## GAS WELL PRODUCTION LEDGER CODES

### GAS WELL ALLOWABLE CODES

| | |
|---|---|
| 0A | P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY). |
| B | PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87. |
| C | WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER. |
| 0I | INJECTION WELL. |
| L | ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD. |
| N | SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2). |
| R | REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE. |
| S | SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING). |
| T | 25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87. |
| U | FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD. |
| 0W | ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS. |
| X | ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF). |
| 0Z | WELLS NOT ELIGIBLE FOR AN ALLOWABLE. |
| @ | ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION. |
| # | ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS. |
| 0* | WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92. |
| 0$ | TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION. |

### GAS DISPOSITION CODES

| | |
|---|---|
| 1 | LEASE OR FIELD FUEL USE |
| 2 | TRANSMISSION LINE |
| 3 | PROCESSING PLANT |
| 4 | VENTED OR FLARED |
| 5 | GAS LIFT |
| 6 | REPRESSURE AND PRESSURE MAINTENANCE |
| 7 | CARBON BLACK |
| 8 | UNDERGROUND STORAGE |
| 9 | WELL SEPARATION EXTRACTION LOSS |

### CONDENSATE DISPOSITION CODES

| | |
|---|---|
| 0 | PIPELINE |
| 1 | TRUCK |
| 2 | TANK CAR OR BARGE |
| 3 | TANK CLEANING NET CONDENSATE |
| 4 | CIRCULATING OIL |
| 5 | LOST OR STOLEN |
| 6 | SEDIMENTATION |
| 7 | OTHER |
| 8 | SKIM LIQUID HYDROCARBONS |

### RRC INTERNAL DISPOSITION CODES

| | |
|---|---|
| 10 | SWR10 |
| 99 | INVALID OR OMITTED DISPOSITION |

### MONTHLY STATUS CODE

| | |
|---|---|
| B | FIELD AND WELL ON ROUTINE BALANCING |
| C | VOLUNTARY CANCELLED UNDERAGE |

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00002 001 ASSOCIATED EXEMPT CNTY: MCMULLEN
ANADARKO E&P ONSHORE LLC 020528
SAN PEDRO RANCH WELL #: 1 RRCID -> 229750 COMPL. DATE 09/28/2007 TOTAL DEPTH 10647 PERF. 6220 - 6260

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE COCHINA EAST RANCH WELL #: 32H RRCID -> 264125 COMPL. DATE 09/27/2011 TOTAL DEPTH 8021 PERF.13857 - 13860

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RANCHO ENCANTADO WELL #: 21H RRCID -> 266690 COMPL. DATE 03/19/2012 TOTAL DEPTH 8197 PERF.13758 - 13820

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DIAMOND H STATE WELL #: 9H RRCID -> 271554 COMPL. DATE 07/23/2012 TOTAL DEPTH 7500 PERF. 8131 - 8256

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

APACHE CORPORATION 027200
VANDY 82 WELL #: 1 RRCID -> 253237 COMPL. DATE 06/28/2009 TOTAL DEPTH 4345 PERF. 3563 - 3995

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEESON ENERGY, INC. 061799
REDD STATE WELL #: 1 RRCID -> 232716 COMPL. DATE 05/22/2006 TOTAL DEPTH 15886 PERF.14434 - 15148

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE

BLUESTONE NATURAL RES. II, LLC 076861
LINDHOLM-HANSON GAS UNIT WELL #: 7 RRCID -> 211602 COMPL. DATE 01/25/2005 TOTAL DEPTH 14469 PERF.12776 - 12788

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | 12718 | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | 12718 | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 12718 | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 12718 | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 12718 | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 12718 | | | N | -0- | | | -0- |

CMR ENERGY, L.P. 120636
COMANCHE RANCH WELL #: 1613 RRCID -> 211560 COMPL. DATE 05/18/2001 TOTAL DEPTH 1650 PERF. 1411 - 1516

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CAMDEN RESOURCES, LLC 126842
RUCKMAN WELL #: 8 RRCID -> 252860 COMPL. DATE 11/14/2006 TOTAL DEPTH 16393 PERF.13990 - 14070

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CASHFLOW EXPLORATION, INC. 139559
RAMSEY WELL #: 2 RRCID -> 140604 COMPL. DATE 02/20/1991 TOTAL DEPTH 1518 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CHARIS ENERGY, INC. 146369
HYDE WELL #: 1 RRCID -> 251750 COMPL. DATE 10/15/2008 TOTAL DEPTH 4655 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CHESAPEAKE OPERATING, INC. 147715
MSP WELL #: 107 RRCID -> 261933 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 102 RRCID -> 261934 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 108 RRCID -> 261935 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 109 RRCID -> 261936 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 101 RRCID -> 261940 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 103 RRCID -> 261941 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 106 RRCID -> 261942 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 110 RRCID -> 261989 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 105 RRCID -> 261998 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 104 RRCID -> 263173 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 111 RRCID -> 264193 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 112 RRCID -> 264194 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 113 RRCID -> 264195 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 114 RRCID -> 264196 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 115 RRCID -> 264197 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 116 RRCID -> 264198 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 117 RRCID -> 264199 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 118 RRCID -> 264200 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 119 RRCID -> 264201 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 120 RRCID -> 264202 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 121 RRCID -> 264204 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 122 RRCID -> 264205 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: MCMULLEN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 123 RRCID -> 264206 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 124 RRCID -> 264207 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 125 RRCID -> 264208 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 126 RRCID -> 264209 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 127 RRCID -> 264210 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 128 RRCID -> 264230 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 129 RRCID -> 264231 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 130 RRCID -> 264232 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 131 RRCID -> 264233 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 132 RRCID -> 264234 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 133 RRCID -> 264235 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 134 RRCID -> 264236 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 135 RRCID -> 264237 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 136 RRCID -> 264238 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 137 RRCID -> 264239 COMPL. DATE 01/02/2011 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 138 RRCID -> 264240 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 139 RRCID -> 264241 COMPL. DATE 12/14/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 140 RRCID -> 264242 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 141 RRCID -> 264243 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 142 RRCID -> 264244 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 143 RRCID -> 264245 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715

MSP WELL #: 144 RRCID -> 264247 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 145 RRCID -> 264248 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 146 RRCID -> 264249 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 147 RRCID -> 264565 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 148 RRCID -> 264567 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 149 RRCID -> 264568 COMPL. DATE 01/02/2011 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 150 RRCID -> 264569 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 151 RRCID -> 264575 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 152 RRCID -> 264577 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 153 RRCID -> 264578 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 154 RRCID -> 264579 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 155 RRCID -> 264580 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 156 RRCID -> 264581 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 157 RRCID -> 264582 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 158 RRCID -> 264583 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 159 RRCID -> 264584 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 160 RRCID -> 264585 COMPL. DATE 01/02/2011 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 161 RRCID -> 264586 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 162 RRCID -> 264587 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 163 RRCID -> 264589 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 164 RRCID -> 264610 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: MAVERICK
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 165 RRCID -> 264611 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 166 RRCID -> 264612 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 167 RRCID -> 264613 COMPL. DATE 12/17/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 168 RRCID -> 264614 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 169 RRCID -> 264615 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 170 RRCID -> 264616 COMPL. DATE 12/17/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 171 RRCID -> 264617 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: MAVERICK
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 172 RRCID -> 264618 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 173 RRCID -> 264620 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 174 RRCID -> 264621 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 175 RRCID -> 264622 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 176 RRCID -> 264623 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 177 RRCID -> 264624 COMPL. DATE 12/17/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 178 RRCID -> 264625 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 179 RRCID -> 264626 COMPL. DATE 12/17/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 180 RRCID -> 264627 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 181 RRCID -> 264628 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 182 RRCID -> 264629 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 183 RRCID -> 264630 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 184 RRCID -> 264631 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 185 RRCID -> 264632 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 186 RRCID -> 264634 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 187 RRCID -> 264635 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 188 RRCID -> 264637 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 189 RRCID -> 264638 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 190 RRCID -> 264639 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 191 RRCID -> 264640 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 192 RRCID -> 264656 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715

MSP WELL #: 193 RRCID -> 264657 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 194 RRCID -> 264659 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 195 RRCID -> 264660 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 196 RRCID -> 264661 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 197 RRCID -> 264662 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 198 RRCID -> 264663 COMPL. DATE 12/16/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 199 RRCID -> 264664 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 200 RRCID -> 264665 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 201 RRCID -> 264666 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 202 RRCID -> 264667 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 203 RRCID -> 264668 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 204 RRCID -> 264669 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 205 RRCID -> 264670 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 206 RRCID -> 264671 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 207 RRCID -> 264672 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 208 RRCID -> 264673 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 209 RRCID -> 264675 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 210 RRCID -> 264676 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 213 RRCID -> 265149 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 214 RRCID -> 265211 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MSP WELL #: 215 RRCID -> 265215 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 216 RRCID -> 265216 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MSP WELL #: 217 RRCID -> 265217 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MSP WELL #: 218 RRCID -> 265218 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MSP WELL #: 219 RRCID -> 265230 COMPL. DATE 01/04/2011 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MSP WELL #: 220 RRCID -> 265259 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MSP WELL #: 221 RRCID -> 265260 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MSP WELL #: 222 RRCID -> 265261 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 223 RRCID -> 265262 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MSP WELL #: 224 RRCID -> 265265 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MSP WELL #: 211 RRCID -> 266837 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | OBSERVE | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | OBSERVE | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | OBSERVE | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | OBSERVE | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | OBSERVE | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHEYENNE PETROLEUM COMPANY 148108
CROMWELL WELL #: RRCID -> 263703 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9796 - 14557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CIMAREX ENERGY CO. OF COLORADO 153429
RHODE, D. W. -9- -A- WELL #: 9 RRCID -> 147952 COMPL. DATE 11/16/1993 TOTAL DEPTH 3210 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLUMBUS ENERGY, LLC 169313
C. S. LINDHOLM GAS UNIT WELL #: 2 RRCID -> 228234 COMPL. DATE 12/13/2004 TOTAL DEPTH 10972 PERF. 7465 - 7470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: EDWARDS

CONQUISTADOR EXPL & PROD LLC 172246
WARDLAW "52" WELL #: 1 RRCID -> 172124 COMPL. DATE 09/22/1998 TOTAL DEPTH 12730 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CRIMSON ENERGY PTNRS III, L.L.C. 189975
BRISCOE "C" WELL #: 2 RRCID -> 232703 COMPL. DATE 05/03/2007 TOTAL DEPTH 5000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE "C" WELL #: 1 RRCID -> 232707 COMPL. DATE 05/14/2007 TOTAL DEPTH 4950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAWSEY OPERATING COMPANY 208041
DIRKSEN WELL #: 1 RRCID -> 158041 COMPL. DATE 04/18/1996 TOTAL DEPTH 1786 PERF. 1632 - 1682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS WELL #: 1 RRCID -> 160173 COMPL. DATE 09/13/1996 TOTAL DEPTH 1782 PERF. 1186 - 1197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAPMAN/KINCAID WELL #: 1 RRCID -> 206311 COMPL. DATE 08/01/2003 TOTAL DEPTH 2484 PERF. 2110 - 2484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT

EAGLE ROCK OPERATING COMPANY,LLC 238710
WALLACE, J. C. WELL #: 9 RRCID -> 248995 COMPL. DATE 02/11/2006 TOTAL DEPTH 6979 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ENERGYQUEST II, LLC 252020
BRISCOE (5140) WELL #: 8025 RRCID -> 226651 COMPL. DATE 08/17/2007 TOTAL DEPTH 4950 PERF. 4333 - 4716

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRISCOE (5140) WELL #: 8026 RRCID -> 232685 COMPL. DATE 03/24/2008 TOTAL DEPTH 5330 PERF. 4984 - 5008

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRISCOE (5140) WELL #: 8034 RRCID -> 233663 COMPL. DATE 10/01/2007 TOTAL DEPTH 5500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GULFTEX ENERGY III, LP 338746
LOWE-DONNELL WELL #: 1 RRCID -> 243070 COMPL. DATE 08/06/2008 TOTAL DEPTH 14516 PERF.13652 - 13682

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HIDALGO EXPLORATION & PROD. CO. 385391
KRUEGER, MORRIS WELL #: 1 RRCID -> 239652 COMPL. DATE 04/27/2008 TOTAL DEPTH 1887 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
CANYON RANCH WELL #: 2162SH RRCID -> 169757 COMPL. DATE 06/12/1998 TOTAL DEPTH 9703 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

M. A. MUELLER CONST. CO., INC. 517955
COHRS, DALE R. & JANICE A. WELL #: 3 RRCID -> 254092 COMPL. DATE 05/06/2008 TOTAL DEPTH 2985 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAVERICK ENERGY, INC. 534184
STONE 'A' WELL #: 1 RRCID -> 137944 COMPL. DATE 06/16/1990 TOTAL DEPTH 1540 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MEGAWEST ENERGY TEXAS CORP. 559352
MARSHALL WELL #: 1 RRCID -> 255307 COMPL. DATE 10/28/2007 TOTAL DEPTH 1235 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MUSKEGON DEVELOPMENT COMPANY 596636
WITTENBURG WELL #: 1801 RRCID -> 254239 COMPL. DATE 07/12/2009 TOTAL DEPTH 2706 PERF. 2449 - 2457

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

NEWFIELD EXPLORATION COMPANY 606617
PALOMA "E" WELL #: 1192 RRCID -> 211562 COMPL. DATE 05/10/2001 TOTAL DEPTH 5800 PERF. 4217 - 5665

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: MCMULLEN
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
COMANCHE RANCH WELL #: 1666 RRCID -> 211610 COMPL. DATE 04/27/2005 TOTAL DEPTH 6184 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALKEK WELL #: 5232 RRCID -> 214615 COMPL. DATE 02/06/2003 TOTAL DEPTH 2772 PERF. 2350 - 3055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LATHAM-MCKNIGHT WELL #: 127H RRCID -> 230354 COMPL. DATE 07/13/2006 TOTAL DEPTH 5345 PERF. 6283 - 7827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LATHAM-MCKNIGHT WELL #: 114 RRCID -> 259974 COMPL. DATE 09/18/2005 TOTAL DEPTH 6820 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRT HOLDINGS, LLC 681825
CARSON WELL #: 1001 RRCID -> 251081 COMPL. DATE 03/11/2009 TOTAL DEPTH 15700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RIO-TEX, INC. 712930
BUFFALO WELL #: 1121 RRCID -> 205637 COMPL. DATE 07/19/2004 TOTAL DEPTH 11220 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: MCMULLEN
ROSETTA RESOURCES OPERATING LP 728883
SPRINGER RANCH WELL #: 1 RRCID -> 250890 COMPL. DATE 04/15/2009 TOTAL DEPTH 10806 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SCULLY EXPLORATION LLC 760540
VELESKY WELL #: 1 RRCID -> 251848 COMPL. DATE 12/26/2008 TOTAL DEPTH 2755 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

VELESKY WELL #: 2 RRCID -> 256044 COMPL. DATE 10/23/2009 TOTAL DEPTH 1144 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SHELL WESTERN E&P 774719
BLUE STAR-LIBERTY WELL #: 134 H RRCID -> 237092 COMPL. DATE 03/28/2006 TOTAL DEPTH 4468 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 79 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 79 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 79 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 79 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 79 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 79 |

PLUGGED AND ABANDONED_____ 08/14/2012 - PLUGGED 08/14/12

SHELL CHITTIM WELL #: 1 RRCID -> 260007 COMPL. DATE 07/15/2010 TOTAL DEPTH 7787 PERF. 7550 - 7784

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SWARTZ OIL COMPANY 833090
VERNOR WELL #: 2 RRCID -> 233665 COMPL. DATE 01/04/2008 TOTAL DEPTH 2000 PERF. 1720 - 1946

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
TALISMAN ENERGY USA INC. 835506
BRACKEN, R. A. WELL #: A 3H RRCID -> 270501 COMPL. DATE 03/12/2012 TOTAL DEPTH 11793 PERF.12175 - 12243

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UHC PETROLEUM CORPORATION 875653
WARDLAW WELL #: 801 RRCID -> 234000 COMPL. DATE 09/11/2006 TOTAL DEPTH 9971 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
J. HENDERSON ET AL GU #1 WELL #: 3 RRCID -> 174590 COMPL. DATE 09/30/1985 TOTAL DEPTH 14080 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

A.W.P. (OLMOS) 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
AWP OPERATING COMPANY 038889
BRACKEN RANCH WELL #: 5 RRCID -> 109142 COMPL. DATE 01/13/1984 TOTAL DEPTH 9690 PERF. 9466 - 9517

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | 157 | -0- | 157 | 276 | 36 | 1 | 121 | 2 | Y | -0- | | | | | | | 71 |
| 10 | 433 X | 157 | -0- | -276 | -0- | 42 | 1 | 109 | 2 | Y | 5 | 4 | 1 | | | | | 72 |
| | | | | | | 6 | 9 | | | | | | | | | | | |
| 11 | 200 X | 200 | -0- | -0- | -0- | 29 | 1 | 168 | 2 | Y | 3 | | | | | | | 75 |
| | | | | | | 3 | 9 | | | | | | | | | | | |
| 12 | 194 N | 194 | -0- | -0- | -0- | 50 | 1 | 144 | 2 | Y | -0- | | | | | | | 75 |
| 01 | 155 N | 120 | -0- | -35 | -0- | 10 | 1 | 110 | 2 | Y | -0- | 3 | 1 | | | | | 72 |
| 02 | 196 N | 105 | -0- | -91 | -0- | 5 | 1 | 100 | 2 | Y | -0- | | | | | | | 72 |

BRACKEN RANCH WELL #: 37 RRCID -> 134016 COMPL. DATE 02/22/1990 TOTAL DEPTH 9585 PERF. 9430 - 9482

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 N | 780 | -0- | -0- | -0- | 166 | 1 | 610 | 2 | Y | 4 | 4 | 1 | | | | | 19 |
| | | | | | | 4 | 9 | | | | | | | | | | | |
| 10 | 970 N | 970 | -0- | -0- | -0- | 272 | 1 | 694 | 2 | Y | 4 | 8 | 1 | | | | | 15 |
| | | | | | | 4 | 9 | | | | | | | | | | | |
| 11 | 806 N | 806 | -0- | -0- | -0- | 174 | 1 | 626 | 2 | Y | 5 | | | | | | | 20 |
| | | | | | | 6 | 9 | | | | | | | | | | | |
| 12 | 961 N | 572 | -0- | -389 | -0- | 120 | 1 | 446 | 2 | Y | 5 | 5 | 1 | | | | | 20 |
| | | | | | | 6 | 9 | | | | | | | | | | | |
| 01 | DLQ G-10 | 469 | -0- | 469 | 469 | 147 | 1 | 319 | 2 | Y | 3 | 3 | 1 | | | | | 20 |
| | | | | | | 3 | 9 | | | | | | | | | | | |
| 02 | DLQ G-10 | 187 | -0- | 187 | 656 | 54 | 1 | 125 | 2 | Y | 7 | 5 | 1 | | | | | 22 |
| | | | | | | 8 | 9 | | | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
AWP OPERATING COMPANY //CONT.// 038889
BRACKEN RANCH WELL #: 45 RRCID -> 140189 COMPL. DATE 10/07/1991 TOTAL DEPTH 9610 PERF. 9390 - 9436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |

BRACKEN RANCH WELL #: 43R RRCID -> 147124 COMPL. DATE 10/14/1993 TOTAL DEPTH 9600 PERF. 9417 - 9465

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 99 | N | 99 | -0- | -0- | -0- | 10 | 1 | 70 | 2 | Y | 17 | 20 | 1 | | | 163 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 93 | N | 93 | -0- | -0- | -0- | 10 | 1 | 70 | 2 | Y | 12 | 10 | 1 | | | 165 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 91 | N | 91 | -0- | -0- | -0- | 10 | 1 | 70 | 2 | Y | 10 | | | | | 175 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 111 | N | 111 | -0- | -0- | -0- | 10 | 1 | 70 | 2 | Y | 28 | 7 | 1 | | | 196 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | DLQ | G-10 | 90 | -0- | 90 | 90 | 10 | 1 | 70 | 2 | Y | 9 | 7 | 1 | | | 198 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | DLQ | G-10 | 23 | -0- | 23 | 113 | 7 | 1 | 9 | 2 | Y | 6 | 20 | 1 | | | 184 |
| | | | | | | | 7 | 9 | | | | | | | | | |

BRACKEN RANCH WELL #: 46 RRCID -> 157316 COMPL. DATE 11/21/1992 TOTAL DEPTH 9549 PERF. 9354 - 9384

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 281 | -0- | -49 | -0- | 55 | 1 | 225 | 2 | Y | 1 | 2 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 390 | N | 390 | -0- | -0- | -0- | 83 | 1 | 305 | 2 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 300 | N | 279 | -0- | -21 | -0- | 55 | 1 | 220 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 334 | N | 334 | -0- | -0- | -0- | 66 | 1 | 259 | 2 | Y | 8 | 10 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | DLQ | G-10 | 330 | -0- | 330 | 330 | 73 | 1 | 250 | 2 | Y | 6 | | | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | DLQ | G-10 | 93 | -0- | 93 | 423 | 19 | 1 | 74 | 2 | Y | -0- | | | | | 10 |

BRACKEN RANCH WELL #: 55 RRCID -> 157317 COMPL. DATE 10/03/1991 TOTAL DEPTH 9500 PERF. 9256 - 9290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | N | 1049 | -0- | -991 | -0- | 212 | 1 | 830 | 2 | Y | 6 | 8 | 1 | | | 115 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2201 | N | 1429 | -0- | -772 | -0- | 209 | 1 | 1199 | 2 | Y | 19 | 35 | 1 | | | 99 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 1500 | N | 743 | -0- | -757 | -0- | 156 | 1 | 576 | 2 | Y | 10 | | | | | 109 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1085 | N | 896 | -0- | -189 | -0- | 179 | 1 | 689 | 2 | Y | 25 | 34 | 1 | | | 100 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | DLQ | G-10 | 807 | -0- | 807 | 807 | 197 | 1 | 591 | 2 | Y | 17 | | | | | 117 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | DLQ | G-10 | 231 | -0- | 231 | 1038 | 42 | 1 | 169 | 2 | Y | 18 | 24 | 1 | | | 111 |
| | | | | | | | 20 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
AWP OPERATING COMPANY //CONT.// 038889
BRACKEN RANCH WELL #: 42 RRCID -> 157318 COMPL. DATE 05/27/1993 TOTAL DEPTH 9400 PERF. 9208 - 9242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1748 | N | 1748 | -0- | -0- | -0- | 333 | 1 | 1404 | 2 | Y | 10 | 12 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 775 | N | 50 | -0- | -725 | -0- | 10 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 11 | 1183 | N | 1183 | -0- | -0- | -0- | 241 | 1 | 942 | 2 | Y | -0- | | | | | -0- |
| 12 | 1593 | N | 1593 | -0- | -0- | -0- | 347 | 1 | 1233 | 2 | Y | 12 | 10 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 1325 | -0- | 1325 | 1325 | 340 | 1 | 982 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 428 | -0- | 428 | 1753 | 87 | 1 | 338 | 2 | Y | 3 | 3 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BRACKEN RANCH WELL #: 47 RRCID -> 158147 COMPL. DATE 03/06/1996 TOTAL DEPTH 9700 PERF. 9344 - 9383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 457 | N | 457 | -0- | -0- | -0- | 89 | 1 | 347 | 2 | Y | 19 | 19 | 1 | | | 21 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 466 | N | 466 | -0- | -0- | -0- | 121 | 1 | 332 | 2 | Y | 12 | 23 | 1 | | | 10 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 574 | N | 574 | -0- | -0- | -0- | 109 | 1 | 455 | 2 | Y | 9 | | | | | 19 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 582 | N | 582 | -0- | -0- | -0- | 121 | 1 | 449 | 2 | Y | 11 | 11 | 1 | | | 19 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 471 | -0- | 471 | 471 | 114 | 1 | 342 | 2 | Y | 14 | 14 | 1 | | | 19 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 229 | -0- | 229 | 700 | 42 | 1 | 169 | 2 | Y | 16 | 12 | 1 | | | 23 |
| | | | | | | | 18 | 9 | | | | | | | | | |

BRACKEN RANCH WELL #: 48 RRCID -> 161420 COMPL. DATE 01/07/1997 TOTAL DEPTH 9515 PERF. 9298 - 9324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 681 | -0- | -219 | -0- | 136 | 1 | 542 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1332 | N | 1332 | -0- | -0- | -0- | 176 | 1 | 1123 | 2 | Y | 30 | 31 | 1 | | | 2 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 900 | N | 686 | -0- | -214 | -0- | 134 | 1 | 531 | 2 | Y | 19 | | | | | 21 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 739 | N | 739 | -0- | -0- | -0- | 145 | 1 | 574 | 2 | Y | 18 | 25 | 1 | | | 14 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 657 | -0- | 657 | 657 | 148 | 1 | 496 | 2 | Y | 12 | | | | | 26 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 292 | -0- | 292 | 949 | 55 | 1 | 231 | 2 | Y | 5 | 7 | 1 | | | 24 |
| | | | | | | | 6 | 9 | | | | | | | | | |

BHP BILLITON PET(TXLA OP) CO 068596
RYAN WELL #: 2H RRCID -> 271427 COMPL. DATE 04/30/2013 TOTAL DEPTH 11532 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | SHUT IN | | 48371 | -0- | 48371 | 48371 | 45483 | 3 | 1793 | 4 | N | 995 | 96 | 0 | 729 | 1 | 170 |
| | | | | | | | 1095 | 9 | | | | | | | | | |
| *08 | SHUT IN | | 61017 | -0- | 61017 | 109388 | 57040 | 3 | 2719 | 4 | N | 1144 | 135 | 0 | 908 | 1 | 271 |
| | | | | | | | 1258 | 9 | | | | | | | | | |
| 09 | SHUT IN | | 49834 | -0- | 49834 | 159222 | 46991 | 3 | 1750 | 4 | N | 994 | 81 | 0 | 900 | 1 | 284 |
| | | | | | | | 1093 | 9 | | | | | | | | | |
| 10 | SHUT IN | | 38760 | -0- | 38760 | 197982 | 36099 | 3 | 1782 | 4 | N | 799 | 92 | 0 | 709 | 1 | 282 |
| | | | | | | | 879 | 9 | | | | | | | | | |
| 11 | SHUT IN | | 33586 | -0- | 33586 | 231568 | 31722 | 3 | 1217 | 4 | N | 588 | 30 | 0 | 534 | 1 | 306 |
| | | | | | | | 647 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 23773 | -0- | 23773 | 255341 | 22538 | 3 | 633 | 4 | N | 547 | 23 | 0 | 565 | 1 | 265 |
| | | | | | | | 602 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 20402 | -0- | 20402 | 275743 | 19498 | 3 | 423 | 4 | N | 437 | 26 | 0 | 384 | 1 | 292 |
| | | | | | | | 481 | 9 | | | | | | | | | |
| *02 | SHUT IN | | 20645 | -0- | 20645 | 296388 | 19813 | 3 | 355 | 4 | N | 434 | 23 | 0 | 520 | 1 | 183 |
| | | | | | | | 477 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUEBONNET OIL & GAS 076838
WHEELER, CLIFTON WELL #: 3 RRCID -> 119257 COMPL. DATE 08/01/1985 TOTAL DEPTH 10640 PERF.10406 - 10510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 840 | -0- | -0- | -0- | 724 | 1 8 9 | 108 | 2 | N | 7 | | | | | 28 |
| 10 | 961 | N | 802 | -0- | -159 | -0- | 698 | 1 10 9 | 94 | 2 | N | 9 | | | | | 37 |
| 11 | 900 | N | 445 | -0- | -455 | -0- | 290 | 1 13 9 | 142 | 2 | N | 12 | | | | | 49 |
| 12 | 1137 | N | 1137 | -0- | -0- | -0- | 915 | 1 12 9 | 210 | 2 | N | 11 | | | | | 60 |
| 01 | 806 | N | 657 | -0- | -149 | -0- | 543 | 1 17 9 | 97 | 2 | N | 15 | | | | | 75 |
| *02 | 981 | N | 981 | -0- | -0- | -0- | 856 | 1 6 9 | 119 | 2 | N | 5 | | | | | 80 |

WHEELER, CLIFTON WELL #: 2 RRCID -> 119258 COMPL. DATE 09/03/1985 TOTAL DEPTH 10680 PERF.10442 - 10544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1980 | N | 1980 | -0- | -0- | -0- | 1713 | 1 14 9 | 253 | 2 | N | 13 | | | | | 84 |
| 10 | 1910 | N | 1910 | -0- | -0- | -0- | 1668 | 1 17 9 | 225 | 2 | N | 15 | | | | | 99 |
| 11 | 1800 | N | 1022 | -0- | -778 | -0- | 679 | 1 11 9 | 332 | 2 | N | 10 | | | | | 109 |
| 12 | 1860 | N | 606 | -0- | -1254 | -0- | 480 | 1 14 9 | 112 | 2 | N | 13 | | | | | 122 |
| 01 | 1860 | N | 640 | -0- | -1220 | -0- | 534 | 1 11 9 | 95 | 2 | N | 10 | | | | | 132 |
| *02 | 1051 | N | 1051 | -0- | -0- | -0- | 919 | 1 4 9 | 128 | 2 | N | 4 | | | | | 136 |

WHEELER, CLIFTON WELL #: 5B RRCID -> 119259 COMPL. DATE 10/02/1985 TOTAL DEPTH 10950 PERF.10722 - 10850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 591 | N | 591 | -0- | -0- | -0- | 513 | 1 2 9 | 76 | 2 | N | 2 | | | | | 30 |
| 10 | 565 | N | 565 | -0- | -0- | -0- | 494 | 1 4 9 | 67 | 2 | N | 4 | | | | | 34 |
| 11 | 630 | N | 369 | -0- | -261 | -0- | 247 | 1 2 9 | 120 | 2 | N | 2 | | | | | 36 |
| 12 | 620 | N | 382 | -0- | -238 | -0- | 309 | 1 2 9 | 71 | 2 | N | 2 | | | | | 38 |
| 01 | 558 | N | 368 | -0- | -190 | -0- | 311 | 1 2 9 | 55 | 2 | N | 2 | | | | | 40 |
| *02 | 449 | N | 449 | -0- | -0- | -0- | 392 | 1 2 9 | 55 | 2 | N | 2 | | | | | 42 |

WHEELER, CLIFTON WELL #: 1 RRCID -> 119260 COMPL. DATE 08/02/1985 TOTAL DEPTH 10980 PERF.10736 - 10870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 272 | N | 272 | -0- | -0- | -0- | 235 | 1 2 9 | 35 | 2 | N | 2 | | | | | 29 |
| 10 | 279 | N | 259 | -0- | -20 | -0- | 225 | 1 4 9 | 30 | 2 | N | 4 | | | | | 33 |
| 11 | 300 | N | 191 | -0- | -109 | -0- | 126 | 1 3 9 | 62 | 2 | N | 3 | | | | | 36 |
| 12 | 335 | N | 335 | -0- | -0- | -0- | 270 | 1 3 9 | 62 | 2 | N | 3 | | | | | 39 |
| 01 | 543 | N | 543 | -0- | -0- | -0- | 458 | 1 3 9 | 82 | 2 | N | 3 | | | | | 42 |
| *02 | 341 | N | 341 | -0- | -0- | -0- | 298 | 1 1 9 | 42 | 2 | N | 1 | | | | | 43 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUEBONNET OIL & GAS //CONT.// 076838
WHEELER, CLIFTON WELL #: 8B RRCID -> 119998 COMPL. DATE 12/14/1985 TOTAL DEPTH 10632 PERF.10468 - 10544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 14 |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | 2 | | | | | 16 |
| 12 | 17 | N | 17 | -0- | -0- | -0- | 13 | 1 | 2 | 2 | N | 2 | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 16 | N | 16 | -0- | -0- | -0- | 12 | 1 | 3 | 2 | N | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 24 | N | 24 | -0- | -0- | -0- | 19 | 1 | 3 | 2 | N | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |

WHEELER, CLIFTON WELL #: 9B RRCID -> 126711 COMPL. DATE 12/01/1987 TOTAL DEPTH 10660 PERF.10450 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 703 | N | 703 | -0- | -0- | -0- | 610 | 1 | 91 | 2 | N | 2 | | | | | 131 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 899 | N | 672 | -0- | -227 | -0- | 587 | 1 | 79 | 2 | N | 5 | | | | | 136 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 750 | N | 321 | -0- | -429 | -0- | 214 | 1 | 105 | 2 | N | 2 | | | | | 138 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 713 | N | 633 | -0- | -80 | -0- | 512 | 1 | 118 | 2 | N | 3 | | | | | 141 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 973 | N | 973 | -0- | -0- | -0- | 821 | 1 | 146 | 2 | N | 5 | | | | | 146 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 998 | N | 998 | -0- | -0- | -0- | 873 | 1 | 122 | 2 | N | 3 | | | | | 149 |
| | | | | | | | 3 | 9 | | | | | | | | | |

WHEELER, COLE JEARL WELL #: 10 RRCID -> 132929 COMPL. DATE 11/10/1989 TOTAL DEPTH 10650 PERF.10400 - 10480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11 | X | 11 | -0- | -0- | -0- | 7 | 1 | 4 | 2 | N | -0- | | | | | 86 |
| 10 | 217 | N | 61 | -0- | -156 | -0- | 59 | 1 | 2 | 2 | N | -0- | | | | | 86 |
| 11 | 152 | N | 152 | -0- | -0- | -0- | 102 | 1 | 50 | 2 | N | -0- | | | | | 86 |
| 12 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 86 |
| 01 | 1041 | N | 1041 | -0- | -0- | -0- | 884 | 1 | 157 | 2 | N | -0- | | | | | 86 |
| *02 | 777 | N | 777 | -0- | -0- | -0- | 682 | 1 | 95 | 2 | N | -0- | | | | | 86 |

MILAGRO EXPLORATION, LLC 566789
THETFORD-TEAL UNIT NO. 2 WELL #: 1 RRCID -> 219596 COMPL. DATE 01/27/1985 TOTAL DEPTH 9258 PERF. 9076 - 9115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 620 | N | 223 | -0- | -397 | -0- | 223 | 2 | | | N | -0- | | | | | 15 |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | Y | -0- | 4 | 1 | | | 11 |
| *01 | 217 | N | 172 | -0- | -45 | -0- | 172 | 2 | | | Y | -0- | | | | | 11 |
| *02 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | Y | -0- | | | | | 11 |

THETFORD-TEAL UNIT NO. 1 WELL #: 1 RRCID -> 253226 COMPL. DATE 12/13/1984 TOTAL DEPTH 9251 PERF. 9095 - 9120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2550 | N | 2110 | -0- | -440 | -0- | 2071 | 2 | 39 | 9 | N | 35 | | | | | 122 |
| 10 | 2573 | N | 2366 | -0- | -207 | -0- | 2318 | 2 | 48 | 9 | N | 44 | | | | | 166 |
| 11 | 2210 | N | 2210 | -0- | -0- | -0- | 2160 | 2 | 50 | 9 | N | 45 | | | | | 211 |
| 12 | 2883 | N | 2883 | -0- | -0- | -0- | 2820 | 2 | 63 | 9 | Y | 57 | 172 | 1 | | | 96 |
| *01 | 2356 | N | 2113 | -0- | -243 | -0- | 2056 | 2 | 57 | 9 | Y | 52 | | | | | 148 |
| *02 | 2458 | N | 2458 | -0- | -0- | -0- | 2397 | 2 | 61 | 9 | Y | 55 | | | | | 203 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SV ENERGY COMPANY, LLC 831396
TYLER RANCH WELL #: 1 RRCID -> 257603 COMPL. DATE N/A TOTAL DEPTH 9021 PERF. 8846 - 8876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36636 | X | 12775 | -0- | -23861 | -0- | 702 | 1 | 11945 | 3 | N | 116 | 116 | 1 | | | -0- |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 10 | 12361 | X | 12361 | -0- | -0- | -0- | 721 | 1 | 11479 | 3 | N | 146 | 146 | 1 | | | -0- |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 11 | 11190 | X | 8061 | -0- | -3129 | -0- | 633 | 1 | 7327 | 3 | N | 92 | 92 | 1 | | | -0- |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 12 | 11563 | X | 9013 | -0- | -2550 | -0- | 696 | 1 | 8062 | 3 | N | 232 | 157 | 1 | | | 75 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| 01 | 11563 | X | 7130 | -0- | -4433 | -0- | 602 | 1 | 6311 | 3 | N | 197 | 120 | 1 | | | 152 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 02 | 10444 | X | NO RPT | -0- | -10444 | -0- | | | | | N | NO RPT | | | | | 152 |

PEELER WELL #: 1 RRCID -> 257604 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8778 - 8796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18981 | X | 5470 | -0- | -13511 | -0- | 639 | 1 | 4512 | 3 | N | 290 | 156 | 1 | | | 134 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 10 | 5218 | X | 5218 | -0- | -0- | -0- | 657 | 1 | 4169 | 3 | N | 356 | 370 | 1 | | | 120 |
| | | | | | | | 392 | 9 | | | | | | | | | |
| 11 | 10230 | X | 3837 | -0- | -6393 | -0- | 592 | 1 | 3232 | 3 | N | 12 | | | | | 132 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 7409 | X | 991 | -0- | -6418 | -0- | 623 | 1 | 277 | 3 | N | 83 | | | | | 215 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 01 | 6107 | X | 4337 | -0- | -1770 | -0- | 577 | 1 | 3728 | 3 | N | 29 | | | | | 244 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 5096 | X | NO RPT | -0- | -5096 | -0- | | | | | N | NO RPT | | | | | 244 |

SWIFT ENERGY OPERATING, LLC 833348
BRACKEN ET AL WELL #: 5 RRCID -> 106497 COMPL. DATE 02/22/1983 TOTAL DEPTH 9720 PERF. 9539 - 9578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 | X | 1415 | -0- | -595 | -0- | 75 | 1 | 1318 | 3 | Y | 20 | 21 | 1 | | | 7 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 2077 | X | 1680 | -0- | -397 | -0- | 89 | 1 | 1562 | 3 | Y | 26 | 27 | 1 | | | 6 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 2192 | X | 2192 | -0- | -0- | -0- | 82 | 1 | 2020 | 3 | Y | 31 | 29 | 1 | | | 8 |
| | | | | | | | 56 | 4 | 34 | 9 | | | | | | | |
| 12 | 1984 | X | 1696 | -0- | -288 | -0- | 88 | 1 | 1558 | 3 | Y | 27 | 26 | 1 | | | 9 |
| | | | | | | | 20 | 4 | 30 | 9 | | | | | | | |
| 01 | 997 | X | 997 | -0- | -0- | -0- | 51 | 1 | 914 | 3 | Y | 19 | 24 | 1 | | | 4 |
| | | | | | | | 11 | 4 | 21 | 9 | | | | | | | |
| 02 | 2044 | X | 329 | -0- | -1715 | -0- | 17 | 1 | 298 | 3 | Y | 10 | 11 | 1 | | | 3 |
| | | | | | | | 3 | 4 | 11 | 9 | | | | | | | |

BRACKEN ET AL WELL #: 14 RRCID -> 106498 COMPL. DATE 03/12/1983 TOTAL DEPTH 9768 PERF. 9549 - 9606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN ET AL WELL #: 11 RRCID -> 106932 COMPL. DATE 03/29/1983 TOTAL DEPTH 10062 PERF. 9786 - 9822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | X | 919 | -0- | -161 | -0- | 49 | 1 | 855 | 3 | Y | 14 | 15 | 1 | | | 5 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1116 | X | 1026 | -0- | -90 | -0- | 54 | 1 | 953 | 3 | Y | 17 | 18 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1471 | X | 1471 | -0- | -0- | -0- | 55 | 1 | 1358 | 3 | Y | 19 | 18 | 1 | | | 5 |
| | | | | | | | 37 | 4 | 21 | 9 | | | | | | | |
| 12 | 1209 | X | 946 | -0- | -263 | -0- | 49 | 1 | 865 | 3 | Y | 19 | 18 | 1 | | | 6 |
| | | | | | | | 11 | 4 | 21 | 9 | | | | | | | |
| 01 | 871 | X | 871 | -0- | -0- | -0- | 45 | 1 | 793 | 3 | Y | 22 | 24 | 1 | | | 4 |
| | | | | | | | 9 | 4 | 24 | 9 | | | | | | | |
| 02 | 1372 | X | 707 | -0- | -665 | -0- | 37 | 1 | 646 | 3 | Y | 16 | 15 | 1 | | | 5 |
| | | | | | | | 6 | 4 | 18 | 9 | | | | | | | |

MCCLAUGHERTY, L. S. WELL #: 3 RRCID -> 106933 COMPL. DATE N/A TOTAL DEPTH 9841 PERF. 9656 - 9701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRACKEN ET AL WELL #: 15 RRCID -> 106934 COMPL. DATE 07/15/1983 TOTAL DEPTH 9803 PERF. 9512 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 19 | N | 19 | -0- | -0- | -0- | 1 | 1 | 18 | 3 | Y | -0- | | | | | -0- |
| 02 | 2 | N | 1 | -0- | -1 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |

BRACKEN ET AL WELL #: 17 RRCID -> 108219 COMPL. DATE 09/19/1983 TOTAL DEPTH 9674 PERF. 9467 - 9489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 361 | -0- | -29 | -0- | 19 | 1 | 338 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 465 | N | 406 | -0- | -59 | -0- | 22 | 1 | 377 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 581 | N | 581 | -0- | -0- | -0- | 22 | 1 | 536 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 15 | 4 | 8 | 9 | | | | | | | |
| 12 | 431 | N | 431 | -0- | -0- | -0- | 22 | 1 | 396 | 3 | Y | 7 | 6 | 1 | | | 3 |
| | | | | | | | 5 | 4 | 8 | 9 | | | | | | | |
| 01 | 331 | N | 331 | -0- | -0- | -0- | 17 | 1 | 303 | 3 | Y | 6 | 8 | 1 | | | 1 |
| | | | | | | | 4 | 4 | 7 | 9 | | | | | | | |
| 02 | 532 | N | 290 | -0- | -242 | -0- | 16 | 1 | 265 | 3 | Y | 6 | 5 | 1 | | | 2 |
| | | | | | | | 2 | 4 | 7 | 9 | | | | | | | |

MCCLAUGHERTY, L. S. WELL #: 5 RRCID -> 108342 COMPL. DATE 10/08/1983 TOTAL DEPTH 9670 PERF. 9451 - 9481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2465 | N | 2465 | -0- | -0- | -0- | 133 | 1 | 2323 | 3 | Y | 8 | 6 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 3070 | N | 3070 | -0- | -0- | -0- | 165 | 1 | 2893 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 3000 | N | 4927 | -0- | 1927 | 1927 | 186 | 1 | 4597 | 3 | Y | 15 | 13 | 1 | | | 4 |
| | | | | | | | 127 | 4 | 17 | 9 | | | | | | | |
| 12 | 2394 | N | 467 | -0- | -1927 | -0- | 25 | 1 | 431 | 3 | Y | 5 | 7 | 1 | | | 2 |
| | | | | | | | 5 | 4 | 6 | 9 | | | | | | | |
| 01 | 3140 | X | 3140 | -0- | -0- | -0- | 164 | 1 | 2927 | 3 | Y | 13 | 12 | 1 | | | 3 |
| | | | | | | | 35 | 4 | 14 | 9 | | | | | | | |
| 02 | 4592 | X | 1618 | -0- | -2974 | -0- | 87 | 1 | 1508 | 3 | Y | 8 | 8 | 1 | | | 3 |
| | | | | | | | 14 | 4 | 9 | 9 | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN ET AL WELL #: 10 RRCID -> 108684 COMPL. DATE N/A TOTAL DEPTH 9880 PERF. 9728 - 9757

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 499 | -0- | -41 | -0- | 27 | 1 | 466 | 3 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 651 | N | 624 | -0- | -27 | -0- | 33 | 1 | 582 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 654 | N | 654 | -0- | -0- | -0- | 24 | 1 | 605 | 3 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 17 | 4 | 8 | 9 | | | | | | | |
| 12 | 527 | N | 428 | -0- | -99 | -0- | 22 | 1 | 393 | 3 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 5 | 4 | 8 | 9 | | | | | | | |
| 01 | 100 | N | 100 | -0- | -0- | -0- | 5 | 1 | 90 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 4 | 4 | 9 | | | | | | | |
| 02 | 616 | N | 550 | -0- | -66 | -0- | 29 | 1 | 508 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 5 | 4 | 8 | 9 | | | | | | | |

MCCLAUGHERTY, L. S. WELL #: 4 RRCID -> 108827 COMPL. DATE 11/13/1983 TOTAL DEPTH 9775 PERF. 9598 - 9626

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 2 | -0- | -118 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 145 | N | 145 | -0- | -0- | -0- | 8 | 1 | 137 | 3 | Y | -0- | | | | | -0- |
| 11 | 498 | N | 498 | -0- | -0- | -0- | 19 | 1 | 466 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 13 | 4 | | | | | | | | | |
| 12 | 154 | N | 154 | -0- | -0- | -0- | 8 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 01 | 321 | N | 321 | -0- | -0- | -0- | 17 | 1 | 301 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 02 | 476 | N | 102 | -0- | -374 | -0- | 5 | 1 | 96 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

BRACKEN ET AL WELL #: 16 RRCID -> 108828 COMPL. DATE 12/05/1983 TOTAL DEPTH 9690 PERF. 9530 - 9510

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 149 | N | 149 | -0- | -0- | -0- | 8 | 1 | 141 | 3 | Y | -0- | | | | | -0- |
| 10 | 50 | N | 50 | -0- | -0- | -0- | 3 | 1 | 47 | 3 | Y | -0- | | | | | -0- |
| 11 | 155 | N | 155 | -0- | -0- | -0- | 6 | 1 | 145 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 12 | 61 | N | 61 | -0- | -0- | -0- | 3 | 1 | 57 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 124 | N | 124 | -0- | -0- | -0- | 7 | 1 | 116 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 140 | N | 129 | -0- | -11 | -0- | 7 | 1 | 121 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

BRACKEN ET AL WELL #: 18 RRCID -> 109057 COMPL. DATE 12/18/1983 TOTAL DEPTH 9650 PERF. 9490 - 9512

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 44 | N | 44 | -0- | -0- | -0- | 2 | 1 | 40 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 4 | 1 | 9 | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |

BRACKEN ET AL WELL #: 27 RRCID -> 110250 COMPL. DATE 03/18/1984 TOTAL DEPTH 9712 PERF. 9472 - 9507

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN ET AL WELL #: 28 RRCID -> 110827 COMPL. DATE N/A TOTAL DEPTH 10030 PERF. 9820 - 9852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | X | 410 | -0- | -40 | -0- | 22 | 1 | 386 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1085 | X | 482 | -0- | -603 | -0- | 26 | 1 | 455 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1050 | X | 741 | -0- | -309 | -0- | 28 | 1 | 690 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 19 | 4 | 4 | 9 | | | | | | | |
| 12 | 1085 | X | 526 | -0- | -559 | -0- | 28 | 1 | 489 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 6 | 4 | 3 | 9 | | | | | | | |
| 01 | 518 | N | 518 | -0- | -0- | -0- | 27 | 1 | 481 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 4 | 4 | 9 | | | | | | | |
| *02 | 1149 | N | 1149 | -0- | -0- | -0- | 62 | 1 | 1073 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 10 | 4 | 4 | 9 | | | | | | | |

MCCLAUGHERTY, L. S. WELL #: 6 RRCID -> 110828 COMPL. DATE 04/07/1984 TOTAL DEPTH 9705 PERF. 9518 - 9552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 37 | -0- | -23 | -0- | 2 | 1 | 32 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 62 | N | 27 | -0- | -35 | -0- | 1 | 1 | 23 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 30 | N | 10 | -0- | -20 | -0- | 1 | 1 | 9 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 31 | N | 11 | -0- | -20 | -0- | 1 | 1 | 10 | 3 | Y | -0- | | | | | -0- |
| 01 | 25 | N | 25 | -0- | -0- | -0- | 1 | 1 | 22 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 4 | 1 | 9 | | | | | | | |
| *02 | 74 | N | 74 | -0- | -0- | -0- | 3 | 1 | 64 | 3 | Y | 5 | 3 | 1 | | | 2 |
| | | | | | | | 1 | 4 | 6 | 9 | | | | | | | |

MCCLAUGHERTY, I. O. WELL #: 1ST RRCID -> 110829 COMPL. DATE N/A TOTAL DEPTH 10332 PERF.10090 - 10150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | X | 1798 | -0- | -452 | -0- | 63 | 1 | 1731 | 3 | N | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2325 | X | 1620 | -0- | -705 | -0- | 36 | 1 | 1578 | 3 | N | 5 | 9 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2070 | X | 1424 | -0- | -646 | -0- | 51 | 1 | 1367 | 3 | N | 5 | | | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2139 | X | 2005 | -0- | -134 | -0- | 128 | 1 | 1870 | 3 | N | 6 | 8 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1329 | X | 1329 | -0- | -0- | -0- | 78 | 1 | 1244 | 3 | N | 6 | 10 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1680 | X | 1461 | -0- | -219 | -0- | 68 | 1 | 1384 | 3 | N | 8 | | | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |

BRACKEN ET AL WELL #: 31 RRCID -> 110831 COMPL. DATE 04/16/1984 TOTAL DEPTH 10000 PERF. 9752 - 9794

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | X | 69 | -0- | -471 | -0- | 4 | 1 | 64 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 465 | X | 143 | -0- | -322 | -0- | 8 | 1 | 133 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 450 | X | 5 | -0- | -445 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 279 | X | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN "A" WELL #: 109 RRCID -> 110832 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9990 - 10046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 313 | -0- | -77 | -0- | 11 | 1 | 300 | 3 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 372 | N | 317 | -0- | -55 | -0- | 7 | 1 | 310 | 3 | Y | -0- | | | | | 8 |
| 11 | 439 | N | 439 | -0- | -0- | -0- | 16 | 1 | 420 | 3 | Y | 3 | 6 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 310 | N | 265 | -0- | -45 | -0- | 16 | 1 | 247 | 3 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 386 | N | 386 | -0- | -0- | -0- | 24 | 1 | 359 | 3 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 420 | N | 294 | -0- | -126 | -0- | 15 | 1 | 275 | 3 | Y | 4 | | | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |

BRACKEN "A" WELL #: 1016 RRCID -> 111162 COMPL. DATE 05/06/1984 TOTAL DEPTH 10086 PERF. 9912 - 9962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 27 | -0- | -3 | -0- | 1 | 1 | 26 | 3 | Y | -0- | | | | | 1 |
| 10 | 155 | N | 10 | -0- | -145 | -0- | 10 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 30 | N | 6 | -0- | -24 | -0- | 6 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | -0- |

BRACKEN ET AL WELL #: 32 RRCID -> 111163 COMPL. DATE 04/19/1984 TOTAL DEPTH 9730 PERF. 9531 - 3564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 244 | -0- | -26 | -0- | 13 | 1 | 229 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 295 | N | 295 | -0- | -0- | -0- | 16 | 1 | 276 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 319 | N | 319 | -0- | -0- | -0- | 12 | 1 | 297 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 8 | 4 | 2 | 9 | | | | | | | |
| 12 | 415 | N | 415 | -0- | -0- | -0- | 22 | 1 | 385 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 5 | 4 | 3 | 9 | | | | | | | |
| 01 | 178 | N | 178 | -0- | -0- | -0- | 9 | 1 | 165 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 4 | 2 | 9 | | | | | | | |
| 02 | 308 | N | 195 | -0- | -113 | -0- | 10 | 1 | 180 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 4 | 3 | 9 | | | | | | | |

BRACKEN "A" WELL #: 1017 RRCID -> 111164 COMPL. DATE 04/10/1984 TOTAL DEPTH 10200 PERF. 9973 - 10025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | X | 998 | -0- | -22 | -0- | 35 | 1 | 962 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1271 | X | 881 | -0- | -390 | -0- | 19 | 1 | 862 | 3 | Y | -0- | | | | | 4 |
| 11 | 1230 | X | 897 | -0- | -333 | -0- | 32 | 1 | 864 | 3 | Y | 1 | 3 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1271 | X | 967 | -0- | -304 | -0- | 58 | 1 | 908 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 877 | N | 877 | -0- | -0- | -0- | 54 | 1 | 821 | 3 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 941 | N | 941 | -0- | -0- | -0- | 49 | 1 | 890 | 3 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN "G" WELL #: 101 RRCID -> 111686 COMPL. DATE 07/01/1984 TOTAL DEPTH 9900 PERF. 9732 - 9768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 758 | -0- | -262 | -0- | 26 | 1 | 722 | 3 | Y | 9 | | | | | 39 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1023 | N | 642 | -0- | -381 | -0- | 14 | 1 | 626 | 3 | Y | 2 | | | | | 41 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 750 | N | 596 | -0- | -154 | -0- | 21 | 1 | 562 | 3 | Y | 12 | 31 | 1 | | | 22 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 775 | N | 257 | -0- | -518 | -0- | 15 | 1 | 239 | 3 | Y | 3 | | | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 888 | N | 888 | -0- | -0- | -0- | 54 | 1 | 823 | 3 | Y | 10 | | | | | 35 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 560 | N | 89 | -0- | -471 | -0- | 4 | 1 | 82 | 3 | Y | 3 | | | | | 38 |
| | | | | | | | 3 | 9 | | | | | | | | | |

MCCLAUGHERTY, L. S. WELL #: 8 RRCID -> 112423 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 9540 - 9563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | X | 913 | -0- | -107 | -0- | 49 | 1 | 864 | 3 | Y | -0- | | | | | -0- |
| 10 | 1085 | X | 850 | -0- | -235 | -0- | 46 | 1 | 804 | 3 | Y | -0- | | | | | -0- |
| 11 | 1428 | X | 1428 | -0- | -0- | -0- | 54 | 1 | 1337 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 37 | 4 | | | | | | | | | |
| 12 | 1085 | X | 718 | -0- | -367 | -0- | 38 | 1 | 672 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 01 | 531 | X | 531 | -0- | -0- | -0- | 28 | 1 | 497 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 02 | 1344 | X | 777 | -0- | -567 | -0- | 42 | 1 | 728 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |

BRACKEN ET AL WELL #: 34 RRCID -> 112491 COMPL. DATE 07/03/1984 TOTAL DEPTH 9730 PERF. 9551 - 9586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 | X | 284 | -0- | -1816 | -0- | 15 | 1 | 262 | 3 | Y | 6 | 10 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2170 | X | 462 | -0- | -1708 | -0- | 24 | 1 | 428 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2100 | X | 711 | -0- | -1389 | -0- | 26 | 1 | 652 | 3 | Y | 14 | 12 | 1 | | | 4 |
| | | | | | | | 18 | 4 | 15 | 9 | | | | | | | |
| 12 | 1395 | X | 195 | -0- | -1200 | -0- | 10 | 1 | 176 | 3 | Y | 6 | 8 | 1 | | | 2 |
| | | | | | | | 2 | 4 | 7 | 9 | | | | | | | |
| 01 | 770 | X | 770 | -0- | -0- | -0- | 39 | 1 | 705 | 3 | Y | 15 | 14 | 1 | | | 3 |
| | | | | | | | 9 | 4 | 17 | 9 | | | | | | | |
| *02 | 3165 | X | 3165 | -0- | -0- | -0- | 169 | 1 | 2912 | 3 | Y | 52 | 38 | 1 | | | 17 |
| | | | | | | | 27 | 4 | 57 | 9 | | | | | | | |

BRACKEN "A" WELL #: 1015 RRCID -> 112834 COMPL. DATE 09/10/1984 TOTAL DEPTH 10035 PERF. 9873 - 9917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 815 | -0- | -85 | -0- | 29 | 1 | 785 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 992 | N | 649 | -0- | -343 | -0- | 14 | 1 | 635 | 3 | Y | -0- | | | | | 4 |
| 11 | 780 | N | 759 | -0- | -21 | -0- | 27 | 1 | 730 | 3 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 857 | N | 857 | -0- | -0- | -0- | 52 | 1 | 805 | 3 | Y | -0- | | | | | 3 |
| 01 | 696 | N | 696 | -0- | -0- | -0- | 43 | 1 | 651 | 3 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 861 | N | 861 | -0- | -0- | -0- | 44 | 1 | 815 | 3 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BRACKEN ET AL WELL #: 33 RRCID -> 113575 COMPL. DATE 09/29/1984 TOTAL DEPTH 9715 PERF. 9478 - 9510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 775 | N | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN ET AL WELL #: 35 RRCID -> 113705 COMPL. DATE 10/19/1984 TOTAL DEPTH 9915 PERF. 9674 - 9710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2580 | X | 1595 | -0- | -985 | -0- | 85 | 1 | 1484 | 3 | Y | 24 | 31 | 1 | | | 8 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 2666 | X | 1551 | -0- | -1115 | -0- | 82 | 1 | 1443 | 3 | Y | 24 | 27 | 1 | | | 5 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 2580 | X | 2344 | -0- | -236 | -0- | 88 | 1 | 2163 | 3 | Y | 31 | 28 | 1 | | | 8 |
| | | | | | | | 59 | 4 | 34 | 9 | | | | | | | |
| 12 | 2356 | X | 1722 | -0- | -634 | -0- | 89 | 1 | 1581 | 3 | Y | 29 | 27 | 1 | | | 10 |
| | | | | | | | 20 | 4 | 32 | 9 | | | | | | | |
| 01 | 1955 | X | 1955 | -0- | -0- | -0- | 101 | 1 | 1799 | 3 | Y | 31 | 35 | 1 | | | 6 |
| | | | | | | | 21 | 4 | 34 | 9 | | | | | | | |
| 02 | 2184 | X | 1199 | -0- | -985 | -0- | 64 | 1 | 1094 | 3 | Y | 28 | 25 | 1 | | | 9 |
| | | | | | | | 10 | 4 | 31 | 9 | | | | | | | |

MCCLAUGHERTY, I. O. WELL #: 2 RRCID -> 114100 COMPL. DATE 11/15/1984 TOTAL DEPTH 10050 PERF. 9778 - 9839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | X | 490 | -0- | -50 | -0- | 17 | 1 | 473 | 3 | Y | -0- | | | | | 1 |
| 10 | 536 | X | 536 | -0- | -0- | -0- | 12 | 1 | 523 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 600 | X | 476 | -0- | -124 | -0- | 17 | 1 | 458 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 620 | X | 574 | -0- | -46 | -0- | 37 | 1 | 535 | 3 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 601 | N | 601 | -0- | -0- | -0- | 35 | 1 | 564 | 3 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 875 | N | 875 | -0- | -0- | -0- | 41 | 1 | 832 | 3 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

MCCLAUGHERTY, L. S. WELL #: 7 RRCID -> 114260 COMPL. DATE 11/09/1984 TOTAL DEPTH 9800 PERF. 9582 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRACKEN "A" WELL #: 1027 RRCID -> 114261 COMPL. DATE 11/20/1984 TOTAL DEPTH 10140 PERF. 9930 - 9998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 684 | -0- | -6 | -0- | 24 | 1 | 660 | 3 | Y | -0- | | | | | -0- |
| 10 | 892 | N | 892 | -0- | -0- | -0- | 20 | 1 | 872 | 3 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 142 | -0- | -458 | -0- | 5 | 1 | 137 | 3 | Y | -0- | | | | | -0- |
| 12 | 713 | N | 93 | -0- | -620 | -0- | 6 | 1 | 87 | 3 | Y | -0- | | | | | -0- |
| 01 | 162 | N | 162 | -0- | -0- | -0- | 10 | 1 | 152 | 3 | Y | -0- | | | | | -0- |
| *02 | 187 | N | 187 | -0- | -0- | -0- | 10 | 1 | 177 | 3 | Y | -0- | | | | | -0- |

MCCLAUGHERTY, I. O. "A" WELL #: 1 RRCID -> 114489 COMPL. DATE 01/07/1985 TOTAL DEPTH 10030 PERF. 9910 - 9950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 228 | -0- | -12 | -0- | 8 | 1 | 220 | 3 | Y | -0- | | | | | -0- |
| 10 | 377 | N | 377 | -0- | -0- | -0- | 8 | 1 | 369 | 3 | Y | -0- | | | | | -0- |
| 11 | 320 | N | 320 | -0- | -0- | -0- | 11 | 1 | 309 | 3 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 240 | -0- | -8 | -0- | 15 | 1 | 225 | 3 | Y | -0- | | | | | -0- |
| 01 | 242 | N | 242 | -0- | -0- | -0- | 14 | 1 | 228 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | N | 254 | -0- | -54 | -0- | 12 | 1 | 242 | 3 | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN "A" WELL #: 1025 RRCID -> 114862 COMPL. DATE 01/03/1985 TOTAL DEPTH 10060 PERF. 9840 - 9890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 706 | N | 706 | -0- | -0- | -0- | 25 | 1 | 678 | 3 | Y | 3 | | | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 806 | N | 543 | -0- | -263 | -0- | 12 | 1 | 530 | 3 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 600 | N | 593 | -0- | -7 | -0- | 21 | 1 | 565 | 3 | Y | 6 | 13 | 1 | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 744 | N | 677 | -0- | -67 | -0- | 41 | 1 | 633 | 3 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 318 | N | 318 | -0- | -0- | -0- | 19 | 1 | 292 | 3 | Y | 6 | | | | | 19 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 560 | N | 279 | -0- | -281 | -0- | 14 | 1 | 258 | 3 | Y | 6 | | | | | 25 |
| | | | | | | | 7 | 9 | | | | | | | | | |

BRACKEN "A" WELL #: 1024 RRCID -> 115802 COMPL. DATE 03/08/1985 TOTAL DEPTH 10025 PERF. 9803 - 9848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | X | 592 | -0- | -98 | -0- | 21 | 1 | 570 | 3 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 775 | X | 587 | -0- | -188 | -0- | 13 | 1 | 574 | 3 | Y | -0- | | | | | 5 |
| 11 | 750 | X | 515 | -0- | -235 | -0- | 19 | 1 | 495 | 3 | Y | 1 | 4 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 775 | X | 738 | -0- | -37 | -0- | 44 | 1 | 692 | 3 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 531 | N | 531 | -0- | -0- | -0- | 33 | 1 | 495 | 3 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 653 | N | 653 | -0- | -0- | -0- | 34 | 1 | 616 | 3 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BRACKEN "A" WELL #: 1039 RRCID -> 116114 COMPL. DATE 03/26/1985 TOTAL DEPTH 10010 PERF. 9909 - 9951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 254 | -0- | -196 | -0- | 9 | 1 | 245 | 3 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 322 | -0- | -81 | -0- | 7 | 1 | 315 | 3 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 315 | -0- | -45 | -0- | 11 | 1 | 304 | 3 | Y | -0- | | | | | -0- |
| 12 | 337 | N | 337 | -0- | -0- | -0- | 20 | 1 | 317 | 3 | Y | -0- | | | | | -0- |
| 01 | 274 | N | 274 | -0- | -0- | -0- | 17 | 1 | 257 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | N | 204 | -0- | -104 | -0- | 11 | 1 | 193 | 3 | Y | -0- | | | | | -0- |

BRACKEN "A" WELL #: 1026 RRCID -> 116115 COMPL. DATE 03/19/1985 TOTAL DEPTH 10120 PERF. 9894 - 9940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 315 | N | 315 | -0- | -0- | -0- | 11 | 1 | 303 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 447 | N | 447 | -0- | -0- | -0- | 10 | 1 | 437 | 3 | Y | -0- | | | | | 2 |
| 11 | 284 | N | 284 | -0- | -0- | -0- | 10 | 1 | 274 | 3 | Y | -0- | 1 | 1 | | | 1 |
| 12 | 341 | N | 172 | -0- | -169 | -0- | 10 | 1 | 161 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 334 | N | 334 | -0- | -0- | -0- | 21 | 1 | 313 | 3 | Y | -0- | | | | | 2 |
| 02 | 252 | N | -0- | -0- | -252 | -0- | | | | | Y | 1 | | | | | 3 |

BRACKEN "A" WELL #: 1014 RRCID -> 116518 COMPL. DATE 04/27/1985 TOTAL DEPTH 10035 PERF. 9814 - 9854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN "A" WELL #: 1038 RRCID -> 116519 COMPL. DATE 04/06/1985 TOTAL DEPTH 10010 PERF. 9810 - 9855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 686 | -0- | -124 | -0- | 24 | 1 | 654 | 3 | Y | 7 | | | | | 33 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 744 | N | 641 | -0- | -103 | -0- | 14 | 1 | 624 | 3 | Y | 3 | | | | | 36 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 660 | N | 609 | -0- | -51 | -0- | 21 | 1 | 570 | 3 | Y | 16 | 27 | 1 | | | 25 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 713 | N | 646 | -0- | -67 | -0- | 38 | 1 | 598 | 3 | Y | 9 | | | | | 34 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 589 | N | 589 | -0- | -0- | -0- | 35 | 1 | 537 | 3 | Y | 15 | | | | | 49 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 560 | N | 452 | -0- | -108 | -0- | 22 | 1 | 410 | 3 | Y | 18 | | | | | 67 |
| | | | | | | | 20 | 9 | | | | | | | | | |

BRACKEN "A" WELL #: 1040 RRCID -> 116903 COMPL. DATE 05/12/1985 TOTAL DEPTH 10025 PERF. 9812 - 9861

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 624 | -0- | -66 | -0- | 22 | 1 | 601 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 682 | N | 37 | -0- | -645 | -0- | 1 | 1 | 36 | 3 | Y | -0- | | | | | 2 |
| 11 | 690 | N | 402 | -0- | -288 | -0- | 15 | 1 | 387 | 3 | Y | -0- | 1 | 1 | | | 1 |
| 12 | 701 | N | 701 | -0- | -0- | -0- | 42 | 1 | 659 | 3 | Y | -0- | | | | | 1 |
| 01 | 467 | X | 467 | -0- | -0- | -0- | 29 | 1 | 437 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 588 | X | 367 | -0- | -221 | -0- | 19 | 1 | 347 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BRACKEN "B" WELL #: 1056 RRCID -> 117339 COMPL. DATE 06/20/1985 TOTAL DEPTH 10330 PERF.10110 - 10159

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | X | 513 | -0- | -57 | -0- | 18 | 1 | 495 | 3 | Y | -0- | | | | | 1 |
| 10 | 589 | X | 322 | -0- | -267 | -0- | 7 | 1 | 315 | 3 | Y | -0- | | | | | 1 |
| 11 | 570 | X | 378 | -0- | -192 | -0- | 14 | 1 | 363 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 527 | X | 433 | -0- | -94 | -0- | 26 | 1 | 407 | 3 | Y | -0- | | | | | 1 |
| 01 | 421 | N | 421 | -0- | -0- | -0- | 26 | 1 | 395 | 3 | Y | -0- | | | | | 1 |
| *02 | 618 | N | 618 | -0- | -0- | -0- | 32 | 1 | 585 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BRACKEN "A" WELL #: 1023 RRCID -> 117341 COMPL. DATE 06/01/1985 TOTAL DEPTH 9975 PERF. 9741 - 9790

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 843 | -0- | -117 | -0- | 30 | 1 | 813 | 3 | Y | -0- | | | | | -0- |
| 10 | 961 | N | 798 | -0- | -163 | -0- | 18 | 1 | 780 | 3 | Y | -0- | | | | | -0- |
| 11 | 780 | N | 746 | -0- | -34 | -0- | 27 | 1 | 719 | 3 | Y | -0- | | | | | -0- |
| 12 | 868 | N | 797 | -0- | -71 | -0- | 48 | 1 | 749 | 3 | Y | -0- | | | | | -0- |
| 01 | 680 | N | 680 | -0- | -0- | -0- | 42 | 1 | 638 | 3 | Y | -0- | | | | | -0- |
| *02 | 792 | N | 792 | -0- | -0- | -0- | 41 | 1 | 751 | 3 | Y | -0- | | | | | -0- |

HUFF WELL #: 1A RRCID -> 117344 COMPL. DATE 06/07/1985 TOTAL DEPTH 11055 PERF.10816 - 10912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1156 | X | 1156 | -0- | -0- | -0- | 44 | 1 | 1112 | 3 | Y | -0- | | | | | -0- |
| 10 | 1116 | X | 908 | -0- | -208 | -0- | 41 | 1 | 867 | 3 | Y | -0- | | | | | -0- |
| 11 | 1080 | X | 749 | -0- | -331 | -0- | 48 | 1 | 701 | 3 | Y | -0- | | | | | -0- |
| 12 | 1209 | X | 232 | -0- | -977 | -0- | 13 | 1 | 219 | 3 | Y | -0- | | | | | -0- |
| 01 | 118 | X | 118 | -0- | -0- | -0- | 7 | 1 | 111 | 3 | Y | -0- | | | | | -0- |
| 02 | 1092 | X | 99 | -0- | -993 | -0- | 6 | 1 | 93 | 3 | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
HUFF WELL #: 2A RRCID -> 117713 COMPL. DATE 06/15/1985 TOTAL DEPTH 11905 PERF.11046 - 11116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1218 | N | 1218 | -0- | -0- | -0- | 47 | 1 | 1171 | 3 | Y | -0- | | | | | -0- |
| 10 | 1364 | N | 1032 | -0- | -332 | -0- | 46 | 1 | 986 | 3 | Y | -0- | | | | | -0- |
| 11 | 1080 | N | 858 | -0- | -222 | -0- | 55 | 1 | 803 | 3 | Y | -0- | | | | | -0- |
| 12 | 1271 | N | 1257 | -0- | -14 | -0- | 69 | 1 | 1188 | 3 | Y | -0- | | | | | -0- |
| 01 | 1045 | X | 1045 | -0- | -0- | -0- | 61 | 1 | 984 | 3 | Y | -0- | | | | | -0- |
| 02 | 1148 | X | 911 | -0- | -237 | -0- | 53 | 1 | 858 | 3 | Y | -0- | | | | | -0- |

BRACKEN "C" WELL #: 1093 RRCID -> 118637 COMPL. DATE N/A TOTAL DEPTH 10530 PERF.10310 - 10360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 439 | X | 439 | -0- | -0- | -0- | 17 | 1 | 421 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2263 | X | -0- | -0- | -2263 | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 2190 | X | 939 | -0- | -1251 | -0- | 55 | 1 | 881 | 3 | Y | 3 | 3 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2263 | X | -0- | -0- | -2263 | -0- | | | | | Y | 1 | | | | | 5 |
| 01 | 910 | X | 910 | -0- | -0- | -0- | 52 | 1 | 854 | 3 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 868 | X | -0- | -0- | -868 | -0- | | | | | Y | 3 | | | | | 12 |

BRACKEN "A" WELL #: 1052 RRCID -> 119023 COMPL. DATE 10/29/1985 TOTAL DEPTH 10158 PERF. 9912 - 9976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 335 | N | 335 | -0- | -0- | -0- | 12 | 1 | 323 | 3 | Y | -0- | | | | | -0- |
| 10 | 589 | N | 293 | -0- | -296 | -0- | 6 | 1 | 287 | 3 | Y | -0- | | | | | -0- |
| 11 | 544 | N | 544 | -0- | -0- | -0- | 20 | 1 | 524 | 3 | Y | -0- | | | | | -0- |
| 12 | 395 | N | 395 | -0- | -0- | -0- | 24 | 1 | 371 | 3 | Y | -0- | | | | | -0- |
| 01 | 420 | N | 420 | -0- | -0- | -0- | 26 | 1 | 394 | 3 | Y | -0- | | | | | -0- |
| 02 | 504 | N | 306 | -0- | -198 | -0- | 16 | 1 | 290 | 3 | Y | -0- | | | | | -0- |

BRACKEN ET AL WELL #: 51 RRCID -> 126360 COMPL. DATE 12/19/1987 TOTAL DEPTH 9811 PERF. 9556 - 9611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRACKEN "A" WELL #: 1041 RRCID -> 127233 COMPL. DATE 04/12/1988 TOTAL DEPTH 10100 PERF. 9906 - 9944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 106 | -0- | -14 | -0- | 4 | 1 | 102 | 3 | Y | -0- | | | | | 1 |
| 10 | 151 | N | 151 | -0- | -0- | -0- | 3 | 1 | 148 | 3 | Y | -0- | | | | | 1 |
| 11 | 120 | N | 28 | -0- | -92 | -0- | 1 | 1 | 26 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 124 | N | 29 | -0- | -95 | -0- | 2 | 1 | 27 | 3 | Y | -0- | | | | | 1 |
| 01 | 46 | N | 46 | -0- | -0- | -0- | 3 | 1 | 43 | 3 | Y | -0- | | | | | 1 |
| 02 | 28 | N | 6 | -0- | -22 | -0- | 6 | 3 | | | Y | -0- | | | | | 1 |

BRACKEN "E" WELL #: 1076 RRCID -> 129182 COMPL. DATE 09/24/1988 TOTAL DEPTH 10788 PERF.10525 - 10547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 762 | X | 762 | -0- | -0- | -0- | 27 | 1 | 735 | 3 | Y | -0- | | | | | -0- |
| 10 | 653 | X | 653 | -0- | -0- | -0- | 14 | 1 | 639 | 3 | Y | -0- | | | | | -0- |
| 11 | 450 | X | 431 | -0- | -19 | -0- | 16 | 1 | 415 | 3 | Y | -0- | | | | | -0- |
| 12 | 775 | X | 313 | -0- | -462 | -0- | 19 | 1 | 294 | 3 | Y | -0- | | | | | -0- |
| 01 | 602 | X | 602 | -0- | -0- | -0- | 37 | 1 | 565 | 3 | Y | -0- | | | | | -0- |
| *02 | 747 | X | 747 | -0- | -0- | -0- | 39 | 1 | 708 | 3 | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN "E" WELL #: 1062 RRCID -> 129564 COMPL. DATE 12/14/1988 TOTAL DEPTH 10665 PERF.10432 - 10484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | X | 385 | -0- | -215 | -0- | 14 | 1 | 371 | 3 | Y | -0- | | | | | 1 |
| 10 | 819 | X | 819 | -0- | -0- | -0- | 18 | 1 | 801 | 3 | Y | -0- | | | | | 1 |
| 11 | 600 | X | 388 | -0- | -212 | -0- | 14 | 1 | 373 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 841 | X | 841 | -0- | -0- | -0- | 51 | 1 | 790 | 3 | Y | -0- | | | | | 1 |
| 01 | 642 | N | 642 | -0- | -0- | -0- | 40 | 1 | 601 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 501 | N | 501 | -0- | -0- | -0- | 26 | 1 | 475 | 3 | Y | -0- | | | | | 2 |

BRACKEN WELL #: 52 RRCID -> 131966 COMPL. DATE 08/26/1989 TOTAL DEPTH 9748 PERF. 9521 - 9556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 | X | 1437 | -0- | -303 | -0- | 76 | 1 | 1330 | 3 | Y | 28 | 28 | 1 | | | 10 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 1519 | X | 1190 | -0- | -329 | -0- | 63 | 1 | 1101 | 3 | Y | 24 | 29 | 1 | | | 5 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 1919 | X | 1919 | -0- | -0- | -0- | 72 | 1 | 1765 | 3 | Y | 31 | 28 | 1 | | | 8 |
| | | | | | | | 48 | 4 | 34 | 9 | | | | | | | |
| 12 | 1674 | X | 1493 | -0- | -181 | -0- | 77 | 1 | 1366 | 3 | Y | 30 | 28 | 1 | | | 10 |
| | | | | | | | 17 | 4 | 33 | 9 | | | | | | | |
| 01 | 801 | N | 801 | -0- | -0- | -0- | 40 | 1 | 720 | 3 | Y | 29 | 33 | 1 | | | 6 |
| | | | | | | | 9 | 4 | 32 | 9 | | | | | | | |
| 02 | 1792 | N | 993 | -0- | -799 | -0- | 53 | 1 | 899 | 3 | Y | 30 | 26 | 1 | | | 10 |
| | | | | | | | 8 | 4 | 33 | 9 | | | | | | | |

BRACKEN "D" WELL #: 1099 RRCID -> 132331 COMPL. DATE 09/14/1989 TOTAL DEPTH 10686 PERF.10410 - 10465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRACKEN WELL #: 53 RRCID -> 132517 COMPL. DATE 10/30/1989 TOTAL DEPTH 9730 PERF. 9414 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 76 | -0- | -104 | -0- | 4 | 1 | 71 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 186 | N | 154 | -0- | -32 | -0- | 8 | 1 | 144 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 300 | N | 220 | -0- | -80 | -0- | 8 | 1 | 204 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 6 | 4 | 2 | 9 | | | | | | | |
| 12 | 204 | N | 204 | -0- | -0- | -0- | 11 | 1 | 188 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 4 | 3 | 9 | | | | | | | |
| 01 | 117 | N | 117 | -0- | -0- | -0- | 6 | 1 | 109 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 4 | 1 | 9 | | | | | | | |
| *02 | 258 | N | 258 | -0- | -0- | -0- | 14 | 1 | 239 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 4 | 3 | 9 | | | | | | | |

BRACKEN "D" WELL #: 1010O RRCID -> 132930 COMPL. DATE 10/26/1989 TOTAL DEPTH 10750 PERF.10454 - 10475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 437 | -0- | -163 | -0- | 15 | 1 | 422 | 3 | Y | -0- | | | | | -0- |
| 10 | 527 | N | 490 | -0- | -37 | -0- | 11 | 1 | 479 | 3 | Y | -0- | | | | | -0- |
| 11 | 636 | N | 636 | -0- | -0- | -0- | 23 | 1 | 613 | 3 | Y | -0- | | | | | -0- |
| 12 | 510 | N | 510 | -0- | -0- | -0- | 31 | 1 | 479 | 3 | Y | -0- | | | | | -0- |
| 01 | 463 | N | 463 | -0- | -0- | -0- | 29 | 1 | 434 | 3 | Y | -0- | | | | | -0- |
| 02 | 588 | N | 304 | -0- | -284 | -0- | 16 | 1 | 288 | 3 | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN "A" WELL #: 1037 RRCID -> 132931 COMPL. DATE 11/09/1989 TOTAL DEPTH 10075 PERF. 9818 - 9840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 448 | N | 448 | -0- | -0- | -0- | 16 | 1 | 430 | 3 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 508 | N | 508 | -0- | -0- | -0- | 11 | 1 | 496 | 3 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 359 | N | 359 | -0- | -0- | -0- | 13 | 1 | 343 | 3 | Y | 3 | 5 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 465 | N | 340 | -0- | -125 | -0- | 20 | 1 | 318 | 3 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 640 | N | 640 | -0- | -0- | -0- | 39 | 1 | 598 | 3 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 384 | N | 384 | -0- | -0- | -0- | 20 | 1 | 361 | 3 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BRACKEN "F" WELL #: 1049 RRCID -> 132941 COMPL. DATE 11/30/1989 TOTAL DEPTH 10675 PERF.10438 - 10461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | X | 576 | -0- | -234 | -0- | 20 | 1 | 556 | 3 | Y | -0- | | | | | 1 |
| 10 | 507 | X | 507 | -0- | -0- | -0- | 11 | 1 | 496 | 3 | Y | -0- | | | | | 1 |
| 11 | 493 | X | 493 | -0- | -0- | -0- | 18 | 1 | 474 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 816 | X | 816 | -0- | -0- | -0- | 49 | 1 | 767 | 3 | Y | -0- | | | | | 1 |
| 01 | 658 | X | 658 | -0- | -0- | -0- | 41 | 1 | 617 | 3 | Y | -0- | | | | | 1 |
| *02 | 618 | X | 618 | -0- | -0- | -0- | 32 | 1 | 585 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BRACKEN WELL #: 55 RRCID -> 133373 COMPL. DATE 01/03/1990 TOTAL DEPTH 9715 PERF. 9486 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | X | 522 | -0- | -18 | -0- | 28 | 1 | 486 | 3 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 620 | X | 575 | -0- | -45 | -0- | 30 | 1 | 534 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 699 | X | 699 | -0- | -0- | -0- | 26 | 1 | 646 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 18 | 4 | 9 | 9 | | | | | | | |
| 12 | 725 | X | 725 | -0- | -0- | -0- | 38 | 1 | 667 | 3 | Y | 11 | 9 | 1 | | | 4 |
| | | | | | | | 8 | 4 | 12 | 9 | | | | | | | |
| 01 | 532 | N | 532 | -0- | -0- | -0- | 27 | 1 | 484 | 3 | Y | 14 | 15 | 1 | | | 3 |
| | | | | | | | 6 | 4 | 15 | 9 | | | | | | | |
| 02 | 644 | N | 509 | -0- | -135 | -0- | 27 | 1 | 465 | 3 | Y | 12 | 11 | 1 | | | 4 |
| | | | | | | | 4 | 4 | 13 | 9 | | | | | | | |

BRACKEN WELL #: 56 RRCID -> 133562 COMPL. DATE 01/26/1990 TOTAL DEPTH 9800 PERF. 9543 - 9576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | X | 511 | -0- | -239 | -0- | 27 | 1 | 478 | 3 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 775 | X | 755 | -0- | -20 | -0- | 40 | 1 | 705 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 966 | X | 966 | -0- | -0- | -0- | 36 | 1 | 896 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 25 | 4 | 9 | 9 | | | | | | | |
| 12 | 744 | X | 623 | -0- | -121 | -0- | 33 | 1 | 575 | 3 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 7 | 4 | 8 | 9 | | | | | | | |
| 01 | 527 | N | 527 | -0- | -0- | -0- | 27 | 1 | 482 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 6 | 4 | 12 | 9 | | | | | | | |
| 02 | 896 | N | 461 | -0- | -435 | -0- | 25 | 1 | 425 | 3 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | 4 | 4 | 7 | 9 | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN WELL #: 57 RRCID -> 133674 COMPL. DATE 02/15/1990 TOTAL DEPTH 9800 PERF. 9567 - 9597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1076 | N | 1076 | -0- | -0- | -0- | 57 | 1 | 999 | 3 | Y | 18 | 21 | 1 | | | 6 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 912 | N | 912 | -0- | -0- | -0- | 48 | 1 | 840 | 3 | Y | 22 | 23 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1556 | N | 1556 | -0- | -0- | -0- | 58 | 1 | 1433 | 3 | Y | 23 | 22 | 1 | | | 6 |
| | | | | | | | 40 | 4 | 25 | 9 | | | | | | | |
| 12 | 1503 | N | 1503 | -0- | -0- | -0- | 77 | 1 | 1369 | 3 | Y | 35 | 29 | 1 | | | 12 |
| | | | | | | | 18 | 4 | 39 | 9 | | | | | | | |
| 01 | 1852 | N | 1852 | -0- | -0- | -0- | 96 | 1 | 1700 | 3 | Y | 33 | 38 | 1 | | | 7 |
| | | | | | | | 20 | 4 | 36 | 9 | | | | | | | |
| *02 | 2254 | N | 2254 | -0- | -0- | -0- | 121 | 1 | 2078 | 3 | Y | 33 | 29 | 1 | | | 11 |
| | | | | | | | 19 | 4 | 36 | 9 | | | | | | | |

MCCLAUGHERTY, L. S. WELL #: 9 RRCID -> 138511 COMPL. DATE 02/09/1991 TOTAL DEPTH 9850 PERF. 9590 - 9623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 344 | N | 344 | -0- | -0- | -0- | 18 | 1 | 323 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 195 | N | 195 | -0- | -0- | -0- | 10 | 1 | 184 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1481 | N | 1481 | -0- | -0- | -0- | 56 | 1 | 1378 | 3 | Y | 8 | 6 | 1 | | | 2 |
| | | | | | | | 38 | 4 | 9 | 9 | | | | | | | |
| 12 | 774 | N | 774 | -0- | -0- | -0- | 41 | 1 | 718 | 3 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 9 | 4 | 6 | 9 | | | | | | | |
| 01 | 262 | N | 262 | -0- | -0- | -0- | 13 | 1 | 242 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 4 | 4 | 9 | | | | | | | |
| 02 | 1372 | N | 288 | -0- | -1084 | -0- | 16 | 1 | 264 | 3 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 4 | 6 | 9 | | | | | | | |

MCCLAUGHERTY, L. S. WELL #: 11 RRCID -> 142206 COMPL. DATE 07/26/1992 TOTAL DEPTH 9750 PERF. 9594 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3240 | X | 1023 | -0- | -2217 | -0- | 54 | 1 | 947 | 3 | Y | 20 | 21 | 1 | | | 7 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 3348 | X | 1082 | -0- | -2266 | -0- | 57 | 1 | 1000 | 3 | Y | 23 | 25 | 1 | | | 5 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 1444 | X | 1444 | -0- | -0- | -0- | 54 | 1 | 1328 | 3 | Y | 24 | 23 | 1 | | | 6 |
| | | | | | | | 36 | 4 | 26 | 9 | | | | | | | |
| 12 | 1085 | X | 770 | -0- | -315 | -0- | 40 | 1 | 712 | 3 | Y | 8 | 11 | 1 | | | 3 |
| | | | | | | | 9 | 4 | 9 | 9 | | | | | | | |
| 01 | 709 | X | 709 | -0- | -0- | -0- | 36 | 1 | 651 | 3 | Y | 13 | 13 | 1 | | | 3 |
| | | | | | | | 8 | 4 | 14 | 9 | | | | | | | |
| 02 | 1344 | X | 558 | -0- | -786 | -0- | 30 | 1 | 513 | 3 | Y | 9 | 9 | 1 | | | 3 |
| | | | | | | | 5 | 4 | 10 | 9 | | | | | | | |

BRACKEN ET AL WELL #: 60 RRCID -> 142613 COMPL. DATE 08/27/1992 TOTAL DEPTH 9715 PERF. 9529 - 9656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
MCCLAUGHERTY, L. S. "A" WELL #: 12 RRCID -> 142648 COMPL. DATE 09/05/1992 TOTAL DEPTH 9725 PERF. 9542 - 9572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 37 | -0- | -23 | -0- | 2 | 1 | 35 | 3 | Y | -0- | | | | | 1 |
| 10 | 93 | N | 41 | -0- | -52 | -0- | 2 | 1 | 39 | 3 | Y | -0- | | | | | 1 |
| 11 | 90 | N | 63 | -0- | -27 | -0- | 2 | 1 | 58 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 2 | 4 | 1 | 9 | | | | | | | |
| 12 | 31 | N | 21 | -0- | -10 | -0- | 1 | 1 | 20 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 01 | 18 | N | 18 | -0- | -0- | -0- | 1 | 1 | 16 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 56 | N | 4 | -0- | -52 | -0- | 4 | 3 | | | Y | -0- | | | | | 1 |

BRACKEN ET AL WELL #: 63 RRCID -> 144062 COMPL. DATE 01/01/1993 TOTAL DEPTH 9897 PERF. 9681 - 9717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2340 | X | 1755 | -0- | -585 | -0- | 94 | 1 | 1638 | 3 | Y | 21 | 25 | 1 | | | 7 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 2418 | X | 2371 | -0- | -47 | -0- | 126 | 1 | 2211 | 3 | Y | 31 | 31 | 1 | | | 7 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 3199 | X | 3199 | -0- | -0- | -0- | 120 | 1 | 2963 | 3 | Y | 31 | 30 | 1 | | | 8 |
| | | | | | | | 82 | 4 | 34 | 9 | | | | | | | |
| 12 | 2728 | X | 2299 | -0- | -429 | -0- | 119 | 1 | 2117 | 3 | Y | 33 | 30 | 1 | | | 11 |
| | | | | | | | 27 | 4 | 36 | 9 | | | | | | | |
| 01 | 1997 | X | 1997 | -0- | -0- | -0- | 103 | 1 | 1832 | 3 | Y | 36 | 40 | 1 | | | 7 |
| | | | | | | | 22 | 4 | 40 | 9 | | | | | | | |
| 02 | 2996 | X | 1588 | -0- | -1408 | -0- | 85 | 1 | 1459 | 3 | Y | 28 | 26 | 1 | | | 9 |
| | | | | | | | 13 | 4 | 31 | 9 | | | | | | | |

MCCLAUGHERTY, L. S. WELL #: 12 RRCID -> 144631 COMPL. DATE 01/16/1993 TOTAL DEPTH 9806 PERF. 9622 - 9660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 | X | 1219 | -0- | -371 | -0- | 64 | 1 | 1127 | 3 | Y | 25 | 31 | 1 | | | 9 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 1643 | X | 825 | -0- | -818 | -0- | 43 | 1 | 762 | 3 | Y | 18 | 23 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 3049 | X | 3049 | -0- | -0- | -0- | 115 | 1 | 2811 | 3 | Y | 42 | 35 | 1 | | | 11 |
| | | | | | | | 77 | 4 | 46 | 9 | | | | | | | |
| 12 | 2511 | X | 1503 | -0- | -1008 | -0- | 77 | 1 | 1368 | 3 | Y | 37 | 35 | 1 | | | 13 |
| | | | | | | | 17 | 4 | 41 | 9 | | | | | | | |
| 01 | 1196 | X | 1196 | -0- | -0- | -0- | 61 | 1 | 1089 | 3 | Y | 30 | 37 | 1 | | | 6 |
| | | | | | | | 13 | 4 | 33 | 9 | | | | | | | |
| 02 | 2856 | X | 1481 | -0- | -1375 | -0- | 78 | 1 | 1350 | 3 | Y | 36 | 30 | 1 | | | 12 |
| | | | | | | | 13 | 4 | 40 | 9 | | | | | | | |

MCCLAUGHERTY, L. S. WELL #: 13 RRCID -> 144632 COMPL. DATE 01/09/1993 TOTAL DEPTH 9750 PERF. 9535 - 9581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2143 | X | 2143 | -0- | -0- | -0- | 115 | 1 | 2006 | 3 | Y | 20 | 20 | 1 | | | 7 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 2387 | X | 1976 | -0- | -411 | -0- | 105 | 1 | 1848 | 3 | Y | 21 | 23 | 1 | | | 5 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 2832 | X | 2832 | -0- | -0- | -0- | 107 | 1 | 2624 | 3 | Y | 26 | 24 | 1 | | | 7 |
| | | | | | | | 72 | 4 | 29 | 9 | | | | | | | |
| 12 | 2387 | X | 1623 | -0- | -764 | -0- | 84 | 1 | 1498 | 3 | Y | 20 | 20 | 1 | | | 7 |
| | | | | | | | 19 | 4 | 22 | 9 | | | | | | | |
| 01 | 1776 | X | 1776 | -0- | -0- | -0- | 92 | 1 | 1641 | 3 | Y | 21 | 24 | 1 | | | 4 |
| | | | | | | | 20 | 4 | 23 | 9 | | | | | | | |
| 02 | 2632 | X | 1728 | -0- | -904 | -0- | 92 | 1 | 1596 | 3 | Y | 23 | 20 | 1 | | | 7 |
| | | | | | | | 15 | 4 | 25 | 9 | | | | | | | |

BRACKEN "E" WELL #: 1075 RRCID -> 144918 COMPL. DATE 11/06/1992 TOTAL DEPTH 10685 PERF.10515 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 334 | N | 334 | -0- | -0- | -0- | 12 | 1 | 322 | 3 | Y | -0- | | | | | -0- |
| 10 | 434 | N | 345 | -0- | -89 | -0- | 8 | 1 | 337 | 3 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 356 | -0- | -4 | -0- | 13 | 1 | 343 | 3 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 33 | -0- | -308 | -0- | 2 | 1 | 31 | 3 | Y | -0- | | | | | -0- |
| 01 | 354 | N | 354 | -0- | -0- | -0- | 22 | 1 | 332 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | 162 | -0- | -174 | -0- | 8 | 1 | 154 | 3 | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN "B" WELL #: 1058 RRCID -> 144919 COMPL. DATE N/A TOTAL DEPTH 10401 PERF.10250 - 10298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 435 | -0- | -135 | -0- | 15 | 1 | 418 | 3 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 589 | N | 504 | -0- | -85 | -0- | 11 | 1 | 493 | 3 | Y | -0- | | | | | 7 |
| 11 | 570 | N | 463 | -0- | -107 | -0- | 17 | 1 | 442 | 3 | Y | 4 | 6 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 473 | N | 473 | -0- | -0- | -0- | 28 | 1 | 443 | 3 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 527 | N | 527 | -0- | -0- | -0- | 32 | 1 | 492 | 3 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 420 | N | 357 | -0- | -63 | -0- | 18 | 1 | 336 | 3 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BRACKEN "B" WELL #: 1083 RRCID -> 144920 COMPL. DATE 11/26/1992 TOTAL DEPTH 10564 PERF.10322 - 10376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 195 | N | 195 | -0- | -0- | -0- | 7 | 1 | 188 | 3 | Y | -0- | | | | | -0- |
| 10 | 246 | N | 246 | -0- | -0- | -0- | 5 | 1 | 241 | 3 | Y | -0- | | | | | -0- |
| 11 | 358 | N | 358 | -0- | -0- | -0- | 13 | 1 | 345 | 3 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 183 | -0- | -34 | -0- | 11 | 1 | 172 | 3 | Y | -0- | | | | | -0- |
| 01 | 179 | N | 179 | -0- | -0- | -0- | 11 | 1 | 168 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | 82 | -0- | -254 | -0- | 4 | 1 | 78 | 3 | Y | -0- | | | | | -0- |

BRACKEN ET AL WELL #: 68 RRCID -> 149486 COMPL. DATE 05/07/1994 TOTAL DEPTH 9595 PERF. 9470 - 9506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3030 | X | 1533 | -0- | -1497 | -0- | 80 | 1 | 1406 | 3 | Y | 43 | 44 | 1 | | | 15 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 3131 | X | 1633 | -0- | -1498 | -0- | 85 | 1 | 1486 | 3 | Y | 56 | 59 | 1 | | | 12 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 3030 | X | 2402 | -0- | -628 | -0- | 89 | 1 | 2189 | 3 | Y | 58 | 55 | 1 | | | 15 |
| | | | | | | | 60 | 4 | 64 | 9 | | | | | | | |
| 12 | 1984 | X | 1622 | -0- | -362 | -0- | 82 | 1 | 1462 | 3 | Y | 54 | 51 | 1 | | | 18 |
| | | | | | | | 19 | 4 | 59 | 9 | | | | | | | |
| 01 | 1578 | X | 1578 | -0- | -0- | -0- | 79 | 1 | 1409 | 3 | Y | 66 | 71 | 1 | | | 13 |
| | | | | | | | 17 | 4 | 73 | 9 | | | | | | | |
| 02 | 2240 | X | 1612 | -0- | -628 | -0- | 84 | 1 | 1445 | 3 | Y | 64 | 56 | 1 | | | 21 |
| | | | | | | | 13 | 4 | 70 | 9 | | | | | | | |

BRACKEN ET AL WELL #: 23ST RRCID -> 149596 COMPL. DATE 07/00/1997 TOTAL DEPTH 10050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRACKEN ET AL WELL #: 3ST RRCID -> 151707 COMPL. DATE 06/01/1994 TOTAL DEPTH 9818 PERF. 9654 - 9682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 224 | -0- | -16 | -0- | 12 | 1 | 209 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 249 | N | 249 | -0- | -0- | -0- | 13 | 1 | 232 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 623 | N | 623 | -0- | -0- | -0- | 23 | 1 | 571 | 3 | Y | 12 | 10 | 1 | | | 3 |
| | | | | | | | 16 | 4 | 13 | 9 | | | | | | | |
| 12 | 493 | N | 493 | -0- | -0- | -0- | 25 | 1 | 455 | 3 | Y | 6 | 7 | 1 | | | 2 |
| | | | | | | | 6 | 4 | 7 | 9 | | | | | | | |
| 01 | 308 | N | 308 | -0- | -0- | -0- | 16 | 1 | 280 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 3 | 4 | 9 | 9 | | | | | | | |
| 02 | 588 | N | 488 | -0- | -100 | -0- | 26 | 1 | 451 | 3 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | 4 | 4 | 7 | 9 | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN ET AL WELL #: 69 RRCID -> 152867 COMPL. DATE 01/09/1995 TOTAL DEPTH 9950 PERF. 9734 - 9778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1173 | X | 1173 | -0- | -0- | -0- | 63 | 1 | 1100 | 3 | Y | 9 | 10 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1240 | X | 1100 | -0- | -140 | -0- | 59 | 1 | 1029 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1895 | X | 1895 | -0- | -0- | -0- | 72 | 1 | 1758 | 3 | Y | 15 | 13 | 1 | | | 4 |
| | | | | | | | 48 | 4 | 17 | 9 | | | | | | | |
| 12 | 1240 | X | 1183 | -0- | -57 | -0- | 61 | 1 | 1093 | 3 | Y | 14 | 13 | 1 | | | 5 |
| | | | | | | | 14 | 4 | 15 | 9 | | | | | | | |
| 01 | 1132 | N | 1132 | -0- | -0- | -0- | 59 | 1 | 1046 | 3 | Y | 14 | 16 | 1 | | | 3 |
| | | | | | | | 12 | 4 | 15 | 9 | | | | | | | |
| 02 | 1764 | N | 888 | -0- | -876 | -0- | 47 | 1 | 820 | 3 | Y | 12 | 11 | 1 | | | 4 |
| | | | | | | | 8 | 4 | 13 | 9 | | | | | | | |

MCCLAUGHERTY, L. S. WELL #: 14 RRCID -> 153451 COMPL. DATE 02/11/1995 TOTAL DEPTH 9772 PERF. 9572 - 9606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 519 | N | 519 | -0- | -0- | -0- | 28 | 1 | 489 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 526 | N | 526 | -0- | -0- | -0- | 28 | 1 | 495 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 822 | N | 822 | -0- | -0- | -0- | 31 | 1 | 767 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 21 | 4 | 3 | 9 | | | | | | | |
| 12 | 651 | N | 651 | -0- | -0- | -0- | 34 | 1 | 605 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 8 | 4 | 4 | 9 | | | | | | | |
| 01 | 555 | X | 555 | -0- | -0- | -0- | 29 | 1 | 516 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 4 | 4 | 9 | | | | | | | |
| 02 | 756 | X | 425 | -0- | -331 | -0- | 23 | 1 | 395 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 4 | 3 | 9 | | | | | | | |

SBR WELL #: 4 RRCID -> 154575 COMPL. DATE 06/12/1995 TOTAL DEPTH 10650 PERF.10380 - 10440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 244 | N | 244 | -0- | -0- | -0- | 9 | 1 | 233 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 279 | N | 259 | -0- | -20 | -0- | 6 | 1 | 250 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 242 | N | 242 | -0- | -0- | -0- | 12 | 1 | 228 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 248 | N | 248 | -0- | -0- | -0- | 19 | 1 | 227 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 237 | N | 237 | -0- | -0- | -0- | 18 | 1 | 218 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 224 | N | 150 | -0- | -74 | -0- | 10 | 1 | 140 | 3 | Y | -0- | | | | | -0- |

SBR "A" WELL #: 3 RRCID -> 154578 COMPL. DATE 06/12/1995 TOTAL DEPTH 10750 PERF.10454 - 10484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 280 | N | 280 | -0- | -0- | -0- | 10 | 1 | 270 | 3 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 264 | -0- | -15 | -0- | 6 | 1 | 258 | 3 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 246 | -0- | -24 | -0- | 13 | 1 | 233 | 3 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 256 | -0- | -23 | -0- | 20 | 1 | 236 | 3 | Y | -0- | | | | | -0- |
| 01 | 294 | N | 294 | -0- | -0- | -0- | 23 | 1 | 271 | 3 | Y | -0- | | | | | -0- |
| *02 | 263 | N | 263 | -0- | -0- | -0- | 17 | 1 | 246 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 1 RRCID -> 154946 COMPL. DATE 06/10/1995 TOTAL DEPTH 10713 PERF.10503 - 10534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | 2 | 1 | | | 1 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 2 RRCID -> 154950 COMPL. DATE N/A TOTAL DEPTH 10765 PERF.10460 - 10488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 55 | -0- | -65 | -0- | 2 | 1 | 53 | 3 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 60 | -0- | -126 | -0- | 1 | 1 | 58 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 206 | N | 206 | -0- | -0- | -0- | 10 | 1 | 195 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 88 | N | 88 | -0- | -0- | -0- | 7 | 1 | 80 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 128 | N | 128 | -0- | -0- | -0- | 10 | 1 | 118 | 3 | Y | -0- | | | | | -0- |
| *02 | 324 | N | 324 | -0- | -0- | -0- | 21 | 1 | 303 | 3 | Y | -0- | | | | | -0- |

BRACKEN ET AL WELL #: 70 RRCID -> 155321 COMPL. DATE 07/18/1995 TOTAL DEPTH 10000 PERF. 9704 - 9736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | X | 639 | -0- | -21 | -0- | 34 | 1 | 593 | 3 | Y | 11 | 12 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 713 | X | 635 | -0- | -78 | -0- | 33 | 1 | 587 | 3 | Y | 14 | 15 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 940 | X | 940 | -0- | -0- | -0- | 35 | 1 | 863 | 3 | Y | 16 | 15 | 1 | | | 4 |
| | | | | | | | 24 | 4 | 18 | 9 | | | | | | | |
| 12 | 713 | X | 657 | -0- | -56 | -0- | 33 | 1 | 597 | 3 | Y | 17 | 15 | 1 | | | 6 |
| | | | | | | | 8 | 4 | 19 | 9 | | | | | | | |
| 01 | 423 | X | 423 | -0- | -0- | -0- | 21 | 1 | 383 | 3 | Y | 13 | 16 | 1 | | | 3 |
| | | | | | | | 5 | 4 | 14 | 9 | | | | | | | |
| 02 | 868 | X | 668 | -0- | -200 | -0- | 35 | 1 | 610 | 3 | Y | 15 | 13 | 1 | | | 5 |
| | | | | | | | 6 | 4 | 17 | 9 | | | | | | | |

MCCLAUGHERTY, L. S. WELL #: 15 RRCID -> 155322 COMPL. DATE 07/17/1995 TOTAL DEPTH 9800 PERF. 9536 - 9564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | X | 1023 | -0- | -117 | -0- | 54 | 1 | 952 | 3 | Y | 15 | 16 | 1 | | | 5 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 1178 | X | 1166 | -0- | -12 | -0- | 62 | 1 | 1078 | 3 | Y | 24 | 24 | 1 | | | 5 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 1478 | X | 1478 | -0- | -0- | -0- | 55 | 1 | 1364 | 3 | Y | 19 | 19 | 1 | | | 5 |
| | | | | | | | 38 | 4 | 21 | 9 | | | | | | | |
| 12 | 1116 | X | 1115 | -0- | -1 | -0- | 58 | 1 | 1022 | 3 | Y | 20 | 18 | 1 | | | 7 |
| | | | | | | | 13 | 4 | 22 | 9 | | | | | | | |
| 01 | 924 | X | 924 | -0- | -0- | -0- | 47 | 1 | 845 | 3 | Y | 20 | 23 | 1 | | | 4 |
| | | | | | | | 10 | 4 | 22 | 9 | | | | | | | |
| 02 | 1372 | X | 833 | -0- | -539 | -0- | 44 | 1 | 761 | 3 | Y | 19 | 17 | 1 | | | 6 |
| | | | | | | | 7 | 4 | 21 | 9 | | | | | | | |

SBR WELL #: 6 RRCID -> 155628 COMPL. DATE N/A TOTAL DEPTH 10460 PERF.10085 - 10138

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 884 | X | 884 | -0- | -0- | -0- | 31 | 1 | 839 | 3 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 930 | X | 570 | -0- | -360 | -0- | 12 | 1 | 544 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 930 | X | 881 | -0- | -49 | -0- | 15 | 1 | 857 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1090 | X | 1090 | -0- | -0- | -0- | 48 | 1 | 1035 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1274 | X | 1274 | -0- | -0- | -0- | 56 | 1 | 1211 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *02 | 823 | X | 823 | -0- | -0- | -0- | 31 | 1 | 788 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 9 RRCID -> 155638 COMPL. DATE 08/25/1995 TOTAL DEPTH 10430 PERF.10150 - 10206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 841 | N | 841 | -0- | -0- | -0- | 30 | 1 | 810 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 856 | N | 856 | -0- | -0- | -0- | 19 | 1 | 834 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 494 | N | 494 | -0- | -0- | -0- | 25 | 1 | 468 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 868 | N | 438 | -0- | -430 | -0- | 34 | 1 | 402 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 421 | N | 421 | -0- | -0- | -0- | 32 | 1 | 385 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 542 | N | 542 | -0- | -0- | -0- | 35 | 1 | 504 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SBR WELL #: 5 RRCID -> 155639 COMPL. DATE 08/25/1995 TOTAL DEPTH 10280 PERF. 9996 - 10034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 920 | X | 920 | -0- | -0- | -0- | 31 | 1 | 864 | 3 | Y | 23 | 23 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 1147 | X | 753 | -0- | -394 | -0- | 16 | 1 | 718 | 3 | Y | 17 | 19 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1110 | X | 1008 | -0- | -102 | -0- | 17 | 1 | 971 | 3 | Y | 18 | 16 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1158 | X | 1158 | -0- | -0- | -0- | 50 | 1 | 1086 | 3 | Y | 20 | 22 | 1 | | | 2 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 1061 | X | 1061 | -0- | -0- | -0- | 46 | 1 | 990 | 3 | Y | 23 | 21 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 952 | X | 930 | -0- | -22 | -0- | 35 | 1 | 876 | 3 | Y | 17 | 16 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |

SBR WELL #: 7 RRCID -> 155641 COMPL. DATE 09/13/1995 TOTAL DEPTH 10250 PERF. 9987 - 10030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3120 | X | 1122 | -0- | -1998 | -0- | 39 | 1 | 1083 | 3 | Y | -0- | | | | | -0- |
| 10 | 3224 | X | 765 | -0- | -2459 | -0- | 17 | 1 | 747 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3120 | X | 1051 | -0- | -2069 | -0- | 18 | 1 | 1032 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1829 | X | 1253 | -0- | -576 | -0- | 55 | 1 | 1196 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1172 | X | 1172 | -0- | -0- | -0- | 51 | 1 | 1115 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 1063 | X | 1063 | -0- | -0- | -0- | 40 | 1 | 1020 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SBR WELL #: 15 RRCID -> 156014 COMPL. DATE N/A TOTAL DEPTH 10163 PERF. 9826 - 9872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 16 RRCID -> 156015 COMPL. DATE N/A TOTAL DEPTH 10477 PERF.10206 - 10262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2160 | X | 928 | -0- | -1232 | -0- | 25 | 1 | 699 | 3 | Y | 185 | 198 | 1 | | | 30 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 10 | 2232 | X | 654 | -0- | -1578 | -0- | 10 | 1 | 448 | 3 | Y | 178 | 186 | 1 | | | 22 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 11 | 1422 | X | 1422 | -0- | -0- | -0- | 21 | 1 | 1211 | 3 | Y | 173 | 158 | 1 | | | 37 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 12 | 2034 | X | 2034 | -0- | -0- | -0- | 76 | 1 | 1649 | 3 | Y | 281 | 288 | 1 | | | 30 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 01 | 1756 | X | 1756 | -0- | -0- | -0- | 65 | 1 | 1401 | 3 | Y | 264 | 251 | 1 | | | 43 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 02 | 1316 | X | 1226 | -0- | -90 | -0- | 38 | 1 | 962 | 3 | Y | 205 | 190 | 1 | | | 58 |
| | | | | | | | 226 | 9 | | | | | | | | | |

SBR WELL #: 19 RRCID -> 156049 COMPL. DATE 10/31/1995 TOTAL DEPTH 10197 PERF. 9906 - 9960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 163 | N | 163 | -0- | -0- | -0- | 6 | 1 | 156 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 217 | N | 104 | -0- | -113 | -0- | 2 | 1 | 101 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 210 | N | 142 | -0- | -68 | -0- | 6 | 1 | 136 | 3 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 136 | -0- | -19 | -0- | 9 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| 01 | 127 | N | 127 | -0- | -0- | -0- | 9 | 1 | 118 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 96 | -0- | -44 | -0- | 6 | 1 | 90 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 17 RRCID -> 156050 COMPL. DATE N/A TOTAL DEPTH 10235 PERF.10050 - 10100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 660 | -0- | -0- | -0- | 23 | 1 | 637 | 3 | Y | -0- | | | | | -0- |
| 10 | 987 | N | 987 | -0- | -0- | -0- | 22 | 1 | 965 | 3 | Y | -0- | | | | | -0- |
| 11 | 797 | N | 797 | -0- | -0- | -0- | 32 | 1 | 765 | 3 | Y | -0- | | | | | -0- |
| 12 | 785 | N | 785 | -0- | -0- | -0- | 54 | 1 | 731 | 3 | Y | -0- | | | | | -0- |
| 01 | 793 | X | 793 | -0- | -0- | -0- | 54 | 1 | 739 | 3 | Y | -0- | | | | | -0- |
| 02 | 896 | X | 287 | -0- | -609 | -0- | 17 | 1 | 270 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 18 RRCID -> 156051 COMPL. DATE 10/26/1995 TOTAL DEPTH 10224 PERF. 9941 - 9986

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3635 | X | 3635 | -0- | -0- | -0- | 128 | 1 | 3505 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3999 | X | 3314 | -0- | -685 | -0- | 73 | 1 | 3238 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3870 | X | 2880 | -0- | -990 | -0- | 116 | 1 | 2762 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3999 | X | 2760 | -0- | -1239 | -0- | 190 | 1 | 2568 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2833 | X | 2833 | -0- | -0- | -0- | 193 | 1 | 2638 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3388 | X | 2953 | -0- | -435 | -0- | 170 | 1 | 2780 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SBR "B" WELL #: 12 RRCID -> 156052 COMPL. DATE N/A TOTAL DEPTH 10025 PERF. 9787 - 9832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 24 | N | 24 | -0- | -0- | -0- | 2 | 1 | 22 | 3 | Y | -0- | | | | | -0- |
| 01 | 151 | N | 151 | -0- | -0- | -0- | 10 | 1 | 141 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 14 RRCID -> 156053 COMPL. DATE 10/11/1995 TOTAL DEPTH 10233 PERF. 9938 - 9996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | X | 904 | -0- | -656 | -0- | 32 | 1 6 9 | 866 | 3 | Y | 5 | 5 | 1 | | | 1 |
| 10 | 1054 | X | 921 | -0- | -133 | -0- | 20 | 1 6 9 | 895 | 3 | Y | 5 | 5 | 1 | | | 1 |
| 11 | 1020 | X | 862 | -0- | -158 | -0- | 35 | 1 3 9 | 824 | 3 | Y | 3 | 3 | 1 | | | 1 |
| 12 | 1054 | X | 821 | -0- | -233 | -0- | 56 | 1 3 9 | 762 | 3 | Y | 3 | 4 | 1 | | | -0- |
| 01 | 835 | N | 835 | -0- | -0- | -0- | 57 | 1 4 9 | 774 | 3 | Y | 4 | 3 | 1 | | | 1 |
| *02 | 1188 | N | 1188 | -0- | -0- | -0- | 68 | 1 3 9 | 1117 | 3 | Y | 3 | 3 | 1 | | | 1 |

SBR WELL #: 13 RRCID -> 156061 COMPL. DATE N/A TOTAL DEPTH 10271 PERF.10016 - 10044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SBR WELL #: 8 RRCID -> 156078 COMPL. DATE 10/04/1995 TOTAL DEPTH 10195 PERF. 9968 - 10012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 377 | N | 377 | -0- | -0- | -0- | 13 | 1 8 9 | 356 | 3 | Y | 7 | 7 | 1 | | | 1 |
| 10 | 403 | N | 400 | -0- | -3 | -0- | 9 | 1 9 9 | 382 | 3 | Y | 8 | 8 | 1 | | | 1 |
| 11 | 390 | N | 370 | -0- | -20 | -0- | 19 | 1 4 9 | 347 | 3 | Y | 4 | 4 | 1 | | | 1 |
| 12 | 403 | N | 366 | -0- | -37 | -0- | 28 | 1 4 9 | 334 | 3 | Y | 4 | 5 | 1 | | | -0- |
| 01 | 378 | N | 378 | -0- | -0- | -0- | 29 | 1 6 9 | 343 | 3 | Y | 5 | 4 | 1 | | | 1 |
| *02 | 388 | N | 388 | -0- | -0- | -0- | 25 | 1 3 9 | 360 | 3 | Y | 3 | 3 | 1 | | | 1 |

SBR WELL #: 10 RRCID -> 156087 COMPL. DATE 09/21/1995 TOTAL DEPTH 10195 PERF. 9880 - 9930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1022 | N | 1022 | -0- | -0- | -0- | 36 | 1 | 986 | 3 | Y | -0- | | | | | -0- |
| 10 | 1573 | N | 1573 | -0- | -0- | -0- | 35 | 1 | 1538 | 3 | Y | -0- | | | | | -0- |
| 11 | 1440 | N | 1440 | -0- | -0- | -0- | 58 | 1 | 1382 | 3 | Y | -0- | | | | | -0- |
| 12 | 1099 | N | 1099 | -0- | -0- | -0- | 76 | 1 | 1023 | 3 | Y | -0- | | | | | -0- |
| 01 | 882 | X | 882 | -0- | -0- | -0- | 60 | 1 2 9 | 820 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 1428 | X | 959 | -0- | -469 | -0- | 55 | 1 4 9 | 900 | 3 | Y | 4 | 3 | 1 | | | 1 |

SBR WELL #: 11 RRCID -> 156089 COMPL. DATE N/A TOTAL DEPTH 10075 PERF. 9806 - 9838

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 162 | N | 162 | -0- | -0- | -0- | 6 | 1 1 9 | 155 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 186 | N | 170 | -0- | -16 | -0- | 4 | 1 1 9 | 165 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 180 | N | 160 | -0- | -20 | -0- | 6 | 1 1 9 | 153 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 155 | N | 141 | -0- | -14 | -0- | 10 | 1 1 9 | 130 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 126 | N | 126 | -0- | -0- | -0- | 9 | 1 1 9 | 116 | 3 | Y | 1 | 1 | 1 | | | -0- |
| *02 | 198 | N | 198 | -0- | -0- | -0- | 11 | 1 1 9 | 186 | 3 | Y | 1 | 1 | 1 | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 20 RRCID -> 156266 COMPL. DATE 11/02/1995 TOTAL DEPTH 10520 PERF.10280 - 10336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 | X | 444 | -0- | -1776 | -0- | 16 | 1 | 427 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2294 | X | 441 | -0- | -1853 | -0- | 10 | 1 | 430 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2070 | X | 556 | -0- | -1514 | -0- | 28 | 1 | 527 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2139 | X | 277 | -0- | -1862 | -0- | 22 | 1 | 254 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 567 | N | 567 | -0- | -0- | -0- | 44 | 1 | 522 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 655 | N | 655 | -0- | -0- | -0- | 43 | 1 | 612 | 3 | Y | -0- | | | | | -0- |

BRACKEN ET AL WELL #: 75 RRCID -> 156708 COMPL. DATE 12/05/1995 TOTAL DEPTH 10190 PERF. 9910 - 9952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2310 | X | 2102 | -0- | -208 | -0- | 111 | 1 | 1947 | 3 | Y | 40 | 41 | 1 | | | 14 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 2356 | X | 1495 | -0- | -861 | -0- | 79 | 1 | 1377 | 3 | Y | 35 | 41 | 1 | | | 8 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 2388 | X | 2388 | -0- | -0- | -0- | 89 | 1 | 2201 | 3 | Y | 34 | 33 | 1 | | | 9 |
| | | | | | | | 61 | 4 | 37 | 9 | | | | | | | |
| 12 | 2356 | X | 1075 | -0- | -1281 | -0- | 56 | 1 | 988 | 3 | Y | 17 | 20 | 1 | | | 6 |
| | | | | | | | 12 | 4 | 19 | 9 | | | | | | | |
| 01 | 1152 | X | 1152 | -0- | -0- | -0- | 59 | 1 | 1047 | 3 | Y | 31 | 31 | 1 | | | 6 |
| | | | | | | | 12 | 4 | 34 | 9 | | | | | | | |
| 02 | 2240 | X | 862 | -0- | -1378 | -0- | 46 | 1 | 785 | 3 | Y | 22 | 21 | 1 | | | 7 |
| | | | | | | | 7 | 4 | 24 | 9 | | | | | | | |

SBR WELL #: 23 RRCID -> 156709 COMPL. DATE 11/20/1995 TOTAL DEPTH 10640 PERF.10388 - 10414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 295 | N | 295 | -0- | -0- | -0- | 10 | 1 | 285 | 3 | Y | -0- | | | | | -0- |
| 10 | 330 | N | 330 | -0- | -0- | -0- | 7 | 1 | 323 | 3 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 360 | -0- | -0- | -0- | 18 | 1 | 342 | 3 | Y | -0- | | | | | -0- |
| 12 | 362 | N | 362 | -0- | -0- | -0- | 28 | 1 | 334 | 3 | Y | -0- | | | | | -0- |
| 01 | 390 | N | 390 | -0- | -0- | -0- | 30 | 1 | 360 | 3 | Y | -0- | | | | | -0- |
| *02 | 1000 | N | 1000 | -0- | -0- | -0- | 65 | 1 | 935 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 25 RRCID -> 156711 COMPL. DATE 12/01/1995 TOTAL DEPTH 10275 PERF. 9950 - 9990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

F. T. WELL #: 2 RRCID -> 157215 COMPL. DATE 01/18/1996 TOTAL DEPTH 10788 PERF.10520 - 10582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | X | 1697 | -0- | -193 | -0- | 62 | 1 | 1635 | 3 | Y | -0- | | | | | -0- |
| 10 | 1953 | X | 1643 | -0- | -310 | -0- | 65 | 1 | 1578 | 3 | Y | -0- | | | | | -0- |
| 11 | 1830 | X | 1613 | -0- | -217 | -0- | 111 | 1 | 1501 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1891 | X | 1527 | -0- | -364 | -0- | 99 | 1 | 1356 | 3 | Y | 65 | | | | | 66 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 01 | 1232 | N | 1232 | -0- | -0- | -0- | 80 | 1 | 1050 | 3 | Y | 93 | 66 | 1 | | | 93 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| *02 | 1824 | N | 1824 | -0- | -0- | -0- | 91 | 1 | 1630 | 3 | Y | 94 | 115 | 1 | | | 72 |
| | | | | | | | 103 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 33 RRCID -> 157216 COMPL. DATE 02/13/1996 TOTAL DEPTH 10553 PERF.10364 - 10420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 661 | -0- | -479 | -0- | 26 | 1 | 623 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1127 | N | 1127 | -0- | -0- | -0- | 42 | 1 | 1071 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1068 | N | 1068 | -0- | -0- | -0- | 62 | 1 | 993 | 3 | Y | 12 | 11 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1167 | N | 1167 | -0- | -0- | -0- | 66 | 1 | 1087 | 3 | Y | 13 | 15 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 708 | X | 708 | -0- | -0- | -0- | 40 | 1 | 654 | 3 | Y | 13 | 12 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *02 | 1139 | X | 1139 | -0- | -0- | -0- | 65 | 1 | 1062 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

F. T. WELL #: 5 RRCID -> 157225 COMPL. DATE 02/07/1996 TOTAL DEPTH 10793 PERF.10602 - 10632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | X | 269 | -0- | -781 | -0- | 10 | 1 | 259 | 3 | Y | -0- | 10 | 1 | | | 9 |
| 10 | 713 | X | 398 | -0- | -315 | -0- | 16 | 1 | 381 | 3 | Y | 1 | 6 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 450 | X | 290 | -0- | -160 | -0- | 20 | 1 | 269 | 3 | Y | 1 | 3 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 485 | X | 485 | -0- | -0- | -0- | 32 | 1 | 443 | 3 | Y | 9 | | | | | 11 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 366 | N | 366 | -0- | -0- | -0- | 25 | 1 | 332 | 3 | Y | 8 | 11 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 1041 | N | 1041 | -0- | -0- | -0- | 54 | 1 | 968 | 3 | Y | 17 | 12 | 1 | | | 13 |
| | | | | | | | 19 | 9 | | | | | | | | | |

F. T. WELL #: 9 RRCID -> 157229 COMPL. DATE 02/06/1996 TOTAL DEPTH 10750 PERF.10514 - 10572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2880 | X | 2487 | -0- | -393 | -0- | 86 | 1 | 2279 | 3 | Y | 111 | 125 | 1 | | | 223 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 10 | 3069 | X | 2142 | -0- | -927 | -0- | 78 | 1 | 1898 | 3 | Y | 151 | 146 | 1 | | | 228 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 11 | 2970 | X | 1068 | -0- | -1902 | -0- | 64 | 1 | 870 | 3 | Y | 122 | 164 | 1 | | | 186 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 12 | 3069 | X | 1177 | -0- | -1892 | -0- | 78 | 1 | 1060 | 3 | Y | 35 | | | | | 221 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 584 | X | 584 | -0- | -0- | -0- | 40 | 1 | 525 | 3 | Y | 17 | 218 | 1 | | | 20 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2324 | X | 2216 | -0- | -108 | -0- | 114 | 1 | 2051 | 3 | Y | 46 | 31 | 1 | | | 35 |
| | | | | | | | 51 | 9 | | | | | | | | | |

F. T. WELL #: 6 RRCID -> 157232 COMPL. DATE 02/15/1996 TOTAL DEPTH 10710 PERF.10464 - 10522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 | X | 1624 | -0- | -116 | -0- | 59 | 1 | 1565 | 3 | Y | -0- | 2 | 1 | | | 2 |
| 10 | 1860 | X | 1593 | -0- | -267 | -0- | 63 | 1 | 1529 | 3 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1800 | X | 1476 | -0- | -324 | -0- | 101 | 1 | 1373 | 3 | Y | 2 | 1 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1860 | X | 1389 | -0- | -471 | -0- | 94 | 1 | 1277 | 3 | Y | 16 | | | | | 19 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 1173 | N | 1173 | -0- | -0- | -0- | 81 | 1 | 1067 | 3 | Y | 23 | 18 | 1 | | | 24 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *02 | 1392 | N | 1392 | -0- | -0- | -0- | 70 | 1 | 1264 | 3 | Y | 53 | 36 | 1 | | | 41 |
| | | | | | | | 58 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 29 RRCID -> 157241 COMPL. DATE 01/04/1996 TOTAL DEPTH 10322 PERF. 9990 - 10045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 876 | N | 876 | -0- | -0- | -0- | 28 | 1 | 768 | 3 | Y | 73 | 75 | 1 | | | 12 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 10 | 961 | N | 776 | -0- | -185 | -0- | 15 | 1 | 665 | 3 | Y | 87 | 88 | 1 | | | 11 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 11 | 900 | N | 739 | -0- | -161 | -0- | 28 | 1 | 664 | 3 | Y | 43 | 45 | 1 | | | 9 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 899 | N | 871 | -0- | -28 | -0- | 54 | 1 | 734 | 3 | Y | 75 | 76 | 1 | | | 8 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 01 | 809 | N | 809 | -0- | -0- | -0- | 50 | 1 | 686 | 3 | Y | 66 | 63 | 1 | | | 11 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| *02 | 770 | N | 770 | -0- | -0- | -0- | 41 | 1 | 667 | 3 | Y | 56 | 51 | 1 | | | 16 |
| | | | | | | | 62 | 9 | | | | | | | | | |

SBR WELL #: 28 RRCID -> 157242 COMPL. DATE 01/02/1996 TOTAL DEPTH 10564 PERF.10254 - 10324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1950 | X | 718 | -0- | -1232 | -0- | 29 | 1 | 689 | 3 | Y | -0- | | | | | -0- |
| 10 | 2030 | X | 2030 | -0- | -0- | -0- | 76 | 1 | 1954 | 3 | Y | -0- | | | | | -0- |
| 11 | 1796 | X | 1796 | -0- | -0- | -0- | 105 | 1 | 1691 | 3 | Y | -0- | | | | | -0- |
| 12 | 2418 | X | 2418 | -0- | -0- | -0- | 138 | 1 | 2280 | 3 | Y | -0- | | | | | -0- |
| 01 | 2513 | X | 2513 | -0- | -0- | -0- | 145 | 1 | 2368 | 3 | Y | -0- | | | | | -0- |
| 02 | 1820 | X | 1754 | -0- | -66 | -0- | 101 | 1 | 1653 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 31 RRCID -> 157243 COMPL. DATE N/A TOTAL DEPTH 10637 PERF.10392 - 10450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 522 | -0- | -258 | -0- | 21 | 1 | 499 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 868 | N | 67 | -0- | -801 | -0- | 2 | 1 | 64 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1062 | N | 1062 | -0- | -0- | -0- | 62 | 1 | 996 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 927 | N | 927 | -0- | -0- | -0- | 53 | 1 | 870 | 3 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 905 | N | 905 | -0- | -0- | -0- | 52 | 1 | 847 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 980 | N | 859 | -0- | -121 | -0- | 49 | 1 | 806 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SBR WELL #: 26 RRCID -> 157244 COMPL. DATE 12/21/1995 TOTAL DEPTH 10472 PERF.10197 - 10244

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 888 | -0- | -222 | -0- | 31 | 1 | 857 | 3 | Y | -0- | | | | | -0- |
| 10 | 992 | N | 400 | -0- | -592 | -0- | 9 | 1 | 391 | 3 | Y | -0- | | | | | -0- |
| 11 | 1546 | N | 1546 | -0- | -0- | -0- | 79 | 1 | 1467 | 3 | Y | -0- | | | | | -0- |
| 12 | 1671 | N | 1671 | -0- | -0- | -0- | 131 | 1 | 1540 | 3 | Y | -0- | | | | | -0- |
| 01 | 645 | X | 645 | -0- | -0- | -0- | 50 | 1 | 595 | 3 | Y | -0- | | | | | -0- |
| 02 | 1456 | X | 153 | -0- | -1303 | -0- | 10 | 1 | 143 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 30 RRCID -> 157245 COMPL. DATE N/A TOTAL DEPTH 10904 PERF.10612 - 10692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 378 | N | 378 | -0- | -0- | -0- | 15 | 1 | 361 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 448 | N | 448 | -0- | -0- | -0- | 17 | 1 | 428 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 608 | N | 608 | -0- | -0- | -0- | 35 | 1 | 571 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 630 | N | 630 | -0- | -0- | -0- | 36 | 1 | 592 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 670 | N | 670 | -0- | -0- | -0- | 39 | 1 | 629 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 626 | N | 626 | -0- | -0- | -0- | 36 | 1 | 587 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 24 RRCID -> 157246 COMPL. DATE 12/19/1995 TOTAL DEPTH 10273 PERF.10051 - 10098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | X | 959 | -0- | -151 | -0- | 34 | 1 | 921 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1147 | X | 741 | -0- | -406 | -0- | 16 | 1 | 721 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1324 | X | 1324 | -0- | -0- | -0- | 23 | 1 | 1295 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1613 | X | 1613 | -0- | -0- | -0- | 71 | 1 | 1532 | 3 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1504 | X | 1504 | -0- | -0- | -0- | 66 | 1 | 1424 | 3 | Y | 13 | 12 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *02 | 1300 | X | 1300 | -0- | -0- | -0- | 49 | 1 | 1239 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

BRACKEN ET AL WELL #: 76 RRCID -> 157247 COMPL. DATE 11/23/1995 TOTAL DEPTH 9903 PERF. 9638 - 9676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2520 | X | 2066 | -0- | -454 | -0- | 110 | 1 | 1921 | 3 | Y | 32 | 33 | 1 | | | 11 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 2604 | X | 2289 | -0- | -315 | -0- | 121 | 1 | 2123 | 3 | Y | 41 | 43 | 1 | | | 9 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 3165 | X | 3165 | -0- | -0- | -0- | 119 | 1 | 2919 | 3 | Y | 43 | 41 | 1 | | | 11 |
| | | | | | | | 80 | 4 | 47 | 9 | | | | | | | |
| 12 | 2449 | X | 2273 | -0- | -176 | -0- | 117 | 1 | 2086 | 3 | Y | 39 | 37 | 1 | | | 13 |
| | | | | | | | 27 | 4 | 43 | 9 | | | | | | | |
| 01 | 1970 | X | 1970 | -0- | -0- | -0- | 101 | 1 | 1800 | 3 | Y | 44 | 48 | 1 | | | 9 |
| | | | | | | | 21 | 4 | 48 | 9 | | | | | | | |
| 02 | 2940 | X | 1555 | -0- | -1385 | -0- | 83 | 1 | 1419 | 3 | Y | 36 | 33 | 1 | | | 12 |
| | | | | | | | 13 | 4 | 40 | 9 | | | | | | | |

SBR WELL #: 21 RRCID -> 157262 COMPL. DATE 11/17/1995 TOTAL DEPTH 10392 PERF.10168 - 10212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | X | 1725 | -0- | -165 | -0- | 59 | 1 | 1618 | 3 | Y | 44 | 46 | 1 | | | 7 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 2239 | X | 2239 | -0- | -0- | -0- | 48 | 1 | 2129 | 3 | Y | 56 | 56 | 1 | | | 7 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 1920 | X | 1341 | -0- | -579 | -0- | 23 | 1 | 1279 | 3 | Y | 35 | 34 | 1 | | | 8 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 1984 | X | 1423 | -0- | -561 | -0- | 61 | 1 | 1317 | 3 | Y | 41 | 45 | 1 | | | 4 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 1371 | X | 1371 | -0- | -0- | -0- | 59 | 1 | 1280 | 3 | Y | 29 | 28 | 1 | | | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 2016 | X | 1844 | -0- | -172 | -0- | 69 | 1 | 1750 | 3 | Y | 23 | 21 | 1 | | | 7 |
| | | | | | | | 25 | 9 | | | | | | | | | |

BRACKEN ET AL WELL #: 73 RRCID -> 157264 COMPL. DATE 11/16/1995 TOTAL DEPTH 10032 PERF. 9741 - 9778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1830 | X | 1642 | -0- | -188 | -0- | 88 | 1 | 1532 | 3 | Y | 20 | 23 | 1 | | | 7 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1891 | X | 1542 | -0- | -349 | -0- | 82 | 1 | 1431 | 3 | Y | 26 | 27 | 1 | | | 6 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 3002 | X | 3002 | -0- | -0- | -0- | 113 | 1 | 2774 | 3 | Y | 35 | 32 | 1 | | | 9 |
| | | | | | | | 76 | 4 | 39 | 9 | | | | | | | |
| 12 | 1891 | X | 1710 | -0- | -181 | -0- | 88 | 1 | 1569 | 3 | Y | 30 | 29 | 1 | | | 10 |
| | | | | | | | 20 | 4 | 33 | 9 | | | | | | | |
| 01 | 1398 | X | 1398 | -0- | -0- | -0- | 72 | 1 | 1278 | 3 | Y | 30 | 34 | 1 | | | 6 |
| | | | | | | | 15 | 4 | 33 | 9 | | | | | | | |
| 02 | 2800 | X | 1594 | -0- | -1206 | -0- | 84 | 1 | 1455 | 3 | Y | 37 | 31 | 1 | | | 12 |
| | | | | | | | 14 | 4 | 41 | 9 | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
F.T. WELL #: 3 RRCID -> 157266 COMPL. DATE 01/24/1996 TOTAL DEPTH 10920 PERF.10618 - 10679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 488 | X | 488 | -0- | -0- | -0- | 18 | 1 | 470 | 3 | Y | -0- | | | | | -0- |
| 10 | 514 | X | 514 | -0- | -0- | -0- | 20 | 1 | 494 | 3 | Y | -0- | | | | | -0- |
| 11 | 471 | X | 471 | -0- | -0- | -0- | 32 | 1 | 439 | 3 | Y | -0- | | | | | -0- |
| 12 | 496 | X | 382 | -0- | -114 | -0- | 26 | 1 | 352 | 3 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 278 | N | 278 | -0- | -0- | -0- | 19 | 1 | 253 | 3 | Y | 5 | 4 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 448 | N | 325 | -0- | -123 | -0- | 17 | 1 | 304 | 3 | Y | 4 | 6 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

F.T. WELL #: 4 RRCID -> 157299 COMPL. DATE 01/29/1996 TOTAL DEPTH 10833 PERF.10558 - 10617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 637 | N | 637 | -0- | -0- | -0- | 23 | 1 | 606 | 3 | Y | 7 | 45 | 1 | | | 47 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 806 | N | 613 | -0- | -193 | -0- | 24 | 1 | 588 | 3 | Y | 1 | 30 | 1 | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 810 | N | 532 | -0- | -278 | -0- | 36 | 1 | 494 | 3 | Y | 2 | 13 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 651 | N | 547 | -0- | -104 | -0- | 36 | 1 | 497 | 3 | Y | 13 | | | | | 20 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 440 | N | 440 | -0- | -0- | -0- | 30 | 1 | 396 | 3 | Y | 13 | 19 | 1 | | | 14 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *02 | 553 | N | 553 | -0- | -0- | -0- | 28 | 1 | 507 | 3 | Y | 16 | 18 | 1 | | | 12 |
| | | | | | | | 18 | 9 | | | | | | | | | |

SBR WELL #: 32 RRCID -> 157464 COMPL. DATE 02/01/1996 TOTAL DEPTH 10627 PERF.10432 - 10490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 268 | -0- | -362 | -0- | 11 | 1 | 257 | 3 | Y | -0- | | | | | -0- |
| 10 | 558 | N | 503 | -0- | -55 | -0- | 19 | 1 | 484 | 3 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 467 | -0- | -13 | -0- | 27 | 1 | 440 | 3 | Y | -0- | | | | | -0- |
| 12 | 555 | N | 555 | -0- | -0- | -0- | 32 | 1 | 523 | 3 | Y | -0- | | | | | -0- |
| 01 | 436 | N | 436 | -0- | -0- | -0- | 25 | 1 | 411 | 3 | Y | -0- | | | | | -0- |
| 02 | 448 | N | 343 | -0- | -105 | -0- | 20 | 1 | 323 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 36 RRCID -> 157479 COMPL. DATE 03/05/1996 TOTAL DEPTH 10723 PERF.10508 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46 | N | 46 | -0- | -0- | -0- | 2 | 1 | 43 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 434 | N | 52 | -0- | -382 | -0- | 2 | 1 | 50 | 3 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 225 | -0- | -165 | -0- | 13 | 1 | 211 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 269 | N | 269 | -0- | -0- | -0- | 15 | 1 | 253 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 382 | N | 382 | -0- | -0- | -0- | 22 | 1 | 359 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 224 | N | 219 | -0- | -5 | -0- | 13 | 1 | 205 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

F. T. WELL #: 10 RRCID -> 157480 COMPL. DATE N/A TOTAL DEPTH 10715 PERF.10482 - 10502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5 | N | 1 | -0- | -4 | -0- | 1 | 3 | | | Y | -0- | 1 | 1 | | | 1 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
F. T. WELL #: 7 RRCID -> 157483 COMPL. DATE 03/07/1996 TOTAL DEPTH 10765 PERF.10538 - 10562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2460 | X | 1551 | -0- | -909 | -0- | 57 | 1 | 1494 | 3 | Y | -0- | | | | | -0- |
| 10 | 2542 | X | 1512 | -0- | -1030 | -0- | 60 | 1 | 1452 | 3 | Y | -0- | | | | | -0- |
| 11 | 2460 | X | 1547 | -0- | -913 | -0- | 106 | 1 | 1441 | 3 | Y | -0- | | | | | -0- |
| 12 | 1953 | X | 1415 | -0- | -538 | -0- | 95 | 1 | 1295 | 3 | Y | 23 | | | | | 23 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 1360 | X | 1360 | -0- | -0- | -0- | 86 | 1 | 1140 | 3 | Y | 122 | 23 | 1 | | | 122 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 02 | 1456 | X | 1410 | -0- | -46 | -0- | 66 | 1 | 1190 | 3 | Y | 140 | 155 | 1 | | | 107 |
| | | | | | | | 154 | 9 | | | | | | | | | |

F. T. WELL #: 8 RRCID -> 157636 COMPL. DATE 02/29/1996 TOTAL DEPTH 10800 PERF.10542 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

W. R. WELL #: 2 RRCID -> 157976 COMPL. DATE 04/03/1996 TOTAL DEPTH 10905 PERF.10714 - 10734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

W. R. WELL #: 1 RRCID -> 157979 COMPL. DATE 03/22/1996 TOTAL DEPTH 10886 PERF.10529 - 10816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37 | N | 37 | -0- | -0- | -0- | 1 | 1 | 36 | 3 | Y | -0- | | | | | -0- |
| 10 | 80 | N | 80 | -0- | -0- | -0- | 3 | 1 | 77 | 3 | Y | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 6 | 1 | 58 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 42 | N | 42 | -0- | -0- | -0- | 4 | 1 | 37 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 51 | N | 51 | -0- | -0- | -0- | 4 | 1 | 47 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 56 | N | 49 | -0- | -7 | -0- | 4 | 1 | 44 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

W. R. WELL #: 3 RRCID -> 157981 COMPL. DATE 03/25/1996 TOTAL DEPTH 10875 PERF.10652 - 10676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | X | 707 | -0- | -193 | -0- | 26 | 1 | 677 | 3 | Y | 4 | 7 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 930 | X | 579 | -0- | -351 | -0- | 22 | 1 | 544 | 3 | Y | 12 | 9 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 840 | X | 296 | -0- | -544 | -0- | 25 | 1 | 258 | 3 | Y | 12 | 9 | 1 | | | 9 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 868 | X | 431 | -0- | -437 | -0- | 38 | 1 | 370 | 3 | Y | 21 | 14 | 1 | | | 16 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 347 | N | 347 | -0- | -0- | -0- | 28 | 1 | 300 | 3 | Y | 17 | 21 | 1 | | | 12 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *02 | 352 | N | 352 | -0- | -0- | -0- | 25 | 1 | 304 | 3 | Y | 21 | 13 | 1 | | | 20 |
| | | | | | | | 23 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 39 RRCID -> 157982 COMPL. DATE 03/19/1996 TOTAL DEPTH 10261 PERF.10052 - 10098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SBR WELL #: 35 RRCID -> 157983 COMPL. DATE 02/27/1996 TOTAL DEPTH 10627 PERF.10356 - 10376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 678 | N | 678 | -0- | -0- | -0- | 24 6 | 1 9 | 648 | 3 | Y | 5 | 4 | 1 | | | 1 |
| 10 | 853 | N | 853 | -0- | -0- | -0- | 19 7 | 1 9 | 827 | 3 | Y | 6 | 6 | 1 | | | 1 |
| 11 | 1060 | N | 1060 | -0- | -0- | -0- | 54 3 | 1 9 | 1003 | 3 | Y | 3 | 3 | 1 | | | 1 |
| 12 | 1010 | N | 1010 | -0- | -0- | -0- | 79 4 | 1 9 | 927 | 3 | Y | 4 | 5 | 1 | | | -0- |
| 01 | 1132 | N | 1132 | -0- | -0- | -0- | 87 6 | 1 9 | 1039 | 3 | Y | 5 | 4 | 1 | | | 1 |
| *02 | 1817 | N | 1817 | -0- | -0- | -0- | 118 3 | 1 9 | 1696 | 3 | Y | 3 | 3 | 1 | | | 1 |

SBR WELL #: 34 RRCID -> 157984 COMPL. DATE N/A TOTAL DEPTH 10664 PERF.10522 - 10548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 921 | -0- | -159 | -0- | 37 | 1 | 884 | 3 | Y | -0- | | | | | -0- |
| 10 | 1147 | N | 1026 | -0- | -121 | -0- | 39 | 1 | 987 | 3 | Y | -0- | | | | | -0- |
| 11 | 1335 | N | 1335 | -0- | -0- | -0- | 78 | 1 | 1257 | 3 | Y | -0- | | | | | -0- |
| 12 | 1257 | N | 1257 | -0- | -0- | -0- | 72 | 1 | 1185 | 3 | Y | -0- | | | | | -0- |
| 01 | 1301 | X | 1301 | -0- | -0- | -0- | 75 | 1 | 1226 | 3 | Y | -0- | | | | | -0- |
| 02 | 1260 | X | 1038 | -0- | -222 | -0- | 60 | 1 | 978 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 37 RRCID -> 157985 COMPL. DATE N/A TOTAL DEPTH 10664 PERF.10419 - 10439

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 478 | -0- | -242 | -0- | 19 1 | 1 9 | 458 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 745 | N | 745 | -0- | -0- | -0- | 28 2 | 1 9 | 715 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 660 | N | 497 | -0- | -163 | -0- | 29 1 | 1 9 | 467 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 752 | N | 752 | -0- | -0- | -0- | 43 1 | 1 9 | 708 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 624 | N | 624 | -0- | -0- | -0- | 36 1 | 1 9 | 587 | 3 | Y | 1 | 1 | 1 | | | -0- |
| *02 | 760 | N | 760 | -0- | -0- | -0- | 44 1 | 1 9 | 715 | 3 | Y | 1 | 1 | 1 | | | -0- |

SBR WELL #: 47 RRCID -> 158100 COMPL. DATE 04/25/1996 TOTAL DEPTH 10193 PERF.10020 - 10040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | X | 628 | -0- | -62 | -0- | 22 2 | 1 9 | 604 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 10 | 981 | X | 981 | -0- | -0- | -0- | 22 3 | 1 9 | 956 | 3 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 1102 | X | 1102 | -0- | -0- | -0- | 44 2 | 1 9 | 1056 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 12 | 897 | X | 897 | -0- | -0- | -0- | 62 2 | 1 9 | 833 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 1130 | N | 1130 | -0- | -0- | -0- | 77 2 | 1 9 | 1051 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 1036 | N | 900 | -0- | -136 | -0- | 52 3 | 1 9 | 845 | 3 | Y | 3 | 2 | 1 | | | 1 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 43 RRCID -> 158103 COMPL. DATE 04/09/1996 TOTAL DEPTH 10350 PERF.10080 - 10110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 97 | -0- | -293 | -0- | 4 | 1 | 92 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 638 | N | 638 | -0- | -0- | -0- | 24 | 1 | 602 | 3 | Y | 11 | 10 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 420 | N | 359 | -0- | -61 | -0- | 21 | 1 | 334 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 543 | N | 543 | -0- | -0- | -0- | 31 | 1 | 506 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 437 | X | 437 | -0- | -0- | -0- | 25 | 1 | 409 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 588 | X | 438 | -0- | -150 | -0- | 25 | 1 | 410 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SBR WELL #: 41 RRCID -> 158112 COMPL. DATE 04/02/1996 TOTAL DEPTH 10370 PERF.10130 - 10146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2388 | X | 2388 | -0- | -0- | -0- | 84 | 1 | 2302 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2356 | X | 684 | -0- | -1672 | -0- | 15 | 1 | 668 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2400 | X | 903 | -0- | -1497 | -0- | 16 | 1 | 887 | 3 | Y | -0- | | | | | -0- |
| 12 | 2480 | X | 469 | -0- | -2011 | -0- | 21 | 1 | 448 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 2240 | X | -0- | -0- | -2240 | -0- | | | | | Y | -0- | | | | | -0- |

SBR WELL #: 44 RRCID -> 158113 COMPL. DATE N/A TOTAL DEPTH 10705 PERF.10510 - 10548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SBR W. R. WELL #: 4 RRCID -> 158331 COMPL. DATE 04/12/1996 TOTAL DEPTH 10882 PERF.10666 - 10690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 386 | -0- | -34 | -0- | 14 | 1 | 369 | 3 | Y | 3 | 1 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 465 | N | 331 | -0- | -134 | -0- | 13 | 1 | 314 | 3 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 450 | N | 365 | -0- | -85 | -0- | 31 | 1 | 323 | 3 | Y | 10 | 4 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 403 | N | 349 | -0- | -54 | -0- | 31 | 1 | 301 | 3 | Y | 15 | 11 | 1 | | | 12 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 425 | N | 425 | -0- | -0- | -0- | 34 | 1 | 373 | 3 | Y | 16 | 16 | 1 | | | 12 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *02 | 410 | N | 410 | -0- | -0- | -0- | 30 | 1 | 371 | 3 | Y | 8 | 12 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |

SBR "A" WELL #: 57 RRCID -> 158595 COMPL. DATE 05/29/1996 TOTAL DEPTH 10645 PERF.10458 - 10484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 613 | N | 613 | -0- | -0- | -0- | 22 | 1 | 591 | 3 | Y | -0- | | | | | -0- |
| 10 | 651 | N | 651 | -0- | -0- | -0- | 14 | 1 | 637 | 3 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 594 | -0- | -36 | -0- | 30 | 1 | 564 | 3 | Y | -0- | | | | | -0- |
| 12 | 763 | N | 763 | -0- | -0- | -0- | 60 | 1 | 703 | 3 | Y | -0- | | | | | -0- |
| 01 | 658 | N | 658 | -0- | -0- | -0- | 51 | 1 | 607 | 3 | Y | -0- | | | | | -0- |
| *02 | 764 | N | 764 | -0- | -0- | -0- | 50 | 1 | 714 | 3 | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

SBR WELL #: 55 RRCID -> 158597 COMPL. DATE 05/23/1996 TOTAL DEPTH 10161 PERF. 9950 - 9984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SBR WELL #: 52 RRCID -> 158598 COMPL. DATE N/A TOTAL DEPTH 10628 PERF.10349 - 10369

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | X | 338 | -0- | -142 | -0- | 13 | 1 | 325 | 3 | Y | -0- | | | | | -0- |
| 10 | 558 | X | 462 | -0- | -96 | -0- | 17 | 1 | 444 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 540 | X | 173 | -0- | -367 | -0- | 10 | 1 | 163 | 3 | Y | -0- | | | | | -0- |
| 12 | 558 | X | 509 | -0- | -49 | -0- | 29 | 1 | 480 | 3 | Y | -0- | | | | | -0- |
| 01 | 299 | X | 299 | -0- | -0- | -0- | 17 | 1 | 282 | 3 | Y | -0- | | | | | -0- |
| 02 | 420 | X | -0- | -0- | -420 | -0- | | | | | Y | -0- | | | | | -0- |

SBR WELL #: 45 RRCID -> 158599 COMPL. DATE N/A TOTAL DEPTH 10708 PERF.10444 - 10466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 459 | N | 459 | -0- | -0- | -0- | 16 | 1 | 442 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 620 | N | 537 | -0- | -83 | -0- | 12 | 1 | 524 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 600 | N | 433 | -0- | -167 | -0- | 22 | 1 | 410 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 529 | N | 529 | -0- | -0- | -0- | 41 | 1 | 487 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 450 | N | 450 | -0- | -0- | -0- | 35 | 1 | 415 | 3 | Y | -0- | | | | | -0- |
| *02 | 572 | N | 572 | -0- | -0- | -0- | 37 | 1 | 534 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SBR WELL #: 48 RRCID -> 158600 COMPL. DATE 05/06/1996 TOTAL DEPTH 10676 PERF.10422 - 10442

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | N | 1622 | -0- | -148 | -0- | 65 | 1 | 1557 | 3 | Y | -0- | | | | | -0- |
| 10 | 1936 | N | 1936 | -0- | -0- | -0- | 73 | 1 | 1863 | 3 | Y | -0- | | | | | -0- |
| 11 | 1887 | N | 1887 | -0- | -0- | -0- | 110 | 1 | 1777 | 3 | Y | -0- | | | | | -0- |
| 12 | 1975 | N | 1975 | -0- | -0- | -0- | 113 | 1 | 1862 | 3 | Y | -0- | | | | | -0- |
| 01 | 1590 | X | 1590 | -0- | -0- | -0- | 92 | 1 | 1498 | 3 | Y | -0- | | | | | -0- |
| 02 | 1764 | X | 1246 | -0- | -518 | -0- | 72 | 1 | 1174 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 49 RRCID -> 158601 COMPL. DATE 05/08/1996 TOTAL DEPTH 10570 PERF.10358 - 10378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 378 | -0- | -132 | -0- | 15 | 1 | 362 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 558 | N | 511 | -0- | -47 | -0- | 19 | 1 | 491 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 510 | N | 460 | -0- | -50 | -0- | 27 | 1 | 433 | 3 | Y | -0- | | | | | -0- |
| 12 | 579 | N | 579 | -0- | -0- | -0- | 33 | 1 | 545 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 478 | N | 478 | -0- | -0- | -0- | 28 | 1 | 449 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 420 | N | 373 | -0- | -47 | -0- | 21 | 1 | 351 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 54 RRCID -> 158602 COMPL. DATE 05/14/1996 TOTAL DEPTH 10546 PERF.10335 - 10366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SBR WELL #: 46 RRCID -> 158647 COMPL. DATE 05/02/1996 TOTAL DEPTH 10545 PERF.10346 - 10368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 202 | N | 202 | -0- | -0- | -0- | 7 | 1 | 194 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 229 | N | 229 | -0- | -0- | -0- | 5 | 1 | 222 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 219 | N | 219 | -0- | -0- | -0- | 11 | 1 | 207 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 244 | N | 244 | -0- | -0- | -0- | 19 | 1 | 223 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 297 | N | 297 | -0- | -0- | -0- | 23 | 1 | 272 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 196 | N | 72 | -0- | -124 | -0- | 5 | 1 | 66 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SBR WELL #: 53 RRCID -> 158648 COMPL. DATE 05/12/1996 TOTAL DEPTH 10538 PERF.10345 - 10365

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 10 | -0- | -20 | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 91 | N | 91 | -0- | -0- | -0- | 5 | 1 | 86 | 3 | Y | -0- | | | | | -0- |
| 12 | 74 | N | 74 | -0- | -0- | -0- | 6 | 1 | 68 | 3 | Y | -0- | | | | | -0- |
| 01 | 102 | N | 102 | -0- | -0- | -0- | 8 | 1 | 94 | 3 | Y | -0- | | | | | -0- |
| *02 | 70 | N | 70 | -0- | -0- | -0- | 5 | 1 | 65 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 59 RRCID -> 158711 COMPL. DATE 06/10/1996 TOTAL DEPTH 10650 PERF.10450 - 10466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 740 | -0- | -280 | -0- | 29 | 1 | 710 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1085 | N | 956 | -0- | -129 | -0- | 36 | 1 | 919 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1075 | N | 1075 | -0- | -0- | -0- | 63 | 1 | 1011 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1089 | N | 1089 | -0- | -0- | -0- | 62 | 1 | 1026 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 987 | N | 987 | -0- | -0- | -0- | 57 | 1 | 929 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1008 | N | 957 | -0- | -51 | -0- | 55 | 1 | 901 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SBR "B" WELL #: 56 RRCID -> 158721 COMPL. DATE N/A TOTAL DEPTH 9994 PERF. 9818 - 9844

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 32 | -0- | -28 | -0- | 1 | 1 | 31 | 3 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 58 | -0- | -35 | -0- | 1 | 1 | 57 | 3 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 34 | -0- | -26 | -0- | 1 | 1 | 33 | 3 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | Y | -0- | | | | | -0- |
| 01 | 40 | N | 40 | -0- | -0- | -0- | 3 | 1 | 37 | 3 | Y | -0- | | | | | -0- |
| *02 | 92 | N | 92 | -0- | -0- | -0- | 5 | 1 | 87 | 3 | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 50 RRCID -> 158727 COMPL. DATE 06/14/1996 TOTAL DEPTH 10258 PERF. 9966 - 9976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 892 | -0- | -68 | -0- | 31 | 1 | 861 | 3 | Y | -0- | | | | | -0- |
| 10 | 1147 | N | 763 | -0- | -384 | -0- | 17 | 1 | 746 | 3 | Y | -0- | | | | | -0- |
| 11 | 1020 | N | 734 | -0- | -286 | -0- | 30 | 1 | 704 | 3 | Y | -0- | | | | | -0- |
| 12 | 985 | N | 985 | -0- | -0- | -0- | 68 | 1 | 917 | 3 | Y | -0- | | | | | -0- |
| 01 | 1019 | N | 1019 | -0- | -0- | -0- | 70 | 1 | 949 | 3 | Y | -0- | | | | | -0- |
| *02 | 891 | N | 891 | -0- | -0- | -0- | 51 | 1 | 840 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 60 RRCID -> 158729 COMPL. DATE 06/05/1996 TOTAL DEPTH 10408 PERF.10194 - 10232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 232 | -0- | -98 | -0- | 8 | 1 | 224 | 3 | Y | -0- | | | | | -0- |
| 10 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 330 | N | -0- | -0- | -330 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 288 | N | 288 | -0- | -0- | -0- | 20 | 1 | 268 | 3 | Y | -0- | | | | | -0- |
| 01 | 590 | N | 590 | -0- | -0- | -0- | 40 | 1 | 549 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 579 | N | 579 | -0- | -0- | -0- | 33 | 1 | 545 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SBR WELL #: 58 RRCID -> 158775 COMPL. DATE N/A TOTAL DEPTH 10440 PERF.10186 - 10216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 98 | N | 98 | -0- | -0- | -0- | 3 | 1 | 94 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 124 | N | 35 | -0- | -89 | -0- | 1 | 1 | 33 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 90 | N | 45 | -0- | -45 | -0- | 2 | 1 | 43 | 3 | Y | -0- | | | | | -0- |
| 12 | 104 | N | 104 | -0- | -0- | -0- | 8 | 1 | 95 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 54 | N | 54 | -0- | -0- | -0- | 4 | 1 | 50 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 49 | -0- | -7 | -0- | 3 | 1 | 46 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 64 RRCID -> 159020 COMPL. DATE 06/24/1996 TOTAL DEPTH 10325 PERF.10020 - 10040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 163 | -0- | -17 | -0- | 5 | 1 | 145 | 3 | Y | 12 | 14 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 279 | N | 128 | -0- | -151 | -0- | 2 | 1 | 107 | 3 | Y | 17 | 17 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 300 | N | 209 | -0- | -91 | -0- | 8 | 1 | 186 | 3 | Y | 14 | 13 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 287 | N | 287 | -0- | -0- | -0- | 18 | 1 | 248 | 3 | Y | 19 | 20 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 234 | N | 234 | -0- | -0- | -0- | 15 | 1 | 200 | 3 | Y | 17 | 16 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *02 | 278 | N | 278 | -0- | -0- | -0- | 15 | 1 | 243 | 3 | Y | 18 | 16 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |

SBR WELL #: 61 RRCID -> 159025 COMPL. DATE N/A TOTAL DEPTH 10618 PERF.10360 - 10398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 139 | N | 139 | -0- | -0- | -0- | 5 | 1 | 134 | 3 | Y | -0- | | | | | -0- |
| 10 | 370 | N | 370 | -0- | -0- | -0- | 8 | 1 | 362 | 3 | Y | -0- | | | | | -0- |
| 11 | 303 | N | 303 | -0- | -0- | -0- | 15 | 1 | 288 | 3 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 85 | -0- | -70 | -0- | 7 | 1 | 78 | 3 | Y | -0- | | | | | -0- |
| 01 | 113 | N | 113 | -0- | -0- | -0- | 9 | 1 | 104 | 3 | Y | -0- | | | | | -0- |
| *02 | 603 | N | 603 | -0- | -0- | -0- | 39 | 1 | 564 | 3 | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

SBR WELL #: 68 RRCID -> 159026 COMPL. DATE N/A TOTAL DEPTH 10693 PERF.10410 - 10432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 279 | N | 279 | -0- | -0- | -0- | 10 | 1 2 9 | 267 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 10 | 310 | N | 249 | -0- | -61 | -0- | 5 | 1 3 9 | 241 | 3 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 270 | N | 179 | -0- | -91 | -0- | 9 | 1 1 9 | 169 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 279 | N | 248 | -0- | -31 | -0- | 19 | 1 2 9 | 227 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 281 | N | 281 | -0- | -0- | -0- | 22 | 1 2 9 | 257 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 168 | N | 94 | -0- | -74 | -0- | 6 | 1 1 9 | 87 | 3 | Y | 1 | 1 | 1 | | | -0- |

SBR WELL #: 66 RRCID -> 159027 COMPL. DATE 06/18/1996 TOTAL DEPTH 10622 PERF.10403 - 10425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 182 | N | 182 | -0- | -0- | -0- | 6 | 1 2 9 | 174 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 10 | 341 | N | 224 | -0- | -117 | -0- | 5 | 1 2 9 | 217 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 507 | N | 507 | -0- | -0- | -0- | 26 | 1 2 9 | 479 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 12 | 555 | N | 555 | -0- | -0- | -0- | 43 | 1 2 9 | 510 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 498 | N | 498 | -0- | -0- | -0- | 38 | 1 2 9 | 458 | 3 | Y | 2 | 2 | 1 | | | -0- |
| *02 | 365 | N | 365 | -0- | -0- | -0- | 24 | 1 1 9 | 340 | 3 | Y | 1 | 1 | 1 | | | -0- |

SBR WELL #: 70 RRCID -> 159028 COMPL. DATE N/A TOTAL DEPTH 10738 PERF.10500 - 10520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 495 | -0- | -195 | -0- | 20 | 1 2 9 | 473 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 10 | 775 | N | 561 | -0- | -214 | -0- | 21 | 1 3 9 | 537 | 3 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 690 | N | 369 | -0- | -321 | -0- | 22 | 1 1 9 | 346 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 527 | N | 225 | -0- | -302 | -0- | 13 | 1 1 9 | 211 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 340 | N | 340 | -0- | -0- | -0- | 20 | 1 1 9 | 319 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 336 | N | 268 | -0- | -68 | -0- | 15 | 1 1 9 | 252 | 3 | Y | 1 | 1 | 1 | | | -0- |

SBR WELL #: 38 RRCID -> 159068 COMPL. DATE 04/08/1997 TOTAL DEPTH 10922 PERF.10690 - 10716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 354 | -0- | -1086 | -0- | 14 | 1 | 340 | 3 | Y | -0- | | | | | -0- |
| 10 | 1240 | N | 922 | -0- | -318 | -0- | 35 | 1 | 887 | 3 | Y | -0- | | | | | -0- |
| 11 | 1062 | N | 1062 | -0- | -0- | -0- | 62 | 1 | 1000 | 3 | Y | -0- | | | | | -0- |
| 12 | 1065 | N | 1065 | -0- | -0- | -0- | 61 | 1 | 1004 | 3 | Y | -0- | | | | | -0- |
| 01 | 793 | N | 793 | -0- | -0- | -0- | 46 | 1 | 747 | 3 | Y | -0- | | | | | -0- |
| *02 | 1292 | N | 1292 | -0- | -0- | -0- | 74 | 1 | 1218 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 63 RRCID -> 159070 COMPL. DATE N/A TOTAL DEPTH 10415 PERF.10224 - 10244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 92 | N | 92 | -0- | -0- | -0- | 3 | 1 | 89 | 3 | Y | -0- | | | | | -0- |
| 10 | 80 | N | 80 | -0- | -0- | -0- | 2 | 1 | 78 | 3 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 31 | -0- | -59 | -0- | 1 | 1 | 30 | 3 | Y | -0- | | | | | -0- |
| 12 | 107 | N | 107 | -0- | -0- | -0- | 7 | 1 | 100 | 3 | Y | -0- | | | | | -0- |
| 01 | 88 | N | 88 | -0- | -0- | -0- | 6 | 1 | 82 | 3 | Y | -0- | | | | | -0- |
| *02 | 76 | N | 76 | -0- | -0- | -0- | 4 | 1 | 72 | 3 | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 67 RRCID -> 159143 COMPL. DATE 07/02/1996 TOTAL DEPTH 11003 PERF.10768 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 56 | -0- | -34 | -0- | 2 | 1 | 54 | 3 | Y | -0- | | | | | -0- |
| 10 | 168 | N | 168 | -0- | -0- | -0- | 6 | 1 | 162 | 3 | Y | -0- | | | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 36 | -0- | -26 | -0- | 2 | 1 | 34 | 3 | Y | -0- | | | | | -0- |
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |

SBR WELL #: 71 RRCID -> 159447 COMPL. DATE 07/07/1996 TOTAL DEPTH 10347 PERF.10212 - 10260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2241 | N | 2241 | -0- | -0- | -0- | 73 | 1 | 1995 | 3 | Y | 157 | 156 | 1 | | | 26 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 10 | 2139 | N | 1920 | -0- | -219 | -0- | 37 | 1 | 1661 | 3 | Y | 202 | 203 | 1 | | | 25 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 11 | 2651 | N | 2651 | -0- | -0- | -0- | 103 | 1 | 2452 | 3 | Y | 87 | 93 | 1 | | | 19 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3588 | -0- | 488 | 488 | 241 | 1 | 3246 | 3 | Y | 92 | 101 | 1 | | | 10 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 01 | 2409 | N | 1921 | -0- | -488 | -0- | 126 | 1 | 1715 | 3 | Y | 73 | 71 | 1 | | | 12 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 02 | 2296 | N | 1892 | -0- | -404 | -0- | 104 | 1 | 1700 | 3 | Y | 80 | 69 | 1 | | | 23 |
| | | | | | | | 88 | 9 | | | | | | | | | |

SBR WELL #: 73 RRCID -> 159450 COMPL. DATE 07/11/1996 TOTAL DEPTH 10572 PERF.10334 - 10380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 196 | N | 196 | -0- | -0- | -0- | 7 | 1 | 189 | 3 | Y | -0- | | | | | -0- |
| 10 | 237 | N | 237 | -0- | -0- | -0- | 5 | 1 | 232 | 3 | Y | -0- | | | | | -0- |
| 11 | 211 | N | 211 | -0- | -0- | -0- | 11 | 1 | 200 | 3 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 191 | -0- | -26 | -0- | 15 | 1 | 176 | 3 | Y | -0- | | | | | -0- |
| 01 | 180 | N | 180 | -0- | -0- | -0- | 14 | 1 | 166 | 3 | Y | -0- | | | | | -0- |
| *02 | 197 | N | 197 | -0- | -0- | -0- | 13 | 1 | 184 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 74 RRCID -> 159565 COMPL. DATE 07/26/1996 TOTAL DEPTH 10820 PERF.10534 - 10558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 565 | N | 565 | -0- | -0- | -0- | 20 | 1 | 543 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 633 | N | 633 | -0- | -0- | -0- | 14 | 1 | 616 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 663 | N | 663 | -0- | -0- | -0- | 34 | 1 | 627 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 706 | N | 706 | -0- | -0- | -0- | 55 | 1 | 649 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 760 | N | 760 | -0- | -0- | -0- | 59 | 1 | 699 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 616 | N | 320 | -0- | -296 | -0- | 21 | 1 | 298 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SBR WELL #: 72 RRCID -> 159567 COMPL. DATE 07/22/1996 TOTAL DEPTH 10211 PERF. 9974 - 10004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | X | -0- | -0- | -450 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 2139 | X | 1573 | -0- | -566 | -0- | 32 | 1 | 1428 | 3 | Y | 103 | 90 | 1 | | | 13 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 11 | 2070 | X | 140 | -0- | -1930 | -0- | 5 | 1 | 125 | 3 | Y | 9 | 20 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2139 | X | 3 | -0- | -2136 | -0- | 3 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 01 | 2 | X | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 2798 | X | 2798 | -0- | -0- | -0- | 152 | 1 | 2497 | 3 | Y | 135 | 97 | 1 | | | 38 |
| | | | | | | | 149 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 69 RRCID -> 159578 COMPL. DATE N/A TOTAL DEPTH 10644 PERF.10392 - 10445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 412 | N | 412 | -0- | -0- | -0- | 14 | 1 | 396 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 441 | N | 441 | -0- | -0- | -0- | 10 | 1 | 428 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 420 | N | 418 | -0- | -2 | -0- | 21 | 1 | 395 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 434 | N | 434 | -0- | -0- | -0- | 34 | 1 | 398 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 453 | N | 453 | -0- | -0- | -0- | 35 | 1 | 416 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 460 | N | 460 | -0- | -0- | -0- | 30 | 1 | 427 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SWR "B" WELL #: 1 RRCID -> 159777 COMPL. DATE 03/16/1997 TOTAL DEPTH 10815 PERF.10558 - 10578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | X | 1284 | -0- | -426 | -0- | 45 | 1 | 1199 | 3 | Y | 36 | 44 | 1 | | | 25 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 1147 | X | 775 | -0- | -372 | -0- | 30 | 1 | 717 | 3 | Y | 25 | 37 | 1 | | | 13 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 1815 | X | 1815 | -0- | -0- | -0- | 124 | 1 | 1652 | 3 | Y | 35 | 21 | 1 | | | 27 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 1747 | X | 1747 | -0- | -0- | -0- | 114 | 1 | 1599 | 3 | Y | 31 | 34 | 1 | | | 24 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 1116 | X | 1116 | -0- | -0- | -0- | 70 | 1 | 1031 | 3 | Y | 14 | 28 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1708 | X | 1413 | -0- | -295 | -0- | 75 | 1 | 1306 | 3 | Y | 29 | 12 | 1 | | | 27 |
| | | | | | | | 32 | 9 | | | | | | | | | |

SBR WELL #: 75 RRCID -> 159826 COMPL. DATE N/A TOTAL DEPTH 10615 PERF.10386 - 10422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 62 | N | 2 | -0- | -60 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 76 | N | 76 | -0- | -0- | -0- | 4 | 1 | 72 | 3 | Y | -0- | | | | | -0- |
| 12 | 8 | N | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 3449 | -0- | 349 | 349 | 199 | 1 | 3250 | 3 | Y | -0- | | | | | -0- |
| *02 | 2800 | N | 3469 | -0- | 669 | 1018 | 200 | 1 | 3269 | 3 | Y | -0- | | | | | -0- |

SWR "D" WELL #: 2 RRCID -> 159983 COMPL. DATE 08/08/1996 TOTAL DEPTH 10813 PERF.10590 - 10620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 219 | N | 219 | -0- | -0- | -0- | 8 | 1 | 211 | 3 | Y | -0- | | | | | -0- |
| 10 | 668 | N | 668 | -0- | -0- | -0- | 26 | 1 | 632 | 3 | Y | 9 | 4 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2418 | N | 2418 | -0- | -0- | -0- | 211 | 1 | 2183 | 3 | Y | 22 | 10 | 1 | | | 17 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3213 | -0- | 113 | 113 | 295 | 1 | 2894 | 3 | Y | 22 | 22 | 1 | | | 17 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 3100 | N | 3098 | -0- | -2 | 111 | 260 | 1 | 2818 | 3 | Y | 18 | 22 | 1 | | | 13 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *02 | 2800 | N | 3176 | -0- | 376 | 487 | 237 | 1 | 2911 | 3 | Y | 25 | 14 | 1 | | | 24 |
| | | | | | | | 28 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 51 RRCID -> 160081 COMPL. DATE N/A TOTAL DEPTH 10360 PERF.10149 - 10190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3153 | -0- | 153 | 153 | 126 | 1 3 9 | 3024 | 3 | Y | 3 | 3 | 1 | | | -0- |
| 10 | 3100 | N | 5243 | -0- | 2143 | 2296 | 197 | 1 3 9 | 5043 | 3 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 3000 | N | 2924 | -0- | -76 | 2220 | 171 | 1 2 9 | 2751 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 12 | 2899 | X | 679 | -0- | -2220 | -0- | 39 | 1 1 9 | 639 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 828 | X | 828 | -0- | -0- | -0- | 48 | 1 1 9 | 779 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 4732 | X | 1046 | -0- | -3686 | -0- | 60 | 1 1 9 | 985 | 3 | Y | 1 | 1 | 1 | | | -0- |

SBR WELL #: 77 RRCID -> 160088 COMPL. DATE 08/13/1996 TOTAL DEPTH 10636 PERF.10385 - 10414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 694 | -0- | -446 | -0- | 28 | 1 2 9 | 664 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 10 | 1085 | N | 773 | -0- | -312 | -0- | 29 | 1 3 9 | 741 | 3 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 1170 | N | 824 | -0- | -346 | -0- | 48 | 1 2 9 | 774 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 12 | 1120 | N | 1120 | -0- | -0- | -0- | 64 | 1 2 9 | 1054 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 1095 | N | 1095 | -0- | -0- | -0- | 63 | 1 2 9 | 1030 | 3 | Y | 2 | 2 | 1 | | | -0- |
| *02 | 884 | N | 884 | -0- | -0- | -0- | 51 | 1 3 9 | 830 | 3 | Y | 3 | 2 | 1 | | | 1 |

SBR WELL #: 78 RRCID -> 160089 COMPL. DATE 08/29/1996 TOTAL DEPTH 10742 PERF.10546 - 10570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SBR WELL #: 81 RRCID -> 160090 COMPL. DATE N/A TOTAL DEPTH 10671 PERF.10337 - 10400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2610 | X | 521 | -0- | -2089 | -0- | 21 | 1 1 9 | 499 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 2418 | X | 53 | -0- | -2365 | -0- | 2 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| 11 | 2340 | X | -0- | -0- | -2340 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 2705 | X | 2705 | -0- | -0- | -0- | 154 | 1 1 9 | 2550 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 1804 | X | 1804 | -0- | -0- | -0- | 104 | 1 1 9 | 1699 | 3 | Y | 1 | 1 | 1 | | | -0- |
| *02 | 2011 | X | 2011 | -0- | -0- | -0- | 116 | 1 1 9 | 1894 | 3 | Y | 1 | 1 | 1 | | | -0- |

SBR WELL #: 82 RRCID -> 160124 COMPL. DATE N/A TOTAL DEPTH 10830 PERF.10493 - 10522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SWR "B" WELL #: 2 RRCID -> 160164 COMPL. DATE N/A TOTAL DEPTH 10751 PERF.10450 - 10485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1980 | X | 1181 | -0- | -799 | -0- | 42 | 1 | 1114 | 3 | Y | 23 | 31 | 1 | | | 16 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 1860 | X | 1469 | -0- | -391 | -0- | 57 | 1 | 1381 | 3 | Y | 28 | 29 | 1 | | | 15 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 1483 | X | 1483 | -0- | -0- | -0- | 99 | 1 | 1317 | 3 | Y | 61 | 28 | 1 | | | 48 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 1613 | X | 1613 | -0- | -0- | -0- | 103 | 1 | 1443 | 3 | Y | 61 | 61 | 1 | | | 48 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 01 | 1513 | N | 1513 | -0- | -0- | -0- | 92 | 1 | 1349 | 3 | Y | 65 | 66 | 1 | | | 47 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| *02 | 1822 | N | 1822 | -0- | -0- | -0- | 95 | 1 | 1653 | 3 | Y | 67 | 51 | 1 | | | 63 |
| | | | | | | | 74 | 9 | | | | | | | | | |

SWR "C" WELL #: 1 RRCID -> 160166 COMPL. DATE 09/11/1996 TOTAL DEPTH 11212 PERF.10940 - 10966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 516 | N | 516 | -0- | -0- | -0- | 19 | 1 | 497 | 3 | Y | -0- | | | | | -0- |
| 10 | 423 | N | 423 | -0- | -0- | -0- | 17 | 1 | 406 | 3 | Y | -0- | | | | | -0- |
| 11 | 510 | N | 347 | -0- | -163 | -0- | 27 | 1 | 314 | 3 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 527 | N | 270 | -0- | -257 | -0- | 19 | 1 | 250 | 3 | Y | 1 | 4 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 276 | N | 276 | -0- | -0- | -0- | 18 | 1 | 258 | 3 | Y | -0- | | | | | 2 |
| *02 | 346 | N | 346 | -0- | -0- | -0- | 19 | 1 | 325 | 3 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |

SBR WELL #: 79 RRCID -> 160167 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9940 - 9988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 288 | -0- | -12 | -0- | 10 | 1 | 277 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 388 | N | 388 | -0- | -0- | -0- | 9 | 1 | 377 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 294 | N | 294 | -0- | -0- | -0- | 12 | 1 | 281 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 352 | N | 352 | -0- | -0- | -0- | 24 | 1 | 327 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 336 | N | 336 | -0- | -0- | -0- | 23 | 1 | 312 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 312 | N | 312 | -0- | -0- | -0- | 18 | 1 | 293 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SBR WELL #: 65 RRCID -> 160174 COMPL. DATE 09/12/1996 TOTAL DEPTH 10529 PERF.10240 - 10289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 258 | -0- | -42 | -0- | 10 | 1 | 248 | 3 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 283 | -0- | -89 | -0- | 11 | 1 | 272 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 238 | -0- | -92 | -0- | 14 | 1 | 224 | 3 | Y | -0- | | | | | -0- |
| 12 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 252 | X | 198 | -0- | -54 | -0- | 11 | 1 | 187 | 3 | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SWR "H" WELL #: 1 RRCID -> 160191 COMPL. DATE 09/09/1996 TOTAL DEPTH 11122 PERF.10796 - 10832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | X | 542 | -0- | -148 | -0- | 20 | 1 | 522 | 3 | Y | -0- | | | | | -0- |
| 10 | 682 | X | 526 | -0- | -156 | -0- | 21 | 1 | 505 | 3 | Y | -0- | | | | | -0- |
| 11 | 660 | X | 588 | -0- | -72 | -0- | 46 | 1 | 538 | 3 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 682 | X | 542 | -0- | -140 | -0- | 38 | 1 | 503 | 3 | Y | 1 | 3 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 504 | X | 504 | -0- | -0- | -0- | 33 | 1 | 469 | 3 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 794 | X | 794 | -0- | -0- | -0- | 44 | 1 | 746 | 3 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SBR WELL #: 84 RRCID -> 160238 COMPL. DATE 09/27/1996 TOTAL DEPTH 11000 PERF.10772 - 10792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 1200 | -0- | -0- | -0- | 48 | 1 | 1151 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1420 | N | 1420 | -0- | -0- | -0- | 53 | 1 | 1365 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1560 | -0- | -0- | -0- | 91 | 1 | 1468 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1355 | N | 1355 | -0- | -0- | -0- | 77 | 1 | 1277 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1986 | X | 1986 | -0- | -0- | -0- | 115 | 1 | 1870 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1456 | X | 1272 | -0- | -184 | -0- | 73 | 1 | 1198 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SBR WELL #: 80 RRCID -> 160240 COMPL. DATE N/A TOTAL DEPTH 10770 PERF.10436 - 10466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 287 | -0- | -643 | -0- | 11 | 1 | 273 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1023 | N | 683 | -0- | -340 | -0- | 26 | 1 | 654 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1052 | N | 1052 | -0- | -0- | -0- | 61 | 1 | 989 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1090 | N | 1090 | -0- | -0- | -0- | 62 | 1 | 1026 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 981 | X | 981 | -0- | -0- | -0- | 57 | 1 | 922 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1210 | X | 1210 | -0- | -0- | -0- | 70 | 1 | 1137 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SBR WELL #: 85 RRCID -> 160453 COMPL. DATE 09/29/1996 TOTAL DEPTH 10533 PERF.10354 - 10392

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | X | 266 | -0- | -94 | -0- | 11 | 1 | 254 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 372 | X | 356 | -0- | -16 | -0- | 13 | 1 | 342 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 420 | X | 343 | -0- | -77 | -0- | 20 | 1 | 323 | 3 | Y | -0- | | | | | -0- |
| 12 | 451 | X | 451 | -0- | -0- | -0- | 26 | 1 | 425 | 3 | Y | -0- | | | | | -0- |
| 01 | 267 | X | 267 | -0- | -0- | -0- | 15 | 1 | 252 | 3 | Y | -0- | | | | | -0- |
| *02 | 460 | X | 460 | -0- | -0- | -0- | 27 | 1 | 433 | 3 | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 88 RRCID -> 160454 COMPL. DATE 10/14/1996 TOTAL DEPTH 10886 PERF.10672 - 10702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | N | 861 | -0- | -369 | -0- | 34 | 1 | 821 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1364 | N | 1246 | -0- | -118 | -0- | 47 | 1 | 1192 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1425 | N | 1425 | -0- | -0- | -0- | 83 | 1 | 1338 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1384 | N | 1384 | -0- | -0- | -0- | 79 | 1 | 1299 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1337 | N | 1337 | -0- | -0- | -0- | 77 | 1 | 1254 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 1413 | N | 1413 | -0- | -0- | -0- | 81 | 1 | 1328 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SWR "B" WELL #: 3 RRCID -> 160457 COMPL. DATE N/A TOTAL DEPTH 10760 PERF.10498 - 10516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 509 | N | 509 | -0- | -0- | -0- | 19 | 1 | 489 | 3 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 985 | N | 985 | -0- | -0- | -0- | 39 | 1 | 945 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 810 | N | 350 | -0- | -460 | -0- | 24 | 1 | 318 | 3 | Y | 7 | 2 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 633 | N | 633 | -0- | -0- | -0- | 41 | 1 | 578 | 3 | Y | 13 | 9 | 1 | | | 10 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 544 | N | 544 | -0- | -0- | -0- | 34 | 1 | 500 | 3 | Y | 9 | 13 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *02 | 1118 | N | 1118 | -0- | -0- | -0- | 57 | 1 | 1004 | 3 | Y | 52 | 8 | 1 | | | 50 |
| | | | | | | | 57 | 9 | | | | | | | | | |

SWR "H" WELL #: 3 RRCID -> 160458 COMPL. DATE N/A TOTAL DEPTH 10955 PERF.10778 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | X | 253 | -0- | -107 | -0- | 9 | 1 | 244 | 3 | Y | -0- | | | | | 3 |
| 10 | 372 | X | 185 | -0- | -187 | -0- | 7 | 1 | 178 | 3 | Y | -0- | | | | | 3 |
| 11 | 360 | X | 153 | -0- | -207 | -0- | 12 | 1 | 141 | 3 | Y | -0- | | | | | 3 |
| 12 | 341 | X | 245 | -0- | -96 | -0- | 17 | 1 | 227 | 3 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 219 | N | 219 | -0- | -0- | -0- | 14 | 1 | 205 | 3 | Y | -0- | | | | | 1 |
| *02 | 203 | N | 203 | -0- | -0- | -0- | 11 | 1 | 192 | 3 | Y | -0- | | | | | 1 |

SBR WELL #: 86 RRCID -> 160459 COMPL. DATE N/A TOTAL DEPTH 10535 PERF.10354 - 10382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 119 | -0- | -331 | -0- | 5 | 1 | 114 | 3 | Y | -0- | | | | | -0- |
| 10 | 485 | N | 485 | -0- | -0- | -0- | 18 | 1 | 465 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 540 | N | 422 | -0- | -118 | -0- | 25 | 1 | 396 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 416 | N | 416 | -0- | -0- | -0- | 24 | 1 | 391 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 493 | N | 493 | -0- | -0- | -0- | 28 | 1 | 464 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 392 | N | 316 | -0- | -76 | -0- | 18 | 1 | 297 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 94 RRCID -> 160461 COMPL. DATE 10/02/1996 TOTAL DEPTH 10355 PERF.10170 - 10218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | X | 199 | -0- | -731 | -0- | 8 | 1 | 191 | 3 | Y | -0- | | | | | -0- |
| 10 | 987 | X | 987 | -0- | -0- | -0- | 37 | 1 | 949 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1032 | X | 1032 | -0- | -0- | -0- | 60 | 1 | 971 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1235 | X | 1235 | -0- | -0- | -0- | 70 | 1 | 1164 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 974 | X | 974 | -0- | -0- | -0- | 56 | 1 | 917 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 1011 | X | 1011 | -0- | -0- | -0- | 58 | 1 | 952 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SWR "D" WELL #: 1 RRCID -> 160462 COMPL. DATE 09/22/1996 TOTAL DEPTH 10777 PERF.10574 - 10587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | X | 694 | -0- | -986 | -0- | 25 | 1 | 669 | 3 | Y | -0- | | | | | -0- |
| 10 | 1736 | X | 527 | -0- | -1209 | -0- | 21 | 1 | 506 | 3 | Y | -0- | | | | | -0- |
| 11 | 1680 | X | 350 | -0- | -1330 | -0- | 31 | 1 | 319 | 3 | Y | -0- | | | | | -0- |
| 12 | 1023 | X | 305 | -0- | -718 | -0- | 28 | 1 | 270 | 3 | Y | 6 | 1 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 10 | X | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 3 | Y | -0- | 5 | 1 | | | -0- |
| 02 | 644 | X | -0- | -0- | -644 | -0- | | | | | Y | -0- | | | | | -0- |

SBR WELL #: 42 RRCID -> 160530 COMPL. DATE 04/20/1996 TOTAL DEPTH 10186 PERF. 9334 - 9338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SBR WELL #: 89 RRCID -> 160533 COMPL. DATE 10/11/1996 TOTAL DEPTH 10930 PERF.10736 - 10764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 92 | -0- | -208 | -0- | 4 | 1 | 87 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 409 | N | 409 | -0- | -0- | -0- | 15 | 1 | 392 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 377 | N | 377 | -0- | -0- | -0- | 22 | 1 | 354 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 488 | N | 488 | -0- | -0- | -0- | 28 | 1 | 459 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 397 | N | 397 | -0- | -0- | -0- | 23 | 1 | 373 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 373 | N | 373 | -0- | -0- | -0- | 21 | 1 | 351 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SBR WELL #: 93 RRCID -> 160535 COMPL. DATE N/A TOTAL DEPTH 10854 PERF.10452 - 10520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 886 | -0- | -164 | -0- | 35 | 1 | 845 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1085 | N | 759 | -0- | -326 | -0- | 28 | 1 | 724 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1026 | N | 1026 | -0- | -0- | -0- | 60 | 1 | 962 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1306 | N | 1306 | -0- | -0- | -0- | 74 | 1 | 1226 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1244 | N | 1244 | -0- | -0- | -0- | 72 | 1 | 1166 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 1003 | N | 1003 | -0- | -0- | -0- | 58 | 1 | 941 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SWR "H" WELL #: 2 RRCID -> 160536 COMPL. DATE 09/24/1996 TOTAL DEPTH 10900 PERF.10710 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HUFF WELL #: 1 RRCID -> 160569 COMPL. DATE 10/07/1996 TOTAL DEPTH 11294 PERF.10896 - 10918

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | X | 840 | -0- | -0- | -0- | 32 | 1 | 808 | 3 | Y | -0- | | | | | 3 |
| 10 | 837 | X | 365 | -0- | -472 | -0- | 16 | 1 | 349 | 3 | Y | -0- | | | | | 3 |
| 11 | 914 | X | 914 | -0- | -0- | -0- | 59 | 1 | 854 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1034 | X | 1034 | -0- | -0- | -0- | 56 | 1 | 978 | 3 | Y | -0- | | | | | 4 |
| 01 | 711 | X | 711 | -0- | -0- | -0- | 41 | 1 | 670 | 3 | Y | -0- | | | | | 4 |
| 02 | 840 | X | 470 | -0- | -370 | -0- | 27 | 1 | 442 | 3 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SBR WELL #: 96 RRCID -> 160586 COMPL. DATE 10/25/1996 TOTAL DEPTH 10303 PERF.10060 - 10104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 394 | -0- | -26 | -0- | 14 | 1 | 380 | 3 | Y | -0- | | | | | -0- |
| 10 | 465 | N | 382 | -0- | -83 | -0- | 8 | 1 | 374 | 3 | Y | -0- | | | | | -0- |
| 11 | 450 | N | 373 | -0- | -77 | -0- | 15 | 1 | 358 | 3 | Y | -0- | | | | | -0- |
| 12 | 403 | N | 351 | -0- | -52 | -0- | 24 | 1 | 327 | 3 | Y | -0- | | | | | -0- |
| 01 | 439 | N | 439 | -0- | -0- | -0- | 30 | 1 | 409 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | 328 | -0- | -8 | -0- | 19 | 1 | 309 | 3 | Y | -0- | | | | | -0- |

WR "A" WELL #: 1 RRCID -> 160861 COMPL. DATE 11/15/1996 TOTAL DEPTH 10840 PERF.10622 - 10646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 255 | -0- | -45 | -0- | 9 | 1 | 246 | 3 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 174 | -0- | -105 | -0- | 7 | 1 | 165 | 3 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 180 | N | 11 | -0- | -169 | -0- | 1 | 1 | 9 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 307 | N | 307 | -0- | -0- | -0- | 20 | 1 | 254 | 3 | Y | 30 | 6 | 1 | | | 24 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 262 | N | 262 | -0- | -0- | -0- | 17 | 1 | 225 | 3 | Y | 18 | 32 | 1 | | | 10 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *02 | 294 | N | 294 | -0- | -0- | -0- | 18 | 1 | 267 | 3 | Y | 8 | 12 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |

SBR WELL #: 92 RRCID -> 160863 COMPL. DATE 11/02/1996 TOTAL DEPTH 11098 PERF.10882 - 10902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | X | 120 | -0- | -420 | -0- | 5 | 1 | 115 | 3 | Y | -0- | | | | | -0- |
| 10 | 434 | X | 137 | -0- | -297 | -0- | 5 | 1 | 132 | 3 | Y | -0- | | | | | -0- |
| 11 | 420 | X | 290 | -0- | -130 | -0- | 29 | 1 | 261 | 3 | Y | -0- | | | | | -0- |
| 12 | 434 | X | 139 | -0- | -295 | -0- | 13 | 1 | 126 | 3 | Y | -0- | | | | | -0- |
| 01 | 199 | N | 199 | -0- | -0- | -0- | 16 | 1 | 183 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 147 | -0- | -133 | -0- | 16 | 1 | 131 | 3 | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 95 RRCID -> 160865 COMPL. DATE N/A TOTAL DEPTH 11050 PERF.10697 - 10717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 694 | N | 694 | -0- | -0- | -0- | 28 | 1 | 665 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 713 | N | 313 | -0- | -400 | -0- | 12 | 1 | 300 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 990 | N | 301 | -0- | -689 | -0- | 30 | 1 | 270 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 713 | N | 473 | -0- | -240 | -0- | 45 | 1 | 427 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 362 | X | 362 | -0- | -0- | -0- | 30 | 1 | 331 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 644 | X | 116 | -0- | -528 | -0- | 13 | 1 | 102 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SBR WELL #: 90 RRCID -> 160897 COMPL. DATE N/A TOTAL DEPTH 10951 PERF.10702 - 10720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | X | 292 | -0- | -218 | -0- | 12 | 1 | 280 | 3 | Y | -0- | | | | | -0- |
| 10 | 527 | X | 229 | -0- | -298 | -0- | 9 | 1 | 220 | 3 | Y | -0- | | | | | -0- |
| 11 | 570 | X | 216 | -0- | -354 | -0- | 21 | 1 | 195 | 3 | Y | -0- | | | | | -0- |
| 12 | 589 | X | 224 | -0- | -365 | -0- | 21 | 1 | 202 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 185 | X | 185 | -0- | -0- | -0- | 15 | 1 | 170 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | X | 61 | -0- | -219 | -0- | 7 | 1 | 54 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 101 RRCID -> 160898 COMPL. DATE N/A TOTAL DEPTH 10925 PERF.10710 - 10730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | X | 253 | -0- | -257 | -0- | 10 | 1 | 243 | 3 | Y | -0- | | | | | -0- |
| 10 | 527 | X | 210 | -0- | -317 | -0- | 8 | 1 | 202 | 3 | Y | -0- | | | | | -0- |
| 11 | 570 | X | 247 | -0- | -323 | -0- | 24 | 1 | 223 | 3 | Y | -0- | | | | | -0- |
| 12 | 589 | X | 108 | -0- | -481 | -0- | 10 | 1 | 98 | 3 | Y | -0- | | | | | -0- |
| 01 | 319 | X | 319 | -0- | -0- | -0- | 26 | 1 | 293 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | X | 116 | -0- | -108 | -0- | 13 | 1 | 103 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 97 RRCID -> 160904 COMPL. DATE 11/21/1996 TOTAL DEPTH 10875 PERF.10674 - 10694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 169 | -0- | -221 | -0- | 7 | 1 | 162 | 3 | Y | -0- | | | | | -0- |
| 10 | 527 | N | 38 | -0- | -489 | -0- | 1 | 1 | 37 | 3 | Y | -0- | | | | | -0- |
| 11 | 510 | N | 290 | -0- | -220 | -0- | 17 | 1 | 273 | 3 | Y | -0- | | | | | -0- |
| 12 | 505 | N | 505 | -0- | -0- | -0- | 29 | 1 | 476 | 3 | Y | -0- | | | | | -0- |
| 01 | 525 | N | 525 | -0- | -0- | -0- | 30 | 1 | 495 | 3 | Y | -0- | | | | | -0- |
| *02 | 462 | N | 462 | -0- | -0- | -0- | 27 | 1 | 435 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 91 RRCID -> 160907 COMPL. DATE 11/11/1996 TOTAL DEPTH 11035 PERF.10868 - 10892

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 89 | -0- | -91 | -0- | 4 | 1 | 85 | 3 | Y | -0- | | | | | -0- |
| 10 | 363 | N | 363 | -0- | -0- | -0- | 14 | 1 | 349 | 3 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 43 | -0- | -377 | -0- | 4 | 1 | 39 | 3 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 64 | -0- | -29 | -0- | 6 | 1 | 58 | 3 | Y | -0- | | | | | -0- |
| 01 | 89 | N | 89 | -0- | -0- | -0- | 7 | 1 | 82 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 8 | -0- | -20 | -0- | 1 | 1 | 7 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 62R RRCID -> 160912 COMPL. DATE 11/20/1996 TOTAL DEPTH 10655 PERF.10488 - 10508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
MCCLAUGHERTY, I. O. WELL #: 5 RRCID -> 160946 COMPL. DATE 11/05/1996 TOTAL DEPTH 10010 PERF. 9772 - 9808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 214 | N | 214 | -0- | -0- | -0- | 8 | 1 | 206 | 3 | Y | -0- | | | | | 1 |
| 10 | 186 | N | 183 | -0- | -3 | -0- | 4 | 1 | 179 | 3 | Y | -0- | | | | | 1 |
| 11 | 180 | N | 148 | -0- | -32 | -0- | 5 | 1 | 143 | 3 | Y | -0- | | | | | 1 |
| 12 | 217 | N | 159 | -0- | -58 | -0- | 10 | 1 | 149 | 3 | Y | -0- | | | | | 1 |
| 01 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 3 | Y | -0- | | | | | 1 |
| 02 | 140 | N | 128 | -0- | -12 | -0- | 6 | 1 | 122 | 3 | Y | -0- | | | | | 1 |

HUFF WELL #: 2 RRCID -> 160964 COMPL. DATE 10/28/1996 TOTAL DEPTH 11212 PERF.10964 - 10984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 691 | X | 691 | -0- | -0- | -0- | 27 | 1 | 664 | 3 | Y | -0- | | | | | -0- |
| 10 | 682 | X | 556 | -0- | -126 | -0- | 25 | 1 | 531 | 3 | Y | -0- | | | | | -0- |
| 11 | 660 | X | 528 | -0- | -132 | -0- | 34 | 1 | 494 | 3 | Y | -0- | | | | | -0- |
| 12 | 713 | X | 558 | -0- | -155 | -0- | 30 | 1 | 528 | 3 | Y | -0- | | | | | -0- |
| 01 | 470 | X | 470 | -0- | -0- | -0- | 27 | 1 | 443 | 3 | Y | -0- | | | | | -0- |
| *02 | 707 | X | 707 | -0- | -0- | -0- | 41 | 1 | 666 | 3 | Y | -0- | | | | | -0- |

WR "A" WELL #: 12 RRCID -> 161140 COMPL. DATE 12/11/1996 TOTAL DEPTH 10813 PERF.10593 - 10613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 236 | N | 236 | -0- | -0- | -0- | 9<br>4 | 1<br>9 | 223 | 3 | Y | 4 | 2 | 1 | | | 2 |
| 11 | 116 | N | 116 | -0- | -0- | -0- | 9<br>1 | 1<br>9 | 106 | 3 | Y | 1 | 3 | 1 | | | -0- |
| 12 | 397 | N | 397 | -0- | -0- | -0- | 28<br>7 | 1<br>9 | 362 | 3 | Y | 6 | 2 | 1 | | | 4 |
| 01 | 256 | N | 256 | -0- | -0- | -0- | 17<br>6 | 1<br>9 | 233 | 3 | Y | 5 | 6 | 1 | | | 3 |
| *02 | 218 | N | 218 | -0- | -0- | -0- | 14<br>2 | 1<br>9 | 202 | 3 | Y | 2 | 3 | 1 | | | 2 |

SBR WELL #: 98 RRCID -> 161142 COMPL. DATE N/A TOTAL DEPTH 10882 PERF.10618 - 10642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 335 | N | 335 | -0- | -0- | -0- | 12<br>2 | 1<br>9 | 321 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 10 | 385 | N | 385 | -0- | -0- | -0- | 8<br>2 | 1<br>9 | 375 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 441 | N | 441 | -0- | -0- | -0- | 22<br>2 | 1<br>9 | 417 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 12 | 450 | N | 450 | -0- | -0- | -0- | 35<br>2 | 1<br>9 | 413 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 480 | N | 480 | -0- | -0- | -0- | 37<br>2 | 1<br>9 | 441 | 3 | Y | 2 | 2 | 1 | | | -0- |
| *02 | 533 | N | 533 | -0- | -0- | -0- | 35<br>3 | 1<br>9 | 495 | 3 | Y | 3 | 2 | 1 | | | 1 |

SBR WELL #: 100 RRCID -> 161143 COMPL. DATE 12/09/1996 TOTAL DEPTH 11030 PERF.10810 - 10830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

SWR WELL #: 1 RRCID -> 161145 COMPL. DATE 11/06/1996 TOTAL DEPTH 10815 PERF.10594 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 673 | N | 673 | -0- | -0- | -0- | 24 | 1 | 643 | 3 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 651 | N | 108 | -0- | -543 | -0- | 4 | 1 | 104 | 3 | Y | -0- | 3 | 1 | | | -0- |
| 11 | 660 | N | -0- | -0- | -660 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SWR WELL #: 3 RRCID -> 161147 COMPL. DATE 12/12/1996 TOTAL DEPTH 11168 PERF.10814 - 10834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 371 | -0- | -109 | -0- | 14 | 1 | 357 | 3 | Y | -0- | | | | | -0- |
| 10 | 682 | N | 352 | -0- | -330 | -0- | 14 | 1 | 338 | 3 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 175 | -0- | -245 | -0- | 15 | 1 | 160 | 3 | Y | -0- | | | | | -0- |
| 12 | 372 | N | 186 | -0- | -186 | -0- | 17 | 1 | 169 | 3 | Y | -0- | | | | | -0- |
| 01 | 195 | X | 195 | -0- | -0- | -0- | 16 | 1 | 179 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | X | 158 | -0- | -178 | -0- | 12 | 1 | 146 | 3 | Y | -0- | | | | | -0- |

SWR WELL #: 5 RRCID -> 161148 COMPL. DATE 11/27/1996 TOTAL DEPTH 11155 PERF.10960 - 10980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 92 | N | 92 | -0- | -0- | -0- | 3 | 1 | 89 | 3 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 73 | -0- | -82 | -0- | 3 | 1 | 70 | 3 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 48 | -0- | -12 | -0- | 4 | 1 | 42 | 3 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 93 | N | 86 | -0- | -7 | -0- | 8 | 1 | 74 | 3 | Y | 4 | 2 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 58 | N | 58 | -0- | -0- | -0- | 5 | 1 | 52 | 3 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 63 | N | 63 | -0- | -0- | -0- | 5 | 1 | 58 | 3 | Y | -0- | 1 | 1 | | | -0- |

WR "A" WELL #: 5 RRCID -> 161152 COMPL. DATE 11/12/1996 TOTAL DEPTH 10780 PERF.10568 - 10596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | X | 1083 | -0- | -117 | -0- | 37 | 1 | 968 | 3 | Y | 71 | 73 | 1 | | | 33 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 10 | 1364 | X | 1262 | -0- | -102 | -0- | 45 | 1 | 1094 | 3 | Y | 112 | 92 | 1 | | | 53 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 11 | 1320 | X | 826 | -0- | -494 | -0- | 61 | 1 | 723 | 3 | Y | 38 | 77 | 1 | | | 14 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 1459 | X | 1459 | -0- | -0- | -0- | 92 | 1 | 1178 | 3 | Y | 172 | 49 | 1 | | | 137 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 01 | 2619 | X | 2619 | -0- | -0- | -0- | 166 | 1 | 2219 | 3 | Y | 213 | 226 | 1 | | | 124 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| *02 | 1536 | X | 1536 | -0- | -0- | -0- | 94 | 1 | 1376 | 3 | Y | 60 | 136 | 1 | | | 48 |
| | | | | | | | 66 | 9 | | | | | | | | | |

HUFF WELL #: 3 RRCID -> 161153 COMPL. DATE 12/19/1996 TOTAL DEPTH 11280 PERF.11050 - 11070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 103 RRCID -> 161436 COMPL. DATE N/A TOTAL DEPTH 11120 PERF.10825 - 10845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | X | 820 | -0- | -110 | -0- | 33 | 1 | 784 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 868 | X | 634 | -0- | -234 | -0- | 24 | 1 | 607 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 660 | X | 181 | -0- | -479 | -0- | 18 | 1 | 162 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 837 | X | 263 | -0- | -574 | -0- | 25 | 1 | 236 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 259 | X | 259 | -0- | -0- | -0- | 21 | 1 | 237 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 756 | X | 164 | -0- | -592 | -0- | 18 | 1 | 145 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SWR "H" WELL #: 4 RRCID -> 161439 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10886 - 10912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 669 | -0- | -111 | -0- | 24 | 1 | 645 | 3 | Y | -0- | | | | | 10 |
| 10 | 744 | N | 165 | -0- | -579 | -0- | 7 | 1 | 158 | 3 | Y | -0- | | | | | 10 |
| 11 | 720 | N | 5 | -0- | -715 | -0- | 5 | 3 | | | Y | -0- | | | | | 10 |
| 12 | 682 | N | 18 | -0- | -664 | -0- | 1 | 1 | 16 | 3 | Y | 1 | 9 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 3 | Y | -0- | | | | | 2 |
| *02 | 28 | N | 28 | -0- | -0- | -0- | 2 | 1 | 26 | 3 | Y | -0- | | | | | 2 |

WR "A" WELL #: 11 RRCID -> 161441 COMPL. DATE 12/03/1996 TOTAL DEPTH 10720 PERF.10543 - 10563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | X | 344 | -0- | -436 | -0- | 13 | 1 | 331 | 3 | Y | -0- | | | | | -0- |
| 10 | 992 | X | 687 | -0- | -305 | -0- | 27 | 1 | 660 | 3 | Y | -0- | | | | | -0- |
| 11 | 960 | X | 416 | -0- | -544 | -0- | 32 | 1 | 384 | 3 | Y | -0- | | | | | -0- |
| 12 | 992 | X | 564 | -0- | -428 | -0- | 40 | 1 | 517 | 3 | Y | 6 | 1 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 475 | X | 475 | -0- | -0- | -0- | 32 | 1 | 422 | 3 | Y | 19 | 13 | 1 | | | 11 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 616 | X | 404 | -0- | -212 | -0- | 25 | 1 | 369 | 3 | Y | 9 | 13 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |

SBR WELL #: 99 RRCID -> 161444 COMPL. DATE N/A TOTAL DEPTH 10924 PERF.10718 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 143 | -0- | -7 | -0- | 6 | 1 | 136 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 182 | N | 182 | -0- | -0- | -0- | 7 | 1 | 174 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 235 | N | 235 | -0- | -0- | -0- | 14 | 1 | 221 | 3 | Y | -0- | | | | | -0- |
| 12 | 295 | N | 295 | -0- | -0- | -0- | 17 | 1 | 277 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 281 | N | 281 | -0- | -0- | -0- | 16 | 1 | 264 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 224 | N | 207 | -0- | -17 | -0- | 12 | 1 | 195 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 87 RRCID -> 161493 COMPL. DATE N/A TOTAL DEPTH 10760 PERF.10500 - 10525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 70 | -0- | -530 | -0- | 3 | 1 | 67 | 3 | Y | -0- | | | | | -0- |
| 10 | 558 | N | 1 | -0- | -557 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 360 | N | 360 | -0- | -0- | -0- | 21 | 1 | 338 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1620 | N | 1620 | -0- | -0- | -0- | 92 | 1 | 1527 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 829 | N | 829 | -0- | -0- | -0- | 48 | 1 | 780 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 1102 | N | 1102 | -0- | -0- | -0- | 63 | 1 | 1038 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 106 RRCID -> 161608 COMPL. DATE N/A TOTAL DEPTH 10645 PERF.10411 - 10452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 1091 | -0- | -259 | -0- | 43 | 1 | 1046 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1457 | N | 1232 | -0- | -225 | -0- | 46 | 1 | 1183 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1346 | N | 1346 | -0- | -0- | -0- | 79 | 1 | 1265 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1386 | N | 1386 | -0- | -0- | -0- | 79 | 1 | 1305 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1369 | X | 1369 | -0- | -0- | -0- | 79 | 1 | 1288 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1260 | X | 1241 | -0- | -19 | -0- | 71 | 1 | 1167 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SBR WELL #: 104 RRCID -> 161612 COMPL. DATE 01/14/1997 TOTAL DEPTH 11100 PERF.10901 - 10921

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 360 | -0- | -120 | -0- | 14 | 1 | 345 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 523 | N | 523 | -0- | -0- | -0- | 20 | 1 | 501 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 450 | N | 136 | -0- | -314 | -0- | 13 | 1 | 122 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 372 | N | 161 | -0- | -211 | -0- | 15 | 1 | 145 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 232 | X | 232 | -0- | -0- | -0- | 19 | 1 | 212 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 476 | X | 145 | -0- | -331 | -0- | 16 | 1 | 128 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SBR WELL #: 102 RRCID -> 161616 COMPL. DATE 01/07/1997 TOTAL DEPTH 10840 PERF.10712 - 10756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 251 | -0- | -259 | -0- | 10 | 1 | 240 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 465 | N | 109 | -0- | -356 | -0- | 4 | 1 | 105 | 3 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 79 | -0- | -551 | -0- | 8 | 1 | 71 | 3 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 186 | -0- | -62 | -0- | 18 | 1 | 167 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 104 | N | 104 | -0- | -0- | -0- | 9 | 1 | 95 | 3 | Y | -0- | | | | | -0- |
| *02 | 103 | N | 103 | -0- | -0- | -0- | 11 | 1 | 92 | 3 | Y | -0- | | | | | -0- |

SWR "H" WELL #: 6 RRCID -> 161654 COMPL. DATE N/A TOTAL DEPTH 10970 PERF.10773 - 10793

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 242 | N | 242 | -0- | -0- | -0- | 9 | 1 | 233 | 3 | Y | -0- | | | | | 2 |
| 10 | 149 | N | 149 | -0- | -0- | -0- | 6 | 1 | 143 | 3 | Y | -0- | | | | | 2 |
| 11 | 278 | N | 278 | -0- | -0- | -0- | 22 | 1 | 255 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 248 | N | 229 | -0- | -19 | -0- | 16 | 1 | 212 | 3 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 226 | N | 226 | -0- | -0- | -0- | 15 | 1 | 210 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 252 | N | 236 | -0- | -16 | -0- | 13 | 1 | 223 | 3 | Y | -0- | | | | | 2 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
WR "K" WELL #: 1 RRCID -> 161664 COMPL. DATE N/A TOTAL DEPTH 10728 PERF.10486 - 10502

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 55 | -0- | | -5 | -0- | 2 | 1 | 43 | 3 | Y | 9 | 8 | 1 | | | 4 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 31 | N | 12 | -0- | | -19 | -0- | 10 | 3 | 2 | 9 | Y | 2 | 5 | 1 | | | 1 |
| 11 | 30 | N | -0- | -0- | | -30 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | 62 | N | -0- | -0- | | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SWR WELL #: 4 RRCID -> 161665 COMPL. DATE 01/16/1997 TOTAL DEPTH 10850 PERF.10604 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | -0- | -0- | | -300 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 155 | N | 76 | -0- | | -79 | -0- | 3 | 1 | 73 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 330 | -0- | | -0- | -0- | 29 | 1 | 298 | 3 | Y | 3 | 1 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 305 | N | 305 | -0- | | -0- | -0- | 28 | 1 | 271 | 3 | Y | 5 | 3 | 1 | | | 4 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 327 | N | 327 | -0- | | -0- | -0- | 26 | 1 | 284 | 3 | Y | 15 | 8 | 1 | | | 11 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 308 | N | 225 | -0- | | -83 | -0- | 16 | 1 | 191 | 3 | Y | 16 | 12 | 1 | | | 15 |
| | | | | | | | | 18 | 9 | | | | | | | | | |

SWR WELL #: 2 RRCID -> 161675 COMPL. DATE 01/16/1997 TOTAL DEPTH 10970 PERF.10738 - 10764

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 605 | X | 605 | -0- | | -0- | -0- | 22 | 1 | 583 | 3 | Y | -0- | | | | | -0- |
| 10 | 558 | X | 168 | -0- | | -390 | -0- | 7 | 1 | 161 | 3 | Y | -0- | | | | | -0- |
| 11 | 390 | X | 260 | -0- | | -130 | -0- | 23 | 1 | 234 | 3 | Y | 3 | 1 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 620 | X | 209 | -0- | | -411 | -0- | 19 | 1 | 186 | 3 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 289 | X | 289 | -0- | | -0- | -0- | 24 | 1 | 264 | 3 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 560 | X | 236 | -0- | | -324 | -0- | 18 | 1 | 216 | 3 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

SBR WELL #: 107 RRCID -> 161681 COMPL. DATE N/A TOTAL DEPTH 10916 PERF.10736 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 204 | -0- | | -36 | -0- | 8 | 1 | 196 | 3 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 115 | -0- | | -133 | -0- | 4 | 1 | 111 | 3 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 92 | -0- | | -88 | -0- | 9 | 1 | 83 | 3 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 107 | -0- | | -110 | -0- | 10 | 1 | 97 | 3 | Y | -0- | | | | | -0- |
| 01 | 171 | X | 171 | -0- | | -0- | -0- | 14 | 1 | 157 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | X | 67 | -0- | | -129 | -0- | 7 | 1 | 60 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 112 RRCID -> 161856 COMPL. DATE 01/21/1997 TOTAL DEPTH 10275 PERF.10016 - 10048

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1620 | X | 777 | -0- | | -843 | -0- | 27 | 1 | 750 | 3 | Y | -0- | | | | | -0- |
| 10 | 1116 | X | 754 | -0- | | -362 | -0- | 17 | 1 | 737 | 3 | Y | -0- | | | | | -0- |
| 11 | 1530 | X | 1387 | -0- | | -143 | -0- | 56 | 1 | 1331 | 3 | Y | -0- | | | | | -0- |
| 12 | 1581 | X | 991 | -0- | | -590 | -0- | 68 | 1 | 923 | 3 | Y | -0- | | | | | -0- |
| 01 | 1265 | X | 1265 | -0- | | -0- | -0- | 86 | 1 | 1179 | 3 | Y | -0- | | | | | -0- |
| 02 | 1288 | X | 1205 | -0- | | -83 | -0- | 69 | 1 | 1136 | 3 | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 111 RRCID -> 161878 COMPL. DATE 01/22/1997 TOTAL DEPTH 10700 PERF.10444 - 10496

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 456 | -0- | | -684 | -0- | 18 | 1 | 436 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1240 | N | 752 | -0- | | -488 | -0- | 28 | 1 | 721 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1443 | N | 1443 | -0- | | -0- | -0- | 84 | 1 | 1357 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1277 | N | 1277 | -0- | | -0- | -0- | 73 | 1 | 1202 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 813 | X | 813 | -0- | | -0- | -0- | 47 | 1 | 764 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1344 | X | 1034 | -0- | | -310 | -0- | 59 | 1 | 972 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

SBR WELL #: 113 RRCID -> 161880 COMPL. DATE N/A TOTAL DEPTH 10672 PERF.10416 - 10452

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HUFF WELL #: 5 RRCID -> 162023 COMPL. DATE 02/06/1997 TOTAL DEPTH 11310 PERF.11124 - 11144

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1017 | X | 1017 | -0- | | -0- | -0- | 39 | 1 | 978 | 3 | Y | -0- | | | | | 3 |
| 10 | 1085 | X | 748 | -0- | | -337 | -0- | 34 | 1 | 714 | 3 | Y | -0- | | | | | 3 |
| 11 | 1200 | X | 952 | -0- | | -248 | -0- | 61 | 1 | 890 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1240 | X | 618 | -0- | | -622 | -0- | 34 | 1 | 584 | 3 | Y | -0- | | | | | 4 |
| 01 | 1188 | X | 1188 | -0- | | -0- | -0- | 69 | 1 | 1118 | 3 | Y | 1 | | | | | 5 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 952 | X | 796 | -0- | | -156 | -0- | 46 | 1 | 749 | 3 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

SBR WELL #: 109 RRCID -> 162024 COMPL. DATE 02/11/1997 TOTAL DEPTH 11047 PERF.10812 - 10842

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 347 | -0- | | -373 | -0- | 14 | 1 | 332 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 742 | N | 742 | -0- | | -0- | -0- | 28 | 1 | 712 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 870 | N | 109 | -0- | | -761 | -0- | 11 | 1 | 97 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 372 | N | 252 | -0- | | -120 | -0- | 24 | 1 | 227 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 547 | X | 547 | -0- | | -0- | -0- | 45 | 1 | 501 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 672 | X | 489 | -0- | | -183 | -0- | 53 | 1 | 433 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 114 RRCID -> 162026 COMPL. DATE 01/28/1997 TOTAL DEPTH 10804 PERF.10700 - 10756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 947 | -0- | -43 | -0- | 38 | 1 | 907 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1180 | N | 1180 | -0- | -0- | -0- | 44 | 1 | 1128 | 3 | Y | 7 | 6 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1260 | N | 462 | -0- | -798 | -0- | 45 | 1 | 414 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 992 | N | 473 | -0- | -519 | -0- | 45 | 1 | 425 | 3 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 583 | X | 583 | -0- | -0- | -0- | 48 | 1 | 531 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1064 | X | 305 | -0- | -759 | -0- | 33 | 1 | 269 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SWR "B" WELL #: 6 RRCID -> 162044 COMPL. DATE 02/20/1997 TOTAL DEPTH 10855 PERF.10578 - 10598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | X | 855 | -0- | -465 | -0- | 31 | 1 | 814 | 3 | Y | 9 | 13 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 884 | X | 884 | -0- | -0- | -0- | 34 | 1 | 827 | 3 | Y | 21 | 16 | 1 | | | 11 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 960 | X | 825 | -0- | -135 | -0- | 56 | 1 | 737 | 3 | Y | 29 | 18 | 1 | | | 22 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 1172 | X | 1172 | -0- | -0- | -0- | 75 | 1 | 1058 | 3 | Y | 35 | 29 | 1 | | | 28 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 1286 | X | 1286 | -0- | -0- | -0- | 80 | 1 | 1169 | 3 | Y | 34 | 37 | 1 | | | 25 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *02 | 977 | X | 977 | -0- | -0- | -0- | 50 | 1 | 874 | 3 | Y | 48 | 27 | 1 | | | 46 |
| | | | | | | | 53 | 9 | | | | | | | | | |

WR "K" WELL #: 6 RRCID -> 162046 COMPL. DATE N/A TOTAL DEPTH 10758 PERF.10496 - 10516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 775 | N | 775 | -0- | -0- | -0- | 28 | 1 | 744 | 3 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 775 | N | 715 | -0- | -60 | -0- | 28 | 1 | 681 | 3 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 875 | N | 875 | -0- | -0- | -0- | 64 | 1 | 590 | 3 | Y | 201 | 129 | 1 | | | 74 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 12 | 1002 | N | 1002 | -0- | -0- | -0- | 74 | 1 | 809 | 3 | Y | 108 | 96 | 1 | | | 86 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 01 | 780 | N | 780 | -0- | -0- | -0- | 65 | 1 | 643 | 3 | Y | 65 | 113 | 1 | | | 38 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 812 | N | 491 | -0- | -321 | -0- | 46 | 1 | 420 | 3 | Y | 23 | 43 | 1 | | | 18 |
| | | | | | | | 25 | 9 | | | | | | | | | |

SWR "B" WELL #: 5 RRCID -> 162047 COMPL. DATE N/A TOTAL DEPTH 10780 PERF.10514 - 10540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | X | 535 | -0- | -215 | -0- | 19 | 1 | 510 | 3 | Y | 5 | 9 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 851 | X | 851 | -0- | -0- | -0- | 33 | 1 | 809 | 3 | Y | 8 | 7 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 450 | X | 186 | -0- | -264 | -0- | 13 | 1 | 170 | 3 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1332 | X | 1332 | -0- | -0- | -0- | 88 | 1 | 1234 | 3 | Y | 9 | 4 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 964 | X | 964 | -0- | -0- | -0- | 61 | 1 | 897 | 3 | Y | 5 | 8 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 865 | X | 865 | -0- | -0- | -0- | 46 | 1 | 811 | 3 | Y | 7 | 4 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
WR "K" WELL #: 5 RRCID -> 162048 COMPL. DATE N/A TOTAL DEPTH 10714 PERF.10523 - 10543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 186 | N | 145 | -0- | -41 | -0- | 6 | 1 | 139 | 3 | Y | -0- | | | | | -0- |
| 11 | 197 | N | 197 | -0- | -0- | -0- | 16 | 1 | 149 | 3 | Y | 29 | 18 | 1 | | | 11 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 83 | N | 83 | -0- | -0- | -0- | 7 | 1 | 76 | 3 | Y | -0- | 11 | 1 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | Y | -0- | | | | | -0- |

SWR "B" WELL #: 8 RRCID -> 162050 COMPL. DATE 02/24/1997 TOTAL DEPTH 10793 PERF.10498 - 10518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1343 | X | 1343 | -0- | -0- | -0- | 48 | 1 | 1262 | 3 | Y | 30 | 42 | 1 | | | 21 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 1116 | X | 801 | -0- | -315 | -0- | 31 | 1 | 747 | 3 | Y | 21 | 31 | 1 | | | 11 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1140 | X | 1031 | -0- | -109 | -0- | 71 | 1 | 940 | 3 | Y | 18 | 15 | 1 | | | 14 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1395 | X | 1050 | -0- | -345 | -0- | 69 | 1 | 970 | 3 | Y | 10 | 16 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 847 | N | 847 | -0- | -0- | -0- | 53 | 1 | 779 | 3 | Y | 14 | 12 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 984 | N | 984 | -0- | -0- | -0- | 51 | 1 | 892 | 3 | Y | 37 | 12 | 1 | | | 35 |
| | | | | | | | 41 | 9 | | | | | | | | | |

SBR WELL #: 108 RRCID -> 162051 COMPL. DATE 02/26/1997 TOTAL DEPTH 11039 PERF.10806 - 10832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | X | 380 | -0- | -130 | -0- | 15 | 1 | 361 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 403 | X | 285 | -0- | -118 | -0- | 10 | 1 | 268 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 390 | X | 210 | -0- | -180 | -0- | 20 | 1 | 184 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 403 | X | 191 | -0- | -212 | -0- | 18 | 1 | 166 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 48 | N | 48 | -0- | -0- | -0- | 4 | 1 | 43 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 196 | N | 181 | -0- | -15 | -0- | 19 | 1 | 155 | 3 | Y | 6 | 4 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |

SBR WELL #: 118 RRCID -> 162052 COMPL. DATE N/A TOTAL DEPTH 10747 PERF.10530 - 10564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 508 | -0- | -422 | -0- | 18 | 1 | 445 | 3 | Y | 41 | 49 | 1 | | | 7 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 10 | 992 | N | 605 | -0- | -387 | -0- | 20 | 1 | 521 | 3 | Y | 58 | 58 | 1 | | | 7 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 930 | N | 296 | -0- | -634 | -0- | 17 | 1 | 268 | 3 | Y | 10 | 15 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 834 | N | 834 | -0- | -0- | -0- | 46 | 1 | 755 | 3 | Y | 30 | 29 | 1 | | | 3 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 1396 | N | 1396 | -0- | -0- | -0- | 76 | 1 | 1231 | 3 | Y | 81 | 71 | 1 | | | 13 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| *02 | 1532 | N | 1532 | -0- | -0- | -0- | 83 | 1 | 1352 | 3 | Y | 88 | 76 | 1 | | | 25 |
| | | | | | | | 97 | 9 | | | | | | | | | |

SBR WELL #: 110 RRCID -> 162053 COMPL. DATE N/A TOTAL DEPTH 10675 PERF.10423 - 10443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 116 RRCID -> 162056 COMPL. DATE N/A TOTAL DEPTH 10942 PERF.10748 - 10768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | X | 1048 | -0- | -2 | -0- | 42 | 1 | 1003 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1215 | X | 1215 | -0- | -0- | -0- | 46 | 1 | 1166 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1110 | X | 1106 | -0- | -4 | -0- | 65 | 1 | 1039 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1180 | X | 1180 | -0- | -0- | -0- | 67 | 1 | 1111 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1478 | N | 1478 | -0- | -0- | -0- | 85 | 1 | 1391 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1395 | N | 1395 | -0- | -0- | -0- | 80 | 1 | 1312 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SBR WELL #: 115 RRCID -> 162063 COMPL. DATE N/A TOTAL DEPTH 11023 PERF.10800 - 10824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 621 | -0- | -369 | -0- | 25 | 1 | 595 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 837 | N | 234 | -0- | -603 | -0- | 9 | 1 | 224 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1170 | N | 62 | -0- | -1108 | -0- | 6 | 1 | 56 | 3 | Y | -0- | | | | | -0- |
| 12 | 651 | N | 144 | -0- | -507 | -0- | 14 | 1 | 129 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 20 | N | 20 | -0- | -0- | -0- | 2 | 1 | 18 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 11 | -0- | -45 | -0- | 1 | 1 | 10 | 3 | Y | -0- | | | | | -0- |

SWR WELL #: 6 RRCID -> 162065 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10696 - 10720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 458 | N | 458 | -0- | -0- | -0- | 17 | 1 | 440 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 487 | N | 487 | -0- | -0- | -0- | 19 | 1 | 467 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 510 | N | 324 | -0- | -186 | -0- | 28 | 1 | 287 | 3 | Y | 8 | 2 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 465 | N | 371 | -0- | -94 | -0- | 30 | 1 | 291 | 3 | Y | 45 | 15 | 1 | | | 36 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 411 | N | 411 | -0- | -0- | -0- | 32 | 1 | 343 | 3 | Y | 33 | 45 | 1 | | | 24 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *02 | 332 | N | 332 | -0- | -0- | -0- | 22 | 1 | 265 | 3 | Y | 41 | 27 | 1 | | | 38 |
| | | | | | | | 45 | 9 | | | | | | | | | |

SWR "B" WELL #: 7 RRCID -> 162259 COMPL. DATE N/A TOTAL DEPTH 10730 PERF.10477 - 10504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 658 | N | 658 | -0- | -0- | -0- | 24 | 1 | 622 | 3 | Y | 11 | 5 | 1 | | | 8 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 498 | N | 498 | -0- | -0- | -0- | 19 | 1 | 471 | 3 | Y | 7 | 11 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 471 | N | 471 | -0- | -0- | -0- | 32 | 1 | 420 | 3 | Y | 17 | 8 | 1 | | | 13 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 682 | N | 422 | -0- | -260 | -0- | 27 | 1 | 381 | 3 | Y | 13 | 16 | 1 | | | 10 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 426 | N | 426 | -0- | -0- | -0- | 26 | 1 | 383 | 3 | Y | 15 | 14 | 1 | | | 11 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 448 | N | 428 | -0- | -20 | -0- | 23 | 1 | 394 | 3 | Y | 10 | 12 | 1 | | | 9 |
| | | | | | | | 11 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
HUFF WELL #: 7 RRCID -> 162262 COMPL. DATE 03/02/1997 TOTAL DEPTH 11532 PERF.11263 - 11277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 4 | N | 2 | -0- | -2 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2 | N | 1 | -0- | -1 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 5 | N | 4 | -0- | -1 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |

SBR WELL #: 120 RRCID -> 162483 COMPL. DATE 03/19/1997 TOTAL DEPTH 11155 PERF.10932 - 10960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | X | 404 | -0- | -106 | -0- | 16 | 1 | 388 | 3 | Y | -0- | | | | | -0- |
| 10 | 527 | X | 415 | -0- | -112 | -0- | 16 | 1 | 399 | 3 | Y | -0- | | | | | -0- |
| 11 | 570 | X | 227 | -0- | -343 | -0- | 22 | 1 | 205 | 3 | Y | -0- | | | | | -0- |
| 12 | 589 | X | 174 | -0- | -415 | -0- | 17 | 1 | 157 | 3 | Y | -0- | | | | | -0- |
| 01 | 263 | N | 263 | -0- | -0- | -0- | 22 | 1 | 241 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | N | 43 | -0- | -181 | -0- | 5 | 1 | 38 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 119 RRCID -> 162491 COMPL. DATE 03/11/1997 TOTAL DEPTH 11050 PERF.10864 - 10888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 23 | -0- | -67 | -0- | 1 | 1 | 20 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 93 | N | 36 | -0- | -57 | -0- | 1 | 1 | 32 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 150 | N | 61 | -0- | -89 | -0- | 6 | 1 | 53 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 55 | N | 55 | -0- | -0- | -0- | 5 | 1 | 48 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 91 | N | 91 | -0- | -0- | -0- | 7 | 1 | 82 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 66 | N | 66 | -0- | -0- | -0- | 7 | 1 | 56 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

HUFF WELL #: 6R RRCID -> 162498 COMPL. DATE 03/24/1997 TOTAL DEPTH 11415 PERF.11218 - 11240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 904 | X | 904 | -0- | -0- | -0- | 35 | 1 | 869 | 3 | Y | -0- | | | | | 3 |
| 10 | 961 | X | 723 | -0- | -238 | -0- | 32 | 1 | 691 | 3 | Y | -0- | | | | | 3 |
| 11 | 1110 | X | 881 | -0- | -229 | -0- | 57 | 1 | 823 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1147 | X | 755 | -0- | -392 | -0- | 41 | 1 | 714 | 3 | Y | -0- | | | | | 4 |
| 01 | 1027 | X | 1027 | -0- | -0- | -0- | 60 | 1 | 966 | 3 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 840 | X | 690 | -0- | -150 | -0- | 40 | 1 | 649 | 3 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SWR "B" WELL #: 11 RRCID -> 162599 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10504 - 10524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | X | 118 | -0- | -62 | -0- | 4 | 1 | 113 | 3 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 186 | X | 103 | -0- | -83 | -0- | 4 | 1 | 99 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 240 | X | 204 | -0- | -36 | -0- | 14 | 1 | 188 | 3 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 248 | X | 120 | -0- | -128 | -0- | 8 | 1 | 112 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 01 | 112 | N | 112 | -0- | -0- | -0- | 7 | 1 | 105 | 3 | Y | -0- | | | | | -0- |
| *02 | 223 | N | 223 | -0- | -0- | -0- | 12 | 1 | 211 | 3 | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SWR "D" WELL #: 3 RRCID -> 162601 COMPL. DATE N/A TOTAL DEPTH 10875 PERF.10614 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 623 | N | 623 | -0- | -0- | -0- | 23 | 1 | 598 | 3 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 480 | N | 480 | -0- | -0- | -0- | 19 | 1 | 461 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 360 | N | 306 | -0- | -54 | -0- | 26 | 1 | 270 | 3 | Y | 9 | 2 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 651 | N | 68 | -0- | -583 | -0- | 6 | 1 | 61 | 3 | Y | 1 | 7 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 378 | N | 378 | -0- | -0- | -0- | 31 | 1 | 341 | 3 | Y | 5 | 2 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 290 | N | 290 | -0- | -0- | -0- | 21 | 1 | 262 | 3 | Y | 6 | 4 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |

SBR WELL #: 117 RRCID -> 162602 COMPL. DATE N/A TOTAL DEPTH 10850 PERF.10612 - 10634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1707 | X | 1707 | -0- | -0- | -0- | 68 | 1 | 1637 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2015 | X | 1349 | -0- | -666 | -0- | 51 | 1 | 1296 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1950 | X | 1522 | -0- | -428 | -0- | 89 | 1 | 1432 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2015 | X | 1595 | -0- | -420 | -0- | 91 | 1 | 1502 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1416 | X | 1416 | -0- | -0- | -0- | 82 | 1 | 1333 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1596 | X | 1324 | -0- | -272 | -0- | 76 | 1 | 1247 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SBR WELL #: 123 RRCID -> 162603 COMPL. DATE 04/01/1997 TOTAL DEPTH 10568 PERF.10308 - 10346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 258 | -0- | -522 | -0- | 10 | 1 | 247 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1141 | N | 1141 | -0- | -0- | -0- | 43 | 1 | 1096 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 954 | N | 954 | -0- | -0- | -0- | 56 | 1 | 896 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 827 | N | 827 | -0- | -0- | -0- | 47 | 1 | 779 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 966 | X | 966 | -0- | -0- | -0- | 56 | 1 | 908 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1036 | X | 751 | -0- | -285 | -0- | 43 | 1 | 705 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

WR "K" WELL #: 8 RRCID -> 162609 COMPL. DATE N/A TOTAL DEPTH 10753 PERF.10482 - 10500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 23 | -0- | -67 | -0- | 1 | 1 | 21 | 3 | Y | 1 | 4 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 269 | N | 269 | -0- | -0- | -0- | 10 | 1 | 251 | 3 | Y | 7 | 4 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 306 | N | 306 | -0- | -0- | -0- | 23 | 1 | 217 | 3 | Y | 60 | 41 | 1 | | | 22 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 291 | N | 291 | -0- | -0- | -0- | 24 | 1 | 258 | 3 | Y | 8 | 24 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 180 | N | 180 | -0- | -0- | -0- | 16 | 1 | 156 | 3 | Y | 7 | 9 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 280 | N | 123 | -0- | -157 | -0- | 12 | 1 | 108 | 3 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
WR "K" WELL #: 9 RRCID -> 162610 COMPL. DATE 03/13/1997 TOTAL DEPTH 10740 PERF.10518 - 10540

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 846 | N | 846 | -0- | | -0- | -0- | 24 | 1 | 643 | 3 | Y | 163 | 206 | 1 | | | 76 |
| | | | | | | | | 179 | 9 | | | | | | | | | |
| 10 | 956 | N | 956 | -0- | | -0- | -0- | 27 | 1 | 664 | 3 | Y | 241 | 203 | 1 | | | 114 |
| | | | | | | | | 265 | 9 | | | | | | | | | |
| 11 | 870 | N | 661 | -0- | | -209 | -0- | 59 | 1 | 545 | 3 | Y | 52 | 147 | 1 | | | 19 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 868 | N | 677 | -0- | | -191 | -0- | 53 | 1 | 577 | 3 | Y | 43 | 28 | 1 | | | 34 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | 34 | 1 | | | -0- |
| 02 | 616 | N | -0- | -0- | | -616 | -0- | | | | | Y | -0- | | | | | -0- |

SWR "B" WELL #: 14 RRCID -> 162613 COMPL. DATE N/A TOTAL DEPTH 10680 PERF.10438 - 10488

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 883 | N | 883 | -0- | | -0- | -0- | 29 | 1 | 778 | 3 | Y | 69 | 96 | 1 | | | 48 |
| | | | | | | | | 76 | 9 | | | | | | | | | |
| 10 | 950 | N | 950 | -0- | | -0- | -0- | 35 | 1 | 859 | 3 | Y | 51 | 72 | 1 | | | 27 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 1025 | N | 1025 | -0- | | -0- | -0- | 69 | 1 | 917 | 3 | Y | 35 | 35 | 1 | | | 27 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 1090 | N | 1090 | -0- | | -0- | -0- | 70 | 1 | 979 | 3 | Y | 37 | 35 | 1 | | | 29 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 915 | N | 915 | -0- | | -0- | -0- | 57 | 1 | 829 | 3 | Y | 26 | 36 | 1 | | | 19 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 952 | N | 871 | -0- | | -81 | -0- | 44 | 1 | 766 | 3 | Y | 55 | 22 | 1 | | | 52 |
| | | | | | | | | 61 | 9 | | | | | | | | | |

WHITEHURST WELL #: 3 RRCID -> 162618 COMPL. DATE 04/10/1997 TOTAL DEPTH 10194 PERF.10006 - 10032

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 288 | -0- | | -132 | -0- | 11 | 1 | 262 | 3 | Y | 14 | 13 | 1 | | | 13 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 372 | N | 357 | -0- | | -15 | -0- | 13 | 1 | 321 | 3 | Y | 21 | 22 | 1 | | | 12 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 301 | N | 301 | -0- | | -0- | -0- | 17 | 1 | 263 | 3 | Y | 19 | 17 | 1 | | | 14 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 347 | N | 347 | -0- | | -0- | -0- | 19 | 1 | 306 | 3 | Y | 20 | 17 | 1 | | | 17 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 274 | N | 274 | -0- | | -0- | -0- | 17 | 1 | 240 | 3 | Y | 15 | 27 | 1 | | | 5 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 280 | N | 169 | -0- | | -111 | -0- | 12 | 1 | 143 | 3 | Y | 13 | 10 | 1 | | | 8 |
| | | | | | | | | 14 | 9 | | | | | | | | | |

SBR WELL #: 124 RRCID -> 162645 COMPL. DATE N/A TOTAL DEPTH 10455 PERF.10206 - 10252

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 253 | -0- | | -257 | -0- | 10 | 1 | 242 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 467 | N | 467 | -0- | | -0- | -0- | 18 | 1 | 448 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 524 | N | 524 | -0- | | -0- | -0- | 31 | 1 | 492 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 434 | N | 434 | -0- | | -0- | -0- | 25 | 1 | 408 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 510 | N | 510 | -0- | | -0- | -0- | 29 | 1 | 480 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 603 | N | 603 | -0- | | -0- | -0- | 35 | 1 | 567 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 122 RRCID -> 162666 COMPL. DATE 04/08/1997 TOTAL DEPTH 10380 PERF.10099 - 10144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 387 | -0- | -93 | -0- | 13 | 1 | 371 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 558 | N | 557 | -0- | -1 | -0- | 12 | 1 | 542 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 546 | N | 546 | -0- | -0- | -0- | 22 | 1 | 522 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 403 | N | 192 | -0- | -211 | -0- | 13 | 1 | 177 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 367 | N | 367 | -0- | -0- | -0- | 25 | 1 | 340 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 504 | N | 494 | -0- | -10 | -0- | 28 | 1 | 463 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SBR WELL #: 128 RRCID -> 162720 COMPL. DATE N/A TOTAL DEPTH 10395 PERF.10175 - 10216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4110 | X | 2383 | -0- | -1727 | -0- | 83 | 1 | 2291 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 4247 | X | 2441 | -0- | -1806 | -0- | 53 | 1 | 2369 | 3 | Y | 17 | 16 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 4110 | X | 1330 | -0- | -2780 | -0- | 23 | 1 | 1300 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2790 | X | 21 | -0- | -2769 | -0- | 1 | 1 | 16 | 3 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 24 | X | 24 | -0- | -0- | -0- | 1 | 1 | 16 | 3 | Y | 6 | 5 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2212 | X | 855 | -0- | -1357 | -0- | 32 | 1 | 814 | 3 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |

SBR WELL #: 132 RRCID -> 162721 COMPL. DATE 04/15/1997 TOTAL DEPTH 10614 PERF.10358 - 10382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 190 | N | 190 | -0- | -0- | -0- | 7 | 1 | 183 | 3 | Y | -0- | | | | | -0- |
| 10 | 193 | N | 193 | -0- | -0- | -0- | 4 | 1 | 188 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 192 | N | 192 | -0- | -0- | -0- | 10 | 1 | 182 | 3 | Y | -0- | | | | | -0- |
| 12 | 225 | N | 225 | -0- | -0- | -0- | 18 | 1 | 206 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 208 | N | 208 | -0- | -0- | -0- | 16 | 1 | 191 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 225 | N | 225 | -0- | -0- | -0- | 15 | 1 | 210 | 3 | Y | -0- | | | | | -0- |

SWR "H" WELL #: 10 RRCID -> 162725 COMPL. DATE N/A TOTAL DEPTH 10769 PERF.10570 - 10594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 179 | -0- | -451 | -0- | 7 | 1 | 172 | 3 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 125 | -0- | -154 | -0- | 5 | 1 | 120 | 3 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 17 | -0- | -583 | -0- | 1 | 1 | 16 | 3 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 97 | -0- | -89 | -0- | 7 | 1 | 90 | 3 | Y | -0- | | | | | -0- |
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 129 RRCID -> 162726 COMPL. DATE 04/17/1997 TOTAL DEPTH 10243 PERF.10029 - 10037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | X | 713 | -0- | -127 | -0- | 25 | 1 | 682 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 868 | X | 505 | -0- | -363 | -0- | 11 | 1 | 490 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 660 | X | 603 | -0- | -57 | -0- | 10 | 1 | 590 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 744 | X | 570 | -0- | -174 | -0- | 25 | 1 | 543 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 646 | X | 646 | -0- | -0- | -0- | 28 | 1 | 615 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 672 | X | 576 | -0- | -96 | -0- | 22 | 1 | 550 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SBR WELL #: 138 RRCID -> 162869 COMPL. DATE N/A TOTAL DEPTH 10645 PERF.10434 - 10440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 480 | -0- | -450 | -0- | 19 | 1 | 460 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 930 | N | 502 | -0- | -428 | -0- | 19 | 1 | 482 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 720 | N | 415 | -0- | -305 | -0- | 24 | 1 | 391 | 3 | Y | -0- | | | | | -0- |
| 12 | 958 | N | 958 | -0- | -0- | -0- | 55 | 1 | 902 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 543 | N | 543 | -0- | -0- | -0- | 31 | 1 | 511 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 969 | N | 969 | -0- | -0- | -0- | 56 | 1 | 912 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SBR WELL #: 131 RRCID -> 162872 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10452 - 10478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 241 | N | 241 | -0- | -0- | -0- | 8 | 1 | 232 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 248 | N | 234 | -0- | -14 | -0- | 5 | 1 | 228 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 240 | N | 236 | -0- | -4 | -0- | 12 | 1 | 223 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 248 | N | 230 | -0- | -18 | -0- | 18 | 1 | 211 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 225 | N | 225 | -0- | -0- | -0- | 17 | 1 | 207 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 478 | N | 478 | -0- | -0- | -0- | 31 | 1 | 446 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

WR "A" WELL #: 15 RRCID -> 162928 COMPL. DATE 02/05/1997 TOTAL DEPTH 10850 PERF.10612 - 10624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 147 | N | 147 | -0- | -0- | -0- | 6 | 1 | 141 | 3 | Y | -0- | | | | | -0- |
| 11 | 174 | N | 174 | -0- | -0- | -0- | 13 | 1 | 160 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 139 | N | 139 | -0- | -0- | -0- | 10 | 1 | 129 | 3 | Y | -0- | | | | | -0- |
| 01 | 243 | N | 243 | -0- | -0- | -0- | 17 | 1 | 226 | 3 | Y | -0- | | | | | -0- |
| *02 | 203 | N | 203 | -0- | -0- | -0- | 13 | 1 | 189 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 135 RRCID -> 163034 COMPL. DATE N/A TOTAL DEPTH 10598 PERF.10362 - 10386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 291 | -0- | -69 | -0- | 10 | 1 2 9 | 279 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 10 | 565 | N | 565 | -0- | -0- | -0- | 12 | 1 3 9 | 550 | 3 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 262 | N | 262 | -0- | -0- | -0- | 13 | 1 2 9 | 247 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 12 | 564 | N | 564 | -0- | -0- | -0- | 44 | 1 2 9 | 518 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 453 | N | 453 | -0- | -0- | -0- | 35 | 1 2 9 | 416 | 3 | Y | 2 | 2 | 1 | | | -0- |
| *02 | 342 | N | 342 | -0- | -0- | -0- | 22 | 1 3 9 | 317 | 3 | Y | 3 | 2 | 1 | | | 1 |

SBR WELL #: 137 RRCID -> 163036 COMPL. DATE 05/07/1997 TOTAL DEPTH 10510 PERF.10249 - 10278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 734 | -0- | -226 | -0- | 29 | 1 | 705 | 3 | Y | -0- | | | | | -0- |
| 10 | 1023 | N | 805 | -0- | -218 | -0- | 30 | 1 | 775 | 3 | Y | -0- | | | | | -0- |
| 11 | 900 | N | 839 | -0- | -61 | -0- | 49 | 1 | 790 | 3 | Y | -0- | | | | | -0- |
| 12 | 744 | N | 63 | -0- | -681 | -0- | 4 | 1 | 59 | 3 | Y | -0- | | | | | -0- |
| 01 | 4 | X | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 784 | X | 6 | -0- | -778 | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |

SBR WELL #: 140 RRCID -> 163038 COMPL. DATE 05/05/1997 TOTAL DEPTH 10474 PERF.10324 - 10354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 251 | -0- | -49 | -0- | 9 | 1 1 9 | 241 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 418 | N | 418 | -0- | -0- | -0- | 9 | 1 3 9 | 406 | 3 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 416 | N | 416 | -0- | -0- | -0- | 21 | 1 2 9 | 393 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 12 | 409 | N | 409 | -0- | -0- | -0- | 32 | 1 2 9 | 375 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 433 | N | 433 | -0- | -0- | -0- | 33 | 1 2 9 | 398 | 3 | Y | 2 | 2 | 1 | | | -0- |
| *02 | 404 | N | 404 | -0- | -0- | -0- | 26 | 1 3 9 | 375 | 3 | Y | 3 | 2 | 1 | | | 1 |

SBR WELL #: 143 RRCID -> 163044 COMPL. DATE N/A TOTAL DEPTH 10580 PERF.10328 - 10350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | X | 807 | -0- | -243 | -0- | 28 | 1 | 779 | 3 | Y | -0- | | | | | -0- |
| 10 | 899 | X | 748 | -0- | -151 | -0- | 16 | 1 | 732 | 3 | Y | -0- | | | | | -0- |
| 11 | 900 | X | 900 | -0- | -0- | -0- | 16 | 1 | 884 | 3 | Y | -0- | | | | | -0- |
| 12 | 990 | X | 990 | -0- | -0- | -0- | 44 | 1 | 946 | 3 | Y | -0- | | | | | -0- |
| 01 | 1028 | X | 1028 | -0- | -0- | -0- | 45 | 1 | 983 | 3 | Y | -0- | | | | | -0- |
| 02 | 840 | X | 779 | -0- | -61 | -0- | 30 | 1 | 749 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 144 RRCID -> 163045 COMPL. DATE 05/08/1997 TOTAL DEPTH 10454 PERF.10232 - 10260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 677 | -0- | -133 | -0- | 24 | 1 2 9 | 651 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 10 | 744 | N | 608 | -0- | -136 | -0- | 13 | 1 3 9 | 592 | 3 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 690 | N | 662 | -0- | -28 | -0- | 11 | 1 2 9 | 649 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 12 | 886 | N | 886 | -0- | -0- | -0- | 39 | 1 2 9 | 845 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 850 | N | 850 | -0- | -0- | -0- | 37 | 1 2 9 | 811 | 3 | Y | 2 | 2 | 1 | | | -0- |
| *02 | 668 | N | 668 | -0- | -0- | -0- | 25 | 1 3 9 | 640 | 3 | Y | 3 | 2 | 1 | | | 1 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 130 RRCID -> 163047 COMPL. DATE 04/28/1997 TOTAL DEPTH 10250 PERF.10090 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1067 | N | 1067 | -0- | -0- | -0- | 37 | 1 | 1028 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1085 | N | 933 | -0- | -152 | -0- | 21 | 1 | 910 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 990 | N | 450 | -0- | -540 | -0- | 18 | 1 | 431 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1116 | N | 987 | -0- | -129 | -0- | 68 | 1 | 918 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 627 | N | 627 | -0- | -0- | -0- | 43 | 1 | 583 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 1016 | N | 1016 | -0- | -0- | -0- | 58 | 1 | 957 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SBR WELL #: 136 RRCID -> 163115 COMPL. DATE N/A TOTAL DEPTH 10612 PERF.10264 - 10298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 112 | -0- | -38 | -0- | 4 | 1 | 108 | 3 | Y | -0- | | | | | -0- |
| 10 | 115 | N | 115 | -0- | -0- | -0- | 3 | 1 | 111 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 120 | N | 107 | -0- | -13 | -0- | 5 | 1 | 102 | 3 | Y | -0- | | | | | -0- |
| 12 | 149 | N | 149 | -0- | -0- | -0- | 12 | 1 | 137 | 3 | Y | -0- | | | | | -0- |
| 01 | 104 | N | 104 | -0- | -0- | -0- | 8 | 1 | 96 | 3 | Y | -0- | | | | | -0- |
| *02 | 118 | N | 118 | -0- | -0- | -0- | 8 | 1 | 110 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 145 RRCID -> 163179 COMPL. DATE 05/13/1997 TOTAL DEPTH 10271 PERF.10080 - 10120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 533 | -0- | -7 | -0- | 19 | 1 | 512 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 589 | N | 517 | -0- | -72 | -0- | 11 | 1 | 503 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 570 | N | 496 | -0- | -74 | -0- | 20 | 1 | 474 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 558 | N | 490 | -0- | -68 | -0- | 34 | 1 | 454 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 516 | N | 516 | -0- | -0- | -0- | 35 | 1 | 479 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 529 | N | 529 | -0- | -0- | -0- | 30 | 1 | 496 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SBR WELL #: 153 RRCID -> 163181 COMPL. DATE 05/23/1997 TOTAL DEPTH 10826 PERF.10598 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 119 | -0- | -271 | -0- | 5 | 1 | 114 | 3 | Y | -0- | | | | | -0- |
| 10 | 1645 | N | 1645 | -0- | -0- | -0- | 62 | 1 | 1581 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1059 | N | 1059 | -0- | -0- | -0- | 62 | 1 | 996 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 333 | N | 333 | -0- | -0- | -0- | 19 | 1 | 313 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 224 | N | 224 | -0- | -0- | -0- | 13 | 1 | 211 | 3 | Y | -0- | | | | | -0- |
| 02 | 980 | N | 2 | -0- | -978 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 141 RRCID -> 163185 COMPL. DATE N/A TOTAL DEPTH 10320 PERF.10184 - 10226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 141 | -0- | -9 | -0- | 5 | 1 | 135 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 186 | N | 123 | -0- | -63 | -0- | 3 | 1 | 119 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 214 | N | 214 | -0- | -0- | -0- | 9 | 1 | 205 | 3 | Y | -0- | | | | | -0- |
| 12 | 272 | N | 272 | -0- | -0- | -0- | 19 | 1 | 253 | 3 | Y | -0- | | | | | -0- |
| 01 | 280 | N | 280 | -0- | -0- | -0- | 19 | 1 | 261 | 3 | Y | -0- | | | | | -0- |
| *02 | 218 | N | 218 | -0- | -0- | -0- | 13 | 1 | 205 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 133 RRCID -> 163186 COMPL. DATE N/A TOTAL DEPTH 10307 PERF.10038 - 10070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SBR WELL #: 139 RRCID -> 163190 COMPL. DATE N/A TOTAL DEPTH 11009 PERF.10780 - 10806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 435 | -0- | -135 | -0- | 17 | 1 | 416 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 682 | N | 606 | -0- | -76 | -0- | 23 | 1 | 580 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 720 | N | 720 | -0- | -0- | -0- | 42 | 1 | 676 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 789 | N | 789 | -0- | -0- | -0- | 45 | 1 | 742 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 786 | N | 786 | -0- | -0- | -0- | 45 | 1 | 739 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 732 | N | 732 | -0- | -0- | -0- | 42 | 1 | 687 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SBR WELL #: 152 RRCID -> 163192 COMPL. DATE N/A TOTAL DEPTH 10570 PERF.10350 - 10382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 683 | -0- | -97 | -0- | 27 | 1 | 652 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 837 | N | 794 | -0- | -43 | -0- | 30 | 1 | 757 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 871 | N | 871 | -0- | -0- | -0- | 51 | 1 | 816 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 874 | N | 874 | -0- | -0- | -0- | 50 | 1 | 821 | 3 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 872 | N | 872 | -0- | -0- | -0- | 50 | 1 | 816 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 843 | N | 843 | -0- | -0- | -0- | 48 | 1 | 791 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SBR WELL #: 149 RRCID -> 163193 COMPL. DATE 05/16/1997 TOTAL DEPTH 10550 PERF.10354 - 10386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 695 | -0- | -25 | -0- | 28 | 1 | 664 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1023 | N | 985 | -0- | -38 | -0- | 37 | 1 | 945 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 983 | N | 983 | -0- | -0- | -0- | 57 | 1 | 924 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1002 | N | 1002 | -0- | -0- | -0- | 57 | 1 | 943 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1019 | X | 1019 | -0- | -0- | -0- | 59 | 1 | 958 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 924 | X | 881 | -0- | -43 | -0- | 51 | 1 | 827 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 146 RRCID -> 163195 COMPL. DATE N/A TOTAL DEPTH 10967 PERF.10736 - 10762

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 458 | -0- | -382 | -0- | 18 | 1 | 438 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 869 | N | 869 | -0- | -0- | -0- | 32 | 1 | 830 | 3 | Y | 6 | 5 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 900 | N | 718 | -0- | -182 | -0- | 42 | 1 | 673 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 977 | N | 977 | -0- | -0- | -0- | 56 | 1 | 918 | 3 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 890 | N | 890 | -0- | -0- | -0- | 51 | 1 | 833 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 797 | N | 797 | -0- | -0- | -0- | 46 | 1 | 747 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SBR WELL #: 125 RRCID -> 163379 COMPL. DATE N/A TOTAL DEPTH 10720 PERF.10464 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 674 | -0- | -226 | -0- | 27 | 1 | 647 | 3 | Y | -0- | | | | | -0- |
| 10 | 1123 | N | 1123 | -0- | -0- | -0- | 42 | 1 | 1081 | 3 | Y | -0- | | | | | -0- |
| 11 | 1087 | N | 1087 | -0- | -0- | -0- | 64 | 1 | 1023 | 3 | Y | -0- | | | | | -0- |
| 12 | 1098 | N | 1098 | -0- | -0- | -0- | 63 | 1 | 1035 | 3 | Y | -0- | | | | | -0- |
| 01 | 1082 | N | 1082 | -0- | -0- | -0- | 63 | 1 | 1019 | 3 | Y | -0- | | | | | -0- |
| *02 | 1064 | N | 1064 | -0- | -0- | -0- | 61 | 1 | 1003 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 134 RRCID -> 163381 COMPL. DATE N/A TOTAL DEPTH 10430 PERF.10216 - 10266

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 300 | -0- | -0- | -0- | 10 | 1 | 288 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 329 | N | 329 | -0- | -0- | -0- | 7 | 1 | 319 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 322 | N | 322 | -0- | -0- | -0- | 16 | 1 | 304 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 332 | N | 332 | -0- | -0- | -0- | 26 | 1 | 304 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 356 | N | 356 | -0- | -0- | -0- | 27 | 1 | 327 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 326 | N | 326 | -0- | -0- | -0- | 21 | 1 | 303 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

SWR "D" WELL #: 4 RRCID -> 163382 COMPL. DATE 06/12/1997 TOTAL DEPTH 10825 PERF.10562 - 10592

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | X | 1198 | -0- | -512 | -0- | 42 | 1 | 1116 | 3 | Y | 36 | 12 | 1 | | | 26 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 1767 | X | 1091 | -0- | -676 | -0- | 42 | 1 | 1010 | 3 | Y | 35 | 42 | 1 | | | 19 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 1740 | X | 663 | -0- | -1077 | -0- | 54 | 1 | 564 | 3 | Y | 41 | 28 | 1 | | | 32 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 1798 | X | 549 | -0- | -1249 | -0- | 49 | 1 | 476 | 3 | Y | 22 | 36 | 1 | | | 18 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 903 | X | 903 | -0- | -0- | -0- | 74 | 1 | 803 | 3 | Y | 24 | 24 | 1 | | | 18 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 1120 | X | 840 | -0- | -280 | -0- | 60 | 1 | 740 | 3 | Y | 36 | 20 | 1 | | | 34 |
| | | | | | | | 40 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 154 RRCID -> 163383 COMPL. DATE N/A TOTAL DEPTH 10678 PERF.10428 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 1036 | -0- | -14 | -0- | 41 | 1 | 992 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1179 | N | 1179 | -0- | -0- | -0- | 44 | 1 | 1132 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1008 | N | 1008 | -0- | -0- | -0- | 59 | 1 | 947 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1440 | N | 1440 | -0- | -0- | -0- | 82 | 1 | 1356 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1312 | X | 1312 | -0- | -0- | -0- | 76 | 1 | 1234 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1193 | X | 1193 | -0- | -0- | -0- | 69 | 1 | 1121 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SBR WELL #: 147 RRCID -> 163384 COMPL. DATE 06/13/1997 TOTAL DEPTH 10850 PERF.10714 - 10736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 227 | -0- | -103 | -0- | 9 | 1 | 217 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 589 | N | 119 | -0- | -470 | -0- | 4 | 1 | 114 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 714 | N | 714 | -0- | -0- | -0- | 42 | 1 | 671 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 678 | N | 678 | -0- | -0- | -0- | 39 | 1 | 637 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 507 | N | 507 | -0- | -0- | -0- | 29 | 1 | 476 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 672 | N | 618 | -0- | -54 | -0- | 35 | 1 | 580 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SBR WELL #: 158 RRCID -> 163571 COMPL. DATE 05/28/1997 TOTAL DEPTH 10140 PERF. 9946 - 9980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | X | 2 | -0- | -88 | -0- | 1 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 10 | 248 | X | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 240 | X | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 248 | X | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 155 | N | 155 | -0- | -0- | -0- | 7 | 1 | 117 | 3 | Y | 28 | 20 | 1 | | | 8 |
| | | | | | | | 31 | 9 | | | | | | | | | |

SBR WELL #: 126 RRCID -> 163573 COMPL. DATE 06/04/1997 TOTAL DEPTH 10335 PERF.10116 - 10130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3098 | X | 3098 | -0- | -0- | -0- | 108 | 1 | 2971 | 3 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 3100 | X | 2710 | -0- | -390 | -0- | 59 | 1 | 2627 | 3 | Y | 22 | 22 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 3570 | X | 2674 | -0- | -896 | -0- | 46 | 1 | 2617 | 3 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 3689 | X | 3308 | -0- | -381 | -0- | 145 | 1 | 3149 | 3 | Y | 13 | 14 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 3093 | X | 3093 | -0- | -0- | -0- | 136 | 1 | 2942 | 3 | Y | 14 | 13 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2884 | X | 2715 | -0- | -169 | -0- | 103 | 1 | 2597 | 3 | Y | 14 | 12 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 142 RRCID -> 163574 COMPL. DATE N/A TOTAL DEPTH 10714 PERF.10442 - 10466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 364 | N | 364 | -0- | -0- | -0- | 13 | 1 | 349 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 403 | N | 378 | -0- | -25 | -0- | 8 | 1 | 367 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 401 | N | 401 | -0- | -0- | -0- | 20 | 1 | 379 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 404 | N | 404 | -0- | -0- | -0- | 32 | 1 | 370 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 408 | N | 408 | -0- | -0- | -0- | 31 | 1 | 375 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 387 | N | 387 | -0- | -0- | -0- | 25 | 1 | 359 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SBR WELL #: 127 RRCID -> 163575 COMPL. DATE 06/10/1997 TOTAL DEPTH 10235 PERF.10074 - 10084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | X | 1054 | -0- | -56 | -0- | 37 | 1 | 1008 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1147 | X | 783 | -0- | -364 | -0- | 17 | 1 | 755 | 3 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1110 | X | 734 | -0- | -376 | -0- | 13 | 1 | 717 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1147 | X | 819 | -0- | -328 | -0- | 36 | 1 | 776 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 914 | X | 914 | -0- | -0- | -0- | 40 | 1 | 867 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 980 | X | 884 | -0- | -96 | -0- | 33 | 1 | 843 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |

SBR WELL #: 157 RRCID -> 163661 COMPL. DATE 06/17/1997 TOTAL DEPTH 10060 PERF. 9914 - 9938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 723 | N | 723 | -0- | -0- | -0- | 20 | 1 | 545 | 3 | Y | 144 | 124 | 1 | | | 24 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 10 | 947 | N | 947 | -0- | -0- | -0- | 16 | 1 | 716 | 3 | Y | 195 | 195 | 1 | | | 24 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 11 | 515 | N | 515 | -0- | -0- | -0- | 15 | 1 | 361 | 3 | Y | 126 | 123 | 1 | | | 27 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 12 | 985 | N | 985 | -0- | -0- | -0- | 58 | 1 | 777 | 3 | Y | 136 | 148 | 1 | | | 15 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 01 | 253 | N | 253 | -0- | -0- | -0- | 13 | 1 | 175 | 3 | Y | 59 | 64 | 1 | | | 10 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 476 | N | 144 | -0- | -332 | -0- | 6 | 1 | 93 | 3 | Y | 41 | 39 | 1 | | | 12 |
| | | | | | | | 45 | 9 | | | | | | | | | |

SBR WELL #: 160 RRCID -> 163662 COMPL. DATE 07/03/1997 TOTAL DEPTH 10567 PERF.10317 - 10346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 344 | N | 344 | -0- | -0- | -0- | 12 | 1 | 330 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 439 | N | 439 | -0- | -0- | -0- | 10 | 1 | 426 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 480 | N | 480 | -0- | -0- | -0- | 24 | 1 | 454 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 504 | N | 504 | -0- | -0- | -0- | 39 | 1 | 463 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 503 | N | 503 | -0- | -0- | -0- | 39 | 1 | 462 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 448 | N | 429 | -0- | -19 | -0- | 28 | 1 | 399 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 159 RRCID -> 163664 COMPL. DATE 06/23/1997 TOTAL DEPTH 10150 PERF. 9782 - 9818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 520 | -0- | -20 | -0- | 18 | 1 | 498 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 558 | N | 469 | -0- | -89 | -0- | 10 | 1 | 457 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 570 | N | 529 | -0- | -41 | -0- | 21 | 1 | 506 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 527 | N | 460 | -0- | -67 | -0- | 32 | 1 | 426 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 550 | N | 550 | -0- | -0- | -0- | 37 | 1 | 509 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 504 | N | 447 | -0- | -57 | -0- | 26 | 1 | 419 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

SBR WELL #: 155 RRCID -> 163669 COMPL. DATE N/A TOTAL DEPTH 10903 PERF.10662 - 10682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 318 | -0- | -492 | -0- | 13 | 1 | 305 | 3 | Y | -0- | | | | | -0- |
| 10 | 868 | N | 158 | -0- | -710 | -0- | 6 | 1 | 152 | 3 | Y | -0- | | | | | -0- |
| 11 | 810 | N | 462 | -0- | -348 | -0- | 27 | 1 | 435 | 3 | Y | -0- | | | | | -0- |
| 12 | 658 | N | 658 | -0- | -0- | -0- | 38 | 1 | 620 | 3 | Y | -0- | | | | | -0- |
| 01 | 638 | N | 638 | -0- | -0- | -0- | 37 | 1 | 601 | 3 | Y | -0- | | | | | -0- |
| *02 | 667 | N | 667 | -0- | -0- | -0- | 38 | 1 | 629 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 148 RRCID -> 163671 COMPL. DATE 06/30/1997 TOTAL DEPTH 10370 PERF.10118 - 10150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SBR WELL #: 172 RRCID -> 163891 COMPL. DATE N/A TOTAL DEPTH 10585 PERF.10302 - 10322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | X | 1108 | -0- | -182 | -0- | 39 | 1 | 1062 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1395 | X | 890 | -0- | -505 | -0- | 19 | 1 | 863 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1350 | X | 989 | -0- | -361 | -0- | 17 | 1 | 966 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1395 | X | 728 | -0- | -667 | -0- | 32 | 1 | 693 | 3 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 112 | X | 112 | -0- | -0- | -0- | 5 | 1 | 107 | 3 | Y | -0- | | | | | -0- |
| 02 | 1036 | X | 32 | -0- | -1004 | -0- | 1 | 1 | 31 | 3 | Y | -0- | | | | | -0- |

SWR "J" WELL #: 2 RRCID -> 163892 COMPL. DATE 07/07/1997 TOTAL DEPTH 11472 PERF.11153 - 11178

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1533 | X | 1533 | -0- | -0- | -0- | 59 | 1 | 1472 | 3 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1209 | X | 433 | -0- | -776 | -0- | 19 | 1 | 414 | 3 | Y | -0- | | | | | 7 |
| 11 | 1153 | X | 1153 | -0- | -0- | -0- | 74 | 1 | 1078 | 3 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1581 | X | 519 | -0- | -1062 | -0- | 28 | 1 | 488 | 3 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 953 | X | 953 | -0- | -0- | -0- | 55 | 1 | 898 | 3 | Y | -0- | | | | | 11 |
| 02 | 1428 | X | 1092 | -0- | -336 | -0- | 63 | 1 | 1022 | 3 | Y | 6 | 12 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 156 RRCID -> 163893 COMPL. DATE 06/19/1997 TOTAL DEPTH 11045 PERF.10872 - 10896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 360 | -0- | -60 | -0- | 14 | 1 | 345 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 403 | N | 108 | -0- | -295 | -0- | 4 | 1 | 103 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 420 | N | 255 | -0- | -165 | -0- | 25 | 1 | 229 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 372 | N | 157 | -0- | -215 | -0- | 15 | 1 | 141 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 144 | N | 144 | -0- | -0- | -0- | 12 | 1 | 132 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 86 | -0- | -166 | -0- | 9 | 1 | 77 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 173 RRCID -> 163894 COMPL. DATE 07/11/1997 TOTAL DEPTH 10180 PERF.10008 - 10050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3090 | X | 2888 | -0- | -202 | -0- | 101 | 1 | 2786 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3844 | X | 2457 | -0- | -1387 | -0- | 54 | 1 | 2402 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3720 | X | 2999 | -0- | -721 | -0- | 52 | 1 | 2946 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3844 | X | 3077 | -0- | -767 | -0- | 136 | 1 | 2940 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2787 | X | 2787 | -0- | -0- | -0- | 123 | 1 | 2663 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 3142 | X | 3142 | -0- | -0- | -0- | 119 | 1 | 3020 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SBR WELL #: 170 RRCID -> 163895 COMPL. DATE 07/09/1997 TOTAL DEPTH 10177 PERF. 9966 - 10006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 432 | -0- | -78 | -0- | 15 | 1 | 405 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 558 | N | 357 | -0- | -201 | -0- | 8 | 1 | 337 | 3 | Y | 11 | 12 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 570 | N | 416 | -0- | -154 | -0- | 16 | 1 | 390 | 3 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 444 | N | 444 | -0- | -0- | -0- | 30 | 1 | 400 | 3 | Y | 13 | 14 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 431 | N | 431 | -0- | -0- | -0- | 28 | 1 | 386 | 3 | Y | 15 | 14 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *02 | 416 | N | 416 | -0- | -0- | -0- | 23 | 1 | 382 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |

ZR UNIT "A" WELL #: 1 RRCID -> 163898 COMPL. DATE 06/04/1997 TOTAL DEPTH 10600 PERF.10306 - 10337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 96 | -0- | -294 | -0- | 3 | 1 | 93 | 3 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 361 | -0- | -11 | -0- | 8 | 1 | 353 | 3 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 196 | -0- | -104 | -0- | 6 | 1 | 190 | 3 | Y | -0- | | | | | -0- |
| 12 | 356 | N | 356 | -0- | -0- | -0- | 21 | 1 | 335 | 3 | Y | -0- | | | | | -0- |
| 01 | 356 | N | 356 | -0- | -0- | -0- | 20 | 1 | 336 | 3 | Y | -0- | | | | | -0- |
| *02 | 315 | N | 315 | -0- | -0- | -0- | 16 | 1 | 299 | 3 | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SWR "H" WELL #: 14 RRCID -> 164076 COMPL. DATE 07/28/1997 TOTAL DEPTH 10901 PERF.10710 - 10720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | X | 463 | -0- | -287 | -0- | 17 | 1 | 446 | 3 | Y | -0- | | | | | 6 |
| 10 | 775 | X | 775 | -0- | -0- | -0- | 31 | 1 | 744 | 3 | Y | -0- | | | | | 6 |
| 11 | 1026 | X | 1026 | -0- | -0- | -0- | 80 | 1 | 938 | 3 | Y | 7 | | | | | 13 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1258 | X | 1258 | -0- | -0- | -0- | 89 | 1 | 1165 | 3 | Y | 4 | 11 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1250 | N | 1250 | -0- | -0- | -0- | 82 | 1 | 1159 | 3 | Y | 8 | | | | | 14 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 1166 | N | 1166 | -0- | -0- | -0- | 64 | 1 | 1092 | 3 | Y | 9 | | | | | 23 |
| | | | | | | | 10 | 9 | | | | | | | | | |

SWR "H" WELL #: 7 RRCID -> 164080 COMPL. DATE N/A TOTAL DEPTH 10986 PERF.10730 - 10750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | X | 865 | -0- | -65 | -0- | 32 | 1 | 833 | 3 | Y | -0- | | | | | 10 |
| 10 | 874 | X | 874 | -0- | -0- | -0- | 35 | 1 | 839 | 3 | Y | -0- | | | | | 10 |
| 11 | 930 | X | 696 | -0- | -234 | -0- | 55 | 1 | 640 | 3 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 961 | X | 308 | -0- | -653 | -0- | 22 | 1 | 286 | 3 | Y | -0- | 9 | 1 | | | 2 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 644 | N | -0- | -0- | -644 | -0- | | | | | Y | -0- | | | | | 2 |

SBR WELL #: 174 RRCID -> 164087 COMPL. DATE N/A TOTAL DEPTH 10230 PERF. 9978 - 10002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 322 | -0- | -68 | -0- | 11 | 1 | 311 | 3 | Y | -0- | | | | | -0- |
| 10 | 570 | N | 570 | -0- | -0- | -0- | 13 | 1 | 557 | 3 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 298 | -0- | -92 | -0- | 12 | 1 | 286 | 3 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 323 | -0- | -18 | -0- | 22 | 1 | 301 | 3 | Y | -0- | | | | | -0- |
| 01 | 164 | N | 164 | -0- | -0- | -0- | 11 | 1 | 153 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 2 | -0- | -278 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |

SBR WELL #: 150 RRCID -> 164101 COMPL. DATE 06/16/1997 TOTAL DEPTH 10050 PERF. 9706 - 9730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 384 | N | 384 | -0- | -0- | -0- | 6 | 1 | 158 | 3 | Y | 200 | 208 | 1 | | | 33 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 10 | 513 | N | 513 | -0- | -0- | -0- | 5 | 1 | 235 | 3 | Y | 248 | 250 | 1 | | | 31 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 11 | 723 | N | 723 | -0- | -0- | -0- | 14 | 1 | 338 | 3 | Y | 337 | 296 | 1 | | | 72 |
| | | | | | | | 371 | 9 | | | | | | | | | |
| 12 | 795 | N | 795 | -0- | -0- | -0- | 30 | 1 | 400 | 3 | Y | 332 | 368 | 1 | | | 36 |
| | | | | | | | 365 | 9 | | | | | | | | | |
| 01 | 752 | N | 752 | -0- | -0- | -0- | 17 | 1 | 234 | 3 | Y | 455 | 416 | 1 | | | 75 |
| | | | | | | | 501 | 9 | | | | | | | | | |
| *02 | 1068 | N | 1068 | -0- | -0- | -0- | 26 | 1 | 424 | 3 | Y | 562 | 478 | 1 | | | 159 |
| | | | | | | | 618 | 9 | | | | | | | | | |

SBR WELL #: 175 RRCID -> 164342 COMPL. DATE 07/21/1997 TOTAL DEPTH 10250 PERF.10040 - 10070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 162 RRCID -> 164351 COMPL. DATE 08/07/1997 TOTAL DEPTH 10480 PERF.10224 - 10264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SBR WELL #: 163 RRCID -> 164518 COMPL. DATE N/A TOTAL DEPTH 10209 PERF. 9990 - 10020

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 88 | -0- | -302 | -0- | 3 | 1 | 79 | 3 | Y | 5 | 8 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 155 | N | 39 | -0- | -116 | -0- | 1 | 1 | 36 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 450 | N | 71 | -0- | -379 | -0- | 3 | 1 | 62 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 93 | N | 15 | -0- | -78 | -0- | 1 | 1 | 12 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | -0- |

SBR WELL #: 180 RRCID -> 164519 COMPL. DATE N/A TOTAL DEPTH 11068 PERF.10828 - 10848

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | X | 7 | -0- | -1103 | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1147 | X | 7 | -0- | -1140 | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 780 | X | 6 | -0- | -774 | -0- | 1 | 1 | 5 | 3 | Y | -0- | | | | | -0- |
| 12 | 806 | X | 3 | -0- | -803 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 3 | Y | -0- | | | | | -0- |
| 02 | 6 | N | 3 | -0- | -3 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |

SBR WELL #: 182 RRCID -> 164522 COMPL. DATE N/A TOTAL DEPTH 10992 PERF.10750 - 10775

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 234 | -0- | -396 | -0- | 9 | 1 | 224 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 990 | N | 990 | -0- | -0- | -0- | 37 | 1 | 952 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 960 | N | 19 | -0- | -941 | -0- | 1 | 1 | 18 | 3 | Y | -0- | | | | | -0- |
| 12 | 1060 | N | 1060 | -0- | -0- | -0- | 60 | 1 | 999 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1146 | X | 1146 | -0- | -0- | -0- | 66 | 1 | 1078 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 955 | X | 955 | -0- | -0- | -0- | 55 | 1 | 899 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SBR WELL #: 178 RRCID -> 164523 COMPL. DATE N/A TOTAL DEPTH 11040 PERF.10830 - 10850

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 377 | -0- | -43 | -0- | 15 | 1 | 361 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 464 | N | 464 | -0- | -0- | -0- | 17 | 1 | 445 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 420 | N | 126 | -0- | -294 | -0- | 12 | 1 | 113 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 403 | N | 138 | -0- | -265 | -0- | 13 | 1 | 124 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 198 | N | 198 | -0- | -0- | -0- | 16 | 1 | 181 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 112 | N | 94 | -0- | -18 | -0- | 10 | 1 | 83 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 179 RRCID -> 164613 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10782 - 10802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 544 | X | 544 | -0- | -0- | -0- | 22 | 1 | 522 | 3 | Y | -0- | | | | | -0- |
| 10 | 563 | X | 563 | -0- | -0- | -0- | 21 | 1 | 542 | 3 | Y | -0- | | | | | -0- |
| 11 | 480 | X | 189 | -0- | -291 | -0- | 19 | 1 | 170 | 3 | Y | -0- | | | | | -0- |
| 12 | 558 | X | 190 | -0- | -368 | -0- | 18 | 1 | 172 | 3 | Y | -0- | | | | | -0- |
| 01 | 252 | X | 252 | -0- | -0- | -0- | 21 | 1 | 231 | 3 | Y | -0- | | | | | -0- |
| 02 | 504 | X | 121 | -0- | -383 | -0- | 13 | 1 | 108 | 3 | Y | -0- | | | | | -0- |

HUFF WELL #: 10 RRCID -> 164614 COMPL. DATE N/A TOTAL DEPTH 11075 PERF.10856 - 10876

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 | X | 1157 | -0- | -583 | -0- | 1156 | 3 | 1 | 9 | Y | 1 | | | | | 4 |
| 10 | 1674 | X | 69 | -0- | -1605 | -0- | 69 | 3 | | | Y | -0- | | | | | 4 |
| 11 | 1620 | X | 1 | -0- | -1619 | -0- | 1 | 3 | | | Y | -0- | | | | | 4 |
| 12 | 2185 | X | 2185 | -0- | -0- | -0- | 56 | 1 | 2128 | 3 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1496 | N | 1496 | -0- | -0- | -0- | 40 | 1 | 1455 | 3 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 1130 | N | 1130 | -0- | -0- | -0- | 29 | 1 | 1098 | 3 | Y | 3 | 6 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SBR WELL #: 166 RRCID -> 164747 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9990 - 10010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 627 | N | 627 | -0- | -0- | -0- | 14 | 1 | 611 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 151 | N | 151 | -0- | -0- | -0- | 6 | 1 | 144 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 151 | N | 151 | -0- | -0- | -0- | 10 | 1 | 140 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 80 | N | 80 | -0- | -0- | -0- | 5 | 1 | 74 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 140 | N | 59 | -0- | -81 | -0- | 3 | 1 | 56 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 167 RRCID -> 164750 COMPL. DATE 09/03/1997 TOTAL DEPTH 10745 PERF.10471 - 10506

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 226 | -0- | -134 | -0- | 9 | 1 | 217 | 3 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 167 | -0- | -236 | -0- | 6 | 1 | 161 | 3 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 270 | -0- | -90 | -0- | 16 | 1 | 254 | 3 | Y | -0- | | | | | -0- |
| 12 | 255 | N | 255 | -0- | -0- | -0- | 15 | 1 | 240 | 3 | Y | -0- | | | | | -0- |
| 01 | 274 | N | 274 | -0- | -0- | -0- | 16 | 1 | 258 | 3 | Y | -0- | | | | | -0- |
| *02 | 310 | N | 310 | -0- | -0- | -0- | 18 | 1 | 292 | 3 | Y | -0- | | | | | -0- |

SWR "H" WELL #: 5 RRCID -> 164930 COMPL. DATE 01/31/1997 TOTAL DEPTH 11190 PERF.10937 - 10967

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SWR "G" WELL #: 1 RRCID -> 164931 COMPL. DATE 09/11/1997 TOTAL DEPTH 11120 PERF.10858 - 10884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 348 | N | 348 | -0- | -0- | -0- | 13 | 1 | 335 | 3 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 287 | -0- | -116 | -0- | 11 | 1 | 276 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 321 | -0- | -9 | -0- | 25 | 1 | 292 | 3 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 386 | N | 386 | -0- | -0- | -0- | 27 | 1 | 351 | 3 | Y | 7 | 3 | 1 | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 298 | N | 298 | -0- | -0- | -0- | 19 | 1 | 271 | 3 | Y | 7 | | | | | 15 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 308 | N | 119 | -0- | -189 | -0- | 6 | 1 | 109 | 3 | Y | 4 | | | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SBR WELL #: 168 RRCID -> 164933 COMPL. DATE 09/17/1997 TOTAL DEPTH 10722 PERF.10509 - 10529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 140 | -0- | -430 | -0- | 6 | 1 | 133 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 806 | N | 461 | -0- | -345 | -0- | 17 | 1 | 444 | 3 | Y | -0- | | | | | -0- |
| 11 | 750 | N | 421 | -0- | -329 | -0- | 25 | 1 | 396 | 3 | Y | -0- | | | | | -0- |
| 12 | 1285 | N | 1285 | -0- | -0- | -0- | 73 | 1 | 1210 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 687 | X | 687 | -0- | -0- | -0- | 40 | 1 | 646 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 882 | X | 882 | -0- | -0- | -0- | 51 | 1 | 830 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SWR "H" WELL #: 9 RRCID -> 164934 COMPL. DATE N/A TOTAL DEPTH 11050 PERF.10852 - 10878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 599 | N | 599 | -0- | -0- | -0- | 24 | 1 | 574 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 806 | N | 806 | -0- | -0- | -0- | 61 | 1 | 721 | 3 | Y | 22 | | | | | 24 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 725 | N | 725 | -0- | -0- | -0- | 51 | 1 | 667 | 3 | Y | 6 | 20 | 1 | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 608 | X | 608 | -0- | -0- | -0- | 39 | 1 | 558 | 3 | Y | 10 | | | | | 20 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 756 | X | 157 | -0- | -599 | -0- | 9 | 1 | 146 | 3 | Y | 2 | | | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |

SBR WELL #: 169 RRCID -> 165004 COMPL. DATE 10/07/1997 TOTAL DEPTH 10950 PERF.10746 - 10766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | X | 962 | -0- | -178 | -0- | 38 | 1 | 923 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1643 | X | -0- | -0- | -1643 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 1890 | X | 2 | -0- | -1888 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1953 | X | 2 | -0- | -1951 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2 | X | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 896 | X | 1 | -0- | -895 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |

SWR "H" WELL #: 12 RRCID -> 165038 COMPL. DATE 09/24/1997 TOTAL DEPTH 10910 PERF.10616 - 10646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SWR "H" WELL #: 16 RRCID -> 165045 COMPL. DATE 10/02/1997 TOTAL DEPTH 11085 PERF.10854 - 10882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 353 | -0- | -97 | -0- | 13 | 1 | 340 | 3 | Y | -0- | | | | | 3 |
| 10 | 372 | N | 338 | -0- | -34 | -0- | 13 | 1 | 325 | 3 | Y | -0- | | | | | 3 |
| 11 | 390 | N | 346 | -0- | -44 | -0- | 27 | 1 | 319 | 3 | Y | -0- | | | | | 3 |
| 12 | 372 | N | 337 | -0- | -35 | -0- | 24 | 1 | 313 | 3 | Y | -0- | 2 | 1 | | | 1 |
| 01 | 310 | N | 310 | -0- | -0- | -0- | 20 | 1 | 289 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 653 | N | 653 | -0- | -0- | -0- | 36 | 1 | 615 | 3 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |

HUFF WELL #: 9 RRCID -> 165199 COMPL. DATE 09/23/1997 TOTAL DEPTH 11123 PERF.10890 - 10910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 892 | X | 892 | -0- | -0- | -0- | 34 | 1 | 855 | 3 | Y | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 745 | X | 745 | -0- | -0- | -0- | 33 | 1 | 712 | 3 | Y | -0- | | | | | 18 |
| 11 | 870 | X | 665 | -0- | -205 | -0- | 42 | 1 | 616 | 3 | Y | 6 | | | | | 24 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 930 | X | 867 | -0- | -63 | -0- | 47 | 1 | 813 | 3 | Y | 6 | | | | | 30 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 877 | X | 877 | -0- | -0- | -0- | 51 | 1 | 823 | 3 | Y | 3 | | | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 840 | X | 626 | -0- | -214 | -0- | 36 | 1 | 580 | 3 | Y | 9 | 33 | 1 | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |

ZR "A" WELL #: 1 RRCID -> 165305 COMPL. DATE 10/21/1997 TOTAL DEPTH 11308 PERF.11094 - 11154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 10 | -0- | -20 | -0- | 10 | 3 | | | Y | -0- | | | | | 1 |
| 10 | 31 | N | 16 | -0- | -15 | -0- | 1 | 1 | 15 | 3 | Y | -0- | | | | | 1 |
| 11 | 30 | N | 16 | -0- | -14 | -0- | 1 | 1 | 15 | 3 | Y | -0- | | | | | 1 |
| 12 | 74 | N | 74 | -0- | -0- | -0- | 4 | 1 | 70 | 3 | Y | -0- | | | | | 1 |
| 01 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | Y | -0- | | | | | 1 |
| *02 | 110 | N | 110 | -0- | -0- | -0- | 6 | 1 | 104 | 3 | Y | -0- | | | | | 1 |

SWR WELL #: 7 RRCID -> 165372 COMPL. DATE 10/16/1997 TOTAL DEPTH 10900 PERF.10628 - 10658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 589 | N | 589 | -0- | -0- | -0- | 22 | 1 | 567 | 3 | Y | -0- | | | | | -0- |
| 10 | 682 | N | 535 | -0- | -147 | -0- | 21 | 1 | 514 | 3 | Y | -0- | | | | | -0- |
| 11 | 720 | N | 250 | -0- | -470 | -0- | 22 | 1 | 224 | 3 | Y | 4 | 1 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 620 | N | 310 | -0- | -310 | -0- | 28 | 1 | 276 | 3 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 298 | N | 298 | -0- | -0- | -0- | 25 | 1 | 270 | 3 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 245 | N | 245 | -0- | -0- | -0- | 18 | 1 | 221 | 3 | Y | 5 | 3 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |

SWR "H" WELL #: 15 RRCID -> 165373 COMPL. DATE N/A TOTAL DEPTH 11040 PERF.10845 - 10871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 758 | -0- | -22 | -0- | 28 | 1 | 730 | 3 | Y | -0- | | | | | 120 |
| 10 | 680 | N | 680 | -0- | -0- | -0- | 27 | 1 | 651 | 3 | Y | 2 | | | | | 122 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 664 | N | 664 | -0- | -0- | -0- | 51 | 1 | 598 | 3 | Y | 14 | | | | | 136 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 775 | N | 631 | -0- | -144 | -0- | 44 | 1 | 584 | 3 | Y | 3 | 112 | 1 | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 582 | N | 582 | -0- | -0- | -0- | 38 | 1 | 540 | 3 | Y | 4 | | | | | 31 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 616 | N | 381 | -0- | -235 | -0- | 21 | 1 | 358 | 3 | Y | 2 | | | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
ZR UNIT "B" WELL #: 3 RRCID -> 165572 COMPL. DATE 10/29/1997 TOTAL DEPTH 10635 PERF.10360 - 10420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 93 | -0- | -57 | -0- | 3 | 1 | 88 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 155 | N | 153 | -0- | -2 | -0- | 3 | 1 | 144 | 3 | Y | 5 | 2 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 135 | N | 135 | -0- | -0- | -0- | 4 | 1 | 127 | 3 | Y | 4 | 6 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 149 | N | 149 | -0- | -0- | -0- | 8 | 1 | 134 | 3 | Y | 6 | 3 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 169 | N | 169 | -0- | -0- | -0- | 9 | 1 | 154 | 3 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 140 | N | 108 | -0- | -32 | -0- | 5 | 1 | 100 | 3 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

ZR "A' WELL #: 4 RRCID -> 166037 COMPL. DATE 12/09/1997 TOTAL DEPTH 11490 PERF.11116 - 11136

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 46 | -0- | -44 | -0- | 2 | 1 | 44 | 3 | Y | -0- | | | | | 11 |
| 10 | 208 | N | 208 | -0- | -0- | -0- | 8 | 1 | 199 | 3 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 206 | N | 206 | -0- | -0- | -0- | 11 | 1 | 195 | 3 | Y | -0- | | | | | 12 |
| 12 | 363 | N | 363 | -0- | -0- | -0- | 19 | 1 | 344 | 3 | Y | -0- | | | | | 12 |
| 01 | 227 | N | 227 | -0- | -0- | -0- | 12 | 1 | 215 | 3 | Y | -0- | | | | | 12 |
| *02 | 244 | N | 244 | -0- | -0- | -0- | 13 | 1 | 231 | 3 | Y | -0- | | | | | 12 |

ZR "A" WELL #: 8 RRCID -> 166038 COMPL. DATE 12/10/1997 TOTAL DEPTH 11610 PERF.11210 - 11247

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 429 | -0- | -171 | -0- | 17 | 1 | 412 | 3 | Y | -0- | | | | | 18 |
| 10 | 651 | N | 159 | -0- | -492 | -0- | 6 | 1 | 153 | 3 | Y | -0- | | | | | 18 |
| 11 | 600 | N | 259 | -0- | -341 | -0- | 13 | 1 | 246 | 3 | Y | -0- | | | | | 18 |
| 12 | 434 | N | 233 | -0- | -201 | -0- | 12 | 1 | 221 | 3 | Y | -0- | | | | | 18 |
| 01 | 197 | N | 197 | -0- | -0- | -0- | 10 | 1 | 187 | 3 | Y | -0- | | | | | 18 |
| *02 | 426 | N | 426 | -0- | -0- | -0- | 22 | 1 | 404 | 3 | Y | -0- | | | | | 18 |

ZR UNIT "A" WELL #: 4 RRCID -> 166046 COMPL. DATE N/A TOTAL DEPTH 10660 PERF.10378 - 10398

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 170 | -0- | -370 | -0- | 6 | 1 | 158 | 3 | Y | 5 | 9 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 527 | N | 524 | -0- | -3 | -0- | 11 | 1 | 499 | 3 | Y | 13 | 6 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 465 | N | 465 | -0- | -0- | -0- | 15 | 1 | 436 | 3 | Y | 13 | 17 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 532 | N | 532 | -0- | -0- | -0- | 30 | 1 | 481 | 3 | Y | 19 | 10 | 1 | | | 13 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 597 | N | 597 | -0- | -0- | -0- | 33 | 1 | 543 | 3 | Y | 19 | 21 | 1 | | | 11 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 448 | N | 256 | -0- | -192 | -0- | 13 | 1 | 237 | 3 | Y | 5 | 15 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |

ZR UNIT "C" WELL #: 6 RRCID -> 166052 COMPL. DATE 12/02/1997 TOTAL DEPTH 10625 PERF.10394 - 10420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
ZR "A" WELL #: 5 RRCID -> 166448 COMPL. DATE 12/23/1997 TOTAL DEPTH 11444 PERF.11116 - 11140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 537 | X | 537 | -0- | -0- | -0- | 21 | 1 | 516 | 3 | Y | -0- | | | | | 8 |
| 10 | 465 | X | 356 | -0- | -109 | -0- | 13 | 1 | 343 | 3 | Y | -0- | | | | | 8 |
| 11 | 420 | X | -0- | -0- | -420 | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | 805 | X | 805 | -0- | -0- | -0- | 42 | 1 | 761 | 3 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3 | X | 3 | -0- | -0- | -0- | 2 | 3 | 1 | 9 | Y | 1 | | | | | 11 |
| 02 | 504 | X | -0- | -0- | -504 | -0- | | | | | Y | -0- | | | | | 11 |

ZR "A" WELL #: 6 RRCID -> 166527 COMPL. DATE 12/23/1997 TOTAL DEPTH 11456 PERF.11160 - 11180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 33 | -0- | -27 | -0- | 1 | 1 | 32 | 3 | Y | -0- | | | | | 5 |
| 10 | 62 | N | 41 | -0- | -21 | -0- | 2 | 1 | 39 | 3 | Y | -0- | | | | | 5 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 349 | N | 349 | -0- | -0- | -0- | 18 | 1 | 331 | 3 | Y | -0- | | | | | 5 |
| 01 | 423 | N | 423 | -0- | -0- | -0- | 22 | 1 | 401 | 3 | Y | -0- | | | | | 5 |
| *02 | 122 | N | 122 | -0- | -0- | -0- | 6 | 1 | 116 | 3 | Y | -0- | | | | | 5 |

ZR "A" WELL #: 7 RRCID -> 166529 COMPL. DATE 12/24/1997 TOTAL DEPTH 11570 PERF.11212 - 11242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | X | 401 | -0- | -109 | -0- | 16 | 1 | 385 | 3 | Y | -0- | | | | | 14 |
| 10 | 558 | X | 486 | -0- | -72 | -0- | 18 | 1 | 466 | 3 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 680 | X | 680 | -0- | -0- | -0- | 35 | 1 | 645 | 3 | Y | -0- | | | | | 16 |
| 12 | 558 | X | 373 | -0- | -185 | -0- | 20 | 1 | 351 | 3 | Y | 2 | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 753 | X | 753 | -0- | -0- | -0- | 39 | 1 | 708 | 3 | Y | 5 | | | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 644 | X | 511 | -0- | -133 | -0- | 26 | 1 | 485 | 3 | Y | -0- | | | | | 23 |

SBR WELL #: 165 RRCID -> 166655 COMPL. DATE N/A TOTAL DEPTH 10565 PERF.10276 - 10326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 893 | N | 893 | -0- | -0- | -0- | 31 | 1 | 859 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1735 | N | 1735 | -0- | -0- | -0- | 38 | 1 | 1694 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 973 | N | 973 | -0- | -0- | -0- | 39 | 1 | 932 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 930 | N | 807 | -0- | -123 | -0- | 56 | 1 | 749 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 791 | X | 791 | -0- | -0- | -0- | 54 | 1 | 735 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1568 | X | 740 | -0- | -828 | -0- | 42 | 1 | 695 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

ZR "A" WELL #: 10 RRCID -> 166656 COMPL. DATE 12/31/1997 TOTAL DEPTH 11550 PERF.11183 - 11203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | X | 485 | -0- | -25 | -0- | 19 | 1 | 466 | 3 | Y | -0- | | | | | 8 |
| 10 | 527 | X | 311 | -0- | -216 | -0- | 12 | 1 | 299 | 3 | Y | -0- | | | | | 8 |
| 11 | 608 | X | 608 | -0- | -0- | -0- | 31 | 1 | 577 | 3 | Y | -0- | | | | | 8 |
| 12 | 496 | X | 458 | -0- | -38 | -0- | 24 | 1 | 433 | 3 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 516 | X | 516 | -0- | -0- | -0- | 27 | 1 | 488 | 3 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 560 | X | 437 | -0- | -123 | -0- | 23 | 1 | 414 | 3 | Y | -0- | | | | | 10 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SWR "N" WELL #: 1 RRCID -> 166657 COMPL. DATE N/A TOTAL DEPTH 11033 PERF.10756 - 10786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 217 | N | 74 | -0- | -143 | -0- | 3 | 1 | 71 | 3 | Y | -0- | | | | | 1 |
| 11 | 150 | N | 122 | -0- | -28 | -0- | 10 | 1 | 112 | 3 | Y | -0- | | | | | 1 |
| 12 | 349 | N | 349 | -0- | -0- | -0- | 25 | 1 | 324 | 3 | Y | -0- | | | | | 1 |
| 01 | 210 | N | 210 | -0- | -0- | -0- | 14 | 1 | 196 | 3 | Y | -0- | | | | | 1 |
| 02 | 112 | N | 94 | -0- | -18 | -0- | 5 | 1 | 89 | 3 | Y | -0- | | | | | 1 |

ZR UNIT "A" WELL #: 9 RRCID -> 166750 COMPL. DATE 12/24/1997 TOTAL DEPTH 11470 PERF.11148 - 11168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |

SBR WELL #: 171 RRCID -> 166835 COMPL. DATE N/A TOTAL DEPTH 10685 PERF.10384 - 10420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | X | 352 | -0- | -248 | -0- | 14<br>1 | 1<br>9 | 337 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 620 | X | 565 | -0- | -55 | -0- | 21<br>2 | 1<br>9 | 542 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 600 | X | 412 | -0- | -188 | -0- | 24<br>1 | 1<br>9 | 387 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 649 | X | 649 | -0- | -0- | -0- | 37<br>2 | 1<br>9 | 610 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 547 | N | 547 | -0- | -0- | -0- | 32<br>1 | 1<br>9 | 514 | 3 | Y | 1 | 1 | 1 | | | -0- |
| *02 | 549 | N | 549 | -0- | -0- | -0- | 32<br>1 | 1<br>9 | 516 | 3 | Y | 1 | 1 | 1 | | | -0- |

SWR "H" WELL #: 8 RRCID -> 167083 COMPL. DATE N/A TOTAL DEPTH 11190 PERF.10898 - 10928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | X | 282 | -0- | -138 | -0- | 10 | 1 | 272 | 3 | Y | -0- | | | | | 2 |
| 10 | 434 | X | 427 | -0- | -7 | -0- | 17 | 1 | 410 | 3 | Y | -0- | | | | | 2 |
| 11 | 360 | X | 29 | -0- | -331 | -0- | 2 | 1 | 27 | 3 | Y | -0- | | | | | 2 |
| 12 | 586 | X | 586 | -0- | -0- | -0- | 41<br>1 | 1<br>9 | 544 | 3 | Y | 1 | 2 | 1 | | | 1 |
| 01 | 525 | N | 525 | -0- | -0- | -0- | 35 | 1 | 490 | 3 | Y | -0- | | | | | 1 |
| *02 | 453 | N | 453 | -0- | -0- | -0- | 25 | 1 | 428 | 3 | Y | -0- | | | | | 1 |

BRACKEN "A" WELL #: 2025 RRCID -> 167194 COMPL. DATE 02/13/1998 TOTAL DEPTH 10120 PERF. 9856 - 9876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN "A" WELL #: 2026 RRCID -> 167330 COMPL. DATE 02/21/1998 TOTAL DEPTH 10200 PERF. 9880 - 9910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | X | 792 | -0- | -168 | -0- | 28 | 1 | 760 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 992 | X | 898 | -0- | -94 | -0- | 20 | 1 | 872 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 960 | X | 860 | -0- | -100 | -0- | 15 | 1 | 842 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1120 | X | 1120 | -0- | -0- | -0- | 49 | 1 | 1068 | 3 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1171 | X | 1171 | -0- | -0- | -0- | 51 | 1 | 1114 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 1038 | X | 1038 | -0- | -0- | -0- | 39 | 1 | 995 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

BRACKEN "A" WELL #: 2039 RRCID -> 167507 COMPL. DATE 02/27/1998 TOTAL DEPTH 10293 PERF. 9804 - 9836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 348 | N | 348 | -0- | -0- | -0- | 12 | 1 | 336 | 3 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 368 | -0- | -4 | -0- | 8 | 1 | 360 | 3 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 372 | -0- | -18 | -0- | 15 | 1 | 357 | 3 | Y | -0- | | | | | -0- |
| 12 | 384 | N | 384 | -0- | -0- | -0- | 26 | 1 | 358 | 3 | Y | -0- | | | | | -0- |
| 01 | 407 | N | 407 | -0- | -0- | -0- | 28 | 1 | 379 | 3 | Y | -0- | | | | | -0- |
| *02 | 358 | N | 358 | -0- | -0- | -0- | 21 | 1 | 337 | 3 | Y | -0- | | | | | -0- |

BRACKEN "A" WELL #: 2027 RRCID -> 167576 COMPL. DATE 03/12/1998 TOTAL DEPTH 10250 PERF. 9976 - 10016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3180 | X | 2967 | -0- | -213 | -0- | 104 | 1 | 2859 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 3416 | X | 3416 | -0- | -0- | -0- | 75 | 1 | 3332 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 3180 | X | 2724 | -0- | -456 | -0- | 47 | 1 | 2673 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3526 | X | 3526 | -0- | -0- | -0- | 155 | 1 | 3364 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 4608 | X | 4608 | -0- | -0- | -0- | 203 | 1 | 4397 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 3808 | X | 3808 | -0- | -0- | -0- | 144 | 1 | 3656 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |

BRACKEN "A" WELL #: 2040 RRCID -> 167606 COMPL. DATE 03/12/1998 TOTAL DEPTH 10150 PERF. 9954 - 9986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 936 | N | 936 | -0- | -0- | -0- | 33 | 1 | 901 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 993 | N | 993 | -0- | -0- | -0- | 22 | 1 | 968 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 782 | N | 782 | -0- | -0- | -0- | 32 | 1 | 749 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 961 | N | 860 | -0- | -101 | -0- | 59 | 1 | 799 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 756 | N | 756 | -0- | -0- | -0- | 51 | 1 | 703 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 728 | N | 483 | -0- | -245 | -0- | 28 | 1 | 454 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

BRACKEN "A" WELL #: 2023 RRCID -> 167639 COMPL. DATE 02/27/1998 TOTAL DEPTH 10100 PERF. 9804 - 9844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 155 | N | 155 | -0- | -0- | -0- | 5 | 1 | 149 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 133 | N | 133 | -0- | -0- | -0- | 3 | 1 | 129 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 180 | N | 86 | -0- | -94 | -0- | 3 | 1 | 83 | 3 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 54 | -0- | -101 | -0- | 4 | 1 | 50 | 3 | Y | -0- | | | | | -0- |
| 01 | 142 | N | 142 | -0- | -0- | -0- | 10 | 1 | 132 | 3 | Y | -0- | | | | | -0- |
| *02 | 130 | N | 130 | -0- | -0- | -0- | 7 | 1 | 123 | 3 | Y | -0- | | | | | -0- |

BRACKEN "B" WELL #: 2056 RRCID -> 167761 COMPL. DATE 03/24/1998 TOTAL DEPTH 10365 PERF.10050 - 10080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | 3 | 3 | 1 | | | -0- |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | 3 | 3 | 1 | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | 2 | 1 | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | 2 | 1 | | | -0- |
| 01 | 27 | N | 27 | -0- | -0- | -0- | 2 | 1 | 23 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | 2 | 1 | | | 1 |

BRACKEN "A" WELL #: 2024 RRCID -> 168157 COMPL. DATE 02/04/1998 TOTAL DEPTH 10110 PERF. 9812 - 9852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 115 | -0- | -5 | -0- | 4 | 1 | 110 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 136 | N | 136 | -0- | -0- | -0- | 3 | 1 | 132 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 120 | N | 104 | -0- | -16 | -0- | 4 | 1 | 99 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 124 | N | 80 | -0- | -44 | -0- | 6 | 1 | 74 | 3 | Y | -0- | | | | | -0- |
| 01 | 135 | N | 135 | -0- | -0- | -0- | 9 | 1 | 125 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 151 | N | 151 | -0- | -0- | -0- | 9 | 1 | 142 | 3 | Y | -0- | | | | | -0- |

BRACKEN "E" WELL #: 2075 RRCID -> 168200 COMPL. DATE 03/26/1998 TOTAL DEPTH 10720 PERF.10448 - 10474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 291 | N | 291 | -0- | -0- | -0- | 10 | 1 | 280 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 301 | N | 301 | -0- | -0- | -0- | 7 | 1 | 293 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 360 | N | 218 | -0- | -142 | -0- | 11 | 1 | 206 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 406 | N | 406 | -0- | -0- | -0- | 32 | 1 | 372 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 416 | N | 416 | -0- | -0- | -0- | 32 | 1 | 383 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 359 | N | 359 | -0- | -0- | -0- | 23 | 1 | 335 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

BRACKEN "A" WELL #: 1018 RRCID -> 168335 COMPL. DATE 11/06/1984 TOTAL DEPTH 10190 PERF. 9994 - 10045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 767 | -0- | -373 | -0- | 27 | 1 | 737 | 3 | Y | 3 | | | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 930 | N | 741 | -0- | -189 | -0- | 16 | 1 | 725 | 3 | Y | -0- | | | | | 12 |
| 11 | 930 | N | 462 | -0- | -468 | -0- | 17 | 1 | 442 | 3 | Y | 3 | 9 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 806 | N | 655 | -0- | -151 | -0- | 39 | 1 | 614 | 3 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 493 | N | 493 | -0- | -0- | -0- | 30 | 1 | 459 | 3 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 548 | N | 548 | -0- | -0- | -0- | 28 | 1 | 516 | 3 | Y | 4 | | | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN "A" WELL #: 2041 RRCID -> 168344 COMPL. DATE 05/04/1998 TOTAL DEPTH 10225 PERF. 9990 - 10034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 323 | -0- | -67 | -0- | 11 | 1 | 311 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 465 | N | 349 | -0- | -116 | -0- | 8 | 1 | 339 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 333 | N | 333 | -0- | -0- | -0- | 13 | 1 | 319 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 341 | N | 338 | -0- | -3 | -0- | 23 | 1 | 314 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 319 | N | 319 | -0- | -0- | -0- | 22 | 1 | 296 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 308 | N | 261 | -0- | -47 | -0- | 15 | 1 | 245 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

MCCLAUGHERTY, I. O. WELL #: 6 RRCID -> 168807 COMPL. DATE 06/02/1998 TOTAL DEPTH 10025 PERF. 9759 - 9787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 138 | -0- | -42 | -0- | 5 | 1 | 133 | 3 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 145 | -0- | -10 | -0- | 3 | 1 | 142 | 3 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 121 | -0- | -59 | -0- | 4 | 1 | 117 | 3 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 135 | -0- | -20 | -0- | 9 | 1 | 126 | 3 | Y | -0- | | | | | -0- |
| 01 | 155 | N | 155 | -0- | -0- | -0- | 9 | 1 | 146 | 3 | Y | -0- | | | | | -0- |
| *02 | 179 | N | 179 | -0- | -0- | -0- | 8 | 1 | 170 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

ZR "A" WELL #: 2 RRCID -> 169002 COMPL. DATE N/A TOTAL DEPTH 11545 PERF.11247 - 11252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRACKEN "A" WELL #: 2037 RRCID -> 169157 COMPL. DATE 06/17/1998 TOTAL DEPTH 10060 PERF. 9786 - 9806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 263 | N | 263 | -0- | -0- | -0- | 9 | 1 | 237 | 3 | Y | 15 | 15 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 576 | N | 576 | -0- | -0- | -0- | 12 | 1 | 521 | 3 | Y | 39 | 36 | 1 | | | 5 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 724 | N | 724 | -0- | -0- | -0- | 28 | 1 | 659 | 3 | Y | 34 | 32 | 1 | | | 7 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 609 | N | 609 | -0- | -0- | -0- | 40 | 1 | 538 | 3 | Y | 28 | 32 | 1 | | | 3 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 107 | N | 107 | -0- | -0- | -0- | 7 | 1 | 96 | 3 | Y | 4 | 6 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 672 | N | 186 | -0- | -486 | -0- | 10 | 1 | 172 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SWR "M" WELL #: 1 RRCID -> 169159 COMPL. DATE N/A TOTAL DEPTH 11195 PERF.11010 - 11030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | X | 194 | -0- | -76 | -0- | 8 | 1 | 186 | 3 | Y | -0- | | | | | 2 |
| 10 | 312 | X | 312 | -0- | -0- | -0- | 12 | 1 | 300 | 3 | Y | -0- | | | | | 2 |
| 11 | 639 | X | 639 | -0- | -0- | -0- | 32 | 1 | 607 | 3 | Y | -0- | | | | | 2 |
| 12 | 341 | X | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 668 | X | 668 | -0- | -0- | -0- | 34 | 1 | 633 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 588 | X | 354 | -0- | -234 | -0- | 19 | 1 | 335 | 3 | Y | -0- | | | | | 3 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SWR "M" WELL #: 2 RRCID -> 169163 COMPL. DATE N/A TOTAL DEPTH 11242 PERF.10941 - 10971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | X | 345 | -0- | -105 | -0- | 14 | 1 | 331 | 3 | Y | -0- | | | | | 9 |
| 10 | 465 | X | 251 | -0- | -214 | -0- | 9 | 1 | 242 | 3 | Y | -0- | | | | | 9 |
| 11 | 846 | X | 846 | -0- | -0- | -0- | 42 | 1 | 804 | 3 | Y | -0- | | | | | 9 |
| 12 | 434 | X | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | 9 |
| 01 | 847 | X | 847 | -0- | -0- | -0- | 43 | 1 | 803 | 3 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 784 | X | 565 | -0- | -219 | -0- | 30 | 1 | 535 | 3 | Y | -0- | | | | | 10 |

BRACKEN "A" WELL #: 2052 RRCID -> 169164 COMPL. DATE N/A TOTAL DEPTH 10225 PERF. 9912 - 9968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | X | 1175 | -0- | -25 | -0- | 41 | 1 | 1132 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1271 | X | 1195 | -0- | -76 | -0- | 26 | 1 | 1166 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1230 | X | 1189 | -0- | -41 | -0- | 48 | 1 | 1139 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1271 | X | 1203 | -0- | -68 | -0- | 83 | 1 | 1118 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1325 | N | 1325 | -0- | -0- | -0- | 90 | 1 | 1233 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1120 | N | 866 | -0- | -254 | -0- | 50 | 1 | 815 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

ZR "A" WELL #: 11 RRCID -> 169211 COMPL. DATE 02/25/1998 TOTAL DEPTH 11220 PERF.10954 - 10976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 2 | -0- | -418 | -0- | 2 | 3 | | | Y | -0- | | | | | 15 |
| 10 | 465 | N | 6 | -0- | -459 | -0- | 6 | 3 | | | Y | -0- | | | | | 15 |
| 11 | 360 | N | 60 | -0- | -300 | -0- | 3 | 1 | 57 | 3 | Y | -0- | | | | | 15 |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | 15 |
| 01 | 1456 | N | 1456 | -0- | -0- | -0- | 76 | 1 | 1380 | 3 | Y | -0- | | | | | 15 |
| *02 | 757 | N | 757 | -0- | -0- | -0- | 39 | 1 | 718 | 3 | Y | -0- | | | | | 15 |

SWR "J" WELL #: 3 RRCID -> 169212 COMPL. DATE N/A TOTAL DEPTH 11170 PERF.10922 - 10945

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 889 | X | 889 | -0- | -0- | -0- | 34 | 1 | 855 | 3 | Y | -0- | | | | | 4 |
| 10 | 943 | X | 943 | -0- | -0- | -0- | 42 | 1 | 901 | 3 | Y | -0- | | | | | 4 |
| 11 | 1080 | X | 961 | -0- | -119 | -0- | 62 | 1 | 897 | 3 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1299 | X | 1299 | -0- | -0- | -0- | 71 | 1 | 1226 | 3 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 910 | X | 910 | -0- | -0- | -0- | 53 | 1 | 857 | 3 | Y | -0- | | | | | 8 |
| 02 | 896 | X | 709 | -0- | -187 | -0- | 41 | 1 | 664 | 3 | Y | 4 | 9 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SWR "M" WELL #: 3 RRCID -> 171462 COMPL. DATE 12/30/1998 TOTAL DEPTH 11225 PERF.10921 - 10951

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 413 | -0- | -97 | -0- | 16 | 1 | 397 | 3 | Y | -0- | | | | | 25 |
| 10 | 663 | N | 663 | -0- | -0- | -0- | 25 | 1 | 636 | 3 | Y | 2 | | | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 821 | N | 821 | -0- | -0- | -0- | 41 | 1 | 780 | 3 | Y | -0- | | | | | 27 |
| 12 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | 27 |
| 01 | 1226 | X | 1226 | -0- | -0- | -0- | 62 | 1 | 1164 | 3 | Y | -0- | | | | | 27 |
| 02 | 756 | X | 705 | -0- | -51 | -0- | 37 | 1 | 668 | 3 | Y | -0- | | | | | 27 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SWR "M" WELL #: 4 RRCID -> 171464 COMPL. DATE 12/11/1998 TOTAL DEPTH 11225 PERF.10956 - 10984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 128 | -0- | -22 | -0- | 5 | 1 | 123 | 3 | Y | -0- | | | | | 7 |
| 10 | 183 | N | 183 | -0- | -0- | -0- | 7 | 1 | 175 | 3 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 221 | N | 221 | -0- | -0- | -0- | 11 | 1 | 210 | 3 | Y | -0- | | | | | 8 |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 8 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | Y | -0- | | | | | 8 |

BRACKEN "B" WELL #: 2083 RRCID -> 171469 COMPL. DATE 12/10/1998 TOTAL DEPTH 10550 PERF.10238 - 10282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 736 | N | 736 | -0- | -0- | -0- | 29 | 1 | 705 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 732 | N | 732 | -0- | -0- | -0- | 27 | 1 | 702 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1070 | N | 1070 | -0- | -0- | -0- | 62 | 1 | 1006 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1164 | N | 1164 | -0- | -0- | -0- | 66 | 1 | 1096 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1196 | N | 1196 | -0- | -0- | -0- | 69 | 1 | 1125 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1169 | N | 1169 | -0- | -0- | -0- | 67 | 1 | 1099 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SBR WELL #: 121 RRCID -> 171794 COMPL. DATE 12/18/1998 TOTAL DEPTH 10850 PERF.10678 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 410 | -0- | -190 | -0- | 16 | 1 | 394 | 3 | Y | -0- | | | | | -0- |
| 10 | 868 | N | 868 | -0- | -0- | -0- | 33 | 1 | 835 | 3 | Y | -0- | | | | | -0- |
| 11 | 720 | N | 350 | -0- | -370 | -0- | 35 | 1 | 315 | 3 | Y | -0- | | | | | -0- |
| 12 | 434 | N | 366 | -0- | -68 | -0- | 35 | 1 | 331 | 3 | Y | -0- | | | | | -0- |
| 01 | 337 | X | 337 | -0- | -0- | -0- | 28 | 1 | 309 | 3 | Y | -0- | | | | | -0- |
| 02 | 784 | X | 166 | -0- | -618 | -0- | 18 | 1 | 148 | 3 | Y | -0- | | | | | -0- |

BRACKEN "E" WELL #: 2076 RRCID -> 171796 COMPL. DATE 01/01/1999 TOTAL DEPTH 10850 PERF.10556 - 10582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 474 | N | 474 | -0- | -0- | -0- | 16 | 1 | 452 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 527 | N | 482 | -0- | -45 | -0- | 10 | 1 | 465 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 613 | N | 613 | -0- | -0- | -0- | 31 | 1 | 579 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 624 | N | 624 | -0- | -0- | -0- | 49 | 1 | 571 | 3 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 457 | N | 457 | -0- | -0- | -0- | 35 | 1 | 416 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 560 | N | 343 | -0- | -217 | -0- | 22 | 1 | 318 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BRACKEN, R. WELL #: 2 RRCID -> 171898 COMPL. DATE N/A TOTAL DEPTH 11065 PERF.10755 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9 | N | 3 | -0- | -6 | -0- | 2 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 7 | 3 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 8 | N | 8 | -0- | -0- | -0- | 1 | 1 | 6 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 7 | N | 7 | -0- | -0- | -0- | 5 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 01 | 5 | N | 5 | -0- | -0- | -0- | 4 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| *02 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 7 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN, R. WELL #: 1 RRCID -> 172042 COMPL. DATE 01/14/1999 TOTAL DEPTH 11000 PERF.10676 - 10724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 703 | N | 703 | -0- | -0- | -0- | 61 | 1 | 634 | 3 | Y | 7 | 8 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 728 | N | 728 | -0- | -0- | -0- | 54 | 1 | 666 | 3 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 545 | N | 545 | -0- | -0- | -0- | 50 | 1 | 491 | 3 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 713 | N | 665 | -0- | -48 | -0- | 59 | 1 | 598 | 3 | Y | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 676 | N | 676 | -0- | -0- | -0- | 63 | 1 | 604 | 3 | Y | 8 | 8 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 728 | N | 728 | -0- | -0- | -0- | 68 | 1 | 654 | 3 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |

BRACKEN, R. WELL #: 4 RRCID -> 175201 COMPL. DATE 11/06/1999 TOTAL DEPTH 10950 PERF.10712 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1013 | N | 1013 | -0- | -0- | -0- | 88 | 1 | 919 | 3 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 868 | N | 716 | -0- | -152 | -0- | 53 | 1 | 660 | 3 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 570 | N | 516 | -0- | -54 | -0- | 48 | 1 | 467 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1054 | N | 546 | -0- | -508 | -0- | 49 | 1 | 495 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 464 | X | 464 | -0- | -0- | -0- | 44 | 1 | 419 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 952 | X | 419 | -0- | -533 | -0- | 39 | 1 | 378 | 3 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

SBR WELL #: 183 RRCID -> 175405 COMPL. DATE 12/16/1999 TOTAL DEPTH 10630 PERF.10362 - 10394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 763 | -0- | -107 | -0- | 30 | 1 | 733 | 3 | Y | -0- | | | | | -0- |
| 10 | 1256 | N | 1256 | -0- | -0- | -0- | 47 | 1 | 1209 | 3 | Y | -0- | | | | | -0- |
| 11 | 1281 | N | 1281 | -0- | -0- | -0- | 75 | 1 | 1206 | 3 | Y | -0- | | | | | -0- |
| 12 | 1225 | N | 1225 | -0- | -0- | -0- | 70 | 1 | 1155 | 3 | Y | -0- | | | | | -0- |
| 01 | 1201 | N | 1201 | -0- | -0- | -0- | 69 | 1 | 1132 | 3 | Y | -0- | | | | | -0- |
| 02 | 1204 | N | 1157 | -0- | -47 | -0- | 67 | 1 | 1090 | 3 | Y | -0- | | | | | -0- |

BRACKEN, R. WELL #: 3 RRCID -> 175781 COMPL. DATE 01/13/2000 TOTAL DEPTH 11010 PERF.10734 - 10762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SBR WELL #: 181 RRCID -> 175782 COMPL. DATE 12/31/1999 TOTAL DEPTH 10860 PERF.10601 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 185 RRCID -> 176737 COMPL. DATE 04/07/2000 TOTAL DEPTH 10750 PERF.10440 - 10484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 244 | -0- | -386 | -0- | 10 | 1 | 233 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 279 | N | 5 | -0- | -274 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1210 | N | 1210 | -0- | -0- | -0- | 71 | 1 | 1137 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 801 | N | 801 | -0- | -0- | -0- | 46 | 1 | 752 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 727 | N | 727 | -0- | -0- | -0- | 42 | 1 | 683 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 784 | N | 690 | -0- | -94 | -0- | 40 | 1 | 647 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BRACKEN "D" WELL #: 2087 RRCID -> 176800 COMPL. DATE 02/25/2000 TOTAL DEPTH 10675 PERF.10425 - 10445

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 331 | -0- | -179 | -0- | 13 | 1 | 318 | 3 | Y | -0- | | | | | -0- |
| 10 | 562 | N | 562 | -0- | -0- | -0- | 21 | 1 | 541 | 3 | Y | -0- | | | | | -0- |
| 11 | 510 | N | 455 | -0- | -55 | -0- | 27 | 1 | 428 | 3 | Y | -0- | | | | | -0- |
| 12 | 523 | N | 523 | -0- | -0- | -0- | 30 | 1 | 493 | 3 | Y | -0- | | | | | -0- |
| 01 | 497 | N | 497 | -0- | -0- | -0- | 29 | 1 | 468 | 3 | Y | -0- | | | | | -0- |
| *02 | 465 | N | 465 | -0- | -0- | -0- | 27 | 1 | 438 | 3 | Y | -0- | | | | | -0- |

BRACKEN, R. WELL #: 5 RRCID -> 176802 COMPL. DATE 03/10/2000 TOTAL DEPTH 10940 PERF.10602 - 10656

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | -0- | -0- | -1110 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 420 | N | 9 | -0- | -411 | -0- | 1 | 1 | 8 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 52 | N | 52 | -0- | -0- | -0- | 5 | 1 | 47 | 3 | Y | -0- | | | | | -0- |
| 02 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | -0- |

BRACKEN "B" WELL #: 2058 RRCID -> 177435 COMPL. DATE 03/17/2000 TOTAL DEPTH 10450 PERF.10212 - 10232

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 574 | N | 574 | -0- | -0- | -0- | 20 | 1 | 548 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 589 | N | 565 | -0- | -24 | -0- | 12 | 1 | 546 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 570 | N | 525 | -0- | -45 | -0- | 27 | 1 | 495 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 589 | N | 514 | -0- | -75 | -0- | 40 | 1 | 470 | 3 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 585 | N | 585 | -0- | -0- | -0- | 45 | 1 | 534 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 515 | N | 515 | -0- | -0- | -0- | 33 | 1 | 478 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

BRACKEN "D" WELL #: 2010O RRCID -> 177473 COMPL. DATE 05/12/2000 TOTAL DEPTH 10700 PERF.10444 - 10464

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 702 | -0- | -138 | -0- | 28 | 1 | 670 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 899 | N | 5 | -0- | -894 | -0- | 5 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 840 | N | 688 | -0- | -152 | -0- | 40 | 1 | 647 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 713 | N | 470 | -0- | -243 | -0- | 27 | 1 | 442 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 432 | N | 432 | -0- | -0- | -0- | 25 | 1 | 406 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 661 | N | 661 | -0- | -0- | -0- | 38 | 1 | 622 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN "B" WELL #: 2070 RRCID -> 178511 COMPL. DATE 05/04/2000 TOTAL DEPTH 10510 PERF.10224 - 10251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 497 | N | 497 | -0- | -0- | -0- | 17 | 1 | 467 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 529 | N | 529 | -0- | -0- | -0- | 11 | 1 | 498 | 3 | Y | 18 | 18 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 510 | N | 387 | -0- | -123 | -0- | 15 | 1 | 364 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 527 | N | 500 | -0- | -27 | -0- | 34 | 1 | 457 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 481 | N | 481 | -0- | -0- | -0- | 32 | 1 | 438 | 3 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 545 | N | 545 | -0- | -0- | -0- | 31 | 1 | 503 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |

SBR WELL #: 187 RRCID -> 178513 COMPL. DATE 06/09/2000 TOTAL DEPTH 10945 PERF.10650 - 10670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 7 | N | 7 | -0- | -0- | -0- | 1 | 1 | 6 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |

SWR "H" WELL #: 18 RRCID -> 178527 COMPL. DATE 07/12/2000 TOTAL DEPTH 11000 PERF.10782 - 10802

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 541 | X | 541 | -0- | -0- | -0- | 20 | 1 | 521 | 3 | Y | -0- | | | | | -0- |
| 10 | 527 | X | 97 | -0- | -430 | -0- | 4 | 1 | 93 | 3 | Y | -0- | | | | | -0- |
| 11 | 510 | X | 1 | -0- | -509 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 558 | X | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 504 | X | -0- | -0- | -504 | -0- | | | | | Y | -0- | | | | | -0- |

L. S. MCCLAUGHERTY GU WELL #: 1 RRCID -> 178529 COMPL. DATE 10/01/1999 TOTAL DEPTH 12500 PERF. 9518 - 9550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1282 | X | 1282 | -0- | -0- | -0- | 69 | 1 | 1213 | 3 | Y | -0- | | | | | -0- |
| 10 | 1426 | X | 1170 | -0- | -256 | -0- | 63 | 1 | 1107 | 3 | Y | -0- | | | | | -0- |
| 11 | 2232 | X | 2232 | -0- | -0- | -0- | 85 | 1 | 2090 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 57 | 4 | | | | | | | | | |
| 12 | 1987 | X | 1987 | -0- | -0- | -0- | 105 | 1 | 1859 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 23 | 4 | | | | | | | | | |
| 01 | 1763 | X | 1763 | -0- | -0- | -0- | 92 | 1 | 1651 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 20 | 4 | | | | | | | | | |
| 02 | 2072 | X | 1399 | -0- | -673 | -0- | 76 | 1 | 1311 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 12 | 4 | | | | | | | | | |

SBR WELL #: 186 RRCID -> 178828 COMPL. DATE 07/28/2000 TOTAL DEPTH 10640 PERF.10448 - 10482

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | X | 537 | -0- | -33 | -0- | 21 | 1 | 516 | 3 | Y | -0- | | | | | -0- |
| 10 | 589 | X | 417 | -0- | -172 | -0- | 16 | 1 | 401 | 3 | Y | -0- | | | | | -0- |
| 11 | 738 | X | 738 | -0- | -0- | -0- | 43 | 1 | 695 | 3 | Y | -0- | | | | | -0- |
| 12 | 650 | X | 650 | -0- | -0- | -0- | 37 | 1 | 613 | 3 | Y | -0- | | | | | -0- |
| 01 | 767 | X | 767 | -0- | -0- | -0- | 44 | 1 | 723 | 3 | Y | -0- | | | | | -0- |
| 02 | 700 | X | 620 | -0- | -80 | -0- | 36 | 1 | 584 | 3 | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SWR "J" WELL #: 4 RRCID -> 178932 COMPL. DATE 09/05/2000 TOTAL DEPTH 11125 PERF.10872 - 10896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 878 | X | 878 | -0- | -0- | -0- | 34 | 1 | 844 | 3 | Y | -0- | | | | | 2 |
| 10 | 651 | X | 216 | -0- | -435 | -0- | 10 | 1 | 206 | 3 | Y | -0- | | | | | 2 |
| 11 | 990 | X | 888 | -0- | -102 | -0- | 57 | 1 | 830 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1023 | X | 599 | -0- | -424 | -0- | 33 | 1 | 566 | 3 | Y | -0- | | | | | 3 |
| 01 | 940 | X | 940 | -0- | -0- | -0- | 55 | 1 | 885 | 3 | Y | -0- | | | | | 3 |
| 02 | 840 | X | 699 | -0- | -141 | -0- | 40 | 1 | 658 | 3 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BRACKEN, R. WELL #: 7 RRCID -> 178933 COMPL. DATE 09/01/2000 TOTAL DEPTH 10910 PERF.10710 - 10748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | X | 619 | -0- | -251 | -0- | 53 | 1 | 557 | 3 | Y | 8 | 12 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 899 | X | 2 | -0- | -897 | -0- | 1 | 3 | 1 | 9 | Y | 1 | 3 | 1 | | | -0- |
| 11 | 870 | X | 5 | -0- | -865 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 744 | X | 14 | -0- | -730 | -0- | 1 | 1 | 11 | 3 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 34 | X | 34 | -0- | -0- | -0- | 3 | 1 | 25 | 3 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 588 | X | 39 | -0- | -549 | -0- | 3 | 1 | 32 | 3 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SBR WELL #: 190 RRCID -> 179163 COMPL. DATE 09/16/2000 TOTAL DEPTH 10950 PERF.10670 - 10720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | X | 491 | -0- | -139 | -0- | 20 | 1 | 470 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 558 | X | 298 | -0- | -260 | -0- | 11 | 1 | 286 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 720 | X | 192 | -0- | -528 | -0- | 19 | 1 | 173 | 3 | Y | -0- | | | | | -0- |
| 12 | 744 | X | 153 | -0- | -591 | -0- | 15 | 1 | 138 | 3 | Y | -0- | | | | | -0- |
| 01 | 452 | N | 452 | -0- | -0- | -0- | 37 | 1 | 414 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 168 | N | 156 | -0- | -12 | -0- | 17 | 1 | 138 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SBR WELL #: 191 RRCID -> 179164 COMPL. DATE 09/21/2000 TOTAL DEPTH 10565 PERF.10326 - 10342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 1050 | -0- | -0- | -0- | 42 | 1 | 1006 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1153 | N | 1153 | -0- | -0- | -0- | 43 | 1 | 1107 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1342 | N | 1342 | -0- | -0- | -0- | 78 | 1 | 1262 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1346 | N | 1346 | -0- | -0- | -0- | 77 | 1 | 1267 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1333 | N | 1333 | -0- | -0- | -0- | 77 | 1 | 1254 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1312 | N | 1312 | -0- | -0- | -0- | 75 | 1 | 1234 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN "D" WELL #: 2099 RRCID -> 179207 COMPL. DATE 02/04/2000 TOTAL DEPTH 10620 PERF.10452 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 203 | -0- | -217 | -0- | 8 | 1 | 194 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 403 | N | 194 | -0- | -209 | -0- | 7 | 1 | 187 | 3 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 226 | -0- | -134 | -0- | 13 | 1 | 213 | 3 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 188 | -0- | -29 | -0- | 11 | 1 | 177 | 3 | Y | -0- | | | | | -0- |
| 01 | 240 | X | 240 | -0- | -0- | -0- | 14 | 1 | 226 | 3 | Y | -0- | | | | | -0- |
| *02 | 371 | X | 371 | -0- | -0- | -0- | 21 | 1 | 350 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 189 RRCID -> 179214 COMPL. DATE 09/29/2000 TOTAL DEPTH 10675 PERF.10444 - 10504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | X | 358 | -0- | -452 | -0- | 14 | 1 | 343 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 509 | X | 509 | -0- | -0- | -0- | 19 | 1 | 488 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 524 | X | 524 | -0- | -0- | -0- | 31 | 1 | 492 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 530 | X | 530 | -0- | -0- | -0- | 30 | 1 | 498 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 508 | N | 508 | -0- | -0- | -0- | 29 | 1 | 478 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 476 | N | 464 | -0- | -12 | -0- | 27 | 1 | 436 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SBR WELL #: 192 RRCID -> 179789 COMPL. DATE 10/06/2000 TOTAL DEPTH 10965 PERF.10696 - 10724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 191 | -0- | -109 | -0- | 8 | 1 | 183 | 3 | Y | -0- | | | | | -0- |
| 10 | 542 | N | 542 | -0- | -0- | -0- | 20 | 1 | 522 | 3 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 223 | -0- | -137 | -0- | 22 | 1 | 201 | 3 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 142 | -0- | -44 | -0- | 14 | 1 | 128 | 3 | Y | -0- | | | | | -0- |
| 01 | 82 | N | 82 | -0- | -0- | -0- | 7 | 1 | 75 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | Y | -0- | | | | | -0- |

BRACKEN, R. WELL #: 6 RRCID -> 180328 COMPL. DATE 08/13/2000 TOTAL DEPTH 10985 PERF.10738 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 623 | -0- | -127 | -0- | 53 | 1 | 548 | 3 | Y | 20 | 21 | 1 | | | 6 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1022 | N | 1022 | -0- | -0- | -0- | 75 | 1 | 928 | 3 | Y | 17 | 18 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 840 | N | 754 | -0- | -86 | -0- | 69 | 1 | 672 | 3 | Y | 12 | 9 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 886 | N | 886 | -0- | -0- | -0- | 78 | 1 | 789 | 3 | Y | 17 | 17 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 651 | X | 651 | -0- | -0- | -0- | 60 | 1 | 571 | 3 | Y | 18 | 19 | 1 | | | 7 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 924 | X | 750 | -0- | -174 | -0- | 70 | 1 | 670 | 3 | Y | 9 | 12 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |

SWR "H" WELL #: 19 RRCID -> 180329 COMPL. DATE 11/04/2000 TOTAL DEPTH 10900 PERF.10624 - 10650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 314 | -0- | -106 | -0- | 11 | 1 | 303 | 3 | Y | -0- | | | | | -0- |
| 10 | 341 | N | 332 | -0- | -9 | -0- | 13 | 1 | 319 | 3 | Y | -0- | | | | | -0- |
| 11 | 302 | N | 302 | -0- | -0- | -0- | 24 | 1 | 277 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 382 | N | 382 | -0- | -0- | -0- | 27 | 1 | 353 | 3 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 316 | N | 316 | -0- | -0- | -0- | 21 | 1 | 292 | 3 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 280 | N | 55 | -0- | -225 | -0- | 3 | 1 | 51 | 3 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN, R. WELL #: 8 RRCID -> 180330 COMPL. DATE 11/21/2000 TOTAL DEPTH 10968 PERF.10668 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | X | 834 | -0- | -216 | -0- | 72 | 1 | 755 | 3 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 899 | X | 856 | -0- | -43 | -0- | 64 | 1 | 788 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 997 | X | 997 | -0- | -0- | -0- | 92 | 1 | 899 | 3 | Y | 5 | 3 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1020 | X | 1020 | -0- | -0- | -0- | 91 | 1 | 923 | 3 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1049 | X | 1049 | -0- | -0- | -0- | 99 | 1 | 941 | 3 | Y | 8 | 7 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 966 | X | 966 | -0- | -0- | -0- | 91 | 1 | 871 | 3 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SBR WELL #: 193 RRCID -> 180331 COMPL. DATE 11/20/2000 TOTAL DEPTH 10900 PERF.10648 - 10681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6540 | X | 136 | -0- | -6404 | -0- | 5 | 1 | 131 | 3 | Y | -0- | | | | | -0- |
| 10 | 6758 | X | 202 | -0- | -6556 | -0- | 8 | 1 | 194 | 3 | Y | -0- | | | | | -0- |
| 11 | 2490 | X | 1 | -0- | -2489 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 744 | X | 27 | -0- | -717 | -0- | 2 | 1 | 25 | 3 | Y | -0- | | | | | -0- |
| 01 | 69 | X | 69 | -0- | -0- | -0- | 4 | 1 | 65 | 3 | Y | -0- | | | | | -0- |
| *02 | 49 | N | 49 | -0- | -0- | -0- | 3 | 1 | 46 | 3 | Y | -0- | | | | | -0- |

BRACKEN ET AL WELL #: 85 RRCID -> 181932 COMPL. DATE 03/14/2001 TOTAL DEPTH 10235 PERF. 9968 - 10010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 408 | N | 408 | -0- | -0- | -0- | 21 | 1 | 372 | 3 | Y | 14 | 14 | 1 | | | 5 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 490 | N | 490 | -0- | -0- | -0- | 26 | 1 | 451 | 3 | Y | 12 | 14 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 822 | N | 822 | -0- | -0- | -0- | 30 | 1 | 746 | 3 | Y | 23 | 20 | 1 | | | 6 |
| | | | | | | | 21 | 4 | 25 | 9 | | | | | | | |
| 12 | 1025 | N | 1025 | -0- | -0- | -0- | 52 | 1 | 922 | 3 | Y | 35 | 29 | 1 | | | 12 |
| | | | | | | | 12 | 4 | 39 | 9 | | | | | | | |
| 01 | 1037 | N | 1037 | -0- | -0- | -0- | 52 | 1 | 930 | 3 | Y | 40 | 44 | 1 | | | 8 |
| | | | | | | | 11 | 4 | 44 | 9 | | | | | | | |
| 02 | 756 | N | 643 | -0- | -113 | -0- | 34 | 1 | 576 | 3 | Y | 25 | 25 | 1 | | | 8 |
| | | | | | | | 5 | 4 | 28 | 9 | | | | | | | |

BRACKEN, R. WELL #: 9 RRCID -> 183044 COMPL. DATE 04/24/2001 TOTAL DEPTH 10870 PERF.10630 - 10642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 35 | -0- | -55 | -0- | 3 | 1 | 32 | 3 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 13 | -0- | -111 | -0- | 1 | 1 | 12 | 3 | Y | -0- | | | | | -0- |
| 11 | 227 | N | 227 | -0- | -0- | -0- | 21 | 1 | 206 | 3 | Y | -0- | | | | | -0- |
| 12 | 211 | N | 211 | -0- | -0- | -0- | 19 | 1 | 192 | 3 | Y | -0- | | | | | -0- |
| 01 | 126 | N | 126 | -0- | -0- | -0- | 12 | 1 | 114 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | N | 180 | -0- | -44 | -0- | 17 | 1 | 163 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 194 RRCID -> 183452 COMPL. DATE 06/22/2001 TOTAL DEPTH 10725 PERF.10406 - 10460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 628 | -0- | -212 | -0- | 25 | 1 | 602 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 899 | N | 816 | -0- | -83 | -0- | 31 | 1 | 783 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 817 | N | 817 | -0- | -0- | -0- | 48 | 1 | 768 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 899 | N | 899 | -0- | -0- | -0- | 51 | 1 | 846 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 887 | X | 887 | -0- | -0- | -0- | 51 | 1 | 834 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 783 | X | 783 | -0- | -0- | -0- | 45 | 1 | 735 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 196 RRCID -> 185081 COMPL. DATE 07/25/2001 TOTAL DEPTH 11035 PERF.10812 - 10827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 521 | -0- | -49 | -0- | 20 | 1 | 494 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 527 | N | 283 | -0- | -244 | -0- | 10 | 1 | 266 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 750 | N | 374 | -0- | -376 | -0- | 36 | 1 | 329 | 3 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 527 | N | 118 | -0- | -409 | -0- | 11 | 1 | 104 | 3 | Y | 3 | 5 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 301 | X | 301 | -0- | -0- | -0- | 24 | 1 | 269 | 3 | Y | 7 | 6 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 476 | X | 257 | -0- | -219 | -0- | 27 | 1 | 221 | 3 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |

SBR WELL #: 198 RRCID -> 185082 COMPL. DATE 07/25/2001 TOTAL DEPTH 10617 PERF.10376 - 10408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRACKEN, R. WELL #: 10 RRCID -> 185083 COMPL. DATE 06/24/2001 TOTAL DEPTH 10930 PERF.10668 - 10716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 | X | 1659 | -0- | -261 | -0- | 145 | 1 | 1506 | 3 | Y | 7 | 8 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1767 | X | 1684 | -0- | -83 | -0- | 125 | 1 | 1551 | 3 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1620 | X | 1346 | -0- | -274 | -0- | 125 | 1 | 1217 | 3 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2210 | X | 2210 | -0- | -0- | -0- | 198 | 1 | 2006 | 3 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1832 | N | 1832 | -0- | -0- | -0- | 173 | 1 | 1649 | 3 | Y | 9 | 8 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1260 | N | 917 | -0- | -343 | -0- | 86 | 1 | 828 | 3 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SBR WELL #: 197 RRCID -> 185089 COMPL. DATE 06/15/2001 TOTAL DEPTH 10738 PERF.10438 - 10458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 58 | -0- | -32 | -0- | 2 | 1 | 56 | 3 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 8 | -0- | -85 | -0- | 8 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 92 | N | 92 | -0- | -0- | -0- | 5 | 1 | 87 | 3 | Y | -0- | | | | | -0- |
| 12 | 98 | N | 98 | -0- | -0- | -0- | 6 | 1 | 92 | 3 | Y | -0- | | | | | -0- |
| 01 | 46 | N | 46 | -0- | -0- | -0- | 3 | 1 | 43 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 55 | -0- | -29 | -0- | 3 | 1 | 52 | 3 | Y | -0- | | | | | -0- |

BRACKEN, "A" WELL #: 104 RRCID -> 191801 COMPL. DATE 01/14/1984 TOTAL DEPTH 10100 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 62 | N | 62 | -0- | -0- | -0- | 2 | 1 | 60 | 3 | Y | -0- | | | | | -0- |
| 10 | 351 | N | 351 | -0- | -0- | -0- | 8 | 1 | 343 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 17 | N | 17 | -0- | -0- | -0- | 1 | 1 | 16 | 3 | Y | -0- | | | | | -0- |
| *02 | 21 | N | 21 | -0- | -0- | -0- | 1 | 1 | 19 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 200 RRCID -> 195801 COMPL. DATE 07/09/2003 TOTAL DEPTH 10650 PERF.10417 - 10446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SBR WELL #: 201 RRCID -> 196280 COMPL. DATE 07/01/2003 TOTAL DEPTH 10680 PERF.10492 - 10522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6480 | X | 92 | -0- | -6388 | -0- | 4 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| 10 | 1426 | X | 249 | -0- | -1177 | -0- | 9 | 1 | 239 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 390 | X | 181 | -0- | -209 | -0- | 11 | 1 | 170 | 3 | Y | -0- | | | | | -0- |
| 12 | 372 | X | 258 | -0- | -114 | -0- | 15 | 1 | 242 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 117 | N | 117 | -0- | -0- | -0- | 7 | 1 | 110 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 48 | -0- | -120 | -0- | 3 | 1 | 45 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 203 RRCID -> 196282 COMPL. DATE 06/26/2003 TOTAL DEPTH 10670 PERF.10470 - 10500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 274 | -0- | -146 | -0- | 11 | 1 | 262 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 606 | N | 606 | -0- | -0- | -0- | 23 | 1 | 581 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 480 | N | 296 | -0- | -184 | -0- | 17 | 1 | 278 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 547 | N | 547 | -0- | -0- | -0- | 31 | 1 | 515 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 374 | N | 374 | -0- | -0- | -0- | 22 | 1 | 351 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 459 | N | 459 | -0- | -0- | -0- | 26 | 1 | 432 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SBR WELL #: 202 RRCID -> 196283 COMPL. DATE 06/12/2003 TOTAL DEPTH 10545 PERF.10365 - 10404

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 854 | N | 854 | -0- | -0- | -0- | 34 | 1 | 818 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 992 | N | 197 | -0- | -795 | -0- | 7 | 1 | 189 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1830 | N | 92 | -0- | -1738 | -0- | 5 | 1 | 87 | 3 | Y | -0- | | | | | -0- |
| 12 | 868 | N | 198 | -0- | -670 | -0- | 11 | 1 | 187 | 3 | Y | -0- | | | | | -0- |
| 01 | 1141 | N | 1141 | -0- | -0- | -0- | 66 | 1 | 1075 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 70 | -0- | -14 | -0- | 4 | 1 | 66 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 204 RRCID -> 198776 COMPL. DATE 12/19/2003 TOTAL DEPTH 10350 PERF.10111 - 10201

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 198 | -0- | -72 | -0- | 8 | 1 | 189 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 531 | N | 531 | -0- | -0- | -0- | 20 | 1 | 510 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 480 | N | 332 | -0- | -148 | -0- | 19 | 1 | 312 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 277 | N | 277 | -0- | -0- | -0- | 16 | 1 | 260 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 124 | N | 124 | -0- | -0- | -0- | 7 | 1 | 117 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | N | 89 | -0- | -219 | -0- | 5 | 1 | 84 | 3 | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 206 RRCID -> 199525 COMPL. DATE 12/24/2003 TOTAL DEPTH 11051 PERF.10846 - 10946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 246 | -0- | -24 | -0- | 10 | 1 | 236 | 3 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 158 | -0- | -59 | -0- | 6 | 1 | 152 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 138 | -0- | -192 | -0- | 14 | 1 | 124 | 3 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 165 | -0- | -83 | -0- | 16 | 1 | 148 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 163 | X | 163 | -0- | -0- | -0- | 13 | 1 | 150 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | X | 51 | -0- | -173 | -0- | 6 | 1 | 45 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 217 RRCID -> 199878 COMPL. DATE 01/16/2004 TOTAL DEPTH 11121 PERF.10787 - 10846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33 | N | 33 | -0- | -0- | -0- | 1 | 1 | 32 | 3 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 16 | -0- | -15 | -0- | 1 | 1 | 15 | 3 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 12 | -0- | -18 | -0- | 1 | 1 | 11 | 3 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 1 | -0- | -30 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 3 | Y | -0- | | | | | -0- |
| 02 | 12 | N | 6 | -0- | -6 | -0- | 1 | 1 | 5 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 205 RRCID -> 199881 COMPL. DATE 01/10/2004 TOTAL DEPTH 10650 PERF.10412 - 10484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 370 | N | 370 | -0- | -0- | -0- | 15 | 1 | 353 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 682 | X | 563 | -0- | -119 | -0- | 21 | 1 | 535 | 3 | Y | 6 | 5 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 660 | X | 241 | -0- | -419 | -0- | 14 | 1 | 226 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 682 | X | 361 | -0- | -321 | -0- | 20 | 1 | 339 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 188 | X | 188 | -0- | -0- | -0- | 11 | 1 | 176 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2052 | X | 2052 | -0- | -0- | -0- | 118 | 1 | 1931 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SBR WELL #: 207 RRCID -> 199882 COMPL. DATE 01/30/2004 TOTAL DEPTH 10550 PERF.10296 - 10366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1202 | -0- | -58 | -0- | 48 | 1 | 1150 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1395 | N | 1352 | -0- | -43 | -0- | 51 | 1 | 1294 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1614 | N | 1614 | -0- | -0- | -0- | 94 | 1 | 1517 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1542 | N | 1542 | -0- | -0- | -0- | 88 | 1 | 1451 | 3 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1505 | X | 1505 | -0- | -0- | -0- | 87 | 1 | 1412 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1512 | X | 1478 | -0- | -34 | -0- | 85 | 1 | 1389 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SBR WELL #: 208 RRCID -> 200229 COMPL. DATE 02/27/2004 TOTAL DEPTH 10800 PERF.10501 - 10541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 31 | 3 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 11 | -0- | -20 | -0- | 11 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | 34 | -0- | -26 | -0- | 2 | 1 | 32 | 3 | Y | -0- | | | | | -0- |
| 12 | 56 | N | 56 | -0- | -0- | -0- | 3 | 1 | 53 | 3 | Y | -0- | | | | | -0- |
| 01 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 13 | -0- | -15 | -0- | 1 | 1 | 12 | 3 | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 209 RRCID -> 200423 COMPL. DATE 02/14/2004 TOTAL DEPTH 10717 PERF.10407 - 10465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 212 | N | 212 | -0- | -0- | -0- | 7 | 1 | 204 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 528 | N | 528 | -0- | -0- | -0- | 12 | 1 | 514 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 420 | N | 356 | -0- | -64 | -0- | 18 | 1 | 337 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 291 | N | 291 | -0- | -0- | -0- | 23 | 1 | 266 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 309 | N | 309 | -0- | -0- | -0- | 24 | 1 | 284 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 409 | N | 409 | -0- | -0- | -0- | 27 | 1 | 381 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

BRACKEN, R. WELL #: 14 RRCID -> 200719 COMPL. DATE 03/21/2004 TOTAL DEPTH 11220 PERF.10681 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | X | 465 | -0- | -315 | -0- | 34 | 1 | 352 | 3 | Y | 72 | 123 | 1 | | | 21 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 10 | 842 | X | 842 | -0- | -0- | -0- | 52 | 1 | 638 | 3 | Y | 138 | 121 | 1 | | | 38 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 11 | 840 | X | 723 | -0- | -117 | -0- | 57 | 1 | 558 | 3 | Y | 98 | 71 | 1 | | | 65 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 12 | 930 | X | 930 | -0- | -0- | -0- | 69 | 1 | 697 | 3 | Y | 149 | 145 | 1 | | | 69 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 01 | 816 | X | 816 | -0- | -0- | -0- | 59 | 1 | 564 | 3 | Y | 175 | 176 | 1 | | | 68 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 02 | 756 | X | 553 | -0- | -203 | -0- | 45 | 1 | 430 | 3 | Y | 71 | 110 | 1 | | | 29 |
| | | | | | | | 78 | 9 | | | | | | | | | |

SBR WELL #: 210 RRCID -> 201560 COMPL. DATE 05/09/2004 TOTAL DEPTH 10750 PERF.10423 - 10474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 17 | -0- | -163 | -0- | 1 | 1 | 16 | 3 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 17 | -0- | -231 | -0- | 1 | 1 | 16 | 3 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 14 | -0- | -166 | -0- | 1 | 1 | 13 | 3 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 4 | -0- | -27 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 17 | N | 17 | -0- | -0- | -0- | 1 | 1 | 16 | 3 | Y | -0- | | | | | -0- |

BRACKEN, R. WELL #: 11 RRCID -> 201799 COMPL. DATE 06/10/2004 TOTAL DEPTH 11115 PERF.10713 - 10738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 554 | X | 554 | -0- | -0- | -0- | 48 | 1 | 505 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 558 | X | 407 | -0- | -151 | -0- | 30 | 1 | 376 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 653 | X | 653 | -0- | -0- | -0- | 61 | 1 | 591 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 558 | X | 497 | -0- | -61 | -0- | 45 | 1 | 452 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 01 | 399 | X | 399 | -0- | -0- | -0- | 38 | 1 | 360 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 616 | X | 466 | -0- | -150 | -0- | 44 | 1 | 421 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN, R. WELL #: 13 RRCID -> 201827 COMPL. DATE 06/16/2004 TOTAL DEPTH 11045 PERF.10705 - 10775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | X | 477 | -0- | -303 | -0- | 42 | 1 | 434 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 819 | X | 819 | -0- | -0- | -0- | 61 | 1 | 755 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 750 | X | 346 | -0- | -404 | -0- | 32 | 1 | 313 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 775 | X | 469 | -0- | -306 | -0- | 42 | 1 | 427 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 01 | 922 | X | 922 | -0- | -0- | -0- | 87 | 1 | 832 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 728 | X | 625 | -0- | -103 | -0- | 59 | 1 | 564 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

SBR WELL #: 211 RRCID -> 203270 COMPL. DATE 07/24/2004 TOTAL DEPTH 11025 PERF.10730 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 192 | -0- | -408 | -0- | 8 | 1 | 184 | 3 | Y | -0- | | | | | -0- |
| 10 | 682 | N | 535 | -0- | -147 | -0- | 20 | 1 | 514 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 630 | N | -0- | -0- | -630 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 789 | N | 789 | -0- | -0- | -0- | 45 | 1 | 743 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 630 | N | 630 | -0- | -0- | -0- | 36 | 1 | 594 | 3 | Y | -0- | | | | | -0- |
| *02 | 793 | N | 793 | -0- | -0- | -0- | 46 | 1 | 746 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

HUFF WELL #: 3A RRCID -> 203589 COMPL. DATE 09/18/2004 TOTAL DEPTH 11150 PERF.10889 - 10930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1685 | X | 1685 | -0- | -0- | -0- | 65 | 1 | 1620 | 3 | Y | -0- | | | | | -0- |
| 10 | 1131 | X | 1131 | -0- | -0- | -0- | 51 | 1 | 1080 | 3 | Y | -0- | | | | | -0- |
| 11 | 1399 | X | 1399 | -0- | -0- | -0- | 90 | 1 | 1309 | 3 | Y | -0- | | | | | -0- |
| 12 | 1736 | X | 1676 | -0- | -60 | -0- | 91 | 1 | 1585 | 3 | Y | -0- | | | | | -0- |
| 01 | 1466 | X | 1466 | -0- | -0- | -0- | 85 | 1 | 1381 | 3 | Y | -0- | | | | | -0- |
| 02 | 1568 | X | 1331 | -0- | -237 | -0- | 77 | 1 | 1254 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 218 RRCID -> 204002 COMPL. DATE 09/05/2004 TOTAL DEPTH 11175 PERF.10902 - 10924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 252 | -0- | -198 | -0- | 10 | 1 | 241 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 843 | N | 843 | -0- | -0- | -0- | 32 | 1 | 809 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 750 | N | 182 | -0- | -568 | -0- | 18 | 1 | 163 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 248 | N | 239 | -0- | -9 | -0- | 23 | 1 | 215 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 165 | N | 165 | -0- | -0- | -0- | 14 | 1 | 151 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | -0- |

SBR WELL #: 212 RRCID -> 205249 COMPL. DATE 12/07/2004 TOTAL DEPTH 11136 PERF.10704 - 10760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 538 | -0- | -122 | -0- | 21 | 1 | 516 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1621 | N | 1621 | -0- | -0- | -0- | 61 | 1 | 1558 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1620 | N | 409 | -0- | -1211 | -0- | 40 | 1 | 368 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 558 | N | 461 | -0- | -97 | -0- | 44 | 1 | 415 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 685 | X | 685 | -0- | -0- | -0- | 56 | 1 | 627 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1456 | X | 314 | -0- | -1142 | -0- | 34 | 1 | 277 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN, R. WELL #: 15 RRCID -> 205256 COMPL. DATE 10/08/2004 TOTAL DEPTH 11160 PERF.10742 - 10818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 447 | -0- | -213 | -0- | 39 | 1 | 408 | 3 | Y | -0- | | | | | -0- |
| 10 | 927 | N | 927 | -0- | -0- | -0- | 69 | 1 | 858 | 3 | Y | -0- | | | | | -0- |
| 11 | 766 | N | 766 | -0- | -0- | -0- | 71 | 1 | 695 | 3 | Y | -0- | | | | | -0- |
| 12 | 600 | N | 600 | -0- | -0- | -0- | 54 | 1 | 546 | 3 | Y | -0- | | | | | -0- |
| 01 | 834 | X | 834 | -0- | -0- | -0- | 79 | 1 | 755 | 3 | Y | -0- | | | | | -0- |
| 02 | 840 | X | 704 | -0- | -136 | -0- | 66 | 1 | 638 | 3 | Y | -0- | | | | | -0- |

BRACKEN, R. WELL #: 20 RRCID -> 205258 COMPL. DATE 10/19/2004 TOTAL DEPTH 11088 PERF.10717 - 10748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | X | 1273 | -0- | -377 | -0- | 111 | 1 | 1156 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1705 | X | 1243 | -0- | -462 | -0- | 93 | 1 | 1146 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1560 | X | 1343 | -0- | -217 | -0- | 125 | 1 | 1215 | 3 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1534 | X | 1534 | -0- | -0- | -0- | 137 | 1 | 1391 | 3 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1586 | X | 1586 | -0- | -0- | -0- | 150 | 1 | 1429 | 3 | Y | 6 | 5 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1260 | X | 1256 | -0- | -4 | -0- | 118 | 1 | 1135 | 3 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BRACKEN "E" WELL #: 2062 R RRCID -> 208458 COMPL. DATE 03/29/2005 TOTAL DEPTH 10730 PERF.10392 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 852 | X | 852 | -0- | -0- | -0- | 29 | 1 | 802 | 3 | Y | 19 | 19 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 1116 | X | 934 | -0- | -182 | -0- | 20 | 1 | 885 | 3 | Y | 26 | 26 | 1 | | | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 1080 | X | 558 | -0- | -522 | -0- | 28 | 1 | 515 | 3 | Y | 14 | 14 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1116 | X | 779 | -0- | -337 | -0- | 60 | 1 | 700 | 3 | Y | 17 | 18 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 754 | X | 754 | -0- | -0- | -0- | 57 | 1 | 676 | 3 | Y | 19 | 18 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *02 | 850 | X | 850 | -0- | -0- | -0- | 54 | 1 | 777 | 3 | Y | 17 | 15 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |

BRACKEN "A" WELL #: 204 RRCID -> 208912 COMPL. DATE 04/13/2005 TOTAL DEPTH 10230 PERF. 9975 - 10041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3660 | X | 3472 | -0- | -188 | -0- | 121 | 1 | 3323 | 3 | Y | 25 | 26 | 1 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 4340 | X | 3199 | -0- | -1141 | -0- | 70 | 1 | 3093 | 3 | Y | 33 | 33 | 1 | | | 4 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 4200 | X | 2873 | -0- | -1327 | -0- | 49 | 1 | 2803 | 3 | Y | 19 | 19 | 1 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 4340 | X | 2169 | -0- | -2171 | -0- | 95 | 1 | 2057 | 3 | Y | 15 | 17 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 2693 | X | 2693 | -0- | -0- | -0- | 118 | 1 | 2553 | 3 | Y | 20 | 19 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 3248 | X | 2237 | -0- | -1011 | -0- | 84 | 1 | 2133 | 3 | Y | 18 | 16 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN "A" WELL #: 2016 RRCID -> 209286 COMPL. DATE 05/20/2005 TOTAL DEPTH 10260 PERF. 9926 - 10004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 315 | -0- | -375 | -0- | 11 | 1 | 303 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 558 | N | 232 | -0- | -326 | -0- | 5 | 1 | 227 | 3 | Y | -0- | | | | | 3 |
| 11 | 420 | N | 375 | -0- | -45 | -0- | 14 | 1 | 360 | 3 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 495 | N | 495 | -0- | -0- | -0- | 30 | 1 | 465 | 3 | Y | -0- | | | | | 2 |
| 01 | 415 | N | 415 | -0- | -0- | -0- | 26 | 1 | 388 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 364 | N | 197 | -0- | -167 | -0- | 10 | 1 | 186 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SBR WELL #: 221 RRCID -> 209845 COMPL. DATE 06/21/2005 TOTAL DEPTH 10650 PERF.10472 - 10558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 322 | N | 322 | -0- | -0- | -0- | 11 | 1 | 309 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 619 | N | 619 | -0- | -0- | -0- | 14 | 1 | 602 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 372 | N | 372 | -0- | -0- | -0- | 19 | 1 | 352 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 371 | N | 371 | -0- | -0- | -0- | 29 | 1 | 340 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 402 | N | 402 | -0- | -0- | -0- | 31 | 1 | 370 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 444 | N | 444 | -0- | -0- | -0- | 29 | 1 | 414 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SBR WELL #: 220 RRCID -> 210687 COMPL. DATE 07/05/2005 TOTAL DEPTH 10600 PERF.10312 - 10386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 440 | -0- | -580 | -0- | 18 | 1 | 422 | 3 | Y | -0- | | | | | -0- |
| 10 | 1364 | N | 1027 | -0- | -337 | -0- | 39 | 1 | 987 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1320 | N | 199 | -0- | -1121 | -0- | 12 | 1 | 187 | 3 | Y | -0- | | | | | -0- |
| 12 | 792 | N | 792 | -0- | -0- | -0- | 45 | 1 | 746 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 178 | X | 178 | -0- | -0- | -0- | 10 | 1 | 168 | 3 | Y | -0- | | | | | -0- |
| 02 | 924 | X | 806 | -0- | -118 | -0- | 46 | 1 | 760 | 3 | Y | -0- | | | | | -0- |

BRACKEN "A" WELL #: 2038 RRCID -> 210693 COMPL. DATE 07/20/2005 TOTAL DEPTH 10100 PERF. 9824 - 9886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRACKEN ET AL WELL #: 88 RRCID -> 210837 COMPL. DATE 06/02/2005 TOTAL DEPTH 9680 PERF. 9487 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 28 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 37 | N | 37 | -0- | -0- | -0- | 1 | 1 | 31 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 4 | 4 | 9 | | | | | | | |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN "F" WELL #: 2049 RRCID -> 210839 COMPL. DATE 05/31/2005 TOTAL DEPTH 10700 PERF.10432 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1228 | N | 1228 | -0- | | -0- | -0- | 43 | 1 | 1173 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1457 | N | 1210 | -0- | | -247 | -0- | 26 | 1 | 1172 | 3 | Y | 11 | 12 | 1 | | | 1 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1230 | N | 910 | -0- | | -320 | -0- | 46 | 1 | 857 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1271 | N | 642 | -0- | | -629 | -0- | 50 | 1 | 582 | 3 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1288 | N | 1288 | -0- | | -0- | -0- | 99 | 1 | 1178 | 3 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1188 | N | 1188 | -0- | | -0- | -0- | 77 | 1 | 1102 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | | 9 | 9 | | | | | | | | | |

SWR "B" WELL #: 16 RRCID -> 211769 COMPL. DATE 09/21/2005 TOTAL DEPTH 10820 PERF.10606 - 10684

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1053 | N | 1053 | -0- | | -0- | -0- | 30 | 1 | 799 | 3 | Y | 204 | 210 | 1 | | | 144 |
| | | | | | | | | 224 | 9 | | | | | | | | | |
| 10 | 1075 | N | 1075 | -0- | | -0- | -0- | 34 | 1 | 835 | 3 | Y | 187 | 232 | 1 | | | 99 |
| | | | | | | | | 206 | 9 | | | | | | | | | |
| 11 | 863 | N | 863 | -0- | | -0- | -0- | 48 | 1 | 637 | 3 | Y | 162 | 135 | 1 | | | 126 |
| | | | | | | | | 178 | 9 | | | | | | | | | |
| 12 | 1085 | N | 527 | -0- | | -558 | -0- | 26 | 1 | 373 | 3 | Y | 116 | 151 | 1 | | | 91 |
| | | | | | | | | 128 | 9 | | | | | | | | | |
| 01 | 532 | X | 532 | -0- | | -0- | -0- | 27 | 1 | 392 | 3 | Y | 103 | 120 | 1 | | | 74 |
| | | | | | | | | 113 | 9 | | | | | | | | | |
| 02 | 980 | X | 888 | -0- | | -92 | -0- | 41 | 1 | 713 | 3 | Y | 122 | 80 | 1 | | | 116 |
| | | | | | | | | 134 | 9 | | | | | | | | | |

MCCLAUGHERTY, I.O. "A" WELL #: 2 RRCID -> 212095 COMPL. DATE 09/15/2005 TOTAL DEPTH 10020 PERF. 9732 - 9773

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | X | 1152 | -0- | | -138 | -0- | 40 | 1 | 1104 | 3 | Y | 7 | | | | | 15 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 899 | X | 533 | -0- | | -366 | -0- | 12 | 1 | 513 | 3 | Y | 7 | 15 | 1 | | | 7 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 780 | X | 502 | -0- | | -278 | -0- | 18 | 1 | 475 | 3 | Y | 8 | | | | | 15 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1178 | X | 305 | -0- | | -873 | -0- | 19 | 1 | 280 | 3 | Y | 5 | 13 | 1 | | | 7 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 721 | X | 721 | -0- | | -0- | -0- | 42 | 1 | 666 | 3 | Y | 12 | 10 | 1 | | | 9 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1064 | X | 435 | -0- | | -629 | -0- | 20 | 1 | 411 | 3 | Y | 4 | | | | | 13 |
| | | | | | | | | 4 | 9 | | | | | | | | | |

SBR WELL #: 222 RRCID -> 212159 COMPL. DATE 10/12/2005 TOTAL DEPTH 10459 PERF.10234 - 10324

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3210 | X | 2770 | -0- | | -440 | -0- | 97 | 1 | 2654 | 3 | Y | 17 | 18 | 1 | | | 3 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 3317 | X | 2651 | -0- | | -666 | -0- | 58 | 1 | 2563 | 3 | Y | 27 | 27 | 1 | | | 3 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 3210 | X | 2703 | -0- | | -507 | -0- | 46 | 1 | 2637 | 3 | Y | 18 | 17 | 1 | | | 4 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 3196 | X | 3196 | -0- | | -0- | -0- | 140 | 1 | 3030 | 3 | Y | 24 | 25 | 1 | | | 3 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 2805 | X | 2805 | -0- | | -0- | -0- | 123 | 1 | 2657 | 3 | Y | 23 | 22 | 1 | | | 4 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 2576 | X | 2551 | -0- | | -25 | -0- | 96 | 1 | 2433 | 3 | Y | 20 | 18 | 1 | | | 6 |
| | | | | | | | | 22 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 224 RRCID -> 212592 COMPL. DATE 11/15/2005 TOTAL DEPTH 10575 PERF.10241 - 10278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 155 | -0- | -205 | -0- | 6 | 1 | 149 | 3 | Y | -0- | | | | | -0- |
| 10 | 280 | N | 280 | -0- | -0- | -0- | 11 | 1 | 269 | 3 | Y | -0- | | | | | -0- |
| 11 | 753 | N | 753 | -0- | -0- | -0- | 44 | 1 | 709 | 3 | Y | -0- | | | | | -0- |
| 12 | 629 | N | 629 | -0- | -0- | -0- | 36 | 1 | 592 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 678 | N | 678 | -0- | -0- | -0- | 39 | 1 | 638 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 702 | N | 702 | -0- | -0- | -0- | 40 | 1 | 661 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SBR WELL #: 223 RRCID -> 212618 COMPL. DATE 10/26/2005 TOTAL DEPTH 11000 PERF.10792 - 10880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | X | 274 | -0- | -416 | -0- | 11 | 1 | 263 | 3 | Y | -0- | | | | | -0- |
| 10 | 527 | X | 209 | -0- | -318 | -0- | 8 | 1 | 201 | 3 | Y | -0- | | | | | -0- |
| 11 | 510 | X | 212 | -0- | -298 | -0- | 21 | 1 | 191 | 3 | Y | -0- | | | | | -0- |
| 12 | 527 | X | 169 | -0- | -358 | -0- | 16 | 1 | 153 | 3 | Y | -0- | | | | | -0- |
| 01 | 155 | X | 155 | -0- | -0- | -0- | 13 | 1 | 142 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | X | 119 | -0- | -133 | -0- | 13 | 1 | 106 | 3 | Y | -0- | | | | | -0- |

WHITEHURST WELL #: 7 RRCID -> 213264 COMPL. DATE 11/30/2005 TOTAL DEPTH 10648 PERF.10336 - 10414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | X | 442 | -0- | -398 | -0- | 18 | 1 | 422 | 3 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 868 | X | 533 | -0- | -335 | -0- | 20 | 1 | 509 | 3 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 840 | X | 538 | -0- | -302 | -0- | 32 | 1 | 502 | 3 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 620 | X | 471 | -0- | -149 | -0- | 27 | 1 | 440 | 3 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 484 | X | 484 | -0- | -0- | -0- | 31 | 1 | 446 | 3 | Y | 6 | 7 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 504 | X | 266 | -0- | -238 | -0- | 19 | 1 | 238 | 3 | Y | 8 | 5 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |

SBR WELL #: 199 RRCID -> 213479 COMPL. DATE 12/14/2005 TOTAL DEPTH 10378 PERF.10058 - 10140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 12 | -0- | -78 | -0- | 12 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 62 | N | 45 | -0- | -17 | -0- | 1 | 1 | 44 | 3 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 58 | -0- | -92 | -0- | 2 | 1 | 56 | 3 | Y | -0- | | | | | -0- |
| 12 | 90 | N | 90 | -0- | -0- | -0- | 6 | 1 | 84 | 3 | Y | -0- | | | | | -0- |
| 01 | 83 | N | 83 | -0- | -0- | -0- | 6 | 1 | 77 | 3 | Y | -0- | | | | | -0- |
| *02 | 81 | N | 81 | -0- | -0- | -0- | 5 | 1 | 76 | 3 | Y | -0- | | | | | -0- |

BRACKEN "A" WELL #: 2014 RRCID -> 213529 COMPL. DATE 01/05/2006 TOTAL DEPTH 10089 PERF. 9884 - 9958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | X | 1149 | -0- | -171 | -0- | 40 | 1 | 1107 | 3 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1364 | X | 1006 | -0- | -358 | -0- | 22 | 1 | 983 | 3 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1320 | X | 1027 | -0- | -293 | -0- | 37 | 1 | 984 | 3 | Y | 5 | 9 | 1 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1333 | X | 1181 | -0- | -152 | -0- | 71 | 1 | 1108 | 3 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1069 | N | 1069 | -0- | -0- | -0- | 66 | 1 | 999 | 3 | Y | 4 | | | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 1121 | N | 1121 | -0- | -0- | -0- | 58 | 1 | 1057 | 3 | Y | 5 | | | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
MCCLAUGHERTY, I.O. WELL #: 3 RRCID -> 214242 COMPL. DATE 08/18/2005 TOTAL DEPTH 9750 PERF. 9650 - 9683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 356 | -0- | -4 | -0- | 13 | 1 | 343 | 3 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 303 | -0- | -69 | -0- | 7 | 1 | 296 | 3 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 270 | -0- | -90 | -0- | 10 | 1 | 260 | 3 | Y | -0- | | | | | -0- |
| 12 | 372 | N | 239 | -0- | -133 | -0- | 15 | 1 | 224 | 3 | Y | -0- | | | | | -0- |
| 01 | 274 | N | 274 | -0- | -0- | -0- | 16 | 1 | 258 | 3 | Y | -0- | | | | | -0- |
| *02 | 414 | N | 414 | -0- | -0- | -0- | 19 | 1 | 395 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 231 RRCID -> 214574 COMPL. DATE 02/08/2006 TOTAL DEPTH 10600 PERF. 10390 - 10499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 255 | N | 255 | -0- | -0- | -0- | 10 | 1 | 245 | 3 | Y | -0- | | | | | -0- |
| 10 | 187 | N | 187 | -0- | -0- | -0- | 7 | 1 | 180 | 3 | Y | -0- | | | | | -0- |
| 11 | 229 | N | 229 | -0- | -0- | -0- | 13 | 1 | 216 | 3 | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 227 | X | 227 | -0- | -0- | -0- | 13 | 1 | 214 | 3 | Y | -0- | | | | | -0- |
| *02 | 314 | X | 314 | -0- | -0- | -0- | 18 | 1 | 296 | 3 | Y | -0- | | | | | -0- |

BRACKEN, R. WELL #: 16 RRCID -> 215738 COMPL. DATE 03/15/2006 TOTAL DEPTH 11050 PERF. 10752 - 10845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | X | 519 | -0- | -681 | -0- | 45<br>3 | 1<br>9 | 471 | 3 | Y | 3 | 5 | 1 | | | 1 |
| 10 | 1549 | X | 1549 | -0- | -0- | -0- | 115<br>8 | 1<br>9 | 1426 | 3 | Y | 7 | 6 | 1 | | | 2 |
| 11 | 1230 | X | 1155 | -0- | -75 | -0- | 107<br>6 | 1<br>9 | 1042 | 3 | Y | 5 | 4 | 1 | | | 3 |
| 12 | 1271 | X | 907 | -0- | -364 | -0- | 81<br>7 | 1<br>9 | 819 | 3 | Y | 6 | 6 | 1 | | | 3 |
| 01 | 1338 | X | 1338 | -0- | -0- | -0- | 126<br>9 | 1<br>9 | 1203 | 3 | Y | 8 | 8 | 1 | | | 3 |
| 02 | 1400 | X | 907 | -0- | -493 | -0- | 85<br>6 | 1<br>9 | 816 | 3 | Y | 5 | 6 | 1 | | | 2 |

WHITEHURST WELL #: 8 RRCID -> 220091 COMPL. DATE 04/05/2006 TOTAL DEPTH 10600 PERF. 10218 - 10286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | X | 636 | -0- | -54 | -0- | 24<br>32 | 1<br>9 | 580 | 3 | Y | 29 | 33 | 1 | | | 28 |
| 10 | 930 | X | 617 | -0- | -313 | -0- | 22<br>39 | 1<br>9 | 556 | 3 | Y | 35 | 42 | 1 | | | 21 |
| 11 | 900 | X | 510 | -0- | -390 | -0- | 28<br>31 | 1<br>9 | 451 | 3 | Y | 28 | 28 | 1 | | | 21 |
| 12 | 930 | X | 531 | -0- | -399 | -0- | 30<br>25 | 1<br>9 | 476 | 3 | Y | 23 | 25 | 1 | | | 19 |
| 01 | 482 | X | 482 | -0- | -0- | -0- | 30<br>20 | 1<br>9 | 432 | 3 | Y | 18 | 31 | 1 | | | 6 |
| 02 | 588 | X | 239 | -0- | -349 | -0- | 17<br>8 | 1<br>9 | 214 | 3 | Y | 7 | 9 | 1 | | | 4 |

WHITEHURST WELL #: 10 RRCID -> 220166 COMPL. DATE 05/08/2006 TOTAL DEPTH 10430 PERF. 10208 - 10300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 114 | -0- | -336 | -0- | 4<br>25 | 1<br>9 | 85 | 3 | Y | 23 | 33 | 1 | | | 21 |
| 10 | 372 | N | 30 | -0- | -342 | -0- | 1<br>6 | 1<br>9 | 23 | 3 | Y | 5 | 23 | 1 | | | 3 |
| 11 | 240 | N | 15 | -0- | -225 | -0- | 1<br>4 | 1<br>9 | 10 | 3 | Y | 4 | 4 | 1 | | | 3 |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
WHITEHURST WELL #: 9 RRCID -> 220904 COMPL. DATE 05/03/2006 TOTAL DEPTH 10745 PERF.10360 - 10438

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | X | 465 | -0- | | -225 | -0- | 18 | 1 | 435 | 3 | Y | 11 | 12 | 1 | | | 11 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 682 | X | 405 | -0- | | -277 | -0- | 15 | 1 | 380 | 3 | Y | 9 | 15 | 1 | | | 5 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 660 | X | 541 | -0- | | -119 | -0- | 31 | 1 | 493 | 3 | Y | 15 | 9 | 1 | | | 11 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 682 | X | 452 | -0- | | -230 | -0- | 26 | 1 | 409 | 3 | Y | 15 | 14 | 1 | | | 12 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 368 | X | 368 | -0- | | -0- | -0- | 23 | 1 | 338 | 3 | Y | 6 | 16 | 1 | | | 2 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 504 | X | 264 | -0- | | -240 | -0- | 20 | 1 | 242 | 3 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

BRACKEN, R. WELL #: 21 RRCID -> 221211 COMPL. DATE 03/01/2006 TOTAL DEPTH 11205 PERF.10816 - 10896

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | X | 538 | -0- | | -242 | -0- | 47 | 1 | 491 | 3 | Y | -0- | | | | | -0- |
| 10 | 806 | X | 250 | -0- | | -556 | -0- | 19 | 1 | 231 | 3 | Y | -0- | | | | | -0- |
| 11 | 1129 | X | 1129 | -0- | | -0- | -0- | 105 | 1 | 1024 | 3 | Y | -0- | | | | | -0- |
| 12 | 682 | X | 646 | -0- | | -36 | -0- | 58 | 1 | 588 | 3 | Y | -0- | | | | | -0- |
| 01 | 503 | X | 503 | -0- | | -0- | -0- | 48 | 1 | 455 | 3 | Y | -0- | | | | | -0- |
| 02 | 1064 | X | 116 | -0- | | -948 | -0- | 11 | 1 | 105 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 232 RRCID -> 221579 COMPL. DATE 09/26/2006 TOTAL DEPTH 10960 PERF.10710 - 10808

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | X | 1179 | -0- | | -621 | -0- | 47 | 1 | 1132 | 3 | Y | -0- | | | | | -0- |
| 10 | 2071 | X | 2071 | -0- | | -0- | -0- | 78 | 1 | 1993 | 3 | Y | -0- | | | | | -0- |
| 11 | 1955 | X | 1955 | -0- | | -0- | -0- | 114 | 1 | 1841 | 3 | Y | -0- | | | | | -0- |
| 12 | 2124 | X | 2124 | -0- | | -0- | -0- | 121 | 1 | 2003 | 3 | Y | -0- | | | | | -0- |
| 01 | 1985 | X | 1985 | -0- | | -0- | -0- | 115 | 1 | 1870 | 3 | Y | -0- | | | | | -0- |
| *02 | 1892 | X | 1892 | -0- | | -0- | -0- | 109 | 1 | 1783 | 3 | Y | -0- | | | | | -0- |

BRACKEN "G" WELL #: 201 RRCID -> 222205 COMPL. DATE 09/12/2006 TOTAL DEPTH 9955 PERF. 9718 - 9810

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | N | 1167 | -0- | | -513 | -0- | 41 | 1 | 1125 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1426 | N | 1129 | -0- | | -297 | -0- | 25 | 1 | 1104 | 3 | Y | -0- | | | | | 4 |
| 11 | 1320 | N | 1244 | -0- | | -76 | -0- | 45 | 1 | 1198 | 3 | Y | 1 | 3 | 1 | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1306 | N | 1306 | -0- | | -0- | -0- | 79 | 1 | 1226 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1269 | N | 1269 | -0- | | -0- | -0- | 78 | 1 | 1189 | 3 | Y | 2 | | | | | 5 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1148 | N | 1000 | -0- | | -148 | -0- | 52 | 1 | 947 | 3 | Y | 1 | | | | | 6 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

SBR WELL #: 234 RRCID -> 223697 COMPL. DATE 10/23/2006 TOTAL DEPTH 10562 PERF.10310 - 10363

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 251 | -0- | | -79 | -0- | 10 | 1 | 241 | 3 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 403 | -0- | | -0- | -0- | 15 | 1 | 388 | 3 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 386 | -0- | | -34 | -0- | 23 | 1 | 363 | 3 | Y | -0- | | | | | -0- |
| 12 | 317 | N | 317 | -0- | | -0- | -0- | 18 | 1 | 299 | 3 | Y | -0- | | | | | -0- |
| 01 | 259 | N | 259 | -0- | | -0- | -0- | 15 | 1 | 244 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | N | 191 | -0- | | -173 | -0- | 11 | 1 | 180 | 3 | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 235 RRCID -> 223829 COMPL. DATE 11/07/2006 TOTAL DEPTH 10652 PERF.10384 - 10450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 588 | X | 588 | -0- | -0- | -0- | 21 | 1 | 565 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 775 | X | 602 | -0- | -173 | -0- | 13 | 1 | 587 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 750 | X | 450 | -0- | -300 | -0- | 23 | 1 | 426 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 775 | X | 508 | -0- | -267 | -0- | 40 | 1 | 466 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 525 | N | 525 | -0- | -0- | -0- | 41 | 1 | 483 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 552 | N | 552 | -0- | -0- | -0- | 36 | 1 | 515 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

HUFF WELL #: 11 RRCID -> 225013 COMPL. DATE 01/27/2007 TOTAL DEPTH 11250 PERF.10960 - 11046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1635 | X | 1635 | -0- | -0- | -0- | 63 | 1 | 1571 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2013 | X | 2013 | -0- | -0- | -0- | 90 | 1 | 1923 | 3 | Y | -0- | | | | | 4 |
| 11 | 1811 | X | 1811 | -0- | -0- | -0- | 117 | 1 | 1693 | 3 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2309 | X | 2309 | -0- | -0- | -0- | 126 | 1 | 2181 | 3 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1657 | X | 1657 | -0- | -0- | -0- | 96 | 1 | 1560 | 3 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1820 | X | 1662 | -0- | -158 | -0- | 96 | 1 | 1563 | 3 | Y | 3 | 8 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BRACKEN, R. WELL #: 23 RRCID -> 226097 COMPL. DATE 03/13/2007 TOTAL DEPTH 11110 PERF.10738 - 10828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | X | 740 | -0- | -580 | -0- | 64 | 1 | 668 | 3 | Y | 7 | 11 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1543 | X | 1543 | -0- | -0- | -0- | 114 | 1 | 1414 | 3 | Y | 14 | 12 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1260 | X | 1065 | -0- | -195 | -0- | 98 | 1 | 958 | 3 | Y | 8 | 7 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1302 | X | 1242 | -0- | -60 | -0- | 111 | 1 | 1122 | 3 | Y | 8 | 9 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1203 | X | 1203 | -0- | -0- | -0- | 113 | 1 | 1080 | 3 | Y | 9 | 9 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1400 | X | 932 | -0- | -468 | -0- | 87 | 1 | 834 | 3 | Y | 10 | 10 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |

BRACKEN, R. WELL #: 17 RRCID -> 231964 COMPL. DATE 10/18/2007 TOTAL DEPTH 11150 PERF.10702 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2520 | X | 2301 | -0- | -219 | -0- | 198 | 1 | 2066 | 3 | Y | 34 | 37 | 1 | | | 10 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 2604 | X | 2345 | -0- | -259 | -0- | 173 | 1 | 2143 | 3 | Y | 26 | 29 | 1 | | | 7 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 2520 | X | 2473 | -0- | -47 | -0- | 227 | 1 | 2218 | 3 | Y | 25 | 16 | 1 | | | 16 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 2387 | X | 2152 | -0- | -235 | -0- | 191 | 1 | 1935 | 3 | Y | 24 | 29 | 1 | | | 11 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 2300 | X | 2300 | -0- | -0- | -0- | 217 | 1 | 2064 | 3 | Y | 17 | 21 | 1 | | | 7 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2296 | X | 1863 | -0- | -433 | -0- | 174 | 1 | 1671 | 3 | Y | 16 | 16 | 1 | | | 7 |
| | | | | | | | 18 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN, R. WELL #: 22R RRCID -> 232671 COMPL. DATE 09/19/2007 TOTAL DEPTH 10850 PERF.10416 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | X | 74 | -0- | -766 | -0- | 6 | 1 | 67 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 868 | X | 80 | -0- | -788 | -0- | 6 | 1 | 74 | 3 | Y | -0- | | | | | -0- |
| 11 | 300 | X | 138 | -0- | -162 | -0- | 13 | 1 | 125 | 3 | Y | -0- | | | | | -0- |
| 12 | 310 | X | 97 | -0- | -213 | -0- | 9 | 1 | 87 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 114 | N | 114 | -0- | -0- | -0- | 11 | 1 | 102 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 140 | N | 30 | -0- | -110 | -0- | 3 | 1 | 27 | 3 | Y | -0- | | | | | -0- |

BRACKEN "A" WELL #: 2017 RRCID -> 232676 COMPL. DATE 10/05/2007 TOTAL DEPTH 10240 PERF. 9918 - 10034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3540 | X | 3272 | -0- | -268 | -0- | 114 | 1 | 3135 | 3 | Y | 21 | 22 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 3999 | X | 2940 | -0- | -1059 | -0- | 64 | 1 | 2846 | 3 | Y | 27 | 27 | 1 | | | 3 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 3870 | X | 2409 | -0- | -1461 | -0- | 41 | 1 | 2353 | 3 | Y | 14 | 14 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 3999 | X | 3591 | -0- | -408 | -0- | 158 | 1 | 3415 | 3 | Y | 16 | 17 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 2114 | X | 2114 | -0- | -0- | -0- | 93 | 1 | 2008 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *02 | 3081 | X | 3081 | -0- | -0- | -0- | 116 | 1 | 2948 | 3 | Y | 15 | 13 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |

BRACKEN "A" WELL #: 2015 RRCID -> 232690 COMPL. DATE 10/31/2007 TOTAL DEPTH 10210 PERF. 9832 - 9902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3060 | X | 1773 | -0- | -1287 | -0- | 62 | 1 | 1698 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 3658 | X | 2013 | -0- | -1645 | -0- | 44 | 1 | 1954 | 3 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 3540 | X | 941 | -0- | -2599 | -0- | 5 | 1 | 927 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 3658 | X | 1080 | -0- | -2578 | -0- | 36 | 1 | 1035 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1120 | X | 1120 | -0- | -0- | -0- | 37 | 1 | 1076 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1820 | X | 829 | -0- | -991 | -0- | 23 | 1 | 798 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |

BRACKEN, R. WELL #: 18 RRCID -> 232723 COMPL. DATE 11/18/2007 TOTAL DEPTH 11200 PERF.10804 - 10890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | X | 754 | -0- | -506 | -0- | 66 | 1 | 685 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1178 | X | 696 | -0- | -482 | -0- | 52 | 1 | 643 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1318 | X | 1318 | -0- | -0- | -0- | 122 | 1 | 1193 | 3 | Y | 3 | 1 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1054 | X | 908 | -0- | -146 | -0- | 81 | 1 | 825 | 3 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1020 | X | 1020 | -0- | -0- | -0- | 97 | 1 | 921 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1232 | X | 987 | -0- | -245 | -0- | 93 | 1 | 892 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN, R. WELL #: 24 RRCID -> 232726 COMPL. DATE 12/04/2007 TOTAL DEPTH 11150 PERF.10760 - 10840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | X | 659 | -0- | -1051 | -0- | 55 | 1 | 573 | 3 | Y | 28 | 53 | 1 | | | 8 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 1718 | X | 1718 | -0- | -0- | -0- | 123 | 1 | 1518 | 3 | Y | 70 | 59 | 1 | | | 19 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 11 | 1590 | X | 1462 | -0- | -128 | -0- | 131 | 1 | 1277 | 3 | Y | 49 | 36 | 1 | | | 32 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 1519 | X | 1416 | -0- | -103 | -0- | 122 | 1 | 1240 | 3 | Y | 49 | 58 | 1 | | | 23 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 01 | 1242 | X | 1242 | -0- | -0- | -0- | 113 | 1 | 1079 | 3 | Y | 45 | 51 | 1 | | | 17 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *02 | 1545 | X | 1545 | -0- | -0- | -0- | 141 | 1 | 1357 | 3 | Y | 43 | 43 | 1 | | | 17 |
| | | | | | | | 47 | 9 | | | | | | | | | |

BRACKEN, R. WELL #: 27 RRCID -> 232728 COMPL. DATE 01/07/2008 TOTAL DEPTH 11250 PERF.10850 - 10930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | X | 255 | -0- | -135 | -0- | 22 | 1 | 233 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 403 | X | 204 | -0- | -199 | -0- | 15 | 1 | 189 | 3 | Y | -0- | | | | | -0- |
| 11 | 449 | X | 449 | -0- | -0- | -0- | 42 | 1 | 407 | 3 | Y | -0- | | | | | -0- |
| 12 | 461 | X | 461 | -0- | -0- | -0- | 41 | 1 | 419 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 405 | X | 405 | -0- | -0- | -0- | 38 | 1 | 366 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 420 | X | 360 | -0- | -60 | -0- | 34 | 1 | 325 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SBR WELL #: 240 RRCID -> 232729 COMPL. DATE 12/08/2007 TOTAL DEPTH 10800 PERF.10614 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2280 | X | 544 | -0- | -1736 | -0- | 22 | 1 | 521 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2511 | X | 1845 | -0- | -666 | -0- | 69 | 1 | 1775 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2430 | X | 1816 | -0- | -614 | -0- | 106 | 1 | 1709 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2511 | X | 2112 | -0- | -399 | -0- | 120 | 1 | 1991 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1818 | X | 1818 | -0- | -0- | -0- | 105 | 1 | 1712 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2201 | X | 2201 | -0- | -0- | -0- | 127 | 1 | 2073 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SBR WELL #: 238 RRCID -> 232731 COMPL. DATE 11/20/2007 TOTAL DEPTH 10400 PERF.10166 - 10220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |

BRACKEN "C" WELL #: 2093 RRCID -> 232744 COMPL. DATE 12/29/2007 TOTAL DEPTH 10500 PERF.10190 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN, R. WELL #: 25 RRCID -> 233677 COMPL. DATE 01/22/2008 TOTAL DEPTH 11125 PERF.10770 - 10826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4499 | X | 4499 | -0- | -0- | -0- | 392 | 1 | 4088 | 3 | Y | 17 | 17 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 3503 | X | 2845 | -0- | -658 | -0- | 212 | 1 | 2619 | 3 | Y | 13 | 14 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 3390 | X | 2395 | -0- | -995 | -0- | 222 | 1 | 2163 | 3 | Y | 9 | 7 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 3503 | X | 2114 | -0- | -1389 | -0- | 189 | 1 | 1913 | 3 | Y | 11 | 12 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 2287 | X | 2287 | -0- | -0- | -0- | 216 | 1 | 2052 | 3 | Y | 17 | 15 | 1 | | | 7 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 4200 | X | 2100 | -0- | -2100 | -0- | 197 | 1 | 1893 | 3 | Y | 9 | 12 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |

BRACKEN "B" WELL #: 3070 RRCID -> 233825 COMPL. DATE 01/27/2008 TOTAL DEPTH 10500 PERF.10258 - 10326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1827 | N | 1827 | -0- | -0- | -0- | 73 | 1 | 1752 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1953 | N | 1499 | -0- | -454 | -0- | 56 | 1 | 1440 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1483 | -0- | -227 | -0- | 87 | 1 | 1394 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1891 | N | 1315 | -0- | -576 | -0- | 75 | 1 | 1238 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1410 | X | 1410 | -0- | -0- | -0- | 81 | 1 | 1327 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1708 | X | 1447 | -0- | -261 | -0- | 83 | 1 | 1361 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SBR WELL #: 241 RRCID -> 233828 COMPL. DATE 01/20/2008 TOTAL DEPTH 10600 PERF.10400 - 10458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | X | 1220 | -0- | -490 | -0- | 43 | 1 | 1175 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1705 | X | 1616 | -0- | -89 | -0- | 36 | 1 | 1577 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1500 | X | 1324 | -0- | -176 | -0- | 67 | 1 | 1255 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1488 | X | 1394 | -0- | -94 | -0- | 109 | 1 | 1283 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1466 | X | 1466 | -0- | -0- | -0- | 113 | 1 | 1351 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1571 | X | 1571 | -0- | -0- | -0- | 102 | 1 | 1467 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

BRACKEN, R. WELL #: 26 RRCID -> 238973 COMPL. DATE 02/07/2008 TOTAL DEPTH 11060 PERF.10658 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3600 | X | 3600 | -0- | -0- | -0- | 313 | 1 | 3261 | 3 | Y | 24 | 25 | 1 | | | 7 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 3627 | X | 3529 | -0- | -98 | -0- | 262 | 1 | 3247 | 3 | Y | 18 | 20 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 3510 | X | 3318 | -0- | -192 | -0- | 307 | 1 | 2993 | 3 | Y | 16 | 10 | 1 | | | 11 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 3720 | X | 3661 | -0- | -59 | -0- | 327 | 1 | 3315 | 3 | Y | 17 | 20 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 3759 | X | 3759 | -0- | -0- | -0- | 355 | 1 | 3376 | 3 | Y | 25 | 24 | 1 | | | 9 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 3360 | X | 2965 | -0- | -395 | -0- | 278 | 1 | 2670 | 3 | Y | 15 | 18 | 1 | | | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
HUFF WELL #: 13 RRCID -> 241826 COMPL. DATE 05/06/2008 TOTAL DEPTH 11200 PERF.10942 - 10962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1138 | X | 1138 | -0- | -0- | -0- | 44 | 1 | 1093 | 3 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 806 | X | 494 | -0- | -312 | -0- | 22 | 1 | 472 | 3 | Y | -0- | | | | | 5 |
| 11 | 780 | X | 602 | -0- | -178 | -0- | 39 | 1 | 562 | 3 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1178 | X | 658 | -0- | -520 | -0- | 36 | 1 | 621 | 3 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 742 | X | 742 | -0- | -0- | -0- | 43 | 1 | 699 | 3 | Y | -0- | | | | | 7 |
| 02 | 1064 | X | 661 | -0- | -403 | -0- | 38 | 1 | 621 | 3 | Y | 2 | 7 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BRACKEN WELL #: 95 RRCID -> 241830 COMPL. DATE 05/08/2008 TOTAL DEPTH 9900 PERF. 9726 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | X | 379 | -0- | -11 | -0- | 20 | 1 | 351 | 3 | Y | 7 | 8 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 434 | X | 393 | -0- | -41 | -0- | 21 | 1 | 362 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 644 | X | 644 | -0- | -0- | -0- | 24 | 1 | 592 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 16 | 4 | 12 | 9 | | | | | | | |
| 12 | 439 | X | 439 | -0- | -0- | -0- | 23 | 1 | 401 | 3 | Y | 9 | 9 | 1 | | | 3 |
| | | | | | | | 5 | 4 | 10 | 9 | | | | | | | |
| 01 | 383 | N | 383 | -0- | -0- | -0- | 20 | 1 | 347 | 3 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 4 | 4 | 12 | 9 | | | | | | | |
| 02 | 588 | N | 356 | -0- | -232 | -0- | 19 | 1 | 323 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | 3 | 4 | 11 | 9 | | | | | | | |

SWR "J" WELL #: 5 RRCID -> 241832 COMPL. DATE 06/13/2008 TOTAL DEPTH 11200 PERF.11044 - 11060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2172 | X | 2172 | -0- | -0- | -0- | 83 | 1 | 2089 | 3 | Y | -0- | | | | | 3 |
| 10 | 1147 | X | 420 | -0- | -727 | -0- | 19 | 1 | 401 | 3 | Y | -0- | | | | | 3 |
| 11 | 1492 | X | 1492 | -0- | -0- | -0- | 96 | 1 | 1395 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2232 | X | 2135 | -0- | -97 | -0- | 116 | 1 | 2018 | 3 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1723 | X | 1723 | -0- | -0- | -0- | 100 | 1 | 1623 | 3 | Y | -0- | | | | | 5 |
| 02 | 2016 | X | 1876 | -0- | -140 | -0- | 108 | 1 | 1766 | 3 | Y | 2 | 5 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

SBR WELL #: 246 RRCID -> 241923 COMPL. DATE 08/08/2008 TOTAL DEPTH 10350 PERF. 9944 - 9992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | X | 671 | -0- | -109 | -0- | 22 | 1 | 616 | 3 | Y | 30 | 30 | 1 | | | 5 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 806 | X | 692 | -0- | -114 | -0- | 15 | 1 | 651 | 3 | Y | 24 | 26 | 1 | | | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 780 | X | 570 | -0- | -210 | -0- | 22 | 1 | 534 | 3 | Y | 13 | 13 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 806 | X | 663 | -0- | -143 | -0- | 45 | 1 | 605 | 3 | Y | 12 | 14 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 655 | X | 655 | -0- | -0- | -0- | 43 | 1 | 592 | 3 | Y | 18 | 16 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *02 | 660 | X | 660 | -0- | -0- | -0- | 37 | 1 | 604 | 3 | Y | 17 | 15 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 242 RRCID -> 242977 COMPL. DATE 03/26/2008 TOTAL DEPTH 10950 PERF.10656 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | X | 796 | -0- | -1244 | -0- | 32 | 1 | 764 | 3 | Y | -0- | | | | | -0- |
| 10 | 2136 | X | 2136 | -0- | -0- | -0- | 80 | 1 | 2055 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3330 | X | 1249 | -0- | -2081 | -0- | 73 | 1 | 1176 | 3 | Y | -0- | | | | | -0- |
| 12 | 3441 | X | 3000 | -0- | -441 | -0- | 171 | 1 | 2828 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1826 | X | 1826 | -0- | -0- | -0- | 106 | 1 | 1720 | 3 | Y | -0- | | | | | -0- |
| 02 | 1932 | X | 319 | -0- | -1613 | -0- | 18 | 1 | 301 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 243 RRCID -> 243033 COMPL. DATE 03/09/2008 TOTAL DEPTH 11000 PERF.10730 - 10822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | X | 372 | -0- | -708 | -0- | 15 | 1 | 357 | 3 | Y | -0- | | | | | -0- |
| 10 | 930 | X | 336 | -0- | -594 | -0- | 13 | 1 | 323 | 3 | Y | -0- | | | | | -0- |
| 11 | 1493 | X | 1493 | -0- | -0- | -0- | 87 | 1 | 1406 | 3 | Y | -0- | | | | | -0- |
| 12 | 1054 | X | 938 | -0- | -116 | -0- | 54 | 1 | 884 | 3 | Y | -0- | | | | | -0- |
| 01 | 600 | X | 600 | -0- | -0- | -0- | 35 | 1 | 565 | 3 | Y | -0- | | | | | -0- |
| 02 | 1400 | X | 729 | -0- | -671 | -0- | 42 | 1 | 687 | 3 | Y | -0- | | | | | -0- |

BRACKEN, R. WELL #: 28 RRCID -> 243054 COMPL. DATE 07/03/2008 TOTAL DEPTH 11150 PERF.10722 - 10842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | X | 1973 | -0- | -67 | -0- | 171 | 1 | 1780 | 3 | Y | 20 | 22 | 1 | | | 6 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 2079 | X | 2079 | -0- | -0- | -0- | 154 | 1 | 1906 | 3 | Y | 17 | 18 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1962 | X | 1962 | -0- | -0- | -0- | 181 | 1 | 1768 | 3 | Y | 12 | 9 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2089 | X | 2089 | -0- | -0- | -0- | 186 | 1 | 1884 | 3 | Y | 17 | 17 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 2045 | X | 2045 | -0- | -0- | -0- | 192 | 1 | 1831 | 3 | Y | 20 | 20 | 1 | | | 8 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1876 | X | 1657 | -0- | -219 | -0- | 155 | 1 | 1489 | 3 | Y | 12 | 15 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |

MCCLAUGHERTY, L. S. WELL #: 16 RRCID -> 243060 COMPL. DATE 06/11/2008 TOTAL DEPTH 9900 PERF. 9326 - 9356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 93 | -0- | -57 | -0- | 5 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| 10 | 149 | N | 149 | -0- | -0- | -0- | 8 | 1 | 141 | 3 | Y | -0- | | | | | -0- |
| 11 | 187 | N | 187 | -0- | -0- | -0- | 7 | 1 | 175 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 12 | 146 | N | 146 | -0- | -0- | -0- | 8 | 1 | 137 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 100 | N | 100 | -0- | -0- | -0- | 5 | 1 | 94 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 168 | N | 83 | -0- | -85 | -0- | 4 | 1 | 78 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

SWR "G" WELL #: 2 RRCID -> 243061 COMPL. DATE 09/03/2008 TOTAL DEPTH 11150 PERF.10744 - 10744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | X | 445 | -0- | -305 | -0- | 16 | 1 | 429 | 3 | Y | -0- | | | | | -0- |
| 10 | 775 | X | 652 | -0- | -123 | -0- | 26 | 1 | 626 | 3 | Y | -0- | | | | | -0- |
| 11 | 750 | X | 657 | -0- | -93 | -0- | 52 | 1 | 604 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 792 | X | 792 | -0- | -0- | -0- | 56 | 1 | 733 | 3 | Y | 3 | 1 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 556 | X | 556 | -0- | -0- | -0- | 36 | 1 | 512 | 3 | Y | 7 | | | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 930 | X | 930 | -0- | -0- | -0- | 51 | 1 | 869 | 3 | Y | 9 | | | | | 19 |
| | | | | | | | 10 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN, R. WELL #: 29 RRCID -> 243062 COMPL. DATE 07/10/2008 TOTAL DEPTH 11150 PERF.10800 - 10850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8210 | X | 8210 | -0- | -0- | -0- | 719 | 1 | 7491 | 3 | Y | -0- | | | | | -0- |
| 10 | 6407 | X | 6407 | -0- | -0- | -0- | 479 | 1 | 5928 | 3 | Y | -0- | | | | | -0- |
| 11 | 5783 | X | 5783 | -0- | -0- | -0- | 538 | 1 | 5245 | 3 | Y | -0- | | | | | -0- |
| 12 | 8494 | X | 6154 | -0- | -2340 | -0- | 552 | 1 | 5602 | 3 | Y | -0- | | | | | -0- |
| 01 | 6872 | X | 6872 | -0- | -0- | -0- | 653 | 1 | 6219 | 3 | Y | -0- | | | | | -0- |
| 02 | 7672 | X | 5167 | -0- | -2505 | -0- | 487 | 1 | 4680 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 247 RRCID -> 243071 COMPL. DATE 09/23/2009 TOTAL DEPTH 10200 PERF. 9952 - 10016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2460 | X | 1770 | -0- | -690 | -0- | 62 | 1 | 1708 | 3 | Y | -0- | | | | | -0- |
| 10 | 2356 | X | 2088 | -0- | -268 | -0- | 46 | 1 | 2042 | 3 | Y | -0- | | | | | -0- |
| 11 | 2280 | X | 2053 | -0- | -227 | -0- | 83 | 1 | 1970 | 3 | Y | -0- | | | | | -0- |
| 12 | 2356 | X | 1876 | -0- | -480 | -0- | 129 | 1 | 1747 | 3 | Y | -0- | | | | | -0- |
| 01 | 1776 | X | 1776 | -0- | -0- | -0- | 121 | 1 | 1655 | 3 | Y | -0- | | | | | -0- |
| 02 | 1904 | X | 1889 | -0- | -15 | -0- | 109 | 1 | 1780 | 3 | Y | -0- | | | | | -0- |

SBR WELL #: 249 RRCID -> 243835 COMPL. DATE 05/21/2013 TOTAL DEPTH 10300 PERF.10070 - 10142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3480 | X | 2627 | -0- | -853 | -0- | 84 | 1 | 2302 | 3 | Y | 219 | 223 | 1 | | | 36 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 10 | 3596 | X | 2719 | -0- | -877 | -0- | 52 | 1 | 2311 | 3 | Y | 324 | 320 | 1 | | | 40 |
| | | | | | | | 356 | 9 | | | | | | | | | |
| 11 | 3480 | X | 2250 | -0- | -1230 | -0- | 105 | 1 | 1950 | 3 | Y | 177 | 179 | 1 | | | 38 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 12 | 3317 | X | 3148 | -0- | -169 | -0- | 224 | 1 | 2635 | 3 | Y | 263 | 273 | 1 | | | 28 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 01 | 3027 | X | 3027 | -0- | -0- | -0- | 217 | 1 | 2582 | 3 | Y | 207 | 201 | 1 | | | 34 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| *02 | 3165 | X | 3165 | -0- | -0- | -0- | 197 | 1 | 2821 | 3 | Y | 134 | 130 | 1 | | | 38 |
| | | | | | | | 147 | 9 | | | | | | | | | |

WHITEHURST WELL #: 15 RRCID -> 243837 COMPL. DATE 08/11/2008 TOTAL DEPTH 10600 PERF.10388 - 10400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | X | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SWR "M" WELL #: 5 RRCID -> 243841 COMPL. DATE 10/07/2008 TOTAL DEPTH 11100 PERF.10900 - 10908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | X | 828 | -0- | -972 | -0- | 33 | 1 | 795 | 3 | N | -0- | | | | | -0- |
| 10 | 1860 | X | -0- | -0- | -1860 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1530 | X | 1266 | -0- | -264 | -0- | 63 | 1 | 1203 | 3 | N | -0- | | | | | -0- |
| 12 | 1581 | X | -0- | -0- | -1581 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 96 | X | 96 | -0- | -0- | -0- | 5 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| *02 | 1600 | X | 1600 | -0- | -0- | -0- | 84 | 1 | 1516 | 3 | N | -0- | | | | | -0- |

SBR WELL #: 245 RRCID -> 243845 COMPL. DATE 09/05/2008 TOTAL DEPTH 10750 PERF.10492 - 10562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN, R. WELL #: 31 RRCID -> 245147 COMPL. DATE 11/21/2008 TOTAL DEPTH 11000 PERF.10644 - 10738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 | X | 1016 | -0- | -1204 | -0- | 86 | 1 | 898 | 3 | Y | 29 | 37 | 1 | | | 9 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 2294 | X | 1357 | -0- | -937 | -0- | 99 | 1 | 1226 | 3 | Y | 29 | 30 | 1 | | | 8 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 2160 | X | 1153 | -0- | -1007 | -0- | 105 | 1 | 1025 | 3 | Y | 21 | 15 | 1 | | | 14 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 2232 | X | 2087 | -0- | -145 | -0- | 184 | 1 | 1862 | 3 | Y | 37 | 34 | 1 | | | 17 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 1029 | X | 1029 | -0- | -0- | -0- | 95 | 1 | 904 | 3 | Y | 27 | 34 | 1 | | | 10 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *02 | 1820 | X | 1820 | -0- | -0- | -0- | 169 | 1 | 1623 | 3 | Y | 25 | 25 | 1 | | | 10 |
| | | | | | | | 28 | 9 | | | | | | | | | |

CLONINGER WELL #: 1 RRCID -> 247275 COMPL. DATE 01/22/2009 TOTAL DEPTH 11800 PERF.11286 - 11334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BRACKEN, R. WELL #: 33H RRCID -> 247469 COMPL. DATE 01/16/2009 TOTAL DEPTH 14322 PERF.11230 - 13711

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15810 | X | 5542 | -0- | -10268 | -0- | 482 | 1 | 5025 | 3 | Y | 32 | 32 | 1 | | | 9 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 15779 | X | 8107 | -0- | -7672 | -0- | 604 | 1 | 7479 | 3 | Y | 22 | 25 | 1 | | | 6 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 11123 | X | 11123 | -0- | -0- | -0- | 1032 | 1 | 10067 | 3 | Y | 22 | 13 | 1 | | | 15 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 11101 | X | 11101 | -0- | -0- | -0- | 994 | 1 | 10081 | 3 | Y | 24 | 28 | 1 | | | 11 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 9023 | X | 9023 | -0- | -0- | -0- | 854 | 1 | 8132 | 3 | Y | 34 | 32 | 1 | | | 13 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *02 | 11718 | X | 11718 | -0- | -0- | -0- | 1103 | 1 | 10593 | 3 | Y | 20 | 25 | 1 | | | 8 |
| | | | | | | | 22 | 9 | | | | | | | | | |

SBR WELL #: 248 RRCID -> 247481 COMPL. DATE 11/17/2008 TOTAL DEPTH 10300 PERF.10034 - 10084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | X | 1048 | -0- | -332 | -0- | 54 | 1 | 951 | 3 | Y | 39 | 45 | 1 | | | 14 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 1426 | X | 899 | -0- | -527 | -0- | 46 | 1 | 809 | 3 | Y | 40 | 45 | 1 | | | 9 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 2052 | X | 2052 | -0- | -0- | -0- | 75 | 1 | 1854 | 3 | Y | 65 | 57 | 1 | | | 17 |
| | | | | | | | 51 | 4 | 72 | 9 | | | | | | | |
| 12 | 1302 | X | 1186 | -0- | -116 | -0- | 59 | 1 | 1056 | 3 | Y | 52 | 51 | 1 | | | 18 |
| | | | | | | | 14 | 4 | 57 | 9 | | | | | | | |
| 01 | 1050 | X | 1050 | -0- | -0- | -0- | 52 | 1 | 931 | 3 | Y | 51 | 59 | 1 | | | 10 |
| | | | | | | | 11 | 4 | 56 | 9 | | | | | | | |
| 02 | 1904 | X | 771 | -0- | -1133 | -0- | 39 | 1 | 680 | 3 | Y | 41 | 38 | 1 | | | 13 |
| | | | | | | | 7 | 4 | 45 | 9 | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
HUFF WELL #: 14 RRCID -> 247637 COMPL. DATE 12/27/2008 TOTAL DEPTH 11300 PERF.10227 - 11186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1419 | X | 1419 | -0- | -0- | -0- | 55 | 1 | 1364 | 3 | Y | -0- | | | | | 1 |
| 10 | 1612 | X | 852 | -0- | -760 | -0- | 38 | 1 | 814 | 3 | Y | -0- | | | | | 1 |
| 11 | 1628 | X | 1628 | -0- | -0- | -0- | 105 | 1 | 1522 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2933 | X | 2933 | -0- | -0- | -0- | 160 | 1 | 2771 | 3 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2238 | X | 2238 | -0- | -0- | -0- | 130 | 1 | 2107 | 3 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 1603 | X | 1603 | -0- | -0- | -0- | 92 | 1 | 1508 | 3 | Y | 3 | 5 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

WR "K" WELL #: 11 RRCID -> 248034 COMPL. DATE 01/27/2009 TOTAL DEPTH 10800 PERF.10448 - 10506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | 1 | 1 | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 2 | N | 2 | -0- | -0- | -0- | 1 | 3 | 1 | 9 | Y | 1 | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |

HUFF WELL #: 12 RRCID -> 248150 COMPL. DATE 04/11/2008 TOTAL DEPTH 11070 PERF.10822 - 10918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3420 | X | 2754 | -0- | -666 | -0- | 2754 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3410 | X | 2412 | -0- | -998 | -0- | 2412 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3300 | X | 2646 | -0- | -654 | -0- | 62 | 1 | 2584 | 3 | Y | -0- | | | | | -0- |
| 12 | 3410 | X | 2369 | -0- | -1041 | -0- | 61 | 1 | 2308 | 3 | Y | -0- | | | | | -0- |
| 01 | 2113 | X | 2113 | -0- | -0- | -0- | 57 | 1 | 2056 | 3 | Y | -0- | | | | | -0- |
| 02 | 2576 | X | 1852 | -0- | -724 | -0- | 48 | 1 | 1804 | 3 | Y | -0- | | | | | -0- |

HUFF WELL #: 15 RRCID -> 248932 COMPL. DATE 12/19/2008 TOTAL DEPTH 11300 PERF.11032 - 11084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1303 | X | 1303 | -0- | -0- | -0- | 50 | 1 | 1253 | 3 | Y | -0- | | | | | 1 |
| 10 | 1020 | X | 1020 | -0- | -0- | -0- | 46 | 1 | 974 | 3 | Y | -0- | | | | | 1 |
| 11 | 1230 | X | 1025 | -0- | -205 | -0- | 66 | 1 | 959 | 3 | Y | -0- | | | | | 1 |
| 12 | 1334 | X | 1334 | -0- | -0- | -0- | 73 | 1 | 1261 | 3 | Y | -0- | | | | | 1 |
| 01 | 1051 | X | 1051 | -0- | -0- | -0- | 61 | 1 | 990 | 3 | Y | -0- | | | | | 1 |
| 02 | 1204 | X | 1001 | -0- | -203 | -0- | 58 | 1 | 943 | 3 | Y | -0- | 1 | 1 | | | -0- |

BRACKEN "A" WELL #: 2018 RRCID -> 249882 COMPL. DATE 10/10/2008 TOTAL DEPTH 10300 PERF. 9934 - 9980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | X | 1437 | -0- | -123 | -0- | 50 | 1 | 1375 | 3 | Y | 11 | | | | | 51 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1581 | X | 1180 | -0- | -401 | -0- | 26 | 1 | 1151 | 3 | Y | 3 | | | | | 54 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1530 | X | 1185 | -0- | -345 | -0- | 42 | 1 | 1122 | 3 | Y | 19 | 41 | 1 | | | 32 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1550 | X | 1287 | -0- | -263 | -0- | 77 | 1 | 1199 | 3 | Y | 10 | | | | | 42 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 1254 | N | 1254 | -0- | -0- | -0- | 76 | 1 | 1159 | 3 | Y | 17 | | | | | 59 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *02 | 1410 | N | 1410 | -0- | -0- | -0- | 72 | 1 | 1312 | 3 | Y | 24 | | | | | 83 |
| | | | | | | | 26 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN, R. WELL #: 32 RRCID -> 250596 COMPL. DATE 11/06/2008 TOTAL DEPTH 11000 PERF.10646 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3180 | X | 2926 | -0- | -254 | -0- | 254 | 1 | 2647 | 3 | Y | 23 | 24 | 1 | | | 7 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 3286 | X | 2702 | -0- | -584 | -0- | 200 | 1 | 2482 | 3 | Y | 18 | 20 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 3180 | X | 2963 | -0- | -217 | -0- | 274 | 1 | 2672 | 3 | Y | 15 | 10 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 3038 | X | 2841 | -0- | -197 | -0- | 253 | 1 | 2568 | 3 | Y | 18 | 20 | 1 | | | 8 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 3109 | X | 3109 | -0- | -0- | -0- | 293 | 1 | 2787 | 3 | Y | 26 | 24 | 1 | | | 10 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 2772 | X | 2445 | -0- | -327 | -0- | 229 | 1 | 2201 | 3 | Y | 14 | 18 | 1 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |

BRACKEN, R. WELL #: 34H RRCID -> 254474 COMPL. DATE 08/14/2009 TOTAL DEPTH 11083 PERF.11256 - 14735

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14430 | X | 12177 | -0- | -2253 | -0- | 12169 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | 2 |
| 10 | 14353 | X | 12116 | -0- | -2237 | -0- | 12109 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 11 | 13890 | X | 11520 | -0- | -2370 | -0- | 11514 | 3 | 6 | 9 | Y | 5 | 3 | 1 | | | 4 |
| 12 | 12586 | X | 11473 | -0- | -1113 | -0- | 11466 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 3 |
| 01 | 11271 | X | 11271 | -0- | -0- | -0- | 11261 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 4 |
| 02 | 11368 | X | 9227 | -0- | -2141 | -0- | 9223 | 3 | 4 | 9 | Y | 4 | 6 | 1 | | | 2 |

QUINTANILLA WELL #: 4 RRCID -> 254480 COMPL. DATE 12/02/2009 TOTAL DEPTH 9600 PERF. 9296 - 9356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 185 | 232 | 1 | | | 87 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 157 | 158 | 1 | | | 86 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 182 | 156 | 1 | | | 112 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 223 | 167 | 1 | | | 168 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 199 | 234 | 1 | | | 133 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 163 | 181 | 1 | | | 115 |

QUINTANILLA WELL #: 5 RRCID -> 255085 COMPL. DATE 12/14/2009 TOTAL DEPTH 9565 PERF. 9300 - 9339

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 160 | N | 160 | -0- | -0- | -0- | 49 | 3 | 111 | 9 | Y | 101 | 80 | 1 | | | 48 |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | 125 | 105 | 1 | | | 68 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | 111 | 111 | 1 | | | 68 |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | 128 | 100 | 1 | | | 96 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 114 | 134 | 1 | | | 76 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 93 | 103 | 1 | | | 66 |

ANTHONY FOREST PRODUCTS WELL #: 1H RRCID -> 255265 COMPL. DATE 01/07/2010 TOTAL DEPTH 10372 PERF.11206 - 15046

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16560 | X | 10131 | -0- | -6429 | -0- | 427 | 1 | 9349 | 3 | Y | 323 | 348 | 1 | | | 67 |
| | | | | | | | 355 | 9 | | | | | | | | | |
| 10 | 18848 | X | 10143 | -0- | -8705 | -0- | 502 | 1 | 9404 | 3 | Y | 215 | 246 | 1 | | | 36 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 11 | 19230 | X | 9063 | -0- | -10167 | -0- | 471 | 1 | 8161 | 3 | Y | 392 | 344 | 1 | | | 84 |
| | | | | | | | 431 | 9 | | | | | | | | | |
| 12 | 19871 | X | 4632 | -0- | -15239 | -0- | 374 | 1 | 3798 | 3 | Y | 418 | 400 | 1 | | | 102 |
| | | | | | | | 460 | 9 | | | | | | | | | |
| 01 | 9356 | X | 9356 | -0- | -0- | -0- | 626 | 1 | 8290 | 3 | Y | 400 | 437 | 1 | | | 65 |
| | | | | | | | 440 | 9 | | | | | | | | | |
| *02 | 11786 | X | 11786 | -0- | -0- | -0- | 583 | 1 | 10820 | 3 | Y | 348 | 342 | 1 | | | 71 |
| | | | | | | | 383 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

BRACKEN, R. WELL #: 35H RRCID -> 255873 COMPL. DATE 10/02/2009 TOTAL DEPTH 10436 PERF. 9460 - 14380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12390 | X | 4499 | -0- | -7891 | -0- | 4484 | 3 | 15 | 9 | Y | 14 | 15 | 1 | | | 4 |
| 10 | 8494 | X | 3711 | -0- | -4783 | -0- | 3699 | 3 | 12 | 9 | Y | 11 | 12 | 1 | | | 3 |
| 11 | 5550 | X | 3517 | -0- | -2033 | -0- | 3505 | 3 | 12 | 9 | Y | 11 | 7 | 1 | | | 7 |
| 12 | 5735 | X | 3469 | -0- | -2266 | -0- | 3455 | 3 | 14 | 9 | Y | 13 | 14 | 1 | | | 6 |
| 01 | 6241 | X | 6241 | -0- | -0- | -0- | 6222 | 3 | 19 | 9 | Y | 17 | 16 | 1 | | | 7 |
| *02 | 8056 | X | 8056 | -0- | -0- | -0- | 8045 | 3 | 11 | 9 | Y | 10 | 13 | 1 | | | 4 |

BRACKEN, R. WELL #: 36H RRCID -> 256159 COMPL. DATE 12/22/2009 TOTAL DEPTH 11002 PERF.11230 - 13574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15960 | X | 14780 | -0- | -1180 | -0- | 14694 | 3 | 86 | 9 | Y | 78 | 81 | 1 | | | 23 |
| 10 | 16492 | X | 15470 | -0- | -1022 | -0- | 15403 | 3 | 67 | 9 | Y | 61 | 67 | 1 | | | 17 |
| 11 | 15960 | X | 15435 | -0- | -525 | -0- | 15377 | 3 | 58 | 9 | Y | 53 | 35 | 1 | | | 35 |
| 12 | 15283 | X | 15264 | -0- | -19 | -0- | 15197 | 3 | 67 | 9 | Y | 61 | 68 | 1 | | | 28 |
| 01 | 15233 | X | 15233 | -0- | -0- | -0- | 15139 | 3 | 94 | 9 | Y | 85 | 81 | 1 | | | 32 |
| 02 | 14420 | X | 13817 | -0- | -603 | -0- | 13764 | 3 | 53 | 9 | Y | 48 | 61 | 1 | | | 19 |

HUFF WELL #: 1H RRCID -> 257695 COMPL. DATE 05/10/2010 TOTAL DEPTH 11042 PERF.10955 - 14176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11610 | X | 9125 | -0- | -2485 | -0- | 9117 | 3 | 8 | 9 | Y | 7 | | | | | 42 |
| 10 | 10013 | X | 8845 | -0- | -1168 | -0- | 8845 | 3 | | | Y | -0- | | | | | 42 |
| 11 | 9316 | X | 9316 | -0- | -0- | -0- | 9298 | 3 | 18 | 9 | Y | 16 | | | | | 58 |
| 12 | 9424 | X | 8892 | -0- | -532 | -0- | 8870 | 3 | 22 | 9 | Y | 20 | | | | | 78 |
| 01 | 8537 | X | 8537 | -0- | -0- | -0- | 8529 | 3 | 8 | 9 | Y | 7 | | | | | 85 |
| 02 | 8708 | X | 8044 | -0- | -664 | -0- | 8012 | 3 | 32 | 9 | Y | 29 | 85 | 1 | | | 29 |

ANTHONY FOREST PRODUCTS WELL #: 2H RRCID -> 257947 COMPL. DATE 11/09/2010 TOTAL DEPTH 10884 PERF.10708 - 15192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20880 | X | 16123 | -0- | -4757 | -0- | 686 | 1 | 15023 | 3 | Y | 376 | 400 | 1 | | | 78 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| 10 | 21576 | X | 16040 | -0- | -5536 | -0- | 798 | 1 | 14952 | 3 | Y | 264 | 298 | 1 | | | 44 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 11 | 19080 | X | 14331 | -0- | -4749 | -0- | 759 | 1 | 13148 | 3 | Y | 385 | 347 | 1 | | | 82 |
| | | | | | | | 424 | 9 | | | | | | | | | |
| 12 | 18631 | X | 9012 | -0- | -9619 | -0- | 770 | 1 | 7829 | 3 | Y | 375 | 365 | 1 | | | 92 |
| | | | | | | | 413 | 9 | | | | | | | | | |
| 01 | 10981 | X | 10981 | -0- | -0- | -0- | 741 | 1 | 9819 | 3 | Y | 383 | 413 | 1 | | | 62 |
| | | | | | | | 421 | 9 | | | | | | | | | |
| 02 | 15036 | X | 9647 | -0- | -5389 | -0- | 479 | 1 | 8887 | 3 | Y | 255 | 265 | 1 | | | 52 |
| | | | | | | | 281 | 9 | | | | | | | | | |

WHITEHURST WELL #: 1H RRCID -> 260166 COMPL. DATE 12/04/2010 TOTAL DEPTH 10457 PERF.10545 - 14722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8288 | X | 8288 | -0- | -0- | -0- | 236 | 1 | 7820 | 3 | Y | 204 | 221 | 1 | | | 31 |
| | | | | | | | 8 | 4 | 224 | 9 | | | | | | | |
| 10 | 7900 | X | 7900 | -0- | -0- | -0- | 76 | 1 | 7593 | 3 | Y | 206 | 220 | 1 | | | 17 |
| | | | | | | | 4 | 4 | 227 | 9 | | | | | | | |
| 11 | 8515 | X | 8515 | -0- | -0- | -0- | 140 | 1 | 8124 | 3 | Y | 206 | 203 | 1 | | | 20 |
| | | | | | | | 24 | 4 | 227 | 9 | | | | | | | |
| 12 | 10293 | X | 10293 | -0- | -0- | -0- | 166 | 1 | 9709 | 3 | Y | 341 | 328 | 1 | | | 33 |
| | | | | | | | 43 | 4 | 375 | 9 | | | | | | | |
| 01 | 12932 | X | 12932 | -0- | -0- | -0- | 341 | 1 | 12262 | 3 | Y | 175 | 195 | 1 | | | 13 |
| | | | | | | | 136 | 4 | 193 | 9 | | | | | | | |
| *02 | 13170 | X | 13170 | -0- | -0- | -0- | 445 | 1 | 12536 | 3 | Y | 107 | 103 | 1 | | | 17 |
| | | | | | | | 71 | 4 | 118 | 9 | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
LESTER OL WELL #: 1H RRCID -> 260169 COMPL. DATE 12/21/2010 TOTAL DEPTH 11206 PERF.11189 - 14962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14490 | X | 11731 | -0- | -2759 | -0- | 11702 | 3 | 29 | 9 | N | 26 | | | | | 183 |
| 10 | 14973 | X | 12035 | -0- | -2938 | -0- | 12011 | 3 | 24 | 9 | N | 22 | | | | | 205 |
| 11 | 15060 | X | 10585 | -0- | -4475 | -0- | 10564 | 3 | 21 | 9 | N | 19 | | | | | 224 |
| 12 | 15562 | X | 13667 | -0- | -1895 | -0- | 13631 | 3 | 36 | 9 | N | 33 | | | | | 257 |
| 01 | 11301 | X | 11301 | -0- | -0- | -0- | 11299 | 3 | 2 | 9 | N | 2 | | | | | 259 |
| 02 | 10948 | X | 8824 | -0- | -2124 | -0- | 8822 | 3 | 2 | 9 | N | 2 | 182 | 1 | | | 79 |

SAN MIGUEL RANCH OL WELL #: 2 RRCID -> 260471 COMPL. DATE 08/12/2010 TOTAL DEPTH 9160 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | 213 | -0- | 213 | 213 | 213 | 3 | | | Y | -0- | | | | | -0- |

SIDDONS OL WELL #: 1H RRCID -> 260522 COMPL. DATE 12/22/2010 TOTAL DEPTH 13316 PERF. 5186 - 5444

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANTHONY FOREST PRODUCTS WELL #: 3H RRCID -> 261043 COMPL. DATE 11/10/2010 TOTAL DEPTH 10640 PERF.11040 - 15144

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5220 | X | 3652 | -0- | -1568 | -0- | 159 | 1 | 3491 | 3 | Y | 2 | 4 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 5394 | X | 3491 | -0- | -1903 | -0- | 176 | 1 | 3308 | 3 | Y | 6 | 5 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 4740 | X | 3168 | -0- | -1572 | -0- | 172 | 1 | 2987 | 3 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 4464 | X | 1891 | -0- | -2573 | -0- | 169 | 1 | 1721 | 3 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2338 | X | 2338 | -0- | -0- | -0- | 164 | 1 | 2166 | 3 | Y | 7 | 6 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 3416 | X | 2190 | -0- | -1226 | -0- | 112 | 1 | 2078 | 3 | Y | -0- | 1 | 1 | | | -0- |

BRACKEN, R. WELL #: 37H RRCID -> 261044 COMPL. DATE 02/01/2011 TOTAL DEPTH 10870 PERF.11155 - 14228

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17310 | X | 17105 | -0- | -205 | -0- | 17105 | 3 | | | Y | -0- | 22 | 1 | | | -0- |
| 10 | 17422 | X | 16669 | -0- | -753 | -0- | 16649 | 3 | 20 | 9 | Y | 18 | 13 | 1 | | | 5 |
| 11 | 16860 | X | 14482 | -0- | -2378 | -0- | 14431 | 3 | 51 | 9 | Y | 46 | 20 | 1 | | | 31 |
| 12 | 17670 | X | 15602 | -0- | -2068 | -0- | 15497 | 3 | 105 | 9 | Y | 95 | 82 | 1 | | | 44 |
| 01 | 16221 | X | 16221 | -0- | -0- | -0- | 16165 | 3 | 56 | 9 | Y | 51 | 75 | 1 | | | 20 |
| 02 | 15960 | X | 13389 | -0- | -2571 | -0- | 13347 | 3 | 42 | 9 | Y | 38 | 42 | 1 | | | 16 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
ANTHONY FOREST PRODUCTS WELL #: 4H RRCID -> 261456 COMPL. DATE 11/09/2010 TOTAL DEPTH 10829 PERF.10714 - 15630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16110 | X | 13138 | -0- | -2972 | -0- | 574 | 1 | 12564 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 16647 | X | 12762 | -0- | -3885 | -0- | 646 | 1 | 12116 | 3 | Y | -0- | | | | | -0- |
| 11 | 15750 | X | 11008 | -0- | -4742 | -0- | 601 | 1 | 10407 | 3 | Y | -0- | | | | | -0- |
| 12 | 15438 | X | 6498 | -0- | -8940 | -0- | 582 | 1 | 5916 | 3 | Y | -0- | | | | | -0- |
| 01 | 8256 | X | 8256 | -0- | -0- | -0- | 580 | 1 | 7676 | 3 | Y | -0- | | | | | -0- |
| 02 | 12264 | X | 7219 | -0- | -5045 | -0- | 369 | 1 | 6848 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

SIDDONS OL WELL #: 2 RRCID -> 261612 COMPL. DATE 02/01/2011 TOTAL DEPTH 11400 PERF.10912 - 11110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRACKEN, R. WELL #: 38H RRCID -> 261613 COMPL. DATE 05/06/2011 TOTAL DEPTH 10897 PERF.11198 - 16883

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 32338 | -0- | 32338 | 61622 | 32308 | 3 | 30 | 9 | Y | 27 | 28 | 1 | | | 8 |
| 10 | 0 | W | 33337 | -0- | 33337 | 94959 | 33335 | 3 | 2 | 9 | Y | 2 | 10 | 1 | | | -0- |
| 11 | 125439 | X | 30480 | -0- | -94959 | -0- | 30470 | 3 | 10 | 9 | Y | 9 | 3 | 1 | | | 6 |
| 12 | 33418 | X | 31087 | -0- | -2331 | -0- | 31075 | 3 | 12 | 9 | Y | 11 | 12 | 1 | | | 5 |
| 01 | 30640 | X | 30640 | -0- | -0- | -0- | 30633 | 3 | 7 | 9 | Y | 6 | 9 | 1 | | | 2 |
| 02 | 30184 | X | 21458 | -0- | -8726 | -0- | 21447 | 3 | 11 | 9 | Y | 10 | 8 | 1 | | | 4 |

R. BRACKEN WELL #: 40H RRCID -> 261615 COMPL. DATE 06/09/2011 TOTAL DEPTH 11140 PERF.11264 - 16730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31020 | X | 27618 | -0- | -3402 | -0- | 27585 | 3 | 33 | 9 | Y | 30 | 21 | 1 | | | 9 |
| 10 | 31093 | X | 26472 | -0- | -4621 | -0- | 26417 | 3 | 55 | 9 | Y | 50 | 45 | 1 | | | 14 |
| 11 | 30090 | X | 23238 | -0- | -6852 | -0- | 23179 | 3 | 59 | 9 | Y | 54 | 32 | 1 | | | 36 |
| 12 | 28551 | X | 23683 | -0- | -4868 | -0- | 23640 | 3 | 43 | 9 | Y | 39 | 57 | 1 | | | 18 |
| 01 | 22178 | X | 22178 | -0- | -0- | -0- | 22128 | 3 | 50 | 9 | Y | 45 | 45 | 1 | | | 18 |
| 02 | 25788 | X | 17559 | -0- | -8229 | -0- | 17516 | 3 | 43 | 9 | Y | 39 | 41 | 1 | | | 16 |

ANTHONY FOREST PRODUCTS WELL #: 5H RRCID -> 263066 COMPL. DATE 03/30/2011 TOTAL DEPTH 10422 PERF.11188 - 16711

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13320 | X | 10310 | -0- | -3010 | -0- | 430 | 1 | 9420 | 3 | Y | 418 | 426 | 1 | | | 86 |
| | | | | | | | 460 | 9 | | | | | | | | | |
| 10 | 13764 | X | 9979 | -0- | -3785 | -0- | 491 | 1 | 9196 | 3 | Y | 265 | 307 | 1 | | | 44 |
| | | | | | | | 292 | 9 | | | | | | | | | |
| 11 | 13320 | X | 9180 | -0- | -4140 | -0- | 480 | 1 | 8325 | 3 | Y | 341 | 313 | 1 | | | 72 |
| | | | | | | | 375 | 9 | | | | | | | | | |
| 12 | 12152 | X | 5911 | -0- | -6241 | -0- | 492 | 1 | 5004 | 3 | Y | 377 | 357 | 1 | | | 92 |
| | | | | | | | 415 | 9 | | | | | | | | | |
| 01 | 6344 | X | 6344 | -0- | -0- | -0- | 417 | 1 | 5517 | 3 | Y | 373 | 405 | 1 | | | 60 |
| | | | | | | | 410 | 9 | | | | | | | | | |
| 02 | 9632 | X | 6410 | -0- | -3222 | -0- | 308 | 1 | 5714 | 3 | Y | 353 | 341 | 1 | | | 72 |
| | | | | | | | 388 | 9 | | | | | | | | | |

SIDDONS OL WELL #: 3H RRCID -> 263799 COMPL. DATE 07/14/2011 TOTAL DEPTH 10919 PERF.11110 - 16483

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33030 | X | 23862 | -0- | -9168 | -0- | 23759 | 3 | 103 | 9 | N | 94 | 136 | 1 | | | 85 |
| 10 | 32612 | X | 20545 | -0- | -12067 | -0- | 20440 | 3 | 105 | 9 | N | 95 | 76 | 1 | | | 104 |
| 11 | 31560 | X | 22925 | -0- | -8635 | -0- | 22805 | 3 | 120 | 9 | N | 109 | 86 | 1 | | | 127 |
| 12 | 32519 | X | 21321 | -0- | -11198 | -0- | 21220 | 3 | 101 | 9 | N | 92 | 98 | 1 | | | 121 |
| 01 | 19258 | X | 19258 | -0- | -0- | -0- | 19171 | 3 | 87 | 9 | N | 79 | 121 | 1 | | | 79 |
| 02 | 22260 | X | 17478 | -0- | -4782 | -0- | 17408 | 3 | 70 | 9 | N | 64 | 67 | 1 | | | 76 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
R. BRACKEN WELL #: 39H RRCID -> 264126 COMPL. DATE 08/11/2012 TOTAL DEPTH 10967 PERF.11334 - 16765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37320 | X | 32586 | -0- | -4734 | -0- | 32583 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 1 |
| 10 | 37169 | X | 29645 | -0- | -7524 | -0- | 29613 | 3 | 32 | 9 | Y | 29 | 22 | 1 | | | 8 |
| 11 | 35970 | X | 26265 | -0- | -9705 | -0- | 26201 | 3 | 64 | 9 | Y | 58 | 27 | 1 | | | 39 |
| 12 | 33666 | X | 24979 | -0- | -8687 | -0- | 24960 | 3 | 19 | 9 | Y | 17 | 48 | 1 | | | 8 |
| 01 | 14070 | X | 14070 | -0- | -0- | -0- | 14052 | 3 | 18 | 9 | Y | 16 | 18 | 1 | | | 6 |
| 02 | 30408 | X | 13713 | -0- | -16695 | -0- | 13696 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 6 |

ANTHONY FOREST PRODUCTS WELL #: 7H RRCID -> 264203 COMPL. DATE 07/19/2012 TOTAL DEPTH 10617 PERF.10686 - 16956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20460 | X | 14715 | -0- | -5745 | -0- | 622 | 1 | 13636 | 3 | Y | 415 | 432 | 1 | | | 86 |
| | | | | | | | 457 | 9 | | | | | | | | | |
| 10 | 21142 | X | 13717 | -0- | -7425 | -0- | 681 | 1 | 12772 | 3 | Y | 240 | 286 | 1 | | | 40 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 11 | 18240 | X | 12443 | -0- | -5797 | -0- | 657 | 1 | 11388 | 3 | Y | 362 | 325 | 1 | | | 77 |
| | | | | | | | 398 | 9 | | | | | | | | | |
| 12 | 17422 | X | 8709 | -0- | -8713 | -0- | 742 | 1 | 7548 | 3 | Y | 381 | 365 | 1 | | | 93 |
| | | | | | | | 419 | 9 | | | | | | | | | |
| 01 | 9378 | X | 9378 | -0- | -0- | -0- | 628 | 1 | 8321 | 3 | Y | 390 | 420 | 1 | | | 63 |
| | | | | | | | 429 | 9 | | | | | | | | | |
| 02 | 13748 | X | 8475 | -0- | -5273 | -0- | 416 | 1 | 7733 | 3 | Y | 296 | 299 | 1 | | | 60 |
| | | | | | | | 326 | 9 | | | | | | | | | |

R. BRACKEN WELL #: 41H RRCID -> 266276 COMPL. DATE 07/11/2012 TOTAL DEPTH 11089 PERF.11153 - 13021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16230 | X | 12359 | -0- | -3871 | -0- | 12196 | 3 | 163 | 9 | Y | 148 | 110 | 1 | | | 44 |
| 10 | 16430 | X | 14467 | -0- | -1963 | -0- | 14331 | 3 | 136 | 9 | Y | 124 | 134 | 1 | | | 34 |
| 11 | 15900 | X | 12265 | -0- | -3635 | -0- | 12256 | 3 | 9 | 9 | Y | 8 | 25 | 1 | | | 17 |
| 12 | 14477 | X | 12818 | -0- | -1659 | -0- | 12803 | 3 | 15 | 9 | Y | 14 | 24 | 1 | | | 7 |
| 01 | 11931 | X | 11931 | -0- | -0- | -0- | 11895 | 3 | 36 | 9 | Y | 33 | 27 | 1 | | | 13 |
| 02 | 13076 | X | 9851 | -0- | -3225 | -0- | 9840 | 3 | 11 | 9 | Y | 10 | 19 | 1 | | | 4 |

ANTHONY FOREST PRODUCTS WELL #: 9H RRCID -> 266725 COMPL. DATE 06/14/2012 TOTAL DEPTH 10681 PERF.10502 - 16639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23730 | X | 16988 | -0- | -6742 | -0- | 708 | 1 | 15508 | 3 | Y | 702 | 732 | 1 | | | 145 |
| | | | | | | | 772 | 9 | | | | | | | | | |
| 10 | 24521 | X | 15963 | -0- | -8558 | -0- | 783 | 1 | 14672 | 3 | Y | 462 | 530 | 1 | | | 77 |
| | | | | | | | 508 | 9 | | | | | | | | | |
| 11 | 20790 | X | 14429 | -0- | -6361 | -0- | 751 | 1 | 13018 | 3 | Y | 600 | 550 | 1 | | | 127 |
| | | | | | | | 660 | 9 | | | | | | | | | |
| 12 | 20460 | X | 8518 | -0- | -11942 | -0- | 713 | 1 | 7246 | 3 | Y | 508 | 511 | 1 | | | 124 |
| | | | | | | | 559 | 9 | | | | | | | | | |
| 01 | 9902 | X | 9902 | -0- | -0- | -0- | 654 | 1 | 8658 | 3 | Y | 536 | 573 | 1 | | | 87 |
| | | | | | | | 590 | 9 | | | | | | | | | |
| 02 | 15848 | X | 9113 | -0- | -6735 | -0- | 435 | 1 | 8078 | 3 | Y | 545 | 521 | 1 | | | 111 |
| | | | | | | | 600 | 9 | | | | | | | | | |

ANTHONY FOREST PRODUCTS WELL #: 11H RRCID -> 266953 COMPL. DATE 07/29/2012 TOTAL DEPTH 10921 PERF.10932 - 15558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42000 | X | 27405 | -0- | -14595 | -0- | 1190 | 1 | 26060 | 3 | Y | 141 | 146 | 1 | | | 29 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 10 | 43400 | X | 30108 | -0- | -13292 | -0- | 1460 | 1 | 27370 | 3 | Y | 1162 | 999 | 1 | | | 192 |
| | | | | | | | 1278 | 9 | | | | | | | | | |
| 11 | 35460 | X | 23358 | -0- | -12102 | -0- | 1267 | 1 | 21952 | 3 | Y | 126 | 290 | 1 | | | 28 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 12 | 33356 | X | 18230 | -0- | -15126 | -0- | 1620 | 1 | 16469 | 3 | Y | 128 | 125 | 1 | | | 31 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 01 | 20688 | X | 20688 | -0- | -0- | -0- | 1446 | 1 | 19152 | 3 | Y | 82 | 100 | 1 | | | 13 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 02 | 27188 | X | 18327 | -0- | -8861 | -0- | 933 | 1 | 17332 | 3 | Y | 56 | 58 | 1 | | | 11 |
| | | | | | | | 62 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
ANTHONY FOREST PRODUCTS WELL #: 10H RRCID -> 267253 COMPL. DATE 06/13/2012 TOTAL DEPTH 10616 PERF.10500 - 17521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24000 | X | 10443 | -0- | -13557 | -0- | 423 | 1 | 9271 | 3 | Y | 681 | 713 | 1 | | | 141 |
| | | | | | | | 749 | 9 | | | | | | | | | |
| 10 | 24800 | X | 9565 | -0- | -15235 | -0- | 459 | 1 | 8608 | 3 | Y | 453 | 519 | 1 | | | 75 |
| | | | | | | | 498 | 9 | | | | | | | | | |
| 11 | 24000 | X | 8478 | -0- | -15522 | -0- | 428 | 1 | 7424 | 3 | Y | 569 | 524 | 1 | | | 120 |
| | | | | | | | 626 | 9 | | | | | | | | | |
| 12 | 23591 | X | 4906 | -0- | -18685 | -0- | 387 | 1 | 3933 | 3 | Y | 533 | 523 | 1 | | | 130 |
| | | | | | | | 586 | 9 | | | | | | | | | |
| 01 | 5994 | X | 5994 | -0- | -0- | -0- | 388 | 1 | 5131 | 3 | Y | 432 | 492 | 1 | | | 70 |
| | | | | | | | 475 | 9 | | | | | | | | | |
| 02 | 9716 | X | 5684 | -0- | -4032 | -0- | 267 | 1 | 4957 | 3 | Y | 418 | 403 | 1 | | | 85 |
| | | | | | | | 460 | 9 | | | | | | | | | |

SIDDONS OL WELL #: 4H RRCID -> 270305 COMPL. DATE 02/20/2013 TOTAL DEPTH 10960 PERF.11210 - 15305

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 124560 | X | 36892 | -0- | -87668 | -0- | 36492 | 3 | 400 | 9 | N | 364 | 425 | 1 | | | 328 |
| 10 | 128712 | X | 29807 | -0- | -98905 | -0- | 29473 | 3 | 334 | 9 | N | 304 | 294 | 1 | | | 338 |
| 11 | 124560 | X | 25921 | -0- | -98639 | -0- | 25591 | 3 | 330 | 9 | N | 300 | 280 | 1 | | | 358 |
| 12 | 58094 | X | 31755 | -0- | -26339 | -0- | 31359 | 3 | 396 | 9 | N | 360 | 275 | 1 | | | 443 |
| 01 | 53692 | X | 31753 | -0- | -21939 | -0- | 31358 | 3 | 395 | 9 | N | 359 | 444 | 1 | | | 358 |
| 02 | 34440 | X | 25194 | -0- | -9246 | -0- | 24824 | 3 | 370 | 9 | N | 336 | 303 | 1 | | | 391 |

WHITEHURST WELL #: 5H RRCID -> 271047 COMPL. DATE 04/27/2013 TOTAL DEPTH 10075 PERF.10673 - 16233

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 126960 | X | 48764 | -0- | -78196 | -0- | 1368 | 1 | 45238 | 3 | Y | 1921 | 1991 | 1 | | | 296 |
| | | | | | | | 45 | 4 | 2113 | 9 | | | | | | | |
| 10 | 131192 | X | 44966 | -0- | -86226 | -0- | 427 | 1 | 42759 | 3 | Y | 1597 | 1759 | 1 | | | 134 |
| | | | | | | | 23 | 4 | 1757 | 9 | | | | | | | |
| 11 | 126960 | X | 31861 | -0- | -95099 | -0- | 517 | 1 | 30066 | 3 | Y | 1079 | 1107 | 1 | | | 106 |
| | | | | | | | 91 | 4 | 1187 | 9 | | | | | | | |
| 12 | 131192 | X | 25335 | -0- | -105857 | -0- | 406 | 1 | 23731 | 3 | Y | 994 | 1005 | 1 | | | 95 |
| | | | | | | | 105 | 4 | 1093 | 9 | | | | | | | |
| 01 | 131192 | X | 44879 | -0- | -86313 | -0- | 1161 | 1 | 41764 | 3 | Y | 1354 | 1347 | 1 | | | 102 |
| | | | | | | | 465 | 4 | 1489 | 9 | | | | | | | |
| *02 | 34487 | X | 34487 | -0- | -0- | -0- | 1135 | 1 | 31951 | 3 | Y | 1109 | 1034 | 1 | | | 177 |
| | | | | | | | 181 | 4 | 1220 | 9 | | | | | | | |

XTO ENERGY INC. 945936
HORTON, R. P. ET AL WELL #: 1 RRCID -> 102520 COMPL. DATE 12/10/2002 TOTAL DEPTH 9632 PERF. 5742 - 5844

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HORTON, R. P. ET AL WELL #: 2 RRCID -> 105663 COMPL. DATE 03/30/1983 TOTAL DEPTH 9660 PERF. 9470 - 9524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 341 | -0- | -259 | -0- | 29 | 1 | 299 | 3 | Y | 12 | 17 | 1 | | | 32 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 465 | N | 306 | -0- | -159 | -0- | 25 | 1 | 262 | 3 | Y | 17 | | | | | 49 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 570 | N | 297 | -0- | -273 | -0- | 28 | 1 | 243 | 3 | Y | 24 | 21 | 1 | | | 52 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 341 | N | 297 | -0- | -44 | -0- | 29 | 1 | 243 | 3 | Y | 23 | | | | | 75 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *01 | 286 | N | 286 | -0- | -0- | -0- | 26 | 1 | 226 | 3 | Y | 31 | 48 | 1 | | | 58 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *02 | 277 | N | 277 | -0- | -0- | -0- | 23 | 1 | 218 | 3 | Y | 33 | | | | | 91 |
| | | | | | | | 36 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
XTO ENERGY INC. //CONT.// 945936
SMITH, C. C. WELL #: 1 RRCID -> 107058 COMPL. DATE 08/01/1983 TOTAL DEPTH 9910 PERF. 9702 - 9756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 966 | N | 966 | -0- | -0- | -0- | 962 | 3 | 4 | 9 | Y | 4 | | | | | 14 |
| 10 | 1017 | N | 1017 | -0- | -0- | -0- | 1006 | 3 | 11 | 9 | Y | 10 | | | | | 24 |
| 11 | 1092 | N | 1092 | -0- | -0- | -0- | 1078 | 3 | 14 | 9 | Y | 13 | 26 | 1 | | | 11 |
| 12 | 992 | N | 990 | -0- | -2 | -0- | 990 | 3 | | | Y | -0- | | | | | 11 |
| 01 | 854 | N | 854 | -0- | -0- | -0- | 853 | 3 | 1 | 9 | Y | 1 | | | | | 12 |
| *02 | 750 | N | 750 | -0- | -0- | -0- | 747 | 3 | 3 | 9 | Y | 3 | | | | | 15 |

HORTON, R. P. ET AL WELL #: 4 RRCID -> 107332 COMPL. DATE 08/19/1983 TOTAL DEPTH 9581 PERF. 9396 - 9436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 94 | -0- | -146 | -0- | 8 | 1 | 84 | 3 | Y | 2 | 17 | 1 | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 62 | N | 33 | -0- | -29 | -0- | 3 | 1 | 30 | 3 | Y | -0- | | | | | 20 |
| 11 | 30 | N | 7 | -0- | -23 | -0- | 1 | 1 | 5 | 3 | Y | 1 | 11 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 93 | N | 16 | -0- | -77 | -0- | 2 | 1 | 14 | 3 | Y | -0- | | | | | 10 |
| *01 | 19 | N | 19 | -0- | -0- | -0- | 2 | 1 | 16 | 3 | Y | 1 | 1 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 55 | N | 55 | -0- | -0- | -0- | 5 | 1 | 44 | 3 | Y | 5 | | | | | 15 |
| | | | | | | | 6 | 9 | | | | | | | | | |

HORTON WELL #: 11 RRCID -> 111167 COMPL. DATE 04/17/1984 TOTAL DEPTH 9716 PERF. 9503 - 9556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | 111 | -0- | 111 | 111 | 11 | 1 | 98 | 3 | Y | 2 | | | | | | 2 |
| | | | | | | 2 | 9 | | | | | | | | | | |
| *02 | 14B2 EXT | 84 | -0- | 84 | 195 | 8 | 1 | 76 | 3 | Y | -0- | | | | | | 2 |

SMITH, C. C. WELL #: 2 RRCID -> 111687 COMPL. DATE 06/06/1984 TOTAL DEPTH 9812 PERF. 9636 - 9679

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 376 | -0- | -164 | -0- | 375 | 3 | 1 | 9 | Y | 1 | | | | | 20 |
| 10 | 930 | N | -0- | -0- | -930 | -0- | | | | | Y | 10 | | | | | 30 |
| 11 | 630 | N | -0- | -0- | -630 | -0- | | | | | Y | 12 | 30 | 1 | | | 12 |
| 12 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | 1 | | | | | 13 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 15 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | | | | | 18 |

HORTON WELL #: 12 RRCID -> 111801 COMPL. DATE 06/28/1984 TOTAL DEPTH 9681 PERF. 9468 - 9518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 21 | -0- | -189 | -0- | 2 | 1 | 17 | 3 | Y | 2 | 17 | 1 | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 31 | N | 25 | -0- | -6 | -0- | 2 | 1 | 23 | 3 | Y | -0- | | | | | 16 |
| 11 | 70 | N | 70 | -0- | -0- | -0- | 7 | 1 | 62 | 3 | Y | 1 | 9 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 33 | N | 33 | -0- | -0- | -0- | 4 | 1 | 29 | 3 | Y | -0- | | | | | 8 |
| 01 | 16 | N | 16 | -0- | -0- | -0- | 2 | 1 | 14 | 3 | Y | -0- | 1 | 1 | | | 7 |
| *02 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 3 | Y | -0- | | | | | 7 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
XTO ENERGY INC. //CONT.// 945936
HORTON, R. P. ET AL WELL #: 17 RRCID -> 113704 COMPL. DATE 11/07/1984 TOTAL DEPTH 9646 PERF. 9442 - 9487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1950 | X | 860 | -0- | -1090 | -0- | 76 | 1 | 774 | 3 | Y | 9 | 29 | 1 | | | 43 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2015 | X | 617 | -0- | -1398 | -0- | 51 | 1 | 530 | 3 | Y | 33 | | | | | 76 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 1950 | X | 599 | -0- | -1351 | -0- | 60 | 1 | 526 | 3 | Y | 12 | 24 | 1 | | | 64 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1147 | X | 557 | -0- | -590 | -0- | 55 | 1 | 461 | 3 | Y | 37 | | | | | 101 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *01 | 431 | N | 431 | -0- | -0- | -0- | 40 | 1 | 355 | 3 | Y | 33 | 52 | 1 | | | 82 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *02 | 546 | N | 546 | -0- | -0- | -0- | 49 | 1 | 465 | 3 | Y | 29 | | | | | 111 |
| | | | | | | | 32 | 9 | | | | | | | | | |

SMITH, C. C. WELL #: 3 RRCID -> 114496 COMPL. DATE 12/23/1984 TOTAL DEPTH 9776 PERF. 9566 - 9610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1275 | N | 1275 | -0- | -0- | -0- | 1271 | 3 | 4 | 9 | Y | 4 | | | | | 24 |
| 10 | 1240 | N | 1207 | -0- | -33 | -0- | 1196 | 3 | 11 | 9 | Y | 10 | | | | | 34 |
| 11 | 1577 | N | 1577 | -0- | -0- | -0- | 1532 | 3 | 45 | 9 | Y | 41 | 53 | 1 | | | 22 |
| 12 | 1333 | N | 1253 | -0- | -80 | -0- | 1252 | 3 | 1 | 9 | Y | 1 | | | | | 23 |
| 01 | 1128 | N | 1128 | -0- | -0- | -0- | 1124 | 3 | 4 | 9 | Y | 4 | | | | | 27 |
| *02 | 1193 | N | 1193 | -0- | -0- | -0- | 1187 | 3 | 6 | 9 | Y | 5 | | | | | 32 |

HORTON, R. P. WELL #: 23 RRCID -> 125176 COMPL. DATE 08/27/1987 TOTAL DEPTH 9675 PERF. 9478 - 9528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HORTON, R. P. WELL #: 24 RRCID -> 126364 COMPL. DATE 12/17/1987 TOTAL DEPTH 9725 PERF. 9508 - 9558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLM "A" WELL #: 1 RRCID -> 134576 COMPL. DATE 11/29/1989 TOTAL DEPTH 9313 PERF. 9109 - 9139

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 280 | -0- | -290 | -0- | 246 | 3 | 34 | 9 | Y | 31 | 14 | 0 | | | 43 |
| 10 | 651 | N | 376 | -0- | -275 | -0- | 354 | 3 | 22 | 9 | Y | 20 | 24 | 1 | | | 39 |
| 11 | 698 | N | 698 | -0- | -0- | -0- | 653 | 3 | 45 | 9 | Y | 41 | 55 | 1 | | | 25 |
| 12 | 553 | N | 553 | -0- | -0- | -0- | 519 | 3 | 34 | 9 | Y | 31 | | | | | 56 |
| 01 | 511 | N | 511 | -0- | -0- | -0- | 472 | 3 | 39 | 9 | Y | 35 | 33 | 1 | | | 58 |
| *02 | 688 | N | 688 | -0- | -0- | -0- | 643 | 3 | 45 | 9 | Y | 41 | 34 | 1 | | | 65 |

BLM "A" WELL #: 2 RRCID -> 134577 COMPL. DATE 08/30/1989 TOTAL DEPTH 9260 PERF. 9055 - 9084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | -0- | -0- | -990 | -0- | | | | | Y | 14 | 30 | 0 | | | 35 |
| 10 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | Y | -0- | 17 | 1 | | | 18 |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | 15 | 1 | | | 3 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 1 | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 1 | | | 1 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
XTO ENERGY INC. //CONT.// 945936
HORTON, R. P. WELL #: 27 RRCID -> 161442 COMPL. DATE 12/12/1996 TOTAL DEPTH 9615 PERF. 9383 - 9412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 498 | -0- | -252 | -0- | 44 | 1 | 448 | 3 | Y | 5 | 17 | 1 | | | 24 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 403 | N | 337 | -0- | -66 | -0- | 30 | 1 | 307 | 3 | Y | -0- | | | | | 24 |
| 11 | 390 | N | 110 | -0- | -280 | -0- | 11 | 1 | 98 | 3 | Y | 1 | 14 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 527 | N | 21 | -0- | -506 | -0- | 2 | 1 | 18 | 3 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 13 | 3 | Y | 1 | 3 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 3 | Y | -0- | | | | | 10 |

SMITH WELL #: 5 RRCID -> 162326 COMPL. DATE 06/11/2004 TOTAL DEPTH 9900 PERF. 9675 - 9726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 3 | | | Y | -0- | | | | | 2 |
| 10 | 1237 | N | 1237 | -0- | -0- | -0- | 1237 | 3 | | | Y | -0- | | | | | 2 |
| 11 | 1220 | N | 1220 | -0- | -0- | -0- | 1218 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 12 | 1314 | N | 1314 | -0- | -0- | -0- | 1312 | 3 | 2 | 9 | Y | 2 | | | | | 4 |
| 01 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 3 | | | Y | -0- | | | | | 4 |
| *02 | 1189 | N | 1189 | -0- | -0- | -0- | 1188 | 3 | 1 | 9 | Y | 1 | | | | | 5 |

SMITH WELL #: 4 RRCID -> 162514 COMPL. DATE 02/13/1997 TOTAL DEPTH 9902 PERF. 9582 - 9612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 137 | -0- | -1003 | -0- | 137 | 3 | | | Y | -0- | | | | | 5 |
| 10 | 1165 | N | 1165 | -0- | -0- | -0- | 1165 | 3 | | | Y | -0- | | | | | 5 |
| 11 | 1083 | N | 1083 | -0- | -0- | -0- | 1070 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 5 |
| 12 | 924 | N | 924 | -0- | -0- | -0- | 923 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 01 | 674 | N | 674 | -0- | -0- | -0- | 673 | 3 | 1 | 9 | Y | 1 | | | | | 7 |
| *02 | 385 | N | 385 | -0- | -0- | -0- | 384 | 3 | 1 | 9 | Y | 1 | | | | | 8 |

SMITH, C. C. WELL #: 6 RRCID -> 164306 COMPL. DATE 05/10/2002 TOTAL DEPTH 9800 PERF. 9611 - 9636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 57 | -0- | -483 | -0- | 57 | 3 | | | Y | -0- | | | | | 5 |
| 10 | 1305 | N | 1305 | -0- | -0- | -0- | 1305 | 3 | | | Y | -0- | | | | | 5 |
| 11 | 1071 | N | 1071 | -0- | -0- | -0- | 1071 | 3 | | | Y | -0- | 3 | 1 | | | 2 |
| 12 | 883 | N | 883 | -0- | -0- | -0- | 880 | 3 | 3 | 9 | Y | 3 | | | | | 5 |
| 01 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | Y | -0- | | | | | 5 |
| *02 | 708 | N | 708 | -0- | -0- | -0- | 707 | 3 | 1 | 9 | Y | 1 | | | | | 6 |

SMITH, C. C. WELL #: 7 RRCID -> 164515 COMPL. DATE N/A TOTAL DEPTH 9850 PERF. 9620 - 9638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1668 | N | 1668 | -0- | -0- | -0- | 1664 | 3 | 4 | 9 | Y | 4 | | | | | 75 |
| 10 | 1748 | N | 1748 | -0- | -0- | -0- | 1735 | 3 | 13 | 9 | Y | 12 | | | | | 87 |
| 11 | 1650 | N | 1475 | -0- | -175 | -0- | 1472 | 3 | 3 | 9 | Y | 3 | 63 | 1 | | | 27 |
| 12 | 1736 | N | 1543 | -0- | -193 | -0- | 1540 | 3 | 3 | 9 | Y | 3 | | | | | 30 |
| 01 | 1349 | N | 1349 | -0- | -0- | -0- | 1345 | 3 | 4 | 9 | Y | 4 | | | | | 34 |
| *02 | 1343 | N | 1343 | -0- | -0- | -0- | 1335 | 3 | 8 | 9 | Y | 7 | | | | | 41 |

SMITH, C. C. WELL #: 8 RRCID -> 164766 COMPL. DATE N/A TOTAL DEPTH 9850 PERF. 9658 - 9686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1499 | N | 1499 | -0- | -0- | -0- | 1499 | 3 | | | Y | -0- | | | | | 7 |
| 10 | 1627 | N | 1627 | -0- | -0- | -0- | 1626 | 3 | 1 | 9 | Y | 1 | | | | | 8 |
| 11 | 1530 | N | 1428 | -0- | -102 | -0- | 1425 | 3 | 3 | 9 | Y | 3 | 7 | 1 | | | 4 |
| 12 | 1550 | N | 1494 | -0- | -56 | -0- | 1493 | 3 | 1 | 9 | Y | 1 | | | | | 5 |
| 01 | 1276 | N | 1276 | -0- | -0- | -0- | 1275 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| *02 | 1205 | N | 1205 | -0- | -0- | -0- | 1204 | 3 | 1 | 9 | Y | 1 | | | | | 7 |

A.W.P. (WALES) 00256 600 ASSOCIATED ONE WELL CNTY: MCMULLEN
WAPITI OPERATING, LLC 895805
BALLARD, HORTON WELL #: 9 RRCID -> 212540 COMPL. DATE 08/31/2005 TOTAL DEPTH 9629 PERF. 6408 - 6420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2402 | N | 2402 | -0- | -0- | -0- | 54 | 1 | 2348 | 2 | N | -0- | | | | | -0- |
| 10 | 2590 | N | 2590 | -0- | -0- | -0- | 61 | 1 | 2529 | 2 | N | -0- | | | | | -0- |
| 11 | 2587 | N | 2587 | -0- | -0- | -0- | 57 | 1 | 2530 | 2 | N | -0- | | | | | -0- |
| 12 | 2363 | N | 2363 | -0- | -0- | -0- | 65 | 1 | 2298 | 2 | N | -0- | | | | | -0- |
| 01 | 1627 | N | 1627 | -0- | -0- | -0- | 57 | 1 | 1570 | 2 | N | -0- | | | | | -0- |
| 02 | 2100 | N | 1912 | -0- | -188 | -0- | 48 | 1 | 1864 | 2 | N | -0- | | | | | -0- |

ACLETO CREEK (POTH SAND) 00467 500 ASSOCIATED ONE WELL CNTY: WILSON
DULUDE, EDWARD 231070
DULUDE UNIT WELL #: 1 RRCID -> 133546 COMPL. DATE 07/01/1989 TOTAL DEPTH 2897 PERF. 2812 - 2821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ADAMS (OLMOS NAVARRO) 00621 666 NON-ASSOCIATED EXEMPT CNTY: MEDINA
ACTIVA RESOURCES, LLC 003664
FASELER, DORA M. WELL #: 2A RRCID -> 063935 COMPL. DATE 09/10/1975 TOTAL DEPTH 1000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FASELER, DORA M. WELL #: 5A RRCID -> 064312 COMPL. DATE 10/10/1975 TOTAL DEPTH 1000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 97 | N | 97 | -0- | -0- | -0- | 61 | 1 | 36 | 2 | N | -0- | | | | | -0- |
| 11 | 121 | N | 121 | -0- | -0- | -0- | 39 | 1 | 82 | 2 | N | -0- | | | | | -0- |
| 12 | 204 | N | 204 | -0- | -0- | -0- | 84 | 1 | 120 | 2 | N | -0- | | | | | -0- |
| 01 | 240 | N | 240 | -0- | -0- | -0- | 117 | 1 | 123 | 2 | N | -0- | | | | | -0- |
| *02 | 145 | N | 145 | -0- | -0- | -0- | 74 | 1 | 71 | 2 | N | -0- | | | | | -0- |

FASELER, DORA M. WELL #: 10A RRCID -> 064313 COMPL. DATE 10/04/1975 TOTAL DEPTH 1000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 45 | -0- | -45 | -0- | 45 | 1 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 114 | N | 114 | -0- | -0- | -0- | 37 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| 12 | 123 | N | 123 | -0- | -0- | -0- | 51 | 1 | 72 | 2 | N | -0- | | | | | -0- |
| 01 | 195 | N | 195 | -0- | -0- | -0- | 95 | 1 | 100 | 2 | N | -0- | | | | | -0- |
| 02 | 112 | N | 110 | -0- | -2 | -0- | 56 | 1 | 54 | 2 | N | -0- | | | | | -0- |

HICKEY WELL #: 1 RRCID -> 075088 COMPL. DATE 01/01/1930 TOTAL DEPTH 1200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ADAMS (OLMOS NAVARRO) //CONT.// 00621 666 NON-ASSOCIATED EXEMPT CNTY: MEDINA
ACTIVA RESOURCES, LLC //CONT.// 003664

HICKEY WELL #: 1A RRCID -> 082205 COMPL. DATE 09/01/2005 TOTAL DEPTH 992 PERF. 962 - 968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 76 | -0- | -44 | -0- | 76 | 1 | | | N | -0- | | | | | -0- |
| 10 | 200 | N | 200 | -0- | -0- | -0- | 125 | 1 | 75 | 2 | N | -0- | | | | | -0- |
| 11 | 405 | N | 405 | -0- | -0- | -0- | 131 | 1 | 274 | 2 | N | -0- | | | | | -0- |
| 12 | 447 | N | 447 | -0- | -0- | -0- | 184 | 1 | 263 | 2 | N | -0- | | | | | -0- |
| 01 | 370 | N | 370 | -0- | -0- | -0- | 180 | 1 | 190 | 2 | N | -0- | | | | | -0- |
| 02 | 392 | N | 226 | -0- | -166 | -0- | 115 | 1 | 111 | 2 | N | -0- | | | | | -0- |

KENILWORTH WELL #: A 1 RRCID -> 157613 COMPL. DATE 12/18/1972 TOTAL DEPTH 1523 PERF. 890 - 915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | -0- | -0- | -660 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FASELER, DORA M. WELL #: 1 RRCID -> 157614 COMPL. DATE 09/01/1945 TOTAL DEPTH 950 PERF. 928 - 936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HICKEY WELL #: 6 RRCID -> 210944 COMPL. DATE 12/06/2004 TOTAL DEPTH 1140 PERF. 948 - 976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 92 | -0- | -28 | -0- | 92 | 1 | | | N | -0- | | | | | -0- |
| 10 | 199 | N | 199 | -0- | -0- | -0- | 124 | 1 | 75 | 2 | N | -0- | | | | | -0- |
| 11 | 357 | N | 357 | -0- | -0- | -0- | 115 | 1 | 242 | 2 | N | -0- | | | | | -0- |
| 12 | 400 | N | 400 | -0- | -0- | -0- | 165 | 1 | 235 | 2 | N | -0- | | | | | -0- |
| 01 | 351 | N | 351 | -0- | -0- | -0- | 171 | 1 | 180 | 2 | N | -0- | | | | | -0- |
| 02 | 336 | N | 219 | -0- | -117 | -0- | 112 | 1 | 107 | 2 | N | -0- | | | | | -0- |

HICKEY WELL #: 2 RRCID -> 214486 COMPL. DATE 12/14/2005 TOTAL DEPTH 971 PERF. 925 - 971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 11 | -0- | -79 | -0- | 11 | 1 | | | N | -0- | | | | | -0- |
| 10 | 98 | N | 98 | -0- | -0- | -0- | 61 | 1 | 37 | 2 | N | -0- | | | | | -0- |
| 11 | 134 | N | 134 | -0- | -0- | -0- | 43 | 1 | 91 | 2 | N | -0- | | | | | -0- |
| 12 | 147 | N | 147 | -0- | -0- | -0- | 61 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| 01 | 220 | N | 220 | -0- | -0- | -0- | 107 | 1 | 113 | 2 | N | -0- | | | | | -0- |
| *02 | 124 | N | 124 | -0- | -0- | -0- | 63 | 1 | 61 | 2 | N | -0- | | | | | -0- |

HICKEY WELL #: 3 RRCID -> 214487 COMPL. DATE 12/08/2005 TOTAL DEPTH 997 PERF. 975 - 997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 374 | N | 374 | -0- | -0- | -0- | 154 | 1 | 220 | 2 | N | -0- | | | | | -0- |
| 01 | 802 | N | 802 | -0- | -0- | -0- | 391 | 1 | 411 | 2 | N | -0- | | | | | -0- |
| *02 | 369 | N | 369 | -0- | -0- | -0- | 188 | 1 | 181 | 2 | N | -0- | | | | | -0- |

HICKEY WELL #: 4 RRCID -> 214488 COMPL. DATE 12/17/2005 TOTAL DEPTH 983 PERF. 965 - 983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 109 | -0- | -71 | -0- | 109 | 1 | | | N | -0- | | | | | -0- |
| 10 | 289 | N | 289 | -0- | -0- | -0- | 180 | 1 | 109 | 2 | N | -0- | | | | | -0- |
| 11 | 559 | N | 559 | -0- | -0- | -0- | 181 | 1 | 378 | 2 | N | -0- | | | | | -0- |
| 12 | 599 | N | 599 | -0- | -0- | -0- | 247 | 1 | 352 | 2 | N | -0- | | | | | -0- |
| 01 | 587 | N | 587 | -0- | -0- | -0- | 286 | 1 | 301 | 2 | N | -0- | | | | | -0- |
| 02 | 532 | N | 420 | -0- | -112 | -0- | 214 | 1 | 206 | 2 | N | -0- | | | | | -0- |

ADAMS (OLMOS NAVARRO) //CONT.// 00621 666 NON-ASSOCIATED EXEMPT CNTY: MEDINA
ACTIVA RESOURCES, LLC //CONT.// 003664
FASELER WELL #: 11 RRCID -> 229812 COMPL. DATE 06/16/2007 TOTAL DEPTH 931 PERF. 893 - 931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 42 | -0- | -48 | -0- | 42 | 1 | | | N | -0- | | | | | -0- |
| 10 | 146 | N | 146 | -0- | -0- | -0- | 91 | 1 | 55 | 2 | N | -0- | | | | | -0- |
| 11 | 363 | N | 363 | -0- | -0- | -0- | 117 | 1 | 246 | 2 | N | -0- | | | | | -0- |
| 12 | 401 | N | 401 | -0- | -0- | -0- | 165 | 1 | 236 | 2 | N | -0- | | | | | -0- |
| 01 | 435 | N | 435 | -0- | -0- | -0- | 212 | 1 | 223 | 2 | N | -0- | | | | | -0- |
| 02 | 336 | N | 282 | -0- | -54 | -0- | 144 | 1 | 138 | 2 | N | -0- | | | | | -0- |

HICKEY WELL #: 7 RRCID -> 232955 COMPL. DATE 09/21/2006 TOTAL DEPTH 1000 PERF. 706 - 722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 78 | -0- | -12 | -0- | 78 | 1 | | | N | -0- | | | | | -0- |
| 10 | 194 | N | 194 | -0- | -0- | -0- | 121 | 1 | 73 | 2 | N | -0- | | | | | -0- |
| 11 | 261 | N | 261 | -0- | -0- | -0- | 84 | 1 | 177 | 2 | N | -0- | | | | | -0- |
| 12 | 265 | N | 265 | -0- | -0- | -0- | 109 | 1 | 156 | 2 | N | -0- | | | | | -0- |
| 01 | 228 | N | 228 | -0- | -0- | -0- | 111 | 1 | 117 | 2 | N | -0- | | | | | -0- |
| 02 | 252 | N | 142 | -0- | -110 | -0- | 72 | 1 | 70 | 2 | N | -0- | | | | | -0- |

FASELER, DORA M. WELL #: 12 RRCID -> 232957 COMPL. DATE 05/16/2007 TOTAL DEPTH 910 PERF. 875 - 910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HICKEY WELL #: 8 RRCID -> 233333 COMPL. DATE 03/15/2007 TOTAL DEPTH 1000 PERF. 940 - 955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 115 | -0- | -125 | -0- | 115 | 1 | | | N | -0- | | | | | -0- |
| 10 | 300 | N | 300 | -0- | -0- | -0- | 187 | 1 | 113 | 2 | N | -0- | | | | | -0- |
| 11 | 758 | N | 758 | -0- | -0- | -0- | 245 | 1 | 513 | 2 | N | -0- | | | | | -0- |
| 12 | 693 | N | 693 | -0- | -0- | -0- | 286 | 1 | 407 | 2 | N | -0- | | | | | -0- |
| 01 | 674 | N | 674 | -0- | -0- | -0- | 328 | 1 | 346 | 2 | N | -0- | | | | | -0- |
| 02 | 700 | N | 438 | -0- | -262 | -0- | 224 | 1 | 214 | 2 | N | -0- | | | | | -0- |

MCANELLY, G. C. WELL #: 3 RRCID -> 233334 COMPL. DATE 06/14/2007 TOTAL DEPTH 923 PERF. 890 - 923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 154 | N | 154 | -0- | -0- | -0- | 96 | 1 | 58 | 2 | N | -0- | | | | | -0- |
| 11 | 341 | N | 341 | -0- | -0- | -0- | 110 | 1 | 231 | 2 | N | -0- | | | | | -0- |
| 12 | 336 | N | 336 | -0- | -0- | -0- | 139 | 1 | 197 | 2 | N | -0- | | | | | -0- |
| 01 | 413 | N | 413 | -0- | -0- | -0- | 201 | 1 | 212 | 2 | N | -0- | | | | | -0- |
| 02 | 308 | N | 272 | -0- | -36 | -0- | 139 | 1 | 133 | 2 | N | -0- | | | | | -0- |

HICKEY WELL #: 9 RRCID -> 247403 COMPL. DATE 12/09/2008 TOTAL DEPTH 1004 PERF. 750 - 760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 177 | -0- | -663 | -0- | 177 | 1 | | | N | -0- | | | | | -0- |
| 10 | 409 | N | 409 | -0- | -0- | -0- | 255 | 1 | 154 | 2 | N | -0- | | | | | -0- |
| 11 | 624 | N | 624 | -0- | -0- | -0- | 202 | 1 | 422 | 2 | N | -0- | | | | | -0- |
| 12 | 650 | N | 650 | -0- | -0- | -0- | 268 | 1 | 382 | 2 | N | -0- | | | | | -0- |
| 01 | 545 | N | 545 | -0- | -0- | -0- | 265 | 1 | 280 | 2 | N | -0- | | | | | -0- |
| 02 | 588 | N | 312 | -0- | -276 | -0- | 159 | 1 | 153 | 2 | N | -0- | | | | | -0- |

ADAMS RANCH WELL #: 2 RRCID -> 247409 COMPL. DATE 03/22/2008 TOTAL DEPTH 873 PERF. 608 - 691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ADAMS (OLMOS NAVARRO) //CONT.// 00621 666 NON-ASSOCIATED EXEMPT CNTY: MEDINA
ACTIVA RESOURCES, LLC //CONT.// 003664
ADAMS RANCH WELL #: 3 RRCID -> 247596 COMPL. DATE 03/22/2008 TOTAL DEPTH 917 PERF. 590 - 670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ADAMS RANCH WELL #: 4 RRCID -> 269446 COMPL. DATE 09/20/2012 TOTAL DEPTH 910 PERF. 900 - 910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ADAMS RANCH WELL #: 5 RRCID -> 269448 COMPL. DATE 09/20/2012 TOTAL DEPTH 910 PERF. 900 - 910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HICKEY, EUGENE 384053
HICKEY WELL #: 3 RRCID -> 121674 COMPL. DATE N/A TOTAL DEPTH 950 PERF. 919 - 950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SIERRA BLANCA PETRO. ENERGY,INC. 780201
BOHL, FRANCIS WELL #: 1 RRCID -> 072351 COMPL. DATE 07/19/1976 TOTAL DEPTH 1120 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | 1154 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 1154 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 1154 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 1154 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 1154 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 1154 | | | | | N | NO RPT | | | | | -0- |

ALTIZER (CANYON LOWER) 02075 500 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
GREAT NORTHERN ENERGY, INC 328627
ALTIZER "56" WELL #: 1 RRCID -> 239460 COMPL. DATE 01/19/2008 TOTAL DEPTH 13768 PERF.13436 - 13566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 335 | -0- | -235 B | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 136 | -0- | -81 B | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 23 | -0- | -127 B | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | -0- | -0- | -341 B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 124 | N | -0- | -0- | -124 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 B | -0- | | | | | N | NO RPT | | | | | -0- |

ALTIZER (CANYON LOWER) //CONT.// 02075 500 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
GREAT NORTHERN ENERGY, INC //CONT.// 328627
ALTIZER "56" WELL #: 2 RRCID -> 241706 COMPL. DATE 04/18/2008 TOTAL DEPTH 13556 PERF.13362 - 13484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6 | N | 3 | -0- | -3 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 1 | -0- | -1 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 1 | -0- | -1 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | -0- | -0- | -3 B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1 | N | NO RPT | -0- | -1 B | -0- | | | | | N | NO RPT | | | | | -0- |

AMMANN (BUDA) 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC 020528
BRISCOE COCHINA WEST RANCH WELL #: 19H RRCID -> 269948 COMPL. DATE 02/28/2013 TOTAL DEPTH 7508 PERF. 8622 - 13299

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

BEINHORN RANCH WELL #: 32H RRCID -> 271379 COMPL. DATE 10/28/2013 TOTAL DEPTH 8151 PERF.13228 - 13580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BEINHORN RANCH WELL #: 35H RRCID -> 271401 COMPL. DATE 10/16/2013 TOTAL DEPTH 8182 PERF.13423 - 13678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CHAPARRAL WILDLIFE STATE WELL #: 9H RRCID -> 271464 COMPL. DATE 01/12/2013 TOTAL DEPTH 8236 PERF. 9292 - 14119

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BEINHORN RANCH WELL #: 29H RRCID -> 271740 COMPL. DATE 09/21/2013 TOTAL DEPTH 8115 PERF. 8592 - 8593

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

AMMANN (BUDA) //CONT.// 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. 147715
FAITH-BONITA WELL #: A 1H RRCID -> 271408 COMPL. DATE 10/19/2011 TOTAL DEPTH 7095 PERF. 7524 - 15825

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

AMY-J (ESCONDIDO) 02414 200 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
PETROLYNX, INC. 660862
BAKER WELL #: 1 RRCID -> 062221 COMPL. DATE 11/25/1974 TOTAL DEPTH 854 PERF. 814 - 842

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ANCHORAGE, SOUTH 02568 001 NON-ASSOCIATED EXEMPT CNTY: ATASCOSA
HAILEY, E. M. 342800
FOWLER, SAN J. WELL #: 1 RRCID -> 000002 COMPL. DATE 05/30/1959 TOTAL DEPTH 3748 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ANNA CHAPMAN (SAN MIGUEL) 03008 375 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
DAWSEY OPERATING COMPANY 208041
CHAPMAN WELL #: 1 RRCID -> 185540 COMPL. DATE 08/23/2001 TOTAL DEPTH 4071 PERF. 2414 - 2424

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

APPURCEON (OLMOS) 03328 600 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
ENERGYQUEST II, LLC 252020
BRISCOE RANCHES, INC. WELL #: 7152 RRCID -> 091512 COMPL. DATE 01/24/1981 TOTAL DEPTH 5180 PERF. 4820 - 4828

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

APPURCEON (OLMOS) //CONT.// 03328 600 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
ENERGYQUEST II, LLC //CONT.// 252020
SPRINGMAN WELL #: 1050 RRCID -> 092037 COMPL. DATE 01/27/1981 TOTAL DEPTH 5200 PERF. 4848 - 4868

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

BRISCOE RANCHES, INC. WELL #: 1750 RRCID -> 109908 COMPL. DATE 03/08/1984 TOTAL DEPTH 5144 PERF. 4880 - 4900

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

SOUTH COAST OIL & GAS CO. 802633
STUMBERG WELL #: 2 RRCID -> 090921 COMPL. DATE 12/12/1980 TOTAL DEPTH 5030 PERF. 4627 - 4652

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

STUMBERG WELL #: 1 RRCID -> 091077 COMPL. DATE 05/28/1980 TOTAL DEPTH 5105 PERF. 4710 - 4728

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TARINA OIL COMPANY 836120
LIFE SCIENCE CHURCH WELL #: 9152 RRCID -> 092036 COMPL. DATE 01/15/1981 TOTAL DEPTH 5160 PERF. 4801 - 4812

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ARMER SOUTH (ELLENBURGER) 03650 500 NON-ASSOCIATED ONE WELL CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY 606617
EARWOOD "37" WELL #: 1 RRCID -> 241872 COMPL. DATE 04/24/2008 TOTAL DEPTH 9600 PERF. 9210 - 9536

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 # | 313 | -0- | -227 | -0- | 2 1 | 311 2 | N | -0- | | | -0- |
| 10 | 496 # | 413 | -0- | -83 | -0- | 3 1 | 410 2 | N | -0- | | | -0- |
| 11 | 480 # | 369 | -0- | -111 | -0- | 3 1 | 366 2 | N | -0- | | | -0- |
| 12 | 465 # | 400 | -0- | -65 | -0- | 3 1 | 397 2 | N | -0- | | | -0- |
| 01 | 458 N | 458 | -0- | -0- | -0- | 3 1 | 455 2 | N | -0- | | | -0- |
| *02 | 481 N | 481 | -0- | -0- | -0- | 4 1 | 477 2 | N | -0- | | | -0- |

ARTESIA WELLS, W. (WILCOX 3630) 03950 500 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
BLACKWATER SWD, LLC 073332
LASALLE SWD WELL #: 1 RRCID -> 263709 COMPL. DATE 08/19/2011 TOTAL DEPTH 4995 PERF. 4364 - 4570

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LASALLE SWD WELL #: 2 RRCID -> 264706 COMPL. DATE 06/29/2012 TOTAL DEPTH 4955 PERF. 4374 - 4576

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HIGH SIERRA WATER-EAGLE FORD,LLC 385649
ARTESIA WELLS SWD WELL #: 1 RRCID -> 266626 COMPL. DATE 11/28/2012 TOTAL DEPTH 4900 PERF. 4440 - 4555

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ARTESIA WELLS SWD WELL #: 2 RRCID -> 268141 COMPL. DATE 11/29/2012 TOTAL DEPTH 4900 PERF. 4401 - 4558

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

J-W OPERATING CO. 427960
LIGHT, GEORGE III WELL #: 1 RRCID -> 043742 COMPL. DATE 11/07/1967 TOTAL DEPTH 4101 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TIGER OIL & GAS CO. 860060
LIGHT, GEORGE III WELL #: 2A RRCID -> 045494 COMPL. DATE 11/14/1968 TOTAL DEPTH 3660 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ATLEE (OLMOS) 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
LIGHT, GEORGE III WELL #: 2 RRCID -> 108555 COMPL. DATE 11/18/1983 TOTAL DEPTH 7850 PERF. 7521 - 7540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 209 | N | 209 | -0- | -0- | -0- | 8 | 1 | 201 | 3 | Y | -0- | | | | | -0- |
| 10 | 382 | N | 382 | -0- | -0- | -0- | 10 | 1 | 372 | 3 | Y | -0- | | | | | -0- |
| 11 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 60 | -0- | -33 | -0- | 60 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 372 | N | 113 | -0- | -259 | -0- | 113 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 181 | -0- | -43 | -0- | 35 | 1 | 146 | 3 | Y | -0- | | | | | -0- |

LIGHT, GEORGE III WELL #: 1 RRCID -> 108682 COMPL. DATE 10/13/1983 TOTAL DEPTH 7800 PERF. 7470 - 7490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 489 | N | 489 | -0- | -0- | -0- | 18 | 1 | 471 | 3 | Y | -0- | | | | | -0- |
| 10 | 566 | N | 566 | -0- | -0- | -0- | 15 | 1 | 551 | 3 | Y | -0- | | | | | -0- |
| 11 | 568 | N | 568 | -0- | -0- | -0- | 567 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 12 | 223 | N | 223 | -0- | -0- | -0- | 1 | 1 | 222 | 3 | Y | -0- | | | | | -0- |
| 01 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 40 | N | 40 | -0- | -0- | -0- | 8 | 1 | 31 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

KILLAM 299 WELL #: 2 RRCID -> 172228 COMPL. DATE 10/29/1998 TOTAL DEPTH 7225 PERF. 7061 - 7081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 13 | -0- | -18 | -0- | 13 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 14 | -0- | -16 | -0- | 14 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 21 | N | 21 | -0- | -0- | -0- | 2 | 1 | 19 | 3 | Y | -0- | | | | | -0- |
| 01 | 17 | N | 17 | -0- | -0- | -0- | 1 | 1 | 16 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KRAUSE 299 WELL #: 1 RRCID -> 175783 COMPL. DATE 12/07/1999 TOTAL DEPTH 7385 PERF. 7248 - 7293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KILLAM 299 WELL #: 4 RRCID -> 176801 COMPL. DATE 03/06/2000 TOTAL DEPTH 7332 PERF. 7084 - 7127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1018 | N | 1018 | -0- | -0- | -0- | 1018 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1072 | N | 1072 | -0- | -0- | -0- | 1072 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1050 | N | 762 | -0- | -288 | -0- | 1 | 1 | 761 | 3 | Y | -0- | | | | | -0- |
| 12 | 1054 | N | 348 | -0- | -706 | -0- | 32 | 1 | 316 | 3 | Y | -0- | | | | | -0- |
| 01 | 679 | N | 679 | -0- | -0- | -0- | 35 | 1 | 644 | 3 | Y | -0- | | | | | -0- |
| *02 | 710 | N | 710 | -0- | -0- | -0- | 37 | 1 | 673 | 3 | Y | -0- | | | | | -0- |

KILLAM 299 WELL #: 3 RRCID -> 181657 COMPL. DATE 11/17/2000 TOTAL DEPTH 7278 PERF. 6972 - 7000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

KILLAM 299 WELL #: 7 RRCID -> 182823 COMPL. DATE 03/28/2001 TOTAL DEPTH 7360 PERF. 7160 - 7204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 1202 | -0- | -88 | -0- | 1202 | 2 | | | Y | -0- | | | -0- |
| 10 | 1372 | N | 1372 | -0- | -0- | -0- | 1372 | 3 | | | Y | -0- | | | -0- |
| 11 | 1320 | N | 1098 | -0- | -222 | -0- | 1 | 1 | 1097 | 3 | Y | -0- | | | -0- |
| 12 | 1240 | N | 675 | -0- | -565 | -0- | 62 | 1 | 613 | 3 | Y | -0- | | | -0- |
| 01 | 890 | N | 890 | -0- | -0- | -0- | 47 | 1 | 843 | 3 | Y | -0- | | | -0- |
| *02 | 908 | N | 908 | -0- | -0- | -0- | 47 | 1 | 861 | 3 | Y | -0- | | | -0- |

KILLAM 299 WELL #: 5 RRCID -> 184933 COMPL. DATE 07/01/2001 TOTAL DEPTH 7250 PERF. 7184 - 7252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1816 | N | 1816 | -0- | -0- | -0- | 1816 | 2 | | | Y | -0- | | | -0- |
| 10 | 2342 | N | 2342 | -0- | -0- | -0- | 2342 | 3 | | | Y | -0- | | | -0- |
| 11 | 1830 | N | 1658 | -0- | -172 | -0- | 2 | 1 | 1656 | 3 | Y | -0- | | | -0- |
| 12 | 1891 | N | 642 | -0- | -1249 | -0- | 59 | 1 | 583 | 3 | Y | -0- | | | -0- |
| 01 | 919 | N | 919 | -0- | -0- | -0- | 48 | 1 | 871 | 3 | Y | -0- | | | -0- |
| *02 | 1013 | N | 1013 | -0- | -0- | -0- | 52 | 1 | 961 | 3 | Y | -0- | | | -0- |

ALDERMAN WELL #: 1 RRCID -> 186437 COMPL. DATE 10/01/2001 TOTAL DEPTH 7288 PERF. 7098 - 7142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 69 | -0- | -111 | -0- | 69 | 2 | | | Y | -0- | | | -0- |
| 10 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | Y | -0- | | | -0- |
| 11 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | Y | -0- | | | -0- |
| 12 | 92 | N | 92 | -0- | -0- | -0- | 9 | 1 | 83 | 3 | Y | -0- | | | -0- |
| 01 | 77 | N | 77 | -0- | -0- | -0- | 4 | 1 | 73 | 3 | Y | -0- | | | -0- |
| *02 | 44 | N | 44 | -0- | -0- | -0- | 2 | 1 | 42 | 3 | Y | -0- | | | -0- |

ALDERMAN WELL #: 2 RRCID -> 188870 COMPL. DATE 03/16/2002 TOTAL DEPTH 7200 PERF. 7052 - 7064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | X | 12 | -0- | -138 | -0- | 12 | 2 | | | N | -0- | | | -0- |
| 10 | 155 | X | 127 | -0- | -28 | -0- | 127 | 3 | | | N | -0- | | | -0- |
| 11 | 153 | X | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | -0- |
| 12 | 31 | X | 5 | -0- | -26 | -0- | 5 | 3 | | | N | -0- | | | -0- |
| 01 | 124 | X | -0- | -0- | -124 | -0- | | | | | N | -0- | | | -0- |
| 02 | 140 | X | -0- | -0- | -140 | -0- | | | | | N | -0- | | | -0- |

KILLAM 299 WELL #: 6 RRCID -> 189060 COMPL. DATE 05/02/2002 TOTAL DEPTH 7350 PERF. 7136 - 7170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 10 | -0- | -20 | -0- | 10 | 2 | | | Y | -0- | | | -0- |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | Y | -0- | | | -0- |
| 11 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | Y | -0- | | | -0- |
| 12 | 10 | N | 4 | -0- | -6 | -0- | 4 | 3 | | | Y | -0- | | | -0- |
| 01 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | Y | -0- | | | -0- |
| *02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | -0- |

ALDERMAN WELL #: 3 RRCID -> 195833 COMPL. DATE 06/14/2003 TOTAL DEPTH 7600 PERF. 7020 - 7034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 873 | N | 873 | -0- | -0- | -0- | 873 | 2 | | | Y | -0- | | | -0- |
| 10 | 1034 | N | 1034 | -0- | -0- | -0- | 1034 | 3 | | | Y | -0- | | | -0- |
| 11 | 1050 | N | 190 | -0- | -860 | -0- | 190 | 3 | | | Y | -0- | | | -0- |
| 12 | 899 | N | 26 | -0- | -873 | -0- | 2 | 1 | 24 | 3 | Y | -0- | | | -0- |
| 01 | 30 | N | 30 | -0- | -0- | -0- | 1 | 1 | 29 | 3 | Y | -0- | | | -0- |
| *02 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 3 | Y | -0- | | | -0- |

ALDERMAN WELL #: 7 RRCID -> 196645 COMPL. DATE 07/22/2003 TOTAL DEPTH 7550 PERF. 7087 - 7102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 50 | -0- | -130 | -0- | 50 | 2 | | | Y | -0- | | | -0- |
| 10 | 124 | N | 80 | -0- | -44 | -0- | 80 | 3 | | | Y | -0- | | | -0- |
| 11 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | Y | -0- | | | -0- |
| 12 | 124 | N | 124 | -0- | -0- | -0- | 11 | 1 | 113 | 3 | Y | -0- | | | -0- |
| 01 | 97 | N | 97 | -0- | -0- | -0- | 5 | 1 | 92 | 3 | Y | -0- | | | -0- |
| *02 | 121 | N | 121 | -0- | -0- | -0- | 6 | 1 | 115 | 3 | Y | -0- | | | -0- |

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
ALDERMAN WELL #: 5 RRCID -> 197079 COMPL. DATE 08/01/2003 TOTAL DEPTH 7500 PERF. 7072 - 7088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | 60 |
| 10 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | 60 |
| 11 | 475 | N | 475 | -0- | -0- | -0- | 352 | 3 | 123 | 9 | N | 112 | | | | | 172 |
| 12 | 310 | N | 302 | -0- | -8 | -0- | 28 | 1 | 272 | 3 | N | 2 | 93 | 1 | 1 | 8 | 80 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 465 | N | 205 | -0- | -260 | -0- | 11 | 1 | 194 | 3 | N | -0- | 80 | 1 | | | -0- |
| 02 | 448 | N | 159 | -0- | -289 | -0- | 8 | 1 | 151 | 3 | N | -0- | | | | | -0- |

KILLAM 299 WELL #: 10 RRCID -> 199471 COMPL. DATE 10/25/2003 TOTAL DEPTH 7444 PERF. 7028 - 7043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KILLAM 299 WELL #: 11 RRCID -> 199650 COMPL. DATE 11/08/2003 TOTAL DEPTH 7365 PERF. 7094 - 7114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | Y | -0- | | | | | 19 |
| 10 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | | Y | -0- | | | | | 19 |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 59 | 3 | 6 | 9 | Y | 5 | | | | | 24 |
| 12 | 31 | N | 19 | -0- | -12 | -0- | 2 | 1 | 17 | 3 | Y | -0- | | | | | 24 |
| 01 | 25 | N | 25 | -0- | -0- | -0- | 1 | 1 | 24 | 3 | Y | -0- | | | | | 24 |
| *02 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 3 | Y | -0- | | | | | 24 |

CRISP, WILLARD E. 26 WELL #: 1 RRCID -> 203591 COMPL. DATE 01/27/2004 TOTAL DEPTH 11000 PERF. 7206 - 7223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12 | N | -0- | -0- | -12 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KILLAM 299 WELL #: 9 RRCID -> 205675 COMPL. DATE 10/10/2004 TOTAL DEPTH 7400 PERF. 7046 - 7062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | X | 113 | -0- | -67 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | X | 174 | -0- | -12 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | X | 130 | -0- | -50 | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | X | 136 | -0- | -19 | -0- | 13 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 01 | 186 | X | 74 | -0- | -112 | -0- | 4 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | X | 109 | -0- | -59 | -0- | 6 | 1 | 103 | 3 | N | -0- | | | | | -0- |

KILLAM WELL #: 3 RRCID -> 206842 COMPL. DATE 08/01/2004 TOTAL DEPTH 10600 PERF. 7040 - 7150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
KILLAM 299 WELL #: 8 RRCID -> 211576 COMPL. DATE 07/27/2005 TOTAL DEPTH 7250 PERF. 7045 - 7060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 112 | -0- | -8 | -0- | 112 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 74 | -0- | -46 | -0- | 65 | 3 | 9 | 9 | Y | 8 | | | | | 8 |
| 12 | 124 | N | 48 | -0- | -76 | -0- | 4 | 1 | 44 | 3 | Y | -0- | | | | | 8 |
| 01 | 89 | N | 89 | -0- | -0- | -0- | 5 | 1 | 84 | 3 | Y | -0- | | | | | 8 |
| *02 | 69 | N | 69 | -0- | -0- | -0- | 4 | 1 | 65 | 3 | Y | -0- | | | | | 8 |

CRISP, WILLARD E. 26 WELL #: 4 RRCID -> 211702 COMPL. DATE 08/06/2005 TOTAL DEPTH 7250 PERF. 7052 - 7068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1121 | N | 1121 | -0- | -0- | -0- | 1107 | 2 | 14 | 9 | Y | 13 | | | | | 17 |
| 10 | 1182 | N | 1182 | -0- | -0- | -0- | 1171 | 3 | 11 | 9 | Y | 10 | 13 | 1 | 1 | 8 | 13 |
| 11 | 1050 | N | 592 | -0- | -458 | -0- | 563 | 3 | 29 | 9 | Y | 26 | 23 | 1 | 3 | 8 | 13 |
| 12 | 1147 | N | 69 | -0- | -1078 | -0- | 5 | 1 | 53 | 3 | Y | 10 | 10 | 1 | 1 | 8 | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 131 | N | 131 | -0- | -0- | -0- | 6 | 1 | 105 | 3 | Y | 18 | 22 | 1 | | | 8 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *02 | 21 | N | 21 | -0- | -0- | -0- | 7 | 3 | 14 | 9 | Y | 13 | 11 | 1 | 1 | 8 | 9 |

CRISP, WILLARD E. 26 WELL #: 5 RRCID -> 214726 COMPL. DATE 12/01/2005 TOTAL DEPTH 7200 PERF. 7150 - 7165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1225 | -0- | -35 | -0- | 1212 | 2 | 13 | 9 | Y | 12 | | | | | 16 |
| 10 | 1500 | N | 1500 | -0- | -0- | -0- | 1490 | 3 | 10 | 9 | Y | 9 | 12 | 1 | | | 13 |
| 11 | 1140 | N | 1004 | -0- | -136 | -0- | 1 | 1 | 974 | 3 | Y | 26 | 25 | 1 | | | 14 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 1271 | N | 877 | -0- | -394 | -0- | 80 | 1 | 785 | 3 | Y | 11 | 12 | 1 | | | 13 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 891 | N | 891 | -0- | -0- | -0- | 46 | 1 | 825 | 3 | Y | 18 | 23 | 1 | | | 8 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *02 | 767 | N | 767 | -0- | -0- | -0- | 39 | 1 | 720 | 3 | Y | 7 | 9 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |

CRISP, WILLARD E. 26 WELL #: 6 RRCID -> 225050 COMPL. DATE 12/22/2006 TOTAL DEPTH 7450 PERF. 7242 - 7252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 791 | -0- | -49 | -0- | 774 | 2 | 17 | 9 | Y | 15 | | | | | 19 |
| 10 | 1083 | N | 1083 | -0- | -0- | -0- | 1071 | 3 | 12 | 9 | Y | 11 | 15 | 1 | | | 15 |
| 11 | 847 | N | 847 | -0- | -0- | -0- | 1 | 1 | 810 | 3 | Y | 33 | 31 | 1 | | | 17 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 806 | N | 759 | -0- | -47 | -0- | 69 | 1 | 675 | 3 | Y | 14 | 15 | 1 | | | 16 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 862 | N | 862 | -0- | -0- | -0- | 44 | 1 | 794 | 3 | Y | 22 | 28 | 1 | | | 10 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *02 | 685 | N | 685 | -0- | -0- | -0- | 35 | 1 | 635 | 3 | Y | 14 | 14 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |

KILLAM 299 WELL #: 12 RRCID -> 226079 COMPL. DATE 02/09/2007 TOTAL DEPTH 7250 PERF. 7064 - 7100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 9 | -0- | -22 | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 7 | -0- | -23 | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 91 | N | 91 | -0- | -0- | -0- | 8 | 1 | 83 | 3 | Y | -0- | | | | | -0- |
| 01 | 113 | N | 113 | -0- | -0- | -0- | 6 | 1 | 107 | 3 | Y | -0- | | | | | -0- |
| *02 | 98 | N | 98 | -0- | -0- | -0- | 5 | 1 | 93 | 3 | Y | -0- | | | | | -0- |

CRISP, WILLARD E. 26 WELL #: 1C RRCID -> 228375 COMPL. DATE 04/01/2003 TOTAL DEPTH 10471 PERF. 7052 - 7074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | 24839 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 24839 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 24839 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 24839 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 24839 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 24839 | | | | | N | NO RPT | | | | | -0- |

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
CRISP, WILLARD E. 26 WELL #: 7 RRCID -> 232775 COMPL. DATE 09/28/2007 TOTAL DEPTH 7350 PERF. 7203 - 7212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 244 | -0- | -596 | -0- | 214 | 2 | 30 | 9 | Y | 27 | | | | | 36 |
| 10 | 868 | N | 293 | -0- | -575 | -0- | 272 | 3 | 21 | 9 | Y | 19 | 28 | 1 | | | 27 |
| 11 | 690 | N | 254 | -0- | -436 | -0- | 189 | 3 | 65 | 9 | Y | 59 | 56 | 1 | | | 30 |
| 12 | 248 | N | 206 | -0- | -42 | -0- | 17 | 1 | 163 | 3 | Y | 24 | 26 | 1 | | | 28 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 211 | N | 211 | -0- | -0- | -0- | 9 | 1 | 159 | 3 | Y | 39 | 51 | 1 | | | 16 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *02 | 94 | N | 94 | -0- | -0- | -0- | 4 | 1 | 62 | 3 | Y | 25 | 25 | 1 | | | 16 |
| | | | | | | | 28 | 9 | | | | | | | | | |

LIGHT, GEORGE III WELL #: 5 RRCID -> 243842 COMPL. DATE 09/07/2008 TOTAL DEPTH 7850 PERF. 7504 - 7549

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1620 | X | 1529 | -0- | -91 | -0- | 55 | 1 | 1430 | 3 | Y | 40 | | | | | 97 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 1767 | X | 1553 | -0- | -214 | -0- | 41 | 1 | 1479 | 3 | Y | 30 | | | | | 127 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 2248 | X | 2248 | -0- | -0- | -0- | 2219 | 3 | 29 | 9 | Y | 26 | 123 | 1 | | | 30 |
| 12 | 1767 | X | 1272 | -0- | -495 | -0- | 6 | 1 | 1252 | 3 | Y | 13 | | | | | 43 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 1040 | X | 1040 | -0- | -0- | -0- | 1029 | 3 | 11 | 9 | Y | 10 | | | | | 53 |
| *02 | 1032 | X | 1032 | -0- | -0- | -0- | 201 | 1 | 827 | 3 | Y | 4 | 46 | 1 | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |

STARR OPERATING COMPANY 815840
LIGHT, GEORGE III WELL #: 4 RRCID -> 109140 COMPL. DATE 12/09/1983 TOTAL DEPTH 7905 PERF. 7572 - 7604

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |

CONVERTED TO FRESH WATER.. 07/01/2010 - PLUGGED 11/11/09

LIGHT, GEORGE III WELL #: RRCID -> 109141 COMPL. DATE 12/14/1983 TOTAL DEPTH 7900 PERF. 7574 - 7606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |

PLUGGED AND ABANDONED_____ 11/18/2009

VIRTEX OPERATING COMPANY, INC. 886261
KRAUSE "D" WELL #: 1 RRCID -> 116835 COMPL. DATE 05/15/1985 TOTAL DEPTH 7392 PERF. 7268 - 7284

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 1035 | -0- | -15 | -0- | 1035 | 2 | | | N | -0- | | | | | 88 |
| 10 | 1086 | N | 1086 | -0- | -0- | -0- | 1084 | 2 | 2 | 9 | N | 2 | | | | | 90 |
| 11 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 2 | | | N | -0- | | | | | 90 |
| 12 | 1085 | N | 806 | -0- | -279 | -0- | 804 | 2 | 2 | 9 | N | 2 | | | | | 92 |
| 01 | 1085 | N | 921 | -0- | -164 | -0- | 920 | 2 | 1 | 9 | N | 1 | | | | | 93 |
| 02 | 980 | N | 826 | -0- | -154 | -0- | 825 | 2 | 1 | 9 | N | 1 | | | | | 94 |

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
KILLAM WELL #: 1 RRCID -> 170313 COMPL. DATE 08/21/1998 TOTAL DEPTH 7400 PERF. 7160 - 7178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KILLAM & GONZALEZ 299 WELL #: 2 RRCID -> 195831 COMPL. DATE 07/10/2003 TOTAL DEPTH 7416 PERF. 7213 - 7230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1255 | N | 1255 | -0- | -0- | -0- | 1254 | 2 | 1 | 9 | Y | 1 | | | | | 32 |
| 10 | 1116 | N | 1087 | -0- | -29 | -0- | 1085 | 2 | 2 | 9 | Y | 2 | | | | | 34 |
| 11 | 1140 | N | 1033 | -0- | -107 | -0- | 1031 | 2 | 2 | 9 | Y | 2 | | | | | 36 |
| 12 | 1302 | N | 1038 | -0- | -264 | -0- | 1038 | 2 | | | Y | -0- | 30 | 1 | | | 6 |
| 01 | 1085 | N | 952 | -0- | -133 | -0- | 950 | 2 | 2 | 9 | Y | 2 | | | | | 8 |
| 02 | 952 | N | 885 | -0- | -67 | -0- | 878 | 2 | 7 | 9 | Y | 6 | | | | | 14 |

KILLAM & GONZALEZ 299 WELL #: 1 RRCID -> 196027 COMPL. DATE 06/25/2003 TOTAL DEPTH 7410 PERF. 7264 - 7282

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | Y | -0- | | | | | 16 |
| 10 | 571 | N | 571 | -0- | -0- | -0- | 569 | 2 | 2 | 9 | Y | 2 | | | | | 18 |
| 11 | 540 | N | 526 | -0- | -14 | -0- | 526 | 2 | | | Y | -0- | | | | | 18 |
| 12 | 558 | N | 470 | -0- | -88 | -0- | 461 | 2 | 9 | 9 | Y | 8 | 15 | 1 | 8 | 8 | 3 |
| 01 | 465 | N | 454 | -0- | -11 | -0- | 453 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 02 | 420 | N | 383 | -0- | -37 | -0- | 379 | 2 | 4 | 9 | Y | 4 | | | | | 8 |

KILLAM & GONZALEZ 299 WELL #: 3 RRCID -> 196260 COMPL. DATE 08/02/2003 TOTAL DEPTH 7413 PERF. 7220 - 7236

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 949 | -0- | -71 | -0- | 949 | 2 | | | Y | -0- | | | | | 24 |
| 10 | 1054 | N | 898 | -0- | -156 | -0- | 895 | 2 | 3 | 9 | Y | 3 | | | | | 27 |
| 11 | 960 | N | 877 | -0- | -83 | -0- | 876 | 2 | 1 | 9 | Y | 1 | | | | | 28 |
| 12 | 992 | N | 884 | -0- | -108 | -0- | 884 | 2 | | | Y | -0- | 24 | 1 | | | 4 |
| 01 | 899 | N | 869 | -0- | -30 | -0- | 867 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 02 | 812 | N | 740 | -0- | -72 | -0- | 734 | 2 | 6 | 9 | Y | 5 | | | | | 11 |

KILLAM & GONZALEZ 299 WELL #: 5 RRCID -> 196290 COMPL. DATE 08/14/2003 TOTAL DEPTH 7512 PERF. 7435 - 7453

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 854 | N | 854 | -0- | -0- | -0- | 854 | 2 | | | Y | -0- | | | | | 13 |
| 10 | 832 | N | 832 | -0- | -0- | -0- | 830 | 2 | 2 | 9 | Y | 2 | | | | | 15 |
| 11 | 810 | N | 773 | -0- | -37 | -0- | 772 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 12 | 868 | N | 711 | -0- | -157 | -0- | 711 | 2 | | | Y | -0- | 16 | 1 | | | -0- |
| 01 | 837 | N | 676 | -0- | -161 | -0- | 675 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 02 | 728 | N | 477 | -0- | -251 | -0- | 471 | 2 | 6 | 9 | Y | 5 | | | | | 6 |

KILLAM & GONZALEZ 299 WELL #: 4 RRCID -> 197474 COMPL. DATE 09/17/2003 TOTAL DEPTH 7517 PERF. 7294 - 7350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 783 | N | 783 | -0- | -0- | -0- | 783 | 2 | | | Y | -0- | | | | | 18 |
| 10 | 744 | N | 667 | -0- | -77 | -0- | 666 | 2 | 1 | 9 | Y | 1 | | | | | 19 |
| 11 | 780 | N | 641 | -0- | -139 | -0- | 640 | 2 | 1 | 9 | Y | 1 | | | | | 20 |
| 12 | 806 | N | 690 | -0- | -116 | -0- | 690 | 2 | | | Y | -0- | 17 | 1 | | | 3 |
| 01 | 682 | N | 618 | -0- | -64 | -0- | 616 | 2 | 2 | 9 | Y | 2 | | | | | 5 |
| 02 | 588 | N | 492 | -0- | -96 | -0- | 489 | 2 | 3 | 9 | Y | 3 | | | | | 8 |

KILLIAM & GONZALEZ 299 WELL #: 6 RRCID -> 198518 COMPL. DATE 10/02/2003 TOTAL DEPTH 7595 PERF. 7263 - 7278

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 961 | -0- | -59 | -0- | 961 | 2 | | | Y | -0- | | | | | 23 |
| 10 | 1054 | N | 910 | -0- | -144 | -0- | 907 | 2 | 3 | 9 | Y | 3 | | | | | 26 |
| 11 | 1020 | N | 932 | -0- | -88 | -0- | 931 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| 12 | 992 | N | 880 | -0- | -112 | -0- | 880 | 2 | | | Y | -0- | 23 | 1 | | | 4 |
| 01 | 906 | N | 906 | -0- | -0- | -0- | 905 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 02 | 812 | N | 709 | -0- | -103 | -0- | 702 | 2 | 7 | 9 | Y | 6 | | | | | 11 |

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
PGE MINERAL PROPERTIES, LTD 298 WELL #: 1 RRCID -> 199880 COMPL. DATE 09/10/2003 TOTAL DEPTH 7495 PERF. 7145 - 7196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 748 | -0- | -392 | -0- | 746 | 2 | 2 | 9 | Y | 2 | | | | | 48 |
| 10 | 1206 | N | 1206 | -0- | -0- | -0- | 1203 | 2 | 3 | 9 | Y | 3 | | | | | 51 |
| 11 | 1200 | N | 1105 | -0- | -95 | -0- | 1102 | 2 | 3 | 9 | Y | 3 | | | | | 54 |
| 12 | 984 | N | 984 | -0- | -0- | -0- | 978 | 2 | 6 | 9 | Y | 5 | 3 | 8 | | | 56 |
| 01 | 1209 | N | 993 | -0- | -216 | -0- | 985 | 2 | 8 | 9 | Y | 7 | 3 | 8 | | | 60 |
| 02 | 1036 | N | 589 | -0- | -447 | -0- | 586 | 2 | 3 | 9 | Y | 3 | | | | | 63 |

PGE MINERAL PROPERTIES, LTD 298 WELL #: 2 RRCID -> 199913 COMPL. DATE 01/12/2004 TOTAL DEPTH 7470 PERF. 7188 - 7241

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 529 | -0- | -371 | -0- | 528 | 2 | 1 | 9 | Y | 1 | | | | | 56 |
| 10 | 973 | N | 973 | -0- | -0- | -0- | 970 | 2 | 3 | 9 | Y | 3 | | | | | 59 |
| 11 | 900 | N | 860 | -0- | -40 | -0- | 858 | 2 | 2 | 9 | Y | 2 | | | | | 61 |
| 12 | 887 | N | 887 | -0- | -0- | -0- | 886 | 2 | 1 | 9 | Y | 1 | | | | | 62 |
| 01 | 961 | N | 842 | -0- | -119 | -0- | 838 | 2 | 4 | 9 | Y | 4 | | | | | 66 |
| 02 | 812 | N | 571 | -0- | -241 | -0- | 569 | 2 | 2 | 9 | Y | 2 | | | | | 68 |

FLORES/FOUKE WELL #: 2 RRCID -> 200420 COMPL. DATE 01/16/2004 TOTAL DEPTH 7712 PERF. 7355 - 7374

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 457 | -0- | -263 | -0- | 114 | 1 | 343 | 2 | Y | -0- | | | | | 97 |
| 10 | 868 | N | 868 | -0- | -0- | -0- | 255 | 1 | 610 | 2 | Y | 3 | | | | | 100 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 801 | N | 801 | -0- | -0- | -0- | 275 | 1 | 523 | 2 | Y | 3 | | | | | 103 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 992 | N | 992 | -0- | -0- | -0- | 303 | 1 | 689 | 2 | Y | -0- | | | | | 103 |
| 01 | 1005 | N | 1005 | -0- | -0- | -0- | 277 | 1 | 728 | 2 | Y | -0- | | | | | 103 |
| 02 | 756 | N | 670 | -0- | -86 | -0- | 241 | 1 | 429 | 2 | Y | -0- | | | | | 103 |

FLORES/FOUKE WELL #: 1 RRCID -> 200794 COMPL. DATE 01/22/2004 TOTAL DEPTH 7620 PERF. 7252 - 7268

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 631 | -0- | -59 | -0- | 157 | 1 | 474 | 2 | Y | -0- | | | | | 52 |
| 10 | 959 | N | 959 | -0- | -0- | -0- | 282 | 1 | 674 | 2 | Y | 3 | | | | | 55 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 853 | N | 853 | -0- | -0- | -0- | 292 | 1 | 557 | 2 | Y | 4 | | | | | 59 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1107 | N | 1107 | -0- | -0- | -0- | 338 | 1 | 769 | 2 | Y | -0- | | | | | 59 |
| 01 | 961 | N | 950 | -0- | -11 | -0- | 320 | 1 | 630 | 2 | Y | -0- | | | | | 59 |
| 02 | 784 | N | 689 | -0- | -95 | -0- | 248 | 1 | 441 | 2 | Y | -0- | | | | | 59 |

PGE MINERAL PROPERTIES LTD 298 WELL #: 3 RRCID -> 204359 COMPL. DATE 09/16/2004 TOTAL DEPTH 7610 PERF. 7228 - 7240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 578 | -0- | -232 | -0- | 577 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| 10 | 861 | N | 861 | -0- | -0- | -0- | 859 | 2 | 2 | 9 | Y | 2 | | | | | 29 |
| 11 | 870 | N | 791 | -0- | -79 | -0- | 788 | 2 | 3 | 9 | Y | 3 | | | | | 32 |
| 12 | 788 | N | 788 | -0- | -0- | -0- | 787 | 2 | 1 | 9 | Y | 1 | | | | | 33 |
| 01 | 868 | N | 744 | -0- | -124 | -0- | 741 | 2 | 3 | 9 | Y | 3 | | | | | 36 |
| 02 | 728 | N | 567 | -0- | -161 | -0- | 565 | 2 | 2 | 9 | Y | 2 | | | | | 38 |

KILLAM & GONZALEZ 299 WELL #: 7 RRCID -> 220376 COMPL. DATE 09/17/2006 TOTAL DEPTH 7510 PERF. 7266 - 7282

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 1023 | -0- | -87 | -0- | 1023 | 2 | | | Y | -0- | | | | | 23 |
| 10 | 1147 | N | 999 | -0- | -148 | -0- | 996 | 2 | 3 | 9 | Y | 3 | | | | | 26 |
| 11 | 1110 | N | 1010 | -0- | -100 | -0- | 1009 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| 12 | 1054 | N | 914 | -0- | -140 | -0- | 914 | 2 | | | Y | -0- | 26 | 1 | | | 1 |
| 01 | 992 | N | 844 | -0- | -148 | -0- | 842 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 02 | 952 | N | 718 | -0- | -234 | -0- | 711 | 2 | 7 | 9 | Y | 6 | | | | | 9 |

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
KRAUSE, A. L. ESTATE WELL #: 9R RRCID -> 221545 COMPL. DATE 09/30/2006 TOTAL DEPTH 8011 PERF. 7564 - 7624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | X | 1527 | -0- | -3 | -0- | 341 | 1 | 1185 | 2 | N | 1 | 1 | 8 | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1519 | X | 1448 | -0- | -71 | -0- | 261 | 1 | 1183 | 2 | N | 4 | 4 | 8 | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1560 | X | 1331 | -0- | -229 | -0- | 262 | 1 | 1069 | 2 | N | -0- | | | | | 16 |
| 12 | 1612 | X | 1341 | -0- | -271 | -0- | 124 | 1 | 1217 | 2 | N | -0- | | | | | 16 |
| 01 | 1239 | N | 1239 | -0- | -0- | -0- | 231 | 1 | 1008 | 2 | N | -0- | | | | | 16 |
| *02 | 1190 | N | 1190 | -0- | -0- | -0- | 243 | 1 | 903 | 2 | N | 40 | 1 | 8 | | | 55 |
| | | | | | | | 44 | 9 | | | | | | | | | |

BURKHOLDER, NELL JONES GAS UNIT WELL #: 1 RRCID -> 223623 COMPL. DATE 10/21/2006 TOTAL DEPTH 8015 PERF. 7569 - 7828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1401 | N | 1401 | -0- | -0- | -0- | 321 | 1 | 1080 | 2 | Y | -0- | | | | | -0- |
| 10 | 1282 | N | 1282 | -0- | -0- | -0- | 237 | 1 | 1045 | 2 | Y | -0- | | | | | -0- |
| 11 | 1261 | N | 1261 | -0- | -0- | -0- | 254 | 1 | 1007 | 2 | Y | -0- | | | | | -0- |
| 12 | 1217 | N | 1217 | -0- | -0- | -0- | 116 | 1 | 1101 | 2 | Y | -0- | | | | | -0- |
| 01 | 1014 | N | 1014 | -0- | -0- | -0- | 193 | 1 | 818 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 902 | N | 902 | -0- | -0- | -0- | 196 | 1 | 704 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

KRAUSE, A. L. ESTATE WELL #: 7 RRCID -> 225164 COMPL. DATE 07/28/2005 TOTAL DEPTH 8045 PERF. 7572 - 7821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1283 | X | 1283 | -0- | -0- | -0- | 289 | 1 | 994 | 2 | N | -0- | | | | | 3 |
| 10 | 1302 | X | 1180 | -0- | -122 | -0- | 214 | 1 | 966 | 2 | N | -0- | | | | | 3 |
| 11 | 1260 | X | 1049 | -0- | -211 | -0- | 207 | 1 | 842 | 2 | N | -0- | | | | | 3 |
| 12 | 1333 | X | 865 | -0- | -468 | -0- | 101 | 1 | 764 | 2 | N | -0- | | | | | 3 |
| 01 | 1085 | N | 1060 | -0- | -25 | -0- | 199 | 1 | 861 | 2 | N | -0- | | | | | 3 |
| 02 | 980 | N | 931 | -0- | -49 | -0- | 196 | 1 | 725 | 2 | N | 9 | | | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |

BURKHOLDER, NELL JONES GAS UNIT WELL #: 4 RRCID -> 234006 COMPL. DATE 01/31/2008 TOTAL DEPTH 7900 PERF. 7626 - 7672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1438 | N | 1438 | -0- | -0- | -0- | 325 | 1 | 1113 | 2 | Y | -0- | | | | | 3 |
| 10 | 1395 | N | 1321 | -0- | -74 | -0- | 242 | 1 | 1079 | 2 | Y | -0- | | | | | 3 |
| 11 | 1470 | N | 1333 | -0- | -137 | -0- | 265 | 1 | 1068 | 2 | Y | -0- | | | | | 3 |
| 12 | 1488 | N | 1235 | -0- | -253 | -0- | 116 | 1 | 1119 | 2 | Y | -0- | | | | | 3 |
| 01 | 1116 | N | 1090 | -0- | -26 | -0- | 206 | 1 | 884 | 2 | Y | -0- | | | | | 3 |
| 02 | 1008 | N | 933 | -0- | -75 | -0- | 200 | 1 | 732 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BURKHOLDER, NELL JONES GAS UNIT WELL #: 3 RRCID -> 234007 COMPL. DATE 02/13/2008 TOTAL DEPTH 7912 PERF. 7590 - 7651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1315 | N | 1315 | -0- | -0- | -0- | 296 | 1 | 1019 | 2 | Y | -0- | | | | | 1 |
| 10 | 1178 | N | 1160 | -0- | -18 | -0- | 211 | 1 | 949 | 2 | Y | -0- | | | | | 1 |
| 11 | 1185 | N | 1185 | -0- | -0- | -0- | 235 | 1 | 950 | 2 | Y | -0- | | | | | 1 |
| 12 | 1178 | N | 1138 | -0- | -40 | -0- | 106 | 1 | 1032 | 2 | Y | -0- | | | | | 1 |
| 01 | 1023 | N | 1010 | -0- | -13 | -0- | 189 | 1 | 821 | 2 | Y | -0- | | | | | 1 |
| 02 | 924 | N | 870 | -0- | -54 | -0- | 185 | 1 | 682 | 2 | Y | 3 | 2 | 8 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

BURKHOLDER, NELL JONES GAS UNIT WELL #: 2 RRCID -> 235223 COMPL. DATE 02/06/2008 TOTAL DEPTH 8012 PERF. 7607 - 7660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2160 | N | 2143 | -0- | -17 | -0- | 479 | 1 | 1664 | 2 | Y | -0- | | | | | -0- |
| 10 | 2139 | N | 2015 | -0- | -124 | -0- | 364 | 1 | 1651 | 2 | Y | -0- | | | | | -0- |
| 11 | 2190 | N | 2090 | -0- | -100 | -0- | 411 | 1 | 1679 | 2 | Y | -0- | | | | | -0- |
| 12 | 2201 | N | 2011 | -0- | -190 | -0- | 187 | 1 | 1824 | 2 | Y | -0- | | | | | -0- |
| 01 | 1767 | N | 1699 | -0- | -68 | -0- | 317 | 1 | 1382 | 2 | Y | -0- | | | | | -0- |
| 02 | 1596 | N | 1538 | -0- | -58 | -0- | 326 | 1 | 1209 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BURKHOLDER, NELL JONES GAS UNIT WELL #: 5 RRCID -> 240103 COMPL. DATE 04/23/2008 TOTAL DEPTH 8010 PERF. 7638 - 7696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 924 | N | 924 | -0- | -0- | -0- | 207 | 1 | 717 | 2 | Y | -0- | | | | | 4 |
| 10 | 876 | N | 876 | -0- | -0- | -0- | 158 | 1 | 718 | 2 | Y | -0- | | | | | 4 |
| 11 | 895 | N | 895 | -0- | -0- | -0- | 176 | 1 | 719 | 2 | Y | -0- | | | | | 4 |
| 12 | 806 | N | 741 | -0- | -65 | -0- | 69 | 1 | 672 | 2 | Y | -0- | | | | | 4 |
| 01 | 657 | N | 657 | -0- | -0- | -0- | 122 | 1 | 535 | 2 | Y | -0- | | | | | 4 |
| 02 | 532 | N | 519 | -0- | -13 | -0- | 110 | 1 | 409 | 2 | Y | -0- | | | | | 4 |

BURKHOLDER, NELL JONES GAS UNIT WELL #: 6 RRCID -> 240108 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7579 - 7637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 395 | -0- | -55 | -0- | 88 | 1 | 307 | 2 | Y | -0- | | | | | 6 |
| 10 | 372 | N | 314 | -0- | -58 | -0- | 57 | 1 | 257 | 2 | Y | -0- | | | | | 6 |
| 11 | 419 | N | 419 | -0- | -0- | -0- | 81 | 1 | 338 | 2 | Y | -0- | | | | | 6 |
| 12 | 403 | N | 312 | -0- | -91 | -0- | 29 | 1 | 283 | 2 | Y | -0- | | | | | 6 |
| 01 | 370 | N | 370 | -0- | -0- | -0- | 69 | 1 | 301 | 2 | Y | -0- | | | | | 6 |
| 02 | 308 | N | 215 | -0- | -93 | -0- | 45 | 1 | 169 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |

KRAUSE, A. L. ESTATE WELL #: 11 RRCID -> 241723 COMPL. DATE 05/02/2008 TOTAL DEPTH 7900 PERF. 7538 - 7583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | X | 1019 | -0- | -31 | -0- | 226 | 1 | 793 | 2 | N | -0- | | | | | -0- |
| 10 | 1085 | X | 899 | -0- | -186 | -0- | 161 | 1 | 738 | 2 | N | -0- | | | | | -0- |
| 11 | 1050 | X | 877 | -0- | -173 | -0- | 171 | 1 | 706 | 2 | N | -0- | | | | | -0- |
| 12 | 1085 | X | 853 | -0- | -232 | -0- | 78 | 1 | 775 | 2 | N | -0- | | | | | -0- |
| 01 | 806 | N | 737 | -0- | -69 | -0- | 136 | 1 | 601 | 2 | N | -0- | | | | | -0- |
| 02 | 728 | N | 725 | -0- | -3 | -0- | 153 | 1 | 572 | 2 | N | -0- | | | | | -0- |

HOLLAND HEIRS GAS UNIT WELL #: 1 RRCID -> 243055 COMPL. DATE 09/10/2008 TOTAL DEPTH 7900 PERF. 7603 - 7660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | X | 1291 | -0- | -59 | -0- | 293 | 1 | 998 | 2 | N | -0- | | | | | 9 |
| 10 | 1395 | X | 1337 | -0- | -58 | -0- | 245 | 1 | 1092 | 2 | N | -0- | | | | | 9 |
| 11 | 1463 | X | 1463 | -0- | -0- | -0- | 292 | 1 | 1170 | 2 | N | 1 | 1 | 8 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1333 | X | 1229 | -0- | -104 | -0- | 116 | 1 | 1113 | 2 | N | -0- | | | | | 9 |
| 01 | 1101 | N | 1101 | -0- | -0- | -0- | 208 | 1 | 893 | 2 | N | -0- | | | | | 9 |
| *02 | 1077 | N | 1077 | -0- | -0- | -0- | 232 | 1 | 845 | 2 | N | -0- | | | | | 9 |

COLEMAN HEIRS WELL #: 7201 RRCID -> 243063 COMPL. DATE 08/13/2008 TOTAL DEPTH 8240 PERF. 7672 - 7706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | X | 349 | -0- | -11 | -0- | 78 | 1 | 271 | 2 | N | -0- | | | | | -0- |
| 10 | 372 | X | 310 | -0- | -62 | -0- | 56 | 1 | 254 | 2 | N | -0- | | | | | -0- |
| 11 | 360 | X | 335 | -0- | -25 | -0- | 65 | 1 | 270 | 2 | N | -0- | | | | | -0- |
| 12 | 372 | X | 251 | -0- | -121 | -0- | 23 | 1 | 228 | 2 | N | -0- | | | | | -0- |
| 01 | 279 | N | 265 | -0- | -14 | -0- | 50 | 1 | 215 | 2 | N | -0- | | | | | -0- |
| 02 | 252 | N | 248 | -0- | -4 | -0- | 53 | 1 | 195 | 2 | N | -0- | | | | | -0- |

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
COLEMAN HEIRS A WELL #: 5011 RRCID -> 243064 COMPL. DATE 08/12/2008 TOTAL DEPTH 8012 PERF. 7615 - 7669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1461 | X | 1461 | -0- | -0- | -0- | 328 | 1 | 1133 | 2 | N | -0- | | | | | 3 |
| 10 | 1488 | X | 1395 | -0- | -93 | -0- | 253 | 1 | 1142 | 2 | N | -0- | | | | | 3 |
| 11 | 1530 | X | 1485 | -0- | -45 | -0- | 293 | 1 | 1192 | 2 | N | -0- | | | | | 3 |
| 12 | 1581 | X | 1275 | -0- | -306 | -0- | 120 | 1 | 1155 | 2 | N | -0- | | | | | 3 |
| 01 | 1178 | N | 993 | -0- | -185 | -0- | 186 | 1 | 807 | 2 | N | -0- | | | | | 3 |
| 02 | 1064 | N | 866 | -0- | -198 | -0- | 185 | 1 | 681 | 2 | N | -0- | | | | | 3 |

KRAUSE, A. L. ESTATE WELL #: 10 RRCID -> 243073 COMPL. DATE 10/07/2008 TOTAL DEPTH 7912 PERF. 7512 - 7562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1568 | X | 1568 | -0- | -0- | -0- | 343 | 1 | 1225 | 2 | N | -0- | | | | | 3 |
| 10 | 1581 | X | 1504 | -0- | -77 | -0- | 266 | 1 | 1238 | 2 | N | -0- | | | | | 3 |
| 11 | 1530 | X | 1371 | -0- | -159 | -0- | 264 | 1 | 1107 | 2 | N | -0- | | | | | 3 |
| 12 | 1612 | X | 1319 | -0- | -293 | -0- | 119 | 1 | 1200 | 2 | N | -0- | | | | | 3 |
| 01 | 1302 | N | 1144 | -0- | -158 | -0- | 208 | 1 | 936 | 2 | N | -0- | | | | | 3 |
| 02 | 1176 | N | 1159 | -0- | -17 | -0- | 239 | 1 | 910 | 2 | N | 9 | | | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |

KRAUSE, A. L. ESTATE WELL #: 12 RRCID -> 243074 COMPL. DATE 10/08/2008 TOTAL DEPTH 7962 PERF. 7502 - 7528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2072 | X | 2072 | -0- | -0- | -0- | 440 | 1 | 1632 | 2 | N | -0- | | | | | 3 |
| 10 | 2124 | X | 2124 | -0- | -0- | -0- | 364 | 1 | 1760 | 2 | N | -0- | | | | | 3 |
| 11 | 1967 | X | 1967 | -0- | -0- | -0- | 367 | 1 | 1600 | 2 | N | -0- | | | | | 3 |
| 12 | 2139 | X | 1966 | -0- | -173 | -0- | 173 | 1 | 1793 | 2 | N | -0- | | | | | 3 |
| 01 | 1674 | N | 1674 | -0- | -0- | -0- | 296 | 1 | 1378 | 2 | N | -0- | | | | | 3 |
| *02 | 1584 | N | 1584 | -0- | -0- | -0- | 317 | 1 | 1257 | 2 | N | 9 | | | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |

BURKHOLDER WELL #: 6 RRCID -> 243075 COMPL. DATE 10/29/2008 TOTAL DEPTH 7912 PERF. 7617 - 7664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 216 | -0- | -24 | -0- | 48 | 1 | 168 | 2 | Y | -0- | | | | | 2 |
| 10 | 234 | N | 234 | -0- | -0- | -0- | 42 | 1 | 192 | 2 | Y | -0- | | | | | 2 |
| 11 | 210 | N | 200 | -0- | -10 | -0- | 38 | 1 | 162 | 2 | Y | -0- | | | | | 2 |
| 12 | 217 | N | 177 | -0- | -40 | -0- | 16 | 1 | 161 | 2 | Y | -0- | | | | | 2 |
| 01 | 140 | N | 140 | -0- | -0- | -0- | 26 | 1 | 114 | 2 | Y | -0- | | | | | 2 |
| *02 | 133 | N | 133 | -0- | -0- | -0- | 28 | 1 | 105 | 2 | Y | -0- | | | | | 2 |

BURKHOLDER WELL #: 5 RRCID -> 243076 COMPL. DATE 10/31/2008 TOTAL DEPTH 7944 PERF. 7562 - 7609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 1336 | -0- | -14 | -0- | 300 | 1 | 1036 | 2 | Y | -0- | | | | | 7 |
| 10 | 1360 | N | 1360 | -0- | -0- | -0- | 247 | 1 | 1113 | 2 | Y | -0- | | | | | 7 |
| 11 | 1380 | N | 1190 | -0- | -190 | -0- | 235 | 1 | 955 | 2 | Y | -0- | | | | | 7 |
| 12 | 1395 | N | 1084 | -0- | -311 | -0- | 101 | 1 | 983 | 2 | Y | -0- | | | | | 7 |
| 01 | 1054 | N | 967 | -0- | -87 | -0- | 181 | 1 | 786 | 2 | Y | -0- | | | | | 7 |
| 02 | 952 | N | 879 | -0- | -73 | -0- | 188 | 1 | 691 | 2 | Y | -0- | | | | | 7 |

BURKHOLDER WELL #: 7 RRCID -> 243363 COMPL. DATE 11/13/2008 TOTAL DEPTH 7912 PERF. 7628 - 7646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | N | 1585 | -0- | -95 | -0- | 352 | 1 | 1233 | 2 | Y | -0- | | | | | -0- |
| 10 | 1724 | N | 1724 | -0- | -0- | -0- | 311 | 1 | 1413 | 2 | Y | -0- | | | | | -0- |
| 11 | 1876 | N | 1876 | -0- | -0- | -0- | 367 | 1 | 1509 | 2 | Y | -0- | | | | | -0- |
| 12 | 1644 | N | 1644 | -0- | -0- | -0- | 152 | 1 | 1492 | 2 | Y | -0- | | | | | -0- |
| 01 | 1604 | N | 1604 | -0- | -0- | -0- | 297 | 1 | 1307 | 2 | Y | -0- | | | | | -0- |
| *02 | 1469 | N | 1469 | -0- | -0- | -0- | 310 | 1 | 1159 | 2 | Y | -0- | | | | | -0- |

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
BURKHOLDER WELL #: 9 RRCID -> 244585 COMPL. DATE 11/27/2008 TOTAL DEPTH 7962 PERF. 7612 - 7662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1154 | N | 1154 | -0- | -0- | -0- | 257 | 1 | 897 | 2 | Y | -0- | | | | | 1 |
| 10 | 1157 | N | 1157 | -0- | -0- | -0- | 209 | 1 | 948 | 2 | Y | -0- | | | | | 1 |
| 11 | 1170 | N | 1048 | -0- | -122 | -0- | 206 | 1 | 842 | 2 | Y | -0- | | | | | 1 |
| 12 | 1178 | N | 940 | -0- | -238 | -0- | 87 | 1 | 853 | 2 | Y | -0- | | | | | 1 |
| 01 | 930 | N | 855 | -0- | -75 | -0- | 159 | 1 | 696 | 2 | Y | -0- | | | | | 1 |
| 02 | 840 | N | 543 | -0- | -297 | -0- | 173 | 1 | 370 | 2 | Y | -0- | | | | | 1 |

BURKHOLDER WELL #: 8 RRCID -> 244588 COMPL. DATE 12/06/2008 TOTAL DEPTH 8012 PERF. 7614 - 7658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 706 | N | 706 | -0- | -0- | -0- | 161 | 1 | 545 | 2 | Y | -0- | | | | | -0- |
| 10 | 689 | N | 689 | -0- | -0- | -0- | 127 | 1 | 562 | 2 | Y | -0- | | | | | -0- |
| 11 | 629 | N | 629 | -0- | -0- | -0- | 126 | 1 | 503 | 2 | Y | -0- | | | | | -0- |
| 12 | 620 | N | 517 | -0- | -103 | -0- | 49 | 1 | 468 | 2 | Y | -0- | | | | | -0- |
| 01 | 682 | N | 503 | -0- | -179 | -0- | 95 | 1 | 408 | 2 | Y | -0- | | | | | -0- |
| *02 | 726 | N | 726 | -0- | -0- | -0- | 99 | 1 | 627 | 2 | Y | -0- | | | | | -0- |

BAKER (2100) 05123 766 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
ELLSWORTH, H. P. O&G PROPERTIES 249867
RHODE RANCH WELL #: 1 RRCID -> 256032 COMPL. DATE 01/13/2010 TOTAL DEPTH 3522 PERF. 1893 - 1902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAKER (ESCONDIDO 900) 05127 500 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
SUMMIT OIL & GAS, INC. 829213
PETRO-GULF BAKER RANCH WELL #: 3913 RRCID -> 102548 COMPL. DATE 08/24/1982 TOTAL DEPTH 2898 PERF. 945 - 950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BANDERA (ELLENBURGER) 05410 500 NON-ASSOCIATED ONE WELL CNTY: BANDERA
PATTERSON ENERGY CORPORATION 643402
CARTER WELL #: 1 RRCID -> 253768 COMPL. DATE 01/03/2008 TOTAL DEPTH 7150 PERF. 3765 - 4274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3180 | # | 2322 | -0- | -858 | -0- | 2322 | 2 | | | N | -0- | | | | | 85 |
| 10 | 3162 | # | 2840 | -0- | -322 | -0- | 2840 | 2 | | | N | -0- | | | | | 85 |
| 11 | 2850 | # | 2552 | -0- | -298 | -0- | 2552 | 2 | | | N | -0- | | | | | 85 |
| 12 | 2914 | # | 2438 | -0- | -476 | -0- | 2438 | 2 | | | N | -0- | | | | | 85 |
| 01 | 2914 | # | 2299 | -0- | -615 | -0- | 2299 | 2 | | | N | -0- | | | | | 85 |
| 02 | 2576 | # | 2155 | -0- | -421 | -0- | 2155 | 2 | | | N | -0- | | | | | 85 |

BANDERA TANK (SAN MIGUEL) 05434 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
PATTERSON ENERGY CORPORATION 643402
CHAPPAROSA RANCH WELL #: 49 RRCID -> 079223 COMPL. DATE 10/02/1978 TOTAL DEPTH 2418 PERF. 1923 - 1979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 10 | 662 | N | 662 | -0- | -0- | -0- | 662 | 2 | | | N | -0- | | | | | -0- |
| 11 | 764 | N | 764 | -0- | -0- | -0- | 764 | 2 | | | N | -0- | | | | | -0- |
| 12 | 770 | N | 770 | -0- | -0- | -0- | 770 | 2 | | | N | -0- | | | | | -0- |
| 01 | 769 | N | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| *02 | 610 | N | 610 | -0- | -0- | -0- | 610 | 2 | | | N | -0- | | | | | -0- |

BANDERA TANK, NW. (SAN MIGUEL) 05438 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
PATTERSON ENERGY CORPORATION 643402
NORTON, RICHARD W. JR. WELL #: 14 RRCID -> 039933 COMPL. DATE 06/27/1966 TOTAL DEPTH 2507 PERF. 2319 - 2358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 258 | -0- | -83 | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 11 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 369 | -0- | -3 | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 01 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 239 | -0- | -125 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |

NORTON, RICHARD W. JR. WELL #: 15 RRCID -> 040835 COMPL. DATE 11/15/1966 TOTAL DEPTH 2529 PERF. 2452 - 2462

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NORTON, R. W., JR. WELL #: 18 RRCID -> 043741 COMPL. DATE 03/20/1967 TOTAL DEPTH 2139 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 129 | -0- | -26 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 83 | -0- | -7 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 128 | -0- | -27 | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 110 | -0- | -14 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 68 | -0- | -16 | -0- | 68 | 2 | | | N | -0- | | | | | -0- |

NORTON, RICHARD W. JR. WELL #: 22 RRCID -> 044917 COMPL. DATE 07/02/1968 TOTAL DEPTH 1888 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NORTON, RICHARD W. JR. WELL #: 30 RRCID -> 046661 COMPL. DATE 06/26/1969 TOTAL DEPTH 1997 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NORTON, R. W. JR. WELL #: 13 RRCID -> 055131 COMPL. DATE 05/08/1973 TOTAL DEPTH 2096 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NORTON,R.W.,JR.-CHAPPAROSA RANCH WELL #: 34 RRCID -> 055691 COMPL. DATE 07/13/1973 TOTAL DEPTH 1925 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BANDERA TANK, NW. (SAN MIGUEL) //CONT.// 05438 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
PATTERSON ENERGY CORPORATION //CONT.// 643402
NORTON,R.W.,JR.-CHAPPAROSA RANCH WELL #: 35 RRCID -> 055692 COMPL. DATE 07/13/1973 TOTAL DEPTH 1872 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NORTON,R.W.,JR.-CHAPPAROSA RANCH WELL #: 36 RRCID -> 055693 COMPL. DATE 07/13/1973 TOTAL DEPTH 1891 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHAPPAROSA RANCH WELL #: 38 RRCID -> 056205 COMPL. DATE 08/17/1973 TOTAL DEPTH 2102 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 X | 1483 | -0- | -1517 | -0- | 1483 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3100 X | 1803 | -0- | -1297 | -0- | 1803 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3000 X | 2803 | -0- | -197 | -0- | 2803 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3100 X | 2736 | -0- | -364 | -0- | 2736 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2449 X | 2058 | -0- | -391 | -0- | 2058 | 2 | | | N | -0- | | | | | -0- |
| *02 | 2788 X | 2788 | -0- | -0- | -0- | 2788 | 2 | | | N | -0- | | | | | -0- |

CHAPPAROSA RANCH WELL #: 40 RRCID -> 061256 COMPL. DATE 02/28/1975 TOTAL DEPTH 2198 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BARBARAS PATCH (GLENROSE, LO.) 05599 400 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
BILLINGTON OIL & GAS, INC. 070883
BENAVIDES & CERNA WELL #: 1 RRCID -> 082363 COMPL. DATE 04/10/1978 TOTAL DEPTH 8159 PERF. 7111 - 7273

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NORTHWEST ARKANSAS O & G PROD CO 614630
PROTHRO, JOHN E. WELL #: 1 RRCID -> 074325 COMPL. DATE 10/25/1977 TOTAL DEPTH 7432 PERF. 7230 - 7432

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BATESVILLE (SAN MIGUEL) 06096 750 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
WILLIAMSON OPERATING CO. 925911
BARTLETT WELL #: 2 C RRCID -> 051716 COMPL. DATE 09/05/1971 TOTAL DEPTH 3194 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAXTER-WENTWORTH (CANYON SAND) 06262 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HAMMAN OIL & REFINING COMPANY 350200
DEATON 123 WELL #: 2 RRCID -> 121194 COMPL. DATE 04/23/1986 TOTAL DEPTH 4217 PERF. 3151 - 3188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 933 | -0- | -27 | -0- | 933 | 3 | | | N | -0- | | | | | -0- |
| 10 | 950 | N | 950 | -0- | -0- | -0- | 950 | 3 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 916 | -0- | -14 | -0- | 916 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 949 | -0- | -12 | -0- | 949 | 3 | | | N | -0- | | | | | -0- |
| 01 | 961 | N | 953 | -0- | -8 | -0- | 953 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 816 | -0- | -52 | -0- | 816 | 3 | | | N | -0- | | | | | -0- |

BUNGER 6 WELL #: 1 RRCID -> 121195 COMPL. DATE 04/11/1986 TOTAL DEPTH 4617 PERF. 3460 - 3503

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BUNGER 30 WELL #: 1 RRCID -> 122528 COMPL. DATE 08/06/1986 TOTAL DEPTH 5020 PERF. 4037 - 4157

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 486 | N | 486 | -0- | -0- | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 246 | -0- | -2 | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 11 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 242 | -0- | -254 | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 01 | 248 | N | 205 | -0- | -43 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| *02 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |

OXY USA INC. 630591
HACKBERRY CANYON "121-1/2" WELL #: 1 RRCID -> 114792 COMPL. DATE 01/05/1985 TOTAL DEPTH 5000 PERF. 3960 - 4157

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | N | 1570 | -0- | -110 | -0- | 1570 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1601 | N | 1601 | -0- | -0- | -0- | 1601 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1504 | -0- | -26 | -0- | 1504 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1419 | -0- | -193 | -0- | 1419 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1612 | N | 1569 | -0- | -43 | -0- | 1569 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1400 | N | 1330 | -0- | -70 | -0- | 1330 | 2 | | | N | -0- | | | | | -0- |

HACKBERRY CANYON "121" WELL #: 1 RRCID -> 114793 COMPL. DATE 12/12/1984 TOTAL DEPTH 4820 PERF. 3555 - 4285

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 80 | -0- | -10 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 70 | -0- | -20 | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 66 | -0- | -27 | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 01 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| *02 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |

BAXTER-WENTWORTH (CANYON SAND) //CONT.// 06262 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA INC. //CONT.// 630591

HACKBERRY CANYON "120" WELL #: 1 RRCID -> 115314 COMPL. DATE 01/21/1985 TOTAL DEPTH 5002 PERF. 4065 - 4839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 82 | -0- | -8 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 79 | -0- | -14 | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 78 | -0- | -12 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 80 | -0- | -13 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 84 | -0- | -9 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 65 | -0- | -19 | -0- | 65 | 2 | | | N | -0- | | | | | -0- |

HACKBERRY CANYON "122" WELL #: 1 RRCID -> 118020 COMPL. DATE 08/14/1985 TOTAL DEPTH 5000 PERF. 3354 - 4186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 10 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 11 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 142 | -0- | -44 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | 174 | -0- | -12 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 151 | -0- | -17 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |

HACKBERRY CANYON "122" WELL #: 4 RRCID -> 119021 COMPL. DATE 10/12/1985 TOTAL DEPTH 4250 PERF. 3122 - 3784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 406 | -0- | -74 | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 395 | -0- | -8 | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 11 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 418 | -0- | -16 | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 01 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 330 | -0- | -34 | -0- | 330 | 2 | | | N | -0- | | | | | -0- |

HACKBERRY CANYON "124" WELL #: 1 RRCID -> 197971 COMPL. DATE 08/22/2003 TOTAL DEPTH 4191 PERF. 3400 - 3410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 310 | N | 284 | -0- | -26 | -0- | 284 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 280 | N | 268 | -0- | -12 | -0- | 268 | 2 | | | Y | -0- | | | | | -0- |

HACKENBERRY CANYON 121 1/2 WELL #: 2 RRCID -> 201027 COMPL. DATE 02/11/2004 TOTAL DEPTH 4500 PERF. 3417 - 3420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 248 | N | 234 | -0- | -14 | -0- | 234 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 200 | -0- | -24 | -0- | 200 | 2 | | | Y | -0- | | | | | -0- |

DEATON "123" WELL #: 3 RRCID -> 201028 COMPL. DATE 02/22/2004 TOTAL DEPTH 4400 PERF. 3039 - 3800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 626 | N | 626 | -0- | -0- | -0- | 626 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 631 | N | 631 | -0- | -0- | -0- | 631 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 610 | N | 610 | -0- | -0- | -0- | 610 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 670 | N | 670 | -0- | -0- | -0- | 670 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 616 | N | 492 | -0- | -124 | -0- | 492 | 2 | | | Y | -0- | | | | | -0- |

DEATON "123" WELL #: 5 RRCID -> 204701 COMPL. DATE 10/14/2004 TOTAL DEPTH 4617 PERF. 3636 - 4342

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 498 | N | 498 | -0- | -0- | -0- | 498 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 507 | N | 507 | -0- | -0- | -0- | 507 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | Y | -0- | | | | | -0- |

BAXTER-WENTWORTH (CANYON SAND) //CONT.// 06262 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA INC. //CONT.// 630591
DEATON "123" WELL #: 4 RRCID -> 204703 COMPL. DATE 10/11/2004 TOTAL DEPTH 4600 PERF. 3402 - 4345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 279 | N | 265 | -0- | -14 | -0- | 265 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 330 | N | 290 | -0- | -40 | -0- | 290 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | 327 | -0- | -14 | -0- | 327 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | Y | -0- | | | | | -0- |

BUNGER "5" WELL #: 1 RRCID -> 204704 COMPL. DATE 10/13/2004 TOTAL DEPTH 4614 PERF. 3596 - 4072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INC G-10 | | 60 | -0- | 60 | 199 | 60 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 262 | N | 63 | -0- | -199 | -0- | 63 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | 49 | -0- | -7 | -0- | 49 | 2 | | | Y | -0- | | | | | -0- |

DEATON "125" WELL #: 1 RRCID -> 209209 COMPL. DATE 05/15/2005 TOTAL DEPTH 5000 PERF. 2900 - 3308

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 63 | -0- | -87 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 10 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 40 | -0- | -20 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 48 | -0- | -14 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 01 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| *02 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |

TIDWELL PRODUCTION COMPANY 859824
HACKBERRY WELL #: 1201 RRCID -> 109283 COMPL. DATE 09/21/1983 TOTAL DEPTH 15420 PERF. 3710 - 4425

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 10 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 11 | 530 | N | 530 | -0- | -0- | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 494 | -0- | -33 | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 01 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEATON 1-121 WELL #: 1 RRCID -> 111767 COMPL. DATE 05/11/1984 TOTAL DEPTH 16689 PERF. 4038 - 4704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 10 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 11 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 165 | -0- | -21 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 01 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BUNGER 31 WELL #: 1 RRCID -> 122593 COMPL. DATE 04/17/1986 TOTAL DEPTH 4450 PERF. 3079 - 3582

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 10 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 11 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 209 | -0- | -101 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 01 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEANO (STRAWN) 06457 375 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY 606617
NEWBY GAS UNIT 1 WELL #: 1T RRCID -> 167339 COMPL. DATE 12/31/1997 TOTAL DEPTH 10067 PERF. 9467 - 9950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NEWBY "A" WELL #: 2T RRCID -> 168768 COMPL. DATE 01/23/2003 TOTAL DEPTH 10000 PERF. 9694 - 9850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 | X | 1872 | -0- | -228 | -0- | 194 | 1 | 1678 | 2 | N | -0- | | | | | -0- |
| 10 | 2170 | X | 1859 | -0- | -311 | -0- | 191 | 1 | 1668 | 2 | N | -0- | | | | | -0- |
| 11 | 2070 | X | 1947 | -0- | -123 | -0- | 191 | 1 | 1756 | 2 | N | -0- | | | | | -0- |
| 12 | 2108 | X | 1963 | -0- | -145 | -0- | 196 | 1 | 1767 | 2 | N | -0- | | | | | -0- |
| 01 | 2173 | N | 2173 | -0- | -0- | -0- | 247 | 1 | 1926 | 2 | N | -0- | | | | | -0- |
| *02 | 1901 | N | 1901 | -0- | -0- | -0- | 189 | 1 | 1712 | 2 | N | -0- | | | | | -0- |

NEWBY G.U. 2 WELL #: 2T RRCID -> 195485 COMPL. DATE 01/23/2003 TOTAL DEPTH 10240 PERF. 9694 - 9850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NEWBY "A" WELL #: 5 RRCID -> 196901 COMPL. DATE 03/11/2006 TOTAL DEPTH 10190 PERF. 9725 - 9988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2490 | X | 2490 | -0- | -0- | -0- | 259 | 1 | 2231 | 2 | N | -0- | | | | | -0- |
| 10 | 2462 | X | 2462 | -0- | -0- | -0- | 253 | 1 | 2209 | 2 | N | -0- | | | | | -0- |
| 11 | 3037 | X | 3037 | -0- | -0- | -0- | 298 | 1 | 2739 | 2 | N | -0- | | | | | -0- |
| 12 | 2554 | X | 2554 | -0- | -0- | -0- | 255 | 1 | 2299 | 2 | N | -0- | | | | | -0- |
| 01 | 2816 | X | 2816 | -0- | -0- | -0- | 320 | 1 | 2496 | 2 | N | -0- | | | | | -0- |
| 02 | 2828 | X | 2139 | -0- | -689 | -0- | 213 | 1 | 1926 | 2 | N | -0- | | | | | -0- |

NEWBY G.U.1 WELL #: 3 RRCID -> 197970 COMPL. DATE 09/27/2003 TOTAL DEPTH 9780 PERF. 9707 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEWBY GU 1 WELL #: 4 T RRCID -> 221371 COMPL. DATE 03/15/2006 TOTAL DEPTH 9900 PERF. 9542 - 9784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BELLE BRANCH 06924 300 NON-ASSOCIATED ONE WELL CNTY: ATASCOSA
J. D. PRODUCTION 427566
HENKE, H. A. WELL #: 1 RRCID -> 066898 COMPL. DATE 09/19/1973 TOTAL DEPTH 500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HENKE, H. A. WELL #: 2 RRCID -> 066899 COMPL. DATE 09/19/1975 TOTAL DEPTH 500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENTON CITY (ANACACHO) 07210 500 NON-ASSOCIATED EXEMPT CNTY: ATASCOSA
ALRICH OIL & GAS, INC. 015630
MURAIRA, GARCIA WELL #: RRCID -> 132129 COMPL. DATE 08/30/1988 TOTAL DEPTH 1854 PERF. 1760 - 1810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 88 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 88 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 88 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 88 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 88 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 88 |

PLUGGED AND ABANDONED_____ 07/17/2007

KRUEGER, M. A., OPERATOR 478407
DAVENPORT, FRED WELL #: RRCID -> 132332 COMPL. DATE 09/22/1988 TOTAL DEPTH 1912 PERF. 1843 - 1853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 90 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 90 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 90 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 90 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 90 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 90 |

PLUGGED AND ABANDONED_____ 07/18/2001

REGENCY ENERGY, INC. 698761
NAEGELIN, JOHN E. ET UX WELL #: 1 RRCID -> 229954 COMPL. DATE 08/15/2006 TOTAL DEPTH 1867 PERF. 1822 - 1840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENTON CITY (OLMOS) 07210 600 NON-ASSOCIATED EXEMPT CNTY: ATASCOSA
REGENCY ENERGY, INC. 698761
MEUTH, WILLIAM WELL #: 3 RRCID -> 132128 COMPL. DATE 02/13/1989 TOTAL DEPTH 1820 PERF. 1580 - 1624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENTON CITY S, (ANACACHO) 07220 500 ASSOCIATED 49B CNTY: ATASCOSA
E P C OIL & GAS, INC. 238482
RANSLEBEN WELL #: 1 RRCID -> 130773 COMPL. DATE 09/10/1988 TOTAL DEPTH 1828 PERF. 1438 - 1448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REGENCY ENERGY, INC. 698761
NAEGLIN, MIKE WELL #: 1 RRCID -> 227894 COMPL. DATE 08/15/2006 TOTAL DEPTH 2453 PERF. 1810 - 1828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLLINS, JOE WELL #: 1 RRCID -> 229953 COMPL. DATE 09/12/2006 TOTAL DEPTH 1860 PERF. 1816 - 1832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG FOOT 07850 001 ASSOCIATED EXEMPT CNTY: FRIO
BARNETT ENERGY, INC. 051290
COMBS, DAVID S. WELL #: 1 RRCID -> 222649 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 3192 - 3255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 61 | -0- | -59 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 10 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 11 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 12 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 65 | -0- | -28 | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | N | -0- | | | | | -0- |

KAIN PETROLEUM, LLC 450102
KAIN WELL #: 1 RRCID -> 090535 COMPL. DATE 05/06/1980 TOTAL DEPTH 3005 PERF. 2874 - 2884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 79 | -0- | -191 | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 213 | -0- | -66 | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 11 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 12 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 211 | -0- | -6 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | N | NO RPT | | | | | -0- |

BIG FOOT (OLMOS) 07850 333 NON-ASSOCIATED EXEMPT CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. 886261
HERNANDEZ, ROMAN WELL #: 1 RRCID -> 058693 COMPL. DATE 02/11/1974 TOTAL DEPTH 3040 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 10 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 51 | -0- | -11 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 46 | -0- | -16 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 36 | -0- | -20 | -0- | 36 | 3 | | | N | -0- | | | | | -0- |

BIG FOOT, N. (OLMOS) 07851 270 NON-ASSOCIATED ONE WELL CNTY: FRIO
PROPERTY DEVELOPMENT GROUP, INC. 681459
BROWN WELL #: 1 RRCID -> 173127 COMPL. DATE 02/09/1999 TOTAL DEPTH 3346 PERF. 2701 - 2711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG FOOT, WEST (GAS) 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
WAYNE E. GLENN ASSOCIATES, INC. 309847
HOWARD WELL #: 1 RRCID -> 074308 COMPL. DATE 11/30/1977 TOTAL DEPTH 3514 PERF. 3185 - 3214

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 43 | -0- | -197 | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 169 | -0- | -48 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 136 | -0- | -104 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 12 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| *01 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | N | NO RPT | | | | | -0- |

GRACEY WELL #: 1 RRCID -> 078318 COMPL. DATE 08/07/1978 TOTAL DEPTH 3226 PERF. 3159 - 3176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 41 | -0- | -79 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 69 | -0- | -24 | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 73 | -0- | -17 | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 12 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| *01 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | | | -0- |

MAYO OIL CO. 536910
HOYLE, BILL WELL #: 1 RRCID -> 115916 COMPL. DATE 03/12/1985 TOTAL DEPTH 3100 PERF. 3014 - 3028

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 644 | -0- | -46 | -0- | 644 | 2 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 834 | -0- | -3 | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 684 | -0- | -126 | -0- | 684 | 2 | | | N | -0- | | | | | -0- |
| 12 | 701 | N | 701 | -0- | -0- | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 649 | -0- | 649 | 649 | 649 | 2 | | | N | -0- | | | | | -0- |
| *02 | 200 | N | 700 | -0- | 500 | 1149 | 700 | 2 | | | N | -0- | | | | | -0- |

GRACEY, E. J. WELL #: 1 RRCID -> 121490 COMPL. DATE 05/10/1986 TOTAL DEPTH 3100 PERF. 3022 - 3042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PROPERTY DEVELOPMENT GROUP, INC. 681459
BROWN WELL #: 2 RRCID -> 175945 COMPL. DATE 02/01/2000 TOTAL DEPTH 3500 PERF. 2818 - 2836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. 886261
BERRY, MARTHA F. WELL #: 1 RRCID -> 000014 COMPL. DATE 07/06/1953 TOTAL DEPTH 3001 PERF. 2975 - 3001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 388 | -0- | -32 | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 10 | 508 | N | 508 | -0- | -0- | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 438 | -0- | -102 | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 365 | -0- | -38 | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 01 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| *02 | 457 | N | 457 | -0- | -0- | -0- | 457 | 3 | | | N | -0- | | | | | -0- |

BERRY, MARTHA F. WELL #: 5 RRCID -> 000017 COMPL. DATE 10/25/1957 TOTAL DEPTH 3085 PERF. 2974 - 3020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 10 | 544 | N | 544 | -0- | -0- | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 11 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 12 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 01 | 558 | N | 310 | -0- | -248 | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 317 | -0- | -131 | -0- | 317 | 3 | | | N | -0- | | | | | -0- |

BERRY, MARTHA F. WELL #: 8 RRCID -> 000020 COMPL. DATE 09/21/1962 TOTAL DEPTH 3061 PERF. 2955 - 2975

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 10 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 433 | -0- | -17 | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 426 | -0- | -70 | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 01 | 620 | N | 393 | -0- | -227 | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| *02 | 599 | N | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | -0- |

BERRY, MARTHA F. WELL #: 9 RRCID -> 000021 COMPL. DATE 10/02/1962 TOTAL DEPTH 2930 PERF. 2892 - 2914

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 207 | -0- | -3 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 275 | -0- | -4 | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 228 | -0- | -42 | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 181 | -0- | -36 | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 01 | 279 | N | 146 | -0- | -133 | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 128 | -0- | -96 | -0- | 128 | 3 | | | N | -0- | | | | | -0- |

BERRY, MARTHA F. WELL #: 10 RRCID -> 000022 COMPL. DATE 09/25/1962 TOTAL DEPTH 3182 PERF. 3068 - 3088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 138 | -0- | -42 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 189 | -0- | -28 | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 156 | -0- | -54 | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 12 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | 147 | -0- | -39 | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| *02 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |

BIEDIEGER, FERDINAND WELL #: 1 RRCID -> 000023 COMPL. DATE 11/26/1958 TOTAL DEPTH 3172 PERF. 3076 - 3100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 107 | N | 107 | -0- | -0- | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 10 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 122 | -0- | -28 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 108 | -0- | -16 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 73 | -0- | -51 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 4 | -0- | -108 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |

BROWN, EDGAR A. WELL #: 1 RRCID -> 000024 COMPL. DATE 10/24/1958 TOTAL DEPTH 3050 PERF. 2953 - 2971

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 356 | -0- | -34 | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 10 | 500 | N | 500 | -0- | -0- | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 407 | -0- | -43 | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 12 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 01 | 496 | N | 350 | -0- | -146 | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 375 | -0- | -17 | -0- | 375 | 3 | | | N | -0- | | | | | -0- |

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

CHILES, M. R., GAS UNIT #1 WELL #: 1 RRCID -> 000025 COMPL. DATE 11/13/1952 TOTAL DEPTH 3042 PERF. 2982 - 3042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 129 | -0- | -21 | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 178 | -0- | -8 | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 158 | -0- | -22 | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 12 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | 162 | -0- | -24 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| *02 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | -0- |

CHILES, M. R., GAS UNIT #1 WELL #: 2 RRCID -> 000026 COMPL. DATE 12/18/1952 TOTAL DEPTH 3029 PERF. 2996 - 3029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 562 | -0- | -8 | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 775 | -0- | -0- | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 612 | -0- | -138 | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 12 | 647 | N | 647 | -0- | -0- | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 01 | 744 | N | 524 | -0- | -220 | -0- | 524 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 535 | -0- | -25 | -0- | 535 | 3 | | | N | -0- | | | | | -0- |

CURTIS, SAM WELL #: 1 RRCID -> 000027 COMPL. DATE 10/21/1957 TOTAL DEPTH 2990 PERF. 2919 - 2938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 179 | -0- | -1 | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | -0- |

CURTIS, SAM WELL #: 3 RRCID -> 000029 COMPL. DATE 12/14/1959 TOTAL DEPTH 3050 PERF. 2962 - 2980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 258 | -0- | -12 | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 10 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 11 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 12 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 01 | 310 | N | 268 | -0- | -42 | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 275 | -0- | -61 | -0- | 275 | 3 | | | N | -0- | | | | | -0- |

ECKENROTH, ED. H. WELL #: 1 RRCID -> 000030 COMPL. DATE 09/10/1959 TOTAL DEPTH 3155 PERF. 3064 - 3094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 10 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 480 | -0- | -0- | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 12 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 01 | 558 | N | 417 | -0- | -141 | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 385 | -0- | -63 | -0- | 385 | 3 | | | N | -0- | | | | | -0- |

HERNANDEZ, ROMAN WELL #: 2 RRCID -> 000033 COMPL. DATE 11/22/1959 TOTAL DEPTH 3060 PERF. 2952 - 2970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 255 | -0- | -15 | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 10 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 11 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 12 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 01 | 341 | N | 256 | -0- | -85 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| *02 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | -0- |

HOWARD, DELLA F. WELL #: 1 RRCID -> 000034 COMPL. DATE 09/27/1953 TOTAL DEPTH 3209 PERF. 3175 - 3209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 10 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 235 | -0- | -65 | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 12 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 01 | 310 | N | 248 | -0- | -62 | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| *02 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | | | -0- |

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

LANHAM, B. C. WELL #: 1 RRCID -> 000036 COMPL. DATE 04/09/1957 TOTAL DEPTH 3359 PERF. 3106 - 3142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 69 | -0- | -21 | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 10 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 89 | -0- | -1 | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 12 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 70 | -0- | -23 | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 80 | -0- | -4 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |

MANN, A. A. WELL #: 1 RRCID -> 000038 COMPL. DATE 07/14/1957 TOTAL DEPTH 3122 PERF. 2055 - 2984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 10 | 430 | N | 430 | -0- | -0- | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 360 | -0- | -30 | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 303 | -0- | -38 | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 01 | 403 | N | 285 | -0- | -118 | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 256 | -0- | -80 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |

OQUINN, WEBSTER, GAS UNIT WELL #: 1 RRCID -> 000040 COMPL. DATE 06/01/1957 TOTAL DEPTH 3155 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 561 | -0- | -219 | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 792 | -0- | -200 | -0- | 792 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 692 | -0- | -88 | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 540 | -0- | -49 | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 01 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| *02 | 538 | N | 538 | -0- | -0- | -0- | 538 | 3 | | | N | -0- | | | | | -0- |

OQUINN, WEBSTER, GAS UNIT WELL #: 2 RRCID -> 000041 COMPL. DATE 08/07/1958 TOTAL DEPTH 3182 PERF. 3105 - 3115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 258 | -0- | -42 | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 332 | -0- | -133 | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 11 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 12 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 01 | 436 | N | 436 | -0- | -0- | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| *02 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | -0- |

TATE, G. E. WELL #: 2 RRCID -> 000044 COMPL. DATE 06/27/1957 TOTAL DEPTH 2990 PERF. 2894 - 2914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TATE, GORDON E. WELL #: 4 RRCID -> 000046 COMPL. DATE 02/08/1954 TOTAL DEPTH 3058 PERF. 3010 - 3055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 423 | N | 423 | -0- | -0- | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 10 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 520 | -0- | -50 | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 12 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 01 | 589 | N | 426 | -0- | -163 | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 441 | -0- | -35 | -0- | 441 | 3 | | | N | -0- | | | | | -0- |

TATE, GORDON E. WELL #: 5 RRCID -> 000047 COMPL. DATE 09/17/1957 TOTAL DEPTH 3125 PERF. 3070 - 3088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 10 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 224 | -0- | -16 | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 12 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 116 | -0- | -101 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 111 | -0- | -85 | -0- | 111 | 3 | | | N | -0- | | | | | -0- |

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
THOMPSON, C. R., ESTATE WELL #: 1 RRCID -> 000048 COMPL. DATE 07/04/1959 TOTAL DEPTH 3120 PERF. 3025 - 3048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 190 | -0- | | -50 | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 289 | -0- | | -21 | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 247 | -0- | | -53 | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 12 | 265 | N | 265 | -0- | | -0- | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 01 | 236 | N | 236 | -0- | | -0- | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| *02 | 254 | N | 254 | -0- | | -0- | -0- | 254 | 3 | | | N | -0- | | | | | -0- |

USSERY, CLAUDE WELL #: 1 RRCID -> 000049 COMPL. DATE 09/16/1957 TOTAL DEPTH 2829 PERF. 2812 - 2850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12 | N | 10 | -0- | | -2 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 10 | 35 | N | 35 | -0- | | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 27 | -0- | | -153 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 12 | 22 | N | 22 | -0- | | -0- | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 14 | -0- | | -17 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 19 | -0- | | -9 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |

WALDEN, R. C. WELL #: 1 RRCID -> 000050 COMPL. DATE 06/08/1957 TOTAL DEPTH 2955 PERF. 2866 - 2883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 306 | -0- | | -24 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 10 | 419 | N | 419 | -0- | | -0- | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 323 | -0- | | -67 | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 12 | 313 | N | 313 | -0- | | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 01 | 310 | N | 210 | -0- | | -100 | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 249 | -0- | | -31 | -0- | 249 | 3 | | | N | -0- | | | | | -0- |

WALDEN, R. C. WELL #: 2 RRCID -> 000051 COMPL. DATE 11/27/1958 TOTAL DEPTH 2985 PERF. 2864 - 2884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 501 | N | 501 | -0- | | -0- | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 10 | 761 | N | 761 | -0- | | -0- | -0- | 761 | 3 | | | N | -0- | | | | | -0- |
| 11 | 723 | N | 723 | -0- | | -0- | -0- | 723 | 3 | | | N | -0- | | | | | -0- |
| 12 | 736 | N | 736 | -0- | | -0- | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| 01 | 713 | N | 552 | -0- | | -161 | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| *02 | 779 | N | 779 | -0- | | -0- | -0- | 779 | 3 | | | N | -0- | | | | | -0- |

WALDEN, R. C. WELL #: 3 RRCID -> 000052 COMPL. DATE 10/04/1962 TOTAL DEPTH 2860 PERF. 2832 - 2850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLIAMS, GEO. M. WELL #: 2 RRCID -> 000055 COMPL. DATE 03/21/1957 TOTAL DEPTH 3276 PERF. 3007 - 3042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLIAMS, GEO. M. WELL #: 4 RRCID -> 000057 COMPL. DATE 03/27/1957 TOTAL DEPTH 3060 PERF. 2976 - 3008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 390 | -0- | | -0- | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 10 | 450 | N | 450 | -0- | | -0- | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 275 | -0- | | -355 | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | -0- | -0- | | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 465 | N | -0- | -0- | | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 252 | N | -0- | -0- | | -252 | -0- | | | | | N | -0- | | | | | -0- |

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

WILLIAMS, GEO. M. WELL #: 7 RRCID -> 000060 COMPL. DATE 10/22/1962 TOTAL DEPTH 2945 PERF. 2971 - 2993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 238 | -0- | -62 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 10 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 299 | -0- | -31 | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 12 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 01 | 341 | N | 269 | -0- | -72 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 271 | -0- | -9 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |

WILLIAMS, GEO. M. WELL #: 8 RRCID -> 000061 COMPL. DATE 10/25/1962 TOTAL DEPTH 3080 PERF. 3054 - 3074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1053 | -0- | -207 | -0- | 1053 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1612 | N | 1458 | -0- | -154 | -0- | 1458 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1253 | -0- | -97 | -0- | 1253 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1287 | N | 1287 | -0- | -0- | -0- | 1287 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1457 | N | 1186 | -0- | -271 | -0- | 1186 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1162 | -0- | -14 | -0- | 1162 | 3 | | | N | -0- | | | | | -0- |

WILLIAMS, GEO. M. WELL #: 11 RRCID -> 000064 COMPL. DATE 11/02/1962 TOTAL DEPTH 3110 PERF. 3080 - 3110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 10 | 645 | N | 645 | -0- | -0- | -0- | 645 | 3 | | | N | -0- | | | | | -0- |
| 11 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 12 | 448 | N | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 01 | 465 | N | 271 | -0- | -194 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| *02 | 440 | N | 440 | -0- | -0- | -0- | 440 | 3 | | | N | -0- | | | | | -0- |

ECKENROTH, ED. H. WELL #: 3 RRCID -> 030442 COMPL. DATE 07/11/1963 TOTAL DEPTH 3220 PERF. 3124 - 3143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TATE, GORDON E. WELL #: 7 RRCID -> 030769 COMPL. DATE 08/14/1963 TOTAL DEPTH 3030 PERF. 2998 - 3016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 323 | -0- | -7 | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 10 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 382 | -0- | -38 | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 12 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 01 | 403 | N | 269 | -0- | -134 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 214 | -0- | -150 | -0- | 214 | 3 | | | N | -0- | | | | | -0- |

WALDEN, R. C. WELL #: 4 RRCID -> 030770 COMPL. DATE 08/11/1963 TOTAL DEPTH 2782 PERF. 2764 - 2784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 111 | -0- | -39 | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 117 | -0- | -38 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 72 | -0- | -48 | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 81 | -0- | -43 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 57 | -0- | -67 | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 30 | -0- | -26 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |

WILLIAMS, GEO. M. WELL #: 12 RRCID -> 030772 COMPL. DATE 08/12/1963 TOTAL DEPTH 2956 PERF. 2928 - 2946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 94 | -0- | -146 | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 213 | -0- | -35 | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 169 | -0- | -101 | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 12 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 132 | -0- | -23 | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 111 | -0- | -29 | -0- | 111 | 3 | | | N | -0- | | | | | -0- |

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

WALDEN, R. C. WELL #: 5 RRCID -> 030776 COMPL. DATE 08/12/1963 TOTAL DEPTH 2838 PERF. 2814 - 2834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 188 | -0- | -22 | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 10 | 324 | N | 324 | -0- | -0- | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 11 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 12 | 429 | N | 429 | -0- | -0- | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 01 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 372 | -0- | -76 | -0- | 372 | 3 | | | N | -0- | | | | | -0- |

THOMPSON, C. R., ESTATE WELL #: 2 RRCID -> 031152 COMPL. DATE 09/26/1963 TOTAL DEPTH 3070 PERF. 3030 - 3054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 10 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 11 | 299 | N | 299 | -0- | -0- | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 12 | 448 | N | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 01 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| *02 | 550 | N | 550 | -0- | -0- | -0- | 550 | 3 | | | N | -0- | | | | | -0- |

BERRY, MARTHA F. WELL #: 11 RRCID -> 033699 COMPL. DATE 08/01/1964 TOTAL DEPTH 2890 PERF. 2857 - 2877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 103 | -0- | -17 | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 152 | -0- | -3 | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 134 | -0- | -46 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 12 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 121 | -0- | -34 | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| *02 | 586 | N | 586 | -0- | -0- | -0- | 586 | 3 | | | N | -0- | | | | | -0- |

GOERING, A. E. WELL #: 1 RRCID -> 033700 COMPL. DATE 07/17/1964 TOTAL DEPTH 2640 PERF. 2674 - 2690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 10 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 89 | -0- | -1 | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 82 | -0- | -11 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 80 | -0- | -13 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| *02 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | -0- |

WALDEN, R. C. WELL #: 7 RRCID -> 033701 COMPL. DATE 07/17/1964 TOTAL DEPTH 2852 PERF. 2834 - 2850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 261 | -0- | -39 | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 10 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 279 | -0- | -81 | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 250 | -0- | -122 | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| *02 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |

WILLIAMS, GEO. M. WELL #: 14 RRCID -> 033703 COMPL. DATE 07/16/1964 TOTAL DEPTH 2950 PERF. 2918 - 2938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 46 | -0- | -14 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 60 | -0- | -2 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 43 | -0- | -17 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 48 | -0- | -14 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 43 | -0- | -19 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 26 | -0- | -2 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |

WALDEN, R. C. WELL #: 9 RRCID -> 036690 COMPL. DATE 07/01/1965 TOTAL DEPTH 2930 PERF. 2844 - 2862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 276 | -0- | -24 | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 10 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 331 | -0- | -29 | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 12 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 01 | 403 | N | 131 | -0- | -272 | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 117 | -0- | -191 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

O'QUINN, WEBSTER WELL #: 3A RRCID -> 166999 COMPL. DATE 11/05/1997 TOTAL DEPTH 3105 PERF. 2952 - 3002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 677 | -0- | -13 | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 10 | 982 | N | 982 | -0- | -0- | -0- | 982 | 3 | | | N | -0- | | | | | -0- |
| 11 | 694 | N | 694 | -0- | -0- | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 415 | -0- | -298 | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 01 | 713 | N | 320 | -0- | -393 | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 544 | -0- | -100 | -0- | 544 | 3 | | | N | -0- | | | | | -0- |

ECHENROTH, ED H. WELL #: 4 RRCID -> 167001 COMPL. DATE 11/25/1997 TOTAL DEPTH 3318 PERF. 3166 - 3198

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 526 | -0- | -74 | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 10 | 691 | N | 691 | -0- | -0- | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 603 | -0- | -87 | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 12 | 583 | N | 583 | -0- | -0- | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 01 | 682 | N | 518 | -0- | -164 | -0- | 518 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 550 | -0- | -10 | -0- | 550 | 3 | | | N | -0- | | | | | -0- |

WILLIAMS, GEO. M. WELL #: 19 RRCID -> 167004 COMPL. DATE 11/26/1997 TOTAL DEPTH 3330 PERF. 3110 - 3160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLIAMS, GEO, M. WELL #: 21 RRCID -> 167005 COMPL. DATE 11/11/1997 TOTAL DEPTH 3054 PERF. 2861 - 2891

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 10 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 237 | -0- | -33 | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 12 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 01 | 248 | N | 238 | -0- | -10 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 221 | -0- | -3 | -0- | 221 | 3 | | | N | -0- | | | | | -0- |

TATE, G. E. WELL #: 8 RRCID -> 167332 COMPL. DATE 11/06/1997 TOTAL DEPTH 3185 PERF. 2990 - 3040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 731 | -0- | -79 | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 835 | -0- | -155 | -0- | 835 | 3 | | | N | -0- | | | | | -0- |
| 12 | 852 | N | 852 | -0- | -0- | -0- | 852 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1023 | N | 683 | -0- | -340 | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 738 | -0- | -46 | -0- | 738 | 3 | | | N | -0- | | | | | -0- |

TATE, GORDON E. WELL #: 9 RRCID -> 167333 COMPL. DATE 11/10/1997 TOTAL DEPTH 3190 PERF. 3010 - 3050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 249 | -0- | -51 | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 332 | -0- | -226 | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 245 | -0- | -175 | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 12 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 01 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| *02 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | -0- |

WILLIAMS, GEORGE M. WELL #: 3 RRCID -> 185996 COMPL. DATE 08/28/2001 TOTAL DEPTH 3125 PERF. 3033 - 3053

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 415 | -0- | -5 | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 10 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 464 | -0- | -76 | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 12 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 01 | 558 | N | 207 | -0- | -351 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 214 | -0- | -206 | -0- | 214 | 3 | | | N | -0- | | | | | -0- |

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
WILLIAMS, GEO. M. WELL #: 22 RRCID -> 198500 COMPL. DATE 10/29/2003 TOTAL DEPTH 5246 PERF. 2894 - 2914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 10 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 283 | -0- | -47 | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 12 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 01 | 341 | N | 242 | -0- | -99 | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 241 | -0- | -11 | -0- | 241 | 3 | | | N | -0- | | | | | -0- |

WALDEN, R. C. WELL #: 11 RRCID -> 199660 COMPL. DATE 10/10/2003 TOTAL DEPTH 3665 PERF. 2728 - 2738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 140 | -0- | -70 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 239 | -0- | -9 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 89 | -0- | -211 | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 12 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 01 | 248 | N | 141 | -0- | -107 | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| *02 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | -0- |

BERRY, MARTHA E. WELL #: 12 RRCID -> 199665 COMPL. DATE 10/06/2003 TOTAL DEPTH 3565 PERF. 3028 - 3068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 506 | -0- | -94 | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 10 | 746 | N | 746 | -0- | -0- | -0- | 746 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 606 | -0- | -114 | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 12 | 616 | N | 616 | -0- | -0- | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 01 | 547 | N | 547 | -0- | -0- | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| *02 | 586 | N | 586 | -0- | -0- | -0- | 586 | 3 | | | N | -0- | | | | | -0- |

BIG MULE (5500 SAND) 08001 700 ASSOCIATED 49B CNTY: MCMULLEN
F M OIL CO. 257146
S.T.S. -E- WELL #: 53 RRCID -> 110100 COMPL. DATE 04/05/1984 TOTAL DEPTH 5727 PERF. 5496 - 5503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

TRACKER OIL & GAS, INC. 864035
SOUTH TEXAS SYNDICATE WELL #: 23 RRCID -> 107739 COMPL. DATE 09/08/1983 TOTAL DEPTH 6000 PERF. 5535 - 5541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SOUTH TEXAS SYNDICATE -A- WELL #: 33 RRCID -> 108369 COMPL. DATE 12/03/1983 TOTAL DEPTH 6000 PERF. 5484 - 5489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BIG MULE (5500 SAND) //CONT.// 08001 700 ASSOCIATED 49B CNTY: MCMULLEN
TRACKER OIL & GAS, INC. //CONT.// 864035
SOUTH TEXAS SYNDICATE WELL #: 5020 RRCID -> 111799 COMPL. DATE 06/29/1984 TOTAL DEPTH 5950 PERF. 5535 - 5542

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH TEXAS SYNDICATE WELL #: 401 RRCID -> 113835 COMPL. DATE 11/08/1984 TOTAL DEPTH 5950 PERF. 5512 - 5518

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |

S.T.S. -E- WELL #: 703 RRCID -> 121039 COMPL. DATE 04/21/1986 TOTAL DEPTH 5576 PERF. 5513 - 5532

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |

BIG WELLS (SAN MIGUEL) 08072 500 ASSOCIATED 49B CNTY: DIMMIT
TEXAS AMERICAN RESOURCES COMPANY 844344
BIG WELLS (SAN MIGUEL) UNIT WELL #: 401 RRCID -> 052861 COMPL. DATE 07/31/1971 TOTAL DEPTH 5460 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BIG WELLS (SAN MIGUEL) UNIT WELL #: 201 RRCID -> 052935 COMPL. DATE 11/03/1971 TOTAL DEPTH 5598 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2887 R | 2887 | -0- | -0- | -0- | 309 | 1 | 2578 | 3 | Y | -0- | | | | | -0- |
| 10 | 2953 R | 2953 | -0- | -0- | -0- | 316 | 1 | 2637 | 3 | Y | -0- | | | | | -0- |
| 11 | 2635 R | 2635 | -0- | -0- | -0- | 282 | 1 | 2353 | 3 | Y | -0- | | | | | -0- |
| 12 | 3042 R | 3042 | -0- | -0- | -0- | 326 | 1 | 2716 | 3 | Y | -0- | | | | | -0- |
| *01 | 2668 R | 2668 | -0- | -0- | -0- | 286 | 1 | 2382 | 3 | Y | -0- | | | | | -0- |
| *02 | 2380 # | NO RPT | -0- | -2380 | -0- | | | | | Y | NO RPT | | | | | -0- |

BIG WELLS (SAN MIGUEL) UNIT WELL #: 6001 RRCID -> 055018 COMPL. DATE 10/04/1994 TOTAL DEPTH 5500 PERF. 5368 - 5387

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 310 R | 310 | -0- | -0- | -0- | 33 | 1 | 277 | 3 | Y | -0- | | | | | -0- |
| 12 | 475 R | 475 | -0- | -0- | -0- | 51 | 1 | 424 | 3 | Y | -0- | | | | | -0- |
| *01 | 510 R | 510 | -0- | -0- | -0- | 55 | 1 | 455 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BIG WELLS (SAN MIGUEL) //CONT.// 08072 500 ASSOCIATED 49B CNTY: DIMMIT
TEXAS AMERICAN RESOURCES COMPANY//CONT.// 844344
BIG WELLS (SAN MIGUEL) UNIT WELL #: 5901 RRCID -> 056029 COMPL. DATE 08/01/1973 TOTAL DEPTH 5510 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2071 | R | 2071 | -0- | -0- | -0- | 222 | 1 | 1849 | 3 | Y | -0- | | | -0- |
| 10 | 2139 | R | 2139 | -0- | -0- | -0- | 229 | 1 | 1910 | 3 | Y | -0- | | | -0- |
| 11 | 1225 | R | 1225 | -0- | -0- | -0- | 131 | 1 | 1094 | 3 | Y | -0- | | | -0- |
| 12 | 1333 | # | 1006 | -0- | -327 | -0- | 108 | 1 | 898 | 3 | Y | -0- | | | -0- |
| *01 | 1333 | # | 941 | -0- | -392 | -0- | 101 | 1 | 840 | 3 | Y | -0- | | | -0- |
| *02 | 1204 | # | NO RPT | -0- | -1204 | -0- | | | | | Y | NO RPT | | | -0- |

BIG WELLS (SAN MIGUEL) UNIT WELL #: 202 RRCID -> 110004 COMPL. DATE 05/01/2002 TOTAL DEPTH 7200 PERF. 5334 - 5358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

BIG WELLS (SAN MIGUEL) UNIT WELL #: 203 RRCID -> 150352 COMPL. DATE 03/03/1994 TOTAL DEPTH 9941 PERF. 5402 - 5430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | # | 309 | -0- | -81 | -0- | 33 | 1 | 276 | 3 | Y | -0- | | | -0- |
| 10 | 403 | # | 326 | -0- | -77 | -0- | 35 | 1 | 291 | 3 | Y | -0- | | | -0- |
| 11 | 375 | R | 375 | -0- | -0- | -0- | 40 | 1 | 335 | 3 | Y | -0- | | | -0- |
| 12 | 417 | R | 417 | -0- | -0- | -0- | 45 | 1 | 372 | 3 | Y | -0- | | | -0- |
| *01 | 410 | R | 410 | -0- | -0- | -0- | 44 | 1 | 366 | 3 | Y | -0- | | | -0- |
| *02 | 308 | # | NO RPT | -0- | -308 | -0- | | | | | Y | NO RPT | | | -0- |

BIG WELLS (SAN MIGUEL) UNIT WELL #: 5902 RRCID -> 151604 COMPL. DATE 09/25/1994 TOTAL DEPTH 9277 PERF. 5262 - 5280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | # | 963 | -0- | -177 | -0- | 103 | 1 | 860 | 3 | Y | -0- | | | -0- |
| 10 | 1178 | # | 1006 | -0- | -172 | -0- | 108 | 1 | 898 | 3 | Y | -0- | | | -0- |
| 11 | 990 | # | 860 | -0- | -130 | -0- | 92 | 1 | 768 | 3 | Y | -0- | | | -0- |
| 12 | 956 | R | 956 | -0- | -0- | -0- | 102 | 1 | 854 | 3 | Y | -0- | | | -0- |
| *01 | 941 | R | 941 | -0- | -0- | -0- | 101 | 1 | 840 | 3 | Y | -0- | | | -0- |
| *02 | 784 | # | NO RPT | -0- | -784 | -0- | | | | | Y | NO RPT | | | -0- |

BIG WELLS (SAN MIGUEL) UNIT WELL #: 204 RRCID -> 152694 COMPL. DATE 01/17/1995 TOTAL DEPTH 8785 PERF. 5319 - 5359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | # | 741 | -0- | -219 | -0- | 79 | 1 | 662 | 3 | Y | -0- | | | -0- |
| 10 | 1071 | R | 1071 | -0- | -0- | -0- | 115 | 1 | 956 | 3 | Y | -0- | | | -0- |
| 11 | 960 | # | 945 | -0- | -15 | -0- | 101 | 1 | 844 | 3 | Y | -0- | | | -0- |
| 12 | 1052 | R | 1052 | -0- | -0- | -0- | 113 | 1 | 939 | 3 | Y | -0- | | | -0- |
| *01 | 1034 | R | 1034 | -0- | -0- | -0- | 111 | 1 | 923 | 3 | Y | -0- | | | -0- |
| *02 | 896 | # | NO RPT | -0- | -896 | -0- | | | | | Y | NO RPT | | | -0- |

BIG WELLS (SAN MIGUEL) UNIT WELL #: 5903 RRCID -> 156075 COMPL. DATE 10/31/1995 TOTAL DEPTH 5550 PERF. 5277 - 5325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2734 | R | 2734 | -0- | -0- | -0- | 293 | 1 | 2441 | 3 | Y | -0- | | | -0- |
| 10 | 2668 | R | 2668 | -0- | -0- | -0- | 286 | 1 | 2382 | 3 | Y | -0- | | | -0- |
| 11 | 2526 | R | 2526 | -0- | -0- | -0- | 271 | 1 | 2255 | 3 | Y | -0- | | | -0- |
| 12 | 2809 | R | 2809 | -0- | -0- | -0- | 301 | 1 | 2508 | 3 | Y | -0- | | | -0- |
| *01 | 2762 | R | 2762 | -0- | -0- | -0- | 296 | 1 | 2466 | 3 | Y | -0- | | | -0- |
| *02 | 2296 | # | NO RPT | -0- | -2296 | -0- | | | | | Y | NO RPT | | | -0- |

BIG WELLS (SAN MIGUEL) UNIT WELL #: J101 RRCID -> 157356 COMPL. DATE 12/20/1995 TOTAL DEPTH 5600 PERF. 5324 - 5352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BIG WELLS (SAN MIGUEL) //CONT.// 08072 500 ASSOCIATED 49B CNTY: DIMMIT
TEXAS AMERICAN RESOURCES COMPANY//CONT.// 844344
BIG WELLS (SAN MIGUEL) WELL #: 304 RRCID -> 162758 COMPL. DATE 04/01/1997 TOTAL DEPTH 10014 PERF. 5390 - 5416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | # | 711 | -0- | -399 | -0- | 76 | 1 | 635 | 3 | Y | -0- | | | | | -0- |
| 10 | 1147 | # | 722 | -0- | -425 | -0- | 77 | 1 | 645 | 3 | Y | -0- | | | | | -0- |
| 11 | 1110 | # | 715 | -0- | -395 | -0- | 77 | 1 | 638 | 3 | Y | -0- | | | | | -0- |
| 12 | 708 | R | 708 | -0- | -0- | -0- | 76 | 1 | 632 | 3 | Y | -0- | | | | | -0- |
| *01 | 620 | # | 122 | -0- | -498 | -0- | 13 | 1 | 109 | 3 | Y | -0- | | | | | -0- |
| *02 | 560 | # | NO RPT | -0- | -560 | -0- | | | | | Y | NO RPT | | | | | -0- |

BAGGETT, JOHN B. B WELL #: 1 RRCID -> 165039 COMPL. DATE 09/29/1997 TOTAL DEPTH 10163 PERF. 5314 - 5340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | # | 459 | -0- | -141 | -0- | 49 | 1 | 410 | 3 | N | -0- | | | | | 70 |
| 10 | 589 | # | 461 | -0- | -128 | -0- | 49 | 1 | 412 | 3 | N | -0- | | | | | 70 |
| 11 | 540 | # | 396 | -0- | -144 | -0- | 42 | 1 | 354 | 3 | N | -0- | | | | | 70 |
| 12 | 558 | # | 436 | -0- | -122 | -0- | 47 | 1 | 389 | 3 | N | -0- | | | | | 70 |
| *01 | 527 | # | 428 | -0- | -99 | -0- | 46 | 1 | 382 | 3 | N | -0- | | | | | 70 |
| *02 | 420 | # | NO RPT | -0- | -420 | -0- | | | | | N | NO RPT | | | | | 70 |

BIG WELLS (SAN MIGUEL) UNIT WELL #: 6003 RRCID -> 165041 COMPL. DATE 09/30/1997 TOTAL DEPTH 9430 PERF. 5342 - 5368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1756 | R | 1756 | -0- | -0- | -0- | 188 | 1 | 1568 | 3 | Y | -0- | | | | | -0- |
| 10 | 1767 | # | 1734 | -0- | -33 | -0- | 186 | 1 | 1548 | 3 | Y | -0- | | | | | -0- |
| 11 | 1710 | # | 1625 | -0- | -85 | -0- | 174 | 1 | 1451 | 3 | Y | -0- | | | | | -0- |
| 12 | 1753 | R | 1753 | -0- | -0- | -0- | 188 | 1 | 1565 | 3 | Y | -0- | | | | | -0- |
| *01 | 1742 | R | 1742 | -0- | -0- | -0- | 187 | 1 | 1555 | 3 | Y | -0- | | | | | -0- |
| *02 | 1428 | # | NO RPT | -0- | -1428 | -0- | | | | | Y | NO RPT | | | | | -0- |

BIG WELLS (SAN MIGUEL) UNIT WELL #: 0205 RRCID -> 198230 COMPL. DATE 11/26/2003 TOTAL DEPTH 5510 PERF. 5280 - 5310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | # | 100 | -0- | -740 | -0- | 11 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 10 | 868 | # | -0- | -0- | -868 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 690 | # | 102 | -0- | -588 | -0- | 11 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | # | 136 | -0- | -577 | -0- | 15 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| *01 | 682 | # | 133 | -0- | -549 | -0- | 14 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| *02 | 84 | # | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | -0- |

BIG WELLS (SAN MIGUEL) UNIT WELL #: 6004 RRCID -> 199270 COMPL. DATE 01/03/2004 TOTAL DEPTH 5536 PERF. 5388 - 5418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 578 | R | 578 | -0- | -0- | -0- | 62 | 1 | 516 | 3 | N | -0- | | | | | -0- |
| 10 | 597 | R | 597 | -0- | -0- | -0- | 64 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | # | 342 | -0- | -108 | -0- | 37 | 1 | 305 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | # | 280 | -0- | -185 | -0- | 30 | 1 | 250 | 3 | N | -0- | | | | | -0- |
| *01 | 589 | # | 262 | -0- | -327 | -0- | 28 | 1 | 234 | 3 | N | -0- | | | | | -0- |
| *02 | 532 | # | NO RPT | -0- | -532 | -0- | | | | | N | NO RPT | | | | | -0- |

BLAKEWAY (DIXON SAND) 08713 499 ASSOCIATED 49B CNTY: DIMMIT
TEXOWA, LLC 850822
COFFIELD UNIT WELL #: 2 RRCID -> 114750 COMPL. DATE 10/25/1984 TOTAL DEPTH 4950 PERF. 4461 - 4474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLAKEWAY (DIXON SAND) //CONT.// 08713 499 ASSOCIATED 49B CNTY: DIMMIT
TEXOWA, LLC //CONT.// 850822
TUMLINSON UNIT NO. 8 WELL #: 1 RRCID -> 114751 COMPL. DATE 11/04/1984 TOTAL DEPTH 4895 PERF. 4470 - 4482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLAKEWAY (STRICKLAND SAND) 08713 600 ASSOCIATED CAPACITY CNTY: DIMMIT
TEXOWA, LLC 850822
BARANOWSKI UNIT WELL #: 1 RRCID -> 093362 COMPL. DATE 05/03/1981 TOTAL DEPTH 4830 PERF. 4497 - 4517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLAKEWAY (4600 GAS SAND) 08713 700 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
TEXOWA, LLC 850822
TUMLINSON UNIT WELL #: 5 C RRCID -> 098857 COMPL. DATE 02/05/1982 TOTAL DEPTH 4800 PERF. 4598 - 4606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLUDWORTH (CANYON) 09738 075 NON-ASSOCIATED ONE WELL CNTY: EDWARDS
RIO-TEX, INC. 712930
BLUDWORTH WELL #: 1 RRCID -> 186540 COMPL. DATE 10/08/2001 TOTAL DEPTH 9636 PERF. 7827 - 7884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | # | 1639 | -0- | -431 | -0- | 98 | 1 | 1541 | 2 | N | -0- | | | | | -0- |
| 10 | 2139 | # | 1555 | -0- | -584 | -0- | 93 | 1 | 1462 | 2 | N | -0- | | | | | -0- |
| 11 | 2070 | # | 1299 | -0- | -771 | -0- | 78 | 1 | 1221 | 2 | N | -0- | | | | | -0- |
| 12 | 1829 | # | 1095 | -0- | -734 | -0- | 66 | 1 | 1029 | 2 | N | -0- | | | | | -0- |
| 01 | 1767 | # | 638 | -0- | -1129 | -0- | 38 | 1 | 600 | 2 | N | -0- | | | | | -0- |
| 02 | 1540 | # | 1371 | -0- | -169 | -0- | 82 | 1 | 1289 | 2 | N | -0- | | | | | -0- |

BONNE TERRE (MIDDLE HOUSE 8) 10440 500 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
MARTIN 60 GAS UNIT WELL #: 1 T RRCID -> 128518 COMPL. DATE 08/12/1988 TOTAL DEPTH 11400 PERF. 11057 - 11216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BONNE TERRE (REAGAN 9700) 10440 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
TEXACO FEE GAS UNIT WELL #: 460 RRCID -> 128513 COMPL. DATE 08/25/1988 TOTAL DEPTH 9950 PERF. 9719 - 9764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 232 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 232 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 232 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 232 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 232 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 232 | | | | | Y | NO RPT | | | | | -0- |

SCOTT FOUNDATION 59 GAS UNIT WELL #: 7 RRCID -> 129281 COMPL. DATE 11/20/1988 TOTAL DEPTH 9900 PERF. 9750 - 9770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BONNE TERRE (9800) 10440 650 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
MARTIN 60 GAS UNIT WELL #: 2 RRCID -> 143064 COMPL. DATE 10/26/1992 TOTAL DEPTH 11370 PERF. 9870 - 9910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SCOTT FOUNDATION 59 GAS UNIT WELL #: 2 RRCID -> 143463 COMPL. DATE 12/09/1992 TOTAL DEPTH 11475 PERF. 9864 - 9904

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BONNE TERRE (10400) 10440 675 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
SCOTT FOUNDATION 59 #5 GAS UNIT WELL #: 4 RRCID -> 144058 COMPL. DATE 01/23/1993 TOTAL DEPTH 11400 PERF.10470 - 10494

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1318 | X | 1318 | -0- | -0- | -0- | 34 | 1 | 1208 | 2 | N | 69 | 69 | 1 | | | | | | 558 |
| | | | | | | | 76 | 9 | | | | | | | | | | | | |
| 10 | 1490 | X | 1490 | -0- | -0- | -0- | 42 | 1 | 1448 | 2 | N | -0- | | | | | | | | 558 |
| 11 | 1680 | X | 1185 | -0- | -495 | -0- | 39 | 1 | 1127 | 2 | N | 17 | 68 | 1 | | | | | | 507 |
| | | | | | | | 19 | 9 | | | | | | | | | | | | |
| 12 | 1736 | X | 1439 | -0- | -297 | -0- | 43 | 1 | 1319 | 2 | N | 70 | 70 | 1 | | | | | | 507 |
| | | | | | | | 77 | 9 | | | | | | | | | | | | |
| 01 | 1488 | X | 1327 | -0- | -161 | -0- | 52 | 1 | 1275 | 2 | N | -0- | | | | | | | | 507 |
| *02 | 1728 | N | 1728 | -0- | -0- | -0- | 69 | 1 | 1629 | 2 | N | 27 | | | | | | | | 534 |
| | | | | | | | 30 | 9 | | | | | | | | | | | | |

MARTIN 60 GAS UNIT WELL #: 2 RRCID -> 198501 COMPL. DATE 11/24/2003 TOTAL DEPTH 11370 PERF.10436 - 10446

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2683 | X | 2683 | -0- | -0- | -0- | 72 | 1 | 2611 | 2 | N | -0- | | | | | | | | 88 |
| 10 | 3225 | X | 3225 | -0- | -0- | -0- | 91 | 1 | 3134 | 2 | N | -0- | | | | | | | | 88 |
| 11 | 3060 | X | 2627 | -0- | -433 | -0- | 88 | 1 | 2539 | 2 | N | -0- | | | | | | | | 88 |
| 12 | 3162 | X | 2730 | -0- | -432 | -0- | 86 | 1 | 2644 | 2 | N | -0- | | | | | | | | 88 |
| 01 | 3224 | X | 2028 | -0- | -1196 | -0- | 79 | 1 | 1949 | 2 | N | -0- | | | | | | | | 88 |
| 02 | 2912 | X | 1634 | -0- | -1278 | -0- | 67 | 1 | 1567 | 2 | N | -0- | | | | | | | | 88 |

BONNE TERRE (10600) 10440 700 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
TEXACO FEE GAS UNIT WELL #: 160 RRCID -> 127409 COMPL. DATE 05/04/1988 TOTAL DEPTH 11006 PERF.10538 - 10554

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

SCOTT FOUNDATION 59 GAS UNIT WELL #: 2 U RRCID -> 127526 COMPL. DATE 06/04/1988 TOTAL DEPTH 11475 PERF.10500 - 10526

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MARTIN 60 GAS UNIT WELL #: 1 C RRCID -> 128315 COMPL. DATE 08/12/1988 TOTAL DEPTH 11400 PERF.10506 - 10557

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |

SCOTT FOUNDATION 59 GAS UNIT WELL #: 5 RRCID -> 214705 COMPL. DATE 06/05/2004 TOTAL DEPTH 12220 PERF.10464 - 10479

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BONNE TERRE (10770) 10440 770 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
TEXACO FEE GAS UNIT WELL #: 360 C RRCID -> 127660 COMPL. DATE 06/06/1988 TOTAL DEPTH 11405 PERF.10730 - 11046

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 76 |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 76 |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 76 |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 76 |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 76 |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 76 |

MARTIN 60 GAS UNIT WELL #: 3 RRCID -> 129746 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10726 - 10746

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BONNE TERRE (10770) //CONT.// 10440 770 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC //CONT.// 169313
SCOTT FOUNDATION 59 GAS UNIT WELL #: 6 RRCID -> 146074 COMPL. DATE 07/08/1993 TOTAL DEPTH 11400 PERF.10735 - 10755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |

TEXACO FEE GAS UNIT WELL #: 260 RRCID -> 148720 COMPL. DATE 03/26/1994 TOTAL DEPTH 11415 PERF.10726 - 10736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SCOTT FOUNDATION 59 GAS UNIT WELL #: 3 RRCID -> 150339 COMPL. DATE 07/23/1994 TOTAL DEPTH 11500 PERF.10772 - 10780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BONNE TERRE (10970) 10440 800 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
TEXACO FEE GAS UNIT WELL #: 360 T RRCID -> 127872 COMPL. DATE 06/06/1988 TOTAL DEPTH 11405 PERF.10730 - 11046

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SCOTT FOUNDATION 59 GAS UNIT WELL #: 2 L RRCID -> 127885 COMPL. DATE 06/06/1988 TOTAL DEPTH 11475 PERF.10869 - 10942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SCOTT FOUNDATION 59 GAS UNIT WELL #: 1 RRCID -> 158841 COMPL. DATE 04/15/1996 TOTAL DEPTH 12375 PERF.11006 - 11120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BONNE TERRE (11750) 10440 900 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
SCOTT FOUNDATION WELL #: 1 RRCID -> 191754 COMPL. DATE 08/20/2002 TOTAL DEPTH 14500 PERF.11746 - 11766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2464 | R | 2464 | -0- | -0- | -0- | 63 | 1 | 2265 | 2 | N | 124 | 124 | 1 | | | 140 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 10 | 2094 | R | 2094 | -0- | -0- | -0- | 54 | 1 | 1874 | 2 | N | 151 | | | | | 291 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 11 | 3330 | # | 1780 | -0- | -1550 | -0- | 57 | 1 | 1637 | 2 | N | 78 | 122 | 1 | | | 247 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 12 | 3441 | # | 2150 | -0- | -1291 | -0- | 63 | 1 | 1949 | 2 | N | 125 | 125 | 1 | | | 247 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 01 | 2370 | | 2370 | -0- | -0- | -0- | 92 | 1 | 2278 | 2 | N | -0- | | | | | 247 |
| 02 | 2100 | | 1882 | -0- | -218 | -0- | 75 | 1 | 1754 | 2 | N | 48 | | | | | 295 |
| | | | | | | | 53 | 9 | | | | | | | | | |

BOX (3150) 10951 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
BOX, WARD L. 084510
PRYOR, IKE T. JR. ET AL-BOX WELL #: 2 RRCID -> 000074 COMPL. DATE 07/07/1961 TOTAL DEPTH 3170 PERF. 3155 - 3194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRACERO (SEG 3 BRACERO) 11173 568 ASSOCIATED 49B CNTY: ZAVALA
FINLEY RESOURCES, INC. 268602
BRACERO TRANSPORTATION CO., INC. WELL #: 5 RRCID -> 041247 COMPL. DATE 04/24/2012 TOTAL DEPTH 3821 PERF. 3614 - 3647

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRACERO, N.E. (OLMOS) 11176 400 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
RETAMA OIL CORPORATION 703485
H&F PROPERTIES 38-37 WELL #: 3-C RRCID -> 136630 COMPL. DATE 12/06/1990 TOTAL DEPTH 3464 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAZIL (HOSTETTER) 11575 250 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
RUTHERFORD OIL CORPORATION 738100
BAKER, EARL WELL #: 2WD RRCID -> 063045 COMPL. DATE 04/11/1975 TOTAL DEPTH 10615 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAZIL (SLICK) 11575 380 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
BAKER, EARL WELL #: 5 RRCID -> 060024 COMPL. DATE 10/14/1974 TOTAL DEPTH 8620 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAZIL (WILCOX) 11575 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
LINDHOLM-HANSON GU WELL #: 2 RRCID -> 241828 COMPL. DATE 05/16/2008 TOTAL DEPTH 13130 PERF. 9134 - 9154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CIMAREX ENERGY CO. OF COLORADO 153429
BAKER EST. WELL #: 1 RRCID -> 000081 COMPL. DATE 08/09/1952 TOTAL DEPTH 10614 PERF. 9155 - 9168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRAZIL, SW. (HOSTETTER) 11581 333 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
LINDHOLM-HANSON GU WELL #: 8 RRCID -> 227813 COMPL. DATE 05/10/2007 TOTAL DEPTH 12650 PERF.10354 - 10452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRAZIL, SW (SLICK) 11581 450 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
BAKER, EARL WELL #: 6 RRCID -> 060519 COMPL. DATE 11/12/1974 TOTAL DEPTH 8586 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAKER, EARL WELL #: 4 RRCID -> 188576 COMPL. DATE 04/22/2002 TOTAL DEPTH 11700 PERF. 8424 - 8426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAZIL, SW. (WILCOX 11300) 11581 666 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
BAKER, EARL WELL #: 10 RRCID -> 214210 COMPL. DATE 12/12/2005 TOTAL DEPTH 12733 PERF.11326 - 11336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2580 | # | 2173 | -0- | -407 | -0- | 472 | 1 | 1690 | 2 | N | 10 | 181 | 1 | | | 74 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2356 | # | 1603 | -0- | -753 | -0- | 419 | 1 | 1167 | 2 | N | 15 | | | | | 89 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2280 | # | 947 | -0- | -1333 | -0- | 359 | 1 | 563 | 2 | N | 23 | | | | | 112 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 2599 | R | 2599 | -0- | -0- | -0- | 634 | 1 | 1897 | 2 | N | 62 | 149 | 1 | | | 25 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 01 | 2232 | # | 1317 | -0- | -915 | -0- | 463 | 1 | 854 | 2 | N | -0- | | | | | 25 |
| 02 | 2016 | # | NO RPT | -0- | -2016 | -0- | | | | | N | NO RPT | | | | | 25 |

BRENNAN BROSIER (RODESSA, UP.) 11801 370 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
ESPADA OPERATING LLC 254277
BANDERA ALKEK WELL #: 2311 RRCID -> 158169 COMPL. DATE 02/14/1996 TOTAL DEPTH 5332 PERF. 4956 - 4964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC 020528
BEINHORN RANCH WELL #: 1H RRCID -> 252820 COMPL. DATE 10/13/2009 TOTAL DEPTH 8002 PERF. 8920 - 11585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7050 | X | 6636 | -0- | -414 | -0- | 5485 | 3 | 1151 | 9 | N | 1046 | 686 | 1 | | | 555 |
| 10 | 6584 | X | 6584 | -0- | -0- | -0- | 5779 | 3 | 805 | 9 | N | 732 | 1064 | 1 | | | 223 |
| 11 | 6090 | X | 4698 | -0- | -1392 | -0- | 3841 | 3 | 857 | 9 | N | 779 | 888 | 1 | | | 114 |
| 12 | 6851 | X | 5556 | -0- | -1295 | -0- | 4580 | 3 | 976 | 9 | N | 887 | 885 | 1 | | | 116 |
| 01 | 6851 | X | 5266 | -0- | -1585 | -0- | 4350 | 3 | 916 | 9 | N | 833 | 866 | 1 | | | 83 |
| 02 | 6188 | X | 4892 | -0- | -1296 | -0- | 4086 | 3 | 806 | 9 | N | 733 | 511 | 1 | 10 | 8 | 295 |

BEINHORN RANCH WELL #: 1H RRCID -> 253223 COMPL. DATE 02/13/2009 TOTAL DEPTH 12306 PERF. 7790 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3192 | X | 3192 | -0- | -0- | -0- | 420 | 1 | 2138 | 3 | Y | 576 | 569 | 0 | 13 | 8 | 37 |
| | | | | | | | 634 | 9 | | | | | | | | | |
| 10 | 2139 | X | 1492 | -0- | -647 | -0- | 201 | 1 | 779 | 3 | Y | 465 | 471 | 0 | | | 31 |
| | | | | | | | 512 | 9 | | | | | | | | | |
| 11 | 2070 | X | 862 | -0- | -1208 | -0- | 95 | 1 | 111 | 3 | Y | 596 | 585 | 0 | | | 42 |
| | | | | | | | 656 | 9 | | | | | | | | | |
| 12 | 6666 | X | 6666 | -0- | -0- | -0- | 117 | 1 | 5458 | 3 | Y | 992 | 964 | 0 | | | 70 |
| | | | | | | | 1091 | 9 | | | | | | | | | |
| 01 | 7007 | X | 7007 | -0- | -0- | -0- | 114 | 1 | 5912 | 3 | Y | 892 | 885 | 0 | | | 77 |
| | | | | | | | 981 | 9 | | | | | | | | | |
| 02 | 2968 | X | 1803 | -0- | -1165 | -0- | 75 | 1 | 1172 | 3 | Y | 505 | 545 | 0 | | | 37 |
| | | | | | | | 556 | 9 | | | | | | | | | |

BEINHORN RANCH WELL #: 2H RRCID -> 253224 COMPL. DATE 07/11/2009 TOTAL DEPTH 7486 PERF. 8595 - 10725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3157 | -0- | 157 | 465 | 268 | 1 | 2516 | 3 | Y | 339 | 340 | 0 | 1 | 8 | 22 |
| | | | | | | | 373 | 9 | | | | | | | | | |
| 10 | 2771 | N | 2306 | -0- | -465 | -0- | 202 | 1 | 1801 | 3 | Y | 275 | 276 | 0 | 3 | 8 | 18 |
| | | | | | | | 303 | 9 | | | | | | | | | |
| 11 | 2880 | X | 1279 | -0- | -1601 | -0- | 52 | 1 | 799 | 3 | Y | 389 | 379 | 0 | 1 | 8 | 27 |
| | | | | | | | 428 | 9 | | | | | | | | | |
| 12 | 4485 | X | 4485 | -0- | -0- | -0- | 103 | 1 | 3944 | 3 | Y | 398 | 394 | 0 | 3 | 8 | 28 |
| | | | | | | | 438 | 9 | | | | | | | | | |
| 01 | 7692 | X | 7692 | -0- | -0- | -0- | 74 | 1 | 7340 | 3 | Y | 253 | 257 | 0 | 2 | 8 | 22 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 02 | 2940 | X | 1579 | -0- | -1361 | -0- | 65 | 1 | 1137 | 3 | Y | 343 | 340 | 0 | | | 25 |
| | | | | | | | 377 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 1H RRCID -> 253227 COMPL. DATE 08/29/2008 TOTAL DEPTH 13129 PERF. 7934 - 11094

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 221 | N | 221 | -0- | -0- | -0- | 1 | 1 | 143 | 3 | Y | 70 | 81 | 0 | | | 1 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 10 | 1821 | N | 1821 | -0- | -0- | -0- | 3 | 1 | 531 | 3 | Y | 1170 | 1132 | 0 | 21 | 8 | 18 |
| | | | | | | | 1287 | 9 | | | | | | | | | |
| 11 | 1140 | N | 179 | -0- | -961 | -0- | 95 | 3 | 84 | 9 | Y | 76 | 92 | 0 | | | 2 |
| 12 | 352 | N | 352 | -0- | -0- | -0- | 1 | 1 | 161 | 3 | Y | 173 | 171 | 0 | | | 4 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 01 | 1829 | X | 113 | -0- | -1716 | -0- | 1 | 1 | 69 | 3 | Y | 39 | 42 | 0 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 1652 | X | -0- | -0- | -1652 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |

FOGMT WELL #: 1SP RRCID -> 253236 COMPL. DATE N/A TOTAL DEPTH 10647 PERF. 6410 - 9512

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 96 |
| 10 | 426 | N | 426 | -0- | -0- | -0- | 239 | 3 | 187 | 9 | N | 170 | | | | | 266 |
| 11 | 1361 | N | 1361 | -0- | -0- | -0- | 816 | 3 | 545 | 9 | N | 495 | 624 | 1 | | | 137 |
| 12 | 1460 | N | 1460 | -0- | -0- | -0- | 917 | 3 | 543 | 9 | N | 494 | 518 | 1 | | | 113 |
| 01 | 963 | N | 963 | -0- | -0- | -0- | 611 | 3 | 352 | 9 | N | 320 | 153 | 1 | | | 280 |
| 02 | 1260 | N | 879 | -0- | -381 | -0- | 582 | 3 | 297 | 9 | N | 270 | 181 | 1 | 4 | 8 | 365 |

FOGMT WELL #: 3SH RRCID -> 253301 COMPL. DATE N/A TOTAL DEPTH 5769 PERF. 6141 - 8747

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 237 | -0- | -63 | -0- | 236 | 3 | 1 | 9 | N | 1 | | | | | 119 |
| 10 | 310 | N | 107 | -0- | -203 | -0- | 55 | 3 | 52 | 9 | N | 47 | | | | | 166 |
| 11 | 1336 | N | 1336 | -0- | -0- | -0- | 1175 | 3 | 161 | 9 | N | 146 | 164 | 1 | | | 148 |
| 12 | 1011 | N | 1011 | -0- | -0- | -0- | 931 | 3 | 80 | 9 | N | 73 | 154 | 1 | | | 67 |
| 01 | 2301 | N | 2301 | -0- | -0- | -0- | 2234 | 3 | 67 | 9 | N | 61 | | | | | 128 |
| 02 | 1120 | N | 682 | -0- | -438 | -0- | 631 | 3 | 51 | 9 | N | 46 | | | | | 174 |

BRISCOE CATARINA RANCH WELL #: 2H RRCID -> 254467 COMPL. DATE 08/31/2009 TOTAL DEPTH 7969 PERF. 7939 - 11110

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6930 | X | -0- | -0- | -6930 | -0- | | | | | Y | 16 | 16 | 8 | | | -0- |
| 10 | 7161 | X | -0- | -0- | -7161 | -0- | | | | | Y | 8 | 8 | 8 | | | -0- |
| 11 | 6930 | X | 3380 | -0- | -3550 | -0- | 33 | 1 | 2774 | 3 | Y | 521 | 482 | 0 | 27 | 8 | 12 |
| | | | | | | | 573 | 9 | | | | | | | | | |
| 12 | 915 | X | 915 | -0- | -0- | -0- | 38 | 1 | 6 | 3 | Y | 792 | 786 | 0 | | | 18 |
| | | | | | | | 871 | 9 | | | | | | | | | |
| 01 | 1888 | X | 1888 | -0- | -0- | -0- | 133 | 1 | 767 | 3 | Y | 898 | 832 | 0 | 61 | 8 | 23 |
| | | | | | | | 988 | 9 | | | | | | | | | |
| 02 | 3164 | X | 1380 | -0- | -1784 | -0- | 121 | 1 | 472 | 3 | Y | 715 | 717 | 0 | | | 21 |
| | | | | | | | 787 | 9 | | | | | | | | | |

CAGE WELL #: 1TV RRCID -> 254469 COMPL. DATE 10/15/2009 TOTAL DEPTH 5632 PERF. 6423 - 8795

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1148 | X | 1148 | -0- | -0- | -0- | 1123 | 3 | 25 | 9 | N | 23 | | | | | 271 |
| 10 | 1061 | X | 1061 | -0- | -0- | -0- | 1028 | 3 | 33 | 9 | N | 30 | | | | | 301 |
| 11 | 3180 | X | 276 | -0- | -2904 | -0- | 190 | 3 | 86 | 9 | N | 78 | 203 | 1 | | | 176 |
| 12 | 3286 | X | 342 | -0- | -2944 | -0- | 307 | 3 | 35 | 9 | N | 32 | | | | | 208 |
| 01 | 3286 | X | 340 | -0- | -2946 | -0- | 317 | 3 | 23 | 9 | N | 21 | | | | | 229 |
| 02 | 1064 | X | 464 | -0- | -600 | -0- | 432 | 3 | 32 | 9 | N | 29 | | | | | 258 |

LA BANDERA RANCH WELL #: 1H RRCID -> 254472 COMPL. DATE 09/14/2009 TOTAL DEPTH 6066 PERF. 6415 - 9364

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3840 | X | 3276 | -0- | -564 | -0- | 2966 | 3 | 310 | 9 | Y | 282 | 356 | 1 | | | 305 |
| 10 | 4464 | X | 4464 | -0- | -0- | -0- | 4036 | 3 | 428 | 9 | Y | 389 | 500 | 1 | | | 194 |
| 11 | 3390 | X | 2406 | -0- | -984 | -0- | 2187 | 3 | 219 | 9 | Y | 199 | 135 | 1 | | | 258 |
| 12 | 3503 | X | 384 | -0- | -3119 | -0- | 327 | 3 | 57 | 9 | Y | 52 | 224 | 1 | | | 86 |
| 01 | 4464 | X | 3196 | -0- | -1268 | -0- | 2852 | 3 | 344 | 9 | Y | 313 | | | | | 399 |
| 02 | 4032 | X | 2983 | -0- | -1049 | -0- | 2701 | 3 | 282 | 9 | Y | 256 | 339 | 1 | | | 316 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA EAST RANCH WELL #: 1H RRCID -> 254475 COMPL. DATE 09/01/2009 TOTAL DEPTH 8429 PERF. 8365 - 12530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 625 | N | 625 | -0- | -0- | -0- | 8 | 1 | 537 | 3 | Y | 73 | 86 | 0 | | | 5 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 10 | 262 | N | 262 | -0- | -0- | -0- | 51 | 3 | 211 | 9 | Y | 192 | 174 | 0 | 5 | 1 | 18 |
| 11 | 311 | N | 311 | -0- | -0- | -0- | 1 | 1 | 44 | 3 | Y | 242 | 240 | 0 | 1 | 8 | 19 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 12 | 808 | N | 808 | -0- | -0- | -0- | 2 | 1 | 121 | 3 | Y | 623 | 579 | 0 | | | 63 |
| | | | | | | | 685 | 9 | | | | | | | | | |
| 01 | INC G-10 | | 810 | -0- | 810 | 810 | 2 | 1 | 139 | 3 | Y | 608 | 587 | 0 | | | 84 |
| | | | | | | | 669 | 9 | | | | | | | | | |
| 02 | INC G-10 | | 470 | -0- | 470 | 1280 | 1 | 1 | 119 | 3 | Y | 318 | 343 | 0 | | | 59 |
| | | | | | | | 350 | 9 | | | | | | | | | |

STANLEY RANCH WELL #: 1H RRCID -> 255427 COMPL. DATE 03/29/2010 TOTAL DEPTH 8768 PERF. 9920 - 13574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5910 | X | 828 | -0- | -5082 | -0- | 15 | 1 | 737 | 3 | Y | 69 | 59 | 0 | | | 13 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 10 | 6107 | X | 1202 | -0- | -4905 | -0- | 26 | 1 | 912 | 3 | Y | 240 | 247 | 0 | | | 6 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 11 | 4440 | X | 1961 | -0- | -2479 | -0- | 60 | 1 | 1708 | 3 | Y | 175 | 173 | 0 | | | 8 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 12 | 3503 | X | 543 | -0- | -2960 | -0- | 46 | 1 | 116 | 3 | Y | 346 | 342 | 0 | | | 12 |
| | | | | | | | 381 | 9 | | | | | | | | | |
| 01 | 2444 | X | 2444 | -0- | -0- | -0- | 78 | 1 | 1925 | 3 | Y | 401 | 398 | 0 | | | 15 |
| | | | | | | | 441 | 9 | | | | | | | | | |
| *02 | 4918 | X | 4918 | -0- | -0- | -0- | 79 | 1 | 4428 | 3 | Y | 374 | 374 | 0 | | | 15 |
| | | | | | | | 411 | 9 | | | | | | | | | |

BRISCOE CATARINA WEST WELL #: 4H RRCID -> 255483 COMPL. DATE 11/30/2009 TOTAL DEPTH 7550 PERF. 8490 - 12064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4070 | X | 4070 | -0- | -0- | -0- | 474 | 1 | 2781 | 3 | Y | 741 | 744 | 0 | 1 | 8 | 48 |
| | | | | | | | 815 | 9 | | | | | | | | | |
| 10 | 2323 | X | 2323 | -0- | -0- | -0- | 279 | 1 | 1312 | 3 | Y | 665 | 667 | 0 | 2 | 8 | 44 |
| | | | | | | | 732 | 9 | | | | | | | | | |
| 11 | 4050 | X | 2104 | -0- | -1946 | -0- | 130 | 1 | 1293 | 3 | Y | 619 | 618 | 0 | 1 | 8 | 44 |
| | | | | | | | 681 | 9 | | | | | | | | | |
| 12 | 5526 | X | 5526 | -0- | -0- | -0- | 129 | 1 | 4301 | 3 | Y | 996 | 970 | 0 | | | 70 |
| | | | | | | | 1096 | 9 | | | | | | | | | |
| 01 | 5020 | X | 5020 | -0- | -0- | -0- | 123 | 1 | 4015 | 3 | Y | 802 | 803 | 0 | | | 69 |
| | | | | | | | 882 | 9 | | | | | | | | | |
| 02 | 3808 | X | 2039 | -0- | -1769 | -0- | 67 | 1 | 1352 | 3 | Y | 564 | 592 | 0 | | | 41 |
| | | | | | | | 620 | 9 | | | | | | | | | |

BEINHORN RANCH WELL #: 2H RRCID -> 255507 COMPL. DATE 02/17/2010 TOTAL DEPTH 8072 PERF. 8775 - 13328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2730 | X | -0- | -0- | -2730 | -0- | | | | | Y | -0- | 3 | 0 | | | -0- |
| 10 | 2480 | X | -0- | -0- | -2480 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 1778 | X | 1778 | -0- | -0- | -0- | 26 | 1 | 962 | 3 | Y | 718 | 652 | 0 | 2 | 8 | 64 |
| | | | | | | | 790 | 9 | | | | | | | | | |
| 12 | 2263 | X | 2263 | -0- | -0- | -0- | 48 | 1 | 905 | 3 | Y | 1191 | 1164 | 0 | | | 91 |
| | | | | | | | 1310 | 9 | | | | | | | | | |
| 01 | 6044 | X | 6044 | -0- | -0- | -0- | 59 | 1 | 4789 | 3 | Y | 1087 | 1092 | 0 | | | 86 |
| | | | | | | | 1196 | 9 | | | | | | | | | |
| *02 | 5983 | X | 5983 | -0- | -0- | -0- | 92 | 1 | 4468 | 3 | Y | 1294 | 1209 | 0 | 51 | 8 | 120 |
| | | | | | | | 1423 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 3H RRCID -> 255511 COMPL. DATE 04/01/2010 TOTAL DEPTH 7929 PERF. 8590 - 11854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20580 | X | 5491 | -0- | -15089 | -0- | 18 | 1 | 3857 | 3 | Y | 1469 | 1585 | 0 | 10 | 1 | 23 |
| | | | | | | | 1616 | 9 | | | | | | | | | |
| 10 | 21266 | X | 905 | -0- | -20361 | -0- | 43 | 3 | 862 | 9 | Y | 784 | 795 | 0 | | | 12 |
| 11 | 20580 | X | 7978 | -0- | -12602 | -0- | 31 | 1 | 6538 | 3 | Y | 1281 | 1252 | 0 | 11 | 8 | 30 |
| | | | | | | | 1409 | 9 | | | | | | | | | |
| 12 | 21266 | X | 15474 | -0- | -5792 | -0- | 75 | 1 | 14599 | 3 | Y | 727 | 741 | 0 | | | 16 |
| | | | | | | | 800 | 9 | | | | | | | | | |
| 01 | 6792 | X | 6792 | -0- | -0- | -0- | 131 | 1 | 5689 | 3 | Y | 884 | 861 | 0 | 15 | 8 | 24 |
| | | | | | | | 972 | 9 | | | | | | | | | |
| 02 | 4200 | X | 1844 | -0- | -2356 | -0- | 91 | 1 | 950 | 3 | Y | 730 | 733 | 0 | | | 21 |
| | | | | | | | 803 | 9 | | | | | | | | | |

BRISCOE CATARINA WEST WELL #: 5H RRCID -> 256010 COMPL. DATE 03/03/2010 TOTAL DEPTH 7597 PERF. 8580 - 12904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4770 | X | 3555 | -0- | -1215 | -0- | 170 | 1 | 2436 | 3 | Y | 863 | 866 | 0 | 1 | 8 | 56 |
| | | | | | | | 949 | 9 | | | | | | | | | |
| 10 | 4929 | X | 4135 | -0- | -794 | -0- | 147 | 1 | 2923 | 3 | Y | 968 | 959 | 0 | | | 65 |
| | | | | | | | 1065 | 9 | | | | | | | | | |
| 11 | 3810 | X | 3106 | -0- | -704 | -0- | 46 | 1 | 2172 | 3 | Y | 807 | 808 | 0 | 8 | 8 | 56 |
| | | | | | | | 888 | 9 | | | | | | | | | |
| 12 | 3937 | X | 3218 | -0- | -719 | -0- | 44 | 1 | 2255 | 3 | Y | 835 | 832 | 0 | | | 59 |
| | | | | | | | 919 | 9 | | | | | | | | | |
| 01 | 4123 | X | 3234 | -0- | -889 | -0- | 39 | 1 | 2212 | 3 | Y | 894 | 876 | 0 | | | 77 |
| | | | | | | | 983 | 9 | | | | | | | | | |
| *02 | 4858 | X | 4858 | -0- | -0- | -0- | 28 | 1 | 3898 | 3 | Y | 847 | 863 | 0 | | | 61 |
| | | | | | | | 932 | 9 | | | | | | | | | |

BRISCOE CATARINA WEST WELL #: 7H RRCID -> 256197 COMPL. DATE 05/05/2010 TOTAL DEPTH 7613 PERF. 8724 - 12956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7230 | X | 5334 | -0- | -1896 | -0- | 375 | 1 | 4317 | 3 | Y | 584 | 592 | 0 | | | 38 |
| | | | | | | | 642 | 9 | | | | | | | | | |
| 10 | 7471 | X | 1194 | -0- | -6277 | -0- | 345 | 1 | 333 | 3 | Y | 469 | 476 | 0 | | | 31 |
| | | | | | | | 516 | 9 | | | | | | | | | |
| 11 | 7230 | X | 1507 | -0- | -5723 | -0- | 152 | 1 | 852 | 3 | Y | 457 | 456 | 0 | | | 32 |
| | | | | | | | 503 | 9 | | | | | | | | | |
| 12 | 7471 | X | 5385 | -0- | -2086 | -0- | 108 | 1 | 4629 | 3 | Y | 589 | 579 | 0 | | | 42 |
| | | | | | | | 648 | 9 | | | | | | | | | |
| 01 | 6758 | X | 6758 | -0- | -0- | -0- | 145 | 1 | 5679 | 3 | Y | 849 | 818 | 0 | | | 73 |
| | | | | | | | 934 | 9 | | | | | | | | | |
| *02 | 5835 | X | 5835 | -0- | -0- | -0- | 87 | 1 | 4954 | 3 | Y | 722 | 743 | 0 | | | 52 |
| | | | | | | | 794 | 9 | | | | | | | | | |

BRISCOE CATARINA WEST WELL #: 6H RRCID -> 256391 COMPL. DATE 03/02/2010 TOTAL DEPTH 7538 PERF. 8250 - 12404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3733 | X | 3733 | -0- | -0- | -0- | 485 | 1 | 2724 | 3 | Y | 476 | 493 | 0 | 1 | 8 | 31 |
| | | | | | | | 524 | 9 | | | | | | | | | |
| 10 | 1498 | X | 1498 | -0- | -0- | -0- | 260 | 1 | 863 | 3 | Y | 341 | 349 | 0 | | | 23 |
| | | | | | | | 375 | 9 | | | | | | | | | |
| 11 | 3300 | X | 1452 | -0- | -1848 | -0- | 89 | 1 | 375 | 3 | Y | 898 | 858 | 0 | | | 63 |
| | | | | | | | 988 | 9 | | | | | | | | | |
| 12 | 3844 | X | 2642 | -0- | -1202 | -0- | 84 | 1 | 1790 | 3 | Y | 698 | 712 | 0 | | | 49 |
| | | | | | | | 768 | 9 | | | | | | | | | |
| 01 | 5190 | X | 5190 | -0- | -0- | -0- | 83 | 1 | 4588 | 3 | Y | 472 | 480 | 0 | | | 41 |
| | | | | | | | 519 | 9 | | | | | | | | | |
| 02 | 3472 | X | 1839 | -0- | -1633 | -0- | 64 | 1 | 1171 | 3 | Y | 549 | 549 | 0 | 1 | 8 | 40 |
| | | | | | | | 604 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA EAST RANCH WELL #: 2H RRCID -> 256492 COMPL. DATE 09/29/2009 TOTAL DEPTH 8206 PERF. 8668 - 12000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6823 | X | 6823 | -0- | -0- | -0- | 86 | 1 | 5822 | 3 | Y | 832 | 826 | 0 | | | 51 |
| | | | | | | | 915 | 9 | | | | | | | | | |
| 10 | 6812 | X | 6812 | -0- | -0- | -0- | 6 | 1 | 5733 | 3 | Y | 975 | 914 | 0 | 23 | 1 | 89 |
| | | | | | | | 1073 | 9 | | | | | | | | | |
| 11 | 6141 | X | 6141 | -0- | -0- | -0- | 87 | 1 | 5176 | 3 | Y | 798 | 826 | 0 | | | 61 |
| | | | | | | | 878 | 9 | | | | | | | | | |
| 12 | 7037 | X | 6041 | -0- | -996 | -0- | 99 | 1 | 5149 | 3 | Y | 721 | 710 | 0 | | | 72 |
| | | | | | | | 793 | 9 | | | | | | | | | |
| 01 | 7037 | X | 6235 | -0- | -802 | -0- | 84 | 1 | 5415 | 3 | Y | 669 | 649 | 0 | | | 92 |
| | | | | | | | 736 | 9 | | | | | | | | | |
| 02 | 6356 | X | 5368 | -0- | -988 | -0- | 52 | 1 | 4494 | 3 | Y | 747 | 701 | 0 | | | 138 |
| | | | | | | | 822 | 9 | | | | | | | | | |

BEINHORN RANCH WELL #: 3H RRCID -> 256717 COMPL. DATE 05/08/2010 TOTAL DEPTH 8026 PERF. 8860 - 13103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9960 | X | 8417 | -0- | -1543 | -0- | 31 | 1 | 7129 | 3 | Y | 1143 | 1173 | 0 | | | 82 |
| | | | | | | | 1257 | 9 | | | | | | | | | |
| 10 | 9827 | X | 7926 | -0- | -1901 | -0- | 51 | 1 | 6591 | 3 | Y | 1167 | 1132 | 0 | | | 117 |
| | | | | | | | 1284 | 9 | | | | | | | | | |
| 11 | 9510 | X | 7313 | -0- | -2197 | -0- | 60 | 1 | 6076 | 3 | Y | 1070 | 1092 | 0 | | | 95 |
| | | | | | | | 1177 | 9 | | | | | | | | | |
| 12 | 9734 | X | 8333 | -0- | -1401 | -0- | 62 | 1 | 6949 | 3 | Y | 1202 | 1205 | 0 | | | 92 |
| | | | | | | | 1322 | 9 | | | | | | | | | |
| 01 | 8524 | X | 8524 | -0- | -0- | -0- | 58 | 1 | 7115 | 3 | Y | 1228 | 1223 | 0 | | | 97 |
| | | | | | | | 1351 | 9 | | | | | | | | | |
| 02 | 7364 | X | 7341 | -0- | -23 | -0- | 50 | 1 | 6139 | 3 | Y | 1047 | 1043 | 0 | | | 101 |
| | | | | | | | 1152 | 9 | | | | | | | | | |

FOGMT WELL #: 4SP RRCID -> 256723 COMPL. DATE N/A TOTAL DEPTH 6048 PERF. 7340 - 9653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2310 | X | 1179 | -0- | -1131 | -0- | 948 | 3 | 231 | 9 | N | 210 | | | | | 390 |
| 10 | 3007 | X | 1042 | -0- | -1965 | -0- | 851 | 3 | 191 | 9 | N | 174 | 367 | 1 | | | 197 |
| 11 | 1920 | X | 324 | -0- | -1596 | -0- | 164 | 3 | 160 | 9 | N | 145 | 162 | 1 | | | 180 |
| 12 | 1581 | X | 626 | -0- | -955 | -0- | 403 | 3 | 223 | 9 | N | 203 | 179 | 1 | | | 204 |
| 01 | 1617 | X | 1617 | -0- | -0- | -0- | 1321 | 3 | 296 | 9 | N | 269 | 133 | 1 | | | 340 |
| *02 | 1552 | X | 1552 | -0- | -0- | -0- | 1288 | 3 | 264 | 9 | N | 240 | 289 | 1 | | | 291 |

WORTHEY RANCH WELL #: 1H RRCID -> 256915 COMPL. DATE 05/24/2010 TOTAL DEPTH 8525 PERF. 9560 - 13962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 59604 | X | 59604 | -0- | -0- | -0- | 112 | 1 | 57159 | 3 | Y | 2121 | 2102 | 0 | | | 93 |
| | | | | | | | 2333 | 9 | | | | | | | | | |
| 10 | 59720 | X | 59720 | -0- | -0- | -0- | 206 | 1 | 57304 | 3 | Y | 2009 | 2002 | 0 | | | 100 |
| | | | | | | | 2210 | 9 | | | | | | | | | |
| 11 | 64961 | X | 64961 | -0- | -0- | -0- | 210 | 1 | 62584 | 3 | Y | 1970 | 1972 | 0 | | | 98 |
| | | | | | | | 2167 | 9 | | | | | | | | | |
| 12 | 64659 | X | 64659 | -0- | -0- | -0- | 153 | 1 | 61708 | 3 | Y | 2544 | 2523 | 0 | | | 119 |
| | | | | | | | 2798 | 9 | | | | | | | | | |
| 01 | 64201 | X | 63562 | -0- | -639 | -0- | 160 | 1 | 60623 | 3 | Y | 2526 | 2570 | 0 | | | 75 |
| | | | | | | | 2779 | 9 | | | | | | | | | |
| 02 | 58380 | X | 53287 | -0- | -5093 | -0- | 127 | 1 | 50920 | 3 | Y | 2036 | 2039 | 0 | | | 72 |
| | | | | | | | 2240 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 13H RRCID -> 257699 COMPL. DATE 06/13/2010 TOTAL DEPTH 7948 PERF. 9100 - 13802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32520 | X | 2705 | -0- | -29815 | -0- | 11 | 1 | 2299 | 3 | Y | 359 | 360 | 0 | 2 | 1 | 6 |
| | | | | | | | 395 | 9 | | | | | | | | | |
| 10 | 24397 | X | -0- | -0- | -24397 | -0- | | | | | Y | -0- | 6 | 0 | | | -0- |
| 11 | 8968 | X | 8968 | -0- | -0- | -0- | 45 | 1 | 8609 | 3 | Y | 285 | 278 | 0 | | | 7 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 12 | 3128 | X | 3128 | -0- | -0- | -0- | 26 | 1 | 2269 | 3 | Y | 757 | 747 | 0 | | | 17 |
| | | | | | | | 833 | 9 | | | | | | | | | |
| 01 | 5241 | X | 5241 | -0- | -0- | -0- | 66 | 1 | 4119 | 3 | Y | 960 | 950 | 0 | | | 27 |
| | | | | | | | 1056 | 9 | | | | | | | | | |
| *02 | 3304 | X | 2315 | -0- | -989 | -0- | 100 | 1 | 1192 | 3 | Y | 930 | 930 | 0 | | | 27 |
| | | | | | | | 1023 | 9 | | | | | | | | | |

BRISCOE CARLA RANCH WELL #: 2H RRCID -> 257872 COMPL. DATE 06/13/2010 TOTAL DEPTH 7258 PERF. 8153 - 12552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3111 | X | 3111 | -0- | -0- | -0- | 148 | 1 | 1840 | 3 | Y | 1021 | 1041 | 0 | | | 70 |
| | | | | | | | 1123 | 9 | | | | | | | | | |
| 10 | 4464 | X | 3646 | -0- | -818 | -0- | 107 | 1 | 2267 | 3 | Y | 1156 | 1150 | 0 | | | 76 |
| | | | | | | | 1272 | 9 | | | | | | | | | |
| 11 | 6180 | X | 2961 | -0- | -3219 | -0- | 413 | 1 | 1447 | 3 | Y | 1001 | 992 | 0 | | | 85 |
| | | | | | | | 1101 | 9 | | | | | | | | | |
| 12 | 6386 | X | 3687 | -0- | -2699 | -0- | 206 | 1 | 1688 | 3 | Y | 1630 | 1590 | 0 | | | 125 |
| | | | | | | | 1793 | 9 | | | | | | | | | |
| 01 | 6386 | X | 3015 | -0- | -3371 | -0- | 205 | 1 | 1461 | 3 | Y | 1226 | 1247 | 0 | | | 104 |
| | | | | | | | 1349 | 9 | | | | | | | | | |
| 02 | 3304 | X | 1994 | -0- | -1310 | -0- | 167 | 1 | 602 | 3 | Y | 1114 | 1115 | 0 | | | 103 |
| | | | | | | | 1225 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 10H RRCID -> 257881 COMPL. DATE 07/21/2010 TOTAL DEPTH 7951 PERF. 8670 - 13223

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10530 | X | 8826 | -0- | -1704 | -0- | 62 | 1 | 7718 | 3 | Y | 951 | 835 | 0 | 77 | 1 | 37 |
| | | | | | | | 1046 | 9 | | | | | 27 | 8 | | | |
| 10 | 10633 | X | 7547 | -0- | -3086 | -0- | 27 | 1 | 6975 | 3 | Y | 495 | 512 | 0 | 4 | 8 | 16 |
| | | | | | | | 545 | 9 | | | | | | | | | |
| 11 | 17533 | X | 17533 | -0- | -0- | -0- | 61 | 1 | 16382 | 3 | Y | 991 | 962 | 0 | 1 | 8 | 44 |
| | | | | | | | 1090 | 9 | | | | | | | | | |
| 12 | 11383 | X | 11383 | -0- | -0- | -0- | 37 | 1 | 10429 | 3 | Y | 834 | 761 | 0 | 86 | 8 | 31 |
| | | | | | | | 917 | 9 | | | | | | | | | |
| 01 | 9455 | X | 1715 | -0- | -7740 | -0- | 14 | 1 | 1666 | 3 | Y | 32 | 60 | 0 | | | 3 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *02 | 10368 | X | 10368 | -0- | -0- | -0- | 29 | 1 | 10298 | 3 | Y | 37 | 21 | 0 | 2 | 1 | 4 |
| | | | | | | | 41 | 9 | | | | | 13 | 8 | | | |

BRISCOE CATARINA RANCH WELL #: 9H RRCID -> 257950 COMPL. DATE 06/23/2010 TOTAL DEPTH 7802 PERF. 8765 - 13767

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 14373 | -0- | 11373 | 11373 | 108 | 1 | 13327 | 3 | Y | 853 | 749 | 0 | 70 | 1 | 33 |
| | | | | | | | 938 | 9 | | | | | 8 | 8 | | | |
| 10 | 3100 | N | 13451 | -0- | 10351 | 21724 | 48 | 1 | 12433 | 3 | Y | 882 | 854 | 0 | 33 | 8 | 28 |
| | | | | | | | 970 | 9 | | | | | | | | | |
| 11 | 3000 | N | 13218 | -0- | 10218 | 31942 | 45 | 1 | 12241 | 3 | Y | 847 | 807 | 0 | 32 | 8 | 36 |
| | | | | | | | 932 | 9 | | | | | | | | | |
| 12 | 41611 | X | 9669 | -0- | -31942 | -0- | 32 | 1 | 8999 | 3 | Y | 580 | 591 | 0 | 1 | 8 | 24 |
| | | | | | | | 638 | 9 | | | | | | | | | |
| 01 | 14849 | X | 6161 | -0- | -8688 | -0- | 51 | 1 | 6014 | 3 | Y | 87 | 75 | 0 | 31 | 8 | 5 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 02 | 13412 | X | 8297 | -0- | -5115 | -0- | 23 | 1 | 8018 | 3 | Y | 233 | 146 | 0 | 13 | 1 | 30 |
| | | | | | | | 256 | 9 | | | | | 49 | 8 | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WORTHEY RANCH WELL #: 2H RRCID -> 258667 COMPL. DATE 09/24/2010 TOTAL DEPTH 8492 PERF. 9220 - 13843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46763 | X | 46763 | -0- | -0- | -0- | 29 | 1 | 45507 | 3 | Y | 1115 | 1108 | 0 | | | 23 |
| | | | | | | | 1227 | 9 | | | | | | | | | |
| 10 | 47058 | X | 47058 | -0- | -0- | -0- | 28 | 1 | 46180 | 3 | Y | 773 | 783 | 0 | | | 13 |
| | | | | | | | 850 | 9 | | | | | | | | | |
| 11 | 44065 | X | 44065 | -0- | -0- | -0- | 29 | 1 | 43259 | 3 | Y | 706 | 702 | 0 | 4 | 8 | 13 |
| | | | | | | | 777 | 9 | | | | | | | | | |
| 12 | 31809 | X | 31809 | -0- | -0- | -0- | 23 | 1 | 30951 | 3 | Y | 759 | 750 | 0 | | | 22 |
| | | | | | | | 835 | 9 | | | | | | | | | |
| 01 | 48329 | X | 29278 | -0- | -19051 | -0- | 23 | 1 | 28404 | 3 | Y | 774 | 779 | 0 | | | 17 |
| | | | | | | | 851 | 9 | | | | | | | | | |
| *02 | 43652 | X | 25207 | -0- | -18445 | -0- | 23 | 1 | 24391 | 3 | Y | 721 | 721 | 0 | | | 17 |
| | | | | | | | 793 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 1H RRCID -> 259353 COMPL. DATE 08/08/2010 TOTAL DEPTH 7764 PERF. 8170 - 13633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18480 | X | 17538 | -0- | -942 | -0- | 151 | 1 | 15263 | 3 | Y | 1931 | 1846 | 0 | 68 | 1 | 65 |
| | | | | | | | 2124 | 9 | | | | | 1 | 8 | | | |
| 10 | 19096 | X | 18060 | -0- | -1036 | -0- | 117 | 1 | 15778 | 3 | Y | 1968 | 1954 | 0 | 17 | 8 | 62 |
| | | | | | | | 2165 | 9 | | | | | | | | | |
| 11 | 17250 | X | 16358 | -0- | -892 | -0- | 61 | 1 | 14384 | 3 | Y | 1739 | 1738 | 0 | 17 | 8 | 46 |
| | | | | | | | 1913 | 9 | | | | | | | | | |
| 12 | 18135 | X | 17761 | -0- | -374 | -0- | 75 | 1 | 15672 | 3 | Y | 1831 | 1815 | 0 | 8 | 8 | 54 |
| | | | | | | | 2014 | 9 | | | | | | | | | |
| 01 | 17809 | X | 17809 | -0- | -0- | -0- | 58 | 1 | 15328 | 3 | Y | 2203 | 2162 | 0 | 17 | 8 | 78 |
| | | | | | | | 2423 | 9 | | | | | | | | | |
| 02 | 14896 | X | 14887 | -0- | -9 | -0- | 58 | 1 | 13369 | 3 | Y | 1327 | 1372 | 0 | | | 33 |
| | | | | | | | 1460 | 9 | | | | | | | | | |

STANLEY RANCH WELL #: 2H RRCID -> 260057 COMPL. DATE 09/16/2010 TOTAL DEPTH 9095 PERF. 9660 - 13693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30420 | X | 27098 | -0- | -3322 | -0- | 29 | 1 | 26168 | 3 | Y | 819 | 834 | 0 | | | 42 |
| | | | | | | | 901 | 9 | | | | | | | | | |
| 10 | 32054 | X | 28512 | -0- | -3542 | -0- | 61 | 1 | 27537 | 3 | Y | 831 | 824 | 0 | | | 49 |
| | | | | | | | 914 | 9 | | | | | | | | | |
| 11 | 31020 | X | 27434 | -0- | -3586 | -0- | 44 | 1 | 26612 | 3 | Y | 707 | 697 | 0 | | | 59 |
| | | | | | | | 778 | 9 | | | | | | | | | |
| 12 | 32054 | X | 28800 | -0- | -3254 | -0- | 75 | 1 | 27847 | 3 | Y | 798 | 803 | 0 | | | 54 |
| | | | | | | | 878 | 9 | | | | | | | | | |
| 01 | 28179 | X | 27319 | -0- | -860 | -0- | 45 | 1 | 26330 | 3 | Y | 858 | 860 | 0 | | | 52 |
| | | | | | | | 944 | 9 | | | | | | | | | |
| *02 | 25452 | X | 22494 | -0- | -2958 | -0- | 30 | 1 | 21658 | 3 | Y | 733 | 736 | 0 | | | 49 |
| | | | | | | | 806 | 9 | | | | | | | | | |

RANCHO ENCANTADO WELL #: 1H RRCID -> 260066 COMPL. DATE 10/11/2010 TOTAL DEPTH 8370 PERF. 9050 - 12873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26610 | X | 21542 | -0- | -5068 | -0- | 21045 | 3 | 497 | 9 | N | 452 | 531 | 1 | | | 197 |
| 10 | 27497 | X | 2198 | -0- | -25299 | -0- | 2131 | 3 | 67 | 9 | N | 61 | 174 | 1 | | | 84 |
| 11 | 24660 | X | 10542 | -0- | -14118 | -0- | 10245 | 3 | 297 | 9 | N | 270 | 166 | 1 | | | 188 |
| 12 | 24149 | X | 3949 | -0- | -20200 | -0- | 3808 | 3 | 141 | 9 | N | 128 | 184 | 1 | | | 132 |
| 01 | 22537 | X | 9645 | -0- | -12892 | -0- | 9313 | 3 | 332 | 9 | N | 302 | 181 | 1 | | | 253 |
| 02 | 20104 | X | 16782 | -0- | -3322 | -0- | 16164 | 3 | 618 | 9 | N | 562 | 377 | 1 | 2 | 8 | 436 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 4H RRCID -> 260069 COMPL. DATE 09/01/2010 TOTAL DEPTH 7810 PERF. 8500 - 12403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21423 | X | 21423 | -0- | -0- | -0- | 85 | 1 | 18046 | 3 | Y | 2993 | 3021 | 0 | 19 | 1 | 46 |
| | | | | | | | 3292 | 9 | | | | | | | | | |
| 10 | 21669 | X | 20856 | -0- | -813 | -0- | 108 | 1 | 16521 | 3 | Y | 3843 | 3792 | 0 | 39 | 8 | 58 |
| | | | | | | | 4227 | 9 | | | | | | | | | |
| 11 | 20970 | X | 14856 | -0- | -6114 | -0- | 45 | 1 | 11327 | 3 | Y | 3167 | 3057 | 0 | 95 | 8 | 73 |
| | | | | | | | 3484 | 9 | | | | | | | | | |
| 12 | 21669 | X | 14761 | -0- | -6908 | -0- | 48 | 1 | 10472 | 3 | Y | 3855 | 3842 | 0 | | | 86 |
| | | | | | | | 4241 | 9 | | | | | | | | | |
| 01 | 21545 | X | 15939 | -0- | -5606 | -0- | 164 | 1 | 11130 | 3 | Y | 4223 | 4184 | 0 | 7 | 8 | 118 |
| | | | | | | | 4645 | 9 | | | | | | | | | |
| 02 | 19460 | X | 14722 | -0- | -4738 | -0- | 155 | 1 | 10780 | 3 | Y | 3443 | 3461 | 0 | | | 100 |
| | | | | | | | 3787 | 9 | | | | | | | | | |

BEINHORN RANCH WELL #: 4H RRCID -> 260076 COMPL. DATE 09/15/2010 TOTAL DEPTH 8063 PERF. 8868 - 13788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16523 | X | 16523 | -0- | -0- | -0- | 64 | 1 | 14840 | 3 | Y | 1472 | 1494 | 0 | | | 105 |
| | | | | | | | 1619 | 9 | | | | | | | | | |
| 10 | 18887 | X | 18887 | -0- | -0- | -0- | 130 | 1 | 16813 | 3 | Y | 1767 | 1695 | 0 | | | 177 |
| | | | | | | | 1944 | 9 | | | | | | | | | |
| 11 | 18574 | X | 18574 | -0- | -0- | -0- | 165 | 1 | 16686 | 3 | Y | 1566 | 1604 | 0 | | | 139 |
| | | | | | | | 1723 | 9 | | | | | | | | | |
| 12 | 18859 | X | 18859 | -0- | -0- | -0- | 152 | 1 | 16869 | 3 | Y | 1671 | 1683 | 0 | | | 127 |
| | | | | | | | 1838 | 9 | | | | | | | | | |
| 01 | 18228 | X | 18202 | -0- | -26 | -0- | 130 | 1 | 16031 | 3 | Y | 1855 | 1835 | 0 | | | 147 |
| | | | | | | | 2041 | 9 | | | | | | | | | |
| 02 | 16464 | X | 15651 | -0- | -813 | -0- | 112 | 1 | 13790 | 3 | Y | 1590 | 1583 | 0 | | | 154 |
| | | | | | | | 1749 | 9 | | | | | | | | | |

BRISCOE FRIDAY RANCH WELL #: 1H RRCID -> 260091 COMPL. DATE 10/17/2010 TOTAL DEPTH 7959 PERF. 8554 - 12837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 40410 | X | 12537 | -0- | -27873 | -0- | 359 | 1 | 10800 | 3 | Y | 1253 | 1269 | 0 | | | 62 |
| | | | | | | | 1378 | 9 | | | | | | | | | |
| 10 | 41757 | X | 15543 | -0- | -26214 | -0- | 367 | 1 | 13672 | 3 | Y | 1367 | 1376 | 0 | | | 53 |
| | | | | | | | 1504 | 9 | | | | | | | | | |
| 11 | 37440 | X | 33473 | -0- | -3967 | -0- | 688 | 1 | 29300 | 3 | Y | 3168 | 3143 | 0 | | | 78 |
| | | | | | | | 3485 | 9 | | | | | | | | | |
| 12 | 38688 | X | 31092 | -0- | -7596 | -0- | 707 | 1 | 27290 | 3 | Y | 2814 | 2788 | 0 | 1 | 8 | 103 |
| | | | | | | | 3095 | 9 | | | | | | | | | |
| 01 | 28015 | X | 28015 | -0- | -0- | -0- | 61 | 1 | 25157 | 3 | Y | 2543 | 2575 | 0 | 5 | 8 | 66 |
| | | | | | | | 2797 | 9 | | | | | | | | | |
| *02 | 31248 | X | 22047 | -0- | -9201 | -0- | 69 | 1 | 19799 | 3 | Y | 1981 | 1966 | 0 | | | 81 |
| | | | | | | | 2179 | 9 | | | | | | | | | |

BRISCOE FRIDAY RANCH WELL #: 2H RRCID -> 260094 COMPL. DATE 10/17/2010 TOTAL DEPTH 7974 PERF. 9228 - 13108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 40290 | X | 9593 | -0- | -30697 | -0- | 277 | 1 | 8328 | 3 | Y | 898 | 955 | 0 | | | 44 |
| | | | | | | | 988 | 9 | | | | | | | | | |
| 10 | 41633 | X | 15892 | -0- | -25741 | -0- | 371 | 1 | 13828 | 3 | Y | 1539 | 1523 | 0 | | | 60 |
| | | | | | | | 1693 | 9 | | | | | | | | | |
| 11 | 36960 | X | 28829 | -0- | -8131 | -0- | 646 | 1 | 27503 | 3 | Y | 618 | 663 | 0 | | | 15 |
| | | | | | | | 680 | 9 | | | | | | | | | |
| 12 | 34596 | X | 17687 | -0- | -16909 | -0- | 386 | 1 | 14915 | 3 | Y | 2169 | 2105 | 0 | | | 79 |
| | | | | | | | 2386 | 9 | | | | | | | | | |
| 01 | 28551 | X | 25291 | -0- | -3260 | -0- | 54 | 1 | 22300 | 3 | Y | 2670 | 2680 | 0 | | | 69 |
| | | | | | | | 2937 | 9 | | | | | | | | | |
| *02 | 26908 | X | 20768 | -0- | -6140 | -0- | 64 | 1 | 18298 | 3 | Y | 2187 | 2167 | 0 | | | 89 |
| | | | | | | | 2406 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE FRIDAY RANCH WELL #: 3H RRCID -> 260101 COMPL. DATE 10/17/2010 TOTAL DEPTH 7922 PERF. 9135 - 13103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36450 | X | 8766 | -0- | -27684 | -0- | 248 | 1 | 7463 | 3 | Y | 959 | 934 | 0 | | | 47 |
| | | | | | | | 1055 | 9 | | | | | | | | | |
| 10 | 37665 | X | 21979 | -0- | -15686 | -0- | 507 | 1 | 18913 | 3 | Y | 2326 | 2282 | 0 | | | 91 |
| | | | | | | | 2559 | 9 | | | | | | | | | |
| 11 | 31440 | X | 24317 | -0- | -7123 | -0- | 484 | 1 | 20641 | 3 | Y | 2902 | 2921 | 0 | | | 72 |
| | | | | | | | 3192 | 9 | | | | | | | | | |
| 12 | 25761 | X | 22011 | -0- | -3750 | -0- | 488 | 1 | 18838 | 3 | Y | 2441 | 2424 | 0 | | | 89 |
| | | | | | | | 2685 | 9 | | | | | | | | | |
| 01 | 21979 | X | 20375 | -0- | -1604 | -0- | 44 | 1 | 17959 | 3 | Y | 2156 | 2189 | 0 | | | 56 |
| | | | | | | | 2372 | 9 | | | | | | | | | |
| *02 | 22708 | X | 17110 | -0- | -5598 | -0- | 51 | 1 | 14785 | 3 | Y | 2067 | 2039 | 0 | | | 84 |
| | | | | | | | 2274 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 6H RRCID -> 260121 COMPL. DATE 11/08/2010 TOTAL DEPTH 7873 PERF. 8047 - 12503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26760 | X | 6 | -0- | -26754 | -0- | 4 | 3 | 2 | 9 | Y | 2 | 1 | 0 | 1 | 8 | -0- |
| 10 | 27652 | X | -0- | -0- | -27652 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 23400 | X | 3632 | -0- | -19768 | -0- | 29 | 1 | 3588 | 3 | Y | 14 | 14 | 0 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 2814 | X | 2814 | -0- | -0- | -0- | 71 | 1 | 1673 | 3 | Y | 973 | 951 | 0 | | | 22 |
| | | | | | | | 1070 | 9 | | | | | | | | | |
| 01 | 3068 | X | 3068 | -0- | -0- | -0- | 237 | 1 | 1392 | 3 | Y | 1308 | 1259 | 0 | 35 | 8 | 36 |
| | | | | | | | 1439 | 9 | | | | | | | | | |
| *02 | 4140 | X | 4140 | -0- | -0- | -0- | 125 | 1 | 2774 | 3 | Y | 1128 | 1131 | 0 | | | 33 |
| | | | | | | | 1241 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 7H RRCID -> 260122 COMPL. DATE 11/12/2010 TOTAL DEPTH 7875 PERF. 8330 - 13813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28908 | X | 28908 | -0- | -0- | -0- | 117 | 1 | 24823 | 3 | Y | 3607 | 3551 | 0 | 23 | 1 | 55 |
| | | | | | | | 3968 | 9 | | | | | 37 | 8 | | | |
| 10 | 27931 | X | 27783 | -0- | -148 | -0- | 154 | 1 | 23559 | 3 | Y | 3700 | 3698 | 0 | | | 57 |
| | | | | | | | 4070 | 9 | | | | | | | | | |
| 11 | 27180 | X | 17556 | -0- | -9624 | -0- | 57 | 1 | 14453 | 3 | Y | 2769 | 2760 | 0 | | | 66 |
| | | | | | | | 3046 | 9 | | | | | | | | | |
| 12 | 28086 | X | 16539 | -0- | -11547 | -0- | 60 | 1 | 12983 | 3 | Y | 3178 | 3173 | 0 | | | 71 |
| | | | | | | | 3496 | 9 | | | | | | | | | |
| 01 | 30721 | X | 15205 | -0- | -15516 | -0- | 171 | 1 | 11627 | 3 | Y | 3097 | 3081 | 0 | | | 87 |
| | | | | | | | 3407 | 9 | | | | | | | | | |
| 02 | 26992 | X | 16289 | -0- | -10703 | -0- | 177 | 1 | 12372 | 3 | Y | 3400 | 3279 | 0 | 113 | 8 | 95 |
| | | | | | | | 3740 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 8H RRCID -> 260123 COMPL. DATE 11/05/2010 TOTAL DEPTH 7828 PERF. 8212 - 12100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7560 | X | 2738 | -0- | -4822 | -0- | 10 | 1 | 2034 | 3 | Y | 631 | 654 | 0 | 4 | 1 | 10 |
| | | | | | | | 694 | 9 | | | | | | | | | |
| 10 | 7812 | X | -0- | -0- | -7812 | -0- | | | | | Y | -0- | 10 | 0 | | | -0- |
| 11 | 7560 | X | 3421 | -0- | -4139 | -0- | 16 | 1 | 3203 | 3 | Y | 184 | 180 | 0 | | | 4 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 12 | 7812 | X | 7340 | -0- | -472 | -0- | 47 | 1 | 5226 | 3 | Y | 1879 | 1841 | 0 | | | 42 |
| | | | | | | | 2067 | 9 | | | | | | | | | |
| 01 | 7254 | X | 4138 | -0- | -3116 | -0- | 160 | 1 | 2055 | 3 | Y | 1748 | 1741 | 0 | | | 49 |
| | | | | | | | 1923 | 9 | | | | | | | | | |
| *02 | 5170 | X | 5170 | -0- | -0- | -0- | 153 | 1 | 3370 | 3 | Y | 1497 | 1503 | 0 | | | 43 |
| | | | | | | | 1647 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE FRIDAY RANCH WELL #: 4H RRCID -> 260130 COMPL. DATE 11/29/2010 TOTAL DEPTH 8300 PERF. 9128 - 14133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5130 | X | 1982 | -0- | -3148 | -0- | 4 | 1 | 1503 | 3 | Y | 432 | 428 | 0 | | | 15 |
| | | | | | | | 475 | 9 | | | | | | | | | |
| 10 | 5301 | X | 1363 | -0- | -3938 | -0- | 4 | 1 | 1193 | 3 | Y | 151 | 159 | 0 | | | 7 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 11 | 5130 | X | 2989 | -0- | -2141 | -0- | 12 | 1 | 2802 | 3 | Y | 159 | 161 | 0 | | | 5 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 12 | 5301 | X | 4352 | -0- | -949 | -0- | 14 | 1 | 4106 | 3 | Y | 211 | 205 | 0 | 3 | 1 | 7 |
| | | | | | | | 232 | 9 | | | | | 1 | 8 | | | |
| 01 | 6077 | X | 6077 | -0- | -0- | -0- | 19 | 1 | 5794 | 3 | Y | 240 | 241 | 0 | | | 6 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| *02 | 4692 | X | 4692 | -0- | -0- | -0- | 13 | 1 | 4408 | 3 | Y | 246 | 240 | 0 | 1 | 8 | 11 |
| | | | | | | | 271 | 9 | | | | | | | | | |

STUMBERG RANCH WELL #: 1H RRCID -> 260132 COMPL. DATE 12/09/2010 TOTAL DEPTH 7809 PERF. 8134 - 13093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14160 | X | 5859 | -0- | -8301 | -0- | 52 | 1 | 4497 | 3 | Y | 1191 | 1251 | 0 | | | 43 |
| | | | | | | | 1310 | 9 | | | | | | | | | |
| 10 | 14632 | X | -0- | -0- | -14632 | -0- | | | | | Y | 1 | 43 | 0 | 1 | 8 | -0- |
| 11 | 14160 | X | -0- | -0- | -14160 | -0- | | | | | Y | 1 | 1 | 8 | | | -0- |
| 12 | 14632 | X | 202 | -0- | -14430 | -0- | 3 | 1 | 169 | 3 | Y | 27 | 14 | 0 | 12 | 8 | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 15066 | X | 2180 | -0- | -12886 | -0- | 34 | 1 | 1618 | 3 | Y | 480 | 336 | 0 | | | 145 |
| | | | | | | | 528 | 9 | | | | | | | | | |
| *02 | 8766 | X | 8766 | -0- | -0- | -0- | 84 | 1 | 7311 | 3 | Y | 1246 | 1321 | 0 | | | 70 |
| | | | | | | | 1371 | 9 | | | | | | | | | |

STUMBERG RANCH WELL #: 2H RRCID -> 260133 COMPL. DATE 12/09/2010 TOTAL DEPTH 7745 PERF. 8565 - 13208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15030 | X | 10983 | -0- | -4047 | -0- | 103 | 1 | 8842 | 3 | Y | 1853 | 1937 | 0 | | | 68 |
| | | | | | | | 2038 | 9 | | | | | | | | | |
| 10 | 15531 | X | 9080 | -0- | -6451 | -0- | 107 | 1 | 7645 | 3 | Y | 1207 | 1219 | 0 | | | 56 |
| | | | | | | | 1328 | 9 | | | | | | | | | |
| 11 | 15030 | X | 11383 | -0- | -3647 | -0- | 104 | 1 | 8218 | 3 | Y | 2783 | 2752 | 0 | | | 87 |
| | | | | | | | 3061 | 9 | | | | | | | | | |
| 12 | 15531 | X | 9290 | -0- | -6241 | -0- | 146 | 1 | 7367 | 3 | Y | 1615 | 1582 | 0 | | | 120 |
| | | | | | | | 1777 | 9 | | | | | | | | | |
| 01 | 14105 | X | 7637 | -0- | -6468 | -0- | 141 | 1 | 6789 | 3 | Y | 643 | 569 | 0 | | | 194 |
| | | | | | | | 707 | 9 | | | | | | | | | |
| *02 | 14199 | X | 14199 | -0- | -0- | -0- | 139 | 1 | 12036 | 3 | Y | 1840 | 1931 | 0 | | | 103 |
| | | | | | | | 2024 | 9 | | | | | | | | | |

STUMBERG RANCH WELL #: 3H RRCID -> 260134 COMPL. DATE 12/11/2010 TOTAL DEPTH 7782 PERF. 9225 - 13328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14220 | X | 6057 | -0- | -8163 | -0- | 56 | 1 | 4813 | 3 | Y | 1080 | 1134 | 0 | | | 39 |
| | | | | | | | 1188 | 9 | | | | | | | | | |
| 10 | 14694 | X | 3126 | -0- | -11568 | -0- | 10 | 1 | 719 | 3 | Y | 2179 | 2116 | 0 | | | 102 |
| | | | | | | | 2397 | 9 | | | | | | | | | |
| 11 | 14220 | X | 1097 | -0- | -13123 | -0- | 11 | 1 | 847 | 3 | Y | 217 | 312 | 0 | | | 7 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 12 | 14694 | X | 2716 | -0- | -11978 | -0- | 37 | 1 | 1869 | 3 | Y | 736 | 688 | 0 | | | 55 |
| | | | | | | | 810 | 9 | | | | | | | | | |
| 01 | 15965 | X | 1744 | -0- | -14221 | -0- | 26 | 1 | 1268 | 3 | Y | 409 | 340 | 0 | | | 124 |
| | | | | | | | 450 | 9 | | | | | | | | | |
| *02 | 5656 | X | 3816 | -0- | -1840 | -0- | 31 | 1 | 2642 | 3 | Y | 1039 | 1105 | 0 | | | 58 |
| | | | | | | | 1143 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WORTHEY RANCH WELL #: 5H RRCID -> 260185 COMPL. DATE 01/07/2011 TOTAL DEPTH 8605 PERF. 9552 - 14400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 59700 | X | 49147 | -0- | -10553 | -0- | 29 | 1 | 46709 | 3 | Y | 2190 | 2191 | 0 | | | 45 |
| | | | | | | | 2409 | 9 | | | | | | | | | |
| 10 | 61690 | X | 41766 | -0- | -19924 | -0- | 24 | 1 | 39253 | 3 | Y | 2263 | 2270 | 0 | | | 38 |
| | | | | | | | 2489 | 9 | | | | | | | | | |
| 11 | 59700 | X | 55577 | -0- | -4123 | -0- | 36 | 1 | 53296 | 3 | Y | 2041 | 2040 | 0 | | | 39 |
| | | | | | | | 2245 | 9 | | | | | | | | | |
| 12 | 51677 | X | 45212 | -0- | -6465 | -0- | 31 | 1 | 42343 | 3 | Y | 2580 | 2545 | 0 | | | 74 |
| | | | | | | | 2838 | 9 | | | | | | | | | |
| 01 | 50778 | X | 46962 | -0- | -3816 | -0- | 35 | 1 | 43744 | 3 | Y | 2894 | 2906 | 0 | | | 62 |
| | | | | | | | 3183 | 9 | | | | | | | | | |
| *02 | 50568 | X | 38427 | -0- | -12141 | -0- | 33 | 1 | 35880 | 3 | Y | 2285 | 2292 | 0 | | | 55 |
| | | | | | | | 2514 | 9 | | | | | | | | | |

BRISCOE CATARINA WEST WELL #: 8H RRCID -> 260189 COMPL. DATE 01/06/2011 TOTAL DEPTH 7535 PERF. 8012 - 13083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9480 | X | 5630 | -0- | -3850 | -0- | 267 | 1 | 3820 | 3 | Y | 1403 | 1417 | 0 | | | 91 |
| | | | | | | | 1543 | 9 | | | | | | | | | |
| 10 | 9796 | X | 8040 | -0- | -1756 | -0- | 296 | 1 | 5901 | 3 | Y | 1675 | 1654 | 0 | | | 112 |
| | | | | | | | 1843 | 9 | | | | | | | | | |
| 11 | 9480 | X | 7788 | -0- | -1692 | -0- | 124 | 1 | 5816 | 3 | Y | 1680 | 1673 | 0 | | | 119 |
| | | | | | | | 1848 | 9 | | | | | | | | | |
| 12 | 8773 | X | 6453 | -0- | -2320 | -0- | 92 | 1 | 4790 | 3 | Y | 1428 | 1446 | 0 | | | 101 |
| | | | | | | | 1571 | 9 | | | | | | | | | |
| 01 | 8029 | X | 6116 | -0- | -1913 | -0- | 76 | 1 | 4300 | 3 | Y | 1582 | 1547 | 0 | | | 136 |
| | | | | | | | 1740 | 9 | | | | | | | | | |
| *02 | 12304 | X | 12304 | -0- | -0- | -0- | 75 | 1 | 10509 | 3 | Y | 1564 | 1587 | 0 | | | 113 |
| | | | | | | | 1720 | 9 | | | | | | | | | |

BEINHORN RANCH WELL #: 5H RRCID -> 260190 COMPL. DATE 01/13/2011 TOTAL DEPTH 8084 PERF. 8448 - 12995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19800 | X | 16247 | -0- | -3553 | -0- | 60 | 1 | 13984 | 3 | Y | 2003 | 2051 | 0 | | | 143 |
| | | | | | | | 2203 | 9 | | | | | | | | | |
| 10 | 18879 | X | 17746 | -0- | -1133 | -0- | 116 | 1 | 14965 | 3 | Y | 2423 | 2323 | 0 | | | 243 |
| | | | | | | | 2665 | 9 | | | | | | | | | |
| 11 | 18270 | X | 17559 | -0- | -711 | -0- | 149 | 1 | 15078 | 3 | Y | 2120 | 2174 | 0 | | | 189 |
| | | | | | | | 2332 | 9 | | | | | | | | | |
| 12 | 18879 | X | 17802 | -0- | -1077 | -0- | 137 | 1 | 15209 | 3 | Y | 2233 | 2252 | 0 | | | 170 |
| | | | | | | | 2456 | 9 | | | | | | | | | |
| 01 | 16488 | X | 16488 | -0- | -0- | -0- | 113 | 1 | 13954 | 3 | Y | 2201 | 2197 | 0 | | | 174 |
| | | | | | | | 2421 | 9 | | | | | | | | | |
| 02 | 14616 | X | 13961 | -0- | -655 | -0- | 96 | 1 | 11750 | 3 | Y | 1923 | 1911 | 0 | | | 186 |
| | | | | | | | 2115 | 9 | | | | | | | | | |

WORTHEY RANCH WELL #: 8H RRCID -> 260194 COMPL. DATE 05/05/2011 TOTAL DEPTH 8902 PERF. 9795 - 13987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 79350 | X | 54584 | -0- | -24766 | -0- | 104 | 1 | 53138 | 3 | Y | 1220 | 1210 | 0 | | | 54 |
| | | | | | | | 1342 | 9 | | | | | | | | | |
| 10 | 81995 | X | 54157 | -0- | -27838 | -0- | 188 | 1 | 52378 | 3 | Y | 1446 | 1428 | 0 | | | 72 |
| | | | | | | | 1591 | 9 | | | | | | | | | |
| 11 | 59970 | X | 51776 | -0- | -8194 | -0- | 168 | 1 | 50042 | 3 | Y | 1424 | 1425 | 0 | | | 71 |
| | | | | | | | 1566 | 9 | | | | | | | | | |
| 12 | 61101 | X | 50841 | -0- | -10260 | -0- | 122 | 1 | 49087 | 3 | Y | 1484 | 1485 | 0 | | | 70 |
| | | | | | | | 1632 | 9 | | | | | | | | | |
| 01 | 56389 | X | 48007 | -0- | -8382 | -0- | 122 | 1 | 46258 | 3 | Y | 1479 | 1505 | 0 | | | 44 |
| | | | | | | | 1627 | 9 | | | | | | | | | |
| *02 | 50932 | X | 40400 | -0- | -10532 | -0- | 97 | 1 | 38860 | 3 | Y | 1312 | 1309 | 0 | | | 47 |
| | | | | | | | 1443 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WORTHEY RANCH WELL #: 9H RRCID -> 260196 COMPL. DATE 05/05/2011 TOTAL DEPTH 8974 PERF. 9230 - 14847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 80190 | X | 72621 | -0- | -7569 | -0- | 139 | 1 | 70829 | 3 | Y | 1503 | 1486 | 0 | | | 66 |
| | | | | | | | 1653 | 9 | | | | | | | | | |
| 10 | 82863 | X | 74383 | -0- | -8480 | -0- | 260 | 1 | 72405 | 3 | Y | 1562 | 1550 | 0 | | | 78 |
| | | | | | | | 1718 | 9 | | | | | | | | | |
| 11 | 71850 | X | 65501 | -0- | -6349 | -0- | 213 | 1 | 63553 | 3 | Y | 1577 | 1577 | 0 | | | 78 |
| | | | | | | | 1735 | 9 | | | | | | | | | |
| 12 | 75051 | X | 59601 | -0- | -15450 | -0- | 143 | 1 | 57639 | 3 | Y | 1654 | 1654 | 0 | | | 78 |
| | | | | | | | 1819 | 9 | | | | | | | | | |
| 01 | 75051 | X | 57649 | -0- | -17402 | -0- | 147 | 1 | 55751 | 3 | Y | 1592 | 1623 | 0 | | | 47 |
| | | | | | | | 1751 | 9 | | | | | | | | | |
| *02 | 67788 | X | 52195 | -0- | -15593 | -0- | 126 | 1 | 50607 | 3 | Y | 1329 | 1329 | 0 | | | 47 |
| | | | | | | | 1462 | 9 | | | | | | | | | |

BRISCOE CHIP EAST RANCH WELL #: 1H RRCID -> 260221 COMPL. DATE 01/17/2011 TOTAL DEPTH 7759 PERF. 8710 - 13088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16320 | X | 14074 | -0- | -2246 | -0- | 9 | 1 | 11236 | 3 | Y | 2572 | 2495 | 0 | | | 172 |
| | | | | | | | 2829 | 9 | | | | | | | | | |
| 10 | 16864 | X | 13352 | -0- | -3512 | -0- | 12 | 1 | 10712 | 3 | Y | 2389 | 2401 | 0 | | | 160 |
| | | | | | | | 2628 | 9 | | | | | | | | | |
| 11 | 16320 | X | 12536 | -0- | -3784 | -0- | 4 | 1 | 10066 | 3 | Y | 2242 | 2283 | 0 | | | 119 |
| | | | | | | | 2466 | 9 | | | | | | | | | |
| 12 | 16864 | X | 11560 | -0- | -5304 | -0- | 67 | 1 | 9437 | 3 | Y | 1869 | 1884 | 0 | | | 104 |
| | | | | | | | 2056 | 9 | | | | | | | | | |
| 01 | 13547 | X | 11235 | -0- | -2312 | -0- | 114 | 1 | 8919 | 3 | Y | 2002 | 1953 | 0 | | | 153 |
| | | | | | | | 2202 | 9 | | | | | | | | | |
| *02 | 12236 | X | 8330 | -0- | -3906 | -0- | 94 | 1 | 6524 | 3 | Y | 1556 | 1589 | 0 | | | 120 |
| | | | | | | | 1712 | 9 | | | | | | | | | |

BRISCOE CHIP EAST RANCH WELL #: 2H RRCID -> 260223 COMPL. DATE 01/18/2011 TOTAL DEPTH 7726 PERF. 8610 - 12848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10950 | X | 10839 | -0- | -111 | -0- | 7 | 1 | 8778 | 3 | Y | 1867 | 1830 | 0 | | | 125 |
| | | | | | | | 2054 | 9 | | | | | | | | | |
| 10 | 11315 | X | 10976 | -0- | -339 | -0- | 10 | 1 | 8952 | 3 | Y | 1831 | 1833 | 0 | | | 123 |
| | | | | | | | 2014 | 9 | | | | | | | | | |
| 11 | 10950 | X | 9200 | -0- | -1750 | -0- | 3 | 1 | 7356 | 3 | Y | 1674 | 1708 | 0 | | | 89 |
| | | | | | | | 1841 | 9 | | | | | | | | | |
| 12 | 11315 | X | 9870 | -0- | -1445 | -0- | 55 | 1 | 7774 | 3 | Y | 1855 | 1841 | 0 | | | 103 |
| | | | | | | | 2041 | 9 | | | | | | | | | |
| 01 | 11098 | X | 9941 | -0- | -1157 | -0- | 100 | 1 | 7818 | 3 | Y | 1839 | 1801 | 0 | | | 141 |
| | | | | | | | 2023 | 9 | | | | | | | | | |
| *02 | 10024 | X | 4019 | -0- | -6005 | -0- | 43 | 1 | 2845 | 3 | Y | 1028 | 1090 | 0 | | | 79 |
| | | | | | | | 1131 | 9 | | | | | | | | | |

BRISCOE CHIP EAST RANCH WELL #: 3H RRCID -> 260226 COMPL. DATE 01/18/2011 TOTAL DEPTH 7712 PERF. 8220 - 12683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16020 | X | 14529 | -0- | -1491 | -0- | 9 | 1 | 11274 | 3 | Y | 2951 | 2876 | 0 | | | 197 |
| | | | | | | | 3246 | 9 | | | | | | | | | |
| 10 | 16554 | X | 13517 | -0- | -3037 | -0- | 12 | 1 | 10760 | 3 | Y | 2495 | 2525 | 0 | | | 167 |
| | | | | | | | 2745 | 9 | | | | | | | | | |
| 11 | 16020 | X | 12590 | -0- | -3430 | -0- | 4 | 1 | 9508 | 3 | Y | 2798 | 2817 | 0 | | | 148 |
| | | | | | | | 3078 | 9 | | | | | | | | | |
| 12 | 16554 | X | 16155 | -0- | -399 | -0- | 91 | 1 | 12851 | 3 | Y | 2921 | 2906 | 0 | | | 163 |
| | | | | | | | 3213 | 9 | | | | | | | | | |
| 01 | 13175 | X | 10821 | -0- | -2354 | -0- | 110 | 1 | 8629 | 3 | Y | 1893 | 1911 | 0 | | | 145 |
| | | | | | | | 2082 | 9 | | | | | | | | | |
| *02 | 11900 | X | 5192 | -0- | -6708 | -0- | 62 | 1 | 4341 | 3 | Y | 717 | 807 | 0 | | | 55 |
| | | | | | | | 789 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STANLEY RANCH WELL #: 4H RRCID -> 260228 COMPL. DATE 12/29/2010 TOTAL DEPTH 9076 PERF. 9410 - 14738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 56820 | X | 49688 | -0- | -7132 | -0- | 52 | 1 | 48000 | 3 | Y | 1487 | 1498 | 0 | | | 77 |
| | | | | | | | 1636 | 9 | | | | | | | | | |
| 10 | 58714 | X | 52553 | -0- | -6161 | -0- | 112 | 1 | 50805 | 3 | Y | 1487 | 1477 | 0 | | | 87 |
| | | | | | | | 1636 | 9 | | | | | | | | | |
| 11 | 49410 | X | 46634 | -0- | -2776 | -0- | 75 | 1 | 45177 | 3 | Y | 1256 | 1239 | 0 | | | 104 |
| | | | | | | | 1382 | 9 | | | | | | | | | |
| 12 | 51336 | X | 50815 | -0- | -521 | -0- | 132 | 1 | 49290 | 3 | Y | 1266 | 1285 | 0 | | | 85 |
| | | | | | | | 1393 | 9 | | | | | | | | | |
| 01 | 52545 | X | 48276 | -0- | -4269 | -0- | 79 | 1 | 46657 | 3 | Y | 1400 | 1400 | 0 | | | 85 |
| | | | | | | | 1540 | 9 | | | | | | | | | |
| *02 | 47460 | X | 42067 | -0- | -5393 | -0- | 57 | 1 | 40656 | 3 | Y | 1231 | 1234 | 0 | | | 82 |
| | | | | | | | 1354 | 9 | | | | | | | | | |

STANLEY RANCH WELL #: 5H RRCID -> 260233 COMPL. DATE 12/29/2010 TOTAL DEPTH 9117 PERF. 9919 - 14878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 64530 | X | 50754 | -0- | -13776 | -0- | 53 | 1 | 48618 | 3 | Y | 1894 | 1877 | 0 | | | 98 |
| | | | | | | | 2083 | 9 | | | | | | | | | |
| 10 | 66681 | X | 47993 | -0- | -18688 | -0- | 102 | 1 | 46406 | 3 | Y | 1350 | 1369 | 0 | | | 79 |
| | | | | | | | 1485 | 9 | | | | | | | | | |
| 11 | 54840 | X | 42541 | -0- | -12299 | -0- | 68 | 1 | 41191 | 3 | Y | 1165 | 1147 | 0 | | | 97 |
| | | | | | | | 1282 | 9 | | | | | | | | | |
| 12 | 56668 | X | 52261 | -0- | -4407 | -0- | 136 | 1 | 50740 | 3 | Y | 1259 | 1271 | 0 | | | 85 |
| | | | | | | | 1385 | 9 | | | | | | | | | |
| 01 | 52452 | X | 48573 | -0- | -3879 | -0- | 79 | 1 | 47101 | 3 | Y | 1266 | 1274 | 0 | | | 77 |
| | | | | | | | 1393 | 9 | | | | | | | | | |
| *02 | 47376 | X | 40977 | -0- | -6399 | -0- | 56 | 1 | 39600 | 3 | Y | 1201 | 1198 | 0 | | | 80 |
| | | | | | | | 1321 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 19H RRCID -> 260266 COMPL. DATE 02/09/2011 TOTAL DEPTH 7964 PERF. 8929 - 13542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15148 | X | 15148 | -0- | -0- | -0- | 46 | 1 | 13866 | 3 | Y | 1124 | 1109 | 0 | 21 | 8 | 13 |
| | | | | | | | 1236 | 9 | | | | | | | | | |
| 10 | 13657 | X | 13657 | -0- | -0- | -0- | 19 | 1 | 12300 | 3 | Y | 1216 | 1210 | 0 | | | 19 |
| | | | | | | | 1338 | 9 | | | | | | | | | |
| 11 | 14426 | X | 14426 | -0- | -0- | -0- | 21 | 1 | 12952 | 3 | Y | 1321 | 1216 | 0 | 103 | 8 | 21 |
| | | | | | | | 1453 | 9 | | | | | | | | | |
| 12 | 15060 | X | 15060 | -0- | -0- | -0- | 39 | 1 | 13600 | 3 | Y | 1292 | 1268 | 0 | 21 | 8 | 24 |
| | | | | | | | 1421 | 9 | | | | | | | | | |
| 01 | 15469 | X | 15424 | -0- | -45 | -0- | 30 | 1 | 13946 | 3 | Y | 1316 | 1323 | 0 | | | 17 |
| | | | | | | | 1448 | 9 | | | | | | | | | |
| *02 | 15198 | X | 15198 | -0- | -0- | -0- | 30 | 1 | 13754 | 3 | Y | 1285 | 1267 | 0 | 5 | 8 | 30 |
| | | | | | | | 1414 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 20H RRCID -> 260268 COMPL. DATE 02/09/2011 TOTAL DEPTH 7969 PERF. 8324 - 13691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19560 | X | 16068 | -0- | -3492 | -0- | 48 | 1 | 14458 | 3 | Y | 1420 | 1428 | 0 | | | 17 |
| | | | | | | | 1562 | 9 | | | | | | | | | |
| 10 | 20212 | X | 18895 | -0- | -1317 | -0- | 27 | 1 | 17212 | 3 | Y | 1505 | 1498 | 0 | | | 24 |
| | | | | | | | 1656 | 9 | | | | | | | | | |
| 11 | 19725 | X | 19725 | -0- | -0- | -0- | 29 | 1 | 17773 | 3 | Y | 1748 | 1740 | 0 | 2 | 8 | 30 |
| | | | | | | | 1923 | 9 | | | | | | | | | |
| 12 | 20542 | X | 20542 | -0- | -0- | -0- | 53 | 1 | 18430 | 3 | Y | 1872 | 1825 | 0 | 42 | 8 | 35 |
| | | | | | | | 2059 | 9 | | | | | | | | | |
| 01 | 20246 | X | 20246 | -0- | -0- | -0- | 38 | 1 | 18161 | 3 | Y | 1861 | 1872 | 0 | | | 24 |
| | | | | | | | 2047 | 9 | | | | | | | | | |
| *02 | 17337 | X | 17337 | -0- | -0- | -0- | 33 | 1 | 15477 | 3 | Y | 1661 | 1647 | 0 | | | 38 |
| | | | | | | | 1827 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 21H RRCID -> 260269 COMPL. DATE 02/09/2011 TOTAL DEPTH 7981 PERF. 9005 - 13854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10656 | X | 10656 | -0- | -0- | -0- | 33 | 1 | 9773 | 3 | Y | 773 | 777 | 0 | | | 9 |
| | | | | | | | 850 | 9 | | | | | | | | | |
| 10 | 9445 | X | 9445 | -0- | -0- | -0- | 13 | 1 | 8559 | 3 | Y | 794 | 791 | 0 | | | 12 |
| | | | | | | | 873 | 9 | | | | | | | | | |
| 11 | 9043 | X | 9043 | -0- | -0- | -0- | 13 | 1 | 8140 | 3 | Y | 809 | 781 | 0 | 27 | 8 | 13 |
| | | | | | | | 890 | 9 | | | | | | | | | |
| 12 | 10289 | X | 10289 | -0- | -0- | -0- | 27 | 1 | 9382 | 3 | Y | 800 | 798 | 0 | | | 15 |
| | | | | | | | 880 | 9 | | | | | | | | | |
| 01 | 10439 | X | 10439 | -0- | -0- | -0- | 20 | 1 | 9486 | 3 | Y | 848 | 852 | 0 | | | 11 |
| | | | | | | | 933 | 9 | | | | | | | | | |
| *02 | 9324 | X | 8733 | -0- | -591 | -0- | 17 | 1 | 7915 | 3 | Y | 728 | 722 | 0 | | | 17 |
| | | | | | | | 801 | 9 | | | | | | | | | |

BRISCOE FRIDAY RANCH WELL #: 9H RRCID -> 260271 COMPL. DATE 02/07/2011 TOTAL DEPTH 8081 PERF. 9090 - 13418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46500 | X | 30245 | -0- | -16255 | -0- | 891 | 1 | 26813 | 3 | Y | 2310 | 2328 | 0 | | | 114 |
| | | | | | | | 2541 | 9 | | | | | | | | | |
| 10 | 48050 | X | 30346 | -0- | -17704 | -0- | 730 | 1 | 27192 | 3 | Y | 2204 | 2232 | 0 | | | 86 |
| | | | | | | | 2424 | 9 | | | | | | | | | |
| 11 | 45270 | X | 31007 | -0- | -14263 | -0- | 652 | 1 | 27775 | 3 | Y | 2345 | 2373 | 0 | | | 58 |
| | | | | | | | 2580 | 9 | | | | | | | | | |
| 12 | 38192 | X | 27185 | -0- | -11007 | -0- | 629 | 1 | 24280 | 3 | Y | 2069 | 2051 | 0 | | | 76 |
| | | | | | | | 2276 | 9 | | | | | | | | | |
| 01 | 31248 | X | 25491 | -0- | -5757 | -0- | 57 | 1 | 23374 | 3 | Y | 1873 | 1900 | 0 | | | 49 |
| | | | | | | | 2060 | 9 | | | | | | | | | |
| *02 | 28952 | X | 22372 | -0- | -6580 | -0- | 71 | 1 | 20286 | 3 | Y | 1832 | 1806 | 0 | | | 75 |
| | | | | | | | 2015 | 9 | | | | | | | | | |

BEINHORN RANCH WELL #: 6H RRCID -> 260310 COMPL. DATE 01/17/2011 TOTAL DEPTH 8046 PERF. 8510 - 13063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7687 | X | 7687 | -0- | -0- | -0- | 28 | 1 | 6479 | 3 | Y | 1073 | 1098 | 0 | | | 77 |
| | | | | | | | 1180 | 9 | | | | | | | | | |
| 10 | 8263 | X | 8263 | -0- | -0- | -0- | 53 | 1 | 6780 | 3 | Y | 1300 | 1247 | 0 | | | 130 |
| | | | | | | | 1430 | 9 | | | | | | | | | |
| 11 | 7941 | X | 7941 | -0- | -0- | -0- | 66 | 1 | 6629 | 3 | Y | 1133 | 1162 | 0 | | | 101 |
| | | | | | | | 1246 | 9 | | | | | | | | | |
| 12 | 8180 | X | 8180 | -0- | -0- | -0- | 62 | 1 | 6838 | 3 | Y | 1164 | 1176 | 0 | | | 89 |
| | | | | | | | 1280 | 9 | | | | | | | | | |
| 01 | 8038 | X | 8038 | -0- | -0- | -0- | 54 | 1 | 6624 | 3 | Y | 1236 | 1227 | 0 | | | 98 |
| | | | | | | | 1360 | 9 | | | | | | | | | |
| *02 | 7025 | X | 7025 | -0- | -0- | -0- | 47 | 1 | 5787 | 3 | Y | 1083 | 1076 | 0 | | | 105 |
| | | | | | | | 1191 | 9 | | | | | | | | | |

BRISCOE CATARINA WEST WELL #: 12H RRCID -> 260354 COMPL. DATE 02/27/2011 TOTAL DEPTH 7615 PERF. 8486 - 13353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24119 | X | 24119 | -0- | -0- | -0- | 53 | 1 | 20837 | 3 | Y | 2935 | 2939 | 0 | 3 | 8 | 58 |
| | | | | | | | 3229 | 9 | | | | | | | | | |
| 10 | 22847 | X | 20017 | -0- | -2830 | -0- | 49 | 1 | 17269 | 3 | Y | 2454 | 2447 | 0 | 1 | 8 | 64 |
| | | | | | | | 2699 | 9 | | | | | | | | | |
| 11 | 22110 | X | 17631 | -0- | -4479 | -0- | 70 | 1 | 14858 | 3 | Y | 2457 | 2392 | 0 | 4 | 8 | 125 |
| | | | | | | | 2703 | 9 | | | | | | | | | |
| 12 | 22847 | X | 17506 | -0- | -5341 | -0- | 141 | 1 | 15481 | 3 | Y | 1713 | 1637 | 0 | 12 | 8 | 189 |
| | | | | | | | 1884 | 9 | | | | | | | | | |
| 01 | 21514 | X | 14658 | -0- | -6856 | -0- | 157 | 1 | 12310 | 3 | Y | 1992 | 1986 | 0 | | | 195 |
| | | | | | | | 2191 | 9 | | | | | | | | | |
| *02 | 19432 | X | 11535 | -0- | -7897 | -0- | 179 | 1 | 10502 | 3 | Y | 776 | 783 | 0 | 2 | 8 | 186 |
| | | | | | | | 854 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA WEST WELL #: 13H RRCID -> 260364 COMPL. DATE 02/28/2011 TOTAL DEPTH 7636 PERF. 8085 - 13309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21937 | X | 21937 | -0- | -0- | -0- | 50 | 1 | 19376 | 3 | Y | 2283 | 2286 | 0 | | | 45 |
| | | | | | | | 2511 | 9 | | | | | | | | | |
| 10 | 22444 | X | 17910 | -0- | -4534 | -0- | 45 | 1 | 15857 | 3 | Y | 1825 | 1816 | 0 | 7 | 8 | 47 |
| | | | | | | | 2008 | 9 | | | | | | | | | |
| 11 | 21824 | X | 21824 | -0- | -0- | -0- | 95 | 1 | 20068 | 3 | Y | 1510 | 1478 | 0 | 2 | 8 | 77 |
| | | | | | | | 1661 | 9 | | | | | | | | | |
| 12 | 22444 | X | 12158 | -0- | -10286 | -0- | 97 | 1 | 10697 | 3 | Y | 1240 | 1172 | 0 | 8 | 8 | 137 |
| | | | | | | | 1364 | 9 | | | | | | | | | |
| 01 | 22661 | X | -0- | -0- | -22661 | -0- | | | | | Y | 1738 | 1705 | 0 | | | 170 |
| *02 | 20468 | X | 13020 | -0- | -7448 | -0- | 200 | 1 | 11771 | 3 | Y | 954 | 858 | 0 | 48 | 8 | 218 |
| | | | | | | | 1049 | 9 | | | | | | | | | |

BRISCOE CATARINA WEST WELL #: 14H RRCID -> 260365 COMPL. DATE 02/27/2011 TOTAL DEPTH 7600 PERF. 8632 - 13040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17130 | X | 13642 | -0- | -3488 | -0- | 30 | 1 | 11782 | 3 | Y | 1664 | 1669 | 0 | | | 33 |
| | | | | | | | 1830 | 9 | | | | | | | | | |
| 10 | 17701 | X | 10339 | -0- | -7362 | -0- | 24 | 1 | 8472 | 3 | Y | 1675 | 1664 | 0 | | | 44 |
| | | | | | | | 1843 | 9 | | | | | | | | | |
| 11 | 14370 | X | 10127 | -0- | -4243 | -0- | 41 | 1 | 8609 | 3 | Y | 1343 | 1298 | 0 | 22 | 8 | 67 |
| | | | | | | | 1477 | 9 | | | | | | | | | |
| 12 | 14849 | X | 7411 | -0- | -7438 | -0- | 58 | 1 | 6444 | 3 | Y | 826 | 801 | 0 | | | 92 |
| | | | | | | | 909 | 9 | | | | | | | | | |
| 01 | 13857 | X | -0- | -0- | -13857 | -0- | | | | | Y | 411 | 463 | 0 | | | 40 |
| *02 | 12516 | X | 9298 | -0- | -3218 | -0- | 140 | 1 | 8160 | 3 | Y | 907 | 723 | 0 | 8 | 8 | 216 |
| | | | | | | | 998 | 9 | | | | | | | | | |

BRISCOE CATARINA SOUTH WELL #: 5H RRCID -> 260366 COMPL. DATE 03/05/2011 TOTAL DEPTH 7597 PERF. 8087 - 13238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19080 | X | 17553 | -0- | -1527 | -0- | 58 | 1 | 15594 | 3 | Y | 1728 | 1767 | 0 | | | 56 |
| | | | | | | | 1901 | 9 | | | | | | | | | |
| 10 | 19716 | X | 16872 | -0- | -2844 | -0- | 62 | 1 | 14926 | 3 | Y | 1713 | 1716 | 0 | | | 53 |
| | | | | | | | 1884 | 9 | | | | | | | | | |
| 11 | 19080 | X | 15716 | -0- | -3364 | -0- | 78 | 1 | 13732 | 3 | Y | 1733 | 1726 | 0 | | | 60 |
| | | | | | | | 1906 | 9 | | | | | | | | | |
| 12 | 19716 | X | 14553 | -0- | -5163 | -0- | 56 | 1 | 12784 | 3 | Y | 1557 | 1560 | 0 | | | 57 |
| | | | | | | | 1713 | 9 | | | | | | | | | |
| 01 | 16895 | X | 5069 | -0- | -11826 | -0- | 117 | 1 | 4244 | 3 | Y | 644 | 624 | 0 | | | 77 |
| | | | | | | | 708 | 9 | | | | | | | | | |
| *02 | 15260 | X | 65 | -0- | -15195 | -0- | 23 | 3 | 42 | 9 | Y | 38 | 30 | 0 | 81 | 1 | 4 |

BRISCOE CATARINA SOUTH WELL #: 6H RRCID -> 260367 COMPL. DATE 03/05/2011 TOTAL DEPTH 7635 PERF. 8449 - 13168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31830 | X | 15694 | -0- | -16136 | -0- | 51 | 1 | 13795 | 3 | Y | 1680 | 1726 | 0 | | | 55 |
| | | | | | | | 1848 | 9 | | | | | | | | | |
| 10 | 20677 | X | 16373 | -0- | -4304 | -0- | 58 | 1 | 14042 | 3 | Y | 2066 | 2057 | 0 | | | 64 |
| | | | | | | | 2273 | 9 | | | | | | | | | |
| 11 | 20010 | X | 13635 | -0- | -6375 | -0- | 69 | 1 | 12232 | 3 | Y | 1213 | 1235 | 0 | | | 42 |
| | | | | | | | 1334 | 9 | | | | | | | | | |
| 12 | 21654 | X | 21654 | -0- | -0- | -0- | 82 | 1 | 18623 | 3 | Y | 2681 | 2625 | 0 | | | 98 |
| | | | | | | | 2949 | 9 | | | | | | | | | |
| 01 | 15128 | X | 7045 | -0- | -8083 | -0- | 163 | 1 | 5910 | 3 | Y | 884 | 876 | 0 | | | 106 |
| | | | | | | | 972 | 9 | | | | | | | | | |
| *02 | 13664 | X | 1203 | -0- | -12461 | -0- | 2 | 1 | 973 | 3 | Y | 207 | 169 | 0 | 122 | 1 | 22 |
| | | | | | | | 228 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA SOUTH WELL #: 4H RRCID -> 260368 COMPL. DATE 03/05/2011 TOTAL DEPTH 7662 PERF. 8610 - 13329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16307 | X | 16307 | -0- | -0- | -0- | 54 | 1 | 14391 | 3 | Y | 1693 | 1732 | 0 | 2 | 8 | 55 |
| | | | | | | | 1862 | 9 | | | | | | | | | |
| 10 | 17666 | X | 17666 | -0- | -0- | -0- | 66 | 1 | 15744 | 3 | Y | 1687 | 1690 | 0 | | | 52 |
| | | | | | | | 1856 | 9 | | | | | | | | | |
| 11 | 18678 | X | 18678 | -0- | -0- | -0- | 94 | 1 | 16590 | 3 | Y | 1813 | 1802 | 0 | | | 63 |
| | | | | | | | 1994 | 9 | | | | | | | | | |
| 12 | 16486 | X | 16486 | -0- | -0- | -0- | 64 | 1 | 14605 | 3 | Y | 1652 | 1655 | 0 | | | 60 |
| | | | | | | | 1817 | 9 | | | | | | | | | |
| 01 | 18197 | X | 4653 | -0- | -13544 | -0- | 109 | 1 | 3950 | 3 | Y | 540 | 535 | 0 | | | 65 |
| | | | | | | | 594 | 9 | | | | | | | | | |
| 02 | 16436 | X | 19 | -0- | -16417 | -0- | 11 | 3 | 8 | 9 | Y | 7 | 5 | 0 | 66 | 1 | 1 |

BRISCOE CATARINA SOUTH WELL #: 1H RRCID -> 260372 COMPL. DATE 03/27/2011 TOTAL DEPTH 7611 PERF. 8831 - 13502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21570 | X | 17465 | -0- | -4105 | -0- | 54 | 1 | 14463 | 3 | Y | 2680 | 2736 | 0 | | | 87 |
| | | | | | | | 2948 | 9 | | | | | | | | | |
| 10 | 22289 | X | 19901 | -0- | -2388 | -0- | 69 | 1 | 16513 | 3 | Y | 3017 | 3007 | 0 | 3 | 8 | 94 |
| | | | | | | | 3319 | 9 | | | | | | | | | |
| 11 | 20735 | X | 20735 | -0- | -0- | -0- | 98 | 1 | 17240 | 3 | Y | 3088 | 3073 | 0 | 2 | 8 | 107 |
| | | | | | | | 3397 | 9 | | | | | | | | | |
| 12 | 18569 | X | 8344 | -0- | -10225 | -0- | 31 | 1 | 7020 | 3 | Y | 1175 | 1228 | 0 | 12 | 8 | 42 |
| | | | | | | | 1293 | 9 | | | | | | | | | |
| 01 | 19530 | X | 641 | -0- | -18889 | -0- | 12 | 1 | 428 | 3 | Y | 183 | 203 | 0 | | | 22 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 02 | 17640 | X | 1146 | -0- | -16494 | -0- | 2 | 1 | 998 | 3 | Y | 133 | 34 | 0 | 25 | 1 | 4 |
| | | | | | | | 146 | 9 | | | | | 92 | 8 | | | |

BRISCOE CATARINA SOUTH WELL #: 2H RRCID -> 260373 COMPL. DATE 03/27/2011 TOTAL DEPTH 7659 PERF. 8856 - 13479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20850 | X | 16909 | -0- | -3941 | -0- | 56 | 1 | 14953 | 3 | Y | 1727 | 1757 | 0 | 2 | 8 | 56 |
| | | | | | | | 1900 | 9 | | | | | | | | | |
| 10 | 21545 | X | 16475 | -0- | -5070 | -0- | 60 | 1 | 14475 | 3 | Y | 1764 | 1759 | 0 | 6 | 8 | 55 |
| | | | | | | | 1940 | 9 | | | | | | | | | |
| 11 | 20070 | X | 17040 | -0- | -3030 | -0- | 85 | 1 | 14879 | 3 | Y | 1887 | 1866 | 0 | 11 | 8 | 65 |
| | | | | | | | 2076 | 9 | | | | | | | | | |
| 12 | 17484 | X | 6689 | -0- | -10795 | -0- | 26 | 1 | 5849 | 3 | Y | 740 | 774 | 0 | 4 | 8 | 27 |
| | | | | | | | 814 | 9 | | | | | | | | | |
| 01 | 17484 | X | 55 | -0- | -17429 | -0- | 1 | 1 | 52 | 3 | Y | 2 | 29 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 15904 | X | 4626 | -0- | -11278 | -0- | 7 | 1 | 3966 | 3 | Y | 594 | 467 | 0 | 41 | 1 | 60 |
| | | | | | | | 653 | 9 | | | | | 26 | 8 | | | |

BRISCOE CATARINA SOUTH WELL #: 3H RRCID -> 260374 COMPL. DATE 03/21/2011 TOTAL DEPTH 7604 PERF. 8908 - 13341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18870 | X | 17582 | -0- | -1288 | -0- | 57 | 1 | 15321 | 3 | Y | 2004 | 2075 | 0 | | | 65 |
| | | | | | | | 2204 | 9 | | | | | | | | | |
| 10 | 19499 | X | 16607 | -0- | -2892 | -0- | 60 | 1 | 14418 | 3 | Y | 1935 | 1940 | 0 | | | 60 |
| | | | | | | | 2129 | 9 | | | | | | | | | |
| 11 | 18870 | X | 15605 | -0- | -3265 | -0- | 75 | 1 | 13152 | 3 | Y | 2162 | 2147 | 0 | | | 75 |
| | | | | | | | 2378 | 9 | | | | | | | | | |
| 12 | 19499 | X | 6859 | -0- | -12640 | -0- | 26 | 1 | 5933 | 3 | Y | 818 | 863 | 0 | | | 30 |
| | | | | | | | 900 | 9 | | | | | | | | | |
| 01 | 16306 | X | 35 | -0- | -16271 | -0- | 1 | 1 | 19 | 3 | Y | 14 | 35 | 0 | 8 | 8 | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 14728 | X | -0- | -0- | -14728 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STANLEY RANCH WELL #: 3H RRCID -> 260404 COMPL. DATE 03/24/2011 TOTAL DEPTH 9130 PERF. 9988 - 15492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 89670 | X | 71852 | -0- | -17818 | -0- | 76 | 1 | 69869 | 3 | Y | 1734 | 1746 | 0 | | | 90 |
| | | | | | | | 1907 | 9 | | | | | | | | | |
| 10 | 92659 | X | 74407 | -0- | -18252 | -0- | 159 | 1 | 72108 | 3 | Y | 1945 | 1921 | 0 | | | 114 |
| | | | | | | | 2140 | 9 | | | | | | | | | |
| 11 | 67620 | X | 57531 | -0- | -10089 | -0- | 92 | 1 | 55243 | 3 | Y | 1996 | 1944 | 0 | | | 166 |
| | | | | | | | 2196 | 9 | | | | | | | | | |
| 12 | 75085 | X | 75085 | -0- | -0- | -0- | 194 | 1 | 72342 | 3 | Y | 2317 | 2327 | 0 | | | 156 |
| | | | | | | | 2549 | 9 | | | | | | | | | |
| 01 | 74400 | X | 70488 | -0- | -3912 | -0- | 116 | 1 | 68705 | 3 | Y | 1515 | 1579 | 0 | | | 92 |
| | | | | | | | 1667 | 9 | | | | | | | | | |
| *02 | 67200 | X | 57922 | -0- | -9278 | -0- | 79 | 1 | 56295 | 3 | Y | 1407 | 1405 | 0 | | | 94 |
| | | | | | | | 1548 | 9 | | | | | | | | | |

ROGERS DENTONIO RANCH WELL #: 4H RRCID -> 260405 COMPL. DATE 04/19/2011 TOTAL DEPTH 7241 PERF. 7808 - 12719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18552 | X | 18552 | -0- | -0- | -0- | 60 | 1 | 14474 | 3 | Y | 3653 | 3608 | 0 | | | 126 |
| | | | | | | | 4018 | 9 | | | | | | | | | |
| 10 | 19664 | X | 19664 | -0- | -0- | -0- | 73 | 1 | 15269 | 3 | Y | 3929 | 3907 | 0 | | | 148 |
| | | | | | | | 4322 | 9 | | | | | | | | | |
| 11 | 16226 | X | 16226 | -0- | -0- | -0- | 61 | 1 | 12527 | 3 | Y | 3307 | 3351 | 0 | | | 104 |
| | | | | | | | 3638 | 9 | | | | | | | | | |
| 12 | 16639 | X | 16639 | -0- | -0- | -0- | 61 | 1 | 12505 | 3 | Y | 3703 | 3679 | 0 | | | 128 |
| | | | | | | | 4073 | 9 | | | | | | | | | |
| 01 | 17279 | X | 17279 | -0- | -0- | -0- | 150 | 1 | 12913 | 3 | Y | 3833 | 3820 | 0 | | | 141 |
| | | | | | | | 4216 | 9 | | | | | | | | | |
| *02 | 15568 | X | 14856 | -0- | -712 | -0- | 67 | 1 | 11812 | 3 | Y | 2706 | 2746 | 0 | | | 101 |
| | | | | | | | 2977 | 9 | | | | | | | | | |

WORTHEY RANCH WELL #: 3H RRCID -> 260406 COMPL. DATE 04/28/2011 TOTAL DEPTH 8441 PERF. 9462 - 14612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 47460 | X | 34519 | -0- | -12941 | -0- | 20 | 1 | 31927 | 3 | Y | 2338 | 2340 | 0 | | | 48 |
| | | | | | | | 2572 | 9 | | | | | | | | | |
| 10 | 49042 | X | 34438 | -0- | -14604 | -0- | 19 | 1 | 31827 | 3 | Y | 2356 | 2365 | 0 | | | 39 |
| | | | | | | | 2592 | 9 | | | | | | | | | |
| 11 | 39150 | X | 30354 | -0- | -8796 | -0- | 19 | 1 | 27991 | 3 | Y | 2131 | 2130 | 0 | | | 40 |
| | | | | | | | 2344 | 9 | | | | | | | | | |
| 12 | 49957 | X | 49957 | -0- | -0- | -0- | 35 | 1 | 47642 | 3 | Y | 2073 | 2053 | 0 | | | 60 |
| | | | | | | | 2280 | 9 | | | | | | | | | |
| 01 | 49854 | X | 49854 | -0- | -0- | -0- | 38 | 1 | 47381 | 3 | Y | 2214 | 2227 | 0 | | | 47 |
| | | | | | | | 2435 | 9 | | | | | | | | | |
| *02 | 42665 | X | 42665 | -0- | -0- | -0- | 37 | 1 | 40252 | 3 | Y | 2160 | 2155 | 0 | | | 52 |
| | | | | | | | 2376 | 9 | | | | | | | | | |

WORTHEY RANCH WELL #: 4H RRCID -> 260408 COMPL. DATE 04/28/2011 TOTAL DEPTH 8444 PERF. 9495 - 13560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22629 | X | 22629 | -0- | -0- | -0- | 13 | 1 | 20673 | 3 | Y | 1766 | 1766 | 0 | | | 36 |
| | | | | | | | 1943 | 9 | | | | | | | | | |
| 10 | 28534 | X | 28534 | -0- | -0- | -0- | 16 | 1 | 26460 | 3 | Y | 1871 | 1876 | 0 | | | 31 |
| | | | | | | | 2058 | 9 | | | | | | | | | |
| 11 | 42539 | X | 42539 | -0- | -0- | -0- | 27 | 1 | 40711 | 3 | Y | 1637 | 1637 | 0 | | | 31 |
| | | | | | | | 1801 | 9 | | | | | | | | | |
| 12 | 26743 | X | 26743 | -0- | -0- | -0- | 18 | 1 | 24798 | 3 | Y | 1752 | 1733 | 0 | | | 50 |
| | | | | | | | 1927 | 9 | | | | | | | | | |
| 01 | 28522 | X | 28522 | -0- | -0- | -0- | 21 | 1 | 26554 | 3 | Y | 1770 | 1782 | 0 | | | 38 |
| | | | | | | | 1947 | 9 | | | | | | | | | |
| *02 | 30112 | X | 30112 | -0- | -0- | -0- | 26 | 1 | 28217 | 3 | Y | 1699 | 1696 | 0 | | | 41 |
| | | | | | | | 1869 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA WEST WELL #: 15H RRCID -> 260409 COMPL. DATE 04/11/2011 TOTAL DEPTH 7583 PERF. 8548 - 13459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18910 | X | 18910 | -0- | -0- | -0- | 38 | 1 | 14899 | 3 | Y | 3612 | 3600 | 0 | 6 | 8 | 72 |
| | | | | | | | 3973 | 9 | | | | | | | | | |
| 10 | 17310 | X | 17310 | -0- | -0- | -0- | 41 | 1 | 14247 | 3 | Y | 2747 | 2747 | 0 | | | 72 |
| | | | | | | | 3022 | 9 | | | | | | | | | |
| 11 | 15930 | X | 15015 | -0- | -915 | -0- | 58 | 1 | 12326 | 3 | Y | 2392 | 2342 | 0 | | | 122 |
| | | | | | | | 2631 | 9 | | | | | | | | | |
| 12 | 16461 | X | 6046 | -0- | -10415 | -0- | 46 | 1 | 5077 | 3 | Y | 839 | 868 | 0 | | | 93 |
| | | | | | | | 923 | 9 | | | | | | | | | |
| 01 | 19530 | X | -0- | -0- | -19530 | -0- | | | | | Y | 340 | 400 | 0 | | | 33 |
| *02 | 17640 | X | 5186 | -0- | -12454 | -0- | 61 | 1 | 3582 | 3 | Y | 1403 | 1099 | 0 | | | 337 |
| | | | | | | | 1543 | 9 | | | | | | | | | |

BRISCOE CATARINA WEST WELL #: 16H RRCID -> 260410 COMPL. DATE 04/12/2011 TOTAL DEPTH 7592 PERF. 8276 - 13158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23850 | X | 21106 | -0- | -2744 | -0- | 43 | 1 | 16952 | 3 | Y | 3737 | 3733 | 0 | | | 74 |
| | | | | | | | 4111 | 9 | | | | | | | | | |
| 10 | 24645 | X | 23592 | -0- | -1053 | -0- | 58 | 1 | 20539 | 3 | Y | 2723 | 2726 | 0 | | | 71 |
| | | | | | | | 2995 | 9 | | | | | | | | | |
| 11 | 23850 | X | 13806 | -0- | -10044 | -0- | 56 | 1 | 11881 | 3 | Y | 1699 | 1684 | 0 | | | 86 |
| | | | | | | | 1869 | 9 | | | | | | | | | |
| 12 | 24645 | X | -0- | -0- | -24645 | -0- | | | | | Y | -0- | 86 | 0 | | | -0- |
| 01 | 23591 | X | -0- | -0- | -23591 | -0- | | | | | Y | 448 | 381 | 0 | 26 | 8 | 41 |
| *02 | 21308 | X | 1520 | -0- | -19788 | -0- | 9 | 1 | 536 | 3 | Y | 886 | 714 | 0 | | | 213 |
| | | | | | | | 975 | 9 | | | | | | | | | |

BRISCOE CATARINA WEST WELL #: 17H RRCID -> 260411 COMPL. DATE 04/12/2011 TOTAL DEPTH 7578 PERF. 8500 - 13298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23250 | X | 19984 | -0- | -3266 | -0- | 41 | 1 | 15925 | 3 | Y | 3653 | 3632 | 0 | | | 73 |
| | | | | | | | 4018 | 9 | | | | | | | | | |
| 10 | 24025 | X | 20700 | -0- | -3325 | -0- | 50 | 1 | 17657 | 3 | Y | 2721 | 2723 | 0 | | | 71 |
| | | | | | | | 2993 | 9 | | | | | | | | | |
| 11 | 22530 | X | 8321 | -0- | -14209 | -0- | 32 | 1 | 6776 | 3 | Y | 1375 | 1376 | 0 | | | 70 |
| | | | | | | | 1513 | 9 | | | | | | | | | |
| 12 | 20646 | X | -0- | -0- | -20646 | -0- | | | | | Y | -0- | 70 | 0 | | | -0- |
| 01 | 20708 | X | -0- | -0- | -20708 | -0- | | | | | Y | 884 | 797 | 0 | | | 87 |
| *02 | 18704 | X | 2570 | -0- | -16134 | -0- | 44 | 1 | 2526 | 3 | Y | -0- | 87 | 0 | | | -0- |

BRISCOE CATARINA RANCH WELL #: 16H RRCID -> 260413 COMPL. DATE 04/08/2011 TOTAL DEPTH 7902 PERF. 8856 - 13532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5430 | X | 645 | -0- | -4785 | -0- | 2 | 1 | 568 | 3 | Y | 68 | 64 | 0 | 10 | 8 | 1 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 4588 | X | -0- | -0- | -4588 | -0- | | | | | Y | 38 | 1 | 0 | 38 | 8 | -0- |
| 11 | 4440 | X | -0- | -0- | -4440 | -0- | | | | | Y | 31 | 31 | 8 | | | -0- |
| 12 | 4588 | X | -0- | -0- | -4588 | -0- | | | | | Y | 67 | 67 | 8 | | | -0- |
| 01 | 2604 | X | 946 | -0- | -1658 | -0- | 3 | 1 | 788 | 3 | Y | 141 | 39 | 0 | 101 | 8 | 1 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| *02 | 5304 | X | 5304 | -0- | -0- | -0- | 20 | 1 | 4676 | 3 | Y | 553 | 515 | 0 | 27 | 8 | 12 |
| | | | | | | | 608 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SOUTH SPUR RANCH WELL #: 1H RRCID -> 260432 COMPL. DATE 01/13/2010 TOTAL DEPTH 6875 PERF. 7950 - 11643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3251 | X | 3251 | -0- | -0- | -0- | 230 | 1 | 1793 | 3 | Y | 1116 | 1008 | 1 | | | 187 |
| | | | | | | | 1228 | 9 | | | | | | | | | |
| 10 | 1085 | X | 565 | -0- | -520 | -0- | 115 | 1 | 334 | 3 | Y | 105 | 265 | 1 | | | 27 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 11 | 1290 | X | -0- | -0- | -1290 | -0- | | | | | Y | 10 | | | | | 37 |
| 12 | 1643 | X | 833 | -0- | -810 | -0- | 225 | 1 | 183 | 3 | Y | 386 | 37 | 1 | | | 386 |
| | | | | | | | 425 | 9 | | | | | | | | | |
| 01 | 3348 | X | 1404 | -0- | -1944 | -0- | 677 | 1 | 300 | 3 | Y | 388 | 510 | 1 | | | 264 |
| | | | | | | | 427 | 9 | | | | | | | | | |
| 02 | 3024 | X | 2337 | -0- | -687 | -0- | 255 | 1 | 1629 | 3 | Y | 412 | 571 | 1 | | | 105 |
| | | | | | | | 453 | 9 | | | | | | | | | |

ROGERS DENTONIO RANCH WELL #: 6H RRCID -> 260446 COMPL. DATE 09/14/2011 TOTAL DEPTH 7186 PERF. 8023 - 12519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18930 | X | 12762 | -0- | -6168 | -0- | 43 | 1 | 10462 | 3 | Y | 2052 | 2027 | 0 | | | 71 |
| | | | | | | | 2257 | 9 | | | | | | | | | |
| 10 | 19561 | X | 13367 | -0- | -6194 | -0- | 53 | 1 | 10986 | 3 | Y | 2116 | 2108 | 0 | | | 79 |
| | | | | | | | 2328 | 9 | | | | | | | | | |
| 11 | 18930 | X | 13456 | -0- | -5474 | -0- | 56 | 1 | 11475 | 3 | Y | 1750 | 1774 | 0 | | | 55 |
| | | | | | | | 1925 | 9 | | | | | | | | | |
| 12 | 18259 | X | 11040 | -0- | -7219 | -0- | 44 | 1 | 9047 | 3 | Y | 1772 | 1766 | 0 | | | 61 |
| | | | | | | | 1949 | 9 | | | | | | | | | |
| 01 | 11669 | X | 11669 | -0- | -0- | -0- | 109 | 1 | 9358 | 3 | Y | 2002 | 1989 | 0 | | | 74 |
| | | | | | | | 2202 | 9 | | | | | | | | | |
| *02 | 10500 | X | 5937 | -0- | -4563 | -0- | 25 | 1 | 4393 | 3 | Y | 1381 | 1404 | 0 | | | 51 |
| | | | | | | | 1519 | 9 | | | | | | | | | |

BRISCOE FRIDAY RANCH WELL #: 5H RRCID -> 260476 COMPL. DATE 11/29/2010 TOTAL DEPTH 8285 PERF. 8665 - 14028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 40290 | X | 11810 | -0- | -28480 | -0- | 29 | 1 | 10964 | 3 | Y | 743 | 789 | 0 | | | 25 |
| | | | | | | | 817 | 9 | | | | | | | | | |
| 10 | 41633 | X | 11487 | -0- | -30146 | -0- | 36 | 1 | 10648 | 3 | Y | 730 | 721 | 0 | | | 34 |
| | | | | | | | 803 | 9 | | | | | | | | | |
| 11 | 40290 | X | 15530 | -0- | -24760 | -0- | 60 | 1 | 14441 | 3 | Y | 935 | 938 | 0 | | | 31 |
| | | | | | | | 1029 | 9 | | | | | | | | | |
| 12 | 30070 | X | 22273 | -0- | -7797 | -0- | 71 | 1 | 20669 | 3 | Y | 1394 | 1361 | 0 | 19 | 1 | 45 |
| | | | | | | | 1533 | 9 | | | | | | | | | |
| 01 | 19204 | X | 19204 | -0- | -0- | -0- | 57 | 1 | 17749 | 3 | Y | 1271 | 1286 | 0 | | | 30 |
| | | | | | | | 1398 | 9 | | | | | | | | | |
| *02 | 17241 | X | 17241 | -0- | -0- | -0- | 46 | 1 | 15857 | 3 | Y | 1216 | 1193 | 0 | | | 53 |
| | | | | | | | 1338 | 9 | | | | | | | | | |

BRISCOE FRIDAY RANCH WELL #: 6H RRCID -> 260479 COMPL. DATE 11/29/2010 TOTAL DEPTH 8295 PERF. 9360 - 14093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27200 | X | 27200 | -0- | -0- | -0- | 68 | 1 | 25467 | 3 | Y | 1514 | 1584 | 0 | | | 51 |
| | | | | | | | 1665 | 9 | | | | | | | | | |
| 10 | 42858 | X | 42858 | -0- | -0- | -0- | 138 | 1 | 41180 | 3 | Y | 1400 | 1386 | 0 | | | 65 |
| | | | | | | | 1540 | 9 | | | | | | | | | |
| 11 | 43945 | X | 43945 | -0- | -0- | -0- | 177 | 1 | 42193 | 3 | Y | 1432 | 1449 | 0 | | | 48 |
| | | | | | | | 1575 | 9 | | | | | | | | | |
| 12 | 31662 | X | 31662 | -0- | -0- | -0- | 102 | 1 | 29681 | 3 | Y | 1708 | 1678 | 0 | 23 | 1 | 55 |
| | | | | | | | 1879 | 9 | | | | | | | | | |
| 01 | 42873 | X | 16784 | -0- | -26089 | -0- | 50 | 1 | 15726 | 3 | Y | 916 | 949 | 0 | | | 22 |
| | | | | | | | 1008 | 9 | | | | | | | | | |
| *02 | 39984 | X | 24457 | -0- | -15527 | -0- | 65 | 1 | 22524 | 3 | Y | 1698 | 1646 | 0 | | | 74 |
| | | | | | | | 1868 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA STATE UNIT A WELL #: 1H RRCID -> 260501 COMPL. DATE 12/14/2010 TOTAL DEPTH 8513 PERF. 9450 - 13733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6663 | X | 6663 | -0- | -0- | -0- | 5354 | 3 | 1309 | 9 | N | 1190 | 1203 | 1 | | | 310 |
| 10 | 6709 | X | 6709 | -0- | -0- | -0- | 5253 | 3 | 1456 | 9 | N | 1324 | 1400 | 1 | | | 234 |
| 11 | 5887 | X | 5887 | -0- | -0- | -0- | 4898 | 3 | 989 | 9 | N | 899 | 953 | 1 | | | 180 |
| 12 | 5487 | X | 3769 | -0- | -1718 | -0- | 2759 | 3 | 1010 | 9 | N | 918 | 888 | 1 | | | 210 |
| 01 | 5558 | X | 5558 | -0- | -0- | -0- | 4643 | 3 | 915 | 9 | N | 832 | 954 | 1 | | | 88 |
| 02 | 588 | X | NO RPT | -0- | -588 | -0- | | | | | N | NO RPT | | | | | 88 |

BRISCOE CATARINA NORTH WELL #: 5H RRCID -> 260504 COMPL. DATE 03/24/2011 TOTAL DEPTH 7771 PERF. 8092 - 13003

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9120 | X | 8050 | -0- | -1070 | -0- | 64 | 1 | 6435 | 3 | Y | 1410 | 1347 | 0 | 50 | 1 | 47 |
| | | | | | | | 1551 | 9 | | | | | | | | | |
| 10 | 9424 | X | 8565 | -0- | -859 | -0- | 50 | 1 | 6698 | 3 | Y | 1652 | 1631 | 0 | 16 | 8 | 52 |
| | | | | | | | 1817 | 9 | | | | | | | | | |
| 11 | 9120 | X | 7332 | -0- | -1788 | -0- | 21 | 1 | 4973 | 3 | Y | 2125 | 2105 | 0 | 15 | 8 | 57 |
| | | | | | | | 2338 | 9 | | | | | | | | | |
| 12 | 9207 | X | 7821 | -0- | -1386 | -0- | 25 | 1 | 5298 | 3 | Y | 2271 | 2261 | 0 | | | 67 |
| | | | | | | | 2498 | 9 | | | | | | | | | |
| 01 | 9419 | X | 9419 | -0- | -0- | -0- | 27 | 1 | 7293 | 3 | Y | 1908 | 1907 | 0 | | | 68 |
| | | | | | | | 2099 | 9 | | | | | | | | | |
| *02 | 7944 | X | 7944 | -0- | -0- | -0- | 27 | 1 | 6381 | 3 | Y | 1396 | 1430 | 0 | | | 34 |
| | | | | | | | 1536 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 6H RRCID -> 260505 COMPL. DATE 03/24/2011 TOTAL DEPTH 7757 PERF. 8616 - 13143

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24390 | X | 20034 | -0- | -4356 | -0- | 164 | 1 | 16589 | 3 | Y | 2983 | 2866 | 0 | 106 | 1 | 100 |
| | | | | | | | 3281 | 9 | | | | | | | | | |
| 10 | 25203 | X | 20319 | -0- | -4884 | -0- | 126 | 1 | 16931 | 3 | Y | 2965 | 2971 | 0 | | | 94 |
| | | | | | | | 3262 | 9 | | | | | | | | | |
| 11 | 19770 | X | 17052 | -0- | -2718 | -0- | 60 | 1 | 14184 | 3 | Y | 2553 | 2579 | 0 | | | 68 |
| | | | | | | | 2808 | 9 | | | | | | | | | |
| 12 | 20708 | X | 18253 | -0- | -2455 | -0- | 74 | 1 | 15312 | 3 | Y | 2606 | 2597 | 0 | | | 77 |
| | | | | | | | 2867 | 9 | | | | | | | | | |
| 01 | 17701 | X | 17657 | -0- | -44 | -0- | 56 | 1 | 14949 | 3 | Y | 2411 | 2402 | 0 | | | 86 |
| | | | | | | | 2652 | 9 | | | | | | | | | |
| *02 | 15988 | X | 15908 | -0- | -80 | -0- | 58 | 1 | 13473 | 3 | Y | 2161 | 2194 | 0 | | | 53 |
| | | | | | | | 2377 | 9 | | | | | | | | | |

MAUND RANCH WELL #: 1H RRCID -> 260507 COMPL. DATE 05/23/2011 TOTAL DEPTH 6564 PERF. 7013 - 11977

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12390 | X | 11733 | -0- | -657 | -0- | 9291 | 3 | 2442 | 9 | N | 2220 | 2096 | 1 | | | 447 |
| 10 | 12803 | X | 5374 | -0- | -7429 | -0- | 4168 | 3 | 1206 | 9 | N | 1096 | 1056 | 1 | | | 487 |
| 11 | 12390 | X | 6472 | -0- | -5918 | -0- | 1048 | 1 | 4260 | 3 | N | 1058 | 1398 | 1 | | | 147 |
| | | | | | | | 1164 | 9 | | | | | | | | | |
| 12 | 12121 | X | 830 | -0- | -11291 | -0- | 830 | 3 | | | N | -0- | | | | | 147 |
| 01 | 12121 | X | 1126 | -0- | -10995 | -0- | 1096 | 3 | 30 | 9 | N | 27 | 50 | 1 | | | 124 |
| 02 | 10948 | X | 4803 | -0- | -6145 | -0- | 4764 | 3 | 39 | 9 | N | 35 | | | | | 159 |

WORTHEY RANCH WELL #: 10H RRCID -> 260508 COMPL. DATE 04/26/2011 TOTAL DEPTH 9005 PERF. 9772 - 14922

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 64991 | X | 64991 | -0- | -0- | -0- | 123 | 1 | 63166 | 3 | Y | 1547 | 1525 | 0 | | | 68 |
| | | | | | | | 1702 | 9 | | | | | | | | | |
| 10 | 65656 | X | 65656 | -0- | -0- | -0- | 228 | 1 | 63445 | 3 | Y | 1803 | 1781 | 0 | | | 90 |
| | | | | | | | 1983 | 9 | | | | | | | | | |
| 11 | 58226 | X | 58226 | -0- | -0- | -0- | 189 | 1 | 56285 | 3 | Y | 1593 | 1604 | 0 | | | 79 |
| | | | | | | | 1752 | 9 | | | | | | | | | |
| 12 | 61328 | X | 61328 | -0- | -0- | -0- | 148 | 1 | 59306 | 3 | Y | 1704 | 1703 | 0 | | | 80 |
| | | | | | | | 1874 | 9 | | | | | | | | | |
| 01 | 67146 | X | 61848 | -0- | -5298 | -0- | 158 | 1 | 59948 | 3 | Y | 1584 | 1617 | 0 | | | 47 |
| | | | | | | | 1742 | 9 | | | | | | | | | |
| *02 | 60648 | X | 50988 | -0- | -9660 | -0- | 123 | 1 | 49317 | 3 | Y | 1407 | 1404 | 0 | | | 50 |
| | | | | | | | 1548 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CAGE WELL #: 6TV RRCID -> 260606 COMPL. DATE 06/14/2011 TOTAL DEPTH 5389 PERF. 5864 - 9779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10980 | X | 8141 | -0- | -2839 | -0- | 7904 | 3 | 237 | 9 | N | 215 | | | | | 485 |
| 10 | 11067 | X | 9714 | -0- | -1353 | -0- | 9442 | 3 | 272 | 9 | N | 247 | 515 | 1 | | | 217 |
| 11 | 10470 | X | 7367 | -0- | -3103 | -0- | 7171 | 3 | 196 | 9 | N | 178 | 161 | 1 | | | 234 |
| 12 | 10478 | X | 8413 | -0- | -2065 | -0- | 8153 | 3 | 260 | 9 | N | 236 | 318 | 1 | | | 152 |
| 01 | 9889 | X | 7827 | -0- | -2062 | -0- | 7559 | 3 | 268 | 9 | N | 244 | | | | | 396 |
| 02 | 8764 | X | 8289 | -0- | -475 | -0- | 7981 | 3 | 308 | 9 | N | 280 | 335 | 1 | 1 | 8 | 340 |

BEINHORN RANCH WELL #: 8H RRCID -> 260607 COMPL. DATE 06/11/2011 TOTAL DEPTH 8130 PERF. 8865 - 14139

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11820 | X | 11141 | -0- | -679 | -0- | 42 | 1 | 9716 | 3 | Y | 1257 | 1283 | 0 | | | 90 |
| | | | | | | | 1383 | 9 | | | | | | | | | |
| 10 | 13113 | X | 9977 | -0- | -3136 | -0- | 66 | 1 | 8505 | 3 | Y | 1278 | 1240 | 0 | | | 128 |
| | | | | | | | 1406 | 9 | | | | | | | | | |
| 11 | 12690 | X | 10470 | -0- | -2220 | -0- | 89 | 1 | 8995 | 3 | Y | 1260 | 1276 | 0 | | | 112 |
| | | | | | | | 1386 | 9 | | | | | | | | | |
| 12 | 13113 | X | 6340 | -0- | -6773 | -0- | 46 | 1 | 5092 | 3 | Y | 1093 | 1122 | 0 | | | 83 |
| | | | | | | | 1202 | 9 | | | | | | | | | |
| 01 | 11377 | X | 8912 | -0- | -2465 | -0- | 63 | 1 | 7786 | 3 | Y | 966 | 972 | 0 | | | 77 |
| | | | | | | | 1063 | 9 | | | | | | | | | |
| 02 | 10276 | X | 6589 | -0- | -3687 | -0- | 45 | 1 | 5550 | 3 | Y | 904 | 893 | 0 | | | 88 |
| | | | | | | | 994 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 4H RRCID -> 260658 COMPL. DATE 03/24/2011 TOTAL DEPTH 7798 PERF. 8603 - 13180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6180 | X | 4419 | -0- | -1761 | -0- | 23 | 1 | 2336 | 3 | Y | 1873 | 1829 | 0 | 66 | 1 | 63 |
| | | | | | | | 2060 | 9 | | | | | 10 | 8 | | | |
| 10 | 2049 | X | 2049 | -0- | -0- | -0- | 15 | 1 | 2023 | 3 | Y | 10 | 68 | 0 | 5 | 8 | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 5820 | X | 2201 | -0- | -3619 | -0- | 9 | 1 | 2125 | 3 | Y | 61 | 1 | 0 | 60 | 8 | -0- |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 6014 | X | 2100 | -0- | -3914 | -0- | 53 | 1 | 2022 | 3 | Y | 23 | 22 | 0 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 3007 | X | 2343 | -0- | -664 | -0- | 39 | 1 | 1707 | 3 | Y | 543 | 525 | 0 | | | 19 |
| | | | | | | | 597 | 9 | | | | | | | | | |
| *02 | 2716 | X | 1901 | -0- | -815 | -0- | 42 | 1 | 1258 | 3 | Y | 546 | 552 | 0 | | | 13 |
| | | | | | | | 601 | 9 | | | | | | | | | |

BRISCOE CARLA RANCH WELL #: 22H RRCID -> 260660 COMPL. DATE 06/04/2011 TOTAL DEPTH 7257 PERF. 7815 - 12097

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11008 | X | 11008 | -0- | -0- | -0- | 46 | 1 | 8266 | 3 | Y | 2451 | 2452 | 0 | | | 39 |
| | | | | | | | 2696 | 9 | | | | | | | | | |
| 10 | 12606 | X | 12606 | -0- | -0- | -0- | 55 | 1 | 9691 | 3 | Y | 2600 | 2577 | 0 | | | 62 |
| | | | | | | | 2860 | 9 | | | | | | | | | |
| 11 | 11794 | X | 11794 | -0- | -0- | -0- | 43 | 1 | 8839 | 3 | Y | 2647 | 2664 | 0 | | | 45 |
| | | | | | | | 2912 | 9 | | | | | | | | | |
| 12 | 13080 | X | 13080 | -0- | -0- | -0- | 73 | 1 | 10089 | 3 | Y | 2653 | 2614 | 0 | | | 84 |
| | | | | | | | 2918 | 9 | | | | | | | | | |
| 01 | 12081 | X | 12081 | -0- | -0- | -0- | 43 | 1 | 9292 | 3 | Y | 2496 | 2529 | 0 | | | 51 |
| | | | | | | | 2746 | 9 | | | | | | | | | |
| *02 | 10853 | X | 10853 | -0- | -0- | -0- | 38 | 1 | 8484 | 3 | Y | 2119 | 2117 | 0 | | | 53 |
| | | | | | | | 2331 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE FRIDAY RANCH WELL #: 8H RRCID -> 260870 COMPL. DATE 02/07/2011 TOTAL DEPTH 8071 PERF. 8540 - 13408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34320 | X | 24169 | -0- | -10151 | -0- | 703 | 1 | 21160 | 3 | N | 2096 | 2108 | 0 | | | 103 |
| | | | | | | | 2306 | 9 | | | | | | | | | |
| 10 | 36177 | X | 28801 | -0- | -7376 | -0- | 698 | 1 | 26022 | 3 | N | 1892 | 1921 | 0 | | | 74 |
| | | | | | | | 2081 | 9 | | | | | | | | | |
| 11 | 35010 | X | 26502 | -0- | -8508 | -0- | 556 | 1 | 23694 | 3 | N | 2047 | 2070 | 0 | | | 51 |
| | | | | | | | 2252 | 9 | | | | | | | | | |
| 12 | 36177 | X | 21780 | -0- | -14397 | -0- | 501 | 1 | 19326 | 3 | N | 1775 | 1761 | 0 | | | 65 |
| | | | | | | | 1953 | 9 | | | | | | | | | |
| *01 | 29388 | X | 17056 | -0- | -12332 | -0- | 37 | 1 | 15466 | 3 | N | 1412 | 1440 | 0 | | | 37 |
| | | | | | | | 1553 | 9 | | | | | | | | | |
| *02 | 26012 | X | 18674 | -0- | -7338 | -0- | 58 | 1 | 16735 | 3 | N | 1710 | 1670 | 0 | 8 | 8 | 69 |
| | | | | | | | 1881 | 9 | | | | | | | | | |

BRISCOE CATARINA WEST WELL #: 9H RRCID -> 260871 COMPL. DATE 03/03/2011 TOTAL DEPTH 7512 PERF. 7996 - 13008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7890 | X | 5627 | -0- | -2263 | -0- | 290 | 1 | 4135 | 3 | Y | 1093 | 1075 | 0 | 1 | 8 | 71 |
| | | | | | | | 1202 | 9 | | | | | | | | | |
| 10 | 8153 | X | 7106 | -0- | -1047 | -0- | 276 | 1 | 5510 | 3 | Y | 1200 | 1191 | 0 | | | 80 |
| | | | | | | | 1320 | 9 | | | | | | | | | |
| 11 | 7890 | X | 5814 | -0- | -2076 | -0- | 96 | 1 | 4500 | 3 | Y | 1107 | 1109 | 0 | | | 78 |
| | | | | | | | 1218 | 9 | | | | | | | | | |
| 12 | 6789 | X | 5551 | -0- | -1238 | -0- | 82 | 1 | 4271 | 3 | Y | 1089 | 1090 | 0 | | | 77 |
| | | | | | | | 1198 | 9 | | | | | | | | | |
| 01 | 7099 | X | 5371 | -0- | -1728 | -0- | 68 | 1 | 3841 | 3 | Y | 1329 | 1292 | 0 | | | 114 |
| | | | | | | | 1462 | 9 | | | | | | | | | |
| *02 | 8907 | X | 8907 | -0- | -0- | -0- | 54 | 1 | 7526 | 3 | Y | 1206 | 1233 | 0 | | | 87 |
| | | | | | | | 1327 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 7H RRCID -> 260879 COMPL. DATE 05/28/2011 TOTAL DEPTH 7719 PERF. 8555 - 13473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2640 | X | 8 | -0- | -2632 | -0- | 1 | 3 | 7 | 9 | Y | 6 | 4 | 0 | 2 | 8 | -0- |
| 10 | 2728 | X | -0- | -0- | -2728 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 15000 | X | 15000 | -0- | -0- | -0- | 71 | 1 | 13998 | 3 | Y | 846 | 823 | 0 | | | 23 |
| | | | | | | | 931 | 9 | | | | | | | | | |
| 12 | 3722 | X | 3722 | -0- | -0- | -0- | 46 | 1 | 2570 | 3 | Y | 1005 | 998 | 0 | | | 30 |
| | | | | | | | 1106 | 9 | | | | | | | | | |
| 01 | 1424 | N | 1424 | -0- | -0- | -0- | 28 | 1 | 842 | 3 | Y | 504 | 516 | 0 | | | 18 |
| | | | | | | | 554 | 9 | | | | | | | | | |
| *02 | 1614 | X | 1614 | -0- | -0- | -0- | 28 | 1 | 1069 | 3 | Y | 470 | 476 | 0 | | | 12 |
| | | | | | | | 517 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 8H RRCID -> 260880 COMPL. DATE 05/28/2011 TOTAL DEPTH 7734 PERF. 8090 - 13258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12745 | X | 12745 | -0- | -0- | -0- | 105 | 1 | 10564 | 3 | Y | 1887 | 1818 | 0 | 67 | 1 | 63 |
| | | | | | | | 2076 | 9 | | | | | | | | | |
| 10 | 13263 | X | 13263 | -0- | -0- | -0- | 82 | 1 | 11117 | 3 | Y | 1876 | 1879 | 0 | | | 60 |
| | | | | | | | 2064 | 9 | | | | | | | | | |
| 11 | 12046 | X | 12046 | -0- | -0- | -0- | 44 | 1 | 10288 | 3 | Y | 1558 | 1576 | 0 | | | 42 |
| | | | | | | | 1714 | 9 | | | | | | | | | |
| 12 | 14038 | X | 14038 | -0- | -0- | -0- | 58 | 1 | 11977 | 3 | Y | 1821 | 1809 | 0 | | | 54 |
| | | | | | | | 2003 | 9 | | | | | | | | | |
| 01 | 14310 | X | 14310 | -0- | -0- | -0- | 44 | 1 | 11609 | 3 | Y | 2415 | 2383 | 0 | | | 86 |
| | | | | | | | 2657 | 9 | | | | | | | | | |
| *02 | 11782 | X | 11782 | -0- | -0- | -0- | 42 | 1 | 9646 | 3 | Y | 1904 | 1943 | 0 | | | 47 |
| | | | | | | | 2094 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CHIP EAST RANCH WELL #: 4H RRCID -> 260881 COMPL. DATE 05/29/2011 TOTAL DEPTH 7826 PERF. 8470 - 13285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13131 | X | 13131 | -0- | -0- | -0- | 9 | 1 | 10759 | 3 | Y | 2148 | 2092 | 0 | | | 144 |
| | | | | | | | 2363 | 9 | | | | | | | | | |
| 10 | 13237 | X | 12742 | -0- | -495 | -0- | 12 | 1 | 10314 | 3 | Y | 2196 | 2193 | 0 | | | 147 |
| | | | | | | | 2416 | 9 | | | | | | | | | |
| 11 | 12810 | X | 11709 | -0- | -1101 | -0- | 4 | 1 | 9612 | 3 | Y | 1903 | 1949 | 0 | | | 101 |
| | | | | | | | 2093 | 9 | | | | | | | | | |
| 12 | 13237 | X | 11156 | -0- | -2081 | -0- | 64 | 1 | 9103 | 3 | Y | 1808 | 1808 | 0 | | | 101 |
| | | | | | | | 1989 | 9 | | | | | | | | | |
| 01 | 12493 | X | 11622 | -0- | -871 | -0- | 124 | 1 | 9726 | 3 | Y | 1611 | 1589 | 0 | | | 123 |
| | | | | | | | 1772 | 9 | | | | | | | | | |
| *02 | 11284 | X | 9431 | -0- | -1853 | -0- | 110 | 1 | 7647 | 3 | Y | 1522 | 1528 | 0 | | | 117 |
| | | | | | | | 1674 | 9 | | | | | | | | | |

BRISCOE CHIP EAST RANCH WELL #: 5H RRCID -> 260882 COMPL. DATE 05/31/2011 TOTAL DEPTH 7795 PERF. 8194 - 13367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17220 | X | 16362 | -0- | -858 | -0- | 11 | 1 | 13281 | 3 | Y | 2791 | 2804 | 0 | | | 187 |
| | | | | | | | 3070 | 9 | | | | | | | | | |
| 10 | 15252 | X | 14118 | -0- | -1134 | -0- | 13 | 1 | 11377 | 3 | Y | 2480 | 2501 | 0 | | | 166 |
| | | | | | | | 2728 | 9 | | | | | | | | | |
| 11 | 14790 | X | 13114 | -0- | -1676 | -0- | 4 | 1 | 10601 | 3 | Y | 2281 | 2326 | 0 | | | 121 |
| | | | | | | | 2509 | 9 | | | | | | | | | |
| 12 | 16895 | X | 14446 | -0- | -2449 | -0- | 81 | 1 | 11416 | 3 | Y | 2681 | 2653 | 0 | | | 149 |
| | | | | | | | 2949 | 9 | | | | | | | | | |
| 01 | 15717 | X | 13085 | -0- | -2632 | -0- | 128 | 1 | 10064 | 3 | Y | 2630 | 2578 | 0 | | | 201 |
| | | | | | | | 2893 | 9 | | | | | | | | | |
| *02 | 14196 | X | 10617 | -0- | -3579 | -0- | 124 | 1 | 8627 | 3 | Y | 1696 | 1766 | 0 | | | 131 |
| | | | | | | | 1866 | 9 | | | | | | | | | |

BRISCOE CHIP EAST RANCH WELL #: 6H RRCID -> 260883 COMPL. DATE 05/29/2011 TOTAL DEPTH 7798 PERF. 8625 - 13536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13080 | X | 8596 | -0- | -4484 | -0- | 6 | 1 | 6600 | 3 | Y | 1809 | 1760 | 0 | | | 121 |
| | | | | | | | 1990 | 9 | | | | | | | | | |
| 10 | 13516 | X | 8925 | -0- | -4591 | -0- | 8 | 1 | 7203 | 3 | Y | 1558 | 1575 | 0 | | | 104 |
| | | | | | | | 1714 | 9 | | | | | | | | | |
| 11 | 13080 | X | 8518 | -0- | -4562 | -0- | 2 | 1 | 6855 | 3 | Y | 1510 | 1534 | 0 | | | 80 |
| | | | | | | | 1661 | 9 | | | | | | | | | |
| 12 | 13516 | X | 9432 | -0- | -4084 | -0- | 52 | 1 | 7341 | 3 | Y | 1854 | 1831 | 0 | | | 103 |
| | | | | | | | 2039 | 9 | | | | | | | | | |
| 01 | 8959 | X | 8858 | -0- | -101 | -0- | 87 | 1 | 6886 | 3 | Y | 1714 | 1686 | 0 | | | 131 |
| | | | | | | | 1885 | 9 | | | | | | | | | |
| *02 | 8064 | X | 6957 | -0- | -1107 | -0- | 84 | 1 | 5816 | 3 | Y | 961 | 1018 | 0 | | | 74 |
| | | | | | | | 1057 | 9 | | | | | | | | | |

BEINHORN RANCH WELL #: 7H RRCID -> 260884 COMPL. DATE 06/10/2011 TOTAL DEPTH 8068 PERF. 8678 - 13817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20940 | X | 20057 | -0- | -883 | -0- | 77 | 1 | 18132 | 3 | Y | 1680 | 1725 | 0 | | | 120 |
| | | | | | | | 1848 | 9 | | | | | | | | | |
| 10 | 21638 | X | 19484 | -0- | -2154 | -0- | 132 | 1 | 17078 | 3 | Y | 2067 | 1980 | 0 | | | 207 |
| | | | | | | | 2274 | 9 | | | | | | | | | |
| 11 | 20940 | X | 19382 | -0- | -1558 | -0- | 170 | 1 | 17191 | 3 | Y | 1837 | 1881 | 0 | | | 163 |
| | | | | | | | 2021 | 9 | | | | | | | | | |
| 12 | 21204 | X | 18842 | -0- | -2362 | -0- | 150 | 1 | 16747 | 3 | Y | 1768 | 1796 | 0 | | | 135 |
| | | | | | | | 1945 | 9 | | | | | | | | | |
| 01 | 20739 | X | 18407 | -0- | -2332 | -0- | 133 | 1 | 16358 | 3 | Y | 1742 | 1739 | 0 | | | 138 |
| | | | | | | | 1916 | 9 | | | | | | | | | |
| 02 | 18732 | X | 15719 | -0- | -3013 | -0- | 113 | 1 | 13838 | 3 | Y | 1607 | 1589 | 0 | | | 156 |
| | | | | | | | 1768 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA EAST RANCH WELL #: 3H RRCID -> 260886 COMPL. DATE 11/01/2010 TOTAL DEPTH 8256 PERF. 8624 - 13383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19410 | X | 16320 | -0- | -3090 | -0- | 200<br>2615 | 1<br>9 | 13505 | 3 | Y | 2377 | 2360 | 0 | | | 147 |
| 10 | 20057 | X | 14543 | -0- | -5514 | -0- | 15<br>1835 | 1<br>9 | 12693 | 3 | Y | 1668 | 1622 | 0 | 40 | 1 | 153 |
| 11 | 19200 | X | 14029 | -0- | -5171 | -0- | 433<br>1664 | 1<br>9 | 11932 | 3 | Y | 1513 | 1550 | 0 | | | 116 |
| 12 | 16864 | X | 11953 | -0- | -4911 | -0- | 332<br>1804 | 1<br>9 | 9817 | 3 | Y | 1640 | 1591 | 0 | | | 165 |
| 01 | 16275 | X | 13182 | -0- | -3093 | -0- | 288<br>2112 | 1<br>9 | 10782 | 3 | Y | 1920 | 1820 | 0 | | | 265 |
| 02 | 14700 | X | 13947 | -0- | -753 | -0- | 205<br>1757 | 1<br>9 | 11985 | 3 | Y | 1597 | 1567 | 0 | | | 295 |

SOUTH SPUR RANCH WELL #: 2H RRCID -> 261053 COMPL. DATE 06/12/2011 TOTAL DEPTH 6891 PERF. 7305 - 11440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10075 | X | 10075 | -0- | -0- | -0- | 365<br>1983 | 1<br>9 | 7727 | 3 | Y | 1803 | 1968 | 1 | | | 302 |
| 10 | 2573 | X | 2227 | -0- | -346 | -0- | 171<br>612 | 1<br>9 | 1444 | 3 | Y | 556 | 715 | 1 | | | 143 |
| 11 | 2490 | X | -0- | -0- | -2490 | -0- | | | | | Y | 14 | | | | | 157 |
| 12 | 2573 | X | -0- | -0- | -2573 | -0- | | | | | Y | -0- | 155 | 1 | | | 2 |
| 01 | 8184 | X | -0- | -0- | -8184 | -0- | | | | | Y | 561 | 181 | 1 | | | 382 |
| 02 | 7392 | X | -0- | -0- | -7392 | -0- | | | | | Y | 795 | 974 | 1 | | | 203 |

BRISCOE COCHINA STATE UNIT B WELL #: 1H RRCID -> 261330 COMPL. DATE 12/12/2010 TOTAL DEPTH 8443 PERF. 8868 - 12723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5562 | X | 5562 | -0- | -0- | -0- | 3868 | 3 | 1694 | 9 | N | 1540 | 1536 | 1 | | | 404 |
| 10 | 4544 | X | 4544 | -0- | -0- | -0- | 3161 | 3 | 1383 | 9 | N | 1257 | 1546 | 1 | | | 115 |
| 11 | 4554 | X | 4554 | -0- | -0- | -0- | 3292 | 3 | 1262 | 9 | N | 1147 | 1005 | 1 | | | 257 |
| 12 | 5735 | X | 2997 | -0- | -2738 | -0- | 1547 | 3 | 1450 | 9 | N | 1318 | 1359 | 1 | | | 216 |
| 01 | 4402 | X | 4224 | -0- | -178 | -0- | 3222 | 3 | 1002 | 9 | N | 911 | 1013 | 1 | | | 114 |
| 02 | 3976 | X | NO RPT | -0- | -3976 | -0- | | | | | N | NO RPT | | | | | 114 |

BRISCOE COCHINA EAST RANCH WELL #: 5H RRCID -> 261440 COMPL. DATE 06/16/2011 TOTAL DEPTH 8258 PERF. 8990 - 13233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15180 | X | 833 | -0- | -14347 | -0- | 11<br>62 | 1<br>9 | 760 | 3 | Y | 56 | 58 | 0 | 1 | 8 | 3 |
| 10 | 13330 | X | 1633 | -0- | -11697 | -0- | 4<br>254 | 1<br>9 | 1375 | 3 | Y | 231 | 207 | 0 | 6 | 1 | 21 |
| 11 | 7290 | X | 7102 | -0- | -188 | -0- | 79<br>202 | 1<br>9 | 6821 | 3 | Y | 184 | 191 | 0 | | | 14 |
| 12 | 7533 | X | 5212 | -0- | -2321 | -0- | 133<br>53 | 1<br>9 | 5026 | 3 | Y | 48 | 57 | 0 | | | 5 |
| 01 | 3891 | X | 3891 | -0- | -0- | -0- | 128<br>45 | 1<br>9 | 3718 | 3 | Y | 41 | 40 | 0 | | | 6 |
| *02 | 2103 | X | 2103 | -0- | -0- | -0- | 103<br>25 | 1<br>9 | 1975 | 3 | Y | 23 | 25 | 0 | | | 4 |

RANCHO ENCANTADO WELL #: 3H RRCID -> 261441 COMPL. DATE 07/23/2011 TOTAL DEPTH 7908 PERF. 8756 - 13282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21600 | X | 16828 | -0- | -4772 | -0- | 147<br>1243 | 1<br>9 | 15438 | 3 | Y | 1130 | 1177 | 0 | | | 42 |
| 10 | 22320 | X | 19701 | -0- | -2619 | -0- | 245<br>1174 | 1<br>9 | 18282 | 3 | Y | 1067 | 1043 | 0 | 10 | 8 | 56 |
| 11 | 21000 | X | 19780 | -0- | -1220 | -0- | 272<br>1063 | 1<br>9 | 18445 | 3 | Y | 966 | 961 | 0 | 2 | 8 | 59 |
| 12 | 19127 | X | 18804 | -0- | -323 | -0- | 306<br>1003 | 1<br>9 | 17495 | 3 | Y | 912 | 919 | 0 | | | 52 |
| 01 | 19716 | X | 15242 | -0- | -4474 | -0- | 230<br>1192 | 1<br>9 | 13820 | 3 | Y | 1084 | 1059 | 0 | | | 77 |
| 02 | 18452 | X | 13245 | -0- | -5207 | -0- | 218<br>982 | 1<br>9 | 12045 | 3 | Y | 893 | 855 | 0 | 25 | 1 | 90 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA EAST RANCH WELL #: 9H RRCID -> 261451 COMPL. DATE 06/12/2011 TOTAL DEPTH 8296 PERF. 9140 - 14003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12990 | X | 9265 | -0- | -3725 | -0- | 137 | 1 | 8107 | 3 | Y | 928 | 932 | 0 | | | 32 |
| | | | | | | | 1021 | 9 | | | | | | | | | |
| 10 | 11656 | X | 9457 | -0- | -2199 | -0- | 129 | 1 | 8328 | 3 | Y | 909 | 912 | 0 | | | 29 |
| | | | | | | | 1000 | 9 | | | | | | | | | |
| 11 | 11280 | X | 8588 | -0- | -2692 | -0- | 121 | 1 | 7405 | 3 | Y | 965 | 945 | 0 | | | 49 |
| | | | | | | | 1062 | 9 | | | | | | | | | |
| 12 | 11656 | X | 6486 | -0- | -5170 | -0- | 164 | 1 | 5759 | 3 | Y | 512 | 526 | 0 | | | 35 |
| | | | | | | | 563 | 9 | | | | | | | | | |
| 01 | 9393 | X | 6596 | -0- | -2797 | -0- | 127 | 1 | 5711 | 3 | Y | 689 | 646 | 0 | | | 78 |
| | | | | | | | 758 | 9 | | | | | | | | | |
| 02 | 8484 | X | 6140 | -0- | -2344 | -0- | 95 | 1 | 4848 | 3 | Y | 1088 | 1033 | 0 | | | 133 |
| | | | | | | | 1197 | 9 | | | | | | | | | |

BRISCOE COCHINA EAST RANCH WELL #: 4H RRCID -> 261452 COMPL. DATE 06/07/2011 TOTAL DEPTH 8368 PERF. 8947 - 13408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15660 | X | 13953 | -0- | -1707 | -0- | 180 | 1 | 12169 | 3 | Y | 1458 | 1447 | 0 | | | 90 |
| | | | | | | | 1604 | 9 | | | | | | | | | |
| 10 | 15810 | X | 11832 | -0- | -3978 | -0- | 12 | 1 | 10452 | 3 | Y | 1244 | 1190 | 0 | 30 | 1 | 114 |
| | | | | | | | 1368 | 9 | | | | | | | | | |
| 11 | 14970 | X | 11609 | -0- | -3361 | -0- | 267 | 1 | 10323 | 3 | Y | 926 | 969 | 0 | | | 71 |
| | | | | | | | 1019 | 9 | | | | | | | | | |
| 12 | 14415 | X | 976 | -0- | -13439 | -0- | 251 | 1 | 286 | 3 | Y | 399 | 430 | 0 | | | 40 |
| | | | | | | | 439 | 9 | | | | | | | | | |
| 01 | 14260 | X | 14088 | -0- | -172 | -0- | 250 | 1 | 12317 | 3 | Y | 1383 | 1232 | 0 | | | 191 |
| | | | | | | | 1521 | 9 | | | | | | | | | |
| 02 | 12880 | X | 10867 | -0- | -2013 | -0- | 144 | 1 | 9535 | 3 | Y | 1080 | 1071 | 0 | | | 200 |
| | | | | | | | 1188 | 9 | | | | | | | | | |

BRISCOE COCHINA EAST RANCH WELL #: 10H RRCID -> 261453 COMPL. DATE 06/07/2011 TOTAL DEPTH 8301 PERF. 9230 - 14253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10620 | X | 7237 | -0- | -3383 | -0- | 96 | 1 | 5710 | 3 | Y | 1301 | 1308 | 0 | | | 45 |
| | | | | | | | 1431 | 9 | | | | | | | | | |
| 10 | 9331 | X | 4136 | -0- | -5195 | -0- | 53 | 1 | 3424 | 3 | Y | 599 | 625 | 0 | | | 19 |
| | | | | | | | 659 | 9 | | | | | | | | | |
| 11 | 7890 | X | -0- | -0- | -7890 | -0- | | | | | Y | -0- | 19 | 0 | | | -0- |
| 12 | 7719 | X | -0- | -0- | -7719 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 6665 | X | 24 | -0- | -6641 | -0- | 23 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| *02 | 18888 | X | 18888 | -0- | -0- | -0- | 343 | 1 | 16547 | 3 | Y | 1816 | 1594 | 0 | | | 222 |
| | | | | | | | 1998 | 9 | | | | | | | | | |

BRISCOE CARLA RANCH WELL #: 9H RRCID -> 261557 COMPL. DATE 05/07/2011 TOTAL DEPTH 7219 PERF. 8299 - 12960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17580 | X | 11267 | -0- | -6313 | -0- | 44 | 1 | 7980 | 3 | Y | 2948 | 2947 | 0 | | | 47 |
| | | | | | | | 3243 | 9 | | | | | | | | | |
| 10 | 18166 | X | 11205 | -0- | -6961 | -0- | 44 | 1 | 7687 | 3 | Y | 3158 | 3130 | 0 | | | 75 |
| | | | | | | | 3474 | 9 | | | | | | | | | |
| 11 | 17580 | X | 11524 | -0- | -6056 | -0- | 41 | 1 | 8432 | 3 | Y | 2774 | 2802 | 0 | | | 47 |
| | | | | | | | 3051 | 9 | | | | | | | | | |
| 12 | 18166 | X | 11455 | -0- | -6711 | -0- | 61 | 1 | 8454 | 3 | Y | 2673 | 2636 | 0 | | | 84 |
| | | | | | | | 2940 | 9 | | | | | | | | | |
| 01 | 9486 | X | 5414 | -0- | -4072 | -0- | 18 | 1 | 3935 | 3 | Y | 1328 | 1385 | 0 | | | 27 |
| | | | | | | | 1461 | 9 | | | | | | | | | |
| 02 | 8568 | X | 6455 | -0- | -2113 | -0- | 21 | 1 | 4738 | 3 | Y | 1542 | 1531 | 0 | | | 38 |
| | | | | | | | 1696 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STANLEY RANCH WELL #: 21H RRCID -> 261617 COMPL. DATE 08/03/2011 TOTAL DEPTH 8559 PERF. 9755 - 14303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41489 | X | 41489 | -0- | -0- | -0- | 172 | 1 | 38154 | 3 | Y | 2875 | 2849 | 0 | | | 71 |
| | | | | | | | 3163 | 9 | | | | | | | | | |
| 10 | 42098 | X | 36819 | -0- | -5279 | -0- | 146 | 1 | 33919 | 3 | Y | 2504 | 2529 | 0 | | | 46 |
| | | | | | | | 2754 | 9 | | | | | | | | | |
| 11 | 40740 | X | 34928 | -0- | -5812 | -0- | 91 | 1 | 32442 | 3 | Y | 2177 | 2150 | 0 | | | 73 |
| | | | | | | | 2395 | 9 | | | | | | | | | |
| 12 | 42098 | X | 36976 | -0- | -5122 | -0- | 185 | 1 | 34154 | 3 | Y | 2397 | 2422 | 0 | | | 48 |
| | | | | | | | 2637 | 9 | | | | | | | | | |
| 01 | 39339 | X | 25131 | -0- | -14208 | -0- | 62 | 1 | 23189 | 3 | Y | 1709 | 1721 | 0 | | | 36 |
| | | | | | | | 1880 | 9 | | | | | | | | | |
| *02 | 35532 | X | 21486 | -0- | -14046 | -0- | 52 | 1 | 20015 | 3 | Y | 1290 | 1297 | 0 | | | 29 |
| | | | | | | | 1419 | 9 | | | | | | | | | |

BRISCOE FRIDAY RANCH WELL #: 7H RRCID -> 262325 COMPL. DATE 02/07/2011 TOTAL DEPTH 8083 PERF. 8920 - 13653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25859 | X | 25859 | -0- | -0- | -0- | 752 | 1 | 22635 | 3 | Y | 2247 | 2248 | 0 | | | 111 |
| | | | | | | | 2472 | 9 | | | | | | | | | |
| 10 | 21025 | X | 21025 | -0- | -0- | -0- | 502 | 1 | 18727 | 3 | Y | 1633 | 1680 | 0 | | | 64 |
| | | | | | | | 1796 | 9 | | | | | | | | | |
| 11 | 21577 | X | 21577 | -0- | -0- | -0- | 441 | 1 | 18774 | 3 | Y | 2147 | 2158 | 0 | | | 53 |
| | | | | | | | 2362 | 9 | | | | | | | | | |
| 12 | 30941 | X | 30941 | -0- | -0- | -0- | 728 | 1 | 28086 | 3 | Y | 1934 | 1916 | 0 | | | 71 |
| | | | | | | | 2127 | 9 | | | | | | | | | |
| 01 | 26722 | X | 22621 | -0- | -4101 | -0- | 50 | 1 | 20524 | 3 | Y | 1861 | 1884 | 0 | | | 48 |
| | | | | | | | 2047 | 9 | | | | | | | | | |
| *02 | 24136 | X | 20357 | -0- | -3779 | -0- | 64 | 1 | 18461 | 3 | Y | 1665 | 1645 | 0 | | | 68 |
| | | | | | | | 1832 | 9 | | | | | | | | | |

BRISCOE CARLA RANCH WELL #: 7H RRCID -> 262985 COMPL. DATE 05/08/2011 TOTAL DEPTH 7196 PERF. 8253 - 12996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13165 | X | 13165 | -0- | -0- | -0- | 58 | 1 | 10410 | 3 | Y | 2452 | 2452 | 0 | | | 39 |
| | | | | | | | 2697 | 9 | | | | | | | | | |
| 10 | 11174 | X | 11174 | -0- | -0- | -0- | 48 | 1 | 8484 | 3 | Y | 2402 | 2384 | 0 | | | 57 |
| | | | | | | | 2642 | 9 | | | | | | | | | |
| 11 | 10770 | X | 9471 | -0- | -1299 | -0- | 37 | 1 | 7549 | 3 | Y | 1714 | 1742 | 0 | | | 29 |
| | | | | | | | 1885 | 9 | | | | | | | | | |
| 12 | 11129 | X | 8153 | -0- | -2976 | -0- | 44 | 1 | 6119 | 3 | Y | 1809 | 1781 | 0 | | | 57 |
| | | | | | | | 1990 | 9 | | | | | | | | | |
| 01 | 11718 | X | 9678 | -0- | -2040 | -0- | 33 | 1 | 7137 | 3 | Y | 2280 | 2290 | 0 | | | 47 |
| | | | | | | | 2508 | 9 | | | | | | | | | |
| 02 | 10584 | X | 8218 | -0- | -2366 | -0- | 29 | 1 | 6461 | 3 | Y | 1571 | 1579 | 0 | | | 39 |
| | | | | | | | 1728 | 9 | | | | | | | | | |

BRISCOE CHUPADERA RANCH WELL #: 8H RRCID -> 263241 COMPL. DATE 08/14/2011 TOTAL DEPTH 6528 PERF. 6879 - 12055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24090 | X | 20495 | -0- | -3595 | -0- | 56 | 1 | 18417 | 3 | Y | 1838 | 1795 | 1 | | | 212 |
| | | | | | | | 2022 | 9 | | | | | | | | | |
| 10 | 24893 | X | 17235 | -0- | -7658 | -0- | 45 | 1 | 16018 | 3 | Y | 1065 | 994 | 1 | | | 283 |
| | | | | | | | 1172 | 9 | | | | | | | | | |
| 11 | 24090 | X | 14713 | -0- | -9377 | -0- | 49 | 1 | 13868 | 3 | Y | 724 | 907 | 1 | | | 100 |
| | | | | | | | 796 | 9 | | | | | | | | | |
| 12 | 21173 | X | 18105 | -0- | -3068 | -0- | 31 | 1 | 16642 | 3 | Y | 1302 | 1263 | 1 | | | 139 |
| | | | | | | | 1432 | 9 | | | | | | | | | |
| 01 | 21173 | X | 16579 | -0- | -4594 | -0- | 35 | 1 | 14956 | 3 | Y | 1444 | 1470 | 1 | | | 113 |
| | | | | | | | 1588 | 9 | | | | | | | | | |
| *02 | 19124 | X | 14733 | -0- | -4391 | -0- | 17 | 1 | 13531 | 3 | Y | 1077 | 1003 | 1 | | | 187 |
| | | | | | | | 1185 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CHUPADERA RANCH WELL #: 9H RRCID -> 263284 COMPL. DATE 08/16/2011 TOTAL DEPTH 6506 PERF. 7512 - 12141

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22200 | X | 21199 | -0- | | -1001 | | -0- | 60 | 1 | 19629 | 3 | Y | 1373 | 1370 | 1 | | | 159 |
| | | | | | | | | | 1510 | 9 | | | | | | | | | |
| 10 | 22940 | X | 15357 | -0- | | -7583 | | -0- | 41 | 1 | 14416 | 3 | Y | 818 | 760 | 1 | | | 217 |
| | | | | | | | | | 900 | 9 | | | | | | | | | |
| 11 | 19080 | X | 13333 | -0- | | -5747 | | -0- | 44 | 1 | 12630 | 3 | Y | 599 | 733 | 1 | | | 83 |
| | | | | | | | | | 659 | 9 | | | | | | | | | |
| 12 | 21917 | X | 16545 | -0- | | -5372 | | -0- | 28 | 1 | 15134 | 3 | Y | 1257 | 1206 | 1 | | | 134 |
| | | | | | | | | | 1383 | 9 | | | | | | | | | |
| 01 | 21917 | X | 15047 | -0- | | -6870 | | -0- | 32 | 1 | 13683 | 3 | Y | 1211 | 1248 | 1 | 2 | 8 | 95 |
| | | | | | | | | | 1332 | 9 | | | | | | | | | |
| *02 | 19796 | X | 13510 | -0- | | -6286 | | -0- | 16 | 1 | 12373 | 3 | Y | 1019 | 937 | 1 | | | 177 |
| | | | | | | | | | 1121 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 10H RRCID -> 263315 COMPL. DATE 08/23/2011 TOTAL DEPTH 7635 PERF. 8691 - 13244

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17580 | X | 16757 | -0- | | -823 | | -0- | 196 | 1 | 13818 | 3 | Y | 2494 | 2531 | 0 | 4 | 8 | 90 |
| | | | | | | | | | 2743 | 9 | | | | | | | | | |
| 10 | 16988 | X | 14405 | -0- | | -2583 | | -0- | 180 | 1 | 12138 | 3 | Y | 1897 | 1918 | 0 | 32 | 8 | 37 |
| | | | | | | | | | 2087 | 9 | | | | | | | | | |
| 11 | 18240 | X | 14195 | -0- | | -4045 | | -0- | 134 | 1 | 11938 | 3 | Y | 1930 | 1885 | 0 | 32 | 8 | 50 |
| | | | | | | | | | 2123 | 9 | | | | | | | | | |
| 12 | 18848 | X | 14293 | -0- | | -4555 | | -0- | 99 | 1 | 11873 | 3 | Y | 2110 | 2058 | 0 | 8 | 8 | 94 |
| | | | | | | | | | 2321 | 9 | | | | | | | | | |
| 01 | 15004 | X | 14945 | -0- | | -59 | | -0- | 41 | 1 | 12126 | 3 | Y | 2525 | 2506 | 0 | 9 | 8 | 104 |
| | | | | | | | | | 2778 | 9 | | | | | | | | | |
| 02 | 13552 | X | 12086 | -0- | | -1466 | | -0- | 36 | 1 | 9481 | 3 | Y | 2335 | 2282 | 0 | 3 | 8 | 154 |
| | | | | | | | | | 2569 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 11H RRCID -> 263316 COMPL. DATE 08/23/2011 TOTAL DEPTH 7677 PERF. 8378 - 13048

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29340 | X | 23273 | -0- | | -6067 | | -0- | 274 | 1 | 19344 | 3 | Y | 3323 | 3373 | 0 | 9 | 8 | 120 |
| | | | | | | | | | 3655 | 9 | | | | | | | | | |
| 10 | 26102 | X | 20409 | -0- | | -5693 | | -0- | 255 | 1 | 17154 | 3 | Y | 2727 | 2768 | 0 | 26 | 8 | 53 |
| | | | | | | | | | 3000 | 9 | | | | | | | | | |
| 11 | 25260 | X | 19521 | -0- | | -5739 | | -0- | 186 | 1 | 16575 | 3 | Y | 2509 | 2481 | 0 | 16 | 8 | 65 |
| | | | | | | | | | 2760 | 9 | | | | | | | | | |
| 12 | 26102 | X | 19273 | -0- | | -6829 | | -0- | 132 | 1 | 15835 | 3 | Y | 3005 | 2877 | 0 | 62 | 8 | 131 |
| | | | | | | | | | 3306 | 9 | | | | | | | | | |
| 01 | 23281 | X | 19621 | -0- | | -3660 | | -0- | 52 | 1 | 15422 | 3 | Y | 3770 | 3745 | 0 | | | 156 |
| | | | | | | | | | 4147 | 9 | | | | | | | | | |
| 02 | 21028 | X | 16019 | -0- | | -5009 | | -0- | 49 | 1 | 12823 | 3 | Y | 2861 | 2827 | 0 | 1 | 8 | 189 |
| | | | | | | | | | 3147 | 9 | | | | | | | | | |

BRISCOE CARLA RANCH WELL #: 16H RRCID -> 263323 COMPL. DATE 11/22/2011 TOTAL DEPTH 7203 PERF. 8375 - 12949

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11544 | X | 11544 | -0- | | -0- | | -0- | 171 | 1 | 8625 | 3 | Y | 2498 | 2540 | 0 | | | 170 |
| | | | | | | | | | 2748 | 9 | | | | | | | | | |
| 10 | 11781 | X | 11781 | -0- | | -0- | | -0- | 148 | 1 | 8611 | 3 | Y | 2747 | 2737 | 0 | | | 180 |
| | | | | | | | | | 3022 | 9 | | | | | | | | | |
| 11 | 10020 | X | 9015 | -0- | | -1005 | | -0- | 458 | 1 | 5884 | 3 | Y | 2430 | 2405 | 0 | | | 205 |
| | | | | | | | | | 2673 | 9 | | | | | | | | | |
| 12 | 10354 | X | 9868 | -0- | | -486 | | -0- | 179 | 1 | 7298 | 3 | Y | 2174 | 2213 | 0 | | | 166 |
| | | | | | | | | | 2391 | 9 | | | | | | | | | |
| 01 | 11592 | X | 11592 | -0- | | -0- | | -0- | 228 | 1 | 8465 | 3 | Y | 2635 | 2578 | 0 | | | 223 |
| | | | | | | | | | 2899 | 9 | | | | | | | | | |
| *02 | 9095 | X | 9095 | -0- | | -0- | | -0- | 172 | 1 | 6420 | 3 | Y | 2275 | 2287 | 0 | | | 211 |
| | | | | | | | | | 2503 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WORTHEY RANCH WELL #: 17H RRCID -> 263432 COMPL. DATE 07/10/2011 TOTAL DEPTH 9029 PERF. 9808 - 14622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 72060 | X | 52791 | -0- | -19269 | -0- | 97 | 1 | 49603 | 3 | Y | 2810 | 2790 | 0 | | | 83 |
| | | | | | | | 3091 | 9 | | | | | | | | | |
| 10 | 74462 | X | 48211 | -0- | -26251 | -0- | 162 | 1 | 44962 | 3 | Y | 2806 | 2794 | 0 | | | 95 |
| | | | | | | | 3087 | 9 | | | | | | | | | |
| 11 | 58050 | X | 39301 | -0- | -18749 | -0- | 121 | 1 | 36133 | 3 | Y | 2770 | 2765 | 0 | | | 100 |
| | | | | | | | 3047 | 9 | | | | | | | | | |
| 12 | 59985 | X | 51449 | -0- | -8536 | -0- | 119 | 1 | 47975 | 3 | Y | 3050 | 3059 | 0 | | | 91 |
| | | | | | | | 3355 | 9 | | | | | | | | | |
| 01 | 54560 | X | 48204 | -0- | -6356 | -0- | 118 | 1 | 45009 | 3 | Y | 2797 | 2807 | 0 | | | 81 |
| | | | | | | | 3077 | 9 | | | | | | | | | |
| *02 | 49280 | X | 43313 | -0- | -5967 | -0- | 101 | 1 | 40322 | 3 | Y | 2627 | 2634 | 0 | | | 74 |
| | | | | | | | 2890 | 9 | | | | | | | | | |

WORTHEY RANCH WELL #: 18H RRCID -> 263435 COMPL. DATE 07/10/2011 TOTAL DEPTH 9064 PERF. 9202 - 14303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 100860 | X | 75581 | -0- | -25279 | -0- | 144 | 1 | 73538 | 3 | Y | 1726 | 1708 | 0 | | | 76 |
| | | | | | | | 1899 | 9 | | | | | | | | | |
| 10 | 104222 | X | 75826 | -0- | -28396 | -0- | 264 | 1 | 73538 | 3 | Y | 1840 | 1824 | 0 | | | 92 |
| | | | | | | | 2024 | 9 | | | | | | | | | |
| 11 | 79500 | X | 73847 | -0- | -5653 | -0- | 239 | 1 | 71563 | 3 | Y | 1859 | 1859 | 0 | | | 92 |
| | | | | | | | 2045 | 9 | | | | | | | | | |
| 12 | 80197 | X | 73399 | -0- | -6798 | -0- | 177 | 1 | 71066 | 3 | Y | 1960 | 1960 | 0 | | | 92 |
| | | | | | | | 2156 | 9 | | | | | | | | | |
| 01 | 78089 | X | 66471 | -0- | -11618 | -0- | 169 | 1 | 64243 | 3 | Y | 1872 | 1908 | 0 | | | 56 |
| | | | | | | | 2059 | 9 | | | | | | | | | |
| *02 | 70532 | X | 60599 | -0- | -9933 | -0- | 146 | 1 | 58657 | 3 | Y | 1633 | 1631 | 0 | | | 58 |
| | | | | | | | 1796 | 9 | | | | | | | | | |

WORTHEY RANCH WELL #: 7H RRCID -> 263436 COMPL. DATE 07/31/2011 TOTAL DEPTH 8608 PERF. 9121 - 14242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38010 | X | 37113 | -0- | -897 | -0- | 21 | 1 | 34264 | 3 | Y | 2571 | 2571 | 0 | | | 52 |
| | | | | | | | 2828 | 9 | | | | | | | | | |
| 10 | 38750 | X | 36678 | -0- | -2072 | -0- | 20 | 1 | 33799 | 3 | Y | 2599 | 2608 | 0 | | | 43 |
| | | | | | | | 2859 | 9 | | | | | | | | | |
| 11 | 37500 | X | 32129 | -0- | -5371 | -0- | 20 | 1 | 29470 | 3 | Y | 2399 | 2397 | 0 | | | 45 |
| | | | | | | | 2639 | 9 | | | | | | | | | |
| 12 | 38750 | X | 23842 | -0- | -14908 | -0- | 16 | 1 | 21023 | 3 | Y | 2548 | 2520 | 0 | | | 73 |
| | | | | | | | 2803 | 9 | | | | | | | | | |
| 01 | 38347 | X | 22535 | -0- | -15812 | -0- | 16 | 1 | 19890 | 3 | Y | 2390 | 2412 | 0 | | | 51 |
| | | | | | | | 2629 | 9 | | | | | | | | | |
| *02 | 34636 | X | 21962 | -0- | -12674 | -0- | 18 | 1 | 19341 | 3 | Y | 2366 | 2360 | 0 | | | 57 |
| | | | | | | | 2603 | 9 | | | | | | | | | |

BRISCOE CHUPADERA RANCH WELL #: 3H RRCID -> 263437 COMPL. DATE 10/05/2011 TOTAL DEPTH 6612 PERF. 7002 - 14272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25890 | X | 21678 | -0- | -4212 | -0- | 32 | 1 | 18580 | 3 | Y | 2787 | 2826 | 1 | | | 79 |
| | | | | | | | 3066 | 9 | | | | | | | | | |
| 10 | 26381 | X | 16430 | -0- | -9951 | -0- | 28 | 1 | 14317 | 3 | Y | 1895 | 1858 | 1 | | | 116 |
| | | | | | | | 2085 | 9 | | | | | | | | | |
| 11 | 25530 | X | 17594 | -0- | -7936 | -0- | 28 | 1 | 15210 | 3 | Y | 2142 | 2138 | 1 | | | 120 |
| | | | | | | | 2356 | 9 | | | | | | | | | |
| 12 | 23126 | X | 17595 | -0- | -5531 | -0- | 23 | 1 | 14870 | 3 | Y | 2456 | 2449 | 1 | | | 127 |
| | | | | | | | 2702 | 9 | | | | | | | | | |
| 01 | 22010 | X | 17248 | -0- | -4762 | -0- | 30 | 1 | 14457 | 3 | Y | 2510 | 2524 | 1 | | | 113 |
| | | | | | | | 2761 | 9 | | | | | | | | | |
| *02 | 19880 | X | 16613 | -0- | -3267 | -0- | 29 | 1 | 13943 | 3 | Y | 2401 | 2334 | 1 | | | 180 |
| | | | | | | | 2641 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CHUPADERA RANCH WELL #: 6H RRCID -> 263438 COMPL. DATE 10/15/2011 TOTAL DEPTH 6559 PERF. 6967 - 12037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30870 | X | 21033 | -0- | -9837 | -0- | 32 | 1 | 17994 | 3 | Y | 2734 | 2881 | 1 | | | 78 |
| | | | | | | | 3007 | 9 | | | | | | | | | |
| 10 | 26350 | X | 17122 | -0- | -9228 | -0- | 29 | 1 | 14856 | 3 | Y | 2034 | 1987 | 1 | | | 125 |
| | | | | | | | 2237 | 9 | | | | | | | | | |
| 11 | 25500 | X | 18359 | -0- | -7141 | -0- | 29 | 1 | 15580 | 3 | Y | 2500 | 2485 | 1 | | | 140 |
| | | | | | | | 2750 | 9 | | | | | | | | | |
| 12 | 26350 | X | 21229 | -0- | -5121 | -0- | 28 | 1 | 17837 | 3 | Y | 3058 | 3039 | 1 | | | 159 |
| | | | | | | | 3364 | 9 | | | | | | | | | |
| 01 | 21731 | X | 19362 | -0- | -2369 | -0- | 33 | 1 | 16282 | 3 | Y | 2770 | 2804 | 1 | | | 125 |
| | | | | | | | 3047 | 9 | | | | | | | | | |
| *02 | 19628 | X | 17400 | -0- | -2228 | -0- | 31 | 1 | 14489 | 3 | Y | 2618 | 2547 | 1 | | | 196 |
| | | | | | | | 2880 | 9 | | | | | | | | | |

BRISCOE CHUPADERA RANCH WELL #: 7H RRCID -> 263439 COMPL. DATE 10/15/2011 TOTAL DEPTH 6571 PERF. 7369 - 11485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24600 | X | 19176 | -0- | -5424 | -0- | 28 | 1 | 16260 | 3 | Y | 2625 | 2734 | 1 | | | 75 |
| | | | | | | | 2888 | 9 | | | | | | | | | |
| 10 | 23498 | X | 14613 | -0- | -8885 | -0- | 25 | 1 | 12598 | 3 | Y | 1809 | 1773 | 1 | | | 111 |
| | | | | | | | 1990 | 9 | | | | | | | | | |
| 11 | 22020 | X | 14606 | -0- | -7414 | -0- | 22 | 1 | 11936 | 3 | Y | 2407 | 2383 | 1 | | | 135 |
| | | | | | | | 2648 | 9 | | | | | | | | | |
| 12 | 21979 | X | 18955 | -0- | -3024 | -0- | 24 | 1 | 15687 | 3 | Y | 2949 | 2931 | 1 | | | 153 |
| | | | | | | | 3244 | 9 | | | | | | | | | |
| 01 | 18321 | X | 16907 | -0- | -1414 | -0- | 30 | 1 | 14354 | 3 | Y | 2294 | 2344 | 1 | | | 103 |
| | | | | | | | 2523 | 9 | | | | | | | | | |
| *02 | 16548 | X | 15027 | -0- | -1521 | -0- | 26 | 1 | 12524 | 3 | Y | 2252 | 2186 | 1 | | | 169 |
| | | | | | | | 2477 | 9 | | | | | | | | | |

SOUTH SPUR UNIT A WELL #: 1H RRCID -> 263444 COMPL. DATE 08/07/2011 TOTAL DEPTH 6751 PERF. 7300 - 12468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8970 | X | 3437 | -0- | -5533 | -0- | 18 | 1 | 2286 | 3 | Y | 1030 | 1111 | 1 | | | 73 |
| | | | | | | | 1133 | 9 | | | | | | | | | |
| 10 | 9269 | X | -0- | -0- | -9269 | -0- | | | | | Y | -0- | 73 | 1 | | | -0- |
| 11 | 8970 | X | 2022 | -0- | -6948 | -0- | 17 | 1 | 1810 | 3 | Y | 177 | 157 | 1 | 2 | 8 | 18 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 12 | 15279 | X | 15279 | -0- | -0- | -0- | 78 | 1 | 11560 | 3 | Y | 3310 | 3190 | 1 | | | 138 |
| | | | | | | | 3641 | 9 | | | | | | | | | |
| 01 | 17946 | X | 17946 | -0- | -0- | -0- | 100 | 1 | 14925 | 3 | Y | 2655 | 2709 | 1 | | | 84 |
| | | | | | | | 2921 | 9 | | | | | | | | | |
| *02 | 6817 | X | 6817 | -0- | -0- | -0- | 33 | 1 | 3574 | 3 | Y | 2918 | 2879 | 1 | | | 123 |
| | | | | | | | 3210 | 9 | | | | | | | | | |

WORTHEY RANCH WELL #: 19H RRCID -> 263476 COMPL. DATE 07/10/2011 TOTAL DEPTH 9086 PERF. 10046 - 14562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 66780 | X | 55457 | -0- | -11323 | -0- | 105 | 1 | 53766 | 3 | Y | 1442 | 1424 | 0 | | | 63 |
| | | | | | | | 1586 | 9 | | | | | | | | | |
| 10 | 69006 | X | 55194 | -0- | -13812 | -0- | 192 | 1 | 53420 | 3 | Y | 1438 | 1429 | 0 | | | 72 |
| | | | | | | | 1582 | 9 | | | | | | | | | |
| 11 | 58200 | X | 50043 | -0- | -8157 | -0- | 162 | 1 | 48261 | 3 | Y | 1473 | 1472 | 0 | | | 73 |
| | | | | | | | 1620 | 9 | | | | | | | | | |
| 12 | 60140 | X | 51340 | -0- | -8800 | -0- | 124 | 1 | 49745 | 3 | Y | 1337 | 1347 | 0 | | | 63 |
| | | | | | | | 1471 | 9 | | | | | | | | | |
| 01 | 57319 | X | 50895 | -0- | -6424 | -0- | 129 | 1 | 49070 | 3 | Y | 1542 | 1559 | 0 | | | 46 |
| | | | | | | | 1696 | 9 | | | | | | | | | |
| *02 | 51772 | X | 44039 | -0- | -7733 | -0- | 106 | 1 | 42479 | 3 | Y | 1322 | 1321 | 0 | | | 47 |
| | | | | | | | 1454 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BRISCOE CARLA RANCH WELL #: 18H RRCID -> 263539 COMPL. DATE 11/27/2011 TOTAL DEPTH 7231 PERF. 8440 - 13036

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15957 | X | 15957 | -0- | | -0- | | -0- | 246 | 1 | 12400 | 3 | Y | 3010 | 3069 | 0 | | | 205 |
| | | | | | | | | | 3311 | 9 | | | | | | | | | |
| 10 | 16730 | X | 16730 | -0- | | -0- | | -0- | 225 | 1 | 13099 | 3 | Y | 3096 | 3098 | 0 | | | 203 |
| | | | | | | | | | 3406 | 9 | | | | | | | | | |
| 11 | 15815 | X | 15815 | -0- | | -0- | | -0- | 925 | 1 | 11898 | 3 | Y | 2720 | 2693 | 0 | | | 230 |
| | | | | | | | | | 2992 | 9 | | | | | | | | | |
| 12 | 15004 | X | 14569 | -0- | | -435 | | -0- | 273 | 1 | 11115 | 3 | Y | 2892 | 2901 | 0 | | | 221 |
| | | | | | | | | | 3181 | 9 | | | | | | | | | |
| 01 | 13764 | X | 13498 | -0- | | -266 | | -0- | 273 | 1 | 10128 | 3 | Y | 2815 | 2798 | 0 | | | 238 |
| | | | | | | | | | 3097 | 9 | | | | | | | | | |
| 02 | 12432 | X | 11239 | -0- | | -1193 | | -0- | 231 | 1 | 8618 | 3 | Y | 2173 | 2209 | 0 | | | 202 |
| | | | | | | | | | 2390 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 16H RRCID -> 263540 COMPL. DATE 11/17/2011 TOTAL DEPTH 7329 PERF. 8600 - 13101

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16150 | X | 16150 | -0- | | -0- | | -0- | 34 | 1 | 13696 | 3 | Y | 2200 | 2203 | 1 | | | 59 |
| | | | | | | | | | 2420 | 9 | | | | | | | | | |
| 10 | 14730 | X | 14730 | -0- | | -0- | | -0- | 25 | 1 | 12754 | 3 | Y | 1774 | 1791 | 1 | | | 42 |
| | | | | | | | | | 1951 | 9 | | | | | | | | | |
| 11 | 12057 | X | 12057 | -0- | | -0- | | -0- | 109 | 1 | 10169 | 3 | Y | 1617 | 1514 | 1 | 116 | 8 | 29 |
| | | | | | | | | | 1779 | 9 | | | | | | | | | |
| 12 | 10871 | X | 10871 | -0- | | -0- | | -0- | 143 | 1 | 8762 | 3 | Y | 1787 | 1781 | 1 | | | 35 |
| | | | | | | | | | 1966 | 9 | | | | | | | | | |
| 01 | 16678 | X | 9902 | -0- | | -6776 | | -0- | 52 | 1 | 8039 | 3 | Y | 1646 | 1639 | 1 | | | 42 |
| | | | | | | | | | 1811 | 9 | | | | | | | | | |
| *02 | 15064 | X | 9573 | -0- | | -5491 | | -0- | 20 | 1 | 8026 | 3 | Y | 1388 | 1349 | 1 | 40 | 8 | 41 |
| | | | | | | | | | 1527 | 9 | | | | | | | | | |

STANLEY RANCH WELL #: 14H RRCID -> 263620 COMPL. DATE 02/10/2012 TOTAL DEPTH 8637 PERF. 9154 - 14429

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 57570 | X | 25365 | -0- | | -32205 | | -0- | 107 | 1 | 23672 | 3 | Y | 1442 | 1435 | 0 | | | 36 |
| | | | | | | | | | 1586 | 9 | | | | | | | | | |
| 10 | 59489 | X | 30397 | -0- | | -29092 | | -0- | 123 | 1 | 28614 | 3 | Y | 1509 | 1517 | 0 | | | 28 |
| | | | | | | | | | 1660 | 9 | | | | | | | | | |
| 11 | 46800 | X | 42035 | -0- | | -4765 | | -0- | 113 | 1 | 40073 | 3 | Y | 1681 | 1653 | 0 | | | 56 |
| | | | | | | | | | 1849 | 9 | | | | | | | | | |
| 12 | 48360 | X | 42294 | -0- | | -6066 | | -0- | 220 | 1 | 40544 | 3 | Y | 1391 | 1419 | 0 | | | 28 |
| | | | | | | | | | 1530 | 9 | | | | | | | | | |
| 01 | 49731 | X | 49731 | -0- | | -0- | | -0- | 127 | 1 | 47657 | 3 | Y | 1770 | 1761 | 0 | | | 37 |
| | | | | | | | | | 1947 | 9 | | | | | | | | | |
| *02 | 44783 | X | 44783 | -0- | | -0- | | -0- | 112 | 1 | 42942 | 3 | Y | 1572 | 1574 | 0 | | | 35 |
| | | | | | | | | | 1729 | 9 | | | | | | | | | |

RANCHO ENCANTADO WELL #: 4H RRCID -> 263629 COMPL. DATE 07/21/2011 TOTAL DEPTH 7884 PERF. 8339 - 13496

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37020 | X | 28599 | -0- | | -8421 | | -0- | 256 | 1 | 26862 | 3 | Y | 1346 | 1411 | 0 | 1 | 8 | 50 |
| | | | | | | | | | 1481 | 9 | | | | | | | | | |
| 10 | 43403 | X | 43403 | -0- | | -0- | | -0- | 560 | 1 | 41721 | 3 | Y | 1020 | 1016 | 0 | | | 54 |
| | | | | | | | | | 1122 | 9 | | | | | | | | | |
| 11 | 35430 | X | 22451 | -0- | | -12979 | | -0- | 313 | 1 | 21200 | 3 | Y | 853 | 854 | 0 | | | 53 |
| | | | | | | | | | 938 | 9 | | | | | | | | | |
| 12 | 34410 | X | 15316 | -0- | | -19094 | | -0- | 252 | 1 | 14391 | 3 | Y | 612 | 630 | 0 | | | 35 |
| | | | | | | | | | 673 | 9 | | | | | | | | | |
| 01 | 43400 | X | 11981 | -0- | | -31419 | | -0- | 182 | 1 | 10917 | 3 | Y | 802 | 780 | 0 | | | 57 |
| | | | | | | | | | 882 | 9 | | | | | | | | | |
| 02 | 39200 | X | 21945 | -0- | | -17255 | | -0- | 374 | 1 | 20652 | 3 | Y | 835 | 784 | 0 | 23 | 1 | 85 |
| | | | | | | | | | 919 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA EAST RANCH WELL #: 16H RRCID -> 263648 COMPL. DATE 10/06/2011 TOTAL DEPTH 8000 PERF. 8980 - 12788

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19680 | X | 5912 | -0- | | -13768 | -0- | 45 | 1 | 5440 | 3 | Y | 388 | 392 | 0 | | | 8 |
| | | | | | | | | 427 | 9 | | | | | | | | | |
| 10 | 13268 | X | 10119 | -0- | | -3149 | -0- | 49 | 1 | 9389 | 3 | Y | 619 | 579 | 0 | 30 | 1 | 18 |
| | | | | | | | | 681 | 9 | | | | | | | | | |
| 11 | 19101 | X | 19101 | -0- | | -0- | -0- | 38 | 1 | 18368 | 3 | Y | 632 | 634 | 0 | | | 16 |
| | | | | | | | | 695 | 9 | | | | | | | | | |
| 12 | 24176 | X | 24176 | -0- | | -0- | -0- | 55 | 1 | 23147 | 3 | Y | 885 | 883 | 0 | | | 18 |
| | | | | | | | | 974 | 9 | | | | | | | | | |
| 01 | 12028 | X | 1306 | -0- | | -10722 | -0- | 20 | 1 | 629 | 3 | Y | 597 | 561 | 0 | 35 | 1 | 19 |
| | | | | | | | | 657 | 9 | | | | | | | | | |
| *02 | 11536 | X | 5401 | -0- | | -6135 | -0- | 106 | 1 | 4766 | 3 | Y | 481 | 451 | 0 | 22 | 1 | 27 |
| | | | | | | | | 529 | 9 | | | | | | | | | |

ROGERS DENTONIO RANCH WELL #: 14H RRCID -> 263652 COMPL. DATE 09/14/2011 TOTAL DEPTH 7161 PERF. 7960 - 12558

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13440 | X | 11968 | -0- | | -1472 | -0- | 40 | 1 | 9583 | 3 | Y | 2132 | 2105 | 0 | | | 73 |
| | | | | | | | | 2345 | 9 | | | | | | | | | |
| 10 | 13888 | X | 12426 | -0- | | -1462 | -0- | 47 | 1 | 9908 | 3 | Y | 2246 | 2235 | 0 | | | 84 |
| | | | | | | | | 2471 | 9 | | | | | | | | | |
| 11 | 13440 | X | 10437 | -0- | | -3003 | -0- | 40 | 1 | 8350 | 3 | Y | 1861 | 1886 | 0 | | | 59 |
| | | | | | | | | 2047 | 9 | | | | | | | | | |
| 12 | 13578 | X | 11530 | -0- | | -2048 | -0- | 44 | 1 | 8981 | 3 | Y | 2277 | 2257 | 0 | | | 79 |
| | | | | | | | | 2505 | 9 | | | | | | | | | |
| 01 | 12692 | X | 12692 | -0- | | -0- | -0- | 102 | 1 | 8758 | 3 | Y | 3484 | 3434 | 0 | | | 129 |
| | | | | | | | | 3832 | 9 | | | | | | | | | |
| *02 | 11334 | X | 11334 | -0- | | -0- | -0- | 48 | 1 | 8345 | 3 | Y | 2674 | 2703 | 0 | | | 100 |
| | | | | | | | | 2941 | 9 | | | | | | | | | |

ROGERS DENTONIO RANCH WELL #: 15H RRCID -> 263653 COMPL. DATE 09/15/2011 TOTAL DEPTH 7193 PERF. 8041 - 12663

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18960 | X | 14200 | -0- | | -4760 | -0- | 48 | 1 | 11659 | 3 | Y | 2266 | 2236 | 0 | | | 78 |
| | | | | | | | | 2493 | 9 | | | | | | | | | |
| 10 | 19592 | X | 14617 | -0- | | -4975 | -0- | 57 | 1 | 11920 | 3 | Y | 2400 | 2388 | 0 | | | 90 |
| | | | | | | | | 2640 | 9 | | | | | | | | | |
| 11 | 17550 | X | 12199 | -0- | | -5351 | -0- | 49 | 1 | 10030 | 3 | Y | 1927 | 1956 | 0 | | | 61 |
| | | | | | | | | 2120 | 9 | | | | | | | | | |
| 12 | 16182 | X | 13619 | -0- | | -2563 | -0- | 54 | 1 | 11056 | 3 | Y | 2281 | 2263 | 0 | | | 79 |
| | | | | | | | | 2509 | 9 | | | | | | | | | |
| 01 | 13706 | X | 13706 | -0- | | -0- | -0- | 116 | 1 | 9956 | 3 | Y | 3304 | 3261 | 0 | | | 122 |
| | | | | | | | | 3634 | 9 | | | | | | | | | |
| *02 | 12505 | X | 12505 | -0- | | -0- | -0- | 58 | 1 | 10190 | 3 | Y | 2052 | 2098 | 0 | | | 76 |
| | | | | | | | | 2257 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 18H RRCID -> 263654 COMPL. DATE 04/08/2011 TOTAL DEPTH 7886 PERF. 8809 - 13682

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23542 | X | 23542 | -0- | | -0- | -0- | 71 | 1 | 21261 | 3 | Y | 2009 | 2020 | 0 | | | 23 |
| | | | | | | | | 2210 | 9 | | | | | | | | | |
| 10 | 24211 | X | 20781 | -0- | | -3430 | -0- | 29 | 1 | 18367 | 3 | Y | 2168 | 2157 | 0 | | | 34 |
| | | | | | | | | 2385 | 9 | | | | | | | | | |
| 11 | 21390 | X | 20095 | -0- | | -1295 | -0- | 29 | 1 | 17688 | 3 | Y | 2162 | 2150 | 0 | 9 | 8 | 37 |
| | | | | | | | | 2378 | 9 | | | | | | | | | |
| 12 | 24211 | X | 19971 | -0- | | -4240 | -0- | 51 | 1 | 17673 | 3 | Y | 2043 | 2026 | 0 | 15 | 8 | 39 |
| | | | | | | | | 2247 | 9 | | | | | | | | | |
| 01 | 22568 | X | 20161 | -0- | | -2407 | -0- | 38 | 1 | 17865 | 3 | Y | 2053 | 2065 | 0 | | | 27 |
| | | | | | | | | 2258 | 9 | | | | | | | | | |
| *02 | 20384 | X | 18082 | -0- | | -2302 | -0- | 34 | 1 | 15840 | 3 | Y | 2007 | 1987 | 0 | 1 | 8 | 46 |
| | | | | | | | | 2208 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WORTHEY RANCH WELL #: 38H RRCID -> 263655 COMPL. DATE 09/13/2011 TOTAL DEPTH 8476 PERF. 8928 - 14657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 59700 | X | 56260 | -0- | -3440 | -0- | 32 | 1 | 50879 | 3 | Y | 4863 | 4764 | 0 | | | 99 |
| | | | | | | | 5349 | 9 | | | | | | | | | |
| 10 | 61690 | X | 46264 | -0- | -15426 | -0- | 26 | 1 | 41922 | 3 | Y | 3924 | 3957 | 0 | | | 66 |
| | | | | | | | 4316 | 9 | | | | | | | | | |
| 11 | 59700 | X | 37735 | -0- | -21965 | -0- | 23 | 1 | 34164 | 3 | Y | 3225 | 3230 | 0 | | | 61 |
| | | | | | | | 3548 | 9 | | | | | | | | | |
| 12 | 64765 | X | 64765 | -0- | -0- | -0- | 46 | 1 | 61188 | 3 | Y | 3210 | 3179 | 0 | | | 92 |
| | | | | | | | 3531 | 9 | | | | | | | | | |
| 01 | 58300 | X | 58300 | -0- | -0- | -0- | 44 | 1 | 54893 | 3 | Y | 3057 | 3084 | 0 | | | 65 |
| | | | | | | | 3363 | 9 | | | | | | | | | |
| *02 | 52500 | X | 49439 | -0- | -3061 | -0- | 42 | 1 | 46098 | 3 | Y | 2999 | 2992 | 0 | | | 72 |
| | | | | | | | 3299 | 9 | | | | | | | | | |

ROGERS DENTONIO RANCH WELL #: 5H RRCID -> 263657 COMPL. DATE 04/17/2011 TOTAL DEPTH 7210 PERF. 8063 - 12686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13615 | X | 13615 | -0- | -0- | -0- | 43 | 1 | 10345 | 3 | Y | 2934 | 2899 | 0 | | | 101 |
| | | | | | | | 3227 | 9 | | | | | | | | | |
| 10 | 15419 | X | 15419 | -0- | -0- | -0- | 58 | 1 | 12044 | 3 | Y | 3015 | 3003 | 0 | | | 113 |
| | | | | | | | 3317 | 9 | | | | | | | | | |
| 11 | 13392 | X | 13392 | -0- | -0- | -0- | 51 | 1 | 10579 | 3 | Y | 2511 | 2545 | 0 | | | 79 |
| | | | | | | | 2762 | 9 | | | | | | | | | |
| 12 | 14038 | X | 14038 | -0- | -0- | -0- | 52 | 1 | 10600 | 3 | Y | 3078 | 3051 | 0 | | | 106 |
| | | | | | | | 3386 | 9 | | | | | | | | | |
| 01 | 14136 | X | 13256 | -0- | -880 | -0- | 119 | 1 | 10232 | 3 | Y | 2641 | 2650 | 0 | | | 97 |
| | | | | | | | 2905 | 9 | | | | | | | | | |
| *02 | 12768 | X | 12042 | -0- | -726 | -0- | 53 | 1 | 9318 | 3 | Y | 2428 | 2435 | 0 | | | 90 |
| | | | | | | | 2671 | 9 | | | | | | | | | |

STANLEY RANCH WELL #: 22H RRCID -> 263722 COMPL. DATE 08/03/2011 TOTAL DEPTH 8633 PERF. 9138 - 14091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33210 | X | 27168 | -0- | -6042 | -0- | 114 | 1 | 25171 | 3 | Y | 1712 | 1700 | 0 | | | 42 |
| | | | | | | | 1883 | 9 | | | | | | | | | |
| 10 | 34317 | X | 32156 | -0- | -2161 | -0- | 133 | 1 | 30859 | 3 | Y | 1058 | 1080 | 0 | | | 20 |
| | | | | | | | 1164 | 9 | | | | | | | | | |
| 11 | 33193 | X | 33193 | -0- | -0- | -0- | 90 | 1 | 31872 | 3 | Y | 1119 | 1101 | 0 | | | 38 |
| | | | | | | | 1231 | 9 | | | | | | | | | |
| 12 | 30907 | X | 30891 | -0- | -16 | -0- | 159 | 1 | 29461 | 3 | Y | 1155 | 1170 | 0 | | | 23 |
| | | | | | | | 1271 | 9 | | | | | | | | | |
| 01 | 32147 | X | 18145 | -0- | -14002 | -0- | 46 | 1 | 17330 | 3 | Y | 699 | 707 | 0 | | | 15 |
| | | | | | | | 769 | 9 | | | | | | | | | |
| 02 | 30968 | X | 17124 | -0- | -13844 | -0- | 43 | 1 | 16472 | 3 | Y | 554 | 557 | 0 | | | 12 |
| | | | | | | | 609 | 9 | | | | | | | | | |

BRISCOE CARLA RANCH WELL #: 19H RRCID -> 263724 COMPL. DATE 09/08/2011 TOTAL DEPTH 7300 PERF. 8264 - 12935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17310 | X | 17068 | -0- | -242 | -0- | 75 | 1 | 13461 | 3 | Y | 3211 | 3220 | 0 | | | 51 |
| | | | | | | | 3532 | 9 | | | | | | | | | |
| 10 | 17887 | X | 17699 | -0- | -188 | -0- | 82 | 1 | 14330 | 3 | Y | 2988 | 2968 | 0 | | | 71 |
| | | | | | | | 3287 | 9 | | | | | | | | | |
| 11 | 17701 | X | 17701 | -0- | -0- | -0- | 69 | 1 | 14344 | 3 | Y | 2989 | 3009 | 0 | | | 51 |
| | | | | | | | 3288 | 9 | | | | | | | | | |
| 12 | 17887 | X | 15641 | -0- | -2246 | -0- | 90 | 1 | 12350 | 3 | Y | 2910 | 2869 | 0 | | | 92 |
| | | | | | | | 3201 | 9 | | | | | | | | | |
| 01 | 17384 | X | 17384 | -0- | -0- | -0- | 66 | 1 | 14128 | 3 | Y | 2900 | 2933 | 0 | | | 59 |
| | | | | | | | 3190 | 9 | | | | | | | | | |
| *02 | 14800 | X | 14800 | -0- | -0- | -0- | 54 | 1 | 11927 | 3 | Y | 2563 | 2558 | 0 | | | 64 |
| | | | | | | | 2819 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CARLA RANCH WELL #: 20H RRCID -> 263725 COMPL. DATE 09/08/2011 TOTAL DEPTH 7335 PERF. 7856 - 12685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17793 | X | 17793 | -0- | -0- | -0- | 83 | 1 | 14832 | 3 | Y | 2616 | 2615 | 0 | | | 41 |
| | | | | | | | 2878 | 9 | | | | | | | | | |
| 10 | 15749 | X | 15749 | -0- | -0- | -0- | 72 | 1 | 12738 | 3 | Y | 2672 | 2649 | 0 | | | 64 |
| | | | | | | | 2939 | 9 | | | | | | | | | |
| 11 | 17421 | X | 17421 | -0- | -0- | -0- | 70 | 1 | 14524 | 3 | Y | 2570 | 2590 | 0 | | | 44 |
| | | | | | | | 2827 | 9 | | | | | | | | | |
| 12 | 18331 | X | 18331 | -0- | -0- | -0- | 107 | 1 | 14745 | 3 | Y | 3163 | 3107 | 0 | | | 100 |
| | | | | | | | 3479 | 9 | | | | | | | | | |
| 01 | 16244 | X | 13376 | -0- | -2868 | -0- | 49 | 1 | 10567 | 3 | Y | 2509 | 2558 | 0 | | | 51 |
| | | | | | | | 2760 | 9 | | | | | | | | | |
| 02 | 14672 | X | 13313 | -0- | -1359 | -0- | 47 | 1 | 10306 | 3 | Y | 2691 | 2675 | 0 | | | 67 |
| | | | | | | | 2960 | 9 | | | | | | | | | |

BRISCOE CARLA RANCH WELL #: 21H RRCID -> 263726 COMPL. DATE 09/08/2011 TOTAL DEPTH 7266 PERF. 9234 - 12987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17130 | X | 13176 | -0- | -3954 | -0- | 59 | 1 | 10567 | 3 | Y | 2318 | 2315 | 0 | | | 37 |
| | | | | | | | 2550 | 9 | | | | | | | | | |
| 10 | 17484 | X | 13167 | -0- | -4317 | -0- | 61 | 1 | 10649 | 3 | Y | 2234 | 2218 | 0 | | | 53 |
| | | | | | | | 2457 | 9 | | | | | | | | | |
| 11 | 16920 | X | 11392 | -0- | -5528 | -0- | 42 | 1 | 8668 | 3 | Y | 2438 | 2449 | 0 | | | 42 |
| | | | | | | | 2682 | 9 | | | | | | | | | |
| 12 | 16585 | X | 11350 | -0- | -5235 | -0- | 65 | 1 | 8895 | 3 | Y | 2173 | 2146 | 0 | | | 69 |
| | | | | | | | 2390 | 9 | | | | | | | | | |
| 01 | 13733 | X | 11457 | -0- | -2276 | -0- | 43 | 1 | 9311 | 3 | Y | 1912 | 1942 | 0 | | | 39 |
| | | | | | | | 2103 | 9 | | | | | | | | | |
| 02 | 12292 | X | 11574 | -0- | -718 | -0- | 43 | 1 | 9547 | 3 | Y | 1804 | 1798 | 0 | | | 45 |
| | | | | | | | 1984 | 9 | | | | | | | | | |

BRISCOE CATARINA SOUTH WELL #: 7H RRCID -> 263727 COMPL. DATE 10/24/2011 TOTAL DEPTH 7669 PERF. 8123 - 13116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25740 | X | 17698 | -0- | -8042 | -0- | 59 | 1 | 15814 | 3 | Y | 1659 | 1704 | 0 | | | 54 |
| | | | | | | | 1825 | 9 | | | | | | | | | |
| 10 | 26598 | X | 16378 | -0- | -10220 | -0- | 61 | 1 | 14586 | 3 | Y | 1574 | 1579 | 0 | | | 49 |
| | | | | | | | 1731 | 9 | | | | | | | | | |
| 11 | 21660 | X | 15710 | -0- | -5950 | -0- | 79 | 1 | 13897 | 3 | Y | 1576 | 1570 | 0 | | | 55 |
| | | | | | | | 1734 | 9 | | | | | | | | | |
| 12 | 21762 | X | 14433 | -0- | -7329 | -0- | 56 | 1 | 12665 | 3 | Y | 1556 | 1554 | 0 | | | 57 |
| | | | | | | | 1712 | 9 | | | | | | | | | |
| 01 | 18290 | X | 8798 | -0- | -9492 | -0- | 201 | 1 | 7266 | 3 | Y | 1210 | 1122 | 0 | | | 145 |
| | | | | | | | 1331 | 9 | | | | | | | | | |
| *02 | 16520 | X | -0- | -0- | -16520 | -0- | | | | | Y | 1 | 146 | 1 | | | -0- |

BRISCOE COCHINA EAST RANCH WELL #: 31H RRCID -> 263740 COMPL. DATE 10/06/2011 TOTAL DEPTH 8008 PERF. 8681 - 13303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15480 | X | 6036 | -0- | -9444 | -0- | 87 | 1 | 5476 | 3 | Y | 430 | 425 | 0 | | | 9 |
| | | | | | | | 473 | 9 | | | | | | | | | |
| 10 | 15221 | X | 10498 | -0- | -4723 | -0- | 70 | 1 | 9786 | 3 | Y | 584 | 546 | 0 | 30 | 1 | 17 |
| | | | | | | | 642 | 9 | | | | | | | | | |
| 11 | 10610 | X | 10610 | -0- | -0- | -0- | 39 | 1 | 9857 | 3 | Y | 649 | 650 | 0 | | | 16 |
| | | | | | | | 714 | 9 | | | | | | | | | |
| 12 | 6231 | X | 2895 | -0- | -3336 | -0- | 24 | 1 | 2062 | 3 | Y | 735 | 736 | 0 | | | 15 |
| | | | | | | | 809 | 9 | | | | | | | | | |
| 01 | 16637 | X | 16637 | -0- | -0- | -0- | 74 | 1 | 15768 | 3 | Y | 723 | 679 | 0 | 36 | 1 | 23 |
| | | | | | | | 795 | 9 | | | | | | | | | |
| *02 | 12152 | X | 12152 | -0- | -0- | -0- | 160 | 1 | 11188 | 3 | Y | 731 | 686 | 0 | 27 | 1 | 41 |
| | | | | | | | 804 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CAGE WELL #: 8TV RRCID -> 263743 COMPL. DATE 08/17/2011 TOTAL DEPTH 5823 PERF. 6380 - 11231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4414 | X | 4414 | -0- | -0- | -0- | 14 | 1 | 3763 | 3 | N | 579 | 183 | 1 | | | 698 |
| | | | | | | | 637 | 9 | | | | | | | | | |
| 10 | 4557 | X | 4490 | -0- | -67 | -0- | 15 | 1 | 3842 | 3 | N | 575 | 708 | 1 | | | 565 |
| | | | | | | | 633 | 9 | | | | | | | | | |
| 11 | 4410 | X | 2692 | -0- | -1718 | -0- | 6 | 1 | 2137 | 3 | N | 499 | 703 | 1 | | | 361 |
| | | | | | | | 549 | 9 | | | | | | | | | |
| 12 | 4557 | X | 2982 | -0- | -1575 | -0- | 2398 | 3 | 584 | 9 | N | 531 | 682 | 1 | | | 210 |
| 01 | 4557 | X | 3609 | -0- | -948 | -0- | 3015 | 3 | 594 | 9 | N | 540 | 512 | 1 | | | 238 |
| 02 | 4116 | X | 3543 | -0- | -573 | -0- | 3018 | 3 | 525 | 9 | N | 477 | 357 | 1 | | | 358 |

BRISCOE CARLA RANCH WELL #: 8H RRCID -> 263751 COMPL. DATE 05/07/2011 TOTAL DEPTH 6553 PERF. 7951 - 12636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14053 | X | 14053 | -0- | -0- | -0- | 63 | 1 | 11371 | 3 | Y | 2381 | 2378 | 0 | | | 38 |
| | | | | | | | 2619 | 9 | | | | | | | | | |
| 10 | 12795 | X | 12795 | -0- | -0- | -0- | 58 | 1 | 10220 | 3 | Y | 2288 | 2271 | 0 | | | 55 |
| | | | | | | | 2517 | 9 | | | | | | | | | |
| 11 | 12449 | X | 12449 | -0- | -0- | -0- | 50 | 1 | 10318 | 3 | Y | 1892 | 1915 | 0 | | | 32 |
| | | | | | | | 2081 | 9 | | | | | | | | | |
| 12 | 11929 | X | 11929 | -0- | -0- | -0- | 67 | 1 | 9270 | 3 | Y | 2356 | 2314 | 0 | | | 74 |
| | | | | | | | 2592 | 9 | | | | | | | | | |
| 01 | 14756 | X | 10255 | -0- | -4501 | -0- | 37 | 1 | 7999 | 3 | Y | 2017 | 2050 | 0 | | | 41 |
| | | | | | | | 2219 | 9 | | | | | | | | | |
| 02 | 13104 | X | 9596 | -0- | -3508 | -0- | 35 | 1 | 7799 | 3 | Y | 1602 | 1603 | 0 | | | 40 |
| | | | | | | | 1762 | 9 | | | | | | | | | |

ROGERS DENTONIO RANCH WELL #: 3H RRCID -> 263866 COMPL. DATE 04/10/2011 TOTAL DEPTH 7255 PERF. 8381 - 13100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7440 | X | 5943 | -0- | -1497 | -0- | 55 | 1 | 4185 | 3 | Y | 1548 | 1528 | 0 | | | 53 |
| | | | | | | | 1703 | 9 | | | | | | | | | |
| 10 | 4743 | X | 3682 | -0- | -1061 | -0- | 50 | 1 | 1894 | 3 | Y | 1580 | 1574 | 0 | | | 59 |
| | | | | | | | 1738 | 9 | | | | | | | | | |
| 11 | 4046 | X | 4046 | -0- | -0- | -0- | 39 | 1 | 2575 | 3 | Y | 1302 | 1312 | 0 | 8 | 8 | 41 |
| | | | | | | | 1432 | 9 | | | | | | | | | |
| 12 | 6138 | X | 3198 | -0- | -2940 | -0- | 58 | 1 | 1494 | 3 | Y | 1496 | 1478 | 0 | 7 | 8 | 52 |
| | | | | | | | 1646 | 9 | | | | | | | | | |
| 01 | 6138 | X | 2251 | -0- | -3887 | -0- | 156 | 1 | 467 | 3 | Y | 1480 | 1477 | 0 | | | 55 |
| | | | | | | | 1628 | 9 | | | | | | | | | |
| *02 | 5544 | X | 3247 | -0- | -2297 | -0- | 51 | 1 | 1968 | 3 | Y | 1116 | 1129 | 0 | | | 42 |
| | | | | | | | 1228 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 12H RRCID -> 263867 COMPL. DATE 08/23/2011 TOTAL DEPTH 7651 PERF. 8630 - 13306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15751 | X | 15751 | -0- | -0- | -0- | 183 | 1 | 12883 | 3 | Y | 2441 | 2484 | 0 | | | 88 |
| | | | | | | | 2685 | 9 | | | | | | | | | |
| 10 | 15345 | X | 14496 | -0- | -849 | -0- | 176 | 1 | 11875 | 3 | Y | 2223 | 2267 | 0 | | | 44 |
| | | | | | | | 2445 | 9 | | | | | | | | | |
| 11 | 14850 | X | 14849 | -0- | -1 | -0- | 140 | 1 | 12439 | 3 | Y | 2064 | 2043 | 0 | 11 | 8 | 54 |
| | | | | | | | 2270 | 9 | | | | | | | | | |
| 12 | 15345 | X | 15100 | -0- | -245 | -0- | 104 | 1 | 12487 | 3 | Y | 2281 | 2232 | 0 | 1 | 8 | 102 |
| | | | | | | | 2509 | 9 | | | | | | | | | |
| 01 | 14031 | X | 14031 | -0- | -0- | -0- | 39 | 1 | 11499 | 3 | Y | 2266 | 2274 | 0 | | | 94 |
| | | | | | | | 2493 | 9 | | | | | | | | | |
| 02 | 12600 | X | 10751 | -0- | -1849 | -0- | 31 | 1 | 8146 | 3 | Y | 2340 | 2278 | 0 | 2 | 8 | 154 |
| | | | | | | | 2574 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CARLA RANCH WELL #: 17H RRCID -> 263869 COMPL. DATE 11/22/2011 TOTAL DEPTH 7221 PERF. 8115 - 12686

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12180 | X | 11941 | -0- | | -239 | -0- | | 183 | 1 | 9189 | 3 | Y | 2335 | 2371 | 0 | | | 159 |
| | | | | | | | | | 2569 | 9 | | | | | | | | | |
| 10 | 12586 | X | 12064 | -0- | | -522 | -0- | | 160 | 1 | 9354 | 3 | Y | 2318 | 2325 | 0 | | | 152 |
| | | | | | | | | | 2550 | 9 | | | | | | | | | |
| 11 | 12180 | X | 11804 | -0- | | -376 | -0- | | 671 | 1 | 8630 | 3 | Y | 2275 | 2235 | 0 | | | 192 |
| | | | | | | | | | 2503 | 9 | | | | | | | | | |
| 12 | 12586 | X | 11883 | -0- | | -703 | -0- | | 213 | 1 | 8697 | 3 | Y | 2703 | 2688 | 0 | | | 207 |
| | | | | | | | | | 2973 | 9 | | | | | | | | | |
| 01 | 10354 | X | 10227 | -0- | | -127 | -0- | | 203 | 1 | 7480 | 3 | Y | 2313 | 2324 | 0 | | | 196 |
| | | | | | | | | | 2544 | 9 | | | | | | | | | |
| 02 | 9352 | X | 8784 | -0- | | -568 | -0- | | 177 | 1 | 6580 | 3 | Y | 1843 | 1868 | 0 | | | 171 |
| | | | | | | | | | 2027 | 9 | | | | | | | | | |

BRISCOE CARLA RANCH WELL #: 13H RRCID -> 263870 COMPL. DATE 12/28/2011 TOTAL DEPTH 7258 PERF. 8209 - 13074

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23831 | X | 23831 | -0- | | -0- | -0- | | 111 | 1 | 20013 | 3 | Y | 3370 | 3380 | 0 | | | 53 |
| | | | | | | | | | 3707 | 9 | | | | | | | | | |
| 10 | 23064 | X | 21962 | -0- | | -1102 | -0- | | 103 | 1 | 18175 | 3 | Y | 3349 | 3322 | 0 | | | 80 |
| | | | | | | | | | 3684 | 9 | | | | | | | | | |
| 11 | 22320 | X | 14977 | -0- | | -7343 | -0- | | 56 | 1 | 11499 | 3 | Y | 3111 | 3138 | 0 | | | 53 |
| | | | | | | | | | 3422 | 9 | | | | | | | | | |
| 12 | 23064 | X | 15680 | -0- | | -7384 | -0- | | 86 | 1 | 11925 | 3 | Y | 3335 | 3283 | 0 | | | 105 |
| | | | | | | | | | 3669 | 9 | | | | | | | | | |
| 01 | 22909 | X | 17886 | -0- | | -5023 | -0- | | 66 | 1 | 14083 | 3 | Y | 3397 | 3433 | 0 | | | 69 |
| | | | | | | | | | 3737 | 9 | | | | | | | | | |
| 02 | 20692 | X | 15206 | -0- | | -5486 | -0- | | 53 | 1 | 11820 | 3 | Y | 3030 | 3024 | 0 | | | 75 |
| | | | | | | | | | 3333 | 9 | | | | | | | | | |

BRISCOE CARLA RANCH WELL #: 14H RRCID -> 263871 COMPL. DATE 03/23/2012 TOTAL DEPTH 7270 PERF. 7938 - 12761

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24870 | X | 22967 | -0- | | -1903 | -0- | | 104 | 1 | 18603 | 3 | Y | 3873 | 3874 | 0 | | | 61 |
| | | | | | | | | | 4260 | 9 | | | | | | | | | |
| 10 | 25699 | X | 20685 | -0- | | -5014 | -0- | | 93 | 1 | 16296 | 3 | Y | 3905 | 3873 | 0 | | | 93 |
| | | | | | | | | | 4296 | 9 | | | | | | | | | |
| 11 | 22680 | X | 20119 | -0- | | -2561 | -0- | | 80 | 1 | 16612 | 3 | Y | 3115 | 3155 | 0 | | | 53 |
| | | | | | | | | | 3427 | 9 | | | | | | | | | |
| 12 | 23746 | X | 20459 | -0- | | -3287 | -0- | | 122 | 1 | 16819 | 3 | Y | 3198 | 3150 | 0 | | | 101 |
| | | | | | | | | | 3518 | 9 | | | | | | | | | |
| 01 | 20150 | X | 18771 | -0- | | -1379 | -0- | | 71 | 1 | 15217 | 3 | Y | 3166 | 3202 | 0 | | | 65 |
| | | | | | | | | | 3483 | 9 | | | | | | | | | |
| 02 | 18200 | X | 15038 | -0- | | -3162 | -0- | | 55 | 1 | 12203 | 3 | Y | 2527 | 2529 | 0 | | | 63 |
| | | | | | | | | | 2780 | 9 | | | | | | | | | |

BRISCOE CARLA RANCH WELL #: 15H RRCID -> 263872 COMPL. DATE 12/28/2011 TOTAL DEPTH 7254 PERF. 8476 - 13147

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27090 | X | 21662 | -0- | | -5428 | -0- | | 97 | 1 | 17390 | 3 | Y | 3795 | 3805 | 0 | | | 60 |
| | | | | | | | | | 4175 | 9 | | | | | | | | | |
| 10 | 27993 | X | 17448 | -0- | | -10545 | -0- | | 79 | 1 | 13933 | 3 | Y | 3124 | 3109 | 0 | | | 75 |
| | | | | | | | | | 3436 | 9 | | | | | | | | | |
| 11 | 27090 | X | 15985 | -0- | | -11105 | -0- | | 63 | 1 | 13010 | 3 | Y | 2647 | 2677 | 0 | | | 45 |
| | | | | | | | | | 2912 | 9 | | | | | | | | | |
| 12 | 27993 | X | 15178 | -0- | | -12815 | -0- | | 83 | 1 | 11441 | 3 | Y | 3322 | 3262 | 0 | | | 105 |
| | | | | | | | | | 3654 | 9 | | | | | | | | | |
| 01 | 20398 | X | 14740 | -0- | | -5658 | -0- | | 54 | 1 | 11477 | 3 | Y | 2917 | 2962 | 0 | | | 60 |
| | | | | | | | | | 3209 | 9 | | | | | | | | | |
| 02 | 18424 | X | 12787 | -0- | | -5637 | -0- | | 45 | 1 | 9851 | 3 | Y | 2628 | 2431 | 0 | 196 | 8 | 61 |
| | | | | | | | | | 2891 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEINHORN RANCH WELL #: 11H RRCID -> 263873 COMPL. DATE 10/31/2011 TOTAL DEPTH 8114 PERF. 9169 - 14508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25830 | X | 19116 | -0- | -6714 | -0- | 192 | 1 | 16784 | 3 | Y | 1945 | 1912 | 1 | | | 115 |
| | | | | | | | 2140 | 9 | | | | | | | | | |
| 10 | 26691 | X | 21827 | -0- | -4864 | -0- | 116 | 1 | 18379 | 3 | Y | 3029 | 2756 | 1 | | | 388 |
| | | | | | | | 3332 | 9 | | | | | | | | | |
| 11 | 25830 | X | 18515 | -0- | -7315 | -0- | 79 | 1 | 16416 | 3 | Y | 1836 | 2180 | 1 | | | 44 |
| | | | | | | | 2020 | 9 | | | | | | | | | |
| 12 | 22642 | X | 22642 | -0- | -0- | -0- | 66 | 1 | 19873 | 3 | Y | 2457 | 2466 | 1 | | | 35 |
| | | | | | | | 2703 | 9 | | | | | | | | | |
| 01 | 21824 | X | 21349 | -0- | -475 | -0- | 60 | 1 | 18845 | 3 | Y | 2222 | 2220 | 1 | | | 37 |
| | | | | | | | 2444 | 9 | | | | | | | | | |
| 02 | 19712 | X | 18864 | -0- | -848 | -0- | 61 | 1 | 16655 | 3 | Y | 1953 | 1948 | 1 | | | 42 |
| | | | | | | | 2148 | 9 | | | | | | | | | |

BEINHORN RANCH WELL #: 12H RRCID -> 263874 COMPL. DATE 10/31/2011 TOTAL DEPTH 8138 PERF. 8485 - 13824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22290 | X | 11503 | -0- | -10787 | -0- | 121 | 1 | 10567 | 3 | Y | 741 | 721 | 1 | | | 44 |
| | | | | | | | 815 | 9 | | | | | | | | | |
| 10 | 23033 | X | 18202 | -0- | -4831 | -0- | 100 | 1 | 15933 | 3 | Y | 1972 | 1763 | 1 | | | 253 |
| | | | | | | | 2169 | 9 | | | | | | | | | |
| 11 | 15273 | X | 15273 | -0- | -0- | -0- | 67 | 1 | 13938 | 3 | Y | 1153 | 1379 | 1 | | | 27 |
| | | | | | | | 1268 | 9 | | | | | | | | | |
| 12 | 20307 | X | 20307 | -0- | -0- | -0- | 61 | 1 | 18488 | 3 | Y | 1598 | 1602 | 1 | | | 23 |
| | | | | | | | 1758 | 9 | | | | | | | | | |
| 01 | 18926 | X | 18926 | -0- | -0- | -0- | 55 | 1 | 17250 | 3 | Y | 1474 | 1473 | 1 | | | 24 |
| | | | | | | | 1621 | 9 | | | | | | | | | |
| 02 | 16436 | X | 15872 | -0- | -564 | -0- | 53 | 1 | 14388 | 3 | Y | 1301 | 1297 | 1 | | | 28 |
| | | | | | | | 1431 | 9 | | | | | | | | | |

BEINHORN RANCH WELL #: 21H RRCID -> 263875 COMPL. DATE 10/31/2011 TOTAL DEPTH 8160 PERF. 8708 - 13728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29940 | X | 5146 | -0- | -24794 | -0- | 56 | 1 | 4836 | 3 | Y | 231 | 220 | 1 | | | 14 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 10 | 28861 | X | 7346 | -0- | -21515 | -0- | 41 | 1 | 6457 | 3 | Y | 771 | 686 | 1 | | | 99 |
| | | | | | | | 848 | 9 | | | | | | | | | |
| 11 | 27930 | X | 7802 | -0- | -20128 | -0- | 34 | 1 | 7122 | 3 | Y | 587 | 672 | 1 | | | 14 |
| | | | | | | | 646 | 9 | | | | | | | | | |
| 12 | 9958 | X | 9958 | -0- | -0- | -0- | 30 | 1 | 8974 | 3 | Y | 867 | 869 | 1 | | | 12 |
| | | | | | | | 954 | 9 | | | | | | | | | |
| 01 | 9957 | X | 9957 | -0- | -0- | -0- | 29 | 1 | 9013 | 3 | Y | 832 | 830 | 1 | | | 14 |
| | | | | | | | 915 | 9 | | | | | | | | | |
| *02 | 10061 | X | 10061 | -0- | -0- | -0- | 32 | 1 | 8773 | 3 | Y | 1142 | 788 | 1 | 351 | 8 | 17 |
| | | | | | | | 1256 | 9 | | | | | | | | | |

BRISCOE CATARINA SOUTH WELL #: 8H RRCID -> 263878 COMPL. DATE 10/24/2011 TOTAL DEPTH 7694 PERF. 8178 - 12934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21780 | X | 15360 | -0- | -6420 | -0- | 51 | 1 | 13747 | 3 | Y | 1420 | 1453 | 0 | | | 46 |
| | | | | | | | 1562 | 9 | | | | | | | | | |
| 10 | 22506 | X | 15566 | -0- | -6940 | -0- | 58 | 1 | 13955 | 3 | Y | 1412 | 1414 | 0 | | | 44 |
| | | | | | | | 1553 | 9 | | | | | | | | | |
| 11 | 18870 | X | 11752 | -0- | -7118 | -0- | 59 | 1 | 10363 | 3 | Y | 1209 | 1211 | 0 | | | 42 |
| | | | | | | | 1330 | 9 | | | | | | | | | |
| 12 | 15872 | X | 12383 | -0- | -3489 | -0- | 49 | 1 | 10947 | 3 | Y | 1261 | 1257 | 0 | | | 46 |
| | | | | | | | 1387 | 9 | | | | | | | | | |
| 01 | 14105 | X | 7273 | -0- | -6832 | -0- | 169 | 1 | 6115 | 3 | Y | 899 | 837 | 0 | | | 108 |
| | | | | | | | 989 | 9 | | | | | | | | | |
| *02 | 12740 | X | -0- | -0- | -12740 | -0- | | | | | Y | 1 | 109 | 1 | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA SOUTH WELL #: 9H RRCID -> 263881 COMPL. DATE 10/24/2011 TOTAL DEPTH 7691 PERF. 8288 - 13245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20220 | X | 16790 | -0- | -3430 | -0- | 54 | 1 | 14676 | 3 | Y | 1873 | 1926 | 0 | | | 61 |
| | | | | | | | 2060 | 9 | | | | | | | | | |
| 10 | 19592 | X | 16697 | -0- | -2895 | -0- | 60 | 1 | 14364 | 3 | Y | 2066 | 2063 | 0 | | | 64 |
| | | | | | | | 2273 | 9 | | | | | | | | | |
| 11 | 17940 | X | 15870 | -0- | -2070 | -0- | 76 | 1 | 13495 | 3 | Y | 2090 | 2082 | 0 | | | 72 |
| | | | | | | | 2299 | 9 | | | | | | | | | |
| 12 | 18538 | X | 16308 | -0- | -2230 | -0- | 62 | 1 | 14072 | 3 | Y | 1976 | 1976 | 0 | | | 72 |
| | | | | | | | 2174 | 9 | | | | | | | | | |
| 01 | 17608 | X | 10895 | -0- | -6713 | -0- | 247 | 1 | 8969 | 3 | Y | 1526 | 1415 | 0 | | | 183 |
| | | | | | | | 1679 | 9 | | | | | | | | | |
| *02 | 15680 | X | -0- | -0- | -15680 | -0- | | | | | Y | 2 | 185 | 1 | | | -0- |

TOVAR WEST-LLOYD 63 A UNIT WELL #: 1H RRCID -> 263892 COMPL. DATE 10/04/2011 TOTAL DEPTH 5698 PERF. 6548 - 10397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4560 | X | 3105 | -0- | -1455 | -0- | 5 | 1 | 2830 | 3 | Y | 245 | 198 | 1 | | | 137 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 10 | 4619 | X | 2858 | -0- | -1761 | -0- | 4 | 1 | 2308 | 3 | Y | 496 | 482 | 1 | | | 151 |
| | | | | | | | 546 | 9 | | | | | | | | | |
| 11 | 3570 | X | 1995 | -0- | -1575 | -0- | 10 | 1 | 1781 | 3 | Y | 185 | 226 | 1 | 27 | 8 | 83 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 12 | 3689 | X | 2106 | -0- | -1583 | -0- | 93 | 1 | 1680 | 3 | Y | 303 | 281 | 1 | | | 105 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 01 | 3658 | X | 2573 | -0- | -1085 | -0- | 8 | 1 | 1989 | 3 | Y | 524 | 493 | 1 | | | 136 |
| | | | | | | | 576 | 9 | | | | | | | | | |
| 02 | 2912 | X | 2437 | -0- | -475 | -0- | 36 | 1 | 1965 | 3 | Y | 396 | 245 | 1 | | | 287 |
| | | | | | | | 436 | 9 | | | | | | | | | |

TOVAR WEST-LLOYD 79 A UNIT WELL #: 1H RRCID -> 263904 COMPL. DATE 10/04/2011 TOTAL DEPTH 5797 PERF. 6577 - 11065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | X | 2298 | -0- | -702 | -0- | 2028 | 3 | 270 | 9 | N | 245 | 193 | 1 | | | 331 |
| 10 | 2976 | X | 2509 | -0- | -467 | -0- | 2165 | 3 | 344 | 9 | N | 313 | 363 | 1 | | | 281 |
| 11 | 2880 | X | 2461 | -0- | -419 | -0- | 2138 | 3 | 323 | 9 | N | 294 | 499 | 1 | | | 76 |
| 12 | 2914 | X | 2495 | -0- | -419 | -0- | 2147 | 3 | 348 | 9 | N | 316 | 174 | 1 | | | 218 |
| 01 | 2852 | X | 2361 | -0- | -491 | -0- | 2035 | 3 | 326 | 9 | N | 296 | 364 | 1 | | | 150 |
| 02 | 2296 | X | 2172 | -0- | -124 | -0- | 1868 | 3 | 304 | 9 | N | 276 | 135 | 1 | | | 291 |

BRISCOE CATARINA NORTH WELL #: 13H RRCID -> 264008 COMPL. DATE 11/17/2011 TOTAL DEPTH 7291 PERF. 8709 - 13443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16271 | X | 16271 | -0- | -0- | -0- | 34 | 1 | 13830 | 3 | Y | 2188 | 2186 | 1 | 7 | 8 | 58 |
| | | | | | | | 2407 | 9 | | | | | | | | | |
| 10 | 16275 | X | 14029 | -0- | -2246 | -0- | 23 | 1 | 12007 | 3 | Y | 1817 | 1831 | 1 | 1 | 8 | 43 |
| | | | | | | | 1999 | 9 | | | | | | | | | |
| 11 | 15750 | X | 12649 | -0- | -3101 | -0- | 115 | 1 | 10754 | 3 | Y | 1618 | 1577 | 1 | 54 | 8 | 30 |
| | | | | | | | 1780 | 9 | | | | | | | | | |
| 12 | 16802 | X | 12534 | -0- | -4268 | -0- | 171 | 1 | 10502 | 3 | Y | 1692 | 1681 | 1 | 8 | 8 | 33 |
| | | | | | | | 1861 | 9 | | | | | | | | | |
| 01 | 14756 | X | 11911 | -0- | -2845 | -0- | 64 | 1 | 9911 | 3 | Y | 1760 | 1748 | 1 | | | 45 |
| | | | | | | | 1936 | 9 | | | | | | | | | |
| *02 | 13328 | X | 10073 | -0- | -3255 | -0- | 22 | 1 | 8614 | 3 | Y | 1306 | 1290 | 1 | 22 | 8 | 39 |
| | | | | | | | 1437 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 14H RRCID -> 264009 COMPL. DATE 11/17/2011 TOTAL DEPTH 7325 PERF. 7911 - 12900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | X | 1443 | -0- | -357 | -0- | 3 | 1 | 1183 | 3 | Y | 234 | 258 | 1 | 1 | 8 | 6 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| 10 | 1860 | X | 1289 | -0- | -571 | -0- | 2 | 1 | 1235 | 3 | Y | 47 | 50 | 1 | 2 | 8 | 1 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 11483 | X | 11483 | -0- | -0- | -0- | 178 | 1 | 8184 | 3 | Y | 2837 | 2771 | 1 | 13 | 8 | 54 |
| | | | | | | | 3121 | 9 | | | | | | | | | |
| 12 | 12975 | X | 12975 | -0- | -0- | -0- | 273 | 1 | 9379 | 3 | Y | 3021 | 2932 | 1 | 85 | 8 | 58 |
| | | | | | | | 3323 | 9 | | | | | | | | | |
| 01 | 8992 | X | 8992 | -0- | -0- | -0- | 99 | 1 | 6327 | 3 | Y | 2333 | 2332 | 1 | | | 59 |
| | | | | | | | 2566 | 9 | | | | | | | | | |
| *02 | 10024 | X | 6441 | -0- | -3583 | -0- | 34 | 1 | 4428 | 3 | Y | 1799 | 1804 | 1 | | | 54 |
| | | | | | | | 1979 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 15H RRCID -> 264010 COMPL. DATE 11/17/2011 TOTAL DEPTH 7366 PERF. 8080 - 12898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13640 | X | 13640 | -0- | -0- | -0- | 27 | 1 | 11097 | 3 | Y | 2287 | 2270 | 1 | | | 61 |
| | | | | | | | 2516 | 9 | | | | | | | | | |
| 10 | 13206 | X | 11999 | -0- | -1207 | -0- | 19 | 1 | 9861 | 3 | Y | 1926 | 1883 | 1 | 60 | 8 | 44 |
| | | | | | | | 2119 | 9 | | | | | | | | | |
| 11 | 12780 | X | 11476 | -0- | -1304 | -0- | 101 | 1 | 9373 | 3 | Y | 1820 | 1791 | 1 | 39 | 8 | 34 |
| | | | | | | | 2002 | 9 | | | | | | | | | |
| 12 | 14105 | X | 11596 | -0- | -2509 | -0- | 146 | 1 | 8953 | 3 | Y | 2270 | 2221 | 1 | 39 | 8 | 44 |
| | | | | | | | 2497 | 9 | | | | | | | | | |
| 01 | 11780 | X | 9134 | -0- | -2646 | -0- | 45 | 1 | 7002 | 3 | Y | 1897 | 1893 | 1 | | | 48 |
| | | | | | | | 2087 | 9 | | | | | | | | | |
| *02 | 10901 | X | 10901 | -0- | -0- | -0- | 21 | 1 | 8448 | 3 | Y | 2211 | 2187 | 1 | 5 | 8 | 67 |
| | | | | | | | 2432 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 17H RRCID -> 264017 COMPL. DATE 11/17/2011 TOTAL DEPTH 7348 PERF. 8049 - 12689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26898 | X | 26898 | -0- | -0- | -0- | 57 | 1 | 23425 | 3 | Y | 3105 | 3112 | 1 | | | 83 |
| | | | | | | | 3416 | 9 | | | | | | | | | |
| 10 | 28489 | X | 22779 | -0- | -5710 | -0- | 40 | 1 | 20527 | 3 | Y | 2011 | 2047 | 1 | | | 47 |
| | | | | | | | 2212 | 9 | | | | | | | | | |
| 11 | 27570 | X | 22724 | -0- | -4846 | -0- | 220 | 1 | 20498 | 3 | Y | 1824 | 1836 | 1 | | | 35 |
| | | | | | | | 2006 | 9 | | | | | | | | | |
| 12 | 28489 | X | 21229 | -0- | -7260 | -0- | 299 | 1 | 18361 | 3 | Y | 2335 | 2324 | 1 | | | 46 |
| | | | | | | | 2569 | 9 | | | | | | | | | |
| 01 | 25606 | X | 17957 | -0- | -7649 | -0- | 99 | 1 | 15264 | 3 | Y | 2358 | 2327 | 1 | 18 | 8 | 59 |
| | | | | | | | 2594 | 9 | | | | | | | | | |
| *02 | 23128 | X | 15699 | -0- | -7429 | -0- | 32 | 1 | 12910 | 3 | Y | 2506 | 2489 | 1 | | | 76 |
| | | | | | | | 2757 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 18H RRCID -> 264018 COMPL. DATE 11/17/2011 TOTAL DEPTH 7354 PERF. 7988 - 12909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28380 | X | 21197 | -0- | -7183 | -0- | 44 | 1 | 18008 | 3 | Y | 2859 | 2849 | 1 | 12 | 8 | 76 |
| | | | | | | | 3145 | 9 | | | | | | | | | |
| 10 | 29512 | X | 21242 | -0- | -8270 | -0- | 36 | 1 | 18597 | 3 | Y | 2372 | 2392 | 1 | | | 56 |
| | | | | | | | 2609 | 9 | | | | | | | | | |
| 11 | 28560 | X | 19713 | -0- | -8847 | -0- | 185 | 1 | 17244 | 3 | Y | 2076 | 2092 | 1 | | | 40 |
| | | | | | | | 2284 | 9 | | | | | | | | | |
| 12 | 29512 | X | 21944 | -0- | -7568 | -0- | 311 | 1 | 19097 | 3 | Y | 2305 | 2299 | 1 | | | 46 |
| | | | | | | | 2536 | 9 | | | | | | | | | |
| 01 | 21576 | X | 18267 | -0- | -3309 | -0- | 102 | 1 | 15755 | 3 | Y | 2191 | 2181 | 1 | | | 56 |
| | | | | | | | 2410 | 9 | | | | | | | | | |
| *02 | 19488 | X | 16388 | -0- | -3100 | -0- | 38 | 1 | 14925 | 3 | Y | 1295 | 1312 | 1 | | | 39 |
| | | | | | | | 1425 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CHUPADERA RANCH WELL #: 4H RRCID -> 264020 COMPL. DATE 10/05/2011 TOTAL DEPTH 6579 PERF. 7479 - 13728

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CUMU (CODE) (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26850 | X | 19055 | -0- | | -7795 | -0- | | 29 | 1 | 16583 | 3 | Y | 2221 | 2256 | 1 | | | 63 |
| | | | | | | | | | 2443 | 9 | | | | | | | | | |
| 10 | 25079 | X | 14515 | -0- | | -10564 | -0- | | 24 | 1 | 12515 | 3 | Y | 1796 | 1749 | 1 | | | 110 |
| | | | | | | | | | 1976 | 9 | | | | | | | | | |
| 11 | 21990 | X | 14930 | -0- | | -7060 | -0- | | 24 | 1 | 12684 | 3 | Y | 2020 | 2017 | 1 | | | 113 |
| | | | | | | | | | 2222 | 9 | | | | | | | | | |
| 12 | 20615 | X | 18332 | -0- | | -2283 | -0- | | 23 | 1 | 15124 | 3 | Y | 2895 | 2858 | 1 | | | 150 |
| | | | | | | | | | 3185 | 9 | | | | | | | | | |
| 01 | 19220 | X | 14720 | -0- | | -4500 | -0- | | 26 | 1 | 12446 | 3 | Y | 2044 | 2099 | 1 | 3 | 8 | 92 |
| | | | | | | | | | 2248 | 9 | | | | | | | | | |
| *02 | 17360 | X | 12369 | -0- | | -4991 | -0- | | 22 | 1 | 10525 | 3 | Y | 1656 | 1624 | 1 | | | 124 |
| | | | | | | | | | 1822 | 9 | | | | | | | | | |

BEINHORN RANCH WELL #: 10H RRCID -> 264021 COMPL. DATE 08/26/2011 TOTAL DEPTH 8098 PERF. 8489 - 13783

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CUMU (CODE) (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25164 | X | 25164 | -0- | | -0- | -0- | | 250 | 1 | 21734 | 3 | Y | 2891 | 2839 | 1 | | | 171 |
| | | | | | | | | | 3180 | 9 | | | | | | | | | |
| 10 | 30434 | X | 30434 | -0- | | -0- | -0- | | 166 | 1 | 26299 | 3 | Y | 3608 | 3317 | 1 | | | 462 |
| | | | | | | | | | 3969 | 9 | | | | | | | | | |
| 11 | 22710 | X | 17188 | -0- | | -5522 | -0- | | 70 | 1 | 14610 | 3 | Y | 2280 | 2688 | 1 | | | 54 |
| | | | | | | | | | 2508 | 9 | | | | | | | | | |
| 12 | 29827 | X | 29827 | -0- | | -0- | -0- | | 87 | 1 | 26137 | 3 | Y | 3275 | 3282 | 1 | | | 47 |
| | | | | | | | | | 3603 | 9 | | | | | | | | | |
| 01 | 30442 | X | 28380 | -0- | | -2062 | -0- | | 80 | 1 | 25152 | 3 | Y | 2862 | 2862 | 1 | | | 47 |
| | | | | | | | | | 3148 | 9 | | | | | | | | | |
| *02 | 27496 | X | 22715 | -0- | | -4781 | -0- | | 74 | 1 | 20096 | 3 | Y | 2314 | 2311 | 1 | | | 50 |
| | | | | | | | | | 2545 | 9 | | | | | | | | | |

BRISCOE CHUPADERA RANCH WELL #: 10H RRCID -> 264022 COMPL. DATE 10/11/2011 TOTAL DEPTH 6450 PERF. 7439 - 12202

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CUMU (CODE) (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17040 | X | 6342 | -0- | | -10698 | -0- | | 16 | 1 | 5383 | 3 | Y | 857 | 870 | 1 | | | 99 |
| | | | | | | | | | 943 | 9 | | | | | | | | | |
| 10 | 12152 | X | 10703 | -0- | | -1449 | -0- | | 26 | 1 | 9130 | 3 | Y | 1406 | 1132 | 1 | | | 373 |
| | | | | | | | | | 1547 | 9 | | | | | | | | | |
| 11 | 11130 | X | 10290 | -0- | | -840 | -0- | | 29 | 1 | 8201 | 3 | Y | 1873 | 1987 | 1 | | | 259 |
| | | | | | | | | | 2060 | 9 | | | | | | | | | |
| 12 | 14621 | X | 14621 | -0- | | -0- | -0- | | 24 | 1 | 12570 | 3 | Y | 1843 | 1906 | 1 | | | 196 |
| | | | | | | | | | 2027 | 9 | | | | | | | | | |
| 01 | 13175 | X | 13175 | -0- | | -0- | -0- | | 27 | 1 | 11489 | 3 | Y | 1508 | 1586 | 1 | | | 118 |
| | | | | | | | | | 1659 | 9 | | | | | | | | | |
| *02 | 10719 | X | 10719 | -0- | | -0- | -0- | | 12 | 1 | 9171 | 3 | Y | 1396 | 1272 | 1 | | | 242 |
| | | | | | | | | | 1536 | 9 | | | | | | | | | |

ROGERS DENTONIO RANCH WELL #: 2H RRCID -> 264023 COMPL. DATE 05/30/2010 TOTAL DEPTH 7121 PERF. 7670 - 11772

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CUMU (CODE) (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4575 | X | 4575 | -0- | | -0- | -0- | | 232 | 1 | 4223 | 3 | Y | 109 | | | | | 154 |
| | | | | | | | | | 120 | 9 | | | | | | | | | |
| 10 | 802 | X | 802 | -0- | | -0- | -0- | | 43 | 1 | 756 | 3 | Y | 3 | 142 | 1 | | | 15 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1650 | X | -0- | -0- | | -1650 | -0- | | | | | | Y | -0- | | | | | 15 |
| 12 | 4743 | X | 3831 | -0- | | -912 | -0- | | 160 | 1 | 3480 | 3 | Y | 174 | 59 | 1 | | | 130 |
| | | | | | | | | | 191 | 9 | | | | | | | | | |
| 01 | 12297 | X | 12297 | -0- | | -0- | -0- | | 258 | 1 | 11551 | 3 | Y | 444 | 340 | 1 | | | 234 |
| | | | | | | | | | 488 | 9 | | | | | | | | | |
| *02 | 6745 | X | 6745 | -0- | | -0- | -0- | | 535 | 1 | 5904 | 3 | Y | 278 | 174 | 1 | | | 338 |
| | | | | | | | | | 306 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 17H RRCID -> 264027 COMPL. DATE 04/08/2011 TOTAL DEPTH 7901 PERF. 8370 - 13625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31290 | X | 24177 | -0- | -7113 | -0- | 72 | 1 | 21649 | 3 | Y | 2233 | 2245 | 0 | | | 26 |
| | | | | | | | 2456 | 9 | | | | | | | | | |
| 10 | 32333 | X | 24339 | -0- | -7994 | -0- | 34 | 1 | 21713 | 3 | Y | 2356 | 2299 | 0 | 47 | 8 | 36 |
| | | | | | | | 2592 | 9 | | | | | | | | | |
| 11 | 31290 | X | 23645 | -0- | -7645 | -0- | 35 | 1 | 21106 | 3 | Y | 2276 | 2272 | 0 | 1 | 8 | 39 |
| | | | | | | | 2504 | 9 | | | | | | | | | |
| 12 | 25482 | X | 24601 | -0- | -881 | -0- | 63 | 1 | 21808 | 3 | Y | 2482 | 2471 | 0 | 2 | 8 | 48 |
| | | | | | | | 2730 | 9 | | | | | | | | | |
| 01 | 23095 | X | 22533 | -0- | -562 | -0- | 42 | 1 | 19843 | 3 | Y | 2407 | 2423 | 0 | | | 32 |
| | | | | | | | 2648 | 9 | | | | | | | | | |
| *02 | 20860 | X | 18931 | -0- | -1929 | -0- | 36 | 1 | 16736 | 3 | Y | 1963 | 1940 | 0 | 10 | 8 | 45 |
| | | | | | | | 2159 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 9H RRCID -> 264028 COMPL. DATE 05/28/2011 TOTAL DEPTH 7708 PERF. 8540 - 13518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26760 | X | 23292 | -0- | -3468 | -0- | 194 | 1 | 19609 | 3 | Y | 3172 | 3046 | 0 | 112 | 1 | 106 |
| | | | | | | | 3489 | 9 | | | | | 6 | 8 | | | |
| 10 | 27652 | X | 23594 | -0- | -4058 | -0- | 150 | 1 | 20244 | 3 | Y | 2909 | 2923 | 0 | | | 92 |
| | | | | | | | 3200 | 9 | | | | | | | | | |
| 11 | 25380 | X | 19832 | -0- | -5548 | -0- | 73 | 1 | 17155 | 3 | Y | 2367 | 2396 | 0 | | | 63 |
| | | | | | | | 2604 | 9 | | | | | | | | | |
| 12 | 25358 | X | 21065 | -0- | -4293 | -0- | 88 | 1 | 18306 | 3 | Y | 2428 | 2419 | 0 | | | 72 |
| | | | | | | | 2671 | 9 | | | | | | | | | |
| 01 | 23206 | X | 23206 | -0- | -0- | -0- | 76 | 1 | 20176 | 3 | Y | 2685 | 2662 | 0 | | | 95 |
| | | | | | | | 2954 | 9 | | | | | | | | | |
| *02 | 19490 | X | 19490 | -0- | -0- | -0- | 73 | 1 | 16872 | 3 | Y | 2314 | 2352 | 0 | | | 57 |
| | | | | | | | 2545 | 9 | | | | | | | | | |

BRISCOE CHUPADERA RANCH WELL #: 11H RRCID -> 264038 COMPL. DATE 10/11/2011 TOTAL DEPTH 6456 PERF. 7117 - 11191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11378 | X | 11378 | -0- | -0- | -0- | 31 | 1 | 10018 | 3 | Y | 1208 | 1190 | 1 | | | 140 |
| | | | | | | | 1329 | 9 | | | | | | | | | |
| 10 | 10509 | X | 9969 | -0- | -540 | -0- | 26 | 1 | 9017 | 3 | Y | 842 | 758 | 1 | | | 224 |
| | | | | | | | 926 | 9 | | | | | | | | | |
| 11 | 10170 | X | 10168 | -0- | -2 | -0- | 33 | 1 | 9318 | 3 | Y | 743 | 864 | 1 | | | 103 |
| | | | | | | | 817 | 9 | | | | | | | | | |
| 12 | 10881 | X | 10383 | -0- | -498 | -0- | 17 | 1 | 8987 | 3 | Y | 1254 | 1223 | 1 | | | 134 |
| | | | | | | | 1379 | 9 | | | | | | | | | |
| 01 | 11749 | X | 8773 | -0- | -2976 | -0- | 18 | 1 | 7613 | 3 | Y | 1038 | 1091 | 1 | | | 81 |
| | | | | | | | 1142 | 9 | | | | | | | | | |
| *02 | 10612 | X | 8381 | -0- | -2231 | -0- | 10 | 1 | 7468 | 3 | Y | 821 | 760 | 1 | | | 142 |
| | | | | | | | 903 | 9 | | | | | | | | | |

MAUND RANCH 19 UNIT WELL #: 2H RRCID -> 264039 COMPL. DATE 08/14/2011 TOTAL DEPTH 6316 PERF. 7292 - 12057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6960 | X | 5665 | -0- | -1295 | -0- | 370 | 1 | 3878 | 3 | Y | 1288 | 1203 | 1 | | | 242 |
| | | | | | | | 1417 | 9 | | | | | | | | | |
| 10 | 8800 | X | 8800 | -0- | -0- | -0- | 427 | 1 | 7316 | 3 | Y | 961 | 1091 | 1 | | | 112 |
| | | | | | | | 1057 | 9 | | | | | | | | | |
| 11 | 7110 | X | 2646 | -0- | -4464 | -0- | 328 | 1 | 1992 | 3 | Y | 296 | 323 | 1 | 5 | 8 | 80 |
| | | | | | | | 326 | 9 | | | | | | | | | |
| 12 | 5859 | X | 2595 | -0- | -3264 | -0- | 406 | 1 | 1430 | 3 | Y | 690 | 712 | 1 | | | 58 |
| | | | | | | | 759 | 9 | | | | | | | | | |
| 01 | 8804 | X | 1910 | -0- | -6894 | -0- | 229 | 1 | 1164 | 3 | Y | 470 | 505 | 1 | | | 23 |
| | | | | | | | 517 | 9 | | | | | | | | | |
| *02 | 7952 | X | 2057 | -0- | -5895 | -0- | 152 | 1 | 1308 | 3 | Y | 543 | 518 | 1 | 14 | 8 | 34 |
| | | | | | | | 597 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA WEST RANCH WELL #: 5H RRCID -> 264097 COMPL. DATE 10/28/2011 TOTAL DEPTH 7868 PERF. 8705 - 13077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22560 | X | 19199 | -0- | -3361 | -0- | 106 | 1 | 18104 | 3 | Y | 899 | 888 | 0 | | | 75 |
| | | | | | | | 989 | 9 | | | | | | | | | |
| 10 | 23312 | X | 20059 | -0- | -3253 | -0- | 131 | 1 | 18803 | 3 | Y | 1023 | 910 | 0 | 41 | 1 | 147 |
| | | | | | | | 1125 | 9 | | | | | | | | | |
| 11 | 22560 | X | 19699 | -0- | -2861 | -0- | 113 | 1 | 18499 | 3 | Y | 988 | 1029 | 0 | | | 106 |
| | | | | | | | 1087 | 9 | | | | | | | | | |
| 12 | 19871 | X | 15628 | -0- | -4243 | -0- | 130 | 1 | 14100 | 3 | Y | 1271 | 1276 | 0 | | | 101 |
| | | | | | | | 1398 | 9 | | | | | | | | | |
| 01 | 21598 | X | 21598 | -0- | -0- | -0- | 128 | 1 | 20542 | 3 | Y | 844 | 721 | 0 | 140 | 1 | 84 |
| | | | | | | | 928 | 9 | | | | | | | | | |
| 02 | 18396 | X | 11147 | -0- | -7249 | -0- | 69 | 1 | 10304 | 3 | Y | 704 | 700 | 0 | | | 88 |
| | | | | | | | 774 | 9 | | | | | | | | | |

CAGE WELL #: 5TV RRCID -> 264105 COMPL. DATE 06/14/2011 TOTAL DEPTH 5696 PERF. 6144 - 10335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11490 | X | 5927 | -0- | -5563 | -0- | 5635 | 3 | 292 | 9 | N | 265 | 163 | 1 | | | 400 |
| 10 | 10602 | X | 7377 | -0- | -3225 | -0- | 7018 | 3 | 359 | 9 | N | 326 | 525 | 1 | | | 201 |
| 11 | 9300 | X | 6782 | -0- | -2518 | -0- | 6439 | 3 | 343 | 9 | N | 312 | 313 | 1 | | | 200 |
| 12 | 9455 | X | 7214 | -0- | -2241 | -0- | 6834 | 3 | 380 | 9 | N | 345 | 313 | 1 | | | 232 |
| 01 | 7687 | X | 7687 | -0- | -0- | -0- | 7194 | 3 | 493 | 9 | N | 448 | 375 | 1 | | | 305 |
| 02 | 6580 | X | 6308 | -0- | -272 | -0- | 5999 | 3 | 309 | 9 | N | 281 | 181 | 1 | | | 405 |

CAGE WELL #: 7TV RRCID -> 264106 COMPL. DATE 07/19/2011 TOTAL DEPTH 5687 PERF. 6050 - 10684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5010 | X | 3569 | -0- | -1441 | -0- | 3239 | 3 | 330 | 9 | N | 300 | 168 | 1 | | | 314 |
| 10 | 4309 | X | 3603 | -0- | -706 | -0- | 3244 | 3 | 359 | 9 | N | 326 | 347 | 1 | | | 293 |
| 11 | 4318 | X | 4318 | -0- | -0- | -0- | 3929 | 3 | 389 | 9 | N | 354 | 495 | 1 | | | 152 |
| 12 | 4172 | X | 4172 | -0- | -0- | -0- | 3810 | 3 | 362 | 9 | N | 329 | 359 | 1 | | | 122 |
| 01 | 4090 | X | 4090 | -0- | -0- | -0- | 3729 | 3 | 361 | 9 | N | 328 | 167 | 1 | | | 283 |
| 02 | 4032 | X | 3885 | -0- | -147 | -0- | 3576 | 3 | 309 | 9 | N | 281 | 175 | 1 | 1 | 8 | 388 |

BRISCOE COCHINA EAST RANCH WELL #: 18H RRCID -> 264114 COMPL. DATE 09/27/2011 TOTAL DEPTH 7941 PERF. 9082 - 15124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5443 | X | 5443 | -0- | -0- | -0- | 78 | 1 | 4789 | 3 | Y | 524 | 516 | 0 | | | 11 |
| | | | | | | | 576 | 9 | | | | | | | | | |
| 10 | 321 | X | 321 | -0- | -0- | -0- | 22 | 1 | 122 | 3 | Y | 161 | 150 | 0 | 17 | 1 | 5 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 11 | 846 | N | 846 | -0- | -0- | -0- | 22 | 1 | 693 | 3 | Y | 119 | 121 | 0 | | | 3 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 12 | 1190 | X | 1190 | -0- | -0- | -0- | 20 | 1 | 547 | 3 | Y | 566 | 558 | 0 | | | 11 |
| | | | | | | | 623 | 9 | | | | | | | | | |
| 01 | 5611 | X | 2108 | -0- | -3503 | -0- | 25 | 1 | 828 | 3 | Y | 1141 | 1071 | 0 | 45 | 1 | 36 |
| | | | | | | | 1255 | 9 | | | | | | | | | |
| *02 | 5068 | X | 2246 | -0- | -2822 | -0- | 58 | 1 | 2162 | 3 | Y | 24 | 22 | 0 | 37 | 1 | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |

STUMBERG RANCH WELL #: 4HR RRCID -> 264116 COMPL. DATE 07/02/2011 TOTAL DEPTH 7177 PERF. 7785 - 12194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3099 | X | 3099 | -0- | -0- | -0- | 852 | 1 | 819 | 3 | Y | 1298 | 1305 | 0 | | | 106 |
| | | | | | | | 1428 | 9 | | | | | | | | | |
| 10 | 3679 | X | 3679 | -0- | -0- | -0- | 1567 | 1 | 351 | 3 | Y | 1601 | 1581 | 0 | | | 126 |
| | | | | | | | 1761 | 9 | | | | | | | | | |
| 11 | 5093 | X | 5093 | -0- | -0- | -0- | 1530 | 1 | 2580 | 3 | Y | 894 | 958 | 0 | | | 62 |
| | | | | | | | 983 | 9 | | | | | | | | | |
| 12 | 9845 | X | 9845 | -0- | -0- | -0- | 3343 | 1 | 5160 | 3 | Y | 1220 | 1199 | 0 | | | 83 |
| | | | | | | | 1342 | 9 | | | | | | | | | |
| 01 | 11406 | X | 11406 | -0- | -0- | -0- | 1036 | 1 | 8839 | 3 | Y | 1392 | 482 | 0 | 807 | 1 | 186 |
| | | | | | | | 1531 | 9 | | | | | | | | | |
| *02 | 9974 | X | 9974 | -0- | -0- | -0- | 790 | 1 | 7547 | 3 | Y | 1488 | 1490 | 0 | 6 | 8 | 178 |
| | | | | | | | 1637 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STUMBERG RANCH WELL #: 5H RRCID -> 264117 COMPL. DATE 07/03/2011 TOTAL DEPTH 7148 PERF. 8040 - 12456

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8700 | X | 5066 | -0- | | -3634 | -0- | 826<br>1552 | 1<br>9 | 2688 | 3 | Y | 1411 | 1379 | 0 | | | 115 |
| 10 | 9765 | X | 4955 | -0- | | -4810 | -0- | 1481<br>1469 | 1<br>9 | 2005 | 3 | Y | 1335 | 1345 | 0 | | | 105 |
| 11 | 6270 | X | 4050 | -0- | | -2220 | -0- | 1197<br>1950 | 1<br>9 | 903 | 3 | Y | 1773 | 1753 | 0 | 1 | 8 | 124 |
| 12 | 8584 | X | 8584 | -0- | | -0- | -0- | 3556<br>1910 | 1<br>9 | 3118 | 3 | Y | 1736 | 1741 | 0 | 1 | 8 | 118 |
| 01 | 5892 | X | 5892 | -0- | | -0- | -0- | 1090<br>1162 | 1<br>9 | 3640 | 3 | Y | 1056 | 365<br>1 | 0<br>8 | 667 | 1 | 141 |
| *02 | 5054 | X | 5054 | -0- | | -0- | -0- | 681<br>1492 | 1<br>9 | 2881 | 3 | Y | 1356 | 1334 | 0 | | | 163 |

STUMBERG RANCH WELL #: 6H RRCID -> 264118 COMPL. DATE 07/02/2011 TOTAL DEPTH 7113 PERF. 8076 - 12314

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5990 | X | 5990 | -0- | | -0- | -0- | 654<br>2252 | 1<br>9 | 3084 | 3 | Y | 2047 | 1996 | 0 | | | 167 |
| 10 | 6634 | X | 6107 | -0- | | -527 | -0- | 1264<br>1665 | 1<br>9 | 3178 | 3 | Y | 1514 | 1562 | 0 | | | 119 |
| 11 | 6420 | X | 4904 | -0- | | -1516 | -0- | 1211<br>2136 | 1<br>9 | 1557 | 3 | Y | 1942 | 1925 | 0 | | | 136 |
| 12 | 6634 | X | 3424 | -0- | | -3210 | -0- | 1198<br>1554 | 1<br>9 | 672 | 3 | Y | 1413 | 1453 | 0 | | | 96 |
| 01 | 5859 | X | 1879 | -0- | | -3980 | -0- | 331<br>1393 | 1<br>9 | 155 | 3 | Y | 1266 | 438 | 0 | 755 | 1 | 169 |
| *02 | 5292 | X | 2405 | -0- | | -2887 | -0- | 209<br>1775 | 1<br>9 | 421 | 3 | Y | 1614 | 1589 | 0 | | | 194 |

BRISCOE COCHINA EAST RANCH WELL #: 32H RRCID -> 264120 COMPL. DATE 09/27/2011 TOTAL DEPTH 8021 PERF. 8694 - 13860

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4878 | X | 4878 | -0- | | -0- | -0- | 91<br>396 | 1<br>9 | 4391 | 3 | Y | 360 | 357 | 0 | | | 8 |
| 10 | 3713 | X | 3713 | -0- | | -0- | -0- | 37<br>433 | 1<br>9 | 3243 | 3 | Y | 394 | 369 | 0 | 22 | 1 | 11 |
| 11 | 3000 | N | 7011 | -0- | | 4011 | 4011 | 32<br>1029 | 1<br>9 | 5950 | 3 | Y | 935 | 923 | 0 | | | 23 |
| 12 | 7957 | X | 3946 | -0- | | -4011 | -0- | 30<br>955 | 1<br>9 | 2961 | 3 | Y | 868 | 874 | 0 | | | 17 |
| 01 | 6938 | X | 6938 | -0- | | -0- | -0- | 32<br>1024 | 1<br>9 | 5882 | 3 | Y | 931 | 873 | 0 | 45 | 1 | 30 |
| *02 | 6552 | X | 6451 | -0- | | -101 | -0- | 75<br>1115 | 1<br>9 | 5261 | 3 | Y | 1014 | 951 | 0 | 36 | 1 | 57 |

STANLEY RANCH WELL #: 23H RRCID -> 264123 COMPL. DATE 08/03/2011 TOTAL DEPTH 8578 PERF. 9580 - 14132

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32379 | X | 32379 | -0- | | -0- | -0- | 142<br>887 | 1<br>9 | 31350 | 3 | Y | 806 | 801 | 0 | | | 20 |
| 10 | 34577 | X | 34577 | -0- | | -0- | -0- | 144<br>817 | 1<br>9 | 33616 | 3 | Y | 743 | 749 | 0 | | | 14 |
| 11 | 29730 | X | 29202 | -0- | | -528 | -0- | 80<br>612 | 1<br>9 | 28510 | 3 | Y | 556 | 551 | 0 | | | 19 |
| 12 | 30721 | X | 29002 | -0- | | -1719 | -0- | 152<br>763 | 1<br>9 | 28087 | 3 | Y | 694 | 699 | 0 | | | 14 |
| 01 | 34565 | X | 17320 | -0- | | -17245 | -0- | 45<br>548 | 1<br>9 | 16727 | 3 | Y | 498 | 502 | 0 | | | 10 |
| 02 | 31220 | X | 17149 | -0- | | -14071 | -0- | 43<br>498 | 1<br>9 | 16608 | 3 | Y | 453 | 453 | 0 | | | 10 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STANLEY RANCH WELL #: 24H RRCID -> 264124 COMPL. DATE 08/03/2011 TOTAL DEPTH 8654 PERF. 9340 - 14062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38160 | X | 16848 | -0- | -21312 | -0- | 71 | 1 | 15726 | 3 | Y | 955 | 946 | 0 | | | 24 |
| | | | | | | | 1051 | 9 | | | | | | | | | |
| 10 | 39432 | X | 32656 | -0- | -6776 | -0- | 135 | 1 | 31496 | 3 | Y | 932 | 939 | 0 | | | 17 |
| | | | | | | | 1025 | 9 | | | | | | | | | |
| 11 | 33300 | X | 30552 | -0- | -2748 | -0- | 84 | 1 | 29689 | 3 | Y | 708 | 701 | 0 | | | 24 |
| | | | | | | | 779 | 9 | | | | | | | | | |
| 12 | 34410 | X | 23887 | -0- | -10523 | -0- | 125 | 1 | 23050 | 3 | Y | 647 | 658 | 0 | | | 13 |
| | | | | | | | 712 | 9 | | | | | | | | | |
| 01 | 32643 | X | 17884 | -0- | -14759 | -0- | 46 | 1 | 17333 | 3 | Y | 459 | 462 | 0 | | | 10 |
| | | | | | | | 505 | 9 | | | | | | | | | |
| *02 | 29484 | X | 19631 | -0- | -9853 | -0- | 50 | 1 | 19079 | 3 | Y | 456 | 456 | 0 | | | 10 |
| | | | | | | | 502 | 9 | | | | | | | | | |

STANLEY RANCH WELL #: 25H RRCID -> 264133 COMPL. DATE 08/03/2011 TOTAL DEPTH 8666 PERF. 9312 - 14270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32916 | X | 32916 | -0- | -0- | -0- | 143 | 1 | 31770 | 3 | Y | 912 | 904 | 0 | | | 23 |
| | | | | | | | 1003 | 9 | | | | | | | | | |
| 10 | 35817 | X | 35817 | -0- | -0- | -0- | 149 | 1 | 34616 | 3 | Y | 956 | 961 | 0 | | | 18 |
| | | | | | | | 1052 | 9 | | | | | | | | | |
| 11 | 31650 | X | 31403 | -0- | -247 | -0- | 83 | 1 | 29529 | 3 | Y | 1628 | 1591 | 0 | | | 55 |
| | | | | | | | 1791 | 9 | | | | | | | | | |
| 12 | 32953 | X | 30672 | -0- | -2281 | -0- | 153 | 1 | 28296 | 3 | Y | 2021 | 2035 | 0 | | | 41 |
| | | | | | | | 2223 | 9 | | | | | | | | | |
| 01 | 35805 | X | 18281 | -0- | -17524 | -0- | 47 | 1 | 17630 | 3 | Y | 549 | 579 | 0 | | | 11 |
| | | | | | | | 604 | 9 | | | | | | | | | |
| 02 | 32340 | X | 16437 | -0- | -15903 | -0- | 41 | 1 | 15893 | 3 | Y | 457 | 458 | 0 | | | 10 |
| | | | | | | | 503 | 9 | | | | | | | | | |

BRISCOE CARLA RANCH WELL #: 25H RRCID -> 264135 COMPL. DATE 10/03/2011 TOTAL DEPTH 7181 PERF. 8468 - 12976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6000 | X | 2251 | -0- | -3749 | -0- | 26 | 1 | 2103 | 3 | Y | 111 | 124 | 0 | | | 2 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 10 | 8308 | X | 3153 | -0- | -5155 | -0- | 59 | 1 | 2034 | 3 | Y | 964 | 943 | 0 | | | 23 |
| | | | | | | | 1060 | 9 | | | | | | | | | |
| 11 | 8040 | X | 4368 | -0- | -3672 | -0- | 29 | 1 | 1189 | 3 | Y | 2864 | 2838 | 0 | | | 49 |
| | | | | | | | 3150 | 9 | | | | | | | | | |
| 12 | 8308 | X | 3100 | -0- | -5208 | -0- | 65 | 1 | 2649 | 3 | Y | 351 | 389 | 0 | | | 11 |
| | | | | | | | 386 | 9 | | | | | | | | | |
| 01 | 7130 | X | 3622 | -0- | -3508 | -0- | 45 | 1 | 2301 | 3 | Y | 1160 | 1147 | 0 | | | 24 |
| | | | | | | | 1276 | 9 | | | | | | | | | |
| 02 | 4088 | X | 1416 | -0- | -2672 | -0- | 34 | 1 | 601 | 3 | Y | 710 | 716 | 0 | | | 18 |
| | | | | | | | 781 | 9 | | | | | | | | | |

BRISCOE CARLA RANCH WELL #: 23H RRCID -> 264136 COMPL. DATE 10/08/2011 TOTAL DEPTH 7199 PERF. 8301 - 12924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18676 | X | 18676 | -0- | -0- | -0- | 86 | 1 | 15370 | 3 | Y | 2927 | 2932 | 0 | | | 46 |
| | | | | | | | 3220 | 9 | | | | | | | | | |
| 10 | 16848 | X | 16848 | -0- | -0- | -0- | 77 | 1 | 13429 | 3 | Y | 3038 | 3011 | 0 | | | 73 |
| | | | | | | | 3342 | 9 | | | | | | | | | |
| 11 | 16672 | X | 16672 | -0- | -0- | -0- | 67 | 1 | 13957 | 3 | Y | 2407 | 2439 | 0 | | | 41 |
| | | | | | | | 2648 | 9 | | | | | | | | | |
| 12 | 16066 | X | 16066 | -0- | -0- | -0- | 96 | 1 | 13197 | 3 | Y | 2521 | 2482 | 0 | | | 80 |
| | | | | | | | 2773 | 9 | | | | | | | | | |
| 01 | 16802 | X | 14281 | -0- | -2521 | -0- | 54 | 1 | 11602 | 3 | Y | 2386 | 2417 | 0 | | | 49 |
| | | | | | | | 2625 | 9 | | | | | | | | | |
| 02 | 15176 | X | 13441 | -0- | -1735 | -0- | 50 | 1 | 11121 | 3 | Y | 2064 | 2062 | 0 | | | 51 |
| | | | | | | | 2270 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA EAST RANCH WELL #: 17H RRCID -> 264138 COMPL. DATE 09/27/2011 TOTAL DEPTH 7938 PERF. 8496 - 13586

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8825 | X | 8825 | -0- | -0- | -0- | 97 | 1 | 7651 | 3 | Y | 979 | 958 | 0 | | | 21 |
| | | | | | | | 1077 | 9 | | | | | | | | | |
| 10 | 6597 | X | 6597 | -0- | -0- | -0- | 37 | 1 | 5178 | 3 | Y | 1256 | 1175 | 0 | 66 | 1 | 36 |
| | | | | | | | 1382 | 9 | | | | | | | | | |
| 11 | 10497 | X | 10497 | -0- | -0- | -0- | 37 | 1 | 9100 | 3 | Y | 1236 | 1241 | 0 | | | 31 |
| | | | | | | | 1360 | 9 | | | | | | | | | |
| 12 | 14457 | X | 14457 | -0- | -0- | -0- | 49 | 1 | 13293 | 3 | Y | 1014 | 1025 | 0 | | | 20 |
| | | | | | | | 1115 | 9 | | | | | | | | | |
| 01 | 13899 | X | 13899 | -0- | -0- | -0- | 56 | 1 | 12767 | 3 | Y | 978 | 918 | 0 | 49 | 1 | 31 |
| | | | | | | | 1076 | 9 | | | | | | | | | |
| *02 | 12052 | X | 12052 | -0- | -0- | -0- | 115 | 1 | 10529 | 3 | Y | 1280 | 1200 | 0 | 39 | 1 | 72 |
| | | | | | | | 1408 | 9 | | | | | | | | | |

WORTHEY RANCH WELL #: 20H RRCID -> 264174 COMPL. DATE 11/19/2011 TOTAL DEPTH 8549 PERF. 9102 - 13325

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30000 | X | 25872 | -0- | -4128 | -0- | 26 | 1 | 23815 | 3 | Y | 1846 | 1840 | 0 | | | 32 |
| | | | | | | | 2031 | 9 | | | | | | | | | |
| 10 | 31000 | X | 25872 | -0- | -5128 | -0- | 27 | 1 | 23769 | 3 | Y | 1887 | 1881 | 0 | | | 38 |
| | | | | | | | 2076 | 9 | | | | | | | | | |
| 11 | 28230 | X | 23740 | -0- | -4490 | -0- | 28 | 1 | 21974 | 3 | Y | 1580 | 1581 | 0 | | | 37 |
| | | | | | | | 1738 | 9 | | | | | | | | | |
| 12 | 30035 | X | 30035 | -0- | -0- | -0- | 55 | 1 | 28728 | 3 | Y | 1138 | 1159 | 0 | | | 16 |
| | | | | | | | 1252 | 9 | | | | | | | | | |
| 01 | 32164 | X | 32164 | -0- | -0- | -0- | 44 | 1 | 30592 | 3 | Y | 1389 | 1366 | 0 | | | 39 |
| | | | | | | | 1528 | 9 | | | | | | | | | |
| *02 | 26166 | X | 26166 | -0- | -0- | -0- | 50 | 1 | 24507 | 3 | Y | 1463 | 1470 | 0 | | | 32 |
| | | | | | | | 1609 | 9 | | | | | | | | | |

WORTHEY RANCH WELL #: 21H RRCID -> 264177 COMPL. DATE 11/19/2011 TOTAL DEPTH 8544 PERF. 9495 - 13266

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21187 | X | 21187 | -0- | -0- | -0- | 23 | 1 | 20379 | 3 | Y | 714 | 714 | 0 | | | 12 |
| | | | | | | | 785 | 9 | | | | | | | | | |
| 10 | 22343 | X | 22343 | -0- | -0- | -0- | 25 | 1 | 21493 | 3 | Y | 750 | 747 | 0 | | | 15 |
| | | | | | | | 825 | 9 | | | | | | | | | |
| 11 | 23156 | X | 23156 | -0- | -0- | -0- | 29 | 1 | 22356 | 3 | Y | 701 | 699 | 0 | | | 17 |
| | | | | | | | 771 | 9 | | | | | | | | | |
| 12 | 20584 | X | 20396 | -0- | -188 | -0- | 37 | 1 | 19467 | 3 | Y | 811 | 816 | 0 | | | 12 |
| | | | | | | | 892 | 9 | | | | | | | | | |
| 01 | 22289 | X | 20461 | -0- | -1828 | -0- | 28 | 1 | 19578 | 3 | Y | 777 | 767 | 0 | | | 22 |
| | | | | | | | 855 | 9 | | | | | | | | | |
| 02 | 20132 | X | 16388 | -0- | -3744 | -0- | 32 | 1 | 15637 | 3 | Y | 654 | 662 | 0 | | | 14 |
| | | | | | | | 719 | 9 | | | | | | | | | |

BRISCOE CARLA RANCH WELL #: 24H RRCID -> 264178 COMPL. DATE 10/09/2011 TOTAL DEPTH 7227 PERF. 7703 - 12566

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20153 | X | 20153 | -0- | -0- | -0- | 90 | 1 | 16114 | 3 | Y | 3590 | 3593 | 0 | | | 57 |
| | | | | | | | 3949 | 9 | | | | | | | | | |
| 10 | 21118 | X | 21118 | -0- | -0- | -0- | 97 | 1 | 16964 | 3 | Y | 3688 | 3657 | 0 | | | 88 |
| | | | | | | | 4057 | 9 | | | | | | | | | |
| 11 | 21305 | X | 21305 | -0- | -0- | -0- | 85 | 1 | 17554 | 3 | Y | 3333 | 3364 | 0 | | | 57 |
| | | | | | | | 3666 | 9 | | | | | | | | | |
| 12 | 23618 | X | 23618 | -0- | -0- | -0- | 139 | 1 | 19205 | 3 | Y | 3885 | 3818 | 0 | 1 | 8 | 123 |
| | | | | | | | 4274 | 9 | | | | | | | | | |
| 01 | 20661 | X | 20661 | -0- | -0- | -0- | 77 | 1 | 16425 | 3 | Y | 3781 | 3827 | 0 | | | 77 |
| | | | | | | | 4159 | 9 | | | | | | | | | |
| *02 | 18095 | X | 18095 | -0- | -0- | -0- | 64 | 1 | 14206 | 3 | Y | 3477 | 3467 | 0 | | | 87 |
| | | | | | | | 3825 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA EAST RANCH WELL #: 12H RRCID -> 264179 COMPL. DATE 04/23/2011 TOTAL DEPTH 8064 PERF. 8846 - 13712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3648 | X | 3648 | -0- | -0- | -0- | 89<br>1327 | 1<br>9 | 2232 | 3 | Y | 1206 | 1199 | 0 | | | 42 |
| 10 | 6510 | X | 6510 | -0- | -0- | -0- | 149<br>1415 | 1<br>9 | 4946 | 3 | Y | 1286 | 1286 | 0 | | | 42 |
| 11 | 7886 | X | 7886 | -0- | -0- | -0- | 172<br>1418 | 1<br>9 | 6296 | 3 | Y | 1289 | 1266 | 0 | | | 65 |
| 12 | 5198 | X | 5198 | -0- | -0- | -0- | 272<br>1310 | 1<br>9 | 3616 | 3 | Y | 1191 | 1176 | 0 | | | 80 |
| 01 | 6510 | X | 3407 | -0- | -3103 | -0- | 151<br>1251 | 1<br>9 | 2005 | 3 | Y | 1137 | 1088 | 0 | | | 129 |
| 02 | 7364 | X | 4484 | -0- | -2880 | -0- | 85<br>1236 | 1<br>9 | 3163 | 3 | Y | 1124 | 1115 | 0 | | | 138 |

BEINHORN RANCH WELL #: 9H RRCID -> 264192 COMPL. DATE 08/26/2011 TOTAL DEPTH 8107 PERF. 8610 - 14143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32700 | X | 27509 | -0- | -5191 | -0- | 279<br>2881 | 1<br>9 | 24349 | 3 | Y | 2619 | 2581 | 1 | | | 155 |
| 10 | 33790 | X | 32672 | -0- | -1118 | -0- | 177<br>4388 | 1<br>9 | 28107 | 3 | Y | 3989 | 3633 | 1 | | | 511 |
| 11 | 32700 | X | 21061 | -0- | -11639 | -0- | 89<br>2476 | 1<br>9 | 18496 | 3 | Y | 2251 | 2706 | 1 | 3 | 8 | 53 |
| 12 | 33790 | X | 30546 | -0- | -3244 | -0- | 89<br>3548 | 1<br>9 | 26909 | 3 | Y | 3225 | 3232 | 1 | | | 46 |
| 01 | 32674 | X | 28227 | -0- | -4447 | -0- | 79<br>3344 | 1<br>9 | 24804 | 3 | Y | 3040 | 3033 | 1 | 3 | 8 | 50 |
| *02 | 29512 | X | 24754 | -0- | -4758 | -0- | 81<br>2721 | 1<br>9 | 21952 | 3 | Y | 2474 | 2471 | 1 | | | 53 |

WORTHEY RANCH WELL #: 6H RRCID -> 264298 COMPL. DATE 07/31/2011 TOTAL DEPTH 8585 PERF. 9515 - 14480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 63887 | X | 63887 | -0- | -0- | -0- | 40<br>1040 | 1<br>9 | 62807 | 3 | Y | 945 | 950 | 0 | | | 19 |
| 10 | 59998 | X | 59998 | -0- | -0- | -0- | 36<br>1234 | 1<br>9 | 58728 | 3 | Y | 1122 | 1122 | 0 | | | 19 |
| 11 | 52496 | X | 52496 | -0- | -0- | -0- | 34<br>1522 | 1<br>9 | 50940 | 3 | Y | 1384 | 1377 | 0 | | | 26 |
| 12 | 51987 | X | 45418 | -0- | -6569 | -0- | 33<br>1324 | 1<br>9 | 44061 | 3 | Y | 1204 | 1195 | 0 | | | 35 |
| 01 | 63116 | X | 42555 | -0- | -20561 | -0- | 33<br>1271 | 1<br>9 | 41251 | 3 | Y | 1155 | 1165 | 0 | | | 25 |
| *02 | 57008 | X | 36470 | -0- | -20538 | -0- | 33<br>1225 | 1<br>9 | 35212 | 3 | Y | 1114 | 1112 | 0 | | | 27 |

BRISCOE COCHINA EAST RANCH WELL #: 7H RRCID -> 264299 COMPL. DATE 06/03/2011 TOTAL DEPTH 8344 PERF. 8850 - 13403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11220 | X | 8009 | -0- | -3211 | -0- | 107<br>657 | 1<br>9 | 7245 | 3 | Y | 597 | 596 | 0 | | | 37 |
| 10 | 11501 | X | 6774 | -0- | -4727 | -0- | 6<br>865 | 1<br>9 | 5903 | 3 | Y | 786 | 732 | 0 | 19 | 1 | 72 |
| 11 | 9660 | X | 8477 | -0- | -1183 | -0- | 114<br>1574 | 1<br>9 | 6789 | 3 | Y | 1431 | 1393 | 0 | | | 110 |
| 12 | 9982 | X | 5031 | -0- | -4951 | -0- | 86<br>471 | 1<br>9 | 4474 | 3 | Y | 428 | 495 | 0 | | | 43 |
| 01 | 7719 | X | 3291 | -0- | -4428 | -0- | 47<br>226 | 1<br>9 | 3018 | 3 | Y | 205 | 220 | 0 | | | 28 |
| 02 | 6972 | X | 3254 | -0- | -3718 | -0- | 92<br>1231 | 1<br>9 | 1931 | 3 | Y | 1119 | 940 | 0 | | | 207 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CHUPADERA RANCH WELL #: 5H RRCID -> 264300 COMPL. DATE 10/15/2011 TOTAL DEPTH 6545 PERF. 7188 - 12990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31230 | X | 23045 | -0- | -8185 | -0- | 35 | 1 | 19950 | 3 | Y | 2782 | 2903 | 1 | | | 79 |
| | | | | | | | 3060 | 9 | | | | | | | | | |
| 10 | 28427 | X | 17123 | -0- | -11304 | -0- | 29 | 1 | 14910 | 3 | Y | 1985 | 1942 | 1 | | | 122 |
| | | | | | | | 2184 | 9 | | | | | | | | | |
| 11 | 26610 | X | 18400 | -0- | -8210 | -0- | 29 | 1 | 15705 | 3 | Y | 2424 | 2410 | 1 | | | 136 |
| | | | | | | | 2666 | 9 | | | | | | | | | |
| 12 | 24583 | X | 21524 | -0- | -3059 | -0- | 28 | 1 | 18252 | 3 | Y | 2949 | 2932 | 1 | | | 153 |
| | | | | | | | 3244 | 9 | | | | | | | | | |
| 01 | 19089 | X | 19089 | -0- | -0- | -0- | 33 | 1 | 16329 | 3 | Y | 2479 | 2520 | 1 | | | 112 |
| | | | | | | | 2727 | 9 | | | | | | | | | |
| *02 | 16492 | X | 15926 | -0- | -566 | -0- | 28 | 1 | 13397 | 3 | Y | 2274 | 2215 | 1 | | | 171 |
| | | | | | | | 2501 | 9 | | | | | | | | | |

BRISCOE COCHINA EAST RANCH WELL #: 8H RRCID -> 264301 COMPL. DATE 06/03/2011 TOTAL DEPTH 8289 PERF. 9900 - 14228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12990 | X | 10594 | -0- | -2396 | -0- | 161 | 1 | 9600 | 3 | Y | 757 | 793 | 0 | | | 26 |
| | | | | | | | 833 | 9 | | | | | | | | | |
| 10 | 10633 | X | 10385 | -0- | -248 | -0- | 146 | 1 | 9517 | 3 | Y | 656 | 661 | 0 | | | 21 |
| | | | | | | | 722 | 9 | | | | | | | | | |
| 11 | 11370 | X | 9228 | -0- | -2142 | -0- | 135 | 1 | 8272 | 3 | Y | 746 | 729 | 0 | 1 | 8 | 37 |
| | | | | | | | 821 | 9 | | | | | | | | | |
| 12 | 11749 | X | 7049 | -0- | -4700 | -0- | 181 | 1 | 6350 | 3 | Y | 471 | 476 | 0 | | | 32 |
| | | | | | | | 518 | 9 | | | | | | | | | |
| 01 | 10571 | X | 7089 | -0- | -3482 | -0- | 144 | 1 | 6459 | 3 | Y | 442 | 424 | 0 | | | 50 |
| | | | | | | | 486 | 9 | | | | | | | | | |
| 02 | 9548 | X | 5941 | -0- | -3607 | -0- | 100 | 1 | 5090 | 3 | Y | 683 | 649 | 0 | | | 84 |
| | | | | | | | 751 | 9 | | | | | | | | | |

BRISCOE FRIDAY RANCH WELL #: 18H RRCID -> 264329 COMPL. DATE 10/07/2011 TOTAL DEPTH 8149 PERF. 8555 - 13779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 61140 | X | 40365 | -0- | -20775 | -0- | 1170 | 1 | 35185 | 3 | Y | 3645 | 3612 | 0 | | | 179 |
| | | | | | | | 4010 | 9 | | | | | | | | | |
| 10 | 61132 | X | 47477 | -0- | -13655 | -0- | 1139 | 1 | 42466 | 3 | Y | 3520 | 3561 | 0 | | | 138 |
| | | | | | | | 3872 | 9 | | | | | | | | | |
| 11 | 58530 | X | 53584 | -0- | -4946 | -0- | 1118 | 1 | 47619 | 3 | Y | 4406 | 4435 | 0 | | | 109 |
| | | | | | | | 4847 | 9 | | | | | | | | | |
| 12 | 58094 | X | 48006 | -0- | -10088 | -0- | 1116 | 1 | 43067 | 3 | Y | 3475 | 3457 | 0 | | | 127 |
| | | | | | | | 3823 | 9 | | | | | | | | | |
| 01 | 47492 | X | 47162 | -0- | -330 | -0- | 104 | 1 | 42960 | 3 | Y | 3725 | 3756 | 0 | | | 96 |
| | | | | | | | 4098 | 9 | | | | | | | | | |
| *02 | 45920 | X | 44768 | -0- | -1152 | -0- | 143 | 1 | 41066 | 3 | Y | 3235 | 3199 | 0 | | | 132 |
| | | | | | | | 3559 | 9 | | | | | | | | | |

FOGMT WELL #: 7SP RRCID -> 264426 COMPL. DATE 11/14/2012 TOTAL DEPTH 6398 PERF. 6875 - 11766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1634 | X | 1634 | -0- | -0- | -0- | 5 | 1 | 1133 | 3 | Y | 451 | 435 | 1 | | | 52 |
| | | | | | | | 496 | 9 | | | | | | | | | |
| 10 | 653 | X | 653 | -0- | -0- | -0- | 4 | 1 | 613 | 3 | Y | 33 | 77 | 1 | 8 | 8 | -0- |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 575 | X | 575 | -0- | -0- | -0- | 2 | 1 | 562 | 3 | Y | 10 | 7 | 1 | 3 | 8 | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 981 | X | 981 | -0- | -0- | -0- | 4 | 1 | 750 | 3 | Y | 206 | 204 | 1 | | | 2 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 01 | 1674 | X | 790 | -0- | -884 | -0- | 3 | 1 | 391 | 3 | Y | 360 | 357 | 1 | | | 5 |
| | | | | | | | 396 | 9 | | | | | | | | | |
| *02 | 3165 | X | 3165 | -0- | -0- | -0- | 14 | 1 | 2562 | 3 | Y | 535 | 529 | 1 | 1 | 8 | 10 |
| | | | | | | | 589 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA EAST RANCH WELL #: 21H RRCID -> 264608 COMPL. DATE 08/02/2011 TOTAL DEPTH 8347 PERF. 9065 - 13199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17760 | X | 15316 | -0- | -2444 | -0- | 210 | 1 | 14148 | 3 | Y | 871 | 919 | 0 | | | 54 |
| | | | | | | | 958 | 9 | | | | | | | | | |
| 10 | 19128 | X | 19128 | -0- | -0- | -0- | 18 | 1 | 18042 | 3 | Y | 971 | 913 | 0 | 23 | 1 | 89 |
| | | | | | | | 1068 | 9 | | | | | | | | | |
| 11 | 16350 | X | 14018 | -0- | -2332 | -0- | 220 | 1 | 13139 | 3 | Y | 599 | 642 | 0 | | | 46 |
| | | | | | | | 659 | 9 | | | | | | | | | |
| 12 | 16399 | X | 8324 | -0- | -8075 | -0- | 148 | 1 | 7659 | 3 | Y | 470 | 469 | 0 | | | 47 |
| | | | | | | | 517 | 9 | | | | | | | | | |
| 01 | 19127 | X | 13321 | -0- | -5806 | -0- | 208 | 1 | 12432 | 3 | Y | 619 | 581 | 0 | | | 85 |
| | | | | | | | 681 | 9 | | | | | | | | | |
| 02 | 17276 | X | 11887 | -0- | -5389 | -0- | 151 | 1 | 10445 | 3 | Y | 1174 | 1042 | 0 | | | 217 |
| | | | | | | | 1291 | 9 | | | | | | | | | |

BRISCOE COCHINA WEST RANCH WELL #: 6H RRCID -> 264703 COMPL. DATE 10/28/2011 TOTAL DEPTH 7847 PERF. 8515 - 12782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15360 | X | 3429 | -0- | -11931 | -0- | 18 | 1 | 3047 | 3 | Y | 331 | 349 | 0 | | | 28 |
| | | | | | | | 364 | 9 | | | | | | | | | |
| 10 | 14198 | X | 71 | -0- | -14127 | -0- | 36 | 3 | 35 | 9 | Y | 32 | 40 | 0 | 15 | 1 | 5 |
| 11 | 9750 | X | -0- | -0- | -9750 | -0- | | | | | Y | -0- | 5 | 0 | | | -0- |
| 12 | 10075 | X | 46 | -0- | -10029 | -0- | 35 | 3 | 11 | 9 | Y | 10 | 9 | 0 | | | 1 |
| 01 | 10075 | X | 4495 | -0- | -5580 | -0- | 23 | 1 | 3572 | 3 | Y | 818 | 699 | 0 | 39 | 1 | 81 |
| | | | | | | | 900 | 9 | | | | | | | | | |
| *02 | 5945 | X | 5945 | -0- | -0- | -0- | 72 | 1 | 4481 | 3 | Y | 1265 | 1188 | 0 | | | 158 |
| | | | | | | | 1392 | 9 | | | | | | | | | |

BRISCOE COCHINA EAST RANCH WELL #: 13H RRCID -> 264802 COMPL. DATE 04/22/2011 TOTAL DEPTH 8045 PERF. 8670 - 13842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10980 | X | 7112 | -0- | -3868 | -0- | 129 | 1 | 6188 | 3 | Y | 723 | 758 | 0 | | | 25 |
| | | | | | | | 795 | 9 | | | | | | | | | |
| 10 | 13423 | X | 9274 | -0- | -4149 | -0- | 175 | 1 | 7407 | 3 | Y | 1538 | 1513 | 0 | | | 50 |
| | | | | | | | 1692 | 9 | | | | | | | | | |
| 11 | 12240 | X | 9170 | -0- | -3070 | -0- | 199 | 1 | 7631 | 3 | Y | 1218 | 1207 | 0 | | | 61 |
| | | | | | | | 1340 | 9 | | | | | | | | | |
| 12 | 12648 | X | 6321 | -0- | -6327 | -0- | 332 | 1 | 4977 | 3 | Y | 920 | 919 | 0 | | | 62 |
| | | | | | | | 1012 | 9 | | | | | | | | | |
| 01 | 9269 | X | 8641 | -0- | -628 | -0- | 299 | 1 | 6917 | 3 | Y | 1295 | 1210 | 0 | | | 147 |
| | | | | | | | 1425 | 9 | | | | | | | | | |
| 02 | 8568 | X | 6433 | -0- | -2135 | -0- | 168 | 1 | 4744 | 3 | Y | 1383 | 1361 | 0 | | | 169 |
| | | | | | | | 1521 | 9 | | | | | | | | | |

TOVAR WEST-LLOYD 75 A UNIT WELL #: 1H RRCID -> 264810 COMPL. DATE 11/20/2010 TOTAL DEPTH 5431 PERF. 5725 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5955 | X | 5955 | -0- | -0- | -0- | 5659 | 3 | 296 | 9 | N | 269 | 178 | 1 | | | 351 |
| 10 | 5859 | X | 5823 | -0- | -36 | -0- | 5545 | 3 | 278 | 9 | N | 253 | 348 | 1 | | | 256 |
| 11 | 5670 | X | 3917 | -0- | -1753 | -0- | 3663 | 3 | 254 | 9 | N | 231 | 355 | 1 | | | 132 |
| 12 | 5859 | X | 3863 | -0- | -1996 | -0- | 3610 | 3 | 253 | 9 | N | 230 | 180 | 1 | | | 182 |
| 01 | 6169 | X | 5019 | -0- | -1150 | -0- | 4736 | 3 | 283 | 9 | N | 257 | 148 | 1 | | | 291 |
| 02 | 5572 | X | 4194 | -0- | -1378 | -0- | 3988 | 3 | 206 | 9 | N | 187 | 188 | 1 | | | 290 |

TOVAR WEST-LLOYD 77 UNIT WELL #: 1H RRCID -> 264811 COMPL. DATE 08/02/2010 TOTAL DEPTH 5731 PERF. 6080 - 9903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10230 | X | 3519 | -0- | -6711 | -0- | 3447 | 3 | 72 | 9 | N | 65 | | | | | 296 |
| 10 | 10540 | X | 670 | -0- | -9870 | -0- | 670 | 3 | | | N | -0- | | | | | 296 |
| 11 | 10200 | X | 98 | -0- | -10102 | -0- | 98 | 3 | | | N | -0- | 179 | 1 | | | 117 |
| 12 | 10540 | X | 50 | -0- | -10490 | -0- | 50 | 3 | | | N | -0- | | | | | 117 |
| 01 | 10509 | X | 48 | -0- | -10461 | -0- | 48 | 3 | | | N | -0- | | | | | 117 |
| 02 | 3276 | X | 300 | -0- | -2976 | -0- | 244 | 3 | 56 | 9 | N | 51 | 17 | 8 | | | 151 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA WEST RANCH WELL #: 2H RRCID -> 264834 COMPL. DATE 11/20/2011 TOTAL DEPTH 7713 PERF. 8658 - 13633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6525 | X | 6525 | -0- | -0- | -0- | 26 | 1 | 4534 | 3 | Y | 1786 | 1779 | 0 | | | 70 |
| | | | | | | | 1965 | 9 | | | | | | | | | |
| 10 | 917 | X | 917 | -0- | -0- | -0- | 4 | 1 | 678 | 3 | Y | 214 | 211 | 0 | 60 | 1 | 13 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 11 | 210 | X | -0- | -0- | -210 | -0- | | | | | Y | 1 | 9 | 0 | 4 | 1 | -0- |
| | | | | | | | | | | | | | 1 | 8 | | | |
| 12 | 217 | X | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 10137 | X | 10137 | -0- | -0- | -0- | 33 | 1 | 6702 | 3 | Y | 3093 | 2898 | 0 | | | 195 |
| | | | | | | | 3402 | 9 | | | | | | | | | |
| *02 | 5291 | X | 5291 | -0- | -0- | -0- | 21 | 1 | 4254 | 3 | Y | 924 | 856 | 0 | 194 | 1 | 69 |
| | | | | | | | 1016 | 9 | | | | | | | | | |

BRISCOE COCHINA EAST RANCH WELL #: 6H RRCID -> 264835 COMPL. DATE 11/04/2011 TOTAL DEPTH 8415 PERF. 9005 - 13468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15870 | X | 15089 | -0- | -781 | -0- | 194 | 1 | 13074 | 3 | Y | 1655 | 1632 | 0 | | | 102 |
| | | | | | | | 1821 | 9 | | | | | | | | | |
| 10 | 16399 | X | 15002 | -0- | -1397 | -0- | 16 | 1 | 12918 | 3 | Y | 1880 | 1765 | 0 | 45 | 1 | 172 |
| | | | | | | | 2068 | 9 | | | | | | | | | |
| 11 | 15240 | X | 11694 | -0- | -3546 | -0- | 288 | 1 | 10064 | 3 | Y | 1220 | 1298 | 0 | | | 94 |
| | | | | | | | 1342 | 9 | | | | | | | | | |
| 12 | 15593 | X | 12246 | -0- | -3347 | -0- | 346 | 1 | 10556 | 3 | Y | 1222 | 1193 | 0 | | | 123 |
| | | | | | | | 1344 | 9 | | | | | | | | | |
| 01 | 15593 | X | 11976 | -0- | -3617 | -0- | 263 | 1 | 9551 | 3 | Y | 1965 | 1817 | 0 | | | 271 |
| | | | | | | | 2162 | 9 | | | | | | | | | |
| 02 | 14084 | X | 9102 | -0- | -4982 | -0- | 160 | 1 | 7097 | 3 | Y | 1677 | 1638 | 0 | | | 310 |
| | | | | | | | 1845 | 9 | | | | | | | | | |

CAGE WELL #: 4RB RRCID -> 264839 COMPL. DATE 11/16/2011 TOTAL DEPTH 5464 PERF. 6090 - 9493

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10290 | X | 8641 | -0- | -1649 | -0- | 7895 | 3 | 746 | 9 | N | 678 | 538 | 1 | | | 534 |
| 10 | 10633 | X | 8510 | -0- | -2123 | -0- | 7715 | 3 | 795 | 9 | N | 723 | 1043 | 1 | | | 214 |
| 11 | 9540 | X | 6141 | -0- | -3399 | -0- | 5628 | 3 | 513 | 9 | N | 466 | 485 | 1 | | | 195 |
| 12 | 9858 | X | 8493 | -0- | -1365 | -0- | 7675 | 3 | 818 | 9 | N | 744 | 714 | 1 | | | 225 |
| 01 | 9858 | X | 7237 | -0- | -2621 | -0- | 6255 | 3 | 982 | 9 | N | 893 | 668 | 1 | | | 450 |
| 02 | 8064 | X | 7463 | -0- | -601 | -0- | 7019 | 3 | 444 | 9 | N | 404 | 346 | 1 | 1 | 8 | 507 |

BRISCOE CHIP EAST RANCH WELL #: 9H RRCID -> 264957 COMPL. DATE 12/03/2011 TOTAL DEPTH 8003 PERF. 8640 - 13659

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14593 | X | 14593 | -0- | -0- | -0- | 50 | 1 | 12814 | 3 | Y | 1572 | 1575 | 1 | | | 24 |
| | | | | | | | 1729 | 9 | | | | | | | | | |
| 10 | 13317 | X | 13317 | -0- | -0- | -0- | 81 | 1 | 11622 | 3 | Y | 1467 | 1461 | 1 | | | 30 |
| | | | | | | | 1614 | 9 | | | | | | | | | |
| 11 | 13250 | X | 13250 | -0- | -0- | -0- | 92 | 1 | 11510 | 3 | Y | 1498 | 1499 | 1 | | | 29 |
| | | | | | | | 1648 | 9 | | | | | | | | | |
| 12 | 15838 | X | 15838 | -0- | -0- | -0- | 103 | 1 | 13647 | 3 | Y | 1898 | 1888 | 1 | | | 39 |
| | | | | | | | 2088 | 9 | | | | | | | | | |
| 01 | 16213 | X | 16159 | -0- | -54 | -0- | 130 | 1 | 13928 | 3 | Y | 1910 | 1915 | 1 | | | 34 |
| | | | | | | | 2101 | 9 | | | | | | | | | |
| 02 | 13608 | X | NO RPT | -0- | -13608 | -0- | | | | | Y | NO RPT | | | | | 34 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CHIP EAST RANCH WELL #: 10H RRCID -> 264958 COMPL. DATE 12/03/2011 TOTAL DEPTH 7972 PERF. 8816 - 13704

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9270 | X | 7441 | -0- | | -1829 | -0- | 25<br>988 | 1<br>9 | 6428 | 3 | Y | 898 | 896 | 0 | | | 14 |
| 10 | 9579 | X | 6002 | -0- | | -3577 | -0- | 35<br>895 | 1<br>9 | 5072 | 3 | Y | 814 | 812 | 0 | | | 16 |
| 11 | 8550 | X | 7635 | -0- | | -915 | -0- | 53<br>912 | 1<br>9 | 6670 | 3 | Y | 829 | 829 | 0 | | | 16 |
| 12 | 8835 | X | 6880 | -0- | | -1955 | -0- | 44<br>1037 | 1<br>9 | 5799 | 3 | Y | 943 | 940 | 0 | | | 19 |
| 01 | 8835 | X | 6886 | -0- | | -1949 | -0- | 55<br>967 | 1<br>9 | 5864 | 3 | Y | 879 | 882 | 0 | | | 16 |
| *02 | 7168 | X | 6785 | -0- | | -383 | -0- | 57<br>1220 | 1<br>9 | 5508 | 3 | Y | 1109 | 1080 | 0 | 14 | 8 | 31 |

BRISCOE CHIP EAST RANCH WELL #: 14H RRCID -> 264959 COMPL. DATE 12/03/2011 TOTAL DEPTH 8051 PERF. 8726 - 12971

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13728 | X | 13728 | -0- | | -0- | -0- | 47<br>1429 | 1<br>9 | 12252 | 3 | Y | 1299 | 1295 | 0 | | | 20 |
| 10 | 12719 | X | 12719 | -0- | | -0- | -0- | 78<br>1458 | 1<br>9 | 11183 | 3 | Y | 1325 | 1318 | 0 | | | 27 |
| 11 | 10671 | X | 10671 | -0- | | -0- | -0- | 74<br>1377 | 1<br>9 | 9220 | 3 | Y | 1252 | 1254 | 0 | | | 25 |
| 12 | 12817 | X | 12817 | -0- | | -0- | -0- | 85<br>1477 | 1<br>9 | 11255 | 3 | Y | 1343 | 1340 | 0 | | | 28 |
| 01 | 12865 | X | 10003 | -0- | | -2862 | -0- | 80<br>1427 | 1<br>9 | 8496 | 3 | Y | 1297 | 1302 | 0 | | | 23 |
| *02 | 11620 | X | 9433 | -0- | | -2187 | -0- | 83<br>1331 | 1<br>9 | 8019 | 3 | Y | 1210 | 1199 | 0 | | | 34 |

WORTHEY RANCH WELL #: 22H RRCID -> 265121 COMPL. DATE 11/16/2011 TOTAL DEPTH 8537 PERF. 9285 - 13345

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16992 | X | 16992 | -0- | | -0- | -0- | 26<br>261 | 1<br>9 | 16705 | 3 | Y | 237 | 236 | 0 | | | 4 |
| 10 | 12583 | X | 12583 | -0- | | -0- | -0- | 27<br>317 | 1<br>9 | 12239 | 3 | Y | 288 | 286 | 0 | | | 6 |
| 11 | 11430 | X | 10951 | -0- | | -479 | -0- | 24<br>265 | 1<br>9 | 10662 | 3 | Y | 241 | 241 | 0 | | | 6 |
| 12 | 11811 | X | 10037 | -0- | | -1774 | -0- | 49<br>333 | 1<br>9 | 9655 | 3 | Y | 303 | 305 | 0 | | | 4 |
| 01 | 21793 | X | 10304 | -0- | | -11489 | -0- | 25<br>332 | 1<br>9 | 9947 | 3 | Y | 302 | 297 | 0 | | | 9 |
| 02 | 15848 | X | 9872 | -0- | | -5976 | -0- | 36<br>277 | 1<br>9 | 9559 | 3 | Y | 252 | 256 | 0 | | | 5 |

BRISCOE COCHINA WEST RANCH WELL #: 7H RRCID -> 265132 COMPL. DATE 10/28/2011 TOTAL DEPTH 7857 PERF. 8452 - 12842

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14130 | X | 11499 | -0- | | -2631 | -0- | 63<br>759 | 1<br>9 | 10677 | 3 | Y | 690 | 714 | 0 | | | 58 |
| 10 | 14601 | X | 6581 | -0- | | -8020 | -0- | 41<br>706 | 1<br>9 | 5834 | 3 | Y | 642 | 577 | 0 | 31 | 1 | 92 |
| 11 | 14130 | X | 10203 | -0- | | -3927 | -0- | 55<br>1040 | 1<br>9 | 9108 | 3 | Y | 945 | 936 | 0 | | | 101 |
| 12 | 14601 | X | 11417 | -0- | | -3184 | -0- | 96<br>878 | 1<br>9 | 10443 | 3 | Y | 798 | 836 | 0 | | | 63 |
| 01 | 14074 | X | 9808 | -0- | | -4266 | -0- | 56<br>811 | 1<br>9 | 8941 | 3 | Y | 737 | 629 | 0 | 98 | 1 | 73 |
| 02 | 10724 | X | 6055 | -0- | | -4669 | -0- | 59<br>695 | 1<br>9 | 5301 | 3 | Y | 632 | 626 | 0 | | | 79 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA WEST RANCH WELL #: 16H RRCID -> 265137 COMPL. DATE 10/28/2011 TOTAL DEPTH 7847 PERF. 8683 - 13117

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22320 | X | 21235 | -0- | | -1085 | -0- | 118 | 1 | 20082 | 3 | Y | 941 | 910 | 0 | | | 79 |
| | | | | | | | | 1035 | 9 | | | | | | | | | |
| 10 | 22257 | X | 22257 | -0- | | -0- | -0- | 147 | 1 | 20998 | 3 | Y | 1011 | 902 | 0 | 43 | 1 | 145 |
| | | | | | | | | 1112 | 9 | | | | | | | | | |
| 11 | 17885 | X | 17885 | -0- | | -0- | -0- | 103 | 1 | 16865 | 3 | Y | 834 | 890 | 0 | | | 89 |
| | | | | | | | | 917 | 9 | | | | | | | | | |
| 12 | 21948 | X | 19531 | -0- | | -2417 | -0- | 169 | 1 | 18362 | 3 | Y | 909 | 926 | 0 | | | 72 |
| | | | | | | | | 1000 | 9 | | | | | | | | | |
| 01 | 22258 | X | 12993 | -0- | | -9265 | -0- | 77 | 1 | 12241 | 3 | Y | 614 | 524 | 0 | 101 | 1 | 61 |
| | | | | | | | | 675 | 9 | | | | | | | | | |
| 02 | 20104 | X | 8764 | -0- | | -11340 | -0- | 84 | 1 | 8273 | 3 | Y | 370 | 385 | 0 | | | 46 |
| | | | | | | | | 407 | 9 | | | | | | | | | |

BRISCOE CHIP EAST RANCH WELL #: 7H RRCID -> 265164 COMPL. DATE 12/03/2011 TOTAL DEPTH 8048 PERF. 8913 - 13798

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13273 | X | 13273 | -0- | | -0- | -0- | 46 | 1 | 11883 | 3 | Y | 1222 | 1217 | 0 | | | 19 |
| | | | | | | | | 1344 | 9 | | | | | | | | | |
| 10 | 14167 | X | 13132 | -0- | | -1035 | -0- | 81 | 1 | 11702 | 3 | Y | 1226 | 1219 | 0 | 1 | 8 | 25 |
| | | | | | | | | 1349 | 9 | | | | | | | | | |
| 11 | 13710 | X | 12445 | -0- | | -1265 | -0- | 87 | 1 | 10877 | 3 | Y | 1346 | 1344 | 0 | 1 | 8 | 26 |
| | | | | | | | | 1481 | 9 | | | | | | | | | |
| 12 | 14167 | X | 12917 | -0- | | -1250 | -0- | 85 | 1 | 11303 | 3 | Y | 1390 | 1385 | 0 | 2 | 8 | 29 |
| | | | | | | | | 1529 | 9 | | | | | | | | | |
| 01 | 12958 | X | 12409 | -0- | | -549 | -0- | 101 | 1 | 10823 | 3 | Y | 1350 | 1355 | 0 | | | 24 |
| | | | | | | | | 1485 | 9 | | | | | | | | | |
| *02 | 11704 | X | 10559 | -0- | | -1145 | -0- | 95 | 1 | 9142 | 3 | Y | 1202 | 1192 | 0 | | | 34 |
| | | | | | | | | 1322 | 9 | | | | | | | | | |

BRISCOE CHIP EAST RANCH WELL #: 8H RRCID -> 265166 COMPL. DATE 12/03/2011 TOTAL DEPTH 8037 PERF. 8492 - 13503

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19200 | X | 18029 | -0- | | -1171 | -0- | 61 | 1 | 15612 | 3 | Y | 2142 | 2138 | 0 | | | 33 |
| | | | | | | | | 2356 | 9 | | | | | | | | | |
| 10 | 20987 | X | 15695 | -0- | | -5292 | -0- | 97 | 1 | 14030 | 3 | Y | 1425 | 1429 | 0 | | | 29 |
| | | | | | | | | 1568 | 9 | | | | | | | | | |
| 11 | 20310 | X | 14950 | -0- | | -5360 | -0- | 106 | 1 | 13198 | 3 | Y | 1496 | 1496 | 0 | | | 29 |
| | | | | | | | | 1646 | 9 | | | | | | | | | |
| 12 | 20987 | X | 16631 | -0- | | -4356 | -0- | 111 | 1 | 14731 | 3 | Y | 1626 | 1622 | 0 | | | 33 |
| | | | | | | | | 1789 | 9 | | | | | | | | | |
| 01 | 16106 | X | 16106 | -0- | | -0- | -0- | 133 | 1 | 14169 | 3 | Y | 1640 | 1626 | 0 | 18 | 8 | 29 |
| | | | | | | | | 1804 | 9 | | | | | | | | | |
| *02 | 14140 | X | 13171 | -0- | | -969 | -0- | 119 | 1 | 11478 | 3 | Y | 1431 | 1419 | 0 | | | 41 |
| | | | | | | | | 1574 | 9 | | | | | | | | | |

BRISCOE COCHINA WEST RANCH WELL #: 3H RRCID -> 265243 COMPL. DATE 11/26/2011 TOTAL DEPTH 7760 PERF. 8160 - 13423

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11111 | X | 11111 | -0- | | -0- | -0- | 49 | 1 | 8530 | 3 | Y | 2302 | 2278 | 0 | | | 90 |
| | | | | | | | | 2532 | 9 | | | | | | | | | |
| 10 | 10568 | X | 10568 | -0- | | -0- | -0- | 46 | 1 | 8195 | 3 | Y | 2115 | 1967 | 0 | 109 | 1 | 129 |
| | | | | | | | | 2327 | 9 | | | | | | | | | |
| 11 | 10443 | X | 10443 | -0- | | -0- | -0- | 40 | 1 | 8002 | 3 | Y | 2183 | 2170 | 0 | 38 | 1 | 102 |
| | | | | | | | | 2401 | 9 | | | | | 2 | 8 | | | |
| 12 | 11176 | X | 11176 | -0- | | -0- | -0- | 44 | 1 | 9055 | 3 | Y | 1888 | 1909 | 0 | | | 81 |
| | | | | | | | | 2077 | 9 | | | | | | | | | |
| 01 | 10903 | X | 10903 | -0- | | -0- | -0- | 44 | 1 | 8828 | 3 | Y | 1846 | 1773 | 0 | 37 | 1 | 117 |
| | | | | | | | | 2031 | 9 | | | | | | | | | |
| *02 | 9584 | X | 9584 | -0- | | -0- | -0- | 38 | 1 | 7783 | 3 | Y | 1603 | 1484 | 0 | 116 | 1 | 120 |
| | | | | | | | | 1763 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 2H RRCID -> 265379 COMPL. DATE 11/02/2011 TOTAL DEPTH 7697 PERF. 8833 - 14068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20610 | X | 18506 | -0- | -2104 | -0- | 148 | 1 | 14919 | 3 | Y | 3126 | 3007 | 0 | 110 | 1 | 105 |
| | | | | | | | 3439 | 9 | | | | | 4 | 8 | | | |
| 10 | 27962 | X | 18366 | -0- | -9596 | -0- | 109 | 1 | 14662 | 3 | Y | 3268 | 3266 | 0 | 3 | 8 | 104 |
| | | | | | | | 3595 | 9 | | | | | | | | | |
| 11 | 27060 | X | 17554 | -0- | -9506 | -0- | 63 | 1 | 14782 | 3 | Y | 2463 | 2483 | 0 | 18 | 8 | 66 |
| | | | | | | | 2709 | 9 | | | | | | | | | |
| 12 | 27962 | X | 19148 | -0- | -8814 | -0- | 77 | 1 | 16079 | 3 | Y | 2720 | 2599 | 0 | 110 | 8 | 77 |
| | | | | | | | 2992 | 9 | | | | | | | | | |
| 01 | 18798 | X | 18798 | -0- | -0- | -0- | 58 | 1 | 15448 | 3 | Y | 2993 | 2951 | 0 | 13 | 8 | 106 |
| | | | | | | | 3292 | 9 | | | | | | | | | |
| *02 | 15143 | X | 15143 | -0- | -0- | -0- | 54 | 1 | 12438 | 3 | Y | 2410 | 2457 | 0 | | | 59 |
| | | | | | | | 2651 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 3H RRCID -> 265382 COMPL. DATE 11/02/2011 TOTAL DEPTH 7695 PERF. 8626 - 13465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23130 | X | 22763 | -0- | -367 | -0- | 187 | 1 | 18899 | 3 | Y | 3343 | 3269 | 0 | 118 | 1 | 112 |
| | | | | | | | 3677 | 9 | | | | | | | | | |
| 10 | 23901 | X | 22661 | -0- | -1240 | -0- | 143 | 1 | 19208 | 3 | Y | 3009 | 3025 | 0 | | | 96 |
| | | | | | | | 3310 | 9 | | | | | | | | | |
| 11 | 26100 | X | 21804 | -0- | -4296 | -0- | 82 | 1 | 19261 | 3 | Y | 2237 | 2261 | 0 | 12 | 8 | 60 |
| | | | | | | | 2461 | 9 | | | | | | | | | |
| 12 | 26970 | X | 23489 | -0- | -3481 | -0- | 100 | 1 | 20747 | 3 | Y | 2402 | 2351 | 0 | 41 | 8 | 70 |
| | | | | | | | 2642 | 9 | | | | | | | | | |
| 01 | 20429 | X | 19961 | -0- | -468 | -0- | 64 | 1 | 17016 | 3 | Y | 2619 | 2596 | 0 | | | 93 |
| | | | | | | | 2881 | 9 | | | | | | | | | |
| *02 | 19155 | X | 19155 | -0- | -0- | -0- | 72 | 1 | 16719 | 3 | Y | 2149 | 2189 | 0 | | | 53 |
| | | | | | | | 2364 | 9 | | | | | | | | | |

BRISCOE COCHINA WEST RANCH WELL #: 4H RRCID -> 265386 COMPL. DATE 12/03/2011 TOTAL DEPTH 7762 PERF. 8472 - 13633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17590 | X | 17590 | -0- | -0- | -0- | 88 | 1 | 15345 | 3 | Y | 1961 | 1935 | 0 | | | 76 |
| | | | | | | | 2157 | 9 | | | | | | | | | |
| 10 | 17734 | X | 17734 | -0- | -0- | -0- | 87 | 1 | 15380 | 3 | Y | 2061 | 1913 | 0 | 98 | 1 | 126 |
| | | | | | | | 2267 | 9 | | | | | | | | | |
| 11 | 16061 | X | 16061 | -0- | -0- | -0- | 70 | 1 | 13943 | 3 | Y | 1862 | 1864 | 0 | 37 | 1 | 87 |
| | | | | | | | 2048 | 9 | | | | | | | | | |
| 12 | 19431 | X | 19431 | -0- | -0- | -0- | 84 | 1 | 17002 | 3 | Y | 2132 | 2128 | 0 | | | 91 |
| | | | | | | | 2345 | 9 | | | | | | | | | |
| 01 | 18600 | X | 15638 | -0- | -2962 | -0- | 67 | 1 | 13691 | 3 | Y | 1709 | 1651 | 0 | 41 | 1 | 108 |
| | | | | | | | 1880 | 9 | | | | | | | | | |
| *02 | 16408 | X | 15162 | -0- | -1246 | -0- | 64 | 1 | 13329 | 3 | Y | 1608 | 1489 | 0 | 107 | 1 | 120 |
| | | | | | | | 1769 | 9 | | | | | | | | | |

STANLEY RANCH WELL #: 18H RRCID -> 265442 COMPL. DATE 04/03/2012 TOTAL DEPTH 8657 PERF. 9365 - 14666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38610 | X | 31109 | -0- | -7501 | -0- | 131 | 1 | 29019 | 3 | Y | 1781 | 1768 | 0 | | | 44 |
| | | | | | | | 1959 | 9 | | | | | | | | | |
| 10 | 39897 | X | 29142 | -0- | -10755 | -0- | 117 | 1 | 27288 | 3 | Y | 1579 | 1594 | 0 | | | 29 |
| | | | | | | | 1737 | 9 | | | | | | | | | |
| 11 | 33360 | X | 23606 | -0- | -9754 | -0- | 62 | 1 | 22049 | 3 | Y | 1359 | 1342 | 0 | | | 46 |
| | | | | | | | 1495 | 9 | | | | | | | | | |
| 12 | 34472 | X | 27786 | -0- | -6686 | -0- | 140 | 1 | 25955 | 3 | Y | 1537 | 1552 | 0 | | | 31 |
| | | | | | | | 1691 | 9 | | | | | | | | | |
| 01 | 32147 | X | 28622 | -0- | -3525 | -0- | 72 | 1 | 26863 | 3 | Y | 1534 | 1533 | 0 | | | 32 |
| | | | | | | | 1687 | 9 | | | | | | | | | |
| *02 | 29036 | X | 20636 | -0- | -8400 | -0- | 51 | 1 | 19476 | 3 | Y | 1008 | 1018 | 0 | | | 22 |
| | | | | | | | 1109 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STANLEY RANCH WELL #: 19H RRCID -> 265445 COMPL. DATE 04/03/2012 TOTAL DEPTH 8605 PERF. 9394 - 14629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33000 | X | 30035 | -0- | -2965 | -0- | 127 | 1 | 28112 | 3 | Y | 1633 | 1622 | 0 | | | 40 |
| | | | | | | | 1796 | 9 | | | | | | | | | |
| 10 | 37541 | X | 30208 | -0- | -7333 | -0- | 122 | 1 | 28291 | 3 | Y | 1632 | 1642 | 0 | | | 30 |
| | | | | | | | 1795 | 9 | | | | | | | | | |
| 11 | 29280 | X | 25654 | -0- | -3626 | -0- | 68 | 1 | 24067 | 3 | Y | 1381 | 1365 | 0 | | | 46 |
| | | | | | | | 1519 | 9 | | | | | | | | | |
| 12 | 31031 | X | 28734 | -0- | -2297 | -0- | 145 | 1 | 26845 | 3 | Y | 1585 | 1599 | 0 | | | 32 |
| | | | | | | | 1744 | 9 | | | | | | | | | |
| 01 | 31031 | X | 22715 | -0- | -8316 | -0- | 56 | 1 | 21230 | 3 | Y | 1299 | 1304 | 0 | | | 27 |
| | | | | | | | 1429 | 9 | | | | | | | | | |
| 02 | 28028 | X | 18236 | -0- | -9792 | -0- | 45 | 1 | 17202 | 3 | Y | 899 | 906 | 0 | | | 20 |
| | | | | | | | 989 | 9 | | | | | | | | | |

STANLEY RANCH WELL #: 18H RRCID -> 265560 COMPL. DATE 12/08/2011 TOTAL DEPTH 7498 PERF. 7942 - 13191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23028 | X | 23028 | -0- | -0- | -0- | 51 | 1 | 19865 | 3 | Y | 2829 | 2836 | 0 | | | 56 |
| | | | | | | | 3112 | 9 | | | | | | | | | |
| 10 | 17619 | X | 17619 | -0- | -0- | -0- | 40 | 1 | 13868 | 3 | Y | 3374 | 3342 | 0 | | | 88 |
| | | | | | | | 3711 | 9 | | | | | | | | | |
| 11 | 16320 | X | 3124 | -0- | -13196 | -0- | 12 | 1 | 2591 | 3 | Y | 474 | 538 | 0 | | | 24 |
| | | | | | | | 521 | 9 | | | | | | | | | |
| 12 | 16864 | X | -0- | -0- | -16864 | -0- | | | | | Y | -0- | 24 | 0 | | | -0- |
| 01 | 16058 | X | -0- | -0- | -16058 | -0- | | | | | Y | 10 | 9 | 0 | | | 1 |
| *02 | 14504 | X | 1013 | -0- | -13491 | -0- | 16 | 1 | 938 | 3 | Y | 54 | 42 | 0 | | | 13 |
| | | | | | | | 59 | 9 | | | | | | | | | |

STANLEY RANCH WELL #: 15H RRCID -> 265563 COMPL. DATE 02/10/2012 TOTAL DEPTH 8460 PERF. 9120 - 14427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 54060 | X | 45781 | -0- | -8279 | -0- | 193 | 1 | 42819 | 3 | Y | 2517 | 2498 | 0 | | | 62 |
| | | | | | | | 2769 | 9 | | | | | | | | | |
| 10 | 55862 | X | 35622 | -0- | -20240 | -0- | 143 | 1 | 33330 | 3 | Y | 1954 | 1980 | 0 | | | 36 |
| | | | | | | | 2149 | 9 | | | | | | | | | |
| 11 | 42510 | X | 30977 | -0- | -11533 | -0- | 80 | 1 | 28416 | 3 | Y | 2255 | 2215 | 0 | | | 76 |
| | | | | | | | 2481 | 9 | | | | | | | | | |
| 12 | 47306 | X | 31693 | -0- | -15613 | -0- | 158 | 1 | 29259 | 3 | Y | 2069 | 2103 | 0 | | | 42 |
| | | | | | | | 2276 | 9 | | | | | | | | | |
| 01 | 47306 | X | 33006 | -0- | -14300 | -0- | 82 | 1 | 30812 | 3 | Y | 1920 | 1922 | 0 | | | 40 |
| | | | | | | | 2112 | 9 | | | | | | | | | |
| *02 | 42728 | X | 26067 | -0- | -16661 | -0- | 63 | 1 | 24278 | 3 | Y | 1569 | 1571 | 0 | 3 | 8 | 35 |
| | | | | | | | 1726 | 9 | | | | | | | | | |

BRISCOE CATARINA WEST WELL #: 19H RRCID -> 265564 COMPL. DATE 12/08/2011 TOTAL DEPTH 7499 PERF. 8047 - 13090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9030 | X | 5440 | -0- | -3590 | -0- | 10 | 1 | 4059 | 3 | Y | 1246 | 1253 | 0 | | | 25 |
| | | | | | | | 1371 | 9 | | | | | | | | | |
| 10 | 9331 | X | 7618 | -0- | -1713 | -0- | 18 | 1 | 6380 | 3 | Y | 1109 | 1105 | 0 | | | 29 |
| | | | | | | | 1220 | 9 | | | | | | | | | |
| 11 | 7350 | X | 1401 | -0- | -5949 | -0- | 6 | 1 | 1244 | 3 | Y | 137 | 159 | 0 | | | 7 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 12 | 6603 | X | -0- | -0- | -6603 | -0- | | | | | Y | -0- | 7 | 0 | | | -0- |
| 01 | 7626 | X | -0- | -0- | -7626 | -0- | | | | | Y | 6 | 5 | 0 | | | 1 |
| *02 | 6888 | X | 693 | -0- | -6195 | -0- | 11 | 1 | 665 | 3 | Y | 15 | 12 | 0 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
RANCHO ENCANTADO WELL #: 5H RRCID -> 265566 COMPL. DATE 07/21/2011 TOTAL DEPTH 7860 PERF. 8752 - 14552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28740 | X | 27825 | -0- | -915 | -0- | 248 | 1 | 25969 | 3 | Y | 1462 | 1552 | 0 | | | 54 |
| | | | | | | | 1608 | 9 | | | | | | | | | |
| 10 | 29698 | X | 27179 | -0- | -2519 | -0- | 342 | 1 | 25463 | 3 | Y | 1249 | 1237 | 0 | | | 66 |
| | | | | | | | 1374 | 9 | | | | | | | | | |
| 11 | 28740 | X | 28222 | -0- | -518 | -0- | 390 | 1 | 26425 | 3 | Y | 1279 | 1266 | 0 | | | 79 |
| | | | | | | | 1407 | 9 | | | | | | | | | |
| 12 | 29698 | X | 25498 | -0- | -4200 | -0- | 417 | 1 | 23794 | 3 | Y | 1170 | 1183 | 0 | | | 66 |
| | | | | | | | 1287 | 9 | | | | | | | | | |
| 01 | 33294 | X | 17527 | -0- | -15767 | -0- | 261 | 1 | 15719 | 3 | Y | 1406 | 1372 | 0 | | | 100 |
| | | | | | | | 1547 | 9 | | | | | | | | | |
| 02 | 26348 | X | 17685 | -0- | -8663 | -0- | 292 | 1 | 16150 | 3 | Y | 1130 | 1084 | 0 | 31 | 1 | 115 |
| | | | | | | | 1243 | 9 | | | | | | | | | |

STANLEY RANCH WELL #: 16H RRCID -> 265579 COMPL. DATE 02/10/2012 TOTAL DEPTH 8639 PERF. 9315 - 14388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29737 | X | 29737 | -0- | -0- | -0- | 125 | 1 | 27654 | 3 | Y | 1780 | 1766 | 0 | | | 44 |
| | | | | | | | 1958 | 9 | | | | | | | | | |
| 10 | 30256 | X | 30175 | -0- | -81 | -0- | 121 | 1 | 28115 | 3 | Y | 1763 | 1774 | 0 | | | 33 |
| | | | | | | | 1939 | 9 | | | | | | | | | |
| 11 | 27570 | X | 26727 | -0- | -843 | -0- | 70 | 1 | 24921 | 3 | Y | 1578 | 1558 | 0 | | | 53 |
| | | | | | | | 1736 | 9 | | | | | | | | | |
| 12 | 34875 | X | 34875 | -0- | -0- | -0- | 178 | 1 | 32886 | 3 | Y | 1646 | 1666 | 0 | | | 33 |
| | | | | | | | 1811 | 9 | | | | | | | | | |
| 01 | 31424 | X | 31424 | -0- | -0- | -0- | 79 | 1 | 29456 | 3 | Y | 1717 | 1714 | 0 | | | 36 |
| | | | | | | | 1889 | 9 | | | | | | | | | |
| *02 | 27748 | X | 23890 | -0- | -3858 | -0- | 58 | 1 | 22365 | 3 | Y | 1334 | 1340 | 0 | | | 30 |
| | | | | | | | 1467 | 9 | | | | | | | | | |

BRISCOE CATARINA WEST WELL #: 20H RRCID -> 265583 COMPL. DATE 12/08/2011 TOTAL DEPTH 7461 PERF. 8068 - 13041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30990 | X | 11165 | -0- | -19825 | -0- | 24 | 1 | 9438 | 3 | Y | 1548 | 1556 | 0 | 4 | 8 | 31 |
| | | | | | | | 1703 | 9 | | | | | | | | | |
| 10 | 26970 | X | 19308 | -0- | -7662 | -0- | 46 | 1 | 16269 | 3 | Y | 2721 | 2681 | 0 | | | 71 |
| | | | | | | | 2993 | 9 | | | | | | | | | |
| 11 | 15990 | X | 2897 | -0- | -13093 | -0- | 11 | 1 | 2252 | 3 | Y | 576 | 618 | 0 | | | 29 |
| | | | | | | | 634 | 9 | | | | | | | | | |
| 12 | 12307 | X | 96 | -0- | -12211 | -0- | 19 | 3 | 77 | 9 | Y | 70 | 91 | 0 | | | 8 |
| 01 | 14446 | X | -0- | -0- | -14446 | -0- | | | | | Y | -0- | 8 | 0 | | | -0- |
| *02 | 13048 | X | 642 | -0- | -12406 | -0- | 10 | 1 | 586 | 3 | Y | 42 | 32 | 0 | | | 10 |
| | | | | | | | 46 | 9 | | | | | | | | | |

BRISCOE COCHINA WEST RANCH WELL #: 17H RRCID -> 265588 COMPL. DATE 10/30/2011 TOTAL DEPTH 7825 PERF. 9030 - 13362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16350 | X | 6183 | -0- | -10167 | -0- | 33 | 1 | 5654 | 3 | Y | 451 | 465 | 0 | | | 38 |
| | | | | | | | 496 | 9 | | | | | | | | | |
| 10 | 16151 | X | 1403 | -0- | -14748 | -0- | 8 | 1 | 1135 | 3 | Y | 236 | 220 | 0 | 20 | 1 | 34 |
| | | | | | | | 260 | 9 | | | | | | | | | |
| 11 | 15630 | X | 4910 | -0- | -10720 | -0- | 26 | 1 | 4341 | 3 | Y | 494 | 475 | 0 | | | 53 |
| | | | | | | | 543 | 9 | | | | | | | | | |
| 12 | 16151 | X | 4145 | -0- | -12006 | -0- | 34 | 1 | 3671 | 3 | Y | 400 | 421 | 0 | | | 32 |
| | | | | | | | 440 | 9 | | | | | | | | | |
| 01 | 11470 | X | 3920 | -0- | -7550 | -0- | 21 | 1 | 3302 | 3 | Y | 543 | 464 | 0 | 57 | 1 | 54 |
| | | | | | | | 597 | 9 | | | | | | | | | |
| *02 | 7442 | X | 7442 | -0- | -0- | -0- | 74 | 1 | 6521 | 3 | Y | 770 | 728 | 0 | | | 96 |
| | | | | | | | 847 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STUMBERG RANCH WELL #: 7H RRCID -> 266100 COMPL. DATE 11/08/2011 TOTAL DEPTH 7633 PERF. 8589 - 13500

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13050 | X | 10028 | -0- | | -3022 | -0- | | 87 | 1 | 7546 | 3 | Y | 2177 | 2182 | 0 | | | 79 |
| | | | | | | | | | 2395 | 9 | | | | | | | | | |
| 10 | 13392 | X | 6639 | -0- | | -6753 | -0- | | 76 | 1 | 5428 | 3 | Y | 1032 | 1063 | 0 | | | 48 |
| | | | | | | | | | 1135 | 9 | | | | | | | | | |
| 11 | 12960 | X | 8370 | -0- | | -4590 | -0- | | 84 | 1 | 6635 | 3 | Y | 1501 | 1502 | 0 | | | 47 |
| | | | | | | | | | 1651 | 9 | | | | | | | | | |
| 12 | 13392 | X | 8243 | -0- | | -5149 | -0- | | 129 | 1 | 6551 | 3 | Y | 1421 | 1362 | 0 | | | 106 |
| | | | | | | | | | 1563 | 9 | | | | | | | | | |
| 01 | 10695 | X | 517 | -0- | | -10178 | -0- | | 9 | 1 | 408 | 3 | Y | 91 | 169 | 0 | | | 28 |
| | | | | | | | | | 100 | 9 | | | | | | | | | |
| *02 | 9352 | X | 5751 | -0- | | -3601 | -0- | | 56 | 1 | 4822 | 3 | Y | 794 | 777 | 0 | | | 45 |
| | | | | | | | | | 873 | 9 | | | | | | | | | |

BRISCOE FRIDAY SMITH WELL #: 1H RRCID -> 266340 COMPL. DATE 12/10/2011 TOTAL DEPTH 8161 PERF. 8793 - 13695

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32670 | X | 30197 | -0- | | -2473 | -0- | | 199 | 1 | 27820 | 3 | Y | 1980 | 1979 | 1 | 4 | 8 | 154 |
| | | | | | | | | | 2178 | 9 | | | | | | | | | |
| 10 | 31465 | X | 28401 | -0- | | -3064 | -0- | | 358 | 1 | 25897 | 3 | Y | 1951 | 1985 | 1 | | | 120 |
| | | | | | | | | | 2146 | 9 | | | | | | | | | |
| 11 | 29850 | X | 27791 | -0- | | -2059 | -0- | | 128 | 1 | 25374 | 3 | Y | 2081 | 2088 | 1 | | | 113 |
| | | | | | | | | | 2289 | 9 | | | | | | | | | |
| 12 | 31217 | X | 28864 | -0- | | -2353 | -0- | | 181 | 1 | 26285 | 3 | Y | 2180 | 2111 | 1 | | | 182 |
| | | | | | | | | | 2398 | 9 | | | | | | | | | |
| 01 | 28132 | X | 28132 | -0- | | -0- | -0- | | 241 | 1 | 25569 | 3 | Y | 2111 | 2157 | 1 | | | 136 |
| | | | | | | | | | 2322 | 9 | | | | | | | | | |
| *02 | 24976 | X | 24944 | -0- | | -32 | -0- | | 158 | 1 | 22420 | 3 | Y | 2151 | 2129 | 1 | | | 158 |
| | | | | | | | | | 2366 | 9 | | | | | | | | | |

BRISCOE FRIDAY SMITH WELL #: 2H RRCID -> 266341 COMPL. DATE 12/10/2011 TOTAL DEPTH 8213 PERF. 8758 - 13565

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22800 | X | 22223 | -0- | | -577 | -0- | | 144 | 1 | 20097 | 3 | Y | 1802 | 1803 | 1 | 4 | 8 | 140 |
| | | | | | | | | | 1982 | 9 | | | | | | | | | |
| 10 | 23560 | X | 21925 | -0- | | -1635 | -0- | | 277 | 1 | 19983 | 3 | Y | 1514 | 1561 | 1 | | | 93 |
| | | | | | | | | | 1665 | 9 | | | | | | | | | |
| 11 | 21990 | X | 20197 | -0- | | -1793 | -0- | | 93 | 1 | 18368 | 3 | Y | 1578 | 1586 | 1 | | | 85 |
| | | | | | | | | | 1736 | 9 | | | | | | | | | |
| 12 | 22971 | X | 19268 | -0- | | -3703 | -0- | | 119 | 1 | 17374 | 3 | Y | 1614 | 1564 | 1 | | | 135 |
| | | | | | | | | | 1775 | 9 | | | | | | | | | |
| 01 | 20243 | X | 19561 | -0- | | -682 | -0- | | 166 | 1 | 17626 | 3 | Y | 1608 | 1639 | 1 | | | 104 |
| | | | | | | | | | 1769 | 9 | | | | | | | | | |
| *02 | 18284 | X | 16926 | -0- | | -1358 | -0- | | 109 | 1 | 15409 | 3 | Y | 1280 | 1290 | 1 | | | 94 |
| | | | | | | | | | 1408 | 9 | | | | | | | | | |

BRISCOE FRIDAY SMITH WELL #: 3H RRCID -> 266342 COMPL. DATE 12/10/2011 TOTAL DEPTH 8120 PERF. 9080 - 13817

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27030 | X | 23687 | -0- | | -3343 | -0- | | 158 | 1 | 21974 | 3 | Y | 1414 | 1414 | 1 | 3 | 8 | 110 |
| | | | | | | | | | 1555 | 9 | | | | | | | | | |
| 10 | 23033 | X | 22857 | -0- | | -176 | -0- | | 289 | 1 | 20872 | 3 | Y | 1542 | 1557 | 1 | | | 95 |
| | | | | | | | | | 1696 | 9 | | | | | | | | | |
| 11 | 22290 | X | 20777 | -0- | | -1513 | -0- | | 95 | 1 | 18913 | 3 | Y | 1608 | 1616 | 1 | | | 87 |
| | | | | | | | | | 1769 | 9 | | | | | | | | | |
| 12 | 24490 | X | 20991 | -0- | | -3499 | -0- | | 131 | 1 | 19069 | 3 | Y | 1628 | 1579 | 1 | | | 136 |
| | | | | | | | | | 1791 | 9 | | | | | | | | | |
| 01 | 21514 | X | 19422 | -0- | | -2092 | -0- | | 165 | 1 | 17527 | 3 | Y | 1573 | 1607 | 1 | | | 102 |
| | | | | | | | | | 1730 | 9 | | | | | | | | | |
| *02 | 19432 | X | 16502 | -0- | | -2930 | -0- | | 107 | 1 | 15095 | 3 | Y | 1182 | 1197 | 1 | | | 87 |
| | | | | | | | | | 1300 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA EAST RANCH WELL #: 11H RRCID -> 266348 COMPL. DATE 04/23/2011 TOTAL DEPTH 8031 PERF. 9046 - 13910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10500 | X | 4599 | -0- | -5901 | -0- | 159 | 1 | 3363 | 3 | Y | 979 | 1006 | 0 | | | 34 |
| | | | | | | | 1077 | 9 | | | | | | | | | |
| 10 | 10881 | X | 4837 | -0- | -6044 | -0- | 106 | 1 | 3539 | 3 | Y | 1084 | 1083 | 0 | | | 35 |
| | | | | | | | 1192 | 9 | | | | | | | | | |
| 11 | 10530 | X | 4136 | -0- | -6394 | -0- | 101 | 1 | 2709 | 3 | Y | 1205 | 1179 | 0 | | | 61 |
| | | | | | | | 1326 | 9 | | | | | | | | | |
| 12 | 6789 | X | 3230 | -0- | -3559 | -0- | 179 | 1 | 1997 | 3 | Y | 958 | 954 | 0 | | | 65 |
| | | | | | | | 1054 | 9 | | | | | | | | | |
| 01 | 4929 | X | 3472 | -0- | -1457 | -0- | 130 | 1 | 1921 | 3 | Y | 1292 | 1210 | 0 | | | 147 |
| | | | | | | | 1421 | 9 | | | | | | | | | |
| 02 | 4368 | X | 2929 | -0- | -1439 | -0- | 66 | 1 | 1559 | 3 | Y | 1185 | 1187 | 0 | | | 145 |
| | | | | | | | 1304 | 9 | | | | | | | | | |

BRISCOE COCHINA WEST RANCH WELL #: 18H RRCID -> 266349 COMPL. DATE 10/28/2011 TOTAL DEPTH 7844 PERF. 9325 - 13837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27300 | X | 20337 | -0- | -6963 | -0- | 112 | 1 | 19133 | 3 | Y | 993 | 1039 | 0 | | | 83 |
| | | | | | | | 1092 | 9 | | | | | | | | | |
| 10 | 28210 | X | 24933 | -0- | -3277 | -0- | 165 | 1 | 23701 | 3 | Y | 970 | 869 | 0 | 45 | 1 | 139 |
| | | | | | | | 1067 | 9 | | | | | | | | | |
| 11 | 24948 | X | 24948 | -0- | -0- | -0- | 145 | 1 | 23858 | 3 | Y | 859 | 906 | 0 | | | 92 |
| | | | | | | | 945 | 9 | | | | | | | | | |
| 12 | 23498 | X | 23269 | -0- | -229 | -0- | 201 | 1 | 21943 | 3 | Y | 1023 | 1034 | 0 | | | 81 |
| | | | | | | | 1125 | 9 | | | | | | | | | |
| 01 | 24924 | X | 20046 | -0- | -4878 | -0- | 121 | 1 | 19221 | 3 | Y | 640 | 547 | 0 | 111 | 1 | 63 |
| | | | | | | | 704 | 9 | | | | | | | | | |
| 02 | 23296 | X | 12818 | -0- | -10478 | -0- | 87 | 1 | 12134 | 3 | Y | 543 | 538 | 0 | | | 68 |
| | | | | | | | 597 | 9 | | | | | | | | | |

STUMBERG RANCH WELL #: 8H RRCID -> 266353 COMPL. DATE 11/08/2011 TOTAL DEPTH 7587 PERF. 8085 - 12995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18540 | X | 15489 | -0- | -3051 | -0- | 139 | 1 | 11999 | 3 | Y | 3046 | 3127 | 0 | | | 111 |
| | | | | | | | 3351 | 9 | | | | | | | | | |
| 10 | 19158 | X | 16167 | -0- | -2991 | -0- | 188 | 1 | 13534 | 3 | Y | 2223 | 2230 | 0 | | | 104 |
| | | | | | | | 2445 | 9 | | | | | | | | | |
| 11 | 17460 | X | 14368 | -0- | -3092 | -0- | 146 | 1 | 11537 | 3 | Y | 2441 | 2469 | 0 | | | 76 |
| | | | | | | | 2685 | 9 | | | | | | | | | |
| 12 | 16337 | X | 12938 | -0- | -3399 | -0- | 208 | 1 | 10527 | 3 | Y | 2003 | 1930 | 0 | | | 149 |
| | | | | | | | 2203 | 9 | | | | | | | | | |
| 01 | 16337 | X | 836 | -0- | -15501 | -0- | 13 | 1 | 643 | 3 | Y | 164 | 263 | 0 | | | 50 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| *02 | 14616 | X | 8041 | -0- | -6575 | -0- | 76 | 1 | 6580 | 3 | Y | 1259 | 1238 | 0 | | | 71 |
| | | | | | | | 1385 | 9 | | | | | | | | | |

STUMBERG RANCH WELL #: 9H RRCID -> 266357 COMPL. DATE 11/08/2011 TOTAL DEPTH 7594 PERF. 8067 - 12881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16890 | X | 12548 | -0- | -4342 | -0- | 108 | 1 | 9266 | 3 | Y | 2885 | 2876 | 0 | | | 105 |
| | | | | | | | 3174 | 9 | | | | | | | | | |
| 10 | 14725 | X | 11803 | -0- | -2922 | -0- | 128 | 1 | 9164 | 3 | Y | 2283 | 2282 | 0 | | | 106 |
| | | | | | | | 2511 | 9 | | | | | | | | | |
| 11 | 15030 | X | 12611 | -0- | -2419 | -0- | 110 | 1 | 8699 | 3 | Y | 3456 | 3454 | 0 | | | 108 |
| | | | | | | | 3802 | 9 | | | | | | | | | |
| 12 | 15531 | X | 15499 | -0- | -32 | -0- | 198 | 1 | 9988 | 3 | Y | 4830 | 4579 | 0 | | | 359 |
| | | | | | | | 5313 | 9 | | | | | | | | | |
| 01 | 14167 | X | 1266 | -0- | -12901 | -0- | 11 | 1 | 504 | 3 | Y | 683 | 836 | 0 | | | 206 |
| | | | | | | | 751 | 9 | | | | | | | | | |
| *02 | 15635 | X | 15635 | -0- | -0- | -0- | 105 | 1 | 9092 | 3 | Y | 5853 | 5731 | 0 | | | 328 |
| | | | | | | | 6438 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGERS DENTONIO RANCH WELL #: 1H RRCID -> 266406 COMPL. DATE 12/16/2009 TOTAL DEPTH 6876 PERF. 8030 - 11153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3840 | X | 1033 | -0- | -2807 | -0- | 44 | 1 | 807 | 3 | Y | 165 | | | | | 421 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 10 | 4714 | X | 4714 | -0- | -0- | -0- | 202 | 1 | 4438 | 3 | Y | 67 | 388 | 1 | | | 100 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 5010 | X | -0- | -0- | -5010 | -0- | | | | | Y | 10 | | | | | 110 |
| 12 | 5177 | X | 5136 | -0- | -41 | -0- | 175 | 1 | 4927 | 3 | Y | 31 | 118 | 1 | | | 23 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 5177 | X | 3424 | -0- | -1753 | -0- | 113 | 1 | 3303 | 3 | Y | 7 | 26 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 7818 | X | 7818 | -0- | -0- | -0- | 369 | 1 | 7445 | 3 | Y | 4 | 3 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 30H RRCID -> 266425 COMPL. DATE 01/12/2012 TOTAL DEPTH 7557 PERF. 7920 - 13066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9060 | X | -0- | -0- | -9060 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 3 | 3 | 8 | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 7315 | X | 7315 | -0- | -0- | -0- | 40 | 1 | 6571 | 3 | Y | 640 | 622 | 0 | | | 18 |
| | | | | | | | 704 | 9 | | | | | | | | | |
| 01 | T. A. | | 10112 | -0- | 10112 | 10112 | 16 | 1 | 8813 | 3 | Y | 1166 | 1131 | 0 | | | 53 |
| | | | | | | | 1283 | 9 | | | | | | | | | |
| 02 | T. A. | | 10333 | -0- | 10333 | 20445 | 47 | 1 | 8875 | 3 | Y | 1283 | 1281 | 0 | | | 55 |
| | | | | | | | 1411 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 31H RRCID -> 266429 COMPL. DATE 01/12/2012 TOTAL DEPTH 7568 PERF. 8222 - 13061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9696 | X | 9696 | -0- | -0- | -0- | 25 | 1 | 8724 | 3 | Y | 861 | 866 | 0 | | | 22 |
| | | | | | | | 947 | 9 | | | | | | | | | |
| 10 | 10808 | X | 10808 | -0- | -0- | -0- | 17 | 1 | 9613 | 3 | Y | 1071 | 1056 | 0 | | | 37 |
| | | | | | | | 1178 | 9 | | | | | | | | | |
| 11 | 11087 | X | 11087 | -0- | -0- | -0- | 46 | 1 | 10060 | 3 | Y | 892 | 879 | 0 | | | 50 |
| | | | | | | | 981 | 9 | | | | | | | | | |
| 12 | 13919 | X | 13919 | -0- | -0- | -0- | 78 | 1 | 12831 | 3 | Y | 918 | 942 | 0 | | | 26 |
| | | | | | | | 1010 | 9 | | | | | | | | | |
| 01 | 14358 | X | 14358 | -0- | -0- | -0- | 24 | 1 | 12923 | 3 | Y | 1283 | 1251 | 0 | | | 58 |
| | | | | | | | 1411 | 9 | | | | | | | | | |
| *02 | 15069 | X | 15069 | -0- | -0- | -0- | 72 | 1 | 13586 | 3 | Y | 1283 | 1286 | 0 | | | 55 |
| | | | | | | | 1411 | 9 | | | | | | | | | |

SOUTH SPUR STATE WELL #: 2H RRCID -> 266434 COMPL. DATE 07/18/2010 TOTAL DEPTH 6657 PERF. 7640 - 10798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2370 | X | -0- | -0- | -2370 | -0- | | | | | Y | 1046 | 1015 | 1 | | | 73 |
| 10 | 1023 | X | -0- | -0- | -1023 | -0- | | | | | Y | 597 | 569 | 1 | | | 101 |
| 11 | 3120 | X | -0- | -0- | -3120 | -0- | | | | | Y | -0- | 101 | 1 | | | -0- |
| 12 | 23431 | X | 23431 | -0- | -0- | -0- | 2661 | 1 | 19915 | 3 | Y | 777 | 687 | 1 | | | 90 |
| | | | | | | | 855 | 9 | | | | | | | | | |
| 01 | 11925 | X | 11925 | -0- | -0- | -0- | 3668 | 1 | 6821 | 3 | Y | 1305 | 1256 | 1 | | | 139 |
| | | | | | | | 1436 | 9 | | | | | | | | | |
| *02 | 5824 | X | 2025 | -0- | -3799 | -0- | 381 | 1 | 818 | 3 | Y | 751 | 788 | 1 | | | 102 |
| | | | | | | | 826 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE FRIDAY RANCH WELL #: 19H RRCID -> 266443 COMPL. DATE 12/28/2011 TOTAL DEPTH 8143 PERF. 8796 - 13725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28950 | X | 28397 | -0- | -553 | -0- | 71 | 1 | 26296 | 3 | Y | 1845 | 1911 | 0 | | | 63 |
| | | | | | | | 2030 | 9 | | | | | | | | | |
| 10 | 45353 | X | 21862 | -0- | -23491 | -0- | 66 | 1 | 19765 | 3 | Y | 1846 | 1823 | 0 | | | 86 |
| | | | | | | | 2031 | 9 | | | | | | | | | |
| 11 | 43890 | X | 25219 | -0- | -18671 | -0- | 97 | 1 | 23152 | 3 | Y | 1791 | 1817 | 0 | | | 60 |
| | | | | | | | 1970 | 9 | | | | | | | | | |
| 12 | 45353 | X | 27319 | -0- | -18034 | -0- | 87 | 1 | 25290 | 3 | Y | 1765 | 1744 | 0 | 24 | 1 | 57 |
| | | | | | | | 1942 | 9 | | | | | | | | | |
| 01 | 36766 | X | 24703 | -0- | -12063 | -0- | 73 | 1 | 22831 | 3 | Y | 1635 | 1653 | 0 | | | 39 |
| | | | | | | | 1799 | 9 | | | | | | | | | |
| *02 | 26516 | X | 20626 | -0- | -5890 | -0- | 55 | 1 | 19018 | 3 | Y | 1412 | 1390 | 0 | | | 61 |
| | | | | | | | 1553 | 9 | | | | | | | | | |

BRISCOE FRIDAY RANCH WELL #: 22H RRCID -> 266448 COMPL. DATE 12/28/2011 TOTAL DEPTH 8137 PERF. 8921 - 14058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38670 | X | 14984 | -0- | -23686 | -0- | 38 | 1 | 14304 | 3 | Y | 584 | 567 | 0 | | | 20 |
| | | | | | | | 642 | 9 | | | | | | | | | |
| 10 | 34410 | X | 17105 | -0- | -17305 | -0- | 56 | 1 | 16744 | 3 | Y | 277 | 284 | 0 | | | 13 |
| | | | | | | | 305 | 9 | | | | | | | | | |
| 11 | 33300 | X | 7443 | -0- | -25857 | -0- | 26 | 1 | 6195 | 3 | Y | 1111 | 1087 | 0 | | | 37 |
| | | | | | | | 1222 | 9 | | | | | | | | | |
| 12 | 25265 | X | 8893 | -0- | -16372 | -0- | 25 | 1 | 7223 | 3 | Y | 1495 | 1464 | 0 | 20 | 1 | 48 |
| | | | | | | | 1645 | 9 | | | | | | | | | |
| 01 | 17299 | X | 17299 | -0- | -0- | -0- | 50 | 1 | 15636 | 3 | Y | 1466 | 1479 | 0 | | | 35 |
| | | | | | | | 1613 | 9 | | | | | | | | | |
| *02 | 18659 | X | 18659 | -0- | -0- | -0- | 50 | 1 | 17205 | 3 | Y | 1276 | 1256 | 0 | | | 55 |
| | | | | | | | 1404 | 9 | | | | | | | | | |

BRISCOE FRIDAY RANCH WELL #: 20H RRCID -> 266449 COMPL. DATE 12/28/2011 TOTAL DEPTH 8146 PERF. 8546 - 13558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 47910 | X | 16988 | -0- | -30922 | -0- | 41 | 1 | 15412 | 3 | Y | 1395 | 1368 | 0 | | | 47 |
| | | | | | | | 1535 | 9 | | | | | | | | | |
| 10 | 30411 | X | 18047 | -0- | -12364 | -0- | 51 | 1 | 15254 | 3 | Y | 2493 | 2424 | 0 | | | 116 |
| | | | | | | | 2742 | 9 | | | | | | | | | |
| 11 | 29430 | X | 24406 | -0- | -5024 | -0- | 91 | 1 | 21833 | 3 | Y | 2256 | 2297 | 0 | | | 75 |
| | | | | | | | 2482 | 9 | | | | | | | | | |
| 12 | 30411 | X | 29052 | -0- | -1359 | -0- | 92 | 1 | 26961 | 3 | Y | 1817 | 1809 | 0 | 24 | 1 | 59 |
| | | | | | | | 1999 | 9 | | | | | | | | | |
| 01 | 25167 | X | 25167 | -0- | -0- | -0- | 74 | 1 | 23109 | 3 | Y | 1804 | 1820 | 0 | | | 43 |
| | | | | | | | 1984 | 9 | | | | | | | | | |
| *02 | 25547 | X | 25547 | -0- | -0- | -0- | 70 | 1 | 23950 | 3 | Y | 1388 | 1371 | 0 | | | 60 |
| | | | | | | | 1527 | 9 | | | | | | | | | |

TOVAR WEST-LLOYD 34 UNIT WELL #: 1H RRCID -> 266450 COMPL. DATE 03/01/2012 TOTAL DEPTH 5672 PERF. 6238 - 9568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12078 | X | 12078 | -0- | -0- | -0- | 553 | 1 | 11224 | 3 | Y | 274 | 224 | 1 | | | 129 |
| | | | | | | | 301 | 9 | | | | | | | | | |
| 10 | 12222 | X | 12222 | -0- | -0- | -0- | 542 | 1 | 11349 | 3 | Y | 301 | 346 | 1 | | | 84 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| 11 | 11255 | X | 11255 | -0- | -0- | -0- | 267 | 1 | 10746 | 3 | Y | 220 | 228 | 1 | | | 76 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 12 | 18698 | X | 18698 | -0- | -0- | -0- | 375 | 1 | 18116 | 3 | Y | 188 | 216 | 1 | | | 48 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 01 | 12834 | X | 8649 | -0- | -4185 | -0- | 488 | 1 | 7808 | 3 | Y | 321 | 308 | 1 | | | 61 |
| | | | | | | | 353 | 9 | | | | | | | | | |
| *02 | 11284 | X | 1461 | -0- | -9823 | -0- | 45 | 1 | 1278 | 3 | Y | 125 | 87 | 1 | | | 99 |
| | | | | | | | 138 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CARLA RANCH WELL #: 11H RRCID -> 266562 COMPL. DATE 03/07/2011 TOTAL DEPTH 6798 PERF. 7263 - 10878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4309 | X | 4309 | -0- | -0- | -0- | 267 | 1 | 2669 | 3 | Y | 1248 | 1279 | 0 | | | 40 |
| | | | | | | | 1373 | 9 | | | | | | | | | |
| 10 | 4569 | X | 4569 | -0- | -0- | -0- | 420 | 1 | 2441 | 3 | Y | 1553 | 1541 | 0 | | | 52 |
| | | | | | | | 1708 | 9 | | | | | | | | | |
| 11 | 4650 | X | 3092 | -0- | -1558 | -0- | 415 | 1 | 1489 | 3 | Y | 1080 | 1061 | 0 | | | 71 |
| | | | | | | | 1188 | 9 | | | | | | | | | |
| 12 | 4805 | X | 3762 | -0- | -1043 | -0- | 379 | 1 | 2343 | 3 | Y | 945 | 936 | 0 | | | 80 |
| | | | | | | | 1040 | 9 | | | | | | | | | |
| 01 | 5662 | X | 5662 | -0- | -0- | -0- | 446 | 1 | 4425 | 3 | Y | 719 | 749 | 0 | | | 50 |
| | | | | | | | 791 | 9 | | | | | | | | | |
| *02 | 4125 | X | 4125 | -0- | -0- | -0- | 413 | 1 | 3118 | 3 | Y | 540 | 536 | 0 | | | 54 |
| | | | | | | | 594 | 9 | | | | | | | | | |

BRISCOE FRIDAY RANCH WELL #: 21H RRCID -> 266564 COMPL. DATE 12/28/2011 TOTAL DEPTH 8107 PERF. 8711 - 12329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38130 | X | 12462 | -0- | -25668 | -0- | 30 | 1 | 11150 | 3 | Y | 1165 | 1175 | 0 | | | 40 |
| | | | | | | | 1282 | 9 | | | | | | | | | |
| 10 | 50034 | X | 20077 | -0- | -29957 | -0- | 64 | 1 | 18998 | 3 | Y | 923 | 920 | 0 | | | 43 |
| | | | | | | | 1015 | 9 | | | | | | | | | |
| 11 | 48420 | X | 22295 | -0- | -26125 | -0- | 88 | 1 | 21015 | 3 | Y | 1084 | 1091 | 0 | | | 36 |
| | | | | | | | 1192 | 9 | | | | | | | | | |
| 12 | 50034 | X | 14200 | -0- | -35834 | -0- | 44 | 1 | 12717 | 3 | Y | 1308 | 1284 | 0 | 18 | 1 | 42 |
| | | | | | | | 1439 | 9 | | | | | | | | | |
| 01 | 18848 | X | 16207 | -0- | -2641 | -0- | 47 | 1 | 14773 | 3 | Y | 1261 | 1273 | 0 | | | 30 |
| | | | | | | | 1387 | 9 | | | | | | | | | |
| *02 | 18071 | X | 18071 | -0- | -0- | -0- | 49 | 1 | 16738 | 3 | Y | 1167 | 1146 | 0 | | | 51 |
| | | | | | | | 1284 | 9 | | | | | | | | | |

BRISCOE CATARINA WEST WELL #: 21H RRCID -> 266565 COMPL. DATE 12/28/2011 TOTAL DEPTH 7494 PERF. 7983 - 13178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21780 | X | 6295 | -0- | -15485 | -0- | 13 | 1 | 4978 | 3 | Y | 1185 | 1187 | 0 | | | 24 |
| | | | | | | | 1304 | 9 | | | | | | | | | |
| 10 | 22506 | X | 7096 | -0- | -15410 | -0- | 15 | 1 | 5383 | 3 | Y | 1544 | 1528 | 0 | | | 40 |
| | | | | | | | 1698 | 9 | | | | | | | | | |
| 11 | 11370 | X | 1852 | -0- | -9518 | -0- | 8 | 1 | 1684 | 3 | Y | 145 | 178 | 0 | | | 7 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 12 | 8029 | X | 325 | -0- | -7704 | -0- | 2 | 1 | 196 | 3 | Y | 115 | 109 | 0 | | | 13 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 01 | 7409 | X | -0- | -0- | -7409 | -0- | | | | | Y | 58 | 65 | 0 | | | 6 |
| 02 | 6412 | X | -0- | -0- | -6412 | -0- | | | | | Y | 15 | 17 | 0 | | | 4 |

BRISCOE CATARINA WEST WELL #: 22H RRCID -> 266566 COMPL. DATE 12/28/2011 TOTAL DEPTH 7454 PERF. 8092 - 13184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36870 | X | 34115 | -0- | -2755 | -0- | 75 | 1 | 29185 | 3 | Y | 4414 | 4427 | 0 | | | 88 |
| | | | | | | | 4855 | 9 | | | | | | | | | |
| 10 | 38099 | X | 29066 | -0- | -9033 | -0- | 70 | 1 | 24465 | 3 | Y | 4119 | 4100 | 0 | | | 107 |
| | | | | | | | 4531 | 9 | | | | | | | | | |
| 11 | 34440 | X | 3519 | -0- | -30921 | -0- | 14 | 1 | 2748 | 3 | Y | 688 | 760 | 0 | | | 35 |
| | | | | | | | 757 | 9 | | | | | | | | | |
| 12 | 35588 | X | 1393 | -0- | -34195 | -0- | 7 | 1 | 789 | 3 | Y | 543 | 518 | 0 | | | 60 |
| | | | | | | | 597 | 9 | | | | | | | | | |
| 01 | 29326 | X | -0- | -0- | -29326 | -0- | | | | | Y | -0- | 60 | 0 | | | -0- |
| *02 | 26488 | X | 504 | -0- | -25984 | -0- | 7 | 1 | 432 | 3 | Y | 59 | 45 | 0 | | | 14 |
| | | | | | | | 65 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA WEST WELL #: 23H RRCID -> 266569 COMPL. DATE 12/28/2011 TOTAL DEPTH 7435 PERF. 7831 - 13114

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24240 | X | 14750 | -0- | | -9490 | -0- | 31 | 1 | 12112 | 3 | Y | 2370 | 2385 | 0 | | | 47 |
| | | | | | | | | 2607 | 9 | | | | | | | | | |
| 10 | 24769 | X | 20531 | -0- | | -4238 | -0- | 48 | 1 | 16788 | 3 | Y | 3359 | 3318 | 0 | | | 88 |
| | | | | | | | | 3695 | 9 | | | | | | | | | |
| 11 | 19410 | X | 1934 | -0- | | -17476 | -0- | 5 | 1 | 1113 | 3 | Y | 742 | 792 | 0 | | | 38 |
| | | | | | | | | 816 | 9 | | | | | | | | | |
| 12 | 17701 | X | 1150 | -0- | | -16551 | -0- | 5 | 1 | 500 | 3 | Y | 586 | 559 | 0 | | | 65 |
| | | | | | | | | 645 | 9 | | | | | | | | | |
| 01 | 12710 | X | -0- | -0- | | -12710 | -0- | | | | | Y | -0- | 65 | 0 | | | -0- |
| *02 | 11480 | X | 742 | -0- | | -10738 | -0- | 11 | 1 | 647 | 3 | Y | 76 | 58 | 0 | | | 18 |
| | | | | | | | | 84 | 9 | | | | | | | | | |

ROGERS DENTONIO RANCH WELL #: 12H RRCID -> 266573 COMPL. DATE 01/23/2012 TOTAL DEPTH 7296 PERF. 7748 - 12278

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23520 | X | 17680 | -0- | | -5840 | -0- | 58 | 1 | 13889 | 3 | Y | 3394 | 3348 | 0 | | | 117 |
| | | | | | | | | 3733 | 9 | | | | | | | | | |
| 10 | 20367 | X | 14369 | -0- | | -5998 | -0- | 54 | 1 | 11326 | 3 | Y | 2717 | 2732 | 0 | | | 102 |
| | | | | | | | | 2989 | 9 | | | | | | | | | |
| 11 | 18870 | X | 18526 | -0- | | -344 | -0- | 71 | 1 | 14619 | 3 | Y | 3487 | 3479 | 0 | | | 110 |
| | | | | | | | | 3836 | 9 | | | | | | | | | |
| 12 | 18817 | X | 17341 | -0- | | -1476 | -0- | 67 | 1 | 13663 | 3 | Y | 3283 | 3279 | 0 | | | 114 |
| | | | | | | | | 3611 | 9 | | | | | | | | | |
| 01 | 17391 | X | 16905 | -0- | | -486 | -0- | 156 | 1 | 13386 | 3 | Y | 3057 | 3058 | 0 | | | 113 |
| | | | | | | | | 3363 | 9 | | | | | | | | | |
| *02 | 15708 | X | 14792 | -0- | | -916 | -0- | 68 | 1 | 11951 | 3 | Y | 2521 | 2540 | 0 | | | 94 |
| | | | | | | | | 2773 | 9 | | | | | | | | | |

ROGERS DENTONIO RANCH WELL #: 13H RRCID -> 266574 COMPL. DATE 01/23/2012 TOTAL DEPTH 7290 PERF. 7877 - 12354

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26160 | X | 16544 | -0- | | -9616 | -0- | 56 | 1 | 13544 | 3 | Y | 2676 | 2640 | 0 | | | 92 |
| | | | | | | | | 2944 | 9 | | | | | | | | | |
| 10 | 27032 | X | 14236 | -0- | | -12796 | -0- | 58 | 1 | 11923 | 3 | Y | 2050 | 2065 | 0 | | | 77 |
| | | | | | | | | 2255 | 9 | | | | | | | | | |
| 11 | 22110 | X | 12893 | -0- | | -9217 | -0- | 53 | 1 | 10974 | 3 | Y | 1696 | 1720 | 0 | | | 53 |
| | | | | | | | | 1866 | 9 | | | | | | | | | |
| 12 | 21762 | X | 12655 | -0- | | -9107 | -0- | 51 | 1 | 10428 | 3 | Y | 1978 | 1963 | 0 | | | 68 |
| | | | | | | | | 2176 | 9 | | | | | | | | | |
| 01 | 15779 | X | 12810 | -0- | | -2969 | -0- | 122 | 1 | 10431 | 3 | Y | 2052 | 2044 | 0 | | | 76 |
| | | | | | | | | 2257 | 9 | | | | | | | | | |
| *02 | 14252 | X | 8538 | -0- | | -5714 | -0- | 41 | 1 | 7057 | 3 | Y | 1309 | 1336 | 0 | | | 49 |
| | | | | | | | | 1440 | 9 | | | | | | | | | |

ROGERS DENTONIO RANCH WELL #: 16H RRCID -> 266575 COMPL. DATE 01/20/2012 TOTAL DEPTH 7287 PERF. 7999 - 13082

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25320 | X | 16585 | -0- | | -8735 | -0- | 56 | 1 | 13578 | 3 | Y | 2683 | 2645 | 0 | | | 92 |
| | | | | | | | | 2951 | 9 | | | | | | | | | |
| 10 | 26164 | X | 17855 | -0- | | -8309 | -0- | 70 | 1 | 14604 | 3 | Y | 2892 | 2875 | 0 | | | 109 |
| | | | | | | | | 3181 | 9 | | | | | | | | | |
| 11 | 25320 | X | 16884 | -0- | | -8436 | -0- | 62 | 1 | 12801 | 3 | Y | 3655 | 3649 | 0 | | | 115 |
| | | | | | | | | 4021 | 9 | | | | | | | | | |
| 12 | 22413 | X | 17452 | -0- | | -4961 | -0- | 65 | 1 | 13199 | 3 | Y | 3807 | 3790 | 0 | | | 132 |
| | | | | | | | | 4188 | 9 | | | | | | | | | |
| 01 | 16802 | X | 13558 | -0- | | -3244 | -0- | 130 | 1 | 11115 | 3 | Y | 2103 | 2157 | 0 | | | 78 |
| | | | | | | | | 2313 | 9 | | | | | | | | | |
| *02 | 15176 | X | 14164 | -0- | | -1012 | -0- | 67 | 1 | 11736 | 3 | Y | 2146 | 2144 | 0 | | | 80 |
| | | | | | | | | 2361 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 29H RRCID -> 266583 COMPL. DATE 01/12/2012 TOTAL DEPTH 7548 PERF. 8148 - 13147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4457 | X | 4457 | -0- | -0- | -0- | 11<br>557 | 1<br>9 | 3889 | 3 | Y | 506 | 500 | 0 | | | 13 |
| 10 | 6058 | X | 6058 | -0- | -0- | -0- | 9<br>759 | 1<br>9 | 5290 | 3 | Y | 690 | 605 | 0 | 77 | 8 | 21 |
| 11 | 3693 | X | 3693 | -0- | -0- | -0- | 14<br>585 | 1<br>9 | 3094 | 3 | Y | 532 | 364 | 0 | 169 | 8 | 20 |
| 12 | 6484 | X | 6484 | -0- | -0- | -0- | 36<br>475 | 1<br>9 | 5973 | 3 | Y | 432 | 440 | 0 | | | 12 |
| 01 | 9076 | X | 9076 | -0- | -0- | -0- | 16<br>603 | 1<br>9 | 8457 | 3 | Y | 548 | 504 | 0 | 33 | 8 | 23 |
| *02 | 12523 | X | 12523 | -0- | -0- | -0- | 63<br>721 | 1<br>9 | 11739 | 3 | Y | 655 | 650 | 0 | | | 28 |

BRISCOE CATARINA NORTH WELL #: 26H RRCID -> 266585 COMPL. DATE 01/23/2012 TOTAL DEPTH 7486 PERF. 8144 - 14314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6930 | X | 4305 | -0- | -2625 | -0- | 10<br>954 | 1<br>9 | 3341 | 3 | Y | 867 | 823 | 0 | 29 | 8 | 21 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 88 | 21 | 0 | 88 | 8 | -0- |
| 11 | 1200 | X | -0- | -0- | -1200 | -0- | | | | | Y | 57 | 57 | 8 | | | -0- |
| 12 | 17049 | X | 17049 | -0- | -0- | -0- | 88<br>2355 | 1<br>9 | 14606 | 3 | Y | 2141 | 1902 | 0 | 184 | 8 | 55 |
| 01 | 12522 | X | 12522 | -0- | -0- | -0- | 20<br>1828 | 1<br>9 | 10674 | 3 | Y | 1662 | 1359 | 0 | 296 | 8 | 62 |
| *02 | 16472 | X | 16472 | -0- | -0- | -0- | 76<br>2026 | 1<br>9 | 14370 | 3 | Y | 1842 | 1824 | 0 | | | 80 |

BRISCOE CATARINA NORTH WELL #: 27H RRCID -> 266587 COMPL. DATE 01/23/2012 TOTAL DEPTH 7581 PERF. 7982 - 14370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14670 | X | -0- | -0- | -14670 | -0- | | | | | Y | 70 | 70 | 8 | | | -0- |
| 10 | 4526 | X | -0- | -0- | -4526 | -0- | | | | | Y | 10 | 10 | 8 | | | -0- |
| 11 | 10921 | X | 10921 | -0- | -0- | -0- | 43<br>1467 | 1<br>9 | 9411 | 3 | Y | 1334 | 1236 | 0 | 24 | 8 | 74 |
| 12 | 16322 | X | 16322 | -0- | -0- | -0- | 81<br>2851 | 1<br>9 | 13390 | 3 | Y | 2592 | 2593 | 0 | 1 | 8 | 72 |
| 01 | 10747 | X | 10747 | -0- | -0- | -0- | 16<br>2041 | 1<br>9 | 8690 | 3 | Y | 1855 | 1843 | 0 | | | 84 |
| *02 | 13522 | X | 13522 | -0- | -0- | -0- | 59<br>2351 | 1<br>9 | 11112 | 3 | Y | 2137 | 2129 | 0 | | | 92 |

BRISCOE CATARINA NORTH WELL #: 28H RRCID -> 266588 COMPL. DATE 01/23/2012 TOTAL DEPTH 7572 PERF. 8627 - 14813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30060 | X | 18282 | -0- | -11778 | -0- | 46<br>2036 | 1<br>9 | 16200 | 3 | Y | 1851 | 1865 | 0 | | | 46 |
| 10 | 31062 | X | 23055 | -0- | -8007 | -0- | 36<br>2432 | 1<br>9 | 20587 | 3 | Y | 2211 | 2174 | 0 | 8 | 8 | 75 |
| 11 | 30060 | X | 13998 | -0- | -16062 | -0- | 57<br>1427 | 1<br>9 | 12514 | 3 | Y | 1297 | 1272 | 0 | 29 | 8 | 71 |
| 12 | 28793 | X | 28793 | -0- | -0- | -0- | 157<br>2670 | 1<br>9 | 25966 | 3 | Y | 2427 | 2351 | 0 | 82 | 8 | 65 |
| 01 | 21040 | X | 21040 | -0- | -0- | -0- | 36<br>1938 | 1<br>9 | 19066 | 3 | Y | 1762 | 1747 | 0 | | | 80 |
| *02 | 18601 | X | 18601 | -0- | -0- | -0- | 81<br>3232 | 1<br>9 | 15288 | 3 | Y | 2938 | 2891 | 0 | | | 127 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE FRIDAY RANCH UNIT B WELL #: 11H RRCID -> 266592 COMPL. DATE 01/28/2012 TOTAL DEPTH 8261 PERF. 8513 - 14032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42874 | X | 42874 | -0- | -0- | -0- | 837 | 1 | 39886 | 3 | Y | 1955 | 1939 | 1 | | | 66 |
| | | | | | | | 2151 | 9 | | | | | | | | | |
| 10 | 42873 | X | 39795 | -0- | -3078 | -0- | 719 | 1 | 37933 | 3 | Y | 1039 | 1063 | 1 | | | 42 |
| | | | | | | | 1143 | 9 | | | | | | | | | |
| 11 | 41490 | X | 36421 | -0- | -5069 | -0- | 378 | 1 | 34375 | 3 | Y | 1516 | 1508 | 1 | | | 50 |
| | | | | | | | 1668 | 9 | | | | | | | | | |
| 12 | 44299 | X | 34155 | -0- | -10144 | -0- | 76 | 1 | 32249 | 3 | Y | 1664 | 1668 | 1 | | | 46 |
| | | | | | | | 1830 | 9 | | | | | | | | | |
| 01 | 44299 | X | 13960 | -0- | -30339 | -0- | 48 | 1 | 13134 | 3 | Y | 707 | 727 | 1 | | | 26 |
| | | | | | | | 778 | 9 | | | | | | | | | |
| 02 | 40012 | X | -0- | -0- | -40012 | -0- | | | | | Y | 4 | 3 | 1 | | | 27 |

BRISCOE FRIDAY RANCH UNIT B WELL #: 12H RRCID -> 266593 COMPL. DATE 01/28/2012 TOTAL DEPTH 8266 PERF. 8581 - 13617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 50370 | X | 36398 | -0- | -13972 | -0- | 719 | 1 | 34260 | 3 | Y | 1290 | 1290 | 1 | | | 43 |
| | | | | | | | 1419 | 9 | | | | | | | | | |
| 10 | 47864 | X | 31789 | -0- | -16075 | -0- | 564 | 1 | 29750 | 3 | Y | 1341 | 1330 | 1 | | | 54 |
| | | | | | | | 1475 | 9 | | | | | | | | | |
| 11 | 39720 | X | 31041 | -0- | -8679 | -0- | 319 | 1 | 29049 | 3 | Y | 1521 | 1525 | 1 | | | 50 |
| | | | | | | | 1673 | 9 | | | | | | | | | |
| 12 | 38037 | X | 30370 | -0- | -7667 | -0- | 67 | 1 | 28476 | 3 | Y | 1661 | 1665 | 1 | | | 46 |
| | | | | | | | 1827 | 9 | | | | | | | | | |
| 01 | 36766 | X | 18789 | -0- | -17977 | -0- | 65 | 1 | 17667 | 3 | Y | 961 | 964 | 1 | 7 | 8 | 36 |
| | | | | | | | 1057 | 9 | | | | | | | | | |
| 02 | 33208 | X | -0- | -0- | -33208 | -0- | | | | | Y | 3 | 4 | 1 | | | 35 |

BRISCOE FRIDAY RANCH UNIT B WELL #: 13H RRCID -> 266594 COMPL. DATE 01/28/2012 TOTAL DEPTH 8214 PERF. 8790 - 13607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41400 | X | 23154 | -0- | -18246 | -0- | 450 | 1 | 21448 | 3 | Y | 1142 | 1152 | 1 | | | 38 |
| | | | | | | | 1256 | 9 | | | | | | | | | |
| 10 | 42780 | X | 30563 | -0- | -12217 | -0- | 541 | 1 | 28568 | 3 | Y | 1322 | 1307 | 1 | | | 53 |
| | | | | | | | 1454 | 9 | | | | | | | | | |
| 11 | 32310 | X | 30306 | -0- | -2004 | -0- | 311 | 1 | 28333 | 3 | Y | 1511 | 1514 | 1 | | | 50 |
| | | | | | | | 1662 | 9 | | | | | | | | | |
| 12 | 33387 | X | 29222 | -0- | -4165 | -0- | 65 | 1 | 27420 | 3 | Y | 1579 | 1585 | 1 | | | 44 |
| | | | | | | | 1737 | 9 | | | | | | | | | |
| 01 | 29884 | X | 15185 | -0- | -14699 | -0- | 52 | 1 | 14070 | 3 | Y | 966 | 974 | 1 | | | 36 |
| | | | | | | | 1063 | 9 | | | | | | | | | |
| 02 | 26992 | X | -0- | -0- | -26992 | -0- | | | | | Y | 3 | 4 | 1 | | | 35 |

STUMBERG RANCH WELL #: 10H RRCID -> 266595 COMPL. DATE 01/28/2012 TOTAL DEPTH 7714 PERF. 7634 - 13472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24570 | X | 24038 | -0- | -532 | -0- | 80 | 1 | 19090 | 3 | Y | 4425 | 4461 | 1 | | | 63 |
| | | | | | | | 4868 | 9 | | | | | | | | | |
| 10 | 30163 | X | 23709 | -0- | -6454 | -0- | 81 | 1 | 20107 | 3 | Y | 3201 | 3168 | 1 | | | 96 |
| | | | | | | | 3521 | 9 | | | | | | | | | |
| 11 | 29190 | X | 25360 | -0- | -3830 | -0- | 119 | 1 | 20987 | 3 | Y | 3867 | 3868 | 1 | | | 95 |
| | | | | | | | 4254 | 9 | | | | | | | | | |
| 12 | 30163 | X | 25131 | -0- | -5032 | -0- | 69 | 1 | 17831 | 3 | Y | 6574 | 6530 | 1 | 5 | 8 | 134 |
| | | | | | | | 7231 | 9 | | | | | | | | | |
| 01 | 23374 | X | 20581 | -0- | -2793 | -0- | 68 | 1 | 15555 | 3 | Y | 4507 | 4473 | 1 | 13 | 8 | 155 |
| | | | | | | | 4958 | 9 | | | | | | | | | |
| 02 | 21112 | X | 19085 | -0- | -2027 | -0- | 80 | 1 | 15060 | 3 | Y | 3586 | 3575 | 1 | 1 | 8 | 165 |
| | | | | | | | 3945 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 23H RRCID -> 266596 COMPL. DATE 01/20/2012 TOTAL DEPTH 7669 PERF. 8507 - 13537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32820 | X | 22193 | -0- | -10627 | -0- | 191 | 1 | 19308 | 3 | Y | 2449 | 2310 | 0 | 87 | 1 | 82 |
| | | | | | | | 2694 | 9 | | | | | | | | | |
| 10 | 33914 | X | 27544 | -0- | -6370 | -0- | 181 | 1 | 24352 | 3 | Y | 2737 | 2732 | 0 | | | 87 |
| | | | | | | | 3011 | 9 | | | | | | | | | |
| 11 | 32820 | X | 24166 | -0- | -8654 | -0- | 91 | 1 | 21512 | 3 | Y | 2330 | 2355 | 0 | | | 62 |
| | | | | | | | 2563 | 9 | | | | | | | | | |
| 12 | 24438 | X | 24438 | -0- | -0- | -0- | 103 | 1 | 21477 | 3 | Y | 2598 | 2583 | 0 | | | 77 |
| | | | | | | | 2858 | 9 | | | | | | | | | |
| 01 | 27559 | X | 24879 | -0- | -2680 | -0- | 79 | 1 | 21051 | 3 | Y | 3408 | 3364 | 0 | | | 121 |
| | | | | | | | 3749 | 9 | | | | | | | | | |
| *02 | 24892 | X | 19913 | -0- | -4979 | -0- | 75 | 1 | 17471 | 3 | Y | 2152 | 2217 | 0 | 3 | 8 | 53 |
| | | | | | | | 2367 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 24H RRCID -> 266598 COMPL. DATE 01/20/2012 TOTAL DEPTH 7682 PERF. 8120 - 13151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19273 | X | 19273 | -0- | -0- | -0- | 172 | 1 | 17422 | 3 | Y | 1526 | 1457 | 0 | 54 | 1 | 51 |
| | | | | | | | 1679 | 9 | | | | | | | | | |
| 10 | 21301 | X | 21301 | -0- | -0- | -0- | 140 | 1 | 18864 | 3 | Y | 2088 | 2073 | 0 | | | 66 |
| | | | | | | | 2297 | 9 | | | | | | | | | |
| 11 | 21235 | X | 21235 | -0- | -0- | -0- | 80 | 1 | 18969 | 3 | Y | 1987 | 2000 | 0 | | | 53 |
| | | | | | | | 2186 | 9 | | | | | | | | | |
| 12 | 22267 | X | 22267 | -0- | -0- | -0- | 96 | 1 | 20005 | 3 | Y | 1969 | 1964 | 0 | | | 58 |
| | | | | | | | 2166 | 9 | | | | | | | | | |
| 01 | 20956 | X | 20880 | -0- | -76 | -0- | 69 | 1 | 18230 | 3 | Y | 2346 | 2320 | 0 | 1 | 8 | 83 |
| | | | | | | | 2581 | 9 | | | | | | | | | |
| *02 | 18928 | X | 18539 | -0- | -389 | -0- | 70 | 1 | 16328 | 3 | Y | 1946 | 1981 | 0 | | | 48 |
| | | | | | | | 2141 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 25H RRCID -> 266600 COMPL. DATE 01/20/2012 TOTAL DEPTH 7658 PERF. 8651 - 13458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8520 | X | -0- | -0- | -8520 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 2063 | X | 2063 | -0- | -0- | -0- | 12 | 1 | 2047 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1198 | X | 1198 | -0- | -0- | -0- | 39 | 1 | 1017 | 3 | Y | 129 | 125 | 0 | | | 4 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 01 | T. A. | | 2703 | -0- | 2703 | 2703 | 36 | 1 | 1146 | 3 | Y | 1383 | 1338 | 0 | | | 49 |
| | | | | | | | 1521 | 9 | | | | | | | | | |
| *02 | T. A. | | 1843 | -0- | 1843 | 4546 | 39 | 1 | 185 | 3 | Y | 1472 | 1485 | 0 | | | 36 |
| | | | | | | | 1619 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 20H RRCID -> 266601 COMPL. DATE 02/20/2012 TOTAL DEPTH 7649 PERF. 8600 - 13241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23205 | X | 23205 | -0- | -0- | -0- | 201 | 1 | 20311 | 3 | Y | 2448 | 2354 | 0 | 86 | 1 | 82 |
| | | | | | | | 2693 | 9 | | | | | 4 | 8 | | | |
| 10 | 22321 | X | 22321 | -0- | -0- | -0- | 144 | 1 | 19501 | 3 | Y | 2433 | 2438 | 0 | | | 77 |
| | | | | | | | 2676 | 9 | | | | | | | | | |
| 11 | 20490 | X | 19762 | -0- | -728 | -0- | 73 | 1 | 17306 | 3 | Y | 2166 | 2185 | 0 | | | 58 |
| | | | | | | | 2383 | 9 | | | | | | | | | |
| 12 | 21173 | X | 18701 | -0- | -2472 | -0- | 76 | 1 | 15913 | 3 | Y | 2465 | 2450 | 0 | | | 73 |
| | | | | | | | 2712 | 9 | | | | | | | | | |
| 01 | 22754 | X | 21075 | -0- | -1679 | -0- | 70 | 1 | 18568 | 3 | Y | 2215 | 2209 | 0 | | | 79 |
| | | | | | | | 2437 | 9 | | | | | | | | | |
| *02 | 20552 | X | 17784 | -0- | -2768 | -0- | 66 | 1 | 15406 | 3 | Y | 2102 | 2129 | 0 | | | 52 |
| | | | | | | | 2312 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 21H RRCID -> 266602 COMPL. DATE 02/20/2012 TOTAL DEPTH 7656 PERF. 8160 - 13001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10440 | X | -0- | -0- | -10440 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 1209 | X | -0- | -0- | -1209 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 3133 | X | 3133 | -0- | -0- | -0- | 17 | 1 | 74 | 3 | Y | 2765 | 2691 | 0 | | | 74 |
| | | | | | | | 3042 | 9 | | | | | | | | | |
| 12 | 5688 | X | 5688 | -0- | -0- | -0- | 38 | 1 | 2036 | 3 | Y | 3285 | 3262 | 0 | | | 97 |
| | | | | | | | 3614 | 9 | | | | | | | | | |
| 01 | T. A. | | 9654 | -0- | 9654 | 9654 | 64 | 1 | 8196 | 3 | Y | 1267 | 1319 | 0 | | | 45 |
| | | | | | | | 1394 | 9 | | | | | | | | | |
| *02 | T. A. | | 10745 | -0- | 10745 | 20399 | 78 | 1 | 9000 | 3 | Y | 1515 | 1523 | 0 | | | 37 |
| | | | | | | | 1667 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 22H RRCID -> 266607 COMPL. DATE 02/20/2012 TOTAL DEPTH 7651 PERF. 8581 - 13309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7470 | X | -0- | -0- | -7470 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 8540 | X | 8540 | -0- | -0- | -0- | 46 | 1 | 6418 | 3 | Y | 1887 | 1836 | 0 | | | 51 |
| | | | | | | | 2076 | 9 | | | | | | | | | |
| 12 | 12511 | X | 12511 | -0- | -0- | -0- | 80 | 1 | 10227 | 3 | Y | 2004 | 1996 | 0 | | | 59 |
| | | | | | | | 2204 | 9 | | | | | | | | | |
| 01 | T. A. | | 10572 | -0- | 10572 | 10572 | 71 | 1 | 9927 | 3 | Y | 522 | 562 | 0 | | | 19 |
| | | | | | | | 574 | 9 | | | | | | | | | |
| *02 | T. A. | | 9539 | -0- | 9539 | 20111 | 74 | 1 | 8350 | 3 | Y | 1014 | 1008 | 0 | | | 25 |
| | | | | | | | 1115 | 9 | | | | | | | | | |

DIAMOND H STATE WELL #: 7H RRCID -> 266611 COMPL. DATE 03/08/2012 TOTAL DEPTH 7526 PERF. 8142 - 12111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5190 | X | 3035 | -0- | -2155 | -0- | 119 | 1 | 2850 | 3 | Y | 60 | 59 | 0 | | | 1 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 10 | 4920 | X | 4920 | -0- | -0- | -0- | 96 | 1 | 3272 | 3 | Y | 1411 | 1336 | 0 | | | 76 |
| | | | | | | | 1552 | 9 | | | | | | | | | |
| 11 | 4800 | X | 2900 | -0- | -1900 | -0- | 59 | 1 | 2796 | 3 | Y | 41 | 115 | 0 | 1 | 1 | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 4960 | X | 4758 | -0- | -202 | -0- | 225 | 1 | 4043 | 3 | Y | 445 | 436 | 0 | | | 10 |
| | | | | | | | 490 | 9 | | | | | | | | | |
| 01 | 6007 | X | 6007 | -0- | -0- | -0- | 344 | 1 | 3840 | 3 | Y | 1657 | 1591 | 0 | | | 76 |
| | | | | | | | 1823 | 9 | | | | | | | | | |
| *02 | 2436 | X | 2208 | -0- | -228 | -0- | 68 | 1 | 663 | 3 | Y | 1343 | 1337 | 0 | | | 82 |
| | | | | | | | 1477 | 9 | | | | | | | | | |

DIAMOND H STATE WELL #: 8H RRCID -> 266614 COMPL. DATE 03/08/2012 TOTAL DEPTH 7527 PERF. 8127 - 11917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7470 | X | 1354 | -0- | -6116 | -0- | 343 | 1 | 56 | 3 | Y | 868 | 874 | 0 | | | 20 |
| | | | | | | | 955 | 9 | | | | | | | | | |
| 10 | 7719 | X | 1088 | -0- | -6631 | -0- | 273 | 1 | 68 | 3 | Y | 679 | 662 | 0 | | | 37 |
| | | | | | | | 747 | 9 | | | | | | | | | |
| 11 | 7470 | X | 1797 | -0- | -5673 | -0- | 203 | 1 | 774 | 3 | Y | 745 | 747 | 0 | 14 | 1 | 21 |
| | | | | | | | 820 | 9 | | | | | | | | | |
| 12 | 7719 | X | 5199 | -0- | -2520 | -0- | 336 | 1 | 2863 | 3 | Y | 1818 | 1797 | 0 | | | 42 |
| | | | | | | | 2000 | 9 | | | | | | | | | |
| 01 | 6014 | X | 2781 | -0- | -3233 | -0- | 217 | 1 | 1484 | 3 | Y | 982 | 979 | 0 | | | 45 |
| | | | | | | | 1080 | 9 | | | | | | | | | |
| *02 | 3831 | X | 3831 | -0- | -0- | -0- | 211 | 1 | 2055 | 3 | Y | 1423 | 1381 | 0 | | | 87 |
| | | | | | | | 1565 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
RANCHO ENCANTADO WELL #: 8H RRCID -> 266615 COMPL. DATE 04/12/2012 TOTAL DEPTH 8015 PERF. 8510 - 13148

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36240 | X | 27523 | -0- | | -8717 | | -0- | 109<br>956 | 1<br>9 | 26458 | 3 | Y | 869 | 874 | 0 | | | 19 |
| 10 | 37448 | X | 28018 | -0- | | -9430 | | -0- | 129<br>1003 | 1<br>9 | 26886 | 3 | Y | 912 | 892 | 0 | | | 39 |
| 11 | 36240 | X | 30322 | -0- | | -5918 | | -0- | 148<br>904 | 1<br>9 | 29270 | 3 | Y | 822 | 840 | 0 | | | 21 |
| 12 | 37448 | X | 25415 | -0- | | -12033 | | -0- | 136<br>664 | 1<br>9 | 24615 | 3 | Y | 604 | 608 | 0 | | | 17 |
| 01 | 33418 | X | 20130 | -0- | | -13288 | | -0- | 71<br>680 | 1<br>9 | 19379 | 3 | Y | 618 | 611 | 0 | | | 24 |
| 02 | 28308 | X | 10181 | -0- | | -18127 | | -0- | 23<br>683 | 1<br>9 | 9475 | 3 | Y | 621 | 596 | 0 | | | 49 |

RANCHO ENCANTADO WELL #: 12H RRCID -> 266647 COMPL. DATE 04/12/2012 TOTAL DEPTH 8038 PERF. 8882 - 13420

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36240 | X | 24224 | -0- | | -12016 | | -0- | 96<br>694 | 1<br>9 | 23434 | 3 | Y | 631 | 633 | 0 | | | 14 |
| 10 | 37448 | X | 21909 | -0- | | -15539 | | -0- | 102<br>642 | 1<br>9 | 21165 | 3 | Y | 584 | 573 | 0 | | | 25 |
| 11 | 36240 | X | 19763 | -0- | | -16477 | | -0- | 97<br>558 | 1<br>9 | 19108 | 3 | Y | 507 | 519 | 0 | | | 13 |
| 12 | 37448 | X | 14161 | -0- | | -23287 | | -0- | 75<br>437 | 1<br>9 | 13649 | 3 | Y | 397 | 399 | 0 | | | 11 |
| 01 | 26846 | X | 11695 | -0- | | -15151 | | -0- | 41<br>299 | 1<br>9 | 11355 | 3 | Y | 272 | 273 | 0 | | | 10 |
| 02 | 22596 | X | 10479 | -0- | | -12117 | | -0- | 25<br>331 | 1<br>9 | 10123 | 3 | Y | 301 | 287 | 0 | | | 24 |

RANCHO ENCANTADO WELL #: 6H RRCID -> 266648 COMPL. DATE 04/12/2012 TOTAL DEPTH 7980 PERF. 8970 - 14341

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 50218 | X | 50218 | -0- | | -0- | | -0- | 199<br>1707 | 1<br>9 | 48312 | 3 | Y | 1552 | 1558 | 0 | | | 33 |
| 10 | 31246 | X | 31246 | -0- | | -0- | | -0- | 142<br>1570 | 1<br>9 | 29534 | 3 | Y | 1427 | 1399 | 0 | | | 61 |
| 11 | 37010 | X | 37010 | -0- | | -0- | | -0- | 179<br>1333 | 1<br>9 | 35498 | 3 | Y | 1212 | 1242 | 0 | | | 31 |
| 12 | 27931 | X | 25787 | -0- | | -2144 | | -0- | 134<br>1288 | 1<br>9 | 24365 | 3 | Y | 1171 | 1170 | 0 | | | 32 |
| 01 | 51894 | X | 21024 | -0- | | -30870 | | -0- | 71<br>1304 | 1<br>9 | 19649 | 3 | Y | 1185 | 1172 | 0 | | | 45 |
| 02 | 46872 | X | 12590 | -0- | | -34282 | | -0- | 28<br>1162 | 1<br>9 | 11400 | 3 | Y | 1056 | 992 | 0 | 28 | 8 | 81 |

RANCHO ENCANTADO WELL #: 17H RRCID -> 266649 COMPL. DATE 04/21/2012 TOTAL DEPTH 8124 PERF. 8951 - 13695

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32280 | X | 23093 | -0- | | -9187 | | -0- | 211<br>746 | 1<br>9 | 22136 | 3 | Y | 678 | 728 | 0 | | | 25 |
| 10 | 30225 | X | 14876 | -0- | | -15349 | | -0- | 188<br>673 | 1<br>9 | 14015 | 3 | Y | 612 | 605 | 0 | | | 32 |
| 11 | 32910 | X | 20270 | -0- | | -12640 | | -0- | 285<br>641 | 1<br>9 | 19344 | 3 | Y | 583 | 579 | 0 | | | 36 |
| 12 | 34007 | X | 14817 | -0- | | -19190 | | -0- | 242<br>762 | 1<br>9 | 13813 | 3 | Y | 693 | 690 | 0 | | | 39 |
| 01 | 34007 | X | 11154 | -0- | | -22853 | | -0- | 170<br>746 | 1<br>9 | 10238 | 3 | Y | 678 | 669 | 0 | | | 48 |
| 02 | 21560 | X | 15607 | -0- | | -5953 | | -0- | 266<br>650 | 1<br>9 | 14691 | 3 | Y | 591 | 563 | 0 | 16 | 1 | 60 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
RANCHO ENCANTADO WELL #: 19H RRCID -> 266651 COMPL. DATE 04/21/2012 TOTAL DEPTH 8154 PERF. 8410 - 13593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41130 | X | 22649 | -0- | -18481 | -0- | 206 | 1 | 21570 | 3 | Y | 794 | 819 | 0 | | | 30 |
| | | | | | | | 873 | 9 | | | | | | | | | |
| 10 | 37727 | X | 34076 | -0- | -3651 | -0- | 439 | 1 | 32671 | 3 | Y | 878 | 862 | 0 | | | 46 |
| | | | | | | | 966 | 9 | | | | | | | | | |
| 11 | 36510 | X | 12744 | -0- | -23766 | -0- | 174 | 1 | 11777 | 3 | Y | 721 | 723 | 0 | | | 44 |
| | | | | | | | 793 | 9 | | | | | | | | | |
| 12 | 37727 | X | 22075 | -0- | -15652 | -0- | 366 | 1 | 20905 | 3 | Y | 731 | 734 | 0 | | | 41 |
| | | | | | | | 804 | 9 | | | | | | | | | |
| 01 | 21453 | X | 21453 | -0- | -0- | -0- | 339 | 1 | 20359 | 3 | Y | 686 | 678 | 0 | | | 49 |
| | | | | | | | 755 | 9 | | | | | | | | | |
| *02 | 20993 | X | 20993 | -0- | -0- | -0- | 362 | 1 | 20015 | 3 | Y | 560 | 536 | 0 | 16 | 1 | 57 |
| | | | | | | | 616 | 9 | | | | | | | | | |

RANCHO ENCANTADO WELL #: 20H RRCID -> 266654 COMPL. DATE 05/15/2012 TOTAL DEPTH 8167 PERF. 8556 - 13684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35040 | X | 33697 | -0- | -1343 | -0- | 310 | 1 | 32527 | 3 | Y | 782 | 810 | 0 | | | 29 |
| | | | | | | | 860 | 9 | | | | | | | | | |
| 10 | 35278 | X | 19905 | -0- | -15373 | -0- | 252 | 1 | 18759 | 3 | Y | 813 | 799 | 0 | | | 43 |
| | | | | | | | 894 | 9 | | | | | | | | | |
| 11 | 30512 | X | 30512 | -0- | -0- | -0- | 433 | 1 | 29380 | 3 | Y | 635 | 639 | 0 | | | 39 |
| | | | | | | | 699 | 9 | | | | | | | | | |
| 12 | 34813 | X | 11627 | -0- | -23186 | -0- | 192 | 1 | 11000 | 3 | Y | 395 | 412 | 0 | | | 22 |
| | | | | | | | 435 | 9 | | | | | | | | | |
| 01 | 34813 | X | 16431 | -0- | -18382 | -0- | 255 | 1 | 15312 | 3 | Y | 785 | 751 | 0 | | | 56 |
| | | | | | | | 864 | 9 | | | | | | | | | |
| 02 | 31444 | X | 12091 | -0- | -19353 | -0- | 206 | 1 | 11366 | 3 | Y | 472 | 467 | 0 | 13 | 1 | 48 |
| | | | | | | | 519 | 9 | | | | | | | | | |

RANCHO ENCANTADO WELL #: 18H RRCID -> 266672 COMPL. DATE 04/21/2012 TOTAL DEPTH 8150 PERF. 8686 - 13447

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35580 | X | 17961 | -0- | -17619 | -0- | 161 | 1 | 16935 | 3 | Y | 786 | 809 | 0 | | | 29 |
| | | | | | | | 865 | 9 | | | | | | | | | |
| 10 | 36766 | X | 15744 | -0- | -21022 | -0- | 189 | 1 | 14112 | 3 | Y | 1312 | 1272 | 0 | | | 69 |
| | | | | | | | 1443 | 9 | | | | | | | | | |
| 11 | 35340 | X | 13994 | -0- | -21346 | -0- | 185 | 1 | 12533 | 3 | Y | 1160 | 1158 | 0 | | | 71 |
| | | | | | | | 1276 | 9 | | | | | | | | | |
| 12 | 32550 | X | 13318 | -0- | -19232 | -0- | 216 | 1 | 12324 | 3 | Y | 707 | 738 | 0 | | | 40 |
| | | | | | | | 778 | 9 | | | | | | | | | |
| 01 | 26319 | X | 11795 | -0- | -14524 | -0- | 179 | 1 | 10782 | 3 | Y | 758 | 744 | 0 | | | 54 |
| | | | | | | | 834 | 9 | | | | | | | | | |
| 02 | 16772 | X | 13017 | -0- | -3755 | -0- | 220 | 1 | 12135 | 3 | Y | 602 | 578 | 0 | 17 | 1 | 61 |
| | | | | | | | 662 | 9 | | | | | | | | | |

RANCHO ENCANTADO WELL #: 7H RRCID -> 266695 COMPL. DATE 12/30/2011 TOTAL DEPTH 7996 PERF.13561 - 13776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
RANCHO ENCANTADO WELL #: 27H RRCID -> 266696 COMPL. DATE 06/13/2012 TOTAL DEPTH 8213 PERF. 8980 - 13661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 51930 | X | 22522 | -0- | -29408 | -0- | 88 | 1 | 21442 | 3 | Y | 902 | 907 | 0 | | | 19 |
| | | | | | | | 992 | 9 | | | | | | | | | |
| 10 | 53661 | X | 28690 | -0- | -24971 | -0- | 134 | 1 | 27763 | 3 | Y | 721 | 709 | 0 | | | 31 |
| | | | | | | | 793 | 9 | | | | | | | | | |
| 11 | 51930 | X | 25274 | -0- | -26656 | -0- | 124 | 1 | 24454 | 3 | Y | 633 | 648 | 0 | | | 16 |
| | | | | | | | 696 | 9 | | | | | | | | | |
| 12 | 53661 | X | 25822 | -0- | -27839 | -0- | 137 | 1 | 24941 | 3 | Y | 676 | 673 | 0 | | | 19 |
| | | | | | | | 744 | 9 | | | | | | | | | |
| 01 | 29791 | X | 27670 | -0- | -2121 | -0- | 98 | 1 | 26823 | 3 | Y | 681 | 674 | 0 | | | 26 |
| | | | | | | | 749 | 9 | | | | | | | | | |
| 02 | 25900 | X | 25132 | -0- | -768 | -0- | 59 | 1 | 24192 | 3 | Y | 801 | 605 | 0 | 173 | 8 | 49 |
| | | | | | | | 881 | 9 | | | | | | | | | |

RANCHO ENCANTADO WELL #: 21H RRCID -> 266715 COMPL. DATE 05/15/2012 TOTAL DEPTH 8197 PERF. 8915 - 13820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37590 | X | 31234 | -0- | -6356 | -0- | 287 | 1 | 30108 | 3 | N | 763 | 820 | 0 | | | 28 |
| | | | | | | | 839 | 9 | | | | | | | | | |
| 10 | 36580 | X | 17649 | -0- | -18931 | -0- | 224 | 1 | 16698 | 3 | N | 661 | 654 | 0 | | | 35 |
| | | | | | | | 727 | 9 | | | | | | | | | |
| 11 | 32190 | X | 26039 | -0- | -6151 | -0- | 369 | 1 | 25007 | 3 | N | 603 | 601 | 0 | | | 37 |
| | | | | | | | 663 | 9 | | | | | | | | | |
| 12 | 32271 | X | 23553 | -0- | -8718 | -0- | 392 | 1 | 22429 | 3 | N | 665 | 664 | 0 | | | 38 |
| | | | | | | | 732 | 9 | | | | | | | | | |
| *01 | 32271 | X | 19205 | -0- | -13066 | -0- | 303 | 1 | 18219 | 3 | N | 621 | 615 | 0 | | | 44 |
| | | | | | | | 683 | 9 | | | | | | | | | |
| *02 | 29148 | X | 22778 | -0- | -6370 | -0- | 394 | 1 | 21798 | 3 | N | 533 | 508 | 0 | 15 | 1 | 54 |
| | | | | | | | 586 | 9 | | | | | | | | | |

RANCHO ENCANTADO WELL #: 28H RRCID -> 266716 COMPL. DATE 05/15/2012 TOTAL DEPTH 8128 PERF. 9182 - 14018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38700 | X | 22450 | -0- | -16250 | -0- | 201 | 1 | 21029 | 3 | N | 1109 | 1171 | 0 | | | 41 |
| | | | | | | | 1220 | 9 | | | | | | | | | |
| 10 | 39990 | X | 24146 | -0- | -15844 | -0- | 305 | 1 | 22763 | 3 | N | 980 | 969 | 0 | | | 52 |
| | | | | | | | 1078 | 9 | | | | | | | | | |
| 11 | 38700 | X | 24243 | -0- | -14457 | -0- | 338 | 1 | 22944 | 3 | N | 874 | 872 | 0 | | | 54 |
| | | | | | | | 961 | 9 | | | | | | | | | |
| 12 | 36487 | X | 32409 | -0- | -4078 | -0- | 536 | 1 | 30610 | 3 | N | 1148 | 1137 | 0 | | | 65 |
| | | | | | | | 1263 | 9 | | | | | | | | | |
| *01 | 32116 | X | 22530 | -0- | -9586 | -0- | 351 | 1 | 21120 | 3 | N | 963 | 959 | 0 | | | 69 |
| | | | | | | | 1059 | 9 | | | | | | | | | |
| *02 | 22624 | X | 13585 | -0- | -9039 | -0- | 225 | 1 | 12435 | 3 | N | 841 | 802 | 0 | 23 | 1 | 85 |
| | | | | | | | 925 | 9 | | | | | | | | | |

RANCHO ENCANTADO WELL #: 13H RRCID -> 266717 COMPL. DATE 04/12/2012 TOTAL DEPTH 8046 PERF. 9658 - 13802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33120 | X | 26388 | -0- | -6732 | -0- | 101 | 1 | 24678 | 3 | N | 1463 | 1497 | 0 | | | 31 |
| | | | | | | | 1609 | 9 | | | | | | | | | |
| 10 | 59909 | X | 59909 | -0- | -0- | -0- | 284 | 1 | 58893 | 3 | N | 665 | 667 | 0 | | | 29 |
| | | | | | | | 732 | 9 | | | | | | | | | |
| 11 | 33120 | X | 13244 | -0- | -19876 | -0- | 61 | 1 | 12170 | 3 | N | 921 | 926 | 0 | | | 24 |
| | | | | | | | 1013 | 9 | | | | | | | | | |
| 12 | 34224 | X | 9522 | -0- | -24702 | -0- | 44 | 1 | 7994 | 3 | N | 1349 | 1336 | 0 | | | 37 |
| | | | | | | | 1484 | 9 | | | | | | | | | |
| 01 | 59923 | X | 14704 | -0- | -45219 | -0- | 50 | 1 | 13818 | 3 | N | 760 | 768 | 0 | | | 29 |
| | | | | | | | 836 | 9 | | | | | | | | | |
| 02 | 54124 | X | 15768 | -0- | -38356 | -0- | 37 | 1 | 15227 | 3 | N | 458 | 451 | 0 | | | 36 |
| | | | | | | | 504 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STUMBERG RANCH WELL #: 11H RRCID -> 266718 COMPL. DATE 01/28/2012 TOTAL DEPTH 7726 PERF. 7985 - 13413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32490 | X | 16215 | -0- | -16275 | -0- | 55 | 1 | 13148 | 3 | N | 2738 | 2762 | 1 | | | 39 |
| | | | | | | | 3012 | 9 | | | | | | | | | |
| 10 | 33542 | X | 15707 | -0- | -17835 | -0- | 57 | 1 | 14110 | 3 | N | 1400 | 1397 | 1 | | | 42 |
| | | | | | | | 1540 | 9 | | | | | | | | | |
| 11 | 32460 | X | 10892 | -0- | -21568 | -0- | 54 | 1 | 9506 | 3 | N | 1211 | 1223 | 1 | | | 30 |
| | | | | | | | 1332 | 9 | | | | | | | | | |
| 12 | 27218 | X | 11594 | -0- | -15624 | -0- | 34 | 1 | 8944 | 3 | N | 2378 | 2360 | 1 | | | 48 |
| | | | | | | | 2616 | 9 | | | | | | | | | |
| *01 | 16244 | X | 15508 | -0- | -736 | -0- | 58 | 1 | 13262 | 3 | N | 1989 | 1968 | 1 | | | 69 |
| | | | | | | | 2188 | 9 | | | | | | | | | |
| *02 | 16399 | X | 16399 | -0- | -0- | -0- | 75 | 1 | 14099 | 3 | N | 2023 | 1999 | 1 | | | 93 |
| | | | | | | | 2225 | 9 | | | | | | | | | |

STUMBERG RANCH WELL #: 12H RRCID -> 266719 COMPL. DATE 01/28/2012 TOTAL DEPTH 7701 PERF. 8066 - 13441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29760 | X | 24831 | -0- | -4929 | -0- | 81 | 1 | 19224 | 3 | Y | 5024 | 5052 | 1 | | | 72 |
| | | | | | | | 5526 | 9 | | | | | | | | | |
| 10 | 33108 | X | 16576 | -0- | -16532 | -0- | 54 | 1 | 13457 | 3 | Y | 2786 | 2774 | 1 | | | 84 |
| | | | | | | | 3065 | 9 | | | | | | | | | |
| 11 | 32040 | X | 21248 | -0- | -10792 | -0- | 98 | 1 | 17342 | 3 | Y | 3462 | 3461 | 1 | | | 85 |
| | | | | | | | 3808 | 9 | | | | | | | | | |
| 12 | 33108 | X | 27386 | -0- | -5722 | -0- | 84 | 1 | 21848 | 3 | Y | 4958 | 4942 | 1 | | | 101 |
| | | | | | | | 5454 | 9 | | | | | | | | | |
| 01 | 27714 | X | 24861 | -0- | -2853 | -0- | 87 | 1 | 19783 | 3 | Y | 4537 | 4482 | 1 | | | 156 |
| | | | | | | | 4991 | 9 | | | | | | | | | |
| 02 | 23184 | X | 18311 | -0- | -4873 | -0- | 76 | 1 | 14300 | 3 | Y | 3577 | 3569 | 1 | | | 164 |
| | | | | | | | 3935 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 41H RRCID -> 266720 COMPL. DATE 02/20/2012 TOTAL DEPTH 7595 PERF. 8016 - 13161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24750 | X | 14962 | -0- | -9788 | -0- | 192 | 1 | 13576 | 3 | Y | 1085 | 1091 | 0 | | | 39 |
| | | | | | | | 1194 | 9 | | | | | | | | | |
| 10 | 14012 | X | 11866 | -0- | -2146 | -0- | 151 | 1 | 10169 | 3 | Y | 1405 | 1416 | 0 | | | 28 |
| | | | | | | | 1546 | 9 | | | | | | | | | |
| 11 | 15540 | X | 11862 | -0- | -3678 | -0- | 112 | 1 | 9962 | 3 | Y | 1625 | 1558 | 0 | 54 | 8 | 41 |
| | | | | | | | 1788 | 9 | | | | | | | | | |
| 12 | 16058 | X | 13265 | -0- | -2793 | -0- | 95 | 1 | 11453 | 3 | Y | 1561 | 1513 | 0 | 20 | 8 | 69 |
| | | | | | | | 1717 | 9 | | | | | | | | | |
| 01 | 15913 | X | 15913 | -0- | -0- | -0- | 49 | 1 | 14369 | 3 | Y | 1359 | 1372 | 0 | | | 56 |
| | | | | | | | 1495 | 9 | | | | | | | | | |
| 02 | 13132 | X | 11881 | -0- | -1251 | -0- | 40 | 1 | 10420 | 3 | Y | 1292 | 1248 | 0 | 16 | 8 | 84 |
| | | | | | | | 1421 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 42H RRCID -> 266722 COMPL. DATE 02/20/2012 TOTAL DEPTH 7606 PERF. 8176 - 13250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17100 | X | 1032 | -0- | -16068 | -0- | 19 | 1 | 770 | 3 | Y | 221 | 209 | 0 | 4 | 8 | 8 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 10 | 7776 | X | 7776 | -0- | -0- | -0- | 181 | 1 | 5847 | 3 | Y | 1589 | 1566 | 0 | | | 31 |
| | | | | | | | 1748 | 9 | | | | | | | | | |
| 11 | 10967 | X | 10967 | -0- | -0- | -0- | 162 | 1 | 9405 | 3 | Y | 1273 | 1271 | 0 | | | 33 |
| | | | | | | | 1400 | 9 | | | | | | | | | |
| 12 | 13397 | X | 13397 | -0- | -0- | -0- | 148 | 1 | 11980 | 3 | Y | 1154 | 1136 | 0 | | | 51 |
| | | | | | | | 1269 | 9 | | | | | | | | | |
| 01 | 7781 | X | 4986 | -0- | -2795 | -0- | 49 | 1 | 4374 | 3 | Y | 512 | 542 | 0 | | | 21 |
| | | | | | | | 563 | 9 | | | | | | | | | |
| 02 | 10248 | X | 8652 | -0- | -1596 | -0- | 66 | 1 | 7996 | 3 | Y | 536 | 522 | 0 | | | 35 |
| | | | | | | | 590 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 43H RRCID -> 266723 COMPL. DATE 02/20/2012 TOTAL DEPTH 7604 PERF. 8094 - 12911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6390 | X | 1075 | -0- | -5315 | -0- | 21 | 1 | 896 | 3 | Y | 144 | 139 | 0 | | | 5 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 10 | 7508 | X | 7508 | -0- | -0- | -0- | 185 | 1 | 5850 | 3 | Y | 1339 | 1318 | 0 | | | 26 |
| | | | | | | | 1473 | 9 | | | | | | | | | |
| 11 | 3711 | X | 3711 | -0- | -0- | -0- | 99 | 1 | 2466 | 3 | Y | 1042 | 1041 | 0 | | | 27 |
| | | | | | | | 1146 | 9 | | | | | | | | | |
| 12 | 4158 | X | 4158 | -0- | -0- | -0- | 58 | 1 | 2587 | 3 | Y | 1375 | 1341 | 0 | | | 61 |
| | | | | | | | 1513 | 9 | | | | | | | | | |
| 01 | 7502 | X | 2277 | -0- | -5225 | -0- | 30 | 1 | 1491 | 3 | Y | 687 | 720 | 0 | | | 28 |
| | | | | | | | 756 | 9 | | | | | | | | | |
| 02 | 6776 | X | 4135 | -0- | -2641 | -0- | 49 | 1 | 3686 | 3 | Y | 364 | 368 | 0 | | | 24 |
| | | | | | | | 400 | 9 | | | | | | | | | |

STANLEY RANCH WELL #: 17H RRCID -> 266726 COMPL. DATE 04/03/2012 TOTAL DEPTH 8653 PERF. 9536 - 13080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 756204 | X | 24086 | -0- | -732118 | -0- | 102 | 1 | 22566 | 3 | Y | 1289 | 1280 | 0 | | | 32 |
| | | | | | | | 1418 | 9 | | | | | | | | | |
| 10 | 36673 | X | 25948 | -0- | -10725 | -0- | 105 | 1 | 24431 | 3 | Y | 1284 | 1292 | 0 | | | 24 |
| | | | | | | | 1412 | 9 | | | | | | | | | |
| 11 | 27810 | X | 21587 | -0- | -6223 | -0- | 57 | 1 | 20253 | 3 | Y | 1161 | 1146 | 0 | | | 39 |
| | | | | | | | 1277 | 9 | | | | | | | | | |
| 12 | 24893 | X | 21192 | -0- | -3701 | -0- | 107 | 1 | 19688 | 3 | Y | 1270 | 1283 | 0 | | | 26 |
| | | | | | | | 1397 | 9 | | | | | | | | | |
| 01 | 25947 | X | 18177 | -0- | -7770 | -0- | 46 | 1 | 17039 | 3 | Y | 993 | 998 | 0 | | | 21 |
| | | | | | | | 1092 | 9 | | | | | | | | | |
| 02 | 23436 | X | 17836 | -0- | -5600 | -0- | 43 | 1 | 16701 | 3 | Y | 993 | 992 | 0 | | | 22 |
| | | | | | | | 1092 | 9 | | | | | | | | | |

BRISCOE FRIDAY RANCH UNIT B WELL #: 10H RRCID -> 266778 COMPL. DATE 03/23/2012 TOTAL DEPTH 8253 PERF. 9213 - 13866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 54840 | X | 43480 | -0- | -11360 | -0- | 842 | 1 | 40122 | 3 | N | 2287 | 2265 | 1 | | | 77 |
| | | | | | | | 2516 | 9 | | | | | | | | | |
| 10 | 56668 | X | 35363 | -0- | -21305 | -0- | 629 | 1 | 33197 | 3 | N | 1397 | 1418 | 1 | | | 56 |
| | | | | | | | 1537 | 9 | | | | | | | | | |
| 11 | 42570 | X | 35800 | -0- | -6770 | -0- | 368 | 1 | 33471 | 3 | N | 1783 | 1780 | 1 | | | 59 |
| | | | | | | | 1961 | 9 | | | | | | | | | |
| 12 | 44919 | X | 37791 | -0- | -7128 | -0- | 84 | 1 | 35343 | 3 | N | 2149 | 2148 | 1 | | | 60 |
| | | | | | | | 2364 | 9 | | | | | | | | | |
| 01 | 44764 | X | 21766 | -0- | -22998 | -0- | 74 | 1 | 20358 | 3 | N | 1213 | 1228 | 1 | | | 45 |
| | | | | | | | 1334 | 9 | | | | | | | | | |
| 02 | 40432 | X | -0- | -0- | -40432 | -0- | | | | | N | 4 | 6 | 1 | | | 43 |

LA BANDERA RANCH WELL #: 7H RRCID -> 266869 COMPL. DATE 03/04/2012 TOTAL DEPTH 6386 PERF. 7518 - 11436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10590 | X | 3980 | -0- | -6610 | -0- | 111 | 1 | 3352 | 3 | Y | 470 | 482 | 1 | | | 79 |
| | | | | | | | 517 | 9 | | | | | | | | | |
| 10 | 10943 | X | 2008 | -0- | -8935 | -0- | 34 | 1 | 1784 | 3 | Y | 173 | 235 | 1 | | | 17 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 11 | 8580 | X | 5066 | -0- | -3514 | -0- | 144 | 1 | 4575 | 3 | Y | 315 | 305 | 1 | | | 27 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 12 | 6076 | X | 2592 | -0- | -3484 | -0- | 73 | 1 | 2235 | 3 | Y | 258 | 272 | 1 | | | 13 |
| | | | | | | | 284 | 9 | | | | | | | | | |
| 01 | 5890 | X | 5386 | -0- | -504 | -0- | 216 | 1 | 4913 | 3 | Y | 234 | 227 | 1 | | | 20 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| *02 | 5042 | X | 5042 | -0- | -0- | -0- | 191 | 1 | 3853 | 3 | Y | 907 | 842 | 1 | | | 85 |
| | | | | | | | 998 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LA BANDERA RANCH WELL #: 8H RRCID -> 266891 COMPL. DATE 03/04/2012 TOTAL DEPTH 6428 PERF. 6952 - 11788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17370 | X | 9410 | -0- | -7960 | -0- | 247 | 1 | 7412 | 3 | Y | 1592 | 1477 | 1 | | | 268 |
| | | | | | | | 1751 | 9 | | | | | | | | | |
| 10 | 17918 | X | 5472 | -0- | -12446 | -0- | 113 | 1 | 4818 | 3 | Y | 492 | 711 | 1 | | | 49 |
| | | | | | | | 541 | 9 | | | | | | | | | |
| 11 | 12600 | X | 2337 | -0- | -10263 | -0- | 241 | 1 | 1159 | 3 | Y | 852 | 828 | 1 | | | 73 |
| | | | | | | | 937 | 9 | | | | | | | | | |
| 12 | 13020 | X | 1520 | -0- | -11500 | -0- | 233 | 1 | 334 | 3 | Y | 866 | 895 | 1 | | | 44 |
| | | | | | | | 953 | 9 | | | | | | | | | |
| 01 | 13020 | X | 2119 | -0- | -10901 | -0- | 311 | 1 | 413 | 3 | Y | 1268 | 1204 | 1 | | | 108 |
| | | | | | | | 1395 | 9 | | | | | | | | | |
| 02 | 8792 | X | 1794 | -0- | -6998 | -0- | 376 | 1 | 352 | 3 | Y | 969 | 986 | 1 | | | 91 |
| | | | | | | | 1066 | 9 | | | | | | | | | |

RANCHO ENCANTADO WELL #: 22H RRCID -> 266898 COMPL. DATE 05/19/2012 TOTAL DEPTH 8158 PERF. 9250 - 13346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 54420 | X | 24414 | -0- | -30006 | -0- | 97 | 1 | 23506 | 3 | Y | 737 | 739 | 0 | | | 16 |
| | | | | | | | 811 | 9 | | | | | | | | | |
| 10 | 56234 | X | 30960 | -0- | -25274 | -0- | 145 | 1 | 30076 | 3 | Y | 672 | 659 | 0 | | | 29 |
| | | | | | | | 739 | 9 | | | | | | | | | |
| 11 | 54420 | X | 27535 | -0- | -26885 | -0- | 135 | 1 | 26731 | 3 | Y | 608 | 621 | 0 | | | 16 |
| | | | | | | | 669 | 9 | | | | | | | | | |
| 12 | 56234 | X | 22819 | -0- | -33415 | -0- | 121 | 1 | 22019 | 3 | Y | 617 | 616 | 0 | | | 17 |
| | | | | | | | 679 | 9 | | | | | | | | | |
| 01 | 34286 | X | 26014 | -0- | -8272 | -0- | 92 | 1 | 25227 | 3 | Y | 632 | 624 | 0 | 1 | 8 | 24 |
| | | | | | | | 695 | 9 | | | | | | | | | |
| 02 | 27972 | X | 22986 | -0- | -4986 | -0- | 54 | 1 | 22353 | 3 | Y | 526 | 507 | 0 | 2 | 8 | 41 |
| | | | | | | | 579 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 35H RRCID -> 266899 COMPL. DATE 02/20/2012 TOTAL DEPTH 7563 PERF. 8037 - 11344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15750 | X | 8567 | -0- | -7183 | -0- | 60 | 1 | 7540 | 3 | Y | 879 | 880 | 0 | | | 8 |
| | | | | | | | 967 | 9 | | | | | | | | | |
| 10 | 15996 | X | 9454 | -0- | -6542 | -0- | 43 | 1 | 8175 | 3 | Y | 1124 | 1113 | 0 | | | 19 |
| | | | | | | | 1236 | 9 | | | | | | | | | |
| 11 | 14460 | X | 10344 | -0- | -4116 | -0- | 106 | 1 | 8823 | 3 | Y | 1286 | 1285 | 0 | | | 20 |
| | | | | | | | 1415 | 9 | | | | | | | | | |
| 12 | 9382 | X | 9382 | -0- | -0- | -0- | 120 | 1 | 8252 | 3 | Y | 918 | 924 | 0 | | | 14 |
| | | | | | | | 1010 | 9 | | | | | | | | | |
| 01 | 9217 | X | 9217 | -0- | -0- | -0- | 45 | 1 | 7931 | 3 | Y | 1128 | 1114 | 0 | | | 28 |
| | | | | | | | 1241 | 9 | | | | | | | | | |
| *02 | 7616 | X | 6871 | -0- | -745 | -0- | 34 | 1 | 5832 | 3 | Y | 914 | 910 | 0 | 14 | 8 | 18 |
| | | | | | | | 1005 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 36H RRCID -> 266901 COMPL. DATE 02/20/2012 TOTAL DEPTH 7577 PERF. 8193 - 11543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10268 | X | 10268 | -0- | -0- | -0- | 74 | 1 | 9227 | 3 | Y | 879 | 882 | 0 | | | 8 |
| | | | | | | | 967 | 9 | | | | | | | | | |
| 10 | 12369 | X | 9607 | -0- | -2762 | -0- | 45 | 1 | 8576 | 3 | Y | 896 | 889 | 0 | | | 15 |
| | | | | | | | 986 | 9 | | | | | | | | | |
| 11 | 11970 | X | 9386 | -0- | -2584 | -0- | 102 | 1 | 8436 | 3 | Y | 771 | 774 | 0 | | | 12 |
| | | | | | | | 848 | 9 | | | | | | | | | |
| 12 | 12369 | X | 7701 | -0- | -4668 | -0- | 100 | 1 | 6900 | 3 | Y | 637 | 640 | 0 | | | 9 |
| | | | | | | | 701 | 9 | | | | | | | | | |
| 01 | 13503 | X | 13503 | -0- | -0- | -0- | 70 | 1 | 12117 | 3 | Y | 1196 | 1175 | 0 | | | 30 |
| | | | | | | | 1316 | 9 | | | | | | | | | |
| 02 | 9240 | X | 807 | -0- | -8433 | -0- | 4 | 1 | 610 | 3 | Y | 175 | 201 | 0 | | | 4 |
| | | | | | | | 193 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 37H RRCID -> 266906 COMPL. DATE 02/20/2012 TOTAL DEPTH 7569 PERF. 8047 - 11321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17490 | X | 10515 | -0- | -6975 | -0- | 74 | 1 | 9328 | 3 | Y | 1012 | 1012 | 0 | 1 | 8 | 10 |
| | | | | | | | 1113 | 9 | | | | | | | | | |
| 10 | 16957 | X | 15619 | -0- | -1338 | -0- | 72 | 1 | 13950 | 3 | Y | 1452 | 1438 | 0 | | | 24 |
| | | | | | | | 1597 | 9 | | | | | | | | | |
| 11 | 16289 | X | 16289 | -0- | -0- | -0- | 176 | 1 | 14603 | 3 | Y | 1373 | 1375 | 0 | | | 22 |
| | | | | | | | 1510 | 9 | | | | | | | | | |
| 12 | 16185 | X | 16185 | -0- | -0- | -0- | 210 | 1 | 14513 | 3 | Y | 1329 | 1331 | 0 | | | 20 |
| | | | | | | | 1462 | 9 | | | | | | | | | |
| 01 | 13764 | X | 9376 | -0- | -4388 | -0- | 48 | 1 | 8330 | 3 | Y | 907 | 904 | 0 | | | 23 |
| | | | | | | | 998 | 9 | | | | | | | | | |
| *02 | 15827 | X | 15827 | -0- | -0- | -0- | 81 | 1 | 14215 | 3 | Y | 1392 | 1387 | 0 | | | 28 |
| | | | | | | | 1531 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 38H RRCID -> 266907 COMPL. DATE 01/01/2012 TOTAL DEPTH 7620 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE CATARINA NORTH WELL #: 39H RRCID -> 266908 COMPL. DATE 03/01/2012 TOTAL DEPTH 7637 PERF. 8076 - 13052

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10830 | X | 112 | -0- | -10718 | -0- | 8 | 1 | 71 | 3 | Y | 30 | 47 | 0 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 9388 | X | 9388 | -0- | -0- | -0- | 225 | 1 | 7779 | 3 | Y | 1258 | 1234 | 0 | | | 25 |
| | | | | | | | 1384 | 9 | | | | | | | | | |
| 11 | 11031 | X | 11031 | -0- | -0- | -0- | 209 | 1 | 9570 | 3 | Y | 1138 | 1133 | 0 | | | 30 |
| | | | | | | | 1252 | 9 | | | | | | | | | |
| 12 | 14093 | X | 14093 | -0- | -0- | -0- | 179 | 1 | 12797 | 3 | Y | 1015 | 1000 | 0 | | | 45 |
| | | | | | | | 1117 | 9 | | | | | | | | | |
| 01 | 12482 | X | 12482 | -0- | -0- | -0- | 60 | 1 | 11505 | 3 | Y | 834 | 845 | 0 | | | 34 |
| | | | | | | | 917 | 9 | | | | | | | | | |
| *02 | 10695 | X | 10695 | -0- | -0- | -0- | 51 | 1 | 9783 | 3 | Y | 783 | 765 | 0 | | | 52 |
| | | | | | | | 861 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 40H RRCID -> 266910 COMPL. DATE 03/01/2012 TOTAL DEPTH 7634 PERF. 8028 - 13165

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27150 | X | 14507 | -0- | -12643 | -0- | 200 | 1 | 14134 | 3 | Y | 157 | 182 | 0 | | | 6 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 10 | 15748 | X | 11760 | -0- | -3988 | -0- | 164 | 1 | 11028 | 3 | Y | 516 | 512 | 0 | | | 10 |
| | | | | | | | 568 | 9 | | | | | | | | | |
| 11 | 15240 | X | 12368 | -0- | -2872 | -0- | 121 | 1 | 10793 | 3 | Y | 1322 | 1297 | 0 | | | 35 |
| | | | | | | | 1454 | 9 | | | | | | | | | |
| 12 | 15748 | X | 12839 | -0- | -2909 | -0- | 95 | 1 | 11493 | 3 | Y | 1137 | 1121 | 0 | | | 51 |
| | | | | | | | 1251 | 9 | | | | | | | | | |
| 01 | 15531 | X | 13134 | -0- | -2397 | -0- | 40 | 1 | 11825 | 3 | Y | 1154 | 1157 | 0 | | | 48 |
| | | | | | | | 1269 | 9 | | | | | | | | | |
| 02 | 13552 | X | 11173 | -0- | -2379 | -0- | 39 | 1 | 9951 | 3 | Y | 1075 | 1052 | 0 | | | 71 |
| | | | | | | | 1183 | 9 | | | | | | | | | |

FOGMT WELL #: 6SH RRCID -> 266924 COMPL. DATE 03/01/2012 TOTAL DEPTH 6058 PERF. 9130 - 12275

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4440 | X | 3756 | -0- | -684 | -0- | 3111 | 3 | 645 | 9 | N | 586 | 501 | 1 | | | 268 |
| 10 | 4526 | X | 3306 | -0- | -1220 | -0- | 2981 | 3 | 325 | 9 | N | 295 | 351 | 1 | | | 212 |
| 11 | 4702 | X | 4702 | -0- | -0- | -0- | 4148 | 3 | 554 | 9 | N | 504 | 504 | 1 | | | 212 |
| 12 | 4836 | X | 4124 | -0- | -712 | -0- | 3629 | 3 | 495 | 9 | N | 450 | 304 | 1 | | | 358 |
| 01 | 5091 | X | 5091 | -0- | -0- | -0- | 4528 | 3 | 563 | 9 | N | 512 | 516 | 1 | | | 354 |
| 02 | 3752 | X | 3748 | -0- | -4 | -0- | 3331 | 3 | 417 | 9 | N | 379 | 182 | 1 | | | 551 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 44H RRCID -> 266938 COMPL. DATE 02/20/2012 TOTAL DEPTH 7619 PERF. 8092 - 12156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12420 | X | 4772 | -0- | -7648 | -0- | 31 | 1 | 3992 | 3 | Y | 681 | 681 | 0 | | | 6 |
| | | | | | | | 749 | 9 | | | | | | | | | |
| 10 | 12834 | X | 5526 | -0- | -7308 | -0- | 23 | 1 | 4542 | 3 | Y | 874 | 866 | 0 | | | 14 |
| | | | | | | | 961 | 9 | | | | | | | | | |
| 11 | 12420 | X | 7681 | -0- | -4739 | -0- | 82 | 1 | 6840 | 3 | Y | 690 | 693 | 0 | | | 11 |
| | | | | | | | 759 | 9 | | | | | | | | | |
| 12 | 8795 | X | 8795 | -0- | -0- | -0- | 104 | 1 | 7173 | 3 | Y | 1380 | 1370 | 0 | | | 21 |
| | | | | | | | 1518 | 9 | | | | | | | | | |
| 01 | 8803 | X | 8803 | -0- | -0- | -0- | 45 | 1 | 7850 | 3 | Y | 825 | 825 | 0 | | | 21 |
| | | | | | | | 908 | 9 | | | | | | | | | |
| *02 | 8194 | X | 8194 | -0- | -0- | -0- | 44 | 1 | 7605 | 3 | Y | 495 | 506 | 0 | | | 10 |
| | | | | | | | 545 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 45H RRCID -> 266939 COMPL. DATE 02/20/2012 TOTAL DEPTH 7633 PERF. 8160 - 12032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5730 | X | 3988 | -0- | -1742 | -0- | 57 | 1 | 3340 | 3 | Y | 537 | 538 | 0 | | | 5 |
| | | | | | | | 591 | 9 | | | | | | | | | |
| 10 | 5611 | X | 4534 | -0- | -1077 | -0- | 36 | 1 | 3737 | 3 | Y | 692 | 686 | 0 | | | 11 |
| | | | | | | | 761 | 9 | | | | | | | | | |
| 11 | 5430 | X | 3434 | -0- | -1996 | -0- | 126 | 1 | 2572 | 3 | Y | 669 | 669 | 0 | | | 11 |
| | | | | | | | 736 | 9 | | | | | | | | | |
| 12 | 5177 | X | 4701 | -0- | -476 | -0- | 181 | 1 | 3825 | 3 | Y | 632 | 634 | 0 | | | 9 |
| | | | | | | | 695 | 9 | | | | | | | | | |
| 01 | 5388 | X | 5388 | -0- | -0- | -0- | 75 | 1 | 4413 | 3 | Y | 818 | 807 | 0 | | | 20 |
| | | | | | | | 900 | 9 | | | | | | | | | |
| *02 | 6515 | X | 6515 | -0- | -0- | -0- | 82 | 1 | 5627 | 3 | Y | 733 | 738 | 0 | | | 15 |
| | | | | | | | 806 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 46H RRCID -> 266940 COMPL. DATE 02/20/2012 TOTAL DEPTH 7618 PERF. 8149 - 12079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13110 | X | 13110 | -0- | -0- | -0- | 100 | 1 | 12589 | 3 | Y | 383 | 384 | 0 | | | 4 |
| | | | | | | | 421 | 9 | | | | | | | | | |
| 10 | 12545 | X | 12545 | -0- | -0- | -0- | 63 | 1 | 12157 | 3 | Y | 295 | 294 | 0 | | | 5 |
| | | | | | | | 325 | 9 | | | | | | | | | |
| 11 | 11393 | X | 11393 | -0- | -0- | -0- | 131 | 1 | 10920 | 3 | Y | 311 | 311 | 0 | | | 5 |
| | | | | | | | 342 | 9 | | | | | | | | | |
| 12 | 13547 | X | 10831 | -0- | -2716 | -0- | 149 | 1 | 10289 | 3 | Y | 357 | 357 | 0 | | | 5 |
| | | | | | | | 393 | 9 | | | | | | | | | |
| 01 | 13547 | X | 9553 | -0- | -3994 | -0- | 51 | 1 | 9037 | 3 | Y | 423 | 417 | 0 | | | 11 |
| | | | | | | | 465 | 9 | | | | | | | | | |
| *02 | 12236 | X | 10154 | -0- | -2082 | -0- | 56 | 1 | 9722 | 3 | Y | 342 | 346 | 0 | | | 7 |
| | | | | | | | 376 | 9 | | | | | | | | | |

STANLEY RANCH WELL #: 20H RRCID -> 266941 COMPL. DATE 04/03/2012 TOTAL DEPTH 8606 PERF. 9420 - 14680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45240 | X | 33947 | -0- | -11293 | -0- | 142 | 1 | 31450 | 3 | Y | 2141 | 2124 | 0 | | | 53 |
| | | | | | | | 2355 | 9 | | | | | | | | | |
| 10 | 46748 | X | 33531 | -0- | -13217 | -0- | 134 | 1 | 31197 | 3 | Y | 2000 | 2016 | 0 | | | 37 |
| | | | | | | | 2200 | 9 | | | | | | | | | |
| 11 | 36150 | X | 27326 | -0- | -8824 | -0- | 71 | 1 | 25377 | 3 | Y | 1707 | 1687 | 0 | | | 57 |
| | | | | | | | 1878 | 9 | | | | | | | | | |
| 12 | 35464 | X | 29962 | -0- | -5502 | -0- | 151 | 1 | 27768 | 3 | Y | 1857 | 1877 | 0 | | | 37 |
| | | | | | | | 2043 | 9 | | | | | | | | | |
| 01 | 35092 | X | 23448 | -0- | -11644 | -0- | 58 | 1 | 21615 | 3 | Y | 1614 | 1617 | 0 | | | 34 |
| | | | | | | | 1775 | 9 | | | | | | | | | |
| *02 | 31696 | X | 20771 | -0- | -10925 | -0- | 50 | 1 | 19420 | 3 | Y | 1183 | 1191 | 0 | | | 26 |
| | | | | | | | 1301 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STANLEY RANCH WELL #: 6H RRCID -> 266943 COMPL. DATE 03/10/2012 TOTAL DEPTH 9067 PERF. 9552 - 13020

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 51150 | X | 39520 | -0- | | -11630 | -0- | 42<br>1529 | 1<br>9 | 37949 | 3 | Y | 1390 | 1403 | 0 | | | 72 |
| 10 | 52855 | X | 40929 | -0- | | -11926 | -0- | 87<br>1520 | 1<br>9 | 39322 | 3 | Y | 1382 | 1373 | 0 | | | 81 |
| 11 | 42300 | X | 38188 | -0- | | -4112 | -0- | 61<br>1243 | 1<br>9 | 36884 | 3 | Y | 1130 | 1117 | 0 | | | 94 |
| 12 | 43710 | X | 40873 | -0- | | -2837 | -0- | 106<br>1288 | 1<br>9 | 39479 | 3 | Y | 1171 | 1186 | 0 | | | 79 |
| 01 | 40920 | X | 36913 | -0- | | -4007 | -0- | 60<br>1408 | 1<br>9 | 35445 | 3 | Y | 1280 | 1281 | 0 | | | 78 |
| *02 | 36960 | X | 27575 | -0- | | -9385 | -0- | 37<br>1111 | 1<br>9 | 26427 | 3 | Y | 1010 | 1020 | 0 | | | 68 |

BRISCOE CATARINA RANCH WELL #: 26H RRCID -> 266944 COMPL. DATE 03/01/2012 TOTAL DEPTH 7979 PERF. 8319 - 13403

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23790 | X | 17634 | -0- | | -6156 | -0- | 54<br>1455 | 1<br>9 | 16125 | 3 | Y | 1323 | 1328 | 0 | | | 15 |
| 10 | 22692 | X | 21764 | -0- | | -928 | -0- | 31<br>1773 | 1<br>9 | 19960 | 3 | Y | 1612 | 1602 | 0 | | | 25 |
| 11 | 20430 | X | 19965 | -0- | | -465 | -0- | 30<br>1676 | 1<br>9 | 18259 | 3 | Y | 1524 | 1523 | 0 | | | 26 |
| 12 | 20873 | X | 20873 | -0- | | -0- | -0- | 56<br>1662 | 1<br>9 | 19155 | 3 | Y | 1511 | 1508 | 0 | | | 29 |
| 01 | 22627 | X | 22627 | -0- | | -0- | -0- | 44<br>1824 | 1<br>9 | 20759 | 3 | Y | 1658 | 1665 | 0 | | | 22 |
| *02 | 20214 | X | 20214 | -0- | | -0- | -0- | 40<br>1647 | 1<br>9 | 18527 | 3 | Y | 1497 | 1484 | 0 | | | 35 |

BRISCOE CATARINA RANCH WELL #: 25H RRCID -> 266945 COMPL. DATE 03/01/2012 TOTAL DEPTH 7992 PERF. 8335 - 13419

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27330 | X | 20593 | -0- | | -6737 | -0- | 63<br>1770 | 1<br>9 | 18760 | 3 | Y | 1609 | 1607 | 0 | 9 | 8 | 19 |
| 10 | 28086 | X | 17759 | -0- | | -10327 | -0- | 25<br>1494 | 1<br>9 | 16240 | 3 | Y | 1358 | 1356 | 0 | | | 21 |
| 11 | 23100 | X | 16371 | -0- | | -6729 | -0- | 25<br>1286 | 1<br>9 | 15060 | 3 | Y | 1169 | 1170 | 0 | | | 20 |
| 12 | 23870 | X | 19244 | -0- | | -4626 | -0- | 52<br>1399 | 1<br>9 | 17793 | 3 | Y | 1272 | 1268 | 0 | | | 24 |
| 01 | 20088 | X | 16012 | -0- | | -4076 | -0- | 31<br>1430 | 1<br>9 | 14551 | 3 | Y | 1300 | 1307 | 0 | | | 17 |
| *02 | 18144 | X | 12628 | -0- | | -5516 | -0- | 24<br>1583 | 1<br>9 | 11021 | 3 | Y | 1439 | 1423 | 0 | | | 33 |

BRISCOE CATARINA RANCH WELL #: 27H RRCID -> 266946 COMPL. DATE 03/01/2012 TOTAL DEPTH 8019 PERF. 8426 - 13556

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22170 | X | 17207 | -0- | | -4963 | -0- | 52<br>1466 | 1<br>9 | 15689 | 3 | Y | 1333 | 1338 | 0 | | | 16 |
| 10 | 22382 | X | 18751 | -0- | | -3631 | -0- | 27<br>1475 | 1<br>9 | 17249 | 3 | Y | 1341 | 1336 | 0 | | | 21 |
| 11 | 19110 | X | 18521 | -0- | | -589 | -0- | 28<br>1498 | 1<br>9 | 16995 | 3 | Y | 1362 | 1360 | 0 | | | 23 |
| 12 | 19747 | X | 19502 | -0- | | -245 | -0- | 52<br>1497 | 1<br>9 | 17953 | 3 | Y | 1361 | 1358 | 0 | | | 26 |
| 01 | 18705 | X | 18705 | -0- | | -0- | -0- | 36<br>1486 | 1<br>9 | 17183 | 3 | Y | 1351 | 1359 | 0 | | | 18 |
| *02 | 16380 | X | 15448 | -0- | | -932 | -0- | 30<br>1377 | 1<br>9 | 14041 | 3 | Y | 1252 | 1241 | 0 | | | 29 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
TOVAR WEST-LLOYD 63 B UNIT WELL #: 1H RRCID -> 267110 COMPL. DATE 03/04/2012 TOTAL DEPTH 5712 PERF. 6532 - 10654

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15300 | X | 11885 | -0- | -3415 | -0- | 21<br>931 | 1<br>9 | 10933 | 3 | Y | 846 | 677 | 1 | | | 473 |
| 10 | 15810 | X | 13544 | -0- | -2266 | -0- | 23<br>981 | 1<br>9 | 12540 | 3 | Y | 892 | 1094 | 1 | | | 271 |
| 11 | 15300 | X | 12846 | -0- | -2454 | -0- | 68<br>515 | 1<br>9 | 12263 | 3 | Y | 468 | 461 | 1 | 68 | 8 | 210 |
| 12 | 14973 | X | 12275 | -0- | -2698 | -0- | 612<br>635 | 1<br>9 | 11028 | 3 | Y | 577 | 587 | 1 | | | 200 |
| 01 | 12896 | X | 12690 | -0- | -206 | -0- | 50<br>560 | 1<br>9 | 12080 | 3 | Y | 509 | 577 | 1 | | | 132 |
| *02 | 11716 | X | 11716 | -0- | -0- | -0- | 197<br>613 | 1<br>9 | 10906 | 3 | Y | 557 | 286 | 1 | | | 403 |

STUMBERG RANCH WELL #: 16H RRCID -> 267111 COMPL. DATE 04/04/2012 TOTAL DEPTH 7841 PERF. 8593 - 13309

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22798 | X | 22798 | -0- | -0- | -0- | 89<br>4073 | 1<br>9 | 18636 | 3 | Y | 3703 | 3712 | 0 | | | 52 |
| 10 | 23963 | X | 16011 | -0- | -7952 | -0- | 54<br>3390 | 1<br>9 | 12567 | 3 | Y | 3082 | 3044 | 0 | | | 90 |
| 11 | 31867 | X | 31867 | -0- | -0- | -0- | 174<br>4975 | 1<br>9 | 26718 | 3 | Y | 4523 | 4532 | 0 | | | 81 |
| 12 | 24707 | X | 24063 | -0- | -644 | -0- | 129<br>5338 | 1<br>9 | 18596 | 3 | Y | 4853 | 4797 | 0 | 6 | 8 | 131 |
| 01 | 21917 | X | 19138 | -0- | -2779 | -0- | 127<br>5251 | 1<br>9 | 13760 | 3 | Y | 4774 | 4822 | 0 | | | 83 |
| *02 | 19796 | X | 13408 | -0- | -6388 | -0- | 110<br>4067 | 1<br>9 | 9231 | 3 | Y | 3697 | 3644 | 0 | | | 136 |

BRISCOE CATARINA RANCH WELL #: 22H RRCID -> 267112 COMPL. DATE 04/06/2012 TOTAL DEPTH 7997 PERF. 8552 - 13358

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24390 | X | 16797 | -0- | -7593 | -0- | 50<br>1692 | 1<br>9 | 15055 | 3 | Y | 1538 | 1547 | 0 | | | 18 |
| 10 | 23746 | X | 18996 | -0- | -4750 | -0- | 27<br>1657 | 1<br>9 | 17312 | 3 | Y | 1506 | 1500 | 0 | | | 24 |
| 11 | 21060 | X | 19714 | -0- | -1346 | -0- | 29<br>1816 | 1<br>9 | 17869 | 3 | Y | 1651 | 1647 | 0 | | | 28 |
| 12 | 22566 | X | 22566 | -0- | -0- | -0- | 60<br>1988 | 1<br>9 | 20518 | 3 | Y | 1807 | 1800 | 0 | | | 35 |
| 01 | 22035 | X | 22035 | -0- | -0- | -0- | 42<br>2030 | 1<br>9 | 19963 | 3 | Y | 1845 | 1856 | 0 | | | 24 |
| *02 | 18833 | X | 18833 | -0- | -0- | -0- | 36<br>2014 | 1<br>9 | 16783 | 3 | Y | 1831 | 1813 | 0 | | | 42 |

STUMBERG RANCH WELL #: 17H RRCID -> 267113 COMPL. DATE 04/04/2012 TOTAL DEPTH 7844 PERF. 8473 - 13215

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19860 | X | 18595 | -0- | -1265 | -0- | 76<br>2635 | 1<br>9 | 15884 | 3 | Y | 2395 | 2413 | 0 | | | 33 |
| 10 | 20522 | X | 9372 | -0- | -11150 | -0- | 33<br>1676 | 1<br>9 | 7663 | 3 | Y | 1524 | 1512 | 0 | | | 45 |
| 11 | 18960 | X | 13721 | -0- | -5239 | -0- | 75<br>2162 | 1<br>9 | 11484 | 3 | Y | 1965 | 1975 | 0 | | | 35 |
| 12 | 19592 | X | 6831 | -0- | -12761 | -0- | 38<br>1289 | 1<br>9 | 5504 | 3 | Y | 1172 | 1175 | 0 | | | 32 |
| 01 | 19592 | X | 12514 | -0- | -7078 | -0- | 94<br>2234 | 1<br>9 | 10186 | 3 | Y | 2031 | 2028 | 0 | | | 35 |
| *02 | 17360 | X | 10455 | -0- | -6905 | -0- | 91<br>2751 | 1<br>9 | 7613 | 3 | Y | 2501 | 2444 | 0 | | | 92 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STUMBERG RANCH WELL #: 18H RRCID -> 267115 COMPL. DATE 04/04/2012 TOTAL DEPTH 7841 PERF. 8450 - 13188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12652 | X | 12652 | -0- | -0- | -0- | 48 | 1 | 10012 | 3 | Y | 2356 | 2372 | 0 | | | 33 |
| | | | | | | | 2592 | 9 | | | | | | | | | |
| 10 | 11997 | X | 6603 | -0- | -5394 | -0- | 21 | 1 | 4895 | 3 | Y | 1534 | 1522 | 0 | | | 45 |
| | | | | | | | 1687 | 9 | | | | | | | | | |
| 11 | 17728 | X | 17728 | -0- | -0- | -0- | 100 | 1 | 15407 | 3 | Y | 2019 | 2028 | 0 | | | 36 |
| | | | | | | | 2221 | 9 | | | | | | | | | |
| 12 | 15686 | X | 14471 | -0- | -1215 | -0- | 80 | 1 | 11412 | 3 | Y | 2708 | 2671 | 0 | | | 73 |
| | | | | | | | 2979 | 9 | | | | | | | | | |
| 01 | 11873 | X | 6463 | -0- | -5410 | -0- | 39 | 1 | 4269 | 3 | Y | 1959 | 1998 | 0 | | | 34 |
| | | | | | | | 2155 | 9 | | | | | | | | | |
| *02 | 10724 | X | 8617 | -0- | -2107 | -0- | 79 | 1 | 6610 | 3 | Y | 1753 | 1722 | 0 | | | 65 |
| | | | | | | | 1928 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 23H RRCID -> 267118 COMPL. DATE 04/06/2012 TOTAL DEPTH 8002 PERF. 8533 - 13335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22980 | X | 18852 | -0- | -4128 | -0- | 57 | 1 | 17201 | 3 | Y | 1449 | 1457 | 0 | | | 17 |
| | | | | | | | 1594 | 9 | | | | | | | | | |
| 10 | 23746 | X | 19700 | -0- | -4046 | -0- | 28 | 1 | 18038 | 3 | Y | 1485 | 1479 | 0 | | | 23 |
| | | | | | | | 1634 | 9 | | | | | | | | | |
| 11 | 21780 | X | 18803 | -0- | -2977 | -0- | 28 | 1 | 17235 | 3 | Y | 1400 | 1399 | 0 | | | 24 |
| | | | | | | | 1540 | 9 | | | | | | | | | |
| 12 | 21828 | X | 21828 | -0- | -0- | -0- | 58 | 1 | 19998 | 3 | Y | 1611 | 1604 | 0 | | | 31 |
| | | | | | | | 1772 | 9 | | | | | | | | | |
| 01 | 20624 | X | 20624 | -0- | -0- | -0- | 40 | 1 | 18922 | 3 | Y | 1511 | 1522 | 0 | | | 20 |
| | | | | | | | 1662 | 9 | | | | | | | | | |
| *02 | 17612 | X | 17612 | -0- | -0- | -0- | 34 | 1 | 15878 | 3 | Y | 1545 | 1529 | 0 | | | 36 |
| | | | | | | | 1700 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 24H RRCID -> 267119 COMPL. DATE 04/06/2012 TOTAL DEPTH 8012 PERF. 8448 - 13284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21060 | X | 13264 | -0- | -7796 | -0- | 41 | 1 | 12379 | 3 | Y | 767 | 770 | 0 | | | 9 |
| | | | | | | | 844 | 9 | | | | | | | | | |
| 10 | 17763 | X | 16577 | -0- | -1186 | -0- | 24 | 1 | 15461 | 3 | Y | 993 | 986 | 0 | | | 16 |
| | | | | | | | 1092 | 9 | | | | | | | | | |
| 11 | 14490 | X | 13777 | -0- | -713 | -0- | 21 | 1 | 12797 | 3 | Y | 872 | 873 | 0 | | | 15 |
| | | | | | | | 959 | 9 | | | | | | | | | |
| 12 | 17097 | X | 17097 | -0- | -0- | -0- | 47 | 1 | 16013 | 3 | Y | 943 | 940 | 0 | | | 18 |
| | | | | | | | 1037 | 9 | | | | | | | | | |
| 01 | 15903 | X | 15729 | -0- | -174 | -0- | 31 | 1 | 14622 | 3 | Y | 978 | 982 | 0 | 1 | 8 | 13 |
| | | | | | | | 1076 | 9 | | | | | | | | | |
| *02 | 14364 | X | 12352 | -0- | -2012 | -0- | 24 | 1 | 11389 | 3 | Y | 854 | 847 | 0 | | | 20 |
| | | | | | | | 939 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 47H RRCID -> 267120 COMPL. DATE 04/04/2012 TOTAL DEPTH 7544 PERF. 8001 - 12177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21630 | X | 9625 | -0- | -12005 | -0- | 19 | 1 | 7870 | 3 | Y | 1578 | 1556 | 1 | 21 | 8 | 42 |
| | | | | | | | 1736 | 9 | | | | | | | | | |
| 10 | 21266 | X | 11595 | -0- | -9671 | -0- | 19 | 1 | 10048 | 3 | Y | 1389 | 1398 | 1 | | | 33 |
| | | | | | | | 1528 | 9 | | | | | | | | | |
| 11 | 16680 | X | 14991 | -0- | -1689 | -0- | 144 | 1 | 13392 | 3 | Y | 1323 | 1331 | 1 | | | 25 |
| | | | | | | | 1455 | 9 | | | | | | | | | |
| 12 | 17236 | X | 14836 | -0- | -2400 | -0- | 216 | 1 | 13237 | 3 | Y | 1257 | 1257 | 1 | | | 25 |
| | | | | | | | 1383 | 9 | | | | | | | | | |
| 01 | 14622 | X | 14622 | -0- | -0- | -0- | 84 | 1 | 12888 | 3 | Y | 1500 | 1487 | 1 | | | 38 |
| | | | | | | | 1650 | 9 | | | | | | | | | |
| *02 | 12322 | X | 12322 | -0- | -0- | -0- | 27 | 1 | 10690 | 3 | Y | 1459 | 1453 | 1 | | | 44 |
| | | | | | | | 1605 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 48H RRCID -> 267122 COMPL. DATE 04/04/2012 TOTAL DEPTH 7544 PERF. 7957 - 12113

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16320 | X | 6276 | -0- | | -10044 | -0- | 14<br>526 | 1<br>9 | 5736 | 3 | Y | 478 | 480 | 1 | | | 13 |
| 10 | 7561 | X | 7561 | -0- | | -0- | -0- | 13<br>657 | 1<br>9 | 6891 | 3 | Y | 597 | 596 | 1 | | | 14 |
| 11 | 6300 | X | 5663 | -0- | | -637 | -0- | 52<br>726 | 1<br>9 | 4885 | 3 | Y | 660 | 661 | 1 | | | 13 |
| 12 | 6479 | X | 4537 | -0- | | -1942 | -0- | 65<br>494 | 1<br>9 | 3978 | 3 | Y | 449 | 453 | 1 | | | 9 |
| 01 | 7564 | X | 5628 | -0- | | -1936 | -0- | 31<br>843 | 1<br>9 | 4754 | 3 | Y | 766 | 756 | 1 | | | 19 |
| *02 | 6832 | X | 2891 | -0- | | -3941 | -0- | 6<br>611 | 1<br>9 | 2274 | 3 | Y | 555 | 557 | 1 | | | 17 |

BRISCOE CATARINA NORTH WELL #: 49H RRCID -> 267133 COMPL. DATE 04/04/2012 TOTAL DEPTH 7535 PERF. 8000 - 12182

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22667 | X | 22667 | -0- | | -0- | -0- | 55<br>512 | 1<br>9 | 22100 | 3 | Y | 465 | 488 | 1 | | | 12 |
| 10 | 23560 | X | 18438 | -0- | | -5122 | -0- | 33<br>1404 | 1<br>9 | 17001 | 3 | Y | 1276 | 1258 | 1 | | | 30 |
| 11 | 24060 | X | 18829 | -0- | | -5231 | -0- | 186<br>1274 | 1<br>9 | 17369 | 3 | Y | 1158 | 1166 | 1 | | | 22 |
| 12 | 24862 | X | 18989 | -0- | | -5873 | -0- | 280<br>1475 | 1<br>9 | 17234 | 3 | Y | 1341 | 1336 | 1 | | | 27 |
| 01 | 24862 | X | 15096 | -0- | | -9766 | -0- | 86<br>1700 | 1<br>9 | 13310 | 3 | Y | 1545 | 1533 | 1 | | | 39 |
| *02 | 21168 | X | 13946 | -0- | | -7222 | -0- | 32<br>1313 | 1<br>9 | 12601 | 3 | Y | 1194 | 1197 | 1 | | | 36 |

BRISCOE CATARINA WEST WELL #: 27H RRCID -> 267134 COMPL. DATE 04/30/2012 TOTAL DEPTH 7896 PERF. 8760 - 14359

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9180 | X | 8051 | -0- | | -1129 | -0- | 79<br>539 | 1<br>9 | 7433 | 3 | Y | 490 | 495 | 0 | | | 21 |
| 10 | 9331 | X | 7226 | -0- | | -2105 | -0- | 64<br>564 | 1<br>9 | 6598 | 3 | Y | 513 | 488 | 0 | 8 | 8 | 38 |
| 11 | 9030 | X | 8452 | -0- | | -578 | -0- | 45<br>626 | 1<br>9 | 7781 | 3 | Y | 569 | 548<br>11 | 0<br>8 | 1 | 1 | 47 |
| 12 | 8504 | X | 8504 | -0- | | -0- | -0- | 42<br>693 | 1<br>9 | 7769 | 3 | Y | 630 | 600 | 0 | 33 | 8 | 44 |
| 01 | 8308 | X | 7984 | -0- | | -324 | -0- | 31<br>658 | 1<br>9 | 7295 | 3 | Y | 598 | 595 | 0 | 18 | 8 | 29 |
| *02 | 7952 | X | 6440 | -0- | | -1512 | -0- | 26<br>431 | 1<br>9 | 5983 | 3 | Y | 392 | 393 | 0 | | | 28 |

BRISCOE CATARINA WEST WELL #: 28H RRCID -> 267141 COMPL. DATE 04/30/2012 TOTAL DEPTH 7901 PERF. 8528 - 14618

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11460 | X | 5598 | -0- | | -5862 | -0- | 54<br>449 | 1<br>9 | 5095 | 3 | Y | 408 | 422 | 0 | | | 17 |
| 10 | 11284 | X | 8313 | -0- | | -2971 | -0- | 73<br>696 | 1<br>9 | 7544 | 3 | Y | 633 | 573 | 0 | 32 | 8 | 45 |
| 11 | 9930 | X | 9011 | -0- | | -919 | -0- | 47<br>805 | 1<br>9 | 8159 | 3 | Y | 732 | 635<br>87 | 0<br>8 | 1 | 1 | 54 |
| 12 | 9982 | X | 9162 | -0- | | -820 | -0- | 45<br>751 | 1<br>9 | 8366 | 3 | Y | 683 | 686 | 0 | | | 51 |
| 01 | 8762 | X | 8762 | -0- | | -0- | -0- | 34<br>772 | 1<br>9 | 7956 | 3 | Y | 702 | 718 | 0 | | | 35 |
| *02 | 7386 | X | 7386 | -0- | | -0- | -0- | 30<br>543 | 1<br>9 | 6813 | 3 | Y | 494 | 494 | 0 | | | 35 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA WEST WELL #: 29H RRCID -> 267147 COMPL. DATE 04/30/2012 TOTAL DEPTH 7886 PERF. 8669 - 14868

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17940 | X | 12239 | -0- | | -5701 | -0- | | 119 | 1 | 11133 | 3 | Y | 897 | 893 | 0 | | | |
| | | | | | | | | | 987 | 9 | | | | | | | | | |
| 10 | 18538 | X | 11869 | -0- | | -6669 | -0- | | 104 | 1 | 10761 | 3 | Y | 913 | 883 | 0 | | | |
| | | | | | | | | | 1004 | 9 | | | | | | | | | |
| 11 | 12450 | X | 11360 | -0- | | -1090 | -0- | | 59 | 1 | 10324 | 3 | Y | 888 | 881 | 0 | 1 | 8 | 74 |
| | | | | | | | | | 977 | 9 | | | | | | | | | |
| 12 | 12648 | X | 12292 | -0- | | -356 | -0- | | 60 | 1 | 11175 | 3 | Y | 961 | 964 | 0 | | | 71 |
| | | | | | | | | | 1057 | 9 | | | | | | | | | |
| 01 | 12648 | X | 11387 | -0- | | -1261 | -0- | | 44 | 1 | 10259 | 3 | Y | 985 | 1007 | 0 | | | 49 |
| | | | | | | | | | 1084 | 9 | | | | | | | | | |
| *02 | 11424 | X | 9838 | -0- | | -1586 | -0- | | 39 | 1 | 9010 | 3 | Y | 717 | 715 | 0 | | | 51 |
| | | | | | | | | | 789 | 9 | | | | | | | | | |

ROGERS DENTONIO 16 UNIT WELL #: 1H RRCID -> 267198 COMPL. DATE 04/27/2012 TOTAL DEPTH 6808 PERF. 7870 - 12767

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24540 | X | 14748 | -0- | | -9792 | -0- | | 77 | 1 | 11612 | 3 | Y | 2781 | 2981 | 1 | | | 191 |
| | | | | | | | | | 3059 | 9 | | | | | | | | | |
| 10 | 25358 | X | 225 | -0- | | -25133 | -0- | | 2 | 1 | 11 | 3 | Y | 193 | | | | | 384 |
| | | | | | | | | | 212 | 9 | | | | | | | | | |
| 11 | 24540 | X | -0- | -0- | | -24540 | -0- | | | | | | Y | -0- | 30 | 1 | | | 354 |
| 12 | 23064 | X | 10137 | -0- | | -12927 | -0- | | 72 | 1 | 6255 | 3 | Y | 3464 | 3733 | 1 | | | 85 |
| | | | | | | | | | 3810 | 9 | | | | | | | | | |
| 01 | 19747 | X | 5500 | -0- | | -14247 | -0- | | 148 | 1 | 5244 | 3 | Y | 98 | 182 | 1 | | | 1 |
| | | | | | | | | | 108 | 9 | | | | | | | | | |
| *02 | 13776 | X | 1837 | -0- | | -11939 | -0- | | 18 | 1 | 1787 | 3 | Y | 29 | 25 | 1 | 4 | 8 | 1 |
| | | | | | | | | | 32 | 9 | | | | | | | | | |

ROGERS DENTONIO 16 UNIT WELL #: 2H RRCID -> 267212 COMPL. DATE 04/27/2012 TOTAL DEPTH 6882 PERF. 7829 - 12785

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17220 | X | 6166 | -0- | | -11054 | -0- | | 30 | 1 | 4612 | 3 | Y | 1385 | 1619 | 1 | | | 95 |
| | | | | | | | | | 1524 | 9 | | | | | | | | | |
| 10 | 17794 | X | 199 | -0- | | -17595 | -0- | | 8 | 1 | 41 | 3 | Y | 136 | | | | | 231 |
| | | | | | | | | | 150 | 9 | | | | | | | | | |
| 11 | 17220 | X | -0- | -0- | | -17220 | -0- | | | | | | Y | -0- | 18 | 1 | | | 213 |
| 12 | 17794 | X | 7151 | -0- | | -10643 | -0- | | 49 | 1 | 4293 | 3 | Y | 2554 | 2704 | 1 | | | 63 |
| | | | | | | | | | 2809 | 9 | | | | | | | | | |
| 01 | 12338 | X | 4851 | -0- | | -7487 | -0- | | 123 | 1 | 4353 | 3 | Y | 341 | 399 | 1 | | | 5 |
| | | | | | | | | | 375 | 9 | | | | | | | | | |
| *02 | 5768 | X | 3293 | -0- | | -2475 | -0- | | 32 | 1 | 3232 | 3 | Y | 26 | 30 | 1 | | | 1 |
| | | | | | | | | | 29 | 9 | | | | | | | | | |

BEINHORN RANCH WELL #: 13H RRCID -> 267225 COMPL. DATE 03/01/2012 TOTAL DEPTH 8059 PERF. 8846 - 13888

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8227 | X | 8227 | -0- | | -0- | -0- | | 55 | 1 | 6034 | 3 | Y | 1944 | 1859 | 1 | | | 86 |
| | | | | | | | | | 2138 | 9 | | | | | | | | | |
| 10 | 9066 | X | 9066 | -0- | | -0- | -0- | | 7 | 1 | 8070 | 3 | Y | 899 | 966 | 1 | | | 19 |
| | | | | | | | | | 989 | 9 | | | | | | | | | |
| 11 | 7254 | X | 7254 | -0- | | -0- | -0- | | 14 | 1 | 5872 | 3 | Y | 1244 | 1256 | 1 | | | 7 |
| | | | | | | | | | 1368 | 9 | | | | | | | | | |
| 12 | 13016 | X | 13016 | -0- | | -0- | -0- | | 25 | 1 | 10802 | 3 | Y | 1990 | 1980 | 1 | | | 17 |
| | | | | | | | | | 2189 | 9 | | | | | | | | | |
| 01 | 16291 | X | 16291 | -0- | | -0- | -0- | | 40 | 1 | 13819 | 3 | Y | 2211 | 2203 | 1 | | | 25 |
| | | | | | | | | | 2432 | 9 | | | | | | | | | |
| *02 | 10355 | X | 10355 | -0- | | -0- | -0- | | 29 | 1 | 8894 | 3 | Y | 1302 | 1316 | 1 | | | 11 |
| | | | | | | | | | 1432 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEINHORN RANCH WELL #: 14H RRCID -> 267233 COMPL. DATE 03/01/2012 TOTAL DEPTH 8034 PERF. 8466 - 13986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25490 | X | 25490 | -0- | -0- | -0- | 201 | 1 | 22190 | 3 | Y | 2817 | 2722 | 1 | | | 125 |
| | | | | | | | 3099 | 9 | | | | | | | | | |
| 10 | 23415 | X | 23415 | -0- | -0- | -0- | 18 | 1 | 20985 | 3 | Y | 2193 | 2271 | 1 | | | 47 |
| | | | | | | | 2412 | 9 | | | | | | | | | |
| 11 | 25872 | X | 25872 | -0- | -0- | -0- | 52 | 1 | 22564 | 3 | Y | 2960 | 2991 | 1 | | | 16 |
| | | | | | | | 3256 | 9 | | | | | | | | | |
| 12 | 27714 | X | 27714 | -0- | -0- | -0- | 55 | 1 | 24001 | 3 | Y | 3325 | 3312 | 1 | | | 29 |
| | | | | | | | 3658 | 9 | | | | | | | | | |
| 01 | 28778 | X | 28778 | -0- | -0- | -0- | 73 | 1 | 25289 | 3 | Y | 3105 | 3099 | 1 | | | 35 |
| | | | | | | | 3416 | 9 | | | | | | | | | |
| *02 | 24248 | X | 24104 | -0- | -144 | -0- | 69 | 1 | 21422 | 3 | Y | 2375 | 2390 | 1 | | | 20 |
| | | | | | | | 2613 | 9 | | | | | | | | | |

BEINHORN RANCH WELL #: 15H RRCID -> 267236 COMPL. DATE 03/01/2012 TOTAL DEPTH 8040 PERF. 8554 - 14005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33738 | X | 33738 | -0- | -0- | -0- | 266 | 1 | 29319 | 3 | Y | 3775 | 3647 | 1 | | | 168 |
| | | | | | | | 4153 | 9 | | | | | | | | | |
| 10 | 29326 | X | 29309 | -0- | -17 | -0- | 22 | 1 | 25604 | 3 | Y | 3348 | 3444 | 1 | | | 72 |
| | | | | | | | 3683 | 9 | | | | | | | | | |
| 11 | 28380 | X | 21434 | -0- | -6946 | -0- | 43 | 1 | 18267 | 3 | Y | 2840 | 2897 | 1 | | | 15 |
| | | | | | | | 3124 | 9 | | | | | | | | | |
| 12 | 34875 | X | 21467 | -0- | -13408 | -0- | 43 | 1 | 18600 | 3 | Y | 2567 | 2560 | 1 | | | 22 |
| | | | | | | | 2824 | 9 | | | | | | | | | |
| 01 | 34875 | X | 24042 | -0- | -10833 | -0- | 62 | 1 | 21399 | 3 | Y | 2346 | 2342 | 1 | | | 26 |
| | | | | | | | 2581 | 9 | | | | | | | | | |
| *02 | 31500 | X | 21383 | -0- | -10117 | -0- | 61 | 1 | 19014 | 3 | Y | 2098 | 2106 | 1 | | | 18 |
| | | | | | | | 2308 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 11H RRCID -> 267264 COMPL. DATE 03/01/2012 TOTAL DEPTH 7840 PERF. 8388 - 14106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29070 | X | 11052 | -0- | -18018 | -0- | 46 | 1 | 9584 | 3 | Y | 1293 | 1278 | 1 | | | 29 |
| | | | | | | | 1422 | 9 | | | | | | | | | |
| 10 | 30039 | X | 13212 | -0- | -16827 | -0- | 56 | 1 | 11609 | 3 | Y | 1406 | 1381 | 1 | 9 | 8 | 45 |
| | | | | | | | 1547 | 9 | | | | | | | | | |
| 11 | 29070 | X | 15933 | -0- | -13137 | -0- | 67 | 1 | 13940 | 3 | Y | 1751 | 1721 | 1 | 30 | 8 | 45 |
| | | | | | | | 1926 | 9 | | | | | | | | | |
| 12 | 16721 | X | 16721 | -0- | -0- | -0- | 142 | 1 | 14087 | 3 | Y | 2265 | 2175 | 1 | 93 | 8 | 42 |
| | | | | | | | 2492 | 9 | | | | | | | | | |
| 01 | 14897 | X | 14897 | -0- | -0- | -0- | 82 | 1 | 12631 | 3 | Y | 1985 | 1917 | 1 | 80 | 8 | 30 |
| | | | | | | | 2184 | 9 | | | | | | | | | |
| *02 | 15704 | X | 15704 | -0- | -0- | -0- | 76 | 1 | 13450 | 3 | Y | 1980 | 1906 | 1 | 35 | 8 | 69 |
| | | | | | | | 2178 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 12H RRCID -> 267266 COMPL. DATE 03/01/2012 TOTAL DEPTH 7872 PERF. 8496 - 14061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 43380 | X | 19708 | -0- | -23672 | -0- | 85 | 1 | 17820 | 3 | Y | 1639 | 1622 | 1 | | | 37 |
| | | | | | | | 1803 | 9 | | | | | | | | | |
| 10 | 44826 | X | 17746 | -0- | -27080 | -0- | 78 | 1 | 15978 | 3 | Y | 1536 | 1522 | 1 | 2 | 8 | 49 |
| | | | | | | | 1690 | 9 | | | | | | | | | |
| 11 | 43380 | X | 15340 | -0- | -28040 | -0- | 65 | 1 | 13625 | 3 | Y | 1500 | 1507 | 1 | 3 | 8 | 39 |
| | | | | | | | 1650 | 9 | | | | | | | | | |
| 12 | 22661 | X | 18441 | -0- | -4220 | -0- | 169 | 1 | 16734 | 3 | Y | 1398 | 1366 | 1 | 45 | 8 | 26 |
| | | | | | | | 1538 | 9 | | | | | | | | | |
| 01 | 20410 | X | 20410 | -0- | -0- | -0- | 123 | 1 | 18894 | 3 | Y | 1266 | 1272 | 1 | | | 20 |
| | | | | | | | 1393 | 9 | | | | | | | | | |
| 02 | 17136 | X | 12021 | -0- | -5115 | -0- | 61 | 1 | 10764 | 3 | Y | 1087 | 1048 | 1 | 21 | 8 | 38 |
| | | | | | | | 1196 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 14H RRCID -> 267278 COMPL. DATE 03/01/2012 TOTAL DEPTH 7941 PERF. 8480 - 14426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 52830 | X | 28639 | -0- | -24191 | -0- | 126 | 1 | 26195 | 3 | Y | 2107 | 2086 | 1 | | | 47 |
| | | | | | | | 2318 | 9 | | | | | | | | | |
| 10 | 54591 | X | 26042 | -0- | -28549 | -0- | 116 | 1 | 23753 | 3 | Y | 1975 | 1942 | 1 | 17 | 8 | 63 |
| | | | | | | | 2173 | 9 | | | | | | | | | |
| 11 | 52830 | X | 24788 | -0- | -28042 | -0- | 108 | 1 | 22439 | 3 | Y | 2037 | 2026 | 1 | 21 | 8 | 53 |
| | | | | | | | 2241 | 9 | | | | | | | | | |
| 12 | 30566 | X | 22940 | -0- | -7626 | -0- | 205 | 1 | 20358 | 3 | Y | 2161 | 2151 | 1 | 22 | 8 | 41 |
| | | | | | | | 2377 | 9 | | | | | | | | | |
| 01 | 28148 | X | 24219 | -0- | -3929 | -0- | 142 | 1 | 21744 | 3 | Y | 2121 | 2128 | 1 | | | 34 |
| | | | | | | | 2333 | 9 | | | | | | | | | |
| 02 | 25424 | X | 18181 | -0- | -7243 | -0- | 91 | 1 | 16068 | 3 | Y | 1838 | 1798 | 1 | 9 | 8 | 65 |
| | | | | | | | 2022 | 9 | | | | | | | | | |

STANLEY RANCH WELL #: 7H RRCID -> 267279 COMPL. DATE 06/12/2012 TOTAL DEPTH 8613 PERF. 9265 - 13763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34740 | X | 12040 | -0- | -22700 | -0- | 38 | 1 | 11397 | 3 | Y | 550 | 494 | 0 | | | 101 |
| | | | | | | | 605 | 9 | | | | | | | | | |
| 10 | 35898 | X | 16607 | -0- | -19291 | -0- | 44 | 1 | 14733 | 3 | Y | 1664 | 1725 | 0 | | | 40 |
| | | | | | | | 1830 | 9 | | | | | | | | | |
| 11 | 25196 | X | 25196 | -0- | -0- | -0- | 144 | 1 | 23704 | 3 | Y | 1225 | 1211 | 0 | | | 54 |
| | | | | | | | 1348 | 9 | | | | | | | | | |
| 12 | 31453 | X | 31453 | -0- | -0- | -0- | 108 | 1 | 29163 | 3 | Y | 1984 | 1967 | 0 | | | 71 |
| | | | | | | | 2182 | 9 | | | | | | | | | |
| 01 | 28020 | X | 28020 | -0- | -0- | -0- | 144 | 1 | 26020 | 3 | Y | 1687 | 1696 | 0 | | | 62 |
| | | | | | | | 1856 | 9 | | | | | | | | | |
| *02 | 25366 | X | 25366 | -0- | -0- | -0- | 149 | 1 | 23422 | 3 | Y | 1632 | 1630 | 0 | | | 64 |
| | | | | | | | 1795 | 9 | | | | | | | | | |

STANLEY RANCH WELL #: 9H RRCID -> 267280 COMPL. DATE 06/12/2012 TOTAL DEPTH 8640 PERF. 9586 - 13965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34740 | X | 6892 | -0- | -27848 | -0- | 21 | 1 | 6565 | 3 | Y | 278 | 289 | 0 | | | 51 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 10 | 38907 | X | 38907 | -0- | -0- | -0- | 107 | 1 | 35861 | 3 | Y | 2672 | 2659 | 0 | | | 64 |
| | | | | | | | 2939 | 9 | | | | | | | | | |
| 11 | 34740 | X | 33366 | -0- | -1374 | -0- | 175 | 1 | 28903 | 3 | Y | 3898 | 3790 | 0 | | | 172 |
| | | | | | | | 4288 | 9 | | | | | | | | | |
| 12 | 35898 | X | 32565 | -0- | -3333 | -0- | 108 | 1 | 29516 | 3 | Y | 2674 | 2750 | 0 | | | 96 |
| | | | | | | | 2941 | 9 | | | | | | | | | |
| 01 | 38905 | X | 33225 | -0- | -5680 | -0- | 168 | 1 | 30396 | 3 | Y | 2419 | 2426 | 0 | | | 89 |
| | | | | | | | 2661 | 9 | | | | | | | | | |
| *02 | 35140 | X | 30878 | -0- | -4262 | -0- | 182 | 1 | 28462 | 3 | Y | 2031 | 2040 | 0 | | | 80 |
| | | | | | | | 2234 | 9 | | | | | | | | | |

STANLEY RANCH WELL #: 10H RRCID -> 267284 COMPL. DATE 05/28/2012 TOTAL DEPTH 8683 PERF. 9665 - 13898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 39000 | X | 9812 | -0- | -29188 | -0- | 31 | 1 | 9442 | 3 | Y | 308 | 310 | 0 | | | 56 |
| | | | | | | | 339 | 9 | | | | | | | | | |
| 10 | 41474 | X | 41474 | -0- | -0- | -0- | 116 | 1 | 38736 | 3 | Y | 2384 | 2382 | 0 | | | 58 |
| | | | | | | | 2622 | 9 | | | | | | | | | |
| 11 | 37238 | X | 37238 | -0- | -0- | -0- | 211 | 1 | 34728 | 3 | Y | 2090 | 2056 | 0 | | | 92 |
| | | | | | | | 2299 | 9 | | | | | | | | | |
| 12 | 34968 | X | 34040 | -0- | -928 | -0- | 116 | 1 | 31432 | 3 | Y | 2265 | 2276 | 0 | | | 81 |
| | | | | | | | 2492 | 9 | | | | | | | | | |
| 01 | 41478 | X | 30505 | -0- | -10973 | -0- | 156 | 1 | 28090 | 3 | Y | 2054 | 2059 | 0 | | | 76 |
| | | | | | | | 2259 | 9 | | | | | | | | | |
| *02 | 37464 | X | 27865 | -0- | -9599 | -0- | 164 | 1 | 25745 | 3 | Y | 1778 | 1784 | 0 | | | 70 |
| | | | | | | | 1956 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STANLEY RANCH WELL #: 11H RRCID -> 267320 COMPL. DATE 05/28/2012 TOTAL DEPTH 8692 PERF. 9413 - 13665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 40920 | X | 14108 | -0- | -26812 | -0- | 45 | 1 | 13632 | 3 | Y | 392 | 358 | 0 | | | 72 |
| | | | | | | | 431 | 9 | | | | | | | | | |
| 10 | 42284 | X | 35519 | -0- | -6765 | -0- | 100 | 1 | 33612 | 3 | Y | 1643 | 1675 | 0 | | | 40 |
| | | | | | | | 1807 | 9 | | | | | | | | | |
| 11 | 30540 | X | 24124 | -0- | -6416 | -0- | 137 | 1 | 22657 | 3 | Y | 1209 | 1196 | 0 | | | 53 |
| | | | | | | | 1330 | 9 | | | | | | | | | |
| 12 | 27559 | X | 23872 | -0- | -3687 | -0- | 83 | 1 | 22488 | 3 | Y | 1183 | 1194 | 0 | | | 42 |
| | | | | | | | 1301 | 9 | | | | | | | | | |
| 01 | 35526 | X | 23658 | -0- | -11868 | -0- | 125 | 1 | 22565 | 3 | Y | 880 | 890 | 0 | | | 32 |
| | | | | | | | 968 | 9 | | | | | | | | | |
| *02 | 32088 | X | 21120 | -0- | -10968 | -0- | 128 | 1 | 20120 | 3 | Y | 793 | 794 | 0 | | | 31 |
| | | | | | | | 872 | 9 | | | | | | | | | |

BRISCOE FRIDAY RANCH UNIT B WELL #: 14H RRCID -> 267344 COMPL. DATE 06/05/2012 TOTAL DEPTH 8156 PERF. 9028 - 11670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31170 | X | 24380 | -0- | -6790 | -0- | 480 | 1 | 22867 | 3 | Y | 939 | 1115 | 1 | | | 32 |
| | | | | | | | 1033 | 9 | | | | | | | | | |
| 10 | 32209 | X | 21338 | -0- | -10871 | -0- | 371 | 1 | 19555 | 3 | Y | 1284 | 1264 | 1 | | | 52 |
| | | | | | | | 1412 | 9 | | | | | | | | | |
| 11 | 31170 | X | 20626 | -0- | -10544 | -0- | 208 | 1 | 18913 | 3 | Y | 1368 | 1375 | 1 | | | 45 |
| | | | | | | | 1505 | 9 | | | | | | | | | |
| 12 | 31651 | X | 21363 | -0- | -10288 | -0- | 47 | 1 | 19805 | 3 | Y | 1374 | 1381 | 1 | | | 38 |
| | | | | | | | 1511 | 9 | | | | | | | | | |
| 01 | 23126 | X | 12646 | -0- | -10480 | -0- | 43 | 1 | 11714 | 3 | Y | 808 | 816 | 1 | | | 30 |
| | | | | | | | 889 | 9 | | | | | | | | | |
| 02 | 20888 | X | -0- | -0- | -20888 | -0- | | | | | Y | 4 | 4 | 1 | | | 30 |

BRISCOE FRIDAY RANCH UNIT B WELL #: 15H RRCID -> 267346 COMPL. DATE 06/05/2012 TOTAL DEPTH 8176 PERF. 9061 - 11449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 52020 | X | 17433 | -0- | -34587 | -0- | 344 | 1 | 16398 | 3 | Y | 628 | 625 | 1 | | | 21 |
| | | | | | | | 691 | 9 | | | | | | | | | |
| 10 | 27125 | X | 16707 | -0- | -10418 | -0- | 293 | 1 | 15458 | 3 | Y | 869 | 855 | 1 | | | 35 |
| | | | | | | | 956 | 9 | | | | | | | | | |
| 11 | 26250 | X | 13237 | -0- | -13013 | -0- | 136 | 1 | 12339 | 3 | Y | 693 | 705 | 1 | | | 23 |
| | | | | | | | 762 | 9 | | | | | | | | | |
| 12 | 23219 | X | 12562 | -0- | -10657 | -0- | 28 | 1 | 11777 | 3 | Y | 688 | 692 | 1 | | | 19 |
| | | | | | | | 757 | 9 | | | | | | | | | |
| 01 | 17453 | X | 7042 | -0- | -10411 | -0- | 24 | 1 | 6566 | 3 | Y | 411 | 415 | 1 | | | 15 |
| | | | | | | | 452 | 9 | | | | | | | | | |
| 02 | 15764 | X | -0- | -0- | -15764 | -0- | | | | | Y | 4 | 2 | 1 | | | 17 |

BRISCOE FRIDAY RANCH UNIT B WELL #: 16H RRCID -> 267348 COMPL. DATE 06/05/2012 TOTAL DEPTH 8189 PERF. 8768 - 11750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35040 | X | 25341 | -0- | -9699 | -0- | 486 | 1 | 23169 | 3 | Y | 1533 | 1500 | 1 | | | 52 |
| | | | | | | | 1686 | 9 | | | | | | | | | |
| 10 | 31930 | X | 19521 | -0- | -12409 | -0- | 335 | 1 | 17690 | 3 | Y | 1360 | 1357 | 1 | | | 55 |
| | | | | | | | 1496 | 9 | | | | | | | | | |
| 11 | 26160 | X | 19270 | -0- | -6890 | -0- | 198 | 1 | 18024 | 3 | Y | 953 | 977 | 1 | | | 31 |
| | | | | | | | 1048 | 9 | | | | | | | | | |
| 12 | 27032 | X | 18619 | -0- | -8413 | -0- | 42 | 1 | 17481 | 3 | Y | 996 | 999 | 1 | | | 28 |
| | | | | | | | 1096 | 9 | | | | | | | | | |
| 01 | 23219 | X | 11184 | -0- | -12035 | -0- | 38 | 1 | 10475 | 3 | Y | 610 | 615 | 1 | | | 23 |
| | | | | | | | 671 | 9 | | | | | | | | | |
| 02 | 20972 | X | -0- | -0- | -20972 | -0- | | | | | Y | 4 | 3 | 1 | | | 24 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DIAMOND H RANCH WELL #: 4H RRCID -> 267384 COMPL. DATE 04/29/2012 TOTAL DEPTH 7474 PERF. 8022 - 13056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 1769 | 1756 | 1 | | | 98 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 833 | 871 | 1 | | | 60 |
| 11 | 7013 | X | 7013 | -0- | -0- | -0- | 131 | 1 | 5560 | 3 | Y | 1202 | 1149 | 0 | | | 113 |
| | | | | | | | 1322 | 9 | | | | | | | | | |
| 12 | 6043 | X | 6043 | -0- | -0- | -0- | 239 | 1 | 4806 | 3 | Y | 907 | 432 | 0 | 303 | 1 | 285 |
| | | | | | | | 998 | 9 | | | | | | | | | |
| 01 | 3733 | X | 3733 | -0- | -0- | -0- | 84 | 1 | 3015 | 3 | Y | 576 | 521 | 0 | 332 | 1 | 8 |
| | | | | | | | 634 | 9 | | | | | | | | | |
| *02 | 1126 | X | 1126 | -0- | -0- | -0- | 17 | 1 | 731 | 3 | Y | 344 | 342 | 0 | 2 | 1 | 8 |
| | | | | | | | 378 | 9 | | | | | | | | | |

DIAMOND H STATE WELL #: 4H RRCID -> 267385 COMPL. DATE 05/04/2012 TOTAL DEPTH 7474 PERF. 8074 - 13243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2624 | X | 2624 | -0- | -0- | -0- | 236 | 1 | 1836 | 3 | Y | 502 | 496 | 0 | | | 11 |
| | | | | | | | 552 | 9 | | | | | | | | | |
| 10 | 2350 | X | 2350 | -0- | -0- | -0- | 124 | 1 | 1848 | 3 | Y | 344 | 336 | 0 | | | 19 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| 11 | 6246 | X | 6246 | -0- | -0- | -0- | 59 | 1 | 5681 | 3 | Y | 460 | 457 | 0 | 9 | 1 | 13 |
| | | | | | | | 506 | 9 | | | | | | | | | |
| 12 | 3903 | X | 3903 | -0- | -0- | -0- | 194 | 1 | 2943 | 3 | Y | 696 | 693 | 0 | | | 16 |
| | | | | | | | 766 | 9 | | | | | | | | | |
| 01 | 2866 | X | 2866 | -0- | -0- | -0- | 156 | 1 | 1971 | 3 | Y | 672 | 657 | 0 | | | 31 |
| | | | | | | | 739 | 9 | | | | | | | | | |
| 02 | 2436 | X | 2204 | -0- | -232 | -0- | 52 | 1 | 858 | 3 | Y | 1176 | 1135 | 0 | | | 72 |
| | | | | | | | 1294 | 9 | | | | | | | | | |

BRISCOE FRIDAY RANCH UNIT B WELL #: 17H RRCID -> 267386 COMPL. DATE 06/05/2012 TOTAL DEPTH 8171 PERF. 8902 - 11917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34200 | X | 21660 | -0- | -12540 | -0- | 391 | 1 | 18648 | 3 | Y | 2383 | 2341 | 1 | | | 80 |
| | | | | | | | 2621 | 9 | | | | | | | | | |
| 10 | 28985 | X | 17522 | -0- | -11463 | -0- | 282 | 1 | 14893 | 3 | Y | 2134 | 2128 | 1 | | | 86 |
| | | | | | | | 2347 | 9 | | | | | | | | | |
| 11 | 26790 | X | 16195 | -0- | -10595 | -0- | 160 | 1 | 14568 | 3 | Y | 1334 | 1376 | 1 | | | 44 |
| | | | | | | | 1467 | 9 | | | | | | | | | |
| 12 | 27683 | X | 16850 | -0- | -10833 | -0- | 36 | 1 | 15312 | 3 | Y | 1365 | 1371 | 1 | | | 38 |
| | | | | | | | 1502 | 9 | | | | | | | | | |
| 01 | 18538 | X | 9965 | -0- | -8573 | -0- | 33 | 1 | 9043 | 3 | Y | 808 | 816 | 1 | | | 30 |
| | | | | | | | 889 | 9 | | | | | | | | | |
| 02 | 16744 | X | -0- | -0- | -16744 | -0- | | | | | Y | 4 | 4 | 1 | | | 30 |

RANCHO ENCANTADO WELL #: 23H RRCID -> 267387 COMPL. DATE 03/17/2012 TOTAL DEPTH 8200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 15H RRCID -> 267388 COMPL. DATE 04/06/2012 TOTAL DEPTH 7918 PERF. 8316 - 14333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23400 | X | 16015 | -0- | -7385 | -0- | 70 | 1 | 14569 | 3 | Y | 1251 | 1239 | 1 | | | 28 |
| | | | | | | | 1376 | 9 | | | | | | | | | |
| 10 | 20243 | X | 15011 | -0- | -5232 | -0- | 67 | 1 | 13827 | 3 | Y | 1015 | 1010 | 1 | | | 33 |
| | | | | | | | 1117 | 9 | | | | | | | | | |
| 11 | 37230 | X | 15292 | -0- | -21938 | -0- | 67 | 1 | 13893 | 3 | Y | 1211 | 1074 | 1 | 142 | 8 | 28 |
| | | | | | | | 1332 | 9 | | | | | | | | | |
| 12 | 38471 | X | 14845 | -0- | -23626 | -0- | 136 | 1 | 13460 | 3 | Y | 1135 | 1085 | 1 | 57 | 8 | 21 |
| | | | | | | | 1249 | 9 | | | | | | | | | |
| 01 | 16368 | X | 13802 | -0- | -2566 | -0- | 82 | 1 | 12495 | 3 | Y | 1114 | 1117 | 1 | | | 18 |
| | | | | | | | 1225 | 9 | | | | | | | | | |
| 02 | 14784 | X | 13817 | -0- | -967 | -0- | 71 | 1 | 12577 | 3 | Y | 1063 | 1043 | 1 | | | 38 |
| | | | | | | | 1169 | 9 | | | | | | | | | |

LA BANDERA RANCH WELL #: 9H RRCID -> 267389 COMPL. DATE 06/04/2012 TOTAL DEPTH 6438 PERF. 7205 - 12352

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15330 | X | 12947 | -0- | -2383 | -0- | 323 | 1 | 9800 | 3 | Y | 2567 | 2315 | 1 | | | 432 |
| | | | | | | | 2824 | 9 | | | | | | | | | |
| 10 | 15841 | X | 12479 | -0- | -3362 | -0- | 196 | 1 | 10347 | 3 | Y | 1760 | 2016 | 1 | | | 176 |
| | | | | | | | 1936 | 9 | | | | | | | | | |
| 11 | 18686 | X | 18686 | -0- | -0- | -0- | 462 | 1 | 14657 | 3 | Y | 3243 | 3142 | 1 | | | 277 |
| | | | | | | | 3567 | 9 | | | | | | | | | |
| 12 | 16392 | X | 16392 | -0- | -0- | -0- | 425 | 1 | 13017 | 3 | Y | 2682 | 2822 | 1 | | | 137 |
| | | | | | | | 2950 | 9 | | | | | | | | | |
| 01 | 14005 | X | 14005 | -0- | -0- | -0- | 489 | 1 | 11131 | 3 | Y | 2168 | 2120 | 1 | | | 185 |
| | | | | | | | 2385 | 9 | | | | | | | | | |
| 02 | 17444 | X | 10203 | -0- | -7241 | -0- | 401 | 1 | 8063 | 3 | Y | 1581 | 1617 | 1 | | | 149 |
| | | | | | | | 1739 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 28H RRCID -> 267390 COMPL. DATE 03/01/2012 TOTAL DEPTH 7909 PERF. 8298 - 14391

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36120 | X | 30112 | -0- | -6008 | -0- | 133 | 1 | 27731 | 3 | Y | 2044 | 2023 | 1 | | | 46 |
| | | | | | | | 2248 | 9 | | | | | | | | | |
| 10 | 37324 | X | 26176 | -0- | -11148 | -0- | 117 | 1 | 24122 | 3 | Y | 1761 | 1751 | 1 | | | 56 |
| | | | | | | | 1937 | 9 | | | | | | | | | |
| 11 | 36120 | X | 24092 | -0- | -12028 | -0- | 106 | 1 | 22105 | 3 | Y | 1710 | 1721 | 1 | | | 45 |
| | | | | | | | 1881 | 9 | | | | | | | | | |
| 12 | 31837 | X | 23394 | -0- | -8443 | -0- | 214 | 1 | 21188 | 3 | Y | 1811 | 1797 | 1 | 25 | 8 | 34 |
| | | | | | | | 1992 | 9 | | | | | | | | | |
| 01 | 29636 | X | 23147 | -0- | -6489 | -0- | 138 | 1 | 21107 | 3 | Y | 1729 | 1736 | 1 | | | 27 |
| | | | | | | | 1902 | 9 | | | | | | | | | |
| 02 | 26768 | X | 19964 | -0- | -6804 | -0- | 103 | 1 | 18191 | 3 | Y | 1518 | 1491 | 1 | | | 54 |
| | | | | | | | 1670 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 29H RRCID -> 267391 COMPL. DATE 04/06/2012 TOTAL DEPTH 7903 PERF. 8215 - 14471

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34140 | X | 20019 | -0- | -14121 | -0- | 84 | 1 | 17583 | 3 | Y | 2138 | 2120 | 1 | | | 48 |
| | | | | | | | 2352 | 9 | | | | | | | | | |
| 10 | 35278 | X | 17057 | -0- | -18221 | -0- | 73 | 1 | 14991 | 3 | Y | 1812 | 1802 | 1 | | | 58 |
| | | | | | | | 1993 | 9 | | | | | | | | | |
| 11 | 34140 | X | 16359 | -0- | -17781 | -0- | 69 | 1 | 14284 | 3 | Y | 1824 | 1834 | 1 | | | 48 |
| | | | | | | | 2006 | 9 | | | | | | | | | |
| 12 | 24304 | X | 14960 | -0- | -9344 | -0- | 129 | 1 | 12737 | 3 | Y | 1904 | 1901 | 1 | 15 | 8 | 36 |
| | | | | | | | 2094 | 9 | | | | | | | | | |
| 01 | 20305 | X | 14075 | -0- | -6230 | -0- | 79 | 1 | 12043 | 3 | Y | 1775 | 1783 | 1 | | | 28 |
| | | | | | | | 1953 | 9 | | | | | | | | | |
| 02 | 18340 | X | 11406 | -0- | -6934 | -0- | 55 | 1 | 9724 | 3 | Y | 1479 | 1454 | 1 | | | 53 |
| | | | | | | | 1627 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 31H RRCID -> 267392 COMPL. DATE 05/15/2012 TOTAL DEPTH 7897 PERF. 8460 - 14544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38190 | X | 25532 | -0- | -12658 | -0- | 111 | 1 | 23222 | 3 | Y | 1999 | 1979 | 1 | | | 45 |
| | | | | | | | 2199 | 9 | | | | | | | | | |
| 10 | 39463 | X | 23931 | -0- | -15532 | -0- | 107 | 1 | 21911 | 3 | Y | 1739 | 1728 | 1 | | | 56 |
| | | | | | | | 1913 | 9 | | | | | | | | | |
| 11 | 38190 | X | 19640 | -0- | -18550 | -0- | 85 | 1 | 17687 | 3 | Y | 1698 | 1710 | 1 | | | 44 |
| | | | | | | | 1868 | 9 | | | | | | | | | |
| 12 | 26381 | X | 20448 | -0- | -5933 | -0- | 186 | 1 | 18413 | 3 | Y | 1681 | 1679 | 1 | 14 | 8 | 32 |
| | | | | | | | 1849 | 9 | | | | | | | | | |
| 01 | 26071 | X | 18475 | -0- | -7596 | -0- | 109 | 1 | 16666 | 3 | Y | 1545 | 1553 | 1 | | | 24 |
| | | | | | | | 1700 | 9 | | | | | | | | | |
| 02 | 23548 | X | 17329 | -0- | -6219 | -0- | 89 | 1 | 15722 | 3 | Y | 1380 | 1355 | 1 | | | 49 |
| | | | | | | | 1518 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 32H RRCID -> 267393 COMPL. DATE 05/15/2012 TOTAL DEPTH 7917 PERF. 8514 - 14626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 47010 | X | 26003 | -0- | -21007 | -0- | 118 | 1 | 24558 | 3 | Y | 1206 | 1193 | 1 | | | 27 |
| | | | | | | | 1327 | 9 | | | | | | | | | |
| 10 | 29946 | X | 25666 | -0- | -4280 | -0- | 118 | 1 | 24277 | 3 | Y | 1155 | 1145 | 1 | | | 37 |
| | | | | | | | 1271 | 9 | | | | | | | | | |
| 11 | 28980 | X | 22291 | -0- | -6689 | -0- | 101 | 1 | 21028 | 3 | Y | 1056 | 1065 | 1 | | | 28 |
| | | | | | | | 1162 | 9 | | | | | | | | | |
| 12 | 28706 | X | 19912 | -0- | -8794 | -0- | 187 | 1 | 18529 | 3 | Y | 1087 | 1094 | 1 | | | 21 |
| | | | | | | | 1196 | 9 | | | | | | | | | |
| 01 | 26784 | X | 17957 | -0- | -8827 | -0- | 109 | 1 | 16718 | 3 | Y | 1027 | 1032 | 1 | | | 16 |
| | | | | | | | 1130 | 9 | | | | | | | | | |
| 02 | 24192 | X | 15419 | -0- | -8773 | -0- | 81 | 1 | 14331 | 3 | Y | 915 | 898 | 1 | | | 33 |
| | | | | | | | 1007 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 33H RRCID -> 267394 COMPL. DATE 05/15/2012 TOTAL DEPTH 7916 PERF. 9070 - 14309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 50970 | X | 24441 | -0- | -26529 | -0- | 105 | 1 | 21831 | 3 | Y | 2277 | 2248 | 1 | | | 51 |
| | | | | | | | 2505 | 9 | | | | | | | | | |
| 10 | 52669 | X | 31027 | -0- | -21642 | -0- | 134 | 1 | 27477 | 3 | Y | 3105 | 3056 | 1 | | | 100 |
| | | | | | | | 3416 | 9 | | | | | | | | | |
| 11 | 50970 | X | 31773 | -0- | -19197 | -0- | 135 | 1 | 28181 | 3 | Y | 3143 | 3161 | 1 | | | 82 |
| | | | | | | | 3457 | 9 | | | | | | | | | |
| 12 | 28632 | X | 28632 | -0- | -0- | -0- | 251 | 1 | 24850 | 3 | Y | 3210 | 3230 | 1 | | | 62 |
| | | | | | | | 3531 | 9 | | | | | | | | | |
| 01 | 29326 | X | 25448 | -0- | -3878 | -0- | 143 | 1 | 21986 | 3 | Y | 3017 | 3031 | 1 | | | 48 |
| | | | | | | | 3319 | 9 | | | | | | | | | |
| 02 | 26488 | X | 22743 | -0- | -3745 | -0- | 111 | 1 | 19759 | 3 | Y | 2612 | 2567 | 1 | | | 93 |
| | | | | | | | 2873 | 9 | | | | | | | | | |

RANCHO ENCANTADO WELL #: 24H RRCID -> 267395 COMPL. DATE 05/19/2012 TOTAL DEPTH 8223 PERF. 8854 - 13321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 57780 | X | 47653 | -0- | -10127 | -0- | 192 | 1 | 46831 | 3 | Y | 573 | 575 | 0 | | | 12 |
| | | | | | | | 630 | 9 | | | | | | | | | |
| 10 | 59675 | X | 24518 | -0- | -35157 | -0- | 115 | 1 | 23834 | 3 | Y | 517 | 507 | 0 | | | 22 |
| | | | | | | | 569 | 9 | | | | | | | | | |
| 11 | 57750 | X | 18131 | -0- | -39619 | -0- | 89 | 1 | 17535 | 3 | Y | 461 | 471 | 0 | | | 12 |
| | | | | | | | 507 | 9 | | | | | | | | | |
| 12 | 54901 | X | 31523 | -0- | -23378 | -0- | 170 | 1 | 30830 | 3 | Y | 475 | 474 | 0 | | | 13 |
| | | | | | | | 523 | 9 | | | | | | | | | |
| 01 | 44671 | X | 22566 | -0- | -22105 | -0- | 80 | 1 | 21982 | 3 | Y | 458 | 454 | 0 | | | 17 |
| | | | | | | | 504 | 9 | | | | | | | | | |
| 02 | 40348 | X | 34390 | -0- | -5958 | -0- | 82 | 1 | 33851 | 3 | Y | 415 | 399 | 0 | | | 33 |
| | | | | | | | 457 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
RANCHO ENCANTADO WELL #: 25H RRCID -> 267396 COMPL. DATE 06/10/2012 TOTAL DEPTH 8205 PERF. 8758 - 13439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 54750 | X | 22152 | -0- | -32598 | -0- | 88 | 1 | 21280 | 3 | Y | 713 | 718 | 0 | | | 15 |
| | | | | | | | 784 | 9 | | | | | | | | | |
| 10 | 74121 | X | 23569 | -0- | -50552 | -0- | 109 | 1 | 22747 | 3 | Y | 648 | 635 | 0 | | | 28 |
| | | | | | | | 713 | 9 | | | | | | | | | |
| 11 | 71730 | X | 22041 | -0- | -49689 | -0- | 107 | 1 | 21255 | 3 | Y | 617 | 629 | 0 | | | 16 |
| | | | | | | | 679 | 9 | | | | | | | | | |
| 12 | 74121 | X | 19416 | -0- | -54705 | -0- | 103 | 1 | 18634 | 3 | Y | 617 | 616 | 0 | | | 17 |
| | | | | | | | 679 | 9 | | | | | | | | | |
| 01 | 26815 | X | 10779 | -0- | -16036 | -0- | 37 | 1 | 10068 | 3 | Y | 613 | 607 | 0 | | | 23 |
| | | | | | | | 674 | 9 | | | | | | | | | |
| 02 | 21280 | X | 17653 | -0- | -3627 | -0- | 41 | 1 | 17017 | 3 | Y | 541 | 522 | 0 | | | 42 |
| | | | | | | | 595 | 9 | | | | | | | | | |

RANCHO ENCANTADO WELL #: 26H RRCID -> 267397 COMPL. DATE 06/13/2012 TOTAL DEPTH 8221 PERF. 8803 - 13494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24203 | X | 24203 | -0- | -0- | -0- | 97 | 1 | 23516 | 3 | Y | 536 | 539 | 0 | | | 12 |
| | | | | | | | 590 | 9 | | | | | | | | | |
| 10 | 8895 | X | 8895 | -0- | -0- | -0- | 40 | 1 | 8376 | 3 | Y | 435 | 428 | 0 | | | 19 |
| | | | | | | | 479 | 9 | | | | | | | | | |
| 11 | 13523 | X | 13523 | -0- | -0- | -0- | 66 | 1 | 13097 | 3 | Y | 327 | 338 | 0 | | | 8 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| 12 | 15665 | X | 15665 | -0- | -0- | -0- | 83 | 1 | 15114 | 3 | Y | 425 | 421 | 0 | | | 12 |
| | | | | | | | 468 | 9 | | | | | | | | | |
| 01 | 25017 | X | 19877 | -0- | -5140 | -0- | 70 | 1 | 19348 | 3 | Y | 417 | 413 | 0 | | | 16 |
| | | | | | | | 459 | 9 | | | | | | | | | |
| 02 | 22596 | X | 5163 | -0- | -17433 | -0- | 12 | 1 | 4861 | 3 | Y | 264 | 259 | 0 | | | 21 |
| | | | | | | | 290 | 9 | | | | | | | | | |

SOUTH SPUR UNIT A WELL #: 3H RRCID -> 267398 COMPL. DATE 05/15/2012 TOTAL DEPTH 6806 PERF. 7704 - 12878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7808 | X | 7808 | -0- | -0- | -0- | 49 | 1 | 6332 | 3 | Y | 1297 | 1262 | 1 | | | 92 |
| | | | | | | | 1427 | 9 | | | | | | | | | |
| 10 | 4340 | X | 387 | -0- | -3953 | -0- | 15 | 1 | 303 | 3 | Y | 63 | 146 | 1 | | | 9 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 11 | 4200 | X | 422 | -0- | -3778 | -0- | 8 | 1 | 268 | 3 | Y | 133 | 128 | 1 | | | 14 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 12 | 6119 | X | 6119 | -0- | -0- | -0- | 27 | 1 | 4154 | 3 | Y | 1762 | 1703 | 1 | | | 73 |
| | | | | | | | 1938 | 9 | | | | | | | | | |
| 01 | 9452 | X | 9452 | -0- | -0- | -0- | 6 | 1 | 8787 | 3 | Y | 599 | 653 | 1 | | | 19 |
| | | | | | | | 659 | 9 | | | | | | | | | |
| *02 | 7280 | X | 3432 | -0- | -3848 | -0- | 14 | 1 | 2241 | 3 | Y | 1070 | 1044 | 1 | | | 45 |
| | | | | | | | 1177 | 9 | | | | | | | | | |

SOUTH SPUR UNIT A WELL #: 2H RRCID -> 267399 COMPL. DATE 05/15/2012 TOTAL DEPTH 6809 PERF. 7285 - 12414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25740 | X | 8324 | -0- | -17416 | -0- | 49 | 1 | 6371 | 3 | Y | 1731 | 1708 | 1 | | | 123 |
| | | | | | | | 1904 | 9 | | | | | | | | | |
| 10 | 26598 | X | 266 | -0- | -26332 | -0- | 9 | 1 | 174 | 3 | Y | 75 | 187 | 1 | | | 11 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 11 | 10500 | X | 280 | -0- | -10220 | -0- | 7 | 1 | 126 | 3 | Y | 134 | 131 | 1 | | | 14 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 12 | 10850 | X | 4048 | -0- | -6802 | -0- | 29 | 1 | 2275 | 3 | Y | 1585 | 1533 | 1 | | | 66 |
| | | | | | | | 1744 | 9 | | | | | | | | | |
| 01 | 10094 | X | 10094 | -0- | -0- | -0- | 10 | 1 | 9385 | 3 | Y | 635 | 681 | 1 | | | 20 |
| | | | | | | | 699 | 9 | | | | | | | | | |
| *02 | 7756 | X | 4215 | -0- | -3541 | -0- | 14 | 1 | 3132 | 3 | Y | 972 | 951 | 1 | | | 41 |
| | | | | | | | 1069 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SOUTH SPUR STATE WELL #: 5H RRCID -> 267400 COMPL. DATE 05/31/2012 TOTAL DEPTH 6790 PERF. 7554 - 12262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26160 | X | 13963 | -0- | -12197 | -0- | 149 | 1 | 9417 | 3 | Y | 3997 | 3853 | 1 | | | 278 |
| | | | | | | | 4397 | 9 | | | | | | | | | |
| 10 | 17360 | X | 1157 | -0- | -16203 | -0- | 67 | 1 | 467 | 3 | Y | 566 | 748 | 1 | | | 96 |
| | | | | | | | 623 | 9 | | | | | | | | | |
| 11 | 16800 | X | 814 | -0- | -15986 | -0- | 19 | 1 | 505 | 3 | Y | 264 | 222 | 1 | | | 138 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 12 | 17050 | X | 2683 | -0- | -14367 | -0- | 50 | 1 | 1327 | 3 | Y | 1187 | 1188 | 1 | | | 137 |
| | | | | | | | 1306 | 9 | | | | | | | | | |
| 01 | 13330 | X | 6919 | -0- | -6411 | -0- | 130 | 1 | 5712 | 3 | Y | 979 | 1012 | 1 | | | 104 |
| | | | | | | | 1077 | 9 | | | | | | | | | |
| 02 | 12040 | X | 5505 | -0- | -6535 | -0- | 241 | 1 | 2341 | 3 | Y | 2657 | 2400 | 1 | | | 361 |
| | | | | | | | 2923 | 9 | | | | | | | | | |

LA BANDERA RANCH WELL #: 2H RRCID -> 267439 COMPL. DATE 02/09/2010 TOTAL DEPTH 5875 PERF. 6760 - 10744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5430 | X | 3783 | -0- | -1647 | -0- | 177 | 1 | 3112 | 3 | Y | 449 | 408 | 1 | | | 124 |
| | | | | | | | 494 | 9 | | | | | | | | | |
| 10 | 5301 | X | 1390 | -0- | -3911 | -0- | 80 | 1 | 814 | 3 | Y | 451 | 460 | 1 | | | 115 |
| | | | | | | | 496 | 9 | | | | | | | | | |
| 11 | 5130 | X | 1659 | -0- | -3471 | -0- | 163 | 1 | 1041 | 3 | Y | 414 | 435 | 1 | 2 | 8 | 92 |
| | | | | | | | 455 | 9 | | | | | | | | | |
| 12 | 7606 | X | 7606 | -0- | -0- | -0- | 41 | 1 | 7190 | 3 | Y | 341 | 328 | 1 | | | 105 |
| | | | | | | | 375 | 9 | | | | | | | | | |
| 01 | 4898 | X | 2405 | -0- | -2493 | -0- | 255 | 1 | 1317 | 3 | Y | 757 | 718 | 1 | | | 144 |
| | | | | | | | 833 | 9 | | | | | | | | | |
| *02 | 3914 | X | 3914 | -0- | -0- | -0- | 399 | 1 | 2925 | 3 | Y | 536 | 489 | 1 | | | 191 |
| | | | | | | | 590 | 9 | | | | | | | | | |

SOUTH SPUR STATE WELL #: 6H RRCID -> 267546 COMPL. DATE 05/31/2012 TOTAL DEPTH 6806 PERF. 7460 - 12243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18180 | X | 723 | -0- | -17457 | -0- | 117 | 1 | 476 | 3 | Y | 118 | 139 | 1 | | | 8 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 10 | 34789 | X | 34789 | -0- | -0- | -0- | 19 | 1 | 34766 | 3 | Y | 4 | 11 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 18180 | X | 1172 | -0- | -17008 | -0- | 27 | 1 | 1143 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 9424 | X | 1520 | -0- | -7904 | -0- | 90 | 1 | 1411 | 3 | Y | 17 | 16 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 10168 | X | 3201 | -0- | -6967 | -0- | 132 | 1 | 3019 | 3 | Y | 45 | 42 | 1 | | | 5 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *02 | 9184 | X | 3289 | -0- | -5895 | -0- | 120 | 1 | 3132 | 3 | Y | 34 | 34 | 1 | | | 5 |
| | | | | | | | 37 | 9 | | | | | | | | | |

SOUTH SPUR STATE WELL #: 7H RRCID -> 267547 COMPL. DATE 05/31/2012 TOTAL DEPTH 6816 PERF. 7369 - 12204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14100 | X | 10363 | -0- | -3737 | -0- | 110 | 1 | 7010 | 3 | Y | 2948 | 2840 | 1 | | | 205 |
| | | | | | | | 3243 | 9 | | | | | | | | | |
| 10 | 14570 | X | 723 | -0- | -13847 | -0- | 47 | 1 | 434 | 3 | Y | 220 | 388 | 1 | | | 37 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 11 | 14100 | X | 1417 | -0- | -12683 | -0- | 26 | 1 | 1143 | 3 | Y | 225 | 145 | 1 | | | 117 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 12 | 14570 | X | 7313 | -0- | -7257 | -0- | 69 | 1 | 5509 | 3 | Y | 1577 | 1512 | 1 | | | 182 |
| | | | | | | | 1735 | 9 | | | | | | | | | |
| 01 | 8494 | X | 527 | -0- | -7967 | -0- | 97 | 1 | 21 | 3 | Y | 372 | 514 | 1 | | | 40 |
| | | | | | | | 409 | 9 | | | | | | | | | |
| *02 | 7672 | X | 3970 | -0- | -3702 | -0- | 129 | 1 | 2960 | 3 | Y | 801 | 732 | 1 | | | 109 |
| | | | | | | | 881 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA WEST WELL #: 24H RRCID -> 267548 COMPL. DATE 12/10/2012 TOTAL DEPTH 7921 PERF. 8558 - 15306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38460 | X | 38277 | -0- | -183 | -0- | 380 | 1 | 35622 | 3 | Y | 2068 | 2124 | 0 | | | 88 |
| | | | | | | | 2275 | 9 | | | | | | | | | |
| 10 | 39742 | X | 34817 | -0- | -4925 | -0- | 313 | 1 | 32188 | 3 | Y | 2105 | 2013 | 0 | 25 | 8 | 155 |
| | | | | | | | 2316 | 9 | | | | | | | | | |
| 11 | 38460 | X | 30244 | -0- | -8216 | -0- | 161 | 1 | 28040 | 3 | Y | 1857 | 1836 | 0 | 2 | 1 | 153 |
| | | | | | | | 2043 | 9 | | | | | 21 | 8 | | | |
| 12 | 39742 | X | 29997 | -0- | -9745 | -0- | 149 | 1 | 27773 | 3 | Y | 1886 | 1883 | 0 | 17 | 8 | 139 |
| | | | | | | | 2075 | 9 | | | | | | | | | |
| 01 | 42160 | X | 27155 | -0- | -15005 | -0- | 106 | 1 | 25081 | 3 | Y | 1789 | 1838 | 0 | | | 90 |
| | | | | | | | 1968 | 9 | | | | | | | | | |
| *02 | 35728 | X | 21106 | -0- | -14622 | -0- | 85 | 1 | 19603 | 3 | Y | 1289 | 1217 | 0 | 75 | 8 | 87 |
| | | | | | | | 1418 | 9 | | | | | | | | | |

BRISCOE CATARINA WEST WELL #: 25H RRCID -> 267550 COMPL. DATE 06/05/2012 TOTAL DEPTH 7891 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE CATARINA WEST WELL #: 26H RRCID -> 267551 COMPL. DATE 12/10/2012 TOTAL DEPTH 7868 PERF. 8616 - 15378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 40798 | X | 40798 | -0- | -0- | -0- | 393 | 1 | 36845 | 3 | Y | 3236 | 3270 | 0 | 1 | 8 | 138 |
| | | | | | | | 3560 | 9 | | | | | | | | | |
| 10 | 39742 | X | 39390 | -0- | -352 | -0- | 343 | 1 | 35364 | 3 | Y | 3348 | 3202 | 0 | 37 | 8 | 247 |
| | | | | | | | 3683 | 9 | | | | | | | | | |
| 11 | 38460 | X | 32735 | -0- | -5725 | -0- | 168 | 1 | 29322 | 3 | Y | 2950 | 2936 | 0 | 3 | 1 | 246 |
| | | | | | | | 3245 | 9 | | | | | 12 | 8 | | | |
| 12 | 39742 | X | 33146 | -0- | -6596 | -0- | 159 | 1 | 29686 | 3 | Y | 3001 | 2984 | 0 | 43 | 8 | 220 |
| | | | | | | | 3301 | 9 | | | | | | | | | |
| 01 | 41261 | X | 33768 | -0- | -7493 | -0- | 129 | 1 | 30453 | 3 | Y | 2896 | 2971 | 0 | | | 145 |
| | | | | | | | 3186 | 9 | | | | | | | | | |
| *02 | 37268 | X | 23905 | -0- | -13363 | -0- | 94 | 1 | 21557 | 3 | Y | 2049 | 2042 | 0 | 5 | 8 | 147 |
| | | | | | | | 2254 | 9 | | | | | | | | | |

STANLEY RANCH WELL #: 13H RRCID -> 267552 COMPL. DATE 05/24/2012 TOTAL DEPTH 8672 PERF. 9580 - 14039

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42960 | X | 15653 | -0- | -27307 | -0- | 50 | 1 | 15064 | 3 | Y | 490 | 448 | 0 | | | 90 |
| | | | | | | | 539 | 9 | | | | | | | | | |
| 10 | 44392 | X | 39319 | -0- | -5073 | -0- | 110 | 1 | 36882 | 3 | Y | 2115 | 2154 | 0 | | | 51 |
| | | | | | | | 2327 | 9 | | | | | | | | | |
| 11 | 39090 | X | 30510 | -0- | -8580 | -0- | 173 | 1 | 28510 | 3 | Y | 1661 | 1639 | 0 | | | 73 |
| | | | | | | | 1827 | 9 | | | | | | | | | |
| 12 | 34813 | X | 29385 | -0- | -5428 | -0- | 101 | 1 | 27241 | 3 | Y | 1857 | 1863 | 0 | | | 67 |
| | | | | | | | 2043 | 9 | | | | | | | | | |
| 01 | 39308 | X | 25864 | -0- | -13444 | -0- | 132 | 1 | 23820 | 3 | Y | 1738 | 1741 | 0 | | | 64 |
| | | | | | | | 1912 | 9 | | | | | | | | | |
| *02 | 35504 | X | 23359 | -0- | -12145 | -0- | 138 | 1 | 21681 | 3 | Y | 1400 | 1409 | 0 | | | 55 |
| | | | | | | | 1540 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STUMBERG RANCH WELL #: 19H RRCID -> 267555 COMPL. DATE 10/13/2012 TOTAL DEPTH 7820 PERF. 8660 - 13441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27300 | X | 27167 | -0- | -133 | -0- | 88 | 1 | 20994 | 3 | Y | 5532 | 5559 | 1 | | | 79 |
| | | | | | | | 6085 | 9 | | | | | | | | | |
| 10 | 28210 | X | 18847 | -0- | -9363 | -0- | 61 | 1 | 14969 | 3 | Y | 3470 | 3445 | 1 | | | 104 |
| | | | | | | | 3817 | 9 | | | | | | | | | |
| 11 | 27300 | X | 21505 | -0- | -5795 | -0- | 99 | 1 | 17378 | 3 | Y | 3662 | 3676 | 1 | | | 90 |
| | | | | | | | 4028 | 9 | | | | | | | | | |
| 12 | 28210 | X | 20765 | -0- | -7445 | -0- | 67 | 1 | 17351 | 3 | Y | 3043 | 3071 | 1 | | | 62 |
| | | | | | | | 3347 | 9 | | | | | | | | | |
| 01 | 25110 | X | 19554 | -0- | -5556 | -0- | 68 | 1 | 15463 | 3 | Y | 3657 | 3593 | 1 | | | 126 |
| | | | | | | | 4023 | 9 | | | | | | | | | |
| 02 | 22680 | X | 14792 | -0- | -7888 | -0- | 61 | 1 | 11521 | 3 | Y | 2918 | 2910 | 1 | | | 134 |
| | | | | | | | 3210 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 34H RRCID -> 267556 COMPL. DATE 07/24/2012 TOTAL DEPTH 8003 PERF. 8578 - 15120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45792 | X | 45792 | -0- | -0- | -0- | 137 | 1 | 41234 | 3 | Y | 4019 | 4050 | 0 | 1 | 8 | 47 |
| | | | | | | | 4421 | 9 | | | | | | | | | |
| 10 | 42408 | X | 37263 | -0- | -5145 | -0- | 52 | 1 | 33286 | 3 | Y | 3568 | 3559 | 0 | | | 56 |
| | | | | | | | 3925 | 9 | | | | | | | | | |
| 11 | 41040 | X | 35847 | -0- | -5193 | -0- | 52 | 1 | 32067 | 3 | Y | 3389 | 3388 | 0 | | | 57 |
| | | | | | | | 3728 | 9 | | | | | | | | | |
| 12 | 42408 | X | 34397 | -0- | -8011 | -0- | 89 | 1 | 30710 | 3 | Y | 3271 | 3265 | 0 | | | 63 |
| | | | | | | | 3598 | 9 | | | | | | | | | |
| 01 | 44175 | X | 34537 | -0- | -9638 | -0- | 65 | 1 | 30861 | 3 | Y | 3283 | 3303 | 0 | | | 43 |
| | | | | | | | 3611 | 9 | | | | | | | | | |
| *02 | 39900 | X | 31422 | -0- | -8478 | -0- | 60 | 1 | 27927 | 3 | Y | 3123 | 3094 | 0 | | | 72 |
| | | | | | | | 3435 | 9 | | | | | | | | | |

STUMBERG RANCH WELL #: 20H RRCID -> 267560 COMPL. DATE 10/16/2012 TOTAL DEPTH 7865 PERF. 8489 - 13165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25770 | X | 22457 | -0- | -3313 | -0- | 74 | 1 | 17738 | 3 | Y | 4223 | 4267 | 1 | | | 60 |
| | | | | | | | 4645 | 9 | | | | | | | | | |
| 10 | 26629 | X | 19348 | -0- | -7281 | -0- | 62 | 1 | 15245 | 3 | Y | 3674 | 3624 | 1 | | | 110 |
| | | | | | | | 4041 | 9 | | | | | | | | | |
| 11 | 25770 | X | 19922 | -0- | -5848 | -0- | 87 | 1 | 15313 | 3 | Y | 4111 | 4120 | 1 | | | 101 |
| | | | | | | | 4522 | 9 | | | | | | | | | |
| 12 | 26629 | X | 19009 | -0- | -7620 | -0- | 60 | 1 | 15723 | 3 | Y | 2933 | 2974 | 1 | | | 60 |
| | | | | | | | 3226 | 9 | | | | | | | | | |
| 01 | 25823 | X | 18597 | -0- | -7226 | -0- | 67 | 1 | 15168 | 3 | Y | 3056 | 3011 | 1 | | | 105 |
| | | | | | | | 3362 | 9 | | | | | | | | | |
| 02 | 20972 | X | 15702 | -0- | -5270 | -0- | 66 | 1 | 12405 | 3 | Y | 2937 | 2907 | 1 | | | 135 |
| | | | | | | | 3231 | 9 | | | | | | | | | |

STUMBERG RANCH WELL #: 21H RRCID -> 267561 COMPL. DATE 10/29/2012 TOTAL DEPTH 7822 PERF. 8358 - 13059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33252 | X | 33252 | -0- | -0- | -0- | 117 | 1 | 27854 | 3 | Y | 4801 | 4830 | 1 | | | 69 |
| | | | | | | | 5281 | 9 | | | | | | | | | |
| 10 | 26629 | X | 19426 | -0- | -7203 | -0- | 55 | 1 | 13731 | 3 | Y | 5127 | 5042 | 1 | | | 154 |
| | | | | | | | 5640 | 9 | | | | | | | | | |
| 11 | 25770 | X | 19995 | -0- | -5775 | -0- | 80 | 1 | 14086 | 3 | Y | 5299 | 5323 | 1 | | | 130 |
| | | | | | | | 5829 | 9 | | | | | | | | | |
| 12 | 26629 | X | 19873 | -0- | -6756 | -0- | 56 | 1 | 14593 | 3 | Y | 4749 | 4782 | 1 | | | 97 |
| | | | | | | | 5224 | 9 | | | | | | | | | |
| 01 | 23932 | X | 20826 | -0- | -3106 | -0- | 71 | 1 | 16224 | 3 | Y | 4119 | 4074 | 1 | | | 142 |
| | | | | | | | 4531 | 9 | | | | | | | | | |
| 02 | 21616 | X | 16165 | -0- | -5451 | -0- | 66 | 1 | 12361 | 3 | Y | 3398 | 3384 | 1 | | | 156 |
| | | | | | | | 3738 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STANLEY RANCH WELL #: 12H RRCID -> 267584 COMPL. DATE 05/28/2012 TOTAL DEPTH 8681 PERF. 9260 - 13893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42990 | X | 16911 | -0- | -26079 | -0- | 53<br>642 | 1<br>9 | 16216 | 3 | Y | 584 | 533 | 0 | | | 107 |
| 10 | 44423 | X | 43750 | -0- | -673 | -0- | 123<br>2529 | 1<br>9 | 41098 | 3 | Y | 2299 | 2351 | 0 | | | 55 |
| 11 | 40262 | X | 40262 | -0- | -0- | -0- | 231<br>1972 | 1<br>9 | 38059 | 3 | Y | 1793 | 1769 | 0 | | | 79 |
| 12 | 38471 | X | 36836 | -0- | -1635 | -0- | 127<br>2241 | 1<br>9 | 34468 | 3 | Y | 2037 | 2043 | 0 | | | 73 |
| 01 | 43741 | X | 31883 | -0- | -11858 | -0- | 164<br>2171 | 1<br>9 | 29548 | 3 | Y | 1974 | 1974 | 0 | | | 73 |
| *02 | 39508 | X | 28847 | -0- | -10661 | -0- | 171<br>1815 | 1<br>9 | 26861 | 3 | Y | 1650 | 1658 | 0 | | | 65 |

WORTHEY RANCH WELL #: 15H RRCID -> 267586 COMPL. DATE 12/11/2012 TOTAL DEPTH 8621 PERF. 9324 - 14233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 412164 | X | 44176 | -0- | -367988 | -0- | 45<br>3103 | 1<br>9 | 41028 | 3 | Y | 2821 | 2815 | 1 | | | 49 |
| 10 | 67208 | X | 45083 | -0- | -22125 | -0- | 48<br>3050 | 1<br>9 | 41985 | 3 | Y | 2773 | 2767 | 1 | | | 55 |
| 11 | 65040 | X | 42990 | -0- | -22050 | -0- | 52<br>2738 | 1<br>9 | 40200 | 3 | Y | 2489 | 2485 | 1 | | | 59 |
| 12 | 67208 | X | 38912 | -0- | -28296 | -0- | 69<br>2948 | 1<br>9 | 35895 | 3 | Y | 2680 | 2700 | 1 | | | 39 |
| 01 | 51491 | X | 36050 | -0- | -15441 | -0- | 48<br>2584 | 1<br>9 | 33418 | 3 | Y | 2349 | 2321 | 1 | | | 67 |
| 02 | 46508 | X | NO RPT | -0- | -46508 | -0- | | | | | Y | NO RPT | | | | | 67 |

WORTHEY RANCH WELL #: 24H RRCID -> 267588 COMPL. DATE 01/23/2013 TOTAL DEPTH 8539 PERF. 9231 - 14928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450709 | X | 44860 | -0- | -405849 | -0- | 46<br>3564 | 1<br>9 | 41250 | 3 | Y | 3240 | 3234 | 0 | | | 56 |
| 10 | 46655 | X | 39056 | -0- | -7599 | -0- | 41<br>3374 | 1<br>9 | 35641 | 3 | Y | 3067 | 3062 | 0 | | | 61 |
| 11 | 45150 | X | 23230 | -0- | -21920 | -0- | 26<br>2764 | 1<br>9 | 20440 | 3 | Y | 2513 | 2515 | 0 | | | 59 |
| 12 | 46655 | X | 40170 | -0- | -6485 | -0- | 72<br>2234 | 1<br>9 | 37864 | 3 | Y | 2031 | 2061 | 0 | | | 29 |
| 01 | 46139 | X | 46139 | -0- | -0- | -0- | 63<br>2289 | 1<br>9 | 43787 | 3 | Y | 2081 | 2051 | 0 | | | 59 |
| *02 | 39620 | X | 37798 | -0- | -1822 | -0- | 73<br>1896 | 1<br>9 | 35829 | 3 | Y | 1724 | 1746 | 0 | | | 37 |

DIAMOND H RANCH WELL #: 2H RRCID -> 267618 COMPL. DATE 05/28/2012 TOTAL DEPTH 7502 PERF. 8044 - 13268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10020 | X | 6388 | -0- | -3632 | -0- | 178<br>2804 | 1<br>9 | 3406 | 3 | Y | 2549 | 2641 | 0 | | | 141 |
| 10 | 10354 | X | 5191 | -0- | -5163 | -0- | 128<br>2134 | 1<br>9 | 2929 | 3 | Y | 1940 | 1940 | 0 | 1 | 8 | 140 |
| 11 | 10020 | X | 7530 | -0- | -2490 | -0- | 128<br>58 | 1<br>9 | 7344 | 3 | Y | 53 | 188 | 0 | | | 5 |
| 12 | 9664 | X | 9664 | -0- | -0- | -0- | 195<br>122 | 1<br>9 | 9347 | 3 | Y | 111 | 53 | 0 | 28 | 1 | 35 |
| 01 | 6394 | X | 6394 | -0- | -0- | -0- | 36<br>36 | 1<br>9 | 6322 | 3 | Y | 33 | 30 | 0 | 38 | 1 | -0- |
| *02 | 5319 | X | 5319 | -0- | -0- | -0- | 43<br>12 | 1<br>9 | 5264 | 3 | Y | 11 | 11 | 0 | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DIAMOND H RANCH WELL #: 5H RRCID -> 267619 COMPL. DATE 05/21/2012 TOTAL DEPTH 7479 PERF. 8140 - 13123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14280 | X | 8204 | -0- | -6076 | -0- | 296 | 1 | 5242 | 3 | Y | 2424 | 2503 | 0 | | | 134 |
| | | | | | | | 2666 | 9 | | | | | | | | | |
| 10 | 14756 | X | 7475 | -0- | -7281 | -0- | 182 | 1 | 4299 | 3 | Y | 2722 | 2660 | 0 | | | 196 |
| | | | | | | | 2994 | 9 | | | | | | | | | |
| 11 | 13650 | X | 10176 | -0- | -3474 | -0- | 189 | 1 | 7524 | 3 | Y | 2239 | 2224 | 0 | | | 211 |
| | | | | | | | 2463 | 9 | | | | | | | | | |
| 12 | 9052 | X | 8082 | -0- | -970 | -0- | 175 | 1 | 5634 | 3 | Y | 2066 | 985 | 0 | 643 | 1 | 649 |
| | | | | | | | 2273 | 9 | | | | | | | | | |
| 01 | 6169 | X | 5963 | -0- | -206 | -0- | 61 | 1 | 4627 | 3 | Y | 1159 | 1049 | 0 | 744 | 1 | 15 |
| | | | | | | | 1275 | 9 | | | | | | | | | |
| *02 | 5572 | X | 2864 | -0- | -2708 | -0- | 29 | 1 | 1135 | 3 | Y | 1545 | 1515 | 0 | 8 | 1 | 37 |
| | | | | | | | 1700 | 9 | | | | | | | | | |

BRISCOE COCHINA WEST RANCH WELL #: 12H RRCID -> 267620 COMPL. DATE 05/21/2012 TOTAL DEPTH 7453 PERF. 8058 - 12976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1794 | X | 1794 | -0- | -0- | -0- | 824 | 3 | 970 | 9 | Y | 882 | 874 | 0 | | | 26 |
| 10 | 748 | X | 748 | -0- | -0- | -0- | 290 | 3 | 458 | 9 | Y | 416 | 424 | 0 | | | 18 |
| 11 | 1710 | X | 106 | -0- | -1604 | -0- | 66 | 3 | 40 | 9 | Y | 36 | 40 | 0 | | | 14 |
| 12 | 1860 | X | 1698 | -0- | -162 | -0- | 73 | 3 | 1625 | 9 | Y | 1477 | 998 | 0 | | | 493 |
| 01 | 2455 | X | 2455 | -0- | -0- | -0- | 386 | 3 | 2069 | 9 | Y | 1881 | 1549 | 0 | 631 | 1 | 194 |
| 02 | 1680 | X | 1337 | -0- | -343 | -0- | 3 | 1 | 101 | 3 | Y | 1121 | 1106 | 0 | 168 | 1 | 41 |
| | | | | | | | 1233 | 9 | | | | | | | | | |

STUMBERG RANCH WELL #: 22H RRCID -> 267771 COMPL. DATE 10/31/2012 TOTAL DEPTH 7742 PERF. 8348 - 13050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 165219 | X | 14884 | -0- | -150335 | -0- | 48 | 1 | 11524 | 3 | Y | 3011 | 3034 | 1 | | | 43 |
| | | | | | | | 3312 | 9 | | | | | | | | | |
| 10 | 12629 | X | 12629 | -0- | -0- | -0- | 38 | 1 | 9377 | 3 | Y | 2922 | 2877 | 1 | | | 88 |
| | | | | | | | 3214 | 9 | | | | | | | | | |
| 11 | 14969 | X | 14969 | -0- | -0- | -0- | 68 | 1 | 11967 | 3 | Y | 2667 | 2690 | 1 | | | 65 |
| | | | | | | | 2934 | 9 | | | | | | | | | |
| 12 | 11818 | X | 11818 | -0- | -0- | -0- | 37 | 1 | 9616 | 3 | Y | 1968 | 1993 | 1 | | | 40 |
| | | | | | | | 2165 | 9 | | | | | | | | | |
| 01 | 11128 | X | 11128 | -0- | -0- | -0- | 37 | 1 | 8452 | 3 | Y | 2399 | 2356 | 1 | | | 83 |
| | | | | | | | 2639 | 9 | | | | | | | | | |
| 02 | 9996 | X | 8258 | -0- | -1738 | -0- | 33 | 1 | 6310 | 3 | Y | 1741 | 1744 | 1 | | | 80 |
| | | | | | | | 1915 | 9 | | | | | | | | | |

STUMBERG RANCH WELL #: 23H RRCID -> 267828 COMPL. DATE 11/05/2012 TOTAL DEPTH 7729 PERF. 8297 - 13128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12482 | X | 12482 | -0- | -0- | -0- | 39 | 1 | 9353 | 3 | Y | 2809 | 2823 | 1 | | | 40 |
| | | | | | | | 3090 | 9 | | | | | | | | | |
| 10 | 11408 | X | 9904 | -0- | -1504 | -0- | 29 | 1 | 7187 | 3 | Y | 2444 | 2411 | 1 | | | 73 |
| | | | | | | | 2688 | 9 | | | | | | | | | |
| 11 | 11338 | X | 11338 | -0- | -0- | -0- | 46 | 1 | 8120 | 3 | Y | 2884 | 2886 | 1 | | | 71 |
| | | | | | | | 3172 | 9 | | | | | | | | | |
| 12 | 18352 | X | 10845 | -0- | -7507 | -0- | 31 | 1 | 8062 | 3 | Y | 2502 | 2522 | 1 | | | 51 |
| | | | | | | | 2752 | 9 | | | | | | | | | |
| 01 | 10479 | X | 10479 | -0- | -0- | -0- | 35 | 1 | 8000 | 3 | Y | 2222 | 2196 | 1 | | | 77 |
| | | | | | | | 2444 | 9 | | | | | | | | | |
| 02 | 9380 | X | 9249 | -0- | -131 | -0- | 38 | 1 | 7120 | 3 | Y | 1901 | 1891 | 1 | | | 87 |
| | | | | | | | 2091 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STUMBERG RANCH WELL #: 24H RRCID -> 267831 COMPL. DATE 11/07/2012 TOTAL DEPTH 7713 PERF. 8475 - 13277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19573 | X | 19573 | -0- | -0- | -0- | 60 | 1 | 14342 | 3 | Y | 4701 | 4723 | 1 | | | 67 |
| | | | | | | | 5171 | 9 | | | | | | | | | |
| 10 | 18352 | X | 13761 | -0- | -4591 | -0- | 38 | 1 | 9398 | 3 | Y | 3932 | 3881 | 1 | | | 118 |
| | | | | | | | 4325 | 9 | | | | | | | | | |
| 11 | 17760 | X | 16324 | -0- | -1436 | -0- | 62 | 1 | 11053 | 3 | Y | 4735 | 4737 | 1 | | | 116 |
| | | | | | | | 5209 | 9 | | | | | | | | | |
| 12 | 18352 | X | 16042 | -0- | -2310 | -0- | 45 | 1 | 11644 | 3 | Y | 3957 | 3993 | 1 | | | 80 |
| | | | | | | | 4353 | 9 | | | | | | | | | |
| 01 | 16926 | X | 15655 | -0- | -1271 | -0- | 49 | 1 | 11031 | 3 | Y | 4159 | 4096 | 1 | | | 143 |
| | | | | | | | 4575 | 9 | | | | | | | | | |
| 02 | 15288 | X | 13540 | -0- | -1748 | -0- | 51 | 1 | 9570 | 3 | Y | 3563 | 3542 | 1 | | | 164 |
| | | | | | | | 3919 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 35H RRCID -> 267842 COMPL. DATE 08/01/2012 TOTAL DEPTH 7985 PERF. 8559 - 15042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 47790 | X | 42326 | -0- | -5464 | -0- | 129 | 1 | 38764 | 3 | Y | 3121 | 3148 | 0 | | | 36 |
| | | | | | | | 3433 | 9 | | | | | | | | | |
| 10 | 49383 | X | 35605 | -0- | -13778 | -0- | 51 | 1 | 32706 | 3 | Y | 2589 | 2585 | 0 | | | 40 |
| | | | | | | | 2848 | 9 | | | | | | | | | |
| 11 | 47790 | X | 34448 | -0- | -13342 | -0- | 52 | 1 | 31880 | 3 | Y | 2287 | 2288 | 0 | | | 39 |
| | | | | | | | 2516 | 9 | | | | | | | | | |
| 12 | 49383 | X | 32652 | -0- | -16731 | -0- | 87 | 1 | 30033 | 3 | Y | 2302 | 2297 | 0 | | | 44 |
| | | | | | | | 2532 | 9 | | | | | | | | | |
| 01 | 41571 | X | 30561 | -0- | -11010 | -0- | 60 | 1 | 28181 | 3 | Y | 2109 | 2125 | 0 | | | 28 |
| | | | | | | | 2320 | 9 | | | | | | | | | |
| *02 | 37548 | X | 26096 | -0- | -11452 | -0- | 51 | 1 | 23937 | 3 | Y | 1916 | 1900 | 0 | | | 44 |
| | | | | | | | 2108 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 36H RRCID -> 267890 COMPL. DATE 08/07/2012 TOTAL DEPTH 7972 PERF. 8470 - 15076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 47790 | X | 44676 | -0- | -3114 | -0- | 136 | 1 | 40863 | 3 | Y | 3343 | 3369 | 0 | 4 | 8 | 39 |
| | | | | | | | 3677 | 9 | | | | | | | | | |
| 10 | 49383 | X | 37287 | -0- | -12096 | -0- | 54 | 1 | 34229 | 3 | Y | 2731 | 2727 | 0 | | | 43 |
| | | | | | | | 3004 | 9 | | | | | | | | | |
| 11 | 47790 | X | 33803 | -0- | -13987 | -0- | 51 | 1 | 31075 | 3 | Y | 2434 | 2436 | 0 | | | 41 |
| | | | | | | | 2677 | 9 | | | | | | | | | |
| 12 | 49383 | X | 33710 | -0- | -15673 | -0- | 90 | 1 | 31047 | 3 | Y | 2339 | 2335 | 0 | | | 45 |
| | | | | | | | 2573 | 9 | | | | | | | | | |
| 01 | 43276 | X | 34308 | -0- | -8968 | -0- | 67 | 1 | 31701 | 3 | Y | 2309 | 2324 | 0 | | | 30 |
| | | | | | | | 2540 | 9 | | | | | | | | | |
| *02 | 39088 | X | 26842 | -0- | -12246 | -0- | 53 | 1 | 24448 | 3 | Y | 2128 | 2109 | 0 | | | 49 |
| | | | | | | | 2341 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 37H RRCID -> 267898 COMPL. DATE 08/11/2012 TOTAL DEPTH 7991 PERF. 8694 - 15144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42630 | X | 31817 | -0- | -10813 | -0- | 98 | 1 | 29335 | 3 | Y | 2167 | 2186 | 0 | | | 25 |
| | | | | | | | 2384 | 9 | | | | | | | | | |
| 10 | 44051 | X | 28155 | -0- | -15896 | -0- | 41 | 1 | 26132 | 3 | Y | 1802 | 1799 | 0 | | | 28 |
| | | | | | | | 1982 | 9 | | | | | | | | | |
| 11 | 41430 | X | 27242 | -0- | -14188 | -0- | 41 | 1 | 25298 | 3 | Y | 1730 | 1729 | 0 | | | 29 |
| | | | | | | | 1903 | 9 | | | | | | | | | |
| 12 | 41757 | X | 24701 | -0- | -17056 | -0- | 66 | 1 | 22768 | 3 | Y | 1697 | 1693 | 0 | | | 33 |
| | | | | | | | 1867 | 9 | | | | | | | | | |
| 01 | 27156 | X | 21247 | -0- | -5909 | -0- | 42 | 1 | 19713 | 3 | Y | 1356 | 1371 | 0 | | | 18 |
| | | | | | | | 1492 | 9 | | | | | | | | | |
| *02 | 24528 | X | 20169 | -0- | -4359 | -0- | 40 | 1 | 18802 | 3 | Y | 1206 | 1196 | 0 | | | 28 |
| | | | | | | | 1327 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 39H RRCID -> 267905 COMPL. DATE 08/22/2012 TOTAL DEPTH 7979 PERF. 8776 - 15814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 59880 | X | 34866 | -0- | -25014 | -0- | 104 | 1 | 31096 | 3 | Y | 3333 | 3358 | 0 | | | 39 |
| | | | | | | | 3666 | 9 | | | | | | | | | |
| 10 | 61876 | X | 32876 | -0- | -29000 | -0- | 47 | 1 | 29676 | 3 | Y | 2866 | 2860 | 0 | | | 45 |
| | | | | | | | 3153 | 9 | | | | | | | | | |
| 11 | 43920 | X | 33710 | -0- | -10210 | -0- | 51 | 1 | 30615 | 3 | Y | 2767 | 2765 | 0 | | | 47 |
| | | | | | | | 3044 | 9 | | | | | | | | | |
| 12 | 44361 | X | 31864 | -0- | -12497 | -0- | 83 | 1 | 28815 | 3 | Y | 2696 | 2691 | 0 | | | 52 |
| | | | | | | | 2966 | 9 | | | | | | | | | |
| 01 | 35805 | X | 31193 | -0- | -4612 | -0- | 60 | 1 | 28373 | 3 | Y | 2509 | 2528 | 0 | | | 33 |
| | | | | | | | 2760 | 9 | | | | | | | | | |
| *02 | 32340 | X | 25988 | -0- | -6352 | -0- | 51 | 1 | 23564 | 3 | Y | 2157 | 2140 | 0 | | | 50 |
| | | | | | | | 2373 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 38H RRCID -> 267919 COMPL. DATE 08/22/2012 TOTAL DEPTH 8022 PERF. 8740 - 15450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 56550 | X | 19024 | -0- | -37526 | -0- | 55 | 1 | 16674 | 3 | Y | 2086 | 2079 | 0 | 18 | 8 | 24 |
| | | | | | | | 2295 | 9 | | | | | | | | | |
| 10 | 45322 | X | 15423 | -0- | -29899 | -0- | 22 | 1 | 13832 | 3 | Y | 1426 | 1428 | 0 | | | 22 |
| | | | | | | | 1569 | 9 | | | | | | | | | |
| 11 | 33150 | X | 10340 | -0- | -22810 | -0- | 15 | 1 | 9322 | 3 | Y | 912 | 919 | 0 | | | 15 |
| | | | | | | | 1003 | 9 | | | | | | | | | |
| 12 | 33511 | X | 16598 | -0- | -16913 | -0- | 44 | 1 | 15048 | 3 | Y | 1369 | 1358 | 0 | | | 26 |
| | | | | | | | 1506 | 9 | | | | | | | | | |
| 01 | 16601 | X | 16601 | -0- | -0- | -0- | 32 | 1 | 15113 | 3 | Y | 1324 | 1333 | 0 | | | 17 |
| | | | | | | | 1456 | 9 | | | | | | | | | |
| *02 | 12731 | X | 12731 | -0- | -0- | -0- | 25 | 1 | 11723 | 3 | Y | 894 | 890 | 0 | | | 21 |
| | | | | | | | 983 | 9 | | | | | | | | | |

WORTHEY RANCH WELL #: 11H RRCID -> 267923 COMPL. DATE 07/12/2012 TOTAL DEPTH 8651 PERF. 9064 - 14073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 53670 | X | 46378 | -0- | -7292 | -0- | 48 | 1 | 42902 | 3 | Y | 3116 | 3107 | 0 | | | 54 |
| | | | | | | | 3428 | 9 | | | | | | | | | |
| 10 | 54684 | X | 48129 | -0- | -6555 | -0- | 52 | 1 | 44821 | 3 | Y | 2960 | 2955 | 0 | | | 59 |
| | | | | | | | 3256 | 9 | | | | | | | | | |
| 11 | 52920 | X | 45587 | -0- | -7333 | -0- | 55 | 1 | 42492 | 3 | Y | 2764 | 2758 | 0 | | | 65 |
| | | | | | | | 3040 | 9 | | | | | | | | | |
| 12 | 54684 | X | 42941 | -0- | -11743 | -0- | 75 | 1 | 39511 | 3 | Y | 3050 | 3071 | 0 | | | 44 |
| | | | | | | | 3355 | 9 | | | | | | | | | |
| 01 | 48143 | X | 36440 | -0- | -11703 | -0- | 48 | 1 | 33181 | 3 | Y | 2919 | 2880 | 0 | | | 83 |
| | | | | | | | 3211 | 9 | | | | | | | | | |
| *02 | 43484 | X | 36489 | -0- | -6995 | -0- | 68 | 1 | 33717 | 3 | Y | 2458 | 2488 | 0 | | | 53 |
| | | | | | | | 2704 | 9 | | | | | | | | | |

BEINHORN RANCH WELL #: 19H RRCID -> 267924 COMPL. DATE 07/19/2012 TOTAL DEPTH 8028 PERF. 8559 - 13417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 40770 | X | 28768 | -0- | -12002 | -0- | 218 | 1 | 24058 | 3 | Y | 4084 | 3967 | 1 | | | 182 |
| | | | | | | | 4492 | 9 | | | | | | | | | |
| 10 | 39711 | X | 22671 | -0- | -17040 | -0- | 16 | 1 | 18868 | 3 | Y | 3443 | 3551 | 1 | | | 74 |
| | | | | | | | 3787 | 9 | | | | | | | | | |
| 11 | 38430 | X | 21921 | -0- | -16509 | -0- | 41 | 1 | 17608 | 3 | Y | 3884 | 3937 | 1 | | | 21 |
| | | | | | | | 4272 | 9 | | | | | | | | | |
| 12 | 39215 | X | 24201 | -0- | -15014 | -0- | 46 | 1 | 20195 | 3 | Y | 3600 | 3590 | 1 | | | 31 |
| | | | | | | | 3960 | 9 | | | | | | | | | |
| 01 | 33170 | X | 27719 | -0- | -5451 | -0- | 68 | 1 | 23591 | 3 | Y | 3691 | 3680 | 1 | | | 42 |
| | | | | | | | 4060 | 9 | | | | | | | | | |
| *02 | 26852 | X | 24095 | -0- | -2757 | -0- | 66 | 1 | 20407 | 3 | Y | 3293 | 3307 | 1 | | | 28 |
| | | | | | | | 3622 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEINHORN RANCH WELL #: 20H RRCID -> 267925 COMPL. DATE 07/19/2012 TOTAL DEPTH 8004 PERF. 8745 - 13299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 43110 | X | 30995 | -0- | -12115 | -0- | 228 | 1 | 25106 | 3 | Y | 5146 | 4983 | 1 | | | 229 |
| | | | | | | | 5661 | 9 | | | | | | | | | |
| 10 | 44547 | X | 34503 | -0- | -10044 | -0- | 26 | 1 | 29693 | 3 | Y | 4349 | 4484 | 1 | | | 94 |
| | | | | | | | 4784 | 9 | | | | | | | | | |
| 11 | 43110 | X | 25157 | -0- | -17953 | -0- | 48 | 1 | 20722 | 3 | Y | 3988 | 4061 | 1 | | | 21 |
| | | | | | | | 4387 | 9 | | | | | | | | | |
| 12 | 44547 | X | 27543 | -0- | -17004 | -0- | 52 | 1 | 22867 | 3 | Y | 4204 | 4189 | 1 | | | 36 |
| | | | | | | | 4624 | 9 | | | | | | | | | |
| 01 | 39525 | X | 28535 | -0- | -10990 | -0- | 70 | 1 | 24234 | 3 | Y | 3846 | 3839 | 1 | | | 43 |
| | | | | | | | 4231 | 9 | | | | | | | | | |
| *02 | 31164 | X | 24841 | -0- | -6323 | -0- | 68 | 1 | 21023 | 3 | Y | 3409 | 3424 | 1 | | | 28 |
| | | | | | | | 3750 | 9 | | | | | | | | | |

BEINHORN RANCH WELL #: 22H RRCID -> 267926 COMPL. DATE 07/19/2012 TOTAL DEPTH 8047 PERF. 8752 - 13321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42930 | X | 36770 | -0- | -6160 | -0- | 289 | 1 | 31862 | 3 | Y | 4199 | 4090 | 1 | | | 187 |
| | | | | | | | 4619 | 9 | | | | | | | | | |
| 10 | 44361 | X | 34836 | -0- | -9525 | -0- | 26 | 1 | 30395 | 3 | Y | 4014 | 4114 | 1 | | | 87 |
| | | | | | | | 4415 | 9 | | | | | | | | | |
| 11 | 42930 | X | 32884 | -0- | -10046 | -0- | 65 | 1 | 28021 | 3 | Y | 4362 | 4426 | 1 | | | 23 |
| | | | | | | | 4798 | 9 | | | | | | | | | |
| 12 | 44361 | X | 28830 | -0- | -15531 | -0- | 55 | 1 | 24120 | 3 | Y | 4232 | 4218 | 1 | | | 37 |
| | | | | | | | 4655 | 9 | | | | | | | | | |
| 01 | 41974 | X | 31669 | -0- | -10305 | -0- | 78 | 1 | 27057 | 3 | Y | 4122 | 4113 | 1 | | | 46 |
| | | | | | | | 4534 | 9 | | | | | | | | | |
| *02 | 34328 | X | 28361 | -0- | -5967 | -0- | 77 | 1 | 24097 | 3 | Y | 3806 | 3820 | 1 | | | 32 |
| | | | | | | | 4187 | 9 | | | | | | | | | |

BRISCOE CHIP EAST RANCH WELL #: 11H RRCID -> 267937 COMPL. DATE 10/29/2012 TOTAL DEPTH 8010 PERF. 8910 - 14375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25950 | X | 20115 | -0- | -5835 | -0- | 70 | 1 | 18070 | 3 | Y | 1795 | 1789 | 0 | | | 27 |
| | | | | | | | 1975 | 9 | | | | | | | | | |
| 10 | 26815 | X | 21373 | -0- | -5442 | -0- | 130 | 1 | 18737 | 3 | Y | 2278 | 2259 | 0 | | | 46 |
| | | | | | | | 2506 | 9 | | | | | | | | | |
| 11 | 23880 | X | 17222 | -0- | -6658 | -0- | 117 | 1 | 14529 | 3 | Y | 2342 | 2342 | 0 | | | 46 |
| | | | | | | | 2576 | 9 | | | | | | | | | |
| 12 | 24676 | X | 18877 | -0- | -5799 | -0- | 125 | 1 | 16673 | 3 | Y | 1890 | 1897 | 0 | | | 39 |
| | | | | | | | 2079 | 9 | | | | | | | | | |
| 01 | 19089 | X | 19089 | -0- | -0- | -0- | 155 | 1 | 16503 | 3 | Y | 2210 | 2209 | 0 | | | 40 |
| | | | | | | | 2431 | 9 | | | | | | | | | |
| *02 | 17080 | X | 15043 | -0- | -2037 | -0- | 136 | 1 | 13071 | 3 | Y | 1669 | 1661 | 0 | | | 48 |
| | | | | | | | 1836 | 9 | | | | | | | | | |

BRISCOE CARLA RANCH WELL #: 12H RRCID -> 267958 COMPL. DATE 03/07/2011 TOTAL DEPTH 6810 PERF. 7622 - 11683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6199 | X | 6199 | -0- | -0- | -0- | 540 | 1 | 2753 | 3 | Y | 2642 | 2703 | 0 | | | 84 |
| | | | | | | | 2906 | 9 | | | | | | | | | |
| 10 | 7435 | X | 7435 | -0- | -0- | -0- | 589 | 1 | 3515 | 3 | Y | 3028 | 3010 | 0 | | | 102 |
| | | | | | | | 3331 | 9 | | | | | | | | | |
| 11 | 4950 | X | 4243 | -0- | -707 | -0- | 545 | 1 | 2261 | 3 | Y | 1306 | 1322 | 0 | | | 86 |
| | | | | | | | 1437 | 9 | | | | | | | | | |
| 12 | 6417 | X | 5833 | -0- | -584 | -0- | 569 | 1 | 3880 | 3 | Y | 1258 | 1238 | 0 | | | 106 |
| | | | | | | | 1384 | 9 | | | | | | | | | |
| 01 | 7440 | X | 3076 | -0- | -4364 | -0- | 428 | 1 | 1009 | 3 | Y | 1490 | 1492 | 0 | | | 104 |
| | | | | | | | 1639 | 9 | | | | | | | | | |
| *02 | 6720 | X | 3048 | -0- | -3672 | -0- | 393 | 1 | 1386 | 3 | Y | 1154 | 1143 | 0 | | | 115 |
| | | | | | | | 1269 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CARLA RANCH WELL #: 4H RRCID -> 267967 COMPL. DATE 09/15/2010 TOTAL DEPTH 6731 PERF. 7720 - 11963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6422 | X | 6422 | -0- | -0- | -0- | 324 | 1 | 3705 | 3 | Y | 2175 | 2232 | 0 | | | 70 |
| | | | | | | | 2393 | 9 | | | | | | | | | |
| 10 | 6357 | X | 6357 | -0- | -0- | -0- | 335 | 1 | 3282 | 3 | Y | 2491 | 2477 | 0 | | | 84 |
| | | | | | | | 2740 | 9 | | | | | | | | | |
| 11 | 6030 | X | 5385 | -0- | -645 | -0- | 337 | 1 | 3431 | 3 | Y | 1470 | 1457 | 0 | | | 97 |
| | | | | | | | 1617 | 9 | | | | | | | | | |
| 12 | 6634 | X | 4528 | -0- | -2106 | -0- | 268 | 1 | 2929 | 3 | Y | 1210 | 1205 | 0 | | | 102 |
| | | | | | | | 1331 | 9 | | | | | | | | | |
| 01 | 6510 | X | 3146 | -0- | -3364 | -0- | 221 | 1 | 2229 | 3 | Y | 633 | 691 | 0 | | | 44 |
| | | | | | | | 696 | 9 | | | | | | | | | |
| 02 | 5880 | X | 4518 | -0- | -1362 | -0- | 261 | 1 | 2447 | 3 | Y | 1645 | 1525 | 0 | | | 164 |
| | | | | | | | 1810 | 9 | | | | | | | | | |

BRISCOE CARLA RANCH WELL #: 10H RRCID -> 267973 COMPL. DATE 03/07/2011 TOTAL DEPTH 6824 PERF. 7767 - 11858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5365 | X | 5365 | -0- | -0- | -0- | 416 | 1 | 1994 | 3 | Y | 2686 | 2770 | 0 | | | 86 |
| | | | | | | | 2955 | 9 | | | | | | | | | |
| 10 | 5388 | X | 5388 | -0- | -0- | -0- | 522 | 1 | 1958 | 3 | Y | 2644 | 2641 | 0 | | | 89 |
| | | | | | | | 2908 | 9 | | | | | | | | | |
| 11 | 6210 | X | 4780 | -0- | -1430 | -0- | 313 | 1 | 2640 | 3 | Y | 1661 | 1641 | 0 | | | 109 |
| | | | | | | | 1827 | 9 | | | | | | | | | |
| 12 | 6417 | X | 4888 | -0- | -1529 | -0- | 436 | 1 | 2700 | 3 | Y | 1593 | 1567 | 0 | | | 135 |
| | | | | | | | 1752 | 9 | | | | | | | | | |
| 01 | 6417 | X | 5224 | -0- | -1193 | -0- | 509 | 1 | 3001 | 3 | Y | 1558 | 1584 | 0 | | | 109 |
| | | | | | | | 1714 | 9 | | | | | | | | | |
| *02 | 5012 | X | 4238 | -0- | -774 | -0- | 476 | 1 | 2451 | 3 | Y | 1192 | 1182 | 0 | | | 119 |
| | | | | | | | 1311 | 9 | | | | | | | | | |

BRISCOE CHIP EAST RANCH WELL #: 12H RRCID -> 268064 COMPL. DATE 10/29/2012 TOTAL DEPTH 7953 PERF. 8695 - 13948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27870 | X | 17747 | -0- | -10123 | -0- | 62 | 1 | 15892 | 3 | Y | 1630 | 1628 | 0 | | | 25 |
| | | | | | | | 1793 | 9 | | | | | | | | | |
| 10 | 28799 | X | 17953 | -0- | -10846 | -0- | 111 | 1 | 16069 | 3 | Y | 1612 | 1604 | 0 | | | 33 |
| | | | | | | | 1773 | 9 | | | | | | | | | |
| 11 | 24720 | X | 16789 | -0- | -7931 | -0- | 119 | 1 | 14792 | 3 | Y | 1707 | 1707 | 0 | | | 33 |
| | | | | | | | 1878 | 9 | | | | | | | | | |
| 12 | 22754 | X | 17274 | -0- | -5480 | -0- | 114 | 1 | 15107 | 3 | Y | 1866 | 1861 | 0 | | | 38 |
| | | | | | | | 2053 | 9 | | | | | | | | | |
| 01 | 17112 | X | 14961 | -0- | -2151 | -0- | 123 | 1 | 13156 | 3 | Y | 1529 | 1540 | 0 | | | 27 |
| | | | | | | | 1682 | 9 | | | | | | | | | |
| *02 | 15456 | X | 14263 | -0- | -1193 | -0- | 129 | 1 | 12466 | 3 | Y | 1516 | 1500 | 0 | | | 43 |
| | | | | | | | 1668 | 9 | | | | | | | | | |

BRISCOE CHIP EAST RANCH WELL #: 13H RRCID -> 268067 COMPL. DATE 10/29/2012 TOTAL DEPTH 7925 PERF. 8579 - 13823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23730 | X | 19432 | -0- | -4298 | -0- | 67 | 1 | 17125 | 3 | Y | 2036 | 2031 | 0 | | | 31 |
| | | | | | | | 2240 | 9 | | | | | | | | | |
| 10 | 23715 | X | 15220 | -0- | -8495 | -0- | 92 | 1 | 13343 | 3 | Y | 1623 | 1621 | 0 | | | 33 |
| | | | | | | | 1785 | 9 | | | | | | | | | |
| 11 | 22470 | X | 9807 | -0- | -12663 | -0- | 66 | 1 | 8188 | 3 | Y | 1412 | 1417 | 0 | | | 28 |
| | | | | | | | 1553 | 9 | | | | | | | | | |
| 12 | 23219 | X | 15966 | -0- | -7253 | -0- | 103 | 1 | 13640 | 3 | Y | 2021 | 2007 | 0 | | | 42 |
| | | | | | | | 2223 | 9 | | | | | | | | | |
| 01 | 19809 | X | 16537 | -0- | -3272 | -0- | 133 | 1 | 14161 | 3 | Y | 2039 | 2044 | 0 | | | 37 |
| | | | | | | | 2243 | 9 | | | | | | | | | |
| *02 | 17892 | X | 13938 | -0- | -3954 | -0- | 123 | 1 | 11836 | 3 | Y | 1799 | 1785 | 0 | | | 51 |
| | | | | | | | 1979 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CHIP EAST RANCH WELL #: 15H RRCID -> 268069 COMPL. DATE 10/29/2012 TOTAL DEPTH 7934 PERF. 8556 - 13827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27000 | X | 15454 | -0- | -11546 | -0- | 53 | 1 | 13632 | 3 | Y | 1608 | 1615 | 0 | | | 24 |
| | | | | | | | 1769 | 9 | | | | | | | | | |
| 10 | 25637 | X | 19895 | -0- | -5742 | -0- | 124 | 1 | 17881 | 3 | Y | 1718 | 1707 | 0 | | | 35 |
| | | | | | | | 1890 | 9 | | | | | | | | | |
| 11 | 17148 | X | 17148 | -0- | -0- | -0- | 120 | 1 | 14980 | 3 | Y | 1862 | 1861 | 0 | | | 36 |
| | | | | | | | 2048 | 9 | | | | | | | | | |
| 12 | 17298 | X | 17140 | -0- | -158 | -0- | 113 | 1 | 15080 | 3 | Y | 1770 | 1770 | 0 | | | 36 |
| | | | | | | | 1947 | 9 | | | | | | | | | |
| 01 | 19902 | X | 15640 | -0- | -4262 | -0- | 128 | 1 | 13638 | 3 | Y | 1704 | 1709 | 0 | | | 31 |
| | | | | | | | 1874 | 9 | | | | | | | | | |
| *02 | 17976 | X | 12538 | -0- | -5438 | -0- | 113 | 1 | 10888 | 3 | Y | 1397 | 1388 | 0 | | | 40 |
| | | | | | | | 1537 | 9 | | | | | | | | | |

WORTHEY RANCH WELL #: 12H RRCID -> 268070 COMPL. DATE 07/12/2012 TOTAL DEPTH 8642 PERF. 9222 - 13963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 54600 | X | 40315 | -0- | -14285 | -0- | 41 | 1 | 37232 | 3 | Y | 2765 | 2759 | 0 | | | 48 |
| | | | | | | | 3042 | 9 | | | | | | | | | |
| 10 | 56420 | X | 37228 | -0- | -19192 | -0- | 40 | 1 | 34320 | 3 | Y | 2607 | 2603 | 0 | | | 52 |
| | | | | | | | 2868 | 9 | | | | | | | | | |
| 11 | 47820 | X | 31927 | -0- | -15893 | -0- | 37 | 1 | 28877 | 3 | Y | 2739 | 2726 | 0 | | | 65 |
| | | | | | | | 3013 | 9 | | | | | | | | | |
| 12 | 49414 | X | 30966 | -0- | -18448 | -0- | 53 | 1 | 27736 | 3 | Y | 2888 | 2911 | 0 | | | 42 |
| | | | | | | | 3177 | 9 | | | | | | | | | |
| 01 | 41788 | X | 39353 | -0- | -2435 | -0- | 53 | 1 | 36467 | 3 | Y | 2575 | 2544 | 0 | | | 73 |
| | | | | | | | 2833 | 9 | | | | | | | | | |
| *02 | 37632 | X | 31323 | -0- | -6309 | -0- | 59 | 1 | 28897 | 3 | Y | 2152 | 2178 | 0 | | | 47 |
| | | | | | | | 2367 | 9 | | | | | | | | | |

BRISCOE CHIP EAST RANCH WELL #: 16H RRCID -> 268072 COMPL. DATE 10/25/2012 TOTAL DEPTH 7953 PERF. 8713 - 14010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26190 | X | 21004 | -0- | -5186 | -0- | 72 | 1 | 18704 | 3 | Y | 2025 | 2031 | 0 | | | 31 |
| | | | | | | | 2228 | 9 | | | | | | | | | |
| 10 | 25296 | X | 19308 | -0- | -5988 | -0- | 118 | 1 | 17010 | 3 | Y | 1982 | 1973 | 0 | | | 40 |
| | | | | | | | 2180 | 9 | | | | | | | | | |
| 11 | 16590 | X | 15563 | -0- | -1027 | -0- | 106 | 1 | 13279 | 3 | Y | 1980 | 1981 | 0 | | | 39 |
| | | | | | | | 2178 | 9 | | | | | | | | | |
| 12 | 21700 | X | 16303 | -0- | -5397 | -0- | 108 | 1 | 14405 | 3 | Y | 1627 | 1633 | 0 | | | 33 |
| | | | | | | | 1790 | 9 | | | | | | | | | |
| 01 | 21700 | X | 15642 | -0- | -6058 | -0- | 130 | 1 | 13849 | 3 | Y | 1512 | 1518 | 0 | | | 27 |
| | | | | | | | 1663 | 9 | | | | | | | | | |
| *02 | 19600 | X | 12737 | -0- | -6863 | -0- | 116 | 1 | 11217 | 3 | Y | 1276 | 1267 | 0 | | | 36 |
| | | | | | | | 1404 | 9 | | | | | | | | | |

BRISCOE CHIP EAST RANCH WELL #: 17H RRCID -> 268073 COMPL. DATE 10/26/2012 TOTAL DEPTH 7959 PERF. 8738 - 14212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24630 | X | 18721 | -0- | -5909 | -0- | 56 | 1 | 14346 | 3 | Y | 3926 | 3898 | 0 | | | 60 |
| | | | | | | | 4319 | 9 | | | | | | | | | |
| 10 | 22444 | X | 16889 | -0- | -5555 | -0- | 78 | 1 | 11204 | 3 | Y | 5097 | 5054 | 0 | | | 103 |
| | | | | | | | 5607 | 9 | | | | | | | | | |
| 11 | 17130 | X | 15023 | -0- | -2107 | -0- | 94 | 1 | 11740 | 3 | Y | 2899 | 2945 | 0 | | | 57 |
| | | | | | | | 3189 | 9 | | | | | | | | | |
| 12 | 22625 | X | 22625 | -0- | -0- | -0- | 146 | 1 | 19353 | 3 | Y | 2842 | 2841 | 0 | | | 58 |
| | | | | | | | 3126 | 9 | | | | | | | | | |
| 01 | 20763 | X | 20763 | -0- | -0- | -0- | 166 | 1 | 17698 | 3 | Y | 2635 | 2646 | 0 | | | 47 |
| | | | | | | | 2899 | 9 | | | | | | | | | |
| *02 | 17331 | X | 17331 | -0- | -0- | -0- | 153 | 1 | 14756 | 3 | Y | 2202 | 2186 | 0 | | | 63 |
| | | | | | | | 2422 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WORTHEY RANCH WELL #: 13H RRCID -> 268087 COMPL. DATE 07/12/2012 TOTAL DEPTH 8632 PERF. 9275 - 14116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 52530 | X | 37240 | -0- | -15290 | -0- | 38 | 1 | 34402 | 3 | Y | 2545 | 2538 | 0 | | | 44 |
| | | | | | | | 2800 | 9 | | | | | | | | | |
| 10 | 54281 | X | 40002 | -0- | -14279 | -0- | 42 | 1 | 36311 | 3 | Y | 3317 | 3295 | 0 | | | 66 |
| | | | | | | | 3649 | 9 | | | | | | | | | |
| 11 | 42150 | X | 36434 | -0- | -5716 | -0- | 44 | 1 | 33955 | 3 | Y | 2214 | 2228 | 0 | | | 52 |
| | | | | | | | 2435 | 9 | | | | | | | | | |
| 12 | 43555 | X | 28968 | -0- | -14587 | -0- | 50 | 1 | 26188 | 3 | Y | 2482 | 2498 | 0 | | | 36 |
| | | | | | | | 2730 | 9 | | | | | | | | | |
| 01 | 39525 | X | 25009 | -0- | -14516 | -0- | 32 | 1 | 22358 | 3 | Y | 2381 | 2349 | 0 | | | 68 |
| | | | | | | | 2619 | 9 | | | | | | | | | |
| *02 | 35700 | X | 26645 | -0- | -9055 | -0- | 50 | 1 | 24392 | 3 | Y | 2003 | 2028 | 0 | | | 43 |
| | | | | | | | 2203 | 9 | | | | | | | | | |

BRISCOE CATARINA SOUTH WELL #: 10H RRCID -> 268186 COMPL. DATE 08/13/2012 TOTAL DEPTH 7661 PERF. 8040 - 13756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28554 | X | 28554 | -0- | -0- | -0- | 123 | 1 | 24177 | 3 | Y | 3867 | 3895 | 1 | | | 224 |
| | | | | | | | 4254 | 9 | | | | | | | | | |
| 10 | 31477 | X | 31477 | -0- | -0- | -0- | 121 | 1 | 26879 | 3 | Y | 4070 | 4052 | 1 | | | 242 |
| | | | | | | | 4477 | 9 | | | | | | | | | |
| 11 | 29058 | X | 29058 | -0- | -0- | -0- | 130 | 1 | 24720 | 3 | Y | 3825 | 3851 | 1 | 1 | 8 | 215 |
| | | | | | | | 4208 | 9 | | | | | | | | | |
| 12 | 26381 | X | 12369 | -0- | -14012 | -0- | 56 | 1 | 10795 | 3 | Y | 1380 | 1392 | 1 | | | 203 |
| | | | | | | | 1518 | 9 | | | | | | | | | |
| 01 | 27807 | X | -0- | -0- | -27807 | -0- | | | | | Y | -0- | 203 | 1 | | | -0- |
| 02 | 25116 | X | 2515 | -0- | -22601 | -0- | 28 | 1 | 2182 | 3 | Y | 277 | 26 | 1 | 208 | 8 | 43 |
| | | | | | | | 305 | 9 | | | | | | | | | |

BRISCOE CATARINA SOUTH WELL #: 11H RRCID -> 268188 COMPL. DATE 08/13/2012 TOTAL DEPTH 7667 PERF. 8466 - 13350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25800 | X | 13564 | -0- | -12236 | -0- | 59 | 1 | 11683 | 3 | Y | 1656 | 1745 | 1 | | | 96 |
| | | | | | | | 1822 | 9 | | | | | | | | | |
| 10 | 23622 | X | 16742 | -0- | -6880 | -0- | 65 | 1 | 14536 | 3 | Y | 1946 | 1926 | 1 | | | 116 |
| | | | | | | | 2141 | 9 | | | | | | | | | |
| 11 | 22860 | X | 16551 | -0- | -6309 | -0- | 75 | 1 | 14163 | 3 | Y | 2103 | 2100 | 1 | 1 | 8 | 118 |
| | | | | | | | 2313 | 9 | | | | | | | | | |
| 12 | 23622 | X | 8859 | -0- | -14763 | -0- | 41 | 1 | 7893 | 3 | Y | 841 | 835 | 1 | | | 124 |
| | | | | | | | 925 | 9 | | | | | | | | | |
| 01 | 14663 | X | 240 | -0- | -14423 | -0- | 3 | 1 | 117 | 3 | Y | 109 | 198 | 1 | | | 35 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 02 | 13244 | X | 965 | -0- | -12279 | -0- | 11 | 1 | 859 | 3 | Y | 86 | 67 | 1 | | | 54 |
| | | | | | | | 95 | 9 | | | | | | | | | |

BRISCOE CATARINA SOUTH WELL #: 12H RRCID -> 268189 COMPL. DATE 08/13/2012 TOTAL DEPTH 7642 PERF. 8190 - 13216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22470 | X | 21523 | -0- | -947 | -0- | 96 | 1 | 18862 | 3 | Y | 2332 | 2347 | 1 | | | 135 |
| | | | | | | | 2565 | 9 | | | | | | | | | |
| 10 | 23219 | X | 16442 | -0- | -6777 | -0- | 64 | 1 | 14350 | 3 | Y | 1844 | 1869 | 1 | | | 110 |
| | | | | | | | 2028 | 9 | | | | | | | | | |
| 11 | 22470 | X | 15786 | -0- | -6684 | -0- | 72 | 1 | 13637 | 3 | Y | 1888 | 1892 | 1 | | | 106 |
| | | | | | | | 2077 | 9 | | | | | | | | | |
| 12 | 23219 | X | 7527 | -0- | -15692 | -0- | 34 | 1 | 6673 | 3 | Y | 745 | 741 | 1 | | | 110 |
| | | | | | | | 820 | 9 | | | | | | | | | |
| 01 | 20553 | X | 173 | -0- | -20380 | -0- | 2 | 1 | 69 | 3 | Y | 93 | 172 | 1 | 2 | 8 | 29 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 02 | 18564 | X | 1729 | -0- | -16835 | -0- | 21 | 1 | 1597 | 3 | Y | 101 | 67 | 1 | | | 63 |
| | | | | | | | 111 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA SOUTH WELL #: 13H RRCID -> 268289 COMPL. DATE 08/13/2012 TOTAL DEPTH 7665 PERF. 8073 - 13017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28650 | X | 21479 | -0- | -7171 | -0- | 99 | 1 | 19391 | 3 | Y | 1808 | 1822 | 1 | | | 105 |
| | | | | | | | 1989 | 9 | | | | | | | | | |
| 10 | 26040 | X | 21760 | -0- | -4280 | -0- | 89 | 1 | 19877 | 3 | Y | 1631 | 1639 | 1 | | | 97 |
| | | | | | | | 1794 | 9 | | | | | | | | | |
| 11 | 24690 | X | 19519 | -0- | -5171 | -0- | 95 | 1 | 18009 | 3 | Y | 1286 | 1311 | 1 | | | 72 |
| | | | | | | | 1415 | 9 | | | | | | | | | |
| 12 | 25513 | X | 8840 | -0- | -16673 | -0- | 42 | 1 | 8101 | 3 | Y | 634 | 613 | 1 | | | 93 |
| | | | | | | | 697 | 9 | | | | | | | | | |
| 01 | 20057 | X | 180 | -0- | -19877 | -0- | 2 | 1 | 92 | 3 | Y | 78 | 146 | 1 | | | 25 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 02 | 18116 | X | 1195 | -0- | -16921 | -0- | 14 | 1 | 1065 | 3 | Y | 105 | 64 | 1 | | | 66 |
| | | | | | | | 116 | 9 | | | | | | | | | |

BRISCOE CATARINA SOUTH WELL #: 14H RRCID -> 268291 COMPL. DATE 08/13/2012 TOTAL DEPTH 7637 PERF. 7943 - 13068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35520 | X | 26515 | -0- | -9005 | -0- | 117 | 1 | 23076 | 3 | Y | 3020 | 3077 | 1 | | | 175 |
| | | | | | | | 3322 | 9 | | | | | | | | | |
| 10 | 32674 | X | 26121 | -0- | -6553 | -0- | 104 | 1 | 23111 | 3 | Y | 2642 | 2660 | 1 | | | 157 |
| | | | | | | | 2906 | 9 | | | | | | | | | |
| 11 | 31620 | X | 23864 | -0- | -7756 | -0- | 111 | 1 | 21111 | 3 | Y | 2402 | 2424 | 1 | | | 135 |
| | | | | | | | 2642 | 9 | | | | | | | | | |
| 12 | 32674 | X | 10858 | -0- | -21816 | -0- | 49 | 1 | 9466 | 3 | Y | 1221 | 1176 | 1 | | | 180 |
| | | | | | | | 1343 | 9 | | | | | | | | | |
| 01 | 24490 | X | 404 | -0- | -24086 | -0- | 3 | 1 | 135 | 3 | Y | 242 | 345 | 1 | | | 77 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 02 | 22120 | X | 2216 | -0- | -19904 | -0- | 23 | 1 | 1809 | 3 | Y | 349 | 208 | 1 | | | 218 |
| | | | | | | | 384 | 9 | | | | | | | | | |

BRISCOE CATARINA SOUTH WELL #: 15H RRCID -> 268292 COMPL. DATE 08/13/2012 TOTAL DEPTH 7823 PERF. 8020 - 12907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23940 | X | 13845 | -0- | -10095 | -0- | 61 | 1 | 11933 | 3 | Y | 1683 | 1732 | 1 | | | 98 |
| | | | | | | | 1851 | 9 | | | | | | | | | |
| 10 | 22878 | X | 18737 | -0- | -4141 | -0- | 72 | 1 | 15882 | 3 | Y | 2530 | 2478 | 1 | | | 150 |
| | | | | | | | 2783 | 9 | | | | | | | | | |
| 11 | 22140 | X | 16343 | -0- | -5797 | -0- | 73 | 1 | 13991 | 3 | Y | 2072 | 2106 | 1 | | | 116 |
| | | | | | | | 2279 | 9 | | | | | | | | | |
| 12 | 22878 | X | 8798 | -0- | -14080 | -0- | 40 | 1 | 7720 | 3 | Y | 944 | 921 | 1 | | | 139 |
| | | | | | | | 1038 | 9 | | | | | | | | | |
| 01 | 21661 | X | 21661 | -0- | -0- | -0- | 492 | 1 | 19463 | 3 | Y | 1551 | 1197 | 1 | | | 493 |
| | | | | | | | 1706 | 9 | | | | | | | | | |
| 02 | 16912 | X | 5232 | -0- | -11680 | -0- | 59 | 1 | 4545 | 3 | Y | 571 | 707 | 1 | | | 357 |
| | | | | | | | 628 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 51H RRCID -> 268293 COMPL. DATE 03/21/2012 TOTAL DEPTH 1609 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

BRISCOE CATARINA NORTH WELL #: 52H RRCID -> 268294 COMPL. DATE 03/23/2012 TOTAL DEPTH 1609 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 53H RRCID -> 268295 COMPL. DATE 03/23/2012 TOTAL DEPTH 1609 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE CATARINA NORTH WELL #: 54H RRCID -> 268297 COMPL. DATE 03/24/2012 TOTAL DEPTH 1609 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE CATARINA NORTH WELL #: 55H RRCID -> 268298 COMPL. DATE 03/25/2012 TOTAL DEPTH 1613 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE COCHINA WEST RANCH WELL #: 44H RRCID -> 268301 COMPL. DATE 07/16/2012 TOTAL DEPTH 7798 PERF. 8400 - 13763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30720 | X | 25908 | -0- | -4812 | -0- | 128<br>3446 | 1<br>9 | 22334 | 3 | Y | 3133 | 3099 | 0 | | | 122 |
| 10 | 31744 | X | 24995 | -0- | -6749 | -0- | 126<br>2539 | 1<br>9 | 22330 | 3 | Y | 2308 | 2150 | 0 | 139 | 1 | 141 |
| 11 | 30720 | X | 16527 | -0- | -14193 | -0- | 70<br>2459 | 1<br>9 | 13998 | 3 | Y | 2235 | 2231 | 0 | 41 | 1 | 104 |
| 12 | 26784 | X | 20675 | -0- | -6109 | -0- | 90<br>2309 | 1<br>9 | 18276 | 3 | Y | 2099 | 2113 | 0 | | | 90 |
| 01 | 26784 | X | 22933 | -0- | -3851 | -0- | 101<br>2384 | 1<br>9 | 20448 | 3 | Y | 2167 | 2079 | 0 | 41 | 1 | 137 |
| *02 | 24192 | X | 20862 | -0- | -3330 | -0- | 89<br>2178 | 1<br>9 | 18595 | 3 | Y | 1980 | 1833 | 0 | 136 | 1 | 148 |

BRISCOE COCHINA WEST RANCH WELL #: 42H RRCID -> 268302 COMPL. DATE 07/16/2012 TOTAL DEPTH 7814 PERF. 8266 - 14005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21706 | X | 21706 | -0- | -0- | -0- | 107<br>2848 | 1<br>9 | 18751 | 3 | Y | 2589 | 2556 | 0 | | | 101 |
| 10 | 22261 | X | 22261 | -0- | -0- | -0- | 104<br>3669 | 1<br>9 | 18488 | 3 | Y | 3335 | 3092 | 0 | 140 | 1 | 204 |
| 11 | 20340 | X | 15255 | -0- | -5085 | -0- | 64<br>2501 | 1<br>9 | 12690 | 3 | Y | 2274 | 2312 | 0 | 60 | 1 | 106 |
| 12 | 22444 | X | 21748 | -0- | -696 | -0- | 93<br>2822 | 1<br>9 | 18833 | 3 | Y | 2565 | 2562 | 0 | | | 109 |
| 01 | 21793 | X | 15994 | -0- | -5799 | -0- | 66<br>2578 | 1<br>9 | 13350 | 3 | Y | 2344 | 2255 | 0 | 50 | 1 | 148 |
| *02 | 19684 | X | 18075 | -0- | -1609 | -0- | 73<br>2839 | 1<br>9 | 15163 | 3 | Y | 2581 | 2389 | 0 | 147 | 1 | 193 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA WEST RANCH WELL #: 43H RRCID -> 268303 COMPL. DATE 07/22/2012 TOTAL DEPTH 7816 PERF. 8156 - 13874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25770 | X | 18676 | -0- | -7094 | -0- | 94<br>2135 | 1<br>9 | 16447 | 3 | Y | 1941 | 1916 | 0 | | | 76 |
| 10 | 26629 | X | 16856 | -0- | -9773 | -0- | 84<br>2000 | 1<br>9 | 14772 | 3 | Y | 1818 | 1690 | 0 | 93 | 1 | 111 |
| 11 | 25770 | X | 14242 | -0- | -11528 | -0- | 63<br>1740 | 1<br>9 | 12439 | 3 | Y | 1582 | 1586 | 0 | 33 | 1 | 74 |
| 12 | 26629 | X | 14608 | -0- | -12021 | -0- | 62<br>1837 | 1<br>9 | 12709 | 3 | Y | 1670 | 1673 | 0 | | | 71 |
| 01 | 17856 | X | 12565 | -0- | -5291 | -0- | 55<br>1353 | 1<br>9 | 11157 | 3 | Y | 1230 | 1191 | 0 | 32 | 1 | 78 |
| 02 | 16128 | X | 9007 | -0- | -7121 | -0- | 38<br>1169 | 1<br>9 | 7800 | 3 | Y | 1063 | 984 | 0 | 77 | 1 | 80 |

CAGE WELL #: 9TV RRCID -> 268306 COMPL. DATE 08/24/2012 TOTAL DEPTH 4837 PERF. 5319 - 9573

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17730 | X | 17628 | -0- | -102 | -0- | 16825 | 3 | 803 | 9 | N | 730 | 526 | 1 | | | 545 |
| 10 | 18321 | X | 16828 | -0- | -1493 | -0- | 16122 | 3 | 706 | 9 | N | 642 | 879 | 1 | | | 308 |
| 11 | 17730 | X | 13588 | -0- | -4142 | -0- | 13116 | 3 | 472 | 9 | N | 429 | 504 | 1 | | | 233 |
| 12 | 18321 | X | 14655 | -0- | -3666 | -0- | 14132 | 3 | 523 | 9 | N | 475 | 450 | 1 | | | 258 |
| 01 | 18724 | X | 14417 | -0- | -4307 | -0- | 13936 | 3 | 481 | 9 | N | 437 | 306 | 1 | | | 389 |
| 02 | 16464 | X | 8910 | -0- | -7554 | -0- | 8618 | 3 | 292 | 9 | N | 265 | 189 | 1 | | | 465 |

TOVAR WEST-LLOYD 34 B UNIT WELL #: 1H RRCID -> 268307 COMPL. DATE 09/17/2012 TOTAL DEPTH 5679 PERF. 6394 - 10652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22860 | X | 18625 | -0- | -4235 | -0- | 732<br>985 | 1<br>9 | 16908 | 3 | Y | 895 | 812 | 1 | | | 421 |
| 10 | 23622 | X | 18194 | -0- | -5428 | -0- | 740<br>958 | 1<br>9 | 16496 | 3 | Y | 871 | 1048 | 1 | | | 244 |
| 11 | 22860 | X | 7699 | -0- | -15161 | -0- | 351<br>710 | 1<br>9 | 6638 | 3 | Y | 645 | 665 | 1 | | | 224 |
| 12 | 21545 | X | 12362 | -0- | -9183 | -0- | 529<br>623 | 1<br>9 | 11210 | 3 | Y | 566 | 645 | 1 | | | 145 |
| 01 | 18786 | X | 11220 | -0- | -7566 | -0- | 497<br>833 | 1<br>9 | 9890 | 3 | Y | 757 | 759 | 1 | | | 143 |
| *02 | 24896 | X | 24896 | -0- | -0- | -0- | 96<br>695 | 1<br>9 | 24105 | 3 | Y | 632 | 276 | 1 | | | 499 |

TOVAR WEST-LLOYD 69 A UNIT WELL #: 1H RRCID -> 268308 COMPL. DATE 09/04/2012 TOTAL DEPTH 4907 PERF. 5314 - 9568

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21480 | X | 20818 | -0- | -662 | -0- | 18864 | 3 | 1954 | 9 | N | 1776 | 1770 | 1 | | | 429 |
| 10 | 22196 | X | 20881 | -0- | -1315 | -0- | 18834 | 3 | 2047 | 9 | N | 1861 | 2100 | 1 | | | 190 |
| 11 | 21480 | X | 18014 | -0- | -3466 | -0- | 16405 | 3 | 1609 | 9 | N | 1463 | 1409 | 1 | | | 244 |
| 12 | 22196 | X | 16549 | -0- | -5647 | -0- | 15182 | 3 | 1367 | 9 | N | 1243 | 1224 | 1 | | | 263 |
| 01 | 21018 | X | 18060 | -0- | -2958 | -0- | 16667 | 3 | 1393 | 9 | N | 1266 | 1186 | 1 | | | 343 |
| 02 | 18984 | X | 16880 | -0- | -2104 | -0- | 15331 | 3 | 1549 | 9 | N | 1408 | 1091 | 1 | | | 660 |

MAUND RANCH 19 UNIT WELL #: 4H RRCID -> 268309 COMPL. DATE 03/26/2012 TOTAL DEPTH 6301 PERF. 7226 - 11735

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10260 | X | 1562 | -0- | -8698 | -0- | 385<br>1117 | 1<br>9 | 60 | 3 | Y | 1015 | 859 | 1 | | | 191 |
| 10 | 6982 | X | 6982 | -0- | -0- | -0- | 297<br>1221 | 1<br>9 | 5464 | 3 | Y | 1110 | 1172 | 1 | | | 129 |
| 11 | 8579 | X | 8579 | -0- | -0- | -0- | 458<br>1220 | 1<br>9 | 6901 | 3 | Y | 1109 | 933 | 1 | | | 305 |
| 12 | 5201 | X | 5201 | -0- | -0- | -0- | 446<br>1570 | 1<br>9 | 3185 | 3 | Y | 1427 | 1612 | 1 | | | 120 |
| 01 | 6975 | X | 4752 | -0- | -2223 | -0- | 362<br>1297 | 1<br>9 | 3093 | 3 | Y | 1179 | 1242 | 1 | | | 57 |
| *02 | 8008 | X | 5201 | -0- | -2807 | -0- | 412<br>1141 | 1<br>9 | 3648 | 3 | Y | 1037 | 1027 | 1 | | | 67 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 40H RRCID -> 268318 COMPL. DATE 08/31/2012 TOTAL DEPTH 7952 PERF. 8717 - 15347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 58980 | X | 45888 | -0- | -13092 | -0- | 334 | 1 | 41288 | 3 | Y | 3878 | 3535 | 0 | 322 | 1 | 153 |
| | | | | | | | 4266 | 9 | | | | | | | | | |
| 10 | 60946 | X | 45184 | -0- | -15762 | -0- | 157 | 1 | 40420 | 3 | Y | 4188 | 4162 | 0 | 40 | 8 | 139 |
| | | | | | | | 4607 | 9 | | | | | | | | | |
| 11 | 58980 | X | 37123 | -0- | -21857 | -0- | 122 | 1 | 32845 | 3 | Y | 3778 | 3748 | 0 | 1 | 8 | 168 |
| | | | | | | | 4156 | 9 | | | | | | | | | |
| 12 | 60946 | X | 36445 | -0- | -24501 | -0- | 115 | 1 | 32281 | 3 | Y | 3681 | 3680 | 0 | 15 | 8 | 154 |
| | | | | | | | 4049 | 9 | | | | | | | | | |
| 01 | 45105 | X | 35191 | -0- | -9914 | -0- | 268 | 1 | 31885 | 3 | Y | 2762 | 2672 | 0 | | | 244 |
| | | | | | | | 3038 | 9 | | | | | | | | | |
| 02 | 40740 | X | 29162 | -0- | -11578 | -0- | 73 | 1 | 25457 | 3 | Y | 3302 | 2767 | 0 | 236 | 1 | 542 |
| | | | | | | | 3632 | 9 | | | | | 1 | 8 | | | |

BRISCOE CATARINA RANCH WELL #: 41H RRCID -> 268319 COMPL. DATE 08/31/2012 TOTAL DEPTH 8001 PERF. 8527 - 15158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60210 | X | 37851 | -0- | -22359 | -0- | 275 | 1 | 34030 | 3 | Y | 3224 | 2943 | 0 | 267 | 1 | 127 |
| | | | | | | | 3546 | 9 | | | | | 8 | 8 | | | |
| 10 | 62217 | X | 35179 | -0- | -27038 | -0- | 124 | 1 | 31905 | 3 | Y | 2864 | 2895 | 0 | | | 96 |
| | | | | | | | 3150 | 9 | | | | | | | | | |
| 11 | 60210 | X | 30427 | -0- | -29783 | -0- | 102 | 1 | 27644 | 3 | Y | 2437 | 2412 | 0 | 13 | 8 | 108 |
| | | | | | | | 2681 | 9 | | | | | | | | | |
| 12 | 62217 | X | 55525 | -0- | -6692 | -0- | 185 | 1 | 51677 | 3 | Y | 3330 | 3285 | 0 | 14 | 8 | 139 |
| | | | | | | | 3663 | 9 | | | | | | | | | |
| 01 | 39742 | X | 23310 | -0- | -16432 | -0- | 181 | 1 | 21470 | 3 | Y | 1508 | 1507 | 0 | 8 | 8 | 132 |
| | | | | | | | 1659 | 9 | | | | | | | | | |
| 02 | 35336 | X | 23163 | -0- | -12173 | -0- | 59 | 1 | 20491 | 3 | Y | 2375 | 1942 | 0 | 169 | 1 | 389 |
| | | | | | | | 2613 | 9 | | | | | 7 | 8 | | | |

BRISCOE CATARINA RANCH WELL #: 43H RRCID -> 268320 COMPL. DATE 08/28/2012 TOTAL DEPTH 7963 PERF. 8710 - 14642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 49650 | X | 45932 | -0- | -3718 | -0- | 327 | 1 | 40433 | 3 | Y | 4702 | 4294 | 0 | 391 | 1 | 186 |
| | | | | | | | 5172 | 9 | | | | | | | | | |
| 10 | 51305 | X | 43210 | -0- | -8095 | -0- | 150 | 1 | 38569 | 3 | Y | 4083 | 4132 | 0 | | | 137 |
| | | | | | | | 4491 | 9 | | | | | | | | | |
| 11 | 49650 | X | 34127 | -0- | -15523 | -0- | 111 | 1 | 30013 | 3 | Y | 3639 | 3614 | 0 | | | 162 |
| | | | | | | | 4003 | 9 | | | | | | | | | |
| 12 | 51305 | X | 34806 | -0- | -16499 | -0- | 109 | 1 | 30694 | 3 | Y | 3639 | 3648 | 0 | | | 153 |
| | | | | | | | 4003 | 9 | | | | | | | | | |
| 01 | 43121 | X | 13334 | -0- | -29787 | -0- | 99 | 1 | 11807 | 3 | Y | 1298 | 1336 | 0 | | | 115 |
| | | | | | | | 1428 | 9 | | | | | | | | | |
| 02 | 38948 | X | 23232 | -0- | -15716 | -0- | 57 | 1 | 19869 | 3 | Y | 3005 | 2411 | 0 | 215 | 1 | 494 |
| | | | | | | | 3306 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 50H RRCID -> 268330 COMPL. DATE 03/21/2012 TOTAL DEPTH 1609 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 42H RRCID -> 268331 COMPL. DATE 08/31/2012 TOTAL DEPTH 7275 PERF. 8464 - 14640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 61650 | X | 36420 | -0- | -25230 | -0- | 261 | 1 | 32239 | 3 | Y | 3564 | 3262 | 0 | 295 | 1 | 141 |
| | | | | | | | 3920 | 9 | | | | | 10 | 8 | | | |
| 10 | 63705 | X | 36327 | -0- | -27378 | -0- | 129 | 1 | 33111 | 3 | Y | 2806 | 2853 | 0 | | | 94 |
| | | | | | | | 3087 | 9 | | | | | | | | | |
| 11 | 61650 | X | 30296 | -0- | -31354 | -0- | 102 | 1 | 27473 | 3 | Y | 2474 | 2363 | 0 | 99 | 8 | 106 |
| | | | | | | | 2721 | 9 | | | | | | | | | |
| 12 | 63705 | X | 30218 | -0- | -33487 | -0- | 98 | 1 | 27400 | 3 | Y | 2473 | 2440 | 0 | 37 | 8 | 102 |
| | | | | | | | 2720 | 9 | | | | | | | | | |
| 01 | 36208 | X | 22536 | -0- | -13672 | -0- | 170 | 1 | 20203 | 3 | Y | 1966 | 1712 | 0 | 200 | 8 | 156 |
| | | | | | | | 2163 | 9 | | | | | | | | | |
| 02 | 32704 | X | 21474 | -0- | -11230 | -0- | 53 | 1 | 18674 | 3 | Y | 2497 | 2065 | 0 | 178 | 1 | 410 |
| | | | | | | | 2747 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 44H RRCID -> 268332 COMPL. DATE 08/28/2012 TOTAL DEPTH 7957 PERF. 8434 - 14800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 57840 | X | 44945 | -0- | -12895 | -0- | 322 | 1 | 39884 | 3 | Y | 4308 | 3942 | 0 | 357 | 1 | 170 |
| | | | | | | | 4739 | 9 | | | | | 15 | 8 | | | |
| 10 | 59768 | X | 42583 | -0- | -17185 | -0- | 149 | 1 | 38355 | 3 | Y | 3708 | 3754 | 0 | | | 124 |
| | | | | | | | 4079 | 9 | | | | | | | | | |
| 11 | 57840 | X | 38566 | -0- | -19274 | -0- | 128 | 1 | 34598 | 3 | Y | 3491 | 3459 | 0 | | | 156 |
| | | | | | | | 3840 | 9 | | | | | | | | | |
| 12 | 59768 | X | 37995 | -0- | -21773 | -0- | 122 | 1 | 33991 | 3 | Y | 3529 | 3537 | 0 | | | 148 |
| | | | | | | | 3882 | 9 | | | | | | | | | |
| 01 | 43028 | X | 6452 | -0- | -36576 | -0- | 45 | 1 | 5362 | 3 | Y | 950 | 1014 | 0 | | | 84 |
| | | | | | | | 1045 | 9 | | | | | | | | | |
| 02 | 38864 | X | 11313 | -0- | -27551 | -0- | 28 | 1 | 9910 | 3 | Y | 1250 | 1040 | 0 | 89 | 1 | 205 |
| | | | | | | | 1375 | 9 | | | | | | | | | |

SOUTH SPUR UNIT A WELL #: 4H RRCID -> 268333 COMPL. DATE 09/19/2012 TOTAL DEPTH 6817 PERF. 7352 - 12364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14663 | X | 14663 | -0- | -0- | -0- | 99 | 1 | 12793 | 3 | Y | 1610 | 1641 | 1 | | | 114 |
| | | | | | | | 1771 | 9 | | | | | | | | | |
| 10 | 13516 | X | 711 | -0- | -12805 | -0- | 22 | 1 | 440 | 3 | Y | 226 | 308 | 1 | | | 32 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 11 | 13080 | X | 113 | -0- | -12967 | -0- | 1 | 1 | 104 | 3 | Y | 7 | 38 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 13516 | X | 283 | -0- | -13233 | -0- | 7 | 1 | 262 | 3 | Y | 13 | 13 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 17763 | X | 2837 | -0- | -14926 | -0- | 21 | 1 | 2786 | 3 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 13692 | X | 2165 | -0- | -11527 | -0- | 40 | 1 | 1851 | 3 | Y | 249 | 239 | 1 | | | 11 |
| | | | | | | | 274 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 45H RRCID -> 268334 COMPL. DATE 08/28/2012 TOTAL DEPTH 7276 PERF. 8749 - 15047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 52710 | X | 45714 | -0- | -6996 | -0- | 329 | 1 | 40657 | 3 | Y | 4298 | 3943 | 0 | 357 | 1 | 170 |
| | | | | | | | 4728 | 9 | | | | | | | | | |
| 10 | 54467 | X | 42368 | -0- | -12099 | -0- | 149 | 1 | 38150 | 3 | Y | 3699 | 3745 | 0 | | | 124 |
| | | | | | | | 4069 | 9 | | | | | | | | | |
| 11 | 52710 | X | 32012 | -0- | -20698 | -0- | 105 | 1 | 28183 | 3 | Y | 3385 | 3358 | 0 | | | 151 |
| | | | | | | | 3724 | 9 | | | | | | | | | |
| 12 | 54467 | X | 19106 | -0- | -35361 | -0- | 60 | 1 | 16917 | 3 | Y | 1935 | 2005 | 0 | | | 81 |
| | | | | | | | 2129 | 9 | | | | | | | | | |
| 01 | 44640 | X | 729 | -0- | -43911 | -0- | 4 | 1 | 498 | 3 | Y | 206 | 268 | 0 | 1 | 8 | 18 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| *02 | 40320 | X | 211 | -0- | -40109 | -0- | 1 | 1 | 55 | 3 | Y | 141 | 126 | 0 | 10 | 1 | 23 |
| | | | | | | | 155 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MAUND RANCH 19 UNIT WELL #: 3H RRCID -> 268341 COMPL. DATE 03/26/2012 TOTAL DEPTH 6273 PERF. 7122 - 11740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9690 | X | 4616 | -0- | -5074 | -0- | 320 | 1 | 2671 | 3 | Y | 1477 | 1348 | 1 | | | 278 |
| | | | | | | | 1625 | 9 | | | | | | | | | |
| 10 | 9238 | X | 5373 | -0- | -3865 | -0- | 590 | 1 | 3267 | 3 | Y | 1378 | 1496 | 1 | | | 160 |
| | | | | | | | 1516 | 9 | | | | | | | | | |
| 11 | 5760 | X | 1930 | -0- | -3830 | -0- | 207 | 1 | 1474 | 3 | Y | 226 | 324 | 1 | | | 62 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 12 | 4774 | X | 1909 | -0- | -2865 | -0- | 182 | 1 | 1675 | 3 | Y | 47 | 105 | 1 | | | 4 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 5363 | X | 2734 | -0- | -2629 | -0- | 206 | 1 | 2312 | 3 | Y | 196 | 191 | 1 | | | 9 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| *02 | 4844 | X | 3299 | -0- | -1545 | -0- | 164 | 1 | 2458 | 3 | Y | 615 | 584 | 1 | | | 40 |
| | | | | | | | 677 | 9 | | | | | | | | | |

SOUTH SPUR UNIT A WELL #: 5H RRCID -> 268342 COMPL. DATE 09/19/2012 TOTAL DEPTH 6817 PERF. 7483 - 12422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27930 | X | 9474 | -0- | -18456 | -0- | 63 | 1 | 8159 | 3 | Y | 1138 | 1149 | 1 | | | 81 |
| | | | | | | | 1252 | 9 | | | | | | | | | |
| 10 | 23808 | X | 469 | -0- | -23339 | -0- | 14 | 1 | 294 | 3 | Y | 146 | 206 | 1 | | | 21 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 11 | 21600 | X | 885 | -0- | -20715 | -0- | 4 | 1 | 598 | 3 | Y | 257 | 251 | 1 | | | 27 |
| | | | | | | | 283 | 9 | | | | | | | | | |
| 12 | 18538 | X | 720 | -0- | -17818 | -0- | 4 | 1 | 716 | 3 | Y | -0- | 27 | 1 | | | -0- |
| 01 | 13826 | X | 4446 | -0- | -9380 | -0- | 13 | 1 | 4330 | 3 | Y | 94 | 91 | 1 | | | 3 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| *02 | 8848 | X | 4748 | -0- | -4100 | -0- | 18 | 1 | 4391 | 3 | Y | 308 | 298 | 1 | | | 13 |
| | | | | | | | 339 | 9 | | | | | | | | | |

SOUTH SPUR UNIT A WELL #: 6H RRCID -> 268343 COMPL. DATE 09/19/2012 TOTAL DEPTH 6848 PERF. 7807 - 12190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11562 | X | 11562 | -0- | -0- | -0- | 76 | 1 | 9839 | 3 | Y | 1497 | 1512 | 1 | | | 106 |
| | | | | | | | 1647 | 9 | | | | | | | | | |
| 10 | 10958 | X | 853 | -0- | -10105 | -0- | 30 | 1 | 606 | 3 | Y | 197 | 275 | 1 | | | 28 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 11 | 10140 | X | 2056 | -0- | -8084 | -0- | 11 | 1 | 1665 | 3 | Y | 345 | 337 | 1 | | | 36 |
| | | | | | | | 380 | 9 | | | | | | | | | |
| 12 | 10478 | X | 35 | -0- | -10443 | -0- | 1 | 1 | 26 | 3 | Y | 7 | 43 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 14415 | X | 4062 | -0- | -10353 | -0- | 1 | 1 | 3951 | 3 | Y | 100 | 97 | 1 | | | 3 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| *02 | 10780 | X | 8078 | -0- | -2702 | -0- | 3 | 1 | 7864 | 3 | Y | 192 | 187 | 1 | | | 8 |
| | | | | | | | 211 | 9 | | | | | | | | | |

BRISCOE COCHINA EAST RANCH WELL #: 63H RRCID -> 268363 COMPL. DATE 09/25/2012 TOTAL DEPTH 8372 PERF. 9032 - 14196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20091 | X | 20091 | -0- | -0- | -0- | 122 | 1 | 18570 | 3 | Y | 1272 | 1248 | 1 | | | 107 |
| | | | | | | | 1399 | 9 | | | | | | | | | |
| 10 | 20398 | X | 7945 | -0- | -12453 | -0- | 25 | 1 | 7335 | 3 | Y | 532 | 504 | 1 | | | 135 |
| | | | | | | | 585 | 9 | | | | | | | | | |
| 11 | 19740 | X | 12122 | -0- | -7618 | -0- | 145 | 1 | 10884 | 3 | Y | 994 | 1046 | 1 | | | 83 |
| | | | | | | | 1093 | 9 | | | | | | | | | |
| 12 | 20398 | X | 6486 | -0- | -13912 | -0- | 111 | 1 | 5153 | 3 | Y | 1111 | 1042 | 1 | | | 152 |
| | | | | | | | 1222 | 9 | | | | | | | | | |
| 01 | 20770 | X | 17099 | -0- | -3671 | -0- | 50 | 1 | 15642 | 3 | Y | 1279 | 1282 | 1 | | | 149 |
| | | | | | | | 1407 | 9 | | | | | | | | | |
| *02 | 19021 | X | 19021 | -0- | -0- | -0- | 160 | 1 | 17948 | 3 | Y | 830 | 883 | 1 | | | 96 |
| | | | | | | | 913 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA WEST RANCH WELL #: 39H RRCID -> 268453 COMPL. DATE 06/05/2012 TOTAL DEPTH 7819 PERF. 8550 - 14995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22943 | X | 22943 | -0- | -0- | -0- | 115 | 1 | 20069 | 3 | Y | 2508 | 2485 | 0 | | | 98 |
| | | | | | | | 2759 | 9 | | | | | | | | | |
| 10 | 24987 | X | 24987 | -0- | -0- | -0- | 125 | 1 | 22045 | 3 | Y | 2561 | 2378 | 0 | 124 | 1 | 157 |
| | | | | | | | 2817 | 9 | | | | | | | | | |
| 11 | 33225 | X | 33225 | -0- | -0- | -0- | 148 | 1 | 29509 | 3 | Y | 3244 | 3204 | 0 | 46 | 1 | 151 |
| | | | | | | | 3568 | 9 | | | | | | | | | |
| 12 | 23684 | X | 16775 | -0- | -6909 | -0- | 65 | 1 | 13296 | 3 | Y | 3104 | 3123 | 0 | | | 132 |
| | | | | | | | 3414 | 9 | | | | | | | | | |
| 01 | 26102 | X | 22685 | -0- | -3417 | -0- | 96 | 1 | 19566 | 3 | Y | 2748 | 2646 | 0 | 60 | 1 | 174 |
| | | | | | | | 3023 | 9 | | | | | | | | | |
| *02 | 31024 | X | 18082 | -0- | -12942 | -0- | 76 | 1 | 15637 | 3 | Y | 2154 | 1995 | 0 | 172 | 1 | 161 |
| | | | | | | | 2369 | 9 | | | | | | | | | |

BRISCOE COCHINA EAST RANCH WELL #: 62H RRCID -> 268455 COMPL. DATE 09/25/2012 TOTAL DEPTH 8366 PERF. 9068 - 14280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33090 | X | 21891 | -0- | -11199 | -0- | 133 | 1 | 20297 | 3 | Y | 1328 | 1299 | 1 | | | 112 |
| | | | | | | | 1461 | 9 | | | | | | | | | |
| 10 | 32271 | X | 9653 | -0- | -22618 | -0- | 31 | 1 | 8999 | 3 | Y | 566 | 534 | 1 | | | 144 |
| | | | | | | | 623 | 9 | | | | | | | | | |
| 11 | 25920 | X | 22358 | -0- | -3562 | -0- | 278 | 1 | 20853 | 3 | Y | 1115 | 1166 | 1 | | | 93 |
| | | | | | | | 1227 | 9 | | | | | | | | | |
| 12 | 26226 | X | 16008 | -0- | -10218 | -0- | 310 | 1 | 14468 | 3 | Y | 1118 | 1058 | 1 | | | 153 |
| | | | | | | | 1230 | 9 | | | | | | | | | |
| 01 | 22630 | X | 19037 | -0- | -3593 | -0- | 56 | 1 | 17742 | 3 | Y | 1126 | 1148 | 1 | | | 131 |
| | | | | | | | 1239 | 9 | | | | | | | | | |
| 02 | 20720 | X | 12567 | -0- | -8153 | -0- | 102 | 1 | 11523 | 3 | Y | 856 | 888 | 1 | | | 99 |
| | | | | | | | 942 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 56H RRCID -> 268456 COMPL. DATE 08/30/2012 TOTAL DEPTH 7549 PERF. 8474 - 14330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30780 | X | 17695 | -0- | -13085 | -0- | 39 | 1 | 15851 | 3 | Y | 1641 | 1639 | 1 | | | 44 |
| | | | | | | | 1805 | 9 | | | | | | | | | |
| 10 | 16492 | X | 15409 | -0- | -1083 | -0- | 26 | 1 | 13348 | 3 | Y | 1850 | 1851 | 1 | | | 43 |
| | | | | | | | 2035 | 9 | | | | | | | | | |
| 11 | 15960 | X | 14347 | -0- | -1613 | -0- | 131 | 1 | 12230 | 3 | Y | 1805 | 1814 | 1 | | | 34 |
| | | | | | | | 1986 | 9 | | | | | | | | | |
| 12 | 18290 | X | 15504 | -0- | -2786 | -0- | 212 | 1 | 13027 | 3 | Y | 2059 | 2052 | 1 | | | 41 |
| | | | | | | | 2265 | 9 | | | | | | | | | |
| 01 | 17794 | X | 13637 | -0- | -4157 | -0- | 75 | 1 | 11571 | 3 | Y | 1810 | 1805 | 1 | | | 46 |
| | | | | | | | 1991 | 9 | | | | | | | | | |
| *02 | 16072 | X | 13249 | -0- | -2823 | -0- | 28 | 1 | 11309 | 3 | Y | 1738 | 1731 | 1 | | | 53 |
| | | | | | | | 1912 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 57H RRCID -> 268457 COMPL. DATE 08/31/2012 TOTAL DEPTH 7468 PERF. 8241 - 12485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22830 | X | -0- | -0- | -22830 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 10 | 14694 | X | 11222 | -0- | -3472 | -0- | 27 | 1 | 9170 | 3 | Y | 1841 | 1798 | 1 | | | 43 |
| | | | | | | | 2025 | 9 | | | | | | | | | |
| 11 | 12042 | X | 12042 | -0- | -0- | -0- | 136 | 1 | 9616 | 3 | Y | 2082 | 2085 | 1 | | | 40 |
| | | | | | | | 2290 | 9 | | | | | | | | | |
| 12 | 10655 | X | 10655 | -0- | -0- | -0- | 244 | 1 | 9030 | 3 | Y | 1255 | 1270 | 1 | | | 25 |
| | | | | | | | 1381 | 9 | | | | | | | | | |
| 01 | 11222 | X | 6765 | -0- | -4457 | -0- | 115 | 1 | 5384 | 3 | Y | 1151 | 1147 | 1 | | | 29 |
| | | | | | | | 1266 | 9 | | | | | | | | | |
| *02 | 11256 | X | 6180 | -0- | -5076 | -0- | 36 | 1 | 5249 | 3 | Y | 814 | 818 | 1 | | | 25 |
| | | | | | | | 895 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 58H RRCID -> 268458 COMPL. DATE 09/03/2012 TOTAL DEPTH 7477 PERF. 8088 - 12298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30960 | X | 19 | -0- | -30941 | -0- | 11 | 3 | 8 | 9 | Y | 7 | 9 | 1 | | | -0- |
| 10 | 15408 | X | 15408 | -0- | -0- | -0- | 31 | 1 | 13739 | 3 | Y | 1489 | 1454 | 1 | | | 35 |
| | | | | | | | 1638 | 9 | | | | | | | | | |
| 11 | 15228 | X | 15228 | -0- | -0- | -0- | 149 | 1 | 13244 | 3 | Y | 1668 | 1671 | 1 | | | 32 |
| | | | | | | | 1835 | 9 | | | | | | | | | |
| 12 | 12432 | X | 12432 | -0- | -0- | -0- | 222 | 1 | 10802 | 3 | Y | 1280 | 1287 | 1 | | | 25 |
| | | | | | | | 1408 | 9 | | | | | | | | | |
| 01 | 15407 | X | 10512 | -0- | -4895 | -0- | 111 | 1 | 8956 | 3 | Y | 1314 | 1306 | 1 | | | 33 |
| | | | | | | | 1445 | 9 | | | | | | | | | |
| *02 | 14224 | X | 11212 | -0- | -3012 | -0- | 42 | 1 | 9833 | 3 | Y | 1215 | 1211 | 1 | | | 37 |
| | | | | | | | 1337 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 59H RRCID -> 268481 COMPL. DATE 09/07/2012 TOTAL DEPTH 7466 PERF. 8079 - 12315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28020 | X | 951 | -0- | -27069 | -0- | 2 | 1 | 715 | 3 | Y | 213 | 225 | 1 | | | 6 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 10 | 7657 | X | 5761 | -0- | -1896 | -0- | 6 | 1 | 3573 | 3 | Y | 1984 | 1943 | 1 | | | 47 |
| | | | | | | | 2182 | 9 | | | | | | | | | |
| 11 | 7410 | X | 5452 | -0- | -1958 | -0- | 49 | 1 | 3762 | 3 | Y | 1492 | 1511 | 1 | | | 28 |
| | | | | | | | 1641 | 9 | | | | | | | | | |
| 12 | 2480 | X | 2480 | -0- | -0- | -0- | 26 | 1 | 2082 | 3 | Y | 338 | 359 | 1 | | | 7 |
| | | | | | | | 372 | 9 | | | | | | | | | |
| 01 | 5766 | X | 916 | -0- | -4850 | -0- | 4 | 1 | 700 | 3 | Y | 193 | 195 | 1 | | | 5 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| *02 | 9009 | X | 9009 | -0- | -0- | -0- | 32 | 1 | 6401 | 3 | Y | 2342 | 2276 | 1 | | | 71 |
| | | | | | | | 2576 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 60H RRCID -> 268482 COMPL. DATE 09/08/2012 TOTAL DEPTH 7447 PERF. 8267 - 12373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28650 | X | 215 | -0- | -28435 | -0- | 121 | 3 | 94 | 9 | Y | 85 | 85 | 1 | | | 2 |
| 10 | 13764 | X | 13355 | -0- | -409 | -0- | 24 | 1 | 12285 | 3 | Y | 951 | 931 | 1 | | | 22 |
| | | | | | | | 1046 | 9 | | | | | | | | | |
| 11 | 13320 | X | 10382 | -0- | -2938 | -0- | 103 | 1 | 9510 | 3 | Y | 699 | 708 | 1 | | | 13 |
| | | | | | | | 769 | 9 | | | | | | | | | |
| 12 | 8259 | X | 8259 | -0- | -0- | -0- | 122 | 1 | 7482 | 3 | Y | 595 | 596 | 1 | | | 12 |
| | | | | | | | 655 | 9 | | | | | | | | | |
| 01 | 13361 | X | 10371 | -0- | -2990 | -0- | 62 | 1 | 9516 | 3 | Y | 721 | 715 | 1 | | | 18 |
| | | | | | | | 793 | 9 | | | | | | | | | |
| *02 | 12068 | X | 11032 | -0- | -1036 | -0- | 26 | 1 | 10340 | 3 | Y | 605 | 605 | 1 | | | 18 |
| | | | | | | | 666 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 61H RRCID -> 268483 COMPL. DATE 09/10/2012 TOTAL DEPTH 7456 PERF. 8186 - 12393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16320 | X | 11740 | -0- | -4580 | -0- | 27 | 1 | 10990 | 3 | Y | 657 | 687 | 1 | | | 18 |
| | | | | | | | 723 | 9 | | | | | | | | | |
| 10 | 7773 | X | 7773 | -0- | -0- | -0- | 13 | 1 | 6979 | 3 | Y | 710 | 711 | 1 | | | 17 |
| | | | | | | | 781 | 9 | | | | | | | | | |
| 11 | 12600 | X | 2092 | -0- | -10508 | -0- | 19 | 1 | 1808 | 3 | Y | 241 | 253 | 1 | | | 5 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 12 | 13020 | X | 4701 | -0- | -8319 | -0- | 68 | 1 | 4178 | 3 | Y | 414 | 411 | 1 | | | 8 |
| | | | | | | | 455 | 9 | | | | | | | | | |
| 01 | 13020 | X | 8468 | -0- | -4552 | -0- | 52 | 1 | 7998 | 3 | Y | 380 | 378 | 1 | | | 10 |
| | | | | | | | 418 | 9 | | | | | | | | | |
| *02 | 10948 | X | 7221 | -0- | -3727 | -0- | 17 | 1 | 6598 | 3 | Y | 551 | 544 | 1 | | | 17 |
| | | | | | | | 606 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA EAST RANCH WELL #: 61H RRCID -> 268488 COMPL. DATE 09/25/2012 TOTAL DEPTH 8383 PERF. 9410 - 15096

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26518 | X | 26518 | -0- | -0- | -0- | 160 | 1 | 24443 | 3 | Y | 1741 | 1725 | 1 | | | 147 |
| | | | | | | | 1915 | 9 | | | | | | | | | |
| 10 | 20398 | X | 14908 | -0- | -5490 | -0- | 49 | 1 | 14052 | 3 | Y | 734 | 694 | 1 | | | 187 |
| | | | | | | | 807 | 9 | | | | | | | | | |
| 11 | 25122 | X | 25122 | -0- | -0- | -0- | 308 | 1 | 23040 | 3 | Y | 1613 | 1666 | 1 | | | 134 |
| | | | | | | | 1774 | 9 | | | | | | | | | |
| 12 | 20398 | X | 17854 | -0- | -2544 | -0- | 345 | 1 | 16050 | 3 | Y | 1326 | 1279 | 1 | | | 181 |
| | | | | | | | 1459 | 9 | | | | | | | | | |
| 01 | 27404 | X | 21997 | -0- | -5407 | -0- | 65 | 1 | 20243 | 3 | Y | 1535 | 1537 | 1 | | | 179 |
| | | | | | | | 1689 | 9 | | | | | | | | | |
| 02 | 24752 | X | 15058 | -0- | -9694 | -0- | 123 | 1 | 13777 | 3 | Y | 1053 | 1110 | 1 | | | 122 |
| | | | | | | | 1158 | 9 | | | | | | | | | |

BRISCOE COCHINA WEST RANCH WELL #: 40H RRCID -> 268496 COMPL. DATE 07/12/2012 TOTAL DEPTH 7796 PERF. 8545 - 14456

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23730 | X | 20852 | -0- | -2878 | -0- | 104 | 1 | 18129 | 3 | Y | 2381 | 2364 | 0 | | | 93 |
| | | | | | | | 2619 | 9 | | | | | | | | | |
| 10 | 24521 | X | 21122 | -0- | -3399 | -0- | 102 | 1 | 17961 | 3 | Y | 2781 | 2581 | 0 | 123 | 1 | 170 |
| | | | | | | | 3059 | 9 | | | | | | | | | |
| 11 | 23730 | X | 18243 | -0- | -5487 | -0- | 78 | 1 | 15409 | 3 | Y | 2505 | 2508 | 0 | 50 | 1 | 117 |
| | | | | | | | 2756 | 9 | | | | | | | | | |
| 12 | 24521 | X | 20347 | -0- | -4174 | -0- | 86 | 1 | 17498 | 3 | Y | 2512 | 2522 | 0 | | | 107 |
| | | | | | | | 2763 | 9 | | | | | | | | | |
| 01 | 20646 | X | 17354 | -0- | -3292 | -0- | 74 | 1 | 15047 | 3 | Y | 2030 | 1960 | 0 | 49 | 1 | 128 |
| | | | | | | | 2233 | 9 | | | | | | | | | |
| *02 | 18648 | X | 15152 | -0- | -3496 | -0- | 63 | 1 | 13028 | 3 | Y | 1874 | 1735 | 0 | 127 | 1 | 140 |
| | | | | | | | 2061 | 9 | | | | | | | | | |

BRISCOE COCHINA WEST RANCH WELL #: 41H RRCID -> 268498 COMPL. DATE 06/11/2012 TOTAL DEPTH 7813 PERF. 8327 - 14167

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38520 | X | 9451 | -0- | -29069 | -0- | 44 | 1 | 7595 | 3 | Y | 1647 | 1665 | 0 | | | 64 |
| | | | | | | | 1812 | 9 | | | | | | | | | |
| 10 | 39804 | X | 2721 | -0- | -37083 | -0- | 11 | 1 | 1912 | 3 | Y | 725 | 681 | 0 | 64 | 1 | 44 |
| | | | | | | | 798 | 9 | | | | | | | | | |
| 11 | 38520 | X | 13849 | -0- | -24671 | -0- | 59 | 1 | 11737 | 3 | Y | 1866 | 1810 | 0 | 13 | 1 | 87 |
| | | | | | | | 2053 | 9 | | | | | | | | | |
| 12 | 39804 | X | 5158 | -0- | -34646 | -0- | 19 | 1 | 3900 | 3 | Y | 1126 | 1165 | 0 | | | 48 |
| | | | | | | | 1239 | 9 | | | | | | | | | |
| 01 | 15035 | X | 6909 | -0- | -8126 | -0- | 28 | 1 | 5625 | 3 | Y | 1142 | 1096 | 0 | 22 | 1 | 72 |
| | | | | | | | 1256 | 9 | | | | | | | | | |
| 02 | 12936 | X | 1403 | -0- | -11533 | -0- | 1 | 1 | 152 | 3 | Y | 1136 | 1051 | 0 | 72 | 1 | 85 |
| | | | | | | | 1250 | 9 | | | | | | | | | |

BEINHORN RANCH WELL #: 23H RRCID -> 268629 COMPL. DATE 09/17/2012 TOTAL DEPTH 8030 PERF. 8650 - 13422

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26910 | X | 24376 | -0- | -2534 | -0- | 199 | 1 | 21971 | 3 | Y | 2005 | 1947 | 1 | | | 89 |
| | | | | | | | 2206 | 9 | | | | | | | | | |
| 10 | 25791 | X | 25791 | -0- | -0- | -0- | 19 | 1 | 22283 | 3 | Y | 3172 | 3192 | 1 | | | 69 |
| | | | | | | | 3489 | 9 | | | | | | | | | |
| 11 | 24750 | X | 19201 | -0- | -5549 | -0- | 37 | 1 | 16022 | 3 | Y | 2856 | 2910 | 1 | | | 15 |
| | | | | | | | 3142 | 9 | | | | | | | | | |
| 12 | 25575 | X | 19827 | -0- | -5748 | -0- | 38 | 1 | 16801 | 3 | Y | 2716 | 2707 | 1 | | | 24 |
| | | | | | | | 2988 | 9 | | | | | | | | | |
| 01 | 25792 | X | 21888 | -0- | -3904 | -0- | 54 | 1 | 18783 | 3 | Y | 2774 | 2767 | 1 | | | 31 |
| | | | | | | | 3051 | 9 | | | | | | | | | |
| *02 | 23296 | X | 18273 | -0- | -5023 | -0- | 50 | 1 | 15528 | 3 | Y | 2450 | 2461 | 1 | | | 20 |
| | | | | | | | 2695 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEINHORN RANCH WELL #: 24H RRCID -> 268648 COMPL. DATE 09/20/2012 TOTAL DEPTH 8028 PERF. 8358 - 13400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25289 | X | 25289 | -0- | -0- | -0- | 208 | 1 | 22891 | 3 | Y | 1991 | 1951 | 1 | | | 89 |
| | | | | | | | 2190 | 9 | | | | | | | | | |
| 10 | 26244 | X | 26244 | -0- | -0- | -0- | 20 | 1 | 22910 | 3 | Y | 3013 | 3037 | 1 | | | 65 |
| | | | | | | | 3314 | 9 | | | | | | | | | |
| 11 | 22260 | X | 19040 | -0- | -3220 | -0- | 37 | 1 | 16029 | 3 | Y | 2704 | 2754 | 1 | | | 15 |
| | | | | | | | 2974 | 9 | | | | | | | | | |
| 12 | 23002 | X | 20524 | -0- | -2478 | -0- | 40 | 1 | 17556 | 3 | Y | 2662 | 2654 | 1 | | | 23 |
| | | | | | | | 2928 | 9 | | | | | | | | | |
| 01 | 28675 | X | 22280 | -0- | -6395 | -0- | 55 | 1 | 19027 | 3 | Y | 2907 | 2897 | 1 | | | 33 |
| | | | | | | | 3198 | 9 | | | | | | | | | |
| *02 | 23716 | X | 18906 | -0- | -4810 | -0- | 52 | 1 | 16051 | 3 | Y | 2548 | 2560 | 1 | | | 21 |
| | | | | | | | 2803 | 9 | | | | | | | | | |

BRISCOE COCHINA EAST RANCH WELL #: 64H RRCID -> 268650 COMPL. DATE 10/17/2012 TOTAL DEPTH 8359 PERF. 9081 - 13838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28290 | X | 11919 | -0- | -16371 | -0- | 69 | 1 | 10564 | 3 | Y | 1169 | 1142 | 1 | | | 99 |
| | | | | | | | 1286 | 9 | | | | | | | | | |
| 10 | 29233 | X | 5808 | -0- | -23425 | -0- | 18 | 1 | 5231 | 3 | Y | 508 | 478 | 1 | | | 129 |
| | | | | | | | 559 | 9 | | | | | | | | | |
| 11 | 28290 | X | 18529 | -0- | -9761 | -0- | 231 | 1 | 17300 | 3 | Y | 907 | 961 | 1 | | | 75 |
| | | | | | | | 998 | 9 | | | | | | | | | |
| 12 | 29233 | X | 15255 | -0- | -13978 | -0- | 303 | 1 | 14138 | 3 | Y | 740 | 714 | 1 | | | 101 |
| | | | | | | | 814 | 9 | | | | | | | | | |
| 01 | 12307 | X | 4 | -0- | -12303 | -0- | 4 | 3 | | | Y | -0- | 101 | 1 | | | -0- |
| 02 | 13944 | X | 338 | -0- | -13606 | -0- | 3 | 1 | 334 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

BEINHORN RANCH WELL #: 25H RRCID -> 268651 COMPL. DATE 09/23/2012 TOTAL DEPTH 8051 PERF. 8756 - 13406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23507 | X | 23507 | -0- | -0- | -0- | 195 | 1 | 21497 | 3 | Y | 1650 | 1600 | 1 | | | 77 |
| | | | | | | | 1815 | 9 | | | | | | | | | |
| 10 | 24056 | X | 24056 | -0- | -0- | -0- | 18 | 1 | 21329 | 3 | Y | 2463 | 2487 | 1 | | | 53 |
| | | | | | | | 2709 | 9 | | | | | | | | | |
| 11 | 22260 | X | 17790 | -0- | -4470 | -0- | 36 | 1 | 15270 | 3 | Y | 2258 | 2299 | 1 | | | 12 |
| | | | | | | | 2484 | 9 | | | | | | | | | |
| 12 | 23002 | X | 19872 | -0- | -3130 | -0- | 39 | 1 | 17104 | 3 | Y | 2481 | 2471 | 1 | | | 22 |
| | | | | | | | 2729 | 9 | | | | | | | | | |
| 01 | 24304 | X | 19349 | -0- | -4955 | -0- | 49 | 1 | 16982 | 3 | Y | 2107 | 2105 | 1 | | | 24 |
| | | | | | | | 2318 | 9 | | | | | | | | | |
| *02 | 21952 | X | 16568 | -0- | -5384 | -0- | 47 | 1 | 14527 | 3 | Y | 1813 | 1822 | 1 | | | 15 |
| | | | | | | | 1994 | 9 | | | | | | | | | |

BEINHORN RANCH WELL #: 26H RRCID -> 268677 COMPL. DATE 09/27/2012 TOTAL DEPTH 8045 PERF. 9098 - 13402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33420 | X | 26315 | -0- | -7105 | -0- | 214 | 1 | 23636 | 3 | Y | 2241 | 2178 | 1 | | | 100 |
| | | | | | | | 2465 | 9 | | | | | | | | | |
| 10 | 34534 | X | 24072 | -0- | -10462 | -0- | 18 | 1 | 20627 | 3 | Y | 3115 | 3148 | 1 | | | 67 |
| | | | | | | | 3427 | 9 | | | | | | | | | |
| 11 | 29070 | X | 16641 | -0- | -12429 | -0- | 32 | 1 | 13581 | 3 | Y | 2753 | 2805 | 1 | | | 15 |
| | | | | | | | 3028 | 9 | | | | | | | | | |
| 12 | 27187 | X | 21940 | -0- | -5247 | -0- | 42 | 1 | 18401 | 3 | Y | 3179 | 3166 | 1 | | | 28 |
| | | | | | | | 3497 | 9 | | | | | | | | | |
| 01 | 27187 | X | 23432 | -0- | -3755 | -0- | 56 | 1 | 19527 | 3 | Y | 3499 | 3488 | 1 | | | 39 |
| | | | | | | | 3849 | 9 | | | | | | | | | |
| *02 | 24556 | X | 18988 | -0- | -5568 | -0- | 49 | 1 | 15404 | 3 | Y | 3214 | 3226 | 1 | | | 27 |
| | | | | | | | 3535 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA EAST RANCH WELL #: 68H RRCID -> 268679 COMPL. DATE 12/06/2012 TOTAL DEPTH 8550 PERF. 9230 - 13651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19740 | X | 2 | -0- | -19738 | -0- | 2 | 3 | | | Y | -0- | 42 | 1 | | | -0- |
| 10 | 18724 | X | -0- | -0- | -18724 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 13860 | X | -0- | -0- | -13860 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 8866 | X | 6109 | -0- | -2757 | -0- | 271 | 1 | 4969 | 3 | Y | 790 | 569 | 1 | | | 221 |
| | | | | | | | 869 | 9 | | | | | | | | | |
| 01 | 4456 | X | 4456 | -0- | -0- | -0- | 148 | 1 | 3647 | 3 | Y | 601 | 717 | 1 | | | 105 |
| | | | | | | | 661 | 9 | | | | | | | | | |
| *02 | 4734 | X | 4734 | -0- | -0- | -0- | 157 | 1 | 3873 | 3 | Y | 640 | 577 | 1 | 89 | 8 | 79 |
| | | | | | | | 704 | 9 | | | | | | | | | |

BRISCOE COCHINA EAST RANCH WELL #: 69H RRCID -> 268680 COMPL. DATE 12/06/2012 TOTAL DEPTH 8621 PERF. 9259 - 13900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25470 | X | 19507 | -0- | -5963 | -0- | 107 | 1 | 17934 | 3 | Y | 1333 | 1405 | 1 | | | 110 |
| | | | | | | | 1466 | 9 | | | | | | | | | |
| 10 | 25110 | X | 12114 | -0- | -12996 | -0- | 80 | 1 | 10910 | 3 | Y | 1022 | 894 | 1 | | | 238 |
| | | | | | | | 1124 | 9 | | | | | | | | | |
| 11 | 19620 | X | 13691 | -0- | -5929 | -0- | 102 | 1 | 12314 | 3 | Y | 1159 | 1265 | 1 | | | 132 |
| | | | | | | | 1275 | 9 | | | | | | | | | |
| 12 | 20274 | X | 3657 | -0- | -16617 | -0- | 84 | 1 | 3281 | 3 | Y | 265 | 323 | 1 | | | 74 |
| | | | | | | | 292 | 9 | | | | | | | | | |
| 01 | 20150 | X | 6650 | -0- | -13500 | -0- | 204 | 1 | 6016 | 3 | Y | 391 | 397 | 1 | | | 68 |
| | | | | | | | 430 | 9 | | | | | | | | | |
| 02 | 18200 | X | 1876 | -0- | -16324 | -0- | 82 | 1 | 1389 | 3 | Y | 368 | 376 | 1 | 8 | 3 | 52 |
| | | | | | | | 405 | 9 | | | | | | | | | |

BRISCOE COCHINA EAST RANCH WELL #: 70H RRCID -> 268681 COMPL. DATE 12/06/2012 TOTAL DEPTH 8522 PERF. 9262 - 14219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21420 | X | 605 | -0- | -20815 | -0- | 3 | 1 | 587 | 3 | Y | 14 | 82 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 22134 | X | -0- | -0- | -22134 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 17070 | X | -0- | -0- | -17070 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 8238 | X | 8238 | -0- | -0- | -0- | 268 | 1 | 6933 | 3 | Y | 943 | 679 | 1 | | | 264 |
| | | | | | | | 1037 | 9 | | | | | | | | | |
| 01 | 9089 | X | 9089 | -0- | -0- | -0- | 152 | 1 | 7725 | 3 | Y | 1102 | 1174 | 1 | | | 192 |
| | | | | | | | 1212 | 9 | | | | | | | | | |
| *02 | 5004 | X | 5004 | -0- | -0- | -0- | 103 | 1 | 4171 | 3 | Y | 664 | 749 | 1 | 14 | 3 | 93 |
| | | | | | | | 730 | 9 | | | | | | | | | |

DIAMOND H RANCH WELL #: 8H RRCID -> 268688 COMPL. DATE 06/22/2012 TOTAL DEPTH 7570 PERF. 8276 - 13622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4638 | X | 4638 | -0- | -0- | -0- | 92 | 1 | 2793 | 3 | Y | 1594 | 1593 | 1 | | | 27 |
| | | | | | | | 1753 | 9 | | | | | | | | | |
| 10 | 5329 | X | 5329 | -0- | -0- | -0- | 66 | 1 | 2637 | 3 | Y | 2387 | 2335 | 1 | | | 79 |
| | | | | | | | 2626 | 9 | | | | | | | | | |
| 11 | 4336 | X | 4336 | -0- | -0- | -0- | 34 | 1 | 1155 | 3 | Y | 2861 | 2873 | 1 | | | 67 |
| | | | | | | | 3147 | 9 | | | | | | | | | |
| 12 | 6671 | X | 6671 | -0- | -0- | -0- | 56 | 1 | 2610 | 3 | Y | 3641 | 3627 | 1 | | | 81 |
| | | | | | | | 4005 | 9 | | | | | | | | | |
| 01 | 7750 | X | 5196 | -0- | -2554 | -0- | 129 | 1 | 2310 | 3 | Y | 2506 | 2519 | 1 | | | 68 |
| | | | | | | | 2757 | 9 | | | | | | | | | |
| *02 | 4816 | X | 3326 | -0- | -1490 | -0- | 49 | 1 | 1669 | 3 | Y | 1462 | 1480 | 1 | | | 50 |
| | | | | | | | 1608 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA EAST RANCH WELL #: 67H RRCID -> 268697 COMPL. DATE 12/06/2012 TOTAL DEPTH 8556 PERF. 9468 - 13540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14325 | X | 14325 | -0- | -0- | -0- | 80 | 1 | 13407 | 3 | Y | 762 | 811 | 1 | | | 63 |
| | | | | | | | 838 | 9 | | | | | | | | | |
| 10 | 12570 | X | 12570 | -0- | -0- | -0- | 86 | 1 | 11705 | 3 | Y | 708 | 606 | 1 | | | 165 |
| | | | | | | | 779 | 9 | | | | | | | | | |
| 11 | 11520 | X | 10749 | -0- | -771 | -0- | 82 | 1 | 9960 | 3 | Y | 643 | 735 | 1 | | | 73 |
| | | | | | | | 707 | 9 | | | | | | | | | |
| 12 | 11904 | X | 2105 | -0- | -9799 | -0- | 48 | 1 | 1868 | 3 | Y | 172 | 197 | 1 | | | 48 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 01 | 13733 | X | 3541 | -0- | -10192 | -0- | 209 | 1 | 2682 | 3 | Y | 591 | 536 | 1 | | | 103 |
| | | | | | | | 650 | 9 | | | | | | | | | |
| 02 | 12404 | X | 3066 | -0- | -9338 | -0- | 139 | 1 | 2550 | 3 | Y | 343 | 391 | 1 | 7 | 3 | 48 |
| | | | | | | | 377 | 9 | | | | | | | | | |

BRISCOE CHIP EAST RANCH WELL #: 18H RRCID -> 268735 COMPL. DATE 10/07/2012 TOTAL DEPTH 7970 PERF. 8930 - 13904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25470 | X | 15295 | -0- | -10175 | -0- | 49 | 1 | 12563 | 3 | Y | 2439 | 2447 | 0 | | | 37 |
| | | | | | | | 2683 | 9 | | | | | | | | | |
| 10 | 26319 | X | 18064 | -0- | -8255 | -0- | 109 | 1 | 15689 | 3 | Y | 2060 | 2055 | 0 | | | 42 |
| | | | | | | | 2266 | 9 | | | | | | | | | |
| 11 | 25470 | X | 18800 | -0- | -6670 | -0- | 124 | 1 | 15445 | 3 | Y | 2937 | 2921 | 0 | | | 58 |
| | | | | | | | 3231 | 9 | | | | | | | | | |
| 12 | 26319 | X | 19594 | -0- | -6725 | -0- | 123 | 1 | 16418 | 3 | Y | 2775 | 2776 | 0 | | | 57 |
| | | | | | | | 3053 | 9 | | | | | | | | | |
| 01 | 23184 | X | 23184 | -0- | -0- | -0- | 184 | 1 | 19667 | 3 | Y | 3030 | 3033 | 0 | | | 54 |
| | | | | | | | 3333 | 9 | | | | | | | | | |
| *02 | 19850 | X | 19850 | -0- | -0- | -0- | 175 | 1 | 16894 | 3 | Y | 2528 | 2510 | 0 | | | 72 |
| | | | | | | | 2781 | 9 | | | | | | | | | |

BRISCOE CHIP EAST RANCH WELL #: 19H RRCID -> 268736 COMPL. DATE 10/06/2012 TOTAL DEPTH 7948 PERF. 8523 - 13594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26364 | X | 26364 | -0- | -0- | -0- | 86 | 1 | 22221 | 3 | Y | 3688 | 3657 | 0 | | | 56 |
| | | | | | | | 4057 | 9 | | | | | | | | | |
| 10 | 20260 | X | 20260 | -0- | -0- | -0- | 117 | 1 | 16813 | 3 | Y | 3027 | 3022 | 0 | | | 61 |
| | | | | | | | 3330 | 9 | | | | | | | | | |
| 11 | 15510 | X | 13785 | -0- | -1725 | -0- | 91 | 1 | 11314 | 3 | Y | 2164 | 2183 | 0 | | | 42 |
| | | | | | | | 2380 | 9 | | | | | | | | | |
| 12 | 19344 | X | 15762 | -0- | -3582 | -0- | 98 | 1 | 13035 | 3 | Y | 2390 | 2383 | 0 | | | 49 |
| | | | | | | | 2629 | 9 | | | | | | | | | |
| 01 | 23343 | X | 11856 | -0- | -11487 | -0- | 94 | 1 | 10028 | 3 | Y | 1576 | 1597 | 0 | | | 28 |
| | | | | | | | 1734 | 9 | | | | | | | | | |
| *02 | 21084 | X | 8425 | -0- | -12659 | -0- | 74 | 1 | 7193 | 3 | Y | 1053 | 1051 | 0 | | | 30 |
| | | | | | | | 1158 | 9 | | | | | | | | | |

BRISCOE CHIP EAST RANCH WELL #: 20H RRCID -> 268738 COMPL. DATE 10/07/2012 TOTAL DEPTH 7958 PERF. 8434 - 13544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20700 | X | 17233 | -0- | -3467 | -0- | 55 | 1 | 14312 | 3 | Y | 2605 | 2606 | 0 | | | 40 |
| | | | | | | | 2866 | 9 | | | | | | | | | |
| 10 | 21390 | X | 21070 | -0- | -320 | -0- | 124 | 1 | 17965 | 3 | Y | 2710 | 2695 | 0 | | | 55 |
| | | | | | | | 2981 | 9 | | | | | | | | | |
| 11 | 20700 | X | 16635 | -0- | -4065 | -0- | 110 | 1 | 13721 | 3 | Y | 2549 | 2554 | 0 | | | 50 |
| | | | | | | | 2804 | 9 | | | | | | | | | |
| 12 | 19647 | X | 19647 | -0- | -0- | -0- | 123 | 1 | 16422 | 3 | Y | 2820 | 2812 | 0 | | | 58 |
| | | | | | | | 3102 | 9 | | | | | | | | | |
| 01 | 19391 | X | 19391 | -0- | -0- | -0- | 148 | 1 | 15849 | 3 | Y | 3085 | 3088 | 0 | | | 55 |
| | | | | | | | 3394 | 9 | | | | | | | | | |
| *02 | 15960 | X | 15871 | -0- | -89 | -0- | 138 | 1 | 13325 | 3 | Y | 2189 | 2182 | 0 | | | 62 |
| | | | | | | | 2408 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CHIP EAST RANCH WELL #: 21H RRCID -> 268741 COMPL. DATE 10/06/2012 TOTAL DEPTH 7974 PERF. 8469 - 13468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26272 | X | 26272 | -0- | -0- | -0- | 83 | 1 | 21479 | 3 | Y | 4282 | 4268 | 0 | | | 65 |
| | | | | | | | 4710 | 9 | | | | | | | | | |
| 10 | 20708 | X | 19551 | -0- | -1157 | -0- | 110 | 1 | 15907 | 3 | Y | 3213 | 3213 | 0 | | | 65 |
| | | | | | | | 3534 | 9 | | | | | | | | | |
| 11 | 20040 | X | 16174 | -0- | -3866 | -0- | 106 | 1 | 13245 | 3 | Y | 2566 | 2581 | 0 | | | 50 |
| | | | | | | | 2823 | 9 | | | | | | | | | |
| 12 | 21518 | X | 21518 | -0- | -0- | -0- | 136 | 1 | 18133 | 3 | Y | 2954 | 2943 | 0 | | | 61 |
| | | | | | | | 3249 | 9 | | | | | | | | | |
| 01 | 25916 | X | 18353 | -0- | -7563 | -0- | 146 | 1 | 15561 | 3 | Y | 2405 | 2423 | 0 | | | 43 |
| | | | | | | | 2646 | 9 | | | | | | | | | |
| *02 | 23408 | X | 17099 | -0- | -6309 | -0- | 154 | 1 | 14907 | 3 | Y | 1853 | 1843 | 0 | | | 53 |
| | | | | | | | 2038 | 9 | | | | | | | | | |

BRISCOE CHIP EAST RANCH WELL #: 22H RRCID -> 268742 COMPL. DATE 10/08/2012 TOTAL DEPTH 7943 PERF. 8815 - 13689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20040 | X | 11499 | -0- | -8541 | -0- | 34 | 1 | 8751 | 3 | Y | 2467 | 2469 | 0 | | | 38 |
| | | | | | | | 2714 | 9 | | | | | | | | | |
| 10 | 23273 | X | 23273 | -0- | -0- | -0- | 129 | 1 | 18581 | 3 | Y | 4148 | 4102 | 0 | | | 84 |
| | | | | | | | 4563 | 9 | | | | | | | | | |
| 11 | 23875 | X | 23875 | -0- | -0- | -0- | 157 | 1 | 19648 | 3 | Y | 3700 | 3712 | 0 | | | 72 |
| | | | | | | | 4070 | 9 | | | | | | | | | |
| 12 | 24595 | X | 24595 | -0- | -0- | -0- | 152 | 1 | 20250 | 3 | Y | 3812 | 3806 | 0 | | | 78 |
| | | | | | | | 4193 | 9 | | | | | | | | | |
| 01 | 25554 | X | 25554 | -0- | -0- | -0- | 201 | 1 | 21466 | 3 | Y | 3534 | 3549 | 0 | | | 63 |
| | | | | | | | 3887 | 9 | | | | | | | | | |
| *02 | 19432 | X | 16359 | -0- | -3073 | -0- | 143 | 1 | 13847 | 3 | Y | 2154 | 2156 | 0 | | | 61 |
| | | | | | | | 2369 | 9 | | | | | | | | | |

BRISCOE CHIP EAST RANCH WELL #: 23H RRCID -> 268745 COMPL. DATE 10/09/2012 TOTAL DEPTH 7841 PERF. 8926 - 14076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21840 | X | 17042 | -0- | -4798 | -0- | 51 | 1 | 13266 | 3 | Y | 3386 | 3386 | 0 | | | 52 |
| | | | | | | | 3725 | 9 | | | | | | | | | |
| 10 | 22568 | X | 12786 | -0- | -9782 | -0- | 64 | 1 | 9200 | 3 | Y | 3202 | 3189 | 0 | | | 65 |
| | | | | | | | 3522 | 9 | | | | | | | | | |
| 11 | 19050 | X | 18501 | -0- | -549 | -0- | 121 | 1 | 15148 | 3 | Y | 2938 | 2945 | 0 | | | 58 |
| | | | | | | | 3232 | 9 | | | | | | | | | |
| 12 | 20928 | X | 20928 | -0- | -0- | -0- | 128 | 1 | 17079 | 3 | Y | 3383 | 3371 | 0 | | | 70 |
| | | | | | | | 3721 | 9 | | | | | | | | | |
| 01 | 20410 | X | 20410 | -0- | -0- | -0- | 158 | 1 | 16847 | 3 | Y | 3095 | 3109 | 0 | | | 56 |
| | | | | | | | 3405 | 9 | | | | | | | | | |
| *02 | 15736 | X | 12128 | -0- | -3608 | -0- | 103 | 1 | 9937 | 3 | Y | 1898 | 1900 | 0 | | | 54 |
| | | | | | | | 2088 | 9 | | | | | | | | | |

BRISCOE COCHINA EAST RANCH WELL #: 66H RRCID -> 268823 COMPL. DATE 10/17/2012 TOTAL DEPTH 8444 PERF. 9131 - 13368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21750 | X | 16454 | -0- | -5296 | -0- | 97 | 1 | 14866 | 3 | Y | 1355 | 1306 | 1 | | | 114 |
| | | | | | | | 1491 | 9 | | | | | | | | | |
| 10 | 22475 | X | 6916 | -0- | -15559 | -0- | 22 | 1 | 6302 | 3 | Y | 538 | 515 | 1 | | | 137 |
| | | | | | | | 592 | 9 | | | | | | | | | |
| 11 | 19800 | X | 9299 | -0- | -10501 | -0- | 107 | 1 | 8011 | 3 | Y | 1074 | 1122 | 1 | | | 89 |
| | | | | | | | 1181 | 9 | | | | | | | | | |
| 12 | 16988 | X | 4321 | -0- | -12667 | -0- | 63 | 1 | 2932 | 3 | Y | 1205 | 1130 | 1 | | | 164 |
| | | | | | | | 1326 | 9 | | | | | | | | | |
| 01 | 16461 | X | 2627 | -0- | -13834 | -0- | 8 | 1 | 2381 | 3 | Y | 216 | 355 | 1 | | | 25 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 02 | 14868 | X | 2148 | -0- | -12720 | -0- | 14 | 1 | 1592 | 3 | Y | 493 | 461 | 1 | | | 57 |
| | | | | | | | 542 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA EAST RANCH WELL #: 65H RRCID -> 268824 COMPL. DATE 09/25/2012 TOTAL DEPTH 8369 PERF. 9013 - 13634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23520 | X | 16873 | -0- | -6647 | -0- | 101 | 1 | 15419 | 3 | Y | 1230 | 1219 | 1 | | | 104 |
| | | | | | | | 1353 | 9 | | | | | | | | | |
| 10 | 24304 | X | 6733 | -0- | -17571 | -0- | 22 | 1 | 6166 | 3 | Y | 495 | 473 | 1 | | | 126 |
| | | | | | | | 545 | 9 | | | | | | | | | |
| 11 | 21330 | X | 11751 | -0- | -9579 | -0- | 142 | 1 | 10609 | 3 | Y | 909 | 959 | 1 | | | 76 |
| | | | | | | | 1000 | 9 | | | | | | | | | |
| 12 | 19561 | X | 15763 | -0- | -3798 | -0- | 311 | 1 | 14485 | 3 | Y | 879 | 835 | 1 | | | 120 |
| | | | | | | | 967 | 9 | | | | | | | | | |
| 01 | 18293 | X | 18293 | -0- | -0- | -0- | 53 | 1 | 16799 | 3 | Y | 1310 | 1277 | 1 | | | 153 |
| | | | | | | | 1441 | 9 | | | | | | | | | |
| 02 | 15736 | X | 11392 | -0- | -4344 | -0- | 90 | 1 | 10126 | 3 | Y | 1069 | 1098 | 1 | | | 124 |
| | | | | | | | 1176 | 9 | | | | | | | | | |

BRISCOE COCHINA WEST RANCH WELL #: 23H RRCID -> 268835 COMPL. DATE 01/14/2013 TOTAL DEPTH 7814 PERF. 8656 - 13713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 117702 | X | 17417 | -0- | -100285 | -0- | 226 | 1 | 13093 | 3 | Y | 3725 | 3812 | 0 | | | 103 |
| | | | | | | | 4098 | 9 | | | | | | | | | |
| 10 | 17918 | X | 12958 | -0- | -4960 | -0- | 104 | 1 | 9903 | 3 | Y | 2683 | 2365 | 0 | 257 | 1 | 164 |
| | | | | | | | 2951 | 9 | | | | | | | | | |
| 11 | 17340 | X | 13899 | -0- | -3441 | -0- | 269 | 1 | 10905 | 3 | Y | 2477 | 360 | 0 | 2149 | 1 | 132 |
| | | | | | | | 2725 | 9 | | | | | | | | | |
| 12 | 17918 | X | 11555 | -0- | -6363 | -0- | 336 | 1 | 8807 | 3 | Y | 2193 | 1889 | 0 | 300 | 1 | 136 |
| | | | | | | | 2412 | 9 | | | | | | | | | |
| 01 | 17112 | X | 10844 | -0- | -6268 | -0- | 178 | 1 | 8150 | 3 | Y | 2287 | 2287 | 0 | | | 136 |
| | | | | | | | 2516 | 9 | | | | | | | | | |
| 02 | 15456 | X | 9748 | -0- | -5708 | -0- | 106 | 1 | 6949 | 3 | Y | 2448 | 2331 | 0 | 28 | 1 | 225 |
| | | | | | | | 2693 | 9 | | | | | | | | | |

BRISCOE COCHINA WEST RANCH WELL #: 22H RRCID -> 268840 COMPL. DATE 02/09/2013 TOTAL DEPTH 7832 PERF. 8854 - 14571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 17524 | -0- | 17524 | 17524 | 219 | 1 | 12668 | 3 | Y | 4215 | 4312 | 0 | | | 117 |
| | | | | | | | 4637 | 9 | | | | | | | | | |
| 10 | 0 | W | 17183 | -0- | 17183 | 34707 | 142 | 1 | 13486 | 3 | Y | 3232 | 2849 | 0 | 302 | 1 | 198 |
| | | | | | | | 3555 | 9 | | | | | | | | | |
| 11 | 0 | W | 22330 | -0- | 22330 | 57037 | 433 | 1 | 17566 | 3 | Y | 3937 | 573 | 0 | 3352 | 1 | 210 |
| | | | | | | | 4331 | 9 | | | | | | | | | |
| 12 | 0 | W | 17955 | -0- | 17955 | 74992 | 536 | 1 | 14067 | 3 | Y | 3047 | 2626 | 0 | 443 | 1 | 188 |
| | | | | | | | 3352 | 9 | | | | | | | | | |
| 01 | 0 | W | 16748 | -0- | 16748 | 91740 | 279 | 1 | 12756 | 3 | Y | 3375 | 3362 | 0 | | | 201 |
| | | | | | | | 3713 | 9 | | | | | | | | | |
| 02 | 0 | W | 14964 | -0- | 14964 | 106704 | 178 | 1 | 11640 | 3 | Y | 2860 | 2757 | 0 | 41 | 1 | 263 |
| | | | | | | | 3146 | 9 | | | | | | | | | |

BRISCOE COCHINA EAST RANCH WELL #: 72H RRCID -> 268885 COMPL. DATE 12/06/2012 TOTAL DEPTH 8544 PERF. 9240 - 15073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32345 | X | 32345 | -0- | -0- | -0- | 177 | 1 | 29793 | 3 | Y | 2159 | 2344 | 1 | | | 178 |
| | | | | | | | 2375 | 9 | | | | | | | | | |
| 10 | 29077 | X | 29077 | -0- | -0- | -0- | 195 | 1 | 26735 | 3 | Y | 1952 | 1675 | 1 | | | 455 |
| | | | | | | | 2147 | 9 | | | | | | | | | |
| 11 | 24090 | X | 24039 | -0- | -51 | -0- | 182 | 1 | 22047 | 3 | Y | 1645 | 1913 | 1 | | | 187 |
| | | | | | | | 1810 | 9 | | | | | | | | | |
| 12 | 24893 | X | 14013 | -0- | -10880 | -0- | 324 | 1 | 12655 | 3 | Y | 940 | 864 | 1 | | | 263 |
| | | | | | | | 1034 | 9 | | | | | | | | | |
| 01 | 32147 | X | 19118 | -0- | -13029 | -0- | 341 | 1 | 16884 | 3 | Y | 1721 | 1685 | 1 | | | 299 |
| | | | | | | | 1893 | 9 | | | | | | | | | |
| *02 | 29036 | X | 12507 | -0- | -16529 | -0- | 348 | 1 | 10496 | 3 | Y | 1512 | 1568 | 1 | 31 | 8 | 212 |
| | | | | | | | 1663 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
TOVAR WLC A UNIT WELL #: 1H RRCID -> 268896 COMPL. DATE 10/02/2012 TOTAL DEPTH 5612 PERF. 6532 - 11015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21210 | X | 2235 | -0- | -18975 | -0- | 69 | 1 | 1846 | 3 | Y | 291 | 216 | 0 | 144 | 1 | 134 |
| | | | | | | | 320 | 9 | | | | | | | | | |
| 10 | 17019 | X | 493 | -0- | -16526 | -0- | 22 | 1 | 208 | 3 | Y | 239 | 46 | 1 | | | 327 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 11 | 16470 | X | 4487 | -0- | -11983 | -0- | 161 | 1 | 3487 | 3 | Y | 763 | 372 | 0 | 673 | 1 | 45 |
| | | | | | | | 839 | 9 | | | | | | | | | |
| 12 | 12679 | X | 3200 | -0- | -9479 | -0- | 210 | 1 | 2235 | 3 | Y | 686 | 453 | 0 | 239 | 1 | 39 |
| | | | | | | | 755 | 9 | | | | | | | | | |
| 01 | 9889 | X | 5277 | -0- | -4612 | -0- | 409 | 1 | 3880 | 3 | Y | 898 | 797 | 0 | 64 | 1 | 76 |
| | | | | | | | 988 | 9 | | | | | | | | | |
| *02 | 9612 | X | 9612 | -0- | -0- | -0- | 241 | 1 | 8534 | 3 | Y | 761 | 557 | 0 | 151 | 1 | 129 |
| | | | | | | | 837 | 9 | | | | | | | | | |

TOVAR WLC A UNIT WELL #: 2H RRCID -> 268899 COMPL. DATE 10/06/2012 TOTAL DEPTH 5622 PERF. 6350 - 10944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12570 | X | 2642 | -0- | -9928 | -0- | 85 | 1 | 2278 | 3 | Y | 254 | 163 | 0 | 126 | 1 | 117 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 10 | 10757 | X | -0- | -0- | -10757 | -0- | | | | | Y | -0- | 40 | 1 | | | 77 |
| 11 | 12810 | X | 4125 | -0- | -8685 | -0- | 151 | 1 | 3266 | 3 | Y | 644 | 314 | 0 | 369 | 1 | 38 |
| | | | | | | | 708 | 9 | | | | | | | | | |
| 12 | 13237 | X | 9001 | -0- | -4236 | -0- | 716 | 1 | 7624 | 3 | Y | 601 | 396 | 0 | 209 | 1 | 34 |
| | | | | | | | 661 | 9 | | | | | | | | | |
| 01 | 12958 | X | 4681 | -0- | -8277 | -0- | 420 | 1 | 3987 | 3 | Y | 249 | 244 | 0 | 18 | 1 | 21 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| *02 | 6097 | X | 6097 | -0- | -0- | -0- | 165 | 1 | 5843 | 3 | Y | 81 | 72 | 0 | 16 | 1 | 14 |
| | | | | | | | 89 | 9 | | | | | | | | | |

FOGMT WELL #: 8SP RRCID -> 268901 COMPL. DATE 11/09/2012 TOTAL DEPTH 6415 PERF. 7063 - 11946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 3264 | -0- | 3264 | 3264 | 10 | 1 | 2366 | 3 | Y | 807 | 816 | 1 | | | 94 |
| | | | | | | | 888 | 9 | | | | | | | | | |
| 10 | 0 | W | 5152 | -0- | 5152 | 8416 | 28 | 1 | 4516 | 3 | Y | 553 | 645 | 1 | | | 2 |
| | | | | | | | 608 | 9 | | | | | | | | | |
| 11 | 0 | W | 3624 | -0- | 3624 | 12040 | 13 | 1 | 3396 | 3 | Y | 195 | 193 | 1 | | | 4 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 12 | 0 | W | 3078 | -0- | 3078 | 15118 | 14 | 1 | 2788 | 3 | Y | 251 | 253 | 1 | | | 2 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 01 | 0 | W | 7235 | -0- | 7235 | 22353 | 43 | 1 | 5753 | 3 | Y | 1308 | 1291 | 1 | | | 19 |
| | | | | | | | 1439 | 9 | | | | | | | | | |
| *02 | 0 | W | 11003 | -0- | 11003 | 33356 | 43 | 1 | 7813 | 3 | Y | 2861 | 2825 | 1 | | | 55 |
| | | | | | | | 3147 | 9 | | | | | | | | | |

FOGMT WELL #: 9SP RRCID -> 268907 COMPL. DATE 11/07/2012 TOTAL DEPTH 6448 PERF. 7220 - 11764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 2300 | -0- | 2300 | 2300 | 9 | 1 | 2291 | 3 | Y | -0- | 42 | 1 | | | -0- |
| 10 | 0 | W | 201 | -0- | 201 | 2501 | 1 | 1 | 200 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | W | 1567 | -0- | 1567 | 4068 | 3 | 1 | 666 | 3 | Y | 816 | 801 | 1 | | | 15 |
| | | | | | | | 898 | 9 | | | | | | | | | |
| 12 | 0 | W | 81 | -0- | 81 | 4149 | 59 | 3 | 22 | 9 | Y | 20 | 35 | 1 | | | -0- |
| 01 | 0 | W | 7516 | -0- | 7516 | 11665 | 55 | 1 | 5225 | 3 | Y | 2033 | 2003 | 1 | | | 30 |
| | | | | | | | 2236 | 9 | | | | | | | | | |
| *02 | 0 | W | 10324 | -0- | 10324 | 21989 | 67 | 1 | 7165 | 3 | Y | 2811 | 2787 | 1 | | | 54 |
| | | | | | | | 3092 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA WEST RANCH WELL #: 25H RRCID -> 268911 COMPL. DATE 01/22/2013 TOTAL DEPTH 7846 PERF. 8369 - 13490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 15507 | -0- | 15507 | 93610 | 191<br>4233 | 1<br>9 | 11083 | 3 | Y | 3848 | 3924 | 0 | | | 107 |
| 10 | 0 | W | 10029 | -0- | 10029 | 103639 | 79<br>2410 | 1<br>9 | 7540 | 3 | Y | 2191 | 1932 | 0 | 232 | 1 | 134 |
| 11 | 120486 | X | 16847 | -0- | -103639 | -0- | 323<br>3434 | 1<br>9 | 13090 | 3 | Y | 3122 | 454 | 0 | 2636 | 1 | 166 |
| 12 | 12090 | X | 10949 | -0- | -1141 | -0- | 315<br>2360 | 1<br>9 | 8274 | 3 | Y | 2145 | 1847 | 0 | 331 | 1 | 133 |
| 01 | 15159 | X | 11126 | -0- | -4033 | -0- | 170<br>3182 | 1<br>9 | 7774 | 3 | Y | 2893 | 2854 | 0 | | | 172 |
| 02 | 13692 | X | 6533 | -0- | -7159 | -0- | 72<br>1713 | 1<br>9 | 4748 | 3 | Y | 1557 | 1551 | 0 | 35 | 1 | 143 |

TOVAR WLC A UNIT WELL #: 3H RRCID -> 268913 COMPL. DATE 10/10/2012 TOTAL DEPTH 5628 PERF. 6410 - 11074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17160 | X | 1723 | -0- | -15437 | -0- | 54<br>198 | 1<br>9 | 1471 | 3 | Y | 180 | 168 | 0 | 89 | 1 | 83 |
| 10 | 17732 | X | -0- | -0- | -17732 | -0- | | | | | Y | -0- | 29 | 1 | | | 54 |
| 11 | 17160 | X | 3419 | -0- | -13741 | -0- | 131<br>433 | 1<br>9 | 2855 | 3 | Y | 394 | 192 | 0 | 233 | 1 | 23 |
| 12 | 12245 | X | 4062 | -0- | -8183 | -0- | 307<br>496 | 1<br>9 | 3259 | 3 | Y | 451 | 291 | 0 | 157 | 1 | 26 |
| 01 | 9579 | X | 6284 | -0- | -3295 | -0- | 552<br>482 | 1<br>9 | 5250 | 3 | Y | 438 | 396 | 0 | 31 | 1 | 37 |
| *02 | 7871 | X | 7871 | -0- | -0- | -0- | 205<br>435 | 1<br>9 | 7231 | 3 | Y | 395 | 287 | 0 | 78 | 1 | 67 |

WORTHEY RANCH WELL #: 14H RRCID -> 268927 COMPL. DATE 01/07/2013 TOTAL DEPTH 8603 PERF. 9170 - 14227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 52500 | X | 42031 | -0- | -10469 | -0- | 43<br>3198 | 1<br>9 | 38790 | 3 | Y | 2907 | 2903 | 1 | | | 50 |
| 10 | 54250 | X | 41992 | -0- | -12258 | -0- | 44<br>3432 | 1<br>9 | 38516 | 3 | Y | 3120 | 3108 | 1 | | | 62 |
| 11 | 51030 | X | 38751 | -0- | -12279 | -0- | 46<br>2745 | 1<br>9 | 35960 | 3 | Y | 2495 | 2498 | 1 | | | 59 |
| 12 | 52731 | X | 37720 | -0- | -15011 | -0- | 66<br>2917 | 1<br>9 | 34737 | 3 | Y | 2652 | 2673 | 1 | | | 38 |
| 01 | 42408 | X | 36893 | -0- | -5515 | -0- | 49<br>2809 | 1<br>9 | 34035 | 3 | Y | 2554 | 2519 | 1 | | | 73 |
| 02 | 38304 | X | NO RPT | -0- | -38304 | -0- | | | | | Y | NO RPT | | | | | 73 |

WORTHEY RANCH WELL #: 16H RRCID -> 268929 COMPL. DATE 01/09/2013 TOTAL DEPTH 8632 PERF. 9473 - 14530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 66840 | X | 46321 | -0- | -20519 | -0- | 48<br>3372 | 1<br>9 | 42901 | 3 | Y | 3065 | 3059 | 1 | | | 53 |
| 10 | 69068 | X | 44304 | -0- | -24764 | -0- | 48<br>2718 | 1<br>9 | 41538 | 3 | Y | 2471 | 2475 | 1 | | | 49 |
| 11 | 53700 | X | 41388 | -0- | -12312 | -0- | 50<br>2562 | 1<br>9 | 38776 | 3 | Y | 2329 | 2323 | 1 | | | 55 |
| 12 | 55490 | X | 37654 | -0- | -17836 | -0- | 66<br>3014 | 1<br>9 | 34574 | 3 | Y | 2740 | 2755 | 1 | | | 40 |
| 01 | 47616 | X | 35365 | -0- | -12251 | -0- | 47<br>2918 | 1<br>9 | 32400 | 3 | Y | 2653 | 2617 | 1 | | | 76 |
| 02 | 43008 | X | NO RPT | -0- | -43008 | -0- | | | | | Y | NO RPT | | | | | 76 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WORTHEY RANCH WELL #: 23H RRCID -> 268931 COMPL. DATE 01/23/2013 TOTAL DEPTH 8501 PERF. 9355 - 14916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 44460 | X | 30467 | -0- | -13993 | -0- | 31 | 1 | 27932 | 3 | Y | 2276 | 2270 | 0 | | | 39 |
| | | | | | | | 2504 | 9 | | | | | | | | | |
| 10 | 34968 | X | 21378 | -0- | -13590 | -0- | 22 | 1 | 19009 | 3 | Y | 2134 | 2130 | 0 | | | 43 |
| | | | | | | | 2347 | 9 | | | | | | | | | |
| 11 | 31290 | X | 18003 | -0- | -13287 | -0- | 20 | 1 | 16003 | 3 | Y | 1800 | 1801 | 0 | | | 42 |
| | | | | | | | 1980 | 9 | | | | | | | | | |
| 12 | 32333 | X | 18525 | -0- | -13808 | -0- | 30 | 1 | 15983 | 3 | Y | 2284 | 2293 | 0 | | | 33 |
| | | | | | | | 2512 | 9 | | | | | | | | | |
| 01 | 31496 | X | 19410 | -0- | -12086 | -0- | 25 | 1 | 17281 | 3 | Y | 1913 | 1892 | 0 | | | 54 |
| | | | | | | | 2104 | 9 | | | | | | | | | |
| 02 | 28448 | X | 15715 | -0- | -12733 | -0- | 29 | 1 | 14465 | 3 | Y | 1110 | 1140 | 0 | | | 24 |
| | | | | | | | 1221 | 9 | | | | | | | | | |

DIAMOND H RANCH WELL #: 7H RRCID -> 268932 COMPL. DATE 06/05/2012 TOTAL DEPTH 7536 PERF. 8431 - 13556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12720 | X | 7324 | -0- | -5396 | -0- | 101 | 1 | 4382 | 3 | Y | 2583 | 2574 | 1 | | | 43 |
| | | | | | | | 2841 | 9 | | | | | | | | | |
| 10 | 13144 | X | 6308 | -0- | -6836 | -0- | 98 | 1 | 4154 | 3 | Y | 1869 | 1850 | 1 | | | 62 |
| | | | | | | | 2056 | 9 | | | | | | | | | |
| 11 | 12720 | X | 6377 | -0- | -6343 | -0- | 84 | 1 | 3920 | 3 | Y | 2157 | 2169 | 1 | | | 50 |
| | | | | | | | 2373 | 9 | | | | | | | | | |
| 12 | 13144 | X | 7353 | -0- | -5791 | -0- | 96 | 1 | 5037 | 3 | Y | 2018 | 2023 | 1 | | | 45 |
| | | | | | | | 2220 | 9 | | | | | | | | | |
| 01 | 12028 | X | 8179 | -0- | -3849 | -0- | 222 | 1 | 5162 | 3 | Y | 2541 | 2518 | 1 | | | 68 |
| | | | | | | | 2795 | 9 | | | | | | | | | |
| *02 | 8978 | X | 8978 | -0- | -0- | -0- | 107 | 1 | 5707 | 3 | Y | 2876 | 2845 | 1 | | | 99 |
| | | | | | | | 3164 | 9 | | | | | | | | | |

WORTHEY RANCH WELL #: 25H RRCID -> 268977 COMPL. DATE 01/23/2013 TOTAL DEPTH 8502 PERF. 9115 - 14808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 49920 | X | 36568 | -0- | -13352 | -0- | 36 | 1 | 32858 | 3 | Y | 3340 | 3331 | 0 | | | 58 |
| | | | | | | | 3674 | 9 | | | | | | | | | |
| 10 | 51584 | X | 39661 | -0- | -11923 | -0- | 42 | 1 | 36390 | 3 | Y | 2935 | 2934 | 0 | | | 59 |
| | | | | | | | 3229 | 9 | | | | | | | | | |
| 11 | 46500 | X | 37864 | -0- | -8636 | -0- | 45 | 1 | 35212 | 3 | Y | 2370 | 2373 | 0 | | | 56 |
| | | | | | | | 2607 | 9 | | | | | | | | | |
| 12 | 48050 | X | 37928 | -0- | -10122 | -0- | 69 | 1 | 35917 | 3 | Y | 1765 | 1796 | 0 | | | 25 |
| | | | | | | | 1942 | 9 | | | | | | | | | |
| 01 | 41669 | X | 41669 | -0- | -0- | -0- | 57 | 1 | 39675 | 3 | Y | 1761 | 1736 | 0 | | | 50 |
| | | | | | | | 1937 | 9 | | | | | | | | | |
| *02 | 35499 | X | 35499 | -0- | -0- | -0- | 69 | 1 | 33763 | 3 | Y | 1515 | 1527 | 0 | 5 | 8 | 33 |
| | | | | | | | 1667 | 9 | | | | | | | | | |

DIAMOND H RANCH WELL #: 9H RRCID -> 268984 COMPL. DATE 09/12/2012 TOTAL DEPTH 7374 PERF. 8058 - 12473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

RECLASSIFIED TO OIL DIST. 01 LEASE 15205 10/16/2012

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CHIP EAST RANCH WELL #: 24H RRCID -> 268986 COMPL. DATE 09/21/2012 TOTAL DEPTH 7861 PERF. 8538 - 14101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25860 | X | 19499 | -0- | -6361 | -0- | 60 | 1 | 15431 | 3 | Y | 3644 | 3635 | 0 | | | 55 |
| | | | | | | | 4008 | 9 | | | | | | | | | |
| 10 | 27187 | X | 16172 | -0- | -11015 | -0- | 88 | 1 | 12655 | 3 | Y | 3117 | 3109 | 0 | | | 63 |
| | | | | | | | 3429 | 9 | | | | | | | | | |
| 11 | 26310 | X | 16308 | -0- | -10002 | -0- | 105 | 1 | 13069 | 3 | Y | 2849 | 2856 | 0 | | | 56 |
| | | | | | | | 3134 | 9 | | | | | | | | | |
| 12 | 27187 | X | 16768 | -0- | -10419 | -0- | 101 | 1 | 13367 | 3 | Y | 3000 | 2994 | 0 | | | 62 |
| | | | | | | | 3300 | 9 | | | | | | | | | |
| 01 | 19623 | X | 15990 | -0- | -3633 | -0- | 118 | 1 | 12643 | 3 | Y | 2935 | 2944 | 0 | | | 53 |
| | | | | | | | 3229 | 9 | | | | | | | | | |
| *02 | 17724 | X | 7078 | -0- | -10646 | -0- | 57 | 1 | 5523 | 3 | Y | 1362 | 1376 | 0 | | | 39 |
| | | | | | | | 1498 | 9 | | | | | | | | | |

BRISCOE CHIP EAST RANCH WELL #: 25H RRCID -> 268990 COMPL. DATE 09/23/2012 TOTAL DEPTH 7906 PERF. 8553 - 13938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26640 | X | 16315 | -0- | -10325 | -0- | 49 | 1 | 12723 | 3 | Y | 3221 | 3224 | 0 | | | 49 |
| | | | | | | | 3543 | 9 | | | | | | | | | |
| 10 | 27549 | X | 27549 | -0- | -0- | -0- | 164 | 1 | 23693 | 3 | Y | 3356 | 3337 | 0 | | | 68 |
| | | | | | | | 3692 | 9 | | | | | | | | | |
| 11 | 27710 | X | 27710 | -0- | -0- | -0- | 190 | 1 | 23682 | 3 | Y | 3489 | 3489 | 0 | | | 68 |
| | | | | | | | 3838 | 9 | | | | | | | | | |
| 12 | 25096 | X | 25096 | -0- | -0- | -0- | 157 | 1 | 20914 | 3 | Y | 3659 | 3652 | 0 | | | 75 |
| | | | | | | | 4025 | 9 | | | | | | | | | |
| 01 | 24459 | X | 23948 | -0- | -511 | -0- | 186 | 1 | 19892 | 3 | Y | 3518 | 3530 | 0 | | | 63 |
| | | | | | | | 3870 | 9 | | | | | | | | | |
| *02 | 22092 | X | 10901 | -0- | -11191 | -0- | 93 | 1 | 9001 | 3 | Y | 1643 | 1659 | 0 | | | 47 |
| | | | | | | | 1807 | 9 | | | | | | | | | |

BRISCOE CHIP EAST RANCH WELL #: 26H RRCID -> 268994 COMPL. DATE 09/25/2012 TOTAL DEPTH 7898 PERF. 8390 - 13909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27292 | X | 27292 | -0- | -0- | -0- | 85 | 1 | 22008 | 3 | Y | 4726 | 4713 | 0 | | | 72 |
| | | | | | | | 5199 | 9 | | | | | | | | | |
| 10 | 27652 | X | 27560 | -0- | -92 | -0- | 155 | 1 | 22330 | 3 | Y | 4614 | 4593 | 0 | | | 93 |
| | | | | | | | 5075 | 9 | | | | | | | | | |
| 11 | 24843 | X | 24843 | -0- | -0- | -0- | 159 | 1 | 19858 | 3 | Y | 4387 | 4394 | 0 | | | 86 |
| | | | | | | | 4826 | 9 | | | | | | | | | |
| 12 | 27652 | X | 25780 | -0- | -1872 | -0- | 156 | 1 | 20791 | 3 | Y | 4394 | 4390 | 0 | | | 90 |
| | | | | | | | 4833 | 9 | | | | | | | | | |
| 01 | 24893 | X | 23903 | -0- | -990 | -0- | 177 | 1 | 18879 | 3 | Y | 4406 | 4417 | 0 | | | 79 |
| | | | | | | | 4847 | 9 | | | | | | | | | |
| *02 | 22484 | X | 9994 | -0- | -12490 | -0- | 79 | 1 | 7596 | 3 | Y | 2108 | 2127 | 0 | | | 60 |
| | | | | | | | 2319 | 9 | | | | | | | | | |

STUMBERG RANCH WELL #: 25H RRCID -> 269050 COMPL. DATE 01/21/2013 TOTAL DEPTH 7805 PERF. 8585 - 13445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 43260 | X | 23634 | -0- | -19626 | -0- | 80 | 1 | 16705 | 3 | Y | 6226 | 6242 | 0 | | | 87 |
| | | | | | | | 6849 | 9 | | | | | | | | | |
| 10 | 44702 | X | 8366 | -0- | -36336 | -0- | 25 | 1 | 5805 | 3 | Y | 2305 | 2325 | 0 | | | 67 |
| | | | | | | | 2536 | 9 | | | | | | | | | |
| 11 | 39600 | X | 19944 | -0- | -19656 | -0- | 108 | 1 | 16634 | 3 | Y | 2911 | 2926 | 0 | | | 52 |
| | | | | | | | 3202 | 9 | | | | | | | | | |
| 12 | 40920 | X | 12404 | -0- | -28516 | -0- | 64 | 1 | 9162 | 3 | Y | 2889 | 2863 | 0 | | | 78 |
| | | | | | | | 3178 | 9 | | | | | | | | | |
| 01 | 16616 | X | 13889 | -0- | -2727 | -0- | 98 | 1 | 10647 | 3 | Y | 2858 | 2887 | 0 | | | 49 |
| | | | | | | | 3144 | 9 | | | | | | | | | |
| *02 | 15008 | X | 9618 | -0- | -5390 | -0- | 83 | 1 | 6892 | 3 | Y | 2403 | 2363 | 0 | | | 89 |
| | | | | | | | 2643 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STUMBERG RANCH WELL #: 26H RRCID -> 269052 COMPL. DATE 04/21/2013 TOTAL DEPTH 7777 PERF. 8370 - 13247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 51120 | X | 27253 | -0- | -23867 | -0- | 102 | 1 | 21254 | 3 | Y | 5361 | 5417 | 0 | | | 75 |
| | | | | | | | 5897 | 9 | | | | | | | | | |
| 10 | 52824 | X | 16353 | -0- | -36471 | -0- | 53 | 1 | 12289 | 3 | Y | 3646 | 3614 | 0 | | | 107 |
| | | | | | | | 4011 | 9 | | | | | | | | | |
| 11 | 39420 | X | 22123 | -0- | -17297 | -0- | 120 | 1 | 18392 | 3 | Y | 3283 | 3331 | 0 | | | 59 |
| | | | | | | | 3611 | 9 | | | | | | | | | |
| 12 | 40734 | X | 16705 | -0- | -24029 | -0- | 87 | 1 | 12497 | 3 | Y | 3746 | 3704 | 0 | | | 101 |
| | | | | | | | 4121 | 9 | | | | | | | | | |
| 01 | 21390 | X | 16821 | -0- | -4569 | -0- | 116 | 1 | 12521 | 3 | Y | 3804 | 3839 | 0 | | | 66 |
| | | | | | | | 4184 | 9 | | | | | | | | | |
| *02 | 19320 | X | 12671 | -0- | -6649 | -0- | 112 | 1 | 9360 | 3 | Y | 2908 | 2867 | 0 | | | 107 |
| | | | | | | | 3199 | 9 | | | | | | | | | |

STUMBERG RANCH WELL #: 27HR RRCID -> 269070 COMPL. DATE 04/13/2013 TOTAL DEPTH 7751 PERF. 8445 - 13182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46620 | X | 25233 | -0- | -21387 | -0- | 100 | 1 | 20995 | 3 | Y | 3762 | 3814 | 0 | | | 52 |
| | | | | | | | 4138 | 9 | | | | | | | | | |
| 10 | 48174 | X | 11317 | -0- | -36857 | -0- | 40 | 1 | 9332 | 3 | Y | 1768 | 1768 | 0 | | | 52 |
| | | | | | | | 1945 | 9 | | | | | | | | | |
| 11 | 35850 | X | 16650 | -0- | -19200 | -0- | 92 | 1 | 14075 | 3 | Y | 2257 | 2269 | 0 | | | 40 |
| | | | | | | | 2483 | 9 | | | | | | | | | |
| 12 | 37045 | X | 14198 | -0- | -22847 | -0- | 77 | 1 | 10910 | 3 | Y | 2919 | 2880 | 0 | | | 79 |
| | | | | | | | 3211 | 9 | | | | | | | | | |
| 01 | 22320 | X | 15164 | -0- | -7156 | -0- | 107 | 1 | 11542 | 3 | Y | 3195 | 3219 | 0 | | | 55 |
| | | | | | | | 3515 | 9 | | | | | | | | | |
| *02 | 20160 | X | 9414 | -0- | -10746 | -0- | 84 | 1 | 7054 | 3 | Y | 2069 | 2048 | 0 | | | 76 |
| | | | | | | | 2276 | 9 | | | | | | | | | |

STUMBERG RANCH WELL #: 29H RRCID -> 269074 COMPL. DATE 04/14/2013 TOTAL DEPTH 7753 PERF. 8350 - 13113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19750 | X | 19750 | -0- | -0- | -0- | 78 | 1 | 16357 | 3 | Y | 3014 | 3037 | 0 | 2 | 8 | 42 |
| | | | | | | | 3315 | 9 | | | | | | | | | |
| 10 | 17360 | X | 7121 | -0- | -10239 | -0- | 23 | 1 | 5272 | 3 | Y | 1660 | 1653 | 0 | | | 49 |
| | | | | | | | 1826 | 9 | | | | | | | | | |
| 11 | 16800 | X | 13894 | -0- | -2906 | -0- | 75 | 1 | 11527 | 3 | Y | 2084 | 2096 | 0 | | | 37 |
| | | | | | | | 2292 | 9 | | | | | | | | | |
| 12 | 17360 | X | 14845 | -0- | -2515 | -0- | 75 | 1 | 10677 | 3 | Y | 3721 | 3657 | 0 | | | 101 |
| | | | | | | | 4093 | 9 | | | | | | | | | |
| 01 | 20212 | X | 12701 | -0- | -7511 | -0- | 89 | 1 | 9671 | 3 | Y | 2674 | 2729 | 0 | | | 46 |
| | | | | | | | 2941 | 9 | | | | | | | | | |
| *02 | 18256 | X | 8075 | -0- | -10181 | -0- | 66 | 1 | 5527 | 3 | Y | 2256 | 2219 | 0 | | | 83 |
| | | | | | | | 2482 | 9 | | | | | | | | | |

STUMBERG RANCH WELL #: 28H RRCID -> 269104 COMPL. DATE 04/25/2013 TOTAL DEPTH 7761 PERF. 8354 - 13056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46290 | X | 13255 | -0- | -33035 | -0- | 51 | 1 | 10810 | 3 | Y | 2176 | 2240 | 0 | | | 30 |
| | | | | | | | 2394 | 9 | | | | | | | | | |
| 10 | 47833 | X | 5082 | -0- | -42751 | -0- | 17 | 1 | 3940 | 3 | Y | 1023 | 1023 | 0 | | | 30 |
| | | | | | | | 1125 | 9 | | | | | | | | | |
| 11 | 32040 | X | 11704 | -0- | -20336 | -0- | 63 | 1 | 9691 | 3 | Y | 1773 | 1771 | 0 | | | 32 |
| | | | | | | | 1950 | 9 | | | | | | | | | |
| 12 | 31186 | X | 3474 | -0- | -27712 | -0- | 18 | 1 | 2557 | 3 | Y | 817 | 827 | 0 | | | 22 |
| | | | | | | | 899 | 9 | | | | | | | | | |
| 01 | 16430 | X | 10479 | -0- | -5951 | -0- | 95 | 1 | 8469 | 3 | Y | 1741 | 1733 | 0 | | | 30 |
| | | | | | | | 1915 | 9 | | | | | | | | | |
| *02 | 12376 | X | 11649 | -0- | -727 | -0- | 136 | 1 | 9411 | 3 | Y | 1911 | 1871 | 0 | | | 70 |
| | | | | | | | 2102 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STUMBERG RANCH WELL #: 30H RRCID -> 269106 COMPL. DATE 04/06/2013 TOTAL DEPTH 7745 PERF. 8078 - 14594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 23050 | -0- | 23050 | 23050 | 92 | 1 | 19161 | 3 | Y | 3452 | 3480 | 0 | | | 48 |
| | | | | | | | 3797 | 9 | | | | | | | | | |
| 10 | 0 | W | 12326 | -0- | 12326 | 35376 | 40 | 1 | 9499 | 3 | Y | 2534 | 2508 | 0 | | | 74 |
| | | | | | | | 2787 | 9 | | | | | | | | | |
| 11 | 0 | W | 16756 | -0- | 16756 | 52132 | 87 | 1 | 13317 | 3 | Y | 3047 | 3066 | 0 | | | 55 |
| | | | | | | | 3352 | 9 | | | | | | | | | |
| 12 | 0 | W | 15829 | -0- | 15829 | 67961 | 90 | 1 | 12927 | 3 | Y | 2556 | 2542 | 0 | | | 69 |
| | | | | | | | 2812 | 9 | | | | | | | | | |
| 01 | 0 | W | 9839 | -0- | 9839 | 77800 | 81 | 1 | 8111 | 3 | Y | 1497 | 1540 | 0 | | | 26 |
| | | | | | | | 1647 | 9 | | | | | | | | | |
| *02 | 0 | W | 11332 | -0- | 11332 | 89132 | 124 | 1 | 8414 | 3 | Y | 2540 | 2472 | 0 | | | 94 |
| | | | | | | | 2794 | 9 | | | | | | | | | |

STUMBERG RANCH WELL #: 31H RRCID -> 269108 COMPL. DATE 04/03/2013 TOTAL DEPTH 7709 PERF. 8158 - 13389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 8557 | -0- | 8557 | 8557 | 24 | 1 | 5013 | 3 | Y | 3200 | 3238 | 0 | | | 45 |
| | | | | | | | 3520 | 9 | | | | | | | | | |
| 10 | 0 | W | 5473 | -0- | 5473 | 14030 | 13 | 1 | 2993 | 3 | Y | 2243 | 2222 | 0 | | | 66 |
| | | | | | | | 2467 | 9 | | | | | | | | | |
| 11 | 0 | W | 5981 | -0- | 5981 | 20011 | 33 | 1 | 5036 | 3 | Y | 829 | 880 | 0 | | | 15 |
| | | | | | | | 912 | 9 | | | | | | | | | |
| 12 | 0 | W | 5009 | -0- | 5009 | 25020 | 33 | 1 | 4786 | 3 | Y | 173 | 183 | 0 | | | 5 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 01 | 0 | W | 3108 | -0- | 3108 | 28128 | 42 | 1 | 2968 | 3 | Y | 89 | 92 | 0 | | | 2 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| *02 | 0 | W | 9681 | -0- | 9681 | 37809 | 139 | 1 | 8643 | 3 | Y | 817 | 789 | 0 | | | 30 |
| | | | | | | | 899 | 9 | | | | | | | | | |

STUMBERG RANCH WELL #: 32H RRCID -> 269112 COMPL. DATE 10/14/2012 TOTAL DEPTH 7684 PERF. 8078 - 13056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18390 | X | 5947 | -0- | -12443 | -0- | 20 | 1 | 4123 | 3 | Y | 1640 | 1634 | 0 | | | 23 |
| | | | | | | | 1804 | 9 | | | | | | | | | |
| 10 | 12493 | X | 4526 | -0- | -7967 | -0- | 12 | 1 | 2924 | 3 | Y | 1445 | 1426 | 0 | | | 42 |
| | | | | | | | 1590 | 9 | | | | | | | | | |
| 11 | 12090 | X | 6520 | -0- | -5570 | -0- | 34 | 1 | 5253 | 3 | Y | 1121 | 1143 | 0 | | | 20 |
| | | | | | | | 1233 | 9 | | | | | | | | | |
| 12 | 9052 | X | 6327 | -0- | -2725 | -0- | 36 | 1 | 5034 | 3 | Y | 1143 | 1132 | 0 | | | 31 |
| | | | | | | | 1257 | 9 | | | | | | | | | |
| 01 | 4867 | X | 4248 | -0- | -619 | -0- | 52 | 1 | 3101 | 3 | Y | 995 | 1009 | 0 | | | 17 |
| | | | | | | | 1095 | 9 | | | | | | | | | |
| *02 | 4396 | X | 2573 | -0- | -1823 | -0- | 55 | 1 | 1294 | 3 | Y | 1113 | 1089 | 0 | | | 41 |
| | | | | | | | 1224 | 9 | | | | | | | | | |

STUMBERG RANCH WELL #: 33H RRCID -> 269127 COMPL. DATE 10/02/2012 TOTAL DEPTH 7683 PERF. 8240 - 13066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20018 | X | 20018 | -0- | -0- | -0- | 80 | 1 | 16727 | 3 | Y | 2919 | 2926 | 0 | | | 41 |
| | | | | | | | 3211 | 9 | | | | | | | | | |
| 10 | 63577 | X | 63577 | -0- | -0- | -0- | 260 | 1 | 60721 | 3 | Y | 2360 | 2332 | 0 | | | 69 |
| | | | | | | | 2596 | 9 | | | | | | | | | |
| 11 | 15480 | X | 13255 | -0- | -2225 | -0- | 65 | 1 | 9960 | 3 | Y | 2936 | 2952 | 0 | | | 53 |
| | | | | | | | 3230 | 9 | | | | | | | | | |
| 12 | 15996 | X | 6468 | -0- | -9528 | -0- | 26 | 1 | 3758 | 3 | Y | 2440 | 2427 | 0 | | | 66 |
| | | | | | | | 2684 | 9 | | | | | | | | | |
| 01 | 20305 | X | 752 | -0- | -19553 | -0- | 4 | 1 | 485 | 3 | Y | 239 | 301 | 0 | | | 4 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| *02 | 18340 | X | 2170 | -0- | -16170 | -0- | 36 | 1 | 1361 | 3 | Y | 703 | 681 | 0 | | | 26 |
| | | | | | | | 773 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STUMBERG RANCH WELL #: 34H RRCID -> 269128 COMPL. DATE 10/06/2012 TOTAL DEPTH 7701 PERF. 8033 - 13139

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19260 | X | 15423 | -0- | | -3837 | -0- | 60<br>2726 | 1<br>9 | 12637 | 3 | Y | 2478 | 2497 | 0 | | | 35 |
| 10 | 19902 | X | 10644 | -0- | | -9258 | -0- | 36<br>2305 | 1<br>9 | 8303 | 3 | Y | 2095 | 2069 | 0 | | | 61 |
| 11 | 19260 | X | 17680 | -0- | | -1580 | -0- | 92<br>3484 | 1<br>9 | 14104 | 3 | Y | 3167 | 3171 | 0 | | | 57 |
| 12 | 19902 | X | 9555 | -0- | | -10347 | -0- | 47<br>2746 | 1<br>9 | 6762 | 3 | Y | 2496 | 2486 | 0 | | | 67 |
| 01 | 12710 | X | 4021 | -0- | | -8689 | -0- | 23<br>1550 | 1<br>9 | 2448 | 3 | Y | 1409 | 1452 | 0 | | | 24 |
| *02 | 11480 | X | 2905 | -0- | | -8575 | -0- | 29<br>1274 | 1<br>9 | 1602 | 3 | Y | 1158 | 1139 | 0 | | | 43 |

STUMBERG RANCH WELL #: 35H RRCID -> 269136 COMPL. DATE 10/10/2012 TOTAL DEPTH 7644 PERF. 8240 - 12941

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21785 | X | 21785 | -0- | | -0- | -0- | 85<br>4016 | 1<br>9 | 17684 | 3 | Y | 3651 | 3668 | 0 | | | 51 |
| 10 | 21824 | X | 11433 | -0- | | -10391 | -0- | 35<br>3139 | 1<br>9 | 8259 | 3 | Y | 2854 | 2822 | 0 | | | 83 |
| 11 | 21120 | X | 19036 | -0- | | -2084 | -0- | 102<br>3243 | 1<br>9 | 15691 | 3 | Y | 2948 | 2978 | 0 | | | 53 |
| 12 | 21824 | X | 13885 | -0- | | -7939 | -0- | 70<br>3718 | 1<br>9 | 10097 | 3 | Y | 3380 | 3342 | 0 | | | 91 |
| 01 | 18135 | X | 4220 | -0- | | -13915 | -0- | 29<br>1095 | 1<br>9 | 3096 | 3 | Y | 995 | 1069 | 0 | | | 17 |
| *02 | 16380 | X | 5134 | -0- | | -11246 | -0- | 61<br>752 | 1<br>9 | 4321 | 3 | Y | 684 | 676 | 0 | | | 25 |

BRISCOE CATARINA RANCH WELL #: 51H RRCID -> 269181 COMPL. DATE 02/26/2013 TOTAL DEPTH 7866 PERF. 8582 - 14056

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 49170 | X | 39882 | -0- | | -9288 | -0- | 178<br>2421 | 1<br>9 | 37283 | 3 | Y | 2201 | 2190 | 1 | | | 50 |
| 10 | 50809 | X | 32268 | -0- | | -18541 | -0- | 146<br>1971 | 1<br>9 | 30151 | 3 | Y | 1792 | 1785 | 1 | | | 57 |
| 11 | 49170 | X | 28231 | -0- | | -20939 | -0- | 126<br>1821 | 1<br>9 | 26284 | 3 | Y | 1655 | 1669 | 1 | | | 43 |
| 12 | 50809 | X | 24773 | -0- | | -26036 | -0- | 230<br>1741 | 1<br>9 | 22802 | 3 | Y | 1583 | 1596 | 1 | | | 30 |
| 01 | 41664 | X | 22897 | -0- | | -18767 | -0- | 138<br>1587 | 1<br>9 | 21172 | 3 | Y | 1443 | 1450 | 1 | | | 23 |
| 02 | 37212 | X | 20566 | -0- | | -16646 | -0- | 107<br>1481 | 1<br>9 | 18978 | 3 | Y | 1346 | 1321 | 1 | | | 48 |

WORTHEY RANCH WELL #: 26H RRCID -> 269239 COMPL. DATE 07/28/2012 TOTAL DEPTH 8498 PERF. 9096 - 12441

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 51126 | X | 51126 | -0- | | -0- | -0- | 32<br>947 | 1<br>9 | 50147 | 3 | Y | 861 | 856 | 0 | | | 18 |
| 10 | 55886 | X | 55886 | -0- | | -0- | -0- | 33<br>1101 | 1<br>9 | 54752 | 3 | Y | 1001 | 1002 | 0 | | | 17 |
| 11 | 46420 | X | 46420 | -0- | | -0- | -0- | 31<br>908 | 1<br>9 | 45481 | 3 | Y | 825 | 826 | 0 | | | 16 |
| 12 | 38728 | X | 38728 | -0- | | -0- | -0- | 28<br>1164 | 1<br>9 | 37536 | 3 | Y | 1058 | 1044 | 0 | | | 30 |
| 01 | 55893 | X | 33746 | -0- | | -22147 | -0- | 26<br>1121 | 1<br>9 | 32599 | 3 | Y | 1019 | 1027 | 0 | | | 22 |
| *02 | 50484 | X | 28850 | -0- | | -21634 | -0- | 26<br>1102 | 1<br>9 | 27722 | 3 | Y | 1002 | 1000 | 0 | | | 24 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WORTHEY RANCH WELL #: 27H RRCID -> 269240 COMPL. DATE 07/28/2012 TOTAL DEPTH 8479 PERF. 9104 - 12529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36205 | X | 36205 | -0- | -0- | -0- | 21 | 1 | 34180 | 3 | Y | 1822 | 1823 | 0 | | | 37 |
| | | | | | | | 2004 | 9 | | | | | | | | | |
| 10 | 39773 | X | 35720 | -0- | -4053 | -0- | 20 | 1 | 33214 | 3 | Y | 2260 | 2259 | 0 | | | 38 |
| | | | | | | | 2486 | 9 | | | | | | | | | |
| 11 | 42900 | X | 18673 | -0- | -24227 | -0- | 11 | 1 | 16181 | 3 | Y | 2255 | 2250 | 0 | | | 43 |
| | | | | | | | 2481 | 9 | | | | | | | | | |
| 12 | 44330 | X | 21367 | -0- | -22963 | -0- | 14 | 1 | 19078 | 3 | Y | 2068 | 2052 | 0 | | | 59 |
| | | | | | | | 2275 | 9 | | | | | | | | | |
| 01 | 44330 | X | 29026 | -0- | -15304 | -0- | 22 | 1 | 27177 | 3 | Y | 1661 | 1684 | 0 | | | 36 |
| | | | | | | | 1827 | 9 | | | | | | | | | |
| *02 | 33796 | X | 25358 | -0- | -8438 | -0- | 22 | 1 | 23631 | 3 | Y | 1550 | 1549 | 0 | | | 37 |
| | | | | | | | 1705 | 9 | | | | | | | | | |

WORTHEY RANCH WELL #: 28H RRCID -> 269241 COMPL. DATE 07/28/2012 TOTAL DEPTH 8480 PERF. 9117 - 12780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29303 | X | 29303 | -0- | -0- | -0- | 17 | 1 | 27023 | 3 | Y | 2057 | 2062 | 0 | | | 42 |
| | | | | | | | 2263 | 9 | | | | | | | | | |
| 10 | 32395 | X | 28750 | -0- | -3645 | -0- | 16 | 1 | 26423 | 3 | Y | 2101 | 2108 | 0 | | | 35 |
| | | | | | | | 2311 | 9 | | | | | | | | | |
| 11 | 35370 | X | 24629 | -0- | -10741 | -0- | 15 | 1 | 22587 | 3 | Y | 1843 | 1843 | 0 | | | 35 |
| | | | | | | | 2027 | 9 | | | | | | | | | |
| 12 | 36549 | X | 25617 | -0- | -10932 | -0- | 17 | 1 | 23334 | 3 | Y | 2060 | 2036 | 0 | | | 59 |
| | | | | | | | 2266 | 9 | | | | | | | | | |
| 01 | 36549 | X | 35312 | -0- | -1237 | -0- | 27 | 1 | 33242 | 3 | Y | 1857 | 1876 | 0 | | | 40 |
| | | | | | | | 2043 | 9 | | | | | | | | | |
| *02 | 30593 | X | 30593 | -0- | -0- | -0- | 26 | 1 | 28567 | 3 | Y | 1818 | 1814 | 0 | | | 44 |
| | | | | | | | 2000 | 9 | | | | | | | | | |

WORTHEY RANCH WELL #: 29H RRCID -> 269242 COMPL. DATE 07/28/2012 TOTAL DEPTH 8471 PERF. 9220 - 13339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32621 | X | 32621 | -0- | -0- | -0- | 19 | 1 | 30005 | 3 | Y | 2361 | 2363 | 0 | | | 48 |
| | | | | | | | 2597 | 9 | | | | | | | | | |
| 10 | 56916 | X | 31850 | -0- | -25066 | -0- | 18 | 1 | 29217 | 3 | Y | 2377 | 2385 | 0 | | | 40 |
| | | | | | | | 2615 | 9 | | | | | | | | | |
| 11 | 55080 | X | 27866 | -0- | -27214 | -0- | 17 | 1 | 25481 | 3 | Y | 2153 | 2152 | 0 | | | 41 |
| | | | | | | | 2368 | 9 | | | | | | | | | |
| 12 | 43964 | X | 43964 | -0- | -0- | -0- | 31 | 1 | 41141 | 3 | Y | 2538 | 2506 | 0 | | | 73 |
| | | | | | | | 2792 | 9 | | | | | | | | | |
| 01 | 40912 | X | 40912 | -0- | -0- | -0- | 30 | 1 | 36564 | 3 | Y | 3925 | 3914 | 0 | | | 84 |
| | | | | | | | 4318 | 9 | | | | | | | | | |
| *02 | 35831 | X | 35831 | -0- | -0- | -0- | 31 | 1 | 33467 | 3 | Y | 2121 | 2154 | 0 | | | 51 |
| | | | | | | | 2333 | 9 | | | | | | | | | |

BRISCOE COCHINA EAST RANCH WELL #: 71H RRCID -> 269279 COMPL. DATE 12/06/2012 TOTAL DEPTH 8545 PERF. 9288 - 14647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23970 | X | -0- | -0- | -23970 | -0- | | | | | Y | 4 | 9 | 1 | | | -0- |
| 10 | 17174 | X | -0- | -0- | -17174 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 30 | X | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 2506 | X | 2506 | -0- | -0- | -0- | 19 | 1 | 2149 | 3 | Y | 307 | 221 | 1 | | | 86 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 01 | 2868 | X | 2868 | -0- | -0- | -0- | 13 | 1 | 2844 | 3 | Y | 10 | 94 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1939 | X | 1939 | -0- | -0- | -0- | 138 | 1 | 1315 | 3 | Y | 442 | 373 | 1 | 9 | 3 | 62 |
| | | | | | | | 486 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE FRIDAY RANCH WELL #: 25H RRCID -> 269280 COMPL. DATE 02/26/2013 TOTAL DEPTH 8284 PERF. 9410 - 14662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 71390 | X | 71390 | -0- | -0- | -0- | 182 | 1 | 67607 | 3 | Y | 3274 | 3169 | 0 | | | 111 |
| | | | | | | | 3601 | 9 | | | | | | | | | |
| 10 | 44388 | X | 44388 | -0- | -0- | -0- | 137 | 1 | 40609 | 3 | Y | 3311 | 3268 | 0 | | | 154 |
| | | | | | | | 3642 | 9 | | | | | | | | | |
| 11 | 44633 | X | 44633 | -0- | -0- | -0- | 172 | 1 | 40975 | 3 | Y | 3169 | 3217 | 0 | | | 106 |
| | | | | | | | 3486 | 9 | | | | | | | | | |
| 12 | 52903 | X | 52903 | -0- | -0- | -0- | 168 | 1 | 49061 | 3 | Y | 3340 | 3293 | 0 | 45 | 1 | 108 |
| | | | | | | | 3674 | 9 | | | | | | | | | |
| 01 | 52793 | X | 43286 | -0- | -9507 | -0- | 127 | 1 | 39907 | 3 | Y | 2956 | 2993 | 0 | | | 71 |
| | | | | | | | 3252 | 9 | | | | | | | | | |
| *02 | 47684 | X | 27472 | -0- | -20212 | -0- | 71 | 1 | 24490 | 3 | Y | 2646 | 2602 | 0 | | | 115 |
| | | | | | | | 2911 | 9 | | | | | | | | | |

BRISCOE CATARINA WEST WELL #: 39H RRCID -> 269303 COMPL. DATE 02/06/2013 TOTAL DEPTH 7785 PERF. 8615 - 13183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 16536 | -0- | 16536 | 16536 | 127 | 1 | 15397 | 3 | Y | 920 | 936 | 1 | | | 40 |
| | | | | | | | 1012 | 9 | | | | | | | | | |
| 10 | 0 | W | 14843 | -0- | 14843 | 31379 | 34 | 1 | 13854 | 3 | Y | 868 | 855 | 1 | | | 53 |
| | | | | | | | 955 | 9 | | | | | | | | | |
| 11 | 0 | W | 10789 | -0- | 10789 | 42168 | 27 | 1 | 10145 | 3 | Y | 561 | 585 | 1 | | | 29 |
| | | | | | | | 617 | 9 | | | | | | | | | |
| 12 | 0 | W | 9798 | -0- | 9798 | 51966 | 26 | 1 | 9154 | 3 | Y | 562 | 557 | 1 | | | 34 |
| | | | | | | | 618 | 9 | | | | | | | | | |
| 01 | 0 | W | 8793 | -0- | 8793 | 60759 | 73 | 1 | 8180 | 3 | Y | 491 | 498 | 1 | | | 27 |
| | | | | | | | 540 | 9 | | | | | | | | | |
| 02 | 0 | W | 5948 | -0- | 5948 | 66707 | 31 | 1 | 5426 | 3 | Y | 446 | 450 | 1 | | | 23 |
| | | | | | | | 491 | 9 | | | | | | | | | |

BRISCOE CATARINA WEST WELL #: 36H RRCID -> 269305 COMPL. DATE 01/26/2013 TOTAL DEPTH 7684 PERF. 8588 - 13406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31170 | X | 21402 | -0- | -9768 | -0- | 160 | 1 | 19375 | 3 | Y | 1697 | 1736 | 1 | | | 74 |
| | | | | | | | 1867 | 9 | | | | | | | | | |
| 10 | 32209 | X | 17081 | -0- | -15128 | -0- | 40 | 1 | 16150 | 3 | Y | 810 | 834 | 1 | | | 50 |
| | | | | | | | 891 | 9 | | | | | | | | | |
| 11 | 31170 | X | 14201 | -0- | -16969 | -0- | 33 | 1 | 12448 | 3 | Y | 1564 | 1532 | 1 | | | 82 |
| | | | | | | | 1720 | 9 | | | | | | | | | |
| 12 | 32209 | X | 13386 | -0- | -18823 | -0- | 34 | 1 | 12018 | 3 | Y | 1213 | 1221 | 1 | | | 74 |
| | | | | | | | 1334 | 9 | | | | | | | | | |
| 01 | 28179 | X | 12163 | -0- | -16016 | -0- | 96 | 1 | 10853 | 3 | Y | 1104 | 1117 | 1 | | | 61 |
| | | | | | | | 1214 | 9 | | | | | | | | | |
| 02 | 19964 | X | 10516 | -0- | -9448 | -0- | 53 | 1 | 9199 | 3 | Y | 1149 | 1150 | 1 | | | 60 |
| | | | | | | | 1264 | 9 | | | | | | | | | |

BRISCOE CATARINA WEST WELL #: 37H RRCID -> 269306 COMPL. DATE 01/29/2013 TOTAL DEPTH 7760 PERF. 8369 - 13153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31170 | X | 16607 | -0- | -14563 | -0- | 124 | 1 | 15062 | 3 | Y | 1292 | 1317 | 1 | | | 57 |
| | | | | | | | 1421 | 9 | | | | | | | | | |
| 10 | 28892 | X | 14557 | -0- | -14335 | -0- | 34 | 1 | 13918 | 3 | Y | 550 | 573 | 1 | | | 34 |
| | | | | | | | 605 | 9 | | | | | | | | | |
| 11 | 27960 | X | 13312 | -0- | -14648 | -0- | 32 | 1 | 11956 | 3 | Y | 1204 | 1175 | 1 | | | 63 |
| | | | | | | | 1324 | 9 | | | | | | | | | |
| 12 | 28892 | X | 11925 | -0- | -16967 | -0- | 30 | 1 | 10861 | 3 | Y | 940 | 946 | 1 | | | 57 |
| | | | | | | | 1034 | 9 | | | | | | | | | |
| 01 | 23467 | X | 11353 | -0- | -12114 | -0- | 92 | 1 | 10341 | 3 | Y | 836 | 847 | 1 | | | 46 |
| | | | | | | | 920 | 9 | | | | | | | | | |
| *02 | 15512 | X | 9919 | -0- | -5593 | -0- | 51 | 1 | 8880 | 3 | Y | 898 | 897 | 1 | | | 47 |
| | | | | | | | 988 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA WEST WELL #: 38H RRCID -> 269307 COMPL. DATE 02/01/2013 TOTAL DEPTH 7748 PERF. 8345 - 13026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25140 | X | 10320 | -0- | -14820 | -0- | 75 | 1 | 9142 | 3 | Y | 1003 | 1031 | 1 | 5 | 8 | 44 |
| | | | | | | | 1103 | 9 | | | | | | | | | |
| 10 | 25978 | X | 6758 | -0- | -19220 | -0- | 14 | 1 | 5768 | 3 | Y | 887 | 877 | 1 | | | 54 |
| | | | | | | | 976 | 9 | | | | | | | | | |
| 11 | 20400 | X | 11409 | -0- | -8991 | -0- | 28 | 1 | 10768 | 3 | Y | 557 | 582 | 1 | | | 29 |
| | | | | | | | 613 | 9 | | | | | | | | | |
| 12 | 16213 | X | 10746 | -0- | -5467 | -0- | 26 | 1 | 9375 | 3 | Y | 1223 | 1178 | 1 | | | 74 |
| | | | | | | | 1345 | 9 | | | | | | | | | |
| 01 | 10664 | X | 8916 | -0- | -1748 | -0- | 71 | 1 | 7978 | 3 | Y | 788 | 819 | 1 | | | 43 |
| | | | | | | | 867 | 9 | | | | | | | | | |
| 02 | 10640 | X | 6812 | -0- | -3828 | -0- | 34 | 1 | 5902 | 3 | Y | 796 | 797 | 1 | | | 42 |
| | | | | | | | 876 | 9 | | | | | | | | | |

BRISCOE CATARINA WEST WELL #: 40H RRCID -> 269313 COMPL. DATE 02/07/2013 TOTAL DEPTH 7781 PERF. 8494 - 13333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37200 | X | 13587 | -0- | -23613 | -0- | 103 | 1 | 12495 | 3 | Y | 899 | 931 | 1 | | | 39 |
| | | | | | | | 989 | 9 | | | | | | | | | |
| 10 | 11209 | X | 11209 | -0- | -0- | -0- | 25 | 1 | 10357 | 3 | Y | 752 | 745 | 1 | | | 46 |
| | | | | | | | 827 | 9 | | | | | | | | | |
| 11 | 27750 | X | 11224 | -0- | -16526 | -0- | 28 | 1 | 10501 | 3 | Y | 632 | 645 | 1 | | | 33 |
| | | | | | | | 695 | 9 | | | | | | | | | |
| 12 | 22971 | X | 10642 | -0- | -12329 | -0- | 28 | 1 | 9972 | 3 | Y | 584 | 582 | 1 | | | 35 |
| | | | | | | | 642 | 9 | | | | | | | | | |
| 01 | 17577 | X | 9886 | -0- | -7691 | -0- | 82 | 1 | 9237 | 3 | Y | 515 | 522 | 1 | | | 28 |
| | | | | | | | 567 | 9 | | | | | | | | | |
| *02 | 12684 | X | 8379 | -0- | -4305 | -0- | 45 | 1 | 7722 | 3 | Y | 556 | 555 | 1 | | | 29 |
| | | | | | | | 612 | 9 | | | | | | | | | |

BRISCOE CATARINA WEST WELL #: 41H RRCID -> 269317 COMPL. DATE 02/13/2013 TOTAL DEPTH 7797 PERF. 9224 - 13557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31170 | X | 8478 | -0- | -22692 | -0- | 65 | 1 | 7872 | 3 | Y | 492 | 515 | 1 | | | 22 |
| | | | | | | | 541 | 9 | | | | | | | | | |
| 10 | 20398 | X | 8133 | -0- | -12265 | -0- | 19 | 1 | 7737 | 3 | Y | 343 | 344 | 1 | | | 21 |
| | | | | | | | 377 | 9 | | | | | | | | | |
| 11 | 19740 | X | 6986 | -0- | -12754 | -0- | 17 | 1 | 6633 | 3 | Y | 305 | 310 | 1 | | | 16 |
| | | | | | | | 336 | 9 | | | | | | | | | |
| 12 | 10013 | X | 6592 | -0- | -3421 | -0- | 17 | 1 | 6256 | 3 | Y | 290 | 288 | 1 | | | 18 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 01 | 8773 | X | 5380 | -0- | -3393 | -0- | 45 | 1 | 5032 | 3 | Y | 275 | 278 | 1 | | | 15 |
| | | | | | | | 303 | 9 | | | | | | | | | |
| 02 | 7924 | X | 3836 | -0- | -4088 | -0- | 21 | 1 | 3580 | 3 | Y | 214 | 218 | 1 | | | 11 |
| | | | | | | | 235 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 52H RRCID -> 269319 COMPL. DATE 02/21/2013 TOTAL DEPTH 7872 PERF. 8413 - 13888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 39870 | X | 29195 | -0- | -10675 | -0- | 127 | 1 | 26571 | 3 | Y | 2270 | 2258 | 1 | | | 51 |
| | | | | | | | 2497 | 9 | | | | | | | | | |
| 10 | 41199 | X | 25330 | -0- | -15869 | -0- | 112 | 1 | 23019 | 3 | Y | 1999 | 1986 | 1 | | | 64 |
| | | | | | | | 2199 | 9 | | | | | | | | | |
| 11 | 39870 | X | 20982 | -0- | -18888 | -0- | 90 | 1 | 18799 | 3 | Y | 1903 | 1917 | 1 | | | 50 |
| | | | | | | | 2093 | 9 | | | | | | | | | |
| 12 | 41199 | X | 18627 | -0- | -22572 | -0- | 167 | 1 | 16525 | 3 | Y | 1759 | 1775 | 1 | | | 34 |
| | | | | | | | 1935 | 9 | | | | | | | | | |
| 01 | 36363 | X | 15525 | -0- | -20838 | -0- | 92 | 1 | 14045 | 3 | Y | 1262 | 1276 | 1 | | | 20 |
| | | | | | | | 1388 | 9 | | | | | | | | | |
| 02 | 27244 | X | 15374 | -0- | -11870 | -0- | 77 | 1 | 13695 | 3 | Y | 1456 | 1424 | 1 | | | 52 |
| | | | | | | | 1602 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA WEST RANCH WELL #: 26H RRCID -> 269330 COMPL. DATE 01/22/2013 TOTAL DEPTH 7848 PERF. 8277 - 14118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 16271 | -0- | 16271 | 115601 | 199 | 1 | 11520 | 3 | Y | 4138 | 4220 | 0 | | | 115 |
| | | | | | | | 4552 | 9 | | | | | | | | | |
| 10 | 0 | W | 13347 | -0- | 13347 | 128948 | 101 | 1 | 9670 | 3 | Y | 3251 | 2866 | 0 | 301 | 1 | 199 |
| | | | | | | | 3576 | 9 | | | | | | | | | |
| 11 | 150190 | X | 21242 | -0- | -128948 | -0- | 408 | 1 | 16540 | 3 | Y | 3904 | 568 | 0 | 3327 | 1 | 208 |
| | | | | | | | 4294 | 9 | | | | | | | | | |
| 12 | 19347 | X | 19347 | -0- | -0- | -0- | 538 | 1 | 14102 | 3 | Y | 4279 | 3686 | 0 | 536 | 1 | 265 |
| | | | | | | | 4707 | 9 | | | | | | | | | |
| 01 | 14663 | X | 11018 | -0- | -3645 | -0- | 149 | 1 | 6836 | 3 | Y | 3666 | 3713 | 0 | | | 218 |
| | | | | | | | 4033 | 9 | | | | | | | | | |
| *02 | 13244 | X | 13197 | -0- | -47 | -0- | 155 | 1 | 10139 | 3 | Y | 2639 | 2569 | 0 | 45 | 1 | 243 |
| | | | | | | | 2903 | 9 | | | | | | | | | |

BRISCOE COCHINA WEST RANCH WELL #: 21H RRCID -> 269336 COMPL. DATE 02/28/2013 TOTAL DEPTH 7510 PERF. 8294 - 13204

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 82140 | X | 15607 | -0- | -66533 | -0- | 10933 | 3 | 4674 | 9 | Y | 4249 | 4304 | 0 | | | 127 |
| 10 | 11935 | X | 6165 | -0- | -5770 | -0- | 4390 | 3 | 1775 | 9 | Y | 1614 | 1673 | 0 | | | 68 |
| 11 | 11550 | X | 1111 | -0- | -10439 | -0- | 513 | 3 | 598 | 9 | Y | 544 | 406 | 0 | | | 206 |
| 12 | 11935 | X | 748 | -0- | -11187 | -0- | 748 | 3 | | | Y | -0- | 206 | 0 | | | -0- |
| 01 | 11935 | X | 1976 | -0- | -9959 | -0- | 1976 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 10780 | X | 5827 | -0- | -4953 | -0- | 79 | 1 | 4477 | 3 | Y | 1155 | 1113 | 0 | | | 42 |
| | | | | | | | 1271 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 53H RRCID -> 269379 COMPL. DATE 03/16/2013 TOTAL DEPTH 7862 PERF. 8128 - 13818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 52860 | X | 41757 | -0- | -11103 | -0- | 187 | 1 | 38910 | 3 | Y | 2418 | 2405 | 1 | | | 54 |
| | | | | | | | 2660 | 9 | | | | | | | | | |
| 10 | 54622 | X | 32160 | -0- | -22462 | -0- | 145 | 1 | 29829 | 3 | Y | 1987 | 1977 | 1 | | | 64 |
| | | | | | | | 2186 | 9 | | | | | | | | | |
| 11 | 52860 | X | 26268 | -0- | -26592 | -0- | 116 | 1 | 24173 | 3 | Y | 1799 | 1816 | 1 | | | 47 |
| | | | | | | | 1979 | 9 | | | | | | | | | |
| 12 | 54622 | X | 23651 | -0- | -30971 | -0- | 218 | 1 | 21610 | 3 | Y | 1657 | 1672 | 1 | | | 32 |
| | | | | | | | 1823 | 9 | | | | | | | | | |
| 01 | 51863 | X | 17370 | -0- | -34493 | -0- | 104 | 1 | 16027 | 3 | Y | 1126 | 1140 | 1 | | | 18 |
| | | | | | | | 1239 | 9 | | | | | | | | | |
| 02 | 38976 | X | 17424 | -0- | -21552 | -0- | 90 | 1 | 16041 | 3 | Y | 1175 | 1151 | 1 | | | 42 |
| | | | | | | | 1293 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 55H RRCID -> 269385 COMPL. DATE 03/25/2013 TOTAL DEPTH 7876 PERF. 8402 - 13944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41730 | X | 35357 | -0- | -6373 | -0- | 153 | 1 | 31990 | 3 | Y | 2922 | 2902 | 1 | | | 66 |
| | | | | | | | 3214 | 9 | | | | | | | | | |
| 10 | 43121 | X | 27436 | -0- | -15685 | -0- | 119 | 1 | 24502 | 3 | Y | 2559 | 2543 | 1 | | | 82 |
| | | | | | | | 2815 | 9 | | | | | | | | | |
| 11 | 41730 | X | 21409 | -0- | -20321 | -0- | 91 | 1 | 18973 | 3 | Y | 2132 | 2158 | 1 | | | 56 |
| | | | | | | | 2345 | 9 | | | | | | | | | |
| 12 | 43121 | X | 13105 | -0- | -30016 | -0- | 117 | 1 | 11569 | 3 | Y | 1290 | 1321 | 1 | | | 25 |
| | | | | | | | 1419 | 9 | | | | | | | | | |
| 01 | 42129 | X | 961 | -0- | -41168 | -0- | 4 | 1 | 564 | 3 | Y | 357 | 376 | 1 | | | 6 |
| | | | | | | | 393 | 9 | | | | | | | | | |
| 02 | 33012 | X | 2243 | -0- | -30769 | -0- | 12 | 1 | 2164 | 3 | Y | 61 | 65 | 1 | | | 2 |
| | | | | | | | 67 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 54H RRCID -> 269388 COMPL. DATE 03/21/2013 TOTAL DEPTH 7849 PERF. 8350 - 13617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41730 | X | 32111 | -0- | -9619 | -0- | 140 | 1 | 29243 | 3 | Y | 2480 | 2468 | 1 | | | 56 |
| | | | | | | | 2728 | 9 | | | | | | | | | |
| 10 | 43121 | X | 25566 | -0- | -17555 | -0- | 113 | 1 | 23199 | 3 | Y | 2049 | 2039 | 1 | | | 66 |
| | | | | | | | 2254 | 9 | | | | | | | | | |
| 11 | 41730 | X | 19379 | -0- | -22351 | -0- | 83 | 1 | 17276 | 3 | Y | 1836 | 1854 | 1 | | | 48 |
| | | | | | | | 2020 | 9 | | | | | | | | | |
| 12 | 43121 | X | 16616 | -0- | -26505 | -0- | 148 | 1 | 14721 | 3 | Y | 1588 | 1605 | 1 | | | 31 |
| | | | | | | | 1747 | 9 | | | | | | | | | |
| 01 | 40145 | X | 11037 | -0- | -29108 | -0- | 64 | 1 | 9887 | 3 | Y | 987 | 1002 | 1 | | | 16 |
| | | | | | | | 1086 | 9 | | | | | | | | | |
| 02 | 29960 | X | 11809 | -0- | -18151 | -0- | 60 | 1 | 10642 | 3 | Y | 1006 | 986 | 1 | | | 36 |
| | | | | | | | 1107 | 9 | | | | | | | | | |

BRISCOE FRIDAY RANCH WELL #: 26H RRCID -> 269455 COMPL. DATE 03/21/2013 TOTAL DEPTH 8314 PERF. 9420 - 14415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 49230 | X | 36155 | -0- | -13075 | -0- | 91 | 1 | 33741 | 3 | Y | 2112 | 2011 | 1 | | | 169 |
| | | | | | | | 2323 | 9 | | | | | | | | | |
| 10 | 50871 | X | 28427 | -0- | -22444 | -0- | 57 | 1 | 26296 | 3 | Y | 1885 | 1819 | 1 | | | 235 |
| | | | | | | | 2074 | 9 | | | | | | | | | |
| 11 | 34980 | X | 27260 | -0- | -7720 | -0- | 69 | 1 | 25337 | 3 | Y | 1685 | 1894 | 1 | | | 26 |
| | | | | | | | 1854 | 9 | | | | | | | | | |
| 12 | 37355 | X | 29673 | -0- | -7682 | -0- | 57 | 1 | 27841 | 3 | Y | 1614 | 1605 | 1 | | | 35 |
| | | | | | | | 1775 | 9 | | | | | | | | | |
| 01 | 37355 | X | 28544 | -0- | -8811 | -0- | 44 | 1 | 26766 | 3 | Y | 1576 | 1583 | 1 | | | 28 |
| | | | | | | | 1734 | 9 | | | | | | | | | |
| *02 | 33740 | X | 22349 | -0- | -11391 | -0- | 46 | 1 | 20795 | 3 | Y | 1371 | 1363 | 1 | | | 36 |
| | | | | | | | 1508 | 9 | | | | | | | | | |

BEINHORN RANCH WELL #: 29H RRCID -> 269457 COMPL. DATE 10/28/2013 TOTAL DEPTH 8115 PERF. 8592 - 13785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 49228 | X | 2060 | -0- | -47168 | -0- | 2 | 1 | 1859 | 3 | Y | 181 | 177 | 1 | | | 4 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 11 | 47640 | X | 42894 | -0- | -4746 | -0- | 88 | 1 | 37971 | 3 | Y | 4395 | 4375 | 1 | | | 24 |
| | | | | | | | 4835 | 9 | | | | | | | | | |
| 12 | 49228 | X | 39589 | -0- | -9639 | -0- | 79 | 1 | 34564 | 3 | Y | 4496 | 4481 | 1 | | | 39 |
| | | | | | | | 4946 | 9 | | | | | | | | | |
| 01 | 49228 | X | 38522 | -0- | -10706 | -0- | 99 | 1 | 34396 | 3 | Y | 3661 | 3659 | 1 | | | 41 |
| | | | | | | | 4027 | 9 | | | | | | | | | |
| *02 | 44464 | X | 28032 | -0- | -16432 | -0- | 81 | 1 | 25102 | 3 | Y | 2590 | 2609 | 1 | | | 22 |
| | | | | | | | 2849 | 9 | | | | | | | | | |

BRISCOE CATARINA WEST WELL #: 30H RRCID -> 269469 COMPL. DATE 01/16/2013 TOTAL DEPTH 7744 PERF. 8540 - 13314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 39030 | X | 11339 | -0- | -27691 | -0- | 82 | 1 | 9969 | 3 | Y | 1171 | 1190 | 1 | | | 51 |
| | | | | | | | 1288 | 9 | | | | | | | | | |
| 10 | 21080 | X | 11187 | -0- | -9893 | -0- | 24 | 1 | 10028 | 3 | Y | 1032 | 1009 | 1 | 11 | 8 | 63 |
| | | | | | | | 1135 | 9 | | | | | | | | | |
| 11 | 20400 | X | 13003 | -0- | -7397 | -0- | 31 | 1 | 11582 | 3 | Y | 1264 | 1234 | 1 | 28 | 8 | 65 |
| | | | | | | | 1390 | 9 | | | | | | | | | |
| 12 | 19065 | X | 12295 | -0- | -6770 | -0- | 30 | 1 | 10889 | 3 | Y | 1251 | 1154 | 1 | 92 | 8 | 70 |
| | | | | | | | 1376 | 9 | | | | | | | | | |
| 01 | 17205 | X | 11408 | -0- | -5797 | -0- | 90 | 1 | 10111 | 3 | Y | 1097 | 1107 | 1 | | | 60 |
| | | | | | | | 1207 | 9 | | | | | | | | | |
| 02 | 12124 | X | 9915 | -0- | -2209 | -0- | 49 | 1 | 8517 | 3 | Y | 1226 | 1217 | 1 | 5 | 8 | 64 |
| | | | | | | | 1349 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 46H RRCID -> 269470 COMPL. DATE 12/10/2012 TOTAL DEPTH 7858 PERF. 8518 - 13945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 57840 | X | 21340 | -0- | -36500 | -0- | 96 | 1 | 19979 | 3 | Y | 1150 | 1140 | 1 | | | 26 |
| | | | | | | | 1265 | 9 | | | | | | | | | |
| 10 | 59768 | X | 18679 | -0- | -41089 | -0- | 84 | 1 | 17353 | 3 | Y | 1129 | 1119 | 1 | | | 36 |
| | | | | | | | 1242 | 9 | | | | | | | | | |
| 11 | 57840 | X | 17166 | -0- | -40674 | -0- | 75 | 1 | 15723 | 3 | Y | 1244 | 1248 | 1 | | | 32 |
| | | | | | | | 1368 | 9 | | | | | | | | | |
| 12 | 28396 | X | 16557 | -0- | -11839 | -0- | 151 | 1 | 14925 | 3 | Y | 1346 | 1352 | 1 | | | 26 |
| | | | | | | | 1481 | 9 | | | | | | | | | |
| 01 | 23932 | X | 16371 | -0- | -7561 | -0- | 97 | 1 | 14868 | 3 | Y | 1278 | 1284 | 1 | | | 20 |
| | | | | | | | 1406 | 9 | | | | | | | | | |
| 02 | 19908 | X | 15507 | -0- | -4401 | -0- | 80 | 1 | 14192 | 3 | Y | 1123 | 1103 | 1 | | | 40 |
| | | | | | | | 1235 | 9 | | | | | | | | | |

FOGMT WELL #: 13SP RRCID -> 269473 COMPL. DATE 09/24/2012 TOTAL DEPTH 6338 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | 11961 | -0- | 11961 | 11961 | 46 | 1 | 7494 | 3 | Y | 4019 | 4004 | 1 | | | 15 |
| | | | | | | | 4421 | 9 | | | | | | | | | |
| 11 | 14B2 EXT | | 23093 | -0- | 23093 | 35054 | 75 | 1 | 19344 | 3 | Y | 3340 | 3294 | 1 | | | 61 |
| | | | | | | | 3674 | 9 | | | | | | | | | |
| 12 | 14B2 EXT | | 27841 | -0- | 27841 | 62895 | 104 | 1 | 21021 | 3 | Y | 6105 | 6107 | 1 | | | 59 |
| | | | | | | | 6716 | 9 | | | | | | | | | |
| 01 | 14B2 EXT | | 25124 | -0- | 25124 | 88019 | 129 | 1 | 18626 | 3 | Y | 5790 | 5765 | 1 | | | 84 |
| | | | | | | | 6369 | 9 | | | | | | | | | |
| *02 | 14B2 EXT | | 20528 | -0- | 20528 | 108547 | 83 | 1 | 15201 | 3 | Y | 4767 | 4759 | 1 | | | 92 |
| | | | | | | | 5244 | 9 | | | | | | | | | |

BRISCOE CATARINA WEST WELL #: 31H RRCID -> 269474 COMPL. DATE 01/16/2013 TOTAL DEPTH 7722 PERF. 8355 - 13053

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 40980 | X | 14337 | -0- | -26643 | -0- | 107 | 1 | 13008 | 3 | Y | 1111 | 1109 | 1 | 13 | 8 | 48 |
| | | | | | | | 1222 | 9 | | | | | | | | | |
| 10 | 19685 | X | 10074 | -0- | -9611 | -0- | 22 | 1 | 8798 | 3 | Y | 1140 | 1084 | 1 | 36 | 8 | 68 |
| | | | | | | | 1254 | 9 | | | | | | | | | |
| 11 | 19050 | X | 13637 | -0- | -5413 | -0- | 32 | 1 | 12334 | 3 | Y | 1155 | 1161 | 1 | 2 | 8 | 60 |
| | | | | | | | 1271 | 9 | | | | | | | | | |
| 12 | 18259 | X | 12782 | -0- | -5477 | -0- | 32 | 1 | 11538 | 3 | Y | 1102 | 1062 | 1 | 35 | 8 | 65 |
| | | | | | | | 1212 | 9 | | | | | | | | | |
| 01 | 16275 | X | 11338 | -0- | -4937 | -0- | 91 | 1 | 10287 | 3 | Y | 873 | 890 | 1 | | | 48 |
| | | | | | | | 960 | 9 | | | | | | | | | |
| *02 | 13384 | X | 10121 | -0- | -3263 | -0- | 52 | 1 | 9020 | 3 | Y | 954 | 952 | 1 | | | 50 |
| | | | | | | | 1049 | 9 | | | | | | | | | |

FOGMT WELL #: F 1SP RRCID -> 269483 COMPL. DATE 05/23/2013 TOTAL DEPTH 6345 PERF. 6848 - 11412

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 16963 | -0- | 16963 | 18831 | 10778 | 3 | 6185 | 9 | N | 5623 | 6050 | 1 | 390 |
| 10 | 37875 | X | 19044 | -0- | -18831 | -0- | 13318 | 3 | 5726 | 9 | N | 5205 | 5267 | 1 | 328 |
| 11 | 22254 | X | 22254 | -0- | -0- | -0- | 17276 | 3 | 4978 | 9 | N | 4525 | 4630 | 1 | 223 |
| 12 | 19158 | X | 18975 | -0- | -183 | -0- | 15146 | 3 | 3829 | 9 | N | 3481 | 3396 | 1 | 308 |
| 01 | 19158 | X | 17303 | -0- | -1855 | -0- | 14175 | 3 | 3128 | 9 | N | 2844 | 2869 | 1 | 283 |
| 02 | 17304 | X | 13644 | -0- | -3660 | -0- | 11471 | 3 | 2173 | 9 | N | 1975 | 1937 | 1 | 321 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 47H RRCID -> 269486 COMPL. DATE 12/10/2012 TOTAL DEPTH 7870 PERF. 8160 - 13736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46350 | X | 23495 | -0- | -22855 | -0- | 105 | 1 | 21843 | 3 | Y | 1406 | 1393 | 1 | | | 32 |
| | | | | | | | 1547 | 9 | | | | | | | | | |
| 10 | 47895 | X | 18744 | -0- | -29151 | -0- | 84 | 1 | 17196 | 3 | Y | 1331 | 1320 | 1 | | | 43 |
| | | | | | | | 1464 | 9 | | | | | | | | | |
| 11 | 46350 | X | 16601 | -0- | -29749 | -0- | 72 | 1 | 14999 | 3 | Y | 1391 | 1398 | 1 | | | 36 |
| | | | | | | | 1530 | 9 | | | | | | | | | |
| 12 | 30411 | X | 22229 | -0- | -8182 | -0- | 206 | 1 | 20469 | 3 | Y | 1413 | 1422 | 1 | | | 27 |
| | | | | | | | 1554 | 9 | | | | | | | | | |
| 01 | 25203 | X | 15952 | -0- | -9251 | -0- | 94 | 1 | 14399 | 3 | Y | 1326 | 1332 | 1 | | | 21 |
| | | | | | | | 1459 | 9 | | | | | | | | | |
| 02 | 21924 | X | 13901 | -0- | -8023 | -0- | 71 | 1 | 12524 | 3 | Y | 1187 | 1166 | 1 | | | 42 |
| | | | | | | | 1306 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 48H RRCID -> 269488 COMPL. DATE 12/10/2012 TOTAL DEPTH 7863 PERF. 8209 - 13744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 44190 | X | 17909 | -0- | -26281 | -0- | 76 | 1 | 15944 | 3 | Y | 1717 | 1703 | 1 | | | 39 |
| | | | | | | | 1889 | 9 | | | | | | | | | |
| 10 | 45663 | X | 16571 | -0- | -29092 | -0- | 71 | 1 | 14656 | 3 | Y | 1676 | 1661 | 1 | | | 54 |
| | | | | | | | 1844 | 9 | | | | | | | | | |
| 11 | 44190 | X | 16159 | -0- | -28031 | -0- | 67 | 1 | 14054 | 3 | Y | 1853 | 1859 | 1 | | | 48 |
| | | | | | | | 2038 | 9 | | | | | | | | | |
| 12 | 25637 | X | 15680 | -0- | -9957 | -0- | 135 | 1 | 13414 | 3 | Y | 1937 | 1948 | 1 | | | 37 |
| | | | | | | | 2131 | 9 | | | | | | | | | |
| 01 | 20553 | X | 15426 | -0- | -5127 | -0- | 87 | 1 | 13347 | 3 | Y | 1811 | 1819 | 1 | | | 29 |
| | | | | | | | 1992 | 9 | | | | | | | | | |
| 02 | 16716 | X | 13197 | -0- | -3519 | -0- | 64 | 1 | 11410 | 3 | Y | 1566 | 1539 | 1 | | | 56 |
| | | | | | | | 1723 | 9 | | | | | | | | | |

BRISCOE CATARINA WEST WELL #: 32H RRCID -> 269491 COMPL. DATE 01/16/2013 TOTAL DEPTH 7747 PERF. 8311 - 13056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13533 | X | 13533 | -0- | -0- | -0- | 104 | 1 | 12546 | 3 | Y | 803 | 796 | 1 | 22 | 8 | 34 |
| | | | | | | | 883 | 9 | | | | | | | | | |
| 10 | 10318 | X | 10318 | -0- | -0- | -0- | 23 | 1 | 9387 | 3 | Y | 825 | 772 | 1 | 39 | 8 | 48 |
| | | | | | | | 908 | 9 | | | | | | | | | |
| 11 | 14369 | X | 14369 | -0- | -0- | -0- | 35 | 1 | 13440 | 3 | Y | 813 | 804 | 1 | 15 | 8 | 42 |
| | | | | | | | 894 | 9 | | | | | | | | | |
| 12 | 12987 | X | 12987 | -0- | -0- | -0- | 34 | 1 | 12148 | 3 | Y | 732 | 730 | 1 | | | 44 |
| | | | | | | | 805 | 9 | | | | | | | | | |
| 01 | 11518 | X | 11518 | -0- | -0- | -0- | 95 | 1 | 10721 | 3 | Y | 638 | 628 | 1 | 20 | 8 | 34 |
| | | | | | | | 702 | 9 | | | | | | | | | |
| *02 | 9791 | X | 9791 | -0- | -0- | -0- | 52 | 1 | 9039 | 3 | Y | 636 | 637 | 1 | | | 33 |
| | | | | | | | 700 | 9 | | | | | | | | | |

BRISCOE CATARINA WEST WELL #: 33H RRCID -> 269495 COMPL. DATE 01/16/2013 TOTAL DEPTH 7753 PERF. 8379 - 13066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29580 | X | 12783 | -0- | -16797 | -0- | 96 | 1 | 11640 | 3 | Y | 952 | 968 | 1 | | | 42 |
| | | | | | | | 1047 | 9 | | | | | | | | | |
| 10 | 24149 | X | 11049 | -0- | -13100 | -0- | 24 | 1 | 9971 | 3 | Y | 958 | 941 | 1 | | | 59 |
| | | | | | | | 1054 | 9 | | | | | | | | | |
| 11 | 20910 | X | 12016 | -0- | -8894 | -0- | 29 | 1 | 10905 | 3 | Y | 984 | 901 | 1 | 96 | 8 | 46 |
| | | | | | | | 1082 | 9 | | | | | | | | | |
| 12 | 18600 | X | 10618 | -0- | -7982 | -0- | 27 | 1 | 9667 | 3 | Y | 840 | 835 | 1 | | | 51 |
| | | | | | | | 924 | 9 | | | | | | | | | |
| 01 | 15748 | X | 9290 | -0- | -6458 | -0- | 75 | 1 | 8490 | 3 | Y | 659 | 674 | 1 | | | 36 |
| | | | | | | | 725 | 9 | | | | | | | | | |
| 02 | 11928 | X | 7891 | -0- | -4037 | -0- | 41 | 1 | 7088 | 3 | Y | 693 | 693 | 1 | | | 36 |
| | | | | | | | 762 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA WEST WELL #: 48H RRCID -> 269496 COMPL. DATE 12/10/2012 TOTAL DEPTH 7850 PERF. 8445 - 12712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38700 | X | 11717 | -0- | -26983 | -0- | 118 | 1 | 11070 | 3 | Y | 481 | 485 | 0 | | | 21 |
| | | | | | | | 529 | 9 | | | | | | | | | |
| 10 | 26164 | X | 10500 | -0- | -15664 | -0- | 96 | 1 | 9942 | 3 | Y | 420 | 410 | 0 | | | 31 |
| | | | | | | | 462 | 9 | | | | | | | | | |
| 11 | 22290 | X | 9157 | -0- | -13133 | -0- | 50 | 1 | 8668 | 3 | Y | 399 | 397 | 0 | | | 33 |
| | | | | | | | 439 | 9 | | | | | | | | | |
| 12 | 17856 | X | 12966 | -0- | -4890 | -0- | 64 | 1 | 11998 | 3 | Y | 822 | 794 | 0 | | | 61 |
| | | | | | | | 904 | 9 | | | | | | | | | |
| 01 | 15810 | X | 14095 | -0- | -1715 | -0- | 56 | 1 | 13343 | 3 | Y | 633 | 662 | 0 | | | 32 |
| | | | | | | | 696 | 9 | | | | | | | | | |
| *02 | 11144 | X | 11144 | -0- | -0- | -0- | 46 | 1 | 10662 | 3 | Y | 396 | 400 | 0 | | | 28 |
| | | | | | | | 436 | 9 | | | | | | | | | |

BRISCOE CATARINA WEST WELL #: 49H RRCID -> 269497 COMPL. DATE 12/10/2012 TOTAL DEPTH 7874 PERF. 8249 - 12551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 49470 | X | 11717 | -0- | -37753 | -0- | 117 | 1 | 10950 | 3 | Y | 591 | 598 | 0 | | | 25 |
| | | | | | | | 650 | 9 | | | | | | | | | |
| 10 | 24335 | X | 10540 | -0- | -13795 | -0- | 96 | 1 | 9866 | 3 | Y | 525 | 511 | 0 | | | 39 |
| | | | | | | | 578 | 9 | | | | | | | | | |
| 11 | 19740 | X | 8633 | -0- | -11107 | -0- | 47 | 1 | 8102 | 3 | Y | 440 | 442 | 0 | | | 37 |
| | | | | | | | 484 | 9 | | | | | | | | | |
| 12 | 17980 | X | 8616 | -0- | -9364 | -0- | 43 | 1 | 8058 | 3 | Y | 468 | 470 | 0 | | | 35 |
| | | | | | | | 515 | 9 | | | | | | | | | |
| 01 | 14632 | X | 7371 | -0- | -7261 | -0- | 29 | 1 | 6960 | 3 | Y | 347 | 365 | 0 | | | 17 |
| | | | | | | | 382 | 9 | | | | | | | | | |
| *02 | 10948 | X | 6911 | -0- | -4037 | -0- | 29 | 1 | 6574 | 3 | Y | 280 | 277 | 0 | | | 20 |
| | | | | | | | 308 | 9 | | | | | | | | | |

BRISCOE CATARINA WEST WELL #: 50H RRCID -> 269509 COMPL. DATE 12/10/2012 TOTAL DEPTH 7873 PERF. 8517 - 12577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41760 | X | 15369 | -0- | -26391 | -0- | 154 | 1 | 14459 | 3 | Y | 687 | 691 | 0 | | | 29 |
| | | | | | | | 756 | 9 | | | | | | | | | |
| 10 | 26722 | X | 14588 | -0- | -12134 | -0- | 133 | 1 | 13709 | 3 | Y | 678 | 656 | 0 | | | 51 |
| | | | | | | | 746 | 9 | | | | | | | | | |
| 11 | 21000 | X | 11907 | -0- | -9093 | -0- | 64 | 1 | 11210 | 3 | Y | 575 | 577 | 0 | 1 | 8 | 48 |
| | | | | | | | 633 | 9 | | | | | | | | | |
| 12 | 19375 | X | 12413 | -0- | -6962 | -0- | 63 | 1 | 11686 | 3 | Y | 604 | 606 | 0 | 1 | 8 | 45 |
| | | | | | | | 664 | 9 | | | | | | | | | |
| 01 | 16523 | X | 10106 | -0- | -6417 | -0- | 40 | 1 | 9381 | 3 | Y | 623 | 637 | 0 | | | 31 |
| | | | | | | | 685 | 9 | | | | | | | | | |
| *02 | 14336 | X | 9309 | -0- | -5027 | -0- | 38 | 1 | 8802 | 3 | Y | 426 | 426 | 0 | | | 31 |
| | | | | | | | 469 | 9 | | | | | | | | | |

BRISCOE CATARINA WEST WELL #: 43H RRCID -> 269510 COMPL. DATE 01/16/2013 TOTAL DEPTH 7835 PERF. 8602 - 12881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 56520 | X | 11559 | -0- | -44961 | -0- | 115 | 1 | 10783 | 3 | Y | 601 | 657 | 0 | | | 26 |
| | | | | | | | 661 | 9 | | | | | | | | | |
| 10 | 35247 | X | 14513 | -0- | -20734 | -0- | 134 | 1 | 13808 | 3 | Y | 519 | 506 | 0 | | | 39 |
| | | | | | | | 571 | 9 | | | | | | | | | |
| 11 | 23760 | X | 10154 | -0- | -13606 | -0- | 55 | 1 | 9640 | 3 | Y | 417 | 421 | 0 | | | 35 |
| | | | | | | | 459 | 9 | | | | | | | | | |
| 12 | 20832 | X | 8022 | -0- | -12810 | -0- | 41 | 1 | 7665 | 3 | Y | 287 | 301 | 0 | | | 21 |
| | | | | | | | 316 | 9 | | | | | | | | | |
| 01 | 18042 | X | 8583 | -0- | -9459 | -0- | 35 | 1 | 8187 | 3 | Y | 328 | 333 | 0 | | | 16 |
| | | | | | | | 361 | 9 | | | | | | | | | |
| *02 | 13104 | X | 7708 | -0- | -5396 | -0- | 32 | 1 | 7404 | 3 | Y | 247 | 245 | 0 | | | 18 |
| | | | | | | | 272 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA WEST WELL #: 34H RRCID -> 269512 COMPL. DATE 01/08/2013 TOTAL DEPTH 7776 PERF. 8548 - 13325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25110 | X | 16127 | -0- | -8983 | -0- | 126 | 1 | 15222 | 3 | Y | 708 | 721 | 1 | | | 31 |
| | | | | | | | 779 | 9 | | | | | | | | | |
| 10 | 31527 | X | 12420 | -0- | -19107 | -0- | 28 | 1 | 11602 | 3 | Y | 718 | 705 | 1 | | | 44 |
| | | | | | | | 790 | 9 | | | | | | | | | |
| 11 | 30510 | X | 11886 | -0- | -18624 | -0- | 29 | 1 | 11133 | 3 | Y | 658 | 668 | 1 | | | 34 |
| | | | | | | | 724 | 9 | | | | | | | | | |
| 12 | 24986 | X | 14578 | -0- | -10408 | -0- | 39 | 1 | 13799 | 3 | Y | 673 | 666 | 1 | | | 41 |
| | | | | | | | 740 | 9 | | | | | | | | | |
| 01 | 19592 | X | 18419 | -0- | -1173 | -0- | 155 | 1 | 17432 | 3 | Y | 756 | 755 | 1 | | | 42 |
| | | | | | | | 832 | 9 | | | | | | | | | |
| *02 | 15064 | X | 13929 | -0- | -1135 | -0- | 74 | 1 | 12855 | 3 | Y | 909 | 903 | 1 | | | 48 |
| | | | | | | | 1000 | 9 | | | | | | | | | |

BRISCOE CATARINA WEST WELL #: 35H RRCID -> 269513 COMPL. DATE 01/12/2013 TOTAL DEPTH 7806 PERF. 8732 - 13647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16676 | X | 16676 | -0- | -0- | -0- | 124 | 1 | 15036 | 3 | Y | 1378 | 1394 | 1 | | | 60 |
| | | | | | | | 1516 | 9 | | | | | | | | | |
| 10 | 14725 | X | 14725 | -0- | -0- | -0- | 32 | 1 | 13116 | 3 | Y | 1434 | 1406 | 1 | | | 88 |
| | | | | | | | 1577 | 9 | | | | | | | | | |
| 11 | 11583 | X | 11583 | -0- | -0- | -0- | 27 | 1 | 10194 | 3 | Y | 1238 | 1261 | 1 | | | 65 |
| | | | | | | | 1362 | 9 | | | | | | | | | |
| 12 | 10957 | X | 10957 | -0- | -0- | -0- | 27 | 1 | 9754 | 3 | Y | 1069 | 1069 | 1 | | | 65 |
| | | | | | | | 1176 | 9 | | | | | | | | | |
| 01 | 10067 | X | 10067 | -0- | -0- | -0- | 80 | 1 | 8969 | 3 | Y | 925 | 939 | 1 | | | 51 |
| | | | | | | | 1018 | 9 | | | | | | | | | |
| *02 | 12753 | X | 12753 | -0- | -0- | -0- | 65 | 1 | 11178 | 3 | Y | 1373 | 1352 | 1 | | | 72 |
| | | | | | | | 1510 | 9 | | | | | | | | | |

DENTONIO WHITE 23 UNIT WELL #: 10H RRCID -> 269517 COMPL. DATE 03/09/2013 TOTAL DEPTH 7097 PERF. 8485 - 13782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 194268 | X | 34014 | -0- | -160254 | -0- | 210 | 1 | 24872 | 3 | Y | 8120 | 8118 | 1 | | | 64 |
| | | | | | | | 8932 | 9 | | | | | | | | | |
| 10 | 26505 | X | 14569 | -0- | -11936 | -0- | 10616 | 3 | 3953 | 9 | Y | 3594 | 3609 | 1 | | | 49 |
| 11 | 30111 | X | 30111 | -0- | -0- | -0- | 54 | 1 | 24895 | 3 | Y | 4693 | 4697 | 1 | | | 45 |
| | | | | | | | 5162 | 9 | | | | | | | | | |
| 12 | 26505 | X | 26400 | -0- | -105 | -0- | 19 | 1 | 20960 | 3 | Y | 4928 | 4925 | 1 | | | 48 |
| | | | | | | | 5421 | 9 | | | | | | | | | |
| 01 | 26505 | X | 14628 | -0- | -11877 | -0- | 67 | 1 | 11202 | 3 | Y | 3054 | 3036 | 1 | | | 66 |
| | | | | | | | 3359 | 9 | | | | | | | | | |
| 02 | 23940 | X | 21 | -0- | -23919 | -0- | 5 | 1 | 8 | 3 | Y | 7 | 28 | 1 | | | 45 |
| | | | | | | | 8 | 9 | | | | | | | | | |

DENTONIO WHITE 23 UNIT WELL #: 11H RRCID -> 269518 COMPL. DATE 03/06/2013 TOTAL DEPTH 7126 PERF. 8303 - 13600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 202743 | X | 28960 | -0- | -173783 | -0- | 183 | 1 | 21653 | 3 | Y | 6476 | 6484 | 1 | | | 51 |
| | | | | | | | 7124 | 9 | | | | | | | | | |
| 10 | 24253 | X | 24253 | -0- | -0- | -0- | 18156 | 3 | 6097 | 9 | Y | 5543 | 5518 | 1 | | | 76 |
| 11 | 27339 | X | 27339 | -0- | -0- | -0- | 42 | 1 | 19426 | 3 | Y | 7155 | 7162 | 1 | | | 69 |
| | | | | | | | 7871 | 9 | | | | | | | | | |
| 12 | 30540 | X | 30540 | -0- | -0- | -0- | 21 | 1 | 23275 | 3 | Y | 6585 | 6590 | 1 | | | 64 |
| | | | | | | | 7244 | 9 | | | | | | | | | |
| 01 | 24242 | X | 17203 | -0- | -7039 | -0- | 50 | 1 | 13726 | 3 | Y | 3115 | 3112 | 1 | | | 67 |
| | | | | | | | 3427 | 9 | | | | | | | | | |
| 02 | 21896 | X | 16 | -0- | -21880 | -0- | 3 | 1 | 4 | 3 | Y | 8 | 29 | 1 | | | 46 |
| | | | | | | | 9 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DENTONIO WHITE 23 UNIT WELL #: 12H RRCID -> 269519 COMPL. DATE 03/02/2013 TOTAL DEPTH 7161 PERF. 8332 - 13605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25381 | X | 25381 | -0- | -0- | -0- | 163 | 1 | 19223 | 3 | Y | 5450 | 5447 | 1 | | | 43 |
| | | | | | | | 5995 | 9 | | | | | | | | | |
| 10 | 23788 | X | 23788 | -0- | -0- | -0- | 1 | 1 | 19397 | 3 | Y | 3991 | 3979 | 1 | | | 55 |
| | | | | | | | 4390 | 9 | | | | | | | | | |
| 11 | 20760 | X | 16512 | -0- | -4248 | -0- | 30 | 1 | 13739 | 3 | Y | 2494 | 2525 | 1 | | | 24 |
| | | | | | | | 2743 | 9 | | | | | | | | | |
| 12 | 21452 | X | 16433 | -0- | -5019 | -0- | 12 | 1 | 13825 | 3 | Y | 2360 | 2361 | 1 | | | 23 |
| | | | | | | | 2596 | 9 | | | | | | | | | |
| 01 | 21452 | X | 10049 | -0- | -11403 | -0- | 30 | 1 | 8109 | 3 | Y | 1736 | 1722 | 1 | | | 37 |
| | | | | | | | 1910 | 9 | | | | | | | | | |
| 02 | 19376 | X | 7 | -0- | -19369 | -0- | 1 | 1 | 2 | 3 | Y | 4 | 16 | 1 | | | 25 |
| | | | | | | | 4 | 9 | | | | | | | | | |

DENTONIO WHITE 23 UNIT WELL #: 13H RRCID -> 269521 COMPL. DATE 03/13/2013 TOTAL DEPTH 7143 PERF. 8297 - 13594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22226 | X | 22226 | -0- | -0- | -0- | 139 | 1 | 16493 | 3 | Y | 5085 | 5080 | 1 | | | 40 |
| | | | | | | | 5594 | 9 | | | | | | | | | |
| 10 | 20076 | X | 20076 | -0- | -0- | -0- | 16622 | 3 | 3454 | 9 | Y | 3140 | 3137 | 1 | | | 43 |
| 11 | 17790 | X | 17537 | -0- | -253 | -0- | 32 | 1 | 14765 | 3 | Y | 2491 | 2510 | 1 | | | 24 |
| | | | | | | | 2740 | 9 | | | | | | | | | |
| 12 | 18383 | X | 16789 | -0- | -1594 | -0- | 13 | 1 | 14022 | 3 | Y | 2504 | 2504 | 1 | | | 24 |
| | | | | | | | 2754 | 9 | | | | | | | | | |
| 01 | 18383 | X | 11786 | -0- | -6597 | -0- | 36 | 1 | 9717 | 3 | Y | 1848 | 1832 | 1 | | | 40 |
| | | | | | | | 2033 | 9 | | | | | | | | | |
| 02 | 16604 | X | 11 | -0- | -16593 | -0- | 3 | 1 | 4 | 3 | Y | 4 | 17 | 1 | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |

DENTONIO WHITE 23 UNIT WELL #: 14H RRCID -> 269522 COMPL. DATE 03/18/2013 TOTAL DEPTH 7143 PERF. 8362 - 13658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 165826 | X | 22117 | -0- | -143709 | -0- | 151 | 1 | 17822 | 3 | Y | 3767 | 3769 | 1 | | | 30 |
| | | | | | | | 4144 | 9 | | | | | | | | | |
| 10 | 18569 | X | 15829 | -0- | -2740 | -0- | 12231 | 3 | 3598 | 9 | Y | 3271 | 3256 | 1 | | | 45 |
| 11 | 17970 | X | 14242 | -0- | -3728 | -0- | 23 | 1 | 10688 | 3 | Y | 3210 | 3224 | 1 | | | 31 |
| | | | | | | | 3531 | 9 | | | | | | | | | |
| 12 | 18569 | X | 13456 | -0- | -5113 | -0- | 9 | 1 | 10042 | 3 | Y | 3095 | 3096 | 1 | | | 30 |
| | | | | | | | 3405 | 9 | | | | | | | | | |
| 01 | 18569 | X | 9964 | -0- | -8605 | -0- | 28 | 1 | 7675 | 3 | Y | 2055 | 2041 | 1 | | | 44 |
| | | | | | | | 2261 | 9 | | | | | | | | | |
| 02 | 16772 | X | 13 | -0- | -16759 | -0- | 2 | 1 | 5 | 3 | Y | 5 | 19 | 1 | | | 30 |
| | | | | | | | 6 | 9 | | | | | | | | | |

BRISCOE COCHINA WEST RANCH WELL #: 28H RRCID -> 269524 COMPL. DATE 02/25/2013 TOTAL DEPTH 7624 PERF. 8385 - 12353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 83298 | X | 14709 | -0- | -68589 | -0- | 9764 | 3 | 4945 | 9 | Y | 4495 | 4455 | 0 | | | 135 |
| 10 | 12493 | X | 9773 | -0- | -2720 | -0- | 5293 | 3 | 4480 | 9 | Y | 4073 | 4036 | 0 | | | 172 |
| 11 | 12090 | X | -0- | -0- | -12090 | -0- | | | | | Y | -0- | 172 | 0 | | | -0- |
| 12 | 12493 | X | 108 | -0- | -12385 | -0- | 10 | 3 | 98 | 9 | Y | 89 | 59 | 0 | | | 30 |
| 01 | 12493 | X | 6468 | -0- | -6025 | -0- | 3492 | 3 | 2976 | 9 | Y | 2705 | 2229 | 0 | 227 | 1 | 279 |
| *02 | 11284 | X | 7726 | -0- | -3558 | -0- | 56 | 1 | 4834 | 3 | Y | 2578 | 2520 | 0 | 242 | 1 | 95 |
| | | | | | | | 2836 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA WEST RANCH WELL #: 29H RRCID -> 269526 COMPL. DATE 02/25/2013 TOTAL DEPTH 7652 PERF. 8162 - 13089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 93598 | X | 18393 | -0- | -75205 | -0- | 12350 | 3 | 6043 | 9 | Y | 5494 | 5450 | 0 | | | 165 |
| 10 | 14353 | X | 12667 | -0- | -1686 | -0- | 7546 | 3 | 5121 | 9 | Y | 4655 | 4623 | 0 | | | 197 |
| 11 | 13890 | X | -0- | -0- | -13890 | -0- | | | | | Y | -0- | 197 | 0 | | | -0- |
| 12 | 14353 | X | 945 | -0- | -13408 | -0- | 131 | 3 | 814 | 9 | Y | 740 | 493 | 0 | | | 247 |
| 01 | 14353 | X | 9970 | -0- | -4383 | -0- | 3495 | 3 | 6475 | 9 | Y | 5886 | 4849 | 0 | 677 | 1 | 607 |
| *02 | 12964 | X | 8833 | -0- | -4131 | -0- | 106 | 1 | 2018 | 3 | Y | 6099 | 5956 | 0 | 526 | 1 | 224 |
| | | | | | | | 6709 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 49H RRCID -> 269527 COMPL. DATE 12/10/2012 TOTAL DEPTH 7838 PERF. 8548 - 13497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31890 | X | 16251 | -0- | -15639 | -0- | 70 | 1 | 14608 | 3 | Y | 1430 | 1419 | 1 | | | 32 |
| | | | | | | | 1573 | 9 | | | | | | | | | |
| 10 | 45663 | X | 17629 | -0- | -28034 | -0- | 79 | 1 | 16155 | 3 | Y | 1268 | 1259 | 1 | | | 41 |
| | | | | | | | 1395 | 9 | | | | | | | | | |
| 11 | 44190 | X | 16586 | -0- | -27604 | -0- | 72 | 1 | 14930 | 3 | Y | 1440 | 1443 | 1 | | | 38 |
| | | | | | | | 1584 | 9 | | | | | | | | | |
| 12 | 21452 | X | 14269 | -0- | -7183 | -0- | 126 | 1 | 12467 | 3 | Y | 1524 | 1533 | 1 | | | 29 |
| | | | | | | | 1676 | 9 | | | | | | | | | |
| 01 | 17639 | X | 13374 | -0- | -4265 | -0- | 77 | 1 | 11779 | 3 | Y | 1380 | 1387 | 1 | | | 22 |
| | | | | | | | 1518 | 9 | | | | | | | | | |
| 02 | 15932 | X | 9473 | -0- | -6459 | -0- | 46 | 1 | 8143 | 3 | Y | 1167 | 1147 | 1 | | | 42 |
| | | | | | | | 1284 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 50H RRCID -> 269528 COMPL. DATE 12/10/2012 TOTAL DEPTH 7832 PERF. 8622 - 13769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26070 | X | 18519 | -0- | -7551 | -0- | 79 | 1 | 16503 | 3 | Y | 1761 | 1748 | 1 | | | 40 |
| | | | | | | | 1937 | 9 | | | | | | | | | |
| 10 | 26939 | X | 14605 | -0- | -12334 | -0- | 63 | 1 | 12952 | 3 | Y | 1445 | 1439 | 1 | | | 46 |
| | | | | | | | 1590 | 9 | | | | | | | | | |
| 11 | 26070 | X | 9812 | -0- | -16258 | -0- | 40 | 1 | 8296 | 3 | Y | 1342 | 1353 | 1 | | | 35 |
| | | | | | | | 1476 | 9 | | | | | | | | | |
| 12 | 23715 | X | 9103 | -0- | -14612 | -0- | 78 | 1 | 7763 | 3 | Y | 1147 | 1160 | 1 | | | 22 |
| | | | | | | | 1262 | 9 | | | | | | | | | |
| 01 | 19127 | X | 8715 | -0- | -10412 | -0- | 49 | 1 | 7434 | 3 | Y | 1120 | 1124 | 1 | | | 18 |
| | | | | | | | 1232 | 9 | | | | | | | | | |
| 02 | 17276 | X | 10328 | -0- | -6948 | -0- | 49 | 1 | 8699 | 3 | Y | 1436 | 1403 | 1 | | | 51 |
| | | | | | | | 1580 | 9 | | | | | | | | | |

BRISCOE CATARINA WEST WELL #: 42H RRCID -> 269530 COMPL. DATE 01/16/2013 TOTAL DEPTH 7853 PERF. 8609 - 13232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 70080 | X | 13988 | -0- | -56092 | -0- | 142 | 1 | 13254 | 3 | Y | 538 | 557 | 0 | 30 | 8 | 22 |
| | | | | | | | 592 | 9 | | | | | | | | | |
| 10 | 45632 | X | 5737 | -0- | -39895 | -0- | 53 | 1 | 5443 | 3 | Y | 219 | 225 | 0 | | | 16 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 11 | 35880 | X | 5428 | -0- | -30452 | -0- | 30 | 1 | 5214 | 3 | Y | 167 | 169 | 0 | | | 14 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 12 | 27683 | X | 4268 | -0- | -23415 | -0- | 22 | 1 | 4059 | 3 | Y | 170 | 171 | 0 | | | 13 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 01 | 21793 | X | 6291 | -0- | -15502 | -0- | 25 | 1 | 5951 | 3 | Y | 286 | 285 | 0 | | | 14 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| *02 | 13048 | X | 5250 | -0- | -7798 | -0- | 22 | 1 | 5011 | 3 | Y | 197 | 197 | 0 | | | 14 |
| | | | | | | | 217 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA WEST WELL #: 44H RRCID -> 269533 COMPL. DATE 12/17/2012 TOTAL DEPTH 7847 PERF. 8450 - 12663

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 40560 | X | 13257 | -0- | | -27303 | -0- | 131<br>821 | 1<br>9 | 12305 | 3 | Y | 746 | 767 | 0 | | | 32 |
| 10 | 39835 | X | 11410 | -0- | | -28425 | -0- | 103<br>726 | 1<br>9 | 10581 | 3 | Y | 660 | 643 | 0 | | | 49 |
| 11 | 20280 | X | 9120 | -0- | | -11160 | -0- | 49<br>572 | 1<br>9 | 8499 | 3 | Y | 520 | 525 | 0 | 1 | 8 | 43 |
| 12 | 15562 | X | 7620 | -0- | | -7942 | -0- | 38<br>481 | 1<br>9 | 7101 | 3 | Y | 437 | 448 | 0 | | | 32 |
| 01 | 13702 | X | 7636 | -0- | | -6066 | -0- | 30<br>572 | 1<br>9 | 7034 | 3 | Y | 520 | 526 | 0 | | | 26 |
| *02 | 12376 | X | 6382 | -0- | | -5994 | -0- | 26<br>493 | 1<br>9 | 5863 | 3 | Y | 448 | 442 | 0 | | | 32 |

BRISCOE CATARINA WEST WELL #: 45H RRCID -> 269535 COMPL. DATE 12/19/2012 TOTAL DEPTH 7855 PERF. 8403 - 12716

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11201 | X | 11201 | -0- | | -0- | -0- | 113<br>510 | 1<br>9 | 10578 | 3 | Y | 464 | 475 | 0 | | | 20 |
| 10 | 9741 | X | 9741 | -0- | | -0- | -0- | 89<br>440 | 1<br>9 | 9212 | 3 | Y | 400 | 390 | 0 | | | 30 |
| 11 | 6999 | X | 6999 | -0- | | -0- | -0- | 38<br>314 | 1<br>9 | 6647 | 3 | Y | 285 | 291 | 0 | | | 24 |
| 12 | 5961 | X | 5961 | -0- | | -0- | -0- | 30<br>279 | 1<br>9 | 5652 | 3 | Y | 254 | 259 | 0 | | | 19 |
| 01 | 5980 | X | 5980 | -0- | | -0- | -0- | 24<br>347 | 1<br>9 | 5609 | 3 | Y | 315 | 318 | 0 | | | 16 |
| *02 | 5568 | X | 5568 | -0- | | -0- | -0- | 23<br>241 | 1<br>9 | 5304 | 3 | Y | 219 | 219 | 0 | | | 16 |

BRISCOE CATARINA WEST WELL #: 46H RRCID -> 269536 COMPL. DATE 12/21/2012 TOTAL DEPTH 7842 PERF. 8508 - 12808

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16375 | X | 16375 | -0- | | -0- | -0- | 165<br>785 | 1<br>9 | 15425 | 3 | Y | 714 | 719 | 0 | | | 30 |
| 10 | 17717 | X | 17717 | -0- | | -0- | -0- | 163<br>833 | 1<br>9 | 16721 | 3 | Y | 757 | 731 | 0 | | | 56 |
| 11 | 15595 | X | 15595 | -0- | | -0- | -0- | 85<br>711 | 1<br>9 | 14799 | 3 | Y | 646 | 647 | 0 | 1 | 8 | 54 |
| 12 | 14490 | X | 14490 | -0- | | -0- | -0- | 74<br>723 | 1<br>9 | 13693 | 3 | Y | 657 | 662 | 0 | | | 49 |
| 01 | 12648 | X | 10248 | -0- | | -2400 | -0- | 41<br>605 | 1<br>9 | 9602 | 3 | Y | 550 | 571 | 0 | | | 28 |
| *02 | 11424 | X | 8365 | -0- | | -3059 | -0- | 34<br>383 | 1<br>9 | 7948 | 3 | Y | 348 | 351 | 0 | | | 25 |

BRISCOE CATARINA WEST WELL #: 47H RRCID -> 269539 COMPL. DATE 12/30/2012 TOTAL DEPTH 7877 PERF. 8668 - 13040

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20370 | X | 10438 | -0- | | -9932 | -0- | 106<br>444 | 1<br>9 | 9888 | 3 | Y | 404 | 401 | 0 | 9 | 8 | 17 |
| 10 | 21049 | X | 7850 | -0- | | -13199 | -0- | 73<br>309 | 1<br>9 | 7468 | 3 | Y | 281 | 277 | 0 | | | 21 |
| 11 | 18330 | X | 3849 | -0- | | -14481 | -0- | 21<br>156 | 1<br>9 | 3672 | 3 | Y | 142 | 151 | 0 | | | 12 |
| 12 | 15531 | X | 5634 | -0- | | -9897 | -0- | 29<br>255 | 1<br>9 | 5350 | 3 | Y | 232 | 227 | 0 | | | 17 |
| 01 | 12307 | X | 7685 | -0- | | -4622 | -0- | 31<br>405 | 1<br>9 | 7249 | 3 | Y | 368 | 367 | 0 | | | 18 |
| *02 | 9744 | X | 6624 | -0- | | -3120 | -0- | 28<br>250 | 1<br>9 | 6346 | 3 | Y | 227 | 229 | 0 | | | 16 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DENTONIO WHITE 23 UNIT WELL #: 15H RRCID -> 269541 COMPL. DATE 03/22/2013 TOTAL DEPTH 7132 PERF. 8515 - 13654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150449 | X | 19699 | -0- | -130750 | -0- | 121 | 1 | 14329 | 3 | Y | 4772 | 4767 | 1 | | | 37 |
| | | | | | | | 5249 | 9 | | | | | | | | | |
| 10 | 17808 | X | 17808 | -0- | -0- | -0- | 1 | 1 | 14669 | 3 | Y | 2853 | 2851 | 1 | | | 39 |
| | | | | | | | 3138 | 9 | | | | | | | | | |
| 11 | 17146 | X | 17146 | -0- | -0- | -0- | 30 | 1 | 14033 | 3 | Y | 2803 | 2815 | 1 | | | 27 |
| | | | | | | | 3083 | 9 | | | | | | | | | |
| 12 | 17174 | X | 16097 | -0- | -1077 | -0- | 11 | 1 | 12953 | 3 | Y | 2848 | 2847 | 1 | | | 28 |
| | | | | | | | 3133 | 9 | | | | | | | | | |
| 01 | 17174 | X | 11849 | -0- | -5325 | -0- | 35 | 1 | 9585 | 3 | Y | 2026 | 2010 | 1 | | | 44 |
| | | | | | | | 2229 | 9 | | | | | | | | | |
| 02 | 15512 | X | 23 | -0- | -15489 | -0- | 7 | 1 | 12 | 3 | Y | 4 | 19 | 1 | | | 29 |
| | | | | | | | 4 | 9 | | | | | | | | | |

DENTONIO WHITE 23 UNIT WELL #: 1H RRCID -> 269544 COMPL. DATE 04/07/2013 TOTAL DEPTH 7005 PERF. 8005 - 13279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22854 | X | 22854 | -0- | -0- | -0- | 161 | 1 | 19033 | 3 | Y | 3327 | 3290 | 1 | 44 | 8 | 26 |
| | | | | | | | 3660 | 9 | | | | | | | | | |
| 10 | 21762 | X | 366 | -0- | -21396 | -0- | 76 | 3 | 290 | 9 | Y | 264 | 167 | 1 | 121 | 8 | 2 |
| 11 | 21060 | X | 8896 | -0- | -12164 | -0- | 15 | 1 | 5188 | 3 | Y | 3357 | 3288 | 1 | 39 | 8 | 32 |
| | | | | | | | 3693 | 9 | | | | | | | | | |
| 12 | 21762 | X | 5598 | -0- | -16164 | -0- | 12 | 1 | 1611 | 3 | Y | 3614 | 3361 | 1 | 252 | 8 | 33 |
| | | | | | | | 3975 | 9 | | | | | | | | | |
| 01 | 21762 | X | 7856 | -0- | -13906 | -0- | 3 | 1 | 7527 | 3 | Y | 296 | 323 | 1 | | | 6 |
| | | | | | | | 326 | 9 | | | | | | | | | |
| *02 | 19656 | X | 3485 | -0- | -16171 | -0- | 49 | 1 | 3432 | 3 | Y | 4 | 3 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |

DENTONIO WHITE 23 UNIT WELL #: 2H RRCID -> 269545 COMPL. DATE 04/14/2013 TOTAL DEPTH 7027 PERF. 7711 - 13014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 114504 | X | 29566 | -0- | -84938 | -0- | 218 | 1 | 25769 | 3 | Y | 3254 | 3262 | 1 | | | 26 |
| | | | | | | | 3579 | 9 | | | | | | | | | |
| 10 | 18724 | X | 10242 | -0- | -8482 | -0- | 7827 | 3 | 2415 | 9 | Y | 2195 | 2138 | 1 | 54 | 8 | 29 |
| 11 | 18120 | X | 17481 | -0- | -639 | -0- | 29 | 1 | 13214 | 3 | Y | 3853 | 3632 | 1 | 215 | 8 | 35 |
| | | | | | | | 4238 | 9 | | | | | | | | | |
| 12 | 18724 | X | 17367 | -0- | -1357 | -0- | 12 | 1 | 13597 | 3 | Y | 3416 | 3418 | 1 | | | 33 |
| | | | | | | | 3758 | 9 | | | | | | | | | |
| 01 | 18724 | X | 8291 | -0- | -10433 | -0- | 25 | 1 | 6690 | 3 | Y | 1433 | 1435 | 1 | | | 31 |
| | | | | | | | 1576 | 9 | | | | | | | | | |
| *02 | 16912 | X | 989 | -0- | -15923 | -0- | 51 | 1 | 885 | 3 | Y | 48 | 13 | 1 | | | 66 |
| | | | | | | | 53 | 9 | | | | | | | | | |

DENTONIO WHITE 23 UNIT WELL #: 3H RRCID -> 269550 COMPL. DATE 04/22/2013 TOTAL DEPTH 7032 PERF. 7569 - 12910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 59040 | X | 21862 | -0- | -37178 | -0- | 157 | 1 | 18608 | 3 | Y | 2815 | 2827 | 1 | | | 22 |
| | | | | | | | 3097 | 9 | | | | | | | | | |
| 10 | 61008 | X | 14686 | -0- | -46322 | -0- | 11396 | 3 | 3290 | 9 | Y | 2991 | 2972 | 1 | | | 41 |
| 11 | 42870 | X | 15198 | -0- | -27672 | -0- | 25 | 1 | 11541 | 3 | Y | 3302 | 3311 | 1 | | | 32 |
| | | | | | | | 3632 | 9 | | | | | | | | | |
| 12 | 31899 | X | 16883 | -0- | -15016 | -0- | 12 | 1 | 14005 | 3 | Y | 2605 | 2612 | 1 | | | 25 |
| | | | | | | | 2866 | 9 | | | | | | | | | |
| 01 | 28427 | X | 5689 | -0- | -22738 | -0- | 17 | 1 | 4670 | 3 | Y | 911 | 916 | 1 | | | 20 |
| | | | | | | | 1002 | 9 | | | | | | | | | |
| 02 | 20412 | X | 16 | -0- | -20396 | -0- | 4 | 1 | 6 | 3 | Y | 5 | 8 | 1 | | | 17 |
| | | | | | | | 6 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DENTONIO WHITE 23 UNIT WELL #: 5H RRCID -> 269553 COMPL. DATE 03/30/2013 TOTAL DEPTH 7060 PERF. 7772 - 13113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 181965 | X | 27404 | -0- | -154561 | -0- | 169 | 1 | 19942 | 3 | Y | 6630 | 6629 | 1 | | | 52 |
| | | | | | | | 7293 | 9 | | | | | | | | | |
| 10 | 28521 | X | 28521 | -0- | -0- | -0- | 1 | 1 | 22075 | 3 | Y | 5859 | 5830 | 1 | | | 81 |
| | | | | | | | 6445 | 9 | | | | | | | | | |
| 11 | 26730 | X | 23701 | -0- | -3029 | -0- | 39 | 1 | 17825 | 3 | Y | 5306 | 5336 | 1 | | | 51 |
| | | | | | | | 5837 | 9 | | | | | | | | | |
| 12 | 27621 | X | 14806 | -0- | -12815 | -0- | 10 | 1 | 11003 | 3 | Y | 3448 | 3465 | 1 | | | 34 |
| | | | | | | | 3793 | 9 | | | | | | | | | |
| 01 | 27621 | X | 7268 | -0- | -20353 | -0- | 20 | 1 | 5518 | 3 | Y | 1573 | 1573 | 1 | | | 34 |
| | | | | | | | 1730 | 9 | | | | | | | | | |
| 02 | 24948 | X | 41 | -0- | -24907 | -0- | 7 | 1 | 13 | 3 | Y | 19 | 15 | 1 | | | 38 |
| | | | | | | | 21 | 9 | | | | | | | | | |

DENTONIO WHITE 23 UNIT WELL #: 6H RRCID -> 269557 COMPL. DATE 03/27/2013 TOTAL DEPTH 7089 PERF. 7990 - 13265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 155677 | X | 21631 | -0- | -134046 | -0- | 135 | 1 | 15954 | 3 | Y | 5038 | 4991 | 1 | 52 | 8 | 39 |
| | | | | | | | 5542 | 9 | | | | | | | | | |
| 10 | 22924 | X | 22924 | -0- | -0- | -0- | 18239 | 3 | 4685 | 9 | Y | 4259 | 4239 | 1 | | | 59 |
| 11 | 21310 | X | 21310 | -0- | -0- | -0- | 37 | 1 | 17024 | 3 | Y | 3863 | 3885 | 1 | | | 37 |
| | | | | | | | 4249 | 9 | | | | | | | | | |
| 12 | 21637 | X | 21637 | -0- | -0- | -0- | 15 | 1 | 17127 | 3 | Y | 4086 | 4083 | 1 | | | 40 |
| | | | | | | | 4495 | 9 | | | | | | | | | |
| 01 | 19158 | X | 7823 | -0- | -11335 | -0- | 23 | 1 | 6327 | 3 | Y | 1339 | 1350 | 1 | | | 29 |
| | | | | | | | 1473 | 9 | | | | | | | | | |
| 02 | 17304 | X | 19 | -0- | -17285 | -0- | 3 | 1 | 6 | 3 | Y | 9 | 12 | 1 | | | 26 |
| | | | | | | | 10 | 9 | | | | | | | | | |

DENTONIO WHITE 23 UNIT WELL #: 8H RRCID -> 269640 COMPL. DATE 01/15/2013 TOTAL DEPTH 7138 PERF. 7872 - 13156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41160 | X | 18521 | -0- | -22639 | -0- | 118 | 1 | 13975 | 3 | Y | 4025 | 4025 | 1 | | | 32 |
| | | | | | | | 4428 | 9 | | | | | | | | | |
| 10 | 42532 | X | 22859 | -0- | -19673 | -0- | 18838 | 3 | 4021 | 9 | Y | 3655 | 3637 | 1 | | | 50 |
| 11 | 41160 | X | 18437 | -0- | -22723 | -0- | 33 | 1 | 15214 | 3 | Y | 2900 | 2922 | 1 | | | 28 |
| | | | | | | | 3190 | 9 | | | | | | | | | |
| 12 | 42532 | X | 15567 | -0- | -26965 | -0- | 11 | 1 | 12177 | 3 | Y | 3072 | 3070 | 1 | | | 30 |
| | | | | | | | 3379 | 9 | | | | | | | | | |
| 01 | 42532 | X | 13887 | -0- | -28645 | -0- | 42 | 1 | 11473 | 3 | Y | 2156 | 2139 | 1 | | | 47 |
| | | | | | | | 2372 | 9 | | | | | | | | | |
| *02 | 38416 | X | -0- | -0- | -38416 | -0- | | | | | Y | -0- | 20 | 1 | | | 27 |

BRISCOE FRIDAY RANCH WELL #: 33H RRCID -> 269643 COMPL. DATE 05/03/2013 TOTAL DEPTH 8256 PERF. 9211 - 14774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 47970 | X | 32784 | -0- | -15186 | -0- | 84 | 1 | 30962 | 3 | Y | 1580 | 1520 | 1 | | | 126 |
| | | | | | | | 1738 | 9 | | | | | | | | | |
| 10 | 49569 | X | 23732 | -0- | -25837 | -0- | 44 | 1 | 20509 | 3 | Y | 2890 | 2656 | 1 | | | 360 |
| | | | | | | | 3179 | 9 | | | | | | | | | |
| 11 | 47970 | X | 19703 | -0- | -28267 | -0- | 47 | 1 | 17227 | 3 | Y | 2208 | 2534 | 1 | | | 34 |
| | | | | | | | 2429 | 9 | | | | | | | | | |
| 12 | 49569 | X | 18597 | -0- | -30972 | -0- | 35 | 1 | 17388 | 3 | Y | 1067 | 1078 | 1 | | | 23 |
| | | | | | | | 1174 | 9 | | | | | | | | | |
| 01 | 33883 | X | 17383 | -0- | -16500 | -0- | 27 | 1 | 16230 | 3 | Y | 1024 | 1029 | 1 | | | 18 |
| | | | | | | | 1126 | 9 | | | | | | | | | |
| *02 | 30604 | X | 12415 | -0- | -18189 | -0- | 25 | 1 | 11474 | 3 | Y | 833 | 829 | 1 | | | 22 |
| | | | | | | | 916 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FOGMT WELL #: 14SP RRCID -> 269656 COMPL. DATE 02/28/2013 TOTAL DEPTH 6418 PERF. 7060 - 12408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31110 | X | 3642 | -0- | -27468 | -0- | 14 | 1 | 3379 | 3 | Y | 226 | 236 | 1 | | | 26 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 10 | 2653 | X | 2653 | -0- | -0- | -0- | 14 | 1 | 2207 | 3 | Y | 393 | 417 | 1 | | | 2 |
| | | | | | | | 432 | 9 | | | | | | | | | |
| 11 | 31110 | X | 4487 | -0- | -26623 | -0- | 16 | 1 | 4023 | 3 | Y | 407 | 402 | 1 | | | 7 |
| | | | | | | | 448 | 9 | | | | | | | | | |
| 12 | 7750 | X | 2583 | -0- | -5167 | -0- | 11 | 1 | 2202 | 3 | Y | 336 | 340 | 1 | | | 3 |
| | | | | | | | 370 | 9 | | | | | | | | | |
| 01 | 11168 | X | 11168 | -0- | -0- | -0- | 77 | 1 | 9335 | 3 | Y | 1596 | 1576 | 1 | | | 23 |
| | | | | | | | 1756 | 9 | | | | | | | | | |
| *02 | 10362 | X | 10362 | -0- | -0- | -0- | 72 | 1 | 7586 | 3 | Y | 2458 | 2433 | 1 | | | 48 |
| | | | | | | | 2704 | 9 | | | | | | | | | |

FOGMT WELL #: E 1SP RRCID -> 269717 COMPL. DATE 03/05/2013 TOTAL DEPTH 6276 PERF. 6822 - 11919

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30269 | X | 30269 | -0- | -0- | -0- | 18762 | 3 | 11507 | 9 | N | 10461 | 10291 | 1 | | | 612 |
| 10 | 21177 | X | 21177 | -0- | -0- | -0- | 15432 | 3 | 5745 | 9 | N | 5223 | 5384 | 1 | | | 451 |
| 11 | 24491 | X | 24491 | -0- | -0- | -0- | 18655 | 3 | 5836 | 9 | N | 5305 | 5470 | 1 | | | 286 |
| 12 | 26040 | X | 19689 | -0- | -6351 | -0- | 13082 | 3 | 6607 | 9 | N | 6006 | 5959 | 1 | | | 333 |
| 01 | 0 | W | 20612 | -0- | 20612 | 20612 | 15944 | 3 | 4668 | 9 | N | 4244 | 4369 | 1 | | | 208 |
| 02 | 0 | W | -0- | -0- | -0- | 20612 | | | | | N | -0- | | | | | 208 |

FOGMT WELL #: E 2SP RRCID -> 269723 COMPL. DATE 03/01/2013 TOTAL DEPTH 6343 PERF. 6878 - 13279

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32730 | X | 20162 | -0- | -12568 | -0- | 15018 | 3 | 5144 | 9 | N | 4676 | 4881 | 1 | | | 318 |
| 10 | 13482 | X | 13482 | -0- | -0- | -0- | 9720 | 3 | 3762 | 9 | N | 3420 | 3555 | 1 | | | 183 |
| 11 | 15678 | X | 15678 | -0- | -0- | -0- | 11701 | 3 | 3977 | 9 | N | 3615 | 3613 | 1 | | | 185 |
| 12 | 20832 | X | 16735 | -0- | -4097 | -0- | 13169 | 3 | 3566 | 9 | N | 3242 | 3319 | 1 | | | 108 |
| 01 | 20832 | X | 12924 | -0- | -7908 | -0- | 10443 | 3 | 2481 | 9 | N | 2255 | 2295 | 1 | | | 68 |
| 02 | 18816 | X | -0- | -0- | -18816 | -0- | | | | | N | -0- | | | | | 68 |

BRISCOE COCHINA WEST RANCH WELL #: 19H RRCID -> 269931 COMPL. DATE 01/01/2013 TOTAL DEPTH 7508 PERF. 8622 - 13299

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 99 | -0- | 99 | 26724 | 73 | 3 | 26 | 9 | Y | 24 | 25 | 0 | | | 1 |
| 10 | T. A. | | 57 | -0- | 57 | 26781 | 12 | 3 | 45 | 9 | Y | 41 | 40 | 0 | | | 2 |
| 11 | T. A. | | 877 | -0- | 877 | 27658 | 230 | 3 | 647 | 9 | Y | 588 | 367 | 0 | | | 223 |
| 12 | 27813 | X | 155 | -0- | -27658 | -0- | 76 | 3 | 79 | 9 | Y | 72 | 271 | 0 | | | 24 |
| 01 | 13764 | X | 4992 | -0- | -8772 | -0- | 4429 | 3 | 563 | 9 | Y | 512 | 422 | 0 | 61 | 1 | 53 |
| *02 | 12432 | X | 9375 | -0- | -3057 | -0- | 23 | 1 | 4799 | 3 | Y | 4139 | 3994 | 0 | 46 | 1 | 152 |
| | | | | | | | 4553 | 9 | | | | | | | | | |

LA BANDERA RANCH UNIT A WELL #: 1H RRCID -> 269933 COMPL. DATE 01/15/2013 TOTAL DEPTH 6264 PERF. 7081 - 11940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RECLASSIFIED TO OIL DIST. 01 LEASE 17166 10/17/2013

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LA BANDERA RANCH UNIT A WELL #: 2H RRCID -> 269960 COMPL. DATE 01/15/2013 TOTAL DEPTH 6292 PERF. 7041 - 11901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21176 | X | 21176 | -0- | -0- | -0- | 185 | 1 | 14516 | 3 | Y | 5886 | 6010 | 1 | | | 191 |
| | | | | | | | 6475 | 9 | | | | | | | | | |
| 10 | 18879 | X | 8095 | -0- | -10784 | -0- | 221 | 1 | 6221 | 3 | Y | 1503 | 1561 | 1 | | | 133 |
| | | | | | | | 1653 | 9 | | | | | | | | | |
| 11 | 97 | X | 97 | -0- | -0- | -0- | 23 | 1 | 34 | 3 | Y | 36 | 20 | 1 | | | 149 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 18879 | X | 3860 | -0- | -15019 | -0- | 99 | 1 | 2284 | 3 | Y | 1343 | 1417 | 1 | | | 75 |
| | | | | | | | 1477 | 9 | | | | | | | | | |
| *01 | 18879 | X | -0- | -0- | -18879 | -0- | | | | | Y | 551 | 611 | 1 | | | 15 |
| *02 | 17052 | X | -0- | -0- | -17052 | -0- | | | | | Y | 190 | 199 | 1 | | | 6 |

LA BANDERA RANCH UNIT A WELL #: 3H RRCID -> 269964 COMPL. DATE 01/15/2013 TOTAL DEPTH 6294 PERF. 7107 - 11848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RECLASSIFIED TO OIL DIST. 01 LEASE 17166 10/17/2013

RANCHO ENCANTADO WELL #: 9H RRCID -> 269974 COMPL. DATE 01/17/2013 TOTAL DEPTH 8067 PERF. 9263 - 14337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42810 | X | 30885 | -0- | -11925 | -0- | 118 | 1 | 28775 | 3 | Y | 1811 | 1819 | 0 | | | 39 |
| | | | | | | | 1992 | 9 | | | | | | | | | |
| 10 | 44237 | X | 25278 | -0- | -18959 | -0- | 113 | 1 | 23512 | 3 | Y | 1503 | 1477 | 0 | | | 65 |
| | | | | | | | 1653 | 9 | | | | | | | | | |
| 11 | 38370 | X | 23286 | -0- | -15084 | -0- | 110 | 1 | 21767 | 3 | Y | 1281 | 1313 | 0 | | | 33 |
| | | | | | | | 1409 | 9 | | | | | | | | | |
| 12 | 39649 | X | 26799 | -0- | -12850 | -0- | 139 | 1 | 25322 | 3 | Y | 1216 | 1215 | 0 | | | 34 |
| | | | | | | | 1338 | 9 | | | | | | | | | |
| 01 | 0 | W | 24591 | -0- | 24591 | 24591 | 84 | 1 | 23197 | 3 | Y | 1191 | 1180 | 0 | | | 45 |
| | | | | | | | 1310 | 9 | | | | | | | | | |
| 02 | 0 | W | 14642 | -0- | 14642 | 39233 | 33 | 1 | 13639 | 3 | Y | 882 | 858 | 0 | | | 69 |
| | | | | | | | 970 | 9 | | | | | | | | | |

CHAPARRAL WILDLIFE WELL #: 9H RRCID -> 269979 COMPL. DATE 01/12/2013 TOTAL DEPTH 8236 PERF. 9292 - 14119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 34333 | -0- | 34333 | 253601 | 407 | 1 | 31839 | 3 | Y | 1897 | 1211 | 0 | | | 686 |
| | | | | | | | 2087 | 9 | | | | | | | | | |
| 10 | T. A. | | 455 | -0- | 455 | 254056 | 1 | 1 | 454 | 3 | Y | -0- | | | | | 686 |
| 11 | 263978 | X | 9922 | -0- | -254056 | -0- | 51 | 1 | 8553 | 3 | Y | 1198 | 886 | 0 | 815 | 1 | 183 |
| | | | | | | | 1318 | 9 | | | | | | | | | |
| 12 | 83731 | X | 8307 | -0- | -75424 | -0- | 12 | 1 | 7351 | 3 | Y | 858 | 1003 | 0 | | | 38 |
| | | | | | | | 944 | 9 | | | | | | | | | |
| 01 | 83731 | X | 4571 | -0- | -79160 | -0- | 8 | 1 | 4124 | 3 | Y | 399 | 399 | 0 | 24 | 1 | 14 |
| | | | | | | | 439 | 9 | | | | | | | | | |
| *02 | 75628 | X | 9644 | -0- | -65984 | -0- | 15 | 1 | 8981 | 3 | Y | 589 | 471 | 0 | 99 | 1 | 33 |
| | | | | | | | 648 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
RANCHO ENCANTADO WELL #: 10H RRCID -> 269980 COMPL. DATE 02/18/2013 TOTAL DEPTH 8082 PERF. 8878 - 14041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 61680 | X | 31273 | -0- | -30407 | -0- | 120 | 1 | 29206 | 3 | Y | 1770 | 1783 | 0 | | | 38 |
| | | | | | | | 1947 | 9 | | | | | | | | | |
| 10 | 63736 | X | 28605 | -0- | -35131 | -0- | 129 | 1 | 26794 | 3 | Y | 1529 | 1501 | 0 | | | 66 |
| | | | | | | | 1682 | 9 | | | | | | | | | |
| 11 | 61680 | X | 24880 | -0- | -36800 | -0- | 118 | 1 | 23420 | 3 | Y | 1220 | 1255 | 0 | | | 31 |
| | | | | | | | 1342 | 9 | | | | | | | | | |
| 12 | 43059 | X | 27075 | -0- | -15984 | -0- | 141 | 1 | 25666 | 3 | Y | 1153 | 1152 | 0 | | | 32 |
| | | | | | | | 1268 | 9 | | | | | | | | | |
| 01 | 0 | W | 21218 | -0- | 21218 | 21218 | 73 | 1 | 20033 | 3 | Y | 1011 | 1004 | 0 | | | 39 |
| | | | | | | | 1112 | 9 | | | | | | | | | |
| 02 | 0 | W | 15421 | -0- | 15421 | 36639 | 35 | 1 | 14447 | 3 | Y | 854 | 826 | 0 | | | 67 |
| | | | | | | | 939 | 9 | | | | | | | | | |

DENTONIO WHITE 23 UNIT WELL #: 4H RRCID -> 270088 COMPL. DATE 04/04/2013 TOTAL DEPTH 7074 PERF. 7733 - 13017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 22269 | -0- | 22269 | 119724 | 150 | 1 | 17781 | 3 | Y | 3944 | 3938 | 1 | 5 | 8 | 31 |
| | | | | | | | 4338 | 9 | | | | | | | | | |
| 10 | 132811 | X | 13087 | -0- | -119724 | -0- | 10285 | 3 | 2802 | 9 | Y | 2547 | 2543 | 1 | | | 35 |
| 11 | 19860 | X | 6036 | -0- | -13824 | -0- | 13 | 1 | 3104 | 3 | Y | 2654 | 2663 | 1 | | | 26 |
| | | | | | | | 2919 | 9 | | | | | | | | | |
| 12 | 20522 | X | 15216 | -0- | -5306 | -0- | 15 | 1 | 12454 | 3 | Y | 2497 | 2499 | 1 | | | 24 |
| | | | | | | | 2747 | 9 | | | | | | | | | |
| 01 | 20522 | X | 9508 | -0- | -11014 | -0- | 30 | 1 | 7940 | 3 | Y | 1398 | 1392 | 1 | | | 30 |
| | | | | | | | 1538 | 9 | | | | | | | | | |
| *02 | 18536 | X | 762 | -0- | -17774 | -0- | 11 | 1 | 727 | 3 | Y | 22 | 13 | 1 | | | 39 |
| | | | | | | | 24 | 9 | | | | | | | | | |

RANCHO ENCANTADO WELL #: 11H RRCID -> 270089 COMPL. DATE 01/22/2013 TOTAL DEPTH 8106 PERF. 8769 - 13920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45660 | X | 31634 | -0- | -14026 | -0- | 121 | 1 | 29477 | 3 | Y | 1851 | 1876 | 0 | | | 40 |
| | | | | | | | 2036 | 9 | | | | | | | | | |
| 10 | 47182 | X | 24788 | -0- | -22394 | -0- | 111 | 1 | 22987 | 3 | Y | 1536 | 1510 | 0 | | | 66 |
| | | | | | | | 1690 | 9 | | | | | | | | | |
| 11 | 42630 | X | 24416 | -0- | -18214 | -0- | 115 | 1 | 22820 | 3 | Y | 1346 | 1377 | 0 | | | 35 |
| | | | | | | | 1481 | 9 | | | | | | | | | |
| 12 | 44051 | X | 28026 | -0- | -16025 | -0- | 146 | 1 | 26521 | 3 | Y | 1235 | 1236 | 0 | | | 34 |
| | | | | | | | 1359 | 9 | | | | | | | | | |
| 01 | 0 | W | 20229 | -0- | 20229 | 20229 | 69 | 1 | 18825 | 3 | Y | 1214 | 1202 | 0 | | | 46 |
| | | | | | | | 1335 | 9 | | | | | | | | | |
| 02 | 0 | W | 13868 | -0- | 13868 | 34097 | 31 | 1 | 12854 | 3 | Y | 894 | 870 | 0 | | | 70 |
| | | | | | | | 983 | 9 | | | | | | | | | |

BRISCOE FRIDAY RANCH WELL #: 27H RRCID -> 270091 COMPL. DATE 03/22/2013 TOTAL DEPTH 8306 PERF. 9327 - 14297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 49800 | X | 44548 | -0- | -5252 | -0- | 115 | 1 | 42600 | 3 | Y | 1666 | 1607 | 1 | | | 133 |
| | | | | | | | 1833 | 9 | | | | | | | | | |
| 10 | 51460 | X | 26898 | -0- | -24562 | -0- | 54 | 1 | 24971 | 3 | Y | 1703 | 1624 | 1 | | | 212 |
| | | | | | | | 1873 | 9 | | | | | | | | | |
| 11 | 49800 | X | 24293 | -0- | -25507 | -0- | 61 | 1 | 22635 | 3 | Y | 1452 | 1641 | 1 | | | 23 |
| | | | | | | | 1597 | 9 | | | | | | | | | |
| 12 | 51460 | X | 23163 | -0- | -28297 | -0- | 44 | 1 | 21751 | 3 | Y | 1244 | 1240 | 1 | | | 27 |
| | | | | | | | 1368 | 9 | | | | | | | | | |
| 01 | 0 | W | 23073 | -0- | 23073 | 23073 | 36 | 1 | 21759 | 3 | Y | 1162 | 1163 | 1 | 5 | 8 | 21 |
| | | | | | | | 1278 | 9 | | | | | | | | | |
| *02 | 0 | W | 17714 | -0- | 17714 | 40787 | 36 | 1 | 16528 | 3 | Y | 1045 | 1039 | 1 | | | 27 |
| | | | | | | | 1150 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DENTONIO WHITE 23 UNIT WELL #: 7H RRCID -> 270094 COMPL. DATE 03/22/2013 TOTAL DEPTH 7119 PERF. 7794 - 13117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 16438 | -0- | 16438 | 107328 | 107 | 1 | 12639 | 3 | Y | 3356 | 3359 | 1 | | | 26 |
| | | | | | | | 3692 | 9 | | | | | | | | | |
| 10 | 0 | W | 18917 | -0- | 18917 | 126245 | 15950 | 3 | 2967 | 9 | Y | 2697 | 2686 | 1 | | | 37 |
| 11 | 0 | W | 18550 | -0- | 18550 | 144795 | 35 | 1 | 16379 | 3 | Y | 1942 | 1960 | 1 | | | 19 |
| | | | | | | | 2136 | 9 | | | | | | | | | |
| 12 | 0 | W | 17572 | -0- | 17572 | 162367 | 13 | 1 | 14802 | 3 | Y | 2506 | 2501 | 1 | | | 24 |
| | | | | | | | 2757 | 9 | | | | | | | | | |
| 01 | 176323 | X | 13956 | -0- | -162367 | -0- | 42 | 1 | 11578 | 3 | Y | 2124 | 2102 | 1 | | | 46 |
| | | | | | | | 2336 | 9 | | | | | | | | | |
| 02 | 16044 | X | -0- | -0- | -16044 | -0- | | | | | Y | -0- | 20 | 1 | | | 26 |

DENTONIO WHITE 23 UNIT WELL #: 9H RRCID -> 270096 COMPL. DATE 03/22/2013 TOTAL DEPTH 7153 PERF. 7842 - 13127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 14906 | -0- | 14906 | 118406 | 92 | 1 | 10884 | 3 | Y | 3573 | 3573 | 1 | | | 28 |
| | | | | | | | 3930 | 9 | | | | | | | | | |
| 10 | 135762 | X | 17356 | -0- | -118406 | -0- | 13753 | 3 | 3603 | 9 | Y | 3275 | 3258 | 1 | | | 45 |
| 11 | 17884 | X | 17884 | -0- | -0- | -0- | 32 | 1 | 14838 | 3 | Y | 2740 | 2759 | 1 | | | 26 |
| | | | | | | | 3014 | 9 | | | | | | | | | |
| 12 | 21441 | X | 21441 | -0- | -0- | -0- | 16 | 1 | 18409 | 3 | Y | 2742 | 2741 | 1 | | | 27 |
| | | | | | | | 3016 | 9 | | | | | | | | | |
| 01 | 16337 | X | 13229 | -0- | -3108 | -0- | 39 | 1 | 10733 | 3 | Y | 2234 | 2213 | 1 | | | 48 |
| | | | | | | | 2457 | 9 | | | | | | | | | |
| 02 | 14756 | X | -0- | -0- | -14756 | -0- | | | | | Y | -0- | 21 | 1 | | | 27 |

FOGMT WELL #: G 1SP RRCID -> 270103 COMPL. DATE 05/26/2013 TOTAL DEPTH 6141 PERF. 6686 - 11319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28890 | X | 28890 | -0- | -0- | -0- | 21831 | 3 | 7059 | 9 | N | 6417 | 6345 | 1 | | | 696 |
| 10 | 21638 | X | 16268 | -0- | -5370 | -0- | 12191 | 3 | 4077 | 9 | N | 3706 | 4204 | 1 | | | 198 |
| 11 | 20940 | X | 20541 | -0- | -399 | -0- | 16098 | 3 | 4443 | 9 | N | 4039 | 3897 | 1 | | | 340 |
| 12 | 21638 | X | 21596 | -0- | -42 | -0- | 17567 | 3 | 4029 | 9 | N | 3663 | 3690 | 1 | | | 313 |
| 01 | 0 | W | 20230 | -0- | 20230 | 20230 | 16962 | 3 | 3268 | 9 | N | 2971 | 3136 | 1 | | | 148 |
| 02 | 0 | W | 17129 | -0- | 17129 | 37359 | 14399 | 3 | 2730 | 9 | N | 2482 | 2305 | 1 | | | 325 |

BRISCOE COCHINA WEST RANCH WELL #: 27H RRCID -> 270193 COMPL. DATE 01/22/2013 TOTAL DEPTH 7840 PERF. 8434 - 10709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11702 | X | 11702 | -0- | -0- | -0- | 147 | 1 | 8501 | 3 | Y | 2776 | 2823 | 0 | | | 77 |
| | | | | | | | 3054 | 9 | | | | | | | | | |
| 10 | 10194 | X | 10194 | -0- | -0- | -0- | 75 | 1 | 7102 | 3 | Y | 2743 | 2418 | 0 | 234 | 1 | 168 |
| | | | | | | | 3017 | 9 | | | | | | | | | |
| 11 | 9690 | X | 3859 | -0- | -5831 | -0- | 58 | 1 | 2337 | 3 | Y | 1331 | 194 | 0 | 1234 | 1 | 71 |
| | | | | | | | 1464 | 9 | | | | | | | | | |
| 12 | 10013 | X | 5304 | -0- | -4709 | -0- | 103 | 1 | 2513 | 3 | Y | 2444 | 2106 | 0 | 258 | 1 | 151 |
| | | | | | | | 2688 | 9 | | | | | | | | | |
| 01 | 10013 | X | 9845 | -0- | -168 | -0- | 251 | 1 | 6907 | 3 | Y | 2443 | 2449 | 0 | | | 145 |
| | | | | | | | 2687 | 9 | | | | | | | | | |
| 02 | 9044 | X | 4003 | -0- | -5041 | -0- | 92 | 1 | 1902 | 3 | Y | 1826 | 1773 | 0 | 30 | 1 | 168 |
| | | | | | | | 2009 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA WEST RANCH WELL #: 20H RRCID -> 270195 COMPL. DATE 08/23/2012 TOTAL DEPTH 7496 PERF. 8305 - 12888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RECLASSIFIED TO OIL DIST. 01 LEASE 15234 03/04/2013

BRISCOE FRIDAY RANCH WELL #: 30H RRCID -> 270199 COMPL. DATE 03/13/2013 TOTAL DEPTH 8258 PERF. 8895 - 14459

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 53880 | X | 35997 | -0- | -17883 | -0- | 89 | 1 | 32980 | 3 | Y | 2662 | 2552 | 1 | | | 213 |
| | | | | | | | 2928 | 9 | | | | | | | | | | |
| 10 | 55676 | X | 25246 | -0- | -30430 | -0- | 51 | 1 | 23599 | 3 | Y | 1451 | 1483 | 1 | | | 181 |
| | | | | | | | 1596 | 9 | | | | | | | | | | |
| 11 | 24114 | X | 24114 | -0- | -0- | -0- | 61 | 1 | 22526 | 3 | Y | 1388 | 1547 | 1 | | | 22 |
| | | | | | | | 1527 | 9 | | | | | | | | | | |
| 12 | 49569 | X | 24617 | -0- | -24952 | -0- | 47 | 1 | 23027 | 3 | Y | 1403 | 1394 | 1 | | | 31 |
| | | | | | | | 1543 | 9 | | | | | | | | | | |
| 01 | 41974 | X | 19701 | -0- | -22273 | -0- | 30 | 1 | 18393 | 3 | Y | 1162 | 1172 | 1 | | | 21 |
| | | | | | | | 1278 | 9 | | | | | | | | | | |
| *02 | 33600 | X | 13205 | -0- | -20395 | -0- | 27 | 1 | 12258 | 3 | Y | 836 | 835 | 1 | | | 22 |
| | | | | | | | 920 | 9 | | | | | | | | | | |

RANCHO ENCANTADO WELL #: 14H RRCID -> 270200 COMPL. DATE 02/19/2013 TOTAL DEPTH 8092 PERF. 8734 - 13814

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37260 | X | 37260 | -0- | -0- | -0- | 144 | 1 | 34923 | 3 | Y | 1994 | 2001 | 0 | | | 43 |
| | | | | | | | 2193 | 9 | | | | | | | | | | |
| 10 | 38378 | X | 31726 | -0- | -6652 | -0- | 144 | 1 | 29787 | 3 | Y | 1632 | 1605 | 0 | | | 70 |
| | | | | | | | 1795 | 9 | | | | | | | | | | |
| 11 | 39072 | X | 39072 | -0- | -0- | -0- | 189 | 1 | 37378 | 3 | Y | 1368 | 1403 | 0 | | | 35 |
| | | | | | | | 1505 | 9 | | | | | | | | | | |
| 12 | 38378 | X | 29837 | -0- | -8541 | -0- | 156 | 1 | 28298 | 3 | Y | 1257 | 1257 | 0 | | | 35 |
| | | | | | | | 1383 | 9 | | | | | | | | | | |
| 01 | 0 | W | 25111 | -0- | 25111 | 25111 | 86 | 1 | 23730 | 3 | Y | 1177 | 1167 | 0 | | | 45 |
| | | | | | | | 1295 | 9 | | | | | | | | | | |
| 02 | 0 | W | 10313 | -0- | 10313 | 35424 | 22 | 1 | 9227 | 3 | Y | 967 | 936 | 0 | | | 76 |
| | | | | | | | 1064 | 9 | | | | | | | | | | |

BRISCOE FRIDAY RANCH WELL #: 32H RRCID -> 270202 COMPL. DATE 03/16/2013 TOTAL DEPTH 8326 PERF. 9042 - 14621

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 47820 | X | 40451 | -0- | -7369 | -0- | 103 | 1 | 38007 | 3 | Y | 2128 | 2072 | 1 | | | 170 |
| | | | | | | | 2341 | 9 | | | | | | | | | | |
| 10 | 49414 | X | 28712 | -0- | -20702 | -0- | 57 | 1 | 26289 | 3 | Y | 2151 | 2053 | 1 | | | 268 |
| | | | | | | | 2366 | 9 | | | | | | | | | | |
| 11 | 24646 | X | 24646 | -0- | -0- | -0- | 61 | 1 | 22657 | 3 | Y | 1753 | 1994 | 1 | | | 27 |
| | | | | | | | 1928 | 9 | | | | | | | | | | |
| 12 | 49414 | X | 26744 | -0- | -22670 | -0- | 50 | 1 | 24701 | 3 | Y | 1812 | 1799 | 1 | | | 40 |
| | | | | | | | 1993 | 9 | | | | | | | | | | |
| 01 | 0 | W | 24692 | -0- | 24692 | 24692 | 37 | 1 | 22605 | 3 | Y | 1864 | 1870 | 1 | | | 34 |
| | | | | | | | 2050 | 9 | | | | | | | | | | |
| *02 | 0 | W | 20354 | -0- | 20354 | 45046 | 41 | 1 | 18608 | 3 | Y | 1550 | 1544 | 1 | | | 40 |
| | | | | | | | 1705 | 9 | | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
RANCHO ENCANTADO WELL #: 15H RRCID -> 270256 COMPL. DATE 02/18/2013 TOTAL DEPTH 8123 PERF. 9145 - 13916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 49200 | X | 18730 | -0- | -30470 | -0- | 72 | 1 | 17464 | 3 | Y | 1085 | 1113 | 0 | | | 23 |
| | | | | | | | 1194 | 9 | | | | | | | | | |
| 10 | 50840 | X | 1753 | -0- | -49087 | -0- | 6 | 1 | 1388 | 3 | Y | 326 | 335 | 0 | | | 14 |
| | | | | | | | 359 | 9 | | | | | | | | | |
| 11 | 49200 | X | 17109 | -0- | -32091 | -0- | 78 | 1 | 15524 | 3 | Y | 1370 | 1349 | 0 | | | 35 |
| | | | | | | | 1507 | 9 | | | | | | | | | |
| 12 | 50840 | X | 29478 | -0- | -21362 | -0- | 153 | 1 | 27783 | 3 | Y | 1402 | 1398 | 0 | | | 39 |
| | | | | | | | 1542 | 9 | | | | | | | | | |
| 01 | 45105 | X | 17647 | -0- | -27458 | -0- | 58 | 1 | 15881 | 3 | Y | 1553 | 1533 | 0 | | | 59 |
| | | | | | | | 1708 | 9 | | | | | | | | | |
| *02 | 20084 | X | 20084 | -0- | -0- | -0- | 44 | 1 | 18389 | 3 | Y | 1501 | 1442 | 0 | | | 118 |
| | | | | | | | 1651 | 9 | | | | | | | | | |

RANCHO ENCANTADO WELL #: 16H RRCID -> 270257 COMPL. DATE 02/18/2013 TOTAL DEPTH 8130 PERF. 9416 - 14087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 49200 | X | 26387 | -0- | -22813 | -0- | 101 | 1 | 24678 | 3 | Y | 1462 | 1497 | 1 | | | 31 |
| | | | | | | | 1608 | 9 | | | | | | | | | |
| 10 | 50840 | X | 913 | -0- | -49927 | -0- | 4 | 1 | 767 | 3 | Y | 129 | 154 | 0 | | | 6 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 11 | 49200 | X | 12841 | -0- | -36359 | -0- | 60 | 1 | 11813 | 3 | Y | 880 | 863 | 0 | | | 23 |
| | | | | | | | 968 | 9 | | | | | | | | | |
| 12 | 50840 | X | 16866 | -0- | -33974 | -0- | 87 | 1 | 15777 | 3 | Y | 911 | 909 | 0 | | | 25 |
| | | | | | | | 1002 | 9 | | | | | | | | | |
| 01 | 50840 | X | 29098 | -0- | -21742 | -0- | 100 | 1 | 27570 | 3 | Y | 1298 | 1274 | 0 | | | 49 |
| | | | | | | | 1428 | 9 | | | | | | | | | |
| *02 | 29844 | X | 29844 | -0- | -0- | -0- | 69 | 1 | 28343 | 3 | Y | 1302 | 1249 | 0 | | | 102 |
| | | | | | | | 1432 | 9 | | | | | | | | | |

BEINHORN RANCH WELL #: 16H RRCID -> 270277 COMPL. DATE 09/26/2013 TOTAL DEPTH 8089 PERF. 8798 - 13920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 2564 | -0- | 2564 | 2564 | 22 | 1 | 2393 | 3 | Y | 135 | 129 | 1 | | | 6 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 10 | T. A. | | 30297 | -0- | 30297 | 32861 | 22 | 1 | 25723 | 3 | Y | 4138 | 4055 | 1 | | | 89 |
| | | | | | | | 4552 | 9 | | | | | | | | | |
| 11 | 60878 | X | 28017 | -0- | -32861 | -0- | 55 | 1 | 23542 | 3 | Y | 4018 | 4085 | 1 | | | 22 |
| | | | | | | | 4420 | 9 | | | | | | | | | |
| 12 | 42501 | X | 38308 | -0- | -4193 | -0- | 76 | 1 | 33139 | 3 | Y | 4630 | 4612 | 1 | | | 40 |
| | | | | | | | 5093 | 9 | | | | | | | | | |
| 01 | 42501 | X | 40347 | -0- | -2154 | -0- | 105 | 1 | 36408 | 3 | Y | 3485 | 3486 | 1 | | | 39 |
| | | | | | | | 3834 | 9 | | | | | | | | | |
| *02 | 38388 | X | 28812 | -0- | -9576 | -0- | 84 | 1 | 26058 | 3 | Y | 2427 | 2446 | 1 | | | 20 |
| | | | | | | | 2670 | 9 | | | | | | | | | |

BEINHORN RANCH WELL #: 17H RRCID -> 270283 COMPL. DATE 09/21/2013 TOTAL DEPTH 8067 PERF. 8557 - 13398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 3652 | -0- | 3652 | 3652 | 31 | 1 | 3401 | 3 | Y | 200 | 191 | 1 | | | 9 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 10 | T. A. | | 43112 | -0- | 43112 | 46764 | 32 | 1 | 37271 | 3 | Y | 5281 | 5176 | 1 | | | 114 |
| | | | | | | | 5809 | 9 | | | | | | | | | |
| 11 | 88290 | X | 41526 | -0- | -46764 | -0- | 83 | 1 | 35803 | 3 | Y | 5127 | 5213 | 1 | | | 28 |
| | | | | | | | 5640 | 9 | | | | | | | | | |
| 12 | 57257 | X | 55299 | -0- | -1958 | -0- | 112 | 1 | 48727 | 3 | Y | 5873 | 5850 | 1 | | | 51 |
| | | | | | | | 6460 | 9 | | | | | | | | | |
| 01 | 57257 | X | 55384 | -0- | -1873 | -0- | 145 | 1 | 50488 | 3 | Y | 4319 | 4321 | 1 | | | 49 |
| | | | | | | | 4751 | 9 | | | | | | | | | |
| *02 | 51716 | X | 42352 | -0- | -9364 | -0- | 124 | 1 | 38726 | 3 | Y | 3184 | 3206 | 1 | | | 27 |
| | | | | | | | 3502 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEINHORN RANCH WELL #: 18H RRCID -> 270287 COMPL. DATE 09/26/2013 TOTAL DEPTH 8104 PERF. 8425 - 13513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 1689 | -0- | 1689 | 1689 | 15 | 1 | 1604 | 3 | Y | 64 | 61 | 1 | 3 |
| | | | | | | | 70 | 9 | | | | | | | |
| 10 | T. A. | | 37517 | -0- | 37517 | 39206 | 29 | 1 | 33744 | 3 | Y | 3404 | 3333 | 1 | 74 |
| | | | | | | | 3744 | 9 | | | | | | | |
| 11 | 79161 | X | 39955 | -0- | -39206 | -0- | 83 | 1 | 35871 | 3 | Y | 3637 | 3691 | 1 | 20 |
| | | | | | | | 4001 | 9 | | | | | | | |
| 12 | 55360 | X | 55360 | -0- | -0- | -0- | 115 | 1 | 50087 | 3 | Y | 4689 | 4668 | 1 | 41 |
| | | | | | | | 5158 | 9 | | | | | | | |
| 01 | 48810 | X | 48810 | -0- | -0- | -0- | 128 | 1 | 44410 | 3 | Y | 3884 | 3881 | 1 | 44 |
| | | | | | | | 4272 | 9 | | | | | | | |
| *02 | 41560 | X | 41560 | -0- | -0- | -0- | 121 | 1 | 37566 | 3 | Y | 3521 | 3536 | 1 | 29 |
| | | | | | | | 3873 | 9 | | | | | | | |

BEINHORN RANCH WELL #: 27H RRCID -> 270289 COMPL. DATE 09/26/2013 TOTAL DEPTH 8100 PERF. 8545 - 13700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 1797 | -0- | 1797 | 1797 | 15 | 1 | 1693 | 3 | Y | 81 | 77 | 1 | 4 |
| | | | | | | | 89 | 9 | | | | | | | |
| 10 | T. A. | | 30995 | -0- | 30995 | 32792 | 25 | 1 | 28087 | 3 | Y | 2621 | 2568 | 1 | 57 |
| | | | | | | | 2883 | 9 | | | | | | | |
| 11 | 72387 | X | 39595 | -0- | -32792 | -0- | 85 | 1 | 36477 | 3 | Y | 2757 | 2799 | 1 | 15 |
| | | | | | | | 3033 | 9 | | | | | | | |
| 12 | 50864 | X | 50864 | -0- | -0- | -0- | 106 | 1 | 46572 | 3 | Y | 3805 | 3787 | 1 | 33 |
| | | | | | | | 4186 | 9 | | | | | | | |
| 01 | 47831 | X | 47831 | -0- | -0- | -0- | 126 | 1 | 43682 | 3 | Y | 3657 | 3649 | 1 | 41 |
| | | | | | | | 4023 | 9 | | | | | | | |
| *02 | 34117 | X | 34117 | -0- | -0- | -0- | 100 | 1 | 31292 | 3 | Y | 2477 | 2497 | 1 | 21 |
| | | | | | | | 2725 | 9 | | | | | | | |

BEINHORN RANCH WELL #: 28H RRCID -> 270291 COMPL. DATE 09/26/2013 TOTAL DEPTH 8093 PERF. 8813 - 13454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 2078 | -0- | 2078 | 2078 | 18 | 1 | 2014 | 3 | Y | 42 | 40 | 1 | 2 |
| | | | | | | | 46 | 9 | | | | | | | |
| 10 | T. A. | | 37136 | -0- | 37136 | 39214 | 30 | 1 | 34214 | 3 | Y | 2629 | 2574 | 1 | 57 |
| | | | | | | | 2892 | 9 | | | | | | | |
| 11 | 78571 | X | 39357 | -0- | -39214 | -0- | 84 | 1 | 36288 | 3 | Y | 2714 | 2756 | 1 | 15 |
| | | | | | | | 2985 | 9 | | | | | | | |
| 12 | 52986 | X | 52986 | -0- | -0- | -0- | 113 | 1 | 49422 | 3 | Y | 3137 | 3125 | 1 | 27 |
| | | | | | | | 3451 | 9 | | | | | | | |
| 01 | 56810 | X | 56810 | -0- | -0- | -0- | 146 | 1 | 50947 | 3 | Y | 5197 | 5166 | 1 | 58 |
| | | | | | | | 5717 | 9 | | | | | | | |
| *02 | 43209 | X | 43209 | -0- | -0- | -0- | 126 | 1 | 39357 | 3 | Y | 3387 | 3417 | 1 | 28 |
| | | | | | | | 3726 | 9 | | | | | | | |

BEINHORN RANCH WELL #: 31H RRCID -> 270348 COMPL. DATE 10/28/2013 TOTAL DEPTH 8124 PERF. 8829 - 14013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | 38037 | X | 842 | -0- | -37195 | -0- | 1 | 1 | 785 | 3 | Y | 51 | 50 | 1 | 1 |
| | | | | | | | 56 | 9 | | | | | | | |
| 11 | 42433 | X | 42433 | -0- | -0- | -0- | 89 | 1 | 38405 | 3 | Y | 3581 | 3563 | 1 | 19 |
| | | | | | | | 3939 | 9 | | | | | | | |
| 12 | 42386 | X | 42386 | -0- | -0- | -0- | 86 | 1 | 37428 | 3 | Y | 4429 | 4410 | 1 | 38 |
| | | | | | | | 4872 | 9 | | | | | | | |
| 01 | 48741 | X | 48741 | -0- | -0- | -0- | 121 | 1 | 42237 | 3 | Y | 5803 | 5776 | 1 | 65 |
| | | | | | | | 6383 | 9 | | | | | | | |
| *02 | 39057 | X | 39057 | -0- | -0- | -0- | 110 | 1 | 34310 | 3 | Y | 4215 | 4245 | 1 | 35 |
| | | | | | | | 4637 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEINHORN RANCH WELL #: 32H RRCID -> 270352 COMPL. DATE 10/28/2013 TOTAL DEPTH 8151 PERF. 9136 - 13755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 38037 | X | 777 | -0- | -37260 | -0- | 714 | 3 | 63 | 9 | Y | 57 | 56 | 1 | | | 1 |
| 11 | 36810 | X | 35714 | -0- | -1096 | -0- | 76 | 1 | 32444 | 3 | Y | 2904 | 2889 | 1 | | | 16 |
| | | | | | | | 3194 | 9 | | | | | | | | | |
| 12 | 38037 | X | 32967 | -0- | -5070 | -0- | 67 | 1 | 29197 | 3 | Y | 3366 | 3353 | 1 | | | 29 |
| | | | | | | | 3703 | 9 | | | | | | | | | |
| 01 | 38037 | X | 30653 | -0- | -7384 | -0- | 76 | 1 | 26522 | 3 | Y | 3686 | 3674 | 1 | | | 41 |
| | | | | | | | 4055 | 9 | | | | | | | | | |
| *02 | 34356 | X | 21926 | -0- | -12430 | -0- | 62 | 1 | 19506 | 3 | Y | 2144 | 2167 | 1 | | | 18 |
| | | | | | | | 2358 | 9 | | | | | | | | | |

BEINHORN RANCH WELL #: 33H RRCID -> 270381 COMPL. DATE 10/16/2013 TOTAL DEPTH 8142 PERF. 8720 - 13704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 34317 | X | 15542 | -0- | -18775 | -0- | 89 | 1 | 14098 | 3 | Y | 1232 | 1074 | 1 | | | 158 |
| | | | | | | | 1355 | 9 | | | | | | | | | |
| 11 | 38766 | X | 38766 | -0- | -0- | -0- | 167 | 1 | 34563 | 3 | Y | 3669 | 3740 | 1 | | | 87 |
| | | | | | | | 4036 | 9 | | | | | | | | | |
| 12 | 49966 | X | 49966 | -0- | -0- | -0- | 148 | 1 | 44470 | 3 | Y | 4862 | 4880 | 1 | | | 69 |
| | | | | | | | 5348 | 9 | | | | | | | | | |
| 01 | 52148 | X | 52148 | -0- | -0- | -0- | 151 | 1 | 47530 | 3 | Y | 4061 | 4063 | 1 | | | 67 |
| | | | | | | | 4467 | 9 | | | | | | | | | |
| *02 | 41599 | X | 41599 | -0- | -0- | -0- | 137 | 1 | 37155 | 3 | Y | 3915 | 3898 | 1 | | | 84 |
| | | | | | | | 4307 | 9 | | | | | | | | | |

BEINHORN RANCH WELL #: 34H RRCID -> 270382 COMPL. DATE 10/16/2013 TOTAL DEPTH 8129 PERF. 8556 - 13097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 37138 | X | 28477 | -0- | -8661 | -0- | 169 | 1 | 26739 | 3 | Y | 1426 | 1243 | 1 | | | 183 |
| | | | | | | | 1569 | 9 | | | | | | | | | |
| 11 | 40305 | X | 40305 | -0- | -0- | -0- | 176 | 1 | 36345 | 3 | Y | 3440 | 3541 | 1 | | | 82 |
| | | | | | | | 3784 | 9 | | | | | | | | | |
| 12 | 45980 | X | 45980 | -0- | -0- | -0- | 137 | 1 | 41127 | 3 | Y | 4287 | 4308 | 1 | | | 61 |
| | | | | | | | 4716 | 9 | | | | | | | | | |
| 01 | 41578 | X | 41578 | -0- | -0- | -0- | 120 | 1 | 37808 | 3 | Y | 3318 | 3324 | 1 | | | 55 |
| | | | | | | | 3650 | 9 | | | | | | | | | |
| *02 | 33544 | X | 29723 | -0- | -3821 | -0- | 100 | 1 | 27084 | 3 | Y | 2308 | 2313 | 1 | | | 50 |
| | | | | | | | 2539 | 9 | | | | | | | | | |

BEINHORN RANCH WELL #: 35H RRCID -> 270384 COMPL. DATE 10/16/2013 TOTAL DEPTH 8182 PERF. 8776 - 13726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | 21130 | -0- | 21130 | 21130 | 122 | 1 | 19411 | 3 | Y | 1452 | 1266 | 1 | | | 186 |
| | | | | | | | 1597 | 9 | | | | | | | | | |
| 11 | 54494 | X | 33364 | -0- | -21130 | -0- | 143 | 1 | 29650 | 3 | Y | 3246 | 3355 | 1 | | | 77 |
| | | | | | | | 3571 | 9 | | | | | | | | | |
| 12 | 41664 | X | 39277 | -0- | -2387 | -0- | 117 | 1 | 35252 | 3 | Y | 3553 | 3580 | 1 | | | 50 |
| | | | | | | | 3908 | 9 | | | | | | | | | |
| 01 | 41664 | X | 32110 | -0- | -9554 | -0- | 92 | 1 | 29011 | 3 | Y | 2734 | 2739 | 1 | | | 45 |
| | | | | | | | 3007 | 9 | | | | | | | | | |
| *02 | 37632 | X | 18060 | -0- | -19572 | -0- | 61 | 1 | 16598 | 3 | Y | 1274 | 1292 | 1 | | | 27 |
| | | | | | | | 1401 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEINHORN RANCH WELL #: 36H RRCID -> 270403 COMPL. DATE 10/16/2013 TOTAL DEPTH 8155 PERF. 8928 - 13863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | 20966 | -0- | 20966 | 20966 | 121 | 1 | 19208 | 3 | Y | 1488 | 1297 | 1 | | | 191 |
| | | | | | | | 1637 | 9 | | | | | | | | | |
| 11 | 60220 | X | 39254 | -0- | -20966 | -0- | 171 | 1 | 35373 | 3 | Y | 3373 | 3484 | 1 | | | 80 |
| | | | | | | | 3710 | 9 | | | | | | | | | |
| 12 | 48247 | X | 48247 | -0- | -0- | -0- | 144 | 1 | 43232 | 3 | Y | 4428 | 4445 | 1 | | | 63 |
| | | | | | | | 4871 | 9 | | | | | | | | | |
| 01 | 50900 | X | 50900 | -0- | -0- | -0- | 144 | 1 | 45753 | 3 | Y | 4548 | 4536 | 1 | | | 75 |
| | | | | | | | 5003 | 9 | | | | | | | | | |
| *02 | 40619 | X | 40619 | -0- | -0- | -0- | 136 | 1 | 36737 | 3 | Y | 3405 | 3407 | 1 | | | 73 |
| | | | | | | | 3746 | 9 | | | | | | | | | |

BRISCOE FRIDAY RANCH WELL #: 28H RRCID -> 270534 COMPL. DATE 03/21/2013 TOTAL DEPTH 8252 PERF. 9020 - 14171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41700 | X | 38549 | -0- | -3151 | -0- | 96 | 1 | 35348 | 3 | Y | 2823 | 2682 | 1 | | | 226 |
| | | | | | | | 3105 | 9 | | | | | | | | | |
| 10 | 43090 | X | 30544 | -0- | -12546 | -0- | 61 | 1 | 28185 | 3 | Y | 2089 | 2055 | 1 | | | 260 |
| | | | | | | | 2298 | 9 | | | | | | | | | |
| 11 | 41700 | X | 26865 | -0- | -14835 | -0- | 67 | 1 | 24859 | 3 | Y | 1763 | 1996 | 1 | | | 27 |
| | | | | | | | 1939 | 9 | | | | | | | | | |
| 12 | 43090 | X | 30404 | -0- | -12686 | -0- | 58 | 1 | 28337 | 3 | Y | 1826 | 1813 | 1 | | | 40 |
| | | | | | | | 2009 | 9 | | | | | | | | | |
| 01 | 0 | W | 28384 | -0- | 28384 | 28384 | 44 | 1 | 26418 | 3 | Y | 1747 | 1755 | 1 | | | 32 |
| | | | | | | | 1922 | 9 | | | | | | | | | |
| *02 | 0 | W | 22468 | -0- | 22468 | 50852 | 46 | 1 | 20926 | 3 | Y | 1360 | 1357 | 1 | | | 35 |
| | | | | | | | 1496 | 9 | | | | | | | | | |

BRISCOE FRIDAY RANCH WELL #: 29H RRCID -> 270536 COMPL. DATE 03/21/2013 TOTAL DEPTH 8293 PERF. 8765 - 14396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25130 | X | 25130 | -0- | -0- | -0- | 65 | 1 | 23898 | 3 | Y | 1061 | 1076 | 1 | | | 85 |
| | | | | | | | 1167 | 9 | | | | | | | | | |
| 10 | 28938 | X | 28938 | -0- | -0- | -0- | 57 | 1 | 26383 | 3 | Y | 2271 | 2073 | 1 | | | 283 |
| | | | | | | | 2498 | 9 | | | | | | | | | |
| 11 | 28123 | X | 28123 | -0- | -0- | -0- | 70 | 1 | 26036 | 3 | Y | 1834 | 2088 | 1 | | | 29 |
| | | | | | | | 2017 | 9 | | | | | | | | | |
| 12 | 29845 | X | 29845 | -0- | -0- | -0- | 57 | 1 | 27937 | 3 | Y | 1683 | 1675 | 1 | | | 37 |
| | | | | | | | 1851 | 9 | | | | | | | | | |
| 01 | 27412 | X | 27412 | -0- | -0- | -0- | 42 | 1 | 25333 | 3 | Y | 1852 | 1856 | 1 | | | 33 |
| | | | | | | | 2037 | 9 | | | | | | | | | |
| *02 | 22990 | X | 22990 | -0- | -0- | -0- | 47 | 1 | 21210 | 3 | Y | 1575 | 1567 | 1 | | | 41 |
| | | | | | | | 1733 | 9 | | | | | | | | | |

BRISCOE FRIDAY RANCH WELL #: 31H RRCID -> 270538 COMPL. DATE 03/24/2013 TOTAL DEPTH 8271 PERF. 8882 - 14490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 50790 | X | 41081 | -0- | -9709 | -0- | 105 | 1 | 38745 | 3 | Y | 2028 | 1977 | 1 | | | 162 |
| | | | | | | | 2231 | 9 | | | | | | | | | |
| 10 | 52483 | X | 30078 | -0- | -22405 | -0- | 60 | 1 | 27792 | 3 | Y | 2024 | 1934 | 1 | | | 252 |
| | | | | | | | 2226 | 9 | | | | | | | | | |
| 11 | 50790 | X | 24981 | -0- | -25809 | -0- | 62 | 1 | 23029 | 3 | Y | 1718 | 1943 | 1 | | | 27 |
| | | | | | | | 1890 | 9 | | | | | | | | | |
| 12 | 52483 | X | 26605 | -0- | -25878 | -0- | 50 | 1 | 24541 | 3 | Y | 1831 | 1818 | 1 | | | 40 |
| | | | | | | | 2014 | 9 | | | | | | | | | |
| 01 | 45570 | X | 24846 | -0- | -20724 | -0- | 38 | 1 | 22967 | 3 | Y | 1674 | 1684 | 1 | | | 30 |
| | | | | | | | 1841 | 9 | | | | | | | | | |
| *02 | 38332 | X | 19876 | -0- | -18456 | -0- | 40 | 1 | 18339 | 3 | Y | 1361 | 1356 | 1 | | | 35 |
| | | | | | | | 1497 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE FRIDAY RANCH WELL #: 34H RRCID -> 270539 COMPL. DATE 04/05/2013 TOTAL DEPTH 8283 PERF. 9410 - 14977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41220 | X | 31779 | -0- | -9441 | -0- | 80 | 1 | 29543 | 3 | Y | 1960 | 1868 | 1 | | | 157 |
| | | | | | | | 2156 | 9 | | | | | | | | | |
| 10 | 42594 | X | 23298 | -0- | -19296 | -0- | 47 | 1 | 21439 | 3 | Y | 1647 | 1599 | 1 | | | 205 |
| | | | | | | | 1812 | 9 | | | | | | | | | |
| 11 | 41220 | X | 21065 | -0- | -20155 | -0- | 53 | 1 | 19451 | 3 | Y | 1419 | 1602 | 1 | | | 22 |
| | | | | | | | 1561 | 9 | | | | | | | | | |
| 12 | 42594 | X | 22952 | -0- | -19642 | -0- | 43 | 1 | 21220 | 3 | Y | 1535 | 1523 | 1 | | | 34 |
| | | | | | | | 1689 | 9 | | | | | | | | | |
| 01 | 32829 | X | 22258 | -0- | -10571 | -0- | 34 | 1 | 20518 | 3 | Y | 1551 | 1557 | 1 | | | 28 |
| | | | | | | | 1706 | 9 | | | | | | | | | |
| *02 | 29652 | X | 17502 | -0- | -12150 | -0- | 35 | 1 | 16016 | 3 | Y | 1319 | 1313 | 1 | | | 34 |
| | | | | | | | 1451 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 67H RRCID -> 270544 COMPL. DATE 05/26/2013 TOTAL DEPTH 7503 PERF. 8050 - 12007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29640 | X | 24155 | -0- | -5485 | -0- | 164 | 1 | 20580 | 3 | Y | 3101 | 3106 | 0 | | | 29 |
| | | | | | | | 3411 | 9 | | | | | | | | | |
| 10 | 30628 | X | 27544 | -0- | -3084 | -0- | 124 | 1 | 23630 | 3 | Y | 3445 | 3417 | 0 | | | 57 |
| | | | | | | | 3790 | 9 | | | | | | | | | |
| *11 | 29640 | X | 25056 | -0- | -4584 | -0- | 257 | 1 | 21367 | 3 | Y | 3120 | 3128 | 0 | | | 49 |
| | | | | | | | 3432 | 9 | | | | | | | | | |
| 12 | 25234 | X | 22661 | -0- | -2573 | -0- | 280 | 1 | 19324 | 3 | Y | 2779 | 2787 | 0 | | | 41 |
| | | | | | | | 3057 | 9 | | | | | | | | | |
| 01 | 27559 | X | 23124 | -0- | -4435 | -0- | 116 | 1 | 20311 | 3 | Y | 2452 | 2432 | 0 | | | 61 |
| | | | | | | | 2697 | 9 | | | | | | | | | |
| *02 | 24892 | X | 17921 | -0- | -6971 | -0- | 91 | 1 | 15877 | 3 | Y | 1775 | 1800 | 0 | | | 36 |
| | | | | | | | 1953 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 66H RRCID -> 270545 COMPL. DATE 05/24/2013 TOTAL DEPTH 7509 PERF. 8269 - 12272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27060 | X | 14890 | -0- | -12170 | -0- | 96 | 1 | 12056 | 3 | Y | 2489 | 2500 | 0 | | | 23 |
| | | | | | | | 2738 | 9 | | | | | | | | | |
| 10 | 27962 | X | 12667 | -0- | -15295 | -0- | 55 | 1 | 10553 | 3 | Y | 1872 | 1864 | 0 | | | 31 |
| | | | | | | | 2059 | 9 | | | | | | | | | |
| *11 | 27060 | X | 18914 | -0- | -8146 | -0- | 201 | 1 | 16639 | 3 | Y | 1885 | 1886 | 0 | | | 30 |
| | | | | | | | 2074 | 9 | | | | | | | | | |
| 12 | 21846 | X | 21846 | -0- | -0- | -0- | 272 | 1 | 18817 | 3 | Y | 2506 | 2499 | 0 | | | 37 |
| | | | | | | | 2757 | 9 | | | | | | | | | |
| 01 | 19243 | X | 19243 | -0- | -0- | -0- | 96 | 1 | 16602 | 3 | Y | 2314 | 2293 | 0 | | | 58 |
| | | | | | | | 2545 | 9 | | | | | | | | | |
| *02 | 17668 | X | 15145 | -0- | -2523 | -0- | 76 | 1 | 13320 | 3 | Y | 1590 | 1616 | 0 | | | 32 |
| | | | | | | | 1749 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 73H RRCID -> 270553 COMPL. DATE 05/11/2013 TOTAL DEPTH 7527 PERF. 8123 - 12760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 39265 | X | 39265 | -0- | -0- | -0- | 282 | 1 | 35492 | 3 | Y | 3174 | 3182 | 0 | | | 30 |
| | | | | | | | 3491 | 9 | | | | | | | | | |
| 10 | 29109 | X | 23632 | -0- | -5477 | -0- | 107 | 1 | 20395 | 3 | Y | 2845 | 2828 | 0 | | | 47 |
| | | | | | | | 3130 | 9 | | | | | | | | | |
| 11 | 28170 | X | 19524 | -0- | -8646 | -0- | 203 | 1 | 16873 | 3 | Y | 2225 | 2237 | 0 | | | 35 |
| | | | | | | | 2448 | 9 | | | | | | | | | |
| 12 | 29109 | X | 18694 | -0- | -10415 | -0- | 233 | 1 | 16092 | 3 | Y | 2154 | 2157 | 0 | | | 32 |
| | | | | | | | 2369 | 9 | | | | | | | | | |
| 01 | 0 | W | 18454 | -0- | 18454 | 18454 | 93 | 1 | 16245 | 3 | Y | 1924 | 1908 | 0 | | | 48 |
| | | | | | | | 2116 | 9 | | | | | | | | | |
| *02 | 0 | W | 15186 | -0- | 15186 | 33640 | 77 | 1 | 13441 | 3 | Y | 1516 | 1533 | 0 | | | 31 |
| | | | | | | | 1668 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 68H RRCID -> 270591 COMPL. DATE 06/03/2013 TOTAL DEPTH 7465 PERF. 8174 - 11695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27000 | X | 22139 | -0- | -4861 | -0- | 145 | 1 | 18350 | 3 | Y | 3313 | 3325 | 0 | | | 31 |
| | | | | | | | 3644 | 9 | | | | | | | | | |
| 10 | 27900 | X | 21389 | -0- | -6511 | -0- | 94 | 1 | 17970 | 3 | Y | 3023 | 3004 | 0 | | | 50 |
| | | | | | | | 3325 | 9 | | | | | | | | | |
| *11 | 27000 | X | 21880 | -0- | -5120 | -0- | 223 | 1 | 18522 | 3 | Y | 2850 | 2855 | 0 | | | 45 |
| | | | | | | | 3135 | 9 | | | | | | | | | |
| *12 | 27900 | X | 20408 | -0- | -7492 | -0- | 253 | 1 | 17491 | 3 | Y | 2422 | 2431 | 0 | | | 36 |
| | | | | | | | 2664 | 9 | | | | | | | | | |
| 01 | 0 | W | 16003 | -0- | 16003 | 16003 | 80 | 1 | 14009 | 3 | Y | 1740 | 1733 | 0 | | | 43 |
| | | | | | | | 1914 | 9 | | | | | | | | | |
| *02 | 0 | W | 13395 | -0- | 13395 | 29398 | 68 | 1 | 11910 | 3 | Y | 1288 | 1305 | 0 | | | 26 |
| | | | | | | | 1417 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 74H RRCID -> 270592 COMPL. DATE 05/14/2013 TOTAL DEPTH 7544 PERF. 8247 - 12948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30690 | X | 16388 | -0- | -14302 | -0- | 102 | 1 | 12775 | 3 | Y | 3192 | 3199 | 0 | | | 30 |
| | | | | | | | 3511 | 9 | | | | | | | | | |
| 10 | 31713 | X | 14900 | -0- | -16813 | -0- | 68 | 1 | 13072 | 3 | Y | 1600 | 1604 | 0 | | | 26 |
| | | | | | | | 1760 | 9 | | | | | | | | | |
| 11 | 30690 | X | 16891 | -0- | -13799 | -0- | 172 | 1 | 14267 | 3 | Y | 2229 | 2220 | 0 | | | 35 |
| | | | | | | | 2452 | 9 | | | | | | | | | |
| 12 | 31713 | X | 15760 | -0- | -15953 | -0- | 189 | 1 | 13095 | 3 | Y | 2251 | 2253 | 0 | | | 33 |
| | | | | | | | 2476 | 9 | | | | | | | | | |
| 01 | 17019 | X | 14375 | -0- | -2644 | -0- | 70 | 1 | 12270 | 3 | Y | 1850 | 1837 | 0 | | | 46 |
| | | | | | | | 2035 | 9 | | | | | | | | | |
| *02 | 15764 | X | 12334 | -0- | -3430 | -0- | 59 | 1 | 10352 | 3 | Y | 1748 | 1759 | 0 | | | 35 |
| | | | | | | | 1923 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 75H RRCID -> 270593 COMPL. DATE 05/16/2013 TOTAL DEPTH 7524 PERF. 8617 - 13042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42180 | X | 40597 | -0- | -1583 | -0- | 292 | 1 | 36754 | 3 | Y | 3228 | 3236 | 0 | | | 30 |
| | | | | | | | 3551 | 9 | | | | | | | | | |
| 10 | 43586 | X | 38639 | -0- | -4947 | -0- | 186 | 1 | 35616 | 3 | Y | 2579 | 2566 | 0 | | | 43 |
| | | | | | | | 2837 | 9 | | | | | | | | | |
| 11 | 42180 | X | 35117 | -0- | -7063 | -0- | 391 | 1 | 32384 | 3 | Y | 2129 | 2139 | 0 | | | 33 |
| | | | | | | | 2342 | 9 | | | | | | | | | |
| 12 | 43586 | X | 36078 | -0- | -7508 | -0- | 481 | 1 | 33236 | 3 | Y | 2146 | 2147 | 0 | | | 32 |
| | | | | | | | 2361 | 9 | | | | | | | | | |
| 01 | 43400 | X | 30194 | -0- | -13206 | -0- | 160 | 1 | 27876 | 3 | Y | 1962 | 1945 | 0 | | | 49 |
| | | | | | | | 2158 | 9 | | | | | | | | | |
| *02 | 37884 | X | 15152 | -0- | -22732 | -0- | 76 | 1 | 13346 | 3 | Y | 1573 | 1589 | 0 | 1 | 8 | 32 |
| | | | | | | | 1730 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 69H RRCID -> 270595 COMPL. DATE 05/20/2013 TOTAL DEPTH 7543 PERF. 8158 - 12884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31290 | X | 21258 | -0- | -10032 | -0- | 140 | 1 | 17672 | 3 | Y | 3133 | 3140 | 0 | | | 30 |
| | | | | | | | 3446 | 9 | | | | | | | | | |
| 10 | 32333 | X | 23431 | -0- | -8902 | -0- | 102 | 1 | 19541 | 3 | Y | 3444 | 3417 | 0 | | | 57 |
| | | | | | | | 3788 | 9 | | | | | | | | | |
| *11 | 31290 | X | 20926 | -0- | -10364 | -0- | 216 | 1 | 17871 | 3 | Y | 2581 | 2596 | 0 | 1 | 8 | 41 |
| | | | | | | | 2839 | 9 | | | | | | | | | |
| *12 | 32333 | X | 20255 | -0- | -12078 | -0- | 251 | 1 | 17382 | 3 | Y | 2384 | 2390 | 0 | | | 35 |
| | | | | | | | 2622 | 9 | | | | | | | | | |
| 01 | 32333 | X | 19581 | -0- | -12752 | -0- | 97 | 1 | 17044 | 3 | Y | 2218 | 2198 | 0 | | | 55 |
| | | | | | | | 2440 | 9 | | | | | | | | | |
| *02 | 21168 | X | 16043 | -0- | -5125 | -0- | 81 | 1 | 14064 | 3 | Y | 1725 | 1745 | 0 | | | 35 |
| | | | | | | | 1898 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 70H RRCID -> 270617 COMPL. DATE 06/04/2013 TOTAL DEPTH 7606 PERF. 8094 - 12972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27996 | X | 27996 | -0- | -0- | -0- | 196 | 1 | 24641 | 3 | Y | 2872 | 2878 | 0 | | | 27 |
| | | | | | | | 3159 | 9 | | | | | | | | | |
| 10 | 28923 | X | 26943 | -0- | -1980 | -0- | 119 | 1 | 22888 | 3 | Y | 3578 | 3546 | 0 | | | 59 |
| | | | | | | | 3936 | 9 | | | | | | | | | |
| 11 | 27990 | X | 22898 | -0- | -5092 | -0- | 233 | 1 | 19324 | 3 | Y | 3037 | 3048 | 0 | | | 48 |
| | | | | | | | 3341 | 9 | | | | | | | | | |
| 12 | 28923 | X | 19773 | -0- | -9150 | -0- | 244 | 1 | 16856 | 3 | Y | 2430 | 2442 | 0 | | | 36 |
| | | | | | | | 2673 | 9 | | | | | | | | | |
| 01 | 28923 | X | 17591 | -0- | -11332 | -0- | 88 | 1 | 15173 | 3 | Y | 2118 | 2101 | 0 | | | 53 |
| | | | | | | | 2330 | 9 | | | | | | | | | |
| *02 | 26124 | X | 15713 | -0- | -10411 | -0- | 79 | 1 | 13722 | 3 | Y | 1738 | 1756 | 0 | | | 35 |
| | | | | | | | 1912 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 72H RRCID -> 270624 COMPL. DATE 05/08/2013 TOTAL DEPTH 7533 PERF. 8049 - 12560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28620 | X | 21424 | -0- | -7196 | -0- | 142 | 1 | 17979 | 3 | Y | 3003 | 3011 | 0 | | | 28 |
| | | | | | | | 3303 | 9 | | | | | | | | | |
| 10 | 29574 | X | 24039 | -0- | -5535 | -0- | 108 | 1 | 20704 | 3 | Y | 2934 | 2913 | 0 | | | 49 |
| | | | | | | | 3227 | 9 | | | | | | | | | |
| 11 | 28620 | X | 19253 | -0- | -9367 | -0- | 200 | 1 | 16576 | 3 | Y | 2252 | 2266 | 0 | | | 35 |
| | | | | | | | 2477 | 9 | | | | | | | | | |
| 12 | 29574 | X | 17595 | -0- | -11979 | -0- | 218 | 1 | 15071 | 3 | Y | 2096 | 2100 | 0 | | | 31 |
| | | | | | | | 2306 | 9 | | | | | | | | | |
| 01 | 0 | W | 15442 | -0- | 15442 | 15442 | 77 | 1 | 13430 | 3 | Y | 1759 | 1746 | 0 | | | 44 |
| | | | | | | | 1935 | 9 | | | | | | | | | |
| *02 | 0 | W | 15475 | -0- | 15475 | 30917 | 78 | 1 | 13677 | 3 | Y | 1564 | 1576 | 0 | | | 32 |
| | | | | | | | 1720 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 62H RRCID -> 270625 COMPL. DATE 06/01/2013 TOTAL DEPTH 7383 PERF. 8205 - 11628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37920 | X | 15683 | -0- | -22237 | -0- | 105 | 1 | 13244 | 3 | Y | 2122 | 2127 | 0 | | | 20 |
| | | | | | | | 2334 | 9 | | | | | | | | | |
| 10 | 39184 | X | 14546 | -0- | -24638 | -0- | 64 | 1 | 12334 | 3 | Y | 1953 | 1941 | 0 | | | 32 |
| | | | | | | | 2148 | 9 | | | | | | | | | |
| 11 | 37920 | X | 13884 | -0- | -24036 | -0- | 144 | 1 | 11925 | 3 | Y | 1650 | 1656 | 0 | | | 26 |
| | | | | | | | 1815 | 9 | | | | | | | | | |
| 12 | 39184 | X | 10843 | -0- | -28341 | -0- | 133 | 1 | 9148 | 3 | Y | 1420 | 1425 | 0 | | | 21 |
| | | | | | | | 1562 | 9 | | | | | | | | | |
| 01 | 19034 | X | 8398 | -0- | -10636 | -0- | 40 | 1 | 6851 | 3 | Y | 1370 | 1357 | 0 | | | 34 |
| | | | | | | | 1507 | 9 | | | | | | | | | |
| *02 | 14644 | X | 5631 | -0- | -9013 | -0- | 26 | 1 | 4404 | 3 | Y | 1092 | 1104 | 0 | | | 22 |
| | | | | | | | 1201 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 63H RRCID -> 270632 COMPL. DATE 06/01/2013 TOTAL DEPTH 7381 PERF. 8017 - 11469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21720 | X | 21676 | -0- | -44 | -0- | 144 | 1 | 18145 | 3 | Y | 3079 | 3086 | 0 | | | 29 |
| | | | | | | | 3387 | 9 | | | | | | | | | |
| 10 | 22444 | X | 20390 | -0- | -2054 | -0- | 93 | 1 | 17694 | 3 | Y | 2366 | 2356 | 0 | | | 39 |
| | | | | | | | 2603 | 9 | | | | | | | | | |
| 11 | 21720 | X | 16954 | -0- | -4766 | -0- | 66 | 1 | 14525 | 3 | Y | 2148 | 2070 | 0 | | | 117 |
| | | | | | | | 2363 | 9 | | | | | | | | | |
| 12 | 22444 | X | 14965 | -0- | -7479 | -0- | 192 | 1 | 13221 | 3 | Y | 1411 | 1506 | 0 | | | 22 |
| | | | | | | | 1552 | 9 | | | | | | | | | |
| 01 | 22444 | X | 12997 | -0- | -9447 | -0- | 65 | 1 | 11444 | 3 | Y | 1353 | 1341 | 0 | | | 34 |
| | | | | | | | 1488 | 9 | | | | | | | | | |
| *02 | 20244 | X | 8366 | -0- | -11878 | -0- | 42 | 1 | 7240 | 3 | Y | 985 | 999 | 0 | | | 20 |
| | | | | | | | 1084 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FOGMT WELL #: 10SP RRCID -> 270634 COMPL. DATE 08/24/2013 TOTAL DEPTH 6340 PERF. 6673 - 12356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | 15527 | -0- | 15527 | 15527 | 52 | 1 | 8390 | 3 | Y | 6441 | 6416 | 1 | | | 25 |
| | | | | | | | 7085 | 9 | | | | | | | | | |
| 11 | T. A. | | 22001 | -0- | 22001 | 37528 | 59 | 1 | 15192 | 3 | Y | 6136 | 6050 | 1 | | | 111 |
| | | | | | | | 6750 | 9 | | | | | | | | | |
| 12 | T. A. | | 20343 | -0- | 20343 | 57871 | 70 | 1 | 14227 | 3 | Y | 5496 | 5554 | 1 | | | 53 |
| | | | | | | | 6046 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 20149 | -0- | 20149 | 78020 | 101 | 1 | 14564 | 3 | Y | 4985 | 4966 | 1 | | | 72 |
| | | | | | | | 5484 | 9 | | | | | | | | | |
| *02 | SHUT IN | | 17000 | -0- | 17000 | 95020 | 66 | 1 | 12065 | 3 | Y | 4426 | 4412 | 1 | | | 86 |
| | | | | | | | 4869 | 9 | | | | | | | | | |

FOGMT WELL #: 11SP RRCID -> 270636 COMPL. DATE 09/12/2013 TOTAL DEPTH 6338 PERF. 6975 - 12736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SHUT IN | | 14365 | -0- | 14365 | 14365 | 47 | 1 | 7612 | 3 | Y | 6096 | 6072 | 1 | | | 24 |
| | | | | | | | 6706 | 9 | | | | | | | | | |
| 11 | SHUT IN | | 20580 | -0- | 20580 | 34945 | 55 | 1 | 14172 | 3 | Y | 5775 | 5694 | 1 | | | 105 |
| | | | | | | | 6353 | 9 | | | | | | | | | |
| 12 | 54596 | X | 19651 | -0- | -34945 | -0- | 64 | 1 | 12847 | 3 | Y | 6127 | 6173 | 1 | | | 59 |
| | | | | | | | 6740 | 9 | | | | | | | | | |
| 01 | 18321 | X | 16516 | -0- | -1805 | -0- | 79 | 1 | 11429 | 3 | Y | 4553 | 4546 | 1 | | | 66 |
| | | | | | | | 5008 | 9 | | | | | | | | | |
| *02 | 16548 | X | 13639 | -0- | -2909 | -0- | 52 | 1 | 9522 | 3 | Y | 3695 | 3689 | 1 | | | 72 |
| | | | | | | | 4065 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 19H RRCID -> 270642 COMPL. DATE 05/04/2013 TOTAL DEPTH 7658 PERF. 8333 - 12139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19380 | X | 12192 | -0- | -7188 | -0- | 81 | 1 | 10216 | 3 | Y | 1723 | 1730 | 0 | | | 16 |
| | | | | | | | 1895 | 9 | | | | | | | | | |
| 10 | 20026 | X | 11731 | -0- | -8295 | -0- | 53 | 1 | 10204 | 3 | Y | 1340 | 1333 | 0 | 1 | 8 | 22 |
| | | | | | | | 1474 | 9 | | | | | | | | | |
| 11 | 19380 | X | 9584 | -0- | -9796 | -0- | 97 | 1 | 8087 | 3 | Y | 1273 | 1272 | 0 | 3 | 8 | 20 |
| | | | | | | | 1400 | 9 | | | | | | | | | |
| 12 | 20026 | X | 9434 | -0- | -10592 | -0- | 119 | 1 | 8249 | 3 | Y | 969 | 971 | 0 | 4 | 8 | 14 |
| | | | | | | | 1066 | 9 | | | | | | | | | |
| 01 | 20026 | X | 9114 | -0- | -10912 | -0- | 45 | 1 | 7872 | 3 | Y | 1088 | 1013 | 0 | 63 | 8 | 26 |
| | | | | | | | 1197 | 9 | | | | | | | | | |
| *02 | 11368 | X | 7920 | -0- | -3448 | -0- | 40 | 1 | 6978 | 3 | Y | 820 | 829 | 0 | | | 17 |
| | | | | | | | 902 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 71H RRCID -> 270646 COMPL. DATE 05/22/2013 TOTAL DEPTH 7541 PERF. 8213 - 13061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 26357 | -0- | 26357 | 80348 | 185 | 1 | 23223 | 3 | Y | 2681 | 2687 | 0 | | | 25 |
| | | | | | | | 2949 | 9 | | | | | | | | | |
| 10 | 0 | W | 27343 | -0- | 27343 | 107691 | 124 | 1 | 23503 | 3 | Y | 3378 | 3347 | 0 | | | 56 |
| | | | | | | | 3716 | 9 | | | | | | | | | |
| 11 | 131962 | X | 24271 | -0- | -107691 | -0- | 250 | 1 | 20795 | 3 | Y | 2933 | 2943 | 0 | | | 46 |
| | | | | | | | 3226 | 9 | | | | | | | | | |
| 12 | 24924 | X | 22130 | -0- | -2794 | -0- | 277 | 1 | 19141 | 3 | Y | 2465 | 2474 | 0 | | | 37 |
| | | | | | | | 2712 | 9 | | | | | | | | | |
| 01 | 0 | W | 20919 | -0- | 20919 | 20919 | 105 | 1 | 18289 | 3 | Y | 2295 | 2275 | 0 | | | 57 |
| | | | | | | | 2525 | 9 | | | | | | | | | |
| *02 | 0 | W | 17525 | -0- | 17525 | 38444 | 87 | 1 | 15415 | 3 | Y | 1839 | 1859 | 0 | | | 37 |
| | | | | | | | 2023 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 33H RRCID -> 270651 COMPL. DATE 05/09/2013 TOTAL DEPTH 7687 PERF. 8361 - 12709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24840 | X | 17475 | -0- | -7365 | -0- | 111 | 1 | 13928 | 3 | Y | 3124 | 3137 | 0 | | | 29 |
| | | | | | | | 3436 | 9 | | | | | | | | | |
| 10 | 25668 | X | 14294 | -0- | -11374 | -0- | 64 | 1 | 12235 | 3 | Y | 1814 | 1813 | 0 | | | 30 |
| | | | | | | | 1995 | 9 | | | | | | | | | |
| 11 | 24840 | X | 10627 | -0- | -14213 | -0- | 105 | 1 | 8705 | 3 | Y | 1652 | 1656 | 0 | | | 26 |
| | | | | | | | 1817 | 9 | | | | | | | | | |
| 12 | 25668 | X | 10568 | -0- | -15100 | -0- | 132 | 1 | 9110 | 3 | Y | 1205 | 1213 | 0 | | | 18 |
| | | | | | | | 1326 | 9 | | | | | | | | | |
| 01 | 24645 | X | 10151 | -0- | -14494 | -0- | 50 | 1 | 8736 | 3 | Y | 1241 | 1228 | 0 | | | 31 |
| | | | | | | | 1365 | 9 | | | | | | | | | |
| *02 | 16324 | X | 8958 | -0- | -7366 | -0- | 44 | 1 | 7778 | 3 | Y | 1033 | 1043 | 0 | | | 21 |
| | | | | | | | 1136 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 34H RRCID -> 270653 COMPL. DATE 05/11/2013 TOTAL DEPTH 7698 PERF. 8233 - 13093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 43890 | X | 27075 | -0- | -16815 | -0- | 180 | 1 | 22555 | 3 | Y | 3945 | 3960 | 0 | | | 37 |
| | | | | | | | 4340 | 9 | | | | | | | | | |
| 10 | 45353 | X | 24691 | -0- | -20662 | -0- | 114 | 1 | 21914 | 3 | Y | 2421 | 2418 | 0 | | | 40 |
| | | | | | | | 2663 | 9 | | | | | | | | | |
| 11 | 43890 | X | 17795 | -0- | -26095 | -0- | 183 | 1 | 15214 | 3 | Y | 2180 | 2186 | 0 | | | 34 |
| | | | | | | | 2398 | 9 | | | | | | | | | |
| 12 | 45353 | X | 16927 | -0- | -28426 | -0- | 215 | 1 | 14846 | 3 | Y | 1696 | 1705 | 0 | | | 25 |
| | | | | | | | 1866 | 9 | | | | | | | | | |
| 01 | 35464 | X | 15865 | -0- | -19599 | -0- | 80 | 1 | 13922 | 3 | Y | 1694 | 1677 | 0 | | | 42 |
| | | | | | | | 1863 | 9 | | | | | | | | | |
| *02 | 25284 | X | 13177 | -0- | -12107 | -0- | 67 | 1 | 11657 | 3 | Y | 1321 | 1336 | 0 | | | 27 |
| | | | | | | | 1453 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 64H RRCID -> 270678 COMPL. DATE 06/10/2013 TOTAL DEPTH 7374 PERF. 8724 - 12112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33870 | X | 22315 | -0- | -11555 | -0- | 150 | 1 | 18820 | 3 | Y | 3041 | 3048 | 0 | | | 29 |
| | | | | | | | 3345 | 9 | | | | | | | | | |
| 10 | 34999 | X | 20659 | -0- | -14340 | -0- | 94 | 1 | 17927 | 3 | Y | 2398 | 2387 | 0 | | | 40 |
| | | | | | | | 2638 | 9 | | | | | | | | | |
| 11 | 33870 | X | 16412 | -0- | -17458 | -0- | 169 | 1 | 14076 | 3 | Y | 1970 | 1979 | 0 | | | 31 |
| | | | | | | | 2167 | 9 | | | | | | | | | |
| 12 | 34999 | X | 14090 | -0- | -20909 | -0- | 173 | 1 | 11955 | 3 | Y | 1784 | 1788 | 0 | | | 27 |
| | | | | | | | 1962 | 9 | | | | | | | | | |
| 01 | 27435 | X | 11699 | -0- | -15736 | -0- | 59 | 1 | 10302 | 3 | Y | 1216 | 1213 | 0 | | | 30 |
| | | | | | | | 1338 | 9 | | | | | | | | | |
| *02 | 20832 | X | 9055 | -0- | -11777 | -0- | 46 | 1 | 8015 | 3 | Y | 904 | 916 | 0 | | | 18 |
| | | | | | | | 994 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 76H RRCID -> 270771 COMPL. DATE 05/16/2013 TOTAL DEPTH 7761 PERF. 8113 - 15016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46200 | X | 6998 | -0- | -39202 | -0- | 6196 | 3 | 802 | 9 | Y | 729 | 26 | 0 | 704 | 1 | 187 |
| 10 | 47740 | X | 28301 | -0- | -19439 | -0- | 44 | 1 | 24910 | 3 | Y | 3043 | 3023 | 0 | | | 104 |
| | | | | | | | 3347 | 9 | | | | | | | | | |
| 11 | 46200 | X | 23220 | -0- | -22980 | -0- | 95 | 1 | 20872 | 3 | Y | 2048 | 2037 | 0 | | | 115 |
| | | | | | | | 2253 | 9 | | | | | | | | | |
| 12 | 47740 | X | 20311 | -0- | -27429 | -0- | 107 | 1 | 17659 | 3 | Y | 2314 | 2364 | 0 | | | 65 |
| | | | | | | | 2545 | 9 | | | | | | | | | |
| 01 | 47740 | X | 20950 | -0- | -26790 | -0- | 34 | 1 | 18278 | 3 | Y | 2398 | 2355 | 0 | | | 108 |
| | | | | | | | 2638 | 9 | | | | | | | | | |
| 02 | 25564 | X | 17441 | -0- | -8123 | -0- | 81 | 1 | 15209 | 3 | Y | 1955 | 1979 | 0 | | | 84 |
| | | | | | | | 2151 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 77H RRCID -> 270781 COMPL. DATE 05/20/2013 TOTAL DEPTH 7771 PERF. 8494 - 14188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36360 | X | 32583 | -0- | -3777 | -0- | 82<br>3682 | 1<br>9 | 28819 | 3 | Y | 3347 | 3367 | 0 | | | 84 |
| 10 | 37572 | X | 27694 | -0- | -9878 | -0- | 43<br>3406 | 1<br>9 | 24245 | 3 | Y | 3096 | 3074 | 0 | | | 106 |
| 11 | 36360 | X | 19255 | -0- | -17105 | -0- | 75<br>2702 | 1<br>9 | 16478 | 3 | Y | 2456 | 2424 | 0 | | | 138 |
| 12 | 37572 | X | 16782 | -0- | -20790 | -0- | 86<br>2556 | 1<br>9 | 14140 | 3 | Y | 2324 | 2397 | 0 | | | 65 |
| 01 | 37572 | X | 17272 | -0- | -20300 | -0- | 28<br>2387 | 1<br>9 | 14857 | 3 | Y | 2170 | 2137 | 0 | | | 98 |
| 02 | 30408 | X | 13466 | -0- | -16942 | -0- | 62<br>1813 | 1<br>9 | 11591 | 3 | Y | 1648 | 1675 | 0 | | | 71 |

BRISCOE CATARINA NORTH WELL #: 83H RRCID -> 270782 COMPL. DATE 05/30/2013 TOTAL DEPTH 7719 PERF. 8396 - 13870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42750 | X | 39184 | -0- | -3566 | -0- | 99<br>4455 | 1<br>9 | 34630 | 3 | Y | 4050 | 4075 | 0 | 3 | 8 | 101 |
| 10 | 44175 | X | 30937 | -0- | -13238 | -0- | 50<br>3016 | 1<br>9 | 27871 | 3 | Y | 2742 | 2749 | 0 | | | 94 |
| 11 | 42750 | X | 21353 | -0- | -21397 | -0- | 88<br>1972 | 1<br>9 | 19293 | 3 | Y | 1793 | 1786 | 0 | | | 101 |
| 12 | 44175 | X | 19711 | -0- | -24464 | -0- | 106<br>2184 | 1<br>9 | 17421 | 3 | Y | 1985 | 2031 | 0 | | | 55 |
| 01 | 44175 | X | 18963 | -0- | -25212 | -0- | 32<br>2124 | 1<br>9 | 16807 | 3 | Y | 1931 | 1899 | 0 | | | 87 |
| 02 | 36568 | X | 14666 | -0- | -21902 | -0- | 69<br>1531 | 1<br>9 | 13066 | 3 | Y | 1392 | 1419 | 0 | | | 60 |

BRISCOE CATARINA NORTH WELL #: 80H RRCID -> 270783 COMPL. DATE 05/26/2013 TOTAL DEPTH 7745 PERF. 8538 - 13790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 44820 | X | 36292 | -0- | -8528 | -0- | 91<br>4348 | 1<br>9 | 31853 | 3 | Y | 3953 | 3986 | 0 | | | 99 |
| 10 | 46314 | X | 29287 | -0- | -17027 | -0- | 46<br>3026 | 1<br>9 | 26215 | 3 | Y | 2751 | 2756 | 0 | | | 94 |
| 11 | 44820 | X | 18965 | -0- | -25855 | -0- | 77<br>1936 | 1<br>9 | 16952 | 3 | Y | 1760 | 1755 | 0 | | | 99 |
| 12 | 46314 | X | 18879 | -0- | -27435 | -0- | 100<br>2193 | 1<br>9 | 16586 | 3 | Y | 1994 | 2037 | 1 | | | 56 |
| 01 | 46314 | X | 22204 | -0- | -24110 | -0- | 37<br>2187 | 1<br>9 | 19980 | 3 | Y | 1988 | 1954 | 1 | | | 90 |
| 02 | 33880 | X | 14830 | -0- | -19050 | -0- | 69<br>1723 | 1<br>9 | 13038 | 3 | Y | 1566 | 1588 | 0 | | | 68 |

BEINHORN RANCH WELL #: 30H RRCID -> 270792 COMPL. DATE 09/26/2013 TOTAL DEPTH 8111 PERF. 8640 - 13231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 46717 | X | 1593 | -0- | -45124 | -0- | 1<br>121 | 1<br>9 | 1471 | 3 | Y | 110 | 108 | 1 | | | 2 |
| 11 | 45210 | X | 39604 | -0- | -5606 | -0- | 83<br>4153 | 1<br>9 | 35368 | 3 | Y | 3775 | 3757 | 1 | | | 20 |
| 12 | 46717 | X | 34113 | -0- | -12604 | -0- | 68<br>4231 | 1<br>9 | 29814 | 3 | Y | 3846 | 3833 | 1 | | | 33 |
| 01 | 46717 | X | 31201 | -0- | -15516 | -0- | 79<br>3737 | 1<br>9 | 27385 | 3 | Y | 3397 | 3392 | 1 | | | 38 |
| *02 | 42196 | X | 23695 | -0- | -18501 | -0- | 67<br>2851 | 1<br>9 | 20777 | 3 | Y | 2592 | 2608 | 1 | | | 22 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 32H RRCID -> 270800 COMPL. DATE 05/06/2013 TOTAL DEPTH 7692 PERF. 8345 - 12555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19380 | X | 17428 | -0- | -1952 | -0- | 110 | 1 | 13810 | 3 | Y | 3189 | 3202 | 0 | | | 30 |
| | | | | | | | 3508 | 9 | | | | | | | | | |
| 10 | 20026 | X | 14028 | -0- | -5998 | -0- | 63 | 1 | 12025 | 3 | Y | 1764 | 1765 | 0 | | | 29 |
| | | | | | | | 1940 | 9 | | | | | | | | | |
| 11 | 19380 | X | 10784 | -0- | -8596 | -0- | 106 | 1 | 8841 | 3 | Y | 1670 | 1673 | 0 | | | 26 |
| | | | | | | | 1837 | 9 | | | | | | | | | |
| 12 | 20026 | X | 9828 | -0- | -10198 | -0- | 121 | 1 | 8365 | 3 | Y | 1220 | 1228 | 0 | | | 18 |
| | | | | | | | 1342 | 9 | | | | | | | | | |
| 01 | 20026 | X | 10147 | -0- | -9879 | -0- | 49 | 1 | 8571 | 3 | Y | 1388 | 1371 | 0 | | | 35 |
| | | | | | | | 1527 | 9 | | | | | | | | | |
| *02 | 16268 | X | 9463 | -0- | -6805 | -0- | 46 | 1 | 8113 | 3 | Y | 1185 | 1196 | 0 | | | 24 |
| | | | | | | | 1304 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 56H RRCID -> 270884 COMPL. DATE 07/18/2013 TOTAL DEPTH 7786 PERF. 8575 - 12263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20624 | X | 20624 | -0- | -0- | -0- | 75 | 1 | 16015 | 3 | Y | 4122 | 4096 | 0 | 27 | 1 | 63 |
| | | | | | | | 4534 | 9 | | | | | | | | | |
| 10 | 31166 | X | 31166 | -0- | -0- | -0- | 162 | 1 | 24684 | 3 | Y | 5745 | 5720 | 0 | | | 88 |
| | | | | | | | 6320 | 9 | | | | | | | | | |
| 11 | 22752 | X | 22752 | -0- | -0- | -0- | 63 | 1 | 16039 | 3 | Y | 6045 | 5990 | 0 | | | 143 |
| | | | | | | | 6650 | 9 | | | | | | | | | |
| 12 | 21018 | X | 20428 | -0- | -590 | -0- | 66 | 1 | 14299 | 3 | Y | 5512 | 5532 | 0 | | | 123 |
| | | | | | | | 6063 | 9 | | | | | | | | | |
| 01 | 21018 | X | 20293 | -0- | -725 | -0- | 209 | 1 | 14230 | 3 | Y | 5322 | 5296 | 0 | | | 149 |
| | | | | | | | 5854 | 9 | | | | | | | | | |
| 02 | 18984 | X | 16927 | -0- | -2057 | -0- | 171 | 1 | 11971 | 3 | Y | 4350 | 4373 | 0 | | | 126 |
| | | | | | | | 4785 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 57H RRCID -> 270887 COMPL. DATE 07/16/2013 TOTAL DEPTH 7806 PERF. 8331 - 12049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28800 | X | 22993 | -0- | -5807 | -0- | 84 | 1 | 17861 | 3 | Y | 4589 | 4604 | 0 | 30 | 1 | 71 |
| | | | | | | | 5048 | 9 | | | | | | | | | |
| 10 | 29760 | X | 26821 | -0- | -2939 | -0- | 143 | 1 | 21774 | 3 | Y | 4458 | 4461 | 0 | | | 68 |
| | | | | | | | 4904 | 9 | | | | | | | | | |
| 11 | 28800 | X | 23148 | -0- | -5652 | -0- | 72 | 1 | 18283 | 3 | Y | 4357 | 4322 | 0 | | | 103 |
| | | | | | | | 4793 | 9 | | | | | | | | | |
| 12 | 29760 | X | 17532 | -0- | -12228 | -0- | 59 | 1 | 12946 | 3 | Y | 4115 | 4126 | 0 | | | 92 |
| | | | | | | | 4527 | 9 | | | | | | | | | |
| 01 | 29760 | X | 14812 | -0- | -14948 | -0- | 154 | 1 | 10508 | 3 | Y | 3773 | 3759 | 0 | | | 106 |
| | | | | | | | 4150 | 9 | | | | | | | | | |
| 02 | 26880 | X | 12039 | -0- | -14841 | -0- | 124 | 1 | 8667 | 3 | Y | 2953 | 2973 | 0 | | | 86 |
| | | | | | | | 3248 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 58H RRCID -> 270888 COMPL. DATE 07/11/2013 TOTAL DEPTH 7784 PERF. 8096 - 12024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28800 | X | 22662 | -0- | -6138 | -0- | 79 | 1 | 16719 | 3 | Y | 5331 | 5338 | 0 | 35 | 1 | 82 |
| | | | | | | | 5864 | 9 | | | | | 2 | 8 | | | |
| 10 | 29760 | X | 24963 | -0- | -4797 | -0- | 125 | 1 | 19155 | 3 | Y | 5166 | 5169 | 0 | | | 79 |
| | | | | | | | 5683 | 9 | | | | | | | | | |
| 11 | 28800 | X | 17070 | -0- | -11730 | -0- | 50 | 1 | 12800 | 3 | Y | 3836 | 3824 | 0 | | | 91 |
| | | | | | | | 4220 | 9 | | | | | | | | | |
| 12 | 29760 | X | 15370 | -0- | -14390 | -0- | 51 | 1 | 11026 | 3 | Y | 3903 | 3907 | 0 | | | 87 |
| | | | | | | | 4293 | 9 | | | | | | | | | |
| 01 | 29760 | X | 15855 | -0- | -13905 | -0- | 169 | 1 | 11515 | 3 | Y | 3792 | 3773 | 0 | | | 106 |
| | | | | | | | 4171 | 9 | | | | | | | | | |
| 02 | 26880 | X | 13168 | -0- | -13712 | -0- | 138 | 1 | 9633 | 3 | Y | 3088 | 3105 | 0 | | | 89 |
| | | | | | | | 3397 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CARLA RANCH WELL #: 26H RRCID -> 270918 COMPL. DATE 04/11/2013 TOTAL DEPTH 6923 PERF. 7619 - 12444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13579 | X | 13579 | -0- | -0- | -0- | 92<br>3069 | 1<br>9 | 10418 | 3 | Y | 2790 | 2804 | 0 | | | 41 |
| 10 | 12484 | X | 12484 | -0- | -0- | -0- | 124<br>2582 | 1<br>9 | 9778 | 3 | Y | 2347 | 2337 | 0 | | | 51 |
| 11 | 11070 | X | 10401 | -0- | -669 | -0- | 187<br>2640 | 1<br>9 | 7574 | 3 | Y | 2400 | 2392 | 0 | | | 59 |
| 12 | 14076 | X | 14076 | -0- | -0- | -0- | 105<br>3718 | 1<br>9 | 10253 | 3 | Y | 3380 | 3384 | 0 | | | 55 |
| 01 | 11439 | X | 10993 | -0- | -446 | -0- | 110<br>1821 | 1<br>9 | 9062 | 3 | Y | 1655 | 1675 | 0 | | | 35 |
| *02 | 15357 | X | 15357 | -0- | -0- | -0- | 66<br>2489 | 1<br>9 | 12802 | 3 | Y | 2263 | 2242 | 0 | | | 56 |

BRISCOE CARLA RANCH WELL #: 27H RRCID -> 270919 COMPL. DATE 02/17/2013 TOTAL DEPTH 6924 PERF. 7752 - 12454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 10981 | -0- | 10981 | 72320 | 69<br>3034 | 1<br>9 | 7878 | 3 | Y | 2758 | 2762 | 0 | 1 | 8 | 41 |
| 10 | 0 | W | 10359 | -0- | 10359 | 82679 | 102<br>2270 | 1<br>9 | 7987 | 3 | Y | 2064 | 2060 | 0 | | | 45 |
| 11 | 0 | W | 9954 | -0- | 9954 | 92633 | 186<br>2256 | 1<br>9 | 7512 | 3 | Y | 2051 | 2046 | 0 | | | 50 |
| 12 | 0 | W | 10168 | -0- | 10168 | 102801 | 83<br>1936 | 1<br>9 | 8149 | 3 | Y | 1760 | 1781 | 0 | | | 29 |
| 01 | SHUT IN | | 8702 | -0- | 8702 | 111503 | 85<br>1566 | 1<br>9 | 7051 | 3 | Y | 1424 | 1423 | 0 | | | 30 |
| 02 | SHUT IN | | 9435 | -0- | 9435 | 120938 | 38<br>2032 | 1<br>9 | 7365 | 3 | Y | 1847 | 1831 | 0 | | | 46 |

BRISCOE CATARINA NORTH WELL #: 81H RRCID -> 270923 COMPL. DATE 05/27/2013 TOTAL DEPTH 7784 PERF. 8605 - 13857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 43260 | X | 41224 | -0- | -2036 | -0- | 104<br>4613 | 1<br>9 | 36507 | 3 | Y | 4194 | 4226 | 0 | | | 105 |
| 10 | 44702 | X | 34331 | -0- | -10371 | -0- | 55<br>3213 | 1<br>9 | 31063 | 3 | Y | 2921 | 2926 | 0 | | | 100 |
| 11 | 43260 | X | 21427 | -0- | -21833 | -0- | 88<br>1980 | 1<br>9 | 19359 | 3 | Y | 1800 | 1799 | 0 | | | 101 |
| 12 | 44702 | X | 19988 | -0- | -24714 | -0- | 107<br>2199 | 1<br>9 | 17682 | 3 | Y | 1999 | 2044 | 0 | | | 56 |
| 01 | 44702 | X | 19728 | -0- | -24974 | -0- | 33<br>2072 | 1<br>9 | 17623 | 3 | Y | 1884 | 1855 | 0 | | | 85 |
| 02 | 38472 | X | 18191 | -0- | -20281 | -0- | 87<br>1912 | 1<br>9 | 16192 | 3 | Y | 1738 | 1748 | 0 | | | 75 |

BRISCOE CATARINA RANCH WELL #: 60H RRCID -> 270948 COMPL. DATE 10/12/2013 TOTAL DEPTH 7847 PERF. 8422 - 15039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | 28903 | -0- | 28903 | 28903 | 68<br>2259 | 1<br>9 | 26576 | 3 | Y | 2054 | 1892 | 0 | 121 | 1 | 41 |
| 01 | T. A. | | 55989 | -0- | 55989 | 84892 | 119<br>9071 | 1<br>9 | 46799 | 3 | Y | 8246 | 8238 | 0 | | | 49 |
| 02 | T. A. | | -0- | -0- | -0- | 84892 | | | | | Y | 8783 | 8535 | 0 | 230 | 1 | 67 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 61H RRCID -> 270949 COMPL. DATE 10/08/2013 TOTAL DEPTH 7920 PERF. 8378 - 14666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | 34669 | -0- | 34669 | 34669 | 74 | 1 | 28550 | 3 | Y | 5495 | 5061 | 0 | 325 | 1 | 109 |
| | | | | | | | 6045 | 9 | | | | | | | | | |
| 01 | T. A. | | 58500 | -0- | 58500 | 93169 | 122 | 1 | 47645 | 3 | Y | 9757 | 9808 | 0 | | | 58 |
| | | | | | | | 10733 | 9 | | | | | | | | | |
| *02 | T. A. | | 56432 | -0- | 56432 | 149601 | 95 | 1 | 45919 | 3 | Y | 9471 | 9209 | 0 | 248 | 1 | 72 |
| | | | | | | | 10418 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 62H RRCID -> 270951 COMPL. DATE 10/04/2013 TOTAL DEPTH 7875 PERF. 8610 - 14713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | 36046 | -0- | 36046 | 36046 | 75 | 1 | 28918 | 3 | Y | 6412 | 5906 | 0 | 379 | 1 | 127 |
| | | | | | | | 7053 | 9 | | | | | | | | | |
| 01 | T. A. | | 60651 | -0- | 60651 | 96697 | 123 | 1 | 48108 | 3 | Y | 11291 | 11350 | 0 | | | 68 |
| | | | | | | | 12420 | 9 | | | | | | | | | |
| 02 | T. A. | | 60699 | -0- | 60699 | 157396 | 101 | 1 | 48387 | 3 | Y | 11101 | 10793 | 0 | 291 | 1 | 85 |
| | | | | | | | 12211 | 9 | | | | | | | | | |

BRISCOE COCHINA EAST RANCH WELL #: 24H RRCID -> 270955 COMPL. DATE 04/10/2013 TOTAL DEPTH 7850 PERF. 8589 - 12571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26520 | X | 18657 | -0- | -7863 | -0- | 126 | 1 | 15169 | 3 | Y | 3056 | 3052 | 0 | | | 64 |
| | | | | | | | 3362 | 9 | | | | | | | | | |
| 10 | 27404 | X | 20112 | -0- | -7292 | -0- | 89 | 1 | 17165 | 3 | Y | 2598 | 2430 | 0 | 157 | 1 | 75 |
| | | | | | | | 2858 | 9 | | | | | | | | | |
| 11 | 26520 | X | 18885 | -0- | -7635 | -0- | 33 | 1 | 16096 | 3 | Y | 2505 | 2517 | 0 | | | 63 |
| | | | | | | | 2756 | 9 | | | | | | | | | |
| 12 | 27404 | X | 17996 | -0- | -9408 | -0- | 37 | 1 | 15508 | 3 | Y | 2228 | 2247 | 0 | | | 44 |
| | | | | | | | 2451 | 9 | | | | | | | | | |
| 01 | 27404 | X | 19230 | -0- | -8174 | -0- | 49 | 1 | 16923 | 3 | Y | 2053 | 1926 | 0 | 105 | 1 | 66 |
| | | | | | | | 2258 | 9 | | | | | | | | | |
| *02 | 18284 | X | 14328 | -0- | -3956 | -0- | 102 | 1 | 12358 | 3 | Y | 1698 | 1593 | 0 | 75 | 1 | 96 |
| | | | | | | | 1868 | 9 | | | | | | | | | |

BRISCOE COCHINA EAST RANCH WELL #: 19H RRCID -> 270962 COMPL. DATE 04/10/2013 TOTAL DEPTH 7870 PERF. 8547 - 13192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35160 | X | 26135 | -0- | -9025 | -0- | 174 | 1 | 20857 | 3 | Y | 4640 | 4717 | 0 | | | 97 |
| | | | | | | | 5104 | 9 | | | | | | | | | |
| 10 | 36332 | X | 23798 | -0- | -12534 | -0- | 101 | 1 | 19465 | 3 | Y | 3847 | 3598 | 0 | 235 | 1 | 111 |
| | | | | | | | 4232 | 9 | | | | | | | | | |
| 11 | 35160 | X | 25315 | -0- | -9845 | -0- | 44 | 1 | 21635 | 3 | Y | 3305 | 3333 | 0 | | | 83 |
| | | | | | | | 3636 | 9 | | | | | | | | | |
| 12 | 36332 | X | 24790 | -0- | -11542 | -0- | 50 | 1 | 21409 | 3 | Y | 3028 | 3051 | 0 | | | 60 |
| | | | | | | | 3331 | 9 | | | | | | | | | |
| 01 | 36332 | X | 21919 | -0- | -14413 | -0- | 56 | 1 | 19169 | 3 | Y | 2449 | 2298 | 0 | 133 | 1 | 78 |
| | | | | | | | 2694 | 9 | | | | | | | | | |
| *02 | 24444 | X | 20381 | -0- | -4063 | -0- | 145 | 1 | 17484 | 3 | Y | 2502 | 2346 | 0 | 93 | 1 | 141 |
| | | | | | | | 2752 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA EAST RANCH WELL #: 25H RRCID -> 270963 COMPL. DATE 04/10/2013 TOTAL DEPTH 7857 PERF. 8480 - 13834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30867 | X | 30867 | -0- | -0- | -0- | 205 | 1 | 24621 | 3 | Y | 5492 | 5452 | 0 | | | 115 |
| | | | | | | | 6041 | 9 | | | | | | | | | |
| 10 | 31080 | X | 31080 | -0- | -0- | -0- | 129 | 1 | 24877 | 3 | Y | 5522 | 5165 | 0 | 313 | 1 | 159 |
| | | | | | | | 6074 | 9 | | | | | | | | | |
| 11 | 22906 | X | 22906 | -0- | -0- | -0- | 38 | 1 | 18252 | 3 | Y | 4196 | 4250 | 0 | | | 105 |
| | | | | | | | 4616 | 9 | | | | | | | | | |
| 12 | 31785 | X | 31785 | -0- | -0- | -0- | 64 | 1 | 26991 | 3 | Y | 4300 | 4319 | 0 | | | 86 |
| | | | | | | | 4730 | 9 | | | | | | | | | |
| 01 | 34182 | X | 34182 | -0- | -0- | -0- | 85 | 1 | 29189 | 3 | Y | 4462 | 4188 | 0 | 218 | 1 | 142 |
| | | | | | | | 4908 | 9 | | | | | | | | | |
| *02 | 29899 | X | 29899 | -0- | -0- | -0- | 212 | 1 | 25435 | 3 | Y | 3865 | 3624 | 0 | 165 | 1 | 218 |
| | | | | | | | 4252 | 9 | | | | | | | | | |

BRISCOE CARLA RANCH WELL #: 5H RRCID -> 270964 COMPL. DATE 04/11/2013 TOTAL DEPTH 6965 PERF. 8117 - 12614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12870 | X | 12870 | -0- | -0- | -0- | 85 | 1 | 9594 | 3 | Y | 2901 | 2868 | 0 | 30 | 8 | 42 |
| | | | | | | | 3191 | 9 | | | | | | | | | |
| 10 | 14581 | X | 14581 | -0- | -0- | -0- | 150 | 1 | 11755 | 3 | Y | 2433 | 2398 | 0 | 24 | 8 | 53 |
| | | | | | | | 2676 | 9 | | | | | | | | | |
| 11 | 13874 | X | 13874 | -0- | -0- | -0- | 250 | 1 | 10113 | 3 | Y | 3192 | 3167 | 0 | | | 78 |
| | | | | | | | 3511 | 9 | | | | | | | | | |
| 12 | 11439 | X | 5033 | -0- | -6406 | -0- | 36 | 1 | 3531 | 3 | Y | 1333 | 1389 | 0 | | | 22 |
| | | | | | | | 1466 | 9 | | | | | | | | | |
| 01 | 12015 | X | 12015 | -0- | -0- | -0- | 108 | 1 | 8917 | 3 | Y | 2718 | 2683 | 0 | | | 57 |
| | | | | | | | 2990 | 9 | | | | | | | | | |
| *02 | 11668 | X | 11668 | -0- | -0- | -0- | 48 | 1 | 9343 | 3 | Y | 2070 | 2075 | 0 | | | 52 |
| | | | | | | | 2277 | 9 | | | | | | | | | |

BRISCOE CARLA RANCH WELL #: 6H RRCID -> 270965 COMPL. DATE 04/11/2013 TOTAL DEPTH 6913 PERF. 7732 - 12559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 91690 | X | 13643 | -0- | -78047 | -0- | 88 | 1 | 9932 | 3 | Y | 3294 | 3284 | 0 | 25 | 8 | 48 |
| | | | | | | | 3623 | 9 | | | | | | | | | |
| 10 | 11937 | X | 11937 | -0- | -0- | -0- | 113 | 1 | 8920 | 3 | Y | 2640 | 2579 | 0 | 52 | 8 | 57 |
| | | | | | | | 2904 | 9 | | | | | | | | | |
| 11 | 12060 | X | 12060 | -0- | -0- | -0- | 226 | 1 | 9147 | 3 | Y | 2443 | 2439 | 0 | 1 | 8 | 60 |
| | | | | | | | 2687 | 9 | | | | | | | | | |
| 12 | 11718 | X | 10946 | -0- | -772 | -0- | 79 | 1 | 7704 | 3 | Y | 2875 | 2888 | 0 | | | 47 |
| | | | | | | | 3163 | 9 | | | | | | | | | |
| 01 | 11718 | X | 11648 | -0- | -70 | -0- | 112 | 1 | 9294 | 3 | Y | 2038 | 2042 | 0 | | | 43 |
| | | | | | | | 2242 | 9 | | | | | | | | | |
| *02 | 11331 | X | 11331 | -0- | -0- | -0- | 46 | 1 | 8862 | 3 | Y | 2203 | 2191 | 0 | | | 55 |
| | | | | | | | 2423 | 9 | | | | | | | | | |

BRISCOE CARLA RANCH WELL #: 33H RRCID -> 270969 COMPL. DATE 05/15/2013 TOTAL DEPTH 6976 PERF. 7669 - 11556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 80655 | X | 12906 | -0- | -67749 | -0- | 80 | 1 | 9030 | 3 | Y | 3451 | 3456 | 0 | | | 51 |
| | | | | | | | 3796 | 9 | | | | | | | | | |
| 10 | 9052 | X | 5666 | -0- | -3386 | -0- | 56 | 1 | 4419 | 3 | Y | 1083 | 1110 | 0 | | | 24 |
| | | | | | | | 1191 | 9 | | | | | | | | | |
| 11 | 8760 | X | 7199 | -0- | -1561 | -0- | 135 | 1 | 5460 | 3 | Y | 1458 | 1446 | 0 | | | 36 |
| | | | | | | | 1604 | 9 | | | | | | | | | |
| 12 | 11869 | X | 11869 | -0- | -0- | -0- | 92 | 1 | 8971 | 3 | Y | 2551 | 2546 | 0 | | | 41 |
| | | | | | | | 2806 | 9 | | | | | | | | | |
| 01 | 9604 | X | 9604 | -0- | -0- | -0- | 90 | 1 | 7426 | 3 | Y | 1898 | 1899 | 0 | | | 40 |
| | | | | | | | 2088 | 9 | | | | | | | | | |
| *02 | 9011 | X | 9011 | -0- | -0- | -0- | 36 | 1 | 6949 | 3 | Y | 1842 | 1836 | 0 | | | 46 |
| | | | | | | | 2026 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CARLA RANCH WELL #: 34H RRCID -> 270970 COMPL. DATE 05/15/2013 TOTAL DEPTH 6980 PERF. 8745 - 11641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 99858 | X | 17374 | -0- | -82484 | -0- | 117 | 1 | 13269 | 3 | Y | 3625 | 3632 | 0 | 4 | 8 | 53 |
| | | | | | | | 3988 | 9 | | | | | | | | | |
| 10 | 15566 | X | 15566 | -0- | -0- | -0- | 158 | 1 | 12404 | 3 | Y | 2731 | 2724 | 0 | | | 60 |
| | | | | | | | 3004 | 9 | | | | | | | | | |
| 11 | 15550 | X | 15550 | -0- | -0- | -0- | 292 | 1 | 11845 | 3 | Y | 3103 | 3087 | 0 | | | 76 |
| | | | | | | | 3413 | 9 | | | | | | | | | |
| 12 | 14029 | X | 14029 | -0- | -0- | -0- | 110 | 1 | 10755 | 3 | Y | 2876 | 2905 | 0 | | | 47 |
| | | | | | | | 3164 | 9 | | | | | | | | | |
| 01 | 13053 | X | 13053 | -0- | -0- | -0- | 105 | 1 | 8672 | 3 | Y | 3887 | 3853 | 0 | | | 81 |
| | | | | | | | 4276 | 9 | | | | | | | | | |
| *02 | 11275 | X | 11275 | -0- | -0- | -0- | 47 | 1 | 9028 | 3 | Y | 2000 | 2031 | 0 | | | 50 |
| | | | | | | | 2200 | 9 | | | | | | | | | |

BRISCOE CARLA RANCH WELL #: 28H RRCID -> 270971 COMPL. DATE 04/08/2013 TOTAL DEPTH 6932 PERF. 8060 - 12670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 15262 | -0- | 15262 | 70540 | 92 | 1 | 10499 | 3 | Y | 4246 | 4249 | 0 | | | 62 |
| | | | | | | | 4671 | 9 | | | | | | | | | |
| 10 | 82500 | X | 11960 | -0- | -70540 | -0- | 106 | 1 | 8323 | 3 | Y | 3210 | 3202 | 0 | | | 70 |
| | | | | | | | 3531 | 9 | | | | | | | | | |
| 11 | 13545 | X | 13545 | -0- | -0- | -0- | 246 | 1 | 9946 | 3 | Y | 3048 | 3043 | 0 | | | 75 |
| | | | | | | | 3353 | 9 | | | | | | | | | |
| 12 | 17492 | X | 17492 | -0- | -0- | -0- | 139 | 1 | 13669 | 3 | Y | 3349 | 3370 | 0 | | | 54 |
| | | | | | | | 3684 | 9 | | | | | | | | | |
| 01 | 14037 | X | 14037 | -0- | -0- | -0- | 138 | 1 | 11380 | 3 | Y | 2290 | 2296 | 0 | | | 48 |
| | | | | | | | 2519 | 9 | | | | | | | | | |
| *02 | 13754 | X | 13754 | -0- | -0- | -0- | 57 | 1 | 10877 | 3 | Y | 2564 | 2548 | 0 | | | 64 |
| | | | | | | | 2820 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 63H RRCID -> 270978 COMPL. DATE 10/01/2013 TOTAL DEPTH 7883 PERF. 8671 - 14760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | 44254 | -0- | 44254 | 44254 | 91 | 1 | 35019 | 3 | Y | 8313 | 7657 | 0 | 491 | 1 | 165 |
| | | | | | | | 9144 | 9 | | | | | | | | | |
| 01 | T. A. | | 69328 | -0- | 69328 | 113582 | 142 | 1 | 55576 | 3 | Y | 12373 | 12464 | 0 | | | 74 |
| | | | | | | | 13610 | 9 | | | | | | | | | |
| 02 | T. A. | | 61752 | -0- | 61752 | 175334 | 103 | 1 | 49409 | 3 | Y | 11127 | 10825 | 0 | 291 | 1 | 85 |
| | | | | | | | 12240 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 59H RRCID -> 271010 COMPL. DATE 10/18/2013 TOTAL DEPTH 7881 PERF. 8880 - 15305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 14595 | -0- | 14595 | 14595 | 36 | 1 | 13925 | 3 | Y | 576 | 490 | 0 | 31 | 1 | 11 |
| | | | | | | | 634 | 9 | | | | | 44 | 8 | | | |
| 01 | T. A. | | 35691 | -0- | 35691 | 50286 | 75 | 1 | 29193 | 3 | Y | 5839 | 5815 | 0 | | | 35 |
| | | | | | | | 6423 | 9 | | | | | | | | | |
| 02 | T. A. | | 59715 | -0- | 59715 | 110001 | 109 | 1 | 52413 | 3 | Y | 6539 | 6349 | 0 | 171 | 1 | 50 |
| | | | | | | | 7193 | 9 | | | | | 4 | 8 | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FOGMT WELL #: 12SP RRCID -> 271033 COMPL. DATE 08/26/2013 TOTAL DEPTH 6325 PERF. 7222 - 13025

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | 13274 | -0- | 13274 | 13274 | 50 | 1 | 7978 | 3 | Y | 4769 | 4750 | 1 | | | 19 |
| | | | | | | 5246 | 9 | | | | | | | | | |
| 11 | T. A. | 19591 | -0- | 19591 | 32865 | 55 | 1 | 14182 | 3 | Y | 4867 | 4798 | 1 | | | 88 |
| | | | | | | 5354 | 9 | | | | | | | | | |
| 12 | T. A. | 19321 | -0- | 19321 | 52186 | 62 | 1 | 12561 | 3 | Y | 6089 | 6118 | 1 | | | 59 |
| | | | | | | 6698 | 9 | | | | | | | | | |
| 01 | SHUT IN | 16578 | -0- | 16578 | 68764 | 77 | 1 | 11199 | 3 | Y | 4820 | 4809 | 1 | | | 70 |
| | | | | | | 5302 | 9 | | | | | | | | | |
| *02 | SHUT IN | 16256 | -0- | 16256 | 85020 | 63 | 1 | 11571 | 3 | Y | 4202 | 4191 | 1 | | | 81 |
| | | | | | | 4622 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 65H RRCID -> 271036 COMPL. DATE 06/18/2013 TOTAL DEPTH 7371 PERF. 7938 - 11273

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35490 X | 27998 | -0- | -7492 | -0- | 183 | 1 | 22942 | 3 | Y | 4430 | 4441 | 0 | | | 42 |
| | | | | | | 4873 | 9 | | | | | | | | | |
| 10 | 36673 X | 26363 | -0- | -10310 | -0- | 117 | 1 | 22503 | 3 | Y | 3403 | 3389 | 0 | | | 56 |
| | | | | | | 3743 | 9 | | | | | | | | | |
| 11 | 35490 X | 19763 | -0- | -15727 | -0- | 206 | 1 | 17106 | 3 | Y | 2228 | 2249 | 0 | | | 35 |
| | | | | | | 2451 | 9 | | | | | | | | | |
| 12 | 36673 X | 17179 | -0- | -19494 | -0- | 217 | 1 | 15035 | 3 | Y | 1752 | 1761 | 0 | | | 26 |
| | | | | | | 1927 | 9 | | | | | | | | | |
| 01 | 36673 X | 16020 | -0- | -20653 | -0- | 80 | 1 | 14018 | 3 | Y | 1747 | 1729 | 0 | | | 44 |
| | | | | | | 1922 | 9 | | | | | | | | | |
| *02 | 26124 X | 11801 | -0- | -14323 | -0- | 59 | 1 | 10405 | 3 | Y | 1215 | 1234 | 0 | | | 25 |
| | | | | | | 1337 | 9 | | | | | | | | | |

BRISCOE CHUPADERA RANCH WELL #: 12H RRCID -> 271052 COMPL. DATE 05/08/2013 TOTAL DEPTH 6774 PERF. 7882 - 12229

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15183 X | 15183 | -0- | -0- | -0- | 22 | 1 | 12466 | 3 | Y | 2450 | 2465 | 1 | | | 39 |
| | | | | | | 2695 | 9 | | | | | | | | | |
| 10 | 15686 X | 12931 | -0- | -2755 | -0- | 40 | 1 | 10725 | 3 | Y | 1969 | 1964 | 1 | | | 44 |
| | | | | | | 2166 | 9 | | | | | | | | | |
| 11 | 15180 X | 9399 | -0- | -5781 | -0- | 33 | 1 | 7151 | 3 | Y | 2014 | 2002 | 1 | | | 56 |
| | | | | | | 2215 | 9 | | | | | | | | | |
| 12 | 15686 X | 11644 | -0- | -4042 | -0- | 56 | 1 | 9153 | 3 | Y | 2214 | 2196 | 1 | 1 | 8 | 73 |
| | | | | | | 2435 | 9 | | | | | | | | | |
| 01 | 15686 X | 9664 | -0- | -6022 | -0- | 46 | 1 | 7597 | 3 | Y | 1837 | 1879 | 1 | | | 31 |
| | | | | | | 2021 | 9 | | | | | | | | | |
| *02 | 7912 X | 7912 | -0- | -0- | -0- | 34 | 1 | 6178 | 3 | Y | 1545 | 1478 | 1 | | | 98 |
| | | | | | | 1700 | 9 | | | | | | | | | |

BRISCOE CHUPADERA RANCH WELL #: 13H RRCID -> 271073 COMPL. DATE 04/11/2013 TOTAL DEPTH 6783 PERF. 7602 - 11949

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23670 X | 19837 | -0- | -3833 | -0- | 30 | 1 | 17203 | 3 | Y | 2367 | 2393 | 1 | 1 | 8 | 38 |
| | | | | | | 2604 | 9 | | | | | | | | | |
| 10 | 24459 X | 16050 | -0- | -8409 | -0- | 52 | 1 | 13906 | 3 | Y | 1902 | 1897 | 1 | | | 43 |
| | | | | | | 2092 | 9 | | | | | | | | | |
| 11 | 23670 X | 13407 | -0- | -10263 | -0- | 52 | 1 | 11142 | 3 | Y | 2012 | 1999 | 1 | | | 56 |
| | | | | | | 2213 | 9 | | | | | | | | | |
| 12 | 24459 X | 13955 | -0- | -10504 | -0- | 68 | 1 | 10973 | 3 | Y | 2649 | 2618 | 1 | | | 87 |
| | | | | | | 2914 | 9 | | | | | | | | | |
| 01 | 24459 X | 14337 | -0- | -10122 | -0- | 70 | 1 | 11469 | 3 | Y | 2544 | 2588 | 1 | | | 43 |
| | | | | | | 2798 | 9 | | | | | | | | | |
| *02 | 11414 X | 11414 | -0- | -0- | -0- | 51 | 1 | 9336 | 3 | Y | 1843 | 1770 | 1 | | | 116 |
| | | | | | | 2027 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CHUPADERA RANCH WELL #: 14H RRCID -> 271074 COMPL. DATE 05/08/2013 TOTAL DEPTH 6760 PERF. 7539 - 11887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21128 | X | 21128 | -0- | -0- | -0- | 32 | 1 | 18454 | 3 | Y | 2402 | 2437 | 1 | | | 38 |
| | | | | | | | 2642 | 9 | | | | | | | | | |
| 10 | 16771 | X | 13788 | -0- | -2983 | -0- | 45 | 1 | 12108 | 3 | Y | 1486 | 1491 | 1 | | | 33 |
| | | | | | | | 1635 | 9 | | | | | | | | | |
| 11 | 16230 | X | 14817 | -0- | -1413 | -0- | 60 | 1 | 12977 | 3 | Y | 1618 | 1606 | 1 | | | 45 |
| | | | | | | | 1780 | 9 | | | | | | | | | |
| 12 | 16771 | X | 16734 | -0- | -37 | -0- | 84 | 1 | 13712 | 3 | Y | 2671 | 2628 | 1 | | | 88 |
| | | | | | | | 2938 | 9 | | | | | | | | | |
| 01 | 16771 | X | 15892 | -0- | -879 | -0- | 78 | 1 | 12858 | 3 | Y | 2687 | 2709 | 1 | 21 | 8 | 45 |
| | | | | | | | 2956 | 9 | | | | | | | | | |
| *02 | 12891 | X | 12891 | -0- | -0- | -0- | 57 | 1 | 10359 | 3 | Y | 2250 | 2153 | 1 | | | 142 |
| | | | | | | | 2475 | 9 | | | | | | | | | |

BRISCOE CHUPADERA RANCH WELL #: 15H RRCID -> 271075 COMPL. DATE 05/08/2013 TOTAL DEPTH 6782 PERF. 7477 - 11824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19197 | X | 19197 | -0- | -0- | -0- | 28 | 1 | 16154 | 3 | Y | 2741 | 2822 | 1 | | | 44 |
| | | | | | | | 3015 | 9 | | | | | | | | | |
| 10 | 19282 | X | 15293 | -0- | -3989 | -0- | 48 | 1 | 12823 | 3 | Y | 2202 | 2197 | 1 | | | 49 |
| | | | | | | | 2422 | 9 | | | | | | | | | |
| 11 | 18660 | X | 11956 | -0- | -6704 | -0- | 44 | 1 | 9433 | 3 | Y | 2254 | 2240 | 1 | | | 63 |
| | | | | | | | 2479 | 9 | | | | | | | | | |
| 12 | 19282 | X | 17002 | -0- | -2280 | -0- | 82 | 1 | 13253 | 3 | Y | 3334 | 3287 | 1 | | | 110 |
| | | | | | | | 3667 | 9 | | | | | | | | | |
| 01 | 19282 | X | 11465 | -0- | -7817 | -0- | 58 | 1 | 9644 | 3 | Y | 1603 | 1686 | 1 | | | 27 |
| | | | | | | | 1763 | 9 | | | | | | | | | |
| *02 | 7798 | X | 7798 | -0- | -0- | -0- | 37 | 1 | 6721 | 3 | Y | 945 | 912 | 1 | | | 60 |
| | | | | | | | 1040 | 9 | | | | | | | | | |

BRISCOE CHUPADERA RANCH WELL #: 16H RRCID -> 271076 COMPL. DATE 05/08/2013 TOTAL DEPTH 6757 PERF. 7540 - 12043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 95649 | X | 19836 | -0- | -75813 | -0- | 27 | 1 | 15268 | 3 | Y | 4128 | 4182 | 1 | 6 | 8 | 66 |
| | | | | | | | 4541 | 9 | | | | | | | | | |
| 10 | 16647 | X | 14098 | -0- | -2549 | -0- | 44 | 1 | 11868 | 3 | Y | 1987 | 2009 | 1 | | | 44 |
| | | | | | | | 2186 | 9 | | | | | | | | | |
| 11 | 16110 | X | 12016 | -0- | -4094 | -0- | 45 | 1 | 9734 | 3 | Y | 2034 | 2021 | 1 | | | 57 |
| | | | | | | | 2237 | 9 | | | | | | | | | |
| 12 | 16647 | X | 11765 | -0- | -4882 | -0- | 54 | 1 | 8778 | 3 | Y | 2666 | 2635 | 1 | | | 88 |
| | | | | | | | 2933 | 9 | | | | | | | | | |
| 01 | 16647 | X | 13098 | -0- | -3549 | -0- | 60 | 1 | 9961 | 3 | Y | 2797 | 2837 | 1 | | | 48 |
| | | | | | | | 3077 | 9 | | | | | | | | | |
| *02 | 9637 | X | 9637 | -0- | -0- | -0- | 43 | 1 | 7877 | 3 | Y | 1561 | 1510 | 1 | | | 99 |
| | | | | | | | 1717 | 9 | | | | | | | | | |

BRISCOE CHUPADERA RANCH WELL #: 17H RRCID -> 271080 COMPL. DATE 05/08/2013 TOTAL DEPTH 6768 PERF. 7774 - 12277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 97654 | X | 25105 | -0- | -72549 | -0- | 31 | 1 | 17989 | 3 | Y | 6441 | 6461 | 1 | | | 103 |
| | | | | | | | 7085 | 9 | | | | | | | | | |
| 10 | 20276 | X | 20276 | -0- | -0- | -0- | 54 | 1 | 14528 | 3 | Y | 5176 | 5163 | 1 | | | 116 |
| | | | | | | | 5694 | 9 | | | | | | | | | |
| 11 | 14703 | X | 14703 | -0- | -0- | -0- | 55 | 1 | 11990 | 3 | Y | 2416 | 2465 | 1 | | | 67 |
| | | | | | | | 2658 | 9 | | | | | | | | | |
| 12 | 17012 | X | 17012 | -0- | -0- | -0- | 83 | 1 | 13535 | 3 | Y | 3085 | 3051 | 1 | | | 101 |
| | | | | | | | 3394 | 9 | | | | | | | | | |
| 01 | 15128 | X | 11105 | -0- | -4023 | -0- | 52 | 1 | 8647 | 3 | Y | 2187 | 2251 | 1 | | | 37 |
| | | | | | | | 2406 | 9 | | | | | | | | | |
| *02 | 9817 | X | 9817 | -0- | -0- | -0- | 43 | 1 | 7870 | 3 | Y | 1731 | 1659 | 1 | | | 109 |
| | | | | | | | 1904 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CARLA RANCH WELL #: 32H RRCID -> 271082 COMPL. DATE 04/07/2013 TOTAL DEPTH 6976 PERF. 7705 - 11779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 19169 | -0- | 19169 | 58217 | 134 | 1 | 15226 | 3 | Y | 3463 | 3470 | 0 | | | 51 |
| | | | | | | | 3809 | 9 | | | | | | | | | |
| 10 | T. A. | | 7785 | -0- | 7785 | 66002 | 79 | 1 | 6185 | 3 | Y | 1383 | 1404 | 0 | | | 30 |
| | | | | | | | 1521 | 9 | | | | | | | | | |
| 11 | T. A. | | 8640 | -0- | 8640 | 74642 | 171 | 1 | 6908 | 3 | Y | 1419 | 1414 | 0 | | | 35 |
| | | | | | | | 1561 | 9 | | | | | | | | | |
| 12 | T. A. | | 15301 | -0- | 15301 | 89943 | 129 | 1 | 12678 | 3 | Y | 2267 | 2265 | 0 | | | 37 |
| | | | | | | | 2494 | 9 | | | | | | | | | |
| *01 | 104527 | X | 14584 | -0- | -89943 | -0- | 151 | 1 | 12501 | 3 | Y | 1756 | 1756 | 0 | | | 37 |
| | | | | | | | 1932 | 9 | | | | | | | | | |
| *02 | 11928 | X | 11775 | -0- | -153 | -0- | 53 | 1 | 10194 | 3 | Y | 1389 | 1391 | 0 | | | 35 |
| | | | | | | | 1528 | 9 | | | | | | | | | |

BRISCOE CARLA RANCH WELL #: 30H RRCID -> 271083 COMPL. DATE 04/08/2013 TOTAL DEPTH 6938 PERF. 7803 - 12336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11700 | X | 2207 | -0- | -9493 | -0- | 15 | 1 | 1741 | 3 | Y | 410 | 433 | 0 | | | 6 |
| | | | | | | | 451 | 9 | | | | | | | | | |
| 10 | 12090 | X | 82 | -0- | -12008 | -0- | 5 | 3 | 77 | 9 | Y | 70 | 74 | 0 | | | 2 |
| 11 | 11700 | X | -0- | -0- | -11700 | -0- | | | | | Y | -0- | 2 | 0 | | | -0- |
| 12 | 15391 | X | 15391 | -0- | -0- | -0- | 122 | 1 | 11917 | 3 | Y | 3047 | 2997 | 0 | | | 50 |
| | | | | | | | 3352 | 9 | | | | | | | | | |
| 01 | 23135 | X | 23135 | -0- | -0- | -0- | 229 | 1 | 18940 | 3 | Y | 3605 | 3579 | 0 | | | 76 |
| | | | | | | | 3966 | 9 | | | | | | | | | |
| *02 | 23398 | X | 23398 | -0- | -0- | -0- | 101 | 1 | 19489 | 3 | Y | 3462 | 3452 | 0 | | | 86 |
| | | | | | | | 3808 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 82H RRCID -> 271108 COMPL. DATE 05/29/2013 TOTAL DEPTH 7755 PERF. 8336 - 13895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 43080 | X | 36531 | -0- | -6549 | -0- | 91 | 1 | 32019 | 3 | Y | 4019 | 3992 | 0 | 57 | 8 | 99 |
| | | | | | | | 4421 | 9 | | | | | | | | | |
| *10 | 44516 | X | 29212 | -0- | -15304 | -0- | 46 | 1 | 25950 | 3 | Y | 2924 | 2923 | 0 | | | 100 |
| | | | | | | | 3216 | 9 | | | | | | | | | |
| *11 | 43080 | X | 23964 | -0- | -19116 | -0- | 100 | 1 | 21848 | 3 | Y | 1833 | 1830 | 0 | | | 103 |
| | | | | | | | 2016 | 9 | | | | | | | | | |
| *12 | 44516 | X | 20746 | -0- | -23770 | -0- | 112 | 1 | 18479 | 3 | Y | 1959 | 2007 | 0 | | | 55 |
| | | | | | | | 2155 | 9 | | | | | | | | | |
| *01 | 44516 | X | 18197 | -0- | -26319 | -0- | 30 | 1 | 16070 | 3 | Y | 1906 | 1875 | 0 | | | 86 |
| | | | | | | | 2097 | 9 | | | | | | | | | |
| *02 | 40208 | X | 13216 | -0- | -26992 | -0- | 61 | 1 | 11560 | 3 | Y | 1450 | 1473 | 1 | | | 63 |
| | | | | | | | 1595 | 9 | | | | | | | | | |

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 1H RRCID -> 271110 COMPL. DATE 06/25/2013 TOTAL DEPTH 8038 PERF. 8730 - 14622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 208361 | X | 183016 | -0- | -25345 | -0- | 300 | 1 | 150920 | 3 | Y | 28905 | 28682 | 0 | 166 | 1 | 208 |
| | | | | | | | 31796 | 9 | | | | | 133 | 8 | | | |
| 10 | 209482 | X | 209482 | -0- | -0- | -0- | 1675 | 1 | 174187 | 3 | Y | 30564 | 30448 | 0 | 75 | 8 | 249 |
| | | | | | | | 33620 | 9 | | | | | | | | | |
| 11 | 53961 | X | 53961 | -0- | -0- | -0- | 270 | 1 | 45597 | 3 | Y | 7358 | 7481 | 0 | 61 | 8 | 65 |
| | | | | | | | 8094 | 9 | | | | | | | | | |
| 12 | 50004 | X | 50004 | -0- | -0- | -0- | 200 | 1 | 41803 | 3 | Y | 7274 | 7228 | 0 | 3 | 8 | 108 |
| | | | | | | | 8001 | 9 | | | | | | | | | |
| 01 | 45818 | X | 45818 | -0- | -0- | -0- | 167 | 1 | 38333 | 3 | Y | 6653 | 6673 | 0 | | | 88 |
| | | | | | | | 7318 | 9 | | | | | | | | | |
| *02 | 36532 | X | 36532 | -0- | -0- | -0- | 122 | 1 | 30882 | 3 | Y | 5025 | 5002 | 0 | 11 | 8 | 100 |
| | | | | | | | 5528 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE ECKHARDT-SWONKE UNIT WELL #: 2H RRCID -> 271111 COMPL. DATE 06/26/2013 TOTAL DEPTH 8050 PERF. 8560 - 14406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 73362 | X | 63711 | -0- | -9651 | -0- | 105 | 1 | 52663 | 3 | Y | 9948 | 9973 | 1 | | | 72 |
| | | | | | | | 10943 | 9 | | | | | | | | | |
| 10 | 69067 | X | 69067 | -0- | -0- | -0- | 551 | 1 | 57307 | 3 | Y | 10190 | 10179 | 1 | | | 83 |
| | | | | | | | 11209 | 9 | | | | | | | | | |
| 11 | 54232 | X | 54232 | -0- | -0- | -0- | 273 | 1 | 46019 | 3 | Y | 7218 | 7238 | 1 | | | 63 |
| | | | | | | | 7940 | 9 | | | | | | | | | |
| 12 | 49507 | X | 49507 | -0- | -0- | -0- | 199 | 1 | 41468 | 3 | Y | 7127 | 7084 | 1 | | | 106 |
| | | | | | | | 7840 | 9 | | | | | | | | | |
| 01 | 42258 | X | 42258 | -0- | -0- | -0- | 156 | 1 | 35848 | 3 | Y | 5685 | 5716 | 1 | | | 75 |
| | | | | | | | 6254 | 9 | | | | | | | | | |
| 02 | 37156 | X | 34334 | -0- | -2822 | -0- | 115 | 1 | 29194 | 3 | Y | 4568 | 4552 | 0 | | | 91 |
| | | | | | | | 5025 | 9 | | | | | | | | | |

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 3H RRCID -> 271116 COMPL. DATE 06/28/2013 TOTAL DEPTH 8060 PERF. 8592 - 14291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 76815 | X | 67088 | -0- | -9727 | -0- | 109 | 1 | 55003 | 3 | Y | 10887 | 10937 | 1 | | | 79 |
| | | | | | | | 11976 | 9 | | | | | | | | | |
| 10 | 68687 | X | 68687 | -0- | -0- | -0- | 548 | 1 | 56983 | 3 | Y | 10142 | 10138 | 1 | | | 83 |
| | | | | | | | 11156 | 9 | | | | | | | | | |
| 11 | 57494 | X | 57494 | -0- | -0- | -0- | 286 | 1 | 48181 | 3 | Y | 8206 | 8218 | 1 | | | 71 |
| | | | | | | | 9027 | 9 | | | | | | | | | |
| 12 | 53480 | X | 53480 | -0- | -0- | -0- | 213 | 1 | 44544 | 3 | Y | 7930 | 7883 | 1 | | | 118 |
| | | | | | | | 8723 | 9 | | | | | | | | | |
| 01 | 47319 | X | 47319 | -0- | -0- | -0- | 173 | 1 | 39894 | 3 | Y | 6593 | 6624 | 1 | | | 87 |
| | | | | | | | 7252 | 9 | | | | | | | | | |
| 02 | 41636 | X | 38140 | -0- | -3496 | -0- | 126 | 1 | 31895 | 3 | Y | 5563 | 5437 | 0 | 104 | 8 | 109 |
| | | | | | | | 6119 | 9 | | | | | | | | | |

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 4H RRCID -> 271141 COMPL. DATE 06/19/2013 TOTAL DEPTH 8039 PERF. 8930 - 15253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 79950 | X | 58731 | -0- | -21219 | -0- | 94 | 1 | 47482 | 3 | Y | 10141 | 10259 | 0 | 58 | 1 | 73 |
| | | | | | | | 11155 | 9 | | | | | | | | | |
| 10 | 48985 | X | 48985 | -0- | -0- | -0- | 382 | 1 | 39686 | 3 | Y | 8106 | 8110 | 0 | 3 | 8 | 66 |
| | | | | | | | 8917 | 9 | | | | | | | | | |
| 11 | 44358 | X | 44358 | -0- | -0- | -0- | 216 | 1 | 36475 | 3 | Y | 6970 | 6960 | 0 | 16 | 8 | 60 |
| | | | | | | | 7667 | 9 | | | | | | | | | |
| 12 | 43065 | X | 43065 | -0- | -0- | -0- | 167 | 1 | 34903 | 3 | Y | 7268 | 7075 | 0 | 147 | 8 | 106 |
| | | | | | | | 7995 | 9 | | | | | | | | | |
| 01 | 38895 | X | 38895 | -0- | -0- | -0- | 141 | 1 | 32364 | 3 | Y | 5809 | 5838 | 0 | | | 77 |
| | | | | | | | 6390 | 9 | | | | | | | | | |
| 02 | 35000 | X | 32354 | -0- | -2646 | -0- | 105 | 1 | 26688 | 3 | Y | 5055 | 5026 | 0 | 5 | 8 | 101 |
| | | | | | | | 5561 | 9 | | | | | | | | | |

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 5H RRCID -> 271142 COMPL. DATE 06/17/2013 TOTAL DEPTH 8057 PERF. 8678 - 14947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 91649 | X | 64449 | -0- | -27200 | -0- | 104 | 1 | 52387 | 3 | Y | 10871 | 11008 | 0 | 62 | 1 | 78 |
| | | | | | | | 11958 | 9 | | | | | 15 | 8 | | | |
| 10 | 57748 | X | 57748 | -0- | -0- | -0- | 445 | 1 | 46218 | 3 | Y | 10077 | 10051 | 0 | 22 | 8 | 82 |
| | | | | | | | 11085 | 9 | | | | | | | | | |
| 11 | 56405 | X | 56405 | -0- | -0- | -0- | 268 | 1 | 45211 | 3 | Y | 9933 | 9756 | 0 | 174 | 8 | 85 |
| | | | | | | | 10926 | 9 | | | | | | | | | |
| 12 | 56335 | X | 56335 | -0- | -0- | -0- | 221 | 1 | 46148 | 3 | Y | 9060 | 8954 | 0 | 57 | 8 | 134 |
| | | | | | | | 9966 | 9 | | | | | | | | | |
| 01 | 52475 | X | 52475 | -0- | -0- | -0- | 186 | 1 | 42688 | 3 | Y | 8728 | 8747 | 0 | | | 115 |
| | | | | | | | 9601 | 9 | | | | | | | | | |
| *02 | 44264 | X | 44264 | -0- | -0- | -0- | 141 | 1 | 35886 | 3 | Y | 7488 | 7454 | 0 | | | 149 |
| | | | | | | | 8237 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE ECKHARDT-SWONKE UNIT WELL #: 6H RRCID -> 271143 COMPL. DATE 06/16/2013 TOTAL DEPTH 8010 PERF. 8655 - 14923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 73947 | X | 49784 | -0- | -24163 | -0- | 83 | 1 | 41997 | 3 | Y | 7004 | 7201 | 0 | 40 | 1 | 51 |
| | | | | | | | 7704 | 9 | | | | | 8 | 8 | | | |
| 10 | 43335 | X | 43335 | -0- | -0- | -0- | 352 | 1 | 36541 | 3 | Y | 5856 | 5760 | 0 | 100 | 8 | 47 |
| | | | | | | | 6442 | 9 | | | | | | | | | |
| 11 | 37535 | X | 37535 | -0- | -0- | -0- | 185 | 1 | 31197 | 3 | Y | 5594 | 5592 | 0 | | | 49 |
| | | | | | | | 6153 | 9 | | | | | | | | | |
| 12 | 38750 | X | 35686 | -0- | -3064 | -0- | 147 | 1 | 30673 | 3 | Y | 4424 | 4407 | 0 | | | 66 |
| | | | | | | | 4866 | 9 | | | | | | | | | |
| 01 | 38750 | X | 34532 | -0- | -4218 | -0- | 125 | 1 | 28808 | 3 | Y | 5090 | 5089 | 0 | | | 67 |
| | | | | | | | 5599 | 9 | | | | | | | | | |
| 02 | 35000 | X | 28251 | -0- | -6749 | -0- | 94 | 1 | 23727 | 3 | Y | 4027 | 4014 | 0 | | | 80 |
| | | | | | | | 4430 | 9 | | | | | | | | | |

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 7H RRCID -> 271144 COMPL. DATE 06/14/2013 TOTAL DEPTH 8033 PERF. 8774 - 14715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 62721 | X | 40847 | -0- | -21874 | -0- | 67 | 1 | 33511 | 3 | Y | 6608 | 6698 | 0 | 37 | 1 | 47 |
| | | | | | | | 7269 | 9 | | | | | 105 | 8 | | | |
| 10 | 34968 | X | 34968 | -0- | -0- | -0- | 278 | 1 | 28851 | 3 | Y | 5308 | 5312 | 0 | | | 43 |
| | | | | | | | 5839 | 9 | | | | | | | | | |
| 11 | 33030 | X | 31263 | -0- | -1767 | -0- | 151 | 1 | 25520 | 3 | Y | 5084 | 5083 | 0 | | | 44 |
| | | | | | | | 5592 | 9 | | | | | | | | | |
| 12 | 34131 | X | 31922 | -0- | -2209 | -0- | 130 | 1 | 27096 | 3 | Y | 4269 | 4250 | 0 | | | 63 |
| | | | | | | | 4696 | 9 | | | | | | | | | |
| 01 | 34131 | X | 31245 | -0- | -2886 | -0- | 113 | 1 | 25877 | 3 | Y | 4777 | 4777 | 0 | | | 63 |
| | | | | | | | 5255 | 9 | | | | | | | | | |
| 02 | 30828 | X | 26781 | -0- | -4047 | -0- | 88 | 1 | 22397 | 3 | Y | 3905 | 3890 | 0 | | | 78 |
| | | | | | | | 4296 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 64H RRCID -> 271152 COMPL. DATE 09/27/2013 TOTAL DEPTH 7871 PERF. 9148 - 15198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *01 | SHUT IN | | 62047 | -0- | 62047 | 62047 | 125 | 1 | 48920 | 3 | Y | 11820 | 11750 | 0 | | | 70 |
| | | | | | | | 13002 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 57818 | -0- | 57818 | 119865 | 95 | 1 | 45573 | 3 | Y | 11045 | 10742 | 0 | 289 | 1 | 84 |
| | | | | | | | 12150 | 9 | | | | | | | | | |

BRISCOE CATARINA NORTH WELL #: 78H RRCID -> 271185 COMPL. DATE 05/23/2013 TOTAL DEPTH 7752 PERF. 8259 - 14052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 49350 | X | 37240 | -0- | -12110 | -0- | 95 | 1 | 33494 | 3 | Y | 3319 | 3346 | 0 | 1 | 8 | 83 |
| | | | | | | | 3651 | 9 | | | | | | | | | |
| 10 | 50995 | X | 32728 | -0- | -18267 | -0- | 53 | 1 | 29609 | 3 | Y | 2787 | 2775 | 0 | | | 95 |
| | | | | | | | 3066 | 9 | | | | | | | | | |
| 11 | 49350 | X | 23723 | -0- | -25627 | -0- | 97 | 1 | 21334 | 3 | Y | 2084 | 2062 | 0 | | | 117 |
| | | | | | | | 2292 | 9 | | | | | | | | | |
| 12 | 50995 | X | 22104 | -0- | -28891 | -0- | 118 | 1 | 19522 | 3 | Y | 2240 | 2294 | 0 | | | 63 |
| | | | | | | | 2464 | 9 | | | | | | | | | |
| 01 | 50995 | X | 23312 | -0- | -27683 | -0- | 39 | 1 | 20756 | 3 | Y | 2288 | 2245 | 0 | 3 | 8 | 103 |
| | | | | | | | 2517 | 9 | | | | | | | | | |
| 02 | 46060 | X | 18787 | -0- | -27273 | -0- | 90 | 1 | 16836 | 3 | Y | 1692 | 1722 | 0 | | | 73 |
| | | | | | | | 1861 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 79H RRCID -> 271188 COMPL. DATE 05/25/2013 TOTAL DEPTH 7743 PERF. 8136 - 14275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45180 | X | 37185 | -0- | -7995 | -0- | 95 | 1 | 33220 | 3 | Y | 3518 | 3547 | 1 | | | 88 |
| | | | | | | | 3870 | 9 | | | | | | | | | |
| 10 | 46686 | X | 32663 | -0- | -14023 | -0- | 52 | 1 | 29099 | 3 | Y | 3193 | 3172 | 1 | | | 109 |
| | | | | | | | 3512 | 9 | | | | | | | | | |
| 11 | 45180 | X | 16877 | -0- | -28303 | -0- | 66 | 1 | 14525 | 3 | Y | 2078 | 2070 | 1 | | | 117 |
| | | | | | | | 2286 | 9 | | | | | | | | | |
| 12 | 46686 | X | 16314 | -0- | -30372 | -0- | 87 | 1 | 14303 | 3 | Y | 1749 | 1817 | 1 | | | 49 |
| | | | | | | | 1924 | 9 | | | | | | | | | |
| 01 | 46686 | X | 17252 | -0- | -29434 | -0- | 29 | 1 | 15237 | 3 | Y | 1805 | 1772 | 1 | | | 82 |
| | | | | | | | 1986 | 9 | | | | | | | | | |
| 02 | 42168 | X | 14200 | -0- | -27968 | -0- | 66 | 1 | 12488 | 3 | Y | 1496 | 1513 | 0 | | | 65 |
| | | | | | | | 1646 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 66H RRCID -> 271274 COMPL. DATE 09/17/2013 TOTAL DEPTH 8006 PERF. 9086 - 15018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SHUT IN | | 11009 | -0- | 11009 | 11009 | 147 | 1 | 10484 | 3 | Y | 344 | 298 | 0 | 31 | 1 | 15 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 54856 | -0- | 54856 | 65865 | 114 | 1 | 44306 | 3 | Y | 9487 | 8753 | 0 | 561 | 1 | 188 |
| | | | | | | | 10436 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 46544 | -0- | 46544 | 112409 | 96 | 1 | 37490 | 3 | Y | 8144 | 8283 | 0 | | | 49 |
| | | | | | | | 8958 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 42396 | -0- | 42396 | 154805 | 72 | 1 | 34293 | 3 | Y | 7301 | 7103 | 0 | 191 | 1 | 56 |
| | | | | | | | 8031 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 68H RRCID -> 271275 COMPL. DATE 09/09/2013 TOTAL DEPTH 7996 PERF. 8827 - 14868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SHUT IN | | 23971 | -0- | 23971 | 23971 | 220 | 1 | 15702 | 3 | Y | 7317 | 6341 | 0 | 661 | 1 | 315 |
| | | | | | | | 8049 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 66383 | -0- | 66383 | 90354 | 134 | 1 | 51764 | 3 | Y | 13168 | 12444 | 0 | 778 | 1 | 261 |
| | | | | | | | 14485 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 56632 | -0- | 56632 | 146986 | 119 | 1 | 46356 | 3 | Y | 9234 | 9440 | 0 | | | 55 |
| | | | | | | | 10157 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 49900 | -0- | 49900 | 196886 | 84 | 1 | 40004 | 3 | Y | 8920 | 8443 | 0 | 227 | 1 | 66 |
| | | | | | | | 9812 | 9 | | | | | 239 | 8 | | | |

BRISCOE CATARINA RANCH WELL #: 70H RRCID -> 271276 COMPL. DATE 09/01/2013 TOTAL DEPTH 8004 PERF. 8896 - 15142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SHUT IN | | 37617 | -0- | 37617 | 37617 | 489 | 1 | 34974 | 3 | Y | 1958 | 1697 | 0 | 177 | 1 | 84 |
| | | | | | | | 2154 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 67632 | -0- | 67632 | 105249 | 151 | 1 | 58653 | 3 | Y | 8025 | 7476 | 0 | 474 | 1 | 159 |
| | | | | | | | 8828 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 56007 | -0- | 56007 | 161256 | 117 | 1 | 45484 | 3 | Y | 9460 | 9562 | 0 | | | 57 |
| | | | | | | | 10406 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 50730 | -0- | 50730 | 211986 | 85 | 1 | 40932 | 3 | Y | 8830 | 8589 | 0 | 231 | 1 | 67 |
| | | | | | | | 9713 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 108H RRCID -> 271277 COMPL. DATE 08/27/2013 TOTAL DEPTH 8033 PERF. 9216 - 15433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SHUT IN | | 27056 | -0- | 27056 | 27056 | 322 | 1 | 22986 | 3 | Y | 3407 | 2952 | 0 | 308 | 1 | 147 |
| | | | | | | | 3748 | 9 | | | | | | | | | |
| 12 | SHUT IN | | -0- | -0- | -0- | 27056 | | | | | Y | 8196 | 7696 | 0 | 484 | 1 | 163 |
| 01 | SHUT IN | | 58644 | -0- | 58644 | 85700 | 128 | 1 | 50255 | 3 | Y | 7510 | 7628 | 0 | | | 45 |
| | | | | | | | 8261 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 54954 | -0- | 54954 | 140654 | 97 | 1 | 46271 | 3 | Y | 7805 | 7587 | 0 | 204 | 1 | 59 |
| | | | | | | | 8586 | 9 | | | | | | | | | |

BRISCOE COCHINA EAST RANCH WELL #: 27H RRCID -> 271280 COMPL. DATE 05/23/2013 TOTAL DEPTH 8128 PERF. 8490 - 13902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | 1359 | 1142 | 0 | 143 | 1 | 74 |
| *06 | SHUT IN | | 18281 | -0- | 18281 | 18281 | 50 | 1 | 14488 | 3 | Y | 3403 | 2765 | 0 | 660 | 1 | 52 |
| | | | | | | | 3743 | 9 | | | | | | | | | |
| *07 | 52008 | X | 33727 | -0- | -18281 | -0- | 100 | 1 | 28832 | 3 | Y | 4359 | 4348 | 0 | | | 63 |
| | | | | | | | 4795 | 9 | | | | | | | | | |
| *08 | 30495 | X | 30495 | -0- | -0- | -0- | 164 | 1 | 27492 | 3 | Y | 2581 | 2589 | 0 | | | 55 |
| | | | | | | | 2839 | 9 | | | | | | | | | |
| *09 | 29733 | X | 29733 | -0- | -0- | -0- | 217 | 1 | 25928 | 3 | Y | 3262 | 3249 | 0 | | | 68 |
| | | | | | | | 3588 | 9 | | | | | | | | | |
| *10 | 41955 | X | 41955 | -0- | -0- | -0- | 196 | 1 | 37691 | 3 | Y | 3698 | 3459 | 0 | 201 | 1 | 106 |
| | | | | | | | 4068 | 9 | | | | | | | | | |
| *11 | 44629 | X | 44629 | -0- | -0- | -0- | 83 | 1 | 40305 | 3 | Y | 3855 | 3864 | 0 | | | 97 |
| | | | | | | | 4241 | 9 | | | | | | | | | |
| *12 | 41838 | X | 41838 | -0- | -0- | -0- | 89 | 1 | 38113 | 3 | Y | 3305 | 3336 | 0 | | | 66 |
| | | | | | | | 3636 | 9 | | | | | | | | | |
| *01 | 41332 | X | 41332 | -0- | -0- | -0- | 111 | 1 | 38038 | 3 | Y | 2894 | 2716 | 0 | 152 | 1 | 92 |
| | | | | | | | 3183 | 9 | | | | | | | | | |
| *02 | 31199 | X | 31199 | -0- | -0- | -0- | 233 | 1 | 28098 | 3 | Y | 2591 | 2430 | 0 | 107 | 1 | 146 |
| | | | | | | | 2850 | 9 | | | | | | | | | |

BRISCOE COCHINA EAST RANCH WELL #: 20H RRCID -> 271281 COMPL. DATE 05/23/2013 TOTAL DEPTH 8107 PERF. 8560 - 13078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | SHUT IN | | 17518 | -0- | 17518 | 17518 | 47 | 1 | 13320 | 3 | Y | 3774 | 2999 | 0 | 719 | 1 | 56 |
| | | | | | | | 4151 | 9 | | | | | | | | | |
| *07 | 52292 | X | 34774 | -0- | -17518 | -0- | 99 | 1 | 28363 | 3 | Y | 5738 | 5711 | 0 | | | 83 |
| | | | | | | | 6312 | 9 | | | | | | | | | |
| 08 | 32953 | X | 30901 | -0- | -2052 | -0- | 153 | 1 | 25697 | 3 | Y | 4592 | 4577 | 0 | | | 98 |
| | | | | | | | 5051 | 9 | | | | | | | | | |
| 09 | 31890 | X | 24001 | -0- | -7889 | -0- | 180 | 1 | 21575 | 3 | Y | 2042 | 2097 | 0 | | | 43 |
| | | | | | | | 2246 | 9 | | | | | | | | | |
| 10 | 32953 | X | 31055 | -0- | -1898 | -0- | 144 | 1 | 27830 | 3 | Y | 2801 | 2620 | 0 | 143 | 1 | 81 |
| | | | | | | | 3081 | 9 | | | | | | | | | |
| 11 | 36094 | X | 36094 | -0- | -0- | -0- | 67 | 1 | 32767 | 3 | Y | 2964 | 2971 | 0 | | | 74 |
| | | | | | | | 3260 | 9 | | | | | | | | | |
| 12 | 32953 | X | 32530 | -0- | -423 | -0- | 71 | 1 | 30046 | 3 | Y | 2194 | 2224 | 0 | | | 44 |
| | | | | | | | 2413 | 9 | | | | | | | | | |
| *01 | 32953 | X | 32667 | -0- | -286 | -0- | 88 | 1 | 30175 | 3 | Y | 2185 | 2050 | 0 | 109 | 1 | 70 |
| | | | | | | | 2404 | 9 | | | | | | | | | |
| 02 | 29764 | X | 21945 | -0- | -7819 | -0- | 165 | 1 | 19923 | 3 | Y | 1676 | 1572 | 0 | 79 | 1 | 95 |
| | | | | | | | 1844 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA EAST RANCH WELL #: 26H RRCID -> 271283 COMPL. DATE 05/23/2013 TOTAL DEPTH 8096 PERF. 8502 - 12966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | SHUT IN | | 17324 | -0- | 17324 | 17324 | 48 | 1 | 13709 | 3 | Y | 3243 | 2579 | 0 | 616 | 1 | 48 |
| | | | | | | | 3567 | 9 | | | | | | | | | |
| *07 | 49306 | X | 31982 | -0- | -17324 | -0- | 92 | 1 | 26530 | 3 | Y | 4873 | 4851 | 0 | | | 70 |
| | | | | | | | 5360 | 9 | | | | | | | | | |
| 08 | 28055 | X | 26715 | -0- | -1340 | -0- | 127 | 1 | 21207 | 3 | Y | 4892 | 4858 | 0 | | | 104 |
| | | | | | | | 5381 | 9 | | | | | | | | | |
| 09 | 27150 | X | 19016 | -0- | -8134 | -0- | 128 | 1 | 15357 | 3 | Y | 3210 | 3247 | 0 | | | 67 |
| | | | | | | | 3531 | 9 | | | | | | | | | |
| 10 | 28055 | X | 19519 | -0- | -8536 | -0- | 86 | 1 | 16674 | 3 | Y | 2508 | 2346 | 0 | 157 | 1 | 72 |
| | | | | | | | 2759 | 9 | | | | | | | | | |
| 11 | 27150 | X | 18801 | -0- | -8349 | -0- | 33 | 1 | 15907 | 3 | Y | 2601 | 2608 | 0 | | | 65 |
| | | | | | | | 2861 | 9 | | | | | | | | | |
| 12 | 28055 | X | 15235 | -0- | -12820 | -0- | 30 | 1 | 12643 | 3 | Y | 2329 | 2348 | 0 | | | 46 |
| | | | | | | | 2562 | 9 | | | | | | | | | |
| *01 | 28055 | X | 16129 | -0- | -11926 | -0- | 40 | 1 | 13834 | 3 | Y | 2050 | 1924 | 0 | 107 | 1 | 65 |
| | | | | | | | 2255 | 9 | | | | | | | | | |
| 02 | 25340 | X | 10802 | -0- | -14538 | -0- | 73 | 1 | 8807 | 3 | Y | 1742 | 1633 | 0 | 76 | 1 | 98 |
| | | | | | | | 1916 | 9 | | | | | | | | | |

BRISCOE CHUPADERA RANCH WELL #: 18H RRCID -> 271298 COMPL. DATE 05/15/2013 TOTAL DEPTH 6805 PERF. 7657 - 12358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 88786 | X | 19835 | -0- | -68951 | -0- | 23 | 1 | 13316 | 3 | Y | 5905 | 5924 | 1 | | | 94 |
| | | | | | | | 6496 | 9 | | | | | | | | | |
| 10 | 16398 | X | 16398 | -0- | -0- | -0- | 41 | 1 | 11136 | 3 | Y | 4746 | 4734 | 1 | | | 106 |
| | | | | | | | 5221 | 9 | | | | | | | | | |
| 11 | 11824 | X | 11824 | -0- | -0- | -0- | 43 | 1 | 9368 | 3 | Y | 2194 | 2239 | 1 | | | 61 |
| | | | | | | | 2413 | 9 | | | | | | | | | |
| 12 | 13172 | X | 13172 | -0- | -0- | -0- | 61 | 1 | 9824 | 3 | Y | 2988 | 2951 | 1 | | | 98 |
| | | | | | | | 3287 | 9 | | | | | | | | | |
| 01 | 11718 | X | 11154 | -0- | -564 | -0- | 50 | 1 | 8172 | 3 | Y | 2665 | 2718 | 1 | | | 45 |
| | | | | | | | 2932 | 9 | | | | | | | | | |
| 02 | 10584 | X | 7512 | -0- | -3072 | -0- | 33 | 1 | 5940 | 3 | Y | 1399 | 1356 | 1 | | | 88 |
| | | | | | | | 1539 | 9 | | | | | | | | | |

BRISCOE CHUPADERA RANCH WELL #: 19H RRCID -> 271299 COMPL. DATE 03/10/2013 TOTAL DEPTH 6784 PERF. 7578 - 12121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 21102 | -0- | 21102 | 85358 | 28 | 1 | 15649 | 3 | Y | 4932 | 4947 | 1 | | | 79 |
| | | | | | | | 5425 | 9 | | | | | | | | | |
| 10 | SHUT IN | | 18279 | -0- | 18279 | 103637 | 51 | 1 | 13869 | 3 | Y | 3963 | 3953 | 1 | | | 89 |
| | | | | | | | 4359 | 9 | | | | | | | | | |
| 11 | SHUT IN | | 13713 | -0- | 13713 | 117350 | 54 | 1 | 11626 | 3 | Y | 1848 | 1885 | 1 | | | 52 |
| | | | | | | | 2033 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 15780 | -0- | 15780 | 133130 | 79 | 1 | 12917 | 3 | Y | 2531 | 2500 | 1 | | | 83 |
| | | | | | | | 2784 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 15973 | -0- | 15973 | 149103 | 82 | 1 | 13480 | 3 | Y | 2192 | 2238 | 1 | | | 37 |
| | | | | | | | 2411 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 12653 | -0- | 12653 | 161756 | 56 | 1 | 10237 | 3 | Y | 2145 | 2047 | 1 | | | 135 |
| | | | | | | | 2360 | 9 | | | | | | | | | |

BRISCOE CHUPADERA RANCH WELL #: 20H RRCID -> 271300 COMPL. DATE 05/20/2013 TOTAL DEPTH 6790 PERF. 7343 - 11965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 25883 | -0- | 25883 | 108805 | 35 | 1 | 20234 | 3 | Y | 5104 | 5119 | 1 | | | 82 |
| | | | | | | | 5614 | 9 | | | | | | | | | |
| 10 | SHUT IN | | 22496 | -0- | 22496 | 131301 | 67 | 1 | 17918 | 3 | Y | 4101 | 4091 | 1 | | | 92 |
| | | | | | | | 4511 | 9 | | | | | | | | | |
| 11 | SHUT IN | | 18796 | -0- | 18796 | 150097 | 66 | 1 | 14212 | 3 | Y | 4107 | 4084 | 1 | | | 115 |
| | | | | | | | 4518 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 14406 | -0- | 14406 | 164503 | 71 | 1 | 11508 | 3 | Y | 2570 | 2601 | 1 | | | 84 |
| | | | | | | | 2827 | 9 | | | | | | | | | |
| 01 | 177792 | X | 13289 | -0- | -164503 | -0- | 67 | 1 | 11026 | 3 | Y | 1996 | 2046 | 1 | | | 34 |
| | | | | | | | 2196 | 9 | | | | | | | | | |
| *02 | 10590 | X | 10590 | -0- | -0- | -0- | 47 | 1 | 8596 | 3 | Y | 1770 | 1692 | 1 | | | 112 |
| | | | | | | | 1947 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CHUPADERA RANCH WELL #: 21H RRCID -> 271303 COMPL. DATE 05/20/2013 TOTAL DEPTH 6773 PERF. 7349 - 11915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 17892 | -0- | 17892 | 81052 | 22 | 1 | 12550 | 3 | Y | 4836 | 4851 | 1 | | | 77 |
| | | | | | | | 5320 | 9 | | | | | | | | | |
| 10 | SHUT IN | | 15553 | -0- | 15553 | 96605 | 42 | 1 | 11236 | 3 | Y | 3886 | 3876 | 1 | | | 87 |
| | | | | | | | 4275 | 9 | | | | | | | | | |
| 11 | SHUT IN | | 13389 | -0- | 13389 | 109994 | 45 | 1 | 9639 | 3 | Y | 3368 | 3361 | 1 | | | 94 |
| | | | | | | | 3705 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 12011 | -0- | 12011 | 122005 | 63 | 1 | 10207 | 3 | Y | 1583 | 1625 | 1 | | | 52 |
| | | | | | | | 1741 | 9 | | | | | | | | | |
| 01 | 132219 | X | 10214 | -0- | -122005 | -0- | 54 | 1 | 8855 | 3 | Y | 1186 | 1218 | 1 | | | 20 |
| | | | | | | | 1305 | 9 | | | | | | | | | |
| 02 | 7224 | X | 7172 | -0- | -52 | -0- | 33 | 1 | 5965 | 3 | Y | 1067 | 1020 | 1 | | | 67 |
| | | | | | | | 1174 | 9 | | | | | | | | | |

BRISCOE CHUPADERA RANCH WELL #: 22H RRCID -> 271304 COMPL. DATE 05/22/2013 TOTAL DEPTH 6779 PERF. 7436 - 11926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 18065 | -0- | 18065 | 78851 | 24 | 1 | 13520 | 3 | Y | 4110 | 4122 | 1 | | | 66 |
| | | | | | | | 4521 | 9 | | | | | | | | | |
| 10 | SHUT IN | | 16457 | -0- | 16457 | 95308 | 47 | 1 | 12778 | 3 | Y | 3302 | 3294 | 1 | | | 74 |
| | | | | | | | 3632 | 9 | | | | | | | | | |
| 11 | SHUT IN | | 14431 | -0- | 14431 | 109739 | 50 | 1 | 10745 | 3 | Y | 3305 | 3287 | 1 | | | 92 |
| | | | | | | | 3636 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 13528 | -0- | 13528 | 123267 | 67 | 1 | 10922 | 3 | Y | 2308 | 2324 | 1 | | | 76 |
| | | | | | | | 2539 | 9 | | | | | | | | | |
| 01 | 135791 | X | 12524 | -0- | -123267 | -0- | 61 | 1 | 10114 | 3 | Y | 2135 | 2175 | 1 | | | 36 |
| | | | | | | | 2349 | 9 | | | | | | | | | |
| *02 | 9759 | X | 9759 | -0- | -0- | -0- | 43 | 1 | 7893 | 3 | Y | 1657 | 1588 | 1 | | | 105 |
| | | | | | | | 1823 | 9 | | | | | | | | | |

BRISCOE CARLA RANCH WELL #: 29H RRCID -> 271305 COMPL. DATE 04/08/2013 TOTAL DEPTH 6952 PERF. 8468 - 12468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 16219 | -0- | 16219 | 80376 | 107 | 1 | 12135 | 3 | Y | 3615 | 3615 | 0 | | | 53 |
| | | | | | | | 3977 | 9 | | | | | | | | | |
| 10 | 87789 | X | 7413 | -0- | -80376 | -0- | 69 | 1 | 5432 | 3 | Y | 1738 | 1753 | 0 | | | 38 |
| | | | | | | | 1912 | 9 | | | | | | | | | |
| 11 | 12180 | X | 1290 | -0- | -10890 | -0- | 11 | 1 | 456 | 3 | Y | 748 | 768 | 0 | | | 18 |
| | | | | | | | 823 | 9 | | | | | | | | | |
| 12 | 19264 | X | 19264 | -0- | -0- | -0- | 153 | 1 | 15033 | 3 | Y | 3707 | 3665 | 0 | | | 60 |
| | | | | | | | 4078 | 9 | | | | | | | | | |
| 01 | 18905 | X | 18905 | -0- | -0- | -0- | 169 | 1 | 13954 | 3 | Y | 4347 | 4316 | 0 | | | 91 |
| | | | | | | | 4782 | 9 | | | | | | | | | |
| *02 | 14684 | X | 14684 | -0- | -0- | -0- | 60 | 1 | 11602 | 3 | Y | 2747 | 2769 | 0 | | | 69 |
| | | | | | | | 3022 | 9 | | | | | | | | | |

BRISCOE CHUPADERA RANCH WELL #: 23H RRCID -> 271306 COMPL. DATE 03/23/2013 TOTAL DEPTH 6762 PERF. 7523 - 12228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 19218 | -0- | 19218 | 77552 | 26 | 1 | 14778 | 3 | Y | 4013 | 4026 | 1 | | | 64 |
| | | | | | | | 4414 | 9 | | | | | | | | | |
| 10 | SHUT IN | | 16019 | -0- | 16019 | 93571 | 46 | 1 | 12424 | 3 | Y | 3226 | 3218 | 1 | | | 72 |
| | | | | | | | 3549 | 9 | | | | | | | | | |
| 11 | SHUT IN | | 13044 | -0- | 13044 | 106615 | 43 | 1 | 9428 | 3 | Y | 3248 | 3229 | 1 | | | 91 |
| | | | | | | | 3573 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 11414 | -0- | 11414 | 118029 | 51 | 1 | 8243 | 3 | Y | 2836 | 2834 | 1 | | | 93 |
| | | | | | | | 3120 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 13848 | -0- | 13848 | 131877 | 64 | 1 | 10546 | 3 | Y | 2944 | 2987 | 1 | | | 50 |
| | | | | | | | 3238 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 11228 | -0- | 11228 | 143105 | 47 | 1 | 8468 | 3 | Y | 2466 | 2360 | 1 | | | 156 |
| | | | | | | | 2713 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 67H RRCID -> 271319 COMPL. DATE 09/13/2013 TOTAL DEPTH 8003 PERF. 8993 - 14921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SHUT IN | | 11393 | -0- | 11393 | 11393 | 141 | 1 | 10090 | 3 | Y | 1056 | 916 | 0 | 95 | 1 | 45 |
| | | | | | | | 1162 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 55354 | -0- | 55354 | 66747 | 117 | 1 | 45066 | 3 | Y | 9246 | 8562 | 0 | 546 | 1 | 183 |
| | | | | | | | 10171 | 9 | | | | | | | | | |
| *01 | 113098 | X | 46351 | -0- | -66747 | -0- | 96 | 1 | 37728 | 3 | Y | 7752 | 7889 | 0 | | | 46 |
| | | | | | | | 8527 | 9 | | | | | | | | | |
| *02 | 50193 | X | 50193 | -0- | -0- | -0- | 87 | 1 | 41777 | 3 | Y | 7572 | 7362 | 0 | 198 | 1 | 58 |
| | | | | | | | 8329 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 69H RRCID -> 271320 COMPL. DATE 09/05/2013 TOTAL DEPTH 8004 PERF. 8860 - 14986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SHUT IN | | 28799 | -0- | 28799 | 28799 | 314 | 1 | 22469 | 3 | Y | 5469 | 4740 | 0 | 494 | 1 | 235 |
| | | | | | | | 6016 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 62324 | -0- | 62324 | 91123 | 126 | 1 | 48891 | 3 | Y | 12097 | 11377 | 0 | 715 | 1 | 240 |
| | | | | | | | 13307 | 9 | | | | | | | | | |
| *01 | 141809 | X | 50686 | -0- | -91123 | -0- | 106 | 1 | 41430 | 3 | Y | 8318 | 8508 | 0 | | | 50 |
| | | | | | | | 9150 | 9 | | | | | | | | | |
| *02 | 44838 | X | 44838 | -0- | -0- | -0- | 76 | 1 | 36495 | 3 | Y | 7515 | 7311 | 0 | 197 | 1 | 57 |
| | | | | | | | 8267 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 65H RRCID -> 271357 COMPL. DATE 09/22/2013 TOTAL DEPTH 7986 PERF. 9081 - 15338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SHUT IN | | 6998 | -0- | 6998 | 6998 | 95 | 1 | 6797 | 3 | Y | 96 | 83 | 0 | 9 | 1 | 4 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 48793 | -0- | 48793 | 55791 | 109 | 1 | 42099 | 3 | Y | 5986 | 5517 | 0 | 354 | 1 | 119 |
| | | | | | | | 6585 | 9 | | | | | | | | | |
| *01 | 103388 | X | 47597 | -0- | -55791 | -0- | 100 | 1 | 38766 | 3 | Y | 7937 | 8009 | 0 | | | 47 |
| | | | | | | | 8731 | 9 | | | | | | | | | |
| *02 | 46156 | X | 46156 | -0- | -0- | -0- | 77 | 1 | 36926 | 3 | Y | 8321 | 7855 | 0 | 212 | 1 | 62 |
| | | | | | | | 9153 | 9 | | | | | 239 | 8 | | | |

BRISCOE CATARINA RANCH WELL #: 71H RRCID -> 271395 COMPL. DATE 07/15/2013 TOTAL DEPTH 7821 PERF. 8536 - 11870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 32197 | -0- | 32197 | 41584 | 121 | 1 | 25755 | 3 | Y | 5746 | 5659 | 0 | 37 | 1 | 88 |
| | | | | | | | 6321 | 9 | | | | | 9 | 8 | | | |
| 10 | 0 | W | 33756 | -0- | 33756 | 75340 | 173 | 1 | 26403 | 3 | Y | 6527 | 6515 | 0 | | | 100 |
| | | | | | | | 7180 | 9 | | | | | | | | | |
| 11 | 0 | W | 18111 | -0- | 18111 | 93451 | 51 | 1 | 12934 | 3 | Y | 4660 | 4650 | 0 | | | 110 |
| | | | | | | | 5126 | 9 | | | | | | | | | |
| 12 | 0 | W | 14864 | -0- | 14864 | 108315 | 51 | 1 | 11032 | 3 | Y | 3437 | 3470 | 0 | | | 77 |
| | | | | | | | 3781 | 9 | | | | | | | | | |
| 01 | 0 | W | 15132 | -0- | 15132 | 123447 | 162 | 1 | 11048 | 3 | Y | 3565 | 3542 | 0 | | | 100 |
| | | | | | | | 3922 | 9 | | | | | | | | | |
| 02 | 0 | W | 13816 | -0- | 13816 | 137263 | 149 | 1 | 10392 | 3 | Y | 2977 | 2991 | 0 | | | 86 |
| | | | | | | | 3275 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 72H RRCID -> 271396 COMPL. DATE 07/16/2013 TOTAL DEPTH 7841 PERF. 8630 - 11571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 31796 | -0- | 31796 | 42460 | 114<br>7598 | 1<br>9 | 24084 | 3 | Y | 6907 | 6808<br>9 | 0<br>8 | 45 | 1 | 106 |
| 10 | 0 | W | 29022 | -0- | 29022 | 71482 | 144<br>6908 | 1<br>9 | 21970 | 3 | Y | 6280 | 6290 | 0 | | | 96 |
| 11 | 0 | W | 19380 | -0- | 19380 | 90862 | 49<br>6778 | 1<br>9 | 12553 | 3 | Y | 6162 | 6112 | 0 | | | 146 |
| 12 | 0 | W | 15841 | -0- | 15841 | 106703 | 48<br>5275 | 1<br>9 | 10518 | 3 | Y | 4795 | 4834 | 0 | | | 107 |
| 01 | 0 | W | 14556 | -0- | 14556 | 121259 | 159<br>3607 | 1<br>9 | 10790 | 3 | Y | 3279 | 3294 | 0 | | | 92 |
| 02 | 0 | W | 11625 | -0- | 11625 | 132884 | 126<br>2708 | 1<br>9 | 8791 | 3 | Y | 2462 | 2483 | 0 | | | 71 |

BRISCOE CATARINA RANCH WELL #: 73H RRCID -> 271397 COMPL. DATE 07/17/2013 TOTAL DEPTH 7860 PERF. 8711 - 11823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 39391 | X | 29040 | -0- | -10351 | -0- | 112<br>5212 | 1<br>9 | 23716 | 3 | Y | 4738 | 4696 | 0 | 31 | 1 | 73 |
| *10 | 31961 | X | 26447 | -0- | -5514 | -0- | 137<br>5410 | 1<br>9 | 20900 | 3 | Y | 4918 | 4916 | 0 | | | 75 |
| *11 | 30930 | X | 18174 | -0- | -12756 | -0- | 53<br>4776 | 1<br>9 | 13345 | 3 | Y | 4342 | 4314 | 0 | | | 103 |
| *12 | 31961 | X | 14767 | -0- | -17194 | -0- | 50<br>3776 | 1<br>9 | 10941 | 3 | Y | 3433 | 3459 | 0 | | | 77 |
| *01 | 31961 | X | 15034 | -0- | -16927 | -0- | 162<br>3853 | 1<br>9 | 11019 | 3 | Y | 3503 | 3482 | 0 | | | 98 |
| *02 | 28868 | X | 12739 | -0- | -16129 | -0- | 136<br>3102 | 1<br>9 | 9501 | 3 | Y | 2820 | 2836 | 0 | | | 82 |

BRISCOE CATARINA RANCH WELL #: 74H RRCID -> 271429 COMPL. DATE 11/24/2013 TOTAL DEPTH 7772 PERF. 8530 - 13939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | 65 | 65 | 0 | | | -0- |
| 02 | SHUT IN | | 54635 | -0- | 54635 | 54635 | 105<br>3797 | 1<br>9 | 50733 | 3 | Y | 3452 | 3336 | 0 | 90 | 1 | 26 |

BRISCOE CATARINA RANCH WELL #: 5H RRCID -> 271430 COMPL. DATE 11/27/2013 TOTAL DEPTH 7798 PERF. 9037 - 14671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | 65 | 65 | 0 | | | -0- |
| 02 | SHUT IN | | 73225 | -0- | 73225 | 73225 | 145<br>3486 | 1<br>9 | 69594 | 3 | Y | 3169 | 3061<br>1 | 0<br>8 | 83 | 1 | 24 |

DIAMOND H STATE WELL #: 9H RRCID -> 271441 COMPL. DATE 07/23/2012 TOTAL DEPTH 7500 PERF. 8131 - 13030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20490 | X | 15653 | -0- | -4837 | -0- | 381<br>4533 | 1<br>9 | 10739 | 3 | Y | 4121 | 3935 | 1 | | | 701 |
| *10 | 21173 | X | 5456 | -0- | -15717 | -0- | 107<br>1357 | 1<br>9 | 3992 | 3 | Y | 1234 | 1935 | 1 | | | -0- |
| *11 | 20490 | X | -0- | -0- | -20490 | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 21173 | X | -0- | -0- | -21173 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 21173 | X | -0- | -0- | -21173 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 25502 | X | 25502 | -0- | -0- | -0- | 134<br>15597 | 1<br>9 | 9771 | 3 | Y | 14179 | 13918 | 1 | | | 261 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 76H RRCID -> 271446 COMPL. DATE 11/18/2013 TOTAL DEPTH 7815 PERF. 8520 - 13479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | 65 | 65 | 0 | | | -0- |
| 02 | SHUT IN | | 70322 | -0- | 70322 | 70322 | 126 | 1 | 60569 | 3 | Y | 8752 | 8456 | 0 | 229 | 1 | 67 |
| | | | | | | | 9627 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 75H RRCID -> 271504 COMPL. DATE 04/26/2013 TOTAL DEPTH 7793 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | 65 | 65 | 0 | | | -0- |
| 02 | SHUT IN | | 52262 | -0- | 52262 | 52262 | 92 | 1 | 43939 | 3 | Y | 7483 | 7230 | 0 | 196 | 1 | 57 |
| | | | | | | | 8231 | 9 | | | | | | | | | |

RANCHO ENCANTADO WELL #: 30H RRCID -> 271561 COMPL. DATE 09/06/2013 TOTAL DEPTH 8295 PERF. 9128 - 14928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SHUT IN | | 14898 | -0- | 14898 | 14898 | 13356 | 3 | 1542 | 9 | Y | 1402 | 1190 | 1 | | | 212 |
| *10 | 45673 | X | 30775 | -0- | -14898 | -0- | 19 | 1 | 29158 | 3 | Y | 1453 | 1501 | 1 | | | 164 |
| | | | | | | | 1598 | 9 | | | | | | | | | |
| *11 | 39034 | X | 39034 | -0- | -0- | -0- | 25 | 1 | 37655 | 3 | Y | 1231 | 1270 | 1 | | | 125 |
| | | | | | | | 1354 | 9 | | | | | | | | | |
| *12 | 47457 | X | 47457 | -0- | -0- | -0- | 60 | 1 | 45861 | 3 | Y | 1396 | 1476 | 1 | | | 45 |
| | | | | | | | 1536 | 9 | | | | | | | | | |
| *01 | 39028 | X | 39028 | -0- | -0- | -0- | 106 | 1 | 37676 | 3 | Y | 1133 | 1095 | 1 | | | 83 |
| | | | | | | | 1246 | 9 | | | | | | | | | |
| *02 | 34762 | X | 34762 | -0- | -0- | -0- | 74 | 1 | 33690 | 3 | Y | 907 | 847 | 1 | | | 143 |
| | | | | | | | 998 | 9 | | | | | | | | | |

RANCHO ENCANTADO WELL #: 31H RRCID -> 271563 COMPL. DATE 09/06/2013 TOTAL DEPTH 8319 PERF. 8942 - 14689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *10 | 39866 | X | 31671 | -0- | -8195 | -0- | 20 | 1 | 29861 | 3 | Y | 1627 | 1464 | 1 | | | 163 |
| | | | | | | | 1790 | 9 | | | | | | | | | |
| *11 | 40254 | X | 40254 | -0- | -0- | -0- | 25 | 1 | 38916 | 3 | Y | 1194 | 1236 | 1 | | | 121 |
| | | | | | | | 1313 | 9 | | | | | | | | | |
| *12 | 47871 | X | 47871 | -0- | -0- | -0- | 61 | 1 | 46359 | 3 | Y | 1319 | 1397 | 1 | | | 43 |
| | | | | | | | 1451 | 9 | | | | | | | | | |
| 01 | 39866 | X | 33347 | -0- | -6519 | -0- | 91 | 1 | 32097 | 3 | Y | 1054 | 1019 | 1 | | | 78 |
| | | | | | | | 1159 | 9 | | | | | | | | | |
| 02 | 36008 | X | 33445 | -0- | -2563 | -0- | 71 | 1 | 32432 | 3 | Y | 856 | 799 | 1 | | | 135 |
| | | | | | | | 942 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
RANCHO ENCANTADO WELL #: 32H RRCID -> 271564 COMPL. DATE 09/06/2013 TOTAL DEPTH 8309 PERF. 9031 - 14740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SHUT IN | | 15238 | -0- | 15238 | 15238 | 14091 | 3 | 1147 | 9 | Y | 1043 | 885 | 1 | | | 158 |
| *10 | 42994 | X | 27756 | -0- | -15238 | -0- | 17 | 1 | 26507 | 3 | Y | 1120 | 1152 | 1 | | | 126 |
| | | | | | | | 1232 | 9 | | | | | | | | | |
| *11 | 38092 | X | 38092 | -0- | -0- | -0- | 24 | 1 | 36817 | 3 | Y | 1137 | 1148 | 1 | | | 115 |
| | | | | | | | 1251 | 9 | | | | | | | | | |
| *12 | 42751 | X | 42751 | -0- | -0- | -0- | 54 | 1 | 41315 | 3 | Y | 1256 | 1330 | 1 | | | 41 |
| | | | | | | | 1382 | 9 | | | | | | | | | |
| 01 | 39246 | X | 37222 | -0- | -2024 | -0- | 101 | 1 | 35946 | 3 | Y | 1068 | 1030 | 1 | | | 79 |
| | | | | | | | 1175 | 9 | | | | | | | | | |
| 02 | 35448 | X | 30871 | -0- | -4577 | -0- | 66 | 1 | 29853 | 3 | Y | 865 | 807 | 1 | | | 137 |
| | | | | | | | 952 | 9 | | | | | | | | | |

RANCHO ENCANTADO WELL #: 33H RRCID -> 271565 COMPL. DATE 09/06/2013 TOTAL DEPTH 8362 PERF. 9210 - 14857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SHUT IN | | 13680 | -0- | 13680 | 13680 | 12765 | 3 | 915 | 9 | Y | 832 | 706 | 1 | | | 126 |
| *10 | 40298 | X | 26618 | -0- | -13680 | -0- | 17 | 1 | 25305 | 3 | Y | 1178 | 1171 | 1 | | | 133 |
| | | | | | | | 1296 | 9 | | | | | | | | | |
| *11 | 36867 | X | 36867 | -0- | -0- | -0- | 24 | 1 | 35758 | 3 | Y | 986 | 1019 | 1 | | | 100 |
| | | | | | | | 1085 | 9 | | | | | | | | | |
| *12 | 43829 | X | 43829 | -0- | -0- | -0- | 55 | 1 | 42519 | 3 | Y | 1141 | 1204 | 1 | | | 37 |
| | | | | | | | 1255 | 9 | | | | | | | | | |
| *01 | 37892 | X | 37892 | -0- | -0- | -0- | 104 | 1 | 36763 | 3 | Y | 932 | 900 | 1 | | | 69 |
| | | | | | | | 1025 | 9 | | | | | | | | | |
| *02 | 33266 | X | 33266 | -0- | -0- | -0- | 71 | 1 | 32371 | 3 | Y | 749 | 700 | 1 | | | 118 |
| | | | | | | | 824 | 9 | | | | | | | | | |

RANCHO ENCANTADO WELL #: 29H RRCID -> 271566 COMPL. DATE 09/06/2013 TOTAL DEPTH 8334 PERF. 9251 - 14994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | W | 18342 | -0- | 18342 | 18342 | 17081 | 3 | 1261 | 9 | Y | 1146 | 972 | 1 | | | 174 |
| 10 | 0 | W | 35537 | -0- | 35537 | 53879 | 22 | 1 | 34070 | 3 | Y | 1314 | 1340 | 1 | | | 148 |
| | | | | | | | 1445 | 9 | | | | | | | | | |
| *11 | 104768 | X | 50889 | -0- | -53879 | -0- | 32 | 1 | 49164 | 3 | Y | 1539 | 1531 | 1 | | | 156 |
| | | | | | | | 1693 | 9 | | | | | | | | | |
| *12 | 58305 | X | 58305 | -0- | -0- | -0- | 74 | 1 | 56511 | 3 | Y | 1564 | 1669 | 1 | | | 51 |
| | | | | | | | 1720 | 9 | | | | | | | | | |
| *01 | 49865 | X | 49865 | -0- | -0- | -0- | 137 | 1 | 48401 | 3 | Y | 1206 | 1168 | 1 | | | 89 |
| | | | | | | | 1327 | 9 | | | | | | | | | |
| *02 | 45620 | X | 45620 | -0- | -0- | -0- | 97 | 1 | 44339 | 3 | Y | 1076 | 995 | 1 | | | 170 |
| | | | | | | | 1184 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 77H RRCID -> 271570 COMPL. DATE 11/16/2013 TOTAL DEPTH 7817 PERF. 8542 - 14113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | 65 | 65 | 0 | | | -0- |
| 02 | SHUT IN | | 51931 | -0- | 51931 | 51931 | 92 | 1 | 43998 | 3 | Y | 7128 | 6887 | 0 | 187 | 1 | 54 |
| | | | | | | | 7841 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 78H RRCID -> 271572 COMPL. DATE 11/13/2013 TOTAL DEPTH 7835 PERF. 8828 - 14372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | 65 | 65 | 0 | | | -0- |
| 02 | SHUT IN | | 60048 | -0- | 60048 | 60048 | 105 | 1 | 50366 | 3 | Y | 8706 | 8412 | 0 | 228 | 1 | 66 |
| | | | | | | | 9577 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 79H RRCID -> 271574 COMPL. DATE 03/10/2013 TOTAL DEPTH 8112 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | 58 | 54 | 0 | 3 | 1 | 1 |
| 01 | SHUT IN | | 34839 | -0- | 34839 | 34839 | 75 | 1 | 29241 | 3 | Y | 5021 | 4992 | 0 | | | 30 |
| | | | | | | | 5523 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 41038 | -0- | 41038 | 75877 | 62 | 1 | 30083 | 3 | Y | 9903 | 9599 | 0 | 259 | 1 | 75 |
| | | | | | | | 10893 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 85H RRCID -> 271578 COMPL. DATE 12/16/2013 TOTAL DEPTH 7926 PERF. 8928 - 11942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | 3 | 3 | 8 | | | -0- |
| 01 | SHUT IN | | 10366 | -0- | 10366 | 10366 | 31 | 1 | 9155 | 3 | Y | 1073 | 869 | 0 | 139 | 1 | 65 |
| | | | | | | | 1180 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 23517 | -0- | 23517 | 33883 | 73 | 1 | 20626 | 3 | Y | 2562 | 2496 | 0 | 37 | 1 | 94 |
| | | | | | | | 2818 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 86H RRCID -> 271579 COMPL. DATE 12/16/2013 TOTAL DEPTH 7923 PERF. 8487 - 11525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | W | 23044 | -0- | 23044 | 23044 | 65 | 1 | 19514 | 3 | Y | 3150 | 2551 | 0 | 408 | 1 | 190 |
| | | | | | | | 3465 | 9 | | | | | 1 | 8 | | | |
| 02 | 0 | W | 36572 | -0- | 36572 | 59616 | 110 | 1 | 31384 | 3 | Y | 4616 | 4570 | 0 | 67 | 1 | 169 |
| | | | | | | | 5078 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 87H RRCID -> 271580 COMPL. DATE 12/17/2013 TOTAL DEPTH 7919 PERF. 8343 - 11824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SHUT IN | | 25650 | -0- | 25650 | 25650 | 73 | 1 | 21808 | 3 | Y | 3426 | 2775 | 0 | 444 | 1 | 207 |
| | | | | | | | 3769 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 48411 | -0- | 48411 | 74061 | 143 | 1 | 40921 | 3 | Y | 6679 | 6545 | 0 | 97 | 1 | 244 |
| | | | | | | | 7347 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 88H RRCID -> 271581 COMPL. DATE 12/18/2013 TOTAL DEPTH 7941 PERF. 8440 - 12009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SHUT IN | | 23717 | -0- | 23717 | 23717 | 68 | 1 | 20226 | 3 | Y | 3112 | 2521 | 0 | 403 | 1 | 188 |
| | | | | | | | 3423 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 41957 | -0- | 41957 | 65674 | 128 | 1 | 36386 | 3 | Y | 4948 | 4883 | 0 | 72 | 1 | 181 |
| | | | | | | | 5443 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 89H RRCID -> 271582 COMPL. DATE 12/18/2013 TOTAL DEPTH 7941 PERF. 8750 - 12261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SHUT IN | | 22827 | -0- | 22827 | 22827 | 65 | 1 | 19527 | 3 | Y | 2941 | 2383 | 0 | 381 | 1 | 177 |
| | | | | | | | 3235 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 41401 | -0- | 41401 | 64228 | 124 | 1 | 35234 | 3 | Y | 5494 | 5390 | 0 | 80 | 1 | 201 |
| | | | | | | | 6043 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 80H RRCID -> 271586 COMPL. DATE 12/23/2013 TOTAL DEPTH 7973 PERF. 8640 - 14851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | 276 | 255 | 0 | 16 | 1 | 5 |
| *01 | 52700 | X | 52700 | -0- | -0- | -0- | 111 | 1 | 43475 | 3 | Y | 8285 | 8240 | 0 | | | 50 |
| | | | | | | | 9114 | 9 | | | | | | | | | |
| *02 | 44341 | X | 44341 | -0- | -0- | -0- | 76 | 1 | 36234 | 3 | Y | 7301 | 7104 | 0 | 191 | 1 | 56 |
| | | | | | | | 8031 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 81H RRCID -> 271590 COMPL. DATE 11/02/2013 TOTAL DEPTH 8010 PERF. 8455 - 14668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | 288 | 265 | 0 | 17 | 1 | 6 |
| 01 | SHUT IN | | 60154 | -0- | 60154 | 60154 | 130 | 1 | 51060 | 3 | Y | 8149 | 8106 | 0 | | | 49 |
| | | | | | | | 8964 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 45384 | -0- | 45384 | 105538 | 78 | 1 | 37082 | 3 | Y | 7476 | 7272 | 0 | 196 | 1 | 57 |
| | | | | | | | 8224 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 82H RRCID -> 271591 COMPL. DATE 12/13/2013 TOTAL DEPTH 7918 PERF. 8463 - 14758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 22829 | X | 22829 | -0- | -0- | -0- | 59 | 1 | 22591 | 3 | Y | 163 | 160 | 1 | | | 3 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| *01 | 61539 | X | 61539 | -0- | -0- | -0- | 132 | 1 | 52000 | 3 | Y | 8552 | 8504 | 1 | | | 51 |
| | | | | | | | 9407 | 9 | | | | | | | | | |
| *02 | 47713 | X | 47713 | -0- | -0- | -0- | 82 | 1 | 39361 | 3 | Y | 7518 | 7512 | 1 | | | 57 |
| | | | | | | | 8270 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 83H RRCID -> 271592 COMPL. DATE 12/13/2013 TOTAL DEPTH 7988 PERF. 8953 - 14992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *12 | 28954 | X | 21242 | -0- | -7712 | -0- | 53 | 1 | 20416 | 3 | Y | 703 | 647 | 0 | 42 | 1 | 14 |
| | | | | | | | 773 | 9 | | | | | | | | | |
| *01 | 79139 | X | 79139 | -0- | -0- | -0- | 183 | 1 | 71736 | 3 | Y | 6564 | 6539 | 0 | | | 39 |
| | | | | | | | 7220 | 9 | | | | | | | | | |
| *02 | 48873 | X | 48873 | -0- | -0- | -0- | 87 | 1 | 41795 | 3 | Y | 6355 | 6180 | 0 | 166 | 1 | 48 |
| | | | | | | | 6991 | 9 | | | | | | | | | |

BRISCOE CATARINA RANCH WELL #: 84H RRCID -> 271593 COMPL. DATE 12/13/2013 TOTAL DEPTH 8039 PERF. 9222 - 15261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *12 | 34968 | X | 26451 | -0- | -8517 | -0- | 64 | 1 | 24828 | 3 | Y | 1417 | 1305 | 0 | 84 | 1 | 28 |
| | | | | | | | 1559 | 9 | | | | | | | | | |
| *01 | 98129 | X | 98129 | -0- | -0- | -0- | 231 | 1 | 90099 | 3 | Y | 7090 | 7076 | 0 | | | 42 |
| | | | | | | | 7799 | 9 | | | | | | | | | |
| *02 | 83257 | X | 83257 | -0- | -0- | -0- | 154 | 1 | 74407 | 3 | Y | 7905 | 7680 | 0 | 207 | 1 | 60 |
| | | | | | | | 8696 | 9 | | | | | | | | | |

BRISCOE SPRINGMAN UNIT A WELL #: 1H RRCID -> 271594 COMPL. DATE 10/10/2013 TOTAL DEPTH 7716 PERF. 8825 - 15071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *10 | 21483 | X | 19429 | -0- | -2054 | -0- | 45 | 1 | 16042 | 3 | Y | 3038 | 2821 | 0 | 154 | 1 | 35 |
| | | | | | | | 3342 | 9 | | | | | 28 | 8 | | | |
| *11 | 50658 | X | 50658 | -0- | -0- | -0- | 111 | 1 | 40225 | 3 | Y | 9384 | 9218 | 0 | 113 | 8 | 88 |
| | | | | | | | 10322 | 9 | | | | | | | | | |
| *12 | 51290 | X | 51290 | -0- | -0- | -0- | 188 | 1 | 40776 | 3 | Y | 9387 | 9406 | 0 | 14 | 8 | 55 |
| | | | | | | | 10326 | 9 | | | | | | | | | |
| *01 | 48875 | X | 48875 | -0- | -0- | -0- | 154 | 1 | 38795 | 3 | Y | 9024 | 8917 | 0 | 72 | 8 | 90 |
| | | | | | | | 9926 | 9 | | | | | | | | | |
| *02 | 36469 | X | 36469 | -0- | -0- | -0- | 97 | 1 | 28925 | 3 | Y | 6770 | 6779 | 0 | | | 81 |
| | | | | | | | 7447 | 9 | | | | | | | | | |

BRISCOE SPRINGMAN UNIT A WELL #: 2H RRCID -> 271595 COMPL. DATE 10/10/2013 TOTAL DEPTH 7701 PERF. 8625 - 14773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *10 | 25897 | X | 25897 | -0- | -0- | -0- | 58 | 1 | 20571 | 3 | Y | 4789 | 4420 | 0 | 241 | 1 | 55 |
| | | | | | | | 5268 | 9 | | | | | 73 | 8 | | | |
| *11 | 51132 | X | 51132 | -0- | -0- | -0- | 112 | 1 | 40586 | 3 | Y | 9485 | 9448 | 0 | 2 | 8 | 90 |
| | | | | | | | 10434 | 9 | | | | | | | | | |
| *12 | 52734 | X | 52734 | -0- | -0- | -0- | 195 | 1 | 42215 | 3 | Y | 9385 | 9414 | 0 | 6 | 8 | 55 |
| | | | | | | | 10324 | 9 | | | | | | | | | |
| *01 | 51224 | X | 51224 | -0- | -0- | -0- | 163 | 1 | 41221 | 3 | Y | 8945 | 8910 | 0 | | | 90 |
| | | | | | | | 9840 | 9 | | | | | | | | | |
| *02 | 38443 | X | 38443 | -0- | -0- | -0- | 102 | 1 | 30496 | 3 | Y | 7132 | 7137 | 0 | | | 85 |
| | | | | | | | 7845 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE SPRINGMAN UNIT A WELL #: 4H RRCID -> 271596 COMPL. DATE 08/30/2013 TOTAL DEPTH 7721 PERF. 8478 - 14649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 12000 | X | NO RPT | -0- | -12000 | -0- | | | | | Y | NO RPT | | | | | -0- |
| *10 | 37988 | X | 37988 | -0- | -0- | -0- | 79 | 1 | 27768 | 3 | Y | 9219 | 8641 | 0 | 470 | 1 | 107 |
| | | | | | | | 10141 | 9 | | | | | 1 | 8 | | | |
| *11 | 49918 | X | 49918 | -0- | -0- | -0- | 110 | 1 | 39774 | 3 | Y | 9122 | 9135 | 0 | 7 | 8 | 87 |
| | | | | | | | 10034 | 9 | | | | | | | | | |
| *12 | 49104 | X | 49104 | -0- | -0- | -0- | 182 | 1 | 39240 | 3 | Y | 8802 | 8780 | 0 | 57 | 8 | 52 |
| | | | | | | | 9682 | 9 | | | | | | | | | |
| *01 | 45574 | X | 45574 | -0- | -0- | -0- | 146 | 1 | 36814 | 3 | Y | 7831 | 7804 | 0 | | | 79 |
| | | | | | | | 8614 | 9 | | | | | | | | | |
| *02 | 33005 | X | 33005 | -0- | -0- | -0- | 89 | 1 | 26649 | 3 | Y | 5697 | 5708 | 0 | | | 68 |
| | | | | | | | 6267 | 9 | | | | | | | | | |

BRISCOE SPRINGMAN UNIT A WELL #: 3H RRCID -> 271601 COMPL. DATE 10/10/2013 TOTAL DEPTH 7707 PERF. 8462 - 14699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *10 | 37231 | X | 24670 | -0- | -12561 | -0- | 54 | 1 | 19021 | 3 | Y | 5086 | 4751 | 0 | 259 | 1 | 59 |
| | | | | | | | 5595 | 9 | | | | | 17 | 8 | | | |
| *11 | 52024 | X | 52024 | -0- | -0- | -0- | 114 | 1 | 41281 | 3 | Y | 9663 | 9439 | 0 | 193 | 8 | 90 |
| | | | | | | | 10629 | 9 | | | | | | | | | |
| *12 | 52455 | X | 52455 | -0- | -0- | -0- | 193 | 1 | 41800 | 3 | Y | 9511 | 9530 | 0 | 15 | 8 | 56 |
| | | | | | | | 10462 | 9 | | | | | | | | | |
| *01 | 48968 | X | 48968 | -0- | -0- | -0- | 155 | 1 | 38975 | 3 | Y | 8944 | 8910 | 0 | | | 90 |
| | | | | | | | 9838 | 9 | | | | | | | | | |
| *02 | 34279 | X | 34279 | -0- | -0- | -0- | 92 | 1 | 27361 | 3 | Y | 6205 | 6221 | 0 | | | 74 |
| | | | | | | | 6826 | 9 | | | | | | | | | |

BRISCOE SPRINGMAN UNIT A WELL #: 5H RRCID -> 271604 COMPL. DATE 04/02/2013 TOTAL DEPTH 7692 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *10 | SHUT IN | | 54373 | -0- | 54373 | 54373 | 121 | 1 | 42945 | 3 | Y | 10279 | 9603 | 0 | 518 | 1 | 118 |
| | | | | | | | 11307 | 9 | | | | | 40 | 8 | | | |
| 11 | SHUT IN | | 49534 | -0- | 49534 | 103907 | 110 | 1 | 39515 | 3 | Y | 9008 | 9001 | 0 | 40 | 8 | 85 |
| | | | | | | | 9909 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 50819 | -0- | 50819 | 154726 | 187 | 1 | 40340 | 3 | Y | 9356 | 9240 | 0 | 147 | 8 | 54 |
| | | | | | | | 10292 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 47156 | -0- | 47156 | 201882 | 151 | 1 | 38124 | 3 | Y | 8074 | 8047 | 0 | | | 81 |
| | | | | | | | 8881 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 34869 | -0- | 34869 | 236751 | 94 | 1 | 28046 | 3 | Y | 6117 | 6125 | 0 | | | 73 |
| | | | | | | | 6729 | 9 | | | | | | | | | |

BRISCOE SPRINGMAN UNIT A WELL #: 6H RRCID -> 271627 COMPL. DATE 08/30/2013 TOTAL DEPTH 7768 PERF. 8677 - 14950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 29430 | X | NO RPT | -0- | -29430 | -0- | | | | | Y | NO RPT | | | | | -0- |
| *10 | 58012 | X | 58012 | -0- | -0- | -0- | 129 | 1 | 45682 | 3 | Y | 11092 | 10269 | 0 | 553 | 1 | 126 |
| | | | | | | | 12201 | 9 | | | | | 144 | 8 | | | |
| *11 | 47729 | X | 47729 | -0- | -0- | -0- | 101 | 1 | 36314 | 3 | Y | 10285 | 9959 | 0 | 358 | 8 | 94 |
| | | | | | | | 11314 | 9 | | | | | | | | | |
| *12 | 52803 | X | 52803 | -0- | -0- | -0- | 191 | 1 | 41424 | 3 | Y | 10171 | 10073 | 0 | 133 | 8 | 59 |
| | | | | | | | 11188 | 9 | | | | | | | | | |
| *01 | 41193 | X | 41193 | -0- | -0- | -0- | 130 | 1 | 32875 | 3 | Y | 7444 | 7428 | 0 | | | 75 |
| | | | | | | | 8188 | 9 | | | | | | | | | |
| *02 | 30766 | X | 30766 | -0- | -0- | -0- | 82 | 1 | 24379 | 3 | Y | 5732 | 5739 | 0 | | | 68 |
| | | | | | | | 6305 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE SPRINGMAN UNIT A WELL #: 7H RRCID -> 271628 COMPL. DATE 10/10/2013 TOTAL DEPTH 7738 PERF. 8776 - 14865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *10 | 24738 | X | 13326 | -0- | -11412 | -0- | 33 | 1 | 11602 | 3 | Y | 1537 | 1440 | 0 | 79 | 1 | 18 |
| | | | | | | | 1691 | 9 | | | | | | | | | |
| *11 | 29704 | X | 29704 | -0- | -0- | -0- | 63 | 1 | 22687 | 3 | Y | 6322 | 6280 | 0 | | | 60 |
| | | | | | | | 6954 | 9 | | | | | | | | | |
| *12 | 30571 | X | 30571 | -0- | -0- | -0- | 98 | 1 | 21141 | 3 | Y | 8484 | 8494 | 0 | | | 50 |
| | | | | | | | 9332 | 9 | | | | | | | | | |
| *01 | 29935 | X | 29935 | -0- | -0- | -0- | 79 | 1 | 19805 | 3 | Y | 9137 | 9095 | 0 | | | 92 |
| | | | | | | | 10051 | 9 | | | | | | | | | |
| *02 | 38480 | X | 38480 | -0- | -0- | -0- | 101 | 1 | 30013 | 3 | Y | 7605 | 7606 | 0 | | | 91 |
| | | | | | | | 8366 | 9 | | | | | | | | | |

BRISCOE COCHINA EAST RANCH WELL #: 22H RRCID -> 271640 COMPL. DATE 07/17/2013 TOTAL DEPTH 8151 PERF. 9153 - 15094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | SHUT IN | | 7090 | -0- | 7090 | 7090 | 1972 | 3 | 5118 | 9 | Y | 4653 | 4172 | 1 | | | 481 |
| *09 | SHUT IN | | 10421 | -0- | 10421 | 17511 | 17 | 1 | 4343 | 3 | Y | 5510 | 5934 | 1 | | | 57 |
| | | | | | | | 6061 | 9 | | | | | | | | | |
| *10 | SHUT IN | | 13404 | -0- | 13404 | 30915 | 38 | 1 | 5913 | 3 | Y | 6775 | 6715 | 1 | | | 117 |
| | | | | | | | 7453 | 9 | | | | | | | | | |
| *11 | SHUT IN | | 18452 | -0- | 18452 | 49367 | 75 | 1 | 11810 | 3 | Y | 5970 | 4878 | 0 | 1112 | 1 | 97 |
| | | | | | | | 6567 | 9 | | | | | | | | | |
| *12 | SHUT IN | | 19898 | -0- | 19898 | 69265 | 74 | 1 | 13468 | 3 | Y | 5778 | 5741 | 0 | 27 | 1 | 107 |
| | | | | | | | 6356 | 9 | | | | | | | | | |
| *01 | SHUT IN | | 12971 | -0- | 12971 | 82236 | 46 | 1 | 7744 | 3 | Y | 4710 | 4349 | 0 | 354 | 1 | 114 |
| | | | | | | | 5181 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 18508 | -0- | 18508 | 100744 | 85 | 1 | 13414 | 3 | Y | 4554 | 3861 | 0 | 671 | 1 | 136 |
| | | | | | | | 5009 | 9 | | | | | | | | | |

BRISCOE COCHINA EAST RANCH WELL #: 23H RRCID -> 271641 COMPL. DATE 07/17/2013 TOTAL DEPTH 8142 PERF. 8740 - 14929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | SHUT IN | | 8908 | -0- | 8908 | 8908 | 3002 | 3 | 5906 | 9 | Y | 5369 | 4814 | 1 | | | 555 |
| *09 | SHUT IN | | 17742 | -0- | 17742 | 26650 | 40 | 1 | 10422 | 3 | Y | 6618 | 7104 | 1 | | | 69 |
| | | | | | | | 7280 | 9 | | | | | | | | | |
| *10 | SHUT IN | | 16559 | -0- | 16559 | 43209 | 54 | 1 | 8465 | 3 | Y | 7309 | 7252 | 1 | | | 126 |
| | | | | | | | 8040 | 9 | | | | | | | | | |
| *11 | SHUT IN | | 23711 | -0- | 23711 | 66920 | 103 | 1 | 16348 | 3 | Y | 6600 | 5390 | 0 | 1229 | 1 | 107 |
| | | | | | | | 7260 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 24827 | -0- | 24827 | 91747 | 99 | 1 | 17874 | 3 | Y | 6231 | 6193 | 0 | 29 | 1 | 116 |
| | | | | | | | 6854 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 24001 | -0- | 24001 | 115748 | 98 | 1 | 16441 | 3 | Y | 6784 | 6226 | 0 | 510 | 1 | 164 |
| | | | | | | | 7462 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 19376 | -0- | 19376 | 135124 | 91 | 1 | 14301 | 3 | Y | 4531 | 3892 | 0 | 667 | 1 | 136 |
| | | | | | | | 4984 | 9 | | | | | | | | | |

BRISCOE COCHINA EAST RANCH WELL #: 28H RRCID -> 271642 COMPL. DATE 07/16/2013 TOTAL DEPTH 8200 PERF. 8785 - 14624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | SHUT IN | | 8246 | -0- | 8246 | 8246 | 2440 | 3 | 5806 | 9 | Y | 5278 | 4732 | 1 | | | 546 |
| *09 | SHUT IN | | 11684 | -0- | 11684 | 19930 | 17 | 1 | 4317 | 3 | Y | 6682 | 7159 | 1 | | | 69 |
| | | | | | | | 7350 | 9 | | | | | | | | | |
| *10 | SHUT IN | | 16224 | -0- | 16224 | 36154 | 49 | 1 | 7559 | 3 | Y | 7833 | 7767 | 1 | | | 135 |
| | | | | | | | 8616 | 9 | | | | | | | | | |
| *11 | SHUT IN | | 26020 | -0- | 26020 | 62174 | 119 | 1 | 18896 | 3 | Y | 6368 | 5214 | 0 | 1186 | 1 | 103 |
| | | | | | | | 7005 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 25230 | -0- | 25230 | 87404 | 96 | 1 | 17365 | 3 | Y | 7063 | 7002 | 0 | 33 | 1 | 131 |
| | | | | | | | 7769 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 23789 | -0- | 23789 | 111193 | 101 | 1 | 16823 | 3 | Y | 6241 | 5752 | 0 | 469 | 1 | 151 |
| | | | | | | | 6865 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 21182 | -0- | 21182 | 132375 | 98 | 1 | 15406 | 3 | Y | 5162 | 4398 | 0 | 760 | 1 | 155 |
| | | | | | | | 5678 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA EAST RANCH WELL #: 29H RRCID -> 271645 COMPL. DATE 07/16/2013 TOTAL DEPTH 8154 PERF. 8731 - 14498

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU STATUS (CODE) | (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | SHUT IN | | 10796 | -0- | | 10796 | 10796 | | 3005 | 3 | 7791 | 9 | Y | 7083 | 6351 | 1 | | | 732 |
| *09 | SHUT IN | | 17829 | -0- | | 17829 | 28625 | | 28 | 1 | 7208 | 3 | Y | 9630 | 10262 | 1 | | | 100 |
| | | | | | | | | | 10593 | 9 | | | | | | | | | |
| *10 | SHUT IN | | 21962 | -0- | | 21962 | 50587 | | 66 | 1 | 10299 | 3 | Y | 10543 | 10461 | 1 | | | 182 |
| | | | | | | | | | 11597 | 9 | | | | | | | | | |
| *11 | SHUT IN | | 28242 | -0- | | 28242 | 78829 | | 111 | 1 | 17556 | 3 | Y | 9614 | 7850 | 0 | 1791 | 1 | 155 |
| | | | | | | | | | 10575 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 27408 | -0- | | 27408 | 106237 | | 101 | 1 | 18322 | 3 | Y | 8168 | 8133 | 0 | 38 | 1 | 152 |
| | | | | | | | | | 8985 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 24662 | -0- | | 24662 | 130899 | | 95 | 1 | 15880 | 3 | Y | 7897 | 7265 | 0 | 593 | 1 | 191 |
| | | | | | | | | | 8687 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 24168 | -0- | | 24168 | 155067 | | 107 | 1 | 16812 | 3 | Y | 6590 | 5613 | 0 | 971 | 1 | 197 |
| | | | | | | | | | 7249 | 9 | | | | | | | | | |

BRISCOE COCHINA EAST RANCH WELL #: 30H RRCID -> 271646 COMPL. DATE 07/15/2013 TOTAL DEPTH 8211 PERF. 9075 - 14318

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU STATUS (CODE) | (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | SHUT IN | | 11291 | -0- | | 11291 | 11291 | | 3095 | 3 | 8196 | 9 | Y | 7451 | 6681 | 1 | | | 770 |
| *09 | SHUT IN | | 17828 | -0- | | 17828 | 29119 | | 27 | 1 | 7034 | 3 | Y | 9788 | 10456 | 1 | | | 102 |
| | | | | | | | | | 10767 | 9 | | | | | | | | | |
| *10 | SHUT IN | | 21194 | -0- | | 21194 | 50313 | | 62 | 1 | 9587 | 3 | Y | 10495 | 10416 | 1 | | | 181 |
| | | | | | | | | | 11545 | 9 | | | | | | | | | |
| *11 | SHUT IN | | 24760 | -0- | | 24760 | 75073 | | 95 | 1 | 15113 | 3 | Y | 8684 | 7107 | 0 | 1618 | 1 | 140 |
| | | | | | | | | | 9552 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 27818 | -0- | | 27818 | 102891 | | 99 | 1 | 18030 | 3 | Y | 8808 | 8744 | 0 | 41 | 1 | 163 |
| | | | | | | | | | 9689 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 25350 | -0- | | 25350 | 128241 | | 101 | 1 | 16891 | 3 | Y | 7598 | 7006 | 0 | 571 | 1 | 184 |
| | | | | | | | | | 8358 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 19250 | -0- | | 19250 | 147491 | | 80 | 1 | 12574 | 3 | Y | 5996 | 5117 | 0 | 883 | 1 | 180 |
| | | | | | | | | | 6596 | 9 | | | | | | | | | |

BRISCOE COCHINA EAST RANCH WELL #: 33H RRCID -> 271647 COMPL. DATE 07/15/2013 TOTAL DEPTH 8203 PERF. 9779 - 14559

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU STATUS (CODE) | (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | SHUT IN | | 10739 | -0- | | 10739 | 10739 | | 3433 | 3 | 7306 | 9 | Y | 6642 | 5955 | 1 | | | 687 |
| *09 | SHUT IN | | 15444 | -0- | | 15444 | 26183 | | 22 | 1 | 5714 | 3 | Y | 8825 | 9420 | 1 | | | 92 |
| | | | | | | | | | 9708 | 9 | | | | | | | | | |
| *10 | SHUT IN | | 14127 | -0- | | 14127 | 40310 | | 42 | 1 | 6615 | 3 | Y | 6791 | 6766 | 1 | | | 117 |
| | | | | | | | | | 7470 | 9 | | | | | | | | | |
| *11 | SHUT IN | | 20832 | -0- | | 20832 | 61142 | | 80 | 1 | 12645 | 3 | Y | 7370 | 5995 | 0 | 1373 | 1 | 119 |
| | | | | | | | | | 8107 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 20544 | -0- | | 20544 | 81686 | | 70 | 1 | 12690 | 3 | Y | 7076 | 7031 | 0 | 33 | 1 | 131 |
| | | | | | | | | | 7784 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 17620 | -0- | | 17620 | 99306 | | 65 | 1 | 10849 | 3 | Y | 6096 | 5621 | 0 | 458 | 1 | 148 |
| | | | | | | | | | 6706 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 21688 | -0- | | 21688 | 120994 | | 92 | 1 | 14450 | 3 | Y | 6496 | 5492 | 0 | 957 | 1 | 195 |
| | | | | | | | | | 7146 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA EAST RANCH WELL #: 34H RRCID -> 271648 COMPL. DATE 06/08/2013 TOTAL DEPTH 8126 PERF. 8821 - 15163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | SHUT IN | | 16723 | -0- | 16723 | 16723 | | 8657 | 3 | 8066 | 9 | Y | 7333 | 6575 | 1 | | | 758 |
| *09 | SHUT IN | | 32258 | -0- | 32258 | 48981 | | 91 | 1 | 23722 | 3 | Y | 7677 | 8351 | 1 | 4 | 8 | 80 |
| | | | | | | | | 8445 | 9 | | | | | | | | | |
| *10 | SHUT IN | | 21885 | -0- | 21885 | 70866 | | 98 | 1 | 15312 | 3 | Y | 5886 | 5865 | 1 | | | 101 |
| | | | | | | | | 6475 | 9 | | | | | | | | | |
| *11 | SHUT IN | | 23010 | -0- | 23010 | 93876 | | 93 | 1 | 14763 | 3 | Y | 7413 | 6013 | 0 | 1381 | 1 | 120 |
| | | | | | | | | 8154 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 24627 | -0- | 24627 | 118503 | | 94 | 1 | 17093 | 3 | Y | 6764 | 6727 | 0 | 31 | 1 | 126 |
| | | | | | | | | 7440 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 24986 | -0- | 24986 | 143489 | | 104 | 1 | 17369 | 3 | Y | 6830 | 6278 | 0 | 513 | 1 | 165 |
| | | | | | | | | 7513 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 25791 | -0- | 25791 | 169280 | | 123 | 1 | 19383 | 3 | Y | 5714 | 4866 | 0 | 842 | 1 | 171 |
| | | | | | | | | 6285 | 9 | | | | | | | | | |

BRISCOE COCHINA EAST RANCH WELL #: 35H RRCID -> 271652 COMPL. DATE 08/05/2013 TOTAL DEPTH 8102 PERF. 8810 - 14941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | SHUT IN | | 13276 | -0- | 13276 | 13276 | | 6382 | 3 | 6894 | 9 | Y | 6267 | 5619 | 1 | | | 648 |
| *09 | SHUT IN | | 19857 | -0- | 19857 | 33133 | | 46 | 1 | 12005 | 3 | Y | 7096 | 7670 | 1 | | | 74 |
| | | | | | | | | 7806 | 9 | | | | | | | | | |
| *10 | SHUT IN | | 18897 | -0- | 18897 | 52030 | | 83 | 1 | 12929 | 3 | Y | 5350 | 5332 | 1 | | | 92 |
| | | | | | | | | 5885 | 9 | | | | | | | | | |
| *11 | SHUT IN | | 18570 | -0- | 18570 | 70600 | | 68 | 1 | 10778 | 3 | Y | 7022 | 5692 | 0 | 1308 | 1 | 114 |
| | | | | | | | | 7724 | 9 | | | | | | | | | |
| *12 | 79054 | X | 8454 | -0- | -70600 | -0- | | 18 | 1 | 3203 | 3 | Y | 4757 | 4761 | 0 | 22 | 1 | 88 |
| | | | | | | | | 5233 | 9 | | | | | | | | | |
| *01 | 18631 | X | 15113 | -0- | -3518 | -0- | | 55 | 1 | 9231 | 3 | Y | 5297 | 4859 | 0 | 398 | 1 | 128 |
| | | | | | | | | 5827 | 9 | | | | | | | | | |
| *02 | 18236 | X | 18236 | -0- | -0- | -0- | | 84 | 1 | 13236 | 3 | Y | 4469 | 3805 | 0 | 658 | 1 | 134 |
| | | | | | | | | 4916 | 9 | | | | | | | | | |

BRISCOE COCHINA EAST RANCH WELL #: 36H RRCID -> 271653 COMPL. DATE 08/05/2013 TOTAL DEPTH 8191 PERF. 8905 - 14598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | SHUT IN | | 18155 | -0- | 18155 | 18155 | | 10864 | 3 | 7291 | 9 | Y | 6628 | 5943 | 1 | | | 685 |
| *09 | SHUT IN | | 37266 | -0- | 37266 | 55421 | | 113 | 1 | 29379 | 3 | Y | 7067 | 7679 | 1 | | | 73 |
| | | | | | | | | 7774 | 9 | | | | | | | | | |
| *10 | SHUT IN | | 53097 | -0- | 53097 | 108518 | | 293 | 1 | 45652 | 3 | Y | 6502 | 6463 | 1 | | | 112 |
| | | | | | | | | 7152 | 9 | | | | | | | | | |
| *11 | SHUT IN | | 34205 | -0- | 34205 | 142723 | | 169 | 1 | 26653 | 3 | Y | 6712 | 5465 | 0 | 1250 | 1 | 109 |
| | | | | | | | | 7383 | 9 | | | | | | | | | |
| 12 | 0 | W | 24935 | -0- | 24935 | 167658 | | 96 | 1 | 17389 | 3 | Y | 6773 | 6725 | 0 | 31 | 1 | 126 |
| | | | | | | | | 7450 | 9 | | | | | | | | | |
| 01 | 0 | W | 25414 | -0- | 25414 | 193072 | | 110 | 1 | 18469 | 3 | Y | 6214 | 5723 | 0 | 467 | 1 | 150 |
| | | | | | | | | 6835 | 9 | | | | | | | | | |
| 02 | 0 | W | 25397 | -0- | 25397 | 218469 | | 125 | 1 | 19612 | 3 | Y | 5145 | 4383 | 0 | 758 | 1 | 154 |
| | | | | | | | | 5660 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA EAST RANCH WELL #: 37H RRCID -> 271654 COMPL. DATE 07/04/2013 TOTAL DEPTH 8115 PERF. 9161 - 14396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | SHUT IN | | 15413 | -0- | 15413 | 15413 | | 8021 | 3 | 7392 | 9 | Y | 6720 | 6025 | 1 | | | 695 |
| *09 | SHUT IN | | 24402 | -0- | 24402 | 39815 | | 63 | 1 | 16189 | 3 | Y | 7409 | 8027 | 1 | | | 77 |
| | | | | | | | | 8150 | 9 | | | | | | | | | |
| *10 | SHUT IN | | 31140 | -0- | 31140 | 70955 | | 150 | 1 | 23326 | 3 | Y | 6967 | 6924 | 1 | | | 120 |
| | | | | | | | | 7664 | 9 | | | | | | | | | |
| *11 | SHUT IN | | 24249 | -0- | 24249 | 95204 | | 106 | 1 | 16727 | 3 | Y | 6742 | 5497 | 0 | 1256 | 1 | 109 |
| | | | | | | | | 7416 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 22633 | -0- | 22633 | 117837 | | 87 | 1 | 15799 | 3 | Y | 6134 | 6101 | 0 | 28 | 1 | 114 |
| | | | | | | | | 6747 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 18804 | -0- | 18804 | 136641 | | 83 | 1 | 13989 | 3 | Y | 4302 | 3989 | 0 | 323 | 1 | 104 |
| | | | | | | | | 4732 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 20505 | -0- | 20505 | 157146 | | 97 | 1 | 15237 | 3 | Y | 4701 | 3971 | 0 | 693 | 1 | 141 |
| | | | | | | | | 5171 | 9 | | | | | | | | | |

BRISCOE COCHINA EAST RANCH WELL #: 38H RRCID -> 271655 COMPL. DATE 07/05/2013 TOTAL DEPTH 8131 PERF. 9405 - 14297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | SHUT IN | | 15499 | -0- | 15499 | 15499 | | 8485 | 3 | 7014 | 9 | Y | 6376 | 5717 | 1 | | | 659 |
| *09 | SHUT IN | | 24297 | -0- | 24297 | 39796 | | 64 | 1 | 16683 | 3 | Y | 6864 | 7452 | 1 | | | 71 |
| | | | | | | | | 7550 | 9 | | | | | | | | | |
| *10 | SHUT IN | | 16893 | -0- | 16893 | 56689 | | 62 | 1 | 9744 | 3 | Y | 6443 | 6403 | 1 | | | 111 |
| | | | | | | | | 7087 | 9 | | | | | | | | | |
| *11 | SHUT IN | | 14842 | -0- | 14842 | 71531 | | 55 | 1 | 8750 | 3 | Y | 5488 | 4488 | 0 | 1022 | 1 | 89 |
| | | | | | | | | 6037 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 14622 | -0- | 14622 | 86153 | | 49 | 1 | 8897 | 3 | Y | 5160 | 5129 | 0 | 24 | 1 | 96 |
| | | | | | | | | 5676 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 18003 | -0- | 18003 | 104156 | | 75 | 1 | 12486 | 3 | Y | 4947 | 4551 | 0 | 372 | 1 | 120 |
| | | | | | | | | 5442 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 17094 | -0- | 17094 | 121250 | | 79 | 1 | 12344 | 3 | Y | 4246 | 3613 | 0 | 626 | 1 | 127 |
| | | | | | | | | 4671 | 9 | | | | | | | | | |

BRISCOE COCHINA EAST RANCH WELL #: 39H RRCID -> 271656 COMPL. DATE 06/26/2013 TOTAL DEPTH 8133 PERF. 9676 - 13275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | SHUT IN | | 16291 | -0- | 16291 | 16291 | | 9420 | 3 | 6871 | 9 | Y | 6246 | 5600 | 1 | | | 646 |
| *09 | SHUT IN | | 24498 | -0- | 24498 | 40789 | | 68 | 1 | 17606 | 3 | Y | 6204 | 6786 | 1 | | | 64 |
| | | | | | | | | 6824 | 9 | | | | | | | | | |
| *10 | SHUT IN | | 22179 | -0- | 22179 | 62968 | | 103 | 1 | 16031 | 3 | Y | 5495 | 5464 | 1 | | | 95 |
| | | | | | | | | 6045 | 9 | | | | | | | | | |
| *11 | SHUT IN | | 16456 | -0- | 16456 | 79424 | | 67 | 1 | 10605 | 3 | Y | 5258 | 4289 | 0 | 979 | 1 | 85 |
| | | | | | | | | 5784 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 18620 | -0- | 18620 | 98044 | | 73 | 1 | 13336 | 3 | Y | 4737 | 4712 | 0 | 22 | 1 | 88 |
| | | | | | | | | 5211 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 17610 | -0- | 17610 | 115654 | | 76 | 1 | 12757 | 3 | Y | 4343 | 4000 | 0 | 326 | 1 | 105 |
| | | | | | | | | 4777 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 15130 | -0- | 15130 | 130784 | | 70 | 1 | 11041 | 3 | Y | 3654 | 3112 | 0 | 538 | 1 | 109 |
| | | | | | | | | 4019 | 9 | | | | | | | | | |

BRISCOE FRIDAY RANCH WELL #: 23H RRCID -> 271665 COMPL. DATE 10/07/2013 TOTAL DEPTH 8149 PERF. 8768 - 15017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| *10 | 50530 | X | 24504 | -0- | -26026 | -0- | | 50 | 1 | 23012 | 3 | Y | 1311 | 1148 | 1 | | | 163 |
| | | | | | | | | 1442 | 9 | | | | | | | | | |
| *11 | 52286 | X | 52286 | -0- | -0- | -0- | | 130 | 1 | 48041 | 3 | Y | 3741 | 3846 | 1 | | | 58 |
| | | | | | | | | 4115 | 9 | | | | | | | | | |
| *12 | 53963 | X | 53963 | -0- | -0- | -0- | | 99 | 1 | 48377 | 3 | Y | 4988 | 4937 | 1 | | | 109 |
| | | | | | | | | 5487 | 9 | | | | | | | | | |
| *01 | 54797 | X | 54797 | -0- | -0- | -0- | | 83 | 1 | 50547 | 3 | Y | 3788 | 3829 | 1 | | | 68 |
| | | | | | | | | 4167 | 9 | | | | | | | | | |
| *02 | 45640 | X | 42689 | -0- | -2951 | -0- | | 87 | 1 | 39562 | 3 | Y | 2734 | 2731 | 1 | | | 71 |
| | | | | | | | | 3007 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE FRIDAY RANCH WELL #: 24H RRCID -> 271666 COMPL. DATE 10/07/2013 TOTAL DEPTH 8186 PERF. 8610 - 15407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 53754 | X | 27833 | -0- | -25921 | -0- | 57 | 1 | 26135 | 3 | Y | 1492 | 1306 | 1 | | | 186 |
| | | | | | | | 1641 | 9 | | | | | | | | | |
| *11 | 52020 | X | 51816 | -0- | -204 | -0- | 129 | 1 | 47699 | 3 | Y | 3625 | 3755 | 1 | | | 56 |
| | | | | | | | 3988 | 9 | | | | | | | | | |
| *12 | 59861 | X | 59861 | -0- | -0- | -0- | 113 | 1 | 55372 | 3 | Y | 3978 | 3947 | 1 | | | 87 |
| | | | | | | | 4376 | 9 | | | | | | | | | |
| *01 | 55517 | X | 55517 | -0- | -0- | -0- | 84 | 1 | 50886 | 3 | Y | 4134 | 4146 | 1 | | | 75 |
| | | | | | | | 4547 | 9 | | | | | | | | | |
| *02 | 48552 | X | 45949 | -0- | -2603 | -0- | 93 | 1 | 42311 | 3 | Y | 3223 | 3214 | 1 | | | 84 |
| | | | | | | | 3545 | 9 | | | | | | | | | |

BRISCOE FRIDAY RANCH WELL #: 35H RRCID -> 271667 COMPL. DATE 10/07/2013 TOTAL DEPTH 8199 PERF. 8696 - 15386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *10 | 49507 | X | 27219 | -0- | -22288 | -0- | 55 | 1 | 25349 | 3 | Y | 1650 | 1445 | 1 | | | 205 |
| | | | | | | | 1815 | 9 | | | | | | | | | |
| *11 | 47945 | X | 47945 | -0- | -0- | -0- | 121 | 1 | 44639 | 3 | Y | 2895 | 3055 | 1 | | | 45 |
| | | | | | | | 3185 | 9 | | | | | | | | | |
| *12 | 56376 | X | 56376 | -0- | -0- | -0- | 106 | 1 | 52133 | 3 | Y | 3761 | 3723 | 1 | | | 83 |
| | | | | | | | 4137 | 9 | | | | | | | | | |
| *01 | 53884 | X | 53884 | -0- | -0- | -0- | 82 | 1 | 49957 | 3 | Y | 3495 | 3515 | 1 | | | 63 |
| | | | | | | | 3845 | 9 | | | | | | | | | |
| *02 | 44716 | X | 40750 | -0- | -3966 | -0- | 83 | 1 | 37722 | 3 | Y | 2677 | 2670 | 1 | | | 70 |
| | | | | | | | 2945 | 9 | | | | | | | | | |

BRISCOE FRIDAY RANCH WELL #: 36H RRCID -> 271668 COMPL. DATE 10/07/2013 TOTAL DEPTH 8204 PERF. 8865 - 15505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *10 | 48546 | X | 25638 | -0- | -22908 | -0- | 52 | 1 | 23944 | 3 | Y | 1493 | 1307 | 1 | | | 186 |
| | | | | | | | 1642 | 9 | | | | | | | | | |
| *11 | 51283 | X | 51283 | -0- | -0- | -0- | 129 | 1 | 47912 | 3 | Y | 2947 | 3087 | 1 | | | 46 |
| | | | | | | | 3242 | 9 | | | | | | | | | |
| *12 | 63273 | X | 63273 | -0- | -0- | -0- | 119 | 1 | 58214 | 3 | Y | 4491 | 4438 | 1 | | | 99 |
| | | | | | | | 4940 | 9 | | | | | | | | | |
| *01 | 60837 | X | 60837 | -0- | -0- | -0- | 92 | 1 | 55406 | 3 | Y | 4854 | 4865 | 1 | | | 88 |
| | | | | | | | 5339 | 9 | | | | | | | | | |
| *02 | 50067 | X | 50067 | -0- | -0- | -0- | 100 | 1 | 45142 | 3 | Y | 4352 | 4327 | 1 | | | 113 |
| | | | | | | | 4787 | 9 | | | | | | | | | |

BRISCOE FRIDAY RANCH WELL #: 37H RRCID -> 271676 COMPL. DATE 09/19/2013 TOTAL DEPTH 8130 PERF. 9257 - 15600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *10 | SHUT IN | | 29449 | -0- | 29449 | 29449 | 59 | 1 | 27396 | 3 | Y | 1813 | 1580 | 1 | 10 | 8 | 223 |
| | | | | | | | 1994 | 9 | | | | | | | | | |
| *11 | SHUT IN | | 49078 | -0- | 49078 | 78527 | 121 | 1 | 44621 | 3 | Y | 3942 | 4104 | 1 | | | 61 |
| | | | | | | | 4336 | 9 | | | | | | | | | |
| *12 | SHUT IN | | 61050 | -0- | 61050 | 139577 | 113 | 1 | 55453 | 3 | Y | 4985 | 4937 | 1 | | | 109 |
| | | | | | | | 5484 | 9 | | | | | | | | | |
| *01 | 185597 | X | 46020 | -0- | -139577 | -0- | 68 | 1 | 41390 | 3 | Y | 4147 | 4181 | 1 | | | 75 |
| | | | | | | | 4562 | 9 | | | | | | | | | |
| *02 | 54348 | X | 33318 | -0- | -21030 | -0- | 65 | 1 | 29438 | 3 | Y | 3468 | 3453 | 1 | | | 90 |
| | | | | | | | 3815 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE FRIDAY RANCH WELL #: 38H RRCID -> 271677 COMPL. DATE 09/19/2013 TOTAL DEPTH 8209 PERF. 8935 - 15154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SHUT IN | | 35280 | -0- | 35280 | 35280 | 71 | 1 | 32671 | 3 | Y | 2278 | 2020 | 1 | | | 284 |
| | | | | | | | 2506 | 9 | | | | | | | | | |
| 11 | SHUT IN | | 46515 | -0- | 46515 | 81795 | 114 | 1 | 42297 | 3 | Y | 3625 | 3853 | 1 | | | 56 |
| | | | | | | | 3988 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 50001 | -0- | 50001 | 131796 | 94 | 1 | 46086 | 3 | Y | 3407 | 3388 | 1 | | | 75 |
| | | | | | | | 3748 | 9 | | | | | | | | | |
| *01 | 171569 | X | 39773 | -0- | -131796 | -0- | 61 | 1 | 36948 | 3 | Y | 2479 | 2509 | 1 | | | 45 |
| | | | | | | | 2727 | 9 | | | | | | | | | |
| *02 | 50960 | X | 31695 | -0- | -19265 | -0- | 65 | 1 | 29365 | 3 | Y | 2037 | 2029 | 1 | | | 53 |
| | | | | | | | 2241 | 9 | | | | | | | | | |

BRISCOE FRIDAY RANCH WELL #: 39H RRCID -> 271678 COMPL. DATE 09/19/2013 TOTAL DEPTH 8166 PERF. 8797 - 15314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SHUT IN | | 30424 | -0- | 30424 | 30424 | 61 | 1 | 28071 | 3 | Y | 2059 | 1820 | 1 | | | 256 |
| | | | | | | | 2265 | 9 | | | | | | | | | |
| 11 | SHUT IN | | 50107 | -0- | 50107 | 80531 | 125 | 1 | 46119 | 3 | Y | 3396 | 3599 | 1 | | | 53 |
| | | | | | | | 3736 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 53014 | -0- | 53014 | 133545 | 101 | 1 | 49159 | 3 | Y | 3342 | 3322 | 1 | | | 73 |
| | | | | | | | 3676 | 9 | | | | | | | | | |
| *01 | 168706 | X | 35161 | -0- | -133545 | -0- | 54 | 1 | 32865 | 3 | Y | 2008 | 2045 | 1 | | | 36 |
| | | | | | | | 2209 | 9 | | | | | | | | | |
| *02 | 50456 | X | 24483 | -0- | -25973 | -0- | 50 | 1 | 22785 | 3 | Y | 1481 | 1478 | 1 | | | 39 |
| | | | | | | | 1629 | 9 | | | | | | | | | |

BRISCOE FRIDAY RANCH WELL #: 40H RRCID -> 271679 COMPL. DATE 09/19/2013 TOTAL DEPTH 8163 PERF. 8818 - 15285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SHUT IN | | 32883 | -0- | 32883 | 32883 | 65 | 1 | 30207 | 3 | Y | 2347 | 2079 | 1 | | | 292 |
| | | | | | | | 2582 | 9 | | | | | | | | | |
| 11 | SHUT IN | | 49852 | -0- | 49852 | 82735 | 122 | 1 | 45287 | 3 | Y | 3926 | 4157 | 1 | | | 61 |
| | | | | | | | 4319 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 59992 | -0- | 59992 | 142727 | 112 | 1 | 54957 | 3 | Y | 4396 | 4361 | 1 | | | 96 |
| | | | | | | | 4836 | 9 | | | | | | | | | |
| *01 | 194030 | X | 51303 | -0- | -142727 | -0- | 79 | 1 | 47470 | 3 | Y | 3370 | 3405 | 1 | | | 61 |
| | | | | | | | 3707 | 9 | | | | | | | | | |
| *02 | 55160 | X | 36211 | -0- | -18949 | -0- | 73 | 1 | 33238 | 3 | Y | 2611 | 2604 | 1 | | | 68 |
| | | | | | | | 2872 | 9 | | | | | | | | | |

BRISCOE SPRINGMAN UNIT B WELL #: 1H RRCID -> 271686 COMPL. DATE 09/24/2013 TOTAL DEPTH 7997 PERF. 9078 - 15283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *10 | 38019 | X | 38019 | -0- | -0- | -0- | 88 | 1 | 32909 | 3 | Y | 4565 | 3917 | 0 | 607 | 1 | 62 |
| | | | | | | | 5022 | 9 | | | | | 8 | 8 | | | |
| *11 | 46704 | X | 46704 | -0- | -0- | -0- | 134 | 1 | 39182 | 3 | Y | 6716 | 6721 | 0 | | | 57 |
| | | | | | | | 7388 | 9 | | | | | | | | | |
| *12 | 54532 | X | 54532 | -0- | -0- | -0- | 152 | 1 | 43629 | 3 | Y | 9774 | 9715 | 0 | 15 | 8 | 101 |
| | | | | | | | 10751 | 9 | | | | | | | | | |
| *01 | 50673 | X | 50673 | -0- | -0- | -0- | 209 | 1 | 42744 | 3 | Y | 7018 | 7003 | 0 | | | 116 |
| | | | | | | | 7720 | 9 | | | | | | | | | |
| *02 | 32970 | X | 32970 | -0- | -0- | -0- | 119 | 1 | 27619 | 3 | Y | 4756 | 4806 | 0 | | | 66 |
| | | | | | | | 5232 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE SPRINGMAN UNIT B WELL #: 2H RRCID -> 271687 COMPL. DATE 09/24/2013 TOTAL DEPTH 8001 PERF. 9065 - 15084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *10 | 48469 | X | 48469 | -0- | -0- | -0- | 106 | 1 | 39681 | 3 | Y | 7893 | 6721 | 0 | 1065 | 1 | 107 |
| | | | | | | | 8682 | 9 | | | | | | | | | |
| *11 | 55939 | X | 55939 | -0- | -0- | -0- | 157 | 1 | 45860 | 3 | Y | 9020 | 9051 | 0 | | | 76 |
| | | | | | | | 9922 | 9 | | | | | | | | | |
| *12 | 50502 | X | 50502 | -0- | -0- | -0- | 146 | 1 | 41784 | 3 | Y | 7793 | 7771 | 0 | 17 | 8 | 81 |
| | | | | | | | 8572 | 9 | | | | | | | | | |
| *01 | 49324 | X | 49324 | -0- | -0- | -0- | 202 | 1 | 41189 | 3 | Y | 7212 | 7174 | 0 | | | 119 |
| | | | | | | | 7933 | 9 | | | | | | | | | |
| *02 | 33823 | X | 33823 | -0- | -0- | -0- | 120 | 1 | 28075 | 3 | Y | 5116 | 5164 | 0 | | | 71 |
| | | | | | | | 5628 | 9 | | | | | | | | | |

BRISCOE SPRINGMAN UNIT B WELL #: 3H RRCID -> 271704 COMPL. DATE 09/24/2013 TOTAL DEPTH 7982 PERF. 8868 - 14767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *10 | 52231 | X | 52231 | -0- | -0- | -0- | 116 | 1 | 43697 | 3 | Y | 7653 | 6442 | 0 | 1105 | 1 | 102 |
| | | | | | | | 8418 | 9 | | | | | 4 | 8 | | | |
| *11 | 56055 | X | 56055 | -0- | -0- | -0- | 155 | 1 | 45431 | 3 | Y | 9517 | 9538 | 0 | | | 81 |
| | | | | | | | 10469 | 9 | | | | | | | | | |
| *12 | 56826 | X | 56826 | -0- | -0- | -0- | 167 | 1 | 47904 | 3 | Y | 7959 | 7909 | 0 | 49 | 8 | 82 |
| | | | | | | | 8755 | 9 | | | | | | | | | |
| *01 | 55604 | X | 55604 | -0- | -0- | -0- | 226 | 1 | 46060 | 3 | Y | 8471 | 8413 | 0 | | | 140 |
| | | | | | | | 9318 | 9 | | | | | | | | | |
| *02 | 47688 | X | 47688 | -0- | -0- | -0- | 171 | 1 | 39720 | 3 | Y | 7088 | 7130 | 0 | | | 98 |
| | | | | | | | 7797 | 9 | | | | | | | | | |

BRISCOE SPRINGMAN UNIT B WELL #: 4H RRCID -> 271705 COMPL. DATE 09/24/2013 TOTAL DEPTH 8009 PERF. 8713 - 14801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *10 | 48607 | X | 48607 | -0- | -0- | -0- | 100 | 1 | 37378 | 3 | Y | 10117 | 8696 | 0 | 1564 | 1 | 138 |
| | | | | | | | 11129 | 9 | | | | | | | | | |
| *11 | 52661 | X | 52661 | -0- | -0- | -0- | 150 | 1 | 43848 | 3 | Y | 7875 | 7946 | 0 | | | 67 |
| | | | | | | | 8663 | 9 | | | | | | | | | |
| *12 | 52082 | X | 52082 | -0- | -0- | -0- | 153 | 1 | 43774 | 3 | Y | 7414 | 7404 | 0 | | | 77 |
| | | | | | | | 8155 | 9 | | | | | | | | | |
| *01 | 35905 | X | 35905 | -0- | -0- | -0- | 143 | 1 | 29160 | 3 | Y | 6002 | 5980 | 0 | | | 99 |
| | | | | | | | 6602 | 9 | | | | | | | | | |
| *02 | 33950 | X | 33950 | -0- | -0- | -0- | 122 | 1 | 28392 | 3 | Y | 4942 | 4972 | 0 | | | 69 |
| | | | | | | | 5436 | 9 | | | | | | | | | |

BRISCOE SPRINGMAN UNIT B WELL #: 5H RRCID -> 271706 COMPL. DATE 09/24/2013 TOTAL DEPTH 8020 PERF. 8708 - 14585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *10 | 55958 | X | 55958 | -0- | -0- | -0- | 124 | 1 | 46573 | 3 | Y | 8419 | 7098 | 0 | 1208 | 1 | 113 |
| | | | | | | | 9261 | 9 | | | | | | | | | |
| *11 | 54103 | X | 54103 | -0- | -0- | -0- | 153 | 1 | 44879 | 3 | Y | 8246 | 8289 | 0 | | | 70 |
| | | | | | | | 9071 | 9 | | | | | | | | | |
| *12 | 56409 | X | 56409 | -0- | -0- | -0- | 164 | 1 | 47244 | 3 | Y | 8183 | 8168 | 0 | | | 85 |
| | | | | | | | 9001 | 9 | | | | | | | | | |
| *01 | 52955 | X | 52955 | -0- | -0- | -0- | 214 | 1 | 43753 | 3 | Y | 8171 | 8121 | 0 | | | 135 |
| | | | | | | | 8988 | 9 | | | | | | | | | |
| *02 | 44103 | X | 44103 | -0- | -0- | -0- | 158 | 1 | 36741 | 3 | Y | 6549 | 6593 | 0 | | | 91 |
| | | | | | | | 7204 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE THON UNIT WELL #: 1H RRCID -> 271708 COMPL. DATE 06/23/2013 TOTAL DEPTH 7706 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SHUT IN | | 24621 | -0- | 24621 | 24621 | | 32 | 1 | 19489 | 3 | Y | 4636 | 3986 | 1 | | | 650 |
| | | | | | | | | 5100 | 9 | | | | | | | | | |

BRISCOE SPRINGMAN UNIT B WELL #: 6H RRCID -> 271709 COMPL. DATE 09/24/2013 TOTAL DEPTH 8053 PERF. 8844 - 14873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| *10 | 50715 | X | 50715 | -0- | -0- | -0- | | 110 | 1 | 41433 | 3 | Y | 8338 | 6826 | 0 | 1403 | 1 | 109 |
| | | | | | | | | 9172 | 9 | | | | | | | | | |
| *11 | 48995 | X | 48995 | -0- | -0- | -0- | | 139 | 1 | 40688 | 3 | Y | 7425 | 7471 | 0 | | | 63 |
| | | | | | | | | 8168 | 9 | | | | | | | | | |
| *12 | 45955 | X | 45955 | -0- | -0- | -0- | | 133 | 1 | 38096 | 3 | Y | 7024 | 7014 | 0 | | | 73 |
| | | | | | | | | 7726 | 9 | | | | | | | | | |
| *01 | 45915 | X | 45915 | -0- | -0- | -0- | | 187 | 1 | 38205 | 3 | Y | 6839 | 6799 | 0 | | | 113 |
| | | | | | | | | 7523 | 9 | | | | | | | | | |
| *02 | 38864 | X | 38864 | -0- | -0- | -0- | | 139 | 1 | 32515 | 3 | Y | 5645 | 5680 | 0 | | | 78 |
| | | | | | | | | 6210 | 9 | | | | | | | | | |

BRISCOE CATARINA SOUTH WELL #: 19H RRCID -> 271710 COMPL. DATE 01/30/2014 TOTAL DEPTH 7607 PERF. 8228 - 13205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SHUT IN | | 19740 | -0- | 19740 | 19740 | | 29 | 1 | 16178 | 3 | Y | 3206 | 2637 | 0 | 231 | 1 | 338 |
| | | | | | | | | 3527 | 9 | | | | | | | | | |

BRISCOE CATARINA SOUTH WELL #: 18H RRCID -> 271711 COMPL. DATE 01/30/2014 TOTAL DEPTH 7618 PERF. 8130 - 12910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SHUT IN | | 20154 | -0- | 20154 | 20154 | | 30 | 1 | 16509 | 3 | Y | 3281 | 2698 | 0 | 237 | 1 | 346 |
| | | | | | | | | 3609 | 9 | | | | | | | | | |

BRISCOE CATARINA SOUTH WELL #: 17H RRCID -> 271712 COMPL. DATE 01/26/2014 TOTAL DEPTH 7573 PERF. 8238 - 13096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SHUT IN | | 19010 | -0- | 19010 | 19010 | | 29 | 1 | 15690 | 3 | Y | 2986 | 2456 | 0 | 215 | 1 | 315 |
| | | | | | | | | 3285 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA SOUTH WELL #: 16H RRCID -> 271722 COMPL. DATE 01/25/2014 TOTAL DEPTH 7584 PERF. 8300 - 14092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | | 0 X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *02 | | 16361 X | 16361 | -0- | -0- | -0- | 27 | 1 | 14544 | 3 | Y | 1623 | 1335 | 0 | 117 | 1 | 171 |
| | | | | | | | 1785 | 9 | | | | | | | | | |

BRISCOE THON UNIT WELL #: 2H RRCID -> 271724 COMPL. DATE 06/15/2013 TOTAL DEPTH 7721 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SHUT IN | | 53689 | -0- | 53689 | 53689 | 69 | 1 | 42818 | 3 | Y | 9820 | 8443 | 1 | | | 1377 |
| | | | | | | | 10802 | 9 | | | | | | | | | |

BRISCOE THON UNIT WELL #: 3H RRCID -> 271725 COMPL. DATE 06/07/2013 TOTAL DEPTH 7709 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE THON UNIT WELL #: 4H RRCID -> 271728 COMPL. DATE 05/30/2013 TOTAL DEPTH 7721 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SHUT IN | | 25135 | -0- | 25135 | 25135 | 34 | 1 | 20932 | 3 | Y | 3790 | 3259 | 1 | | | 531 |
| | | | | | | | 4169 | 9 | | | | | | | | | |

BRISCOE THON UNIT WELL #: 5H RRCID -> 271730 COMPL. DATE 05/19/2013 TOTAL DEPTH 7774 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SHUT IN | | 22297 | -0- | 22297 | 22297 | 30 | 1 | 18385 | 3 | Y | 3529 | 3034 | 1 | | | 495 |
| | | | | | | | 3882 | 9 | | | | | | | | | |

BRISCOE CATARINA SOUTH WELL #: 20H RRCID -> 271750 COMPL. DATE 02/03/2014 TOTAL DEPTH 7564 PERF. 8285 - 13928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | 10 | 9 | 0 | | | 1 |
| *02 | | 21671 X | 21671 | -0- | -0- | -0- | 32 | 1 | 17309 | 3 | Y | 3931 | 3233 | 0 | 283 | 1 | 415 |
| | | | | | | | 4324 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA SOUTH WELL #: 21H RRCID -> 271751 COMPL. DATE 02/05/2014 TOTAL DEPTH 7560 PERF. 8125 - 14144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | 10 | 9 | 0 | | | 1 |
| *02 | 18710 | X | 18710 | -0- | -0- | -0- | 28<br>3291 | 1<br>9 | 15391 | 3 | Y | 2992 | 2461 | 0 | 216 | 1 | 316 |

BRISCOE CATARINA SOUTH WELL #: 22H RRCID -> 271752 COMPL. DATE 01/12/2014 TOTAL DEPTH 7594 PERF. 8247 - 14286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | 10 | 9 | 0 | | | 1 |
| *02 | SHUT IN | | 17152 | -0- | 17152 | 17152 | 26<br>2775 | 1<br>9 | 14351 | 3 | Y | 2523 | 2076 | 0 | 182 | 1 | 266 |

FOGMT WELL #: 24SP RRCID -> 271753 COMPL. DATE 07/24/2013 TOTAL DEPTH 6384 PERF. 7238 - 13616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SHUT IN | | 20460 | -0- | 20460 | 20460 | 89<br>5837 | 1<br>9 | 14432 | 3 | Y | 5306 | 5880 | 1 | | | 21 |
| 11 | SHUT IN | | 16604 | -0- | 16604 | 37064 | 46<br>4549 | 1<br>9 | 11945 | 3 | Y | 4135 | 4081 | 1 | | | 75 |
| 12 | SHUT IN | | 23592 | -0- | 23592 | 60656 | 83<br>6708 | 1<br>9 | 16719 | 3 | Y | 6098 | 6114 | 1 | | | 59 |
| 01 | SHUT IN | | 16223 | -0- | 16223 | 76879 | 77<br>4983 | 1<br>9 | 11140 | 3 | Y | 4530 | 4523 | 1 | | | 66 |
| 02 | SHUT IN | | 11472 | -0- | 11472 | 88351 | 43<br>3609 | 1<br>9 | 7808 | 3 | Y | 3281 | 3283 | 1 | | | 64 |

FOGMT WELL #: 25SP RRCID -> 271755 COMPL. DATE 07/25/2013 TOTAL DEPTH 6373 PERF. 6855 - 13184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | SHUT IN | | 24998 | -0- | 24998 | 24998 | 67<br>8355 | 1<br>9 | 16576 | 3 | Y | 7595 | 6714 | 1 | | | 881 |
| *10 | SHUT IN | | 28983 | -0- | 28983 | 53981 | 128<br>8245 | 1<br>9 | 20610 | 3 | Y | 7495 | 8346 | 1 | | | 30 |
| *11 | SHUT IN | | 18917 | -0- | 18917 | 72898 | 50<br>5862 | 1<br>9 | 13005 | 3 | Y | 5329 | 5262 | 1 | | | 97 |
| *12 | SHUT IN | | 16636 | -0- | 16636 | 89534 | 60<br>4447 | 1<br>9 | 12129 | 3 | Y | 4043 | 4101 | 1 | | | 39 |
| *01 | SHUT IN | | 15899 | -0- | 15899 | 105433 | 82<br>4021 | 1<br>9 | 11796 | 3 | Y | 3655 | 3641 | 1 | | | 53 |
| *02 | SHUT IN | | 13849 | -0- | 13849 | 119282 | 54<br>3812 | 1<br>9 | 9983 | 3 | Y | 3465 | 3451 | 1 | | | 67 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FOGMT WELL #: 26SP RRCID -> 271758 COMPL. DATE 07/26/2013 TOTAL DEPTH 6365 PERF. 6788 - 10300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *09 | SHUT IN | | 17952 | -0- | 17952 | 17952 | | 45 | 1 | 11265 | 3 | Y | 6038 | 5338 | 1 | | | 700 |
| | | | | | | | | 6642 | 9 | | | | | | | | | |
| *10 | SHUT IN | | 31844 | -0- | 31844 | 49796 | | 132 | 1 | 21383 | 3 | Y | 9390 | 10053 | 1 | | | 37 |
| | | | | | | | | 10329 | 9 | | | | | | | | | |
| *11 | SHUT IN | | 33723 | -0- | 33723 | 83519 | | 87 | 1 | 22380 | 3 | Y | 10233 | 10084 | 1 | | | 186 |
| | | | | | | | | 11256 | 9 | | | | | | | | | |
| *12 | SHUT IN | | 29015 | -0- | 29015 | 112534 | | 102 | 1 | 20650 | 3 | Y | 7512 | 7626 | 1 | | | 72 |
| | | | | | | | | 8263 | 9 | | | | | | | | | |
| *01 | SHUT IN | | 13153 | -0- | 13153 | 125687 | | 65 | 1 | 9405 | 3 | Y | 3348 | 3371 | 1 | | | 49 |
| | | | | | | | | 3683 | 9 | | | | | | | | | |
| *02 | SHUT IN | | 9059 | -0- | 9059 | 134746 | | 36 | 1 | 6608 | 3 | Y | 2195 | 2201 | 1 | | | 43 |
| | | | | | | | | 2415 | 9 | | | | | | | | | |

FOGMT WELL #: 27SP RRCID -> 271760 COMPL. DATE 08/16/2013 TOTAL DEPTH 6353 PERF. 7231 - 13772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *09 | SHUT IN | | 15299 | -0- | 15299 | 15299 | | 52 | 1 | 12916 | 3 | Y | 2119 | 1873 | 1 | | | 246 |
| | | | | | | | | 2331 | 9 | | | | | | | | | |
| *10 | 32838 | X | 17539 | -0- | -15299 | -0- | | 81 | 1 | 13142 | 3 | Y | 3924 | 4154 | 1 | | | 16 |
| | | | | | | | | 4316 | 9 | | | | | | | | | |
| *11 | 15927 | X | 15927 | -0- | -0- | -0- | | 43 | 1 | 11201 | 3 | Y | 4257 | 4196 | 1 | | | 77 |
| | | | | | | | | 4683 | 9 | | | | | | | | | |
| *12 | 22757 | X | 22757 | -0- | -0- | -0- | | 83 | 1 | 16647 | 3 | Y | 5479 | 5503 | 1 | | | 53 |
| | | | | | | | | 6027 | 9 | | | | | | | | | |
| *01 | 16650 | X | 16650 | -0- | -0- | -0- | | 78 | 1 | 11239 | 3 | Y | 4848 | 4831 | 1 | | | 70 |
| | | | | | | | | 5333 | 9 | | | | | | | | | |
| *02 | 12408 | X | 12408 | -0- | -0- | -0- | | 47 | 1 | 8675 | 3 | Y | 3351 | 3356 | 1 | | | 65 |
| | | | | | | | | 3686 | 9 | | | | | | | | | |

BRISCOE CATARINA SOUTH WELL #: 23H RRCID -> 271771 COMPL. DATE 01/09/2014 TOTAL DEPTH 7587 PERF. 8393 - 14408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | | Y | 10 | 9 | 0 | | | 1 |
| 02 | SHUT IN | | 16207 | -0- | 16207 | 16207 | | 25 | 1 | 13847 | 3 | Y | 2118 | 1742 | 0 | 153 | 1 | 223 |
| | | | | | | | | 2330 | 9 | | | | | | | | | |

BRISCOE CATARINA SOUTH WELL #: 24H RRCID -> 271774 COMPL. DATE 01/06/2014 TOTAL DEPTH 7507 PERF. 8236 - 14237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | 6643 | -0- | 6643 | 6643 | | 12 | 1 | 5749 | 3 | Y | 802 | 433 | 0 | 354 | 1 | 8 |
| | | | | | | | | 882 | 9 | | | | | 7 | 8 | | | |
| 02 | SHUT IN | | 29439 | -0- | 29439 | 36082 | | 48 | 1 | 23597 | 3 | Y | 5267 | 5180 | 0 | 78 | 1 | 17 |
| | | | | | | | | 5794 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA SOUTH WELL #: 25H RRCID -> 271775 COMPL. DATE 01/05/2014 TOTAL DEPTH 7508 PERF. 8139 - 14165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | 5906 | -0- | 5906 | 5906 | | 11 | 1 | 5449 | 3 | Y | 405 | 221 | 0 | 180 | 1 | 4 |
| | | | | | | | | 446 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 31413 | -0- | 31413 | 37319 | | 54 | 1 | 26277 | 3 | Y | 4620 | 4543 | 0 | 66 | 1 | 15 |
| | | | | | | | | 5082 | 9 | | | | | | | | | |

BRISCOE CATARINA SOUTH WELL #: 27H RRCID -> 271776 COMPL. DATE 01/13/2014 TOTAL DEPTH 7533 PERF. 8242 - 13928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | 583 | -0- | 583 | 583 | | 1 | 1 | 400 | 3 | Y | 165 | 17 | 0 | 14 | 1 | -0- |
| | | | | | | | | 182 | 9 | | | | | 134 | 8 | | | |
| 02 | SHUT IN | | 19952 | -0- | 19952 | 20535 | | 34 | 1 | 16660 | 3 | Y | 2962 | 2913 | 0 | 40 | 1 | 9 |
| | | | | | | | | 3258 | 9 | | | | | | | | | |

FOGMT WELL #: 15SP RRCID -> 271782 COMPL. DATE 09/05/2013 TOTAL DEPTH 6343 PERF. 6795 - 12835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| *10 | 24769 | X | 24516 | -0- | -253 | -0- | | 97 | 1 | 15595 | 3 | Y | 7921 | 8466 | 1 | | | 31 |
| | | | | | | | | 8713 | 9 | | | | | | | | | |
| *11 | 24178 | X | 24178 | -0- | -0- | -0- | | 57 | 1 | 14741 | 3 | Y | 8456 | 8334 | 1 | | | 153 |
| | | | | | | | | 9302 | 9 | | | | | | | | | |
| *12 | 31928 | X | 31928 | -0- | -0- | -0- | | 111 | 1 | 22442 | 3 | Y | 8424 | 8496 | 1 | | | 81 |
| | | | | | | | | 9266 | 9 | | | | | | | | | |
| *01 | 24769 | X | 22860 | -0- | -1909 | -0- | | 110 | 1 | 15922 | 3 | Y | 6178 | 6169 | 1 | | | 90 |
| | | | | | | | | 6796 | 9 | | | | | | | | | |
| *02 | 22372 | X | 18192 | -0- | -4180 | -0- | | 74 | 1 | 13540 | 3 | Y | 4143 | 4153 | 1 | | | 80 |
| | | | | | | | | 4557 | 9 | | | | | | | | | |

FOGMT WELL #: 16SP RRCID -> 271783 COMPL. DATE 09/05/2013 TOTAL DEPTH 6349 PERF. 6817 - 12659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| *10 | 24816 | X | 24816 | -0- | -0- | -0- | | 99 | 1 | 15896 | 3 | Y | 7916 | 8312 | 1 | | | 31 |
| | | | | | | | | 8708 | 9 | | | | | | | | | |
| *11 | 29369 | X | 29369 | -0- | -0- | -0- | | 74 | 1 | 19052 | 3 | Y | 9219 | 9083 | 1 | | | 167 |
| | | | | | | | | 10141 | 9 | | | | | | | | | |
| *12 | 29646 | X | 29646 | -0- | -0- | -0- | | 107 | 1 | 21414 | 3 | Y | 7291 | 7388 | 1 | | | 70 |
| | | | | | | | | 8020 | 9 | | | | | | | | | |
| *01 | 23560 | X | 23368 | -0- | -192 | -0- | | 107 | 1 | 15424 | 3 | Y | 7095 | 7062 | 1 | | | 103 |
| | | | | | | | | 7805 | 9 | | | | | | | | | |
| *02 | 21280 | X | 18801 | -0- | -2479 | -0- | | 71 | 1 | 12926 | 3 | Y | 5258 | 5259 | 1 | | | 102 |
| | | | | | | | | 5784 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FOGMT WELL #: 17SP RRCID -> 271784 COMPL. DATE 09/15/2013 TOTAL DEPTH 6330 PERF. 6940 - 12674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SHUT IN | | 5899 | -0- | 5899 | 5899 | 10 | 1 | 2425 | 3 | Y | 3145 | 2780 | 1 | | | 365 |
| | | | | | | | 3460 | 9 | | | | | | | | | |
| *10 | 24622 | X | 18723 | -0- | -5899 | -0- | 74 | 1 | 11980 | 3 | Y | 5985 | 6326 | 1 | | | 24 |
| | | | | | | | 6584 | 9 | | | | | | | | | |
| *11 | 22200 | X | 17423 | -0- | -4777 | -0- | 41 | 1 | 10566 | 3 | Y | 6145 | 6058 | 1 | | | 111 |
| | | | | | | | 6760 | 9 | | | | | | | | | |
| *12 | 22940 | X | 16690 | -0- | -6250 | -0- | 55 | 1 | 11123 | 3 | Y | 4962 | 5025 | 1 | | | 48 |
| | | | | | | | 5458 | 9 | | | | | | | | | |
| *01 | 22940 | X | 16420 | -0- | -6520 | -0- | 86 | 1 | 12394 | 3 | Y | 3559 | 3555 | 1 | | | 52 |
| | | | | | | | 3915 | 9 | | | | | | | | | |
| *02 | 20720 | X | 15355 | -0- | -5365 | -0- | 62 | 1 | 11377 | 3 | Y | 3544 | 3527 | 1 | | | 69 |
| | | | | | | | 3898 | 9 | | | | | | | | | |

BRISCOE CATARINA SOUTH WELL #: 26H RRCID -> 271785 COMPL. DATE 06/12/2013 TOTAL DEPTH 7540 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | 3973 | -0- | 3973 | 3973 | 7 | 1 | 3657 | 3 | Y | 281 | 153 | 0 | 125 | 1 | 3 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 29369 | -0- | 29369 | 33342 | 50 | 1 | 24297 | 3 | Y | 4565 | 4490 | 0 | 64 | 1 | 14 |
| | | | | | | | 5022 | 9 | | | | | | | | | |

STANLEY RANCH WELL #: 44H RRCID -> 271788 COMPL. DATE 10/06/2012 TOTAL DEPTH 8870 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANADARKO E&P COMPANY LP 020542
BRISCOE CARLA RANCH WELL #: 28H RRCID -> 271127 COMPL. DATE 12/23/2012 TOTAL DEPTH 6932 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHESAPEAKE OPERATING, INC. 147715
PGE BROWNE WELL #: 1H RRCID -> 255399 COMPL. DATE 02/15/2010 TOTAL DEPTH 8087 PERF. 8246 - 12921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 31470 | X | 26603 | -0- | -4867 | -0- | 529 | 1 | 24356 | 2 | N | 1562 | 1249 | 1 | 1 | 8 | 859 |
| | | | | | | | 1718 | 9 | | | | | | | | | |
| 07 | 27664 | X | 27664 | -0- | -0- | -0- | 565 | 1 | 25344 | 2 | N | 1595 | 2132 | 1 | | | 322 |
| | | | | | | | 1755 | 9 | | | | | | | | | |
| 08 | 27238 | X | 27238 | -0- | -0- | -0- | 565 | 1 | 24978 | 2 | N | 1541 | 1254 | 1 | | | 609 |
| | | | | | | | 1695 | 9 | | | | | | | | | |
| 09 | 25595 | X | 25595 | -0- | -0- | -0- | 547 | 1 | 23432 | 2 | N | 1469 | 1249 | 1 | 6 | 8 | 823 |
| | | | | | | | 1616 | 9 | | | | | | | | | |
| 10 | 26102 | X | 24296 | -0- | -1806 | -0- | 529 | 1 | 22238 | 2 | N | 1390 | 2126 | 1 | 2 | 8 | 85 |
| | | | | | | | 1529 | 9 | | | | | | | | | |
| 11 | 25260 | X | 22747 | -0- | -2513 | -0- | 334 | 1 | 21186 | 2 | N | 1115 | 907 | 1 | 3 | 8 | 290 |
| | | | | | | | 1227 | 9 | | | | | | | | | |
| 12 | 26805 | X | 26805 | -0- | -0- | -0- | 25049 | 2 | 1756 | 9 | N | 1596 | 1457 | 1 | | | 429 |
| 01 | 25962 | X | 25962 | -0- | -0- | -0- | 24259 | 2 | 1703 | 9 | N | 1548 | 1799 | 1 | | | 178 |
| *02 | 22014 | X | 22014 | -0- | -0- | -0- | 20589 | 2 | 1425 | 9 | N | 1295 | 1250 | 1 | | | 223 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PGE DOS WELL #: 1H RRCID -> 259081 COMPL. DATE 07/20/2010 TOTAL DEPTH 8024 PERF. 8554 - 15645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 53580 | X | 44312 | -0- | -9268 | -0- | 690 | 1 | 39088 | 2 | N | 4122 | 3904 | 1 | 4 | 8 | 910 |
| | | | | | | | 4534 | 9 | | | | | | | | | |
| 07 | 47200 | X | 47200 | -0- | -0- | -0- | 713 | 1 | 41584 | 2 | N | 4457 | 4651 | 1 | | | 716 |
| | | | | | | | 4903 | 9 | | | | | | | | | |
| 08 | 46221 | X | 43894 | -0- | -2327 | -0- | 679 | 1 | 38624 | 2 | N | 4174 | 4279 | 1 | 6 | 8 | 605 |
| | | | | | | | 4591 | 9 | | | | | | | | | |
| 09 | 44730 | X | 40269 | -0- | -4461 | -0- | 673 | 1 | 35265 | 2 | N | 3937 | 3935 | 1 | | | 607 |
| | | | | | | | 4331 | 9 | | | | | | | | | |
| 10 | 46221 | X | 37683 | -0- | -8538 | -0- | 603 | 1 | 32855 | 2 | N | 3841 | 3941 | 1 | 3 | 8 | 504 |
| | | | | | | | 4225 | 9 | | | | | | | | | |
| 11 | 44730 | X | 23028 | -0- | -21702 | -0- | 385 | 1 | 20222 | 2 | N | 2201 | 2522 | 1 | 2 | 8 | 181 |
| | | | | | | | 2421 | 9 | | | | | | | | | |
| 12 | 46221 | X | 28287 | -0- | -17934 | -0- | 209 | 1 | 25076 | 2 | N | 2729 | 2362 | 1 | | | 548 |
| | | | | | | | 3002 | 9 | | | | | | | | | |
| 01 | 41385 | X | 41385 | -0- | -0- | -0- | 344 | 1 | 35984 | 2 | N | 4597 | 4725 | 1 | | | 420 |
| | | | | | | | 5057 | 9 | | | | | | | | | |
| *02 | 32471 | X | 32471 | -0- | -0- | -0- | 336 | 1 | 28333 | 2 | N | 3456 | 3415 | 1 | 6 | 8 | 455 |
| | | | | | | | 3802 | 9 | | | | | | | | | |

PGE BROWNE WELL #: 2 H RRCID -> 259084 COMPL. DATE 08/06/2010 TOTAL DEPTH 7669 PERF. 8340 - 13426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 15362 | X | 15362 | -0- | -0- | -0- | 13040 | 2 | 2322 | 9 | N | 2111 | 2368 | 1 | 9 | 8 | 161 |
| *05 | 15627 | X | 15627 | -0- | -0- | -0- | 13313 | 2 | 2314 | 9 | N | 2104 | 2155 | 1 | | | 110 |
| *06 | 14704 | X | 14704 | -0- | -0- | -0- | 12537 | 2 | 2167 | 9 | N | 1970 | 1620 | 1 | 6 | 8 | 454 |
| 07 | 15819 | X | 15819 | -0- | -0- | -0- | 13546 | 2 | 2273 | 9 | N | 2066 | 2238 | 1 | | | 282 |
| 08 | 15203 | X | 15203 | -0- | -0- | -0- | 13160 | 2 | 2043 | 9 | N | 1857 | 1786 | 1 | 2 | 8 | 351 |
| 09 | 16113 | X | 16113 | -0- | -0- | -0- | 13889 | 2 | 2224 | 9 | N | 2022 | 2127 | 1 | 7 | 8 | 239 |
| 10 | 17404 | X | 17404 | -0- | -0- | -0- | 14952 | 2 | 2452 | 9 | N | 2229 | 2147 | 1 | 6 | 8 | 315 |
| 11 | 15735 | X | 15735 | -0- | -0- | -0- | 13436 | 2 | 2299 | 9 | N | 2090 | 1978 | 1 | 11 | 8 | 416 |
| 12 | 15523 | X | 15523 | -0- | -0- | -0- | 13113 | 2 | 2410 | 9 | N | 2191 | 2002 | 1 | 5 | 8 | 600 |
| 01 | 15944 | X | 15944 | -0- | -0- | -0- | 13489 | 2 | 2455 | 9 | N | 2232 | 2362 | 1 | | | 470 |
| *02 | 13422 | X | 13422 | -0- | -0- | -0- | 11422 | 2 | 2000 | 9 | N | 1818 | 1985 | 1 | 1 | 8 | 302 |

PGE DOS WELL #: 2H RRCID -> 260052 COMPL. DATE 08/05/2010 TOTAL DEPTH 7737 PERF. 8339 - 15700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 25830 | X | 22348 | -0- | -3482 | -0- | 347 | 1 | 21074 | 2 | N | 843 | 177 | 1 | 6 | 8 | 966 |
| | | | | | | | 927 | 9 | | | | | | | | | |
| 07 | 26691 | X | 24836 | -0- | -1855 | -0- | 390 | 1 | 23435 | 2 | N | 919 | 1244 | 1 | | | 641 |
| | | | | | | | 1011 | 9 | | | | | | | | | |
| 08 | 26691 | X | 24265 | -0- | -2426 | -0- | 405 | 1 | 22895 | 2 | N | 877 | 907 | 1 | | | 611 |
| | | | | | | | 965 | 9 | | | | | | | | | |
| 09 | 24960 | X | 21891 | -0- | -3069 | -0- | 367 | 1 | 20597 | 2 | N | 843 | 717 | 1 | 1 | 8 | 736 |
| | | | | | | | 927 | 9 | | | | | | | | | |
| 10 | 25730 | X | 19899 | -0- | -5831 | -0- | 374 | 1 | 18450 | 2 | N | 977 | 1434 | 1 | | | 279 |
| | | | | | | | 1075 | 9 | | | | | | | | | |
| 11 | 24030 | X | 24 | -0- | -24006 | -0- | 24 | 2 | | | N | -0- | | | | | 279 |
| 12 | 24831 | X | -0- | -0- | -24831 | -0- | | | | | N | -0- | | | | | 279 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | 170 | 1 | | | 109 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 5 | 5 | 8 | | | 109 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GATES 010 CHK-B 1286 WELL #: 7H RRCID -> 260117 COMPL. DATE 12/11/2010 TOTAL DEPTH 8206 PERF. 8557 - 12715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18390 | X | -0- | -0- | -18390 | -0- | | | | | N | -0- | | | | | 122 |
| 10 | 10106 | X | -0- | -0- | -10106 | -0- | | | | | N | -0- | | | | | 122 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 2 | 2 | 8 | | | 122 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 02 | T. A. | | 20274 | -0- | 20274 | 20274 | 158<br>2551 | 1<br>9 | 17565 | 2 | N | 2319 | 1980 | 1 | | | 461 |

GATES 010 CHK-B 1286 WELL #: 8H RRCID -> 260205 COMPL. DATE 12/11/2010 TOTAL DEPTH 8150 PERF. 8461 - 12745

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17880 | X | 13318 | -0- | -4562 | -0- | 235<br>1513 | 1<br>9 | 11570 | 2 | N | 1375 | 1430 | 1 | 3 | 8 | 641 |
| 10 | 14194 | X | 14194 | -0- | -0- | -0- | 250<br>1623 | 1<br>9 | 12321 | 2 | N | 1475 | 1629 | 1 | 9 | 8 | 478 |
| 11 | 13350 | X | 12832 | -0- | -518 | -0- | 164<br>1546 | 1<br>9 | 11122 | 2 | N | 1405 | 1631 | 1 | 7 | 8 | 245 |
| 12 | 13795 | X | 13342 | -0- | -453 | -0- | 277<br>1672 | 1<br>9 | 11393 | 2 | N | 1520 | 1273 | 1 | | | 492 |
| 01 | 13279 | X | 13279 | -0- | -0- | -0- | 248<br>1653 | 1<br>9 | 11378 | 2 | N | 1503 | 1633 | 1 | | | 362 |
| *02 | 11601 | X | 11601 | -0- | -0- | -0- | 92<br>1359 | 1<br>9 | 10150 | 2 | N | 1235 | 1439 | 1 | | | 158 |

PGE DOS WELL #: 6H RRCID -> 260349 COMPL. DATE 10/09/2010 TOTAL DEPTH 7890 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 43980 | X | 36159 | -0- | -7821 | -0- | 209<br>2632 | 1<br>9 | 33318 | 2 | N | 2393 | 2127 | 1 | 1 | 8 | 888 |
| 07 | 43772 | X | 37125 | -0- | -6647 | -0- | 218<br>2599 | 1<br>9 | 34308 | 2 | N | 2363 | 2678 | 1 | | | 573 |
| 08 | 41664 | X | 36282 | -0- | -5382 | -0- | 220<br>2626 | 1<br>9 | 33436 | 2 | N | 2387 | 2486 | 1 | | | 474 |
| 09 | 38460 | X | 34079 | -0- | -4381 | -0- | 217<br>2456 | 1<br>9 | 31406 | 2 | N | 2233 | 2143 | 1 | 1 | 8 | 563 |
| 10 | 38502 | X | 34291 | -0- | -4211 | -0- | 216<br>2500 | 1<br>9 | 31575 | 2 | N | 2273 | 2332 | 1 | 3 | 8 | 501 |
| 11 | 36150 | X | 30881 | -0- | -5269 | -0- | 209<br>2369 | 1<br>9 | 28303 | 2 | N | 2154 | 2181 | 1 | 2 | 8 | 472 |
| 12 | 37138 | X | 30972 | -0- | -6166 | -0- | 216<br>2472 | 1<br>9 | 28284 | 2 | N | 2247 | 2150 | 1 | 3 | 8 | 566 |
| 01 | 30218 | X | 30218 | -0- | -0- | -0- | 210<br>2410 | 1<br>9 | 27598 | 2 | N | 2191 | 2545 | 1 | | | 212 |
| *02 | 26585 | X | 26585 | -0- | -0- | -0- | 185<br>2090 | 1<br>9 | 24310 | 2 | N | 1900 | 1814 | 1 | | | 298 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PGE DOS WELL #: 5H RRCID -> 260369 COMPL. DATE 02/19/2011 TOTAL DEPTH 8071 PERF. 8342 - 15895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 40170 | X | 32730 | -0- | -7440 | -0- | 187 | 1 | 29787 | 2 | N | 2505 | 2311 | 1 | | | 868 |
| | | | | | | | 2756 | 9 | | | | | | | | | |
| 07 | 38781 | X | 32988 | -0- | -5793 | -0- | 191 | 1 | 30076 | 2 | N | 2474 | 2653 | 1 | | | 689 |
| | | | | | | | 2721 | 9 | | | | | | | | | |
| 08 | 38781 | X | 31668 | -0- | -7113 | -0- | 189 | 1 | 28820 | 2 | N | 2417 | 2685 | 1 | | | 421 |
| | | | | | | | 2659 | 9 | | | | | | | | | |
| 09 | 34920 | X | 28452 | -0- | -6468 | -0- | 179 | 1 | 25799 | 2 | N | 2249 | 1962 | 1 | | | 708 |
| | | | | | | | 2474 | 9 | | | | | | | | | |
| 10 | 34844 | X | 29185 | -0- | -5659 | -0- | 180 | 1 | 26419 | 2 | N | 2351 | 2697 | 1 | 3 | 8 | 359 |
| | | | | | | | 2586 | 9 | | | | | | | | | |
| 11 | 32730 | X | 28077 | -0- | -4653 | -0- | 187 | 1 | 25374 | 2 | N | 2287 | 2160 | 1 | 3 | 8 | 483 |
| | | | | | | | 2516 | 9 | | | | | | | | | |
| 12 | 32984 | X | 27928 | -0- | -5056 | -0- | 193 | 1 | 25186 | 2 | N | 2317 | 2184 | 1 | | | 616 |
| | | | | | | | 2549 | 9 | | | | | | | | | |
| 01 | 27051 | X | 27051 | -0- | -0- | -0- | 186 | 1 | 24408 | 2 | N | 2234 | 2549 | 1 | | | 301 |
| | | | | | | | 2457 | 9 | | | | | | | | | |
| *02 | 23915 | X | 23915 | -0- | -0- | -0- | 165 | 1 | 21632 | 2 | N | 1925 | 1990 | 1 | 5 | 8 | 231 |
| | | | | | | | 2118 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: 7H RRCID -> 260393 COMPL. DATE 02/19/2011 TOTAL DEPTH 7758 PERF. 8277 - 16102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 22920 | X | 15060 | -0- | -7860 | -0- | 124 | 1 | 12408 | 2 | N | 2298 | 1975 | 1 | 2 | 8 | 743 |
| | | | | | | | 2528 | 9 | | | | | | | | | |
| 07 | 35123 | X | 32272 | -0- | -2851 | -0- | 182 | 1 | 26825 | 2 | N | 4786 | 4807 | 1 | 1 | 8 | 721 |
| | | | | | | | 5265 | 9 | | | | | | | | | |
| 08 | 33635 | X | 30237 | -0- | -3398 | -0- | 195 | 1 | 25468 | 2 | N | 4158 | 4449 | 1 | 6 | 8 | 424 |
| | | | | | | | 4574 | 9 | | | | | | | | | |
| 09 | 32550 | X | 27464 | -0- | -5086 | -0- | 184 | 1 | 23274 | 2 | N | 3642 | 3385 | 1 | 3 | 8 | 678 |
| | | | | | | | 4006 | 9 | | | | | | | | | |
| 10 | 32271 | X | 27776 | -0- | -4495 | -0- | 339 | 1 | 23172 | 2 | N | 3877 | 4111 | 1 | 18 | 8 | 426 |
| | | | | | | | 4265 | 9 | | | | | | | | | |
| 11 | 31230 | X | 105 | -0- | -31125 | -0- | 6 | 1 | 86 | 2 | N | 12 | 362 | 1 | 10 | 8 | 66 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 32271 | X | 25 | -0- | -32246 | -0- | 23 | 2 | 2 | 9 | N | 2 | | | | | 68 |
| 01 | 19039 | X | 19039 | -0- | -0- | -0- | 162 | 1 | 15523 | 2 | N | 3049 | 2311 | 1 | | | 806 |
| | | | | | | | 3354 | 9 | | | | | | | | | |
| *02 | 21399 | X | 21399 | -0- | -0- | -0- | 344 | 1 | 17792 | 2 | N | 2966 | 3410 | 1 | | | 362 |
| | | | | | | | 3263 | 9 | | | | | | | | | |

GATES 010 CHK-A TR3 WELL #: 2H RRCID -> 260395 COMPL. DATE 11/04/2010 TOTAL DEPTH 8184 PERF. 8324 - 15601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 41876 | X | 41876 | -0- | -0- | -0- | 163 | 1 | 37778 | 2 | N | 3577 | 3672 | 1 | 8 | 8 | 490 |
| | | | | | | | 3935 | 9 | | | | | | | | | |
| 05 | 45291 | X | 36385 | -0- | -8906 | -0- | 90 | 1 | 32602 | 2 | N | 3357 | 2885 | 1 | 21 | 8 | 941 |
| | | | | | | | 3693 | 9 | | | | | | | | | |
| 06 | 43830 | X | 28243 | -0- | -15587 | -0- | 78 | 1 | 25656 | 2 | N | 2281 | 2352 | 1 | | | 870 |
| | | | | | | | 2509 | 9 | | | | | | | | | |
| 07 | 47049 | X | 47049 | -0- | -0- | -0- | 157 | 1 | 42678 | 2 | N | 3831 | 4281 | 1 | 5 | 8 | 415 |
| | | | | | | | 4214 | 9 | | | | | | | | | |
| 08 | 46252 | X | 46252 | -0- | -0- | -0- | 185 | 1 | 42121 | 2 | N | 3587 | 3600 | 1 | 3 | 8 | 399 |
| | | | | | | | 3946 | 9 | | | | | | | | | |
| 09 | 45460 | X | 45460 | -0- | -0- | -0- | 176 | 1 | 41335 | 2 | N | 3590 | 3561 | 1 | 3 | 8 | 425 |
| | | | | | | | 3949 | 9 | | | | | | | | | |
| 10 | 46878 | X | 46878 | -0- | -0- | -0- | 179 | 1 | 42461 | 2 | N | 3853 | 3952 | 1 | 6 | 8 | 320 |
| | | | | | | | 4238 | 9 | | | | | | | | | |
| 11 | 43832 | X | 43832 | -0- | -0- | -0- | 134 | 1 | 39850 | 2 | N | 3498 | 3422 | 1 | 3 | 8 | 393 |
| | | | | | | | 3848 | 9 | | | | | | | | | |
| 12 | 47692 | X | 47692 | -0- | -0- | -0- | 189 | 1 | 43302 | 2 | N | 3819 | 3594 | 1 | 4 | 8 | 614 |
| | | | | | | | 4201 | 9 | | | | | | | | | |
| 01 | 44696 | X | 44696 | -0- | -0- | -0- | 159 | 1 | 40564 | 2 | N | 3612 | 3797 | 1 | | | 429 |
| | | | | | | | 3973 | 9 | | | | | | | | | |
| *02 | 40795 | X | 40795 | -0- | -0- | -0- | 168 | 1 | 37010 | 2 | N | 3288 | 3096 | 1 | | | 621 |
| | | | | | | | 3617 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GATES 010 CHK-B TR 1 WELL #: 6H RRCID -> 260412 COMPL. DATE 04/30/2011 TOTAL DEPTH 8079 PERF. 8462 - 14326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 39090 | X | 17324 | -0- | -21766 | -0- | 16314 | 2 | 1010 | 9 | N | 918 | 533 | 1 | 2 | 8 | 715 |
| 07 | 27522 | X | 27522 | -0- | -0- | -0- | 25868 | 2 | 1654 | 9 | N | 1504 | 1783 | 1 | | | 436 |
| 08 | 27156 | X | 25859 | -0- | -1297 | -0- | 24378 | 2 | 1481 | 9 | N | 1346 | 1251 | 1 | | | 531 |
| 09 | 26280 | X | 23389 | -0- | -2891 | -0- | 22052 | 2 | 1337 | 9 | N | 1215 | 1433 | 1 | | | 313 |
| 10 | 27528 | X | 23726 | -0- | -3802 | -0- | 22364 | 2 | 1362 | 9 | N | 1238 | 1254 | 1 | | | 297 |
| 11 | 26640 | X | 18347 | -0- | -8293 | -0- | 17339 | 2 | 1008 | 9 | N | 916 | 909 | 1 | | | 304 |
| 12 | 27528 | X | 14874 | -0- | -12654 | -0- | 13990 | 2 | 884 | 9 | N | 804 | 729 | 1 | | | 379 |
| 01 | 18213 | X | 18213 | -0- | -0- | -0- | 16988 | 2 | 1225 | 9 | N | 1114 | 1091 | 1 | | | 402 |
| *02 | 15315 | X | 15315 | -0- | -0- | -0- | 14257 | 2 | 1058 | 9 | N | 962 | 1091 | 1 | 2 | 8 | 271 |

GATES 010 CHK-B TR 1 WELL #: 8H RRCID -> 260429 COMPL. DATE 03/21/2011 TOTAL DEPTH 7774 PERF. 8462 - 15798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 39420 | X | 14927 | -0- | -24493 | -0- | 125 | 1 | 12593 | 2 | N | 2008 | 1606 | 1 | 2 | 8 | 823 |
| | | | | | | | 2209 | 9 | | | | | | | | | |
| 07 | 39753 | X | 39753 | -0- | -0- | -0- | 226 | 1 | 33265 | 2 | N | 5693 | 5911 | 1 | | | 605 |
| | | | | | | | 6262 | 9 | | | | | | | | | |
| 08 | 37479 | X | 33040 | -0- | -4439 | -0- | 213 | 1 | 27884 | 2 | N | 4494 | 4473 | 1 | 2 | 8 | 624 |
| | | | | | | | 4943 | 9 | | | | | | | | | |
| 09 | 34590 | X | 29619 | -0- | -4971 | -0- | 198 | 1 | 24932 | 2 | N | 4081 | 4122 | 1 | 2 | 8 | 581 |
| | | | | | | | 4489 | 9 | | | | | | | | | |
| 10 | 38378 | X | 2116 | -0- | -36262 | -0- | 26 | 1 | 1796 | 2 | N | 267 | 743 | 1 | 3 | 8 | 102 |
| | | | | | | | 294 | 9 | | | | | | | | | |
| 11 | 37140 | X | -0- | -0- | -37140 | -0- | | | | | N | -0- | | | | | 102 |
| 12 | 38378 | X | -0- | -0- | -38378 | -0- | | | | | N | 8 | | | | | 110 |
| 01 | 1230 | X | 1230 | -0- | -0- | -0- | 9 | 1 | 850 | 2 | N | 337 | | | | | 447 |
| | | | | | | | 371 | 9 | | | | | | | | | |
| *02 | 2203 | X | 2203 | -0- | -0- | -0- | 23 | 1 | 1191 | 2 | N | 899 | 916 | 1 | | | 430 |
| | | | | | | | 989 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: 11H RRCID -> 260430 COMPL. DATE 03/25/2011 TOTAL DEPTH 7756 PERF. 13459 - 13605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 28740 | X | 21006 | -0- | -7734 | -0- | 18001 | 2 | 3005 | 9 | N | 2732 | 2859 | 1 | 1 | 8 | 286 |
| 07 | 25500 | X | 25500 | -0- | -0- | -0- | 21901 | 2 | 3599 | 9 | N | 3272 | 3015 | 1 | 1 | 8 | 542 |
| 08 | 25389 | X | 24263 | -0- | -1126 | -0- | 20938 | 2 | 3325 | 9 | N | 3023 | 2647 | 1 | 1 | 8 | 917 |
| 09 | 24570 | X | 22305 | -0- | -2265 | -0- | 19118 | 2 | 3187 | 9 | N | 2897 | 3002 | 1 | 2 | 8 | 810 |
| 10 | 25389 | X | 22399 | -0- | -2990 | -0- | 19233 | 2 | 3166 | 9 | N | 2878 | 3181 | 1 | 3 | 8 | 504 |
| 11 | 24570 | X | 59 | -0- | -24511 | -0- | 47 | 2 | 12 | 9 | N | 11 | 355 | 1 | 2 | 8 | 158 |
| 12 | 25389 | X | 12329 | -0- | -13060 | -0- | 10583 | 2 | 1746 | 9 | N | 1587 | 1080 | 1 | | | 665 |
| 01 | 27313 | X | 27313 | -0- | -0- | -0- | 23182 | 2 | 4131 | 9 | N | 3755 | 4096 | 1 | | | 324 |
| *02 | 20129 | X | 20129 | -0- | -0- | -0- | 17168 | 2 | 2961 | 9 | N | 2692 | 2676 | 1 | | | 340 |

GATES 010 CHK-B 1286 WELL #: 4H RRCID -> 260478 COMPL. DATE 09/15/2010 TOTAL DEPTH 8194 PERF. 8468 - 12641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16320 | X | 15812 | -0- | -508 | -0- | 177 | 1 | 13901 | 2 | N | 1576 | 1430 | 1 | 2 | 8 | 411 |
| | | | | | | | 1734 | 9 | | | | | | | | | |
| 10 | 19034 | X | 15489 | -0- | -3545 | -0- | 182 | 1 | 13573 | 2 | N | 1576 | 1616 | 1 | 2 | 8 | 369 |
| | | | | | | | 1734 | 9 | | | | | | | | | |
| 11 | 18420 | X | 13934 | -0- | -4486 | -0- | 110 | 1 | 12243 | 2 | N | 1437 | 1621 | 1 | 3 | 8 | 182 |
| | | | | | | | 1581 | 9 | | | | | | | | | |
| 12 | 19034 | X | 14933 | -0- | -4101 | -0- | 161 | 1 | 13077 | 2 | N | 1541 | 1102 | 1 | 3 | 8 | 618 |
| | | | | | | | 1695 | 9 | | | | | | | | | |
| 01 | 14196 | X | 14196 | -0- | -0- | -0- | 141 | 1 | 12438 | 2 | N | 1470 | 1843 | 1 | | | 245 |
| | | | | | | | 1617 | 9 | | | | | | | | | |
| *02 | 12409 | X | 12409 | -0- | -0- | -0- | 111 | 1 | 10876 | 2 | N | 1293 | 1435 | 1 | | | 103 |
| | | | | | | | 1422 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GATES 010 CHK-B 1286 WELL #: 5H RRCID -> 260480 COMPL. DATE 09/13/2010 TOTAL DEPTH 8198 PERF. 8571 - 12814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19680 | X | 16730 | -0- | -2950 | -0- | 187<br>1801 | 1<br>9 | 14742 | 2 | N | 1637 | 1243 | 1 | 2 | 8 | 791 |
| 10 | 19220 | X | 16931 | -0- | -2289 | -0- | 199<br>1883 | 1<br>9 | 14849 | 2 | N | 1712 | 1971 | 1 | | | 532 |
| 11 | 18600 | X | 16274 | -0- | -2326 | -0- | 128<br>1810 | 1<br>9 | 14336 | 2 | N | 1645 | 1805 | 1 | 4 | 8 | 368 |
| 12 | 19220 | X | 15845 | -0- | -3375 | -0- | 170<br>1840 | 1<br>9 | 13835 | 2 | N | 1673 | 1627 | 1 | 1 | 8 | 413 |
| 01 | 16080 | X | 16080 | -0- | -0- | -0- | 159<br>1867 | 1<br>9 | 14054 | 2 | N | 1697 | 1822 | 1 | | | 288 |
| *02 | 12798 | X | 12798 | -0- | -0- | -0- | 114<br>1433 | 1<br>9 | 11251 | 2 | N | 1303 | 1256 | 1 | | | 335 |

GATES 010 CHK-B TR 1 WELL #: M 1 RRCID -> 260483 COMPL. DATE 10/28/2010 TOTAL DEPTH 8305 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

GATES 010 CHK-A TR3 WELL #: L 2H RRCID -> 260516 COMPL. DATE 06/11/2011 TOTAL DEPTH 8235 PERF. 8510 - 14674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 115950 | X | 64731 | -0- | -51219 | -0- | 197<br>4303 | 1<br>9 | 60231 | 2 | N | 3912 | 3320 | 1 | | | 950 |
| 05 | 112468 | X | 103217 | -0- | -9251 | -0- | 218<br>5394 | 1<br>9 | 97605 | 2 | N | 4904 | 4951 | 1 | | | 903 |
| 06 | 102780 | X | 90657 | -0- | -12123 | -0- | 209<br>4558 | 1<br>9 | 85890 | 2 | N | 4144 | 4505 | 1 | | | 542 |
| 07 | 89207 | X | 89207 | -0- | -0- | -0- | 191<br>4244 | 1<br>9 | 84772 | 2 | N | 3858 | 3588 | 1 | 1 | 8 | 811 |
| 08 | 103230 | X | 82364 | -0- | -20866 | -0- | 211<br>3799 | 1<br>9 | 78354 | 2 | N | 3454 | 3733 | 1 | 1 | 8 | 531 |
| 09 | 99900 | X | 75214 | -0- | -24686 | -0- | 184<br>3687 | 1<br>9 | 71343 | 2 | N | 3352 | 3234 | 1 | 1 | 8 | 648 |
| 10 | 103230 | X | 75238 | -0- | -27992 | -0- | 212<br>3596 | 1<br>9 | 71430 | 2 | N | 3269 | 3400 | 1 | 5 | 8 | 512 |
| 11 | 90660 | X | 67998 | -0- | -22662 | -0- | 162<br>3505 | 1<br>9 | 64331 | 2 | N | 3186 | 3254 | 1 | 5 | 8 | 439 |
| 12 | 89218 | X | 71676 | -0- | -17542 | -0- | 180<br>3662 | 1<br>9 | 67834 | 2 | N | 3329 | 3070 | 1 | 3 | 8 | 695 |
| 01 | 68505 | X | 68505 | -0- | -0- | -0- | 189<br>3482 | 1<br>9 | 64834 | 2 | N | 3165 | 3430 | 1 | | | 430 |
| *02 | 58017 | X | 58017 | -0- | -0- | -0- | 170<br>3006 | 1<br>9 | 54841 | 2 | N | 2733 | 2550 | 1 | | | 613 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GATES 010 CHK-B TR 1 WELL #: 3H RRCID -> 260517 COMPL. DATE 05/04/2011 TOTAL DEPTH 8066 PERF. 8301 - 14394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 21600 | X | 7056 | -0- | -14544 | -0- | 71 | 1 | 6432 | 2 | N | 503 | 174 | 1 | 2 | 8 | 698 |
| | | | | | | | 553 | 9 | | | | | | | | | |
| 07 | 21793 | X | 21775 | -0- | -18 | -0- | 168 | 1 | 20324 | 2 | N | 1166 | 1403 | 1 | | | 461 |
| | | | | | | | 1283 | 9 | | | | | | | | | |
| 08 | 20150 | X | 18988 | -0- | -1162 | -0- | 166 | 1 | 17733 | 2 | N | 990 | 1044 | 1 | | | 407 |
| | | | | | | | 1089 | 9 | | | | | | | | | |
| 09 | 18930 | X | 17287 | -0- | -1643 | -0- | 150 | 1 | 16148 | 2 | N | 899 | 527 | 1 | | | 779 |
| | | | | | | | 989 | 9 | | | | | | | | | |
| 10 | 21762 | X | 16999 | -0- | -4763 | -0- | 163 | 1 | 15837 | 2 | N | 908 | 1421 | 1 | | | 266 |
| | | | | | | | 999 | 9 | | | | | | | | | |
| 11 | 21060 | X | 14246 | -0- | -6814 | -0- | 103 | 1 | 13323 | 2 | N | 745 | 889 | 1 | | | 122 |
| | | | | | | | 820 | 9 | | | | | | | | | |
| 12 | 21762 | X | 14272 | -0- | -7490 | -0- | 117 | 1 | 13289 | 2 | N | 787 | 534 | 1 | | | 375 |
| | | | | | | | 866 | 9 | | | | | | | | | |
| 01 | 14990 | X | 14990 | -0- | -0- | -0- | 148 | 1 | 13872 | 2 | N | 882 | 893 | 1 | | | 364 |
| | | | | | | | 970 | 9 | | | | | | | | | |
| *02 | 12053 | X | 12053 | -0- | -0- | -0- | 140 | 1 | 11122 | 2 | N | 719 | 891 | 1 | | | 192 |
| | | | | | | | 791 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: 4H RRCID -> 260528 COMPL. DATE 05/10/2011 TOTAL DEPTH 8089 PERF. 8351 - 14402

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 41430 | X | 31319 | -0- | -10111 | -0- | 29242 | 2 | 2077 | 9 | N | 1888 | 1597 | 1 | 1 | 8 | 782 |
| 07 | 44082 | X | 31678 | -0- | -12404 | -0- | 29500 | 2 | 2178 | 9 | N | 1980 | 2152 | 1 | | | 610 |
| 08 | 39773 | X | 30525 | -0- | -9248 | -0- | 28517 | 2 | 2008 | 9 | N | 1825 | 2106 | 1 | | | 329 |
| 09 | 38490 | X | 28014 | -0- | -10476 | -0- | 26127 | 2 | 1887 | 9 | N | 1715 | 1412 | 1 | | | 632 |
| 10 | 33759 | X | 28493 | -0- | -5266 | -0- | 26548 | 2 | 1945 | 9 | N | 1768 | 2137 | 1 | | | 263 |
| 11 | 31320 | X | 22539 | -0- | -8781 | -0- | 21100 | 2 | 1439 | 9 | N | 1308 | 1427 | 1 | | | 144 |
| 12 | 31682 | X | 23855 | -0- | -7827 | -0- | 22316 | 2 | 1539 | 9 | N | 1399 | 1248 | 1 | | | 295 |
| 01 | 28964 | X | 28964 | -0- | -0- | -0- | 26939 | 2 | 2025 | 9 | N | 1841 | 1793 | 1 | | | 343 |
| *02 | 24379 | X | 24379 | -0- | -0- | -0- | 22732 | 2 | 1647 | 9 | N | 1497 | 1588 | 1 | | | 252 |

GATES 010 CHK-B TR 1 WELL #: E 2H RRCID -> 260652 COMPL. DATE 05/10/2011 TOTAL DEPTH 7779 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 14640 | X | 5324 | -0- | -9316 | -0- | 4518 | 2 | 806 | 9 | N | 733 | 357 | 1 | | | 801 |
| 07 | 15902 | X | 15902 | -0- | -0- | -0- | 13415 | 2 | 2487 | 9 | N | 2261 | 2634 | 1 | 1 | 8 | 427 |
| 08 | 13733 | X | 12539 | -0- | -1194 | -0- | 10668 | 2 | 1871 | 9 | N | 1701 | 1918 | 1 | | | 210 |
| 09 | 12120 | X | 11108 | -0- | -1012 | -0- | 9339 | 2 | 1769 | 9 | N | 1608 | 1052 | 1 | 6 | 8 | 760 |
| 10 | 15903 | X | 11432 | -0- | -4471 | -0- | 9658 | 2 | 1774 | 9 | N | 1613 | 2116 | 1 | 3 | 8 | 254 |
| 11 | 15390 | X | 10140 | -0- | -5250 | -0- | 8455 | 2 | 1685 | 9 | N | 1532 | 1604 | 1 | 6 | 8 | 176 |
| 12 | 15903 | X | 11324 | -0- | -4579 | -0- | 9589 | 2 | 1735 | 9 | N | 1577 | 1248 | 1 | 3 | 8 | 502 |
| 01 | 10839 | X | 10839 | -0- | -0- | -0- | 9117 | 2 | 1722 | 9 | N | 1565 | 1601 | 1 | | | 466 |
| *02 | 9468 | X | 9468 | -0- | -0- | -0- | 8012 | 2 | 1456 | 9 | N | 1324 | 1588 | 1 | | | 202 |

GATES 010 CHK-B TR 1 WELL #: 1H RRCID -> 261331 COMPL. DATE 12/11/2010 TOTAL DEPTH 8027 PERF. 8451 - 15578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 18480 | X | 15453 | -0- | -3027 | -0- | 131 | 1 | 14242 | 2 | N | 982 | 527 | 1 | | | 786 |
| | | | | | | | 1080 | 9 | | | | | | | | | |
| 07 | 16585 | X | 16165 | -0- | -420 | -0- | 133 | 1 | 14891 | 2 | N | 1037 | 1599 | 1 | | | 224 |
| | | | | | | | 1141 | 9 | | | | | | | | | |
| 08 | 16585 | X | 15480 | -0- | -1105 | -0- | 136 | 1 | 14246 | 2 | N | 998 | 1046 | 1 | | | 176 |
| | | | | | | | 1098 | 9 | | | | | | | | | |
| 09 | 16050 | X | 14388 | -0- | -1662 | -0- | 128 | 1 | 13214 | 2 | N | 951 | 524 | 1 | | | 603 |
| | | | | | | | 1046 | 9 | | | | | | | | | |
| 10 | 16151 | X | 14555 | -0- | -1596 | -0- | 138 | 1 | 13349 | 2 | N | 971 | 1409 | 1 | | | 165 |
| | | | | | | | 1068 | 9 | | | | | | | | | |
| 11 | 15630 | X | 11707 | -0- | -3923 | -0- | 77 | 1 | 10807 | 2 | N | 748 | 717 | 1 | | | 196 |
| | | | | | | | 823 | 9 | | | | | | | | | |
| 12 | 16151 | X | 11835 | -0- | -4316 | -0- | 86 | 1 | 10900 | 2 | N | 772 | 512 | 1 | | | 456 |
| | | | | | | | 849 | 9 | | | | | | | | | |
| 01 | 12762 | X | 12762 | -0- | -0- | -0- | 102 | 1 | 11625 | 2 | N | 941 | 881 | 1 | | | 516 |
| | | | | | | | 1035 | 9 | | | | | | | | | |
| *02 | 10877 | X | 10877 | -0- | -0- | -0- | 120 | 1 | 9879 | 2 | N | 798 | 1047 | 1 | | | 267 |
| | | | | | | | 878 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GATES 010 CHK-A TR3 WELL #: 1H RRCID -> 261450 COMPL. DATE 05/11/2011 TOTAL DEPTH 8201 PERF. 8475 - 15216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 66660 | X | 54170 | -0- | -12490 | -0- | 217 | 1 | 50275 | 2 | N | 3344 | 4079 | 1 | 7 | 8 | 177 |
| | | | | | | | 3678 | 9 | | | | | | | | | |
| 05 | 68324 | X | 33089 | -0- | -35235 | -0- | 85 | 1 | 30855 | 2 | N | 1954 | 1952 | 1 | 4 | 8 | 175 |
| | | | | | | | 2149 | 9 | | | | | | | | | |
| 06 | 64050 | X | 11055 | -0- | -52995 | -0- | 30 | 1 | 10042 | 2 | N | 894 | 542 | 1 | | | 527 |
| | | | | | | | 983 | 9 | | | | | | | | | |
| 07 | 65118 | X | 65118 | -0- | -0- | -0- | 220 | 1 | 59909 | 2 | N | 4535 | 4474 | 1 | 3 | 8 | 585 |
| | | | | | | | 4989 | 9 | | | | | | | | | |
| 08 | 57226 | X | 56712 | -0- | -514 | -0- | 230 | 1 | 52622 | 2 | N | 3509 | 3900 | 1 | | | 194 |
| | | | | | | | 3860 | 9 | | | | | | | | | |
| 09 | 54750 | X | 52252 | -0- | -2498 | -0- | 205 | 1 | 48398 | 2 | N | 3317 | 2701 | 1 | 1 | 8 | 809 |
| | | | | | | | 3649 | 9 | | | | | | | | | |
| 10 | 57226 | X | 52165 | -0- | -5061 | -0- | 203 | 1 | 48367 | 2 | N | 3268 | 3373 | 1 | 9 | 8 | 695 |
| | | | | | | | 3595 | 9 | | | | | | | | | |
| 11 | 55380 | X | 46099 | -0- | -9281 | -0- | 144 | 1 | 42732 | 2 | N | 2930 | 3424 | 1 | 2 | 8 | 199 |
| | | | | | | | 3223 | 9 | | | | | | | | | |
| 12 | 57226 | X | 48838 | -0- | -8388 | -0- | 197 | 1 | 45096 | 2 | N | 3223 | 3075 | 1 | | | 347 |
| | | | | | | | 3545 | 9 | | | | | | | | | |
| 01 | 46248 | X | 46248 | -0- | -0- | -0- | 167 | 1 | 42835 | 2 | N | 2951 | 2921 | 1 | | | 377 |
| | | | | | | | 3246 | 9 | | | | | | | | | |
| *02 | 40306 | X | 40306 | -0- | -0- | -0- | 169 | 1 | 37301 | 2 | N | 2578 | 2519 | 1 | | | 436 |
| | | | | | | | 2836 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: 2H RRCID -> 261561 COMPL. DATE 02/01/2011 TOTAL DEPTH 8106 PERF. 13320 - 13532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 37260 | X | 30472 | -0- | -6788 | -0- | 259 | 1 | 28284 | 2 | N | 1754 | 1413 | 1 | 5 | 8 | 742 |
| | | | | | | | 1929 | 9 | | | | | | | | | |
| 07 | 32612 | X | 30728 | -0- | -1884 | -0- | 255 | 1 | 28634 | 2 | N | 1672 | 1948 | 1 | | | 466 |
| | | | | | | | 1839 | 9 | | | | | | | | | |
| 08 | 32612 | X | 29857 | -0- | -2755 | -0- | 267 | 1 | 27821 | 2 | N | 1608 | 1417 | 1 | | | 657 |
| | | | | | | | 1769 | 9 | | | | | | | | | |
| 09 | 31560 | X | 27826 | -0- | -3734 | -0- | 250 | 1 | 25901 | 2 | N | 1523 | 1409 | 1 | | | 771 |
| | | | | | | | 1675 | 9 | | | | | | | | | |
| 10 | 32240 | X | 27535 | -0- | -4705 | -0- | 265 | 1 | 25592 | 2 | N | 1525 | 1749 | 1 | | | 547 |
| | | | | | | | 1678 | 9 | | | | | | | | | |
| 11 | 30480 | X | 21757 | -0- | -8723 | -0- | 145 | 1 | 20365 | 2 | N | 1134 | 1240 | 1 | | | 441 |
| | | | | | | | 1247 | 9 | | | | | | | | | |
| 12 | 30721 | X | 23037 | -0- | -7684 | -0- | 171 | 1 | 21528 | 2 | N | 1216 | 1073 | 1 | | | 584 |
| | | | | | | | 1338 | 9 | | | | | | | | | |
| 01 | 25471 | X | 25471 | -0- | -0- | -0- | 209 | 1 | 23676 | 2 | N | 1442 | 1611 | 1 | | | 415 |
| | | | | | | | 1586 | 9 | | | | | | | | | |
| *02 | 21815 | X | 21815 | -0- | -0- | -0- | 244 | 1 | 20156 | 2 | N | 1286 | 1426 | 1 | | | 275 |
| | | | | | | | 1415 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: 5H RRCID -> 261826 COMPL. DATE 05/17/2011 TOTAL DEPTH 8084 PERF. 8445 - 14335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 30954 | X | 30954 | -0- | -0- | -0- | 319 | 1 | 28953 | 2 | N | 1529 | 1065 | 1 | 1 | 8 | 838 |
| | | | | | | | 1682 | 9 | | | | | | | | | |
| 07 | 42532 | X | 30420 | -0- | -12112 | -0- | 235 | 1 | 28553 | 2 | N | 1484 | 1952 | 1 | | | 370 |
| | | | | | | | 1632 | 9 | | | | | | | | | |
| 08 | 42532 | X | 27109 | -0- | -15423 | -0- | 237 | 1 | 25365 | 2 | N | 1370 | 1258 | 1 | | | 482 |
| | | | | | | | 1507 | 9 | | | | | | | | | |
| 09 | 41160 | X | 25185 | -0- | -15975 | -0- | 218 | 1 | 23569 | 2 | N | 1271 | 1069 | 1 | | | 684 |
| | | | | | | | 1398 | 9 | | | | | | | | | |
| 10 | 34224 | X | 24875 | -0- | -9349 | -0- | 240 | 1 | 23241 | 2 | N | 1267 | 1609 | 1 | | | 342 |
| | | | | | | | 1394 | 9 | | | | | | | | | |
| 11 | 30960 | X | 20830 | -0- | -10130 | -0- | 151 | 1 | 19635 | 2 | N | 949 | 919 | 1 | | | 372 |
| | | | | | | | 1044 | 9 | | | | | | | | | |
| 12 | 30411 | X | 22778 | -0- | -7633 | -0- | 189 | 1 | 21397 | 2 | N | 1084 | 1092 | 1 | | | 364 |
| | | | | | | | 1192 | 9 | | | | | | | | | |
| 01 | 23572 | X | 23572 | -0- | -0- | -0- | 233 | 1 | 21919 | 2 | N | 1291 | 1468 | 1 | | | 187 |
| | | | | | | | 1420 | 9 | | | | | | | | | |
| *02 | 19218 | X | 19218 | -0- | -0- | -0- | 224 | 1 | 17829 | 2 | N | 1059 | 912 | 1 | | | 334 |
| | | | | | | | 1165 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PGE BROWNE WELL #: E 1H RRCID -> 263096 COMPL. DATE 07/02/2011 TOTAL DEPTH 7942 PERF. 8351 - 13086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9131 | X | 9131 | -0- | -0- | -0- | 165 | 1 | 7934 | 2 | N | 938 | 728 | 1 | 1 | 8 | 318 |
| | | | | | | | 1032 | 9 | | | | | | | | | |
| 10 | 15160 | X | 15160 | -0- | -0- | -0- | 403 | 1 | 12939 | 2 | N | 1653 | 1622 | 1 | 9 | 8 | 340 |
| | | | | | | | 1818 | 9 | | | | | | | | | |
| 11 | 12279 | X | 12279 | -0- | -0- | -0- | 351 | 1 | 10355 | 2 | N | 1430 | 1446 | 1 | 10 | 8 | 314 |
| | | | | | | | 1573 | 9 | | | | | | | | | |
| 12 | 13606 | X | 13606 | -0- | -0- | -0- | 246 | 1 | 11675 | 2 | N | 1532 | 1430 | 1 | 5 | 8 | 411 |
| | | | | | | | 1685 | 9 | | | | | | | | | |
| 01 | 13221 | X | 13221 | -0- | -0- | -0- | 233 | 1 | 11391 | 2 | N | 1452 | 1450 | 1 | | | 413 |
| | | | | | | | 1597 | 9 | | | | | | | | | |
| *02 | 11795 | X | 11795 | -0- | -0- | -0- | 203 | 1 | 10225 | 2 | N | 1243 | 1439 | 1 | | | 217 |
| | | | | | | | 1367 | 9 | | | | | | | | | |

PGE BROWNE WELL #: C 1H RRCID -> 263113 COMPL. DATE 07/27/2011 TOTAL DEPTH 7926 PERF. 8629 - 14250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 31140 | X | 21831 | -0- | -9309 | -0- | 271 | 1 | 19667 | 2 | N | 1721 | 1417 | 1 | 1 | 8 | 918 |
| | | | | | | | 1893 | 9 | | | | | | | | | |
| 07 | 25110 | X | 24789 | -0- | -321 | -0- | 274 | 1 | 22214 | 2 | N | 2092 | 2664 | 1 | | | 346 |
| | | | | | | | 2301 | 9 | | | | | | | | | |
| 08 | 25110 | X | 23473 | -0- | -1637 | -0- | 208 | 1 | 21143 | 2 | N | 1929 | 1789 | 1 | 1 | 8 | 485 |
| | | | | | | | 2122 | 9 | | | | | | | | | |
| 09 | 24300 | X | 21761 | -0- | -2539 | -0- | 273 | 1 | 19508 | 2 | N | 1800 | 1613 | 1 | 1 | 8 | 671 |
| | | | | | | | 1980 | 9 | | | | | | | | | |
| 10 | 24986 | X | 22038 | -0- | -2948 | -0- | 359 | 1 | 19670 | 2 | N | 1826 | 2150 | 1 | 6 | 8 | 341 |
| | | | | | | | 2009 | 9 | | | | | | | | | |
| 11 | 24000 | X | 19691 | -0- | -4309 | -0- | 366 | 1 | 17555 | 2 | N | 1609 | 1629 | 1 | 5 | 8 | 316 |
| | | | | | | | 1770 | 9 | | | | | | | | | |
| 12 | 24800 | X | 20828 | -0- | -3972 | -0- | 340 | 1 | 18554 | 2 | N | 1758 | 1433 | 1 | 4 | 8 | 637 |
| | | | | | | | 1934 | 9 | | | | | | | | | |
| 01 | 19643 | X | 19643 | -0- | -0- | -0- | 403 | 1 | 17432 | 2 | N | 1644 | 1979 | 1 | | | 302 |
| | | | | | | | 1808 | 9 | | | | | | | | | |
| *02 | 16337 | X | 16337 | -0- | -0- | -0- | 351 | 1 | 14432 | 2 | N | 1413 | 1277 | 1 | 1 | 8 | 437 |
| | | | | | | | 1554 | 9 | | | | | | | | | |

PGE BROWNE WELL #: C 2H RRCID -> 263118 COMPL. DATE 09/01/2011 TOTAL DEPTH 7952 PERF. 8330 - 13914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 35460 | X | 9803 | -0- | -25657 | -0- | 119 | 1 | 8595 | 2 | N | 990 | 527 | 1 | 10 | 8 | 896 |
| | | | | | | | 1089 | 9 | | | | | | | | | |
| 07 | 15748 | X | 10759 | -0- | -4989 | -0- | 117 | 1 | 9531 | 2 | N | 1010 | 1591 | 1 | 1 | 8 | 314 |
| | | | | | | | 1111 | 9 | | | | | | | | | |
| 08 | 18972 | X | 18972 | -0- | -0- | -0- | 169 | 1 | 17267 | 2 | N | 1396 | 1063 | 1 | 4 | 8 | 643 |
| | | | | | | | 1536 | 9 | | | | | | | | | |
| 09 | 12990 | X | 9510 | -0- | -3480 | -0- | 117 | 1 | 8359 | 2 | N | 940 | 703 | 1 | 6 | 8 | 874 |
| | | | | | | | 1034 | 9 | | | | | | | | | |
| 10 | 11656 | X | 2893 | -0- | -8763 | -0- | 44 | 1 | 2422 | 2 | N | 388 | 897 | 1 | 11 | 8 | 354 |
| | | | | | | | 427 | 9 | | | | | | | | | |
| 11 | 15240 | X | 139 | -0- | -15101 | -0- | 3 | 1 | 134 | 2 | N | 2 | 170 | 1 | 2 | 8 | 184 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 15748 | X | 2401 | -0- | -13347 | -0- | 37 | 1 | 2047 | 2 | N | 288 | 184 | 1 | | | 288 |
| | | | | | | | 317 | 9 | | | | | | | | | |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 288 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 7 | 7 | 8 | | | 288 |

WOLF A WELL #: 2H RRCID -> 263275 COMPL. DATE 06/26/2011 TOTAL DEPTH 9329 PERF. 9349 - 14090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9900 | X | 6398 | -0- | -3502 | -0- | 5795 | 2 | 603 | 9 | N | 548 | 519 | 1 | | | 372 |
| 10 | 9331 | X | 5773 | -0- | -3558 | -0- | 5216 | 2 | 557 | 9 | N | 506 | 528 | 1 | | | 350 |
| 11 | 7620 | X | 4464 | -0- | -3156 | -0- | 4105 | 2 | 359 | 9 | N | 326 | 353 | 1 | 4 | 8 | 319 |
| 12 | 7471 | X | 3997 | -0- | -3474 | -0- | 3642 | 2 | 355 | 9 | N | 323 | 333 | 1 | 1 | 8 | 308 |
| 01 | 3835 | X | 3835 | -0- | -0- | -0- | 3440 | 2 | 395 | 9 | N | 359 | 570 | 1 | | | 97 |
| *02 | 3450 | X | 3450 | -0- | -0- | -0- | 3028 | 2 | 422 | 9 | N | 384 | 357 | 1 | | | 124 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
WOLF A WELL #: 1H RRCID -> 263302 COMPL. DATE 06/20/2011 TOTAL DEPTH 9298 PERF. 9425 - 14220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5850 | X | 4379 | -0- | -1471 | -0- | 3870 | 2 | 509 | 9 | N | 463 | 671 | 1 | | | 197 |
| 10 | 5177 | X | 4132 | -0- | -1045 | -0- | 3685 | 2 | 447 | 9 | N | 406 | 537 | 1 | | | 66 |
| 11 | 5010 | X | 3601 | -0- | -1409 | -0- | 3194 | 2 | 407 | 9 | N | 370 | 179 | 1 | 2 | 8 | 255 |
| 12 | 4663 | X | 4663 | -0- | -0- | -0- | 4133 | 2 | 530 | 9 | N | 482 | 540 | 1 | 1 | 8 | 196 |
| 01 | 3699 | X | 3699 | -0- | -0- | -0- | 3328 | 2 | 371 | 9 | N | 337 | 485 | 1 | | | 48 |
| *02 | 5772 | X | 5772 | -0- | -0- | -0- | 5199 | 2 | 573 | 9 | N | 521 | 179 | 1 | | | 390 |

GATES 010 CHK-A TR3 WELL #: L 1H RRCID -> 263434 COMPL. DATE 07/05/2011 TOTAL DEPTH 8273 PERF. 8419 - 15039

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 104280 | X | 62782 | -0- | -41498 | -0- | 190 | 1 | 58218 | 2 | N | 3976 | 4063 | 1 | 4 | 8 | 742 |
| | | | | | | | 4374 | 9 | | | | | | | | | |
| 05 | 98704 | X | 56438 | -0- | -42266 | -0- | 119 | 1 | 53074 | 2 | N | 2950 | 3075 | 1 | | | 617 |
| | | | | | | | 3245 | 9 | | | | | | | | | |
| 06 | 89340 | X | 42265 | -0- | -47075 | -0- | 97 | 1 | 39724 | 2 | N | 2222 | 2524 | 1 | | | 315 |
| | | | | | | | 2444 | 9 | | | | | | | | | |
| 07 | 85682 | X | 85682 | -0- | -0- | -0- | 181 | 1 | 80461 | 2 | N | 4582 | 4309 | 1 | | | 588 |
| | | | | | | | 5040 | 9 | | | | | | | | | |
| 08 | 75895 | X | 75895 | -0- | -0- | -0- | 192 | 1 | 71621 | 2 | N | 3711 | 3723 | 1 | 1 | 8 | 575 |
| | | | | | | | 4082 | 9 | | | | | | | | | |
| 09 | 67459 | X | 67459 | -0- | -0- | -0- | 164 | 1 | 63711 | 2 | N | 3258 | 3060 | 1 | 1 | 8 | 772 |
| | | | | | | | 3584 | 9 | | | | | | | | | |
| 10 | 85684 | X | 68297 | -0- | -17387 | -0- | 191 | 1 | 64363 | 2 | N | 3403 | 3757 | 1 | 3 | 8 | 415 |
| | | | | | | | 3743 | 9 | | | | | | | | | |
| 11 | 82920 | X | 57955 | -0- | -24965 | -0- | 138 | 1 | 54607 | 2 | N | 2918 | 2885 | 1 | 2 | 8 | 446 |
| | | | | | | | 3210 | 9 | | | | | | | | | |
| 12 | 85684 | X | 62254 | -0- | -23430 | -0- | 156 | 1 | 58514 | 2 | N | 3258 | 2886 | 1 | 5 | 8 | 813 |
| | | | | | | | 3584 | 9 | | | | | | | | | |
| 01 | 59130 | X | 59130 | -0- | -0- | -0- | 162 | 1 | 55588 | 2 | N | 3073 | 3453 | 1 | | | 433 |
| | | | | | | | 3380 | 9 | | | | | | | | | |
| *02 | 48660 | X | 48660 | -0- | -0- | -0- | 141 | 1 | 45646 | 2 | N | 2612 | 2554 | 1 | | | 491 |
| | | | | | | | 2873 | 9 | | | | | | | | | |

PGE BROWNE WELL #: E 2H RRCID -> 265076 COMPL. DATE 07/31/2011 TOTAL DEPTH 7904 PERF. 8453 - 13272

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 43530 | X | 28045 | -0- | -15485 | -0- | 240 | 1 | 24686 | 2 | N | 2835 | 2858 | 1 | | | 618 |
| | | | | | | | 3119 | 9 | | | | | | | | | |
| 05 | 40331 | X | 25598 | -0- | -14733 | -0- | 234 | 1 | 22577 | 2 | N | 2534 | 2888 | 1 | | | 264 |
| | | | | | | | 2787 | 9 | | | | | | | | | |
| 06 | 35670 | X | 24170 | -0- | -11500 | -0- | 238 | 1 | 21343 | 2 | N | 2354 | 2137 | 1 | | | 481 |
| | | | | | | | 2589 | 9 | | | | | | | | | |
| 07 | 28861 | X | 24137 | -0- | -4724 | -0- | 230 | 1 | 21246 | 2 | N | 2419 | 2698 | 1 | 1 | 8 | 201 |
| | | | | | | | 2661 | 9 | | | | | | | | | |
| 08 | 28861 | X | 5381 | -0- | -23480 | -0- | 65 | 1 | 4788 | 2 | N | 480 | 356 | 1 | 1 | 8 | 324 |
| | | | | | | | 528 | 9 | | | | | | | | | |
| 09 | 27930 | X | 25 | -0- | -27905 | -0- | 1 | 1 | 24 | 2 | N | -0- | 184 | 1 | | | 140 |
| 10 | 25606 | X | -0- | -0- | -25606 | -0- | | | | | N | 24 | 24 | 8 | | | 140 |
| 11 | 24180 | X | -0- | -0- | -24180 | -0- | | | | | N | -0- | | | | | 140 |
| 12 | 24149 | X | 8813 | -0- | -15336 | -0- | 157 | 1 | 7415 | 2 | N | 1128 | 722 | 1 | | | 546 |
| | | | | | | | 1241 | 9 | | | | | | | | | |
| 01 | 9854 | X | 9854 | -0- | -0- | -0- | 170 | 1 | 8317 | 2 | N | 1243 | 1420 | 1 | | | 369 |
| | | | | | | | 1367 | 9 | | | | | | | | | |
| *02 | 9344 | X | 9344 | -0- | -0- | -0- | 157 | 1 | 7949 | 2 | N | 1125 | 1279 | 1 | | | 215 |
| | | | | | | | 1238 | 9 | | | | | | | | | |

FAITH-BONITA WELL #: A 1H RRCID -> 265617 COMPL. DATE 10/19/2011 TOTAL DEPTH 7095 PERF. 7524 - 15825

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 39810 | X | 27806 | -0- | -12004 | -0- | 21881 | 2 | 5925 | 9 | N | 5386 | 5339 | 0 | | | 431 |
| 10 | 36022 | X | 18885 | -0- | -17137 | -0- | 15026 | 2 | 3859 | 9 | N | 3508 | 3696 | 0 | | | 243 |
| 11 | 29850 | X | -0- | -0- | -29850 | -0- | | | | | N | -0- | | | | | 243 |
| 12 | 28737 | X | 68 | -0- | -28669 | -0- | 68 | 2 | | | N | -0- | | | | | 243 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 22 | | | | | 265 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 265 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
WOLF B WELL #: 1H RRCID -> 265823 COMPL. DATE 07/12/2011 TOTAL DEPTH 9258 PERF. 9309 - 14053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7440 | X | 4365 | -0- | -3075 | -0- | 3812 | 2 | 553 | 9 | N | 503 | 589 | 1 | | | 302 |
| 10 | 7068 | X | 3396 | -0- | -3672 | -0- | 2958 | 2 | 438 | 9 | N | 398 | 534 | 1 | | | 166 |
| 11 | 5790 | X | 2557 | -0- | -3233 | -0- | 2236 | 2 | 321 | 9 | N | 292 | 361 | 1 | 2 | 8 | 95 |
| 12 | 4526 | X | 2574 | -0- | -1952 | -0- | 2157 | 2 | 417 | 9 | N | 379 | 177 | 1 | | | 297 |
| 01 | 2543 | X | 2543 | -0- | -0- | -0- | 2167 | 2 | 376 | 9 | N | 342 | 531 | 1 | | | 108 |
| *02 | 2333 | X | 2333 | -0- | -0- | -0- | 1971 | 2 | 362 | 9 | N | 329 | | | | | 437 |

GATES 010 CHK-B TR1 WELL #: D 5H RRCID -> 266065 COMPL. DATE 05/06/2012 TOTAL DEPTH 7633 PERF. 8057 - 13482

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 44970 | X | 40161 | -0- | -4809 | -0- | 158 | 1 | 34889 | 2 | N | 4649 | 4097 | 1 | 1 | 8 | 1019 |
| | | | | | | | 5114 | 9 | | | | | | | | | |
| 10 | 46469 | X | 39751 | -0- | -6718 | -0- | 163 | 1 | 34461 | 2 | N | 4661 | 5022 | 1 | 3 | 8 | 655 |
| | | | | | | | 5127 | 9 | | | | | | | | | |
| 11 | 44100 | X | 124 | -0- | -43976 | -0- | 13 | 1 | 107 | 2 | N | 4 | 539 | 1 | 4 | 8 | 116 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 45570 | X | 25 | -0- | -45545 | -0- | 5 | 1 | 9 | 2 | N | 10 | | | | | 126 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 88 | | | | | 214 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 219 |

GATES 010 CHK-B TR1 WELL #: D 6H RRCID -> 266067 COMPL. DATE 05/06/2012 TOTAL DEPTH 7669 PERF. 8251 - 14130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 61650 | X | 50695 | -0- | -10955 | -0- | 202 | 1 | 44519 | 2 | N | 5431 | 4956 | 1 | 3 | 8 | 821 |
| | | | | | | | 5974 | 9 | | | | | | | | | |
| 10 | 61287 | X | 50554 | -0- | -10733 | -0- | 209 | 1 | 44414 | 2 | N | 5392 | 5508 | 1 | 9 | 8 | 696 |
| | | | | | | | 5931 | 9 | | | | | | | | | |
| 11 | 59310 | X | 247 | -0- | -59063 | -0- | 17 | 1 | 139 | 2 | N | 83 | 535 | 1 | 8 | 8 | 236 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 12 | 61287 | X | 73 | -0- | -61214 | -0- | 19 | 1 | 36 | 2 | N | 16 | | | | | 252 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 50133 | X | 50133 | -0- | -0- | -0- | 233 | 1 | 43715 | 2 | N | 5623 | 5202 | 1 | | | 673 |
| | | | | | | | 6185 | 9 | | | | | | | | | |
| *02 | 43312 | X | 43312 | -0- | -0- | -0- | 277 | 1 | 37152 | 2 | N | 5348 | 5342 | 1 | | | 679 |
| | | | | | | | 5883 | 9 | | | | | | | | | |

FAITH-BONITA WELL #: D 2H RRCID -> 266886 COMPL. DATE 07/07/2012 TOTAL DEPTH 7086 PERF. 7644 - 13843

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19590 | X | 8818 | -0- | -10772 | -0- | 128 | 1 | 6389 | 2 | N | 2092 | 2048 | 0 | | | 479 |
| | | | | | | | 2301 | 9 | | | | | | | | | |
| 10 | 18817 | X | 7166 | -0- | -11651 | -0- | 113 | 1 | 5032 | 2 | N | 1837 | 1994 | 0 | | | 322 |
| | | | | | | | 2021 | 9 | | | | | | | | | |
| 11 | 17250 | X | -0- | -0- | -17250 | -0- | | | | | N | -0- | | | | | 322 |
| 12 | 17825 | X | -0- | -0- | -17825 | -0- | | | | | N | 80 | | | | | 402 |
| 01 | 22439 | X | 22439 | -0- | -0- | -0- | 141 | 1 | 16129 | 2 | N | 5608 | 5685 | 0 | | | 325 |
| | | | | | | | 6169 | 9 | | | | | | | | | |
| *02 | 20299 | X | 20299 | -0- | -0- | -0- | 199 | 1 | 14671 | 2 | N | 4935 | 4757 | 0 | | | 503 |
| | | | | | | | 5429 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GATES 010 CHK-B TR 1 WELL #: F 3H RRCID -> 268056 COMPL. DATE 05/21/2012 TOTAL DEPTH 7799 PERF. 8445 - 16312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 101430 | X | 10969 | -0- | -90461 | -0- | 69 | 1 | 9979 | 2 | N | 837 | 361 | 1 | 1 | 8 | 774 |
| | | | | | | | 921 | 9 | | | | | | | | | |
| 07 | 28954 | X | 23677 | -0- | -5277 | -0- | 105 | 1 | 20433 | 2 | N | 2854 | 2996 | 1 | | | 632 |
| | | | | | | | 3139 | 9 | | | | | | | | | |
| 08 | 26536 | X | 21489 | -0- | -5047 | -0- | 103 | 1 | 18802 | 2 | N | 2349 | 2322 | 1 | | | 659 |
| | | | | | | | 2584 | 9 | | | | | | | | | |
| 09 | 23820 | X | 18221 | -0- | -5599 | -0- | 95 | 1 | 15810 | 2 | N | 2105 | 1952 | 1 | 1 | 8 | 811 |
| | | | | | | | 2316 | 9 | | | | | | | | | |
| 10 | 23684 | X | 16795 | -0- | -6889 | -0- | 97 | 1 | 14403 | 2 | N | 2086 | 2519 | 1 | 6 | 8 | 372 |
| | | | | | | | 2295 | 9 | | | | | | | | | |
| 11 | 22920 | X | 14758 | -0- | -8162 | -0- | 61 | 1 | 12907 | 2 | N | 1627 | 1618 | 1 | 4 | 8 | 377 |
| | | | | | | | 1790 | 9 | | | | | | | | | |
| 12 | 23684 | X | 16051 | -0- | -7633 | -0- | 105 | 1 | 13812 | 2 | N | 1940 | 1812 | 1 | | | 505 |
| | | | | | | | 2134 | 9 | | | | | | | | | |
| 01 | 14722 | X | 14722 | -0- | -0- | -0- | 107 | 1 | 12574 | 2 | N | 1855 | 1996 | 1 | | | 364 |
| | | | | | | | 2041 | 9 | | | | | | | | | |
| *02 | 12656 | X | 12656 | -0- | -0- | -0- | 98 | 1 | 10743 | 2 | N | 1650 | 1635 | 1 | | | 379 |
| | | | | | | | 1815 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: F 4H RRCID -> 268132 COMPL. DATE 05/29/2012 TOTAL DEPTH 7766 PERF. 8324 - 12765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 127680 | X | 30403 | -0- | -97277 | -0- | 188 | 1 | 27208 | 2 | N | 2734 | 1973 | 1 | | | 1371 |
| | | | | | | | 3007 | 9 | | | | | | | | | |
| 07 | 74772 | X | 59313 | -0- | -15459 | -0- | 267 | 1 | 52216 | 2 | N | 6209 | 6933 | 1 | 1 | 8 | 646 |
| | | | | | | | 6830 | 9 | | | | | | | | | |
| 08 | 71858 | X | 50945 | -0- | -20913 | -0- | 246 | 1 | 44951 | 2 | N | 5225 | 5352 | 1 | 7 | 8 | 512 |
| | | | | | | | 5748 | 9 | | | | | | | | | |
| 09 | 63240 | X | 45560 | -0- | -17680 | -0- | 241 | 1 | 40271 | 2 | N | 4589 | 4100 | 1 | 2 | 8 | 999 |
| | | | | | | | 5048 | 9 | | | | | | | | | |
| 10 | 59303 | X | 44337 | -0- | -14966 | -0- | 260 | 1 | 38830 | 2 | N | 4770 | 5228 | 1 | 5 | 8 | 536 |
| | | | | | | | 5247 | 9 | | | | | | | | | |
| 11 | 57390 | X | 37152 | -0- | -20238 | -0- | 155 | 1 | 32975 | 2 | N | 3656 | 3630 | 1 | 7 | 8 | 555 |
| | | | | | | | 4022 | 9 | | | | | | | | | |
| 12 | 59303 | X | 40314 | -0- | -18989 | -0- | 267 | 1 | 35212 | 2 | N | 4395 | 3993 | 1 | 4 | 8 | 953 |
| | | | | | | | 4835 | 9 | | | | | | | | | |
| 01 | 35518 | X | 35518 | -0- | -0- | -0- | 265 | 1 | 30939 | 2 | N | 3922 | 4368 | 1 | | | 507 |
| | | | | | | | 4314 | 9 | | | | | | | | | |
| *02 | 28735 | X | 28735 | -0- | -0- | -0- | 226 | 1 | 24862 | 2 | N | 3315 | 3260 | 1 | | | 562 |
| | | | | | | | 3647 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: A 6H RRCID -> 268136 COMPL. DATE 05/29/2012 TOTAL DEPTH 7790 PERF. 8344 - 16860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 77190 | X | 64506 | -0- | -12684 | -0- | 190 | 1 | 55477 | 2 | N | 8035 | 7476 | 1 | 11 | 8 | 973 |
| | | | | | | | 8839 | 9 | | | | | | | | | |
| 10 | 79763 | X | 61600 | -0- | -18163 | -0- | 177 | 1 | 52676 | 2 | N | 7952 | 8406 | 1 | 14 | 8 | 505 |
| | | | | | | | 8747 | 9 | | | | | | | | | |
| 11 | 75930 | X | 408 | -0- | -75522 | -0- | 2 | 1 | 190 | 2 | N | 196 | 537 | 1 | 16 | 8 | 148 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 12 | 78461 | X | 30032 | -0- | -48429 | -0- | 156 | 1 | 25698 | 2 | N | 3798 | 3272 | 1 | 5 | 8 | 669 |
| | | | | | | | 4178 | 9 | | | | | | | | | |
| 01 | 72030 | X | 72030 | -0- | -0- | -0- | 202 | 1 | 60197 | 2 | N | 10574 | 10538 | 1 | | | 705 |
| | | | | | | | 11631 | 9 | | | | | | | | | |
| *02 | 48704 | X | 48704 | -0- | -0- | -0- | 145 | 1 | 40669 | 2 | N | 7173 | 7255 | 1 | | | 623 |
| | | | | | | | 7890 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GATES 010 CHK-B TR 1 WELL #: A 3H RRCID -> 268137 COMPL. DATE 06/04/2012 TOTAL DEPTH 8107 PERF. 8361 - 12119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28800 | X | 10002 | -0- | -18798 | -0- | 31 | 1 | 8901 | 2 | N | 973 | 532 | 1 | 31 | 8 | 761 |
| | | | | | | | 1070 | 9 | | | | | | | | | |
| 10 | 24831 | X | 10766 | -0- | -14065 | -0- | 32 | 1 | 9569 | 2 | N | 1059 | 1439 | 1 | 34 | 8 | 347 |
| | | | | | | | 1165 | 9 | | | | | | | | | |
| 11 | 10050 | X | 8592 | -0- | -1458 | -0- | 84 | 1 | 7419 | 2 | N | 990 | 1071 | 1 | 26 | 8 | 240 |
| | | | | | | | 1089 | 9 | | | | | | | | | |
| 12 | 10385 | X | 10114 | -0- | -271 | -0- | 54 | 1 | 8912 | 2 | N | 1044 | 909 | 1 | 9 | 8 | 366 |
| | | | | | | | 1148 | 9 | | | | | | | | | |
| 01 | 10864 | X | 10864 | -0- | -0- | -0- | 32 | 1 | 9633 | 2 | N | 1090 | 897 | 1 | | | 559 |
| | | | | | | | 1199 | 9 | | | | | | | | | |
| *02 | 9674 | X | 9674 | -0- | -0- | -0- | 31 | 1 | 8574 | 2 | N | 972 | 1090 | 1 | | | 441 |
| | | | | | | | 1069 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: A 1H RRCID -> 268163 COMPL. DATE 05/30/2012 TOTAL DEPTH 7941 PERF. 8287 - 11680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33990 | X | 21102 | -0- | -12888 | -0- | 62 | 1 | 18137 | 2 | N | 2639 | 2135 | 1 | 11 | 8 | 958 |
| | | | | | | | 2903 | 9 | | | | | | | | | |
| 10 | 30938 | X | 21335 | -0- | -9603 | -0- | 62 | 1 | 18344 | 2 | N | 2663 | 3052 | 1 | 14 | 8 | 555 |
| | | | | | | | 2929 | 9 | | | | | | | | | |
| 11 | 22350 | X | 17666 | -0- | -4684 | -0- | 167 | 1 | 14768 | 2 | N | 2483 | 2716 | 1 | 6 | 8 | 316 |
| | | | | | | | 2731 | 9 | | | | | | | | | |
| 12 | 23095 | X | 19228 | -0- | -3867 | -0- | 101 | 1 | 16705 | 2 | N | 2202 | 1992 | 1 | 1 | 8 | 525 |
| | | | | | | | 2422 | 9 | | | | | | | | | |
| 01 | 19250 | X | 19250 | -0- | -0- | -0- | 56 | 1 | 16524 | 2 | N | 2427 | 2540 | 1 | | | 412 |
| | | | | | | | 2670 | 9 | | | | | | | | | |
| *02 | 16153 | X | 16153 | -0- | -0- | -0- | 49 | 1 | 13825 | 2 | N | 2072 | 2181 | 1 | | | 303 |
| | | | | | | | 2279 | 9 | | | | | | | | | |

FAITH-BONITA WELL #: D 1H RRCID -> 268442 COMPL. DATE 07/11/2012 TOTAL DEPTH 7100 PERF. 7558 - 13694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14794 | X | 14794 | -0- | -0- | -0- | 229 | 1 | 11417 | 2 | N | 2862 | 2857 | 0 | | | 579 |
| | | | | | | | 3148 | 9 | | | | | | | | | |
| 10 | 24521 | X | 6262 | -0- | -18259 | -0- | 108 | 1 | 4786 | 2 | N | 1244 | 1222 | 0 | | | 601 |
| | | | | | | | 1368 | 9 | | | | | | | | | |
| 11 | 23730 | X | -0- | -0- | -23730 | -0- | | | | | N | -0- | | | | | 601 |
| 12 | 24521 | X | -0- | -0- | -24521 | -0- | | | | | N | -0- | | | | | 601 |
| 01 | 15627 | X | 15627 | -0- | -0- | -0- | 106 | 1 | 12032 | 2 | N | 3172 | 3350 | 0 | | | 423 |
| | | | | | | | 3489 | 9 | | | | | | | | | |
| *02 | 12197 | X | 12197 | -0- | -0- | -0- | 121 | 1 | 8884 | 2 | N | 2902 | 2987 | 0 | | | 338 |
| | | | | | | | 3192 | 9 | | | | | | | | | |

FAITH-SAN PEDRO WELL #: F 1H RRCID -> 268447 COMPL. DATE 07/17/2012 TOTAL DEPTH 6352 PERF. 6678 - 13315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26370 | X | 112 | -0- | -26258 | -0- | 1 | 1 | 86 | 2 | N | 23 | | | | | 290 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 25265 | X | 15689 | -0- | -9576 | -0- | 192 | 1 | 12656 | 2 | N | 2583 | 2513 | 0 | | | 360 |
| | | | | | | | 2841 | 9 | | | | | | | | | |
| 11 | 24450 | X | 17773 | -0- | -6677 | -0- | 249 | 1 | 14355 | 2 | N | 2881 | 2748 | 0 | | | 493 |
| | | | | | | | 3169 | 9 | | | | | | | | | |
| 12 | 20305 | X | 16469 | -0- | -3836 | -0- | 124 | 1 | 13416 | 2 | N | 2663 | 2720 | 0 | | | 436 |
| | | | | | | | 2929 | 9 | | | | | | | | | |
| 01 | 15872 | X | 15872 | -0- | -0- | -0- | 68 | 1 | 13046 | 2 | N | 2507 | 2528 | 0 | | | 415 |
| | | | | | | | 2758 | 9 | | | | | | | | | |
| *02 | 701 | X | 701 | -0- | -0- | -0- | 555 | 2 | 146 | 9 | N | 133 | 110 | 0 | | | 438 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FAITH-SAN PEDRO WELL #: G 1H RRCID -> 268631 COMPL. DATE 08/03/2012 TOTAL DEPTH 6381 PERF. 6441 - 11871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 24098 | X | 24098 | -0- | -0- | -0- | 355<br>5060 | 1<br>9 | 18683 | 2 | N | 4600 | 4486 | 0 | | | 607 |
| 04 | 19207 | X | 19207 | -0- | -0- | -0- | 390<br>3545 | 1<br>9 | 15272 | 2 | N | 3223 | 3423 | 0 | | | 407 |
| 05 | 17535 | X | 17535 | -0- | -0- | -0- | 424<br>3172 | 1<br>9 | 13939 | 2 | N | 2884 | 2816 | 0 | | | 475 |
| 06 | 15550 | X | 15550 | -0- | -0- | -0- | 422<br>2599 | 1<br>9 | 12529 | 2 | N | 2363 | 2544 | 0 | | | 294 |
| 07 | 14351 | X | 14351 | -0- | -0- | -0- | 400<br>2930 | 1<br>9 | 11021 | 2 | N | 2664 | 2336 | 0 | | | 622 |
| 08 | 1258 | X | 1258 | -0- | -0- | -0- | 984 | 2 | 274 | 9 | N | 249 | 500 | 0 | | | 371 |
| 09 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 371 |
| 10 | 93 | X | 93 | -0- | -0- | -0- | 17<br>34 | 1<br>9 | 42 | 2 | N | 31 | | | | | 402 |
| 11 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | 30 | | | | | 432 |
| 12 | 45 | X | 45 | -0- | -0- | -0- | 5 | 2 | 40 | 9 | N | 36 | | | | | 468 |
| 01 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | 1055 | 705 | 1 | | | 818 |
| 02 | 28 | X | -0- | -0- | -28 | -0- | | | | | N | 1125 | 1448 | 1 | | | 495 |

FAITH-SAN PEDRO WELL #: G 2H RRCID -> 268632 COMPL. DATE 07/30/2012 TOTAL DEPTH 6397 PERF. 6549 - 11743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 33542 | X | 26097 | -0- | -7445 | -0- | 384<br>5484 | 1<br>9 | 20229 | 2 | N | 4985 | 5152 | 0 | | | 351 |
| 04 | 32460 | X | 20844 | -0- | -11616 | -0- | 420<br>3983 | 1<br>9 | 16441 | 2 | N | 3621 | 3499 | 0 | | | 473 |
| 05 | 33542 | X | 16278 | -0- | -17264 | -0- | 387<br>3149 | 1<br>9 | 12742 | 2 | N | 2863 | 2983 | 0 | | | 353 |
| 06 | 32460 | X | 15206 | -0- | -17254 | -0- | 388<br>3274 | 1<br>9 | 11544 | 2 | N | 2976 | 2917 | 0 | | | 412 |
| 07 | 33542 | X | 11764 | -0- | -21778 | -0- | 330<br>2325 | 1<br>9 | 9109 | 2 | N | 2114 | 2183 | 0 | | | 343 |
| 08 | 33542 | X | -0- | -0- | -33542 | -0- | | | | | N | -0- | | | | | 343 |
| 09 | 20850 | X | -0- | -0- | -20850 | -0- | | | | | N | -0- | | | | | 343 |
| 10 | 16275 | X | 50 | -0- | -16225 | -0- | 10<br>13 | 1<br>9 | 27 | 2 | N | 12 | | | | | 355 |
| 11 | 15210 | X | -0- | -0- | -15210 | -0- | | | | | N | 28 | | | | | 383 |
| 12 | 11749 | X | 61 | -0- | -11688 | -0- | 28 | 2 | 33 | 9 | N | 30 | | | | | 413 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 213 | | | | | 626 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 103 | 182 | 1 | | | 547 |

FAITH SANDY DIM WELL #: F 2H RRCID -> 268749 COMPL. DATE 07/26/2012 TOTAL DEPTH 6185 PERF. 6350 - 12544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15300 | X | 7349 | -0- | -7951 | -0- | 365<br>2140 | 1<br>9 | 4844 | 2 | N | 1945 | 2021 | 0 | | | 411 |
| 10 | 9897 | X | 9897 | -0- | -0- | -0- | 255<br>2201 | 1<br>9 | 7441 | 2 | N | 2001 | 2028 | 0 | | | 384 |
| 11 | 9660 | X | 5011 | -0- | -4649 | -0- | 124<br>1014 | 1<br>9 | 3873 | 2 | N | 922 | 918 | 0 | | | 388 |
| 12 | 10741 | X | 10741 | -0- | -0- | -0- | 190<br>2674 | 1<br>9 | 7877 | 2 | N | 2431 | 2444 | 0 | | | 375 |
| 01 | 7323 | X | 7323 | -0- | -0- | -0- | 169<br>1799 | 1<br>9 | 5355 | 2 | N | 1635 | 1738 | 0 | | | 272 |
| *02 | 8690 | X | 8690 | -0- | -0- | -0- | 205<br>2024 | 1<br>9 | 6461 | 2 | N | 1840 | 1784 | 0 | | | 328 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FAITH-YANA WELL #: A 1H RRCID -> 268750 COMPL. DATE 07/16/2012 TOTAL DEPTH 7345 PERF. 7509 - 14729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17970 | X | 10957 | -0- | -7013 | -0- | 175 | 1 | 7886 | 2 | N | 2633 | 2632 | 0 | | | 413 |
| | | | | | | | 2896 | 9 | | | | | | | | | |
| 10 | 24025 | X | 15295 | -0- | -8730 | -0- | 158 | 1 | 11091 | 2 | N | 3678 | 3755 | 0 | | | 336 |
| | | | | | | | 4046 | 9 | | | | | | | | | |
| 11 | 23250 | X | -0- | -0- | -23250 | -0- | | | | | N | -0- | | | | | 336 |
| 12 | 24025 | X | -0- | -0- | -24025 | -0- | | | | | N | -0- | | | | | 336 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 336 |
| *02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 336 |

FAITH BONITA L UNIT WELL #: I 1H RRCID -> 268751 COMPL. DATE 04/30/2012 TOTAL DEPTH 7043 PERF. 7023 - 14319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 628436 | X | 27808 | -0- | -600628 | -0- | 166 | 1 | 21164 | 2 | N | 5889 | 5947 | 0 | | | 229 |
| | | | | | | | 6478 | 9 | | | | | | | | | |
| 10 | 44857 | X | 17494 | -0- | -27363 | -0- | 133 | 1 | 12763 | 2 | N | 4180 | 3839 | 0 | | | 570 |
| | | | | | | | 4598 | 9 | | | | | | | | | |
| 11 | 35970 | X | 26982 | -0- | -8988 | -0- | 252 | 1 | 20106 | 2 | N | 6022 | 6379 | 0 | | | 213 |
| | | | | | | | 6624 | 9 | | | | | | | | | |
| 12 | 28737 | X | 23198 | -0- | -5539 | -0- | 152 | 1 | 17390 | 2 | N | 5142 | 5176 | 0 | | | 179 |
| | | | | | | | 5656 | 9 | | | | | | | | | |
| 01 | 21414 | X | 21414 | -0- | -0- | -0- | 151 | 1 | 15831 | 2 | N | 4938 | 4947 | 0 | | | 170 |
| | | | | | | | 5432 | 9 | | | | | | | | | |
| *02 | 12225 | X | 12225 | -0- | -0- | -0- | 129 | 1 | 8980 | 2 | N | 2833 | 2766 | 0 | 4 | 8 | 233 |
| | | | | | | | 3116 | 9 | | | | | | | | | |

FAITH-YANA WELL #: A 2H RRCID -> 268752 COMPL. DATE 07/10/2012 TOTAL DEPTH 7184 PERF. 7596 - 14518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 44850 | X | 2821 | -0- | -42029 | -0- | 46 | 1 | 2065 | 2 | N | 645 | 853 | 0 | | | 608 |
| | | | | | | | 710 | 9 | | | | | | | | | |
| 10 | 46345 | X | 6279 | -0- | -40066 | -0- | 63 | 1 | 4457 | 2 | N | 1599 | 1879 | 0 | | | 328 |
| | | | | | | | 1759 | 9 | | | | | | | | | |
| 11 | 27270 | X | -0- | -0- | -27270 | -0- | | | | | N | -0- | | | | | 328 |
| 12 | 28179 | X | -0- | -0- | -28179 | -0- | | | | | N | -0- | | | | | 328 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 328 |
| *02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 328 |

GATES 010 CHK-B TR 1 WELL #: A 8H RRCID -> 269321 COMPL. DATE 05/29/2012 TOTAL DEPTH 8132 PERF. 8247 - 12858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24750 | X | 24720 | -0- | -30 | -0- | 77 | 1 | 22544 | 2 | N | 1908 | 1779 | 1 | | | 859 |
| | | | | | | | 2099 | 9 | | | | | | | | | |
| 10 | 25575 | X | 24274 | -0- | -1301 | -0- | 75 | 1 | 22099 | 2 | N | 1909 | 2332 | 1 | 6 | 8 | 430 |
| | | | | | | | 2100 | 9 | | | | | | | | | |
| 11 | 24750 | X | 83 | -0- | -24667 | -0- | 1 | 1 | 78 | 2 | N | 4 | 360 | 1 | 4 | 8 | 70 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 25575 | X | 3253 | -0- | -22322 | -0- | 18 | 1 | 2998 | 2 | N | 215 | 180 | 1 | | | 105 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 01 | 25575 | X | 22581 | -0- | -2994 | -0- | 70 | 1 | 20704 | 2 | N | 1643 | 1273 | 1 | | | 475 |
| | | | | | | | 1807 | 9 | | | | | | | | | |
| 02 | 23072 | X | 20744 | -0- | -2328 | -0- | 67 | 1 | 18745 | 2 | N | 1756 | 1978 | 1 | | | 253 |
| | | | | | | | 1932 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GATES 010 CHK-B 1286 WELL #: D 1H RRCID -> 269359 COMPL. DATE 09/19/2012 TOTAL DEPTH 8202 PERF. 8653 - 13374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 93000 | X | 41020 | -0- | -51980 | -0- | 90<br>3561 | 1<br>9 | 37369 | 2 | N | 3237 | 2691 | 1 | 1 | 8 | 984 |
| 10 | 45942 | X | 35932 | -0- | -10010 | -0- | 62<br>3229 | 1<br>9 | 32641 | 2 | N | 2935 | 3607 | 1 | 2 | 8 | 310 |
| 11 | 44460 | X | 32057 | -0- | -12403 | -0- | 34<br>2902 | 1<br>9 | 29121 | 2 | N | 2638 | 2713 | 1 | 7 | 8 | 228 |
| 12 | 45942 | X | 31587 | -0- | -14355 | -0- | 86<br>2878 | 1<br>9 | 28623 | 2 | N | 2616 | 2191 | 1 | 7 | 8 | 646 |
| 01 | 42377 | X | 30076 | -0- | -12301 | -0- | 86<br>2705 | 1<br>9 | 27285 | 2 | N | 2459 | 2570 | 1 | | | 535 |
| 02 | 38276 | X | 24963 | -0- | -13313 | -0- | 79<br>2221 | 1<br>9 | 22663 | 2 | N | 2019 | 2174 | 1 | | | 380 |

GATES 010 CHK-B 1286 WELL #: D 3H RRCID -> 269360 COMPL. DATE 09/19/2012 TOTAL DEPTH 8185 PERF. 8889 - 13437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 87450 | X | 39298 | -0- | -48152 | -0- | 85<br>3993 | 1<br>9 | 35220 | 2 | N | 3630 | 3244 | 1 | | | 975 |
| 10 | 49755 | X | 35673 | -0- | -14082 | -0- | 60<br>3571 | 1<br>9 | 32042 | 2 | N | 3246 | 3798 | 1 | 14 | 8 | 409 |
| 11 | 48150 | X | 31975 | -0- | -16175 | -0- | 33<br>3069 | 1<br>9 | 28873 | 2 | N | 2790 | 2924 | 1 | 4 | 8 | 271 |
| 12 | 49755 | X | 31638 | -0- | -18117 | -0- | 85<br>2993 | 1<br>9 | 28560 | 2 | N | 2721 | 2378 | 1 | | | 614 |
| 01 | 40610 | X | 28228 | -0- | -12382 | -0- | 81<br>2752 | 1<br>9 | 25395 | 2 | N | 2502 | 2523 | 1 | | | 593 |
| 02 | 36680 | X | 23626 | -0- | -13054 | -0- | 75<br>2295 | 1<br>9 | 21256 | 2 | N | 2086 | 2349 | 1 | | | 330 |

GATES 010 CHK-B 1286 WELL #: D 4H RRCID -> 269389 COMPL. DATE 09/26/2012 TOTAL DEPTH 8186 PERF. 8343 - 12960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 101940 | X | 39766 | -0- | -62174 | -0- | 88<br>3388 | 1<br>9 | 36290 | 2 | N | 3080 | 2519 | 1 | 4 | 8 | 974 |
| 10 | 54684 | X | 38690 | -0- | -15994 | -0- | 66<br>3446 | 1<br>9 | 35178 | 2 | N | 3133 | 3618 | 1 | | | 489 |
| 11 | 45300 | X | 33776 | -0- | -11524 | -0- | 36<br>3060 | 1<br>9 | 30680 | 2 | N | 2782 | 2935 | 1 | 4 | 8 | 332 |
| 12 | 46810 | X | 32786 | -0- | -14024 | -0- | 88<br>3123 | 1<br>9 | 29575 | 2 | N | 2839 | 2552 | 1 | 6 | 8 | 613 |
| 01 | 41106 | X | 32058 | -0- | -9048 | -0- | 92<br>2861 | 1<br>9 | 29105 | 2 | N | 2601 | 2924 | 1 | | | 290 |
| 02 | 37128 | X | 27434 | -0- | -9694 | -0- | 87<br>2418 | 1<br>9 | 24929 | 2 | N | 2198 | 1825 | 1 | | | 663 |

GATES 010 CHK-B 1286 WELL #: D 2H RRCID -> 269390 COMPL. DATE 09/24/2012 TOTAL DEPTH 8169 PERF. 8383 - 13006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 91680 | X | 44195 | -0- | -47485 | -0- | 97<br>3774 | 1<br>9 | 40324 | 2 | N | 3431 | 2877 | 1 | 5 | 8 | 1152 |
| 10 | 59179 | X | 42409 | -0- | -16770 | -0- | 72<br>3848 | 1<br>9 | 38489 | 2 | N | 3498 | 4005 | 1 | 2 | 8 | 643 |
| 11 | 57270 | X | 38580 | -0- | -18690 | -0- | 41<br>3603 | 1<br>9 | 34936 | 2 | N | 3275 | 3456 | 1 | 4 | 8 | 458 |
| 12 | 59179 | X | 38598 | -0- | -20581 | -0- | 104<br>3652 | 1<br>9 | 34842 | 2 | N | 3320 | 3115 | 1 | | | 663 |
| 01 | 51987 | X | 36450 | -0- | -15537 | -0- | 105<br>3353 | 1<br>9 | 32992 | 2 | N | 3048 | 3253 | 1 | | | 458 |
| 02 | 41244 | X | 30159 | -0- | -11085 | -0- | 95<br>2835 | 1<br>9 | 27229 | 2 | N | 2577 | 2532 | 1 | | | 503 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FAITH BONITA E UNIT WELL #: J 1H RRCID -> 269803 COMPL. DATE 11/26/2011 TOTAL DEPTH 7069 PERF. 7064 - 14837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 702463 | X | 21569 | -0- | -680894 | -0- | 160 | 1 | 16923 | 2 | N | 4078 | 4182 | 0 | | | 278 |
| | | | | | | | 4486 | 9 | | | | | | | | | |
| 10 | 47864 | X | 11990 | -0- | -35874 | -0- | 120 | 1 | 8893 | 2 | N | 2706 | 2822 | 0 | | | 162 |
| | | | | | | | 2977 | 9 | | | | | | | | | |
| 11 | 38010 | X | 14 | -0- | -37996 | -0- | 14 | 2 | | | N | -0- | | | | | 162 |
| 12 | 32426 | X | 14652 | -0- | -17774 | -0- | 148 | 1 | 11326 | 2 | N | 2889 | 2771 | 0 | | | 280 |
| | | | | | | | 3178 | 9 | | | | | | | | | |
| 01 | 27683 | X | 26463 | -0- | -1220 | -0- | 204 | 1 | 19933 | 2 | N | 5751 | 5865 | 0 | | | 166 |
| | | | | | | | 6326 | 9 | | | | | | | | | |
| 02 | 20132 | X | 300 | -0- | -19832 | -0- | 183 | 2 | 117 | 9 | N | 106 | 211 | 0 | | | 61 |

GATES 010 CHK-B TR 1 WELL #: K 2H RRCID -> 269966 COMPL. DATE 07/04/2012 TOTAL DEPTH 8103 PERF. 8375 - 13495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 105750 | X | 24957 | -0- | -80793 | -0- | 71 | 1 | 23422 | 2 | N | 1331 | 704 | 1 | 1 | 8 | 828 |
| | | | | | | | 1464 | 9 | | | | | | | | | |
| 07 | 109275 | X | 46168 | -0- | -63107 | -0- | 107 | 1 | 43464 | 2 | N | 2361 | 2654 | 1 | 4 | 8 | 531 |
| | | | | | | | 2597 | 9 | | | | | | | | | |
| 08 | 109275 | X | 34155 | -0- | -75120 | -0- | 71 | 1 | 32118 | 2 | N | 1787 | 1584 | 1 | 3 | 8 | 731 |
| | | | | | | | 1966 | 9 | | | | | | | | | |
| 09 | 105750 | X | 29194 | -0- | -76556 | -0- | 63 | 1 | 27395 | 2 | N | 1578 | 1403 | 1 | 6 | 8 | 900 |
| | | | | | | | 1736 | 9 | | | | | | | | | |
| 10 | 109275 | X | 27180 | -0- | -82095 | -0- | 71 | 1 | 25440 | 2 | N | 1517 | 1763 | 1 | 14 | 8 | 640 |
| | | | | | | | 1669 | 9 | | | | | | | | | |
| 11 | 44670 | X | 25096 | -0- | -19574 | -0- | 71 | 1 | 23464 | 2 | N | 1419 | 1773 | 1 | 8 | 8 | 278 |
| | | | | | | | 1561 | 9 | | | | | | | | | |
| 12 | 46159 | X | 24440 | -0- | -21719 | -0- | 75 | 1 | 22818 | 2 | N | 1406 | 1253 | 1 | 3 | 8 | 428 |
| | | | | | | | 1547 | 9 | | | | | | | | | |
| 01 | 34162 | X | 22692 | -0- | -11470 | -0- | 69 | 1 | 21163 | 2 | N | 1327 | 1434 | 1 | | | 321 |
| | | | | | | | 1460 | 9 | | | | | | | | | |
| 02 | 27244 | X | 17822 | -0- | -9422 | -0- | 58 | 1 | 16526 | 2 | N | 1125 | 1250 | 1 | | | 196 |
| | | | | | | | 1238 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: K 3H RRCID -> 269973 COMPL. DATE 01/29/2013 TOTAL DEPTH 8102 PERF. 8327 - 12842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 107370 | X | 22687 | -0- | -84683 | -0- | 64 | 1 | 21223 | 2 | N | 1273 | 707 | 1 | 1 | 8 | 995 |
| | | | | | | | 1400 | 9 | | | | | | | | | |
| 07 | 110949 | X | 20943 | -0- | -90006 | -0- | 48 | 1 | 19596 | 2 | N | 1181 | 1600 | 1 | 1 | 8 | 575 |
| | | | | | | | 1299 | 9 | | | | | | | | | |
| 08 | 110949 | X | 27811 | -0- | -83138 | -0- | 57 | 1 | 26106 | 2 | N | 1498 | 1572 | 1 | 5 | 8 | 496 |
| | | | | | | | 1648 | 9 | | | | | | | | | |
| 09 | 107370 | X | 22782 | -0- | -84588 | -0- | 49 | 1 | 21228 | 2 | N | 1368 | 1415 | 1 | 6 | 8 | 443 |
| | | | | | | | 1505 | 9 | | | | | | | | | |
| 10 | 110949 | X | 21600 | -0- | -89349 | -0- | 56 | 1 | 20110 | 2 | N | 1304 | 1410 | 1 | 7 | 8 | 330 |
| | | | | | | | 1434 | 9 | | | | | | | | | |
| 11 | 26910 | X | 19359 | -0- | -7551 | -0- | 54 | 1 | 17955 | 2 | N | 1227 | 1248 | 1 | 7 | 8 | 302 |
| | | | | | | | 1350 | 9 | | | | | | | | | |
| 12 | 27807 | X | 18717 | -0- | -9090 | -0- | 57 | 1 | 17413 | 2 | N | 1134 | 1080 | 1 | 3 | 8 | 353 |
| | | | | | | | 1247 | 9 | | | | | | | | | |
| 01 | 27807 | X | 18055 | -0- | -9752 | -0- | 55 | 1 | 16739 | 2 | N | 1146 | 1252 | 1 | | | 247 |
| | | | | | | | 1261 | 9 | | | | | | | | | |
| 02 | 21252 | X | 14560 | -0- | -6692 | -0- | 47 | 1 | 13423 | 2 | N | 991 | 1076 | 1 | | | 162 |
| | | | | | | | 1090 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GATES 010 CHK-B TR 1 WELL #: K 4H RRCID -> 270019 COMPL. DATE 06/29/2012 TOTAL DEPTH 8090 PERF. 8495 - 14053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 110340 | X | 54168 | -0- | -56172 | -0- | 155 | 1 | 51163 | 2 | N | 2591 | 2685 | 1 | 7 | 8 | 580 |
| | | | | | | | 2850 | 9 | | | | | | | | | |
| 07 | 114018 | X | 50037 | -0- | -63981 | -0- | 117 | 1 | 47227 | 2 | N | 2448 | 2333 | 1 | 9 | 8 | 686 |
| | | | | | | | 2693 | 9 | | | | | | | | | |
| 08 | 114018 | X | 44368 | -0- | -69650 | -0- | 92 | 1 | 41899 | 2 | N | 2161 | 2508 | 1 | 9 | 8 | 330 |
| | | | | | | | 2377 | 9 | | | | | | | | | |
| 09 | 110340 | X | 38848 | -0- | -71492 | -0- | 84 | 1 | 36634 | 2 | N | 1936 | 1548 | 1 | 5 | 8 | 713 |
| | | | | | | | 2130 | 9 | | | | | | | | | |
| 10 | 114018 | X | 35918 | -0- | -78100 | -0- | 93 | 1 | 33681 | 2 | N | 1949 | 2184 | 1 | 23 | 8 | 455 |
| | | | | | | | 2144 | 9 | | | | | | | | | |
| 11 | 110340 | X | 26302 | -0- | -84038 | -0- | 75 | 1 | 24719 | 2 | N | 1371 | 1456 | 1 | 15 | 8 | 355 |
| | | | | | | | 1508 | 9 | | | | | | | | | |
| 12 | 50034 | X | 27362 | -0- | -22672 | -0- | 84 | 1 | 25394 | 2 | N | 1713 | 1639 | 1 | 4 | 8 | 425 |
| | | | | | | | 1884 | 9 | | | | | | | | | |
| 01 | 44361 | X | 25091 | -0- | -19270 | -0- | 76 | 1 | 23099 | 2 | N | 1742 | 1826 | 1 | 5 | 8 | 336 |
| | | | | | | | 1916 | 9 | | | | | | | | | |
| 02 | 36260 | X | 23621 | -0- | -12639 | -0- | 78 | 1 | 21928 | 2 | N | 1468 | 1461 | 1 | | | 343 |
| | | | | | | | 1615 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: K 5H RRCID -> 270020 COMPL. DATE 01/27/2013 TOTAL DEPTH 8088 PERF. 8501 - 11354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 93150 | X | 19324 | -0- | -73826 | -0- | 54 | 1 | 17650 | 2 | N | 1473 | 1431 | 1 | 1 | 8 | 715 |
| | | | | | | | 1620 | 9 | | | | | | | | | |
| 07 | 96255 | X | 23064 | -0- | -73191 | -0- | 52 | 1 | 20988 | 2 | N | 1840 | 1978 | 1 | 1 | 8 | 576 |
| | | | | | | | 2024 | 9 | | | | | | | | | |
| 08 | 96255 | X | 31260 | -0- | -64995 | -0- | 63 | 1 | 28801 | 2 | N | 2178 | 2329 | 1 | 3 | 8 | 422 |
| | | | | | | | 2396 | 9 | | | | | | | | | |
| 09 | 93150 | X | 24772 | -0- | -68378 | -0- | 52 | 1 | 22765 | 2 | N | 1777 | 1257 | 1 | 11 | 8 | 931 |
| | | | | | | | 1955 | 9 | | | | | | | | | |
| 10 | 96255 | X | 23395 | -0- | -72860 | -0- | 60 | 1 | 21477 | 2 | N | 1689 | 2176 | 1 | 13 | 8 | 431 |
| | | | | | | | 1858 | 9 | | | | | | | | | |
| 11 | 93150 | X | 20618 | -0- | -72532 | -0- | 57 | 1 | 18911 | 2 | N | 1500 | 1451 | 1 | 10 | 8 | 470 |
| | | | | | | | 1650 | 9 | | | | | | | | | |
| 12 | 31248 | X | 20337 | -0- | -10911 | -0- | 62 | 1 | 18672 | 2 | N | 1457 | 1468 | 1 | | | 459 |
| | | | | | | | 1603 | 9 | | | | | | | | | |
| 01 | 31248 | X | 19050 | -0- | -12198 | -0- | 57 | 1 | 17510 | 2 | N | 1348 | 1476 | 1 | | | 331 |
| | | | | | | | 1483 | 9 | | | | | | | | | |
| 02 | 23128 | X | 15291 | -0- | -7837 | -0- | 50 | 1 | 13997 | 2 | N | 1131 | 1100 | 1 | | | 362 |
| | | | | | | | 1244 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: K 1H RRCID -> 270021 COMPL. DATE 07/07/2012 TOTAL DEPTH 8094 PERF. 8518 - 13869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 115080 | X | 6016 | -0- | -109064 | -0- | 16 | 1 | 5306 | 2 | N | 631 | 530 | 1 | 6 | 8 | 643 |
| | | | | | | | 694 | 9 | | | | | | | | | |
| 07 | 118916 | X | 21063 | -0- | -97853 | -0- | 48 | 1 | 19537 | 2 | N | 1344 | 1256 | 1 | 1 | 8 | 730 |
| | | | | | | | 1478 | 9 | | | | | | | | | |
| 08 | 118916 | X | 43796 | -0- | -75120 | -0- | 89 | 1 | 40586 | 2 | N | 2837 | 3061 | 1 | 27 | 8 | 479 |
| | | | | | | | 3121 | 9 | | | | | | | | | |
| 09 | 115080 | X | 37467 | -0- | -77613 | -0- | 80 | 1 | 34521 | 2 | N | 2605 | 2337 | 1 | 54 | 8 | 693 |
| | | | | | | | 2866 | 9 | | | | | | | | | |
| 10 | 118916 | X | 35648 | -0- | -83268 | -0- | 91 | 1 | 32830 | 2 | N | 2479 | 2886 | 1 | 56 | 8 | 230 |
| | | | | | | | 2727 | 9 | | | | | | | | | |
| 11 | 115080 | X | 31928 | -0- | -83152 | -0- | 89 | 1 | 29345 | 2 | N | 2267 | 2160 | 1 | 27 | 8 | 310 |
| | | | | | | | 2494 | 9 | | | | | | | | | |
| 12 | 43803 | X | 31094 | -0- | -12709 | -0- | 94 | 1 | 28566 | 2 | N | 2213 | 2012 | 1 | 18 | 8 | 493 |
| | | | | | | | 2434 | 9 | | | | | | | | | |
| 01 | 43803 | X | 30188 | -0- | -13615 | -0- | 91 | 1 | 27862 | 2 | N | 2032 | 2005 | 1 | | | 520 |
| | | | | | | | 2235 | 9 | | | | | | | | | |
| 02 | 34972 | X | 24299 | -0- | -10673 | -0- | 79 | 1 | 22232 | 2 | N | 1807 | 2006 | 1 | 3 | 8 | 318 |
| | | | | | | | 1988 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PGE DOS WELL #: D 4H RRCID -> 270022 COMPL. DATE 10/22/2012 TOTAL DEPTH 7923 PERF. 8326 - 14055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 114420 | X | 75344 | -0- | -39076 | -0- | 244 | 1 | 68844 | 2 | N | 5687 | 5997 | 1 | 1 | 8 | 370 |
| | | | | | | | 6256 | 9 | | | | | | | | | |
| 07 | 118234 | X | 62342 | -0- | -55892 | -0- | 193 | 1 | 56790 | 2 | N | 4872 | 4314 | 1 | 6 | 8 | 922 |
| | | | | | | | 5359 | 9 | | | | | | | | | |
| 08 | 118234 | X | 57428 | -0- | -60806 | -0- | 207 | 1 | 52131 | 2 | N | 4627 | 4861 | 1 | 6 | 8 | 682 |
| | | | | | | | 5090 | 9 | | | | | | | | | |
| 09 | 114420 | X | 49563 | -0- | -64857 | -0- | 199 | 1 | 44925 | 2 | N | 4035 | 3957 | 1 | 4 | 8 | 756 |
| | | | | | | | 4439 | 9 | | | | | | | | | |
| 10 | 118234 | X | 48176 | -0- | -70058 | -0- | 212 | 1 | 43598 | 2 | N | 3969 | 4146 | 1 | 8 | 8 | 571 |
| | | | | | | | 4366 | 9 | | | | | | | | | |
| 11 | 75330 | X | 43102 | -0- | -32228 | -0- | 174 | 1 | 39103 | 2 | N | 3477 | 3462 | 1 | 6 | 8 | 580 |
| | | | | | | | 3825 | 9 | | | | | | | | | |
| 12 | 62341 | X | 43196 | -0- | -19145 | -0- | 210 | 1 | 38754 | 2 | N | 3847 | 3455 | 1 | 7 | 8 | 965 |
| | | | | | | | 4232 | 9 | | | | | | | | | |
| 01 | 57443 | X | 38077 | -0- | -19366 | -0- | 205 | 1 | 34220 | 2 | N | 3320 | 3668 | 1 | | | 617 |
| | | | | | | | 3652 | 9 | | | | | | | | | |
| 02 | 46256 | X | 32987 | -0- | -13269 | -0- | 168 | 1 | 29489 | 2 | N | 3027 | 2918 | 1 | | | 726 |
| | | | | | | | 3330 | 9 | | | | | | | | | |

PGE DOS WELL #: D 3H RRCID -> 270023 COMPL. DATE 10/09/2012 TOTAL DEPTH 7915 PERF. 8281 - 13985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 87150 | X | 38554 | -0- | -48596 | -0- | 123 | 1 | 34867 | 2 | N | 3240 | 3427 | 1 | 1 | 8 | 261 |
| | | | | | | | 3564 | 9 | | | | | | | | | |
| 07 | 90055 | X | 47778 | -0- | -42277 | -0- | 148 | 1 | 43528 | 2 | N | 3729 | 3061 | 1 | 2 | 8 | 927 |
| | | | | | | | 4102 | 9 | | | | | | | | | |
| 08 | 90055 | X | 43710 | -0- | -46345 | -0- | 158 | 1 | 39871 | 2 | N | 3346 | 3484 | 1 | 5 | 8 | 784 |
| | | | | | | | 3681 | 9 | | | | | | | | | |
| 09 | 87150 | X | 37511 | -0- | -49639 | -0- | 150 | 1 | 33991 | 2 | N | 3064 | 2869 | 1 | 3 | 8 | 976 |
| | | | | | | | 3370 | 9 | | | | | | | | | |
| 10 | 90055 | X | 35105 | -0- | -54950 | -0- | 155 | 1 | 31704 | 2 | N | 2951 | 3441 | 1 | 5 | 8 | 481 |
| | | | | | | | 3246 | 9 | | | | | | | | | |
| 11 | 46230 | X | 30565 | -0- | -15665 | -0- | 123 | 1 | 27822 | 2 | N | 2382 | 2365 | 1 | 6 | 8 | 492 |
| | | | | | | | 2620 | 9 | | | | | | | | | |
| 12 | 47771 | X | 31171 | -0- | -16600 | -0- | 151 | 1 | 27963 | 2 | N | 2779 | 2561 | 1 | 3 | 8 | 707 |
| | | | | | | | 3057 | 9 | | | | | | | | | |
| 01 | 43710 | X | 29269 | -0- | -14441 | -0- | 157 | 1 | 26261 | 2 | N | 2592 | 2922 | 1 | | | 377 |
| | | | | | | | 2851 | 9 | | | | | | | | | |
| 02 | 35000 | X | 22110 | -0- | -12890 | -0- | 113 | 1 | 19810 | 2 | N | 1988 | 1835 | 1 | | | 530 |
| | | | | | | | 2187 | 9 | | | | | | | | | |

PGE DOS WELL #: D 2H RRCID -> 270025 COMPL. DATE 10/28/2012 TOTAL DEPTH 7916 PERF. 8236 - 14040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 63390 | X | 57562 | -0- | -5828 | -0- | 187 | 1 | 52707 | 2 | N | 4244 | 4288 | 1 | 1 | 8 | 654 |
| | | | | | | | 4668 | 9 | | | | | | | | | |
| 07 | 65503 | X | 63215 | -0- | -2288 | -0- | 198 | 1 | 58223 | 2 | N | 4358 | 4274 | 1 | 8 | 8 | 730 |
| | | | | | | | 4794 | 9 | | | | | | | | | |
| 08 | 65503 | X | 50837 | -0- | -14666 | -0- | 186 | 1 | 46897 | 2 | N | 3413 | 3497 | 1 | 9 | 8 | 637 |
| | | | | | | | 3754 | 9 | | | | | | | | | |
| 09 | 63390 | X | 44802 | -0- | -18588 | -0- | 183 | 1 | 41278 | 2 | N | 3037 | 3044 | 1 | 4 | 8 | 626 |
| | | | | | | | 3341 | 9 | | | | | | | | | |
| 10 | 65503 | X | 45560 | -0- | -19943 | -0- | 206 | 1 | 42290 | 2 | N | 2785 | 2873 | 1 | 17 | 8 | 521 |
| | | | | | | | 3064 | 9 | | | | | | | | | |
| 11 | 63390 | X | 36749 | -0- | -26641 | -0- | 150 | 1 | 33852 | 2 | N | 2497 | 2533 | 1 | 8 | 8 | 477 |
| | | | | | | | 2747 | 9 | | | | | | | | | |
| 12 | 63209 | X | 39722 | -0- | -23487 | -0- | 197 | 1 | 36404 | 2 | N | 2837 | 2355 | 1 | 3 | 8 | 956 |
| | | | | | | | 3121 | 9 | | | | | | | | | |
| 01 | 50840 | X | 37656 | -0- | -13184 | -0- | 207 | 1 | 34554 | 2 | N | 2632 | 3102 | 1 | | | 486 |
| | | | | | | | 2895 | 9 | | | | | | | | | |
| 02 | 41804 | X | 26838 | -0- | -14966 | -0- | 139 | 1 | 24490 | 2 | N | 2008 | 2009 | 1 | | | 485 |
| | | | | | | | 2209 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PGE DOS WELL #: D 1H RRCID -> 270026 COMPL. DATE 10/17/2012 TOTAL DEPTH 7899 PERF. 8229 - 14131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 62730 | X | 62730 | -0- | -0- | -0- | 202 | 1 | 57015 | 2 | N | 5012 | 5431 | 1 | 1 | 8 | 207 |
| | | | | | | | 5513 | 9 | | | | | | | | | |
| 07 | 64021 | X | 64021 | -0- | -0- | -0- | 198 | 1 | 57979 | 2 | N | 5313 | 4491 | 1 | 6 | 8 | 1023 |
| | | | | | | | 5844 | 9 | | | | | | | | | |
| 08 | 63694 | X | 63694 | -0- | -0- | -0- | 230 | 1 | 58180 | 2 | N | 4804 | 4854 | 1 | 1 | 8 | 972 |
| | | | | | | | 5284 | 9 | | | | | | | | | |
| 09 | 61080 | X | 55485 | -0- | -5595 | -0- | 224 | 1 | 50510 | 2 | N | 4319 | 4141 | 1 | 7 | 8 | 1143 |
| | | | | | | | 4751 | 9 | | | | | | | | | |
| 10 | 63116 | X | 47013 | -0- | -16103 | -0- | 208 | 1 | 42789 | 2 | N | 3651 | 4316 | 1 | 14 | 8 | 464 |
| | | | | | | | 4016 | 9 | | | | | | | | | |
| 11 | 61080 | X | 45498 | -0- | -15582 | -0- | 183 | 1 | 41202 | 2 | N | 3739 | 3451 | 1 | 2 | 8 | 750 |
| | | | | | | | 4113 | 9 | | | | | | | | | |
| 12 | 63116 | X | 45632 | -0- | -17484 | -0- | 223 | 1 | 41149 | 2 | N | 3873 | 3651 | 1 | 6 | 8 | 966 |
| | | | | | | | 4260 | 9 | | | | | | | | | |
| 01 | 63116 | X | 39366 | -0- | -23750 | -0- | 212 | 1 | 35295 | 2 | N | 3508 | 3676 | 1 | | | 798 |
| | | | | | | | 3859 | 9 | | | | | | | | | |
| 02 | 51800 | X | 36416 | -0- | -15384 | -0- | 185 | 1 | 32636 | 2 | N | 3268 | 3452 | 1 | | | 614 |
| | | | | | | | 3595 | 9 | | | | | | | | | |

GATES 010 CHK-B 1286 WELL #: C 1H RRCID -> 270208 COMPL. DATE 08/16/2012 TOTAL DEPTH 8174 PERF. 8547 - 13178

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 115470 | X | 65089 | -0- | -50381 | -0- | 58447 | 2 | 6642 | 9 | N | 6038 | 5716 | 1 | 1 | 8 | 718 |
| 10 | 119319 | X | 48639 | -0- | -70680 | -0- | 44363 | 2 | 4276 | 9 | N | 3887 | 4134 | 1 | 12 | 8 | 459 |
| 11 | 115470 | X | 40142 | -0- | -75328 | -0- | 36574 | 2 | 3568 | 9 | N | 3244 | 3060 | 1 | 8 | 8 | 635 |
| 12 | 67270 | X | 37567 | -0- | -29703 | -0- | 34165 | 2 | 3402 | 9 | N | 3093 | 3270 | 1 | 8 | 8 | 450 |
| 01 | 67270 | X | 33829 | -0- | -33441 | -0- | 30743 | 2 | 3086 | 9 | N | 2805 | 2751 | 1 | | | 504 |
| 02 | 60760 | X | 27638 | -0- | -33122 | -0- | 25123 | 2 | 2515 | 9 | N | 2286 | 2371 | 1 | | | 419 |

GATES 010 CHK-B 1286 WELL #: C 3H RRCID -> 270209 COMPL. DATE 08/09/2012 TOTAL DEPTH 8145 PERF. 8737 - 13196

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 93210 | X | 63776 | -0- | -29434 | -0- | 57168 | 2 | 6608 | 9 | N | 6007 | 5164 | 1 | 3 | 8 | 980 |
| 10 | 96317 | X | 48669 | -0- | -47648 | -0- | 43900 | 2 | 4769 | 9 | N | 4335 | 4834 | 1 | 23 | 8 | 458 |
| 11 | 93210 | X | 39456 | -0- | -53754 | -0- | 35396 | 2 | 4060 | 9 | N | 3691 | 3365 | 1 | 13 | 8 | 771 |
| 12 | 65906 | X | 37467 | -0- | -28439 | -0- | 33496 | 2 | 3971 | 9 | N | 3610 | 3615 | 1 | 6 | 8 | 760 |
| 01 | 65906 | X | 34043 | -0- | -31863 | -0- | 30414 | 2 | 3629 | 9 | N | 3299 | 3626 | 1 | | | 433 |
| 02 | 59528 | X | 27464 | -0- | -32064 | -0- | 24549 | 2 | 2915 | 9 | N | 2650 | 2706 | 1 | | | 377 |

GATES 010 CHK-B 1286 WELL #: C 2H RRCID -> 270211 COMPL. DATE 08/05/2012 TOTAL DEPTH 8164 PERF. 8250 - 12848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 72540 | X | 63668 | -0- | -8872 | -0- | 56361 | 2 | 7307 | 9 | N | 6643 | 6243 | 1 | | | 702 |
| 10 | 74958 | X | 51303 | -0- | -23655 | -0- | 46418 | 2 | 4885 | 9 | N | 4441 | 4839 | 1 | 3 | 8 | 301 |
| 11 | 72540 | X | 44783 | -0- | -27757 | -0- | 40104 | 2 | 4679 | 9 | N | 4254 | 3979 | 1 | 4 | 8 | 572 |
| 12 | 65782 | X | 41982 | -0- | -23800 | -0- | 37976 | 2 | 4006 | 9 | N | 3642 | 3468 | 1 | 1 | 8 | 745 |
| 01 | 65782 | X | 38617 | -0- | -27165 | -0- | 35031 | 2 | 3586 | 9 | N | 3260 | 3268 | 1 | | | 737 |
| 02 | 59416 | X | 32185 | -0- | -27231 | -0- | 29235 | 2 | 2950 | 9 | N | 2682 | 3075 | 1 | | | 344 |

PGE DOS WELL #: H 1H RRCID -> 270232 COMPL. DATE 05/08/2012 TOTAL DEPTH 8146 PERF. 8546 - 16914

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 121019 | X | 121019 | -0- | -0- | -0- | 155 | 1 | 113861 | 2 | N | 6366 | 6413 | 1 | 2 | 8 | 503 |
| | | | | | | | 7003 | 9 | | | | | | | | | |
| 10 | 117286 | X | 117286 | -0- | -0- | -0- | 156 | 1 | 110567 | 2 | N | 5966 | 6086 | 1 | | | 383 |
| | | | | | | | 6563 | 9 | | | | | | | | | |
| 11 | 107308 | X | 107308 | -0- | -0- | -0- | 164 | 1 | 100917 | 2 | N | 5661 | 5580 | 1 | 6 | 8 | 458 |
| | | | | | | | 6227 | 9 | | | | | | | | | |
| 12 | 104935 | X | 98175 | -0- | -6760 | -0- | 150 | 1 | 92557 | 2 | N | 4971 | 4521 | 1 | 3 | 8 | 905 |
| | | | | | | | 5468 | 9 | | | | | | | | | |
| 01 | 104935 | X | 96580 | -0- | -8355 | -0- | 153 | 1 | 90960 | 2 | N | 4970 | 5446 | 1 | | | 429 |
| | | | | | | | 5467 | 9 | | | | | | | | | |
| 02 | 94780 | X | 76929 | -0- | -17851 | -0- | 116 | 1 | 72224 | 2 | N | 4172 | 4156 | 1 | | | 445 |
| | | | | | | | 4589 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PGE DOS WELL #: H 2H RRCID -> 270254 COMPL. DATE 08/23/2012 TOTAL DEPTH 8182 PERF. 8444 - 16305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 159504 | X | 159504 | -0- | -0- | -0- | 205 | 1 | 150940 | 2 | N | 7599 | 7668 | 1 | 6 | 8 | 848 |
| | | | | | | | 8359 | 9 | | | | | | | | | |
| 10 | 157820 | X | 157820 | -0- | -0- | -0- | 212 | 1 | 149879 | 2 | N | 7026 | 7363 | 1 | 20 | 8 | 491 |
| | | | | | | | 7729 | 9 | | | | | | | | | |
| 11 | 126473 | X | 126473 | -0- | -0- | -0- | 196 | 1 | 119993 | 2 | N | 5713 | 5400 | 1 | 13 | 8 | 791 |
| | | | | | | | 6284 | 9 | | | | | | | | | |
| 12 | 144180 | X | 144180 | -0- | -0- | -0- | 222 | 1 | 136901 | 2 | N | 6415 | 6356 | 1 | 8 | 8 | 842 |
| | | | | | | | 7057 | 9 | | | | | | | | | |
| 01 | 136567 | X | 136567 | -0- | -0- | -0- | 219 | 1 | 130036 | 2 | N | 5738 | 6192 | 1 | | | 388 |
| | | | | | | | 6312 | 9 | | | | | | | | | |
| *02 | 112588 | X | 112588 | -0- | -0- | -0- | 172 | 1 | 107264 | 2 | N | 4684 | 4304 | 1 | | | 768 |
| | | | | | | | 5152 | 9 | | | | | | | | | |

GATES 010 CHK-B 1286 WELL #: C 4H RRCID -> 270255 COMPL. DATE 08/12/2012 TOTAL DEPTH 8196 PERF. 8347 - 12856

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 111690 | X | 59960 | -0- | -51730 | -0- | 53268 | 2 | 6692 | 9 | N | 6084 | 5191 | 1 | | | 985 |
| 10 | 115413 | X | 43886 | -0- | -71527 | -0- | 39405 | 2 | 4481 | 9 | N | 4074 | 4641 | 1 | 9 | 8 | 409 |
| 11 | 111690 | X | 37014 | -0- | -74676 | -0- | 33208 | 2 | 3806 | 9 | N | 3460 | 3253 | 1 | 11 | 8 | 605 |
| 12 | 61969 | X | 34682 | -0- | -27287 | -0- | 31134 | 2 | 3548 | 9 | N | 3225 | 2900 | 1 | 7 | 8 | 923 |
| 01 | 61969 | X | 30857 | -0- | -31112 | -0- | 27822 | 2 | 3035 | 9 | N | 2759 | 3267 | 1 | 18 | 8 | 397 |
| 02 | 55972 | X | 25252 | -0- | -30720 | -0- | 22507 | 2 | 2745 | 9 | N | 2495 | 2502 | 1 | | | 390 |

WOLF B WELL #: 2H RRCID -> 270421 COMPL. DATE 01/29/2013 TOTAL DEPTH 9288 PERF. 9463 - 14050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29160 | X | 11054 | -0- | -18106 | -0- | 9973 | 2 | 1081 | 9 | N | 983 | 1352 | 1 | | | 139 |
| 10 | 30132 | X | 10524 | -0- | -19608 | -0- | 9491 | 2 | 1033 | 9 | N | 939 | 891 | 1 | | | 187 |
| 11 | 29160 | X | 8878 | -0- | -20282 | -0- | 8021 | 2 | 857 | 9 | N | 779 | 721 | 1 | 2 | 8 | 243 |
| 12 | 30132 | X | 7839 | -0- | -22293 | -0- | 7103 | 2 | 736 | 9 | N | 669 | 708 | 1 | 1 | 8 | 203 |
| 01 | 13578 | X | 6214 | -0- | -7364 | -0- | 5578 | 2 | 636 | 9 | N | 578 | 551 | 1 | | | 230 |
| 02 | 10304 | X | 7616 | -0- | -2688 | -0- | 7012 | 2 | 604 | 9 | N | 549 | 362 | 1 | | | 417 |

PGE BROWNE WELL #: G 2H RRCID -> 270458 COMPL. DATE 01/06/2013 TOTAL DEPTH 7820 PERF. 8216 - 14552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 77696 | X | 77696 | -0- | -0- | -0- | 92 | 1 | 71117 | 2 | N | 5897 | 5827 | 1 | 63 | 8 | 485 |
| | | | | | | | 6487 | 9 | | | | | | | | | |
| 05 | 58770 | X | 58770 | -0- | -0- | -0- | 93 | 1 | 53860 | 2 | N | 4379 | 3957 | 1 | 58 | 8 | 849 |
| | | | | | | | 4817 | 9 | | | | | | | | | |
| *06 | 49167 | X | 49167 | -0- | -0- | -0- | 93 | 1 | 44872 | 2 | N | 3820 | 3772 | 1 | 14 | 8 | 883 |
| | | | | | | | 4202 | 9 | | | | | | | | | |
| 07 | 46733 | X | 46733 | -0- | -0- | -0- | 96 | 1 | 42689 | 2 | N | 3589 | 4032 | 1 | 2 | 8 | 438 |
| | | | | | | | 3948 | 9 | | | | | | | | | |
| 08 | 8712 | X | 8712 | -0- | -0- | -0- | 27 | 1 | 7951 | 2 | N | 667 | 1036 | 1 | 4 | 8 | 65 |
| | | | | | | | 734 | 9 | | | | | | | | | |
| 09 | 53684 | X | 53684 | -0- | -0- | -0- | 108 | 1 | 49548 | 2 | N | 3662 | 3213 | 1 | 1 | 8 | 513 |
| | | | | | | | 4028 | 9 | | | | | | | | | |
| 10 | 39848 | X | 39848 | -0- | -0- | -0- | 105 | 1 | 36249 | 2 | N | 3176 | 3086 | 1 | 3 | 8 | 600 |
| | | | | | | | 3494 | 9 | | | | | | | | | |
| 11 | 33221 | X | 33221 | -0- | -0- | -0- | 96 | 1 | 30022 | 2 | N | 2821 | 2903 | 1 | 14 | 8 | 504 |
| | | | | | | | 3103 | 9 | | | | | | | | | |
| 12 | 30315 | X | 30315 | -0- | -0- | -0- | 100 | 1 | 27316 | 2 | N | 2635 | 2519 | 1 | 5 | 8 | 615 |
| | | | | | | | 2899 | 9 | | | | | | | | | |
| 01 | 27675 | X | 27675 | -0- | -0- | -0- | 96 | 1 | 24798 | 2 | N | 2528 | 2922 | 1 | | | 221 |
| | | | | | | | 2781 | 9 | | | | | | | | | |
| *02 | 21040 | X | 21040 | -0- | -0- | -0- | 76 | 1 | 18861 | 2 | N | 1912 | 1799 | 1 | 17 | 8 | 317 |
| | | | | | | | 2103 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PGE BROWNE WELL #: G 3H RRCID -> 270459 COMPL. DATE 01/06/2013 TOTAL DEPTH 7835 PERF. 8208 - 14518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 90630 | X | 32598 | -0- | -58032 | -0- | 61 | 1 | 29303 | 2 | N | 2940 | 2861 | 1 | 11 | 8 | 455 |
| | | | | | | | 3234 | 9 | | | | | | | | | |
| 07 | 93651 | X | 30452 | -0- | -63199 | -0- | 62 | 1 | 27513 | 2 | N | 2615 | 2865 | 1 | 1 | 8 | 204 |
| | | | | | | | 2877 | 9 | | | | | | | | | |
| 08 | 93651 | X | 5802 | -0- | -87849 | -0- | 17 | 1 | 5243 | 2 | N | 493 | 536 | 1 | 8 | 8 | 153 |
| | | | | | | | 542 | 9 | | | | | | | | | |
| 09 | 90630 | X | 34995 | -0- | -55635 | -0- | 70 | 1 | 32243 | 2 | N | 2438 | 2169 | 1 | 1 | 8 | 421 |
| | | | | | | | 2682 | 9 | | | | | | | | | |
| 10 | 93651 | X | 26198 | -0- | -67453 | -0- | 68 | 1 | 23620 | 2 | N | 2282 | 2150 | 1 | 23 | 8 | 530 |
| | | | | | | | 2510 | 9 | | | | | | | | | |
| 11 | 90630 | X | 21543 | -0- | -69087 | -0- | 62 | 1 | 19383 | 2 | N | 1907 | 2190 | 1 | 4 | 8 | 243 |
| | | | | | | | 2098 | 9 | | | | | | | | | |
| 12 | 36177 | X | 20566 | -0- | -15611 | -0- | 67 | 1 | 18295 | 2 | N | 2004 | 1972 | 1 | 5 | 8 | 270 |
| | | | | | | | 2204 | 9 | | | | | | | | | |
| 01 | 36177 | X | 17244 | -0- | -18933 | -0- | 60 | 1 | 15313 | 2 | N | 1701 | 1632 | 1 | | | 339 |
| | | | | | | | 1871 | 9 | | | | | | | | | |
| 02 | 32676 | X | 14252 | -0- | -18424 | -0- | 51 | 1 | 12564 | 2 | N | 1488 | 1455 | 1 | 10 | 8 | 362 |
| | | | | | | | 1637 | 9 | | | | | | | | | |

PGE BROWNE WELL #: G 1H RRCID -> 270789 COMPL. DATE 01/31/2013 TOTAL DEPTH 7890 PERF. 8309 - 14373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 68028 | X | 68028 | -0- | -0- | -0- | 79 | 1 | 61181 | 2 | N | 6153 | 6739 | 1 | 45 | 8 | 500 |
| | | | | | | | 6768 | 9 | | | | | | | | | |
| 05 | 67425 | X | 53627 | -0- | -13798 | -0- | 83 | 1 | 48070 | 2 | N | 4976 | 5060 | 1 | | | 416 |
| | | | | | | | 5474 | 9 | | | | | | | | | |
| *06 | 65250 | X | 46328 | -0- | -18922 | -0- | 86 | 1 | 41355 | 2 | N | 4443 | 4476 | 1 | | | 383 |
| | | | | | | | 4887 | 9 | | | | | | | | | |
| 07 | 67425 | X | 44372 | -0- | -23053 | -0- | 89 | 1 | 39623 | 2 | N | 4236 | 4161 | 1 | | | 458 |
| | | | | | | | 4660 | 9 | | | | | | | | | |
| 08 | 67425 | X | 9991 | -0- | -57434 | -0- | 30 | 1 | 9012 | 2 | N | 863 | 1239 | 1 | | | 82 |
| | | | | | | | 949 | 9 | | | | | | | | | |
| 09 | 65250 | X | 11603 | -0- | -53647 | -0- | 22 | 1 | 10386 | 2 | N | 1086 | 681 | 1 | | | 487 |
| | | | | | | | 1195 | 9 | | | | | | | | | |
| 10 | 67425 | X | 24082 | -0- | -43343 | -0- | 62 | 1 | 21249 | 2 | N | 2519 | 2528 | 1 | 126 | 8 | 352 |
| | | | | | | | 2771 | 9 | | | | | | | | | |
| 11 | 65250 | X | 25022 | -0- | -40228 | -0- | 70 | 1 | 21981 | 2 | N | 2701 | 2546 | 1 | 73 | 8 | 434 |
| | | | | | | | 2971 | 9 | | | | | | | | | |
| 12 | 67425 | X | 26132 | -0- | -41293 | -0- | 83 | 1 | 22894 | 2 | N | 2868 | 2364 | 1 | 45 | 8 | 893 |
| | | | | | | | 3155 | 9 | | | | | | | | | |
| 01 | 67425 | X | 25990 | -0- | -41435 | -0- | 89 | 1 | 22821 | 2 | N | 2800 | 3304 | 1 | | | 389 |
| | | | | | | | 3080 | 9 | | | | | | | | | |
| 02 | 23352 | X | 22409 | -0- | -943 | -0- | 79 | 1 | 19732 | 2 | N | 2362 | 2356 | 1 | | | 395 |
| | | | | | | | 2598 | 9 | | | | | | | | | |

PGE BROWNE WELL #: D 4H RRCID -> 270837 COMPL. DATE 01/05/2013 TOTAL DEPTH 7934 PERF. 8286 - 13093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 114600 | X | 43802 | -0- | -70798 | -0- | 445 | 1 | 39802 | 2 | N | 3232 | 2643 | 1 | | | 1153 |
| | | | | | | | 3555 | 9 | | | | | | | | | |
| 07 | 118420 | X | 45638 | -0- | -72782 | -0- | 509 | 1 | 41313 | 2 | N | 3469 | 3892 | 1 | 2 | 8 | 728 |
| | | | | | | | 3816 | 9 | | | | | | | | | |
| 08 | 118420 | X | 30530 | -0- | -87890 | -0- | 393 | 1 | 28144 | 2 | N | 1812 | 1598 | 1 | 3 | 8 | 939 |
| | | | | | | | 1993 | 9 | | | | | | | | | |
| 09 | 114600 | X | 43696 | -0- | -70904 | -0- | 478 | 1 | 39782 | 2 | N | 3124 | 3208 | 1 | 1 | 8 | 854 |
| | | | | | | | 3436 | 9 | | | | | | | | | |
| 10 | 118420 | X | 36666 | -0- | -81754 | -0- | 489 | 1 | 33109 | 2 | N | 2789 | 3227 | 1 | 8 | 8 | 408 |
| | | | | | | | 3068 | 9 | | | | | | | | | |
| 11 | 114600 | X | 31576 | -0- | -83024 | -0- | 464 | 1 | 28301 | 2 | N | 2555 | 2521 | 1 | 4 | 8 | 438 |
| | | | | | | | 2811 | 9 | | | | | | | | | |
| 12 | 118420 | X | 31020 | -0- | -87400 | -0- | 521 | 1 | 27479 | 2 | N | 2745 | 2542 | 1 | 2 | 8 | 639 |
| | | | | | | | 3020 | 9 | | | | | | | | | |
| 01 | 118420 | X | 27555 | -0- | -90865 | -0- | 493 | 1 | 24496 | 2 | N | 2333 | 2727 | 1 | | | 245 |
| | | | | | | | 2566 | 9 | | | | | | | | | |
| 02 | 40796 | X | 23656 | -0- | -17140 | -0- | 376 | 1 | 20947 | 2 | N | 2121 | 1979 | 1 | | | 387 |
| | | | | | | | 2333 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PGE BROWNE WELL #: D 1H RRCID -> 270839 COMPL. DATE 09/26/2012 TOTAL DEPTH 7935 PERF. 8251 - 13170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 96930 | X | 48758 | -0- | -48172 | -0- | 491 | 1 | 43951 | 2 | N | 3924 | 3372 | 1 | 1 | 8 | 1160 |
| | | | | | | | 4316 | 9 | | | | | | | | | |
| 07 | 100161 | X | 44644 | -0- | -55517 | -0- | 493 | 1 | 40003 | 2 | N | 3771 | 4105 | 1 | 2 | 8 | 824 |
| | | | | | | | 4148 | 9 | | | | | | | | | |
| 08 | 100161 | X | 26035 | -0- | -74126 | -0- | 331 | 1 | 23749 | 2 | N | 1777 | 2320 | 1 | 4 | 8 | 277 |
| | | | | | | | 1955 | 9 | | | | | | | | | |
| 09 | 96930 | X | 41395 | -0- | -55535 | -0- | 450 | 1 | 37434 | 2 | N | 3192 | 2673 | 1 | 1 | 8 | 795 |
| | | | | | | | 3511 | 9 | | | | | | | | | |
| 10 | 100161 | X | 38432 | -0- | -61729 | -0- | 511 | 1 | 34537 | 2 | N | 3076 | 3209 | 1 | 5 | 8 | 657 |
| | | | | | | | 3384 | 9 | | | | | | | | | |
| 11 | 96930 | X | 31736 | -0- | -65194 | -0- | 466 | 1 | 28429 | 2 | N | 2583 | 2874 | 1 | 3 | 8 | 363 |
| | | | | | | | 2841 | 9 | | | | | | | | | |
| 12 | 100161 | X | 27725 | -0- | -72436 | -0- | 463 | 1 | 24377 | 2 | N | 2623 | 2341 | 1 | 6 | 8 | 639 |
| | | | | | | | 2885 | 9 | | | | | | | | | |
| 01 | 100161 | X | 27123 | -0- | -73038 | -0- | 478 | 1 | 23756 | 2 | N | 2626 | 2895 | 1 | | | 370 |
| | | | | | | | 2889 | 9 | | | | | | | | | |
| 02 | 38640 | X | 22546 | -0- | -16094 | -0- | 355 | 1 | 19808 | 2 | N | 2166 | 2162 | 1 | 3 | 8 | 371 |
| | | | | | | | 2383 | 9 | | | | | | | | | |

PGE BROWNE WELL #: D 2H RRCID -> 270849 COMPL. DATE 09/21/2012 TOTAL DEPTH 7930 PERF. 8312 - 13162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 113880 | X | 51161 | -0- | -62719 | -0- | 516 | 1 | 46223 | 2 | N | 4020 | 3554 | 1 | 1 | 8 | 1316 |
| | | | | | | | 4422 | 9 | | | | | | | | | |
| 07 | 117676 | X | 48230 | -0- | -69446 | -0- | 538 | 1 | 43655 | 2 | N | 3670 | 4083 | 1 | 3 | 8 | 900 |
| | | | | | | | 4037 | 9 | | | | | | | | | |
| 08 | 117676 | X | 8957 | -0- | -108719 | -0- | 113 | 1 | 8092 | 2 | N | 684 | 1422 | 1 | 5 | 8 | 157 |
| | | | | | | | 752 | 9 | | | | | | | | | |
| 09 | 113880 | X | 47108 | -0- | -66772 | -0- | 515 | 1 | 42808 | 2 | N | 3441 | 2664 | 1 | 1 | 8 | 933 |
| | | | | | | | 3785 | 9 | | | | | | | | | |
| 10 | 117676 | X | 38272 | -0- | -79404 | -0- | 510 | 1 | 34467 | 2 | N | 2995 | 3423 | 1 | 12 | 8 | 493 |
| | | | | | | | 3295 | 9 | | | | | | | | | |
| 11 | 113880 | X | 31646 | -0- | -82234 | -0- | 466 | 1 | 28453 | 2 | N | 2479 | 2692 | 1 | 6 | 8 | 274 |
| | | | | | | | 2727 | 9 | | | | | | | | | |
| 12 | 117676 | X | 28822 | -0- | -88854 | -0- | 484 | 1 | 25518 | 2 | N | 2564 | 1989 | 1 | 6 | 8 | 843 |
| | | | | | | | 2820 | 9 | | | | | | | | | |
| 01 | 117676 | X | 25624 | -0- | -92052 | -0- | 458 | 1 | 22753 | 2 | N | 2194 | 2724 | 1 | | | 313 |
| | | | | | | | 2413 | 9 | | | | | | | | | |
| 02 | 43960 | X | 20451 | -0- | -23509 | -0- | 326 | 1 | 18157 | 2 | N | 1789 | 1793 | 1 | | | 309 |
| | | | | | | | 1968 | 9 | | | | | | | | | |

PGE BROWNE WELL #: D 3H RRCID -> 270850 COMPL. DATE 09/16/2012 TOTAL DEPTH 7918 PERF. 8312 - 13078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 121350 | X | 58604 | -0- | -62746 | -0- | 598 | 1 | 53495 | 2 | N | 4101 | 3533 | 1 | 1 | 8 | 1359 |
| | | | | | | | 4511 | 9 | | | | | | | | | |
| 07 | 125395 | X | 57075 | -0- | -68320 | -0- | 642 | 1 | 52113 | 2 | N | 3927 | 4596 | 1 | 10 | 8 | 680 |
| | | | | | | | 4320 | 9 | | | | | | | | | |
| 08 | 125395 | X | 39354 | -0- | -86041 | -0- | 501 | 1 | 35948 | 2 | N | 2641 | 2485 | 1 | 8 | 8 | 828 |
| | | | | | | | 2905 | 9 | | | | | | | | | |
| 09 | 121350 | X | 47987 | -0- | -73363 | -0- | 528 | 1 | 43880 | 2 | N | 3254 | 3215 | 1 | 13 | 8 | 854 |
| | | | | | | | 3579 | 9 | | | | | | | | | |
| 10 | 125395 | X | 50153 | -0- | -75242 | -0- | 672 | 1 | 45473 | 2 | N | 3644 | 3936 | 1 | 31 | 8 | 531 |
| | | | | | | | 4008 | 9 | | | | | | | | | |
| 11 | 121350 | X | 46544 | -0- | -74806 | -0- | 687 | 1 | 41919 | 2 | N | 3580 | 3581 | 1 | 24 | 8 | 506 |
| | | | | | | | 3938 | 9 | | | | | | | | | |
| 12 | 125395 | X | 41908 | -0- | -83487 | -0- | 714 | 1 | 37607 | 2 | N | 3261 | 2902 | 1 | 9 | 8 | 856 |
| | | | | | | | 3587 | 9 | | | | | | | | | |
| 01 | 125395 | X | 42059 | -0- | -83336 | -0- | 753 | 1 | 37444 | 2 | N | 3511 | 3817 | 1 | | | 550 |
| | | | | | | | 3862 | 9 | | | | | | | | | |
| 02 | 45304 | X | 34963 | -0- | -10341 | -0- | 559 | 1 | 31190 | 2 | N | 2922 | 3092 | 1 | | | 380 |
| | | | | | | | 3214 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GATES 010 CHK-A TR3 WELL #: J 1H RRCID -> 270896 COMPL. DATE 09/12/2012 TOTAL DEPTH 8280 PERF. 8585 - 17072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 123272 | X | 123272 | -0- | -0- | -0- | 107577 | 2 | 15695 | 9 | N | 14268 | 14586 | 1 | 29 | 8 | 902 |
| 05 | 158213 | X | 158213 | -0- | -0- | -0- | 139463 | 2 | 18750 | 9 | N | 17045 | 17411 | 1 | 17 | 8 | 519 |
| 06 | 136571 | X | 136571 | -0- | -0- | -0- | 120128 | 2 | 16443 | 9 | N | 14948 | 14897 | 1 | | | 570 |
| 07 | 161140 | X | 161140 | -0- | -0- | -0- | 143389 | 2 | 17751 | 9 | N | 16137 | 15842 | 1 | | | 865 |
| 08 | 162148 | X | 162148 | -0- | -0- | -0- | 144944 | 2 | 17204 | 9 | N | 15640 | 15552 | 1 | 4 | 8 | 949 |
| 09 | 152827 | X | 152827 | -0- | -0- | -0- | 137029 | 2 | 15798 | 9 | N | 14362 | 14502 | 1 | 5 | 8 | 804 |
| 10 | 147472 | X | 147472 | -0- | -0- | -0- | 132284 | 2 | 15188 | 9 | N | 13807 | 13738 | 1 | 8 | 8 | 865 |
| 11 | 132367 | X | 132367 | -0- | -0- | -0- | 118770 | 2 | 13597 | 9 | N | 12361 | 12678 | 1 | 11 | 8 | 537 |
| 12 | 137488 | X | 137488 | -0- | -0- | -0- | 123257 | 2 | 14231 | 9 | N | 12937 | 12727 | 1 | 4 | 8 | 743 |
| 01 | 129416 | X | 129416 | -0- | -0- | -0- | 116491 | 2 | 12925 | 9 | N | 11750 | 11864 | 1 | | | 629 |
| 02 | 142632 | X | 116455 | -0- | -26177 | -0- | 105055 | 2 | 11400 | 9 | N | 10364 | 10191 | 1 | | | 802 |

GATES 010 CHK-A TR3 WELL #: J 2H RRCID -> 270900 COMPL. DATE 09/13/2012 TOTAL DEPTH 8261 PERF. 8319 - 16385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 223533 | X | 223533 | -0- | -0- | -0- | 199663 | 2 | 23870 | 9 | N | 21700 | 22369 | 1 | | | 666 |
| *05 | 236661 | X | 236661 | -0- | -0- | -0- | 212869 | 2 | 23792 | 9 | N | 21629 | 21340 | 1 | | | 955 |
| 06 | 218670 | X | 195966 | -0- | -22704 | -0- | 177242 | 2 | 18724 | 9 | N | 17022 | 17317 | 1 | | | 660 |
| 07 | 225959 | X | 218141 | -0- | -7818 | -0- | 199629 | 2 | 18512 | 9 | N | 16829 | 16643 | 1 | 1 | 8 | 845 |
| 08 | 225959 | X | 211747 | -0- | -14212 | -0- | 195354 | 2 | 16393 | 9 | N | 14903 | 14536 | 1 | 7 | 8 | 1205 |
| 09 | 218670 | X | 182239 | -0- | -36431 | -0- | 168673 | 2 | 13566 | 9 | N | 12333 | 12998 | 1 | 21 | 8 | 519 |
| 10 | 225959 | X | 170188 | -0- | -55771 | -0- | 157604 | 2 | 12584 | 9 | N | 11440 | 11143 | 1 | 14 | 8 | 802 |
| 11 | 218670 | X | 139295 | -0- | -79375 | -0- | 128506 | 2 | 10789 | 9 | N | 9808 | 10155 | 1 | 23 | 8 | 432 |
| 12 | 225959 | X | 137934 | -0- | -88025 | -0- | 127488 | 2 | 10446 | 9 | N | 9496 | 9089 | 1 | 5 | 8 | 834 |
| 01 | 225959 | X | 125784 | -0- | -100175 | -0- | 116139 | 2 | 9645 | 9 | N | 8768 | 8735 | 1 | | | 867 |
| 02 | 170100 | X | 94401 | -0- | -75699 | -0- | 86921 | 2 | 7480 | 9 | N | 6800 | 7091 | 1 | | | 576 |

PGE BROWNE WELL #: G 4H RRCID -> 270932 COMPL. DATE 01/31/2013 TOTAL DEPTH 7827 PERF. 8293 - 14570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 356310 | X | 109180 | -0- | -247130 | -0- | 127 | 1 | 98588 | 2 | N | 9514 | 9811 | 1 | 68 | 8 | 720 |
| | | | | | | | 10465 | 9 | | | | | | | | | |
| 05 | 368187 | X | 77924 | -0- | -290263 | -0- | 121 | 1 | 70401 | 2 | N | 6729 | 6823 | 1 | 59 | 8 | 567 |
| | | | | | | | 7402 | 9 | | | | | | | | | |
| *06 | 356310 | X | 63816 | -0- | -292494 | -0- | 120 | 1 | 57711 | 2 | N | 5441 | 5342 | 1 | 18 | 8 | 648 |
| | | | | | | | 5985 | 9 | | | | | | | | | |
| 07 | 368187 | X | 61523 | -0- | -306664 | -0- | 125 | 1 | 55736 | 2 | N | 5147 | 5017 | 1 | 1 | 8 | 777 |
| | | | | | | | 5662 | 9 | | | | | | | | | |
| 08 | 368187 | X | 11233 | -0- | -356954 | -0- | 34 | 1 | 10168 | 2 | N | 937 | 1607 | 1 | 8 | 8 | 99 |
| | | | | | | | 1031 | 9 | | | | | | | | | |
| 09 | 356310 | X | 62864 | -0- | -293446 | -0- | 124 | 1 | 56940 | 2 | N | 5273 | 4833 | 1 | 1 | 8 | 538 |
| | | | | | | | 5800 | 9 | | | | | | | | | |
| 10 | 368187 | X | 49644 | -0- | -318543 | -0- | 129 | 1 | 44640 | 2 | N | 4432 | 4316 | 1 | 5 | 8 | 649 |
| | | | | | | | 4875 | 9 | | | | | | | | | |
| 11 | 356310 | X | 40115 | -0- | -316195 | -0- | 114 | 1 | 35966 | 2 | N | 3668 | 3656 | 1 | | | 661 |
| | | | | | | | 4035 | 9 | | | | | | | | | |
| 12 | 368187 | X | 37776 | -0- | -330411 | -0- | 122 | 1 | 33387 | 2 | N | 3879 | 3828 | 1 | | | 712 |
| | | | | | | | 4267 | 9 | | | | | | | | | |
| 01 | 368187 | X | 36864 | -0- | -331323 | -0- | 127 | 1 | 32573 | 2 | N | 3785 | 3841 | 1 | | | 656 |
| | | | | | | | 4164 | 9 | | | | | | | | | |
| 02 | 58660 | X | 33252 | -0- | -25408 | -0- | 119 | 1 | 29627 | 2 | N | 3187 | 3460 | 1 | 15 | 8 | 368 |
| | | | | | | | 3506 | 9 | | | | | | | | | |

FLYING G UNIT DIM WELL #: 2H RRCID -> 271238 COMPL. DATE 02/22/2013 TOTAL DEPTH 6639 PERF. 6789 - 12763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 19624 | -0- | 19624 | 79395 | 15430 | 2 | 4194 | 9 | N | 3813 | 3919 | 1 | | | 677 |
| 10 | SHUT IN | | 13589 | -0- | 13589 | 92984 | 10397 | 2 | 3192 | 9 | N | 2902 | 2969 | 1 | | | 610 |
| 11 | SHUT IN | | 13174 | -0- | 13174 | 106158 | 9969 | 2 | 3205 | 9 | N | 2914 | 2946 | 1 | | | 578 |
| 12 | SHUT IN | | 5632 | -0- | 5632 | 111790 | 4080 | 2 | 1552 | 9 | N | 1411 | 1714 | 1 | | | 275 |
| 01 | SHUT IN | | 6809 | -0- | 6809 | 118599 | 4424 | 2 | 2385 | 9 | N | 2168 | 2205 | 1 | | | 238 |
| 02 | SHUT IN | | 3504 | -0- | 3504 | 122103 | 1813 | 2 | 1691 | 9 | N | 1537 | 1544 | 1 | | | 231 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PGE BROWNE WELL #: F 3H RRCID -> 271431 COMPL. DATE 09/03/2013 TOTAL DEPTH 7887 PERF. 8291 - 14394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 306 | -0- | 306 | 306 | 282 | 4 | 24 | 9 | N | 22 | | | | | 22 |
| 10 | SHUT IN | | -0- | -0- | -0- | 306 | | | | | N | 21 | 21 | 8 | | | 22 |
| 11 | SHUT IN | | 34597 | -0- | 34597 | 34903 | 105 | 1 | 29269 | 2 | N | 4316 | 3451 | 1 | | | 887 |
| | | | | | | | 475 | 4 | 4748 | 9 | | | | | | | |
| 12 | 98594 | X | 63691 | -0- | -34903 | -0- | 161 | 1 | 54717 | 2 | N | 8012 | 7987 | 1 | 16 | 8 | 896 |
| | | | | | | | 8813 | 9 | | | | | | | | | |
| 01 | 60586 | X | 60586 | -0- | -0- | -0- | 158 | 1 | 51804 | 2 | N | 7840 | 7791 | 1 | | | 945 |
| | | | | | | | 8624 | 9 | | | | | | | | | |
| *02 | 50710 | X | 50710 | -0- | -0- | -0- | 133 | 1 | 44001 | 2 | N | 5978 | 6153 | 1 | | | 770 |
| | | | | | | | 6576 | 9 | | | | | | | | | |

PGE BROWNE WELL #: F 2H RRCID -> 271432 COMPL. DATE 08/26/2013 TOTAL DEPTH 7865 PERF. 8230 - 14464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 271 | -0- | 271 | 271 | 252 | 4 | 19 | 9 | N | 17 | | | | | 17 |
| 10 | SHUT IN | | -0- | -0- | -0- | 271 | | | | | N | 27 | 27 | 8 | | | 17 |
| 11 | SHUT IN | | 41319 | -0- | 41319 | 41590 | 126 | 1 | 35234 | 2 | N | 5231 | 4333 | 1 | 4 | 8 | 911 |
| | | | | | | | 205 | 4 | 5754 | 9 | | | | | | | |
| 12 | 89105 | X | 47515 | -0- | -41590 | -0- | 119 | 1 | 40209 | 2 | N | 6534 | 6356 | 1 | 32 | 8 | 1057 |
| | | | | | | | 7187 | 9 | | | | | | | | | |
| 01 | 49812 | X | 49812 | -0- | -0- | -0- | 129 | 1 | 42236 | 2 | N | 6770 | 7259 | 1 | | | 568 |
| | | | | | | | 7447 | 9 | | | | | | | | | |
| *02 | 43557 | X | 43557 | -0- | -0- | -0- | 112 | 1 | 36848 | 2 | N | 5997 | 5989 | 1 | | | 576 |
| | | | | | | | 6597 | 9 | | | | | | | | | |

PGE BROWNE WELL #: F 1H RRCID -> 271435 COMPL. DATE 08/26/2013 TOTAL DEPTH 7877 PERF. 8334 - 14566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 226 | -0- | 226 | 226 | 194 | 4 | 32 | 9 | N | 29 | | | | | 29 |
| 10 | SHUT IN | | -0- | -0- | -0- | 226 | | | | | N | 70 | 70 | 8 | | | 29 |
| 11 | SHUT IN | | 35663 | -0- | 35663 | 35889 | 108 | 1 | 30117 | 2 | N | 4457 | 3601 | 1 | | | 885 |
| | | | | | | | 535 | 4 | 4903 | 9 | | | | | | | |
| 12 | 84444 | X | 48555 | -0- | -35889 | -0- | 121 | 1 | 41192 | 2 | N | 6584 | 6510 | 1 | 37 | 8 | 922 |
| | | | | | | | 7242 | 9 | | | | | | | | | |
| 01 | 46190 | X | 43826 | -0- | -2364 | -0- | 114 | 1 | 37296 | 2 | N | 5833 | 6157 | 1 | | | 598 |
| | | | | | | | 6416 | 9 | | | | | | | | | |
| *02 | 48351 | X | 48351 | -0- | -0- | -0- | 126 | 1 | 41415 | 2 | N | 6191 | 6360 | 1 | 4 | 8 | 425 |
| | | | | | | | 6810 | 9 | | | | | | | | | |

EDWARDS A WELL #: 1H RRCID -> 271556 COMPL. DATE 08/11/2011 TOTAL DEPTH 9086 PERF. 9374 - 14863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 6237 | X | 6237 | -0- | -0- | -0- | 5153 | 2 | 1084 | 9 | N | 985 | 917 | 1 | | | 307 |
| *04 | 3448 | X | 3448 | -0- | -0- | -0- | 2861 | 2 | 587 | 9 | N | 534 | 354 | 1 | | | 487 |
| *05 | 3041 | X | 3041 | -0- | -0- | -0- | 2462 | 2 | 579 | 9 | N | 526 | 534 | 1 | | | 479 |
| 06 | 16050 | X | 3090 | -0- | -12960 | -0- | 2531 | 2 | 559 | 9 | N | 508 | 353 | 1 | | | 634 |
| 07 | 19902 | X | 2828 | -0- | -17074 | -0- | 2329 | 2 | 499 | 9 | N | 454 | 713 | 1 | | | 375 |
| 08 | 19902 | X | 3656 | -0- | -16246 | -0- | 3049 | 2 | 607 | 9 | N | 552 | 523 | 1 | | | 404 |
| 09 | 19260 | X | 3519 | -0- | -15741 | -0- | 2950 | 2 | 569 | 9 | N | 517 | 522 | 1 | | | 399 |
| 10 | 19902 | X | 1661 | -0- | -18241 | -0- | 1412 | 2 | 249 | 9 | N | 226 | 515 | 1 | | | 110 |
| 11 | 19260 | X | 2851 | -0- | -16409 | -0- | 2325 | 2 | 526 | 9 | N | 478 | 532 | 1 | | | 56 |
| 12 | 19902 | X | 3174 | -0- | -16728 | -0- | 2587 | 2 | 587 | 9 | N | 534 | 540 | 1 | | | 50 |
| 01 | 19902 | X | 2989 | -0- | -16913 | -0- | 2492 | 2 | 497 | 9 | N | 452 | 338 | 1 | | | 164 |
| 02 | 17976 | X | -0- | -0- | -17976 | -0- | | | | | N | 5 | | | | | 169 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THURMAN WELL #: 3H RRCID -> 271738 COMPL. DATE 12/22/2011 TOTAL DEPTH 8875 PERF. 9526 - 15871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 16465 | X | 16465 | -0- | -0- | -0- | 15055 | 2 | 1410 | 9 | N | 1282 | 897 | 1 | | | 473 |
| *04 | 13640 | X | 13640 | -0- | -0- | -0- | 12394 | 2 | 1246 | 9 | N | 1133 | 537 | 1 | 2 | 8 | 1067 |
| *05 | 13174 | X | 13174 | -0- | -0- | -0- | 11980 | 2 | 1194 | 9 | N | 1085 | 1789 | 1 | | | 363 |
| 06 | 48690 | X | 11680 | -0- | -37010 | -0- | 10656 | 2 | 1024 | 9 | N | 931 | 1064 | 1 | | | 230 |
| 07 | 50313 | X | 11650 | -0- | -38663 | -0- | 10643 | 2 | 1007 | 9 | N | 915 | 707 | 1 | | | 438 |
| 08 | 50313 | X | 10712 | -0- | -39601 | -0- | 9818 | 2 | 894 | 9 | N | 813 | 686 | 1 | | | 565 |
| 09 | 48690 | X | 9911 | -0- | -38779 | -0- | 9096 | 2 | 815 | 9 | N | 741 | 876 | 1 | | | 430 |
| 10 | 50313 | X | 8882 | -0- | -41431 | -0- | 8067 | 2 | 815 | 9 | N | 741 | 713 | 1 | | | 458 |
| 11 | 48690 | X | 7992 | -0- | -40698 | -0- | 7317 | 2 | 675 | 9 | N | 614 | 705 | 1 | | | 367 |
| 12 | 50313 | X | 7264 | -0- | -43049 | -0- | 6571 | 2 | 693 | 9 | N | 630 | 719 | 1 | | | 278 |
| 01 | 50313 | X | 7039 | -0- | -43274 | -0- | 6318 | 2 | 721 | 9 | N | 655 | 533 | 1 | | | 400 |
| 02 | 45444 | X | 6620 | -0- | -38824 | -0- | 6000 | 2 | 620 | 9 | N | 564 | 539 | 1 | | | 425 |

THURMAN WELL #: 4H RRCID -> 271739 COMPL. DATE 01/23/2012 TOTAL DEPTH 8947 PERF. 9451 - 15767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 17146 | X | 17146 | -0- | -0- | -0- | 16064 | 2 | 1082 | 9 | N | 984 | 725 | 1 | | | 462 |
| *04 | 13742 | X | 13742 | -0- | -0- | -0- | 12765 | 2 | 977 | 9 | N | 888 | 358 | 1 | | | 992 |
| *05 | 13003 | X | 13003 | -0- | -0- | -0- | 12064 | 2 | 939 | 9 | N | 854 | 1436 | 1 | | | 410 |
| 06 | 26676 | X | 11497 | -0- | -15179 | -0- | 10680 | 2 | 817 | 9 | N | 743 | 1051 | 1 | | | 102 |
| 07 | 31806 | X | 10805 | -0- | -21001 | -0- | 9994 | 2 | 811 | 9 | N | 737 | 531 | 1 | | | 308 |
| 08 | 31806 | X | 8708 | -0- | -23098 | -0- | 8041 | 2 | 667 | 9 | N | 606 | 530 | 1 | | | 384 |
| 09 | 30780 | X | 8982 | -0- | -21798 | -0- | 8304 | 2 | 678 | 9 | N | 616 | 860 | 1 | | | 140 |
| 10 | 31806 | X | 8540 | -0- | -23266 | -0- | 7803 | 2 | 737 | 9 | N | 670 | 524 | 1 | | | 286 |
| 11 | 30780 | X | 7126 | -0- | -23654 | -0- | 6581 | 2 | 545 | 9 | N | 495 | 535 | 1 | | | 246 |
| 12 | 31806 | X | 7507 | -0- | -24299 | -0- | 6836 | 2 | 671 | 9 | N | 610 | 707 | 1 | | | 149 |
| 01 | 31806 | X | 7093 | -0- | -24713 | -0- | 6424 | 2 | 669 | 9 | N | 608 | 542 | 1 | | | 215 |
| 02 | 28728 | X | 5821 | -0- | -22907 | -0- | 5362 | 2 | 459 | 9 | N | 417 | 358 | 1 | | | 274 |

FASKEN OIL AND RANCH, LTD. 263696
LOMA BLANCA WELL #: 2H RRCID -> 268589 COMPL. DATE 08/20/2012 TOTAL DEPTH 8374 PERF. 8618 - 13613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 87190 | X | 87190 | -0- | -0- | -0- | 75895 | 2 | 11295 | 9 | Y | 10268 | 10293 | 0 | | | 210 |
| 10 | 90553 | X | 90553 | -0- | -0- | -0- | 78775 | 2 | 11778 | 9 | Y | 10707 | 10708 | 0 | | | 209 |
| 11 | 86508 | X | 86508 | -0- | -0- | -0- | 75185 | 2 | 11323 | 9 | Y | 10294 | 10270 | 0 | | | 233 |
| 12 | 87445 | X | 87445 | -0- | -0- | -0- | 76305 | 2 | 11140 | 9 | Y | 10127 | 10089 | 0 | | | 271 |
| 01 | 88071 | X | 86221 | -0- | -1850 | -0- | 74622 | 2 | 155 | 4 | Y | 10404 | 10448 | 0 | | | 227 |
| | | | | | | | 11444 | 9 | | | | | | | | | |
| *02 | 91575 | X | 91575 | -0- | -0- | -0- | 80260 | 2 | 140 | 4 | Y | 10159 | 10082 | 0 | | | 304 |
| | | | | | | | 11175 | 9 | | | | | | | | | |

LOMA BLANCA WELL #: 1H RRCID -> 269302 COMPL. DATE 08/29/2012 TOTAL DEPTH 8330 PERF. 8806 - 14380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 91048 | X | 91048 | -0- | -0- | -0- | 79246 | 2 | 11802 | 9 | Y | 10729 | 10742 | 0 | | | 219 |
| 10 | 93461 | X | 93461 | -0- | -0- | -0- | 81303 | 2 | 12158 | 9 | Y | 11053 | 11056 | 0 | | | 216 |
| 11 | 69300 | X | 61985 | -0- | -7315 | -0- | 53841 | 2 | 8144 | 9 | Y | 7404 | 7451 | 0 | | | 169 |
| 12 | 71610 | X | 32369 | -0- | -39241 | -0- | 28039 | 2 | 4330 | 9 | Y | 3936 | 3998 | 0 | | | 107 |
| 01 | 86422 | X | 86422 | -0- | -0- | -0- | 74722 | 2 | 155 | 4 | Y | 10495 | 10376 | 0 | | | 226 |
| | | | | | | | 11545 | 9 | | | | | | | | | |
| *02 | 75633 | X | 75633 | -0- | -0- | -0- | 66143 | 2 | 140 | 4 | Y | 8500 | 8471 | 0 | | | 255 |
| | | | | | | | 9350 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
LOMA BLANCA WELL #: 3H RRCID -> 271161 COMPL. DATE 04/07/2013 TOTAL DEPTH 8346 PERF. 8924 - 15974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 117060 | X | 90360 | -0- | -26700 | -0- | 78657 | 2 | 11703 | 9 | Y | 10639 | 10666 | 0 | | | 218 |
| 10 | 120962 | X | 90052 | -0- | -30910 | -0- | 78306 | 2 | 11746 | 9 | Y | 10678 | 10687 | 0 | | | 209 |
| 11 | 117060 | X | 60275 | -0- | -56785 | -0- | 52385 | 2 | 7890 | 9 | Y | 7173 | 7218 | 0 | | | 164 |
| 12 | 120962 | X | 92257 | -0- | -28705 | -0- | 80649 | 2 | 11608 | 9 | Y | 10553 | 10437 | 0 | | | 280 |
| 01 | 120962 | X | 69507 | -0- | -51455 | -0- | 60114 | 2 | 155 | 4 | Y | 8398 | 8493 | 0 | | | 185 |
| | | | | | | | 9238 | 9 | | | | | | | | | |
| 02 | 109256 | X | 79015 | -0- | -30241 | -0- | 69489 | 2 | 140 | 4 | Y | 8533 | 8463 | 0 | | | 255 |
| | | | | | | | 9386 | 9 | | | | | | | | | |

LOMA BLANCA WELL #: 4H RRCID -> 271167 COMPL. DATE 04/05/2013 TOTAL DEPTH 8329 PERF. 8864 - 15235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 117660 | X | 96951 | -0- | -20709 | -0- | 84386 | 2 | 12565 | 9 | Y | 11423 | 11442 | 0 | | | 234 |
| 10 | 121582 | X | 100159 | -0- | -21423 | -0- | 87135 | 2 | 13024 | 9 | Y | 11840 | 11843 | 0 | | | 231 |
| 11 | 117660 | X | 94553 | -0- | -23107 | -0- | 82154 | 2 | 12399 | 9 | Y | 11272 | 11248 | 0 | | | 255 |
| 12 | 121582 | X | 96083 | -0- | -25499 | -0- | 83097 | 2 | 12986 | 9 | Y | 11805 | 11745 | 0 | | | 315 |
| 01 | 121582 | X | 70635 | -0- | -50947 | -0- | 61132 | 2 | 155 | 4 | Y | 8498 | 8625 | 0 | | | 188 |
| | | | | | | | 9348 | 9 | | | | | | | | | |
| 02 | 109816 | X | 79679 | -0- | -30137 | -0- | 69495 | 2 | 140 | 4 | Y | 9131 | 9046 | 0 | | | 273 |
| | | | | | | | 10044 | 9 | | | | | | | | | |

LOMA BLANCA WELL #: 5H RRCID -> 271168 COMPL. DATE 04/05/2013 TOTAL DEPTH 8296 PERF. 8912 - 16392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 96868 | -0- | 96868 | 585116 | 84335 | 2 | 12533 | 9 | Y | 11394 | 11415 | 0 | | | 233 |
| 10 | 0 | W | 98767 | -0- | 98767 | 683883 | 85923 | 2 | 12844 | 9 | Y | 11676 | 11681 | 0 | | | 228 |
| 11 | 0 | W | 93466 | -0- | 93466 | 777349 | 81243 | 2 | 12223 | 9 | Y | 11112 | 11089 | 0 | | | 251 |
| 12 | 0 | W | 94739 | -0- | 94739 | 872088 | 81937 | 2 | 12802 | 9 | Y | 11638 | 11578 | 0 | | | 311 |
| 01 | 0 | W | 86785 | -0- | 86785 | 958873 | 75118 | 2 | 155 | 4 | Y | 10465 | 10546 | 0 | | | 230 |
| | | | | | | | 11512 | 9 | | | | | | | | | |
| *02 | 1041753 | X | 82880 | -0- | -958873 | -0- | 72422 | 2 | 140 | 4 | Y | 9380 | 9329 | 0 | | | 281 |
| | | | | | | | 10318 | 9 | | | | | | | | | |

LEWIS PETRO PROPERTIES, INC. 499978
GATES 07-DR WELL #: 1H RRCID -> 257684 COMPL. DATE 04/11/2010 TOTAL DEPTH 8324 PERF. 8614 - 13769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15546 | X | 15546 | -0- | -0- | -0- | 409 | 1 | 12237 | 3 | Y | 2636 | 2665 | 1 | | | 30 |
| | | | | | | | 2900 | 9 | | | | | | | | | |
| 10 | 15457 | X | 15457 | -0- | -0- | -0- | 443 | 1 | 13581 | 3 | Y | 1303 | 1279 | 1 | 13 | 8 | 41 |
| | | | | | | | 1433 | 9 | | | | | | | | | |
| 11 | 15480 | X | 15480 | -0- | -0- | -0- | 491 | 1 | 13529 | 3 | Y | 1327 | 1335 | 1 | | | 33 |
| | | | | | | | 1460 | 9 | | | | | | | | | |
| 12 | 16058 | X | 12863 | -0- | -3195 | -0- | 373 | 1 | 11277 | 3 | Y | 1103 | 1123 | 1 | | | 13 |
| | | | | | | | 1213 | 9 | | | | | | | | | |
| 01 | 13161 | X | 13161 | -0- | -0- | -0- | 296 | 1 | 11351 | 3 | Y | 1376 | 1374 | 1 | | | 15 |
| | | | | | | | 1514 | 9 | | | | | | | | | |
| *02 | 13396 | X | 13396 | -0- | -0- | -0- | 544 | 1 | 11613 | 3 | Y | 1126 | 1131 | 1 | 1 | 8 | 9 |
| | | | | | | | 1239 | 9 | | | | | | | | | |

COTULLA WELL #: 1H RRCID -> 257957 COMPL. DATE 03/23/2010 TOTAL DEPTH 8317 PERF. 8634 - 12956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12930 | X | 8259 | -0- | -4671 | -0- | 242 | 1 | 7238 | 3 | Y | 708 | 668 | 1 | 83 | 8 | 29 |
| | | | | | | | 779 | 9 | | | | | | | | | |
| 10 | 10943 | X | 8355 | -0- | -2588 | -0- | 245 | 1 | 7504 | 3 | Y | 551 | 499 | 1 | 81 | 8 | -0- |
| | | | | | | | 606 | 9 | | | | | | | | | |
| 11 | 10590 | X | 1076 | -0- | -9514 | -0- | 33 | 1 | 916 | 3 | Y | 115 | 91 | 1 | 22 | 8 | 2 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 12 | 12173 | X | 12173 | -0- | -0- | -0- | 375 | 1 | 11306 | 3 | Y | 447 | 436 | 1 | 12 | 8 | 1 |
| | | | | | | | 492 | 9 | | | | | | | | | |
| 01 | 12201 | X | 12201 | -0- | -0- | -0- | 293 | 1 | 11231 | 3 | Y | 615 | 611 | 1 | | | 5 |
| | | | | | | | 677 | 9 | | | | | | | | | |
| *02 | 77 | X | 77 | -0- | -0- | -0- | 3 | 1 | 59 | 3 | Y | 14 | 12 | 1 | 5 | 8 | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 07-DR WELL #: 2H RRCID -> 260061 COMPL. DATE 08/24/2010 TOTAL DEPTH 8231 PERF. 8553 - 12808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7320 | X | 3513 | -0- | -3807 | -0- | 103 | 1 | 3078 | 3 | Y | 302 | 329 | 1 | | | 25 |
| | | | | | | | 332 | 9 | | | | | | | | | |
| 10 | 7564 | X | 6806 | -0- | -758 | -0- | 188 | 1 | 5769 | 3 | Y | 772 | 758 | 1 | 1 | 8 | 38 |
| | | | | | | | 849 | 9 | | | | | | | | | |
| 11 | 8250 | X | 4118 | -0- | -4132 | -0- | 134 | 1 | 3708 | 3 | Y | 251 | 275 | 1 | | | 14 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 12 | 8401 | X | 3611 | -0- | -4790 | -0- | 116 | 1 | 3495 | 3 | Y | -0- | 14 | 1 | | | -0- |
| 01 | 4270 | X | 4270 | -0- | -0- | -0- | 102 | 1 | 3891 | 3 | Y | 252 | 251 | 1 | | | 1 |
| | | | | | | | 277 | 9 | | | | | | | | | |
| *02 | 12008 | X | 12008 | -0- | -0- | -0- | 496 | 1 | 10591 | 3 | Y | 837 | 833 | 1 | 1 | 8 | 4 |
| | | | | | | | 921 | 9 | | | | | | | | | |

COTULLA WELL #: 2H RRCID -> 260127 COMPL. DATE 09/09/2010 TOTAL DEPTH 8259 PERF. 8484 - 13059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22680 | X | 6272 | -0- | -16408 | -0- | 188 | 1 | 5620 | 3 | Y | 422 | 495 | 1 | | | 21 |
| | | | | | | | 464 | 9 | | | | | | | | | |
| 10 | 19902 | X | 7495 | -0- | -12407 | -0- | 217 | 1 | 6663 | 3 | Y | 559 | 580 | 1 | | | -0- |
| | | | | | | | 615 | 9 | | | | | | | | | |
| 11 | 9540 | X | 815 | -0- | -8725 | -0- | 26 | 1 | 703 | 3 | Y | 78 | 77 | 1 | | | 1 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 12 | 55081 | X | 55081 | -0- | -0- | -0- | 1760 | 1 | 53117 | 3 | Y | 185 | 181 | 1 | 5 | 8 | -0- |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 12389 | X | 12389 | -0- | -0- | -0- | 522 | 1 | 11131 | 3 | Y | 669 | 667 | 1 | | | 2 |
| | | | | | | | 736 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 3H RRCID -> 260179 COMPL. DATE 10/01/2010 TOTAL DEPTH 8248 PERF. 8600 - 12808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25110 | X | 22835 | -0- | -2275 | -0- | 673 | 1 | 20134 | 3 | Y | 1844 | 1917 | 1 | 2 | 8 | 95 |
| | | | | | | | 2028 | 9 | | | | | | | | | |
| 10 | 24304 | X | 22264 | -0- | -2040 | -0- | 651 | 1 | 19976 | 3 | Y | 1488 | 1481 | 1 | | | 102 |
| | | | | | | | 1637 | 9 | | | | | | | | | |
| 11 | 23520 | X | 20639 | -0- | -2881 | -0- | 667 | 1 | 18375 | 3 | Y | 1452 | 1461 | 1 | | | 93 |
| | | | | | | | 1597 | 9 | | | | | | | | | |
| 12 | 24862 | X | 16402 | -0- | -8460 | -0- | 489 | 1 | 14778 | 3 | Y | 1032 | 1094 | 1 | 2 | 8 | 29 |
| | | | | | | | 1135 | 9 | | | | | | | | | |
| 01 | 24155 | X | 24155 | -0- | -0- | -0- | 579 | 1 | 22191 | 3 | Y | 1259 | 1261 | 1 | | | 27 |
| | | | | | | | 1385 | 9 | | | | | | | | | |
| *02 | 20352 | X | 20352 | -0- | -0- | -0- | 875 | 1 | 18686 | 3 | Y | 719 | 739 | 1 | 2 | 8 | 5 |
| | | | | | | | 791 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 6H RRCID -> 260464 COMPL. DATE 02/21/2011 TOTAL DEPTH 8178 PERF. 8432 - 13809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13980 | X | 11389 | -0- | -2591 | -0- | 344 | 1 | 10300 | 3 | Y | 677 | 705 | 1 | | | 35 |
| | | | | | | | 745 | 9 | | | | | | | | | |
| 10 | 16678 | X | 13157 | -0- | -3521 | -0- | 388 | 1 | 11903 | 3 | Y | 787 | 774 | 1 | | | 48 |
| | | | | | | | 866 | 9 | | | | | | | | | |
| 11 | 16140 | X | 5578 | -0- | -10562 | -0- | 181 | 1 | 4997 | 3 | Y | 364 | 394 | 1 | | | 18 |
| | | | | | | | 400 | 9 | | | | | | | | | |
| 12 | 16120 | X | 212 | -0- | -15908 | -0- | 7 | 1 | 203 | 3 | Y | 2 | 20 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 5750 | X | 5750 | -0- | -0- | -0- | 131 | 1 | 5034 | 3 | Y | 532 | 527 | 1 | | | 5 |
| | | | | | | | 585 | 9 | | | | | | | | | |
| *02 | 13814 | X | 13814 | -0- | -0- | -0- | 580 | 1 | 12395 | 3 | Y | 763 | 761 | 1 | 1 | 8 | 6 |
| | | | | | | | 839 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
KILLAM GONZALEZ A WELL #: 18H RRCID -> 260475 COMPL. DATE 09/01/2012 TOTAL DEPTH 10677 PERF.10831 - 16040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6893 | X | 6893 | -0- | -0- | -0- | 178 | 1 | 6701 | 2 | Y | 13 | 11 | 1 | 13 | 8 | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 6534 | X | 6534 | -0- | -0- | -0- | 234 | 1 | 6285 | 2 | Y | 14 | 14 | 8 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 9929 | X | 9929 | -0- | -0- | -0- | 1000 | 1 | 8742 | 3 | Y | 170 | 117 | 1 | 13 | 8 | 40 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 12 | 6617 | X | 6617 | -0- | -0- | -0- | 348 | 1 | 6191 | 3 | Y | 71 | 3 | 8 | | | 108 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 01 | 12265 | X | 12265 | -0- | -0- | -0- | 639 | 1 | 11564 | 3 | Y | 56 | 150 | 1 | | | 14 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *02 | 8614 | X | 8614 | -0- | -0- | -0- | 442 | 1 | 8115 | 3 | Y | 52 | 42 | 1 | 3 | 8 | 21 |
| | | | | | | | 57 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 7H RRCID -> 260511 COMPL. DATE 02/17/2011 TOTAL DEPTH 8146 PERF. 8445 - 14053

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11490 | X | 9424 | -0- | -2066 | -0- | 279 | 1 | 8338 | 3 | Y | 734 | 761 | 1 | | | 37 |
| | | | | | | | 807 | 9 | | | | | | | | | |
| 10 | 11346 | X | 9454 | -0- | -1892 | -0- | 275 | 1 | 8451 | 3 | Y | 662 | 651 | 1 | | | 48 |
| | | | | | | | 728 | 9 | | | | | | | | | |
| 11 | 21120 | X | 4522 | -0- | -16598 | -0- | 149 | 1 | 4105 | 3 | Y | 244 | 276 | 1 | | | 16 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 12 | 11408 | X | 37 | -0- | -11371 | -0- | 2 | 3 | 35 | 9 | Y | 32 | 48 | 1 | | | -0- |
| 01 | 6181 | X | 6181 | -0- | -0- | -0- | 143 | 1 | 5474 | 3 | Y | 513 | 508 | 1 | | | 5 |
| | | | | | | | 564 | 9 | | | | | | | | | |
| *02 | 10684 | X | 10684 | -0- | -0- | -0- | 449 | 1 | 9600 | 3 | Y | 577 | 574 | 1 | 1 | 8 | 7 |
| | | | | | | | 635 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 5H RRCID -> 263543 COMPL. DATE 04/06/2011 TOTAL DEPTH 8179 PERF. 8394 - 13131

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15810 | X | 8492 | -0- | -7318 | -0- | 250 | 1 | 7487 | 3 | Y | 686 | 740 | 1 | | | 116 |
| | | | | | | | 755 | 9 | | | | | | | | | |
| 10 | 16337 | X | 4206 | -0- | -12131 | -0- | 118 | 1 | 3613 | 3 | Y | 432 | 426 | 1 | 4 | 8 | 118 |
| | | | | | | | 475 | 9 | | | | | | | | | |
| 11 | 16890 | X | 24 | -0- | -16866 | -0- | 1 | 1 | 23 | 3 | Y | -0- | 20 | 1 | | | 98 |
| 12 | 18011 | X | 2658 | -0- | -15353 | -0- | 81 | 1 | 2458 | 3 | Y | 108 | 206 | 1 | | | -0- |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 01 | 16832 | X | 16832 | -0- | -0- | -0- | 382 | 1 | 14638 | 3 | Y | 1647 | 1619 | 1 | | | 28 |
| | | | | | | | 1812 | 9 | | | | | | | | | |
| *02 | 14552 | X | 14552 | -0- | -0- | -0- | 601 | 1 | 12830 | 3 | Y | 1019 | 1014 | 1 | 1 | 8 | 32 |
| | | | | | | | 1121 | 9 | | | | | | | | | |

COTULLA WELL #: 3H RRCID -> 263545 COMPL. DATE 07/18/2011 TOTAL DEPTH 8422 PERF. 8620 - 12899

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11100 | X | 1326 | -0- | -9774 | -0- | 29 | 1 | 859 | 3 | Y | 398 | 393 | 1 | 9 | 8 | 10 |
| | | | | | | | 438 | 9 | | | | | | | | | |
| 10 | 120 | X | 120 | -0- | -0- | -0- | 3 | 1 | 107 | 3 | Y | 9 | 18 | 1 | 1 | 8 | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 540 | X | -0- | -0- | -540 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1364 | X | -0- | -0- | -1364 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LEYENDECKER-HUNTER 1377 WELL #: 1H RRCID -> 263558 COMPL. DATE 09/01/2012 TOTAL DEPTH 10181 PERF.10516 - 13753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10020 | X | 5364 | -0- | -4656 | -0- | 137 | 1 | 5152 | 2 | N | 68 | 76 | 1 | 1 | 8 | 56 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 9610 | X | 568 | -0- | -9042 | -0- | 20 | 1 | 545 | 2 | N | 3 | 56 | 1 | 3 | 8 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 8760 | X | 3563 | -0- | -5197 | -0- | 366 | 1 | 3195 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 9052 | X | 5109 | -0- | -3943 | -0- | 271 | 1 | 4832 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *01 | 3963 | X | 3963 | -0- | -0- | -0- | 183 | 1 | 3768 | 3 | N | 11 | 11 | 8 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *02 | 3087 | X | 3087 | -0- | -0- | -0- | 126 | 1 | 2958 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 4H RRCID -> 264755 COMPL. DATE 04/15/2011 TOTAL DEPTH 8179 PERF. 8479 - 13378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8910 | X | -0- | -0- | -8910 | -0- | | | | | Y | -0- | 36 | 1 | | | 186 |
| 10 | 9331 | X | 1669 | -0- | -7662 | -0- | 49 | 1 | 1488 | 3 | Y | 120 | 114 | 1 | 4 | 8 | 188 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 11 | 9030 | X | 7449 | -0- | -1581 | -0- | 244 | 1 | 6725 | 3 | Y | 436 | 586 | 1 | | | 38 |
| | | | | | | | 480 | 9 | | | | | | | | | |
| 12 | 9300 | X | 6027 | -0- | -3273 | -0- | 181 | 1 | 5460 | 3 | Y | 351 | 389 | 1 | | | -0- |
| | | | | | | | 386 | 9 | | | | | | | | | |
| 01 | 6226 | X | 6226 | -0- | -0- | -0- | 143 | 1 | 5467 | 3 | Y | 560 | 550 | 1 | | | 10 |
| | | | | | | | 616 | 9 | | | | | | | | | |
| *02 | 12176 | X | 12176 | -0- | -0- | -0- | 514 | 1 | 10984 | 3 | Y | 616 | 612 | 1 | 1 | 8 | 13 |
| | | | | | | | 678 | 9 | | | | | | | | | |

LONG, A. G. HEIRS WELL #: 1H RRCID -> 265479 COMPL. DATE 05/07/2012 TOTAL DEPTH 9785 PERF.10108 - 15149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28440 | X | 25130 | -0- | -3310 | -0- | 651 | 1 | 24457 | 2 | Y | 20 | 20 | 8 | | | 2 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 44795 | X | 23845 | -0- | -20950 | -0- | 854 | 1 | 22941 | 2 | Y | 45 | 45 | 8 | | | 2 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 43350 | X | 22859 | -0- | -20491 | -0- | 2341 | 1 | 20465 | 3 | Y | 48 | 48 | 8 | | | 2 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 44795 | X | 21989 | -0- | -22806 | -0- | 1167 | 1 | 20776 | 3 | Y | 42 | 42 | 8 | | | 2 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *01 | 19209 | X | 19209 | -0- | -0- | -0- | 887 | 1 | 18274 | 3 | Y | 44 | 44 | 8 | | | 2 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *02 | 17913 | X | 17913 | -0- | -0- | -0- | 731 | 1 | 17151 | 3 | Y | 28 | 28 | 8 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |

LEYENDECKER-HUNTER 1377 GU WELL #: 2H RRCID -> 265554 COMPL. DATE 06/20/2011 TOTAL DEPTH 9903 PERF.10105 - 14962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6600 | X | 5929 | -0- | -671 | -0- | 151 | 1 | 5662 | 2 | N | 105 | 106 | 1 | 1 | 8 | 72 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 10 | 6696 | X | 4481 | -0- | -2215 | -0- | 153 | 1 | 4117 | 2 | N | 192 | 1 | 8 | | | 263 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 11 | 6450 | X | 2372 | -0- | -4078 | -0- | 243 | 1 | 2127 | 3 | N | 2 | 188 | 1 | | | 77 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 6665 | X | 3695 | -0- | -2970 | -0- | 196 | 1 | 3498 | 3 | N | 1 | | | | | 78 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 5817 | X | 5817 | -0- | -0- | -0- | 259 | 1 | 5345 | 3 | N | 194 | 82 | 1 | | | 190 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| *02 | 3012 | X | 3012 | -0- | -0- | -0- | 119 | 1 | 2782 | 3 | N | 101 | 170 | 1 | 1 | 8 | 120 |
| | | | | | | | 111 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 17H RRCID -> 266084 COMPL. DATE 08/11/2011 TOTAL DEPTH 8392 PERF. 8528 - 12463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14940 | X | 11693 | -0- | -3247 | -0- | 353<br>773 | 1<br>9 | 10567 | 3 | Y | 703 | 750 | 1 | | | 15 |
| 10 | 14539 | X | 12104 | -0- | -2435 | -0- | 359<br>732 | 1<br>9 | 11013 | 3 | Y | 665 | 657 | 1 | | | 23 |
| 11 | 13920 | X | 12903 | -0- | -1017 | -0- | 412<br>1123 | 1<br>9 | 11368 | 3 | Y | 1021 | 1027 | 1 | | | 17 |
| 12 | 14787 | X | 936 | -0- | -13851 | -0- | 29<br>23 | 1<br>9 | 884 | 3 | Y | 21 | 28 | 1 | | | 10 |
| 01 | 4033 | X | 4033 | -0- | -0- | -0- | 91<br>454 | 1<br>9 | 3488 | 3 | Y | 413 | 413 | 1 | | | 10 |
| *02 | 10922 | X | 10922 | -0- | -0- | -0- | 468<br>459 | 1<br>9 | 9995 | 3 | Y | 417 | 420 | 1 | 1 | 8 | 6 |

GATES 07-DR WELL #: 18H RRCID -> 266087 COMPL. DATE 08/21/2011 TOTAL DEPTH 8393 PERF. 8629 - 12621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9120 | X | 5911 | -0- | -3209 | -0- | 160<br>960 | 1<br>9 | 4791 | 3 | Y | 873 | 846 | 1 | 36 | 8 | 9 |
| 10 | 9424 | X | 5357 | -0- | -4067 | -0- | 151<br>570 | 1<br>9 | 4636 | 3 | Y | 518 | 368 | 1 | 143 | 8 | 16 |
| 11 | 6060 | X | 4784 | -0- | -1276 | -0- | 145<br>633 | 1<br>9 | 4006 | 3 | Y | 575 | 433 | 1 | 144 | 8 | 14 |
| 12 | 6107 | X | 1642 | -0- | -4465 | -0- | 45<br>227 | 1<br>9 | 1370 | 3 | Y | 206 | 86 | 1 | 122 | 8 | 12 |
| 01 | 2407 | X | 2407 | -0- | -0- | -0- | 52<br>361 | 1<br>9 | 1994 | 3 | Y | 328 | 78 | 1 | 250 | 8 | 12 |
| *02 | 835 | X | 835 | -0- | -0- | -0- | 35<br>51 | 1<br>9 | 749 | 3 | Y | 46 | 44 | 1 | | | 14 |

GATES 07-DR WELL #: 21H RRCID -> 266090 COMPL. DATE 08/22/2011 TOTAL DEPTH 8310 PERF. 8621 - 12418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17790 | X | 12349 | -0- | -5441 | -0- | 359<br>1253 | 1<br>9 | 10737 | 3 | Y | 1139 | 1180 | 1 | | | 17 |
| 10 | 17670 | X | 12282 | -0- | -5388 | -0- | 349<br>1233 | 1<br>9 | 10700 | 3 | Y | 1121 | 1106 | 1 | | | 32 |
| 11 | 11970 | X | 10282 | -0- | -1688 | -0- | 326<br>974 | 1<br>9 | 8982 | 3 | Y | 885 | 892 | 1 | | | 25 |
| 12 | 12772 | X | 698 | -0- | -12074 | -0- | 21<br>41 | 1<br>9 | 636 | 3 | Y | 37 | 45 | 1 | | | 17 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 17 | 1 | | | -0- |
| *02 | 11446 | X | 11446 | -0- | -0- | -0- | 485<br>592 | 1<br>9 | 10369 | 3 | Y | 538 | 536 | 1 | 1 | 8 | 1 |

DAWSON GU WELL #: 2H RRCID -> 266146 COMPL. DATE 08/09/2011 TOTAL DEPTH 9867 PERF. 10690 - 14836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6450 | X | 4699 | -0- | -1751 | -0- | 120<br>79 | 1<br>9 | 4500 | 2 | N | 72 | 80 | 1 | 1 | 8 | 124 |
| 10 | 7254 | X | 3685 | -0- | -3569 | -0- | 129<br>98 | 1<br>9 | 3458 | 2 | N | 89 | 1 | 8 | | | 212 |
| 11 | 7020 | X | 1512 | -0- | -5508 | -0- | 151<br>43 | 1<br>9 | 1318 | 3 | N | 39 | 171 | 1 | | | 80 |
| 12 | 7254 | X | 3886 | -0- | -3368 | -0- | 204<br>53 | 1<br>9 | 3629 | 3 | N | 48 | | | | | 128 |
| 01 | 6637 | X | 6637 | -0- | -0- | -0- | 306<br>19 | 1<br>9 | 6312 | 3 | N | 17 | 104 | 1 | | | 41 |
| *02 | 2691 | X | 2691 | -0- | -0- | -0- | 107<br>63 | 1<br>9 | 2521 | 3 | N | 57 | 1 | 8 | | | 97 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 22H RRCID -> 266148 COMPL. DATE 09/04/2011 TOTAL DEPTH 8408 PERF. 8517 - 13927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14940 | X | 12057 | -0- | -2883 | -0- | 367 | 1 | 10966 | 3 | Y | 658 | 692 | 1 | | | 11 |
| | | | | | | | 724 | 9 | | | | | | | | | |
| 10 | 15097 | X | 12279 | -0- | -2818 | -0- | 364 | 1 | 11179 | 3 | Y | 669 | 662 | 1 | | | 18 |
| | | | | | | | 736 | 9 | | | | | | | | | |
| 11 | 14610 | X | 6128 | -0- | -8482 | -0- | 187 | 1 | 5151 | 3 | Y | 718 | 723 | 1 | | | 13 |
| | | | | | | | 790 | 9 | | | | | | | | | |
| 12 | 13609 | X | 918 | -0- | -12691 | -0- | 29 | 1 | 889 | 3 | Y | -0- | 13 | 1 | | | -0- |
| 01 | 22 | X | 22 | -0- | -0- | -0- | 1 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| *02 | 4869 | X | 4869 | -0- | -0- | -0- | 207 | 1 | 4432 | 3 | Y | 209 | 205 | 1 | | | 4 |
| | | | | | | | 230 | 9 | | | | | | | | | |

COTULLA WELL #: 11H RRCID -> 266290 COMPL. DATE 10/16/2011 TOTAL DEPTH 8289 PERF. 8462 - 14025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36420 | X | 23127 | -0- | -13293 | -0- | 716 | 1 | 21406 | 3 | Y | 914 | 1031 | 1 | | | 45 |
| | | | | | | | 1005 | 9 | | | | | | | | | |
| 10 | 35123 | X | 19158 | -0- | -15965 | -0- | 565 | 1 | 17321 | 3 | Y | 1156 | 1201 | 1 | | | -0- |
| | | | | | | | 1272 | 9 | | | | | | | | | |
| 11 | 31860 | X | 17715 | -0- | -14145 | -0- | 573 | 1 | 15769 | 3 | Y | 1248 | 1229 | 1 | | | 19 |
| | | | | | | | 1373 | 9 | | | | | | | | | |
| 12 | 32984 | X | 17969 | -0- | -15015 | -0- | 548 | 1 | 16534 | 3 | Y | 806 | 821 | 1 | | | 4 |
| | | | | | | | 887 | 9 | | | | | | | | | |
| 01 | 20662 | X | 20662 | -0- | -0- | -0- | 500 | 1 | 19141 | 3 | Y | 928 | 922 | 1 | | | 10 |
| | | | | | | | 1021 | 9 | | | | | | | | | |
| *02 | 20140 | X | 20140 | -0- | -0- | -0- | 844 | 1 | 17998 | 3 | Y | 1180 | 1181 | 1 | | | 9 |
| | | | | | | | 1298 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 20H RRCID -> 266299 COMPL. DATE 10/07/2011 TOTAL DEPTH 8301 PERF. 8572 - 12548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27090 | X | 23709 | -0- | -3381 | -0- | 707 | 1 | 21147 | 3 | N | 1686 | 1755 | 1 | | | 31 |
| | | | | | | | 1855 | 9 | | | | | | | | | |
| 10 | 27993 | X | 24682 | -0- | -3311 | -0- | 731 | 1 | 22421 | 3 | N | 1391 | 1375 | 1 | | | 47 |
| | | | | | | | 1530 | 9 | | | | | | | | | |
| 11 | 25860 | X | 21921 | -0- | -3939 | -0- | 713 | 1 | 19667 | 3 | N | 1401 | 1410 | 1 | 1 | 8 | 37 |
| | | | | | | | 1541 | 9 | | | | | | | | | |
| 12 | 26691 | X | 10887 | -0- | -15804 | -0- | 327 | 1 | 9882 | 3 | N | 616 | 638 | 1 | | | 15 |
| | | | | | | | 678 | 9 | | | | | | | | | |
| *01 | 23159 | X | 23159 | -0- | -0- | -0- | 556 | 1 | 21318 | 3 | N | 1168 | 1167 | 1 | | | 16 |
| | | | | | | | 1285 | 9 | | | | | | | | | |
| *02 | 20020 | X | 20020 | -0- | -0- | -0- | 843 | 1 | 18008 | 3 | N | 1063 | 1070 | 1 | 2 | 8 | 7 |
| | | | | | | | 1169 | 9 | | | | | | | | | |

COTULLA WELL #: 10H RRCID -> 266777 COMPL. DATE 10/26/2011 TOTAL DEPTH 8147 PERF. 8460 - 13538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21450 | X | 15110 | -0- | -6340 | -0- | 461 | 1 | 13795 | 3 | Y | 776 | 884 | 1 | | | 51 |
| | | | | | | | 854 | 9 | | | | | | | | | |
| 10 | 19685 | X | 15580 | -0- | -4105 | -0- | 456 | 1 | 13995 | 3 | Y | 1026 | 1067 | 1 | | | 10 |
| | | | | | | | 1129 | 9 | | | | | | | | | |
| 11 | 19050 | X | 11300 | -0- | -7750 | -0- | 345 | 1 | 9485 | 3 | Y | 1336 | 1328 | 1 | | | 18 |
| | | | | | | | 1470 | 9 | | | | | | | | | |
| 12 | 18073 | X | 15430 | -0- | -2643 | -0- | 463 | 1 | 13962 | 3 | Y | 914 | 928 | 1 | | | 4 |
| | | | | | | | 1005 | 9 | | | | | | | | | |
| 01 | 12103 | X | 12103 | -0- | -0- | -0- | 289 | 1 | 11054 | 3 | Y | 691 | 686 | 1 | | | 9 |
| | | | | | | | 760 | 9 | | | | | | | | | |
| *02 | 12152 | X | 12152 | -0- | -0- | -0- | 518 | 1 | 11045 | 3 | Y | 535 | 536 | 1 | | | 8 |
| | | | | | | | 589 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
KILLAM GONZALEZ A WELL #: 20H RRCID -> 266786 COMPL. DATE 05/27/2012 TOTAL DEPTH 9898 PERF.10074 - 14362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20490 | X | 15725 | -0- | -4765 | -0- | 406 | 1 | 15243 | 2 | Y | 69 | 68 | 1 | 4 | 8 | 31 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 10 | 19437 | X | 16141 | -0- | -3296 | -0- | 579 | 1 | 15552 | 2 | Y | 9 | 31 | 1 | 9 | 8 | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 18810 | X | 15121 | -0- | -3689 | -0- | 1551 | 1 | 13558 | 3 | Y | 11 | 3 | 1 | 7 | 8 | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 17608 | X | 16981 | -0- | -627 | -0- | 902 | 1 | 16067 | 3 | Y | 11 | 5 | 1 | 5 | 8 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 12177 | X | 12177 | -0- | -0- | -0- | 561 | 1 | 11566 | 3 | Y | 45 | 24 | 1 | 10 | 8 | 13 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *02 | 15379 | X | 15379 | -0- | -0- | -0- | 627 | 1 | 14716 | 3 | Y | 33 | 32 | 1 | 4 | 8 | 10 |
| | | | | | | | 36 | 9 | | | | | | | | | |

COTULLA WELL #: 6H RRCID -> 267257 COMPL. DATE 12/18/2011 TOTAL DEPTH 8442 PERF. 8768 - 13338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13500 | X | 11243 | -0- | -2257 | -0- | 325 | 1 | 9716 | 3 | Y | 1093 | 1130 | 1 | | | 28 |
| | | | | | | | 1202 | 9 | | | | | | | | | |
| 10 | 19902 | X | 12786 | -0- | -7116 | -0- | 377 | 1 | 11569 | 3 | Y | 764 | 764 | 1 | | | 28 |
| | | | | | | | 840 | 9 | | | | | | | | | |
| 11 | 19260 | X | 7606 | -0- | -11654 | -0- | 245 | 1 | 6744 | 3 | Y | 561 | 555 | 1 | | | 34 |
| | | | | | | | 617 | 9 | | | | | | | | | |
| 12 | 19933 | X | 8004 | -0- | -11929 | -0- | 235 | 1 | 7078 | 3 | Y | 628 | 628 | 1 | | | 34 |
| | | | | | | | 691 | 9 | | | | | | | | | |
| *01 | 17160 | X | 17160 | -0- | -0- | -0- | 411 | 1 | 15745 | 3 | Y | 913 | 939 | 1 | | | 8 |
| | | | | | | | 1004 | 9 | | | | | | | | | |
| *02 | 18003 | X | 18003 | -0- | -0- | -0- | 762 | 1 | 16252 | 3 | Y | 899 | 898 | 1 | | | 9 |
| | | | | | | | 989 | 9 | | | | | | | | | |

COTULLA WELL #: 8H RRCID -> 267434 COMPL. DATE 01/29/2012 TOTAL DEPTH 8311 PERF. 8476 - 13706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32790 | X | 894 | -0- | -31896 | -0- | 29 | 1 | 862 | 3 | Y | 3 | 251 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 31093 | X | 13521 | -0- | -17572 | -0- | 399 | 1 | 12229 | 3 | Y | 812 | 811 | 1 | 1 | 8 | 6 |
| | | | | | | | 893 | 9 | | | | | | | | | |
| 11 | 27990 | X | 23904 | -0- | -4086 | -0- | 805 | 1 | 22164 | 3 | Y | 850 | 837 | 1 | | | 19 |
| | | | | | | | 935 | 9 | | | | | | | | | |
| 12 | 28706 | X | 22543 | -0- | -6163 | -0- | 669 | 1 | 20190 | 3 | Y | 1531 | 1526 | 1 | | | 24 |
| | | | | | | | 1684 | 9 | | | | | | | | | |
| 01 | 22025 | X | 22025 | -0- | -0- | -0- | 530 | 1 | 20298 | 3 | Y | 1088 | 1080 | 1 | | | 32 |
| | | | | | | | 1197 | 9 | | | | | | | | | |
| *02 | 23474 | X | 23474 | -0- | -0- | -0- | 988 | 1 | 21076 | 3 | Y | 1282 | 1284 | 1 | | | 30 |
| | | | | | | | 1410 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 23H RRCID -> 267608 COMPL. DATE 01/02/2012 TOTAL DEPTH 8159 PERF. 8473 - 13378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36765 | X | 36765 | -0- | -0- | -0- | 1110 | 1 | 33190 | 3 | Y | 2241 | 2307 | 1 | | | 66 |
| | | | | | | | 2465 | 9 | | | | | | | | | |
| 10 | 38918 | X | 38918 | -0- | -0- | -0- | 1164 | 1 | 35701 | 3 | Y | 1866 | 1831 | 1 | 1 | 8 | 100 |
| | | | | | | | 2053 | 9 | | | | | | | | | |
| 11 | 37350 | X | 33706 | -0- | -3644 | -0- | 1117 | 1 | 30785 | 3 | Y | 1640 | 1705 | 1 | | | 35 |
| | | | | | | | 1804 | 9 | | | | | | | | | |
| 12 | 38006 | X | 10127 | -0- | -27879 | -0- | 308 | 1 | 9306 | 3 | Y | 466 | 477 | 1 | 3 | 8 | 21 |
| | | | | | | | 513 | 9 | | | | | | | | | |
| 01 | 43643 | X | 43643 | -0- | -0- | -0- | 1040 | 1 | 39857 | 3 | Y | 2496 | 2481 | 1 | | | 36 |
| | | | | | | | 2746 | 9 | | | | | | | | | |
| *02 | 34905 | X | 34905 | -0- | -0- | -0- | 1480 | 1 | 31619 | 3 | Y | 1642 | 1647 | 1 | 3 | 8 | 28 |
| | | | | | | | 1806 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
KILLAM GONZALEZ A WELL #: 22H RRCID -> 267665 COMPL. DATE 01/22/2012 TOTAL DEPTH 9951 PERF.10260 - 14259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16560 | X | 12758 | -0- | -3802 | -0- | 326 | 1 | 12259 | 2 | Y | 157 | 142 | 1 | | | 69 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 10 | 15934 | X | 12356 | -0- | -3578 | -0- | 441 | 1 | 11838 | 2 | Y | 70 | 93 | 1 | | | 46 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 11 | 15420 | X | 12274 | -0- | -3146 | -0- | 1242 | 1 | 10854 | 3 | Y | 162 | 161 | 1 | | | 47 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 12 | 13826 | X | 11930 | -0- | -1896 | -0- | 618 | 1 | 10998 | 3 | Y | 285 | 231 | 1 | | | 101 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 01 | 7973 | X | 7973 | -0- | -0- | -0- | 368 | 1 | 7582 | 3 | Y | 21 | 81 | 1 | | | 41 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *02 | 11969 | X | 11969 | -0- | -0- | -0- | 487 | 1 | 11427 | 3 | Y | 50 | 68 | 1 | | | 23 |
| | | | | | | | 55 | 9 | | | | | | | | | |

COTULLA WELL #: 9H RRCID -> 267774 COMPL. DATE 02/06/2012 TOTAL DEPTH 8193 PERF. 8549 - 13055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22830 | X | 5734 | -0- | -17096 | -0- | 175 | 1 | 5245 | 3 | Y | 285 | 442 | 1 | | | 20 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 10 | 29419 | X | 12918 | -0- | -16501 | -0- | 373 | 1 | 11449 | 3 | Y | 996 | 996 | 1 | | | 20 |
| | | | | | | | 1096 | 9 | | | | | | | | | |
| 11 | 28470 | X | 14969 | -0- | -13501 | -0- | 481 | 1 | 13244 | 3 | Y | 1131 | 1116 | 1 | | | 35 |
| | | | | | | | 1244 | 9 | | | | | | | | | |
| 12 | 30101 | X | 16122 | -0- | -13979 | -0- | 494 | 1 | 14901 | 3 | Y | 661 | 657 | 1 | | | 39 |
| | | | | | | | 727 | 9 | | | | | | | | | |
| 01 | 17660 | X | 17660 | -0- | -0- | -0- | 431 | 1 | 16490 | 3 | Y | 672 | 667 | 1 | | | 44 |
| | | | | | | | 739 | 9 | | | | | | | | | |
| *02 | 3443 | X | 3443 | -0- | -0- | -0- | 147 | 1 | 3140 | 3 | Y | 142 | 144 | 1 | | | 42 |
| | | | | | | | 156 | 9 | | | | | | | | | |

COTULLA WELL #: 17H RRCID -> 268397 COMPL. DATE 01/29/2013 TOTAL DEPTH 8265 PERF. 8695 - 12336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 20983 | -0- | 20983 | 328933 | 679 | 1 | 20304 | 3 | N | -0- | 183 | 1 | | | -0- |
| 10 | 0 | W | 2421 | -0- | 2421 | 331354 | 68 | 1 | 2097 | 3 | N | 233 | 233 | 1 | | | -0- |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 11 | 0 | W | 1912 | -0- | 1912 | 333266 | 63 | 1 | 1722 | 3 | N | 115 | 113 | 1 | | | 2 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 12 | 350475 | X | 17209 | -0- | -333266 | -0- | 524 | 1 | 15820 | 3 | N | 786 | 785 | 1 | | | 3 |
| | | | | | | | 865 | 9 | | | | | | | | | |
| *01 | 10649 | X | 10649 | -0- | -0- | -0- | 255 | 1 | 9750 | 3 | N | 585 | 581 | 1 | | | 7 |
| | | | | | | | 644 | 9 | | | | | | | | | |
| 02 | 19572 | X | 11969 | -0- | -7603 | -0- | 504 | 1 | 10753 | 3 | N | 647 | 648 | 1 | | | 6 |
| | | | | | | | 712 | 9 | | | | | | | | | |

DAWSON 360 GU WELL #: 4H RRCID -> 268452 COMPL. DATE 09/05/2013 TOTAL DEPTH 9732 PERF. 9937 - 14297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 137430 | X | 42509 | -0- | -94921 | -0- | 1081 | 1 | 40582 | 2 | Y | 769 | 700 | 1 | | | 274 |
| | | | | | | | 846 | 9 | | | | | | | | | |
| 10 | 76694 | X | 36741 | -0- | -39953 | -0- | 1292 | 1 | 34697 | 2 | Y | 684 | 838 | 1 | | | 120 |
| | | | | | | | 752 | 9 | | | | | | | | | |
| 11 | 55500 | X | 40891 | -0- | -14609 | -0- | 4091 | 1 | 35760 | 3 | Y | 945 | 832 | 1 | 3 | 8 | 230 |
| | | | | | | | 1040 | 9 | | | | | | | | | |
| 12 | 56606 | X | 37347 | -0- | -19259 | -0- | 1951 | 1 | 34738 | 3 | Y | 598 | 732 | 1 | | | 96 |
| | | | | | | | 658 | 9 | | | | | | | | | |
| 01 | 25182 | X | 25182 | -0- | -0- | -0- | 1144 | 1 | 23578 | 3 | Y | 418 | 398 | 1 | | | 116 |
| | | | | | | | 460 | 9 | | | | | | | | | |
| *02 | 32376 | X | 32376 | -0- | -0- | -0- | 1304 | 1 | 30590 | 3 | Y | 438 | 482 | 1 | | | 72 |
| | | | | | | | 482 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 12H RRCID -> 268472 COMPL. DATE 01/08/2013 TOTAL DEPTH 8334 PERF. 8594 - 12329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 39810 | X | 17898 | -0- | -21912 | -0- | 543 | 1 | 16226 | 3 | Y | 1026 | 1277 | 1 | 24 | 8 | 280 |
| | | | | | | | 1129 | 9 | | | | | | | | | |
| 10 | 41137 | X | 29000 | -0- | -12137 | -0- | 864 | 1 | 26490 | 3 | Y | 1496 | 1646 | 1 | 27 | 8 | 103 |
| | | | | | | | 1646 | 9 | | | | | | | | | |
| 11 | 39810 | X | 26526 | -0- | -13284 | -0- | 862 | 1 | 23717 | 3 | Y | 1770 | 1744 | 1 | | | 129 |
| | | | | | | | 1947 | 9 | | | | | | | | | |
| 12 | 37355 | X | 27198 | -0- | -10157 | -0- | 819 | 1 | 24708 | 3 | Y | 1519 | 1648 | 1 | | | -0- |
| | | | | | | | 1671 | 9 | | | | | | | | | |
| *01 | 28080 | X | 28080 | -0- | -0- | -0- | 678 | 1 | 25954 | 3 | Y | 1316 | 1303 | 1 | | | 13 |
| | | | | | | | 1448 | 9 | | | | | | | | | |
| *02 | 26380 | X | 26380 | -0- | -0- | -0- | 1127 | 1 | 24033 | 3 | Y | 1109 | 1120 | 1 | | | 2 |
| | | | | | | | 1220 | 9 | | | | | | | | | |

LEYENDECKER-HUNTER 1377 WELL #: 3H RRCID -> 268833 COMPL. DATE 02/18/2012 TOTAL DEPTH 9778 PERF.10303 - 14548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22530 | X | 12520 | -0- | -10010 | -0- | 309 | 1 | 11610 | 2 | Y | 546 | 349 | 1 | | | 257 |
| | | | | | | | 601 | 9 | | | | | | | | | |
| 10 | 17143 | X | 9466 | -0- | -7677 | -0- | 321 | 1 | 8618 | 2 | Y | 479 | 604 | 1 | | | 132 |
| | | | | | | | 527 | 9 | | | | | | | | | |
| 11 | 14820 | X | 14364 | -0- | -456 | -0- | 1474 | 1 | 12883 | 3 | Y | 6 | 132 | 1 | 6 | 8 | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 16203 | X | 16203 | -0- | -0- | -0- | 803 | 1 | 14302 | 3 | Y | 998 | 634 | 1 | | | 364 |
| | | | | | | | 1098 | 9 | | | | | | | | | |
| 01 | 12879 | X | 12879 | -0- | -0- | -0- | 560 | 1 | 11551 | 3 | Y | 698 | 639 | 1 | | | 423 |
| | | | | | | | 768 | 9 | | | | | | | | | |
| *02 | 12267 | X | 12267 | -0- | -0- | -0- | 478 | 1 | 11216 | 3 | Y | 521 | 535 | 1 | | | 409 |
| | | | | | | | 573 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 58H RRCID -> 268868 COMPL. DATE 10/20/2012 TOTAL DEPTH 8240 PERF. 8587 - 12888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 27785 | -0- | 27785 | 487818 | 850 | 1 | 25402 | 3 | Y | 1394 | 1460 | 1 | | | 26 |
| | | | | | | | 1533 | 9 | | | | | | | | | |
| 10 | 515207 | X | 27389 | -0- | -487818 | -0- | 820 | 1 | 25158 | 3 | Y | 1283 | 1270 | 1 | | | 39 |
| | | | | | | | 1411 | 9 | | | | | | | | | |
| 11 | 35070 | X | 25513 | -0- | -9557 | -0- | 806 | 1 | 22209 | 3 | Y | 2271 | 2282 | 1 | | | 28 |
| | | | | | | | 2498 | 9 | | | | | | | | | |
| 12 | 34410 | X | 3560 | -0- | -30850 | -0- | 107 | 1 | 3230 | 3 | Y | 203 | 213 | 1 | 3 | 8 | 15 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 01 | 3431 | X | 3431 | -0- | -0- | -0- | 77 | 1 | 2940 | 3 | Y | 376 | 377 | 1 | | | 14 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| *02 | 10755 | X | 10755 | -0- | -0- | -0- | 448 | 1 | 9577 | 3 | Y | 664 | 673 | 1 | 1 | 8 | 4 |
| | | | | | | | 730 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 59H RRCID -> 268879 COMPL. DATE 10/21/2012 TOTAL DEPTH 8235 PERF. 8630 - 11853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 69270 | X | 18328 | -0- | -50942 | -0- | 557 | 1 | 16653 | 3 | Y | 1016 | 1072 | 1 | | | 19 |
| | | | | | | | 1118 | 9 | | | | | | | | | |
| 10 | 30783 | X | 18721 | -0- | -12062 | -0- | 558 | 1 | 17103 | 3 | Y | 964 | 953 | 1 | | | 30 |
| | | | | | | | 1060 | 9 | | | | | | | | | |
| 11 | 25740 | X | 15889 | -0- | -9851 | -0- | 502 | 1 | 13851 | 3 | Y | 1396 | 1404 | 1 | | | 22 |
| | | | | | | | 1536 | 9 | | | | | | | | | |
| 12 | 24397 | X | 5411 | -0- | -18986 | -0- | 167 | 1 | 5060 | 3 | Y | 167 | 178 | 1 | | | 11 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 01 | 3406 | X | 3406 | -0- | -0- | -0- | 85 | 1 | 3267 | 3 | Y | 49 | 51 | 1 | | | 9 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| *02 | 10926 | X | 10926 | -0- | -0- | -0- | 465 | 1 | 9933 | 3 | Y | 480 | 484 | 1 | 1 | 8 | 4 |
| | | | | | | | 528 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 28H RRCID -> 268956 COMPL. DATE 12/31/2012 TOTAL DEPTH 8053 PERF. 8244 - 13187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 69450 | X | 53310 | -0- | -16140 | -0- | 1639<br>2649 | 1<br>9 | 49022 | 3 | Y | 2408 | 2251 | 1 | 19 | 8 | 377 |
| 10 | 65813 | X | 48574 | -0- | -17239 | -0- | 1480<br>1703 | 1<br>9 | 45391 | 3 | Y | 1548 | 1685 | 1 | 20 | 8 | 220 |
| 11 | 69450 | X | 42232 | -0- | -27218 | -0- | 1406<br>2245 | 1<br>9 | 38581 | 3 | Y | 2041 | 1952 | 1 | 27 | 8 | 282 |
| 12 | 59148 | X | 38660 | -0- | -20488 | -0- | 1180<br>2116 | 1<br>9 | 35364 | 3 | Y | 1924 | 1841 | 1 | 17 | 8 | 348 |
| 01 | 34141 | X | 34141 | -0- | -0- | -0- | 836<br>1473 | 1<br>9 | 31832 | 3 | Y | 1339 | 1471 | 1 | | | 216 |
| *02 | 26633 | X | 26633 | -0- | -0- | -0- | 1147<br>1157 | 1<br>9 | 24329 | 3 | Y | 1052 | 1068 | 1 | 7 | 8 | 193 |

GATES 11-DR WELL #: 35H RRCID -> 268980 COMPL. DATE 01/01/2013 TOTAL DEPTH 8063 PERF. 8460 - 13041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 70950 | X | 53103 | -0- | -17847 | -0- | 1640<br>2416 | 1<br>9 | 49047 | 3 | Y | 2196 | 2082 | 1 | | | 351 |
| 10 | 73315 | X | 49420 | -0- | -23895 | -0- | 1483<br>2459 | 1<br>9 | 45478 | 3 | Y | 2235 | 2315 | 1 | | | 271 |
| 11 | 70530 | X | 42278 | -0- | -28252 | -0- | 1411<br>2135 | 1<br>9 | 38732 | 3 | Y | 1941 | 1887 | 1 | | | 325 |
| 12 | 59923 | X | 38828 | -0- | -21095 | -0- | 1188<br>2019 | 1<br>9 | 35621 | 3 | Y | 1835 | 1790 | 1 | | | 370 |
| 01 | 38405 | X | 38405 | -0- | -0- | -0- | 943<br>1544 | 1<br>9 | 35918 | 3 | Y | 1404 | 1544 | 1 | | | 230 |
| *02 | 29744 | X | 29744 | -0- | -0- | -0- | 1284<br>1227 | 1<br>9 | 27233 | 3 | Y | 1115 | 1140 | 1 | | | 205 |

PALAFOX 1029 WELL #: 58H RRCID -> 269117 COMPL. DATE 10/21/2012 TOTAL DEPTH 9076 PERF. 9586 - 14320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 156210 | X | 26329 | -0- | -129881 | -0- | 681<br>59 | 1<br>9 | 25589 | 2 | Y | 54 | 54 | 8 | | | 26 |
| 10 | 91884 | X | 40641 | -0- | -51243 | -0- | 1458<br>26 | 1<br>9 | 39157 | 2 | Y | 24 | 26 | 1 | 24 | 8 | -0- |
| 11 | 83700 | X | 37884 | -0- | -45816 | -0- | 3886<br>33 | 1<br>9 | 33965 | 3 | Y | 30 | 30 | 8 | | | -0- |
| 12 | 69192 | X | 36383 | -0- | -32809 | -0- | 1934<br>10 | 1<br>9 | 34439 | 3 | Y | 9 | 9 | 8 | | | -0- |
| 01 | 30140 | X | 30140 | -0- | -0- | -0- | 1395 | 1 | 28745 | 3 | Y | -0- | | | | | -0- |
| *02 | 28631 | X | 28631 | -0- | -0- | -0- | 1170<br>9 | 1<br>9 | 27452 | 3 | Y | 8 | 8 | 8 | | | -0- |

LONG, A. G. HEIRS WELL #: 7H RRCID -> 269268 COMPL. DATE 12/13/2012 TOTAL DEPTH 9731 PERF. 10139 - 14992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 437471 | X | 24263 | -0- | -413208 | -0- | 611<br>706 | 1<br>9 | 22946 | 2 | Y | 642 | 657 | 1 | | | 40 |
| 10 | 129549 | X | 22406 | -0- | -107143 | -0- | 783<br>598 | 1<br>9 | 21025 | 2 | Y | 544 | 498 | 1 | | | 86 |
| 11 | 125370 | X | 18482 | -0- | -106888 | -0- | 1829<br>668 | 1<br>9 | 15985 | 3 | Y | 607 | 633 | 1 | | | 60 |
| 12 | 129549 | X | 13625 | -0- | -115924 | -0- | 704<br>380 | 1<br>9 | 12541 | 3 | Y | 345 | 396 | 1 | | | 9 |
| 01 | 29295 | X | 18884 | -0- | -10411 | -0- | 840<br>730 | 1<br>9 | 17314 | 3 | Y | 664 | 622 | 1 | | | 51 |
| 02 | 22652 | X | 15332 | -0- | -7320 | -0- | 615<br>295 | 1<br>9 | 14422 | 3 | Y | 268 | 299 | 1 | 1 | 8 | 19 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 40H RRCID -> 269454 COMPL. DATE 02/24/2013 TOTAL DEPTH 8181 PERF. 8816 - 13821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 33012 | -0- | 33012 | 497018 | 928 | 1 | 27735 | 3 | Y | 3954 | 4104 | 1 | | | 171 |
| | | | | | | | 4349 | 9 | | | | | | | | | |
| 10 | 0 | W | 67143 | -0- | 67143 | 564161 | 1936 | 1 | 59376 | 3 | Y | 5301 | 5279 | 1 | | | 193 |
| | | | | | | | 5831 | 9 | | | | | | | | | |
| 11 | 0 | W | 23669 | -0- | 23669 | 587830 | 756 | 1 | 20847 | 3 | Y | 1878 | 1914 | 1 | | | 157 |
| | | | | | | | 2066 | 9 | | | | | | | | | |
| 12 | 650317 | X | 62487 | -0- | -587830 | -0- | 1864 | 1 | 56322 | 3 | Y | 3910 | 3955 | 1 | | | 112 |
| | | | | | | | 4301 | 9 | | | | | | | | | |
| *01 | 87079 | X | 61722 | -0- | -25357 | -0- | 1434 | 1 | 54972 | 3 | Y | 4833 | 4827 | 1 | | | 118 |
| | | | | | | | 5316 | 9 | | | | | | | | | |
| 02 | 60648 | X | 55178 | -0- | -5470 | -0- | 2271 | 1 | 48516 | 3 | Y | 3992 | 4019 | 1 | 4 | 8 | 87 |
| | | | | | | | 4391 | 9 | | | | | | | | | |

KILLAM GONZALEZ A WELL #: 23H RRCID -> 269670 COMPL. DATE 04/21/2012 TOTAL DEPTH 10400 PERF. 10946 - 15529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 103620 | X | 9946 | -0- | -93674 | -0- | 256 | 1 | 9604 | 2 | Y | 78 | 75 | 1 | | | 46 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 10 | 14136 | X | 10378 | -0- | -3758 | -0- | 370 | 1 | 9941 | 2 | Y | 61 | 89 | 1 | | | 18 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 13680 | X | 9360 | -0- | -4320 | -0- | 897 | 1 | 7840 | 3 | Y | 566 | 435 | 1 | | | 149 |
| | | | | | | | 623 | 9 | | | | | | | | | |
| 12 | 18524 | X | 18524 | -0- | -0- | -0- | 1458 | 1 | 17022 | 3 | Y | 40 | | | | | 189 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 13348 | X | 13348 | -0- | -0- | -0- | 699 | 1 | 12639 | 3 | Y | 9 | 181 | 1 | | | 17 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *02 | 10648 | X | 10648 | -0- | -0- | -0- | 550 | 1 | 10092 | 3 | Y | 5 | 15 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 25H RRCID -> 269837 COMPL. DATE 05/02/2012 TOTAL DEPTH 8234 PERF. 8583 - 15004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 87707 | -0- | 87707 | 1782381 | 2633 | 1 | 78717 | 3 | Y | 5779 | 6012 | 1 | | | 113 |
| | | | | | | | 6357 | 9 | | | | | | | | | |
| 10 | 0 | W | 87286 | -0- | 87286 | 1869667 | 2594 | 1 | 79582 | 3 | Y | 4645 | 4592 | 1 | | | 166 |
| | | | | | | | 5110 | 9 | | | | | | | | | |
| 11 | 0 | W | 79004 | -0- | 79004 | 1948671 | 2596 | 1 | 71567 | 3 | Y | 4401 | 4433 | 1 | | | 134 |
| | | | | | | | 4841 | 9 | | | | | | | | | |
| 12 | 0 | W | 77492 | -0- | 77492 | 2026163 | 2336 | 1 | 70594 | 3 | Y | 4147 | 4229 | 1 | | | 52 |
| | | | | | | | 4562 | 9 | | | | | | | | | |
| *01 | 0 | W | 72570 | -0- | 72570 | 2098733 | 1724 | 1 | 66088 | 3 | Y | 4325 | 4321 | 1 | | | 56 |
| | | | | | | | 4758 | 9 | | | | | | | | | |
| *02 | 2161667 | X | 62934 | -0- | -2098733 | -0- | 2626 | 1 | 56105 | 3 | Y | 3821 | 3847 | 1 | 5 | 8 | 25 |
| | | | | | | | 4203 | 9 | | | | | | | | | |

LONG, A. G. HEIRS WELL #: 5H RRCID -> 269907 COMPL. DATE 12/13/2012 TOTAL DEPTH 9750 PERF. 10278 - 15056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 24527 | -0- | 24527 | 357461 | 627 | 1 | 23547 | 2 | Y | 321 | 335 | 1 | | | 24 |
| | | | | | | | 353 | 9 | | | | | | | | | |
| 10 | 377534 | X | 20073 | -0- | -357461 | -0- | 711 | 1 | 19098 | 2 | Y | 240 | 222 | 1 | | | 42 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 11 | 112110 | X | 18639 | -0- | -93471 | -0- | 1883 | 1 | 16461 | 3 | Y | 268 | 279 | 1 | | | 31 |
| | | | | | | | 295 | 9 | | | | | | | | | |
| 12 | 115847 | X | 10016 | -0- | -105831 | -0- | 521 | 1 | 9275 | 3 | Y | 200 | 219 | 1 | 1 | 8 | 11 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 01 | 115847 | X | 8417 | -0- | -107430 | -0- | 385 | 1 | 7925 | 3 | Y | 97 | 97 | 1 | | | 11 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 02 | 22904 | X | 15482 | -0- | -7422 | -0- | 614 | 1 | 14409 | 3 | Y | 417 | 393 | 1 | | | 35 |
| | | | | | | | 459 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 11-DR WELL #: 78H RRCID -> 269908 COMPL. DATE 12/30/2012 TOTAL DEPTH 8068 PERF. 8629 - 14140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 77730 | X | 55416 | -0- | -22314 | -0- | 1711<br>2530 | 1<br>9 | 51175 | 3 | Y | 2300 | 2131 | 1 | | | 365 |
| 10 | 80321 | X | 63685 | -0- | -16636 | -0- | 1949<br>1964 | 1<br>9 | 59772 | 3 | Y | 1785 | 1914 | 1 | | | 236 |
| 11 | 77730 | X | 59736 | -0- | -17994 | -0- | 2012<br>2497 | 1<br>9 | 55227 | 3 | Y | 2270 | 2201 | 1 | | | 305 |
| 12 | 80321 | X | 50682 | -0- | -29639 | -0- | 1552<br>2615 | 1<br>9 | 46515 | 3 | Y | 2377 | 2281 | 1 | | | 401 |
| 01 | 63674 | X | 44116 | -0- | -19558 | -0- | 1082<br>1827 | 1<br>9 | 41207 | 3 | Y | 1661 | 1815 | 1 | | | 247 |
| 02 | 57512 | X | 35291 | -0- | -22221 | -0- | 1524<br>1450 | 1<br>9 | 32317 | 3 | Y | 1318 | 1334 | 1 | | | 231 |

GATES 11-DR WELL #: 79H RRCID -> 269911 COMPL. DATE 12/31/2012 TOTAL DEPTH 8059 PERF. 8516 - 13375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 86580 | X | 28198 | -0- | -58382 | -0- | 875<br>1170 | 1<br>9 | 26153 | 3 | Y | 1064 | 1057 | 1 | | | 172 |
| 10 | 89466 | X | 50155 | -0- | -39311 | -0- | 1501<br>2621 | 1<br>9 | 46033 | 3 | Y | 2383 | 2327 | 1 | | | 228 |
| 11 | 86580 | X | 43363 | -0- | -43217 | -0- | 1447<br>2195 | 1<br>9 | 39721 | 3 | Y | 1995 | 1935 | 1 | | | 288 |
| 12 | 61969 | X | 39232 | -0- | -22737 | -0- | 1196<br>2185 | 1<br>9 | 35851 | 3 | Y | 1986 | 1919 | 1 | | | 355 |
| 01 | 50158 | X | 35275 | -0- | -14883 | -0- | 860<br>1652 | 1<br>9 | 32763 | 3 | Y | 1502 | 1641 | 1 | | | 216 |
| 02 | 45304 | X | 27945 | -0- | -17359 | -0- | 1200<br>1289 | 1<br>9 | 25456 | 3 | Y | 1172 | 1188 | 1 | | | 200 |

LONG, A. G. HEIRS WELL #: 6H RRCID -> 269913 COMPL. DATE 12/12/2012 TOTAL DEPTH 9711 PERF.10260 - 15001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 26598 | -0- | 26598 | 433148 | 644<br>1755 | 1<br>9 | 24199 | 2 | Y | 1595 | 1546 | 1 | | | 100 |
| 10 | 456230 | X | 23082 | -0- | -433148 | -0- | 813<br>424 | 1<br>9 | 21845 | 2 | Y | 385 | 411 | 1 | | | 74 |
| 11 | 98460 | X | 20320 | -0- | -78140 | -0- | 2028<br>568 | 1<br>9 | 17724 | 3 | Y | 516 | 536 | 1 | | | 54 |
| 12 | 101742 | X | 17435 | -0- | -84307 | -0- | 905<br>421 | 1<br>9 | 16109 | 3 | Y | 383 | 422 | 1 | | | 15 |
| 01 | 101742 | X | 16272 | -0- | -85470 | -0- | 746<br>149 | 1<br>9 | 15377 | 3 | Y | 135 | 137 | 1 | | | 13 |
| 02 | 24836 | X | 17141 | -0- | -7695 | -0- | 689<br>273 | 1<br>9 | 16179 | 3 | Y | 248 | 240 | 1 | | | 21 |

GATES 11-DR WELL #: 80H RRCID -> 269914 COMPL. DATE 12/30/2012 TOTAL DEPTH 8101 PERF. 8552 - 12796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 89610 | X | 2226 | -0- | -87384 | -0- | 68<br>130 | 1<br>9 | 2028 | 3 | Y | 118 | 272 | 1 | | | 45 |
| 10 | 92597 | X | 53304 | -0- | -39293 | -0- | 51116<br>1103 | 3<br>9 | 1085 | 4 | Y | 1003 | 182 | 0 | 921 | 1 | 215 |
| *11 | 89610 | X | 19581 | -0- | -70029 | -0- | 649<br>1118 | 1<br>9 | 17814 | 3 | Y | 1016 | 1078 | 1 | | | 153 |
| 12 | 63922 | X | -0- | -0- | -63922 | -0- | | | | | Y | -0- | | | | | 153 |
| *01 | 20708 | X | 19811 | -0- | -897 | -0- | 465<br>1616 | 1<br>9 | 17730 | 3 | Y | 1469 | 1472 | 1 | | | 150 |
| 02 | 48132 | X | 22809 | -0- | -25323 | -0- | 962<br>1442 | 1<br>9 | 20405 | 3 | Y | 1311 | 1257 | 1 | | | 204 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 36H RRCID -> 269915 COMPL. DATE 01/06/2013 TOTAL DEPTH 8046 PERF. 8587 - 13486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 69300 | X | 51514 | -0- | -17786 | -0- | 1593<br>2278 | 1<br>9 | 47643 | 3 | Y | 2071 | 1947 | 1 | | | 324 |
| 10 | 71610 | X | 49163 | -0- | -22447 | -0- | 1474<br>2476 | 1<br>9 | 45213 | 3 | Y | 2251 | 2311 | 1 | | | 264 |
| 11 | 69300 | X | 42098 | -0- | -27202 | -0- | 1406<br>2101 | 1<br>9 | 38591 | 3 | Y | 1910 | 1858 | 1 | | | 316 |
| 12 | 58962 | X | 38558 | -0- | -20404 | -0- | 1180<br>2008 | 1<br>9 | 35370 | 3 | Y | 1825 | 1779 | 1 | | | 362 |
| 01 | 57474 | X | 34563 | -0- | -22911 | -0- | 845<br>1531 | 1<br>9 | 32187 | 3 | Y | 1392 | 1530 | 1 | | | 224 |
| 02 | 48076 | X | 27564 | -0- | -20512 | -0- | 1186<br>1227 | 1<br>9 | 25151 | 3 | Y | 1115 | 1138 | 1 | | | 201 |

GATES 07-DR WELL #: 37H RRCID -> 269919 COMPL. DATE 06/09/2013 TOTAL DEPTH 8213 PERF.11868 - 13909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 6797 | -0- | 6797 | 82158 | 180<br>1243 | 1<br>9 | 5374 | 3 | N | 1130 | 1136 | 1 | 1 | 8 | 33 |
| 10 | T. A. | | 15752 | -0- | 15752 | 97910 | 458<br>1230 | 1<br>9 | 14064 | 3 | N | 1118 | 1109 | 1 | | | 42 |
| 11 | 0 | W | 19943 | -0- | 19943 | 117853 | 641<br>1619 | 1<br>9 | 17683 | 3 | N | 1472 | 1480 | 1 | | | 34 |
| 12 | 0 | W | 24482 | -0- | 24482 | 142335 | 729<br>1730 | 1<br>9 | 22023 | 3 | N | 1573 | 1583 | 1 | | | 24 |
| *01 | 0 | W | 23873 | -0- | 23873 | 166208 | 566<br>1615 | 1<br>9 | 21692 | 3 | N | 1468 | 1465 | 1 | | | 27 |
| 02 | 0 | W | 24018 | -0- | 24018 | 190226 | 1023<br>1145 | 1<br>9 | 21850 | 3 | N | 1041 | 1047 | 1 | 2 | 8 | 19 |

GATES 07-DR WELL #: 38H RRCID -> 269921 COMPL. DATE 02/22/2013 TOTAL DEPTH 8212 PERF. 8625 - 14051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 63409 | -0- | 63409 | 480570 | 1795<br>7951 | 1<br>9 | 53663 | 3 | Y | 7228 | 7283 | 1 | | | 130 |
| 10 | 0 | W | 74999 | -0- | 74999 | 555569 | 2208<br>5049 | 1<br>9 | 67742 | 3 | Y | 4590 | 4559 | 1 | | | 161 |
| 11 | 0 | W | 72260 | -0- | 72260 | 627829 | 2344<br>5282 | 1<br>9 | 64634 | 3 | Y | 4802 | 4837 | 1 | | | 126 |
| 12 | 0 | W | 70588 | -0- | 70588 | 698417 | 2101<br>5007 | 1<br>9 | 63480 | 3 | Y | 4552 | 4596 | 1 | | | 82 |
| 01 | 0 | W | 64213 | -0- | 64213 | 762630 | 1494<br>5456 | 1<br>9 | 57263 | 3 | Y | 4960 | 4953 | 1 | | | 89 |
| 02 | 0 | W | 59159 | -0- | 59159 | 821789 | 2436<br>4692 | 1<br>9 | 52031 | 3 | Y | 4265 | 4290 | 1 | 5 | 8 | 59 |

DAWSON 360 G.U. WELL #: 5H RRCID -> 269924 COMPL. DATE 04/01/2013 TOTAL DEPTH 9763 PERF.10049 - 14130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 36202 | -0- | 36202 | 322712 | 922<br>658 | 1<br>9 | 34622 | 2 | Y | 598 | 542 | 1 | 25 | 8 | 216 |
| 10 | 353252 | X | 30540 | -0- | -322712 | -0- | 1079<br>485 | 1<br>9 | 28976 | 2 | Y | 441 | 550 | 1 | 26 | 8 | 81 |
| 11 | 104220 | X | 30668 | -0- | -73552 | -0- | 3094<br>532 | 1<br>9 | 27042 | 3 | Y | 484 | 428 | 1 | 16 | 8 | 121 |
| 12 | 107694 | X | 28281 | -0- | -79413 | -0- | 1479<br>472 | 1<br>9 | 26330 | 3 | Y | 429 | 456 | 1 | 32 | 8 | 62 |
| 01 | 107694 | X | 28406 | -0- | -79288 | -0- | 1295<br>414 | 1<br>9 | 26697 | 3 | Y | 376 | 315 | 1 | 29 | 8 | 94 |
| 02 | 33796 | X | 22226 | -0- | -11570 | -0- | 899<br>240 | 1<br>9 | 21087 | 3 | Y | 218 | 246 | 1 | 26 | 8 | 40 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DAWSON 360 G.U. WELL #: 6H RRCID -> 269925 COMPL. DATE 04/02/2013 TOTAL DEPTH 9768 PERF.10177 - 14318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 34118 | -0- | 34118 | 279818 | 868<br>670 | 1<br>9 | 32580 | 2 | Y | 609 | 550 | 1 | | | 207 |
| 10 | 307672 | X | 27854 | -0- | -279818 | -0- | 987<br>364 | 1<br>9 | 26503 | 2 | Y | 331 | 477 | 1 | | | 61 |
| 11 | 97230 | X | 27570 | -0- | -69660 | -0- | 2799<br>301 | 1<br>9 | 24470 | 3 | Y | 274 | 266 | 1 | 1 | 8 | 68 |
| 12 | 100471 | X | 24168 | -0- | -76303 | -0- | 1265<br>384 | 1<br>9 | 22519 | 3 | Y | 349 | 373 | 1 | | | 44 |
| 01 | 100471 | X | 23197 | -0- | -77274 | -0- | 1057<br>348 | 1<br>9 | 21792 | 3 | Y | 316 | 284 | 1 | | | 76 |
| 02 | 90748 | X | 19264 | -0- | -71484 | -0- | 777<br>255 | 1<br>9 | 18232 | 3 | Y | 232 | 273 | 1 | | | 35 |

GATES 10-DR TR1 WELL #: 72H RRCID -> 269986 COMPL. DATE 10/07/2012 TOTAL DEPTH 8326 PERF. N/A

| M O | | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 42492 | -0- | 42492 | 404366 | 1288<br>2679 | 1<br>9 | 38525 | 3 | Y | 2435 | 2527 | 1 | | | 49 |
| 10 | T. A. | | 40793 | -0- | 40793 | 445159 | 1227<br>1928 | 1<br>9 | 37638 | 3 | Y | 1753 | 1735 | 1 | | | 67 |
| 11 | T. A. | | 43298 | -0- | 43298 | 488457 | 1445<br>2012 | 1<br>9 | 39841 | 3 | Y | 1829 | 1846 | 1 | | | 50 |
| 12 | T. A. | | 38455 | -0- | 38455 | 526912 | 1178<br>1683 | 1<br>9 | 35594 | 3 | Y | 1530 | 1550 | 1 | | | 30 |
| 01 | T. A. | | 16297 | -0- | 16297 | 543209 | 391<br>901 | 1<br>9 | 15005 | 3 | Y | 819 | 821 | 1 | | | 28 |
| 02 | T. A. | | 8686 | -0- | 8686 | 551895 | 369<br>427 | 1<br>9 | 7890 | 3 | Y | 388 | 405 | 1 | 2 | 8 | 9 |

GATES 07-DR WELL #: 74H RRCID -> 269987 COMPL. DATE 03/10/2013 TOTAL DEPTH 8331 PERF. 8838 - 13654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 29897 | -0- | 29897 | 315673 | 901<br>2061 | 1<br>9 | 26935 | 3 | Y | 1874 | 1957 | 1 | | | 42 |
| 10 | 345116 | X | 29443 | -0- | -315673 | -0- | 881<br>1541 | 1<br>9 | 27021 | 3 | Y | 1401 | 1385 | 1 | | | 58 |
| 11 | 60960 | X | 35361 | -0- | -25599 | -0- | 1178<br>1701 | 1<br>9 | 32482 | 3 | Y | 1546 | 1559 | 1 | | | 45 |
| 12 | 62992 | X | 32819 | -0- | -30173 | -0- | 1004<br>1485 | 1<br>9 | 30330 | 3 | Y | 1350 | 1366 | 1 | | | 29 |
| 01 | 62992 | X | 15162 | -0- | -47830 | -0- | 363<br>895 | 1<br>9 | 13904 | 3 | Y | 814 | 815 | 1 | | | 28 |
| 02 | 56896 | X | 24353 | -0- | -32543 | -0- | 1035<br>1211 | 1<br>9 | 22107 | 3 | Y | 1101 | 1108 | 1 | 2 | 8 | 19 |

GATES 07-DR WELL #: 77H RRCID -> 270271 COMPL. DATE 11/25/2012 TOTAL DEPTH 8333 PERF. N/A

| M O | | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 38244 | -0- | 38244 | 422812 | 1152<br>2648 | 1<br>9 | 34444 | 3 | Y | 2407 | 2525 | 1 | | | 60 |
| 10 | T. A. | | 44034 | -0- | 44034 | 466846 | 1320<br>2217 | 1<br>9 | 40497 | 3 | Y | 2015 | 1993 | 1 | | | 82 |
| 11 | T. A. | | 45451 | -0- | 45451 | 512297 | 1510<br>2307 | 1<br>9 | 41634 | 3 | Y | 2097 | 2116 | 1 | | | 63 |
| 12 | T. A. | | 41549 | -0- | 41549 | 553846 | 1265<br>2066 | 1<br>9 | 38218 | 3 | Y | 1878 | 1901 | 1 | | | 40 |
| 01 | T. A. | | 39339 | -0- | 39339 | 593185 | 941<br>2347 | 1<br>9 | 36051 | 3 | Y | 2134 | 2133 | 1 | | | 41 |
| 02 | T. A. | | 21931 | -0- | 21931 | 615116 | 931<br>1108 | 1<br>9 | 19892 | 3 | Y | 1007 | 1021 | 1 | 2 | 8 | 25 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LEYENDECKER-HUNTER 1377 WELL #: 9H RRCID -> 270559 COMPL. DATE 03/06/2014 TOTAL DEPTH 10128 PERF.10565 - 16200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 75706 | -0- | 75706 | 75706 | 1934 | 1 | 72626 | 3 | N | 1042 | 812 | 1 | | | 230 |
| | | | | | | | 1146 | 9 | | | | | | | | | |
| 10 | T. A. | | 90360 | -0- | 90360 | 166066 | 3192 | 1 | 85719 | 2 | Y | 1317 | 1404 | 1 | 1 | 8 | 142 |
| | | | | | | | 1449 | 9 | | | | | | | | | |
| 11 | T. A. | | 89759 | -0- | 89759 | 255825 | 9067 | 1 | 79251 | 3 | Y | 1310 | 1203 | 1 | | | 249 |
| | | | | | | | 1441 | 9 | | | | | | | | | |
| *12 | 331747 | X | 75922 | -0- | -255825 | -0- | 4036 | 1 | 71875 | 3 | Y | 10 | 238 | 1 | | | 21 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *01 | 184078 | X | 58328 | -0- | -125750 | -0- | 2654 | 1 | 54688 | 3 | Y | 896 | 857 | 1 | | | 60 |
| | | | | | | | 986 | 9 | | | | | | | | | |
| *02 | 166264 | X | 58549 | -0- | -107715 | -0- | 2356 | 1 | 55279 | 3 | Y | 831 | 778 | 1 | | | 113 |
| | | | | | | | 914 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 76H RRCID -> 270560 COMPL. DATE 03/12/2013 TOTAL DEPTH 8344 PERF. 8637 - 12908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 43566 | -0- | 43566 | 424934 | 1330 | 1 | 39757 | 3 | Y | 2254 | 2349 | 1 | | | 44 |
| | | | | | | | 2479 | 9 | | | | | | | | | |
| 10 | T. A. | | 49294 | -0- | 49294 | 474228 | 1491 | 1 | 45727 | 3 | Y | 1887 | 1867 | 1 | | | 64 |
| | | | | | | | 2076 | 9 | | | | | | | | | |
| 11 | 0 | W | 43342 | -0- | 43342 | 517570 | 1455 | 1 | 40112 | 3 | Y | 1614 | 1630 | 1 | | | 48 |
| | | | | | | | 1775 | 9 | | | | | | | | | |
| 12 | 0 | W | 39846 | -0- | 39846 | 557416 | 1223 | 1 | 36972 | 3 | Y | 1501 | 1521 | 1 | | | 28 |
| | | | | | | | 1651 | 9 | | | | | | | | | |
| *01 | 0 | W | 41812 | -0- | 41812 | 599228 | 1008 | 1 | 38641 | 3 | Y | 1966 | 1964 | 1 | | | 30 |
| | | | | | | | 2163 | 9 | | | | | | | | | |
| 02 | 0 | W | 21007 | -0- | 21007 | 620235 | 880 | 1 | 18809 | 3 | Y | 1198 | 1210 | 1 | 2 | 8 | 16 |
| | | | | | | | 1318 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 30H RRCID -> 270573 COMPL. DATE 12/18/2012 TOTAL DEPTH 8216 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 12079 | -0- | 12079 | 12079 | 302 | 1 | 9039 | 3 | N | 2489 | 2474 | 1 | 10 | 8 | 5 |
| | | | | | | | 2738 | 9 | | | | | | | | | |
| 10 | T. A. | | 39892 | -0- | 39892 | 51971 | 1144 | 1 | 35082 | 3 | N | 3333 | 3283 | 1 | | | 55 |
| | | | | | | | 3666 | 9 | | | | | | | | | |
| 11 | T. A. | | 35213 | -0- | 35213 | 87184 | 1117 | 1 | 30785 | 3 | N | 3010 | 3025 | 1 | | | 40 |
| | | | | | | | 3311 | 9 | | | | | | | | | |
| 12 | T. A. | | 33435 | -0- | 33435 | 120619 | 979 | 1 | 29578 | 3 | N | 2616 | 2635 | 1 | | | 21 |
| | | | | | | | 2878 | 9 | | | | | | | | | |
| *01 | T. A. | | 32373 | -0- | 32373 | 152992 | 733 | 1 | 28109 | 3 | N | 3210 | 3204 | 1 | | | 27 |
| | | | | | | | 3531 | 9 | | | | | | | | | |
| 02 | T. A. | | 27593 | -0- | 27593 | 180585 | 1108 | 1 | 23667 | 3 | N | 2562 | 2567 | 1 | 2 | 8 | 20 |
| | | | | | | | 2818 | 9 | | | | | | | | | |

LEYENDECKER-HUNTER 1377 WELL #: 8H RRCID -> 270575 COMPL. DATE 09/14/2013 TOTAL DEPTH 10135 PERF.10704 - 16640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 71922 | -0- | 71922 | 71922 | 1848 | 1 | 69412 | 3 | N | 602 | 462 | 1 | 9 | 8 | 131 |
| | | | | | | | 662 | 9 | | | | | | | | | |
| 10 | T. A. | | 79757 | -0- | 79757 | 151679 | 2825 | 1 | 75869 | 2 | Y | 966 | 993 | 1 | 2 | 8 | 102 |
| | | | | | | | 1063 | 9 | | | | | | | | | |
| 11 | T. A. | | 99825 | -0- | 99825 | 251504 | 10130 | 1 | 88550 | 3 | Y | 1041 | 946 | 1 | | | 197 |
| | | | | | | | 1145 | 9 | | | | | | | | | |
| 12 | T. A. | | 76587 | -0- | 76587 | 328091 | 4072 | 1 | 72507 | 3 | Y | 7 | 185 | 1 | | | 19 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | T. A. | | 76315 | -0- | 76315 | 404406 | 3496 | 1 | 72047 | 3 | Y | 702 | 671 | 1 | | | 50 |
| | | | | | | | 772 | 9 | | | | | | | | | |
| *02 | 457888 | X | 53482 | -0- | -404406 | -0- | 2157 | 1 | 50601 | 3 | Y | 658 | 616 | 1 | | | 92 |
| | | | | | | | 724 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 75H RRCID -> 270576 COMPL. DATE 12/22/2012 TOTAL DEPTH 8350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 37309 | -0- | 37309 | 414828 | 1137<br>2186 | 1<br>9 | 33986 | 3 | Y | 1987 | 2082 | 1 | | | 45 |
| 10 | T. A. | | 27856 | -0- | 27856 | 442684 | 838<br>1326 | 1<br>9 | 25692 | 3 | Y | 1205 | 1193 | 1 | | | 57 |
| 11 | T. A. | | 16866 | -0- | 16866 | 459550 | 562<br>802 | 1<br>9 | 15502 | 3 | Y | 729 | 743 | 1 | | | 43 |
| 12 | T. A. | | 9927 | -0- | 9927 | 469477 | 299<br>596 | 1<br>9 | 9032 | 3 | Y | 542 | 560 | 1 | | | 25 |
| 01 | T. A. | | 7945 | -0- | 7945 | 477422 | 192<br>385 | 1<br>9 | 7368 | 3 | Y | 350 | 353 | 1 | | | 22 |
| 02 | T. A. | | 12017 | -0- | 12017 | 489439 | 517<br>452 | 1<br>9 | 11048 | 3 | Y | 411 | 422 | 1 | 2 | 8 | 9 |

GATES 07-DR WELL #: 31H RRCID -> 270587 COMPL. DATE 02/23/2013 TOTAL DEPTH 8217 PERF. 8675 - 13876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 11479 | -0- | 11479 | 306986 | 319<br>1634 | 1<br>9 | 9526 | 3 | Y | 1485 | 1553 | 1 | | | 72 |
| 10 | T. A. | | 11532 | -0- | 11532 | 318518 | 335<br>911 | 1<br>9 | 10286 | 3 | Y | 828 | 841 | 1 | | | 59 |
| 11 | 350415 | X | 31897 | -0- | -318518 | -0- | 1016<br>2867 | 1<br>9 | 28014 | 3 | Y | 2606 | 2616 | 1 | | | 49 |
| 12 | 81623 | X | 33068 | -0- | -48555 | -0- | 969<br>2816 | 1<br>9 | 29283 | 3 | Y | 2560 | 2584 | 1 | | | 25 |
| 01 | 81623 | X | 31141 | -0- | -50482 | -0- | 708<br>3282 | 1<br>9 | 27151 | 3 | Y | 2984 | 2977 | 1 | | | 32 |
| 02 | 73724 | X | 26188 | -0- | -47536 | -0- | 1042<br>2891 | 1<br>9 | 22255 | 3 | Y | 2628 | 2627 | 1 | 2 | 8 | 31 |

GATES 07-DR WELL #: 73H RRCID -> 270590 COMPL. DATE 10/25/2012 TOTAL DEPTH 8333 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 40528 | -0- | 40528 | 391464 | 1241<br>2171 | 1<br>9 | 37116 | 3 | Y | 1974 | 2061 | 1 | | | 42 |
| 10 | 0 | W | 37849 | -0- | 37849 | 429313 | 1146<br>1551 | 1<br>9 | 35152 | 3 | Y | 1410 | 1394 | 1 | | | 58 |
| 11 | 0 | W | 39292 | -0- | 39292 | 468605 | 1325<br>1449 | 1<br>9 | 36518 | 3 | Y | 1317 | 1331 | 1 | | | 44 |
| 12 | 0 | W | 34520 | -0- | 34520 | 503125 | 1066<br>1231 | 1<br>9 | 32223 | 3 | Y | 1119 | 1136 | 1 | | | 27 |
| 01 | 0 | W | 14930 | -0- | 14930 | 518055 | 363<br>655 | 1<br>9 | 13912 | 3 | Y | 595 | 597 | 1 | | | 25 |
| 02 | 0 | W | 14768 | -0- | 14768 | 532823 | 635<br>558 | 1<br>9 | 13575 | 3 | Y | 507 | 520 | 1 | 1 | 8 | 11 |

DAWSON 360 G.U. WELL #: 7H RRCID -> 270626 COMPL. DATE 12/07/2012 TOTAL DEPTH 9795 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 39461 | -0- | 39461 | 337604 | 1004<br>772 | 1<br>9 | 37685 | 2 | Y | 702 | 648 | 1 | | | 247 |
| 10 | T. A. | | 35619 | -0- | 35619 | 373223 | 1258<br>569 | 1<br>9 | 33792 | 2 | Y | 517 | 676 | 1 | | | 88 |
| 11 | T. A. | | 37170 | -0- | 37170 | 410393 | 3736<br>778 | 1<br>9 | 32656 | 3 | Y | 707 | 626 | 1 | 3 | 8 | 166 |
| 12 | T. A. | | 35087 | -0- | 35087 | 445480 | 1831<br>657 | 1<br>9 | 32599 | 3 | Y | 597 | 681 | 1 | | | 82 |
| 01 | SHUT IN | | 32372 | -0- | 32372 | 477852 | 1472<br>558 | 1<br>9 | 30342 | 3 | Y | 507 | 462 | 1 | | | 127 |
| 02 | SHUT IN | | 29020 | -0- | 29020 | 506872 | 1167<br>468 | 1<br>9 | 27385 | 3 | Y | 425 | 486 | 1 | | | 66 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LEYENDECKER-HUNTER 1377 WELL #: 5H RRCID -> 270667 COMPL. DATE 04/11/2013 TOTAL DEPTH 10417 PERF.10829 - 14809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 49033 | -0- | 49033 | 1104113 | 1263<br>338 | 1<br>9 | 47432 | 3 | N | 307 | 385 | 1 | | | 110 |
| 10 | 0 | W | 66808 | -0- | 66808 | 1170921 | 2389<br>265 | 1<br>9 | 64154 | 2 | Y | 241 | 256 | 1 | 70 | 8 | 25 |
| 11 | 0 | W | 57656 | -0- | 57656 | 1228577 | 5900<br>184 | 1<br>9 | 51572 | 3 | Y | 167 | 104 | 1 | 66 | 8 | 22 |
| 12 | 1284353 | X | 55776 | -0- | -1228577 | -0- | 2961<br>88 | 1<br>9 | 52727 | 3 | Y | 80 | 22 | 1 | 79 | 8 | 1 |
| 01 | 52337 | X | 52337 | -0- | -0- | -0- | 2411<br>228 | 1<br>9 | 49698 | 3 | Y | 207 | 195 | 1 | | | 13 |
| 02 | 60340 | X | 47042 | -0- | -13298 | -0- | 1914<br>219 | 1<br>9 | 44909 | 3 | Y | 199 | 141 | 1 | 51 | 8 | 20 |

LEYENDECKER-HUNTER 1377 GU WELL #: 6H RRCID -> 270798 COMPL. DATE 04/10/2013 TOTAL DEPTH 9751 PERF.10192 - 14432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 86700 | X | 11554 | -0- | -75146 | -0- | 291<br>325 | 1<br>9 | 10938 | 2 | Y | 295 | 220 | 1 | | | 163 |
| 10 | 89590 | X | 10189 | -0- | -79401 | -0- | 351<br>414 | 1<br>9 | 9424 | 2 | Y | 376 | 440 | 1 | | | 99 |
| 11 | 86700 | X | 12327 | -0- | -74373 | -0- | 1152<br>1110 | 1<br>9 | 10065 | 3 | Y | 1009 | 967 | 1 | | | 141 |
| 12 | 89590 | X | 9605 | -0- | -79985 | -0- | 508<br>51 | 1<br>9 | 9046 | 3 | Y | 46 | 119 | 1 | | | 68 |
| 01 | 89590 | X | 10605 | -0- | -78985 | -0- | 491 | 1 | 10114 | 3 | Y | -0- | 68 | 1 | | | -0- |
| 02 | 11508 | X | 9603 | -0- | -1905 | -0- | 393 | 1 | 9210 | 3 | Y | -0- | | | | | -0- |

GATES 07-DR WELL #: 27H RRCID -> 270842 COMPL. DATE 05/12/2012 TOTAL DEPTH 8253 PERF. 8654 - 14819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 121170 | X | 60857 | -0- | -60313 | -0- | 1831<br>4276 | 1<br>9 | 54750 | 3 | Y | 3887 | 4046 | 1 | | | 84 |
| *10 | 125209 | X | 60569 | -0- | -64640 | -0- | 1805<br>3407 | 1<br>9 | 55357 | 3 | Y | 3097 | 3062 | 1 | | | 119 |
| *11 | 121170 | X | 56369 | -0- | -64801 | -0- | 1859<br>3251 | 1<br>9 | 51259 | 3 | Y | 2955 | 2976 | 1 | | | 98 |
| *12 | 125209 | X | 54567 | -0- | -70642 | -0- | 1651<br>3025 | 1<br>9 | 49891 | 3 | Y | 2750 | 2793 | 1 | | | 55 |
| *01 | 125209 | X | 52034 | -0- | -73175 | -0- | 1237<br>3377 | 1<br>9 | 47420 | 3 | Y | 3070 | 3067 | 1 | | | 58 |
| *02 | 113092 | X | NO RPT | -0- | -113092 | -0- | | | | | Y | NO RPT | | | | | 58 |

DAWSON 1547 WELL #: 3H RRCID -> 270867 COMPL. DATE 04/02/2013 TOTAL DEPTH 9772 PERF.10230 - 14876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 99330 | X | 25132 | -0- | -74198 | -0- | 635<br>636 | 1<br>9 | 23861 | 2 | Y | 578 | 712 | 1 | 1 | 8 | 110 |
| 10 | 102641 | X | 22979 | -0- | -79662 | -0- | 802<br>639 | 1<br>9 | 21538 | 2 | Y | 581 | 365 | 1 | 3 | 8 | 323 |
| 11 | 99330 | X | 22909 | -0- | -76421 | -0- | 2286<br>636 | 1<br>9 | 19987 | 3 | Y | 578 | 694 | 1 | 2 | 8 | 205 |
| 12 | 102641 | X | 22753 | -0- | -79888 | -0- | 1179<br>583 | 1<br>9 | 20991 | 3 | Y | 530 | 564 | 1 | 2 | 8 | 169 |
| *01 | 102641 | X | 20599 | -0- | -82042 | -0- | 940<br>288 | 1<br>9 | 19371 | 3 | Y | 262 | 187 | 1 | | | 244 |
| 02 | 23464 | X | 18663 | -0- | -4801 | -0- | 744<br>451 | 1<br>9 | 17468 | 3 | Y | 410 | 298 | 1 | 3 | 8 | 353 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LEYENDECKER-HUNTER 1377 WELL #: 7H RRCID -> 270870 COMPL. DATE 01/08/2013 TOTAL DEPTH 10100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 75968 | -0- | 75968 | 75968 | 1937<br>1280 | 1<br>9 | 72751 | 3 | N | 1164 | 904 | 1 | 4 | 8 | 256 |
| 10 | T. A. | | 40529 | -0- | 40529 | 116497 | 1439<br>452 | 1<br>9 | 38638 | 2 | Y | 411 | 604 | 1 | | | 63 |
| 11 | T. A. | | 102979 | -0- | 102979 | 219476 | 10432<br>1364 | 1<br>9 | 91183 | 3 | Y | 1240 | 1077 | 1 | | | 226 |
| 12 | T. A. | | 97946 | -0- | 97946 | 317422 | 4901<br>5772 | 1<br>9 | 87273 | 3 | Y | 5247 | 4991 | 1 | | | 482 |
| 01 | T. A. | | 80143 | -0- | 80143 | 397565 | 3658<br>1087 | 1<br>9 | 75398 | 3 | Y | 988 | 1371 | 1 | | | 99 |
| 02 | SHUT IN | | 61716 | -0- | 61716 | 459281 | 2483<br>979 | 1<br>9 | 58254 | 3 | Y | 890 | 862 | 1 | | | 127 |

MEADOR 1451 WELL #: 1H RRCID -> 270931 COMPL. DATE 06/19/2013 TOTAL DEPTH 9709 PERF. 9900 - 14513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 144960 | X | 50054 | -0- | -94906 | -0- | 1294<br>169 | 1<br>9 | 48591 | 2 | Y | 154 | 185 | 1 | 15 | 8 | 22 |
| 10 | 149792 | X | 36517 | -0- | -113275 | -0- | 1301<br>282 | 1<br>9 | 34934 | 2 | Y | 256 | 249 | 1 | 9 | 8 | 20 |
| 11 | 144960 | X | 23804 | -0- | -121156 | -0- | 2436<br>78 | 1<br>9 | 21290 | 3 | Y | 71 | 45 | 1 | 24 | 8 | 22 |
| 12 | 149792 | X | 58298 | -0- | -91494 | -0- | 3092<br>157 | 1<br>9 | 55049 | 3 | Y | 143 | 89 | 1 | 38 | 8 | 38 |
| 01 | 149792 | X | 47013 | -0- | -102779 | -0- | 2171<br>108 | 1<br>9 | 44734 | 3 | Y | 98 | 125 | 1 | | | 11 |
| 02 | 46704 | X | 39280 | -0- | -7424 | -0- | 1602<br>84 | 1<br>9 | 37594 | 3 | Y | 76 | 43 | 1 | 25 | 8 | 19 |

COTULLA WELL #: 42H RRCID -> 270933 COMPL. DATE 05/16/2013 TOTAL DEPTH 8348 PERF. 8856 - 13821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 82871 | -0- | 82871 | 428492 | 2424<br>7981 | 1<br>9 | 72466 | 3 | Y | 7255 | 7454 | 1 | | | 226 |
| 10 | T. A. | | 80213 | -0- | 80213 | 508705 | 2402<br>4142 | 1<br>9 | 73669 | 3 | Y | 3765 | 3766 | 1 | | | 225 |
| 11 | T. A. | | 65118 | -0- | 65118 | 573823 | 2135<br>4209 | 1<br>9 | 58774 | 3 | Y | 3826 | 3784 | 1 | | | 267 |
| *12 | 631272 | X | 57449 | -0- | -573823 | -0- | 1738<br>3256 | 1<br>9 | 52455 | 3 | Y | 2960 | 3180 | 1 | | | 47 |
| *01 | 108438 | X | 50873 | -0- | -57565 | -0- | 1222<br>2890 | 1<br>9 | 46761 | 3 | Y | 2627 | 2607 | 1 | | | 67 |
| *02 | 97944 | X | 41332 | -0- | -56612 | -0- | 1748<br>2295 | 1<br>9 | 37289 | 3 | Y | 2086 | 2082 | 1 | | | 71 |

GATES 07-DR WELL #: 110H RRCID -> 271409 COMPL. DATE 05/31/2013 TOTAL DEPTH 8261 PERF. 9919 - 15044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 14178 | -0- | 14178 | 220158 | 383<br>2338 | 1<br>9 | 11457 | 3 | Y | 2125 | 2270 | 1 | | | 138 |
| 10 | 0 | | 38159 | -0- | 38159 | 258317 | 1093<br>3550 | 1<br>9 | 33516 | 3 | Y | 3227 | 3231 | 1 | | | 134 |
| 11 | 306275 | X | 47958 | -0- | -258317 | -0- | 1519<br>4549 | 1<br>9 | 41890 | 3 | Y | 4135 | 4196 | 1 | | | 73 |
| 12 | 70432 | X | 48646 | -0- | -21786 | -0- | 1413<br>4521 | 1<br>9 | 42712 | 3 | Y | 4110 | 4151 | 1 | | | 32 |
| *01 | 70432 | X | 44892 | -0- | -25540 | -0- | 1021<br>4736 | 1<br>9 | 39135 | 3 | Y | 4305 | 4299 | 1 | | | 38 |
| 02 | 63616 | X | NO RPT | -0- | -63616 | -0- | | | | | Y | NO RPT | | | | | 38 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 96H RRCID -> 271410 COMPL. DATE 05/31/2013 TOTAL DEPTH 8293 PERF. 8549 - 12690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 62188 | -0- | 62188 | 251221 | 1774 | 1 | 53036 | 3 | Y | 6707 | 6832 | 1 | | | 138 |
| | | | | | | | 7378 | 9 | | | | | | | | | |
| 10 | 0 | | 60300 | -0- | 60300 | 311521 | 1743 | 1 | 53475 | 3 | Y | 4620 | 4599 | 1 | | | 159 |
| | | | | | | | 5082 | 9 | | | | | | | | | |
| 11 | 364634 | X | 53113 | -0- | -311521 | -0- | 1692 | 1 | 46654 | 3 | Y | 4334 | 4363 | 1 | | | 130 |
| | | | | | | | 4767 | 9 | | | | | | | | | |
| 12 | 47926 | X | 47926 | -0- | -0- | -0- | 1397 | 1 | 42220 | 3 | Y | 3917 | 3954 | 1 | | | 93 |
| | | | | | | | 4309 | 9 | | | | | | | | | |
| *01 | 38813 | X | 38813 | -0- | -0- | -0- | 883 | 1 | 33852 | 3 | Y | 3707 | 3703 | 1 | | | 97 |
| | | | | | | | 4078 | 9 | | | | | | | | | |
| *02 | 49728 | X | 49728 | -0- | -0- | -0- | 2038 | 1 | 43525 | 3 | Y | 3786 | 3805 | 1 | 4 | 8 | 74 |
| | | | | | | | 4165 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 97H RRCID -> 271411 COMPL. DATE 05/31/2013 TOTAL DEPTH 8278 PERF. 8759 - 13505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 66945 | -0- | 66945 | 266980 | 1912 | 1 | 57173 | 3 | Y | 7145 | 7256 | 1 | | | 130 |
| | | | | | | | 7860 | 9 | | | | | | | | | |
| 10 | 0 | | 60848 | -0- | 60848 | 327828 | 1746 | 1 | 53557 | 3 | Y | 5041 | 5013 | 1 | | | 158 |
| | | | | | | | 5545 | 9 | | | | | | | | | |
| 11 | 0 | W | 50832 | -0- | 50832 | 378660 | 1622 | 1 | 44724 | 3 | Y | 4078 | 4110 | 1 | | | 126 |
| | | | | | | | 4486 | 9 | | | | | | | | | |
| 12 | 0 | W | 43074 | -0- | 43074 | 421734 | 1268 | 1 | 38324 | 3 | Y | 3165 | 3204 | 1 | | | 87 |
| | | | | | | | 3482 | 9 | | | | | | | | | |
| *01 | 0 | W | 38651 | -0- | 38651 | 460385 | 904 | 1 | 34667 | 3 | Y | 2800 | 2799 | 1 | | | 88 |
| | | | | | | | 3080 | 9 | | | | | | | | | |
| 02 | 0 | W | 32131 | -0- | 32131 | 492516 | 1266 | 1 | 27039 | 3 | Y | 3478 | 3500 | 1 | 2 | 8 | 64 |
| | | | | | | | 3826 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 62H RRCID -> 271419 COMPL. DATE 04/19/2013 TOTAL DEPTH 8264 PERF. 8878 - 12979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 0 | | 51253 | -0- | 51253 | 302335 | 125 | 1 | 48369 | 2 | Y | 2508 | 2533 | 1 | 1 | 8 | 10 |
| | | | | | | | 2759 | 9 | | | | | | | | | |
| *04 | 0 | | 37266 | -0- | 37266 | 339601 | 35198 | 2 | 2068 | 9 | Y | 1880 | 1469 | 1 | | | 421 |
| *05 | 0 | | 47534 | -0- | 47534 | 387135 | 45317 | 3 | 2217 | 9 | Y | 2015 | 2052 | 1 | | | 384 |
| *06 | 425928 | X | 38793 | -0- | -387135 | -0- | 1035 | 1 | 35924 | 3 | Y | 1667 | 1713 | 1 | | | 338 |
| | | | | | | | 1834 | 9 | | | | | | | | | |
| 07 | 65069 | X | 38449 | -0- | -26620 | -0- | 6120 | 1 | 30057 | 3 | Y | 2065 | 2212 | 1 | | | 191 |
| | | | | | | | 2272 | 9 | | | | | | | | | |
| 08 | 65069 | X | 34527 | -0- | -30542 | -0- | 5703 | 1 | 26868 | 3 | Y | 1778 | 1882 | 1 | | | 87 |
| | | | | | | | 1956 | 9 | | | | | | | | | |
| *09 | 62970 | X | 30761 | -0- | -32209 | -0- | 950 | 1 | 28406 | 3 | Y | 1277 | 1339 | 1 | | | 25 |
| | | | | | | | 1405 | 9 | | | | | | | | | |
| *10 | 65069 | X | 29870 | -0- | -35199 | -0- | 904 | 1 | 27733 | 3 | Y | 1121 | 1110 | 1 | | | 36 |
| | | | | | | | 1233 | 9 | | | | | | | | | |
| *11 | 62970 | X | 16033 | -0- | -46937 | -0- | 515 | 1 | 14207 | 3 | Y | 1192 | 1202 | 1 | | | 26 |
| | | | | | | | 1311 | 9 | | | | | | | | | |
| *12 | 65069 | X | 805 | -0- | -64264 | -0- | 22 | 1 | 678 | 3 | Y | 95 | 121 | 1 | | | -0- |
| | | | | | | | 105 | 9 | | | | | | | | | |
| *01 | 65069 | X | 17116 | -0- | -47953 | -0- | 400 | 1 | 15335 | 3 | Y | 1255 | 1250 | 1 | | | 5 |
| | | | | | | | 1381 | 9 | | | | | | | | | |
| 02 | 58772 | X | NO RPT | -0- | -58772 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 44H RRCID -> 271451 COMPL. DATE 09/13/2012 TOTAL DEPTH 8336 PERF. 8795 - 14932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 560271 | X | 80347 | -0- | -479924 | -0- | 193 | 1 | 75086 | 2 | Y | 4607 | 4644 | 1 | | | 16 |
| | | | | | | | 5068 | 9 | | | | | | | | | |
| *04 | 93300 | X | 75935 | -0- | -17365 | -0- | 70862 | 2 | 5073 | 9 | Y | 4612 | 3601 | 1 | | | 1027 |
| *05 | 96410 | X | 70554 | -0- | -25856 | -0- | 66086 | 3 | 4468 | 9 | Y | 4062 | 4286 | 1 | | | 803 |
| *06 | 93300 | X | 63223 | -0- | -30077 | -0- | 1669 | 1 | 57905 | 3 | Y | 3317 | 3431 | 1 | | | 689 |
| | | | | | | | 3649 | 9 | | | | | | | | | |
| *07 | 96410 | X | 62261 | -0- | -34149 | -0- | 9162 | 1 | 48537 | 3 | Y | 4147 | 4448 | 1 | | | 388 |
| | | | | | | | 4562 | 9 | | | | | | | | | |
| *08 | 96410 | X | 57515 | -0- | -38895 | -0- | 9425 | 1 | 44061 | 3 | Y | 3663 | 3866 | 1 | | | 185 |
| | | | | | | | 4029 | 9 | | | | | | | | | |
| *09 | 93300 | X | 51970 | -0- | -41330 | -0- | 1578 | 1 | 47195 | 3 | Y | 2906 | 3032 | 1 | | | 59 |
| | | | | | | | 3197 | 9 | | | | | | | | | |
| *10 | 96410 | X | 49405 | -0- | -47005 | -0- | 1480 | 1 | 45413 | 3 | Y | 2284 | 2260 | 1 | | | 83 |
| | | | | | | | 2512 | 9 | | | | | | | | | |
| *11 | 93300 | X | 42651 | -0- | -50649 | -0- | 1411 | 1 | 38896 | 3 | Y | 2131 | 2160 | 1 | | | 54 |
| | | | | | | | 2344 | 9 | | | | | | | | | |
| *12 | 96410 | X | 38688 | -0- | -57722 | -0- | 1170 | 1 | 35373 | 3 | Y | 1950 | 1976 | 1 | | | 28 |
| | | | | | | | 2145 | 9 | | | | | | | | | |
| *01 | 96410 | X | 17012 | -0- | -79398 | -0- | 402 | 1 | 15411 | 3 | Y | 1090 | 1092 | 1 | | | 26 |
| | | | | | | | 1199 | 9 | | | | | | | | | |
| 02 | 87080 | X | 24272 | -0- | -62808 | -0- | 1020 | 1 | 21799 | 3 | Y | 1321 | 1334 | 1 | 2 | 8 | 11 |
| | | | | | | | 1453 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 45H RRCID -> 271452 COMPL. DATE 09/14/2012 TOTAL DEPTH 8335 PERF. 8601 - 14120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 498144 | X | 72323 | -0- | -425821 | -0- | 173 | 1 | 66989 | 2 | Y | 4692 | 4727 | 1 | | | 16 |
| | | | | | | | 5161 | 9 | | | | | | | | | |
| *04 | 85710 | X | 67830 | -0- | -17880 | -0- | 63127 | 2 | 4703 | 9 | Y | 4275 | 3338 | 1 | | | 953 |
| *05 | 88567 | X | 62809 | -0- | -25758 | -0- | 58684 | 3 | 4125 | 9 | Y | 3750 | 3962 | 1 | | | 741 |
| *06 | 85710 | X | 55969 | -0- | -29741 | -0- | 1470 | 1 | 51009 | 3 | Y | 3173 | 3263 | 1 | | | 651 |
| | | | | | | | 3490 | 9 | | | | | | | | | |
| *07 | 88567 | X | 55135 | -0- | -33432 | -0- | 7882 | 1 | 42926 | 3 | Y | 3934 | 4220 | 1 | | | 365 |
| | | | | | | | 4327 | 9 | | | | | | | | | |
| *08 | 88567 | X | 50183 | -0- | -38384 | -0- | 8475 | 1 | 37848 | 3 | Y | 3509 | 3701 | 1 | | | 173 |
| | | | | | | | 3860 | 9 | | | | | | | | | |
| *09 | 85710 | X | 45568 | -0- | -40142 | -0- | 1376 | 1 | 41131 | 3 | Y | 2783 | 2901 | 1 | | | 55 |
| | | | | | | | 3061 | 9 | | | | | | | | | |
| *10 | 88567 | X | 44412 | -0- | -44155 | -0- | 1326 | 1 | 40678 | 3 | Y | 2189 | 2164 | 1 | | | 80 |
| | | | | | | | 2408 | 9 | | | | | | | | | |
| *11 | 85710 | X | 39574 | -0- | -46136 | -0- | 1307 | 1 | 36020 | 3 | Y | 2043 | 2070 | 1 | | | 53 |
| | | | | | | | 2247 | 9 | | | | | | | | | |
| *12 | 88567 | X | 37049 | -0- | -51518 | -0- | 1121 | 1 | 33872 | 3 | Y | 1869 | 1892 | 1 | | | 30 |
| | | | | | | | 2056 | 9 | | | | | | | | | |
| *01 | 88567 | X | 15595 | -0- | -72972 | -0- | 369 | 1 | 14140 | 3 | Y | 987 | 989 | 1 | | | 28 |
| | | | | | | | 1086 | 9 | | | | | | | | | |
| 02 | 79996 | X | 12124 | -0- | -67872 | -0- | 506 | 1 | 10815 | 3 | Y | 730 | 746 | 1 | 1 | 8 | 11 |
| | | | | | | | 803 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 46H RRCID -> 271455 COMPL. DATE 09/16/2012 TOTAL DEPTH 8368 PERF. 8950 - 13687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 489940 | X | 48001 | -0- | -441939 | -0- | 114 | 1 | 44080 | 2 | Y | 3461 | 3491 | 1 | | | 207 |
| | | | | | | | 3807 | 9 | | | | | | | | | |
| *04 | 91110 | X | 69738 | -0- | -21372 | -0- | 64351 | 2 | 5387 | 9 | Y | 4897 | 3820 | 1 | | | 1284 |
| *05 | 94147 | X | 66170 | -0- | -27977 | -0- | 61185 | 3 | 4985 | 9 | Y | 4532 | 4736 | 1 | | | 1080 |
| *06 | 91110 | X | 59892 | -0- | -31218 | -0- | 1562 | 1 | 54185 | 3 | Y | 3768 | 3879 | 1 | | | 969 |
| | | | | | | | 4145 | 9 | | | | | | | | | |
| *07 | 94147 | X | 59763 | -0- | -34384 | -0- | 9184 | 1 | 45952 | 3 | Y | 4206 | 4660 | 1 | | | 515 |
| | | | | | | | 4627 | 9 | | | | | | | | | |
| *08 | 94147 | X | 55803 | -0- | -38344 | -0- | 9386 | 1 | 42282 | 3 | Y | 3759 | 3976 | 1 | | | 298 |
| | | | | | | | 4135 | 9 | | | | | | | | | |
| *09 | 91110 | X | 51214 | -0- | -39896 | -0- | 1549 | 1 | 46321 | 3 | Y | 3040 | 3168 | 1 | | | 170 |
| | | | | | | | 3344 | 9 | | | | | | | | | |
| *10 | 94147 | X | 49883 | -0- | -44264 | -0- | 1492 | 1 | 45766 | 3 | Y | 2386 | 2362 | 1 | | | 194 |
| | | | | | | | 2625 | 9 | | | | | | | | | |
| *11 | 91110 | X | 45006 | -0- | -46104 | -0- | 1488 | 1 | 41026 | 3 | Y | 2265 | 2314 | 1 | | | 145 |
| | | | | | | | 2492 | 9 | | | | | | | | | |
| *12 | 94147 | X | 42909 | -0- | -51238 | -0- | 1307 | 1 | 39486 | 3 | Y | 1924 | 1951 | 1 | | | 118 |
| | | | | | | | 2116 | 9 | | | | | | | | | |
| *01 | 94147 | X | 17558 | -0- | -76589 | -0- | 415 | 1 | 15896 | 3 | Y | 1134 | 1137 | 1 | | | 115 |
| | | | | | | | 1247 | 9 | | | | | | | | | |
| 02 | 85036 | X | 20395 | -0- | -64641 | -0- | 849 | 1 | 18141 | 3 | Y | 1277 | 1293 | 1 | 2 | 8 | 97 |
| | | | | | | | 1405 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 32H RRCID -> 271551 COMPL. DATE 09/10/2012 TOTAL DEPTH 8288 PERF. 8552 - 13543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 34365 | X | 34365 | -0- | -0- | -0- | 81 | 1 | 31433 | 2 | Y | 2592 | 2641 | 1 | | | 14 |
| | | | | | | | 2851 | 9 | | | | | | | | | |
| *04 | 72215 | X | 72215 | -0- | -0- | -0- | 66421 | 2 | 5794 | 9 | Y | 5267 | 4105 | 1 | | | 1176 |
| *05 | 70852 | X | 70852 | -0- | -0- | -0- | 66218 | 3 | 4634 | 9 | Y | 4213 | 4534 | 1 | | | 855 |
| *06 | 65551 | X | 65551 | -0- | -0- | -0- | 1723 | 1 | 59768 | 3 | Y | 3691 | 3766 | 1 | | | 780 |
| | | | | | | | 4060 | 9 | | | | | | | | | |
| *07 | 65819 | X | 65819 | -0- | -0- | -0- | 9559 | 1 | 51097 | 3 | Y | 4694 | 5017 | 1 | | | 457 |
| | | | | | | | 5163 | 9 | | | | | | | | | |
| *08 | 63030 | X | 63030 | -0- | -0- | -0- | 10395 | 1 | 47033 | 3 | Y | 5093 | 5291 | 1 | | | 259 |
| | | | | | | | 5602 | 9 | | | | | | | | | |
| *09 | 58375 | X | 58375 | -0- | -0- | -0- | 1743 | 1 | 52114 | 3 | Y | 4107 | 4278 | 1 | | | 88 |
| | | | | | | | 4518 | 9 | | | | | | | | | |
| *10 | 54548 | X | 54548 | -0- | -0- | -0- | 1608 | 1 | 49335 | 3 | Y | 3277 | 3239 | 1 | | | 126 |
| | | | | | | | 3605 | 9 | | | | | | | | | |
| *11 | 51202 | X | 51202 | -0- | -0- | -0- | 1666 | 1 | 45932 | 3 | Y | 3276 | 3298 | 1 | | | 104 |
| | | | | | | | 3604 | 9 | | | | | | | | | |
| *12 | 52122 | X | 52122 | -0- | -0- | -0- | 1559 | 1 | 47130 | 3 | Y | 3121 | 3153 | 1 | | | 72 |
| | | | | | | | 3433 | 9 | | | | | | | | | |
| *01 | 50015 | X | 50015 | -0- | -0- | -0- | 1171 | 1 | 44878 | 3 | Y | 3605 | 3601 | 1 | | | 76 |
| | | | | | | | 3966 | 9 | | | | | | | | | |
| *02 | 44589 | X | 44589 | -0- | -0- | -0- | 1859 | 1 | 39706 | 3 | Y | 2749 | 2769 | 1 | 4 | 8 | 52 |
| | | | | | | | 3024 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 33H RRCID -> 271552 COMPL. DATE 09/11/2012 TOTAL DEPTH 8310 PERF. 8700 - 12744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 0 | | 70980 | -0- | 70980 | 515150 | 168 | 1 | 65155 | 2 | Y | 5143 | 5225 | 1 | | | 22 |
| | | | | | | | 5657 | 9 | | | | | | | | | |
| *04 | 586812 | X | 71662 | -0- | -515150 | -0- | 65916 | 2 | 5746 | 9 | Y | 5224 | 4079 | 1 | | | 1167 |
| *05 | 93589 | X | 65652 | -0- | -27937 | -0- | 61406 | 3 | 4246 | 9 | Y | 3860 | 4228 | 1 | | | 799 |
| *06 | 90570 | X | 60071 | -0- | -30499 | -0- | 1580 | 1 | 54811 | 3 | Y | 3345 | 3431 | 1 | | | 713 |
| | | | | | | | 3680 | 9 | | | | | | | | | |
| *07 | 93589 | X | 60146 | -0- | -33443 | -0- | 8666 | 1 | 46861 | 3 | Y | 4199 | 4502 | 1 | | | 410 |
| | | | | | | | 4619 | 9 | | | | | | | | | |
| *08 | 93589 | X | 56904 | -0- | -36685 | -0- | 9489 | 1 | 42605 | 3 | Y | 4373 | 4559 | 1 | | | 224 |
| | | | | | | | 4810 | 9 | | | | | | | | | |
| *09 | 90570 | X | 51913 | -0- | -38657 | -0- | 1556 | 1 | 46512 | 3 | Y | 3495 | 3641 | 1 | | | 78 |
| | | | | | | | 3845 | 9 | | | | | | | | | |
| *10 | 93589 | X | 50823 | -0- | -42766 | -0- | 1508 | 1 | 46258 | 3 | Y | 2779 | 2747 | 1 | | | 110 |
| | | | | | | | 3057 | 9 | | | | | | | | | |
| *11 | 90570 | X | 44050 | -0- | -46520 | -0- | 1440 | 1 | 39708 | 3 | Y | 2638 | 2657 | 1 | | | 91 |
| | | | | | | | 2902 | 9 | | | | | | | | | |
| *12 | 93589 | X | 40598 | -0- | -52991 | -0- | 1213 | 1 | 36672 | 3 | Y | 2466 | 2494 | 1 | | | 63 |
| | | | | | | | 2713 | 9 | | | | | | | | | |
| *01 | 93589 | X | 41499 | -0- | -52090 | -0- | 968 | 1 | 37108 | 3 | Y | 3112 | 3108 | 1 | | | 67 |
| | | | | | | | 3423 | 9 | | | | | | | | | |
| 02 | 84532 | X | 33092 | -0- | -51440 | -0- | 1356 | 1 | 28972 | 3 | Y | 2513 | 2532 | 1 | 3 | 8 | 45 |
| | | | | | | | 2764 | 9 | | | | | | | | | |

MEADOR 1451 WELL #: 3H RRCID -> 271560 COMPL. DATE 11/20/2012 TOTAL DEPTH 9644 PERF. 9921 - 15123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 0 | | 67507 | -0- | 67507 | 142843 | 300 | 1 | 66691 | 2 | Y | 469 | 451 | 1 | | | 89 |
| | | | | | | | 516 | 9 | | | | | | | | | |
| *04 | 0 | | 54555 | -0- | 54555 | 197398 | 914 | 1 | 53318 | 2 | Y | 294 | 298 | 1 | | | 85 |
| | | | | | | | 323 | 9 | | | | | | | | | |
| *05 | 0 | | 51518 | -0- | 51518 | 248916 | 460 | 1 | 50642 | 2 | Y | 378 | 368 | 1 | | | 95 |
| | | | | | | | 416 | 9 | | | | | | | | | |
| *06 | 292942 | X | 44026 | -0- | -248916 | -0- | 325 | 1 | 43400 | 2 | Y | 274 | 301 | 1 | | | 68 |
| | | | | | | | 301 | 9 | | | | | | | | | |
| *07 | 80445 | X | 45681 | -0- | -34764 | -0- | 851 | 1 | 44537 | 2 | Y | 266 | 238 | 1 | | | 96 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| *08 | 80445 | X | 43433 | -0- | -37012 | -0- | 839 | 1 | 42241 | 2 | Y | 321 | 371 | 1 | | | 46 |
| | | | | | | | 353 | 9 | | | | | | | | | |
| *09 | 77850 | X | 40505 | -0- | -37345 | -0- | 1041 | 1 | 39093 | 2 | Y | 337 | 347 | 1 | 1 | 8 | 35 |
| | | | | | | | 371 | 9 | | | | | | | | | |
| *10 | 80445 | X | 29816 | -0- | -50629 | -0- | 1053 | 1 | 28268 | 2 | Y | 450 | 454 | 1 | | | 31 |
| | | | | | | | 495 | 9 | | | | | | | | | |
| *11 | 77850 | X | 25139 | -0- | -52711 | -0- | 2554 | 1 | 22326 | 3 | Y | 235 | 188 | 1 | | | 78 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| *12 | 80445 | X | 32365 | -0- | -48080 | -0- | 1702 | 1 | 30300 | 3 | Y | 330 | 296 | 1 | | | 112 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| *01 | 80445 | X | 28809 | -0- | -51636 | -0- | 1314 | 1 | 27073 | 3 | Y | 384 | 470 | 1 | | | 26 |
| | | | | | | | 422 | 9 | | | | | | | | | |
| 02 | 72660 | X | 25839 | -0- | -46821 | -0- | 1041 | 1 | 24433 | 3 | Y | 332 | 257 | 1 | | | 101 |
| | | | | | | | 365 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LONG, A. G. HEIRS WELL #: 3H RRCID -> 271585 COMPL. DATE 12/07/2012 TOTAL DEPTH 9743 PERF.10078 - 15393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 0 | | 54349 | -0- | 54349 | 256042 | 238 | 1 | 52986 | 2 | Y | 1023 | 1125 | 1 | | | 127 |
| | | | | | | | 1125 | 9 | | | | | | | | | |
| *04 | 0 | | 46340 | -0- | 46340 | 302382 | 773 | 1 | 45075 | 2 | Y | 447 | 548 | 1 | | | 26 |
| | | | | | | | 492 | 9 | | | | | | | | | |
| *05 | 0 | | 41561 | -0- | 41561 | 343943 | 364 | 1 | 40098 | 2 | Y | 999 | 955 | 1 | | | 70 |
| | | | | | | | 1099 | 9 | | | | | | | | | |
| *06 | 380715 | X | 36772 | -0- | -343943 | -0- | 268 | 1 | 35827 | 2 | Y | 615 | 490 | 1 | | | 195 |
| | | | | | | | 677 | 9 | | | | | | | | | |
| *07 | 116870 | X | 35927 | -0- | -80943 | -0- | 646 | 1 | 33819 | 2 | Y | 1329 | 1447 | 1 | | | 77 |
| | | | | | | | 1462 | 9 | | | | | | | | | |
| *08 | 116870 | X | 29043 | -0- | -87827 | -0- | 553 | 1 | 27824 | 2 | Y | 605 | 634 | 1 | | | 48 |
| | | | | | | | 666 | 9 | | | | | | | | | |
| *09 | 113100 | X | 25044 | -0- | -88056 | -0- | 637 | 1 | 23905 | 2 | Y | 456 | 473 | 1 | | | 31 |
| | | | | | | | 502 | 9 | | | | | | | | | |
| *10 | 116870 | X | 22823 | -0- | -94047 | -0- | 765 | 1 | 20550 | 2 | Y | 1371 | 1188 | 1 | | | 214 |
| | | | | | | | 1508 | 9 | | | | | | | | | |
| *11 | 113100 | X | 20585 | -0- | -92515 | -0- | 2059 | 1 | 17997 | 3 | Y | 481 | 633 | 1 | | | 62 |
| | | | | | | | 529 | 9 | | | | | | | | | |
| *12 | 116870 | X | 20646 | -0- | -96224 | -0- | 1016 | 1 | 18098 | 3 | Y | 1393 | 1404 | 1 | | | 51 |
| | | | | | | | 1532 | 9 | | | | | | | | | |
| *01 | 116870 | X | 17810 | -0- | -99060 | -0- | 802 | 1 | 16537 | 3 | Y | 428 | 440 | 1 | | | 39 |
| | | | | | | | 471 | 9 | | | | | | | | | |
| 02 | 105560 | X | 2694 | -0- | -102866 | -0- | 106 | 1 | 2486 | 3 | Y | 93 | 124 | 1 | | | 8 |
| | | | | | | | 102 | 9 | | | | | | | | | |

MURPHY EXPL. & PROD. CO. - USA 594675
BRIGGS WELL #: 1H RRCID -> 258406 COMPL. DATE 09/12/2010 TOTAL DEPTH 7990 PERF. 8918 - 12562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25677 | X | 8110 | -0- | -17567 | -0- | 675 | 1 | 5860 | 2 | N | 1392 | 1453 | 1 | | | 59 |
| | | | | | | | 44 | 4 | 1531 | 9 | | | | | | | |
| 10 | 7974 | X | 7974 | -0- | -0- | -0- | 669 | 1 | 5796 | 2 | N | 1332 | 1323 | 1 | | | 68 |
| | | | | | | | 44 | 4 | 1465 | 9 | | | | | | | |
| 11 | 8940 | X | 7372 | -0- | -1568 | -0- | 476 | 1 | 3067 | 2 | N | 1262 | 1125 | 1 | | | 205 |
| | | | | | | | 2441 | 4 | 1388 | 9 | | | | | | | |
| 12 | 8866 | X | 6365 | -0- | -2501 | -0- | 396 | 1 | 3300 | 2 | N | 1269 | 1344 | 1 | | | 130 |
| | | | | | | | 1273 | 4 | 1396 | 9 | | | | | | | |
| 01 | 8680 | X | 7107 | -0- | -1573 | -0- | 725 | 1 | 4635 | 2 | N | 1193 | 1102 | 1 | | | 221 |
| | | | | | | | 435 | 4 | 1312 | 9 | | | | | | | |
| 02 | 7560 | X | 5834 | -0- | -1726 | -0- | 350 | 1 | 3933 | 2 | N | 1007 | 1076 | 1 | | | 152 |
| | | | | | | | 443 | 4 | 1108 | 9 | | | | | | | |

BRIGGS WELL #: 2H RRCID -> 260054 COMPL. DATE 11/25/2010 TOTAL DEPTH 7960 PERF. 8298 - 12400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28125 | X | 9089 | -0- | -19036 | -0- | 756 | 1 | 6564 | 2 | N | 1563 | 1638 | 1 | | | 66 |
| | | | | | | | 50 | 4 | 1719 | 9 | | | | | | | |
| 10 | 8569 | X | 8569 | -0- | -0- | -0- | 710 | 1 | 6150 | 2 | N | 1511 | 1500 | 1 | | | 77 |
| | | | | | | | 47 | 4 | 1662 | 9 | | | | | | | |
| 11 | 9660 | X | 7799 | -0- | -1861 | -0- | 507 | 1 | 3269 | 2 | N | 1291 | 1158 | 1 | | | 210 |
| | | | | | | | 2603 | 4 | 1420 | 9 | | | | | | | |
| 12 | 9579 | X | 8364 | -0- | -1215 | -0- | 530 | 1 | 4422 | 2 | N | 1551 | 1602 | 1 | | | 159 |
| | | | | | | | 1706 | 4 | 1706 | 9 | | | | | | | |
| 01 | 9455 | X | 8118 | -0- | -1337 | -0- | 801 | 1 | 5126 | 2 | N | 1554 | 1425 | 1 | | | 288 |
| | | | | | | | 482 | 4 | 1709 | 9 | | | | | | | |
| 02 | 8484 | X | 6457 | -0- | -2027 | -0- | 369 | 1 | 4158 | 2 | N | 1328 | 1415 | 1 | | | 201 |
| | | | | | | | 469 | 4 | 1461 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
MURPHY EXPL. & PROD. CO. - USA //CONT.// 594675
BRIGGS WELL #: 3H RRCID -> 261329 COMPL. DATE 02/27/2011 TOTAL DEPTH 8200 PERF. 9000 - 12787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21301 | X | 6204 | -0- | -15097 | -0- | 518 | 1 | 4493 | 2 | N | 1054 | 1109 | 1 | | | 45 |
| | | | | | | | 34 | 4 | 1159 | 9 | | | | | | | |
| 10 | 6346 | X | 6346 | -0- | -0- | -0- | 516 | 1 | 4471 | 2 | N | 1204 | 1187 | 1 | | | 62 |
| | | | | | | | 35 | 4 | 1324 | 9 | | | | | | | |
| 11 | 8370 | X | 5892 | -0- | -2478 | -0- | 359 | 1 | 2313 | 2 | N | 1253 | 1111 | 1 | | | 204 |
| | | | | | | | 1842 | 4 | 1378 | 9 | | | | | | | |
| 12 | 7936 | X | 6595 | -0- | -1341 | -0- | 422 | 1 | 3520 | 2 | N | 1177 | 1261 | 1 | | | 120 |
| | | | | | | | 1358 | 4 | 1295 | 9 | | | | | | | |
| 01 | 7161 | X | 384 | -0- | -6777 | -0- | 37 | 1 | 239 | 2 | N | 78 | 180 | 1 | | | 18 |
| | | | | | | | 22 | 4 | 86 | 9 | | | | | | | |
| *02 | 6871 | X | 6871 | -0- | -0- | -0- | 399 | 1 | 4488 | 2 | N | 1343 | 1158 | 1 | | | 203 |
| | | | | | | | 507 | 4 | 1477 | 9 | | | | | | | |

NEWFIELD EXPLORATION COMPANY 606617
CMWW A WELL #: 4301H RRCID -> 263906 COMPL. DATE 06/30/2011 TOTAL DEPTH 7232 PERF. 7611 - 12405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2430 | X | -0- | -0- | -2430 | -0- | | | | | Y | 2 | 27 | 1 | | | -0- |
| 10 | 2511 | X | 1459 | -0- | -1052 | -0- | 307 | 1 | 636 | 3 | Y | 469 | 454 | 1 | | | 15 |
| | | | | | | | 516 | 9 | | | | | | | | | |
| 11 | 2430 | X | 1529 | -0- | -901 | -0- | 445 | 1 | 294 | 3 | Y | 718 | 709 | 1 | | | 24 |
| | | | | | | | 790 | 9 | | | | | | | | | |
| 12 | 8237 | X | 8237 | -0- | -0- | -0- | 702 | 1 | 6763 | 3 | Y | 702 | 688 | 1 | | | 38 |
| | | | | | | | 772 | 9 | | | | | | | | | |
| 01 | 2294 | X | 1307 | -0- | -987 | -0- | 158 | 1 | 992 | 3 | Y | 143 | 173 | 1 | | | 8 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| *02 | 2800 | N | 3264 | -0- | 464 | 464 | 396 | 1 | 2163 | 3 | Y | 641 | 633 | 1 | | | 16 |
| | | | | | | | 705 | 9 | | | | | | | | | |

COMANCHE WELL #: 6601 H RRCID -> 264108 COMPL. DATE 10/19/2010 TOTAL DEPTH 4988 PERF. 5597 - 10591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4432 | X | 4432 | -0- | -0- | -0- | 664 | 1 | 3339 | 3 | N | 390 | 344 | 1 | | | 323 |
| | | | | | | | 429 | 9 | | | | | | | | | |
| 10 | 3596 | X | 3543 | -0- | -53 | -0- | 650 | 1 | 2443 | 3 | N | 304 | 344 | 1 | | | 283 |
| | | | | | | | 116 | 4 | 334 | 9 | | | | | | | |
| 11 | 3480 | X | 2625 | -0- | -855 | -0- | 626 | 1 | 1740 | 3 | N | 235 | 353 | 1 | | | 165 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 12 | 3980 | X | 3980 | -0- | -0- | -0- | 686 | 1 | 2983 | 3 | N | 283 | 175 | 1 | | | 273 |
| | | | | | | | 311 | 9 | | | | | | | | | |
| 01 | 3503 | X | 3448 | -0- | -55 | -0- | 686 | 1 | 2367 | 3 | N | 359 | 352 | 1 | | | 280 |
| | | | | | | | 395 | 9 | | | | | | | | | |
| 02 | 3164 | X | 1815 | -0- | -1349 | -0- | 564 | 1 | 990 | 3 | N | 237 | 342 | 1 | | | 175 |
| | | | | | | | 261 | 9 | | | | | | | | | |

CMWW A WELL #: 4302H RRCID -> 264171 COMPL. DATE 07/02/2011 TOTAL DEPTH 7312 PERF. 7661 - 12330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9570 | X | 4629 | -0- | -4941 | -0- | 887 | 1 | 3019 | 3 | Y | 657 | 646 | 1 | | | 24 |
| | | | | | | | 723 | 9 | | | | | | | | | |
| 10 | 5952 | X | 5014 | -0- | -938 | -0- | 662 | 1 | 3576 | 3 | Y | 705 | 724 | 1 | | | 5 |
| | | | | | | | 776 | 9 | | | | | | | | | |
| 11 | 4911 | X | 4911 | -0- | -0- | -0- | 517 | 1 | 3731 | 3 | Y | 603 | 591 | 1 | | | 17 |
| | | | | | | | 663 | 9 | | | | | | | | | |
| 12 | 5903 | X | 5903 | -0- | -0- | -0- | 553 | 1 | 4559 | 3 | Y | 719 | 708 | 1 | | | 28 |
| | | | | | | | 791 | 9 | | | | | | | | | |
| 01 | 4681 | X | 398 | -0- | -4283 | -0- | 23 | 1 | 125 | 3 | Y | 227 | 246 | 1 | | | 9 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 02 | 4228 | X | 953 | -0- | -3275 | -0- | 364 | 1 | 519 | 3 | Y | 64 | 62 | 1 | | | 11 |
| | | | | | | | 70 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
NEWFIELD EXPLORATION COMPANY //CONT.// 606617

GLASS B WELL #: 8601H RRCID -> 264211 COMPL. DATE 10/16/2010 TOTAL DEPTH 5451 PERF. 7105 - 10959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7620 | X | 5400 | -0- | -2220 | -0- | 548 | 1 | 4624 | 3 | N | 207 | 180 | 1 | | | 249 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 10 | 5803 | X | 5803 | -0- | -0- | -0- | 589 | 1 | 4948 | 3 | N | 242 | 354 | 1 | | | 137 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 11 | 8010 | X | 5105 | -0- | -2905 | -0- | 557 | 1 | 4394 | 3 | N | 140 | 17 | 1 | | | 260 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 12 | 8277 | X | 7205 | -0- | -1072 | -0- | 592 | 1 | 6361 | 3 | N | 229 | 358 | 1 | | | 131 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 01 | 6242 | X | 6242 | -0- | -0- | -0- | 598 | 1 | 5377 | 3 | N | 243 | 22 | 1 | | | 352 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| 02 | 4900 | X | 1897 | -0- | -3003 | -0- | 508 | 1 | 1288 | 3 | N | 92 | 189 | 1 | | | 255 |
| | | | | | | | 101 | 9 | | | | | | | | | |

PRITCHETT WELL #: 3701H RRCID -> 264212 COMPL. DATE 03/21/2011 TOTAL DEPTH 5208 PERF. 5419 - 8582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 143 | 170 | 1 | | | 180 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 149 | 170 | 1 | | | 159 |
| 11 | 1138 | N | 1138 | -0- | -0- | -0- | 1010 | 3 | 128 | 9 | N | 116 | 3 | 1 | | | 272 |
| 12 | 1067 | N | 1067 | -0- | -0- | -0- | 961 | 3 | 106 | 9 | N | 96 | 175 | 1 | | | 193 |
| 01 | 1301 | N | 1301 | -0- | -0- | -0- | 1164 | 1 | 3 | 3 | N | 122 | | | | | 315 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| *02 | 2453 | N | 2453 | -0- | -0- | -0- | 1099 | 1 | 1241 | 3 | N | 103 | | | | | 418 |
| | | | | | | | 113 | 9 | | | | | | | | | |

CMWW B WELL #: 3701H RRCID -> 264297 COMPL. DATE 08/19/2011 TOTAL DEPTH 6401 PERF. 7455 - 11789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6840 | X | 3605 | -0- | -3235 | -0- | 329 | 1 | 2319 | 3 | Y | 870 | 939 | 1 | | | 639 |
| | | | | | | | 957 | 9 | | | | | | | | | |
| 10 | 7068 | X | 1597 | -0- | -5471 | -0- | 465 | 1 | 186 | 3 | Y | 860 | 885 | 1 | | | 614 |
| | | | | | | | 946 | 9 | | | | | | | | | |
| 11 | 6300 | X | 1290 | -0- | -5010 | -0- | 327 | 1 | 208 | 3 | Y | 686 | 532 | 1 | | | 768 |
| | | | | | | | 755 | 9 | | | | | | | | | |
| 12 | 6510 | X | 1328 | -0- | -5182 | -0- | 433 | 1 | 895 | 9 | Y | 814 | 1024 | 1 | | | 558 |
| 01 | 3374 | X | 3374 | -0- | -0- | -0- | 428 | 1 | 2194 | 3 | Y | 684 | 618 | 1 | | | 624 |
| | | | | | | | 752 | 9 | | | | | | | | | |
| *02 | 3639 | X | 3639 | -0- | -0- | -0- | 413 | 1 | 2642 | 3 | Y | 531 | 603 | 1 | | | 552 |
| | | | | | | | 584 | 9 | | | | | | | | | |

GLASS A WELL #: 2801H RRCID -> 264690 COMPL. DATE 08/01/2011 TOTAL DEPTH 5034 PERF. 8137 - 10562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 274 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 274 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 274 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 274 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 274 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 274 |

CMWW A WELL #: 4201 H RRCID -> 265717 COMPL. DATE 08/20/2010 TOTAL DEPTH 6944 PERF. 7190 - 12270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8220 | X | 1832 | -0- | -6388 | -0- | 43 | 1 | 1145 | 3 | Y | 585 | 502 | 1 | | | 107 |
| | | | | | | | 644 | 9 | | | | | | | | | |
| 10 | 8215 | X | 5490 | -0- | -2725 | -0- | 417 | 1 | 4073 | 3 | Y | 909 | 1011 | 1 | | | 5 |
| | | | | | | | 1000 | 9 | | | | | | | | | |
| 11 | 7950 | X | 2364 | -0- | -5586 | -0- | 325 | 1 | 1272 | 3 | Y | 697 | 687 | 1 | | | 15 |
| | | | | | | | 767 | 9 | | | | | | | | | |
| 12 | 7719 | X | 2025 | -0- | -5694 | -0- | 267 | 1 | 1294 | 3 | Y | 422 | 412 | 1 | | | 25 |
| | | | | | | | 464 | 9 | | | | | | | | | |
| 01 | 2170 | X | 1761 | -0- | -409 | -0- | 381 | 1 | 817 | 3 | Y | 512 | 512 | 1 | | | 25 |
| | | | | | | | 563 | 9 | | | | | | | | | |
| 02 | 1960 | X | 1229 | -0- | -731 | -0- | 310 | 1 | 395 | 3 | Y | 476 | 480 | 1 | | | 21 |
| | | | | | | | 524 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
PRITCHETT WELL #: 3201H RRCID -> 265719 COMPL. DATE 05/13/2011 TOTAL DEPTH 5010 PERF. 8096 - 10535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 7085 | -0- | 4085 | 4085 | 827 | 1 | 6191 | 3 | N | 61 | 16 | 1 | | | 353 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 10 | 3100 | N | 6950 | -0- | 3850 | 7935 | 1104 | 1 | 5778 | 3 | N | 62 | 15 | 1 | | | 400 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 11 | 3000 | N | 1939 | -0- | -1061 | 6874 | 879 | 1 | 1010 | 3 | N | 45 | 3 | 1 | | | 442 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 8900 | X | 2026 | -0- | -6874 | -0- | 1025 | 1 | 961 | 3 | N | 36 | 3 | 1 | | | 475 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 01 | 7316 | X | 53 | -0- | -7263 | -0- | 3 | 3 | 50 | 9 | N | 45 | | | | | 520 |
| 02 | 6608 | X | 2032 | -0- | -4576 | -0- | 936 | 1 | 1055 | 3 | N | 37 | | | | | 557 |
| | | | | | | | 41 | 9 | | | | | | | | | |

CMWW A WELL #: 4401H RRCID -> 265720 COMPL. DATE 03/17/2011 TOTAL DEPTH 6861 PERF. 7351 - 12745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6503 | X | 6503 | -0- | -0- | -0- | 365 | 1 | 4401 | 3 | Y | 1579 | 1557 | 1 | | | 62 |
| | | | | | | | 1737 | 9 | | | | | | | | | |
| 10 | 7060 | X | 7060 | -0- | -0- | -0- | 412 | 1 | 4879 | 3 | Y | 1608 | 1659 | 1 | | | 11 |
| | | | | | | | 1769 | 9 | | | | | | | | | |
| 11 | 6821 | X | 6821 | -0- | -0- | -0- | 531 | 1 | 4502 | 3 | Y | 1625 | 1582 | 1 | | | 54 |
| | | | | | | | 1788 | 9 | | | | | | | | | |
| 12 | 7237 | X | 7237 | -0- | -0- | -0- | 568 | 1 | 4741 | 3 | Y | 1753 | 1718 | 1 | | | 89 |
| | | | | | | | 1928 | 9 | | | | | | | | | |
| 01 | 5548 | X | 5548 | -0- | -0- | -0- | 391 | 1 | 3629 | 3 | Y | 1389 | 1419 | 1 | | | 59 |
| | | | | | | | 1528 | 9 | | | | | | | | | |
| *02 | 4059 | X | 4059 | -0- | -0- | -0- | 430 | 1 | 2644 | 3 | Y | 895 | 943 | 1 | | | 11 |
| | | | | | | | 985 | 9 | | | | | | | | | |

CMWW A WELL #: 4402H RRCID -> 265721 COMPL. DATE 04/14/2011 TOTAL DEPTH 6783 PERF. 7625 - 12270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6180 | X | 990 | -0- | -5190 | -0- | 2 | 1 | 710 | 3 | Y | 253 | 281 | 1 | | | -0- |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 10 | 6448 | X | 623 | -0- | -5825 | -0- | 239 | 1 | 360 | 3 | Y | 22 | 21 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 6240 | X | 935 | -0- | -5305 | -0- | 349 | 1 | 550 | 3 | Y | 33 | 28 | 1 | | | 6 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 6448 | X | 1570 | -0- | -4878 | -0- | 405 | 1 | 943 | 3 | Y | 202 | 191 | 1 | | | 17 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 01 | 2542 | X | 1551 | -0- | -991 | -0- | 404 | 1 | 1002 | 3 | Y | 132 | 138 | 1 | | | 11 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| *02 | 1288 | X | 1288 | -0- | -0- | -0- | 324 | 1 | 850 | 3 | Y | 104 | 107 | 1 | | | 8 |
| | | | | | | | 114 | 9 | | | | | | | | | |

MORO CREEK WELL #: 3303H RRCID -> 265722 COMPL. DATE 05/12/2011 TOTAL DEPTH 6720 PERF. 7616 - 12213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5520 | X | 4773 | -0- | -747 | -0- | 11 | 1 | 3797 | 3 | Y | 877 | 897 | 1 | | | 36 |
| | | | | | | | 965 | 9 | | | | | | | | | |
| 10 | 5768 | X | 5768 | -0- | -0- | -0- | 735 | 1 | 4083 | 3 | Y | 864 | 843 | 1 | | | 57 |
| | | | | | | | 950 | 9 | | | | | | | | | |
| 11 | 5340 | X | 4791 | -0- | -549 | -0- | 593 | 1 | 3271 | 3 | Y | 843 | 848 | 1 | | | 52 |
| | | | | | | | 927 | 9 | | | | | | | | | |
| 12 | 5177 | X | 3704 | -0- | -1473 | -0- | 383 | 1 | 1720 | 3 | Y | 1455 | 1499 | 1 | | | 8 |
| | | | | | | | 1601 | 9 | | | | | | | | | |
| 01 | 5766 | X | 2167 | -0- | -3599 | -0- | 385 | 1 | 1097 | 3 | Y | 623 | 593 | 1 | | | 38 |
| | | | | | | | 685 | 9 | | | | | | | | | |
| 02 | 5208 | X | 3185 | -0- | -2023 | -0- | 373 | 1 | 2052 | 3 | Y | 691 | 692 | 1 | | | 37 |
| | | | | | | | 760 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
MORO CREEK WELL #: 3301H RRCID -> 265723 COMPL. DATE 05/06/2011 TOTAL DEPTH 6752 PERF. 7923 - 12550

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6058 | X | 6058 | -0- | -0- | -0- | 14 | 1 | 4959 | 3 | Y | 986 | 1012 | 1 | | | 40 |
| | | | | | | | 1085 | 9 | | | | | | | | | |
| 10 | 6200 | X | 5976 | -0- | -224 | -0- | 698 | 1 | 4260 | 3 | Y | 925 | 902 | 1 | | | 63 |
| | | | | | | | 1018 | 9 | | | | | | | | | |
| 11 | 6000 | X | 5141 | -0- | -859 | -0- | 576 | 1 | 3598 | 3 | Y | 879 | 882 | 1 | | | 60 |
| | | | | | | | 967 | 9 | | | | | | | | | |
| 12 | 6200 | X | 4616 | -0- | -1584 | -0- | 349 | 1 | 2397 | 3 | Y | 1700 | 1753 | 1 | | | 7 |
| | | | | | | | 1870 | 9 | | | | | | | | | |
| 01 | 6262 | X | 4497 | -0- | -1765 | -0- | 453 | 1 | 3164 | 3 | Y | 800 | 758 | 1 | | | 49 |
| | | | | | | | 880 | 9 | | | | | | | | | |
| 02 | 5656 | X | 4934 | -0- | -722 | -0- | 422 | 1 | 3623 | 3 | Y | 808 | 811 | 1 | | | 46 |
| | | | | | | | 889 | 9 | | | | | | | | | |

MORO CREEK WELL #: 3302H RRCID -> 265724 COMPL. DATE 05/10/2011 TOTAL DEPTH 6747 PERF. 7323 - 12223

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7020 | X | 6168 | -0- | -852 | -0- | 15 | 1 | 5197 | 3 | Y | 869 | 897 | 1 | | | 35 |
| | | | | | | | 956 | 9 | | | | | | | | | |
| 10 | 7254 | X | 6192 | -0- | -1062 | -0- | 719 | 1 | 4582 | 3 | Y | 810 | 788 | 1 | | | 57 |
| | | | | | | | 891 | 9 | | | | | | | | | |
| 11 | 7020 | X | 5076 | -0- | -1944 | -0- | 576 | 1 | 3590 | 3 | Y | 827 | 832 | 1 | | | 52 |
| | | | | | | | 910 | 9 | | | | | | | | | |
| 12 | 6944 | X | 3830 | -0- | -3114 | -0- | 391 | 1 | 1779 | 3 | Y | 1509 | 1553 | 1 | | | 8 |
| | | | | | | | 1660 | 9 | | | | | | | | | |
| 01 | 6386 | X | 5599 | -0- | -787 | -0- | 512 | 1 | 4251 | 3 | Y | 760 | 721 | 1 | | | 47 |
| | | | | | | | 836 | 9 | | | | | | | | | |
| 02 | 5768 | X | 3728 | -0- | -2040 | -0- | 391 | 1 | 2646 | 3 | Y | 628 | 642 | 1 | | | 33 |
| | | | | | | | 691 | 9 | | | | | | | | | |

BRISCOE-MCKNIGHT WELL #: 2401H RRCID -> 265726 COMPL. DATE 05/18/2011 TOTAL DEPTH 5738 PERF. 6414 - 10465

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1785 | X | 1785 | -0- | -0- | -0- | 776 | 1 | 727 | 3 | N | 256 | 337 | 1 | | | 110 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| 10 | 858 | X | 858 | -0- | -0- | -0- | 336 | 1 | 342 | 3 | N | 164 | 169 | 1 | | | 105 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 11 | 1560 | X | 1560 | -0- | -0- | -0- | 994 | 1 | 152 | 3 | N | 376 | 337 | 1 | | | 144 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| 12 | 1581 | X | 519 | -0- | -1062 | -0- | 41 | 1 | 5 | 3 | N | 299 | 170 | 1 | | | 273 |
| | | | | | | | 144 | 4 | 329 | 9 | | | | | | | |
| 01 | 1798 | X | 698 | -0- | -1100 | -0- | 362 | 1 | 3 | 3 | N | 296 | 510 | 1 | | | 59 |
| | | | | | | | 7 | 4 | 326 | 9 | | | | | | | |
| 02 | 1456 | N | 307 | -0- | -1149 | -0- | 9 | 4 | 298 | 9 | N | 271 | | | | | 330 |

COMANCHE WELL #: 501H RRCID -> 265728 COMPL. DATE 09/12/2010 TOTAL DEPTH 406 PERF. 5240 - 9823

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 203 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 1 | 163 | 1 | | | 41 |
| 11 | 870 | X | -0- | -0- | -870 | -0- | | | | | N | -0- | | | | | 41 |
| 12 | 899 | X | -0- | -0- | -899 | -0- | | | | | N | -0- | | | | | 41 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
GLASS B WELL #: 8201H RRCID -> 265731 COMPL. DATE 04/08/2011 TOTAL DEPTH 5307 PERF. 8010 - 10860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2850 | N | 2850 | -0- | -0- | -0- | 573<br>208 | 1<br>9 | 2069 | 3 | N | 189 | 167 | 1 | | | 261 |
| 10 | 2700 | N | 2700 | -0- | -0- | -0- | 589<br>201 | 1<br>9 | 1910 | 3 | N | 183 | 338 | 1 | | | 106 |
| 11 | 3000 | N | 3063 | -0- | 63 | 63 | 446<br>147 | 1<br>9 | 2470 | 3 | N | 134 | 3 | 1 | | | 237 |
| 12 | 2418 | N | -0- | -0- | -2418 | -0- | | | | | N | 168 | 175 | 1 | | | 230 |
| 01 | 2697 | N | -0- | -0- | -2697 | -0- | | | | | N | 170 | 172 | 1 | | | 228 |
| 02 | 2632 | X | 1626 | -0- | -1006 | -0- | 1465 | 3 | 161 | 9 | N | 146 | 172 | 1 | | | 202 |

GLASS A WELL #: 4501H RRCID -> 265732 COMPL. DATE 09/30/2010 TOTAL DEPTH 5076 PERF. 5786 - 10768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | X | -0- | -0- | -1230 | -0- | | | | | N | 104 | 1 | 1 | | | 539 |
| 10 | 1271 | X | -0- | -0- | -1271 | -0- | | | | | N | 101 | 1 | 1 | 1 | 8 | 638 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 42 | 169 | 1 | | | 511 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 74 | 171 | 1 | | | 414 |
| 01 | 641 | N | 641 | -0- | -0- | -0- | 543<br>96 | 1<br>9 | 2 | 3 | N | 87 | 347 | 1 | | | 154 |
| *02 | 2732 | N | 2732 | -0- | -0- | -0- | 525<br>47 | 1<br>9 | 2160 | 3 | N | 43 | | | | | 197 |

CAGE-KIRK 30 WELL #: 1H RRCID -> 265733 COMPL. DATE 08/16/2010 TOTAL DEPTH 4465 PERF. 4979 - 9927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4782 | X | 4782 | -0- | -0- | -0- | 572<br>28 | 1<br>9 | 4182 | 2 | N | 25 | | | | | 245 |
| 10 | 5182 | X | 5182 | -0- | -0- | -0- | 589<br>77 | 1<br>9 | 4516 | 2 | N | 70 | 167 | 1 | | | 148 |
| 11 | 4251 | X | 4251 | -0- | -0- | -0- | 570<br>55 | 1<br>9 | 3626 | 2 | N | 50 | | | | | 198 |
| 12 | 3536 | X | 3536 | -0- | -0- | -0- | 575<br>57 | 1<br>9 | 2904 | 2 | N | 52 | | | | | 250 |
| 01 | 5363 | X | 4092 | -0- | -1271 | -0- | 505<br>45 | 1<br>9 | 3542 | 2 | N | 41 | | | | | 291 |
| 02 | 4676 | X | 2591 | -0- | -2085 | -0- | 418<br>52 | 1<br>9 | 2121 | 2 | N | 47 | | | | | 338 |

GLASS A WELL #: 5401H RRCID -> 265736 COMPL. DATE 05/16/2011 TOTAL DEPTH 5181 PERF. 6550 - 10441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6870 | X | 3744 | -0- | -3126 | -0- | 567<br>165 | 1<br>9 | 3012 | 3 | N | 150 | 8 | 1 | | | 239 |
| 10 | 5890 | X | 3944 | -0- | -1946 | -0- | 569<br>136 | 1<br>9 | 3239 | 3 | N | 124 | 10 | 1 | 1 | 8 | 352 |
| 11 | 5700 | X | 3643 | -0- | -2057 | -0- | 389<br>100 | 1<br>9 | 3154 | 3 | N | 91 | 349 | 1 | | | 94 |
| 12 | 4547 | X | 4547 | -0- | -0- | -0- | 565<br>164 | 1<br>9 | 3818 | 3 | N | 149 | 11 | 1 | | | 232 |
| 01 | 4209 | X | 4209 | -0- | -0- | -0- | 567<br>157 | 1<br>9 | 3485 | 3 | N | 143 | 184 | 1 | | | 191 |
| 02 | 3556 | X | 2752 | -0- | -804 | -0- | 541<br>140 | 1<br>9 | 2071 | 3 | N | 127 | 183 | 1 | | | 135 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
PRITCHETT WELL #: 3702H RRCID -> 266079 COMPL. DATE 11/19/2010 TOTAL DEPTH 5266 PERF. 5800 - 10718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7260 | X | -0- | -0- | -7260 | -0- | | | | | Y | 178 | 498 | 1 | | | 106 |
| 10 | 7719 | X | -0- | -0- | -7719 | -0- | | | | | Y | 287 | 272 | 1 | 2 | 8 | 119 |
| 11 | 7470 | X | 1296 | -0- | -6174 | -0- | 1010 | 3 | 286 | 9 | Y | 260 | 144 | 1 | | | 235 |
| 12 | 7719 | X | 1213 | -0- | -6506 | -0- | 961 | 3 | 252 | 9 | Y | 229 | 275 | 1 | | | 189 |
| 01 | 4991 | X | 3874 | -0- | -1117 | -0- | 1104 | 1 | 2462 | 3 | Y | 280 | 237 | 1 | | | 232 |
| | | | | | | | 308 | 9 | | | | | | | | | |
| *02 | 2853 | X | 2853 | -0- | -0- | -0- | 1033 | 1 | 1505 | 3 | Y | 286 | 364 | 1 | | | 154 |
| | | | | | | | 315 | 9 | | | | | | | | | |

BRISCOE-MCKNIGHT WELL #: 1597XH RRCID -> 266351 COMPL. DATE 09/29/2009 TOTAL DEPTH 5861 PERF. 6087 - 9359

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 75 | | | | | 343 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 74 | 2 | 8 | | | 415 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 72 | | | | | 487 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 45 | 170 | 1 | | | 362 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 147 | 442 | 1 | | | 67 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 65 | | | | | 132 |

CMWW A WELL #: 104H RRCID -> 267487 COMPL. DATE 06/20/2012 TOTAL DEPTH 7388 PERF. 7962 - 13420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13857 | X | 13857 | -0- | -0- | -0- | 362 | 1 | 10975 | 3 | Y | 2064 | 2033 | 1 | | | 83 |
| | | | | | | | 250 | 4 | 2270 | 9 | | | | | | | |
| 10 | 14321 | X | 14321 | -0- | -0- | -0- | 474 | 1 | 11356 | 3 | Y | 2174 | 2243 | 1 | | | 14 |
| | | | | | | | 100 | 4 | 2391 | 9 | | | | | | | |
| 11 | 13630 | X | 13630 | -0- | -0- | -0- | 554 | 1 | 10607 | 3 | Y | 2205 | 2144 | 1 | | | 75 |
| | | | | | | | 43 | 4 | 2426 | 9 | | | | | | | |
| 12 | 15071 | X | 15071 | -0- | -0- | -0- | 544 | 1 | 11257 | 3 | Y | 2712 | 2669 | 1 | | | 118 |
| | | | | | | | 287 | 4 | 2983 | 9 | | | | | | | |
| 01 | 11811 | X | 10767 | -0- | -1044 | -0- | 419 | 1 | 8324 | 3 | Y | 1840 | 1882 | 1 | | | 76 |
| | | | | | | | 2024 | 9 | | | | | | | | | |
| 02 | 10668 | X | 7599 | -0- | -3069 | -0- | 334 | 1 | 6153 | 3 | Y | 778 | 846 | 1 | | | 8 |
| | | | | | | | 256 | 4 | 856 | 9 | | | | | | | |

CMWW A WELL #: 4501H RRCID -> 269906 COMPL. DATE 10/03/2012 TOTAL DEPTH 7389 PERF. 7729 - 15476

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 59392 | -0- | 59392 | 676853 | 1546 | 1 | 47104 | 3 | N | 9538 | 9443 | 1 | | | 343 |
| | | | | | | | 250 | 4 | 10492 | 9 | | | | | | | |
| 10 | 734412 | X | 57559 | -0- | -676853 | -0- | 1905 | 1 | 45791 | 3 | Y | 8875 | 9161 | 1 | | | 57 |
| | | | | | | | 100 | 4 | 9763 | 9 | | | | | | | |
| 11 | 62730 | X | 49764 | -0- | -12966 | -0- | 2037 | 1 | 39016 | 3 | Y | 7880 | 7649 | 1 | | | 288 |
| | | | | | | | 43 | 4 | 8668 | 9 | | | | | | | |
| 12 | 63023 | X | 54087 | -0- | -8936 | -0- | 2039 | 1 | 42209 | 3 | Y | 8553 | 8510 | 1 | | | 331 |
| | | | | | | | 431 | 4 | 9408 | 9 | | | | | | | |
| 01 | 61380 | X | 18112 | -0- | -43268 | -0- | 616 | 1 | 13932 | 3 | Y | 3240 | 3439 | 1 | | | 132 |
| | | | | | | | 3564 | 9 | | | | | | | | | |
| 02 | 55440 | X | 4892 | -0- | -50548 | -0- | 193 | 1 | 3829 | 3 | Y | 616 | 672 | 1 | | | 76 |
| | | | | | | | 192 | 4 | 678 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
CMWW A WELL #: 4403H RRCID -> 271311 COMPL. DATE 09/18/2011 TOTAL DEPTH 6872 PERF. 7503 - 12615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | 0 | W | 34 | -0- | 34 | 21746 | 1 | 1 | 23 | 3 | Y | 9 | 56 | 1 | 4 | 8 | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 0 | W | 77 | -0- | 77 | 21823 | 4 | 1 | 73 | 3 | Y | -0- | | | | | -0- |
| 05 | 0 | W | 2012 | -0- | 2012 | 23835 | 83 | 1 | 1871 | 3 | Y | 53 | 52 | 1 | | | 1 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 06 | 0 | W | 4708 | -0- | 4708 | 28543 | 208 | 1 | 4417 | 3 | Y | 75 | 72 | 1 | | | 4 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 07 | 0 | W | 2781 | -0- | 2781 | 31324 | 128 | 1 | 2490 | 3 | Y | 148 | 150 | 1 | | | 2 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 08 | 0 | W | -0- | -0- | -0- | 31324 | | | | | Y | 159 | 157 | 1 | | | 4 |
| 09 | 0 | W | 771 | -0- | 771 | 32095 | 345 | 1 | 160 | 3 | Y | 242 | 232 | 1 | | | 14 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 10 | 0 | W | 997 | -0- | 997 | 33092 | 421 | 1 | 216 | 3 | Y | 327 | 337 | 1 | | | 4 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| 11 | 0 | W | 877 | -0- | 877 | 33969 | 453 | 1 | 424 | 9 | Y | 385 | 374 | 1 | | | 15 |
| 12 | 0 | W | 1089 | -0- | 1089 | 35058 | 505 | 1 | 74 | 3 | Y | 464 | 446 | 1 | | | 33 |
| | | | | | | | 510 | 9 | | | | | | | | | |
| 01 | 0 | W | 1207 | -0- | 1207 | 36265 | 424 | 1 | 243 | 3 | Y | 491 | 499 | 1 | | | 25 |
| | | | | | | | 540 | 9 | | | | | | | | | |
| 02 | 0 | W | NO RPT | -0- | -0- | 36265 | | | | | Y | NO RPT | | | | | 25 |

CMWW A WELL #: 4303H RRCID -> 271335 COMPL. DATE 04/07/2013 TOTAL DEPTH 7304 PERF. 7520 - 15080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 47610 | X | 42637 | -0- | -4973 | -0- | 1145 | 1 | 34710 | 3 | Y | 5938 | 5896 | 1 | | | 213 |
| | | | | | | | 250 | 4 | 6532 | 9 | | | | | | | |
| 10 | 49197 | X | 39432 | -0- | -9765 | -0- | 1337 | 1 | 32165 | 3 | Y | 5300 | 5481 | 1 | | | 32 |
| | | | | | | | 100 | 4 | 5830 | 9 | | | | | | | |
| 11 | 47610 | X | 35902 | -0- | -11708 | -0- | 1427 | 1 | 27096 | 3 | Y | 4651 | 4534 | 1 | | | 149 |
| | | | | | | | 2263 | 4 | 5116 | 9 | | | | | | | |
| 12 | 49197 | X | 34014 | -0- | -15183 | -0- | 1325 | 1 | 27421 | 3 | Y | 4397 | 4328 | 1 | | | 218 |
| | | | | | | | 431 | 4 | 4837 | 9 | | | | | | | |
| 01 | 49197 | X | 30484 | -0- | -18713 | -0- | 1119 | 1 | 24584 | 3 | Y | 4346 | 4382 | 1 | | | 182 |
| | | | | | | | 4781 | 9 | | | | | | | | | |
| 02 | 44436 | X | 22974 | -0- | -21462 | -0- | 885 | 1 | 17533 | 3 | Y | 3851 | 3859 | 1 | | | 174 |
| | | | | | | | 320 | 4 | 4236 | 9 | | | | | | | |

CMWW A WELL #: 4305H RRCID -> 271368 COMPL. DATE 03/23/2013 TOTAL DEPTH 7238 PERF. 7589 - 15051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 52298 | X | 52298 | -0- | -0- | -0- | 1327 | 1 | 40622 | 3 | Y | 9181 | 9098 | 1 | | | 350 |
| | | | | | | | 250 | 4 | 10099 | 9 | | | | | | | |
| 10 | 51244 | X | 51244 | -0- | -0- | -0- | 1648 | 1 | 39620 | 3 | Y | 8978 | 9277 | 1 | | | 51 |
| | | | | | | | 100 | 4 | 9876 | 9 | | | | | | | |
| 11 | 48780 | X | 47228 | -0- | -1552 | -0- | 1799 | 1 | 34137 | 3 | Y | 7525 | 7323 | 1 | | | 253 |
| | | | | | | | 3014 | 4 | 8278 | 9 | | | | | | | |
| 12 | 50406 | X | 45806 | -0- | -4600 | -0- | 1750 | 1 | 36226 | 3 | Y | 6726 | 6797 | 1 | | | 182 |
| | | | | | | | 431 | 4 | 7399 | 9 | | | | | | | |
| 01 | 50406 | X | 39024 | -0- | -11382 | -0- | 1380 | 1 | 30304 | 3 | Y | 6673 | 6580 | 1 | | | 275 |
| | | | | | | | 7340 | 9 | | | | | | | | | |
| 02 | 45528 | X | 29392 | -0- | -16136 | -0- | 1075 | 1 | 21311 | 3 | Y | 6078 | 6079 | 1 | | | 274 |
| | | | | | | | 320 | 4 | 6686 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
CMWW A WELL #: 4306H RRCID -> 271568 COMPL. DATE 04/13/2013 TOTAL DEPTH 7355 PERF. 7787 - 15003

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | SHUT IN | | 26463 | -0- | | 26463 | 26463 | 979 | 1 | 19188 | 3 | Y | 5266 | 4629 | 1 | | | 637 |
| | | | | | | | | 503 | 4 | 5793 | 9 | | | | | | | |
| *05 | SHUT IN | | 61468 | -0- | | 61468 | 87931 | 1991 | 1 | 45043 | 3 | Y | 13122 | 13649 | 1 | | | 110 |
| | | | | | | | | 14434 | 9 | | | | | | | | | |
| *06 | 142608 | X | 54677 | -0- | | -87931 | -0- | 1948 | 1 | 41375 | 3 | Y | 10322 | 10098 | 1 | | | 334 |
| | | | | | | | | 11354 | 9 | | | | | | | | | |
| *07 | 51522 | X | 40735 | -0- | | -10787 | -0- | 1613 | 1 | 31273 | 3 | Y | 7135 | 7352 | 1 | | | 117 |
| | | | | | | | | 7849 | 9 | | | | | | | | | |
| *08 | 51522 | X | 46223 | -0- | | -5299 | -0- | 1879 | 1 | 36237 | 3 | Y | 7370 | 7297 | 1 | | | 190 |
| | | | | | | | | 8107 | 9 | | | | | | | | | |
| *09 | 49860 | X | 42768 | -0- | | -7092 | -0- | 1110 | 1 | 34637 | 3 | Y | 6155 | 6144 | 1 | | | 201 |
| | | | | | | | | 250 | 4 | 6771 | 9 | | | | | | | |
| *10 | 51522 | X | 41483 | -0- | | -10039 | -0- | 1403 | 1 | 33692 | 3 | Y | 5716 | 5880 | 1 | | | 37 |
| | | | | | | | | 100 | 4 | 6288 | 9 | | | | | | | |
| *11 | 49860 | X | 39156 | -0- | | -10704 | -0- | 1566 | 1 | 29793 | 3 | Y | 5282 | 5156 | 1 | | | 163 |
| | | | | | | | | 1987 | 4 | 5810 | 9 | | | | | | | |
| *12 | 51522 | X | 36645 | -0- | | -14877 | -0- | 1423 | 1 | 29455 | 3 | Y | 4851 | 4775 | 1 | | | 239 |
| | | | | | | | | 431 | 4 | 5336 | 9 | | | | | | | |
| *01 | 51522 | X | 1148 | -0- | | -50374 | -0- | 83 | 1 | 1001 | 3 | Y | 58 | 294 | 1 | | | 3 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| *02 | 46536 | X | 8964 | -0- | | -37572 | -0- | 443 | 1 | 6782 | 3 | Y | 1348 | 1263 | 1 | | | 88 |
| | | | | | | | | 256 | 4 | 1483 | 9 | | | | | | | |

CMWW A WELL #: 4307H RRCID -> 271662 COMPL. DATE 04/20/2013 TOTAL DEPTH 7378 PERF. 7715 - 15065

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | | 22293 | -0- | | 22293 | 22293 | 781 | 1 | 15299 | 3 | Y | 3874 | 3271 | 1 | | | 603 |
| | | | | | | | | 1952 | 4 | 4261 | 9 | | | | | | | |
| *05 | 0 | | 62636 | -0- | | 62636 | 84929 | 2042 | 1 | 46180 | 3 | Y | 13104 | 13601 | 1 | | | 106 |
| | | | | | | | | 14414 | 9 | | | | | | | | | |
| *06 | 136435 | X | 51506 | -0- | | -84929 | -0- | 1864 | 1 | 39585 | 3 | Y | 9143 | 8951 | 1 | | | 298 |
| | | | | | | | | 10057 | 9 | | | | | | | | | |
| *07 | 59954 | X | 43337 | -0- | | -16617 | -0- | 1735 | 1 | 33823 | 3 | Y | 7072 | 7253 | 1 | | | 117 |
| | | | | | | | | 7779 | 9 | | | | | | | | | |
| *08 | 59954 | X | 38765 | -0- | | -21189 | -0- | 1587 | 1 | 30615 | 3 | Y | 5966 | 5930 | 1 | | | 153 |
| | | | | | | | | 6563 | 9 | | | | | | | | | |
| *09 | 58020 | X | 36758 | -0- | | -21262 | -0- | 984 | 1 | 30065 | 3 | Y | 4963 | 4934 | 1 | | | 182 |
| | | | | | | | | 250 | 4 | 5459 | 9 | | | | | | | |
| *10 | 59954 | X | 34484 | -0- | | -25470 | -0- | 1170 | 1 | 28106 | 3 | Y | 4644 | 4797 | 1 | | | 29 |
| | | | | | | | | 100 | 4 | 5108 | 9 | | | | | | | |
| *11 | 58020 | X | 31905 | -0- | | -26115 | -0- | 1280 | 1 | 24362 | 3 | Y | 4217 | 4091 | 1 | | | 155 |
| | | | | | | | | 1624 | 4 | 4639 | 9 | | | | | | | |
| *12 | 59954 | X | 30585 | -0- | | -29369 | -0- | 1159 | 1 | 24000 | 3 | Y | 4541 | 4493 | 1 | | | 203 |
| | | | | | | | | 431 | 4 | 4995 | 9 | | | | | | | |
| *01 | 59954 | X | 17047 | -0- | | -42907 | -0- | 621 | 1 | 13668 | 3 | Y | 2507 | 2605 | 1 | | | 105 |
| | | | | | | | | 2758 | 9 | | | | | | | | | |
| *02 | 54152 | X | 17339 | -0- | | -36813 | -0- | 656 | 1 | 12990 | 3 | Y | 3066 | 3027 | 1 | | | 144 |
| | | | | | | | | 320 | 4 | 3373 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
CMWW A WELL #: 4308H RRCID -> 271664 COMPL. DATE 04/27/2013 TOTAL DEPTH 7321 PERF. 7820 - 15009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | | 6087 | -0- | 6087 | 6087 | 228 | 1 | 4467 | 3 | Y | 1265 | 961 | 1 | | | 304 |
| | | | | | | | 1392 | 9 | | | | | | | | | |
| *05 | 0 | | 65427 | -0- | 65427 | 71514 | 2109 | 1 | 47697 | 3 | Y | 14201 | 14391 | 1 | | | 114 |
| | | | | | | | 15621 | 9 | | | | | | | | | |
| *06 | 125699 | X | 54185 | -0- | -71514 | -0- | 1933 | 1 | 41044 | 3 | Y | 10189 | 9973 | 1 | | | 330 |
| | | | | | | | 11208 | 9 | | | | | | | | | |
| *07 | 52979 | X | 45791 | -0- | -7188 | -0- | 1815 | 1 | 35372 | 3 | Y | 7822 | 8024 | 1 | | | 128 |
| | | | | | | | 8604 | 9 | | | | | | | | | |
| *08 | 52979 | X | 40515 | -0- | -12464 | -0- | 1645 | 1 | 31735 | 3 | Y | 6486 | 6447 | 1 | | | 167 |
| | | | | | | | 7135 | 9 | | | | | | | | | |
| *09 | 51270 | X | 38856 | -0- | -12414 | -0- | 1027 | 1 | 31429 | 3 | Y | 5591 | 5568 | 1 | | | 190 |
| | | | | | | | 250 | 4 | 6150 | 9 | | | | | | | |
| *10 | 52979 | X | 35810 | -0- | -17169 | -0- | 1208 | 1 | 29086 | 3 | Y | 4924 | 5084 | 1 | | | 30 |
| | | | | | | | 100 | 4 | 5416 | 9 | | | | | | | |
| *11 | 51270 | X | 34208 | -0- | -17062 | -0- | 1316 | 1 | 24839 | 3 | Y | 4141 | 4042 | 1 | | | 129 |
| | | | | | | | 3498 | 4 | 4555 | 9 | | | | | | | |
| *12 | 52979 | X | 29763 | -0- | -23216 | -0- | 1156 | 1 | 23941 | 3 | Y | 3850 | 3801 | 1 | | | 178 |
| | | | | | | | 431 | 4 | 4235 | 9 | | | | | | | |
| *01 | 52979 | X | 22614 | -0- | -30365 | -0- | 827 | 1 | 18167 | 3 | Y | 3291 | 3331 | 1 | | | 138 |
| | | | | | | | 3620 | 9 | | | | | | | | | |
| *02 | 47852 | X | 19344 | -0- | -28508 | -0- | 727 | 1 | 14356 | 3 | Y | 3583 | 3565 | 1 | | | 156 |
| | | | | | | | 320 | 4 | 3941 | 9 | | | | | | | |

MORO CREEK WELL #: 2401H RRCID -> 271797 COMPL. DATE 03/09/2011 TOTAL DEPTH 6727 PERF. 7200 - 12030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13080 | X | NO RPT | -0- | -13080 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 13516 | X | NO RPT | -0- | -13516 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 13080 | X | NO RPT | -0- | -13080 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 13516 | X | NO RPT | -0- | -13516 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 13516 | X | NO RPT | -0- | -13516 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 12208 | X | NO RPT | -0- | -12208 | -0- | | | | | N | NO RPT | | | | | -0- |

CMWW B WELL #: 3703H RRCID -> 271802 COMPL. DATE 01/27/2012 TOTAL DEPTH 6470 PERF. 7047 - 11624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11910 | X | NO RPT | -0- | -11910 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 12307 | X | NO RPT | -0- | -12307 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 11910 | X | NO RPT | -0- | -11910 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 12307 | X | NO RPT | -0- | -12307 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 12307 | X | NO RPT | -0- | -12307 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 11116 | X | NO RPT | -0- | -11116 | -0- | | | | | Y | NO RPT | | | | | -0- |

ROSETTA RESOURCES OPERATING LP 728883
BRISCOE RANCH EF WELL #: 1 RRCID -> 263850 COMPL. DATE 09/12/2011 TOTAL DEPTH 7447 PERF. 8257 - 13562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | X | -0- | -0- | -180 | -0- | | | | | Y | 1 | 17 | 1 | | | 904 |
| 10 | 19848 | X | 19848 | -0- | -0- | -0- | 331 | 1 | 17715 | 2 | Y | 1434 | 2285 | 1 | | | 53 |
| | | | | | | | 225 | 4 | 1577 | 9 | | | | | | | |
| 11 | 22770 | X | 22770 | -0- | -0- | -0- | 320 | 1 | 20818 | 2 | Y | 1372 | 1371 | 1 | | | 54 |
| | | | | | | | 123 | 4 | 1509 | 9 | | | | | | | |
| 12 | 19310 | X | 19310 | -0- | -0- | -0- | 402 | 1 | 17619 | 2 | Y | 1121 | 1158 | 1 | | | 17 |
| | | | | | | | 56 | 4 | 1233 | 9 | | | | | | | |
| 01 | 19840 | X | 14788 | -0- | -5052 | -0- | 328 | 1 | 13303 | 2 | Y | 960 | 903 | 1 | | | 74 |
| | | | | | | | 101 | 4 | 1056 | 9 | | | | | | | |
| 02 | 21252 | X | -0- | -0- | -21252 | -0- | | | | | Y | -0- | 44 | 1 | | | 30 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
VIVION WELL #: 1 RRCID -> 266427 COMPL. DATE 02/14/2012 TOTAL DEPTH 7447 PERF. 8292 - 12390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16430 | X | 16430 | -0- | -0- | -0- | 1172 | 1 | 14660 | 2 | Y | 544 | 551 | 1 | | | 698 |
| | | | | | | | 598 | 9 | | | | | | | | | |
| 10 | 11728 | X | 11728 | -0- | -0- | -0- | 1219 | 1 | 10063 | 2 | Y | 405 | 400 | 1 | | | 703 |
| | | | | | | | 446 | 9 | | | | | | | | | |
| 11 | 19050 | X | 13343 | -0- | -5707 | -0- | 1201 | 1 | 11650 | 2 | Y | 447 | 484 | 1 | | | 666 |
| | | | | | | | 492 | 9 | | | | | | | | | |
| 12 | 19685 | X | 11970 | -0- | -7715 | -0- | 1034 | 1 | 10166 | 2 | Y | 700 | 735 | 1 | | | 631 |
| | | | | | | | 770 | 9 | | | | | | | | | |
| 01 | 19685 | X | 4314 | -0- | -15371 | -0- | 504 | 1 | 3449 | 2 | Y | 328 | 291 | 1 | | | 668 |
| | | | | | | | 361 | 9 | | | | | | | | | |
| 02 | 15344 | X | 1472 | -0- | -13872 | -0- | 170 | 1 | 1104 | 2 | Y | 159 | 159 | 1 | | | 668 |
| | | | | | | | 23 | 4 | 175 | 9 | | | | | | | |

LIGHT RANCH WELL #: 3 RRCID -> 269332 COMPL. DATE 07/01/2012 TOTAL DEPTH 8079 PERF. 8512 - 13597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 48270 | X | 13886 | -0- | -34384 | -0- | 1316 | 1 | 12073 | 2 | Y | 452 | 581 | 1 | | | 212 |
| | | | | | | | 497 | 9 | | | | | | | | | |
| 10 | 21018 | X | 18827 | -0- | -2191 | -0- | 1725 | 1 | 16365 | 2 | Y | 667 | 665 | 1 | | | 214 |
| | | | | | | | 3 | 4 | 734 | 9 | | | | | | | |
| 11 | 19590 | X | 14481 | -0- | -5109 | -0- | 1388 | 1 | 11560 | 2 | Y | 1394 | 1446 | 1 | | | 162 |
| | | | | | | | 1533 | 9 | | | | | | | | | |
| 12 | 16647 | X | 10261 | -0- | -6386 | -0- | 842 | 1 | 7488 | 2 | Y | 1755 | 1824 | 1 | | | 93 |
| | | | | | | | 1931 | 9 | | | | | | | | | |
| 01 | 18817 | X | 13939 | -0- | -4878 | -0- | 1523 | 1 | 11794 | 2 | Y | 547 | 437 | 1 | | | 203 |
| | | | | | | | 20 | 4 | 602 | 9 | | | | | | | |
| 02 | 16996 | X | 11716 | -0- | -5280 | -0- | 1454 | 1 | 9956 | 2 | Y | 274 | 272 | 1 | | | 205 |
| | | | | | | | 5 | 4 | 301 | 9 | | | | | | | |

LIGHT RANCH WELL #: 4 RRCID -> 269333 COMPL. DATE 07/01/2012 TOTAL DEPTH 8060 PERF. 8553 - 13680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 48870 | X | 16967 | -0- | -31903 | -0- | 1609 | 1 | 14763 | 2 | Y | 541 | 684 | 1 | | | 265 |
| | | | | | | | 595 | 9 | | | | | | | | | |
| 10 | 36828 | X | 2055 | -0- | -34773 | -0- | 191 | 1 | 1809 | 2 | Y | 50 | 30 | 1 | | | 285 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 34320 | X | 1002 | -0- | -33318 | -0- | 104 | 1 | 865 | 2 | Y | 30 | 31 | 1 | | | 284 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 29078 | X | 8022 | -0- | -21056 | -0- | 776 | 1 | 6899 | 2 | Y | 315 | 340 | 1 | | | 259 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 01 | 25978 | X | 12286 | -0- | -13692 | -0- | 1315 | 1 | 10181 | 2 | Y | 703 | 669 | 1 | | | 293 |
| | | | | | | | 17 | 4 | 773 | 9 | | | | | | | |
| 02 | 15848 | X | 9466 | -0- | -6382 | -0- | 1155 | 1 | 7910 | 2 | Y | 361 | 357 | 1 | | | 297 |
| | | | | | | | 4 | 4 | 397 | 9 | | | | | | | |

BRISCOE RANCH EF WELL #: 2 RRCID -> 269334 COMPL. DATE 08/02/2012 TOTAL DEPTH 7786 PERF. 8283 - 13500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 141510 | X | 19613 | -0- | -121897 | -0- | 2264 | 1 | 15331 | 2 | Y | 1360 | 1400 | 1 | | | 6 |
| | | | | | | | 522 | 4 | 1496 | 9 | | | | | | | |
| 10 | 47895 | X | 26035 | -0- | -21860 | -0- | 425 | 1 | 22747 | 2 | Y | 2340 | 2269 | 1 | | | 77 |
| | | | | | | | 289 | 4 | 2574 | 9 | | | | | | | |
| 11 | 41790 | X | 18810 | -0- | -22980 | -0- | 260 | 1 | 16895 | 2 | Y | 1414 | 1427 | 1 | | | 64 |
| | | | | | | | 100 | 4 | 1555 | 9 | | | | | | | |
| 12 | 34720 | X | 15944 | -0- | -18776 | -0- | 326 | 1 | 14300 | 2 | Y | 1156 | 1194 | 1 | | | 26 |
| | | | | | | | 46 | 4 | 1272 | 9 | | | | | | | |
| 01 | 26040 | X | 18186 | -0- | -7854 | -0- | 396 | 1 | 16051 | 2 | Y | 1470 | 1388 | 1 | | | 108 |
| | | | | | | | 122 | 4 | 1617 | 9 | | | | | | | |
| *02 | 27474 | X | 27474 | -0- | -0- | -0- | 1309 | 1 | 23523 | 2 | Y | 2249 | 1881 | 1 | | | 476 |
| | | | | | | | 168 | 4 | 2474 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
BRISCOE RANCH EF WELL #: 3 RRCID -> 269335 COMPL. DATE 08/02/2012 TOTAL DEPTH 769 PERF. 8161 - 13469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60630 | X | 24322 | -0- | -36308 | -0- | 2830 | 1 | 19162 | 2 | Y | 1525 | 1561 | 1 | | | 170 |
| | | | | | | | 652 | 4 | 1678 | 9 | | | | | | | |
| 10 | 41075 | X | 31947 | -0- | -9128 | -0- | 528 | 1 | 28219 | 2 | Y | 2583 | 2658 | 1 | | | 95 |
| | | | | | | | 359 | 4 | 2841 | 9 | | | | | | | |
| 11 | 35850 | X | 23124 | -0- | -12726 | -0- | 323 | 1 | 20959 | 2 | Y | 1562 | 1581 | 1 | | | 76 |
| | | | | | | | 124 | 4 | 1718 | 9 | | | | | | | |
| 12 | 31434 | X | 19605 | -0- | -11829 | -0- | 404 | 1 | 17739 | 2 | Y | 1277 | 1319 | 1 | | | 34 |
| | | | | | | | 57 | 4 | 1405 | 9 | | | | | | | |
| 01 | 31961 | X | 22339 | -0- | -9622 | -0- | 491 | 1 | 19912 | 2 | Y | 1623 | 1533 | 1 | | | 124 |
| | | | | | | | 151 | 4 | 1785 | 9 | | | | | | | |
| *02 | 33746 | X | 33746 | -0- | -0- | -0- | 1624 | 1 | 29181 | 2 | Y | 2484 | 2077 | 1 | | | 531 |
| | | | | | | | 209 | 4 | 2732 | 9 | | | | | | | |

BRISCOE RANCH EF WELL #: 4 RRCID -> 270555 COMPL. DATE 08/02/2012 TOTAL DEPTH 7743 PERF. 8189 - 13510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 25431 | -0- | 25431 | 706702 | 2947 | 1 | 19955 | 2 | Y | 1682 | 1725 | 1 | | | 27 |
| | | | | | | | 679 | 4 | 1850 | 9 | | | | | | | |
| 10 | 740137 | X | 33435 | -0- | -706702 | -0- | 549 | 1 | 29364 | 2 | Y | 2863 | 2793 | 1 | | | 97 |
| | | | | | | | 373 | 4 | 3149 | 9 | | | | | | | |
| 11 | 55380 | X | 24179 | -0- | -31201 | -0- | 336 | 1 | 21810 | 2 | Y | 1731 | 1748 | 1 | | | 80 |
| | | | | | | | 129 | 4 | 1904 | 9 | | | | | | | |
| 12 | 57226 | X | 20496 | -0- | -36730 | -0- | 421 | 1 | 18459 | 2 | Y | 1415 | 1461 | 1 | | | 34 |
| | | | | | | | 59 | 4 | 1557 | 9 | | | | | | | |
| *01 | 22090 | X | 12397 | -0- | -9693 | -0- | 281 | 1 | 11377 | 2 | Y | 594 | 554 | 1 | | | 74 |
| | | | | | | | 86 | 4 | 653 | 9 | | | | | | | |
| *02 | 13740 | X | 13740 | -0- | -0- | -0- | 699 | 1 | 12558 | 2 | Y | 357 | 314 | 1 | | | 117 |
| | | | | | | | 90 | 4 | 393 | 9 | | | | | | | |

SHELL WESTERN E&P 774719
PILONCILLO WELL #: D 1H RRCID -> 263582 COMPL. DATE 03/20/2011 TOTAL DEPTH 9095 PERF. 9746 - 14466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 3478 | -0- | 3478 | 3478 | 211 | 1 | 2998 | 3 | Y | 244 | 234 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 268 | 9 | | | | | | | |
| 01 | T. A. | | 6967 | -0- | 6967 | 10445 | 237 | 1 | 6212 | 3 | Y | 471 | 451 | 0 | | | 30 |
| | | | | | | | 518 | 9 | | | | | | | | | |
| 02 | T. A. | | 16630 | -0- | 16630 | 27075 | 143 | 1 | 15918 | 3 | Y | 517 | 373 | 0 | | | 174 |
| | | | | | | | 569 | 9 | | | | | | | | | |

PILONCILLO WELL #: A 4H RRCID -> 263876 COMPL. DATE 09/06/2011 TOTAL DEPTH 8404 PERF. 8780 - 13754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14670 | X | 1797 | -0- | -12873 | -0- | 193 | 1 | 1601 | 3 | Y | -0- | 20 | 0 | | | 5 |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 10 | 12927 | X | 274 | -0- | -12653 | -0- | 163 | 1 | 63 | 3 | Y | 14 | 19 | 0 | | | -0- |
| | | | | | | | 33 | 4 | 15 | 9 | | | | | | | |
| 11 | 14670 | X | 10710 | -0- | -3960 | -0- | 814 | 1 | 8721 | 3 | Y | 969 | 921 | 0 | | | 48 |
| | | | | | | | 109 | 4 | 1066 | 9 | | | | | | | |
| 12 | 15159 | X | 4180 | -0- | -10979 | -0- | 472 | 1 | 3325 | 3 | Y | 272 | 258 | 0 | | | 62 |
| | | | | | | | 84 | 4 | 299 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 2593 | -0- | 2593 | 2593 | 490 | 1 | 1504 | 3 | Y | 84 | 139 | 0 | | | 7 |
| | | | | | | | 507 | 4 | 92 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 30664 | -0- | 30664 | 33257 | 1205 | 1 | 28812 | 3 | Y | 587 | 524 | 0 | | | 70 |
| | | | | | | | 1 | 4 | 646 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: B 1H RRCID -> 264716 COMPL. DATE 04/16/2011 TOTAL DEPTH 8347 PERF. 8922 - 13500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14094 | X | 14094 | -0- | -0- | -0- | 1163 | 1 | 3802 | 3 | Y | 350 | 350 | 0 | | | 20 |
| | | | | | | | 7 | 4 | 8737 | 5 | | | | | | | |
| 10 | 8618 | X | 1735 | -0- | -6883 | -0- | 196 | 1 | 559 | 3 | Y | 57 | 57 | 0 | | | 20 |
| | | | | | | | 3 | 4 | 914 | 5 | | | | | | | |
| 11 | 9236 | X | 9236 | -0- | -0- | -0- | 694 | 1 | 4793 | 3 | Y | 352 | 354 | 0 | | | 18 |
| | | | | | | | 3362 | 5 | 387 | 9 | | | | | | | |
| 12 | 8618 | X | 5606 | -0- | -3012 | -0- | 606 | 1 | 1508 | 3 | Y | 112 | 118 | 0 | | | 12 |
| | | | | | | | 7 | 4 | 3362 | 5 | | | | | | | |
| 01 | DLQ G-10 | | 15419 | -0- | 15419 | 15419 | 946 | 1 | 7351 | 3 | Y | 557 | 534 | 0 | | | 35 |
| | | | | | | | 16 | 4 | 6493 | 5 | | | | | | | |
| 02 | DLQ G-10 | | 16293 | -0- | 16293 | 31712 | 1087 | 1 | 8328 | 3 | Y | 347 | 332 | 0 | | | 50 |
| | | | | | | | 3 | 4 | 6493 | 5 | | | | | | | |

PILONCILLO WELL #: D 4HD RRCID -> 265393 COMPL. DATE 07/22/2012 TOTAL DEPTH 8526 PERF. 8904 - 13828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | 342 | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | 342 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | 342 | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | 11717 | -0- | 11717 | 12059 | 198 | 1 | 10612 | 3 | Y | 822 | 820 | 0 | | | 2 |
| | | | | | | | 3 | 4 | 904 | 9 | | | | | | | |
| 01 | T. A. | | 7134 | -0- | 7134 | 19193 | 132 | 1 | 6458 | 3 | Y | 494 | 465 | 0 | | | 31 |
| | | | | | | | 1 | 4 | 543 | 9 | | | | | | | |
| 02 | T. A. | | 8594 | -0- | 8594 | 27787 | 193 | 1 | 8127 | 3 | Y | 248 | 271 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 273 | 9 | | | | | | | |

PILONCILLO WELL #: D 4HA RRCID -> 265394 COMPL. DATE 07/11/2012 TOTAL DEPTH 8515 PERF. 8978 - 13903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16830 | X | 15438 | -0- | -1392 | -0- | 18 | 1 | 15377 | 3 | Y | 14 | 16 | 0 | | | 1 |
| | | | | | | | 28 | 4 | 15 | 9 | | | | | | | |
| 10 | 21952 | X | 21952 | -0- | -0- | -0- | 46 | 1 | 20112 | 3 | Y | 1631 | 1512 | 0 | | | 120 |
| | | | | | | | 1794 | 9 | | | | | | | | | |
| 11 | 27270 | X | 18665 | -0- | -8605 | -0- | 42 | 1 | 18095 | 3 | Y | 480 | 570 | 0 | | | 30 |
| | | | | | | | 528 | 9 | | | | | | | | | |
| 12 | 28179 | X | 9164 | -0- | -19015 | -0- | 149 | 1 | 8284 | 3 | Y | 662 | 642 | 0 | | | 50 |
| | | | | | | | 3 | 4 | 728 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 8241 | -0- | 8241 | 8241 | 152 | 1 | 7494 | 3 | Y | 540 | 554 | 0 | | | 36 |
| | | | | | | | 1 | 4 | 594 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 5678 | -0- | 5678 | 13919 | 107 | 1 | 4932 | 3 | Y | 580 | 597 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 638 | 9 | | | | | | | |

PILONCILLO WELL #: D 4HC RRCID -> 265395 COMPL. DATE 07/11/2012 TOTAL DEPTH 8528 PERF. 8964 - 13885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 325 | -0- | 325 | 60537 | 1 | 1 | 294 | 3 | Y | 26 | 32 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 29 | 9 | | | | | | | |
| 10 | T. A. | | 29589 | -0- | 29589 | 90126 | 54 | 1 | 27140 | 3 | Y | 2177 | 2037 | 0 | | | 140 |
| | | | | | | | 2395 | 9 | | | | | | | | | |
| 11 | T. A. | | 13378 | -0- | 13378 | 103504 | 21 | 1 | 12926 | 3 | Y | 392 | 506 | 0 | | | 26 |
| | | | | | | | 431 | 9 | | | | | | | | | |
| 12 | T. A. | | 781 | -0- | 781 | 104285 | 14 | 1 | 716 | 3 | Y | 46 | 56 | 0 | | | 16 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 01 | T. A. | | 6014 | -0- | 6014 | 110299 | 109 | 1 | 5453 | 3 | Y | 410 | 400 | 0 | | | 26 |
| | | | | | | | 1 | 4 | 451 | 9 | | | | | | | |
| 02 | T. A. | | 11479 | -0- | 11479 | 121778 | 273 | 1 | 11116 | 3 | Y | 80 | 103 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 88 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 7HA RRCID -> 265398 COMPL. DATE 12/28/2011 TOTAL DEPTH 8904 PERF.10285 - 16076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28500 | X | 27968 | -0- | -532 | -0- | 863 | 1 | 26554 | 3 | Y | 456 | 465 | 0 | 28 |
| | | | | | | | 49 | 4 | 502 | 9 | | | | | |
| 10 | 61831 | X | 61831 | -0- | -0- | -0- | 1296 | 1 | 55714 | 3 | Y | 4379 | 4276 | 0 | 131 |
| | | | | | | | 4 | 4 | 4817 | 9 | | | | | |
| 11 | 32040 | X | 27137 | -0- | -4903 | -0- | 1252 | 1 | 24390 | 3 | Y | 1358 | 1415 | 0 | 74 |
| | | | | | | | 1 | 4 | 1494 | 9 | | | | | |
| 12 | 33077 | X | 10685 | -0- | -22392 | -0- | 864 | 1 | 9097 | 3 | Y | 658 | 706 | 0 | 26 |
| | | | | | | | 724 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 29800 | -0- | 29800 | 29800 | 1836 | 1 | 25802 | 3 | Y | 1965 | 1867 | 0 | 124 |
| | | | | | | | 2162 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 36077 | -0- | 36077 | 65877 | 1937 | 1 | 33312 | 3 | Y | 750 | 719 | 0 | 155 |
| | | | | | | | 3 | 4 | 825 | 9 | | | | | |

PILONCILLO WELL #: E 2H RRCID -> 265400 COMPL. DATE 08/12/2011 TOTAL DEPTH 8928 PERF. 9575 - 14453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11220 | X | 8970 | -0- | -2250 | -0- | 937 | 1 | 8016 | 3 | Y | 2 | 6 | 0 | 9 |
| | | | | | | | 15 | 4 | 2 | 9 | | | | | |
| 10 | 9889 | X | 7282 | -0- | -2607 | -0- | 651 | 1 | 6024 | 3 | Y | 551 | 500 | 0 | 60 |
| | | | | | | | 1 | 4 | 606 | 9 | | | | | |
| 11 | 21655 | X | 21655 | -0- | -0- | -0- | 1158 | 1 | 19144 | 3 | Y | 1222 | 1218 | 0 | 64 |
| | | | | | | | 9 | 4 | 1344 | 9 | | | | | |
| 12 | 20801 | X | 10455 | -0- | -10346 | -0- | 1132 | 1 | 8634 | 3 | Y | 618 | 670 | 0 | 12 |
| | | | | | | | 9 | 4 | 680 | 9 | | | | | |
| 01 | DLQ G-10 | | 10797 | -0- | 10797 | 10797 | 639 | 1 | 9361 | 3 | Y | 712 | 679 | 0 | 45 |
| | | | | | | | 14 | 4 | 783 | 9 | | | | | |
| 02 | DLQ G-10 | | 10164 | -0- | 10164 | 20961 | 687 | 1 | 8722 | 3 | Y | 686 | 709 | 0 | 22 |
| | | | | | | | 755 | 9 | | | | | | | |

PILONCILLO WELL #: D 11HD RRCID -> 265402 COMPL. DATE 06/07/2012 TOTAL DEPTH 9083 PERF. 9723 - 14675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INC G-10 | | 17107 | -0- | 17107 | 61194 | 277 | 1 | 14373 | 3 | Y | 2209 | 2209 | 0 | 129 |
| | | | | | | | 27 | 4 | 2430 | 9 | | | | | |
| 10 | INC G-10 | | 20577 | -0- | 20577 | 81771 | 528 | 1 | 18450 | 3 | Y | 1417 | 1426 | 0 | 120 |
| | | | | | | | 40 | 4 | 1559 | 9 | | | | | |
| 11 | INC G-10 | | 19123 | -0- | 19123 | 100894 | 417 | 1 | 17918 | 3 | Y | 682 | 762 | 0 | 40 |
| | | | | | | | 38 | 4 | 750 | 9 | | | | | |
| 12 | 137943 | X | 37049 | -0- | -100894 | -0- | 619 | 1 | 33570 | 3 | Y | 2592 | 2606 | 0 | 26 |
| | | | | | | | 9 | 4 | 2851 | 9 | | | | | |
| 01 | 28609 | X | 28609 | -0- | -0- | -0- | 525 | 1 | 25910 | 3 | Y | 1973 | 1875 | 0 | 124 |
| | | | | | | | 4 | 4 | 2170 | 9 | | | | | |
| *02 | 19886 | X | 19886 | -0- | -0- | -0- | 442 | 1 | 18550 | 3 | Y | 810 | 919 | 0 | 15 |
| | | | | | | | 3 | 4 | 891 | 9 | | | | | |

PILONCILLO WELL #: D 10HC RRCID -> 265403 COMPL. DATE 06/18/2012 TOTAL DEPTH 8590 PERF. 9084 - 13832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 24388 | -0- | 24388 | 99176 | 386 | 1 | 19947 | 3 | Y | 3653 | 3635 | 0 | 213 |
| | | | | | | | 37 | 4 | 4018 | 9 | | | | | |
| 10 | T. A. | | 4213 | -0- | 4213 | 103389 | 114 | 1 | 3946 | 3 | Y | 132 | 305 | 0 | 40 |
| | | | | | | | 8 | 4 | 145 | 9 | | | | | |
| 11 | T. A. | | 3573 | -0- | 3573 | 106962 | 82 | 1 | 2984 | 3 | Y | 452 | 468 | 0 | 24 |
| | | | | | | | 10 | 4 | 497 | 9 | | | | | |
| 12 | T. A. | | 1397 | -0- | 1397 | 108359 | 23 | 1 | 1200 | 3 | Y | 158 | 94 | 0 | 88 |
| | | | | | | | 174 | 9 | | | | | | | |
| 01 | T. A. | | 52 | -0- | 52 | 108411 | 1 | 1 | 47 | 3 | Y | 4 | 92 | 0 | -0- |
| | | | | | | | 4 | 9 | | | | | | | |
| 02 | T. A. | | 408 | -0- | 408 | 108819 | 7 | 1 | 359 | 3 | Y | 38 | 38 | 0 | -0- |
| | | | | | | | 42 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 10HA RRCID -> 265404 COMPL. DATE 06/09/2012 TOTAL DEPTH 8500 PERF. 8990 - 13542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32430 | X | 31937 | -0- | -493 | -0- | 548 | 1 | 28395 | 3 | Y | 2674 | 2673 | 0 | 156 |
| | | | | | | | 53 | 4 | 2941 | 9 | | | | | |
| 10 | 33511 | X | 24256 | -0- | -9255 | -0- | 627 | 1 | 21771 | 3 | Y | 1647 | 1683 | 0 | 120 |
| | | | | | | | 46 | 4 | 1812 | 9 | | | | | |
| 11 | 32430 | X | 22307 | -0- | -10123 | -0- | 480 | 1 | 20398 | 3 | Y | 1259 | 1311 | 0 | 68 |
| | | | | | | | 44 | 4 | 1385 | 9 | | | | | |
| 12 | 33644 | X | 33644 | -0- | -0- | -0- | 563 | 1 | 30455 | 3 | Y | 2380 | 2364 | 0 | 84 |
| | | | | | | | 8 | 4 | 2618 | 9 | | | | | |
| 01 | DLQ G-10 | | 35989 | -0- | 35989 | 35989 | 661 | 1 | 32644 | 3 | Y | 2436 | 2363 | 0 | 157 |
| | | | | | | | 4 | 4 | 2680 | 9 | | | | | |
| 02 | DLQ G-10 | | 23680 | -0- | 23680 | 59669 | 494 | 1 | 20842 | 3 | Y | 2128 | 2229 | 0 | 56 |
| | | | | | | | 3 | 4 | 2341 | 9 | | | | | |

PILONCILLO WELL #: D 9HD RRCID -> 265405 COMPL. DATE 05/20/2012 TOTAL DEPTH 8812 PERF. 9482 - 14373

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

PILONCILLO WELL #: D 11HA RRCID -> 265815 COMPL. DATE 06/01/2012 TOTAL DEPTH 9108 PERF. 9726 - 14675

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 49457 | X | 49457 | -0- | -0- | -0- | 901 | 1 | 46826 | 3 | Y | 1494 | 1494 | 0 | 87 |
| | | | | | | | 87 | 4 | 1643 | 9 | | | | | |
| 10 | 35610 | X | 35610 | -0- | -0- | -0- | 911 | 1 | 31881 | 3 | Y | 2497 | 2464 | 0 | 120 |
| | | | | | | | 71 | 4 | 2747 | 9 | | | | | |
| 11 | 29831 | X | 29831 | -0- | -0- | -0- | 689 | 1 | 28611 | 3 | Y | 432 | 524 | 0 | 28 |
| | | | | | | | 56 | 4 | 475 | 9 | | | | | |
| 12 | 62653 | X | 62653 | -0- | -0- | -0- | 1046 | 1 | 56770 | 3 | Y | 4384 | 4406 | 0 | 6 |
| | | | | | | | 15 | 4 | 4822 | 9 | | | | | |
| 01 | 38446 | X | 38446 | -0- | -0- | -0- | 708 | 1 | 34848 | 3 | Y | 2624 | 2463 | 0 | 167 |
| | | | | | | | 4 | 4 | 2886 | 9 | | | | | |
| *02 | 27338 | X | 27338 | -0- | -0- | -0- | 623 | 1 | 26062 | 3 | Y | 590 | 689 | 0 | 68 |
| | | | | | | | 4 | 4 | 649 | 9 | | | | | |

PILONCILLO WELL #: D 9HC RRCID -> 266035 COMPL. DATE 05/11/2012 TOTAL DEPTH 8823 PERF. 9222 - 14070

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18870 | X | 13516 | -0- | -5354 | -0- | 235 | 1 | 12123 | 3 | Y | 1033 | 1056 | 0 | 62 |
| | | | | | | | 22 | 4 | 1136 | 9 | | | | | |
| 10 | 24064 | X | 24064 | -0- | -0- | -0- | 621 | 1 | 21516 | 3 | Y | 1711 | 1663 | 0 | 110 |
| | | | | | | | 45 | 4 | 1882 | 9 | | | | | |
| 11 | 18870 | X | 16880 | -0- | -1990 | -0- | 397 | 1 | 15590 | 3 | Y | 783 | 849 | 0 | 44 |
| | | | | | | | 32 | 4 | 861 | 9 | | | | | |
| 12 | 28034 | X | 28034 | -0- | -0- | -0- | 463 | 1 | 25166 | 3 | Y | 2182 | 1954 | 0 | 272 |
| | | | | | | | 5 | 4 | 2400 | 9 | | | | | |
| 01 | DLQ G-10 | | 14435 | -0- | 14435 | 14435 | 264 | 1 | 13205 | 3 | Y | 876 | 1085 | 0 | 63 |
| | | | | | | | 2 | 4 | 964 | 9 | | | | | |
| 02 | DLQ G-10 | | 12931 | -0- | 12931 | 27366 | 294 | 1 | 12385 | 3 | Y | 227 | 282 | 0 | 8 |
| | | | | | | | 2 | 4 | 250 | 9 | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719

PILONCILLO WELL #: D 2H RRCID -> 266098 COMPL. DATE 05/09/2011 TOTAL DEPTH 8563 PERF. 9236 - 13907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8919 | X | 8919 | -0- | -0- | -0- | 815 | 1 | 8089 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 15 | 4 | | | | | | | | | |
| 10 | 7595 | X | -0- | -0- | -7595 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 7350 | X | -0- | -0- | -7350 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 133 | -0- | 133 | 133 | 39 | 1 | 87 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | -0- | -0- | -0- | 133 | | | | | Y | -0- | | | | | -0- |

PILONCILLO WELL #: C 1H RRCID -> 266132 COMPL. DATE 05/01/2011 TOTAL DEPTH 8464 PERF. 9236 - 14560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13380 | X | 13380 | -0- | -0- | -0- | 1031 | 1 | 3466 | 3 | Y | 175 | 184 | 0 | | | 11 |
| | | | | | | | 6 | 4 | 8684 | 5 | | | | | | | |
| 10 | 20258 | X | 20258 | -0- | -0- | -0- | 1219 | 1 | 10186 | 3 | Y | 925 | 856 | 0 | | | 80 |
| | | | | | | | 4 | 4 | 7831 | 5 | | | | | | | |
| 11 | 9951 | X | 9951 | -0- | -0- | -0- | 1108 | 1 | 1802 | 3 | Y | 226 | 290 | 0 | | | 16 |
| | | | | | | | 7 | 4 | 6785 | 5 | | | | | | | |
| 12 | 10743 | X | 10743 | -0- | -0- | -0- | 1040 | 1 | 2690 | 3 | Y | 200 | 210 | 0 | | | 6 |
| | | | | | | | 8 | 4 | 6785 | 5 | | | | | | | |
| 01 | DLQ G-10 | | 12588 | -0- | 12588 | 12588 | 1053 | 1 | 9514 | 3 | Y | 727 | 687 | 0 | | | 46 |
| | | | | | | | 11 | 4 | 1210 | 5 | | | | | | | |
| 02 | DLQ G-10 | | 11904 | -0- | 11904 | 24492 | 1184 | 1 | 9168 | 3 | Y | 306 | 311 | 0 | | | 41 |
| | | | | | | | 5 | 4 | 1210 | 5 | | | | | | | |

PILONCILLO WELL #: E 1H RRCID -> 266133 COMPL. DATE 03/30/2011 TOTAL DEPTH 9650 PERF.10288 - 14523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PILONCILLO WELL #: E 4H RRCID -> 266152 COMPL. DATE 11/06/2011 TOTAL DEPTH 9696 PERF.10015 - 14694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33300 | X | 33146 | -0- | -154 | -0- | 1643 | 1 | 30999 | 3 | Y | 406 | 410 | 0 | | | 24 |
| | | | | | | | 57 | 4 | 447 | 9 | | | | | | | |
| 10 | 36301 | X | 16406 | -0- | -19895 | -0- | 1195 | 1 | 13923 | 3 | Y | 1170 | 1134 | 0 | | | 60 |
| | | | | | | | 1 | 4 | 1287 | 9 | | | | | | | |
| 11 | 33300 | X | 4320 | -0- | -28980 | -0- | 837 | 1 | 3261 | 3 | Y | 198 | 246 | 0 | | | 12 |
| | | | | | | | 4 | 4 | 218 | 9 | | | | | | | |
| 12 | 17949 | X | 2274 | -0- | -15675 | -0- | 733 | 1 | 1321 | 3 | Y | 200 | 102 | 0 | | | 110 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 2714 | -0- | 2714 | 2714 | 135 | 1 | 2434 | 3 | Y | 132 | 230 | 0 | | | 12 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 5201 | -0- | 5201 | 7915 | 198 | 1 | 4880 | 3 | Y | 112 | 116 | 0 | | | 8 |
| | | | | | | | 123 | 9 | | | | | | | | | |

PILONCILLO WELL #: D 8HL RRCID -> 266190 COMPL. DATE 03/24/2012 TOTAL DEPTH 8569 PERF. 9044 - 13394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26580 | X | 25378 | -0- | -1202 | -0- | 674 | 1 | 24177 | 3 | Y | 438 | 465 | 0 | | | 27 |
| | | | | | | | 45 | 4 | 482 | 9 | | | | | | | |
| 10 | 53780 | X | 53780 | -0- | -0- | -0- | 943 | 1 | 48622 | 3 | Y | 3830 | 3717 | 0 | | | 140 |
| | | | | | | | 2 | 4 | 4213 | 9 | | | | | | | |
| 11 | 35785 | X | 35785 | -0- | -0- | -0- | 830 | 1 | 32514 | 3 | Y | 2218 | 2242 | 0 | | | 116 |
| | | | | | | | 1 | 4 | 2440 | 9 | | | | | | | |
| 12 | 29543 | X | 15815 | -0- | -13728 | -0- | 828 | 1 | 13872 | 3 | Y | 1014 | 1076 | 0 | | | 54 |
| | | | | | | | 1115 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 31671 | -0- | 31671 | 31671 | 835 | 1 | 28464 | 3 | Y | 2156 | 2073 | 0 | | | 137 |
| | | | | | | | 2372 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 19442 | -0- | 19442 | 51113 | 821 | 1 | 18310 | 3 | Y | 283 | 43 | 0 | | | 377 |
| | | | | | | | 311 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: F 1H RRCID -> 266254 COMPL. DATE 08/21/2011 TOTAL DEPTH 9377 PERF.10354 - 14924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | X | 876 | -0- | -234 | -0- | 77 | 1 | 798 | 3 | Y | -0- | | | | | 91 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 10 | 10280 | X | 10280 | -0- | -0- | -0- | 912 | 1 | 8614 | 3 | Y | 684 | 715 | 0 | | | 60 |
| | | | | | | | 2 | 4 | 752 | 9 | | | | | | | |
| 11 | 10189 | X | 10189 | -0- | -0- | -0- | 1038 | 1 | 8858 | 3 | Y | 266 | 310 | 0 | | | 16 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 12 | 5148 | X | 5148 | -0- | -0- | -0- | 988 | 1 | 3830 | 3 | Y | 298 | 298 | 0 | | | 16 |
| | | | | | | | 2 | 4 | 328 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 903 | -0- | 903 | 903 | 215 | 1 | 614 | 3 | Y | 39 | 52 | 0 | | | 3 |
| | | | | | | | 31 | 4 | 43 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 10586 | -0- | 10586 | 11489 | 970 | 1 | 8765 | 3 | Y | 774 | 220 | 0 | | | 557 |
| | | | | | | | 851 | 9 | | | | | | | | | |

PILONCILLO WELL #: A 1H RRCID -> 266347 COMPL. DATE 12/19/2010 TOTAL DEPTH 8400 PERF. 9067 - 13570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2114 | X | 2114 | -0- | -0- | -0- | 258 | 1 | 1065 | 3 | Y | 717 | 688 | 0 | | | 40 |
| | | | | | | | 2 | 4 | 789 | 9 | | | | | | | |
| 10 | 14287 | X | 14287 | -0- | -0- | -0- | 994 | 1 | 12160 | 3 | Y | 1027 | 987 | 0 | | | 80 |
| | | | | | | | 3 | 4 | 1130 | 9 | | | | | | | |
| 11 | 7266 | X | 7266 | -0- | -0- | -0- | 568 | 1 | 6476 | 3 | Y | 202 | 268 | 0 | | | 14 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 12 | 5797 | X | 2264 | -0- | -3533 | -0- | 337 | 1 | 1766 | 3 | Y | 130 | 138 | 0 | | | 6 |
| | | | | | | | 18 | 4 | 143 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 5246 | -0- | 5246 | 5246 | 642 | 1 | 4243 | 3 | Y | 322 | 308 | 0 | | | 20 |
| | | | | | | | 7 | 4 | 354 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 21395 | -0- | 21395 | 26641 | 1130 | 1 | 17849 | 3 | Y | 2191 | 1603 | 0 | | | 608 |
| | | | | | | | 6 | 4 | 2410 | 9 | | | | | | | |

PILONCILLO WELL #: D 6HB RRCID -> 266468 COMPL. DATE 10/07/2011 TOTAL DEPTH 9049 PERF. 9628 - 14683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20670 | X | 17485 | -0- | -3185 | -0- | 618 | 1 | 16408 | 3 | Y | 390 | 397 | 0 | | | 24 |
| | | | | | | | 30 | 4 | 429 | 9 | | | | | | | |
| 10 | 51426 | X | 51426 | -0- | -0- | -0- | 715 | 1 | 46694 | 3 | Y | 3652 | 3556 | 0 | | | 120 |
| | | | | | | | 4017 | 9 | | | | | | | | | |
| 11 | 41130 | X | 34607 | -0- | -6523 | -0- | 676 | 1 | 32275 | 3 | Y | 1504 | 1544 | 0 | | | 80 |
| | | | | | | | 2 | 4 | 1654 | 9 | | | | | | | |
| 12 | 42594 | X | 20062 | -0- | -22532 | -0- | 698 | 1 | 17907 | 3 | Y | 1322 | 1390 | 0 | | | 12 |
| | | | | | | | 3 | 4 | 1454 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 17708 | -0- | 17708 | 17708 | 608 | 1 | 15773 | 3 | Y | 1204 | 1140 | 0 | | | 76 |
| | | | | | | | 3 | 4 | 1324 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 32097 | -0- | 32097 | 49805 | 972 | 1 | 30542 | 3 | Y | 528 | 455 | 0 | | | 149 |
| | | | | | | | 2 | 4 | 581 | 9 | | | | | | | |

PILONCILLO WELL #: D 6HA RRCID -> 266721 COMPL. DATE 09/14/2011 TOTAL DEPTH 9035 PERF. 9455 - 14922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28800 | X | 16385 | -0- | -12415 | -0- | 541 | 1 | 15070 | 3 | Y | 678 | 692 | 0 | | | 40 |
| | | | | | | | 28 | 4 | 746 | 9 | | | | | | | |
| 10 | 40706 | X | 40706 | -0- | -0- | -0- | 666 | 1 | 36847 | 3 | Y | 2903 | 2813 | 0 | | | 130 |
| | | | | | | | 3193 | 9 | | | | | | | | | |
| 11 | 32888 | X | 32888 | -0- | -0- | -0- | 661 | 1 | 30516 | 3 | Y | 1554 | 1600 | 0 | | | 84 |
| | | | | | | | 2 | 4 | 1709 | 9 | | | | | | | |
| 12 | 43028 | X | 16027 | -0- | -27001 | -0- | 690 | 1 | 14199 | 3 | Y | 1032 | 1102 | 0 | | | 14 |
| | | | | | | | 3 | 4 | 1135 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 11958 | -0- | 11958 | 11958 | 489 | 1 | 10582 | 3 | Y | 805 | 768 | 0 | | | 51 |
| | | | | | | | 1 | 4 | 886 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 29942 | -0- | 29942 | 41900 | 748 | 1 | 28244 | 3 | Y | 862 | 687 | 0 | | | 226 |
| | | | | | | | 2 | 4 | 948 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719

PILONCILLO WELL #: A 5H RRCID -> 266754 COMPL. DATE 08/09/2011 TOTAL DEPTH 7987 PERF. 8487 - 13782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 603 | X | 603 | -0- | -0- | -0- | 77 | 1 | 525 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 10 | 620 | X | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 600 | X | -0- | -0- | -600 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 155 | X | 152 | -0- | -3 | -0- | 7 | 1 | 59 | 3 | Y | 78 | 4 | 0 | | | 74 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 74 | 0 | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PILONCILLO WELL #: C 4H RRCID -> 266761 COMPL. DATE 09/07/2011 TOTAL DEPTH 9030 PERF. 9434 - 14614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 3551 | X | 3551 | -0- | -0- | -0- | 174 | 1 | 3098 | 3 | Y | 254 | 240 | 0 | | | 14 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 68954 | -0- | 68954 | 68954 | 2045 | 1 | 61709 | 3 | Y | 4724 | 4442 | 0 | | | 296 |
| | | | | | | | 4 | 4 | 5196 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 44739 | -0- | 44739 | 113693 | 1792 | 1 | 42920 | 3 | Y | 22 | 258 | 0 | | | 60 |
| | | | | | | | 3 | 4 | 24 | 9 | | | | | | | |

PILONCILLO WELL #: D 5HZ RRCID -> 266799 COMPL. DATE 10/14/2011 TOTAL DEPTH 8367 PERF. 8892 - 13369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27249 | X | 27249 | -0- | -0- | -0- | 932 | 1 | 24574 | 3 | Y | 1544 | 1547 | 0 | | | 90 |
| | | | | | | | 45 | 4 | 1698 | 9 | | | | | | | |
| 10 | 90209 | X | 90209 | -0- | -0- | -0- | 1386 | 1 | 81900 | 3 | Y | 6286 | 6246 | 0 | | | 130 |
| | | | | | | | 8 | 4 | 6915 | 9 | | | | | | | |
| 11 | 53629 | X | 53629 | -0- | -0- | -0- | 1293 | 1 | 49563 | 3 | Y | 2520 | 2520 | 0 | | | 130 |
| | | | | | | | 1 | 4 | 2772 | 9 | | | | | | | |
| 12 | 12736 | X | 12736 | -0- | -0- | -0- | 626 | 1 | 11155 | 3 | Y | 860 | 866 | 0 | | | 124 |
| | | | | | | | 9 | 4 | 946 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 18944 | -0- | 18944 | 18944 | 783 | 1 | 16811 | 3 | Y | 1227 | 1270 | 0 | | | 81 |
| | | | | | | | 1350 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 16835 | -0- | 16835 | 35779 | 700 | 1 | 15242 | 3 | Y | 811 | 698 | 0 | | | 194 |
| | | | | | | | 1 | 4 | 892 | 9 | | | | | | | |

PILONCILLO WELL #: D 3H RRCID -> 266825 COMPL. DATE 09/16/2011 TOTAL DEPTH 9065 PERF. 9680 - 14247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5010 | X | 4997 | -0- | -13 | -0- | 149 | 1 | 4839 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 10 | 5177 | X | -0- | -0- | -5177 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 5010 | X | -0- | -0- | -5010 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 806 | X | -0- | -0- | -806 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PILONCILLO WELL #: E 1HB RRCID -> 266925 COMPL. DATE 08/29/2012 TOTAL DEPTH 9605 PERF. 9905 - 14931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 87210 | X | 14836 | -0- | -72374 | -0- | 1160 | 1 | 12654 | 3 | Y | 908 | 899 | 0 | | | 46 |
| | | | | | | | 23 | 4 | 999 | 9 | | | | | | | |
| 10 | 90117 | X | 78489 | -0- | -11628 | -0- | 1294 | 1 | 71197 | 3 | Y | 5451 | 5437 | 0 | | | 60 |
| | | | | | | | 2 | 4 | 5996 | 9 | | | | | | | |
| 11 | 87210 | X | 51048 | -0- | -36162 | -0- | 1212 | 1 | 47939 | 3 | Y | 1717 | 1689 | 0 | | | 88 |
| | | | | | | | 8 | 4 | 1889 | 9 | | | | | | | |
| 12 | 90117 | X | 22330 | -0- | -67787 | -0- | 1312 | 1 | 19437 | 3 | Y | 1430 | 1508 | 0 | | | 10 |
| | | | | | | | 8 | 4 | 1573 | 9 | | | | | | | |
| 01 | 90117 | X | 10721 | -0- | -79396 | -0- | 909 | 1 | 9049 | 3 | Y | 688 | 655 | 0 | | | 43 |
| | | | | | | | 6 | 4 | 757 | 9 | | | | | | | |
| 02 | 81396 | X | 11456 | -0- | -69940 | -0- | 99 | 1 | 10883 | 3 | Y | 431 | 449 | 0 | | | 25 |
| | | | | | | | 474 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: A 6HA RRCID -> 266962 COMPL. DATE 02/02/2012 TOTAL DEPTH 8256 PERF. 8890 - 13890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | X | 612 | -0- | -288 | -0- | 43 | 1 | 479 | 3 | Y | 81 | 79 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 89 | 9 | | | | | | | |
| 10 | 620 | X | 61 | -0- | -559 | -0- | 4 | 1 | 57 | 3 | Y | -0- | 4 | 0 | | | -0- |
| 11 | 1561 | X | 1561 | -0- | -0- | -0- | 184 | 1 | 1296 | 3 | Y | 74 | 74 | 0 | | | -0- |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 12 | 930 | X | 154 | -0- | -776 | -0- | 13 | 1 | 73 | 3 | Y | 62 | 6 | 0 | | | 56 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 323 | -0- | 323 | 323 | 28 | 1 | 294 | 3 | Y | 1 | 56 | 0 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 5039 | -0- | 5039 | 5362 | 276 | 1 | 4259 | 3 | Y | 458 | 99 | 0 | | | 360 |
| | | | | | | | 504 | 9 | | | | | | | | | |

PILONCILLO WELL #: F 3HB RRCID -> 266973 COMPL. DATE 03/10/2012 TOTAL DEPTH 9475 PERF.10882 - 15049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 5311 | -0- | 5311 | 83422 | 240 | 1 | 5044 | 3 | Y | -0- | | | | | 20 |
| | | | | | | | 27 | 4 | | | | | | | | | |
| 10 | 14B2 EXT | | 136 | -0- | 136 | 83558 | 22 | 1 | 108 | 3 | Y | 5 | 10 | 0 | | | 15 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 83558 | | | | | Y | -0- | | | | | 15 |
| *12 | 83558 | X | -0- | -0- | -83558 | -0- | | | | | Y | -0- | | | | | 15 |
| 01 | 17887 | X | -0- | -0- | -17887 | -0- | | | | | Y | -0- | 15 | 0 | | | -0- |
| 02 | 16156 | X | -0- | -0- | -16156 | -0- | | | | | Y | -0- | | | | | -0- |

PILONCILLO WELL #: F 3HA RRCID -> 267011 COMPL. DATE 03/14/2012 TOTAL DEPTH 9454 PERF.11318 - 15438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 3491 | -0- | 3491 | 86122 | 163 | 1 | 3315 | 3 | Y | 2 | 3 | 0 | | | -0- |
| | | | | | | | 11 | 4 | 2 | 9 | | | | | | | |
| *10 | 87282 | X | 1160 | -0- | -86122 | -0- | 244 | 1 | 817 | 3 | Y | 90 | 80 | 0 | | | 10 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 11 | 24570 | X | 1225 | -0- | -23345 | -0- | 101 | 1 | 1027 | 3 | Y | 88 | 94 | 0 | | | 4 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 12 | 25389 | X | 713 | -0- | -24676 | -0- | 58 | 1 | 513 | 3 | Y | 128 | 40 | 0 | | | 92 |
| | | | | | | | 1 | 4 | 141 | 9 | | | | | | | |
| 01 | 25389 | X | 1949 | -0- | -23440 | -0- | 168 | 1 | 1687 | 3 | Y | 83 | 167 | 0 | | | 8 |
| | | | | | | | 3 | 4 | 91 | 9 | | | | | | | |
| 02 | 22932 | X | 236 | -0- | -22696 | -0- | 5 | 1 | 207 | 3 | Y | 22 | 29 | 0 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |

PILONCILLO WELL #: F 3HC RRCID -> 267063 COMPL. DATE 03/19/2012 TOTAL DEPTH 9433 PERF.10191 - 15143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15060 | X | 2959 | -0- | -12101 | -0- | 61 | 1 | 2892 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 5 | 4 | 1 | 9 | | | | | | | |
| 10 | 7626 | X | 141 | -0- | -7485 | -0- | 22 | 1 | 108 | 3 | Y | 10 | 10 | 0 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2970 | X | 20 | -0- | -2950 | -0- | 1 | 1 | 9 | 3 | Y | 9 | 9 | 0 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1338 | X | 1338 | -0- | -0- | -0- | 91 | 1 | 1068 | 3 | Y | 162 | 84 | 0 | | | 78 |
| | | | | | | | 1 | 4 | 178 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 2833 | -0- | 2833 | 2833 | 196 | 1 | 2479 | 3 | Y | 141 | 207 | 0 | | | 12 |
| | | | | | | | 3 | 4 | 155 | 9 | | | | | | | |
| 02 | DLQ G-10 | | -0- | -0- | -0- | 2833 | | | | | Y | 117 | 125 | 0 | | | 4 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719

PILONCILLO WELL #: F 3HL RRCID -> 267064 COMPL. DATE 03/16/2012 TOTAL DEPTH 9619 PERF.10032 - 14984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 41058 | -0- | 41058 | 366113 | 1548 | 1 | 39435 | 3 | Y | 2 | 2 | 0 | | | 5 |
| | | | | | | | 73 | 4 | 2 | 9 | | | | | | | |
| *10 | 366249 | X | 136 | -0- | -366113 | -0- | 22 | 1 | 108 | 3 | Y | 5 | 10 | 0 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 62700 | X | -0- | -0- | -62700 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 64790 | X | -0- | -0- | -64790 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 64790 | X | -0- | -0- | -64790 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 58520 | X | 5798 | -0- | -52722 | -0- | 63 | 1 | 5243 | 3 | Y | 447 | 433 | 0 | | | 14 |
| | | | | | | | 492 | 9 | | | | | | | | | |

PILONCILLO WELL #: F 3HZ RRCID -> 267068 COMPL. DATE 03/16/2012 TOTAL DEPTH 9832 PERF.10140 - 14490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27930 | X | 11618 | -0- | -16312 | -0- | 329 | 1 | 10875 | 3 | Y | 358 | 351 | 0 | | | 23 |
| | | | | | | | 20 | 4 | 394 | 9 | | | | | | | |
| 10 | 20739 | X | 15703 | -0- | -5036 | -0- | 1753 | 1 | 12686 | 3 | Y | 1145 | 1083 | 0 | | | 85 |
| | | | | | | | 4 | 4 | 1260 | 9 | | | | | | | |
| 11 | 30695 | X | 30695 | -0- | -0- | -0- | 2300 | 1 | 26958 | 3 | Y | 1300 | 1317 | 0 | | | 68 |
| | | | | | | | 7 | 4 | 1430 | 9 | | | | | | | |
| 12 | 23281 | X | 14039 | -0- | -9242 | -0- | 1548 | 1 | 11482 | 3 | Y | 910 | 890 | 0 | | | 88 |
| | | | | | | | 8 | 4 | 1001 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 19127 | -0- | 19127 | 19127 | 1678 | 1 | 16119 | 3 | Y | 1192 | 1203 | 0 | | | 77 |
| | | | | | | | 19 | 4 | 1311 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 5154 | -0- | 5154 | 24281 | 100 | 1 | 4345 | 3 | Y | 644 | 698 | 0 | | | 23 |
| | | | | | | | 1 | 4 | 708 | 9 | | | | | | | |

PILONCILLO WELL #: D 8HB RRCID -> 267075 COMPL. DATE 01/18/2012 TOTAL DEPTH 8478 PERF. 9102 - 13334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 212383 | X | 11520 | -0- | -200863 | -0- | 321 | 1 | 10465 | 3 | Y | 650 | 666 | 0 | | | 39 |
| | | | | | | | 19 | 4 | 715 | 9 | | | | | | | |
| 10 | 68572 | X | 51036 | -0- | -17536 | -0- | 802 | 1 | 46240 | 3 | Y | 3629 | 3528 | 0 | | | 140 |
| | | | | | | | 2 | 5 | 3992 | 9 | | | | | | | |
| 11 | 66360 | X | 31247 | -0- | -35113 | -0- | 666 | 1 | 28341 | 3 | Y | 2036 | 2068 | 0 | | | 108 |
| | | | | | | | 2240 | 9 | | | | | | | | | |
| 12 | 68572 | X | 11581 | -0- | -56991 | -0- | 617 | 1 | 10181 | 3 | Y | 712 | 790 | 0 | | | 30 |
| | | | | | | | 783 | 9 | | | | | | | | | |
| 01 | 68572 | X | 25671 | -0- | -42901 | -0- | 679 | 1 | 23063 | 3 | Y | 1754 | 1673 | 0 | | | 111 |
| | | | | | | | 1929 | 9 | | | | | | | | | |
| 02 | 61936 | X | 13585 | -0- | -48351 | -0- | 565 | 1 | 12824 | 3 | Y | 178 | 30 | 0 | | | 259 |
| | | | | | | | 196 | 9 | | | | | | | | | |

PILONCILLO WELL #: D 8HA RRCID -> 267076 COMPL. DATE 01/28/2012 TOTAL DEPTH 8498 PERF. 9074 - 13935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 725535 | X | 38058 | -0- | -687477 | -0- | 1038 | 1 | 35329 | 3 | Y | 1478 | 1539 | 0 | | | 74 |
| | | | | | | | 65 | 4 | 1626 | 9 | | | | | | | |
| *10 | 96007 | X | 54761 | -0- | -41246 | -0- | 927 | 1 | 49601 | 3 | Y | 3846 | 3790 | 0 | | | 130 |
| | | | | | | | 2 | 4 | 4231 | 9 | | | | | | | |
| *11 | 92910 | X | 42450 | -0- | -50460 | -0- | 1095 | 1 | 37860 | 3 | Y | 3176 | 3142 | 0 | | | 164 |
| | | | | | | | 1 | 4 | 3494 | 9 | | | | | | | |
| *12 | 96007 | X | 22893 | -0- | -73114 | -0- | 1212 | 1 | 20008 | 3 | Y | 1520 | 1552 | 0 | | | 132 |
| | | | | | | | 1 | 4 | 1672 | 9 | | | | | | | |
| *01 | 96007 | X | 53571 | -0- | -42436 | -0- | 1419 | 1 | 48162 | 3 | Y | 3626 | 3527 | 0 | | | 231 |
| | | | | | | | 1 | 4 | 3989 | 9 | | | | | | | |
| *02 | 86716 | X | 28354 | -0- | -58362 | -0- | 1179 | 1 | 26737 | 3 | Y | 398 | 66 | 0 | | | 563 |
| | | | | | | | 438 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 8HC RRCID -> 267077 COMPL. DATE 03/20/2012 TOTAL DEPTH 8474 PERF. 9237 - 13876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 367626 | X | 6852 | -0- | -360774 | -0- | 189 | 1 | 6632 | 3 | Y | 17 | 23 | 0 | | | 1 |
| | | | | | | | 12 | 4 | 19 | 9 | | | | | | | |
| 10 | 27590 | X | -0- | -0- | -27590 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 11 | 26700 | X | -0- | -0- | -26700 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 27590 | X | -0- | -0- | -27590 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 27590 | X | -0- | -0- | -27590 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 24920 | X | -0- | -0- | -24920 | -0- | | | | | Y | -0- | | | | | -0- |

PILONCILLO WELL #: E 3H RRCID -> 267079 COMPL. DATE 10/22/2011 TOTAL DEPTH 9635 PERF.10030 - 14464

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 11646 | -0- | 11646 | 245646 | 151 | 1 | 11299 | 3 | Y | 159 | 169 | 0 | | | 10 |
| | | | | | | | 21 | 4 | 175 | 9 | | | | | | | |
| *10 | 266191 | X | 20545 | -0- | -245646 | -0- | 223 | 1 | 18702 | 3 | Y | 1469 | 1419 | 0 | | | 60 |
| | | | | | | | 4 | 4 | 1616 | 9 | | | | | | | |
| 11 | 13860 | X | 1628 | -0- | -12232 | -0- | 25 | 1 | 1114 | 3 | Y | 443 | 479 | 0 | | | 24 |
| | | | | | | | 2 | 4 | 487 | 9 | | | | | | | |
| 12 | 14353 | X | 1730 | -0- | -12623 | -0- | 106 | 1 | 1620 | 3 | Y | 4 | 4 | 0 | | | 24 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 781 | -0- | 781 | 781 | 27 | 1 | 708 | 3 | Y | 42 | 63 | 0 | | | 3 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 1856 | -0- | 1856 | 2637 | 54 | 1 | 1535 | 3 | Y | 243 | 234 | 0 | | | 12 |
| | | | | | | | 267 | 9 | | | | | | | | | |

PILONCILLO WELL #: D 7HL RRCID -> 267080 COMPL. DATE 01/07/2012 TOTAL DEPTH 9137 PERF. 9678 - 15928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12668 | X | 12668 | -0- | -0- | -0- | 343 | 1 | 12124 | 3 | Y | 163 | 169 | 0 | | | 10 |
| | | | | | | | 22 | 4 | 179 | 9 | | | | | | | |
| 10 | 12404 | X | 12404 | -0- | -0- | -0- | 333 | 1 | 11034 | 3 | Y | 942 | 852 | 0 | | | 100 |
| | | | | | | | 1 | 4 | 1036 | 9 | | | | | | | |
| 11 | 2272 | X | 2272 | -0- | -0- | -0- | 162 | 1 | 1934 | 3 | Y | 160 | 248 | 0 | | | 12 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 12 | 4228 | X | 4228 | -0- | -0- | -0- | 304 | 1 | 3601 | 3 | Y | 294 | 280 | 0 | | | 26 |
| | | | | | | | 323 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 1158 | -0- | 1158 | 1158 | 82 | 1 | 1006 | 3 | Y | 64 | 85 | 0 | | | 5 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 6284 | -0- | 6284 | 7442 | 334 | 1 | 5800 | 3 | Y | 136 | 120 | 0 | | | 21 |
| | | | | | | | 150 | 9 | | | | | | | | | |

PILONCILLO WELL #: D 7HB RRCID -> 267081 COMPL. DATE 12/19/2011 TOTAL DEPTH 8968 PERF. 9710 - 14294

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 97590 | X | 17663 | -0- | -79927 | -0- | 559 | 1 | 17058 | 3 | Y | 13 | 17 | 0 | | | 1 |
| | | | | | | | 32 | 4 | 14 | 9 | | | | | | | |
| 10 | 100843 | X | 2486 | -0- | -98357 | -0- | 109 | 1 | 2168 | 3 | Y | 190 | 171 | 0 | | | 20 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 11 | 97590 | X | 2247 | -0- | -95343 | -0- | 199 | 1 | 1931 | 3 | Y | 106 | 120 | 0 | | | 6 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 12 | 8474 | X | 8474 | -0- | -0- | -0- | 624 | 1 | 7221 | 3 | Y | 572 | 560 | 0 | | | 18 |
| | | | | | | | 629 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 2296 | -0- | 2296 | 2296 | 79 | 1 | 2053 | 3 | Y | 149 | 157 | 0 | | | 10 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | -0- | -0- | -0- | 2296 | | | | | Y | 3 | 6 | 0 | | | 7 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: A 6HD RRCID -> 267083 COMPL. DATE 02/07/2012 TOTAL DEPTH 8260 PERF. 8941 - 13594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 6948 | -0- | 6948 | 414133 | 564 | 1 | 5757 | 3 | Y | 560 | 531 | 0 | | | 31 |
| | | | | | | | 11 | 4 | 616 | 9 | | | | | | | |
| *10 | 424977 | X | 10844 | -0- | -414133 | -0- | 458 | 1 | 9530 | 3 | Y | 778 | 749 | 0 | | | 60 |
| | | | | | | | 856 | 9 | | | | | | | | | |
| 11 | 11370 | X | 8206 | -0- | -3164 | -0- | 557 | 1 | 7175 | 3 | Y | 428 | 464 | 0 | | | 24 |
| | | | | | | | 3 | 4 | 471 | 9 | | | | | | | |
| 12 | 11749 | X | 3277 | -0- | -8472 | -0- | 380 | 1 | 2574 | 3 | Y | 294 | 200 | 0 | | | 118 |
| | | | | | | | 323 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 3323 | -0- | 3323 | 3323 | 475 | 1 | 2686 | 3 | Y | 147 | 252 | 0 | | | 13 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 15186 | -0- | 15186 | 18509 | 728 | 1 | 11943 | 3 | Y | 2285 | 1759 | 0 | | | 539 |
| | | | | | | | 1 | 4 | 2514 | 9 | | | | | | | |

PILONCILLO WELL #: A 6HC RRCID -> 267084 COMPL. DATE 02/07/2012 TOTAL DEPTH 8267 PERF. 8658 - 13501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 11177 | -0- | 11177 | 411814 | 814 | 1 | 9496 | 3 | Y | 772 | 791 | 0 | | | 46 |
| | | | | | | | 18 | 4 | 849 | 9 | | | | | | | |
| *10 | 441821 | X | 30007 | -0- | -411814 | -0- | 973 | 1 | 26692 | 3 | Y | 2128 | 2074 | 0 | | | 100 |
| | | | | | | | 1 | 4 | 2341 | 9 | | | | | | | |
| 11 | 22020 | X | 14012 | -0- | -8008 | -0- | 657 | 1 | 12464 | 3 | Y | 805 | 861 | 0 | | | 44 |
| | | | | | | | 5 | 4 | 886 | 9 | | | | | | | |
| 12 | 22382 | X | 11704 | -0- | -10678 | -0- | 1525 | 1 | 9222 | 3 | Y | 870 | 716 | 0 | | | 198 |
| | | | | | | | 957 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 10875 | -0- | 10875 | 10875 | 1262 | 1 | 8966 | 3 | Y | 588 | 743 | 0 | | | 43 |
| | | | | | | | 647 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 21735 | -0- | 21735 | 32610 | 1105 | 1 | 19079 | 3 | Y | 1409 | 940 | 0 | | | 512 |
| | | | | | | | 1 | 4 | 1550 | 9 | | | | | | | |

PILONCILLO WELL #: A 3H RRCID -> 267191 COMPL. DATE 08/05/2011 TOTAL DEPTH 8326 PERF. 9044 - 13589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 14 | -0- | 14 | 582605 | 1 | 1 | 12 | 3 | Y | 1 | 20 | 0 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 588469 | X | 5864 | -0- | -582605 | -0- | 174 | 1 | 5196 | 3 | Y | 418 | 405 | 0 | | | 20 |
| | | | | | | | 34 | 4 | 460 | 9 | | | | | | | |
| 11 | 45480 | X | 3885 | -0- | -41595 | -0- | 353 | 1 | 2973 | 3 | Y | 484 | 480 | 0 | | | 24 |
| | | | | | | | 27 | 4 | 532 | 9 | | | | | | | |
| 12 | 46996 | X | 484 | -0- | -46512 | -0- | 89 | 1 | 348 | 3 | Y | 18 | 28 | 0 | | | 14 |
| | | | | | | | 27 | 4 | 20 | 9 | | | | | | | |
| 01 | 46996 | X | 902 | -0- | -46094 | -0- | 140 | 1 | 587 | 3 | Y | 38 | 49 | 0 | | | 3 |
| | | | | | | | 133 | 4 | 42 | 9 | | | | | | | |
| 02 | 42448 | X | 8221 | -0- | -34227 | -0- | 73 | 1 | 5379 | 3 | Y | 2517 | 1784 | 0 | | | 736 |
| | | | | | | | 2769 | 9 | | | | | | | | | |

PILONCILLO WELL #: D 5HB RRCID -> 267230 COMPL. DATE 11/05/2011 TOTAL DEPTH 8253 PERF. 8938 - 13902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 569001 | X | 20108 | -0- | -548893 | -0- | 697 | 1 | 18381 | 3 | Y | 905 | 894 | 0 | | | 52 |
| | | | | | | | 34 | 4 | 996 | 9 | | | | | | | |
| 10 | 62651 | X | 24379 | -0- | -38272 | -0- | 433 | 1 | 22016 | 3 | Y | 1752 | 1684 | 0 | | | 120 |
| | | | | | | | 3 | 4 | 1927 | 9 | | | | | | | |
| 11 | 60630 | X | 18238 | -0- | -42392 | -0- | 456 | 1 | 16747 | 3 | Y | 941 | 1009 | 0 | | | 52 |
| | | | | | | | 1035 | 9 | | | | | | | | | |
| 12 | 62651 | X | 5500 | -0- | -57151 | -0- | 324 | 1 | 4729 | 3 | Y | 402 | 366 | 0 | | | 88 |
| | | | | | | | 5 | 4 | 442 | 9 | | | | | | | |
| 01 | 62651 | X | 10606 | -0- | -52045 | -0- | 411 | 1 | 9446 | 3 | Y | 680 | 723 | 0 | | | 45 |
| | | | | | | | 1 | 4 | 748 | 9 | | | | | | | |
| 02 | 56588 | X | 10777 | -0- | -45811 | -0- | 417 | 1 | 9680 | 3 | Y | 617 | 542 | 0 | | | 120 |
| | | | | | | | 1 | 4 | 679 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 5HA RRCID -> 267231 COMPL. DATE 11/04/2011 TOTAL DEPTH 8388 PERF. 8915 - 13676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 676435 | X | -0- | -0- | -676435 | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 93403 | X | 22118 | -0- | -71285 | -0- | 345 | 1 | 20008 | 3 | Y | 1603 | 1483 | 0 | | | 120 |
| | | | | | | | 2 | 4 | 1763 | 9 | | | | | | | |
| *11 | 90390 | X | 13033 | -0- | -77357 | -0- | 325 | 1 | 11967 | 3 | Y | 674 | 754 | 0 | | | 40 |
| | | | | | | | 741 | 9 | | | | | | | | | |
| *12 | 93403 | X | 4295 | -0- | -89108 | -0- | 304 | 1 | 3672 | 3 | Y | 286 | 286 | 0 | | | 40 |
| | | | | | | | 4 | 4 | 315 | 9 | | | | | | | |
| *01 | 93403 | X | 12985 | -0- | -80418 | -0- | 591 | 1 | 11449 | 3 | Y | 858 | 843 | 0 | | | 55 |
| | | | | | | | 1 | 4 | 944 | 9 | | | | | | | |
| *02 | 84364 | X | 7394 | -0- | -76970 | -0- | 248 | 1 | 6578 | 3 | Y | 516 | 442 | 0 | | | 129 |
| | | | | | | | 568 | 9 | | | | | | | | | |

PILONCILLO WELL #: D 5HY RRCID -> 267254 COMPL. DATE 11/07/2011 TOTAL DEPTH 8481 PERF. 8858 - 13646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 688634 | X | 19752 | -0- | -668882 | -0- | 685 | 1 | 18071 | 3 | Y | 875 | 881 | 0 | | | 51 |
| | | | | | | | 33 | 4 | 963 | 9 | | | | | | | |
| 10 | 91822 | X | 20527 | -0- | -71295 | -0- | 430 | 1 | 18449 | 3 | Y | 1495 | 1416 | 0 | | | 130 |
| | | | | | | | 3 | 4 | 1645 | 9 | | | | | | | |
| 11 | 88860 | X | 19718 | -0- | -69142 | -0- | 476 | 1 | 18195 | 3 | Y | 952 | 1028 | 0 | | | 54 |
| | | | | | | | 1047 | 9 | | | | | | | | | |
| 12 | 91822 | X | 4757 | -0- | -87065 | -0- | 238 | 1 | 4109 | 3 | Y | 370 | 318 | 0 | | | 106 |
| | | | | | | | 3 | 4 | 407 | 9 | | | | | | | |
| 01 | 91822 | X | 13114 | -0- | -78708 | -0- | 502 | 1 | 11685 | 3 | Y | 843 | 893 | 0 | | | 56 |
| | | | | | | | 927 | 9 | | | | | | | | | |
| 02 | 82936 | X | 13058 | -0- | -69878 | -0- | 564 | 1 | 12032 | 3 | Y | 419 | 364 | 0 | | | 111 |
| | | | | | | | 1 | 4 | 461 | 9 | | | | | | | |

PILONCILLO WELL #: D 9HB RRCID -> 267314 COMPL. DATE 05/26/2012 TOTAL DEPTH 8806 PERF. 9270 - 14036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 99300 | X | 8369 | -0- | -90931 | -0- | 140 | 1 | 7358 | 3 | Y | 779 | 806 | 0 | | | 48 |
| | | | | | | | 14 | 4 | 857 | 9 | | | | | | | |
| 10 | 102610 | X | 14876 | -0- | -87734 | -0- | 386 | 1 | 13266 | 3 | Y | 1088 | 1026 | 0 | | | 110 |
| | | | | | | | 27 | 4 | 1197 | 9 | | | | | | | |
| 11 | 20550 | X | 12237 | -0- | -8313 | -0- | 297 | 1 | 11530 | 3 | Y | 349 | 437 | 0 | | | 22 |
| | | | | | | | 26 | 4 | 384 | 9 | | | | | | | |
| 12 | 21266 | X | 9450 | -0- | -11816 | -0- | 151 | 1 | 8510 | 3 | Y | 716 | 660 | 0 | | | 78 |
| | | | | | | | 1 | 4 | 788 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 6202 | -0- | 6202 | 6202 | 120 | 1 | 5648 | 3 | Y | 394 | 445 | 0 | | | 27 |
| | | | | | | | 1 | 4 | 433 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 10115 | -0- | 10115 | 16317 | 218 | 1 | 9754 | 3 | Y | 129 | 151 | 0 | | | 5 |
| | | | | | | | 1 | 4 | 142 | 9 | | | | | | | |

PILONCILLO WELL #: A 2H RRCID -> 267477 COMPL. DATE 02/14/2011 TOTAL DEPTH 7919 PERF. 9024 - 13550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13200 | X | 10521 | -0- | -2679 | -0- | 1003 | 1 | 2030 | 3 | Y | 699 | 706 | 0 | | | 34 |
| | | | | | | | 4 | 4 | 6715 | 5 | | | | | | | |
| 10 | 15221 | X | 15221 | -0- | -0- | -0- | 1033 | 1 | 9864 | 3 | Y | 824 | 818 | 0 | | | 40 |
| | | | | | | | 7 | 4 | 3411 | 5 | | | | | | | |
| 11 | 11940 | X | 8075 | -0- | -3865 | -0- | 277 | 1 | 6414 | 3 | Y | 258 | 284 | 0 | | | 14 |
| | | | | | | | 13 | 4 | 1087 | 5 | | | | | | | |
| 12 | 19499 | X | -0- | -0- | -19499 | -0- | | | | | Y | -0- | | | | | 14 |
| 01 | DLQ G-10 | | 4306 | -0- | 4306 | 4306 | 372 | 1 | 2391 | 3 | Y | 176 | 179 | 0 | | | 11 |
| | | | | | | | 17 | 4 | 1332 | 5 | | | | | | | |
| 02 | DLQ G-10 | | 13085 | -0- | 13085 | 17391 | 144 | 1 | 9968 | 3 | Y | 1491 | 1467 | 0 | | | 35 |
| | | | | | | | 1 | 4 | 1332 | 5 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 7HM RRCID -> 267532 COMPL. DATE 02/15/2012 TOTAL DEPTH 9145 PERF.10058 - 16585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30210 | X | 24732 | -0- | -5478 | -0- | 610 | 1 | 23397 | 3 | Y | 620 | 633 | 0 | | | 37 |
| | | | | | | | 43 | 4 | 682 | 9 | | | | | | | |
| 10 | 43957 | X | 43957 | -0- | -0- | -0- | 884 | 1 | 39626 | 3 | Y | 3131 | 3038 | 0 | | | 130 |
| | | | | | | | 3 | 4 | 3444 | 9 | | | | | | | |
| 11 | 49710 | X | 16613 | -0- | -33097 | -0- | 790 | 1 | 14694 | 3 | Y | 1025 | 1097 | 0 | | | 58 |
| | | | | | | | 1 | 4 | 1128 | 9 | | | | | | | |
| 12 | 51336 | X | 9273 | -0- | -42063 | -0- | 767 | 1 | 7868 | 3 | Y | 580 | 610 | 0 | | | 28 |
| | | | | | | | 638 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 10158 | -0- | 10158 | 10158 | 654 | 1 | 8779 | 3 | Y | 659 | 645 | 0 | | | 42 |
| | | | | | | | 725 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 16229 | -0- | 16229 | 26387 | 830 | 1 | 14265 | 3 | Y | 1030 | 968 | 0 | | | 104 |
| | | | | | | | 1 | 4 | 1133 | 9 | | | | | | | |

PILONCILLO WELL #: A 6HB RRCID -> 267533 COMPL. DATE 02/07/2012 TOTAL DEPTH 8262 PERF. 8509 - 13617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12960 | X | 12253 | -0- | -707 | -0- | 925 | 1 | 10733 | 3 | Y | 523 | 533 | 0 | | | 37 |
| | | | | | | | 20 | 4 | 575 | 9 | | | | | | | |
| 10 | 24691 | X | 24691 | -0- | -0- | -0- | 1073 | 1 | 21691 | 3 | Y | 1751 | 1708 | 0 | | | 80 |
| | | | | | | | 1 | 5 | 1926 | 9 | | | | | | | |
| 11 | 21870 | X | 16687 | -0- | -5183 | -0- | 859 | 1 | 14892 | 3 | Y | 848 | 882 | 0 | | | 46 |
| | | | | | | | 3 | 4 | 933 | 9 | | | | | | | |
| 12 | 22661 | X | 4745 | -0- | -17916 | -0- | 491 | 1 | 3928 | 3 | Y | 296 | 304 | 0 | | | 38 |
| | | | | | | | 326 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 3415 | -0- | 3415 | 3415 | 296 | 1 | 2896 | 3 | Y | 203 | 227 | 0 | | | 14 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 17088 | -0- | 17088 | 20503 | 662 | 1 | 15570 | 3 | Y | 777 | 781 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 855 | 9 | | | | | | | |

PILONCILLO WELL #: D 14HY RRCID -> 267602 COMPL. DATE 11/18/2012 TOTAL DEPTH 8598 PERF. 8630 - 12457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 103470 | X | 20947 | -0- | -82523 | -0- | 376 | 1 | 19611 | 3 | Y | 840 | 837 | 0 | | | 49 |
| | | | | | | | 36 | 4 | 924 | 9 | | | | | | | |
| 10 | 106919 | X | 7546 | -0- | -99373 | -0- | 189 | 1 | 6756 | 3 | Y | 533 | 522 | 0 | | | 60 |
| | | | | | | | 15 | 4 | 586 | 9 | | | | | | | |
| 11 | 103470 | X | 15562 | -0- | -87908 | -0- | 325 | 1 | 14369 | 3 | Y | 763 | 783 | 0 | | | 40 |
| | | | | | | | 29 | 4 | 839 | 9 | | | | | | | |
| 12 | 25766 | X | 25766 | -0- | -0- | -0- | 432 | 1 | 23293 | 3 | Y | 1850 | 1808 | 0 | | | 82 |
| | | | | | | | 6 | 4 | 2035 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 34965 | -0- | 34965 | 34965 | 642 | 1 | 31691 | 3 | Y | 2389 | 2319 | 0 | | | 152 |
| | | | | | | | 4 | 4 | 2628 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 20316 | -0- | 20316 | 55281 | 434 | 1 | 18088 | 3 | Y | 1629 | 1746 | 0 | | | 35 |
| | | | | | | | 2 | 4 | 1792 | 9 | | | | | | | |

PILONCILLO WELL #: D 9HA RRCID -> 267803 COMPL. DATE 01/01/2012 TOTAL DEPTH 8840 PERF. 9263 - 14440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 118350 | X | 29996 | -0- | -88354 | -0- | 525 | 1 | 27109 | 3 | Y | 2102 | 2143 | 0 | | | 125 |
| | | | | | | | 50 | 4 | 2312 | 9 | | | | | | | |
| 10 | 122295 | X | 21041 | -0- | -101254 | -0- | 529 | 1 | 18871 | 3 | Y | 1453 | 1458 | 0 | | | 120 |
| | | | | | | | 43 | 4 | 1598 | 9 | | | | | | | |
| 11 | 29820 | X | 20729 | -0- | -9091 | -0- | 483 | 1 | 19472 | 3 | Y | 664 | 746 | 0 | | | 38 |
| | | | | | | | 44 | 4 | 730 | 9 | | | | | | | |
| 12 | 32744 | X | 32744 | -0- | -0- | -0- | 543 | 1 | 29595 | 3 | Y | 2364 | 2296 | 0 | | | 106 |
| | | | | | | | 6 | 4 | 2600 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 14949 | -0- | 14949 | 14949 | 275 | 1 | 13585 | 3 | Y | 988 | 1029 | 0 | | | 65 |
| | | | | | | | 2 | 4 | 1087 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 12629 | -0- | 12629 | 27578 | 268 | 1 | 11409 | 3 | Y | 864 | 901 | 0 | | | 28 |
| | | | | | | | 2 | 4 | 950 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719

PILONCILLO WELL #: D 11HB RRCID -> 267822 COMPL. DATE 06/03/2012 TOTAL DEPTH 9310 PERF. 9585 - 13277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33922 | X | 33922 | -0- | -0- | -0- | 617 | 1 | 32065 | 3 | Y | 1074 | 1074 | 0 | | | 63 |
| | | | | | | | 59 | 4 | 1181 | 9 | | | | | | | |
| 10 | 34906 | X | 17226 | -0- | -17680 | -0- | 440 | 1 | 15381 | 3 | Y | 1246 | 1189 | 0 | | | 120 |
| | | | | | | | 34 | 4 | 1371 | 9 | | | | | | | |
| 11 | 33780 | X | 17225 | -0- | -16555 | -0- | 390 | 1 | 16486 | 3 | Y | 286 | 386 | 0 | | | 20 |
| | | | | | | | 34 | 4 | 315 | 9 | | | | | | | |
| 12 | 32364 | X | 28060 | -0- | -4304 | -0- | 495 | 1 | 26833 | 3 | Y | 659 | 656 | 0 | | | 23 |
| | | | | | | | 7 | 4 | 725 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 23426 | -0- | 23426 | 23426 | 430 | 1 | 21224 | 3 | Y | 1608 | 1529 | 0 | | | 102 |
| | | | | | | | 3 | 4 | 1769 | 9 | | | | | | | |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 23426 | | | | | Y | NO RPT | | | | | 102 |

PILONCILLO WELL #: D 10HB RRCID -> 267823 COMPL. DATE 07/22/2012 TOTAL DEPTH 8500 PERF. 9070 - 13426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26820 | X | 20518 | -0- | -6302 | -0- | 322 | 1 | 16521 | 3 | Y | 3313 | 3296 | 0 | | | 192 |
| | | | | | | | 31 | 4 | 3644 | 9 | | | | | | | |
| 10 | 31207 | X | 31207 | -0- | -0- | -0- | 809 | 1 | 28034 | 3 | Y | 2095 | 2167 | 0 | | | 120 |
| | | | | | | | 59 | 4 | 2305 | 9 | | | | | | | |
| 11 | 25770 | X | 4668 | -0- | -21102 | -0- | 119 | 1 | 4224 | 3 | Y | 282 | 382 | 0 | | | 20 |
| | | | | | | | 15 | 4 | 310 | 9 | | | | | | | |
| 12 | 26629 | X | 89 | -0- | -26540 | -0- | 2 | 1 | 87 | 3 | Y | -0- | 20 | 0 | | | -0- |
| 01 | DLQ G-10 | | 47 | -0- | 47 | 47 | 18 | 3 | 29 | 9 | Y | 26 | 26 | 0 | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 47 | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: D 11HC RRCID -> 267824 COMPL. DATE 06/05/2012 TOTAL DEPTH 9266 PERF. 9642 - 14527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32508 | X | 32508 | -0- | -0- | -0- | 590 | 1 | 30650 | 3 | Y | 1101 | 1101 | 0 | | | 64 |
| | | | | | | | 57 | 4 | 1211 | 9 | | | | | | | |
| 10 | 33449 | X | 21142 | -0- | -12307 | -0- | 541 | 1 | 18892 | 3 | Y | 1516 | 1460 | 0 | | | 120 |
| | | | | | | | 41 | 4 | 1668 | 9 | | | | | | | |
| 11 | 32370 | X | 13333 | -0- | -19037 | -0- | 298 | 1 | 12739 | 3 | Y | 241 | 343 | 0 | | | 18 |
| | | | | | | | 31 | 4 | 265 | 9 | | | | | | | |
| 12 | 37435 | X | 37435 | -0- | -0- | -0- | 625 | 1 | 33917 | 3 | Y | 2622 | 2632 | 0 | | | 8 |
| | | | | | | | 9 | 4 | 2884 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 26106 | -0- | 26106 | 26106 | 479 | 1 | 23635 | 3 | Y | 1808 | 1703 | 0 | | | 113 |
| | | | | | | | 3 | 4 | 1989 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 17678 | -0- | 17678 | 43784 | 402 | 1 | 16848 | 3 | Y | 387 | 489 | 0 | | | 11 |
| | | | | | | | 2 | 4 | 426 | 9 | | | | | | | |

PILONCILLO WELL #: D 10HL RRCID -> 267825 COMPL. DATE 06/07/2012 TOTAL DEPTH 8530 PERF. 9343 - 13093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 39810 | X | 31100 | -0- | -8710 | -0- | 531 | 1 | 27577 | 3 | Y | 2674 | 2673 | 0 | | | 156 |
| | | | | | | | 51 | 4 | 2941 | 9 | | | | | | | |
| 10 | 41137 | X | 29572 | -0- | -11565 | -0- | 764 | 1 | 26535 | 3 | Y | 2015 | 2051 | 0 | | | 120 |
| | | | | | | | 56 | 4 | 2217 | 9 | | | | | | | |
| 11 | 31170 | X | 28354 | -0- | -2816 | -0- | 608 | 1 | 25747 | 3 | Y | 1766 | 1792 | 0 | | | 94 |
| | | | | | | | 56 | 4 | 1943 | 9 | | | | | | | |
| 12 | 35119 | X | 35119 | -0- | -0- | -0- | 584 | 1 | 31800 | 3 | Y | 2478 | 2468 | 0 | | | 104 |
| | | | | | | | 9 | 4 | 2726 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 35206 | -0- | 35206 | 35206 | 647 | 1 | 31920 | 3 | Y | 2395 | 2346 | 0 | | | 153 |
| | | | | | | | 4 | 4 | 2635 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 24372 | -0- | 24372 | 59578 | 516 | 1 | 21660 | 3 | Y | 1994 | 2146 | 0 | | | 1 |
| | | | | | | | 3 | 4 | 2193 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: E 3HD RRCID -> 268353 COMPL. DATE 09/18/2012 TOTAL DEPTH 9723 PERF.10314 - 15235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20280 | X | 16845 | -0- | -3435 | -0- | 232 | 1 | 16357 | 3 | Y | 205 | 209 | 0 | | | 12 |
| | | | | | | | 30 | 4 | 226 | 9 | | | | | | | |
| 10 | 20956 | X | 20618 | -0- | -338 | -0- | 223 | 1 | 18702 | 3 | Y | 1535 | 1487 | 0 | | | 60 |
| | | | | | | | 4 | 4 | 1689 | 9 | | | | | | | |
| 11 | 16740 | X | 8527 | -0- | -8213 | -0- | 257 | 1 | 7916 | 3 | Y | 316 | 358 | 0 | | | 18 |
| | | | | | | | 6 | 4 | 348 | 9 | | | | | | | |
| 12 | 17205 | X | 4054 | -0- | -13151 | -0- | 321 | 1 | 3608 | 3 | Y | 114 | 126 | 0 | | | 6 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 4562 | -0- | 4562 | 4562 | 218 | 1 | 4010 | 3 | Y | 304 | 291 | 0 | | | 19 |
| | | | | | | | 334 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 8840 | -0- | 8840 | 13402 | 351 | 1 | 8102 | 3 | Y | 351 | 351 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 386 | 9 | | | | | | | |

PILONCILLO WELL #: D 12HB RRCID -> 268396 COMPL. DATE 09/05/2012 TOTAL DEPTH 8817 PERF. 9579 - 14180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 59370 | X | 54284 | -0- | -5086 | -0- | 1027 | 1 | 53158 | 3 | Y | 1 | 1 | 0 | | | 7 |
| | | | | | | | 98 | 4 | 1 | 9 | | | | | | | |
| 10 | 61349 | X | 34161 | -0- | -27188 | -0- | 892 | 1 | 30696 | 3 | Y | 2280 | 2167 | 0 | | | 120 |
| | | | | | | | 65 | 4 | 2508 | 9 | | | | | | | |
| 11 | 55920 | X | 39330 | -0- | -16590 | -0- | 879 | 1 | 37339 | 3 | Y | 937 | 1005 | 0 | | | 52 |
| | | | | | | | 81 | 4 | 1031 | 9 | | | | | | | |
| 12 | 56824 | X | 56824 | -0- | -0- | -0- | 947 | 1 | 51496 | 3 | Y | 3970 | 3996 | 0 | | | 26 |
| | | | | | | | 14 | 4 | 4367 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 43311 | -0- | 43311 | 43311 | 786 | 1 | 39227 | 3 | Y | 2994 | 2832 | 0 | | | 188 |
| | | | | | | | 5 | 4 | 3293 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 20294 | -0- | 20294 | 63605 | 432 | 1 | 19223 | 3 | Y | 579 | 747 | 0 | | | 20 |
| | | | | | | | 2 | 4 | 637 | 9 | | | | | | | |

PILONCILLO WELL #: E 3HA RRCID -> 268405 COMPL. DATE 09/17/2012 TOTAL DEPTH 9584 PERF.10626 - 15216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32730 | X | 6467 | -0- | -26263 | -0- | 61 | 1 | 5875 | 3 | Y | 473 | 475 | 0 | | | 27 |
| | | | | | | | 11 | 4 | 520 | 9 | | | | | | | |
| 10 | 16523 | X | 14172 | -0- | -2351 | -0- | 103 | 1 | 12953 | 3 | Y | 1012 | 979 | 0 | | | 60 |
| | | | | | | | 3 | 4 | 1113 | 9 | | | | | | | |
| 11 | 21137 | X | 21137 | -0- | -0- | -0- | 649 | 1 | 20425 | 3 | Y | 46 | 46 | 0 | | | 60 |
| | | | | | | | 12 | 4 | 51 | 9 | | | | | | | |
| 12 | 17794 | X | 8296 | -0- | -9498 | -0- | 655 | 1 | 6946 | 3 | Y | 632 | 538 | 0 | | | 154 |
| | | | | | | | 695 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 9130 | -0- | 9130 | 9130 | 368 | 1 | 8159 | 3 | Y | 548 | 663 | 0 | | | 39 |
| | | | | | | | 603 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 18943 | -0- | 18943 | 28073 | 729 | 1 | 18206 | 3 | Y | 6 | 39 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 7 | 9 | | | | | | | |

PILONCILLO WELL #: D 12HA RRCID -> 268407 COMPL. DATE 09/15/2012 TOTAL DEPTH 8832 PERF. 9594 - 13916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 58320 | X | 2328 | -0- | -55992 | -0- | 35 | 1 | 1934 | 3 | Y | 323 | 307 | 0 | | | 18 |
| | | | | | | | 4 | 4 | 355 | 9 | | | | | | | |
| 10 | 31072 | X | 31072 | -0- | -0- | -0- | 827 | 1 | 28224 | 3 | Y | 1785 | 1683 | 0 | | | 120 |
| | | | | | | | 57 | 4 | 1964 | 9 | | | | | | | |
| 11 | 38453 | X | 38453 | -0- | -0- | -0- | 862 | 1 | 35563 | 3 | Y | 1770 | 1796 | 0 | | | 94 |
| | | | | | | | 81 | 4 | 1947 | 9 | | | | | | | |
| 12 | 41256 | X | 41256 | -0- | -0- | -0- | 684 | 1 | 37406 | 3 | Y | 2868 | 2902 | 0 | | | 60 |
| | | | | | | | 11 | 4 | 3155 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 38134 | -0- | 38134 | 38134 | 693 | 1 | 34555 | 3 | Y | 2620 | 2514 | 0 | | | 166 |
| | | | | | | | 4 | 4 | 2882 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 14819 | -0- | 14819 | 52953 | 371 | 1 | 13878 | 3 | Y | 516 | 653 | 0 | | | 29 |
| | | | | | | | 2 | 4 | 568 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: E 3HB RRCID -> 268408 COMPL. DATE 09/19/2012 TOTAL DEPTH 9606 PERF.10375 - 15295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18360 | X | 15114 | -0- | -3246 | -0- | 185 | 1 | 14668 | 3 | Y | 213 | 206 | 0 | | | 12 |
| | | | | | | | 27 | 4 | 234 | 9 | | | | | | | |
| 10 | 54999 | X | 54999 | -0- | -0- | -0- | 552 | 1 | 50198 | 3 | Y | 3855 | 3807 | 0 | | | 60 |
| | | | | | | | 8 | 4 | 4241 | 9 | | | | | | | |
| 11 | 22260 | X | 2913 | -0- | -19347 | -0- | 60 | 1 | 1385 | 3 | Y | 1330 | 1322 | 0 | | | 68 |
| | | | | | | | 5 | 4 | 1463 | 9 | | | | | | | |
| 12 | 22413 | X | 1115 | -0- | -21298 | -0- | 102 | 1 | 998 | 3 | Y | 14 | 78 | 0 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 711 | -0- | 711 | 711 | 24 | 1 | 635 | 3 | Y | 47 | 48 | 0 | | | 3 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 1844 | -0- | 1844 | 2555 | 37 | 1 | 880 | 3 | Y | 843 | 801 | 0 | | | 45 |
| | | | | | | | 927 | 9 | | | | | | | | | |

PILONCILLO WELL #: E 5HL RRCID -> 268412 COMPL. DATE 09/07/2012 TOTAL DEPTH 9676 PERF.10090 - 15011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 39360 | X | 16401 | -0- | -22959 | -0- | 270 | 1 | 15824 | 3 | Y | 253 | 253 | 0 | | | 14 |
| | | | | | | | 29 | 4 | 278 | 9 | | | | | | | |
| 10 | 31000 | X | 22511 | -0- | -8489 | -0- | 584 | 1 | 20165 | 3 | Y | 1602 | 1556 | 0 | | | 60 |
| | | | | | | | 1762 | 9 | | | | | | | | | |
| 11 | 16440 | X | 15319 | -0- | -1121 | -0- | 492 | 1 | 14045 | 3 | Y | 711 | 733 | 0 | | | 38 |
| | | | | | | | 782 | 9 | | | | | | | | | |
| 12 | 14942 | X | 10041 | -0- | -4901 | -0- | 513 | 1 | 8802 | 3 | Y | 660 | 682 | 0 | | | 16 |
| | | | | | | | 726 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 3804 | -0- | 3804 | 3804 | 230 | 1 | 3304 | 3 | Y | 245 | 245 | 0 | | | 16 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 3115 | -0- | 3115 | 6919 | 133 | 1 | 2844 | 3 | Y | 125 | 127 | 0 | | | 14 |
| | | | | | | | 138 | 9 | | | | | | | | | |

PILONCILLO WELL #: E 5HE RRCID -> 268413 COMPL. DATE 09/10/2012 TOTAL DEPTH 9599 PERF.10029 - 14880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35370 | X | 31903 | -0- | -3467 | -0- | 500 | 1 | 31327 | 3 | Y | 16 | 22 | 0 | | | 1 |
| | | | | | | | 58 | 4 | 18 | 9 | | | | | | | |
| 10 | 33480 | X | 6803 | -0- | -26677 | -0- | 63 | 1 | 6182 | 3 | Y | 507 | 468 | 0 | | | 40 |
| | | | | | | | 558 | 9 | | | | | | | | | |
| 11 | 32400 | X | 2130 | -0- | -30270 | -0- | 121 | 1 | 1890 | 3 | Y | 108 | 140 | 0 | | | 8 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 12 | 26846 | X | 539 | -0- | -26307 | -0- | 24 | 1 | 401 | 3 | Y | 104 | 30 | 0 | | | 82 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 82 | 0 | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PILONCILLO WELL #: A 8HA RRCID -> 268414 COMPL. DATE 09/01/2012 TOTAL DEPTH 8064 PERF. 8184 - 14305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41160 | X | -0- | -0- | -41160 | -0- | | | | | Y | 5 | 5 | 0 | | | -0- |
| 10 | 42532 | X | 23964 | -0- | -18568 | -0- | 462 | 1 | 21555 | 3 | Y | 1770 | 1650 | 0 | | | 120 |
| | | | | | | | 1947 | 9 | | | | | | | | | |
| 11 | 30780 | X | 15290 | -0- | -15490 | -0- | 520 | 1 | 12904 | 3 | Y | 1696 | 1726 | 0 | | | 90 |
| | | | | | | | 1866 | 9 | | | | | | | | | |
| 12 | 21268 | X | 21268 | -0- | -0- | -0- | 994 | 1 | 18703 | 3 | Y | 1428 | 1452 | 0 | | | 66 |
| | | | | | | | 1571 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 9069 | -0- | 9069 | 9069 | 164 | 1 | 8244 | 3 | Y | 600 | 626 | 0 | | | 40 |
| | | | | | | | 1 | 4 | 660 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 10833 | -0- | 10833 | 19902 | 194 | 1 | 8546 | 3 | Y | 1902 | 1905 | 0 | | | 37 |
| | | | | | | | 1 | 4 | 2092 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719

PILONCILLO WELL #: E 5HD RRCID -> 268415 COMPL. DATE 09/07/2012 TOTAL DEPTH 9596 PERF. 9938 - 15089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 95490 | X | 6537 | -0- | -88953 | -0- | 87 | 1 | 6286 | 3 | Y | 138 | 130 | 0 | | | 8 |
| | | | | | | | 12 | 4 | 152 | 9 | | | | | | | |
| 10 | 98673 | X | 337 | -0- | -98336 | -0- | 13 | 1 | 306 | 3 | Y | 16 | 24 | 0 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 6450 | X | -0- | -0- | -6450 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 279 | X | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PILONCILLO WELL #: E 5HC RRCID -> 268416 COMPL. DATE 09/17/2012 TOTAL DEPTH 9594 PERF. 9998 - 14949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17429 | X | 17429 | -0- | -0- | -0- | 216 | 1 | 16651 | 3 | Y | 483 | 486 | 0 | | | 28 |
| | | | | | | | 31 | 4 | 531 | 9 | | | | | | | |
| 10 | 55090 | X | 55090 | -0- | -0- | -0- | 1182 | 1 | 49667 | 3 | Y | 3855 | 3813 | 0 | | | 70 |
| | | | | | | | 4241 | 9 | | | | | | | | | |
| 11 | 32070 | X | 7386 | -0- | -24684 | -0- | 216 | 1 | 6894 | 3 | Y | 251 | 305 | 0 | | | 16 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 12 | 33077 | X | 21096 | -0- | -11981 | -0- | 1196 | 1 | 18227 | 3 | Y | 1521 | 1414 | 0 | | | 123 |
| | | | | | | | 1673 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 23424 | -0- | 23424 | 23424 | 1470 | 1 | 20311 | 3 | Y | 1494 | 1519 | 0 | | | 98 |
| | | | | | | | 1643 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 35018 | -0- | 35018 | 58442 | 1701 | 1 | 32394 | 3 | Y | 837 | 866 | 0 | | | 69 |
| | | | | | | | 2 | 4 | 921 | 9 | | | | | | | |

PILONCILLO WELL #: A 8HB RRCID -> 268417 COMPL. DATE 09/01/2012 TOTAL DEPTH 8092 PERF. 8103 - 13500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | X | 507 | -0- | -543 | -0- | 10 | 1 | 489 | 3 | Y | 6 | 9 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 7 | 9 | | | | | | | |
| 10 | 6032 | X | 6032 | -0- | -0- | -0- | 176 | 1 | 5355 | 3 | Y | 455 | 415 | 0 | | | 40 |
| | | | | | | | 501 | 9 | | | | | | | | | |
| 11 | 26280 | X | 4539 | -0- | -21741 | -0- | 133 | 1 | 3822 | 3 | Y | 531 | 543 | 0 | | | 28 |
| | | | | | | | 584 | 9 | | | | | | | | | |
| 12 | 27156 | X | 3597 | -0- | -23559 | -0- | 164 | 1 | 3180 | 3 | Y | 230 | 246 | 0 | | | 12 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 1740 | -0- | 1740 | 1740 | 31 | 1 | 1581 | 3 | Y | 116 | 120 | 0 | | | 8 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 1328 | -0- | 1328 | 3068 | 24 | 1 | 1018 | 3 | Y | 260 | 207 | 0 | | | 61 |
| | | | | | | | 286 | 9 | | | | | | | | | |

PILONCILLO WELL #: E 3HC RRCID -> 268423 COMPL. DATE 09/20/2012 TOTAL DEPTH 9721 PERF.10422 - 15448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23520 | X | 8680 | -0- | -14840 | -0- | 90 | 1 | 8330 | 3 | Y | 223 | 228 | 0 | | | 13 |
| | | | | | | | 15 | 4 | 245 | 9 | | | | | | | |
| 10 | 33347 | X | 33347 | -0- | -0- | -0- | 167 | 1 | 30589 | 3 | Y | 2353 | 2306 | 0 | | | 60 |
| | | | | | | | 3 | 5 | 2588 | 9 | | | | | | | |
| 11 | 8520 | X | 5698 | -0- | -2822 | -0- | 194 | 1 | 5426 | 3 | Y | 65 | 119 | 0 | | | 6 |
| | | | | | | | 6 | 4 | 72 | 9 | | | | | | | |
| 12 | 6882 | X | 4244 | -0- | -2638 | -0- | 321 | 1 | 3608 | 3 | Y | 286 | 280 | 0 | | | 12 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 4683 | -0- | 4683 | 4683 | 190 | 1 | 4150 | 3 | Y | 312 | 304 | 0 | | | 20 |
| | | | | | | | 343 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 8678 | -0- | 8678 | 13361 | 334 | 1 | 8312 | 3 | Y | 28 | 45 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 31 | 9 | | | | | | | |

PILONCILLO WELL #: D 4HE RRCID -> 268430 COMPL. DATE 07/20/2012 TOTAL DEPTH 8520 PERF. 8972 - 13893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | X | 23 | -0- | -7 | -0- | 23 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 30 | X | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 155 | X | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 12HC RRCID -> 268431 COMPL. DATE 09/14/2012 TOTAL DEPTH 8765 PERF. 9473 - 15596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 125040 | X | 68756 | -0- | -56284 | -0- | 1294 | 1 | 67337 | 3 | Y | -0- | 1 | 0 | | | 8 |
| | | | | | | | 125 | 4 | | | | | | | | | |
| 10 | 129208 | X | 41093 | -0- | -88115 | -0- | 1068 | 1 | 36702 | 3 | Y | 2951 | 2839 | 0 | | | 120 |
| | | | | | | | 77 | 4 | 3246 | 9 | | | | | | | |
| 11 | 71820 | X | 45976 | -0- | -25844 | -0- | 1015 | 1 | 42009 | 3 | Y | 2595 | 2581 | 0 | | | 134 |
| | | | | | | | 97 | 4 | 2855 | 9 | | | | | | | |
| 12 | 46304 | X | 46304 | -0- | -0- | -0- | 770 | 1 | 42041 | 3 | Y | 3164 | 3262 | 0 | | | 36 |
| | | | | | | | 13 | 4 | 3480 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 45360 | -0- | 45360 | 45360 | 825 | 1 | 41085 | 3 | Y | 3132 | 2971 | 0 | | | 197 |
| | | | | | | | 5 | 4 | 3445 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 29029 | -0- | 29029 | 74389 | 634 | 1 | 27349 | 3 | Y | 948 | 1122 | 0 | | | 23 |
| | | | | | | | 3 | 4 | 1043 | 9 | | | | | | | |

PILONCILLO WELL #: D 12HD RRCID -> 268432 COMPL. DATE 09/15/2012 TOTAL DEPTH 8748 PERF. 9637 - 16407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 116550 | X | 106058 | -0- | -10492 | -0- | 2006 | 1 | 103860 | 3 | Y | -0- | 2 | 0 | | | 20 |
| | | | | | | | 192 | 4 | | | | | | | | | |
| 10 | 120435 | X | 34657 | -0- | -85778 | -0- | 901 | 1 | 30948 | 3 | Y | 2493 | 2393 | 0 | | | 120 |
| | | | | | | | 66 | 4 | 2742 | 9 | | | | | | | |
| 11 | 111630 | X | 38376 | -0- | -73254 | -0- | 862 | 1 | 35713 | 3 | Y | 1566 | 1602 | 0 | | | 84 |
| | | | | | | | 78 | 4 | 1723 | 9 | | | | | | | |
| 12 | 102083 | X | 54213 | -0- | -47870 | -0- | 904 | 1 | 49159 | 3 | Y | 3760 | 3814 | 0 | | | 30 |
| | | | | | | | 14 | 4 | 4136 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 49267 | -0- | 49267 | 49267 | 893 | 1 | 44622 | 3 | Y | 3406 | 3222 | 0 | | | 214 |
| | | | | | | | 5 | 4 | 3747 | 9 | | | | | | | |
| 02 | DLQ G-10 | | -0- | -0- | -0- | 49267 | | | | | Y | 1 | 180 | 0 | | | 35 |

PILONCILLO WELL #: D 16HA RRCID -> 268433 COMPL. DATE 09/27/2012 TOTAL DEPTH 8852 PERF. 9352 - 14979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 64830 | X | 64600 | -0- | -230 | -0- | 1116 | 1 | 57781 | 3 | Y | 5087 | 5087 | 0 | | | 297 |
| | | | | | | | 107 | 4 | 5596 | 9 | | | | | | | |
| 10 | 66991 | X | 31449 | -0- | -35542 | -0- | 818 | 1 | 28354 | 3 | Y | 2015 | 2192 | 0 | | | 120 |
| | | | | | | | 60 | 4 | 2217 | 9 | | | | | | | |
| 11 | 64500 | X | 32216 | -0- | -32284 | -0- | 695 | 1 | 30227 | 3 | Y | 1118 | 1176 | 0 | | | 62 |
| | | | | | | | 64 | 4 | 1230 | 9 | | | | | | | |
| 12 | 59241 | X | 48875 | -0- | -10366 | -0- | 817 | 1 | 44174 | 3 | Y | 3520 | 3428 | 0 | | | 154 |
| | | | | | | | 12 | 4 | 3872 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 27299 | -0- | 27299 | 27299 | 497 | 1 | 24793 | 3 | Y | 1824 | 1859 | 0 | | | 119 |
| | | | | | | | 3 | 4 | 2006 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 14658 | -0- | 14658 | 41957 | 357 | 1 | 13554 | 3 | Y | 677 | 774 | 0 | | | 22 |
| | | | | | | | 2 | 4 | 745 | 9 | | | | | | | |

PILONCILLO WELL #: D 4HB RRCID -> 268494 COMPL. DATE 07/11/2012 TOTAL DEPTH 8530 PERF. 9102 - 13822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12720 | X | 11759 | -0- | -961 | -0- | 13 | 1 | 11722 | 3 | Y | 2 | 3 | 0 | | | 1 |
| | | | | | | | 22 | 4 | 2 | 9 | | | | | | | |
| 10 | 13144 | X | 3584 | -0- | -9560 | -0- | 3 | 1 | 3288 | 3 | Y | 266 | 247 | 0 | | | 20 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 11 | 14843 | X | 14843 | -0- | -0- | -0- | 71 | 1 | 13673 | 3 | Y | 999 | 969 | 0 | | | 50 |
| | | | | | | | 1099 | 9 | | | | | | | | | |
| 12 | 17535 | X | 17535 | -0- | -0- | -0- | 291 | 1 | 15865 | 3 | Y | 1250 | 1230 | 0 | | | 70 |
| | | | | | | | 4 | 4 | 1375 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 6845 | -0- | 6845 | 6845 | 127 | 1 | 6230 | 3 | Y | 443 | 483 | 0 | | | 30 |
| | | | | | | | 1 | 4 | 487 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 7205 | -0- | 7205 | 14050 | 157 | 1 | 6683 | 3 | Y | 331 | 350 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 364 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: E 5HA RRCID -> 268495 COMPL. DATE 09/07/2012 TOTAL DEPTH 9648 PERF.10165 - 15086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 34878 | -0- | 34878 | 485953 | 501 | 1 | 34152 | 3 | Y | 147 | 154 | 0 | | | 9 |
| | | | | | | | 63 | 4 | 162 | 9 | | | | | | | |
| 10 | 0 | W | 1882 | -0- | 1882 | 487835 | 26 | 1 | 1722 | 3 | Y | 122 | 131 | 0 | | | -0- |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 11 | 0 | W | 72 | -0- | 72 | 487907 | 3 | 1 | 63 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | W | 73 | -0- | 73 | 487980 | 1 | 1 | 21 | 3 | Y | 46 | 2 | 0 | | | 44 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 01 | 0 | W | 16 | -0- | 16 | 487996 | 1 | 1 | 11 | 3 | Y | 4 | 48 | 0 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 0 | W | NO RPT | -0- | -0- | 487996 | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: D 16HB RRCID -> 268503 COMPL. DATE 10/01/2012 TOTAL DEPTH 9005 PERF. 9326 - 14053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 53130 | X | 33943 | -0- | -19187 | -0- | 607 | 1 | 31599 | 3 | Y | 1526 | 1516 | 0 | | | 89 |
| | | | | | | | 58 | 4 | 1679 | 9 | | | | | | | |
| 10 | 34689 | X | 12972 | -0- | -21717 | -0- | 339 | 1 | 11609 | 3 | Y | 909 | 898 | 0 | | | 100 |
| | | | | | | | 24 | 4 | 1000 | 9 | | | | | | | |
| 11 | 33570 | X | 11820 | -0- | -21750 | -0- | 265 | 1 | 11310 | 3 | Y | 197 | 283 | 0 | | | 14 |
| | | | | | | | 28 | 4 | 217 | 9 | | | | | | | |
| 12 | 18724 | X | 15463 | -0- | -3261 | -0- | 255 | 1 | 13973 | 3 | Y | 1118 | 1084 | 0 | | | 48 |
| | | | | | | | 5 | 4 | 1230 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 10478 | -0- | 10478 | 10478 | 193 | 1 | 9508 | 3 | Y | 705 | 707 | 0 | | | 46 |
| | | | | | | | 1 | 4 | 776 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 7587 | -0- | 7587 | 18065 | 188 | 1 | 7152 | 3 | Y | 224 | 246 | 0 | | | 24 |
| | | | | | | | 1 | 4 | 246 | 9 | | | | | | | |

PILONCILLO WELL #: D 14HB RRCID -> 268504 COMPL. DATE 11/20/2012 TOTAL DEPTH 8594 PERF. 8714 - 13506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 103920 | X | 29250 | -0- | -74670 | -0- | 507 | 1 | 26274 | 3 | Y | 2200 | 2200 | 0 | | | 129 |
| | | | | | | | 49 | 4 | 2420 | 9 | | | | | | | |
| 10 | 107384 | X | 34528 | -0- | -72856 | -0- | 893 | 1 | 30948 | 3 | Y | 2384 | 2393 | 0 | | | 120 |
| | | | | | | | 65 | 4 | 2622 | 9 | | | | | | | |
| 11 | 30576 | X | 30576 | -0- | -0- | -0- | 666 | 1 | 27056 | 3 | Y | 2538 | 2526 | 0 | | | 132 |
| | | | | | | | 62 | 4 | 2792 | 9 | | | | | | | |
| 12 | 37589 | X | 37589 | -0- | -0- | -0- | 631 | 1 | 34057 | 3 | Y | 2630 | 2644 | 0 | | | 118 |
| | | | | | | | 8 | 4 | 2893 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 38175 | -0- | 38175 | 38175 | 701 | 1 | 34615 | 3 | Y | 2595 | 2547 | 0 | | | 166 |
| | | | | | | | 4 | 4 | 2855 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 27739 | -0- | 27739 | 65914 | 590 | 1 | 25483 | 3 | Y | 1512 | 1625 | 0 | | | 53 |
| | | | | | | | 3 | 4 | 1663 | 9 | | | | | | | |

PILONCILLO WELL #: E 5HB RRCID -> 268505 COMPL. DATE 09/09/2012 TOTAL DEPTH 9651 PERF.10048 - 14969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 56340 | X | 51673 | -0- | -4667 | -0- | 853 | 1 | 50032 | 3 | Y | 632 | 641 | 0 | | | 38 |
| | | | | | | | 93 | 4 | 695 | 9 | | | | | | | |
| 10 | 53692 | X | 30922 | -0- | -22770 | -0- | 751 | 1 | 27792 | 3 | Y | 2163 | 2141 | 0 | | | 60 |
| | | | | | | | 2379 | 9 | | | | | | | | | |
| 11 | 57810 | X | 19694 | -0- | -38116 | -0- | 672 | 1 | 17816 | 3 | Y | 1096 | 1098 | 0 | | | 58 |
| | | | | | | | 1206 | 9 | | | | | | | | | |
| 12 | 59613 | X | 14225 | -0- | -45388 | -0- | 890 | 1 | 12240 | 3 | Y | 995 | 950 | 0 | | | 103 |
| | | | | | | | 1095 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 15432 | -0- | 15432 | 15432 | 931 | 1 | 13443 | 3 | Y | 962 | 1000 | 0 | | | 65 |
| | | | | | | | 1058 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 24104 | -0- | 24104 | 39536 | 1168 | 1 | 22285 | 3 | Y | 591 | 594 | 0 | | | 62 |
| | | | | | | | 1 | 4 | 650 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719

PILONCILLO WELL #: A 8HL RRCID -> 268526 COMPL. DATE 09/01/2012 TOTAL DEPTH 8109 PERF. 8262 - 13659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21840 | X | 20388 | -0- | -1452 | -0- | 581 | 1 | 19752 | 3 | Y | 16 | 20 | 0 | | | 1 |
| | | | | | | | 37 | 4 | 18 | 9 | | | | | | | |
| 10 | 30146 | X | 30146 | -0- | -0- | -0- | 620 | 1 | 27108 | 3 | Y | 2198 | 2079 | 0 | | | 120 |
| | | | | | | | 2418 | 9 | | | | | | | | | |
| 11 | 41790 | X | 19065 | -0- | -22725 | -0- | 588 | 1 | 16798 | 3 | Y | 1526 | 1564 | 0 | | | 82 |
| | | | | | | | 1679 | 9 | | | | | | | | | |
| 12 | 43183 | X | 5092 | -0- | -38091 | -0- | 241 | 1 | 4536 | 3 | Y | 286 | 352 | 0 | | | 16 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 2328 | -0- | 2328 | 2328 | 44 | 1 | 2115 | 3 | Y | 154 | 160 | 0 | | | 10 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 7138 | -0- | 7138 | 9466 | 149 | 1 | 6245 | 3 | Y | 675 | 660 | 0 | | | 25 |
| | | | | | | | 1 | 4 | 743 | 9 | | | | | | | |

PILONCILLO WELL #: D 14HW RRCID -> 268528 COMPL. DATE 11/18/2012 TOTAL DEPTH 8663 PERF. 8710 - 13134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 98250 | X | 41805 | -0- | -56445 | -0- | 749 | 1 | 38736 | 3 | Y | 2044 | 2044 | 0 | | | 120 |
| | | | | | | | 72 | 4 | 2248 | 9 | | | | | | | |
| 10 | 101525 | X | 32561 | -0- | -68964 | -0- | 845 | 1 | 29174 | 3 | Y | 2256 | 2256 | 0 | | | 120 |
| | | | | | | | 60 | 4 | 2482 | 9 | | | | | | | |
| 11 | 41580 | X | 31907 | -0- | -9673 | -0- | 695 | 1 | 29012 | 3 | Y | 1951 | 1969 | 0 | | | 102 |
| | | | | | | | 54 | 4 | 2146 | 9 | | | | | | | |
| 12 | 40766 | X | 40766 | -0- | -0- | -0- | 684 | 1 | 36894 | 3 | Y | 2890 | 2864 | 0 | | | 128 |
| | | | | | | | 9 | 4 | 3179 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 29701 | -0- | 29701 | 29701 | 542 | 1 | 26954 | 3 | Y | 2002 | 2001 | 0 | | | 129 |
| | | | | | | | 3 | 4 | 2202 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 6027 | -0- | 6027 | 35728 | 136 | 1 | 5602 | 3 | Y | 262 | 339 | 0 | | | 52 |
| | | | | | | | 1 | 4 | 288 | 9 | | | | | | | |

PILONCILLO WELL #: D 14HX RRCID -> 268807 COMPL. DATE 11/21/2012 TOTAL DEPTH 8011 PERF. 8724 - 12983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 98250 | X | 22298 | -0- | -75952 | -0- | 395 | 1 | 20424 | 3 | Y | 1310 | 1311 | 0 | | | 76 |
| | | | | | | | 38 | 4 | 1441 | 9 | | | | | | | |
| 10 | 101525 | X | 10773 | -0- | -90752 | -0- | 278 | 1 | 9649 | 3 | Y | 750 | 746 | 0 | | | 80 |
| | | | | | | | 21 | 4 | 825 | 9 | | | | | | | |
| 11 | 22890 | X | 12173 | -0- | -10717 | -0- | 248 | 1 | 10854 | 3 | Y | 954 | 982 | 0 | | | 52 |
| | | | | | | | 22 | 4 | 1049 | 9 | | | | | | | |
| 12 | 23746 | X | 22479 | -0- | -1267 | -0- | 378 | 1 | 20341 | 3 | Y | 1596 | 1578 | 0 | | | 70 |
| | | | | | | | 4 | 4 | 1756 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 24012 | -0- | 24012 | 24012 | 441 | 1 | 21769 | 3 | Y | 1635 | 1600 | 0 | | | 105 |
| | | | | | | | 3 | 4 | 1799 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 18637 | -0- | 18637 | 42649 | 403 | 1 | 17136 | 3 | Y | 996 | 1091 | 0 | | | 10 |
| | | | | | | | 2 | 4 | 1096 | 9 | | | | | | | |

PILONCILLO WELL #: A 8HC RRCID -> 268808 COMPL. DATE 10/05/2012 TOTAL DEPTH 8096 PERF. 8143 - 13466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30510 | X | 25042 | -0- | -5468 | -0- | 720 | 1 | 24257 | 3 | Y | 18 | 22 | 0 | | | 1 |
| | | | | | | | 45 | 4 | 20 | 9 | | | | | | | |
| 10 | 33761 | X | 33761 | -0- | -0- | -0- | 649 | 1 | 30418 | 3 | Y | 2449 | 2330 | 0 | | | 120 |
| | | | | | | | 2694 | 9 | | | | | | | | | |
| 11 | 50610 | X | 18713 | -0- | -31897 | -0- | 584 | 1 | 16275 | 3 | Y | 1685 | 1715 | 0 | | | 90 |
| | | | | | | | 1854 | 9 | | | | | | | | | |
| 12 | 52297 | X | 11980 | -0- | -40317 | -0- | 540 | 1 | 10595 | 3 | Y | 768 | 822 | 0 | | | 36 |
| | | | | | | | 845 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 5841 | -0- | 5841 | 5841 | 109 | 1 | 5304 | 3 | Y | 388 | 399 | 0 | | | 25 |
| | | | | | | | 1 | 4 | 427 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 8080 | -0- | 8080 | 13921 | 164 | 1 | 6769 | 3 | Y | 1042 | 1061 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 1146 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: A 8HD RRCID -> 268812 COMPL. DATE 10/05/2012 TOTAL DEPTH 8038 PERF. 8288 - 13919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13050 | X | 9932 | -0- | -3118 | -0- | 283 | 1 | 9618 | 3 | Y | 12 | 14 | 0 | | 1 |
| | | | | | | | 18 | 4 | 13 | 9 | | | | | | |
| 10 | 34149 | X | 34149 | -0- | -0- | -0- | 738 | 1 | 30687 | 3 | Y | 2476 | 2357 | 0 | | 120 |
| | | | | | | | 2724 | 9 | | | | | | | | |
| 11 | 23310 | X | 22946 | -0- | -364 | -0- | 672 | 1 | 20341 | 3 | Y | 1757 | 1785 | 0 | | 92 |
| | | | | | | | 1933 | 9 | | | | | | | | |
| 12 | 24087 | X | 15023 | -0- | -9064 | -0- | 678 | 1 | 13263 | 3 | Y | 984 | 1030 | 0 | | 46 |
| | | | | | | | 1082 | 9 | | | | | | | | |
| 01 | DLQ G-10 | | 8899 | -0- | 8899 | 8899 | 163 | 1 | 8078 | 3 | Y | 597 | 604 | 0 | | 39 |
| | | | | | | | 1 | 4 | 657 | 9 | | | | | | |
| 02 | DLQ G-10 | | 7592 | -0- | 7592 | 16491 | 175 | 1 | 6551 | 3 | Y | 786 | 791 | 0 | | 34 |
| | | | | | | | 1 | 4 | 865 | 9 | | | | | | |

PILONCILLO WELL #: F 2HA RRCID -> 268814 COMPL. DATE 01/20/2013 TOTAL DEPTH 9675 PERF. 9800 - 16664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 51480 | X | 5071 | -0- | -46409 | -0- | 267 | 1 | 4626 | 3 | Y | 154 | 157 | 0 | | 9 |
| | | | | | | | 9 | 4 | 169 | 9 | | | | | | |
| 10 | 53196 | X | 4934 | -0- | -48262 | -0- | 213 | 1 | 4302 | 3 | Y | 379 | 338 | 0 | | 50 |
| | | | | | | | 2 | 4 | 417 | 9 | | | | | | |
| 11 | 51480 | X | 1745 | -0- | -49735 | -0- | 249 | 1 | 1329 | 3 | Y | 152 | 192 | 0 | | 10 |
| | | | | | | | 167 | 9 | | | | | | | | |
| 12 | 53196 | X | 897 | -0- | -52299 | -0- | 254 | 1 | 601 | 3 | Y | 38 | 46 | 0 | | 2 |
| | | | | | | | 42 | 9 | | | | | | | | |
| 01 | DLQ G-10 | | 5357 | -0- | 5357 | 5357 | 735 | 1 | 4264 | 3 | Y | 325 | 307 | 0 | | 20 |
| | | | | | | | 358 | 9 | | | | | | | | |
| 02 | DLQ G-10 | | 5260 | -0- | 5260 | 10617 | 499 | 1 | 4680 | 3 | Y | 74 | 91 | 0 | | 3 |
| | | | | | | | 81 | 9 | | | | | | | | |

PILONCILLO WELL #: A 9HW RRCID -> 268815 COMPL. DATE 10/08/2012 TOTAL DEPTH 8177 PERF. 8408 - 12826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23340 | X | 18520 | -0- | -4820 | -0- | 521 | 1 | 17958 | 3 | Y | 7 | 9 | 0 | | 1 |
| | | | | | | | 33 | 4 | 8 | 9 | | | | | | |
| 10 | 21452 | X | 13154 | -0- | -8298 | -0- | 456 | 1 | 11616 | 3 | Y | 984 | 905 | 0 | | 80 |
| | | | | | | | 1082 | 9 | | | | | | | | |
| 11 | 39120 | X | 18049 | -0- | -21071 | -0- | 475 | 1 | 15572 | 3 | Y | 1820 | 1806 | 0 | | 94 |
| | | | | | | | 2002 | 9 | | | | | | | | |
| 12 | 40424 | X | 8447 | -0- | -31977 | -0- | 452 | 1 | 7436 | 3 | Y | 508 | 576 | 0 | | 26 |
| | | | | | | | 559 | 9 | | | | | | | | |
| 01 | DLQ G-10 | | 8790 | -0- | 8790 | 8790 | 161 | 1 | 7970 | 3 | Y | 598 | 586 | 0 | | 38 |
| | | | | | | | 1 | 4 | 658 | 9 | | | | | | |
| 02 | DLQ G-10 | | 5670 | -0- | 5670 | 14460 | 110 | 1 | 4747 | 3 | Y | 738 | 755 | 0 | | 21 |
| | | | | | | | 1 | 4 | 812 | 9 | | | | | | |

PILONCILLO WELL #: D 13HA RRCID -> 268864 COMPL. DATE 09/01/2012 TOTAL DEPTH 8946 PERF. 9394 - 14669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 67770 | X | 64404 | -0- | -3366 | -0- | 1148 | 1 | 59459 | 3 | Y | 3352 | 3367 | 0 | | 178 |
| | | | | | | | 110 | 4 | 3687 | 9 | | | | | | |
| 10 | 70029 | X | 23402 | -0- | -46627 | -0- | 609 | 1 | 21024 | 3 | Y | 1568 | 1626 | 0 | | 120 |
| | | | | | | | 44 | 4 | 1725 | 9 | | | | | | |
| 11 | 64950 | X | 24573 | -0- | -40377 | -0- | 537 | 1 | 22734 | 3 | Y | 1139 | 1197 | 0 | | 62 |
| | | | | | | | 49 | 4 | 1253 | 9 | | | | | | |
| 12 | 58931 | X | 25544 | -0- | -33387 | -0- | 424 | 1 | 23120 | 3 | Y | 1812 | 1794 | 0 | | 80 |
| | | | | | | | 7 | 4 | 1993 | 9 | | | | | | |
| 01 | DLQ G-10 | | 31789 | -0- | 31789 | 31789 | 584 | 1 | 28816 | 3 | Y | 2169 | 2111 | 0 | | 138 |
| | | | | | | | 3 | 4 | 2386 | 9 | | | | | | |
| 02 | DLQ G-10 | | 23506 | -0- | 23506 | 55295 | 526 | 1 | 22240 | 3 | Y | 670 | 808 | 0 | | -0- |
| | | | | | | | 3 | 4 | 737 | 9 | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 14HA RRCID -> 268877 COMPL. DATE 11/20/2012 TOTAL DEPTH 8624 PERF. 8731 - 13387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 86820 | X | 40341 | -0- | -46479 | -0- | 717 | 1 | 37258 | 3 | Y | 2088 | 2105 | 0 | 122 |
| | | | | | | | 69 | 4 | 2297 | 9 | | | | | |
| 10 | 89714 | X | 21496 | -0- | -68218 | -0- | 557 | 1 | 19262 | 3 | Y | 1487 | 1489 | 0 | 120 |
| | | | | | | | 41 | 4 | 1636 | 9 | | | | | |
| 11 | 86820 | X | 22022 | -0- | -64798 | -0- | 462 | 1 | 19725 | 3 | Y | 1630 | 1664 | 0 | 86 |
| | | | | | | | 42 | 4 | 1793 | 9 | | | | | |
| 12 | 89714 | X | 31746 | -0- | -57968 | -0- | 531 | 1 | 28740 | 3 | Y | 2244 | 2230 | 0 | 100 |
| | | | | | | | 7 | 4 | 2468 | 9 | | | | | |
| 01 | DLQ G-10 | | 31376 | -0- | 31376 | 31376 | 577 | 1 | 28451 | 3 | Y | 2132 | 2095 | 0 | 137 |
| | | | | | | | 3 | 4 | 2345 | 9 | | | | | |
| 02 | DLQ G-10 | | 21899 | -0- | 21899 | 53275 | 464 | 1 | 19714 | 3 | Y | 1562 | 1673 | 0 | 26 |
| | | | | | | | 3 | 4 | 1718 | 9 | | | | | |

PILONCILLO WELL #: F 2HB RRCID -> 268880 COMPL. DATE 01/15/2013 TOTAL DEPTH 9453 PERF. 9807 - 16868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 4321 | -0- | 4321 | 63039 | 110 | 1 | 3898 | 3 | Y | 278 | 282 | 0 | 16 |
| | | | | | | | 7 | 4 | 306 | 9 | | | | | |
| 10 | 0 | W | 7077 | -0- | 7077 | 70116 | 353 | 1 | 6149 | 3 | Y | 521 | 487 | 0 | 50 |
| | | | | | | | 2 | 4 | 573 | 9 | | | | | |
| 11 | 0 | W | 2799 | -0- | 2799 | 72915 | 377 | 1 | 2214 | 3 | Y | 188 | 226 | 0 | 12 |
| | | | | | | | 1 | 4 | 207 | 9 | | | | | |
| 12 | 0 | W | 2291 | -0- | 2291 | 75206 | 598 | 1 | 1565 | 3 | Y | 116 | 122 | 0 | 6 |
| | | | | | | | 128 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 4427 | -0- | 4427 | 79633 | 431 | 1 | 3688 | 3 | Y | 280 | 268 | 0 | 18 |
| | | | | | | | 308 | 9 | | | | | | | |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 79633 | | | | | Y | NO RPT | | | 18 |

PILONCILLO WELL #: A 9HX RRCID -> 268881 COMPL. DATE 09/01/2012 TOTAL DEPTH 8218 PERF. 8458 - 12875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28140 | X | 23606 | -0- | -4534 | -0- | 652 | 1 | 22902 | 3 | Y | 9 | 10 | 0 | 1 |
| | | | | | | | 42 | 4 | 10 | 9 | | | | | |
| 10 | 29078 | X | 19169 | -0- | -9909 | -0- | 481 | 1 | 17106 | 3 | Y | 1438 | 1319 | 0 | 120 |
| | | | | | | | 1582 | 9 | | | | | | | |
| 11 | 37320 | X | 19329 | -0- | -17991 | -0- | 610 | 1 | 17268 | 3 | Y | 1319 | 1367 | 0 | 72 |
| | | | | | | | 1451 | 9 | | | | | | | |
| 12 | 38564 | X | 12463 | -0- | -26101 | -0- | 671 | 1 | 10899 | 3 | Y | 812 | 846 | 0 | 38 |
| | | | | | | | 893 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 13612 | -0- | 13612 | 13612 | 251 | 1 | 12340 | 3 | Y | 927 | 906 | 0 | 59 |
| | | | | | | | 1 | 4 | 1020 | 9 | | | | | |
| 02 | DLQ G-10 | | 9745 | -0- | 9745 | 23357 | 194 | 1 | 8417 | 3 | Y | 1030 | 1065 | 0 | 24 |
| | | | | | | | 1 | 4 | 1133 | 9 | | | | | |

PILONCILLO WELL #: A 10HA RRCID -> 268883 COMPL. DATE 10/16/2012 TOTAL DEPTH 8114 PERF. 8626 - 12872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 67230 | X | 1290 | -0- | -65940 | -0- | 67 | 1 | 1220 | 3 | Y | 1 | 2 | 0 | -0- |
| | | | | | | | 2 | 4 | 1 | 9 | | | | | |
| 10 | 69471 | X | 2957 | -0- | -66514 | -0- | 135 | 1 | 2578 | 3 | Y | 222 | 204 | 0 | 18 |
| | | | | | | | 244 | 9 | | | | | | | |
| 11 | 67230 | X | 16825 | -0- | -50405 | -0- | 429 | 1 | 15195 | 3 | Y | 1092 | 1056 | 0 | 54 |
| | | | | | | | 1201 | 9 | | | | | | | |
| 12 | 12617 | X | 2373 | -0- | -10244 | -0- | 126 | 1 | 2117 | 3 | Y | 118 | 164 | 0 | 8 |
| | | | | | | | 130 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 3592 | -0- | 3592 | 3592 | 65 | 1 | 3256 | 3 | Y | 246 | 238 | 0 | 16 |
| | | | | | | | 271 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 5547 | -0- | 5547 | 9139 | 122 | 1 | 4986 | 3 | Y | 398 | 401 | 0 | 13 |
| | | | | | | | 1 | 4 | 438 | 9 | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: A 7HA RRCID -> 268996 COMPL. DATE 09/01/2012 TOTAL DEPTH 8169 PERF. 8481 - 14734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38829 | X | 38829 | -0- | -0- | -0- | 849 | 1 | 37897 | 3 | Y | 12 | 17 | 0 | | | 1 |
| | | | | | | | 70 | 4 | 13 | 9 | | | | | | | |
| 10 | 40272 | X | 40272 | -0- | -0- | -0- | 846 | 1 | 36236 | 3 | Y | 2900 | 2781 | 0 | | | 120 |
| | | | | | | | 3190 | 9 | | | | | | | | | |
| 11 | 66510 | X | 25265 | -0- | -41245 | -0- | 885 | 1 | 22310 | 3 | Y | 1882 | 1904 | 0 | | | 98 |
| | | | | | | | 2070 | 9 | | | | | | | | | |
| 12 | 68727 | X | 23006 | -0- | -45721 | -0- | 903 | 1 | 20391 | 3 | Y | 1556 | 1582 | 0 | | | 72 |
| | | | | | | | 1712 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 23882 | -0- | 23882 | 23882 | 436 | 1 | 21694 | 3 | Y | 1590 | 1558 | 0 | | | 104 |
| | | | | | | | 3 | 4 | 1749 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 16137 | -0- | 16137 | 40019 | 351 | 1 | 14500 | 3 | Y | 1167 | 1024 | 0 | | | 247 |
| | | | | | | | 2 | 4 | 1284 | 9 | | | | | | | |

PILONCILLO WELL #: A 9HY RRCID -> 269002 COMPL. DATE 09/01/2012 TOTAL DEPTH 8194 PERF. 8513 - 12930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21960 | X | 17553 | -0- | -4407 | -0- | 482 | 1 | 17035 | 3 | Y | 4 | 6 | 0 | | | -0- |
| | | | | | | | 32 | 4 | 4 | 9 | | | | | | | |
| 10 | 26538 | X | 26538 | -0- | -0- | -0- | 688 | 1 | 23706 | 3 | Y | 1949 | 1829 | 0 | | | 120 |
| | | | | | | | 2144 | 9 | | | | | | | | | |
| 11 | 27142 | X | 27142 | -0- | -0- | -0- | 715 | 1 | 24589 | 3 | Y | 1671 | 1703 | 0 | | | 88 |
| | | | | | | | 1838 | 9 | | | | | | | | | |
| 12 | 25172 | X | 10313 | -0- | -14859 | -0- | 583 | 1 | 9022 | 3 | Y | 644 | 700 | 0 | | | 32 |
| | | | | | | | 708 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 8977 | -0- | 8977 | 8977 | 166 | 1 | 8141 | 3 | Y | 608 | 601 | 0 | | | 39 |
| | | | | | | | 1 | 4 | 669 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 7572 | -0- | 7572 | 16549 | 151 | 1 | 6604 | 3 | Y | 742 | 747 | 0 | | | 34 |
| | | | | | | | 1 | 4 | 816 | 9 | | | | | | | |

PILONCILLO WELL #: D 13HB RRCID -> 269012 COMPL. DATE 10/22/2012 TOTAL DEPTH 8939 PERF. 9232 - 15304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 142470 | X | 51628 | -0- | -90842 | -0- | 908 | 1 | 47006 | 3 | Y | 3297 | 3300 | 0 | | | 193 |
| | | | | | | | 87 | 4 | 3627 | 9 | | | | | | | |
| 10 | 147219 | X | 19381 | -0- | -127838 | -0- | 502 | 1 | 17440 | 3 | Y | 1275 | 1348 | 0 | | | 120 |
| | | | | | | | 36 | 4 | 1403 | 9 | | | | | | | |
| 11 | 45540 | X | 21574 | -0- | -23966 | -0- | 494 | 1 | 20216 | 3 | Y | 744 | 822 | 0 | | | 42 |
| | | | | | | | 46 | 4 | 818 | 9 | | | | | | | |
| 12 | 47058 | X | 21876 | -0- | -25182 | -0- | 367 | 1 | 19786 | 3 | Y | 1562 | 1536 | 0 | | | 68 |
| | | | | | | | 5 | 4 | 1718 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 23054 | -0- | 23054 | 23054 | 424 | 1 | 20902 | 3 | Y | 1568 | 1536 | 0 | | | 100 |
| | | | | | | | 3 | 4 | 1725 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 15373 | -0- | 15373 | 38427 | 340 | 1 | 14510 | 3 | Y | 474 | 544 | 0 | | | 30 |
| | | | | | | | 2 | 4 | 521 | 9 | | | | | | | |

PILONCILLO WELL #: A 10HB RRCID -> 269013 COMPL. DATE 10/26/2012 TOTAL DEPTH 8135 PERF. 8486 - 13677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 311727 | X | 12919 | -0- | -298808 | -0- | 757 | 1 | 12137 | 3 | Y | 3 | 6 | 0 | | | -0- |
| | | | | | | | 22 | 4 | 3 | 9 | | | | | | | |
| *10 | 76198 | X | 11240 | -0- | -64958 | -0- | 553 | 1 | 9792 | 3 | Y | 814 | 776 | 0 | | | 38 |
| | | | | | | | 895 | 9 | | | | | | | | | |
| *11 | 73740 | X | 56642 | -0- | -17098 | -0- | 1508 | 1 | 50466 | 3 | Y | 4244 | 4070 | 0 | | | 212 |
| | | | | | | | 4668 | 9 | | | | | | | | | |
| *12 | 76198 | X | 35448 | -0- | -40750 | -0- | 1961 | 1 | 30959 | 3 | Y | 2298 | 2402 | 0 | | | 108 |
| | | | | | | | 2528 | 9 | | | | | | | | | |
| *01 | 76198 | X | 30446 | -0- | -45752 | -0- | 555 | 1 | 27617 | 3 | Y | 2064 | 2039 | 0 | | | 133 |
| | | | | | | | 4 | 4 | 2270 | 9 | | | | | | | |
| *02 | 68824 | X | 23882 | -0- | -44942 | -0- | 512 | 1 | 21429 | 3 | Y | 1762 | 1837 | 0 | | | 58 |
| | | | | | | | 3 | 4 | 1938 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: F 2HC RRCID -> 269140 COMPL. DATE 01/17/2013 TOTAL DEPTH 9443 PERF. 9834 - 16870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45150 | X | 12616 | -0- | -32534 | -0- | 463 | 1 | 11838 | 3 | Y | 266 | 276 | 0 | | | 16 |
| | | | | | | | 22 | 4 | 293 | 9 | | | | | | | |
| 10 | 46655 | X | 8275 | -0- | -38380 | -0- | 403 | 1 | 7196 | 3 | Y | 614 | 570 | 0 | | | 60 |
| | | | | | | | 1 | 4 | 675 | 9 | | | | | | | |
| 11 | 8786 | X | 8786 | -0- | -0- | -0- | 592 | 1 | 7773 | 3 | Y | 375 | 413 | 0 | | | 22 |
| | | | | | | | 8 | 4 | 413 | 9 | | | | | | | |
| 12 | 8773 | X | 3239 | -0- | -5534 | -0- | 749 | 1 | 2307 | 3 | Y | 166 | 180 | 0 | | | 8 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 1478 | -0- | 1478 | 1478 | 307 | 1 | 1084 | 3 | Y | 79 | 82 | 0 | | | 5 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 4842 | -0- | 4842 | 6320 | 550 | 1 | 4151 | 3 | Y | 128 | 123 | 0 | | | 8 |
| | | | | | | | 141 | 9 | | | | | | | | | |

PILONCILLO WELL #: A 9HZ RRCID -> 269171 COMPL. DATE 09/01/2012 TOTAL DEPTH 8199 PERF. 8817 - 13234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30030 | X | 27286 | -0- | -2744 | -0- | 760 | 1 | 26465 | 3 | Y | 11 | 13 | 0 | | | 1 |
| | | | | | | | 49 | 4 | 12 | 9 | | | | | | | |
| 10 | 31031 | X | 28032 | -0- | -2999 | -0- | 861 | 1 | 24914 | 3 | Y | 2052 | 1933 | 0 | | | 120 |
| | | | | | | | 2257 | 9 | | | | | | | | | |
| 11 | 43740 | X | 28152 | -0- | -15588 | -0- | 757 | 1 | 24733 | 3 | Y | 2420 | 2414 | 0 | | | 126 |
| | | | | | | | 2662 | 9 | | | | | | | | | |
| 12 | 45198 | X | 14702 | -0- | -30496 | -0- | 851 | 1 | 12846 | 3 | Y | 914 | 996 | 0 | | | 44 |
| | | | | | | | 1005 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 15719 | -0- | 15719 | 15719 | 290 | 1 | 14250 | 3 | Y | 1070 | 1046 | 0 | | | 68 |
| | | | | | | | 2 | 4 | 1177 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 14288 | -0- | 14288 | 30007 | 285 | 1 | 12323 | 3 | Y | 1525 | 1569 | 0 | | | 24 |
| | | | | | | | 2 | 4 | 1678 | 9 | | | | | | | |

PILONCILLO WELL #: D 13HC RRCID -> 269175 COMPL. DATE 10/22/2012 TOTAL DEPTH 8921 PERF. 9330 - 16094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 53520 | X | 49073 | -0- | -4447 | -0- | 901 | 1 | 46678 | 3 | Y | 1280 | 1322 | 0 | | | 78 |
| | | | | | | | 86 | 4 | 1408 | 9 | | | | | | | |
| 10 | 55304 | X | 8280 | -0- | -47024 | -0- | 223 | 1 | 7431 | 3 | Y | 557 | 575 | 0 | | | 60 |
| | | | | | | | 13 | 4 | 613 | 9 | | | | | | | |
| 11 | 42720 | X | 6172 | -0- | -36548 | -0- | 157 | 1 | 5708 | 3 | Y | 262 | 306 | 0 | | | 16 |
| | | | | | | | 19 | 4 | 288 | 9 | | | | | | | |
| 12 | 44144 | X | 4766 | -0- | -39378 | -0- | 74 | 1 | 4321 | 3 | Y | 336 | 336 | 0 | | | 16 |
| | | | | | | | 1 | 4 | 370 | 9 | | | | | | | |
| 01 | 21779 | X | 21779 | -0- | -0- | -0- | 396 | 1 | 19725 | 3 | Y | 1505 | 1426 | 0 | | | 95 |
| | | | | | | | 2 | 4 | 1656 | 9 | | | | | | | |
| 02 | 45808 | X | 18659 | -0- | -27149 | -0- | 403 | 1 | 17426 | 3 | Y | 753 | 831 | 0 | | | 17 |
| | | | | | | | 2 | 4 | 828 | 9 | | | | | | | |

PILONCILLO WELL #: D 14HZ RRCID -> 269176 COMPL. DATE 11/21/2012 TOTAL DEPTH 8599 PERF. 8781 - 12424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 84570 | X | 20968 | -0- | -63602 | -0- | 367 | 1 | 19047 | 3 | Y | 1381 | 1387 | 0 | | | 81 |
| | | | | | | | 35 | 4 | 1519 | 9 | | | | | | | |
| 10 | 29636 | X | 11596 | -0- | -18040 | -0- | 300 | 1 | 10391 | 3 | Y | 803 | 804 | 0 | | | 80 |
| | | | | | | | 22 | 4 | 883 | 9 | | | | | | | |
| 11 | 18000 | X | 11622 | -0- | -6378 | -0- | 250 | 1 | 10766 | 3 | Y | 531 | 581 | 0 | | | 30 |
| | | | | | | | 22 | 4 | 584 | 9 | | | | | | | |
| 12 | 18600 | X | -0- | -0- | -18600 | -0- | | | | | Y | -0- | | | | | 30 |
| 01 | DLQ G-10 | | 6764 | -0- | 6764 | 6764 | 125 | 1 | 6137 | 3 | Y | 455 | 456 | 0 | | | 29 |
| | | | | | | | 1 | 4 | 501 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 11821 | -0- | 11821 | 18585 | 255 | 1 | 10795 | 3 | Y | 700 | 674 | 0 | | | 55 |
| | | | | | | | 1 | 4 | 770 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: A 7HB RRCID -> 269180 COMPL. DATE 09/01/2012 TOTAL DEPTH 8290 PERF. 8278 - 14526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36690 | X | 28568 | -0- | -8122 | -0- | 606 | 1 | 27895 | 3 | Y | 14 | 16 | 0 | | | 1 |
| | | | | | | | 52 | 4 | 15 | 9 | | | | | | | |
| 10 | 37913 | X | 26066 | -0- | -11847 | -0- | 581 | 1 | 24331 | 3 | Y | 1049 | 950 | 0 | | | 100 |
| | | | | | | | 1154 | 9 | | | | | | | | | |
| 11 | 34080 | X | 23760 | -0- | -10320 | -0- | 373 | 1 | 22100 | 3 | Y | 1170 | 1208 | 0 | | | 62 |
| | | | | | | | 1287 | 9 | | | | | | | | | |
| 12 | 35216 | X | 19110 | -0- | -16106 | -0- | 749 | 1 | 16920 | 3 | Y | 1310 | 1312 | 0 | | | 60 |
| | | | | | | | 1441 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 22911 | -0- | 22911 | 22911 | 423 | 1 | 20767 | 3 | Y | 1563 | 1523 | 0 | | | 100 |
| | | | | | | | 2 | 4 | 1719 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 14504 | -0- | 14504 | 37415 | 354 | 1 | 13240 | 3 | Y | 825 | 893 | 0 | | | 32 |
| | | | | | | | 2 | 4 | 908 | 9 | | | | | | | |

PILONCILLO WELL #: F 2HD RRCID -> 269182 COMPL. DATE 01/15/2013 TOTAL DEPTH 9715 PERF. 9961 - 16970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 55800 | X | 23468 | -0- | -32332 | -0- | 894 | 1 | 21523 | 3 | Y | 919 | 938 | 0 | | | 54 |
| | | | | | | | 40 | 4 | 1011 | 9 | | | | | | | |
| 10 | 57660 | X | 9151 | -0- | -48509 | -0- | 418 | 1 | 8026 | 3 | Y | 639 | 633 | 0 | | | 60 |
| | | | | | | | 4 | 4 | 703 | 9 | | | | | | | |
| 11 | 22680 | X | 10583 | -0- | -12097 | -0- | 859 | 1 | 8691 | 3 | Y | 923 | 935 | 0 | | | 48 |
| | | | | | | | 18 | 4 | 1015 | 9 | | | | | | | |
| 12 | 23436 | X | 2967 | -0- | -20469 | -0- | 699 | 1 | 2129 | 3 | Y | 126 | 166 | 0 | | | 8 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 3066 | -0- | 3066 | 3066 | 422 | 1 | 2440 | 3 | Y | 185 | 181 | 0 | | | 12 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 4735 | -0- | 4735 | 7801 | 443 | 1 | 4178 | 3 | Y | 104 | 112 | 0 | | | 4 |
| | | | | | | | 114 | 9 | | | | | | | | | |

PILONCILLO WELL #: A 10HC RRCID -> 269200 COMPL. DATE 02/17/2013 TOTAL DEPTH 8134 PERF. 9218 - 13473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 144757 | X | 6963 | -0- | -137794 | -0- | 270 | 1 | 6677 | 3 | Y | 4 | 9 | 0 | | | -0- |
| | | | | | | | 12 | 4 | 4 | 9 | | | | | | | |
| 10 | 47337 | X | -0- | -0- | -47337 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 45810 | X | 19561 | -0- | -26249 | -0- | 336 | 1 | 17886 | 3 | Y | 1217 | 1157 | 0 | | | 60 |
| | | | | | | | 1339 | 9 | | | | | | | | | |
| 12 | 47337 | X | 5778 | -0- | -41559 | -0- | 256 | 1 | 5130 | 3 | Y | 356 | 398 | 0 | | | 18 |
| | | | | | | | 392 | 9 | | | | | | | | | |
| 01 | 47337 | X | 1437 | -0- | -45900 | -0- | 28 | 1 | 1309 | 3 | Y | 91 | 103 | 0 | | | 6 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 02 | 42756 | X | 5588 | -0- | -37168 | -0- | 126 | 1 | 4764 | 3 | Y | 634 | 620 | 0 | | | 20 |
| | | | | | | | 1 | 4 | 697 | 9 | | | | | | | |

PILONCILLO WELL #: A 10HD RRCID -> 269201 COMPL. DATE 02/21/2013 TOTAL DEPTH 8144 PERF. 9415 - 13407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 189140 | X | 24001 | -0- | -165139 | -0- | 1289 | 1 | 22667 | 3 | Y | 3 | 8 | 0 | | | -0- |
| | | | | | | | 42 | 4 | 3 | 9 | | | | | | | |
| 10 | 38626 | X | -0- | -0- | -38626 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 37380 | X | 22310 | -0- | -15070 | -0- | 345 | 1 | 20528 | 3 | Y | 1306 | 1242 | 0 | | | 64 |
| | | | | | | | 1437 | 9 | | | | | | | | | |
| 12 | 38626 | X | 5113 | -0- | -33513 | -0- | 231 | 1 | 4548 | 3 | Y | 304 | 352 | 0 | | | 16 |
| | | | | | | | 334 | 9 | | | | | | | | | |
| 01 | 38626 | X | 654 | -0- | -37972 | -0- | 13 | 1 | 599 | 3 | Y | 38 | 51 | 0 | | | 3 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 34888 | X | 786 | -0- | -34102 | -0- | 16 | 1 | 673 | 3 | Y | 88 | 88 | 0 | | | 3 |
| | | | | | | | 97 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 24HA RRCID -> 269215 COMPL. DATE 02/19/2013 TOTAL DEPTH 8685 PERF. 9586 - 14300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 63928 | X | 63928 | -0- | -0- | -0- | 1193 | 1 | 62297 | 3 | Y | 294 | 310 | 0 | | | 18 |
| | | | | | | | 115 | 4 | 323 | 9 | | | | | | | |
| 10 | 64976 | X | 8750 | -0- | -56226 | -0- | 227 | 1 | 7796 | 3 | Y | 645 | 603 | 0 | | | 60 |
| | | | | | | | 17 | 4 | 710 | 9 | | | | | | | |
| 11 | 20160 | X | 15164 | -0- | -4996 | -0- | 340 | 1 | 14318 | 3 | Y | 431 | 467 | 0 | | | 24 |
| | | | | | | | 32 | 4 | 474 | 9 | | | | | | | |
| 12 | 23164 | X | 23164 | -0- | -0- | -0- | 386 | 1 | 20934 | 3 | Y | 1672 | 1624 | 0 | | | 72 |
| | | | | | | | 5 | 4 | 1839 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 26254 | -0- | 26254 | 26254 | 481 | 1 | 23802 | 3 | Y | 1789 | 1747 | 0 | | | 114 |
| | | | | | | | 3 | 4 | 1968 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 11887 | -0- | 11887 | 38141 | 262 | 1 | 10924 | 3 | Y | 635 | 704 | 0 | | | 45 |
| | | | | | | | 2 | 4 | 699 | 9 | | | | | | | |

PILONCILLO WELL #: D 21HA RRCID -> 269219 COMPL. DATE 02/07/2013 TOTAL DEPTH 8448 PERF. 9026 - 14978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 70080 | X | 50188 | -0- | -19892 | -0- | 850 | 1 | 44054 | 3 | Y | 4729 | 4781 | 0 | | | 277 |
| | | | | | | | 82 | 4 | 5202 | 9 | | | | | | | |
| 10 | 72416 | X | 29021 | -0- | -43395 | -0- | 745 | 1 | 26150 | 3 | Y | 1884 | 2021 | 0 | | | 140 |
| | | | | | | | 54 | 4 | 2072 | 9 | | | | | | | |
| 11 | 70080 | X | 14365 | -0- | -55715 | -0- | 268 | 1 | 10378 | 3 | Y | 3358 | 3326 | 0 | | | 172 |
| | | | | | | | 25 | 4 | 3694 | 9 | | | | | | | |
| 12 | 38595 | X | 21671 | -0- | -16924 | -0- | 356 | 1 | 19740 | 3 | Y | 1428 | 1532 | 0 | | | 68 |
| | | | | | | | 4 | 4 | 1571 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 28897 | -0- | 28897 | 28897 | 531 | 1 | 26192 | 3 | Y | 1974 | 1916 | 0 | | | 126 |
| | | | | | | | 3 | 4 | 2171 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 18976 | -0- | 18976 | 47873 | 411 | 1 | 17591 | 3 | Y | 884 | 998 | 0 | | | 12 |
| | | | | | | | 2 | 4 | 972 | 9 | | | | | | | |

PILONCILLO WELL #: E 6HA RRCID -> 269220 COMPL. DATE 10/01/2012 TOTAL DEPTH 9605 PERF. 9684 - 15425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 112440 | X | 87447 | -0- | -24993 | -0- | 451 | 1 | 83588 | 3 | Y | 2957 | 2983 | 0 | | | 175 |
| | | | | | | | 155 | 4 | 3253 | 9 | | | | | | | |
| 10 | 116188 | X | 69332 | -0- | -46856 | -0- | 501 | 1 | 63665 | 3 | Y | 4696 | 4811 | 0 | | | 60 |
| | | | | | | | 5166 | 9 | | | | | | | | | |
| 11 | 93360 | X | 49942 | -0- | -43418 | -0- | 486 | 1 | 45342 | 3 | Y | 3740 | 3612 | 0 | | | 188 |
| | | | | | | | 4114 | 9 | | | | | | | | | |
| 12 | 96472 | X | 23928 | -0- | -72544 | -0- | 491 | 1 | 21708 | 3 | Y | 1572 | 1684 | 0 | | | 76 |
| | | | | | | | 1729 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 29539 | -0- | 29539 | 29539 | 551 | 1 | 26771 | 3 | Y | 2015 | 1962 | 0 | | | 129 |
| | | | | | | | 2217 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 46015 | -0- | 46015 | 75554 | 1023 | 1 | 42878 | 3 | Y | 1919 | 1981 | 0 | | | 67 |
| | | | | | | | 3 | 4 | 2111 | 9 | | | | | | | |

PILONCILLO WELL #: A 7HC RRCID -> 269607 COMPL. DATE 10/28/2012 TOTAL DEPTH 8181 PERF. 8416 - 14400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 64020 | X | 28298 | -0- | -35722 | -0- | 586 | 1 | 27646 | 3 | Y | 14 | 18 | 0 | | | 1 |
| | | | | | | | 51 | 4 | 15 | 9 | | | | | | | |
| 10 | 66154 | X | 27540 | -0- | -38614 | -0- | 508 | 1 | 24812 | 3 | Y | 2018 | 1899 | 0 | | | 120 |
| | | | | | | | 2220 | 9 | | | | | | | | | |
| 11 | 47490 | X | 24088 | -0- | -23402 | -0- | 643 | 1 | 21891 | 3 | Y | 1413 | 1457 | 0 | | | 76 |
| | | | | | | | 1554 | 9 | | | | | | | | | |
| 12 | 49073 | X | 8444 | -0- | -40629 | -0- | 344 | 1 | 7513 | 3 | Y | 534 | 584 | 0 | | | 26 |
| | | | | | | | 587 | 9 | | | | | | | | | |
| 01 | 38626 | X | 14473 | -0- | -24153 | -0- | 269 | 1 | 13111 | 3 | Y | 992 | 955 | 0 | | | 63 |
| | | | | | | | 2 | 4 | 1091 | 9 | | | | | | | |
| 02 | 26404 | X | 12469 | -0- | -13935 | -0- | 250 | 1 | 11296 | 3 | Y | 837 | 872 | 0 | | | 28 |
| | | | | | | | 2 | 4 | 921 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 15HB RRCID -> 269704 COMPL. DATE 10/01/2012 TOTAL DEPTH 8525 PERF. 8890 - 13888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45990 | X | 15525 | -0- | -30465 | -0- | 281 | 1 | 14844 | 3 | Y | 339 | 342 | 0 | | | 20 |
| | | | | | | | 27 | 4 | 373 | 9 | | | | | | | |
| 10 | 13688 | X | 13688 | -0- | -0- | -0- | 352 | 1 | 12187 | 3 | Y | 1022 | 942 | 0 | | | 100 |
| | | | | | | | 25 | 4 | 1124 | 9 | | | | | | | |
| 11 | 11082 | X | 11082 | -0- | -0- | -0- | 253 | 1 | 10410 | 3 | Y | 358 | 436 | 0 | | | 22 |
| | | | | | | | 25 | 4 | 394 | 9 | | | | | | | |
| 12 | 10171 | X | 10171 | -0- | -0- | -0- | 173 | 1 | 9359 | 3 | Y | 578 | 590 | 0 | | | 10 |
| | | | | | | | 3 | 4 | 636 | 9 | | | | | | | |
| 01 | 9455 | X | 7709 | -0- | -1746 | -0- | 142 | 1 | 6987 | 3 | Y | 526 | 502 | 0 | | | 34 |
| | | | | | | | 1 | 4 | 579 | 9 | | | | | | | |
| 02 | 14504 | X | 7621 | -0- | -6883 | -0- | 169 | 1 | 7016 | 3 | Y | 395 | 399 | 0 | | | 30 |
| | | | | | | | 1 | 4 | 435 | 9 | | | | | | | |

PILONCILLO WELL #: D 15HA RRCID -> 269706 COMPL. DATE 12/03/2012 TOTAL DEPTH 8478 PERF. 9097 - 13595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45990 | X | 8855 | -0- | -37135 | -0- | 145 | 1 | 7608 | 3 | Y | 989 | 987 | 0 | | | 57 |
| | | | | | | | 14 | 4 | 1088 | 9 | | | | | | | |
| 10 | 10272 | X | 10272 | -0- | -0- | -0- | 263 | 1 | 9183 | 3 | Y | 733 | 710 | 0 | | | 80 |
| | | | | | | | 20 | 4 | 806 | 9 | | | | | | | |
| 11 | 11430 | X | 9240 | -0- | -2190 | -0- | 198 | 1 | 8547 | 3 | Y | 433 | 487 | 0 | | | 26 |
| | | | | | | | 19 | 4 | 476 | 9 | | | | | | | |
| 12 | 11811 | X | 11022 | -0- | -789 | -0- | 185 | 1 | 9975 | 3 | Y | 782 | 774 | 0 | | | 34 |
| | | | | | | | 2 | 4 | 860 | 9 | | | | | | | |
| 01 | 14977 | X | 14977 | -0- | -0- | -0- | 275 | 1 | 13574 | 3 | Y | 1024 | 993 | 0 | | | 65 |
| | | | | | | | 2 | 4 | 1126 | 9 | | | | | | | |
| *02 | 11676 | X | 11676 | -0- | -0- | -0- | 250 | 1 | 10437 | 3 | Y | 898 | 941 | 0 | | | 22 |
| | | | | | | | 1 | 4 | 988 | 9 | | | | | | | |

PILONCILLO WELL #: E 6HB RRCID -> 269709 COMPL. DATE 11/01/2012 TOTAL DEPTH 9584 PERF. 9888 - 15426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 577602 | X | 90653 | -0- | -486949 | -0- | 471 | 1 | 86099 | 3 | Y | 3567 | 3597 | 0 | | | 210 |
| | | | | | | | 159 | 4 | 3924 | 9 | | | | | | | |
| 10 | 111817 | X | 81915 | -0- | -29902 | -0- | 564 | 1 | 75261 | 3 | Y | 5536 | 5686 | 0 | | | 60 |
| | | | | | | | 6090 | 9 | | | | | | | | | |
| 11 | 108210 | X | 54711 | -0- | -53499 | -0- | 546 | 1 | 49876 | 3 | Y | 3899 | 3763 | 0 | | | 196 |
| | | | | | | | 4289 | 9 | | | | | | | | | |
| 12 | 111817 | X | 28445 | -0- | -83372 | -0- | 582 | 1 | 25780 | 3 | Y | 1894 | 2000 | 0 | | | 90 |
| | | | | | | | 2083 | 9 | | | | | | | | | |
| 01 | 103726 | X | 32838 | -0- | -70888 | -0- | 610 | 1 | 29767 | 3 | Y | 2237 | 2184 | 0 | | | 143 |
| | | | | | | | 2461 | 9 | | | | | | | | | |
| 02 | 84616 | X | 49465 | -0- | -35151 | -0- | 1099 | 1 | 46086 | 3 | Y | 2070 | 2141 | 0 | | | 72 |
| | | | | | | | 3 | 4 | 2277 | 9 | | | | | | | |

PILONCILLO WELL #: E 6HL RRCID -> 269710 COMPL. DATE 03/10/2013 TOTAL DEPTH 9612 PERF. 9842 - 14017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 516921 | X | 84439 | -0- | -432482 | -0- | 442 | 1 | 81786 | 3 | Y | 1873 | 1938 | 0 | | | 113 |
| | | | | | | | 151 | 4 | 2060 | 9 | | | | | | | |
| 10 | 111817 | X | 70342 | -0- | -41475 | -0- | 522 | 1 | 64514 | 3 | Y | 4824 | 4877 | 0 | | | 60 |
| | | | | | | | 5306 | 9 | | | | | | | | | |
| 11 | 91770 | X | 50033 | -0- | -41737 | -0- | 491 | 1 | 45591 | 3 | Y | 3592 | 3493 | 0 | | | 159 |
| | | | | | | | 3951 | 9 | | | | | | | | | |
| 12 | 94829 | X | 24523 | -0- | -70306 | -0- | 503 | 1 | 22198 | 3 | Y | 1656 | 1722 | 0 | | | 93 |
| | | | | | | | 1822 | 9 | | | | | | | | | |
| 01 | 77562 | X | 31449 | -0- | -46113 | -0- | 586 | 1 | 28500 | 3 | Y | 2148 | 2104 | 0 | | | 137 |
| | | | | | | | 2363 | 9 | | | | | | | | | |
| 02 | 78820 | X | 45875 | -0- | -32945 | -0- | 1015 | 1 | 42609 | 3 | Y | 2044 | 2111 | 0 | | | 70 |
| | | | | | | | 3 | 4 | 2248 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: A 7HD RRCID -> 269711 COMPL. DATE 12/05/2012 TOTAL DEPTH 8262 PERF. 8398 - 13775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 64620 | X | 12421 | -0- | -52199 | -0- | 247 | 1 | 12145 | 3 | Y | 6 | 9 | 0 | | | -0- |
| | | | | | | | 22 | 4 | 7 | 9 | | | | | | | |
| 10 | 13814 | X | 13814 | -0- | -0- | -0- | 319 | 1 | 12340 | 3 | Y | 1050 | 950 | 0 | | | 100 |
| | | | | | | | 1155 | 9 | | | | | | | | | |
| 11 | 30960 | X | 12652 | -0- | -18308 | -0- | 351 | 1 | 11322 | 3 | Y | 890 | 942 | 0 | | | 48 |
| | | | | | | | 979 | 9 | | | | | | | | | |
| 12 | 31992 | X | 11368 | -0- | -20624 | -0- | 395 | 1 | 10122 | 3 | Y | 774 | 786 | 0 | | | 36 |
| | | | | | | | 851 | 9 | | | | | | | | | |
| 01 | 22785 | X | 13485 | -0- | -9300 | -0- | 244 | 1 | 12228 | 3 | Y | 920 | 897 | 0 | | | 59 |
| | | | | | | | 1 | 4 | 1012 | 9 | | | | | | | |
| 02 | 11592 | X | 8706 | -0- | -2886 | -0- | 212 | 1 | 7774 | 3 | Y | 654 | 686 | 0 | | | 27 |
| | | | | | | | 1 | 4 | 719 | 9 | | | | | | | |

PILONCILLO WELL #: A 15HM RRCID -> 269767 COMPL. DATE 05/02/2013 TOTAL DEPTH 7840 PERF. 8036 - 13657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | T. A. | | 2477 | -0- | 2477 | 2477 | 18 | 1 | 988 | 3 | N | 1335 | 1272 | 0 | | | 63 |
| | | | | | | | 2 | 4 | 1469 | 9 | | | | | | | |
| *07 | 7359 | X | 4882 | -0- | -2477 | -0- | 83 | 1 | 3755 | 3 | N | 940 | 938 | 0 | | | 65 |
| | | | | | | | 10 | 4 | 1034 | 9 | | | | | | | |
| *08 | 4588 | X | 1777 | -0- | -2811 | -0- | 28 | 1 | 674 | 3 | N | 975 | 986 | 0 | | | 54 |
| | | | | | | | 2 | 4 | 1073 | 9 | | | | | | | |
| *09 | 4440 | X | 1532 | -0- | -2908 | -0- | 18 | 1 | 988 | 3 | N | 476 | 501 | 0 | | | 29 |
| | | | | | | | 2 | 4 | 524 | 9 | | | | | | | |
| *10 | 4588 | X | 3967 | -0- | -621 | -0- | 99 | 1 | 3558 | 3 | N | 276 | 275 | 0 | | | 30 |
| | | | | | | | 6 | 4 | 304 | 9 | | | | | | | |
| *11 | 4897 | X | 4897 | -0- | -0- | -0- | 98 | 1 | 4191 | 3 | N | 544 | 546 | 0 | | | 28 |
| | | | | | | | 10 | 4 | 598 | 9 | | | | | | | |
| *12 | 4588 | X | 3081 | -0- | -1507 | -0- | 47 | 1 | 2595 | 3 | N | 397 | 401 | 0 | | | 24 |
| | | | | | | | 2 | 4 | 437 | 9 | | | | | | | |
| *01 | 1984 | X | 1683 | -0- | -301 | -0- | 31 | 1 | 1596 | 3 | N | 51 | 54 | 0 | | | 21 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 4088 | X | NO RPT | -0- | -4088 | -0- | | | | | N | NO RPT | | | | | 21 |

PILONCILLO WELL #: A 15HY RRCID -> 269771 COMPL. DATE 05/04/2013 TOTAL DEPTH 7935 PERF. 8057 - 13357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | T. A. | | 19833 | -0- | 19833 | 19833 | 276 | 1 | 14307 | 3 | N | 4749 | 4551 | 0 | | | 198 |
| | | | | | | | 26 | 4 | 5224 | 9 | | | | | | | |
| *07 | T. A. | | 7400 | -0- | 7400 | 27233 | 113 | 1 | 5581 | 3 | N | 1538 | 1624 | 0 | | | 112 |
| | | | | | | | 14 | 4 | 1692 | 9 | | | | | | | |
| *08 | 36356 | X | 9123 | -0- | -27233 | -0- | 210 | 1 | 7172 | 3 | N | 1564 | 1588 | 0 | | | 88 |
| | | | | | | | 21 | 4 | 1720 | 9 | | | | | | | |
| *09 | 16465 | X | 16465 | -0- | -0- | -0- | 276 | 1 | 14307 | 3 | N | 1687 | 1677 | 0 | | | 98 |
| | | | | | | | 26 | 4 | 1856 | 9 | | | | | | | |
| *10 | 13888 | X | 9456 | -0- | -4432 | -0- | 244 | 1 | 8534 | 3 | N | 601 | 659 | 0 | | | 40 |
| | | | | | | | 17 | 4 | 661 | 9 | | | | | | | |
| *11 | 13440 | X | 5926 | -0- | -7514 | -0- | 101 | 1 | 4231 | 3 | N | 1442 | 1408 | 0 | | | 74 |
| | | | | | | | 8 | 4 | 1586 | 9 | | | | | | | |
| *12 | 13888 | X | 10422 | -0- | -3466 | -0- | 157 | 1 | 8869 | 3 | N | 1266 | 1275 | 0 | | | 65 |
| | | | | | | | 3 | 4 | 1393 | 9 | | | | | | | |
| *01 | 10540 | X | 2647 | -0- | -7893 | -0- | 47 | 1 | 2396 | 3 | N | 185 | 194 | 0 | | | 56 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| *02 | 12544 | X | NO RPT | -0- | -12544 | -0- | | | | | N | NO RPT | | | | | 56 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 24HB RRCID -> 269772 COMPL. DATE 02/21/2013 TOTAL DEPTH 8708 PERF. 9292 - 14006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 85650 | X | 61681 | -0- | -23969 | -0- | 1139 | 1 | 59392 | 3 | Y | 945 | 943 | 0 | | | 55 |
| | | | | | | | 110 | 4 | 1040 | 9 | | | | | | | |
| 10 | 88505 | X | 25892 | -0- | -62613 | -0- | 668 | 1 | 23076 | 3 | Y | 1909 | 1784 | 0 | | | 180 |
| | | | | | | | 48 | 4 | 2100 | 9 | | | | | | | |
| 11 | 31949 | X | 31949 | -0- | -0- | -0- | 701 | 1 | 29734 | 3 | Y | 1318 | 1424 | 0 | | | 74 |
| | | | | | | | 64 | 4 | 1450 | 9 | | | | | | | |
| 12 | 37790 | X | 37790 | -0- | -0- | -0- | 625 | 1 | 34187 | 3 | Y | 2698 | 2652 | 0 | | | 120 |
| | | | | | | | 10 | 4 | 2968 | 9 | | | | | | | |
| 01 | 26075 | X | 26075 | -0- | -0- | -0- | 479 | 1 | 23662 | 3 | Y | 1755 | 1761 | 0 | | | 114 |
| | | | | | | | 3 | 4 | 1931 | 9 | | | | | | | |
| 02 | 57568 | X | 19940 | -0- | -37628 | -0- | 435 | 1 | 18477 | 3 | Y | 932 | 1024 | 0 | | | 22 |
| | | | | | | | 3 | 4 | 1025 | 9 | | | | | | | |

PILONCILLO DEEP WELL #: C 1VH RRCID -> 269774 COMPL. DATE 12/18/2012 TOTAL DEPTH 8420 PERF. 8567 - 14965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILONCILLO WELL #: D 15HC RRCID -> 269775 COMPL. DATE 12/15/2012 TOTAL DEPTH 8525 PERF. 8919 - 13919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 69510 | X | 24329 | -0- | -45181 | -0- | 429 | 1 | 22364 | 3 | Y | 1359 | 1364 | 0 | | | 79 |
| | | | | | | | 41 | 4 | 1495 | 9 | | | | | | | |
| 10 | 71827 | X | 14392 | -0- | -57435 | -0- | 371 | 1 | 12877 | 3 | Y | 1016 | 995 | 0 | | | 100 |
| | | | | | | | 26 | 4 | 1118 | 9 | | | | | | | |
| 11 | 17520 | X | 12174 | -0- | -5346 | -0- | 259 | 1 | 11202 | 3 | Y | 626 | 690 | 0 | | | 36 |
| | | | | | | | 24 | 4 | 689 | 9 | | | | | | | |
| 12 | 18104 | X | 17523 | -0- | -581 | -0- | 292 | 1 | 15851 | 3 | Y | 1250 | 1230 | 0 | | | 56 |
| | | | | | | | 5 | 4 | 1375 | 9 | | | | | | | |
| 01 | 0 | W | 19365 | -0- | 19365 | 19365 | 356 | 1 | 17557 | 3 | Y | 1318 | 1290 | 0 | | | 84 |
| | | | | | | | 2 | 4 | 1450 | 9 | | | | | | | |
| 02 | 0 | W | 12191 | -0- | 12191 | 31556 | 257 | 1 | 10901 | 3 | Y | 938 | 1009 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 1032 | 9 | | | | | | | |

PILONCILLO WELL #: D 21HB RRCID -> 269776 COMPL. DATE 02/09/2013 TOTAL DEPTH 8411 PERF. 9528 - 14858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 64020 | X | 23118 | -0- | -40902 | -0- | 439 | 1 | 22637 | 3 | Y | -0- | | | | | 2 |
| | | | | | | | 42 | 4 | | | | | | | | | |
| 10 | 66154 | X | -0- | -0- | -66154 | -0- | | | | | Y | -0- | 2 | 0 | | | -0- |
| 11 | 6630 | X | -0- | -0- | -6630 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 16140 | X | 16140 | -0- | -0- | -0- | 278 | 1 | 14562 | 3 | Y | 1180 | 1130 | 0 | | | 50 |
| | | | | | | | 2 | 4 | 1298 | 9 | | | | | | | |
| 01 | 0 | W | 23014 | -0- | 23014 | 23014 | 421 | 1 | 20860 | 3 | Y | 1574 | 1524 | 0 | | | 100 |
| | | | | | | | 2 | 4 | 1731 | 9 | | | | | | | |
| 02 | 0 | W | 11857 | -0- | 11857 | 34871 | 283 | 1 | 11137 | 3 | Y | 395 | 464 | 0 | | | 31 |
| | | | | | | | 2 | 4 | 435 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 21HC RRCID -> 269905 COMPL. DATE 02/22/2013 TOTAL DEPTH 8483 PERF. 9005 - 15016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 91860 | X | 55588 | -0- | -36272 | -0- | 994 | 1 | 51474 | 3 | Y | 2750 | 2853 | 0 | | | 167 |
| | | | | | | | 95 | 4 | 3025 | 9 | | | | | | | |
| 10 | 94922 | X | 29088 | -0- | -65834 | -0- | 747 | 1 | 26097 | 3 | Y | 1990 | 2017 | 0 | | | 140 |
| | | | | | | | 55 | 4 | 2189 | 9 | | | | | | | |
| 11 | 34080 | X | 30006 | -0- | -4074 | -0- | 648 | 1 | 27369 | 3 | Y | 1754 | 1800 | 0 | | | 94 |
| | | | | | | | 60 | 4 | 1929 | 9 | | | | | | | |
| 12 | 35216 | X | 27701 | -0- | -7515 | -0- | 456 | 1 | 25101 | 3 | Y | 1942 | 1948 | 0 | | | 88 |
| | | | | | | | 8 | 4 | 2136 | 9 | | | | | | | |
| *01 | 35216 | X | 28508 | -0- | -6708 | -0- | 524 | 1 | 25849 | 3 | Y | 1938 | 1902 | 0 | | | 124 |
| | | | | | | | 3 | 4 | 2132 | 9 | | | | | | | |
| *02 | 51884 | X | 18520 | -0- | -33364 | -0- | 417 | 1 | 17475 | 3 | Y | 569 | 678 | 0 | | | 15 |
| | | | | | | | 2 | 4 | 626 | 9 | | | | | | | |

PILONCILLO WELL #: A 15HX RRCID -> 269928 COMPL. DATE 05/05/2013 TOTAL DEPTH 7933 PERF. 7990 - 13115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | T. A. | | 21019 | -0- | 21019 | 21019 | 326 | 1 | 16867 | 3 | N | 3450 | 3303 | 0 | | | 147 |
| | | | | | | | 31 | 4 | 3795 | 9 | | | | | | | |
| *07 | 38539 | X | 17520 | -0- | -21019 | -0- | 258 | 1 | 11799 | 3 | N | 4937 | 4755 | 0 | | | 329 |
| | | | | | | | 32 | 4 | 5431 | 9 | | | | | | | |
| *08 | 18848 | X | 13454 | -0- | -5394 | -0- | 313 | 1 | 10072 | 3 | N | 2764 | 2931 | 0 | | | 162 |
| | | | | | | | 29 | 4 | 3040 | 9 | | | | | | | |
| *09 | 19585 | X | 19585 | -0- | -0- | -0- | 326 | 1 | 16867 | 3 | N | 2146 | 2181 | 0 | | | 127 |
| | | | | | | | 31 | 4 | 2361 | 9 | | | | | | | |
| *10 | 18848 | X | 8499 | -0- | -10349 | -0- | 221 | 1 | 7683 | 3 | N | 527 | 594 | 0 | | | 60 |
| | | | | | | | 15 | 4 | 580 | 9 | | | | | | | |
| *11 | 18240 | X | 12947 | -0- | -5293 | -0- | 249 | 1 | 10790 | 3 | N | 1714 | 1686 | 0 | | | 88 |
| | | | | | | | 23 | 4 | 1885 | 9 | | | | | | | |
| *12 | 18848 | X | 9092 | -0- | -9756 | -0- | 137 | 1 | 7434 | 3 | N | 1381 | 1392 | 0 | | | 77 |
| | | | | | | | 2 | 4 | 1519 | 9 | | | | | | | |
| *01 | 13144 | X | 3451 | -0- | -9693 | -0- | 55 | 1 | 2701 | 3 | N | 632 | 615 | 0 | | | 94 |
| | | | | | | | 695 | 9 | | | | | | | | | |
| *02 | 17024 | X | NO RPT | -0- | -17024 | -0- | | | | | N | NO RPT | | | | | 94 |

PILONCILLO WELL #: D 15HD RRCID -> 269929 COMPL. DATE 11/01/2012 TOTAL DEPTH 8472 PERF. 9020 - 13733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 68880 | X | 26126 | -0- | -42754 | -0- | 457 | 1 | 23999 | 3 | Y | 1478 | 1481 | 0 | | | 86 |
| | | | | | | | 44 | 4 | 1626 | 9 | | | | | | | |
| 10 | 71176 | X | 15196 | -0- | -55980 | -0- | 392 | 1 | 13602 | 3 | Y | 1066 | 1052 | 0 | | | 100 |
| | | | | | | | 29 | 4 | 1173 | 9 | | | | | | | |
| 11 | 16905 | X | 16905 | -0- | -0- | -0- | 391 | 1 | 15627 | 3 | Y | 775 | 831 | 0 | | | 44 |
| | | | | | | | 34 | 4 | 853 | 9 | | | | | | | |
| 12 | 16213 | X | 12568 | -0- | -3645 | -0- | 210 | 1 | 11387 | 3 | Y | 880 | 884 | 0 | | | 40 |
| | | | | | | | 3 | 4 | 968 | 9 | | | | | | | |
| *01 | 15066 | X | 12676 | -0- | -2390 | -0- | 233 | 1 | 11495 | 3 | Y | 861 | 846 | 0 | | | 55 |
| | | | | | | | 1 | 4 | 947 | 9 | | | | | | | |
| *02 | 24388 | X | 8836 | -0- | -15552 | -0- | 187 | 1 | 7898 | 3 | Y | 682 | 705 | 0 | | | 32 |
| | | | | | | | 1 | 4 | 750 | 9 | | | | | | | |

PILONCILLO WELL #: E 6HC RRCID -> 269934 COMPL. DATE 12/01/2012 TOTAL DEPTH 9264 PERF. 9817 - 15235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 119160 | X | 83353 | -0- | -35807 | -0- | 437 | 1 | 79762 | 3 | Y | 2733 | 2743 | 0 | | | 160 |
| | | | | | | | 148 | 4 | 3006 | 9 | | | | | | | |
| 10 | 123132 | X | 64890 | -0- | -58242 | -0- | 486 | 1 | 59561 | 3 | Y | 4403 | 4503 | 0 | | | 60 |
| | | | | | | | 4843 | 9 | | | | | | | | | |
| 11 | 89910 | X | 41772 | -0- | -48138 | -0- | 411 | 1 | 37931 | 3 | Y | 3118 | 3020 | 0 | | | 158 |
| | | | | | | | 3430 | 9 | | | | | | | | | |
| 12 | 92907 | X | 21191 | -0- | -71716 | -0- | 435 | 1 | 19216 | 3 | Y | 1400 | 1490 | 0 | | | 68 |
| | | | | | | | 1540 | 9 | | | | | | | | | |
| 01 | 0 | W | 26498 | -0- | 26498 | 26498 | 495 | 1 | 24065 | 3 | Y | 1762 | 1714 | 0 | | | 116 |
| | | | | | | | 1938 | 9 | | | | | | | | | |
| 02 | 0 | W | 38047 | -0- | 38047 | 64545 | 848 | 1 | 35551 | 3 | Y | 1495 | 1558 | 0 | | | 53 |
| | | | | | | | 3 | 4 | 1645 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: A 15HZ RRCID -> 269935 COMPL. DATE 05/06/2013 TOTAL DEPTH 7928 PERF. 8941 - 13239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26100 | X | 14849 | -0- | -11251 | -0- | 242 | 1 | 12572 | 3 | N | 1829 | 1844 | 0 | | | 108 |
| | | | | | | | 23 | 4 | 2012 | 9 | | | | | | | |
| 10 | 26970 | X | 4090 | -0- | -22880 | -0- | 108 | 1 | 3752 | 3 | N | 202 | 290 | 0 | | | 20 |
| | | | | | | | 8 | 4 | 222 | 9 | | | | | | | |
| 11 | 26100 | X | 5077 | -0- | -21023 | -0- | 94 | 1 | 4075 | 3 | N | 817 | 795 | 0 | | | 42 |
| | | | | | | | 9 | 4 | 899 | 9 | | | | | | | |
| 12 | 26970 | X | 5616 | -0- | -21354 | -0- | 85 | 1 | 4689 | 3 | N | 765 | 766 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 842 | 9 | | | | | | | |
| *01 | 7502 | X | 1997 | -0- | -5505 | -0- | 35 | 1 | 1822 | 3 | N | 127 | 131 | 0 | | | 9 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| *02 | 13860 | X | NO RPT | -0- | -13860 | -0- | | | | | N | NO RPT | | | | | 9 |

PILONCILLO WELL #: A 7HE RRCID -> 270028 COMPL. DATE 01/17/2013 TOTAL DEPTH 8244 PERF. 8647 - 14146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 63090 | X | 8922 | -0- | -54168 | -0- | 160 | 1 | 8743 | 3 | Y | 3 | 7 | 0 | | | -0- |
| | | | | | | | 16 | 4 | 3 | 9 | | | | | | | |
| 10 | 65193 | X | 12065 | -0- | -53128 | -0- | 382 | 1 | 10682 | 3 | Y | 910 | 830 | 0 | | | 80 |
| | | | | | | | 1001 | 9 | | | | | | | | | |
| 11 | 48570 | X | 10367 | -0- | -38203 | -0- | 302 | 1 | 9229 | 3 | Y | 760 | 798 | 0 | | | 42 |
| | | | | | | | 836 | 9 | | | | | | | | | |
| 12 | 50189 | X | 9955 | -0- | -40234 | -0- | 383 | 1 | 8831 | 3 | Y | 674 | 686 | 0 | | | 30 |
| | | | | | | | 741 | 9 | | | | | | | | | |
| *01 | 33666 | X | 14550 | -0- | -19116 | -0- | 267 | 1 | 13185 | 3 | Y | 996 | 963 | 0 | | | 63 |
| | | | | | | | 2 | 4 | 1096 | 9 | | | | | | | |
| *02 | 11689 | X | 11689 | -0- | -0- | -0- | 249 | 1 | 10211 | 3 | Y | 1116 | 1157 | 0 | | | 22 |
| | | | | | | | 1 | 4 | 1228 | 9 | | | | | | | |

PILONCILLO WELL #: D 24HZ RRCID -> 270031 COMPL. DATE 02/26/2013 TOTAL DEPTH 9025 PERF. 9159 - 15937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 331885 | X | 59937 | -0- | -271948 | -0- | 1044 | 1 | 54093 | 3 | Y | 4273 | 4287 | 0 | | | 247 |
| | | | | | | | 100 | 4 | 4700 | 9 | | | | | | | |
| 10 | 79391 | X | 29531 | -0- | -49860 | -0- | 758 | 1 | 26573 | 3 | Y | 1947 | 2054 | 0 | | | 140 |
| | | | | | | | 58 | 4 | 2142 | 9 | | | | | | | |
| 11 | 54030 | X | 24766 | -0- | -29264 | -0- | 527 | 1 | 22387 | 3 | Y | 1640 | 1692 | 0 | | | 88 |
| | | | | | | | 48 | 4 | 1804 | 9 | | | | | | | |
| 12 | 55831 | X | 35188 | -0- | -20643 | -0- | 587 | 1 | 31847 | 3 | Y | 2496 | 2472 | 0 | | | 112 |
| | | | | | | | 8 | 4 | 2746 | 9 | | | | | | | |
| *01 | 52142 | X | 33211 | -0- | -18931 | -0- | 610 | 1 | 30118 | 3 | Y | 2254 | 2221 | 0 | | | 145 |
| | | | | | | | 4 | 4 | 2479 | 9 | | | | | | | |
| *02 | 55944 | X | 20357 | -0- | -35587 | -0- | 439 | 1 | 18558 | 3 | Y | 1234 | 1341 | 0 | | | 38 |
| | | | | | | | 3 | 4 | 1357 | 9 | | | | | | | |

PILONCILLO WELL #: D 21HD RRCID -> 270060 COMPL. DATE 06/23/2013 TOTAL DEPTH 8479 PERF. 9918 - 15193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 64227 | X | 6828 | -0- | -57399 | -0- | 129 | 1 | 6434 | 3 | N | 230 | 378 | 0 | | | 22 |
| | | | | | | | 12 | 4 | 253 | 9 | | | | | | | |
| 10 | 31558 | X | 33 | -0- | -31525 | -0- | 1 | 1 | 25 | 3 | N | 6 | 2 | 0 | | | 26 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 30540 | X | -0- | -0- | -30540 | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 31558 | X | 18121 | -0- | -13437 | -0- | 318 | 1 | 16556 | 3 | N | 1133 | 1113 | 0 | | | 20 |
| | | | | | | | 2 | 4 | 1246 | 9 | | | | | | | |
| 01 | 31672 | X | 31672 | -0- | -0- | -0- | 580 | 1 | 28691 | 3 | N | 2180 | 2062 | 0 | | | 138 |
| | | | | | | | 3 | 4 | 2398 | 9 | | | | | | | |
| 02 | 28504 | X | 15916 | -0- | -12588 | -0- | 353 | 1 | 14823 | 3 | N | 671 | 788 | 0 | | | 21 |
| | | | | | | | 2 | 4 | 738 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: E 6HD RRCID -> 270104 COMPL. DATE 03/10/2013 TOTAL DEPTH 9649 PERF. 9878 - 15342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 112860 | X | 85149 | -0- | -27711 | -0- | 454 | 1 | 83230 | 3 | Y | 1192 | 1197 | 0 | | | 70 |
| | | | | | | | 154 | 4 | 1311 | 9 | | | | | | | |
| 10 | 116622 | X | 79185 | -0- | -37437 | -0- | 573 | 1 | 72587 | 3 | Y | 5477 | 5487 | 0 | | | 60 |
| | | | | | | | 6025 | 9 | | | | | | | | | |
| 11 | 112860 | X | 56940 | -0- | -55920 | -0- | 567 | 1 | 52497 | 3 | Y | 3524 | 3406 | 0 | | | 178 |
| | | | | | | | 3876 | 9 | | | | | | | | | |
| 12 | 94054 | X | 26292 | -0- | -67762 | -0- | 539 | 1 | 23824 | 3 | Y | 1754 | 1848 | 0 | | | 84 |
| | | | | | | | 1929 | 9 | | | | | | | | | |
| 01 | 84072 | X | 30474 | -0- | -53598 | -0- | 567 | 1 | 27623 | 3 | Y | 2076 | 2027 | 0 | | | 133 |
| | | | | | | | 2284 | 9 | | | | | | | | | |
| 02 | 79464 | X | 46575 | -0- | -32889 | -0- | 1043 | 1 | 43702 | 3 | Y | 1661 | 1735 | 0 | | | 59 |
| | | | | | | | 3 | 4 | 1827 | 9 | | | | | | | |

PILONCILLO WELL #: D 24HE RRCID -> 270260 COMPL. DATE 02/25/2013 TOTAL DEPTH 8742 PERF. 9024 - 13988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 84750 | X | 62020 | -0- | -22730 | -0- | 1141 | 1 | 59516 | 3 | Y | 1139 | 1149 | 0 | | | 67 |
| | | | | | | | 110 | 4 | 1253 | 9 | | | | | | | |
| 10 | 87575 | X | 17452 | -0- | -70123 | -0- | 445 | 1 | 15588 | 3 | Y | 1258 | 1205 | 0 | | | 120 |
| | | | | | | | 35 | 4 | 1384 | 9 | | | | | | | |
| 11 | 84750 | X | 19721 | -0- | -65029 | -0- | 425 | 1 | 18533 | 3 | Y | 659 | 741 | 0 | | | 38 |
| | | | | | | | 38 | 4 | 725 | 9 | | | | | | | |
| 12 | 87575 | X | 34426 | -0- | -53149 | -0- | 575 | 1 | 31111 | 3 | Y | 2484 | 2414 | 0 | | | 108 |
| | | | | | | | 8 | 4 | 2732 | 9 | | | | | | | |
| 01 | 35112 | X | 35112 | -0- | -0- | -0- | 645 | 1 | 31837 | 3 | Y | 2387 | 2342 | 0 | | | 153 |
| | | | | | | | 4 | 4 | 2626 | 9 | | | | | | | |
| 02 | 57876 | X | 23141 | -0- | -34735 | -0- | 510 | 1 | 21434 | 3 | Y | 1085 | 1211 | 0 | | | 27 |
| | | | | | | | 3 | 4 | 1194 | 9 | | | | | | | |

PILONCILLO WELL #: A 15HW RRCID -> 270261 COMPL. DATE 05/01/2013 TOTAL DEPTH 7933 PERF. 9047 - 13578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 21762 | X | 5250 | -0- | -16512 | -0- | 104 | 1 | 4052 | 3 | N | 984 | 988 | 0 | | | 23 |
| | | | | | | | 12 | 4 | 1082 | 9 | | | | | | | |
| 09 | 21060 | X | -0- | -0- | -21060 | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 21762 | X | 4440 | -0- | -17322 | -0- | 102 | 1 | 3567 | 3 | N | 694 | 691 | 1 | | | 26 |
| | | | | | | | 8 | 4 | 763 | 9 | | | | | | | |
| 11 | 21060 | X | 10284 | -0- | -10776 | -0- | 233 | 1 | 9363 | 3 | N | 605 | 599 | 0 | | | 32 |
| | | | | | | | 22 | 4 | 666 | 9 | | | | | | | |
| 12 | 6227 | X | 6227 | -0- | -0- | -0- | 97 | 1 | 5328 | 3 | N | 728 | 727 | 0 | | | 33 |
| | | | | | | | 1 | 4 | 801 | 9 | | | | | | | |
| 01 | 8830 | X | 8830 | -0- | -0- | -0- | 174 | 1 | 8556 | 3 | N | 90 | 115 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 99 | 9 | | | | | | | |
| 02 | 4004 | X | NO RPT | -0- | -4004 | -0- | | | | | N | NO RPT | | | | | 8 |

PILONCILLO WELL #: A 15HL RRCID -> 270262 COMPL. DATE 04/29/2013 TOTAL DEPTH 7946 PERF. 8070 - 13190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16800 | X | 11151 | -0- | -5649 | -0- | 183 | 1 | 9550 | 3 | Y | 1273 | 1264 | 0 | | | 73 |
| | | | | | | | 18 | 4 | 1400 | 9 | | | | | | | |
| 10 | 17360 | X | 4202 | -0- | -13158 | -0- | 109 | 1 | 3809 | 3 | Y | 251 | 294 | 0 | | | 30 |
| | | | | | | | 8 | 4 | 276 | 9 | | | | | | | |
| 11 | 16800 | X | 4542 | -0- | -12258 | -0- | 74 | 1 | 3702 | 3 | Y | 688 | 682 | 0 | | | 36 |
| | | | | | | | 9 | 4 | 757 | 9 | | | | | | | |
| 12 | 17360 | X | 2838 | -0- | -14522 | -0- | 47 | 1 | 2595 | 3 | Y | 176 | 202 | 0 | | | 10 |
| | | | | | | | 2 | 4 | 194 | 9 | | | | | | | |
| 01 | 7037 | X | 970 | -0- | -6067 | -0- | 15 | 1 | 758 | 3 | Y | 179 | 177 | 0 | | | 12 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 02 | 10416 | X | NO RPT | -0- | -10416 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: E 6HE RRCID -> 270432 COMPL. DATE 03/10/2013 TOTAL DEPTH 9610 PERF.10111 - 15440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 100470 | X | 83398 | -0- | -17072 | -0- | 432 | 1 | 79420 | 3 | Y | 3090 | 3115 | 0 | | | 182 |
| | | | | | | | 147 | 4 | 3399 | 9 | | | | | | | |
| 10 | 103819 | X | 77402 | -0- | -26417 | -0- | 557 | 1 | 71070 | 3 | Y | 5250 | 5372 | 0 | | | 60 |
| | | | | | | | 5775 | 9 | | | | | | | | | |
| 11 | 100470 | X | 61651 | -0- | -38819 | -0- | 625 | 1 | 56690 | 3 | Y | 3942 | 3873 | 0 | | | 129 |
| | | | | | | | 4336 | 9 | | | | | | | | | |
| 12 | 95666 | X | 34528 | -0- | -61138 | -0- | 705 | 1 | 31184 | 3 | Y | 2399 | 2420 | 0 | | | 108 |
| | | | | | | | 2639 | 9 | | | | | | | | | |
| 01 | 84878 | X | 36110 | -0- | -48768 | -0- | 667 | 1 | 32741 | 3 | Y | 2456 | 2407 | 0 | | | 157 |
| | | | | | | | 2702 | 9 | | | | | | | | | |
| 02 | 77840 | X | 51202 | -0- | -26638 | -0- | 1145 | 1 | 47804 | 3 | Y | 2045 | 2130 | 0 | | | 72 |
| | | | | | | | 3 | 4 | 2250 | 9 | | | | | | | |

PILONCILLO WELL #: D 23HE RRCID -> 270541 COMPL. DATE 05/09/2013 TOTAL DEPTH 8898 PERF. 9537 - 15403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 116580 | X | 94967 | -0- | -21613 | -0- | 1687 | 1 | 87380 | 3 | N | 5216 | 5216 | 0 | | | 305 |
| | | | | | | | 162 | 4 | 5738 | 9 | | | | | | | |
| 10 | 120466 | X | 27824 | -0- | -92642 | -0- | 712 | 1 | 25102 | 3 | N | 1776 | 1941 | 0 | | | 140 |
| | | | | | | | 56 | 4 | 1954 | 9 | | | | | | | |
| 11 | 116580 | X | 20719 | -0- | -95861 | -0- | 435 | 1 | 18745 | 3 | N | 1364 | 1430 | 0 | | | 74 |
| | | | | | | | 39 | 4 | 1500 | 9 | | | | | | | |
| 12 | 120466 | X | 27615 | -0- | -92851 | -0- | 459 | 1 | 24984 | 3 | N | 1968 | 1963 | 0 | | | 35 |
| | | | | | | | 7 | 4 | 2165 | 9 | | | | | | | |
| 01 | 81809 | X | 30954 | -0- | -50855 | -0- | 569 | 1 | 28054 | 3 | N | 2116 | 2016 | 0 | | | 135 |
| | | | | | | | 3 | 4 | 2328 | 9 | | | | | | | |
| 02 | 88648 | X | 25048 | -0- | -63600 | -0- | 534 | 1 | 22651 | 3 | N | 1691 | 1774 | 0 | | | 52 |
| | | | | | | | 3 | 4 | 1860 | 9 | | | | | | | |

PILONCILLO WELL #: D 4H RRCID -> 270572 COMPL. DATE 06/01/2011 TOTAL DEPTH 8602 PERF. 9474 - 13846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42120 | X | -0- | -0- | -42120 | -0- | | | | | Y | -0- | | | | | 135 |
| 10 | 43524 | X | -0- | -0- | -43524 | -0- | | | | | Y | -0- | | | | | 135 |
| 11 | 42120 | X | -0- | -0- | -42120 | -0- | | | | | Y | -0- | | | | | 135 |
| 12 | 43524 | X | 719 | -0- | -42805 | -0- | 639 | 1 | 74 | 3 | Y | -0- | 135 | 0 | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 01 | 154 | X | 154 | -0- | -0- | -0- | 154 | 1 | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: D 24HC RRCID -> 270574 COMPL. DATE 02/22/2013 TOTAL DEPTH 8710 PERF. 9264 - 14228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 40716 | -0- | 40716 | 250398 | 717 | 1 | 37129 | 3 | Y | 2546 | 2543 | 0 | | | 149 |
| | | | | | | | 69 | 4 | 2801 | 9 | | | | | | | |
| 10 | 0 | W | 18094 | -0- | 18094 | 268492 | 464 | 1 | 16245 | 3 | Y | 1227 | 1256 | 0 | | | 120 |
| | | | | | | | 35 | 4 | 1350 | 9 | | | | | | | |
| 11 | 285584 | X | 17092 | -0- | -268492 | -0- | 355 | 1 | 15702 | 3 | Y | 915 | 983 | 0 | | | 52 |
| | | | | | | | 28 | 4 | 1007 | 9 | | | | | | | |
| 12 | 84320 | X | 29819 | -0- | -54501 | -0- | 494 | 1 | 26971 | 3 | Y | 2134 | 2092 | 0 | | | 94 |
| | | | | | | | 7 | 4 | 2347 | 9 | | | | | | | |
| 01 | 0 | W | 24066 | -0- | 24066 | 24066 | 441 | 1 | 21832 | 3 | Y | 1627 | 1616 | 0 | | | 105 |
| | | | | | | | 3 | 4 | 1790 | 9 | | | | | | | |
| 02 | 0 | W | 16603 | -0- | 16603 | 40669 | 364 | 1 | 15416 | 3 | Y | 746 | 819 | 0 | | | 32 |
| | | | | | | | 2 | 4 | 821 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 24HD RRCID -> 270577 COMPL. DATE 02/23/2013 TOTAL DEPTH 8719 PERF. 9111 - 13825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 86250 | X | 61832 | -0- | -24418 | -0- | 1138 | 1 | 59426 | 3 | Y | 1053 | 1046 | 0 | | | 61 |
| | | | | | | | 110 | 4 | 1158 | 9 | | | | | | | |
| 10 | 89125 | X | 13676 | -0- | -75449 | -0- | 350 | 1 | 12218 | 3 | Y | 984 | 945 | 0 | | | 100 |
| | | | | | | | 26 | 4 | 1082 | 9 | | | | | | | |
| 11 | 86250 | X | 12499 | -0- | -73751 | -0- | 281 | 1 | 11709 | 3 | Y | 436 | 510 | 0 | | | 26 |
| | | | | | | | 29 | 4 | 480 | 9 | | | | | | | |
| 12 | 89125 | X | 15560 | -0- | -73565 | -0- | 254 | 1 | 14073 | 3 | Y | 1116 | 1092 | 0 | | | 50 |
| | | | | | | | 5 | 4 | 1228 | 9 | | | | | | | |
| 01 | 89125 | X | 24349 | -0- | -64776 | -0- | 447 | 1 | 22065 | 3 | Y | 1667 | 1611 | 0 | | | 106 |
| | | | | | | | 3 | 4 | 1834 | 9 | | | | | | | |
| 02 | 57708 | X | 14960 | -0- | -42748 | -0- | 327 | 1 | 13795 | 3 | Y | 760 | 840 | 0 | | | 26 |
| | | | | | | | 2 | 4 | 836 | 9 | | | | | | | |

PILONCILLO WELL #: A 13HZ RRCID -> 270668 COMPL. DATE 05/04/2013 TOTAL DEPTH 7982 PERF. 8310 - 13619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25860 | X | 16280 | -0- | -9580 | -0- | 269 | 1 | 14083 | 3 | N | 1729 | 1746 | 0 | | | 102 |
| | | | | | | | 26 | 4 | 1902 | 9 | | | | | | | |
| 10 | 26722 | X | 5783 | -0- | -20939 | -0- | 151 | 1 | 5254 | 3 | N | 334 | 406 | 0 | | | 30 |
| | | | | | | | 11 | 4 | 367 | 9 | | | | | | | |
| 11 | 25860 | X | 7543 | -0- | -18317 | -0- | 151 | 1 | 6523 | 3 | N | 777 | 767 | 0 | | | 40 |
| | | | | | | | 14 | 4 | 855 | 9 | | | | | | | |
| 12 | 26722 | X | 6686 | -0- | -20036 | -0- | 106 | 1 | 5771 | 3 | N | 734 | 738 | 0 | | | 13 |
| | | | | | | | 2 | 4 | 807 | 9 | | | | | | | |
| 01 | 11532 | X | 3588 | -0- | -7944 | -0- | 65 | 1 | 3262 | 3 | N | 237 | 234 | 0 | | | 16 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 02 | 15204 | X | NO RPT | -0- | -15204 | -0- | | | | | N | NO RPT | | | | | 16 |

PILONCILLO WELL #: D 18HA RRCID -> 270672 COMPL. DATE 07/13/2013 TOTAL DEPTH 8309 PERF. 8845 - 14498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | 112115 | | | | | N | -0- | | | | | 187 |
| 10 | 0 | W | 48286 | -0- | 48286 | 160401 | 1155 | 1 | 40139 | 3 | N | 6283 | 6319 | 1 | | | 151 |
| | | | | | | | 81 | 4 | 6911 | 9 | | | | | | | |
| 11 | 0 | W | 23865 | -0- | 23865 | 184266 | 386 | 1 | 21555 | 3 | N | 1717 | 1776 | 0 | | | 92 |
| | | | | | | | 35 | 4 | 1889 | 9 | | | | | | | |
| 12 | 266244 | X | 81978 | -0- | -184266 | -0- | 1292 | 1 | 70374 | 3 | N | 9357 | 9238 | 0 | | | 164 |
| | | | | | | | 19 | 4 | 10293 | 9 | | | | | | | |
| 01 | 93155 | X | 69954 | -0- | -23201 | -0- | 1285 | 1 | 63487 | 3 | N | 4704 | 4563 | 0 | | | 305 |
| | | | | | | | 8 | 4 | 5174 | 9 | | | | | | | |
| 02 | 84140 | X | 51088 | -0- | -33052 | -0- | 1033 | 1 | 43682 | 3 | N | 5788 | 6085 | 0 | | | 8 |
| | | | | | | | 6 | 4 | 6367 | 9 | | | | | | | |

PILONCILLO WELL #: C 2HA RRCID -> 270673 COMPL. DATE 03/14/2013 TOTAL DEPTH 8155 PERF. 8372 - 14532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 2400 | X | NO RPT | -0- | -2400 | 18537 | | | | | Y | NO RPT | | | | | -0- |
| *10 | 18537 | X | -0- | -0- | -18537 | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 2400 | X | NO RPT | -0- | -2400 | -0- | | | | | Y | NO RPT | | | | | -0- |
| *12 | 4575 | X | 4575 | -0- | -0- | -0- | 793 | 1 | 3476 | 3 | Y | 278 | 266 | 0 | | | 12 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| *01 | 22435 | X | 22435 | -0- | -0- | -0- | 1305 | 1 | 19491 | 3 | Y | 1489 | 1407 | 0 | | | 94 |
| | | | | | | | 1 | 4 | 1638 | 9 | | | | | | | |
| *02 | 17825 | X | 17825 | -0- | -0- | -0- | 1174 | 1 | 15326 | 3 | Y | 1204 | 1259 | 0 | | | 39 |
| | | | | | | | 1 | 4 | 1324 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 23HF RRCID -> 270677 COMPL. DATE 05/09/2013 TOTAL DEPTH 8881 PERF. 9727 - 15694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 123990 | X | 76604 | -0- | -47386 | -0- | 1412 | 1 | 73106 | 3 | N | 1774 | 1925 | 0 | | | 113 |
| | | | | | | | 135 | 4 | 1951 | 9 | | | | | | | |
| 10 | 128123 | X | 32384 | -0- | -95739 | -0- | 836 | 1 | 28990 | 3 | N | 2269 | 2242 | 0 | | | 140 |
| | | | | | | | 62 | 4 | 2496 | 9 | | | | | | | |
| 11 | 123990 | X | 29187 | -0- | -94803 | -0- | 641 | 1 | 26815 | 3 | N | 1519 | 1577 | 0 | | | 82 |
| | | | | | | | 60 | 4 | 1671 | 9 | | | | | | | |
| 12 | 128123 | X | 32734 | -0- | -95389 | -0- | 555 | 1 | 29882 | 3 | N | 2081 | 2083 | 0 | | | 37 |
| | | | | | | | 8 | 4 | 2289 | 9 | | | | | | | |
| 01 | 58559 | X | 29528 | -0- | -29031 | -0- | 542 | 1 | 26765 | 3 | N | 2016 | 1924 | 0 | | | 129 |
| | | | | | | | 3 | 4 | 2218 | 9 | | | | | | | |
| 02 | 71484 | X | 20673 | -0- | -50811 | -0- | 448 | 1 | 18748 | 3 | N | 1340 | 1413 | 0 | | | 56 |
| | | | | | | | 3 | 4 | 1474 | 9 | | | | | | | |

PILONCILLO WELL #: A 13HY RRCID -> 270705 COMPL. DATE 05/04/2013 TOTAL DEPTH 7982 PERF. 8134 - 13466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29760 | X | 22485 | -0- | -7275 | -0- | 352 | 1 | 18224 | 3 | N | 3523 | 3512 | 0 | | | 205 |
| | | | | | | | 34 | 4 | 3875 | 9 | | | | | | | |
| 10 | 30752 | X | 6612 | -0- | -24140 | -0- | 174 | 1 | 6099 | 3 | N | 296 | 471 | 0 | | | 30 |
| | | | | | | | 13 | 4 | 326 | 9 | | | | | | | |
| 11 | 29760 | X | 8238 | -0- | -21522 | -0- | 164 | 1 | 6936 | 3 | N | 1021 | 999 | 0 | | | 52 |
| | | | | | | | 15 | 4 | 1123 | 9 | | | | | | | |
| 12 | 30752 | X | 8339 | -0- | -22413 | -0- | 134 | 1 | 7314 | 3 | N | 809 | 815 | 0 | | | 14 |
| | | | | | | | 2 | 4 | 890 | 9 | | | | | | | |
| 01 | 14880 | X | 6170 | -0- | -8710 | -0- | 114 | 1 | 5598 | 3 | N | 415 | 402 | 0 | | | 27 |
| | | | | | | | 1 | 4 | 457 | 9 | | | | | | | |
| 02 | 21000 | X | NO RPT | -0- | -21000 | -0- | | | | | N | NO RPT | | | | | 27 |

PILONCILLO WELL #: D 18HB RRCID -> 270733 COMPL. DATE 07/13/2013 TOTAL DEPTH 8313 PERF. 9029 - 10789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | 103667 | | | | | N | -0- | | | | | 484 |
| 10 | T. A. | | 31856 | -0- | 31856 | 135523 | 746 | 1 | 26152 | 3 | N | 4455 | 4274 | 1 | | | 181 |
| | | | | | | | 57 | 4 | 4901 | 9 | | | | | | | |
| 11 | T. A. | | 25862 | -0- | 25862 | 161385 | 493 | 1 | 21308 | 3 | N | 3650 | 3765 | 0 | | | 66 |
| | | | | | | | 46 | 4 | 4015 | 9 | | | | | | | |
| 12 | 187803 | X | 26418 | -0- | -161385 | -0- | 418 | 1 | 22128 | 3 | N | 3513 | 3518 | 0 | | | 62 |
| | | | | | | | 7 | 4 | 3864 | 9 | | | | | | | |
| 01 | 86335 | X | 13025 | -0- | -73310 | -0- | 241 | 1 | 11851 | 3 | N | 847 | 852 | 0 | | | 57 |
| | | | | | | | 1 | 4 | 932 | 9 | | | | | | | |
| 02 | 77980 | X | 11590 | -0- | -66390 | -0- | 222 | 1 | 9716 | 3 | N | 1501 | 1366 | 0 | | | 192 |
| | | | | | | | 1 | 4 | 1651 | 9 | | | | | | | |

PILONCILLO WELL #: A 13HW RRCID -> 270755 COMPL. DATE 05/06/2013 TOTAL DEPTH 7993 PERF. 8113 - 13079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33510 | X | 15747 | -0- | -17763 | -0- | 257 | 1 | 13538 | 3 | N | 1752 | 1740 | 0 | | | 102 |
| | | | | | | | 25 | 4 | 1927 | 9 | | | | | | | |
| 10 | 34627 | X | 11285 | -0- | -23342 | -0- | 294 | 1 | 10151 | 3 | N | 744 | 786 | 0 | | | 60 |
| | | | | | | | 22 | 4 | 818 | 9 | | | | | | | |
| 11 | 33510 | X | 9321 | -0- | -24189 | -0- | 199 | 1 | 8363 | 3 | N | 675 | 699 | 0 | | | 36 |
| | | | | | | | 16 | 4 | 743 | 9 | | | | | | | |
| 12 | 34627 | X | 9592 | -0- | -25035 | -0- | 157 | 1 | 8458 | 3 | N | 886 | 888 | 0 | | | 16 |
| | | | | | | | 3 | 4 | 975 | 9 | | | | | | | |
| 01 | 10664 | X | 4939 | -0- | -5725 | -0- | 91 | 1 | 4486 | 3 | N | 328 | 322 | 0 | | | 22 |
| | | | | | | | 1 | 4 | 361 | 9 | | | | | | | |
| 02 | 14700 | X | NO RPT | -0- | -14700 | -0- | | | | | N | NO RPT | | | | | 22 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 3HM RRCID -> 270756 COMPL. DATE 03/12/2013 TOTAL DEPTH 9137 PERF. 9082 - 15609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 144148 | X | 33980 | -0- | -110168 | -0- | 1033 | 1 | 31533 | 3 | Y | 1233 | 1269 | 0 | | | 70 |
| | | | | | | | 58 | 4 | 1356 | 9 | | | | | | | |
| 10 | 129890 | X | 32463 | -0- | -97427 | -0- | 1259 | 1 | 28660 | 3 | Y | 2295 | 2245 | 0 | | | 120 |
| | | | | | | | 19 | 4 | 2525 | 9 | | | | | | | |
| 11 | 125700 | X | 37612 | -0- | -88088 | -0- | 1248 | 1 | 31726 | 3 | Y | 4210 | 4116 | 0 | | | 214 |
| | | | | | | | 7 | 4 | 4631 | 9 | | | | | | | |
| 12 | 129890 | X | 24217 | -0- | -105673 | -0- | 1322 | 1 | 21179 | 3 | Y | 1560 | 1644 | 0 | | | 130 |
| | | | | | | | 1716 | 9 | | | | | | | | | |
| 01 | 129890 | X | 11131 | -0- | -118759 | -0- | 600 | 1 | 9777 | 3 | Y | 685 | 768 | 0 | | | 47 |
| | | | | | | | 754 | 9 | | | | | | | | | |
| *02 | 40873 | X | 40873 | -0- | -0- | -0- | 1677 | 1 | 38956 | 3 | Y | 215 | 262 | 0 | | | -0- |
| | | | | | | | 3 | 4 | 237 | 9 | | | | | | | |

PILONCILLO WELL #: A 12HA RRCID -> 270757 COMPL. DATE 06/13/2013 TOTAL DEPTH 8254 PERF. 8403 - 13156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 19415 | -0- | 19415 | 154849 | 343 | 1 | 17279 | 3 | N | 1601 | 1897 | 0 | | | 111 |
| | | | | | | | 32 | 4 | 1761 | 9 | | | | | | | |
| 10 | 169724 | X | 14875 | -0- | -154849 | -0- | 378 | 1 | 13359 | 3 | N | 1007 | 1033 | 0 | | | 85 |
| | | | | | | | 30 | 4 | 1108 | 9 | | | | | | | |
| 11 | 74910 | X | 13490 | -0- | -61420 | -0- | 281 | 1 | 11962 | 3 | N | 1111 | 1136 | 0 | | | 60 |
| | | | | | | | 25 | 4 | 1222 | 9 | | | | | | | |
| 12 | 77407 | X | 17789 | -0- | -59618 | -0- | 287 | 1 | 15551 | 3 | N | 1770 | 1768 | 0 | | | 48 |
| | | | | | | | 4 | 4 | 1947 | 9 | | | | | | | |
| 01 | 77407 | X | 22510 | -0- | -54897 | -0- | 411 | 1 | 20427 | 3 | N | 1518 | 1468 | 0 | | | 98 |
| | | | | | | | 2 | 4 | 1670 | 9 | | | | | | | |
| 02 | 18116 | X | NO RPT | -0- | -18116 | -0- | | | | | N | NO RPT | | | | | 98 |

PILONCILLO WELL #: C 3HL RRCID -> 270882 COMPL. DATE 03/23/2013 TOTAL DEPTH 7983 PERF. 8621 - 15034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | 56471 | | | | | Y | -0- | | | | | 5 |
| 10 | 78553 | X | 22082 | -0- | -56471 | -0- | 1204 | 1 | 20878 | 3 | Y | -0- | | | | | 5 |
| 11 | 14580 | X | 11316 | -0- | -3264 | -0- | 400 | 1 | 10313 | 3 | Y | 548 | 520 | 0 | | | 28 |
| | | | | | | | 603 | 9 | | | | | | | | | |
| 12 | 15066 | X | 7200 | -0- | -7866 | -0- | 619 | 1 | 6581 | 3 | Y | -0- | | | | | 1 |
| 01 | 37139 | X | 37139 | -0- | -0- | -0- | 1646 | 1 | 32732 | 3 | Y | 2508 | 2352 | 0 | | | 157 |
| | | | | | | | 2 | 4 | 2759 | 9 | | | | | | | |
| *02 | 19032 | X | 19032 | -0- | -0- | -0- | 1295 | 1 | 16638 | 3 | Y | 998 | 1089 | 0 | | | 66 |
| | | | | | | | 1 | 4 | 1098 | 9 | | | | | | | |

PILONCILLO WELL #: D 18HC RRCID -> 270883 COMPL. DATE 02/01/2013 TOTAL DEPTH 8275 PERF. 9030 - 14458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | 94136 | | | | | N | -0- | | | | | 237 |
| 10 | T. A. | | 67155 | -0- | 67155 | 161291 | 1597 | 1 | 55661 | 3 | N | 8888 | 8892 | 1 | | | 233 |
| | | | | | | | 120 | 4 | 9777 | 9 | | | | | | | |
| 11 | T. A. | | 57311 | -0- | 57311 | 218602 | 1192 | 1 | 49406 | 3 | N | 6002 | 5927 | 0 | | | 308 |
| | | | | | | | 111 | 4 | 6602 | 9 | | | | | | | |
| 12 | T. A. | | 61023 | -0- | 61023 | 279625 | 973 | 1 | 52743 | 3 | N | 6630 | 6650 | 0 | | | 116 |
| | | | | | | | 14 | 4 | 7293 | 9 | | | | | | | |
| 01 | SHUT IN | | 46289 | -0- | 46289 | 325914 | 850 | 1 | 42017 | 3 | N | 3106 | 3020 | 0 | | | 202 |
| | | | | | | | 5 | 4 | 3417 | 9 | | | | | | | |
| 02 | SHUT IN | | 28265 | -0- | 28265 | 354179 | 543 | 1 | 24148 | 3 | N | 3246 | 3405 | 0 | | | 43 |
| | | | | | | | 3 | 4 | 3571 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: A 13HX RRCID -> 270890 COMPL. DATE 05/06/2013 TOTAL DEPTH 7994 PERF. 8049 - 13299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23370 | X | -0- | -0- | -23370 | -0- | | | | | N | -0- | | | | | 66 |
| 10 | 24149 | X | 9089 | -0- | -15060 | -0- | 209 | 1 | 7223 | 3 | N | 1492 | 1513 | 1 | | | 45 |
| | | | | | | | 16 | 4 | 1641 | 9 | | | | | | | |
| 11 | 23370 | X | 9977 | -0- | -13393 | -0- | 202 | 1 | 8463 | 3 | N | 1175 | 1160 | 0 | | | 60 |
| | | | | | | | 19 | 4 | 1293 | 9 | | | | | | | |
| 12 | 24149 | X | 6412 | -0- | -17737 | -0- | 99 | 1 | 5440 | 3 | N | 792 | 808 | 0 | | | 14 |
| | | | | | | | 2 | 4 | 871 | 9 | | | | | | | |
| 01 | 24149 | X | 6864 | -0- | -17285 | -0- | 125 | 1 | 6228 | 3 | N | 464 | 448 | 0 | | | 30 |
| | | | | | | | 1 | 4 | 510 | 9 | | | | | | | |
| 02 | 8204 | X | NO RPT | -0- | -8204 | -0- | | | | | N | NO RPT | | | | | 30 |

PILONCILLO WELL #: D 23HD RRCID -> 270912 COMPL. DATE 05/10/2013 TOTAL DEPTH 8883 PERF. 9092 - 15396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | 163484 | | | | | N | -0- | | | | | 69 |
| 10 | T. A. | | 34758 | -0- | 34758 | 198242 | 885 | 1 | 30790 | 3 | N | 2743 | 2743 | 1 | | | 69 |
| | | | | | | | 66 | 4 | 3017 | 9 | | | | | | | |
| 11 | T. A. | | 33916 | -0- | 33916 | 232158 | 741 | 1 | 31115 | 3 | N | 1812 | 1788 | 0 | | | 93 |
| | | | | | | | 67 | 4 | 1993 | 9 | | | | | | | |
| 12 | T. A. | | 35771 | -0- | 35771 | 267929 | 599 | 1 | 32630 | 3 | N | 2301 | 2307 | 0 | | | 40 |
| | | | | | | | 10 | 4 | 2531 | 9 | | | | | | | |
| *01 | 304916 | X | 36987 | -0- | -267929 | -0- | 679 | 1 | 33521 | 3 | N | 2530 | 2409 | 0 | | | 161 |
| | | | | | | | 4 | 4 | 2783 | 9 | | | | | | | |
| *02 | 91952 | X | 21886 | -0- | -70066 | -0- | 464 | 1 | 19681 | 3 | N | 1580 | 1663 | 0 | | | 78 |
| | | | | | | | 3 | 4 | 1738 | 9 | | | | | | | |

PILONCILLO WELL #: A 12HB RRCID -> 270913 COMPL. DATE 12/31/2012 TOTAL DEPTH 8214 PERF. 8497 - 14243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | 111265 | | | | | N | -0- | | | | | 191 |
| *10 | 134728 | X | 23463 | -0- | -111265 | -0- | 577 | 1 | 19997 | 3 | N | 2587 | 2590 | 1 | | | 188 |
| | | | | | | | 43 | 4 | 2846 | 9 | | | | | | | |
| *11 | 21891 | X | 21891 | -0- | -0- | -0- | 471 | 1 | 19560 | 3 | N | 1652 | 1749 | 0 | | | 91 |
| | | | | | | | 43 | 4 | 1817 | 9 | | | | | | | |
| *12 | 29648 | X | 29648 | -0- | -0- | -0- | 482 | 1 | 26096 | 3 | N | 2785 | 2781 | 0 | | | 63 |
| | | | | | | | 6 | 4 | 3064 | 9 | | | | | | | |
| *01 | 19986 | X | 19986 | -0- | -0- | -0- | 369 | 1 | 18153 | 3 | N | 1329 | 1305 | 0 | | | 87 |
| | | | | | | | 2 | 4 | 1462 | 9 | | | | | | | |
| *02 | 28 | X | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | 87 |

PILONCILLO WELL #: D 18HD RRCID -> 270973 COMPL. DATE 03/01/2013 TOTAL DEPTH 8276 PERF. 8929 - 13064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | 78332 | | | | | N | -0- | | | | | 225 |
| 10 | T. A. | | 74465 | -0- | 74465 | 152797 | 1760 | 1 | 61004 | 3 | N | 10520 | 10502 | 1 | | | 243 |
| | | | | | | | 129 | 4 | 11572 | 9 | | | | | | | |
| 11 | T. A. | | 70850 | -0- | 70850 | 223647 | 1465 | 1 | 61095 | 3 | N | 7412 | 7277 | 0 | | | 378 |
| | | | | | | | 137 | 4 | 8153 | 9 | | | | | | | |
| 12 | T. A. | | 89995 | -0- | 89995 | 313642 | 1438 | 1 | 78090 | 3 | N | 9496 | 9498 | 0 | | | 167 |
| | | | | | | | 20 | 4 | 10446 | 9 | | | | | | | |
| 01 | SHUT IN | | 78596 | -0- | 78596 | 392238 | 1446 | 1 | 71312 | 3 | N | 5300 | 5125 | 0 | | | 342 |
| | | | | | | | 8 | 4 | 5830 | 9 | | | | | | | |
| 02 | SHUT IN | | 55659 | -0- | 55659 | 447897 | 1136 | 1 | 48044 | 3 | N | 5884 | 6119 | 0 | | | 107 |
| | | | | | | | 7 | 4 | 6472 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: A 12HC RRCID -> 271034 COMPL. DATE 01/17/2013 TOTAL DEPTH 8204 PERF. 8819 - 15905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | 97374 | | | | | N | -0- | | | | | 162 |
| *10 | 137444 | X | 40070 | -0- | -97374 | -0- | 1026 | 1 | 35956 | 3 | N | 2737 | 2779 | 0 | | | 120 |
| | | | | | | | 77 | 4 | 3011 | 9 | | | | | | | |
| *11 | 79140 | X | 30670 | -0- | -48470 | -0- | 657 | 1 | 26329 | 3 | N | 3290 | 3242 | 0 | | | 168 |
| | | | | | | | 65 | 4 | 3619 | 9 | | | | | | | |
| *12 | 81778 | X | 26720 | -0- | -55058 | -0- | 415 | 1 | 22515 | 3 | N | 3439 | 3453 | 0 | | | 70 |
| | | | | | | | 7 | 4 | 3783 | 9 | | | | | | | |
| *01 | 81778 | X | 45303 | -0- | -36475 | -0- | 825 | 1 | 41085 | 3 | N | 3080 | 2953 | 0 | | | 197 |
| | | | | | | | 5 | 4 | 3388 | 9 | | | | | | | |
| *02 | 73864 | X | NO RPT | -0- | -73864 | -0- | | | | | N | NO RPT | | | | | 197 |

PILONCILLO WELL #: D 23HC RRCID -> 271045 COMPL. DATE 05/08/2013 TOTAL DEPTH 8920 PERF. 9314 - 15311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 119130 | X | -0- | -0- | -119130 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 123101 | X | -0- | -0- | -123101 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 119130 | X | 39407 | -0- | -79723 | -0- | 867 | 1 | 36451 | 3 | N | 1826 | 1736 | 0 | | | 90 |
| | | | | | | | 80 | 4 | 2009 | 9 | | | | | | | |
| 12 | 123101 | X | 52216 | -0- | -70885 | -0- | 883 | 1 | 47895 | 3 | N | 3114 | 3106 | 0 | | | 55 |
| | | | | | | | 13 | 4 | 3425 | 9 | | | | | | | |
| 01 | 123101 | X | 50320 | -0- | -72781 | -0- | 924 | 1 | 45605 | 3 | N | 3442 | 3278 | 0 | | | 219 |
| | | | | | | | 5 | 4 | 3786 | 9 | | | | | | | |
| *02 | 35867 | X | 35867 | -0- | -0- | -0- | 789 | 1 | 32590 | 3 | N | 2257 | 2464 | 0 | | | 12 |
| | | | | | | | 5 | 4 | 2483 | 9 | | | | | | | |

PILONCILLO WELL #: A 11HA RRCID -> 271088 COMPL. DATE 06/15/2013 TOTAL DEPTH 8218 PERF. 8850 - 13460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24660 | X | -0- | -0- | -24660 | -0- | | | | | Y | -0- | | | | | 55 |
| 10 | 25482 | X | 13426 | -0- | -12056 | -0- | 325 | 1 | 11402 | 3 | Y | 1522 | 1495 | 1 | | | 27 |
| | | | | | | | 25 | 4 | 1674 | 9 | | | | | | | |
| 11 | 24660 | X | -0- | -0- | -24660 | -0- | | | | | Y | -0- | | | | | 27 |
| 12 | 25482 | X | 3103 | -0- | -22379 | -0- | 47 | 1 | 2622 | 3 | Y | 393 | 422 | 0 | | | 7 |
| | | | | | | | 2 | 4 | 432 | 9 | | | | | | | |
| 01 | 25482 | X | 3244 | -0- | -22238 | -0- | 59 | 1 | 2944 | 3 | Y | 219 | 212 | 0 | | | 14 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 02 | 23016 | X | NO RPT | -0- | -23016 | -0- | | | | | Y | NO RPT | | | | | 14 |

PILONCILLO WELL #: D 23HB RRCID -> 271104 COMPL. DATE 05/01/2013 TOTAL DEPTH 8969 PERF. 9365 - 14323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 114150 | X | -0- | -0- | -114150 | -0- | | | | | N | -0- | | | | | 68 |
| *10 | 117955 | X | 19447 | -0- | -98508 | -0- | 512 | 1 | 17633 | 3 | N | 1150 | 1130 | 1 | | | 20 |
| | | | | | | | 37 | 4 | 1265 | 9 | | | | | | | |
| *11 | 114150 | X | -0- | -0- | -114150 | -0- | | | | | N | -0- | | | | | 20 |
| *12 | 117955 | X | 15729 | -0- | -102226 | -0- | 265 | 1 | 14417 | 3 | N | 948 | 946 | 0 | | | 17 |
| | | | | | | | 4 | 4 | 1043 | 9 | | | | | | | |
| *01 | 117955 | X | 9019 | -0- | -108936 | -0- | 165 | 1 | 8182 | 3 | N | 610 | 588 | 0 | | | 39 |
| | | | | | | | 1 | 4 | 671 | 9 | | | | | | | |
| *02 | 106540 | X | 6547 | -0- | -99993 | -0- | 157 | 1 | 5982 | 3 | N | 370 | 378 | 0 | | | 31 |
| | | | | | | | 1 | 4 | 407 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: C 6HZ RRCID -> 271151 COMPL. DATE 05/20/2013 TOTAL DEPTH 9230 PERF. 8194 - 15248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | 611 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | 611 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | 611 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | 34696 | -0- | 34696 | 35307 | 558 | 1 | 29968 | 3 | N | 3788 | 3722 | 0 | | | 67 |
| | | | | | | | 3 | 4 | 4167 | 9 | | | | | | | |
| 01 | 0 | W | 33495 | -0- | 33495 | 68802 | 616 | 1 | 30386 | 3 | N | 2263 | 2184 | 0 | | | 146 |
| | | | | | | | 4 | 4 | 2489 | 9 | | | | | | | |
| 02 | 0 | W | 18434 | -0- | 18434 | 87236 | 423 | 1 | 16144 | 3 | N | 1695 | 1793 | 0 | | | 48 |
| | | | | | | | 2 | 4 | 1865 | 9 | | | | | | | |

PILONCILLO WELL #: A 12HY RRCID -> 271163 COMPL. DATE 06/22/2013 TOTAL DEPTH 8346 PERF. 8491 - 13120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 39068 | X | -0- | -0- | -39068 | -0- | | | | | N | -0- | | | | | 70 |
| 10 | 38936 | X | 25517 | -0- | -13419 | -0- | 621 | 1 | 21576 | 3 | N | 2976 | 2920 | 1 | | | 56 |
| | | | | | | | 46 | 4 | 3274 | 9 | | | | | | | |
| 11 | 37680 | X | -0- | -0- | -37680 | -0- | | | | | N | -0- | | | | | 56 |
| 12 | 38936 | X | 28826 | -0- | -10110 | -0- | 469 | 1 | 25320 | 3 | N | 2754 | 2757 | 0 | | | 51 |
| | | | | | | | 8 | 4 | 3029 | 9 | | | | | | | |
| 01 | 38936 | X | 19863 | -0- | -19073 | -0- | 364 | 1 | 18032 | 3 | N | 1332 | 1296 | 0 | | | 87 |
| | | | | | | | 2 | 4 | 1465 | 9 | | | | | | | |
| 02 | 35168 | X | NO RPT | -0- | -35168 | -0- | | | | | N | NO RPT | | | | | 87 |

PILONCILLO WELL #: A 11HF RRCID -> 271187 COMPL. DATE 06/15/2013 TOTAL DEPTH 8247 PERF. 8580 - 12976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | -0- | -0- | -0- | 74528 | | | | | N | -0- | | | | | 111 |
| *10 | 95416 | X | 20888 | -0- | -74528 | -0- | 494 | 1 | 17305 | 3 | N | 2775 | 2834 | 1 | | | 52 |
| | | | | | | | 36 | 4 | 3053 | 9 | | | | | | | |
| *11 | 48150 | X | -0- | -0- | -48150 | -0- | | | | | N | -0- | | | | | 52 |
| *12 | 49755 | X | 16666 | -0- | -33089 | -0- | 246 | 1 | 13248 | 3 | N | 2882 | 2881 | 0 | | | 51 |
| | | | | | | | 2 | 4 | 3170 | 9 | | | | | | | |
| *01 | 49755 | X | 10094 | -0- | -39661 | -0- | 189 | 1 | 9186 | 3 | N | 653 | 660 | 0 | | | 44 |
| | | | | | | | 1 | 4 | 718 | 9 | | | | | | | |
| *02 | 44940 | X | NO RPT | -0- | -44940 | -0- | | | | | N | NO RPT | | | | | 44 |

PILONCILLO WELL #: D 23HA RRCID -> 271192 COMPL. DATE 04/30/2013 TOTAL DEPTH 8984 PERF. 9508 - 14339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 114150 | X | -0- | -0- | -114150 | -0- | | | | | Y | -0- | | | | | 79 |
| *10 | 117955 | X | 23066 | -0- | -94889 | -0- | 599 | 1 | 20793 | 3 | Y | 1482 | 1456 | 1 | | | 26 |
| | | | | | | | 44 | 4 | 1630 | 9 | | | | | | | |
| *11 | 114150 | X | -0- | -0- | -114150 | -0- | | | | | Y | -0- | | | | | 26 |
| *12 | 117955 | X | 26340 | -0- | -91615 | -0- | 447 | 1 | 24185 | 3 | Y | 1547 | 1541 | 0 | | | 27 |
| | | | | | | | 6 | 4 | 1702 | 9 | | | | | | | |
| *01 | 117955 | X | 28800 | -0- | -89155 | -0- | 528 | 1 | 26098 | 3 | Y | 1974 | 1876 | 0 | | | 125 |
| | | | | | | | 3 | 4 | 2171 | 9 | | | | | | | |
| *02 | 106540 | X | 17675 | -0- | -88865 | -0- | 384 | 1 | 16315 | 3 | Y | 885 | 986 | 0 | | | 24 |
| | | | | | | | 2 | 4 | 974 | 9 | | | | | | | |

PILONCILLO WELL #: A 12HZ RRCID -> 271193 COMPL. DATE 06/23/2013 TOTAL DEPTH 8330 PERF. 8572 - 12708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 73650 | X | -0- | -0- | -73650 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 76105 | X | 28708 | -0- | -47397 | -0- | 679 | 1 | 23573 | 3 | N | 4005 | 3932 | 1 | | | 73 |
| | | | | | | | 50 | 4 | 4406 | 9 | | | | | | | |
| 11 | 73650 | X | -0- | -0- | -73650 | -0- | | | | | N | -0- | | | | | 73 |
| 12 | 76105 | X | 35622 | -0- | -40483 | -0- | 560 | 1 | 30512 | 3 | N | 4129 | 4129 | 0 | | | 73 |
| | | | | | | | 8 | 4 | 4542 | 9 | | | | | | | |
| 01 | 76105 | X | 28275 | -0- | -47830 | -0- | 520 | 1 | 25667 | 3 | N | 1895 | 1845 | 0 | | | 123 |
| | | | | | | | 3 | 4 | 2085 | 9 | | | | | | | |
| 02 | 68740 | X | NO RPT | -0- | -68740 | -0- | | | | | N | NO RPT | | | | | 123 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: C 6HA RRCID -> 271211 COMPL. DATE 05/14/2013 TOTAL DEPTH 8758 PERF. 9774 - 15206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29850 | X | -0- | -0- | -29850 | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 30845 | X | 5072 | -0- | -25773 | -0- | 121 | 1 | 4170 | 3 | N | 701 | 688 | 1 | | | 13 |
| | | | | | | | 10 | 4 | 771 | 9 | | | | | | | |
| 11 | 29850 | X | -0- | -0- | -29850 | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 30845 | X | 13488 | -0- | -17357 | -0- | 213 | 1 | 11708 | 3 | N | 1420 | 1439 | 0 | | | 25 |
| | | | | | | | 5 | 4 | 1562 | 9 | | | | | | | |
| 01 | 30845 | X | 21607 | -0- | -9238 | -0- | 399 | 1 | 19582 | 3 | N | 1476 | 1407 | 0 | | | 94 |
| | | | | | | | 2 | 4 | 1624 | 9 | | | | | | | |
| 02 | 27860 | X | NO RPT | -0- | -27860 | -0- | | | | | N | NO RPT | | | | | 94 |

PILONCILLO WELL #: D 18HE RRCID -> 271221 COMPL. DATE 03/01/2013 TOTAL DEPTH 8318 PERF. 8882 - 14540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | 90786 | | | | | N | -0- | | | | | 226 |
| 10 | T. A. | | 59655 | -0- | 59655 | 150441 | 1381 | 1 | 48467 | 3 | N | 8818 | 8660 | 1 | | | 158 |
| | | | | | | | 107 | 4 | 9700 | 9 | | | | | | | |
| 11 | T. A. | | -0- | -0- | -0- | 150441 | | | | | N | -0- | | | | | 158 |
| 12 | T. A. | | 92962 | -0- | 92962 | 243403 | 1486 | 1 | 80631 | 3 | N | 9840 | 9793 | 0 | | | 173 |
| | | | | | | | 21 | 4 | 10824 | 9 | | | | | | | |
| 01 | T. A. | | 48110 | -0- | 48110 | 291513 | 885 | 1 | 43723 | 3 | N | 3179 | 3142 | 0 | | | 210 |
| | | | | | | | 5 | 4 | 3497 | 9 | | | | | | | |
| 02 | T. A. | | 36642 | -0- | 36642 | 328155 | 738 | 1 | 30998 | 3 | N | 4456 | 4472 | 0 | | | 194 |
| | | | | | | | 4 | 4 | 4902 | 9 | | | | | | | |

PILONCILLO WELL #: D 18HF RRCID -> 271307 COMPL. DATE 03/01/2013 TOTAL DEPTH 8295 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | -0- | -0- | -0- | 75903 | | | | | N | -0- | | | | | 234 |
| 10 | SHUT IN | | 67758 | -0- | 67758 | 143661 | 1635 | 1 | 56707 | 3 | N | 8451 | 8299 | 1 | | | 152 |
| | | | | | | | 120 | 4 | 9296 | 9 | | | | | | | |
| 11 | SHUT IN | | -0- | -0- | -0- | 143661 | | | | | N | -0- | | | | | 152 |
| 12 | SHUT IN | | 80509 | -0- | 80509 | 224170 | 1266 | 1 | 68690 | 3 | N | 9578 | 9552 | 0 | | | 168 |
| | | | | | | | 18 | 4 | 10536 | 9 | | | | | | | |
| 01 | SHUT IN | | 63560 | -0- | 63560 | 287730 | 1169 | 1 | 57702 | 3 | N | 4256 | 4147 | 0 | | | 277 |
| | | | | | | | 7 | 4 | 4682 | 9 | | | | | | | |
| 02 | SHUT IN | | 47930 | -0- | 47930 | 335660 | 967 | 1 | 40604 | 3 | N | 5775 | 5911 | 0 | | | 141 |
| | | | | | | | 6 | 4 | 6353 | 9 | | | | | | | |

PILONCILLO WELL #: A 11HE RRCID -> 271337 COMPL. DATE 06/10/2013 TOTAL DEPTH 8238 PERF. 8473 - 12683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | 1162 | 1085 | 1 | | | 77 |
| *07 | SHUT IN | | 43937 | -0- | 43937 | 43937 | 832 | 1 | 37758 | 3 | N | 4766 | 4708 | 0 | | | 135 |
| | | | | | | | 104 | 4 | 5243 | 9 | | | | | | | |
| *08 | 80484 | X | 36547 | -0- | -43937 | -0- | 904 | 1 | 31389 | 3 | N | 3787 | 3833 | 0 | | | 89 |
| | | | | | | | 88 | 4 | 4166 | 9 | | | | | | | |
| *09 | 56520 | X | 24305 | -0- | -32215 | -0- | 382 | 1 | 19407 | 3 | N | 4073 | 4073 | 0 | | | 89 |
| | | | | | | | 36 | 4 | 4480 | 9 | | | | | | | |
| *10 | 58404 | X | 13592 | -0- | -44812 | -0- | 328 | 1 | 11504 | 3 | N | 1577 | 1637 | 1 | | | 29 |
| | | | | | | | 25 | 4 | 1735 | 9 | | | | | | | |
| *11 | 56520 | X | 14367 | -0- | -42153 | -0- | 303 | 1 | 12567 | 3 | N | 1335 | 1335 | 0 | | | 29 |
| | | | | | | | 28 | 4 | 1469 | 9 | | | | | | | |
| *12 | 58404 | X | 19532 | -0- | -38872 | -0- | 305 | 1 | 16510 | 3 | N | 2466 | 2452 | 0 | | | 43 |
| | | | | | | | 4 | 4 | 2713 | 9 | | | | | | | |
| *01 | 58404 | X | 19219 | -0- | -39185 | -0- | 357 | 1 | 17437 | 3 | N | 1294 | 1253 | 0 | | | 84 |
| | | | | | | | 2 | 4 | 1423 | 9 | | | | | | | |
| 02 | 52752 | X | NO RPT | -0- | -52752 | -0- | | | | | N | NO RPT | | | | | 84 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 19HB RRCID -> 271358 COMPL. DATE 07/26/2013 TOTAL DEPTH 8319 PERF. 8766 - 14570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | SHUT IN | | 4432 | -0- | 4432 | 4432 | 81 | 1 | 3778 | 3 | N | 512 | 498 | 0 | | | 14 |
| | | | | | | | 10 | 4 | 563 | 9 | | | | | | | |
| *08 | SHUT IN | | 63472 | -0- | 63472 | 67904 | 1595 | 1 | 54702 | 3 | N | 6380 | 6249 | 0 | | | 145 |
| | | | | | | | 157 | 4 | 7018 | 9 | | | | | | | |
| *09 | SHUT IN | | 49681 | -0- | 49681 | 117585 | 1209 | 1 | 40683 | 3 | N | 6993 | 6993 | 0 | | | 145 |
| | | | | | | | 97 | 4 | 7692 | 9 | | | | | | | |
| *10 | 175040 | X | 57455 | -0- | -117585 | -0- | 1344 | 1 | 46599 | 3 | N | 8558 | 8546 | 1 | | | 157 |
| | | | | | | | 98 | 4 | 9414 | 9 | | | | | | | |
| *11 | 24421 | X | 24421 | -0- | -0- | -0- | 494 | 1 | 21308 | 3 | N | 2339 | 2339 | 0 | | | 157 |
| | | | | | | | 46 | 4 | 2573 | 9 | | | | | | | |
| *12 | 81802 | X | 81802 | -0- | -0- | -0- | 1319 | 1 | 71393 | 3 | N | 8247 | 8259 | 0 | | | 145 |
| | | | | | | | 18 | 4 | 9072 | 9 | | | | | | | |
| *01 | 70766 | X | 70766 | -0- | -0- | -0- | 1300 | 1 | 64203 | 3 | N | 4777 | 4614 | 0 | | | 308 |
| | | | | | | | 8 | 4 | 5255 | 9 | | | | | | | |
| *02 | 38482 | X | 38482 | -0- | -0- | -0- | 775 | 1 | 32868 | 3 | N | 4395 | 4546 | 0 | | | 157 |
| | | | | | | | 4 | 4 | 4835 | 9 | | | | | | | |

PILONCILLO WELL #: A 11HC RRCID -> 271363 COMPL. DATE 06/13/2013 TOTAL DEPTH 8189 PERF. 8529 - 13244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | 1846 | 1724 | 1 | | | 122 |
| *07 | SHUT IN | | 35826 | -0- | 35826 | 35826 | 610 | 1 | 27814 | 3 | N | 6660 | 6593 | 0 | | | 189 |
| | | | | | | | 76 | 4 | 7326 | 9 | | | | | | | |
| *08 | 54090 | X | 18264 | -0- | -35826 | -0- | 431 | 1 | 14188 | 3 | N | 3277 | 3388 | 0 | | | 78 |
| | | | | | | | 40 | 4 | 3605 | 9 | | | | | | | |
| 09 | 45480 | X | 22020 | -0- | -23460 | -0- | 324 | 1 | 16415 | 3 | N | 4774 | 4774 | 0 | | | 78 |
| | | | | | | | 30 | 4 | 5251 | 9 | | | | | | | |
| *10 | 46996 | X | 7286 | -0- | -39710 | -0- | 171 | 1 | 5968 | 3 | N | 1031 | 1090 | 1 | | | 19 |
| | | | | | | | 13 | 4 | 1134 | 9 | | | | | | | |
| 11 | 45480 | X | -0- | -0- | -45480 | -0- | | | | | N | -0- | | | | | 19 |
| *12 | 46996 | X | 5423 | -0- | -41573 | -0- | 79 | 1 | 4545 | 3 | N | 723 | 729 | 0 | | | 13 |
| | | | | | | | 4 | 4 | 795 | 9 | | | | | | | |
| *01 | 46996 | X | 2998 | -0- | -43998 | -0- | 55 | 1 | 2727 | 3 | N | 196 | 196 | 0 | | | 13 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 02 | 42448 | X | NO RPT | -0- | -42448 | -0- | | | | | N | NO RPT | | | | | 13 |

PILONCILLO WELL #: E 15HY RRCID -> 271364 COMPL. DATE 09/09/2013 TOTAL DEPTH 9171 PERF. 9170 - 14565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *10 | 82677 | X | 43038 | -0- | -39639 | -0- | 1034 | 1 | 35697 | 3 | N | 5666 | 5563 | 1 | | | 103 |
| | | | | | | | 74 | 4 | 6233 | 9 | | | | | | | |
| *11 | 80010 | X | 42852 | -0- | -37158 | -0- | 894 | 1 | 37066 | 3 | N | 4371 | 4371 | 0 | | | 103 |
| | | | | | | | 84 | 4 | 4808 | 9 | | | | | | | |
| *12 | 82677 | X | 51975 | -0- | -30702 | -0- | 822 | 1 | 44292 | 3 | N | 6226 | 6220 | 0 | | | 109 |
| | | | | | | | 12 | 4 | 6849 | 9 | | | | | | | |
| *01 | 82677 | X | 39533 | -0- | -43144 | -0- | 727 | 1 | 35895 | 3 | N | 2643 | 2580 | 0 | | | 172 |
| | | | | | | | 4 | 4 | 2907 | 9 | | | | | | | |
| *02 | 74676 | X | 29226 | -0- | -45450 | -0- | 618 | 1 | 26144 | 3 | N | 2236 | 2334 | 0 | | | 74 |
| | | | | | | | 4 | 4 | 2460 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: A 12HX RRCID -> 271365 COMPL. DATE 06/24/2013 TOTAL DEPTH 8255 PERF. 8577 - 12826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | 497 | 464 | 1 | 33 |
| *07 | SHUT IN | | 28563 | -0- | 28563 | 28563 | 509 | 1 | 23175 | 3 | N | 4377 | 4259 | 0 | 151 |
| | | | | | | | 64 | 4 | 4815 | 9 | | | | | |
| *08 | SHUT IN | | 24041 | -0- | 24041 | 52604 | 530 | 1 | 19633 | 3 | N | 3475 | 3539 | 0 | 87 |
| | | | | | | | 55 | 4 | 3823 | 9 | | | | | |
| *09 | SHUT IN | | 9440 | -0- | 9440 | 62044 | 113 | 1 | 5629 | 3 | N | 3353 | 3353 | 0 | 87 |
| | | | | | | | 10 | 4 | 3688 | 9 | | | | | |
| *10 | 84002 | X | 21958 | -0- | -62044 | -0- | 559 | 1 | 19099 | 3 | N | 2054 | 2098 | 1 | 43 |
| | | | | | | | 41 | 4 | 2259 | 9 | | | | | |
| *11 | 70290 | X | 20327 | -0- | -49963 | -0- | 473 | 1 | 18316 | 3 | N | 1352 | 1352 | 0 | 43 |
| | | | | | | | 51 | 4 | 1487 | 9 | | | | | |
| *12 | 72633 | X | 29836 | -0- | -42797 | -0- | 508 | 1 | 27113 | 3 | N | 2009 | 2012 | 0 | 40 |
| | | | | | | | 5 | 4 | 2210 | 9 | | | | | |
| *01 | 72633 | X | 18638 | -0- | -53995 | -0- | 345 | 1 | 16909 | 3 | N | 1256 | 1215 | 0 | 81 |
| | | | | | | | 2 | 4 | 1382 | 9 | | | | | |
| 02 | 65604 | X | NO RPT | -0- | -65604 | -0- | | | | | N | NO RPT | | | 81 |

PILONCILLO WELL #: A 11HD RRCID -> 271366 COMPL. DATE 06/10/2013 TOTAL DEPTH 8224 PERF. 8493 - 12995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | 2352 | 2197 | 1 | 155 |
| *07 | SHUT IN | | 45315 | -0- | 45315 | 45315 | 730 | 1 | 33355 | 3 | N | 10126 | 9994 | 0 | 287 |
| | | | | | | | 91 | 4 | 11139 | 9 | | | | | |
| *08 | 63747 | X | 18432 | -0- | -45315 | -0- | 428 | 1 | 13505 | 3 | N | 4054 | 4243 | 0 | 98 |
| | | | | | | | 40 | 4 | 4459 | 9 | | | | | |
| *09 | 46620 | X | 26537 | -0- | -20083 | -0- | 390 | 1 | 19817 | 3 | N | 5721 | 5721 | 0 | 98 |
| | | | | | | | 37 | 4 | 6293 | 9 | | | | | |
| *10 | 48174 | X | 7493 | -0- | -40681 | -0- | 176 | 1 | 6158 | 3 | N | 1042 | 1121 | 1 | 19 |
| | | | | | | | 13 | 4 | 1146 | 9 | | | | | |
| *11 | 46620 | X | 6515 | -0- | -40105 | -0- | 119 | 1 | 5200 | 3 | N | 1076 | 1076 | 0 | 19 |
| | | | | | | | 12 | 4 | 1184 | 9 | | | | | |
| *12 | 48174 | X | 5846 | -0- | -42328 | -0- | 88 | 1 | 4995 | 3 | N | 692 | 699 | 0 | 12 |
| | | | | | | | 2 | 4 | 761 | 9 | | | | | |
| *01 | 48174 | X | 4399 | -0- | -43775 | -0- | 82 | 1 | 3994 | 3 | N | 294 | 287 | 0 | 19 |
| | | | | | | | 323 | 9 | | | | | | | |
| 02 | 43512 | X | NO RPT | -0- | -43512 | -0- | | | | | N | NO RPT | | | 19 |

PILONCILLO WELL #: E 15HZ RRCID -> 271382 COMPL. DATE 09/10/2013 TOTAL DEPTH 9222 PERF. 9156 - 15360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| *10 | 94519 | X | 56729 | -0- | -37790 | -0- | 1354 | 1 | 46498 | 3 | N | 7984 | 7839 | 1 | 145 |
| | | | | | | | 95 | 4 | 8782 | 9 | | | | | |
| *11 | 91470 | X | 69925 | -0- | -21545 | -0- | 1479 | 1 | 60864 | 3 | N | 6773 | 6773 | 0 | 145 |
| | | | | | | | 132 | 4 | 7450 | 9 | | | | | |
| *12 | 94519 | X | 69426 | -0- | -25093 | -0- | 1100 | 1 | 59154 | 3 | N | 8324 | 8323 | 0 | 146 |
| | | | | | | | 16 | 4 | 9156 | 9 | | | | | |
| *01 | 94519 | X | 61259 | -0- | -33260 | -0- | 1126 | 1 | 55597 | 3 | N | 4117 | 3996 | 0 | 267 |
| | | | | | | | 7 | 4 | 4529 | 9 | | | | | |
| *02 | 85372 | X | 37792 | -0- | -47580 | -0- | 766 | 1 | 32409 | 3 | N | 4194 | 4325 | 0 | 136 |
| | | | | | | | 4 | 4 | 4613 | 9 | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: E 15HX RRCID -> 271384 COMPL. DATE 06/19/2013 TOTAL DEPTH 9125 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | 21858 | -0- | 21858 | 21858 | 402 | 1 | 19937 | 3 | N | 1379 | 1433 | 0 | | | 96 |
| | | | | | | | 2 | 4 | 1517 | 9 | | | | | | | |
| 02 | SHUT IN | | 12931 | -0- | 12931 | 34789 | 270 | 1 | 11699 | 3 | N | 874 | 941 | 0 | | | 29 |
| | | | | | | | 1 | 4 | 961 | 9 | | | | | | | |

PILONCILLO WELL #: D 19HA RRCID -> 271391 COMPL. DATE 07/25/2013 TOTAL DEPTH 8329 PERF. 8791 - 14511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | SHUT IN | | 4364 | -0- | 4364 | 4364 | 79 | 1 | 3690 | 3 | N | 532 | 517 | 0 | | | 15 |
| | | | | | | | 10 | 4 | 585 | 9 | | | | | | | |
| *08 | SHUT IN | | 55899 | -0- | 55899 | 60263 | 1430 | 1 | 47250 | 3 | N | 6439 | 6308 | 0 | | | 146 |
| | | | | | | | 136 | 4 | 7083 | 9 | | | | | | | |
| *09 | SHUT IN | | 55075 | -0- | 55075 | 115338 | 1400 | 1 | 47100 | 3 | N | 5875 | 5875 | 0 | | | 146 |
| | | | | | | | 112 | 4 | 6463 | 9 | | | | | | | |
| *10 | 174447 | X | 59109 | -0- | -115338 | -0- | 1368 | 1 | 47577 | 3 | N | 9148 | 9126 | 1 | | | 168 |
| | | | | | | | 101 | 4 | 10063 | 9 | | | | | | | |
| *11 | 72870 | X | 57909 | -0- | -14961 | -0- | 1176 | 1 | 50032 | 3 | N | 5995 | 5995 | 0 | | | 168 |
| | | | | | | | 106 | 4 | 6595 | 9 | | | | | | | |
| *12 | 78137 | X | 78137 | -0- | -0- | -0- | 1229 | 1 | 66783 | 3 | N | 9188 | 9194 | 0 | | | 162 |
| | | | | | | | 18 | 4 | 10107 | 9 | | | | | | | |
| *01 | 75299 | X | 63261 | -0- | -12038 | -0- | 1163 | 1 | 57426 | 3 | N | 4241 | 4127 | 0 | | | 276 |
| | | | | | | | 7 | 4 | 4665 | 9 | | | | | | | |
| *02 | 68012 | X | 41075 | -0- | -26937 | -0- | 824 | 1 | 34854 | 3 | N | 4902 | 4991 | 0 | | | 187 |
| | | | | | | | 5 | 4 | 5392 | 9 | | | | | | | |

PILONCILLO WELL #: D 19HC RRCID -> 271436 COMPL. DATE 07/27/2013 TOTAL DEPTH 8321 PERF. 8985 - 14536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | SHUT IN | | 2920 | -0- | 2920 | 2920 | 53 | 1 | 2360 | 3 | N | 455 | 442 | 0 | | | 13 |
| | | | | | | | 6 | 4 | 501 | 9 | | | | | | | |
| *08 | SHUT IN | | 55655 | -0- | 55655 | 58575 | 1368 | 1 | 45876 | 3 | N | 7527 | 7364 | 0 | | | 176 |
| | | | | | | | 131 | 4 | 8280 | 9 | | | | | | | |
| 09 | SHUT IN | | 51750 | -0- | 51750 | 110325 | 1280 | 1 | 102 | 3 | N | 6647 | 6422 | 0 | | | 401 |
| | | | | | | | 43056 | 4 | 7312 | 9 | | | | | | | |
| *10 | 164538 | X | 54213 | -0- | -110325 | -0- | 1289 | 1 | 44827 | 3 | N | 7274 | 7542 | 1 | | | 133 |
| | | | | | | | 96 | 4 | 8001 | 9 | | | | | | | |
| 11 | 74430 | X | 47148 | -0- | -27282 | -0- | 987 | 1 | 40760 | 3 | N | 4828 | 4716 | 0 | | | 245 |
| | | | | | | | 90 | 4 | 5311 | 9 | | | | | | | |
| *12 | 76911 | X | 45364 | -0- | -31547 | -0- | 755 | 1 | 41162 | 3 | N | 3123 | 3194 | 0 | | | 174 |
| | | | | | | | 12 | 4 | 3435 | 9 | | | | | | | |
| *01 | 76911 | X | 39500 | -0- | -37411 | -0- | 726 | 1 | 35931 | 3 | N | 2581 | 2582 | 0 | | | 173 |
| | | | | | | | 4 | 4 | 2839 | 9 | | | | | | | |
| 02 | 69468 | X | NO RPT | -0- | -69468 | -0- | | | | | N | NO RPT | | | | | 173 |

PILONCILLO WELL #: E 15HW RRCID -> 271555 COMPL. DATE 04/01/2013 TOTAL DEPTH 9098 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | 36140 | -0- | 36140 | 36140 | 870 | 1 | 30161 | 3 | N | 4586 | 4579 | 1 | | | 84 |
| | | | | | | | 64 | 4 | 5045 | 9 | | | | | | | |
| 11 | SHUT IN | | NO RPT | -0- | -0- | 36140 | | | | | N | NO RPT | | | | | 84 |
| 12 | SHUT IN | | 27880 | -0- | 27880 | 64020 | 454 | 1 | 24587 | 3 | N | 2574 | 2609 | 0 | | | 45 |
| | | | | | | | 7 | 4 | 2831 | 9 | | | | | | | |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: E 15HV RRCID -> 271557 COMPL. DATE 05/01/2013 TOTAL DEPTH 9108 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | 44739 | -0- | 44739 | 44739 | 1061 | 1 | 36669 | 3 | N | 6303 | 6229 | 1 | | | 116 |
| | | | | | | | 76 | 4 | 6933 | 9 | | | | | | | |
| 11 | SHUT IN | | NO RPT | -0- | -0- | 44739 | | | | | N | NO RPT | | | | | 116 |
| 12 | SHUT IN | | 57844 | -0- | 57844 | 102583 | 925 | 1 | 49877 | 3 | N | 6390 | 6387 | 0 | | | 112 |
| | | | | | | | 13 | 4 | 7029 | 9 | | | | | | | |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 112 |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 112 |

PILONCILLO WELL #: D 26HT RRCID -> 271559 COMPL. DATE 05/01/2013 TOTAL DEPTH 8387 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILONCILLO WELL #: D 19HD RRCID -> 271567 COMPL. DATE 07/26/2013 TOTAL DEPTH 8327 PERF. 9060 - 14514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | SHUT IN | | 3672 | -0- | 3672 | 3672 | 64 | 1 | 2899 | 3 | N | 637 | 619 | 0 | | | 18 |
| | | | | | | | 8 | 4 | 701 | 9 | | | | | | | |
| *08 | SHUT IN | | 62326 | -0- | 62326 | 65998 | 1505 | 1 | 49758 | 3 | N | 9927 | 9720 | 0 | | | 225 |
| | | | | | | | 143 | 4 | 10920 | 9 | | | | | | | |
| 09 | SHUT IN | | NO RPT | -0- | -0- | 65998 | | | | | N | NO RPT | | | | | 225 |
| *10 | 123442 | X | 57444 | -0- | -65998 | -0- | 1364 | 1 | 47474 | 3 | N | 7731 | 7775 | 1 | | | 142 |
| | | | | | | | 102 | 4 | 8504 | 9 | | | | | | | |
| *11 | 50591 | X | 50591 | -0- | -0- | -0- | 1052 | 1 | 43900 | 3 | N | 5037 | 5037 | 0 | | | 142 |
| | | | | | | | 98 | 4 | 5541 | 9 | | | | | | | |
| *12 | 67840 | X | 67840 | -0- | -0- | -0- | 1089 | 1 | 59060 | 3 | N | 6977 | 6965 | 0 | | | 123 |
| | | | | | | | 15 | 4 | 7675 | 9 | | | | | | | |
| *01 | 48351 | X | 48351 | -0- | -0- | -0- | 886 | 1 | 43789 | 3 | N | 3337 | 3250 | 0 | | | 210 |
| | | | | | | | 5 | 4 | 3671 | 9 | | | | | | | |
| 02 | 1064 | X | NO RPT | -0- | -1064 | -0- | | | | | N | NO RPT | | | | | 210 |

PILONCILLO WELL #: D 26HU RRCID -> 271587 COMPL. DATE 07/10/2013 TOTAL DEPTH 8402 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILONCILLO WELL #: D 19HE RRCID -> 271629 COMPL. DATE 07/27/2013 TOTAL DEPTH 8318 PERF. 9277 - 14981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | SHUT IN | | 2290 | -0- | 2290 | 2290 | 43 | 1 | 1867 | 3 | N | 341 | 340 | 0 | | | 10 |
| | | | | | | | 5 | 4 | 375 | 9 | | | | | | | |
| 08 | SHUT IN | | 46485 | -0- | 46485 | 48775 | 1105 | 1 | 102 | 4 | N | 7278 | 7348 | 0 | | | 170 |
| | | | | | | | 8006 | 9 | | | | | | | | | |
| 09 | SHUT IN | | NO RPT | -0- | -0- | 48775 | | | | | N | NO RPT | | | | | 170 |
| *10 | 112926 | X | 64151 | -0- | -48775 | -0- | 1487 | 1 | 51604 | 3 | N | 9955 | 9961 | 1 | | | 182 |
| | | | | | | | 110 | 4 | 10951 | 9 | | | | | | | |
| *11 | 77220 | X | NO RPT | -0- | -77220 | -0- | | | | | N | NO RPT | | | | | 182 |
| *12 | 79794 | X | 75032 | -0- | -4762 | -0- | 1186 | 1 | 64614 | 3 | N | 8376 | 8386 | 0 | | | 147 |
| | | | | | | | 18 | 4 | 9214 | 9 | | | | | | | |
| *01 | 79794 | X | NO RPT | -0- | -79794 | -0- | | | | | N | NO RPT | | | | | 147 |
| *02 | 72072 | X | NO RPT | -0- | -72072 | -0- | | | | | N | NO RPT | | | | | 147 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 26HV RRCID -> 271633 COMPL. DATE 07/23/2013 TOTAL DEPTH 8411 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILONCILLO WELL #: A 23HY RRCID -> 271634 COMPL. DATE 05/01/2013 TOTAL DEPTH 8370 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | 14716 | -0- | 14716 | 14716 | 346 | 1 | 11999 | 3 | N | 2132 | 2123 | 1 | | | 39 |
| | | | | | | 25 | 4 | 2345 | 9 | | | | | | | |
| 11 | SHUT IN | NO RPT | -0- | -0- | 14716 | | | | | N | NO RPT | | | | | 39 |
| 12 | SHUT IN | 16085 | -0- | 16085 | 30801 | 257 | 1 | 13951 | 3 | N | 1704 | 1706 | 0 | | | 30 |
| | | | | | | 3 | 4 | 1874 | 9 | | | | | | | |
| 01 | SHUT IN | NO RPT | -0- | -0- | 30801 | | | | | N | NO RPT | | | | | 30 |
| 02 | SHUT IN | NO RPT | -0- | -0- | 30801 | | | | | N | NO RPT | | | | | 30 |

PILONCILLO WELL #: D 26HW RRCID -> 271636 COMPL. DATE 07/30/2013 TOTAL DEPTH 8411 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILONCILLO WELL #: A 23HZ RRCID -> 271659 COMPL. DATE 06/01/2013 TOTAL DEPTH 8392 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | 14672 | -0- | 14672 | 14672 | 345 | 1 | 11963 | 3 | N | 2126 | 2107 | 1 | | | 39 |
| | | | | | | 25 | 4 | 2339 | 9 | | | | | | | |
| 11 | SHUT IN | NO RPT | -0- | -0- | 14672 | | | | | N | NO RPT | | | | | 39 |
| 12 | SHUT IN | 10589 | -0- | 10589 | 25261 | 165 | 1 | 9189 | 3 | N | 1120 | 1128 | 0 | | | 20 |
| | | | | | | 3 | 4 | 1232 | 9 | | | | | | | |
| 01 | SHUT IN | NO RPT | -0- | -0- | 25261 | | | | | N | NO RPT | | | | | 20 |
| 02 | SHUT IN | NO RPT | -0- | -0- | 25261 | | | | | N | NO RPT | | | | | 20 |

PILONCILLO WELL #: D 26HY RRCID -> 271731 COMPL. DATE 06/01/2013 TOTAL DEPTH 8402 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: A 11HB RRCID -> 271786 COMPL. DATE 06/15/2013 TOTAL DEPTH 8238 PERF. 8598 - 13638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | 1537 | 1436 | 1 | | | 101 |
| 07 | SHUT IN | | 36794 | -0- | 36794 | 36794 | 639 | 1 | 28978 | 3 | N | 6452 | 6432 | 0 | | | 185 |
| | | | | | | | 80 | 4 | 7097 | 9 | | | | | | | |
| *08 | 62191 | X | 25397 | -0- | -36794 | -0- | 490 | 1 | 55 | 4 | N | 4313 | 4355 | 0 | | | 101 |
| | | | | | | | 4744 | 9 | | | | | | | | | |
| *09 | 48150 | X | NO RPT | -0- | -48150 | -0- | | | | | N | NO RPT | | | | | 101 |
| *10 | 49755 | X | 20532 | -0- | -29223 | -0- | 486 | 1 | 16885 | 3 | N | 2841 | 2864 | 1 | | | 52 |
| | | | | | | | 36 | 4 | 3125 | 9 | | | | | | | |
| *11 | 48150 | X | NO RPT | -0- | -48150 | -0- | | | | | N | NO RPT | | | | | 52 |
| *12 | 49755 | X | 19014 | -0- | -30741 | -0- | 288 | 1 | 15628 | 3 | N | 2813 | 2804 | 0 | | | 49 |
| | | | | | | | 4 | 4 | 3094 | 9 | | | | | | | |
| *01 | 49755 | X | NO RPT | -0- | -49755 | -0- | | | | | N | NO RPT | | | | | 49 |
| *02 | 44940 | X | NO RPT | -0- | -44940 | -0- | | | | | N | NO RPT | | | | | 49 |

PILONCILLO WELL #: D 26HZ RRCID -> 271787 COMPL. DATE 09/03/2013 TOTAL DEPTH 8467 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SM ENERGY COMPANY 788997
BRISCOE G GU3 WELL #: 1H RRCID -> 249111 COMPL. DATE 06/09/2009 TOTAL DEPTH 7484 PERF. 9749 - 11385

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14550 | X | 12532 | -0- | -2018 | -0- | 698 | 1 | 11432 | 2 | Y | 365 | 222 | 0 | 144 | 1 | 57 |
| | | | | | | | 402 | 9 | | | | | | | | | |
| 10 | 15035 | X | 11215 | -0- | -3820 | -0- | 743 | 1 | 9974 | 2 | Y | 453 | 318 | 0 | 84 | 1 | 108 |
| | | | | | | | 498 | 9 | | | | | | | | | |
| 11 | 13470 | X | 12783 | -0- | -687 | -0- | 902 | 1 | 11187 | 2 | Y | 631 | 557 | 0 | 87 | 1 | 95 |
| | | | | | | | 694 | 9 | | | | | | | | | |
| 12 | 12958 | X | 12571 | -0- | -387 | -0- | 802 | 1 | 11195 | 2 | Y | 522 | 314 | 0 | 197 | 1 | 106 |
| | | | | | | | 574 | 9 | | | | | | | | | |
| 01 | 12958 | X | 11147 | -0- | -1811 | -0- | 877 | 1 | 9808 | 2 | Y | 420 | 248 | 0 | 182 | 1 | 96 |
| | | | | | | | 462 | 9 | | | | | | | | | |
| 02 | 11928 | X | 11166 | -0- | -762 | -0- | 803 | 1 | 9788 | 2 | Y | 523 | 349 | 0 | 181 | 1 | 89 |
| | | | | | | | 575 | 9 | | | | | | | | | |

BRISCOE "B" WELL #: 1H RRCID -> 254481 COMPL. DATE 12/03/2009 TOTAL DEPTH 7294 PERF. 7842 - 12861

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9900 | X | 8074 | -0- | -1826 | -0- | 450 | 1 | 7401 | 2 | Y | 203 | 122 | 0 | 85 | 1 | 45 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 10 | 10230 | X | 8621 | -0- | -1609 | -0- | 574 | 1 | 7643 | 2 | Y | 367 | 251 | 0 | 73 | 1 | 88 |
| | | | | | | | 404 | 9 | | | | | | | | | |
| 11 | 10561 | X | 10561 | -0- | -0- | -0- | 745 | 1 | 9277 | 2 | Y | 490 | 443 | 0 | 57 | 1 | 78 |
| | | | | | | | 539 | 9 | | | | | | | | | |
| 12 | 9856 | X | 9856 | -0- | -0- | -0- | 621 | 1 | 8700 | 2 | Y | 486 | 304 | 0 | 159 | 1 | 101 |
| | | | | | | | 535 | 9 | | | | | | | | | |
| 01 | 9285 | X | 9285 | -0- | -0- | -0- | 683 | 1 | 8062 | 2 | Y | 491 | 294 | 0 | 214 | 1 | 84 |
| | | | | | | | 540 | 9 | | | | | | | | | |
| 02 | 9856 | X | 7538 | -0- | -2318 | -0- | 543 | 1 | 6578 | 2 | Y | 379 | 262 | 0 | 133 | 1 | 68 |
| | | | | | | | 417 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE "G" WELL #: 2H RRCID -> 254485 COMPL. DATE 11/08/2009 TOTAL DEPTH 7594 PERF. 8223 - 13124

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15607 | X | 15607 | -0- | -0- | -0- | 876 | 1 | 14289 | 2 | Y | 402 | 307 | 0 | 103 | 1 | 42 |
| | | | | | | | 442 | 9 | | | | | | | | | |
| 10 | 14725 | X | 11959 | -0- | -2766 | -0- | 808 | 1 | 10754 | 2 | Y | 361 | 246 | 0 | 64 | 1 | 93 |
| | | | | | | | 397 | 9 | | | | | | | | | |
| 11 | 14820 | X | 10666 | -0- | -4154 | -0- | 774 | 1 | 9424 | 2 | Y | 425 | 393 | 0 | 60 | 1 | 65 |
| | | | | | | | 468 | 9 | | | | | | | | | |
| 12 | 16120 | X | 9691 | -0- | -6429 | -0- | 601 | 1 | 8565 | 2 | Y | 477 | 292 | 0 | 148 | 1 | 102 |
| | | | | | | | 525 | 9 | | | | | | | | | |
| 01 | 16120 | X | 11303 | -0- | -4817 | -0- | 826 | 1 | 9738 | 2 | Y | 672 | 388 | 0 | 285 | 1 | 101 |
| | | | | | | | 739 | 9 | | | | | | | | | |
| 02 | 14560 | X | 9763 | -0- | -4797 | -0- | 691 | 1 | 8511 | 2 | Y | 510 | 349 | 0 | 178 | 1 | 84 |
| | | | | | | | 561 | 9 | | | | | | | | | |

BRISCOE G GU 1 WELL #: 3H RRCID -> 255731 COMPL. DATE 12/28/2009 TOTAL DEPTH 7367 PERF. 8069 - 12721

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9060 | X | 8745 | -0- | -315 | -0- | 478 | 1 | 7996 | 2 | Y | 246 | 202 | 0 | 47 | 1 | 35 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 10 | 9114 | X | 8158 | -0- | -956 | -0- | 557 | 1 | 7366 | 2 | Y | 214 | 137 | 0 | 31 | 1 | 81 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 11 | 10140 | X | 6342 | -0- | -3798 | -0- | 445 | 1 | 5505 | 2 | Y | 356 | 331 | 0 | 43 | 1 | 63 |
| | | | | | | | 392 | 9 | | | | | | | | | |
| 12 | 10478 | X | 7368 | -0- | -3110 | -0- | 454 | 1 | 6353 | 2 | Y | 510 | 297 | 0 | 180 | 1 | 96 |
| | | | | | | | 561 | 9 | | | | | | | | | |
| 01 | 10478 | X | 7050 | -0- | -3428 | -0- | 522 | 1 | 6162 | 2 | Y | 333 | 235 | 0 | 144 | 1 | 50 |
| | | | | | | | 366 | 9 | | | | | | | | | |
| 02 | 8176 | X | 6184 | -0- | -1992 | -0- | 446 | 1 | 5521 | 2 | Y | 197 | 147 | 0 | 47 | 1 | 53 |
| | | | | | | | 217 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: 2H RRCID -> 257818 COMPL. DATE 01/27/2010 TOTAL DEPTH 7754 PERF. 8971 - 13915

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27990 | X | 23663 | -0- | -4327 | -0- | 290 | 1 | 23373 | 2 | Y | -0- | | | | | 1 |
| 10 | 41199 | X | 24363 | -0- | -16836 | -0- | 330 | 1 | 24033 | 2 | Y | -0- | | | | | 1 |
| 11 | 39870 | X | 20348 | -0- | -19522 | -0- | 317 | 1 | 20031 | 2 | Y | -0- | | | | | 1 |
| 12 | 41199 | X | 12354 | -0- | -28845 | -0- | 218 | 1 | 12136 | 2 | Y | -0- | | | | | 1 |
| 01 | 28582 | X | 20873 | -0- | -7709 | -0- | 360 | 1 | 20513 | 2 | Y | -0- | | | | | 1 |
| 02 | 22092 | X | 17415 | -0- | -4677 | -0- | 322 | 1 | 17093 | 2 | Y | -0- | | | | | 1 |

GALVAN RANCH WELL #: 4H RRCID -> 257867 COMPL. DATE 10/20/2009 TOTAL DEPTH 9055 PERF. 9547 - 14566

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29010 | X | 27797 | -0- | -1213 | -0- | 341 | 1 | 27456 | 2 | Y | -0- | | | | | 1 |
| 10 | 33790 | X | 27512 | -0- | -6278 | -0- | 347 | 1 | 27165 | 2 | Y | -0- | | | | | 1 |
| 11 | 32700 | X | 26850 | -0- | -5850 | -0- | 362 | 1 | 23083 | 2 | Y | 3095 | 2376 | 0 | 409 | 1 | 311 |
| | | | | | | | 3405 | 9 | | | | | | | | | |
| 12 | 33790 | X | 24283 | -0- | -9507 | -0- | 416 | 1 | 23856 | 2 | Y | 10 | 283 | 0 | 1 | 1 | 37 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 30473 | X | 14680 | -0- | -15793 | -0- | 266 | 1 | 14414 | 2 | Y | -0- | 12 | 0 | 6 | 1 | 19 |
| 02 | 25956 | X | 22224 | -0- | -3732 | -0- | 423 | 1 | 21801 | 2 | Y | -0- | 12 | 0 | 3 | 1 | 4 |

GALVAN RANCH WELL #: 7H RRCID -> 257869 COMPL. DATE 01/15/2010 TOTAL DEPTH 8482 PERF. 8997 - 14001

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46289 | X | 46289 | -0- | -0- | -0- | 46289 | 2 | | | Y | -0- | | | | | 27 |
| 10 | 45725 | X | 43987 | -0- | -1738 | -0- | 43973 | 2 | 14 | 9 | Y | 13 | | | | | 40 |
| 11 | 47505 | X | 47505 | -0- | -0- | -0- | 47494 | 2 | 11 | 9 | Y | 10 | 49 | 1 | | | 1 |
| 12 | 47833 | X | 43910 | -0- | -3923 | -0- | 43908 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 01 | 47833 | X | 40180 | -0- | -7653 | -0- | 40172 | 2 | 8 | 9 | Y | 7 | 1 | 1 | | | 9 |
| 02 | 43316 | X | 35111 | -0- | -8205 | -0- | 35042 | 2 | 69 | 9 | Y | 63 | | | | | 72 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 1H RRCID -> 257946 COMPL. DATE 08/08/2009 TOTAL DEPTH 8465 PERF. 8972 - 14129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22680 | X | 20543 | -0- | -2137 | -0- | 252 | 1 | 20291 | 2 | Y | -0- | | | | | 3 |
| 10 | 26133 | X | 21555 | -0- | -4578 | -0- | 277 | 1 | 21278 | 2 | Y | -0- | | | | | 3 |
| 11 | 25290 | X | 20105 | -0- | -5185 | -0- | 313 | 1 | 19792 | 2 | Y | -0- | | | | | 3 |
| 12 | 26133 | X | 20409 | -0- | -5724 | -0- | 359 | 1 | 20049 | 2 | Y | 1 | 1 | 0 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 22103 | X | 19861 | -0- | -2242 | -0- | 342 | 1 | 19510 | 2 | Y | 8 | 5 | 0 | 2 | 1 | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 19460 | X | 18143 | -0- | -1317 | -0- | 334 | 1 | 17800 | 2 | Y | 8 | 6 | 0 | 3 | 1 | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |

BRISCOE G GU2 WELL #: 5H RRCID -> 257949 COMPL. DATE 02/16/2010 TOTAL DEPTH 7326 PERF. 7877 - 12951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9090 | X | 7917 | -0- | -1173 | -0- | 439 | 1 | 7191 | 2 | Y | 261 | 170 | 0 | 90 | 1 | 37 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 10 | 9393 | X | 7336 | -0- | -2057 | -0- | 486 | 1 | 6544 | 2 | Y | 278 | 194 | 0 | 57 | 1 | 64 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 11 | 9090 | X | 7084 | -0- | -2006 | -0- | 497 | 1 | 6202 | 2 | Y | 350 | 315 | 0 | 48 | 1 | 51 |
| | | | | | | | 385 | 9 | | | | | | | | | |
| 12 | 8184 | X | 6690 | -0- | -1494 | -0- | 418 | 1 | 5928 | 2 | Y | 313 | 201 | 0 | 92 | 1 | 71 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 01 | 8184 | X | 7819 | -0- | -365 | -0- | 574 | 1 | 6817 | 2 | Y | 389 | 231 | 0 | 168 | 1 | 61 |
| | | | | | | | 428 | 9 | | | | | | | | | |
| 02 | 7392 | X | 5071 | -0- | -2321 | -0- | 364 | 1 | 4507 | 2 | Y | 182 | 139 | 0 | 73 | 1 | 31 |
| | | | | | | | 200 | 9 | | | | | | | | | |

BRISCOE "B" WELL #: 2H RRCID -> 258126 COMPL. DATE 03/18/2010 TOTAL DEPTH 7093 PERF. 7697 - 12725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12450 | X | 9497 | -0- | -2953 | -0- | 528 | 1 | 8600 | 2 | Y | 335 | 235 | 0 | 97 | 1 | 374 |
| | | | | | | | 369 | 9 | | | | | | | | | |
| 10 | 12865 | X | 8606 | -0- | -4259 | -0- | 579 | 1 | 7763 | 2 | Y | 240 | 168 | 0 | 49 | 1 | 397 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 11 | 12450 | X | 9265 | -0- | -3185 | -0- | 663 | 1 | 8184 | 2 | Y | 380 | 332 | 0 | 49 | 1 | 396 |
| | | | | | | | 418 | 9 | | | | | | | | | |
| 12 | 10199 | X | 9787 | -0- | -412 | -0- | 621 | 1 | 8676 | 2 | Y | 445 | 262 | 0 | 153 | 1 | 426 |
| | | | | | | | 490 | 9 | | | | | | | | | |
| 01 | 9827 | X | 9039 | -0- | -788 | -0- | 676 | 1 | 7947 | 2 | Y | 378 | 232 | 0 | 166 | 1 | 406 |
| | | | | | | | 416 | 9 | | | | | | | | | |
| 02 | 8876 | X | 5715 | -0- | -3161 | -0- | 399 | 1 | 5054 | 2 | Y | 238 | 166 | 0 | 105 | 1 | 373 |
| | | | | | | | 262 | 9 | | | | | | | | | |

BRISCOE "G" WELL #: 4H RRCID -> 258147 COMPL. DATE 01/25/2010 TOTAL DEPTH 7535 PERF. 8119 - 13150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11580 | X | 11061 | -0- | -519 | -0- | 608 | 1 | 9952 | 2 | Y | 455 | 294 | 0 | 151 | 1 | 54 |
| | | | | | | | 501 | 9 | | | | | | | | | |
| 10 | 11966 | X | 9769 | -0- | -2197 | -0- | 648 | 1 | 8644 | 2 | Y | 434 | 301 | 0 | 83 | 1 | 104 |
| | | | | | | | 477 | 9 | | | | | | | | | |
| 11 | 11790 | X | 9474 | -0- | -2316 | -0- | 659 | 1 | 8213 | 2 | Y | 547 | 493 | 0 | 71 | 1 | 87 |
| | | | | | | | 602 | 9 | | | | | | | | | |
| 12 | 12183 | X | 9274 | -0- | -2909 | -0- | 579 | 1 | 8069 | 2 | Y | 569 | 336 | 0 | 210 | 1 | 110 |
| | | | | | | | 626 | 9 | | | | | | | | | |
| 01 | 10664 | X | 9112 | -0- | -1552 | -0- | 663 | 1 | 7863 | 2 | Y | 533 | 322 | 0 | 231 | 1 | 90 |
| | | | | | | | 586 | 9 | | | | | | | | | |
| 02 | 9632 | X | 7864 | -0- | -1768 | -0- | 557 | 1 | 6815 | 2 | Y | 447 | 307 | 0 | 159 | 1 | 71 |
| | | | | | | | 492 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 3H RRCID -> 258155 COMPL. DATE 04/18/2010 TOTAL DEPTH 8925 PERF. 9146 - 14190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22980 | X | 13955 | -0- | -9025 | -0- | 171 | 1 | 13775 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 10 | 28148 | X | 17196 | -0- | -10952 | -0- | 223 | 1 | 16973 | 2 | Y | -0- | | | | | -0- |
| 11 | 27240 | X | 11784 | -0- | -15456 | -0- | 176 | 1 | 11608 | 2 | Y | -0- | | | | | -0- |
| 12 | 28148 | X | 10790 | -0- | -17358 | -0- | 195 | 1 | 10585 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | | | |
| 01 | 19282 | X | 17240 | -0- | -2042 | -0- | 296 | 1 | 16944 | 2 | Y | -0- | | | | | -0- |
| *02 | 18425 | X | 18425 | -0- | -0- | -0- | 342 | 1 | 18083 | 2 | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: 17H RRCID -> 258267 COMPL. DATE 02/26/2010 TOTAL DEPTH 8756 PERF. 9388 - 14450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 71250 | X | 48989 | -0- | -22261 | -0- | 48947 | 2 | 42 | 9 | Y | 38 | | | | | 362 |
| 10 | 70680 | X | 33472 | -0- | -37208 | -0- | 33377 | 2 | 95 | 9 | Y | 86 | | | | | 448 |
| 11 | 66600 | X | 43742 | -0- | -22858 | -0- | 43625 | 2 | 117 | 9 | Y | 106 | 329 | 1 | | | 225 |
| 12 | 68820 | X | 45715 | -0- | -23105 | -0- | 45517 | 2 | 198 | 9 | Y | 180 | | | | | 405 |
| 01 | 68820 | X | 58005 | -0- | -10815 | -0- | 57881 | 2 | 124 | 9 | Y | 113 | 197 | 1 | | | 321 |
| *02 | 51190 | X | 51190 | -0- | -0- | -0- | 51146 | 2 | 44 | 9 | Y | 40 | | | | | 361 |

SAN AMBROSIA D WELL #: 1H RRCID -> 258424 COMPL. DATE 04/24/2010 TOTAL DEPTH 6846 PERF. 7356 - 12370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8370 | X | 6391 | -0- | -1979 | -0- | 362 | 1 | 5922 | 2 | Y | 97 | 4 | 0 | 90 | 1 | 37 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 10 | 8649 | X | 6140 | -0- | -2509 | -0- | 400 | 1 | 5370 | 2 | Y | 336 | 238 | 0 | 68 | 1 | 67 |
| | | | | | | | 370 | 9 | | | | | | | | | |
| 11 | 8370 | X | 5082 | -0- | -3288 | -0- | 348 | 1 | 4543 | 2 | Y | 174 | 180 | 0 | 23 | 1 | 38 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 12 | 7099 | X | 6350 | -0- | -749 | -0- | 398 | 1 | 5546 | 2 | Y | 369 | 206 | 0 | 132 | 1 | 69 |
| | | | | | | | 406 | 9 | | | | | | | | | |
| 01 | 6603 | X | 5785 | -0- | -818 | -0- | 418 | 1 | 4971 | 2 | Y | 360 | 212 | 0 | 155 | 1 | 62 |
| | | | | | | | 396 | 9 | | | | | | | | | |
| 02 | 5964 | X | 5398 | -0- | -566 | -0- | 377 | 1 | 4633 | 2 | Y | 353 | 235 | 0 | 123 | 1 | 57 |
| | | | | | | | 388 | 9 | | | | | | | | | |

SAN AMBROSIA C WELL #: 1H RRCID -> 258425 COMPL. DATE 05/20/2010 TOTAL DEPTH 6599 PERF. 7129 - 12115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8910 | X | 7261 | -0- | -1649 | -0- | 396 | 1 | 6414 | 2 | Y | 410 | 264 | 0 | 150 | 1 | 52 |
| | | | | | | | 451 | 9 | | | | | | | | | |
| 10 | 9207 | X | 8060 | -0- | -1147 | -0- | 523 | 1 | 6990 | 2 | Y | 497 | 352 | 0 | 88 | 1 | 109 |
| | | | | | | | 547 | 9 | | | | | | | | | |
| 11 | 8910 | X | 7856 | -0- | -1054 | -0- | 544 | 1 | 6710 | 2 | Y | 547 | 490 | 0 | 83 | 1 | 83 |
| | | | | | | | 602 | 9 | | | | | | | | | |
| 12 | 8711 | X | 7580 | -0- | -1131 | -0- | 465 | 1 | 6492 | 2 | Y | 566 | 346 | 0 | 203 | 1 | 100 |
| | | | | | | | 623 | 9 | | | | | | | | | |
| 01 | 8060 | X | 7267 | -0- | -793 | -0- | 521 | 1 | 6178 | 2 | Y | 516 | 310 | 0 | 224 | 1 | 82 |
| | | | | | | | 568 | 9 | | | | | | | | | |
| 02 | 7336 | X | 5111 | -0- | -2225 | -0- | 371 | 1 | 4472 | 2 | Y | 244 | 179 | 0 | 117 | 1 | 30 |
| | | | | | | | 268 | 9 | | | | | | | | | |

SAN AMBROSIA D WELL #: 2H RRCID -> 258426 COMPL. DATE 05/10/2010 TOTAL DEPTH 7004 PERF. 7452 - 12480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8760 | X | 6093 | -0- | -2667 | -0- | 336 | 1 | 5434 | 2 | Y | 294 | 209 | 0 | 91 | 1 | 40 |
| | | | | | | | 323 | 9 | | | | | | | | | |
| 10 | 9052 | X | 6098 | -0- | -2954 | -0- | 396 | 1 | 5343 | 2 | Y | 326 | 231 | 0 | 66 | 1 | 69 |
| | | | | | | | 359 | 9 | | | | | | | | | |
| 11 | 8760 | X | 6440 | -0- | -2320 | -0- | 441 | 1 | 5463 | 2 | Y | 487 | 423 | 0 | 63 | 1 | 70 |
| | | | | | | | 536 | 9 | | | | | | | | | |
| 12 | 7409 | X | 6330 | -0- | -1079 | -0- | 389 | 1 | 5449 | 2 | Y | 447 | 271 | 0 | 156 | 1 | 90 |
| | | | | | | | 492 | 9 | | | | | | | | | |
| 01 | 6665 | X | 5456 | -0- | -1209 | -0- | 389 | 1 | 4687 | 2 | Y | 345 | 222 | 0 | 155 | 1 | 58 |
| | | | | | | | 380 | 9 | | | | | | | | | |
| 02 | 6020 | X | 5168 | -0- | -852 | -0- | 363 | 1 | 4447 | 2 | Y | 325 | 219 | 0 | 110 | 1 | 54 |
| | | | | | | | 358 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 14H RRCID -> 258755 COMPL. DATE 07/23/2010 TOTAL DEPTH 8805 PERF. 9341 - 14952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35850 | X | -0- | -0- | -35850 | -0- | | | | | | Y | -0- | | | | | 7 |
| 10 | 40176 | X | 21545 | -0- | -18631 | -0- | | 381<br>581 | 1<br>9 | 20583 | 2 | Y | 528 | 347 | 0 | 21 | 1 | 167 |
| 11 | 38880 | X | 35264 | -0- | -3616 | -0- | | 533<br>512 | 1<br>9 | 34219 | 2 | Y | 465 | 468 | 0 | 84 | 1 | 80 |
| 12 | 40176 | X | 35855 | -0- | -4321 | -0- | | 619<br>539 | 1<br>9 | 34697 | 2 | Y | 490 | 500 | 0 | 6 | 1 | 64 |
| 01 | 35274 | X | 35274 | -0- | -0- | -0- | | 602<br>305 | 1<br>9 | 34367 | 2 | Y | 277 | 177 | 0 | 113 | 1 | 51 |
| 02 | 32900 | X | 28760 | -0- | -4140 | -0- | | 516<br>374 | 1<br>9 | 27870 | 2 | Y | 340 | 269 | 0 | 90 | 1 | 32 |

GALVAN RANCH WELL #: 10H RRCID -> 258756 COMPL. DATE 07/23/2010 TOTAL DEPTH 8722 PERF. 9316 - 14927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 71820 | X | -0- | -0- | -71820 | -0- | | | | | | Y | -0- | | | | | 10 |
| 10 | 97557 | X | 5379 | -0- | -92178 | -0- | | 96<br>99 | 1<br>9 | 5184 | 2 | Y | 90 | 67 | 0 | | | 33 |
| 11 | 94410 | X | 24534 | -0- | -69876 | -0- | | 376<br>539 | 1<br>9 | 23619 | 2 | Y | 490 | 419 | 0 | 56 | 1 | 48 |
| 12 | 97557 | X | 27790 | -0- | -69767 | -0- | | 478<br>584 | 1<br>9 | 26728 | 2 | Y | 531 | 502 | 0 | 5 | 1 | 72 |
| 01 | 27620 | X | 27620 | -0- | -0- | -0- | | 466<br>617 | 1<br>9 | 26537 | 2 | Y | 561 | 342 | 0 | 219 | 1 | 72 |
| *02 | 24928 | X | 24928 | -0- | -0- | -0- | | 450<br>457 | 1<br>9 | 24021 | 2 | Y | 415 | 338 | 0 | 105 | 1 | 44 |

BRISCOE C WELL #: 4H RRCID -> 258806 COMPL. DATE 05/31/2010 TOTAL DEPTH 6777 PERF. 7262 - 12276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14610 | X | 7919 | -0- | -6691 | -0- | | 449<br>165 | 1<br>9 | 7305 | 2 | Y | 150 | 113 | 0 | 39 | 1 | 22 |
| 10 | 15159 | X | 5133 | -0- | -10026 | -0- | | 322<br>92 | 1<br>9 | 4719 | 2 | Y | 84 | 69 | 0 | 17 | 1 | 20 |
| 11 | 14670 | X | 10568 | -0- | -4102 | -0- | | 725<br>240 | 1<br>9 | 9603 | 2 | Y | 218 | 189 | 0 | 17 | 1 | 32 |
| 12 | 11993 | X | 11993 | -0- | -0- | -0- | | 779<br>330 | 1<br>9 | 10884 | 2 | Y | 300 | 166 | 0 | 108 | 1 | 58 |
| 01 | 10894 | X | 10894 | -0- | -0- | -0- | | 830<br>174 | 1<br>9 | 9890 | 2 | Y | 158 | 100 | 0 | 75 | 1 | 41 |
| 02 | 9856 | X | 8221 | -0- | -1635 | -0- | | 618<br>201 | 1<br>9 | 7402 | 2 | Y | 183 | 133 | 0 | 59 | 1 | 32 |

GALVAN RANCH WELL #: 12H RRCID -> 258902 COMPL. DATE 05/26/2010 TOTAL DEPTH 8749 PERF. 9309 - 14955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 49299 | X | 49299 | -0- | -0- | -0- | | 601<br>306 | 1<br>9 | 48392 | 2 | Y | 278 | 243 | 1 | | | 105 |
| 10 | 51089 | X | 51089 | -0- | -0- | -0- | | 666<br>766 | 1<br>9 | 49657 | 2 | Y | 696 | 583 | 0 | 105 | 1 | 113 |
| 11 | 47810 | X | 47810 | -0- | -0- | -0- | | 736<br>593 | 1<br>9 | 46481 | 2 | Y | 539 | 506 | 0 | 73 | 1 | 73 |
| 12 | 50933 | X | 47948 | -0- | -2985 | -0- | | 831<br>551 | 1<br>9 | 46566 | 2 | Y | 501 | 498 | 0 | 5 | 1 | 71 |
| 01 | 51150 | X | 46442 | -0- | -4708 | -0- | | 791<br>550 | 1<br>9 | 45101 | 2 | Y | 500 | 304 | 0 | 198 | 1 | 69 |
| 02 | 46144 | X | 40254 | -0- | -5890 | -0- | | 736<br>427 | 1<br>9 | 39091 | 2 | Y | 388 | 313 | 0 | 105 | 1 | 39 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 16H RRCID -> 259554 COMPL. DATE 08/14/2010 TOTAL DEPTH 9159 PERF. 9758 - 15245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14180 | X | 14180 | -0- | -0- | -0- | 156 | 1 | 12554 | 2 | Y | 1336 | 966 | 0 | 351 | 1 | 76 |
| | | | | | | | 1470 | 9 | | | | | | | | | |
| 10 | 14396 | X | 14396 | -0- | -0- | -0- | 175 | 1 | 13430 | 2 | Y | 719 | 573 | 0 | 93 | 1 | 129 |
| | | | | | | | 791 | 9 | | | | | | | | | |
| 11 | 14520 | X | 10419 | -0- | -4101 | -0- | 148 | 1 | 9739 | 2 | Y | 484 | 470 | 0 | 80 | 1 | 63 |
| | | | | | | | 532 | 9 | | | | | | | | | |
| 12 | 15004 | X | 3237 | -0- | -11767 | -0- | 50 | 1 | 3023 | 2 | Y | 149 | 159 | 0 | 3 | 1 | 50 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 01 | 14973 | X | -0- | -0- | -14973 | -0- | | | | | Y | 6 | 13 | 0 | 14 | 1 | 29 |
| 02 | 13244 | X | -0- | -0- | -13244 | -0- | | | | | Y | -0- | 19 | 0 | 6 | 1 | 4 |

SAN AMBROSIA B WELL #: 1H RRCID -> 259569 COMPL. DATE 03/31/2010 TOTAL DEPTH 6836 PERF. 7355 - 12400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14850 | X | 10418 | -0- | -4432 | -0- | 589 | 1 | 9635 | 2 | Y | 176 | 122 | 0 | 55 | 1 | 29 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 10 | 15407 | X | 7459 | -0- | -7948 | -0- | 522 | 1 | 6773 | 2 | Y | 149 | 106 | 0 | 29 | 1 | 43 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 11 | 14910 | X | 11198 | -0- | -3712 | -0- | 804 | 1 | 9903 | 2 | Y | 446 | 374 | 0 | 53 | 1 | 62 |
| | | | | | | | 491 | 9 | | | | | | | | | |
| 12 | 11873 | X | 10436 | -0- | -1437 | -0- | 664 | 1 | 9529 | 2 | Y | 221 | 135 | 0 | 89 | 1 | 59 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 01 | 10757 | X | 8247 | -0- | -2510 | -0- | 650 | 1 | 7435 | 2 | Y | 147 | 102 | 0 | 72 | 1 | 32 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 02 | 10444 | X | 5655 | -0- | -4789 | -0- | 448 | 1 | 5126 | 2 | Y | 74 | 64 | 0 | 15 | 1 | 27 |
| | | | | | | | 81 | 9 | | | | | | | | | |

BRISCOE C WELL #: 3H RRCID -> 259570 COMPL. DATE 07/02/2010 TOTAL DEPTH 7151 PERF. 7718 - 12705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20160 | X | 15430 | -0- | -4730 | -0- | 844 | 1 | 13775 | 2 | Y | 737 | 447 | 0 | 278 | 1 | 106 |
| | | | | | | | 811 | 9 | | | | | | | | | |
| 10 | 20832 | X | 17322 | -0- | -3510 | -0- | 1154 | 1 | 15188 | 2 | Y | 891 | 609 | 0 | 168 | 1 | 220 |
| | | | | | | | 980 | 9 | | | | | | | | | |
| 11 | 20160 | X | 17275 | -0- | -2885 | -0- | 1188 | 1 | 14725 | 2 | Y | 1238 | 1102 | 0 | 171 | 1 | 185 |
| | | | | | | | 1362 | 9 | | | | | | | | | |
| 12 | 18572 | X | 18572 | -0- | -0- | -0- | 1149 | 1 | 16006 | 2 | Y | 1288 | 791 | 0 | 450 | 1 | 232 |
| | | | | | | | 1417 | 9 | | | | | | | | | |
| 01 | 17329 | X | 16866 | -0- | -463 | -0- | 1218 | 1 | 14431 | 2 | Y | 1106 | 669 | 0 | 489 | 1 | 180 |
| | | | | | | | 1217 | 9 | | | | | | | | | |
| 02 | 16128 | X | 14172 | -0- | -1956 | -0- | 1018 | 1 | 12442 | 2 | Y | 647 | 476 | 0 | 248 | 1 | 103 |
| | | | | | | | 712 | 9 | | | | | | | | | |

BRISCOE C WELL #: 2H RRCID -> 259583 COMPL. DATE 06/23/2010 TOTAL DEPTH 6848 PERF. 7549 - 12535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11040 | X | 8767 | -0- | -2273 | -0- | 483 | 1 | 7852 | 2 | Y | 393 | 260 | 0 | 135 | 1 | 51 |
| | | | | | | | 432 | 9 | | | | | | | | | |
| 10 | 11408 | X | 8798 | -0- | -2610 | -0- | 581 | 1 | 7839 | 2 | Y | 344 | 249 | 0 | 69 | 1 | 77 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| 11 | 11040 | X | 8650 | -0- | -2390 | -0- | 606 | 1 | 7574 | 2 | Y | 427 | 381 | 0 | 58 | 1 | 65 |
| | | | | | | | 470 | 9 | | | | | | | | | |
| 12 | 9269 | X | 8964 | -0- | -305 | -0- | 567 | 1 | 7928 | 2 | Y | 426 | 255 | 0 | 150 | 1 | 86 |
| | | | | | | | 469 | 9 | | | | | | | | | |
| 01 | 9052 | X | 8750 | -0- | -302 | -0- | 641 | 1 | 7603 | 2 | Y | 460 | 274 | 0 | 198 | 1 | 74 |
| | | | | | | | 506 | 9 | | | | | | | | | |
| 02 | 8176 | X | 7582 | -0- | -594 | -0- | 541 | 1 | 6638 | 2 | Y | 366 | 253 | 0 | 127 | 1 | 60 |
| | | | | | | | 403 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
SAN AMBROSIA D WELL #: 4H RRCID -> 259598 COMPL. DATE 09/02/2010 TOTAL DEPTH 6772 PERF. 7349 - 12853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10530 | X | 10021 | -0- | -509 | -0- | 514 | 1 | 8330 | 2 | Y | 1070 | 747 | 0 | 352 | 1 | 147 |
| | | | | | | | 1177 | 9 | | | | | | | | | |
| 10 | 10881 | X | 9161 | -0- | -1720 | -0- | 555 | 1 | 7442 | 2 | Y | 1058 | 764 | 0 | 223 | 1 | 218 |
| | | | | | | | 1164 | 9 | | | | | | | | | |
| 11 | 10530 | X | 9011 | -0- | -1519 | -0- | 565 | 1 | 7232 | 2 | Y | 1104 | 996 | 0 | 144 | 1 | 182 |
| | | | | | | | 1214 | 9 | | | | | | | | | |
| 12 | 10881 | X | 9988 | -0- | -893 | -0- | 576 | 1 | 8047 | 2 | Y | 1241 | 734 | 0 | 447 | 1 | 242 |
| | | | | | | | 1365 | 9 | | | | | | | | | |
| 01 | 11036 | X | 9747 | -0- | -1289 | -0- | 673 | 1 | 7894 | 2 | Y | 1073 | 669 | 0 | 469 | 1 | 177 |
| | | | | | | | 1180 | 9 | | | | | | | | | |
| 02 | 9352 | X | 6897 | -0- | -2455 | -0- | 463 | 1 | 5711 | 2 | Y | 657 | 459 | 0 | 261 | 1 | 114 |
| | | | | | | | 723 | 9 | | | | | | | | | |

BRISCOE B WELL #: 4H RRCID -> 259766 COMPL. DATE 09/22/2010 TOTAL DEPTH 6927 PERF. 7420 - 12419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22080 | X | 19919 | -0- | -2161 | -0- | 1124 | 1 | 18406 | 2 | Y | 354 | 217 | 0 | 135 | 1 | 55 |
| | | | | | | | 389 | 9 | | | | | | | | | |
| 10 | 22816 | X | 15230 | -0- | -7586 | -0- | 1016 | 1 | 13851 | 2 | Y | 330 | 236 | 0 | 68 | 1 | 81 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| 11 | 22080 | X | 16366 | -0- | -5714 | -0- | 1157 | 1 | 14651 | 2 | Y | 507 | 450 | 0 | 60 | 1 | 78 |
| | | | | | | | 558 | 9 | | | | | | | | | |
| 12 | 20584 | X | 17339 | -0- | -3245 | -0- | 1118 | 1 | 15617 | 2 | Y | 549 | 328 | 0 | 189 | 1 | 110 |
| | | | | | | | 604 | 9 | | | | | | | | | |
| 01 | 20584 | X | 12193 | -0- | -8391 | -0- | 861 | 1 | 10950 | 2 | Y | 347 | 244 | 0 | 154 | 1 | 59 |
| | | | | | | | 382 | 9 | | | | | | | | | |
| 02 | 18592 | X | 73 | -0- | -18519 | -0- | 6 | 1 | 65 | 2 | Y | 2 | 31 | 0 | 12 | 1 | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: 15H RRCID -> 260107 COMPL. DATE 11/28/2010 TOTAL DEPTH 9001 PERF. 9675 - 14970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18697 | X | 18697 | -0- | -0- | -0- | 221 | 1 | 17819 | 2 | Y | 597 | 373 | 0 | 212 | 1 | 109 |
| | | | | | | | 657 | 9 | | | | | | | | | |
| 10 | 21440 | X | 21440 | -0- | -0- | -0- | 270 | 1 | 20619 | 2 | Y | 501 | 408 | 0 | 70 | 1 | 132 |
| | | | | | | | 551 | 9 | | | | | | | | | |
| 11 | 19676 | X | 19676 | -0- | -0- | -0- | 296 | 1 | 18939 | 2 | Y | 401 | 399 | 0 | 52 | 1 | 82 |
| | | | | | | | 441 | 9 | | | | | | | | | |
| 12 | 23781 | X | 23781 | -0- | -0- | -0- | 406 | 1 | 22716 | 2 | Y | 599 | 555 | 0 | 7 | 1 | 119 |
| | | | | | | | 659 | 9 | | | | | | | | | |
| 01 | 23986 | X | 23986 | -0- | -0- | -0- | 403 | 1 | 22985 | 2 | Y | 544 | 328 | 0 | 221 | 1 | 114 |
| | | | | | | | 598 | 9 | | | | | | | | | |
| *02 | 21334 | X | 21334 | -0- | -0- | -0- | 381 | 1 | 20549 | 2 | Y | 367 | 315 | 0 | 96 | 1 | 70 |
| | | | | | | | 404 | 9 | | | | | | | | | |

BRISCOE R WELL #: 1H RRCID -> 260116 COMPL. DATE 11/17/2010 TOTAL DEPTH 7808 PERF. 8267 - 12874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21960 | X | 18028 | -0- | -3932 | -0- | 1005 | 1 | 16438 | 2 | Y | 532 | 334 | 0 | 193 | 1 | 78 |
| | | | | | | | 585 | 9 | | | | | | | | | |
| 10 | 22816 | X | 15156 | -0- | -7660 | -0- | 1025 | 1 | 13633 | 2 | Y | 453 | 325 | 0 | 79 | 1 | 127 |
| | | | | | | | 498 | 9 | | | | | | | | | |
| 11 | 22080 | X | 70 | -0- | -22010 | -0- | 5 | 1 | 58 | 2 | Y | 6 | 63 | 0 | 29 | 1 | 41 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 18631 | X | 10545 | -0- | -8086 | -0- | 643 | 1 | 9488 | 2 | Y | 376 | 206 | 0 | 131 | 1 | 80 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| 01 | 19378 | X | 19378 | -0- | -0- | -0- | 1450 | 1 | 17119 | 2 | Y | 735 | 423 | 0 | 297 | 1 | 95 |
| | | | | | | | 809 | 9 | | | | | | | | | |
| *02 | 16961 | X | 16961 | -0- | -0- | -0- | 1240 | 1 | 15117 | 2 | Y | 549 | 353 | 0 | 195 | 1 | 96 |
| | | | | | | | 604 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 19H RRCID -> 260119 COMPL. DATE 12/07/2010 TOTAL DEPTH 8985 PERF. 9501 - 14888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16513 | X | 16513 | -0- | -0- | -0- | 201 | 1 | 16218 | 2 | Y | 85 | 80 | 1 | | | 15 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 992 | X | -0- | -0- | -992 | -0- | | | | | Y | -0- | 3 | 0 | 1 | 1 | 11 |
| 11 | 960 | X | -0- | -0- | -960 | -0- | | | | | Y | -0- | 5 | 0 | | | 6 |
| 12 | 17081 | X | -0- | -0- | -17081 | -0- | | | | | Y | -0- | 1 | 0 | | | 5 |
| 01 | 16957 | X | -0- | -0- | -16957 | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | 3 |
| 02 | 15316 | X | -0- | -0- | -15316 | -0- | | | | | Y | -0- | | | | | 3 |

BRISCOE "C" WELL #: 1H RRCID -> 260168 COMPL. DATE 03/29/2010 TOTAL DEPTH 6762 PERF. 7321 - 12380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4350 | X | 3331 | -0- | -1019 | -0- | 185 | 1 | 3087 | 2 | Y | 54 | 40 | 0 | 12 | 1 | 11 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 4495 | X | 2807 | -0- | -1688 | -0- | 193 | 1 | 2569 | 2 | Y | 41 | 31 | 0 | 7 | 1 | 14 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 4350 | X | 2622 | -0- | -1728 | -0- | 183 | 1 | 2348 | 2 | Y | 83 | 73 | 0 | 8 | 1 | 16 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 12 | 7231 | X | 7231 | -0- | -0- | -0- | 469 | 1 | 6620 | 2 | Y | 129 | 71 | 0 | 49 | 1 | 25 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 01 | 9615 | X | 9615 | -0- | -0- | -0- | 728 | 1 | 8722 | 2 | Y | 150 | 90 | 0 | 63 | 1 | 22 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| *02 | 6727 | X | 6727 | -0- | -0- | -0- | 537 | 1 | 6154 | 2 | Y | 33 | 35 | 0 | 9 | 1 | 11 |
| | | | | | | | 36 | 9 | | | | | | | | | |

SAN AMBROSIA C WELL #: 2H RRCID -> 260172 COMPL. DATE 08/07/2010 TOTAL DEPTH 6635 PERF. 7075 - 12165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9210 | X | 6998 | -0- | -2212 | -0- | 359 | 1 | 5807 | 2 | Y | 756 | 522 | 0 | 241 | 1 | 68 |
| | | | | | | | 832 | 9 | | | | | | | | | |
| 10 | 9641 | X | 4970 | -0- | -4671 | -0- | 349 | 1 | 4536 | 2 | Y | 77 | 68 | 0 | 9 | 1 | 68 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 11 | 9330 | X | 5890 | -0- | -3440 | -0- | 380 | 1 | 4517 | 2 | Y | 903 | 742 | 0 | 111 | 1 | 118 |
| | | | | | | | 993 | 9 | | | | | | | | | |
| 12 | 8272 | X | 8272 | -0- | -0- | -0- | 475 | 1 | 6667 | 2 | Y | 1027 | 629 | 0 | 359 | 1 | 157 |
| | | | | | | | 1130 | 9 | | | | | | | | | |
| 01 | 8246 | X | 7033 | -0- | -1213 | -0- | 473 | 1 | 5618 | 2 | Y | 856 | 514 | 0 | 366 | 1 | 133 |
| | | | | | | | 942 | 9 | | | | | | | | | |
| 02 | 6524 | X | 3806 | -0- | -2718 | -0- | 272 | 1 | 3156 | 2 | Y | 344 | 275 | 0 | 135 | 1 | 67 |
| | | | | | | | 378 | 9 | | | | | | | | | |

BRISCOE R WELL #: 3H RRCID -> 260186 COMPL. DATE 12/25/2010 TOTAL DEPTH 7130 PERF. 7664 - 12677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26580 | X | 20011 | -0- | -6569 | -0- | 1148 | 1 | 18779 | 2 | Y | 76 | 45 | 0 | 31 | 1 | 19 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 10 | 27528 | X | 17282 | -0- | -10246 | -0- | 1196 | 1 | 16045 | 2 | Y | 37 | 29 | 0 | 9 | 1 | 18 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 26640 | X | 16821 | -0- | -9819 | -0- | 1255 | 1 | 15493 | 2 | Y | 66 | 62 | 0 | 4 | 1 | 18 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 12 | 21483 | X | 10984 | -0- | -10499 | -0- | 729 | 1 | 10244 | 2 | Y | 10 | 10 | 0 | 5 | 1 | 13 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 20677 | X | 13008 | -0- | -7669 | -0- | 1020 | 1 | 11975 | 2 | Y | 12 | 6 | 0 | 5 | 1 | 14 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 18676 | X | 15341 | -0- | -3335 | -0- | 1167 | 1 | 14116 | 2 | Y | 53 | 33 | 0 | 16 | 1 | 18 |
| | | | | | | | 58 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 18H RRCID -> 260187 COMPL. DATE 01/09/2011 TOTAL DEPTH 8690 PERF. 9228 - 14548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46860 | X | 10380 | -0- | -36480 | -0- | 119<br>905 | 1<br>9 | 9356 | 2 | Y | 823 | 669 | 0 | 180 | 1 | 26 |
| 10 | 57319 | X | 35087 | -0- | -22232 | -0- | 641<br>727 | 1<br>9 | 33719 | 2 | Y | 661 | 441 | 0 | 37 | 1 | 209 |
| 11 | 59574 | X | 59574 | -0- | -0- | -0- | 912<br>1015 | 1<br>9 | 57647 | 2 | Y | 923 | 867 | 0 | 132 | 1 | 133 |
| 12 | 59117 | X | 59117 | -0- | -0- | -0- | 1019<br>1007 | 1<br>9 | 57091 | 2 | Y | 915 | 909 | 0 | 9 | 1 | 130 |
| 01 | 59179 | X | 56773 | -0- | -2406 | -0- | 959<br>1086 | 1<br>9 | 54728 | 2 | Y | 987 | 598 | 0 | 389 | 1 | 130 |
| 02 | 55608 | X | 48878 | -0- | -6730 | -0- | 891<br>787 | 1<br>9 | 47200 | 2 | Y | 715 | 584 | 0 | 187 | 1 | 74 |

GALVAN RANCH WELL #: 23H RRCID -> 260197 COMPL. DATE 01/16/2011 TOTAL DEPTH 8757 PERF. 9314 - 14962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37860 | X | -0- | -0- | -37860 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 46015 | X | 46015 | -0- | -0- | -0- | 590<br>1077 | 1<br>9 | 44348 | 2 | Y | 979 | 694 | 0 | 132 | 1 | 153 |
| 11 | 38876 | X | 38876 | -0- | -0- | -0- | 585<br>865 | 1<br>9 | 37426 | 2 | Y | 786 | 736 | 0 | 105 | 1 | 98 |
| 12 | 39887 | X | 39887 | -0- | -0- | -0- | 687<br>628 | 1<br>9 | 38572 | 2 | Y | 571 | 554 | 0 | 6 | 1 | 109 |
| 01 | 46004 | X | 38095 | -0- | -7909 | -0- | 647<br>570 | 1<br>9 | 36878 | 2 | Y | 518 | 329 | 0 | 212 | 1 | 86 |
| 02 | 41552 | X | 33643 | -0- | -7909 | -0- | 616<br>361 | 1<br>9 | 32666 | 2 | Y | 328 | 288 | 0 | 88 | 1 | 38 |

BRISCOE B GU1 WELL #: 6H RRCID -> 260307 COMPL. DATE 11/09/2010 TOTAL DEPTH 6941 PERF. 7418 - 12723

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1950 | N | 336 | -0- | -1614 | -0- | 19<br>6 | 1<br>9 | 311 | 2 | Y | 5 | 6 | 1 | | | 6 |
| 10 | 1581 | N | 5 | -0- | -1576 | -0- | 1<br>3 | 1<br>9 | 1 | 2 | Y | 3 | 4 | 0 | 1 | 1 | 4 |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | 2 | 1 | 0 | 1 | 1 | 4 |
| 12 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | 105 | N | 105 | -0- | -0- | -0- | 7<br>10 | 1<br>9 | 88 | 2 | Y | 9 | 8 | 0 | 2 | 1 | 3 |
| *02 | 235 | N | 235 | -0- | -0- | -0- | 13<br>75 | 1<br>9 | 147 | 2 | Y | 68 | 47 | 0 | 8 | 1 | 16 |

BRISCOE B GU1 WELL #: 5H RRCID -> 260308 COMPL. DATE 11/07/2010 TOTAL DEPTH 6911 PERF. 7399 - 12734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5760 | X | 4734 | -0- | -1026 | -0- | 269<br>56 | 1<br>9 | 4409 | 2 | Y | 51 | 31 | 0 | 19 | 1 | 9 |
| 10 | 5952 | X | 3842 | -0- | -2110 | -0- | 255<br>74 | 1<br>9 | 3513 | 2 | Y | 67 | 49 | 0 | 15 | 1 | 12 |
| 11 | 5760 | X | 176 | -0- | -5584 | -0- | 13<br>8 | 1<br>9 | 155 | 2 | Y | 7 | 11 | 0 | 4 | 1 | 4 |
| 12 | 4898 | X | -0- | -0- | -4898 | -0- | | | | | Y | 1 | 2 | 0 | | | 3 |
| 01 | 4898 | X | 1833 | -0- | -3065 | -0- | 129 | 1 | 1704 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 02 | 4424 | X | 694 | -0- | -3730 | -0- | 53<br>46 | 1<br>9 | 595 | 2 | Y | 42 | 17 | 0 | 2 | 1 | 25 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE B GU1 WELL #: 7H RRCID -> 260309 COMPL. DATE 11/09/2010 TOTAL DEPTH 6947 PERF. 7396 - 13052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3930 | X | 398 | -0- | -3532 | -0- | 23 | 1 | 375 | 2 | Y | -0- | 1 | 0 | 1 | 1 | 7 |
| 10 | 4061 | X | 2435 | -0- | -1626 | -0- | 180 | 1 | 2222 | 2 | Y | 30 | 18 | 0 | 1 | 1 | 18 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 3930 | X | 1665 | -0- | -2265 | -0- | 122 | 1 | 1431 | 2 | Y | 102 | 82 | 0 | 24 | 1 | 14 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 12 | 2232 | X | -0- | -0- | -2232 | -0- | | | | | Y | 1 | 6 | 0 | 3 | 1 | 6 |
| 01 | 2449 | X | 1031 | -0- | -1418 | -0- | 76 | 1 | 953 | 2 | Y | 2 | 3 | 0 | 1 | 1 | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2212 | X | 721 | -0- | -1491 | -0- | 56 | 1 | 630 | 2 | Y | 32 | 22 | 0 | 4 | 1 | 10 |
| | | | | | | | 35 | 9 | | | | | | | | | |

BRISCOE C GU2 WELL #: 5H RRCID -> 260334 COMPL. DATE 02/06/2011 TOTAL DEPTH 7030 PERF. 7518 - 12447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18540 | X | 14639 | -0- | -3901 | -0- | 805 | 1 | 13184 | 2 | Y | 591 | 406 | 0 | 189 | 1 | 78 |
| | | | | | | | 650 | 9 | | | | | | | | | |
| 10 | 19158 | X | 13536 | -0- | -5622 | -0- | 911 | 1 | 11955 | 2 | Y | 609 | 412 | 0 | 117 | 1 | 158 |
| | | | | | | | 670 | 9 | | | | | | | | | |
| 11 | 18540 | X | 13868 | -0- | -4672 | -0- | 970 | 1 | 12019 | 2 | Y | 799 | 719 | 0 | 111 | 1 | 127 |
| | | | | | | | 879 | 9 | | | | | | | | | |
| 12 | 15128 | X | 13413 | -0- | -1715 | -0- | 840 | 1 | 11848 | 2 | Y | 659 | 415 | 0 | 228 | 1 | 143 |
| | | | | | | | 725 | 9 | | | | | | | | | |
| 01 | 15128 | X | 13627 | -0- | -1501 | -0- | 999 | 1 | 11785 | 2 | Y | 766 | 457 | 0 | 325 | 1 | 127 |
| | | | | | | | 843 | 9 | | | | | | | | | |
| 02 | 13664 | X | 7973 | -0- | -5691 | -0- | 547 | 1 | 6918 | 2 | Y | 462 | 308 | 0 | 204 | 1 | 77 |
| | | | | | | | 508 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: 22H RRCID -> 260376 COMPL. DATE 03/17/2011 TOTAL DEPTH 9129 PERF. 9578 - 14479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29600 | X | 29600 | -0- | -0- | -0- | 357 | 1 | 29068 | 2 | Y | 159 | 135 | 1 | | | 62 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 10 | 35769 | X | 35769 | -0- | -0- | -0- | 449 | 1 | 34448 | 2 | Y | 793 | 610 | 0 | 108 | 1 | 137 |
| | | | | | | | 872 | 9 | | | | | | | | | |
| 11 | 26171 | X | 26171 | -0- | -0- | -0- | 403 | 1 | 25062 | 2 | Y | 642 | 589 | 0 | 79 | 1 | 111 |
| | | | | | | | 706 | 9 | | | | | | | | | |
| 12 | 31512 | X | 31512 | -0- | -0- | -0- | 546 | 1 | 30461 | 2 | Y | 459 | 463 | 0 | 5 | 1 | 102 |
| | | | | | | | 505 | 9 | | | | | | | | | |
| 01 | 35774 | X | 28531 | -0- | -7243 | -0- | 483 | 1 | 27520 | 2 | Y | 480 | 310 | 0 | 183 | 1 | 89 |
| | | | | | | | 528 | 9 | | | | | | | | | |
| 02 | 32312 | X | 24812 | -0- | -7500 | -0- | 458 | 1 | 24127 | 2 | Y | 206 | 184 | 0 | 60 | 1 | 51 |
| | | | | | | | 227 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: 21H RRCID -> 260377 COMPL. DATE 04/06/2011 TOTAL DEPTH 9048 PERF. 9483 - 14485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46830 | X | 34313 | -0- | -12517 | -0- | 417 | 1 | 33601 | 2 | Y | 268 | 192 | 0 | 76 | 1 | 64 |
| | | | | | | | 295 | 9 | | | | | | | | | |
| 10 | 47492 | X | 38712 | -0- | -8780 | -0- | 493 | 1 | 37748 | 2 | Y | 428 | 327 | 0 | 40 | 1 | 125 |
| | | | | | | | 471 | 9 | | | | | | | | | |
| 11 | 38190 | X | 35254 | -0- | -2936 | -0- | 542 | 1 | 34177 | 2 | Y | 486 | 459 | 0 | 63 | 1 | 89 |
| | | | | | | | 535 | 9 | | | | | | | | | |
| 12 | 42355 | X | 42355 | -0- | -0- | -0- | 721 | 1 | 40979 | 2 | Y | 595 | 581 | 0 | 5 | 1 | 98 |
| | | | | | | | 655 | 9 | | | | | | | | | |
| 01 | 38719 | X | 35124 | -0- | -3595 | -0- | 595 | 1 | 33957 | 2 | Y | 520 | 322 | 0 | 205 | 1 | 91 |
| | | | | | | | 572 | 9 | | | | | | | | | |
| 02 | 34972 | X | 27373 | -0- | -7599 | -0- | 508 | 1 | 26502 | 2 | Y | 330 | 273 | 0 | 96 | 1 | 52 |
| | | | | | | | 363 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 20H RRCID -> 260396 COMPL. DATE 03/20/2011 TOTAL DEPTH 9031 PERF. 9518 - 14433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 47760 | X | 41221 | -0- | -6539 | -0- | 500<br>504 | 1<br>9 | 40217 | 2 | Y | 458 | 287 | 0 | 153 | 1 | 66 |
| 10 | 49414 | X | 44587 | -0- | -4827 | -0- | 568<br>538 | 1<br>9 | 43481 | 2 | Y | 489 | 399 | 0 | 67 | 1 | 89 |
| 11 | 47820 | X | 39128 | -0- | -8692 | -0- | 598<br>424 | 1<br>9 | 38106 | 2 | Y | 385 | 360 | 0 | 57 | 1 | 57 |
| 12 | 44113 | X | 42587 | -0- | -1526 | -0- | 739<br>386 | 1<br>9 | 41462 | 2 | Y | 351 | 353 | 0 | 3 | 1 | 52 |
| 01 | 44578 | X | 42358 | -0- | -2220 | -0- | 722<br>535 | 1<br>9 | 41101 | 2 | Y | 486 | 292 | 0 | 185 | 1 | 61 |
| 02 | 40264 | X | 36307 | -0- | -3957 | -0- | 672<br>366 | 1<br>9 | 35269 | 2 | Y | 333 | 266 | 0 | 82 | 1 | 46 |

BRISCOE B WELL #: 3H RRCID -> 260439 COMPL. DATE 04/24/2011 TOTAL DEPTH 6855 PERF. 7504 - 12832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18720 | X | 10666 | -0- | -8054 | -0- | 610<br>65 | 1<br>9 | 9991 | 2 | Y | 59 | 32 | 0 | 28 | 1 | 28 |
| 10 | 19344 | X | 8550 | -0- | -10794 | -0- | 587<br>121 | 1<br>9 | 7842 | 2 | Y | 110 | 76 | 0 | 14 | 1 | 48 |
| 11 | 18240 | X | 8434 | -0- | -9806 | -0- | 607<br>229 | 1<br>9 | 7598 | 2 | Y | 208 | 189 | 0 | 21 | 1 | 46 |
| 12 | 12529 | X | 12529 | -0- | -0- | -0- | 802<br>537 | 1<br>9 | 11190 | 2 | Y | 488 | 277 | 0 | 177 | 1 | 80 |
| 01 | 11772 | X | 11772 | -0- | -0- | -0- | 888<br>417 | 1<br>9 | 10467 | 2 | Y | 379 | 229 | 0 | 162 | 1 | 68 |
| 02 | 9968 | X | 9145 | -0- | -823 | -0- | 657<br>304 | 1<br>9 | 8184 | 2 | Y | 276 | 188 | 0 | 103 | 1 | 53 |

BRISCOE C GU1 WELL #: 10H RRCID -> 260440 COMPL. DATE 04/24/2011 TOTAL DEPTH 6893 PERF. 7444 - 12734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12450 | X | 9754 | -0- | -2696 | -0- | 530<br>496 | 1<br>9 | 8728 | 2 | Y | 451 | 304 | 0 | 144 | 1 | 57 |
| 10 | 12989 | X | 9554 | -0- | -3435 | -0- | 628<br>416 | 1<br>9 | 8510 | 2 | Y | 378 | 267 | 0 | 75 | 1 | 93 |
| 11 | 12570 | X | 8923 | -0- | -3647 | -0- | 629<br>535 | 1<br>9 | 7759 | 2 | Y | 486 | 433 | 0 | 64 | 1 | 82 |
| 12 | 10075 | X | 9202 | -0- | -873 | -0- | 584<br>539 | 1<br>9 | 8079 | 2 | Y | 490 | 308 | 0 | 157 | 1 | 107 |
| 01 | 10075 | X | 9305 | -0- | -770 | -0- | 680<br>549 | 1<br>9 | 8076 | 2 | Y | 499 | 324 | 0 | 210 | 1 | 72 |
| 02 | 9100 | X | 4969 | -0- | -4131 | -0- | 336<br>347 | 1<br>9 | 4286 | 2 | Y | 315 | 209 | 0 | 135 | 1 | 43 |

BRISCOE B WELL #: 11H RRCID -> 260441 COMPL. DATE 04/25/2011 TOTAL DEPTH 7043 PERF. 7692 - 12719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21180 | X | 18491 | -0- | -2689 | -0- | 1038<br>457 | 1<br>9 | 16996 | 2 | Y | 415 | 267 | 0 | 146 | 1 | 61 |
| 10 | 21979 | X | 18656 | -0- | -3323 | -0- | 1277<br>477 | 1<br>9 | 16902 | 2 | Y | 434 | 301 | 0 | 84 | 1 | 110 |
| 11 | 21270 | X | 18041 | -0- | -3229 | -0- | 1304<br>614 | 1<br>9 | 16123 | 2 | Y | 558 | 503 | 0 | 72 | 1 | 93 |
| 12 | 19189 | X | 16432 | -0- | -2757 | -0- | 1053<br>650 | 1<br>9 | 14729 | 2 | Y | 591 | 355 | 0 | 204 | 1 | 125 |
| 01 | 19096 | X | 15425 | -0- | -3671 | -0- | 1150<br>641 | 1<br>9 | 13634 | 2 | Y | 583 | 355 | 0 | 252 | 1 | 101 |
| 02 | 17248 | X | 13855 | -0- | -3393 | -0- | 1020<br>437 | 1<br>9 | 12398 | 2 | Y | 397 | 277 | 0 | 141 | 1 | 80 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE C WELL #: 9H RRCID -> 260495 COMPL. DATE 04/24/2011 TOTAL DEPTH 7054 PERF. 7511 - 11320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14130 | X | 10980 | -0- | -3150 | -0- | 600 | 1 | 9866 | 2 | Y | 467 | 311 | 0 | 160 | 1 | 57 |
| | | | | | | | 514 | 9 | | | | | | | | | |
| 10 | 14756 | X | 10209 | -0- | -4547 | -0- | 689 | 1 | 9162 | 2 | Y | 325 | 229 | 0 | 64 | 1 | 89 |
| | | | | | | | 358 | 9 | | | | | | | | | |
| 11 | 14280 | X | 9183 | -0- | -5097 | -0- | 647 | 1 | 8143 | 2 | Y | 357 | 324 | 0 | 63 | 1 | 59 |
| | | | | | | | 393 | 9 | | | | | | | | | |
| 12 | 11377 | X | 10768 | -0- | -609 | -0- | 676 | 1 | 9508 | 2 | Y | 531 | 302 | 0 | 200 | 1 | 88 |
| | | | | | | | 584 | 9 | | | | | | | | | |
| 01 | 11346 | X | 7056 | -0- | -4290 | -0- | 525 | 1 | 6002 | 2 | Y | 481 | 275 | 0 | 213 | 1 | 81 |
| | | | | | | | 529 | 9 | | | | | | | | | |
| 02 | 10248 | X | 5116 | -0- | -5132 | -0- | 329 | 1 | 4533 | 2 | Y | 231 | 159 | 0 | 113 | 1 | 40 |
| | | | | | | | 254 | 9 | | | | | | | | | |

BRISCOE B GU3 WELL #: 12H RRCID -> 260521 COMPL. DATE 05/10/2011 TOTAL DEPTH 7022 PERF. 7593 - 12620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9420 | X | 7207 | -0- | -2213 | -0- | 396 | 1 | 6480 | 2 | Y | 301 | 190 | 0 | 111 | 1 | 47 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| 10 | 9858 | X | 6774 | -0- | -3084 | -0- | 452 | 1 | 5983 | 2 | Y | 308 | 214 | 0 | 59 | 1 | 82 |
| | | | | | | | 339 | 9 | | | | | | | | | |
| 11 | 9540 | X | 6339 | -0- | -3201 | -0- | 437 | 1 | 5474 | 2 | Y | 389 | 355 | 0 | 52 | 1 | 64 |
| | | | | | | | 428 | 9 | | | | | | | | | |
| 12 | 7874 | X | 6565 | -0- | -1309 | -0- | 406 | 1 | 5711 | 2 | Y | 407 | 236 | 0 | 149 | 1 | 86 |
| | | | | | | | 448 | 9 | | | | | | | | | |
| 01 | 7440 | X | 6484 | -0- | -956 | -0- | 471 | 1 | 5562 | 2 | Y | 410 | 243 | 0 | 180 | 1 | 73 |
| | | | | | | | 451 | 9 | | | | | | | | | |
| 02 | 6720 | X | 5366 | -0- | -1354 | -0- | 381 | 1 | 4668 | 2 | Y | 288 | 212 | 0 | 94 | 1 | 55 |
| | | | | | | | 317 | 9 | | | | | | | | | |

SAN AMBROSIA D GU1 WELL #: 5H RRCID -> 260538 COMPL. DATE 08/17/2010 TOTAL DEPTH 6718 PERF. 7220 - 11692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11040 | X | 7482 | -0- | -3558 | -0- | 436 | 1 | 6998 | 2 | Y | 44 | 5 | 0 | 53 | 1 | 54 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 11408 | X | 7999 | -0- | -3409 | -0- | 519 | 1 | 6956 | 2 | Y | 476 | 327 | 0 | 90 | 1 | 113 |
| | | | | | | | 524 | 9 | | | | | | | | | |
| 11 | 11040 | X | 8359 | -0- | -2681 | -0- | 569 | 1 | 7060 | 2 | Y | 664 | 584 | 0 | 89 | 1 | 104 |
| | | | | | | | 730 | 9 | | | | | | | | | |
| 12 | 9424 | X | 8317 | -0- | -1107 | -0- | 507 | 1 | 7091 | 2 | Y | 654 | 387 | 0 | 238 | 1 | 133 |
| | | | | | | | 719 | 9 | | | | | | | | | |
| 01 | 9847 | X | 9847 | -0- | -0- | -0- | 726 | 1 | 8449 | 2 | Y | 611 | 379 | 0 | 265 | 1 | 100 |
| | | | | | | | 672 | 9 | | | | | | | | | |
| 02 | 7812 | X | 6884 | -0- | -928 | -0- | 481 | 1 | 5908 | 2 | Y | 450 | 315 | 0 | 157 | 1 | 78 |
| | | | | | | | 495 | 9 | | | | | | | | | |

BRISCOE R GU1 WELL #: 2H RRCID -> 260584 COMPL. DATE 12/18/2010 TOTAL DEPTH 7246 PERF. 7801 - 12490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25680 | X | 19324 | -0- | -6356 | -0- | 1113 | 1 | 18210 | 2 | Y | 1 | 1 | 1 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 26567 | X | 18461 | -0- | -8106 | -0- | 1282 | 1 | 17091 | 2 | Y | 80 | 54 | 0 | 13 | 1 | 28 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 11 | 25710 | X | 18470 | -0- | -7240 | -0- | 1358 | 1 | 16858 | 2 | Y | 231 | 203 | 0 | 18 | 1 | 38 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 12 | 20801 | X | 19240 | -0- | -1561 | -0- | 1258 | 1 | 17587 | 2 | Y | 359 | 216 | 0 | 117 | 1 | 64 |
| | | | | | | | 395 | 9 | | | | | | | | | |
| 01 | 19964 | X | 18872 | -0- | -1092 | -0- | 1449 | 1 | 17114 | 2 | Y | 281 | 169 | 0 | 121 | 1 | 55 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 02 | 18032 | X | 12791 | -0- | -5241 | -0- | 947 | 1 | 11614 | 2 | Y | 209 | 141 | 0 | 94 | 1 | 29 |
| | | | | | | | 230 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 8H RRCID -> 260600 COMPL. DATE 05/30/2011 TOTAL DEPTH 7548 PERF. 7729 - 13287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3330 | X | 17 | -0- | -3313 | -0- | 1 | 1 | 16 | 2 | Y | -0- | | | | | 6 |
| 10 | 305 | X | 305 | -0- | -0- | -0- | 16 | 1 | 206 | 2 | Y | 75 | 45 | 0 | 22 | 1 | 14 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 11 | 90 | X | 54 | -0- | -36 | -0- | 2 | 1 | 31 | 2 | Y | 19 | 21 | 0 | 3 | 1 | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 156 | X | 156 | -0- | -0- | -0- | 8 | 1 | 124 | 2 | Y | 22 | 17 | 0 | 4 | 1 | 10 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 310 | X | 157 | -0- | -153 | -0- | 10 | 1 | 130 | 2 | Y | 15 | 11 | 0 | 8 | 1 | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 280 | X | 66 | -0- | -214 | -0- | 5 | 1 | 54 | 2 | Y | 6 | 5 | 0 | 1 | 1 | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |

BRISCOE G WELL #: 12H RRCID -> 261412 COMPL. DATE 06/14/2011 TOTAL DEPTH 7662 PERF. 8937 - 12585

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7041 | X | 7041 | -0- | -0- | -0- | 391 | 1 | 6404 | 2 | Y | 224 | 141 | 0 | 81 | 1 | 63 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 10 | 7409 | X | 6856 | -0- | -553 | -0- | 454 | 1 | 6047 | 2 | Y | 323 | 232 | 0 | 61 | 1 | 93 |
| | | | | | | | 355 | 9 | | | | | | | | | |
| 11 | 7341 | X | 7341 | -0- | -0- | -0- | 519 | 1 | 6441 | 2 | Y | 346 | 312 | 0 | 45 | 1 | 82 |
| | | | | | | | 381 | 9 | | | | | | | | | |
| 12 | 7624 | X | 7624 | -0- | -0- | -0- | 475 | 1 | 6646 | 2 | Y | 457 | 255 | 0 | 180 | 1 | 104 |
| | | | | | | | 503 | 9 | | | | | | | | | |
| 01 | 7770 | X | 7770 | -0- | -0- | -0- | 577 | 1 | 6808 | 2 | Y | 350 | 212 | 0 | 153 | 1 | 89 |
| | | | | | | | 385 | 9 | | | | | | | | | |
| 02 | 6860 | X | 4662 | -0- | -2198 | -0- | 336 | 1 | 4124 | 2 | Y | 184 | 141 | 0 | 70 | 1 | 62 |
| | | | | | | | 202 | 9 | | | | | | | | | |

BRISCOE G WELL #: 13H RRCID -> 261616 COMPL. DATE 08/04/2011 TOTAL DEPTH 7649 PERF. 8175 - 12845

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17250 | X | 12534 | -0- | -4716 | -0- | 667 | 1 | 10909 | 2 | Y | 871 | 558 | 0 | 310 | 1 | 113 |
| | | | | | | | 958 | 9 | | | | | | | | | |
| 10 | 18073 | X | 11488 | -0- | -6585 | -0- | 730 | 1 | 9749 | 2 | Y | 917 | 638 | 0 | 174 | 1 | 218 |
| | | | | | | | 1009 | 9 | | | | | | | | | |
| 11 | 17490 | X | 11399 | -0- | -6091 | -0- | 756 | 1 | 9380 | 2 | Y | 1148 | 1041 | 0 | 150 | 1 | 175 |
| | | | | | | | 1263 | 9 | | | | | | | | | |
| 12 | 13680 | X | 13680 | -0- | -0- | -0- | 821 | 1 | 11555 | 2 | Y | 1185 | 711 | 0 | 425 | 1 | 224 |
| | | | | | | | 1304 | 9 | | | | | | | | | |
| 01 | 11508 | X | 11508 | -0- | -0- | -0- | 816 | 1 | 9591 | 2 | Y | 1001 | 600 | 0 | 441 | 1 | 184 |
| | | | | | | | 1101 | 9 | | | | | | | | | |
| *02 | 9323 | X | 9323 | -0- | -0- | -0- | 641 | 1 | 7793 | 2 | Y | 808 | 567 | 0 | 289 | 1 | 136 |
| | | | | | | | 889 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: 28H RRCID -> 261623 COMPL. DATE 08/13/2011 TOTAL DEPTH 9240 PERF. 9818 - 15032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INC G-10 | | 27533 | -0- | 27533 | 85814 | 335 | 1 | 26875 | 2 | Y | 294 | 4 | 0 | 268 | 1 | 136 |
| | | | | | | | 323 | 9 | | | | | | | | | |
| 10 | INC G-10 | | 29063 | -0- | 29063 | 114877 | 358 | 1 | 27444 | 2 | Y | 1124 | 890 | 0 | 154 | 1 | 216 |
| | | | | | | | 25 | 4 | 1236 | 9 | | | | | | | |
| 11 | 140500 | X | 25623 | -0- | -114877 | -0- | 384 | 1 | 24279 | 2 | Y | 873 | 815 | 0 | 125 | 1 | 149 |
| | | | | | | | 960 | 9 | | | | | | | | | |
| 12 | 29822 | X | 9916 | -0- | -19906 | -0- | 167 | 1 | 9353 | 2 | Y | 360 | 376 | 0 | 8 | 1 | 125 |
| | | | | | | | 396 | 9 | | | | | | | | | |
| 01 | 29698 | X | -0- | -0- | -29698 | -0- | | | | | Y | -0- | 26 | 0 | 16 | 1 | 83 |
| 02 | 26264 | X | -0- | -0- | -26264 | -0- | | | | | Y | 1 | 38 | 0 | 11 | 1 | 35 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 26H RRCID -> 263067 COMPL. DATE 08/13/2011 TOTAL DEPTH 9183 PERF. 9738 - 14586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29130 | X | 18583 | -0- | -10547 | -0- | 220 | 1 | 17596 | 2 | Y | 673 | 470 | 0 | 188 | 1 | 150 |
| | | | | | | | 27 | 4 | 740 | 9 | | | | | | | |
| 10 | 30101 | X | 18248 | -0- | -11853 | -0- | 229 | 1 | 17322 | 2 | Y | 634 | 543 | 0 | 66 | 1 | 175 |
| | | | | | | | 697 | 9 | | | | | | | | | |
| 11 | 27180 | X | 17883 | -0- | -9297 | -0- | 270 | 1 | 16931 | 2 | Y | 620 | 594 | 0 | 77 | 1 | 124 |
| | | | | | | | 682 | 9 | | | | | | | | | |
| 12 | 23591 | X | 7154 | -0- | -16437 | -0- | 124 | 1 | 6756 | 2 | Y | 249 | 250 | 0 | 6 | 1 | 117 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| 01 | 21297 | X | -0- | -0- | -21297 | -0- | | | | | Y | 4 | 22 | 0 | 19 | 1 | 80 |
| 02 | 17332 | X | -0- | -0- | -17332 | -0- | | | | | Y | -0- | 28 | 0 | 9 | 1 | 43 |

GALVAN RANCH WELL #: 24H RRCID -> 263175 COMPL. DATE 06/12/2011 TOTAL DEPTH 9547 PERF.10469 - 15982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41520 | X | -0- | -0- | -41520 | -0- | | | | | Y | -0- | | | | | 25 |
| 10 | 36456 | X | -0- | -0- | -36456 | -0- | | | | | Y | -0- | 8 | 0 | 1 | 1 | 16 |
| 11 | 18090 | X | -0- | -0- | -18090 | -0- | | | | | Y | 1 | 2 | 1 | | | 15 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |

GALVAN RANCH WELL #: 27H RRCID -> 263265 COMPL. DATE 08/13/2011 TOTAL DEPTH 9195 PERF. 9823 - 14267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16830 | X | 7464 | -0- | -9366 | -0- | 90 | 1 | 7268 | 2 | Y | 58 | 55 | 1 | | | 42 |
| | | | | | | | 42 | 4 | 64 | 9 | | | | | | | |
| 10 | 12245 | X | 10132 | -0- | -2113 | -0- | 128 | 1 | 9657 | 2 | Y | 288 | 226 | 0 | 27 | 1 | 77 |
| | | | | | | | 30 | 4 | 317 | 9 | | | | | | | |
| 11 | 10007 | X | 10007 | -0- | -0- | -0- | 150 | 1 | 9458 | 2 | Y | 363 | 325 | 0 | 46 | 1 | 69 |
| | | | | | | | 399 | 9 | | | | | | | | | |
| 12 | 8525 | X | 3836 | -0- | -4689 | -0- | 66 | 1 | 3613 | 2 | Y | 143 | 149 | 0 | 3 | 1 | 60 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 01 | 10137 | X | 15 | -0- | -10122 | -0- | 1 | 1 | 4 | 2 | Y | 9 | 14 | 0 | 12 | 1 | 43 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 9352 | X | -0- | -0- | -9352 | -0- | | | | | Y | -0- | 15 | 0 | 5 | 1 | 23 |

BRISCOE R WELL #: 4H RRCID -> 263371 COMPL. DATE 08/29/2011 TOTAL DEPTH 7810 PERF. 8290 - 13380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27480 | X | 20960 | -0- | -6520 | -0- | 1205 | 1 | 19724 | 2 | Y | 28 | 5 | 0 | 27 | 1 | 34 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 28365 | X | 18765 | -0- | -9600 | -0- | 1299 | 1 | 17333 | 2 | Y | 121 | 91 | 0 | 26 | 1 | 38 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 11 | 27450 | X | -0- | -0- | -27450 | -0- | | | | | Y | 2 | 14 | 0 | 8 | 1 | 18 |
| 12 | 21731 | X | 5104 | -0- | -16627 | -0- | 312 | 1 | 4656 | 2 | Y | 124 | 68 | 0 | 39 | 1 | 35 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 01 | 21421 | X | 12611 | -0- | -8810 | -0- | 958 | 1 | 11300 | 2 | Y | 321 | 179 | 0 | 131 | 1 | 46 |
| | | | | | | | 353 | 9 | | | | | | | | | |
| 02 | 19348 | X | 11840 | -0- | -7508 | -0- | 874 | 1 | 10703 | 2 | Y | 239 | 157 | 0 | 80 | 1 | 48 |
| | | | | | | | 263 | 9 | | | | | | | | | |

BRISCOE B GU2 WELL #: 13H RRCID -> 263604 COMPL. DATE 01/28/2011 TOTAL DEPTH 6802 PERF. 7234 - 12554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10260 | X | 5520 | -0- | -4740 | -0- | 304 | 1 | 4943 | 2 | Y | 248 | 200 | 0 | 53 | 1 | 30 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 10 | 10602 | X | 7175 | -0- | -3427 | -0- | 488 | 1 | 6417 | 2 | Y | 245 | 172 | 0 | 39 | 1 | 64 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 11 | 10140 | X | 6826 | -0- | -3314 | -0- | 477 | 1 | 5957 | 2 | Y | 356 | 321 | 0 | 44 | 1 | 55 |
| | | | | | | | 392 | 9 | | | | | | | | | |
| 12 | 7665 | X | 7665 | -0- | -0- | -0- | 486 | 1 | 6790 | 2 | Y | 354 | 218 | 0 | 120 | 1 | 71 |
| | | | | | | | 389 | 9 | | | | | | | | | |
| 01 | 7161 | X | 4670 | -0- | -2491 | -0- | 329 | 1 | 4121 | 2 | Y | 200 | 144 | 0 | 92 | 1 | 35 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| *02 | 7692 | X | 7692 | -0- | -0- | -0- | 573 | 1 | 6814 | 2 | Y | 277 | 176 | 0 | 82 | 1 | 54 |
| | | | | | | | 305 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A444H RRCID -> 263660 COMPL. DATE 10/11/2011 TOTAL DEPTH 9206 PERF. 9761 - 14483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41940 | X | 31619 | -0- | -10321 | -0- | 378<br>735 | 1<br>9 | 30506 | 2 | Y | 668 | 440 | 0 | 208 | 1 | 109 |
| 10 | 43338 | X | 34362 | -0- | -8976 | -0- | 430<br>759 | 1<br>9 | 33173 | 2 | Y | 690 | 568 | 0 | 100 | 1 | 131 |
| 11 | 41640 | X | 31605 | -0- | -10035 | -0- | 477<br>523 | 1<br>9 | 30605 | 2 | Y | 475 | 453 | 0 | 74 | 1 | 79 |
| 12 | 40238 | X | 34544 | -0- | -5694 | -0- | 598<br>448 | 1<br>9 | 33498 | 2 | Y | 407 | 420 | 0 | 2 | 1 | 64 |
| 01 | 40238 | X | 32593 | -0- | -7645 | -0- | 552<br>559 | 1<br>9 | 31482 | 2 | Y | 508 | 311 | 0 | 189 | 1 | 72 |
| 02 | 31024 | X | 27374 | -0- | -3650 | -0- | 503<br>285 | 1<br>9 | 26586 | 2 | Y | 259 | 206 | 0 | 88 | 1 | 37 |

GALVAN RANCH WELL #: A442H RRCID -> 263675 COMPL. DATE 10/11/2011 TOTAL DEPTH 9208 PERF. 9803 - 14669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 57870 | X | 48934 | -0- | -8936 | -0- | 594<br>542 | 1<br>9 | 47798 | 2 | Y | 493 | 327 | 0 | 156 | 1 | 61 |
| 10 | 59799 | X | 51386 | -0- | -8413 | -0- | 657<br>474 | 1<br>9 | 50255 | 2 | Y | 431 | 343 | 0 | 59 | 1 | 90 |
| 11 | 57570 | X | 46879 | -0- | -10691 | -0- | 725<br>353 | 1<br>9 | 45801 | 2 | Y | 321 | 309 | 0 | 44 | 1 | 58 |
| 12 | 55583 | X | 48553 | -0- | -7030 | -0- | 845<br>378 | 1<br>9 | 47330 | 2 | Y | 344 | 338 | 0 | 3 | 1 | 61 |
| 01 | 55180 | X | 46854 | -0- | -8326 | -0- | 800<br>411 | 1<br>9 | 45643 | 2 | Y | 374 | 211 | 0 | 154 | 1 | 70 |
| 02 | 46424 | X | 41761 | -0- | -4663 | -0- | 769<br>437 | 1<br>9 | 40555 | 2 | Y | 397 | 314 | 0 | 103 | 1 | 50 |

GALVAN RANCH WELL #: A443H RRCID -> 263700 COMPL. DATE 10/11/2011 TOTAL DEPTH 9316 PERF. 9796 - 14557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42960 | X | 34928 | -0- | -8032 | -0- | 419<br>620 | 1<br>9 | 33889 | 2 | Y | 564 | 383 | 0 | 167 | 1 | 119 |
| 10 | 44392 | X | 33909 | -0- | -10483 | -0- | 432<br>669 | 1<br>9 | 32808 | 2 | Y | 608 | 500 | 0 | 79 | 1 | 148 |
| 11 | 42960 | X | 27326 | -0- | -15634 | -0- | 419<br>575 | 1<br>9 | 26332 | 2 | Y | 523 | 504 | 0 | 71 | 1 | 96 |
| 12 | 44392 | X | 36405 | -0- | -7987 | -0- | 623<br>669 | 1<br>9 | 35113 | 2 | Y | 608 | 582 | 0 | 6 | 1 | 116 |
| 01 | 39153 | X | 32076 | -0- | -7077 | -0- | 542<br>584 | 1<br>9 | 30950 | 2 | Y | 531 | 330 | 0 | 212 | 1 | 105 |
| 02 | 32592 | X | 28314 | -0- | -4278 | -0- | 519<br>444 | 1<br>9 | 27351 | 2 | Y | 404 | 334 | 0 | 108 | 1 | 67 |

GALVAN RANCH WELL #: A528H RRCID -> 263767 COMPL. DATE 08/21/2011 TOTAL DEPTH 9200 PERF. 9793 - 15019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10156 | X | 10156 | -0- | -0- | -0- | 119<br>598 | 1<br>9 | 9439 | 2 | Y | 544 | 373 | 0 | 169 | 1 | 33 |
| 10 | 7855 | X | 7855 | -0- | -0- | -0- | 107<br>189 | 1<br>9 | 7559 | 2 | Y | 172 | 128 | 0 | 13 | 1 | 64 |
| 11 | 12781 | X | 12781 | -0- | -0- | -0- | 194<br>193 | 1<br>9 | 12394 | 2 | Y | 175 | 173 | 0 | 31 | 1 | 35 |
| 12 | 14164 | X | 14164 | -0- | -0- | -0- | 247<br>281 | 1<br>9 | 13636 | 2 | Y | 255 | 247 | 0 | 1 | 1 | 42 |
| 01 | 10974 | X | 5785 | -0- | -5189 | -0- | 106<br>165 | 1<br>9 | 5514 | 2 | Y | 150 | 73 | 0 | 74 | 1 | 45 |
| *02 | 14625 | X | 14625 | -0- | -0- | -0- | 266<br>297 | 1<br>9 | 14062 | 2 | Y | 270 | 212 | 0 | 69 | 1 | 34 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R WELL #: 14H RRCID -> 264517 COMPL. DATE 11/02/2011 TOTAL DEPTH 7272 PERF. 7870 - 12883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 52380 | X | 41644 | -0- | -10736 | -0- | 2389 | 1 | 39100 | 2 | Y | 141 | 116 | 0 | 30 | 1 | 38 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 10 | 54095 | X | 36801 | -0- | -17294 | -0- | 2555 | 1 | 34103 | 2 | Y | 130 | 91 | 0 | 21 | 1 | 56 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 11 | 52350 | X | 33080 | -0- | -19270 | -0- | 2452 | 1 | 30310 | 2 | Y | 289 | 253 | 0 | 32 | 1 | 60 |
| | | | | | | | 318 | 9 | | | | | | | | | |
| 12 | 43028 | X | 35292 | -0- | -7736 | -0- | 2332 | 1 | 32558 | 2 | Y | 365 | 215 | 0 | 129 | 1 | 81 |
| | | | | | | | 402 | 9 | | | | | | | | | |
| 01 | 33671 | X | 33671 | -0- | -0- | -0- | 2569 | 1 | 30742 | 2 | Y | 327 | 197 | 0 | 140 | 1 | 71 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| *02 | 28666 | X | 28666 | -0- | -0- | -0- | 2156 | 1 | 26276 | 2 | Y | 213 | 146 | 0 | 87 | 1 | 51 |
| | | | | | | | 234 | 9 | | | | | | | | | |

GALVAN STATE WELL #: 1H RRCID -> 264607 COMPL. DATE 09/24/2011 TOTAL DEPTH 7736 PERF. 8343 - 13540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27270 | X | 23525 | -0- | -3745 | -0- | 1304 | 1 | 21585 | 2 | Y | 578 | 374 | 0 | 205 | 1 | 77 |
| | | | | | | | 636 | 9 | | | | | | | | | |
| 10 | 28179 | X | 3510 | -0- | -24669 | -0- | 201 | 1 | 3239 | 2 | Y | 64 | 80 | 0 | 20 | 1 | 41 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 11 | 27270 | X | 9579 | -0- | -17691 | -0- | 707 | 1 | 8461 | 2 | Y | 374 | 312 | 0 | 38 | 1 | 65 |
| | | | | | | | 411 | 9 | | | | | | | | | |
| 12 | 24304 | X | 19293 | -0- | -5011 | -0- | 1213 | 1 | 17046 | 2 | Y | 940 | 534 | 0 | 329 | 1 | 142 |
| | | | | | | | 1034 | 9 | | | | | | | | | |
| 01 | 24304 | X | 19964 | -0- | -4340 | -0- | 1493 | 1 | 17607 | 2 | Y | 785 | 468 | 0 | 330 | 1 | 129 |
| | | | | | | | 864 | 9 | | | | | | | | | |
| 02 | 21952 | X | 9548 | -0- | -12404 | -0- | 647 | 1 | 8473 | 2 | Y | 389 | 267 | 0 | 189 | 1 | 62 |
| | | | | | | | 428 | 9 | | | | | | | | | |

BRISCOE G GU5 STATE WELL #: RRCID -> 264651 COMPL. DATE 10/05/2011 TOTAL DEPTH 7313 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE G WELL #: 7H RRCID -> 264689 COMPL. DATE 11/09/2011 TOTAL DEPTH 7329 PERF. 8459 - 11871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7860 | X | 168 | -0- | -7692 | -0- | 9 | 1 | 137 | 2 | Y | 20 | 20 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 1313 | X | 1313 | -0- | -0- | -0- | 74 | 1 | 861 | 2 | Y | 344 | 250 | 0 | 68 | 1 | 30 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| 12 | 186 | X | 7 | -0- | -179 | -0- | 1 | 1 | 2 | 2 | Y | 4 | 25 | 0 | 3 | 1 | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 3924 | X | 3924 | -0- | -0- | -0- | 257 | 1 | 2877 | 2 | Y | 718 | 350 | 0 | 280 | 1 | 94 |
| | | | | | | | 790 | 9 | | | | | | | | | |
| *02 | 3921 | X | 3921 | -0- | -0- | -0- | 229 | 1 | 2902 | 2 | Y | 718 | 460 | 0 | 259 | 1 | 93 |
| | | | | | | | 790 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B454H RRCID -> 264809 COMPL. DATE 11/02/2011 TOTAL DEPTH 8772 PERF. 9400 - 15818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 87060 | X | 66969 | -0- | -20091 | -0- | 818 | 1 | 65393 | 2 | Y | 689 | 443 | 0 | 241 | 1 | 117 |
| | | | | | | | 758 | 9 | | | | | | | | | |
| 10 | 87358 | X | 28661 | -0- | -58697 | -0- | 377 | 1 | 27467 | 2 | Y | 743 | 566 | 0 | 146 | 1 | 148 |
| | | | | | | | 817 | 9 | | | | | | | | | |
| 11 | 84870 | X | 40574 | -0- | -44296 | -0- | 615 | 1 | 39484 | 2 | Y | 432 | 425 | 0 | 57 | 1 | 98 |
| | | | | | | | 475 | 9 | | | | | | | | | |
| 12 | 87699 | X | 51247 | -0- | -36452 | -0- | 888 | 1 | 49764 | 2 | Y | 541 | 502 | 0 | 5 | 1 | 132 |
| | | | | | | | 595 | 9 | | | | | | | | | |
| 01 | 51356 | X | 51356 | -0- | -0- | -0- | 875 | 1 | 49876 | 2 | Y | 550 | 339 | 0 | 217 | 1 | 126 |
| | | | | | | | 605 | 9 | | | | | | | | | |
| *02 | 41592 | X | 41592 | -0- | -0- | -0- | 766 | 1 | 40404 | 2 | Y | 384 | 317 | 0 | 100 | 1 | 93 |
| | | | | | | | 422 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A527H RRCID -> 264977 COMPL. DATE 08/21/2011 TOTAL DEPTH 9163 PERF. 9669 - 15085

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 10 | 3641 | X | 3641 | -0- | -0- | -0- | 50 | 1 | 3499 | 2 | Y | 84 | 58 | 0 | 2 | 1 | 30 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 11 | 8066 | X | 8066 | -0- | -0- | -0- | 122 | 1 | 7761 | 2 | Y | 166 | 150 | 0 | 22 | 1 | 24 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 12 | 8396 | X | 8396 | -0- | -0- | -0- | 145 | 1 | 8082 | 2 | Y | 154 | 148 | 0 | 2 | 1 | 28 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 01 | 3627 | X | 20 | -0- | -3607 | -0- | 1 | 1 | 18 | 2 | Y | 1 | 8 | 0 | 6 | 1 | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 7532 | X | -0- | -0- | -7532 | -0- | | | | | Y | -0- | 8 | 0 | 3 | 1 | 4 |

GALVAN RANCH WELL #: B152H RRCID -> 265079 COMPL. DATE 11/01/2011 TOTAL DEPTH 9130 PERF. 9518 - 15525

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 76380 | X | 61223 | -0- | -15157 | -0- | 751 | 1 | 60472 | 2 | Y | -0- | | | | | -0- |
| 10 | 72881 | X | 64482 | -0- | -8399 | -0- | 832 | 1 | 63649 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 66570 | X | 59764 | -0- | -6806 | -0- | 931 | 1 | 58825 | 2 | Y | 7 | 6 | 0 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 66030 | X | 60832 | -0- | -5198 | -0- | 1067 | 1 | 59763 | 2 | Y | 2 | 3 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 66030 | X | 58845 | -0- | -7185 | -0- | 1014 | 1 | 57831 | 2 | Y | -0- | | | | | -0- |
| 02 | 58240 | X | 47700 | -0- | -10540 | -0- | 883 | 1 | 46817 | 2 | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: A501H RRCID -> 265169 COMPL. DATE 11/08/2011 TOTAL DEPTH 9104 PERF. 9555 - 14480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 55800 | X | 40413 | -0- | -15387 | -0- | 468 | 1 | 37649 | 2 | Y | 2087 | 1293 | 0 | 735 | 1 | 326 |
| | | | | | | | 2296 | 9 | | | | | | | | | |
| 10 | 49290 | X | 43514 | -0- | -5776 | -0- | 526 | 1 | 40270 | 2 | Y | 2471 | 1987 | 0 | 333 | 1 | 477 |
| | | | | | | | 2718 | 9 | | | | | | | | | |
| 11 | 47700 | X | 37791 | -0- | -9909 | -0- | 551 | 1 | 34800 | 2 | Y | 2218 | 2074 | 0 | 286 | 1 | 335 |
| | | | | | | | 2440 | 9 | | | | | | | | | |
| 12 | 49290 | X | 5825 | -0- | -43465 | -0- | 72 | 1 | 5347 | 2 | Y | 369 | 418 | 0 | 7 | 1 | 279 |
| | | | | | | | 406 | 9 | | | | | | | | | |
| 01 | 43741 | X | 14667 | -0- | -29074 | -0- | 240 | 1 | 13475 | 2 | Y | 865 | 499 | 0 | 397 | 1 | 248 |
| | | | | | | | 952 | 9 | | | | | | | | | |
| 02 | 39312 | X | 19566 | -0- | -19746 | -0- | 348 | 1 | 18380 | 2 | Y | 762 | 656 | 0 | 211 | 1 | 143 |
| | | | | | | | 838 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU4 STATE WELL #: 18H RRCID -> 265195 COMPL. DATE 11/11/2012 TOTAL DEPTH 7294 PERF. 7850 - 13818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11040 | X | 1639 | -0- | -9401 | -0- | 93 | 1 | 1529 | 2 | Y | 15 | 2 | 0 | 18 | 1 | 42 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 11408 | X | 1581 | -0- | -9827 | -0- | 88 | 1 | 1184 | 2 | Y | 281 | 215 | 0 | 83 | 1 | 25 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 11 | 11040 | X | 2824 | -0- | -8216 | -0- | 160 | 1 | 1846 | 2 | Y | 744 | 568 | 0 | 122 | 1 | 79 |
| | | | | | | | 818 | 9 | | | | | | | | | |
| 12 | 4247 | X | 1437 | -0- | -2810 | -0- | 68 | 1 | 1026 | 2 | Y | 312 | 233 | 0 | 69 | 1 | 89 |
| | | | | | | | 343 | 9 | | | | | | | | | |
| 01 | 2015 | X | 1090 | -0- | -925 | -0- | 61 | 1 | 766 | 2 | Y | 239 | 163 | 0 | 139 | 1 | 26 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 02 | 2632 | X | 2078 | -0- | -554 | -0- | 153 | 1 | 1707 | 2 | Y | 198 | 121 | 0 | 21 | 1 | 82 |
| | | | | | | | 218 | 9 | | | | | | | | | |

WATSON GU1 STATE WELL #: 1H RRCID -> 265237 COMPL. DATE 11/20/2011 TOTAL DEPTH 8369 PERF. 8650 - 14138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45090 | X | 39174 | -0- | -5916 | -0- | 2253 | 1 | 36859 | 2 | Y | 56 | 41 | 0 | 17 | 1 | 20 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 10 | 46593 | X | 34404 | -0- | -12189 | -0- | 2397 | 1 | 32006 | 2 | Y | 1 | 3 | 0 | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 42930 | X | 33412 | -0- | -9518 | -0- | 2493 | 1 | 30911 | 2 | Y | 7 | 9 | 0 | 1 | 1 | 15 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 40486 | X | 33413 | -0- | -7073 | -0- | 2231 | 1 | 31162 | 2 | Y | 18 | 9 | 0 | 7 | 1 | 17 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 38068 | X | 31914 | -0- | -6154 | -0- | 2486 | 1 | 29385 | 2 | Y | 39 | 22 | 0 | 15 | 1 | 19 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 34384 | X | 28459 | -0- | -5925 | -0- | 2154 | 1 | 26275 | 2 | Y | 27 | 18 | 0 | 10 | 1 | 18 |
| | | | | | | | 30 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A401H RRCID -> 265240 COMPL. DATE 12/06/2011 TOTAL DEPTH 9408 PERF. 9616 - 13450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 39690 | X | 5278 | -0- | -34412 | -0- | 45 | 1 | 3547 | 2 | Y | 1533 | 1422 | 0 | 156 | 1 | 200 |
| | | | | | | | 1686 | 9 | | | | | | | | | |
| 10 | 279 | X | -0- | -0- | -279 | -0- | | | | | Y | -0- | 40 | 0 | | | 160 |
| 11 | 85980 | X | -0- | -0- | -85980 | -0- | | | | | Y | 1 | 45 | 0 | 7 | 1 | 109 |
| 12 | 88846 | X | -0- | -0- | -88846 | -0- | | | | | Y | -0- | 1 | 0 | | | 108 |
| 01 | 43741 | X | -0- | -0- | -43741 | -0- | | | | | Y | -0- | 1 | 1 | | | 107 |
| 02 | 4928 | X | -0- | -0- | -4928 | -0- | | | | | Y | -0- | | | | | 107 |

BRISCOE G GU5 STATE WELL #: 11H RRCID -> 265369 COMPL. DATE 10/05/2011 TOTAL DEPTH 7313 PERF. 7804 - 13241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23880 | X | 17085 | -0- | -6795 | -0- | 922 | 1 | 15089 | 2 | Y | 976 | 621 | 0 | 356 | 1 | 151 |
| | | | | | | | 1074 | 9 | | | | | | | | | |
| 10 | 24676 | X | 15848 | -0- | -8828 | -0- | 1031 | 1 | 13733 | 2 | Y | 985 | 698 | 0 | 189 | 1 | 249 |
| | | | | | | | 1084 | 9 | | | | | | | | | |
| 11 | 22860 | X | 15311 | -0- | -7549 | -0- | 1037 | 1 | 12871 | 2 | Y | 1275 | 1144 | 0 | 175 | 1 | 205 |
| | | | | | | | 1403 | 9 | | | | | | | | | |
| 12 | 17794 | X | 15112 | -0- | -2682 | -0- | 918 | 1 | 12832 | 2 | Y | 1238 | 751 | 0 | 442 | 1 | 250 |
| | | | | | | | 1362 | 9 | | | | | | | | | |
| 01 | 17763 | X | 15001 | -0- | -2762 | -0- | 1071 | 1 | 12677 | 2 | Y | 1139 | 688 | 0 | 496 | 1 | 205 |
| | | | | | | | 1253 | 9 | | | | | | | | | |
| 02 | 15960 | X | 12741 | -0- | -3219 | -0- | 892 | 1 | 10873 | 2 | Y | 887 | 610 | 0 | 322 | 1 | 160 |
| | | | | | | | 976 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A301H RRCID -> 265374 COMPL. DATE 12/13/2011 TOTAL DEPTH 9424 PERF. 9890 - 14804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37410 | X | -0- | -0- | -37410 | -0- | | | | | Y | -0- | 1 | 1 | | | 72 |
| 10 | 34968 | X | -0- | -0- | -34968 | -0- | | | | | Y | -0- | 32 | 0 | 2 | 1 | 38 |
| 11 | 29310 | X | -0- | -0- | -29310 | -0- | | | | | Y | 6 | 5 | 0 | 10 | 1 | 29 |
| 12 | 27404 | X | -0- | -0- | -27404 | -0- | | | | | Y | -0- | 1 | 0 | | | 28 |
| 01 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 28 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE GU1 STATE AR WELL #: 2H RRCID -> 265460 COMPL. DATE 11/20/2011 TOTAL DEPTH 7763 PERF. 8267 - 13357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14709 | X | 14709 | -0- | -0- | -0- | 832 | 1 | 13607 | 2 | Y | 245 | 156 | 0 | 88 | 1 | 41 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 10 | 14136 | X | 3066 | -0- | -11070 | -0- | 177 | 1 | 2849 | 2 | Y | 36 | 44 | 0 | 12 | 1 | 21 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 13680 | X | 3311 | -0- | -10369 | -0- | 230 | 1 | 3006 | 2 | Y | 68 | 68 | 0 | 3 | 1 | 18 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 12 | 15871 | X | 15871 | -0- | -0- | -0- | 1039 | 1 | 14460 | 2 | Y | 338 | 167 | 0 | 114 | 1 | 75 |
| | | | | | | | 372 | 9 | | | | | | | | | |
| 01 | 15190 | X | 13718 | -0- | -1472 | -0- | 1043 | 1 | 12293 | 2 | Y | 347 | 210 | 0 | 148 | 1 | 64 |
| | | | | | | | 382 | 9 | | | | | | | | | |
| 02 | 13720 | X | 12597 | -0- | -1123 | -0- | 934 | 1 | 11358 | 2 | Y | 277 | 190 | 0 | 101 | 1 | 50 |
| | | | | | | | 305 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A529H RRCID -> 265517 COMPL. DATE 08/21/2011 TOTAL DEPTH 9196 PERF. 9780 - 15342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11279 | X | 11279 | -0- | -0- | -0- | 136 | 1 | 11125 | 2 | Y | 16 | 1 | 1 | | | 34 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 19592 | X | 14570 | -0- | -5022 | -0- | 169 | 1 | 13767 | 2 | Y | 576 | 454 | 0 | 124 | 1 | 32 |
| | | | | | | | 634 | 9 | | | | | | | | | |
| 11 | 18960 | X | 2699 | -0- | -16261 | -0- | 46 | 1 | 2592 | 2 | Y | 55 | 72 | 0 | 5 | 1 | 10 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 25516 | X | 25516 | -0- | -0- | -0- | 426 | 1 | 24417 | 2 | Y | 612 | 548 | 0 | 5 | 1 | 69 |
| | | | | | | | 673 | 9 | | | | | | | | | |
| 01 | 16978 | X | 16978 | -0- | -0- | -0- | 280 | 1 | 16224 | 2 | Y | 431 | 230 | 0 | 197 | 1 | 73 |
| | | | | | | | 474 | 9 | | | | | | | | | |
| *02 | 20174 | X | 20174 | -0- | -0- | -0- | 355 | 1 | 19377 | 2 | Y | 402 | 322 | 0 | 106 | 1 | 47 |
| | | | | | | | 442 | 9 | | | | | | | | | |

SAN AMBROSIA D WELL #: 16H RRCID -> 265546 COMPL. DATE 12/06/2011 TOTAL DEPTH 6664 PERF. 7211 - 12207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13020 | X | 1627 | -0- | -11393 | -0- | 94 | 1 | 1515 | 2 | Y | 16 | 2 | 0 | 18 | 1 | 62 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 13454 | X | 4289 | -0- | -9165 | -0- | 259 | 1 | 3348 | 2 | Y | 620 | 405 | 0 | 130 | 1 | 147 |
| | | | | | | | 682 | 9 | | | | | | | | | |
| 11 | 13020 | X | 3208 | -0- | -9812 | -0- | 216 | 1 | 2495 | 2 | Y | 452 | 395 | 0 | 111 | 1 | 93 |
| | | | | | | | 497 | 9 | | | | | | | | | |
| 12 | 4402 | X | 1176 | -0- | -3226 | -0- | 54 | 1 | 811 | 2 | Y | 283 | 211 | 0 | 71 | 1 | 94 |
| | | | | | | | 311 | 9 | | | | | | | | | |
| 01 | 5603 | X | 5603 | -0- | -0- | -0- | 340 | 1 | 4232 | 2 | Y | 937 | 545 | 0 | 366 | 1 | 120 |
| | | | | | | | 1031 | 9 | | | | | | | | | |
| 02 | 3864 | X | 2692 | -0- | -1172 | -0- | 166 | 1 | 1936 | 2 | Y | 536 | 375 | 0 | 165 | 1 | 116 |
| | | | | | | | 590 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A125H RRCID -> 265781 COMPL. DATE 10/21/2011 TOTAL DEPTH 9634 PERF.10020 - 15792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10320 | X | -0- | -0- | -10320 | -0- | | | | | Y | -0- | | | | | 121 |
| 10 | 10664 | X | -0- | -0- | -10664 | -0- | | | | | Y | -0- | 4 | 0 | | | 117 |
| 11 | 10320 | X | -0- | -0- | -10320 | -0- | | | | | Y | -0- | | | | | 117 |
| 12 | 651 | X | -0- | -0- | -651 | -0- | | | | | Y | -0- | | | | | 117 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 117 |
| *02 | 43435 | X | 43435 | -0- | -0- | -0- | 664 | 1 | 42198 | 2 | Y | 521 | 413 | 0 | 30 | 1 | 195 |
| | | | | | | | 573 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
NEEL WELL #: 3H RRCID -> 266129 COMPL. DATE 12/08/2011 TOTAL DEPTH 8241 PERF. 8600 - 13920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 48270 | X | 35649 | -0- | -12621 | -0- | 2065 | 1 | 33583 | 2 | Y | 1 | 1 | 0 | 1 | 1 | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 49879 | X | 33286 | -0- | -16593 | -0- | 2320 | 1 | 30963 | 2 | Y | 3 | 2 | 0 | | | 21 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 48060 | X | 32052 | -0- | -16008 | -0- | 2391 | 1 | 29643 | 2 | Y | 16 | 16 | 0 | 2 | 1 | 19 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 38967 | X | 32677 | -0- | -6290 | -0- | 2183 | 1 | 30486 | 2 | Y | 7 | 5 | 0 | 3 | 1 | 18 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 36828 | X | 26891 | -0- | -9937 | -0- | 2175 | 1 | 24694 | 2 | Y | 20 | 11 | 0 | 8 | 1 | 19 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 33264 | X | 30114 | -0- | -3150 | -0- | 2283 | 1 | 27831 | 2 | Y | -0- | 1 | 0 | 1 | 1 | 17 |

SAN AMBROSIA D WELL #: 14H RRCID -> 266167 COMPL. DATE 12/06/2011 TOTAL DEPTH 6683 PERF. 7166 - 12336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10230 | X | 1029 | -0- | -9201 | -0- | 59 | 1 | 960 | 2 | Y | 9 | 2 | 0 | 8 | 1 | 32 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 10571 | X | 5545 | -0- | -5026 | -0- | 344 | 1 | 4442 | 2 | Y | 690 | 421 | 0 | 150 | 1 | 151 |
| | | | | | | | 759 | 9 | | | | | | | | | |
| 11 | 9840 | X | 6223 | -0- | -3617 | -0- | 405 | 1 | 5020 | 2 | Y | 725 | 652 | 0 | 102 | 1 | 122 |
| | | | | | | | 798 | 9 | | | | | | | | | |
| 12 | 5532 | X | 5532 | -0- | -0- | -0- | 326 | 1 | 4529 | 2 | Y | 615 | 379 | 0 | 227 | 1 | 131 |
| | | | | | | | 677 | 9 | | | | | | | | | |
| 01 | 5549 | X | 5161 | -0- | -388 | -0- | 355 | 1 | 4159 | 2 | Y | 588 | 344 | 0 | 262 | 1 | 113 |
| | | | | | | | 647 | 9 | | | | | | | | | |
| 02 | 5796 | X | 4138 | -0- | -1658 | -0- | 309 | 1 | 3644 | 2 | Y | 168 | 154 | 0 | 66 | 1 | 61 |
| | | | | | | | 185 | 9 | | | | | | | | | |

BRISCOE R WELL #: 12H RRCID -> 266173 COMPL. DATE 12/31/2011 TOTAL DEPTH 7385 PERF. 7837 - 14268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60900 | X | 45894 | -0- | -15006 | -0- | 2616 | 1 | 42810 | 2 | Y | 425 | 239 | 0 | 178 | 1 | 110 |
| | | | | | | | 468 | 9 | | | | | | | | | |
| 10 | 62868 | X | 42269 | -0- | -20599 | -0- | 2912 | 1 | 38862 | 2 | Y | 450 | 323 | 0 | 91 | 1 | 146 |
| | | | | | | | 495 | 9 | | | | | | | | | |
| 11 | 60840 | X | 16925 | -0- | -43915 | -0- | 1324 | 1 | 15273 | 2 | Y | 298 | 273 | 0 | 73 | 1 | 98 |
| | | | | | | | 328 | 9 | | | | | | | | | |
| 12 | 48639 | X | 25143 | -0- | -23496 | -0- | 1546 | 1 | 22963 | 2 | Y | 576 | 326 | 0 | 200 | 1 | 148 |
| | | | | | | | 634 | 9 | | | | | | | | | |
| 01 | 46655 | X | 43164 | -0- | -3491 | -0- | 3296 | 1 | 39086 | 2 | Y | 711 | 449 | 0 | 300 | 1 | 110 |
| | | | | | | | 782 | 9 | | | | | | | | | |
| 02 | 42140 | X | 35025 | -0- | -7115 | -0- | 2609 | 1 | 31819 | 2 | Y | 543 | 337 | 0 | 191 | 1 | 125 |
| | | | | | | | 597 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B138H RRCID -> 266175 COMPL. DATE 01/11/2012 TOTAL DEPTH 9199 PERF. 9507 - 16361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 129704 | X | 129704 | -0- | -0- | -0- | 1593 | 1 | 128101 | 2 | Y | 9 | 6 | 0 | 2 | 1 | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 125047 | X | 125047 | -0- | -0- | -0- | 1613 | 1 | 123375 | 2 | Y | 54 | 42 | 0 | 7 | 1 | 9 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 115662 | X | 115662 | -0- | -0- | -0- | 1805 | 1 | 113768 | 2 | Y | 81 | 72 | 0 | 8 | 1 | 10 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 12 | 117064 | X | 117064 | -0- | -0- | -0- | 2051 | 1 | 114914 | 2 | Y | 90 | 86 | 0 | 1 | 1 | 13 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 01 | 132928 | X | 113394 | -0- | -19534 | -0- | 1952 | 1 | 111344 | 2 | Y | 89 | 55 | 0 | 35 | 1 | 12 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 02 | 120064 | X | 76869 | -0- | -43195 | -0- | 1457 | 1 | 75357 | 2 | Y | 50 | 39 | 0 | 17 | 1 | 6 |
| | | | | | | | 55 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRASK DUMONT WELL #: 1H RRCID -> 266177 COMPL. DATE 01/18/2012 TOTAL DEPTH 8129 PERF. 8450 - 14073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 66600 | X | 44509 | -0- | -22091 | -0- | 2559 | 1 | 41949 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 68820 | X | 42008 | -0- | -26812 | -0- | 2923 | 1 | 39083 | 2 | Y | 2 | 1 | 0 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 65340 | X | 39462 | -0- | -25878 | -0- | 2949 | 1 | 36511 | 2 | Y | 2 | 5 | 0 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 51367 | X | 39699 | -0- | -11668 | -0- | 2617 | 1 | 37078 | 2 | Y | 4 | 2 | 0 | 2 | 1 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 40619 | X | 40619 | -0- | -0- | -0- | 3162 | 1 | 37454 | 2 | Y | 3 | 2 | 0 | 1 | 1 | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 41552 | X | 36052 | -0- | -5500 | -0- | 2738 | 1 | 33313 | 2 | Y | 1 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

GALVAN RANCH LP WELL #: 1H RRCID -> 266258 COMPL. DATE 01/05/2012 TOTAL DEPTH 8190 PERF. 8872 - 13630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 83340 | X | 58026 | -0- | -25314 | -0- | 3276 | 1 | 53614 | 2 | Y | 1033 | 684 | 0 | 354 | 1 | 185 |
| | | | | | | | 1136 | 9 | | | | | | | | | |
| 10 | 86118 | X | 53619 | -0- | -32499 | -0- | 3662 | 1 | 48898 | 2 | Y | 963 | 684 | 0 | 184 | 1 | 280 |
| | | | | | | | 1059 | 9 | | | | | | | | | |
| 11 | 83340 | X | 53266 | -0- | -30074 | -0- | 3877 | 1 | 48122 | 2 | Y | 1152 | 1043 | 0 | 160 | 1 | 229 |
| | | | | | | | 1267 | 9 | | | | | | | | | |
| 12 | 63767 | X | 53028 | -0- | -10739 | -0- | 3458 | 1 | 48318 | 2 | Y | 1138 | 691 | 0 | 405 | 1 | 271 |
| | | | | | | | 1252 | 9 | | | | | | | | | |
| 01 | 11548 | X | 11548 | -0- | -0- | -0- | 832 | 1 | 10478 | 2 | Y | 216 | 214 | 0 | 133 | 1 | 140 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 02 | 45892 | X | -0- | -0- | -45892 | -0- | | | | | Y | -0- | 48 | 0 | 17 | 1 | 75 |

SAN AMBROSIA D WELL #: 15H RRCID -> 266470 COMPL. DATE 12/05/2011 TOTAL DEPTH 6667 PERF. 7126 - 11826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10716 | X | 10716 | -0- | -0- | -0- | 573 | 1 | 9382 | 2 | Y | 692 | 441 | 0 | 232 | 1 | 72 |
| | | | | | | | 761 | 9 | | | | | | | | | |
| 10 | 8367 | X | 8367 | -0- | -0- | -0- | 528 | 1 | 7150 | 2 | Y | 626 | 446 | 0 | 126 | 1 | 126 |
| | | | | | | | 689 | 9 | | | | | | | | | |
| 11 | 9480 | X | 6709 | -0- | -2771 | -0- | 461 | 1 | 5786 | 2 | Y | 420 | 407 | 0 | 67 | 1 | 72 |
| | | | | | | | 462 | 9 | | | | | | | | | |
| 12 | 11067 | X | 7127 | -0- | -3940 | -0- | 432 | 1 | 6004 | 2 | Y | 628 | 364 | 0 | 230 | 1 | 106 |
| | | | | | | | 691 | 9 | | | | | | | | | |
| 01 | 4992 | X | 4992 | -0- | -0- | -0- | 363 | 1 | 4237 | 2 | Y | 356 | 229 | 0 | 172 | 1 | 61 |
| | | | | | | | 392 | 9 | | | | | | | | | |
| 02 | 9996 | X | 5182 | -0- | -4814 | -0- | 374 | 1 | 4566 | 2 | Y | 220 | 157 | 0 | 77 | 1 | 47 |
| | | | | | | | 242 | 9 | | | | | | | | | |

BRISCOE G GU6 WELL #: 6H RRCID -> 266860 COMPL. DATE 12/13/2011 TOTAL DEPTH 7735 PERF. 8775 - 14284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 55590 | X | 43493 | -0- | -12097 | -0- | 2419 | 1 | 39579 | 2 | Y | 1359 | 863 | 0 | 496 | 1 | 213 |
| | | | | | | | 1495 | 9 | | | | | | | | | |
| 10 | 57381 | X | 40982 | -0- | -16399 | -0- | 2749 | 1 | 36649 | 2 | Y | 1440 | 1020 | 0 | 274 | 1 | 359 |
| | | | | | | | 1584 | 9 | | | | | | | | | |
| 11 | 55530 | X | 40682 | -0- | -14848 | -0- | 2885 | 1 | 35803 | 2 | Y | 1813 | 1627 | 0 | 248 | 1 | 297 |
| | | | | | | | 1994 | 9 | | | | | | | | | |
| 12 | 45198 | X | 40914 | -0- | -4284 | -0- | 2605 | 1 | 36410 | 2 | Y | 1726 | 1049 | 0 | 620 | 1 | 354 |
| | | | | | | | 1899 | 9 | | | | | | | | | |
| 01 | 39267 | X | 39267 | -0- | -0- | -0- | 2928 | 1 | 34609 | 2 | Y | 1573 | 947 | 0 | 688 | 1 | 292 |
| | | | | | | | 1730 | 9 | | | | | | | | | |
| 02 | 34748 | X | 34582 | -0- | -166 | -0- | 2516 | 1 | 30662 | 2 | Y | 1276 | 879 | 0 | 454 | 1 | 235 |
| | | | | | | | 1404 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R WELL #: 13H RRCID -> 266861 COMPL. DATE 12/19/2011 TOTAL DEPTH 7075 PERF. 7604 - 12987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 54150 | X | 40796 | -0- | -13354 | -0- | 2308<br>724 | 1<br>9 | 37764 | 2 | Y | 658 | 416 | 0 | 240 | 1 | 120 |
| 10 | 55924 | X | 35417 | -0- | -20507 | -0- | 2414<br>769 | 1<br>9 | 32234 | 2 | Y | 699 | 493 | 0 | 134 | 1 | 192 |
| 11 | 54120 | X | 34272 | -0- | -19848 | -0- | 2478<br>1008 | 1<br>9 | 30786 | 2 | Y | 916 | 824 | 0 | 119 | 1 | 165 |
| 12 | 43710 | X | 35012 | -0- | -8698 | -0- | 2276<br>931 | 1<br>9 | 31805 | 2 | Y | 846 | 516 | 0 | 300 | 1 | 195 |
| 01 | 34855 | X | 34855 | -0- | -0- | -0- | 2655<br>861 | 1<br>9 | 31339 | 2 | Y | 783 | 473 | 0 | 342 | 1 | 163 |
| *02 | 31318 | X | 31318 | -0- | -0- | -0- | 2325<br>674 | 1<br>9 | 28319 | 2 | Y | 613 | 423 | 0 | 225 | 1 | 128 |

GALVAN RANCH WELL #: C403H RRCID -> 267049 COMPL. DATE 03/04/2012 TOTAL DEPTH 8606 PERF. 9524 - 16136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 93570 | X | 73329 | -0- | -20241 | -0- | 888<br>1279 | 1<br>9 | 71162 | 2 | Y | 1163 | 721 | 0 | 428 | 1 | 295 |
| 10 | 102765 | X | 88378 | -0- | -14387 | -0- | 1125<br>1537 | 1<br>9 | 85716 | 2 | Y | 1397 | 1180 | 0 | 178 | 1 | 334 |
| 11 | 99450 | X | 65265 | -0- | -34185 | -0- | 967<br>949 | 1<br>9 | 63349 | 2 | Y | 863 | 824 | 0 | 156 | 1 | 217 |
| 12 | 102765 | X | 61471 | -0- | -41294 | -0- | 1061<br>1016 | 1<br>9 | 59394 | 2 | Y | 924 | 964 | 0 | 6 | 1 | 171 |
| 01 | 84650 | X | 84650 | -0- | -0- | -0- | 1438<br>1217 | 1<br>9 | 81995 | 2 | Y | 1106 | 669 | 0 | 415 | 1 | 193 |
| 02 | 79828 | X | 54007 | -0- | -25821 | -0- | 1034<br>787 | 1<br>9 | 52186 | 2 | Y | 715 | 563 | 0 | 167 | 1 | 178 |

BRISCOE R WELL #: 10H RRCID -> 267050 COMPL. DATE 03/16/2012 TOTAL DEPTH 7192 PERF. 7661 - 13447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 55110 | X | 40512 | -0- | -14598 | -0- | 2279<br>944 | 1<br>9 | 37289 | 2 | Y | 858 | 543 | 0 | 305 | 1 | 168 |
| 10 | 56916 | X | 36555 | -0- | -20361 | -0- | 2487<br>889 | 1<br>9 | 33179 | 2 | Y | 808 | 571 | 0 | 155 | 1 | 250 |
| 11 | 55080 | X | 36037 | -0- | -19043 | -0- | 2602<br>1150 | 1<br>9 | 32285 | 2 | Y | 1045 | 936 | 0 | 141 | 1 | 218 |
| 12 | 42718 | X | 36006 | -0- | -6712 | -0- | 2333<br>1074 | 1<br>9 | 32599 | 2 | Y | 976 | 596 | 0 | 347 | 1 | 251 |
| 01 | 34762 | X | 34762 | -0- | -0- | -0- | 2631<br>1027 | 1<br>9 | 31104 | 2 | Y | 934 | 566 | 0 | 406 | 1 | 213 |
| 02 | 31192 | X | 29367 | -0- | -1825 | -0- | 2161<br>801 | 1<br>9 | 26405 | 2 | Y | 728 | 502 | 0 | 261 | 1 | 178 |

BRISCOE R WELL #: 11H RRCID -> 267051 COMPL. DATE 03/27/2012 TOTAL DEPTH 7577 PERF. 7943 - 13798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34170 | X | 24534 | -0- | -9636 | -0- | 1395<br>303 | 1<br>9 | 22836 | 2 | Y | 275 | 172 | 0 | 101 | 1 | 72 |
| 10 | 35309 | X | 22826 | -0- | -12483 | -0- | 1567<br>372 | 1<br>9 | 20887 | 2 | Y | 338 | 235 | 0 | 64 | 1 | 111 |
| 11 | 33690 | X | 20769 | -0- | -12921 | -0- | 1520<br>449 | 1<br>9 | 18800 | 2 | Y | 408 | 366 | 0 | 58 | 1 | 95 |
| 12 | 26877 | X | 19309 | -0- | -7568 | -0- | 1274<br>254 | 1<br>9 | 17781 | 2 | Y | 231 | 161 | 0 | 86 | 1 | 79 |
| 01 | 13698 | X | 13698 | -0- | -0- | -0- | 1067<br>87 | 1<br>9 | 12544 | 2 | Y | 79 | 46 | 0 | 45 | 1 | 67 |
| 02 | 15596 | X | 13211 | -0- | -2385 | -0- | 989<br>224 | 1<br>9 | 11998 | 2 | Y | 204 | 139 | 0 | 59 | 1 | 73 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R WELL #: 8H RRCID -> 267052 COMPL. DATE 03/28/2012 TOTAL DEPTH 7600 PERF. 8253 - 13245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26970 | X | 20072 | -0- | -6898 | -0- | 1137 | 1 | 18608 | 2 | Y | 297 | 182 | 0 | 114 | 1 | 76 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| 10 | 27869 | X | 18394 | -0- | -9475 | -0- | 1256 | 1 | 16758 | 2 | Y | 345 | 245 | 0 | 67 | 1 | 109 |
| | | | | | | | 380 | 9 | | | | | | | | | |
| 11 | 26400 | X | -0- | -0- | -26400 | -0- | | | | | Y | 3 | 41 | 0 | 19 | 1 | 52 |
| 12 | 22568 | X | 14646 | -0- | -7922 | -0- | 909 | 1 | 13432 | 2 | Y | 277 | 144 | 0 | 105 | 1 | 80 |
| | | | | | | | 305 | 9 | | | | | | | | | |
| 01 | 17500 | X | 17500 | -0- | -0- | -0- | 1328 | 1 | 15746 | 2 | Y | 387 | 226 | 0 | 162 | 1 | 79 |
| | | | | | | | 426 | 9 | | | | | | | | | |
| 02 | 17584 | X | 13710 | -0- | -3874 | -0- | 1012 | 1 | 12379 | 2 | Y | 290 | 188 | 0 | 102 | 1 | 79 |
| | | | | | | | 319 | 9 | | | | | | | | | |

BRISCOE R WELL #: 6H RRCID -> 267457 COMPL. DATE 03/27/2012 TOTAL DEPTH 7639 PERF. 8405 - 12422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29280 | X | 21186 | -0- | -8094 | -0- | 1196 | 1 | 19604 | 2 | Y | 351 | 227 | 0 | 126 | 1 | 67 |
| | | | | | | | 386 | 9 | | | | | | | | | |
| 10 | 30256 | X | 19833 | -0- | -10423 | -0- | 1357 | 1 | 18136 | 2 | Y | 309 | 223 | 0 | 60 | 1 | 93 |
| | | | | | | | 340 | 9 | | | | | | | | | |
| 11 | 29070 | X | -0- | -0- | -29070 | -0- | | | | | Y | 3 | 39 | 0 | 18 | 1 | 39 |
| 12 | 23312 | X | 22849 | -0- | -463 | -0- | 1422 | 1 | 20857 | 2 | Y | 518 | 239 | 0 | 226 | 1 | 92 |
| | | | | | | | 570 | 9 | | | | | | | | | |
| 01 | 22862 | X | 22862 | -0- | -0- | -0- | 1736 | 1 | 20617 | 2 | Y | 463 | 280 | 0 | 198 | 1 | 77 |
| | | | | | | | 509 | 9 | | | | | | | | | |
| 02 | 19768 | X | 17782 | -0- | -1986 | -0- | 1316 | 1 | 16058 | 2 | Y | 371 | 240 | 0 | 128 | 1 | 80 |
| | | | | | | | 408 | 9 | | | | | | | | | |

BRISCOE R WELL #: 7H RRCID -> 267458 COMPL. DATE 03/27/2012 TOTAL DEPTH 7605 PERF. 8100 - 12758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25590 | X | 18701 | -0- | -6889 | -0- | 1060 | 1 | 17341 | 2 | Y | 273 | 180 | 0 | 94 | 1 | 59 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 10 | 26412 | X | 16742 | -0- | -9670 | -0- | 1150 | 1 | 15327 | 2 | Y | 241 | 171 | 0 | 44 | 1 | 85 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 11 | 25560 | X | -0- | -0- | -25560 | -0- | | | | | Y | 1 | 31 | 0 | 14 | 1 | 41 |
| 12 | 20646 | X | 17003 | -0- | -3643 | -0- | 1066 | 1 | 15637 | 2 | Y | 273 | 126 | 0 | 125 | 1 | 63 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 01 | 19723 | X | 19723 | -0- | -0- | -0- | 1501 | 1 | 17828 | 2 | Y | 358 | 213 | 0 | 143 | 1 | 65 |
| | | | | | | | 394 | 9 | | | | | | | | | |
| 02 | 17444 | X | 14967 | -0- | -2477 | -0- | 1114 | 1 | 13615 | 2 | Y | 216 | 138 | 0 | 82 | 1 | 61 |
| | | | | | | | 238 | 9 | | | | | | | | | |

GALVAN RANCH LP WELL #: 2H RRCID -> 267933 COMPL. DATE 05/12/2012 TOTAL DEPTH 8040 PERF. 8415 - 12023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 58770 | X | 44215 | -0- | -14555 | -0- | 2499 | 1 | 40863 | 2 | Y | 775 | 484 | 0 | 280 | 1 | 187 |
| | | | | | | | 853 | 9 | | | | | | | | | |
| 10 | 60729 | X | 13089 | -0- | -47640 | -0- | 814 | 1 | 11943 | 2 | Y | 302 | 241 | 0 | 49 | 1 | 199 |
| | | | | | | | 332 | 9 | | | | | | | | | |
| 11 | 58560 | X | 48928 | -0- | -9632 | -0- | 3491 | 1 | 43382 | 2 | Y | 1868 | 1554 | 0 | 212 | 1 | 301 |
| | | | | | | | 2055 | 9 | | | | | | | | | |
| 12 | 48174 | X | 43929 | -0- | -4245 | -0- | 2825 | 1 | 39400 | 2 | Y | 1549 | 924 | 0 | 555 | 1 | 371 |
| | | | | | | | 1704 | 9 | | | | | | | | | |
| 01 | 36114 | X | 36114 | -0- | -0- | -0- | 2709 | 1 | 31691 | 2 | Y | 1558 | 928 | 0 | 675 | 1 | 326 |
| | | | | | | | 1714 | 9 | | | | | | | | | |
| 02 | 35588 | X | 20098 | -0- | -15490 | -0- | 1375 | 1 | 17962 | 2 | Y | 692 | 501 | 0 | 352 | 1 | 165 |
| | | | | | | | 761 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN STATE WELL #: 2H RRCID -> 267934 COMPL. DATE 05/11/2012 TOTAL DEPTH 8325 PERF. 8461 - 12962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 83760 | X | 61633 | -0- | -22127 | -0- | 3525 | 1 | 57681 | 2 | Y | 388 | 244 | 0 | 141 | 1 | 82 |
| | | | | | | | 427 | 9 | | | | | | | | | |
| 10 | 86490 | X | 20873 | -0- | -65617 | -0- | 1291 | 1 | 19404 | 2 | Y | 162 | 126 | 0 | 23 | 1 | 95 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 11 | 83700 | X | 61287 | -0- | -22413 | -0- | 4504 | 1 | 55754 | 2 | Y | 935 | 771 | 0 | 117 | 1 | 142 |
| | | | | | | | 1029 | 9 | | | | | | | | | |
| 12 | 66061 | X | 56405 | -0- | -9656 | -0- | 3718 | 1 | 51924 | 2 | Y | 694 | 422 | 0 | 251 | 1 | 163 |
| | | | | | | | 763 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 52940 | -0- | 52940 | 52940 | 4078 | 1 | 48201 | 2 | Y | 601 | 369 | 0 | 264 | 1 | 131 |
| | | | | | | | 661 | 9 | | | | | | | | | |
| *02 | 77624 | X | 24684 | -0- | -52940 | -0- | 1724 | 1 | 22621 | 2 | Y | 308 | 217 | 0 | 151 | 1 | 71 |
| | | | | | | | 339 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B346H RRCID -> 267935 COMPL. DATE 06/07/2012 TOTAL DEPTH 8779 PERF. 9607 - 14592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 127170 | X | 117967 | -0- | -9203 | -0- | 1433 | 1 | 115339 | 2 | Y | 1086 | 692 | 0 | 368 | 1 | 188 |
| | | | | | | | 1195 | 9 | | | | | | | | | |
| 10 | 131409 | X | 122689 | -0- | -8720 | -0- | 1566 | 1 | 119807 | 2 | Y | 1196 | 953 | 0 | 159 | 1 | 272 |
| | | | | | | | 1316 | 9 | | | | | | | | | |
| 11 | 127170 | X | 111816 | -0- | -15354 | -0- | 1724 | 1 | 108917 | 2 | Y | 1068 | 1011 | 0 | 130 | 1 | 199 |
| | | | | | | | 1175 | 9 | | | | | | | | | |
| 12 | 129642 | X | 112427 | -0- | -17215 | -0- | 1954 | 1 | 109442 | 2 | Y | 937 | 921 | 0 | 9 | 1 | 206 |
| | | | | | | | 1031 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 108854 | -0- | 108854 | 108854 | 1859 | 1 | 106005 | 2 | Y | 900 | 551 | 0 | 360 | 1 | 195 |
| | | | | | | | 990 | 9 | | | | | | | | | |
| *02 | 200518 | X | 91664 | -0- | -108854 | -0- | 1661 | 1 | 89313 | 2 | Y | 627 | 524 | 0 | 164 | 1 | 134 |
| | | | | | | | 690 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A361H RRCID -> 267936 COMPL. DATE 04/25/2012 TOTAL DEPTH 9142 PERF. 9589 - 13339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46740 | X | 36397 | -0- | -10343 | -0- | 445 | 1 | 35745 | 2 | Y | 188 | 109 | 0 | 75 | 1 | 33 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 10 | 48298 | X | 36533 | -0- | -11765 | -0- | 467 | 1 | 35807 | 2 | Y | 235 | 181 | 0 | 36 | 1 | 51 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 11 | 38130 | X | 33339 | -0- | -4791 | -0- | 517 | 1 | 32659 | 2 | Y | 148 | 142 | 0 | 25 | 1 | 32 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 12 | 38657 | X | 34229 | -0- | -4428 | -0- | 598 | 1 | 33366 | 2 | Y | 241 | 234 | 0 | 3 | 1 | 36 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 01 | 25970 | X | 25970 | -0- | -0- | -0- | 451 | 1 | 25403 | 2 | Y | 105 | 70 | 0 | 41 | 1 | 30 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| *02 | 35875 | X | 35875 | -0- | -0- | -0- | 667 | 1 | 35110 | 2 | Y | 89 | 75 | 0 | 22 | 1 | 22 |
| | | | | | | | 98 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A363H RRCID -> 268122 COMPL. DATE 04/25/2012 TOTAL DEPTH 9123 PERF. 9631 - 14399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 87870 | X | 71954 | -0- | -15916 | -0- | 876 | 1 | 70437 | 2 | Y | 583 | 380 | 0 | 190 | 1 | 87 |
| | | | | | | | 641 | 9 | | | | | | | | | |
| 10 | 83948 | X | 69113 | -0- | -14835 | -0- | 883 | 1 | 67627 | 2 | Y | 548 | 436 | 0 | 75 | 1 | 124 |
| | | | | | | | 603 | 9 | | | | | | | | | |
| 11 | 76830 | X | 60701 | -0- | -16129 | -0- | 936 | 1 | 59255 | 2 | Y | 464 | 438 | 0 | 59 | 1 | 91 |
| | | | | | | | 510 | 9 | | | | | | | | | |
| 12 | 74338 | X | 59299 | -0- | -15039 | -0- | 1030 | 1 | 57740 | 2 | Y | 481 | 470 | 0 | 5 | 1 | 97 |
| | | | | | | | 529 | 9 | | | | | | | | | |
| 01 | 38479 | X | 38479 | -0- | -0- | -0- | 665 | 1 | 37195 | 2 | Y | 563 | 307 | 0 | 245 | 1 | 108 |
| | | | | | | | 619 | 9 | | | | | | | | | |
| *02 | 56523 | X | 56523 | -0- | -0- | -0- | 1035 | 1 | 54849 | 2 | Y | 581 | 450 | 0 | 161 | 1 | 78 |
| | | | | | | | 639 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 14H RRCID -> 268168 COMPL. DATE 06/06/2012 TOTAL DEPTH 7614 PERF. 7744 - 12351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13710 | X | 30 | -0- | -13680 | -0- | 1 | 1 | 3 | 2 | Y | 24 | 4 | 0 | 24 | 1 | 160 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 2015 | X | 494 | -0- | -1521 | -0- | 33 | 1 | 397 | 2 | Y | 58 | 36 | 0 | 8 | 1 | 174 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 1657 | X | 1657 | -0- | -0- | -0- | 85 | 1 | 1063 | 2 | Y | 463 | 399 | 0 | 32 | 1 | 206 |
| | | | | | | | 509 | 9 | | | | | | | | | |
| 12 | 2696 | X | 2696 | -0- | -0- | -0- | 133 | 1 | 1863 | 2 | Y | 636 | 324 | 0 | 257 | 1 | 261 |
| | | | | | | | 700 | 9 | | | | | | | | | |
| 01 | 3000 | N | 3146 | -0- | 146 | 146 | 197 | 1 | 2305 | 2 | Y | 585 | 362 | 0 | 250 | 1 | 234 |
| | | | | | | | 644 | 9 | | | | | | | | | |
| *02 | 2800 | N | 3175 | -0- | 375 | 521 | 189 | 1 | 2350 | 2 | Y | 578 | 374 | 0 | 207 | 1 | 231 |
| | | | | | | | 636 | 9 | | | | | | | | | |

BRASK DUMONT WELL #: 2H RRCID -> 268195 COMPL. DATE 05/10/2012 TOTAL DEPTH 7901 PERF. 8394 - 11699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13260 | X | 7616 | -0- | -5644 | -0- | 437 | 1 | 7179 | 2 | Y | -0- | | | | | -0- |
| 10 | 13702 | X | 7422 | -0- | -6280 | -0- | 516 | 1 | 6905 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 12390 | X | 5892 | -0- | -6498 | -0- | 440 | 1 | 5451 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 9703 | X | 6514 | -0- | -3189 | -0- | 436 | 1 | 6076 | 2 | Y | 2 | 1 | 0 | 1 | 1 | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 4596 | X | 4596 | -0- | -0- | -0- | 354 | 1 | 4242 | 2 | Y | -0- | | | | | -0- |
| 02 | 7112 | X | 3298 | -0- | -3814 | -0- | 251 | 1 | 3044 | 2 | Y | 3 | 2 | 0 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

NEEL WELL #: 4H RRCID -> 268196 COMPL. DATE 05/22/2012 TOTAL DEPTH 8144 PERF. 8680 - 12151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12120 | X | 8166 | -0- | -3954 | -0- | 469 | 1 | 7693 | 2 | Y | 4 | 1 | 0 | 3 | 1 | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 12493 | X | 7677 | -0- | -4816 | -0- | 534 | 1 | 7141 | 2 | Y | 2 | 2 | 0 | 1 | 1 | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 10260 | X | 7564 | -0- | -2696 | -0- | 565 | 1 | 6988 | 2 | Y | 10 | 9 | 0 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 8432 | X | 7521 | -0- | -911 | -0- | 502 | 1 | 7017 | 2 | Y | 2 | 1 | 0 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 7433 | X | 7433 | -0- | -0- | -0- | 577 | 1 | 6856 | 2 | Y | -0- | 1 | 0 | | | 1 |
| 02 | 7616 | X | 6766 | -0- | -850 | -0- | 514 | 1 | 6252 | 2 | Y | -0- | 1 | 0 | | | -0- |

BRISCOE G WELL #: 16H RRCID -> 268283 COMPL. DATE 06/07/2012 TOTAL DEPTH 7607 PERF. 7777 - 12825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19980 | X | 158 | -0- | -19822 | -0- | 7 | 1 | 120 | 2 | Y | 28 | 7 | 0 | 24 | 1 | 189 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 2542 | X | 407 | -0- | -2135 | -0- | 25 | 1 | 304 | 2 | Y | 71 | 45 | 0 | 13 | 1 | 202 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 11 | 1530 | X | 1513 | -0- | -17 | -0- | 88 | 1 | 1113 | 2 | Y | 284 | 243 | 0 | 26 | 1 | 217 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| 12 | 2456 | X | 2456 | -0- | -0- | -0- | 132 | 1 | 1855 | 2 | Y | 426 | 242 | 0 | 148 | 1 | 253 |
| | | | | | | | 469 | 9 | | | | | | | | | |
| 01 | 2859 | N | 2859 | -0- | -0- | -0- | 180 | 1 | 2136 | 2 | Y | 494 | 302 | 0 | 209 | 1 | 236 |
| | | | | | | | 543 | 9 | | | | | | | | | |
| *02 | 2181 | N | 2181 | -0- | -0- | -0- | 129 | 1 | 1633 | 2 | Y | 381 | 237 | 0 | 151 | 1 | 229 |
| | | | | | | | 419 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 15H RRCID -> 268285 COMPL. DATE 06/07/2012 TOTAL DEPTH 7598 PERF. 7809 - 12707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10710 | X | 313 | -0- | -10397 | -0- | 17<br>29 | 1<br>9 | 267 | 2 | Y | 26 | 1 | 0 | 26 | 1 | 140 |
| 10 | 651 | X | 122 | -0- | -529 | -0- | 6<br>45 | 1<br>9 | 71 | 2 | Y | 41 | 30 | 0 | 14 | 1 | 137 |
| 11 | 600 | X | 58 | -0- | -542 | -0- | 2<br>25 | 1<br>9 | 31 | 2 | Y | 23 | 23 | 0 | 2 | 1 | 135 |
| 12 | 620 | X | 210 | -0- | -410 | -0- | 11<br>51 | 1<br>9 | 148 | 2 | Y | 46 | 24 | 0 | 22 | 1 | 135 |
| 01 | DLQ G-10 | | 284 | -0- | 284 | 284 | 18<br>79 | 1<br>9 | 187 | 2 | Y | 72 | 39 | 0 | 32 | 1 | 136 |
| *02 | 511 | N | 227 | -0- | -284 | -0- | 15<br>31 | 1<br>9 | 181 | 2 | Y | 28 | 24 | 0 | 3 | 1 | 137 |

GALVAN RANCH LP WELL #: 3H RRCID -> 268286 COMPL. DATE 06/30/2012 TOTAL DEPTH 8274 PERF. 8779 - 14325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 101640 | X | 89867 | -0- | -11773 | -0- | 5164<br>221 | 1<br>9 | 84482 | 2 | Y | 201 | 170 | 0 | 41 | 1 | 24 |
| 10 | 104997 | X | 80923 | -0- | -24074 | -0- | 5638<br>39 | 1<br>9 | 75246 | 2 | Y | 35 | 36 | 0 | 7 | 1 | 16 |
| 11 | 101610 | X | 78654 | -0- | -22956 | -0- | 5848<br>220 | 1<br>9 | 72586 | 2 | Y | 200 | 171 | 0 | 19 | 1 | 26 |
| 12 | 92876 | X | 79319 | -0- | -13557 | -0- | 5272<br>371 | 1<br>9 | 73676 | 2 | Y | 337 | 189 | 0 | 118 | 1 | 56 |
| 01 | DLQ G-10 | | 76567 | -0- | 76567 | 76567 | 5946<br>336 | 1<br>9 | 70285 | 2 | Y | 305 | 184 | 0 | 132 | 1 | 45 |
| *02 | 144108 | X | 67541 | -0- | -76567 | -0- | 5100<br>301 | 1<br>9 | 62140 | 2 | Y | 274 | 185 | 0 | 93 | 1 | 41 |

GALVAN RANCH WELL #: C307H RRCID -> 268446 COMPL. DATE 07/13/2012 TOTAL DEPTH 8771 PERF. 9443 - 14072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 68490 | X | 42466 | -0- | -26024 | -0- | 520<br>373 | 1<br>9 | 41573 | 2 | Y | 339 | 222 | 0 | 115 | 1 | 43 |
| 10 | 63736 | X | 4720 | -0- | -59016 | -0- | 62<br>166 | 1<br>9 | 4492 | 2 | Y | 151 | 129 | 0 | 4 | 1 | 61 |
| 11 | 56880 | X | 15731 | -0- | -41149 | -0- | 241<br>278 | 1<br>9 | 15212 | 2 | Y | 253 | 236 | 0 | 31 | 1 | 47 |
| 12 | 58528 | X | 15849 | -0- | -42679 | -0- | 270<br>193 | 1<br>9 | 15386 | 2 | Y | 175 | 160 | 0 | 2 | 1 | 60 |
| 01 | DLQ G-10 | | 17896 | -0- | 17896 | 17896 | 306<br>168 | 1<br>9 | 17422 | 2 | Y | 153 | 104 | 0 | 65 | 1 | 44 |
| *02 | 33050 | X | 15154 | -0- | -17896 | -0- | 277<br>309 | 1<br>9 | 14568 | 2 | Y | 281 | 217 | 0 | 67 | 1 | 41 |

WATSON STATE WELL #: 4H RRCID -> 268491 COMPL. DATE 05/04/2012 TOTAL DEPTH 8365 PERF. 8635 - 13231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 65370 | X | 45785 | -0- | -19585 | -0- | 2632<br>88 | 1<br>9 | 43065 | 2 | Y | 80 | 75 | 0 | 7 | 1 | 6 |
| 10 | 67549 | X | 41547 | -0- | -26002 | -0- | 2894<br>12 | 1<br>9 | 38641 | 2 | Y | 11 | 9 | 0 | 3 | 1 | 5 |
| 11 | 65370 | X | 40070 | -0- | -25300 | -0- | 2988<br>7 | 1<br>9 | 37075 | 2 | Y | 6 | 6 | 0 | 1 | 1 | 4 |
| 12 | 50158 | X | 40020 | -0- | -10138 | -0- | 2672<br>8 | 1<br>9 | 37340 | 2 | Y | 7 | 5 | 0 | 2 | 1 | 4 |
| 01 | 38404 | X | 38404 | -0- | -0- | -0- | 2995<br>8 | 1<br>9 | 35401 | 2 | Y | 7 | 4 | 0 | 3 | 1 | 4 |
| 02 | 35560 | X | 33155 | -0- | -2405 | -0- | 2513<br>8 | 1<br>9 | 30634 | 2 | Y | 7 | 4 | 0 | 3 | 1 | 4 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B101H RRCID -> 268492 COMPL. DATE 06/01/2012 TOTAL DEPTH 9332 PERF. 9720 - 15314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 86737 | X | 86737 | -0- | -0- | -0- | 1046 | 1 | 84054 | 2 | Y | 1488 | 1000 | 0 | 460 | 1 | 105 |
| | | | | | | | 1637 | 9 | | | | | | | | | |
| 10 | 84165 | X | 77479 | -0- | -6686 | -0- | 982 | 1 | 75231 | 2 | Y | 1151 | 895 | 0 | 141 | 1 | 220 |
| | | | | | | | 1266 | 9 | | | | | | | | | |
| 11 | 67180 | X | 67180 | -0- | -0- | -0- | 1033 | 1 | 65329 | 2 | Y | 744 | 734 | 0 | 111 | 1 | 119 |
| | | | | | | | 818 | 9 | | | | | | | | | |
| 12 | 89621 | X | 75921 | -0- | -13700 | -0- | 1293 | 1 | 73695 | 2 | Y | 848 | 835 | 0 | 7 | 1 | 125 |
| | | | | | | | 933 | 9 | | | | | | | | | |
| 01 | 63435 | X | 63435 | -0- | -0- | -0- | 1078 | 1 | 61413 | 2 | Y | 858 | 534 | 0 | 334 | 1 | 115 |
| | | | | | | | 944 | 9 | | | | | | | | | |
| *02 | 54183 | X | 54183 | -0- | -0- | -0- | 984 | 1 | 52594 | 2 | Y | 550 | 448 | 0 | 146 | 1 | 71 |
| | | | | | | | 605 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B102H RRCID -> 268493 COMPL. DATE 07/07/2012 TOTAL DEPTH 9323 PERF. 9459 - 15185

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 56310 | X | -0- | -0- | -56310 | -0- | | | | | Y | -0- | | | | | 9 |
| 10 | 53599 | X | -0- | -0- | -53599 | -0- | | | | | Y | 1 | 3 | 0 | 1 | 1 | 6 |
| 11 | 22770 | X | -0- | -0- | -22770 | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | 4 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 0 | | | 4 |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | 3 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |

BRISCOE G GU7 STATE WELL #: 20H RRCID -> 268595 COMPL. DATE 08/13/2012 TOTAL DEPTH 7327 PERF. 7843 - 13273

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26580 | X | 3585 | -0- | -22995 | -0- | 209 | 1 | 3340 | 2 | Y | 33 | 2 | 0 | 39 | 1 | 41 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 27404 | X | 13 | -0- | -27391 | -0- | 1 | 1 | 12 | 2 | Y | -0- | 25 | 0 | 4 | 1 | 12 |
| 11 | 26520 | X | 375 | -0- | -26145 | -0- | 29 | 1 | 336 | 2 | Y | 9 | 7 | 0 | 7 | 1 | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 9765 | X | -0- | -0- | -9765 | -0- | | | | | Y | -0- | | | | | 7 |
| 01 | 192 | X | 192 | -0- | -0- | -0- | 14 | 1 | 178 | 2 | Y | -0- | 5 | 0 | | | 2 |
| 02 | 3164 | X | 1877 | -0- | -1287 | -0- | 139 | 1 | 1555 | 2 | Y | 166 | 109 | 0 | 17 | 1 | 42 |
| | | | | | | | 183 | 9 | | | | | | | | | |

BRISCOE G GU7 STATE WELL #: 21H RRCID -> 268596 COMPL. DATE 08/13/2012 TOTAL DEPTH 7325 PERF. 7828 - 13386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36210 | X | 33445 | -0- | -2765 | -0- | 1844 | 1 | 29842 | 2 | Y | 1599 | 974 | 0 | 601 | 1 | 129 |
| | | | | | | | 1759 | 9 | | | | | | | | | |
| 10 | 34906 | X | 19126 | -0- | -15780 | -0- | 1309 | 1 | 17046 | 2 | Y | 701 | 457 | 0 | 115 | 1 | 258 |
| | | | | | | | 771 | 9 | | | | | | | | | |
| 11 | 29490 | X | 24920 | -0- | -4570 | -0- | 1709 | 1 | 21225 | 2 | Y | 1805 | 1591 | 0 | 237 | 1 | 235 |
| | | | | | | | 1986 | 9 | | | | | | | | | |
| 12 | 34565 | X | 26110 | -0- | -8455 | -0- | 1606 | 1 | 22434 | 2 | Y | 1882 | 1128 | 0 | 668 | 1 | 321 |
| | | | | | | | 2070 | 9 | | | | | | | | | |
| 01 | 24903 | X | 24903 | -0- | -0- | -0- | 1797 | 1 | 21148 | 2 | Y | 1780 | 1063 | 0 | 775 | 1 | 263 |
| | | | | | | | 1958 | 9 | | | | | | | | | |
| 02 | 21812 | X | 21406 | -0- | -406 | -0- | 1503 | 1 | 18428 | 2 | Y | 1341 | 929 | 0 | 486 | 1 | 189 |
| | | | | | | | 1475 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU8 STATE WELL #: 22H RRCID -> 268599 COMPL. DATE 07/30/2012 TOTAL DEPTH 7327 PERF. 7914 - 13244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37080 | X | 5231 | -0- | -31849 | -0- | 283 | 1 | 4906 | 2 | Y | 38 | 9 | 0 | 41 | 1 | 58 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 38502 | X | 16426 | -0- | -22076 | -0- | 1059 | 1 | 14452 | 2 | Y | 832 | 557 | 0 | 148 | 1 | 185 |
| | | | | | | | 915 | 9 | | | | | | | | | |
| 11 | 37260 | X | 14148 | -0- | -23112 | -0- | 978 | 1 | 12118 | 2 | Y | 956 | 869 | 0 | 136 | 1 | 136 |
| | | | | | | | 1052 | 9 | | | | | | | | | |
| 12 | 15531 | X | 13290 | -0- | -2241 | -0- | 804 | 1 | 11232 | 2 | Y | 1140 | 672 | 0 | 410 | 1 | 194 |
| | | | | | | | 1254 | 9 | | | | | | | | | |
| 01 | 13084 | X | 13084 | -0- | -0- | -0- | 920 | 1 | 10925 | 2 | Y | 1126 | 669 | 0 | 488 | 1 | 163 |
| | | | | | | | 1239 | 9 | | | | | | | | | |
| 02 | 11872 | X | 10483 | -0- | -1389 | -0- | 734 | 1 | 8925 | 2 | Y | 749 | 516 | 0 | 298 | 1 | 98 |
| | | | | | | | 824 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A568H RRCID -> 268633 COMPL. DATE 07/23/2012 TOTAL DEPTH 8750 PERF. 9319 - 14387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 87870 | X | 84680 | -0- | -3190 | -0- | 1029 | 1 | 82681 | 2 | Y | 882 | 799 | 1 | | | 223 |
| | | | | | | | 970 | 9 | | | | | | | | | |
| 10 | 90799 | X | 66112 | -0- | -24687 | -0- | 833 | 1 | 63836 | 2 | Y | 1312 | 1059 | 0 | 172 | 1 | 304 |
| | | | | | | | 1443 | 9 | | | | | | | | | |
| 11 | 69270 | X | 52861 | -0- | -16409 | -0- | 807 | 1 | 50901 | 2 | Y | 1048 | 999 | 0 | 146 | 1 | 207 |
| | | | | | | | 1153 | 9 | | | | | | | | | |
| 12 | 87513 | X | 52025 | -0- | -35488 | -0- | 891 | 1 | 50119 | 2 | Y | 923 | 903 | 0 | 9 | 1 | 218 |
| | | | | | | | 1015 | 9 | | | | | | | | | |
| 01 | 39108 | X | 39108 | -0- | -0- | -0- | 680 | 1 | 37129 | 2 | Y | 1181 | 674 | 0 | 472 | 1 | 253 |
| | | | | | | | 1299 | 9 | | | | | | | | | |
| *02 | 43034 | X | 43034 | -0- | -0- | -0- | 792 | 1 | 41108 | 2 | Y | 1031 | 836 | 0 | 277 | 1 | 171 |
| | | | | | | | 1134 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A567H RRCID -> 268634 COMPL. DATE 07/23/2012 TOTAL DEPTH 8752 PERF. 9725 - 14388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 65040 | X | 63766 | -0- | -1274 | -0- | 775 | 1 | 62288 | 2 | Y | 639 | 577 | 1 | | | 226 |
| | | | | | | | 703 | 9 | | | | | | | | | |
| 10 | 67208 | X | 54362 | -0- | -12846 | -0- | 689 | 1 | 52798 | 2 | Y | 795 | 665 | 0 | 112 | 1 | 244 |
| | | | | | | | 875 | 9 | | | | | | | | | |
| 11 | 61680 | X | 46576 | -0- | -15104 | -0- | 712 | 1 | 45128 | 2 | Y | 669 | 655 | 0 | 86 | 1 | 172 |
| | | | | | | | 736 | 9 | | | | | | | | | |
| 12 | 65875 | X | 45316 | -0- | -20559 | -0- | 779 | 1 | 43700 | 2 | Y | 761 | 731 | 0 | 8 | 1 | 194 |
| | | | | | | | 837 | 9 | | | | | | | | | |
| 01 | 29965 | X | 29965 | -0- | -0- | -0- | 535 | 1 | 28641 | 2 | Y | 717 | 374 | 0 | 313 | 1 | 224 |
| | | | | | | | 789 | 9 | | | | | | | | | |
| *02 | 48227 | X | 48227 | -0- | -0- | -0- | 886 | 1 | 46648 | 2 | Y | 630 | 531 | 0 | 184 | 1 | 139 |
| | | | | | | | 693 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A569H RRCID -> 268637 COMPL. DATE 07/23/2012 TOTAL DEPTH 8741 PERF. 9410 - 14729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 83340 | X | 78751 | -0- | -4589 | -0- | 954 | 1 | 76728 | 2 | Y | 972 | 864 | 1 | | | 303 |
| | | | | | | | 1069 | 9 | | | | | | | | | |
| 10 | 86118 | X | 65058 | -0- | -21060 | -0- | 811 | 1 | 62193 | 2 | Y | 1867 | 1504 | 0 | 259 | 1 | 407 |
| | | | | | | | 2054 | 9 | | | | | | | | | |
| 11 | 64920 | X | 54521 | -0- | -10399 | -0- | 826 | 1 | 52232 | 2 | Y | 1330 | 1280 | 0 | 183 | 1 | 274 |
| | | | | | | | 1463 | 9 | | | | | | | | | |
| 12 | 81375 | X | 50499 | -0- | -30876 | -0- | 849 | 1 | 48268 | 2 | Y | 1256 | 1238 | 0 | 11 | 1 | 281 |
| | | | | | | | 1382 | 9 | | | | | | | | | |
| 01 | 37719 | X | 37719 | -0- | -0- | -0- | 664 | 1 | 35819 | 2 | Y | 1124 | 648 | 0 | 463 | 1 | 294 |
| | | | | | | | 1236 | 9 | | | | | | | | | |
| *02 | 57345 | X | 57345 | -0- | -0- | -0- | 1055 | 1 | 55065 | 2 | Y | 1114 | 907 | 0 | 304 | 1 | 197 |
| | | | | | | | 1225 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B103H RRCID -> 268841 COMPL. DATE 06/02/2012 TOTAL DEPTH 9324 PERF. 9770 - 14851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 69990 | X | -0- | -0- | -69990 | -0- | | | | | Y | -0- | | | | | 10 |
| 10 | 66774 | X | -0- | -0- | -66774 | -0- | | | | | Y | -0- | | | | | 10 |
| 11 | 47280 | X | -0- | -0- | -47280 | -0- | | | | | Y | -0- | 5 | 0 | | | 5 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

BRISCOE B GU4 STATE WELL #: 18H RRCID -> 269045 COMPL. DATE 01/11/2012 TOTAL DEPTH 7175 PERF. 7846 - 12730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GALVAN RANCH WELL #: A359H RRCID -> 269225 COMPL. DATE 03/09/2012 TOTAL DEPTH 9127 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH WELL #: A336H RRCID -> 269250 COMPL. DATE 05/06/2012 TOTAL DEPTH 9343 PERF. 9986 - 15604

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 123450 | X | 36333 | -0- | -87117 | -0- | 443 1<br>205 9 | 35685 | 2 | Y | 186 | 119 | 0 | 61 | 1 | 54 |
| 10 | 55583 | X | 35548 | -0- | -20035 | -0- | 454 1<br>266 9 | 34828 | 2 | Y | 242 | 196 | 0 | 26 | 1 | 74 |
| 11 | 44490 | X | 32397 | -0- | -12093 | -0- | 496 1<br>183 9 | 31718 | 2 | Y | 166 | 163 | 0 | 27 | 1 | 50 |
| 12 | 40579 | X | 33177 | -0- | -7402 | -0- | 580 1<br>84 9 | 32513 | 2 | Y | 76 | 82 | 0 | 2 | 1 | 42 |
| 01 | 30831 | X | 30831 | -0- | -0- | -0- | 525 1<br>330 9 | 29976 | 2 | Y | 300 | 162 | 0 | 122 | 1 | 58 |
| 02 | 30100 | X | 26409 | -0- | -3691 | -0- | 481 1<br>330 9 | 25598 | 2 | Y | 300 | 231 | 0 | 73 | 1 | 54 |

GALVAN RANCH WELL #: A334H RRCID -> 269251 COMPL. DATE 05/06/2012 TOTAL DEPTH 9364 PERF.10042 - 14331

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 123450 | X | 30649 | -0- | -92801 | -0- | 373 1<br>292 9 | 29984 | 2 | Y | 265 | 165 | 0 | 91 | 1 | 102 |
| 10 | 55583 | X | 32995 | -0- | -22588 | -0- | 421 1<br>348 9 | 32226 | 2 | Y | 316 | 283 | 0 | 44 | 1 | 91 |
| 11 | 44880 | X | 26872 | -0- | -18008 | -0- | 410 1<br>224 9 | 26238 | 2 | Y | 204 | 201 | 0 | 38 | 1 | 56 |
| 12 | 37479 | X | 28587 | -0- | -8892 | -0- | 493 1<br>254 9 | 27840 | 2 | Y | 231 | 229 | 0 | 3 | 1 | 55 |
| 01 | 25506 | X | 25506 | -0- | -0- | -0- | 430 1<br>347 9 | 24729 | 2 | Y | 315 | 185 | 0 | 115 | 1 | 70 |
| 02 | 27356 | X | 23284 | -0- | -4072 | -0- | 427 1<br>376 9 | 22481 | 2 | Y | 342 | 266 | 0 | 86 | 1 | 60 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A335 H RRCID -> 269252 COMPL. DATE 05/06/2012 TOTAL DEPTH 9363 PERF. 9957 - 15551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 133380 | X | 32436 | -0- | -100944 | -0- | 399<br>135 | 1<br>9 | 31902 | 2 | Y | 123 | 90 | 0 | 27 | 1 | 40 |
| 10 | 50499 | X | 31442 | -0- | -19057 | -0- | 408<br>83 | 1<br>9 | 30951 | 2 | Y | 75 | 61 | 0 | 11 | 1 | 43 |
| 11 | 42810 | X | 32552 | -0- | -10258 | -0- | 507<br>92 | 1<br>9 | 31953 | 2 | Y | 84 | 84 | 0 | 7 | 1 | 36 |
| 12 | 42842 | X | 33817 | -0- | -9025 | -0- | 589<br>328 | 1<br>9 | 32900 | 2 | Y | 298 | 286 | 0 | 1 | 1 | 47 |
| 01 | 32715 | X | 32715 | -0- | -0- | -0- | 554<br>567 | 1<br>9 | 31594 | 2 | Y | 515 | 302 | 0 | 193 | 1 | 67 |
| 02 | 30380 | X | 26255 | -0- | -4125 | -0- | 477<br>385 | 1<br>9 | 25393 | 2 | Y | 350 | 273 | 0 | 86 | 1 | 58 |

GALVAN RANCH WELL #: A540H RRCID -> 269554 COMPL. DATE 07/17/2012 TOTAL DEPTH 9056 PERF. 9964 - 13922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 179190 | X | 44603 | -0- | -134587 | -0- | 533<br>851 | 1<br>9 | 43219 | 2 | Y | 774 | 412 | 0 | 338 | 1 | 245 |
| 10 | 81034 | X | 45972 | -0- | -35062 | -0- | 576<br>1395 | 1<br>9 | 44001 | 2 | Y | 1268 | 1024 | 0 | 170 | 1 | 319 |
| 11 | 63210 | X | 40763 | -0- | -22447 | -0- | 617<br>1059 | 1<br>9 | 39087 | 2 | Y | 963 | 932 | 0 | 137 | 1 | 213 |
| 12 | 52669 | X | 27689 | -0- | -24980 | -0- | 481<br>671 | 1<br>9 | 26537 | 2 | Y | 610 | 611 | 0 | 6 | 1 | 206 |
| 01 | 50716 | X | 45892 | -0- | -4824 | -0- | 765<br>1393 | 1<br>9 | 43734 | 2 | Y | 1266 | 774 | 0 | 485 | 1 | 213 |
| 02 | 41636 | X | 41196 | -0- | -440 | -0- | 746<br>803 | 1<br>9 | 39647 | 2 | Y | 730 | 610 | 0 | 182 | 1 | 151 |

BRISCOE B GU1 WELL #: 15H RRCID -> 269555 COMPL. DATE 06/22/2012 TOTAL DEPTH 6945 PERF. 7342 - 12957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 98460 | X | 7788 | -0- | -90672 | -0- | 447<br>21 | 1<br>9 | 7320 | 2 | Y | 19 | 8 | 0 | 11 | 1 | 5 |
| 10 | 101742 | X | 5945 | -0- | -95797 | -0- | 419<br>35 | 1<br>9 | 5491 | 2 | Y | 32 | 21 | 0 | 7 | 1 | 9 |
| 11 | 11910 | X | 6680 | -0- | -5230 | -0- | 489<br>64 | 1<br>9 | 6127 | 2 | Y | 58 | 54 | 0 | 5 | 1 | 8 |
| 12 | 9393 | X | 6337 | -0- | -3056 | -0- | 408<br>97 | 1<br>9 | 5832 | 2 | Y | 88 | 47 | 0 | 32 | 1 | 17 |
| 01 | 8060 | X | 6473 | -0- | -1587 | -0- | 495<br>122 | 1<br>9 | 5856 | 2 | Y | 111 | 64 | 0 | 48 | 1 | 16 |
| 02 | 7280 | X | 5463 | -0- | -1817 | -0- | 400<br>218 | 1<br>9 | 4845 | 2 | Y | 198 | 127 | 0 | 63 | 1 | 24 |

BRISCOE B GU1 WELL #: 14H RRCID -> 269556 COMPL. DATE 06/22/2012 TOTAL DEPTH 6908 PERF. 7392 - 12855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 80340 | X | 9618 | -0- | -70722 | -0- | 544<br>213 | 1<br>9 | 8861 | 2 | Y | 194 | 134 | 0 | 53 | 1 | 17 |
| 10 | 83018 | X | 7651 | -0- | -75367 | -0- | 534<br>96 | 1<br>9 | 7021 | 2 | Y | 87 | 64 | 0 | 18 | 1 | 22 |
| 11 | 80340 | X | 8795 | -0- | -71545 | -0- | 645<br>220 | 1<br>9 | 7930 | 2 | Y | 200 | 179 | 0 | 20 | 1 | 23 |
| 12 | 11456 | X | 11456 | -0- | -0- | -0- | 746<br>309 | 1<br>9 | 10401 | 2 | Y | 281 | 160 | 0 | 87 | 1 | 57 |
| 01 | 10084 | X | 10084 | -0- | -0- | -0- | 777<br>168 | 1<br>9 | 9139 | 2 | Y | 153 | 100 | 0 | 78 | 1 | 32 |
| 02 | 8988 | X | 8741 | -0- | -247 | -0- | 647<br>200 | 1<br>9 | 7894 | 2 | Y | 182 | 121 | 0 | 62 | 1 | 31 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRASK DUMONT WELL #: 3H RRCID -> 269594 COMPL. DATE 08/09/2012 TOTAL DEPTH 8113 PERF. 8474 - 12835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24450 | X | 4363 | -0- | -20087 | -0- | 251 | 1 | 4112 | 2 | Y | -0- | | | | | -0- |
| 10 | 6603 | X | 4181 | -0- | -2422 | -0- | 292 | 1 | 3889 | 2 | Y | -0- | | | | | -0- |
| 11 | 6330 | X | 4019 | -0- | -2311 | -0- | 300 | 1 | 3719 | 2 | Y | -0- | | | | | -0- |
| 12 | 5053 | X | 3956 | -0- | -1097 | -0- | 264 | 1 | 3692 | 2 | Y | -0- | | | | | -0- |
| 01 | 4495 | X | 3944 | -0- | -551 | -0- | 307 | 1 | 3637 | 2 | Y | -0- | | | | | -0- |
| 02 | 4060 | X | 3495 | -0- | -565 | -0- | 265 | 1 | 3230 | 2 | Y | -0- | | | | | -0- |

BRISCOE GU1 STATE AR WELL #: 3H RRCID -> 269603 COMPL. DATE 06/27/2012 TOTAL DEPTH 7751 PERF. 8238 - 12968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 140100 | X | 35395 | -0- | -104705 | -0- | 1993 | 1 | 32622 | 2 | Y | 709 | 431 | 0 | 273 | 1 | 83 |
| | | | | | | | 780 | 9 | | | | | | | | | |
| 10 | 48236 | X | 5588 | -0- | -42648 | -0- | 321 | 1 | 5142 | 2 | Y | 114 | 138 | 0 | 32 | 1 | 27 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 11 | 46680 | X | -0- | -0- | -46680 | -0- | | | | | Y | 4 | 18 | 0 | 8 | 1 | 5 |
| 12 | 36580 | X | 19434 | -0- | -17146 | -0- | 1234 | 1 | 17354 | 2 | Y | 769 | 404 | 0 | 275 | 1 | 95 |
| | | | | | | | 846 | 9 | | | | | | | | | |
| 01 | 36580 | X | 23718 | -0- | -12862 | -0- | 1792 | 1 | 21111 | 2 | Y | 741 | 442 | 0 | 305 | 1 | 89 |
| | | | | | | | 815 | 9 | | | | | | | | | |
| 02 | 33040 | X | 21187 | -0- | -11853 | -0- | 1560 | 1 | 19054 | 2 | Y | 521 | 352 | 0 | 185 | 1 | 73 |
| | | | | | | | 573 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A541H RRCID -> 269604 COMPL. DATE 07/18/2012 TOTAL DEPTH 9051 PERF. 9774 - 15230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 137070 | X | 12276 | -0- | -124794 | -0- | 147 | 1 | 12109 | 2 | Y | 18 | 1 | 1 | | | 213 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 35834 | X | 35834 | -0- | -0- | -0- | 447 | 1 | 34215 | 2 | Y | 1065 | 824 | 0 | 149 | 1 | 305 |
| | | | | | | | 1172 | 9 | | | | | | | | | |
| 11 | 31817 | X | 31817 | -0- | -0- | -0- | 481 | 1 | 30513 | 2 | Y | 748 | 732 | 0 | 97 | 1 | 224 |
| | | | | | | | 823 | 9 | | | | | | | | | |
| 12 | 17014 | X | 17014 | -0- | -0- | -0- | 297 | 1 | 16231 | 2 | Y | 442 | 453 | 0 | 4 | 1 | 209 |
| | | | | | | | 486 | 9 | | | | | | | | | |
| 01 | 38534 | X | 38534 | -0- | -0- | -0- | 647 | 1 | 36920 | 2 | Y | 879 | 544 | 0 | 328 | 1 | 216 |
| | | | | | | | 967 | 9 | | | | | | | | | |
| 02 | 32368 | X | 32317 | -0- | -51 | -0- | 588 | 1 | 31153 | 2 | Y | 524 | 431 | 0 | 137 | 1 | 172 |
| | | | | | | | 576 | 9 | | | | | | | | | |

BRISCOE G WELL #: 25H RRCID -> 269605 COMPL. DATE 09/20/2012 TOTAL DEPTH 7623 PERF. 7955 - 12515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 105240 | X | 19170 | -0- | -86070 | -0- | 1045 | 1 | 17105 | 2 | Y | 927 | 596 | 0 | 326 | 1 | 101 |
| | | | | | | | 1020 | 9 | | | | | | | | | |
| 10 | 28303 | X | 15339 | -0- | -12964 | -0- | 1012 | 1 | 13518 | 2 | Y | 735 | 529 | 0 | 148 | 1 | 159 |
| | | | | | | | 809 | 9 | | | | | | | | | |
| 11 | 25590 | X | 16404 | -0- | -9186 | -0- | 1137 | 1 | 14102 | 2 | Y | 1059 | 937 | 0 | 137 | 1 | 144 |
| | | | | | | | 1165 | 9 | | | | | | | | | |
| 12 | 19809 | X | 16165 | -0- | -3644 | -0- | 1004 | 1 | 14006 | 2 | Y | 1050 | 633 | 0 | 374 | 1 | 187 |
| | | | | | | | 1155 | 9 | | | | | | | | | |
| 01 | 19809 | X | 14926 | -0- | -4883 | -0- | 1081 | 1 | 12800 | 2 | Y | 950 | 573 | 0 | 413 | 1 | 151 |
| | | | | | | | 1045 | 9 | | | | | | | | | |
| 02 | 17892 | X | 13294 | -0- | -4598 | -0- | 942 | 1 | 11483 | 2 | Y | 790 | 543 | 0 | 284 | 1 | 114 |
| | | | | | | | 869 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 39H RRCID -> 269606 COMPL. DATE 09/20/2012 TOTAL DEPTH 7633 PERF. 7963 - 12146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 108480 | X | 13184 | -0- | -95296 | -0- | 724<br>604 | 1<br>9 | 11856 | 2 | Y | 549 | 383 | 0 | 163 | 1 | 52 |
| 10 | 23126 | X | 11144 | -0- | -11982 | -0- | 745<br>430 | 1<br>9 | 9969 | 2 | Y | 391 | 280 | 0 | 80 | 1 | 83 |
| 11 | 21090 | X | 9547 | -0- | -11543 | -0- | 669<br>579 | 1<br>9 | 8299 | 2 | Y | 526 | 468 | 0 | 68 | 1 | 73 |
| 12 | 14663 | X | 9156 | -0- | -5507 | -0- | 573<br>560 | 1<br>9 | 8023 | 2 | Y | 509 | 306 | 0 | 183 | 1 | 93 |
| 01 | 13609 | X | 9883 | -0- | -3726 | -0- | 727<br>552 | 1<br>9 | 8604 | 2 | Y | 502 | 299 | 0 | 217 | 1 | 79 |
| 02 | 12292 | X | 9173 | -0- | -3119 | -0- | 659<br>501 | 1<br>9 | 8013 | 2 | Y | 455 | 305 | 0 | 162 | 1 | 67 |

BRISCOE G WELL #: 40H RRCID -> 269618 COMPL. DATE 09/20/2012 TOTAL DEPTH 7634 PERF. 7865 - 12737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 99180 | X | 13167 | -0- | -86013 | -0- | 732<br>448 | 1<br>9 | 11987 | 2 | Y | 407 | 282 | 0 | 129 | 1 | 43 |
| 10 | 19375 | X | 12382 | -0- | -6993 | -0- | 833<br>521 | 1<br>9 | 11028 | 2 | Y | 474 | 321 | 0 | 86 | 1 | 110 |
| 11 | 18420 | X | 13251 | -0- | -5169 | -0- | 935<br>674 | 1<br>9 | 11642 | 2 | Y | 613 | 552 | 0 | 82 | 1 | 89 |
| 12 | 13817 | X | 13817 | -0- | -0- | -0- | 873<br>754 | 1<br>9 | 12190 | 2 | Y | 685 | 410 | 0 | 245 | 1 | 119 |
| 01 | 13609 | X | 11350 | -0- | -2259 | -0- | 824<br>655 | 1<br>9 | 9871 | 2 | Y | 595 | 360 | 0 | 261 | 1 | 93 |
| 02 | 12376 | X | 8350 | -0- | -4026 | -0- | 596<br>425 | 1<br>9 | 7329 | 2 | Y | 386 | 269 | 0 | 161 | 1 | 49 |

GALVAN STATE WELL #: 3H RRCID -> 269619 COMPL. DATE 09/20/2012 TOTAL DEPTH 8199 PERF. 8791 - 13218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 166740 | X | 68549 | -0- | -98191 | -0- | 3845<br>1780 | 1<br>9 | 62924 | 2 | Y | 1618 | 1037 | 0 | 563 | 1 | 162 |
| 10 | 99045 | X | 64349 | -0- | -34696 | -0- | 4369<br>1700 | 1<br>9 | 58280 | 2 | Y | 1545 | 1083 | 0 | 298 | 1 | 326 |
| 11 | 95700 | X | 63520 | -0- | -32180 | -0- | 4576<br>2147 | 1<br>9 | 56797 | 2 | Y | 1952 | 1748 | 0 | 266 | 1 | 264 |
| 12 | 80445 | X | 63969 | -0- | -16476 | -0- | 4141<br>1935 | 1<br>9 | 57893 | 2 | Y | 1759 | 1078 | 0 | 630 | 1 | 315 |
| 01 | 70835 | X | 62974 | -0- | -7861 | -0- | 4743<br>2218 | 1<br>9 | 56013 | 2 | Y | 2016 | 1212 | 0 | 853 | 1 | 266 |
| 02 | 63980 | X | 30549 | -0- | -33431 | -0- | 2095<br>1046 | 1<br>9 | 27408 | 2 | Y | 951 | 656 | 0 | 456 | 1 | 105 |

GALVAN RANCH WELL #: A131H RRCID -> 269620 COMPL. DATE 09/22/2012 TOTAL DEPTH 9621 PERF.10013 - 15129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 139200 | X | 40243 | -0- | -98957 | -0- | 488<br>514 | 1<br>9 | 39241 | 2 | Y | 467 | 300 | 0 | 154 | 1 | 132 |
| 10 | 63147 | X | 40024 | -0- | -23123 | -0- | 509<br>558 | 1<br>9 | 38957 | 2 | Y | 507 | 406 | 0 | 70 | 1 | 163 |
| 11 | 51720 | X | 35429 | -0- | -16291 | -0- | 547<br>415 | 1<br>9 | 34467 | 2 | Y | 377 | 381 | 0 | 53 | 1 | 106 |
| 12 | 46996 | X | 33319 | -0- | -13677 | -0- | 576<br>451 | 1<br>9 | 32292 | 2 | Y | 410 | 404 | 0 | 4 | 1 | 108 |
| 01 | 46500 | X | 30316 | -0- | -16184 | -0- | 512<br>463 | 1<br>9 | 29341 | 2 | Y | 421 | 263 | 0 | 162 | 1 | 104 |
| 02 | 37548 | X | 26413 | -0- | -11135 | -0- | 482<br>283 | 1<br>9 | 25648 | 2 | Y | 257 | 218 | 0 | 63 | 1 | 80 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
NEEL WELL #: 2H RRCID -> 269792 COMPL. DATE 08/07/2012 TOTAL DEPTH 8427 PERF. 8820 - 12620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24270 | X | 4467 | -0- | -19803 | -0- | 257 | 1 | 4210 | 2 | Y | -0- | | | | | -0- |
| 10 | 25079 | X | 3996 | -0- | -21083 | -0- | 277 | 1 | 3713 | 2 | Y | 5 | 3 | 0 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 6240 | X | 4013 | -0- | -2227 | -0- | 299 | 1 | 3704 | 2 | Y | 9 | 8 | 0 | 2 | 1 | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 4836 | X | 4198 | -0- | -638 | -0- | 281 | 1 | 3917 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 01 | 4619 | X | 3970 | -0- | -649 | -0- | 309 | 1 | 3661 | 2 | Y | -0- | | | | | -0- |
| 02 | 4172 | X | 3457 | -0- | -715 | -0- | 262 | 1 | 3195 | 2 | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: A539H RRCID -> 270008 COMPL. DATE 07/17/2012 TOTAL DEPTH 9077 PERF. 9554 - 14829

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 57741 | -0- | 57741 | 1426707 | 680 | 1 | 55129 | 2 | Y | 1756 | 1176 | 0 | 548 | 1 | 340 |
| | | | | | | | 1932 | 9 | | | | | | | | | |
| 10 | 1489972 | X | 63265 | -0- | -1426707 | -0- | 789 | 1 | 60430 | 2 | Y | 1860 | 1495 | 0 | 255 | 1 | 450 |
| | | | | | | | 2046 | 9 | | | | | | | | | |
| 11 | 54252 | X | 54252 | -0- | -0- | -0- | 816 | 1 | 51846 | 2 | Y | 1445 | 1396 | 0 | 199 | 1 | 300 |
| | | | | | | | 1590 | 9 | | | | | | | | | |
| 12 | 41002 | X | 41002 | -0- | -0- | -0- | 726 | 1 | 39085 | 2 | Y | 1083 | 1084 | 0 | 9 | 1 | 290 |
| | | | | | | | 1191 | 9 | | | | | | | | | |
| 01 | 70760 | X | 70760 | -0- | -0- | -0- | 1190 | 1 | 67768 | 2 | Y | 1638 | 1000 | 0 | 627 | 1 | 301 |
| | | | | | | | 1802 | 9 | | | | | | | | | |
| *02 | 59856 | X | 59856 | -0- | -0- | -0- | 1090 | 1 | 57685 | 2 | Y | 983 | 816 | 0 | 266 | 1 | 202 |
| | | | | | | | 1081 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A553H RRCID -> 270009 COMPL. DATE 10/01/2012 TOTAL DEPTH 8970 PERF. 9554 - 14762

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 89473 | -0- | 89473 | 1495040 | 1078 | 1 | 86745 | 2 | Y | 1500 | 966 | 0 | 498 | 1 | 290 |
| | | | | | | | 1650 | 9 | | | | | | | | | |
| 10 | 1586405 | X | 91365 | -0- | -1495040 | -0- | 1156 | 1 | 88481 | 2 | Y | 1571 | 1265 | 0 | 217 | 1 | 379 |
| | | | | | | | 1728 | 9 | | | | | | | | | |
| 11 | 109770 | X | 81088 | -0- | -28682 | -0- | 1241 | 1 | 78542 | 2 | Y | 1186 | 1129 | 0 | 164 | 1 | 272 |
| | | | | | | | 1305 | 9 | | | | | | | | | |
| 12 | 101711 | X | 79776 | -0- | -21935 | -0- | 1358 | 1 | 76936 | 2 | Y | 1347 | 1305 | 0 | 12 | 1 | 302 |
| | | | | | | | 1482 | 9 | | | | | | | | | |
| 01 | 101215 | X | 79637 | -0- | -21578 | -0- | 1351 | 1 | 76773 | 2 | Y | 1375 | 844 | 0 | 541 | 1 | 292 |
| | | | | | | | 1513 | 9 | | | | | | | | | |
| 02 | 83496 | X | 51380 | -0- | -32116 | -0- | 1007 | 1 | 49591 | 2 | Y | 711 | 614 | 0 | 221 | 1 | 168 |
| | | | | | | | 782 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A552H RRCID -> 270010 COMPL. DATE 10/01/2012 TOTAL DEPTH 9009 PERF. 9578 - 14741

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 89738 | -0- | 89738 | 1482863 | 1086 | 1 | 87390 | 2 | Y | 1147 | 705 | 0 | 414 | 1 | 259 |
| | | | | | | | 1262 | 9 | | | | | | | | | |
| 10 | 1572573 | X | 89710 | -0- | -1482863 | -0- | 1144 | 1 | 87488 | 2 | Y | 980 | 802 | 0 | 136 | 1 | 301 |
| | | | | | | | 1078 | 9 | | | | | | | | | |
| 11 | 108720 | X | 79978 | -0- | -28742 | -0- | 1229 | 1 | 77848 | 2 | Y | 819 | 780 | 0 | 109 | 1 | 231 |
| | | | | | | | 901 | 9 | | | | | | | | | |
| 12 | 100905 | X | 77423 | -0- | -23482 | -0- | 1329 | 1 | 75292 | 2 | Y | 729 | 703 | 0 | 14 | 1 | 243 |
| | | | | | | | 802 | 9 | | | | | | | | | |
| 01 | 100905 | X | 74864 | -0- | -26041 | -0- | 1286 | 1 | 73299 | 2 | Y | 254 | 179 | 0 | 122 | 1 | 196 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 02 | 83748 | X | 43111 | -0- | -40637 | -0- | 880 | 1 | 41986 | 2 | Y | 223 | 222 | 0 | 58 | 1 | 139 |
| | | | | | | | 245 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH LP WELL #: 4H RRCID -> 270011 COMPL. DATE 10/02/2012 TOTAL DEPTH 8412 PERF. 8828 - 13067

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 33943 | -0- | 33943 | 617240 | 1922 | 1 | 31528 | 2 | Y | 448 | 289 | 0 | 154 | 1 | 55 |
| | | | | | | | 493 | 9 | | | | | | | | | |
| 10 | 648679 | X | 31439 | -0- | -617240 | -0- | 2147 | 1 | 28669 | 2 | Y | 566 | 397 | 0 | 106 | 1 | 118 |
| | | | | | | | 623 | 9 | | | | | | | | | |
| 11 | 46950 | X | 32782 | -0- | -14168 | -0- | 2371 | 1 | 29578 | 2 | Y | 757 | 674 | 0 | 96 | 1 | 105 |
| | | | | | | | 833 | 9 | | | | | | | | | |
| 12 | 37200 | X | 33333 | -0- | -3867 | -0- | 2207 | 1 | 30414 | 2 | Y | 647 | 406 | 0 | 221 | 1 | 125 |
| | | | | | | | 712 | 9 | | | | | | | | | |
| 01 | 35061 | X | 25233 | -0- | -9828 | -0- | 1922 | 1 | 22550 | 2 | Y | 692 | 414 | 0 | 296 | 1 | 107 |
| | | | | | | | 761 | 9 | | | | | | | | | |
| 02 | 31668 | X | 14834 | -0- | -16834 | -0- | 1031 | 1 | 13416 | 2 | Y | 352 | 248 | 0 | 172 | 1 | 39 |
| | | | | | | | 387 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B127H RRCID -> 270012 COMPL. DATE 10/07/2012 TOTAL DEPTH 9080 PERF. 9366 - 14085

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 104979 | -0- | 104979 | 1926508 | 1284 | 1 | 103300 | 2 | Y | 359 | 234 | 0 | 117 | 1 | 48 |
| | | | | | | | 395 | 9 | | | | | | | | | |
| 10 | 2035352 | X | 108844 | -0- | -1926508 | -0- | 1398 | 1 | 107008 | 2 | Y | 398 | 318 | 0 | 55 | 1 | 73 |
| | | | | | | | 438 | 9 | | | | | | | | | |
| 11 | 127740 | X | 98003 | -0- | -29737 | -0- | 1521 | 1 | 96148 | 2 | Y | 304 | 288 | 0 | 42 | 1 | 47 |
| | | | | | | | 334 | 9 | | | | | | | | | |
| 12 | 122574 | X | 96494 | -0- | -26080 | -0- | 1686 | 1 | 94465 | 2 | Y | 312 | 307 | 0 | 3 | 1 | 49 |
| | | | | | | | 343 | 9 | | | | | | | | | |
| 01 | 122574 | X | 85305 | -0- | -37269 | -0- | 1453 | 1 | 83542 | 2 | Y | 282 | 179 | 0 | 110 | 1 | 42 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 02 | 98308 | X | 77586 | -0- | -20722 | -0- | 1432 | 1 | 75936 | 2 | Y | 198 | 164 | 0 | 51 | 1 | 25 |
| | | | | | | | 218 | 9 | | | | | | | | | |

WATSON GU3 STATE WELL #: 3H RRCID -> 270013 COMPL. DATE 10/08/2012 TOTAL DEPTH 8138 PERF. 8609 - 12913

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 168180 | X | 46488 | -0- | -121692 | -0- | 2674 | 1 | 43680 | 2 | Y | 122 | 94 | 0 | 32 | 1 | 12 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 10 | 173786 | X | 42230 | -0- | -131556 | -0- | 2942 | 1 | 39204 | 2 | Y | 76 | 58 | 0 | 14 | 1 | 16 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 11 | 78270 | X | 40616 | -0- | -37654 | -0- | 3020 | 1 | 37432 | 2 | Y | 149 | 128 | 0 | 19 | 1 | 18 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 12 | 55769 | X | 40533 | -0- | -15236 | -0- | 2700 | 1 | 37739 | 2 | Y | 85 | 58 | 0 | 30 | 1 | 15 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 01 | 48050 | X | 37726 | -0- | -10324 | -0- | 2917 | 1 | 34642 | 2 | Y | 152 | 90 | 0 | 65 | 1 | 12 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 02 | 43400 | X | 33082 | -0- | -10318 | -0- | 2509 | 1 | 30545 | 2 | Y | 25 | 23 | 0 | 8 | 1 | 6 |
| | | | | | | | 28 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B115H RRCID -> 270014 COMPL. DATE 11/10/2012 TOTAL DEPTH 9111 PERF. 9372 - 14468

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 111765 | -0- | 111765 | 1687299 | 1360 | 1 | 109414 | 2 | Y | 901 | 576 | 0 | 302 | 1 | 124 |
| | | | | | | | 991 | 9 | | | | | | | | | |
| 10 | 1799015 | X | 111716 | -0- | -1687299 | -0- | 1427 | 1 | 109154 | 2 | Y | 1032 | 808 | 0 | 138 | 1 | 210 |
| | | | | | | | 1135 | 9 | | | | | | | | | |
| 11 | 133140 | X | 99481 | -0- | -33659 | -0- | 1536 | 1 | 97107 | 2 | Y | 762 | 722 | 0 | 114 | 1 | 136 |
| | | | | | | | 838 | 9 | | | | | | | | | |
| 12 | 128681 | X | 97095 | -0- | -31586 | -0- | 1688 | 1 | 94583 | 2 | Y | 749 | 749 | 0 | 8 | 1 | 128 |
| | | | | | | | 824 | 9 | | | | | | | | | |
| 01 | 127968 | X | 83722 | -0- | -44246 | -0- | 1428 | 1 | 81488 | 2 | Y | 733 | 443 | 0 | 292 | 1 | 126 |
| | | | | | | | 806 | 9 | | | | | | | | | |
| 02 | 104328 | X | 67645 | -0- | -36683 | -0- | 1261 | 1 | 65755 | 2 | Y | 572 | 461 | 0 | 153 | 1 | 84 |
| | | | | | | | 629 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A523H RRCID -> 270015 COMPL. DATE 11/15/2012 TOTAL DEPTH 9186 PERF. 9804 - 16245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 48397 | -0- | 48397 | 844683 | 570 | 1 | 45828 | 2 | Y | 1817 | 1169 | 0 | 606 | 1 | 294 |
| | | | | | | | 1999 | 9 | | | | | | | | | |
| 10 | 894043 | X | 49360 | -0- | -844683 | -0- | 611 | 1 | 46809 | 2 | Y | 1764 | 1413 | 0 | 262 | 1 | 383 |
| | | | | | | | 1940 | 9 | | | | | | | | | |
| 11 | 65340 | X | 42880 | -0- | -22460 | -0- | 645 | 1 | 40762 | 2 | Y | 1339 | 1284 | 0 | 189 | 1 | 249 |
| | | | | | | | 1473 | 9 | | | | | | | | | |
| 12 | 59086 | X | 22767 | -0- | -36319 | -0- | 376 | 1 | 21609 | 2 | Y | 711 | 724 | 0 | 10 | 1 | 226 |
| | | | | | | | 782 | 9 | | | | | | | | | |
| 01 | 58590 | X | 137 | -0- | -58453 | -0- | 2 | 1 | 122 | 2 | Y | 12 | 54 | 0 | 43 | 1 | 141 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 45164 | X | 4686 | -0- | -40478 | -0- | 73 | 1 | 4500 | 2 | Y | 103 | 140 | 0 | 22 | 1 | 82 |
| | | | | | | | 113 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A522H RRCID -> 270016 COMPL. DATE 11/15/2012 TOTAL DEPTH 9249 PERF. 9854 - 13942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 29152 | -0- | 29152 | 564124 | 336 | 1 | 27013 | 2 | Y | 1639 | 1199 | 0 | 410 | 1 | 163 |
| | | | | | | | 1803 | 9 | | | | | | | | | |
| 10 | 590135 | X | 26011 | -0- | -564124 | -0- | 321 | 1 | 24800 | 2 | Y | 809 | 681 | 0 | 103 | 1 | 188 |
| | | | | | | | 890 | 9 | | | | | | | | | |
| 11 | 37470 | X | 22032 | -0- | -15438 | -0- | 327 | 1 | 20972 | 2 | Y | 666 | 633 | 0 | 96 | 1 | 125 |
| | | | | | | | 733 | 9 | | | | | | | | | |
| 12 | 33108 | X | 11126 | -0- | -21982 | -0- | 188 | 1 | 10525 | 2 | Y | 375 | 367 | 0 | 7 | 1 | 126 |
| | | | | | | | 413 | 9 | | | | | | | | | |
| 01 | 31527 | X | 212 | -0- | -31315 | -0- | 3 | 1 | 197 | 2 | Y | 11 | 31 | 0 | 30 | 1 | 76 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 27216 | X | 1353 | -0- | -25863 | -0- | 21 | 1 | 1292 | 2 | Y | 36 | 62 | 0 | 12 | 1 | 38 |
| | | | | | | | 40 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A524H RRCID -> 270017 COMPL. DATE 11/15/2012 TOTAL DEPTH 9167 PERF. 9829 - 16361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 60111 | -0- | 60111 | 987290 | 715 | 1 | 57539 | 2 | Y | 1688 | 1073 | 0 | 575 | 1 | 270 |
| | | | | | | | 1857 | 9 | | | | | | | | | |
| 10 | 1047061 | X | 59771 | -0- | -987290 | -0- | 747 | 1 | 57195 | 2 | Y | 1663 | 1350 | 0 | 230 | 1 | 353 |
| | | | | | | | 1829 | 9 | | | | | | | | | |
| 11 | 80880 | X | 50877 | -0- | -30003 | -0- | 771 | 1 | 48736 | 2 | Y | 1245 | 1193 | 0 | 177 | 1 | 228 |
| | | | | | | | 1370 | 9 | | | | | | | | | |
| 12 | 73532 | X | 24929 | -0- | -48603 | -0- | 415 | 1 | 23779 | 2 | Y | 668 | 680 | 0 | 11 | 1 | 205 |
| | | | | | | | 735 | 9 | | | | | | | | | |
| 01 | 71114 | X | 16324 | -0- | -54790 | -0- | 241 | 1 | 15369 | 2 | Y | 649 | 420 | 0 | 298 | 1 | 136 |
| | | | | | | | 714 | 9 | | | | | | | | | |
| 02 | 56112 | X | 22050 | -0- | -34062 | -0- | 327 | 1 | 21000 | 2 | Y | 657 | 570 | 0 | 59 | 1 | 164 |
| | | | | | | | 723 | 9 | | | | | | | | | |

WATSON GU2 STATE WELL #: 2H RRCID -> 270131 COMPL. DATE 10/15/2012 TOTAL DEPTH 8135 PERF. 8569 - 12961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 151770 | X | 64725 | -0- | -87045 | -0- | 3711 | 1 | 60667 | 2 | Y | 315 | 213 | 0 | 106 | 1 | 26 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 10 | 156829 | X | 52965 | -0- | -103864 | -0- | 3670 | 1 | 49068 | 2 | Y | 206 | 148 | 0 | 40 | 1 | 44 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 11 | 151770 | X | 45379 | -0- | -106391 | -0- | 3394 | 1 | 41745 | 2 | Y | 218 | 199 | 0 | 33 | 1 | 30 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 12 | 66898 | X | 41792 | -0- | -25106 | -0- | 2774 | 1 | 38801 | 2 | Y | 197 | 121 | 0 | 71 | 1 | 35 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 01 | 66898 | X | 40761 | -0- | -26137 | -0- | 3166 | 1 | 37411 | 2 | Y | 167 | 110 | 0 | 73 | 1 | 19 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 02 | 60424 | X | 36041 | -0- | -24383 | -0- | 2696 | 1 | 33042 | 2 | Y | 275 | 160 | 0 | 99 | 1 | 35 |
| | | | | | | | 303 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A147H RRCID -> 270141 COMPL. DATE 08/28/2012 TOTAL DEPTH 9619 PERF.10472 - 15193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | 461265 | | | | | Y | -0- | | | | | 13 |
| 10 | 0 | W | -0- | -0- | -0- | 461265 | | | | | Y | -0- | 2 | 0 | | | 11 |
| 11 | 461265 | X | -0- | -0- | -461265 | -0- | | | | | Y | 1 | 2 | 0 | 1 | 1 | 9 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |

GALVAN RANCH WELL #: A149H RRCID -> 270143 COMPL. DATE 08/28/2012 TOTAL DEPTH 9578 PERF. 9991 - 14497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | 1155239 | | | | | Y | -0- | | | | | 31 |
| 10 | 0 | W | -0- | -0- | -0- | 1155239 | | | | | Y | -0- | 1 | 0 | 1 | 1 | 29 |
| 11 | 1155239 | X | -0- | -0- | -1155239 | -0- | | | | | Y | -0- | 9 | 0 | | | 20 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 1 | 2 | 0 | | | 19 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 0 | 1 | 1 | 18 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | 17 |

GALVAN RANCH WELL #: A145H RRCID -> 270144 COMPL. DATE 08/28/2012 TOTAL DEPTH 9657 PERF.10079 - 14988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | 1063401 | | | | | Y | 36 | | | | | 36 |
| 10 | 0 | W | -0- | -0- | -0- | 1063401 | | | | | Y | 36 | 5 | 0 | 1 | 1 | 30 |
| 11 | 1063401 | X | -0- | -0- | -1063401 | -0- | | | | | Y | 29 | 9 | 0 | 1 | 1 | 19 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 0 | | | 19 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | 17 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |

GALVAN RANCH WELL #: A247H RRCID -> 270152 COMPL. DATE 08/16/2012 TOTAL DEPTH 9354 PERF. 9936 - 14865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 60519 | -0- | 60519 | 1541015 | 739 1<br>382 9 | | 59398 | 2 | Y | 347 | 220 | 0 | 116 | 1 | 100 |
| 10 | 0 | W | 61128 | -0- | 61128 | 1602143 | 786 1<br>426 9 | | 59916 | 2 | Y | 387 | 306 | 0 | 61 | 1 | 120 |
| 11 | 1656661 | X | 54518 | -0- | -1602143 | -0- | 844 1<br>338 9 | | 53336 | 2 | Y | 307 | 302 | 0 | 43 | 1 | 82 |
| 12 | 68603 | X | 50686 | -0- | -17917 | -0- | 876 1<br>348 9 | | 49462 | 2 | Y | 316 | 310 | 0 | 3 | 1 | 85 |
| 01 | 68603 | X | 42655 | -0- | -25948 | -0- | 729 1<br>493 9 | | 41433 | 2 | Y | 448 | 261 | 0 | 180 | 1 | 92 |
| 02 | 56476 | X | 39273 | -0- | -17203 | -0- | 722 1<br>398 9 | | 38153 | 2 | Y | 362 | 289 | 0 | 88 | 1 | 77 |

BRISCOE G GU9 STATE WELL #: 41H RRCID -> 270153 COMPL. DATE 11/04/2012 TOTAL DEPTH 7301 PERF. 7988 - 13849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 66420 | X | 30345 | -0- | -36075 | -0- | 1521 1<br>3939 9 | | 24885 | 2 | Y | 3581 | 2327 | 0 | 1283 | 1 | 429 |
| 10 | 68634 | X | 27352 | -0- | -41282 | -0- | 1673 1<br>3329 9 | | 22350 | 2 | Y | 3026 | 2183 | 0 | 581 | 1 | 691 |
| 11 | 27374 | X | 27374 | -0- | -0- | -0- | 1675 1<br>4926 9 | | 20773 | 2 | Y | 4478 | 3969 | 0 | 598 | 1 | 602 |
| 12 | 31403 | X | 13629 | -0- | -17774 | -0- | 758 1<br>2190 9 | | 10681 | 2 | Y | 1991 | 1523 | 0 | 525 | 1 | 545 |
| 01 | 31403 | X | 28729 | -0- | -2674 | -0- | 1885 1<br>4457 9 | | 22387 | 2 | Y | 4052 | 2388 | 0 | 1652 | 1 | 557 |
| 02 | 28336 | X | 21845 | -0- | -6491 | -0- | 1441 1<br>2840 9 | | 17564 | 2 | Y | 2582 | 1827 | 0 | 933 | 1 | 379 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B315H RRCID -> 270154 COMPL. DATE 12/04/2012 TOTAL DEPTH 8819 PERF. 9270 - 14729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | 1523284 | | | | | Y | 14 | 3 | 1 | | | 270 |
| 10 | 0 | W | 41829 | -0- | 41829 | 1565113 | 567 | 1 | 41161 | 2 | Y | 92 | 175 | 0 | 30 | 1 | 157 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 11 | 1665083 | X | 99970 | -0- | -1565113 | -0- | 1553 | 1 | 97513 | 2 | Y | 822 | 716 | 0 | 79 | 1 | 184 |
| | | | | | | | 904 | 9 | | | | | | | | | |
| 12 | 163990 | X | 114799 | -0- | -49191 | -0- | 1968 | 1 | 111302 | 2 | Y | 1390 | 1294 | 0 | 7 | 1 | 273 |
| | | | | | | | 1529 | 9 | | | | | | | | | |
| 01 | 124395 | X | 124395 | -0- | -0- | -0- | 2105 | 1 | 120027 | 2 | Y | 2057 | 1232 | 0 | 801 | 1 | 297 |
| | | | | | | | 2263 | 9 | | | | | | | | | |
| *02 | 108859 | X | 108859 | -0- | -0- | -0- | 1984 | 1 | 105278 | 2 | Y | 1452 | 1161 | 0 | 370 | 1 | 218 |
| | | | | | | | 1597 | 9 | | | | | | | | | |

BRISCOE G GU12 STATE WELL #: 17H RRCID -> 270155 COMPL. DATE 12/04/2012 TOTAL DEPTH 7297 PERF. 7984 - 13045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 47430 | X | 21205 | -0- | -26225 | -0- | 1038 | 1 | 16977 | 2 | Y | 2900 | 1918 | 0 | 1011 | 1 | 337 |
| | | | | | | | 3190 | 9 | | | | | | | | | |
| 10 | 49011 | X | 16969 | -0- | -32042 | -0- | 1042 | 1 | 13933 | 2 | Y | 1813 | 1340 | 0 | 362 | 1 | 448 |
| | | | | | | | 1994 | 9 | | | | | | | | | |
| 11 | 17003 | X | 17003 | -0- | -0- | -0- | 1068 | 1 | 13254 | 2 | Y | 2437 | 2195 | 0 | 353 | 1 | 337 |
| | | | | | | | 2681 | 9 | | | | | | | | | |
| 12 | 28768 | X | 10362 | -0- | -18406 | -0- | 594 | 1 | 8471 | 2 | Y | 1179 | 895 | 0 | 306 | 1 | 315 |
| | | | | | | | 1297 | 9 | | | | | | | | | |
| 01 | 23343 | X | 17507 | -0- | -5836 | -0- | 1126 | 1 | 13363 | 2 | Y | 2744 | 1574 | 0 | 1109 | 1 | 376 |
| | | | | | | | 3018 | 9 | | | | | | | | | |
| 02 | 19796 | X | 13926 | -0- | -5870 | -0- | 883 | 1 | 10770 | 2 | Y | 2066 | 1413 | 0 | 740 | 1 | 289 |
| | | | | | | | 2273 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B410H RRCID -> 270171 COMPL. DATE 12/09/2012 TOTAL DEPTH 8728 PERF. 9644 - 15016

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 12617 | -0- | 12617 | 1206225 | 148 | 1 | 12415 | 2 | Y | 49 | 3 | 1 | | | 329 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 10 | 0 | W | 108406 | -0- | 108406 | 1314631 | 1371 | 1 | 104394 | 2 | Y | 2401 | 1922 | 0 | 324 | 1 | 484 |
| | | | | | | | 2641 | 9 | | | | | | | | | |
| 11 | 1421416 | X | 106785 | -0- | -1314631 | -0- | 1630 | 1 | 102680 | 2 | Y | 2250 | 2069 | 0 | 292 | 1 | 373 |
| | | | | | | | 2475 | 9 | | | | | | | | | |
| 12 | 143561 | X | 107629 | -0- | -35932 | -0- | 1841 | 1 | 103183 | 2 | Y | 2368 | 2297 | 0 | 23 | 1 | 421 |
| | | | | | | | 2605 | 9 | | | | | | | | | |
| 01 | 108407 | X | 103735 | -0- | -4672 | -0- | 1743 | 1 | 99483 | 2 | Y | 2281 | 1435 | 0 | 886 | 1 | 381 |
| | | | | | | | 2509 | 9 | | | | | | | | | |
| 02 | 95816 | X | 77452 | -0- | -18364 | -0- | 1433 | 1 | 74481 | 2 | Y | 1398 | 1178 | 0 | 377 | 1 | 224 |
| | | | | | | | 1538 | 9 | | | | | | | | | |

BRISCOE G WELL #: 37H RRCID -> 270173 COMPL. DATE 11/21/2012 TOTAL DEPTH 7590 PERF. 7896 - 11900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 1125 | -0- | 1125 | 186643 | 59 | 1 | 955 | 2 | Y | 101 | 41 | 0 | 64 | 1 | 16 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 10 | 0 | W | 1781 | -0- | 1781 | 188424 | 114 | 1 | 1410 | 2 | Y | 234 | 140 | 0 | 26 | 1 | 84 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| 11 | 188424 | X | -0- | -0- | -188424 | -0- | | | | | Y | 2 | 47 | 0 | 21 | 1 | 18 |
| 12 | 2260 | X | 2260 | -0- | -0- | -0- | 124 | 1 | 1704 | 2 | Y | 393 | 228 | 0 | 143 | 1 | 40 |
| | | | | | | | 432 | 9 | | | | | | | | | |
| 01 | 2739 | X | 2739 | -0- | -0- | -0- | 165 | 1 | 2036 | 2 | Y | 489 | 282 | 0 | 190 | 1 | 57 |
| | | | | | | | 538 | 9 | | | | | | | | | |
| *02 | 2038 | X | 2038 | -0- | -0- | -0- | 118 | 1 | 1553 | 2 | Y | 334 | 212 | 0 | 135 | 1 | 44 |
| | | | | | | | 367 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 38H RRCID -> 270177 COMPL. DATE 11/21/2012 TOTAL DEPTH 7565 PERF. 7942 - 12246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 1901 | -0- | 1901 | 180334 | 106 | 1 | 1714 | 2 | Y | 74 | 4 | 0 | 71 | 1 | 20 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 10 | 0 | W | 532 | -0- | 532 | 180866 | 32 | 1 | 466 | 2 | Y | 31 | 34 | 0 | 7 | 1 | 10 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 180868 | X | 2 | -0- | -180866 | -0- | 1 | 1 | 1 | 2 | Y | -0- | 7 | 0 | 2 | 1 | 1 |
| 12 | 2158 | X | 2158 | -0- | -0- | -0- | 126 | 1 | 1687 | 2 | Y | 314 | 193 | 0 | 81 | 1 | 41 |
| | | | | | | | 345 | 9 | | | | | | | | | |
| 01 | 1953 | X | 1840 | -0- | -113 | -0- | 115 | 1 | 1381 | 2 | Y | 313 | 170 | 0 | 124 | 1 | 60 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 02 | 1764 | X | 129 | -0- | -1635 | -0- | 8 | 1 | 99 | 2 | Y | 20 | 50 | 0 | 24 | 1 | 6 |
| | | | | | | | 22 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B412H RRCID -> 270180 COMPL. DATE 12/09/2012 TOTAL DEPTH 8719 PERF. 9290 - 15259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 23159 | -0- | 23159 | 1092276 | 273 | 1 | 22778 | 2 | Y | 98 | 3 | 1 | | | 319 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 10 | 0 | W | 131454 | -0- | 131454 | 1223730 | 1634 | 1 | 125471 | 2 | Y | 3954 | 3125 | 0 | 538 | 1 | 610 |
| | | | | | | | 4349 | 9 | | | | | | | | | |
| 11 | 1340802 | X | 117072 | -0- | -1223730 | -0- | 1781 | 1 | 112078 | 2 | Y | 2921 | 2708 | 0 | 375 | 1 | 448 |
| | | | | | | | 3213 | 9 | | | | | | | | | |
| 12 | 128526 | X | 121630 | -0- | -6896 | -0- | 2077 | 1 | 116373 | 2 | Y | 2891 | 2828 | 0 | 30 | 1 | 481 |
| | | | | | | | 3180 | 9 | | | | | | | | | |
| 01 | 131440 | X | 108700 | -0- | -22740 | -0- | 1814 | 1 | 103697 | 2 | Y | 2899 | 1803 | 0 | 1125 | 1 | 452 |
| | | | | | | | 3189 | 9 | | | | | | | | | |
| 02 | 118720 | X | 95395 | -0- | -23325 | -0- | 1705 | 1 | 91633 | 2 | Y | 1870 | 1559 | 0 | 490 | 1 | 273 |
| | | | | | | | 2057 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B411H RRCID -> 270183 COMPL. DATE 12/10/2012 TOTAL DEPTH 8722 PERF. 9228 - 15107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 27475 | -0- | 27475 | 1110246 | 323 | 1 | 27028 | 2 | Y | 113 | 3 | 1 | | | 363 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 10 | 0 | W | 164377 | -0- | 164377 | 1274623 | 2051 | 1 | 157496 | 2 | Y | 4391 | 3465 | 0 | 598 | 1 | 691 |
| | | | | | | | 4830 | 9 | | | | | | | | | |
| 11 | 1410620 | X | 135997 | -0- | -1274623 | -0- | 2061 | 1 | 130498 | 2 | Y | 3125 | 2916 | 0 | 409 | 1 | 491 |
| | | | | | | | 3438 | 9 | | | | | | | | | |
| 12 | 143499 | X | 123084 | -0- | -20415 | -0- | 2093 | 1 | 117479 | 2 | Y | 3193 | 3123 | 0 | 31 | 1 | 530 |
| | | | | | | | 3512 | 9 | | | | | | | | | |
| 01 | 127637 | X | 110001 | -0- | -17636 | -0- | 1832 | 1 | 104796 | 2 | Y | 3066 | 1892 | 0 | 1215 | 1 | 489 |
| | | | | | | | 3373 | 9 | | | | | | | | | |
| 02 | 107632 | X | 93729 | -0- | -13903 | -0- | 1693 | 1 | 89771 | 2 | Y | 2059 | 1707 | 0 | 548 | 1 | 293 |
| | | | | | | | 2265 | 9 | | | | | | | | | |

BRISCOE GU1 STATE AR WELL #: 4H RRCID -> 270185 COMPL. DATE 12/30/2012 TOTAL DEPTH 7718 PERF. 8203 - 12383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 64372 | -0- | 64372 | 1071417 | 3623 | 1 | 59275 | 2 | Y | 1340 | 859 | 0 | 483 | 1 | 165 |
| | | | | | | | 1474 | 9 | | | | | | | | | |
| 10 | 0 | W | 32482 | -0- | 32482 | 1103899 | 2062 | 1 | 29630 | 2 | Y | 718 | 609 | 0 | 180 | 1 | 94 |
| | | | | | | | 790 | 9 | | | | | | | | | |
| 11 | 1104119 | X | 220 | -0- | -1103899 | -0- | 14 | 1 | 185 | 2 | Y | 19 | 68 | 0 | 27 | 1 | 18 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 85033 | X | 27040 | -0- | -57993 | -0- | 1743 | 1 | 24596 | 2 | Y | 637 | 341 | 0 | 228 | 1 | 86 |
| | | | | | | | 701 | 9 | | | | | | | | | |
| 01 | 36201 | X | 36201 | -0- | -0- | -0- | 2782 | 1 | 32601 | 2 | Y | 744 | 438 | 0 | 299 | 1 | 93 |
| | | | | | | | 818 | 9 | | | | | | | | | |
| *02 | 37445 | X | 37445 | -0- | -0- | -0- | 2764 | 1 | 33668 | 2 | Y | 921 | 584 | 0 | 295 | 1 | 135 |
| | | | | | | | 1013 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: C505H RRCID -> 270186 COMPL. DATE 11/21/2012 TOTAL DEPTH 3874 PERF. 8910 - 14890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 101680 | -0- | 101680 | 1258544 | 5701<br>2630 | 1<br>9 | 93349 | 2 | Y | 2391 | 1519 | 0 | 856 | 1 | 255 |
| 10 | 0 | W | 92222 | -0- | 92222 | 1350766 | 6156<br>2373 | 1<br>9 | 83693 | 2 | Y | 2157 | 1549 | 0 | 433 | 1 | 430 |
| 11 | 1461415 | X | 110649 | -0- | -1350766 | -0- | 8002<br>3148 | 1<br>9 | 99499 | 2 | Y | 2862 | 2537 | 0 | 394 | 1 | 361 |
| 12 | 112391 | X | 112391 | -0- | -0- | -0- | 7314<br>2856 | 1<br>9 | 102221 | 2 | Y | 2596 | 1567 | 0 | 932 | 1 | 458 |
| 01 | 106006 | X | 106006 | -0- | -0- | -0- | 8036<br>2682 | 1<br>9 | 95288 | 2 | Y | 2438 | 1477 | 0 | 1056 | 1 | 363 |
| 02 | 97804 | X | 22314 | -0- | -75490 | -0- | 1490<br>1110 | 1<br>9 | 19714 | 2 | Y | 1009 | 743 | 0 | 506 | 1 | 123 |

BRISCOE CATARINA EAST GU1 WELL #: 3H RRCID -> 271085 COMPL. DATE 12/10/2012 TOTAL DEPTH 7789 PERF. 8300 - 13165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 74160 | X | 20124 | -0- | -54036 | -0- | 668<br>3067 | 1<br>9 | 16389 | 2 | Y | 2788 | 2718 | 1 | | | 158 |
| 10 | 76632 | X | 24333 | -0- | -52299 | -0- | 1019<br>3453 | 1<br>9 | 19861 | 2 | Y | 3139 | 1913 | 0 | 1037 | 1 | 347 |
| 11 | 74160 | X | 19543 | -0- | -54617 | -0- | 777<br>2078 | 1<br>9 | 16688 | 2 | Y | 1889 | 1776 | 0 | 173 | 1 | 287 |
| 12 | 76632 | X | 20169 | -0- | -56463 | -0- | 887<br>1903 | 1<br>9 | 17379 | 2 | Y | 1730 | 1763 | 0 | 11 | 1 | 243 |
| 01 | 76632 | X | 19476 | -0- | -57156 | -0- | 1035<br>1579 | 1<br>9 | 16862 | 2 | Y | 1435 | 905 | 0 | 548 | 1 | 225 |
| 02 | 69216 | X | 14441 | -0- | -54775 | -0- | 952<br>1360 | 1<br>9 | 12129 | 2 | Y | 1236 | 1083 | 0 | 236 | 1 | 142 |

BRISCOE CATARINA EAST GU1 WELL #: 2H RRCID -> 271086 COMPL. DATE 12/10/2012 TOTAL DEPTH 7778 PERF. 8315 - 13288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 74160 | X | 17034 | -0- | -57126 | -0- | 567<br>2149 | 1<br>9 | 14318 | 2 | Y | 1954 | 1877 | 1 | | | 230 |
| 10 | 76632 | X | 32633 | -0- | -43999 | -0- | 1425<br>3636 | 1<br>9 | 27572 | 2 | Y | 3305 | 1979 | 0 | 1211 | 1 | 345 |
| 11 | 74160 | X | 30914 | -0- | -43246 | -0- | 1273<br>2438 | 1<br>9 | 27203 | 2 | Y | 2216 | 2024 | 0 | 219 | 1 | 318 |
| 12 | 76632 | X | 27472 | -0- | -49160 | -0- | 1206<br>2552 | 1<br>9 | 23714 | 2 | Y | 2320 | 2348 | 0 | 12 | 1 | 278 |
| 01 | 76632 | X | 24966 | -0- | -51666 | -0- | 1270<br>3115 | 1<br>9 | 20581 | 2 | Y | 2832 | 1697 | 0 | 1082 | 1 | 331 |
| 02 | 69216 | X | 21178 | -0- | -48038 | -0- | 1526<br>1698 | 1<br>9 | 17954 | 2 | Y | 1544 | 1285 | 0 | 456 | 1 | 134 |

BRISCOE CATARINA EAST GU1 WELL #: 1H RRCID -> 271087 COMPL. DATE 12/10/2012 TOTAL DEPTH 7775 PERF. 8289 - 13190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 74160 | X | 29842 | -0- | -44318 | -0- | 1021<br>3709 | 1<br>9 | 25112 | 2 | Y | 3372 | 3278 | 1 | | | 224 |
| 10 | 76632 | X | 36872 | -0- | -39760 | -0- | 1602<br>4591 | 1<br>9 | 30679 | 2 | Y | 4174 | 2526 | 0 | 1372 | 1 | 500 |
| 11 | 74160 | X | 37548 | -0- | -36612 | -0- | 1455<br>4388 | 1<br>9 | 31705 | 2 | Y | 3989 | 3571 | 0 | 413 | 1 | 505 |
| 12 | 76632 | X | 33469 | -0- | -43163 | -0- | 1439<br>3697 | 1<br>9 | 28333 | 2 | Y | 3361 | 3374 | 0 | 23 | 1 | 469 |
| 01 | 76632 | X | 29900 | -0- | -46732 | -0- | 1540<br>3220 | 1<br>9 | 25140 | 2 | Y | 2927 | 1851 | 0 | 1103 | 1 | 442 |
| 02 | 69216 | X | 22607 | -0- | -46609 | -0- | 1571<br>2239 | 1<br>9 | 18797 | 2 | Y | 2035 | 1838 | 0 | 416 | 1 | 223 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 24H RRCID -> 271114 COMPL. DATE 01/19/2013 TOTAL DEPTH 7638 PERF. 7986 - 11960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 73230 | X | 16066 | -0- | -57164 | -0- | 880 | 1 | 14406 | 2 | Y | 709 | 454 | 0 | 258 | 1 | 95 |
| | | | | | | | 780 | 9 | | | | | | | | | |
| 10 | 75671 | X | 13937 | -0- | -61734 | -0- | 920 | 1 | 12328 | 2 | Y | 626 | 455 | 0 | 123 | 1 | 143 |
| | | | | | | | 689 | 9 | | | | | | | | | |
| 11 | 73230 | X | 12961 | -0- | -60269 | -0- | 906 | 1 | 11221 | 2 | Y | 758 | 685 | 0 | 109 | 1 | 107 |
| | | | | | | | 834 | 9 | | | | | | | | | |
| 12 | 75671 | X | 12461 | -0- | -63210 | -0- | 782 | 1 | 10906 | 2 | Y | 703 | 429 | 0 | 252 | 1 | 129 |
| | | | | | | | 773 | 9 | | | | | | | | | |
| 01 | 75671 | X | 10880 | -0- | -64791 | -0- | 798 | 1 | 9444 | 2 | Y | 580 | 358 | 0 | 256 | 1 | 95 |
| | | | | | | | 638 | 9 | | | | | | | | | |
| 02 | 68348 | X | 9884 | -0- | -58464 | -0- | 709 | 1 | 8654 | 2 | Y | 474 | 330 | 0 | 169 | 1 | 70 |
| | | | | | | | 521 | 9 | | | | | | | | | |

BRISCOE G WELL #: 23H RRCID -> 271115 COMPL. DATE 01/20/2013 TOTAL DEPTH 7624 PERF. 7883 - 12645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 71730 | X | 36902 | -0- | -34828 | -0- | 1990 | 1 | 32549 | 2 | Y | 2148 | 1379 | 0 | 772 | 1 | 267 |
| | | | | | | | 2363 | 9 | | | | | | | | | |
| 10 | 74121 | X | 31797 | -0- | -42324 | -0- | 2074 | 1 | 27719 | 2 | Y | 1822 | 1345 | 0 | 358 | 1 | 386 |
| | | | | | | | 2004 | 9 | | | | | | | | | |
| 11 | 71730 | X | 30425 | -0- | -41305 | -0- | 2107 | 1 | 26129 | 2 | Y | 1990 | 1807 | 0 | 287 | 1 | 282 |
| | | | | | | | 2189 | 9 | | | | | | | | | |
| 12 | 74121 | X | 29577 | -0- | -44544 | -0- | 1845 | 1 | 25755 | 2 | Y | 1797 | 1105 | 0 | 647 | 1 | 327 |
| | | | | | | | 1977 | 9 | | | | | | | | | |
| 01 | 74121 | X | 27222 | -0- | -46899 | -0- | 2008 | 1 | 23728 | 2 | Y | 1351 | 842 | 0 | 606 | 1 | 230 |
| | | | | | | | 1486 | 9 | | | | | | | | | |
| 02 | 66948 | X | 23781 | -0- | -43167 | -0- | 1713 | 1 | 20887 | 2 | Y | 1074 | 757 | 0 | 387 | 1 | 160 |
| | | | | | | | 1181 | 9 | | | | | | | | | |

GALVAN STATE WELL #: 4H RRCID -> 271128 COMPL. DATE 01/21/2013 TOTAL DEPTH 7896 PERF. 8478 - 12851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 157500 | X | 78754 | -0- | -78746 | -0- | 4346 | 1 | 71041 | 2 | Y | 3061 | 1935 | 0 | 1119 | 1 | 298 |
| | | | | | | | 3367 | 9 | | | | | | | | | |
| 10 | 162750 | X | 11351 | -0- | -151399 | -0- | 641 | 1 | 10253 | 2 | Y | 415 | 494 | 0 | 119 | 1 | 100 |
| | | | | | | | 457 | 9 | | | | | | | | | |
| 11 | 157500 | X | 5600 | -0- | -151900 | -0- | 368 | 1 | 5179 | 2 | Y | 48 | 111 | 0 | 27 | 1 | 10 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 162750 | X | 29217 | -0- | -133533 | -0- | 1865 | 1 | 26400 | 2 | Y | 865 | 442 | 0 | 318 | 1 | 115 |
| | | | | | | | 952 | 9 | | | | | | | | | |
| 01 | 162750 | X | 36067 | -0- | -126683 | -0- | 2745 | 1 | 32188 | 2 | Y | 1031 | 584 | 0 | 431 | 1 | 131 |
| | | | | | | | 1134 | 9 | | | | | | | | | |
| 02 | 147000 | X | 19359 | -0- | -127641 | -0- | 1324 | 1 | 17317 | 2 | Y | 653 | 413 | 0 | 305 | 1 | 66 |
| | | | | | | | 718 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B421H RRCID -> 271170 COMPL. DATE 01/22/2013 TOTAL DEPTH 8717 PERF. 9544 - 14558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 166620 | X | 11026 | -0- | -155594 | -0- | 113 | 1 | 8822 | 2 | Y | 1901 | 1731 | 0 | 212 | 1 | 270 |
| | | | | | | | 2091 | 9 | | | | | | | | | |
| 10 | 172174 | X | 121209 | -0- | -50965 | -0- | 1548 | 1 | 115733 | 2 | Y | 3571 | 2638 | 0 | 585 | 1 | 618 |
| | | | | | | | 3928 | 9 | | | | | | | | | |
| 11 | 166620 | X | 119490 | -0- | -47130 | -0- | 1797 | 1 | 115021 | 2 | Y | 2429 | 2311 | 0 | 364 | 1 | 372 |
| | | | | | | | 2672 | 9 | | | | | | | | | |
| 12 | 172174 | X | 123041 | -0- | -49133 | -0- | 2110 | 1 | 118216 | 2 | Y | 2468 | 2390 | 0 | 24 | 1 | 426 |
| | | | | | | | 2715 | 9 | | | | | | | | | |
| 01 | 172174 | X | 113125 | -0- | -59049 | -0- | 1907 | 1 | 108832 | 2 | Y | 2169 | 1360 | 0 | 857 | 1 | 378 |
| | | | | | | | 2386 | 9 | | | | | | | | | |
| 02 | 155512 | X | 82460 | -0- | -73052 | -0- | 1529 | 1 | 79383 | 2 | Y | 1407 | 1188 | 0 | 377 | 1 | 220 |
| | | | | | | | 1548 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B419H RRCID -> 271171 COMPL. DATE 01/22/2013 TOTAL DEPTH 8704 PERF. 9349 - 14303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 172050 | X | 10114 | -0- | -161936 | -0- | 101 | 1 | 7901 | 2 | Y | 1920 | 1752 | 0 | 215 | 1 | 240 |
| | | | | | | | 2112 | 9 | | | | | | | | | |
| 10 | 177785 | X | 102437 | -0- | -75348 | -0- | 1313 | 1 | 97909 | 2 | Y | 2923 | 2151 | 0 | 456 | 1 | 556 |
| | | | | | | | 3215 | 9 | | | | | | | | | |
| 11 | 172050 | X | 108209 | -0- | -63841 | -0- | 1632 | 1 | 103841 | 2 | Y | 2487 | 2320 | 0 | 329 | 1 | 394 |
| | | | | | | | 2736 | 9 | | | | | | | | | |
| 12 | 177785 | X | 103929 | -0- | -73856 | -0- | 1777 | 1 | 99630 | 2 | Y | 2293 | 2237 | 0 | 23 | 1 | 427 |
| | | | | | | | 2522 | 9 | | | | | | | | | |
| 01 | 177785 | X | 96219 | -0- | -81566 | -0- | 1617 | 1 | 92256 | 2 | Y | 2133 | 1336 | 0 | 844 | 1 | 380 |
| | | | | | | | 2346 | 9 | | | | | | | | | |
| 02 | 160580 | X | 73823 | -0- | -86757 | -0- | 1333 | 1 | 70974 | 2 | Y | 1378 | 1157 | 0 | 381 | 1 | 220 |
| | | | | | | | 1516 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B327H RRCID -> 271172 COMPL. DATE 01/24/2013 TOTAL DEPTH 8805 PERF. 9363 - 15016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 187890 | X | 33994 | -0- | -153896 | -0- | 401 | 1 | 31446 | 2 | Y | 1952 | 1589 | 0 | 392 | 1 | 230 |
| | | | | | | | 2147 | 9 | | | | | | | | | |
| *10 | 194153 | X | 107106 | -0- | -87047 | -0- | 1419 | 1 | 103750 | 2 | Y | 1761 | 1329 | 0 | 241 | 1 | 421 |
| | | | | | | | 1937 | 9 | | | | | | | | | |
| *11 | 187890 | X | 175174 | -0- | -12716 | -0- | 2706 | 1 | 169959 | 2 | Y | 2281 | 2084 | 0 | 282 | 1 | 336 |
| | | | | | | | 2509 | 9 | | | | | | | | | |
| *12 | 194153 | X | 184957 | -0- | -9196 | -0- | 3197 | 1 | 179149 | 2 | Y | 2374 | 2300 | 0 | 23 | 1 | 387 |
| | | | | | | | 2611 | 9 | | | | | | | | | |
| *01 | 194153 | X | 170115 | -0- | -24038 | -0- | 2885 | 1 | 164734 | 2 | Y | 2269 | 1405 | 0 | 885 | 1 | 366 |
| | | | | | | | 2496 | 9 | | | | | | | | | |
| *02 | 175364 | X | 146214 | -0- | -29150 | -0- | 2667 | 1 | 141935 | 2 | Y | 1465 | 1234 | 0 | 381 | 1 | 216 |
| | | | | | | | 1612 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B417H RRCID -> 271173 COMPL. DATE 01/25/2013 TOTAL DEPTH 8734 PERF. 9280 - 14376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 169530 | X | 11073 | -0- | -158457 | -0- | 115 | 1 | 8997 | 2 | Y | 1783 | 1623 | 0 | 199 | 1 | 256 |
| | | | | | | | 1961 | 9 | | | | | | | | | |
| 10 | 175181 | X | 122407 | -0- | -52774 | -0- | 1560 | 1 | 116308 | 2 | Y | 4126 | 3012 | 0 | 625 | 1 | 745 |
| | | | | | | | 4539 | 9 | | | | | | | | | |
| 11 | 169530 | X | 122414 | -0- | -47116 | -0- | 1828 | 1 | 117331 | 2 | Y | 2959 | 2798 | 0 | 453 | 1 | 453 |
| | | | | | | | 3255 | 9 | | | | | | | | | |
| 12 | 175181 | X | 117332 | -0- | -57849 | -0- | 1999 | 1 | 112396 | 2 | Y | 2670 | 2656 | 0 | 26 | 1 | 441 |
| | | | | | | | 2937 | 9 | | | | | | | | | |
| 01 | 175181 | X | 82617 | -0- | -92564 | -0- | 1369 | 1 | 78414 | 2 | Y | 2576 | 1568 | 0 | 1026 | 1 | 423 |
| | | | | | | | 2834 | 9 | | | | | | | | | |
| 02 | 158228 | X | 68539 | -0- | -89689 | -0- | 1215 | 1 | 65984 | 2 | Y | 1218 | 1067 | 0 | 378 | 1 | 196 |
| | | | | | | | 1340 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B415H RRCID -> 271174 COMPL. DATE 01/25/2013 TOTAL DEPTH 8746 PERF. 9439 - 14475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 169530 | X | -0- | -0- | -169530 | -0- | | | | | Y | 13 | 5 | 1 | | | 204 |
| 10 | 175181 | X | 117004 | -0- | -58177 | -0- | 1491 | 1 | 111409 | 2 | Y | 3731 | 2740 | 0 | 581 | 1 | 614 |
| | | | | | | | 4104 | 9 | | | | | | | | | |
| 11 | 169530 | X | 121501 | -0- | -48029 | -0- | 1836 | 1 | 116621 | 2 | Y | 2767 | 2575 | 0 | 377 | 1 | 429 |
| | | | | | | | 3044 | 9 | | | | | | | | | |
| 12 | 175181 | X | 117120 | -0- | -58061 | -0- | 2001 | 1 | 112156 | 2 | Y | 2694 | 2643 | 0 | 27 | 1 | 453 |
| | | | | | | | 2963 | 9 | | | | | | | | | |
| 01 | 175181 | X | 110928 | -0- | -64253 | -0- | 1864 | 1 | 106295 | 2 | Y | 2517 | 1562 | 0 | 992 | 1 | 416 |
| | | | | | | | 2769 | 9 | | | | | | | | | |
| 02 | 158228 | X | 85002 | -0- | -73226 | -0- | 1547 | 1 | 81791 | 2 | Y | 1513 | 1285 | 0 | 412 | 1 | 232 |
| | | | | | | | 1664 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B434H RRCID -> 271295 COMPL. DATE 02/27/2013 TOTAL DEPTH 8737 PERF. 9282 - 13840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 162060 | X | 108415 | -0- | -53645 | -0- | 1316<br>1153 | 1<br>9 | 105946 | 2 | Y | 1048 | 649 | 0 | 366 | 1 | 227 |
| 10 | 167462 | X | 108120 | -0- | -59342 | -0- | 1373<br>1602 | 1<br>9 | 105145 | 2 | Y | 1456 | 1182 | 0 | 207 | 1 | 294 |
| 11 | 162060 | X | 96455 | -0- | -65605 | -0- | 1479<br>1511 | 1<br>9 | 93465 | 2 | Y | 1374 | 1266 | 0 | 177 | 1 | 225 |
| 12 | 167462 | X | 92811 | -0- | -74651 | -0- | 1590<br>1740 | 1<br>9 | 89481 | 2 | Y | 1582 | 1514 | 0 | 15 | 1 | 278 |
| 01 | 167462 | X | 87351 | -0- | -80111 | -0- | 1476<br>1684 | 1<br>9 | 84191 | 2 | Y | 1531 | 943 | 0 | 602 | 1 | 264 |
| 02 | 151256 | X | 72121 | -0- | -79135 | -0- | 1307<br>1053 | 1<br>9 | 69761 | 2 | Y | 957 | 803 | 0 | 252 | 1 | 166 |

GALVAN RANCH WELL #: B436H RRCID -> 271296 COMPL. DATE 02/27/2013 TOTAL DEPTH 8740 PERF. 9286 - 14016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 163830 | X | 130917 | -0- | -32913 | -0- | 1591<br>1276 | 1<br>9 | 128050 | 2 | Y | 1160 | 738 | 0 | 397 | 1 | 180 |
| 10 | 169291 | X | 132261 | -0- | -37030 | -0- | 1683<br>1681 | 1<br>9 | 128897 | 2 | Y | 1528 | 1213 | 0 | 210 | 1 | 285 |
| 11 | 163830 | X | 117002 | -0- | -46828 | -0- | 1797<br>1643 | 1<br>9 | 113562 | 2 | Y | 1494 | 1368 | 0 | 188 | 1 | 223 |
| 12 | 169291 | X | 112494 | -0- | -56797 | -0- | 1951<br>1819 | 1<br>9 | 108724 | 2 | Y | 1654 | 1585 | 0 | 16 | 1 | 276 |
| 01 | 169291 | X | 108159 | -0- | -61132 | -0- | 1830<br>1912 | 1<br>9 | 104417 | 2 | Y | 1738 | 1062 | 0 | 682 | 1 | 270 |
| 02 | 152908 | X | 88213 | -0- | -64695 | -0- | 1601<br>1329 | 1<br>9 | 85283 | 2 | Y | 1208 | 990 | 0 | 312 | 1 | 176 |

GALVAN RANCH WELL #: B438H RRCID -> 271297 COMPL. DATE 02/27/2013 TOTAL DEPTH 8726 PERF. 9326 - 13968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 173280 | X | 105966 | -0- | -67314 | -0- | 1275<br>2052 | 1<br>9 | 102639 | 2 | Y | 1865 | 1427 | 0 | 440 | 1 | 211 |
| 10 | 179056 | X | 106463 | -0- | -72593 | -0- | 1361<br>1010 | 1<br>9 | 104092 | 2 | Y | 918 | 764 | 0 | 127 | 1 | 238 |
| 11 | 173280 | X | 94462 | -0- | -78818 | -0- | 1454<br>845 | 1<br>9 | 92163 | 2 | Y | 768 | 735 | 0 | 112 | 1 | 159 |
| 12 | 179056 | X | 89760 | -0- | -89296 | -0- | 1538<br>1453 | 1<br>9 | 86769 | 2 | Y | 1321 | 1276 | 0 | 12 | 1 | 192 |
| 01 | 179056 | X | 86984 | -0- | -92072 | -0- | 1474<br>1437 | 1<br>9 | 84073 | 2 | Y | 1306 | 794 | 0 | 501 | 1 | 203 |
| 02 | 161728 | X | 70426 | -0- | -91302 | -0- | 1277<br>998 | 1<br>9 | 68151 | 2 | Y | 907 | 723 | 0 | 231 | 1 | 156 |

GALVAN RANCH WELL #: B344H RRCID -> 271518 COMPL. DATE 03/05/2013 TOTAL DEPTH 8739 PERF. 9455 - 14603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 175110 | X | 145198 | -0- | -29912 | -0- | 1750<br>2589 | 1<br>9 | 140859 | 2 | Y | 2354 | 1502 | 0 | 807 | 1 | 315 |
| *10 | 180947 | X | 146952 | -0- | -33995 | -0- | 1865<br>2287 | 1<br>9 | 142800 | 2 | Y | 2079 | 1711 | 0 | 272 | 1 | 411 |
| *11 | 175110 | X | 132066 | -0- | -43044 | -0- | 2030<br>1777 | 1<br>9 | 128259 | 2 | Y | 1615 | 1523 | 0 | 230 | 1 | 273 |
| *12 | 180947 | X | 129804 | -0- | -51143 | -0- | 2260<br>946 | 1<br>9 | 126598 | 2 | Y | 860 | 945 | 0 | 15 | 1 | 250 |
| *01 | 180947 | X | 122676 | -0- | -58271 | -0- | 2101<br>703 | 1<br>9 | 119872 | 2 | Y | 639 | 404 | 0 | 280 | 1 | 205 |
| *02 | 163436 | X | 97306 | -0- | -66130 | -0- | 1803<br>488 | 1<br>9 | 95015 | 2 | Y | 444 | 402 | 0 | 129 | 1 | 118 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B340H RRCID -> 271519 COMPL. DATE 03/05/2013 TOTAL DEPTH 8726 PERF. 9443 - 14780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 198510 | X | 137863 | -0- | -60647 | -0- | 1659<br>2658 | 1<br>9 | 133546 | 2 | Y | 2416 | 1593 | 0 | 774 | 1 | 305 |
| 10 | 205127 | X | 142353 | -0- | -62774 | -0- | 1808<br>2375 | 1<br>9 | 138170 | 2 | Y | 2159 | 1773 | 0 | 278 | 1 | 413 |
| 11 | 198510 | X | 127448 | -0- | -71062 | -0- | 1965<br>2009 | 1<br>9 | 123474 | 2 | Y | 1826 | 1700 | 0 | 253 | 1 | 286 |
| 12 | 205127 | X | 133035 | -0- | -72092 | -0- | 2296<br>2050 | 1<br>9 | 128689 | 2 | Y | 1864 | 1911 | 0 | 19 | 1 | 332 |
| 01 | 205127 | X | 125116 | -0- | -80011 | -0- | 2122<br>1969 | 1<br>9 | 121025 | 2 | Y | 1790 | 1117 | 0 | 705 | 1 | 300 |
| 02 | 185276 | X | 101247 | -0- | -84029 | -0- | 1851<br>1288 | 1<br>9 | 98108 | 2 | Y | 1171 | 981 | 0 | 310 | 1 | 180 |

GALVAN RANCH WELL #: B342 RRCID -> 271520 COMPL. DATE 03/06/2013 TOTAL DEPTH 8747 PERF. 9344 - 14912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | 0 | | 162865 | -0- | 162865 | 162865 | 2504<br>2132 | 1<br>9 | 158229 | 2 | N | 1938 | 1591 | 1 | | | 347 |
| 04 | 0 | | 209406 | -0- | 209406 | 372271 | 2669<br>3464 | 1<br>9 | 203273 | 2 | N | 3149 | 388 | 0 | 2317 | 1 | 791 |
| 05 | 0 | | 197625 | -0- | 197625 | 569896 | 2479<br>3552 | 1<br>9 | 191594 | 2 | N | 3229 | 683 | 0 | 2816 | 1 | 521 |
| *06 | 746726 | X | 176830 | -0- | -569896 | -0- | 1903<br>3225 | 1<br>9 | 171702 | 2 | Y | 2932 | 241 | 0 | 2341 | 1 | 967 |
| *07 | 206274 | X | 168329 | -0- | -37945 | -0- | 1899<br>3071 | 1<br>9 | 163359 | 2 | Y | 2792 | 1045 | 0 | 2420 | 1 | 308 |
| *08 | 206274 | X | 170408 | -0- | -35866 | -0- | 1963<br>3109 | 1<br>9 | 165336 | 2 | Y | 2826 | 1415 | 0 | 1477 | 1 | 283 |
| *09 | 199620 | X | 151600 | -0- | -48020 | -0- | 1825<br>2862 | 1<br>9 | 146913 | 2 | Y | 2602 | 1666 | 0 | 887 | 1 | 346 |
| *10 | 206274 | X | 153474 | -0- | -52800 | -0- | 1942<br>2890 | 1<br>9 | 148642 | 2 | Y | 2627 | 2134 | 0 | 355 | 1 | 484 |
| *11 | 199620 | X | 139694 | -0- | -59926 | -0- | 2151<br>2220 | 1<br>9 | 135323 | 2 | Y | 2018 | 1898 | 0 | 281 | 1 | 323 |
| *12 | 206274 | X | 143543 | -0- | -62731 | -0- | 2479<br>2085 | 1<br>9 | 138979 | 2 | Y | 1895 | 1956 | 0 | 20 | 1 | 343 |
| *01 | 206274 | X | 134266 | -0- | -72008 | -0- | 2279<br>1977 | 1<br>9 | 130010 | 2 | Y | 1797 | 1123 | 0 | 707 | 1 | 310 |
| *02 | 186312 | X | 102651 | -0- | -83661 | -0- | 1887<br>1230 | 1<br>9 | 99534 | 2 | Y | 1118 | 940 | 0 | 300 | 1 | 188 |

GALVAN RANCH WELL #: B357H RRCID -> 271521 COMPL. DATE 03/19/2013 TOTAL DEPTH 8822 PERF. 9441 - 14809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 184050 | X | 132429 | -0- | -51621 | -0- | 1625<br>889 | 1<br>9 | 129915 | 2 | Y | 808 | 542 | 0 | 266 | 1 | 86 |
| *10 | 190185 | X | 151613 | -0- | -38572 | -0- | 1964<br>939 | 1<br>9 | 148710 | 2 | Y | 854 | 688 | 0 | 113 | 1 | 139 |
| *11 | 184050 | X | 143595 | -0- | -40455 | -0- | 2221<br>827 | 1<br>9 | 140547 | 2 | Y | 752 | 702 | 0 | 98 | 1 | 91 |
| *12 | 190185 | X | 136934 | -0- | -53251 | -0- | 2387<br>796 | 1<br>9 | 133751 | 2 | Y | 724 | 742 | 0 | 7 | 1 | 111 |
| *01 | 190185 | X | 127885 | -0- | -62300 | -0- | 2188<br>857 | 1<br>9 | 124840 | 2 | Y | 779 | 481 | 0 | 306 | 1 | 103 |
| *02 | 171780 | X | 74727 | -0- | -97053 | -0- | 1368<br>475 | 1<br>9 | 72884 | 2 | Y | 432 | 371 | 0 | 105 | 1 | 59 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B356H RRCID -> 271522 COMPL. DATE 03/19/2013 TOTAL DEPTH 8829 PERF. 9254 - 14958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 184980 | X | 163986 | -0- | -20994 | -0- | 2001<br>869 | 1<br>9 | 161116 | 2 | Y | 790 | 515 | 0 | 260 | 1 | 99 |
| *10 | 191146 | X | 154380 | -0- | -36766 | -0- | 1962<br>987 | 1<br>9 | 151431 | 2 | Y | 897 | 732 | 0 | 124 | 1 | 140 |
| *11 | 184980 | X | 136248 | -0- | -48732 | -0- | 2109<br>715 | 1<br>9 | 133424 | 2 | Y | 650 | 607 | 0 | 93 | 1 | 90 |
| *12 | 191146 | X | 133388 | -0- | -57758 | -0- | 2327<br>686 | 1<br>9 | 130375 | 2 | Y | 624 | 641 | 0 | 6 | 1 | 99 |
| *01 | 191146 | X | 125200 | -0- | -65946 | -0- | 2146<br>679 | 1<br>9 | 122375 | 2 | Y | 617 | 380 | 0 | 244 | 1 | 92 |
| *02 | 172648 | X | 77594 | -0- | -95054 | -0- | 1413<br>429 | 1<br>9 | 75752 | 2 | Y | 390 | 328 | 0 | 92 | 1 | 62 |

GALVAN RANCH WELL #: B355H RRCID -> 271523 COMPL. DATE 03/19/2013 TOTAL DEPTH 8811 PERF. 9436 - 14836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 169530 | X | 160366 | -0- | -9164 | -0- | 1958<br>805 | 1<br>9 | 157603 | 2 | Y | 732 | 478 | 0 | 242 | 1 | 93 |
| *10 | 175181 | X | 160843 | -0- | -14338 | -0- | 2069<br>646 | 1<br>9 | 158128 | 2 | Y | 587 | 479 | 0 | 79 | 1 | 122 |
| *11 | 169530 | X | 142055 | -0- | -27475 | -0- | 2199<br>541 | 1<br>9 | 139315 | 2 | Y | 492 | 468 | 0 | 71 | 1 | 75 |
| *12 | 175181 | X | 124050 | -0- | -51131 | -0- | 2134<br>864 | 1<br>9 | 121052 | 2 | Y | 785 | 780 | 0 | 6 | 1 | 102 |
| *01 | 175181 | X | 124639 | -0- | -50542 | -0- | 2135<br>700 | 1<br>9 | 121804 | 2 | Y | 636 | 394 | 0 | 250 | 1 | 94 |
| *02 | 158228 | X | 77764 | -0- | -80464 | -0- | 1417<br>391 | 1<br>9 | 75956 | 2 | Y | 355 | 306 | 0 | 87 | 1 | 56 |

GALVAN RANCH WELL #: C409H RRCID -> 271524 COMPL. DATE 03/25/2013 TOTAL DEPTH 8676 PERF. 9094 - 13951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 170880 | X | 107443 | -0- | -63437 | -0- | 1309<br>1513 | 1<br>9 | 104621 | 2 | Y | 1375 | 898 | 0 | 476 | 1 | 107 |
| 10 | 176576 | X | 140674 | -0- | -35902 | -0- | 1801<br>1726 | 1<br>9 | 137147 | 2 | Y | 1569 | 1215 | 0 | 212 | 1 | 249 |
| 11 | 170880 | X | 104787 | -0- | -66093 | -0- | 1568<br>1030 | 1<br>9 | 102189 | 2 | Y | 936 | 897 | 0 | 156 | 1 | 131 |
| 12 | 176576 | X | 105621 | -0- | -70955 | -0- | 1862<br>1293 | 1<br>9 | 102466 | 2 | Y | 1175 | 1221 | 0 | 9 | 1 | 79 |
| 01 | 176576 | X | 124061 | -0- | -52515 | -0- | 2108<br>1502 | 1<br>9 | 120451 | 2 | Y | 1365 | 820 | 0 | 508 | 1 | 116 |
| 02 | 159488 | X | 88138 | -0- | -71350 | -0- | 1659<br>991 | 1<br>9 | 85488 | 2 | Y | 901 | 696 | 0 | 219 | 1 | 102 |

GALVAN RANCH WELL #: A545H RRCID -> 271525 COMPL. DATE 04/30/2013 TOTAL DEPTH 9114 PERF. 9660 - 14883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 153060 | X | 115816 | -0- | -37244 | -0- | 1385<br>2923 | 1<br>9 | 111508 | 2 | Y | 2657 | 1655 | 0 | 949 | 1 | 319 |
| 10 | 158162 | X | 118849 | -0- | -39313 | -0- | 1485<br>3687 | 1<br>9 | 113677 | 2 | Y | 3352 | 2684 | 0 | 454 | 1 | 533 |
| 11 | 153060 | X | 103810 | -0- | -49250 | -0- | 1570<br>2907 | 1<br>9 | 99333 | 2 | Y | 2643 | 2478 | 0 | 356 | 1 | 342 |
| 12 | 158162 | X | 103576 | -0- | -54586 | -0- | 1769<br>2753 | 1<br>9 | 99054 | 2 | Y | 2503 | 2582 | 0 | 26 | 1 | 365 |
| 01 | 158162 | X | 96050 | -0- | -62112 | -0- | 1605<br>2919 | 1<br>9 | 91526 | 2 | Y | 2654 | 1621 | 0 | 1047 | 1 | 351 |
| 02 | 142856 | X | 81383 | -0- | -61473 | -0- | 1476<br>1973 | 1<br>9 | 77934 | 2 | Y | 1794 | 1482 | 0 | 472 | 1 | 191 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A547H RRCID -> 271526 COMPL. DATE 04/30/2013 TOTAL DEPTH 9109 PERF. 9666 - 14814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 149070 | X | 109898 | -0- | -39172 | -0- | 1312<br>2973 | 1<br>9 | 105613 | 2 | Y | 2703 | 1728 | 0 | 925 | 1 | 314 |
| *10 | 154039 | X | 112941 | -0- | -41098 | -0- | 1414<br>3167 | 1<br>9 | 108360 | 2 | Y | 2879 | 2330 | 0 | 393 | 1 | 470 |
| *11 | 149070 | X | 97004 | -0- | -52066 | -0- | 1461<br>2375 | 1<br>9 | 93168 | 2 | Y | 2159 | 2034 | 0 | 310 | 1 | 284 |
| *12 | 154039 | X | 87518 | -0- | -66521 | -0- | 1495<br>2233 | 1<br>9 | 83790 | 2 | Y | 2030 | 2099 | 0 | 21 | 1 | 300 |
| *01 | 154039 | X | 82179 | -0- | -71860 | -0- | 1378<br>2224 | 1<br>9 | 78577 | 2 | Y | 2022 | 1246 | 0 | 799 | 1 | 277 |
| *02 | 139132 | X | 69517 | -0- | -69615 | -0- | 1261<br>1504 | 1<br>9 | 66752 | 2 | Y | 1367 | 1138 | 0 | 357 | 1 | 149 |

GALVAN RANCH WELL #: A558H RRCID -> 271528 COMPL. DATE 05/05/2013 TOTAL DEPTH 8963 PERF. 9422 - 14742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 199470 | X | 199470 | -0- | -0- | -0- | 2387<br>4961 | 1<br>9 | 192122 | 2 | Y | 4510 | 2878 | 0 | 1551 | 1 | 477 |
| *10 | 196309 | X | 196309 | -0- | -0- | -0- | 2469<br>4616 | 1<br>9 | 189224 | 2 | Y | 4196 | 3417 | 0 | 569 | 1 | 687 |
| *11 | 169837 | X | 169837 | -0- | -0- | -0- | 2592<br>3507 | 1<br>9 | 163738 | 2 | Y | 3188 | 3011 | 0 | 441 | 1 | 422 |
| *12 | 165444 | X | 165444 | -0- | -0- | -0- | 2846<br>3036 | 1<br>9 | 159562 | 2 | Y | 2760 | 2877 | 0 | 29 | 1 | 439 |
| *01 | 151749 | X | 151749 | -0- | -0- | -0- | 2554<br>3391 | 1<br>9 | 145804 | 2 | Y | 3083 | 1875 | 0 | 1231 | 1 | 416 |
| *02 | 129808 | X | 87977 | -0- | -41831 | -0- | 1705<br>1712 | 1<br>9 | 84560 | 2 | Y | 1556 | 1296 | 0 | 536 | 1 | 140 |

GALVAN RANCH WELL #: A560H RRCID -> 271529 COMPL. DATE 05/05/2013 TOTAL DEPTH 8895 PERF. 9580 - 14676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 200512 | X | 200512 | -0- | -0- | -0- | 2390<br>5711 | 1<br>9 | 192411 | 2 | Y | 5192 | 3262 | 0 | 1828 | 1 | 534 |
| 10 | 201671 | X | 201671 | -0- | -0- | -0- | 2521<br>6037 | 1<br>9 | 193113 | 2 | Y | 5488 | 4412 | 0 | 731 | 1 | 879 |
| 11 | 174371 | X | 174371 | -0- | -0- | -0- | 2642<br>4528 | 1<br>9 | 167201 | 2 | Y | 4116 | 3876 | 0 | 573 | 1 | 546 |
| 12 | 176738 | X | 176738 | -0- | -0- | -0- | 3026<br>4148 | 1<br>9 | 169564 | 2 | Y | 3771 | 3905 | 0 | 39 | 1 | 576 |
| 01 | 163668 | X | 163668 | -0- | -0- | -0- | 2742<br>4544 | 1<br>9 | 156382 | 2 | Y | 4131 | 2513 | 0 | 1638 | 1 | 556 |
| 02 | 125496 | X | 96683 | -0- | -28813 | -0- | 1861<br>2539 | 1<br>9 | 92283 | 2 | Y | 2308 | 1892 | 0 | 758 | 1 | 214 |

GALVAN RANCH WELL #: B423H RRCID -> 271531 COMPL. DATE 02/03/2013 TOTAL DEPTH 8665 PERF. 9258 - 14011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 183390 | X | 55566 | -0- | -127824 | -0- | 661<br>2998 | 1<br>9 | 51907 | 2 | Y | 2725 | 1875 | 0 | 864 | 1 | 279 |
| 10 | 189503 | X | 136751 | -0- | -52752 | -0- | 1748<br>3841 | 1<br>9 | 131162 | 2 | Y | 3492 | 2666 | 0 | 503 | 1 | 602 |
| 11 | 183390 | X | 140951 | -0- | -42439 | -0- | 2146<br>2956 | 1<br>9 | 135849 | 2 | Y | 2687 | 2530 | 0 | 373 | 1 | 386 |
| 12 | 189503 | X | 135371 | -0- | -54132 | -0- | 2329<br>2613 | 1<br>9 | 130429 | 2 | Y | 2375 | 2473 | 0 | 25 | 1 | 397 |
| 01 | 189503 | X | 122244 | -0- | -67259 | -0- | 2058<br>2527 | 1<br>9 | 117659 | 2 | Y | 2297 | 1422 | 0 | 915 | 1 | 357 |
| 02 | 171164 | X | 68507 | -0- | -102657 | -0- | 1182<br>1349 | 1<br>9 | 65976 | 2 | Y | 1226 | 1090 | 0 | 294 | 1 | 199 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B427H RRCID -> 271533 COMPL. DATE 02/02/2013 TOTAL DEPTH 8688 PERF. 9216 - 14074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 194580 | X | 90397 | -0- | -104183 | -0- | 1092<br>2206 | 1<br>9 | 87099 | 2 | Y | 2005 | 1327 | 0 | 677 | 1 | 262 |
| 10 | 201066 | X | 101796 | -0- | -99270 | -0- | 1296<br>2978 | 1<br>9 | 97522 | 2 | Y | 2707 | 2088 | 0 | 397 | 1 | 484 |
| 11 | 194580 | X | 102081 | -0- | -92499 | -0- | 1558<br>1991 | 1<br>9 | 98532 | 2 | Y | 1810 | 1720 | 0 | 264 | 1 | 310 |
| 12 | 201066 | X | 99156 | -0- | -101910 | -0- | 1706<br>1813 | 1<br>9 | 95637 | 2 | Y | 1648 | 1723 | 0 | 17 | 1 | 303 |
| 01 | 201066 | X | 93280 | -0- | -107786 | -0- | 1579<br>1630 | 1<br>9 | 90071 | 2 | Y | 1482 | 956 | 0 | 570 | 1 | 259 |
| 02 | 181608 | X | 54945 | -0- | -126663 | -0- | 938<br>860 | 1<br>9 | 53147 | 2 | Y | 782 | 701 | 0 | 156 | 1 | 184 |

GALVAN RANCH WELL #: B432H RRCID -> 271535 COMPL. DATE 02/16/2013 TOTAL DEPTH 8685 PERF. 9211 - 14001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 186960 | X | 101500 | -0- | -85460 | -0- | 1224<br>1749 | 1<br>9 | 98527 | 2 | Y | 1590 | 1022 | 0 | 553 | 1 | 244 |
| 10 | 193192 | X | 102452 | -0- | -90740 | -0- | 1296<br>1975 | 1<br>9 | 99181 | 2 | Y | 1795 | 1446 | 0 | 242 | 1 | 351 |
| 11 | 186960 | X | 91364 | -0- | -95596 | -0- | 1386<br>1921 | 1<br>9 | 88057 | 2 | Y | 1746 | 1602 | 0 | 220 | 1 | 275 |
| 12 | 193192 | X | 98561 | -0- | -94631 | -0- | 1684<br>1992 | 1<br>9 | 94885 | 2 | Y | 1811 | 1837 | 0 | 18 | 1 | 334 |
| 01 | 193192 | X | 92915 | -0- | -100277 | -0- | 1572<br>1682 | 1<br>9 | 89661 | 2 | Y | 1529 | 956 | 0 | 609 | 1 | 298 |
| 02 | 174496 | X | 76585 | -0- | -97911 | -0- | 1387<br>1107 | 1<br>9 | 74091 | 2 | Y | 1006 | 856 | 0 | 287 | 1 | 161 |

GALVAN RANCH WELL #: B430H RRCID -> 271538 COMPL. DATE 02/16/2013 TOTAL DEPTH 8684 PERF. 9206 - 14068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 186630 | X | 132444 | -0- | -54186 | -0- | 1597<br>2376 | 1<br>9 | 128471 | 2 | Y | 2160 | 1372 | 0 | 752 | 1 | 311 |
| 10 | 192851 | X | 129983 | -0- | -62868 | -0- | 1657<br>1408 | 1<br>9 | 126918 | 2 | Y | 1280 | 1122 | 0 | 182 | 1 | 287 |
| 11 | 186630 | X | 109527 | -0- | -77103 | -0- | 1676<br>1631 | 1<br>9 | 106220 | 2 | Y | 1483 | 1365 | 0 | 163 | 1 | 242 |
| 12 | 192851 | X | 106628 | -0- | -86223 | -0- | 1820<br>1925 | 1<br>9 | 102883 | 2 | Y | 1750 | 1742 | 0 | 17 | 1 | 330 |
| 01 | 192851 | X | 97693 | -0- | -95158 | -0- | 1648<br>2025 | 1<br>9 | 94020 | 2 | Y | 1841 | 1138 | 0 | 722 | 1 | 311 |
| 02 | 174188 | X | 82058 | -0- | -92130 | -0- | 1482<br>1326 | 1<br>9 | 79250 | 2 | Y | 1205 | 1004 | 0 | 317 | 1 | 195 |

GALVAN RANCH WELL #: B428H RRCID -> 271540 COMPL. DATE 02/16/2013 TOTAL DEPTH 8687 PERF. 9202 - 14052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 186330 | X | 125320 | -0- | -61010 | -0- | 1503<br>2828 | 1<br>9 | 120989 | 2 | Y | 2571 | 1670 | 0 | 857 | 1 | 346 |
| 10 | 192541 | X | 125406 | -0- | -67135 | -0- | 1587<br>2247 | 1<br>9 | 121572 | 2 | Y | 2043 | 1670 | 0 | 294 | 1 | 425 |
| 11 | 186330 | X | 110805 | -0- | -75525 | -0- | 1690<br>2209 | 1<br>9 | 106906 | 2 | Y | 2008 | 1859 | 0 | 257 | 1 | 317 |
| 12 | 192541 | X | 104952 | -0- | -87589 | -0- | 1794<br>2155 | 1<br>9 | 101003 | 2 | Y | 1959 | 1996 | 0 | 21 | 1 | 366 |
| 01 | 192541 | X | 106232 | -0- | -86309 | -0- | 1787<br>2474 | 1<br>9 | 101971 | 2 | Y | 2249 | 1382 | 0 | 878 | 1 | 355 |
| 02 | 173908 | X | 86172 | -0- | -87736 | -0- | 1560<br>1615 | 1<br>9 | 82997 | 2 | Y | 1468 | 1213 | 0 | 386 | 1 | 224 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B352H RRCID -> 271541 COMPL. DATE 03/15/2013 TOTAL DEPTH 8828 PERF. 9465 - 14786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 146567 | X | 146567 | -0- | -0- | -0- | 1779 | 1 | 143213 | 2 | Y | 1432 | 982 | 0 | 424 | 1 | 184 |
| | | | | | | | 1575 | 9 | | | | | | | | | |
| 10 | 153591 | X | 153591 | -0- | -0- | -0- | 1959 | 1 | 149997 | 2 | Y | 1486 | 1201 | 0 | 195 | 1 | 274 |
| | | | | | | | 1635 | 9 | | | | | | | | | |
| 11 | 136695 | X | 136695 | -0- | -0- | -0- | 2109 | 1 | 133307 | 2 | Y | 1163 | 1090 | 0 | 165 | 1 | 182 |
| | | | | | | | 1279 | 9 | | | | | | | | | |
| 12 | 134689 | X | 134689 | -0- | -0- | -0- | 2329 | 1 | 130641 | 2 | Y | 1563 | 1570 | 0 | 17 | 1 | 237 |
| | | | | | | | 1719 | 9 | | | | | | | | | |
| 01 | 127180 | X | 127180 | -0- | -0- | -0- | 2163 | 1 | 123379 | 2 | Y | 1489 | 919 | 0 | 582 | 1 | 225 |
| | | | | | | | 1638 | 9 | | | | | | | | | |
| *02 | 95674 | X | 95674 | -0- | -0- | -0- | 1782 | 1 | 92858 | 2 | Y | 940 | 775 | 0 | 250 | 1 | 140 |
| | | | | | | | 1034 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B354H RRCID -> 271542 COMPL. DATE 03/15/2013 TOTAL DEPTH 8836 PERF. 9376 - 14816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 181970 | X | 181970 | -0- | -0- | -0- | 2215 | 1 | 178311 | 2 | Y | 1313 | 851 | 0 | 439 | 1 | 163 |
| | | | | | | | 1444 | 9 | | | | | | | | | |
| 10 | 183302 | X | 183302 | -0- | -0- | -0- | 2345 | 1 | 179385 | 2 | Y | 1429 | 1149 | 0 | 195 | 1 | 248 |
| | | | | | | | 1572 | 9 | | | | | | | | | |
| 11 | 172950 | X | 165553 | -0- | -7397 | -0- | 2557 | 1 | 161635 | 2 | Y | 1237 | 1151 | 0 | 154 | 1 | 180 |
| | | | | | | | 1361 | 9 | | | | | | | | | |
| 12 | 178715 | X | 163013 | -0- | -15702 | -0- | 2835 | 1 | 158849 | 2 | Y | 1208 | 1244 | 0 | 14 | 1 | 193 |
| | | | | | | | 1329 | 9 | | | | | | | | | |
| 01 | 178715 | X | 153646 | -0- | -25069 | -0- | 2623 | 1 | 149655 | 2 | Y | 1244 | 781 | 0 | 477 | 1 | 179 |
| | | | | | | | 1368 | 9 | | | | | | | | | |
| 02 | 161420 | X | 116138 | -0- | -45282 | -0- | 2155 | 1 | 113005 | 2 | Y | 889 | 739 | 0 | 201 | 1 | 128 |
| | | | | | | | 978 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B353H RRCID -> 271543 COMPL. DATE 03/15/2013 TOTAL DEPTH 8833 PERF. 9389 - 14597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 176164 | X | 176164 | -0- | -0- | -0- | 2143 | 1 | 172248 | 2 | Y | 1612 | 1037 | 0 | 544 | 1 | 197 |
| | | | | | | | 1773 | 9 | | | | | | | | | |
| 10 | 162010 | X | 162010 | -0- | -0- | -0- | 2067 | 1 | 158051 | 2 | Y | 1720 | 1385 | 0 | 233 | 1 | 299 |
| | | | | | | | 1892 | 9 | | | | | | | | | |
| 11 | 150150 | X | 150150 | -0- | -0- | -0- | 2318 | 1 | 146406 | 2 | Y | 1296 | 1220 | 0 | 182 | 1 | 193 |
| | | | | | | | 1426 | 9 | | | | | | | | | |
| 12 | 149005 | X | 149005 | -0- | -0- | -0- | 2592 | 1 | 145223 | 2 | Y | 1082 | 1131 | 0 | 13 | 1 | 204 |
| | | | | | | | 1190 | 9 | | | | | | | | | |
| 01 | 141539 | X | 141539 | -0- | -0- | -0- | 2422 | 1 | 138165 | 2 | Y | 865 | 561 | 0 | 340 | 1 | 168 |
| | | | | | | | 952 | 9 | | | | | | | | | |
| *02 | 106154 | X | 106154 | -0- | -0- | -0- | 1982 | 1 | 103594 | 2 | Y | 525 | 453 | 0 | 152 | 1 | 88 |
| | | | | | | | 578 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A564H RRCID -> 271635 COMPL. DATE 05/18/2013 TOTAL DEPTH 8857 PERF. 9421 - 14420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 48869 | -0- | 48869 | 48869 | 639 | 1 | 46469 | 2 | N | 1601 | 1442 | 1 | | | 159 |
| | | | | | | | 1761 | 9 | | | | | | | | | |
| 06 | 0 | | 172803 | -0- | 172803 | 221672 | 1844 | 1 | 166557 | 2 | Y | 4002 | 346 | 0 | 2692 | 1 | 1123 |
| | | | | | | | 4402 | 9 | | | | | | | | | |
| *07 | 394132 | X | 172460 | -0- | -221672 | -0- | 1907 | 1 | 165623 | 2 | Y | 4482 | 1629 | 0 | 3598 | 1 | 398 |
| | | | | | | | 4930 | 9 | | | | | | | | | |
| *08 | 174201 | X | 174201 | -0- | -0- | -0- | 1985 | 1 | 166940 | 2 | Y | 4796 | 2410 | 0 | 2492 | 1 | 358 |
| | | | | | | | 5276 | 9 | | | | | | | | | |
| 09 | 155100 | X | 148075 | -0- | -7025 | -0- | 1762 | 1 | 141788 | 2 | Y | 4114 | 2638 | 0 | 1409 | 1 | 448 |
| | | | | | | | 4525 | 9 | | | | | | | | | |
| 10 | 160270 | X | 145436 | -0- | -14834 | -0- | 1818 | 1 | 139305 | 2 | Y | 3921 | 3190 | 0 | 542 | 1 | 637 |
| | | | | | | | 4313 | 9 | | | | | | | | | |
| 11 | 155100 | X | 116513 | -0- | -38587 | -0- | 1736 | 1 | 111738 | 2 | Y | 2763 | 2627 | 0 | 410 | 1 | 362 |
| | | | | | | | 3039 | 9 | | | | | | | | | |
| 12 | 160270 | X | 123460 | -0- | -36810 | -0- | 2113 | 1 | 118531 | 2 | Y | 2560 | 2643 | 0 | 27 | 1 | 416 |
| | | | | | | | 2816 | 9 | | | | | | | | | |
| 01 | 160270 | X | 110242 | -0- | -50028 | -0- | 1845 | 1 | 105493 | 2 | Y | 2640 | 1615 | 0 | 1058 | 1 | 383 |
| | | | | | | | 2904 | 9 | | | | | | | | | |
| 02 | 144760 | X | 78210 | -0- | -66550 | -0- | 1410 | 1 | 74807 | 2 | Y | 1812 | 1526 | 0 | 466 | 1 | 203 |
| | | | | | | | 1993 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A562H RRCID -> 271638 COMPL. DATE 05/21/2013 TOTAL DEPTH 8876 PERF. 9472 - 14456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 38533 | -0- | 38533 | 38533 | 429 | 1 | 36994 | 2 | N | 1009 | 910 | 1 | | | 99 |
| | | | | | | | 1110 | 9 | | | | | | | | | |
| 06 | 0 | | 166933 | -0- | 166933 | 205466 | 1769 | 1 | 159895 | 2 | Y | 4790 | 489 | 0 | 2933 | 1 | 1469 |
| | | | | | | | 5269 | 9 | | | | | | | | | |
| *07 | 379168 | X | 173702 | -0- | -205466 | -0- | 1942 | 1 | 167780 | 2 | Y | 3618 | 1261 | 0 | 3381 | 1 | 431 |
| | | | | | | | 3980 | 9 | | | | | | | | | |
| *08 | 165675 | X | 165675 | -0- | -0- | -0- | 1873 | 1 | 157479 | 2 | Y | 5748 | 3249 | 0 | 2640 | 1 | 362 |
| | | | | | | | 6323 | 9 | | | | | | | | | |
| 09 | 149040 | X | 143602 | -0- | -5438 | -0- | 1710 | 1 | 137662 | 2 | Y | 3845 | 2456 | 0 | 1323 | 1 | 454 |
| | | | | | | | 4230 | 9 | | | | | | | | | |
| 10 | 154008 | X | 142434 | -0- | -11574 | -0- | 1788 | 1 | 136771 | 2 | Y | 3523 | 2955 | 0 | 397 | 1 | 625 |
| | | | | | | | 3875 | 9 | | | | | | | | | |
| 11 | 149040 | X | 125609 | -0- | -23431 | -0- | 1901 | 1 | 120305 | 2 | Y | 3094 | 2877 | 0 | 448 | 1 | 394 |
| | | | | | | | 3403 | 9 | | | | | | | | | |
| 12 | 154008 | X | 118316 | -0- | -35692 | -0- | 2023 | 1 | 113432 | 2 | Y | 2601 | 2712 | 0 | 27 | 1 | 398 |
| | | | | | | | 2861 | 9 | | | | | | | | | |
| 01 | 154008 | X | 110426 | -0- | -43582 | -0- | 1851 | 1 | 105623 | 2 | Y | 2684 | 1651 | 0 | 1061 | 1 | 370 |
| | | | | | | | 2952 | 9 | | | | | | | | | |
| 02 | 139104 | X | 87269 | -0- | -51835 | -0- | 1598 | 1 | 83558 | 2 | Y | 1921 | 1586 | 0 | 496 | 1 | 209 |
| | | | | | | | 2113 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A566H RRCID -> 271688 COMPL. DATE 05/30/2013 TOTAL DEPTH 8859 PERF. 9596 - 14647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 6219 | -0- | 6219 | 6219 | 66 | 1 | 6061 | 2 | N | 84 | 83 | 1 | | | 1 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 06 | 0 | | 156351 | -0- | 156351 | 162570 | 1654 | 1 | 149644 | 2 | Y | 4594 | 3250 | 1 | | | 1344 |
| | | | | | | | 5053 | 9 | | | | | | | | | |
| *07 | 331520 | X | 168950 | -0- | -162570 | -0- | 1883 | 1 | 162671 | 2 | Y | 3996 | 1449 | 0 | 3237 | 1 | 375 |
| | | | | | | | 4396 | 9 | | | | | | | | | |
| 08 | 160084 | X | 159009 | -0- | -1075 | -0- | 1813 | 1 | 152429 | 2 | Y | 4334 | 2292 | 0 | 2150 | 1 | 330 |
| | | | | | | | 4767 | 9 | | | | | | | | | |
| 09 | 154920 | X | 135294 | -0- | -19626 | -0- | 1610 | 1 | 129582 | 2 | Y | 3729 | 2376 | 0 | 1285 | 1 | 420 |
| | | | | | | | 4102 | 9 | | | | | | | | | |
| 10 | 160084 | X | 132355 | -0- | -27729 | -0- | 1652 | 1 | 126642 | 2 | Y | 3692 | 3002 | 0 | 508 | 1 | 602 |
| | | | | | | | 4061 | 9 | | | | | | | | | |
| 11 | 154920 | X | 132776 | -0- | -22144 | -0- | 2012 | 1 | 127178 | 2 | Y | 3260 | 3080 | 0 | 486 | 1 | 427 |
| | | | | | | | 3586 | 9 | | | | | | | | | |
| 12 | 160084 | X | 108343 | -0- | -51741 | -0- | 1852 | 1 | 103804 | 2 | Y | 2443 | 2540 | 0 | 25 | 1 | 371 |
| | | | | | | | 2687 | 9 | | | | | | | | | |
| 01 | 160084 | X | 117363 | -0- | -42721 | -0- | 1979 | 1 | 112378 | 2 | Y | 2733 | 1727 | 0 | 1071 | 1 | 387 |
| | | | | | | | 3006 | 9 | | | | | | | | | |
| 02 | 144592 | X | 101910 | -0- | -42682 | -0- | 1849 | 1 | 98207 | 2 | Y | 1685 | 1437 | 0 | 444 | 1 | 191 |
| | | | | | | | 1854 | 9 | | | | | | | | | |

BRISCOE G WELL #: 44H RRCID -> 271707 COMPL. DATE 06/18/2013 TOTAL DEPTH 7546 PERF. 7774 - 12678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | 30388 | -0- | 30388 | 30388 | 1003 | 1 | 25413 | 2 | Y | 3611 | 1927 | 1 | | | 1684 |
| | | | | | | | 3972 | 9 | | | | | | | | | |
| *07 | 76713 | X | 46325 | -0- | -30388 | -0- | 1750 | 1 | 35993 | 2 | Y | 7802 | 3139 | 0 | 5973 | 1 | 373 |
| | | | | | | | 8582 | 9 | | | | | | | | | |
| 08 | 60729 | X | 36938 | -0- | -23791 | -0- | 1877 | 1 | 32431 | 2 | Y | 2391 | 95 | 0 | 2416 | 1 | 287 |
| | | | | | | | 2630 | 9 | | | | | | | | | |
| 09 | 58770 | X | 42292 | -0- | -16478 | -0- | 2188 | 1 | 35748 | 2 | Y | 3960 | 2624 | 0 | 1326 | 1 | 291 |
| | | | | | | | 4356 | 9 | | | | | | | | | |
| 10 | 60729 | X | 28791 | -0- | -31938 | -0- | 1815 | 1 | 24455 | 2 | Y | 2292 | 1659 | 0 | 455 | 1 | 470 |
| | | | | | | | 2521 | 9 | | | | | | | | | |
| 11 | 58770 | X | 25463 | -0- | -33307 | -0- | 1690 | 1 | 20943 | 2 | Y | 2573 | 2353 | 0 | 344 | 1 | 347 |
| | | | | | | | 2830 | 9 | | | | | | | | | |
| 12 | 60729 | X | 12197 | -0- | -48532 | -0- | 730 | 1 | 10276 | 2 | Y | 1083 | 907 | 0 | 305 | 1 | 312 |
| | | | | | | | 1191 | 9 | | | | | | | | | |
| 01 | 60729 | X | 23867 | -0- | -36862 | -0- | 1604 | 1 | 19072 | 2 | Y | 2901 | 1605 | 0 | 1212 | 1 | 396 |
| | | | | | | | 3191 | 9 | | | | | | | | | |
| 02 | 54852 | X | 18513 | -0- | -36339 | -0- | 1219 | 1 | 14885 | 2 | Y | 2190 | 1480 | 0 | 810 | 1 | 296 |
| | | | | | | | 2409 | 9 | | | | | | | | | |

BRISCOE G WELL #: 45H RRCID -> 271723 COMPL. DATE 06/19/2013 TOTAL DEPTH 7550 PERF. 7964 - 12615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | 26487 | -0- | 26487 | 26487 | 904 | 1 | 22502 | 2 | Y | 2801 | 1375 | 1 | | | 1426 |
| | | | | | | | 3081 | 9 | | | | | | | | | |
| 07 | 0 | | 49647 | -0- | 49647 | 76134 | 1885 | 1 | 38810 | 2 | Y | 8138 | 3070 | 0 | 6039 | 1 | 455 |
| | | | | | | | 8952 | 9 | | | | | | | | | |
| 08 | 0 | W | 34259 | -0- | 34259 | 110393 | 1737 | 1 | 30015 | 2 | Y | 2279 | 116 | 0 | 2373 | 1 | 277 |
| | | | | | | | 2507 | 9 | | | | | | | | | |
| 09 | 0 | W | 37660 | -0- | 37660 | 148053 | 1921 | 1 | 31438 | 2 | Y | 3910 | 2654 | 0 | 1262 | 1 | 266 |
| | | | | | | | 4301 | 9 | | | | | | | | | |
| 10 | 0 | W | 25540 | -0- | 25540 | 173593 | 1605 | 1 | 21586 | 2 | Y | 2135 | 1540 | 0 | 430 | 1 | 431 |
| | | | | | | | 2349 | 9 | | | | | | | | | |
| 11 | 0 | W | 21244 | -0- | 21244 | 194837 | 1403 | 1 | 17370 | 2 | Y | 2246 | 2055 | 0 | 319 | 1 | 304 |
| | | | | | | | 2471 | 9 | | | | | | | | | |
| 12 | 0 | W | 11771 | -0- | 11771 | 206608 | 710 | 1 | 10163 | 2 | Y | 816 | 715 | 0 | 238 | 1 | 243 |
| | | | | | | | 898 | 9 | | | | | | | | | |
| 01 | 0 | W | 14784 | -0- | 14784 | 221392 | 987 | 1 | 11698 | 2 | Y | 1908 | 1052 | 0 | 814 | 1 | 285 |
| | | | | | | | 2099 | 9 | | | | | | | | | |
| 02 | 0 | W | 12350 | -0- | 12350 | 233742 | 816 | 1 | 9920 | 2 | Y | 1467 | 1006 | 0 | 552 | 1 | 194 |
| | | | | | | | 1614 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
TALISMAN ENERGY USA INC. 835506
HUBBARD RANCH WELL #: 1H RRCID -> 260060 COMPL. DATE 10/31/2010 TOTAL DEPTH 9461 PERF. 9904 - 15353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6900 | X | 4811 | -0- | -2089 | -0- | 4767 | 3 | 44 | 9 | Y | 40 | 40 | 1 | | | 3 |
| 10 | 7130 | X | 4804 | -0- | -2326 | -0- | 4759 | 3 | 45 | 9 | Y | 41 | 41 | 1 | | | 3 |
| 11 | 5220 | X | 4389 | -0- | -831 | -0- | 4344 | 3 | 45 | 9 | Y | 41 | 41 | 1 | | | 3 |
| 12 | 5177 | X | 4198 | -0- | -979 | -0- | 4151 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 3 |
| 01 | 5177 | X | 3720 | -0- | -1457 | -0- | 3679 | 3 | 41 | 9 | Y | 37 | 38 | 1 | | | 2 |
| 02 | 4480 | X | 3067 | -0- | -1413 | -0- | 3025 | 3 | 42 | 9 | Y | 38 | 36 | 1 | | | 4 |

LIGHT RANCH WELL #: 346H RRCID -> 266326 COMPL. DATE 10/02/2011 TOTAL DEPTH 9126 PERF. 9400 - 14151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15480 | X | 7766 | -0- | -7714 | -0- | 7549 | 3 | 217 | 9 | Y | 197 | 195 | 1 | | | 6 |
| 10 | 15996 | X | 8093 | -0- | -7903 | -0- | 7862 | 3 | 231 | 9 | Y | 210 | 209 | 1 | | | 7 |
| *11 | 11160 | X | 8093 | -0- | -3067 | -0- | 7862 | 3 | 231 | 9 | Y | 210 | 209 | 1 | | | 8 |
| *12 | 9982 | X | 7350 | -0- | -2632 | -0- | 7106 | 3 | 244 | 9 | Y | 222 | 219 | 1 | | | 11 |
| *01 | 9548 | X | 7031 | -0- | -2517 | -0- | 6786 | 3 | 245 | 9 | Y | 223 | 230 | 1 | | | 4 |
| *02 | 7560 | X | 6317 | -0- | -1243 | -0- | 6115 | 3 | 202 | 9 | Y | 184 | 176 | 1 | | | 12 |

LIGHT RANCH WELL #: 345H RRCID -> 267203 COMPL. DATE 04/02/2012 TOTAL DEPTH 9150 PERF. 9185 - 14149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13890 | X | 7334 | -0- | -6556 | -0- | 7016 | 3 | 318 | 9 | Y | 289 | 285 | 1 | | | 9 |
| 10 | 14353 | X | 7314 | -0- | -7039 | -0- | 6932 | 3 | 382 | 9 | Y | 347 | 343 | 1 | | | 13 |
| 11 | 9660 | X | 6867 | -0- | -2793 | -0- | 6425 | 3 | 442 | 9 | Y | 402 | 401 | 1 | | | 14 |
| 12 | 8494 | X | 7116 | -0- | -1378 | -0- | 6281 | 3 | 835 | 9 | Y | 759 | 738 | 1 | | | 35 |
| 01 | 7564 | X | 6441 | -0- | -1123 | -0- | 5968 | 3 | 473 | 9 | Y | 430 | 458 | 1 | | | 7 |
| 02 | 6832 | X | 5655 | -0- | -1177 | -0- | 5200 | 3 | 455 | 9 | Y | 414 | 395 | 1 | | | 26 |

TIDAL PETROLEUM, INC. 859240
STS WELL #: 1H RRCID -> 262866 COMPL. DATE 11/12/2010 TOTAL DEPTH 11122 PERF.11447 - 13631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4200 | X | 3905 | -0- | -295 | -0- | 3489 | 2 | 416 | 9 | N | 378 | 544 | 1 | | | 272 |
| 10 | 4340 | X | 3850 | -0- | -490 | -0- | 3227 | 2 | 623 | 9 | N | 566 | 377 | 1 | | | 461 |
| 11 | 3930 | X | 1787 | -0- | -2143 | -0- | 1444 | 2 | 343 | 9 | N | 312 | 571 | 1 | | | 202 |
| 12 | 4061 | X | 3624 | -0- | -437 | -0- | 3233 | 2 | 391 | 9 | N | 355 | 372 | 1 | | | 185 |
| 01 | 4061 | X | 2455 | -0- | -1606 | -0- | 2161 | 2 | 294 | 9 | N | 267 | 190 | 1 | | | 262 |
| 02 | 3640 | X | 2903 | -0- | -737 | -0- | 2243 | 2 | 660 | 9 | N | 600 | 585 | 1 | | | 277 |

BRISCOE RANCH (OLMOS) 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CRIMSON ENERGY PTNRS III, L.L.C. 189975
BRISCOE "B" WELL #: 1 RRCID -> 224975 COMPL. DATE 09/28/2006 TOTAL DEPTH 5900 PERF. 4858 - 4868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |

BRISCOE "B" WELL #: 3 RRCID -> 225961 COMPL. DATE 12/14/2006 TOTAL DEPTH 5400 PERF. 4714 - 4852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CRIMSON ENERGY PTNRS III, L.L.C.//CONT.// 189975

BRISCOE "B" WELL #: 7 RRCID -> 227625 COMPL. DATE 02/21/2007 TOTAL DEPTH 5200 PERF. 4826 - 4876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 423 | N | 423 | -0- | -0- | -0- | 227 | 1 | 195 | 3 | N | 1 | | | | | 77 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | 77 |
| 11 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | 77 |
| 12 | 434 | N | 333 | -0- | -101 | -0- | 333 | 3 | | | N | -0- | | | | | 77 |
| 01 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | 77 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |

BRISCOE "B" WELL #: 6 RRCID -> 228742 COMPL. DATE 03/15/2007 TOTAL DEPTH 5150 PERF. 4814 - 4862

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE "B" WELL #: 4 RRCID -> 228813 COMPL. DATE 12/28/2006 TOTAL DEPTH 5250 PERF. 4788 - 4842

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 80 | N | 80 | -0- | -0- | -0- | 43 | 1 | 37 | 3 | N | -0- | | | | | 25 |
| 10 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | 25 |
| 11 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | 25 |
| 12 | 93 | N | 62 | -0- | -31 | -0- | 62 | 3 | | | N | -0- | | | | | 25 |
| 01 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | 25 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

BRISCOE "B" WELL #: 2 RRCID -> 230805 COMPL. DATE 09/28/2006 TOTAL DEPTH 5900 PERF. 4820 - 4834

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE "B" WELL #: 9 RRCID -> 232702 COMPL. DATE 06/01/2007 TOTAL DEPTH 5150 PERF. 4780 - 4826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE "B" WELL #: 10 RRCID -> 232705 COMPL. DATE 03/23/2007 TOTAL DEPTH 5250 PERF. 4969 - 4981

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CRIMSON ENERGY PTNRS III, L.L.C.//CONT.// 189975
BRISCOE "B" WELL #: 11 RRCID -> 232736 COMPL. DATE 05/08/2007 TOTAL DEPTH 5215 PERF. 4790 - 4804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEINHORN WELL #: 2 RRCID -> 243040 COMPL. DATE 04/07/2008 TOTAL DEPTH 5485 PERF. 4962 - 5006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 296 | -0- | -64 | -0- | 98 | 1 | 189 | 3 | N | 8 | | | | | 34 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | 28 | 1 | | | 6 |
| 11 | 328 | N | 328 | -0- | -0- | -0- | 300 | 3 | 28 | 9 | N | 25 | | | | | 31 |
| 12 | 312 | N | 312 | -0- | -0- | -0- | 309 | 3 | 3 | 9 | N | 3 | | | | | 34 |
| 01 | 359 | N | 359 | -0- | -0- | -0- | 350 | 3 | 9 | 9 | N | 8 | 32 | 1 | | | 10 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

BEINHORN WELL #: 6 RRCID -> 248241 COMPL. DATE 12/19/2008 TOTAL DEPTH 5500 PERF. 4968 - 4998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 596 | N | 596 | -0- | -0- | -0- | 203 | 1 | 391 | 3 | N | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 454 | N | 454 | -0- | -0- | -0- | 454 | 3 | | | N | -0- | 8 | 1 | | | 2 |
| 11 | 458 | N | 458 | -0- | -0- | -0- | 457 | 3 | 1 | 9 | N | 1 | | | | | 3 |
| 12 | 620 | N | 498 | -0- | -122 | -0- | 498 | 3 | | | N | -0- | | | | | 3 |
| 01 | 607 | N | 607 | -0- | -0- | -0- | 604 | 3 | 3 | 9 | N | 3 | 3 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |

BEINHORN WELL #: 5 RRCID -> 248957 COMPL. DATE 12/12/2008 TOTAL DEPTH 5500 PERF. 4960 - 4990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 729 | N | 729 | -0- | -0- | -0- | 246 | 1 | 476 | 3 | N | 6 | | | | | 23 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 516 | N | 516 | -0- | -0- | -0- | 516 | 3 | | | N | -0- | 19 | 1 | | | 4 |
| 11 | 512 | N | 512 | -0- | -0- | -0- | 510 | 3 | 2 | 9 | N | 2 | | | | | 6 |
| 12 | 744 | N | 600 | -0- | -144 | -0- | 599 | 3 | 1 | 9 | N | 1 | | | | | 7 |
| 01 | 685 | N | 685 | -0- | -0- | -0- | 685 | 3 | | | N | -0- | 7 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENERGYQUEST II, LLC 252020
BRISCOE WELL #: 3 RRCID -> 213469 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 4516 - 4528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 450 | -0- | 450 | 450 | 450 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 837 | -0- | 837 | 1287 | 399 | 1 | 438 | 3 | Y | -0- | | | | | -0- |
| 01 | 2170 | X | 883 | -0- | -1287 | -0- | 137 | 1 | 746 | 3 | Y | -0- | | | | | -0- |
| *02 | 1504 | X | 1504 | -0- | -0- | -0- | 297 | 1 | 1207 | 3 | Y | -0- | | | | | -0- |

BRISCOE WELL #: 4 RRCID -> 213470 COMPL. DATE 10/17/2005 TOTAL DEPTH 5500 PERF. 4858 - 4884

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 822 | N | 822 | -0- | -0- | -0- | 35 | 1 | 787 | 3 | Y | -0- | | | | | -0- |
| 10 | 777 | N | 777 | -0- | -0- | -0- | 777 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 540 | N | 324 | -0- | -216 | -0- | 324 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 496 | N | 496 | -0- | -0- | -0- | 236 | 1 | 260 | 3 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 682 | -0- | 682 | 682 | 106 | 1 | 576 | 3 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 542 | -0- | 542 | 1224 | 107 | 1 | 435 | 3 | Y | -0- | | | | | -0- |

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ENERGYQUEST II, LLC //CONT.// 252020
BRISCOE WELL #: 7 RRCID -> 213472 COMPL. DATE 12/03/2005 TOTAL DEPTH 5236 PERF. 4464 - 4898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE WELL #: 11 RRCID -> 216436 COMPL. DATE 03/24/2006 TOTAL DEPTH 5300 PERF. 4483 - 4904

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1225 | -0- | -215 | -0- | 52 | 1 | 1173 | 3 | Y | -0- | | | | | -0- |
| 10 | 1395 | N | 1118 | -0- | -277 | -0- | 1118 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1230 | N | 881 | -0- | -349 | -0- | 881 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1085 | N | 1085 | -0- | -0- | -0- | 517 | 1 | 568 | 3 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 1287 | -0- | 1287 | 1287 | 200 | 1 | 1087 | 3 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1240 | -0- | 1240 | 2527 | 245 | 1 | 995 | 3 | Y | -0- | | | | | -0- |

BRISCOE (5140) WELL #: 8003 RRCID -> 220232 COMPL. DATE 04/22/2006 TOTAL DEPTH 5300 PERF. 4636 - 4721

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE (5140) WELL #: 8002 RRCID -> 220342 COMPL. DATE 04/21/2006 TOTAL DEPTH 5300 PERF. 4560 - 4710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE (5140) WELL #: 8006 RRCID -> 220363 COMPL. DATE 05/15/2006 TOTAL DEPTH 5200 PERF. 4632 - 4720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE (5140) WELL #: 8007 RRCID -> 220367 COMPL. DATE 05/29/2006 TOTAL DEPTH 5200 PERF. 4462 - 4476

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 503 | N | 503 | -0- | -0- | -0- | 21 | 1 | 482 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 443 | -0- | -146 | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 108 | -0- | -72 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1391 | N | 1391 | -0- | -0- | -0- | 663 | 1 | 728 | 3 | N | -0- | | | | | -0- |
| 01 | 1307 | N | 1307 | -0- | -0- | -0- | 203 | 1 | 1104 | 3 | N | -0- | | | | | -0- |
| *02 | 589 | N | 589 | -0- | -0- | -0- | 116 | 1 | 473 | 3 | N | -0- | | | | | -0- |

BRISCOE (5140) WELL #: 8008 RRCID -> 220370 COMPL. DATE 06/07/2006 TOTAL DEPTH 5200 PERF. 4480 - 4510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ENERGYQUEST II, LLC //CONT.// 252020
BRISCOE (5140) WELL #: 8004 RRCID -> 220444 COMPL. DATE 04/29/2006 TOTAL DEPTH 5200 PERF. 4465 - 4512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE WELL #: 21 RRCID -> 220777 COMPL. DATE 08/13/2006 TOTAL DEPTH 5300 PERF. 4440 - 4850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |

BRISCOE (5140) WELL #: 8010 RRCID -> 220888 COMPL. DATE 08/09/2006 TOTAL DEPTH 5150 PERF. 4508 - 4580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 387 | N | 387 | -0- | -0- | -0- | 14 | 1 | 332 | 3 | N | 37 | | | | | 37 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 377 | N | 377 | -0- | -0- | -0- | 18 | 1 | 328 | 3 | N | 28 | | | | | 65 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 424 | N | 424 | -0- | -0- | -0- | 383 | 3 | 41 | 9 | N | 37 | | | | | 102 |
| 12 | 333 | N | 333 | -0- | -0- | -0- | 293 | 1 | 40 | 9 | N | 36 | | | | | 138 |
| 01 | 292 | N | 292 | -0- | -0- | -0- | 39 | 1 | 214 | 3 | N | 35 | 69 | 1 | | | 104 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *02 | 207 | N | 207 | -0- | -0- | -0- | 3 | 1 | 13 | 3 | N | 174 | 173 | 1 | | | 105 |
| | | | | | | | 191 | 9 | | | | | | | | | |

BRISCOE (5140) WELL #: 8012 RRCID -> 221218 COMPL. DATE 09/28/2006 TOTAL DEPTH 5150 PERF. 4619 - 4628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRISCOE (5140) WELL #: 8009 RRCID -> 221242 COMPL. DATE 06/21/2006 TOTAL DEPTH 5050 PERF. 4793 - 4804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 487 | -0- | -623 | -0- | 20 | 1 | 467 | 3 | N | -0- | | | | | 458 |
| 10 | 372 | N | 213 | -0- | -159 | -0- | 213 | 3 | | | N | -0- | | | | | 458 |
| 11 | 450 | N | 146 | -0- | -304 | -0- | 146 | 3 | | | N | -0- | | | | | 458 |
| 12 | 908 | N | 908 | -0- | -0- | -0- | 433 | 1 | 475 | 3 | N | -0- | | | | | 458 |
| 01 | 1376 | N | 1376 | -0- | -0- | -0- | 214 | 1 | 1162 | 3 | N | -0- | | | | | 458 |
| *02 | 741 | N | 741 | -0- | -0- | -0- | 146 | 1 | 595 | 3 | N | -0- | | | | | 458 |

BRISCOE, DOLPH "B" WELL #: 42 RRCID -> 221505 COMPL. DATE 08/07/2006 TOTAL DEPTH 6000 PERF. 4670 - 4677

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 279 | -0- | -111 | -0- | 12 | 1 | 267 | 3 | N | -0- | | | | | 42 |
| 10 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | N | -0- | | | | | 42 |
| 11 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | 42 |
| 12 | 155 | N | 155 | -0- | -0- | -0- | 74 | 1 | 81 | 3 | N | -0- | | | | | 42 |
| 01 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 336 | N | 279 | -0- | -57 | -0- | 55 | 1 | 224 | 3 | N | -0- | | | | | 42 |

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ENERGYQUEST II, LLC //CONT.// 252020
BRISCOE, DOLPH "B" WELL #: 41 RRCID -> 221539 COMPL. DATE 08/07/2006 TOTAL DEPTH 6000 PERF. 4670 - 4677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |

BRISCOE, DOLPH "B" WELL #: 43 RRCID -> 222212 COMPL. DATE 09/07/2006 TOTAL DEPTH 6000 PERF. 4832 - 4844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 589 | -0- | -101 | -0- | 25 | 1 | 564 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 544 | -0- | -107 | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 11 | 791 | N | 791 | -0- | -0- | -0- | 791 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 403 | -0- | -0- | -0- | 192 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 01 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 728 | N | -0- | -0- | -728 | -0- | | | | | N | -0- | | | | | -0- |

BRISCOE, DOLPH "E" WELL #: 53 RRCID -> 222216 COMPL. DATE 09/26/2006 TOTAL DEPTH 6000 PERF. 4823 - 4840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE (5140) WELL #: 8016 RRCID -> 223309 COMPL. DATE 10/27/2006 TOTAL DEPTH 5150 PERF. 4620 - 4644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE (5140) WELL #: 8020 RRCID -> 224554 COMPL. DATE 03/24/2008 TOTAL DEPTH 5050 PERF. 4484 - 4520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRISCOE (5140) WELL #: 8021 RRCID -> 224871 COMPL. DATE 12/12/2006 TOTAL DEPTH 5000 PERF. 4388 - 4418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRISCOE (5140) WELL #: 2023 RRCID -> 225957 COMPL. DATE 01/09/2007 TOTAL DEPTH N/A PERF. 4310 - 4328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ENERGYQUEST II, LLC //CONT.// 252020
BRISCOE WELL #: 29 RRCID -> 227662 COMPL. DATE 05/06/2006 TOTAL DEPTH 5300 PERF. 4860 - 4866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

BRISCOE, CHIP "A" WELL #: 46 RRCID -> 229814 COMPL. DATE 09/07/2006 TOTAL DEPTH 6000 PERF. 3541 - 4884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BRISCOE, CHIP "A" WELL #: 45 RRCID -> 229815 COMPL. DATE 10/31/2006 TOTAL DEPTH 5500 PERF. 4869 - 4874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BRISCOE, DOLPH "B" WELL #: 54 RRCID -> 229816 COMPL. DATE 11/27/2006 TOTAL DEPTH 5750 PERF. 4993 - 5010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BRISCOE, DOLPH "B" WELL #: 55 RRCID -> 229955 COMPL. DATE 12/29/2006 TOTAL DEPTH 5750 PERF. 4835 - 4843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 205 | -0- | -185 | -0- | 9 | 1 | 196 | 3 | N | -0- | | | 99 |
| 10 | 527 | N | 74 | -0- | -453 | -0- | 74 | 3 | | | N | -0- | | | 99 |
| 11 | 270 | N | 226 | -0- | -44 | -0- | 226 | 3 | | | N | -0- | | | 99 |
| 12 | 91 | N | 91 | -0- | -0- | -0- | 43 | 1 | 48 | 3 | N | -0- | | | 99 |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | 99 |
| 02 | 224 | N | -0- | -0- | -224 | -0- | | | | | N | -0- | | | 99 |

BRISCOE, DOLPH "B" WELL #: 56 RRCID -> 229956 COMPL. DATE 01/16/2007 TOTAL DEPTH 5500 PERF. 4651 - 4858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

BRISCOE, DOLPH "B" WELL #: 62 RRCID -> 230054 COMPL. DATE 01/08/2007 TOTAL DEPTH 5775 PERF. 4970 - 4979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | N | 450 | -0- | -780 | -0- | 19 | 1 | 431 | 3 | N | -0- | | | 154 |
| 10 | 992 | N | 885 | -0- | -107 | -0- | 885 | 3 | | | N | -0- | | | 154 |
| 11 | 1564 | N | 1564 | -0- | -0- | -0- | 1564 | 3 | | | N | -0- | | | 154 |
| 12 | 837 | N | 837 | -0- | -0- | -0- | 399 | 1 | 438 | 3 | N | -0- | | | 154 |
| 01 | 899 | N | -0- | -0- | -899 | -0- | | | | | N | -0- | | | 154 |
| 02 | 1316 | N | 248 | -0- | -1068 | -0- | 49 | 1 | 199 | 3 | N | -0- | | | 154 |

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ENERGYQUEST II, LLC //CONT.// 252020

BRISCOE, DOLPH "D" WELL #: 50 RRCID -> 230414 COMPL. DATE 11/03/2006 TOTAL DEPTH 6000 PERF. 4633 - 4656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRISCOE, DOLPH "B" WELL #: 65 RRCID -> 231970 COMPL. DATE 05/21/2007 TOTAL DEPTH 5510 PERF. 5046 - 5213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRISCOE (5140) WELL #: 8027 RRCID -> 232674 COMPL. DATE 06/20/2007 TOTAL DEPTH 5200 PERF. 4806 - 4822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 | X | 1060 | -0- | -1040 | -0- | 44 | 1 | 1016 | 3 | N | -0- | | | | | -0- |
| 10 | 1592 | N | 1592 | -0- | -0- | -0- | 1592 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1259 | N | 1259 | -0- | -0- | -0- | 1259 | 3 | | | N | -0- | | | | | -0- |
| 12 | 348 | N | 348 | -0- | -0- | -0- | 166 | 1 | 182 | 3 | N | -0- | | | | | -0- |
| 01 | 1581 | N | 1478 | -0- | -103 | -0- | 230 | 1 | 1248 | 3 | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1156 | -0- | -20 | -0- | 228 | 1 | 928 | 3 | N | -0- | | | | | -0- |

BRISCOE (5140) WELL #: 8028 RRCID -> 232675 COMPL. DATE 07/03/2007 TOTAL DEPTH 5200 PERF. 4520 - 4535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 709 | -0- | -71 | -0- | 30 | 1 | 679 | 3 | N | -0- | | | | | -0- |
| 10 | 775 | N | 595 | -0- | -180 | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 11 | 556 | N | 556 | -0- | -0- | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 12 | 253 | N | 253 | -0- | -0- | -0- | 121 | 1 | 132 | 3 | N | -0- | | | | | -0- |
| 01 | 589 | N | 483 | -0- | -106 | -0- | 75 | 1 | 408 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 403 | -0- | -129 | -0- | 79 | 1 | 324 | 3 | N | -0- | | | | | -0- |

BRISCOE (5140) WELL #: 8033 RRCID -> 232687 COMPL. DATE 02/25/2008 TOTAL DEPTH 5400 PERF. 4283 - 4304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 213 | N | 213 | -0- | -0- | -0- | 9 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 10 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 11 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 12 | 169 | N | 169 | -0- | -0- | -0- | 81 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 01 | 215 | N | 215 | -0- | -0- | -0- | 33 | 1 | 182 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 78 | -0- | -118 | -0- | 15 | 1 | 63 | 3 | N | -0- | | | | | -0- |

BRISCOE (5140) WELL #: 8031 RRCID -> 232718 COMPL. DATE 08/10/2007 TOTAL DEPTH 5400 PERF. 4322 - 4357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRISCOE (5140) WELL #: 8030 RRCID -> 232719 COMPL. DATE 08/30/2007 TOTAL DEPTH 5800 PERF. 4468 - 4486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ENERGYQUEST II, LLC //CONT.// 252020
BRISCOE (5140) WELL #: 8037 RRCID -> 232739 COMPL. DATE 03/03/2008 TOTAL DEPTH 5200 PERF. 4258 - 4270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRISCOE (5140) WELL #: 8036 RRCID -> 232741 COMPL. DATE 02/25/2008 TOTAL DEPTH 5200 PERF. 4447 - 4454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4440 | X | 3710 | -0- | -730 | -0- | 155 | 1 | 3555 | 3 | N | -0- | | | | | -0- |
| 10 | 4588 | X | 3218 | -0- | -1370 | -0- | 3218 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4440 | X | 3730 | -0- | -710 | -0- | 3730 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4092 | X | 3133 | -0- | -959 | -0- | 1493 | 1 | 1640 | 3 | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 3093 | -0- | 3093 | 3093 | 481 | 1 | 2612 | 3 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 2621 | -0- | 2621 | 5714 | 517 | 1 | 2104 | 3 | N | -0- | | | | | -0- |

BRISCOE (5140) WELL #: 8038 RRCID -> 232742 COMPL. DATE 01/28/2008 TOTAL DEPTH 5200 PERF. 4236 - 4256

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRISCOE (5140) WELL #: 8024 RRCID -> 235763 COMPL. DATE 08/14/2007 TOTAL DEPTH 5000 PERF. 4241 - 4285

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE WELL #: 43 RRCID -> 235889 COMPL. DATE 02/27/2008 TOTAL DEPTH 5500 PERF. 4462 - 4480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 496 | N | 496 | -0- | -0- | -0- | 21 | 1 | 475 | 3 | N | -0- | 100 | 1 | | | 855 |
| 10 | 527 | N | 466 | -0- | -61 | -0- | 466 | 3 | | | N | -0- | | | | | 855 |
| 11 | 719 | N | 719 | -0- | -0- | -0- | 719 | 3 | | | N | -0- | | | | | 855 |
| 12 | 682 | N | 682 | -0- | -0- | -0- | 325 | 1 | 357 | 3 | N | -0- | | | | | 855 |
| 01 | 543 | N | 543 | -0- | -0- | -0- | 85 | 1 | 458 | 3 | N | -0- | | | | | 855 |
| 02 | 672 | N | 496 | -0- | -176 | -0- | 98 | 1 | 398 | 3 | N | -0- | | | | | 855 |

BRISCOE WELL #: 8035 RRCID -> 237938 COMPL. DATE 02/04/2008 TOTAL DEPTH 5200 PERF. 4244 - 4270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 98 | 1 | | | 82 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | 82 |
| 12 | 147 | N | 147 | -0- | -0- | -0- | 70 | 1 | 77 | 3 | N | -0- | | | | | 82 |
| 01 | 45 | N | 45 | -0- | -0- | -0- | 7 | 1 | 38 | 3 | N | -0- | | | | | 82 |
| 02 | 84 | N | 32 | -0- | -52 | -0- | 6 | 1 | 26 | 3 | N | -0- | | | | | 82 |

BRISCOE (5140) WELL #: 8042 RRCID -> 241878 COMPL. DATE 06/16/2008 TOTAL DEPTH 5400 PERF. 4538 - 4582

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 11 | N | 11 | -0- | -0- | -0- | 2 | 1 | 9 | 3 | N | -0- | | | | | -0- |

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ENERGYQUEST II, LLC //CONT.// 252020
BRISCOE (5140) WELL #: 8043 RRCID -> 241879 COMPL. DATE 05/27/2008 TOTAL DEPTH 5750 PERF. 4742 - 4827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE (5140) WELL #: 8044 RRCID -> 241880 COMPL. DATE 06/16/2008 TOTAL DEPTH 5550 PERF. 4419 - 4435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRISCOE WELL #: 44 RRCID -> 241882 COMPL. DATE 06/20/2008 TOTAL DEPTH 5500 PERF. 4935 - 4950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1479 | N | 1479 | -0- | -0- | -0- | 57 | 1 | 1292 | 3 | N | 118 | 186 | 1 | | | 222 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 10 | 1396 | N | 1396 | -0- | -0- | -0- | 1274 | 3 | 122 | 9 | N | 111 | 93 | 1 | | | 240 |
| 11 | 1526 | N | 1526 | -0- | -0- | -0- | 1438 | 3 | 88 | 9 | N | 80 | 34 | 1 | | | 286 |
| 12 | 1321 | N | 1321 | -0- | -0- | -0- | 598 | 1 | 657 | 3 | N | 60 | 31 | 1 | | | 315 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 01 | 1395 | N | 1391 | -0- | -4 | -0- | 198 | 1 | 1073 | 3 | N | 109 | 65 | 1 | | | 359 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 02 | 1428 | N | 1293 | -0- | -135 | -0- | 235 | 1 | 958 | 3 | N | 91 | 156 | 1 | | | 294 |
| | | | | | | | 100 | 9 | | | | | | | | | |

BRISCOE (5140) WELL #: 8045 RRCID -> 241896 COMPL. DATE 07/26/2008 TOTAL DEPTH 5640 PERF. 4750 - 4758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 885 | N | 885 | -0- | -0- | -0- | 422 | 1 | 463 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRISCOE (5140) WELL #: 8046 RRCID -> 241898 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4650 - 4670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRISCOE (5140) WELL #: 8047 RRCID -> 241904 COMPL. DATE 08/04/2008 TOTAL DEPTH 5300 PERF. 4420 - 4827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 205 | -0- | -35 | -0- | 9 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 160 | -0- | -88 | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 68 | -0- | -82 | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 12 | 81 | N | 81 | -0- | -0- | -0- | 39 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 01 | 155 | N | 109 | -0- | -46 | -0- | 17 | 1 | 92 | 3 | N | -0- | | | | | -0- |
| *02 | 61 | N | 61 | -0- | -0- | -0- | 12 | 1 | 49 | 3 | N | -0- | | | | | -0- |

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ENERGYQUEST II, LLC //CONT.// 252020

BRISCOE, DOLPH B WELL #: 68 RRCID -> 241924 COMPL. DATE 09/14/2007 TOTAL DEPTH 5500 PERF. 5001 - 5068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 4921 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 4921 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 4921 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 4921 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 4921 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 4921 | | | | | N | NO RPT | | | | | -0- |

BRISCOE, CHIP "B" WELL #: 47 RRCID -> 242022 COMPL. DATE 07/23/2007 TOTAL DEPTH 5750 PERF. 4970 - 5056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE WELL #: 22 RRCID -> 243059 COMPL. DATE 05/07/2006 TOTAL DEPTH 5300 PERF. 4842 - 4865

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2077 | N | 2077 | -0- | -0- | -0- | 77 | 1 | 1768 | 3 | Y | 211 | 316 | 1 | | | 156 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 10 | 2046 | N | 2046 | -0- | -0- | -0- | 1817 | 3 | 229 | 9 | Y | 208 | 165 | 1 | | | 199 |
| 11 | 1769 | N | 1769 | -0- | -0- | -0- | 1564 | 3 | 205 | 9 | Y | 186 | 225 | 1 | | | 160 |
| 12 | 994 | N | 994 | -0- | -0- | -0- | 443 | 1 | 487 | 3 | Y | 58 | | | | | 218 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 1847 | -0- | 1847 | 1847 | 236 | 1 | 1283 | 3 | Y | 298 | 331 | 1 | | | 185 |
| | | | | | | | 328 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 2020 | -0- | 2020 | 3867 | 336 | 1 | 1369 | 3 | Y | 286 | 340 | 1 | | | 131 |
| | | | | | | | 315 | 9 | | | | | | | | | |

BRISCOE, DOLPH "B" WELL #: 49 RRCID -> 243065 COMPL. DATE 06/26/2008 TOTAL DEPTH 5810 PERF. 4852 - 4920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |

BRISCOE WELL #: 16 RRCID -> 243066 COMPL. DATE 10/09/2008 TOTAL DEPTH 5300 PERF. 4574 - 4581

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE WELL #: 33 RRCID -> 244586 COMPL. DATE 10/21/2008 TOTAL DEPTH 5512 PERF. 4859 - 4877

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 248 | N | 248 | -0- | -0- | -0- | 10 | 1 | 238 | 3 | N | -0- | | | | | 114 |
| 10 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | 114 |
| 11 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | | N | -0- | | | | | 114 |
| 12 | 294 | N | 294 | -0- | -0- | -0- | 140 | 1 | 154 | 3 | N | -0- | | | | | 114 |
| 01 | 279 | N | 202 | -0- | -77 | -0- | 32 | 1 | 170 | 3 | N | -0- | | | | | 114 |
| 02 | 364 | N | 202 | -0- | -162 | -0- | 40 | 1 | 162 | 3 | N | -0- | | | | | 114 |

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ENERGYQUEST II, LLC //CONT.// 252020
BRISCOE, CHIP A WELL #: 69 RRCID -> 244932 COMPL. DATE N/A TOTAL DEPTH 5520 PERF. 4873 - 4979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE (5140) WELL #: 8050 RRCID -> 247629 COMPL. DATE 10/15/2008 TOTAL DEPTH 6000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE WELL #: 34 RRCID -> 249646 COMPL. DATE 01/22/2009 TOTAL DEPTH 5500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE (5140) WELL #: 8013 RRCID -> 251103 COMPL. DATE 08/19/2006 TOTAL DEPTH 5150 PERF. 4495 - 4508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REDEMPTION OIL & GAS, LLC 696882
SHOOK WELL #: 203H RRCID -> 269194 COMPL. DATE 03/17/2012 TOTAL DEPTH 3230 PERF. 3154 - 3164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4740 | X | -0- | -0- | -4740 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BUCKLEY (EDWARDS) 12949 150 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
HARLE WELL #: 1 RRCID -> 147413 COMPL. DATE 01/22/1994 TOTAL DEPTH 10615 PERF. 10324 - 10372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 12 | N | 12 | -0- | -0- | -0- | 2 | 1 | 10 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BURNS RANCH (BUDA) 13855 050 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
WILLIAMS, CLAYTON ENERGY, INC. 924624
WRIGHT, H. R. WELL #: 3 RRCID -> 144904 COMPL. DATE 10/25/1992 TOTAL DEPTH 11450 PERF. 8399 - 11450

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 67 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 67 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 67 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 67 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 67 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 67 |

CAGE (ESCONDIDO) 14597 500 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
RAM RIVER RESOURCES, INC. 689327
SHAMROCK-CAGE WELL #: 1089 RRCID -> 066569 COMPL. DATE 04/27/1976 TOTAL DEPTH 2700 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CAGE RANCH (EAGLEFORD) 14606 495 ASSOCIATED ONE WELL CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY 606617
CAGE-WEST A 135H UNIT WELL #: 135H RRCID -> 266080 COMPL. DATE 03/26/2008 TOTAL DEPTH 4553 PERF. 4274 - 6929

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 N | -0- | -0- | -480 | -0- | | | N | -0- | | | 69 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 69 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 69 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 69 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 69 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 69 |

CALLIHAM, SOUTH (JACKSON) 14866 333 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
ELBO CO., THE 246610
CLAUNCH, B. C. WELL #: 2 RRCID -> 000085 COMPL. DATE 04/21/1960 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CLAUNCH, B. C. WELL #: 1 RRCID -> 000086 COMPL. DATE 08/20/1957 TOTAL DEPTH 1130 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CLAUNCH, B. C. WELL #: 10 RRCID -> 000088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CALLIHAM, SOUTH (JACKSON) //CONT.// 14866 333 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
TROTTER-HOWLING & HATTAWAY 871290
CLAUNCH, B. C. WELL #: 3 RRCID -> 000087 COMPL. DATE 05/23/1958 TOTAL DEPTH N/A PERF. 418 - 428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CALLIHAM, SOUTH (1100) 14866 666 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
ELBO CO., THE 246610
WHITMIRE, W. A. WELL #: 1 RRCID -> 000091 COMPL. DATE 12/10/1956 TOTAL DEPTH 1138 PERF. 1094 - 1102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCHROEDER PRODUCTION LLC 756299
HOUSE, H. D. "B" WELL #: 1 RRCID -> 098627 COMPL. DATE 06/10/1979 TOTAL DEPTH 1125 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCHROEDER WELL #: 1 RRCID -> 139851 COMPL. DATE 11/08/1991 TOTAL DEPTH 1400 PERF. 1103 - 1105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAMPANA, SOUTH 15146 001 ASSOCIATED ONE WELL CNTY: MCMULLEN
ANDERSON OIL LTD. 022499
DEMARIS HUDSPETH WELL #: 1 RRCID -> 266713 COMPL. DATE 01/26/2012 TOTAL DEPTH 3200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAMPANA, SOUTH (COLE 1800) 15146 148 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
TRIUM, LTD. 871159
DRIGGS, J. P. "A" WELL #: 9 RRCID -> 109909 COMPL. DATE 08/10/1990 TOTAL DEPTH 1989 PERF. 1748 - 1762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAMPANA, SOUTH(GOVT. WELLS 2600) 15146 259 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
G. & M. ENERGY COMPANY 292290
HARRIS, L. WELL #: 1 RRCID -> 000099 COMPL. DATE 10/12/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAMPANA, SOUTH (LOMA NOVIA 2700) 15146 370 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
TEXAS, LES & CO. 846666
EBERT GAS UNIT WELL #: 1A RRCID -> 094297 COMPL. DATE 05/26/1981 TOTAL DEPTH 3208 PERF. 2796 - 2800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 1836 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 1836 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 1836 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 1836 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 1836 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 1836 | | | | | N | NO RPT | | | | | -0- |

CAMPANA, S.(QUEEN CITY 5900) 15146 444 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SIMRAY GP, LLC 784155
EDRINGTON, H. C. EST. -I- WELL #: 31 RRCID -> 090536 COMPL. DATE 08/18/1983 TOTAL DEPTH 6100 PERF. 3932 - 5902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAMPANA, SOUTH (WILCOX 7700) 15146 530 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
JAMEX, INC. 429659
SCOTT FOUNDATION WELL #: 5 RRCID -> 202556 COMPL. DATE 06/25/2004 TOTAL DEPTH 10074 PERF. 7916 - 7924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | # | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAMPANA, SOUTH (WILCOX 7,900) 15146 555 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
JAMEX, INC. 429659
SCOTT FOUNDATION WELL #: 1 RRCID -> 193524 COMPL. DATE 08/18/2007 TOTAL DEPTH 8400 PERF. 7950 - 7970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 281 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 281 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 281 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 281 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 281 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 281 |

CAMPANA, SOUTH (WILCOX 10,200) 15146 629 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HURD ENTERPRISES, LTD. 419886
MARTIN-STATE WELL #: 1 RRCID -> 261832 COMPL. DATE 05/05/2012 TOTAL DEPTH 11800 PERF. 9994 - 10482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 101820 | X | 80058 | -0- | -21762 | -0- | 80004 | 2 | 54 | 9 | N | 49 | | | | | 92 |
| 10 | 105214 | X | 74751 | -0- | -30463 | -0- | 74630 | 2 | 121 | 9 | N | 110 | 163 | 1 | | | 39 |
| 11 | 101820 | X | 55803 | -0- | -46017 | -0- | 55728 | 2 | 75 | 9 | N | 68 | | | | | 107 |
| 12 | 105214 | X | 39722 | -0- | -65492 | -0- | 39589 | 2 | 133 | 9 | N | 121 | 163 | 1 | | | 65 |
| 01 | DLQ G-10 | | 35504 | -0- | 35504 | 35504 | 35407 | 2 | 97 | 9 | N | 88 | | | | | 153 |
| 02 | DLQ G-10 | | 23096 | -0- | 23096 | 58600 | 22962 | 2 | 134 | 9 | N | 122 | 173 | 1 | | | 102 |

P. KYNETTE UNIT WELL #: 1 RRCID -> 264588 COMPL. DATE 10/26/2011 TOTAL DEPTH 10250 PERF.10116 - 10138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 48300 | X | 46059 | -0- | -2241 | -0- | 45301 | 2 | 758 | 9 | N | 689 | 898 | 1 | | | 151 |
| 10 | 49910 | X | 46270 | -0- | -3640 | -0- | 45508 | 2 | 762 | 9 | N | 693 | 528 | 1 | | | 316 |
| 11 | 48300 | X | 43239 | -0- | -5061 | -0- | 42503 | 2 | 736 | 9 | N | 669 | 709 | 1 | | | 276 |
| 12 | 49910 | X | 41207 | -0- | -8703 | -0- | 40545 | 2 | 662 | 9 | N | 602 | 703 | 1 | | | 175 |
| 01 | DLQ G-10 | | 32495 | -0- | 32495 | 32495 | 31932 | 2 | 563 | 9 | N | 512 | 496 | 1 | | | 191 |
| 02 | DLQ G-10 | | 32474 | -0- | 32474 | 64969 | 31928 | 2 | 546 | 9 | N | 496 | 498 | 1 | | | 189 |

SIMRAY GP, LLC 784155
GOUGHER, H. E. WELL #: 38 RRCID -> 170542 COMPL. DATE 08/31/1998 TOTAL DEPTH 15500 PERF.10144 - 10158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 185 |

PLUGGED AND ABANDONED_____ 10/04/2011 - PLUGGED 10/4/2011

CAMPANA, SOUTH (WILCOX 10,400) 15146 645 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SIMRAY GP, LLC 784155
EDRINGTON, H. C. EST. "I" WELL #: 33 RRCID -> 096139 COMPL. DATE 06/09/1981 TOTAL DEPTH 15012 PERF.10385 - 10398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 508 | N | 508 | -0- | -0- | -0- | 81 | 1 | 427 | 2 | N | -0- | | | | | -0- |
| 10 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 11 | 679 | N | 679 | -0- | -0- | -0- | 5 | 1 | 674 | 2 | N | -0- | | | | | -0- |
| 12 | 837 | N | 837 | -0- | -0- | -0- | 103 | 1 | 734 | 2 | N | -0- | | | | | -0- |
| 01 | 782 | N | 782 | -0- | -0- | -0- | 329 | 1 | 453 | 2 | N | -0- | | | | | -0- |
| *02 | 751 | N | 751 | -0- | -0- | -0- | 157 | 1 | 594 | 2 | N | -0- | | | | | -0- |

CAMPANA, SOUTH (WILCOX 11,200) 15146 710 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SIMRAY GP, LLC 784155
EDRINGTON, H. C. EST. "I" WELL #: 32 RRCID -> 088329 COMPL. DATE 02/29/1980 TOTAL DEPTH 14000 PERF.11167 - 11212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5280 | # | 4865 | -0- | -415 | -0- | 771 | 1 | 4094 | 2 | N | -0- | | | | | 164 |
| 10 | 5084 | # | 3913 | -0- | -1171 | -0- | 3913 | 2 | | | N | -0- | | | | | 164 |
| 11 | 4740 | # | 3342 | -0- | -1398 | -0- | 23 | 1 | 3319 | 2 | N | -0- | | | | | 164 |
| 12 | 5022 | # | 3637 | -0- | -1385 | -0- | 450 | 1 | 3187 | 2 | N | -0- | | | | | 164 |
| 01 | 5022 | # | 3845 | -0- | -1177 | -0- | 1619 | 1 | 2226 | 2 | N | -0- | | | | | 164 |
| 02 | 4536 | # | 3012 | -0- | -1524 | -0- | 632 | 1 | 2380 | 2 | N | -0- | | | | | 164 |

CAMPANA, SOUTH (YEGUA 4300) 15146 740 ASSOCIATED ONE WELL CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
GOUGER GU 4 O/A WELL #: 4 RRCID -> 239186 COMPL. DATE 01/28/2008 TOTAL DEPTH 6100 PERF. 4336 - 4342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | # | 1508 | -0- | -532 | -0- | 39 | 1 | 1423 | 2 | N | 42 | 30 | 1 | | | 71 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 2108 | # | 1567 | -0- | -541 | -0- | 43 | 1 | 1489 | 2 | N | 32 | 62 | 1 | | | 41 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 1530 | # | 1401 | -0- | -129 | -0- | 45 | 1 | 1293 | 2 | N | 57 | | | | | 98 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 1581 | # | 1560 | -0- | -21 | -0- | 48 | 1 | 1465 | 2 | N | 43 | 61 | 1 | | | 80 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 01 | 1581 | # | 1368 | -0- | -213 | -0- | 51 | 1 | 1258 | 2 | N | 54 | 61 | 1 | | | 73 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 1428 | # | 1175 | -0- | -253 | -0- | 46 | 1 | 1089 | 2 | N | 36 | | | | | 109 |
| | | | | | | | 40 | 9 | | | | | | | | | |

CAMPANA, SOUTH (1450) 15146 777 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
GOUGER G/U #4 O/A WELL #: 2 H RRCID -> 083780 COMPL. DATE 06/26/1979 TOTAL DEPTH 7660 PERF. 1435 - 1455

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

JAMEX, INC. 429659
SCOTT FOUNDATION WELL #: 2 RRCID -> 194339 COMPL. DATE 02/12/2003 TOTAL DEPTH 9040 PERF. 1484 - 1487

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3930 | X | 3773 | -0- | -157 | -0- | 1196 | 1 | 2577 | 2 | N | -0- | | | | | -0- |
| 10 | 4061 | X | 3437 | -0- | -624 | -0- | 1043 | 1 | 2394 | 2 | N | -0- | | | | | -0- |
| 11 | 4712 | X | 4712 | -0- | -0- | -0- | 1145 | 1 | 3567 | 2 | N | -0- | | | | | -0- |
| 12 | 3906 | X | 3639 | -0- | -267 | -0- | 1138 | 1 | 2501 | 2 | N | -0- | | | | | -0- |
| 01 | 3906 | X | 3462 | -0- | -444 | -0- | 1199 | 1 | 2263 | 2 | N | -0- | | | | | -0- |
| 02 | 4396 | X | 3189 | -0- | -1207 | -0- | 1116 | 1 | 2073 | 2 | N | -0- | | | | | -0- |

SCOTT FOUNDATION WELL #: 1 RRCID -> 260477 COMPL. DATE 09/10/2010 TOTAL DEPTH 8400 PERF. 1324 - 1510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAMPANA, SOUTH (1500) 15146 785 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ATLAS OPERATING LLC 036587
KYNETTE, P. WELL #: 29 RRCID -> 121180 COMPL. DATE 04/30/1986 TOTAL DEPTH 6378 PERF. 1487 - 1497

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CAMPANA, SOUTH (1500) //CONT.// 15146 785 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
GOUGER GAS UNIT NO 4 O/A WELL #: 7 RRCID -> 132133 COMPL. DATE 09/21/1989 TOTAL DEPTH 3009 PERF. 1490 - 1502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 889 | N | 889 | -0- | -0- | -0- | 23<br>32 | 1<br>9 | 834 | 2 | N | 29 | 33 | 1 | | | 71 |
| 10 | 1128 | N | 1128 | -0- | -0- | -0- | 31<br>35 | 1<br>9 | 1062 | 2 | N | 32 | 62 | 1 | | | 41 |
| 11 | 1200 | N | 1096 | -0- | -104 | -0- | 35<br>63 | 1<br>9 | 998 | 2 | N | 57 | | | | | 98 |
| 12 | 1390 | N | 1390 | -0- | -0- | -0- | 42<br>47 | 1<br>9 | 1301 | 2 | N | 43 | 61 | 1 | | | 80 |
| 01 | 1085 | N | 827 | -0- | -258 | -0- | 30<br>59 | 1<br>9 | 738 | 2 | N | 54 | 61 | 1 | | | 73 |
| *02 | 1831 | N | 1831 | -0- | -0- | -0- | 73<br>40 | 1<br>9 | 1718 | 2 | N | 36 | | | | | 109 |

OILTON RESOURCES, INC. 621012
SCHOELLER, KATE WELL #: 3 RRCID -> 187257 COMPL. DATE 04/12/2006 TOTAL DEPTH 3106 PERF. 1530 - 1534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CAMPANA, SOUTH (1600) 15146 814 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
GOUGER GAS UNIT NO. 4 WELL #: 8 RRCID -> 130823 COMPL. DATE 04/25/1989 TOTAL DEPTH 3022 PERF. 1606 - 1622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 400 | | | | | N | 31 | 22 | 1 | | | 56 |
| 10 | 14B2 EXT | 30 | -0- | -0- | 30 | 430 | 1 | 2 | 29 | 9 | N | 26 | 49 | 1 | | | 33 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | 430 | | | | | N | 44 | | | | | 77 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | 430 | | | | | N | 34 | 48 | 1 | | | 63 |
| 01 | 430 | X | -0- | -0- | -430 | -0- | | | | | N | 43 | 48 | 1 | | | 58 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 28 | | | | | 86 |

OILTON RESOURCES, INC. 621012
SCHOELLER, KATE "A" WELL #: 2 RRCID -> 135805 COMPL. DATE 07/31/1990 TOTAL DEPTH 3050 PERF. 1630 - 1635

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRIUM, LTD. 871159
DRIGGS, R. P. WELL #: 10 RRCID -> 135800 COMPL. DATE 08/01/1990 TOTAL DEPTH 2009 PERF. 1594 - 1626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CAMPANA, SOUTH (1700) 15146 925 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
ATLAS OPERATING LLC 036587
KYNETTE, P. WELL #: 9 RRCID -> 157630 COMPL. DATE 11/06/1995 TOTAL DEPTH 9520 PERF. 1712 - 1718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAMPANA, S. (9600 SAND) 15146 990 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
TOMAHAWK PETROLEUM 861695
MCDOWELL, E. T. WELL #: 4 RRCID -> 095835 COMPL. DATE 10/01/1981 TOTAL DEPTH 11500 PERF. 9620 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAMPANERO (CANYON) 15153 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
PENWELL ENERGY, INC. 652943
MOODY WELL #: 1003 RRCID -> 164371 COMPL. DATE N/A TOTAL DEPTH 3810 PERF. 2465 - 3280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RIO-TEX, INC. 712930
MOODY WELL #: 1 RRCID -> 076843 COMPL. DATE 03/13/1978 TOTAL DEPTH 4700 PERF. 2288 - 3333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOODY WELL #: 4 RRCID -> 076844 COMPL. DATE 03/18/1978 TOTAL DEPTH 4638 PERF. 3158 - 3285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOODY WELL #: 6 RRCID -> 076845 COMPL. DATE 04/16/1978 TOTAL DEPTH 4700 PERF. 2235 - 3193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAMPANERO (CANYON) //CONT.// 15153 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
RIO-TEX, INC. //CONT.// 712930

MOODY WELL #: 3 RRCID -> 077109 COMPL. DATE 04/06/1978 TOTAL DEPTH 4700 PERF. 2263 - 3875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOODY WELL #: 5 RRCID -> 077558 COMPL. DATE 10/01/2011 TOTAL DEPTH 4700 PERF. 3046 - 3196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOODY WELL #: 8 RRCID -> 085380 COMPL. DATE 11/13/1979 TOTAL DEPTH 4100 PERF. 2309 - 3347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOODY, DENMAN WELL #: 7 RRCID -> 085505 COMPL. DATE 10/30/1979 TOTAL DEPTH 4100 PERF. 3286 - 3453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOODY WELL #: B 1 RRCID -> 097028 COMPL. DATE 12/10/1980 TOTAL DEPTH 4700 PERF. 2234 - 2333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOODY WELL #: 702 RRCID -> 152330 COMPL. DATE N/A TOTAL DEPTH 4101 PERF. 3186 - 3330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 26 | -0- | -4 | -0- | 1 | 1 | 25 | 2 | N | -0- | | | | | -0- |
| 10 | 15 | N | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 67 | -0- | -23 | -0- | 4 | 1 | 63 | 2 | N | -0- | | | | | -0- |
| 12 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | -0- |
| *01 | 24 | N | 24 | -0- | -0- | -0- | 1 | 1 | 23 | 2 | N | -0- | | | | | -0- |
| 02 | 56 | N | 5 | -0- | -51 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |

MOODY WELL #: 205 RRCID -> 154945 COMPL. DATE 12/08/1994 TOTAL DEPTH 3996 PERF. 3467 - 3632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAMPANERO, N. (CANYON) 15156 500 NON-ASSOCIATED EXEMPT CNTY: EDWARDS
PENWELL ENERGY, INC. 652943
MOODY WELL #: 1C RRCID -> 146202 COMPL. DATE 10/21/1991 TOTAL DEPTH 3680 PERF. 3513 - 3533

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CARON RANCH (1300) 15840 150 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CHALLENGER OIL INC 152379
CARON WELL #: 2 RRCID -> 125827 COMPL. DATE 07/14/1987 TOTAL DEPTH 3708 PERF. 1293 - 1297

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CARRIZO 15906 001 ASSOCIATED ONE WELL CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC 833348
R. BRACKEN WELL #: 42w RRCID -> 267041 COMPL. DATE 05/05/2011 TOTAL DEPTH 5547 PERF. 4900 - 5160

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CARRIZO (ESCONDIDO 1350) 15906 300 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
CRIMSON EXPLORATION OPER., INC. 190005
WEST, G.W. WELL #: 8 RRCID -> 265245 COMPL. DATE 04/08/2011 TOTAL DEPTH 3682 PERF. 1600 - 1650

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CATARINA, SW. (OLMOS) 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
ENERGYQUEST II, LLC 252020
BRISCOE, DOLPH "B" WELL #: 110 RRCID -> 241733 COMPL. DATE 02/05/2008 TOTAL DEPTH 5810 PERF. 4824 - 4838

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRISCOE, DOLPH "B" WELL #: 105 RRCID -> 241887 COMPL. DATE 01/11/2008 TOTAL DEPTH 5800 PERF. 4922 - 4942

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. 499978
GATES RANCH WELL #: 1 RRCID -> 059872 COMPL. DATE 11/15/1973 TOTAL DEPTH 5392 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 256 | N | 256 | -0- | -0- | -0- | 94 | 1 | 162 | 2 | Y | -0- | | | | | -0- |
| 10 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 240 | N | 184 | -0- | -56 | -0- | 184 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 279 | N | 177 | -0- | -102 | -0- | 177 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 228 | N | 228 | -0- | -0- | -0- | 8 | 1 | 220 | 3 | Y | -0- | | | | | -0- |

GATES RANCH "A" WELL #: 1208 RRCID -> 059990 COMPL. DATE 05/18/2001 TOTAL DEPTH 5375 PERF. 4853 - 5040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 29 | -0- | -1 | -0- | 24 | 1 | 5 | 2 | Y | -0- | | | | | -0- |
| 10 | 44 | N | 44 | -0- | -0- | -0- | 16 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| 11 | 53 | N | 53 | -0- | -0- | -0- | 24 | 1 | 29 | 3 | Y | -0- | | | | | -0- |
| 12 | 50 | N | 50 | -0- | -0- | -0- | 15 | 1 | 35 | 3 | Y | -0- | | | | | -0- |
| 01 | 57 | N | 57 | -0- | -0- | -0- | 18 | 1 | 39 | 3 | Y | -0- | | | | | -0- |
| *02 | 44 | N | 44 | -0- | -0- | -0- | 29 | 1 | 15 | 3 | Y | -0- | | | | | -0- |

GATES RANCH WELL #: 10 RRCID -> 061190 COMPL. DATE 01/07/1975 TOTAL DEPTH 5424 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35 | N | 35 | -0- | -0- | -0- | 13 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 10 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | Y | -0- | | | | | -0- |

GATES RANCH WELL #: 3 RRCID -> 061257 COMPL. DATE 01/16/1975 TOTAL DEPTH 5350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 157 | N | 157 | -0- | -0- | -0- | 36 | 1 | 121 | 2 | Y | -0- | | | | | 1 |
| 10 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | Y | -0- | | | | | 1 |
| *02 | 70 | N | 70 | -0- | -0- | -0- | 33 | 1 | 37 | 3 | Y | -0- | | | | | 1 |

GATES RANCH "A" WELL #: 1217 RRCID -> 061989 COMPL. DATE 01/16/1975 TOTAL DEPTH 5402 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 55 | N | 55 | -0- | -0- | -0- | 46 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 15 | -0- | -16 | -0- | 5 | 1 | 10 | 3 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 11 | -0- | -49 | -0- | 5 | 1 | 6 | 3 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 3 | -0- | -59 | -0- | 1 | 1 | 2 | 3 | Y | -0- | | | | | -0- |
| 01 | 12 | N | 12 | -0- | -0- | -0- | 4 | 1 | 8 | 3 | Y | -0- | | | | | -0- |
| *02 | 12 | N | 12 | -0- | -0- | -0- | 8 | 1 | 4 | 3 | Y | -0- | | | | | -0- |

GATES RANCH WELL #: 1225 RRCID -> 063696 COMPL. DATE 07/27/1975 TOTAL DEPTH 5350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 238 | N | 238 | -0- | -0- | -0- | 55 | 1 | 183 | 2 | Y | -0- | | | | | 5 |
| 10 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | Y | -0- | | | | | 5 |
| 11 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | Y | -0- | | | | | 5 |
| 12 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | Y | -0- | | | | | 5 |
| 01 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | Y | -0- | | | | | 5 |
| *02 | 151 | N | 151 | -0- | -0- | -0- | 71 | 1 | 80 | 3 | Y | -0- | | | | | 5 |

GATES RANCH WELL #: 1230 RRCID -> 063702 COMPL. DATE 08/14/1975 TOTAL DEPTH 5350 PERF. 5174 - 5180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES RANCH WELL #: 1190 RRCID -> 064782 COMPL. DATE 11/21/1975 TOTAL DEPTH 5350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 60 | -0- | -0- | -0- | 22 | 1 | 38 | 2 | Y | -0- | | | -0- |
| 10 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | Y | -0- | | | -0- |
| 11 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | Y | -0- | | | -0- |
| 12 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | Y | -0- | | | -0- |
| 01 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | Y | -0- | | | -0- |
| *02 | 50 | N | 50 | -0- | -0- | -0- | 2 | 1 | 48 | 3 | Y | -0- | | | -0- |

GATES RANCH "A" WELL #: 2208 RRCID -> 065101 COMPL. DATE 09/04/1975 TOTAL DEPTH 5362 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 249 | -0- | -141 | -0- | 207 | 1 | 42 | 2 | Y | -0- | | | -0- |
| 10 | 408 | N | 408 | -0- | -0- | -0- | 146 | 1 | 262 | 3 | Y | -0- | | | -0- |
| 11 | 469 | N | 469 | -0- | -0- | -0- | 212 | 1 | 257 | 3 | Y | -0- | | | -0- |
| 12 | 416 | N | 416 | -0- | -0- | -0- | 129 | 1 | 287 | 3 | Y | -0- | | | -0- |
| 01 | 369 | N | 369 | -0- | -0- | -0- | 117 | 1 | 252 | 3 | Y | -0- | | | -0- |
| *02 | 314 | N | 314 | -0- | -0- | -0- | 207 | 1 | 107 | 3 | Y | -0- | | | -0- |

GATES RANCH WELL #: 2202 RRCID -> 065516 COMPL. DATE 01/19/1976 TOTAL DEPTH 5276 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 157 | X | 157 | -0- | -0- | -0- | 58 | 1 | 99 | 2 | Y | -0- | | | -0- |
| 10 | 41 | X | 41 | -0- | -0- | -0- | 41 | 3 | | | Y | -0- | | | -0- |
| 11 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | | Y | -0- | | | -0- |
| 12 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | Y | -0- | | | -0- |
| 01 | T. A. | | 48 | -0- | 48 | 48 | 48 | 3 | | | Y | -0- | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 48 | | | | | Y | -0- | | | -0- |

GATES RANCH "A" WELL #: 2203 RRCID -> 065829 COMPL. DATE 11/10/1975 TOTAL DEPTH 5350 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 147 | -0- | -63 | -0- | 44 | 1 | 103 | 2 | Y | -0- | | | -0- |
| 10 | 248 | N | 205 | -0- | -43 | -0- | 205 | 3 | | | Y | -0- | | | -0- |
| 11 | 240 | N | 92 | -0- | -148 | -0- | 7 | 1 | 85 | 3 | Y | -0- | | | -0- |
| 12 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | Y | -0- | | | -0- |
| 01 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | Y | -0- | | | -0- |
| *02 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | Y | -0- | | | -0- |

GATES RANCH WELL #: 2217 RRCID -> 071943 COMPL. DATE 03/10/1977 TOTAL DEPTH 5750 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 345 | N | 345 | -0- | -0- | -0- | 80 | 1 | 265 | 2 | Y | -0- | | | 6 |
| 10 | 407 | N | 407 | -0- | -0- | -0- | 407 | 3 | | | Y | -0- | | | 6 |
| 11 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | | Y | -0- | | | 6 |
| 12 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | | Y | -0- | | | 6 |
| 01 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | | Y | -0- | | | 6 |
| *02 | 279 | N | 279 | -0- | -0- | -0- | 132 | 1 | 147 | 3 | Y | -0- | | | 6 |

GATES RANCH WELL #: 2225 RRCID -> 072909 COMPL. DATE 06/10/1977 TOTAL DEPTH 5700 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 252 | N | 252 | -0- | -0- | -0- | 58 | 1 | 194 | 2 | Y | -0- | | | 4 |
| 10 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | Y | -0- | | | 4 |
| 11 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | Y | -0- | | | 4 |
| 12 | 248 | N | 71 | -0- | -177 | -0- | 71 | 3 | | | Y | -0- | | | 4 |
| 01 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | Y | -0- | | | 4 |
| *02 | 203 | N | 203 | -0- | -0- | -0- | 96 | 1 | 107 | 3 | Y | -0- | | | 4 |

GATES RANCH WELL #: 2218 RRCID -> 075300 COMPL. DATE 01/05/1978 TOTAL DEPTH 5700 PERF. 4986 - 5059

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES RANCH "A" WELL #: 1207 RRCID -> 076693 COMPL. DATE 01/31/2006 TOTAL DEPTH 5450 PERF. 4938 - 5054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 62 | -0- | -58 | -0- | 52 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 10 | 254 | N | 254 | -0- | -0- | -0- | 91 | 1 | 163 | 3 | Y | -0- | | | | | -0- |
| 11 | 206 | N | 206 | -0- | -0- | -0- | 92 | 1 | 114 | 3 | Y | -0- | | | | | -0- |
| 12 | 170 | N | 170 | -0- | -0- | -0- | 53 | 1 | 117 | 3 | Y | -0- | | | | | -0- |
| 01 | 178 | N | 178 | -0- | -0- | -0- | 56 | 1 | 122 | 3 | Y | -0- | | | | | -0- |
| *02 | 125 | N | 125 | -0- | -0- | -0- | 82 | 1 | 43 | 3 | Y | -0- | | | | | -0- |

GATES RANCH WELL #: 3202 RRCID -> 084933 COMPL. DATE 10/25/1979 TOTAL DEPTH 5590 PERF. 4992 - 4998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

COTULLA WELL #: 5797 RRCID -> 090526 COMPL. DATE 04/17/2013 TOTAL DEPTH 5550 PERF. 5333 - 5470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

COTULLA WELL #: 5788 RRCID -> 090528 COMPL. DATE 06/14/2013 TOTAL DEPTH 5550 PERF. 5300 - 5476

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

GATES RANCH WELL #: 1074 RRCID -> 092178 COMPL. DATE 02/03/1981 TOTAL DEPTH 5650 PERF. 4816 - 4832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 183 | N | 183 | -0- | -0- | -0- | 2 | 1 | 181 | 3 | Y | -0- | | | | | -0- |
| 11 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | 184 | -0- | -2 | -0- | 184 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |

GATES RANCH "A" WELL #: 3217 RRCID -> 099402 COMPL. DATE 04/12/1982 TOTAL DEPTH 5700 PERF. 4880 - 4914

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 113 | -0- | -7 | -0- | 94 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 10 | 148 | N | 148 | -0- | -0- | -0- | 53 | 1 | 95 | 3 | Y | -0- | | | | | -0- |
| 11 | 162 | N | 162 | -0- | -0- | -0- | 73 | 1 | 89 | 3 | Y | -0- | | | | | -0- |
| 12 | 196 | N | 196 | -0- | -0- | -0- | 61 | 1 | 135 | 3 | Y | -0- | | | | | -0- |
| 01 | 208 | N | 208 | -0- | -0- | -0- | 66 | 1 | 142 | 3 | Y | -0- | | | | | -0- |
| *02 | 132 | N | 132 | -0- | -0- | -0- | 87 | 1 | 45 | 3 | Y | -0- | | | | | -0- |

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES RANCH WELL #: 2063 RRCID -> 113640 COMPL. DATE 10/19/1984 TOTAL DEPTH 5575 PERF. 4728 - 4770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GATES RANCH WELL #: 1236 RRCID -> 117968 COMPL. DATE 05/14/1985 TOTAL DEPTH 5950 PERF. 5271 - 5326

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE/HULSMAN WELL #: 1706B RRCID -> 167680 COMPL. DATE 03/28/1998 TOTAL DEPTH 5748 PERF. 4960 - 5694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 31 | -0- | -29 | -0- | 10 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 14 | -0- | -48 | -0- | 7 | 1 | 7 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 7 | -0- | -53 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 7 | N | NO RPT | -0- | -7 | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE/HULSMAN WELL #: 1827 RRCID -> 168647 COMPL. DATE 06/17/1997 TOTAL DEPTH 5421 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4 | N | 4 | -0- | -0- | -0- | 1 | 1 | 3 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 7 | -0- | -55 | -0- | 3 | 1 | 4 | 3 | N | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 3 | N | NO RPT | -0- | -3 | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE WELL #: 1083 RRCID -> 172346 COMPL. DATE 02/23/1999 TOTAL DEPTH 5695 PERF. 4898 - 4916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33 | N | 33 | -0- | -0- | -0- | 21 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATES RANCH "A" WELL #: 1030 RRCID -> 191282 COMPL. DATE 03/28/2002 TOTAL DEPTH 5500 PERF. 4746 - 4762

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 272 | N | 272 | -0- | -0- | -0- | 23 | 1 | 249 | 3 | N | -0- | | | | | 2 |
| 10 | 92 | N | 92 | -0- | -0- | -0- | 32 | 1 | 60 | 3 | N | -0- | | | | | 2 |
| 11 | 138 | N | 138 | -0- | -0- | -0- | 24 | 1 | 114 | 3 | N | -0- | | | | | 2 |
| 12 | 71 | N | 71 | -0- | -0- | -0- | 66 | 1 | 5 | 3 | N | -0- | | | | | 2 |
| *01 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | 2 |
| *02 | 54 | N | 54 | -0- | -0- | -0- | 4 | 1 | 50 | 3 | N | -0- | | | | | 2 |

GATES RANCH "A" WELL #: 5208 RRCID -> 204706 COMPL. DATE 08/18/2004 TOTAL DEPTH 5400 PERF. 4852 - 4886

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 91 | -0- | -179 | -0- | 76 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 10 | 251 | N | 251 | -0- | -0- | -0- | 90 | 1 | 161 | 3 | Y | -0- | | | | | -0- |
| 11 | 328 | N | 328 | -0- | -0- | -0- | 148 | 1 | 180 | 3 | Y | -0- | | | | | -0- |
| 12 | 251 | N | 251 | -0- | -0- | -0- | 78 | 1 | 173 | 3 | Y | -0- | | | | | -0- |
| 01 | 246 | N | 246 | -0- | -0- | -0- | 78 | 1 | 168 | 3 | Y | -0- | | | | | -0- |
| *02 | 195 | N | 195 | -0- | -0- | -0- | 128 | 1 | 67 | 3 | Y | -0- | | | | | -0- |

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES "O" TR3 WELL #: 2 RRCID -> 220308 COMPL. DATE 01/03/2006 TOTAL DEPTH 5800 PERF. 5433 - 5501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COTULLA RANCH WELL #: 9 RRCID -> 251845 COMPL. DATE 02/07/2009 TOTAL DEPTH 6500 PERF. 5143 - 6370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATES "O" TR3 WELL #: 3 RRCID -> 253106 COMPL. DATE 05/21/2010 TOTAL DEPTH 6500 PERF. 5360 - 5416

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2550 | X | 732 | -0- | -1818 | -0- | 95 | 1 | 620 | 3 | N | 15 | | | | | 117 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 806 | X | 771 | -0- | -35 | -0- | 124 | 1 | 647 | 3 | N | -0- | | | | | 117 |
| 11 | 255 | X | 255 | -0- | -0- | -0- | 14 | 1 | 241 | 3 | N | -0- | | | | | 117 |
| 12 | 744 | X | 278 | -0- | -466 | -0- | 11 | 1 | 267 | 3 | N | -0- | | | | | 117 |
| 01 | 382 | N | 382 | -0- | -0- | -0- | 80 | 1 | 302 | 3 | N | -0- | | | | | 117 |
| *02 | 443 | N | 443 | -0- | -0- | -0- | 53 | 1 | 390 | 3 | N | -0- | | | | | 117 |

GATES "O" TR3 WELL #: 4 RRCID -> 256538 COMPL. DATE 04/17/2010 TOTAL DEPTH 6475 PERF. 5358 - 5398

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41 | N | 41 | -0- | -0- | -0- | 5 | 1 | 36 | 3 | N | -0- | | | | | 34 |
| 10 | 93 | N | 47 | -0- | -46 | -0- | 8 | 1 | 39 | 3 | N | -0- | | | | | 34 |
| 11 | 112 | N | 112 | -0- | -0- | -0- | 6 | 1 | 106 | 3 | N | -0- | | | | | 34 |
| 12 | 78 | N | 78 | -0- | -0- | -0- | 3 | 1 | 75 | 3 | N | -0- | | | | | 34 |
| 01 | 62 | N | 31 | -0- | -31 | -0- | 6 | 1 | 25 | 3 | N | -0- | | | | | 34 |
| 02 | 112 | N | 24 | -0- | -88 | -0- | 3 | 1 | 21 | 3 | N | -0- | | | | | 34 |

GATES O TR2 WELL #: 3 RRCID -> 257900 COMPL. DATE 12/14/2010 TOTAL DEPTH 5750 PERF. 5090 - 5120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 10 | 62 | N | 3 | -0- | -59 | -0- | 3 | 3 | | | N | -0- | | | | | 52 |
| 11 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 01 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 52 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |

PETROPOINT ENERGY OPERATING, LLC 660957
GATES RANCH WELL #: 2993 RRCID -> 184190 COMPL. DATE 05/25/2001 TOTAL DEPTH 6000 PERF. 5046 - 5167

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
PETROPOINT ENERGY OPERATING, LLC//CONT.// 660957
GATES RANCH "B" WELL #: 5035 RRCID -> 212612 COMPL. DATE 10/01/2005 TOTAL DEPTH 5900 PERF. 5246 - 5300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

PETTY RANCH WELL #: 1005 RRCID -> 249624 COMPL. DATE 03/21/2008 TOTAL DEPTH 5826 PERF. 5173 - 5233

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 1197 | N | 1197 | -0- | -0- | -0- | 120 | 1 | 1065 | 2 | N | 11 | 9 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 811 | N | 811 | -0- | -0- | -0- | 83 | 1 | 720 | 2 | N | 7 | | | | | 13 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *05 | 288 | N | 288 | -0- | -0- | -0- | 29 | 1 | 257 | 2 | N | 2 | 14 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *06 | 282 | N | 282 | -0- | -0- | -0- | 30 | 1 | 250 | 2 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *07 | 180 | N | 180 | -0- | -0- | -0- | 20 | 1 | 160 | 2 | N | -0- | 2 | 1 | | | 1 |
| *08 | 298 | N | 298 | -0- | -0- | -0- | 31 | 1 | 264 | 2 | N | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *09 | 202 | N | 202 | -0- | -0- | -0- | 21 | 1 | 181 | 2 | N | -0- | 3 | 1 | | | 1 |
| *10 | 124 | N | 45 | -0- | -79 | -0- | 5 | 1 | 39 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 120 | N | 9 | -0- | -111 | -0- | 1 | 1 | 8 | 2 | N | -0- | 1 | 1 | | | 1 |
| *12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 1 |
| *01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 1 |
| *02 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 1 |

PETTY RANCH WELL #: 7034 RRCID -> 249629 COMPL. DATE 05/22/2008 TOTAL DEPTH 5816 PERF. 4985 - 5043

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 36 | N | 36 | -0- | -0- | -0- | 4 | 1 | 32 | 2 | N | -0- | | | | | 2 |
| 11 | 18 | N | 18 | -0- | -0- | -0- | 2 | 1 | 16 | 2 | N | -0- | | | | | 2 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

ROSETTA RESOURCES OPERATING LP 728883
BRISCOE RANCH WELL #: 1 RRCID -> 057980 COMPL. DATE 12/28/1973 TOTAL DEPTH 5300 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 428 | N | 428 | -0- | -0- | -0- | 33 | 1 | 395 | 2 | Y | -0- | | | | | 22 |
| 10 | 186 | N | 112 | -0- | -74 | -0- | 42 | 1 | 70 | 2 | Y | -0- | | | | | 22 |
| 11 | 188 | N | 188 | -0- | -0- | -0- | 24 | 1 | 164 | 2 | Y | -0- | | | | | 22 |
| 12 | 558 | N | 558 | -0- | -0- | -0- | 72 | 1 | 486 | 2 | Y | -0- | | | | | 22 |
| *01 | 124 | N | 101 | -0- | -23 | -0- | 17 | 1 | 84 | 2 | Y | -0- | | | | | 22 |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | 25 |

BRISCOE RANCH WELL #: 2 RRCID -> 058299 COMPL. DATE 02/27/1974 TOTAL DEPTH 5262 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 321 | N | 321 | -0- | -0- | -0- | 25 | 1 | 296 | 2 | Y | -0- | | | | | 17 |
| 10 | 217 | N | 56 | -0- | -161 | -0- | 21 | 1 | 35 | 2 | Y | -0- | | | | | 17 |
| 11 | 210 | N | 188 | -0- | -22 | -0- | 24 | 1 | 164 | 2 | Y | -0- | | | | | 17 |
| 12 | 217 | N | 206 | -0- | -11 | -0- | 27 | 1 | 179 | 2 | Y | -0- | | | | | 17 |
| *01 | 101 | N | 101 | -0- | -0- | -0- | 17 | 1 | 84 | 2 | Y | -0- | | | | | 17 |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | 18 |

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH WELL #: 5 RRCID -> 058856 COMPL. DATE 06/18/1974 TOTAL DEPTH 5275 PERF. 4812 - 5081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 234 | N | 234 | -0- | -0- | -0- | 18 | 1 | 216 | 2 | Y | -0- | | | | | 15 |
| 10 | 217 | N | 29 | -0- | -188 | -0- | 11 | 1 | 18 | 2 | Y | -0- | | | | | 15 |
| 11 | 210 | N | 191 | -0- | -19 | -0- | 25 | 1 | 166 | 2 | Y | -0- | | | | | 15 |
| 12 | 217 | N | 66 | -0- | -151 | -0- | 9 | 1 | 57 | 2 | Y | -0- | | | | | 15 |
| *01 | 101 | N | 101 | -0- | -0- | -0- | 17 | 1 | 84 | 2 | Y | -0- | | | | | 15 |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | 16 |

BRISCOE RANCH WELL #: 4 RRCID -> 058985 COMPL. DATE 07/01/1974 TOTAL DEPTH 5300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 337 | N | 337 | -0- | -0- | -0- | 26 | 1 | 311 | 2 | Y | -0- | | | | | 16 |
| 10 | 279 | N | 29 | -0- | -250 | -0- | 11 | 1 | 18 | 2 | Y | -0- | | | | | 16 |
| 11 | 270 | N | 149 | -0- | -121 | -0- | 19 | 1 | 130 | 2 | Y | -0- | | | | | 16 |
| 12 | 279 | N | 2 | -0- | -277 | -0- | 2 | 2 | | | Y | -0- | | | | | 16 |
| *01 | 101 | N | 101 | -0- | -0- | -0- | 17 | 1 | 84 | 2 | Y | -0- | | | | | 16 |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | Y | -0- | | | | | 17 |

BRISCOE RANCH WELL #: 6 RRCID -> 060134 COMPL. DATE 11/07/1974 TOTAL DEPTH 5227 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 394 | N | 394 | -0- | -0- | -0- | 30<br>1 | 1<br>9 | 363 | 2 | Y | 1 | | | | | 16 |
| 10 | 53 | N | 53 | -0- | -0- | -0- | 20 | 1 | 33 | 2 | Y | -0- | | | | | 16 |
| 11 | 156 | N | 156 | -0- | -0- | -0- | 20 | 1 | 136 | 2 | Y | -0- | | | | | 16 |
| 12 | 59 | N | 59 | -0- | -0- | -0- | 8 | 1 | 51 | 2 | Y | -0- | | | | | 16 |
| 01 | 101 | N | 101 | -0- | -0- | -0- | 17 | 1 | 84 | 2 | Y | -0- | | | | | 16 |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | Y | -0- | | | | | 16 |

BRISCOE RANCH WELL #: 7 RRCID -> 060431 COMPL. DATE 12/19/1974 TOTAL DEPTH 5200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 325 | N | 325 | -0- | -0- | -0- | 25 | 1 | 300 | 2 | Y | -0- | | | | | 16 |
| 10 | 310 | N | 81 | -0- | -229 | -0- | 30 | 1 | 51 | 2 | Y | -0- | | | | | 16 |
| 11 | 300 | N | 179 | -0- | -121 | -0- | 23 | 1 | 156 | 2 | Y | -0- | | | | | 16 |
| 12 | 310 | N | 157 | -0- | -153 | -0- | 20 | 1 | 137 | 2 | Y | -0- | | | | | 16 |
| *01 | 101 | N | 101 | -0- | -0- | -0- | 17 | 1 | 84 | 2 | Y | -0- | | | | | 16 |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | 17 |

BRISCOE RANCH WELL #: 8 RRCID -> 060455 COMPL. DATE 12/26/1974 TOTAL DEPTH 5270 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 445 | N | 445 | -0- | -0- | -0- | 34 | 1 | 411 | 2 | Y | -0- | | | | | 18 |
| 10 | 217 | N | 53 | -0- | -164 | -0- | 20 | 1 | 33 | 2 | Y | -0- | | | | | 18 |
| 11 | 210 | N | 194 | -0- | -16 | -0- | 25 | 1 | 169 | 2 | Y | -0- | | | | | 18 |
| 12 | 292 | N | 292 | -0- | -0- | -0- | 38 | 1 | 254 | 2 | Y | -0- | | | | | 18 |
| *01 | 101 | N | 101 | -0- | -0- | -0- | 17 | 1 | 84 | 2 | Y | -0- | | | | | 18 |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | 19 |

BRISCOE RANCH WELL #: 11 RRCID -> 064991 COMPL. DATE 11/09/1975 TOTAL DEPTH 5210 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | 15 |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 15 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| *01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH WELL #: 13 RRCID -> 066319 COMPL. DATE 03/06/1976 TOTAL DEPTH 5214 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

BRISCOE RANCH WELL #: 15 RRCID -> 067553 COMPL. DATE 07/30/1976 TOTAL DEPTH 5200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 363 | N | 363 | -0- | -0- | -0- | 28 | 1 | 335 | 2 | Y | -0- | | | | | 15 |
| 10 | 67 | N | 67 | -0- | -0- | -0- | 25 | 1 | 42 | 2 | Y | -0- | | | | | 15 |
| 11 | 158 | N | 158 | -0- | -0- | -0- | 20 | 1 | 138 | 2 | Y | -0- | | | | | 15 |
| 12 | 49 | N | 49 | -0- | -0- | -0- | 6 | 1 | 43 | 2 | Y | -0- | | | | | 15 |
| *01 | 101 | N | 101 | -0- | -0- | -0- | 17 | 1 | 84 | 2 | Y | -0- | | | | | 15 |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | Y | -0- | | | | | 16 |

BRISCOE RANCH WELL #: 17 RRCID -> 068477 COMPL. DATE 09/16/1976 TOTAL DEPTH 5200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 372 | N | 372 | -0- | -0- | -0- | 29 | 1 | 343 | 2 | Y | -0- | | | | | 18 |
| 10 | 124 | N | 59 | -0- | -65 | -0- | 22 | 1 | 37 | 2 | Y | -0- | | | | | 18 |
| 11 | 193 | N | 193 | -0- | -0- | -0- | 25 | 1 | 168 | 2 | Y | -0- | | | | | 18 |
| 12 | 293 | N | 293 | -0- | -0- | -0- | 38 | 1 | 255 | 2 | Y | -0- | | | | | 18 |
| *01 | 101 | N | 101 | -0- | -0- | -0- | 17 | 1 | 84 | 2 | Y | -0- | | | | | 18 |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | 19 |

BRISCOE RANCH WELL #: 16 RRCID -> 071261 COMPL. DATE 03/29/1977 TOTAL DEPTH 4887 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 230 | N | 230 | -0- | -0- | -0- | 18 | 1 | 212 | 2 | Y | -0- | | | | | 15 |
| 10 | 50 | N | 50 | -0- | -0- | -0- | 19 | 1 | 31 | 2 | Y | -0- | | | | | 15 |
| 11 | 194 | N | 194 | -0- | -0- | -0- | 25 | 1 | 169 | 2 | Y | -0- | | | | | 15 |
| 12 | 217 | N | 30 | -0- | -187 | -0- | 4 | 1 | 26 | 2 | Y | -0- | | | | | 15 |
| *01 | 101 | N | 101 | -0- | -0- | -0- | 17 | 1 | 84 | 2 | Y | -0- | | | | | 15 |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | 16 |

BRISCOE RANCH WELL #: 22 RRCID -> 077560 COMPL. DATE 05/18/1978 TOTAL DEPTH 5138 PERF. 4790 - 4822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 454 | N | 454 | -0- | -0- | -0- | 35 | 1 | 419 | 2 | Y | -0- | | | | | 19 |
| 10 | 197 | N | 197 | -0- | -0- | -0- | 74 | 1 | 123 | 2 | Y | -0- | | | | | 19 |
| 11 | 342 | N | 342 | -0- | -0- | -0- | 44 | 1 | 298 | 2 | Y | -0- | | | | | 19 |
| 12 | 205 | N | 205 | -0- | -0- | -0- | 27 | 1 | 178 | 2 | Y | -0- | | | | | 19 |
| *01 | 186 | N | 101 | -0- | -85 | -0- | 17 | 1 | 84 | 2 | Y | -0- | | | | | 19 |
| 02 | 308 | N | -0- | -0- | -308 | -0- | | | | | Y | -0- | | | | | 21 |

BRISCOE RANCH WELL #: 21 RRCID -> 077561 COMPL. DATE 05/09/1978 TOTAL DEPTH 4898 PERF. 4810 - 4828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 17 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| *01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |

BRISCOE RANCH WELL #: 20 RRCID -> 077717 COMPL. DATE 07/01/1978 TOTAL DEPTH 5112 PERF. 4764 - 4788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 325 | N | 325 | -0- | -0- | -0- | 25 | 1 | 300 | 2 | Y | -0- | | | | | 16 |
| 10 | 155 | N | 85 | -0- | -70 | -0- | 32 | 1 | 53 | 2 | Y | -0- | | | | | 16 |
| 11 | 196 | N | 196 | -0- | -0- | -0- | 25 | 1 | 171 | 2 | Y | -0- | | | | | 16 |
| 12 | 215 | N | 215 | -0- | -0- | -0- | 28 | 1 | 187 | 2 | Y | -0- | | | | | 16 |
| *01 | 101 | N | 101 | -0- | -0- | -0- | 17 | 1 | 84 | 2 | Y | -0- | | | | | 16 |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | Y | -0- | | | | | 17 |

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH WELL #: 18 RRCID -> 077756 COMPL. DATE 05/24/1978 TOTAL DEPTH 5320 PERF. 4738 - 4768

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

BRISCOE RANCH WELL #: 19 RRCID -> 078219 COMPL. DATE 06/30/1978 TOTAL DEPTH 5175 PERF. 4774 - 4908

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

BRISCOE RANCH WELL #: 23 RRCID -> 083411 COMPL. DATE 04/03/1979 TOTAL DEPTH 5200 PERF. 4728 - 4792

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH WELL #: 25 RRCID -> 083966 COMPL. DATE 11/11/1978 TOTAL DEPTH 5700 PERF. 4846 - 4855

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

BRISCOE RANCH WELL #: 24 RRCID -> 084358 COMPL. DATE 08/20/1979 TOTAL DEPTH 5096 PERF. 4732 - 4799

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |

BRISCOE RANCH WELL #: 26 RRCID -> 085723 COMPL. DATE N/A TOTAL DEPTH 5212 PERF. 4752 - 4782

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 380 N | 380 | -0- | -0- | -0- | 29 | 1 | 351 | 2 | Y | -0- | | | | | 22 |
| 10 | 341 N | 95 | -0- | -246 | -0- | 36 | 1 | 59 | 2 | Y | -0- | | | | | 22 |
| 11 | 330 N | 256 | -0- | -74 | -0- | 33 | 1 | 223 | 2 | Y | -0- | | | | | 22 |
| 12 | 341 N | 155 | -0- | -186 | -0- | 20 | 1 | 135 | 2 | Y | -0- | | | | | 22 |
| *01 | 101 N | 101 | -0- | -0- | -0- | 17 | 1 | 84 | 2 | Y | -0- | | | | | 22 |
| 02 | 252 N | -0- | -0- | -252 | -0- | | | | | Y | -0- | | | | | 20 |

BRISCOE RANCH WELL #: 28 RRCID -> 087358 COMPL. DATE 04/09/1980 TOTAL DEPTH 5297 PERF. 4766 - 4792

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 290 N | 290 | -0- | -0- | -0- | 22 | 1 | 268 | 2 | Y | -0- | | | | | 15 |
| 10 | 279 N | 56 | -0- | -223 | -0- | 21 | 1 | 35 | 2 | Y | -0- | | | | | 15 |
| 11 | 270 N | 191 | -0- | -79 | -0- | 25 | 1 | 166 | 2 | Y | -0- | | | | | 15 |
| 12 | 279 N | 90 | -0- | -189 | -0- | 12 | 1 | 78 | 2 | Y | -0- | | | | | 15 |
| *01 | 101 N | 101 | -0- | -0- | -0- | 17 | 1 | 84 | 2 | Y | -0- | | | | | 15 |
| 02 | 168 N | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | 16 |

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH WELL #: 30 RRCID -> 087359 COMPL. DATE 03/14/1980 TOTAL DEPTH 5225 PERF. 4760 - 4824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| *01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |

BRISCOE RANCH WELL #: 29 RRCID -> 087477 COMPL. DATE 04/26/1980 TOTAL DEPTH 5250 PERF. 4798 - 4830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 247 | N | 247 | -0- | -0- | -0- | 19 | 1 | 228 | 2 | Y | -0- | | | | | 16 |
| 10 | 67 | N | 67 | -0- | -0- | -0- | 25 | 1 | 42 | 2 | Y | -0- | | | | | 16 |
| 11 | 194 | N | 194 | -0- | -0- | -0- | 25 | 1 | 169 | 2 | Y | -0- | | | | | 16 |
| 12 | 217 | N | 113 | -0- | -104 | -0- | 15 | 1 | 98 | 2 | Y | -0- | | | | | 16 |
| 01 | 101 | N | 101 | -0- | -0- | -0- | 17 | 1 | 84 | 2 | Y | -0- | | | | | 16 |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | 16 |

BRISCOE RANCH WELL #: 27 RRCID -> 089836 COMPL. DATE 08/14/1980 TOTAL DEPTH 5128 PERF. 4952 - 4960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 321 | N | 321 | -0- | -0- | -0- | 25 | 1 | 296 | 2 | Y | -0- | | | | | 14 |
| 10 | 155 | N | 59 | -0- | -96 | -0- | 22 | 1 | 37 | 2 | Y | -0- | | | | | 14 |
| 11 | 194 | N | 194 | -0- | -0- | -0- | 25 | 1 | 169 | 2 | Y | -0- | | | | | 14 |
| 12 | 155 | N | 44 | -0- | -111 | -0- | 6 | 1 | 38 | 2 | Y | -0- | | | | | 14 |
| *01 | 101 | N | 101 | -0- | -0- | -0- | 17 | 1 | 84 | 2 | Y | -0- | | | | | 14 |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | 15 |

BRISCOE RANCH WELL #: 31 RRCID -> 090534 COMPL. DATE 08/29/1980 TOTAL DEPTH 5077 PERF. 4710 - 4786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 325 | N | 325 | -0- | -0- | -0- | 25 | 1 | 300 | 2 | Y | -0- | | | | | 23 |
| 10 | 279 | N | 56 | -0- | -223 | -0- | 21 | 1 | 35 | 2 | Y | -0- | | | | | 23 |
| 11 | 270 | N | 175 | -0- | -95 | -0- | 23 | 1 | 152 | 2 | Y | -0- | | | | | 23 |
| 12 | 361 | N | 361 | -0- | -0- | -0- | 47 | 1 | 314 | 2 | Y | -0- | | | | | 23 |
| *01 | 101 | N | 101 | -0- | -0- | -0- | 17 | 1 | 84 | 2 | Y | -0- | | | | | 23 |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | 21 |

BRISCOE RANCH WELL #: 33 RRCID -> 091510 COMPL. DATE 12/20/1980 TOTAL DEPTH 5129 PERF. 4702 - 4772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 341 | N | 341 | -0- | -0- | -0- | 26 | 1 | 315 | 2 | Y | -0- | | | | | 17 |
| 10 | 248 | N | 81 | -0- | -167 | -0- | 30 | 1 | 51 | 2 | Y | -0- | | | | | 17 |
| 11 | 240 | N | 193 | -0- | -47 | -0- | 25 | 1 | 168 | 2 | Y | -0- | | | | | 17 |
| 12 | 248 | N | 151 | -0- | -97 | -0- | 20 | 1 | 131 | 2 | Y | -0- | | | | | 17 |
| *01 | 101 | N | 101 | -0- | -0- | -0- | 17 | 1 | 84 | 2 | Y | -0- | | | | | 17 |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | 18 |

BRISCOE RANCH WELL #: 34 RRCID -> 169827 COMPL. DATE 06/25/1998 TOTAL DEPTH 5200 PERF. 4792 - 4851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 225 | N | 225 | -0- | -0- | -0- | 17 | 1 | 208 | 2 | Y | -0- | | | | | 18 |
| 10 | 88 | N | 88 | -0- | -0- | -0- | 33 | 1 | 55 | 2 | Y | -0- | | | | | 18 |
| 11 | 215 | N | 215 | -0- | -0- | -0- | 28 | 1 | 187 | 2 | Y | -0- | | | | | 18 |
| 12 | 155 | N | 45 | -0- | -110 | -0- | 6 | 1 | 39 | 2 | Y | -0- | | | | | 18 |
| 01 | INC G-10 | | 101 | -0- | 101 | 101 | 17 | 1 | 84 | 2 | Y | -0- | | | | | 18 |
| 02 | INC G-10 | | -0- | -0- | -0- | 101 | | | | | Y | -0- | | | | | 18 |

BRISCOE RANCH WELL #: 39 RRCID -> 206695 COMPL. DATE 01/10/2005 TOTAL DEPTH 5200 PERF. 4746 - 4821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 316 | N | 316 | -0- | -0- | -0- | 24 | 1 | 292 | 2 | Y | -0- | | | | | 17 |
| 10 | 124 | N | 56 | -0- | -68 | -0- | 21 | 1 | 35 | 2 | Y | -0- | | | | | 17 |
| 11 | 222 | N | 222 | -0- | -0- | -0- | 29 | 1 | 193 | 2 | Y | -0- | | | | | 17 |
| 12 | 285 | N | 285 | -0- | -0- | -0- | 37 | 1 | 248 | 2 | Y | -0- | | | | | 17 |
| *01 | 101 | N | 101 | -0- | -0- | -0- | 17 | 1 | 84 | 2 | Y | -0- | | | | | 17 |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | Y | -0- | | | | | 2 |

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
BRISCOE RANCH WELL #: 38 RRCID -> 208365 COMPL. DATE 01/23/2005 TOTAL DEPTH 5300 PERF. 5106 - 5229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 354 | N | 354 | -0- | -0- | -0- | 27 | 1 | 327 | 2 | Y | -0- | | | | | 23 |
| 10 | 155 | N | 112 | -0- | -43 | -0- | 42 | 1 | 70 | 2 | Y | -0- | | | | | 23 |
| 11 | 251 | N | 251 | -0- | -0- | -0- | 32 | 1 | 219 | 2 | Y | -0- | | | | | 23 |
| 12 | 652 | N | 652 | -0- | -0- | -0- | 85 | 1 | 567 | 2 | Y | -0- | | | | | 23 |
| *01 | INC G-10 | | 101 | -0- | 101 | 101 | 17 | 1 | 84 | 2 | Y | -0- | | | | | 23 |
| 02 | INC G-10 | | -0- | -0- | -0- | 101 | | | | | Y | -0- | | | | | 24 |

SM ENERGY COMPANY 788997
BRISCOE "A" WELL #: 129 RRCID -> 064036 COMPL. DATE 06/12/1975 TOTAL DEPTH 5300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 1 | | | 22 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |

BRISCOE -A- WELL #: 530 RRCID -> 215189 COMPL. DATE 02/16/2006 TOTAL DEPTH 5568 PERF. 4736 - 4766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 3 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 39 | 38 | 1 | | | 4 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 6 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |

BRISCOE "A" WELL #: 429 RRCID -> 227628 COMPL. DATE 03/22/2007 TOTAL DEPTH 5300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 2 | 1 | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOUTH COAST OIL & GAS CO. 802633
STUMBERG WELL #: 5 RRCID -> 095640 COMPL. DATE 09/20/1981 TOTAL DEPTH 4720 PERF. 4626 - 4648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

U. S. OPERATING, INC. 875431
GATES RANCH "K" WELL #: 1222 RRCID -> 116524 COMPL. DATE 02/20/1985 TOTAL DEPTH 5783 PERF. 5303 - 5334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 2 | -0- | -238 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | 55 | -0- | -125 | -0- | 55 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | Y | -0- | | | | | -0- |

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
U. S. OPERATING, INC. //CONT.// 875431
GATES RANCH "K-G" WELL #: 1207 RRCID -> 120940 COMPL. DATE 09/04/1985 TOTAL DEPTH 6180 PERF. 4940 - 4947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 28 | -0- | -3 | -0- | 28 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 15 | -0- | -15 | -0- | 15 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 28 | 3 | | | Y | -0- | | | | | -0- |

GATES RANCH "K" WELL #: 1236 RRCID -> 127878 COMPL. DATE N/A TOTAL DEPTH 5950 PERF. 5127 - 5168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 399 | -0- | -141 | -0- | 399 | 3 | | | Y | -0- | | | | | 27 |
| 10 | 429 | N | 429 | -0- | -0- | -0- | 429 | 3 | | | Y | -0- | | | | | 27 |
| 11 | 427 | N | 427 | -0- | -0- | -0- | 427 | 3 | | | Y | -0- | | | | | 27 |
| 12 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | | Y | -0- | | | | | 27 |
| 01 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | | Y | -0- | | | | | 27 |
| 02 | 392 | N | 383 | -0- | -9 | -0- | 383 | 3 | | | Y | -0- | | | | | 27 |

CATARINA, SW. (OLMOS N-2) 16340 604 NON-ASSOCIATED CAPACITY CNTY: WEBB
PETROPOINT ENERGY OPERATING, LLC 660957
GATES RANCH B WELL #: 1995 RRCID -> 140759 COMPL. DATE 10/03/1990 TOTAL DEPTH 6250 PERF. 5046 - 5086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

CATARINA, SW. (OLMOS N-3 STRAY) 16340 610 NON-ASSOCIATED CAPACITY CNTY: WEBB
PETROPOINT ENERGY OPERATING, LLC 660957
PETTY, O. S. WELL #: 534 RRCID -> 130356 COMPL. DATE 09/09/1987 TOTAL DEPTH 5850 PERF. 5129 - 5283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 655 | N | 655 | -0- | -0- | -0- | 66 | 1 | 583 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *04 | 679 | N | 679 | -0- | -0- | -0- | 70 | 1 | 602 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *05 | 706 | N | 706 | -0- | -0- | -0- | 71 | 1 | 629 | 2 | Y | 5 | 11 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *06 | 623 | N | 623 | -0- | -0- | -0- | 66 | 1 | 553 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *07 | 633 | N | 633 | -0- | -0- | -0- | 69 | 1 | 563 | 2 | Y | 1 | 5 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *08 | 592 | N | 592 | -0- | -0- | -0- | 62 | 1 | 524 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *09 | 624 | N | 624 | -0- | -0- | -0- | 65 | 1 | 559 | 2 | Y | -0- | 6 | 1 | | | 2 |
| *10 | 443 | N | 443 | -0- | -0- | -0- | 47 | 1 | 390 | 2 | Y | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 500 | N | 500 | -0- | -0- | -0- | 50 | 1 | 444 | 2 | Y | 5 | 5 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 620 | N | 576 | -0- | -44 | -0- | 59 | 1 | 513 | 2 | Y | 4 | 4 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *01 | 448 | N | 448 | -0- | -0- | -0- | 45 | 1 | 399 | 2 | Y | 4 | 5 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 448 | N | 396 | -0- | -52 | -0- | 40 | 1 | 346 | 2 | Y | 9 | 12 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |

CATARINA, SW. (OLMOS N-3 STRAY) //CONT.// 16340 610 NON-ASSOCIATED CAPACITY CNTY: WEBB
PETROPOINT ENERGY OPERATING, LLC//CONT.// 660957
GATES RANCH B WELL #: 4035 RRCID -> 139168 COMPL. DATE N/A TOTAL DEPTH 5950 PERF. 5154 - 5166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |

GATES RANCH WELL #: 8035 RRCID -> 169828 COMPL. DATE 07/25/1998 TOTAL DEPTH 5860 PERF. 5227 - 5252

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SM ENERGY COMPANY 788997
BRISCOE "A" WELL #: 730 RRCID -> 191886 COMPL. DATE 10/01/2002 TOTAL DEPTH 5685 PERF. 4735 - 4740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 26 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 38 | 60 | 1 | | | 4 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 6 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |

CATARINA, SW (SAN MIGUEL,OIL) 16340 801 ASSOCIATED 49B CNTY: WEBB
PETROPOINT ENERGY OPERATING, LLC 660957
PETTY, O. S. A-2 WELL #: 1006 RRCID -> 138087 COMPL. DATE 10/20/1986 TOTAL DEPTH 5850 PERF. 5504 - 5680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 339 | R | 339 | -0- | -0- | -0- | 34 1<br>3 9 | 302 | 2 | Y | 3 | 3 | 1 | | | 2 |
| *04 | 347 | R | 347 | -0- | -0- | -0- | 36 1<br>3 9 | 308 | 2 | Y | 3 | | | | | 5 |
| *05 | 350 | R | 350 | -0- | -0- | -0- | 35 1<br>2 9 | 313 | 2 | Y | 2 | 6 | 1 | | | 1 |
| *06 | 420 | # | 301 | -0- | -119 | -0- | 32 1<br>3 9 | 266 | 2 | Y | 3 | | | | | 4 |
| *07 | 372 | # | 331 | -0- | -41 | -0- | 36 1 | 295 | 2 | Y | -0- | 3 | 1 | | | 1 |
| *08 | 341 | # | 306 | -0- | -35 | -0- | 32 1<br>3 9 | 271 | 2 | Y | 3 | | | | | 4 |
| *09 | 330 | # | 313 | -0- | -17 | -0- | 32 1 | 281 | 2 | Y | -0- | 3 | 1 | | | 1 |
| *10 | 341 | # | 314 | -0- | -27 | -0- | 33 1<br>4 9 | 277 | 2 | Y | 4 | | | | | 5 |
| *11 | 330 | # | 314 | -0- | -16 | -0- | 31 1<br>3 9 | 280 | 2 | Y | 3 | 3 | 1 | | | 5 |
| *12 | 341 | # | 319 | -0- | -22 | -0- | 33 1<br>2 9 | 284 | 2 | Y | 2 | 3 | 1 | | | 4 |
| *01 | 310 | R | 310 | -0- | -0- | -0- | 31 1<br>3 9 | 276 | 2 | Y | 3 | 3 | 1 | | | 4 |
| *02 | 290 | R | 290 | -0- | -0- | -0- | 29 1<br>8 9 | 253 | 2 | Y | 7 | 8 | 1 | | | 3 |

CATARINA, SW (SAN MIGUEL,OIL) //CONT.// 16340 801 ASSOCIATED 49B CNTY: WEBB
PETROPOINT ENERGY OPERATING, LLC//CONT.// 660957
PETTY, O.S. WELL #: 76 RRCID -> 138735 COMPL. DATE 01/19/1982 TOTAL DEPTH 5800 PERF. 5446 - 5658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 1022 | R | 1022 | -0- | -0- | -0- | 103 | 1 | 909 | 2 | Y | 9 | 8 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *04 | 945 | R | 945 | -0- | -0- | -0- | 96 | 1 | 840 | 2 | Y | 8 | | | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *05 | 510 | R | 510 | -0- | -0- | -0- | 51 | 1 | 455 | 2 | Y | 4 | 15 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *06 | 1170 | # | 823 | -0- | -347 | -0- | 87 | 1 | 729 | 2 | Y | 6 | | | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *07 | 1158 | R | 1158 | -0- | -0- | -0- | 127 | 1 | 1030 | 2 | Y | 1 | 6 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *08 | 1038 | R | 1038 | -0- | -0- | -0- | 109 | 1 | 919 | 2 | Y | 9 | | | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *09 | 930 | # | 820 | -0- | -110 | -0- | 85 | 1 | 735 | 2 | Y | -0- | 8 | 1 | | | 4 |
| *10 | 1147 | # | 804 | -0- | -343 | -0- | 85 | 1 | 709 | 2 | Y | 9 | | | | | 13 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *11 | 1110 | # | 789 | -0- | -321 | -0- | 79 | 1 | 702 | 2 | Y | 7 | 8 | 1 | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 1147 | # | 885 | -0- | -262 | -0- | 91 | 1 | 788 | 2 | Y | 5 | 7 | 1 | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *01 | 1023 | # | 764 | -0- | -259 | -0- | 76 | 1 | 680 | 2 | Y | 7 | 7 | 1 | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 871 | R | 871 | -0- | -0- | -0- | 87 | 1 | 762 | 2 | Y | 20 | 23 | 1 | | | 7 |
| | | | | | | | 22 | 9 | | | | | | | | | |

PETTY, O.S. WELL #: 806 RRCID -> 271301 COMPL. DATE 05/01/2003 TOTAL DEPTH 5761 PERF. 5575 - 5618

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CATARINA, SW. (SAN MIGUEL-GAS) 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ENERGYQUEST II, LLC 252020
BRISCOE (5140) WELL #: 1 RRCID -> 216202 COMPL. DATE 03/29/2006 TOTAL DEPTH 5300 PERF. 4992 - 5043

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEWIS PETRO PROPERTIES, INC. 499978
GATES RANCH WELL #: 1031 RRCID -> 077562 COMPL. DATE 06/11/1978 TOTAL DEPTH 5509 PERF. 5290 - 5400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 | N | 1255 | -0- | -335 | -0- | 1255 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1736 | N | 951 | -0- | -785 | -0- | 13 | 1 | 938 | 3 | Y | -0- | | | | | -0- |
| 11 | 1620 | N | 786 | -0- | -834 | -0- | 786 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1302 | N | 1056 | -0- | -246 | -0- | 1056 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1186 | N | 1186 | -0- | -0- | -0- | 1186 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 597 | N | 597 | -0- | -0- | -0- | 41 | 1 | 556 | 3 | Y | -0- | | | | | -0- |

GATES RANCH WELL #: 2031 RRCID -> 078970 COMPL. DATE 09/14/1978 TOTAL DEPTH 5654 PERF. 5353 - 5448

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 248 | -0- | -82 | -0- | 248 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 310 | N | 198 | -0- | -112 | -0- | 3 | 1 | 195 | 3 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 174 | -0- | -96 | -0- | 174 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 257 | N | 257 | -0- | -0- | -0- | 18 | 1 | 239 | 3 | Y | -0- | | | | | -0- |

CATARINA, SW. (SAN MIGUEL-GAS) //CONT.// 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES RANCH WELL #: 3031 RRCID -> 079444 COMPL. DATE N/A TOTAL DEPTH 5653 PERF. 5247 - 5532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 12 | -0- | -19 | -0- | 12 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 47 | N | 47 | -0- | -0- | -0- | 3 | 1 | 44 | 3 | Y | -0- | | | | | -0- |

GATES RANCH WELL #: 1030 RRCID -> 080747 COMPL. DATE 01/30/2001 TOTAL DEPTH 5550 PERF. 5320 - 5352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 57 | N | 57 | -0- | -0- | -0- | 1 | 1 | 56 | 3 | Y | -0- | | | | | -0- |
| 11 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 41 | -0- | -83 | -0- | 41 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 3 | Y | -0- | | | | | -0- |

GATES RANCH WELL #: 4031 RRCID -> 083204 COMPL. DATE 05/19/1979 TOTAL DEPTH 6000 PERF. 5162 - 5320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 326 | -0- | -334 | -0- | 326 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 434 | N | 41 | -0- | -393 | -0- | 1 | 1 | 40 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 52 | -0- | -278 | -0- | 52 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | 46 | -0- | -295 | -0- | 46 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 185 | N | 185 | -0- | -0- | -0- | 13 | 1 | 172 | 3 | Y | -0- | | | | | -0- |

GATES RANCH WELL #: 3074 RRCID -> 124874 COMPL. DATE 05/22/1987 TOTAL DEPTH 5650 PERF. 5446 - 5596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE/HULSMAN WELL #: 1706 RRCID -> 164852 COMPL. DATE 06/11/1997 TOTAL DEPTH 5837 PERF. 5666 - 5690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE/HULSMAN WELL #: 1705 RRCID -> 167901 COMPL. DATE 03/04/1998 TOTAL DEPTH 5780 PERF. 5670 - 5690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 15 | -0- | -15 | -0- | 5 | 1 | 10 | 3 | N | -0- | | | | | -0- |
| 10 | 9 | N | 6 | -0- | -3 | -0- | 3 | 1 | 3 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 12 | -0- | -18 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 12 | N | NO RPT | -0- | -12 | -0- | | | | | N | NO RPT | | | | | -0- |

GATES RANCH "A" WELL #: 3031 RRCID -> 194612 COMPL. DATE 04/03/2003 TOTAL DEPTH 5600 PERF. 5353 - 5419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 34 | -0- | -28 | -0- | 12 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 11 | 14 | N | 14 | -0- | -0- | -0- | 2 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 12 | 12 | N | 3 | -0- | -9 | -0- | 3 | 1 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| *02 | 19 | N | 19 | -0- | -0- | -0- | 1 | 1 | 18 | 3 | N | -0- | | | | | -0- |

CATARINA, SW. (SAN MIGUEL-GAS) //CONT.// 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PETROPOINT ENERGY OPERATING, LLC 660957
PETTY, O. S. WELL #: 207 RRCID -> 078527 COMPL. DATE 08/01/1978 TOTAL DEPTH 5610 PERF. 5400 - 5446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | T. A. | | 914 | -0- | 914 | 2529 | 92 | 1 | 813 | 2 | Y | 8 | 7 | 1 | | | 4 |
| | | | | | | | | 9 9 | | | | | | | | | |
| *04 | 3471 | X | 942 | -0- | -2529 | -0- | 97 | 1 | 835 | 2 | Y | 9 | | | | | 13 |
| | | | | | | | | 10 9 | | | | | | | | | |
| *05 | 713 | N | 700 | -0- | -13 | -0- | 71 | 1 | 625 | 2 | Y | 4 | 14 | 1 | | | 3 |
| | | | | | | | | 4 9 | | | | | | | | | |
| *06 | 870 | N | 764 | -0- | -106 | -0- | 81 | 1 | 677 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | | 6 9 | | | | | | | | | |
| *07 | 1005 | N | 1005 | -0- | -0- | -0- | 110 | 1 | 894 | 2 | Y | 1 | 6 | 1 | | | 3 |
| | | | | | | | | 1 9 | | | | | | | | | |
| *08 | 982 | N | 982 | -0- | -0- | -0- | 103 | 1 | 870 | 2 | Y | 8 | | | | | 11 |
| | | | | | | | | 9 9 | | | | | | | | | |
| *09 | 792 | N | 792 | -0- | -0- | -0- | 82 | 1 | 710 | 2 | Y | -0- | 8 | 1 | | | 3 |
| *10 | 868 | N | 746 | -0- | -122 | -0- | 79 | 1 | 657 | 2 | Y | 9 | | | | | 12 |
| | | | | | | | | 10 9 | | | | | | | | | |
| *11 | 868 | N | 868 | -0- | -0- | -0- | 87 | 1 | 772 | 2 | Y | 8 | 8 | 1 | | | 12 |
| | | | | | | | | 9 9 | | | | | | | | | |
| *12 | 929 | N | 929 | -0- | -0- | -0- | 95 | 1 | 827 | 2 | Y | 6 | 7 | 1 | | | 11 |
| | | | | | | | | 7 9 | | | | | | | | | |
| *01 | DLQ G-10 | | 715 | -0- | 715 | 715 | 71 | 1 | 636 | 2 | Y | 7 | 8 | 1 | | | 10 |
| | | | | | | | | 8 9 | | | | | | | | | |
| *02 | DLQ G-10 | | 726 | -0- | 726 | 1441 | 73 | 1 | 635 | 2 | Y | 16 | 20 | 1 | | | 6 |
| | | | | | | | | 18 9 | | | | | | | | | |

PETTY, O. S. WELL #: 407 RRCID -> 085935 COMPL. DATE 10/14/1979 TOTAL DEPTH 5700 PERF. 5374 - 5540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 2369 | X | 727 | -0- | -1642 | -0- | 73 | 1 | 647 | 2 | Y | 6 | 6 | 1 | | | 3 |
| | | | | | | | | 7 9 | | | | | | | | | |
| *04 | 786 | X | 786 | -0- | -0- | -0- | 81 | 1 | 697 | 2 | Y | 7 | | | | | 10 |
| | | | | | | | | 8 9 | | | | | | | | | |
| *05 | 782 | N | 782 | -0- | -0- | -0- | 79 | 1 | 697 | 2 | Y | 5 | 12 | 1 | | | 3 |
| | | | | | | | | 6 9 | | | | | | | | | |
| *06 | 732 | N | 732 | -0- | -0- | -0- | 78 | 1 | 647 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | | 7 9 | | | | | | | | | |
| *07 | 792 | N | 792 | -0- | -0- | -0- | 87 | 1 | 705 | 2 | Y | -0- | 6 | 1 | | | 3 |
| *08 | 744 | N | 695 | -0- | -49 | -0- | 73 | 1 | 615 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | | 7 9 | | | | | | | | | |
| *09 | 798 | N | 798 | -0- | -0- | -0- | 83 | 1 | 715 | 2 | Y | -0- | 6 | 1 | | | 3 |
| *10 | 779 | N | 779 | -0- | -0- | -0- | 83 | 1 | 686 | 2 | Y | 9 | | | | | 12 |
| | | | | | | | | 10 9 | | | | | | | | | |
| *11 | 780 | N | 780 | -0- | -0- | -0- | 78 | 1 | 694 | 2 | Y | 7 | 8 | 1 | | | 11 |
| | | | | | | | | 8 9 | | | | | | | | | |
| *12 | 841 | N | 841 | -0- | -0- | -0- | 86 | 1 | 748 | 2 | Y | 6 | 7 | 1 | | | 10 |
| | | | | | | | | 7 9 | | | | | | | | | |
| *01 | DLQ G-10 | | 735 | -0- | 735 | 735 | 73 | 1 | 654 | 2 | Y | 7 | 7 | 1 | | | 10 |
| | | | | | | | | 8 9 | | | | | | | | | |
| *02 | DLQ G-10 | | 735 | -0- | 735 | 1470 | 74 | 1 | 643 | 2 | Y | 16 | 20 | 1 | | | 6 |
| | | | | | | | | 18 9 | | | | | | | | | |

CATARINA, SW. (SAN MIGUEL-GAS) //CONT.// 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PETROPOINT ENERGY OPERATING, LLC//CONT.// 660957
PETTY, O. S. WELL #: 607 RRCID -> 086071 COMPL. DATE 11/20/1979 TOTAL DEPTH 5550 PERF. 5262 - 5330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 1958 | X | 549 | -0- | -1409 | -0- | 55 | 1 | 488 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *04 | 777 | X | 777 | -0- | -0- | -0- | 80 | 1 | 689 | 2 | Y | 7 | | | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *05 | 651 | N | 568 | -0- | -83 | -0- | 57 | 1 | 508 | 2 | Y | 3 | 11 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *06 | 540 | N | 528 | -0- | -12 | -0- | 56 | 1 | 468 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *07 | 806 | N | 616 | -0- | -190 | -0- | 67 | 1 | 548 | 2 | Y | 1 | 5 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *08 | 738 | N | 738 | -0- | -0- | -0- | 78 | 1 | 653 | 2 | Y | 6 | | | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *09 | 753 | N | 753 | -0- | -0- | -0- | 78 | 1 | 675 | 2 | Y | -0- | 6 | 1 | | | 2 |
| *10 | 680 | N | 680 | -0- | -0- | -0- | 72 | 1 | 599 | 2 | Y | 8 | | | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 720 | N | 699 | -0- | -21 | -0- | 70 | 1 | 621 | 2 | Y | 7 | 7 | 1 | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 775 | N | 567 | -0- | -208 | -0- | 58 | 1 | 505 | 2 | Y | 4 | 6 | 1 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *01 | DLQ G-10 | | 471 | -0- | 471 | 471 | 47 | 1 | 420 | 2 | Y | 4 | 5 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | DLQ G-10 | | 449 | -0- | 449 | 920 | 45 | 1 | 393 | 2 | Y | 10 | 13 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |

PETTY, O. S. WELL #: 208 RRCID -> 095343 COMPL. DATE 09/04/1981 TOTAL DEPTH 5725 PERF. 5402 - 5567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 2631 | X | 787 | -0- | -1844 | -0- | 79 | 1 | 700 | 2 | Y | 7 | 7 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *04 | 942 | X | 942 | -0- | -0- | -0- | 97 | 1 | 836 | 2 | Y | 8 | | | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *05 | 939 | N | 939 | -0- | -0- | -0- | 95 | 1 | 837 | 2 | Y | 6 | 15 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *06 | 902 | N | 902 | -0- | -0- | -0- | 96 | 1 | 798 | 2 | Y | 7 | | | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *07 | 961 | N | 961 | -0- | -0- | -0- | 105 | 1 | 854 | 2 | Y | 2 | 8 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *08 | 1024 | N | 1024 | -0- | -0- | -0- | 108 | 1 | 907 | 2 | Y | 8 | | | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *09 | 949 | N | 949 | -0- | -0- | -0- | 98 | 1 | 851 | 2 | Y | -0- | 8 | 1 | | | 4 |
| *10 | 888 | N | 888 | -0- | -0- | -0- | 94 | 1 | 783 | 2 | Y | 10 | | | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 840 | N | 734 | -0- | -106 | -0- | 73 | 1 | 653 | 2 | Y | 7 | 9 | 1 | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 868 | N | 737 | -0- | -131 | -0- | 76 | 1 | 657 | 2 | Y | 4 | 7 | 1 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *01 | DLQ G-10 | | 652 | -0- | 652 | 652 | 65 | 1 | 579 | 2 | Y | 7 | 7 | 1 | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | DLQ G-10 | | 755 | -0- | 755 | 1407 | 76 | 1 | 660 | 2 | Y | 17 | 20 | 1 | | | 6 |
| | | | | | | | 19 | 9 | | | | | | | | | |

CATARINA, SW. (SAN MIGUEL-GAS) //CONT.// 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PETROPOINT ENERGY OPERATING, LLC//CONT.// 660957
PETTY, O. S. "A" WELL #: 2035 RRCID -> 098628 COMPL. DATE 01/24/1982 TOTAL DEPTH 5850 PERF. 5635 - 5694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 2371 | X | 775 | -0- | -1596 | -0- | 78 | 1 | 689 | 2 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *04 | 739 | X | 739 | -0- | -0- | -0- | 76 | 1 | 656 | 2 | Y | 6 | | | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *05 | 802 | N | 802 | -0- | -0- | -0- | 81 | 1 | 715 | 2 | Y | 5 | 12 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *06 | 845 | N | 845 | -0- | -0- | -0- | 90 | 1 | 748 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *07 | 834 | N | 834 | -0- | -0- | -0- | 91 | 1 | 742 | 2 | Y | 1 | 7 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *08 | 932 | N | 932 | -0- | -0- | -0- | 98 | 1 | 825 | 2 | Y | 8 | | | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *09 | 748 | N | 748 | -0- | -0- | -0- | 77 | 1 | 671 | 2 | Y | -0- | 8 | 1 | | | 3 |
| *10 | 624 | N | 624 | -0- | -0- | -0- | 66 | 1 | 549 | 2 | Y | 8 | | | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 832 | N | 832 | -0- | -0- | -0- | 83 | 1 | 741 | 2 | Y | 7 | 7 | 1 | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 754 | N | 754 | -0- | -0- | -0- | 77 | 1 | 671 | 2 | Y | 5 | 7 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *01 DLQ | G-10 | | 665 | -0- | 665 | 665 | 66 | 1 | 591 | 2 | Y | 7 | 7 | 1 | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 DLQ | G-10 | | 701 | -0- | 701 | 1366 | 70 | 1 | 613 | 2 | Y | 16 | 16 | 1 | | | 9 |
| | | | | | | | 18 | 9 | | | | | | | | | |

PETTY, O. S. WELL #: 109 RRCID -> 111166 COMPL. DATE 05/14/1984 TOTAL DEPTH 5850 PERF. 5421 - 5466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 723 | N | 723 | -0- | -0- | -0- | 73 | 1 | 643 | 2 | Y | 6 | 6 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *04 | 618 | N | 618 | -0- | -0- | -0- | 63 | 1 | 548 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *05 | 950 | N | 950 | -0- | -0- | -0- | 96 | 1 | 848 | 2 | Y | 5 | 11 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *06 | 932 | N | 932 | -0- | -0- | -0- | 99 | 1 | 824 | 2 | Y | 8 | | | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *07 | 1030 | N | 1030 | -0- | -0- | -0- | 113 | 1 | 916 | 2 | Y | 1 | 8 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *08 | 1151 | N | 1151 | -0- | -0- | -0- | 121 | 1 | 1020 | 2 | Y | 9 | | | | | 13 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *09 | 846 | N | 846 | -0- | -0- | -0- | 88 | 1 | 758 | 2 | Y | -0- | 9 | 1 | | | 4 |
| *10 | 806 | N | 631 | -0- | -175 | -0- | 67 | 1 | 556 | 2 | Y | 7 | | | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 808 | N | 808 | -0- | -0- | -0- | 81 | 1 | 719 | 2 | Y | 7 | 7 | 1 | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 806 | N | 785 | -0- | -21 | -0- | 80 | 1 | 698 | 2 | Y | 6 | 7 | 1 | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *01 DLQ | G-10 | | 748 | -0- | 748 | 748 | 75 | 1 | 665 | 2 | Y | 7 | 7 | 1 | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 DLQ | G-10 | | 922 | -0- | 922 | 1670 | 92 | 1 | 807 | 2 | Y | 21 | 23 | 1 | | | 8 |
| | | | | | | | 23 | 9 | | | | | | | | | |

CATARINA, SW. (SAN MIGUEL-GAS) //CONT.// 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PETROPOINT ENERGY OPERATING, LLC//CONT.// 660957
PETTY, O. S. WELL #: 308 RRCID -> 111185 COMPL. DATE 05/02/1984 TOTAL DEPTH 5850 PERF. 5600 - 5666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 5936 | X | 1721 | -0- | -4215 | -0- | 173 | 1 | 1531 | 2 | Y | 15 | 15 | 1 | | | 8 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *04 | 1486 | X | 1486 | -0- | -0- | -0- | 153 | 1 | 1319 | 2 | Y | 13 | | | | | 21 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *05 | 1829 | N | 1479 | -0- | -350 | -0- | 149 | 1 | 1320 | 2 | Y | 9 | 25 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *06 | 1650 | N | 1388 | -0- | -262 | -0- | 147 | 1 | 1229 | 2 | Y | 11 | | | | | 16 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *07 | 1466 | N | 1466 | -0- | -0- | -0- | 160 | 1 | 1304 | 2 | Y | 2 | 12 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *08 | 1364 | N | 1218 | -0- | -146 | -0- | 128 | 1 | 1079 | 2 | Y | 10 | | | | | 16 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *09 | 1320 | N | 1281 | -0- | -39 | -0- | 133 | 1 | 1148 | 2 | Y | -0- | 11 | 1 | | | 5 |
| *10 | 1364 | N | 1157 | -0- | -207 | -0- | 123 | 1 | 1020 | 2 | Y | 13 | | | | | 18 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1397 | N | 1397 | -0- | -0- | -0- | 139 | 1 | 1244 | 2 | Y | 13 | 12 | 1 | | | 19 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 1434 | N | 1434 | -0- | -0- | -0- | 147 | 1 | 1276 | 2 | Y | 10 | 12 | 1 | | | 17 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *01 | DLQ G-10 | | 1098 | -0- | 1098 | 1098 | 110 | 1 | 977 | 2 | Y | 10 | 12 | 1 | | | 15 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | DLQ G-10 | | 1146 | -0- | 1146 | 2244 | 115 | 1 | 1001 | 2 | Y | 27 | 32 | 1 | | | 10 |
| | | | | | | | 30 | 9 | | | | | | | | | |

GATES RANCH "B" WELL #: 5035 RRCID -> 112835 COMPL. DATE N/A TOTAL DEPTH 5900 PERF. 4985 - 5000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PETTY, O. S. WELL #: 204 RRCID -> 114012 COMPL. DATE 11/02/1984 TOTAL DEPTH 6000 PERF. 5478 - 5536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 496 | N | 140 | -0- | -356 | -0- | 14 | 1 | 125 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *04 | 420 | N | 148 | -0- | -272 | -0- | 15 | 1 | 132 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *05 | 186 | N | 146 | -0- | -40 | -0- | 15 | 1 | 130 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *06 | 168 | N | 168 | -0- | -0- | -0- | 18 | 1 | 149 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *07 | 202 | N | 202 | -0- | -0- | -0- | 22 | 1 | 180 | 2 | Y | -0- | 1 | 1 | | | 1 |
| *08 | 307 | N | 307 | -0- | -0- | -0- | 32 | 1 | 273 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *09 | 279 | N | 279 | -0- | -0- | -0- | 29 | 1 | 250 | 2 | Y | -0- | 2 | 1 | | | 1 |
| *10 | 194 | N | 194 | -0- | -0- | -0- | 21 | 1 | 171 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 198 | N | 198 | -0- | -0- | -0- | 20 | 1 | 176 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 196 | N | 196 | -0- | -0- | -0- | 20 | 1 | 175 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | DLQ G-10 | | 212 | -0- | 212 | 212 | 21 | 1 | 188 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | DLQ G-10 | | 159 | -0- | 159 | 371 | 16 | 1 | 140 | 2 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

CATARINA, SW. (SAN MIGUEL-GAS) //CONT.// 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PETROPOINT ENERGY OPERATING, LLC//CONT.// 660957
GATES RANCH B 1996 WELL #: 1 RRCID -> 114013 COMPL. DATE 10/16/1984 TOTAL DEPTH 6250 PERF. 5600 - 5752

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |

PETTY, O. S. WELL #: 305A RRCID -> 114262 COMPL. DATE 12/08/1984 TOTAL DEPTH 5970 PERF. 5518 - 5622

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 523 N | 523 | -0- | -0- | -0- | 53 | 1 | 466 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | 4 | 9 | | | | | | | | | |
| *04 | 582 N | 582 | -0- | -0- | -0- | 60 | 1 | 515 | 2 | Y | 6 | | | | | 8 |
| | | | | | | 7 | 9 | | | | | | | | | |
| *05 | 576 N | 576 | -0- | -0- | -0- | 58 | 1 | 515 | 2 | Y | 3 | 9 | 1 | | | 2 |
| | | | | | | 3 | 9 | | | | | | | | | |
| *06 | 432 N | 432 | -0- | -0- | -0- | 46 | 1 | 383 | 2 | Y | 3 | | | | | 5 |
| | | | | | | 3 | 9 | | | | | | | | | |
| *07 | 589 N | 494 | -0- | -95 | -0- | 54 | 1 | 439 | 2 | Y | 1 | 4 | 1 | | | 2 |
| | | | | | | 1 | 9 | | | | | | | | | |
| *08 | 558 N | 476 | -0- | -82 | -0- | 50 | 1 | 422 | 2 | Y | 4 | | | | | 6 |
| | | | | | | 4 | 9 | | | | | | | | | |
| *09 | 461 N | 461 | -0- | -0- | -0- | 48 | 1 | 413 | 2 | Y | -0- | 4 | 1 | | | 2 |
| *10 | 496 N | 415 | -0- | -81 | -0- | 44 | 1 | 365 | 2 | Y | 5 | | | | | 7 |
| | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 475 N | 475 | -0- | -0- | -0- | 47 | 1 | 424 | 2 | Y | 4 | 4 | 1 | | | 7 |
| | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 641 N | 641 | -0- | -0- | -0- | 66 | 1 | 571 | 2 | Y | 4 | 4 | 1 | | | 7 |
| | | | | | | 4 | 9 | | | | | | | | | |
| *01 | DLQ G-10 | 551 | -0- | 551 | 551 | 55 | 1 | 490 | 2 | Y | 5 | 5 | 1 | | | 7 |
| | | | | | | 6 | 9 | | | | | | | | | |
| *02 | DLQ G-10 | 556 | -0- | 556 | 1107 | 56 | 1 | 486 | 2 | Y | 13 | 15 | 1 | | | 5 |
| | | | | | | 14 | 9 | | | | | | | | | |

GATES RANCH B 1996 WELL #: 2 RRCID -> 117042 COMPL. DATE 05/31/1985 TOTAL DEPTH 6007 PERF. 5592 - 5608

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PETTY RANCH WELL #: 9027 RRCID -> 163106 COMPL. DATE N/A TOTAL DEPTH 5520 PERF. 5208 - 5254

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 755 N | 755 | -0- | -0- | -0- | 77 | 1 | 678 | 2 | Y | -0- | | | | | 18 |
| *04 | 600 N | 380 | -0- | -220 | -0- | 39 | 1 | 341 | 2 | Y | -0- | | | | | 18 |
| *05 | 620 N | 503 | -0- | -117 | -0- | 51 | 1 | 452 | 2 | Y | -0- | | | | | 18 |
| *06 | 600 N | 402 | -0- | -198 | -0- | 43 | 1 | 359 | 2 | Y | -0- | | | | | 18 |
| *07 | 350 N | 350 | -0- | -0- | -0- | 38 | 1 | 312 | 2 | Y | -0- | | | | | 18 |
| *08 | 326 N | 326 | -0- | -0- | -0- | 35 | 1 | 291 | 2 | Y | -0- | | | | | 18 |
| *09 | 360 N | 360 | -0- | -0- | -0- | 37 | 1 | 323 | 2 | Y | -0- | | | | | 18 |
| *10 | 463 N | 463 | -0- | -0- | -0- | 50 | 1 | 413 | 2 | Y | -0- | | | | | 18 |
| *11 | 300 N | 291 | -0- | -9 | -0- | 29 | 1 | 262 | 2 | Y | -0- | | | | | 18 |
| *12 | 319 N | 319 | -0- | -0- | -0- | 33 | 1 | 286 | 2 | Y | -0- | | | | | 18 |
| *01 | DLQ G-10 | 328 | -0- | 328 | 328 | 33 | 1 | 295 | 2 | Y | -0- | | | | | 18 |
| *02 | DLQ G-10 | 303 | -0- | 303 | 631 | 31 | 1 | 272 | 2 | Y | -0- | | | | | 18 |

CATARINA, SW. (SAN MIGUEL-GAS) //CONT.// 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PETROPOINT ENERGY OPERATING, LLC//CONT.// 660957
PETTY RANCH WELL #: 708 RRCID -> 165363 COMPL. DATE 10/19/1997 TOTAL DEPTH 5727 PERF. 5461 - 5509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 1902 | N | 1902 | -0- | -0- | -0- | 191 | 1 | 1693 | 2 | Y | 16 | 15 | 1 | | | 9 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *04 | 2255 | N | 2255 | -0- | -0- | -0- | 229 | 1 | 2004 | 2 | Y | 20 | | | | | 29 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *05 | 2525 | N | 2525 | -0- | -0- | -0- | 255 | 1 | 2253 | 2 | Y | 15 | 35 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *06 | 2393 | N | 2393 | -0- | -0- | -0- | 254 | 1 | 2118 | 2 | Y | 19 | | | | | 28 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *07 | 2664 | X | 2664 | -0- | -0- | -0- | 291 | 1 | 2371 | 2 | Y | 2 | 20 | 1 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *08 | 2703 | X | 2703 | -0- | -0- | -0- | 284 | 1 | 2395 | 2 | Y | 22 | | | | | 32 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *09 | 2811 | X | 2811 | -0- | -0- | -0- | 291 | 1 | 2520 | 2 | Y | -0- | 22 | 1 | | | 10 |
| *10 | 2666 | X | 2607 | -0- | -59 | -0- | 277 | 1 | 2297 | 2 | Y | 30 | | | | | 40 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *11 | 3200 | X | 3200 | -0- | -0- | -0- | 319 | 1 | 2849 | 2 | Y | 29 | 26 | 1 | | | 43 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *12 | 3025 | X | 3025 | -0- | -0- | -0- | 310 | 1 | 2692 | 2 | Y | 21 | 27 | 1 | | | 37 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *01 | DLQ G-10 | | 2537 | -0- | 2537 | 2537 | 254 | 1 | 2258 | 2 | Y | 23 | 26 | 1 | | | 34 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *02 | DLQ G-10 | | 2842 | -0- | 2842 | 5379 | 285 | 1 | 2484 | 2 | Y | 66 | 76 | 1 | | | 24 |
| | | | | | | | 73 | 9 | | | | | | | | | |

PETTY RANCH WELL #: 309 RRCID -> 173844 COMPL. DATE 04/07/1999 TOTAL DEPTH 5800 PERF. 5458 - 5512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 923 | N | 923 | -0- | -0- | -0- | 93 | 1 | 821 | 2 | Y | 8 | 8 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *04 | 986 | N | 986 | -0- | -0- | -0- | 101 | 1 | 875 | 2 | Y | 9 | | | | | 13 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *05 | 1024 | N | 1024 | -0- | -0- | -0- | 103 | 1 | 913 | 2 | Y | 7 | 16 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *06 | 969 | N | 969 | -0- | -0- | -0- | 103 | 1 | 858 | 2 | Y | 7 | | | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *07 | 1023 | N | 934 | -0- | -89 | -0- | 102 | 1 | 831 | 2 | Y | 1 | 8 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *08 | 1023 | N | 948 | -0- | -75 | -0- | 100 | 1 | 839 | 2 | Y | 8 | | | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *09 | 960 | N | 931 | -0- | -29 | -0- | 96 | 1 | 835 | 2 | Y | -0- | 8 | 1 | | | 4 |
| *10 | 930 | N | 876 | -0- | -54 | -0- | 93 | 1 | 772 | 2 | Y | 10 | | | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 948 | N | 948 | -0- | -0- | -0- | 95 | 1 | 843 | 2 | Y | 9 | 9 | 1 | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 961 | N | 841 | -0- | -120 | -0- | 86 | 1 | 749 | 2 | Y | 5 | 8 | 1 | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *01 | DLQ G-10 | | 769 | -0- | 769 | 769 | 77 | 1 | 684 | 2 | Y | 7 | 8 | 1 | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | DLQ G-10 | | 640 | -0- | 640 | 1409 | 64 | 1 | 559 | 2 | Y | 15 | 20 | 1 | | | 5 |
| | | | | | | | 17 | 9 | | | | | | | | | |

CATARINA, SW. (SAN MIGUEL-GAS) //CONT.// 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PETROPOINT ENERGY OPERATING, LLC//CONT.// 660957

PETTY RANCH WELL #: 705 RRCID -> 174327 COMPL. DATE 08/11/1999 TOTAL DEPTH 5750 PERF. 5490 - 5610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 1092 | N | 1092 | -0- | -0- | -0- | 110 | 1 | 972 | 2 | Y | 9 | 9 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *04 | 848 | N | 848 | -0- | -0- | -0- | 87 | 1 | 752 | 2 | Y | 8 | | | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *05 | 1055 | N | 1055 | -0- | -0- | -0- | 106 | 1 | 942 | 2 | Y | 6 | 15 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *06 | 782 | N | 782 | -0- | -0- | -0- | 83 | 1 | 692 | 2 | Y | 6 | | | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *07 | 894 | N | 894 | -0- | -0- | -0- | 98 | 1 | 795 | 2 | Y | 1 | 7 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *08 | 873 | N | 873 | -0- | -0- | -0- | 92 | 1 | 773 | 2 | Y | 7 | | | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *09 | 810 | N | 810 | -0- | -0- | -0- | 84 | 1 | 726 | 2 | Y | -0- | 8 | 1 | | | 3 |
| *10 | 868 | N | 598 | -0- | -270 | -0- | 63 | 1 | 527 | 2 | Y | 7 | | | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 840 | N | 650 | -0- | -190 | -0- | 65 | 1 | 577 | 2 | Y | 7 | 7 | 1 | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 837 | N | 828 | -0- | -9 | -0- | 85 | 1 | 737 | 2 | Y | 5 | 6 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *01 | DLQ G-10 | | 692 | -0- | 692 | 692 | 69 | 1 | 616 | 2 | Y | 6 | 6 | 1 | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *02 | DLQ G-10 | | 635 | -0- | 635 | 1327 | 64 | 1 | 556 | 2 | Y | 14 | 18 | 1 | | | 5 |
| | | | | | | | 15 | 9 | | | | | | | | | |

PETTY RANCH WELL #: 805 RRCID -> 174953 COMPL. DATE 10/27/1999 TOTAL DEPTH 5784 PERF. 5520 - 5666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 1283 | N | 1283 | -0- | -0- | -0- | 129 | 1 | 1142 | 2 | Y | 11 | 9 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 960 | N | 960 | -0- | -0- | -0- | 98 | 1 | 852 | 2 | Y | 9 | | | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *05 | 860 | N | 860 | -0- | -0- | -0- | 87 | 1 | 767 | 2 | Y | 5 | 17 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *06 | 744 | N | 744 | -0- | -0- | -0- | 79 | 1 | 658 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *07 | INC G-10 | | 925 | -0- | 925 | 925 | 101 | 1 | 824 | 2 | Y | -0- | 6 | 1 | | | 3 |
| *08 | INC G-10 | | 741 | -0- | 741 | 1666 | 78 | 1 | 656 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *09 | 1900 | N | 617 | -0- | -1283 | 383 | 64 | 1 | 553 | 2 | Y | -0- | 6 | 1 | | | 3 |
| *10 | 849 | N | 466 | -0- | -383 | -0- | 49 | 1 | 411 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 720 | N | 544 | -0- | -176 | -0- | 54 | 1 | 484 | 2 | Y | 5 | 5 | 1 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 651 | N | 454 | -0- | -197 | -0- | 47 | 1 | 404 | 2 | Y | 3 | 5 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *01 | 465 | N | 393 | -0- | -72 | -0- | 39 | 1 | 351 | 2 | Y | 3 | 4 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 504 | N | 501 | -0- | -3 | -0- | 50 | 1 | 438 | 2 | Y | 12 | 13 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |

GATES RANCH WELL #: 8035 RRCID -> 175384 COMPL. DATE 12/02/1999 TOTAL DEPTH 5860 PERF. 5598 - 5644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | 3 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | 3 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | 3 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | 3 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | 3 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | 3 |

CATARINA, SW. (SAN MIGUEL-GAS) //CONT.// 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PETROPOINT ENERGY OPERATING, LLC//CONT.// 660957
GATES RANCH "W" WELL #: 6032 RRCID -> 176245 COMPL. DATE 02/24/2000 TOTAL DEPTH 5800 PERF. 5478 - 5612

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

PETTY RANCH WELL #: 9034 RRCID -> 176730 COMPL. DATE 04/03/2000 TOTAL DEPTH 5850 PERF. 5670 - 5764

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 710 N | 710 | -0- | -0- | -0- | 71 | 1 | 632 | 2 | Y | 6 | 6 | 1 | | | 3 |
| | | | | | | 7 | 9 | | | | | | | | | |
| *04 | 708 N | 708 | -0- | -0- | -0- | 73 | 1 | 627 | 2 | Y | 7 | | | | | 10 |
| | | | | | | 8 | 9 | | | | | | | | | |
| *05 | 669 N | 669 | -0- | -0- | -0- | 68 | 1 | 598 | 2 | Y | 3 | 11 | 1 | | | 2 |
| | | | | | | 3 | 9 | | | | | | | | | |
| *06 | 572 N | 572 | -0- | -0- | -0- | 61 | 1 | 505 | 2 | Y | 5 | | | | | 7 |
| | | | | | | 6 | 9 | | | | | | | | | |
| *07 | 682 N | 652 | -0- | -30 | -0- | 71 | 1 | 580 | 2 | Y | 1 | 5 | 1 | | | 3 |
| | | | | | | 1 | 9 | | | | | | | | | |
| *08 | 818 N | 818 | -0- | -0- | -0- | 86 | 1 | 725 | 2 | Y | 6 | | | | | 9 |
| | | | | | | 7 | 9 | | | | | | | | | |
| *09 | 636 N | 636 | -0- | -0- | -0- | 66 | 1 | 570 | 2 | Y | -0- | 6 | 1 | | | 3 |
| *10 | 651 N | 504 | -0- | -147 | -0- | 53 | 1 | 444 | 2 | Y | 6 | | | | | 9 |
| | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 660 N | 604 | -0- | -56 | -0- | 60 | 1 | 537 | 2 | Y | 6 | 6 | 1 | | | 9 |
| | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 690 N | 690 | -0- | -0- | -0- | 71 | 1 | 615 | 2 | Y | 4 | 5 | 1 | | | 8 |
| | | | | | | 4 | 9 | | | | | | | | | |
| *01 | DLQ G-10 | 590 | -0- | 590 | 590 | 59 | 1 | 524 | 2 | Y | 6 | 6 | 1 | | | 8 |
| | | | | | | 7 | 9 | | | | | | | | | |
| *02 | DLQ G-10 | 643 | -0- | 643 | 1233 | 65 | 1 | 563 | 2 | Y | 14 | 17 | 1 | | | 5 |
| | | | | | | 15 | 9 | | | | | | | | | |

PETTY RANCH WELL #: 908 RRCID -> 178559 COMPL. DATE 06/23/2000 TOTAL DEPTH 5800 PERF. 5310 - 5406

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 1157 N | 1157 | -0- | -0- | -0- | 116 | 1 | 1031 | 2 | Y | 9 | 9 | 1 | | | 5 |
| | | | | | | 10 | 9 | | | | | | | | | |
| *04 | 1169 N | 1169 | -0- | -0- | -0- | 120 | 1 | 1037 | 2 | Y | 11 | | | | | 16 |
| | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1178 N | 1178 | -0- | -0- | -0- | 119 | 1 | 1051 | 2 | Y | 7 | 19 | 1 | | | 4 |
| | | | | | | 8 | 9 | | | | | | | | | |
| *06 | 1042 N | 1042 | -0- | -0- | -0- | 111 | 1 | 922 | 2 | Y | 8 | | | | | 12 |
| | | | | | | 9 | 9 | | | | | | | | | |
| *07 | 1134 N | 1134 | -0- | -0- | -0- | 124 | 1 | 1008 | 2 | Y | 2 | 9 | 1 | | | 5 |
| | | | | | | 2 | 9 | | | | | | | | | |
| *08 | 1125 N | 1125 | -0- | -0- | -0- | 118 | 1 | 997 | 2 | Y | 9 | | | | | 14 |
| | | | | | | 10 | 9 | | | | | | | | | |
| *09 | 1020 N | 1013 | -0- | -7 | -0- | 105 | 1 | 908 | 2 | Y | -0- | 10 | 1 | | | 4 |
| *10 | 1054 N | 979 | -0- | -75 | -0- | 104 | 1 | 862 | 2 | Y | 12 | | | | | 16 |
| | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1115 N | 1115 | -0- | -0- | -0- | 111 | 1 | 993 | 2 | Y | 10 | 10 | 1 | | | 16 |
| | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 1132 N | 1132 | -0- | -0- | -0- | 116 | 1 | 1007 | 2 | Y | 8 | 10 | 1 | | | 14 |
| | | | | | | 9 | 9 | | | | | | | | | |
| *01 | DLQ G-10 | 913 | -0- | 913 | 913 | 91 | 1 | 813 | 2 | Y | 8 | 10 | 1 | | | 12 |
| | | | | | | 9 | 9 | | | | | | | | | |
| *02 | DLQ G-10 | 965 | -0- | 965 | 1878 | 97 | 1 | 844 | 2 | Y | 22 | 26 | 1 | | | 8 |
| | | | | | | 24 | 9 | | | | | | | | | |

CATARINA, SW. (SAN MIGUEL-GAS) //CONT.// 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PETROPOINT ENERGY OPERATING, LLC//CONT.// 660957
PETTY RANCH WELL #: 1008 RRCID -> 180621 COMPL. DATE 11/13/2000 TOTAL DEPTH 5750 PERF. 5345 - 5431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 1302 | N | 1302 | -0- | -0- | -0- | 131 | 1 | 1159 | 2 | Y | 11 | 10 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1016 | N | 1016 | -0- | -0- | -0- | 104 | 1 | 902 | 2 | Y | 9 | | | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *05 | 1247 | N | 1247 | -0- | -0- | -0- | 126 | 1 | 1112 | 2 | Y | 8 | 18 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *06 | 1222 | N | 1222 | -0- | -0- | -0- | 130 | 1 | 1082 | 2 | Y | 9 | | | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *07 | 1268 | N | 1268 | -0- | -0- | -0- | 139 | 1 | 1128 | 2 | Y | 1 | 10 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *08 | 1055 | N | 1055 | -0- | -0- | -0- | 111 | 1 | 934 | 2 | Y | 9 | | | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *09 | 851 | N | 851 | -0- | -0- | -0- | 88 | 1 | 763 | 2 | Y | -0- | 10 | 1 | | | 4 |
| *10 | 868 | N | 704 | -0- | -164 | -0- | 75 | 1 | 620 | 2 | Y | 8 | | | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 1025 | N | 1025 | -0- | -0- | -0- | 102 | 1 | 912 | 2 | Y | 10 | 8 | 1 | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 1376 | N | 1376 | -0- | -0- | -0- | 141 | 1 | 1225 | 2 | Y | 9 | 8 | 1 | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *01 | DLQ G-10 | | 1262 | -0- | 1262 | 1262 | 126 | 1 | 1124 | 2 | Y | 11 | 10 | 1 | | | 16 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *02 | DLQ G-10 | | 1438 | -0- | 1438 | 2700 | 144 | 1 | 1258 | 2 | Y | 33 | 37 | 1 | | | 12 |
| | | | | | | | 36 | 9 | | | | | | | | | |

GATES RANCH "W" WELL #: 1234 RRCID -> 184189 COMPL. DATE 05/03/2001 TOTAL DEPTH 5850 PERF. 5222 - 5692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

PETTY RANCH WELL #: 1227 RRCID -> 184191 COMPL. DATE 05/23/2001 TOTAL DEPTH 5530 PERF. 5370 - 5384

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 620 | N | 139 | -0- | -481 | -0- | 14 | 1 | 125 | 2 | Y | -0- | | | | | 133 |
| *04 | 450 | N | 89 | -0- | -361 | -0- | 9 | 1 | 80 | 2 | Y | -0- | | | | | 133 |
| *05 | 155 | N | 28 | -0- | -127 | -0- | 3 | 1 | 25 | 2 | Y | -0- | | | | | 133 |
| *06 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | 133 |
| *07 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 133 |
| *08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 133 |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 133 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 133 |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 133 |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 133 |
| *01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 133 |
| *02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 133 |

CATARINA, SW. (SAN MIGUEL-GAS) //CONT.// 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PETROPOINT ENERGY OPERATING, LLC//CONT.// 660957

PETTY RANCH WELL #: 1206 RRCID -> 184778 COMPL. DATE 05/25/2001 TOTAL DEPTH 5750 PERF. 5563 - 5581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 496 | N | 487 | -0- | -9 | -0- | 49 | 1 | 434 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *04 | 691 | N | 691 | -0- | -0- | -0- | 71 | 1 | 612 | 2 | Y | 7 | | | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *05 | 613 | N | 613 | -0- | -0- | -0- | 62 | 1 | 548 | 2 | Y | 3 | 10 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *06 | 547 | N | 547 | -0- | -0- | -0- | 58 | 1 | 485 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *07 | 713 | N | 657 | -0- | -56 | -0- | 72 | 1 | 584 | 2 | Y | 1 | 5 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *08 | 620 | N | 526 | -0- | -94 | -0- | 55 | 1 | 465 | 2 | Y | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *09 | 540 | N | 373 | -0- | -167 | -0- | 39 | 1 | 334 | 2 | Y | -0- | 5 | 1 | | | 2 |
| *10 | 651 | N | 442 | -0- | -209 | -0- | 47 | 1 | 389 | 2 | Y | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 705 | N | 705 | -0- | -0- | -0- | 70 | 1 | 627 | 2 | Y | 7 | 5 | 1 | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 898 | N | 898 | -0- | -0- | -0- | 92 | 1 | 800 | 2 | Y | 5 | 5 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *01 DLQ G-10 | | | 584 | -0- | 584 | 584 | 58 | 1 | 519 | 2 | Y | 6 | 7 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *02 DLQ G-10 | | | 20 | -0- | 20 | 604 | 2 | 1 | 18 | 2 | Y | -0- | 8 | 1 | | | -0- |

PETTY RANCH WELL #: 404 RRCID -> 185060 COMPL. DATE 08/24/2001 TOTAL DEPTH 5800 PERF. 5578 - 5676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 706 | N | 706 | -0- | -0- | -0- | 71 | 1 | 628 | 2 | Y | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *04 | 672 | N | 672 | -0- | -0- | -0- | 69 | 1 | 596 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *05 | 1098 | N | 1098 | -0- | -0- | -0- | 111 | 1 | 979 | 2 | Y | 7 | 12 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *06 | 1032 | N | 1032 | -0- | -0- | -0- | 110 | 1 | 913 | 2 | Y | 8 | | | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *07 | 1016 | N | 1016 | -0- | -0- | -0- | 111 | 1 | 904 | 2 | Y | 1 | 9 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *08 | 1046 | N | 1046 | -0- | -0- | -0- | 110 | 1 | 926 | 2 | Y | 9 | | | | | 13 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *09 | 823 | N | 823 | -0- | -0- | -0- | 85 | 1 | 738 | 2 | Y | -0- | 9 | 1 | | | 4 |
| *10 | 806 | N | 686 | -0- | -120 | -0- | 73 | 1 | 604 | 2 | Y | 8 | | | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 979 | N | 979 | -0- | -0- | -0- | 98 | 1 | 871 | 2 | Y | 9 | 8 | 1 | | | 13 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 1039 | N | 1039 | -0- | -0- | -0- | 106 | 1 | 925 | 2 | Y | 7 | 8 | 1 | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *01 DLQ G-10 | | | 1039 | -0- | 1039 | 1039 | 104 | 1 | 925 | 2 | Y | 9 | 8 | 1 | | | 13 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *02 DLQ G-10 | | | 1107 | -0- | 1107 | 2146 | 111 | 1 | 968 | 2 | Y | 25 | 29 | 1 | | | 9 |
| | | | | | | | 28 | 9 | | | | | | | | | |

CATARINA, SW. (SAN MIGUEL-GAS) //CONT.// 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PETROPOINT ENERGY OPERATING, LLC//CONT.// 660957
PETTY RANCH WELL #: 8025 RRCID -> 186008 COMPL. DATE 10/22/2001 TOTAL DEPTH 5600 PERF. 5320 - 5460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 817 | N | 817 | -0- | -0- | -0- | 82 | 1 | 727 | 2 | Y | 7 | 7 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *04 | 759 | N | 759 | -0- | -0- | -0- | 78 | 1 | 673 | 2 | Y | 7 | | | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *05 | 818 | N | 818 | -0- | -0- | -0- | 82 | 1 | 730 | 2 | Y | 5 | 13 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *06 | 734 | N | 734 | -0- | -0- | -0- | 78 | 1 | 649 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *07 | 775 | N | 771 | -0- | -4 | -0- | 84 | 1 | 687 | 2 | Y | -0- | 6 | 1 | | | 3 |
| *08 | 888 | N | 888 | -0- | -0- | -0- | 93 | 1 | 787 | 2 | Y | 7 | | | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *09 | 720 | N | 672 | -0- | -48 | -0- | 70 | 1 | 602 | 2 | Y | -0- | 7 | 1 | | | 3 |
| *10 | 775 | N | 499 | -0- | -276 | -0- | 53 | 1 | 439 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 780 | N | 571 | -0- | -209 | -0- | 57 | 1 | 508 | 2 | Y | 5 | 6 | 1 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 682 | N | 613 | -0- | -69 | -0- | 63 | 1 | 546 | 2 | Y | 4 | 5 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *01 | DLQ G-10 | | 573 | -0- | 573 | 573 | 57 | 1 | 510 | 2 | Y | 5 | 5 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | DLQ G-10 | | 676 | -0- | 676 | 1249 | 68 | 1 | 590 | 2 | Y | 16 | 17 | 1 | | | 6 |
| | | | | | | | 18 | 9 | | | | | | | | | |

PETTY RANCH WELL #: 1035 RRCID -> 201492 COMPL. DATE 05/07/2004 TOTAL DEPTH 5830 PERF. 5588 - 5666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 1493 | N | 1493 | -0- | -0- | -0- | 150 | 1 | 1330 | 2 | Y | 12 | 11 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *04 | 1086 | N | 1086 | -0- | -0- | -0- | 111 | 1 | 964 | 2 | Y | 10 | | | | | 17 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 1352 | N | 1352 | -0- | -0- | -0- | 136 | 1 | 1207 | 2 | Y | 8 | 20 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *06 | 1186 | N | 1186 | -0- | -0- | -0- | 126 | 1 | 1050 | 2 | Y | 9 | | | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *07 | 1155 | N | 1155 | -0- | -0- | -0- | 126 | 1 | 1028 | 2 | Y | 1 | 10 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *08 | 1333 | N | 1041 | -0- | -292 | -0- | 109 | 1 | 922 | 2 | Y | 9 | | | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *09 | 1181 | N | 1181 | -0- | -0- | -0- | 122 | 1 | 1059 | 2 | Y | -0- | 10 | 1 | | | 4 |
| *10 | 1147 | N | 1067 | -0- | -80 | -0- | 113 | 1 | 940 | 2 | Y | 13 | | | | | 17 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1280 | N | 1280 | -0- | -0- | -0- | 128 | 1 | 1139 | 2 | Y | 12 | 11 | 1 | | | 18 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 1256 | N | 1256 | -0- | -0- | -0- | 129 | 1 | 1118 | 2 | Y | 8 | 11 | 1 | | | 15 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *01 | DLQ G-10 | | 1168 | -0- | 1168 | 1168 | 117 | 1 | 1039 | 2 | Y | 11 | 11 | 1 | | | 15 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *02 | DLQ G-10 | | 1257 | -0- | 1257 | 2425 | 126 | 1 | 1099 | 2 | Y | 29 | 33 | 1 | | | 11 |
| | | | | | | | 32 | 9 | | | | | | | | | |

CATARINA, SW. (SAN MIGUEL-GAS) //CONT.// 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PETROPOINT ENERGY OPERATING, LLC//CONT.// 660957

PETTY RANCH WELL #: 1208 RRCID -> 206686 COMPL. DATE 07/15/2004 TOTAL DEPTH 5850 PERF. 5416 - 5428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 1233 | N | 1233 | -0- | -0- | -0- | 124 | 1 | 1098 | 2 | Y | 10 | 9 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *04 | 977 | N | 977 | -0- | -0- | -0- | 100 | 1 | 867 | 2 | Y | 9 | | | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *05 | 935 | N | 935 | -0- | -0- | -0- | 94 | 1 | 835 | 2 | Y | 5 | 17 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *06 | 1012 | N | 1012 | -0- | -0- | -0- | 107 | 1 | 896 | 2 | Y | 8 | | | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *07 | 1167 | N | 1167 | -0- | -0- | -0- | 128 | 1 | 1038 | 2 | Y | 1 | 8 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *08 | 971 | N | 971 | -0- | -0- | -0- | 102 | 1 | 860 | 2 | Y | 8 | | | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *09 | 990 | N | 887 | -0- | -103 | -0- | 92 | 1 | 795 | 2 | Y | -0- | 8 | 1 | | | 4 |
| *10 | 1178 | N | 752 | -0- | -426 | -0- | 80 | 1 | 663 | 2 | Y | 8 | | | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 930 | N | 791 | -0- | -139 | -0- | 79 | 1 | 703 | 2 | Y | 8 | 8 | 1 | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 930 | N | 625 | -0- | -305 | -0- | 64 | 1 | 557 | 2 | Y | 4 | 7 | 1 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *01 | DLQ G-10 | | 479 | -0- | 479 | 479 | 48 | 1 | 427 | 2 | Y | 4 | 6 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | DLQ G-10 | | 559 | -0- | 559 | 1038 | 56 | 1 | 489 | 2 | Y | 13 | 15 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |

PETTY RANCH WELL #: 504 RRCID -> 208501 COMPL. DATE 03/28/2005 TOTAL DEPTH 5800 PERF. 5564 - 5628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 1309 | N | 1309 | -0- | -0- | -0- | 132 | 1 | 1165 | 2 | Y | 11 | 10 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 911 | N | 911 | -0- | -0- | -0- | 93 | 1 | 809 | 2 | Y | 8 | | | | | 14 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *05 | 961 | N | 961 | -0- | -0- | -0- | 97 | 1 | 857 | 2 | Y | 6 | 17 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *06 | 983 | N | 983 | -0- | -0- | -0- | 104 | 1 | 870 | 2 | Y | 8 | | | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *07 | 1030 | N | 1030 | -0- | -0- | -0- | 113 | 1 | 916 | 2 | Y | 1 | 8 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *08 | 961 | N | 916 | -0- | -45 | -0- | 96 | 1 | 811 | 2 | Y | 8 | | | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *09 | 968 | N | 968 | -0- | -0- | -0- | 100 | 1 | 868 | 2 | Y | -0- | 9 | 1 | | | 3 |
| *10 | 1023 | N | 893 | -0- | -130 | -0- | 95 | 1 | 786 | 2 | Y | 11 | | | | | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 1074 | N | 1074 | -0- | -0- | -0- | 107 | 1 | 956 | 2 | Y | 10 | 9 | 1 | | | 15 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 1062 | N | 1062 | -0- | -0- | -0- | 109 | 1 | 945 | 2 | Y | 7 | 9 | 1 | | | 13 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *01 | DLQ G-10 | | 1057 | -0- | 1057 | 1057 | 106 | 1 | 940 | 2 | Y | 10 | 9 | 1 | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | DLQ G-10 | | 1069 | -0- | 1069 | 2126 | 107 | 1 | 936 | 2 | Y | 24 | 29 | 1 | | | 9 |
| | | | | | | | 26 | 9 | | | | | | | | | |

GATES RANCH "B" WELL #: 9035 RRCID -> 213097 COMPL. DATE 11/18/2005 TOTAL DEPTH 5800 PERF. 5594 - 5657

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |

CATARINA, SW. (SAN MIGUEL-GAS) //CONT.// 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY 788997
BRISCOE -A- WELL #: 430 RRCID -> 077379 COMPL. DATE 04/21/1978 TOTAL DEPTH 5500 PERF. 5224 - 5270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 4 | 7 | 1 | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

BRISCOE -A- WELL #: 630 RRCID -> 078768 COMPL. DATE 12/15/2009 TOTAL DEPTH 5213 PERF. 1001 - 1201

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | WATR SUP | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | WATR SUP | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 11 | WATR SUP | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | WATR SUP | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | WATR SUP | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | WATR SUP | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE -A- WELL #: 830 RRCID -> 080115 COMPL. DATE 12/28/1978 TOTAL DEPTH 5500 PERF. 5105 - 5274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 58 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 37 | 64 | 1 | | | 31 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 33 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |

CATCLAW (OLMOS) 16343 500 ASSOCIATED ONE WELL CNTY: DIMMIT
MCR OPERATING GROUP 555857
MORO CREEK RANCH WELL #: 3 RRCID -> 138912 COMPL. DATE 11/10/1983 TOTAL DEPTH 4125 PERF. 3986 - 3991

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CEBOLLA (BRACERO, SEG. A) 16495 160 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
JENNINGS EXPLORATION COMPANY 431265
VESTRING ET AL WELL #: 2 T RRCID -> 083701 COMPL. DATE 07/31/1979 TOTAL DEPTH 3600 PERF. 3400 - 3443

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CEBOLLA (DEL MONTE, SEG. A) 16495 260 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
JENNINGS EXPLORATION COMPANY 431265
VESTRING ET AL WELL #: 2 C RRCID -> 083700 COMPL. DATE 07/31/1979 TOTAL DEPTH 3600 PERF. 3301 - 3304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAPPAROSA (OLMOS) 17093 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
PATTERSON ENERGY CORPORATION 643402
CHAPARROSA RANCH WELL #: 54 RRCID -> 160092 COMPL. DATE 08/01/1996 TOTAL DEPTH 2500 PERF. 1760 - 1765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 240 | -0- | -300 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 285 | -0- | -273 | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 11 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 12 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 01 | 455 | N | 455 | -0- | -0- | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| *02 | 485 | N | 485 | -0- | -0- | -0- | 485 | 2 | | | N | -0- | | | | | -0- |

CHARLOTTE (ESCONDIDO B) 17248 572 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
EAGLE ROCK OPERATING COMPANY,LLC 238710
ORTA, AUGUSTIN WELL #: 17 RRCID -> 214311 COMPL. DATE 01/14/2006 TOTAL DEPTH 5750 PERF. 4494 - 5290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

PEARLSTONE, CLAIRE WELL #: 6 RRCID -> 214314 COMPL. DATE 12/17/2005 TOTAL DEPTH 6025 PERF. 4522 - 5314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2910 | X | 998 | -0- | -1912 | -0- | 998 | 3 | | | N | -0- | | | | | 292 |
| 10 | 3007 | X | 264 | -0- | -2743 | -0- | 264 | 3 | | | N | -0- | | | | | 292 |
| 11 | 2910 | X | 540 | -0- | -2370 | -0- | 540 | 3 | | | N | -0- | | | | | 292 |
| 12 | 1612 | X | 536 | -0- | -1076 | -0- | 536 | 3 | | | N | -0- | | | | | 292 |
| 01 | 754 | N | 754 | -0- | -0- | -0- | 754 | 3 | | | N | -0- | | | | | 292 |
| 02 | 504 | N | 424 | -0- | -80 | -0- | 424 | 3 | | | N | -0- | | | | | 292 |

CHARLOTTE, E. (OLMOS) 17249 500 ASSOCIATED ONE WELL CNTY: ATASCOSA
EAGLE ROCK OPERATING COMPANY,LLC 238710
ORTA, AUGUSTIN WELL #: 17 RRCID -> 214310 COMPL. DATE 01/14/2006 TOTAL DEPTH 5750 PERF. 5250 - 5290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PEARLSTONE, CLAIRE WELL #: 6 RRCID -> 214312 COMPL. DATE 12/17/2005 TOTAL DEPTH 6025 PERF. 5222 - 5314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHICON LAKE 17668 001 ASSOCIATED 49B CNTY: MEDINA
COLE, L. R. & SONS 167090
COLE, L. R. & SONS WELL #: 1 RRCID -> 087519 COMPL. DATE 04/03/1980 TOTAL DEPTH 1442 PERF. 1377 - 1398

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CHITTIM, W. (RODESSA 5500) 17875 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY 606617
BARCLAY WELL #: 1132 RRCID -> 105229 COMPL. DATE 07/23/1982 TOTAL DEPTH N/A PERF. 5481 - 5496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

LA PALOMA WELL #: 184 RRCID -> 144917 COMPL. DATE 03/17/1993 TOTAL DEPTH 5586 PERF. 5266 - 5276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

CHITTIM (GEORGETOWN) 17876 249 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
DOLPHIN PETROLEUM, LP 222226
CHITTIM, ANNIE E. (115) WELL #: 7MJ RRCID -> 053971 COMPL. DATE 11/08/1972 TOTAL DEPTH 2845 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 10 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 11 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| *01 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM, ANNIE E. WELL #: 14JC RRCID -> 056203 COMPL. DATE 06/25/1973 TOTAL DEPTH 7245 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEWFIELD EXPLORATION COMPANY 606617
LA PALOMA WELL #: 8201A RRCID -> 112956 COMPL. DATE 12/22/1983 TOTAL DEPTH 3685 PERF. 2730 - 2812

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PALOMA WELL #: 384 RRCID -> 151561 COMPL. DATE 07/27/1994 TOTAL DEPTH 3000 PERF. 2601 - 2802

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHITTIM (GEORGETOWN) //CONT.// 17876 249 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
LA PALOMA WELL #: 284 RRCID -> 151622 COMPL. DATE 04/25/1994 TOTAL DEPTH 5750 PERF. 2727 - 2745

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHITTIM WELL #: 1187 RRCID -> 177494 COMPL. DATE 11/04/1999 TOTAL DEPTH 6230 PERF. 3335 - 3345

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALKEK WELL #: 4232 RRCID -> 181670 COMPL. DATE 02/17/2001 TOTAL DEPTH 3388 PERF. 2272 - 2478

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRISCOE SANER WELL #: 3047 RRCID -> 193138 COMPL. DATE 12/18/2002 TOTAL DEPTH 5425 PERF. 2646 - 2660

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 369 N | 369 | -0- | -0- | -0- | 55 | 1 | 248 | 2 | N | 60 | | | | | 161 |
| | | | | | | 66 | 9 | | | | | | | | | |
| 10 | 372 N | 320 | -0- | -52 | -0- | 28 | 1 | 192 | 2 | N | 91 | 170 | 1 | | | 82 |
| | | | | | | 100 | 9 | | | | | | | | | |
| 11 | 276 N | 276 | -0- | -0- | -0- | 34 | 1 | 164 | 2 | N | 71 | | | | | 153 |
| | | | | | | 78 | 9 | | | | | | | | | |
| 12 | 372 N | 213 | -0- | -159 | -0- | 24 | 1 | 101 | 2 | N | 80 | | | | | 233 |
| | | | | | | 88 | 9 | | | | | | | | | |
| 01 | 310 N | 275 | -0- | -35 | -0- | 32 | 1 | 169 | 2 | N | 67 | 166 | 1 | | | 134 |
| | | | | | | 74 | 9 | | | | | | | | | |
| *02 | 303 N | 303 | -0- | -0- | -0- | 15 | 1 | 219 | 2 | N | 63 | 169 | 1 | | | 28 |
| | | | | | | 69 | 9 | | | | | | | | | |

PALOMA WELL #: 831H RRCID -> 241894 COMPL. DATE 02/18/2009 TOTAL DEPTH 4450 PERF. 2652 - 4259

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PALOMA WELL #: 389H RRCID -> 256524 COMPL. DATE 12/04/2009 TOTAL DEPTH 2807 PERF. 2872 - 5680

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHITTIM (GEORGETOWN) //CONT.// 17876 249 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
PALOMA 71 WELL #: 1H RRCID -> 256967 COMPL. DATE 04/15/2010 TOTAL DEPTH 2669 PERF. 2689 - 5165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PALOMA WELL #: 6701H RRCID -> 263375 COMPL. DATE 06/02/2011 TOTAL DEPTH 2539 PERF. 2505 - 4316

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 568 | N | 568 | -0- | -0- | -0- | 33 | 1 | 535 | 3 | N | -0- | | | | | 2 |
| 10 | 341 | N | 310 | -0- | -31 | -0- | 20 | 1 | 289 | 3 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 570 | N | 263 | -0- | -307 | -0- | 18 | 1 | 244 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 589 | N | 235 | -0- | -354 | -0- | 17 | 1 | 218 | 3 | N | -0- | 1 | 1 | | | -0- |
| 01 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 252 | N | -0- | -0- | -252 | -0- | | | | | N | -0- | | | | | -0- |

CHITTIM (4900) 17876 600 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
DOLPHIN PETROLEUM, LP 222226
CHITTIM, ANNIE E. WELL #: 14JT RRCID -> 056202 COMPL. DATE 06/25/1973 TOTAL DEPTH 7245 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 884 | N | 884 | -0- | -0- | -0- | 884 | 2 | | | N | -0- | | | | | -0- |
| 10 | 736 | N | 736 | -0- | -0- | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 11 | 735 | N | 735 | -0- | -0- | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| 12 | 788 | N | 788 | -0- | -0- | -0- | 788 | 2 | | | N | -0- | | | | | -0- |
| *01 | 702 | N | 702 | -0- | -0- | -0- | 702 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM (5000) 17876 608 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
DOLPHIN PETROLEUM, LP 222226
WRIGHT, TULETA CHITTIM WELL #: 6 RRCID -> 034408 COMPL. DATE 04/01/1964 TOTAL DEPTH 6039 PERF. 5150 - 5160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | 55 |
| 10 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | 55 |
| 11 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | 55 |
| 12 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | 55 |
| *01 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | 55 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

CHITTIM, ANNIE E. -PJ- WELL #: 3 RRCID -> 053735 COMPL. DATE 08/08/1972 TOTAL DEPTH 5960 PERF. 5106 - 5114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 768 | N | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 10 | 783 | N | 783 | -0- | -0- | -0- | 783 | 2 | | | N | -0- | | | | | -0- |
| 11 | 751 | N | 751 | -0- | -0- | -0- | 751 | 2 | | | N | -0- | | | | | -0- |
| 12 | 771 | N | 771 | -0- | -0- | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| *01 | 722 | N | 722 | -0- | -0- | -0- | 722 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEWFIELD EXPLORATION COMPANY 606617
CHITTIM WELL #: 2130 RRCID -> 179623 COMPL. DATE 11/08/2000 TOTAL DEPTH 5800 PERF. 4952 - 5151

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |

CHITTIM (5000) //CONT.// 17876 608 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
WAGNER OIL COMPANY 891175
CHITTIM WELL #: 4128HC RRCID -> 230151 COMPL. DATE 03/31/2004 TOTAL DEPTH 5288 PERF. 4636 - 8632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 96 | N | 96 | -0- | -0- | -0- | 7 | 1 | 89 | 2 | N | -0- | | | | | -0- |
| 10 | 124 | N | 111 | -0- | -13 | -0- | 14 | 1 | 97 | 2 | N | -0- | | | | | -0- |
| 11 | 103 | N | 103 | -0- | -0- | -0- | 11 | 1 | 92 | 2 | N | -0- | | | | | -0- |
| 12 | 104 | N | 104 | -0- | -0- | -0- | 12 | 1 | 92 | 2 | N | -0- | | | | | -0- |
| 01 | 124 | N | 101 | -0- | -23 | -0- | 12 | 1 | 89 | 2 | N | -0- | | | | | -0- |
| *02 | 95 | N | 95 | -0- | -0- | -0- | 11 | 1 | 84 | 2 | N | -0- | | | | | -0- |

CHITTIM WELL #: 3129HC RRCID -> 230545 COMPL. DATE 04/29/2004 TOTAL DEPTH 5196 PERF. 4552 - 8377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 209 | N | 209 | -0- | -0- | -0- | 15 | 1 | 194 | 2 | N | -0- | | | | | 57 |
| 10 | 248 | N | 248 | -0- | -0- | -0- | 31 | 1 | 217 | 2 | N | -0- | | | | | 57 |
| 11 | 259 | N | 259 | -0- | -0- | -0- | 28 | 1 | 231 | 2 | N | -0- | 57 | 7 | | | -0- |
| 12 | 292 | N | 292 | -0- | -0- | -0- | 33 | 1 | 259 | 2 | N | -0- | | | | | -0- |
| 01 | 246 | N | 246 | -0- | -0- | -0- | 28 | 1 | 218 | 2 | N | -0- | | | | | -0- |
| *02 | 168 | N | 168 | -0- | -0- | -0- | 20 | 1 | 148 | 2 | N | -0- | | | | | -0- |

CHITTIM (5100, NORTH) 17876 630 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY 606617
PALOMA WELL #: 7101 RRCID -> 106499 COMPL. DATE 01/28/2008 TOTAL DEPTH 6942 PERF. 5115 - 5124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM (5400) 17876 650 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY 606617
CHITTIM, ANNIE E. WELL #: 1141 RRCID -> 094675 COMPL. DATE 05/30/1981 TOTAL DEPTH 6100 PERF. 5408 - 5423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHITTIM (5550) 17876 670 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY 606617
CHITTIM, ANNIE E. WELL #: 1311 RRCID -> 094677 COMPL. DATE 07/04/1981 TOTAL DEPTH 5957 PERF. 5524 - 5552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHITTIM (5600) 17876 684 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
DOLPHIN PETROLEUM, LP 222226
WRIGHT, TULETA CHITTIM WELL #: 5 U RRCID -> 030575 COMPL. DATE N/A TOTAL DEPTH 7186 PERF. 5580 - 6038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM (5600) //CONT.// 17876 684 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
DOLPHIN PETROLEUM, LP //CONT.// 222226
CHITTIM, ANNIE E. -KJ- WELL #: 1 RRCID -> 053244 COMPL. DATE 06/13/1972 TOTAL DEPTH 6100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 10 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 11 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 12 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| *01 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM, ANNIE E., (LJ) WELL #: 8 RRCID -> 055877 COMPL. DATE 06/28/1973 TOTAL DEPTH 7245 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 57 | N | 57 | -0- | -0- | -0- | 51 | 2 | 6 | 9 | N | 5 | | | | | 117 |
| 10 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | 117 |
| 11 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 117 |
| 12 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | 117 |
| *01 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | 117 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |

CHITTIM, ANNIE E. WELL #: 21 RRCID -> 096975 COMPL. DATE 12/13/1981 TOTAL DEPTH 6043 PERF. 5456 - 5467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 10 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 11 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 12 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| *01 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM, ANNIE WELL #: 22 RRCID -> 098624 COMPL. DATE 02/17/1982 TOTAL DEPTH 6120 PERF. 5564 - 5572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 10 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 12 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| *01 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM WELL #: 23 RRCID -> 125094 COMPL. DATE 08/20/1987 TOTAL DEPTH 5909 PERF. 5383 - 5393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 10 | 479 | N | 479 | -0- | -0- | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 11 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | | | -0- |
| 12 | 665 | N | 665 | -0- | -0- | -0- | 665 | 2 | | | N | -0- | | | | | -0- |
| *01 | 698 | N | 698 | -0- | -0- | -0- | 698 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM, ANNIE E WELL #: 1151 RRCID -> 181416 COMPL. DATE 12/12/2000 TOTAL DEPTH 5750 PERF. 5484 - 5514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | X | 1689 | -0- | -381 | -0- | 1689 | 2 | | | N | -0- | | | | | 45 |
| 10 | 1953 | X | 1714 | -0- | -239 | -0- | 1714 | 2 | | | N | -0- | | | | | 45 |
| 11 | 1935 | X | 1935 | -0- | -0- | -0- | 1912 | 2 | 23 | 9 | N | 21 | 47 | 1 | | | 19 |
| 12 | 2041 | X | 2041 | -0- | -0- | -0- | 2035 | 2 | 6 | 9 | N | 5 | | | | | 24 |
| *01 | 1992 | X | 1992 | -0- | -0- | -0- | 1942 | 2 | 50 | 9 | N | 45 | 59 | 1 | | | 10 |
| 02 | 1568 | X | NO RPT | -0- | -1568 | -0- | | | | | N | NO RPT | | | | | 10 |

CHITTIM (5600) //CONT.// 17876 684 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY 606617
CHITTIM WELL #: 3 RRCID -> 000128 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5600 - 6638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1181 | N | 1181 | -0- | -0- | -0- | 1181 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1165 | N | 1165 | -0- | -0- | -0- | 1165 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 958 | -0- | -2 | -0- | 958 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1188 | -0- | -21 | -0- | 1188 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1178 | N | 1105 | -0- | -73 | -0- | 1105 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1128 | N | 1128 | -0- | -0- | -0- | 1128 | 2 | | | N | -0- | | | | | -0- |

CHITTIM WELL #: 5 RRCID -> 000129 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5572 - 6638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHITTIM WELL #: 6 RRCID -> 000130 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5600 - 5609

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA PALOMA WELL #: 172 RRCID -> 066184 COMPL. DATE 01/15/1976 TOTAL DEPTH 5816 PERF. 2620 - 2630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHITTIM, ANNIE E. WELL #: 1422 RRCID -> 107054 COMPL. DATE 04/12/1982 TOTAL DEPTH 5992 PERF. 5056 - 5256

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA PALOMA WELL #: 2132 RRCID -> 112421 COMPL. DATE 08/14/1984 TOTAL DEPTH 5831 PERF. 5094 - 5101

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |

PALOMA "B" WELL #: 1112 RRCID -> 139263 COMPL. DATE 12/10/1990 TOTAL DEPTH 8270 PERF. 5634 - 5668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHITTIM (5600) //CONT.// 17876 684 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
CHITTIM G WELL #: 1104 RRCID -> 220307 COMPL. DATE 04/10/2006 TOTAL DEPTH 5675 PERF. 5506 - 5607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1756 | X | 1756 | -0- | -0- | -0- | 1756 | 2 | | | N | -0- | | | | | 62 |
| 10 | 2080 | X | 2080 | -0- | -0- | -0- | 2080 | 2 | | | N | -0- | | | | | 62 |
| 11 | 1950 | X | 1870 | -0- | -80 | -0- | 1870 | 2 | | | N | -0- | | | | | 62 |
| 12 | 2015 | X | 1861 | -0- | -154 | -0- | 1861 | 2 | | | N | -0- | | | | | 62 |
| 01 | 2077 | N | 1784 | -0- | -293 | -0- | 1784 | 2 | | | N | -0- | | | | | 62 |
| *02 | 1834 | N | 1834 | -0- | -0- | -0- | 1834 | 2 | | | N | -0- | | | | | 62 |

SHAW, T. G. OIL COMPANY, LTD. 772479
CHITTIM, ANNIE E. WELL #: R 1 RRCID -> 000124 COMPL. DATE 10/13/1964 TOTAL DEPTH 5600 PERF. 5200 - 5210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 3 | S | 1 | -0- | -2 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3 | S | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | S | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1 | S | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| *02 | 5 | S | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |

CHITTIM, ANNIE E. WELL #: X 1 RRCID -> 000125 COMPL. DATE 01/23/1963 TOTAL DEPTH 6061 PERF. 5432 - 5448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 67 | S | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 10 | 75 | S | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | S | 35 | -0- | -25 | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 12 | 58 | S | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 01 | 62 | S | 55 | -0- | -7 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| *02 | 51 | S | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |

CHITTIM, ANNIE E. WELL #: R 17 RRCID -> 000127 COMPL. DATE 12/17/1962 TOTAL DEPTH 5792 PERF. 5538 - 5546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHITTIM, ANNIE E. WELL #: W 1 RRCID -> 036334 COMPL. DATE 01/10/1965 TOTAL DEPTH 6005 PERF. 5530 - 5538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | -0- |

CHITTIM (7000 SLIGO) 17876 836 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
DOLPHIN PETROLEUM, LP 222226
WRIGHT, TULETA CHITTIM WELL #: 5 L RRCID -> 030574 COMPL. DATE 03/27/1963 TOTAL DEPTH 7186 PERF. 7090 - 7186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM (7100 PEARSALL) 17876 912 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY 606617
PALOMA WELL #: 1068 RRCID -> 265141 COMPL. DATE 12/28/2000 TOTAL DEPTH 6193 PERF. 6180 - 7726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |

CHITTIM, E. (RODESSA 5300) 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY 606617
PALOMA WELL #: 1139H RRCID -> 195706 COMPL. DATE 03/31/2003 TOTAL DEPTH N/A PERF. 5693 - 9278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 6 | 1 | | | 66 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |

PALOMA WELL #: 3132 H RRCID -> 211947 COMPL. DATE 12/13/2004 TOTAL DEPTH 5398 PERF. 5664 - 9265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 819 | N | 819 | -0- | -0- | -0- | 47<br>12 | 1<br>9 | 760 | 3 | N | 11 | 5 | 1 | | | 161 |
| 10 | 899 | N | 422 | -0- | -477 | -0- | 27 | 1 | 395 | 3 | N | -0- | | | | | 161 |
| 11 | 900 | N | 212 | -0- | -688 | -0- | 15 | 1 | 197 | 3 | N | -0- | | | | | 161 |
| 12 | 837 | N | 217 | -0- | -620 | -0- | 17 | 1 | 200 | 3 | N | -0- | | | | | 161 |
| 01 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 161 |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | N | -0- | | | | | 161 |

WAGNER OIL COMPANY 891175
CHITTIM, ANNIE E. WELL #: 1421 RRCID -> 093061 COMPL. DATE 04/06/1981 TOTAL DEPTH 5903 PERF. 5291 - 5311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | X | 485 | -0- | -505 | -0- | 35 | 1 | 450 | 2 | N | -0- | | | | | 165 |
| 10 | 806 | X | 712 | -0- | -94 | -0- | 88 | 1 | 624 | 2 | N | -0- | | | | | 165 |
| 11 | 780 | X | 407 | -0- | -373 | -0- | 44 | 1 | 363 | 2 | N | -0- | 165 | 7 | | | -0- |
| 12 | 744 | X | 369 | -0- | -375 | -0- | 42 | 1 | 327 | 2 | N | -0- | | | | | -0- |
| 01 | 713 | X | 347 | -0- | -366 | -0- | 40 | 1 | 307 | 2 | N | -0- | | | | | -0- |
| 02 | 644 | X | 300 | -0- | -344 | -0- | 35 | 1 | 265 | 2 | N | -0- | | | | | -0- |

CHITTIM RANCH WELL #: 1 RRCID -> 162930 COMPL. DATE 05/06/1997 TOTAL DEPTH 7250 PERF. 5278 - 5288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 142 | N | 142 | -0- | -0- | -0- | 10 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| 10 | 340 | N | 340 | -0- | -0- | -0- | 42 | 1 | 298 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 131 | -0- | -19 | -0- | 14 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 12 | 156 | N | 156 | -0- | -0- | -0- | 18 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| 01 | 154 | N | 154 | -0- | -0- | -0- | 18 | 1 | 136 | 2 | Y | -0- | | | | | -0- |
| *02 | 133 | N | 133 | -0- | -0- | -0- | 16 | 1 | 117 | 2 | Y | -0- | | | | | -0- |

CHITTIM RANCH WELL #: 1291 RRCID -> 162996 COMPL. DATE 04/10/1997 TOTAL DEPTH 7798 PERF. 5086 - 5290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 357 | -0- | -3 | -0- | 26 | 1 | 331 | 2 | Y | -0- | | | | | 3 |
| 10 | 833 | N | 833 | -0- | -0- | -0- | 103 | 1 | 730 | 2 | Y | -0- | | | | | 3 |
| 11 | 390 | N | 364 | -0- | -26 | -0- | 40 | 1 | 324 | 2 | Y | -0- | 2 | 7 | | | 1 |
| 12 | 403 | N | 403 | -0- | -0- | -0- | 46 | 1 | 357 | 2 | Y | -0- | | | | | 1 |
| 01 | 365 | N | 365 | -0- | -0- | -0- | 42 | 1 | 323 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *02 | 335 | N | 335 | -0- | -0- | -0- | 39 | 1 | 296 | 2 | Y | -0- | | | | | -0- |

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
WAGNER OIL COMPANY //CONT.// 891175
CHITTIM RANCH WELL #: 1431 RRCID -> 163096 COMPL. DATE 04/16/1997 TOTAL DEPTH 6697 PERF. 5131 - 5328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | 124 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 124 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 95 | 7 | | | 29 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 29 | 1 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHITTIM RANCH WELL #: 1582 RRCID -> 167679 COMPL. DATE 03/02/1998 TOTAL DEPTH 5706 PERF. 5318 - 5337

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 413 | N | 413 | -0- | -0- | -0- | 30 | 1 | 383 | 2 | Y | -0- | | | | | 36 |
| 10 | 995 | N | 995 | -0- | -0- | -0- | 123 | 1 | 872 | 2 | Y | -0- | | | | | 36 |
| 11 | 397 | N | 397 | -0- | -0- | -0- | 43 | 1 | 354 | 2 | Y | -0- | 28 | 7 | | | 8 |
| 12 | 348 | N | 348 | -0- | -0- | -0- | 39 | 1 | 309 | 2 | Y | -0- | | | | | 8 |
| 01 | 385 | N | 385 | -0- | -0- | -0- | 44 | 1 | 341 | 2 | Y | -0- | 8 | 1 | | | -0- |
| *02 | 333 | N | 333 | -0- | -0- | -0- | 39 | 1 | 294 | 2 | Y | -0- | | | | | -0- |

CHITTIM RANCH WELL #: 1292 RRCID -> 168194 COMPL. DATE 03/05/1998 TOTAL DEPTH 5835 PERF. 5012 - 5221

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 496 | N | 496 | -0- | -0- | -0- | 36 | 1 | 460 | 2 | Y | -0- | | | | | -0- |
| 10 | 1170 | N | 1170 | -0- | -0- | -0- | 145 | 1 | 1025 | 2 | Y | -0- | | | | | -0- |
| 11 | 450 | N | 433 | -0- | -17 | -0- | 47 | 1 | 386 | 2 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 454 | -0- | -73 | -0- | 51 | 1 | 403 | 2 | Y | -0- | | | | | -0- |
| 01 | 483 | N | 483 | -0- | -0- | -0- | 56 | 1 | 427 | 2 | Y | -0- | | | | | -0- |
| *02 | 432 | N | 432 | -0- | -0- | -0- | 51 | 1 | 381 | 2 | Y | -0- | | | | | -0- |

CHITTIM RANCH WELL #: 1581 RRCID -> 170673 COMPL. DATE 08/30/1998 TOTAL DEPTH 5802 PERF. 5371 - 5390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 541 | N | 541 | -0- | -0- | -0- | 39 | 1 | 502 | 2 | Y | -0- | | | | | 64 |
| 10 | 1335 | N | 1335 | -0- | -0- | -0- | 165 | 1 | 1170 | 2 | Y | -0- | | | | | 64 |
| 11 | 570 | N | 543 | -0- | -27 | -0- | 60 | 1 | 483 | 2 | Y | -0- | 49 | 7 | | | 15 |
| 12 | 558 | N | 545 | -0- | -13 | -0- | 61 | 1 | 484 | 2 | Y | -0- | | | | | 15 |
| 01 | 555 | N | 555 | -0- | -0- | -0- | 64 | 1 | 491 | 2 | Y | -0- | 15 | 1 | | | -0- |
| *02 | 540 | N | 540 | -0- | -0- | -0- | 64 | 1 | 476 | 2 | Y | -0- | | | | | -0- |

CHITTIM WELL #: 1142 RRCID -> 188814 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 5519 - 8752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2160 | N | 2124 | -0- | -36 | -0- | 146 | 1 | 1888 | 2 | N | 82 | | | | | 229 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 10 | 2232 | N | 2050 | -0- | -182 | -0- | 252 | 1 | 1789 | 2 | N | 8 | | | | | 237 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2372 | N | 2372 | -0- | -0- | -0- | 258 | 1 | 2114 | 2 | N | -0- | 46 | 7 | | | 191 |
| *12 | 2344 | N | 2344 | -0- | -0- | -0- | 265 | 1 | 2079 | 2 | N | -0- | | | | | 191 |
| 01 | 2427 | N | 2427 | -0- | -0- | -0- | 280 | 1 | 2147 | 2 | N | -0- | 191 | 1 | | | -0- |
| *02 | 1746 | N | 1746 | -0- | -0- | -0- | 206 | 1 | 1540 | 2 | N | -0- | | | | | -0- |

CHITTIM WELL #: 1141 RRCID -> 189043 COMPL. DATE 10/02/2001 TOTAL DEPTH N/A PERF. 5452 - 8860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3600 | X | 54 | -0- | -3546 | -0- | 4 | 1 | 50 | 2 | N | -0- | | | | | 174 |
| 10 | 3720 | X | 30 | -0- | -3690 | -0- | 4 | 1 | 26 | 2 | N | -0- | | | | | 174 |
| 11 | 3390 | X | 27 | -0- | -3363 | -0- | 1 | 1 | 5 | 2 | N | 19 | | | | | 193 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 2759 | X | -0- | -0- | -2759 | -0- | | | | | N | -0- | | | | | 193 |
| 01 | 2046 | X | -0- | -0- | -2046 | -0- | | | | | N | -0- | 193 | 1 | | | -0- |
| 02 | 56 | X | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | -0- |

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
WAGNER OIL COMPANY //CONT.// 891175
CHITTIM WELL #: 2143 RRCID -> 191373 COMPL. DATE 06/29/2002 TOTAL DEPTH N/A PERF. 5567 - 8613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2880 | X | 1046 | -0- | -1834 | -0- | 75 | 1 | 971 | 2 | N | -0- | | | | | 175 |
| 10 | 2976 | X | 1061 | -0- | -1915 | -0- | 131 | 1 | 930 | 2 | N | -0- | | | | | 175 |
| 11 | 2520 | X | 1218 | -0- | -1302 | -0- | 133 | 1 | 1085 | 2 | N | -0- | 39 | 7 | | | 136 |
| 12 | 1581 | X | 1230 | -0- | -351 | -0- | 139 | 1 | 1091 | 2 | N | -0- | | | | | 136 |
| 01 | 1426 | X | 1162 | -0- | -264 | -0- | 134 | 1 | 1028 | 2 | N | -0- | 136 | 1 | | | -0- |
| *02 | 1216 | X | 1216 | -0- | -0- | -0- | 143 | 1 | 1073 | 2 | N | -0- | | | | | -0- |

CHITTIM WELL #: 2128 RRCID -> 191498 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 5581 - 8713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2730 | X | 2621 | -0- | -109 | -0- | 188 | 1 | 2433 | 2 | N | -0- | | | | | 40 |
| 10 | 2821 | X | 2796 | -0- | -25 | -0- | 346 | 1 | 2450 | 2 | N | -0- | | | | | 40 |
| 11 | 2730 | X | 2634 | -0- | -96 | -0- | 287 | 1 | 2347 | 2 | N | -0- | 40 | 7 | | | -0- |
| 12 | 2821 | X | 2569 | -0- | -252 | -0- | 290 | 1 | 2279 | 2 | N | -0- | | | | | -0- |
| 01 | 2790 | X | 2459 | -0- | -331 | -0- | 284 | 1 | 2175 | 2 | N | -0- | | | | | -0- |
| 02 | 2520 | X | 2266 | -0- | -254 | -0- | 267 | 1 | 1999 | 2 | N | -0- | | | | | -0- |

CHITTIM RANCH WELL #: 3128 RRCID -> 192395 COMPL. DATE 09/24/2002 TOTAL DEPTH N/A PERF. 5587 - 8144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | X | 737 | -0- | -223 | -0- | 53 | 1 | 684 | 2 | N | -0- | | | | | 33 |
| 10 | 992 | X | 759 | -0- | -233 | -0- | 94 | 1 | 665 | 2 | N | -0- | | | | | 33 |
| 11 | 900 | X | 745 | -0- | -155 | -0- | 81 | 1 | 664 | 2 | N | -0- | 33 | 7 | | | -0- |
| 12 | 868 | X | 798 | -0- | -70 | -0- | 90 | 1 | 708 | 2 | N | -0- | | | | | -0- |
| 01 | 814 | X | 814 | -0- | -0- | -0- | 94 | 1 | 720 | 2 | N | -0- | | | | | -0- |
| *02 | 755 | X | 755 | -0- | -0- | -0- | 89 | 1 | 666 | 2 | N | -0- | | | | | -0- |

CHITTIM RANCH WELL #: 1127 RRCID -> 192403 COMPL. DATE 08/14/2002 TOTAL DEPTH N/A PERF. 5831 - 9088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2610 | X | 1866 | -0- | -744 | -0- | 134 | 1 | 1732 | 2 | N | -0- | | | | | 100 |
| 10 | 2697 | X | 1775 | -0- | -922 | -0- | 219 | 1 | 1556 | 2 | N | -0- | | | | | 100 |
| 11 | 2460 | X | 1819 | -0- | -641 | -0- | 190 | 1 | 1555 | 2 | N | 67 | | | | | 167 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 2449 | X | 1739 | -0- | -710 | -0- | 197 | 1 | 1542 | 2 | N | -0- | | | | | 167 |
| 01 | 1922 | X | 1847 | -0- | -75 | -0- | 213 | 1 | 1634 | 2 | N | -0- | 167 | 1 | | | -0- |
| 02 | 1736 | X | 1666 | -0- | -70 | -0- | 196 | 1 | 1470 | 2 | N | -0- | | | | | -0- |

CHITTIM WELL #: 2140 RRCID -> 193942 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 5800 - 8977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 | X | 2046 | -0- | -54 | -0- | 2046 | 2 | | | N | -0- | | | | | 174 |
| 10 | 2170 | X | 2157 | -0- | -13 | -0- | 2157 | 2 | | | N | -0- | | | | | 174 |
| 11 | 2347 | X | 2347 | -0- | -0- | -0- | 201 | 1 | 2146 | 2 | N | -0- | 60 | 7 | | | 114 |
| 12 | 2281 | X | 2281 | -0- | -0- | -0- | 210 | 1 | 2071 | 2 | N | -0- | | | | | 114 |
| 01 | 2170 | X | 2163 | -0- | -7 | -0- | 202 | 1 | 1961 | 2 | N | -0- | 114 | 1 | | | -0- |
| *02 | 2105 | X | 2105 | -0- | -0- | -0- | 185 | 1 | 1920 | 2 | N | -0- | | | | | -0- |

CHITTIM WELL #: 1140 RRCID -> 194029 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 5549 - 9176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 | X | 2198 | -0- | -22 | -0- | 2198 | 2 | | | N | -0- | | | | | 172 |
| 10 | 2294 | X | 2116 | -0- | -178 | -0- | 2116 | 2 | | | N | -0- | | | | | 172 |
| 11 | 2283 | X | 2283 | -0- | -0- | -0- | 196 | 1 | 2087 | 2 | N | -0- | 22 | 7 | | | 150 |
| 12 | 2263 | X | 2160 | -0- | -103 | -0- | 199 | 1 | 1961 | 2 | N | -0- | | | | | 150 |
| 01 | 2263 | X | 2167 | -0- | -96 | -0- | 203 | 1 | 1964 | 2 | N | -0- | 150 | 1 | | | -0- |
| 02 | 2044 | X | 2006 | -0- | -38 | -0- | 176 | 1 | 1830 | 2 | N | -0- | | | | | -0- |

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
WAGNER OIL COMPANY //CONT.// 891175
CHITTIM WELL #: 1144H RRCID -> 195714 COMPL. DATE 03/15/2003 TOTAL DEPTH N/A PERF. 5718 - 8733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | X | 644 | -0- | -196 | -0- | 46 | 1 | 598 | 2 | N | -0- | | | | | 23 |
| 10 | 1564 | X | 1564 | -0- | -0- | -0- | 193 | 1 | 1371 | 2 | N | -0- | | | | | 23 |
| 11 | 975 | X | 975 | -0- | -0- | -0- | 106 | 1 | 869 | 2 | N | -0- | 23 | 7 | | | -0- |
| 12 | 816 | X | 816 | -0- | -0- | -0- | 92 | 1 | 724 | 2 | N | -0- | | | | | -0- |
| 01 | 1550 | X | 776 | -0- | -774 | -0- | 90 | 1 | 686 | 2 | N | -0- | | | | | -0- |
| 02 | 1400 | X | 691 | -0- | -709 | -0- | 81 | 1 | 610 | 2 | N | -0- | | | | | -0- |

CHITTIM WELL #: 1159H RRCID -> 196021 COMPL. DATE 05/14/2003 TOTAL DEPTH N/A PERF. 5495 - 8479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2130 | X | 1936 | -0- | -194 | -0- | 139 | 1 | 1797 | 2 | N | -0- | | | | | 67 |
| 10 | 2139 | X | 1748 | -0- | -391 | -0- | 216 | 1 | 1532 | 2 | N | -0- | | | | | 67 |
| 11 | 2010 | X | 1780 | -0- | -230 | -0- | 183 | 1 | 1496 | 2 | N | 92 | | | | | 159 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 12 | 2046 | X | 1687 | -0- | -359 | -0- | 191 | 1 | 1496 | 2 | N | -0- | | | | | 159 |
| 01 | 2015 | X | 1769 | -0- | -246 | -0- | 204 | 1 | 1565 | 2 | N | -0- | 159 | 1 | | | -0- |
| 02 | 1820 | X | 1628 | -0- | -192 | -0- | 192 | 1 | 1436 | 2 | N | -0- | | | | | -0- |

CHITTIM WELL #: 2141 RRCID -> 196504 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF. 5441 - 8462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1999 | X | 1999 | -0- | -0- | -0- | 143 | 1 | 1856 | 2 | N | -0- | | | | | 131 |
| 10 | 2108 | X | 1859 | -0- | -249 | -0- | 230 | 1 | 1629 | 2 | N | -0- | | | | | 131 |
| 11 | 2040 | X | 1859 | -0- | -181 | -0- | 202 | 1 | 1653 | 2 | N | 4 | | | | | 135 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2832 | X | 2832 | -0- | -0- | -0- | 320 | 1 | 2512 | 2 | N | -0- | | | | | 135 |
| 01 | 2077 | X | 1799 | -0- | -278 | -0- | 208 | 1 | 1591 | 2 | N | -0- | 135 | 1 | | | -0- |
| 02 | 1876 | X | 1622 | -0- | -254 | -0- | 191 | 1 | 1431 | 2 | N | -0- | | | | | -0- |

CHITTIM WELL #: 1157H RRCID -> 198203 COMPL. DATE 07/25/2003 TOTAL DEPTH N/A PERF. 5709 - 8626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | X | 1088 | -0- | -472 | -0- | 78 | 1 | 1010 | 2 | N | -0- | | | | | 33 |
| 10 | 1535 | X | 1535 | -0- | -0- | -0- | 190 | 1 | 1345 | 2 | N | -0- | | | | | 33 |
| 11 | 1396 | X | 1396 | -0- | -0- | -0- | 152 | 1 | 1244 | 2 | N | -0- | 33 | 7 | | | -0- |
| 12 | 1302 | X | 1302 | -0- | -0- | -0- | 147 | 1 | 1155 | 2 | N | -0- | | | | | -0- |
| 01 | 1550 | X | 1354 | -0- | -196 | -0- | 156 | 1 | 1198 | 2 | N | -0- | | | | | -0- |
| 02 | 1400 | X | 1141 | -0- | -259 | -0- | 134 | 1 | 1007 | 2 | N | -0- | | | | | -0- |

CHITTIM WELL #: 2157H RRCID -> 198522 COMPL. DATE 11/07/2003 TOTAL DEPTH 5456 PERF. 5628 - 8483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | X | 875 | -0- | -265 | -0- | 63 | 1 | 812 | 2 | N | -0- | | | | | 169 |
| 10 | 1883 | X | 1883 | -0- | -0- | -0- | 233 | 1 | 1650 | 2 | N | -0- | | | | | 169 |
| 11 | 2347 | X | 2347 | -0- | -0- | -0- | 256 | 1 | 2091 | 2 | N | -0- | 28 | 7 | | | 141 |
| *12 | 2375 | X | 2375 | -0- | -0- | -0- | 268 | 1 | 2107 | 2 | N | -0- | | | | | 141 |
| 01 | 2250 | X | 2250 | -0- | -0- | -0- | 260 | 1 | 1990 | 2 | N | -0- | 141 | 1 | | | -0- |
| *02 | 2100 | X | 2100 | -0- | -0- | -0- | 247 | 1 | 1853 | 2 | N | -0- | | | | | -0- |

CHITTIM WELL #: 4143H RRCID -> 198524 COMPL. DATE 10/18/2003 TOTAL DEPTH 5437 PERF. 5474 - 8461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | X | 1653 | -0- | -147 | -0- | 118 | 1 | 1535 | 2 | N | -0- | | | | | 84 |
| 10 | 1860 | X | 1741 | -0- | -119 | -0- | 215 | 1 | 1526 | 2 | N | -0- | | | | | 84 |
| 11 | 1720 | X | 1720 | -0- | -0- | -0- | 184 | 1 | 1507 | 2 | N | 26 | | | | | 110 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 1705 | X | 1550 | -0- | -155 | -0- | 175 | 1 | 1375 | 2 | N | -0- | | | | | 110 |
| 01 | 1736 | X | 1306 | -0- | -430 | -0- | 151 | 1 | 1155 | 2 | N | -0- | 110 | 1 | | | -0- |
| 02 | 1568 | X | 1324 | -0- | -244 | -0- | 156 | 1 | 1168 | 2 | N | -0- | | | | | -0- |

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
WAGNER OIL COMPANY //CONT.// 891175

CHITTIM WELL #: 3143H RRCID -> 198578 COMPL. DATE 07/31/2003 TOTAL DEPTH N/A PERF. 5505 - 8955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | X | 894 | -0- | -186 | -0- | 64 | 1 | 830 | 2 | N | -0- | | | | | 74 |
| 10 | 1147 | X | 889 | -0- | -258 | -0- | 110 | 1 | 779 | 2 | N | -0- | | | | | 74 |
| 11 | 1178 | X | 1178 | -0- | -0- | -0- | 128 | 1 | 1050 | 2 | N | -0- | 25 | 7 | | | 49 |
| 12 | 1147 | X | 1076 | -0- | -71 | -0- | 122 | 1 | 954 | 2 | N | -0- | | | | | 49 |
| 01 | 1023 | X | 779 | -0- | -244 | -0- | 90 | 1 | 689 | 2 | N | -0- | 49 | 1 | | | -0- |
| 02 | 840 | X | 738 | -0- | -102 | -0- | 87 | 1 | 651 | 2 | N | -0- | | | | | -0- |

CHITTIM WELL #: 2144H RRCID -> 198579 COMPL. DATE 10/07/2003 TOTAL DEPTH N/A PERF. 5668 - 8807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 | X | 1208 | -0- | -892 | -0- | 87 | 1 | 1121 | 2 | N | -0- | | | | | 127 |
| 10 | 2139 | X | 1993 | -0- | -146 | -0- | 246 | 1 | 1747 | 2 | N | -0- | | | | | 127 |
| 11 | 2137 | X | 2137 | -0- | -0- | -0- | 231 | 1 | 1891 | 2 | N | 14 | | | | | 141 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 2077 | X | 1965 | -0- | -112 | -0- | 222 | 1 | 1743 | 2 | N | -0- | | | | | 141 |
| 01 | 2028 | X | 2028 | -0- | -0- | -0- | 234 | 1 | 1794 | 2 | N | -0- | 141 | 1 | | | -0- |
| *02 | 1794 | X | 1794 | -0- | -0- | -0- | 211 | 1 | 1583 | 2 | N | -0- | | | | | -0- |

CHITTIM WELL #: 3158H RRCID -> 200481 COMPL. DATE 08/28/2003 TOTAL DEPTH 5425 PERF. 5360 - 8997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1289 | X | 1289 | -0- | -0- | -0- | 92 | 1 | 1197 | 2 | N | -0- | | | | | 99 |
| 10 | 1302 | X | 1248 | -0- | -54 | -0- | 154 | 1 | 1094 | 2 | N | -0- | | | | | 99 |
| 11 | 1200 | X | 1177 | -0- | -23 | -0- | 128 | 1 | 1049 | 2 | N | -0- | 27 | 7 | | | 72 |
| 12 | 1333 | X | 1138 | -0- | -195 | -0- | 129 | 1 | 1009 | 2 | N | -0- | | | | | 72 |
| 01 | 1333 | X | 1083 | -0- | -250 | -0- | 125 | 1 | 958 | 2 | N | -0- | 72 | 1 | | | -0- |
| 02 | 1204 | X | 983 | -0- | -221 | -0- | 116 | 1 | 867 | 2 | N | -0- | | | | | -0- |

CHITTIM WELL #: 3141H RRCID -> 202199 COMPL. DATE 05/21/2003 TOTAL DEPTH 5395 PERF. 5543 - 8619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | X | 721 | -0- | -539 | -0- | 52 | 1 | 669 | 2 | N | -0- | | | | | 115 |
| 10 | 1444 | X | 1444 | -0- | -0- | -0- | 179 | 1 | 1265 | 2 | N | -0- | | | | | 115 |
| 11 | 906 | X | 906 | -0- | -0- | -0- | 90 | 1 | 733 | 2 | N | 75 | | | | | 190 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 1223 | X | 1223 | -0- | -0- | -0- | 138 | 1 | 1085 | 2 | N | -0- | | | | | 190 |
| 01 | 1457 | X | 1209 | -0- | -248 | -0- | 140 | 1 | 1069 | 2 | N | -0- | 190 | 1 | | | -0- |
| 02 | 1316 | X | 1028 | -0- | -288 | -0- | 121 | 1 | 907 | 2 | N | -0- | | | | | -0- |

CHITTIM WELL #: 4129H RRCID -> 202551 COMPL. DATE 04/21/2004 TOTAL DEPTH 5249 PERF. 5421 - 8984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2580 | X | 2469 | -0- | -111 | -0- | 177 | 1 | 2292 | 2 | N | -0- | | | | | 120 |
| 10 | 2666 | X | 2471 | -0- | -195 | -0- | 305 | 1 | 2166 | 2 | N | -0- | | | | | 120 |
| 11 | 2490 | X | 2344 | -0- | -146 | -0- | 255 | 1 | 2089 | 2 | N | -0- | 19 | 7 | | | 101 |
| 12 | 2573 | X | 2343 | -0- | -230 | -0- | 265 | 1 | 2078 | 2 | N | -0- | | | | | 101 |
| 01 | 2542 | X | 2428 | -0- | -114 | -0- | 280 | 1 | 2148 | 2 | N | -0- | 101 | 1 | | | -0- |
| 02 | 2296 | X | 2172 | -0- | -124 | -0- | 256 | 1 | 1916 | 2 | N | -0- | | | | | -0- |

CHITTIM WELL #: 1160H RRCID -> 203977 COMPL. DATE 05/10/2004 TOTAL DEPTH 5457 PERF. 5520 - 8622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | X | 366 | -0- | -174 | -0- | 26 | 1 | 340 | 2 | N | -0- | | | | | 57 |
| 10 | 589 | X | 546 | -0- | -43 | -0- | 68 | 1 | 478 | 2 | N | -0- | | | | | 57 |
| 11 | 570 | X | 499 | -0- | -71 | -0- | 54 | 1 | 445 | 2 | N | -0- | 57 | 7 | | | -0- |
| 12 | 589 | X | 516 | -0- | -73 | -0- | 58 | 1 | 458 | 2 | N | -0- | | | | | -0- |
| 01 | 558 | X | 518 | -0- | -40 | -0- | 60 | 1 | 458 | 2 | N | -0- | | | | | -0- |
| 02 | 504 | X | 469 | -0- | -35 | -0- | 55 | 1 | 414 | 2 | N | -0- | | | | | -0- |

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
WAGNER OIL COMPANY //CONT.// 891175
CHITTIM WELL #: 5128H RRCID -> 204368 COMPL. DATE 06/05/2004 TOTAL DEPTH 5278 PERF. 5622 - 7261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | X | 592 | -0- | -8 | -0- | 42 | 1 | 550 | 2 | N | -0- | | | | | 47 |
| 10 | 620 | X | 551 | -0- | -69 | -0- | 68 | 1 | 483 | 2 | N | -0- | | | | | 47 |
| 11 | 600 | X | 562 | -0- | -38 | -0- | 61 | 1 | 501 | 2 | N | -0- | 47 | 7 | | | -0- |
| 12 | 620 | X | 531 | -0- | -89 | -0- | 60 | 1 | 471 | 2 | N | -0- | | | | | -0- |
| 01 | 620 | X | 516 | -0- | -104 | -0- | 60 | 1 | 456 | 2 | N | -0- | | | | | -0- |
| 02 | 560 | X | 463 | -0- | -97 | -0- | 55 | 1 | 408 | 2 | N | -0- | | | | | -0- |

CHITTIM WELL #: 3130H RRCID -> 205642 COMPL. DATE 07/11/2004 TOTAL DEPTH 5123 PERF. 5465 - 9010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 | X | 2114 | -0- | -106 | -0- | 152 | 1 | 1962 | 2 | N | -0- | | | | | 80 |
| 10 | 2232 | X | 2183 | -0- | -49 | -0- | 270 | 1 | 1913 | 2 | N | -0- | | | | | 80 |
| 11 | 2250 | X | 2237 | -0- | -13 | -0- | 244 | 1 | 1993 | 2 | N | -0- | 40 | 7 | | | 40 |
| 12 | 2325 | X | 2044 | -0- | -281 | -0- | 231 | 1 | 1813 | 2 | N | -0- | | | | | 40 |
| 01 | 2325 | X | 2227 | -0- | -98 | -0- | 257 | 1 | 1970 | 2 | N | -0- | 40 | 1 | | | -0- |
| 02 | 1960 | X | 1810 | -0- | -150 | -0- | 213 | 1 | 1597 | 2 | N | -0- | | | | | -0- |

CHITTIM WELL #: 2159H RRCID -> 207416 COMPL. DATE 09/03/2004 TOTAL DEPTH 5436 PERF. 5570 - 8121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1344 | X | 1344 | -0- | -0- | -0- | 96 | 1 | 1248 | 2 | N | -0- | | | | | 109 |
| 10 | 1277 | X | 1277 | -0- | -0- | -0- | 158 | 1 | 1119 | 2 | N | -0- | | | | | 109 |
| 11 | 1145 | X | 1145 | -0- | -0- | -0- | 125 | 1 | 1020 | 2 | N | -0- | 37 | 7 | | | 72 |
| 12 | 1395 | X | 1041 | -0- | -354 | -0- | 118 | 1 | 923 | 2 | N | -0- | | | | | 72 |
| 01 | 1395 | X | 1027 | -0- | -368 | -0- | 119 | 1 | 908 | 2 | N | -0- | 72 | 1 | | | -0- |
| 02 | 1260 | X | 961 | -0- | -299 | -0- | 113 | 1 | 848 | 2 | N | -0- | | | | | -0- |

CHITTIM WELL #: 3142 H RRCID -> 212561 COMPL. DATE 08/01/2004 TOTAL DEPTH 5320 PERF. 5538 - 8943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2580 | X | 2486 | -0- | -94 | -0- | 178 | 1 | 2308 | 2 | N | -0- | | | | | 79 |
| 10 | 2666 | X | 2517 | -0- | -149 | -0- | 311 | 1 | 2206 | 2 | N | -0- | | | | | 79 |
| 11 | 2550 | X | 2438 | -0- | -112 | -0- | 265 | 1 | 2166 | 2 | N | 6 | 3 | 7 | | | 82 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2635 | X | 2322 | -0- | -313 | -0- | 262 | 1 | 2060 | 2 | N | -0- | | | | | 82 |
| 01 | 2573 | X | 2486 | -0- | -87 | -0- | 287 | 1 | 2199 | 2 | N | -0- | 82 | 1 | | | -0- |
| 02 | 2324 | X | 2210 | -0- | -114 | -0- | 260 | 1 | 1950 | 2 | N | -0- | | | | | -0- |

CHITTIM 131 WELL #: 1131H RRCID -> 213009 COMPL. DATE 09/19/2004 TOTAL DEPTH 5142 PERF. 5487 - 8851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 589 | -0- | -11 | -0- | 589 | 2 | | | N | -0- | | | | | 79 |
| 10 | 615 | N | 615 | -0- | -0- | -0- | 615 | 2 | | | N | -0- | | | | | 79 |
| 11 | 726 | N | 726 | -0- | -0- | -0- | 53 | 1 | 563 | 2 | N | 100 | | | | | 179 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 12 | 620 | N | 608 | -0- | -12 | -0- | 56 | 1 | 552 | 2 | N | -0- | | | | | 179 |
| 01 | 641 | N | 641 | -0- | -0- | -0- | 60 | 1 | 581 | 2 | N | -0- | 179 | 1 | | | -0- |
| *02 | 675 | N | 675 | -0- | -0- | -0- | 59 | 1 | 616 | 2 | N | -0- | | | | | -0- |

CHITTIM WELL #: 4128HT RRCID -> 230149 COMPL. DATE 03/31/2004 TOTAL DEPTH 5288 PERF. 5476 - 9100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2522 | X | 2522 | -0- | -0- | -0- | 181 | 1 | 2341 | 2 | N | -0- | | | | | 57 |
| 10 | 2579 | X | 2579 | -0- | -0- | -0- | 319 | 1 | 2260 | 2 | N | -0- | | | | | 57 |
| 11 | 2479 | X | 2479 | -0- | -0- | -0- | 270 | 1 | 2209 | 2 | N | -0- | 17 | 7 | | | 40 |
| 12 | 2604 | X | 2313 | -0- | -291 | -0- | 261 | 1 | 2052 | 2 | N | -0- | | | | | 40 |
| 01 | 2604 | X | 2297 | -0- | -307 | -0- | 265 | 1 | 2032 | 2 | N | -0- | 40 | 1 | | | -0- |
| 02 | 2352 | X | 1960 | -0- | -392 | -0- | 231 | 1 | 1729 | 2 | N | -0- | | | | | -0- |

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
WAGNER OIL COMPANY //CONT.// 891175
CHITTIM WELL #: 1176H RRCID -> 230589 COMPL. DATE 05/17/2007 TOTAL DEPTH 5488 PERF. 5674 - 9006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHITTIM WELL #: 2127H RRCID -> 233338 COMPL. DATE 04/11/2007 TOTAL DEPTH 5556 PERF. 5793 - 9705

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3300 | X | 2993 | -0- | -307 | -0- | 215 | 1 | 2778 | 2 | N | -0- | | | | | 43 |
| 10 | 3410 | X | 3171 | -0- | -239 | -0- | 392 | 1 | 2779 | 2 | N | -0- | | | | | 43 |
| 11 | 3090 | X | 3069 | -0- | -21 | -0- | 330 | 1 | 2698 | 2 | N | 37 | | | | | 80 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 3193 | X | 2879 | -0- | -314 | -0- | 326 | 1 | 2553 | 2 | N | -0- | | | | | 80 |
| 01 | 3162 | X | 3034 | -0- | -128 | -0- | 351 | 1 | 2683 | 2 | N | -0- | 80 | 1 | | | -0- |
| 02 | 2856 | X | 2629 | -0- | -227 | -0- | 309 | 1 | 2320 | 2 | N | -0- | | | | | -0- |

CHITTIM WELL #: 3129HT RRCID -> 238008 COMPL. DATE 04/29/2004 TOTAL DEPTH 5196 PERF. 5375 - 8858

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2820 | X | 2762 | -0- | -58 | -0- | 198 | 1 | 2564 | 2 | N | -0- | | | | | 80 |
| 10 | 2914 | X | 2663 | -0- | -251 | -0- | 329 | 1 | 2334 | 2 | N | -0- | | | | | 80 |
| 11 | 2744 | X | 2744 | -0- | -0- | -0- | 299 | 1 | 2445 | 2 | N | -0- | 53 | 7 | | | 27 |
| 12 | 2852 | X | 2582 | -0- | -270 | -0- | 292 | 1 | 2290 | 2 | N | -0- | | | | | 27 |
| 01 | 2852 | X | 2718 | -0- | -134 | -0- | 314 | 1 | 2404 | 2 | N | -0- | 27 | 1 | | | -0- |
| 02 | 2576 | X | 2340 | -0- | -236 | -0- | 276 | 1 | 2064 | 2 | N | -0- | | | | | -0- |

CHITTIM, E. (RODESSA 5310) 17877 510 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY 606617
CHITTIM, ANNIE E. WELL #: 1161 RRCID -> 108368 COMPL. DATE 09/14/1983 TOTAL DEPTH 6200 PERF. 5299 - 5307

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHOKE CANYON (SLIGO) 17938 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CATHEXIS OIL & GAS, LLC 139907
MORRILL SLIGO WELL #: 1 RRCID -> 220585 COMPL. DATE 12/16/2006 TOTAL DEPTH 13949 PERF. 13544 - 13708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8550 | | 8106 | -0- | -444 | 46156 | 558 | 1 | 7548 | 2 | N | -0- | | | | | -0- |
| 10 | 8835 | | 8317 | -0- | -518 | 45638 | 769 | 1 | 7548 | 2 | N | -0- | | | | | -0- |
| 11 | 8550 | | 8317 | -0- | -233 | 45405 | 769 | 1 | 7548 | 2 | N | -0- | | | | | -0- |
| 12 | 8835 | | 397 | -0- | -8438 | 36967 | 27 | 1 | 370 | 2 | N | -0- | | | | | -0- |
| 01 | 8680 | | -0- | -0- | -8680 | 28287 | | | | | N | -0- | | | | | -0- |
| *02 | 7840 | | -0- | -0- | -7840 | 20447 | | | | | N | -0- | | | | | -0- |

CHONAN (S.M.D.) 17942 450 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
PATTERSON ENERGY CORPORATION 643402
CHITTIM WELL #: 1 RRCID -> 145261 COMPL. DATE 04/22/1993 TOTAL DEPTH 2600 PERF. 268 - 2320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | X | 305 | -0- | -145 | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | X | 390 | -0- | -168 | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | X | 306 | -0- | -234 | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | X | 424 | -0- | -134 | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 01 | 403 | X | 384 | -0- | -19 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| *02 | 366 | X | 366 | -0- | -0- | -0- | 366 | 2 | | | N | -0- | | | | | -0- |

CINDY ANN (AUSTIN CHALK) 18224 500 NON-ASSOCIATED 49B CNTY: WILSON
NORDSTRAND ENGINEERING, INC. 612858
UHLIG, J. C. WELL #: 1 RRCID -> 096034 COMPL. DATE 06/17/1981 TOTAL DEPTH 6244 PERF. 5924 - 5944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/16/2013 - PLUGGED 06-16-2013

UHLIG, ROSE GAS UNIT WELL #: 1 RRCID -> 101440 COMPL. DATE 07/06/1982 TOTAL DEPTH 6195 PERF. 5884 - 5896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/12/2013 - PLUGGED 09-12-2013

FLIELLER, JEROME JR. WELL #: 2 RRCID -> 102468 COMPL. DATE 12/20/2009 TOTAL DEPTH 6046 PERF. 5874 - 5904

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

REED, D. P. WELL #: 1 RRCID -> 222595 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5785 - 5799

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | # | 560 | -0- | -40 | -0- | 560 | 2 | | | N | -0- | | | | | 89 |
| 10 | 672 | R | 672 | -0- | -0- | -0- | 672 | 2 | | | N | -0- | | | | | 89 |
| 11 | 540 | # | 437 | -0- | -103 | -0- | 437 | 2 | | | N | -0- | | | | | 89 |
| 12 | 589 | # | 459 | -0- | -130 | -0- | 459 | 2 | | | N | -0- | | | | | 89 |
| 01 | 620 | # | 312 | -0- | -308 | -0- | 312 | 2 | | | N | -0- | | | | | 89 |
| *02 | 262 | R | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | 89 |

FLIELLER, JEROME, JR. WELL #: 1 RRCID -> 222604 COMPL. DATE N/A TOTAL DEPTH 6222 PERF. 5897 - 5915

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 839 | R | 839 | -0- | -0- | -0- | 821 | 2 | 18 | 9 | N | 16 | | | | | 176 |
| 10 | 979 | R | 979 | -0- | -0- | -0- | 975 | 2 | 4 | 9 | N | 4 | | | | | 180 |
| 11 | 640 | R | 640 | -0- | -0- | -0- | 634 | 2 | 6 | 9 | N | 5 | 167 | 1 | | | 18 |
| 12 | 690 | R | 690 | -0- | -0- | -0- | 666 | 2 | 24 | 9 | N | 22 | | | | | 40 |
| 01 | 558 | # | 464 | -0- | -94 | -0- | 453 | 2 | 11 | 9 | N | 10 | | | | | 50 |
| *02 | 388 | R | 388 | -0- | -0- | -0- | 381 | 2 | 7 | 9 | N | 6 | | | | | 56 |

COOKE (EDWARDS LIME) 20336 375 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BASIC ENERGY SERVICES, L.P. 054313
COTULLA SWD WELL #: 1 RRCID -> 271394 COMPL. DATE 04/09/2013 TOTAL DEPTH 5661 PERF. 5242 - 5394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEWIS PETRO PROPERTIES, INC. 499978
PXP COOKE, C. N., -A- GAS UNIT WELL #: 1 RRCID -> 000132 COMPL. DATE 02/03/1956 TOTAL DEPTH 10815 PERF.10286 - 10326

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | X | 2039 | -0- | -961 | -0- | 446 | 1 | 1593 | 2 | N | -0- | | | | | -0- |
| 10 | 3301 | X | 3301 | -0- | -0- | -0- | 483 | 1 | 2818 | 2 | N | -0- | | | | | -0- |
| 11 | 3144 | X | 3144 | -0- | -0- | -0- | 728 | 1 | 2416 | 2 | N | -0- | | | | | -0- |
| 12 | 3100 | X | 2975 | -0- | -125 | -0- | 848 | 1 | 2127 | 2 | N | -0- | | | | | -0- |
| 01 | 3100 | X | 2488 | -0- | -612 | -0- | 444 | 1 | 2044 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | X | 2267 | -0- | -533 | -0- | 456 | 1 | 1811 | 2 | N | -0- | | | | | -0- |

COOKE (EDWARDS LIME) //CONT.// 20336 375 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PXP COOKE, C. N., -B- WELL #: 1 RRCID -> 000133 COMPL. DATE 08/20/1959 TOTAL DEPTH 10460 PERF.10233 - 10273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2700 | X | 2118 | -0- | -582 | -0- | 464 | 1 | 1654 | 2 | N | -0- | | | | | -0- |
| 10 | 4518 | X | 4518 | -0- | -0- | -0- | 660 | 1 | 3858 | 2 | N | -0- | | | | | -0- |
| 11 | 3908 | X | 3908 | -0- | -0- | -0- | 906 | 1 | 3002 | 2 | N | -0- | | | | | -0- |
| 12 | 3754 | X | 3754 | -0- | -0- | -0- | 1070 | 1 | 2684 | 2 | N | -0- | | | | | -0- |
| 01 | 4012 | X | 4012 | -0- | -0- | -0- | 716 | 1 | 3296 | 2 | N | -0- | | | | | -0- |
| *02 | 2985 | X | 2985 | -0- | -0- | -0- | 600 | 1 | 2385 | 2 | N | -0- | | | | | -0- |

COOKE NO. 24 UNIT WELL #: 24 RRCID -> 107057 COMPL. DATE 06/05/1983 TOTAL DEPTH 10478 PERF.10260 - 10281

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | X | 102 | -0- | -1008 | -0- | 22 | 1 | 80 | 2 | N | -0- | | | | | -0- |
| 10 | 1147 | X | 263 | -0- | -884 | -0- | 38 | 1 | 225 | 2 | N | -0- | | | | | -0- |
| 11 | 985 | N | 985 | -0- | -0- | -0- | 228 | 1 | 757 | 2 | N | -0- | | | | | -0- |
| 12 | 355 | N | 355 | -0- | -0- | -0- | 101 | 1 | 254 | 2 | N | -0- | | | | | -0- |
| 01 | 248 | N | 183 | -0- | -65 | -0- | 33 | 1 | 150 | 2 | N | -0- | | | | | -0- |
| 02 | 924 | N | 445 | -0- | -479 | -0- | 89 | 1 | 356 | 2 | N | -0- | | | | | -0- |

PXP COOKE, C. N. WELL #: A 2 RRCID -> 146006 COMPL. DATE 07/05/1993 TOTAL DEPTH 10435 PERF.10237 - 10279

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 691 | -0- | -419 | -0- | 151 | 1 | 540 | 2 | N | -0- | | | | | -0- |
| 10 | 2372 | N | 2372 | -0- | -0- | -0- | 347 | 1 | 2025 | 2 | N | -0- | | | | | -0- |
| 11 | 2603 | N | 2603 | -0- | -0- | -0- | 603 | 1 | 2000 | 2 | N | -0- | | | | | -0- |
| 12 | 2106 | N | 2106 | -0- | -0- | -0- | 601 | 1 | 1505 | 2 | N | -0- | | | | | -0- |
| 01 | 2387 | N | 1784 | -0- | -603 | -0- | 318 | 1 | 1466 | 2 | N | -0- | | | | | -0- |
| 02 | 2352 | N | 1502 | -0- | -850 | -0- | 302 | 1 | 1200 | 2 | N | -0- | | | | | -0- |

COOKE "A" WELL #: 1 RRCID -> 146886 COMPL. DATE 09/19/1993 TOTAL DEPTH 10500 PERF.10263 - 10396

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | N | 772 | -0- | -788 | -0- | 169 | 1 | 603 | 2 | N | -0- | | | | | 22 |
| 10 | 1865 | N | 1865 | -0- | -0- | -0- | 273 | 1 | 1592 | 2 | N | -0- | | | | | 22 |
| 11 | 1880 | N | 1880 | -0- | -0- | -0- | 436 | 1 | 1444 | 2 | N | -0- | | | | | 22 |
| 12 | 1468 | N | 1468 | -0- | -0- | -0- | 419 | 1 | 1049 | 2 | N | -0- | | | | | 22 |
| 01 | 1860 | N | 1161 | -0- | -699 | -0- | 207 | 1 | 954 | 2 | N | -0- | | | | | 22 |
| 02 | 1764 | N | 931 | -0- | -833 | -0- | 187 | 1 | 744 | 2 | N | -0- | | | | | 22 |

COOKE "B" WELL #: 1 RRCID -> 148735 COMPL. DATE 02/23/1994 TOTAL DEPTH 10500 PERF.10286 - 10416

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 18 | -0- | -12 | -0- | 4 | 1 | 14 | 2 | N | -0- | | | | | -0- |
| 10 | 120 | N | 120 | -0- | -0- | -0- | 18 | 1 | 102 | 2 | N | -0- | | | | | -0- |
| 11 | 100 | N | 100 | -0- | -0- | -0- | 23 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| 12 | 301 | N | 301 | -0- | -0- | -0- | 86 | 1 | 215 | 2 | N | -0- | | | | | -0- |
| 01 | 380 | N | 380 | -0- | -0- | -0- | 68 | 1 | 312 | 2 | N | -0- | | | | | -0- |
| *02 | 436 | N | 436 | -0- | -0- | -0- | 88 | 1 | 348 | 2 | N | -0- | | | | | -0- |

CARTWRIGHT "A" WELL #: 1 RRCID -> 151609 COMPL. DATE 09/17/1994 TOTAL DEPTH 10675 PERF.10288 - 10416

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 1 | 1 | 2 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARTIN, ALBERT MINERAL TRUST WELL #: 2 RRCID -> 151682 COMPL. DATE 09/19/1994 TOTAL DEPTH 10496 PERF.10264 - 10470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | -0- | -0- | -1140 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1350 | -0- | -0- | -0- | 571 | 1 | 779 | 2 | N | -0- | | | | | -0- |
| 12 | 1119 | N | 1119 | -0- | -0- | -0- | 1042 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| 01 | 325 | N | 325 | -0- | -0- | -0- | 312 | 1 | 13 | 2 | N | -0- | | | | | -0- |
| 02 | 1260 | N | -0- | -0- | -1260 | -0- | | | | | N | -0- | | | | | -0- |

COOKE (EDWARDS LIME) //CONT.// 20336 375 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GEORGE "A" WELL #: 1 RRCID -> 151834 COMPL. DATE 10/06/1994 TOTAL DEPTH 10800 PERF.10272 - 10400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COOKE, C. N. TRUST WELL #: 1 RRCID -> 163606 COMPL. DATE 04/04/1997 TOTAL DEPTH 10507 PERF.10248 - 10396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3270 | X | -0- | -0- | -3270 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 2015 | X | 1636 | -0- | -379 | -0- | 1636 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2316 | X | 2316 | -0- | -0- | -0- | 981 | 1 | 1335 | 2 | N | -0- | | | | | -0- |
| 12 | 2554 | X | 2554 | -0- | -0- | -0- | 2378 | 1 | 176 | 2 | N | -0- | | | | | -0- |
| 01 | 2423 | X | 2423 | -0- | -0- | -0- | 2325 | 1 | 98 | 2 | N | -0- | | | | | -0- |
| *02 | 2475 | X | 2475 | -0- | -0- | -0- | 2441 | 1 | 34 | 2 | N | -0- | | | | | -0- |

MARTIN "A" WELL #: 1 RRCID -> 165508 COMPL. DATE N/A TOTAL DEPTH 10492 PERF.10315 - 10492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 28 | N | 28 | -0- | -0- | -0- | 26 | 1 | 2 | 2 | N | -0- | | | | | -0- |
| 01 | 146 | N | 146 | -0- | -0- | -0- | 140 | 1 | 6 | 2 | N | -0- | | | | | -0- |
| *02 | 181 | N | 181 | -0- | -0- | -0- | 178 | 1 | 3 | 2 | N | -0- | | | | | -0- |

HIXON WELL #: 1 RRCID -> 176535 COMPL. DATE 02/28/2000 TOTAL DEPTH 10400 PERF.10210 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 478 | N | 478 | -0- | -0- | -0- | 458 | 1 | 20 | 2 | N | -0- | | | | | -0- |
| *02 | 10 | N | 10 | -0- | -0- | -0- | 10 | 1 | | | N | -0- | | | | | -0- |

THORNTON "H" WELL #: 1 RRCID -> 193944 COMPL. DATE 12/02/2002 TOTAL DEPTH N/A PERF.10378 - 12731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | X | 220 | -0- | -350 | -0- | 48 | 1 | 172 | 2 | N | -0- | | | | | -0- |
| 10 | 558 | X | 291 | -0- | -267 | -0- | 42 | 1 | 249 | 2 | N | -0- | | | | | -0- |
| 11 | 690 | X | 390 | -0- | -300 | -0- | 90 | 1 | 300 | 2 | N | -0- | | | | | -0- |
| 12 | 713 | X | 552 | -0- | -161 | -0- | 157 | 1 | 395 | 2 | N | -0- | | | | | -0- |
| 01 | 403 | N | 403 | -0- | -0- | -0- | 72 | 1 | 331 | 2 | N | -0- | | | | | -0- |
| *02 | 470 | N | 470 | -0- | -0- | -0- | 94 | 1 | 376 | 2 | N | -0- | | | | | -0- |

THRONTON "H" WELL #: 2 RRCID -> 196299 COMPL. DATE 05/15/2003 TOTAL DEPTH 12635 PERF.10125 - 12635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 81 | -0- | -99 | -0- | 18 | 1 | 63 | 2 | N | -0- | | | | | -0- |
| 10 | 253 | N | 253 | -0- | -0- | -0- | 37 | 1 | 216 | 2 | N | -0- | | | | | -0- |
| 11 | 240 | N | 149 | -0- | -91 | -0- | 35 | 1 | 114 | 2 | N | -0- | | | | | -0- |
| 12 | 164 | N | 164 | -0- | -0- | -0- | 47 | 1 | 117 | 2 | N | -0- | | | | | -0- |
| 01 | 248 | N | 77 | -0- | -171 | -0- | 14 | 1 | 63 | 2 | N | -0- | | | | | -0- |
| 02 | 140 | N | 67 | -0- | -73 | -0- | 13 | 1 | 54 | 2 | N | -0- | | | | | -0- |

COOKE B-1 UNIT WELL #: 2 RRCID -> 201965 COMPL. DATE 01/14/2004 TOTAL DEPTH 10386 PERF.10265 - 10375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 994 | N | 994 | -0- | -0- | -0- | 217 | 1 | 777 | 2 | N | -0- | | | | | -0- |
| 10 | 2341 | N | 2341 | -0- | -0- | -0- | 342 | 1 | 1999 | 2 | N | -0- | | | | | -0- |
| 11 | 2280 | N | 2280 | -0- | -0- | -0- | 528 | 1 | 1752 | 2 | N | -0- | | | | | -0- |
| 12 | 2287 | N | 2287 | -0- | -0- | -0- | 652 | 1 | 1635 | 2 | N | -0- | | | | | -0- |
| 01 | 2294 | N | 2294 | -0- | -0- | -0- | 409 | 1 | 1885 | 2 | N | -0- | | | | | -0- |
| *02 | 1741 | N | 1741 | -0- | -0- | -0- | 350 | 1 | 1391 | 2 | N | -0- | | | | | -0- |

COOKE (EDWARDS LIME) //CONT.// 20336 375 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COOKE "A" WELL #: 2 RRCID -> 203295 COMPL. DATE 03/30/2004 TOTAL DEPTH 10400 PERF.10200 - 10350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 109 | -0- | -41 | -0- | 24 | 1 | 85 | 2 | N | -0- | | | | | 18 |
| 10 | 155 | N | 127 | -0- | -28 | -0- | 19 | 1 | 108 | 2 | N | -0- | | | | | 18 |
| 11 | 150 | N | 127 | -0- | -23 | -0- | 29 | 1 | 98 | 2 | N | -0- | | | | | 18 |
| 12 | 124 | N | 78 | -0- | -46 | -0- | 22 | 1 | 56 | 2 | N | -0- | | | | | 18 |
| 01 | 124 | N | 54 | -0- | -70 | -0- | 9 | 1 | 45 | 2 | N | -0- | | | | | 18 |
| *02 | 173 | N | 173 | -0- | -0- | -0- | 35 | 1 | 138 | 2 | N | -0- | | | | | 18 |

SUTTON PRODUCING CORP. 831283
MARTIN, ALBERT MINERAL TRUST WELL #: 1 RRCID -> 150288 COMPL. DATE 05/06/1994 TOTAL DEPTH 13218 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

COOKE (WILCOX 4100) 20336 625 NON-ASSOCIATED 49B CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
COOKE NO. 25 UNIT WELL #: 25 RRCID -> 205596 COMPL. DATE 03/01/2004 TOTAL DEPTH 8100 PERF. 4088 - 4093

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | # | 26 | -0- | -244 | -0- | 5 | 1 | 18 | 2 | N | 3 | | | | | 44 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 279 | # | 219 | -0- | -60 | -0- | 32 | 1 | 187 | 2 | N | -0- | | | | | 44 |
| 11 | 270 | # | 219 | -0- | -51 | -0- | 51 | 1 | 168 | 2 | N | -0- | | | | | 44 |
| 12 | 217 | # | 109 | -0- | -108 | -0- | 31 | 1 | 78 | 2 | N | -0- | | | | | 44 |
| 01 | 436 | R | 436 | -0- | -0- | -0- | 75 | 1 | 346 | 2 | N | 14 | | | | | 58 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 233 | R | 233 | -0- | -0- | -0- | 47 | 1 | 186 | 2 | N | -0- | | | | | 58 |

TEXAS LONE STAR PETROLEUM CORP. 846644
HOUSE WELL #: 1 RRCID -> 247062 COMPL. DATE 12/22/2008 TOTAL DEPTH 6700 PERF. 4110 - 4114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

COOKE (WILCOX 4600) 20336 875 ASSOCIATED ONE WELL CNTY: LA SALLE
SUTTON PRODUCING CORP. 831283
MARTIN, ALBERT MINERAL TRUST WELL #: 1 RRCID -> 176727 COMPL. DATE 05/06/1994 TOTAL DEPTH 13218 PERF. 4644 - 4654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | 3546 | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 3546 | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 3546 | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 3546 | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 3546 | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 3546 | | | | | | N | -0- | | | | | -0- |

COOKE, WEST (OLMOS) 20345 600 ASSOCIATED ONE WELL CNTY: LA SALLE
LOIN ENERGY CORPORATION 506069
BELLOWS WELL #: 1 RRCID -> 249639 COMPL. DATE 06/11/2009 TOTAL DEPTH 8514 PERF. 6872 - 6938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COOKE RANCH (OLMOS) 20355 450 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
BAYSHORE EXPLORATION LLC 058833
COOKE WELL #: 1 RRCID -> 201484 COMPL. DATE 05/11/2004 TOTAL DEPTH 10975 PERF. 7918 - 7942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEWIS PETRO PROPERTIES, INC. 499978
C. N. COOKE "B" UNIT WELL #: 28B RRCID -> 203301 COMPL. DATE 10/08/1985 TOTAL DEPTH 8100 PERF. 7712 - 7914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 282 | -0- | -288 | -0- | 62 | 1 | 220 | 2 | N | -0- | | | | | -0- |
| 10 | 62 | N | 46 | -0- | -16 | -0- | 7 | 1 | 39 | 2 | N | -0- | | | | | -0- |
| 11 | 300 | N | 6 | -0- | -294 | -0- | 1 | 1 | 5 | 2 | N | -0- | | | | | -0- |
| 12 | 279 | N | 27 | -0- | -252 | -0- | 8 | 1 | 19 | 2 | N | -0- | | | | | -0- |
| 01 | 31 | N | 10 | -0- | -21 | -0- | 2 | 1 | 8 | 2 | N | -0- | | | | | -0- |
| *02 | 18 | N | 18 | -0- | -0- | -0- | 4 | 1 | 14 | 2 | N | -0- | | | | | -0- |

COOL WATER RANCH (WLFC "A" COAL) 20383 475 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
DIAMONDBACK OPERATING, LP 217024
JENKINS WELL #: 6306H RRCID -> 270135 COMPL. DATE 04/11/2012 TOTAL DEPTH 2240 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | 1713 | -0- | 1713 | 1713 | 1713 | 2 | | | N | -0- | | | | | -0- |

MUSKEGON DEVELOPMENT COMPANY 596636
LORETTA WELL #: 1 RRCID -> 182450 COMPL. DATE 02/21/2002 TOTAL DEPTH 2407 PERF. 2282 - 2295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1646 | N | 1646 | -0- | -0- | -0- | 1646 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1705 | N | 1696 | -0- | -9 | -0- | 1696 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1555 | -0- | -65 | -0- | 1555 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1705 | N | 1585 | -0- | -120 | -0- | 1585 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1705 | N | 1594 | -0- | -111 | -0- | 1594 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1495 | N | 1495 | -0- | -0- | -0- | 1495 | 2 | | | N | -0- | | | | | -0- |

JENKINS "63" WELL #: 1 RRCID -> 197359 COMPL. DATE 08/24/2006 TOTAL DEPTH 2300 PERF. 2017 - 2019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COOL WATER RANCH (WLFC "A" COAL)//CONT.// 20383 475 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
MUSKEGON DEVELOPMENT COMPANY //CONT.// 596636

BOWERMASTER "46" WELL #: 1 RRCID -> 198228 COMPL. DATE 02/22/2003 TOTAL DEPTH 2375 PERF. 2138 - 2154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 890 | -0- | -40 | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 898 | -0- | -63 | -0- | 898 | 2 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 850 | -0- | -50 | -0- | 850 | 2 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 861 | -0- | -69 | -0- | 861 | 2 | | | N | -0- | | | | | -0- |
| 01 | 899 | N | 597 | -0- | -302 | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| *02 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |

BOWERMASTER "46" WELL #: 2 RRCID -> 201474 COMPL. DATE 03/24/2004 TOTAL DEPTH 2175 PERF. 1995 - 2010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1250 | -0- | -10 | -0- | 1250 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1271 | -0- | -62 | -0- | 1271 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1201 | -0- | -59 | -0- | 1201 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 1226 | -0- | -76 | -0- | 1226 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1271 | N | 1191 | -0- | -80 | -0- | 1191 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 2 | | | N | -0- | | | | | -0- |

BOWERMASTER "46" WELL #: 3 RRCID -> 201477 COMPL. DATE 03/24/2004 TOTAL DEPTH 2291 PERF. 2110 - 2136

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | N | 1315 | -0- | -5 | -0- | 1315 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1426 | N | 1329 | -0- | -97 | -0- | 1329 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1217 | -0- | -73 | -0- | 1217 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1242 | -0- | -122 | -0- | 1242 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1333 | N | 1240 | -0- | -93 | -0- | 1240 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1066 | N | 1066 | -0- | -0- | -0- | 1066 | 2 | | | N | -0- | | | | | -0- |

JENKINS "62" WELL #: 1 RRCID -> 202666 COMPL. DATE 03/24/2004 TOTAL DEPTH 2490 PERF. 2346 - 2377

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 529 | -0- | -29 | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 502 | -0- | -8 | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 509 | -0- | -18 | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 01 | 527 | N | 406 | -0- | -121 | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| *02 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | -0- |

JENKINS "63" WELL #: 3 RRCID -> 202919 COMPL. DATE 04/01/2004 TOTAL DEPTH 2341 PERF. 2142 - 2165

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOWERMASTER "47 1/2" WELL #: 1 RRCID -> 203269 COMPL. DATE 06/24/2004 TOTAL DEPTH 2507 PERF. 2086 - 2104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 353 | -0- | -7 | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 363 | -0- | -9 | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 348 | -0- | -12 | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 354 | -0- | -18 | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 355 | -0- | -17 | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| *02 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |

JENKINS "63" WELL #: 4 RRCID -> 206725 COMPL. DATE 07/23/2004 TOTAL DEPTH 2360 PERF. 2193 - 2219

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COOL WATER RANCH (WLFC "A" COAL)//CONT.// 20383 475 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
MUSKEGON DEVELOPMENT COMPANY //CONT.// 596636

BOWERMASTER WELL #: 4702 RRCID -> 229940 COMPL. DATE 11/04/2005 TOTAL DEPTH 2283 PERF. 2650 - 4397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2964 | N | 2964 | -0- | -0- | -0- | 2964 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3067 | N | 3067 | -0- | -0- | -0- | 3067 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3004 | -0- | 4 | 4 | 3004 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3179 | -0- | 79 | 83 | 3179 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 3150 | -0- | 50 | 133 | 3150 | 2 | | | N | -0- | | | | | -0- |
| *02 | 2800 | N | 2863 | -0- | 63 | 196 | 2863 | 2 | | | N | -0- | | | | | -0- |

JENKINS WELL #: 583 RRCID -> 230711 COMPL. DATE 09/03/2005 TOTAL DEPTH 2262 PERF. 2653 - 4897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3150 | X | 25 | -0- | -3125 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3255 | X | -0- | -0- | -3255 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 3150 | X | 2152 | -0- | -998 | -0- | 2152 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3255 | X | 2218 | -0- | -1037 | -0- | 2218 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JENKINS WELL #: 584 RRCID -> 230722 COMPL. DATE 07/01/2006 TOTAL DEPTH 2258 PERF. 2249 - 2298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INC G-10 | | 1804 | -0- | 1804 | 1804 | 1804 | 2 | | | N | -0- | | | | | -0- |
| 12 | INC G-10 | | 2688 | -0- | 2688 | 4492 | 2688 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4492 | X | -0- | -0- | -4492 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JENKINS WELL #: 6203 RRCID -> 243047 COMPL. DATE 07/14/2008 TOTAL DEPTH 2528 PERF. 2363 - 2400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1317 | N | 1317 | -0- | -0- | -0- | 1317 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1431 | N | 1431 | -0- | -0- | -0- | 1431 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1652 | N | 1652 | -0- | -0- | -0- | 1652 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1748 | N | 1748 | -0- | -0- | -0- | 1748 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1858 | N | 1858 | -0- | -0- | -0- | 1858 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1669 | N | 1669 | -0- | -0- | -0- | 1669 | 2 | | | N | -0- | | | | | -0- |

JENKINS WELL #: 5901 RRCID -> 251278 COMPL. DATE 11/08/2007 TOTAL DEPTH 2554 PERF. 2398 - 2498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 1022 | -0- | -118 | -0- | 1022 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1029 | -0- | -118 | -0- | 1029 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1147 | N | 843 | -0- | -304 | -0- | 843 | 2 | | | N | -0- | | | | | -0- |
| *02 | 760 | N | 760 | -0- | -0- | -0- | 760 | 2 | | | N | -0- | | | | | -0- |

JENKINS WELL #: 6302A RRCID -> 251294 COMPL. DATE 07/20/2008 TOTAL DEPTH 2372 PERF. 2294 - 2326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1370 | N | 1370 | -0- | -0- | -0- | 1370 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1446 | N | 1446 | -0- | -0- | -0- | 1446 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1371 | N | 1371 | -0- | -0- | -0- | 1371 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1391 | N | 1391 | -0- | -0- | -0- | 1391 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1364 | N | 1356 | -0- | -8 | -0- | 1356 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1170 | N | 1170 | -0- | -0- | -0- | 1170 | 2 | | | N | -0- | | | | | -0- |

BOWERMASTER WELL #: 4752 RRCID -> 252791 COMPL. DATE 11/18/2005 TOTAL DEPTH 2196 PERF. 2570 - 5080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3300 | X | 2801 | -0- | -499 | -0- | 2801 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3636 | X | 3636 | -0- | -0- | -0- | 3636 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3817 | X | 3817 | -0- | -0- | -0- | 3817 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3310 | X | 3310 | -0- | -0- | -0- | 3310 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3063 | X | 3063 | -0- | -0- | -0- | 3063 | 2 | | | N | -0- | | | | | -0- |
| *02 | 2643 | X | 2643 | -0- | -0- | -0- | 2643 | 2 | | | N | -0- | | | | | -0- |

COOL WATER RANCH (WLFC "A" COAL)//CONT.// 20383 475 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
MUSKEGON DEVELOPMENT COMPANY //CONT.// 596636

BOWERMASTER WELL #: 4704 RRCID -> 253520 COMPL. DATE 08/25/2009 TOTAL DEPTH 2947 PERF. 2800 - 2823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WITTENBURG "17" WELL #: 1A RRCID -> 254728 COMPL. DATE 07/28/2008 TOTAL DEPTH 2695 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JENKINS WELL #: 585 RRCID -> 255014 COMPL. DATE 07/18/2009 TOTAL DEPTH 2600 PERF. 2328 - 2354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 423 | -0- | -57 | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 430 | -0- | -35 | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 11 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 426 | -0- | -8 | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 01 | 434 | N | 412 | -0- | -22 | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| *02 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | -0- |

JENKINS WELL #: 586 RRCID -> 255052 COMPL. DATE 07/18/2009 TOTAL DEPTH 2673 PERF. 2296 - 2330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 792 | -0- | -108 | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 798 | -0- | -101 | -0- | 798 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1149 | N | 1149 | -0- | -0- | -0- | 1149 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1266 | N | 1266 | -0- | -0- | -0- | 1266 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1194 | N | 1194 | -0- | -0- | -0- | 1194 | 2 | | | N | -0- | | | | | -0- |
| *02 | 890 | N | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | -0- |

JENKINS WELL #: 5902 RRCID -> 258665 COMPL. DATE 05/11/2010 TOTAL DEPTH 2690 PERF. 2458 - 2478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4890 | X | 3750 | -0- | -1140 | -0- | 3750 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4681 | X | 3621 | -0- | -1060 | -0- | 3621 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4530 | X | 2635 | -0- | -1895 | -0- | 2635 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4123 | X | 3204 | -0- | -919 | -0- | 3204 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3118 | X | 3118 | -0- | -0- | -0- | 3118 | 2 | | | N | -0- | | | | | -0- |
| *02 | 2731 | X | 2731 | -0- | -0- | -0- | 2731 | 2 | | | N | -0- | | | | | -0- |

JENKINS WELL #: 6205 RRCID -> 263561 COMPL. DATE 09/21/2011 TOTAL DEPTH 2690 PERF. 2462 - 2474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 1130 | -0- | -160 | -0- | 1130 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1125 | -0- | -208 | -0- | 1125 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 990 | -0- | -210 | -0- | 990 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1027 | -0- | -151 | -0- | 1027 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1116 | N | 1011 | -0- | -105 | -0- | 1011 | 2 | | | N | -0- | | | | | -0- |
| *02 | 912 | N | 912 | -0- | -0- | -0- | 912 | 2 | | | N | -0- | | | | | -0- |

JENKINS WELL #: 5903 RRCID -> 263583 COMPL. DATE 09/22/2011 TOTAL DEPTH 2640 PERF. 2354 - 2366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 907 | -0- | -147 | -0- | 907 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1576 | N | 1576 | -0- | -0- | -0- | 1576 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1628 | N | 1628 | -0- | -0- | -0- | 1628 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1533 | N | 1533 | -0- | -0- | -0- | 1533 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1150 | N | 1150 | -0- | -0- | -0- | 1150 | 2 | | | N | -0- | | | | | -0- |

COOL WATER RANCH (WLFC "A" COAL)//CONT.// 20383 475 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
MUSKEGON DEVELOPMENT COMPANY //CONT.// 596636
JENKINS WELL #: 5904 RRCID -> 270136 COMPL. DATE 01/07/2013 TOTAL DEPTH 2550 PERF. 2351 - 2371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 874 | -0- | 874 | 4604 | 874 | 2 | | | N | -0- | | | | | -0- |
| 10 | T. A. | | 1168 | -0- | 1168 | 5772 | 1168 | 2 | | | N | -0- | | | | | -0- |
| 11 | T. A. | | 1348 | -0- | 1348 | 7120 | 1348 | 2 | | | N | -0- | | | | | -0- |
| 12 | T. A. | | 1521 | -0- | 1521 | 8641 | 1521 | 2 | | | N | -0- | | | | | -0- |
| 01 | T. A. | | 1377 | -0- | 1377 | 10018 | 1377 | 2 | | | N | -0- | | | | | -0- |
| *02 | 10299 | X | 281 | -0- | -10018 | -0- | 281 | 2 | | | N | -0- | | | | | -0- |

JENKINS WELL #: 6207 RRCID -> 270137 COMPL. DATE 01/02/2013 TOTAL DEPTH 2581 PERF. 2364 - 2398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 2242 | -0- | 2242 | 15744 | 2242 | 2 | | | N | -0- | | | | | -0- |
| 10 | SHUT IN | | 2370 | -0- | 2370 | 18114 | 2370 | 2 | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | | 2207 | -0- | 2207 | 20321 | 2207 | 2 | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | | 2143 | -0- | 2143 | 22464 | 2143 | 2 | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | | 1846 | -0- | 1846 | 24310 | 1846 | 2 | | | N | -0- | | | | | -0- |
| *02 | 24584 | X | 274 | -0- | -24310 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |

JENKINS WELL #: 6306H RRCID -> 270275 COMPL. DATE 04/11/2012 TOTAL DEPTH 2240 PERF. 2563 - 3823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | 3895 | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | 1367 | -0- | 1367 | 5262 | 1367 | 2 | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | | -0- | -0- | -0- | 5262 | | | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | | -0- | -0- | -0- | 5262 | | | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | | -0- | -0- | -0- | 5262 | | | | | N | -0- | | | | | -0- |
| 02 | SHUT IN | | -0- | -0- | -0- | 5262 | | | | | N | -0- | | | | | -0- |

HYDE WELL #: 6001 RRCID -> 270507 COMPL. DATE 12/01/2012 TOTAL DEPTH 4775 PERF. 2589 - 2605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1277 | X | 1277 | -0- | -0- | -0- | 1277 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1924 | X | 1924 | -0- | -0- | -0- | 1924 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2230 | X | 2230 | -0- | -0- | -0- | 2230 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2356 | X | 2356 | -0- | -0- | -0- | 2356 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2263 | X | 2263 | -0- | -0- | -0- | 2263 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1898 | N | 1898 | -0- | -0- | -0- | 1898 | 2 | | | N | -0- | | | | | -0- |

PATTERSON WELL #: 1603 RRCID -> 271383 COMPL. DATE 04/21/2012 TOTAL DEPTH 4444 PERF. 2188 - 2198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | X | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 310 | X | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 300 | X | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 310 | X | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 459 | X | 459 | -0- | -0- | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1209 | X | 1209 | -0- | -0- | -0- | 1209 | 2 | | | N | -0- | | | | | -0- |

CORN (OLMOS D-2) 20629 500 ASSOCIATED ONE WELL CNTY: FRIO
PROPERTY DEVELOPMENT GROUP, INC. 681459
HITZFELDER WELL #: 1 RRCID -> 194342 COMPL. DATE 09/19/1997 TOTAL DEPTH 3244 PERF. 2530 - 2550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

COUSINS (QUEEN CITY 5740) 21172 200 ASSOCIATED 49B CNTY: MCMULLEN
PEARL, BILL H. PRODUCTIONS, INC. 647284
ROOS, L. W. WELL #: 6 RRCID -> 220990 COMPL. DATE N/A TOTAL DEPTH 10750 PERF. 5744 - 5749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | # | 344 | -0- | -886 | -0- | 320 | 2 | 24 | 9 | N | 22 | | | | | 187 |
| 10 | 1271 | # | 879 | -0- | -392 | -0- | 860 | 2 | 19 | 9 | N | 17 | | | | | 204 |
| 11 | 1230 | # | 630 | -0- | -600 | -0- | 619 | 2 | 11 | 9 | N | 10 | | | | | 214 |
| 12 | 527 | # | 405 | -0- | -122 | -0- | 405 | 2 | | | N | -0- | | | | | 214 |
| 01 | 527 | # | 334 | -0- | -193 | -0- | 334 | 2 | | | N | -0- | | | | | 214 |
| 02 | 784 | # | NO RPT | -0- | -784 | -0- | | | | | N | NO RPT | | | | | 214 |

COUSINS (SLICK-WILCOX) 21172 400 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ROSS GAS AND OIL, LTD. CO. 729060
COUSINS WELL #: 1 RRCID -> 172575 COMPL. DATE 03/08/1999 TOTAL DEPTH 8100 PERF. 7285 - 7298

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COUSINS WELL #: 2 RRCID -> 173405 COMPL. DATE 05/10/1999 TOTAL DEPTH 7996 PERF. 7286 - 7296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CROSS-S-RANCH (ELAINE) 21865 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
CML EXPLORATION, LLC 120648
PRITCHETT WELL #: 1 RRCID -> 266220 COMPL. DATE 11/08/2011 TOTAL DEPTH 4300 PERF. 4084 - 4093

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4591 | R | 4591 | -0- | -0- | -0- | 4557 | 2 | 34 | 9 | N | 31 | | | | | 109 |
| 10 | 3623 | R | 3623 | -0- | -0- | -0- | 3608 | 2 | 15 | 9 | N | 14 | | | | | 123 |
| 11 | 5010 | # | 515 | -0- | -4495 | -0- | 515 | 2 | | | N | -0- | | | | | 123 |
| 12 | 5177 | # | 19 | -0- | -5158 | -0- | 15 | 2 | 4 | 9 | N | 4 | | | | | 127 |
| 01 | 3674 | R | 3674 | -0- | -0- | -0- | 3656 | 2 | 18 | 9 | N | 16 | | | | | 143 |
| 02 | 4284 | # | 2605 | -0- | -1679 | -0- | 2605 | 2 | | | N | -0- | | | | | 143 |

EL INDIO OPERATING CO., INC. 250179
MEDINA STATION WELL #: 1 RRCID -> 122482 COMPL. DATE 10/03/1986 TOTAL DEPTH 4400 PERF. 4232 - 4236

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |

CROWTHER (5600) 22030 860 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
REA OIL & GAS, INC. 695743
JAMBERS, GEORGE WELL #: RRCID -> 115182 COMPL. DATE 08/03/1984 TOTAL DEPTH 6036 PERF. 5634 - 5641

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |

PLUGGED AND ABANDONED_____ 08/21/1996

DALE ALLEN (OLMOS) 22813 500 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
ALLEN, J. D. DRILLING CO., INC. 013831
HALSELL, EWING -9- WELL #: 1 RRCID -> 070603 COMPL. DATE 09/15/1976 TOTAL DEPTH 1760 PERF. 1709 - 1750

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALSELL, EWING -16- WELL #: 1 RRCID -> 070605 COMPL. DATE 10/06/1976 TOTAL DEPTH 1684 PERF. 1619 - 1634

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAN COBBS (WILCOX, LO.) 22924 475 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
AURORA RESOURCES CORPORATION 036931
DUSEK WELL #: 1R RRCID -> 220302 COMPL. DATE 02/22/2007 TOTAL DEPTH 7706 PERF. 7572 - 7579

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CASKIDS OPERATING COMPANY 139584
STRIDDE, HERBERT WELL #: 1 RRCID -> 156797 COMPL. DATE 10/08/1994 TOTAL DEPTH 7656 PERF. 7495 - 7509

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MURPHY EXPL. & PROD. CO. - USA 594675
LARRY MILES WELL #: 1V RRCID -> 268955 COMPL. DATE 04/10/2012 TOTAL DEPTH 12331 PERF. 6371 - 6384

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 43470 | 38947 | -0- | -4523 | 2238 | 38672 | 2 | 275 | 9 | N | 250 | 247 | 1 | | | 179 |
| 10 | 44919 | 12693 | -0- | -32226 | -0- | 12581 | 2 | 112 | 9 | N | 102 | 92 | 1 | | | 189 |
| 11 | 43470 | -0- | -0- | -43470 | -0- | | | | | N | -0- | | | | | 189 |
| 12 | 43493 | -0- | -0- | -43493 | -0- | | | | | N | -0- | | | | | 189 |
| 01 | 43493 | -0- | -0- | -43493 | -0- | | | | | N | -0- | | | | | 189 |
| *02 | 36344 # | -0- | -0- | -36344 | -0- | | | | | N | -0- | | | | | 189 |

DARSEY (SAN MIGUEL-A) 23185 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
GILLEY, SAM D. 306100
JESSEE WELL #: 1 C RRCID -> 105329 COMPL. DATE 03/24/1983 TOTAL DEPTH 1887 PERF. 1788 - 1792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DARSEY (SAN MIGUEL-B) 23185 600 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
GILLEY, SAM D. 306100
JESSEE WELL #: 1 T RRCID -> 105330 COMPL. DATE 03/24/1983 TOTAL DEPTH 1887 PERF. 1809 - 1813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DE JORIA (OLMOS) 23658 270 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
DAWSEY OPERATING COMPANY 208041
WEST WELL #: 1 RRCID -> 160658 COMPL. DATE 08/19/1996 TOTAL DEPTH 3497 PERF. 2717 - 2735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DE JORIA (REWORK SERPENTINE) 23658 370 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
PROPERTY DEVELOPMENT GROUP, INC. 681459
WEST WELL #: 2 RRCID -> 159608 COMPL. DATE 08/14/1996 TOTAL DEPTH 2894 PERF. 2748 - 2792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 10 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 11 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | N | -0- | | | | | -0- |

DEBBY (GOV'T WELLS) 23787 300 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
SCHROEDER PRODUCTION LLC 756299
WHITMIRE, W. A. WELL #: 1 RRCID -> 128827 COMPL. DATE 07/30/1985 TOTAL DEPTH 1393 PERF. 948 - 954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHITMIRE, W. A. WELL #: 3 RRCID -> 148651 COMPL. DATE 07/10/1993 TOTAL DEPTH 1020 PERF. 362 - 370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEBBY (GOV'T WELLS) //CONT.// 23787 300 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
SCHROEDER PRODUCTION LLC //CONT.// 756299
WHITMIRE, W. A. WELL #: 6 RRCID -> 149361 COMPL. DATE 03/04/1994 TOTAL DEPTH 1280 PERF. 1105 - 1110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHITMIRE, W. A. WELL #: 7 RRCID -> 151683 COMPL. DATE 09/26/1994 TOTAL DEPTH 1172 PERF. 1092 - 1098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | 888 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 888 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 888 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 888 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 888 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 888 | | | | | N | NO RPT | | | | | -0- |

WHITMIRE, W.A. WELL #: 8 RRCID -> 160736 COMPL. DATE 03/15/1996 TOTAL DEPTH 1160 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOUSE, H.D. "B" WELL #: 2 RRCID -> 214647 COMPL. DATE 04/07/1995 TOTAL DEPTH 1165 PERF. 1098 - 1104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAS SECONDARY OIL CORPORATION 848010
MATULA, ROBERT WELL #: 1A RRCID -> 147066 COMPL. DATE 10/08/1993 TOTAL DEPTH 1300 PERF. 944 - 949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOOD, C.W. 936625
WOODWARD, CHARLES WELL #: 1 RRCID -> 116209 COMPL. DATE 12/12/1984 TOTAL DEPTH 1212 PERF. 942 - 945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | # | 232 | -0- | -8 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | # | 214 | -0- | -34 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 11 | 224 | R | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | # | 206 | -0- | -42 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 01 | 248 | # | 228 | -0- | -20 | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | # | 216 | -0- | -8 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |

DENT INGRAM (OLMOS 1) 24317 440 ASSOCIATED CAPACITY CNTY: DIMMIT
CARRIZO EXPLORATION, INC. 135319
BOWMAN, RUTH MCLEAN WELL #: 25 RRCID -> 074045 COMPL. DATE 11/17/1977 TOTAL DEPTH 4000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 131 | S | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 10 | 220 | S | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | S | 160 | -0- | -320 | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 12 | 151 | S | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 01 | 217 | S | 190 | -0- | -27 | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| *02 | 428 | S | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |

FROST NATIONAL BANK TRUST WELL #: 8 RRCID -> 133985 COMPL. DATE 03/28/1990 TOTAL DEPTH 3816 PERF. 3565 - 3609

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HITCHCOCK WELL #: 1 RRCID -> 211031 COMPL. DATE 08/04/2005 TOTAL DEPTH 3952 PERF. 3683 - 3689

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3360 | X | 2777 | -0- | -583 | -0- | 2777 | 2 | | | N | -0- | | | | | 36 |
| 10 | 2883 | X | 2429 | -0- | -454 | -0- | 2429 | 2 | | | N | -0- | | | | | 36 |
| 11 | 2790 | X | 2427 | -0- | -363 | -0- | 2427 | 2 | | | N | -0- | | | | | 36 |
| 12 | 2883 | X | 1717 | -0- | -1166 | -0- | 1717 | 2 | | | N | -0- | | | | | 36 |
| 01 | 2883 | X | 1910 | -0- | -973 | -0- | 1910 | 2 | | | N | -0- | | | | | 36 |
| 02 | 2604 | X | 2585 | -0- | -19 | -0- | 2507 | 2 | 78 | 9 | N | 71 | | | | | 107 |

DEVILS RIVER (STRAWN) 24462 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
ECHO PRODUCTION, INC. 240125
GLASSCOCK WELL #: 2 RRCID -> 065688 COMPL. DATE 01/20/1976 TOTAL DEPTH 10850 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1159 | N | 1159 | -0- | -0- | -0- | 1159 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1302 | N | 209 | -0- | -1093 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 11 | 856 | N | 856 | -0- | -0- | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1038 | -0- | -171 | -0- | 1038 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 812 | N | NO RPT | -0- | -812 | -0- | | | | | N | NO RPT | | | | | -0- |

GLASSCOCK, BERTHA WELL #: 2 RRCID -> 067604 COMPL. DATE 07/08/1976 TOTAL DEPTH 11000 PERF. 0 - 10641

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLEDSOE WELL #: 1 RRCID -> 068566 COMPL. DATE 08/16/1976 TOTAL DEPTH 11009 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1012 | N | 1012 | -0- | -0- | -0- | 1012 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1426 | N | 1367 | -0- | -59 | -0- | 1367 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 832 | -0- | -222 | -0- | 832 | 2 | | | N | -0- | | | | | -0- |
| *01 | 729 | N | 729 | -0- | -0- | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | NO RPT | -0- | -980 | -0- | | | | | N | NO RPT | | | | | -0- |

DEVILS RIVER (STRAWN) //CONT.// 24462 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
ECHO PRODUCTION, INC. //CONT.// 240125
GLASSCOCK, BERTHA WELL #: 3 RRCID -> 068623 COMPL. DATE 09/29/1976 TOTAL DEPTH 10723 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLEDSOE WELL #: B 1 RRCID -> 068870 COMPL. DATE 10/31/1976 TOTAL DEPTH 10820 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2091 | N | 2091 | -0- | -0- | -0- | 2091 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2143 | N | 2143 | -0- | -0- | -0- | 2143 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2520 | N | 1699 | -0- | -821 | -0- | 1699 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2170 | N | 1607 | -0- | -563 | -0- | 1607 | 2 | | | N | -0- | | | | | -0- |
| *01 | 1422 | N | 1422 | -0- | -0- | -0- | 1422 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1596 | N | NO RPT | -0- | -1596 | -0- | | | | | N | NO RPT | | | | | -0- |

GLASSCOCK, BERTHA WELL #: 4A RRCID -> 070687 COMPL. DATE 01/04/1977 TOTAL DEPTH 10300 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5806 | X | 5806 | -0- | -0- | -0- | 5806 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6587 | X | 6587 | -0- | -0- | -0- | 6587 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5815 | X | 5815 | -0- | -0- | -0- | 5815 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5348 | X | 5348 | -0- | -0- | -0- | 5348 | 2 | | | N | -0- | | | | | -0- |
| *01 | 3856 | X | 3856 | -0- | -0- | -0- | 3856 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1372 | X | NO RPT | -0- | -1372 | -0- | | | | | N | NO RPT | | | | | -0- |

GLASSCOCK, BERTHA WELL #: 5 RRCID -> 070691 COMPL. DATE 12/30/1976 TOTAL DEPTH 10450 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 925 | N | 925 | -0- | -0- | -0- | 925 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 580 | -0- | -380 | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1175 | N | 1175 | -0- | -0- | -0- | 1175 | 2 | | | N | -0- | | | | | -0- |
| *01 | 2037 | N | 2037 | -0- | -0- | -0- | 2037 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | NO RPT | -0- | -532 | -0- | | | | | N | NO RPT | | | | | -0- |

BLEDSOE WELL #: B 2 RRCID -> 077668 COMPL. DATE 06/18/1978 TOTAL DEPTH 11000 PERF.10292 - 10864

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASSCOCK, BERTHA WELL #: 3 RRCID -> 077669 COMPL. DATE 05/23/1978 TOTAL DEPTH 10882 PERF.10241 - 10596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DILWORTH (EDWARDS LIME) 24806 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ASHER RESOURCES 034241
MARTIN, ALONZO WELL #: 1 RRCID -> 082143 COMPL. DATE 11/30/1999 TOTAL DEPTH 10715 PERF.10035 - 10540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11520 | X | 5108 | -0- | -6412 | -0- | 5108 | 2 | | | N | -0- | | | | | 67 |
| 10 | 13589 | X | 13589 | -0- | -0- | -0- | 13589 | 2 | | | N | -0- | | | | | 67 |
| 11 | 11269 | X | 11269 | -0- | -0- | -0- | 11269 | 2 | | | N | -0- | | | | | 67 |
| 12 | 10013 | X | 4763 | -0- | -5250 | -0- | 4763 | 2 | | | N | -0- | | | | | 67 |
| 01 | 13051 | X | 9414 | -0- | -3637 | -0- | 9414 | 2 | | | N | -0- | | | | | 67 |
| 02 | 11788 | X | 1620 | -0- | -10168 | -0- | 1620 | 2 | | | N | -0- | | | | | 67 |

HILCORP ENERGY COMPANY 386310
DILWORTH, J.C. JR. WELL #: 3 RRCID -> 000157 COMPL. DATE N/A TOTAL DEPTH 11052 PERF.10748 - 10882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DILWORTH GAS UNIT WELL #: 1 RRCID -> 039498 COMPL. DATE 03/02/1966 TOTAL DEPTH 10820 PERF.10381 - 10625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9390 | X | 6776 | -0- | -2614 | -0- | 6776 | 2 | | | N | -0- | 73 | 1 | | | -0- |
| 10 | 9728 | X | 9728 | -0- | -0- | -0- | 9728 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9506 | X | 9506 | -0- | -0- | -0- | 9506 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10764 | X | 10764 | -0- | -0- | -0- | 10764 | 2 | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 10069 | -0- | 10069 | 10069 | 10061 | 2 | 8 | 9 | N | 7 | 3 | 1 | | | 4 |
| 02 | DLQ G-10 | | 6187 | -0- | 6187 | 16256 | 6153 | 2 | 34 | 9 | N | 31 | | | | | 35 |

DILWORTH GAS UNIT #1 WELL #: 2 RRCID -> 043436 COMPL. DATE 02/01/1968 TOTAL DEPTH 11025 PERF.10337 - 10848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | N | 659 | -0- | -571 | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 10 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 11 | 835 | N | 835 | -0- | -0- | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1230 | N | 1230 | -0- | -0- | -0- | 1230 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1405 | N | 1405 | -0- | -0- | -0- | 1405 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 733 | -0- | -51 | -0- | 733 | 2 | | | N | -0- | | | | | -0- |

DILWORTH, J. C. JR. WELL #: 6 RRCID -> 043951 COMPL. DATE 04/15/1968 TOTAL DEPTH 11020 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17280 | X | 11342 | -0- | -5938 | -0- | 11328 | 2 | 14 | 9 | N | 13 | 33 | 1 | | | 39 |
| 10 | 17856 | X | 17071 | -0- | -785 | -0- | 17071 | 2 | | | N | -0- | | | | | 39 |
| 11 | 16980 | X | 14212 | -0- | -2768 | -0- | 14200 | 2 | 12 | 9 | N | 11 | | | | | 50 |
| 12 | 17546 | X | 12474 | -0- | -5072 | -0- | 12426 | 2 | 48 | 9 | N | 44 | 9 | 1 | | | 85 |
| 01 | DLQ G-10 | | 14843 | -0- | 14843 | 14843 | 14800 | 2 | 43 | 9 | N | 39 | 43 | 1 | | | 81 |
| 02 | DLQ G-10 | | 8972 | -0- | 8972 | 23815 | 8962 | 2 | 10 | 9 | N | 9 | | | | | 90 |

DILWORTH, J. C. JR. WELL #: 9 RRCID -> 050319 COMPL. DATE 04/29/1971 TOTAL DEPTH 11015 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46140 | X | 27551 | -0- | -18589 | -0- | 27533 | 2 | 18 | 9 | N | 16 | 71 | 1 | | | 84 |
| 10 | 51787 | X | 51787 | -0- | -0- | -0- | 51718 | 2 | 69 | 9 | N | 63 | | | | | 147 |
| 11 | 48909 | X | 48909 | -0- | -0- | -0- | 48894 | 2 | 15 | 9 | N | 14 | | | | | 161 |
| 12 | 48962 | X | 48962 | -0- | -0- | -0- | 48962 | 2 | | | N | -0- | 161 | 1 | | | -0- |
| 01 | DLQ G-10 | | 44931 | -0- | 44931 | 44931 | 44922 | 2 | 9 | 9 | N | 8 | 3 | 1 | | | 5 |
| 02 | DLQ G-10 | | 25149 | -0- | 25149 | 70080 | 25106 | 2 | 43 | 9 | N | 39 | | | | | 44 |

DILWORTH (EDWARDS LIME) //CONT.// 24806 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HILCORP ENERGY COMPANY //CONT.// 386310
DILWORTH, J. C. JR. WELL #: 10 RRCID -> 053792 COMPL. DATE 09/26/1972 TOTAL DEPTH 11065 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3960 | X | 3500 | -0- | -460 | -0- | 3500 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4355 | X | 4355 | -0- | -0- | -0- | 4355 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4574 | X | 4574 | -0- | -0- | -0- | 4574 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4297 | X | 4297 | -0- | -0- | -0- | 4297 | 2 | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 4204 | -0- | 4204 | 4204 | 4204 | 2 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 3123 | -0- | 3123 | 7327 | 3123 | 2 | | | N | -0- | | | | | -0- |

DILWORTH, J. C. JR. WELL #: 11 RRCID -> 065874 COMPL. DATE 01/01/1976 TOTAL DEPTH 11000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DILWORTH, J. C. JR. WELL #: 12 RRCID -> 070264 COMPL. DATE 12/05/1976 TOTAL DEPTH 9990 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DILWORTH GAS UNIT #1 WELL #: 3 RRCID -> 070354 COMPL. DATE 12/05/1976 TOTAL DEPTH 10200 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6462 | X | 6462 | -0- | -0- | -0- | 6462 | 2 | | | N | -0- | | | | | -0- |
| 10 | 16152 | X | 16152 | -0- | -0- | -0- | 16152 | 2 | | | N | -0- | | | | | -0- |
| 11 | 15053 | X | 15053 | -0- | -0- | -0- | 15053 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12233 | X | 12233 | -0- | -0- | -0- | 12233 | 2 | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 12998 | -0- | 12998 | 12998 | 12998 | 2 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 7642 | -0- | 7642 | 20640 | 7642 | 2 | | | N | -0- | | | | | -0- |

DILWORTH GAS UNIT 1 WELL #: 4 RRCID -> 082910 COMPL. DATE 05/29/1979 TOTAL DEPTH 11000 PERF.10555 - 10750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 551 | N | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 10 | 804 | N | 804 | -0- | -0- | -0- | 804 | 2 | | | N | -0- | | | | | -0- |
| 11 | 899 | N | 899 | -0- | -0- | -0- | 855 | 2 | 44 | 9 | N | 40 | | | | | 40 |
| 12 | 1038 | N | 1038 | -0- | -0- | -0- | 909 | 2 | 129 | 9 | N | 117 | 16 | 1 | | | 141 |
| 01 | DLQ G-10 | | 1090 | -0- | 1090 | 1090 | 1090 | 2 | | | N | -0- | 141 | 1 | | | -0- |
| 02 | DLQ G-10 | | 293 | -0- | 293 | 1383 | 293 | 2 | | | N | -0- | | | | | -0- |

DILWORTH, J. C. JR. WELL #: 14 RRCID -> 083702 COMPL. DATE 05/22/2003 TOTAL DEPTH 11400 PERF.10065 - 10469

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11820 | X | 5329 | -0- | -6491 | -0- | 5329 | 2 | | | N | -0- | | | | | -0- |
| 10 | 11067 | X | 7801 | -0- | -3266 | -0- | 7801 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10500 | X | 6139 | -0- | -4361 | -0- | 6139 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8122 | X | 6343 | -0- | -1779 | -0- | 6343 | 2 | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 5849 | -0- | 5849 | 5849 | 5849 | 2 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 3701 | -0- | 3701 | 9550 | 3701 | 2 | | | N | -0- | | | | | -0- |

DILWORTH, J.C. JR. WELL #: 2 RRCID -> 198622 COMPL. DATE 08/08/2003 TOTAL DEPTH 11473 PERF. 5370 - 5435

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DILWORTH (EDWARDS LIME) //CONT.// 24806 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
PIONEER NATURAL RES. USA, INC. 665748
SEALY, GOERGE EST. WELL #: 1 RRCID -> 000159 COMPL. DATE 07/03/1961 TOTAL DEPTH 11404 PERF.10776 - 10876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14130 | X | 8380 | -0- | -5750 | -0- | 606 | 1 | 7773 | 3 | N | 1 | | | | | 177 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 14306 | X | 14306 | -0- | -0- | -0- | 626 | 1 | 13680 | 3 | N | -0- | | | | | 177 |
| 11 | 13410 | X | 11758 | -0- | -1652 | -0- | 606 | 1 | 11150 | 3 | N | 2 | | | | | 179 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 13299 | X | 13142 | -0- | -157 | -0- | 626 | 1 | 12516 | 3 | N | -0- | 140 | 1 | | | 39 |
| 01 | 13215 | X | 13215 | -0- | -0- | -0- | 626 | 1 | 12589 | 3 | N | -0- | | | | | 39 |
| 02 | 11900 | X | 8323 | -0- | -3577 | -0- | 566 | 1 | 7757 | 3 | N | -0- | | | | | 39 |

DILWORTH,SOUTHEAST(EDWARDS LIME) 24811 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
SUTTON PRODUCING CORP. 831283
DILWORTH, J. B. I WELL #: 1 RRCID -> 000160 COMPL. DATE 02/01/1955 TOTAL DEPTH 12758 PERF.11170 - 11270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 915 | -0- | -45 | -0- | 915 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2110 | N | 2110 | -0- | -0- | -0- | 2110 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1984 | N | 1984 | -0- | -0- | -0- | 1984 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1859 | N | 1859 | -0- | -0- | -0- | 1859 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2108 | N | 1624 | -0- | -484 | -0- | 1624 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1848 | N | 1085 | -0- | -763 | -0- | 1085 | 2 | | | N | -0- | | | | | -0- |

HENRY, ALLYE WELL #: 2 RRCID -> 073263 COMPL. DATE 05/20/1977 TOTAL DEPTH 11340 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |

WHEELER WELL #: RRCID -> 107331 COMPL. DATE 08/20/1983 TOTAL DEPTH 11400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |

WORKED OVER ANOTHER ZONE.. 10/04/2008

WHEELER WELL #: 2 RRCID -> 107745 COMPL. DATE 02/24/1983 TOTAL DEPTH 11358 PERF.11250 - 11279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | X | 279 | -0- | -351 | -0- | 279 | 2 | | | Y | -0- | | | | | 42 |
| 10 | 1476 | X | 1476 | -0- | -0- | -0- | 1476 | 2 | | | Y | -0- | | | | | 42 |
| 11 | 4391 | X | 4391 | -0- | -0- | -0- | 4391 | 2 | | | Y | -0- | | | | | 42 |
| 12 | 1647 | X | 1647 | -0- | -0- | -0- | 1647 | 2 | | | Y | -0- | | | | | 42 |
| 01 | 1967 | X | 1967 | -0- | -0- | -0- | 1967 | 2 | | | Y | -0- | | | | | 42 |
| 02 | 4088 | X | 457 | -0- | -3631 | -0- | 457 | 2 | | | Y | -0- | | | | | 42 |

HENRY, ALLYE WELL #: 3 RRCID -> 253461 COMPL. DATE 08/18/2009 TOTAL DEPTH 11399 PERF.11262 - 11296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9000 | X | 6117 | -0- | -2883 | -0- | 6117 | 2 | | | N | -0- | | | | | -0- |
| 10 | 9300 | X | 9012 | -0- | -288 | -0- | 9012 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8700 | X | 7418 | -0- | -1282 | -0- | 7418 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9071 | X | 9071 | -0- | -0- | -0- | 9071 | 2 | | | N | -0- | | | | | -0- |
| 01 | 9021 | X | 8206 | -0- | -815 | -0- | 8206 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8148 | X | 5212 | -0- | -2936 | -0- | 5212 | 2 | | | N | -0- | | | | | -0- |

DILWORTH,SOUTHEAST(EDWARDS LIME)//CONT.// 24811 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC 833348
Y BAR WELL #: 1 RRCID -> 228791 COMPL. DATE 04/17/2007 TOTAL DEPTH 12137 PERF.11302 - 11371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DILWORTH, SE (WILCOX 5700) 24811 666 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC 833348
SBR SWD WELL #: 1 RRCID -> 165053 COMPL. DATE 08/29/1997 TOTAL DEPTH 6740 PERF. 6470 - 6490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SBR WELL #: 164 RRCID -> 166203 COMPL. DATE 08/25/1997 TOTAL DEPTH 10250 PERF. 6856 - 7100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HUFF WELL #: 4 RRCID -> 167868 COMPL. DATE 04/10/1998 TOTAL DEPTH 11320 PERF. 7933 - 7941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 242 | N | 242 | -0- | -0- | -0- | 9 | 1 | 233 | 3 | Y | -0- | | | | | -0- |
| 10 | 193 | N | 193 | -0- | -0- | -0- | 9 | 1 | 184 | 3 | Y | -0- | | | | | -0- |
| 11 | 153 | N | 153 | -0- | -0- | -0- | 10 | 1 | 142 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 248 | N | 222 | -0- | -26 | -0- | 12 | 1 | 210 | 3 | Y | -0- | | | | | 1 |
| 01 | 186 | N | 74 | -0- | -112 | -0- | 4 | 1 | 70 | 3 | Y | -0- | | | | | 1 |
| *02 | 325 | N | 325 | -0- | -0- | -0- | 19 | 1 | 305 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

DOERING RANCH (GEORGETOWN) 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. 886261
HARLAN, R. K. WELL #: 1 RRCID -> 069213 COMPL. DATE 12/03/1976 TOTAL DEPTH 6280 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1005 | N | 1005 | -0- | -0- | -0- | 61 | 1 | 944 | 2 | N | -0- | | | | | -0- |
| 10 | 957 | N | 957 | -0- | -0- | -0- | 60 | 1 | 897 | 2 | N | -0- | | | | | -0- |
| 11 | 968 | N | 968 | -0- | -0- | -0- | 60 | 1 | 908 | 2 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 826 | -0- | -228 | -0- | 52 | 1 | 774 | 2 | N | -0- | | | | | -0- |
| 01 | 961 | N | 925 | -0- | -36 | -0- | 52 | 1 | 873 | 2 | N | -0- | | | | | -0- |
| 02 | 896 | N | 691 | -0- | -205 | -0- | 42 | 1 | 649 | 2 | N | -0- | | | | | -0- |

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

HARLAN, R. K. WELL #: 1FD RRCID -> 069792 COMPL. DATE 11/05/1976 TOTAL DEPTH 6291 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1743 | N | 1743 | -0- | -0- | -0- | 105 | 1 | 1625 | 2 | Y | 12 | | | | | 22 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1767 | N | 1619 | -0- | -148 | -0- | 100 | 1 | 1506 | 2 | Y | 12 | 17 | 1 | | | 17 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1595 | N | 1595 | -0- | -0- | -0- | 97 | 1 | 1470 | 2 | Y | 25 | 30 | 1 | | | 12 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1378 | -0- | -420 | -0- | 86 | 1 | 1272 | 2 | Y | 18 | 14 | 1 | | | 16 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 1612 | N | 1404 | -0- | -208 | -0- | 78 | 1 | 1325 | 2 | Y | 1 | 12 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1484 | N | 1110 | -0- | -374 | -0- | 67 | 1 | 1039 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |

HARLAN, R. K. WELL #: 3FD RRCID -> 071146 COMPL. DATE 01/23/1977 TOTAL DEPTH 6292 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 1158 | -0- | -42 | -0- | 69 | 1 | 1080 | 2 | Y | 8 | | | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1209 | N | 1111 | -0- | -98 | -0- | 69 | 1 | 1032 | 2 | Y | 9 | 12 | 1 | | | 10 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1110 | N | 1098 | -0- | -12 | -0- | 67 | 1 | 1012 | 2 | Y | 17 | 20 | 1 | | | 7 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 3100 | N | 5811 | -0- | 2711 | 2711 | 59 | 1 | 5740 | 2 | Y | 11 | 9 | 1 | | | 9 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 3100 | N | 981 | -0- | -2119 | 592 | 55 | 1 | 926 | 2 | Y | -0- | 8 | 1 | | | 1 |
| *02 | 1384 | N | 792 | -0- | -592 | -0- | 48 | 1 | 741 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |

HARLAN, R. K. WELL #: 2 RRCID -> 071147 COMPL. DATE 01/13/1977 TOTAL DEPTH 6264 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1065 | N | 1065 | -0- | -0- | -0- | 64 | 1 | 993 | 2 | N | 7 | | | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1200 | N | 1200 | -0- | -0- | -0- | 74 | 1 | 1117 | 2 | N | 8 | 10 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1197 | N | 1197 | -0- | -0- | -0- | 73 | 1 | 1106 | 2 | N | 16 | 20 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1116 | N | 900 | -0- | -216 | -0- | 56 | 1 | 831 | 2 | N | 12 | 9 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 1209 | N | 1066 | -0- | -143 | -0- | 60 | 1 | 1006 | 2 | N | -0- | 5 | 1 | | | -0- |
| 02 | 1120 | N | 789 | -0- | -331 | -0- | 48 | 1 | 738 | 2 | N | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

CALVERT, J. H. WELL #: 1 RRCID -> 071635 COMPL. DATE 05/05/1977 TOTAL DEPTH 6325 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2760 | X | 2452 | -0- | -308 | -0- | 148 | 1 | 2304 | 2 | N | -0- | | | | | 33 |
| 10 | 2573 | X | 2301 | -0- | -272 | -0- | 144 | 1 | 2157 | 2 | N | -0- | | | | | 33 |
| 11 | 2550 | X | 2244 | -0- | -306 | -0- | 139 | 1 | 2105 | 2 | N | -0- | | | | | 33 |
| 12 | 2635 | X | 2462 | -0- | -173 | -0- | 155 | 1 | 2307 | 2 | N | -0- | | | | | 33 |
| 01 | 2635 | X | 2160 | -0- | -475 | -0- | 166 | 1 | 1994 | 2 | N | -0- | | | | | 33 |
| *02 | 2648 | X | 2648 | -0- | -0- | -0- | 161 | 1 | 2487 | 2 | N | -0- | | | | | 33 |

HARLAN, R. K. WELL #: 3 RRCID -> 137655 COMPL. DATE 07/06/1977 TOTAL DEPTH 6310 PERF. 6105 - 6194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | Y | -0- | -0- |

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
HARLAN, R. K. WELL #: 5 RRCID -> 191822 COMPL. DATE 10/10/2002 TOTAL DEPTH 7010 PERF. 6340 - 6369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2962 | X | 2962 | -0- | -0- | -0- | 177 | 1 | 2785 | 2 | N | -0- | | | | | -0- |
| 10 | 2922 | X | 2922 | -0- | -0- | -0- | 183 | 1 | 2739 | 2 | N | -0- | | | | | -0- |
| 11 | 2830 | X | 2830 | -0- | -0- | -0- | 175 | 1 | 2655 | 2 | N | -0- | | | | | -0- |
| 12 | 3069 | X | 2419 | -0- | -650 | -0- | 153 | 1 | 2266 | 2 | N | -0- | | | | | -0- |
| 01 | 3141 | X | 3141 | -0- | -0- | -0- | 175 | 1 | 2966 | 2 | N | -0- | | | | | -0- |
| 02 | 2772 | X | 2494 | -0- | -278 | -0- | 152 | 1 | 2342 | 2 | N | -0- | | | | | -0- |

HARLAN, R. K. WELL #: 7 RRCID -> 194191 COMPL. DATE 01/09/2003 TOTAL DEPTH 6668 PERF. 6084 - 6229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 53 | N | 53 | -0- | -0- | -0- | 3 | 1 | 50 | 2 | N | -0- | | | | | 1 |
| 10 | 93 | N | 93 | -0- | -0- | -0- | 6 | 1 | 87 | 2 | N | -0- | | | | | 1 |
| 11 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 30 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 99 | N | 99 | -0- | -0- | -0- | 6 | 1 | 93 | 2 | N | -0- | | | | | 1 |
| 01 | 93 | N | 66 | -0- | -27 | -0- | 4 | 1 | 62 | 2 | N | -0- | 1 | 1 | | | -0- |
| *02 | 96 | N | 96 | -0- | -0- | -0- | 6 | 1 | 89 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HARLAN, R. K. WELL #: 6 RRCID -> 194195 COMPL. DATE 01/20/2003 TOTAL DEPTH 6664 PERF. 6367 - 6394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2910 | X | 2555 | -0- | -355 | -0- | 154 | 1 | 2401 | 2 | N | -0- | | | | | -0- |
| 10 | 2728 | X | 2497 | -0- | -231 | -0- | 157 | 1 | 2340 | 2 | N | -0- | | | | | -0- |
| 11 | 2580 | X | 2494 | -0- | -86 | -0- | 154 | 1 | 2340 | 2 | N | -0- | | | | | -0- |
| 12 | 2635 | X | 2155 | -0- | -480 | -0- | 136 | 1 | 2019 | 2 | N | -0- | | | | | -0- |
| 01 | 2511 | N | 2509 | -0- | -2 | -0- | 140 | 1 | 2369 | 2 | N | -0- | | | | | -0- |
| 02 | 2324 | N | 1946 | -0- | -378 | -0- | 118 | 1 | 1828 | 2 | N | -0- | | | | | -0- |

CARNES WELL #: 1 RRCID -> 208914 COMPL. DATE 04/29/2005 TOTAL DEPTH 6701 PERF. 6217 - 6310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1267 | N | 1267 | -0- | -0- | -0- | 77 | 1 | 1190 | 2 | N | -0- | | | | | 23 |
| 10 | 1145 | N | 1145 | -0- | -0- | -0- | 72 | 1 | 1073 | 2 | N | -0- | | | | | 23 |
| 11 | 1200 | N | 1197 | -0- | -3 | -0- | 74 | 1 | 1123 | 2 | N | -0- | | | | | 23 |
| 12 | 1302 | N | 835 | -0- | -467 | -0- | 53 | 1 | 782 | 2 | N | -0- | | | | | 23 |
| 01 | 1147 | N | 840 | -0- | -307 | -0- | 65 | 1 | 775 | 2 | N | -0- | | | | | 23 |
| 02 | 1120 | N | 923 | -0- | -197 | -0- | 56 | 1 | 867 | 2 | N | -0- | | | | | 23 |

HARLAN, R. K. WELL #: 2FD RRCID -> 214724 COMPL. DATE 02/17/2006 TOTAL DEPTH 10300 PERF. 6372 - 6397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | X | 462 | -0- | -138 | -0- | 28 | 1 | 432 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 496 | X | 480 | -0- | -16 | -0- | 30 | 1 | 450 | 2 | N | -0- | | | | | -0- |
| 11 | 480 | X | 427 | -0- | -53 | -0- | 26 | 1 | 401 | 2 | N | -0- | | | | | -0- |
| 12 | 496 | X | 336 | -0- | -160 | -0- | 21 | 1 | 315 | 2 | N | -0- | | | | | -0- |
| 01 | 465 | N | 435 | -0- | -30 | -0- | 24 | 1 | 411 | 2 | N | -0- | | | | | -0- |
| 02 | 392 | N | 329 | -0- | -63 | -0- | 20 | 1 | 309 | 2 | N | -0- | | | | | -0- |

CARNES WELL #: 2 RRCID -> 221329 COMPL. DATE 08/16/2006 TOTAL DEPTH 6710 PERF. 6097 - 6350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5520 | X | 3105 | -0- | -2415 | -0- | 188 | 1 | 2917 | 2 | N | -0- | | | | | 105 |
| 10 | 6897 | X | 6897 | -0- | -0- | -0- | 431 | 1 | 6466 | 2 | N | -0- | | | | | 105 |
| 11 | 5040 | X | 5040 | -0- | -0- | -0- | 312 | 1 | 4728 | 2 | N | -0- | | | | | 105 |
| 12 | 4836 | X | 2762 | -0- | -2074 | -0- | 174 | 1 | 2588 | 2 | N | -0- | | | | | 105 |
| 01 | 6882 | X | 2293 | -0- | -4589 | -0- | 176 | 1 | 2117 | 2 | N | -0- | | | | | 105 |
| *02 | 6278 | X | 6278 | -0- | -0- | -0- | 382 | 1 | 5896 | 2 | N | -0- | | | | | 105 |

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
CALVERT, J. H. WELL #: 2 RRCID -> 226045 COMPL. DATE 02/12/2007 TOTAL DEPTH 6710 PERF. 6218 - 6287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 792 | N | 792 | -0- | -0- | -0- | 48 | 1 | 744 | 2 | N | -0- | | | | | 14 |
| 10 | 938 | N | 938 | -0- | -0- | -0- | 59 | 1 | 879 | 2 | N | -0- | | | | | 14 |
| 11 | 772 | N | 772 | -0- | -0- | -0- | 48 | 1 | 724 | 2 | N | -0- | | | | | 14 |
| 12 | 806 | N | 558 | -0- | -248 | -0- | 35 | 1 | 523 | 2 | N | -0- | | | | | 14 |
| 01 | 930 | N | 487 | -0- | -443 | -0- | 37 | 1 | 450 | 2 | N | -0- | | | | | 14 |
| 02 | 728 | N | 474 | -0- | -254 | -0- | 29 | 1 | 445 | 2 | N | -0- | | | | | 14 |

HARLAN, R. K. WELL #: 11 RRCID -> 230132 COMPL. DATE 06/26/2007 TOTAL DEPTH 6660 PERF. 6171 - 6265

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 | X | 2055 | -0- | -165 | -0- | 123 | 1 | 1918 | 2 | N | 13 | | | | | 25 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2015 | X | 1849 | -0- | -166 | -0- | 115 | 1 | 1720 | 2 | N | 13 | 18 | 1 | | | 20 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1950 | X | 1838 | -0- | -112 | -0- | 112 | 1 | 1694 | 2 | N | 29 | 35 | 1 | | | 14 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 2139 | X | 1637 | -0- | -502 | -0- | 102 | 1 | 1511 | 2 | N | 22 | 17 | 1 | | | 19 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 1860 | N | 1755 | -0- | -105 | -0- | 98 | 1 | 1657 | 2 | N | -0- | 14 | 1 | | | 5 |
| 02 | 1708 | N | 1463 | -0- | -245 | -0- | 89 | 1 | 1368 | 2 | N | 5 | | | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |

HARLAN, R. K. WELL #: 10 RRCID -> 232696 COMPL. DATE 11/07/2007 TOTAL DEPTH 6760 PERF. 6152 - 6248

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1548 | X | 1548 | -0- | -0- | -0- | 93 | 1 | 1451 | 2 | N | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1690 | X | 1690 | -0- | -0- | -0- | 105 | 1 | 1579 | 2 | N | 5 | 6 | 1 | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1770 | X | 1697 | -0- | -73 | -0- | 82 | 1 | 1596 | 2 | N | 17 | 22 | 1 | | | 6 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1829 | X | 1099 | -0- | -730 | -0- | 68 | 1 | 1013 | 2 | N | 16 | 12 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 1705 | N | 945 | -0- | -760 | -0- | 53 | 1 | 892 | 2 | N | -0- | 8 | 1 | | | 2 |
| 02 | 1596 | N | 697 | -0- | -899 | -0- | 42 | 1 | 652 | 2 | N | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |

HARLAN, R. K. WELL #: 8 RRCID -> 238725 COMPL. DATE 03/21/2008 TOTAL DEPTH 6760 PERF. 6196 - 6288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2400 | X | 2038 | -0- | -362 | -0- | 116 | 1 | 1907 | 2 | N | 14 | | | | | 27 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 2232 | X | 2109 | -0- | -123 | -0- | 131 | 1 | 1960 | 2 | N | 16 | 21 | 1 | | | 22 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 2100 | X | 1892 | -0- | -208 | -0- | 115 | 1 | 1748 | 2 | N | 26 | 32 | 1 | | | 16 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 2108 | X | 1577 | -0- | -531 | -0- | 98 | 1 | 1457 | 2 | N | 20 | 15 | 1 | | | 21 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 2108 | N | 1670 | -0- | -438 | -0- | 93 | 1 | 1577 | 2 | N | -0- | 14 | 1 | | | 7 |
| 02 | 1764 | N | 1246 | -0- | -518 | -0- | 75 | 1 | 1165 | 2 | N | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

HARLAN, R. K. WELL #: 802 RRCID -> 241711 COMPL. DATE 04/30/2008 TOTAL DEPTH 6700 PERF. 6223 - 6489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3727 | X | 3727 | -0- | -0- | -0- | 224 | 1 | 3481 | 2 | N | 20 | | | | | 60 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 3596 | X | 3190 | -0- | -406 | -0- | 198 | 1 | 2968 | 2 | N | 22 | 30 | 1 | | | 52 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 3540 | X | 3034 | -0- | -506 | -0- | 184 | 1 | 2786 | 2 | N | 58 | 69 | 1 | | | 41 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 3844 | X | 2715 | -0- | -1129 | -0- | 168 | 1 | 2502 | 2 | N | 41 | 32 | 1 | | | 50 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 3844 | X | 2961 | -0- | -883 | -0- | 165 | 1 | 2795 | 2 | N | 1 | 34 | 1 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 3745 | X | 3745 | -0- | -0- | -0- | 227 | 1 | 3506 | 2 | N | 11 | | | | | 28 |
| | | | | | | | 12 | 9 | | | | | | | | | |

HARLAN, R. K. WELL #: 12 RRCID -> 244790 COMPL. DATE 12/18/2008 TOTAL DEPTH 6815 PERF. 6130 - 6200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2940 | X | 2424 | -0- | -516 | -0- | 145 | 1 | 2279 | 2 | N | -0- | | | | | -0- |
| 10 | 2511 | X | 2313 | -0- | -198 | -0- | 145 | 1 | 2168 | 2 | N | -0- | | | | | -0- |
| 11 | 2340 | X | 2182 | -0- | -158 | -0- | 135 | 1 | 2047 | 2 | N | -0- | | | | | -0- |
| 12 | 2511 | X | 1876 | -0- | -635 | -0- | 118 | 1 | 1758 | 2 | N | -0- | | | | | -0- |
| 01 | 2325 | N | 2053 | -0- | -272 | -0- | 115 | 1 | 1938 | 2 | N | -0- | | | | | -0- |
| 02 | 2044 | N | 1682 | -0- | -362 | -0- | 102 | 1 | 1580 | 2 | N | -0- | | | | | -0- |

TALASEK WELL #: 1 RRCID -> 244792 COMPL. DATE 12/04/2008 TOTAL DEPTH 6756 PERF. 6215 - 6285

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1733 | X | 1733 | -0- | -0- | -0- | 105 | 1 | 1628 | 2 | N | -0- | | | | | 34 |
| 10 | 1793 | X | 1793 | -0- | -0- | -0- | 112 | 1 | 1681 | 2 | N | -0- | | | | | 34 |
| 11 | 1740 | X | 1717 | -0- | -23 | -0- | 106 | 1 | 1611 | 2 | N | -0- | | | | | 34 |
| 12 | 1798 | X | 1476 | -0- | -322 | -0- | 93 | 1 | 1383 | 2 | N | -0- | | | | | 34 |
| 01 | 1798 | N | 1598 | -0- | -200 | -0- | 89 | 1 | 1509 | 2 | N | -0- | | | | | 34 |
| 02 | 1596 | N | 1354 | -0- | -242 | -0- | 82 | 1 | 1272 | 2 | N | -0- | | | | | 34 |

HARLAN, R. K. WELL #: 16 RRCID -> 247424 COMPL. DATE 01/26/2009 TOTAL DEPTH 6764 PERF. 6178 - 6247

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | X | 982 | -0- | -668 | -0- | 59 | 1 | 916 | 2 | N | 6 | | | | | 25 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1240 | X | 891 | -0- | -349 | -0- | 55 | 1 | 828 | 2 | N | 7 | 9 | 1 | | | 23 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1287 | X | 1287 | -0- | -0- | -0- | 78 | 1 | 1188 | 2 | N | 19 | 23 | 1 | | | 19 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1326 | X | 1326 | -0- | -0- | -0- | 83 | 1 | 1228 | 2 | N | 14 | 11 | 1 | | | 22 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 1411 | N | 1411 | -0- | -0- | -0- | 79 | 1 | 1331 | 2 | N | 1 | 11 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1204 | N | 975 | -0- | -229 | -0- | 59 | 1 | 912 | 2 | N | 4 | | | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |

HARLAN, R. K. WELL #: 17 RRCID -> 249809 COMPL. DATE 03/29/2009 TOTAL DEPTH 6712 PERF. 6385 - 6411

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2283 | N | 2283 | -0- | -0- | -0- | 137 | 1 | 2128 | 2 | N | 16 | | | | | 22 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 2210 | N | 2210 | -0- | -0- | -0- | 137 | 1 | 2054 | 2 | N | 17 | 23 | 1 | | | 16 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2095 | N | 2095 | -0- | -0- | -0- | 127 | 1 | 1932 | 2 | N | 33 | 39 | 1 | | | 10 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 2077 | N | 1684 | -0- | -393 | -0- | 105 | 1 | 1554 | 2 | N | 23 | 18 | 1 | | | 15 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 2201 | N | 1841 | -0- | -360 | -0- | 103 | 1 | 1738 | 2 | N | -0- | 14 | 1 | | | 1 |
| 02 | 1960 | N | 1430 | -0- | -530 | -0- | 87 | 1 | 1337 | 2 | N | 5 | | | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
PECHAL-SIRNY WELL #: 1 RRCID -> 249817 COMPL. DATE 03/20/2009 TOTAL DEPTH 6630 PERF. 6340 - 6366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2490 | X | 2395 | -0- | -95 | -0- | 145 | 1 | 2250 | 2 | N | -0- | | | | | -0- |
| 10 | 2418 | X | 2244 | -0- | -174 | -0- | 140 | 1 | 2104 | 2 | N | -0- | | | | | -0- |
| 11 | 2310 | X | 2179 | -0- | -131 | -0- | 135 | 1 | 2044 | 2 | N | -0- | | | | | -0- |
| 12 | 2480 | X | 1995 | -0- | -485 | -0- | 126 | 1 | 1869 | 2 | N | -0- | | | | | -0- |
| 01 | 2232 | N | 2221 | -0- | -11 | -0- | 124 | 1 | 2097 | 2 | N | -0- | | | | | -0- |
| 02 | 2044 | N | 1910 | -0- | -134 | -0- | 116 | 1 | 1794 | 2 | N | -0- | | | | | -0- |

HARLAN, R. K. WELL #: 9 RRCID -> 251165 COMPL. DATE 04/14/2009 TOTAL DEPTH 6660 PERF. 6343 - 6368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3420 | X | 3321 | -0- | -99 | -0- | 201 | 1 | 3120 | 2 | N | -0- | | | | | -0- |
| 10 | 3224 | X | 3111 | -0- | -113 | -0- | 194 | 1 | 2917 | 2 | N | -0- | | | | | -0- |
| 11 | 3270 | X | 2996 | -0- | -274 | -0- | 185 | 1 | 2811 | 2 | N | -0- | | | | | -0- |
| 12 | 3441 | X | 2678 | -0- | -763 | -0- | 169 | 1 | 2509 | 2 | N | -0- | | | | | -0- |
| 01 | 3441 | X | 3053 | -0- | -388 | -0- | 170 | 1 | 2883 | 2 | N | -0- | | | | | -0- |
| 02 | 3108 | X | 2542 | -0- | -566 | -0- | 155 | 1 | 2387 | 2 | N | -0- | | | | | -0- |

MARRS MCLEAN UNIT WELL #: 3 RRCID -> 251760 COMPL. DATE 07/12/2009 TOTAL DEPTH 6858 PERF. 6252 - 6343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 | N | 1457 | -0- | -643 | -0- | 88 | 1 | 1369 | 2 | Y | -0- | | | | | 1 |
| 10 | 2232 | N | 1295 | -0- | -937 | -0- | 81 | 1 | 1214 | 2 | Y | -0- | | | | | 1 |
| 11 | 1680 | N | 1446 | -0- | -234 | -0- | 89 | 1 | 1356 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1334 | -0- | -185 | -0- | 84 | 1 | 1248 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1330 | N | 1330 | -0- | -0- | -0- | 74 | 1 | 1254 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1344 | N | 1211 | -0- | -133 | -0- | 74 | 1 | 1136 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HARLAN, R. K. WELL #: 13 RRCID -> 254230 COMPL. DATE 10/20/2009 TOTAL DEPTH 6803 PERF. 6348 - 6403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2939 | X | 2939 | -0- | -0- | -0- | 146 | 1 | 2774 | 2 | N | 17 | | | | | 33 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2635 | X | 2192 | -0- | -443 | -0- | 136 | 1 | 2036 | 2 | N | 18 | 24 | 1 | | | 27 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2610 | X | 2125 | -0- | -485 | -0- | 129 | 1 | 1961 | 2 | N | 32 | 39 | 1 | | | 20 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 3038 | X | 1735 | -0- | -1303 | -0- | 108 | 1 | 1602 | 2 | N | 23 | 23 | 1 | | | 20 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 2201 | N | 1905 | -0- | -296 | -0- | 106 | 1 | 1792 | 2 | N | 6 | 16 | 1 | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1988 | N | 1765 | -0- | -223 | -0- | 107 | 1 | 1651 | 2 | N | 6 | | | | | 16 |
| | | | | | | | 7 | 9 | | | | | | | | | |

MARRS MCLEAN UNIT WELL #: 1 RRCID -> 259992 COMPL. DATE 11/11/2010 TOTAL DEPTH 6720 PERF. 6271 - 6542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4590 | X | 4037 | -0- | -553 | -0- | 242 | 1 | 3762 | 2 | Y | 30 | 26 | 1 | 7 | 8 | 2 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 4743 | X | 3253 | -0- | -1490 | -0- | 203 | 1 | 3041 | 2 | Y | 8 | 7 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 4970 | X | 4970 | -0- | -0- | -0- | 307 | 1 | 4648 | 2 | Y | 14 | 14 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 4616 | X | 4616 | -0- | -0- | -0- | 127 | 1 | 4459 | 2 | Y | 27 | 28 | 1 | | | 2 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 4185 | X | 3494 | -0- | -691 | -0- | 193 | 1 | 3264 | 2 | Y | 34 | 33 | 1 | | | 3 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 4648 | X | 1309 | -0- | -3339 | -0- | 79 | 1 | 1216 | 2 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
MARRS MCLEAN UNIT WELL #: 5 RRCID -> 260006 COMPL. DATE 10/26/2010 TOTAL DEPTH 6730 PERF. 6239 - 6505

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS CODE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6570 | X | 5838 | -0- | -732 | | -0- | | 351 | 1 | 5450 | 2 | Y | 34 | 39 | 1 | | | -0- |
| | | | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 6324 | X | 4564 | -0- | -1760 | | -0- | | 284 | 1 | 4265 | 2 | Y | 14 | 11 | 1 | | | 3 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 6120 | X | 3426 | -0- | -2694 | | -0- | | 211 | 1 | 3203 | 2 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 6324 | X | 2954 | -0- | -3370 | | -0- | | 185 | 1 | 2743 | 2 | Y | 24 | 25 | 1 | | | 1 |
| | | | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 6045 | X | 3433 | -0- | -2612 | | -0- | | 190 | 1 | 3209 | 2 | Y | 31 | 29 | 1 | | | 3 |
| | | | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 5460 | X | 2476 | -0- | -2984 | | -0- | | 147 | 1 | 2278 | 2 | Y | 46 | 49 | 1 | | | -0- |
| | | | | | | | | | 51 | 9 | | | | | | | | | |

BEEVER FARMS INC C WELL #: 1 RRCID -> 260313 COMPL. DATE 10/20/2010 TOTAL DEPTH 6210 PERF. 5735 - 5750

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS CODE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6419 | X | 6419 | -0- | -0- | | -0- | | 257 | 1 | 5422 | 2 | N | 673 | 637 | 1 | 1 | 8 | 267 |
| | | | | | | | | | 740 | 9 | | | | | | | | | |
| 10 | 7036 | X | 7036 | -0- | -0- | | -0- | | 321 | 1 | 6005 | 2 | N | 645 | 653 | 1 | | | 259 |
| | | | | | | | | | 710 | 9 | | | | | | | | | |
| 11 | 13630 | X | 13630 | -0- | -0- | | -0- | | 509 | 1 | 11894 | 2 | N | 1115 | 1127 | 1 | | | 247 |
| | | | | | | | | | 1227 | 9 | | | | | | | | | |
| 12 | 6076 | X | 5239 | -0- | -837 | | -0- | | 163 | 1 | 4344 | 2 | N | 665 | 703 | 1 | | | 209 |
| | | | | | | | | | 732 | 9 | | | | | | | | | |
| 01 | 7037 | X | 5279 | -0- | -1758 | | -0- | | 189 | 1 | 4499 | 2 | N | 537 | 633 | 1 | | | 113 |
| | | | | | | | | | 591 | 9 | | | | | | | | | |
| 02 | 12712 | X | 5195 | -0- | -7517 | | -0- | | 213 | 1 | 4430 | 2 | N | 502 | 512 | 1 | | | 103 |
| | | | | | | | | | 552 | 9 | | | | | | | | | |

MARRS MCLEAN UNIT WELL #: 2 RRCID -> 261622 COMPL. DATE 03/29/2011 TOTAL DEPTH 6850 PERF. 6344 - 6418

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS CODE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2970 | X | 2515 | -0- | -455 | | -0- | | 152 | 1 | 2361 | 2 | Y | 2 | 2 | 1 | | | 4 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3069 | X | 2098 | -0- | -971 | | -0- | | 131 | 1 | 1966 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2970 | X | 1941 | -0- | -1029 | | -0- | | 120 | 1 | 1821 | 2 | Y | -0- | | | | | 4 |
| 12 | 4270 | X | 4270 | -0- | -0- | | -0- | | 269 | 1 | 4001 | 2 | Y | -0- | | | | | 4 |
| 01 | 6554 | X | 6554 | -0- | -0- | | -0- | | 366 | 1 | 6188 | 2 | Y | -0- | | | | | 4 |
| *02 | 3870 | X | 3870 | -0- | -0- | | -0- | | 235 | 1 | 3629 | 2 | Y | 5 | 5 | 1 | | | 4 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |

MARRS MCLEAN UNIT WELL #: 4 RRCID -> 263312 COMPL. DATE 04/14/2011 TOTAL DEPTH 6817 PERF. 6305 - 6577

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS CODE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5940 | X | 3693 | -0- | -2247 | | -0- | | 222 | 1 | 3451 | 2 | Y | 18 | 21 | 1 | | | 4 |
| | | | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 5580 | X | 5580 | -0- | -0- | | -0- | | 348 | 1 | 5224 | 2 | Y | 7 | 6 | 1 | | | 5 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 5040 | X | 3621 | -0- | -1419 | | -0- | | 223 | 1 | 3386 | 2 | Y | 11 | 11 | 1 | | | 5 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 5208 | X | 3074 | -0- | -2134 | | -0- | | 192 | 1 | 2858 | 2 | Y | 22 | 23 | 1 | | | 4 |
| | | | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 3813 | X | 3319 | -0- | -494 | | -0- | | 184 | 1 | 3105 | 2 | Y | 27 | 26 | 1 | | | 5 |
| | | | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 3444 | X | 2403 | -0- | -1041 | | -0- | | 145 | 1 | 2245 | 2 | Y | 12 | 13 | 1 | | | 4 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |

DOS ANOS (HOCKLEY) 25559 275 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
RHODE, D. W. "77" WELL #: 1 RRCID -> 153727 COMPL. DATE 12/22/1994 TOTAL DEPTH 2445 PERF. 2172 - 2180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BAKER "4" WELL #: 2 RRCID -> 180828 COMPL. DATE 01/18/2001 TOTAL DEPTH 3570 PERF. 2546 - 2548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DOUGLAS (FRIO 1560) 25855 200 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
LA RONYA OIL & GAS 487108
BUCHANAN, E. A. WELL #: 3 RRCID -> 105666 COMPL. DATE 03/24/1983 TOTAL DEPTH 1850 PERF. 1560 - 1580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DRAGOON CREEK (GOVT. WELLS, UP.) 26038 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
WELHAUSEN OPERATING COMPANY, LP 907544
WHEELER, CHARLES -B- WELL #: 2B RRCID -> 158847 COMPL. DATE 01/02/1996 TOTAL DEPTH 1555 PERF. 966 - 972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHEELER, CHARLES -B- WELL #: 1B RRCID -> 158937 COMPL. DATE 01/02/1996 TOTAL DEPTH 1515 PERF. 939 - 943

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUBOSE (EDWARDS -A-) 26261 666 ASSOCIATED CAPACITY CNTY: GONZALES
ENERQUEST OPERATING L.L.C. 252058
BAKER UNIT WELL #: 1H RRCID -> 000171 COMPL. DATE 11/25/2001 TOTAL DEPTH 12569 PERF. 12065 - 12504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | X | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 186 | X | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 60 | X | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | T. A. | | 227 | -0- | 227 | 227 | 227 | 2 | | | N | -0- | | | | | 28 |

DUBOSE (EDWARDS -A-) //CONT.// 26261 666 ASSOCIATED CAPACITY CNTY: GONZALES
ENERQUEST OPERATING L.L.C. //CONT.// 252058
BAKER UNIT WELL #: 2H RRCID -> 199740 COMPL. DATE 07/22/2011 TOTAL DEPTH 12040 PERF.12200 - 13862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8880 | X | 8489 | -0- | -391 | -0- | 8431 | 2 | 58 | 9 | N | 53 | 178 | 1 | | | 47 |
| 10 | 8866 | X | 7978 | -0- | -888 | -0- | 7914 | 2 | 64 | 9 | N | 58 | | | | | 105 |
| 11 | 9228 | X | 9228 | -0- | -0- | -0- | 9152 | 2 | 76 | 9 | N | 69 | | | | | 174 |
| 12 | 8773 | X | 7161 | -0- | -1612 | -0- | 7099 | 2 | 62 | 9 | N | 56 | 180 | 1 | | | 50 |
| 01 | 8773 | X | 7374 | -0- | -1399 | -0- | 7313 | 2 | 61 | 9 | N | 55 | | | | | 105 |
| *02 | 9918 | X | 9918 | -0- | -0- | -0- | 9802 | 2 | 116 | 9 | N | 105 | | | | | 210 |

YATES ENERGY CORPORATION 946195
ELENORA WELL #: 1 U RRCID -> 000173 COMPL. DATE 09/08/1962 TOTAL DEPTH N/A PERF.11982 - 12098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 139 | X | 139 | -0- | -0- | -0- | 138 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 115 | X | 115 | -0- | -0- | -0- | 113 | 3 | 2 | 9 | Y | 2 | 1 | 1 | | | 2 |
| 11 | 152 | X | 152 | -0- | -0- | -0- | 150 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 12 | 150 | X | 150 | -0- | -0- | -0- | 149 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 01 | 148 | X | 148 | -0- | -0- | -0- | 145 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| *02 | 147 | X | 147 | -0- | -0- | -0- | 145 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |

DUBOSE, GEORGIA WELL #: 1 RRCID -> 000174 COMPL. DATE 10/12/1960 TOTAL DEPTH 12574 PERF.12069 - 12138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5560 | X | 5560 | -0- | -0- | -0- | 5487 | 3 | 73 | 9 | Y | 66 | 55 | 1 | | | 61 |
| 10 | 5189 | X | 5189 | -0- | -0- | -0- | 5114 | 3 | 75 | 9 | Y | 68 | 59 | 1 | | | 70 |
| 11 | 5420 | X | 5420 | -0- | -0- | -0- | 5337 | 3 | 83 | 9 | Y | 75 | 81 | 1 | | | 64 |
| 12 | 5326 | X | 5326 | -0- | -0- | -0- | 5251 | 3 | 75 | 9 | Y | 68 | 82 | 1 | | | 50 |
| 01 | 5177 | X | 5131 | -0- | -46 | -0- | 5063 | 3 | 68 | 9 | Y | 62 | 56 | 1 | | | 56 |
| *02 | 5037 | X | 5037 | -0- | -0- | -0- | 4948 | 3 | 89 | 9 | Y | 81 | 94 | 1 | | | 43 |

DUBOSE -A- UNIT WELL #: 1 RRCID -> 000175 COMPL. DATE 10/07/1961 TOTAL DEPTH N/A PERF.11924 - 12210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3652 | X | 3652 | -0- | -0- | -0- | 3605 | 3 | 47 | 9 | Y | 43 | 32 | 1 | | | 36 |
| 10 | 3697 | X | 3697 | -0- | -0- | -0- | 3643 | 3 | 54 | 9 | Y | 49 | 39 | 1 | | | 46 |
| 11 | 3643 | X | 3643 | -0- | -0- | -0- | 3587 | 3 | 56 | 9 | Y | 51 | 54 | 1 | | | 43 |
| 12 | 3655 | X | 3655 | -0- | -0- | -0- | 3604 | 3 | 51 | 9 | Y | 46 | 55 | 1 | | | 34 |
| 01 | 3512 | X | 3512 | -0- | -0- | -0- | 3466 | 3 | 46 | 9 | Y | 42 | 38 | 1 | | | 38 |
| *02 | 3377 | X | 3377 | -0- | -0- | -0- | 3318 | 3 | 59 | 9 | Y | 54 | 63 | 1 | | | 29 |

DUBOSE -B- UNIT WELL #: 1 RRCID -> 035233 COMPL. DATE 11/18/1964 TOTAL DEPTH 12350 PERF.11933 - 12258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2367 | X | 2367 | -0- | -0- | -0- | 2337 | 3 | 30 | 9 | Y | 27 | 23 | 1 | | | 25 |
| 10 | 2325 | X | 1957 | -0- | -368 | -0- | 1928 | 3 | 29 | 9 | Y | 26 | 23 | 1 | | | 28 |
| 11 | 2340 | X | 2216 | -0- | -124 | -0- | 2182 | 3 | 34 | 9 | Y | 31 | 33 | 1 | | | 26 |
| 12 | 2449 | X | 2296 | -0- | -153 | -0- | 2264 | 3 | 32 | 9 | Y | 29 | 34 | 1 | | | 21 |
| 01 | 2449 | X | 1962 | -0- | -487 | -0- | 1937 | 3 | 25 | 9 | Y | 23 | 22 | 1 | | | 22 |
| 02 | 2212 | X | 1818 | -0- | -394 | -0- | 1786 | 3 | 32 | 9 | Y | 29 | 35 | 1 | | | 16 |

BORCHERS HILDRICH-GARDIEN UNIT WELL #: 1 RRCID -> 037592 COMPL. DATE 11/11/1965 TOTAL DEPTH 12450 PERF.11933 - 12129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1724 | N | 1724 | -0- | -0- | -0- | 1701 | 3 | 23 | 9 | Y | 21 | 17 | 1 | | | 19 |
| 10 | 1705 | N | 1589 | -0- | -116 | -0- | 1566 | 3 | 23 | 9 | Y | 21 | 18 | 1 | | | 22 |
| 11 | 1710 | N | 1649 | -0- | -61 | -0- | 1624 | 3 | 25 | 9 | Y | 23 | 25 | 1 | | | 20 |
| 12 | 1767 | N | 1553 | -0- | -214 | -0- | 1532 | 3 | 21 | 9 | Y | 19 | 24 | 1 | | | 15 |
| 01 | 1581 | N | 1443 | -0- | -138 | -0- | 1424 | 3 | 19 | 9 | Y | 17 | 16 | 1 | | | 16 |
| 02 | 1540 | N | 1448 | -0- | -92 | -0- | 1423 | 3 | 25 | 9 | Y | 23 | 27 | 1 | | | 12 |

DUBOSE (EDWARDS -A-) //CONT.// 26261 666 ASSOCIATED CAPACITY CNTY: GONZALES
YATES ENERGY CORPORATION //CONT.// 946195
BORCHERS, H. F. WELL #: 1 RRCID -> 064760 COMPL. DATE 12/11/1968 TOTAL DEPTH 2500 PERF. 2100 - 2500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAMPBELL-HAHN UNIT WELL #: 2 RRCID -> 139161 COMPL. DATE 05/14/1991 TOTAL DEPTH 12500 PERF.11934 - 12152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1353 | N | 1353 | -0- | -0- | -0- | 1335 | 3 | 18 | 9 | Y | 16 | 17 | 1 | | | 19 |
| 10 | 1410 | N | 1410 | -0- | -0- | -0- | 1390 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 20 |
| 11 | 1386 | N | 1386 | -0- | -0- | -0- | 1364 | 3 | 22 | 9 | Y | 20 | 22 | 1 | | | 18 |
| 12 | 1333 | N | 1102 | -0- | -231 | -0- | 1087 | 3 | 15 | 9 | Y | 14 | 20 | 1 | | | 12 |
| 01 | 2072 | N | 2072 | -0- | -0- | -0- | 2044 | 3 | 28 | 9 | Y | 25 | 18 | 1 | | | 19 |
| *02 | 2289 | N | 2289 | -0- | -0- | -0- | 2249 | 3 | 40 | 9 | Y | 36 | 38 | 1 | | | 17 |

DUBOSE "A" WELL #: 2 RRCID -> 144639 COMPL. DATE 12/24/1992 TOTAL DEPTH 12500 PERF.12024 - 12126

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9521 | X | 9521 | -0- | -0- | -0- | 9399 | 3 | 122 | 9 | Y | 111 | 97 | 1 | | | 107 |
| 10 | 9822 | X | 9822 | -0- | -0- | -0- | 9678 | 3 | 144 | 9 | Y | 131 | 109 | 1 | | | 129 |
| 11 | 9360 | X | 8901 | -0- | -459 | -0- | 8766 | 3 | 135 | 9 | Y | 123 | 140 | 1 | | | 112 |
| 12 | 9672 | X | 9554 | -0- | -118 | -0- | 9422 | 3 | 132 | 9 | Y | 120 | 144 | 1 | | | 88 |
| 01 | 9672 | X | 9265 | -0- | -407 | -0- | 9143 | 3 | 122 | 9 | Y | 111 | 99 | 1 | | | 100 |
| 02 | 8736 | X | 7000 | -0- | -1736 | -0- | 6877 | 3 | 123 | 9 | Y | 112 | 146 | 1 | | | 66 |

BORCHERS-HILBRICH-GARDIEN WELL #: 2 RRCID -> 145106 COMPL. DATE 04/09/1993 TOTAL DEPTH 12500 PERF.12094 - 12176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 473 | -0- | -967 | -0- | 467 | 3 | 6 | 9 | Y | 5 | 8 | 1 | | | 9 |
| 10 | 1364 | N | 288 | -0- | -1076 | -0- | 284 | 3 | 4 | 9 | Y | 4 | 6 | 1 | | | 7 |
| 11 | 1357 | N | 1357 | -0- | -0- | -0- | 1337 | 3 | 20 | 9 | Y | 18 | 14 | 1 | | | 11 |
| 12 | 1671 | N | 1671 | -0- | -0- | -0- | 1648 | 3 | 23 | 9 | Y | 21 | 20 | 1 | | | 12 |
| 01 | 1109 | N | 1109 | -0- | -0- | -0- | 1094 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 13 |
| 02 | 1260 | N | 1013 | -0- | -247 | -0- | 995 | 3 | 18 | 9 | Y | 16 | 20 | 1 | | | 9 |

CAMPBELL-HAHN UNIT WELL #: 1 RRCID -> 172244 COMPL. DATE 09/26/1998 TOTAL DEPTH 12365 PERF.11878 - 12125

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8400 | X | 8400 | -0- | -0- | -0- | 8291 | 3 | 109 | 9 | Y | 99 | 87 | 1 | | | 96 |
| 10 | 8040 | X | 8040 | -0- | -0- | -0- | 7922 | 3 | 118 | 9 | Y | 107 | 93 | 1 | | | 110 |
| 11 | 8647 | X | 8647 | -0- | -0- | -0- | 8515 | 3 | 132 | 9 | Y | 120 | 128 | 1 | | | 102 |
| 12 | 9137 | X | 9137 | -0- | -0- | -0- | 9010 | 3 | 127 | 9 | Y | 115 | 135 | 1 | | | 82 |
| 01 | 7874 | X | 7714 | -0- | -160 | -0- | 7612 | 3 | 102 | 9 | Y | 93 | 87 | 1 | | | 88 |
| 02 | 7112 | X | 6223 | -0- | -889 | -0- | 6113 | 3 | 110 | 9 | Y | 100 | 129 | 1 | | | 59 |

EAGLEVILLE (EAGLE FORD-1) 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BHP BILLITON PET(TXLA OP) CO 068596
GLASS UNIT 1 WELL #: 1H RRCID -> 267256 COMPL. DATE 12/07/2012 TOTAL DEPTH 13247 PERF.13233 - 17773

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 151080 | X | 99304 | -0- | -51776 | -0- | 96960 | 3 | 1204 | 4 | N | 1036 | 23 | 0 | 1088 | 1 | 263 | | |
| | | | | | | | 1140 | 9 | | | | | | | | | | | |
| 10 | 156116 | X | 74747 | -0- | -81369 | -0- | 71979 | 3 | 1252 | 4 | N | 1378 | 494 | 0 | 758 | 1 | 389 | | |
| | | | | | | | 1516 | 9 | | | | | | | | | | | |
| 11 | 151080 | X | 118918 | -0- | -32162 | -0- | 115928 | 3 | 1046 | 4 | N | 1767 | 793 | 0 | 909 | 1 | 454 | | |
| | | | | | | | 1944 | 9 | | | | | | | | | | | |
| 12 | 120187 | X | 69834 | -0- | -50353 | -0- | 67557 | 3 | 905 | 4 | N | 1247 | 420 | 0 | 911 | 1 | 370 | | |
| | | | | | | | 1372 | 9 | | | | | | | | | | | |
| 01 | 92903 | X | 80832 | -0- | -12071 | -0- | 78878 | 3 | 830 | 4 | N | 1022 | 133 | 0 | 937 | 1 | 322 | | |
| | | | | | | | 1124 | 9 | | | | | | | | | | | |
| 02 | 81312 | X | -0- | -0- | -81312 | -0- | | | | | N | -0- | | | | | -0- | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596

SCARBOROUGH WELL #: 1H RRCID -> 268497 COMPL. DATE 12/06/2012 TOTAL DEPTH 13377 PERF.13329 - 18011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 108570 | X | 26034 | -0- | -82536 | -0- | 25472 | 3 | 286 | 4 | N | 251 | 141 | 0 | 189 | 1 | 128 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 10 | 61318 | X | -0- | -0- | -61318 | -0- | | | | | N | 1 | | | | | 129 |
| 11 | 49290 | X | -0- | -0- | -49290 | -0- | | | | | N | -0- | 12 | 0 | | | 117 |
| 12 | 46996 | X | -0- | -0- | -46996 | -0- | | | | | N | -0- | | | | | 117 |
| 01 | 29450 | X | -0- | -0- | -29450 | -0- | | | | | N | -0- | | | | | 117 |
| *02 | T. A. | | 33945 | -0- | 33945 | 33945 | 33153 | 3 | 200 | 4 | N | 538 | 338 | 0 | 184 | 1 | 133 |
| | | | | | | | 592 | 9 | | | | | | | | | |

WK GU 8 WELL #: 1H RRCID -> 268997 COMPL. DATE 11/16/2012 TOTAL DEPTH 10158 PERF.10803 - 15404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 181987 | X | 9732 | -0- | -172255 | -0- | 8241 | 3 | 1491 | 9 | N | 1355 | 1355 | 0 | | | 174 |
| 10 | 49042 | X | 8130 | -0- | -40912 | -0- | 6894 | 3 | 1236 | 9 | N | 1124 | 1124 | 0 | | | 174 |
| 11 | 47460 | X | 3350 | -0- | -44110 | -0- | 2697 | 3 | 653 | 9 | N | 594 | 376 | 0 | 183 | 1 | 209 |
| 12 | 49042 | X | 8217 | -0- | -40825 | -0- | 6816 | 3 | 1401 | 9 | N | 1274 | 1274 | 0 | | | 209 |
| 01 | 16647 | X | 7023 | -0- | -9624 | -0- | 5719 | 3 | 1304 | 9 | N | 1185 | 1185 | 0 | | | 209 |
| *02 | 11284 | X | 5452 | -0- | -5832 | -0- | 4390 | 3 | 1062 | 9 | N | 965 | 965 | 0 | | | 209 |

HOUSE UNIT 1 WELL #: 1H RRCID -> 269628 COMPL. DATE 12/21/2012 TOTAL DEPTH 12719 PERF.13130 - 16537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 217260 | X | 61130 | -0- | -156130 | -0- | 58813 | 3 | 1023 | 4 | N | 1176 | 136 | 0 | 1089 | 1 | 315 |
| | | | | | | | 1294 | 9 | | | | | | | | | |
| 10 | 224502 | X | 53304 | -0- | -171198 | -0- | 51116 | 3 | 1085 | 4 | N | 1003 | 182 | 0 | 921 | 1 | 215 |
| | | | | | | | 1103 | 9 | | | | | | | | | |
| 11 | 82590 | X | 55580 | -0- | -27010 | -0- | 53338 | 3 | 1035 | 4 | N | 1097 | 67 | 0 | 920 | 1 | 325 |
| | | | | | | | 1207 | 9 | | | | | | | | | |
| 12 | 71393 | X | 29924 | -0- | -41469 | -0- | 28553 | 3 | 698 | 4 | N | 612 | 36 | 0 | 765 | 1 | 136 |
| | | | | | | | 673 | 9 | | | | | | | | | |
| *01 | 71052 | X | 40475 | -0- | -30577 | -0- | 38644 | 3 | 767 | 4 | N | 967 | 885 | 1 | | | 218 |
| | | | | | | | 1064 | 9 | | | | | | | | | |
| *02 | 23417 | X | 23417 | -0- | -0- | -0- | 22397 | 3 | 442 | 4 | N | 525 | 42 | 0 | 553 | 1 | 148 |
| | | | | | | | 578 | 9 | | | | | | | | | |

WK GU 9 WELL #: 1H RRCID -> 269632 COMPL. DATE 03/17/2013 TOTAL DEPTH 10618 PERF.11000 - 15554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 409801 | X | 49305 | -0- | -360496 | -0- | 46467 | 3 | 2838 | 9 | N | 2580 | 2579 | 0 | | | 173 |
| 10 | 72323 | X | 43093 | -0- | -29230 | -0- | 39648 | 3 | 3445 | 9 | N | 3132 | 3077 | 0 | | | 228 |
| 11 | 69990 | X | 26728 | -0- | -43262 | -0- | 24782 | 3 | 1946 | 9 | N | 1769 | 1769 | 0 | | | 228 |
| 12 | 72323 | X | 31973 | -0- | -40350 | -0- | 29368 | 3 | 2605 | 9 | N | 2368 | 2368 | 0 | | | 228 |
| 01 | 36580 | X | 28142 | -0- | -8438 | -0- | 25702 | 3 | 2440 | 9 | N | 2218 | 2158 | 0 | | | 288 |
| *02 | 22133 | X | 22133 | -0- | -0- | -0- | 20210 | 3 | 1923 | 9 | N | 1748 | 1749 | 0 | | | 287 |

ZAVISCH NORTH UNIT 2 WELL #: 1H RRCID -> 270029 COMPL. DATE 01/21/2013 TOTAL DEPTH 12742 PERF.12946 - 19008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 212970 | X | 47436 | -0- | -165534 | -0- | 112 | 1 | 45981 | 3 | N | 570 | 55 | 0 | 556 | 1 | 222 |
| | | | | | | | 716 | 4 | 627 | 9 | | | | | | | |
| 10 | 220069 | X | 34723 | -0- | -185346 | -0- | 48 | 1 | 33569 | 3 | N | 464 | 63 | 0 | 350 | 1 | 273 |
| | | | | | | | 596 | 4 | 510 | 9 | | | | | | | |
| 11 | 212970 | X | 27900 | -0- | -185070 | -0- | 120 | 1 | 27101 | 3 | N | 398 | 22 | 0 | 356 | 1 | 293 |
| | | | | | | | 241 | 4 | 438 | 9 | | | | | | | |
| 12 | 220069 | X | 20386 | -0- | -199683 | -0- | 19288 | 3 | 571 | 4 | N | 479 | 14 | 0 | 547 | 1 | 211 |
| | | | | | | | 527 | 9 | | | | | | | | | |
| 01 | 43669 | X | 15749 | -0- | -27920 | -0- | 8 | 1 | 15207 | 3 | N | 131 | 15 | 0 | 196 | 1 | 131 |
| | | | | | | | 390 | 4 | 144 | 9 | | | | | | | |
| *02 | 34132 | X | 24464 | -0- | -9668 | -0- | 23325 | 3 | 425 | 4 | N | 649 | 25 | 0 | 558 | 1 | 197 |
| | | | | | | | 714 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
ZAVISCH NORTH UNIT 1 WELL #: 1H RRCID -> 270052 COMPL. DATE 01/24/2013 TOTAL DEPTH 12218 PERF.12817 - 19033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 133710 | X | 29234 | -0- | -104476 | -0- | 24789 | 3 | 3345 | 4 | N | 1000 | 42 | 0 | 927 | 1 | 340 |
| | | | | | | | 1100 | 9 | | | | | | | | | |
| 10 | 138167 | X | 25287 | -0- | -112880 | -0- | 22879 | 3 | 1333 | 4 | N | 977 | 64 | 0 | 920 | 1 | 333 |
| | | | | | | | 1075 | 9 | | | | | | | | | |
| 11 | 133710 | X | 18307 | -0- | -115403 | -0- | 16603 | 3 | 877 | 4 | N | 752 | 22 | 0 | 716 | 1 | 347 |
| | | | | | | | 827 | 9 | | | | | | | | | |
| 12 | 138167 | X | 16931 | -0- | -121236 | -0- | 15484 | 3 | 610 | 4 | N | 761 | 12 | 0 | 529 | 1 | 567 |
| | | | | | | | 837 | 9 | | | | | | | | | |
| 01 | 40475 | X | 40475 | -0- | -0- | -0- | 38644 | 3 | 767 | 4 | N | 967 | 885 | 1 | | | 218 |
| | | | | | | | 1064 | 9 | | | | | | | | | |
| *02 | 25116 | X | 16379 | -0- | -8737 | -0- | 15146 | 3 | 675 | 4 | N | 507 | 546 | 1 | | | 104 |
| | | | | | | | 558 | 9 | | | | | | | | | |

DONNELL C WELL #: 2H RRCID -> 270053 COMPL. DATE 01/25/2013 TOTAL DEPTH 11336 PERF.11912 - 16602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 54690 | X | -0- | -0- | -54690 | -0- | | | | | N | -0- | | | | | 62 |
| 10 | 56513 | X | 31428 | -0- | -25085 | -0- | 23354 | 3 | 100 | 4 | N | 7249 | 6766 | 0 | | | 545 |
| | | | | | | | 7974 | 9 | | | | | | | | | |
| 11 | 54690 | X | 12335 | -0- | -42355 | -0- | 9396 | 3 | 2939 | 9 | N | 2672 | 2072 | 0 | 701 | 1 | 444 |
| 12 | 56513 | X | 23240 | -0- | -33273 | -0- | 16477 | 3 | 6763 | 9 | N | 6148 | 5328 | 0 | 741 | 1 | 523 |
| 01 | 26784 | X | 15666 | -0- | -11118 | -0- | 11417 | 3 | 495 | 4 | N | 3413 | 1958 | 0 | 1460 | 1 | 74 |
| | | | | | | | 3754 | 9 | | | | | | | | | |
| 02 | 24192 | X | -0- | -0- | -24192 | -0- | | | | | N | -0- | | | | | -0- |

STOREY UNIT 2 WELL #: 1H RRCID -> 270056 COMPL. DATE 10/28/2012 TOTAL DEPTH 10221 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RECLASSIFIED TO OIL DIST. 01 LEASE 17196 01/20/2013

EDWARDS B WELL #: 5H RRCID -> 270298 COMPL. DATE 03/04/2013 TOTAL DEPTH 11966 PERF.12360 - 18560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 38052 | -0- | 38052 | 402163 | 30395 | 3 | 3930 | 4 | N | 3388 | 8 | 0 | 3188 | 1 | 617 |
| | | | | | | | 3727 | 9 | | | | | | | | | |
| 10 | T. A. | | 997 | -0- | 997 | 403160 | 770 | 3 | 100 | 4 | N | 115 | 1 | 0 | 174 | 1 | 557 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 11 | 438010 | X | 34850 | -0- | -403160 | -0- | 27288 | 3 | 3528 | 4 | N | 3667 | 31 | 0 | 3567 | 1 | 626 |
| | | | | | | | 4034 | 9 | | | | | | | | | |
| 12 | 87606 | X | 43938 | -0- | -43668 | -0- | 37047 | 3 | 3233 | 4 | N | 3325 | 47 | 0 | 3437 | 1 | 467 |
| | | | | | | | 3658 | 9 | | | | | | | | | |
| 01 | 31850 | X | 31850 | -0- | -0- | -0- | 26654 | 3 | 2410 | 4 | N | 2533 | 45 | 0 | 2551 | 1 | 404 |
| | | | | | | | 2786 | 9 | | | | | | | | | |
| *02 | 21945 | X | 21945 | -0- | -0- | -0- | 18357 | 3 | 1640 | 4 | N | 1771 | 37 | 0 | 1987 | 1 | 151 |
| | | | | | | | 1948 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
STOREY 267 WELL #: 4H RRCID -> 270982 COMPL. DATE 02/06/2013 TOTAL DEPTH 10613 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 37822 | -0- | 37822 | 368534 | 104 | 1 | 27275 | 2 | N | 3123 | 2872 | 1 | | | 519 |
| | | | | | | | 7008 | 4 | 3435 | 9 | | | | | | | |
| 10 | T. A. | | 34908 | -0- | 34908 | 403442 | 103 | 1 | 25403 | 2 | N | 2770 | 3057 | 1 | | | 232 |
| | | | | | | | 6355 | 4 | 3047 | 9 | | | | | | | |
| 11 | T. A. | | 30235 | -0- | 30235 | 433677 | 102 | 1 | 20455 | 2 | N | 2591 | 2491 | 1 | | | 332 |
| | | | | | | | 6828 | 4 | 2850 | 9 | | | | | | | |
| 12 | T. A. | | 23253 | -0- | 23253 | 456930 | 79 | 1 | 14063 | 2 | N | 1950 | 2008 | 1 | | | 274 |
| | | | | | | | 6966 | 4 | 2145 | 9 | | | | | | | |
| 01 | 0 | W | 20734 | -0- | 20734 | 477664 | 76 | 1 | 13062 | 2 | N | 1638 | 1608 | 1 | | | 304 |
| | | | | | | | 5794 | 4 | 1802 | 9 | | | | | | | |
| *02 | 0 | W | 17676 | -0- | 17676 | 495340 | 67 | 1 | 11694 | 2 | N | 1494 | 1593 | 1 | | | 205 |
| | | | | | | | 4272 | 4 | 1643 | 9 | | | | | | | |

LOWRY UNIT 2 WELL #: 1H RRCID -> 271140 COMPL. DATE 04/18/2013 TOTAL DEPTH 11106 PERF.11411 - 16457

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 80130 | -0- | 80130 | 604779 | 80130 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | W | 67492 | -0- | 67492 | 672271 | 67492 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | W | 38843 | -0- | 38843 | 711114 | 38843 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | W | 54650 | -0- | 54650 | 765764 | 54650 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | W | 49624 | -0- | 49624 | 815388 | 49624 | 3 | | | N | -0- | | | | | -0- |
| *02 | 0 | W | 38713 | -0- | 38713 | 854101 | 38713 | 3 | | | N | -0- | | | | | -0- |

FORREST WHEELER WELL #: 15H RRCID -> 271157 COMPL. DATE 01/01/2013 TOTAL DEPTH 11588 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 2315 | -0- | 2315 | 253580 | 977 | 3 | 698 | 4 | N | 582 | 1 | 0 | 824 | 1 | 231 |
| | | | | | | | 640 | 9 | | | | | | | | | |
| 10 | SHUT IN | | 31511 | -0- | 31511 | 285091 | 20925 | 3 | 3930 | 4 | N | 6051 | 28 | 0 | 5902 | 1 | 352 |
| | | | | | | | 6656 | 9 | | | | | | | | | |
| 11 | SHUT IN | | 23571 | -0- | 23571 | 308662 | 20 | 1 | 15244 | 3 | N | 3466 | 27 | 0 | 3533 | 1 | 258 |
| | | | | | | | 4494 | 4 | 3813 | 9 | | | | | | | |
| 12 | SHUT IN | | 25819 | -0- | 25819 | 334481 | 199 | 1 | 16950 | 3 | N | 3604 | 32 | 0 | 3510 | 1 | 320 |
| | | | | | | | 4706 | 4 | 3964 | 9 | | | | | | | |
| 01 | SHUT IN | | 21163 | -0- | 21163 | 355644 | 255 | 1 | 13124 | 3 | N | 3054 | 9 | 0 | 3138 | 1 | 227 |
| | | | | | | | 4425 | 4 | 3359 | 9 | | | | | | | |
| *02 | SHUT IN | | 17171 | -0- | 17171 | 372815 | 240 | 1 | 10379 | 3 | N | 2234 | 9 | 0 | 2286 | 1 | 166 |
| | | | | | | | 4095 | 4 | 2457 | 9 | | | | | | | |

FORREST WHEELER WELL #: 5H RRCID -> 271210 COMPL. DATE 03/03/2013 TOTAL DEPTH 11952 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 2021 | -0- | 2021 | 145825 | 1185 | 3 | 323 | 4 | N | 466 | 654 | 1 | | | 186 |
| | | | | | | | 513 | 9 | | | | | | | | | |
| 10 | SHUT IN | | 26221 | -0- | 26221 | 172046 | 17919 | 3 | 2425 | 4 | N | 5343 | 6 | 0 | 5211 | 1 | 312 |
| | | | | | | | 5877 | 9 | | | | | | | | | |
| 11 | SHUT IN | | 23871 | -0- | 23871 | 195917 | 44 | 1 | 16388 | 3 | N | 4761 | 9 | 0 | 4707 | 1 | 357 |
| | | | | | | | 2202 | 4 | 5237 | 9 | | | | | | | |
| 12 | SHUT IN | | 31972 | -0- | 31972 | 227889 | 218 | 1 | 22382 | 3 | N | 5321 | 15 | 0 | 5188 | 1 | 475 |
| | | | | | | | 3519 | 4 | 5853 | 9 | | | | | | | |
| 01 | SHUT IN | | 30551 | -0- | 30551 | 258440 | 114 | 1 | 21693 | 3 | N | 4789 | 5 | 0 | 4902 | 1 | 357 |
| | | | | | | | 3476 | 4 | 5268 | 9 | | | | | | | |
| *02 | SHUT IN | | 22270 | -0- | 22270 | 280710 | 135 | 1 | 15121 | 3 | N | 3254 | 5 | 0 | 3365 | 1 | 241 |
| | | | | | | | 3435 | 4 | 3579 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
WOOD UNIT 1 WELL #: 2H RRCID -> 271231 COMPL. DATE 03/19/2013 TOTAL DEPTH 13062 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | 130490 | -0- | 130490 | 563705 | 125669 | 3 | 2017 | 4 | N | 2549 | 224 | 0 | 2346 | 1 | 326 |
| | | | | | | 2804 | 9 | | | | | | | | | |
| 10 | SHUT IN | 134706 | -0- | 134706 | 698411 | 129544 | 3 | 2232 | 4 | N | 2664 | 357 | 0 | 2199 | 1 | 434 |
| | | | | | | 2930 | 9 | | | | | | | | | |
| 11 | SHUT IN | 151199 | -0- | 151199 | 849610 | 147765 | 3 | 1524 | 4 | N | 1736 | 23 | 0 | 1807 | 1 | 340 |
| | | | | | | 1910 | 9 | | | | | | | | | |
| 12 | SHUT IN | 112521 | -0- | 112521 | 962131 | 108994 | 3 | 1296 | 4 | N | 2028 | 53 | 0 | 2009 | 1 | 306 |
| | | | | | | 2231 | 9 | | | | | | | | | |
| 01 | SHUT IN | 119216 | -0- | 119216 | 1081347 | 115940 | 3 | 1085 | 4 | N | 1992 | 79 | 0 | 1848 | 1 | 371 |
| | | | | | | 2191 | 9 | | | | | | | | | |
| *02 | SHUT IN | 108895 | -0- | 108895 | 1190242 | 106032 | 3 | 980 | 4 | N | 1712 | 180 | 0 | 1611 | 1 | 292 |
| | | | | | | 1883 | 9 | | | | | | | | | |

CRAFT WELL #: 2H RRCID -> 271273 COMPL. DATE 03/26/2013 TOTAL DEPTH 10929 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | 83037 | -0- | 83037 | 385335 | 83037 | 3 | | | N | -0- | | | | | -0- |
| 10 | SHUT IN | 69040 | -0- | 69040 | 454375 | 69040 | 3 | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | 37335 | -0- | 37335 | 491710 | 37335 | 3 | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | 52568 | -0- | 52568 | 544278 | 52568 | 3 | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | 12268 | -0- | 12268 | 556546 | 12268 | 3 | | | N | -0- | | | | | -0- |
| *02 | SHUT IN | 57970 | -0- | 57970 | 614516 | 57970 | 3 | | | N | -0- | | | | | -0- |

DONNELL A WELL #: 16H RRCID -> 271338 COMPL. DATE 02/11/2013 TOTAL DEPTH 11205 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | SHUT IN | 16190 | -0- | 16190 | 16190 | 12049 | 3 | 871 | 4 | N | 2973 | 17 | 0 | 2300 | 1 | 656 |
| | | | | | | 3270 | 9 | | | | | | | | | |
| *08 | SHUT IN | 63418 | -0- | 63418 | 79608 | 47896 | 3 | 4021 | 4 | N | 10455 | 36 | 0 | 10561 | 1 | 514 |
| | | | | | | 11501 | 9 | | | | | | | | | |
| 09 | SHUT IN | 55878 | -0- | 55878 | 135486 | 42936 | 3 | 3250 | 4 | N | 8811 | 1427 | 0 | 7428 | 1 | 470 |
| | | | | | | 9692 | 9 | | | | | | | | | |
| 10 | SHUT IN | 64460 | -0- | 64460 | 199946 | 54244 | 3 | 170 | 4 | N | 9133 | 8941 | 0 | 356 | 1 | 306 |
| | | | | | | 10046 | 9 | | | | | | | | | |
| 11 | SHUT IN | 39120 | -0- | 39120 | 239066 | 32384 | 3 | 6736 | 9 | N | 6124 | 5813 | 0 | 529 | 1 | 88 |
| 12 | SHUT IN | 27809 | -0- | 27809 | 266875 | 22758 | 3 | 5051 | 9 | N | 4592 | 4593 | 0 | | | 87 |
| 01 | SHUT IN | 38142 | -0- | 38142 | 305017 | 30542 | 3 | 7600 | 9 | N | 6909 | 6724 | 0 | 184 | 1 | 88 |
| *02 | SHUT IN | 34244 | -0- | 34244 | 339261 | 29389 | 3 | 4855 | 9 | N | 4414 | 4415 | 0 | | | 87 |

DONNELL A WELL #: 17H RRCID -> 271355 COMPL. DATE 01/25/2013 TOTAL DEPTH 11206 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | SHUT IN | 51701 | -0- | 51701 | 51701 | 38474 | 3 | 2881 | 4 | N | 9405 | 53 | 0 | 8885 | 1 | 467 |
| | | | | | | 10346 | 9 | | | | | | | | | |
| *08 | SHUT IN | 83720 | -0- | 83720 | 135421 | 63115 | 3 | 4341 | 4 | N | 14785 | 110 | 0 | 14402 | 1 | 740 |
| | | | | | | 16264 | 9 | | | | | | | | | |
| 09 | SHUT IN | 65644 | -0- | 65644 | 201065 | 51030 | 3 | 3500 | 4 | N | 10104 | 1124 | 0 | 9378 | 1 | 342 |
| | | | | | | 11114 | 9 | | | | | | | | | |
| 10 | SHUT IN | 69521 | -0- | 69521 | 270586 | 58450 | 3 | 170 | 4 | N | 9910 | 9727 | 0 | 347 | 1 | 178 |
| | | | | | | 10901 | 9 | | | | | | | | | |
| 11 | SHUT IN | 41567 | -0- | 41567 | 312153 | 35095 | 3 | 6472 | 9 | N | 5884 | 5794 | 0 | 178 | 1 | 90 |
| 12 | SHUT IN | 29298 | -0- | 29298 | 341451 | 24830 | 3 | 4468 | 9 | N | 4062 | 4062 | 0 | | | 90 |
| 01 | SHUT IN | 39012 | -0- | 39012 | 380463 | 32395 | 3 | 6617 | 9 | N | 6015 | 6015 | 0 | | | 90 |
| *02 | SHUT IN | 36481 | -0- | 36481 | 416944 | 31221 | 3 | 5260 | 9 | N | 4782 | 4313 | 0 | 535 | 1 | 24 |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
HEIM WELL #: 4H RRCID -> 271372 COMPL. DATE 01/08/2013 TOTAL DEPTH 10940 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | SHUT IN | | 165927 | -0- | 165927 | 165927 | 165892 | 3 | 35 | 9 | N | 32 | 32 | 0 | | | -0- |
| *08 | SHUT IN | | 163397 | -0- | 163397 | 329324 | 163316 | 3 | 81 | 9 | N | 74 | 74 | 0 | | | -0- |
| 09 | SHUT IN | | 140766 | -0- | 140766 | 470090 | 140766 | 3 | | | N | -0- | | | | | -0- |
| 10 | SHUT IN | | 66216 | -0- | 66216 | 536306 | 66163 | 3 | 53 | 9 | N | 48 | 48 | 0 | | | -0- |
| 11 | SHUT IN | | 117617 | -0- | 117617 | 653923 | 117617 | 3 | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | | 143688 | -0- | 143688 | 797611 | 143688 | 3 | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | | 113999 | -0- | 113999 | 911610 | 105809 | 3 | 365 | 4 | N | 7114 | 168 | 0 | 6710 | 1 | 849 |
| | | | | | | | 7825 | 9 | | | | | | | | | |
| *02 | SHUT IN | | 95942 | -0- | 95942 | 1007552 | 95900 | 3 | 42 | 9 | N | 38 | 38 | 0 | | | -0- |

CARRIZO (EAGLE FORD) LLC 135316
MUMME RANCH WELL #: 20H RRCID -> 262592 COMPL. DATE 10/31/2010 TOTAL DEPTH 9879 PERF.10145 - 14263

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6480 | X | 4447 | -0- | -2033 | -0- | 1781 | 1 | 1358 | 2 | N | 1189 | 1539 | 1 | 22 | 8 | 176 |
| | | | | | | | 1308 | 9 | | | | | | | | | |
| 10 | 6696 | X | 3826 | -0- | -2870 | -0- | 472 | 1 | 3055 | 2 | N | 272 | 167 | 1 | 2 | 8 | 279 |
| | | | | | | | 299 | 9 | | | | | | | | | |
| 11 | 5430 | X | 2487 | -0- | -2943 | -0- | 1124 | 1 | 1196 | 2 | N | 152 | 176 | 1 | | | 255 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 12 | 5611 | X | 5583 | -0- | -28 | -0- | 1833 | 1 | 2156 | 2 | N | 1449 | 1402 | 1 | 2 | 8 | 300 |
| | | | | | | | 1594 | 9 | | | | | | | | | |
| 01 | 5301 | X | 3954 | -0- | -1347 | -0- | 1038 | 1 | 1771 | 2 | N | 1041 | 711 | 1 | 2 | 8 | 628 |
| | | | | | | | 1145 | 9 | | | | | | | | | |
| 02 | 4144 | X | 2098 | -0- | -2046 | -0- | 600 | 1 | 563 | 2 | N | 850 | 1025 | 1 | 1 | 8 | 452 |
| | | | | | | | 935 | 9 | | | | | | | | | |

CHESAPEAKE OPERATING, INC. 147715
PGE MAGUEY UNIT A LAS WELL #: 1H RRCID -> 266127 COMPL. DATE 10/29/2011 TOTAL DEPTH 9869 PERF.10150 - 17081

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 62880 | X | 59108 | -0- | -3772 | -0- | 58335 | 2 | 773 | 9 | N | 703 | 529 | 1 | | | 461 |
| 10 | 62279 | X | 58701 | -0- | -3578 | -0- | 57982 | 2 | 719 | 9 | N | 654 | 890 | 1 | 9 | 8 | 216 |
| 11 | 60270 | X | 53355 | -0- | -6915 | -0- | 52680 | 2 | 675 | 9 | N | 614 | 526 | 1 | 17 | 8 | 287 |
| 12 | 62279 | X | 46131 | -0- | -16148 | -0- | 45622 | 2 | 509 | 9 | N | 463 | 526 | 1 | 10 | 8 | 214 |
| 01 | 61070 | X | 7660 | -0- | -53410 | -0- | 7651 | 2 | 9 | 9 | N | 8 | 8 | 8 | | | 214 |
| 02 | 55160 | X | 26287 | -0- | -28873 | -0- | 26076 | 2 | 211 | 9 | N | 192 | 366 | 1 | | | 40 |

PGE MAGUEY UNIT A LAS WELL #: 3H RRCID -> 266128 COMPL. DATE 11/06/2011 TOTAL DEPTH 9874 PERF.10207 - 16194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 64350 | X | 47959 | -0- | -16391 | -0- | 47545 | 2 | 414 | 9 | N | 376 | 348 | 1 | 3 | 8 | 331 |
| 10 | 62868 | X | 45864 | -0- | -17004 | -0- | 45240 | 2 | 624 | 9 | N | 567 | 716 | 1 | 9 | 8 | 173 |
| 11 | 57510 | X | 50400 | -0- | -7110 | -0- | 49745 | 2 | 655 | 9 | N | 595 | 356 | 1 | 22 | 8 | 390 |
| 12 | 56575 | X | 41252 | -0- | -15323 | -0- | 40691 | 2 | 561 | 9 | N | 510 | 699 | 1 | 14 | 8 | 187 |
| 01 | 53351 | X | 10368 | -0- | -42983 | -0- | 10229 | 2 | 139 | 9 | N | 126 | 173 | 1 | 15 | 8 | 125 |
| 02 | 47040 | X | 39448 | -0- | -7592 | -0- | 39054 | 2 | 394 | 9 | N | 358 | 358 | 1 | 5 | 8 | 120 |

WINSLOW UNIT B LAS WELL #: 5H RRCID -> 269995 COMPL. DATE 02/12/2012 TOTAL DEPTH 10481 PERF.10935 - 15666

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120240 | X | 97013 | -0- | -23227 | -0- | 96935 | 2 | 78 | 9 | N | 71 | 1 | 8 | | | 150 |
| 10 | 124248 | X | 49875 | -0- | -74373 | -0- | 49850 | 2 | 25 | 9 | N | 23 | | | | | 173 |
| 11 | 105870 | X | 88001 | -0- | -17869 | -0- | 87922 | 2 | 79 | 9 | N | 72 | 165 | 1 | 4 | 8 | 76 |
| 12 | 109399 | X | 87146 | -0- | -22253 | -0- | 87118 | 2 | 28 | 9 | N | 25 | 4 | 8 | | | 97 |
| 01 | 106237 | X | 94269 | -0- | -11968 | -0- | 94224 | 2 | 45 | 9 | N | 41 | 13 | 8 | | | 125 |
| 02 | 95956 | X | 65952 | -0- | -30004 | -0- | 65891 | 2 | 61 | 9 | N | 55 | 33 | 8 | | | 147 |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
WINSLOW UNIT A LAS WELL #: 1H RRCID -> 270082 COMPL. DATE 02/17/2012 TOTAL DEPTH 10337 PERF.11164 - 16313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 111750 | X | 100073 | -0- | -11677 | -0- | 99955 | 2 | 118 | 9 | N | 107 | | | | | 217 |
| 10 | 115475 | X | 55571 | -0- | -59904 | -0- | 55535 | 2 | 36 | 9 | N | 33 | 3 | 8 | | | 247 |
| 11 | 98100 | X | 59353 | -0- | -38747 | -0- | 59294 | 2 | 59 | 9 | N | 54 | 180 | 1 | 18 | 8 | 103 |
| 12 | 109585 | X | 60158 | -0- | -49427 | -0- | 60140 | 2 | 18 | 9 | N | 16 | 11 | 8 | | | 108 |
| 01 | 109585 | X | 57831 | -0- | -51754 | -0- | 57790 | 2 | 41 | 9 | N | 37 | 15 | 8 | | | 130 |
| 02 | 98980 | X | 37938 | -0- | -61042 | -0- | 37899 | 2 | 39 | 9 | N | 35 | 20 | 8 | | | 145 |

LEWIS PETRO PROPERTIES, INC. 499978
EVANS H WELL #: 1 RRCID -> 253413 COMPL. DATE 09/01/2012 TOTAL DEPTH 10141 PERF.10509 - 14201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4350 | X | 2868 | -0- | -1482 | -0- | 94 | 1 | 2772 | 3 | N | 2 | 119 | 1 | | | 73 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3193 | X | 2722 | -0- | -471 | -0- | 125 | 1 | 2556 | 3 | N | 37 | | | | | 110 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 3750 | X | 2800 | -0- | -950 | -0- | 149 | 1 | 2642 | 3 | N | 8 | | | | | 118 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 3875 | X | 3638 | -0- | -237 | -0- | 395 | 1 | 3146 | 3 | N | 88 | 1 | 8 | | | 205 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 01 | 3875 | X | 1642 | -0- | -2233 | -0- | 164 | 1 | 1466 | 3 | N | 11 | 164 | 1 | | | 52 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2688 | X | 1498 | -0- | -1190 | -0- | 74 | 1 | 1387 | 3 | N | 34 | 57 | 1 | | | 29 |
| | | | | | | | 37 | 9 | | | | | | | | | |

ALDERMAN A67 WELL #: 4H RRCID -> 267758 COMPL. DATE 12/21/2011 TOTAL DEPTH 9887 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26850 | X | 16765 | -0- | -10085 | -0- | 922 | 1 | 15416 | 3 | N | 388 | 376 | 1 | 1 | 8 | 148 |
| | | | | | | | 427 | 9 | | | | | | | | | |
| 10 | 25203 | X | 18600 | -0- | -6603 | -0- | 979 | 1 | 17104 | 3 | N | 470 | 378 | 1 | 9 | 8 | 231 |
| | | | | | | | 517 | 9 | | | | | | | | | |
| 11 | 23520 | X | 15594 | -0- | -7926 | -0- | 873 | 1 | 14279 | 3 | N | 402 | 374 | 1 | 6 | 8 | 253 |
| | | | | | | | 442 | 9 | | | | | | | | | |
| 12 | 21328 | X | 15915 | -0- | -5413 | -0- | 927 | 1 | 14633 | 3 | N | 323 | 277 | 1 | 2 | 8 | 297 |
| | | | | | | | 355 | 9 | | | | | | | | | |
| 01 | 21328 | X | 18584 | -0- | -2744 | -0- | 986 | 1 | 17123 | 3 | N | 432 | 492 | 1 | 9 | 8 | 228 |
| | | | | | | | 475 | 9 | | | | | | | | | |
| *02 | 13096 | X | 13096 | -0- | -0- | -0- | 759 | 1 | 12006 | 3 | N | 301 | 376 | 1 | 2 | 8 | 151 |
| | | | | | | | 331 | 9 | | | | | | | | | |

HIXON WELL #: 2H RRCID -> 268639 COMPL. DATE 03/20/2013 TOTAL DEPTH 9895 PERF.10364 - 14813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30660 | X | 25638 | -0- | -5022 | -0- | 5065 | 1 | 18330 | 2 | N | 2039 | 1756 | 1 | 3 | 8 | 395 |
| | | | | | | | 2243 | 9 | | | | | | | | | |
| 10 | 30845 | X | 26265 | -0- | -4580 | -0- | 1111 | 1 | 22768 | 3 | N | 2169 | 2209 | 1 | 6 | 8 | 349 |
| | | | | | | | 2386 | 9 | | | | | | | | | |
| 11 | 29370 | X | 22004 | -0- | -7366 | -0- | 1079 | 1 | 19143 | 3 | N | 1620 | 1839 | 1 | 3 | 8 | 127 |
| | | | | | | | 1782 | 9 | | | | | | | | | |
| 12 | 28024 | X | 20807 | -0- | -7217 | -0- | 2076 | 1 | 16513 | 3 | N | 2016 | 1631 | 1 | | | 512 |
| | | | | | | | 2218 | 9 | | | | | | | | | |
| 01 | 26505 | X | 18829 | -0- | -7676 | -0- | 1717 | 1 | 15332 | 3 | N | 1618 | 1771 | 1 | | | 359 |
| | | | | | | | 1780 | 9 | | | | | | | | | |
| *02 | 16620 | X | 16620 | -0- | -0- | -0- | 766 | 1 | 14352 | 3 | N | 1365 | 1481 | 1 | | | 243 |
| | | | | | | | 1502 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
HARLE WELL #: 3H RRCID -> 269791 COMPL. DATE 03/19/2012 TOTAL DEPTH 10226 PERF.10399 - 14446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28890 | X | 689 | -0- | -28201 | -0- | 461 | 2 | 228 | 9 | N | 207 | 359 | 1 | | | 91 |
| 10 | 29853 | X | 3422 | -0- | -26431 | -0- | 288 | 1 | 2399 | 3 | N | 668 | 546 | 1 | 1 | 8 | 212 |
| | | | | | | | 735 | 9 | | | | | | | | | |
| 11 | 4680 | X | 4570 | -0- | -110 | -0- | 263 | 1 | 3634 | 3 | N | 612 | 368 | 1 | 1 | 8 | 455 |
| | | | | | | | 673 | 9 | | | | | | | | | |
| 12 | 4836 | X | 2635 | -0- | -2201 | -0- | 2111 | 3 | 524 | 9 | N | 476 | 552 | 1 | 1 | 8 | 378 |
| 01 | 3875 | X | 3411 | -0- | -464 | -0- | 2700 | 3 | 711 | 9 | N | 646 | 655 | 1 | | | 369 |
| 02 | 4256 | X | 1653 | -0- | -2603 | -0- | 1257 | 3 | 396 | 9 | N | 360 | 318 | 1 | | | 411 |
| EVANS H | | | | | WELL #: 2 | RRCID -> 271583 | | | | | | | | | | | |
| 03 | 0 | | 53127 | -0- | 53127 | 377020 | 4765 | 1 | 47558 | 2 | N | 731 | 746 | 1 | 1 | 8 | 294 |
| | | | | | | | 804 | 9 | | | | | | | | | |
| 04 | 0 | | 41800 | -0- | 41800 | 418820 | 4353 | 1 | 37198 | 2 | N | 226 | 467 | 1 | | | 53 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 05 | 0 | | 48716 | -0- | 48716 | 467536 | 3743 | 1 | 44508 | 2 | N | 423 | 172 | 1 | 1 | 8 | 303 |
| | | | | | | | 465 | 9 | | | | | | | | | |
| *06 | 510448 | X | 42912 | -0- | -467536 | -0- | 2705 | 1 | 39782 | 2 | N | 386 | 186 | 1 | | | 503 |
| | | | | | | | 425 | 9 | | | | | | | | | |
| 07 | 90582 | X | 42956 | -0- | -47626 | -0- | 2845 | 1 | 39557 | 2 | N | 504 | 909 | 1 | | | 98 |
| | | | | | | | 554 | 9 | | | | | | | | | |
| 08 | 90582 | X | 41428 | -0- | -49154 | -0- | 3333 | 1 | 37616 | 2 | N | 435 | 364 | 1 | | | 169 |
| | | | | | | | 479 | 9 | | | | | | | | | |
| 09 | 87660 | X | 27871 | -0- | -59789 | -0- | 893 | 1 | 26469 | 3 | N | 463 | 245 | 1 | 2 | 8 | 385 |
| | | | | | | | 509 | 9 | | | | | | | | | |
| 10 | 90582 | X | 38297 | -0- | -52285 | -0- | 1754 | 1 | 35935 | 3 | N | 553 | 621 | 1 | 5 | 8 | 312 |
| | | | | | | | 608 | 9 | | | | | | | | | |
| 11 | 87660 | X | 32944 | -0- | -54716 | -0- | 1726 | 1 | 30609 | 3 | N | 554 | 519 | 1 | 1 | 8 | 346 |
| | | | | | | | 609 | 9 | | | | | | | | | |
| 12 | 90582 | X | 30755 | -0- | -59827 | -0- | 3364 | 1 | 26765 | 3 | N | 569 | 563 | 1 | | | 352 |
| | | | | | | | 626 | 9 | | | | | | | | | |
| 01 | 90582 | X | 33254 | -0- | -57328 | -0- | 3280 | 1 | 29288 | 3 | N | 624 | 751 | 1 | | | 225 |
| | | | | | | | 686 | 9 | | | | | | | | | |
| 02 | 81816 | X | 28487 | -0- | -53329 | -0- | 1416 | 1 | 26511 | 3 | N | 509 | 373 | 1 | 1 | 8 | 360 |
| | | | | | | | 560 | 9 | | | | | | | | | |

MATADOR PRODUCTION COMPANY 532993
AFFLECK WELL #: 1H RRCID -> 263150 COMPL. DATE 02/22/2011 TOTAL DEPTH 9335 PERF. 9128 - 13839

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5910 | X | 4841 | -0- | -1069 | -0- | 4697 | 2 | 144 | 9 | N | 131 | 186 | 1 | 2 | 8 | 237 |
| 10 | 8249 | X | 8249 | -0- | -0- | -0- | 7897 | 2 | 352 | 9 | N | 320 | 183 | 1 | | | 374 |
| 11 | 5910 | X | 3898 | -0- | -2012 | -0- | 3832 | 2 | 66 | 9 | N | 60 | | | | | 434 |
| 12 | 5487 | X | 3580 | -0- | -1907 | -0- | 3502 | 2 | 78 | 9 | N | 71 | 358 | 1 | | | 147 |
| 01 | 6107 | X | 3554 | -0- | -2553 | -0- | 3442 | 2 | 112 | 9 | N | 102 | | | | | 249 |
| 02 | 5516 | X | NO RPT | -0- | -5516 | -0- | | | | | N | NO RPT | | | | | 249 |

PETROHAWK OPERATING COMPANY 660146
HEIM WELL #: 5H RRCID -> 271203 COMPL. DATE 01/30/2013 TOTAL DEPTH 11057 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 144327 | -0- | 144327 | 421200 | 144206 | 3 | 121 | 9 | N | 110 | 110 | 0 | | | -0- |
| 10 | SHUT IN | | 144406 | -0- | 144406 | 565606 | 144383 | 3 | 23 | 9 | N | 21 | 21 | 0 | | | -0- |
| 11 | SHUT IN | | 91052 | -0- | 91052 | 656658 | 91052 | 3 | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | | 115288 | -0- | 115288 | 771946 | 115288 | 3 | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | | 91808 | -0- | 91808 | 863754 | 91804 | 3 | 4 | 9 | N | 4 | 4 | 0 | | | -0- |
| *02 | SHUT IN | | 68263 | -0- | 68263 | 932017 | 68256 | 3 | 7 | 9 | N | 6 | 6 | 0 | | | -0- |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
PETROHAWK OPERATING COMPANY //CONT.// 660146
BROWN-DYKE UNIT 3 WELL #: 2H RRCID -> 271743 COMPL. DATE 06/24/2013 TOTAL DEPTH 11179 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | SHUT IN | | 108801 | -0- | 108801 | 108801 | 103734 | 3 | 556 | 4 | N | 4101 | 387 | 0 | 3110 | 1 | 604 |
| | | | | | | | 4511 | 9 | | | | | | | | | |
| *01 | SHUT IN | | 204728 | -0- | 204728 | 313529 | 195607 | 3 | 666 | 4 | N | 7686 | 809 | 0 | 7041 | 1 | 440 |
| | | | | | | | 8455 | 9 | | | | | | | | | |
| *02 | SHUT IN | | 41852 | -0- | 41852 | 355381 | 39907 | 3 | 261 | 4 | N | 1531 | 1761 | 1 | | | 210 |
| | | | | | | | 1684 | 9 | | | | | | | | | |

BROWN-DYKE UNIT 3 WELL #: 1H RRCID -> 271745 COMPL. DATE 07/26/2013 TOTAL DEPTH 11176 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | SHUT IN | | 64905 | -0- | 64905 | 64905 | 62578 | 3 | 169 | 4 | N | 1962 | 1693 | 1 | | | 269 |
| | | | | | | | 2158 | 9 | | | | | | | | | |

PRIMERA ENERGY, LLC 677835
SCREAMING EAGLE A WELL #: 2H RRCID -> 271486 COMPL. DATE 05/21/2013 TOTAL DEPTH 12465 PERF.13040 - 16526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 118350 | X | 36922 | -0- | -81428 | -0- | 972 | 1 | 34080 | 2 | N | 1700 | 1657 | 1 | | | 1140 |
| | | | | | | | 1870 | 9 | | | | | | | | | |
| 10 | 122295 | X | 44389 | -0- | -77906 | -0- | 417 | 1 | 41861 | 2 | N | 1919 | 1853 | 1 | | | 1206 |
| | | | | | | | 2111 | 9 | | | | | | | | | |
| 11 | 118350 | X | 37003 | -0- | -81347 | -0- | 2656 | 1 | 32852 | 2 | N | 1359 | 1524 | 1 | | | 1041 |
| | | | | | | | 1495 | 9 | | | | | | | | | |
| 12 | 122295 | X | 21675 | -0- | -100620 | -0- | 683 | 1 | 20820 | 2 | N | 156 | 770 | 1 | | | 427 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 01 | 122295 | X | 16524 | -0- | -105771 | -0- | 227 | 1 | 15485 | 2 | N | 738 | 970 | 1 | | | 195 |
| | | | | | | | 812 | 9 | | | | | | | | | |
| 02 | 110460 | X | 9651 | -0- | -100809 | -0- | 600 | 1 | 8528 | 2 | N | 475 | 389 | 1 | | | 281 |
| | | | | | | | 523 | 9 | | | | | | | | | |

PYOTE WELL SERVICE, LLC 684431
HIGHWAY 183 SWD WELL #: 1 RRCID -> 264558 COMPL. DATE 04/01/2012 TOTAL DEPTH 5300 PERF. 4854 - 5200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SWIFT ENERGY OPERATING, LLC 833348
BRACKEN-J.V. WELL #: 10H RRCID -> 263806 COMPL. DATE 08/23/2011 TOTAL DEPTH 12370 PERF.12798 - 18831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24120 | X | 18116 | -0- | -6004 | -0- | 604 | 1 | 17406 | 3 | N | 53 | 62 | 1 | | | 14 |
| | | | | | | | 48 | 4 | 58 | 9 | | | | | | | |
| 10 | 23157 | X | 18196 | -0- | -4961 | -0- | 607 | 1 | 17372 | 3 | N | 103 | 96 | 1 | | | 21 |
| | | | | | | | 104 | 4 | 113 | 9 | | | | | | | |
| 11 | 20820 | X | 17116 | -0- | -3704 | -0- | 540 | 1 | 16317 | 3 | N | 91 | 90 | 1 | | | 22 |
| | | | | | | | 159 | 4 | 100 | 9 | | | | | | | |
| 12 | 20429 | X | 16797 | -0- | -3632 | -0- | 563 | 1 | 16023 | 3 | N | 125 | 112 | 1 | | | 35 |
| | | | | | | | 73 | 4 | 138 | 9 | | | | | | | |
| 01 | 19406 | X | 15937 | -0- | -3469 | -0- | 571 | 1 | 14994 | 3 | N | 169 | 157 | 1 | | | 47 |
| | | | | | | | 186 | 4 | 186 | 9 | | | | | | | |
| 02 | 16912 | X | 13341 | -0- | -3571 | -0- | 41 | 1 | 13124 | 3 | N | 111 | 108 | 1 | | | 50 |
| | | | | | | | 54 | 4 | 122 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
ALDERMAN RANCH EF WELL #: 2H RRCID -> 264170 COMPL. DATE 11/17/2011 TOTAL DEPTH 9811 PERF. 9918 - 14644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17290 | X | 17290 | -0- | -0- | -0- | 685 | 1 | 15658 | 3 | Y | 312 | 282 | 1 | | | 92 |
| | | | | | | | 604 | 4 | 343 | 9 | | | | | | | |
| 10 | 20917 | X | 20917 | -0- | -0- | -0- | 816 | 1 | 19145 | 3 | Y | 257 | 306 | 1 | | | 43 |
| | | | | | | | 673 | 4 | 283 | 9 | | | | | | | |
| 11 | 15604 | X | 15604 | -0- | -0- | -0- | 1353 | 1 | 13801 | 3 | Y | 221 | 224 | 1 | | | 40 |
| | | | | | | | 207 | 4 | 243 | 9 | | | | | | | |
| 12 | 17856 | X | 14984 | -0- | -2872 | -0- | 1457 | 1 | 12897 | 3 | Y | 259 | 249 | 1 | | | 50 |
| | | | | | | | 345 | 4 | 285 | 9 | | | | | | | |
| 01 | 20925 | X | 11916 | -0- | -9009 | -0- | 1240 | 1 | 341 | 2 | Y | 212 | 234 | 1 | | | 28 |
| | | | | | | | 9554 | 3 | 548 | 4 | | | | | | | |
| *02 | 11482 | X | 11482 | -0- | -0- | -0- | 1220 | 1 | 9510 | 3 | Y | 177 | 158 | 1 | | | 47 |
| | | | | | | | 557 | 4 | 195 | 9 | | | | | | | |

BRACKEN-J.V. WELL #: 12H RRCID -> 265148 COMPL. DATE 12/31/2011 TOTAL DEPTH 12481 PERF.13095 - 18446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26400 | X | 18236 | -0- | -8164 | -0- | 608 | 1 | 17516 | 3 | N | 58 | 49 | 1 | | | 15 |
| | | | | | | | 48 | 4 | 64 | 9 | | | | | | | |
| 10 | 24583 | X | 18046 | -0- | -6537 | -0- | 606 | 1 | 17334 | 3 | N | 3 | 17 | 1 | | | 1 |
| | | | | | | | 103 | 4 | 3 | 9 | | | | | | | |
| 11 | 21300 | X | 15762 | -0- | -5538 | -0- | 500 | 1 | 15101 | 3 | N | 13 | 11 | 1 | | | 3 |
| | | | | | | | 147 | 4 | 14 | 9 | | | | | | | |
| 12 | 21297 | X | 17525 | -0- | -3772 | -0- | 592 | 1 | 16836 | 3 | N | 18 | 16 | 1 | | | 5 |
| | | | | | | | 77 | 4 | 20 | 9 | | | | | | | |
| 01 | 19778 | X | 16191 | -0- | -3587 | -0- | 584 | 1 | 15342 | 3 | N | 68 | 54 | 1 | | | 19 |
| | | | | | | | 190 | 4 | 75 | 9 | | | | | | | |
| *02 | 16164 | X | 16164 | -0- | -0- | -0- | 50 | 1 | 15990 | 3 | N | 53 | 48 | 1 | | | 24 |
| | | | | | | | 66 | 4 | 58 | 9 | | | | | | | |

BRACKEN-J.V. WELL #: 11H RRCID -> 265153 COMPL. DATE 12/17/2011 TOTAL DEPTH 12085 PERF.12327 - 17378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12750 | X | 3949 | -0- | -8801 | -0- | 115 | 1 | 3307 | 3 | N | 471 | 504 | 1 | | | 123 |
| | | | | | | | 9 | 4 | 518 | 9 | | | | | | | |
| 10 | 11160 | X | 8454 | -0- | -2706 | -0- | 249 | 1 | 7137 | 3 | N | 932 | 867 | 1 | | | 188 |
| | | | | | | | 43 | 4 | 1025 | 9 | | | | | | | |
| 11 | 9690 | X | 7566 | -0- | -2124 | -0- | 213 | 1 | 6441 | 3 | N | 772 | 775 | 1 | | | 185 |
| | | | | | | | 63 | 4 | 849 | 9 | | | | | | | |
| 12 | 9424 | X | 8307 | -0- | -1117 | -0- | 255 | 1 | 7249 | 3 | N | 700 | 688 | 1 | | | 197 |
| | | | | | | | 33 | 4 | 770 | 9 | | | | | | | |
| 01 | 8866 | X | 7633 | -0- | -1233 | -0- | 257 | 1 | 6750 | 3 | N | 493 | 551 | 1 | | | 139 |
| | | | | | | | 84 | 4 | 542 | 9 | | | | | | | |
| *02 | 5618 | X | 5618 | -0- | -0- | -0- | 16 | 1 | 5161 | 3 | N | 382 | 346 | 1 | | | 175 |
| | | | | | | | 21 | 4 | 420 | 9 | | | | | | | |

NBR EF WELL #: 1H RRCID -> 265658 COMPL. DATE 08/04/2011 TOTAL DEPTH 12264 PERF.12335 - 17815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | X | 509 | -0- | -901 | -0- | 16 | 1 | 490 | 3 | Y | -0- | 14 | 1 | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 10 | 713 | X | -0- | -0- | -713 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 690 | X | 5 | -0- | -685 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 651 | X | -0- | -0- | -651 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 651 | X | -0- | -0- | -651 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
PC-Q EF WELL #: 8H RRCID -> 266181 COMPL. DATE 02/28/2012 TOTAL DEPTH 11535 PERF.12504 - 17621

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13290 | X | 11656 | -0- | -1634 | -0- | 566 | 1 | 10506 | 3 | Y | 400 | 414 | 1 | | | 8 |
| | | | | | | | 144 | 4 | 440 | 9 | | | | | | | |
| 10 | 11501 | X | 10351 | -0- | -1150 | -0- | 605 | 1 | 9227 | 3 | Y | 341 | 338 | 1 | | | 11 |
| | | | | | | | 144 | 4 | 375 | 9 | | | | | | | |
| 11 | 10890 | X | 5322 | -0- | -5568 | -0- | 527 | 1 | 4299 | 3 | Y | 318 | 317 | 1 | | | 12 |
| | | | | | | | 146 | 4 | 350 | 9 | | | | | | | |
| 12 | 12059 | X | 8109 | -0- | -3950 | -0- | 529 | 1 | 7035 | 2 | Y | 387 | 385 | 1 | | | 14 |
| | | | | | | | 119 | 4 | 426 | 9 | | | | | | | |
| 01 | 12059 | X | 6444 | -0- | -5615 | -0- | 395 | 1 | 5660 | 2 | Y | 239 | 228 | 1 | | | 25 |
| | | | | | | | 126 | 4 | 263 | 9 | | | | | | | |
| *02 | 6865 | X | 6865 | -0- | -0- | -0- | 316 | 1 | 6131 | 2 | Y | 252 | 261 | 1 | | | 16 |
| | | | | | | | 141 | 4 | 277 | 9 | | | | | | | |

ALDERMAN RANCH EF WELL #: 3H RRCID -> 266288 COMPL. DATE 05/13/2012 TOTAL DEPTH 9711 PERF.10208 - 14485

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12930 | X | 7589 | -0- | -5341 | -0- | 300 | 1 | 6859 | 3 | Y | 151 | 203 | 1 | | | 45 |
| | | | | | | | 264 | 4 | 166 | 9 | | | | | | | |
| 10 | 23571 | X | 23571 | -0- | -0- | -0- | 908 | 1 | 21312 | 3 | Y | 547 | 501 | 1 | | | 91 |
| | | | | | | | 749 | 4 | 602 | 9 | | | | | | | |
| 11 | 18890 | X | 18890 | -0- | -0- | -0- | 1639 | 1 | 16721 | 3 | Y | 254 | 299 | 1 | | | 46 |
| | | | | | | | 251 | 4 | 279 | 9 | | | | | | | |
| 12 | 15838 | X | 15838 | -0- | -0- | -0- | 1547 | 1 | 13695 | 3 | Y | 208 | 214 | 1 | | | 40 |
| | | | | | | | 367 | 4 | 229 | 9 | | | | | | | |
| 01 | 23560 | X | 12826 | -0- | -10734 | -0- | 1334 | 1 | 367 | 2 | Y | 233 | 243 | 1 | | | 30 |
| | | | | | | | 10279 | 3 | 590 | 4 | | | | | | | |
| *02 | 10788 | X | 10788 | -0- | -0- | -0- | 1139 | 1 | 8877 | 3 | Y | 229 | 198 | 1 | | | 61 |
| | | | | | | | 520 | 4 | 252 | 9 | | | | | | | |

CARDEN EF WELL #: 6H RRCID -> 266926 COMPL. DATE 05/05/2012 TOTAL DEPTH 9877 PERF.10458 - 16436

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29040 | X | 18254 | -0- | -10786 | -0- | 457 | 1 | 17667 | 3 | Y | 118 | 133 | 1 | | | 6 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 10 | 26722 | X | 14117 | -0- | -12605 | -0- | 464 | 1 | 13431 | 3 | Y | 202 | 192 | 1 | | | 16 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 11 | 24630 | X | 11274 | -0- | -13356 | -0- | 391 | 1 | 10749 | 3 | Y | 122 | 127 | 1 | | | 11 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 12 | 22196 | X | 15828 | -0- | -6368 | -0- | 601 | 1 | 15129 | 3 | Y | 89 | 95 | 1 | | | 5 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 01 | 19902 | X | 9663 | -0- | -10239 | -0- | 333 | 1 | 9155 | 3 | Y | 159 | 145 | 1 | | | 19 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| *02 | 14433 | X | 14433 | -0- | -0- | -0- | 615 | 1 | 13580 | 3 | Y | 216 | 172 | 1 | | | 63 |
| | | | | | | | 238 | 9 | | | | | | | | | |

BAETZ 'A' EF WELL #: 2H RRCID -> 267667 COMPL. DATE 08/01/2012 TOTAL DEPTH 9771 PERF.10059 - 15415

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46410 | X | 20746 | -0- | -25664 | -0- | 404 | 1 | 19124 | 3 | Y | 1057 | 1038 | 1 | | | 47 |
| | | | | | | | 55 | 4 | 1163 | 9 | | | | | | | |
| 10 | 47957 | X | 27651 | -0- | -20306 | -0- | 489 | 1 | 25966 | 3 | Y | 1031 | 1051 | 1 | | | 27 |
| | | | | | | | 62 | 4 | 1134 | 9 | | | | | | | |
| 11 | 46410 | X | 23124 | -0- | -23286 | -0- | 473 | 1 | 21557 | 3 | Y | 963 | 958 | 1 | | | 32 |
| | | | | | | | 35 | 4 | 1059 | 9 | | | | | | | |
| 12 | 31837 | X | 18071 | -0- | -13766 | -0- | 382 | 1 | 16852 | 3 | Y | 761 | 755 | 1 | | | 38 |
| | | | | | | | 837 | 9 | | | | | | | | | |
| 01 | 27652 | X | 19694 | -0- | -7958 | -0- | 344 | 1 | 18187 | 3 | Y | 1057 | 1063 | 1 | | | 32 |
| | | | | | | | 1163 | 9 | | | | | | | | | |
| *02 | 19279 | X | 19279 | -0- | -0- | -0- | 400 | 1 | 18003 | 3 | Y | 796 | 783 | 1 | | | 45 |
| | | | | | | | 876 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
ALDERMAN RANCH EF WELL #: 5H RRCID -> 267673 COMPL. DATE 10/12/2012 TOTAL DEPTH 9761 PERF. 9859 - 14829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19086 | X | 19086 | -0- | -0- | -0- | 750 | 1 | 17155 | 3 | Y | 472 | 450 | 1 | | | 140 |
| | | | | | | | 662 | 4 | 519 | 9 | | | | | | | |
| 10 | 22840 | X | 22840 | -0- | -0- | -0- | 893 | 1 | 20945 | 3 | Y | 242 | 342 | 1 | | | 40 |
| | | | | | | | 736 | 4 | 266 | 9 | | | | | | | |
| 11 | 16731 | X | 16731 | -0- | -0- | -0- | 1447 | 1 | 14760 | 3 | Y | 275 | 265 | 1 | | | 50 |
| | | | | | | | 221 | 4 | 303 | 9 | | | | | | | |
| 12 | 19716 | X | 15172 | -0- | -4544 | -0- | 1479 | 1 | 13099 | 3 | Y | 221 | 229 | 1 | | | 42 |
| | | | | | | | 351 | 4 | 243 | 9 | | | | | | | |
| 01 | 22847 | X | 11744 | -0- | -11103 | -0- | 1214 | 1 | 334 | 2 | Y | 285 | 290 | 1 | | | 37 |
| | | | | | | | 9346 | 3 | 536 | 4 | | | | | | | |
| *02 | 11735 | X | 11735 | -0- | -0- | -0- | 1236 | 1 | 9637 | 3 | Y | 270 | 235 | 1 | | | 72 |
| | | | | | | | 565 | 4 | 297 | 9 | | | | | | | |

BAETZ 'A' EF WELL #: 1H RRCID -> 267676 COMPL. DATE 08/01/2012 TOTAL DEPTH 9744 PERF.10157 - 15513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22380 | X | 14728 | -0- | -7652 | -0- | 289 | 1 | 13674 | 3 | Y | 660 | 653 | 1 | | | 30 |
| | | | | | | | 39 | 4 | 726 | 9 | | | | | | | |
| 10 | 23126 | X | 16607 | -0- | -6519 | -0- | 295 | 1 | 15690 | 3 | Y | 531 | 547 | 1 | | | 14 |
| | | | | | | | 38 | 4 | 584 | 9 | | | | | | | |
| 11 | 22380 | X | 12921 | -0- | -9459 | -0- | 266 | 1 | 12118 | 3 | Y | 470 | 469 | 1 | | | 15 |
| | | | | | | | 20 | 4 | 517 | 9 | | | | | | | |
| 12 | 18662 | X | 11193 | -0- | -7469 | -0- | 238 | 1 | 10496 | 3 | Y | 417 | 411 | 1 | | | 21 |
| | | | | | | | 459 | 9 | | | | | | | | | |
| 01 | 18662 | X | 11695 | -0- | -6967 | -0- | 206 | 1 | 10889 | 3 | Y | 545 | 549 | 1 | | | 17 |
| | | | | | | | 600 | 9 | | | | | | | | | |
| *02 | 10247 | X | 10247 | -0- | -0- | -0- | 211 | 1 | 9489 | 3 | Y | 497 | 486 | 1 | | | 28 |
| | | | | | | | 547 | 9 | | | | | | | | | |

ALDERMAN RANCH EF WELL #: 4H RRCID -> 267679 COMPL. DATE 10/07/2012 TOTAL DEPTH 9756 PERF. 9878 - 14770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22721 | X | 22721 | -0- | -0- | -0- | 903 | 1 | 20645 | 3 | Y | 343 | 332 | 1 | | | 102 |
| | | | | | | | 796 | 4 | 377 | 9 | | | | | | | |
| 10 | 20573 | X | 20573 | -0- | -0- | -0- | 802 | 1 | 18825 | 3 | Y | 258 | 317 | 1 | | | 43 |
| | | | | | | | 662 | 4 | 284 | 9 | | | | | | | |
| 11 | 22807 | X | 22807 | -0- | -0- | -0- | 1980 | 1 | 20195 | 3 | Y | 299 | 288 | 1 | | | 54 |
| | | | | | | | 303 | 4 | 329 | 9 | | | | | | | |
| 12 | 23467 | X | 19298 | -0- | -4169 | -0- | 1885 | 1 | 16690 | 3 | Y | 251 | 257 | 1 | | | 48 |
| | | | | | | | 447 | 4 | 276 | 9 | | | | | | | |
| 01 | 23467 | X | 14939 | -0- | -8528 | -0- | 1564 | 1 | 430 | 2 | Y | 188 | 212 | 1 | | | 24 |
| | | | | | | | 12047 | 3 | 691 | 4 | | | | | | | |
| *02 | 14211 | X | 14211 | -0- | -0- | -0- | 1505 | 1 | 11727 | 3 | Y | 265 | 219 | 1 | | | 70 |
| | | | | | | | 687 | 4 | 292 | 9 | | | | | | | |

CARDEN EF WELL #: 7H RRCID -> 267766 COMPL. DATE 02/16/2013 TOTAL DEPTH 9924 PERF.10425 - 16891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 44460 | X | 26764 | -0- | -17696 | -0- | 664 | 1 | 25669 | 3 | Y | 392 | 432 | 1 | | | 20 |
| | | | | | | | 431 | 9 | | | | | | | | | |
| 10 | 42067 | X | 22767 | -0- | -19300 | -0- | 737 | 1 | 21331 | 3 | Y | 635 | 606 | 1 | | | 49 |
| | | | | | | | 699 | 9 | | | | | | | | | |
| 11 | 38400 | X | 21842 | -0- | -16558 | -0- | 747 | 1 | 20563 | 3 | Y | 484 | 488 | 1 | | | 45 |
| | | | | | | | 532 | 9 | | | | | | | | | |
| 12 | 34069 | X | 21915 | -0- | -12154 | -0- | 824 | 1 | 20737 | 3 | Y | 322 | 350 | 1 | | | 17 |
| | | | | | | | 354 | 9 | | | | | | | | | |
| 01 | 29915 | X | 20754 | -0- | -9161 | -0- | 720 | 1 | 19777 | 3 | Y | 234 | 223 | 1 | | | 28 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| *02 | 17101 | X | 17101 | -0- | -0- | -0- | 730 | 1 | 16126 | 3 | Y | 223 | 186 | 1 | | | 65 |
| | | | | | | | 245 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

BAETZ EF WELL #: 1H RRCID -> 268507 COMPL. DATE 03/02/2013 TOTAL DEPTH 9632 PERF.10004 - 15423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 51570 | X | 25309 | -0- | -26261 | -0- | 503 | 1 | 23820 | 3 | Y | 834 | 852 | 1 | | | 37 |
| | | | | | | | 69 | 4 | 917 | 9 | | | | | | | |
| 10 | 53289 | X | 26352 | -0- | -26937 | -0- | 467 | 1 | 24813 | 3 | Y | 921 | 934 | 1 | | | 24 |
| | | | | | | | 59 | 4 | 1013 | 9 | | | | | | | |
| 11 | 51570 | X | 26080 | -0- | -25490 | -0- | 535 | 1 | 24380 | 3 | Y | 1023 | 1013 | 1 | | | 34 |
| | | | | | | | 40 | 4 | 1125 | 9 | | | | | | | |
| 12 | 42532 | X | 24491 | -0- | -18041 | -0- | 525 | 1 | 23171 | 3 | Y | 723 | 721 | 1 | | | 36 |
| | | | | | | | 795 | 9 | | | | | | | | | |
| 01 | 35681 | X | 24035 | -0- | -11646 | -0- | 430 | 1 | 22771 | 3 | Y | 758 | 771 | 1 | | | 23 |
| | | | | | | | 834 | 9 | | | | | | | | | |
| *02 | 19956 | X | 19956 | -0- | -0- | -0- | 418 | 1 | 18794 | 3 | Y | 676 | 661 | 1 | | | 38 |
| | | | | | | | 744 | 9 | | | | | | | | | |

BAETZ EF WELL #: 2H RRCID -> 268543 COMPL. DATE 03/06/2013 TOTAL DEPTH 9725 PERF.10034 - 15376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46200 | X | 26937 | -0- | -19263 | -0- | 548 | 1 | 25959 | 3 | Y | 323 | 367 | 1 | | | 14 |
| | | | | | | | 75 | 4 | 355 | 9 | | | | | | | |
| 10 | 43121 | X | 29668 | -0- | -13453 | -0- | 529 | 1 | 28128 | 3 | Y | 857 | 849 | 1 | | | 22 |
| | | | | | | | 68 | 4 | 943 | 9 | | | | | | | |
| 11 | 41730 | X | 26474 | -0- | -15256 | -0- | 548 | 1 | 24975 | 3 | Y | 827 | 822 | 1 | | | 27 |
| | | | | | | | 41 | 4 | 910 | 9 | | | | | | | |
| 12 | 43121 | X | 27315 | -0- | -15806 | -0- | 587 | 1 | 25880 | 3 | Y | 771 | 759 | 1 | | | 39 |
| | | | | | | | 848 | 9 | | | | | | | | | |
| 01 | 36828 | X | 27212 | -0- | -9616 | -0- | 489 | 1 | 25885 | 3 | Y | 762 | 778 | 1 | | | 23 |
| | | | | | | | 838 | 9 | | | | | | | | | |
| *02 | 21739 | X | 21739 | -0- | -0- | -0- | 457 | 1 | 20563 | 3 | Y | 654 | 640 | 1 | | | 37 |
| | | | | | | | 719 | 9 | | | | | | | | | |

BAETZ EF WELL #: 3H RRCID -> 268606 COMPL. DATE 03/09/2013 TOTAL DEPTH 9616 PERF.10014 - 15384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 48900 | X | 34290 | -0- | -14610 | -0- | 683 | 1 | 32317 | 3 | Y | 1088 | 1110 | 1 | | | 49 |
| | | | | | | | 93 | 4 | 1197 | 9 | | | | | | | |
| 10 | 45136 | X | 36781 | -0- | -8355 | -0- | 656 | 1 | 34852 | 3 | Y | 1082 | 1103 | 1 | | | 28 |
| | | | | | | | 83 | 4 | 1190 | 9 | | | | | | | |
| 11 | 44010 | X | 32820 | -0- | -11190 | -0- | 674 | 1 | 30742 | 3 | Y | 1230 | 1218 | 1 | | | 40 |
| | | | | | | | 51 | 4 | 1353 | 9 | | | | | | | |
| 12 | 45477 | X | 32409 | -0- | -13068 | -0- | 696 | 1 | 30667 | 3 | Y | 951 | 943 | 1 | | | 48 |
| | | | | | | | 1046 | 9 | | | | | | | | | |
| 01 | 45477 | X | 31307 | -0- | -14170 | -0- | 563 | 1 | 29762 | 3 | Y | 893 | 914 | 1 | | | 27 |
| | | | | | | | 982 | 9 | | | | | | | | | |
| *02 | 25727 | X | 25727 | -0- | -0- | -0- | 538 | 1 | 24186 | 3 | Y | 912 | 887 | 1 | | | 52 |
| | | | | | | | 1003 | 9 | | | | | | | | | |

CARDEN EF WELL #: 8H RRCID -> 268993 COMPL. DATE 02/09/2013 TOTAL DEPTH 9882 PERF.10243 - 16895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 55260 | X | 44009 | -0- | -11251 | -0- | 1094 | 1 | 42337 | 3 | Y | 525 | 582 | 1 | | | 27 |
| | | | | | | | 578 | 9 | | | | | | | | | |
| 10 | 56513 | X | 35869 | -0- | -20644 | -0- | 1176 | 1 | 34057 | 3 | Y | 578 | 560 | 1 | | | 45 |
| | | | | | | | 636 | 9 | | | | | | | | | |
| 11 | 54690 | X | 35667 | -0- | -19023 | -0- | 1231 | 1 | 33863 | 3 | Y | 521 | 518 | 1 | | | 48 |
| | | | | | | | 573 | 9 | | | | | | | | | |
| 12 | 56513 | X | 33747 | -0- | -22766 | -0- | 1273 | 1 | 32023 | 3 | Y | 410 | 437 | 1 | | | 21 |
| | | | | | | | 451 | 9 | | | | | | | | | |
| 01 | 51739 | X | 31155 | -0- | -20584 | -0- | 1083 | 1 | 29745 | 3 | Y | 297 | 283 | 1 | | | 35 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| *02 | 25512 | X | 25512 | -0- | -0- | -0- | 1091 | 1 | 24088 | 3 | Y | 303 | 250 | 1 | | | 88 |
| | | | | | | | 333 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
NBRP EF WELL #: 1H RRCID -> 269212 COMPL. DATE 12/28/2012 TOTAL DEPTH 11875 PERF.12210 - 17281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16075 | X | 16075 | -0- | -0- | -0- | 445 | 1 | 13680 | 3 | Y | 1703 | 1792 | 1 | | | 393 |
| | | | | | | | 77 | 4 | 1873 | 9 | | | | | | | |
| 10 | 22723 | X | 18935 | -0- | -3788 | -0- | 200 | 1 | 17550 | 3 | Y | 1036 | 1375 | 1 | | | 54 |
| | | | | | | | 45 | 4 | 1140 | 9 | | | | | | | |
| 11 | 18900 | X | 12760 | -0- | -6140 | -0- | 87 | 1 | 11751 | 3 | Y | 810 | 823 | 1 | | | 41 |
| | | | | | | | 31 | 4 | 891 | 9 | | | | | | | |
| 12 | 19530 | X | 15326 | -0- | -4204 | -0- | 110 | 1 | 14278 | 3 | Y | 761 | 762 | 1 | | | 40 |
| | | | | | | | 101 | 4 | 837 | 9 | | | | | | | |
| 01 | 19530 | X | 13408 | -0- | -6122 | -0- | 101 | 1 | 12177 | 3 | Y | 885 | 888 | 1 | | | 37 |
| | | | | | | | 156 | 4 | 974 | 9 | | | | | | | |
| *02 | 9367 | X | 9367 | -0- | -0- | -0- | 82 | 1 | 8324 | 3 | Y | 818 | 751 | 1 | | | 104 |
| | | | | | | | 61 | 4 | 900 | 9 | | | | | | | |

ALDERMAN RANCH EF WELL #: 6H RRCID -> 269221 COMPL. DATE 02/20/2013 TOTAL DEPTH 9726 PERF. 9710 - 14966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22069 | X | 22069 | -0- | -0- | -0- | 843 | 1 | 19266 | 3 | Y | 1106 | 1074 | 1 | | | 328 |
| | | | | | | | 743 | 4 | 1217 | 9 | | | | | | | |
| 10 | 29326 | X | 27499 | -0- | -1827 | -0- | 1018 | 1 | 23882 | 3 | Y | 1600 | 1661 | 1 | | | 267 |
| | | | | | | | 839 | 4 | 1760 | 9 | | | | | | | |
| 11 | 23700 | X | 22317 | -0- | -1383 | -0- | 1829 | 1 | 18658 | 3 | Y | 1409 | 1420 | 1 | | | 256 |
| | | | | | | | 280 | 4 | 1550 | 9 | | | | | | | |
| 12 | 24490 | X | 21000 | -0- | -3490 | -0- | 1940 | 1 | 17178 | 3 | Y | 1293 | 1301 | 1 | | | 248 |
| | | | | | | | 460 | 4 | 1422 | 9 | | | | | | | |
| 01 | 27497 | X | 17746 | -0- | -9751 | -0- | 1756 | 1 | 483 | 2 | Y | 1101 | 1206 | 1 | | | 143 |
| | | | | | | | 13521 | 3 | 775 | 4 | | | | | | | |
| *02 | 15787 | X | 15787 | -0- | -0- | -0- | 1650 | 1 | 12862 | 3 | Y | 474 | 491 | 1 | | | 126 |
| | | | | | | | 754 | 4 | 521 | 9 | | | | | | | |

CARDEN EF WELL #: 5H RRCID -> 269582 COMPL. DATE 01/13/2012 TOTAL DEPTH 9908 PERF.10746 - 16261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 131850 | X | 15582 | -0- | -116268 | -0- | 390 | 1 | 15102 | 3 | Y | 82 | 97 | 1 | | | 4 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 10 | 21359 | X | 13119 | -0- | -8240 | -0- | 432 | 1 | 12505 | 3 | Y | 165 | 156 | 1 | | | 13 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 11 | 19800 | X | 12903 | -0- | -6897 | -0- | 448 | 1 | 12332 | 3 | Y | 112 | 115 | 1 | | | 10 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 12 | 17794 | X | 9277 | -0- | -8517 | -0- | 351 | 1 | 8826 | 3 | Y | 91 | 96 | 1 | | | 5 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 01 | 16492 | X | 11940 | -0- | -4552 | -0- | 415 | 1 | 11394 | 3 | Y | 119 | 110 | 1 | | | 14 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| *02 | 12190 | X | 12190 | -0- | -0- | -0- | 523 | 1 | 11543 | 3 | Y | 113 | 94 | 1 | | | 33 |
| | | | | | | | 124 | 9 | | | | | | | | | |

NBRP EF WELL #: 2H RRCID -> 269795 COMPL. DATE 12/28/2012 TOTAL DEPTH 11897 PERF.12201 - 17357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 72330 | X | 13480 | -0- | -58850 | -0- | 374 | 1 | 11493 | 3 | Y | 1407 | 1444 | 1 | | | 325 |
| | | | | | | | 65 | 4 | 1548 | 9 | | | | | | | |
| 10 | 74741 | X | 13603 | -0- | -61138 | -0- | 145 | 1 | 12655 | 3 | Y | 701 | 989 | 1 | | | 37 |
| | | | | | | | 32 | 4 | 771 | 9 | | | | | | | |
| 11 | 15270 | X | 11672 | -0- | -3598 | -0- | 80 | 1 | 10877 | 3 | Y | 624 | 629 | 1 | | | 32 |
| | | | | | | | 29 | 4 | 686 | 9 | | | | | | | |
| 12 | 15779 | X | 11418 | -0- | -4361 | -0- | 82 | 1 | 10645 | 3 | Y | 560 | 563 | 1 | | | 29 |
| | | | | | | | 75 | 4 | 616 | 9 | | | | | | | |
| 01 | 15779 | X | 9315 | -0- | -6464 | -0- | 71 | 1 | 8583 | 3 | Y | 501 | 509 | 1 | | | 21 |
| | | | | | | | 110 | 4 | 551 | 9 | | | | | | | |
| 02 | 12572 | X | 7942 | -0- | -4630 | -0- | 72 | 1 | 7319 | 3 | Y | 452 | 415 | 1 | | | 58 |
| | | | | | | | 54 | 4 | 497 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
NBRP EF WELL #: 4H RRCID -> 269797 COMPL. DATE 07/16/2013 TOTAL DEPTH 11962 PERF.12412 - 17426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 95070 | X | 8902 | -0- | -86168 | -0- | 255 | 1 | 7833 | 3 | Y | 700 | 973 | 1 | | | 162 |
| | | | | | | | 44 | 4 | 770 | 9 | | | | | | | |
| 10 | 98239 | X | 158 | -0- | -98081 | -0- | 2 | 1 | 127 | 3 | Y | 26 | 187 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 286 | X | 286 | -0- | -0- | -0- | 2 | 1 | 230 | 3 | Y | 49 | 48 | 1 | | | 2 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 22196 | X | -0- | -0- | -22196 | -0- | | | | | Y | 30 | 30 | 1 | | | 2 |
| 01 | 22196 | X | -0- | -0- | -22196 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 02 | 8316 | X | 32 | -0- | -8284 | -0- | 1 | 1 | 31 | 3 | Y | -0- | | | | | -0- |

BAETZ 'A' EF WELL #: 3H RRCID -> 269941 COMPL. DATE 02/01/2013 TOTAL DEPTH 9851 PERF.10290 - 16051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60120 | X | 32453 | -0- | -27667 | -0- | 637 | 1 | 30143 | 3 | Y | 1442 | 1461 | 1 | | | 65 |
| | | | | | | | 87 | 4 | 1586 | 9 | | | | | | | |
| 10 | 62124 | X | 51115 | -0- | -11009 | -0- | 915 | 1 | 48644 | 3 | Y | 1308 | 1339 | 1 | | | 34 |
| | | | | | | | 117 | 4 | 1439 | 9 | | | | | | | |
| 11 | 57660 | X | 40706 | -0- | -16954 | -0- | 848 | 1 | 38677 | 3 | Y | 1015 | 1016 | 1 | | | 33 |
| | | | | | | | 64 | 4 | 1117 | 9 | | | | | | | |
| 12 | 42873 | X | 38018 | -0- | -4855 | -0- | 823 | 1 | 36285 | 3 | Y | 827 | 819 | 1 | | | 41 |
| | | | | | | | 910 | 9 | | | | | | | | | |
| 01 | 51119 | X | 36874 | -0- | -14245 | -0- | 667 | 1 | 35302 | 3 | Y | 823 | 839 | 1 | | | 25 |
| | | | | | | | 905 | 9 | | | | | | | | | |
| 02 | 46172 | X | 29437 | -0- | -16735 | -0- | 624 | 1 | 28068 | 3 | Y | 677 | 664 | 1 | | | 38 |
| | | | | | | | 745 | 9 | | | | | | | | | |

NBR EF WELL #: 2H RRCID -> 270134 COMPL. DATE 04/21/2011 TOTAL DEPTH 7435 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SNOWDEN-OTTO EF WELL #: 1H RRCID -> 270430 COMPL. DATE 05/28/2013 TOTAL DEPTH 9665 PERF.10117 - 17231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 66540 | X | 19333 | -0- | -47207 | -0- | 649 | 1 | 16126 | 3 | N | 1285 | 1257 | 1 | | | 176 |
| | | | | | | | 1144 | 4 | 1414 | 9 | | | | | | | |
| 10 | 68758 | X | 20805 | -0- | -47953 | -0- | 677 | 1 | 18077 | 3 | N | 1026 | 1037 | 1 | | | 165 |
| | | | | | | | 922 | 4 | 1129 | 9 | | | | | | | |
| 11 | 66540 | X | 20006 | -0- | -46534 | -0- | 850 | 1 | 16664 | 3 | N | 1388 | 1198 | 1 | | | 355 |
| | | | | | | | 965 | 4 | 1527 | 9 | | | | | | | |
| 12 | 16277 | X | 16277 | -0- | -0- | -0- | 120 | 1 | 14478 | 3 | N | 574 | 840 | 1 | | | 89 |
| | | | | | | | 1048 | 4 | 631 | 9 | | | | | | | |
| 01 | 20801 | X | 12083 | -0- | -8718 | -0- | 90 | 1 | 10496 | 3 | N | 510 | 469 | 1 | | | 130 |
| | | | | | | | 936 | 4 | 561 | 9 | | | | | | | |
| 02 | 18788 | X | 9799 | -0- | -8989 | -0- | 5 | 1 | 8493 | 3 | N | 419 | 438 | 1 | | | 111 |
| | | | | | | | 840 | 4 | 461 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

SNOWDEN EF WELL #: 2H RRCID -> 270449 COMPL. DATE 05/28/2013 TOTAL DEPTH 9373 PERF. 9963 - 16187

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45180 | X | 23235 | -0- | -21945 | -0- | 814 | 1 | 20243 | 3 | N | 674 | 686 | 1 | | 93 |
| | | | | | | | 1437 | 4 | 741 | 9 | | | | | | |
| 10 | 46686 | X | 21260 | -0- | -25426 | -0- | 710 | 1 | 18928 | 3 | N | 597 | 594 | 1 | | 96 |
| | | | | | | | 965 | 4 | 657 | 9 | | | | | | |
| 11 | 45180 | X | 18659 | -0- | -26521 | -0- | 834 | 1 | 16345 | 3 | N | 485 | 457 | 1 | | 124 |
| | | | | | | | 946 | 4 | 534 | 9 | | | | | | |
| 12 | 17946 | X | 17946 | -0- | -0- | -0- | 133 | 1 | 15982 | 3 | N | 613 | 642 | 1 | | 95 |
| | | | | | | | 1157 | 4 | 674 | 9 | | | | | | |
| 01 | 24521 | X | 16257 | -0- | -8264 | -0- | 122 | 1 | 14289 | 3 | N | 520 | 483 | 1 | | 132 |
| | | | | | | | 1274 | 4 | 572 | 9 | | | | | | |
| 02 | 21700 | X | 12071 | -0- | -9629 | -0- | 6 | 1 | 10536 | 3 | N | 443 | 458 | 1 | | 117 |
| | | | | | | | 1042 | 4 | 487 | 9 | | | | | | |

ARN EF WELL #: 7H RRCID -> 270650 COMPL. DATE 03/29/2013 TOTAL DEPTH 9592 PERF.10105 - 14596

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 215533 | X | 20798 | -0- | -194735 | -0- | 687 | 1 | 17828 | 3 | Y | 1835 | 2041 | 1 | | 149 |
| | | | | | | | 264 | 4 | 2019 | 9 | | | | | | |
| 10 | 43121 | X | 22339 | -0- | -20782 | -0- | 728 | 1 | 18869 | 3 | Y | 2211 | 2113 | 1 | | 247 |
| | | | | | | | 310 | 4 | 2432 | 9 | | | | | | |
| 11 | 41730 | X | 17251 | -0- | -24479 | -0- | 717 | 1 | 15306 | 3 | Y | 858 | 995 | 1 | | 110 |
| | | | | | | | 284 | 4 | 944 | 9 | | | | | | |
| 12 | 43121 | X | 28363 | -0- | -14758 | -0- | 1285 | 1 | 25337 | 3 | Y | 1176 | 1169 | 1 | | 117 |
| | | | | | | | 447 | 4 | 1294 | 9 | | | | | | |
| 01 | 28582 | X | 25543 | -0- | -3039 | -0- | 1331 | 1 | 22776 | 3 | Y | 903 | 929 | 1 | | 91 |
| | | | | | | | 443 | 4 | 993 | 9 | | | | | | |
| 02 | 20188 | X | 20025 | -0- | -163 | -0- | 1117 | 1 | 18124 | 3 | Y | 365 | 400 | 1 | | 56 |
| | | | | | | | 382 | 4 | 402 | 9 | | | | | | |

BAETZ B EF WELL #: 1H RRCID -> 271072 COMPL. DATE 08/26/2013 TOTAL DEPTH 9712 PERF.10677 - 17323

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 79920 | X | 70226 | -0- | -9694 | -0- | 1341 | 1 | 63467 | 3 | Y | 4759 | 4794 | 1 | | 213 |
| | | | | | | | 183 | 4 | 5235 | 9 | | | | | | |
| 10 | 92150 | X | 92150 | -0- | -0- | -0- | 1589 | 1 | 84450 | 3 | Y | 5372 | 5445 | 1 | | 140 |
| | | | | | | | 202 | 4 | 5909 | 9 | | | | | | |
| 11 | 79920 | X | 64021 | -0- | -15899 | -0- | 1259 | 1 | 57407 | 3 | Y | 4783 | 4766 | 1 | | 157 |
| | | | | | | | 94 | 4 | 5261 | 9 | | | | | | |
| 12 | 82584 | X | 64536 | -0- | -18048 | -0- | 1288 | 1 | 56813 | 3 | Y | 5850 | 5714 | 1 | | 293 |
| | | | | | | | 6435 | 9 | | | | | | | | |
| 01 | 82584 | X | 57515 | -0- | -25069 | -0- | 959 | 1 | 50760 | 3 | Y | 5269 | 5401 | 1 | | 161 |
| | | | | | | | 5796 | 9 | | | | | | | | |
| *02 | 49335 | X | 49335 | -0- | -0- | -0- | 957 | 1 | 43039 | 3 | Y | 4854 | 4740 | 1 | | 275 |
| | | | | | | | 5339 | 9 | | | | | | | | |

CARDEN WEST EF WELL #: 2H RRCID -> 271084 COMPL. DATE 05/18/2013 TOTAL DEPTH 9935 PERF.10231 - 16330

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 188850 | X | 72147 | -0- | -116703 | -0- | 1796 | 1 | 69497 | 3 | Y | 776 | 852 | 1 | | 47 |
| | | | | | | | 854 | 9 | | | | | | | | |
| 10 | 195145 | X | 64413 | -0- | -130732 | -0- | 2118 | 1 | 61325 | 3 | Y | 882 | 860 | 1 | | 69 |
| | | | | | | | 970 | 9 | | | | | | | | |
| 11 | 188850 | X | 56841 | -0- | -132009 | -0- | 1961 | 1 | 53967 | 3 | Y | 830 | 822 | 1 | | 77 |
| | | | | | | | 913 | 9 | | | | | | | | |
| 12 | 195145 | X | 48743 | -0- | -146402 | -0- | 1829 | 1 | 46028 | 3 | Y | 805 | 840 | 1 | | 42 |
| | | | | | | | 886 | 9 | | | | | | | | |
| 01 | 195145 | X | 45207 | -0- | -149938 | -0- | 1562 | 1 | 42880 | 3 | Y | 695 | 655 | 1 | | 82 |
| | | | | | | | 765 | 9 | | | | | | | | |
| 02 | 176260 | X | 36140 | -0- | -140120 | -0- | 1535 | 1 | 33892 | 3 | Y | 648 | 541 | 1 | | 189 |
| | | | | | | | 713 | 9 | | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BAETZ 'B' EF WELL #: 2H RRCID -> 271093 COMPL. DATE 04/27/2013 TOTAL DEPTH 9782 PERF. 9978 - 16480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 141360 | X | 53231 | -0- | -88129 | -0- | 1000 | 1 | 47284 | 3 | Y | 4374 | 4482 | 1 | | | 196 |
| | | | | | | | 136 | 4 | 4811 | 9 | | | | | | | |
| 10 | 146072 | X | 88276 | -0- | -57796 | -0- | 1536 | 1 | 81615 | 3 | Y | 4482 | 4561 | 1 | | | 117 |
| | | | | | | | 195 | 4 | 4930 | 9 | | | | | | | |
| 11 | 141360 | X | 66059 | -0- | -75301 | -0- | 1300 | 1 | 59240 | 3 | Y | 4929 | 4884 | 1 | | | 162 |
| | | | | | | | 97 | 4 | 5422 | 9 | | | | | | | |
| 12 | 146072 | X | 72191 | -0- | -73881 | -0- | 1461 | 1 | 64399 | 3 | Y | 5755 | 5629 | 1 | | | 288 |
| | | | | | | | 6331 | 9 | | | | | | | | | |
| 01 | 146072 | X | 65274 | -0- | -80798 | -0- | 1113 | 1 | 58894 | 3 | Y | 4788 | 4930 | 1 | | | 146 |
| | | | | | | | 5267 | 9 | | | | | | | | | |
| *02 | 53918 | X | 53918 | -0- | -0- | -0- | 1084 | 1 | 48732 | 3 | Y | 3729 | 3664 | 1 | | | 211 |
| | | | | | | | 4102 | 9 | | | | | | | | | |

CARDEN WEST EF WELL #: 1H RRCID -> 271200 COMPL. DATE 08/23/2013 TOTAL DEPTH 9906 PERF.10221 - 16355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 165180 | X | 57853 | -0- | -107327 | -0- | 1431 | 1 | 55369 | 3 | Y | 957 | 1017 | 1 | | | 58 |
| | | | | | | | 1053 | 9 | | | | | | | | | |
| *10 | 170686 | X | 52292 | -0- | -118394 | -0- | 1717 | 1 | 49700 | 3 | Y | 795 | 791 | 1 | | | 62 |
| | | | | | | | 875 | 9 | | | | | | | | | |
| *11 | 165180 | X | 44344 | -0- | -120836 | -0- | 1526 | 1 | 41998 | 3 | Y | 745 | 738 | 1 | | | 69 |
| | | | | | | | 820 | 9 | | | | | | | | | |
| *12 | 170686 | X | 40041 | -0- | -130645 | -0- | 1500 | 1 | 37741 | 3 | Y | 727 | 758 | 1 | | | 38 |
| | | | | | | | 800 | 9 | | | | | | | | | |
| *01 | 170686 | X | 37663 | -0- | -133023 | -0- | 1297 | 1 | 35606 | 3 | Y | 691 | 647 | 1 | | | 82 |
| | | | | | | | 760 | 9 | | | | | | | | | |
| *02 | 154168 | X | 28032 | -0- | -126136 | -0- | 1188 | 1 | 26247 | 3 | Y | 543 | 467 | 1 | | | 158 |
| | | | | | | | 597 | 9 | | | | | | | | | |

NBRP EF WELL #: 3H RRCID -> 271272 COMPL. DATE 12/28/2012 TOTAL DEPTH 11895 PERF.12307 - 17411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 66600 | X | 7196 | -0- | -59404 | -0- | 204 | 1 | 6252 | 3 | Y | 641 | 833 | 1 | | | 148 |
| | | | | | | | 35 | 4 | 705 | 9 | | | | | | | |
| 10 | 68820 | X | 12552 | -0- | -56268 | -0- | 132 | 1 | 11546 | 3 | Y | 768 | 876 | 1 | | | 40 |
| | | | | | | | 29 | 4 | 845 | 9 | | | | | | | |
| 11 | 66600 | X | 12078 | -0- | -54522 | -0- | 83 | 1 | 11238 | 3 | Y | 661 | 667 | 1 | | | 34 |
| | | | | | | | 30 | 4 | 727 | 9 | | | | | | | |
| 12 | 68820 | X | 10960 | -0- | -57860 | -0- | 78 | 1 | 10205 | 3 | Y | 549 | 554 | 1 | | | 29 |
| | | | | | | | 73 | 4 | 604 | 9 | | | | | | | |
| 01 | 68820 | X | 9415 | -0- | -59405 | -0- | 72 | 1 | 8662 | 3 | Y | 518 | 526 | 1 | | | 21 |
| | | | | | | | 111 | 4 | 570 | 9 | | | | | | | |
| 02 | 62160 | X | 8345 | -0- | -53815 | -0- | 76 | 1 | 7700 | 3 | Y | 465 | 427 | 1 | | | 59 |
| | | | | | | | 57 | 4 | 512 | 9 | | | | | | | |

SNOWDEN-OTTO EF WELL #: 2H RRCID -> 271308 COMPL. DATE 08/09/2013 TOTAL DEPTH 9714 PERF. 9987 - 15301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 99990 | X | 11095 | -0- | -88895 | -0- | 382 | 1 | 9489 | 3 | N | 501 | 566 | 1 | | | 69 |
| | | | | | | | 673 | 4 | 551 | 9 | | | | | | | |
| 10 | 103323 | X | 32984 | -0- | -70339 | -0- | 1101 | 1 | 29403 | 3 | N | 891 | 817 | 1 | | | 143 |
| | | | | | | | 1500 | 4 | 980 | 9 | | | | | | | |
| 11 | 99990 | X | 23625 | -0- | -76365 | -0- | 1064 | 1 | 20849 | 3 | N | 459 | 485 | 1 | | | 117 |
| | | | | | | | 1207 | 4 | 505 | 9 | | | | | | | |
| 12 | 103323 | X | 17032 | -0- | -86291 | -0- | 125 | 1 | 15107 | 3 | N | 642 | 660 | 1 | | | 99 |
| | | | | | | | 1094 | 4 | 706 | 9 | | | | | | | |
| 01 | 103323 | X | 13395 | -0- | -89928 | -0- | 99 | 1 | 11580 | 3 | N | 621 | 562 | 1 | | | 158 |
| | | | | | | | 1033 | 4 | 683 | 9 | | | | | | | |
| 02 | 93324 | X | 10306 | -0- | -83018 | -0- | 5 | 1 | 8926 | 3 | N | 447 | 487 | 1 | | | 118 |
| | | | | | | | 883 | 4 | 492 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SNOWDEN EF WELL #: 3H RRCID -> 271381 COMPL. DATE 06/07/2013 TOTAL DEPTH 9409 PERF. 9921 - 15286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 59190 | X | 8055 | -0- | -51135 | -0- | 279 | 1 | 6931 | 3 | N | 321 | 437 | 1 | | | 44 |
| | | | | | | | 492 | 4 | 353 | 9 | | | | | | | |
| 10 | 61163 | X | 18623 | -0- | -42540 | -0- | 610 | 1 | 16275 | 3 | N | 825 | 737 | 1 | | | 132 |
| | | | | | | | 830 | 4 | 908 | 9 | | | | | | | |
| 11 | 59190 | X | 18801 | -0- | -40389 | -0- | 840 | 1 | 16463 | 3 | N | 495 | 501 | 1 | | | 126 |
| | | | | | | | 953 | 4 | 545 | 9 | | | | | | | |
| 12 | 61163 | X | 13761 | -0- | -47402 | -0- | 100 | 1 | 12064 | 3 | N | 657 | 682 | 1 | | | 101 |
| | | | | | | | 874 | 4 | 723 | 9 | | | | | | | |
| 01 | 61163 | X | 10608 | -0- | -50555 | -0- | 78 | 1 | 9084 | 3 | N | 578 | 532 | 1 | | | 147 |
| | | | | | | | 810 | 4 | 636 | 9 | | | | | | | |
| 02 | 55244 | X | 8935 | -0- | -46309 | -0- | 5 | 1 | 7688 | 3 | N | 438 | 469 | 1 | | | 116 |
| | | | | | | | 760 | 4 | 482 | 9 | | | | | | | |

BAETZ B EF WELL #: 5H RRCID -> 271385 COMPL. DATE 10/21/2013 TOTAL DEPTH 9774 PERF.10338 - 15832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 111270 | X | 53545 | -0- | -57725 | -0- | 1012 | 1 | 47871 | 3 | Y | 4113 | 4259 | 1 | | | 184 |
| | | | | | | | 138 | 4 | 4524 | 9 | | | | | | | |
| 10 | 114979 | X | 49425 | -0- | -65554 | -0- | 852 | 1 | 45310 | 3 | Y | 2867 | 2976 | 1 | | | 75 |
| | | | | | | | 109 | 4 | 3154 | 9 | | | | | | | |
| 11 | 111270 | X | 69810 | -0- | -41460 | -0- | 1423 | 1 | 64868 | 3 | Y | 3103 | 3076 | 1 | | | 102 |
| | | | | | | | 106 | 4 | 3413 | 9 | | | | | | | |
| 12 | 114979 | X | 67836 | -0- | -47143 | -0- | 1444 | 1 | 63660 | 3 | Y | 2484 | 2462 | 1 | | | 124 |
| | | | | | | | 2732 | 9 | | | | | | | | | |
| 01 | 114979 | X | 54634 | -0- | -60345 | -0- | 983 | 1 | 51995 | 3 | Y | 1505 | 1583 | 1 | | | 46 |
| | | | | | | | 1656 | 9 | | | | | | | | | |
| 02 | 103852 | X | 40134 | -0- | -63718 | -0- | 839 | 1 | 37738 | 3 | Y | 1415 | 1381 | 1 | | | 80 |
| | | | | | | | 1557 | 9 | | | | | | | | | |

BAETZ B EF WELL #: 6H RRCID -> 271440 COMPL. DATE 10/26/2013 TOTAL DEPTH 9765 PERF.10253 - 15962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 118590 | X | 49749 | -0- | -68841 | -0- | 938 | 1 | 44384 | 3 | Y | 3908 | 4067 | 1 | | | 175 |
| | | | | | | | 128 | 4 | 4299 | 9 | | | | | | | |
| 10 | 122543 | X | 49777 | -0- | -72766 | -0- | 855 | 1 | 45473 | 3 | Y | 3036 | 3132 | 1 | | | 79 |
| | | | | | | | 109 | 4 | 3340 | 9 | | | | | | | |
| 11 | 118590 | X | 55757 | -0- | -62833 | -0- | 1126 | 1 | 51320 | 3 | Y | 2934 | 2917 | 1 | | | 96 |
| | | | | | | | 84 | 4 | 3227 | 9 | | | | | | | |
| 12 | 122543 | X | 52393 | -0- | -70150 | -0- | 1101 | 1 | 48540 | 3 | Y | 2502 | 2473 | 1 | | | 125 |
| | | | | | | | 2752 | 9 | | | | | | | | | |
| 01 | 122543 | X | 47334 | -0- | -75209 | -0- | 843 | 1 | 44623 | 3 | Y | 1698 | 1771 | 1 | | | 52 |
| | | | | | | | 1868 | 9 | | | | | | | | | |
| 02 | 110684 | X | 25040 | -0- | -85644 | -0- | 508 | 1 | 22835 | 3 | Y | 1543 | 1508 | 1 | | | 87 |
| | | | | | | | 1697 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
DISCHER EF WELL #: 2H RRCID -> 271459 COMPL. DATE 10/08/2011 TOTAL DEPTH 11814 PERF.12341 - 18314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | 0 | | 3462 | -0- | 3462 | 202632 | 768 | 1 | 12 | 2 | Y | 658 | 597 | 1 | | | 178 |
| | | | | | | | 1733 | 3 | 225 | 4 | | | | | | | |
| *04 | 206210 | X | 3578 | -0- | -202632 | -0- | 762 | 1 | 16 | 2 | Y | 639 | 563 | 1 | | | 254 |
| | | | | | | | 1962 | 3 | 135 | 4 | | | | | | | |
| 05 | 18600 | X | 3530 | -0- | -15070 | -0- | 915 | 1 | 8 | 2 | Y | 712 | 666 | 1 | | | 300 |
| | | | | | | | 1592 | 3 | 232 | 4 | | | | | | | |
| 06 | 18000 | X | 3034 | -0- | -14966 | -0- | 817 | 1 | 6 | 2 | Y | 625 | 729 | 1 | | | 196 |
| | | | | | | | 1127 | 3 | 396 | 4 | | | | | | | |
| 07 | 18600 | X | 2837 | -0- | -15763 | -0- | 728 | 1 | 1389 | 2 | Y | 495 | 481 | 1 | | | 210 |
| | | | | | | | 175 | 4 | 545 | 9 | | | | | | | |
| 08 | 18600 | X | 3925 | -0- | -14675 | -0- | 876 | 1 | 1641 | 2 | Y | 653 | 560 | 1 | | | 303 |
| | | | | | | | 541 | 3 | 149 | 4 | | | | | | | |
| 09 | 18000 | X | 3460 | -0- | -14540 | -0- | 966 | 1 | 7 | 2 | Y | 574 | 727 | 1 | | | 150 |
| | | | | | | | 1734 | 3 | 122 | 4 | | | | | | | |
| 10 | 18600 | X | 3129 | -0- | -15471 | -0- | 904 | 1 | 7 | 2 | Y | 555 | 399 | 1 | | | 306 |
| | | | | | | | 1559 | 3 | 48 | 4 | | | | | | | |
| 11 | 18000 | X | 1849 | -0- | -16151 | -0- | 467 | 1 | 5 | 2 | Y | 371 | 333 | 1 | | | 344 |
| | | | | | | | 967 | 3 | 2 | 4 | | | | | | | |
| 12 | 18600 | X | 2219 | -0- | -16381 | -0- | 872 | 1 | 899 | 3 | Y | 407 | 470 | 1 | | | 281 |
| | | | | | | | 448 | 9 | | | | | | | | | |
| 01 | 18600 | X | 2160 | -0- | -16440 | -0- | 879 | 1 | 858 | 3 | Y | 377 | 363 | 1 | | | 295 |
| | | | | | | | 8 | 4 | 415 | 9 | | | | | | | |
| *02 | 16800 | X | 2143 | -0- | -14657 | -0- | 618 | 1 | 7 | 2 | Y | 428 | 485 | 1 | | | 238 |
| | | | | | | | 1009 | 3 | 38 | 4 | | | | | | | |

ARN EF WELL #: 4H RRCID -> 271462 COMPL. DATE 07/01/2012 TOTAL DEPTH 9551 PERF. 9978 - 16796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 53045 | X | 53045 | -0- | -0- | -0- | 1852 | 1 | 48075 | 3 | Y | 2187 | 2089 | 1 | | | 179 |
| | | | | | | | 712 | 4 | 2406 | 9 | | | | | | | |
| 10 | 31762 | X | 31762 | -0- | -0- | -0- | 1144 | 1 | 29641 | 3 | Y | 446 | 575 | 1 | | | 50 |
| | | | | | | | 486 | 4 | 491 | 9 | | | | | | | |
| 11 | 25113 | X | 25113 | -0- | -0- | -0- | 1075 | 1 | 22962 | 3 | Y | 591 | 565 | 1 | | | 76 |
| | | | | | | | 426 | 4 | 650 | 9 | | | | | | | |
| 12 | 20599 | X | 20599 | -0- | -0- | -0- | 956 | 1 | 18861 | 3 | Y | 408 | 443 | 1 | | | 41 |
| | | | | | | | 333 | 4 | 449 | 9 | | | | | | | |
| 01 | 19313 | X | 18239 | -0- | -1074 | -0- | 966 | 1 | 16530 | 3 | Y | 383 | 385 | 1 | | | 39 |
| | | | | | | | 322 | 4 | 421 | 9 | | | | | | | |
| 02 | 17444 | X | 16701 | -0- | -743 | -0- | 930 | 1 | 15078 | 3 | Y | 342 | 328 | 1 | | | 53 |
| | | | | | | | 317 | 4 | 376 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
DISCHER EF WELL #: 3H RRCID -> 271479 COMPL. DATE 01/28/2012 TOTAL DEPTH 11973 PERF.12042 - 18147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 3518 | X | 3518 | -0- | -0- | -0- | 774 | 1 | 12 | 2 | Y | 689 | 666 | 1 | | | 187 |
| | | | | | | | 1747 | 3 | 227 | 4 | | | | | | | |
| *04 | 2190 | X | 2190 | -0- | -0- | -0- | 459 | 1 | 9 | 2 | Y | 419 | 439 | 1 | | | 167 |
| | | | | | | | 1180 | 3 | 81 | 4 | | | | | | | |
| 05 | 28332 | X | 2812 | -0- | -25520 | -0- | 725 | 1 | 6 | 2 | Y | 578 | 501 | 1 | | | 244 |
| | | | | | | | 1261 | 3 | 184 | 4 | | | | | | | |
| 06 | 47220 | X | 2222 | -0- | -44998 | -0- | 601 | 1 | 5 | 2 | Y | 452 | 554 | 1 | | | 142 |
| | | | | | | | 828 | 3 | 291 | 4 | | | | | | | |
| 07 | 48794 | X | 2232 | -0- | -46562 | -0- | 551 | 1 | 1051 | 2 | Y | 452 | 402 | 1 | | | 192 |
| | | | | | | | 133 | 4 | 497 | 9 | | | | | | | |
| 08 | 48794 | X | 3025 | -0- | -45769 | -0- | 679 | 1 | 1272 | 2 | Y | 491 | 455 | 1 | | | 228 |
| | | | | | | | 419 | 3 | 115 | 4 | | | | | | | |
| 09 | 47220 | X | 1873 | -0- | -45347 | -0- | 502 | 1 | 4 | 2 | Y | 367 | 499 | 1 | | | 96 |
| | | | | | | | 900 | 3 | 63 | 4 | | | | | | | |
| 10 | 48794 | X | 1356 | -0- | -47438 | -0- | 376 | 1 | 3 | 2 | Y | 281 | 222 | 1 | | | 155 |
| | | | | | | | 648 | 3 | 20 | 4 | | | | | | | |
| 11 | 47220 | X | 1361 | -0- | -45859 | -0- | 326 | 1 | 4 | 2 | Y | 322 | 179 | 1 | | | 298 |
| | | | | | | | 675 | 3 | 2 | 4 | | | | | | | |
| 12 | 48794 | X | 1178 | -0- | -47616 | -0- | 448 | 1 | 463 | 3 | Y | 243 | 374 | 1 | | | 167 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| 01 | 48794 | X | 987 | -0- | -47807 | -0- | 403 | 1 | 393 | 3 | Y | 170 | 204 | 1 | | | 133 |
| | | | | | | | 4 | 4 | 187 | 9 | | | | | | | |
| *02 | 44072 | X | 1337 | -0- | -42735 | -0- | 385 | 1 | 4 | 2 | Y | 268 | 252 | 1 | | | 149 |
| | | | | | | | 629 | 3 | 24 | 4 | | | | | | | |

BAETZ 'A' EF WELL #: 4H RRCID -> 271658 COMPL. DATE 07/31/2013 TOTAL DEPTH 9714 PERF. 9775 - 15215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | SHUT IN | | 79983 | -0- | 79983 | 79983 | 831 | 1 | 71062 | 3 | Y | 7221 | 6893 | 1 | | | 328 |
| | | | | | | | 147 | 4 | 7943 | 9 | | | | | | | |
| 09 | SHUT IN | | 53524 | -0- | 53524 | 133507 | 1001 | 1 | 47360 | 3 | Y | 4570 | 4694 | 1 | | | 204 |
| | | | | | | | 136 | 4 | 5027 | 9 | | | | | | | |
| *10 | 177347 | X | 43840 | -0- | -133507 | -0- | 742 | 1 | 39448 | 3 | Y | 3232 | 3352 | 1 | | | 84 |
| | | | | | | | 95 | 4 | 3555 | 9 | | | | | | | |
| *11 | 88200 | X | 52873 | -0- | -35327 | -0- | 1047 | 1 | 47731 | 3 | Y | 3652 | 3616 | 1 | | | 120 |
| | | | | | | | 78 | 4 | 4017 | 9 | | | | | | | |
| *12 | 91140 | X | 57203 | -0- | -33937 | -0- | 1185 | 1 | 52261 | 3 | Y | 3415 | 3364 | 1 | | | 171 |
| | | | | | | | 3757 | 9 | | | | | | | | | |
| *01 | 91140 | X | 50440 | -0- | -40700 | -0- | 875 | 1 | 46285 | 3 | Y | 2982 | 3062 | 1 | | | 91 |
| | | | | | | | 3280 | 9 | | | | | | | | | |
| *02 | 82320 | X | 39405 | -0- | -42915 | -0- | 821 | 1 | 36904 | 3 | Y | 1527 | 1532 | 1 | | | 86 |
| | | | | | | | 1680 | 9 | | | | | | | | | |

CARDEN WEST EF WELL #: 3H RRCID -> 271682 COMPL. DATE 07/20/2013 TOTAL DEPTH 9985 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | SHUT IN | | 94418 | -0- | 94418 | 94418 | 2097 | 1 | 90866 | 3 | Y | 1323 | 1176 | 1 | | | 147 |
| | | | | | | | 1455 | 9 | | | | | | | | | |
| *09 | SHUT IN | | 86247 | -0- | 86247 | 180665 | 2143 | 1 | 82909 | 3 | Y | 1086 | 1178 | 1 | | | 55 |
| | | | | | | | 1195 | 9 | | | | | | | | | |
| 10 | SHUT IN | | 48736 | -0- | 48736 | 229401 | 1596 | 1 | 46213 | 3 | Y | 843 | 782 | 1 | | | 61 |
| | | | | | | | 927 | 9 | | | | | | | | | |
| 11 | SHUT IN | | 41067 | -0- | 41067 | 270468 | 1412 | 1 | 38840 | 3 | Y | 741 | 733 | 1 | | | 69 |
| | | | | | | | 815 | 9 | | | | | | | | | |
| *12 | SHUT IN | | 43846 | -0- | 43846 | 314314 | 1644 | 1 | 41379 | 3 | Y | 748 | 778 | 1 | | | 39 |
| | | | | | | | 823 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 37573 | -0- | 37573 | 351887 | 1283 | 1 | 35214 | 3 | Y | 978 | 901 | 1 | | | 116 |
| | | | | | | | 1076 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 30617 | -0- | 30617 | 382504 | 1290 | 1 | 28483 | 3 | Y | 767 | 660 | 1 | | | 223 |
| | | | | | | | 844 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
TALISMAN ENERGY USA INC. 835506

FRANKLIN WELL #: A 1H RRCID -> 266785 COMPL. DATE 11/04/2011 TOTAL DEPTH 11708 PERF.12115 - 17717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32947 | X | 32947 | -0- | -0- | -0- | 29120 | 3 | 3827 | 9 | N | 3479 | 3240 | 1 | | | 730 |
| 10 | 30834 | X | 30834 | -0- | -0- | -0- | 27668 | 3 | 3166 | 9 | N | 2878 | 3051 | 1 | | | 557 |
| 11 | 28378 | X | 28378 | -0- | -0- | -0- | 26126 | 3 | 2252 | 9 | Y | 2047 | 1830 | 1 | | | 774 |
| 12 | 34038 | X | 14669 | -0- | -19369 | -0- | 13802 | 3 | 867 | 9 | Y | 788 | 1075 | 1 | | | 487 |
| 01 | 34038 | X | 12510 | -0- | -21528 | -0- | 11335 | 3 | 1175 | 9 | Y | 1068 | 1261 | 1 | | | 294 |
| 02 | 24388 | X | 9949 | -0- | -14439 | -0- | 7412 | 3 | 2537 | 9 | Y | 2306 | 2235 | 1 | | | 365 |

MCCLAUGHERTY WELL #: 122A RRCID -> 266792 COMPL. DATE 10/31/2011 TOTAL DEPTH 11775 PERF.12030 - 16331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15675 | X | 15675 | -0- | -0- | -0- | 14898 | 3 | 777 | 9 | N | 706 | 722 | 1 | | | 311 |
| 10 | 15066 | X | 11284 | -0- | -3782 | -0- | 10734 | 3 | 550 | 9 | N | 500 | 356 | 1 | | | 455 |
| 11 | 14580 | X | 10573 | -0- | -4007 | -0- | 10053 | 3 | 520 | 9 | Y | 473 | 553 | 1 | | | 375 |
| 12 | 16213 | X | 8795 | -0- | -7418 | -0- | 8395 | 3 | 400 | 9 | Y | 364 | 541 | 1 | | | 198 |
| 01 | 16213 | X | 11621 | -0- | -4592 | -0- | 11038 | 3 | 583 | 9 | Y | 530 | 355 | 1 | | | 373 |
| 02 | 11928 | X | 7054 | -0- | -4874 | -0- | 6722 | 3 | 332 | 9 | Y | 302 | | | | | 675 |

FRANKLIN WELL #: B 1H RRCID -> 266820 COMPL. DATE 11/10/2011 TOTAL DEPTH 11755 PERF.11930 - 16418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18815 | X | 18815 | -0- | -0- | -0- | 17781 | 3 | 1034 | 9 | N | 940 | 1082 | 1 | | | 495 |
| 10 | 17081 | X | 15325 | -0- | -1756 | -0- | 14527 | 3 | 798 | 9 | N | 725 | 718 | 1 | | | 502 |
| 11 | 25470 | X | 7497 | -0- | -17973 | -0- | 6993 | 3 | 504 | 9 | Y | 458 | 551 | 1 | | | 409 |
| 12 | 24986 | X | 4121 | -0- | -20865 | -0- | 3872 | 3 | 249 | 9 | Y | 226 | 179 | 1 | | | 456 |
| 01 | 24986 | X | 9562 | -0- | -15424 | -0- | 8551 | 3 | 350 | 4 | Y | 601 | 539 | 1 | | | 518 |
| | | | | | | | 661 | 9 | | | | | | | | | |
| *02 | 11516 | X | 11516 | -0- | -0- | -0- | 10629 | 3 | 887 | 9 | Y | 806 | 888 | 1 | | | 436 |

K. R. BRACKEN WELL #: A 1H RRCID -> 266826 COMPL. DATE 03/12/2012 TOTAL DEPTH 11809 PERF.12200 - 17170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17460 | X | 7627 | -0- | -9833 | -0- | 6739 | 3 | 888 | 9 | Y | 807 | 813 | 1 | | | 302 |
| 10 | 29520 | X | 29520 | -0- | -0- | -0- | 27849 | 3 | 1671 | 9 | Y | 1519 | 1499 | 1 | | | 322 |
| *11 | 17460 | X | 12183 | -0- | -5277 | -0- | 11528 | 3 | 655 | 9 | Y | 595 | 599 | 1 | | | 318 |
| *12 | 10323 | X | 8941 | -0- | -1382 | -0- | 8367 | 3 | 574 | 9 | Y | 522 | 503 | 1 | | | 337 |
| *01 | 29512 | X | 14922 | -0- | -14590 | -0- | 13591 | 3 | 1331 | 9 | Y | 1210 | 814 | 1 | | | 733 |
| 02 | 16128 | X | 15220 | -0- | -908 | -0- | 14111 | 3 | 1109 | 9 | Y | 1008 | 899 | 1 | | | 842 |

MCCLAUGHERTY WELL #: 121A RRCID -> 267349 COMPL. DATE 07/12/2011 TOTAL DEPTH 11773 PERF.11800 - 16205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18306 | X | 18306 | -0- | -0- | -0- | 17573 | 3 | 733 | 9 | N | 666 | 727 | 1 | | | 662 |
| 10 | 16184 | X | 16184 | -0- | -0- | -0- | 15624 | 3 | 560 | 9 | N | 509 | 538 | 1 | | | 633 |
| 11 | 21420 | X | 10185 | -0- | -11235 | -0- | 9783 | 3 | 402 | 9 | Y | 365 | 544 | 1 | | | 454 |
| 12 | 21917 | X | 10782 | -0- | -11135 | -0- | 10449 | 3 | 333 | 9 | Y | 303 | 182 | 1 | | | 575 |
| 01 | 21917 | X | 12042 | -0- | -9875 | -0- | 11405 | 3 | 637 | 9 | Y | 579 | 724 | 1 | | | 430 |
| 02 | 10360 | X | 8623 | -0- | -1737 | -0- | 8197 | 3 | 426 | 9 | Y | 387 | 186 | 1 | | | 631 |

R. A. BRACKEN WELL #: A 3H RRCID -> 268267 COMPL. DATE 06/06/2013 TOTAL DEPTH 11793 PERF.12175 - 17251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 0 | W | -0- | -0- | -0- | 731717 | | | | | Y | -0- | 350 | 1 | | | 785 |
| 06 | 0 | W | 126 | -0- | 126 | 731843 | 126 | 3 | | | Y | -0- | 207 | 1 | | | 578 |
| 07 | 751527 | X | 19684 | -0- | -731843 | -0- | 17761 | 3 | 1923 | 9 | Y | 1748 | 2220 | 1 | | | 106 |
| 08 | 26660 | X | 24082 | -0- | -2578 | -0- | 21146 | 3 | 2936 | 9 | Y | 2669 | 2669 | 1 | | | 106 |
| 09 | 20173 | X | 20173 | -0- | -0- | -0- | 17629 | 3 | 2544 | 9 | Y | 2313 | 2282 | 1 | | | 137 |
| 10 | 21793 | X | 18842 | -0- | -2951 | -0- | 16469 | 3 | 2373 | 9 | Y | 2157 | 2161 | 1 | | | 133 |
| *11 | 24420 | X | 19525 | -0- | -4895 | -0- | 17360 | 3 | 2165 | 9 | Y | 1968 | 1936 | 1 | | | 165 |
| *12 | 24087 | X | 20823 | -0- | -3264 | -0- | 19041 | 3 | 1782 | 9 | Y | 1620 | 1629 | 1 | | | 156 |
| *01 | 2190 | X | 2190 | -0- | -0- | -0- | 2010 | 3 | 180 | 9 | Y | 164 | 183 | 1 | | | 137 |
| 02 | 18816 | X | 7993 | -0- | -10823 | -0- | 6313 | 3 | 1680 | 9 | Y | 1527 | 950 | 1 | | | 714 |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
TALISMAN ENERGY USA INC. //CONT.// 835506

K. R. BRACKEN WELL #: B 4H RRCID -> 271056 COMPL. DATE 07/26/2013 TOTAL DEPTH 11866 PERF.12338 - 17464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 127380 | X | 86758 | -0- | -40622 | -0- | 79815 | 3 | 6943 | 9 | Y | 6312 | 6336 | 1 | | | 611 |
| 10 | 131626 | X | 82664 | -0- | -48962 | -0- | 76701 | 3 | 5963 | 9 | Y | 5421 | 5447 | 1 | | | 585 |
| *11 | 127380 | X | 70195 | -0- | -57185 | -0- | 65483 | 3 | 4712 | 9 | Y | 4284 | 4173 | 1 | | | 696 |
| *12 | 131626 | X | 41160 | -0- | -90466 | -0- | 37729 | 3 | 3431 | 9 | Y | 3119 | 1969 | 1 | | | 1846 |
| *01 | 131626 | X | 52058 | -0- | -79568 | -0- | 48437 | 3 | 3621 | 9 | Y | 3292 | 3797 | 1 | | | 1341 |
| *02 | 40564 | X | 40564 | -0- | -0- | -0- | 38224 | 3 | 2340 | 9 | Y | 2127 | 1571 | 1 | | | 1897 |

R. A. BRACKEN WELL #: B 1H RRCID -> 271058 COMPL. DATE 05/05/2013 TOTAL DEPTH 11899 PERF.12500 - 17415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 63540 | X | 43460 | -0- | -20080 | -0- | 36875 | 3 | 6585 | 9 | Y | 5986 | 5925 | 1 | | | 1366 |
| 10 | 65658 | X | 49516 | -0- | -16142 | -0- | 42748 | 3 | 6768 | 9 | Y | 6153 | 6143 | 1 | | | 1376 |
| *11 | 63540 | X | 44438 | -0- | -19102 | -0- | 40619 | 3 | 3819 | 9 | Y | 3472 | 3501 | 1 | | | 1347 |
| *12 | 65658 | X | 37277 | -0- | -28381 | -0- | 32709 | 3 | 4568 | 9 | Y | 4153 | 4097 | 1 | | | 1403 |
| 01 | 65658 | X | 36952 | -0- | -28706 | -0- | 33492 | 3 | 3460 | 9 | Y | 3145 | 1912 | 1 | | | 2636 |
| *02 | 36314 | X | 36314 | -0- | -0- | -0- | 33281 | 3 | 3033 | 9 | Y | 2757 | 4104 | 1 | | | 1289 |

R. A. BRACKEN WELL #: B 2H RRCID -> 271120 COMPL. DATE 05/10/2013 TOTAL DEPTH 11849 PERF.12399 - 17449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 62790 | X | 39302 | -0- | -23488 | -0- | 33565 | 3 | 5737 | 9 | Y | 5215 | 5179 | 1 | | | 1113 |
| 10 | 64883 | X | 34724 | -0- | -30159 | -0- | 30186 | 3 | 4538 | 9 | Y | 4125 | 4164 | 1 | | | 1074 |
| *11 | 62790 | X | 42626 | -0- | -20164 | -0- | 37745 | 3 | 4881 | 9 | Y | 4437 | 4339 | 1 | | | 1172 |
| *12 | 64883 | X | 25777 | -0- | -39106 | -0- | 24153 | 3 | 1624 | 9 | Y | 1476 | 1625 | 1 | | | 1023 |
| *01 | 64883 | X | 2159 | -0- | -62724 | -0- | 2063 | 3 | 96 | 9 | Y | 87 | 1037 | 1 | | | 73 |
| 02 | 58604 | X | 29470 | -0- | -29134 | -0- | 26180 | 3 | 3290 | 9 | Y | 2991 | 1665 | 1 | | | 1399 |

R. A. BRACKEN WELL #: B 3H RRCID -> 271370 COMPL. DATE 05/09/2013 TOTAL DEPTH 11832 PERF.12505 - 17386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 59220 | X | 45817 | -0- | -13403 | -0- | 39033 | 3 | 6784 | 9 | N | 6167 | 6111 | 1 | | | 879 |
| 10 | 61194 | X | 49071 | -0- | -12123 | -0- | 42816 | 3 | 6255 | 9 | N | 5686 | 5700 | 1 | | | 865 |
| *11 | 59220 | X | 47347 | -0- | -11873 | -0- | 41956 | 3 | 5391 | 9 | Y | 4901 | 4832 | 1 | | | 934 |
| 12 | 61194 | X | 36708 | -0- | -24486 | -0- | 32888 | 3 | 3820 | 9 | Y | 3473 | 3529 | 1 | | | 878 |
| *01 | 61194 | X | 6871 | -0- | -54323 | -0- | 6082 | 3 | 789 | 9 | Y | 717 | 993 | 1 | | | 602 |
| 02 | 55272 | X | -0- | -0- | -55272 | -0- | | | | | Y | -0- | 601 | 1 | | | 1 |

K. R. BRACKEN WELL #: B 3H RRCID -> 271637 COMPL. DATE 05/15/2013 TOTAL DEPTH 11911 PERF.12274 - 17811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 0 | | 11550 | -0- | 11550 | 11550 | 4429 | 3 | 6111 | 4 | Y | 918 | 637 | 1 | | | 281 |
| | | | | | | | 1010 | 9 | | | | | | | | | |
| *06 | 0 | | 48487 | -0- | 48487 | 60037 | 44739 | 3 | 3748 | 9 | Y | 3407 | 3180 | 1 | | | 508 |
| *07 | 107776 | X | 47739 | -0- | -60037 | -0- | 44673 | 3 | 3066 | 9 | Y | 2787 | 2829 | 1 | | | 466 |
| *08 | 84599 | X | 82237 | -0- | -2362 | -0- | 76678 | 3 | 5559 | 9 | Y | 5054 | 5045 | 1 | | | 475 |
| *09 | 81870 | X | 78103 | -0- | -3767 | -0- | 73196 | 3 | 4907 | 9 | Y | 4461 | 4478 | 1 | | | 458 |
| *10 | 84599 | X | 70207 | -0- | -14392 | -0- | 66296 | 3 | 3911 | 9 | Y | 3555 | 3580 | 1 | | | 433 |
| *11 | 81870 | X | 61320 | -0- | -20550 | -0- | 58335 | 3 | 2985 | 9 | Y | 2714 | 2647 | 1 | | | 500 |
| *12 | 84599 | X | 31197 | -0- | -53402 | -0- | 29075 | 3 | 2122 | 9 | Y | 1929 | 1225 | 1 | | | 1204 |
| *01 | 84599 | X | 39926 | -0- | -44673 | -0- | 37764 | 3 | 2162 | 9 | Y | 1965 | 2345 | 1 | | | 824 |
| 02 | 76412 | X | 29272 | -0- | -47140 | -0- | 27904 | 3 | 1368 | 9 | Y | 1244 | 923 | 1 | | | 1145 |

K. R. BRACKEN WELL #: B 1H RRCID -> 271669 COMPL. DATE 09/05/2012 TOTAL DEPTH 6095 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
TALISMAN ENERGY USA INC. //CONT.// 835506
K. R. BRACKEN WELL #: B 2H RRCID -> 271717 COMPL. DATE 05/17/2013 TOTAL DEPTH 11830 PERF.12313 - 17902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 0 | | 13496 | -0- | 13496 | 13496 | 4227 | 3 | 8557 | 4 | Y | 647 | 450 | 1 | | | 197 |
| | | | | | | | 712 | 9 | | | | | | | | | |
| *06 | 0 | | 50571 | -0- | 50571 | 64067 | 47069 | 3 | 3502 | 9 | Y | 3184 | 2916 | 1 | | | 465 |
| *07 | 111660 | X | 47593 | -0- | -64067 | -0- | 43819 | 3 | 3774 | 9 | Y | 3431 | 3430 | 1 | | | 466 |
| *08 | 75525 | X | 75525 | -0- | -0- | -0- | 70315 | 3 | 5210 | 9 | Y | 4736 | 4764 | 1 | | | 438 |
| *09 | 78047 | X | 78047 | -0- | -0- | -0- | 72758 | 3 | 5289 | 9 | Y | 4808 | 4808 | 1 | | | 438 |
| *10 | 74865 | X | 74865 | -0- | -0- | -0- | 69713 | 3 | 5152 | 9 | Y | 4684 | 4688 | 1 | | | 434 |
| *11 | 68010 | X | 66172 | -0- | -1838 | -0- | 61988 | 3 | 4184 | 9 | Y | 3804 | 3701 | 1 | | | 537 |
| *12 | 70277 | X | 38721 | -0- | -31556 | -0- | 34596 | 3 | 4125 | 9 | Y | 3750 | 2327 | 1 | | | 1960 |
| *01 | 70277 | X | 41382 | -0- | -28895 | -0- | 37816 | 3 | 3566 | 9 | Y | 3242 | 3847 | 1 | | | 1355 |
| 02 | 63476 | X | 21254 | -0- | -42222 | -0- | 19805 | 3 | 1449 | 9 | Y | 1317 | 1053 | 1 | | | 1619 |

TIDAL PETROLEUM, INC. 859240
STS WELL #: 2H RRCID -> 265231 COMPL. DATE 01/27/2012 TOTAL DEPTH 11164 PERF.11850 - 14301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8010 | X | 6430 | -0- | -1580 | -0- | 5524 | 2 | 906 | 9 | N | 824 | 928 | 1 | | | 627 |
| 10 | 8153 | X | 4781 | -0- | -3372 | -0- | 4112 | 2 | 669 | 9 | N | 608 | 559 | 1 | | | 676 |
| 11 | 7380 | X | 3167 | -0- | -4213 | -0- | 2448 | 2 | 719 | 9 | N | 654 | 955 | 1 | | | 375 |
| 12 | 7192 | X | 6144 | -0- | -1048 | -0- | 5165 | 2 | 979 | 9 | N | 890 | 657 | 1 | | | 608 |
| 01 | 7192 | X | 5021 | -0- | -2171 | -0- | 4157 | 2 | 864 | 9 | N | 785 | 1084 | 1 | | | 309 |
| 02 | 5992 | X | 4589 | -0- | -1403 | -0- | 3853 | 2 | 736 | 9 | N | 669 | 746 | 1 | | | 232 |

XTO ENERGY INC. 945936
SMITH CC WELL #: 1H RRCID -> 263656 COMPL. DATE 03/17/2011 TOTAL DEPTH 12015 PERF.12000 - 16450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11250 | X | 6734 | -0- | -4516 | -0- | 353 | 1 | 5822 | 3 | Y | 508 | 564 | 1 | | | 300 |
| | | | | | | | 559 | 9 | | | | | | | | | |
| 10 | 7843 | X | 6777 | -0- | -1066 | -0- | 288 | 1 | 5753 | 3 | Y | 669 | 532 | 1 | | | 437 |
| | | | | | | | 736 | 9 | | | | | | | | | |
| 11 | 7590 | X | 6264 | -0- | -1326 | -0- | 281 | 1 | 5272 | 3 | Y | 646 | 508 | 1 | | | 575 |
| | | | | | | | 711 | 9 | | | | | | | | | |
| 12 | 7843 | X | 6485 | -0- | -1358 | -0- | 330 | 1 | 5549 | 3 | Y | 551 | 727 | 1 | | | 399 |
| | | | | | | | 606 | 9 | | | | | | | | | |
| 01 | 6975 | X | 4891 | -0- | -2084 | -0- | 269 | 1 | 4099 | 3 | Y | 475 | 663 | 1 | | | 211 |
| | | | | | | | 523 | 9 | | | | | | | | | |
| 02 | 5964 | X | 5412 | -0- | -552 | -0- | 316 | 1 | 4535 | 3 | Y | 510 | 415 | 1 | | | 306 |
| | | | | | | | 561 | 9 | | | | | | | | | |

SMITH CC WELL #: 2H RRCID -> 263669 COMPL. DATE 09/08/2011 TOTAL DEPTH 11818 PERF.12300 - 16150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4440 | X | 3980 | -0- | -460 | -0- | 198 | 1 | 3254 | 3 | Y | 480 | 526 | 1 | | | 253 |
| | | | | | | | 528 | 9 | | | | | | | | | |
| 10 | 4588 | X | 3945 | -0- | -643 | -0- | 165 | 1 | 3284 | 3 | Y | 451 | 362 | 1 | | | 342 |
| | | | | | | | 496 | 9 | | | | | | | | | |
| 11 | 4320 | X | 3786 | -0- | -534 | -0- | 164 | 1 | 3071 | 3 | Y | 501 | 414 | 1 | | | 429 |
| | | | | | | | 551 | 9 | | | | | | | | | |
| 12 | 4464 | X | 4370 | -0- | -94 | -0- | 194 | 1 | 3268 | 3 | Y | 825 | 750 | 1 | | | 504 |
| | | | | | | | 908 | 9 | | | | | | | | | |
| 01 | 4433 | X | 3881 | -0- | -552 | -0- | 202 | 1 | 3088 | 3 | Y | 537 | 712 | 1 | | | 329 |
| | | | | | | | 591 | 9 | | | | | | | | | |
| 02 | 3500 | X | 3343 | -0- | -157 | -0- | 186 | 1 | 2667 | 3 | Y | 445 | 478 | 1 | | | 296 |
| | | | | | | | 490 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
XTO ENERGY INC. //CONT.// 945936
SMITH CC WELL #: 3H RRCID -> 263673 COMPL. DATE 09/07/2011 TOTAL DEPTH 11980 PERF.12400 - 16547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7500 | X | 4397 | -0- | -3103 | -0- | 236 | 1 | 3888 | 3 | Y | 248 | 314 | 1 | | | 114 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 10 | 6634 | X | 4005 | -0- | -2629 | -0- | 177 | 1 | 3539 | 3 | Y | 263 | 204 | 1 | | | 173 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 11 | 5130 | X | 4415 | -0- | -715 | -0- | 208 | 1 | 3903 | 3 | Y | 276 | 202 | 1 | | | 247 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 12 | 5301 | X | 4324 | -0- | -977 | -0- | 222 | 1 | 3735 | 3 | Y | 334 | 366 | 1 | | | 215 |
| | | | | | | | 367 | 9 | | | | | | | | | |
| 01 | 4929 | X | 4447 | -0- | -482 | -0- | 252 | 1 | 3846 | 3 | Y | 317 | 365 | 1 | | | 167 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| *02 | 3774 | X | 3774 | -0- | -0- | -0- | 225 | 1 | 3239 | 3 | Y | 282 | 270 | 1 | | | 179 |
| | | | | | | | 310 | 9 | | | | | | | | | |

MCCLAUGHERTY UNIT WELL #: 1H RRCID -> 265596 COMPL. DATE 04/28/2012 TOTAL DEPTH 11994 PERF.12250 - 16560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13500 | X | 7466 | -0- | -6034 | -0- | 398 | 1 | 6556 | 3 | Y | 465 | 469 | 1 | | | 218 |
| | | | | | | | 512 | 9 | | | | | | | | | |
| 10 | 13125 | X | 13125 | -0- | -0- | -0- | 588 | 1 | 11735 | 3 | Y | 729 | 644 | 1 | | | 303 |
| | | | | | | | 802 | 9 | | | | | | | | | |
| 11 | 9600 | X | 9517 | -0- | -83 | -0- | 438 | 1 | 8210 | 3 | Y | 790 | 819 | 1 | | | 274 |
| | | | | | | | 869 | 9 | | | | | | | | | |
| 12 | 9920 | X | 8889 | -0- | -1031 | -0- | 469 | 1 | 7890 | 3 | Y | 482 | 541 | 1 | | | 215 |
| | | | | | | | 530 | 9 | | | | | | | | | |
| 01 | 12524 | X | 8960 | -0- | -3564 | -0- | 496 | 1 | 7569 | 3 | Y | 814 | 689 | 1 | | | 340 |
| | | | | | | | 895 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 7786 | -0- | 7786 | 7786 | 480 | 1 | 6903 | 3 | Y | 366 | 538 | 1 | | | 168 |
| | | | | | | | 403 | 9 | | | | | | | | | |

HARROD-MCCLAUGHERTY UNIT WELL #: 1H RRCID -> 265600 COMPL. DATE 04/10/2012 TOTAL DEPTH 11905 PERF.12700 - 16850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13860 | X | 10674 | -0- | -3186 | -0- | 578 | 1 | 9524 | 3 | Y | 520 | 374 | 1 | | | 373 |
| | | | | | | | 572 | 9 | | | | | | | | | |
| 10 | 13547 | X | 9884 | -0- | -3663 | -0- | 443 | 1 | 8845 | 3 | Y | 542 | 607 | 1 | | | 308 |
| | | | | | | | 596 | 9 | | | | | | | | | |
| 11 | 11520 | X | 10219 | -0- | -1301 | -0- | 491 | 1 | 9201 | 3 | Y | 479 | 437 | 1 | | | 350 |
| | | | | | | | 527 | 9 | | | | | | | | | |
| 12 | 11625 | X | 9693 | -0- | -1932 | -0- | 512 | 1 | 8617 | 3 | Y | 513 | 423 | 1 | | | 440 |
| | | | | | | | 564 | 9 | | | | | | | | | |
| 01 | 10447 | X | 9069 | -0- | -1378 | -0- | 526 | 1 | 8022 | 3 | Y | 474 | 556 | 1 | | | 358 |
| | | | | | | | 521 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 7233 | -0- | 7233 | 7233 | 443 | 1 | 6358 | 3 | Y | 393 | 459 | 1 | | | 292 |
| | | | | | | | 432 | 9 | | | | | | | | | |

HARROD-MCCLAUGHERTY UNIT WELL #: 2H RRCID -> 265601 COMPL. DATE 04/11/2012 TOTAL DEPTH 11880 PERF.12800 - 16950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19950 | X | 10897 | -0- | -9053 | -0- | 581 | 1 | 9575 | 3 | Y | 674 | 547 | 1 | | | 449 |
| | | | | | | | 741 | 9 | | | | | | | | | |
| 10 | 16895 | X | 11511 | -0- | -5384 | -0- | 517 | 1 | 10323 | 3 | Y | 610 | 723 | 1 | | | 336 |
| | | | | | | | 671 | 9 | | | | | | | | | |
| 11 | 16350 | X | 10673 | -0- | -5677 | -0- | 504 | 1 | 9442 | 3 | Y | 661 | 526 | 1 | | | 471 |
| | | | | | | | 727 | 9 | | | | | | | | | |
| 12 | 16895 | X | 10125 | -0- | -6770 | -0- | 534 | 1 | 8989 | 3 | Y | 547 | 523 | 1 | | | 495 |
| | | | | | | | 602 | 9 | | | | | | | | | |
| 01 | 13237 | X | 9397 | -0- | -3840 | -0- | 544 | 1 | 8295 | 3 | Y | 507 | 607 | 1 | | | 395 |
| | | | | | | | 558 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 7766 | -0- | 7766 | 7766 | 473 | 1 | 6801 | 3 | Y | 447 | 509 | 1 | | | 333 |
| | | | | | | | 492 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
XTO ENERGY INC. //CONT.// 945936
MCCLAUGHERTY UNIT WELL #: 3H RRCID -> 265607 COMPL. DATE 04/04/2012 TOTAL DEPTH 12016 PERF.12600 - 16750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16530 | X | 11781 | -0- | -4749 | -0- | 641 | 1 | 10566 | 3 | Y | 522 | 706 | 1 | | | 163 |
| | | | | | | | 574 | 9 | | | | | | | | | |
| 10 | 13361 | X | 13039 | -0- | -322 | -0- | 602 | 1 | 12008 | 3 | Y | 390 | 400 | 1 | | | 153 |
| | | | | | | | 429 | 9 | | | | | | | | | |
| 11 | 17379 | X | 17379 | -0- | -0- | -0- | 853 | 1 | 15991 | 3 | Y | 486 | 385 | 1 | | | 254 |
| | | | | | | | 535 | 9 | | | | | | | | | |
| 12 | 16945 | X | 16945 | -0- | -0- | -0- | 927 | 1 | 15591 | 3 | Y | 388 | 490 | 1 | | | 152 |
| | | | | | | | 427 | 9 | | | | | | | | | |
| 01 | 18581 | X | 18581 | -0- | -0- | -0- | 1120 | 1 | 17080 | 3 | Y | 346 | 303 | 1 | | | 195 |
| | | | | | | | 381 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 14733 | -0- | 14733 | 14733 | 941 | 1 | 13513 | 3 | Y | 254 | 341 | 1 | | | 108 |
| | | | | | | | 279 | 9 | | | | | | | | | |

MCCLAUGHERTY UNIT WELL #: 4H RRCID -> 265611 COMPL. DATE 04/18/2012 TOTAL DEPTH 12034 PERF.12300 - 16450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13020 | X | 7311 | -0- | -5709 | -0- | 394 | 1 | 6499 | 3 | Y | 380 | 390 | 1 | | | 139 |
| | | | | | | | 418 | 9 | | | | | | | | | |
| 10 | 11036 | X | 11013 | -0- | -23 | -0- | 491 | 1 | 9792 | 3 | Y | 664 | 555 | 1 | | | 248 |
| | | | | | | | 730 | 9 | | | | | | | | | |
| 11 | 11756 | X | 11756 | -0- | -0- | -0- | 580 | 1 | 10870 | 3 | Y | 278 | 338 | 1 | | | 188 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 12 | 9455 | X | 8924 | -0- | -531 | -0- | 468 | 1 | 7866 | 3 | Y | 536 | 556 | 1 | | | 168 |
| | | | | | | | 590 | 9 | | | | | | | | | |
| 01 | 10509 | X | 8622 | -0- | -1887 | -0- | 504 | 1 | 7694 | 3 | Y | 385 | 348 | 1 | | | 205 |
| | | | | | | | 424 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 8024 | -0- | 8024 | 8024 | 503 | 1 | 7224 | 3 | Y | 270 | 326 | 1 | | | 149 |
| | | | | | | | 297 | 9 | | | | | | | | | |

MCCLAUGHERTY UNIT WELL #: 5H RRCID -> 265613 COMPL. DATE 04/21/2012 TOTAL DEPTH 12061 PERF.12100 - 17150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17007 | X | 17007 | -0- | -0- | -0- | 937 | 1 | 15440 | 3 | Y | 573 | 424 | 1 | | | 306 |
| | | | | | | | 630 | 9 | | | | | | | | | |
| 10 | 15282 | X | 15282 | -0- | -0- | -0- | 709 | 1 | 14155 | 3 | Y | 380 | 500 | 1 | | | 186 |
| | | | | | | | 418 | 9 | | | | | | | | | |
| 11 | 18015 | X | 18015 | -0- | -0- | -0- | 891 | 1 | 16686 | 3 | Y | 398 | 402 | 1 | | | 182 |
| | | | | | | | 438 | 9 | | | | | | | | | |
| 12 | 18451 | X | 18451 | -0- | -0- | -0- | 1007 | 1 | 16941 | 3 | Y | 457 | 472 | 1 | | | 167 |
| | | | | | | | 503 | 9 | | | | | | | | | |
| 01 | 16616 | X | 9844 | -0- | -6772 | -0- | 602 | 1 | 9187 | 3 | Y | 50 | 187 | 1 | | | 30 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 11598 | -0- | 11598 | 11598 | 725 | 1 | 10415 | 3 | Y | 416 | 258 | 1 | | | 188 |
| | | | | | | | 458 | 9 | | | | | | | | | |

MCCLAUGHERTY UNIT WELL #: 2H RRCID -> 265628 COMPL. DATE 04/16/2012 TOTAL DEPTH 11972 PERF.12450 - 16600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12900 | X | 7622 | -0- | -5278 | -0- | 429 | 1 | 7073 | 3 | Y | 109 | 256 | 1 | | | 48 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 10 | 12760 | X | 12760 | -0- | -0- | -0- | 581 | 1 | 11594 | 3 | Y | 532 | 353 | 1 | | | 227 |
| | | | | | | | 585 | 9 | | | | | | | | | |
| 11 | 11654 | X | 11654 | -0- | -0- | -0- | 558 | 1 | 10463 | 3 | Y | 575 | 521 | 1 | | | 281 |
| | | | | | | | 633 | 9 | | | | | | | | | |
| 12 | 11098 | X | 10121 | -0- | -977 | -0- | 547 | 1 | 9198 | 3 | Y | 342 | 464 | 1 | | | 159 |
| | | | | | | | 376 | 9 | | | | | | | | | |
| 01 | 12183 | X | 9200 | -0- | -2983 | -0- | 550 | 1 | 8395 | 3 | Y | 232 | 231 | 1 | | | 160 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 9953 | -0- | 9953 | 9953 | 615 | 1 | 8834 | 3 | Y | 458 | 454 | 1 | | | 164 |
| | | | | | | | 504 | 9 | | | | | | | | | |

ED STUMBERG (OLMOS A) 27508 500 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
BOTASCH OPERATING, LLC 083330

STUMBERG UNIT WELL #: 1 RRCID -> 114771 COMPL. DATE 11/14/1984 TOTAL DEPTH 4900 PERF. 4510 - 4528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STUMBERG UNIT WELL #: 2 RRCID -> 116836 COMPL. DATE 05/06/1985 TOTAL DEPTH 4897 PERF. 4494 - 4512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STUMBERG "A" WELL #: 1 RRCID -> 118410 COMPL. DATE 07/31/1985 TOTAL DEPTH 4808 PERF. 4504 - 4524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHEPARD UNIT WELL #: 1 RRCID -> 120253 COMPL. DATE 01/13/1986 TOTAL DEPTH 4800 PERF. 4506 - 4533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHATABURGER -A- UNIT WELL #: 1 RRCID -> 124622 COMPL. DATE 04/29/1987 TOTAL DEPTH 4799 PERF. 4552 - 4568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHATABURGER UNIT WELL #: 2 RRCID -> 135626 COMPL. DATE 07/15/1990 TOTAL DEPTH 4810 PERF. 4557 - 4588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STUMBERG UNIT WELL #: 4 RRCID -> 135808 COMPL. DATE 08/27/1990 TOTAL DEPTH 4810 PERF. 4456 - 4484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EL BANO (SAN MIGUEL) 27898 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
PATTERSON ENERGY CORPORATION 643402
JOHNSON, B. K. WELL #: 9 RRCID -> 074302 COMPL. DATE 11/04/1977 TOTAL DEPTH 1700 PERF. 1466 - 1476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9128 | X | 3306 | -0- | -5822 | -0- | 3306 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3519 | X | 3519 | -0- | -0- | -0- | 3519 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3109 | X | 3109 | -0- | -0- | -0- | 3109 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3410 | X | 2496 | -0- | -914 | -0- | 2496 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3534 | X | 2311 | -0- | -1223 | -0- | 2311 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3192 | X | 2400 | -0- | -792 | -0- | 2400 | 2 | | | N | -0- | | | | | -0- |

JOHNSON, B. K. WELL #: 5 RRCID -> 114641 COMPL. DATE 10/21/1984 TOTAL DEPTH 1779 PERF. 1548 - 1558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EL INDIO (OLMOS A-4) 27976 250 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
GILL, A. T. 305010
GILL, A. T. WELL #: 6 RRCID -> 063050 COMPL. DATE 06/29/1975 TOTAL DEPTH 1591 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

M-TEX INC. 518920
GILL, A. T. WELL #: 741 RRCID -> 061279 COMPL. DATE 12/30/1973 TOTAL DEPTH 1585 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL INDIO (OLMOS BROWN 900) 27976 500 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
WILLIAMSON OPERATING CO. 925911
PHILLIPS-JANCO WELL #: 1 RRCID -> 141304 COMPL. DATE 07/28/1987 TOTAL DEPTH 1600 PERF. 892 - 898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL INDIO, N.(OLMOS) 27979 450 ASSOCIATED CAPACITY CNTY: MAVERICK
WILLIAMSON OPERATING CO. 925911
LEVINE, BEN WELL #: 5701 RRCID -> 118190 COMPL. DATE 05/29/1985 TOTAL DEPTH 1846 PERF. 1141 - 1145

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EMILY A. (WILCOX 1830) 28882 500 NON-ASSOCIATED ONE WELL CNTY: MILAM
NEWFIELD EXPLORATION COMPANY 606617
SHADD WILCOX WELL #: 1 RRCID -> 271239 COMPL. DATE 04/18/2013 TOTAL DEPTH 1893 PERF. 1482 - 1698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENCINAL (OLMOS 8200) 28977 333 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
TUCKER PETROLEUM, INC. 872495
SCHLETZ WELL #: 4M RRCID -> 048677 COMPL. DATE 10/21/1969 TOTAL DEPTH 8761 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | # | 74 | -0- | -106 | -0- | 74 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 93 | # | 73 | -0- | -20 | -0- | 73 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | # | 39 | -0- | -51 | -0- | 39 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 96 | R | 96 | -0- | -0- | -0- | 96 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 93 | # | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 56 | # | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | -0- |

SCHLETZE WELL #: 1A RRCID -> 115637 COMPL. DATE 02/04/1985 TOTAL DEPTH 8540 PERF. 8390 - 8438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | # | 33 | -0- | -1227 | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 93 | # | 44 | -0- | -49 | -0- | 44 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 60 | # | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 62 | # | 19 | -0- | -43 | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 62 | # | 44 | -0- | -18 | -0- | 44 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | # | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |

SCHLETZE WELL #: 1 RRCID -> 115638 COMPL. DATE 12/17/1984 TOTAL DEPTH 8610 PERF. 8397 - 8442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | # | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 155 | # | 74 | -0- | -81 | -0- | 74 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 224 | R | 224 | -0- | -0- | -0- | 224 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 93 | R | 93 | -0- | -0- | -0- | 93 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 119 | R | 119 | -0- | -0- | -0- | 119 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 196 | # | 145 | -0- | -51 | -0- | 145 | 2 | | | Y | -0- | | | | | -0- |

SCHLETZE WELL #: 2 RRCID -> 118370 COMPL. DATE 09/03/1985 TOTAL DEPTH 8592 PERF. 8380 - 8400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | # | 12 | -0- | -138 | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 93 | # | 41 | -0- | -52 | -0- | 41 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 60 | # | 15 | -0- | -45 | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 37 | R | 37 | -0- | -0- | -0- | 37 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 57 | R | 57 | -0- | -0- | -0- | 57 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 40 | R | 40 | -0- | -0- | -0- | 40 | 2 | | | Y | -0- | | | | | -0- |

SCHLETZE WELL #: 4 RRCID -> 120586 COMPL. DATE 11/20/1985 TOTAL DEPTH 8549 PERF. 8360 - 8460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 170 | R | 170 | -0- | -0- | -0- | 170 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 161 | R | 161 | -0- | -0- | -0- | 161 | 2 | | | Y | -0- | | | | | -0- |

ENCINAL (5800) 28977 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
HOLCOMB ENERGY CORP. 391655
SCHLETZE, A. E. WELL #: 1A RRCID -> 034551 COMPL. DATE 04/09/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCHLETZE, A. E. WELL #: 1 RRCID -> 045733 COMPL. DATE 02/26/1969 TOTAL DEPTH 8307 PERF. 5990 - 6002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCHLETZE, A. E. WELL #: 2 RRCID -> 045734 COMPL. DATE 12/03/1968 TOTAL DEPTH 5967 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCHLETZE, A. E. WELL #: 3 RRCID -> 045735 COMPL. DATE 12/15/1968 TOTAL DEPTH 5856 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEWIS PETRO PROPERTIES, INC. 499978
M & M MINERALS CORP. WELL #: 1 RRCID -> 044414 COMPL. DATE 04/16/1968 TOTAL DEPTH 5857 PERF. 5783 - 5788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 463 | N | 463 | -0- | -0- | -0- | 313 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 10 | 445 | N | 445 | -0- | -0- | -0- | 384 | 1 | 61 | 3 | Y | -0- | | | | | -0- |
| 11 | 466 | N | 466 | -0- | -0- | -0- | 324 | 1 | 142 | 3 | Y | -0- | | | | | -0- |
| 12 | 597 | N | 597 | -0- | -0- | -0- | 283 | 1 | 314 | 3 | Y | -0- | | | | | -0- |
| 01 | 446 | N | 446 | -0- | -0- | -0- | 78 | 1 | 368 | 3 | Y | -0- | | | | | -0- |
| *02 | 517 | N | 517 | -0- | -0- | -0- | 274 | 1 | 243 | 3 | Y | -0- | | | | | -0- |

BURKHOLDER -B- WELL #: 1 RRCID -> 044415 COMPL. DATE 05/21/1968 TOTAL DEPTH 6185 PERF. 5784 - 5789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 128 | N | 128 | -0- | -0- | -0- | 91 | 1 | 37 | 2 | N | -0- | | | | | -0- |
| 10 | 316 | N | 316 | -0- | -0- | -0- | 252 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 23 | N | 23 | -0- | -0- | -0- | 23 | 3 | | | N | -0- | | | | | -0- |

ENCINAL (5800) //CONT.// 28977 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BURKHOLDER WELL #: 5 RRCID -> 046077 COMPL. DATE 04/09/1969 TOTAL DEPTH 5803 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 772 | -0- | -68 | -0- | 522 | 1 | 250 | 2 | N | -0- | | | | | -0- |
| 10 | 808 | N | 808 | -0- | -0- | -0- | 696 | 1 | 112 | 3 | N | -0- | | | | | -0- |
| 11 | 780 | N | 455 | -0- | -325 | -0- | 316 | 1 | 139 | 3 | N | -0- | | | | | -0- |
| 12 | 867 | N | 867 | -0- | -0- | -0- | 411 | 1 | 456 | 3 | N | -0- | | | | | -0- |
| 01 | 806 | N | 557 | -0- | -249 | -0- | 98 | 1 | 459 | 3 | N | -0- | | | | | -0- |
| *02 | 718 | N | 718 | -0- | -0- | -0- | 380 | 1 | 338 | 3 | N | -0- | | | | | -0- |

BURKHOLDER WELL #: 7 RRCID -> 070954 COMPL. DATE 04/07/1977 TOTAL DEPTH 6236 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

M & M WELL #: 3 RRCID -> 156697 COMPL. DATE N/A TOTAL DEPTH 5786 PERF. 5638 - 5646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 206 | -0- | -64 | -0- | 139 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 153 | -0- | -64 | -0- | 132 | 1 | 21 | 3 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 72 | -0- | -18 | -0- | 50 | 1 | 22 | 3 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 106 | -0- | -111 | -0- | 50 | 1 | 56 | 3 | Y | -0- | | | | | -0- |
| 01 | 52 | N | 52 | -0- | -0- | -0- | 9 | 1 | 43 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BURKHOLDER 498 WELL #: 2 RRCID -> 160575 COMPL. DATE 09/18/1996 TOTAL DEPTH 6040 PERF. 5914 - 5934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

M & M MINERALS CORP. WELL #: 5 RRCID -> 241834 COMPL. DATE 12/01/2011 TOTAL DEPTH 6205 PERF. 4614 - 4714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURKHOLDER WELL #: 8 RRCID -> 249666 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 5725 - 5737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIL ANGELES WELL #: 1 RRCID -> 251273 COMPL. DATE 04/23/2009 TOTAL DEPTH 8700 PERF. 6165 - 6170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENCINAL (5800) //CONT.// 28977 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TUCKER PETROLEUM, INC. 872495
SCHLETZE, A. E. WELL #: 1 RRCID -> 045840 COMPL. DATE 02/26/1969 TOTAL DEPTH 8307 PERF. 5990 - 6002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SCHLETZE, A. E. WELL #: 3 RRCID -> 046407 COMPL. DATE 01/12/1984 TOTAL DEPTH 6085 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | X | 81 | -0- | -639 | -0- | 81 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 744 | X | 404 | -0- | -340 | -0- | 404 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 480 | X | 315 | -0- | -165 | -0- | 315 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 470 | X | 470 | -0- | -0- | -0- | 470 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1075 | X | 1075 | -0- | -0- | -0- | 1075 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 1301 | X | 1301 | -0- | -0- | -0- | 1301 | 2 | | | Y | -0- | | | | | -0- |

SCHLETZE, A. E. WELL #: 5 RRCID -> 123365 COMPL. DATE 01/05/1987 TOTAL DEPTH 6104 PERF. 6002 - 6018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VIRTEX OPERATING COMPANY, INC. 886261
BURKHOLDER, ALICE W. WELL #: 3 RRCID -> 044895 COMPL. DATE 10/11/1968 TOTAL DEPTH 5916 PERF. 5860 - 5870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BURKHOLDER, ALICE W. WELL #: R 1 RRCID -> 125987 COMPL. DATE 11/15/1987 TOTAL DEPTH 6054 PERF. 5899 - 5913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TUCKER WELL #: 1 RRCID -> 173843 COMPL. DATE 02/22/1999 TOTAL DEPTH 6010 PERF. 5895 - 5909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | X | 56 | -0- | -304 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | X | 66 | -0- | -58 | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | X | 20 | -0- | -100 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 12 | 85 | X | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 01 | DLQ | G-10 | 372 | -0- | 372 | 372 | 372 | 2 | | | N | -0- | | | | | -0- |
| 02 | DLQ | G-10 | 375 | -0- | 375 | 747 | 375 | 2 | | | N | -0- | | | | | -0- |

EPPERSON (CANYON SAND) 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
BETTIS, BOYLE & STOVALL 068360
STEWART WELL #: 2 RRCID -> 172840 COMPL. DATE 07/15/1999 TOTAL DEPTH 3035 PERF. 2580 - 2715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 663 | -0- | -27 | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 651 | -0- | -62 | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 11 | 645 | N | 645 | -0- | -0- | -0- | 645 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 611 | -0- | -71 | -0- | 611 | 3 | | | N | -0- | | | | | -0- |
| 01 | 651 | N | 363 | -0- | -288 | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 613 | -0- | -3 | -0- | 613 | 3 | | | N | -0- | | | | | -0- |

EPPERSON WELL #: 1 RRCID -> 175143 COMPL. DATE 08/26/1999 TOTAL DEPTH 3074 PERF. 2572 - 2645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 722 | -0- | -28 | -0- | 722 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 739 | -0- | -5 | -0- | 739 | 3 | | | N | -0- | | | | | -0- |
| 11 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 718 | -0- | -26 | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 01 | 744 | N | 643 | -0- | -101 | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 645 | -0- | -27 | -0- | 645 | 3 | | | N | -0- | | | | | -0- |

EPPERSON "47" WELL #: 1 RRCID -> 176805 COMPL. DATE 03/18/2000 TOTAL DEPTH 2694 PERF. 2587 - 2694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 143 | -0- | -7 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 147 | -0- | -8 | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 11 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 124 | -0- | -31 | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 139 | -0- | -16 | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| *02 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |

STEWART WELL #: 3 RRCID -> 178534 COMPL. DATE 07/01/2000 TOTAL DEPTH 2941 PERF. 2620 - 2665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 | N | 1892 | -0- | -28 | -0- | 1892 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1952 | N | 1952 | -0- | -0- | -0- | 1952 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1863 | N | 1863 | -0- | -0- | -0- | 1863 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1953 | N | 1878 | -0- | -75 | -0- | 1878 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1953 | N | 1544 | -0- | -409 | -0- | 1544 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1736 | N | 1626 | -0- | -110 | -0- | 1626 | 3 | | | N | -0- | | | | | -0- |

EPPERSON WELL #: 2 RRCID -> 184011 COMPL. DATE 01/24/2001 TOTAL DEPTH 3133 PERF. 2629 - 2756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCKNIGHT POOLED UNIT WELL #: 1 RRCID -> 185797 COMPL. DATE 02/05/2001 TOTAL DEPTH 3259 PERF. 2632 - 2729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2723 | N | 2723 | -0- | -0- | -0- | 2723 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2817 | N | 2817 | -0- | -0- | -0- | 2817 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2667 | N | 2667 | -0- | -0- | -0- | 2667 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2889 | N | 2889 | -0- | -0- | -0- | 2889 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2790 | N | 2598 | -0- | -192 | -0- | 2598 | 3 | | | N | -0- | | | | | -0- |
| *02 | 2538 | N | 2538 | -0- | -0- | -0- | 2538 | 3 | | | N | -0- | | | | | -0- |

EPPERSON "47" WELL #: 2 RRCID -> 204255 COMPL. DATE 06/24/2004 TOTAL DEPTH 3125 PERF. 2576 - 2643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
BETTIS, BOYLE & STOVALL //CONT.// 068360
EPPERSON WELL #: 3 RRCID -> 212068 COMPL. DATE 08/01/2005 TOTAL DEPTH 5603 PERF. 2630 - 2681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1500 | N | 1421 | -0- | -79 | -0- | 1421 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1425 | -0- | -94 | -0- | 1425 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1374 | N | 1374 | -0- | -0- | -0- | 1374 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1349 | -0- | -108 | -0- | 1349 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1426 | N | 1141 | -0- | -285 | -0- | 1141 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1254 | -0- | -34 | -0- | 1254 | 3 | | | N | -0- | | | | | -0- |

CHI OPERATING, INC. 148123
FRED WELL #: 1 RRCID -> 212541 COMPL. DATE 08/28/2004 TOTAL DEPTH 3761 PERF. 2598 - 2654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 3047 | -0- | 3047 | 9539 | 80 | 1 | 2967 | 3 | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 2950 | -0- | 2950 | 12489 | 80 | 1 | 2870 | 3 | N | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 2680 | -0- | 2680 | 15169 | 80 | 1 | 2600 | 3 | N | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 2754 | -0- | 2754 | 17923 | 80 | 1 | 2674 | 3 | N | -0- | | | | | -0- |
| *01 | 20677 | X | 2754 | -0- | -17923 | -0- | 80 | 1 | 2674 | 3 | N | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FRED WELL #: 3 RRCID -> 214616 COMPL. DATE 08/28/2005 TOTAL DEPTH 5764 PERF. 3275 - 3278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 885 | N | 885 | -0- | -0- | -0- | 80 | 1 | 805 | 3 | N | -0- | | | | | -0- |
| 10 | 855 | N | 855 | -0- | -0- | -0- | 80 | 1 | 775 | 3 | N | -0- | | | | | -0- |
| 11 | 848 | N | 848 | -0- | -0- | -0- | 80 | 1 | 768 | 3 | N | -0- | | | | | -0- |
| *12 | 806 | N | 806 | -0- | -0- | -0- | 80 | 1 | 726 | 3 | N | -0- | | | | | -0- |
| *01 | 806 | N | 806 | -0- | -0- | -0- | 80 | 1 | 726 | 3 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FRED WELL #: 2 RRCID -> 221385 COMPL. DATE 02/09/2005 TOTAL DEPTH 5651 PERF. 5282 - 5290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 547 | N | 547 | -0- | -0- | -0- | 80 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 10 | 532 | N | 532 | -0- | -0- | -0- | 80 | 1 | 452 | 3 | N | -0- | | | | | -0- |
| 11 | 524 | N | 524 | -0- | -0- | -0- | 80 | 1 | 444 | 3 | N | -0- | | | | | -0- |
| *12 | 500 | N | 500 | -0- | -0- | -0- | 80 | 1 | 420 | 3 | N | -0- | | | | | -0- |
| *01 | 500 | N | 500 | -0- | -0- | -0- | 80 | 1 | 420 | 3 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEVON ENERGY PRODUCTION CO, L.P. 216378
EPPERSON, TOM W. WELL #: 1 RRCID -> 099207 COMPL. DATE 04/15/1982 TOTAL DEPTH 3600 PERF. 2482 - 2540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 433 | -0- | -63 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 427 | -0- | -53 | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 420 | -0- | -45 | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 01 | 434 | N | 381 | -0- | -53 | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| *02 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | N | -0- | | | | | -0- |

EPPERSON, JAMES E. WELL #: 1 RRCID -> 099208 COMPL. DATE 04/10/1982 TOTAL DEPTH 4724 PERF. 4494 - 4516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 382 | -0- | -21 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 355 | -0- | -35 | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 387 | -0- | -16 | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 307 | -0- | -65 | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 312 | -0- | -24 | -0- | 312 | 2 | | | N | -0- | | | | | -0- |

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EPPERSON, TOM W. WELL #: 2 RRCID -> 141580 COMPL. DATE 05/12/1992 TOTAL DEPTH 3710 PERF. 2528 - 3276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1515 | N | 1515 | -0- | -0- | -0- | 1515 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1581 | N | 1560 | -0- | -21 | -0- | 1560 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1462 | -0- | -68 | -0- | 1462 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1581 | N | 1482 | -0- | -99 | -0- | 1482 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1550 | N | 1303 | -0- | -247 | -0- | 1303 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1372 | N | 1284 | -0- | -88 | -0- | 1284 | 2 | | | N | -0- | | | | | -0- |

EPPERSON, TOM W. WELL #: 3 RRCID -> 143466 COMPL. DATE 11/23/1992 TOTAL DEPTH 3612 PERF. 2481 - 3234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 212 | -0- | -28 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 216 | -0- | -32 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 207 | -0- | -3 | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 12 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 198 | -0- | -19 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| *02 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |

EPPERSON, TOM W. WELL #: 4 RRCID -> 209842 COMPL. DATE 12/23/2004 TOTAL DEPTH 3717 PERF. 2536 - 3556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1358 | N | 1358 | -0- | -0- | -0- | 1358 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1376 | -0- | -19 | -0- | 1376 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1327 | -0- | -23 | -0- | 1327 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1133 | -0- | -262 | -0- | 1133 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1364 | N | 1061 | -0- | -303 | -0- | 1061 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1232 | N | 909 | -0- | -323 | -0- | 909 | 2 | | | N | -0- | | | | | -0- |

EPPERSON, TOM W. WELL #: 5 RRCID -> 213468 COMPL. DATE 06/27/2005 TOTAL DEPTH 3700 PERF. 2548 - 2610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 1118 | -0- | -22 | -0- | 1118 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1071 | -0- | -107 | -0- | 1071 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 969 | -0- | -171 | -0- | 969 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1036 | -0- | -111 | -0- | 1036 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1176 | N | 1176 | -0- | -0- | -0- | 1176 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 2 | | | N | -0- | | | | | -0- |

EOG RESOURCES, INC. 253162
EPPERSON, JAMES WELL #: 504 RRCID -> 123218 COMPL. DATE 08/15/1986 TOTAL DEPTH 5000 PERF. 2498 - 2560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/01/2013 - PLUGGED 11-01-2013

EPPERSON, TOM WELL #: 4041 RRCID -> 123222 COMPL. DATE 08/07/1986 TOTAL DEPTH 5000 PERF. 2452 - 2516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/30/2013 - PLUGGED 10-30-2013

SAGA PETROLEUM LLC OF COLORADO 743213
GLASSCOCK WELL #: 4 RRCID -> 144101 COMPL. DATE 11/27/1992 TOTAL DEPTH 3743 PERF. 2396 - 2466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 526 | N | 526 | -0- | -0- | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 10 | 559 | N | 559 | -0- | -0- | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 465 | -0- | -45 | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 550 | -0- | -8 | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 01 | 558 | N | 419 | -0- | -139 | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 442 | -0- | -6 | -0- | 442 | 2 | | | N | -0- | | | | | -0- |

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
GLASSCOCK WELL #: 3 RRCID -> 144102 COMPL. DATE 01/05/1993 TOTAL DEPTH 4322 PERF. 2781 - 2800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 10 | 728 | N | 728 | -0- | -0- | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 673 | -0- | -107 | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 639 | -0- | -105 | -0- | 639 | 2 | | | N | -0- | | | | | -0- |
| 01 | 713 | N | 579 | -0- | -134 | -0- | 579 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 487 | -0- | -129 | -0- | 487 | 2 | | | N | -0- | | | | | -0- |

THOMPSON, J. CLEO 855610
EPPERSON, JAMES WELL #: 1019 RRCID -> 122757 COMPL. DATE 05/13/2004 TOTAL DEPTH 4960 PERF. 1790 - 2490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2233 | X | 917 | -0- | -1316 | -0- | 917 | 2 | | | N | -0- | | | | | -0- |
| 10 | 886 | X | 886 | -0- | -0- | -0- | 886 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1125 | N | 1125 | -0- | -0- | -0- | 1125 | 2 | | | N | -0- | | | | | -0- |
| 12 | 870 | N | 870 | -0- | -0- | -0- | 870 | 2 | | | N | -0- | | | | | -0- |
| 01 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | -0- |

EPPERSON, TOM WELL #: 8041 RRCID -> 122758 COMPL. DATE 08/08/1994 TOTAL DEPTH 5000 PERF. 3836 - 3862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 689 | N | 689 | -0- | -0- | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1092 | N | 1092 | -0- | -0- | -0- | 1092 | 2 | | | N | -0- | | | | | -0- |
| 11 | 885 | N | 885 | -0- | -0- | -0- | 885 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 584 | -0- | -129 | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1085 | N | 667 | -0- | -418 | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 491 | -0- | -349 | -0- | 491 | 2 | | | N | -0- | | | | | -0- |

EPPERSON, JAMES WELL #: 6019 RRCID -> 123219 COMPL. DATE 08/07/1986 TOTAL DEPTH 5000 PERF. 2441 - 2497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 241 | -0- | -7 | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 213 | -0- | -27 | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 241 | -0- | -38 | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 01 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| *02 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |

EPPERSON, JAMES WELL #: 1119 RRCID -> 123220 COMPL. DATE 09/30/1986 TOTAL DEPTH 4000 PERF. 2414 - 2484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 662 | N | 662 | -0- | -0- | -0- | 662 | 2 | | | N | -0- | | | | | -0- |
| *02 | 787 | N | 787 | -0- | -0- | -0- | 787 | 2 | | | N | -0- | | | | | -0- |

EPPERSON, TOM WELL #: 2026 RRCID -> 123221 COMPL. DATE 08/07/1986 TOTAL DEPTH 4591 PERF. 2522 - 2568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 475 | N | 475 | -0- | -0- | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 330 | -0- | -11 | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 267 | -0- | -93 | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 444 | -0- | -52 | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 01 | 341 | N | 274 | -0- | -67 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| *02 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | -0- |

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
THOMPSON, J. CLEO //CONT.// 855610
EPPERSON, TOM WELL #: 7026 RRCID -> 123223 COMPL. DATE 08/07/1986 TOTAL DEPTH 5000 PERF. 2477 - 2545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 103 | -0- | -114 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 152 | -0- | -28 | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 173 | -0- | -44 | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 01 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| *02 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |

EPPERSON, TOM WELL #: 1241 RRCID -> 124486 COMPL. DATE 04/19/1987 TOTAL DEPTH 4500 PERF. 4189 - 4313

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 779 | N | 779 | -0- | -0- | -0- | 779 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 744 | -0- | -0- | -0- | 744 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 720 | -0- | -0- | -0- | 720 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 779 | -0- | -27 | -0- | 779 | 2 | | | N | -0- | | | | | -0- |
| 01 | 744 | N | 708 | -0- | -36 | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 660 | -0- | -12 | -0- | 660 | 2 | | | N | -0- | | | | | -0- |

EPPERSON, TOM WELL #: 1442 RRCID -> 125828 COMPL. DATE 09/30/1987 TOTAL DEPTH 4544 PERF. 4266 - 4464

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |

EPPERSON, TOM WELL #: 1641 RRCID -> 125829 COMPL. DATE 10/08/1987 TOTAL DEPTH 4600 PERF. 2786 - 2815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 208 | -0- | -40 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 203 | -0- | -37 | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 204 | -0- | -75 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 191 | -0- | -26 | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 178 | -0- | -18 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |

EPPERSON, JAMES WELL #: 1820 RRCID -> 133620 COMPL. DATE 01/10/1990 TOTAL DEPTH 2655 PERF. 2395 - 2429

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EPPERSON, TOM WELL #: 2042 RRCID -> 133621 COMPL. DATE 02/02/1990 TOTAL DEPTH 2661 PERF. 2520 - 2564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 3 | -0- | -28 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EPPERSON, TOM WELL #: 3041 RRCID -> 151738 COMPL. DATE 05/22/2004 TOTAL DEPTH 4642 PERF. 3419 - 4194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 10 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 279 | -0- | -231 | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 12 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 01 | 279 | N | 232 | -0- | -47 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 237 | -0- | -15 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
THOMPSON, J. CLEO //CONT.// 855610
EPPERSON, TOM WELL #: 3242 RRCID -> 151739 COMPL. DATE 10/10/1994 TOTAL DEPTH 4600 PERF. 2570 - 3862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 363 | -0- | -71 | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 330 | -0- | -30 | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 338 | -0- | -65 | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 229 | -0- | -143 | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | -0- |

EPPERSON, JAMES WELL #: 2619 RRCID -> 151900 COMPL. DATE 10/10/1994 TOTAL DEPTH 3600 PERF. 2485 - 2500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 143 | -0- | -43 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 135 | -0- | -15 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 102 | -0- | -53 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 77 | -0- | -78 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| *02 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | -0- |

3-M ENERGY CORPORATION 953706
SWEETEN WELL #: 4801 RRCID -> 133547 COMPL. DATE 02/10/1990 TOTAL DEPTH 4500 PERF. 3526 - 3848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 417 | -0- | -3 | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 10 | 613 | N | 613 | -0- | -0- | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 550 | -0- | -50 | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 12 | 619 | N | 619 | -0- | -0- | -0- | 619 | 2 | | | N | -0- | | | | | -0- |
| 01 | 620 | N | 467 | -0- | -153 | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| *02 | 572 | N | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | -0- |

EVERGREEN FARMS (GEORGETOWN) 29735 250 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
PHOENIX OIL FIELD EQUIPMENT CO. 664142
POWER, T. J. WELL #: 1 RRCID -> 077722 COMPL. DATE 05/01/1978 TOTAL DEPTH 7520 PERF. 6644 - 6694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POWERS, T. J. WELL #: 1 RRCID -> 095080 COMPL. DATE 05/15/1981 TOTAL DEPTH 6823 PERF. 6586 - 6823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REPUBLIC RESOURCES, LLC. 703124
RHODES - STATE WELL #: 1H RRCID -> 160896 COMPL. DATE 05/09/1996 TOTAL DEPTH 9880 PERF. 6482 - 9880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |

EVERGREEN FARMS, NE. (1ST OLMOS) 29737 501 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
TX ENERGY SERVICES, LLC 875192
FROST NATIONAL BANK WELL #: 1 RRCID -> 246668 COMPL. DATE 12/19/2008 TOTAL DEPTH 7655 PERF. 3000 - 4000

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FAIRFIELD 30007 001 ASSOCIATED ONE WELL CNTY: BEXAR
FAR, INC. 261500
ALDRIDGE, R. C. -A- WELL #: 1 RRCID -> 072852 COMPL. DATE 08/27/1977 TOTAL DEPTH 1353 PERF. 1214 - 1226

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MEDINA, L. ET AL WELL #: 1 RRCID -> 087600 COMPL. DATE 11/20/1977 TOTAL DEPTH 1334 PERF. 1224 - 1266

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SONORA OIL COMPANY 802204
BARKER, L & M WELL #: 7B RRCID -> 130514 COMPL. DATE 04/12/1989 TOTAL DEPTH 1200 PERF. 1120 - 1200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FAIRFIELD (1100) 30007 500 NON-ASSOCIATED EXEMPT CNTY: BEXAR
HINDS, W. L. 389125
FRIAR, O. L. WELL #: 1 RRCID -> 000186 COMPL. DATE 11/30/1939 TOTAL DEPTH N/A PERF. 1100 - 1200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JOHNSON, J. R. 436750
ROEGLEIN PACKING COMPANY WELL #: 1 RRCID -> 000187 COMPL. DATE 03/17/1952 TOTAL DEPTH N/A PERF. 1227 - 1281

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FASHING (EAGLE FORD) 30379 300 NON-ASSOCIATED ONE WELL CNTY: ATASCOSA
XTO ENERGY INC. 945936
TARTT, EMMA ET AL WELL #: 16 RRCID -> 250616 COMPL. DATE 01/27/2009 TOTAL DEPTH 10850 PERF.10240 - 10290

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FASHING (EDWARDS LIME -A-) 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
CRIMSON EXPLORATION OPER., INC. 190005
WEDDINGTON, ADELINE WELL #: 1 RRCID -> 000229 COMPL. DATE 10/27/1957 TOTAL DEPTH 11105 PERF.10716 - 10737

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | 189 | -0- | 189 | 1010 | 189 | 2 | | | N | -0- | | | | | -0- |
| 10 | SHUT IN | 167 | -0- | 167 | 1177 | 167 | 2 | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | 181 | -0- | 181 | 1358 | 181 | 2 | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | 138 | -0- | 138 | 1496 | 138 | 2 | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | 172 | -0- | 172 | 1668 | 172 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1801 X | 133 | -0- | -1668 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |

WEDDINGTON, ADELINE WELL #: 4 RRCID -> 078069 COMPL. DATE 08/11/1978 TOTAL DEPTH 11014 PERF.10739 - 10818

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11873 X | 11873 | -0- | -0- | -0- | 11873 | 2 | | | N | -0- | | | | | -0- |
| 10 | 8789 X | 8789 | -0- | -0- | -0- | 8789 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8222 X | 8222 | -0- | -0- | -0- | 8222 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5702 X | 5702 | -0- | -0- | -0- | 5702 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6523 X | 6523 | -0- | -0- | -0- | 6523 | 2 | | | N | -0- | | | | | -0- |
| *02 | 3589 X | 3589 | -0- | -0- | -0- | 3589 | 2 | | | N | -0- | | | | | -0- |

ADELINE WEDDINGTON WELL #: 1WD RRCID -> 270780 COMPL. DATE 02/02/1964 TOTAL DEPTH 6786 PERF. 6659 - 6726

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EXCALIBUR E & P, LLC 256842
ESCHENBURG-POLLOK WELL #: 1 RRCID -> 161123 COMPL. DATE 10/28/1996 TOTAL DEPTH 10983 PERF.10580 - 10613

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICHTER, H.E. WELL #: 5 RRCID -> 169040 COMPL. DATE 06/16/1998 TOTAL DEPTH 12500 PERF.10226 - 10262

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
FREEPORT-MCMORAN OIL & GAS LLC 285230
SMITH, MARY CAROL WELL #: 1 RRCID -> 097980 COMPL. DATE 08/18/1981 TOTAL DEPTH 10942 PERF.10651 - 10701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2205 | X | 1961 | -0- | -244 | -0- | 1961 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1790 | X | 1790 | -0- | -0- | -0- | 1790 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1847 | X | 1847 | -0- | -0- | -0- | 1847 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1656 | X | 1656 | -0- | -0- | -0- | 1656 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2132 | X | 2132 | -0- | -0- | -0- | 2132 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1191 | X | 1191 | -0- | -0- | -0- | 1191 | 2 | | | N | -0- | | | | | -0- |

SMITH, M. C. WELL #: 3 RRCID -> 166411 COMPL. DATE 11/26/1997 TOTAL DEPTH 11006 PERF.10648 - 10725

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 297 | -0- | -753 | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 227 | -0- | -1137 | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 362 | -0- | -58 | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 105 | -0- | -205 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2177 | N | 2177 | -0- | -0- | -0- | 2177 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 306 | -0- | -30 | -0- | 306 | 2 | | | N | -0- | | | | | -0- |

HOWELL, DAVID 406135
HENDERSON, GARRETT WELL #: RRCID -> 092615 COMPL. DATE 01/27/1981 TOTAL DEPTH 10900 PERF.10460 - 10506

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

PLUGGED AND ABANDONED_____ 09/17/1996

MOMENTUM OIL & GAS, LLC 574321
TOM "A" GU 3 WELL #: 1 U RRCID -> 000222 COMPL. DATE 10/22/1957 TOTAL DEPTH 10990 PERF.10500 - 10550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |

URBANCZYK GU 3 WELL #: 2 U RRCID -> 054465 COMPL. DATE 05/12/1988 TOTAL DEPTH 11018 PERF.10506 - 10596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM "A" WELL #: 5 RRCID -> 064761 COMPL. DATE 11/17/1985 TOTAL DEPTH 10900 PERF. 6210 - 6360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
MOMENTUM OIL & GAS, LLC //CONT.// 574321

URBANCZYK GU 1 WELL #: 2 U RRCID -> 085715 COMPL. DATE 08/27/1979 TOTAL DEPTH 10900 PERF.10517 - 10537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8466 | X | 8466 | -0- | -0- | -0- | 8433 | 3 | 33 | 9 | Y | 30 | 37 | 1 | | | 3 |
| 10 | 7447 | X | 7447 | -0- | -0- | -0- | 7423 | 3 | 24 | 9 | Y | 22 | 12 | 1 | | | 13 |
| 11 | 8937 | X | 8937 | -0- | -0- | -0- | 8906 | 3 | 31 | 9 | Y | 28 | 30 | 1 | | | 11 |
| 12 | 8245 | X | 8245 | -0- | -0- | -0- | 8216 | 3 | 29 | 9 | Y | 26 | 30 | 1 | | | 7 |
| 01 | 7200 | X | 7200 | -0- | -0- | -0- | 7171 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 7 |
| *02 | 7604 | X | 7604 | -0- | -0- | -0- | 7563 | 3 | 41 | 9 | Y | 37 | 33 | 1 | | | 11 |

URBANCZYK GU 2 WELL #: 3 U RRCID -> 087779 COMPL. DATE 04/08/1980 TOTAL DEPTH 10910 PERF.10472 - 10349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10408 | X | 10408 | -0- | -0- | -0- | 10388 | 3 | 20 | 9 | Y | 18 | 21 | 1 | | | 18 |
| 10 | 10394 | X | 10394 | -0- | -0- | -0- | 10362 | 3 | 32 | 9 | Y | 29 | 16 | 1 | | | 31 |
| 11 | 9780 | X | 9316 | -0- | -464 | -0- | 9285 | 3 | 31 | 9 | Y | 28 | 30 | 1 | | | 29 |
| 12 | 10740 | X | 10740 | -0- | -0- | -0- | 10704 | 3 | 36 | 9 | Y | 33 | 37 | 1 | | | 25 |
| 01 | 10315 | X | 10315 | -0- | -0- | -0- | 10275 | 3 | 40 | 9 | Y | 36 | 36 | 1 | | | 25 |
| *02 | 9456 | X | 9456 | -0- | -0- | -0- | 9408 | 3 | 48 | 9 | Y | 44 | 38 | 1 | | | 31 |

URBANCZYK GU 3 WELL #: 3 U RRCID -> 088797 COMPL. DATE 06/06/1980 TOTAL DEPTH 10800 PERF.10382 - 10491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SCHUMANN "B" WELL #: 2 RRCID -> 094862 COMPL. DATE 08/07/1981 TOTAL DEPTH 10900 PERF.10564 - 10586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOM "A" GU 3 WELL #: 2 U RRCID -> 097978 COMPL. DATE 11/20/1981 TOTAL DEPTH 10800 PERF.10355 - 10433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

URBANCZYK GU 1 WELL #: 3 U RRCID -> 099401 COMPL. DATE 04/01/1982 TOTAL DEPTH 10900 PERF.10320 - 10397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9232 | X | 9232 | -0- | -0- | -0- | 9110 | 3 | 122 | 9 | Y | 111 | 114 | 1 | | | 1 |
| 10 | 8246 | X | 8246 | -0- | -0- | -0- | 8132 | 3 | 114 | 9 | Y | 104 | 60 | 1 | | | 45 |
| 11 | 8108 | X | 8108 | -0- | -0- | -0- | 7987 | 3 | 121 | 9 | Y | 110 | 119 | 1 | | | 36 |
| 12 | 8077 | X | 8077 | -0- | -0- | -0- | 7954 | 3 | 123 | 9 | Y | 112 | 127 | 1 | | | 21 |
| 01 | 8129 | X | 8129 | -0- | -0- | -0- | 7989 | 3 | 140 | 9 | Y | 127 | 129 | 1 | | | 19 |
| *02 | 7056 | X | 7056 | -0- | -0- | -0- | 6893 | 3 | 163 | 9 | Y | 148 | 130 | 1 | | | 37 |

SCHUMANN "A" WELL #: 3 RRCID -> 100922 COMPL. DATE 02/17/1997 TOTAL DEPTH 10900 PERF.10488 - 10570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5303 | X | 5303 | -0- | -0- | -0- | 5293 | 3 | 10 | 9 | Y | 9 | 11 | 1 | | | 11 |
| 10 | 5332 | X | 5232 | -0- | -100 | -0- | 5177 | 3 | 55 | 9 | Y | 50 | 29 | 1 | | | 32 |
| 11 | 5498 | X | 5498 | -0- | -0- | -0- | 5435 | 3 | 63 | 9 | Y | 57 | 61 | 1 | | | 28 |
| 12 | 5332 | X | 3239 | -0- | -2093 | -0- | 3202 | 3 | 37 | 9 | Y | 34 | 38 | 1 | | | 24 |
| 01 | 4180 | X | 4180 | -0- | -0- | -0- | 4126 | 3 | 54 | 9 | Y | 49 | 50 | 1 | | | 23 |
| *02 | 2591 | X | 2591 | -0- | -0- | -0- | 2546 | 3 | 45 | 9 | Y | 41 | 36 | 1 | | | 28 |

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
MOMENTUM OIL & GAS, LLC //CONT.// 574321
TOM "A" GU 2 WELL #: 3 U RRCID -> 108343 COMPL. DATE 11/19/1983 TOTAL DEPTH 10850 PERF.10385 - 10465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOM "A" GU 4 WELL #: 3 U RRCID -> 116048 COMPL. DATE 03/22/1985 TOTAL DEPTH 10900 PERF.10411 - 10489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9150 | X | 8345 | -0- | -805 | -0- | 8304 | 3 | 41 | 9 | Y | 37 | 46 | 1 | | | 13 |
| 10 | 9455 | X | 8680 | -0- | -775 | -0- | 8635 | 3 | 45 | 9 | Y | 41 | 24 | 1 | | | 30 |
| 11 | 9213 | X | 9213 | -0- | -0- | -0- | 9161 | 3 | 52 | 9 | Y | 47 | 51 | 1 | | | 26 |
| 12 | 9455 | X | 9189 | -0- | -266 | -0- | 9136 | 3 | 53 | 9 | Y | 48 | 54 | 1 | | | 20 |
| 01 | 8638 | X | 8638 | -0- | -0- | -0- | 8582 | 3 | 56 | 9 | Y | 51 | 51 | 1 | | | 20 |
| *02 | 7394 | X | 7394 | -0- | -0- | -0- | 7329 | 3 | 65 | 9 | Y | 59 | 51 | 1 | | | 28 |

SCHUMANN "A" WELL #: 5 U RRCID -> 130516 COMPL. DATE 02/26/1989 TOTAL DEPTH 10950 PERF.10704 - 10762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM "A" GU 2 WELL #: 4 U RRCID -> 133618 COMPL. DATE 02/02/1990 TOTAL DEPTH 10950 PERF.10350 - 10393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3780 | X | 3695 | -0- | -85 | -0- | 3676 | 3 | 19 | 9 | Y | 17 | 20 | 1 | | | 16 |
| 10 | 4030 | X | 3846 | -0- | -184 | -0- | 3837 | 3 | 9 | 9 | Y | 8 | 4 | 1 | | | 20 |
| 11 | 3900 | X | 3050 | -0- | -850 | -0- | 3042 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 20 |
| 12 | 4030 | X | 2717 | -0- | -1313 | -0- | 2710 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 19 |
| 01 | 3858 | X | 3858 | -0- | -0- | -0- | 3847 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 19 |
| 02 | 3472 | X | 3245 | -0- | -227 | -0- | 3233 | 3 | 12 | 9 | Y | 11 | 10 | 1 | | | 20 |

TOM "A" GU 4 WELL #: 4 RRCID -> 133675 COMPL. DATE 02/20/1990 TOTAL DEPTH 10900 PERF.10480 - 10568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOM "A" GU 1 WELL #: 3 U RRCID -> 144628 COMPL. DATE 01/29/1993 TOTAL DEPTH 10900 PERF.10250 - 10340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SCHUMANN "A" WELL #: 6U RRCID -> 144889 COMPL. DATE 03/22/1993 TOTAL DEPTH 10977 PERF.10488 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
MOMENTUM OIL & GAS, LLC //CONT.// 574321
SCHUMANN "A" WELL #: 7 RRCID -> 148441 COMPL. DATE 01/20/1994 TOTAL DEPTH 11000 PERF.10762 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8760 | X | 8512 | -0- | -248 | -0- | 8500 | 3 | 12 | 9 | Y | 11 | 24 | 1 | | | 12 |
| 10 | 9052 | X | 8760 | -0- | -292 | -0- | 8749 | 3 | 11 | 9 | Y | 10 | 6 | 1 | | | 16 |
| 11 | 9204 | X | 9204 | -0- | -0- | -0- | 9192 | 3 | 12 | 9 | Y | 11 | 12 | 1 | | | 15 |
| 12 | 9052 | X | 8974 | -0- | -78 | -0- | 8962 | 3 | 12 | 9 | Y | 11 | 13 | 1 | | | 13 |
| 01 | 8995 | X | 8995 | -0- | -0- | -0- | 8981 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 13 |
| *02 | 7665 | X | 7665 | -0- | -0- | -0- | 7648 | 3 | 17 | 9 | Y | 15 | 13 | 1 | | | 15 |

URBANCZYK GU 2 WELL #: 5UT RRCID -> 149307 COMPL. DATE 12/12/1997 TOTAL DEPTH 11000 PERF.10493 - 10848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3660 | X | 3562 | -0- | -98 | -0- | 3562 | 3 | | | Y | -0- | | | | | 11 |
| 10 | 3782 | X | 3779 | -0- | -3 | -0- | 3779 | 3 | | | Y | -0- | | | | | 11 |
| 11 | 3660 | X | 3617 | -0- | -43 | -0- | 3617 | 3 | | | Y | -0- | | | | | 11 |
| 12 | 3872 | X | 3872 | -0- | -0- | -0- | 3872 | 3 | | | Y | -0- | | | | | 11 |
| 01 | 3735 | X | 3735 | -0- | -0- | -0- | 3735 | 3 | | | Y | -0- | | | | | 11 |
| 02 | 2492 | X | 2422 | -0- | -70 | -0- | 2422 | 3 | | | Y | -0- | | | | | 11 |

URBANCZYK GU 2 WELL #: 4 RRCID -> 150575 COMPL. DATE 01/13/1994 TOTAL DEPTH 10997 PERF.10214 - 10328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

SCHUMANN "B" WELL #: 3 RRCID -> 153904 COMPL. DATE 03/27/1995 TOTAL DEPTH 11860 PERF.10490 - 11763

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | 57 | | | | | | Y | -0- | | | | | 8 |
| 10 | 14B2 EXT | -0- | -0- | -0- | 57 | | | | | | Y | -0- | | | | | 8 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 57 | | | | | | Y | -0- | | | | | 8 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 57 | | | | | | Y | -0- | | | | | 8 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 57 | | | | | | Y | -0- | | | | | 8 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 57 | | | | | | Y | -0- | | | | | 8 |

URBANCZYK GU 1 WELL #: 4 RRCID -> 160176 COMPL. DATE 02/08/1996 TOTAL DEPTH 11000 PERF.10186 - 10236

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOM "A" GU 2 WELL #: 5 RRCID -> 165121 COMPL. DATE 10/03/1997 TOTAL DEPTH 11000 PERF.10271 - 10350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

URBANCZYK GU 3 WELL #: 4 RRCID -> 173444 COMPL. DATE 06/02/1999 TOTAL DEPTH 11000 PERF.10234 - 10498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
SNG OPERATING, LLC 797970
RICHTER, H. E. WELL #: 3 U RRCID -> 109014 COMPL. DATE 12/17/1983 TOTAL DEPTH 10900 PERF.10371 - 10441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TANDEM ENERGY CORPORATION 835707
LIEKE, OTTO WELL #: 3 RRCID -> 169396 COMPL. DATE 06/13/1998 TOTAL DEPTH 10900 PERF.10280 - 10383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WAGNER OIL COMPANY 891175
SMITH, MARY CAROL TRUST WELL #: 1 RRCID -> 000193 COMPL. DATE 02/09/1963 TOTAL DEPTH 11003 PERF.10506 - 10556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 212 | -0- | -328 | -0- | 212 | 3 | | | Y | -0- | | | | | 7 |
| 10 | 217 | N | 90 | -0- | -127 | -0- | 90 | 3 | | | Y | -0- | 7 | 1 | | | -0- |
| 11 | 210 | N | 131 | -0- | -79 | -0- | 131 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 217 | N | 66 | -0- | -151 | -0- | 66 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 59 | N | 59 | -0- | -0- | -0- | 59 | 3 | | | Y | -0- | | | | | -0- |

SMITH, MARY CAROL TRUST WELL #: 4 RRCID -> 109470 COMPL. DATE 02/08/1984 TOTAL DEPTH 10984 PERF.10538 - 10627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3441 | X | 3441 | -0- | -0- | -0- | 3441 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 4321 | X | 4321 | -0- | -0- | -0- | 4321 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3909 | X | 3909 | -0- | -0- | -0- | 3909 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3565 | X | 3083 | -0- | -482 | -0- | 3083 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1123 | X | 1123 | -0- | -0- | -0- | 1123 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3892 | X | 869 | -0- | -3023 | -0- | 869 | 3 | | | Y | -0- | | | | | -0- |

WEGNER ET AL GAS UNIT WELL #: 2 RRCID -> 112236 COMPL. DATE 08/31/1997 TOTAL DEPTH 11010 PERF.10675 - 10718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH, MARY CAROL TRUST UNIT WELL #: 5 RRCID -> 119022 COMPL. DATE 09/21/1985 TOTAL DEPTH 11000 PERF.10616 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6684 | X | 6684 | -0- | -0- | -0- | 6599 | 3 | 85 | 9 | Y | 77 | | | | | 180 |
| 10 | 7160 | X | 7160 | -0- | -0- | -0- | 7031 | 3 | 129 | 9 | Y | 117 | 177 | 1 | | | 120 |
| 11 | 6840 | X | 6215 | -0- | -625 | -0- | 6150 | 3 | 65 | 9 | Y | 59 | | | | | 179 |
| 12 | 7068 | X | 6503 | -0- | -565 | -0- | 6435 | 3 | 68 | 9 | Y | 62 | 172 | 1 | | | 69 |
| 01 | 6617 | X | 6617 | -0- | -0- | -0- | 6558 | 3 | 59 | 9 | Y | 54 | | | | | 123 |
| 02 | 6468 | X | 4756 | -0- | -1712 | -0- | 4705 | 3 | 51 | 9 | Y | 46 | | | | | 169 |

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
WAGNER OIL COMPANY //CONT.// 891175
WEGNER ET AL GAS UNIT WELL #: 3 RRCID -> 151312 COMPL. DATE 05/23/1998 TOTAL DEPTH 11500 PERF.10715 - 10786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEGNER ET AL GAS UNIT WELL #: 4 RRCID -> 156646 COMPL. DATE 07/17/1996 TOTAL DEPTH 11000 PERF.10640 - 10740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7320 | X | 5368 | -0- | -1952 | -0- | 5368 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7564 | X | 5317 | -0- | -2247 | -0- | 5317 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9390 | X | 5971 | -0- | -3419 | -0- | 5971 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9703 | X | 6537 | -0- | -3166 | -0- | 6537 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4808 | X | 4808 | -0- | -0- | -0- | 4808 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5012 | X | 4600 | -0- | -412 | -0- | 4600 | 2 | | | N | -0- | | | | | -0- |

WEGNER ET AL GAS UNIT WELL #: 5 RRCID -> 192721 COMPL. DATE 10/10/2002 TOTAL DEPTH 10800 PERF.10698 - 10778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10825 | X | 10825 | -0- | -0- | -0- | 10825 | 2 | | | N | -0- | | | | | -0- |
| 10 | 11097 | X | 11097 | -0- | -0- | -0- | 11097 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9755 | X | 9755 | -0- | -0- | -0- | 9755 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8556 | X | 6873 | -0- | -1683 | -0- | 6873 | 2 | | | N | -0- | | | | | -0- |
| 01 | 11736 | X | 11736 | -0- | -0- | -0- | 11736 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10108 | X | 5534 | -0- | -4574 | -0- | 5534 | 2 | | | N | -0- | | | | | -0- |

SMITH, MARY CAROL TRUST WELL #: 6 RRCID -> 209360 COMPL. DATE 07/12/2007 TOTAL DEPTH 10697 PERF.10660 - 10680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

XTO ENERGY INC. 945936
HURT, W. T. ET AL -A- WELL #: 1 RRCID -> 000199 COMPL. DATE 04/20/1961 TOTAL DEPTH 10880 PERF.10726 - 10764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 | X | 1484 | -0- | -256 | -0- | 1450 | 3 | 34 | 9 | Y | 31 | 26 | 1 | | | 7 |
| 10 | 1798 | X | 1435 | -0- | -363 | -0- | 1416 | 3 | 19 | 9 | Y | 17 | 15 | 1 | | | 9 |
| 11 | 1740 | X | 1646 | -0- | -94 | -0- | 1633 | 3 | 13 | 9 | Y | 12 | 20 | 1 | | | 1 |
| 12 | 1705 | X | 1679 | -0- | -26 | -0- | 1662 | 3 | 17 | 9 | Y | 15 | 12 | 1 | | | 4 |
| 01 | 1463 | X | 1463 | -0- | -0- | -0- | 1439 | 3 | 24 | 9 | Y | 22 | 21 | 1 | | | 5 |
| *02 | 1130 | X | 1130 | -0- | -0- | -0- | 1123 | 3 | 7 | 9 | Y | 6 | 10 | 1 | | | 1 |

OTTO ET AL GAS UNIT WELL #: 1 RRCID -> 000205 COMPL. DATE 11/01/1958 TOTAL DEPTH 11200 PERF.10750 - 10800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3633 | X | 3633 | -0- | -0- | -0- | 3566 | 3 | 67 | 9 | Y | 61 | 57 | 1 | | | 9 |
| 10 | 4230 | X | 4230 | -0- | -0- | -0- | 4196 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 9 |
| 11 | 3630 | X | 3601 | -0- | -29 | -0- | 3568 | 3 | 33 | 9 | Y | 30 | 34 | 1 | | | 5 |
| 12 | 3822 | X | 3822 | -0- | -0- | -0- | 3789 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 5 |
| 01 | 2696 | X | 2696 | -0- | -0- | -0- | 2657 | 3 | 39 | 9 | Y | 35 | 32 | 1 | | | 8 |
| *02 | 1302 | X | 1302 | -0- | -0- | -0- | 1271 | 3 | 31 | 9 | Y | 28 | 29 | 1 | | | 7 |

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936

SCHUMAN ET AL GAS UNIT #1 WELL #: 1 RRCID -> 000206 COMPL. DATE 03/06/1959 TOTAL DEPTH 11200 PERF.10713 - 10766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 811 | N | 811 | -0- | -0- | -0- | 738 | 3 | 73 | 9 | Y | 66 | 62 | 1 | | | 10 |
| 10 | 814 | N | 814 | -0- | -0- | -0- | 775 | 3 | 39 | 9 | Y | 35 | 35 | 1 | | | 10 |
| 11 | 660 | N | 377 | -0- | -283 | -0- | 348 | 3 | 29 | 9 | Y | 26 | 31 | 1 | | | 5 |
| 12 | 837 | N | 496 | -0- | -341 | -0- | 459 | 3 | 37 | 9 | Y | 34 | 33 | 1 | | | 6 |
| 01 | 571 | N | 571 | -0- | -0- | -0- | 534 | 3 | 37 | 9 | Y | 34 | 35 | 1 | | | 5 |
| *02 | 451 | N | 451 | -0- | -0- | -0- | 418 | 3 | 33 | 9 | Y | 30 | 28 | 1 | | | 7 |

SCHUMAN ET AL GAS UNIT #2 WELL #: 1 RRCID -> 000207 COMPL. DATE 03/08/1959 TOTAL DEPTH 11202 PERF.10638 - 10724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8223 | X | 8223 | -0- | -0- | -0- | 8084 | 3 | 139 | 9 | Y | 126 | 119 | 1 | | | 18 |
| 10 | 8532 | X | 8532 | -0- | -0- | -0- | 8458 | 3 | 74 | 9 | Y | 67 | 66 | 1 | | | 19 |
| 11 | 7620 | X | 7191 | -0- | -429 | -0- | 7132 | 3 | 59 | 9 | Y | 54 | 63 | 1 | | | 10 |
| 12 | 8494 | X | 7911 | -0- | -583 | -0- | 7838 | 3 | 73 | 9 | Y | 66 | 64 | 1 | | | 12 |
| 01 | 5831 | X | 5831 | -0- | -0- | -0- | 5752 | 3 | 79 | 9 | Y | 72 | 67 | 1 | | | 17 |
| *02 | 5668 | X | 5668 | -0- | -0- | -0- | 5605 | 3 | 63 | 9 | Y | 57 | 60 | 1 | | | 14 |

SCHUMAN ET AL GAS UNIT #3 WELL #: 1 RRCID -> 000208 COMPL. DATE 11/22/1959 TOTAL DEPTH 11200 PERF.10654 - 10733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2303 | X | 2303 | -0- | -0- | -0- | 2176 | 3 | 127 | 9 | Y | 115 | 108 | 1 | | | 17 |
| 10 | 2615 | X | 2615 | -0- | -0- | -0- | 2549 | 3 | 66 | 9 | Y | 60 | 60 | 1 | | | 17 |
| 11 | 2430 | X | 2255 | -0- | -175 | -0- | 2202 | 3 | 53 | 9 | Y | 48 | 56 | 1 | | | 9 |
| 12 | 3171 | X | 3171 | -0- | -0- | -0- | 3106 | 3 | 65 | 9 | Y | 59 | 58 | 1 | | | 10 |
| 01 | 2803 | X | 2803 | -0- | -0- | -0- | 2731 | 3 | 72 | 9 | Y | 65 | 60 | 1 | | | 15 |
| *02 | 2029 | X | 2029 | -0- | -0- | -0- | 1973 | 3 | 56 | 9 | Y | 51 | 54 | 1 | | | 12 |

STOLLE ET AL GAS UNIT WELL #: 1 RRCID -> 000209 COMPL. DATE 11/01/1958 TOTAL DEPTH 11200 PERF.10790 - 10845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TARTT, EMMA ET AL WELL #: 1 RRCID -> 000210 COMPL. DATE 09/04/1989 TOTAL DEPTH 11130 PERF.10472 - 10510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TARTT, EMMA ET AL WELL #: 4 RRCID -> 000213 COMPL. DATE 01/12/1959 TOTAL DEPTH 11000 PERF.10635 - 10685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5340 | X | 2232 | -0- | -3108 | -0- | 2213 | 3 | 19 | 9 | Y | 17 | 21 | 1 | | | -0- |
| 10 | 5828 | X | 5316 | -0- | -512 | -0- | 5293 | 3 | 23 | 9 | Y | 21 | 15 | 1 | | | 6 |
| 11 | 5640 | X | 5199 | -0- | -441 | -0- | 5176 | 3 | 23 | 9 | Y | 21 | 24 | 1 | | | 3 |
| 12 | 5828 | X | 5752 | -0- | -76 | -0- | 5728 | 3 | 24 | 9 | Y | 22 | 21 | 1 | | | 4 |
| 01 | 5577 | X | 5577 | -0- | -0- | -0- | 5551 | 3 | 26 | 9 | Y | 24 | 22 | 1 | | | 6 |
| *02 | 4094 | X | 4094 | -0- | -0- | -0- | 4073 | 3 | 21 | 9 | Y | 19 | 20 | 1 | | | 5 |

TARTT, EMMA ET AL WELL #: 5 RRCID -> 000214 COMPL. DATE 08/09/2005 TOTAL DEPTH 11169 PERF.10658 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6013 | X | 6013 | -0- | -0- | -0- | 5946 | 3 | 67 | 9 | Y | 61 | 57 | 1 | | | 9 |
| 10 | 6004 | X | 6004 | -0- | -0- | -0- | 5970 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 9 |
| 11 | 5616 | X | 5616 | -0- | -0- | -0- | 5576 | 3 | 40 | 9 | Y | 36 | 40 | 1 | | | 5 |
| 12 | 5743 | X | 5743 | -0- | -0- | -0- | 5710 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 5 |
| 01 | 4968 | X | 4968 | -0- | -0- | -0- | 4929 | 3 | 39 | 9 | Y | 35 | 32 | 1 | | | 8 |
| *02 | 3545 | X | 3545 | -0- | -0- | -0- | 3514 | 3 | 31 | 9 | Y | 28 | 29 | 1 | | | 7 |

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
HURT, W. T. ET AL WELL #: 3R RRCID -> 053094 COMPL. DATE 08/31/1997 TOTAL DEPTH 10775 PERF.10542 - 10652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2820 | X | 175 | -0- | -2645 | -0- | 108 | 3 | 67 | 9 | Y | 61 | 57 | 1 | | | 9 |
| 10 | 2914 | X | 230 | -0- | -2684 | -0- | 196 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 9 |
| 11 | 300 | X | 245 | -0- | -55 | -0- | 199 | 3 | 46 | 9 | Y | 42 | 46 | 1 | | | 5 |
| 12 | 354 | N | 354 | -0- | -0- | -0- | 332 | 3 | 22 | 9 | Y | 20 | 24 | 1 | | | 1 |
| 01 | 260 | N | 260 | -0- | -0- | -0- | 258 | 3 | 2 | 9 | Y | 2 | 1 | 1 | | | 2 |
| *02 | 472 | N | 472 | -0- | -0- | -0- | 462 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 3 |

TARTT, EMMA ET AL WELL #: 6 U RRCID -> 088305 COMPL. DATE 09/18/1989 TOTAL DEPTH 10963 PERF.10442 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HENDERSON ET AL UNIT #1 WELL #: 2 RRCID -> 091131 COMPL. DATE 10/25/1980 TOTAL DEPTH 11000 PERF.10635 - 10709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2970 | X | 1323 | -0- | -1647 | -0- | 1264 | 3 | 59 | 9 | Y | 54 | 51 | 1 | | | 8 |
| 10 | 2604 | X | 1896 | -0- | -708 | -0- | 1865 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | 8 |
| 11 | 2430 | X | 1642 | -0- | -788 | -0- | 1616 | 3 | 26 | 9 | Y | 24 | 28 | 1 | | | 4 |
| 12 | 2435 | X | 2435 | -0- | -0- | -0- | 2404 | 3 | 31 | 9 | Y | 28 | 27 | 1 | | | 5 |
| 01 | 3006 | X | 3006 | -0- | -0- | -0- | 2972 | 3 | 34 | 9 | Y | 31 | 29 | 1 | | | 7 |
| *02 | 2369 | X | 2369 | -0- | -0- | -0- | 2341 | 3 | 28 | 9 | Y | 25 | 26 | 1 | | | 6 |

HURT, W. T. ET AL WELL #: 4 RRCID -> 091757 COMPL. DATE 01/23/1981 TOTAL DEPTH 11000 PERF.10527 - 10588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4380 | X | 4249 | -0- | -131 | -0- | 4158 | 3 | 91 | 9 | Y | 83 | 79 | 1 | | | 12 |
| 10 | 4216 | X | 4013 | -0- | -203 | -0- | 3963 | 3 | 50 | 9 | Y | 45 | 44 | 1 | | | 13 |
| 11 | 4080 | X | 3742 | -0- | -338 | -0- | 3683 | 3 | 59 | 9 | Y | 54 | 61 | 1 | | | 6 |
| 12 | 5518 | X | 5518 | -0- | -0- | -0- | 5470 | 3 | 48 | 9 | Y | 44 | 42 | 1 | | | 8 |
| 01 | 5337 | X | 5337 | -0- | -0- | -0- | 5285 | 3 | 52 | 9 | Y | 47 | 44 | 1 | | | 11 |
| *02 | 4005 | X | 4005 | -0- | -0- | -0- | 3963 | 3 | 42 | 9 | Y | 38 | 40 | 1 | | | 9 |

HENDERSON, ET AL GAS UNIT #2 WELL #: 2 RRCID -> 095344 COMPL. DATE 11/05/2007 TOTAL DEPTH 10956 PERF.10704 - 10756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4290 | X | 4256 | -0- | -34 | -0- | 4224 | 3 | 32 | 9 | Y | 29 | 28 | 1 | | | 4 |
| 10 | 4588 | X | 4283 | -0- | -305 | -0- | 4264 | 3 | 19 | 9 | Y | 17 | 16 | 1 | | | 5 |
| 11 | 4440 | X | 4257 | -0- | -183 | -0- | 4240 | 3 | 17 | 9 | Y | 15 | 18 | 1 | | | 2 |
| 12 | 4624 | X | 4624 | -0- | -0- | -0- | 4606 | 3 | 18 | 9 | Y | 16 | 15 | 1 | | | 3 |
| 01 | 4532 | X | 4532 | -0- | -0- | -0- | 4513 | 3 | 19 | 9 | Y | 17 | 16 | 1 | | | 4 |
| *02 | 3407 | X | 3407 | -0- | -0- | -0- | 3393 | 3 | 14 | 9 | Y | 13 | 14 | 1 | | | 3 |

KOEHLER, EDNA S. WELL #: 2 RRCID -> 095834 COMPL. DATE 09/26/1981 TOTAL DEPTH 10646 PERF.10590 - 10630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 925 | N | 925 | -0- | -0- | -0- | 925 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 992 | N | 397 | -0- | -595 | -0- | 397 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 750 | N | 82 | -0- | -668 | -0- | 82 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 961 | N | 214 | -0- | -747 | -0- | 214 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 1761 | N | 1761 | -0- | -0- | -0- | 1761 | 3 | | | Y | -0- | | | | | -0- |

HURT, W. T. ET AL WELL #: 5 RRCID -> 097642 COMPL. DATE 01/10/1982 TOTAL DEPTH 10867 PERF.10616 - 10706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6390 | X | 6390 | -0- | -0- | -0- | 6299 | 3 | 91 | 9 | Y | 83 | 79 | 1 | | | 12 |
| 10 | 5766 | X | 5028 | -0- | -738 | -0- | 4978 | 3 | 50 | 9 | Y | 45 | 44 | 1 | | | 13 |
| 11 | 6889 | X | 6889 | -0- | -0- | -0- | 6845 | 3 | 44 | 9 | Y | 40 | 47 | 1 | | | 6 |
| 12 | 8213 | X | 8213 | -0- | -0- | -0- | 8165 | 3 | 48 | 9 | Y | 44 | 42 | 1 | | | 8 |
| 01 | 8433 | X | 8433 | -0- | -0- | -0- | 8381 | 3 | 52 | 9 | Y | 47 | 44 | 1 | | | 11 |
| *02 | 5289 | X | 5289 | -0- | -0- | -0- | 5247 | 3 | 42 | 9 | Y | 38 | 40 | 1 | | | 9 |

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
TARTT, EMMA ET AL WELL #: 2D RRCID -> 100238 COMPL. DATE 05/05/1981 TOTAL DEPTH 10900 PERF. 6502 - 6560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KELLNER ET AL GAS UNIT WELL #: 2 RRCID -> 111692 COMPL. DATE 08/01/1986 TOTAL DEPTH 11033 PERF.10675 - 10758

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7200 | X | 228 | -0- | -6972 | -0- | 228 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 7440 | X | 392 | -0- | -7048 | -0- | 392 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 7200 | X | 154 | -0- | -7046 | -0- | 142 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | -0- |
| 12 | 1085 | X | 59 | -0- | -1026 | -0- | 59 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 359 | X | 359 | -0- | -0- | -0- | 353 | 3 | 6 | 9 | Y | 5 | | | | | 5 |
| *02 | 2137 | X | 2137 | -0- | -0- | -0- | 2040 | 3 | 97 | 9 | Y | 88 | 72 | 1 | | | 21 |

TARTT, EMMA ET AL WELL #: 8 RRCID -> 116743 COMPL. DATE 05/01/1985 TOTAL DEPTH 10950 PERF.10578 - 10648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4500 | X | 1716 | -0- | -2784 | -0- | 1659 | 3 | 57 | 9 | Y | 52 | 49 | 1 | | | 8 |
| 10 | 4495 | X | 2026 | -0- | -2469 | -0- | 1995 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | 8 |
| 11 | 4444 | X | 4444 | -0- | -0- | -0- | 4409 | 3 | 35 | 9 | Y | 32 | 36 | 1 | | | 4 |
| 12 | 4835 | X | 4835 | -0- | -0- | -0- | 4804 | 3 | 31 | 9 | Y | 28 | 27 | 1 | | | 5 |
| 01 | 5691 | X | 5691 | -0- | -0- | -0- | 5657 | 3 | 34 | 9 | Y | 31 | 29 | 1 | | | 7 |
| *02 | 4148 | X | 4148 | -0- | -0- | -0- | 4120 | 3 | 28 | 9 | Y | 25 | 26 | 1 | | | 6 |

HURT, W. T. ET AL WELL #: 6 RRCID -> 117043 COMPL. DATE 03/30/1985 TOTAL DEPTH 10930 PERF.10575 - 10640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | X | 485 | -0- | -55 | -0- | 418 | 3 | 67 | 9 | Y | 61 | 57 | 1 | | | 9 |
| 10 | 558 | X | 536 | -0- | -22 | -0- | 502 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 9 |
| 11 | 977 | X | 977 | -0- | -0- | -0- | 944 | 3 | 33 | 9 | Y | 30 | 34 | 1 | | | 5 |
| 12 | 527 | X | 461 | -0- | -66 | -0- | 428 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 5 |
| 01 | 437 | X | 437 | -0- | -0- | -0- | 404 | 3 | 33 | 9 | Y | 30 | 29 | 1 | | | 6 |
| *02 | 345 | X | 345 | -0- | -0- | -0- | 315 | 3 | 30 | 9 | Y | 27 | 26 | 1 | | | 7 |

TARTT, EMMA ET AL WELL #: 7 RRCID -> 117044 COMPL. DATE 10/24/1988 TOTAL DEPTH 10850 PERF.10571 - 10642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4710 | X | 4296 | -0- | -414 | -0- | 4237 | 3 | 59 | 9 | Y | 54 | 51 | 1 | | | 8 |
| 10 | 4898 | X | 4607 | -0- | -291 | -0- | 4576 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | 8 |
| 11 | 4740 | X | 4380 | -0- | -360 | -0- | 4355 | 3 | 25 | 9 | Y | 23 | 27 | 1 | | | 4 |
| 12 | 4898 | X | 3484 | -0- | -1414 | -0- | 3453 | 3 | 31 | 9 | Y | 28 | 27 | 1 | | | 5 |
| 01 | 2325 | X | 2325 | -0- | -0- | -0- | 2291 | 3 | 34 | 9 | Y | 31 | 29 | 1 | | | 7 |
| *02 | 1583 | X | 1583 | -0- | -0- | -0- | 1555 | 3 | 28 | 9 | Y | 25 | 26 | 1 | | | 6 |

HURT, W. T. ET AL WELL #: 7 RRCID -> 117342 COMPL. DATE 10/03/1996 TOTAL DEPTH 10923 PERF.10637 - 10770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11144 | X | 11144 | -0- | -0- | -0- | 10753 | 3 | 391 | 9 | Y | 355 | 335 | 1 | | | 52 |
| 10 | 11660 | X | 11660 | -0- | -0- | -0- | 11454 | 3 | 206 | 9 | Y | 187 | 185 | 1 | | | 54 |
| 11 | 10591 | X | 10591 | -0- | -0- | -0- | 10441 | 3 | 150 | 9 | Y | 136 | 163 | 1 | | | 27 |
| 12 | 10664 | X | 9607 | -0- | -1057 | -0- | 9405 | 3 | 202 | 9 | Y | 184 | 179 | 1 | | | 32 |
| 01 | 6858 | X | 6858 | -0- | -0- | -0- | 6637 | 3 | 221 | 9 | Y | 201 | 187 | 1 | | | 46 |
| *02 | 5354 | X | 5354 | -0- | -0- | -0- | 5177 | 3 | 177 | 9 | Y | 161 | 169 | 1 | | | 38 |

HURT, W. T. ET AL WELL #: 8 U RRCID -> 143195 COMPL. DATE 11/14/1992 TOTAL DEPTH 11000 PERF.10500 - 10772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4650 | X | -0- | -0- | -4650 | -0- | | | | | Y | 6 | 13 | 1 | | | -0- |
| 10 | 4371 | X | -0- | -0- | -4371 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 870 | X | 33 | -0- | -837 | -0- | 29 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 12 | 899 | X | -0- | -0- | -899 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
HENDERSON ET AL UNIT #1 WELL #: 4 RRCID -> 145061 COMPL. DATE 04/16/1993 TOTAL DEPTH 11000 PERF.10548 - 10694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8010 | X | 5472 | -0- | -2538 | -0- | 5360 | 3 | 112 | 9 | Y | 102 | 99 | 1 | | | 17 |
| 10 | 9242 | X | 9242 | -0- | -0- | -0- | 9156 | 3 | 86 | 9 | Y | 78 | 71 | 1 | | | 24 |
| 11 | 9210 | X | 5864 | -0- | -3346 | -0- | 5821 | 3 | 43 | 9 | Y | 39 | 51 | 1 | | | 12 |
| 12 | 9517 | X | 5337 | -0- | -4180 | -0- | 5282 | 3 | 55 | 9 | Y | 50 | 59 | 1 | | | 3 |
| 01 | 2046 | X | 2046 | -0- | -0- | -0- | 2017 | 3 | 29 | 9 | Y | 26 | 28 | 1 | | | 1 |
| *02 | 5536 | X | 5536 | -0- | -0- | -0- | 5472 | 3 | 64 | 9 | Y | 58 | 42 | 1 | | | 17 |

TARTT, EMMA ET AL WELL #: 11-U RRCID -> 145125 COMPL. DATE 05/01/1995 TOTAL DEPTH 11000 PERF.10474 - 10552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HENDERSON ET AL GAS UNIT #2 WELL #: 3 RRCID -> 151595 COMPL. DATE 07/07/2001 TOTAL DEPTH 11100 PERF.10632 - 10780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HENDERSON ET AL UNIT #1 WELL #: 5 RRCID -> 151629 COMPL. DATE 02/02/2006 TOTAL DEPTH 11065 PERF.10570 - 10648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HURT, W. T. ET AL WELL #: 9 RRCID -> 156648 COMPL. DATE 04/16/2009 TOTAL DEPTH 11980 PERF.10698 - 11980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6120 | X | 5383 | -0- | -737 | -0- | 5079 | 3 | 304 | 9 | Y | 276 | 261 | 1 | | | 40 |
| 10 | 6138 | X | 5525 | -0- | -613 | -0- | 5364 | 3 | 161 | 9 | Y | 146 | 144 | 1 | | | 42 |
| 11 | 5940 | X | 4234 | -0- | -1706 | -0- | 4144 | 3 | 90 | 9 | Y | 82 | 105 | 1 | | | 19 |
| 12 | 6138 | X | 5027 | -0- | -1111 | -0- | 4869 | 3 | 158 | 9 | Y | 144 | 138 | 1 | | | 25 |
| 01 | 5324 | X | 5324 | -0- | -0- | -0- | 5151 | 3 | 173 | 9 | Y | 157 | 146 | 1 | | | 36 |
| *02 | 4332 | X | 4332 | -0- | -0- | -0- | 4193 | 3 | 139 | 9 | Y | 126 | 132 | 1 | | | 30 |

TARTT, EMMA ET AL WELL #: 12 RRCID -> 164104 COMPL. DATE 07/20/1997 TOTAL DEPTH 10721 PERF.10621 - 10721

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4710 | X | 4405 | -0- | -305 | -0- | 4332 | 3 | 73 | 9 | Y | 66 | 62 | 1 | | | 10 |
| 10 | 4991 | X | 4883 | -0- | -108 | -0- | 4844 | 3 | 39 | 9 | Y | 35 | 35 | 1 | | | 10 |
| 11 | 4830 | X | 4683 | -0- | -147 | -0- | 4644 | 3 | 39 | 9 | Y | 35 | 40 | 1 | | | 5 |
| 12 | 4993 | X | 4993 | -0- | -0- | -0- | 4956 | 3 | 37 | 9 | Y | 34 | 33 | 1 | | | 6 |
| 01 | 4600 | X | 4600 | -0- | -0- | -0- | 4558 | 3 | 42 | 9 | Y | 38 | 35 | 1 | | | 9 |
| *02 | 3445 | X | 3445 | -0- | -0- | -0- | 3413 | 3 | 32 | 9 | Y | 29 | 31 | 1 | | | 7 |

HENDERSON ET AL UNIT #1 WELL #: 6 RRCID -> 164105 COMPL. DATE 07/27/1997 TOTAL DEPTH 10743 PERF.10630 - 10743

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
HENDERSON ET AL UNIT #1 WELL #: 7 RRCID -> 184571 COMPL. DATE 08/12/2001 TOTAL DEPTH 10780 PERF.10633 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4950 | X | 4888 | -0- | -62 | -0- | 4829 | 3 | 59 | 9 | Y | 54 | 51 | 1 | | | 8 |
| 10 | 5696 | X | 5696 | -0- | -0- | -0- | 5665 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | 8 |
| 11 | 6071 | X | 6071 | -0- | -0- | -0- | 6037 | 3 | 34 | 9 | Y | 31 | 35 | 1 | | | 4 |
| 12 | 5442 | X | 5442 | -0- | -0- | -0- | 5411 | 3 | 31 | 9 | Y | 28 | 27 | 1 | | | 5 |
| 01 | 5083 | X | 5083 | -0- | -0- | -0- | 5049 | 3 | 34 | 9 | Y | 31 | 29 | 1 | | | 7 |
| *02 | 4009 | X | 4009 | -0- | -0- | -0- | 3981 | 3 | 28 | 9 | Y | 25 | 26 | 1 | | | 6 |

HURT, W. T. ET AL WELL #: 10 RRCID -> 185508 COMPL. DATE 08/28/2001 TOTAL DEPTH 10693 PERF.10598 - 10693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4260 | X | 3908 | -0- | -352 | -0- | 3841 | 3 | 67 | 9 | Y | 61 | 57 | 1 | | | 9 |
| 10 | 4586 | X | 4586 | -0- | -0- | -0- | 4552 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 9 |
| 11 | 3240 | X | 1741 | -0- | -1499 | -0- | 1698 | 3 | 43 | 9 | Y | 39 | 43 | 1 | | | 5 |
| 12 | 4030 | X | 2368 | -0- | -1662 | -0- | 2335 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 5 |
| 01 | 1204 | X | 1204 | -0- | -0- | -0- | 1165 | 3 | 39 | 9 | Y | 35 | 32 | 1 | | | 8 |
| *02 | 2476 | X | 2476 | -0- | -0- | -0- | 2445 | 3 | 31 | 9 | Y | 28 | 29 | 1 | | | 7 |

KELLNER ET AL G. U. WELL #: 4 RRCID -> 186744 COMPL. DATE 11/05/2001 TOTAL DEPTH 10800 PERF.10711 - 10800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6210 | X | 3718 | -0- | -2492 | -0- | 3386 | 3 | 332 | 9 | Y | 302 | 300 | 1 | | | 41 |
| 10 | 6572 | X | 6089 | -0- | -483 | -0- | 5841 | 3 | 248 | 9 | Y | 225 | 203 | 1 | | | 63 |
| 11 | 6360 | X | 6327 | -0- | -33 | -0- | 6112 | 3 | 215 | 9 | Y | 195 | 226 | 1 | | | 32 |
| 12 | 7839 | X | 7839 | -0- | -0- | -0- | 7595 | 3 | 244 | 9 | Y | 222 | 215 | 1 | | | 39 |
| 01 | 4924 | X | 4924 | -0- | -0- | -0- | 4685 | 3 | 239 | 9 | Y | 217 | 209 | 1 | | | 47 |
| *02 | 2872 | X | 2872 | -0- | -0- | -0- | 2730 | 3 | 142 | 9 | Y | 129 | 158 | 1 | | | 18 |

TARTT, EMMA ET AL WELL #: 13 RRCID -> 195457 COMPL. DATE 04/04/2003 TOTAL DEPTH 10855 PERF.10789 - 10855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 920 | N | 920 | -0- | -0- | -0- | 888 | 3 | 32 | 9 | Y | 29 | 28 | 1 | | | 4 |
| 10 | 899 | N | 179 | -0- | -720 | -0- | 160 | 3 | 19 | 9 | Y | 17 | 16 | 1 | | | 5 |
| 11 | 810 | N | -0- | -0- | -810 | -0- | | | | | Y | 9 | 12 | 1 | | | 2 |
| 12 | 961 | N | -0- | -0- | -961 | -0- | | | | | Y | 16 | 15 | 1 | | | 3 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 17 | 16 | 1 | | | 4 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 12 | 13 | 1 | | | 3 |

SCHUMANN ET AL G/U 1 WELL #: 2 RRCID -> 202112 COMPL. DATE 03/13/2003 TOTAL DEPTH 10865 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SCHUMANN ET AL GAS UNIT 3 WELL #: 2 RRCID -> 205666 COMPL. DATE 01/14/2009 TOTAL DEPTH 10873 PERF.10818 - 10873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SCHUMANN, ET AL GAS UNIT #2 WELL #: 2 RRCID -> 215192 COMPL. DATE 11/19/2005 TOTAL DEPTH 11123 PERF.10982 - 10752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 208 | -0- | -2 | -0- | 208 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | Y | -0- | | | | | -0- |

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
TARTT, EMMA ET AL WELL #: 14 RRCID -> 216006 COMPL. DATE 11/11/2005 TOTAL DEPTH 11070 PERF.10548 - 10676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HURT, W. T. ET AL WELL #: 12 RRCID -> 225589 COMPL. DATE 12/14/2005 TOTAL DEPTH 11065 PERF.10554 - 10716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4320 | X | 2510 | -0- | -1810 | -0- | 2404 | 3 | 106 | 9 | Y | 96 | 91 | 1 | | | 14 |
| 10 | 4464 | X | 3200 | -0- | -1264 | -0- | 3144 | 3 | 56 | 9 | Y | 51 | 50 | 1 | | | 15 |
| 11 | 4803 | X | 4803 | -0- | -0- | -0- | 4767 | 3 | 36 | 9 | Y | 33 | 41 | 1 | | | 7 |
| 12 | 5086 | X | 5086 | -0- | -0- | -0- | 5030 | 3 | 56 | 9 | Y | 51 | 49 | 1 | | | 9 |
| 01 | 3635 | X | 3635 | -0- | -0- | -0- | 3574 | 3 | 61 | 9 | Y | 55 | 51 | 1 | | | 13 |
| *02 | 2840 | X | 2840 | -0- | -0- | -0- | 2793 | 3 | 47 | 9 | Y | 43 | 46 | 1 | | | 10 |

HURT, W. T. ET AL WELL #: 11 RRCID -> 225592 COMPL. DATE 01/20/2006 TOTAL DEPTH 11050 PERF.10524 - 10636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5195 | X | 5195 | -0- | -0- | -0- | 5056 | 3 | 139 | 9 | Y | 126 | 119 | 1 | | | 18 |
| 10 | 5115 | X | 4925 | -0- | -190 | -0- | 4851 | 3 | 74 | 9 | Y | 67 | 66 | 1 | | | 19 |
| 11 | 4950 | X | 4753 | -0- | -197 | -0- | 4694 | 3 | 59 | 9 | Y | 54 | 63 | 1 | | | 10 |
| 12 | 7052 | X | 7052 | -0- | -0- | -0- | 6979 | 3 | 73 | 9 | Y | 66 | 64 | 1 | | | 12 |
| 01 | 6419 | X | 6419 | -0- | -0- | -0- | 6351 | 3 | 68 | 9 | Y | 62 | 67 | 1 | | | 7 |
| *02 | 4808 | X | 4808 | -0- | -0- | -0- | 4751 | 3 | 57 | 9 | Y | 52 | 45 | 1 | | | 14 |

TARTT, EMMA ET AL WELL #: 15 RRCID -> 229952 COMPL. DATE 06/18/2007 TOTAL DEPTH 10900 PERF.10620 - 10696

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6269 | X | 6269 | -0- | -0- | -0- | 6177 | 3 | 92 | 9 | Y | 84 | 80 | 1 | | | 12 |
| 10 | 6493 | X | 6493 | -0- | -0- | -0- | 6443 | 3 | 50 | 9 | Y | 45 | 44 | 1 | | | 13 |
| 11 | 5750 | X | 5750 | -0- | -0- | -0- | 5709 | 3 | 41 | 9 | Y | 37 | 44 | 1 | | | 6 |
| 12 | 5859 | X | 5463 | -0- | -396 | -0- | 5415 | 3 | 48 | 9 | Y | 44 | 42 | 1 | | | 8 |
| 01 | 5277 | X | 5277 | -0- | -0- | -0- | 5225 | 3 | 52 | 9 | Y | 47 | 44 | 1 | | | 11 |
| *02 | 4623 | X | 4623 | -0- | -0- | -0- | 4584 | 3 | 39 | 9 | Y | 35 | 37 | 1 | | | 9 |

HURT, W. T. ET AL WELL #: 13 RRCID -> 231980 COMPL. DATE N/A TOTAL DEPTH 10930 PERF.10644 - 10736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8400 | X | 8168 | -0- | -232 | -0- | 7883 | 3 | 285 | 9 | Y | 259 | 240 | 1 | | | 38 |
| 10 | 8680 | X | 1705 | -0- | -6975 | -0- | 1620 | 3 | 85 | 9 | Y | 77 | 102 | 1 | | | 13 |
| 11 | 8400 | X | 518 | -0- | -7882 | -0- | 405 | 3 | 113 | 9 | Y | 103 | 98 | 1 | | | 18 |
| 12 | 8680 | X | 3311 | -0- | -5369 | -0- | 3201 | 3 | 110 | 9 | Y | 100 | 110 | 1 | | | 8 |
| 01 | 5157 | X | 5157 | -0- | -0- | -0- | 5057 | 3 | 100 | 9 | Y | 91 | 78 | 1 | | | 21 |
| *02 | 353 | X | 353 | -0- | -0- | -0- | 309 | 3 | 44 | 9 | Y | 40 | 56 | 1 | | | 5 |

FASHING (EDWARDS LIME -B-) 30379 750 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
MOMENTUM OIL & GAS, LLC 574321
TOM "A" GU 3 WELL #: 1 L RRCID -> 000252 COMPL. DATE 10/22/1957 TOTAL DEPTH 10990 PERF.10680 - 10780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8729 | X | 8729 | -0- | -0- | -0- | 8697 | 3 | 32 | 9 | Y | 29 | 35 | 1 | | | 19 |
| 10 | 8879 | X | 8879 | -0- | -0- | -0- | 8858 | 3 | 21 | 9 | Y | 19 | 11 | 1 | | | 27 |
| 11 | 9468 | X | 9468 | -0- | -0- | -0- | 9445 | 3 | 23 | 9 | Y | 21 | 23 | 1 | | | 25 |
| 12 | 9000 | X | 9000 | -0- | -0- | -0- | 8977 | 3 | 23 | 9 | Y | 21 | 23 | 1 | | | 23 |
| 01 | 9207 | X | 7620 | -0- | -1587 | -0- | 7598 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 23 |
| 02 | 8680 | X | 6716 | -0- | -1964 | -0- | 6690 | 3 | 26 | 9 | Y | 24 | 21 | 1 | | | 26 |

FASHING (EDWARDS LIME -B-) //CONT.// 30379 750 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
MOMENTUM OIL & GAS, LLC //CONT.// 574321

URBANCZYK GU 3 WELL #: 2 L RRCID -> 056013 COMPL. DATE 08/08/1973 TOTAL DEPTH 11018 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

URBANCZYK GU 1 WELL #: 2 L RRCID -> 078972 COMPL. DATE 09/27/1978 TOTAL DEPTH 10900 PERF.10733 - 10741

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

URBANCZYK GU 2 WELL #: 3 L RRCID -> 087778 COMPL. DATE 04/08/1980 TOTAL DEPTH 10910 PERF.10698 - 10594

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

URBANCZYK GU 3 WELL #: 3 L RRCID -> 088798 COMPL. DATE 06/06/1980 TOTAL DEPTH 10800 PERF.10634 - 10732

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM "A" GU 3 WELL #: 2 L RRCID -> 096973 COMPL. DATE 11/20/1981 TOTAL DEPTH 10800 PERF.10604 - 10667

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

URBANCZYK GU 1 WELL #: 3 L RRCID -> 099570 COMPL. DATE 04/07/1982 TOTAL DEPTH 10900 PERF.10577 - 10637

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM "A" GU 2 WELL #: 3 L RRCID -> 108341 COMPL. DATE 11/19/1983 TOTAL DEPTH 10850 PERF.10638 - 10726

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10501 X | 10501 | -0- | -0- | -0- | 10482 | 3 | 19 9 | | Y | 17 | 32 | 1 | | | 11 |
| 10 | 10664 X | 10539 | -0- | -125 | -0- | 10517 | 3 | 22 9 | | Y | 20 | 11 | 1 | | | 20 |
| 11 | 10858 X | 10858 | -0- | -0- | -0- | 10834 | 3 | 24 9 | | Y | 22 | 24 | 1 | | | 18 |
| 12 | 10817 X | 10817 | -0- | -0- | -0- | 10792 | 3 | 25 9 | | Y | 23 | 26 | 1 | | | 15 |
| 01 | 10786 X | 10786 | -0- | -0- | -0- | 10758 | 3 | 28 9 | | Y | 25 | 26 | 1 | | | 14 |
| 02 | 9660 X | 9435 | -0- | -225 | -0- | 9402 | 3 | 33 9 | | Y | 30 | 26 | 1 | | | 18 |

FASHING (EDWARDS LIME -B-) //CONT.// 30379 750 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
MOMENTUM OIL & GAS, LLC //CONT.// 574321

TOM "A" GU 4 WELL #: 3 L RRCID -> 116049 COMPL. DATE 03/22/1985 TOTAL DEPTH 10900 PERF.10737 - 10783

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

SCHUMANN "A" WELL #: 5 L RRCID -> 130517 COMPL. DATE 02/25/1989 TOTAL DEPTH 10950 PERF.10795 - 10860

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOM "A" GU 2 WELL #: 4 L RRCID -> 133619 COMPL. DATE 02/02/1990 TOTAL DEPTH 10950 PERF.10675 - 10740

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOM "A" GU 1 WELL #: 3 L RRCID -> 144629 COMPL. DATE 01/29/1993 TOTAL DEPTH 10900 PERF.10250 - 10564

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

SCHUMANN "A" WELL #: 4 RRCID -> 145462 COMPL. DATE 05/14/1993 TOTAL DEPTH 10999 PERF.10807 - 10865

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

URBANCZYK GU 3 WELL #: 4 RRCID -> 148211 COMPL. DATE 05/27/1997 TOTAL DEPTH 11000 PERF.10457 - 10499

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | 6912 | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | 6912 | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | 6912 | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | 6912 | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | 6912 | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | 6912 | | | Y | NO RPT | | | -0- |

URBANCZYK GU 2 WELL #: 5LT RRCID -> 149296 COMPL. DATE 04/19/1994 TOTAL DEPTH 11000 PERF.10750 - 10802

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

FASHING (EDWARDS LIME -B-) //CONT.// 30379 750 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
MOMENTUM OIL & GAS, LLC //CONT.// 574321
SCHUMANN "A" WELL #: 6 RRCID -> 150726 COMPL. DATE 03/22/1993 TOTAL DEPTH 10977 PERF.10726 - 10792

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

SNG OPERATING, LLC 797970
RICHTER,H. E. WELL #: 2 RRCID -> 086626 COMPL. DATE 03/21/1995 TOTAL DEPTH 10906 PERF. 6308 - 6560

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RICHTER, H. E. WELL #: 3 L RRCID -> 109015 COMPL. DATE 12/17/1983 TOTAL DEPTH 10900 PERF.10625 - 10711

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

XTO ENERGY INC. 945936
TARTT, EMMA ET AL WELL #: 6 L RRCID -> 088306 COMPL. DATE 03/31/1980 TOTAL DEPTH 10963 PERF.10735 - 10750

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

HURT, W. T. ET AL WELL #: 8 L RRCID -> 143199 COMPL. DATE 11/14/1992 TOTAL DEPTH 11000 PERF.10500 - 10772

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TARTT, EMMA ET AL WELL #: 10 RRCID -> 144630 COMPL. DATE 05/01/1995 TOTAL DEPTH 11000 PERF.10737 - 10820

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

FASHING (EDWARDS LIME -B-) //CONT.// 30379 750 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
TARTT, EMMA ET AL WELL #: 11-L RRCID -> 145124 COMPL. DATE 04/25/1993 TOTAL DEPTH 11000 PERF.10474 - 10805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FIGHT & HOLLER (SAN MIGUEL) 30832 400 ASSOCIATED EXEMPT CNTY: ZAVALA
CIVRON PETROLEUM RES., LLC 120554
HALE, BILLY WELL #: 2 RRCID -> 158318 COMPL. DATE 04/15/1996 TOTAL DEPTH 3000 PERF. 2182 - 2198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT EWELL (WILCOX -A-) 32033 500 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
TAYLOR, J. M. 837790
COQUAT, HENDERSON WELL #: 1 RRCID -> 000258 COMPL. DATE 01/21/1960 TOTAL DEPTH N/A PERF. 5142 - 5152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOUR MAJORS (ELLENBURGER) 32363 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
RIO-TEX, INC. 712930
WHITEHEAD-WARDLAW WELL #: 9401 RRCID -> 251791 COMPL. DATE 10/05/2009 TOTAL DEPTH 12300 PERF.12150 - 12300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19890 | X | 8453 | -0- | -11437 | -0- | 63 | 1 | 8390 | 2 | N | -0- | | | | | -0- |
| 10 | 20553 | X | 8575 | -0- | -11978 | -0- | 67 | 1 | 8508 | 2 | N | -0- | | | | | -0- |
| 11 | 15960 | X | 7552 | -0- | -8408 | -0- | 58 | 1 | 7494 | 2 | N | -0- | | | | | -0- |
| 12 | 16492 | X | 6891 | -0- | -9601 | -0- | 54 | 1 | 6837 | 2 | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 13367 | -0- | 13367 | 13367 | 99 | 1 | 13268 | 2 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 4310 | -0- | 4310 | 17677 | 35 | 1 | 4275 | 2 | N | -0- | | | | | -0- |

FOUR MILLS (ELLENBURGER) 32372 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY 606617
WHITEHEAD WELL #: 7301 RRCID -> 206926 COMPL. DATE 09/29/2004 TOTAL DEPTH 11395 PERF.11122 - 11395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6300 | X | 5875 | -0- | -425 B | -0- | 654 | 1 | 5221 | 2 | N | -0- | | | | | -0- |
| 10 | 6510 | X | 6279 | -0- | -231 B | -0- | 405 | 1 | 5874 | 2 | N | -0- | | | | | -0- |
| 11 | 6090 | X | 5854 | -0- | -236 B | -0- | 388 | 1 | 5466 | 2 | N | -0- | | | | | -0- |
| 12 | 6293 | X | 5616 | -0- | -677 B | -0- | 326 | 1 | 5290 | 2 | N | -0- | | | | | -0- |
| 01 | 6293 | X | 5815 | -0- | -478 B | -0- | 354 | 1 | 5461 | 2 | N | -0- | | | | | -0- |
| 02 | 5684 | X | 4849 | -0- | -835 B | -0- | 296 | 1 | 4553 | 2 | N | -0- | | | | | -0- |

WHITEHEAD WELL #: 7401 RRCID -> 209358 COMPL. DATE 03/09/2005 TOTAL DEPTH 13300 PERF.12028 - 12206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13620 | X | 2862 | -0- | -10758 B | -0- | 319 | 1 | 2543 | 2 | N | -0- | | | | | -0- |
| 10 | 14074 | X | 1729 | -0- | -12345 B | -0- | 112 | 1 | 1617 | 2 | N | -0- | | | | | -0- |
| 11 | 13620 | X | 1879 | -0- | -11741 B | -0- | 125 | 1 | 1754 | 2 | N | -0- | | | | | -0- |
| 12 | 10063 | X | 10063 | -0- | -0- B | -0- | 584 | 1 | 9479 | 2 | N | -0- | | | | | -0- |
| 01 | 11242 | X | 11242 | -0- | -0- B | -0- | 684 | 1 | 10558 | 2 | N | -0- | | | | | -0- |
| *02 | 10719 | X | 10719 | -0- | -0- B | -0- | 654 | 1 | 10065 | 2 | N | -0- | | | | | -0- |

FOUR MILLS (ELLENBURGER) //CONT.// 32372 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
WHITEHEAD WELL #: 7402 RRCID -> 214595 COMPL. DATE 02/14/2006 TOTAL DEPTH 12303 PERF.11800 - 12170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |

WHITEHEAD WELL #: 8501 RRCID -> 227623 COMPL. DATE 03/08/2007 TOTAL DEPTH 14300 PERF.11496 - 12252

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3722 | X | 3722 | -0- | -0- B | -0- | 414 | 1 | 3308 | 2 | N | -0- | | | -0- |
| 10 | 455 | X | 455 | -0- | -0- B | -0- | 29 | 1 | 426 | 2 | N | -0- | | | -0- |
| 11 | 300 | X | 133 | -0- | -167 B | -0- | 9 | 1 | 124 | 2 | N | -0- | | | -0- |
| 12 | 3193 | X | 459 | -0- | -2734 B | -0- | 27 | 1 | 432 | 2 | N | -0- | | | -0- |
| 01 | 1271 | X | 224 | -0- | -1047 B | -0- | 14 | 1 | 210 | 2 | N | -0- | | | -0- |
| 02 | 1148 | X | 422 | -0- | -726 B | -0- | 26 | 1 | 396 | 2 | N | -0- | | | -0- |

WHITEHEAD WELL #: 8502 RRCID -> 228817 COMPL. DATE 05/17/2007 TOTAL DEPTH 12495 PERF.11702 - 12400

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11970 | X | 9252 | -0- | -2718 B | -0- | 1030 | 1 | 8222 | 2 | N | -0- | | | -0- |
| 10 | 12369 | X | 8976 | -0- | -3393 B | -0- | 579 | 1 | 8397 | 2 | N | -0- | | | -0- |
| 11 | 10290 | X | 8523 | -0- | -1767 B | -0- | 565 | 1 | 7958 | 2 | N | -0- | | | -0- |
| 12 | 10633 | X | 8738 | -0- | -1895 B | -0- | 507 | 1 | 8231 | 2 | N | -0- | | | -0- |
| 01 | 10416 | X | 8279 | -0- | -2137 B | -0- | 504 | 1 | 7775 | 2 | N | -0- | | | -0- |
| 02 | 8624 | X | 6588 | -0- | -2036 B | -0- | 402 | 1 | 6186 | 2 | N | -0- | | | -0- |

WHITEHEAD 85 G.U. 1 WELL #: H 3ST RRCID -> 233655 COMPL. DATE 01/02/2008 TOTAL DEPTH 11720 PERF.11376 - 11720

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | X | 625 | -0- | -605 B | -0- | 70 | 1 | 555 | 2 | N | -0- | | | -0- |
| 10 | 1147 | X | 481 | -0- | -666 B | -0- | 31 | 1 | 450 | 2 | N | -0- | | | -0- |
| 11 | 510 | X | 454 | -0- | -56 B | -0- | 30 | 1 | 424 | 2 | N | -0- | | | -0- |
| 12 | 651 | X | 492 | -0- | -159 B | -0- | 29 | 1 | 463 | 2 | N | -0- | | | -0- |
| 01 | 496 | N | 317 | -0- | -179 B | -0- | 19 | 1 | 298 | 2 | N | -0- | | | -0- |
| 02 | 420 | N | 194 | -0- | -226 B | -0- | 12 | 1 | 182 | 2 | N | -0- | | | -0- |

WHITEHEAD, F. H. WELL #: 8601 RRCID -> 235233 COMPL. DATE 01/26/2008 TOTAL DEPTH 11920 PERF.11620 - 11902

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 | X | 1859 | -0- | -61 B | -0- | 207 | 1 | 1652 | 2 | N | -0- | | | -0- |
| 10 | 1984 | X | 1912 | -0- | -72 B | -0- | 123 | 1 | 1789 | 2 | N | -0- | | | -0- |
| 11 | 1860 | X | 1857 | -0- | -3 B | -0- | 123 | 1 | 1734 | 2 | N | -0- | | | -0- |
| 12 | 2281 | X | 2281 | -0- | -0- B | -0- | 132 | 1 | 2149 | 2 | N | -0- | | | -0- |
| 01 | 2110 | N | 2110 | -0- | -0- B | -0- | 128 | 1 | 1982 | 2 | N | -0- | | | -0- |
| *02 | 1868 | N | 1868 | -0- | -0- B | -0- | 114 | 1 | 1754 | 2 | N | -0- | | | -0- |

WHITEHEAD WELL #: 7403 RRCID -> 245144 COMPL. DATE 02/14/2006 TOTAL DEPTH 11850 PERF.11630 - 11722

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6600 | X | 6406 | -0- | -194 B | -0- | 713 | 1 | 5693 | 2 | N | -0- | | | -0- |
| 10 | 6479 | X | 6194 | -0- | -285 B | -0- | 400 | 1 | 5794 | 2 | N | -0- | | | -0- |
| 11 | 6000 | X | 5989 | -0- | -11 B | -0- | 397 | 1 | 5592 | 2 | N | -0- | | | -0- |
| 12 | 6634 | X | 5560 | -0- | -1074 B | -0- | 323 | 1 | 5237 | 2 | N | -0- | | | -0- |
| 01 | 6634 | X | 4745 | -0- | -1889 B | -0- | 289 | 1 | 4456 | 2 | N | -0- | | | -0- |
| 02 | 5992 | X | 4902 | -0- | -1090 B | -0- | 299 | 1 | 4603 | 2 | N | -0- | | | -0- |

FRANCES HILL (CANYON) 32519 155 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
CANYON RANCH SWD WELL #: 3 RRCID -> 055621 COMPL. DATE N/A TOTAL DEPTH 6730 PERF. 4614 - 4629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KLM PETROLEUM CORP. 470557
RDR TURNEY 194 WELL #: 1 RRCID -> 215551 COMPL. DATE 07/14/2006 TOTAL DEPTH 7046 PERF. 4128 - 4325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RDR TURNEY 194 WELL #: RRCID -> 252230 COMPL. DATE N/A TOTAL DEPTH N/A PERF.12484 - 12510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MERIT ENERGY COMPANY 561136
EPPS, HATTIE "D" WELL #: 4 RRCID -> 178770 COMPL. DATE 05/22/2000 TOTAL DEPTH 6340 PERF. 4641 - 5140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 607 | N | 607 | -0- | -0- | -0- | 256 | 1 | 351 | 2 | N | -0- | | | | | -0- |
| 10 | 651 | N | 390 | -0- | -261 | -0- | 158 | 1 | 232 | 2 | N | -0- | | | | | -0- |
| 11 | 630 | N | 401 | -0- | -229 | -0- | 147 | 1 | 254 | 2 | N | -0- | | | | | -0- |
| 12 | 1464 | N | 1464 | -0- | -0- | -0- | 957 | 1 | 507 | 2 | N | -0- | | | | | -0- |
| 01 | 1314 | N | 1314 | -0- | -0- | -0- | 842 | 1 | 472 | 2 | N | -0- | | | | | -0- |
| *02 | 879 | N | 879 | -0- | -0- | -0- | 443 | 1 | 436 | 2 | N | -0- | | | | | -0- |

PETEX 659782
HILL -68- WELL #: 1 U RRCID -> 063704 COMPL. DATE 09/01/1975 TOTAL DEPTH 6540 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RANGE PRODUCTION COMPANY 691703
HILL, FRANCES -89- WELL #: 3 RRCID -> 160169 COMPL. DATE 09/11/2003 TOTAL DEPTH 6920 PERF. 5299 - 5350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | X | 865 | -0- | -125 | -0- | 865 | 2 | | | N | -0- | | | | | -0- |
| 10 | 899 | X | 800 | -0- | -99 | -0- | 800 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | X | 842 | -0- | -28 | -0- | 842 | 2 | | | N | -0- | | | | | -0- |
| 12 | 899 | X | 840 | -0- | -59 | -0- | 840 | 2 | | | N | -0- | | | | | -0- |
| 01 | 899 | X | 899 | -0- | -0- | -0- | 899 | 2 | | | N | -0- | | | | | -0- |
| *02 | 853 | X | 853 | -0- | -0- | -0- | 853 | 2 | | | N | -0- | | | | | -0- |

FRANCES HILL (CANYON) //CONT.// 32519 155 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
RANGE PRODUCTION COMPANY //CONT.// 691703
HILL, FRANCES -67- WELL #: 3 RRCID -> 165378 COMPL. DATE 11/06/1997 TOTAL DEPTH 6900 PERF. 6086 - 6094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FRANCES HILL (PENN) 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HAMMAN OIL & REFINING COMPANY 350200
WHEAT -108- WELL #: 1 RRCID -> 179204 COMPL. DATE 08/29/2000 TOTAL DEPTH 7100 PERF. 6385 - 6504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 | N | 1568 | -0- | -22 | -0- | 1568 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1550 | N | 1541 | -0- | -9 | -0- | 1541 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | 1286 | -0- | -304 | -0- | 1286 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1642 | N | 1642 | -0- | -0- | -0- | 1642 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1550 | N | 1550 | -0- | -0- | -0- | 1550 | 3 | | | N | -0- | | | | | -0- |
| *02 | 1282 | N | 1282 | -0- | -0- | -0- | 1282 | 3 | | | N | -0- | | | | | -0- |

WHEAT -109- WELL #: 1 RRCID -> 181672 COMPL. DATE 02/22/2001 TOTAL DEPTH 7100 PERF. 5700 - 5871

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 677 | -0- | -43 | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 682 | -0- | -124 | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 579 | -0- | -141 | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 12 | 718 | N | 718 | -0- | -0- | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 01 | 725 | N | 725 | -0- | -0- | -0- | 725 | 3 | | | N | -0- | | | | | -0- |
| *02 | 636 | N | 636 | -0- | -0- | -0- | 636 | 3 | | | N | -0- | | | | | -0- |

HILL -86- WELL #: 1 RRCID -> 182819 COMPL. DATE 02/23/2001 TOTAL DEPTH 7100 PERF. 6270 - 6310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 10 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 11 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 12 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 01 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 210 | -0- | -42 | -0- | 210 | 3 | | | N | -0- | | | | | -0- |

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
CANYON RANCH WELL #: 0901E RRCID -> 053098 COMPL. DATE 06/11/1972 TOTAL DEPTH 6250 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 196 | N | 162 | -0- | -34 | -0- | 162 | 3 | | | Y | -0- | | | | | -0- |

CANYON RANCH WELL #: 0902E RRCID -> 055132 COMPL. DATE 04/24/1973 TOTAL DEPTH 6379 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 217 | N | 204 | -0- | -13 | -0- | 204 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 210 | N | 194 | -0- | -16 | -0- | 194 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217 | N | 211 | -0- | -6 | -0- | 211 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 217 | N | 212 | -0- | -5 | -0- | 212 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | Y | -0- | | | | | -0- |

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1072E RRCID -> 056700 COMPL. DATE 08/30/1973 TOTAL DEPTH 6280 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CANYON RANCH WELL #: 1101E RRCID -> 056701 COMPL. DATE 09/11/1973 TOTAL DEPTH 6998 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 279 | N | 240 | -0- | -39 | -0- | 240 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 218 | -0- | -6 | -0- | 218 | 3 | | | Y | -0- | | | | | -0- |

CANYON RANCH WELL #: 0903E RRCID -> 126129 COMPL. DATE 08/16/1999 TOTAL DEPTH 6364 PERF. 5944 - 6047

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 310 | N | 303 | -0- | -7 | -0- | 303 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | 297 | -0- | -3 | -0- | 297 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 310 | N | 285 | -0- | -25 | -0- | 285 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 310 | N | 282 | -0- | -28 | -0- | 282 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 280 | N | 255 | -0- | -25 | -0- | 255 | 3 | | | Y | -0- | | | | | -0- |

CANYON RANCH WELL #: 1103E RRCID -> 193528 COMPL. DATE 09/25/2002 TOTAL DEPTH 6500 PERF. 5690 - 5877

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JOHNSON & LINDLEY, LLC 433771
HILL, FRANCES -85- WELL #: 2 RRCID -> 052528 COMPL. DATE 04/26/1972 TOTAL DEPTH 6600 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 530 | -0- | -70 | -0- | 33 | 1 | 497 | 2 | Y | -0- | | | | | 1 |
| 10 | 713 | N | 704 | -0- | -9 | -0- | 47 | 1 | 657 | 2 | Y | -0- | | | | | 1 |
| 11 | 655 | N | 655 | -0- | -0- | -0- | 49 | 1 | 606 | 2 | Y | -0- | | | | | 1 |
| 12 | 651 | N | 651 | -0- | -0- | -0- | 57 | 1 | 594 | 2 | Y | -0- | | | | | 1 |
| 01 | 713 | N | 493 | -0- | -220 | -0- | 48 | 1 | 445 | 2 | Y | -0- | | | | | 1 |
| 02 | 616 | N | 548 | -0- | -68 | -0- | 53 | 1 | 495 | 2 | Y | -0- | | | | | 1 |

COX -84- WELL #: 1 RRCID -> 053095 COMPL. DATE 07/22/1972 TOTAL DEPTH 6800 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 521 | -0- | -49 | -0- | 33 | 1 | 488 | 2 | Y | -0- | | | | | 3 |
| 10 | 651 | N | 627 | -0- | -24 | -0- | 42 | 1 | 585 | 2 | Y | -0- | | | | | 3 |
| 11 | 510 | N | 428 | -0- | -82 | -0- | 32 | 1 | 396 | 2 | Y | -0- | | | | | 3 |
| 12 | 633 | N | 633 | -0- | -0- | -0- | 56 | 1 | 577 | 2 | Y | -0- | | | | | 3 |
| 01 | 637 | N | 637 | -0- | -0- | -0- | 62 | 1 | 575 | 2 | Y | -0- | | | | | 3 |
| *02 | 517 | N | 517 | -0- | -0- | -0- | 50 | 1 | 467 | 2 | Y | -0- | | | | | 3 |

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
JOHNSON & LINDLEY, LLC //CONT.// 433771
HILL, FRANCES -68- WELL #: 3 RRCID -> 053096 COMPL. DATE 07/11/1972 TOTAL DEPTH 6812 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 535 | -0- | -95 | -0- | 33 | 1 | 502 | 2 | Y | -0- | | | -0- |
| 10 | 744 | N | 694 | -0- | -50 | -0- | 47 | 1 | 647 | 2 | Y | -0- | | | -0- |
| 11 | 690 | N | 670 | -0- | -20 | -0- | 50 | 1 | 620 | 2 | Y | -0- | | | -0- |
| 12 | 591 | N | 591 | -0- | -0- | -0- | 52 | 1 | 539 | 2 | Y | -0- | | | -0- |
| 01 | 682 | N | 451 | -0- | -231 | -0- | 44 | 1 | 407 | 2 | Y | -0- | | | -0- |
| *02 | 701 | N | 701 | -0- | -0- | -0- | 68 | 1 | 633 | 2 | Y | -0- | | | -0- |

TEXAS A & M -69- WELL #: 1 RRCID -> 053097 COMPL. DATE 06/25/1972 TOTAL DEPTH 6812 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3330 | X | 3172 | -0- | -158 | -0- | 198 | 1 | 2974 | 2 | Y | -0- | | | 19 |
| 10 | 3537 | X | 3537 | -0- | -0- | -0- | 238 | 1 | 3298 | 2 | Y | 1 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | |
| 11 | 3330 | X | 2636 | -0- | -694 | -0- | 196 | 1 | 2440 | 2 | Y | -0- | | | 20 |
| 12 | 3286 | X | 2754 | -0- | -532 | -0- | 242 | 1 | 2511 | 2 | Y | 1 | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | |
| 01 | 3534 | X | 2723 | -0- | -811 | -0- | 266 | 1 | 2457 | 2 | Y | -0- | | | 21 |
| 02 | 3192 | X | 2027 | -0- | -1165 | -0- | 197 | 1 | 1830 | 2 | Y | -0- | | | 21 |

TEXAS A & M -63- WELL #: 2 RRCID -> 053243 COMPL. DATE 08/11/1972 TOTAL DEPTH 6750 PERF. 6360 - 6412

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | N | 1629 | -0- | -171 | -0- | 102 | 1 | 1527 | 2 | Y | -0- | | | 8 |
| 10 | 2015 | N | 1755 | -0- | -260 | -0- | 118 | 1 | 1637 | 2 | Y | -0- | | | 8 |
| 11 | 1620 | N | 1273 | -0- | -347 | -0- | 95 | 1 | 1178 | 2 | Y | -0- | | | 8 |
| 12 | 1674 | N | 1410 | -0- | -264 | -0- | 124 | 1 | 1286 | 2 | Y | -0- | | | 8 |
| 01 | 1767 | N | 1353 | -0- | -414 | -0- | 132 | 1 | 1221 | 2 | Y | -0- | | | 8 |
| 02 | 1176 | N | 1125 | -0- | -51 | -0- | 109 | 1 | 1016 | 2 | Y | -0- | | | 8 |

TEXAS A & M -69- WELL #: 3 RRCID -> 053493 COMPL. DATE 09/07/1972 TOTAL DEPTH 6800 PERF. 6360 - 6385

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4830 | X | 3460 | -0- | -1370 | -0- | 216 | 1 | 3244 | 2 | Y | -0- | | | 26 |
| 10 | 5236 | X | 5236 | -0- | -0- | -0- | 352 | 1 | 4883 | 2 | Y | 1 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | |
| 11 | 4938 | X | 4938 | -0- | -0- | -0- | 367 | 1 | 4571 | 2 | Y | -0- | | | 27 |
| 12 | 4960 | X | 4801 | -0- | -159 | -0- | 422 | 1 | 4378 | 2 | Y | 1 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | |
| 01 | 5239 | X | 4976 | -0- | -263 | -0- | 488 | 1 | 4488 | 2 | Y | -0- | | | 28 |
| 02 | 4732 | X | 4373 | -0- | -359 | -0- | 424 | 1 | 3949 | 2 | Y | -0- | | | 28 |

TEXAS A & M -69- WELL #: 4 RRCID -> 053494 COMPL. DATE 09/14/1972 TOTAL DEPTH 6800 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2760 | X | 1296 | -0- | -1464 | -0- | 81 | 1 | 1215 | 2 | Y | -0- | | | 13 |
| 10 | 2896 | X | 2896 | -0- | -0- | -0- | 195 | 1 | 2700 | 2 | Y | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | |
| 11 | 2760 | X | 1612 | -0- | -1148 | -0- | 120 | 1 | 1492 | 2 | Y | -0- | | | 14 |
| 12 | 2759 | X | 2079 | -0- | -680 | -0- | 183 | 1 | 1896 | 2 | Y | -0- | | | 14 |
| 01 | 2883 | X | 2427 | -0- | -456 | -0- | 237 | 1 | 2190 | 2 | Y | -0- | | | 14 |
| 02 | 2604 | X | 1884 | -0- | -720 | -0- | 183 | 1 | 1701 | 2 | Y | -0- | | | 14 |

COX, L. L. -70- WELL #: 2 RRCID -> 054206 COMPL. DATE 12/25/1972 TOTAL DEPTH 6700 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 43 | N | 43 | -0- | -0- | -0- | 3 | 1 | 40 | 2 | Y | -0- | | | -0- |
| 10 | 75 | N | 75 | -0- | -0- | -0- | 5 | 1 | 70 | 2 | Y | -0- | | | -0- |
| 11 | 105 | N | 105 | -0- | -0- | -0- | 8 | 1 | 97 | 2 | Y | -0- | | | -0- |
| 12 | 155 | N | 155 | -0- | -0- | -0- | 14 | 1 | 141 | 2 | Y | -0- | | | -0- |
| 01 | 306 | N | 306 | -0- | -0- | -0- | 30 | 1 | 276 | 2 | Y | -0- | | | -0- |
| 02 | 56 | N | 31 | -0- | -25 | -0- | 3 | 1 | 28 | 2 | Y | -0- | | | -0- |

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
JOHNSON & LINDLEY, LLC //CONT.// 433771

COX, L. L. -83- WELL #: 4 RRCID -> 055153 COMPL. DATE 04/23/1973 TOTAL DEPTH 6600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2520 | X | 7 | -0- | -2513 | -0- | 7 | 2 | | | Y | -0- | | | | | 14 |
| 10 | 1395 | X | 74 | -0- | -1321 | -0- | 5 | 1 | 69 | 2 | Y | -0- | | | | | 14 |
| 11 | 750 | X | 341 | -0- | -409 | -0- | 25 | 1 | 316 | 2 | Y | -0- | | | | | 14 |
| 12 | 651 | X | 177 | -0- | -474 | -0- | 16 | 1 | 161 | 2 | Y | -0- | | | | | 14 |
| 01 | 651 | X | 13 | -0- | -638 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | 14 |
| *02 | 707 | X | 707 | -0- | -0- | -0- | 69 | 1 | 638 | 2 | Y | -0- | | | | | 14 |

EPPS-TEXAS A & M -47- WELL #: 2 RRCID -> 055226 COMPL. DATE 05/16/1973 TOTAL DEPTH 6732 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1214 | N | 1214 | -0- | -0- | -0- | 76 | 1 | 1138 | 2 | Y | -0- | | | | | 5 |
| 10 | 1302 | N | 1208 | -0- | -94 | -0- | 80 | 1 | 1128 | 2 | Y | -0- | | | | | 5 |
| 11 | 1110 | N | 1092 | -0- | -18 | -0- | 81 | 1 | 1011 | 2 | Y | -0- | | | | | 5 |
| 12 | 1240 | N | 1045 | -0- | -195 | -0- | 92 | 1 | 953 | 2 | Y | -0- | | | | | 5 |
| 01 | 1235 | N | 1235 | -0- | -0- | -0- | 121 | 1 | 1114 | 2 | Y | -0- | | | | | 5 |
| *02 | 1059 | N | 1059 | -0- | -0- | -0- | 103 | 1 | 956 | 2 | Y | -0- | | | | | 5 |

TEXAS A & M -63- WELL #: 5 RRCID -> 056014 COMPL. DATE 08/07/1973 TOTAL DEPTH 6790 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 111 | -0- | -9 | -0- | 7 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 10 | 141 | N | 141 | -0- | -0- | -0- | 9 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 125 | -0- | -25 | -0- | 9 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| 12 | 131 | N | 131 | -0- | -0- | -0- | 10 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| 01 | 155 | N | 135 | -0- | -20 | -0- | 13 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 107 | -0- | -5 | -0- | 10 | 1 | 97 | 2 | Y | -0- | | | | | -0- |

COX, L. L. -84- WELL #: 6 RRCID -> 068482 COMPL. DATE 09/07/1976 TOTAL DEPTH 6600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 439 | -0- | -701 | -0- | 28 | 1 | 411 | 2 | Y | -0- | | | | | -0- |
| 10 | 1263 | N | 1263 | -0- | -0- | -0- | 85 | 1 | 1178 | 2 | Y | -0- | | | | | -0- |
| 11 | 1140 | N | 1077 | -0- | -63 | -0- | 80 | 1 | 997 | 2 | Y | -0- | | | | | -0- |
| 12 | 1141 | N | 1141 | -0- | -0- | -0- | 100 | 1 | 1041 | 2 | Y | -0- | | | | | -0- |
| 01 | 1085 | N | 940 | -0- | -145 | -0- | 92 | 1 | 848 | 2 | Y | -0- | | | | | -0- |
| *02 | 1021 | N | 1021 | -0- | -0- | -0- | 99 | 1 | 922 | 2 | Y | -0- | | | | | -0- |

TEXAS A&M "62" WELL #: 7 RRCID -> 133654 COMPL. DATE 02/04/1990 TOTAL DEPTH 7300 PERF. 6417 - 6475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3930 | X | 3718 | -0- | -212 | -0- | 232 | 1 | 3486 | 2 | Y | -0- | | | | | 26 |
| 10 | 4435 | X | 4435 | -0- | -0- | -0- | 298 | 1 | 4136 | 2 | Y | 1 | | | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3638 | X | 3638 | -0- | -0- | -0- | 271 | 1 | 3367 | 2 | Y | -0- | | | | | 27 |
| 12 | 4228 | X | 4228 | -0- | -0- | -0- | 372 | 1 | 3855 | 2 | Y | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 4433 | X | 3923 | -0- | -510 | -0- | 384 | 1 | 3539 | 2 | Y | -0- | | | | | 28 |
| 02 | 4004 | X | 3861 | -0- | -143 | -0- | 375 | 1 | 3486 | 2 | Y | -0- | | | | | 28 |

HILL, FRANCES "85" WELL #: 6 RRCID -> 148187 COMPL. DATE 01/20/1994 TOTAL DEPTH 6400 PERF. 6044 - 6098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 22 | -0- | -128 | -0- | 1 | 1 | 21 | 2 | Y | -0- | | | | | 1 |
| 10 | 527 | N | 123 | -0- | -404 | -0- | 8 | 1 | 115 | 2 | Y | -0- | | | | | 1 |
| 11 | 150 | N | 90 | -0- | -60 | -0- | 7 | 1 | 83 | 2 | Y | -0- | | | | | 1 |
| 12 | 221 | N | 221 | -0- | -0- | -0- | 19 | 1 | 202 | 2 | Y | -0- | | | | | 1 |
| 01 | 217 | N | 217 | -0- | -0- | -0- | 21 | 1 | 196 | 2 | Y | -0- | | | | | 1 |
| *02 | 107 | N | 107 | -0- | -0- | -0- | 10 | 1 | 97 | 2 | Y | -0- | | | | | 1 |

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
JOHNSON & LINDLEY, LLC //CONT.// 433771
TEXAS A & M "69" WELL #: 2 RRCID -> 177405 COMPL. DATE 01/22/2000 TOTAL DEPTH 6980 PERF. 6140 - 6382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2550 | X | 2085 | -0- | -465 | -0- | 130 | 1 | 1955 | 2 | Y | -0- | | | | | 11 |
| 10 | 2635 | X | 2349 | -0- | -286 | -0- | 158 | 1 | 2190 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2550 | X | 1148 | -0- | -1402 | -0- | 85 | 1 | 1063 | 2 | Y | -0- | | | | | 12 |
| 12 | 2635 | X | 1955 | -0- | -680 | -0- | 172 | 1 | 1783 | 2 | Y | -0- | | | | | 12 |
| 01 | 2356 | N | 1656 | -0- | -700 | -0- | 162 | 1 | 1494 | 2 | Y | -0- | | | | | 12 |
| *02 | 1737 | N | 1737 | -0- | -0- | -0- | 169 | 1 | 1568 | 2 | Y | -0- | | | | | 12 |

MERIT ENERGY COMPANY 561136
EPPS, HATTIE "D" WELL #: 1 RRCID -> 054137 COMPL. DATE 11/11/1972 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2511 | N | 2511 | -0- | -0- | -0- | 1057 | 1 | 1454 | 2 | N | -0- | | | | | -0- |
| 10 | 2759 | N | 833 | -0- | -1926 | -0- | 339 | 1 | 494 | 2 | N | -0- | | | | | -0- |
| 11 | 2580 | N | 71 | -0- | -2509 | -0- | 26 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 12 | 2604 | N | 63 | -0- | -2541 | -0- | 41 | 1 | 22 | 2 | N | -0- | | | | | -0- |
| 01 | 853 | N | 853 | -0- | -0- | -0- | 547 | 1 | 306 | 2 | N | -0- | | | | | -0- |
| *02 | 1541 | N | 1541 | -0- | -0- | -0- | 776 | 1 | 765 | 2 | N | -0- | | | | | -0- |

EPPS, HATTIE "D" WELL #: 3 RRCID -> 151603 COMPL. DATE 08/08/1994 TOTAL DEPTH 6725 PERF. 6265 - 6425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PETEX 659782
HILL -68- WELL #: 1 L RRCID -> 063705 COMPL. DATE 09/17/1975 TOTAL DEPTH 6540 PERF. 6308 - 6540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1686 | N | 1686 | -0- | -0- | -0- | 1686 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1905 | N | 1905 | -0- | -0- | -0- | 1905 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1532 | N | 1532 | -0- | -0- | -0- | 1532 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1492 | -0- | -244 | -0- | 1492 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1891 | N | 1492 | -0- | -399 | -0- | 1492 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1290 | -0- | -138 | -0- | 1290 | 2 | | | N | -0- | | | | | -0- |

WHEAT -109- WELL #: 1 RRCID -> 065518 COMPL. DATE 02/13/1976 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 342 | -0- | -378 | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1195 | N | 1195 | -0- | -0- | -0- | 1195 | 2 | | | N | -0- | | | | | -0- |
| 11 | 964 | N | 964 | -0- | -0- | -0- | 964 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1140 | N | 1140 | -0- | -0- | -0- | 1140 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1222 | N | 1222 | -0- | -0- | -0- | 1222 | 2 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 860 | -0- | -36 | -0- | 860 | 2 | | | N | -0- | | | | | -0- |

HILL -86- WELL #: 2 RRCID -> 066314 COMPL. DATE 04/12/1976 TOTAL DEPTH 6286 PERF. 6118 - 6245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 31 | -0- | -119 | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 77 | -0- | -16 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 11 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 12 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 37 | -0- | -25 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 34 | -0- | -22 | -0- | 34 | 2 | | | N | -0- | | | | | -0- |

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
RANGE PRODUCTION COMPANY 691703
HILL, FRANCIS -85- WELL #: 1 RRCID -> 056796 COMPL. DATE 09/22/1973 TOTAL DEPTH 6572 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 849 | -0- | -21 | -0- | 849 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1053 | N | 1053 | -0- | -0- | -0- | 1053 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1116 | N | 1098 | -0- | -18 | -0- | 1098 | 2 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 789 | -0- | -191 | -0- | 789 | 2 | | | N | -0- | | | | | -0- |

HILL, FRANCIS -89- WELL #: 1 RRCID -> 060823 COMPL. DATE 10/04/1973 TOTAL DEPTH 6800 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1950 | N | 1890 | -0- | -60 | -0- | 1890 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1922 | N | 1896 | -0- | -26 | -0- | 1896 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1830 | N | 1763 | -0- | -67 | -0- | 1763 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1953 | N | 1625 | -0- | -328 | -0- | 1625 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1891 | N | 1760 | -0- | -131 | -0- | 1760 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1652 | N | 1278 | -0- | -374 | -0- | 1278 | 2 | | | N | -0- | | | | | -0- |

HILL, GRADY WELL #: 1 RRCID -> 143469 COMPL. DATE 07/22/1992 TOTAL DEPTH 6697 PERF. 6200 - 6240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HILL, GRADY WELL #: 2 RRCID -> 143470 COMPL. DATE 08/09/1993 TOTAL DEPTH 6800 PERF. 6028 - 6068

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHEAT WELL #: 3 RRCID -> 147394 COMPL. DATE 11/12/1993 TOTAL DEPTH 5821 PERF. 5213 - 5308

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 10 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 355 | -0- | -5 | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 349 | -0- | -54 | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 304 | -0- | -32 | -0- | 304 | 2 | | | N | -0- | | | | | -0- |

HILL, FRANCES -85- WELL #: 2 RRCID -> 186261 COMPL. DATE 09/12/2001 TOTAL DEPTH 7004 PERF. 6194 - 6232

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1219 | N | 1219 | -0- | -0- | -0- | 1219 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1302 | -0- | -0- | -0- | 1302 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1115 | -0- | -85 | -0- | 1115 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 966 | -0- | -305 | -0- | 966 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 1025 | -0- | -11 | -0- | 1025 | 2 | | | N | -0- | | | | | -0- |

WHEAT "108" WELL #: 2 RRCID -> 196224 COMPL. DATE 07/18/2003 TOTAL DEPTH 6751 PERF. 6440 - 6479

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 896 | -0- | -154 | -0- | 896 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1038 | N | 1038 | -0- | -0- | -0- | 1038 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1058 | N | 1058 | -0- | -0- | -0- | 1058 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1062 | N | 1062 | -0- | -0- | -0- | 1062 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1024 | N | 1024 | -0- | -0- | -0- | 1024 | 2 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 804 | -0- | -176 | -0- | 804 | 2 | | | N | -0- | | | | | -0- |

FRANCES HILL (PENN, LOWER) 32519 510 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
BROWER OIL & GAS CO., INC. 097494
MAYFIELD "A" WELL #: 2H RRCID -> 265909 COMPL. DATE 05/13/2010 TOTAL DEPTH 9376 PERF. 7595 - 7605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 10 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 48 | -0- | -312 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 12 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 01 | 310 | N | 127 | -0- | -183 | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | | | -0- |

GREAT WESTERN DRILLING COMPANY 328780
RANDEE FAGAN 24 WELL #: 1 RRCID -> 214388 COMPL. DATE 06/24/2005 TOTAL DEPTH 7430 PERF. 6960 - 7038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 150 |
| 10 | 1116 | N | -0- | -0- | -1116 | -0- | | | | | N | -0- | | | | | 150 |
| 11 | 1380 | N | -0- | -0- | -1380 | -0- | | | | | N | -0- | | | | | 150 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 150 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |

HOLMAN 25 WELL #: 1 RRCID -> 214576 COMPL. DATE 12/30/2005 TOTAL DEPTH 7324 PERF. 6976 - 7046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |

JOHNSON & LINDLEY, LLC 433771
TEXAS A & M -63- WELL #: 1 RRCID -> 176803 COMPL. DATE 01/22/2000 TOTAL DEPTH 7648 PERF. 6268 - 6654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | N | 1873 | -0- | -377 | -0- | 117 | 1 | 1756 | 2 | Y | -0- | | | | | 11 |
| 10 | 2294 | N | 1870 | -0- | -424 | -0- | 126 | 1 | 1743 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2252 | N | 2252 | -0- | -0- | -0- | 167 | 1 | 2085 | 2 | Y | -0- | | | | | 12 |
| 12 | 2112 | N | 2112 | -0- | -0- | -0- | 186 | 1 | 1925 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1860 | N | 1707 | -0- | -153 | -0- | 167 | 1 | 1540 | 2 | Y | -0- | | | | | 13 |
| 02 | 2100 | N | 1490 | -0- | -610 | -0- | 145 | 1 | 1345 | 2 | Y | -0- | | | | | 13 |

MARSHALL & WINSTON, INC. 527850
TURNEY WELL #: 1A RRCID -> 159577 COMPL. DATE 08/13/1996 TOTAL DEPTH 6850 PERF. 6690 - 6730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1503 | N | 1503 | -0- | -0- | -0- | 1503 | 3 | | | N | -0- | | | | | 10 |
| 10 | 1550 | N | 1515 | -0- | -35 | -0- | 1515 | 3 | | | N | -0- | | | | | 10 |
| 11 | 1500 | N | 1466 | -0- | -34 | -0- | 1466 | 3 | | | N | -0- | | | | | 10 |
| 12 | 1550 | N | 1434 | -0- | -116 | -0- | 1434 | 3 | | | N | -0- | | | | | 10 |
| 01 | 1586 | N | 1586 | -0- | -0- | -0- | 1586 | 3 | | | N | -0- | | | | | 10 |
| 02 | 1372 | N | 1215 | -0- | -157 | -0- | 1215 | 3 | | | N | -0- | | | | | 10 |

HILL WELL #: 2 RRCID -> 159863 COMPL. DATE 08/13/1996 TOTAL DEPTH 6800 PERF. 6594 - 6635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 482 | -0- | -28 | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 510 | -0- | -17 | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 11 | 492 | N | 492 | -0- | -0- | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 486 | -0- | -10 | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 01 | 496 | N | 474 | -0- | -22 | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 414 | -0- | -34 | -0- | 414 | 3 | | | N | -0- | | | | | -0- |

FRANCES HILL (PENN, LOWER) //CONT.// 32519 510 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
MARSHALL & WINSTON, INC. //CONT.// 527850

REVEILLE WELL #: 1 RRCID -> 161127 COMPL. DATE 12/20/1996 TOTAL DEPTH 6860 PERF. 6664 - 6714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1576 | N | 1576 | -0- | -0- | -0- | 1576 | 3 | | | N | -0- | | | | | 75 |
| 10 | 1552 | N | 1552 | -0- | -0- | -0- | 1552 | 3 | | | N | -0- | | | | | 75 |
| 11 | 1530 | N | 1521 | -0- | -9 | -0- | 1521 | 3 | | | N | -0- | | | | | 75 |
| 12 | 1643 | N | 1633 | -0- | -10 | -0- | 1633 | 3 | | | N | -0- | | | | | 75 |
| 01 | 1588 | N | 1588 | -0- | -0- | -0- | 1588 | 3 | | | N | -0- | | | | | 75 |
| 02 | 1428 | N | 1254 | -0- | -174 | -0- | 1254 | 3 | | | N | -0- | | | | | 75 |

SPIRIT WELL #: 1 RRCID -> 167364 COMPL. DATE 01/29/1998 TOTAL DEPTH 7000 PERF. 6837 - 6897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8286 | X | 8286 | -0- | -0- | -0- | 8286 | 3 | | | N | -0- | | | | | 28 |
| 10 | 8383 | X | 8383 | -0- | -0- | -0- | 8383 | 3 | | | N | -0- | | | | | 28 |
| 11 | 8086 | X | 8086 | -0- | -0- | -0- | 8086 | 3 | | | N | -0- | | | | | 28 |
| 12 | 8061 | X | 8061 | -0- | -0- | -0- | 8061 | 3 | | | N | -0- | | | | | 28 |
| 01 | 8556 | X | 8556 | -0- | -0- | -0- | 8556 | 3 | | | N | -0- | | | | | 28 |
| *02 | 6403 | X | 6403 | -0- | -0- | -0- | 6403 | 3 | | | N | -0- | | | | | 28 |

REVEILLE WELL #: 4 RRCID -> 167366 COMPL. DATE 02/09/1998 TOTAL DEPTH 7215 PERF. 7030 - 7069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | N | 1858 | -0- | -32 | -0- | 1858 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1953 | N | 1882 | -0- | -71 | -0- | 1882 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1860 | N | 1777 | -0- | -83 | -0- | 1777 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1922 | N | 1781 | -0- | -141 | -0- | 1781 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1891 | N | 1813 | -0- | -78 | -0- | 1813 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1652 | N | 1410 | -0- | -242 | -0- | 1410 | 3 | | | N | -0- | | | | | -0- |

HOLMAN-FAGAN WELL #: 4601 RRCID -> 169643 COMPL. DATE 06/11/1998 TOTAL DEPTH 7087 PERF. 6876 - 6915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 292 | -0- | -8 | -0- | 292 | 3 | | | N | -0- | | | | | 153 |
| 10 | 372 | N | 330 | -0- | -42 | -0- | 330 | 3 | | | N | -0- | | | | | 153 |
| 11 | 300 | N | 125 | -0- | -175 | -0- | 125 | 3 | | | N | -0- | | | | | 153 |
| 12 | 310 | N | 148 | -0- | -162 | -0- | 148 | 3 | | | N | -0- | | | | | 153 |
| 01 | 341 | N | 310 | -0- | -31 | -0- | 310 | 3 | | | N | -0- | | | | | 153 |
| *02 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | | | 153 |

SPIRIT WELL #: 2 RRCID -> 169644 COMPL. DATE 05/05/1998 TOTAL DEPTH 7180 PERF. 6830 - 7086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 929 | -0- | -421 | -0- | 929 | 3 | | | N | -0- | | | | | 69 |
| 10 | 1403 | N | 1403 | -0- | -0- | -0- | 1403 | 3 | | | N | -0- | | | | | 69 |
| 11 | 1364 | N | 1364 | -0- | -0- | -0- | 1364 | 3 | | | N | -0- | | | | | 69 |
| 12 | 1611 | N | 1611 | -0- | -0- | -0- | 1611 | 3 | | | N | -0- | | | | | 69 |
| 01 | 1841 | N | 1841 | -0- | -0- | -0- | 1841 | 3 | | | N | -0- | | | | | 69 |
| *02 | 1743 | N | 1743 | -0- | -0- | -0- | 1743 | 3 | | | N | -0- | | | | | 69 |

HOLMAN-FAGAN WELL #: 4201 RRCID -> 169830 COMPL. DATE 06/17/1998 TOTAL DEPTH 7600 PERF. 6879 - 7102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 818 | -0- | -22 | -0- | 818 | 3 | | | N | -0- | | | | | -0- |
| 10 | 835 | N | 835 | -0- | -0- | -0- | 835 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 802 | -0- | -8 | -0- | 802 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 799 | -0- | -38 | -0- | 799 | 3 | | | N | -0- | | | | | -0- |
| 01 | 861 | N | 861 | -0- | -0- | -0- | 861 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 711 | -0- | -45 | -0- | 711 | 3 | | | N | -0- | | | | | -0- |

HULLABALOO WELL #: 1 RRCID -> 171476 COMPL. DATE 12/01/1998 TOTAL DEPTH 7066 PERF. 6900 - 6909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 211 | -0- | -689 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 546 | -0- | -353 | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 625 | -0- | -35 | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 12 | 658 | N | 658 | -0- | -0- | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 01 | 558 | N | 550 | -0- | -8 | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 408 | -0- | -180 | -0- | 408 | 3 | | | N | -0- | | | | | -0- |

FRANCES HILL (PENN, LOWER) //CONT.// 32519 510 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
MARSHALL & WINSTON, INC. //CONT.// 527850
HOLMAN-FAGAN WELL #: 4602 RRCID -> 171726 COMPL. DATE 11/17/1998 TOTAL DEPTH 7260 PERF. 6958 - 7003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 576 | -0- | -84 | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 757 | -0- | -18 | -0- | 757 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 534 | -0- | -126 | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 490 | -0- | -99 | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 01 | 744 | N | 457 | -0- | -287 | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 461 | -0- | -43 | -0- | 461 | 3 | | | N | -0- | | | | | -0- |

HOLMAN-FAGAN WELL #: 4301 RRCID -> 175139 COMPL. DATE 09/15/1999 TOTAL DEPTH 7400 PERF. 7069 - 7094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 778 | N | 778 | -0- | -0- | -0- | 778 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 753 | -0- | -22 | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 726 | -0- | -264 | -0- | 726 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1336 | N | 1336 | -0- | -0- | -0- | 1336 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1548 | N | 1548 | -0- | -0- | -0- | 1548 | 3 | | | N | -0- | | | | | -0- |
| *02 | 763 | N | 763 | -0- | -0- | -0- | 763 | 3 | | | N | -0- | | | | | -0- |

HOLMAN-FAGAN WELL #: 2402 RRCID -> 178560 COMPL. DATE 05/14/2000 TOTAL DEPTH 7200 PERF. 6836 - 6876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 950 | N | 950 | -0- | -0- | -0- | 950 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 867 | -0- | -187 | -0- | 867 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 857 | -0- | -253 | -0- | 857 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 826 | -0- | -166 | -0- | 826 | 3 | | | N | -0- | | | | | -0- |
| 01 | 916 | N | 916 | -0- | -0- | -0- | 916 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 786 | -0- | -26 | -0- | 786 | 3 | | | N | -0- | | | | | -0- |

HOLMAN-FAGAN WELL #: 4102 RRCID -> 178562 COMPL. DATE 03/04/2000 TOTAL DEPTH 7290 PERF. 6952 - 7020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6906 | X | 6906 | -0- | -0- | -0- | 6906 | 3 | | | N | -0- | | | | | 25 |
| 10 | 6975 | X | 6189 | -0- | -786 | -0- | 6189 | 3 | | | N | -0- | | | | | 25 |
| 11 | 6780 | X | 6033 | -0- | -747 | -0- | 6033 | 3 | | | N | -0- | | | | | 25 |
| 12 | 7006 | X | 5685 | -0- | -1321 | -0- | 5685 | 3 | | | N | -0- | | | | | 25 |
| 01 | 7130 | X | 5495 | -0- | -1635 | -0- | 5495 | 3 | | | N | -0- | | | | | 25 |
| 02 | 6440 | X | 4452 | -0- | -1988 | -0- | 4452 | 3 | | | N | -0- | | | | | 25 |

HOLMAN-FAGAN WELL #: 2401 RRCID -> 179953 COMPL. DATE 05/30/2000 TOTAL DEPTH 7300 PERF. 7142 - 7160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2670 | X | 2504 | -0- | -166 | -0- | 2504 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2728 | N | 2083 | -0- | -645 | -0- | 2083 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2670 | X | 2372 | -0- | -298 | -0- | 2372 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2759 | X | 2268 | -0- | -491 | -0- | 2268 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2759 | X | 1930 | -0- | -829 | -0- | 1930 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2324 | X | 1728 | -0- | -596 | -0- | 1728 | 3 | | | N | -0- | | | | | -0- |

RANGE PRODUCTION COMPANY 691703
HILL, FRANCES -67- WELL #: 2 RRCID -> 159920 COMPL. DATE 08/27/1996 TOTAL DEPTH 6901 PERF. 6656 - 6684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FRANCES HILL (PENN, LOWER) //CONT.// 32519 510 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
RANGE PRODUCTION COMPANY //CONT.// 691703
HILL, FRANCES -66- WELL #: 2 RRCID -> 160065 COMPL. DATE 09/21/1996 TOTAL DEPTH 6960 PERF. 6619 - 6832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HILL, FRANCES -66- WELL #: 3 RRCID -> 164929 COMPL. DATE 09/24/1997 TOTAL DEPTH 6900 PERF. 6676 - 6682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THOMPSON, J. CLEO 855610
HOLMAN-FAGAN 44 WELL #: 1 RRCID -> 171797 COMPL. DATE 01/12/1999 TOTAL DEPTH 7500 PERF. 6941 - 7068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1013 | N | 1013 | -0- | -0- | -0- | 1013 | 2 | | | N | -0- | | | | | -0- |
| 11 | 972 | N | 972 | -0- | -0- | -0- | 972 | 2 | | | N | -0- | | | | | -0- |
| 12 | 797 | N | 797 | -0- | -0- | -0- | 797 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 2 | | | N | -0- | | | | | -0- |
| *02 | 675 | N | 675 | -0- | -0- | -0- | 675 | 2 | | | N | -0- | | | | | -0- |

HOLMAN-FAGAN "44" WELL #: 2 RRCID -> 172427 COMPL. DATE 02/26/1999 TOTAL DEPTH 7200 PERF. 6887 - 7200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 10 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 11 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 12 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 01 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 89 | -0- | -191 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |

FRED WOODHAM (BRACERO-T) 32815 200 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
TERRA ENERGY 843153
DUBE WELL #: 3 T RRCID -> 111690 COMPL. DATE 04/27/1984 TOTAL DEPTH 3270 PERF. 2905 - 2909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FRED WOODHAM (DEL MONTE C) 32815 400 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
TERRA ENERGY 843153
DUBE WELL #: 3 C RRCID -> 111691 COMPL. DATE 04/27/1984 TOTAL DEPTH 3270 PERF. 2780 - 2782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GAS-X, S, (WALES) 34149 475 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CATHEXIS OIL & GAS, LLC 139907
MORRILL WELL #: 9 RRCID -> 212569 COMPL. DATE 12/13/2004 TOTAL DEPTH 6135 PERF. 6006 - 6010

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | 8007 | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 8007 | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 8007 | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 8007 | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | 8007 | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 8007 | | | N | NO RPT | | | -0- |

MORRILL WELL #: 1R RRCID -> 223428 COMPL. DATE 06/16/2006 TOTAL DEPTH 6800 PERF. 6286 - 6327

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GAS-X, SHALLOW (CARRIZO) 34152 075 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CATHEXIS OIL & GAS, LLC 139907
MORRILL WELL #: 3 RRCID -> 200376 COMPL. DATE 09/25/2003 TOTAL DEPTH 4500 PERF. 3970 - 3994

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 10 | 0 | A | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |

WORKED OVER ANOTHER ZONE.. 11/01/2011

OMEGA ENERGY, LLC 622657
MORRILL WELL #: 1X RRCID -> 220046 COMPL. DATE 11/28/2005 TOTAL DEPTH 4364 PERF. 4172 - 4203

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | N | -0- | | | 54 |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | N | -0- | | | 54 |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | N | -0- | | | 54 |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 54 |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 54 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 54 |

GATES CATARINA 34200 500 ASSOCIATED 49B CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. 499978
GATES RANCH WELL #: 3224 RRCID -> 076695 COMPL. DATE 03/14/2003 TOTAL DEPTH 5333 PERF. 5124 - 5142

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GAUSE 34260 001 ASSOCIATED ONE WELL CNTY: MILAM
EXPLORATION TECHNIQUES INC. 257042
BLANCHE M. WALL ET AL UNIT WELL #: 1 RRCID -> 267177 COMPL. DATE 10/03/2011 TOTAL DEPTH 8273 PERF. 7685 - 7715

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |

GAUSE //CONT.// 34260 001 ASSOCIATED ONE WELL CNTY: MILAM
HOUSTON PETROLEUM COMPANY 404500
WALL, M. BLANCHE WELL #: 2 RRCID -> 125971 COMPL. DATE 10/08/1987 TOTAL DEPTH 7836 PERF. 7405 - 7432

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GENESIS (OLMOS) 34389 500 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
BLACK ROCK OIL & GAS CO. INC. 072753
BAKER RANCH WELL #: D501 RRCID -> 074326 COMPL. DATE 11/08/1977 TOTAL DEPTH 2604 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GENESIS (OLMOS 1930) 34389 600 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
BLACK ROCK OIL & GAS CO. INC. 072753
BAKER WELL #: L351 RRCID -> 072914 COMPL. DATE 07/20/1977 TOTAL DEPTH 2520 PERF. 1910 - 1925

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PETROLYNX, INC. 660862
BAKER WELL #: G461 RRCID -> 071970 COMPL. DATE 04/29/1977 TOTAL DEPTH 2158 PERF. 1930 - 1941

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GENESIS (OLMOS 2030) 34389 700 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
PETROLYNX, INC. 660862
BAKER WELL #: L151 RRCID -> 071969 COMPL. DATE 03/09/1977 TOTAL DEPTH 2330 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GENESIS (OLMOS 2080) 34389 800 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
PETROLYNX, INC. 660862
BAKER WELL #: G 2 RRCID -> 071968 COMPL. DATE 01/09/1977 TOTAL DEPTH 2990 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GERONIMO CREEK (ELLENBURGER) 34593 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
LEGACY RESERVES OPERATING LP 495445
CMAJDALKA 62 WELL #: 1 RRCID -> 232692 COMPL. DATE 03/24/2007 TOTAL DEPTH 9736 PERF. 8616 - 8766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9330 | X | 9000 | -0- | -330 | -0- | 9000 | 3 | | | N | -0- | | | | | -0- |
| 10 | 9641 | X | 9469 | -0- | -172 | -0- | 9469 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9330 | X | 8426 | -0- | -904 | -0- | 8426 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10974 | X | 10974 | -0- | -0- | -0- | 10974 | 3 | | | N | -0- | | | | | -0- |
| 01 | 9262 | X | 9262 | -0- | -0- | -0- | 9262 | 3 | | | N | -0- | | | | | -0- |
| *02 | 8673 | X | 8673 | -0- | -0- | -0- | 8673 | 3 | | | N | -0- | | | | | -0- |

CMAJDALKA 59 WELL #: 2 RRCID -> 232700 COMPL. DATE 07/24/2007 TOTAL DEPTH 9000 PERF. 8646 - 8796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1237 | N | 1237 | -0- | -0- | -0- | 1237 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1254 | N | 1254 | -0- | -0- | -0- | 1254 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1046 | N | 1046 | -0- | -0- | -0- | 1046 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1024 | N | 1024 | -0- | -0- | -0- | 1024 | 3 | | | N | -0- | | | | | -0- |
| *02 | 723 | N | 723 | -0- | -0- | -0- | 723 | 3 | | | N | -0- | | | | | -0- |

BARR 59 WELL #: 1H RRCID -> 233815 COMPL. DATE 01/10/2008 TOTAL DEPTH 9059 PERF. 9236 - 11945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 402 | X | 402 | -0- | -0- | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | X | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 450 | X | 299 | -0- | -151 | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | X | 373 | -0- | -92 | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 01 | 465 | X | 356 | -0- | -109 | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | X | 283 | -0- | -81 | -0- | 283 | 3 | | | N | -0- | | | | | -0- |

NEWFIELD EXPLORATION COMPANY 606617
DAVIS WELL #: 3001 RRCID -> 196289 COMPL. DATE 07/01/2005 TOTAL DEPTH 8900 PERF. 8704 - 8738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 3420 | X | 3030 | -0- | -390 | -0- | 345 | 1 | 2685 | 3 | N | -0- | | | | | -0- |
| *10 | 3627 | X | 2870 | -0- | -757 | -0- | 357 | 1 | 2513 | 3 | N | -0- | | | | | -0- |
| *11 | 3510 | X | 2864 | -0- | -646 | -0- | 356 | 1 | 2508 | 3 | N | -0- | | | | | -0- |
| *12 | 3627 | X | 2894 | -0- | -733 | -0- | 340 | 1 | 2554 | 3 | N | -0- | | | | | -0- |
| *01 | 3100 | X | 2746 | -0- | -354 | -0- | 337 | 1 | 2409 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | X | 2780 | -0- | -20 | -0- | 375 | 1 | 2405 | 3 | N | -0- | | | | | -0- |

FIVE C RANCH WELL #: 6301 RRCID -> 207228 COMPL. DATE 01/13/2005 TOTAL DEPTH 8850 PERF. 8497 - 8691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 3630 | X | 3630 | -0- | -0- | -0- | 417 | 1 | 3213 | 3 | N | -0- | | | | | -0- |
| *10 | 3906 | X | 3173 | -0- | -733 | -0- | 396 | 1 | 2777 | 3 | N | -0- | | | | | -0- |
| *11 | 3780 | X | 3152 | -0- | -628 | -0- | 395 | 1 | 2757 | 3 | N | -0- | | | | | -0- |
| *12 | 3906 | X | 2708 | -0- | -1198 | -0- | 319 | 1 | 2389 | 3 | N | -0- | | | | | -0- |
| *01 | 3751 | X | 3020 | -0- | -731 | -0- | 373 | 1 | 2647 | 3 | N | -0- | | | | | -0- |
| 02 | 3388 | X | 2588 | -0- | -800 | -0- | 350 | 1 | 2238 | 3 | N | -0- | | | | | -0- |

GERONIMO CREEK (ELLENBURGER) //CONT.// 34593 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617

DAVIS WELL #: 7701 RRCID -> 207230 COMPL. DATE 01/22/2005 TOTAL DEPTH 7524 PERF. 7160 - 7260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 1634 | X | 1634 | -0- | -0- | -0- | 187 | 1 | 1447 | 3 | N | -0- | | | | | -0- |
| *10 | 1670 | X | 1670 | -0- | -0- | -0- | 208 | 1 | 1462 | 3 | N | -0- | | | | | -0- |
| *11 | 1888 | X | 1888 | -0- | -0- | -0- | 236 | 1 | 1652 | 3 | N | -0- | | | | | -0- |
| *12 | 1860 | X | 855 | -0- | -1005 | -0- | 100 | 1 | 755 | 3 | N | -0- | | | | | -0- |
| *01 | 2294 | N | 2294 | -0- | -0- | -0- | 284 | 1 | 2010 | 3 | N | -0- | | | | | -0- |
| 02 | 1764 | N | 1549 | -0- | -215 | -0- | 208 | 1 | 1341 | 3 | N | -0- | | | | | -0- |

FIVE C RANCH WELL #: 6302 RRCID -> 209676 COMPL. DATE 06/04/2005 TOTAL DEPTH 8952 PERF. 8506 - 8730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 4071 | X | 4071 | -0- | -0- | -0- | 466 | 1 | 3605 | 3 | N | -0- | | | | | -0- |
| *10 | 4030 | X | 3716 | -0- | -314 | -0- | 463 | 1 | 3253 | 3 | N | -0- | | | | | -0- |
| *11 | 4170 | X | 4076 | -0- | -94 | -0- | 510 | 1 | 3566 | 3 | N | -0- | | | | | -0- |
| *12 | 4309 | X | 3805 | -0- | -504 | -0- | 449 | 1 | 3356 | 3 | N | -0- | | | | | -0- |
| *01 | 4309 | X | 4258 | -0- | -51 | -0- | 527 | 1 | 3731 | 3 | N | -0- | | | | | -0- |
| 02 | 3808 | X | 3489 | -0- | -319 | -0- | 471 | 1 | 3018 | 3 | N | -0- | | | | | -0- |

SHAW WELL #: 7101 RRCID -> 211918 COMPL. DATE 09/20/2001 TOTAL DEPTH 9900 PERF. 8652 - 8733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 6630 | X | 5909 | -0- | -721 | -0- | 675 | 1 | 5234 | 3 | N | -0- | | | | | -0- |
| *10 | 6851 | X | 5324 | -0- | -1527 | -0- | 663 | 1 | 4661 | 3 | N | -0- | | | | | -0- |
| *11 | 6630 | X | 5934 | -0- | -696 | -0- | 743 | 1 | 5191 | 3 | N | -0- | | | | | -0- |
| *12 | 6851 | X | 5062 | -0- | -1789 | -0- | 596 | 1 | 4466 | 3 | N | -0- | | | | | -0- |
| *01 | 6448 | X | 5682 | -0- | -766 | -0- | 702 | 1 | 4980 | 3 | N | -0- | | | | | -0- |
| 02 | 5544 | X | 5529 | -0- | -15 | -0- | 750 | 1 | 4779 | 3 | N | -0- | | | | | -0- |

ROLSTON WELL #: 801 RRCID -> 213949 COMPL. DATE 01/04/2006 TOTAL DEPTH 7460 PERF. 7058 - 7130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 3750 | X | 3636 | -0- | -114 | -0- | 415 | 1 | 3221 | 3 | N | -0- | | | | | -0- |
| *10 | 3999 | X | 3063 | -0- | -936 | -0- | 379 | 1 | 2684 | 3 | N | -0- | | | | | -0- |
| *11 | 4080 | X | 3279 | -0- | -801 | -0- | 409 | 1 | 2870 | 3 | N | -0- | | | | | -0- |
| *12 | 5057 | X | 5057 | -0- | -0- | -0- | 599 | 1 | 4458 | 3 | N | -0- | | | | | -0- |
| *01 | 4264 | X | 4264 | -0- | -0- | -0- | 528 | 1 | 3736 | 3 | N | -0- | | | | | -0- |
| *02 | 3681 | X | 3681 | -0- | -0- | -0- | 498 | 1 | 3183 | 3 | N | -0- | | | | | -0- |

DAVIS WELL #: 902 RRCID -> 220397 COMPL. DATE 07/07/2006 TOTAL DEPTH 7500 PERF. 7248 - 7284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FIVE C RANCH WELL #: 5802 RRCID -> 223628 COMPL. DATE 11/07/2006 TOTAL DEPTH 8700 PERF. 8536 - 8594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 517 | N | 517 | -0- | -0- | -0- | 59 | 1 | 458 | 3 | N | -0- | | | | | -0- |
| *10 | 513 | N | 513 | -0- | -0- | -0- | 64 | 1 | 449 | 3 | N | -0- | | | | | -0- |
| *11 | 540 | N | 540 | -0- | -0- | -0- | 68 | 1 | 472 | 3 | N | -0- | | | | | -0- |
| *12 | 533 | N | 533 | -0- | -0- | -0- | 63 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| *01 | 653 | N | 653 | -0- | -0- | -0- | 81 | 1 | 572 | 3 | N | -0- | | | | | -0- |
| *02 | 634 | N | 634 | -0- | -0- | -0- | 86 | 1 | 548 | 3 | N | -0- | | | | | -0- |

SHAW WELL #: 7102H RRCID -> 226574 COMPL. DATE 10/17/2006 TOTAL DEPTH 8800 PERF. 9340 - 11525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 14070 | X | 9355 | -0- | -4715 | -0- | 1074 | 1 | 8281 | 3 | N | -0- | | | | | -0- |
| *10 | 14539 | X | 3604 | -0- | -10935 | -0- | 450 | 1 | 3154 | 3 | N | -0- | | | | | -0- |
| *11 | 12297 | X | 12297 | -0- | -0- | -0- | 1541 | 1 | 10756 | 3 | N | -0- | | | | | -0- |
| *12 | 9672 | X | 4327 | -0- | -5345 | -0- | 507 | 1 | 3820 | 3 | N | -0- | | | | | -0- |
| *01 | 10330 | X | 10330 | -0- | -0- | -0- | 1280 | 1 | 9050 | 3 | N | -0- | | | | | -0- |
| 02 | 10388 | X | 7430 | -0- | -2958 | -0- | 1008 | 1 | 6422 | 3 | N | -0- | | | | | -0- |

GERONIMO CREEK (ELLENBURGER) //CONT.// 34593 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
SHAW WELL #: 7502H RRCID -> 230351 COMPL. DATE 03/22/2007 TOTAL DEPTH 8603 PERF. 8874 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 6840 | X | 6826 | -0- | -14 | -0- | 772 | 1 | 6054 | 3 | N | -0- | | | -0- |
| *10 | 7285 | X | 6403 | -0- | -882 | -0- | 790 | 1 | 5613 | 3 | N | -0- | | | -0- |
| *11 | 7440 | X | 7018 | -0- | -422 | -0- | 867 | 1 | 6151 | 3 | N | -0- | | | -0- |
| *12 | 7688 | X | 5355 | -0- | -2333 | -0- | 624 | 1 | 4731 | 3 | N | -0- | | | -0- |
| *01 | 7688 | X | 7084 | -0- | -604 | -0- | 867 | 1 | 6217 | 3 | N | -0- | | | -0- |
| 02 | 6552 | X | 5840 | -0- | -712 | -0- | 782 | 1 | 5058 | 3 | N | -0- | | | -0- |

ROLSTON WELL #: 802H RRCID -> 231962 COMPL. DATE 10/22/2007 TOTAL DEPTH 7245 PERF. 7444 - 9645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 3714 | X | 3714 | -0- | -0- | -0- | 425 | 1 | 3289 | 3 | N | -0- | | | -0- |
| *10 | 3242 | X | 3242 | -0- | -0- | -0- | 403 | 1 | 2839 | 3 | N | -0- | | | -0- |
| *11 | 3780 | X | 2920 | -0- | -860 | -0- | 363 | 1 | 2557 | 3 | N | -0- | | | -0- |
| *12 | 3906 | X | 3352 | -0- | -554 | -0- | 394 | 1 | 2958 | 3 | N | -0- | | | -0- |
| *01 | 3844 | X | 3399 | -0- | -445 | -0- | 419 | 1 | 2980 | 3 | N | -0- | | | -0- |
| 02 | 3472 | X | 2900 | -0- | -572 | -0- | 391 | 1 | 2509 | 3 | N | -0- | | | -0- |

SHAW WELL #: 7503H RRCID -> 233661 COMPL. DATE 12/17/2007 TOTAL DEPTH 8775 PERF. 9338 - 10979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 2370 | X | 971 | -0- | -1399 | -0- | 98 | 1 | 873 | 3 | N | -0- | | | -0- |
| *10 | 2449 | X | 942 | -0- | -1507 | -0- | 104 | 1 | 838 | 3 | N | -0- | | | -0- |
| *11 | 1890 | X | 815 | -0- | -1075 | -0- | 95 | 1 | 720 | 3 | N | -0- | | | -0- |
| *12 | 1395 | X | 946 | -0- | -449 | -0- | 103 | 1 | 843 | 3 | N | -0- | | | -0- |
| *01 | 1085 | X | 965 | -0- | -120 | -0- | 108 | 1 | 857 | 3 | N | -0- | | | -0- |
| 02 | 896 | X | 773 | -0- | -123 | -0- | 96 | 1 | 677 | 3 | N | -0- | | | -0- |

GOLDMAN (CANYON) 35627 075 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
RIO-TEX, INC. 712930
GREER, JAMES L. WELL #: 1 RRCID -> 171045 COMPL. DATE 09/17/1998 TOTAL DEPTH 7966 PERF. 6544 - 6666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3690 | X | 3118 | -0- | -572 | -0- | 187 | 1 | 2931 | 2 | N | -0- | | | -0- |
| 10 | 4274 | X | 4274 | -0- | -0- | -0- | 257 | 1 | 4017 | 2 | N | -0- | | | -0- |
| 11 | 3900 | X | 2584 | -0- | -1316 | -0- | 155 | 1 | 2429 | 2 | N | -0- | | | -0- |
| 12 | 4468 | X | 4468 | -0- | -0- | -0- | 268 | 1 | 4200 | 2 | N | -0- | | | -0- |
| 01 | DLQ G-10 | | 4175 | -0- | 4175 | 4175 | 250 | 1 | 3925 | 2 | N | -0- | | | -0- |
| 02 | DLQ G-10 | | 3032 | -0- | 3032 | 7207 | 182 | 1 | 2850 | 2 | N | -0- | | | -0- |

GREER WELL #: 6401 RRCID -> 183515 COMPL. DATE 02/14/2001 TOTAL DEPTH 7390 PERF. 6642 - 6710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 394 | N | 394 | -0- | -0- | -0- | 24 | 1 | 370 | 2 | N | -0- | | | -0- |
| 10 | 416 | N | 416 | -0- | -0- | -0- | 25 | 1 | 391 | 2 | N | -0- | | | -0- |
| 11 | 420 | N | 381 | -0- | -39 | -0- | 23 | 1 | 358 | 2 | N | -0- | | | -0- |
| 12 | 392 | N | 392 | -0- | -0- | -0- | 23 | 1 | 369 | 2 | N | -0- | | | -0- |
| *01 | 414 | N | 414 | -0- | -0- | -0- | 25 | 1 | 389 | 2 | N | -0- | | | -0- |
| 02 | 364 | N | 228 | -0- | -136 | -0- | 14 | 1 | 214 | 2 | N | -0- | | | -0- |

GOOSE EGG (FRIO 2080) 35870 200 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
BAKER "8" WELL #: 1 RRCID -> 153405 COMPL. DATE 08/10/1994 TOTAL DEPTH 4010 PERF. 2082 - 2094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

GOOSE EGG (GOVERNMENT WELLS) 35870 210 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
BAKER "4" WELL #: 2 RRCID -> 162906 COMPL. DATE 03/25/1997 TOTAL DEPTH 3570 PERF. 2828 - 2830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOOSE EGG, S. (PETTUS) 35875 280 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
BAKER "4" WELL #: 3 RRCID -> 162518 COMPL. DATE 03/20/1997 TOTAL DEPTH 3550 PERF. 3324 - 3328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 18 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 18 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 18 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 18 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 18 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 18 |

GREEN BRANCH (WILCOX 2-D) 36644 330 ASSOCIATED CAPACITY CNTY: MCMULLEN
LIQUID PETROLEUM RESOURCES, INC. 502771
ALAMO NATIONAL BANK TRUSTEE WELL #: 2 RRCID -> 082923 COMPL. DATE 06/11/1979 TOTAL DEPTH 6518 PERF. 5396 - 5404

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | | -0- | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | Y | -0- | | | | | -0- |

VIRTEX OPERATING COMPANY, INC. 886261
ALAMO NATIONAL BANK TRUSTEE WELL #: 3 RRCID -> 066892 COMPL. DATE 10/21/1994 TOTAL DEPTH 6300 PERF. 5372 - 6144

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 1258 | N | 1258 | -0- | -0- | -0- | 682 | 1 | 573 | 2 | Y | 3 | | | | | 110 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *04 | 1430 | N | 1430 | -0- | -0- | -0- | 749 | 1 | 681 | 2 | Y | -0- | | | | | 110 |
| *05 | 1297 | N | 1297 | -0- | -0- | -0- | 646 | 1 | 647 | 2 | Y | 4 | | | | | 114 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *06 | 942 | N | 942 | -0- | -0- | -0- | 525 | 1 | 410 | 2 | Y | 6 | | | | | 120 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *07 | 1670 | N | 1670 | -0- | -0- | -0- | 544 | 1 | 1126 | 2 | Y | -0- | | | | | 120 |
| *08 | 1274 | N | 1274 | -0- | -0- | -0- | 521 | 1 | 753 | 2 | Y | -0- | | | | | 120 |
| *09 | 1235 | N | 1235 | -0- | -0- | -0- | 1235 | 2 | | | Y | -0- | | | | | 120 |
| *10 | 924 | N | 924 | -0- | -0- | -0- | 924 | 2 | | | Y | -0- | | | | | 120 |
| *11 | 943 | N | 943 | -0- | -0- | -0- | 943 | 2 | | | Y | -0- | | | | | 120 |
| *12 | 967 | N | 967 | -0- | -0- | -0- | 966 | 2 | 1 | 9 | Y | 1 | | | | | 121 |
| *01 | 994 | N | 994 | -0- | -0- | -0- | 991 | 2 | 3 | 9 | Y | 3 | | | | | 124 |
| *02 | 950 | N | 950 | -0- | -0- | -0- | 950 | 2 | | | Y | -0- | | | | | 124 |

GREEN BRANCH (5300) 36644 400 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WHITING OIL AND GAS CORPORATION 920478
SOUTH TEXAS SYNDICATE -G- WELL #: 3 C RRCID -> 000262 COMPL. DATE 10/21/1952 TOTAL DEPTH 6152 PERF. 5313 - 5319

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | -0- |

GREEN BRANCH (5500) 36644 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WHITING OIL AND GAS CORPORATION 920478
SOUTH TEXAS SYNDICATE "G" WELL #: 10 RRCID -> 204616 COMPL. DATE 08/20/2004 TOTAL DEPTH 6306 PERF. 5440 - 5443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

GREEN BRANCH (6100) 36644 800 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
LIQUID PETROLEUM RESOURCES, INC. 502771
ALAMO NATIONAL BANK TRUSTEE WELL #: 1 RRCID -> 074318 COMPL. DATE 06/01/1977 TOTAL DEPTH 6550 PERF. 6109 - 6195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

WHITING OIL AND GAS CORPORATION 920478
SOUTH TEXAS SYNDICATE -G- WELL #: 12 RRCID -> 135097 COMPL. DATE 06/16/1990 TOTAL DEPTH 6300 PERF. 6166 - 6198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

GREEN BRANCH, SE.(6200) 36649 500 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
LIQUID PETROLEUM RESOURCES, INC. 502771
STS MCJUNKIN "G" WELL #: 1 RRCID -> 165528 COMPL. DATE 07/04/1997 TOTAL DEPTH 6350 PERF. 6202 - 6217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WHITING OIL AND GAS CORPORATION 920478
SOUTH TEXAS SYNDICATE -G- WELL #: 10 RRCID -> 125315 COMPL. DATE 08/27/1987 TOTAL DEPTH 6306 PERF. 6100 - 6135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

SOUTH TEXAS SYNDICATE -G- WELL #: 11 RRCID -> 135148 COMPL. DATE 06/15/1990 TOTAL DEPTH 6300 PERF. 6131 - 6175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

GREEN BRANCH, SE.(6200) //CONT.// 36649 500 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
WHITING OIL AND GAS CORPORATION //CONT.// 920478
SOUTH TEXAS SYNDICATE -G- WELL #: 15 RRCID -> 140000 COMPL. DATE 11/11/1991 TOTAL DEPTH 15100 PERF. 6136 - 6168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 65 | N | 65 | -0- | -0- | -0- | 65 | 1 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 40 | -0- | -53 | -0- | 40 | 1 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 57 | -0- | -33 | -0- | 56 | 1 | 1 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 51 | -0- | -11 | -0- | 51 | 1 | | | Y | -0- | | | | | -0- |
| 01 | 54 | N | 54 | -0- | -0- | -0- | 53 | 1 | 1 | 2 | Y | -0- | | | | | -0- |
| *02 | 61 | N | 61 | -0- | -0- | -0- | 52 | 1 | 9 | 2 | Y | -0- | | | | | -0- |

GRISELDA (OLMOS 3518) 37058 400 ASSOCIATED ONE WELL CNTY: DIMMIT
SAGE ENERGY COMPANY 743215
TEN F PARTNERS WELL #: 2 RRCID -> 257619 COMPL. DATE 01/03/2010 TOTAL DEPTH 3906 PERF. 3283 - 3288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4890 | | 193 | -0- | -4697 | 21603 | 30 | 1 | 163 | 9 | N | 148 | | | | | 298 |
| 10 | 5053 | | 93 | -0- | -4960 | 16643 | 17 | 1 | 76 | 9 | N | 69 | 174 | 1 | | | 193 |
| 11 | 4890 | | 115 | -0- | -4775 | 11868 | 19 | 1 | 96 | 9 | N | 87 | 182 | 1 | 2 | 8 | 96 |
| 12 | 5053 | | 105 | -0- | -4948 | 6920 | 15 | 1 | 90 | 9 | N | 82 | 1 | 8 | | | 177 |
| 01 | 5053 | | 127 | -0- | -4926 | 1994 | 19 | 1 | 108 | 9 | N | 98 | | | | | 275 |
| *02 | 2246 | R | 252 | -0- | -1994 | -0- | 25 | 1 | 227 | 9 | N | 206 | 170 | 1 | | | 311 |

HGL (GEORGETOWN) 37630 300 ASSOCIATED ONE WELL CNTY: DIMMIT
WALKER, W. T., JR. 892795
WALKER, W. T. JR. WELL #: 1 RRCID -> 107516 COMPL. DATE 05/26/1982 TOTAL DEPTH 7350 PERF. 6724 - 6776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HACKBERRY CREEK (CANYON) 37928 400 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
MUSKEGON DEVELOPMENT COMPANY 596636
BOWERMASTER "46" WELL #: 4 RRCID -> 201414 COMPL. DATE 02/22/2006 TOTAL DEPTH 6418 PERF. 4555 - 6418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOWERMASTER "46" WELL #: 5 RRCID -> 208932 COMPL. DATE 01/07/2005 TOTAL DEPTH 3433 PERF. 2760 - 2958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | 1469 | -0- | -1 | -0- | 1469 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1550 | N | 1495 | -0- | -55 | -0- | 1495 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1426 | -0- | -44 | -0- | 1426 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1460 | -0- | -59 | -0- | 1460 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1488 | N | 1462 | -0- | -26 | -0- | 1462 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1316 | N | 1316 | -0- | -0- | -0- | 1316 | 2 | | | N | -0- | | | | | -0- |

BOWERMASTER WELL #: 4701 RRCID -> 215545 COMPL. DATE 02/22/2006 TOTAL DEPTH 3100 PERF. 3021 - 3086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2310 | X | 2108 | -0- | -202 | -0- | 2108 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2387 | X | 2178 | -0- | -209 | -0- | 2178 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2160 | N | 2056 | -0- | -104 | -0- | 2056 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2170 | N | 2037 | -0- | -133 | -0- | 2037 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2170 | N | 2070 | -0- | -100 | -0- | 2070 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1837 | N | 1837 | -0- | -0- | -0- | 1837 | 2 | | | N | -0- | | | | | -0- |

HACKBERRY CREEK (CANYON) //CONT.// 37928 400 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
MUSKEGON DEVELOPMENT COMPANY //CONT.// 596636
BOWERMASTER WELL #: 4703 RRCID -> 225646 COMPL. DATE 12/18/2006 TOTAL DEPTH 3801 PERF. 3044 - 3196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOWERMASTER "47 1/2" WELL #: 4753 RRCID -> 225657 COMPL. DATE 10/15/2006 TOTAL DEPTH 4695 PERF. 2726 - 2932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 114 | -0- | -6 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 118 | -0- | -6 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| *02 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |

BOWERMASTER "46" WELL #: 4606 RRCID -> 243034 COMPL. DATE N/A TOTAL DEPTH 2744 PERF. 2700 - 2750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3016 | -0- | 16 | 16 | 3016 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3134 | -0- | 34 | 50 | 3134 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 2959 | -0- | -41 | 9 | 2959 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3100 | X | 3075 | -0- | -25 | -0- | 3075 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3100 | X | 2853 | -0- | -247 | -0- | 2853 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | X | 2342 | -0- | -458 | -0- | 2342 | 2 | | | N | -0- | | | | | -0- |

BOWERMASTER WELL #: 4755 RRCID -> 252753 COMPL. DATE 07/16/2009 TOTAL DEPTH 3285 PERF. 2777 - 3067

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | N | 1691 | -0- | -349 | -0- | 1691 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2139 | N | 1788 | -0- | -351 | -0- | 1788 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1860 | N | 1570 | -0- | -290 | -0- | 1570 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1582 | -0- | -154 | -0- | 1582 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1798 | N | 1648 | -0- | -150 | -0- | 1648 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1449 | N | 1449 | -0- | -0- | -0- | 1449 | 2 | | | N | -0- | | | | | -0- |

BOWERMASTER "46" WELL #: 467 RRCID -> 252773 COMPL. DATE 07/23/2009 TOTAL DEPTH 3434 PERF. 3000 - 3051

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3300 | X | 2909 | -0- | -391 | -0- | 2909 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3410 | X | 3025 | -0- | -385 | -0- | 3025 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3060 | X | 2897 | -0- | -163 | -0- | 2897 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3162 | X | 2871 | -0- | -291 | -0- | 2871 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3100 | X | 2883 | -0- | -217 | -0- | 2883 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2744 | X | 2283 | -0- | -461 | -0- | 2283 | 2 | | | N | -0- | | | | | -0- |

BOWERMASTER WELL #: 4756 RRCID -> 258194 COMPL. DATE 01/31/2010 TOTAL DEPTH 3600 PERF. 2844 - 3101

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6150 | X | 6138 | -0- | -12 | -0- | 6138 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6355 | X | 6134 | -0- | -221 | -0- | 6134 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6150 | X | 5224 | -0- | -926 | -0- | 5224 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6355 | X | 5748 | -0- | -607 | -0- | 5748 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6355 | X | 5525 | -0- | -830 | -0- | 5525 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5740 | X | 5062 | -0- | -678 | -0- | 5062 | 2 | | | N | -0- | | | | | -0- |

PATTERSON WELL #: 3202 RRCID -> 258196 COMPL. DATE 09/26/2011 TOTAL DEPTH 3920 PERF. 2362 - 3474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 972 | X | 972 | -0- | -0- | -0- | 972 | 2 | | | N | -0- | | | | | -0- |
| 10 | 886 | X | 886 | -0- | -0- | -0- | 886 | 2 | | | N | -0- | | | | | -0- |
| 11 | 585 | X | 585 | -0- | -0- | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 12 | 333 | X | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 665 | N | 665 | -0- | -0- | -0- | 665 | 2 | | | N | -0- | | | | | -0- |

HACKBERRY CREEK (CANYON) //CONT.// 37928 400 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
MUSKEGON DEVELOPMENT COMPANY //CONT.// 596636

BOWERMASTER WELL #: 4757 RRCID -> 258551 COMPL. DATE 04/29/2010 TOTAL DEPTH 3558 PERF. 2754 - 3067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 1162 | -0- | -188 | -0- | 1162 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1085 | -0- | -248 | -0- | 1085 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 986 | -0- | -244 | -0- | 986 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 967 | -0- | -242 | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1085 | N | 984 | -0- | -101 | -0- | 984 | 2 | | | N | -0- | | | | | -0- |
| *02 | 879 | N | 879 | -0- | -0- | -0- | 879 | 2 | | | N | -0- | | | | | -0- |

BOWERMASTER WELL #: 4758 RRCID -> 258609 COMPL. DATE 04/24/2010 TOTAL DEPTH 3550 PERF. 2679 - 2936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2706 | X | 2706 | -0- | -0- | -0- | 2706 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2852 | X | 2683 | -0- | -169 | -0- | 2683 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2790 | X | 2580 | -0- | -210 | -0- | 2580 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2883 | X | 2465 | -0- | -418 | -0- | 2465 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2883 | X | 2527 | -0- | -356 | -0- | 2527 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2520 | X | 2165 | -0- | -355 | -0- | 2165 | 2 | | | N | -0- | | | | | -0- |

PATTERSON WELL #: 1601 RRCID -> 258666 COMPL. DATE 09/27/2011 TOTAL DEPTH 3683 PERF. 3060 - 3190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3600 | X | 1725 | -0- | -1875 | -0- | 1725 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3255 | X | 1591 | -0- | -1664 | -0- | 1591 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2700 | X | 1284 | -0- | -1416 | -0- | 1284 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2449 | X | 1262 | -0- | -1187 | -0- | 1262 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2015 | X | 1043 | -0- | -972 | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1624 | X | 881 | -0- | -743 | -0- | 881 | 2 | | | N | -0- | | | | | -0- |

PATTERSON WELL #: 1501 RRCID -> 264382 COMPL. DATE 09/27/2011 TOTAL DEPTH 3700 PERF. 3013 - 3620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3390 | X | 2439 | -0- | -951 | -0- | 2439 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3503 | X | 2306 | -0- | -1197 | -0- | 2306 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3330 | X | 1967 | -0- | -1363 | -0- | 1967 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3193 | X | 1832 | -0- | -1361 | -0- | 1832 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2790 | X | 950 | -0- | -1840 | -0- | 950 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2268 | X | 834 | -0- | -1434 | -0- | 834 | 2 | | | N | -0- | | | | | -0- |

BOWERMASTER WELL #: 10 RRCID -> 264383 COMPL. DATE 02/03/2010 TOTAL DEPTH 3500 PERF. 2748 - 3274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 208 | -0- | -242 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 191 | -0- | -274 | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 220 | -0- | -230 | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 272 | -0- | -193 | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 01 | 465 | N | 175 | -0- | -290 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 4 | -0- | -416 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |

PATTERSON WELL #: 3203 RRCID -> 264384 COMPL. DATE 09/24/2011 TOTAL DEPTH 3800 PERF. 2440 - 2913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 1196 | -0- | -154 | -0- | 1196 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1246 | -0- | -118 | -0- | 1246 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1146 | -0- | -84 | -0- | 1146 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1095 | -0- | -145 | -0- | 1095 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1240 | N | 1140 | -0- | -100 | -0- | 1140 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1006 | N | 1006 | -0- | -0- | -0- | 1006 | 2 | | | N | -0- | | | | | -0- |

HYDE WELL #: D 2 RRCID -> 270313 COMPL. DATE 05/16/2012 TOTAL DEPTH 4950 PERF. 3656 - 3674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17250 | X | 12157 | -0- | -5093 | -0- | 12157 | 2 | | | N | -0- | | | | | -0- |
| 10 | 17825 | X | 11913 | -0- | -5912 | -0- | 11913 | 2 | | | N | -0- | | | | | -0- |
| 11 | 17250 | X | 10059 | -0- | -7191 | -0- | 10059 | 2 | | | N | -0- | | | | | -0- |
| 12 | 17825 | X | 8268 | -0- | -9557 | -0- | 8268 | 2 | | | N | -0- | | | | | -0- |
| 01 | 17825 | X | 3990 | -0- | -13835 | -0- | 3990 | 2 | | | N | -0- | | | | | -0- |
| *02 | 5779 | X | 5779 | -0- | -0- | -0- | 5779 | 2 | | | N | -0- | | | | | -0- |

HACKBERRY CREEK (CANYON) //CONT.// 37928 400 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
MUSKEGON DEVELOPMENT COMPANY //CONT.// 596636
HYDE WELL #: 6003 RRCID -> 270508 COMPL. DATE 12/11/2012 TOTAL DEPTH 4415 PERF. 2811 - 2917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | 156 | -0- | 156 | 3564 | 156 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | Z | 134 | -0- | 134 | 3698 | 134 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | 112 | -0- | 112 | 3810 | 112 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | Z | 106 | -0- | 106 | 3916 | 106 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | Z | 64 | -0- | 64 | 3980 | 64 | 2 | | | N | -0- | | | | | -0- |
| *02 | 3980 | X | -0- | -0- | -3980 | -0- | | | | | N | -0- | | | | | -0- |

HAGIST RANCH (1200) 37995 100 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
KEBO OIL & GAS, INC. 453170
H. B. INTEREST WELL #: 1 RRCID -> 201018 COMPL. DATE 09/16/2003 TOTAL DEPTH 7910 PERF. 952 - 955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | # | -0- | -0- | -840 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 403 | # | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | # | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAGIST RANCH, NORTH (FRIO 1200) 37997 075 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SAN ANTONIO OIL & GAS CORP. 745850
HAGIST RANCH WELL #: 1 RRCID -> 074721 COMPL. DATE 07/03/1977 TOTAL DEPTH 3057 PERF. 1156 - 1170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | 3508 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 3508 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 3508 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 3508 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 3508 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 3508 | | | | | N | NO RPT | | | | | -0- |

HAGIST RANCH, N. (WILCOX 6600) 37997 498 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
KIRKWOOD & MORGAN, INC. 469710
HAGIST RANCH WELL #: 1 RRCID -> 000267 COMPL. DATE 01/08/1957 TOTAL DEPTH 6730 PERF. 6622 - 6629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAGIST RANCH, N. (WILCOX 7400) 37997 700 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FINLEY RESOURCES, INC. 268602
ACKER WELL #: 1 RRCID -> 099939 COMPL. DATE 01/27/1982 TOTAL DEPTH 11005 PERF. 7456 - 7466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

HAGIST RANCH, N. (WILCOX 8200) 37997 737 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FINLEY RESOURCES, INC. 268602
ACKER UNIT WELL #: 4 RRCID -> 210339 COMPL. DATE 05/15/2005 TOTAL DEPTH 9700 PERF. 8230 - 8236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3810 | # | 2293 | -0- | -1517 | -0- | 2290 | 2 | 3 | 9 | N | 3 | | | | | 171 |
| 10 | 3410 | # | 1937 | -0- | -1473 | -0- | 1787 | 2 | 150 | 9 | N | 136 | 195 | 1 | | | 112 |
| 11 | 3450 | # | 2337 | -0- | -1113 | -0- | 2337 | 2 | | | N | -0- | | | | | 112 |
| 12 | 3565 | # | 2843 | -0- | -722 | -0- | 2746 | 2 | 97 | 9 | N | 88 | | | | | 200 |
| 01 | 3565 | # | 1382 | -0- | -2183 | -0- | 1351 | 2 | 31 | 9 | N | 28 | 198 | 1 | | | 30 |
| 02 | 2184 | # | 1255 | -0- | -929 | -0- | 1248 | 2 | 7 | 9 | N | 6 | | | | | 36 |

HAGIST RANCH, N. (WILCOX 8400) 37997 775 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FINLEY RESOURCES, INC. 268602
ACKER UNIT NO. 3 WELL #: 3 RRCID -> 133548 COMPL. DATE 12/29/1989 TOTAL DEPTH 9700 PERF. 8438 - 8451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13830 | # | 8544 | -0- | -5286 | -0- | 8520 | 2 | 24 | 9 | N | 22 | | | | | 238 |
| 10 | 14663 | # | 12568 | -0- | -2095 | -0- | 12439 | 2 | 129 | 9 | N | 117 | 193 | 1 | | | 162 |
| 11 | 13770 | # | 10695 | -0- | -3075 | -0- | 10600 | 2 | 95 | 9 | N | 86 | 196 | 1 | | | 52 |
| 12 | 12927 | # | 920 | -0- | -12007 | -0- | 887 | 2 | 33 | 9 | N | 30 | | | | | 82 |
| 01 | DLQ G-10 | | 8965 | -0- | 8965 | 8965 | 8937 | 2 | 28 | 9 | N | 25 | | | | | 107 |
| 02 | DLQ G-10 | | 12811 | -0- | 12811 | 21776 | 12764 | 2 | 47 | 9 | N | 43 | | | | | 150 |

HAGIST RANCH, N. (WILCOX 8600) 37997 800 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FINLEY RESOURCES, INC. 268602
VICKNAIR WELL #: 3 RRCID -> 243838 COMPL. DATE 10/23/2008 TOTAL DEPTH 9002 PERF. 8845 - 8853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1302 | R | 1302 | -0- | -0- | -0- | 1302 | 2 | | | N | -0- | | | | | 189 |
| 10 | 1612 | # | 1111 | -0- | -501 | -0- | 1086 | 2 | 25 | 9 | N | 23 | 187 | 1 | | | 25 |
| 11 | 1560 | # | 620 | -0- | -940 | -0- | 620 | 2 | | | N | -0- | | | | | 25 |
| 12 | 9418 | | 9418 | -0- | -0- | -0- | 9418 | 2 | | | N | -0- | | | | | 25 |
| 01 | 1333 | # | 1001 | -0- | -332 | -0- | 1001 | 2 | | | N | -0- | | | | | 25 |
| 02 | 1204 | # | 646 | -0- | -558 | -0- | 643 | 2 | 3 | 9 | N | 3 | | | | | 28 |

R2 GROUP, LLC 945625
GORDON, ROBERT K. WELL #: 1A RRCID -> 122990 COMPL. DATE 03/21/2007 TOTAL DEPTH 8885 PERF. 1620 - 1798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMILTON FEE (1530) 38464 500 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
BLACKBRUSH O & G, LLC 073059
SAN PEDRO RANCH WELL #: 1861 RRCID -> 244581 COMPL. DATE 12/01/2008 TOTAL DEPTH 3451 PERF. 1744 - 1785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAMMOND (OLMOS SAND) 38567 500 ASSOCIATED ONE WELL CNTY: ZAVALA
CARIBBEAN ENERGY, L.L.C. 131775
HAMMOND, ADA E. -A- WELL #: 2 RRCID -> 049117 COMPL. DATE 11/02/1970 TOTAL DEPTH 3450 PERF. 2982 - 3018

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMSON OPERATING CO. 925911
HAMMOND, ADA WELL #: 1 RRCID -> 043738 COMPL. DATE 08/29/1967 TOTAL DEPTH 3345 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HASKETT, N. (SAN MIGUEL 1ST) 39591 350 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
THREE ARROW OPERATING COMPANY 857419
FOXY MARGIE WELL #: 1 RRCID -> 155660 COMPL. DATE 09/05/1995 TOTAL DEPTH 2150 PERF. 2111 - 2120

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO 068596
STS WELL #: 1 RRCID -> 244785 COMPL. DATE 10/14/2008 TOTAL DEPTH 11311 PERF.11370 - 14360

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23040 X | 15911 | -0- | -7129 B | -0- | 559 1<br>578 9 | | 14774 3 | | N | 525 | 153 0 | | 176 1 | | 396 |
| 10 | 20367 X | 16234 | -0- | -4133 B | -0- | 794 1<br>658 9 | | 14782 3 | | N | 598 | 201 0 | | 525 1 | | 268 |
| 11 | 17700 X | 5428 | -0- | -12272 B | -0- | 391 1<br>217 9 | | 4820 3 | | N | 197 | 80 0 | | 171 1 | | 214 |
| 12 | 21471 X | 21471 | -0- | -0- B | -0- | 778 1<br>887 9 | | 19806 3 | | N | 806 | 357 0 | | 385 1 | | 278 |
| 01 | 16850 X | 16850 | -0- | -0- B | -0- | 826 1<br>804 9 | | 15220 3 | | N | 731 | 289 0 | | 562 1 | | 158 |
| 02 | 14280 X | -0- | -0- | -14280 B | -0- | | | | | N | -0- | | | | | -0- |

DONNELL WELL #: 1 RRCID -> 248927 COMPL. DATE 02/27/2009 TOTAL DEPTH 12100 PERF.15234 - 15532

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10560 X | 8487 | -0- | -2073 B | -0- | 331 1<br>156 4 | | 7451 3<br>549 9 | | N | 499 | 34 0 | | 352 1 | | 284 |
| 10 | 10912 X | 8243 | -0- | -2669 B | -0- | 358 1<br>173 4 | | 7281 3<br>431 9 | | N | 392 | 19 0 | | 540 1 | | 117 |
| 11 | 9990 X | 6469 | -0- | -3521 B | -0- | 211 1<br>99 4 | | 5557 3<br>602 9 | | N | 547 | 26 0 | | 349 1 | | 289 |
| 12 | 10323 X | 8250 | -0- | -2073 B | -0- | 358 1<br>150 4 | | 7268 3<br>474 9 | | N | 431 | 35 0 | | 563 1 | | 122 |
| 01 | 9486 X | 7158 | -0- | -2328 B | -0- | 300 1<br>72 4 | | 6188 3<br>598 9 | | N | 544 | 24 0 | | 545 1 | | 97 |
| 02 | 7924 X | -0- | -0- | -7924 B | -0- | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
HENDERSON-CENIZO WELL #: 1H RRCID -> 251105 COMPL. DATE 04/27/2009 TOTAL DEPTH 11609 PERF.11605 - 14915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19590 | X | 16703 | -0- | -2887 B | -0- | 474 | 1 | 16229 | 3 | N | -0- | | | | | -0- |
| 10 | 20243 | X | 16814 | -0- | -3429 B | -0- | 356 | 1 | 16458 | 3 | N | -0- | | | | | -0- |
| 11 | 19590 | X | 9426 | -0- | -10164 B | -0- | 176 | 1 | 9250 | 3 | N | -0- | | | | | -0- |
| 12 | 21633 | X | 21633 | -0- | -0- B | -0- | 453 | 1 | 21180 | 3 | N | -0- | | | | | -0- |
| 01 | 16128 | X | 16128 | -0- | -0- B | -0- | 298 | 1 | 15830 | 3 | N | -0- | | | | | -0- |
| 02 | 10304 | X | -0- | -0- | -10304 B | -0- | | | | | N | -0- | | | | | -0- |

MARTIN J. C., 1850 WELL #: 1H RRCID -> 251771 COMPL. DATE 07/16/2009 TOTAL DEPTH 10486 PERF.10873 - 15450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41724 | X | 41724 | -0- | -0- B | -0- | 608 | 1 | 40438 | 3 | N | 163 | 33 | 0 | | | 199 |
| | | | | | | | 499 | 4 | 179 | 9 | | | | | | | |
| 10 | 38936 | X | 33703 | -0- | -5233 B | -0- | 534 | 1 | 32589 | 3 | N | 182 | 66 | 0 | 192 | 1 | 123 |
| | | | | | | | 380 | 4 | 200 | 9 | | | | | | | |
| 11 | 38520 | X | 15086 | -0- | -23434 B | -0- | 176 | 1 | 14826 | 3 | N | 76 | 28 | 0 | | | 171 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 12 | 43121 | X | 22207 | -0- | -20914 B | -0- | 109 | 1 | 21608 | 3 | N | 204 | 59 | 0 | 178 | 1 | 138 |
| | | | | | | | 266 | 4 | 224 | 9 | | | | | | | |
| 01 | 39651 | X | 29438 | -0- | -10213 B | -0- | 84 | 1 | 28716 | 3 | N | 241 | 86 | 0 | 186 | 1 | 107 |
| | | | | | | | 373 | 4 | 265 | 9 | | | | | | | |
| 02 | 35700 | X | -0- | -0- | -35700 B | -0- | | | | | N | -0- | | | | | -0- |

MARTIN, DORA WELL #: 1 RRCID -> 251776 COMPL. DATE 01/19/2009 TOTAL DEPTH 11277 PERF.11099 - 15340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25590 | X | 23722 | -0- | -1868 B | -0- | 702 | 1 | 23020 | 3 | Y | -0- | | | | | -0- |
| 10 | 26443 | X | 25683 | -0- | -760 B | -0- | 356 | 1 | 25325 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 24810 | X | 16441 | -0- | -8369 B | -0- | 218 | 1 | 16221 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 28118 | X | 28118 | -0- | -0- B | -0- | 452 | 1 | 27657 | 3 | Y | 8 | 8 | 0 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 23402 | X | 23402 | -0- | -0- B | -0- | 52 | 1 | 23317 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | | 26 | 4 | 7 | 9 | | | | | | | |
| 02 | 22792 | X | -0- | -0- | -22792 B | -0- | | | | | Y | -0- | | | | | -0- |

MARTIN, DORA 1716 WELL #: 1H RRCID -> 251816 COMPL. DATE 05/29/2009 TOTAL DEPTH 10810 PERF.10800 - 15465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20400 | X | 15586 | -0- | -4814 B | -0- | 468 | 1 | 15112 | 3 | Y | 5 | 5 | 0 | | | 143 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 21080 | X | 18148 | -0- | -2932 B | -0- | 268 | 1 | 17880 | 3 | Y | -0- | | | | | 143 |
| 11 | 20400 | X | 11866 | -0- | -8534 B | -0- | 158 | 1 | 11671 | 3 | Y | 34 | | | | | 177 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 21701 | X | 21701 | -0- | -0- B | -0- | 347 | 1 | 21347 | 3 | Y | 6 | 5 | 0 | | | 178 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 17422 | X | 15284 | -0- | -2138 B | -0- | 34 | 1 | 15238 | 3 | Y | 11 | 12 | 0 | | | 177 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 16380 | X | -0- | -0- | -16380 B | -0- | | | | | Y | -0- | | | | | -0- |

HENDERSON-CENIZO WELL #: 2H RRCID -> 251817 COMPL. DATE 08/06/2009 TOTAL DEPTH 11809 PERF.11649 - 15940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19950 | X | 18640 | -0- | -1310 B | -0- | 526 | 1 | 18114 | 3 | N | -0- | | | | | -0- |
| 10 | 20615 | X | 19168 | -0- | -1447 B | -0- | 415 | 1 | 18753 | 3 | N | -0- | | | | | -0- |
| 11 | 19800 | X | 12297 | -0- | -7503 B | -0- | 231 | 1 | 12066 | 3 | N | -0- | | | | | -0- |
| 12 | 23593 | X | 23593 | -0- | -0- B | -0- | 495 | 1 | 23098 | 3 | N | -0- | | | | | -0- |
| 01 | 18258 | X | 18258 | -0- | -0- B | -0- | 337 | 1 | 17921 | 3 | N | -0- | | | | | -0- |
| 02 | 12852 | X | -0- | -0- | -12852 B | -0- | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
STS WELL #: 3H RRCID -> 251818 COMPL. DATE 09/16/2009 TOTAL DEPTH 11104 PERF.11185 - 15708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16830 | X | 10080 | -0- | -6750 | B | -0- | 351 | 1 | 9276 | 3 | N | 412 | 95 | 0 | 364 | 1 | 127 |
| | | | | | | | | 453 | 9 | | | | | | | | | |
| 10 | 13423 | X | 7297 | -0- | -6126 | B | -0- | 350 | 1 | 6611 | 3 | N | 305 | 84 | 0 | 187 | 1 | 161 |
| | | | | | | | | 336 | 9 | | | | | | | | | |
| 11 | 12780 | X | -0- | -0- | -12780 | B | -0- | | | | | N | -0- | | | | | 161 |
| 12 | 13206 | X | 322 | -0- | -12884 | B | -0- | 11 | 1 | 277 | 3 | N | 31 | 5 | 0 | | | 187 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 8611 | X | -0- | -0- | -8611 | B | -0- | | | | | N | -0- | | | | | 187 |
| 02 | 7700 | X | -0- | -0- | -7700 | B | -0- | | | | | N | -0- | | | | | -0- |

DONNELL MINERALS 366 WELL #: 1H RRCID -> 251821 COMPL. DATE 08/19/2009 TOTAL DEPTH 11787 PERF.11654 - 16025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7440 | X | 5424 | -0- | -2016 | B | -0- | 76 | 1 | 4901 | 3 | N | 286 | 11 | 0 | 188 | 1 | 269 |
| | | | | | | | | 132 | 4 | 315 | 9 | | | | | | | |
| 10 | 7688 | X | 4348 | -0- | -3340 | B | -0- | 66 | 1 | 4052 | 3 | N | 51 | 189 | 1 | | | 131 |
| | | | | | | | | 174 | 4 | 56 | 9 | | | | | | | |
| 11 | 7440 | X | 5313 | -0- | -2127 | B | -0- | 46 | 1 | 4732 | 3 | N | 393 | 2 | 0 | 340 | 1 | 182 |
| | | | | | | | | 103 | 4 | 432 | 9 | | | | | | | |
| 12 | 5921 | X | 5508 | -0- | -413 | B | -0- | 78 | 1 | 5055 | 3 | N | 210 | 3 | 0 | 187 | 1 | 202 |
| | | | | | | | | 144 | 4 | 231 | 9 | | | | | | | |
| 01 | 6058 | X | 6058 | -0- | -0- | B | -0- | 74 | 1 | 5582 | 3 | N | 305 | 17 | 0 | 172 | 1 | 318 |
| | | | | | | | | 66 | 4 | 336 | 9 | | | | | | | |
| 02 | 3864 | X | -0- | -0- | -3864 | B | -0- | | | | | N | -0- | | | | | -0- |

STS-A WELL #: 1H RRCID -> 252769 COMPL. DATE 06/19/2009 TOTAL DEPTH 12138 PERF.12405 - 16302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11520 | X | 10309 | -0- | -1211 | B | -0- | 10309 | 3 | | | N | -0- | | | | | -0- |
| 10 | 11904 | X | 9122 | -0- | -2782 | B | -0- | 9122 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10830 | X | 7888 | -0- | -2942 | B | -0- | 7887 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |
| 12 | 10695 | X | 8533 | -0- | -2162 | B | -0- | 8532 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |
| 01 | 9424 | X | 9080 | -0- | -344 | B | -0- | 9080 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9632 | X | -0- | -0- | -9632 | B | -0- | | | | | N | -0- | | | | | -0- |

STOREY 267 WELL #: 1H RRCID -> 252816 COMPL. DATE 08/31/2009 TOTAL DEPTH 11042 PERF.11245 - 15316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15388 | X | 15388 | -0- | -0- | B | -0- | 144 | 1 | 12191 | 2 | Y | 703 | 747 | 1 | | | 103 |
| | | | | | | | | 2280 | 4 | 773 | 9 | | | | | | | |
| 10 | 15821 | X | 15821 | -0- | -0- | B | -0- | 188 | 1 | 13207 | 2 | Y | 832 | 782 | 1 | | | 153 |
| | | | | | | | | 1511 | 4 | 915 | 9 | | | | | | | |
| 11 | 14874 | X | 14874 | -0- | -0- | B | -0- | 194 | 1 | 12326 | 2 | Y | 877 | 913 | 1 | | | 117 |
| | | | | | | | | 1389 | 4 | 965 | 9 | | | | | | | |
| 12 | 16411 | X | 16411 | -0- | -0- | B | -0- | 225 | 1 | 13402 | 2 | Y | 971 | 859 | 1 | | | 229 |
| | | | | | | | | 1716 | 4 | 1068 | 9 | | | | | | | |
| 01 | 16659 | X | 16659 | -0- | -0- | B | -0- | 142 | 1 | 11078 | 2 | Y | 907 | 998 | 1 | | | 138 |
| | | | | | | | | 4441 | 4 | 998 | 9 | | | | | | | |
| 02 | 13972 | X | -0- | -0- | -13972 | B | -0- | | | | | Y | -0- | | | | | -0- |

HEIM WELL #: 1H RRCID -> 253307 COMPL. DATE 11/05/2009 TOTAL DEPTH 10990 PERF.14317 - 15610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
STS WELL #: 2H RRCID -> 254322 COMPL. DATE 10/02/2009 TOTAL DEPTH 11467 PERF.11424 - 15569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11262 | X | 11262 | -0- | -0- | B | -0- | 499 | 1 | 10490 | 3 | N | 248 | 33 | 0 | 366 | 1 | 56 |
| | | | | | | | | 273 | 9 | | | | | | | | | |
| 10 | 9294 | X | 9294 | -0- | -0- | B | -0- | 272 | 1 | 8760 | 3 | N | 238 | 31 | 0 | 192 | 1 | 71 |
| | | | | | | | | 262 | 9 | | | | | | | | | |
| 11 | 7830 | X | 3791 | -0- | -4039 | B | -0- | 27 | 1 | 3268 | 3 | N | 133 | 18 | 0 | | | 186 |
| | | | | | | | | 350 | 4 | 146 | 9 | | | | | | | |
| 12 | 14261 | X | 14261 | -0- | -0- | B | -0- | 407 | 1 | 12448 | 3 | N | 415 | 84 | 0 | 369 | 1 | 148 |
| | | | | | | | | 949 | 4 | 457 | 9 | | | | | | | |
| 01 | 12019 | X | 12019 | -0- | -0- | B | -0- | 418 | 1 | 10823 | 3 | N | 159 | 68 | 0 | 186 | 1 | 53 |
| | | | | | | | | 603 | 4 | 175 | 9 | | | | | | | |
| 02 | 9548 | X | -0- | -0- | -9548 | B | -0- | | | | | N | -0- | | | | | -0- |

CAROLINE PIELOP WELL #: 3H RRCID -> 254442 COMPL. DATE 11/24/2009 TOTAL DEPTH 11269 PERF.11497 - 15867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17970 | X | 15448 | -0- | -2522 | B | -0- | 15312 | 3 | 80 | 4 | Y | 51 | 8 | 0 | | | 46 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 18569 | X | 17106 | -0- | -1463 | B | -0- | 17022 | 3 | 84 | 9 | Y | 76 | 14 | 0 | | | 108 |
| 11 | 15031 | X | 15031 | -0- | -0- | B | -0- | 14872 | 3 | 147 | 4 | Y | 11 | 11 | 0 | | | 108 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 20592 | X | 20592 | -0- | -0- | B | -0- | 20316 | 3 | 251 | 4 | Y | 23 | 23 | 0 | | | 108 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 25678 | X | 25678 | -0- | -0- | B | -0- | 25144 | 3 | 493 | 4 | Y | 37 | 36 | 0 | 60 | 1 | 49 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 15456 | X | -0- | -0- | -15456 | B | -0- | | | | | Y | -0- | | | | | -0- |

CAROLINE PIELOP WELL #: 4H RRCID -> 254447 COMPL. DATE 01/05/2010 TOTAL DEPTH 17409 PERF.11721 - 17309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29640 | X | 28590 | -0- | -1050 | B | -0- | 27785 | 3 | 703 | 4 | Y | 93 | 42 | 0 | | | 128 |
| | | | | | | | | 102 | 9 | | | | | | | | | |
| 10 | 34161 | X | 34161 | -0- | -0- | B | -0- | 33269 | 3 | 728 | 4 | Y | 149 | 66 | 0 | | | 211 |
| | | | | | | | | 164 | 9 | | | | | | | | | |
| 11 | 29640 | X | 25873 | -0- | -3767 | B | -0- | 25295 | 3 | 526 | 4 | Y | 47 | 47 | 0 | | | 211 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 38585 | X | 38585 | -0- | -0- | B | -0- | 37777 | 3 | 692 | 4 | Y | 105 | 99 | 0 | | | 217 |
| | | | | | | | | 116 | 9 | | | | | | | | | |
| 01 | 39383 | X | 39383 | -0- | -0- | B | -0- | 38376 | 3 | 795 | 4 | Y | 193 | 120 | 0 | 119 | 1 | 171 |
| | | | | | | | | 212 | 9 | | | | | | | | | |
| 02 | 27972 | X | -0- | -0- | -27972 | B | -0- | | | | | Y | -0- | | | | | -0- |

CAROLINE PIELOP WELL #: 2H RRCID -> 254449 COMPL. DATE 01/14/2010 TOTAL DEPTH 11088 PERF.11184 - 15080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16620 | X | 16283 | -0- | -337 | B | -0- | 15527 | 3 | 503 | 4 | N | 230 | 57 | 0 | | | 488 |
| | | | | | | | | 253 | 9 | | | | | | | | | |
| 10 | 15128 | X | 15126 | -0- | -2 | B | -0- | 14425 | 3 | 407 | 4 | N | 267 | 67 | 0 | 361 | 1 | 327 |
| | | | | | | | | 294 | 9 | | | | | | | | | |
| 11 | 20070 | X | 14135 | -0- | -5935 | B | -0- | 13622 | 3 | 238 | 4 | N | 250 | 51 | 0 | | | 526 |
| | | | | | | | | 275 | 9 | | | | | | | | | |
| 12 | 22349 | X | 22349 | -0- | -0- | B | -0- | 21514 | 3 | 367 | 4 | N | 425 | 125 | 0 | 368 | 1 | 458 |
| | | | | | | | | 468 | 9 | | | | | | | | | |
| 01 | 22504 | X | 22504 | -0- | -0- | B | -0- | 21549 | 3 | 584 | 4 | N | 337 | 76 | 0 | 545 | 1 | 174 |
| | | | | | | | | 371 | 9 | | | | | | | | | |
| 02 | 7420 | X | -0- | -0- | -7420 | B | -0- | | | | | N | -0- | | | | | -0- |

DONNELL A WELL #: 1H RRCID -> 254451 COMPL. DATE 12/26/2009 TOTAL DEPTH 11541 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
STS WELL #: 4H RRCID -> 254479 COMPL. DATE 10/13/2009 TOTAL DEPTH 11437 PERF.11398 - 15921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16986 | X | 16986 | -0- | -0- B | -0- | 592 | 1 | 15348 | 3 | N | 232 | 29 | 0 | 195 | 1 | 62 |
| | | | | | | | 791 | 4 | 255 | 9 | | | | | | | |
| 10 | 17453 | X | 15314 | -0- | -2139 B | -0- | 448 | 1 | 13800 | 3 | N | 195 | 14 | 0 | 177 | 1 | 66 |
| | | | | | | | 851 | 4 | 215 | 9 | | | | | | | |
| 11 | 16890 | X | 5949 | -0- | -10941 B | -0- | 183 | 1 | 5394 | 3 | N | 80 | 10 | 0 | | | 136 |
| | | | | | | | 284 | 4 | 88 | 9 | | | | | | | |
| 12 | 17453 | X | 12502 | -0- | -4951 B | -0- | 440 | 1 | 10898 | 3 | N | 208 | 28 | 0 | 185 | 1 | 131 |
| | | | | | | | 935 | 4 | 229 | 9 | | | | | | | |
| 01 | 16990 | X | 16990 | -0- | -0- B | -0- | 412 | 1 | 14730 | 3 | N | 129 | 43 | 0 | 189 | 1 | 28 |
| | | | | | | | 1706 | 4 | 142 | 9 | | | | | | | |
| 02 | 15848 | X | -0- | -0- | -15848 B | -0- | | | | | N | -0- | | | | | -0- |

STS B WELL #: 1H RRCID -> 254484 COMPL. DATE 10/26/2009 TOTAL DEPTH 11452 PERF.11299 - 15594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12750 | X | 11397 | -0- | -1353 B | -0- | 10038 | 3 | 16 | 4 | N | 1221 | 19 | 0 | 1112 | 1 | 338 |
| | | | | | | | 1343 | 9 | | | | | | | | | |
| 10 | 12524 | X | 11344 | -0- | -1180 B | -0- | 10066 | 3 | 1278 | 9 | N | 1162 | 1227 | 1 | | | 273 |
| 11 | 10740 | X | 8365 | -0- | -2375 B | -0- | 7448 | 3 | 917 | 9 | N | 834 | 12 | 0 | 893 | 1 | 202 |
| 12 | 12596 | X | 12596 | -0- | -0- B | -0- | 11155 | 3 | 1441 | 9 | N | 1310 | 30 | 0 | 925 | 1 | 557 |
| 01 | 11220 | X | 11220 | -0- | -0- B | -0- | 9919 | 3 | 1301 | 9 | N | 1183 | 27 | 0 | 1458 | 1 | 255 |
| 02 | 9072 | X | -0- | -0- | -9072 B | -0- | | | | | N | -0- | | | | | -0- |

MARTIN, DORA WELL #: 2H RRCID -> 254843 COMPL. DATE 03/23/2010 TOTAL DEPTH 11530 PERF.11574 - 16391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13740 | X | 12469 | -0- | -1271 B | -0- | 12469 | 3 | | | N | -0- | | | | | -0- |
| 10 | 13609 | X | 12879 | -0- | -730 B | -0- | 12879 | 3 | | | N | -0- | | | | | -0- |
| 11 | 12870 | X | 7835 | -0- | -5035 B | -0- | 7835 | 3 | | | N | -0- | | | | | -0- |
| 12 | 16122 | X | 16122 | -0- | -0- B | -0- | 16122 | 3 | | | N | -0- | | | | | -0- |
| 01 | 15111 | X | 15111 | -0- | -0- B | -0- | 15111 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5796 | X | -0- | -0- | -5796 B | -0- | | | | | N | -0- | | | | | -0- |

DONNELL 457 WELL #: 1H RRCID -> 255036 COMPL. DATE 07/31/2010 TOTAL DEPTH 11971 PERF.12062 - 15871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14940 | X | 5649 | -0- | -9291 B | -0- | 3907 | 3 | 570 | 4 | N | 1065 | 5 | 0 | 1234 | 1 | 192 |
| | | | | | | | 1172 | 9 | | | | | | | | | |
| 10 | 15438 | X | 7071 | -0- | -8367 B | -0- | 5076 | 3 | 840 | 4 | N | 1050 | 1084 | 1 | | | 158 |
| | | | | | | | 1155 | 9 | | | | | | | | | |
| 11 | 14940 | X | 5630 | -0- | -9310 B | -0- | 3637 | 3 | 1170 | 4 | N | 748 | 8 | 0 | 712 | 1 | 186 |
| | | | | | | | 823 | 9 | | | | | | | | | |
| 12 | 15438 | X | 8493 | -0- | -6945 B | -0- | 6298 | 3 | 787 | 4 | N | 1280 | 14 | 0 | 1073 | 1 | 379 |
| | | | | | | | 1408 | 9 | | | | | | | | | |
| 01 | 10873 | X | 10873 | -0- | -0- B | -0- | 8926 | 3 | 635 | 4 | N | 1193 | 11 | 0 | 1080 | 1 | 481 |
| | | | | | | | 1312 | 9 | | | | | | | | | |
| 02 | 6384 | X | -0- | -0- | -6384 B | -0- | | | | | N | -0- | | | | | -0- |

STOREY 151 WELL #: 2H RRCID -> 255180 COMPL. DATE 05/25/2010 TOTAL DEPTH 10973 PERF.11230 - 15413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9150 | X | 8637 | -0- | -513 B | -0- | 276 | 1 | 6529 | 2 | N | 606 | 726 | 1 | | | 186 |
| | | | | | | | 1165 | 4 | 667 | 9 | | | | | | | |
| 10 | 8370 | X | 8045 | -0- | -325 B | -0- | 377 | 1 | 6384 | 2 | N | 578 | 557 | 1 | | | 207 |
| | | | | | | | 648 | 4 | 636 | 9 | | | | | | | |
| 11 | 9600 | X | 5480 | -0- | -4120 B | -0- | 438 | 1 | 4380 | 2 | N | 400 | 367 | 1 | | | 240 |
| | | | | | | | 222 | 4 | 440 | 9 | | | | | | | |
| 12 | 9920 | X | 4006 | -0- | -5914 B | -0- | 361 | 1 | 3381 | 2 | N | 240 | 193 | 1 | | | 287 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 01 | 4179 | X | 4179 | -0- | -0- B | -0- | 188 | 1 | 3668 | 2 | N | 294 | 382 | 1 | | | 199 |
| | | | | | | | 323 | 9 | | | | | | | | | |
| 02 | 6580 | X | -0- | -0- | -6580 B | -0- | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
BROWN-TRUSTS WELL #: 1H RRCID -> 255434 COMPL. DATE 03/28/2009 TOTAL DEPTH 11239 PERF.11315 - 14732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27180 | X | 16218 | -0- | -10962 | B | -0- | 14286 | 3 | 1482 | 4 | N | 409 | 11 | 0 | 371 | 1 | 135 |
| | | | | | | | | 450 | 9 | | | | | | | | | |
| 10 | 28086 | X | 5506 | -0- | -22580 | B | -0- | 5036 | 3 | 222 | 4 | N | 225 | 5 | 0 | 177 | 1 | 178 |
| | | | | | | | | 248 | 9 | | | | | | | | | |
| 11 | 23940 | X | 21989 | -0- | -1951 | B | -0- | 21129 | 3 | 860 | 9 | N | 782 | 37 | 0 | 706 | 1 | 217 |
| 12 | 25315 | X | 25315 | -0- | -0- | B | -0- | 24434 | 3 | 140 | 4 | N | 674 | 56 | 0 | 730 | 1 | 105 |
| | | | | | | | | 741 | 9 | | | | | | | | | |
| 01 | 21334 | X | 21334 | -0- | -0- | B | -0- | 20153 | 3 | 315 | 4 | N | 787 | 53 | 0 | 525 | 1 | 314 |
| | | | | | | | | 866 | 9 | | | | | | | | | |
| 02 | 20524 | X | -0- | -0- | -20524 | B | -0- | | | | | N | -0- | | | | | -0- |

DONNELL ET AL WELL #: 5H RRCID -> 255452 COMPL. DATE 11/15/2009 TOTAL DEPTH 14815 PERF.14715 - 11754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2079 | X | 2079 | -0- | -0- | B | -0- | 8 | 1 | 1942 | 3 | N | 108 | 2 | 0 | | | 275 |
| | | | | | | | | 10 | 4 | 119 | 9 | | | | | | | |
| 10 | 4166 | X | 4166 | -0- | -0- | B | -0- | 15 | 1 | 3883 | 3 | N | 244 | 20 | 0 | 357 | 1 | 142 |
| | | | | | | | | 268 | 9 | | | | | | | | | |
| 11 | 457 | X | 457 | -0- | -0- | B | -0- | 438 | 3 | 19 | 9 | N | 17 | 2 | 0 | | | 157 |
| 12 | 2916 | X | 2916 | -0- | -0- | B | -0- | 10 | 1 | 2721 | 3 | N | 163 | 16 | 0 | 185 | 1 | 119 |
| | | | | | | | | 6 | 4 | 179 | 9 | | | | | | | |
| 01 | 4154 | X | 10 | -0- | -4144 | B | -0- | 10 | 1 | | | N | -0- | | | | | 119 |
| 02 | 2296 | X | -0- | -0- | -2296 | B | -0- | | | | | N | -0- | | | | | -0- |

PIELOP, CAROLINE WELL #: 1H RRCID -> 255733 COMPL. DATE 11/04/2009 TOTAL DEPTH 11385 PERF.11667 - 15997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37950 | X | 34120 | -0- | -3830 | B | -0- | 33473 | 3 | 522 | 4 | N | 114 | 114 | 0 | | | 286 |
| | | | | | | | | 125 | 9 | | | | | | | | | |
| 10 | 40893 | X | 40893 | -0- | -0- | B | -0- | 40057 | 3 | 620 | 4 | N | 196 | 171 | 0 | 189 | 1 | 122 |
| | | | | | | | | 216 | 9 | | | | | | | | | |
| 11 | 37500 | X | 28994 | -0- | -8506 | B | -0- | 28401 | 3 | 415 | 4 | N | 162 | 112 | 0 | | | 172 |
| | | | | | | | | 178 | 9 | | | | | | | | | |
| 12 | 44470 | X | 44470 | -0- | -0- | B | -0- | 43553 | 3 | 521 | 4 | N | 360 | 282 | 0 | | | 250 |
| | | | | | | | | 396 | 9 | | | | | | | | | |
| 01 | 44987 | X | 44987 | -0- | -0- | B | -0- | 43564 | 3 | 841 | 4 | N | 529 | 421 | 0 | 207 | 1 | 151 |
| | | | | | | | | 582 | 9 | | | | | | | | | |
| 02 | 32900 | X | -0- | -0- | -32900 | B | -0- | | | | | N | -0- | | | | | -0- |

HENDERSON-CENIZO WELL #: 3H RRCID -> 255994 COMPL. DATE 10/13/2009 TOTAL DEPTH 11386 PERF.11446 - 15850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19230 | X | 14154 | -0- | -5076 | B | -0- | 14154 | 3 | | | N | -0- | | | | | -0- |
| 10 | 19871 | X | 17807 | -0- | -2064 | B | -0- | 17807 | 3 | | | N | -0- | | | | | -0- |
| 11 | 14880 | X | 12603 | -0- | -2277 | B | -0- | 12603 | 3 | | | N | -0- | | | | | -0- |
| 12 | 20350 | X | 20350 | -0- | -0- | B | -0- | 20350 | 3 | | | N | -0- | | | | | -0- |
| 01 | 20953 | X | 20953 | -0- | -0- | B | -0- | 20953 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14644 | X | -0- | -0- | -14644 | B | -0- | | | | | N | -0- | | | | | -0- |

DONNELL 1077 WELL #: 1H RRCID -> 256150 COMPL. DATE 10/07/2009 TOTAL DEPTH 11991 PERF.12085 - 16251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13380 | X | 10757 | -0- | -2623 | B | -0- | 125 | 1 | 10035 | 3 | N | 423 | 37 | 0 | 366 | 1 | 352 |
| | | | | | | | | 132 | 4 | 465 | 9 | | | | | | | |
| 10 | 13826 | X | 8505 | -0- | -5321 | B | -0- | 133 | 1 | 7817 | 3 | N | 357 | 30 | 0 | 186 | 1 | 493 |
| | | | | | | | | 162 | 4 | 393 | 9 | | | | | | | |
| 11 | 13260 | X | 7138 | -0- | -6122 | B | -0- | 79 | 1 | 6597 | 3 | N | 306 | 30 | 0 | 362 | 1 | 407 |
| | | | | | | | | 125 | 4 | 337 | 9 | | | | | | | |
| 12 | 11129 | X | 10824 | -0- | -305 | B | -0- | 169 | 1 | 10050 | 3 | N | 430 | 44 | 0 | 358 | 1 | 435 |
| | | | | | | | | 132 | 4 | 473 | 9 | | | | | | | |
| 01 | 10665 | X | 10665 | -0- | -0- | B | -0- | 148 | 1 | 9899 | 3 | N | 491 | 20 | 0 | 541 | 1 | 365 |
| | | | | | | | | 78 | 4 | 540 | 9 | | | | | | | |
| 02 | 7168 | X | -0- | -0- | -7168 | B | -0- | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
MARTIN, DORA WELL #: 4H RRCID -> 257263 COMPL. DATE 03/28/2010 TOTAL DEPTH 11085 PERF.11436 - 15972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17633 | X | 17633 | -0- | -0- | B | -0- | 17631 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| 10 | 18233 | X | 18233 | -0- | -0- | B | -0- | 18229 | 3 | 4 | 9 | N | 4 | 4 | 0 | | | -0- |
| 11 | 15485 | X | 15485 | -0- | -0- | B | -0- | 15482 | 3 | 3 | 9 | N | 3 | 3 | 0 | | | -0- |
| 12 | 22689 | X | 22689 | -0- | -0- | B | -0- | 22687 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| 01 | 23383 | X | 23383 | -0- | -0- | B | -0- | 23381 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| 02 | 11900 | X | -0- | -0- | -11900 | B | -0- | | | | | N | -0- | | | | | -0- |

LOWE WELL #: 1H RRCID -> 257538 COMPL. DATE 05/23/2010 TOTAL DEPTH 12612 PERF.12427 - 18195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13860 | X | 11882 | -0- | -1978 | B | -0- | 261 | 1 | 11014 | 3 | N | 347 | 9 | 0 | 180 | 1 | 189 |
| | | | | | | | | 225 | 4 | 382 | 9 | | | | | | | |
| 10 | 13609 | X | 12054 | -0- | -1555 | B | -0- | 290 | 1 | 10980 | 3 | N | 454 | 13 | 0 | 370 | 1 | 260 |
| | | | | | | | | 285 | 4 | 499 | 9 | | | | | | | |
| 11 | 13170 | X | 9234 | -0- | -3936 | B | -0- | 195 | 1 | 8404 | 3 | N | 332 | 15 | 0 | 380 | 1 | 197 |
| | | | | | | | | 270 | 4 | 365 | 9 | | | | | | | |
| 12 | 13392 | X | 12826 | -0- | -566 | B | -0- | 275 | 1 | 11740 | 3 | N | 466 | 23 | 0 | 555 | 1 | 85 |
| | | | | | | | | 298 | 4 | 513 | 9 | | | | | | | |
| 01 | 12120 | X | 12120 | -0- | -0- | B | -0- | 296 | 1 | 11008 | 3 | N | 436 | 28 | 0 | 357 | 1 | 136 |
| | | | | | | | | 336 | 4 | 480 | 9 | | | | | | | |
| 02 | 10472 | X | -0- | -0- | -10472 | B | -0- | | | | | N | -0- | | | | | -0- |

LOWE WELL #: 3H RRCID -> 257679 COMPL. DATE 06/30/2010 TOTAL DEPTH 12499 PERF.12522 - 17468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13980 | X | 12754 | -0- | -1226 | B | -0- | 188 | 1 | 11742 | 3 | N | 485 | 546 | 1 | | | 97 |
| | | | | | | | | 290 | 4 | 534 | 9 | | | | | | | |
| 10 | 14446 | X | 13204 | -0- | -1242 | B | -0- | 285 | 1 | 12042 | 3 | N | 506 | 1 | 0 | 557 | 1 | 45 |
| | | | | | | | | 320 | 4 | 557 | 9 | | | | | | | |
| 11 | 15450 | X | 9537 | -0- | -5913 | B | -0- | 165 | 1 | 8588 | 3 | N | 385 | 3 | 0 | 185 | 1 | 242 |
| | | | | | | | | 360 | 4 | 424 | 9 | | | | | | | |
| 12 | 15965 | X | 11092 | -0- | -4873 | B | -0- | 191 | 1 | 10141 | 3 | N | 414 | 13 | 0 | 533 | 1 | 110 |
| | | | | | | | | 305 | 4 | 455 | 9 | | | | | | | |
| 01 | 13166 | X | 13166 | -0- | -0- | B | -0- | 247 | 1 | 11868 | 3 | N | 555 | 10 | 0 | 539 | 1 | 116 |
| | | | | | | | | 440 | 4 | 611 | 9 | | | | | | | |
| 02 | 672 | X | -0- | -0- | -672 | B | -0- | | | | | N | -0- | | | | | -0- |

MARTIN UNIT 2 WELL #: 1H RRCID -> 257680 COMPL. DATE 05/15/2010 TOTAL DEPTH 11183 PERF.11617 - 16943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28070 | X | 28070 | -0- | -0- | B | -0- | 28070 | 3 | | | N | -0- | | | | | -0- |
| 10 | 27745 | X | 26090 | -0- | -1655 | B | -0- | 26090 | 3 | | | N | -0- | | | | | -0- |
| 11 | 25470 | X | 20582 | -0- | -4888 | B | -0- | 20582 | 3 | | | N | -0- | | | | | -0- |
| 12 | 34166 | X | 34166 | -0- | -0- | B | -0- | 34165 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |
| 01 | 32514 | X | 32514 | -0- | -0- | B | -0- | 32514 | 3 | | | N | -0- | | | | | -0- |
| 02 | 26208 | X | -0- | -0- | -26208 | B | -0- | | | | | N | -0- | | | | | -0- |

BROWN-TRUSTS WELL #: 2H RRCID -> 257681 COMPL. DATE 05/19/2010 TOTAL DEPTH 11130 PERF.11411 - 16604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17310 | X | 13310 | -0- | -4000 | B | -0- | 161 | 1 | 11825 | 3 | N | 678 | 42 | 0 | 718 | 1 | 176 |
| | | | | | | | | 578 | 4 | 746 | 9 | | | | | | | |
| 10 | 13237 | X | 12909 | -0- | -328 | B | -0- | 196 | 1 | 11771 | 3 | N | 537 | 53 | 0 | 361 | 1 | 299 |
| | | | | | | | | 351 | 4 | 591 | 9 | | | | | | | |
| 11 | 12810 | X | 8240 | -0- | -4570 | B | -0- | 145 | 1 | 7410 | 3 | N | 451 | 46 | 0 | 530 | 1 | 174 |
| | | | | | | | | 189 | 4 | 496 | 9 | | | | | | | |
| 12 | 13764 | X | 9806 | -0- | -3958 | B | -0- | 206 | 1 | 8881 | 3 | N | 626 | 65 | 0 | 551 | 1 | 184 |
| | | | | | | | | 30 | 4 | 689 | 9 | | | | | | | |
| 01 | 11013 | X | 11013 | -0- | -0- | B | -0- | 196 | 1 | 10017 | 3 | N | 727 | 79 | 0 | 566 | 1 | 266 |
| | | | | | | | | 800 | 9 | | | | | | | | | |
| 02 | 2800 | X | -0- | -0- | -2800 | B | -0- | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
MARTIN, DORA WELL #: 5H RRCID -> 257862 COMPL. DATE 06/22/2010 TOTAL DEPTH 11602 PERF.11251 - 16222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14760 | X | 13258 | -0- | -1502 B | -0- | 13258 | 3 | | | N | -0- | | | | | -0- |
| 10 | 15066 | X | 11695 | -0- | -3371 B | -0- | 11695 | 3 | | | N | -0- | | | | | -0- |
| 11 | 14340 | X | 10883 | -0- | -3457 B | -0- | 10883 | 3 | | | N | -0- | | | | | -0- |
| 12 | 18252 | X | 18252 | -0- | -0- B | -0- | 18252 | 3 | | | N | -0- | | | | | -0- |
| 01 | 17430 | X | 17430 | -0- | -0- B | -0- | 17430 | 3 | | | N | -0- | | | | | -0- |
| 02 | 12376 | X | -0- | -0- | -12376 B | -0- | | | | | N | -0- | | | | | -0- |

MARTIN UNIT 1 WELL #: 1H RRCID -> 257955 COMPL. DATE 04/26/2010 TOTAL DEPTH 11060 PERF.11453 - 16859

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19045 | X | 19045 | -0- | -0- B | -0- | 19045 | 3 | | | N | -0- | | | | | -0- |
| 10 | 20926 | X | 20926 | -0- | -0- B | -0- | 20925 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |
| 11 | 12955 | X | 12955 | -0- | -0- B | -0- | 12954 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |
| 12 | 27654 | X | 27654 | -0- | -0- B | -0- | 27646 | 3 | 8 | 9 | N | 7 | 7 | 0 | | | -0- |
| 01 | 24971 | X | 24971 | -0- | -0- B | -0- | 24968 | 3 | 3 | 9 | N | 3 | 3 | 0 | | | -0- |
| 02 | 3920 | X | -0- | -0- | -3920 B | -0- | | | | | N | -0- | | | | | -0- |

STOREY 267 WELL #: 3H RRCID -> 258028 COMPL. DATE 06/05/2010 TOTAL DEPTH 10510 PERF.11299 - 15758

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INC G-10 | | 16698 | -0- | 16698 B | 44818 | 121 | 1 | 10230 | 2 | Y | 587 | 688 | 1 | | | 86 |
| | | | | | | | 5701 | 4 | 646 | 9 | | | | | | | |
| 10 | INC G-10 | | 14359 | -0- | 14359 B | 59177 | 156 | 1 | 10943 | 2 | Y | 693 | 651 | 1 | | | 128 |
| | | | | | | | 2498 | 4 | 762 | 9 | | | | | | | |
| 11 | 70942 | X | 11765 | -0- | -59177 B | -0- | 143 | 1 | 9077 | 2 | Y | 742 | 771 | 1 | | | 99 |
| | | | | | | | 1729 | 4 | 816 | 9 | | | | | | | |
| 12 | 17546 | X | 11443 | -0- | -6103 B | -0- | 156 | 1 | 9297 | 2 | Y | 690 | 627 | 1 | | | 162 |
| | | | | | | | 1231 | 4 | 759 | 9 | | | | | | | |
| 01 | 15627 | X | 15627 | -0- | -0- B | -0- | 129 | 1 | 10046 | 2 | Y | 1014 | 1022 | 1 | | | 154 |
| | | | | | | | 4337 | 4 | 1115 | 9 | | | | | | | |
| 02 | 10752 | X | -0- | -0- | -10752 B | -0- | | | | | Y | -0- | | | | | -0- |

BROWN DISTRIBUTING WELL #: 2H RRCID -> 258106 COMPL. DATE 07/27/2010 TOTAL DEPTH 11895 PERF.12068 - 17730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18540 | X | 18409 | -0- | -131 B | -0- | 18409 | 3 | | | N | -0- | | | | | -0- |
| 10 | 20895 | X | 20895 | -0- | -0- B | -0- | 20895 | 3 | | | N | -0- | | | | | -0- |
| 11 | 18540 | X | 6545 | -0- | -11995 B | -0- | 6545 | 3 | | | N | -0- | | | | | -0- |
| 12 | 23968 | X | 23968 | -0- | -0- B | -0- | 23968 | 3 | | | N | -0- | | | | | -0- |
| 01 | 23330 | X | 23330 | -0- | -0- B | -0- | 23330 | 3 | | | N | -0- | | | | | -0- |
| 02 | 15708 | X | -0- | -0- | -15708 B | -0- | | | | | N | -0- | | | | | -0- |

BELLOWS-MEUTH WELL #: 1H RRCID -> 258203 COMPL. DATE 10/22/2010 TOTAL DEPTH 11008 PERF.10928 - 15887

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INC G-10 | | 13534 | -0- | 13534 B | 53823 | 12593 | 3 | 442 | 4 | N | 454 | 19 | 0 | 535 | 1 | 156 |
| | | | | | | | 499 | 9 | | | | | | | | | |
| 10 | INC G-10 | | 22663 | -0- | 22663 B | 76486 | 20946 | 3 | 849 | 4 | N | 789 | 74 | 0 | 715 | 1 | 156 |
| | | | | | | | 868 | 9 | | | | | | | | | |
| 11 | 84718 | X | 8232 | -0- | -76486 B | -0- | 7627 | 3 | 288 | 4 | N | 288 | 38 | 0 | 199 | 1 | 207 |
| | | | | | | | 317 | 9 | | | | | | | | | |
| 12 | 32177 | X | 32177 | -0- | -0- B | -0- | 29788 | 3 | 840 | 4 | N | 1408 | 223 | 0 | 926 | 1 | 466 |
| | | | | | | | 1549 | 9 | | | | | | | | | |
| 01 | 24449 | X | 24449 | -0- | -0- B | -0- | 22554 | 3 | 894 | 4 | N | 910 | 172 | 0 | 882 | 1 | 322 |
| | | | | | | | 1001 | 9 | | | | | | | | | |
| 02 | 19880 | X | -0- | -0- | -19880 B | -0- | | | | | N | -0- | | | | | -0- |

STS WELL #: 6H RRCID -> 258270 COMPL. DATE 10/17/2010 TOTAL DEPTH 11106 PERF.11138 - 17081

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32400 | X | 27223 | -0- | -5177 B | -0- | 25608 | 3 | 1615 | 9 | N | 1468 | 1467 | 0 | | | 43 |
| 10 | 33480 | X | 28760 | -0- | -4720 B | -0- | 26358 | 3 | 2402 | 9 | N | 2184 | 2184 | 0 | | | 43 |
| 11 | 32400 | X | 9552 | -0- | -22848 B | -0- | 8739 | 3 | 813 | 9 | N | 739 | 739 | 0 | | | 43 |
| 12 | 31388 | X | 31388 | -0- | -0- B | -0- | 28560 | 3 | 2828 | 9 | N | 2571 | 2571 | 0 | | | 43 |
| 01 | 25268 | X | 25268 | -0- | -0- B | -0- | 22939 | 3 | 2329 | 9 | N | 2117 | 2117 | 0 | | | 43 |
| 02 | 23520 | X | -0- | -0- | -23520 B | -0- | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
BROWN-TRUSTS WELL #: 3H RRCID -> 258271 COMPL. DATE 07/18/2010 TOTAL DEPTH 10998 PERF.11362 - 17615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INC G-10 | | 61009 | -0- | 61009 | B | 194268 | 52327 | 3 | 7180 | 4 | N | 1365 | 143 | 0 | 1245 | 1 | 158 |
| | | | | | | | | 1502 | 9 | | | | | | | | | |
| 10 | INC G-10 | | 56745 | -0- | 56745 | B | 251013 | 51598 | 3 | 3606 | 4 | N | 1401 | 179 | 0 | 1267 | 1 | 113 |
| | | | | | | | | 1541 | 9 | | | | | | | | | |
| 11 | 270304 | X | 19291 | -0- | -251013 | B | -0- | 17557 | 3 | 1188 | 4 | N | 496 | 88 | 0 | 376 | 1 | 145 |
| | | | | | | | | 546 | 9 | | | | | | | | | |
| 12 | 62930 | X | 62869 | -0- | -61 | B | -0- | 62111 | 3 | 168 | 4 | N | 536 | 359 | 0 | | | 322 |
| | | | | | | | | 590 | 9 | | | | | | | | | |
| 01 | 56530 | X | 52641 | -0- | -3889 | B | -0- | 50850 | 3 | 474 | 4 | N | 1197 | 317 | 0 | 923 | 1 | 279 |
| | | | | | | | | 1317 | 9 | | | | | | | | | |
| 02 | 49672 | X | -0- | -0- | -49672 | B | -0- | | | | | N | -0- | | | | | -0- |

STS WELL #: 8H RRCID -> 258421 COMPL. DATE 11/04/2010 TOTAL DEPTH 10699 PERF.11044 - 17814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20670 | X | -0- | -0- | -20670 | B | -0- | | | | | N | -0- | | | | | 286 |
| 10 | 21204 | X | 9858 | -0- | -11346 | B | -0- | 199 | 1 | 8368 | 3 | N | 1174 | 41 | 0 | 1289 | 1 | 130 |
| | | | | | | | | 1291 | 9 | | | | | | | | | |
| 11 | 21060 | X | 13721 | -0- | -7339 | B | -0- | 117 | 1 | 11367 | 3 | N | 1785 | 76 | 0 | 1433 | 1 | 406 |
| | | | | | | | | 273 | 4 | 1964 | 9 | | | | | | | |
| 12 | 21762 | X | 17089 | -0- | -4673 | B | -0- | 451 | 1 | 13733 | 3 | N | 2444 | 107 | 0 | 2326 | 1 | 417 |
| | | | | | | | | 217 | 4 | 2688 | 9 | | | | | | | |
| 01 | 12630 | X | 12630 | -0- | -0- | B | -0- | 401 | 1 | 10080 | 3 | N | 1873 | 19 | 0 | 1801 | 1 | 470 |
| | | | | | | | | 89 | 4 | 2060 | 9 | | | | | | | |
| 02 | 12796 | X | -0- | -0- | -12796 | B | -0- | | | | | N | -0- | | | | | -0- |

LOWE WELL #: 2H RRCID -> 258750 COMPL. DATE 10/01/2010 TOTAL DEPTH 12239 PERF.12141 - 16725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21450 | X | 8364 | -0- | -13086 | B | -0- | 119 | 1 | 7024 | 3 | N | 637 | 5 | 0 | 941 | 1 | 123 |
| | | | | | | | | 520 | 4 | 701 | 9 | | | | | | | |
| 10 | 22165 | X | 14420 | -0- | -7745 | B | -0- | 73 | 1 | 11904 | 3 | N | 1230 | 39 | 0 | 882 | 1 | 432 |
| | | | | | | | | 1090 | 4 | 1353 | 9 | | | | | | | |
| 11 | 21450 | X | 18822 | -0- | -2628 | B | -0- | 85 | 1 | 14785 | 3 | N | 2061 | 62 | 0 | 1989 | 1 | 442 |
| | | | | | | | | 1685 | 4 | 2267 | 9 | | | | | | | |
| 12 | 22165 | X | 20766 | -0- | -1399 | B | -0- | 100 | 1 | 16825 | 3 | N | 1996 | 70 | 0 | 2005 | 1 | 363 |
| | | | | | | | | 1645 | 4 | 2196 | 9 | | | | | | | |
| 01 | 20794 | X | 20794 | -0- | -0- | B | -0- | 144 | 1 | 17161 | 3 | N | 1833 | 88 | 0 | 1836 | 1 | 272 |
| | | | | | | | | 1473 | 4 | 2016 | 9 | | | | | | | |
| 02 | 672 | X | -0- | -0- | -672 | B | -0- | | | | | N | -0- | | | | | -0- |

BROWN DISTRIBUTING WELL #: 1H RRCID -> 258900 COMPL. DATE 08/24/2010 TOTAL DEPTH 11664 PERF.11666 - 17637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18836 | X | 18836 | -0- | -0- | B | -0- | 18836 | 3 | | | N | -0- | | | | | -0- |
| 10 | 18131 | X | 18131 | -0- | -0- | B | -0- | 18131 | 3 | | | N | -0- | | | | | -0- |
| 11 | 11942 | X | 11942 | -0- | -0- | B | -0- | 11942 | 3 | | | N | -0- | | | | | -0- |
| 12 | 24077 | X | 24077 | -0- | -0- | B | -0- | 24077 | 3 | | | N | -0- | | | | | -0- |
| 01 | 24670 | X | 24670 | -0- | -0- | B | -0- | 24670 | 3 | | | N | -0- | | | | | -0- |
| 02 | 17584 | X | -0- | -0- | -17584 | B | -0- | | | | | N | -0- | | | | | -0- |

GUTIERREZ-LEYENDECKER WELL #: 1H RRCID -> 258903 COMPL. DATE 09/16/2010 TOTAL DEPTH 11014 PERF.10868 - 16527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37710 | X | 35729 | -0- | -1981 | B | -0- | 35717 | 3 | 12 | 9 | N | 11 | 3 | 0 | | | 98 |
| 10 | 39512 | X | 39512 | -0- | -0- | B | -0- | 39511 | 3 | 1 | 9 | N | 1 | | | | | 99 |
| 11 | 35910 | X | 28353 | -0- | -7557 | B | -0- | 28353 | 3 | | | N | -0- | | | | | 99 |
| 12 | 46145 | X | 46145 | -0- | -0- | B | -0- | 46145 | 3 | | | N | -0- | | | | | 99 |
| 01 | 44775 | X | 44775 | -0- | -0- | B | -0- | 44766 | 3 | 9 | 9 | N | 8 | 8 | 0 | | | 99 |
| 02 | 35700 | X | -0- | -0- | -35700 | B | -0- | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
HENDERSON-CENIZO WELL #: 4H RRCID -> 259429 COMPL. DATE 08/08/2010 TOTAL DEPTH 11511 PERF.11828 - 18237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27300 | X | 23621 | -0- | -3679 B | -0- | 23621 | 3 | | | N | -0- | | | | | -0- |
| 10 | 27187 | X | 23863 | -0- | -3324 B | -0- | 23863 | 3 | | | N | -0- | | | | | -0- |
| 11 | 25200 | X | 18008 | -0- | -7192 B | -0- | 18008 | 3 | | | N | -0- | | | | | -0- |
| 12 | 26326 | X | 26326 | -0- | -0- B | -0- | 26326 | 3 | | | N | -0- | | | | | -0- |
| 01 | 22992 | X | 22992 | -0- | -0- B | -0- | 22992 | 3 | | | N | -0- | | | | | -0- |
| 02 | 19768 | X | -0- | -0- | -19768 B | -0- | | | | | N | -0- | | | | | -0- |

MARTIN, J. C. WELL #: 3H RRCID -> 259550 COMPL. DATE 06/06/2010 TOTAL DEPTH 10615 PERF.11090 - 16071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19503 | X | 19503 | -0- | -0- B | -0- | 17568 | 3 | 1571 | 4 | N | 331 | 46 | 0 | 180 | 1 | 223 |
| | | | | | | | 364 | 9 | | | | | | | | | |
| 10 | 20228 | X | 20228 | -0- | -0- B | -0- | 18409 | 3 | 1408 | 4 | N | 374 | 63 | 0 | 360 | 1 | 174 |
| | | | | | | | 411 | 9 | | | | | | | | | |
| 11 | 15990 | X | 13402 | -0- | -2588 B | -0- | 12208 | 3 | 861 | 4 | N | 303 | 40 | 0 | 194 | 1 | 243 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 12 | 21969 | X | 21969 | -0- | -0- B | -0- | 20459 | 3 | 1020 | 4 | N | 445 | 92 | 0 | 323 | 1 | 273 |
| | | | | | | | 490 | 9 | | | | | | | | | |
| 01 | 21794 | X | 21794 | -0- | -0- B | -0- | 20818 | 3 | 423 | 4 | N | 503 | 114 | 0 | 562 | 1 | 100 |
| | | | | | | | 553 | 9 | | | | | | | | | |
| 02 | 18004 | X | -0- | -0- | -18004 B | -0- | | | | | N | -0- | | | | | -0- |

DILWORTH WELL #: 1H RRCID -> 260055 COMPL. DATE 11/22/2010 TOTAL DEPTH 11577 PERF.12000 - 19113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26520 | X | 19901 | -0- | -6619 B | -0- | 17728 | 3 | 2173 | 9 | N | 1975 | 1975 | 0 | | | -0- |
| 10 | 21464 | X | 21464 | -0- | -0- B | -0- | 18020 | 3 | 3444 | 9 | N | 3131 | 3131 | 0 | | | -0- |
| 11 | 23130 | X | 15362 | -0- | -7768 B | -0- | 13042 | 3 | 2320 | 9 | N | 2109 | 2109 | 0 | | | -0- |
| 12 | 23901 | X | 21374 | -0- | -2527 B | -0- | 18227 | 3 | 3147 | 9 | N | 2861 | 2861 | 0 | | | -0- |
| 01 | 14336 | X | 14336 | -0- | -0- B | -0- | 12085 | 3 | 2251 | 9 | N | 2046 | 2046 | 0 | | | -0- |
| 02 | 15036 | X | -0- | -0- | -15036 B | -0- | | | | | N | -0- | | | | | -0- |

WOODWARD G.U. WELL #: 1H RRCID -> 260065 COMPL. DATE 07/07/2010 TOTAL DEPTH 13271 PERF.13128 - 18217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 49260 | X | 41568 | -0- | -7692 B | -0- | 40515 | 3 | 540 | 4 | N | 466 | 63 | 0 | 371 | 1 | 229 |
| | | | | | | | 513 | 9 | | | | | | | | | |
| 10 | 49197 | X | 41164 | -0- | -8033 B | -0- | 40006 | 3 | 558 | 4 | N | 545 | 130 | 0 | 376 | 1 | 268 |
| | | | | | | | 600 | 9 | | | | | | | | | |
| 11 | 47039 | X | 47039 | -0- | -0- B | -0- | 46255 | 3 | 540 | 4 | N | 222 | 12 | 0 | 360 | 1 | 118 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 12 | 45601 | X | 32706 | -0- | -12895 B | -0- | 31503 | 3 | 504 | 4 | N | 635 | 16 | 0 | 540 | 1 | 197 |
| | | | | | | | 699 | 9 | | | | | | | | | |
| 01 | 39217 | X | 39217 | -0- | -0- B | -0- | 38128 | 3 | 517 | 4 | N | 520 | 27 | 0 | 370 | 1 | 320 |
| | | | | | | | 572 | 9 | | | | | | | | | |
| 02 | 33852 | X | -0- | -0- | -33852 B | -0- | | | | | N | -0- | | | | | -0- |

STOREY WELL #: 4H RRCID -> 260102 COMPL. DATE 10/21/2010 TOTAL DEPTH 10979 PERF.10860 - 16033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13230 | X | 11194 | -0- | -2036 B | -0- | 39 | 1 | 10365 | 2 | Y | 718 | 686 | 1 | | | 208 |
| | | | | | | | 790 | 9 | | | | | | | | | |
| 10 | 15309 | X | 15309 | -0- | -0- B | -0- | 58 | 1 | 14270 | 2 | Y | 892 | 906 | 1 | | | 194 |
| | | | | | | | 981 | 9 | | | | | | | | | |
| 11 | 13410 | X | 9733 | -0- | -3677 B | -0- | 45 | 1 | 9025 | 2 | Y | 603 | 554 | 1 | | | 243 |
| | | | | | | | 663 | 9 | | | | | | | | | |
| 12 | 13857 | X | 12825 | -0- | -1032 B | -0- | 68 | 1 | 12108 | 2 | Y | 590 | 616 | 1 | | | 217 |
| | | | | | | | 649 | 9 | | | | | | | | | |
| *01 | 12493 | X | 12493 | -0- | -0- B | -0- | 66 | 1 | 11387 | 2 | Y | 813 | 816 | 1 | | | 214 |
| | | | | | | | 146 | 4 | 894 | 9 | | | | | | | |
| *02 | 7252 | X | -0- | -0- | -7252 B | -0- | | | | | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
EDWARDS WELL #: 1H RRCID -> 260124 COMPL. DATE 01/11/2011 TOTAL DEPTH 11850 PERF.12157 - 17478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18570 | X | 18570 | -0- | -0- | B | -0- | 15278 | 3 | 870 | 4 | N | 2202 | 30 | 0 | 2121 | 1 | 393 |
| | | | | | | | | 2422 | 9 | | | | | | | | | |
| 10 | 18383 | X | 18383 | -0- | -0- | B | -0- | 14862 | 3 | 1038 | 4 | N | 2257 | 47 | 0 | 2357 | 1 | 246 |
| | | | | | | | | 2483 | 9 | | | | | | | | | |
| 11 | 17550 | X | 9207 | -0- | -8343 | B | -0- | 7098 | 3 | 996 | 4 | N | 1012 | 28 | 0 | 934 | 1 | 296 |
| | | | | | | | | 1113 | 9 | | | | | | | | | |
| 12 | 22242 | X | 22242 | -0- | -0- | B | -0- | 17383 | 3 | 2087 | 4 | N | 2520 | 68 | 0 | 2338 | 1 | 410 |
| | | | | | | | | 2772 | 9 | | | | | | | | | |
| 01 | 0 | W | 18014 | -0- | 18014 | B | 18014 | 13546 | 3 | 2069 | 4 | N | 2181 | 73 | 0 | 1996 | 1 | 522 |
| | | | | | | | | 2399 | 9 | | | | | | | | | |
| 02 | 0 | W | -0- | -0- | -0- | B | 18014 | | | | | N | -0- | | | | | -0- |

HEIM WELL #: 2H RRCID -> 260129 COMPL. DATE 10/31/2010 TOTAL DEPTH 11105 PERF.11048 - 16068

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 58830 | X | 35026 | -0- | -23804 | B | -0- | 35026 | 3 | | | N | -0- | | | | | -0- |
| 10 | 60791 | X | 34783 | -0- | -26008 | B | -0- | 34783 | 3 | | | N | -0- | | | | | -0- |
| 11 | 53850 | X | 23958 | -0- | -29892 | B | -0- | 23958 | 3 | | | N | -0- | | | | | -0- |
| 12 | 43834 | X | 36449 | -0- | -7385 | B | -0- | 36449 | 3 | | | N | -0- | | | | | -0- |
| 01 | 33562 | X | 33562 | -0- | -0- | B | -0- | 33554 | 3 | 8 | 9 | N | 7 | 7 | 0 | | | -0- |
| 02 | 32536 | X | -0- | -0- | -32536 | B | -0- | | | | | N | -0- | | | | | -0- |

HENDERSON-CENIZO WELL #: 5H RRCID -> 260173 COMPL. DATE 09/02/2010 TOTAL DEPTH 11286 PERF.11340 - 16948

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19440 | X | 16810 | -0- | -2630 | B | -0- | 555 | 1 | 16255 | 3 | N | -0- | | | | | -0- |
| 10 | 20088 | X | 16440 | -0- | -3648 | B | -0- | 385 | 1 | 16055 | 3 | N | -0- | | | | | -0- |
| 11 | 17730 | X | 11126 | -0- | -6604 | B | -0- | 181 | 1 | 10945 | 3 | N | -0- | | | | | -0- |
| 12 | 18365 | X | 18365 | -0- | -0- | B | -0- | 474 | 1 | 17891 | 3 | N | -0- | | | | | -0- |
| 01 | 14839 | X | 14839 | -0- | -0- | B | -0- | 500 | 1 | 14339 | 3 | N | -0- | | | | | -0- |
| 02 | 14672 | X | -0- | -0- | -14672 | B | -0- | | | | | N | -0- | | | | | -0- |

STS-A WELL #: 4H RRCID -> 260176 COMPL. DATE 04/26/2010 TOTAL DEPTH 12065 PERF.12300 - 17911

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30420 | X | 26229 | -0- | -4191 | B | -0- | 26229 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31434 | X | 26229 | -0- | -5205 | B | -0- | 26229 | 3 | | | N | -0- | | | | | -0- |
| 11 | 29550 | X | 19410 | -0- | -10140 | B | -0- | 19410 | 3 | | | N | -0- | | | | | -0- |
| 12 | 29419 | X | 28909 | -0- | -510 | B | -0- | 28909 | 3 | | | N | -0- | | | | | -0- |
| 01 | 25174 | X | 25174 | -0- | -0- | B | -0- | 25174 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4592 | X | -0- | -0- | -4592 | B | -0- | | | | | N | -0- | | | | | -0- |

DONNELL A WELL #: 6H RRCID -> 260177 COMPL. DATE 12/01/2010 TOTAL DEPTH 11193 PERF.11692 - 17147

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28080 | X | -0- | -0- | -28080 | B | -0- | | | | | N | -0- | | | | | 148 |
| 10 | 29016 | X | 1984 | -0- | -27032 | B | -0- | 1578 | 3 | 406 | 9 | N | 369 | 369 | 0 | | | 148 |
| 11 | 28080 | X | -0- | -0- | -28080 | B | -0- | | | | | N | -0- | | | | | 148 |
| 12 | 29016 | X | -0- | -0- | -29016 | B | -0- | | | | | N | -0- | | | | | 148 |
| 01 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 148 |
| 02 | 1792 | X | -0- | -0- | -1792 | B | -0- | | | | | N | -0- | | | | | -0- |

NICHOLS WELL #: 1H RRCID -> 260184 COMPL. DATE 11/14/2010 TOTAL DEPTH 12789 PERF.12790 - 18343

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22405 | X | 22405 | -0- | -0- | B | -0- | 22397 | 3 | 8 | 9 | N | 7 | 7 | 0 | | | -0- |
| 10 | 18941 | X | 18717 | -0- | -224 | B | -0- | 18707 | 3 | 10 | 9 | N | 9 | 9 | 0 | | | -0- |
| 11 | 18330 | X | 16180 | -0- | -2150 | B | -0- | 16180 | 3 | | | N | -0- | | | | | -0- |
| 12 | 18941 | X | 17026 | -0- | -1915 | B | -0- | 17026 | 3 | | | N | -0- | | | | | -0- |
| 01 | 15926 | X | 15926 | -0- | -0- | B | -0- | 15926 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8092 | X | -0- | -0- | -8092 | B | -0- | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
CHALOS MINERALS WELL #: 1H RRCID -> 260211 COMPL. DATE 12/17/2010 TOTAL DEPTH 11392 PERF.11350 - 16704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INC G-10 | | 8284 | -0- | 8284 B | 27161 | 8284 | 3 | | | N | -0- | | | | | -0- |
| 10 | INC G-10 | | 9485 | -0- | 9485 B | 36646 | 9485 | 3 | | | N | -0- | | | | | -0- |
| 11 | 42537 | X | 5891 | -0- | -36646 B | -0- | 5890 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |
| 12 | 10515 | X | 10515 | -0- | -0- B | -0- | 10509 | 3 | 6 | 9 | N | 5 | 5 | 0 | | | -0- |
| 01 | 10189 | X | 10189 | -0- | -0- B | -0- | 10185 | 3 | 4 | 9 | N | 4 | 4 | 0 | | | -0- |
| 02 | 8568 | X | -0- | -0- | -8568 B | -0- | | | | | N | -0- | | | | | -0- |

WILLIE RANCH WELL #: 1H RRCID -> 260229 COMPL. DATE 02/08/2011 TOTAL DEPTH 10518 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 53430 | X | 47673 | -0- | -5757 B | -0- | 47673 | 3 | | | N | -0- | | | | | -0- |
| 10 | 51344 | X | 51344 | -0- | -0- B | -0- | 51344 | 3 | | | N | -0- | | | | | -0- |
| 11 | 46710 | X | 33513 | -0- | -13197 B | -0- | 33513 | 3 | | | N | -0- | | | | | -0- |
| 12 | 55935 | X | 55935 | -0- | -0- B | -0- | 55935 | 3 | | | N | -0- | | | | | -0- |
| 01 | 54483 | X | 54483 | -0- | -0- B | -0- | 54483 | 3 | | | N | -0- | | | | | -0- |
| 02 | 45164 | X | -0- | -0- | -45164 B | -0- | | | | | N | -0- | | | | | -0- |

CAROLINE PIELOP UNIT 5 WELL #: 5H RRCID -> 260230 COMPL. DATE 12/31/2010 TOTAL DEPTH 11178 PERF.11238 - 16491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31605 | X | 31605 | -0- | -0- B | -0- | 105 | 1 | 30212 | 3 | N | 600 | 91 | 0 | 566 | 1 | 194 |
| | | | | | | | 628 | 4 | 660 | 9 | | | | | | | |
| 10 | 41861 | X | 41861 | -0- | -0- B | -0- | 39919 | 3 | 950 | 4 | N | 902 | 202 | 0 | 743 | 1 | 151 |
| | | | | | | | 992 | 9 | | | | | | | | | |
| 11 | 32394 | X | 32394 | -0- | -0- B | -0- | 31093 | 3 | 478 | 4 | N | 748 | 185 | 0 | 540 | 1 | 174 |
| | | | | | | | 823 | 9 | | | | | | | | | |
| 12 | 49441 | X | 49441 | -0- | -0- B | -0- | 47252 | 3 | 847 | 4 | N | 1220 | 419 | 0 | 781 | 1 | 194 |
| | | | | | | | 1342 | 9 | | | | | | | | | |
| 01 | 42847 | X | 42847 | -0- | -0- B | -0- | 41024 | 3 | 616 | 4 | N | 1097 | 222 | 0 | 745 | 1 | 324 |
| | | | | | | | 1207 | 9 | | | | | | | | | |
| 02 | 37744 | X | -0- | -0- | -37744 B | -0- | | | | | N | -0- | | | | | -0- |

OLLIE-LOWRY WELL #: 1H RRCID -> 260231 COMPL. DATE 01/10/2011 TOTAL DEPTH 10905 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | 33168 | -0- | 33168 B | 33168 | 33168 | 3 | | | N | -0- | | | | | -0- |
| 01 | T. A. | | 33083 | -0- | 33083 B | 66251 | 33082 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- B | 66251 | | | | | N | -0- | | | | | -0- |

CAROLINE PIELOP UNIT 7 WELL #: 7H RRCID -> 260232 COMPL. DATE 02/12/2011 TOTAL DEPTH 11025 PERF.11028 - 17181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 43170 | X | 26456 | -0- | -16714 B | -0- | 25084 | 3 | 1109 | 4 | N | 239 | 73 | 0 | 346 | 1 | 115 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 10 | 40951 | X | 31584 | -0- | -9367 B | -0- | 29294 | 3 | 1509 | 4 | N | 710 | 65 | 0 | 548 | 1 | 212 |
| | | | | | | | 781 | 9 | | | | | | | | | |
| 11 | 33570 | X | 23238 | -0- | -10332 B | -0- | 22284 | 3 | 508 | 4 | N | 405 | 75 | 0 | 365 | 1 | 177 |
| | | | | | | | 446 | 9 | | | | | | | | | |
| 12 | 36662 | X | 36662 | -0- | -0- B | -0- | 34667 | 3 | 919 | 4 | N | 978 | 190 | 0 | 763 | 1 | 202 |
| | | | | | | | 1076 | 9 | | | | | | | | | |
| 01 | 30806 | X | 30806 | -0- | -0- B | -0- | 28209 | 3 | 1697 | 4 | N | 818 | 108 | 0 | 725 | 1 | 187 |
| | | | | | | | 900 | 9 | | | | | | | | | |
| 02 | 23940 | X | -0- | -0- | -23940 B | -0- | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
J. C. MARTIN WELL #: 2H RRCID -> 260265 COMPL. DATE 02/16/2011 TOTAL DEPTH 11135 PERF.11046 - 17262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28860 | X | 26965 | -0- | -1895 B | -0- | 25826 | 3 | 1000 | 4 | N | 126 | 32 | 0 | | | 161 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 10 | 27586 | X | 27586 | -0- | -0- B | -0- | 26329 | 3 | 1100 | 4 | N | 143 | 19 | 0 | 191 | 1 | 94 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 11 | 28860 | X | 19432 | -0- | -9428 B | -0- | 18685 | 3 | 611 | 4 | N | 124 | 24 | 0 | | | 194 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 12 | 29822 | X | 27497 | -0- | -2325 B | -0- | 26211 | 3 | 1073 | 4 | N | 194 | 55 | 0 | 195 | 1 | 138 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 01 | 27453 | X | 27453 | -0- | -0- B | -0- | 26050 | 3 | 1073 | 4 | N | 300 | 138 | 0 | 178 | 1 | 122 |
| | | | | | | | 330 | 9 | | | | | | | | | |
| 02 | 24528 | X | -0- | -0- | -24528 B | -0- | | | | | N | -0- | | | | | -0- |

PIELOP COOKE UNIT 1 WELL #: 1H RRCID -> 260509 COMPL. DATE 04/17/2011 TOTAL DEPTH 10784 PERF.11227 - 16828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45570 | X | 38880 | -0- | -6690 B | -0- | 100 | 1 | 36443 | 3 | N | 1169 | 83 | 0 | 910 | 1 | 386 |
| | | | | | | | 1051 | 4 | 1286 | 9 | | | | | | | |
| 10 | 47089 | X | 36081 | -0- | -11008 B | -0- | 34020 | 3 | 796 | 4 | N | 1150 | 131 | 0 | 1256 | 1 | 149 |
| | | | | | | | 1265 | 9 | | | | | | | | | |
| 11 | 43680 | X | 29691 | -0- | -13989 B | -0- | 28042 | 3 | 548 | 4 | N | 1001 | 102 | 0 | 731 | 1 | 317 |
| | | | | | | | 1101 | 9 | | | | | | | | | |
| 12 | 48222 | X | 48222 | -0- | -0- B | -0- | 45744 | 3 | 841 | 4 | N | 1488 | 231 | 0 | 1093 | 1 | 481 |
| | | | | | | | 1637 | 9 | | | | | | | | | |
| 01 | 44068 | X | 44068 | -0- | -0- B | -0- | 41728 | 3 | 933 | 4 | N | 1279 | 275 | 0 | 1281 | 1 | 204 |
| | | | | | | | 1407 | 9 | | | | | | | | | |
| 02 | 33600 | X | -0- | -0- | -33600 B | -0- | | | | | N | -0- | | | | | -0- |

BROWN DISTRIBUTING A WELL #: 2H RRCID -> 260515 COMPL. DATE 05/07/2011 TOTAL DEPTH 11503 PERF.11568 - 16101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 53430 | X | 25961 | -0- | -27469 B | -0- | 25602 | 3 | 300 | 4 | N | 54 | 32 | 0 | | | 182 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 39184 | X | 25268 | -0- | -13916 B | -0- | 25155 | 3 | 113 | 9 | N | 103 | 41 | 0 | 181 | 1 | 63 |
| 11 | 30060 | X | 14245 | -0- | -15815 B | -0- | 14178 | 3 | 67 | 9 | N | 61 | 29 | 0 | | | 95 |
| 12 | 28551 | X | 25553 | -0- | -2998 B | -0- | 25430 | 3 | 123 | 9 | N | 112 | 59 | 0 | | | 148 |
| 01 | 20924 | X | 20924 | -0- | -0- B | -0- | 20823 | 3 | 101 | 9 | N | 92 | 43 | 0 | | | 197 |
| 02 | 22792 | X | -0- | -0- | -22792 B | -0- | | | | | N | -0- | | | | | -0- |

DILWORTH WELL #: 2H RRCID -> 260539 COMPL. DATE 02/22/2011 TOTAL DEPTH 11521 PERF.11836 - 17291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12810 | X | 10161 | -0- | -2649 B | -0- | 9048 | 3 | 1113 | 9 | N | 1012 | 1012 | 0 | | | -0- |
| 10 | 16375 | X | 16375 | -0- | -0- B | -0- | 13549 | 3 | 2826 | 9 | N | 2569 | 2569 | 0 | | | -0- |
| 11 | 12810 | X | 10207 | -0- | -2603 B | -0- | 8635 | 3 | 1572 | 9 | N | 1429 | 1429 | 0 | | | -0- |
| 12 | 13237 | X | 8313 | -0- | -4924 B | -0- | 7171 | 3 | 1142 | 9 | N | 1038 | 1038 | 0 | | | -0- |
| 01 | 548 | X | 548 | -0- | -0- B | -0- | 458 | 3 | 90 | 9 | N | 82 | 82 | 0 | | | -0- |
| 02 | 11592 | X | -0- | -0- | -11592 B | -0- | | | | | N | -0- | | | | | -0- |

WHIPPLE A WELL #: 1H RRCID -> 260590 COMPL. DATE 03/04/2011 TOTAL DEPTH 12351 PERF.12679 - 18351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30210 | X | 25462 | -0- | -4748 B | -0- | 25461 | 3 | 1 | 9 | N | 1 | | | | | 56 |
| 10 | 31217 | X | 23995 | -0- | -7222 B | -0- | 23993 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | 56 |
| 11 | 27510 | X | 13032 | -0- | -14478 B | -0- | 13030 | 3 | 2 | 9 | N | 2 | 3 | 0 | | | 55 |
| 12 | 27342 | X | 17111 | -0- | -10231 B | -0- | 17099 | 3 | 12 | 9 | N | 11 | 11 | 0 | | | 55 |
| 01 | 7284 | X | 7284 | -0- | -0- B | -0- | 7266 | 3 | 18 | 9 | N | 16 | 5 | 0 | | | 66 |
| 02 | 18480 | X | -0- | -0- | -18480 B | -0- | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596

DONNELL B WELL #: 7H RRCID -> 260591 COMPL. DATE 01/28/2011 TOTAL DEPTH 11963 PERF.11977 - 19088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11580 | X | -0- | -0- | -11580 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 11966 | X | -0- | -0- | -11966 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 11580 | X | -0- | -0- | -11580 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 11966 | X | -0- | -0- | -11966 B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

HENDERSON-CENIZO WELL #: 6H RRCID -> 260592 COMPL. DATE 03/12/2011 TOTAL DEPTH 10981 PERF.11355 - 16391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36510 | X | 35322 | -0- | -1188 B | -0- | 35322 | 3 | | | N | -0- | | | | | -0- |
| 10 | 37727 | X | 36971 | -0- | -756 B | -0- | 36971 | 3 | | | N | -0- | | | | | -0- |
| 11 | 36510 | X | 27217 | -0- | -9293 B | -0- | 27217 | 3 | | | N | -0- | | | | | -0- |
| 12 | 39942 | X | 39942 | -0- | -0- B | -0- | 39942 | 3 | | | N | -0- | | | | | -0- |
| 01 | 36308 | X | 36308 | -0- | -0- B | -0- | 36308 | 3 | | | N | -0- | | | | | -0- |
| 02 | 33404 | X | -0- | -0- | -33404 B | -0- | | | | | N | -0- | | | | | -0- |

DONNELL B WELL #: 11H RRCID -> 260594 COMPL. DATE 03/21/2011 TOTAL DEPTH 11743 PERF.11763 - 18983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INC G-10 | | 9789 | -0- | 9789 B | 25512 | 8580 | 3 | 1209 | 9 | N | 1099 | 1099 | 0 | | | -0- |
| 10 | INC G-10 | | 11087 | -0- | 11087 B | 36599 | 9379 | 3 | 1708 | 9 | N | 1553 | 1553 | 0 | | | -0- |
| 11 | 44170 | X | 7571 | -0- | -36599 B | -0- | 6537 | 3 | 1034 | 9 | N | 940 | 940 | 0 | | | -0- |
| 12 | 11481 | X | 11481 | -0- | -0- B | -0- | 9340 | 3 | 2141 | 9 | N | 1946 | 1946 | 0 | | | -0- |
| 01 | 6107 | X | 3425 | -0- | -2682 B | -0- | 2732 | 3 | 693 | 9 | N | 630 | 630 | 0 | | | -0- |
| 02 | 4284 | X | -0- | -0- | -4284 B | -0- | | | | | N | -0- | | | | | -0- |

HEIM WELL #: 3H RRCID -> 260596 COMPL. DATE 03/13/2011 TOTAL DEPTH 11120 PERF.11070 - 16011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 50850 | X | 36724 | -0- | -14126 B | -0- | 36724 | 3 | | | N | -0- | | | | | -0- |
| 10 | 52545 | X | 37153 | -0- | -15392 B | -0- | 37153 | 3 | | | N | -0- | | | | | -0- |
| 11 | 50850 | X | 27001 | -0- | -23849 B | -0- | 27001 | 3 | | | N | -0- | | | | | -0- |
| 12 | 50592 | X | 37887 | -0- | -12705 B | -0- | 37885 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| 01 | 34514 | X | 34514 | -0- | -0- B | -0- | 34511 | 3 | 3 | 9 | N | 3 | 3 | 0 | | | -0- |
| 02 | 3472 | X | -0- | -0- | -3472 B | -0- | | | | | N | -0- | | | | | -0- |

BROWN DISTRIBUTING A WELL #: 1H RRCID -> 260597 COMPL. DATE 04/09/2011 TOTAL DEPTH 11527 PERF.11431 - 16149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45690 | X | 33081 | -0- | -12609 B | -0- | 32421 | 3 | 537 | 4 | N | 112 | 41 | 0 | | | 135 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 10 | 47213 | X | 32048 | -0- | -15165 B | -0- | 31897 | 3 | 151 | 9 | N | 137 | 52 | 0 | 177 | 1 | 43 |
| 11 | 41340 | X | 22846 | -0- | -18494 B | -0- | 22721 | 3 | 125 | 9 | N | 114 | 47 | 0 | | | 110 |
| 12 | 40796 | X | 33838 | -0- | -6958 B | -0- | 33650 | 3 | 188 | 9 | N | 171 | 82 | 0 | | | 199 |
| 01 | 30417 | X | 30417 | -0- | -0- B | -0- | 30275 | 3 | 142 | 9 | N | 129 | 19 | 0 | 179 | 1 | 130 |
| 02 | 29456 | X | -0- | -0- | -29456 B | -0- | | | | | N | -0- | | | | | -0- |

STOREY A WELL #: 5H RRCID -> 260598 COMPL. DATE 03/30/2011 TOTAL DEPTH 10978 PERF.11441 - 16614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19680 | X | 12218 | -0- | -7462 B | -0- | 348 | 1 | 11206 | 2 | Y | 604 | 603 | 1 | | | 175 |
| | | | | | | | 664 | 9 | | | | | | | | | |
| 10 | 20336 | X | 16048 | -0- | -4288 B | -0- | 216 | 1 | 14945 | 2 | Y | 806 | 806 | 1 | | | 175 |
| | | | | | | | 887 | 9 | | | | | | | | | |
| 11 | 17250 | X | 12483 | -0- | -4767 B | -0- | 168 | 1 | 11618 | 2 | Y | 634 | 554 | 1 | | | 255 |
| | | | | | | | 697 | 9 | | | | | | | | | |
| 12 | 17825 | X | 13224 | -0- | -4601 B | -0- | 209 | 1 | 12233 | 2 | Y | 711 | 705 | 1 | | | 261 |
| | | | | | | | 782 | 9 | | | | | | | | | |
| 01 | 14120 | X | 14120 | -0- | -0- B | -0- | 200 | 1 | 13100 | 2 | Y | 745 | 810 | 1 | | | 196 |
| | | | | | | | 820 | 9 | | | | | | | | | |
| 02 | 6356 | X | -0- | -0- | -6356 B | -0- | | | | | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
STS WELL #: 11H RRCID -> 260601 COMPL. DATE 05/15/2011 TOTAL DEPTH 11402 PERF.11478 - 18262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 84120 | X | 68487 | -0- | -15633 B | -0- | 67213 | 3 | 1274 | 9 | N | 1158 | 1158 | 0 | | | -0- |
| 10 | 86924 | X | 67859 | -0- | -19065 B | -0- | 66019 | 3 | 1840 | 9 | N | 1673 | 1673 | 0 | | | -0- |
| 11 | 84120 | X | 46932 | -0- | -37188 B | -0- | 45571 | 3 | 1361 | 9 | N | 1237 | 1237 | 0 | | | -0- |
| 12 | 79329 | X | 70214 | -0- | -9115 B | -0- | 68045 | 3 | 2169 | 9 | N | 1972 | 1905 | 0 | 13 | 1 | 54 |
| 01 | 59449 | X | 59449 | -0- | -0- B | -0- | 57600 | 3 | 1849 | 9 | N | 1681 | 1629 | 0 | 83 | 1 | 23 |
| 02 | 58072 | X | -0- | -0- | -58072 B | -0- | | | | | N | -0- | | | | | -0- |

STS B WELL #: 8H RRCID -> 260603 COMPL. DATE 10/08/2011 TOTAL DEPTH 10802 PERF.11372 - 15531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17460 | X | 7882 | -0- | -9578 B | -0- | 6277 | 3 | 56 | 4 | N | 1408 | 33 | 0 | 1423 | 1 | 256 |
| | | | | | | | 1549 | 9 | | | | | | | | | |
| 10 | 12307 | X | 7034 | -0- | -5273 B | -0- | 5667 | 3 | 1367 | 9 | N | 1243 | 36 | 0 | 1253 | 1 | 210 |
| 11 | 9240 | X | 5613 | -0- | -3627 B | -0- | 4499 | 3 | 1114 | 9 | N | 1013 | 35 | 0 | 1062 | 1 | 126 |
| 12 | 9486 | X | 6753 | -0- | -2733 B | -0- | 5331 | 3 | 1422 | 9 | N | 1293 | 41 | 0 | 893 | 1 | 485 |
| 01 | 6009 | X | 6009 | -0- | -0- B | -0- | 4791 | 3 | 1218 | 9 | N | 1107 | 44 | 0 | 1257 | 1 | 291 |
| 02 | 6888 | X | -0- | -0- | -6888 B | -0- | | | | | N | -0- | | | | | -0- |

STS WELL #: 13H RRCID -> 260605 COMPL. DATE 06/05/2011 TOTAL DEPTH 10821 PERF.11036 - 15754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23640 | X | 16908 | -0- | -6732 B | -0- | 594 | 1 | 14765 | 3 | N | 1408 | 48 | 0 | 1437 | 1 | 356 |
| | | | | | | | 1549 | 9 | | | | | | | | | |
| 10 | 23033 | X | 17561 | -0- | -5472 B | -0- | 666 | 1 | 14920 | 3 | N | 1795 | 40 | 0 | 1604 | 1 | 507 |
| | | | | | | | 1975 | 9 | | | | | | | | | |
| 11 | 22290 | X | 11814 | -0- | -10476 B | -0- | 371 | 1 | 10036 | 3 | N | 1113 | 57 | 0 | 1244 | 1 | 319 |
| | | | | | | | 183 | 4 | 1224 | 9 | | | | | | | |
| 12 | 22351 | X | 17567 | -0- | -4784 B | -0- | 597 | 1 | 15087 | 3 | N | 1421 | 101 | 0 | 1419 | 1 | 220 |
| | | | | | | | 320 | 4 | 1563 | 9 | | | | | | | |
| 01 | 10328 | X | 10328 | -0- | -0- B | -0- | 358 | 1 | 8186 | 3 | N | 1418 | 81 | 0 | 1254 | 1 | 303 |
| | | | | | | | 224 | 4 | 1560 | 9 | | | | | | | |
| 02 | 14896 | X | -0- | -0- | -14896 B | -0- | | | | | N | -0- | | | | | -0- |

ROBERT GUTIERREZ WELL #: 1H RRCID -> 260720 COMPL. DATE 11/21/2010 TOTAL DEPTH 11130 PERF.11262 - 16213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45030 | X | 39702 | -0- | -5328 B | -0- | 39702 | 3 | | | N | -0- | | | | | -0- |
| 10 | 46531 | X | 42233 | -0- | -4298 B | -0- | 42233 | 3 | | | N | -0- | | | | | -0- |
| 11 | 40710 | X | 28465 | -0- | -12245 B | -0- | 28465 | 3 | | | N | -0- | | | | | -0- |
| 12 | 46552 | X | 46552 | -0- | -0- B | -0- | 46552 | 3 | | | N | -0- | | | | | -0- |
| 01 | 46086 | X | 46086 | -0- | -0- B | -0- | 46086 | 3 | | | N | -0- | | | | | -0- |
| 02 | 37324 | X | -0- | -0- | -37324 B | -0- | | | | | N | -0- | | | | | -0- |

DONNELL C WELL #: 1H RRCID -> 260797 COMPL. DATE 09/24/2011 TOTAL DEPTH 11436 PERF.11978 - 16544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9202 | X | 9202 | -0- | -0- B | -0- | 16 | 1 | 5135 | 3 | N | 2055 | 5 | 0 | 2166 | 1 | 301 |
| | | | | | | | 1790 | 4 | 2261 | 9 | | | | | | | |
| 10 | 9514 | X | 9514 | -0- | -0- B | -0- | 5378 | 3 | 1670 | 4 | N | 2242 | 2024 | 1 | | | 519 |
| | | | | | | | 2466 | 9 | | | | | | | | | |
| 11 | 6195 | X | 6195 | -0- | -0- B | -0- | 3388 | 3 | 1140 | 4 | N | 1515 | 1768 | 1 | | | 266 |
| | | | | | | | 1667 | 9 | | | | | | | | | |
| 12 | 7213 | X | 7213 | -0- | -0- B | -0- | 4437 | 3 | 1290 | 4 | N | 1351 | 1096 | 1 | | | 521 |
| | | | | | | | 1486 | 9 | | | | | | | | | |
| 01 | 2222 | X | 2222 | -0- | -0- B | -0- | 1353 | 3 | 255 | 4 | N | 558 | 1 | 0 | 947 | 1 | 131 |
| | | | | | | | 614 | 9 | | | | | | | | | |
| 02 | 7280 | X | -0- | -0- | -7280 B | -0- | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
BROWN TRUST UNIT 1 WELL #: 1H RRCID -> 261085 COMPL. DATE 08/16/2011 TOTAL DEPTH 11349 PERF.11335 - 17221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23700 | X | 19541 | -0- | -4159 B | -0- | 18559 | 3 | 590 | 4 | Y | 356 | 45 | 0 | 304 | 1 | 187 |
| | | | | | | | 392 | 9 | | | | | | | | | |
| 10 | 24490 | X | 22245 | -0- | -2245 B | -0- | 21495 | 3 | 113 | 4 | Y | 579 | 157 | 0 | 416 | 1 | 193 |
| | | | | | | | 637 | 9 | | | | | | | | | |
| 11 | 23700 | X | 17722 | -0- | -5978 B | -0- | 17177 | 3 | 545 | 9 | Y | 495 | 150 | 0 | 360 | 1 | 178 |
| 12 | 24864 | X | 24864 | -0- | -0- B | -0- | 24153 | 3 | 711 | 9 | Y | 646 | 328 | 0 | 359 | 1 | 137 |
| 01 | 20927 | X | 20927 | -0- | -0- B | -0- | 20374 | 3 | 553 | 9 | Y | 503 | 123 | 0 | 335 | 1 | 182 |
| 02 | 20104 | X | -0- | -0- | -20104 B | -0- | | | | | Y | -0- | | | | | -0- |

BROWN-TRUSTS WELL #: 6H RRCID -> 261086 COMPL. DATE 08/14/2011 TOTAL DEPTH 10980 PERF.11279 - 16330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25380 | X | 17429 | -0- | -7951 B | -0- | 300 | 1 | 16479 | 3 | Y | 591 | 32 | 0 | 601 | 1 | 337 |
| | | | | | | | 650 | 9 | | | | | | | | | |
| 10 | 24800 | X | 19097 | -0- | -5703 B | -0- | 287 | 1 | 18017 | 3 | Y | 721 | 71 | 0 | 689 | 1 | 298 |
| | | | | | | | 793 | 9 | | | | | | | | | |
| 11 | 20940 | X | 14997 | -0- | -5943 B | -0- | 157 | 1 | 14194 | 3 | Y | 587 | 68 | 0 | 549 | 1 | 268 |
| | | | | | | | 646 | 9 | | | | | | | | | |
| 12 | 30090 | X | 30090 | -0- | -0- B | -0- | 219 | 1 | 28764 | 3 | Y | 1006 | 216 | 0 | 725 | 1 | 333 |
| | | | | | | | 1107 | 9 | | | | | | | | | |
| 01 | 23548 | X | 23548 | -0- | -0- B | -0- | 210 | 1 | 22375 | 3 | Y | 875 | 70 | 0 | 752 | 1 | 386 |
| | | | | | | | 963 | 9 | | | | | | | | | |
| 02 | 17248 | X | -0- | -0- | -17248 B | -0- | | | | | Y | -0- | | | | | -0- |

STS WELL #: 9H RRCID -> 261253 COMPL. DATE 05/08/2011 TOTAL DEPTH 11360 PERF.11408 - 18113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 80520 | X | 62982 | -0- | -17538 B | -0- | 60604 | 3 | 2378 | 9 | N | 2162 | 2162 | 0 | | | 159 |
| 10 | 83049 | X | 62816 | -0- | -20233 B | -0- | 59765 | 3 | 3051 | 9 | N | 2774 | 2774 | 0 | | | 159 |
| 11 | 80370 | X | 21401 | -0- | -58969 B | -0- | 20294 | 3 | 1107 | 9 | N | 1006 | 1006 | 0 | | | 159 |
| 12 | 76074 | X | 64377 | -0- | -11697 B | -0- | 60430 | 3 | 3947 | 9 | N | 3588 | 3588 | 0 | | | 159 |
| 01 | 57740 | X | 57740 | -0- | -0- B | -0- | 54378 | 3 | 3362 | 9 | N | 3056 | 2988 | 0 | | | 227 |
| 02 | 46312 | X | -0- | -0- | -46312 B | -0- | | | | | N | -0- | | | | | -0- |

PIELOP COOKE UNIT 2 WELL #: 1H RRCID -> 261260 COMPL. DATE 07/18/2011 TOTAL DEPTH 10763 PERF.11137 - 16078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 52530 | X | 47916 | -0- | -4614 B | -0- | 50 | 1 | 45014 | 3 | N | 1229 | 131 | 0 | 1062 | 1 | 274 |
| | | | | | | | 1500 | 4 | 1352 | 9 | | | | | | | |
| 10 | 54281 | X | 41105 | -0- | -13176 B | -0- | 38497 | 3 | 1214 | 4 | N | 1267 | 221 | 0 | 1098 | 1 | 222 |
| | | | | | | | 1394 | 9 | | | | | | | | | |
| 11 | 52530 | X | 33436 | -0- | -19094 B | -0- | 31674 | 3 | 618 | 4 | N | 1040 | 169 | 0 | 725 | 1 | 368 |
| | | | | | | | 1144 | 9 | | | | | | | | | |
| 12 | 54281 | X | 51502 | -0- | -2779 B | -0- | 48727 | 3 | 957 | 4 | N | 1653 | 341 | 0 | 1100 | 1 | 580 |
| | | | | | | | 1818 | 9 | | | | | | | | | |
| 01 | 50313 | X | 50313 | -0- | -0- B | -0- | 48272 | 3 | 860 | 4 | N | 1074 | 29 | 0 | 1474 | 1 | 151 |
| | | | | | | | 1181 | 9 | | | | | | | | | |
| 02 | 44716 | X | -0- | -0- | -44716 B | -0- | | | | | N | -0- | | | | | -0- |

STS B WELL #: 6H RRCID -> 261321 COMPL. DATE 10/08/2011 TOTAL DEPTH 10792 PERF.11075 - 15229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19530 | X | 11094 | -0- | -8436 B | -0- | 9254 | 3 | 80 | 4 | N | 1600 | 37 | 0 | 1799 | 1 | 345 |
| | | | | | | | 1760 | 9 | | | | | | | | | |
| 10 | 14911 | X | 10688 | -0- | -4223 B | -0- | 8596 | 3 | 2092 | 9 | N | 1902 | 82 | 0 | 1761 | 1 | 404 |
| 11 | 12690 | X | 7234 | -0- | -5456 B | -0- | 5875 | 3 | 1359 | 9 | N | 1235 | 49 | 0 | 1058 | 1 | 532 |
| 12 | 12896 | X | 10500 | -0- | -2396 B | -0- | 8874 | 3 | 1626 | 9 | N | 1478 | 73 | 0 | 1267 | 1 | 670 |
| 01 | 8445 | X | 8445 | -0- | -0- B | -0- | 7036 | 3 | 1409 | 9 | N | 1281 | 69 | 0 | 1507 | 1 | 375 |
| 02 | 3080 | X | -0- | -0- | -3080 B | -0- | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
CRAFT WELL #: 1H RRCID -> 261323 COMPL. DATE 10/06/2011 TOTAL DEPTH 11069 PERF.11041 - 15441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23294 | X | 23294 | -0- | -0- | B | -0- | 23294 | 3 | | | N | -0- | | | | | 75 |
| 10 | 18385 | X | 18385 | -0- | -0- | B | -0- | 18385 | 3 | | | N | -0- | | | | | 75 |
| 11 | 24120 | X | 11877 | -0- | -12243 | B | -0- | 11877 | 3 | | | N | -0- | | | | | 75 |
| 12 | 24924 | X | 24708 | -0- | -216 | B | -0- | 24708 | 3 | | | N | -0- | | | | | 75 |
| 01 | 24362 | X | 24362 | -0- | -0- | B | -0- | 24362 | 3 | | | N | -0- | | | | | 75 |
| 02 | 21728 | X | -0- | -0- | -21728 | B | -0- | | | | | N | -0- | | | | | -0- |

CANGELOSI WELL #: 1H RRCID -> 261353 COMPL. DATE 10/24/2011 TOTAL DEPTH 13022 PERF.12794 - 18680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15727 | X | 15727 | -0- | -0- | B | -0- | 15727 | 3 | | | N | -0- | | | | | -0- |
| 10 | 16057 | X | 16057 | -0- | -0- | B | -0- | 16057 | 3 | | | N | -0- | | | | | -0- |
| 11 | 13531 | X | 13531 | -0- | -0- | B | -0- | 13531 | 3 | | | N | -0- | | | | | -0- |
| 12 | 19405 | X | 19405 | -0- | -0- | B | -0- | 19405 | 3 | | | N | -0- | | | | | -0- |
| 01 | 16628 | X | 16628 | -0- | -0- | B | -0- | 16628 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14672 | X | -0- | -0- | -14672 | B | -0- | | | | | N | -0- | | | | | -0- |

TEAL WELL #: 1H RRCID -> 261912 COMPL. DATE 07/01/2011 TOTAL DEPTH 12394 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7978 | X | 7978 | -0- | -0- | B | -0- | 7977 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |
| 10 | 7059 | X | 7059 | -0- | -0- | B | -0- | 7057 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| 11 | 8264 | X | 8264 | -0- | -0- | B | -0- | 8264 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9034 | X | 9034 | -0- | -0- | B | -0- | 9034 | 3 | | | N | -0- | | | | | -0- |
| 01 | 12950 | X | 12950 | -0- | -0- | B | -0- | 12950 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6608 | X | -0- | -0- | -6608 | B | -0- | | | | | N | -0- | | | | | -0- |

STS C WELL #: 4H RRCID -> 262201 COMPL. DATE 10/07/2011 TOTAL DEPTH 11056 PERF.11343 - 17000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16380 | X | 13082 | -0- | -3298 | B | -0- | 11534 | 3 | 1548 | 9 | N | 1407 | 1407 | 0 | | | -0- |
| 10 | 16926 | X | 14155 | -0- | -2771 | B | -0- | 11955 | 3 | 2200 | 9 | N | 2000 | 2000 | 0 | | | -0- |
| 11 | 16380 | X | 9824 | -0- | -6556 | B | -0- | 8255 | 3 | 1569 | 9 | N | 1426 | 1426 | 0 | | | -0- |
| 12 | 15562 | X | 13758 | -0- | -1804 | B | -0- | 11546 | 3 | 2212 | 9 | N | 2011 | 2011 | 0 | | | -0- |
| 01 | 10477 | X | 10477 | -0- | -0- | B | -0- | 8421 | 3 | 2056 | 9 | N | 1869 | 512 | 0 | 905 | 1 | 452 |
| 02 | 11508 | X | -0- | -0- | -11508 | B | -0- | | | | | N | -0- | | | | | -0- |

PEEBLES UNIT 1 WELL #: 1H RRCID -> 263063 COMPL. DATE 11/04/2011 TOTAL DEPTH 10493 PERF.10947 - 17050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14910 | X | 13351 | -0- | -1559 | B | -0- | 954 | 1 | 10722 | 3 | N | 1523 | 28 | 0 | 1478 | 1 | 324 |
| | | | | | | | | 1675 | 9 | | | | | | | | | |
| 10 | 15407 | X | 13503 | -0- | -1904 | B | -0- | 993 | 1 | 10895 | 3 | N | 1468 | 19 | 0 | 1479 | 1 | 294 |
| | | | | | | | | 1615 | 9 | | | | | | | | | |
| 11 | 15870 | X | 8083 | -0- | -7787 | B | -0- | 641 | 1 | 6379 | 3 | N | 889 | 30 | 0 | 718 | 1 | 435 |
| | | | | | | | | 85 | 4 | 978 | 9 | | | | | | | |
| 12 | 16399 | X | 12042 | -0- | -4357 | B | -0- | 1181 | 1 | 9322 | 3 | N | 1262 | 54 | 0 | 1446 | 1 | 197 |
| | | | | | | | | 151 | 4 | 1388 | 9 | | | | | | | |
| 01 | 9293 | X | 9293 | -0- | -0- | B | -0- | 1187 | 1 | 6598 | 3 | N | 1070 | 39 | 0 | 1080 | 1 | 148 |
| | | | | | | | | 331 | 4 | 1177 | 9 | | | | | | | |
| 02 | 10136 | X | -0- | -0- | -10136 | B | -0- | | | | | N | -0- | | | | | -0- |

WILLIE RANCH WELL #: 3H RRCID -> 263064 COMPL. DATE 10/24/2011 TOTAL DEPTH 10743 PERF.11167 - 15974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35610 | X | 28834 | -0- | -6776 | B | -0- | 28834 | 3 | | | N | -0- | | | | | -0- |
| 10 | 36270 | X | 30515 | -0- | -5755 | B | -0- | 30515 | 3 | | | N | -0- | | | | | -0- |
| 11 | 31830 | X | 22569 | -0- | -9261 | B | -0- | 22569 | 3 | | | N | -0- | | | | | -0- |
| 12 | 32634 | X | 32634 | -0- | -0- | B | -0- | 32634 | 3 | | | N | -0- | | | | | -0- |
| 01 | 29261 | X | 29261 | -0- | -0- | B | -0- | 29261 | 3 | | | N | -0- | | | | | -0- |
| 02 | 27552 | X | -0- | -0- | -27552 | B | -0- | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
KRUGER WELL #: 1H RRCID -> 263317 COMPL. DATE 10/24/2011 TOTAL DEPTH 12494 PERF.12692 - 17321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12990 | X | 9712 | -0- | -3278 B | -0- | 9711 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |
| 10 | 13423 | X | 9711 | -0- | -3712 B | -0- | 9711 | 3 | | | N | -0- | | | | | -0- |
| 11 | 11940 | X | 9968 | -0- | -1972 B | -0- | 9968 | 3 | | | N | -0- | | | | | -0- |
| 12 | 11997 | X | 11106 | -0- | -891 B | -0- | 11106 | 3 | | | N | -0- | | | | | -0- |
| 01 | 11137 | X | 11137 | -0- | -0- B | -0- | 11135 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| 02 | 9296 | X | -0- | -0- | -9296 B | -0- | | | | | N | -0- | | | | | -0- |

ALEXANDER MURPHY WELL #: 1H RRCID -> 263544 COMPL. DATE 01/17/2012 TOTAL DEPTH 11682 PERF.11946 - 15951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10830 | X | 1201 | -0- | -9629 B | -0- | 57 | 1 | 626 | 3 | N | 316 | 1 | 0 | 328 | 1 | 311 |
| | | | | | | | 170 | 4 | 348 | 9 | | | | | | | |
| 10 | 11191 | X | 38 | -0- | -11153 B | -0- | 38 | 3 | | | N | -0- | | | | | 311 |
| 11 | 8400 | X | -0- | -0- | -8400 B | -0- | | | | | N | -0- | | | | | 311 |
| 12 | 7688 | X | -0- | -0- | -7688 B | -0- | | | | | N | -0- | | | | | 311 |
| 01 | T. A. | | 9031 | -0- | 9031 B | 9031 | 152 | 1 | 5590 | 3 | N | 2009 | 14 | 0 | 1990 | 1 | 316 |
| | | | | | | | 1079 | 4 | 2210 | 9 | | | | | | | |
| 02 | T. A. | | -0- | -0- | -0- B | 9031 | | | | | N | -0- | | | | | -0- |

EDWARDS A WELL #: 1H RRCID -> 263587 COMPL. DATE 04/21/2012 TOTAL DEPTH 12149 PERF.12435 - 17471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29460 | X | 23199 | -0- | -6261 B | -0- | 22309 | 3 | 589 | 4 | N | 274 | 51 | 0 | 161 | 1 | 159 |
| | | | | | | | 301 | 9 | | | | | | | | | |
| 10 | 30442 | X | 21410 | -0- | -9032 B | -0- | 20557 | 3 | 547 | 4 | N | 278 | 63 | 0 | 180 | 1 | 194 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 11 | 29460 | X | 15496 | -0- | -13964 B | -0- | 15068 | 3 | 163 | 4 | N | 241 | 52 | 0 | 179 | 1 | 204 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 12 | 27311 | X | 20575 | -0- | -6736 B | -0- | 20106 | 3 | 179 | 4 | N | 264 | 65 | 0 | 189 | 1 | 214 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 01 | 15264 | X | 15264 | -0- | -0- B | -0- | 2 | 1 | 14866 | 3 | N | 235 | 57 | 0 | 180 | 1 | 212 |
| | | | | | | | 137 | 4 | 259 | 9 | | | | | | | |
| 02 | 19152 | X | -0- | -0- | -19152 B | -0- | | | | | N | -0- | | | | | -0- |

BROWN TRUSTS UNIT 3 WELL #: 1H RRCID -> 264016 COMPL. DATE 10/09/2011 TOTAL DEPTH 11338 PERF.11391 - 17384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60000 | X | 33656 | -0- | -26344 B | -0- | 140 | 1 | 33017 | 3 | N | 454 | 94 | 0 | 368 | 1 | 171 |
| | | | | | | | 499 | 9 | | | | | | | | | |
| 10 | 62000 | X | 39439 | -0- | -22561 B | -0- | 218 | 1 | 38630 | 3 | N | 537 | 136 | 0 | 373 | 1 | 199 |
| | | | | | | | 591 | 9 | | | | | | | | | |
| 11 | 54480 | X | 30117 | -0- | -24363 B | -0- | 147 | 1 | 29364 | 3 | N | 551 | 132 | 0 | 539 | 1 | 79 |
| | | | | | | | 606 | 9 | | | | | | | | | |
| 12 | 53692 | X | 43371 | -0- | -10321 B | -0- | 182 | 1 | 42227 | 3 | N | 816 | 310 | 0 | 380 | 1 | 205 |
| | | | | | | | 64 | 4 | 898 | 9 | | | | | | | |
| 01 | 38977 | X | 38977 | -0- | -0- B | -0- | 147 | 1 | 37787 | 3 | N | 667 | 148 | 0 | 532 | 1 | 192 |
| | | | | | | | 309 | 4 | 734 | 9 | | | | | | | |
| 02 | 35224 | X | -0- | -0- | -35224 B | -0- | | | | | N | -0- | | | | | -0- |

WK UNIT 10 WELL #: 1H RRCID -> 264019 COMPL. DATE 01/11/2012 TOTAL DEPTH 11006 PERF.11097 - 16249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41850 | X | 26957 | -0- | -14893 B | -0- | 418 | 1 | 24845 | 2 | N | 1540 | 1432 | 1 | | | 427 |
| | | | | | | | 1694 | 9 | | | | | | | | | |
| 10 | 39990 | X | 27892 | -0- | -12098 B | -0- | 350 | 1 | 25765 | 2 | N | 1615 | 1633 | 1 | | | 409 |
| | | | | | | | 1777 | 9 | | | | | | | | | |
| 11 | 34590 | X | 25056 | -0- | -9534 B | -0- | 325 | 1 | 23055 | 2 | N | 1524 | 1631 | 1 | | | 302 |
| | | | | | | | 1676 | 9 | | | | | | | | | |
| 12 | 35743 | X | 20919 | -0- | -14824 B | -0- | 283 | 1 | 17876 | 2 | N | 1271 | 1105 | 1 | | | 468 |
| | | | | | | | 1362 | 4 | 1398 | 9 | | | | | | | |
| 01 | 20710 | X | 20710 | -0- | -0- B | -0- | 297 | 1 | 17954 | 2 | N | 1232 | 1299 | 1 | | | 401 |
| | | | | | | | 1104 | 4 | 1355 | 9 | | | | | | | |
| 02 | 3332 | X | -0- | -0- | -3332 B | -0- | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
EDWARDS B WELL #: 2H RRCID -> 264156 COMPL. DATE 05/20/2013 TOTAL DEPTH 11877 PERF.12433 - 17484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 86490 | X | 40398 | -0- | -46092 | B | -0- | 32222 | 3 | 3930 | 4 | N | 3860 | 21 | 0 | 3557 | 1 | 481 |
| | | | | | | | | 4246 | 9 | | | | | | | | | |
| 10 | 75051 | X | 35210 | -0- | -39841 | B | -0- | 20 | 1 | 27623 | 3 | N | 3328 | 47 | 0 | 3432 | 1 | 330 |
| | | | | | | | | 3906 | 4 | 3661 | 9 | | | | | | | |
| 11 | 72630 | X | 24703 | -0- | -47927 | B | -0- | 19799 | 3 | 2255 | 4 | N | 2408 | 44 | 0 | 1832 | 1 | 862 |
| | | | | | | | | 2649 | 9 | | | | | | | | | |
| 12 | 60047 | X | 30014 | -0- | -30033 | B | -0- | 24259 | 3 | 2720 | 4 | N | 2759 | 55 | 0 | 2827 | 1 | 739 |
| | | | | | | | | 3035 | 9 | | | | | | | | | |
| 01 | 26550 | X | 26550 | -0- | -0- | B | -0- | 21457 | 3 | 2340 | 4 | N | 2503 | 56 | 0 | 2861 | 1 | 325 |
| | | | | | | | | 2753 | 9 | | | | | | | | | |
| 02 | 31192 | X | -0- | -0- | -31192 | B | -0- | | | | | N | -0- | | | | | -0- |

CHALOS MINERALS WELL #: 2H RRCID -> 264331 COMPL. DATE 11/29/2011 TOTAL DEPTH 11407 PERF.11538 - 16288

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

PEEBLES UNIT 2 WELL #: 1H RRCID -> 264428 COMPL. DATE 12/20/2011 TOTAL DEPTH 10976 PERF.10960 - 16792

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34710 | X | 22733 | -0- | -11977 | B | -0- | 21581 | 3 | 1152 | 9 | N | 1047 | 1047 | 0 | | | 126 |
| 10 | 35867 | X | 22357 | -0- | -13510 | B | -0- | 20820 | 3 | 1537 | 9 | N | 1397 | 1397 | 0 | | | 126 |
| 11 | 32220 | X | 16500 | -0- | -15720 | B | -0- | 15244 | 3 | 1256 | 9 | N | 1142 | 1142 | 0 | | | 126 |
| 12 | 30008 | X | 24524 | -0- | -5484 | B | -0- | 22765 | 3 | 1759 | 9 | N | 1599 | 1599 | 0 | | | 126 |
| 01 | 20278 | X | 20278 | -0- | -0- | B | -0- | 18536 | 3 | 1742 | 9 | N | 1584 | 1505 | 0 | | | 205 |
| 02 | 19180 | X | -0- | -0- | -19180 | B | -0- | | | | | N | -0- | | | | | -0- |

GLADYS WHEELER WELL #: 2H RRCID -> 264460 COMPL. DATE 07/28/2012 TOTAL DEPTH 12055 PERF.12486 - 17623

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25950 | X | 17093 | -0- | -8857 | B | -0- | 13231 | 3 | 1825 | 4 | N | 1852 | 13 | 0 | 1819 | 1 | 197 |
| | | | | | | | | 2037 | 9 | | | | | | | | | |
| 10 | 21111 | X | 16394 | -0- | -4717 | B | -0- | 12687 | 3 | 1800 | 4 | N | 1734 | 17 | 0 | 1656 | 1 | 258 |
| | | | | | | | | 1907 | 9 | | | | | | | | | |
| 11 | 19500 | X | 10128 | -0- | -9372 | B | -0- | 7947 | 3 | 1040 | 4 | N | 1037 | 2 | 0 | 1101 | 1 | 192 |
| | | | | | | | | 1141 | 9 | | | | | | | | | |
| 12 | 18259 | X | 12303 | -0- | -5956 | B | -0- | 8828 | 3 | 1475 | 4 | N | 1818 | 1645 | 1 | | | 365 |
| | | | | | | | | 2000 | 9 | | | | | | | | | |
| 01 | 13033 | X | 13033 | -0- | -0- | B | -0- | 9914 | 3 | 1402 | 4 | N | 1561 | 7 | 0 | 1655 | 1 | 264 |
| | | | | | | | | 1717 | 9 | | | | | | | | | |
| 02 | 14028 | X | -0- | -0- | -14028 | B | -0- | | | | | N | -0- | | | | | -0- |

STS A KLAUSS-STATE GAS UNIT 1 WELL #: 1H RRCID -> 265078 COMPL. DATE 11/06/2011 TOTAL DEPTH 12286 PERF.12642 - 17449

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INC G-10 | | 14945 | -0- | 14945 | B | 47765 | 14945 | 3 | | | N | -0- | | | | | -0- |
| 10 | INC G-10 | | 15011 | -0- | 15011 | B | 62776 | 15011 | 3 | | | N | -0- | | | | | -0- |
| 11 | 67888 | X | 5112 | -0- | -62776 | B | -0- | 5112 | 3 | | | N | -0- | | | | | -0- |
| 12 | 14477 | X | -0- | -0- | -14477 | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14477 | X | 4280 | -0- | -10197 | B | -0- | 4280 | 3 | | | N | -0- | | | | | -0- |
| 02 | 13076 | X | -0- | -0- | -13076 | B | -0- | | | | | N | -0- | | | | | -0- |

ROBERT GUTIERREZ WELL #: 2H RRCID -> 265123 COMPL. DATE 01/08/2012 TOTAL DEPTH 11102 PERF.11062 - 17744

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 87180 | X | 71433 | -0- | -15747 | B | -0- | 71433 | 3 | | | N | -0- | | | | | -0- |
| 10 | 84754 | X | 68914 | -0- | -15840 | B | -0- | 68914 | 3 | | | N | -0- | | | | | -0- |
| 11 | 75210 | X | 27458 | -0- | -47752 | B | -0- | 27458 | 3 | | | N | -0- | | | | | -0- |
| 12 | 73811 | X | 30615 | -0- | -43196 | B | -0- | 30615 | 3 | | | N | -0- | | | | | -0- |
| 01 | 36233 | X | 36233 | -0- | -0- | B | -0- | 36233 | 3 | | | N | -0- | | | | | -0- |
| 02 | 45332 | X | -0- | -0- | -45332 | B | -0- | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
WHEELER MCTEE WELL #: 1H RRCID -> 265373 COMPL. DATE 01/18/2012 TOTAL DEPTH 12483 PERF.12416 - 18843

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23310 | X | 17202 | -0- | -6108 | B | -0- | 15138 | 3 | 965 | 4 | N | 999 | 23 | 0 | 1106 | 1 | 210 |
| | | | | | | | | 1099 | 9 | | | | | | | | | |
| 10 | 20894 | X | 15841 | -0- | -5053 | B | -0- | 13963 | 3 | 840 | 4 | N | 944 | 32 | 0 | 922 | 1 | 200 |
| | | | | | | | | 1038 | 9 | | | | | | | | | |
| 11 | 20220 | X | 9958 | -0- | -10262 | B | -0- | 8820 | 3 | 490 | 4 | N | 589 | 17 | 0 | 549 | 1 | 223 |
| | | | | | | | | 648 | 9 | | | | | | | | | |
| 12 | 19902 | X | 12932 | -0- | -6970 | B | -0- | 11294 | 3 | 755 | 4 | N | 803 | 9 | 0 | 723 | 1 | 294 |
| | | | | | | | | 883 | 9 | | | | | | | | | |
| 01 | 12723 | X | 12723 | -0- | -0- | B | -0- | 11255 | 3 | 681 | 4 | N | 715 | 12 | 0 | 734 | 1 | 263 |
| | | | | | | | | 787 | 9 | | | | | | | | | |
| 02 | 13216 | X | -0- | -0- | -13216 | B | -0- | | | | | N | -0- | | | | | -0- |

GUTIERREZ-LEYENDECKER WELL #: 2H RRCID -> 265629 COMPL. DATE 01/07/2012 TOTAL DEPTH 10767 PERF.10875 - 16588

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 80490 | X | 72402 | -0- | -8088 | B | -0- | 72402 | 3 | | | N | -0- | | | | | -0- |
| 10 | 80600 | X | 70880 | -0- | -9720 | B | -0- | 70880 | 3 | | | N | -0- | | | | | -0- |
| 11 | 78000 | X | 52948 | -0- | -25052 | B | -0- | 52948 | 3 | | | N | -0- | | | | | -0- |
| 12 | 75206 | X | 71548 | -0- | -3658 | B | -0- | 71548 | 3 | | | N | -0- | | | | | -0- |
| 01 | 63769 | X | 63769 | -0- | -0- | B | -0- | 63769 | 3 | | | N | -0- | | | | | -0- |
| 02 | 63420 | X | -0- | -0- | -63420 | B | -0- | | | | | N | -0- | | | | | -0- |

GLADYS WHEELER WELL #: 3H RRCID -> 266088 COMPL. DATE 02/02/2012 TOTAL DEPTH 12047 PERF.11994 - 17045

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24050 | X | 24050 | -0- | -0- | B | -0- | 21904 | 3 | 2146 | 9 | N | 1951 | 1951 | 0 | | | -0- |
| 10 | 24089 | X | 24089 | -0- | -0- | B | -0- | 21182 | 3 | 2907 | 9 | N | 2643 | 2643 | 0 | | | -0- |
| 11 | 16461 | X | 16461 | -0- | -0- | B | -0- | 14568 | 3 | 1893 | 9 | N | 1721 | 1721 | 0 | | | -0- |
| 12 | 18225 | X | 18225 | -0- | -0- | B | -0- | 16107 | 3 | 2118 | 9 | N | 1925 | 1925 | 0 | | | -0- |
| 01 | 7160 | X | 7160 | -0- | -0- | B | -0- | 6288 | 3 | 872 | 9 | N | 793 | 793 | 0 | | | -0- |
| 02 | 19908 | X | -0- | -0- | -19908 | B | -0- | | | | | N | -0- | | | | | -0- |

STOREY 267 WELL #: 5H RRCID -> 266130 COMPL. DATE 03/25/2012 TOTAL DEPTH 10831 PERF.10834 - 15834

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21960 | X | 14084 | -0- | -7876 | B | -0- | 767 | 1 | 12290 | 3 | Y | 934 | 61 | 0 | 949 | 1 | 272 |
| | | | | | | | | 1027 | 9 | | | | | | | | | |
| 10 | 21421 | X | 13528 | -0- | -7893 | B | -0- | 853 | 1 | 11589 | 3 | Y | 987 | 73 | 0 | 839 | 1 | 347 |
| | | | | | | | | 1086 | 9 | | | | | | | | | |
| 11 | 19590 | X | 8725 | -0- | -10865 | B | -0- | 527 | 1 | 7572 | 3 | Y | 569 | 26 | 0 | 573 | 1 | 317 |
| | | | | | | | | 626 | 9 | | | | | | | | | |
| 12 | 20243 | X | 12715 | -0- | -7528 | B | -0- | 841 | 1 | 10938 | 3 | Y | 851 | 49 | 0 | 805 | 1 | 314 |
| | | | | | | | | 936 | 9 | | | | | | | | | |
| 01 | 10044 | X | 10044 | -0- | -0- | B | -0- | 765 | 1 | 8544 | 3 | Y | 668 | 43 | 0 | 707 | 1 | 232 |
| | | | | | | | | 735 | 9 | | | | | | | | | |
| 02 | 11256 | X | -0- | -0- | -11256 | B | -0- | | | | | Y | -0- | | | | | -0- |

KAREN WHEELER WELL #: 1H RRCID -> 266131 COMPL. DATE 04/05/2012 TOTAL DEPTH 12584 PERF.12593 - 18663

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37080 | X | 20985 | -0- | -16095 | B | -0- | 300 | 1 | 18891 | 3 | N | 603 | 37 | 0 | 554 | 1 | 107 |
| | | | | | | | | 1131 | 4 | 663 | 9 | | | | | | | |
| 10 | 35929 | X | 20190 | -0- | -15739 | B | -0- | 310 | 1 | 17919 | 3 | N | 937 | 53 | 0 | 736 | 1 | 255 |
| | | | | | | | | 930 | 4 | 1031 | 9 | | | | | | | |
| 11 | 30210 | X | 16189 | -0- | -14021 | B | -0- | 245 | 1 | 14345 | 3 | N | 685 | 22 | 0 | 731 | 1 | 187 |
| | | | | | | | | 845 | 4 | 754 | 9 | | | | | | | |
| 12 | 29357 | X | 14467 | -0- | -14890 | B | -0- | 206 | 1 | 12791 | 3 | N | 700 | 2 | 0 | 724 | 1 | 161 |
| | | | | | | | | 700 | 4 | 770 | 9 | | | | | | | |
| 01 | 17762 | X | 17762 | -0- | -0- | B | -0- | 183 | 1 | 16138 | 3 | N | 754 | 5 | 0 | 721 | 1 | 189 |
| | | | | | | | | 612 | 4 | 829 | 9 | | | | | | | |
| 02 | 15120 | X | -0- | -0- | -15120 | B | -0- | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
STOREY UNIT 3 WELL #: 1H RRCID -> 266147 COMPL. DATE 02/10/2012 TOTAL DEPTH 10236 PERF.10887 - 15121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16020 | X | 6612 | -0- | -9408 B | -0- | 6157 | 3 | 455 | 9 | Y | 414 | 1 | 0 | 486 | 1 | 155 |
| 10 | 11749 | X | 6743 | -0- | -5006 B | -0- | 6171 | 3 | 572 | 9 | Y | 520 | 14 | 0 | 443 | 1 | 218 |
| 11 | 12570 | X | 4126 | -0- | -8444 B | -0- | 3634 | 3 | 56 | 4 | Y | 396 | 13 | 0 | 352 | 1 | 249 |
| | | | | | | | 436 | 9 | | | | | | | | | |
| 12 | 12989 | X | 7028 | -0- | -5961 B | -0- | 6476 | 3 | 59 | 4 | Y | 448 | 29 | 0 | 478 | 1 | 190 |
| | | | | | | | 493 | 9 | | | | | | | | | |
| 01 | 5512 | X | 5512 | -0- | -0- B | -0- | 5067 | 3 | 14 | 4 | Y | 392 | 24 | 0 | 396 | 1 | 136 |
| | | | | | | | 431 | 9 | | | | | | | | | |
| *02 | 6160 | X | 3344 | -0- | -2816 B | -0- | 3078 | 3 | 266 | 9 | Y | 242 | 232 | 1 | | | 146 |

WHARTON WEAVER UNIT 1 WELL #: 1H RRCID -> 266149 COMPL. DATE 04/04/2012 TOTAL DEPTH 12697 PERF.12754 - 17891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28050 | X | 19671 | -0- | -8379 B | -0- | 19670 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |
| 10 | 26350 | X | 19001 | -0- | -7349 B | -0- | 18999 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| 11 | 22980 | X | 14938 | -0- | -8042 B | -0- | 14938 | 3 | | | N | -0- | | | | | -0- |
| 12 | 22537 | X | 15129 | -0- | -7408 B | -0- | 15129 | 3 | | | N | -0- | | | | | -0- |
| 01 | 17032 | X | 17032 | -0- | -0- B | -0- | 17032 | 3 | | | N | -0- | | | | | -0- |
| *02 | 17220 | X | 15853 | -0- | -1367 B | -0- | 15853 | 3 | | | N | -0- | | | | | -0- |

WILLIE RANCH WELL #: 2H RRCID -> 266150 COMPL. DATE 05/04/2012 TOTAL DEPTH 10751 PERF.11153 - 15693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 54840 | X | 44009 | -0- | -10831 B | -0- | 44009 | 3 | | | N | -0- | | | | | -0- |
| 10 | 55304 | X | 45310 | -0- | -9994 B | -0- | 45310 | 3 | | | N | -0- | | | | | -0- |
| 11 | 46740 | X | 29506 | -0- | -17234 B | -0- | 29506 | 3 | | | N | -0- | | | | | -0- |
| 12 | 49321 | X | 49321 | -0- | -0- B | -0- | 49321 | 3 | | | N | -0- | | | | | -0- |
| 01 | 43633 | X | 43633 | -0- | -0- B | -0- | 43633 | 3 | | | N | -0- | | | | | -0- |
| *02 | 37912 | X | 34579 | -0- | -3333 B | -0- | 34579 | 3 | | | N | -0- | | | | | -0- |

STOREY UNIT 1 WELL #: 6H RRCID -> 266198 COMPL. DATE 03/25/2012 TOTAL DEPTH 10209 PERF.10985 - 15020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11700 | X | 4340 | -0- | -7360 B | -0- | 451 | 1 | 3152 | 3 | N | 670 | 2 | 0 | 745 | 1 | 243 |
| | | | | | | | 737 | 9 | | | | | | | | | |
| 10 | 12090 | X | 6550 | -0- | -5540 B | -0- | 374 | 1 | 5308 | 3 | N | 789 | 733 | 1 | | | 299 |
| | | | | | | | 868 | 9 | | | | | | | | | |
| 11 | 10830 | X | 3463 | -0- | -7367 B | -0- | 194 | 1 | 2836 | 3 | N | 375 | 9 | 0 | 356 | 1 | 309 |
| | | | | | | | 20 | 4 | 413 | 9 | | | | | | | |
| 12 | 11191 | X | 4938 | -0- | -6253 B | -0- | 268 | 1 | 3835 | 3 | N | 730 | 15 | 0 | 737 | 1 | 287 |
| | | | | | | | 32 | 4 | 803 | 9 | | | | | | | |
| 01 | 4890 | X | 4890 | -0- | -0- B | -0- | 348 | 1 | 3966 | 3 | N | 524 | 17 | 0 | 531 | 1 | 263 |
| | | | | | | | 576 | 9 | | | | | | | | | |
| *02 | 5908 | X | 2667 | -0- | -3241 B | -0- | 220 | 1 | 2078 | 3 | N | 335 | 1 | 0 | 357 | 1 | 240 |
| | | | | | | | 369 | 9 | | | | | | | | | |

OLLIE- LOWRY WELL #: 2H RRCID -> 266205 COMPL. DATE 05/19/2012 TOTAL DEPTH 10886 PERF.11353 - 17423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 53520 | X | 34740 | -0- | -18780 B | -0- | 34740 | 3 | | | N | -0- | | | | | -0- |
| 10 | 47523 | X | 35853 | -0- | -11670 B | -0- | 35853 | 3 | | | N | -0- | | | | | -0- |
| 11 | 45990 | X | 12055 | -0- | -33935 B | -0- | 12055 | 3 | | | N | -0- | | | | | -0- |
| 12 | 41571 | X | -0- | -0- | -41571 B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 41919 | X | 41919 | -0- | -0- B | -0- | 41919 | 3 | | | N | -0- | | | | | -0- |
| 02 | 27496 | X | -0- | -0- | -27496 B | -0- | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
NICHOLS LOWE UNIT WELL #: 1H RRCID -> 266246 COMPL. DATE 04/04/2012 TOTAL DEPTH 12276 PERF.12629 - 17475

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20460 | X | 7416 | -0- | -13044 B | -0- | | 7285 | 3 | 58 | 4 | N | 66 | 6 | 0 | | | 204 |
| | | | | | | | | 73 | 9 | | | | | | | | | |
| 10 | 17670 | X | 5130 | -0- | -12540 B | -0- | | 4984 | 3 | 65 | 4 | N | 74 | 6 | 0 | 191 | 1 | 81 |
| | | | | | | | | 81 | 9 | | | | | | | | | |
| 11 | 20820 | X | 6451 | -0- | -14369 B | -0- | | 6217 | 3 | 80 | 4 | N | 140 | 4 | 0 | | | 217 |
| | | | | | | | | 154 | 9 | | | | | | | | | |
| 12 | 21514 | X | 18706 | -0- | -2808 B | -0- | | 18154 | 3 | 203 | 4 | N | 317 | 370 | 1 | | | 164 |
| | | | | | | | | 349 | 9 | | | | | | | | | |
| 01 | 4627 | X | 4627 | -0- | -0- B | -0- | | 4555 | 3 | 19 | 4 | N | 48 | | | | | 212 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 3192 | X | -0- | -0- | -3192 B | -0- | | | | | | N | -0- | | | | | -0- |

STS C WELL #: 5H RRCID -> 266249 COMPL. DATE 03/23/2012 TOTAL DEPTH 10946 PERF.11343 - 15990

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17490 | X | 11471 | -0- | -6019 B | -0- | | 10211 | 3 | 1260 | 9 | N | 1145 | 1145 | 0 | | | -0- |
| 10 | 15748 | X | 11676 | -0- | -4072 B | -0- | | 9998 | 3 | 1678 | 9 | N | 1525 | 1525 | 0 | | | -0- |
| 11 | 12960 | X | 6138 | -0- | -6822 B | -0- | | 5348 | 3 | 790 | 9 | N | 718 | 718 | 0 | | | -0- |
| 12 | 13392 | X | 11577 | -0- | -1815 B | -0- | | 9984 | 3 | 1593 | 9 | N | 1448 | 1448 | 0 | | | -0- |
| 01 | 9357 | X | 9357 | -0- | -0- B | -0- | | 7965 | 3 | 1392 | 9 | N | 1265 | 1265 | 0 | | | -0- |
| 02 | 9016 | X | -0- | -0- | -9016 B | -0- | | | | | | N | -0- | | | | | -0- |

FORREST WHEELER WELL #: 1H RRCID -> 266251 COMPL. DATE 03/18/2012 TOTAL DEPTH 11852 PERF.12261 - 17567

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26880 | X | 25650 | -0- | -1230 B | -0- | | 22325 | 3 | 3325 | 9 | N | 3023 | 3023 | 0 | | | -0- |
| 10 | 22129 | X | 22129 | -0- | -0- B | -0- | | 18495 | 3 | 3634 | 9 | N | 3304 | 3304 | 0 | | | -0- |
| 11 | 17790 | X | 6765 | -0- | -11025 B | -0- | | 6164 | 3 | 601 | 9 | N | 546 | 546 | 0 | | | -0- |
| 12 | 26505 | X | 16251 | -0- | -10254 B | -0- | | 12520 | 3 | 1065 | 4 | N | 2424 | 23 | 0 | 1966 | 1 | 435 |
| | | | | | | | | 2666 | 9 | | | | | | | | | |
| 01 | 20657 | X | 20657 | -0- | -0- B | -0- | | 17296 | 3 | 3361 | 9 | N | 3055 | 2321 | 0 | 1075 | 1 | 94 |
| 02 | 18004 | X | -0- | -0- | -18004 B | -0- | | | | | | N | -0- | | | | | -0- |

BELLOWS-MEUTH WELL #: 2H RRCID -> 266252 COMPL. DATE 10/21/2012 TOTAL DEPTH 11057 PERF.11063 - 15943

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 51990 | X | 28554 | -0- | -23436 B | -0- | | 26109 | 3 | 1610 | 4 | N | 759 | 70 | 0 | 557 | 1 | 260 |
| | | | | | | | | 835 | 9 | | | | | | | | | |
| 10 | 53723 | X | 39433 | -0- | -14290 B | -0- | | 35976 | 3 | 2202 | 4 | N | 1141 | 200 | 0 | 941 | 1 | 260 |
| | | | | | | | | 1255 | 9 | | | | | | | | | |
| 11 | 42000 | X | 28003 | -0- | -13997 B | -0- | | 25608 | 3 | 1309 | 4 | N | 987 | 184 | 0 | 749 | 1 | 314 |
| | | | | | | | | 1086 | 9 | | | | | | | | | |
| 12 | 49078 | X | 49078 | -0- | -0- B | -0- | | 45304 | 3 | 2069 | 4 | N | 1550 | 488 | 0 | 952 | 1 | 424 |
| | | | | | | | | 1705 | 9 | | | | | | | | | |
| 01 | 38618 | X | 38618 | -0- | -0- B | -0- | | 35555 | 3 | 2130 | 4 | N | 848 | 98 | 0 | 1048 | 1 | 126 |
| | | | | | | | | 933 | 9 | | | | | | | | | |
| 02 | 19964 | X | -0- | -0- | -19964 B | -0- | | | | | | N | -0- | | | | | -0- |

WHEELER 5 WELL #: 1H RRCID -> 266255 COMPL. DATE 09/12/2012 TOTAL DEPTH 12996 PERF.13151 - 17912

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 123570 | X | 61794 | -0- | -61776 B | -0- | | 60418 | 3 | 946 | 4 | N | 391 | 141 | 0 | 182 | 1 | 181 |
| | | | | | | | | 430 | 9 | | | | | | | | | |
| 10 | 109926 | X | -0- | -0- | -109926 B | -0- | | | | | | N | -0- | | | | | 181 |
| 11 | 88230 | X | -0- | -0- | -88230 B | -0- | | | | | | N | -0- | | | | | 181 |
| 12 | 80600 | X | -0- | -0- | -80600 B | -0- | | | | | | N | -0- | | | | | 181 |
| 01 | 0 | X | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | 181 |
| 02 | 3080 | X | -0- | -0- | -3080 B | -0- | | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
STOREY-PEEBLES UNIT 1 WELL #: 1H RRCID -> 266260 COMPL. DATE 04/05/2012 TOTAL DEPTH 10315 PERF.11016 - 17255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37320 | X | 28907 | -0- | -8413 B | -0- | 27214 | 3 | 1693 | 9 | N | 1539 | 1539 | 0 | | | 42 |
| 10 | 38564 | X | 28742 | -0- | -9822 B | -0- | 26392 | 3 | 2350 | 9 | N | 2136 | 2137 | 0 | | | 41 |
| 11 | 37320 | X | 19878 | -0- | -17442 B | -0- | 18414 | 3 | 1464 | 9 | N | 1331 | 1331 | 0 | | | 41 |
| 12 | 35526 | X | 27274 | -0- | -8252 B | -0- | 25208 | 3 | 2066 | 9 | N | 1878 | 1878 | 0 | | | 41 |
| 01 | 23548 | X | 23548 | -0- | -0- B | -0- | 21518 | 3 | 2030 | 9 | N | 1845 | 1787 | 0 | | | 99 |
| 02 | 23128 | X | -0- | -0- | -23128 B | -0- | | | | | N | -0- | | | | | -0- |

WK BERTLING - BROWN GU 1 WELL #: 1H RRCID -> 266291 COMPL. DATE 03/05/2012 TOTAL DEPTH 10968 PERF.10896 - 16733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25740 | X | 14890 | -0- | -10850 B | -0- | 865 | 1 | 12492 | 3 | N | 1330 | 7 | 0 | 1251 | 1 | 258 |
| | | | | | | | 70 | 4 | 1463 | 9 | | | | | | | |
| 10 | 17763 | X | 14261 | -0- | -3502 B | -0- | 825 | 1 | 11996 | 3 | N | 1309 | 10 | 0 | 1270 | 1 | 287 |
| | | | | | | | 1440 | 9 | | | | | | | | | |
| 11 | 19770 | X | 7999 | -0- | -11771 B | -0- | 402 | 1 | 6695 | 3 | N | 809 | 26 | 0 | 883 | 1 | 187 |
| | | | | | | | 12 | 4 | 890 | 9 | | | | | | | |
| 12 | 20429 | X | 14342 | -0- | -6087 B | -0- | 492 | 1 | 12420 | 3 | N | 1300 | 62 | 0 | 1267 | 1 | 158 |
| | | | | | | | 1430 | 9 | | | | | | | | | |
| 01 | 12055 | X | 12055 | -0- | -0- B | -0- | 1075 | 1 | 9746 | 3 | N | 1122 | 53 | 0 | 910 | 1 | 317 |
| | | | | | | | 1234 | 9 | | | | | | | | | |
| 02 | 9408 | X | -0- | -0- | -9408 B | -0- | | | | | N | -0- | | | | | -0- |

STS B WELL #: 13H RRCID -> 266333 COMPL. DATE 04/16/2012 TOTAL DEPTH 11178 PERF.11464 - 15424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 39030 | X | 21728 | -0- | -17302 B | -0- | 19934 | 3 | 1794 | 9 | N | 1631 | 1631 | 0 | 2 | 1 | -0- |
| 10 | 30287 | X | 21173 | -0- | -9114 B | -0- | 18703 | 3 | 2470 | 9 | N | 2245 | 2245 | 0 | | | -0- |
| 11 | 28230 | X | 13219 | -0- | -15011 B | -0- | 11878 | 3 | 1341 | 9 | N | 1219 | 1219 | 0 | | | -0- |
| 12 | 26505 | X | 19939 | -0- | -6566 B | -0- | 17527 | 3 | 2412 | 9 | N | 2193 | 2193 | 0 | | | -0- |
| 01 | 16988 | X | 16988 | -0- | -0- B | -0- | 14885 | 3 | 2103 | 9 | N | 1912 | 1811 | 0 | 70 | 1 | 31 |
| 02 | 15932 | X | -0- | -0- | -15932 B | -0- | | | | | N | -0- | | | | | -0- |

DILWORTH WELL #: 4H RRCID -> 266395 COMPL. DATE 05/01/2012 TOTAL DEPTH 11064 PERF.11349 - 15513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 298297 | X | 25209 | -0- | -273088 B | -0- | 18251 | 3 | 2250 | 4 | N | 4280 | 11 | 0 | 4046 | 1 | 708 |
| | | | | | | | 4708 | 9 | | | | | | | | | |
| 10 | 76477 | X | 53810 | -0- | -22667 B | -0- | 44154 | 3 | 320 | 4 | N | 8487 | 7688 | 0 | 1236 | 1 | 271 |
| | | | | | | | 9336 | 9 | | | | | | | | | |
| 11 | 74010 | X | 28362 | -0- | -45648 B | -0- | 23969 | 3 | 4393 | 9 | N | 3994 | 3913 | 0 | 181 | 1 | 171 |
| 12 | 76477 | X | 31269 | -0- | -45208 B | -0- | 26747 | 3 | 4522 | 9 | N | 4111 | 4111 | 0 | | | 171 |
| 01 | 41447 | X | 38728 | -0- | -2719 B | -0- | 34505 | 3 | 4223 | 9 | N | 3839 | 3608 | 0 | 190 | 1 | 212 |
| *02 | 37436 | X | 8737 | -0- | -28699 B | -0- | 6557 | 3 | 77 | 4 | N | 1912 | 1834 | 0 | 188 | 1 | 102 |
| | | | | | | | 2103 | 9 | | | | | | | | | |

WK GU 7 WELL #: 2H RRCID -> 266724 COMPL. DATE 09/28/2012 TOTAL DEPTH 10057 PERF.10630 - 15191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14430 | X | 5402 | -0- | -9028 B | -0- | 4983 | 3 | 419 | 9 | N | 381 | 282 | 0 | | | 303 |
| 10 | 14911 | X | 3388 | -0- | -11523 B | -0- | 3043 | 3 | 345 | 9 | N | 314 | 314 | 0 | | | 303 |
| 11 | 8520 | X | 2698 | -0- | -5822 B | -0- | 2387 | 3 | 311 | 9 | N | 283 | 280 | 0 | 184 | 1 | 122 |
| 12 | 8804 | X | 4398 | -0- | -4406 B | -0- | 3902 | 3 | 496 | 9 | N | 451 | 451 | 0 | | | 122 |
| 01 | 484 | X | 484 | -0- | -0- B | -0- | 360 | 3 | 124 | 9 | N | 113 | 113 | 0 | | | 122 |
| 02 | 5040 | X | -0- | -0- | -5040 B | -0- | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
WHEELER 3 WELL #: 1H RRCID -> 266929 COMPL. DATE 09/13/2012 TOTAL DEPTH 12958 PERF.13257 - 18908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210000 | X | 76121 | -0- | -133879 B | -0- | 75041 | 3 | 113 | 4 | N | 879 | 186 | 0 | 720 | 1 | 250 |
| | | | | | | | 967 | 9 | | | | | | | | | |
| 10 | 213063 | X | -0- | -0- | -213063 B | -0- | | | | | N | -0- | | | | | 250 |
| 11 | 160680 | X | -0- | -0- | -160680 B | -0- | | | | | N | -0- | | | | | 250 |
| 12 | 163060 | X | -0- | -0- | -163060 B | -0- | | | | | N | -0- | | | | | 250 |
| 01 | T. A. | | 114792 | -0- | 114792 B | 114792 | 111423 | 3 | 1270 | 4 | N | 1908 | 316 | 0 | 1651 | 1 | 191 |
| | | | | | | | 2099 | 9 | | | | | | | | | |
| *02 | T. A. | | 154480 | -0- | 154480 B | 269272 | 150005 | 3 | 1680 | 4 | N | 2541 | 449 | 0 | 1782 | 1 | 501 |
| | | | | | | | 2795 | 9 | | | | | | | | | |

WHEELER UNIT 1 WELL #: 1H RRCID -> 266930 COMPL. DATE 06/09/2012 TOTAL DEPTH 12402 PERF.12803 - 18047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 63840 | X | 48738 | -0- | -15102 B | -0- | 42945 | 3 | 2990 | 4 | N | 2548 | 166 | 0 | 2425 | 1 | 353 |
| | | | | | | | 2803 | 9 | | | | | | | | | |
| 10 | 43462 | X | 42427 | -0- | -1035 B | -0- | 38506 | 3 | 1610 | 4 | N | 2101 | 71 | 0 | 2046 | 1 | 337 |
| | | | | | | | 2311 | 9 | | | | | | | | | |
| 11 | 28918 | X | 28918 | -0- | -0- B | -0- | 26251 | 3 | 1157 | 4 | N | 1373 | 15 | 0 | 1514 | 1 | 181 |
| | | | | | | | 1510 | 9 | | | | | | | | | |
| 12 | 50375 | X | 23 | -0- | -50352 B | -0- | 23 | 3 | | | N | -0- | | | | | 181 |
| 01 | 36764 | X | 36764 | -0- | -0- B | -0- | 32986 | 3 | 1631 | 4 | N | 1952 | 65 | 0 | 1830 | 1 | 238 |
| | | | | | | | 2147 | 9 | | | | | | | | | |
| 02 | 34104 | X | -0- | -0- | -34104 B | -0- | | | | | N | -0- | | | | | -0- |

GENTRY WELL #: 10 H RRCID -> 266937 COMPL. DATE 09/22/2012 TOTAL DEPTH 12446 PERF.13210 - 18160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 73350 | X | 43139 | -0- | -30211 B | -0- | 40964 | 3 | 1780 | 4 | N | 359 | 57 | 0 | 340 | 1 | 184 |
| | | | | | | | 395 | 9 | | | | | | | | | |
| 10 | 65503 | X | 37134 | -0- | -28369 B | -0- | 36571 | 3 | 200 | 4 | N | 330 | 77 | 0 | 187 | 1 | 250 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| 11 | 54510 | X | 14153 | -0- | -40357 B | -0- | 13690 | 3 | 121 | 4 | N | 311 | 13 | 0 | 357 | 1 | 191 |
| | | | | | | | 342 | 9 | | | | | | | | | |
| 12 | 51770 | X | 33238 | -0- | -18532 B | -0- | 32711 | 3 | 160 | 4 | N | 334 | 377 | 1 | | | 148 |
| | | | | | | | 367 | 9 | | | | | | | | | |
| 01 | 31853 | X | 31853 | -0- | -0- B | -0- | 31192 | 3 | 353 | 4 | N | 280 | 177 | 1 | | | 251 |
| | | | | | | | 308 | 9 | | | | | | | | | |
| 02 | 29820 | X | -0- | -0- | -29820 B | -0- | | | | | N | -0- | | | | | -0- |

GENTRY WELL #: 9H RRCID -> 267109 COMPL. DATE 09/21/2012 TOTAL DEPTH 12961 PERF.13191 - 19567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 200190 | X | 126555 | -0- | -73635 B | -0- | 123541 | 3 | 1560 | 4 | N | 1322 | 324 | 0 | 1116 | 1 | 174 |
| | | | | | | | 1454 | 9 | | | | | | | | | |
| 10 | 206863 | X | -0- | -0- | -206863 B | -0- | | | | | N | -0- | | | | | 174 |
| 11 | 200190 | X | -0- | -0- | -200190 B | -0- | | | | | N | -0- | | | | | 174 |
| 12 | 197160 | X | -0- | -0- | -197160 B | -0- | | | | | N | -0- | | | | | 174 |
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 174 |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

WK U 2 WELL #: 2H RRCID -> 267129 COMPL. DATE 06/09/2012 TOTAL DEPTH 10945 PERF.10805 - 15856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35820 | X | 23339 | -0- | -12481 B | -0- | 22460 | 3 | 879 | 9 | N | 799 | 799 | 0 | | | 14 |
| 10 | 37014 | X | 22764 | -0- | -14250 B | -0- | 21492 | 3 | 1272 | 9 | N | 1156 | 1156 | 0 | | | 14 |
| 11 | 33480 | X | 15674 | -0- | -17806 B | -0- | 14865 | 3 | 809 | 9 | N | 735 | 460 | 0 | | | 289 |
| 12 | 29109 | X | 23162 | -0- | -5947 B | -0- | 21849 | 3 | 1313 | 9 | N | 1194 | 1008 | 0 | 186 | 1 | 289 |
| 01 | 19728 | X | 19728 | -0- | -0- B | -0- | 18624 | 3 | 1104 | 9 | N | 1004 | 1004 | 0 | | | 289 |
| 02 | 20944 | X | -0- | -0- | -20944 B | -0- | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
WK U 1 WELL #: 2H RRCID -> 267131 COMPL. DATE 06/08/2012 TOTAL DEPTH 10283 PERF.10904 - 15854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24390 | X | 13565 | -0- | -10825 | B | -0- | 12545 | 3 | 1020 | 9 | N | 927 | 927 | 0 | | | 39 |
| 10 | 25203 | X | 13644 | -0- | -11559 | B | -0- | 12387 | 3 | 1257 | 9 | N | 1143 | 1143 | 0 | | | 39 |
| 11 | 24390 | X | 9039 | -0- | -15351 | B | -0- | 8346 | 3 | 693 | 9 | N | 630 | 357 | 0 | | | 312 |
| 12 | 21235 | X | 10273 | -0- | -10962 | B | -0- | 9328 | 3 | 945 | 9 | N | 859 | 803 | 0 | 179 | 1 | 189 |
| 01 | 11057 | X | 11057 | -0- | -0- | B | -0- | 9925 | 3 | 1132 | 9 | N | 1029 | 1029 | 0 | | | 189 |
| 02 | 10836 | X | -0- | -0- | -10836 | B | -0- | | | | | N | -0- | | | | | -0- |

WOOD UNIT 1 WELL #: 1H RRCID -> 267220 COMPL. DATE 10/22/2012 TOTAL DEPTH 12673 PERF.13228 - 19179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1105610 | X | 42151 | -0- | -1063459 | B | -0- | 40026 | 3 | 740 | 4 | N | 1259 | 313 | 0 | 889 | 1 | 434 |
| | | | | | | | | 1385 | 9 | | | | | | | | | |
| 10 | 213714 | X | -0- | -0- | -213714 | B | -0- | | | | | N | -0- | | | | | 434 |
| 11 | 104910 | X | -0- | -0- | -104910 | B | -0- | | | | | N | -0- | | | | | 434 |
| 12 | 95232 | X | -0- | -0- | -95232 | B | -0- | | | | | N | -0- | | | | | 434 |
| *01 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 259 |
| 02 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

WOOD UNIT 2 WELL #: 1H RRCID -> 267221 COMPL. DATE 02/03/2013 TOTAL DEPTH 12746 PERF.13206 - 17657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 196500 | X | 44231 | -0- | -152269 | B | -0- | 41407 | 3 | 1579 | 4 | N | 1132 | 45 | 0 | 906 | 1 | 448 |
| | | | | | | | | 1245 | 9 | | | | | | | | | |
| 10 | 203050 | X | 35732 | -0- | -167318 | B | -0- | 33692 | 3 | 1116 | 4 | N | 840 | 94 | 0 | 754 | 1 | 440 |
| | | | | | | | | 924 | 9 | | | | | | | | | |
| 11 | 196500 | X | 37382 | -0- | -159118 | B | -0- | 35734 | 3 | 881 | 4 | N | 697 | 19 | 0 | 562 | 1 | 556 |
| | | | | | | | | 767 | 9 | | | | | | | | | |
| 12 | 203050 | X | 21142 | -0- | -181908 | B | -0- | 19828 | 3 | 665 | 4 | N | 590 | 22 | 0 | 540 | 1 | 584 |
| | | | | | | | | 649 | 9 | | | | | | | | | |
| 01 | 25458 | X | 25458 | -0- | -0- | B | -0- | 24138 | 3 | 707 | 4 | N | 557 | 34 | 0 | 736 | 1 | 104 |
| | | | | | | | | 613 | 9 | | | | | | | | | |
| 02 | 29344 | X | -0- | -0- | -29344 | B | -0- | | | | | N | -0- | | | | | -0- |

RANCHO LAGO VISTA WELL #: 3H RRCID -> 267229 COMPL. DATE 07/03/2012 TOTAL DEPTH 12464 PERF.12725 - 18559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45750 | X | 30718 | -0- | -15032 | B | -0- | 30718 | 3 | | | N | -0- | | | | | -0- |
| 10 | 45043 | X | 25547 | -0- | -19496 | B | -0- | 25547 | 3 | | | N | -0- | | | | | -0- |
| 11 | 37230 | X | 19317 | -0- | -17913 | B | -0- | 19317 | 3 | | | N | -0- | | | | | -0- |
| 12 | 34286 | X | 23355 | -0- | -10931 | B | -0- | 23355 | 3 | | | N | -0- | | | | | -0- |
| 01 | 20302 | X | 20302 | -0- | -0- | B | -0- | 20302 | 3 | | | N | -0- | | | | | -0- |
| 02 | 20724 | X | -0- | -0- | -20724 | B | -0- | | | | | N | -0- | | | | | -0- |

FORREST WHEELER 'B' WELL #: 2H RRCID -> 267240 COMPL. DATE 07/11/2012 TOTAL DEPTH 11980 PERF.12222 - 17071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36300 | X | 18153 | -0- | -18147 | B | -0- | 257 | 1 | 14032 | 3 | N | 2827 | 20 | 0 | 2836 | 1 | 508 |
| | | | | | | | | 754 | 4 | 3110 | 9 | | | | | | | |
| 10 | 27652 | X | 16838 | -0- | -10814 | B | -0- | 230 | 1 | 12645 | 3 | N | 2768 | 5 | 0 | 2849 | 1 | 422 |
| | | | | | | | | 918 | 4 | 3045 | 9 | | | | | | | |
| 11 | 21930 | X | 13457 | -0- | -8473 | B | -0- | 129 | 1 | 10210 | 3 | N | 2220 | 8 | 0 | 2174 | 1 | 460 |
| | | | | | | | | 676 | 4 | 2442 | 9 | | | | | | | |
| 12 | 20646 | X | 18085 | -0- | -2561 | B | -0- | 105 | 1 | 13220 | 3 | N | 2795 | 13 | 0 | 2747 | 1 | 495 |
| | | | | | | | | 1685 | 4 | 3075 | 9 | | | | | | | |
| 01 | 15542 | X | 15542 | -0- | -0- | B | -0- | 250 | 1 | 11632 | 3 | N | 2498 | 16 | 0 | 2371 | 1 | 606 |
| | | | | | | | | 912 | 4 | 2748 | 9 | | | | | | | |
| 02 | 11320 | X | -0- | -0- | -11320 | B | -0- | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
HEIM-CRAFT UNIT 1 WELL #: 1H RRCID -> 267435 COMPL. DATE 08/01/2012 TOTAL DEPTH 11130 PERF.11194 - 15556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45810 | X | 31220 | -0- | -14590 B | -0- | 31220 | 3 | | | N | -0- | | | | | -0- |
| 10 | 43214 | X | 31273 | -0- | -11941 B | -0- | 31273 | 3 | | | N | -0- | | | | | -0- |
| 11 | 36780 | X | 20250 | -0- | -16530 B | -0- | 20250 | 3 | | | N | -0- | | | | | -0- |
| 12 | 39813 | X | 39813 | -0- | -0- B | -0- | 39811 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| 01 | 36182 | X | 36182 | -0- | -0- B | -0- | 36182 | 3 | | | N | -0- | | | | | -0- |
| 02 | 13523 | X | -0- | -0- | -13523 B | -0- | | | | | N | -0- | | | | | -0- |

FORREST WHEELER 'B' WELL #: 1H RRCID -> 267466 COMPL. DATE 07/10/2012 TOTAL DEPTH 11396 PERF.11998 - 17049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 42625 | X | 26052 | -0- | -16573 | -0- | 83 | 1 | 16680 | 3 | N | 4277 | 63 | 0 | 4652 | 1 | 494 |
| | | | | | | | 4584 | 4 | 4705 | 9 | | | | | | | |
| 04 | 41250 | X | 26966 | -0- | -14284 B | -0- | 196 | 1 | 18420 | 3 | N | 4125 | 87 | 0 | 3968 | 1 | 565 |
| | | | | | | | 3812 | 4 | 4538 | 9 | | | | | | | |
| 05 | 42625 | X | 22864 | -0- | -19761 B | -0- | 272 | 1 | 15673 | 3 | N | 3670 | 74 | 0 | 3800 | 1 | 361 |
| | | | | | | | 2882 | 4 | 4037 | 9 | | | | | | | |
| 06 | 34980 | X | 13538 | -0- | -21442 B | -0- | 246 | 1 | 9314 | 3 | N | 2239 | 25 | 0 | 2309 | 1 | 266 |
| | | | | | | | 1515 | 4 | 2463 | 9 | | | | | | | |
| 07 | 32767 | X | 12638 | -0- | -20129 B | -0- | 107 | 1 | 8894 | 3 | N | 2584 | 22 | 0 | 1931 | 1 | 897 |
| | | | | | | | 795 | 4 | 2842 | 9 | | | | | | | |
| 08 | 44984 | X | 44984 | -0- | -0- B | -0- | 316 | 1 | 31923 | 3 | N | 10121 | 67 | 0 | 10596 | 1 | 355 |
| | | | | | | | 1612 | 4 | 11133 | 9 | | | | | | | |
| 09 | 26970 | X | 11831 | -0- | -15139 B | -0- | 210 | 1 | 7634 | 3 | N | 1999 | 12 | 0 | 1974 | 1 | 368 |
| | | | | | | | 1788 | 4 | 2199 | 9 | | | | | | | |
| 10 | 22878 | X | 8466 | -0- | -14412 B | -0- | 153 | 1 | 5167 | 3 | N | 1732 | 8 | 0 | 1931 | 1 | 161 |
| | | | | | | | 1241 | 4 | 1905 | 9 | | | | | | | |
| 11 | 41250 | X | 7066 | -0- | -34184 B | -0- | 100 | 1 | 4982 | 3 | N | 1124 | 12 | 0 | 718 | 1 | 555 |
| | | | | | | | 748 | 4 | 1236 | 9 | | | | | | | |
| 12 | 42625 | X | 1909 | -0- | -40716 B | -0- | 5 | 1 | 1437 | 3 | N | 343 | 4 | 0 | 534 | 1 | 360 |
| | | | | | | | 90 | 4 | 377 | 9 | | | | | | | |
| 01 | 11280 | X | 11280 | -0- | -0- B | -0- | 140 | 1 | 7074 | 3 | N | 2131 | 25 | 0 | 1944 | 1 | 522 |
| | | | | | | | 1722 | 4 | 2344 | 9 | | | | | | | |
| 02 | 11032 | X | -0- | -0- | -11032 B | -0- | | | | | N | -0- | | | | | -0- |

STS C WELL #: 6H RRCID -> 267484 COMPL. DATE 09/15/2012 TOTAL DEPTH 10626 PERF.11566 - 17217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42120 | X | 16042 | -0- | -26078 B | -0- | 14626 | 3 | 1416 | 9 | N | 1287 | 1286 | 0 | | | 355 |
| 10 | 43524 | X | -0- | -0- | -43524 B | -0- | | | | | N | -0- | | | | | 355 |
| 11 | 42120 | X | 2241 | -0- | -39879 B | -0- | 1665 | 3 | 576 | 9 | N | 524 | 524 | 0 | | | 355 |
| 12 | 40982 | X | 21528 | -0- | -19454 B | -0- | 17009 | 3 | 4519 | 9 | N | 4108 | 4109 | 0 | | | 354 |
| 01 | T. A. | | 23175 | -0- | 23175 B | 23175 | 17440 | 3 | 5735 | 9 | N | 5214 | 4910 | 0 | 179 | 1 | 338 |
| *02 | 23175 | X | -0- | -0- | -23175 B | -0- | | | | | N | -0- | | | | | -0- |

WHEELER 7 WELL #: 1H RRCID -> 267488 COMPL. DATE 08/22/2012 TOTAL DEPTH 12975 PERF.13379 - 18531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 81660 | X | 48087 | -0- | -33573 B | -0- | 48058 | 3 | 29 | 9 | N | 26 | 26 | 0 | | | 141 |
| 10 | 70866 | X | 46578 | -0- | -24288 B | -0- | 46515 | 3 | 8 | 4 | N | 50 | 37 | 0 | | | 154 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 62130 | X | 38857 | -0- | -23273 B | -0- | 38814 | 3 | 30 | 4 | N | 12 | | | | | 166 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 64201 | X | 32778 | -0- | -31423 B | -0- | 32736 | 3 | 28 | 4 | N | 13 | | | | | 179 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 38519 | X | 38519 | -0- | -0- B | -0- | 38478 | 3 | 28 | 4 | N | 12 | | | | | 191 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 38214 | X | -0- | -0- | -38214 B | -0- | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596

WK GU 4 WELL #: 1H RRCID -> 267489 COMPL. DATE 08/16/2012 TOTAL DEPTH 10540 PERF.11114 - 15865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35190 | X | 22992 | -0- | -12198 B | -0- | 21676 | 3 | 1316 | 9 | N | 1196 | 1196 | 0 | | | 79 |
| 10 | 34038 | X | 21930 | -0- | -12108 B | -0- | 20071 | 3 | 1859 | 9 | N | 1690 | 1690 | 0 | | | 79 |
| 11 | 32940 | X | 14225 | -0- | -18715 B | -0- | 13129 | 3 | 1096 | 9 | N | 996 | 996 | 0 | | | 79 |
| 12 | 29326 | X | 19858 | -0- | -9468 B | -0- | 18369 | 3 | 1489 | 9 | N | 1354 | 1354 | 0 | | | 79 |
| 01 | 16790 | X | 16790 | -0- | -0- B | -0- | 15423 | 3 | 1367 | 9 | N | 1243 | 1204 | 0 | | | 118 |
| 02 | 17836 | X | -0- | -0- | -17836 B | -0- | | | | | N | -0- | | | | | -0- |

WK GU 3 WELL #: 1H RRCID -> 267490 COMPL. DATE 08/16/2012 TOTAL DEPTH 10903 PERF.11127 - 15973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 44850 | X | 25634 | -0- | -19216 B | -0- | 24710 | 3 | 924 | 9 | N | 840 | 840 | 0 | | | 54 |
| 10 | 45787 | X | 25298 | -0- | -20489 B | -0- | 23953 | 3 | 1345 | 9 | N | 1223 | 1223 | 0 | | | 54 |
| 11 | 34440 | X | 18101 | -0- | -16339 B | -0- | 17208 | 3 | 893 | 9 | N | 812 | 812 | 0 | | | 54 |
| 12 | 30659 | X | 25921 | -0- | -4738 B | -0- | 24632 | 3 | 1289 | 9 | N | 1172 | 1172 | 0 | | | 54 |
| 01 | 21672 | X | 21672 | -0- | -0- B | -0- | 20607 | 3 | 1065 | 9 | N | 968 | 968 | 0 | | | 54 |
| 02 | 21542 | X | -0- | -0- | -21542 B | -0- | | | | | N | -0- | | | | | -0- |

WK GU 6 WELL #: 1H RRCID -> 267491 COMPL. DATE 08/18/2012 TOTAL DEPTH 10617 PERF.10918 - 15369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41280 | X | 28728 | -0- | -12552 B | -0- | 26962 | 3 | 1766 | 9 | N | 1605 | 1605 | 0 | | | 69 |
| 10 | 40703 | X | 25796 | -0- | -14907 B | -0- | 24877 | 3 | 919 | 9 | N | 835 | 835 | 0 | | | 69 |
| 11 | 39390 | X | 11311 | -0- | -28079 B | -0- | 11297 | 3 | 14 | 9 | N | 13 | 13 | 0 | | | 69 |
| 12 | 36115 | X | 22644 | -0- | -13471 B | -0- | 22608 | 3 | 36 | 9 | N | 33 | 33 | 0 | | | 69 |
| 01 | 21623 | X | 21623 | -0- | -0- B | -0- | 21620 | 3 | 3 | 9 | N | 3 | 3 | 0 | | | 69 |
| 02 | 10369 | X | -0- | -0- | -10369 B | -0- | | | | | N | -0- | | | | | -0- |

WK GU 5 WELL #: 1H RRCID -> 267496 COMPL. DATE 08/19/2012 TOTAL DEPTH 11061 PERF.11120 - 16272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 53550 | X | 30714 | -0- | -22836 B | -0- | 917 | 1 | 28671 | 3 | N | 1024 | 1024 | 0 | | | 275 |
| | | | | | | | 1126 | 9 | | | | | | | | | |
| 10 | 44268 | X | 27309 | -0- | -16959 B | -0- | 25805 | 3 | 1504 | 9 | N | 1367 | 1367 | 0 | | | 275 |
| 11 | 41670 | X | 18364 | -0- | -23306 B | -0- | 17630 | 3 | 734 | 9 | N | 667 | 667 | 0 | | | 275 |
| 12 | 38130 | X | 24340 | -0- | -13790 B | -0- | 23007 | 3 | 1333 | 9 | N | 1212 | 1212 | 0 | | | 275 |
| 01 | 21494 | X | 21494 | -0- | -0- B | -0- | 20311 | 3 | 1183 | 9 | N | 1075 | 1075 | 0 | | | 275 |
| 02 | 22341 | X | -0- | -0- | -22341 B | -0- | | | | | N | -0- | | | | | -0- |

SCHUBERT-CRAFT UNIT 1 WELL #: 1H RRCID -> 267674 COMPL. DATE 08/01/2012 TOTAL DEPTH 10683 PERF.11186 - 16035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 67680 | X | 46385 | -0- | -21295 B | -0- | 46385 | 3 | | | N | -0- | | | | | -0- |
| 10 | 64232 | X | 50004 | -0- | -14228 B | -0- | 50004 | 3 | | | N | -0- | | | | | -0- |
| 11 | 53910 | X | 32886 | -0- | -21024 B | -0- | 32886 | 3 | | | N | -0- | | | | | -0- |
| 12 | 52201 | X | 52201 | -0- | -0- B | -0- | 52198 | 3 | 3 | 9 | N | 3 | 3 | 0 | | | -0- |
| 01 | 48901 | X | 48901 | -0- | -0- B | -0- | 48892 | 3 | 9 | 9 | N | 8 | 8 | 0 | | | -0- |
| 02 | 35896 | X | -0- | -0- | -35896 B | -0- | | | | | N | -0- | | | | | -0- |

STS WELL #: 10H RRCID -> 267681 COMPL. DATE 08/08/2012 TOTAL DEPTH 11093 PERF.11115 - 14916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 50910 | X | 31334 | -0- | -19576 B | -0- | 29455 | 3 | 1879 | 9 | N | 1708 | 1708 | 0 | | | -0- |
| 10 | 49414 | X | 30561 | -0- | -18853 B | -0- | 27962 | 3 | 2599 | 9 | N | 2363 | 2310 | 0 | 38 | 1 | 15 |
| 11 | 47820 | X | 19402 | -0- | -28418 B | -0- | 17876 | 3 | 1526 | 9 | N | 1387 | 1387 | 0 | 15 | 1 | -0- |
| 12 | 42873 | X | 28572 | -0- | -14301 B | -0- | 26162 | 3 | 2410 | 9 | N | 2191 | 2191 | 0 | | | -0- |
| 01 | 26986 | X | 26986 | -0- | -0- B | -0- | 24593 | 3 | 2393 | 9 | N | 2175 | 2132 | 0 | 33 | 1 | 10 |
| 02 | 26012 | X | -0- | -0- | -26012 B | -0- | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
FORREST WHEELER WELL #: 2H RRCID -> 267682 COMPL. DATE 09/14/2012 TOTAL DEPTH 11833 PERF.12382 - 17534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35310 | X | 14914 | -0- | -20396 | B | -0- | 34 | 1 | 10880 | 3 | N | 2976 | 16 | 0 | 3182 | 1 | 353 |
| | | | | | | | | 726 | 4 | 3274 | 9 | | | | | | | |
| 10 | 31899 | X | 13786 | -0- | -18113 | B | -0- | 30 | 1 | 9658 | 3 | N | 2925 | 19 | 0 | 2837 | 1 | 422 |
| | | | | | | | | 880 | 4 | 3218 | 9 | | | | | | | |
| 11 | 16530 | X | 8822 | -0- | -7708 | B | -0- | 6272 | 3 | 585 | 4 | N | 1786 | 14 | 0 | 1637 | 1 | 557 |
| | | | | | | | | 1965 | 9 | | | | | | | | | |
| 12 | 17081 | X | 14148 | -0- | -2933 | B | -0- | 156 | 1 | 9849 | 3 | N | 2475 | 21 | 0 | 2492 | 1 | 519 |
| | | | | | | | | 1420 | 4 | 2723 | 9 | | | | | | | |
| 01 | 10907 | X | 10907 | -0- | -0- | B | -0- | 143 | 1 | 7734 | 3 | N | 1936 | 6 | 0 | 2142 | 1 | 307 |
| | | | | | | | | 900 | 4 | 2130 | 9 | | | | | | | |
| 02 | 9088 | X | -0- | -0- | -9088 | B | -0- | | | | | N | -0- | | | | | -0- |

RICK DAY UNIT 1 WELL #: 1H RRCID -> 267731 COMPL. DATE 07/19/2012 TOTAL DEPTH 12711 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33930 | X | 14358 | -0- | -19572 | B | -0- | 11936 | 3 | 2080 | 4 | N | 311 | 19 | 0 | 191 | 1 | 264 |
| | | | | | | | | 342 | 9 | | | | | | | | | |
| 10 | 28241 | X | 10374 | -0- | -17867 | B | -0- | 8586 | 3 | 1718 | 4 | N | 64 | 21 | 0 | 175 | 1 | 132 |
| | | | | | | | | 70 | 9 | | | | | | | | | |
| 11 | 22830 | X | 9706 | -0- | -13124 | B | -0- | 8607 | 3 | 685 | 4 | N | 376 | 22 | 0 | 353 | 1 | 133 |
| | | | | | | | | 414 | 9 | | | | | | | | | |
| 12 | 23591 | X | 11774 | -0- | -11817 | B | -0- | 11113 | 3 | 302 | 4 | N | 326 | 365 | 1 | | | 94 |
| | | | | | | | | 359 | 9 | | | | | | | | | |
| 01 | 12611 | X | 12611 | -0- | -0- | B | -0- | 12007 | 3 | 286 | 4 | N | 289 | 174 | 1 | | | 209 |
| | | | | | | | | 318 | 9 | | | | | | | | | |
| *02 | 13412 | X | 11476 | -0- | -1936 | B | -0- | 11132 | 3 | 125 | 4 | N | 199 | 1 | 0 | 172 | 1 | 235 |
| | | | | | | | | 219 | 9 | | | | | | | | | |

MAUPIN UNIT 1 WELL #: 1H RRCID -> 267738 COMPL. DATE 07/17/2012 TOTAL DEPTH 12538 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32970 | X | 23121 | -0- | -9849 | B | -0- | 21250 | 3 | 1352 | 4 | N | 472 | 31 | 0 | 359 | 1 | 272 |
| | | | | | | | | 519 | 9 | | | | | | | | | |
| 10 | 28830 | X | 17265 | -0- | -11565 | B | -0- | 16489 | 3 | 541 | 4 | N | 214 | 37 | 0 | 358 | 1 | 91 |
| | | | | | | | | 235 | 9 | | | | | | | | | |
| 11 | 33750 | X | 14561 | -0- | -19189 | B | -0- | 13707 | 3 | 338 | 4 | N | 469 | 19 | 0 | 370 | 1 | 171 |
| | | | | | | | | 516 | 9 | | | | | | | | | |
| 12 | 34875 | X | 13253 | -0- | -21622 | B | -0- | 12568 | 3 | 268 | 4 | N | 379 | 384 | 1 | | | 166 |
| | | | | | | | | 417 | 9 | | | | | | | | | |
| 01 | 17317 | X | 17317 | -0- | -0- | B | -0- | 16414 | 3 | 475 | 4 | N | 389 | 373 | 1 | | | 182 |
| | | | | | | | | 428 | 9 | | | | | | | | | |
| *02 | 11689 | X | 10129 | -0- | -1560 | B | -0- | 9575 | 3 | 320 | 4 | N | 213 | 185 | 1 | | | 210 |
| | | | | | | | | 234 | 9 | | | | | | | | | |

EDWARDS WELL #: 4H RRCID -> 267739 COMPL. DATE 02/20/2013 TOTAL DEPTH 11740 PERF.11945 - 16096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 80880 | X | 25380 | -0- | -55500 | B | -0- | 19792 | 3 | 2059 | 4 | N | 3208 | 25 | 0 | 3186 | 1 | 398 |
| | | | | | | | | 3529 | 9 | | | | | | | | | |
| 10 | 46407 | X | 23946 | -0- | -22461 | B | -0- | 18598 | 3 | 2167 | 4 | N | 2892 | 33 | 0 | 3034 | 1 | 223 |
| | | | | | | | | 3181 | 9 | | | | | | | | | |
| 11 | 44910 | X | 19094 | -0- | -25816 | B | -0- | 14315 | 3 | 2271 | 4 | N | 2280 | 32 | 0 | 1964 | 1 | 507 |
| | | | | | | | | 2508 | 9 | | | | | | | | | |
| 12 | 38626 | X | 23291 | -0- | -15335 | B | -0- | 17391 | 3 | 2805 | 4 | N | 2814 | 39 | 0 | 2860 | 1 | 422 |
| | | | | | | | | 3095 | 9 | | | | | | | | | |
| 01 | 15944 | X | 15944 | -0- | -0- | B | -0- | 12822 | 3 | 1439 | 4 | N | 1530 | 25 | 0 | 1434 | 1 | 493 |
| | | | | | | | | 1683 | 9 | | | | | | | | | |
| *02 | 20331 | X | 16905 | -0- | -3426 | B | -0- | 13162 | 3 | 1727 | 4 | N | 1833 | 31 | 0 | 2109 | 1 | 186 |
| | | | | | | | | 2016 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
WHEELER 2 WELL #: 1H RRCID -> 267740 COMPL. DATE 06/05/2012 TOTAL DEPTH 12836 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34440 | X | 23551 | -0- | -10889 | B | -0- | 232 | 1 | 21851 | 3 | N | 653 | 27 | 0 | 744 | 1 | 140 |
| | | | | | | | | 750 | 4 | 718 | 9 | | | | | | | |
| 10 | 32023 | X | 15889 | -0- | -16134 | B | -0- | 186 | 1 | 14519 | 3 | N | 499 | 29 | 0 | 362 | 1 | 248 |
| | | | | | | | | 635 | 4 | 549 | 9 | | | | | | | |
| 11 | 22260 | X | 10889 | -0- | -11371 | B | -0- | 106 | 1 | 9943 | 3 | N | 389 | 5 | 0 | 560 | 1 | 72 |
| | | | | | | | | 412 | 4 | 428 | 9 | | | | | | | |
| 12 | 23002 | X | 16989 | -0- | -6013 | B | -0- | 16 | 1 | 15684 | 3 | N | 622 | 553 | 1 | | | 141 |
| | | | | | | | | 605 | 4 | 684 | 9 | | | | | | | |
| 01 | 31010 | X | 31010 | -0- | -0- | B | -0- | 28972 | 3 | 778 | 4 | N | 1145 | 1107 | 1 | | | 179 |
| | | | | | | | | 1260 | 9 | | | | | | | | | |
| *02 | 29757 | X | 29757 | -0- | -0- | B | -0- | 28055 | 3 | 620 | 4 | N | 984 | 2 | 0 | 926 | 1 | 235 |
| | | | | | | | | 1082 | 9 | | | | | | | | | |

KOCIAN UNIT 2 WELL #: 1H RRCID -> 267768 COMPL. DATE 10/19/2012 TOTAL DEPTH 13304 PERF.13231 - 18124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 213180 | X | 153998 | -0- | -59182 | B | -0- | 151685 | 3 | 1620 | 4 | N | 630 | 326 | 0 | 183 | 1 | 345 |
| | | | | | | | | 693 | 9 | | | | | | | | | |
| 10 | 174034 | X | 138475 | -0- | -35559 | B | -0- | 136579 | 3 | 1102 | 4 | N | 722 | 435 | 0 | 366 | 1 | 266 |
| | | | | | | | | 794 | 9 | | | | | | | | | |
| 11 | 168420 | X | 158319 | -0- | -10101 | B | -0- | 157507 | 3 | 300 | 4 | N | 465 | 241 | 0 | 367 | 1 | 123 |
| | | | | | | | | 512 | 9 | | | | | | | | | |
| 12 | 160828 | X | 95232 | -0- | -65596 | B | -0- | 94667 | 3 | 313 | 4 | N | 229 | 63 | 0 | 184 | 1 | 105 |
| | | | | | | | | 252 | 9 | | | | | | | | | |
| 01 | 112733 | X | 112733 | -0- | -0- | B | -0- | 111684 | 3 | 300 | 4 | N | 681 | 147 | 0 | 366 | 1 | 273 |
| | | | | | | | | 749 | 9 | | | | | | | | | |
| *02 | 102118 | X | 101069 | -0- | -1049 | B | -0- | 100319 | 3 | 280 | 4 | N | 427 | 157 | 0 | 365 | 1 | 178 |
| | | | | | | | | 470 | 9 | | | | | | | | | |

LONE STAR UNIT 1 WELL #: 1H RRCID -> 267837 COMPL. DATE 07/14/2013 TOTAL DEPTH 12804 PERF.13146 - 17944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 205950 | X | 77139 | -0- | -128811 | B | -0- | 73317 | 3 | 2400 | 4 | N | 1293 | 226 | 0 | 1105 | 1 | 271 |
| | | | | | | | | 1422 | 9 | | | | | | | | | |
| 10 | 124372 | X | 69848 | -0- | -54524 | B | -0- | 66612 | 3 | 1830 | 4 | N | 1278 | 249 | 0 | 1106 | 1 | 194 |
| | | | | | | | | 1406 | 9 | | | | | | | | | |
| 11 | 102150 | X | 71283 | -0- | -30867 | B | -0- | 69145 | 3 | 900 | 4 | N | 1125 | 269 | 0 | 919 | 1 | 131 |
| | | | | | | | | 1238 | 9 | | | | | | | | | |
| 12 | 84103 | X | 45997 | -0- | -38106 | B | -0- | 43900 | 3 | 930 | 4 | N | 1061 | 137 | 0 | 723 | 1 | 332 |
| | | | | | | | | 1167 | 9 | | | | | | | | | |
| *01 | 51122 | X | 51122 | -0- | -0- | B | -0- | 49126 | 3 | 872 | 4 | N | 1022 | 131 | 0 | 927 | 1 | 296 |
| | | | | | | | | 1124 | 9 | | | | | | | | | |
| *02 | 53452 | X | -0- | -0- | -53452 | B | -0- | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
HOUSE UNIT 2 WELL #: 1H RRCID -> 267848 COMPL. DATE 08/08/2013 TOTAL DEPTH 12948 PERF.13394 - 18243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | 170277 | -0- | 170277 B | 170277 | 166084 | 3 | 3305 | 4 | N | 807 | 526 | 1 | | | 281 |
| | | | | | | | 888 | 9 | | | | | | | | | |
| 09 | 0 | W | 58466 | -0- | 58466 B | 228743 | 57057 | 3 | 965 | 4 | N | 404 | 116 | 0 | 355 | 1 | 214 |
| | | | | | | | 444 | 9 | | | | | | | | | |
| 10 | 0 | W | 177307 | -0- | 177307 B | 406050 | 170988 | 3 | 4561 | 4 | N | 1598 | 519 | 0 | 1074 | 1 | 219 |
| | | | | | | | 1758 | 9 | | | | | | | | | |
| 11 | 570007 | X | 163957 | -0- | -406050 B | -0- | 161269 | 3 | 1470 | 4 | N | 1107 | 210 | 0 | 921 | 1 | 195 |
| | | | | | | | 1218 | 9 | | | | | | | | | |
| 12 | 268088 | X | 98937 | -0- | -169151 B | -0- | 96871 | 3 | 963 | 4 | N | 1003 | 213 | 0 | 717 | 1 | 268 |
| | | | | | | | 1103 | 9 | | | | | | | | | |
| 01 | 208537 | X | 103317 | -0- | -105220 B | -0- | 101491 | 3 | 750 | 4 | N | 978 | 275 | 0 | 749 | 1 | 222 |
| | | | | | | | 1076 | 9 | | | | | | | | | |
| 02 | 138992 | X | -0- | -0- | -138992 B | -0- | | | | | N | -0- | | | | | -0- |

STS A KENNEDY STATE UNIT 1 WELL #: 1H RRCID -> 267906 COMPL. DATE 04/09/2013 TOTAL DEPTH 12407 PERF.12700 - 17451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 209490 | X | 55849 | -0- | -153641 B | -0- | 55849 | 3 | | | N | -0- | | | | | -0- |
| 10 | 216473 | X | 47008 | -0- | -169465 B | -0- | 47008 | 3 | | | N | -0- | | | | | -0- |
| 11 | 105990 | X | 31452 | -0- | -74538 B | -0- | 31452 | 3 | | | N | -0- | | | | | -0- |
| 12 | 83793 | X | 40695 | -0- | -43098 B | -0- | 40695 | 3 | | | N | -0- | | | | | -0- |
| 01 | 34069 | X | 34069 | -0- | -0- B | -0- | 34069 | 3 | | | N | -0- | | | | | -0- |
| 02 | 37968 | X | -0- | -0- | -37968 B | -0- | | | | | N | -0- | | | | | -0- |

EDWARDS B WELL #: 3H RRCID -> 267907 COMPL. DATE 02/25/2013 TOTAL DEPTH 12250 PERF.12357 - 17708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 112800 | X | 32151 | -0- | -80649 B | -0- | 29427 | 3 | 895 | 4 | N | 1663 | 38 | 0 | 1653 | 1 | 250 |
| | | | | | | | 1829 | 9 | | | | | | | | | |
| 10 | 116560 | X | 27768 | -0- | -88792 B | -0- | 25328 | 3 | 693 | 4 | N | 1588 | 62 | 0 | 1443 | 1 | 333 |
| | | | | | | | 1747 | 9 | | | | | | | | | |
| 11 | 62070 | X | 17064 | -0- | -45006 B | -0- | 15036 | 3 | 948 | 4 | N | 982 | 45 | 0 | 902 | 1 | 368 |
| | | | | | | | 1080 | 9 | | | | | | | | | |
| 12 | 45849 | X | 25316 | -0- | -20533 B | -0- | 21758 | 3 | 2038 | 4 | N | 1382 | 65 | 0 | 1107 | 1 | 578 |
| | | | | | | | 1520 | 9 | | | | | | | | | |
| 01 | 22283 | X | 22283 | -0- | -0- B | -0- | 19594 | 3 | 1184 | 4 | N | 1368 | 91 | 0 | 1453 | 1 | 402 |
| | | | | | | | 1505 | 9 | | | | | | | | | |
| 02 | 24780 | X | -0- | -0- | -24780 B | -0- | | | | | N | -0- | | | | | -0- |

GENTRY WELL #: 5H RRCID -> 267910 COMPL. DATE 09/28/2012 TOTAL DEPTH 13170 PERF.13551 - 19287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 233520 | X | -0- | -0- | -233520 B | -0- | | | | | N | -0- | | | | | 105 |
| 10 | 120714 | X | -0- | -0- | -120714 B | -0- | | | | | N | -0- | | | | | 105 |
| 11 | 99270 | X | 1532 | -0- | -97738 B | -0- | 1526 | 3 | 6 | 9 | N | 5 | 5 | 0 | | | 105 |
| 12 | 102579 | X | 71094 | -0- | -31485 B | -0- | 70711 | 3 | 43 | 4 | N | 309 | 50 | 0 | 182 | 1 | 182 |
| | | | | | | | 340 | 9 | | | | | | | | | |
| 01 | T. A. | | 75287 | -0- | 75287 B | 75287 | 74984 | 3 | 36 | 4 | N | 243 | 72 | 0 | 195 | 1 | 158 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| *02 | 75287 | X | -0- | -0- | -75287 B | -0- | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
GENTRY WELL #: 3H RRCID -> 267929 COMPL. DATE 09/26/2012 TOTAL DEPTH 13161 PERF.13424 - 18475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 198030 | X | 152939 | -0- | -45091 B | -0- | 151199 | 3 | 1160 | 4 | N | 527 | 210 | 0 | 356 | 1 | 224 |
| | | | | | | | 580 | 9 | | | | | | | | | |
| 10 | 190371 | X | 148189 | -0- | -42182 B | -0- | 146692 | 3 | 806 | 4 | N | 628 | 311 | 0 | 362 | 1 | 179 |
| | | | | | | | 691 | 9 | | | | | | | | | |
| 11 | 180810 | X | 123144 | -0- | -57666 B | -0- | 122222 | 3 | 536 | 4 | N | 351 | 108 | 0 | 180 | 1 | 242 |
| | | | | | | | 386 | 9 | | | | | | | | | |
| 12 | 172608 | X | 103786 | -0- | -68822 B | -0- | 102992 | 3 | 383 | 4 | N | 374 | 60 | 0 | 366 | 1 | 190 |
| | | | | | | | 411 | 9 | | | | | | | | | |
| 01 | 36467 | X | 36467 | -0- | -0- B | -0- | 36219 | 3 | 130 | 4 | N | 107 | 8 | 0 | | | 289 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| *02 | 120586 | X | 95740 | -0- | -24846 B | -0- | 94023 | 3 | 635 | 4 | N | 984 | 474 | 0 | 552 | 1 | 247 |
| | | | | | | | 1082 | 9 | | | | | | | | | |

KOCIAN UNIT 1 WELL #: 1H RRCID -> 268143 COMPL. DATE 12/04/2012 TOTAL DEPTH 13212 PERF.13293 - 18944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 184680 | X | 101573 | -0- | -83107 B | -0- | 99031 | 3 | 1620 | 4 | N | 838 | 230 | 0 | 565 | 1 | 430 |
| | | | | | | | 922 | 9 | | | | | | | | | |
| 10 | 190836 | X | 79206 | -0- | -111630 B | -0- | 76775 | 3 | 1407 | 4 | N | 931 | 270 | 0 | 722 | 1 | 369 |
| | | | | | | | 1024 | 9 | | | | | | | | | |
| 11 | 161100 | X | -0- | -0- | -161100 B | -0- | | | | | N | 40 | 108 | 0 | | | 301 |
| 12 | 143034 | X | -0- | -0- | -143034 B | -0- | | | | | N | -0- | | | | | 301 |
| 01 | 23472 | X | 23472 | -0- | -0- B | -0- | 23046 | 3 | 184 | 4 | N | 220 | 41 | 0 | 191 | 1 | 289 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 02 | 84595 | X | -0- | -0- | -84595 B | -0- | | | | | N | -0- | | | | | -0- |

WHEELER MCTEE WELL #: 2H RRCID -> 268144 COMPL. DATE 12/02/2012 TOTAL DEPTH 12681 PERF.12832 - 17178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42570 | X | 25797 | -0- | -16773 B | -0- | 25761 | 3 | 36 | 9 | N | 33 | 25 | 0 | | | 156 |
| 10 | 37820 | X | 12359 | -0- | -25461 B | -0- | 12329 | 3 | 30 | 9 | N | 27 | 17 | 0 | | | 166 |
| 11 | 28410 | X | 9835 | -0- | -18575 B | -0- | 9804 | 3 | 31 | 9 | N | 28 | 4 | 0 | 174 | 1 | 16 |
| 12 | 27435 | X | 17046 | -0- | -10389 B | -0- | 17006 | 3 | 40 | 9 | N | 36 | 9 | 0 | | | 43 |
| 01 | 13993 | X | 13993 | -0- | -0- B | -0- | 13949 | 3 | 44 | 9 | N | 40 | 4 | 0 | | | 79 |
| 02 | 8540 | X | -0- | -0- | -8540 B | -0- | | | | | N | -0- | | | | | -0- |

GENTRY WELL #: 13H RRCID -> 268146 COMPL. DATE 09/28/2012 TOTAL DEPTH 13478 PERF.13531 - 19631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 258300 | X | 87426 | -0- | -170874 B | -0- | 86685 | 3 | 644 | 4 | N | 88 | 87 | 0 | 163 | 1 | 30 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 10 | 103757 | X | 79548 | -0- | -24209 B | -0- | 79227 | 3 | 186 | 4 | N | 123 | 117 | 0 | | | 36 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 11 | 100410 | X | 67385 | -0- | -33025 B | -0- | 67227 | 3 | 113 | 4 | N | 41 | | | | | 77 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 100347 | X | 57831 | -0- | -42516 B | -0- | 57798 | 3 | 33 | 4 | N | -0- | | | | | 77 |
| 01 | 18347 | X | 18347 | -0- | -0- B | -0- | 18339 | 3 | 8 | 4 | N | -0- | | | | | 77 |
| 02 | 64092 | X | -0- | -0- | -64092 B | -0- | | | | | N | -0- | | | | | -0- |

FORREST WHEELER WELL #: 3H RRCID -> 268147 COMPL. DATE 11/11/2012 TOTAL DEPTH 11983 PERF.12167 - 16484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 76770 | X | 7412 | -0- | -69358 B | -0- | 4780 | 3 | 981 | 4 | N | 1501 | 7 | 0 | 1615 | 1 | 304 |
| | | | | | | | 1651 | 9 | | | | | | | | | |
| 10 | 12834 | X | 9882 | -0- | -2952 B | -0- | 6395 | 3 | 1100 | 4 | N | 2170 | 12 | 0 | 2109 | 1 | 353 |
| | | | | | | | 2387 | 9 | | | | | | | | | |
| 11 | 12420 | X | 10873 | -0- | -1547 B | -0- | 7314 | 3 | 890 | 4 | N | 2426 | 14 | 0 | 2165 | 1 | 600 |
| | | | | | | | 2669 | 9 | | | | | | | | | |
| 12 | 14993 | X | 14993 | -0- | -0- B | -0- | 9148 | 3 | 2305 | 4 | N | 3218 | 17 | 0 | 3046 | 1 | 755 |
| | | | | | | | 3540 | 9 | | | | | | | | | |
| 01 | 11597 | X | 11597 | -0- | -0- B | -0- | 95 | 1 | 6912 | 3 | N | 2095 | 15 | 0 | 2541 | 1 | 294 |
| | | | | | | | 2285 | 4 | 2305 | 9 | | | | | | | |
| 02 | 9996 | X | -0- | -0- | -9996 B | -0- | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
GLADYS WHEELER WELL #: 1H RRCID -> 268148 COMPL. DATE 09/23/2012 TOTAL DEPTH 12176 PERF.12059 - 18238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38250 | X | 35601 | -0- | -2649 | B | -0- | 300 | 1 | 27805 | 3 | N | 3912 | 33 | 0 | 3641 | 1 | 406 |
| | | | | | | | | 3193 | 4 | 4303 | 9 | | | | | | | |
| 10 | 39525 | X | 29425 | -0- | -10100 | B | -0- | 285 | 1 | 22298 | 3 | N | 3288 | 47 | 0 | 3273 | 1 | 374 |
| | | | | | | | | 3225 | 4 | 3617 | 9 | | | | | | | |
| 11 | 38250 | X | 15302 | -0- | -22948 | B | -0- | 140 | 1 | 11185 | 3 | N | 1965 | 11 | 0 | 1981 | 1 | 347 |
| | | | | | | | | 1815 | 4 | 2162 | 9 | | | | | | | |
| 12 | 37634 | X | 17436 | -0- | -20198 | B | -0- | 252 | 1 | 12306 | 3 | N | 2553 | 2373 | 1 | | | 527 |
| | | | | | | | | 2070 | 4 | 2808 | 9 | | | | | | | |
| 01 | 18325 | X | 18325 | -0- | -0- | B | -0- | 250 | 1 | 13426 | 3 | N | 2392 | 28 | 0 | 2538 | 1 | 353 |
| | | | | | | | | 2018 | 4 | 2631 | 9 | | | | | | | |
| 02 | 19092 | X | -0- | -0- | -19092 | B | -0- | | | | | N | -0- | | | | | -0- |

GENTRY WELL #: 18H RRCID -> 268152 COMPL. DATE 10/12/2012 TOTAL DEPTH 13563 PERF.13546 - 18597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 191430 | X | -0- | -0- | -191430 | B | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

GENTRY WELL #: 2H RRCID -> 268153 COMPL. DATE 10/28/2012 TOTAL DEPTH 13039 PERF.13429 - 19379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 221130 | X | 134541 | -0- | -86589 | B | -0- | 132359 | 3 | 1340 | 4 | N | 765 | 285 | 0 | 539 | 1 | 192 |
| | | | | | | | | 842 | 9 | | | | | | | | | |
| 10 | 228501 | X | -0- | -0- | -228501 | B | -0- | | | | | N | -0- | | | | | 192 |
| 11 | 194550 | X | -0- | -0- | -194550 | B | -0- | | | | | N | -0- | | | | | 192 |
| 12 | 175429 | X | -0- | -0- | -175429 | B | -0- | | | | | N | -0- | | | | | 192 |
| 01 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 192 |
| 02 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

GENTRY WELL #: 4H RRCID -> 268355 COMPL. DATE 10/12/2012 TOTAL DEPTH 13220 PERF.13510 - 18138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 30 |
| 10 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 30 |
| 11 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | Y | 5 | | | | | 35 |
| 12 | 1836 | X | 1836 | -0- | -0- | B | -0- | 1826 | 3 | 1 | 4 | Y | 8 | | | | | 43 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | T. A. | | 105024 | -0- | 105024 | B | 105024 | 103800 | 3 | 506 | 4 | Y | 653 | 69 | 0 | 415 | 1 | 212 |
| | | | | | | | | 718 | 9 | | | | | | | | | |
| *02 | 105024 | X | -0- | -0- | -105024 | B | -0- | | | | | Y | -0- | | | | | -0- |

GENTRY WELL #: 6H RRCID -> 268356 COMPL. DATE 10/20/2012 TOTAL DEPTH 13272 PERF.13552 - 18003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 58500 | X | 34783 | -0- | -23717 | B | -0- | 34578 | 3 | 180 | 4 | N | 23 | 23 | 0 | | | 36 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 49445 | X | 32057 | -0- | -17388 | B | -0- | 31771 | 3 | 186 | 4 | N | 91 | 32 | 0 | | | 95 |
| | | | | | | | | 100 | 9 | | | | | | | | | |
| 11 | 45210 | X | 26172 | -0- | -19038 | B | -0- | 26034 | 3 | 109 | 4 | N | 26 | 12 | 0 | | | 109 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 42067 | X | 22883 | -0- | -19184 | B | -0- | 22836 | 3 | 29 | 4 | N | 16 | | | | | 125 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 26366 | X | 26366 | -0- | -0- | B | -0- | 26317 | 3 | 30 | 4 | N | 17 | 1 | 0 | | | 141 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| *02 | 28560 | X | 23997 | -0- | -4563 | B | -0- | 23907 | 3 | 28 | 4 | N | 56 | 41 | 0 | | | 156 |
| | | | | | | | | 62 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
GENTRY WELL #: 29H RRCID -> 268357 COMPL. DATE 10/14/2012 TOTAL DEPTH 13533 PERF.13593 - 18654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 260190 | X | -0- | -0- | -260190 B | -0- | | | | | Y | -0- | | | | | 18 |
| 10 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 18 |
| 11 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 18 |
| 12 | 64735 | X | 64735 | -0- | -0- B | -0- | 64657 | 3 | 3 | 4 | Y | 68 | | | | | 86 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 01 | T. A. | | 90865 | -0- | 90865 B | 90865 | 90173 | 3 | 575 | 4 | Y | 106 | 34 | 0 | 132 | 1 | 26 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| *02 | 90865 | X | -0- | -0- | -90865 B | -0- | | | | | Y | -0- | | | | | -0- |

KAREN WHEELER WELL #: 2H RRCID -> 268411 COMPL. DATE 11/30/2012 TOTAL DEPTH 12823 PERF.12749 - 18411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 141900 | X | 35909 | -0- | -105991 B | -0- | 35894 | 3 | 15 | 9 | N | 14 | 13 | 0 | | | 109 |
| 10 | 63023 | X | 24446 | -0- | -38577 B | -0- | 24422 | 3 | 24 | 9 | N | 22 | 13 | 0 | 93 | 1 | 25 |
| 11 | 48360 | X | 18688 | -0- | -29672 B | -0- | 18686 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | 25 |
| 12 | 42873 | X | 20129 | -0- | -22744 B | -0- | 20099 | 3 | 30 | 4 | N | -0- | | | | | 25 |
| 01 | 24078 | X | 24078 | -0- | -0- B | -0- | 24072 | 3 | 6 | 9 | N | 5 | | | | | 30 |
| 02 | 24717 | X | -0- | -0- | -24717 B | -0- | | | | | N | -0- | | | | | -0- |

ZAVISCH NORTH WELL #: 1H RRCID -> 268437 COMPL. DATE 01/08/2013 TOTAL DEPTH 12428 PERF.13018 - 18969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 154170 | X | -0- | -0- | -154170 B | -0- | | | | | N | -0- | | | | | 189 |
| 10 | 159309 | X | -0- | -0- | -159309 B | -0- | | | | | N | -0- | | | | | 189 |
| 11 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | 91 | 1 | | | 98 |
| 12 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | 5 | | | | | 103 |
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 103 |
| *02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 103 |

DILWORTH WELL #: 5H RRCID -> 268484 COMPL. DATE 11/07/2012 TOTAL DEPTH 11435 PERF.11734 - 16876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 353479 | X | 46817 | -0- | -306662 B | -0- | 35608 | 3 | 4110 | 4 | N | 6454 | 809 | 0 | 6103 | 1 | 275 |
| | | | | | | | 7099 | 9 | | | | | | | | | |
| 10 | 88474 | X | 41287 | -0- | -47187 B | -0- | 34537 | 3 | 100 | 4 | N | 6045 | 5815 | 0 | 373 | 1 | 132 |
| | | | | | | | 6650 | 9 | | | | | | | | | |
| 11 | 85620 | X | 7870 | -0- | -77750 B | -0- | 6312 | 3 | 1558 | 9 | N | 1416 | 1367 | 0 | 178 | 1 | 3 |
| 12 | 88474 | X | 690 | -0- | -87784 B | -0- | 516 | 3 | 174 | 9 | N | 158 | 158 | 0 | | | 3 |
| 01 | 34410 | X | -0- | -0- | -34410 B | -0- | | | | | N | -0- | | | | | 3 |
| *02 | 11532 | X | -0- | -0- | -11532 B | -0- | | | | | N | -0- | | | | | 3 |

STS WELL #: 7H RRCID -> 268485 COMPL. DATE 12/17/2012 TOTAL DEPTH 10698 PERF.11018 - 15858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37920 | X | 4399 | -0- | -33521 B | -0- | 4093 | 3 | 306 | 9 | N | 278 | 279 | 0 | | | 184 |
| 10 | 39184 | X | 28269 | -0- | -10915 B | -0- | 25318 | 3 | 2951 | 9 | N | 2683 | 2627 | 0 | | | 240 |
| 11 | 35460 | X | 17720 | -0- | -17740 B | -0- | 15869 | 3 | 1851 | 9 | N | 1683 | 1683 | 0 | | | 240 |
| 12 | 30938 | X | 22499 | -0- | -8439 B | -0- | 20017 | 3 | 2482 | 9 | N | 2256 | 2186 | 0 | | | 310 |
| 01 | 17786 | X | 17786 | -0- | -0- B | -0- | 16200 | 3 | 1586 | 9 | N | 1442 | 1370 | 0 | | | 382 |
| *02 | 23522 | X | 5272 | -0- | -18250 B | -0- | 4799 | 3 | 473 | 9 | N | 430 | 430 | 0 | | | 382 |

GENTRY WELL #: 8H RRCID -> 268684 COMPL. DATE 11/20/2012 TOTAL DEPTH 13088 PERF.13176 - 18769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 191670 | X | 103491 | -0- | -88179 B | -0- | 101359 | 3 | 1230 | 4 | N | 820 | 233 | 0 | 565 | 1 | 309 |
| | | | | | | | 902 | 9 | | | | | | | | | |
| 10 | 138570 | X | -0- | -0- | -138570 B | -0- | | | | | N | -0- | 200 | 1 | | | 109 |
| 11 | 117000 | X | -0- | -0- | -117000 B | -0- | | | | | N | -0- | | | | | 109 |
| 12 | 96286 | X | -0- | -0- | -96286 B | -0- | | | | | N | -0- | | | | | 109 |
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 109 |
| *02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 109 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
CAROLINE PIELOP UNIT 9 WELL #: 1H RRCID -> 268686 COMPL. DATE 11/09/2012 TOTAL DEPTH 11303 PERF.11382 - 17933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 163260 | X | 58716 | -0- | -104544 B | -0- | 57002 | 3 | 995 | 4 | N | 654 | 177 | 0 | 370 | 1 | 252 |
| | | | | | | | 719 | 9 | | | | | | | | | |
| 10 | 104625 | X | 71970 | -0- | -32655 B | -0- | 69198 | 3 | 1727 | 4 | N | 950 | 310 | 0 | 733 | 1 | 159 |
| | | | | | | | 1045 | 9 | | | | | | | | | |
| 11 | 88200 | X | 49876 | -0- | -38324 B | -0- | 47972 | 3 | 1078 | 4 | N | 751 | 329 | 0 | 380 | 1 | 201 |
| | | | | | | | 826 | 9 | | | | | | | | | |
| 12 | 76632 | X | 73654 | -0- | -2978 B | -0- | 70351 | 3 | 1707 | 4 | N | 1451 | 764 | 0 | 563 | 1 | 325 |
| | | | | | | | 1596 | 9 | | | | | | | | | |
| 01 | 62472 | X | 62472 | -0- | -0- B | -0- | 59740 | 3 | 1816 | 4 | N | 833 | 233 | 0 | 720 | 1 | 205 |
| | | | | | | | 916 | 9 | | | | | | | | | |
| *02 | 51755 | X | 51755 | -0- | -0- B | -0- | 49341 | 3 | 1647 | 4 | N | 697 | 212 | 0 | 365 | 1 | 325 |
| | | | | | | | 767 | 9 | | | | | | | | | |

GENTRY WELL #: 27H RRCID -> 268689 COMPL. DATE 10/29/2012 TOTAL DEPTH 13070 PERF.13072 - 18905

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 298020 | X | -0- | -0- | -298020 B | -0- | | | | | N | -0- | | | | | 87 |
| 10 | 128216 | X | -0- | -0- | -128216 B | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 107130 | X | -0- | -0- | -107130 B | -0- | | | | | N | -0- | | | | | 87 |
| 12 | 70556 | X | -0- | -0- | -70556 B | -0- | | | | | N | -0- | | | | | 87 |
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 87 |
| *02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 87 |

GENTRY WELL #: 7H RRCID -> 268914 COMPL. DATE 10/31/2012 TOTAL DEPTH 13313 PERF.13749 - 18095

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 250230 | X | 47404 | -0- | -202826 B | -0- | 47341 | 3 | 63 | 9 | N | 57 | 57 | 0 | | | -0- |
| 10 | 77190 | X | -0- | -0- | -77190 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 66210 | X | -0- | -0- | -66210 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 63240 | X | -0- | -0- | -63240 B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| *02 | T. A. | | 32351 | -0- | 32351 B | 32351 | 32145 | 3 | 32 | 4 | N | 158 | 32 | 0 | | | 126 |
| | | | | | | | 174 | 9 | | | | | | | | | |

STS B WELL #: 5H RRCID -> 268926 COMPL. DATE 04/22/2013 TOTAL DEPTH 10782 PERF.11342 - 16781

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 226179 | X | 24784 | -0- | -201395 B | -0- | 21788 | 3 | 2996 | 9 | N | 2724 | 2723 | 0 | | | 209 |
| 10 | 51367 | X | 17663 | -0- | -33704 B | -0- | 14672 | 3 | 2991 | 9 | N | 2719 | 2596 | 0 | | | 332 |
| 11 | 49080 | X | 18473 | -0- | -30607 B | -0- | 15611 | 3 | 2862 | 9 | N | 2602 | 2577 | 0 | 184 | 1 | 173 |
| 12 | 46717 | X | 21797 | -0- | -24920 B | -0- | 18972 | 3 | 1 | 4 | N | 2567 | 2568 | 0 | | | 172 |
| | | | | | | | 2824 | 9 | | | | | | | | | |
| 01 | 35588 | X | 18421 | -0- | -17167 B | -0- | 16048 | 3 | 65 | 4 | N | 2098 | 1912 | 0 | | | 358 |
| | | | | | | | 2308 | 9 | | | | | | | | | |
| *02 | 19628 | X | 12238 | -0- | -7390 B | -0- | 10632 | 3 | 1606 | 9 | N | 1460 | 1460 | 0 | | | 358 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
WHEELER UNIT 8 WELL #: 1H RRCID -> 269137 COMPL. DATE 10/30/2012 TOTAL DEPTH 13204 PERF.13579 - 18712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | T. A. | | 59069 | -0- | 59069 | 487906 | 57680 | 3 | 1289 | 4 | N | 91 | 53 | 0 | | | 194 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 04 | T. A. | | 49206 | -0- | 49206 B | 537112 | 47814 | 3 | 1328 | 4 | N | 58 | 35 | 0 | 174 | 1 | 43 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 05 | T. A. | | 47458 | -0- | 47458 B | 584570 | 45977 | 3 | 1426 | 4 | N | 50 | 23 | 0 | | | 70 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *06 | 623272 | X | 38702 | -0- | -584570 B | -0- | 37290 | 3 | 1380 | 4 | N | 29 | 15 | 0 | | | 84 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 250697 | X | 36282 | -0- | -214415 B | -0- | 34810 | 3 | 1427 | 4 | N | 41 | 15 | 0 | | | 110 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 08 | 250697 | X | 30726 | -0- | -219971 B | -0- | 29277 | 3 | 1427 | 4 | N | 20 | 12 | 0 | | | 118 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 242610 | X | 29168 | -0- | -213442 B | -0- | 28493 | 3 | 644 | 4 | N | 28 | 10 | 0 | | | 136 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 250697 | X | 25856 | -0- | -224841 B | -0- | 25821 | 3 | 5 | 4 | N | 27 | 12 | 0 | | | 151 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 242610 | X | 25856 | -0- | -216754 B | -0- | 25821 | 3 | 5 | 4 | N | 27 | 12 | 0 | | | 151 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 250697 | X | 19090 | -0- | -231607 B | -0- | 19047 | 3 | 30 | 4 | N | 12 | | | | | 176 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 26133 | X | 23705 | -0- | -2428 B | -0- | 23660 | 3 | 17 | 4 | N | 25 | 175 | 1 | | | 26 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 12320 | X | -0- | -0- | -12320 B | -0- | | | | | N | -0- | | | | | -0- |

GENTRY WELL #: 12H RRCID -> 269138 COMPL. DATE 11/09/2012 TOTAL DEPTH 13333 PERF.13575 - 18432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 212100 | X | 36675 | -0- | -175425 B | -0- | 36634 | 3 | 41 | 9 | N | 37 | 37 | 0 | | | -0- |
| 10 | 219170 | X | -0- | -0- | -219170 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 212100 | X | -0- | -0- | -212100 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 219170 | X | -0- | -0- | -219170 B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

WK BROWN DYKE GU 2 WELL #: 1H RRCID -> 269211 COMPL. DATE 11/13/2012 TOTAL DEPTH 10889 PERF.11252 - 17654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 55804 | X | 55804 | -0- | -0- B | -0- | 210 | 1 | 51593 | 3 | N | 3637 | 109 | 0 | 3423 | 1 | 786 |
| | | | | | | | 4001 | 9 | | | | | | | | | |
| 10 | 90582 | X | 52124 | -0- | -38458 B | -0- | 225 | 1 | 47793 | 3 | N | 3733 | 129 | 0 | 3609 | 1 | 781 |
| | | | | | | | 4106 | 9 | | | | | | | | | |
| 11 | 87660 | X | 34306 | -0- | -53354 B | -0- | 147 | 1 | 31210 | 3 | N | 2681 | 114 | 0 | 2385 | 1 | 963 |
| | | | | | | | 2949 | 9 | | | | | | | | | |
| 12 | 74493 | X | 50936 | -0- | -23557 B | -0- | 153 | 1 | 46294 | 3 | N | 3702 | 198 | 0 | 3678 | 1 | 789 |
| | | | | | | | 417 | 4 | 4072 | 9 | | | | | | | |
| 01 | 41278 | X | 41278 | -0- | -0- B | -0- | 217 | 1 | 37393 | 3 | N | 3281 | 245 | 0 | 2862 | 1 | 440 |
| | | | | | | | 59 | 4 | 3609 | 9 | | | | | | | |
| 02 | 41664 | X | -0- | -0- | -41664 B | -0- | | | | | N | -0- | | | | | -0- |

WILLIE RANCH WELL #: 4H RRCID -> 269222 COMPL. DATE 02/25/2013 TOTAL DEPTH 10547 PERF.10816 - 15567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 104227 | -0- | 104227 B | 798960 | 104227 | 3 | | | N | -0- | | | | | -0- |
| 10 | 889831 | X | 90871 | -0- | -798960 B | -0- | 90871 | 3 | | | N | -0- | | | | | -0- |
| 11 | 197010 | X | 67870 | -0- | -129140 B | -0- | 67870 | 3 | | | N | -0- | | | | | -0- |
| 12 | 203577 | X | 78092 | -0- | -125485 B | -0- | 78092 | 3 | | | N | -0- | | | | | -0- |
| 01 | 72230 | X | 69076 | -0- | -3154 B | -0- | 69076 | 3 | | | N | -0- | | | | | -0- |
| *02 | 59489 | X | 53072 | -0- | -6417 B | -0- | 53072 | 3 | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
ROBERT GUTIERREZ WELL #: 3H RRCID -> 269223 COMPL. DATE 01/06/2013 TOTAL DEPTH 10907 PERF.10949 - 16786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 114208 | -0- | 114208 | B | 1203120 | 114208 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1308920 | X | 105800 | -0- | -1203120 | B | -0- | 105800 | 3 | | | N | -0- | | | | | -0- |
| 11 | 155880 | X | 68760 | -0- | -87120 | B | -0- | 68760 | 3 | | | N | -0- | | | | | -0- |
| 12 | 161076 | X | 95707 | -0- | -65369 | B | -0- | 95707 | 3 | | | N | -0- | | | | | -0- |
| 01 | 161076 | X | 83111 | -0- | -77965 | B | -0- | 83111 | 3 | | | N | -0- | | | | | -0- |
| *02 | 106596 | X | 66645 | -0- | -39951 | B | -0- | 66645 | 3 | | | N | -0- | | | | | -0- |

FORREST WHEELER 'B' WELL #: 4H RRCID -> 269630 COMPL. DATE 11/24/2012 TOTAL DEPTH 11701 PERF.12000 - 15962

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 80790 | X | 20019 | -0- | -60771 | B | -0- | 59 | 1 | 14956 | 3 | N | 2731 | 34 | 0 | 2452 | 1 | 683 |
| | | | | | | | | 2000 | 4 | 3004 | 9 | | | | | | | |
| 10 | 83483 | X | 23084 | -0- | -60399 | B | -0- | 210 | 1 | 16613 | 3 | N | 3187 | 30 | 0 | 3525 | 1 | 315 |
| | | | | | | | | 2755 | 4 | 3506 | 9 | | | | | | | |
| 11 | 80790 | X | 12055 | -0- | -68735 | B | -0- | 74 | 1 | 9040 | 3 | N | 1819 | 4 | 0 | 1570 | 1 | 560 |
| | | | | | | | | 940 | 4 | 2001 | 9 | | | | | | | |
| 12 | 30256 | X | 14294 | -0- | -15962 | B | -0- | 57 | 1 | 10488 | 3 | N | 1949 | 5 | 0 | 2238 | 1 | 266 |
| | | | | | | | | 1605 | 4 | 2144 | 9 | | | | | | | |
| 01 | 30256 | X | 16334 | -0- | -13922 | B | -0- | 80 | 1 | 12005 | 3 | N | 2226 | 8 | 0 | 2105 | 1 | 379 |
| | | | | | | | | 1800 | 4 | 2449 | 9 | | | | | | | |
| *02 | 20860 | X | 10780 | -0- | -10080 | B | -0- | 220 | 1 | 7176 | 3 | N | 1549 | 6 | 0 | 1786 | 1 | 136 |
| | | | | | | | | 1680 | 4 | 1704 | 9 | | | | | | | |

FORREST WHEELER 'B' WELL #: 3H RRCID -> 269922 COMPL. DATE 11/24/2012 TOTAL DEPTH 12048 PERF.12141 - 16788

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 83160 | X | 15203 | -0- | -67957 | B | -0- | 117 | 1 | 11743 | 3 | N | 2327 | 11 | 0 | 2484 | 1 | 279 |
| | | | | | | | | 783 | 4 | 2560 | 9 | | | | | | | |
| 10 | 85932 | X | 21206 | -0- | -64726 | B | -0- | 87 | 1 | 16422 | 3 | N | 3332 | 25 | 0 | 3044 | 1 | 542 |
| | | | | | | | | 1032 | 4 | 3665 | 9 | | | | | | | |
| 11 | 40740 | X | 20307 | -0- | -20433 | B | -0- | 130 | 1 | 15514 | 3 | N | 3159 | 2 | 0 | 3242 | 1 | 457 |
| | | | | | | | | 1188 | 4 | 3475 | 9 | | | | | | | |
| 12 | 35371 | X | 24037 | -0- | -11334 | B | -0- | 74 | 1 | 18301 | 3 | N | 3338 | 3 | 0 | 3399 | 1 | 393 |
| | | | | | | | | 1990 | 4 | 3672 | 9 | | | | | | | |
| 01 | 29605 | X | 21377 | -0- | -8228 | B | -0- | 125 | 1 | 15635 | 3 | N | 3120 | 25 | 0 | 3036 | 1 | 452 |
| | | | | | | | | 2185 | 4 | 3432 | 9 | | | | | | | |
| *02 | 19152 | X | 13545 | -0- | -5607 | B | -0- | 188 | 1 | 9847 | 3 | N | 2045 | 19 | 0 | 2368 | 1 | 110 |
| | | | | | | | | 1260 | 4 | 2250 | 9 | | | | | | | |

ZAVISCH SOUTH UNIT WELL #: 1H RRCID -> 269930 COMPL. DATE 01/03/2013 TOTAL DEPTH 13848 PERF.14070 - 20847

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 207480 | X | 50401 | -0- | -157079 | B | -0- | 50401 | 3 | | | N | -0- | | | | | -0- |
| 10 | 214396 | X | 43169 | -0- | -171227 | B | -0- | 43091 | 3 | 78 | 9 | N | 71 | 71 | 0 | | | -0- |
| 11 | 77370 | X | 32838 | -0- | -44532 | B | -0- | 32838 | 3 | | | N | -0- | | | | | -0- |
| 12 | 79949 | X | 26362 | -0- | -53587 | B | -0- | 26362 | 3 | | | N | -0- | | | | | -0- |
| 01 | 58001 | X | 26782 | -0- | -31219 | B | -0- | 26782 | 3 | | | N | -0- | | | | | -0- |
| *02 | 41287 | X | 25250 | -0- | -16037 | B | -0- | 25250 | 3 | | | N | -0- | | | | | -0- |

STS C WELL #: 11H RRCID -> 269932 COMPL. DATE 02/17/2013 TOTAL DEPTH 10986 PERF.11335 - 17054

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 44670 | X | 14998 | -0- | -29672 | B | -0- | 13338 | 3 | 1660 | 9 | N | 1509 | 1509 | 0 | | | 212 |
| 10 | 46159 | X | 69 | -0- | -46090 | B | -0- | 69 | 3 | | | N | -0- | | | | | 212 |
| 11 | 44670 | X | -0- | -0- | -44670 | B | -0- | | | | | N | -0- | 212 | 1 | | | -0- |
| 12 | 42377 | X | 31566 | -0- | -10811 | B | -0- | 23545 | 3 | 8021 | 9 | N | 7292 | 7292 | 0 | | | -0- |
| *01 | 33666 | X | 31779 | -0- | -1887 | B | -0- | 23868 | 3 | 7911 | 9 | N | 7192 | 7192 | 0 | | | -0- |
| *02 | 27036 | X | 27036 | -0- | -0- | B | -0- | 20170 | 3 | 6866 | 9 | N | 6242 | 6242 | 0 | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
GUTIERREZ-LEYENDECKER WELL #: 3H RRCID -> 270057 COMPL. DATE 02/12/2013 TOTAL DEPTH 10779 PERF.10835 - 16244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180450 | X | 84233 | -0- | -96217 B | -0- | 84233 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186465 | X | 87792 | -0- | -98673 B | -0- | 87792 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180450 | X | 58327 | -0- | -122123 B | -0- | 58327 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186465 | X | 74534 | -0- | -111931 B | -0- | 74534 | 3 | | | N | -0- | | | | | -0- |
| 01 | 186465 | X | 69884 | -0- | -116581 B | -0- | 69884 | 3 | | | N | -0- | | | | | -0- |
| *02 | 168420 | X | 55887 | -0- | -112533 B | -0- | 55887 | 3 | | | N | -0- | | | | | -0- |

SCHUBERT CRAFT UNIT 2 WELL #: 1H RRCID -> 270058 COMPL. DATE 06/19/2013 TOTAL DEPTH 10926 PERF.10844 - 15666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 116677 | -0- | 116677 B | 484316 | 116677 | 3 | | | N | -0- | | | | | -0- |
| 10 | T. A. | | 108785 | -0- | 108785 B | 593101 | 108785 | 3 | | | N | -0- | | | | | -0- |
| *11 | 656882 | X | 63781 | -0- | -593101 B | -0- | 63781 | 3 | | | N | -0- | | | | | -0- |
| *12 | 211296 | X | 81637 | -0- | -129659 B | -0- | 81637 | 3 | | | N | -0- | | | | | -0- |
| *01 | 211296 | X | 8720 | -0- | -202576 B | -0- | 8720 | 3 | | | N | -0- | | | | | -0- |
| *02 | 190848 | X | 73856 | -0- | -116992 B | -0- | 73856 | 3 | | | N | -0- | | | | | -0- |

CAROLINE PIELOP UNIT 6 WELL #: 1H RRCID -> 270059 COMPL. DATE 04/09/2013 TOTAL DEPTH 11233 PERF.11536 - 17546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 108027 | -0- | 108027 B | 792483 | 106403 | 3 | 1530 | 4 | N | 85 | 18 | 0 | | | 176 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 888120 | X | 95637 | -0- | -792483 B | -0- | 93708 | 3 | 1739 | 4 | N | 173 | 108 | 0 | 192 | 1 | 49 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 11 | 178470 | X | 62996 | -0- | -115474 B | -0- | 61867 | 3 | 1006 | 4 | N | 112 | 67 | 0 | | | 94 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 12 | 184419 | X | 34157 | -0- | -150262 B | -0- | 33261 | 3 | 779 | 4 | N | 106 | 56 | 0 | | | 144 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 01 | 184419 | X | 91768 | -0- | -92651 B | -0- | 90096 | 3 | 1234 | 4 | N | 398 | 279 | 0 | 173 | 1 | 90 |
| | | | | | | | 438 | 9 | | | | | | | | | |
| *02 | 166572 | X | 80958 | -0- | -85614 B | -0- | 79157 | 3 | 1377 | 4 | N | 385 | 334 | 0 | | | 141 |
| | | | | | | | 424 | 9 | | | | | | | | | |

DONNELL 457 WELL #: 2H RRCID -> 270098 COMPL. DATE 04/30/2013 TOTAL DEPTH 11556 PERF.12024 - 17176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- B | 29570 | | | | | N | -0- | | | | | 100 |
| 10 | T. A. | | -0- | -0- | -0- B | 29570 | | | | | N | -0- | | | | | 100 |
| *11 | 50850 | X | -0- | -0- | -50850 B | -0- | | | | | N | -0- | | | | | 100 |
| *12 | 52545 | X | -0- | -0- | -52545 B | -0- | | | | | N | -0- | | | | | 100 |
| *01 | 52545 | X | -0- | -0- | -52545 B | -0- | | | | | N | -0- | | | | | 100 |
| *02 | 47460 | X | -0- | -0- | -47460 B | -0- | | | | | N | -0- | | | | | 100 |

STS C WELL #: 9H RRCID -> 270101 COMPL. DATE 01/30/2013 TOTAL DEPTH 10962 PERF.11320 - 16858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 26027 | -0- | 26027 B | 327444 | 23145 | 3 | 2882 | 9 | N | 2620 | 2619 | 0 | | | 94 |
| 10 | 327471 | X | 27 | -0- | -327444 B | -0- | 27 | 3 | | | N | -0- | | | | | 94 |
| 11 | 61830 | X | 1797 | -0- | -60033 B | -0- | 332 | 3 | 1465 | 9 | N | 1332 | 90 | 0 | 1162 | 1 | 174 |
| 12 | 63891 | X | 19600 | -0- | -44291 B | -0- | 15047 | 3 | 4553 | 9 | N | 4139 | 4139 | 0 | | | 174 |
| 01 | 63891 | X | 21841 | -0- | -42050 B | -0- | 17082 | 3 | 4759 | 9 | N | 4326 | 4326 | 0 | | | 174 |
| *02 | 57708 | X | 22225 | -0- | -35483 B | -0- | 16799 | 3 | 5426 | 9 | N | 4933 | 4522 | 0 | 178 | 1 | 407 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
WHIPPLE A WELL #: 2H RRCID -> 270102 COMPL. DATE 04/19/2013 TOTAL DEPTH 11949 PERF.12175 - 16248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 20697 | -0- | 20697 B | 243460 | 18488 | 3 | 1350 | 4 | N | 781 | 18 | 0 | 721 | 1 | 259 |
| | | | | | | | 859 | 9 | | | | | | | | | |
| 10 | 261274 | X | 17814 | -0- | -243460 B | -0- | 16071 | 3 | 900 | 4 | N | 766 | 21 | 0 | 728 | 1 | 276 |
| | | | | | | | 843 | 9 | | | | | | | | | |
| 11 | 98550 | X | 12804 | -0- | -85746 B | -0- | 11668 | 3 | 475 | 4 | N | 601 | 20 | 0 | 543 | 1 | 314 |
| | | | | | | | 661 | 9 | | | | | | | | | |
| 12 | 101835 | X | 12963 | -0- | -88872 B | -0- | 11897 | 3 | 455 | 4 | N | 555 | 15 | 0 | 563 | 1 | 291 |
| | | | | | | | 611 | 9 | | | | | | | | | |
| 01 | 101835 | X | 9283 | -0- | -92552 B | -0- | 8644 | 3 | 115 | 4 | N | 476 | 13 | 0 | 366 | 1 | 388 |
| | | | | | | | 524 | 9 | | | | | | | | | |
| *02 | 91980 | X | 11390 | -0- | -80590 B | -0- | 10670 | 3 | 105 | 4 | N | 559 | 19 | 0 | 736 | 1 | 192 |
| | | | | | | | 615 | 9 | | | | | | | | | |

JC MARTIN WELL #: 9H RRCID -> 270520 COMPL. DATE 03/21/2013 TOTAL DEPTH 10850 PERF.11215 - 16171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 62940 | -0- | 62940 B | 613716 | 58930 | 3 | 2791 | 4 | N | 1108 | 440 | 0 | 841 | 1 | 122 |
| | | | | | | | 1219 | 9 | | | | | | | | | |
| 10 | T. A. | | 53832 | -0- | 53832 B | 667548 | 51387 | 3 | 1809 | 4 | N | 578 | 158 | 0 | 318 | 1 | 224 |
| | | | | | | | 636 | 9 | | | | | | | | | |
| 11 | T. A. | | 37389 | -0- | 37389 B | 704937 | 35198 | 3 | 1764 | 4 | N | 388 | 133 | 0 | 374 | 1 | 105 |
| | | | | | | | 427 | 9 | | | | | | | | | |
| 12 | 734871 | X | 29934 | -0- | -704937 B | -0- | 28215 | 3 | 1255 | 4 | N | 422 | 151 | 0 | 249 | 1 | 127 |
| | | | | | | | 464 | 9 | | | | | | | | | |
| 01 | 123938 | X | -0- | -0- | -123938 B | -0- | | | | | N | 3 | | | | | 130 |
| *02 | 111944 | X | 72289 | -0- | -39655 B | -0- | 68916 | 3 | 2187 | 4 | N | 1078 | 1001 | 0 | 187 | 1 | 20 |
| | | | | | | | 1186 | 9 | | | | | | | | | |

JC MARTIN WELL #: 26H RRCID -> 270521 COMPL. DATE 03/12/2013 TOTAL DEPTH 11113 PERF.11145 - 16114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 43853 | -0- | 43853 B | 606575 | 43216 | 3 | 343 | 4 | N | 267 | 267 | 0 | 1 | 1 | -0- |
| | | | | | | | 294 | 9 | | | | | | | | | |
| 10 | T. A. | | 35210 | -0- | 35210 B | 641785 | 33071 | 3 | 2064 | 4 | N | 68 | 66 | 0 | 1 | 1 | 1 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 11 | T. A. | | 28072 | -0- | 28072 B | 669857 | 27232 | 3 | 750 | 4 | N | 82 | 77 | 0 | 4 | 1 | 2 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 12 | 705896 | X | 36039 | -0- | -669857 B | -0- | 33850 | 3 | 2035 | 4 | N | 140 | 134 | 0 | 5 | 1 | 3 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 01 | 142569 | X | -0- | -0- | -142569 B | -0- | | | | | N | -0- | | | | | 3 |
| *02 | 128772 | X | 61692 | -0- | -67080 B | -0- | 58543 | 3 | 2878 | 4 | N | 246 | 231 | 0 | 14 | 1 | 4 |
| | | | | | | | 271 | 9 | | | | | | | | | |

JC MARTIN WELL #: 5H RRCID -> 270522 COMPL. DATE 03/21/2013 TOTAL DEPTH 10818 PERF.11260 - 16135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 655475 | X | 50675 | -0- | -604800 B | -0- | 46765 | 3 | 3225 | 4 | N | 623 | 449 | 0 | 165 | 1 | 32 |
| | | | | | | | 685 | 9 | | | | | | | | | |
| 10 | 215605 | X | 46743 | -0- | -168862 B | -0- | 43588 | 3 | 2766 | 4 | N | 354 | 112 | 0 | 145 | 1 | 129 |
| | | | | | | | 389 | 9 | | | | | | | | | |
| 11 | 208650 | X | 34733 | -0- | -173917 B | -0- | 32332 | 3 | 2109 | 4 | N | 265 | 107 | 0 | 222 | 1 | 65 |
| | | | | | | | 292 | 9 | | | | | | | | | |
| 12 | 215605 | X | 20513 | -0- | -195092 B | -0- | 18043 | 3 | 2275 | 4 | N | 177 | 86 | 0 | 113 | 1 | 43 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 01 | 215605 | X | -0- | -0- | -215605 B | -0- | | | | | N | -0- | | | | | 43 |
| *02 | 194740 | X | 69125 | -0- | -125615 B | -0- | 65999 | 3 | 2236 | 4 | N | 809 | 524 | 0 | 254 | 1 | 74 |
| | | | | | | | 890 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
SCHUBERT WELL #: 1H RRCID -> 270535 COMPL. DATE 11/22/2012 TOTAL DEPTH 11029 PERF.11025 - 15356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 29332 | -0- | 29332 | B | 645207 | 29332 | 3 | | | N | -0- | | | | | -0- |
| 10 | 679589 | X | 34382 | -0- | -645207 | B | -0- | 34382 | 3 | | | N | -0- | | | | | -0- |
| 11 | 193050 | X | 20789 | -0- | -172261 | B | -0- | 20789 | 3 | | | N | -0- | | | | | -0- |
| 12 | 199485 | X | 38110 | -0- | -161375 | B | -0- | 38110 | 3 | | | N | -0- | | | | | -0- |
| 01 | 33480 | X | 27923 | -0- | -5557 | B | -0- | 27923 | 3 | | | N | -0- | | | | | -0- |
| *02 | 42446 | X | 42446 | -0- | -0- | B | -0- | 42446 | 3 | | | N | -0- | | | | | -0- |

RYAN WELL #: 4H RRCID -> 270641 COMPL. DATE 11/27/2012 TOTAL DEPTH 13631 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | B | 11594 | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | B | 11594 | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | B | 11594 | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | B | 11594 | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | B | 11594 | | | | | N | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | B | 11594 | | | | | N | -0- | | | | | -0- |

RANCHO LAGO VISTA WELL #: 4H RRCID -> 270644 COMPL. DATE 09/17/2012 TOTAL DEPTH 12942 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 14642 | -0- | 14642 | B | 325595 | 14642 | 3 | | | N | -0- | | | | | -0- |
| 10 | T. A. | | 13747 | -0- | 13747 | B | 339342 | 13747 | 3 | | | N | -0- | | | | | -0- |
| 11 | T. A. | | 10690 | -0- | 10690 | B | 350032 | 10690 | 3 | | | N | -0- | | | | | -0- |
| 12 | T. A. | | 13530 | -0- | 13530 | B | 363562 | 13530 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | W | 11340 | -0- | 11340 | B | 374902 | 11340 | 3 | | | N | -0- | | | | | -0- |
| *02 | 0 | W | 8932 | -0- | 8932 | B | 383834 | 8932 | 3 | | | N | -0- | | | | | -0- |

KAREN WHEELER UNIT 1 WELL #: 1H RRCID -> 270652 COMPL. DATE 02/12/2013 TOTAL DEPTH 12118 PERF.12399 - 18819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 553920 | X | 40707 | -0- | -513213 | B | -0- | 260 | 1 | 31116 | 3 | N | 4718 | 84 | 0 | 4306 | 1 | 565 |
| | | | | | | | | 4141 | 4 | 5190 | 9 | | | | | | | |
| 10 | 106702 | X | 38578 | -0- | -68124 | B | -0- | 205 | 1 | 31020 | 3 | N | 4398 | 138 | 0 | 4606 | 1 | 219 |
| | | | | | | | | 2515 | 4 | 4838 | 9 | | | | | | | |
| 11 | 103260 | X | 24402 | -0- | -78858 | B | -0- | 195 | 1 | 18602 | 3 | N | 2827 | 49 | 0 | 2537 | 1 | 460 |
| | | | | | | | | 2495 | 4 | 3110 | 9 | | | | | | | |
| 12 | 106702 | X | 22562 | -0- | -84140 | B | -0- | 264 | 1 | 16681 | 3 | N | 2856 | 20 | 0 | 2920 | 1 | 376 |
| | | | | | | | | 2475 | 4 | 3142 | 9 | | | | | | | |
| 01 | 39232 | X | 25775 | -0- | -13457 | B | -0- | 260 | 1 | 20120 | 3 | N | 2623 | 25 | 0 | 2729 | 1 | 245 |
| | | | | | | | | 2510 | 4 | 2885 | 9 | | | | | | | |
| *02 | 33404 | X | 24345 | -0- | -9059 | B | -0- | 40 | 1 | 19555 | 3 | N | 2334 | 26 | 0 | 2187 | 1 | 366 |
| | | | | | | | | 2183 | 4 | 2567 | 9 | | | | | | | |

GLADYS WHEELER UNIT 5 WELL #: 4H RRCID -> 270654 COMPL. DATE 01/08/2013 TOTAL DEPTH 12198 PERF.12580 - 17307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 27421 | -0- | 27421 | B | 472496 | 300 | 1 | 21765 | 3 | N | 2160 | 37 | 0 | 2325 | 1 | 332 |
| | | | | | | | | 2980 | 4 | 2376 | 9 | | | | | | | |
| 10 | 0 | W | 20085 | -0- | 20085 | B | 492581 | 215 | 1 | 16305 | 3 | N | 1623 | 46 | 0 | 1641 | 1 | 268 |
| | | | | | | | | 1780 | 4 | 1785 | 9 | | | | | | | |
| 11 | 0 | W | 10887 | -0- | 10887 | B | 503468 | 125 | 1 | 8699 | 3 | N | 1012 | 11 | 0 | 1085 | 1 | 184 |
| | | | | | | | | 950 | 4 | 1113 | 9 | | | | | | | |
| 12 | 520659 | X | 17191 | -0- | -503468 | B | -0- | 187 | 1 | 13238 | 3 | N | 1887 | 1741 | 1 | | | 330 |
| | | | | | | | | 1690 | 4 | 2076 | 9 | | | | | | | |
| 01 | 30598 | X | 15513 | -0- | -15085 | B | -0- | 170 | 1 | 12377 | 3 | N | 1470 | 4 | 0 | 1481 | 1 | 315 |
| | | | | | | | | 1349 | 4 | 1617 | 9 | | | | | | | |
| *02 | 25172 | X | 7995 | -0- | -17177 | B | -0- | 58 | 1 | 6537 | 3 | N | 670 | 2 | 0 | 737 | 1 | 246 |
| | | | | | | | | 663 | 4 | 737 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
DILWORTH WELL #: 14H RRCID -> 270655 COMPL. DATE 04/30/2013 TOTAL DEPTH 11173 PERF.12051 - 18300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | B | 134806 | | | | | N | -0- | | | | | 184 |
| 10 | T. A. | | -0- | -0- | -0- | B | 134806 | | | | | N | -0- | | | | | 184 |
| 11 | 134806 | X | -0- | -0- | -134806 | B | -0- | | | | | N | -0- | | | | | 184 |
| 12 | 46190 | X | -0- | -0- | -46190 | B | -0- | | | | | N | -0- | | | | | 184 |
| 01 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 184 |
| *02 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | N | 17 | 158 | 1 | | | 43 |

JC MARTIN WELL #: 6H RRCID -> 270754 COMPL. DATE 12/07/2012 TOTAL DEPTH 11238 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | 115502 | -0- | 115502 | B | 577492 | 110877 | 3 | 4138 | 4 | N | 443 | 318 | 0 | 160 | 1 | 19 |
| | | | | | | | 487 | 9 | | | | | | | | | |
| 10 | T. A. | 119370 | -0- | 119370 | B | 696862 | 115283 | 3 | 3445 | 4 | N | 584 | 512 | 0 | 72 | 1 | 19 |
| | | | | | | | 642 | 9 | | | | | | | | | |
| 11 | T. A. | 71795 | -0- | 71795 | B | 768657 | 68955 | 3 | 2469 | 4 | N | 337 | 290 | 0 | 51 | 1 | 15 |
| | | | | | | | 371 | 9 | | | | | | | | | |
| 12 | T. A. | 89561 | -0- | 89561 | B | 858218 | 86248 | 3 | 2765 | 4 | N | 498 | 399 | 0 | 74 | 1 | 40 |
| | | | | | | | 548 | 9 | | | | | | | | | |
| 01 | T. A. | 51024 | -0- | 51024 | B | 909242 | 49699 | 3 | 939 | 4 | N | 351 | 278 | 0 | 70 | 1 | 43 |
| | | | | | | | 386 | 9 | | | | | | | | | |
| *02 | T. A. | 80173 | -0- | 80173 | B | 989415 | 76383 | 3 | 2928 | 4 | N | 784 | 614 | 0 | 182 | 1 | 31 |
| | | | | | | | 862 | 9 | | | | | | | | | |

JC MARTIN WELL #: 7H RRCID -> 270784 COMPL. DATE 01/10/2013 TOTAL DEPTH 10815 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | 95577 | -0- | 95577 | B | 456711 | 89098 | 3 | 5004 | 4 | N | 1341 | 1623 | 1 | | | 200 |
| | | | | | | | 1475 | 9 | | | | | | | | | |
| 10 | T. A. | 92557 | -0- | 92557 | B | 549268 | 86725 | 3 | 4499 | 4 | N | 1212 | 133 | 0 | 991 | 1 | 288 |
| | | | | | | | 1333 | 9 | | | | | | | | | |
| 11 | T. A. | 61352 | -0- | 61352 | B | 610620 | 57081 | 3 | 3456 | 4 | N | 741 | 84 | 0 | 735 | 1 | 210 |
| | | | | | | | 815 | 9 | | | | | | | | | |
| 12 | T. A. | 74095 | -0- | 74095 | B | 684715 | 67061 | 3 | 5703 | 4 | N | 1210 | 204 | 0 | 808 | 1 | 408 |
| | | | | | | | 1331 | 9 | | | | | | | | | |
| 01 | 0 | W | 42927 | -0- | 42927 | B | 727642 | 40383 | 3 | 1613 | 4 | N | 846 | 151 | 0 | 692 | 1 | 411 |
| | | | | | | | | 931 | 9 | | | | | | | | | |
| *02 | 0 | W | 69686 | -0- | 69686 | B | 797328 | 64794 | 3 | 3491 | 4 | N | 1274 | 349 | 0 | 1168 | 1 | 168 |
| | | | | | | | | 1401 | 9 | | | | | | | | | |

JC MARTIN WELL #: 4H RRCID -> 270871 COMPL. DATE 03/13/2013 TOTAL DEPTH 10798 PERF.11155 - 16125

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | T. A. | 21466 | -0- | 21466 | | 21466 | 21313 | 4 | 153 | 9 | Y | 139 | 62 | 1 | | | 77 |
| *04 | T. A. | 127324 | -0- | 127324 | B | 148790 | 118043 | 3 | 6456 | 4 | Y | 2568 | 747 | 0 | 1761 | 1 | 137 |
| | | | | | | | 2825 | 9 | | | | | | | | | |
| *05 | T. A. | 127660 | -0- | 127660 | B | 276450 | 115087 | 3 | 9943 | 4 | Y | 2391 | 537 | 0 | 1779 | 1 | 212 |
| | | | | | | | 2630 | 9 | | | | | | | | | |
| *06 | T. A. | 110917 | -0- | 110917 | B | 387367 | 100916 | 3 | 8904 | 4 | Y | 997 | 407 | 0 | 671 | 1 | 131 |
| | | | | | | | 1097 | 9 | | | | | | | | | |
| *07 | T. A. | 85399 | -0- | 85399 | B | 472766 | 78113 | 3 | 6713 | 4 | Y | 521 | 263 | 0 | 313 | 1 | 76 |
| | | | | | | | 573 | 9 | | | | | | | | | |
| *08 | T. A. | 75633 | -0- | 75633 | B | 548399 | 69149 | 3 | 5216 | 4 | Y | 1153 | 922 | 0 | 259 | 1 | 48 |
| | | | | | | | 1268 | 9 | | | | | | | | | |
| *09 | T. A. | 55680 | -0- | 55680 | B | 604079 | 52912 | 3 | 1382 | 4 | Y | 1260 | 1012 | 0 | 211 | 1 | 85 |
| | | | | | | | 1386 | 9 | | | | | | | | | |
| 10 | T. A. | 58630 | -0- | 58630 | B | 662709 | 56258 | 3 | 1726 | 4 | Y | 587 | 186 | 0 | 224 | 1 | 214 |
| | | | | | | | 646 | 9 | | | | | | | | | |
| 11 | T. A. | 34783 | -0- | 34783 | B | 697492 | 33022 | 3 | 1213 | 4 | Y | 498 | 132 | 0 | 429 | 1 | 151 |
| | | | | | | | 548 | 9 | | | | | | | | | |
| 12 | T. A. | 31494 | -0- | 31494 | B | 728986 | 29197 | 3 | 1806 | 4 | Y | 446 | 163 | 0 | 301 | 1 | 133 |
| | | | | | | | 491 | 9 | | | | | | | | | |
| 01 | 728986 | X | -0- | -0- | -728986 | B | -0- | | | | | Y | 6 | | | | | 139 |
| *02 | 62324 | X | 62324 | -0- | -0- | B | -0- | 57337 | 3 | 2728 | 4 | Y | 2054 | 961 | 0 | 947 | 1 | 285 |
| | | | | | | | | 2259 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
JC MARTIN WELL #: 29H RRCID -> 270880 COMPL. DATE 12/28/2012 TOTAL DEPTH 10781 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | T. A. | | 142478 | -0- | 142478 B | 465063 | 133377 | 3 | 5123 | 4 | N | 3616 | 740 | 0 | 2493 | 1 | 687 |
| | | | | | | | 3978 | 9 | | | | | | | | | |
| 09 | T. A. | | 130012 | -0- | 130012 B | 595075 | 121732 | 3 | 5577 | 4 | N | 2457 | 294 | 0 | 2527 | 1 | 323 |
| | | | | | | | 2703 | 9 | | | | | | | | | |
| 10 | T. A. | | 144755 | -0- | 144755 B | 739830 | 137059 | 3 | 4945 | 4 | N | 2501 | 258 | 0 | 1968 | 1 | 598 |
| | | | | | | | 2751 | 9 | | | | | | | | | |
| 11 | T. A. | | 99114 | -0- | 99114 B | 838944 | 93327 | 3 | 4026 | 4 | N | 1601 | 172 | 0 | 1570 | 1 | 457 |
| | | | | | | | 1761 | 9 | | | | | | | | | |
| 12 | T. A. | | 117940 | -0- | 117940 B | 956884 | 109882 | 3 | 5745 | 4 | N | 2103 | 318 | 0 | 1518 | 1 | 724 |
| | | | | | | | 2313 | 9 | | | | | | | | | |
| 01 | 0 | W | 42313 | -0- | 42313 B | 999197 | 40083 | 3 | 1218 | 4 | N | 920 | 146 | 0 | 1040 | 1 | 458 |
| | | | | | | | 1012 | 9 | | | | | | | | | |
| *02 | 0 | W | 103775 | -0- | 103775 B | 1102972 | 99826 | 3 | 1500 | 4 | N | 2226 | 533 | 0 | 1843 | 1 | 308 |
| | | | | | | | 2449 | 9 | | | | | | | | | |

DORA MARTIN A WELL #: 8H RRCID -> 270926 COMPL. DATE 09/15/2012 TOTAL DEPTH 11052 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | T. A. | | 95653 | -0- | 95653 B | 469852 | 95332 | 3 | 274 | 4 | N | 43 | 36 | 0 | 61 | 1 | 12 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 09 | T. A. | | 80708 | -0- | 80708 B | 550560 | 80578 | 3 | 105 | 4 | N | 23 | 22 | 0 | | | 13 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | T. A. | | 68462 | -0- | 68462 B | 619022 | 68427 | 3 | 35 | 9 | N | 32 | 30 | 0 | | | 15 |
| 11 | T. A. | | 39759 | -0- | 39759 B | 658781 | 39633 | 3 | 106 | 4 | N | 18 | 16 | 0 | | | 17 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | T. A. | | 59046 | -0- | 59046 B | 717827 | 58766 | 3 | 199 | 4 | N | 74 | 70 | 0 | | | 21 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 01 | 0 | W | 50576 | -0- | 50576 B | 768403 | 49423 | 3 | 1091 | 4 | N | 56 | 52 | 0 | | | 25 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *02 | 0 | W | 40879 | -0- | 40879 B | 809282 | 39008 | 3 | 1803 | 4 | N | 62 | 57 | 0 | | | 30 |
| | | | | | | | 68 | 9 | | | | | | | | | |

DORA MARTIN A WELL #: 9H RRCID -> 270928 COMPL. DATE 09/30/2012 TOTAL DEPTH 11113 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | T. A. | | 97267 | -0- | 97267 B | 477618 | 96429 | 3 | 804 | 4 | N | 31 | 24 | 0 | 21 | 1 | 9 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | T. A. | | 79362 | -0- | 79362 B | 556980 | 79188 | 3 | 121 | 4 | N | 48 | 47 | 0 | | | 10 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 10 | T. A. | | 68382 | -0- | 68382 B | 625362 | 68213 | 3 | 93 | 4 | N | 69 | 69 | 0 | | | 10 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 11 | T. A. | | 39059 | -0- | 39059 B | 664421 | 38994 | 3 | 20 | 4 | N | 41 | 37 | 0 | | | 14 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | T. A. | | 57713 | -0- | 57713 B | 722134 | 56862 | 3 | 765 | 4 | N | 78 | 78 | 0 | | | 14 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 01 | 0 | W | 52285 | -0- | 52285 B | 774419 | 50789 | 3 | 1421 | 4 | N | 68 | 61 | 0 | | | 21 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| *02 | 0 | W | 40461 | -0- | 40461 B | 814880 | 38659 | 3 | 1728 | 4 | N | 67 | 65 | 0 | | | 23 |
| | | | | | | | 74 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596

WHEELER 5 WELL #: 3H RRCID -> 270938 COMPL. DATE 01/04/2013 TOTAL DEPTH 12786 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | T. A. | | 154242 | -0- | 154242 B | 313360 | 146369 | 3 | 4496 | 4 | N | 3070 | 739 | 0 | 2172 | 1 | 311 |
| | | | | | | | 3377 | 9 | | | | | | | | | |
| 08 | T. A. | | 108097 | -0- | 108097 B | 421457 | 100701 | 3 | 4471 | 4 | N | 2659 | 473 | 0 | 2289 | 1 | 208 |
| | | | | | | | 2925 | 9 | | | | | | | | | |
| 09 | T. A. | | 74603 | -0- | 74603 B | 496060 | 69304 | 3 | 3915 | 4 | N | 1258 | 148 | 0 | 1108 | 1 | 210 |
| | | | | | | | 1384 | 9 | | | | | | | | | |
| 10 | T. A. | | 65647 | -0- | 65647 B | 561707 | 60485 | 3 | 3792 | 4 | N | 1245 | 197 | 0 | 1161 | 1 | 97 |
| | | | | | | | 1370 | 9 | | | | | | | | | |
| 11 | T. A. | | 37661 | -0- | 37661 B | 599368 | 36690 | 3 | 379 | 4 | N | 538 | 53 | 0 | 419 | 1 | 163 |
| | | | | | | | 592 | 9 | | | | | | | | | |
| 12 | T. A. | | 41219 | -0- | 41219 B | 640587 | 39898 | 3 | 577 | 4 | N | 676 | 91 | 0 | 639 | 1 | 109 |
| | | | | | | | 744 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 33683 | -0- | 33683 B | 674270 | 32956 | 3 | 518 | 4 | N | 190 | 48 | 0 | 208 | 1 | 43 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| *02 | SHUT IN | | 46281 | -0- | 46281 B | 720551 | 45670 | 3 | 183 | 4 | N | 389 | 70 | 0 | 285 | 1 | 77 |
| | | | | | | | 428 | 9 | | | | | | | | | |

JC MARTIN WELL #: 28H RRCID -> 270939 COMPL. DATE 08/07/2012 TOTAL DEPTH 11193 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | T. A. | | 114547 | -0- | 114547 B | 414336 | 107925 | 3 | 4919 | 4 | N | 1548 | 1266 | 0 | 252 | 1 | 67 |
| | | | | | | | 1703 | 9 | | | | | | | | | |
| 09 | T. A. | | 99553 | -0- | 99553 B | 513889 | 95701 | 3 | 3424 | 4 | N | 389 | 192 | 0 | 235 | 1 | 29 |
| | | | | | | | 428 | 9 | | | | | | | | | |
| 10 | T. A. | | 92334 | -0- | 92334 B | 606223 | 89033 | 3 | 3088 | 4 | N | 194 | 134 | 0 | 73 | 1 | 16 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 11 | T. A. | | 58271 | -0- | 58271 B | 664494 | 55943 | 3 | 2187 | 4 | N | 128 | 81 | 0 | 48 | 1 | 15 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 12 | T. A. | | 73404 | -0- | 73404 B | 737898 | 69550 | 3 | 3636 | 4 | N | 198 | 160 | 0 | 38 | 1 | 15 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 01 | 0 | W | 19618 | -0- | 19618 B | 757516 | 18577 | 3 | 958 | 4 | N | 75 | 54 | 0 | 24 | 1 | 12 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| *02 | SHUT IN | | 69285 | -0- | 69285 B | 826801 | 65733 | 3 | 3167 | 4 | N | 350 | 277 | 0 | 72 | 1 | 13 |
| | | | | | | | 385 | 9 | | | | | | | | | |

WILLIE RANCH WELL #: 5H RRCID -> 270940 COMPL. DATE 04/02/2013 TOTAL DEPTH 10511 PERF.10750 - 15405

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | T. A. | | 113522 | -0- | 113522 B | 716767 | 113522 | 3 | | | N | -0- | | | | | -0- |
| 09 | T. A. | | 102321 | -0- | 102321 B | 819088 | 102321 | 3 | | | N | -0- | | | | | -0- |
| 10 | 921851 | X | 102763 | -0- | -819088 B | -0- | 102763 | 3 | | | N | -0- | | | | | -0- |
| 11 | 149970 | X | 69244 | -0- | -80726 B | -0- | 69244 | 3 | | | N | -0- | | | | | -0- |
| 12 | 154969 | X | 56552 | -0- | -98417 B | -0- | 56550 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| 01 | 109833 | X | 85905 | -0- | -23928 B | -0- | 85885 | 3 | 20 | 9 | N | 18 | 18 | 0 | | | -0- |
| *02 | 99204 | X | 63829 | -0- | -35375 B | -0- | 63748 | 3 | 81 | 9 | N | 74 | 74 | 0 | | | -0- |

LOWRY UNIT 1 WELL #: 1H RRCID -> 270941 COMPL. DATE 03/22/2013 TOTAL DEPTH 11275 PERF.11330 - 17304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | T. A. | | 67195 | -0- | 67195 B | 549359 | 67195 | 3 | | | N | -0- | | | | | -0- |
| 09 | T. A. | | 57233 | -0- | 57233 B | 606592 | 57233 | 3 | | | N | -0- | | | | | -0- |
| 10 | T. A. | | 48619 | -0- | 48619 B | 655211 | 48619 | 3 | | | N | -0- | | | | | -0- |
| *11 | 685005 | X | 29794 | -0- | -655211 B | -0- | 29794 | 3 | | | N | -0- | | | | | -0- |
| *12 | 187302 | X | 48896 | -0- | -138406 B | -0- | 48896 | 3 | | | N | -0- | | | | | -0- |
| *01 | 62465 | X | 43704 | -0- | -18761 B | -0- | 43704 | 3 | | | N | -0- | | | | | -0- |
| *02 | 56420 | X | 31745 | -0- | -24675 B | -0- | 31745 | 3 | | | N | -0- | | | | | -0- |

HENDERSON-CENIZO UNIT 8 WELL #: 1H RRCID -> 270943 COMPL. DATE 03/28/2013 TOTAL DEPTH 11212 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 96357 | -0- | 96357 B | 96357 | 96357 | 3 | | | N | -0- | | | | | -0- |
| 10 | T. A. | | 74260 | -0- | 74260 B | 170617 | 74260 | 3 | | | N | -0- | | | | | -0- |
| 11 | T. A. | | 52936 | -0- | 52936 B | 223553 | 52936 | 3 | | | N | -0- | | | | | -0- |
| 12 | T. A. | | 61932 | -0- | 61932 B | 285485 | 61932 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | W | 52462 | -0- | 52462 B | 337947 | 52462 | 3 | | | N | -0- | | | | | -0- |
| *02 | SHUT IN | | 41565 | -0- | 41565 B | 379512 | 41565 | 3 | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596

DORA MARTIN A WELL #: 17H RRCID -> 270979 COMPL. DATE 10/14/2012 TOTAL DEPTH 11004 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 84749 | -0- | 84749 B | 568618 | 84273 | 3 | 414 | 4 | N | 56 | 54 | 0 | | | 18 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 10 | T. A. | | 73185 | -0- | 73185 B | 641803 | 72255 | 3 | 858 | 4 | N | 65 | 64 | 0 | | | 19 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 11 | T. A. | | 43569 | -0- | 43569 B | 685372 | 43464 | 3 | 63 | 4 | N | 38 | 36 | 0 | | | 21 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | T. A. | | 62950 | -0- | 62950 B | 748322 | 61011 | 3 | 1865 | 4 | N | 67 | 65 | 0 | | | 23 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 01 | 0 | W | 53883 | -0- | 53883 B | 802205 | 52689 | 3 | 1133 | 4 | N | 55 | 49 | 0 | | | 29 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| *02 | 0 | W | 40473 | -0- | 40473 B | 842678 | 40409 | 3 | 64 | 9 | N | 58 | 53 | 0 | | | 34 |

DORA MARTIN A WELL #: 18H RRCID -> 270983 COMPL. DATE 11/25/2012 TOTAL DEPTH 11035 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | T. A. | | 115848 | -0- | 115848 B | 514955 | 115721 | 3 | 127 | 9 | N | 115 | 115 | 0 | | | -0- |
| 09 | T. A. | | 89578 | -0- | 89578 B | 604533 | 89578 | 3 | | | N | -0- | | | | | -0- |
| 10 | T. A. | | 89241 | -0- | 89241 B | 693774 | 89241 | 3 | | | N | -0- | | | | | -0- |
| 11 | T. A. | | 50197 | -0- | 50197 B | 743971 | 50197 | 3 | | | N | -0- | | | | | -0- |
| 12 | T. A. | | 71171 | -0- | 71171 B | 815142 | 71171 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | W | 25515 | -0- | 25515 B | 840657 | 25514 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |
| *02 | 0 | W | 67457 | -0- | 67457 B | 908114 | 67450 | 3 | 7 | 9 | N | 6 | 6 | 0 | | | -0- |

DONNELL A WELL #: 4H RRCID -> 271035 COMPL. DATE 02/19/2013 TOTAL DEPTH 11609 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | T. A. | | 73321 | -0- | 73321 B | 156479 | 55284 | 3 | 8464 | 4 | N | 8703 | 167 | 0 | 8607 | 1 | 405 |
| | | | | | | | 9573 | 9 | | | | | | | | | |
| 09 | T. A. | | 39440 | -0- | 39440 B | 195919 | 29072 | 3 | 5460 | 4 | N | 4462 | 128 | 0 | 4534 | 1 | 205 |
| | | | | | | | 4908 | 9 | | | | | | | | | |
| 10 | T. A. | | -0- | -0- | -0- B | 195919 | | | | | N | -0- | | | | | 205 |
| 11 | T. A. | | -0- | -0- | -0- B | 195919 | | | | | N | -0- | | | | | 205 |
| 12 | T. A. | | 35327 | -0- | 35327 B | 231246 | 25106 | 3 | 4385 | 4 | N | 5305 | 41 | 0 | 4630 | 1 | 839 |
| | | | | | | | 5836 | 9 | | | | | | | | | |
| 01 | T. A. | | 64358 | -0- | 64358 B | 295604 | 48679 | 3 | 3300 | 4 | N | 11254 | 6844 | 0 | 5035 | 1 | 214 |
| | | | | | | | 12379 | 9 | | | | | | | | | |
| *02 | SHUT IN | | 62673 | -0- | 62673 B | 358277 | 51320 | 3 | 11353 | 9 | N | 10321 | 10326 | 0 | 185 | 1 | 24 |

DILWORTH WELL #: 16H RRCID -> 271149 COMPL. DATE 01/11/2013 TOTAL DEPTH 11141 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | -0- | -0- | -0- B | 154752 | | | | | N | -0- | | | | | 219 |
| 10 | SHUT IN | | -0- | -0- | -0- B | 154752 | | | | | N | -0- | | | | | 219 |
| 11 | SHUT IN | | -0- | -0- | -0- B | 154752 | | | | | N | -0- | | | | | 219 |
| 12 | SHUT IN | | -0- | -0- | -0- B | 154752 | | | | | N | -0- | | | | | 219 |
| 01 | SHUT IN | | -0- | -0- | -0- B | 154752 | | | | | N | -0- | | | | | 219 |
| *02 | SHUT IN | | -0- | -0- | -0- B | 154752 | | | | | N | 90 | 309 | 1 | | | -0- |

DORA MARTIN 1716 WELL #: 3H RRCID -> 271159 COMPL. DATE 02/13/2013 TOTAL DEPTH 10285 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 19615 | -0- | 19615 B | 326006 | 19584 | 3 | 31 | 9 | N | 28 | 22 | 0 | | | 34 |
| 10 | SHUT IN | | 49279 | -0- | 49279 B | 375285 | 49125 | 3 | 154 | 9 | N | 140 | 70 | 0 | 90 | 1 | 14 |
| 11 | SHUT IN | | 22959 | -0- | 22959 B | 398244 | 22878 | 3 | 81 | 9 | N | 74 | 31 | 0 | | | 57 |
| 12 | SHUT IN | | 25287 | -0- | 25287 B | 423531 | 25079 | 3 | 208 | 9 | N | 189 | 92 | 0 | 87 | 1 | 67 |
| 01 | SHUT IN | | 25992 | -0- | 25992 B | 449523 | 25857 | 3 | 135 | 9 | N | 123 | 58 | 0 | | | 132 |
| *02 | SHUT IN | | 19266 | -0- | 19266 B | 468789 | 19171 | 3 | 95 | 9 | N | 86 | 60 | 0 | 90 | 1 | 68 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
DORA MARTIN 1716 WELL #: 2H RRCID -> 271160 COMPL. DATE 01/19/2013 TOTAL DEPTH 10100 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | 19268 | -0- | 19268 B | 274284 | 19111 | 3 | 157 | 9 | N | 143 | 44 | 0 | | | 150 |
| 10 | SHUT IN | 49887 | -0- | 49887 B | 324171 | 49560 | 3 | 327 | 9 | N | 297 | 142 | 0 | 275 | 1 | 30 |
| 11 | SHUT IN | 23374 | -0- | 23374 B | 347545 | 23256 | 3 | 118 | 9 | N | 107 | 61 | 0 | | | 76 |
| 12 | SHUT IN | 33633 | -0- | 33633 B | 381178 | 33208 | 3 | 425 | 9 | N | 386 | 288 | 0 | 106 | 1 | 68 |
| 01 | SHUT IN | 25104 | -0- | 25104 B | 406282 | 24886 | 3 | 218 | 9 | N | 198 | 140 | 0 | | | 126 |
| *02 | SHUT IN | 17420 | -0- | 17420 B | 423702 | 17257 | 3 | 163 | 9 | N | 148 | 132 | 0 | 87 | 1 | 55 |

BROWN-TRUSTS WELL #: 8H RRCID -> 271169 COMPL. DATE 04/01/2013 TOTAL DEPTH 10967 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | 106904 | -0- | 106904 B | 208673 | 95950 | 3 | 3872 | 4 | N | 6438 | 199 | 0 | 6157 | 1 | 443 |
| | | | | | | 7082 | 9 | | | | | | | | | |
| 10 | SHUT IN | 20958 | -0- | 20958 B | 229631 | 18366 | 3 | 1022 | 4 | N | 1427 | 53 | 0 | 1415 | 1 | 402 |
| | | | | | | 1570 | 9 | | | | | | | | | |
| 11 | SHUT IN | 6331 | -0- | 6331 B | 235962 | 5671 | 3 | 552 | 4 | N | 98 | 35 | 0 | 334 | 1 | 131 |
| | | | | | | 108 | 9 | | | | | | | | | |
| 12 | SHUT IN | 52225 | -0- | 52225 B | 288187 | 48134 | 3 | 394 | 4 | N | 3361 | 377 | 0 | 2727 | 1 | 388 |
| | | | | | | 3697 | 9 | | | | | | | | | |
| 01 | SHUT IN | 28306 | -0- | 28306 B | 316493 | 25617 | 3 | 577 | 4 | N | 1920 | 177 | 0 | 2000 | 1 | 131 |
| | | | | | | 2112 | 9 | | | | | | | | | |
| *02 | SHUT IN | -0- | -0- | -0- B | 316493 | | | | | N | -0- | | | | | 131 |

BROWN-TRUSTS WELL #: 9H RRCID -> 271183 COMPL. DATE 03/08/2013 TOTAL DEPTH 10946 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | 112636 | -0- | 112636 B | 261195 | 100656 | 3 | 4291 | 4 | N | 6990 | 32 | 0 | 7155 | 1 | 421 |
| | | | | | | 7689 | 9 | | | | | | | | | |
| 10 | SHUT IN | 23768 | -0- | 23768 B | 284963 | 21267 | 3 | 918 | 4 | N | 1439 | 17 | 0 | 1614 | 1 | 229 |
| | | | | | | 1583 | 9 | | | | | | | | | |
| 11 | SHUT IN | 8434 | -0- | 8434 B | 293397 | 7668 | 3 | 504 | 4 | N | 238 | 18 | 0 | 353 | 1 | 96 |
| | | | | | | 262 | 9 | | | | | | | | | |
| 12 | SHUT IN | 55644 | -0- | 55644 B | 349041 | 51778 | 3 | 282 | 4 | N | 3258 | 167 | 0 | 2884 | 1 | 303 |
| | | | | | | 3584 | 9 | | | | | | | | | |
| 01 | SHUT IN | 24839 | -0- | 24839 B | 373880 | 23098 | 3 | 192 | 4 | N | 1408 | 68 | 0 | 1440 | 1 | 203 |
| | | | | | | 1549 | 9 | | | | | | | | | |
| *02 | SHUT IN | -0- | -0- | -0- B | 373880 | | | | | N | 1 | | | | | 204 |

EDWARDS B WELL #: 1H RRCID -> 271186 COMPL. DATE 11/04/2012 TOTAL DEPTH 11988 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | 54405 | -0- | 54405 B | 94549 | 43077 | 3 | 4418 | 4 | N | 6282 | 53 | 0 | 6625 | 1 | 227 |
| | | | | | | 6910 | 9 | | | | | | | | | |
| 10 | SHUT IN | -0- | -0- | -0- B | 94549 | | | | | N | -0- | 146 | 1 | | | 81 |
| 11 | SHUT IN | -0- | -0- | -0- B | 94549 | | | | | N | -0- | | | | | 81 |
| 12 | SHUT IN | -0- | -0- | -0- B | 94549 | | | | | N | -0- | | | | | 81 |
| 01 | SHUT IN | -0- | -0- | -0- B | 94549 | | | | | N | -0- | | | | | 81 |
| *02 | SHUT IN | 97665 | -0- | 97665 B | 192214 | 73669 | 3 | 11201 | 4 | N | 11632 | 194 | 0 | 11018 | 1 | 501 |
| | | | | | | 12795 | 9 | | | | | | | | | |

WK UNIT 14 WELL #: 1H RRCID -> 271202 COMPL. DATE 02/19/2013 TOTAL DEPTH 10083 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | 17360 | -0- | 17360 B | 64155 | 14250 | 3 | 3110 | 9 | N | 2827 | 2827 | 0 | | | 205 |
| 10 | SHUT IN | 25136 | -0- | 25136 B | 89291 | 20681 | 3 | 4455 | 9 | N | 4050 | 4050 | 0 | | | 205 |
| 11 | SHUT IN | 12758 | -0- | 12758 B | 102049 | 10270 | 3 | 2488 | 9 | N | 2262 | 2262 | 0 | | | 205 |
| 12 | SHUT IN | 16854 | -0- | 16854 B | 118903 | 13992 | 3 | 2862 | 9 | N | 2602 | 2602 | 0 | | | 205 |
| 01 | SHUT IN | 4760 | -0- | 4760 B | 123663 | 3693 | 3 | 1067 | 9 | N | 970 | 970 | 0 | | | 205 |
| *02 | SHUT IN | -0- | -0- | -0- B | 123663 | | | | | N | -0- | | | | | 205 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596

WHEELER 5 WELL #: 2H RRCID -> 271206 COMPL. DATE 12/23/2012 TOTAL DEPTH 12762 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 76141 | -0- | 76141 | B | 479160 | 72199 | 3 | 3240 | 4 | N | 638 | 139 | 0 | 500 | 1 | 94 |
| | | | | | | | | 702 | 9 | | | | | | | | | |
| 10 | SHUT IN | | 53336 | -0- | 53336 | B | 532496 | 50004 | 3 | 2780 | 4 | N | 502 | 147 | 0 | 416 | 1 | 33 |
| | | | | | | | | 552 | 9 | | | | | | | | | |
| 11 | SHUT IN | | 45893 | -0- | 45893 | B | 578389 | 44367 | 3 | 750 | 4 | N | 705 | 53 | 0 | 469 | 1 | 216 |
| | | | | | | | | 776 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 37802 | -0- | 37802 | B | 616191 | 36039 | 3 | 899 | 4 | N | 785 | 95 | 0 | 778 | 1 | 128 |
| | | | | | | | | 864 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 23870 | -0- | 23870 | B | 640061 | 22401 | 3 | 563 | 4 | N | 824 | 22 | 0 | 685 | 1 | 245 |
| | | | | | | | | 906 | 9 | | | | | | | | | |
| *02 | SHUT IN | | 48711 | -0- | 48711 | B | 688772 | 46223 | 3 | 1270 | 4 | N | 1107 | 49 | 0 | 1046 | 1 | 257 |
| | | | | | | | | 1218 | 9 | | | | | | | | | |

WHEELER 5 WELL #: 6H RRCID -> 271232 COMPL. DATE 01/24/2013 TOTAL DEPTH 12785 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 87997 | -0- | 87997 | B | 487246 | 82936 | 3 | 3969 | 4 | N | 993 | 130 | 0 | 750 | 1 | 163 |
| | | | | | | | | 1092 | 9 | | | | | | | | | |
| 10 | SHUT IN | | 65608 | -0- | 65608 | B | 552854 | 60467 | 3 | 4011 | 4 | N | 1027 | 147 | 0 | 962 | 1 | 81 |
| | | | | | | | | 1130 | 9 | | | | | | | | | |
| 11 | SHUT IN | | 44194 | -0- | 44194 | B | 597048 | 43199 | 3 | 401 | 4 | N | 540 | 53 | 0 | 414 | 1 | 154 |
| | | | | | | | | 594 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 38356 | -0- | 38356 | B | 635404 | 37130 | 3 | 536 | 4 | N | 627 | 65 | 0 | 614 | 1 | 102 |
| | | | | | | | | 690 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 24443 | -0- | 24443 | B | 659847 | 23861 | 3 | 393 | 4 | N | 172 | 39 | 0 | 194 | 1 | 41 |
| | | | | | | | | 189 | 9 | | | | | | | | | |
| *02 | SHUT IN | | 46856 | -0- | 46856 | B | 706703 | 46581 | 3 | 66 | 4 | N | 190 | 80 | 0 | 124 | 1 | 27 |
| | | | | | | | | 209 | 9 | | | | | | | | | |

GLADYS WHEELER WELL #: 12H RRCID -> 271234 COMPL. DATE 04/05/2013 TOTAL DEPTH 12208 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | 20276 | -0- | 20276 | B | 20276 | 17609 | 3 | 200 | 4 | N | 2243 | 1508 | 0 | 711 | 1 | 24 |
| | | | | | | | | 2467 | 9 | | | | | | | | | |
| 11 | SHUT IN | | 6147 | -0- | 6147 | B | 26423 | 6139 | 3 | 8 | 9 | N | 7 | 6 | 0 | | | 25 |
| 12 | SHUT IN | | 25572 | -0- | 25572 | B | 51995 | 25572 | 3 | | | N | -0- | | | | | 25 |
| 01 | SHUT IN | | 54932 | -0- | 54932 | B | 106927 | 52994 | 3 | 645 | 4 | N | 1175 | 144 | 0 | 903 | 1 | 153 |
| | | | | | | | | 1293 | 9 | | | | | | | | | |
| *02 | SHUT IN | | 53509 | -0- | 53509 | B | 160436 | 52992 | 3 | 110 | 4 | N | 370 | 300 | 0 | 185 | 1 | 38 |
| | | | | | | | | 407 | 9 | | | | | | | | | |

WK BROWN DYKE UNIT 1 WELL #: 1H RRCID -> 271373 COMPL. DATE 03/09/2013 TOTAL DEPTH 10903 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 111544 | -0- | 111544 | B | 504434 | 97319 | 3 | 4659 | 4 | N | 8696 | 118 | 0 | 8522 | 1 | 56 |
| | | | | | | | | 9566 | 9 | | | | | | | | | |
| 10 | SHUT IN | | 82529 | -0- | 82529 | B | 586963 | 72471 | 3 | 3218 | 4 | N | 6218 | 43 | 0 | 6387 | 1 | 302 |
| | | | | | | | | 6840 | 9 | | | | | | | | | |
| 11 | SHUT IN | | 10376 | -0- | 10376 | B | 597339 | 9280 | 3 | 1096 | 9 | N | 996 | 9 | 0 | 913 | 1 | 376 |
| 12 | SHUT IN | | 89904 | -0- | 89904 | B | 687243 | 82291 | 3 | 379 | 4 | N | 6576 | 112 | 0 | 6227 | 1 | 613 |
| | | | | | | | | 7234 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 113999 | -0- | 113999 | B | 801242 | 105809 | 3 | 365 | 4 | N | 7114 | 168 | 0 | 6710 | 1 | 849 |
| | | | | | | | | 7825 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 86359 | -0- | 86359 | B | 887601 | 81326 | 3 | 91 | 4 | N | 4493 | 148 | 0 | 5061 | 1 | 133 |
| | | | | | | | | 4942 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
STS B WELL #: 3H RRCID -> 271374 COMPL. DATE 04/10/2013 TOTAL DEPTH 10633 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | SHUT IN | | 18163 | -0- | 18163 B | 18163 | 13637 | 3 | 1703 | 4 | N | 2566 | 59 | 0 | 1835 | 1 | 672 |
| | | | | | | | 2823 | 9 | | | | | | | | | |
| *08 | SHUT IN | | 72960 | -0- | 72960 B | 91123 | 53501 | 3 | 7393 | 4 | Y | 10969 | 322 | 0 | 10791 | 1 | 528 |
| | | | | | | | 12066 | 9 | | | | | | | | | |
| 09 | SHUT IN | | 48433 | -0- | 48433 B | 139556 | 36347 | 3 | 4908 | 4 | Y | 6525 | 179 | 0 | 6780 | 1 | 94 |
| | | | | | | | 7178 | 9 | | | | | | | | | |
| 10 | SHUT IN | | 31249 | -0- | 31249 B | 170805 | 24354 | 3 | 1805 | 4 | Y | 4627 | 59 | 0 | 4030 | 1 | 632 |
| | | | | | | | 5090 | 9 | | | | | | | | | |
| 11 | SHUT IN | | 26852 | -0- | 26852 B | 197657 | 23345 | 3 | 12 | 4 | Y | 3177 | 3160 | 0 | 639 | 1 | 10 |
| | | | | | | | 3495 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 33590 | -0- | 33590 B | 231247 | 29694 | 3 | 3896 | 9 | Y | 3542 | 3542 | 0 | | | 10 |
| 01 | SHUT IN | | 27470 | -0- | 27470 B | 258717 | 24134 | 3 | 85 | 4 | Y | 2955 | 2593 | 0 | 93 | 1 | 279 |
| | | | | | | | 3251 | 9 | | | | | | | | | |
| *02 | SHUT IN | | 17142 | -0- | 17142 B | 275859 | 15457 | 3 | 1685 | 9 | Y | 1532 | 1532 | 0 | | | 279 |

BROWN-TRUSTS WELL #: 5H RRCID -> 271387 COMPL. DATE 05/16/2013 TOTAL DEPTH 11147 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |

STS B WELL #: 2H RRCID -> 271388 COMPL. DATE 04/30/2013 TOTAL DEPTH 11002 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | SHUT IN | 17801 | -0- | 17801 B | 17801 | 13965 | 3 | 958 | 4 | N | 2616 | 61 | 0 | 1870 | 1 | 685 | |
| | | | | | | 2878 | 9 | | | | | | | | | | |
| *08 | SHUT IN | 76949 | -0- | 76949 B | 94750 | 57645 | 3 | 6578 | 4 | Y | 11569 | 367 | 0 | 11331 | 1 | 556 | |
| | | | | | | 12726 | 9 | | | | | | | | | | |
| 09 | SHUT IN | 49357 | -0- | 49357 B | 144107 | 37043 | 3 | 4594 | 4 | Y | 7018 | 194 | 0 | 7279 | 1 | 101 | |
| | | | | | | 7720 | 9 | | | | | | | | | | |
| 10 | SHUT IN | 33006 | -0- | 33006 B | 177113 | 24818 | 3 | 2902 | 4 | Y | 4805 | 65 | 0 | 4185 | 1 | 656 | |
| | | | | | | 5286 | 9 | | | | | | | | | | |
| 11 | SHUT IN | 26479 | -0- | 26479 B | 203592 | 22430 | 3 | 31 | 4 | Y | 3653 | 3334 | 0 | 794 | 1 | 181 | |
| | | | | | | 4018 | 9 | | | | | | | | | | |
| 12 | SHUT IN | 34677 | -0- | 34677 B | 238269 | 30208 | 3 | 4469 | 9 | Y | 4063 | 4063 | 0 | | | 181 | |
| *01 | SHUT IN | 27027 | -0- | 27027 B | 265296 | 23522 | 3 | 149 | 4 | Y | 3051 | 2918 | 0 | 211 | 1 | 103 | |
| | | | | | | 3356 | 9 | | | | | | | | | | |
| *02 | SHUT IN | 18562 | -0- | 18562 B | 283858 | 16586 | 3 | 1976 | 9 | Y | 1796 | 1796 | 0 | | | 103 | |

BROWN DISTRIBUTING A WELL #: 3H RRCID -> 271389 COMPL. DATE 04/25/2013 TOTAL DEPTH 11613 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | 105463 | -0- | 105463 B | 105463 | 102715 | 3 | 1981 | 4 | N | 697 | 19 | 0 | 530 | 1 | 148 | |
| | | | | | | 767 | 9 | | | | | | | | | | |
| 10 | SHUT IN | 91500 | -0- | 91500 B | 196963 | 89135 | 3 | 1399 | 4 | N | 878 | 25 | 0 | 892 | 1 | 109 | |
| | | | | | | 966 | 9 | | | | | | | | | | |
| 11 | SHUT IN | -0- | -0- | -0- B | 196963 | | | | | N | -0- | | | | | 109 | |
| 12 | SHUT IN | 47771 | -0- | 47771 B | 244734 | 47238 | 3 | 260 | 4 | N | 248 | 37 | 0 | | | 320 | |
| | | | | | | 273 | 9 | | | | | | | | | | |
| 01 | SHUT IN | 56064 | -0- | 56064 B | 300798 | 55484 | 3 | 376 | 4 | N | 185 | 54 | 0 | | | 451 | |
| | | | | | | 204 | 9 | | | | | | | | | | |
| *02 | SHUT IN | 39057 | -0- | 39057 B | 339855 | 38756 | 3 | 301 | 9 | N | 274 | 211 | 0 | 355 | 1 | 159 | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
CAROLINE PIELOP WELL #: 10H RRCID -> 271390 COMPL. DATE 01/14/2013 TOTAL DEPTH 11274 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | SHUT IN | | 148558 | -0- | 148558 | B | 599108 | 146818 | 3 | 1378 | 4 | N | 329 | 125 | 0 | 191 | 1 | 143 |
| | | | | | | | | 362 | 9 | | | | | | | | | |
| *08 | SHUT IN | | 118024 | -0- | 118024 | B | 717132 | 116060 | 3 | 1711 | 4 | N | 230 | 99 | 0 | 177 | 1 | 97 |
| | | | | | | | | 253 | 9 | | | | | | | | | |
| 09 | SHUT IN | | 87235 | -0- | 87235 | B | 804367 | 85629 | 3 | 1435 | 4 | N | 155 | 56 | 0 | | | 196 |
| | | | | | | | | 171 | 9 | | | | | | | | | |
| 10 | SHUT IN | | 91738 | -0- | 91738 | B | 896105 | 90076 | 3 | 1265 | 4 | N | 361 | 294 | 0 | 182 | 1 | 81 |
| | | | | | | | | 397 | 9 | | | | | | | | | |
| 11 | SHUT IN | | 63088 | -0- | 63088 | B | 959193 | 61940 | 3 | 914 | 4 | N | 213 | 186 | 0 | | | 108 |
| | | | | | | | | 234 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 88703 | -0- | 88703 | B | 1047896 | 86599 | 3 | 1596 | 4 | N | 462 | 350 | 0 | | | 220 |
| | | | | | | | | 508 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 77756 | -0- | 77756 | B | 1125652 | 75545 | 3 | 1712 | 4 | N | 454 | 302 | 0 | 185 | 1 | 187 |
| | | | | | | | | 499 | 9 | | | | | | | | | |
| *02 | SHUT IN | | 64451 | -0- | 64451 | B | 1190103 | 62472 | 3 | 1508 | 4 | N | 428 | 338 | 0 | 188 | 1 | 89 |
| | | | | | | | | 471 | 9 | | | | | | | | | |

BROWN-TRUSTS WELL #: 11H RRCID -> 271420 COMPL. DATE 05/02/2013 TOTAL DEPTH 11171 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 80598 | -0- | 80598 | B | 80598 | 73718 | 3 | 3052 | 4 | N | 3480 | 88 | 0 | 2892 | 1 | 500 |
| | | | | | | | | 3828 | 9 | | | | | | | | | |
| 10 | SHUT IN | | 125665 | -0- | 125665 | B | 206263 | 116554 | 3 | 3759 | 4 | N | 4865 | 203 | 0 | 4809 | 1 | 353 |
| | | | | | | | | 5352 | 9 | | | | | | | | | |
| 11 | SHUT IN | | 66437 | -0- | 66437 | B | 272700 | 60600 | 3 | 2691 | 4 | N | 2860 | 222 | 0 | 2187 | 1 | 804 |
| | | | | | | | | 3146 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 70499 | -0- | 70499 | B | 343199 | 66741 | 3 | 754 | 4 | N | 2731 | 226 | 0 | 3055 | 1 | 254 |
| | | | | | | | | 3004 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 43323 | -0- | 43323 | B | 386522 | 40811 | 3 | 350 | 4 | N | 1965 | 131 | 0 | 1617 | 1 | 471 |
| | | | | | | | | 2162 | 9 | | | | | | | | | |
| *02 | SHUT IN | | -0- | -0- | -0- | B | 386522 | | | | | N | -0- | | | | | 471 |

CAROLINE PIELOP WELL #: 11H RRCID -> 271422 COMPL. DATE 02/04/2013 TOTAL DEPTH 10908 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | SHUT IN | | 104576 | -0- | 104576 | B | 141772 | 97619 | 3 | 4801 | 4 | N | 1960 | 40 | 0 | 2056 | 1 | 314 |
| | | | | | | | | 2156 | 9 | | | | | | | | | |
| *08 | SHUT IN | | 69580 | -0- | 69580 | B | 211352 | 66211 | 3 | 2079 | 4 | N | 1173 | 23 | 0 | 1249 | 1 | 215 |
| | | | | | | | | 1290 | 9 | | | | | | | | | |
| 09 | SHUT IN | | 47855 | -0- | 47855 | B | 259207 | 45083 | 3 | 1921 | 4 | N | 774 | 11 | 0 | 714 | 1 | 264 |
| | | | | | | | | 851 | 9 | | | | | | | | | |
| 10 | SHUT IN | | 51942 | -0- | 51942 | B | 311149 | 48276 | 3 | 2566 | 4 | N | 1000 | 214 | 0 | 920 | 1 | 130 |
| | | | | | | | | 1100 | 9 | | | | | | | | | |
| 11 | SHUT IN | | 26234 | -0- | 26234 | B | 337383 | 24391 | 3 | 1203 | 4 | N | 582 | 101 | 0 | 361 | 1 | 250 |
| | | | | | | | | 640 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 43206 | -0- | 43206 | B | 380589 | 39928 | 3 | 2258 | 4 | N | 927 | 222 | 0 | 561 | 1 | 394 |
| | | | | | | | | 1020 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 38021 | -0- | 38021 | B | 418610 | 34374 | 3 | 2730 | 4 | N | 834 | 188 | 0 | 918 | 1 | 122 |
| | | | | | | | | 917 | 9 | | | | | | | | | |
| *02 | SHUT IN | | 28099 | -0- | 28099 | B | 446709 | 26219 | 3 | 1141 | 4 | N | 672 | 196 | 0 | 352 | 1 | 246 |
| | | | | | | | | 739 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
BROWN-TRUSTS WELL #: 10H RRCID -> 271424 COMPL. DATE 04/24/2013 TOTAL DEPTH 11115 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | SHUT IN | | 70072 | -0- | 70072 B | 70072 | 65003 | 3 | 2241 | 4 | N | 2571 | 195 | 0 | 2081 | 1 | 295 |
| | | | | | | | 2828 | 9 | | | | | | | | | |
| 09 | SHUT IN | | 168856 | -0- | 168856 B | 238928 | 154983 | 3 | 7090 | 4 | N | 6166 | 655 | 0 | 5467 | 1 | 339 |
| | | | | | | | 6783 | 9 | | | | | | | | | |
| 10 | SHUT IN | | 39234 | -0- | 39234 B | 278162 | 36545 | 3 | 1499 | 4 | N | 1082 | 189 | 0 | 920 | 1 | 312 |
| | | | | | | | 1190 | 9 | | | | | | | | | |
| 11 | SHUT IN | | 93442 | -0- | 93442 B | 371604 | 85192 | 3 | 4302 | 4 | N | 3589 | 540 | 0 | 2598 | 1 | 763 |
| | | | | | | | 3948 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 134810 | -0- | 134810 B | 506414 | 129638 | 3 | 1083 | 4 | N | 3717 | 305 | 0 | 3825 | 1 | 350 |
| | | | | | | | 4089 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 98469 | -0- | 98469 B | 604883 | 94022 | 3 | 510 | 4 | N | 3579 | 261 | 0 | 3280 | 1 | 388 |
| | | | | | | | 3937 | 9 | | | | | | | | | |
| *02 | SHUT IN | | 54499 | -0- | 54499 B | 659382 | 52413 | 3 | 216 | 4 | N | 1700 | 162 | 0 | 1603 | 1 | 323 |
| | | | | | | | 1870 | 9 | | | | | | | | | |

DILWORTH WELL #: 6H RRCID -> 271562 COMPL. DATE 02/13/2013 TOTAL DEPTH 10740 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | SHUT IN | | 18593 | -0- | 18593 B | 18593 | 11821 | 3 | 2247 | 4 | N | 4114 | 39 | 0 | 3050 | 1 | 1025 |
| | | | | | | | 4525 | 9 | | | | | | | | | |
| *06 | SHUT IN | | 13196 | -0- | 13196 B | 31789 | 8849 | 3 | 1602 | 4 | N | 2495 | 26 | 0 | 3434 | 1 | 60 |
| | | | | | | | 2745 | 9 | | | | | | | | | |
| 07 | SHUT IN | | -0- | -0- | -0- B | 31789 | | | | | N | -0- | | | | | 60 |
| 08 | SHUT IN | | -0- | -0- | -0- B | 31789 | | | | | N | -0- | | | | | 60 |
| 09 | SHUT IN | | -0- | -0- | -0- B | 31789 | | | | | N | -0- | | | | | 60 |
| 10 | SHUT IN | | -0- | -0- | -0- B | 31789 | | | | | N | -0- | | | | | 60 |
| 11 | SHUT IN | | -0- | -0- | -0- B | 31789 | | | | | N | -0- | | | | | 60 |
| 12 | SHUT IN | | -0- | -0- | -0- B | 31789 | | | | | N | -0- | | | | | 60 |
| 01 | SHUT IN | | -0- | -0- | -0- B | 31789 | | | | | N | -0- | | | | | 60 |
| *02 | SHUT IN | | -0- | -0- | -0- B | 31789 | | | | | N | -0- | | | | | 60 |

FORREST WHEELER WELL #: 4H RRCID -> 271584 COMPL. DATE 01/29/2013 TOTAL DEPTH 11955 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | SHUT IN | | 3709 | -0- | 3709 B | 3709 | 2176 | 3 | 525 | 4 | N | 916 | 16 | 0 | | | 900 |
| | | | | | | | 1008 | 9 | | | | | | | | | |
| *05 | SHUT IN | | 91953 | -0- | 91953 B | 95662 | 56028 | 3 | 13577 | 4 | N | 20316 | 373 | 0 | 19877 | 1 | 966 |
| | | | | | | | 22348 | 9 | | | | | | | | | |
| *06 | SHUT IN | | 89693 | -0- | 89693 B | 185355 | 58971 | 3 | 12079 | 4 | N | 16948 | 165 | 0 | 16875 | 1 | 874 |
| | | | | | | | 18643 | 9 | | | | | | | | | |
| *07 | SHUT IN | | 66452 | -0- | 66452 B | 251807 | 43094 | 3 | 10410 | 4 | N | 11770 | 102 | 0 | 12081 | 1 | 461 |
| | | | | | | | 12947 | 9 | | | | | | | | | |
| *08 | SHUT IN | | 47926 | -0- | 47926 B | 299733 | 29845 | 3 | 8213 | 4 | N | 8970 | 97 | 0 | 8796 | 1 | 538 |
| | | | | | | | 9867 | 9 | | | | | | | | | |
| 09 | SHUT IN | | 6187 | -0- | 6187 B | 305920 | 4684 | 3 | 779 | 4 | N | 658 | 9 | 0 | 929 | 1 | 258 |
| | | | | | | | 724 | 9 | | | | | | | | | |
| 10 | SHUT IN | | 30237 | -0- | 30237 B | 336157 | 17907 | 3 | 4954 | 4 | N | 6705 | 32 | 0 | 6542 | 1 | 389 |
| | | | | | | | 7376 | 9 | | | | | | | | | |
| 11 | SHUT IN | | 30413 | -0- | 30413 B | 366570 | 20 | 1 | 17746 | 3 | N | 6452 | 40 | 0 | 6320 | 1 | 481 |
| | | | | | | | 5550 | 4 | 7097 | 9 | | | | | | | |
| 12 | SHUT IN | | 35975 | -0- | 35975 B | 402545 | 257 | 1 | 21917 | 3 | N | 7054 | 51 | 0 | 6857 | 1 | 627 |
| | | | | | | | 6042 | 4 | 7759 | 9 | | | | | | | |
| 01 | SHUT IN | | 25621 | -0- | 25621 B | 428166 | 297 | 1 | 16131 | 3 | N | 4880 | 18 | 0 | 5126 | 1 | 363 |
| | | | | | | | 3825 | 4 | 5368 | 9 | | | | | | | |
| *02 | SHUT IN | | 19089 | -0- | 19089 B | 447255 | 270 | 1 | 11635 | 3 | N | 3404 | 16 | 0 | 3499 | 1 | 252 |
| | | | | | | | 3440 | 4 | 3744 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
EDWARDS B WELL #: 4H RRCID -> 271632 COMPL. DATE 05/15/2013 TOTAL DEPTH 12492 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | SHUT IN | | 35333 | -0- | 35333 | B | 35333 | 30902 | 3 | 2088 | 4 | N | 2129 | 84 | 0 | 1818 | 1 | 227 |
| | | | | | | | | 2342 | 9 | | | | | | | | | |
| 09 | SHUT IN | | 100069 | -0- | 100069 | B | 135402 | 87762 | 3 | 5643 | 4 | N | 6058 | 334 | 0 | 5371 | 1 | 580 |
| | | | | | | | | 6664 | 9 | | | | | | | | | |
| 10 | SHUT IN | | 77323 | -0- | 77323 | B | 212725 | 66861 | 3 | 5522 | 4 | N | 4491 | 246 | 0 | 4363 | 1 | 462 |
| | | | | | | | | 4940 | 9 | | | | | | | | | |
| 11 | SHUT IN | | 38930 | -0- | 38930 | B | 251655 | 34525 | 3 | 2018 | 4 | N | 2170 | 147 | 0 | 2015 | 1 | 470 |
| | | | | | | | | 2387 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 51578 | -0- | 51578 | B | 303233 | 46046 | 3 | 2510 | 4 | N | 2747 | 188 | 0 | 2597 | 1 | 432 |
| | | | | | | | | 3022 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 16698 | -0- | 16698 | B | 319931 | 15070 | 3 | 760 | 4 | N | 789 | 23 | 0 | 911 | 1 | 287 |
| | | | | | | | | 868 | 9 | | | | | | | | | |
| *02 | SHUT IN | | 38039 | -0- | 38039 | B | 357970 | 33898 | 3 | 1920 | 4 | N | 2019 | 1 | 0 | 2141 | 1 | 164 |
| | | | | | | | | 2221 | 9 | | | | | | | | | |

DONNELL B WELL #: 1H RRCID -> 271649 COMPL. DATE 01/17/2013 TOTAL DEPTH 11706 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | SHUT IN | | 169950 | -0- | 169950 | B | 169950 | 143585 | 3 | 9395 | 4 | N | 15427 | 514 | 0 | 14471 | 1 | 442 |
| | | | | | | | | 16970 | 9 | | | | | | | | | |
| *07 | SHUT IN | | 126291 | -0- | 126291 | B | 296241 | 99963 | 3 | 12862 | 4 | N | 12241 | 377 | 0 | 11879 | 1 | 427 |
| | | | | | | | | 13465 | 9 | | | | | | | | | |
| *08 | SHUT IN | | 67224 | -0- | 67224 | B | 363465 | 49579 | 3 | 7917 | 4 | N | 8843 | 159 | 0 | 8663 | 1 | 448 |
| | | | | | | | | 9727 | 9 | | | | | | | | | |
| 09 | SHUT IN | | 34124 | -0- | 34124 | B | 397589 | 25443 | 3 | 4038 | 4 | N | 4221 | 15 | 0 | 4255 | 1 | 399 |
| | | | | | | | | 4643 | 9 | | | | | | | | | |
| 10 | SHUT IN | | -0- | -0- | -0- | B | 397589 | | | | | N | -0- | | | | | 399 |
| 11 | SHUT IN | | -0- | -0- | -0- | B | 397589 | | | | | N | -0- | | | | | 399 |
| 12 | SHUT IN | | 31257 | -0- | 31257 | B | 428846 | 23612 | 3 | 3030 | 4 | N | 4195 | 41 | 0 | 4218 | 1 | 335 |
| | | | | | | | | 4615 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 33445 | -0- | 33445 | B | 462291 | 27054 | 3 | 1400 | 4 | N | 4537 | 2648 | 0 | 2188 | 1 | 36 |
| | | | | | | | | 4991 | 9 | | | | | | | | | |
| *02 | SHUT IN | | 29256 | -0- | 29256 | B | 491547 | 24381 | 3 | 4875 | 9 | N | 4432 | 4231 | 0 | 181 | 1 | 56 |

DILWORTH WELL #: 15H RRCID -> 271794 COMPL. DATE 04/23/2013 TOTAL DEPTH 11128 PERF.11557 - 18665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | | 23259 | -0- | 23259 | B | 23259 | 15163 | 3 | 2824 | 4 | N | 4793 | 62 | 0 | 3900 | 1 | 831 |
| | | | | | | | | 5272 | 9 | | | | | | | | | |
| *05 | 0 | | 86788 | -0- | 86788 | B | 110047 | 60581 | 3 | 8699 | 4 | N | 15916 | 205 | 0 | 15855 | 1 | 687 |
| | | | | | | | | 17508 | 9 | | | | | | | | | |
| *06 | 0 | | 74311 | -0- | 74311 | B | 184358 | 54690 | 3 | 6118 | 4 | N | 12275 | 159 | 0 | 11805 | 1 | 998 |
| | | | | | | | | 13503 | 9 | | | | | | | | | |
| *07 | 0 | | 2660 | -0- | 2660 | B | 187018 | 1886 | 3 | 528 | 4 | N | 223 | 5 | 0 | 1189 | 1 | 27 |
| | | | | | | | | 245 | 9 | | | | | | | | | |
| *08 | 187018 | X | -0- | -0- | -187018 | B | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 61710 | X | -0- | -0- | -61710 | B | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 63767 | X | -0- | -0- | -63767 | B | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 61710 | X | -0- | -0- | -61710 | B | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 63767 | X | -0- | -0- | -63767 | B | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 63767 | X | -0- | -0- | -63767 | B | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 57596 | X | -0- | -0- | -57596 | B | -0- | | | | | N | 112 | 139 | 1 | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
CARRIZO (EAGLE FORD) LLC 135316
PIERCE WELL #: 10H RRCID -> 260653 COMPL. DATE 11/08/2010 TOTAL DEPTH 10012 PERF.10359 - 14378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14100 | X | 9892 | -0- | -4208 B | -0- | 3115<br>1419 | 1<br>9 | 5358 | 2 | N | 1290 | 710 | 1 | | | 1550 |
| 10 | 14570 | X | 8904 | -0- | -5666 B | -0- | 3092<br>1022 | 1<br>9 | 4790 | 2 | N | 929 | 1699 | 1 | | | 780 |
| 11 | 14100 | X | 8633 | -0- | -5467 B | -0- | 3098<br>1167 | 1<br>9 | 4368 | 2 | N | 1061 | 533 | 1 | | | 1308 |
| 12 | 10664 | X | 1029 | -0- | -9635 B | -0- | 875 | 1 | 154 | 9 | N | 140 | 667 | 1 | | | 781 |
| 01 | 10230 | X | 1082 | -0- | -9148 B | -0- | 826<br>34 | 1<br>9 | 222 | 2 | N | 31 | 808 | 1 | | | 4 |
| 02 | 9240 | X | 2740 | -0- | -6500 B | -0- | 1537<br>718 | 1<br>9 | 485 | 4 | N | 653 | 552 | 1 | 46 | 8 | 59 |

VESTER A UNIT WELL #: 10H RRCID -> 265593 COMPL. DATE 12/29/2011 TOTAL DEPTH 9226 PERF. 9600 - 14430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7740 | X | 7515 | -0- | -225 B | -0- | 341<br>609 | 1<br>9 | 6565 | 2 | Y | 554 | 621 | 1 | | | 312 |
| 10 | 8463 | X | 8463 | -0- | -0- B | -0- | 406<br>796 | 1<br>9 | 7261 | 2 | Y | 724 | 649 | 1 | | | 387 |
| 11 | 7710 | X | 5804 | -0- | -1906 B | -0- | 420<br>459 | 1<br>9 | 4925 | 2 | Y | 417 | 498 | 1 | | | 306 |
| 12 | 7967 | X | 6880 | -0- | -1087 B | -0- | 424<br>396 | 1<br>9 | 6060 | 2 | Y | 360 | 262 | 1 | | | 404 |
| 01 | DLQ G-10 | | 6904 | -0- | 6904 B | 6904 | 330<br>903 | 1<br>9 | 5671 | 2 | Y | 821 | 719 | 1 | | | 506 |
| 02 | DLQ G-10 | | 4424 | -0- | 4424 B | 11328 | 276<br>469 | 1<br>9 | 3679 | 2 | Y | 426 | 474 | 1 | | | 458 |

VESTER B UNIT WELL #: 11H RRCID -> 265595 COMPL. DATE 12/21/2011 TOTAL DEPTH 9230 PERF. 9660 - 14183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10170 | X | 8532 | -0- | -1638 B | -0- | 379<br>688 | 1<br>9 | 7465 | 2 | Y | 625 | 652 | 1 | | | 352 |
| 10 | 12152 | X | 6758 | -0- | -5394 B | -0- | 338<br>582 | 1<br>9 | 5838 | 2 | Y | 529 | 598 | 1 | | | 283 |
| 11 | 11760 | X | 4068 | -0- | -7692 B | -0- | 300<br>486 | 1<br>9 | 3282 | 2 | Y | 442 | 400 | 1 | | | 325 |
| 12 | 12152 | X | 5257 | -0- | -6895 B | -0- | 320<br>620 | 1<br>9 | 4317 | 2 | Y | 564 | 278 | 1 | | | 611 |
| 01 | DLQ G-10 | | 8648 | -0- | 8648 B | 8648 | 414<br>798 | 1<br>9 | 7436 | 2 | Y | 725 | 889 | 1 | | | 447 |
| 02 | DLQ G-10 | | 6486 | -0- | 6486 B | 15134 | 396<br>417 | 1<br>9 | 5673 | 2 | Y | 379 | 419 | 1 | | | 407 |

PIERCE WELL #: 20H RRCID -> 265873 COMPL. DATE 10/20/2012 TOTAL DEPTH 9941 PERF.10475 - 19047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46530 | X | 33689 | -0- | -12841 B | -0- | 5740<br>2256 | 1<br>9 | 25693 | 2 | Y | 2051 | 2048 | 1 | | | 638 |
| 10 | 48081 | X | 28231 | -0- | -19850 B | -0- | 5170<br>1668 | 1<br>9 | 21393 | 2 | Y | 1516 | 1726 | 1 | | | 428 |
| 11 | 46530 | X | 21487 | -0- | -25043 B | -0- | 5276<br>1756 | 1<br>9 | 14455 | 2 | Y | 1596 | 1648 | 1 | | | 376 |
| 12 | 45136 | X | 19408 | -0- | -25728 B | -0- | 4950<br>2230 | 1<br>9 | 12228 | 2 | Y | 2027 | 1706 | 1 | | | 697 |
| 01 | DLQ G-10 | | 10387 | -0- | 10387 B | 10387 | 3260<br>1059 | 1<br>9 | 6068 | 2 | Y | 963 | 955 | 1 | | | 705 |
| 02 | DLQ G-10 | | 19445 | -0- | 19445 B | 29832 | 3576<br>2263 | 1<br>9 | 13606 | 2 | Y | 2057 | 1883 | 1 | 8 | 8 | 871 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
CARRIZO (EAGLE FORD) LLC //CONT.// 135316
PIERCE WELL #: 21H RRCID -> 265876 COMPL. DATE 10/20/2012 TOTAL DEPTH 9927 PERF.10465 - 19151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30390 | X | 15191 | -0- | -15199 B | -0- | 2088 | 1 | 9312 | 2 | Y | 3446 | 3244 | 1 | | | 1072 |
| | | | | | | | 3791 | 9 | | | | | | | | | |
| 10 | 19933 | X | 16046 | -0- | -3887 B | -0- | 2438 | 1 | 10078 | 2 | Y | 3209 | 3375 | 1 | | | 906 |
| | | | | | | | 3530 | 9 | | | | | | | | | |
| 11 | 16080 | X | 8582 | -0- | -7498 B | -0- | 1842 | 1 | 5021 | 2 | Y | 1563 | 2101 | 1 | | | 368 |
| | | | | | | | 1719 | 9 | | | | | | | | | |
| 12 | 16616 | X | 7013 | -0- | -9603 B | -0- | 1880 | 1 | 2530 | 2 | Y | 2366 | 1920 | 1 | | | 814 |
| | | | | | | | 2603 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 3980 | -0- | 3980 B | 3980 | 1701 | 1 | 1002 | 2 | Y | 1161 | 1125 | 1 | | | 850 |
| | | | | | | | 1277 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 21447 | -0- | 21447 B | 25427 | 3408 | 1 | 14950 | 2 | Y | 2808 | 2465 | 1 | | | 1193 |
| | | | | | | | 3089 | 9 | | | | | | | | | |

PIERCE WELL #: 11H RRCID -> 271314 COMPL. DATE 12/26/2013 TOTAL DEPTH 10030 PERF.10350 - 14476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | 5065 | -0- | 5065 B | 5065 | 3604 | 4 | 1461 | 9 | N | 1328 | 535 | 1 | | | 793 |
| *01 | 44102 | X | 39037 | -0- | -5065 B | -0- | 4455 | 1 | 7746 | 2 | N | 9115 | 9427 | 1 | | | 481 |
| | | | | | | | 16809 | 4 | 10027 | 9 | | | | | | | |
| *02 | 29428 | X | NO RPT | -0- | -29428 B | -0- | | | | | N | NO RPT | | | | | 481 |

PIERCE WELL #: 12H RRCID -> 271315 COMPL. DATE 02/15/2013 TOTAL DEPTH 9980 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | 3789 | -0- | 3789 B | 3789 | 2490 | 4 | 1299 | 9 | N | 1181 | 476 | 1 | | | 705 |
| 01 | SHUT IN | | 43842 | -0- | 43842 B | 47631 | 5102 | 1 | 8872 | 2 | N | 9651 | 9867 | 1 | | | 489 |
| | | | | | | | 19252 | 4 | 10616 | 9 | | | | | | | |
| 02 | SHUT IN | | NO RPT | -0- | -0- B | 47631 | | | | | N | NO RPT | | | | | 489 |

CHESAPEAKE OPERATING, INC. 147715
WHEELER WELL #: 1 RRCID -> 258355 COMPL. DATE 04/22/2010 TOTAL DEPTH 10225 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

EOG RESOURCES, INC. 253162
GARNER, TULLY C. WELL #: 97H RRCID -> 254713 COMPL. DATE 11/28/2008 TOTAL DEPTH 9808 PERF.11817 - 13182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5344 | X | 5344 | -0- | -0- B | -0- | 5344 | 2 | | | Y | -0- | 22 | 1 | | | 34 |
| 10 | 3224 | X | 2826 | -0- | -398 B | -0- | 2826 | 2 | | | Y | -0- | 28 | 1 | | | 6 |
| *11 | 3240 | X | 2399 | -0- | -841 B | -0- | 2399 | 2 | | | Y | -0- | 4 | 1 | | | 2 |
| 12 | 3348 | X | 1893 | -0- | -1455 B | -0- | 1893 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| 01 | 3937 | X | 2545 | -0- | -1392 B | -0- | 2545 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 3556 | X | 2345 | -0- | -1211 B | -0- | 2345 | 2 | | | Y | -0- | | | | | -0- |

GARNER, TULLY C. WELL #: 100H RRCID -> 257689 COMPL. DATE 11/03/2010 TOTAL DEPTH 9814 PERF. 9960 - 14652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19500 | X | 3958 | -0- | -15542 B | -0- | 3332 | 2 | 626 | 9 | Y | 569 | 319 | 1 | | | 786 |
| 10 | 18445 | X | 15643 | -0- | -2802 B | -0- | 14817 | 2 | 826 | 9 | Y | 751 | 1049 | 1 | | | 488 |
| 11 | 17850 | X | 15402 | -0- | -2448 B | -0- | 14769 | 2 | 633 | 9 | Y | 575 | 561 | 1 | | | 502 |
| 12 | 16585 | X | 14838 | -0- | -1747 B | -0- | 13853 | 2 | 985 | 9 | Y | 895 | 563 | 1 | | | 834 |
| 01 | 14313 | X | 14313 | -0- | -0- B | -0- | 13595 | 2 | 718 | 9 | Y | 653 | 777 | 1 | | | 710 |
| *02 | 12123 | X | 12123 | -0- | -0- B | -0- | 11529 | 2 | 594 | 9 | Y | 540 | 776 | 1 | | | 474 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EP ENERGY E&P COMPANY, L.P. 253385
NUNLEY-TRAYLOR WELL #: 1H RRCID -> 258752 COMPL. DATE 09/26/2010 TOTAL DEPTH 12597 PERF.16599 - 16722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INC G-10 | | 10986 | -0- | 10986 B | 35337 | 10986 | 2 | | | N | -0- | | | | | 92 |
| 10 | INC G-10 | | 10796 | -0- | 10796 B | 46133 | 10796 | 2 | | | N | -0- | | | | | 92 |
| 11 | 56462 | X | 10329 | -0- | -46133 B | -0- | 10329 | 2 | | | N | -0- | | | | | 92 |
| 12 | 10401 | X | 10401 | -0- | -0- B | -0- | 10401 | 2 | | | N | -0- | | | | | 92 |
| 01 | 10094 | X | 10094 | -0- | -0- B | -0- | 10094 | 2 | | | N | -0- | | | | | 92 |
| *02 | 9188 | X | 9188 | -0- | -0- B | -0- | 9188 | 2 | | | N | -0- | | | | | 92 |

BRISCOE-NUNLEY "A" WELL #: 1H RRCID -> 268487 COMPL. DATE 04/06/2011 TOTAL DEPTH 13355 PERF.13457 - 18408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16560 | X | 14246 | -0- | -2314 B | -0- | 14246 | 2 | | | N | -0- | | | | | 168 |
| 10 | 16926 | X | 14064 | -0- | -2862 B | -0- | 14064 | 2 | | | N | -0- | | | | | 168 |
| 11 | 15750 | X | 13135 | -0- | -2615 B | -0- | 13135 | 2 | | | N | -0- | | | | | 168 |
| 12 | 15655 | X | 13154 | -0- | -2501 B | -0- | 13154 | 2 | | | N | -0- | | | | | 168 |
| 01 | DLQ G-10 | | 12652 | -0- | 12652 B | 12652 | 12652 | 2 | | | N | -0- | | | | | 168 |
| 02 | DLQ G-10 | | 10987 | -0- | 10987 B | 23639 | 10987 | 2 | | | N | -0- | | | | | 168 |

ESCONDIDO RESOURCES II, LLC 254236
MATRIX LAND CO WELL #: 11H RRCID -> 255147 COMPL. DATE 05/10/2010 TOTAL DEPTH 11810 PERF.12126 - 17019

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 85567 | X | 25944 | -0- | -59623 B | -0- | 25944 | 2 | | | N | -0- | 37 | 1 | | | 87 |
| 10 | 29074 | X | 29074 | -0- | -0- B | -0- | 863 | 1 | 28207 | 2 | N | 4 | 4 | 8 | | | 87 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 29430 | X | 27101 | -0- | -2329 B | -0- | 3506 | 1 | 23595 | 2 | N | -0- | | | | | 87 |
| 12 | 30411 | X | 23490 | -0- | -6921 B | -0- | 500 | 1 | 22990 | 2 | N | -0- | | | | | 87 |
| 01 | 29202 | X | 27493 | -0- | -1709 B | -0- | 5054 | 1 | 22439 | 2 | N | -0- | | | | | 87 |
| 02 | 26264 | X | NO RPT | -0- | -26264 B | -0- | | | | | N | NO RPT | | | | | 87 |

STOKES-KRUEGER UNIT WELL #: 1H RRCID -> 266576 COMPL. DATE 06/08/2011 TOTAL DEPTH 10757 PERF.13136 - 15485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41460 | X | 35290 | -0- | -6170 B | -0- | 1266 | 1 | 34022 | 2 | N | 2 | | | | | 146 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 42842 | X | 30195 | -0- | -12647 B | -0- | 1146 | 1 | 29045 | 2 | N | 4 | 92 | 1 | | | 58 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 39000 | X | 33945 | -0- | -5055 B | -0- | 5396 | 1 | 28549 | 2 | N | -0- | | | | | 58 |
| 12 | 40300 | X | 33945 | -0- | -6355 B | -0- | 33945 | 2 | | | N | -0- | | | | | 58 |
| 01 | DLQ G-10 | | 32801 | -0- | 32801 B | 32801 | 98 | 1 | 32703 | 2 | N | -0- | | | | | 58 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- B | 32801 | | | | | N | NO RPT | | | | | 58 |

SPOHN RANCH WELL #: 1H RRCID -> 269081 COMPL. DATE 04/05/2012 TOTAL DEPTH 10160 PERF.10343 - 17188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 89100 | X | 69099 | -0- | -20001 B | -0- | 2480 | 1 | 66619 | 2 | N | -0- | | | | | -0- |
| 10 | 86676 | X | 71014 | -0- | -15662 B | -0- | 2696 | 1 | 68316 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 78210 | X | 69284 | -0- | -8926 B | -0- | 402 | 1 | 68882 | 2 | N | -0- | | | | | -0- |
| 12 | 80817 | X | 58448 | -0- | -22369 B | -0- | 945 | 1 | 57503 | 2 | N | -0- | | | | | -0- |
| 01 | 71393 | X | 52943 | -0- | -18450 B | -0- | 493 | 1 | 52450 | 2 | N | -0- | | | | | -0- |
| 02 | 64652 | X | NO RPT | -0- | -64652 B | -0- | | | | | N | NO RPT | | | | | -0- |

FASKEN OIL AND RANCH, LTD. 263696
LA MESA WELL #: 1H RRCID -> 267755 COMPL. DATE 06/16/2012 TOTAL DEPTH 9366 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 143010 | X | 116901 | -0- | -26109 B | -0- | 116901 | 3 | | | N | -0- | | | | | -0- |
| 10 | 147777 | X | 115433 | -0- | -32344 B | -0- | 115433 | 3 | | | N | -0- | | | | | -0- |
| 11 | 143010 | X | 70911 | -0- | -72099 B | -0- | 70911 | 3 | | | N | -0- | | | | | -0- |
| 12 | 138849 | X | 77465 | -0- | -61384 B | -0- | 77465 | 3 | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 91342 | -0- | 91342 B | 91342 | 91342 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 12691 | -0- | 12691 B | 104033 | 12691 | 3 | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY V, LP 486536
NEEDMORE WELL #: 1H RRCID -> 268128 COMPL. DATE 05/20/2011 TOTAL DEPTH 10698 PERF.10974 - 15593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15210 | X | 2943 | -0- | -12267 B | -0- | 27 | 1 | 2916 | 2 | N | -0- | | | | | -0- |
| 10 | 14539 | X | 11974 | -0- | -2565 B | -0- | 267 | 1 | 11707 | 2 | N | -0- | | | | | -0- |
| 11 | 13320 | X | 10713 | -0- | -2607 B | -0- | 109 | 1 | 10604 | 2 | N | -0- | | | | | -0- |
| 12 | 13764 | X | 10619 | -0- | -3145 B | -0- | 110 | 1 | 10509 | 2 | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 14552 | -0- | 14552 B | 14552 | 140 | 1 | 14412 | 2 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- B | 14552 | | | | | N | NO RPT | | | | | -0- |

LAREDO ENERGY 486543
BENAVIDES, ROSA VELA WELL #: 3H RRCID -> 257686 COMPL. DATE 03/21/2011 TOTAL DEPTH 10637 PERF.10978 - 14385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12540 | X | 8716 | -0- | -3824 B | -0- | 543 | 1 | 8173 | 2 | N | -0- | | | | | -0- |
| 10 | 10168 | X | 8886 | -0- | -1282 B | -0- | 628 | 1 | 8258 | 2 | N | -0- | | | | | -0- |
| 11 | 9840 | X | 7756 | -0- | -2084 B | -0- | 124 | 1 | 7632 | 2 | N | -0- | | | | | -0- |
| 12 | 10075 | X | 7491 | -0- | -2584 B | -0- | 770 | 1 | 6721 | 2 | N | -0- | | | | | -0- |
| 01 | 9021 | X | 6851 | -0- | -2170 B | -0- | 66 | 1 | 6785 | 2 | N | -0- | | | | | -0- |
| 02 | 8148 | X | 5589 | -0- | -2559 B | -0- | 119 | 1 | 5470 | 2 | N | -0- | | | | | -0- |

STATE OF TEXAS HILL RANCH WELL #: 2H RRCID -> 257687 COMPL. DATE 01/24/2010 TOTAL DEPTH 12006 PERF.12260 - 15132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14220 | X | 12814 | -0- | -1406 B | -0- | 445 | 1 | 12369 | 2 | N | -0- | | | | | -0- |
| 10 | 14694 | X | 13019 | -0- | -1675 B | -0- | 545 | 1 | 12474 | 2 | N | -0- | | | | | -0- |
| 11 | 13920 | X | 11163 | -0- | -2757 B | -0- | 683 | 1 | 10480 | 2 | N | -0- | | | | | -0- |
| 12 | 14384 | X | 9187 | -0- | -5197 B | -0- | 540 | 1 | 8647 | 2 | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 9726 | -0- | 9726 B | 9726 | 252 | 1 | 9474 | 2 | N | -0- | | | | | -0- |
| *02 | 21373 | X | 11647 | -0- | -9726 B | -0- | 186 | 1 | 11461 | 2 | N | -0- | | | | | -0- |

BENAVIDES, ROSA VELA WELL #: 2H RRCID -> 258131 COMPL. DATE 03/09/2010 TOTAL DEPTH 11132 PERF.11808 - 15504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7295 | X | 7295 | -0- | -0- B | -0- | 463 | 1 | 6832 | 2 | N | -0- | | | | | -0- |
| 10 | 5642 | X | 5096 | -0- | -546 B | -0- | 369 | 1 | 4727 | 2 | N | -0- | | | | | -0- |
| 11 | 6480 | X | 6476 | -0- | -4 B | -0- | 104 | 1 | 6372 | 2 | N | -0- | | | | | -0- |
| 12 | 7533 | X | 4091 | -0- | -3442 B | -0- | 433 | 1 | 3658 | 2 | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 5905 | -0- | 5905 B | 5905 | 57 | 1 | 5848 | 2 | N | -0- | | | | | -0- |
| *02 | 10696 | X | 4791 | -0- | -5905 B | -0- | 102 | 1 | 4689 | 2 | N | -0- | | | | | -0- |

ROSA V. BENAVIDES WELL #: 5H RRCID -> 260046 COMPL. DATE 10/27/2011 TOTAL DEPTH 11796 PERF.11220 - 14817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12630 | X | 11212 | -0- | -1418 B | -0- | 97 | 1 | 11115 | 2 | N | -0- | | | | | -0- |
| 10 | 12214 | X | 10823 | -0- | -1391 B | -0- | 590 | 1 | 10233 | 2 | N | -0- | | | | | -0- |
| 11 | 11790 | X | 9499 | -0- | -2291 B | -0- | 910 | 1 | 8589 | 2 | N | -0- | | | | | -0- |
| 12 | 12183 | X | 9272 | -0- | -2911 B | -0- | 395 | 1 | 8877 | 2 | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 9146 | -0- | 9146 B | 9146 | 216 | 1 | 8930 | 2 | N | -0- | | | | | -0- |
| *02 | 17467 | X | 8321 | -0- | -9146 B | -0- | 656 | 1 | 7665 | 2 | N | -0- | | | | | -0- |

ROSA VELA BENAVIDES WELL #: 7H RRCID -> 260047 COMPL. DATE 03/19/2011 TOTAL DEPTH 10707 PERF.11060 - 15260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8970 | X | 7876 | -0- | -1094 B | -0- | 243 | 1 | 7633 | 2 | N | -0- | | | | | -0- |
| 10 | 9269 | X | 8169 | -0- | -1100 B | -0- | 243 | 1 | 7926 | 2 | N | -0- | | | | | -0- |
| 11 | 9720 | X | 8514 | -0- | -1206 B | -0- | 243 | 1 | 8271 | 2 | N | -0- | | | | | -0- |
| 12 | 10044 | X | 3501 | -0- | -6543 B | -0- | 243 | 1 | 3258 | 2 | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 8539 | -0- | 8539 B | 8539 | 243 | 1 | 8296 | 2 | N | -0- | | | | | -0- |
| *02 | 15750 | X | 7211 | -0- | -8539 B | -0- | 243 | 1 | 6968 | 2 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY //CONT.// 486543
G-B MINERALS WELL #: 1H RRCID -> 260051 COMPL. DATE 05/30/2012 TOTAL DEPTH 13120 PERF.12500 - 17166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21990 | X | 18585 | -0- | -3405 B | -0- | 784 | 1 | 17801 | 2 | N | -0- | | | -0- |
| 10 | 21545 | X | 18472 | -0- | -3073 B | -0- | 148 | 1 | 18324 | 2 | N | -0- | | | -0- |
| 11 | 21510 | X | 16842 | -0- | -4668 B | -0- | 857 | 1 | 15985 | 2 | N | -0- | | | -0- |
| 12 | 22227 | X | 16630 | -0- | -5597 B | -0- | 448 | 1 | 16182 | 2 | N | -0- | | | -0- |
| 01 | DLQ G-10 | | 15519 | -0- | 15519 B | 15519 | 121 | 1 | 15398 | 2 | N | -0- | | | -0- |
| *02 | 30857 | X | 15338 | -0- | -15519 B | -0- | 264 | 1 | 15074 | 2 | N | -0- | | | -0- |

ST OF TX-LA CRUZ TRES LAND, LTD. WELL #: 1H RRCID -> 261320 COMPL. DATE 03/24/2013 TOTAL DEPTH 10950 PERF.11200 - 15902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9690 | X | 7406 | -0- | -2284 B | -0- | 57 | 1 | 7349 | 2 | N | -0- | | | -0- |
| 10 | 7812 | X | 6548 | -0- | -1264 B | -0- | 47 | 1 | 6501 | 2 | N | -0- | | | -0- |
| 11 | 7560 | X | 6482 | -0- | -1078 B | -0- | 64 | 1 | 6418 | 2 | N | -0- | | | -0- |
| 12 | 7812 | X | 5328 | -0- | -2484 B | -0- | 43 | 1 | 5285 | 2 | N | -0- | | | -0- |
| 01 | DLQ G-10 | | 5850 | -0- | 5850 B | 5850 | 39 | 1 | 5811 | 2 | N | -0- | | | -0- |
| *02 | 12270 | X | 6420 | -0- | -5850 B | -0- | 61 | 1 | 6359 | 2 | N | -0- | | | -0- |

HACHAR WELL #: 2H RRCID -> 261381 COMPL. DATE 01/25/2013 TOTAL DEPTH 12485 PERF.12770 - 16482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14130 | X | 11242 | -0- | -2888 B | -0- | 94 | 1 | 11148 | 2 | N | -0- | | | -0- |
| 10 | 14601 | X | 10436 | -0- | -4165 B | -0- | 130 | 1 | 10306 | 2 | N | -0- | | | -0- |
| 11 | 13650 | X | 8986 | -0- | -4664 B | -0- | 226 | 1 | 8760 | 2 | N | -0- | | | -0- |
| 12 | 14105 | X | 4491 | -0- | -9614 B | -0- | 450 | 1 | 4041 | 2 | N | -0- | | | -0- |
| 01 | DLQ G-10 | | 1843 | -0- | 1843 B | 1843 | 595 | 1 | 1248 | 2 | N | -0- | | | -0- |
| *02 | 3044 | X | 1201 | -0- | -1843 B | -0- | 564 | 1 | 637 | 2 | N | -0- | | | -0- |

STATE OF TEXAS - BOB PECK WELL #: 1H RRCID -> 261411 COMPL. DATE 01/05/2012 TOTAL DEPTH 11927 PERF.12130 - 15952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12960 | X | 12122 | -0- | -838 B | -0- | 150 | 1 | 11972 | 2 | N | -0- | | | -0- |
| 10 | 13113 | X | 11836 | -0- | -1277 B | -0- | 105 | 1 | 11731 | 2 | N | -0- | | | -0- |
| 11 | 13020 | X | 9945 | -0- | -3075 B | -0- | 122 | 1 | 9823 | 2 | N | -0- | | | -0- |
| 12 | 13454 | X | 9275 | -0- | -4179 B | -0- | 93 | 1 | 9182 | 2 | N | -0- | | | -0- |
| 01 | DLQ G-10 | | 9059 | -0- | 9059 B | 9059 | 486 | 1 | 8573 | 2 | N | -0- | | | -0- |
| *02 | 18746 | X | 9687 | -0- | -9059 B | -0- | 517 | 1 | 9170 | 2 | N | -0- | | | -0- |

STATE OF TEXAS - A.E. PUIG WELL #: 1H RRCID -> 261443 COMPL. DATE 03/04/2011 TOTAL DEPTH 11840 PERF.12275 - 15897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20010 | X | 14422 | -0- | -5588 B | -0- | 185 | 1 | 14237 | 2 | N | -0- | | | -0- |
| 10 | 19716 | X | 15517 | -0- | -4199 B | -0- | 114 | 1 | 15403 | 2 | N | -0- | | | -0- |
| 11 | 19080 | X | 11891 | -0- | -7189 B | -0- | 120 | 1 | 11771 | 2 | N | -0- | | | -0- |
| 12 | 19716 | X | 8552 | -0- | -11164 B | -0- | 223 | 1 | 8329 | 2 | N | -0- | | | -0- |
| 01 | DLQ G-10 | | 14716 | -0- | 14716 B | 14716 | 99 | 1 | 14617 | 2 | N | -0- | | | -0- |
| *02 | 24946 | X | 10230 | -0- | -14716 B | -0- | 238 | 1 | 9992 | 2 | N | -0- | | | -0- |

LA CRUZ LAND GAS UNIT 1 WELL #: 1H RRCID -> 261632 COMPL. DATE 04/03/2013 TOTAL DEPTH 10752 PERF.11100 - 15772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22710 | X | 17289 | -0- | -5421 B | -0- | 224 | 1 | 17065 | 2 | N | -0- | | | -0- |
| 10 | 22475 | X | 17609 | -0- | -4866 B | -0- | 141 | 1 | 17468 | 2 | N | -0- | | | -0- |
| 11 | 19560 | X | 15880 | -0- | -3680 B | -0- | 177 | 1 | 15703 | 2 | N | -0- | | | -0- |
| 12 | 20212 | X | 14825 | -0- | -5387 B | -0- | 134 | 1 | 14691 | 2 | N | -0- | | | -0- |
| 01 | DLQ G-10 | | 14871 | -0- | 14871 B | 14871 | 249 | 1 | 14622 | 2 | N | -0- | | | -0- |
| *02 | 26025 | X | 11154 | -0- | -14871 B | -0- | 195 | 1 | 10959 | 2 | N | -0- | | | -0- |

ST OF TX PRIETO SAN JUAN GU WELL #: 2H RRCID -> 263624 COMPL. DATE 03/23/2013 TOTAL DEPTH 11505 PERF.11920 - 15180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25020 | X | 15259 | -0- | -9761 B | -0- | 150 | 1 | 15109 | 2 | N | -0- | | | -0- |
| 10 | 22010 | X | 16172 | -0- | -5838 B | -0- | 188 | 1 | 15984 | 2 | N | -0- | | | -0- |
| 11 | 18840 | X | 15704 | -0- | -3136 B | -0- | 813 | 1 | 14891 | 2 | N | -0- | | | -0- |
| 12 | 19468 | X | 15558 | -0- | -3910 B | -0- | 934 | 1 | 14624 | 2 | N | -0- | | | -0- |
| 01 | DLQ G-10 | | 16361 | -0- | 16361 B | 16361 | 1424 | 1 | 14937 | 2 | N | -0- | | | -0- |
| *02 | 27935 | X | 11574 | -0- | -16361 B | -0- | 467 | 1 | 11107 | 2 | N | -0- | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY //CONT.// 486543
ROSA V. BENAVIDES WELL #: 13H RRCID -> 263645 COMPL. DATE 02/08/2013 TOTAL DEPTH 10558 PERF.10990 - 15420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13320 | X | 12755 | -0- | -565 B | -0- | 783 | 1 | 11972 | 2 | N | -0- | | | | | -0- |
| 10 | 13764 | X | 12544 | -0- | -1220 B | -0- | 891 | 1 | 11653 | 2 | N | -0- | | | | | -0- |
| 11 | 12690 | X | 11592 | -0- | -1098 B | -0- | 186 | 1 | 11406 | 2 | N | -0- | | | | | -0- |
| 12 | 13175 | X | 6413 | -0- | -6762 B | -0- | 611 | 1 | 5802 | 2 | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 12788 | -0- | 12788 B | 12788 | 126 | 1 | 12662 | 2 | N | -0- | | | | | -0- |
| *02 | 23412 | X | 10624 | -0- | -12788 B | -0- | 227 | 1 | 10397 | 2 | N | -0- | | | | | -0- |

PUIG GAS UNIT WELL #: 3H RRCID -> 264015 COMPL. DATE 06/29/2011 TOTAL DEPTH 11152 PERF.11665 - 15891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12870 | X | 8920 | -0- | -3950 B | -0- | 357 | 1 | 8563 | 2 | N | -0- | | | | | -0- |
| 10 | 13144 | X | 9435 | -0- | -3709 B | -0- | 288 | 1 | 9147 | 2 | N | -0- | | | | | -0- |
| 11 | 10080 | X | 7720 | -0- | -2360 B | -0- | 207 | 1 | 7513 | 2 | N | -0- | | | | | -0- |
| 12 | 10416 | X | 8566 | -0- | -1850 B | -0- | 672 | 1 | 7894 | 2 | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 8137 | -0- | 8137 B | 8137 | 313 | 1 | 7824 | 2 | N | -0- | | | | | -0- |
| *02 | 17076 | X | 8939 | -0- | -8137 B | -0- | 1342 | 1 | 7597 | 2 | N | -0- | | | | | -0- |

L.F. PUIG III GAS UNIT WELL #: 1H RRCID -> 264559 COMPL. DATE 02/06/2013 TOTAL DEPTH 10816 PERF.11425 - 15872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15180 | X | 10635 | -0- | -4545 B | -0- | 131 | 1 | 10504 | 2 | N | -0- | | | | | -0- |
| 10 | 13795 | X | 10030 | -0- | -3765 B | -0- | 376 | 1 | 9654 | 2 | N | -0- | | | | | -0- |
| 11 | 12720 | X | 8458 | -0- | -4262 B | -0- | 542 | 1 | 7916 | 2 | N | -0- | | | | | -0- |
| 12 | 13144 | X | 13011 | -0- | -133 B | -0- | 182 | 1 | 12829 | 2 | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 11594 | -0- | 11594 B | 11594 | 742 | 1 | 10852 | 2 | N | -0- | | | | | -0- |
| *02 | 20634 | X | 9040 | -0- | -11594 B | -0- | 249 | 1 | 8791 | 2 | N | -0- | | | | | -0- |

PUIG WELL #: 2H RRCID -> 264688 COMPL. DATE 06/01/2011 TOTAL DEPTH 11388 PERF.11516 - 15147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7020 | X | 4682 | -0- | -2338 B | -0- | 187 | 1 | 4495 | 2 | N | -0- | | | | | -0- |
| 10 | 7347 | X | 4615 | -0- | -2732 B | -0- | 141 | 1 | 4474 | 2 | N | -0- | | | | | -0- |
| 11 | 7110 | X | 4837 | -0- | -2273 B | -0- | 130 | 1 | 4707 | 2 | N | -0- | | | | | -0- |
| 12 | 7347 | X | 4245 | -0- | -3102 B | -0- | 333 | 1 | 3912 | 2 | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 5020 | -0- | 5020 B | 5020 | 193 | 1 | 4827 | 2 | N | -0- | | | | | -0- |
| *02 | 10094 | X | 5074 | -0- | -5020 B | -0- | 760 | 1 | 4314 | 2 | N | -0- | | | | | -0- |

BRUNI-SUMMERS WELL #: 1H RRCID -> 264729 COMPL. DATE 01/09/2013 TOTAL DEPTH 13284 PERF.13570 - 17802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10800 | X | 8391 | -0- | -2409 B | -0- | 72 | 1 | 8319 | 2 | N | -0- | | | | | -0- |
| 10 | 9796 | X | 7678 | -0- | -2118 B | -0- | 61 | 1 | 7617 | 2 | N | -0- | | | | | -0- |
| 11 | 8460 | X | 5000 | -0- | -3460 B | -0- | 56 | 1 | 4944 | 2 | N | -0- | | | | | -0- |
| 12 | 8742 | X | 7873 | -0- | -869 B | -0- | 796 | 1 | 7077 | 2 | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 6293 | -0- | 6293 B | 6293 | 46 | 1 | 6247 | 2 | N | -0- | | | | | -0- |
| *02 | 10963 | X | 4670 | -0- | -6293 B | -0- | 49 | 1 | 4621 | 2 | N | -0- | | | | | -0- |

STATE OF TEXAS - PRIETO SAN JUAN WELL #: 1H RRCID -> 265492 COMPL. DATE 03/21/2013 TOTAL DEPTH 11202 PERF.11690 - 15672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36840 | X | 23585 | -0- | -13255 B | -0- | 232 | 1 | 23353 | 2 | N | -0- | | | | | -0- |
| 10 | 32147 | X | 23263 | -0- | -8884 B | -0- | 271 | 1 | 22992 | 2 | N | -0- | | | | | -0- |
| 11 | 26640 | X | 20700 | -0- | -5940 B | -0- | 1071 | 1 | 19629 | 2 | N | -0- | | | | | -0- |
| 12 | 27528 | X | 19941 | -0- | -7587 B | -0- | 1197 | 1 | 18744 | 2 | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 18675 | -0- | 18675 B | 18675 | 1628 | 1 | 17047 | 2 | N | -0- | | | | | -0- |
| *02 | 35551 | X | 16876 | -0- | -18675 B | -0- | 682 | 1 | 16194 | 2 | N | -0- | | | | | -0- |

PUIG GAS UNIT WELL #: 4H RRCID -> 265515 COMPL. DATE 05/19/2013 TOTAL DEPTH 11262 PERF.11624 - 15841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9630 | X | 7815 | -0- | -1815 B | -0- | 312 | 1 | 7503 | 2 | N | -0- | | | | | -0- |
| 10 | 9951 | X | 8118 | -0- | -1833 B | -0- | 248 | 1 | 7870 | 2 | N | -0- | | | | | -0- |
| 11 | 9210 | X | 7201 | -0- | -2009 B | -0- | 193 | 1 | 7008 | 2 | N | -0- | | | | | -0- |
| 12 | 9517 | X | 7179 | -0- | -2338 B | -0- | 563 | 1 | 6616 | 2 | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 7454 | -0- | 7454 B | 7454 | 286 | 1 | 7168 | 2 | N | -0- | | | | | -0- |
| *02 | 14100 | X | 6646 | -0- | -7454 B | -0- | 996 | 1 | 5650 | 2 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY //CONT.// 486543

REUTHINGER WELL #: 2H RRCID -> 266233 COMPL. DATE 05/22/2013 TOTAL DEPTH 12366 PERF.12644 - 15950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14760 | X | 12355 | -0- | -2405 B | -0- | 100 | 1 | 12255 | 2 | N | -0- | | | | | -0- |
| 10 | 15903 | X | 11007 | -0- | -4896 B | -0- | 83 | 1 | 10924 | 2 | N | -0- | | | | | -0- |
| 11 | 15390 | X | 8653 | -0- | -6737 B | -0- | 91 | 1 | 8562 | 2 | N | -0- | | | | | -0- |
| 12 | 15903 | X | 10656 | -0- | -5247 B | -0- | 91 | 1 | 10565 | 2 | N | -0- | | | | | -0- |
| 01 | 7974 | X | 7974 | -0- | -0- B | -0- | 56 | 1 | 7918 | 2 | N | -0- | | | | | -0- |
| *02 | 10316 | X | 10316 | -0- | -0- B | -0- | 152 | 1 | 10164 | 2 | N | -0- | | | | | -0- |

ROSA V. BENAVIDES WELL #: 11H RRCID -> 266235 COMPL. DATE 01/31/2013 TOTAL DEPTH 11830 PERF.12250 - 16080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10860 | X | 8074 | -0- | -2786 B | -0- | 70 | 1 | 8004 | 2 | N | -0- | | | | | -0- |
| 10 | 9765 | X | 7748 | -0- | -2017 B | -0- | 421 | 1 | 7327 | 2 | N | -0- | | | | | -0- |
| 11 | 9030 | X | 6630 | -0- | -2400 B | -0- | 634 | 1 | 5996 | 2 | N | -0- | | | | | -0- |
| 12 | 9331 | X | 7463 | -0- | -1868 B | -0- | 317 | 1 | 7146 | 2 | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 6560 | -0- | 6560 B | 6560 | 154 | 1 | 6406 | 2 | N | -0- | | | | | -0- |
| *02 | 8851 | X | 2291 | -0- | -6560 B | -0- | 180 | 1 | 2111 | 2 | N | -0- | | | | | -0- |

L.F. PUIG III GU 2 WELL #: 2H RRCID -> 266248 COMPL. DATE 04/04/2013 TOTAL DEPTH 10865 PERF.11270 - 15904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16440 | X | 11449 | -0- | -4991 B | -0- | 141 | 1 | 11308 | 2 | N | -0- | | | | | -0- |
| 10 | 15872 | X | 11284 | -0- | -4588 B | -0- | 423 | 1 | 10861 | 2 | N | -0- | | | | | -0- |
| 11 | 13200 | X | 9893 | -0- | -3307 B | -0- | 633 | 1 | 9260 | 2 | N | -0- | | | | | -0- |
| 12 | 13640 | X | 8223 | -0- | -5417 B | -0- | 115 | 1 | 8108 | 2 | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 9629 | -0- | 9629 B | 9629 | 655 | 1 | 8974 | 2 | N | -0- | | | | | -0- |
| *02 | 18080 | X | 8451 | -0- | -9629 B | -0- | 231 | 1 | 8220 | 2 | N | -0- | | | | | -0- |

STATE OF TEXAS-HILL RANCH WELL #: 3H RRCID -> 266931 COMPL. DATE 07/18/2013 TOTAL DEPTH 12148 PERF.12664 - 17250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19920 | X | 18456 | -0- | -1464 B | -0- | 640 | 1 | 17816 | 2 | N | -0- | | | | | -0- |
| 10 | 19654 | X | 18060 | -0- | -1594 B | -0- | 732 | 1 | 17328 | 2 | N | -0- | | | | | -0- |
| 11 | 20670 | X | 16558 | -0- | -4112 B | -0- | 1001 | 1 | 15557 | 2 | N | -0- | | | | | -0- |
| 12 | 21359 | X | 16103 | -0- | -5256 B | -0- | 947 | 1 | 15156 | 2 | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 15785 | -0- | 15785 B | 15785 | 408 | 1 | 15377 | 2 | N | -0- | | | | | -0- |
| *02 | 29639 | X | 13854 | -0- | -15785 B | -0- | 221 | 1 | 13633 | 2 | N | -0- | | | | | -0- |

GEORGE NEEL WELL #: 1H RRCID -> 266972 COMPL. DATE 06/14/2013 TOTAL DEPTH 10716 PERF.11562 - 16649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15990 | X | 13057 | -0- | -2933 B | -0- | 113 | 1 | 12944 | 2 | N | -0- | | | | | -0- |
| 10 | 15934 | X | 12037 | -0- | -3897 B | -0- | 97 | 1 | 11940 | 2 | N | -0- | | | | | -0- |
| 11 | 15420 | X | 12137 | -0- | -3283 B | -0- | 136 | 1 | 12001 | 2 | N | -0- | | | | | -0- |
| 12 | 15934 | X | 11070 | -0- | -4864 B | -0- | 216 | 1 | 10854 | 2 | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 11202 | -0- | 11202 B | 11202 | 83 | 1 | 11119 | 2 | N | -0- | | | | | -0- |
| *02 | 20713 | X | 9511 | -0- | -11202 B | -0- | 101 | 1 | 9410 | 2 | N | -0- | | | | | -0- |

STATE OF TEXAS-PUIG BROS. CORP. WELL #: 2H RRCID -> 267628 COMPL. DATE 01/07/2013 TOTAL DEPTH 10905 PERF.11410 - 14920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6870 | X | 5078 | -0- | -1792 B | -0- | 45 | 1 | 5033 | 2 | N | -0- | | | | | -0- |
| 10 | 6293 | X | 4619 | -0- | -1674 B | -0- | 176 | 1 | 4443 | 2 | N | -0- | | | | | -0- |
| 11 | 5850 | X | 4423 | -0- | -1427 B | -0- | 83 | 1 | 4340 | 2 | N | -0- | | | | | -0- |
| 12 | 6045 | X | 3741 | -0- | -2304 B | -0- | 145 | 1 | 3596 | 2 | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 5072 | -0- | 5072 B | 5072 | 135 | 1 | 4937 | 2 | N | -0- | | | | | -0- |
| *02 | 9161 | X | 4089 | -0- | -5072 B | -0- | 155 | 1 | 3934 | 2 | N | -0- | | | | | -0- |

SOT - LA CRUZ TRES LAND,LTD. GU1 WELL #: 1H RRCID -> 267631 COMPL. DATE 03/26/2013 TOTAL DEPTH 10775 PERF.11274 - 15785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11310 | X | 8149 | -0- | -3161 B | -0- | 62 | 1 | 8087 | 2 | N | -0- | | | | | -0- |
| 10 | 9114 | X | 7744 | -0- | -1370 B | -0- | 55 | 1 | 7689 | 2 | N | -0- | | | | | -0- |
| 11 | 18300 | X | 6282 | -0- | -12018 B | -0- | 62 | 1 | 6220 | 2 | N | -0- | | | | | -0- |
| 12 | 130665 | X | 6642 | -0- | -124023 B | -0- | 53 | 1 | 6589 | 2 | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 5833 | -0- | 5833 B | 5833 | 39 | 1 | 5794 | 2 | N | -0- | | | | | -0- |
| *02 | 12449 | X | 6616 | -0- | -5833 B | -0- | 63 | 1 | 6553 | 2 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY //CONT.// 486543
STATE OF TEXAS PUIG BROS. CORP. WELL #: 1H RRCID -> 267706 COMPL. DATE 07/17/2013 TOTAL DEPTH 11015 PERF.10400 - 15790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23910 | X | 18643 | -0- | -5267 B | -0- | 165 | 1 | 18478 | 2 | N | -0- | | | | | -0- |
| 10 | 22692 | X | 18981 | -0- | -3711 B | -0- | 674 | 1 | 18307 | 2 | N | -0- | | | | | -0- |
| 11 | 21360 | X | 16570 | -0- | -4790 B | -0- | 312 | 1 | 16258 | 2 | N | -0- | | | | | -0- |
| 12 | 22072 | X | 16388 | -0- | -5684 B | -0- | 638 | 1 | 15750 | 2 | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 15709 | -0- | 15709 B | 15709 | 417 | 1 | 15292 | 2 | N | -0- | | | | | -0- |
| *02 | 28695 | X | 12986 | -0- | -15709 B | -0- | 489 | 1 | 12497 | 2 | N | -0- | | | | | -0- |

STATE OF TEXAS - HILL RANCH GU WELL #: 4H RRCID -> 267720 COMPL. DATE 01/28/2012 TOTAL DEPTH 12275 PERF.11710 - 17276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 47340 | X | 40104 | -0- | -7236 B | -0- | 1391 | 1 | 38713 | 2 | N | -0- | | | | | -0- |
| 10 | 47833 | X | 41056 | -0- | -6777 B | -0- | 1662 | 1 | 39394 | 2 | N | -0- | | | | | -0- |
| 11 | 44280 | X | 41139 | -0- | -3141 B | -0- | 2487 | 1 | 38652 | 2 | N | -0- | | | | | -0- |
| 12 | 45756 | X | 36811 | -0- | -8945 B | -0- | 2163 | 1 | 34648 | 2 | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 36971 | -0- | 36971 B | 36971 | 956 | 1 | 36015 | 2 | N | -0- | | | | | -0- |
| *02 | 68003 | X | 31032 | -0- | -36971 B | -0- | 495 | 1 | 30537 | 2 | N | -0- | | | | | -0- |

STATE OF TEXAS - MANN TRUST GU 1 WELL #: 1 RRCID -> 267721 COMPL. DATE 06/05/2012 TOTAL DEPTH 12217 PERF.11791 - 12025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7260 | X | 4754 | -0- | -2506 B | -0- | 116 | 1 | 4638 | 2 | N | -0- | | | | | -0- |
| 10 | 7502 | X | 4901 | -0- | -2601 B | -0- | 116 | 1 | 4785 | 2 | N | -0- | | | | | -0- |
| 11 | 6270 | X | 4727 | -0- | -1543 B | -0- | 75 | 1 | 4652 | 2 | N | -0- | | | | | -0- |
| 12 | 6479 | X | 3212 | -0- | -3267 B | -0- | 106 | 1 | 3106 | 2 | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 4661 | -0- | 4661 B | 4661 | 7 | 1 | 4654 | 2 | N | -0- | | | | | -0- |
| *02 | 9625 | X | 4964 | -0- | -4661 B | -0- | 20 | 1 | 4944 | 2 | N | -0- | | | | | -0- |

LEWIS PETRO PROPERTIES, INC. 499978
GOLLA 7 WELL #: 7H RRCID -> 255730 COMPL. DATE 05/12/2010 TOTAL DEPTH 10875 PERF.11132 - 14814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11645 | X | 11645 | -0- | -0- B | -0- | 345<br>4 | 1<br>9 | 11296 | 3 | N | 4 | 3 | 8 | | | 4 |
| 10 | 10399 | X | 10399 | -0- | -0- B | -0- | 231<br>2 | 1<br>9 | 10166 | 3 | N | 2 | 2 | 8 | | | 4 |
| 11 | 13650 | X | 10821 | -0- | -2829 B | -0- | 368 | 1 | 10453 | 3 | N | -0- | | | | | 4 |
| 12 | 14105 | X | 8344 | -0- | -5761 B | -0- | 143 | 1 | 8201 | 3 | N | -0- | | | | | 4 |
| 01 | 10207 | X | 10207 | -0- | -0- B | -0- | 151 | 1 | 10056 | 3 | N | -0- | | | | | 4 |
| *02 | 8985 | X | 8985 | -0- | -0- B | -0- | 611 | 1 | 8374 | 3 | N | -0- | | | | | 4 |

APPLING 716 WELL #: 1H RRCID -> 256452 COMPL. DATE 01/08/2011 TOTAL DEPTH 10981 PERF.11533 - 15510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23490 | X | 20191 | -0- | -3299 B | -0- | 20190 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 21483 | X | 20033 | -0- | -1450 B | -0- | 20033 | 2 | | | N | -0- | | | | | -0- |
| 11 | 23700 | X | 16492 | -0- | -7208 B | -0- | 16491 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 24490 | X | 19009 | -0- | -5481 B | -0- | 19008 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 17346 | X | 17346 | -0- | -0- B | -0- | 17346 | 2 | | | N | -0- | | | | | -0- |
| *02 | 8297 | X | 8297 | -0- | -0- B | -0- | 8297 | 2 | | | N | -0- | | | | | -0- |

PALAFOX -H- WELL #: 1 RRCID -> 256576 COMPL. DATE 05/14/2002 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
RETTIG, MABEL WELL #: L 58H RRCID -> 256578 COMPL. DATE 03/06/2007 TOTAL DEPTH 9729 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| | JOHNSON 2292 | | | | WELL #: 1 | RRCID -> 256583 | COMPL. DATE 08/05/2002 | | | | | TOTAL DEPTH 9913 | | | PERF. N/A | | |
| 09 | 228 | N | 228 | -0- | -0- B | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 159 | -0- | -58 B | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | -0- | -0- | -240 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 409 | N | 409 | -0- | -0- B | -0- | 9 | 1 | 400 | 2 | N | -0- | | | | | -0- |
| 01 | 155 | N | 106 | -0- | -49 B | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| *02 | 127 | N | 127 | -0- | -0- B | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| | LYSSY FAMILY | | | | WELL #: 1H | RRCID -> 256643 | COMPL. DATE 01/23/2010 | | | | | TOTAL DEPTH 11088 | | | PERF.11504 - 16141 | | |
| 09 | 12450 | X | 11750 | -0- | -700 B | -0- | 11747 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 10 | 13020 | X | 12012 | -0- | -1008 B | -0- | 12006 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 11 | 12600 | X | 12092 | -0- | -508 B | -0- | 12091 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 13020 | X | 7280 | -0- | -5740 B | -0- | 7278 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 01 | 9417 | X | 9417 | -0- | -0- B | -0- | 9417 | 2 | | | N | -0- | | | | | -0- |
| *02 | 7248 | X | 7248 | -0- | -0- B | -0- | 79 | 1 | 7168 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| | BOOTH UNOCAL H | | | | WELL #: 2B | RRCID -> 256716 | COMPL. DATE 07/15/2010 | | | | | TOTAL DEPTH 9444 | | | PERF. 9712 - 13229 | | |
| 09 | 7410 | X | 3895 | -0- | -3515 B | -0- | 3881 | 2 | 14 | 9 | N | 13 | | | | | 77 |
| 10 | 7944 | X | 7944 | -0- | -0- B | -0- | 7890 | 2 | 54 | 9 | N | 49 | 67 | 1 | 1 | 8 | 58 |
| 11 | 7410 | X | 4928 | -0- | -2482 B | -0- | 71 | 1 | 4840 | 2 | N | 15 | 52 | 1 | 1 | 8 | 20 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 7254 | X | 7233 | -0- | -21 B | -0- | 158 | 1 | 7016 | 2 | N | 54 | 36 | 1 | 1 | 8 | 37 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 01 | 6606 | X | 6606 | -0- | -0- B | -0- | 28 | 1 | 6553 | 2 | N | 23 | 48 | 1 | | | 12 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *02 | 5446 | X | 5446 | -0- | -0- B | -0- | 5399 | 2 | 47 | 9 | N | 43 | | | | | 55 |
| | APPLING 716 | | | | WELL #: 3H | RRCID -> 257682 | COMPL. DATE 03/08/2010 | | | | | TOTAL DEPTH 10961 | | | PERF.11220 - 15167 | | |
| 09 | 18480 | X | 14050 | -0- | -4430 B | -0- | 14050 | 2 | | | N | -0- | | | | | -0- |
| 10 | 17329 | X | 13357 | -0- | -3972 B | -0- | 13357 | 2 | | | N | -0- | | | | | -0- |
| 11 | 16770 | X | 12760 | -0- | -4010 B | -0- | 12759 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 17174 | X | 4676 | -0- | -12498 B | -0- | 4676 | 2 | | | N | -0- | | | | | -0- |
| 01 | 18285 | X | 18285 | -0- | -0- B | -0- | 18285 | 2 | | | N | -0- | | | | | -0- |
| *02 | 16114 | X | 16114 | -0- | -0- B | -0- | 16113 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| | GALVAN RANCH | | | | WELL #: 6H | RRCID -> 257683 | COMPL. DATE 10/18/2009 | | | | | TOTAL DEPTH 8570 | | | PERF. 8906 - 12787 | | |
| 09 | 19050 | X | 14687 | -0- | -4363 B | -0- | 1 | 1 | 14686 | 2 | N | -0- | | | | | -0- |
| 10 | 18941 | X | 12192 | -0- | -6749 B | -0- | 7 | 1 | 12185 | 2 | N | -0- | | | | | -0- |
| 11 | 18330 | X | 11332 | -0- | -6998 B | -0- | 11332 | 3 | | | N | -0- | | | | | -0- |
| 12 | 18011 | X | 10139 | -0- | -7872 B | -0- | 10139 | 3 | | | N | -0- | | | | | -0- |
| 01 | 8142 | X | 8142 | -0- | -0- B | -0- | 8142 | 3 | | | N | -0- | | | | | -0- |
| *02 | 6569 | X | 6569 | -0- | -0- B | -0- | 6569 | 3 | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
NEEL WELL #: 4H RRCID -> 257685 COMPL. DATE 01/03/2011 TOTAL DEPTH 11078 PERF.11297 - 16093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11730 | X | 10814 | -0- | -916 B | -0- | 10814 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 12121 | X | 10637 | -0- | -1484 B | -0- | 6 | 1 | 10631 | 2 | Y | -0- | | | | | -0- |
| 11 | 11940 | X | 11701 | -0- | -239 B | -0- | 11700 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 12 | 12338 | X | 10363 | -0- | -1975 B | -0- | 10363 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 10153 | X | 10153 | -0- | -0- B | -0- | 10153 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 8369 | X | 8369 | -0- | -0- B | -0- | 8369 | 3 | | | Y | -0- | | | | | -0- |

APPLING 695 WELL #: 2H RRCID -> 258036 COMPL. DATE 07/18/2010 TOTAL DEPTH 10553 PERF.10564 - 14821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22380 | X | 18284 | -0- | -4096 B | -0- | 1032 | 1 | 17252 | 3 | N | -0- | | | | | 102 |
| 10 | 22909 | X | 20043 | -0- | -2866 B | -0- | 1084 | 1 | 18941 | 3 | N | 16 | | | | | 118 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 20790 | X | 18005 | -0- | -2785 B | -0- | 1037 | 1 | 16966 | 3 | N | 2 | 66 | 1 | 2 | 8 | 52 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 21483 | X | 18641 | -0- | -2842 B | -0- | 1110 | 1 | 17523 | 3 | N | 7 | 2 | 8 | | | 57 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 17991 | X | 17991 | -0- | -0- B | -0- | 980 | 1 | 17004 | 3 | N | 6 | | | | | 63 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *02 | 15351 | X | 15351 | -0- | -0- B | -0- | 911 | 1 | 14423 | 3 | N | 15 | 1 | 8 | | | 77 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TREVINO RANCH WELL #: 3H RRCID -> 259088 COMPL. DATE 05/13/2010 TOTAL DEPTH 8782 PERF. 8668 - 9710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12300 | X | 9319 | -0- | -2981 B | -0- | 9319 | 2 | | | N | -0- | | | | | -0- |
| 10 | 11811 | X | 10270 | -0- | -1541 B | -0- | 6 | 1 | 10263 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 11430 | X | 10664 | -0- | -766 B | -0- | 10664 | 3 | | | N | -0- | | | | | -0- |
| 12 | 11811 | X | 7257 | -0- | -4554 B | -0- | 7257 | 3 | | | N | -0- | | | | | -0- |
| 01 | 9276 | X | 9276 | -0- | -0- B | -0- | 9276 | 3 | | | N | -0- | | | | | -0- |
| *02 | 5845 | X | 5845 | -0- | -0- B | -0- | 5845 | 3 | | | N | -0- | | | | | -0- |

GALVAN RANCH WELL #: 7H RRCID -> 259089 COMPL. DATE 06/03/2010 TOTAL DEPTH 8492 PERF. 8491 - 13437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 73980 | X | 71192 | -0- | -2788 B | -0- | 3 | 1 | 71188 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 77097 | X | 69868 | -0- | -7229 B | -0- | 39 | 1 | 69828 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 74628 | X | 74628 | -0- | -0- B | -0- | 74628 | 3 | | | N | -0- | | | | | -0- |
| 12 | 77097 | X | 68236 | -0- | -8861 B | -0- | 68236 | 3 | | | N | -0- | | | | | -0- |
| *01 | 66057 | X | 66057 | -0- | -0- B | -0- | 66057 | 3 | | | N | -0- | | | | | -0- |
| *02 | 60180 | X | 60180 | -0- | -0- B | -0- | 60180 | 3 | | | N | -0- | | | | | -0- |

BOOTH UNOCAL H WELL #: 62U RRCID -> 260174 COMPL. DATE 07/28/2010 TOTAL DEPTH 9517 PERF. 9773 - 13593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12420 | X | 8705 | -0- | -3715 B | -0- | 8694 | 2 | 11 | 9 | Y | 10 | 4 | 1 | 10 | 8 | -0- |
| 10 | 12834 | X | 12091 | -0- | -743 B | -0- | 12081 | 2 | 10 | 9 | Y | 9 | 9 | 8 | | | -0- |
| 11 | 12420 | X | 10810 | -0- | -1610 B | -0- | 157 | 1 | 10650 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 12183 | X | 11851 | -0- | -332 B | -0- | 261 | 1 | 11589 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 9606 | X | 9606 | -0- | -0- B | -0- | 41 | 1 | 9565 | 2 | Y | -0- | | | | | -0- |
| *02 | 7705 | X | 7705 | -0- | -0- B | -0- | 7705 | 2 | | | Y | -0- | | | | | -0- |

SAUNDERS-EISENHAUER STATE 35 WELL #: 2 RRCID -> 260217 COMPL. DATE 11/26/2010 TOTAL DEPTH 11620 PERF. 9150 - 9315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | X | 580 | -0- | -1100 B | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1736 | X | 99 | -0- | -1637 B | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1680 | X | 1122 | -0- | -558 B | -0- | 16 | 1 | 1106 | 2 | N | -0- | | | | | -0- |
| 12 | 992 | X | -0- | -0- | -992 B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 992 | X | -0- | -0- | -992 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1036 | X | -0- | -0- | -1036 B | -0- | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MALTSBERGER, W.A. WELL #: 1H RRCID -> 260323 COMPL. DATE 08/03/2010 TOTAL DEPTH 11018 PERF.10624 - 14695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45930 | X | 39350 | -0- | -6580 B | -0- | 1 | 1 | 39348 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 45384 | X | 40048 | -0- | -5336 B | -0- | 22 | 1 | 40019 | 2 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 43587 | X | 43587 | -0- | -0- B | -0- | 43586 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 42656 | X | 38167 | -0- | -4489 B | -0- | 38165 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 01 | 36521 | X | 36521 | -0- | -0- B | -0- | 36521 | 3 | | | N | -0- | | | | | -0- |
| *02 | 24195 | X | 24195 | -0- | -0- B | -0- | 24194 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

FASKEN STATE 1561 WELL #: 1H RRCID -> 260324 COMPL. DATE 09/05/2010 TOTAL DEPTH 9756 PERF. 9975 - 14939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 85800 | X | 79405 | -0- | -6395 B | -0- | 3 | 1 | 79401 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 87513 | X | 48881 | -0- | -38632 B | -0- | 27 | 1 | 48853 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 95473 | X | 95473 | -0- | -0- B | -0- | 95462 | 3 | 11 | 9 | Y | 10 | 10 | 8 | | | -0- |
| *12 | 87513 | X | 80292 | -0- | -7221 B | -0- | 80288 | 3 | 4 | 9 | Y | 4 | 4 | 8 | | | -0- |
| *01 | 74048 | X | 74048 | -0- | -0- B | -0- | 74048 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 68029 | X | 68029 | -0- | -0- B | -0- | 68026 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |

GALVAN RANCH WELL #: 8H RRCID -> 260371 COMPL. DATE 10/10/2010 TOTAL DEPTH 8692 PERF. 8517 - 13415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 39426 | X | 39426 | -0- | -0- B | -0- | 1 | 1 | 39425 | 2 | N | -0- | | | | | -0- |
| 10 | 37565 | X | 37565 | -0- | -0- B | -0- | 21 | 1 | 37544 | 2 | N | -0- | | | | | -0- |
| 11 | 40104 | X | 40104 | -0- | -0- B | -0- | 40104 | 3 | | | N | -0- | | | | | -0- |
| 12 | 40734 | X | 35776 | -0- | -4958 B | -0- | 35775 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 34160 | X | 34160 | -0- | -0- B | -0- | 34160 | 3 | | | N | -0- | | | | | -0- |
| *02 | 27981 | X | 27981 | -0- | -0- B | -0- | 27980 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

GONZALEZ-STATE 1457 GU WELL #: 1H RRCID -> 260378 COMPL. DATE 12/21/2010 TOTAL DEPTH 10473 PERF.10374 - 13583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27630 | X | 19513 | -0- | -8117 B | -0- | 1 | 1 | 19512 | 2 | N | -0- | | | | | -0- |
| 10 | 28551 | X | 23016 | -0- | -5535 B | -0- | 13 | 1 | 23003 | 2 | N | -0- | | | | | -0- |
| 11 | 27630 | X | 20120 | -0- | -7510 B | -0- | 20120 | 3 | | | N | -0- | | | | | -0- |
| 12 | 25637 | X | 18539 | -0- | -7098 B | -0- | 18539 | 3 | | | N | -0- | | | | | -0- |
| 01 | 22229 | X | 22229 | -0- | -0- B | -0- | 22229 | 3 | | | N | -0- | | | | | -0- |
| *02 | 18402 | X | 18402 | -0- | -0- B | -0- | 18401 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

MALTSBERGER, W.A. WELL #: 2H RRCID -> 260442 COMPL. DATE 01/12/2011 TOTAL DEPTH 10773 PERF.10638 - 15000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29340 | X | 25782 | -0- | -3558 B | -0- | 1 | 1 | 25781 | 2 | N | -0- | | | | | -0- |
| 10 | 29946 | X | 25911 | -0- | -4035 B | -0- | 14 | 1 | 25897 | 2 | N | -0- | | | | | -0- |
| 11 | 28953 | X | 28953 | -0- | -0- B | -0- | 28953 | 3 | | | N | -0- | | | | | -0- |
| 12 | 28179 | X | 24868 | -0- | -3311 B | -0- | 24868 | 3 | | | N | -0- | | | | | -0- |
| 01 | 25567 | X | 25567 | -0- | -0- B | -0- | 25567 | 3 | | | N | -0- | | | | | -0- |
| *02 | 22025 | X | 22025 | -0- | -0- B | -0- | 22025 | 3 | | | N | -0- | | | | | -0- |

LONG, J. S. WELL #: 4H RRCID -> 260443 COMPL. DATE 01/23/2011 TOTAL DEPTH 10878 PERF.10793 - 15045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35370 | X | 27160 | -0- | -8210 B | -0- | 1 | 1 | 26928 | 2 | N | 210 | 210 | 1 | | | -0- |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 10 | 32612 | X | 26585 | -0- | -6027 B | -0- | 15 | 1 | 26570 | 2 | N | -0- | | | | | -0- |
| 11 | 29854 | X | 29854 | -0- | -0- B | -0- | 29854 | 3 | | | N | -0- | | | | | -0- |
| 12 | 29884 | X | 26352 | -0- | -3532 B | -0- | 26352 | 3 | | | N | -0- | | | | | -0- |
| 01 | 26455 | X | 26455 | -0- | -0- B | -0- | 26455 | 3 | | | N | -0- | | | | | -0- |
| *02 | 23091 | X | 23091 | -0- | -0- B | -0- | 23091 | 3 | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LYSSY FAMILY WELL #: 2H RRCID -> 260595 COMPL. DATE 01/01/2011 TOTAL DEPTH 11195 PERF.11313 - 16654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25290 | X | 19817 | -0- | -5473 B | -0- | 19816 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 25358 | X | 18918 | -0- | -6440 B | -0- | 18917 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 11 | 21900 | X | 7173 | -0- | -14727 B | -0- | 7167 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 12 | 21762 | X | 10855 | -0- | -10907 B | -0- | 10838 | 2 | 17 | 9 | N | 15 | 15 | 8 | | | -0- |
| 01 | 10194 | X | 10194 | -0- | -0- B | -0- | 10194 | 2 | | | N | -0- | | | | | -0- |
| *02 | 9846 | X | 9846 | -0- | -0- B | -0- | 108 | 1 | 9732 | 2 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |

FASKEN-STATE A2706 GU WELL #: 3H RRCID -> 260671 COMPL. DATE 12/30/2010 TOTAL DEPTH 10083 PERF. 9718 - 14251

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34500 | X | 27878 | -0- | -6622 B | -0- | 1 | 1 | 27876 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 34069 | X | 30990 | -0- | -3079 B | -0- | 17 | 1 | 30966 | 2 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 33123 | X | 33123 | -0- | -0- B | -0- | 33122 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 32178 | X | 28238 | -0- | -3940 B | -0- | 28236 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 01 | 26861 | X | 26861 | -0- | -0- B | -0- | 26861 | 3 | | | N | -0- | | | | | -0- |
| *02 | 25941 | X | 25941 | -0- | -0- B | -0- | 25938 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |

BEASLEY STATE 1628 WELL #: 1H RRCID -> 261082 COMPL. DATE 10/25/2010 TOTAL DEPTH 10440 PERF.10558 - 15525

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 52710 | X | 44580 | -0- | -8130 B | -0- | 2 | 1 | 44578 | 2 | N | -0- | | | | | -0- |
| 10 | 53413 | X | 44607 | -0- | -8806 B | -0- | 25 | 1 | 44580 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 50340 | X | 49169 | -0- | -1171 B | -0- | 49168 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 49321 | X | 41414 | -0- | -7907 B | -0- | 41413 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 44382 | X | 44382 | -0- | -0- B | -0- | 44382 | 3 | | | N | -0- | | | | | -0- |
| *02 | 38755 | X | 38755 | -0- | -0- B | -0- | 38755 | 3 | | | N | -0- | | | | | -0- |

STEWART TRUST WELL #: 5H RRCID -> 261083 COMPL. DATE 09/17/2010 TOTAL DEPTH 11425 PERF.11396 - 15778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33090 | X | 28015 | -0- | -5075 B | -0- | 1 | 1 | 28013 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 34193 | X | 29346 | -0- | -4847 B | -0- | 16 | 1 | 29328 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 32550 | X | 32026 | -0- | -524 B | -0- | 32025 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 31031 | X | 28101 | -0- | -2930 B | -0- | 28099 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| *01 | 26584 | X | 26584 | -0- | -0- B | -0- | 1 | 1 | 26583 | 3 | N | -0- | | | | | -0- |
| *02 | 23249 | X | 23249 | -0- | -0- B | -0- | 23248 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

ML MARTIN-STATE A2803 WELL #: 1H RRCID -> 261084 COMPL. DATE 01/04/2011 TOTAL DEPTH 10144 PERF.10099 - 14958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36870 | X | 28548 | -0- | -8322 B | -0- | 1 | 1 | 28547 | 2 | N | -0- | | | | | -0- |
| 10 | 36890 | X | 28746 | -0- | -8144 B | -0- | 16 | 1 | 28730 | 2 | N | -0- | | | | | -0- |
| 11 | 37808 | X | 37808 | -0- | -0- B | -0- | 37808 | 3 | | | N | -0- | | | | | -0- |
| 12 | 34828 | X | 34828 | -0- | -0- B | -0- | 34828 | 3 | | | N | -0- | | | | | -0- |
| 01 | 32447 | X | 32447 | -0- | -0- B | -0- | 32447 | 3 | | | N | -0- | | | | | -0- |
| *02 | 28641 | X | 28641 | -0- | -0- B | -0- | 28641 | 3 | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LONG, J. S. WELL #: 1H RRCID -> 261354 COMPL. DATE 07/21/2010 TOTAL DEPTH 11024 PERF.11116 - 16074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 57120 | X | 50823 | -0- | -6297 B | -0- | 2 | 1 | 50580 | 2 | N | 219 | 210 | 1 | 9 | 8 | -0- |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 10 | 57133 | X | 51045 | -0- | -6088 B | -0- | 28 | 1 | 51015 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 56104 | X | 56104 | -0- | -0- B | -0- | 56103 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 56699 | X | 49693 | -0- | -7006 B | -0- | 49693 | 3 | | | N | -0- | | | | | -0- |
| *01 | 46104 | X | 46104 | -0- | -0- B | -0- | 46104 | 3 | | | N | -0- | | | | | -0- |
| *02 | 42170 | X | 42170 | -0- | -0- B | -0- | 42168 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |

BEASLEY-STATE 1629 GU WELL #: 2H RRCID -> 261355 COMPL. DATE 12/04/2010 TOTAL DEPTH 10047 PERF. 9925 - 13810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31440 | X | 29269 | -0- | -2171 B | -0- | 1 | 1 | 29268 | 2 | N | -0- | | | | | -0- |
| 10 | 33139 | X | 29546 | -0- | -3593 B | -0- | 16 | 1 | 29529 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 32876 | X | 32876 | -0- | -0- B | -0- | 32876 | 3 | | | N | -0- | | | | | -0- |
| 12 | 33139 | X | 28258 | -0- | -4881 B | -0- | 28257 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 28439 | X | 28439 | -0- | -0- B | -0- | 28439 | 3 | | | N | -0- | | | | | -0- |
| *02 | 25286 | X | 25286 | -0- | -0- B | -0- | 25285 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

FASKEN-STATE 1430 GU WELL #: 2H RRCID -> 261362 COMPL. DATE 12/09/2010 TOTAL DEPTH 9461 PERF. 9230 - 13403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29790 | X | 25346 | -0- | -4444 B | -0- | 1 | 1 | 25344 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 30008 | X | 15949 | -0- | -14059 B | -0- | 9 | 1 | 15940 | 2 | N | -0- | | | | | 27 |
| 11 | 31739 | X | 31739 | -0- | -0- B | -0- | 31716 | 3 | 23 | 9 | N | 21 | 14 | 1 | 19 | 8 | 15 |
| 12 | 29016 | X | 21837 | -0- | -7179 B | -0- | 21837 | 3 | | | N | -0- | | | | | 15 |
| 01 | 22483 | X | 22483 | -0- | -0- B | -0- | 22483 | 3 | | | N | -0- | | | | | 15 |
| *02 | 20674 | X | 20674 | -0- | -0- B | -0- | 20674 | 3 | | | N | -0- | | | | | 15 |

COX STATE 1470 GU WELL #: 1H RRCID -> 261363 COMPL. DATE 12/04/2010 TOTAL DEPTH 10653 PERF.10592 - 15751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37620 | X | 31094 | -0- | -6526 B | -0- | 1 | 1 | 31093 | 2 | N | -0- | | | | | -0- |
| 10 | 37634 | X | 31802 | -0- | -5832 B | -0- | 18 | 1 | 31784 | 2 | N | -0- | | | | | -0- |
| 11 | 36120 | X | 34875 | -0- | -1245 B | -0- | 34871 | 3 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 12 | 36549 | X | 32449 | -0- | -4100 B | -0- | 32449 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31113 | X | 31113 | -0- | -0- B | -0- | 31113 | 3 | | | N | -0- | | | | | -0- |
| *02 | 27551 | X | 27551 | -0- | -0- B | -0- | 27551 | 3 | | | N | -0- | | | | | -0- |

APPLING 698 GU WELL #: 5H RRCID -> 261439 COMPL. DATE 03/08/2011 TOTAL DEPTH 10512 PERF.10493 - 15392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26730 | X | 22216 | -0- | -4514 B | -0- | 1253 | 1 | 20945 | 3 | N | 16 | 3 | 8 | | | 68 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 26133 | X | 20902 | -0- | -5231 B | -0- | 1131 | 1 | 19759 | 3 | N | 11 | 1 | 8 | | | 78 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 25290 | X | 19603 | -0- | -5687 B | -0- | 1128 | 1 | 18450 | 3 | N | 23 | 4 | 8 | | | 97 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 24614 | X | 23317 | -0- | -1297 B | -0- | 1389 | 1 | 21921 | 3 | N | 6 | 1 | 8 | | | 102 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 20071 | X | 20071 | -0- | -0- B | -0- | 1093 | 1 | 18965 | 3 | N | 12 | | | | | 114 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *02 | 18348 | X | 18348 | -0- | -0- B | -0- | 1090 | 1 | 17245 | 3 | N | 12 | 84 | 1 | | | 42 |
| | | | | | | | 13 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

FASKEN STATE A 2716 WELL #: 4H RRCID -> 261445 COMPL. DATE 04/29/2011 TOTAL DEPTH 10234 PERF.10041 - 14466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19200 | X | 12573 | -0- | -6627 B | -0- | 12573 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 16678 | X | 12457 | -0- | -4221 B | -0- | 7 | 1 | 12449 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 14370 | X | 13890 | -0- | -480 B | -0- | 13888 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 12 | 18078 | X | 18078 | -0- | -0- B | -0- | 18077 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 01 | 16028 | X | 16028 | -0- | -0- B | -0- | 16028 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 13447 | X | 13447 | -0- | -0- B | -0- | 13447 | 3 | | | Y | -0- | | | | | -0- |

NEEL WELL #: 5H RRCID -> 261772 COMPL. DATE 03/10/2011 TOTAL DEPTH 10791 PERF.11108 - 15205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13860 | X | 11624 | -0- | -2236 B | -0- | 11623 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 10 | 14167 | X | 12987 | -0- | -1180 B | -0- | 7 | 1 | 12979 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 14399 | X | 14399 | -0- | -0- B | -0- | 14399 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 14167 | X | 12369 | -0- | -1798 B | -0- | 12368 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 01 | 10131 | X | 10131 | -0- | -0- B | -0- | 10131 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 10179 | X | 10179 | -0- | -0- B | -0- | 10179 | 3 | | | Y | -0- | | | | | -0- |

JACKSON VESTAL WELL #: 1H RRCID -> 263481 COMPL. DATE 12/15/2010 TOTAL DEPTH 10726 PERF.10400 - 15869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32070 | X | 25567 | -0- | -6503 B | -0- | 1 | 1 | 25562 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 33139 | X | 25500 | -0- | -7639 B | -0- | 14 | 1 | 25485 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 28860 | X | 27900 | -0- | -960 B | -0- | 27900 | 3 | | | N | -0- | | | | | -0- |
| 12 | 27869 | X | 23943 | -0- | -3926 B | -0- | 23943 | 3 | | | N | -0- | | | | | -0- |
| 01 | 23178 | X | 23178 | -0- | -0- B | -0- | 23178 | 3 | | | N | -0- | | | | | -0- |
| *02 | 20781 | X | 20781 | -0- | -0- B | -0- | 20780 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

RUBIO WELL #: 1H RRCID -> 263537 COMPL. DATE 03/21/2011 TOTAL DEPTH 11781 PERF.11961 - 16599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2430 | X | 1511 | -0- | -919 B | -0- | 1510 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 10 | 2201 | N | 1969 | -0- | -232 B | -0- | 1 | 1 | 1967 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1431 | N | 1431 | -0- | -0- B | -0- | 1430 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 12 | 1978 | N | 1978 | -0- | -0- B | -0- | 1977 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 01 | 2087 | N | 2087 | -0- | -0- B | -0- | 2087 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 1609 | N | 1609 | -0- | -0- B | -0- | 1608 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |

STEWART TRUST STATE WELL #: 6H RRCID -> 263542 COMPL. DATE 06/02/2012 TOTAL DEPTH 11429 PERF.11743 - 16700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21870 | X | 18350 | -0- | -3520 B | -0- | 1 | 1 | 18349 | 2 | N | -0- | | | | | -0- |
| 10 | 22103 | X | 18405 | -0- | -3698 B | -0- | 10 | 1 | 18395 | 2 | N | -0- | | | | | -0- |
| 11 | 20130 | X | 19679 | -0- | -451 B | -0- | 19679 | 3 | | | N | -0- | | | | | -0- |
| 12 | 20522 | X | 17599 | -0- | -2923 B | -0- | 17599 | 3 | | | N | -0- | | | | | -0- |
| 01 | 16184 | X | 16184 | -0- | -0- B | -0- | 16184 | 3 | | | N | -0- | | | | | -0- |
| *02 | 14775 | X | 14775 | -0- | -0- B | -0- | 14775 | 3 | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
YOUNGMAN GU WELL #: 1H RRCID -> 263581 COMPL. DATE 10/04/2011 TOTAL DEPTH 10868 PERF.11160 - 15528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17370 | X | 14836 | -0- | -2534 B | -0- | 1 | 1 | 14835 | 2 | N | -0- | | | | | -0- |
| 10 | 17949 | X | 14105 | -0- | -3844 B | -0- | 8 | 1 | 14096 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 16650 | X | 13991 | -0- | -2659 B | -0- | 13991 | 3 | | | N | -0- | | | | | -0- |
| 12 | 16833 | X | 13489 | -0- | -3344 B | -0- | 13488 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 13781 | X | 13781 | -0- | -0- B | -0- | 13781 | 3 | | | N | -0- | | | | | -0- |
| *02 | 12790 | X | 12790 | -0- | -0- B | -0- | 12790 | 3 | | | N | -0- | | | | | -0- |

TREVINO RANCH WELL #: 5H RRCID -> 263584 COMPL. DATE 06/04/2011 TOTAL DEPTH 8722 PERF. 8927 - 12704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 43666 | X | 43666 | -0- | -0- B | -0- | 2 | 1 | 43664 | 2 | N | -0- | | | | | -0- |
| 10 | 34061 | X | 34061 | -0- | -0- B | -0- | 19 | 1 | 34042 | 2 | N | -0- | | | | | -0- |
| 11 | 33062 | X | 33062 | -0- | -0- B | -0- | 33061 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 38006 | X | 26685 | -0- | -11321 B | -0- | 26684 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 25649 | X | 25649 | -0- | -0- B | -0- | 25649 | 3 | | | N | -0- | | | | | -0- |
| *02 | 18617 | X | 18617 | -0- | -0- B | -0- | 18616 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

MARTIN FAMILY WELL #: 1H RRCID -> 263658 COMPL. DATE 05/17/2011 TOTAL DEPTH 10793 PERF.10752 - 15095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13410 | X | 11272 | -0- | -2138 B | -0- | 366 | 1 | 10865 | 3 | Y | 37 | 15 | 1 | 1 | 8 | 25 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 13857 | X | 10865 | -0- | -2992 B | -0- | 504 | 1 | 10333 | 3 | Y | 25 | 30 | 1 | 9 | 8 | 11 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 11820 | X | 11313 | -0- | -507 B | -0- | 602 | 1 | 10668 | 3 | Y | 39 | 25 | 1 | 10 | 8 | 15 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 12214 | X | 10174 | -0- | -2040 B | -0- | 1136 | 1 | 9036 | 3 | Y | 2 | 6 | 1 | 2 | 8 | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 10157 | X | 10157 | -0- | -0- B | -0- | 1023 | 1 | 9134 | 3 | Y | -0- | 9 | 1 | | | -0- |
| *02 | 11296 | X | 11296 | -0- | -0- B | -0- | 1378 | 1 | 9915 | 3 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

HUISACHE CATTLE COMPANY B WELL #: 3H RRCID -> 264325 COMPL. DATE 07/16/2011 TOTAL DEPTH 12815 PERF.12718 - 16790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28830 | X | 18201 | -0- | -10629 B | -0- | 1 | 1 | 18192 | 2 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 26040 | X | 16388 | -0- | -9652 B | -0- | 9 | 1 | 16378 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 25200 | X | 17707 | -0- | -7493 B | -0- | 17707 | 3 | | | N | -0- | | | | | -0- |
| 12 | 24118 | X | 17126 | -0- | -6992 B | -0- | 17122 | 3 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 01 | 11141 | X | 11141 | -0- | -0- B | -0- | 11141 | 3 | | | N | -0- | | | | | -0- |
| *02 | 14935 | X | 14935 | -0- | -0- B | -0- | 14934 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

COX-STATE 1470 WELL #: 10H RRCID -> 264427 COMPL. DATE 12/09/2011 TOTAL DEPTH 10492 PERF.10500 - 13297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13560 | X | 12260 | -0- | -1300 B | -0- | 12260 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14578 | X | 14578 | -0- | -0- B | -0- | 8 | 1 | 14569 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 17885 | X | 17885 | -0- | -0- B | -0- | 17884 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 12679 | X | 6135 | -0- | -6544 B | -0- | 6134 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 6628 | X | 6628 | -0- | -0- B | -0- | 6628 | 3 | | | N | -0- | | | | | -0- |
| *02 | 7752 | X | 7752 | -0- | -0- B | -0- | 7751 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

SAN ROMAN "A" WELL #: 7H RRCID -> 264619 COMPL. DATE 08/20/2010 TOTAL DEPTH 11000 PERF.13193 - 13437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JUAN SALINAS WELL #: 2 RRCID -> 264746 COMPL. DATE 03/21/2011 TOTAL DEPTH 12300 PERF.11697 - 12024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6060 | X | 5054 | -0- | -1006 B | -0- | 142 | 1 | 4909 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 6262 | X | 5626 | -0- | -636 B | -0- | 202 | 1 | 5420 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 6060 | X | 4762 | -0- | -1298 B | -0- | 488 | 1 | 4262 | 3 | N | 11 | 6 | 1 | 2 | 8 | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 5819 | X | 5819 | -0- | -0- B | -0- | 5815 | 3 | 4 | 9 | N | 4 | 3 | 1 | 4 | 8 | -0- |
| *01 | 4954 | X | 4954 | -0- | -0- B | -0- | 229 | 1 | 4725 | 3 | N | -0- | | | | | -0- |
| *02 | 4698 | X | 4698 | -0- | -0- B | -0- | 192 | 1 | 4505 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

MONNICH GAS UNIT WELL #: 1H RRCID -> 264756 COMPL. DATE 01/13/2012 TOTAL DEPTH 9593 PERF.10165 - 15559

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 39480 | X | 21858 | -0- | -17622 B | -0- | 21781 | 2 | 77 | 9 | N | 70 | 130 | 1 | | | 108 |
| 10 | 42971 | X | 42971 | -0- | -0- B | -0- | 42225 | 2 | 746 | 9 | N | 678 | 698 | 1 | 3 | 8 | 85 |
| 11 | 30906 | X | 30906 | -0- | -0- B | -0- | 445 | 1 | 30171 | 2 | N | 264 | 259 | 1 | | | 90 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 12 | 30402 | X | 30402 | -0- | -0- B | -0- | 662 | 1 | 29377 | 2 | N | 330 | 338 | 1 | 2 | 8 | 80 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| 01 | 30107 | X | 30107 | -0- | -0- B | -0- | 128 | 1 | 29741 | 2 | N | 216 | 241 | 1 | | | 55 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| *02 | 24286 | X | 24286 | -0- | -0- B | -0- | 24144 | 2 | 142 | 9 | N | 129 | 107 | 1 | 6 | 8 | 71 |

GALVAN RANCH WELL #: 9H RRCID -> 265084 COMPL. DATE 04/19/2011 TOTAL DEPTH 8543 PERF. 8747 - 12406

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12180 | X | 5561 | -0- | -6619 B | -0- | 5561 | 2 | | | N | -0- | | | | | -0- |
| 10 | 11532 | X | 4189 | -0- | -7343 B | -0- | 2 | 1 | 4169 | 2 | N | 16 | 16 | 8 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 10800 | X | 7282 | -0- | -3518 B | -0- | 7282 | 3 | | | N | -0- | | | | | -0- |
| 12 | 11160 | X | 5375 | -0- | -5785 B | -0- | 5375 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4391 | X | 4391 | -0- | -0- B | -0- | 4391 | 3 | | | N | -0- | | | | | -0- |
| *02 | 3075 | X | 3075 | -0- | -0- B | -0- | 3075 | 3 | | | N | -0- | | | | | -0- |

CHAMBERLAIN STATE 1496 GU WELL #: 5H RRCID -> 265085 COMPL. DATE 03/09/2011 TOTAL DEPTH 12319 PERF.12543 - 16576

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14070 | X | 12178 | -0- | -1892 B | -0- | 12178 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14539 | X | 11959 | -0- | -2580 B | -0- | 7 | 1 | 11950 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 13860 | X | 13105 | -0- | -755 B | -0- | 13105 | 3 | | | N | -0- | | | | | -0- |
| 12 | 13082 | X | 11987 | -0- | -1095 B | -0- | 11986 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 11960 | X | 11960 | -0- | -0- B | -0- | 11960 | 3 | | | N | -0- | | | | | -0- |
| *02 | 10975 | X | 10975 | -0- | -0- B | -0- | 10975 | 3 | | | N | -0- | | | | | -0- |

BRISCOE RANCH 1141 WELL #: 13H RRCID -> 265422 COMPL. DATE 07/21/2011 TOTAL DEPTH 10886 PERF.10872 - 14137

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13410 | X | 10032 | -0- | -3378 B | -0- | 10031 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 12214 | X | 10891 | -0- | -1323 B | -0- | 6 | 1 | 10884 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 11250 | X | 11194 | -0- | -56 B | -0- | 11194 | 3 | | | N | -0- | | | | | -0- |
| 12 | 11098 | X | 9737 | -0- | -1361 B | -0- | 9736 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 9944 | X | 9944 | -0- | -0- B | -0- | 9944 | 3 | | | N | -0- | | | | | -0- |
| *02 | 8301 | X | 8301 | -0- | -0- B | -0- | 8300 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

PALAFOX 1034 WELL #: 14H RRCID -> 266243 COMPL. DATE 09/06/2011 TOTAL DEPTH 10213 PERF.10488 - 14232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38640 | X | 30223 | -0- | -8417 B | -0- | 1 | 1 | 30219 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 38192 | X | 29567 | -0- | -8625 B | -0- | 16 | 1 | 29550 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 33840 | X | 27250 | -0- | -6590 B | -0- | 27244 | 3 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 12 | 34410 | X | 28248 | -0- | -6162 B | -0- | 28248 | 3 | | | N | -0- | | | | | -0- |
| 01 | 23167 | X | 23167 | -0- | -0- B | -0- | 23167 | 3 | | | N | -0- | | | | | -0- |
| *02 | 21645 | X | 21645 | -0- | -0- B | -0- | 21645 | 3 | | | N | -0- | | | | | -0- |

HACHAR 1476 WELL #: 18H RRCID -> 266440 COMPL. DATE 02/15/2012 TOTAL DEPTH 11861 PERF.12204 - 16226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26370 | X | 22292 | -0- | -4078 B | -0- | 1 | 1 | 22290 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 27249 | X | 22349 | -0- | -4900 B | -0- | 12 | 1 | 22336 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 25710 | X | 24249 | -0- | -1461 B | -0- | 24249 | 3 | | | N | -0- | | | | | -0- |
| 12 | 24924 | X | 21162 | -0- | -3762 B | -0- | 21162 | 3 | | | N | -0- | | | | | -0- |
| 01 | 20384 | X | 20384 | -0- | -0- B | -0- | 20384 | 3 | | | N | -0- | | | | | -0- |
| *02 | 18400 | X | 18400 | -0- | -0- B | -0- | 18400 | 3 | | | N | -0- | | | | | -0- |

GALVAN RANCH WELL #: 10H RRCID -> 266730 COMPL. DATE 07/02/2011 TOTAL DEPTH 8262 PERF. 8544 - 12685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35550 | X | 28219 | -0- | -7331 B | -0- | 1 | 1 | 28217 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 36735 | X | 20179 | -0- | -16556 B | -0- | 11 | 1 | 20168 | 2 | N | -0- | | | | | -0- |
| 11 | 32640 | X | 22950 | -0- | -9690 B | -0- | 22950 | 3 | | | N | -0- | | | | | -0- |
| 12 | 30256 | X | 17572 | -0- | -12684 B | -0- | 17572 | 3 | | | N | -0- | | | | | -0- |
| *01 | 17510 | X | 17510 | -0- | -0- B | -0- | 17510 | 3 | | | N | -0- | | | | | -0- |
| *02 | 13835 | X | 13835 | -0- | -0- B | -0- | 13835 | 3 | | | N | -0- | | | | | -0- |

MARTIN, R.J. WELL #: 2H RRCID -> 266873 COMPL. DATE 11/28/2011 TOTAL DEPTH 11760 PERF.12278 - 15702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10560 | X | 8000 | -0- | -2560 B | -0- | 7999 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 10912 | X | 9319 | -0- | -1593 B | -0- | 5 | 1 | 9313 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 10440 | X | 9183 | -0- | -1257 B | -0- | 9182 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 10261 | X | 8412 | -0- | -1849 B | -0- | 8411 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 9020 | X | 9020 | -0- | -0- B | -0- | 9020 | 3 | | | N | -0- | | | | | -0- |
| *02 | 7403 | X | 7403 | -0- | -0- B | -0- | 7403 | 3 | | | N | -0- | | | | | -0- |

MARTIN FAMILY WELL #: 2H RRCID -> 266888 COMPL. DATE 09/29/2011 TOTAL DEPTH 10500 PERF.10685 - 14165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7470 | X | 5461 | -0- | -2009 B | -0- | 178 | 1 | 5282 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 7378 | X | 5367 | -0- | -2011 B | -0- | 250 | 1 | 5117 | 3 | Y | -0- | | | | | -0- |
| 11 | 6540 | X | 6338 | -0- | -202 B | -0- | 338 | 1 | 6000 | 3 | Y | -0- | | | | | -0- |
| 12 | 6758 | X | 3979 | -0- | -2779 B | -0- | 444 | 1 | 3535 | 3 | Y | -0- | | | | | -0- |
| 01 | 5399 | X | 5399 | -0- | -0- B | -0- | 544 | 1 | 4855 | 3 | Y | -0- | | | | | -0- |
| *02 | 3067 | X | 3067 | -0- | -0- B | -0- | 155 | 1 | 2912 | 3 | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MARTIN FAMILY WELL #: 3H RRCID -> 266890 COMPL. DATE 10/09/2011 TOTAL DEPTH 10654 PERF.10566 - 14511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13920 | X | 11411 | -0- | -2509 B | -0- | 372 | 1 | 11038 | 3 | Y | 1 | 1 | 1 | 1 | 8 | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 14384 | X | 9258 | -0- | -5126 B | -0- | 431 | 1 | 8827 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 12120 | X | 7118 | -0- | -5002 B | -0- | 380 | 1 | 6735 | 3 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 11966 | X | 10100 | -0- | -1866 B | -0- | 1128 | 1 | 8972 | 3 | Y | -0- | | | | | -0- |
| 01 | 13458 | X | 13458 | -0- | -0- B | -0- | 1356 | 1 | 12102 | 3 | Y | -0- | | | | | -0- |
| *02 | 6482 | X | 6482 | -0- | -0- B | -0- | 329 | 1 | 6153 | 3 | Y | -0- | | | | | -0- |

AUSTIN STATE A WELL #: 1H RRCID -> 266963 COMPL. DATE 09/28/2011 TOTAL DEPTH 10470 PERF.10792 - 14703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31080 | X | 25989 | -0- | -5091 B | -0- | 674 | 1 | 25291 | 2 | N | 22 | 32 | 1 | 1 | 8 | 46 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 31372 | X | 26537 | -0- | -4835 B | -0- | 952 | 1 | 25555 | 2 | N | 27 | 37 | 1 | 1 | 8 | 35 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 29040 | X | 24878 | -0- | -4162 B | -0- | 2552 | 1 | 22304 | 3 | N | 20 | | | | | 55 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 28985 | X | 26111 | -0- | -2874 B | -0- | 1388 | 1 | 24712 | 3 | N | 10 | 25 | 1 | 1 | 8 | 39 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 22993 | X | 22993 | -0- | -0- B | -0- | 1063 | 1 | 21916 | 3 | N | 13 | | | | | 52 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *02 | 22090 | X | 22090 | -0- | -0- B | -0- | 902 | 1 | 21170 | 3 | N | 16 | | | | | 68 |
| | | | | | | | 18 | 9 | | | | | | | | | |

APPLING 715 GU WELL #: 4H RRCID -> 266964 COMPL. DATE 11/13/2011 TOTAL DEPTH 10923 PERF.11186 - 16143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41100 | X | 32394 | -0- | -8706 B | -0- | 32393 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 40176 | X | 31776 | -0- | -8400 B | -0- | 31768 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | -0- |
| 11 | 36690 | X | 29762 | -0- | -6928 B | -0- | 29762 | 2 | | | N | -0- | | | | | -0- |
| 12 | 36766 | X | 29393 | -0- | -7373 B | -0- | 29392 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 27370 | X | 27370 | -0- | -0- B | -0- | 27370 | 2 | | | N | -0- | | | | | -0- |
| *02 | 25237 | X | 25237 | -0- | -0- B | -0- | 276 | 1 | 24961 | 2 | N | -0- | | | | | -0- |

LA MOCA A 433 GU WELL #: 13H RRCID -> 267143 COMPL. DATE 10/29/2011 TOTAL DEPTH 11744 PERF.12224 - 15698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14670 | X | 11312 | -0- | -3358 B | -0- | 11311 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 15159 | X | 11036 | -0- | -4123 B | -0- | 6 | 1 | 11030 | 2 | N | -0- | | | | | -0- |
| 11 | 13080 | X | 12442 | -0- | -638 B | -0- | 12441 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 12896 | X | 10842 | -0- | -2054 B | -0- | 10841 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 8426 | X | 8426 | -0- | -0- B | -0- | 8426 | 3 | | | N | -0- | | | | | -0- |
| *02 | 8979 | X | 8979 | -0- | -0- B | -0- | 8979 | 3 | | | N | -0- | | | | | -0- |

FASKEN STATE A2718 WELL #: 6H RRCID -> 267146 COMPL. DATE 08/22/2012 TOTAL DEPTH 9858 PERF.10239 - 14882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38280 | X | 33714 | -0- | -4566 B | -0- | 1 | 1 | 33713 | 2 | Y | -0- | | | | | -0- |
| 10 | 39215 | X | 35224 | -0- | -3991 B | -0- | 19 | 1 | 35205 | 2 | Y | -0- | | | | | -0- |
| 11 | 37734 | X | 37734 | -0- | -0- B | -0- | 37734 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 37634 | X | 33250 | -0- | -4384 B | -0- | 33250 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 32995 | X | 32995 | -0- | -0- B | -0- | 32995 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 27024 | X | 27024 | -0- | -0- B | -0- | 27024 | 3 | | | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TREVINO RANCH WELL #: 6H RRCID -> 267265 COMPL. DATE 12/31/2011 TOTAL DEPTH 9010 PERF. 8988 - 13750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 70620 | X | 70620 | -0- | -0- B | -0- | 3 | 1 | 70616 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 60718 | X | 60718 | -0- | -0- B | -0- | 34 | 1 | 60682 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 56725 | X | 56725 | -0- | -0- B | -0- | 56718 | 3 | 7 | 9 | N | 6 | 6 | 8 | | | -0- |
| 12 | 72974 | X | 52022 | -0- | -20952 B | -0- | 52021 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 43711 | X | 43711 | -0- | -0- B | -0- | 43680 | 3 | 31 | 9 | N | 28 | 28 | 8 | | | -0- |
| *02 | 37435 | X | 37435 | -0- | -0- B | -0- | 37432 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |

ZIMMERHANZEL WELL #: 1H RRCID -> 267634 COMPL. DATE 09/18/2012 TOTAL DEPTH 10818 PERF.10902 - 16593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37500 | X | 26680 | -0- | -10820 B | -0- | 1 | 1 | 26678 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 36084 | X | 25988 | -0- | -10096 B | -0- | 14 | 1 | 25973 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 31980 | X | 27699 | -0- | -4281 B | -0- | 27698 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 31248 | X | 24108 | -0- | -7140 B | -0- | 24107 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 23126 | X | 23126 | -0- | -0- B | -0- | 23126 | 3 | | | N | -0- | | | | | -0- |
| *02 | 20446 | X | 20446 | -0- | -0- B | -0- | 20446 | 3 | | | N | -0- | | | | | -0- |

GEORGE LIGHT 1395 WELL #: 7H RRCID -> 267647 COMPL. DATE 01/31/2012 TOTAL DEPTH 11157 PERF.11582 - 15310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21600 | X | 15133 | -0- | -6467 B | -0- | 15132 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 19809 | X | 13915 | -0- | -5894 B | -0- | 13914 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 11 | 19110 | X | 14079 | -0- | -5031 B | -0- | 14079 | 2 | | | N | -0- | | | | | -0- |
| 12 | 17298 | X | 11107 | -0- | -6191 B | -0- | 11107 | 2 | | | N | -0- | | | | | -0- |
| 01 | 12192 | X | 12192 | -0- | -0- B | -0- | 12192 | 2 | | | N | -0- | | | | | -0- |
| *02 | 11023 | X | 11023 | -0- | -0- B | -0- | 120 | 1 | 10903 | 2 | N | -0- | | | | | -0- |

COLEMAN HEIRS A1756 WELL #: 1H RRCID -> 267666 COMPL. DATE 01/31/2012 TOTAL DEPTH 11139 PERF.11261 - 15406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32760 | X | 25649 | -0- | -7111 B | -0- | 25648 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 32984 | X | 24925 | -0- | -8059 B | -0- | 24924 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 11 | 29370 | X | 23930 | -0- | -5440 B | -0- | 23929 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 29419 | X | 23166 | -0- | -6253 B | -0- | 23166 | 2 | | | N | -0- | | | | | -0- |
| 01 | 21888 | X | 21888 | -0- | -0- B | -0- | 21888 | 2 | | | N | -0- | | | | | -0- |
| *02 | 18123 | X | 18123 | -0- | -0- B | -0- | 198 | 1 | 17924 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

ZUCK, S.V. STATE A2796 WELL #: 1H RRCID -> 267754 COMPL. DATE 11/09/2011 TOTAL DEPTH 10538 PERF.10760 - 15498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20880 | X | 13319 | -0- | -7561 B | -0- | 13319 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 19096 | X | 11670 | -0- | -7426 B | -0- | 6 | 1 | 11663 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 15450 | X | 8562 | -0- | -6888 B | -0- | 8562 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 15965 | X | 12014 | -0- | -3951 B | -0- | 12014 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 9918 | X | 9918 | -0- | -0- B | -0- | 9918 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 8027 | X | 8027 | -0- | -0- B | -0- | 8027 | 3 | | | Y | -0- | | | | | -0- |

COX STATE 1470 WELL #: 12 RRCID -> 267850 COMPL. DATE 02/04/2012 TOTAL DEPTH 10735 PERF.10318 - 10556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | X | 418 | -0- | -122 B | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | X | 378 | -0- | -335 B | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | X | 360 | -0- | -330 B | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | X | 332 | -0- | -381 B | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 01 | 377 | N | 377 | -0- | -0- B | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| *02 | 207 | N | 207 | -0- | -0- B | -0- | 207 | 3 | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COX-STATE WELL #: 11H RRCID -> 267852 COMPL. DATE 06/29/2012 TOTAL DEPTH 10569 PERF.10202 - 15340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25050 | X | 21464 | -0- | -3586 B | -0- | 1 | 1 | 21463 | 2 | N | -0- | | | | | -0- |
| 10 | 25885 | X | 22479 | -0- | -3406 B | -0- | 12 | 1 | 22467 | 2 | N | -0- | | | | | -0- |
| 11 | 25050 | X | 24493 | -0- | -557 B | -0- | 24493 | 3 | | | N | -0- | | | | | -0- |
| 12 | 24366 | X | 18929 | -0- | -5437 B | -0- | 18929 | 3 | | | N | -0- | | | | | -0- |
| 01 | 21186 | X | 21186 | -0- | -0- B | -0- | 21186 | 3 | | | N | -0- | | | | | -0- |
| *02 | 11878 | X | 11878 | -0- | -0- B | -0- | 11878 | 3 | | | N | -0- | | | | | -0- |

F.D. LAUREL WELL #: 20H RRCID -> 267854 COMPL. DATE 02/15/2012 TOTAL DEPTH 11933 PERF.12200 - 15263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25170 | X | 20582 | -0- | -4588 B | -0- | 1<br>3 | 1<br>9 | 20578 | 2 | N | 3 | 3 | 8 | | | -0- |
| 10 | 23901 | X | 20475 | -0- | -3426 B | -0- | 11<br>1 | 1<br>9 | 20463 | 2 | N | 1 | 1 | 8 | | | -0- |
| 11 | 22650 | X | 21875 | -0- | -775 B | -0- | 21874 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 22568 | X | 19716 | -0- | -2852 B | -0- | 19715 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 18970 | X | 18970 | -0- | -0- B | -0- | 18970 | 3 | | | N | -0- | | | | | -0- |
| *02 | 16253 | X | 16253 | -0- | -0- B | -0- | 16252 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

OCHO MDL B WELL #: 3H RRCID -> 268857 COMPL. DATE 02/24/2012 TOTAL DEPTH 13032 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

WNH, JR. LAND CO., LTD. WELL #: 1H RRCID -> 268860 COMPL. DATE 11/21/2013 TOTAL DEPTH 12786 PERF.12843 - 17247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 242761 | X | 146354 | -0- | -96407 B | -0- | 146341 | 3 | 13 | 9 | N | 12 | 12 | 8 | | | -0- |
| 01 | 242761 | X | 123452 | -0- | -119309 B | -0- | 123452 | 3 | | | N | -0- | | | | | -0- |
| 02 | 219268 | X | 103585 | -0- | -115683 B | -0- | 103585 | 3 | | | N | -0- | | | | | -0- |

SLAUGHTER WELL #: 1 RRCID -> 268875 COMPL. DATE 06/19/2011 TOTAL DEPTH 10757 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

RUBIO WELL #: 2H RRCID -> 269037 COMPL. DATE 02/11/2012 TOTAL DEPTH 11754 PERF.12112 - 16683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22860 | X | 19718 | -0- | -3142 B | -0- | 1 | 1 | 19717 | 2 | Y | -0- | | | | | -0- |
| 10 | 23436 | X | 19084 | -0- | -4352 B | -0- | 11 | 1 | 19073 | 2 | Y | -0- | | | | | -0- |
| 11 | 21799 | X | 21799 | -0- | -0- B | -0- | 21799 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 21421 | X | 18298 | -0- | -3123 B | -0- | 18298 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 17155 | X | 17155 | -0- | -0- B | -0- | 17155 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 15913 | X | 15913 | -0- | -0- B | -0- | 15913 | 3 | | | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

FASKEN STATE 1560 WELL #: 10H RRCID -> 269046 COMPL. DATE 02/29/2012 TOTAL DEPTH 9632 PERF. 9620 - 14799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36990 | X | 23574 | -0- | -13416 B | -0- | 1 | 1 | 23573 | 2 | Y | -0- | | | | | -0- |
| 10 | 35371 | X | 19198 | -0- | -16173 B | -0- | 11 | 1 | 19186 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 32190 | X | 30350 | -0- | -1840 B | -0- | 30350 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 32829 | X | 18130 | -0- | -14699 B | -0- | 18130 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 22584 | X | 22584 | -0- | -0- B | -0- | 22584 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 19431 | X | 19431 | -0- | -0- B | -0- | 19431 | 3 | | | Y | -0- | | | | | -0- |

FASKEN-STATE 1559 WELL #: 12H RRCID -> 269047 COMPL. DATE 02/29/2012 TOTAL DEPTH 9568 PERF. 9241 - 14290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34170 | X | 24879 | -0- | -9291 B | -0- | 1 | 1 | 24878 | 2 | Y | -0- | | | | | -0- |
| 10 | 32023 | X | 15585 | -0- | -16438 B | -0- | 9 | 1 | 15576 | 2 | Y | -0- | | | | | -0- |
| 11 | 29580 | X | 3349 | -0- | -26231 B | -0- | 3349 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 30566 | X | 522 | -0- | -30044 B | -0- | 522 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

FASKEN STATE A2719 WELL #: 5H RRCID -> 269163 COMPL. DATE 01/21/2012 TOTAL DEPTH 10186 PERF.10177 - 13972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19860 | X | 16089 | -0- | -3771 B | -0- | 1 | 1 | 16088 | 2 | Y | -0- | | | | | -0- |
| 10 | 20057 | X | 14550 | -0- | -5507 B | -0- | 8 | 1 | 14542 | 2 | Y | -0- | | | | | -0- |
| 11 | 23292 | X | 23292 | -0- | -0- B | -0- | 23292 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 17918 | X | 15197 | -0- | -2721 B | -0- | 15197 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 19759 | X | 19759 | -0- | -0- B | -0- | 19759 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 11916 | X | 11916 | -0- | -0- B | -0- | 11916 | 3 | | | Y | -0- | | | | | -0- |

MANRY STATE A3210 WELL #: 1H RRCID -> 269231 COMPL. DATE 03/20/2012 TOTAL DEPTH 10710 PERF.11080 - 14878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 111780 | X | 28050 | -0- | -83730 B | -0- | 1 | 1 | 28049 | 2 | Y | -0- | | | | | -0- |
| 10 | 115506 | X | 27162 | -0- | -88344 B | -0- | 15 | 1 | 27146 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 30990 | X | 27573 | -0- | -3417 B | -0- | 27572 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 12 | 32023 | X | 24331 | -0- | -7692 B | -0- | 24330 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 01 | 22852 | X | 22852 | -0- | -0- B | -0- | 22852 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 20016 | X | 20016 | -0- | -0- B | -0- | 20015 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |

FASKEN STATE A2721 WELL #: 7H RRCID -> 269247 COMPL. DATE 01/05/2012 TOTAL DEPTH 10263 PERF.10433 - 15431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15479 | X | 15479 | -0- | -0- B | -0- | 1 | 1 | 15477 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 18228 | X | 4798 | -0- | -13430 B | -0- | 3 | 1 | 4795 | 2 | N | -0- | | | | | -0- |
| 11 | 22650 | X | 13310 | -0- | -9340 B | -0- | 13309 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 23405 | X | 7051 | -0- | -16354 B | -0- | 7051 | 3 | | | N | -0- | | | | | -0- |
| *01 | 13512 | X | 13512 | -0- | -0- B | -0- | 13512 | 3 | | | N | -0- | | | | | -0- |
| *02 | 10869 | X | 10869 | -0- | -0- B | -0- | 10869 | 3 | | | N | -0- | | | | | -0- |

RUBIO WELL #: 3H RRCID -> 269285 COMPL. DATE 01/31/2012 TOTAL DEPTH 11731 PERF.11901 - 15123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17081 | X | 17081 | -0- | -0- B | -0- | 1 | 1 | 17080 | 2 | Y | -0- | | | | | -0- |
| 10 | 20987 | X | 16383 | -0- | -4604 B | -0- | 9 | 1 | 16374 | 2 | Y | -0- | | | | | -0- |
| 11 | 19380 | X | 18743 | -0- | -637 B | -0- | 18743 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 19065 | X | 15658 | -0- | -3407 B | -0- | 15658 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 18693 | X | 12607 | -0- | -6086 B | -0- | 12607 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 17500 | X | 6158 | -0- | -11342 B | -0- | 6158 | 3 | | | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

PALAFOX 1335 WELL #: 43H RRCID -> 269442 COMPL. DATE 03/11/2012 TOTAL DEPTH 9980 PERF.10218 - 14831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 11865 | -0- | 11865 B | 250022 | 11861 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | -0- |
| 10 | 261679 | X | 11657 | -0- | -250022 B | -0- | 6 | 1 | 11647 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 14130 | X | 12133 | -0- | -1997 B | -0- | 12130 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 12 | 13981 | X | 10787 | -0- | -3194 B | -0- | 10787 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 12927 | X | 10780 | -0- | -2147 B | -0- | 10780 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 11312 | X | 9956 | -0- | -1356 B | -0- | 9956 | 3 | | | Y | -0- | | | | | -0- |

MANRY STATE A3210 WELL #: 2H RRCID -> 269443 COMPL. DATE 03/20/2012 TOTAL DEPTH 10625 PERF.11118 - 14886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 23432 | -0- | 23432 B | 416444 | 1 | 1 | 23431 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | W | 23858 | -0- | 23858 B | 440302 | 13 | 1 | 23845 | 2 | Y | -0- | | | | | -0- |
| 11 | 466605 | X | 26303 | -0- | -440302 B | -0- | 26303 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 27187 | X | 22764 | -0- | -4423 B | -0- | 22764 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 24986 | X | 21335 | -0- | -3651 B | -0- | 21335 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 24556 | X | 18970 | -0- | -5586 B | -0- | 18970 | 3 | | | Y | -0- | | | | | -0- |

BOOTH UNOCAL H WELL #: 64U RRCID -> 269444 COMPL. DATE 03/25/2012 TOTAL DEPTH 9521 PERF. 9966 - 13510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 8910 | -0- | 8910 B | 297499 | 8910 | 2 | | | Y | -0- | 18 | 1 | | | -0- |
| 10 | 0 | W | 8424 | -0- | 8424 B | 305923 | 8424 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 313138 | X | 7215 | -0- | -305923 B | -0- | 105 | 1 | 7110 | 2 | Y | -0- | | | | | -0- |
| 12 | 15872 | X | 7911 | -0- | -7961 B | -0- | 174 | 1 | 7737 | 2 | Y | -0- | | | | | -0- |
| 01 | 15872 | X | 8491 | -0- | -7381 B | -0- | 37 | 1 | 8454 | 2 | Y | -0- | | | | | -0- |
| 02 | 8316 | X | 8098 | -0- | -218 B | -0- | 8098 | 2 | | | Y | -0- | | | | | -0- |

FASKEN STATE A2758 WELL #: 9H RRCID -> 269597 COMPL. DATE 04/13/2012 TOTAL DEPTH 9989 PERF.10171 - 16053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 22048 | -0- | 22048 B | 383223 | 1 | 1 | 22047 | 2 | Y | -0- | | | | | -0- |
| 10 | 403080 | X | 19857 | -0- | -383223 B | -0- | 11 | 1 | 19846 | 2 | Y | -0- | | | | | -0- |
| 11 | 28650 | X | 23319 | -0- | -5331 B | -0- | 23319 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 25017 | X | 20335 | -0- | -4682 B | -0- | 20335 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 24149 | X | 18908 | -0- | -5241 B | -0- | 18908 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 21756 | X | 16819 | -0- | -4937 B | -0- | 16819 | 3 | | | Y | -0- | | | | | -0- |

FASKEN-STATE A2756 WELL #: 8HR RRCID -> 269621 COMPL. DATE 04/17/2012 TOTAL DEPTH 9678 PERF.10099 - 14767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 158010 | X | 28452 | -0- | -129558 B | -0- | 1 | 1 | 28448 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 37696 | X | 27302 | -0- | -10394 B | -0- | 15 | 1 | 27287 | 2 | N | -0- | | | | | -0- |
| 11 | 33360 | X | 30163 | -0- | -3197 B | -0- | 30162 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 33232 | X | 27292 | -0- | -5940 B | -0- | 27291 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| *01 | 31558 | X | 26929 | -0- | -4629 B | -0- | 26929 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28140 | X | 23426 | -0- | -4714 B | -0- | 23425 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

MARTIN FAMILY WELL #: 4H RRCID -> 269700 COMPL. DATE 12/12/2012 TOTAL DEPTH 9949 PERF.10627 - 15424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 88170 | X | 18367 | -0- | -69803 B | -0- | 594 | 1 | 17622 | 3 | Y | 137 | 53 | 1 | | | 96 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 10 | 31589 | X | 21502 | -0- | -10087 B | -0- | 992 | 1 | 20334 | 3 | Y | 160 | 182 | 1 | | | 74 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 11 | 22440 | X | 18016 | -0- | -4424 B | -0- | 955 | 1 | 16944 | 3 | Y | 106 | 109 | 1 | | | 71 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 12 | 18972 | X | 15240 | -0- | -3732 B | -0- | 1702 | 1 | 13537 | 3 | Y | 1 | 24 | 1 | | | 48 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 21514 | X | 16958 | -0- | -4556 B | -0- | 1684 | 1 | 15037 | 3 | Y | 215 | 167 | 1 | | | 96 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 02 | 19432 | X | 11344 | -0- | -8088 B | -0- | 574 | 1 | 10740 | 3 | Y | 27 | 74 | 1 | | | 49 |
| | | | | | | | 30 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX STATE A2755 G.U. WELL #: 55H RRCID -> 269731 COMPL. DATE 06/22/2012 TOTAL DEPTH 9750 PERF.10063 - 16271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 187500 | X | 44261 | -0- | -143239 B | -0- | 2 | 1 | 44259 | 2 | Y | -0- | | | | | -0- |
| 10 | 57164 | X | 43444 | -0- | -13720 B | -0- | 24 | 1 | 43420 | 2 | Y | -0- | | | | | -0- |
| 11 | 52590 | X | 46865 | -0- | -5725 B | -0- | 46865 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 51336 | X | 39085 | -0- | -12251 B | -0- | 39085 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 47368 | X | 35296 | -0- | -12072 B | -0- | 35296 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 43736 | X | 31940 | -0- | -11796 B | -0- | 31940 | 3 | | | Y | -0- | | | | | -0- |

PALAFOX STATE A2714 WELL #: 50H RRCID -> 269738 COMPL. DATE 04/20/2012 TOTAL DEPTH 9820 PERF.10276 - 15065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 203520 | X | 32483 | -0- | -171037 B | -0- | 1 | 1 | 32481 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 41881 | X | 30607 | -0- | -11274 B | -0- | 17 | 1 | 30590 | 2 | Y | -0- | | | | | -0- |
| 11 | 40530 | X | 35637 | -0- | -4893 B | -0- | 35629 | 3 | 8 | 9 | Y | 7 | 7 | 8 | | | -0- |
| 12 | 40269 | X | 30774 | -0- | -9495 B | -0- | 30754 | 3 | 20 | 9 | Y | 18 | 18 | 8 | | | -0- |
| 01 | 33821 | X | 20010 | -0- | -13811 B | -0- | 20010 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 33264 | X | 29630 | -0- | -3634 B | -0- | 29629 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |

PALAFOX-STATE A2777 G. U. WELL #: 56H RRCID -> 269760 COMPL. DATE 05/11/2012 TOTAL DEPTH 9666 PERF.10157 - 14798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 176520 | X | 94541 | -0- | -81979 B | -0- | 4 | 1 | 94536 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 93206 | X | 93206 | -0- | -0- B | -0- | 51 | 1 | 93153 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 104550 | X | 103412 | -0- | -1138 B | -0- | 103412 | 3 | | | N | -0- | | | | | -0- |
| 12 | 105214 | X | 88384 | -0- | -16830 B | -0- | 88382 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 01 | 101215 | X | 87632 | -0- | -13583 B | -0- | 87632 | 3 | | | N | -0- | | | | | -0- |
| 02 | 96516 | X | 71809 | -0- | -24707 B | -0- | 71808 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

FASKEN-STATE A2793 WELL #: 15H RRCID -> 269761 COMPL. DATE 05/26/2012 TOTAL DEPTH 10116 PERF.10555 - 16160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 205830 | X | 33274 | -0- | -172556 B | -0- | 1 | 1 | 33272 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 35985 | X | 35985 | -0- | -0- B | -0- | 20 | 1 | 35963 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 42570 | X | 33518 | -0- | -9052 B | -0- | 33517 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 41540 | X | 30669 | -0- | -10871 B | -0- | 30668 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| *01 | 37045 | X | 27192 | -0- | -9853 B | -0- | 27192 | 3 | | | N | -0- | | | | | -0- |
| 02 | 32508 | X | NO RPT | -0- | -32508 B | -0- | | | | | N | NO RPT | | | | | -0- |

PALAFOX STATE A2715 WELL #: 53H RRCID -> 269912 COMPL. DATE 06/02/2012 TOTAL DEPTH 9836 PERF.10153 - 14387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 147750 | X | 20593 | -0- | -127157 B | -0- | 1 | 1 | 20592 | 2 | Y | -0- | | | | | -0- |
| 10 | 152675 | X | 19433 | -0- | -133242 B | -0- | 11 | 1 | 19422 | 2 | Y | -0- | | | | | -0- |
| 11 | 25860 | X | 21367 | -0- | -4493 B | -0- | 21367 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 23870 | X | 16596 | -0- | -7274 B | -0- | 16574 | 3 | 22 | 9 | Y | 20 | 20 | 8 | | | -0- |
| 01 | 22196 | X | 15350 | -0- | -6846 B | -0- | 15350 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 19936 | X | 12147 | -0- | -7789 B | -0- | 12147 | 3 | | | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

APPLING 1435 WELL #: 6H RRCID -> 269920 COMPL. DATE 06/10/2012 TOTAL DEPTH 10898 PERF.11269 - 17882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 175440 | X | 44254 | -0- | -131186 B | -0- | 44253 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 181288 | X | 41839 | -0- | -139449 B | -0- | 41836 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 11 | 43170 | X | 38652 | -0- | -4518 B | -0- | 38651 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 45725 | X | 36755 | -0- | -8970 B | -0- | 36549 | 2 | 206 | 9 | N | 187 | 186 | 1 | 1 | 8 | -0- |
| 01 | 45725 | X | 34387 | -0- | -11338 B | -0- | 34387 | 2 | | | N | -0- | | | | | -0- |
| 02 | 41300 | X | 29411 | -0- | -11889 B | -0- | 322 | 1 | 29088 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

MARTIN STATE WELL #: 3H RRCID -> 269923 COMPL. DATE 06/15/2012 TOTAL DEPTH 10231 PERF.10870 - 14650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 147630 | X | 47444 | -0- | -100186 B | -0- | 2 | 1 | 47441 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 152551 | X | 45241 | -0- | -107310 B | -0- | 25 | 1 | 45216 | 2 | N | -0- | | | | | -0- |
| 11 | 59070 | X | 48300 | -0- | -10770 B | -0- | 48287 | 3 | 13 | 9 | N | 12 | 12 | 8 | | | -0- |
| 12 | 55273 | X | 40917 | -0- | -14356 B | -0- | 40839 | 3 | 78 | 9 | N | 71 | 71 | 8 | | | -0- |
| 01 | 49631 | X | 36562 | -0- | -13069 B | -0- | 36562 | 3 | | | N | -0- | | | | | -0- |
| 02 | 45080 | X | 27299 | -0- | -17781 B | -0- | 27298 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

KOEHNE-STRICKHAUSEN A-885 WELL #: 1H RRCID -> 269926 COMPL. DATE 06/22/2012 TOTAL DEPTH 11348 PERF.11737 - 16731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 183150 | X | 68658 | -0- | -114492 B | -0- | 68651 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | -0- |
| 10 | 189255 | X | 66498 | -0- | -122757 B | -0- | 66494 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 11 | 78240 | X | 64336 | -0- | -13904 B | -0- | 64335 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 78926 | X | 60801 | -0- | -18125 B | -0- | 60797 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 01 | 74896 | X | 59733 | -0- | -15163 B | -0- | 59733 | 2 | | | N | -0- | | | | | -0- |
| 02 | 64092 | X | 57560 | -0- | -6532 B | -0- | 629 | 1 | 56930 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

FASKEN-STATE A2761 WELL #: 14H RRCID -> 269927 COMPL. DATE 06/25/2012 TOTAL DEPTH 9587 PERF. 9975 - 14854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 119130 | X | 31565 | -0- | -87565 B | -0- | 1 | 1 | 31561 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 123101 | X | 31742 | -0- | -91359 B | -0- | 18 | 1 | 31724 | 2 | N | -0- | | | | | -0- |
| 11 | 37740 | X | 35159 | -0- | -2581 B | -0- | 35158 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 37324 | X | 24698 | -0- | -12626 B | -0- | 24685 | 3 | 13 | 9 | N | 12 | 12 | 8 | | | -0- |
| 01 | 34875 | X | 31018 | -0- | -3857 B | -0- | 31018 | 3 | | | N | -0- | | | | | -0- |
| 02 | 32816 | X | 23902 | -0- | -8914 B | -0- | 23901 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

GOLLA 7 WELL #: 8H RRCID -> 269936 COMPL. DATE 04/01/2012 TOTAL DEPTH 10624 PERF.11011 - 15079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 29318 | -0- | 29318 B | 491510 | 870 | 1 | 28447 | 3 | N | 1 | | | | | 68 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 519845 | X | 28335 | -0- | -491510 B | -0- | 631 | 1 | 27704 | 3 | N | -0- | | | | | 68 |
| 11 | 145050 | X | 24915 | -0- | -120135 B | -0- | 847 | 1 | 24068 | 3 | N | -0- | | | | | 68 |
| 12 | 34751 | X | 25681 | -0- | -9070 B | -0- | 441 | 1 | 25240 | 3 | N | -0- | | | | | 68 |
| 01 | 32240 | X | 24045 | -0- | -8195 B | -0- | 354 | 1 | 23691 | 3 | N | -0- | | | | | 68 |
| 02 | 27356 | X | 21010 | -0- | -6346 B | -0- | 1430 | 1 | 19580 | 3 | N | -0- | | | | | 68 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAUNDERS-PALAFOX STATE 1032 GU WELL #: 52H RRCID -> 269937 COMPL. DATE 05/19/2012 TOTAL DEPTH 9388 PERF. 9749 - 14039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 108180 | X | 41265 | -0- | -66915 B | -0- | 2 | 1 | 41262 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 111786 | X | 42736 | -0- | -69050 B | -0- | 24 | 1 | 42711 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 63300 | X | 41438 | -0- | -21862 B | -0- | 41437 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 63643 | X | -0- | -0- | -63643 B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 51615 | X | 33324 | -0- | -18291 B | -0- | 33324 | 3 | | | N | -0- | | | | | -0- |
| 02 | 38668 | X | NO RPT | -0- | -38668 B | -0- | | | | | N | NO RPT | | | | | -0- |

ZUCK, S.V. STATE A2796 WELL #: 2H RRCID -> 270509 COMPL. DATE 07/03/2012 TOTAL DEPTH 10440 PERF.10790 - 15296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 124740 | X | 35535 | -0- | -89205 B | -0- | 1 | 1 | 35534 | 2 | Y | -0- | | | | | -0- |
| 10 | 128898 | X | 31866 | -0- | -97032 B | -0- | 18 | 1 | 31848 | 2 | Y | -0- | | | | | -0- |
| 11 | 124740 | X | 30858 | -0- | -93882 B | -0- | 30858 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 128898 | X | 28123 | -0- | -100775 B | -0- | 28123 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 36735 | X | 26638 | -0- | -10097 B | -0- | 26638 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 33180 | X | 23110 | -0- | -10070 B | -0- | 23110 | 3 | | | Y | -0- | | | | | -0- |

FASKEN-STATE 1202 WELL #: 18H RRCID -> 270515 COMPL. DATE 07/03/2012 TOTAL DEPTH 9787 PERF. 9829 - 15117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 44271 | -0- | 44271 B | 1017928 | 2 | 1 | 44269 | 2 | N | -0- | | | | | -0- |
| 10 | 1062100 | X | 44172 | -0- | -1017928 B | -0- | 24 | 1 | 44148 | 2 | N | -0- | | | | | -0- |
| 11 | 105930 | X | 27958 | -0- | -77972 B | -0- | 27958 | 3 | | | N | -0- | | | | | -0- |
| 12 | 51150 | X | 20082 | -0- | -31068 B | -0- | 20082 | 3 | | | N | -0- | | | | | -0- |
| 01 | 47647 | X | 19633 | -0- | -28014 B | -0- | 19633 | 3 | | | N | -0- | | | | | -0- |
| 02 | 41328 | X | 19082 | -0- | -22246 B | -0- | 19082 | 3 | | | N | -0- | | | | | -0- |

LAUREL, F. D. WELL #: 21H RRCID -> 270525 COMPL. DATE 08/22/2012 TOTAL DEPTH 12214 PERF.12312 - 17601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 171270 | X | 38866 | -0- | -132404 B | -0- | 1 | 1 | 38864 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 176979 | X | 35368 | -0- | -141611 B | -0- | 19 | 1 | 35347 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 171270 | X | 42885 | -0- | -128385 B | -0- | 42884 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 43896 | X | 35711 | -0- | -8185 B | -0- | 35709 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 01 | 43896 | X | 33497 | -0- | -10399 B | -0- | 33497 | 3 | | | N | -0- | | | | | -0- |
| 02 | 40040 | X | 37444 | -0- | -2596 B | -0- | 37443 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

M. G. LILLIE 1615 WELL #: 1H RRCID -> 270529 COMPL. DATE 07/29/2012 TOTAL DEPTH 10385 PERF.10695 - 15546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 106470 | X | 13395 | -0- | -93075 B | -0- | 13394 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 110019 | X | 12934 | -0- | -97085 B | -0- | 7 | 1 | 12927 | 2 | N | -0- | | | | | -0- |
| 11 | 106470 | X | 14450 | -0- | -92020 B | -0- | 14450 | 3 | | | N | -0- | | | | | -0- |
| 12 | 15593 | X | 10904 | -0- | -4689 B | -0- | 10903 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 14446 | X | 6908 | -0- | -7538 B | -0- | 6908 | 3 | | | N | -0- | | | | | -0- |
| *02 | 16427 | X | 16427 | -0- | -0- B | -0- | 16418 | 3 | 9 | 9 | N | 8 | 8 | 8 | | | -0- |

VOLZ-STATE 1592 G. U. WELL #: 7H RRCID -> 271398 COMPL. DATE 07/20/2012 TOTAL DEPTH 10410 PERF.10975 - 14905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 169500 | X | 46037 | -0- | -123463 B | -0- | 2 | 1 | 46035 | 2 | N | -0- | | | | | -0- |
| 10 | 175150 | X | 44398 | -0- | -130752 B | -0- | 25 | 1 | 44371 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 169500 | X | 47349 | -0- | -122151 B | -0- | 47348 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 175150 | X | 40387 | -0- | -134763 B | -0- | 40386 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 175150 | X | 37949 | -0- | -137201 B | -0- | 37949 | 3 | | | N | -0- | | | | | -0- |
| 02 | 158200 | X | 32728 | -0- | -125472 B | -0- | 32728 | 3 | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DAMMIER STATE WELL #: 1H RRCID -> 271663 COMPL. DATE 04/27/2012 TOTAL DEPTH 10066 PERF.10508 - 14658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | 0 | | 97787 | -0- | 97787 | 1165515 | 438 | 1 | 97349 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | | 90925 | -0- | 90925 B | 1256440 | 1533 | 1 | 89392 | 2 | N | -0- | | | | | -0- |
| 05 | 0 | | 89351 | -0- | 89351 B | 1345791 | 805 | 1 | 88546 | 2 | N | -0- | | | | | -0- |
| *06 | 1428531 | X | 82740 | -0- | -1345791 B | -0- | 615 | 1 | 82125 | 2 | N | -0- | | | | | -0- |
| *07 | 146568 | X | 83942 | -0- | -62626 B | -0- | 1574 | 1 | 82368 | 2 | N | -0- | | | | | -0- |
| *08 | 146568 | X | 80507 | -0- | -66061 B | -0- | 1569 | 1 | 78938 | 2 | N | -0- | | | | | -0- |
| *09 | 141840 | X | 74945 | -0- | -66895 B | -0- | 3 | 1 | 74941 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 146568 | X | 73834 | -0- | -72734 B | -0- | 41 | 1 | 73791 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 141840 | X | 82451 | -0- | -59389 B | -0- | 82438 | 3 | 13 | 9 | N | 12 | 12 | 8 | | | -0- |
| *12 | 146568 | X | 69410 | -0- | -77158 B | -0- | 69351 | 3 | 59 | 9 | N | 54 | 54 | 8 | | | -0- |
| *01 | 146568 | X | 68572 | -0- | -77996 B | -0- | 68572 | 3 | | | N | -0- | | | | | -0- |
| *02 | 132384 | X | 44622 | -0- | -87762 B | -0- | 44622 | 3 | | | N | -0- | | | | | -0- |

MATADOR PRODUCTION COMPANY 532993
JCM JR. MINERALS WELL #: 1H RRCID -> 261087 COMPL. DATE 11/10/2010 TOTAL DEPTH 10152 PERF.10718 - 14492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5020 | X | 5020 | -0- | -0- B | -0- | 4853 | 2 | 167 | 9 | N | 152 | 184 | 1 | | | 112 |
| 10 | 4650 | X | 4016 | -0- | -634 B | -0- | 3953 | 2 | 63 | 9 | N | 57 | | | | | 169 |
| 11 | 6220 | X | 6220 | -0- | -0- B | -0- | 6147 | 2 | 73 | 9 | N | 66 | | | | | 235 |
| 12 | 4650 | X | 3925 | -0- | -725 B | -0- | 3871 | 2 | 54 | 9 | N | 49 | 197 | 1 | | | 87 |
| 01 | 5311 | X | 5311 | -0- | -0- B | -0- | 5145 | 2 | 166 | 9 | N | 151 | 178 | 1 | | | 60 |
| 02 | 4200 | X | 2802 | -0- | -1398 B | -0- | 2772 | 2 | 30 | 9 | N | 27 | | | | | 87 |

MURPHY EXPL. & PROD. CO. - USA 594675
ASCHE RANCH WELL #: 1H RRCID -> 255524 COMPL. DATE 05/01/2010 TOTAL DEPTH 12247 PERF.13791 - 17500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12178 | X | 4017 | -0- | -8161 B | -0- | 157 | 1 | 3860 | 2 | Y | -0- | | | | | -0- |
| 10 | 2687 | X | 2687 | -0- | -0- B | -0- | 112 | 1 | 2575 | 2 | Y | -0- | | | | | -0- |
| 11 | 4740 | X | 4462 | -0- | -278 B | -0- | 78 | 1 | 4384 | 2 | Y | -0- | | | | | -0- |
| 12 | 5056 | X | 5056 | -0- | -0- B | -0- | 5056 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 4594 | X | 4594 | -0- | -0- B | -0- | 4594 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4172 | X | 3363 | -0- | -809 B | -0- | 3363 | 2 | | | Y | -0- | | | | | -0- |

MILES, GEORGE WELL #: 1H RRCID -> 257317 COMPL. DATE 01/13/2010 TOTAL DEPTH 13261 PERF.16789 - 13600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3960 | X | 3329 | -0- | -631 B | -0- | 3014 | 2 | 315 | 9 | N | 286 | 289 | 1 | | | 205 |
| 10 | 4092 | X | 3050 | -0- | -1042 B | -0- | 2972 | 2 | 78 | 9 | N | 71 | 106 | 1 | | | 170 |
| 11 | 3870 | X | 3163 | -0- | -707 B | -0- | 3163 | 2 | | | N | -0- | | | | | 170 |
| 12 | 3968 | X | 1945 | -0- | -2023 B | -0- | 1945 | 2 | | | N | -0- | | | | | 170 |
| 01 | 3627 | X | 2318 | -0- | -1309 B | -0- | 2318 | 2 | | | N | -0- | | | | | 170 |
| *02 | 3108 | X | 2419 | -0- | -689 B | -0- | 2419 | 2 | | | N | -0- | | | | | 170 |

NUECES MINERALS COMPANY WELL #: 6821H RRCID -> 258901 COMPL. DATE 09/01/2010 TOTAL DEPTH 12694 PERF.12670 - 17323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 50328 | X | 15230 | -0- | -35098 B | -0- | 595 | 1 | 14635 | 2 | Y | -0- | | | | | -0- |
| 10 | 12137 | X | 12137 | -0- | -0- B | -0- | 503 | 1 | 11634 | 2 | Y | -0- | | | | | -0- |
| 11 | 20160 | X | 15661 | -0- | -4499 B | -0- | 275 | 1 | 15386 | 2 | Y | -0- | | | | | -0- |
| 12 | 19622 | X | 19622 | -0- | -0- B | -0- | 19622 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 17546 | X | 16739 | -0- | -807 B | -0- | 16739 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 14616 | X | 14488 | -0- | -128 B | -0- | 14488 | 2 | | | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
MURPHY EXPL. & PROD. CO. - USA //CONT.// 594675
NUECES MINERALS COMPANY WELL #: M 1H RRCID -> 259083 COMPL. DATE 05/12/2010 TOTAL DEPTH 13035 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17395 | X | 4534 | -0- | -12861 | B | -0- | 177 | 1 | 4357 | 2 | Y | -0- | | | | | -0- |
| 10 | 5301 | X | 5301 | -0- | -0- | B | -0- | 218 | 1 | 5047 | 2 | Y | 33 | 33 | 8 | | | -0- |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 6620 | X | 6620 | -0- | -0- | B | -0- | 117 | 1 | 6503 | 2 | Y | -0- | | | | | -0- |
| 12 | 6028 | X | 6028 | -0- | -0- | B | -0- | 6028 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 5580 | X | 5536 | -0- | -44 | B | -0- | 5536 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5040 | X | 4426 | -0- | -614 | B | -0- | 4426 | 2 | | | Y | -0- | | | | | -0- |

CRESCENT C WELL #: 1H RRCID -> 259085 COMPL. DATE 06/10/2010 TOTAL DEPTH 12522 PERF.13195 - 16348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 54407 | X | 15122 | -0- | -39285 | B | -0- | 591 | 1 | 14531 | 2 | Y | -0- | | | | | 150 |
| 10 | 11004 | X | 11004 | -0- | -0- | B | -0- | 455 | 1 | 10549 | 2 | Y | -0- | | | | | 150 |
| 11 | 21090 | X | 15139 | -0- | -5951 | B | -0- | 266 | 1 | 14873 | 2 | Y | -0- | | | | | 150 |
| 12 | 20832 | X | 13916 | -0- | -6916 | B | -0- | 13916 | 2 | | | Y | -0- | | | | | 150 |
| 01 | 18445 | X | 13191 | -0- | -5254 | B | -0- | 13191 | 2 | | | Y | -0- | | | | | 150 |
| *02 | 14140 | X | 11183 | -0- | -2957 | B | -0- | 11183 | 2 | | | Y | -0- | | | | | 150 |

NUECES MINERALS COMPANY WELL #: 6851H RRCID -> 260581 COMPL. DATE 10/31/2011 TOTAL DEPTH 12887 PERF.13289 - 15818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2621 | X | 859 | -0- | -1762 | B | -0- | 33 | 1 | 826 | 2 | Y | -0- | | | | | -0- |
| 10 | 2022 | X | 2022 | -0- | -0- | B | -0- | 83 | 1 | 1939 | 2 | Y | -0- | | | | | -0- |
| 11 | 4686 | X | 4686 | -0- | -0- | B | -0- | 82 | 1 | 4604 | 2 | Y | -0- | | | | | -0- |
| 12 | 4209 | X | 4209 | -0- | -0- | B | -0- | 4209 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 4151 | X | 4151 | -0- | -0- | B | -0- | 4151 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 3983 | X | 3983 | -0- | -0- | B | -0- | 3983 | 2 | | | Y | -0- | | | | | -0- |

NUECES MINERALS COMPANY WELL #: 6881H RRCID -> 267223 COMPL. DATE 03/04/2012 TOTAL DEPTH 12999 PERF.14314 - 17866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1620 | X | 1268 | -0- | -352 | B | -0- | 49 | 1 | 1219 | 2 | Y | -0- | | | | | -0- |
| 10 | 2201 | X | 1102 | -0- | -1099 | B | -0- | 45 | 1 | 1057 | 2 | Y | -0- | | | | | -0- |
| 11 | 2130 | X | 1171 | -0- | -959 | B | -0- | 21 | 1 | 1150 | 2 | Y | -0- | | | | | -0- |
| 12 | 2201 | X | 1481 | -0- | -720 | B | -0- | 1481 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 1512 | -0- | 1512 | B | 1512 | 1512 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1227 | -0- | 1227 | B | 2739 | 1227 | 2 | | | Y | -0- | | | | | -0- |

NYE WELL #: 1H RRCID -> 267454 COMPL. DATE 03/27/2012 TOTAL DEPTH 10761 PERF.11199 - 15095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 70191 | X | 70191 | -0- | -0- | B | -0- | 3323 | 1 | 66868 | 2 | Y | -0- | | | | | -0- |
| 10 | 62848 | X | 62848 | -0- | -0- | B | -0- | 3199 | 1 | 59649 | 2 | Y | -0- | | | | | -0- |
| 11 | 61645 | X | 61645 | -0- | -0- | B | -0- | 1678 | 1 | 59967 | 2 | Y | -0- | | | | | -0- |
| 12 | 63471 | X | 63471 | -0- | -0- | B | -0- | 623 | 1 | 62848 | 2 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 56379 | -0- | 56379 | B | 56379 | 56379 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 60010 | -0- | 60010 | B | 116389 | 563 | 1 | 59447 | 2 | Y | -0- | | | | | -0- |

NYE WELL #: 2H RRCID -> 267455 COMPL. DATE 03/23/2012 TOTAL DEPTH 10867 PERF.11344 - 15246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 55650 | X | 33522 | -0- | -22128 | B | -0- | 1890 | 1 | 31632 | 2 | Y | -0- | | | | | -0- |
| 10 | 57505 | X | 35858 | -0- | -21647 | B | -0- | 2081 | 1 | 33777 | 2 | Y | -0- | | | | | -0- |
| 11 | 53640 | X | 35115 | -0- | -18525 | B | -0- | 1212 | 1 | 33903 | 2 | Y | -0- | | | | | -0- |
| 12 | 51739 | X | 31805 | -0- | -19934 | B | -0- | 623 | 1 | 31182 | 2 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 32421 | -0- | 32421 | B | 32421 | 32421 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 16584 | -0- | 16584 | B | 49005 | 563 | 1 | 16021 | 2 | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
MURPHY EXPL. & PROD. CO. - USA //CONT.// 594675
ASCHE RANCH WELL #: 2H RRCID -> 267763 COMPL. DATE 07/14/2012 TOTAL DEPTH 11774 PERF.12277 - 16815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18510 | X | 9205 | -0- | -9305 B | -0- | 360 | 1 | 8845 | 2 | N | -0- | | | | | -0- |
| 10 | 16988 | X | 8762 | -0- | -8226 B | -0- | 363 | 1 | 8399 | 2 | N | -0- | | | | | -0- |
| 11 | 14610 | X | 9078 | -0- | -5532 B | -0- | 160 | 1 | 8918 | 2 | N | -0- | | | | | -0- |
| 12 | 10850 | X | 9359 | -0- | -1491 B | -0- | 9359 | 2 | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 7834 | -0- | 7834 B | 7834 | 7834 | 2 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 6448 | -0- | 6448 B | 14282 | 6448 | 2 | | | N | -0- | | | | | -0- |

NUECES MINERALS COMPANY WELL #: 6831H RRCID -> 267785 COMPL. DATE 06/15/2012 TOTAL DEPTH 12726 PERF.13209 - 16934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11100 | X | 7654 | -0- | -3446 B | -0- | 300 | 1 | 7354 | 2 | N | -0- | | | | | -0- |
| 10 | 10881 | X | 7424 | -0- | -3457 B | -0- | 308 | 1 | 7116 | 2 | N | -0- | | | | | -0- |
| 11 | 10140 | X | 8144 | -0- | -1996 B | -0- | 144 | 1 | 8000 | 2 | N | -0- | | | | | -0- |
| 12 | 10137 | X | 7694 | -0- | -2443 B | -0- | 7694 | 2 | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 7656 | -0- | 7656 B | 7656 | 7656 | 2 | | | N | -0- | | | | | -0- |
| *02 | DLQ G-10 | | 6103 | -0- | 6103 B | 13759 | 6103 | 2 | | | N | -0- | | | | | -0- |

LARRY MILES WELL #: 1H RRCID -> 269445 COMPL. DATE 02/20/2013 TOTAL DEPTH 13532 PERF.13744 - 17904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 79980 | X | 28758 | -0- | -51222 B | -0- | 28758 | 2 | | | N | -0- | | | | | -0- |
| 10 | 38068 | X | 26630 | -0- | -11438 B | -0- | 26630 | 2 | | | N | -0- | | | | | -0- |
| 11 | 36840 | X | 29527 | -0- | -7313 B | -0- | 29527 | 2 | | | N | -0- | | | | | -0- |
| 12 | 32705 | X | 28511 | -0- | -4194 B | -0- | 28511 | 2 | | | N | -0- | | | | | -0- |
| 01 | 29729 | X | 25306 | -0- | -4423 B | -0- | 25306 | 2 | | | N | -0- | | | | | -0- |
| 02 | 27552 | X | 20130 | -0- | -7422 B | -0- | 20130 | 2 | | | N | -0- | | | | | -0- |

PETROHAWK OPERATING COMPANY 660146
JC MARTIN WELL #: 25H RRCID -> 270684 COMPL. DATE 11/21/2012 TOTAL DEPTH 11140 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 44268 | -0- | 44268 B | 489408 | 42933 | 3 | 194 | 4 | N | 1037 | 1032 | 0 | 4 | 1 | 1 |
| | | | | | | | 1141 | 9 | | | | | | | | | |
| 10 | T. A. | | 42019 | -0- | 42019 B | 531427 | 41738 | 3 | 185 | 4 | N | 87 | 63 | 0 | 12 | 1 | 13 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 11 | T. A. | | 30245 | -0- | 30245 B | 561672 | 29808 | 3 | 326 | 4 | N | 101 | 72 | 0 | 30 | 1 | 12 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 12 | T. A. | | 31200 | -0- | 31200 B | 592872 | 30899 | 3 | 133 | 4 | N | 153 | 106 | 0 | 37 | 1 | 22 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 01 | T. A. | | -0- | -0- | -0- B | 592872 | | | | | N | 1 | | | | | 23 |
| *02 | T. A. | | 55389 | -0- | 55389 B | 648261 | 53644 | 3 | 1478 | 4 | N | 243 | 190 | 0 | 62 | 1 | 14 |
| | | | | | | | 267 | 9 | | | | | | | | | |

STS WELL #: 5H RRCID -> 270703 COMPL. DATE 11/11/2012 TOTAL DEPTH 10942 PERF.11400 - 17812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 104190 | X | 57316 | -0- | -46874 B | -0- | 54280 | 3 | 3036 | 9 | N | 2760 | 2761 | 0 | | | 86 |
| 10 | 107663 | X | 54347 | -0- | -53316 B | -0- | 50293 | 3 | 4054 | 9 | N | 3685 | 3616 | 0 | | | 155 |
| 11 | 104190 | X | 36727 | -0- | -67463 B | -0- | 34098 | 3 | 2629 | 9 | N | 2390 | 2390 | 0 | | | 155 |
| 12 | 107663 | X | 50851 | -0- | -56812 B | -0- | 47171 | 3 | 3680 | 9 | N | 3345 | 3311 | 0 | 162 | 1 | 27 |
| 01 | 65906 | X | 42969 | -0- | -22937 B | -0- | 39762 | 3 | 3207 | 9 | N | 2915 | 2809 | 0 | 86 | 1 | 47 |
| *02 | 53508 | X | 36425 | -0- | -17083 B | -0- | 33723 | 3 | 2702 | 9 | N | 2456 | 2456 | 0 | | | 47 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
PETROHAWK OPERATING COMPANY //CONT.// 660146
STS B WELL #: 4H RRCID -> 271208 COMPL. DATE 03/22/2013 TOTAL DEPTH 11127 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | SHUT IN | 47311 | -0- | 47311 B | 102004 | 36630 | 3 | 3146 | 4 | Y | 6850 | 15 | 0 | 7137 | 1 | 101 |
| | | | | | | 7535 | 9 | | | | | | | | | |
| 10 | SHUT IN | 31537 | -0- | 31537 B | 133541 | 24307 | 3 | 1880 | 4 | Y | 4864 | 4292 | 1 | | | 673 |
| | | | | | | 5350 | 9 | | | | | | | | | |
| 11 | SHUT IN | 29636 | -0- | 29636 B | 163177 | 24730 | 3 | 96 | 4 | Y | 4373 | 4357 | 0 | 680 | 1 | 9 |
| | | | | | | 4810 | 9 | | | | | | | | | |
| 12 | SHUT IN | 36580 | -0- | 36580 B | 199757 | 31851 | 3 | 4729 | 9 | Y | 4299 | 4299 | 0 | | | 9 |
| 01 | SHUT IN | 30209 | -0- | 30209 B | 229966 | 26934 | 3 | 160 | 4 | Y | 2832 | 2587 | 0 | 65 | 1 | 189 |
| | | | | | | 3115 | 9 | | | | | | | | | |
| *02 | SHUT IN | 21082 | -0- | 21082 B | 251048 | 19401 | 3 | 1681 | 9 | Y | 1528 | 1528 | 0 | | | 189 |

GLADYS WHEELER WELL #: 10H RRCID -> 271392 COMPL. DATE 02/11/2013 TOTAL DEPTH 12181 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | SHUT IN | 66232 | -0- | 66232 B | 66232 | 46849 | 3 | 5244 | 4 | N | 12854 | 54 | 0 | 12048 | 1 | 752 |
| | | | | | | 14139 | 9 | | | | | | | | | |
| *08 | SHUT IN | 81369 | -0- | 81369 B | 147601 | 60555 | 3 | 6111 | 4 | N | 13366 | 117 | 0 | 13855 | 1 | 146 |
| | | | | | | 14703 | 9 | | | | | | | | | |
| 09 | SHUT IN | 52511 | -0- | 52511 B | 200112 | 41655 | 3 | 2589 | 4 | N | 7515 | 1302 | 0 | 6261 | 1 | 98 |
| | | | | | | 8267 | 9 | | | | | | | | | |
| 10 | SHUT IN | 21234 | -0- | 21234 B | 221346 | 17594 | 3 | 3640 | 9 | N | 3309 | 3275 | 0 | 127 | 1 | 5 |
| 11 | SHUT IN | 7336 | -0- | 7336 B | 228682 | 6217 | 3 | 1119 | 9 | N | 1017 | 1015 | 0 | | | 7 |
| 12 | SHUT IN | 67279 | -0- | 67279 B | 295961 | 54615 | 3 | 12664 | 9 | N | 11513 | 11456 | 0 | | | 64 |
| 01 | SHUT IN | 65320 | -0- | 65320 B | 361281 | 56126 | 3 | 393 | 4 | N | 8001 | 7248 | 0 | 726 | 1 | 91 |
| | | | | | | 8801 | 9 | | | | | | | | | |
| *02 | SHUT IN | 46374 | -0- | 46374 B | 407655 | 39306 | 3 | 367 | 4 | N | 6092 | 6045 | 0 | 109 | 1 | 29 |
| | | | | | | 6701 | 9 | | | | | | | | | |

BROWN-TRUSTS WELL #: 7H RRCID -> 271569 COMPL. DATE 05/27/2013 TOTAL DEPTH 10687 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | SHUT IN | 73233 | -0- | 73233 B | 73233 | 66282 | 3 | 3977 | 4 | N | 2704 | 41 | 0 | 2122 | 1 | 541 |
| | | | | | | 2974 | 9 | | | | | | | | | |
| *10 | SHUT IN | 110518 | -0- | 110518 B | 183751 | 102783 | 3 | 3601 | 4 | N | 3758 | 114 | 0 | 3996 | 1 | 189 |
| | | | | | | 4134 | 9 | | | | | | | | | |
| *11 | SHUT IN | 55549 | -0- | 55549 B | 239300 | 50600 | 3 | 2844 | 4 | N | 1914 | 136 | 0 | 1633 | 1 | 334 |
| | | | | | | 2105 | 9 | | | | | | | | | |
| *12 | SHUT IN | 50953 | -0- | 50953 B | 290253 | 48051 | 3 | 814 | 4 | N | 1898 | 289 | 0 | 1601 | 1 | 342 |
| | | | | | | 2088 | 9 | | | | | | | | | |
| *01 | SHUT IN | 36245 | -0- | 36245 B | 326498 | 34268 | 3 | 508 | 4 | N | 1335 | 192 | 0 | 1053 | 1 | 432 |
| | | | | | | 1469 | 9 | | | | | | | | | |
| *02 | SHUT IN | -0- | -0- | -0- B | 326498 | | | | | N | -0- | | | | | 432 |

STS WELL #: 22H RRCID -> 271639 COMPL. DATE 06/05/2013 TOTAL DEPTH 11059 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| *01 | SHUT IN | 91281 | -0- | 91281 B | 91281 | 75381 | 3 | 436 | 4 | N | 14058 | 13269 | 0 | 760 | 1 | 29 |
| | | | | | | 15464 | 9 | | | | | | | | | |
| *02 | SHUT IN | 21955 | -0- | 21955 B | 113236 | 18504 | 3 | 110 | 4 | N | 3037 | 3037 | 0 | | | 29 |
| | | | | | | 3341 | 9 | | | | | | | | | |

STS C WELL #: 7H RRCID -> 271660 COMPL. DATE 06/28/2013 TOTAL DEPTH 11026 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
PETROHAWK OPERATING COMPANY //CONT.// 660146
BROWN-TRUSTS UNIT 2 WELL #: 1H RRCID -> 271748 COMPL. DATE 07/20/2013 TOTAL DEPTH 11359 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| *11 | SHUT IN | | 12997 | -0- | 12997 B | 12997 | 12272 | 3 | 320 | 4 | N | 368 | 62 | 0 | 180 | 1 | 126 |
| | | | | | | | 405 | 9 | | | | | | | | | |
| *12 | SHUT IN | | 132018 | -0- | 132018 B | 145015 | 128054 | 3 | 536 | 4 | N | 3116 | 739 | 0 | 2303 | 1 | 200 |
| | | | | | | | 3428 | 9 | | | | | | | | | |
| *01 | SHUT IN | | 195599 | -0- | 195599 B | 340614 | 189739 | 3 | 495 | 4 | N | 4877 | 1183 | 0 | 3462 | 1 | 432 |
| | | | | | | | 5365 | 9 | | | | | | | | | |
| *02 | SHUT IN | | 158184 | -0- | 158184 B | 498798 | 153993 | 3 | 385 | 4 | N | 3460 | 1050 | 0 | 2434 | 1 | 408 |
| | | | | | | | 3806 | 9 | | | | | | | | | |

PIONEER NATURAL RES. USA, INC. 665748
HUBERT STONE 01 WELL #: 01H RRCID -> 265976 COMPL. DATE 06/26/2011 TOTAL DEPTH 12253 PERF.12240 - 17562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6270 | X | 3115 | -0- | -3155 B | -0- | 2557 | 3 | 558 | 9 | N | 507 | 507 | 1 | | | -0- |
| 10 | 5766 | X | 3585 | -0- | -2181 B | -0- | 2872 | 3 | 713 | 9 | N | 648 | 648 | 1 | | | -0- |
| 11 | 5160 | X | 2973 | -0- | -2187 B | -0- | 2394 | 3 | 579 | 9 | N | 526 | 526 | 1 | | | -0- |
| 12 | 4619 | X | 4274 | -0- | -345 B | -0- | 3493 | 3 | 781 | 9 | N | 710 | 710 | 1 | | | -0- |
| 01 | 3950 | X | 3950 | -0- | -0- B | -0- | 3289 | 3 | 661 | 9 | N | 601 | 601 | 1 | | | -0- |
| *02 | 3336 | X | 3336 | -0- | -0- B | -0- | 2764 | 3 | 572 | 9 | N | 520 | 520 | 1 | | | -0- |

ROSETTA RESOURCES OPERATING LP 728883
SPRINGER RANCH WELL #: 1 RRCID -> 252761 COMPL. DATE 08/26/2009 TOTAL DEPTH 10806 PERF.11503 - 15012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8825 | X | 8825 | -0- | -0- B | -0- | 801 | 1 | 8024 | 2 | N | -0- | | | | | -0- |
| 10 | 11458 | X | 11458 | -0- | -0- B | -0- | 659 | 1 | 10799 | 2 | N | -0- | | | | | -0- |
| 11 | 10691 | X | 10691 | -0- | -0- B | -0- | 1204 | 1 | 9487 | 2 | N | -0- | | | | | -0- |
| 12 | 11460 | X | 11460 | -0- | -0- B | -0- | 1319 | 1 | 10141 | 2 | N | -0- | | | | | -0- |
| 01 | 12803 | X | 5598 | -0- | -7205 B | -0- | 748 | 1 | 4850 | 2 | N | -0- | | | | | -0- |
| 02 | 10360 | X | 4517 | -0- | -5843 B | -0- | 15 | 1 | 4502 | 2 | N | -0- | | | | | -0- |

SANTA CRUZ WELL #: 1 RRCID -> 259354 COMPL. DATE 05/12/2010 TOTAL DEPTH 10924 PERF.12893 - 15354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14700 | X | 10881 | -0- | -3819 B | -0- | 987 | 1 | 9894 | 2 | N | -0- | | | | | -0- |
| 10 | 14229 | X | 11286 | -0- | -2943 B | -0- | 649 | 1 | 10637 | 2 | N | -0- | | | | | -0- |
| 11 | 13470 | X | 12698 | -0- | -772 B | -0- | 1430 | 1 | 11268 | 2 | N | -0- | | | | | -0- |
| 12 | 13609 | X | 11361 | -0- | -2248 B | -0- | 1308 | 1 | 10053 | 2 | N | -0- | | | | | -0- |
| 01 | INC G-10 | | 10691 | -0- | 10691 B | 10691 | 1429 | 1 | 9262 | 2 | N | -0- | | | | | -0- |
| 02 | INC G-10 | | 4376 | -0- | 4376 B | 15067 | 15 | 1 | 4361 | 2 | N | -0- | | | | | -0- |

SPRINGER RANCH WELL #: 2 RRCID -> 260474 COMPL. DATE 09/26/2010 TOTAL DEPTH 11326 PERF.11720 - 15584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15420 | X | 11206 | -0- | -4214 B | -0- | 1017 | 1 | 10189 | 2 | N | -0- | | | | | -0- |
| 10 | 14632 | X | 10308 | -0- | -4324 B | -0- | 593 | 1 | 9715 | 2 | N | -0- | | | | | -0- |
| 11 | 14160 | X | 9729 | -0- | -4431 B | -0- | 1096 | 1 | 8633 | 2 | N | -0- | | | | | -0- |
| 12 | 14632 | X | 11074 | -0- | -3558 B | -0- | 1275 | 1 | 9799 | 2 | N | -0- | | | | | -0- |
| 01 | 13113 | X | 11110 | -0- | -2003 B | -0- | 1485 | 1 | 9625 | 2 | N | -0- | | | | | -0- |
| 02 | 10472 | X | 5814 | -0- | -4658 B | -0- | 20 | 1 | 5794 | 2 | N | -0- | | | | | -0- |

SANTA CRUZ WELL #: 2 RRCID -> 262463 COMPL. DATE 09/17/2010 TOTAL DEPTH 10831 PERF.11446 - 15642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14280 | X | 10311 | -0- | -3969 B | -0- | 936 | 1 | 9375 | 2 | N | -0- | | | | | -0- |
| 10 | 14756 | X | 11423 | -0- | -3333 B | -0- | 657 | 1 | 10766 | 2 | N | -0- | | | | | -0- |
| 11 | 13230 | X | 11812 | -0- | -1418 B | -0- | 1330 | 1 | 10482 | 2 | N | -0- | | | | | -0- |
| 12 | 13206 | X | 11706 | -0- | -1500 B | -0- | 1348 | 1 | 10358 | 2 | N | -0- | | | | | -0- |
| 01 | 12710 | X | 10955 | -0- | -1755 B | -0- | 1464 | 1 | 9491 | 2 | N | -0- | | | | | -0- |
| 02 | 11032 | X | 1845 | -0- | -9187 B | -0- | 6 | 1 | 1839 | 2 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SAN ISIDRO DEVELOPMENT CO, L. C. 745991
EPLEY WELL #: 1H RRCID -> 261500 COMPL. DATE 08/22/2010 TOTAL DEPTH 11068 PERF.10895 - 11068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | X | 948 | -0- | -432 B | -0- | 782 | 2 | 166 | 9 | N | 151 | 176 | 1 | | | 687 |
| 10 | 1426 | X | 1066 | -0- | -360 B | -0- | 838 | 2 | 228 | 9 | N | 207 | 350 | 1 | | | 544 |
| 11 | 1380 | X | 1067 | -0- | -313 B | -0- | 856 | 2 | 211 | 9 | N | 192 | | | | | 736 |
| 12 | 1278 | X | 1278 | -0- | -0- B | -0- | 1109 | 2 | 169 | 9 | N | 154 | | | | | 890 |
| 01 | 1437 | X | 1437 | -0- | -0- B | -0- | 1220 | 2 | 217 | 9 | N | 197 | 344 | 1 | | | 743 |
| 02 | 1008 | X | 706 | -0- | -302 B | -0- | 689 | 2 | 17 | 9 | N | 15 | 168 | 1 | | | 590 |

SWIFT ENERGY OPERATING, LLC 833348
BRACKEN - J. V. WELL #: 1H RRCID -> 257135 COMPL. DATE 04/02/2010 TOTAL DEPTH 12964 PERF.12710 - 18888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15510 | X | 14289 | -0- | -1221 B | -0- | 477 | 1 | 13757 | 3 | N | 15 | 11 | 1 | | | 4 |
| | | | | | | | 38 | 4 | 17 | 9 | | | | | | | |
| 10 | 15772 | X | 15772 | -0- | -0- B | -0- | 530 | 1 | 15152 | 3 | N | -0- | 4 | 1 | | | -0- |
| | | | | | | | 90 | 4 | | | | | | | | | |
| 11 | 16432 | X | 16432 | -0- | -0- B | -0- | 521 | 1 | 15725 | 3 | N | 30 | 23 | 1 | | | 7 |
| | | | | | | | 153 | 4 | 33 | 9 | | | | | | | |
| 12 | 15553 | X | 15553 | -0- | -0- B | -0- | 526 | 1 | 14953 | 3 | N | 5 | 11 | 1 | | | 1 |
| | | | | | | | 68 | 4 | 6 | 9 | | | | | | | |
| 01 | 16014 | X | 16014 | -0- | -0- B | -0- | 580 | 1 | 15245 | 3 | N | -0- | 1 | 1 | | | -0- |
| | | | | | | | 189 | 4 | | | | | | | | | |
| 02 | 15344 | X | 13881 | -0- | -1463 B | -0- | 43 | 1 | 13781 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 57 | 4 | | | | | | | | | |

SAN MIGUEL RANCH EF WELL #: 1H RRCID -> 257318 COMPL. DATE 06/30/2010 TOTAL DEPTH 11020 PERF.11017 - 13827

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3540 | X | -0- | -0- | -3540 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 2728 | X | -0- | -0- | -2728 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 3660 | X | -0- | -0- | -3660 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3906 | X | -0- | -0- | -3906 B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 3388 | X | NO RPT | -0- | -3388 B | -0- | | | | | N | NO RPT | | | | | -0- |

FASKEN "A" EF WELL #: 1H RRCID -> 257628 COMPL. DATE 03/20/2010 TOTAL DEPTH 9602 PERF.10535 - 13906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 40800 | X | 30373 | -0- | -10427 B | -0- | 446 | 1 | 29927 | 2 | N | -0- | | | | | -0- |
| 10 | 42160 | X | 30483 | -0- | -11677 B | -0- | 708 | 1 | 29775 | 2 | N | -0- | | | | | -0- |
| 11 | 40800 | X | 28362 | -0- | -12438 B | -0- | 623 | 1 | 27739 | 2 | N | -0- | | | | | -0- |
| 12 | 33449 | X | 22775 | -0- | -10674 B | -0- | 293 | 1 | 22482 | 2 | N | -0- | | | | | -0- |
| 01 | 28402 | X | 28402 | -0- | -0- B | -0- | 251 | 1 | 28151 | 2 | N | -0- | | | | | -0- |
| 02 | 28336 | X | 24008 | -0- | -4328 B | -0- | 388 | 1 | 23620 | 2 | N | -0- | | | | | -0- |

DISCHER WELL #: 1H RRCID -> 257784 COMPL. DATE 08/11/2010 TOTAL DEPTH 11913 PERF.11929 - 16382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4084 | X | 4084 | -0- | -0- B | -0- | 1138 | 1 | 9 | 2 | Y | 682 | 831 | 1 | | | 178 |
| | | | | | | | 2043 | 3 | 144 | 4 | | | | | | | |
| 10 | 4154 | X | 3937 | -0- | -217 B | -0- | 1131 | 1 | 9 | 2 | Y | 715 | 499 | 1 | | | 394 |
| | | | | | | | 1950 | 3 | 60 | 4 | | | | | | | |
| 11 | 4020 | X | 2557 | -0- | -1463 B | -0- | 654 | 1 | 7 | 2 | Y | 491 | 431 | 1 | | | 454 |
| | | | | | | | 1353 | 3 | 3 | 4 | | | | | | | |
| 12 | 4216 | X | 3358 | -0- | -858 B | -0- | 1315 | 1 | 1358 | 3 | Y | 623 | 648 | 1 | | | 429 |
| | | | | | | | 685 | 9 | | | | | | | | | |
| 01 | 2495 | X | 2495 | -0- | -0- B | -0- | 941 | 1 | 918 | 3 | Y | 570 | 553 | 1 | | | 446 |
| | | | | | | | 9 | 4 | 627 | 9 | | | | | | | |
| 02 | 3808 | X | 2550 | -0- | -1258 B | -0- | 684 | 1 | 8 | 2 | Y | 635 | 728 | 1 | | | 353 |
| | | | | | | | 1117 | 3 | 42 | 4 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN - J. V. WELL #: 3H RRCID -> 258983 COMPL. DATE 08/08/2010 TOTAL DEPTH 13188 PERF.13113 - 18730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29640 | X | 25009 | -0- | -4631 B | -0- | 836 | 1 | 24102 | 3 | N | 4 | 4 | 1 | | | 1 |
| | | | | | | | 67 | 4 | 4 | 9 | | | | | | | |
| 10 | 30628 | X | 24805 | -0- | -5823 B | -0- | 832 | 1 | 23819 | 3 | N | 11 | 10 | 1 | | | 2 |
| | | | | | | | 142 | 4 | 12 | 9 | | | | | | | |
| 11 | 26970 | X | 26293 | -0- | -677 B | -0- | 835 | 1 | 25212 | 3 | N | 1 | 3 | 1 | | | -0- |
| | | | | | | | 245 | 4 | 1 | 9 | | | | | | | |
| 12 | 27869 | X | 25808 | -0- | -2061 B | -0- | 872 | 1 | 24808 | 3 | N | 14 | 10 | 1 | | | 4 |
| | | | | | | | 113 | 4 | 15 | 9 | | | | | | | |
| 01 | 24640 | X | 24640 | -0- | -0- B | -0- | 893 | 1 | 23449 | 3 | N | 7 | 9 | 1 | | | 2 |
| | | | | | | | 290 | 4 | 8 | 9 | | | | | | | |
| 02 | 24528 | X | 21245 | -0- | -3283 B | -0- | 66 | 1 | 21092 | 3 | N | -0- | 2 | 1 | | | -0- |
| | | | | | | | 87 | 4 | | | | | | | | | |

PC-Q EF WELL #: 4H RRCID -> 259737 COMPL. DATE 08/21/2010 TOTAL DEPTH 11891 PERF.12024 - 16336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6547 | X | 6547 | -0- | -0- B | -0- | 314 | 1 | 5837 | 3 | Y | 287 | 297 | 1 | | | 5 |
| | | | | | | | 80 | 4 | 316 | 9 | | | | | | | |
| 10 | 6324 | X | 6324 | -0- | -0- B | -0- | 369 | 1 | 5634 | 3 | Y | 212 | 210 | 1 | | | 7 |
| | | | | | | | 88 | 4 | 233 | 9 | | | | | | | |
| 11 | 6060 | X | 3492 | -0- | -2568 B | -0- | 341 | 1 | 2780 | 3 | Y | 252 | 250 | 1 | | | 9 |
| | | | | | | | 94 | 4 | 277 | 9 | | | | | | | |
| 12 | 6262 | X | 6056 | -0- | -206 B | -0- | 404 | 1 | 5366 | 2 | Y | 178 | 181 | 1 | | | 6 |
| | | | | | | | 90 | 4 | 196 | 9 | | | | | | | |
| 01 | 5501 | X | 5501 | -0- | -0- B | -0- | 341 | 1 | 4888 | 2 | Y | 148 | 138 | 1 | | | 16 |
| | | | | | | | 109 | 4 | 163 | 9 | | | | | | | |
| 02 | 6104 | X | 5405 | -0- | -699 B | -0- | 254 | 1 | 4920 | 2 | Y | 107 | 116 | 1 | | | 7 |
| | | | | | | | 113 | 4 | 118 | 9 | | | | | | | |

CARDEN EF WELL #: 1H RRCID -> 260067 COMPL. DATE 11/01/2010 TOTAL DEPTH 9916 PERF.10195 - 15056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13680 | X | 12216 | -0- | -1464 B | -0- | 308 | 1 | 11908 | 3 | Y | -0- | | | | | -0- |
| 10 | 16172 | X | 16172 | -0- | -0- B | -0- | 540 | 1 | 15624 | 3 | Y | 7 | 6 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 11518 | X | 11518 | -0- | -0- B | -0- | 404 | 1 | 11102 | 3 | Y | 11 | 11 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 18915 | X | 18915 | -0- | -0- B | -0- | 722 | 1 | 18174 | 3 | Y | 17 | 17 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 23213 | X | 23213 | -0- | -0- B | -0- | 814 | 1 | 22345 | 3 | Y | 49 | 44 | 1 | | | 6 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| *02 | 19203 | X | 19203 | -0- | -0- B | -0- | 832 | 1 | 18371 | 3 | Y | -0- | 6 | 1 | | | -0- |

FASKEN "A" EF WELL #: 2H RRCID -> 260070 COMPL. DATE 01/05/2011 TOTAL DEPTH 9742 PERF.10358 - 14479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 44820 | X | 42669 | -0- | -2151 B | -0- | 627 | 1 | 42042 | 2 | N | -0- | | | | | -0- |
| 10 | 46314 | X | 23842 | -0- | -22472 B | -0- | 554 | 1 | 23288 | 2 | N | -0- | | | | | -0- |
| 11 | 45503 | X | 45503 | -0- | -0- B | -0- | 999 | 1 | 44504 | 2 | N | -0- | | | | | -0- |
| 12 | 46314 | X | 32908 | -0- | -13406 B | -0- | 424 | 1 | 32484 | 2 | N | -0- | | | | | -0- |
| 01 | 31675 | X | 31675 | -0- | -0- B | -0- | 279 | 1 | 31396 | 2 | N | -0- | | | | | -0- |
| 02 | 42476 | X | 30923 | -0- | -11553 B | -0- | 500 | 1 | 30423 | 2 | N | -0- | | | | | -0- |

FASKEN "A" EF WELL #: 3H RRCID -> 260071 COMPL. DATE 12/27/2010 TOTAL DEPTH 9882 PERF.10358 - 14499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 48090 | X | 38945 | -0- | -9145 B | -0- | 572 | 1 | 38373 | 2 | N | -0- | | | | | -0- |
| 10 | 49693 | X | 40092 | -0- | -9601 B | -0- | 932 | 1 | 39160 | 2 | N | -0- | | | | | -0- |
| 11 | 48090 | X | 35301 | -0- | -12789 B | -0- | 775 | 1 | 34526 | 2 | N | -0- | | | | | -0- |
| 12 | 41199 | X | 32918 | -0- | -8281 B | -0- | 424 | 1 | 32494 | 2 | N | -0- | | | | | -0- |
| 01 | 35930 | X | 35930 | -0- | -0- B | -0- | 317 | 1 | 35613 | 2 | N | -0- | | | | | -0- |
| 02 | 36344 | X | 32369 | -0- | -3975 B | -0- | 524 | 1 | 31845 | 2 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
ALDERMAN RANCH EF WELL #: 1H RRCID -> 260073 COMPL. DATE 03/31/2011 TOTAL DEPTH 9679 PERF. 5063 - 11000

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

WHITEHURST - J. V. WELL #: 1 H RRCID -> 260115 COMPL. DATE 01/19/2011 TOTAL DEPTH 13090 PERF.13272 - 18953

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20970 X | 19125 | -0- | -1845 | B | -0- | 640 | 1 | 18434 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 51 | 4 | | | | | | | | | |
| 10 | 20923 X | 20923 | -0- | -0- | B | -0- | 702 | 1 | 20101 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 120 | 4 | | | | | | | | | |
| 11 | 23739 X | 23739 | -0- | -0- | B | -0- | 753 | 1 | 22764 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 222 | 4 | | | | | | | | | |
| 12 | 21328 X | 21067 | -0- | -261 | B | -0- | 712 | 1 | 20262 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 93 | 4 | | | | | | | | | |
| 01 | 19465 X | 19465 | -0- | -0- | B | -0- | 706 | 1 | 18530 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 229 | 4 | | | | | | | | | |
| 02 | 22148 X | 16652 | -0- | -5496 | B | -0- | 51 | 1 | 16532 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 69 | 4 | | | | | | | | | |

FASKEN "A" EF WELL #: 4H RRCID -> 260182 COMPL. DATE 02/12/2011 TOTAL DEPTH 9871 PERF.10320 - 14445

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34230 X | 21158 | -0- | -13072 | B | -0- | 311 | 1 | 20847 | 2 | N | -0- | | | | | -0- |
| 10 | 28768 X | 20353 | -0- | -8415 | B | -0- | 473 | 1 | 19880 | 2 | N | -0- | | | | | -0- |
| 11 | 25890 X | 19272 | -0- | -6618 | B | -0- | 423 | 1 | 18849 | 2 | N | -0- | | | | | -0- |
| 12 | 25792 X | 15556 | -0- | -10236 | B | -0- | 200 | 1 | 15356 | 2 | N | -0- | | | | | -0- |
| 01 | 18198 X | 18198 | -0- | -0- | B | -0- | 161 | 1 | 18037 | 2 | N | -0- | | | | | -0- |
| 02 | 19740 X | 15867 | -0- | -3873 | B | -0- | 257 | 1 | 15610 | 2 | N | -0- | | | | | -0- |

FASKEN A5 WELL #: 5H RRCID -> 260379 COMPL. DATE 02/05/2011 TOTAL DEPTH 9678 PERF.10223 - 15155

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 62280 X | 48733 | -0- | -13547 | B | -0- | 716 | 1 | 48017 | 2 | N | -0- | | | | | -0- |
| 10 | 64356 X | 49191 | -0- | -15165 | B | -0- | 1143 | 1 | 48048 | 2 | N | -0- | | | | | -0- |
| 11 | 62280 X | 46877 | -0- | -15403 | B | -0- | 1029 | 1 | 45848 | 2 | N | -0- | | | | | -0- |
| 12 | 54250 X | 39189 | -0- | -15061 | B | -0- | 505 | 1 | 38684 | 2 | N | -0- | | | | | -0- |
| 01 | 47460 X | 47460 | -0- | -0- | B | -0- | 419 | 1 | 47041 | 2 | N | -0- | | | | | -0- |
| 02 | 45472 X | 40138 | -0- | -5334 | B | -0- | 649 | 1 | 39489 | 2 | N | -0- | | | | | -0- |

BRACKEN - J.V. WELL #: 2H RRCID -> 260469 COMPL. DATE 11/16/2010 TOTAL DEPTH 12527 PERF.12704 - 18809

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31860 X | 26777 | -0- | -5083 | B | -0- | 878 | 1 | 25313 | 3 | N | 469 | 423 | 1 | | | 122 |
| | | | | | | | 70 | 4 | 516 | 9 | | | | | | | |
| 10 | 31651 X | 26890 | -0- | -4761 | B | -0- | 887 | 1 | 25383 | 3 | N | 426 | 462 | 1 | | | 86 |
| | | | | | | | 151 | 4 | 469 | 9 | | | | | | | |
| 11 | 29040 X | 25461 | -0- | -3579 | B | -0- | 794 | 1 | 23979 | 3 | N | 413 | 400 | 1 | | | 99 |
| | | | | | | | 234 | 4 | 454 | 9 | | | | | | | |
| 12 | 29109 X | 25434 | -0- | -3675 | B | -0- | 840 | 1 | 23909 | 3 | N | 524 | 475 | 1 | | | 148 |
| | | | | | | | 109 | 4 | 576 | 9 | | | | | | | |
| 01 | 24476 X | 24476 | -0- | -0- | B | -0- | 865 | 1 | 22699 | 3 | N | 574 | 560 | 1 | | | 162 |
| | | | | | | | 281 | 4 | 631 | 9 | | | | | | | |
| 02 | 25004 X | 20718 | -0- | -4286 | B | -0- | 63 | 1 | 20104 | 3 | N | 425 | 392 | 1 | | | 195 |
| | | | | | | | 83 | 4 | 468 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN-J.V. WELL #: 6 H RRCID -> 260655 COMPL. DATE 03/08/2011 TOTAL DEPTH 13223 PERF.13008 - 18191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9270 | X | 6555 | -0- | -2715 | B | -0- | 219 | 1 | 6318 | 3 | N | -0- | | | | | -0- |
| | | | | | | | | 18 | 4 | | | | | | | | | |
| 10 | 7998 | X | 6008 | -0- | -1990 | B | -0- | 202 | 1 | 5772 | 3 | N | -0- | | | | | -0- |
| | | | | | | | | 34 | 4 | | | | | | | | | |
| 11 | 6330 | X | 5605 | -0- | -725 | B | -0- | 178 | 1 | 5372 | 3 | N | 3 | 2 | 1 | | | 1 |
| | | | | | | | | 52 | 4 | 3 | 9 | | | | | | | |
| 12 | 6789 | X | 5732 | -0- | -1057 | B | -0- | 194 | 1 | 5513 | 3 | N | -0- | 1 | 1 | | | -0- |
| | | | | | | | | 25 | 4 | | | | | | | | | |
| 01 | 5585 | X | 5585 | -0- | -0- | B | -0- | 202 | 1 | 5317 | 3 | N | -0- | | | | | -0- |
| | | | | | | | | 66 | 4 | | | | | | | | | |
| 02 | 6132 | X | 5418 | -0- | -714 | B | -0- | 17 | 1 | 5321 | 3 | N | 53 | 29 | 1 | | | 24 |
| | | | | | | | | 22 | 4 | 58 | 9 | | | | | | | |

FASKEN "B" EF WELL #: 5H RRCID -> 261181 COMPL. DATE 08/23/2011 TOTAL DEPTH 9545 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60210 | X | 48766 | -0- | -11444 | B | -0- | 716 | 1 | 48050 | 2 | N | -0- | | | | | -0- |
| 10 | 62217 | X | 47737 | -0- | -14480 | B | -0- | 1109 | 1 | 46628 | 2 | N | -0- | | | | | -0- |
| 11 | 60210 | X | 45280 | -0- | -14930 | B | -0- | 994 | 1 | 44286 | 2 | N | -0- | | | | | -0- |
| 12 | 54405 | X | 37435 | -0- | -16970 | B | -0- | 482 | 1 | 36953 | 2 | N | -0- | | | | | -0- |
| 01 | 44468 | X | 44468 | -0- | -0- | B | -0- | 392 | 1 | 44076 | 2 | N | -0- | | | | | -0- |
| 02 | 45528 | X | 37732 | -0- | -7796 | B | -0- | 610 | 1 | 37122 | 2 | N | -0- | | | | | -0- |

FASKEN B WELL #: 2H RRCID -> 261444 COMPL. DATE 10/19/2012 TOTAL DEPTH 9690 PERF. 9821 - 16687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 83400 | X | 74560 | -0- | -8840 | B | -0- | 1095 | 1 | 73465 | 2 | N | -0- | | | | | -0- |
| 10 | 87584 | X | 87584 | -0- | -0- | B | -0- | 2035 | 1 | 85549 | 2 | N | -0- | | | | | -0- |
| 11 | 71340 | X | 54948 | -0- | -16392 | B | -0- | 1206 | 1 | 53742 | 2 | N | -0- | | | | | -0- |
| 12 | 77035 | X | 43119 | -0- | -33916 | B | -0- | 556 | 1 | 42563 | 2 | N | -0- | | | | | -0- |
| 01 | 62123 | X | 62123 | -0- | -0- | B | -0- | 548 | 1 | 61575 | 2 | N | -0- | | | | | -0- |
| 02 | 79100 | X | 50755 | -0- | -28345 | B | -0- | 821 | 1 | 49934 | 2 | N | -0- | | | | | -0- |

SNOWDEN EF WELL #: 1H RRCID -> 261833 COMPL. DATE 09/24/2011 TOTAL DEPTH 9411 PERF. 9342 - 14171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12090 | X | 3083 | -0- | -9007 | B | -0- | 108 | 1 | 2666 | 3 | N | 109 | 183 | 1 | | | 255 |
| | | | | | | | | 189 | 4 | 120 | 9 | | | | | | | |
| 10 | 14136 | X | 10396 | -0- | -3740 | B | -0- | 350 | 1 | 9342 | 3 | N | 207 | 177 | 1 | | | 285 |
| | | | | | | | | 476 | 4 | 228 | 9 | | | | | | | |
| 11 | 13680 | X | 9201 | -0- | -4479 | B | -0- | 401 | 1 | 7860 | 3 | N | 441 | 368 | 1 | | | 358 |
| | | | | | | | | 455 | 4 | 485 | 9 | | | | | | | |
| 12 | 14136 | X | 7801 | -0- | -6335 | B | -0- | 57 | 1 | 6942 | 3 | N | 272 | 367 | 1 | | | 263 |
| | | | | | | | | 503 | 4 | 299 | 9 | | | | | | | |
| 01 | 7996 | X | 7996 | -0- | -0- | B | -0- | 59 | 1 | 6968 | 3 | N | 315 | 375 | 1 | | | 203 |
| | | | | | | | | 622 | 4 | 347 | 9 | | | | | | | |
| 02 | 9380 | X | 8072 | -0- | -1308 | B | -0- | 4 | 1 | 7063 | 3 | N | 278 | 180 | 1 | | | 301 |
| | | | | | | | | 699 | 4 | 306 | 9 | | | | | | | |

BRACKEN-J.V. WELL #: 5H RRCID -> 263556 COMPL. DATE 02/06/2011 TOTAL DEPTH 12729 PERF.12810 - 19061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21240 | X | 15472 | -0- | -5768 | B | -0- | 515 | 1 | 14840 | 3 | N | 69 | 67 | 1 | | | 18 |
| | | | | | | | | 41 | 4 | 76 | 9 | | | | | | | |
| 10 | 17639 | X | 15416 | -0- | -2223 | B | -0- | 518 | 1 | 14806 | 3 | N | 4 | 21 | 1 | | | 1 |
| | | | | | | | | 88 | 4 | 4 | 9 | | | | | | | |
| 11 | 17070 | X | 14308 | -0- | -2762 | B | -0- | 454 | 1 | 13708 | 3 | N | 12 | 10 | 1 | | | 3 |
| | | | | | | | | 133 | 4 | 13 | 9 | | | | | | | |
| 12 | 17639 | X | 14484 | -0- | -3155 | B | -0- | 489 | 1 | 13918 | 3 | N | 12 | 12 | 1 | | | 3 |
| | | | | | | | | 64 | 4 | 13 | 9 | | | | | | | |
| 01 | 11672 | X | 11672 | -0- | -0- | B | -0- | 423 | 1 | 11111 | 3 | N | -0- | 3 | 1 | | | -0- |
| | | | | | | | | 138 | 4 | | | | | | | | | |
| 02 | 14448 | X | 6738 | -0- | -7710 | B | -0- | 21 | 1 | 6683 | 3 | N | 6 | 3 | 1 | | | 3 |
| | | | | | | | | 27 | 4 | 7 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SAN MIGUEL RANCH EF WELL #: 2H RRCID -> 263559 COMPL. DATE 03/25/2011 TOTAL DEPTH 10795 PERF.10979 - 16616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | X | -0- | -0- | -3000 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 3100 | X | -0- | -0- | -3100 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 3000 | X | -0- | -0- | -3000 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3100 | X | -0- | -0- | -3100 B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2912 | X | NO RPT | -0- | -2912 B | -0- | | | | | N | NO RPT | | | | | -0- |

ANTHONY ET AL-J.V. WELL #: 1H RRCID -> 263576 COMPL. DATE 06/06/2011 TOTAL DEPTH 12831 PERF.13150 - 18201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11190 | X | 9378 | -0- | -1812 B | -0- | 314<br>25 | 1<br>4 | 9039 | 3 | N | -0- | | | | | -0- |
| 10 | 10881 | X | 9900 | -0- | -981 B | -0- | 332<br>57 | 1<br>4 | 9511 | 3 | N | -0- | | | | | -0- |
| 11 | 9960 | X | 9711 | -0- | -249 B | -0- | 308<br>91 | 1<br>4 | 9312 | 3 | N | -0- | | | | | -0- |
| 12 | 10106 | X | 8562 | -0- | -1544 B | -0- | 289<br>38 | 1<br>4 | 8235 | 3 | N | -0- | | | | | -0- |
| 01 | 7543 | X | 7543 | -0- | -0- B | -0- | 273<br>89 | 1<br>4 | 7181 | 3 | N | -0- | | | | | -0- |
| 02 | 9072 | X | 4739 | -0- | -4333 B | -0- | 15<br>19 | 1<br>4 | 4705 | 3 | N | -0- | | | | | -0- |

FASKEN "B" EF WELL #: 6H RRCID -> 263585 COMPL. DATE 03/11/2012 TOTAL DEPTH 9492 PERF. 9812 - 14551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35640 | X | 32895 | -0- | -2745 B | -0- | 483 | 1 | 32412 | 2 | N | -0- | | | | | -0- |
| 10 | 36828 | X | 18687 | -0- | -18141 B | -0- | 434 | 1 | 18253 | 2 | N | -0- | | | | | -0- |
| 11 | 35640 | X | 24964 | -0- | -10676 B | -0- | 548 | 1 | 24416 | 2 | N | -0- | | | | | -0- |
| 12 | 34007 | X | 6640 | -0- | -27367 B | -0- | 86 | 1 | 6554 | 2 | N | -0- | | | | | -0- |
| 01 | 37330 | X | 37330 | -0- | -0- B | -0- | 329 | 1 | 37001 | 2 | N | -0- | | | | | -0- |
| 02 | 30716 | X | 25893 | -0- | -4823 B | -0- | 419 | 1 | 25474 | 2 | N | -0- | | | | | -0- |

FASKEN "B" EF WELL #: 7H RRCID -> 264180 COMPL. DATE 09/22/2012 TOTAL DEPTH 9641 PERF.10253 - 14901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 48540 | X | 35165 | -0- | -13375 B | -0- | 516 | 1 | 34649 | 2 | N | -0- | | | | | 1 |
| 10 | 50158 | X | 34499 | -0- | -15659 B | -0- | 802 | 1 | 33697 | 2 | N | -0- | | | | | 1 |
| 11 | 48540 | X | 31865 | -0- | -16675 B | -0- | 700 | 1 | 31165 | 2 | N | -0- | | | | | 1 |
| 12 | 40548 | X | 27907 | -0- | -12641 B | -0- | 360 | 1 | 27547 | 2 | N | -0- | | | | | 1 |
| 01 | 32080 | X | 32080 | -0- | -0- B | -0- | 283 | 1 | 31797 | 2 | N | -0- | | | | | 1 |
| 02 | 32816 | X | 27750 | -0- | -5066 B | -0- | 449 | 1 | 27301 | 2 | N | -0- | | | | | 1 |

BRACKEN-J.V. WELL #: 8H RRCID -> 264556 COMPL. DATE 06/06/2011 TOTAL DEPTH 12610 PERF.13048 - 19377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20730 | X | 15698 | -0- | -5032 B | -0- | 525<br>42 | 1<br>4 | 15131 | 3 | N | -0- | 2 | 1 | | | -0- |
| 10 | 21421 | X | 13639 | -0- | -7782 B | -0- | 458<br>78 | 1<br>4 | 13103 | 3 | N | -0- | | | | | -0- |
| 11 | 19983 | X | 19983 | -0- | -0- B | -0- | 634<br>187 | 1<br>4 | 19162 | 3 | N | -0- | | | | | -0- |
| 12 | 19003 | X | 17464 | -0- | -1539 B | -0- | 590<br>77 | 1<br>4 | 16789<br>8 | 3<br>9 | N | 7 | 5 | 1 | | | 2 |
| 01 | 15618 | X | 15618 | -0- | -0- B | -0- | 566<br>184 | 1<br>4 | 14868 | 3 | N | -0- | 2 | 1 | | | -0- |
| 02 | 18648 | X | 13353 | -0- | -5295 B | -0- | 41<br>55 | 1<br>4 | 13257 | 3 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

FASKEN "B" EF WELL #: 8H RRCID -> 265234 COMPL. DATE 09/28/2012 TOTAL DEPTH 9548 PERF.10097 - 14901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60090 | X | 43254 | -0- | -16836 B | -0- | 635 | 1 | 42619 | 2 | N | -0- | | | | | -0- |
| 10 | 62093 | X | 42168 | -0- | -19925 B | -0- | 980 | 1 | 41188 | 2 | N | -0- | | | | | -0- |
| 11 | 60090 | X | 39179 | -0- | -20911 B | -0- | 860 | 1 | 38319 | 2 | N | -0- | | | | | -0- |
| 12 | 51832 | X | 31921 | -0- | -19911 B | -0- | 411 | 1 | 31510 | 2 | N | -0- | | | | | -0- |
| 01 | 40208 | X | 40208 | -0- | -0- B | -0- | 355 | 1 | 39853 | 2 | N | -0- | | | | | -0- |
| 02 | 40376 | X | 33659 | -0- | -6717 B | -0- | 545 | 1 | 33114 | 2 | N | -0- | | | | | -0- |

FASKEN A WELL #: 1H RRCID -> 265550 COMPL. DATE 10/05/2012 TOTAL DEPTH 9369 PERF.10070 - 15421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 72257 | X | 72257 | -0- | -0- B | -0- | 1061 | 1 | 71196 | 2 | N | -0- | | | | | -0- |
| 10 | 68725 | X | 68725 | -0- | -0- B | -0- | 1597 | 1 | 67128 | 2 | N | -0- | | | | | -0- |
| 11 | 84870 | X | 44055 | -0- | -40815 B | -0- | 967 | 1 | 43088 | 2 | N | -0- | | | | | -0- |
| 12 | 87699 | X | 43224 | -0- | -44475 B | -0- | 557 | 1 | 42667 | 2 | N | -0- | | | | | -0- |
| *01 | 58048 | X | 58048 | -0- | -0- B | -0- | 512 | 1 | 57536 | 2 | N | -0- | | | | | -0- |
| 02 | 67452 | X | 47977 | -0- | -19475 B | -0- | 776 | 1 | 47201 | 2 | N | -0- | | | | | -0- |

ARN EF WELL #: 1H RRCID -> 266277 COMPL. DATE 04/07/2012 TOTAL DEPTH 9711 PERF. 9996 - 16101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46853 | X | 46853 | -0- | -0- B | -0- | 1696 | 1 | 44028 | 3 | Y | 433 | 442 | 1 | | | 35 |
| | | | | | | | 653 | 4 | 476 | 9 | | | | | | | |
| 10 | 50282 | X | 42587 | -0- | -7695 B | -0- | 1544 | 1 | 40001 | 3 | Y | 351 | 347 | 1 | | | 39 |
| | | | | | | | 656 | 4 | 386 | 9 | | | | | | | |
| 11 | 50640 | X | 37335 | -0- | -13305 B | -0- | 1624 | 1 | 34685 | 3 | Y | 348 | 342 | 1 | | | 45 |
| | | | | | | | 643 | 4 | 383 | 9 | | | | | | | |
| 12 | 52328 | X | 34549 | -0- | -17779 B | -0- | 1623 | 1 | 32011 | 3 | Y | 318 | 331 | 1 | | | 32 |
| | | | | | | | 565 | 4 | 350 | 9 | | | | | | | |
| 01 | 32346 | X | 32346 | -0- | -0- B | -0- | 1733 | 1 | 29660 | 3 | Y | 342 | 339 | 1 | | | 35 |
| | | | | | | | 577 | 4 | 376 | 9 | | | | | | | |
| 02 | 43736 | X | 28740 | -0- | -14996 B | -0- | 1622 | 1 | 26307 | 3 | Y | 234 | 233 | 1 | | | 36 |
| | | | | | | | 554 | 4 | 257 | 9 | | | | | | | |

ARN EF WELL #: 2H RRCID -> 266278 COMPL. DATE 04/27/2012 TOTAL DEPTH 9708 PERF.10032 - 16205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 39960 | X | 32241 | -0- | -7719 B | -0- | 1161 | 1 | 30133 | 3 | Y | 455 | 453 | 1 | | | 37 |
| | | | | | | | 446 | 4 | 501 | 9 | | | | | | | |
| 10 | 41292 | X | 30863 | -0- | -10429 B | -0- | 1114 | 1 | 28861 | 3 | Y | 377 | 372 | 1 | | | 42 |
| | | | | | | | 473 | 4 | 415 | 9 | | | | | | | |
| 11 | 39960 | X | 34977 | -0- | -4983 B | -0- | 1517 | 1 | 32394 | 3 | Y | 423 | 411 | 1 | | | 54 |
| | | | | | | | 601 | 4 | 465 | 9 | | | | | | | |
| 12 | 40765 | X | 35020 | -0- | -5745 B | -0- | 1646 | 1 | 32456 | 3 | Y | 314 | 337 | 1 | | | 31 |
| | | | | | | | 573 | 4 | 345 | 9 | | | | | | | |
| 01 | 31275 | X | 31275 | -0- | -0- B | -0- | 1679 | 1 | 28732 | 3 | Y | 277 | 280 | 1 | | | 28 |
| | | | | | | | 559 | 4 | 305 | 9 | | | | | | | |
| 02 | 32648 | X | 27584 | -0- | -5064 B | -0- | 1556 | 1 | 25231 | 3 | Y | 242 | 233 | 1 | | | 37 |
| | | | | | | | 531 | 4 | 266 | 9 | | | | | | | |

FASKEN D WELL #: 4H RRCID -> 266354 COMPL. DATE 01/20/2013 TOTAL DEPTH 9715 PERF.10198 - 15970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 84840 | X | 79989 | -0- | -4851 B | -0- | 1175 | 1 | 78814 | 2 | N | -0- | | | | | -0- |
| 10 | 90972 | X | 90972 | -0- | -0- B | -0- | 2114 | 1 | 88858 | 2 | N | -0- | | | | | -0- |
| 11 | 76740 | X | 61887 | -0- | -14853 B | -0- | 1359 | 1 | 60528 | 2 | N | -0- | | | | | -0- |
| 12 | 82646 | X | 63691 | -0- | -18955 B | -0- | 821 | 1 | 62870 | 2 | N | -0- | | | | | -0- |
| 01 | 77203 | X | 77203 | -0- | -0- B | -0- | 681 | 1 | 76522 | 2 | N | -0- | | | | | -0- |
| 02 | 82180 | X | 53555 | -0- | -28625 B | -0- | 866 | 1 | 52689 | 2 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
FASKEN C WELL #: 3H RRCID -> 266400 COMPL. DATE 01/13/2013 TOTAL DEPTH 9659 PERF. 9899 - 16062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 82920 | X | 73272 | -0- | -9648 | B | -0- | 1076 | 1 | 72196 | 2 | N | -0- | | | | | -0- |
| 10 | 82958 | X | 82958 | -0- | -0- | B | -0- | 1928 | 1 | 81030 | 2 | N | -0- | | | | | -0- |
| 11 | 71400 | X | 68098 | -0- | -3302 | B | -0- | 1495 | 1 | 66603 | 2 | N | -0- | | | | | -0- |
| 12 | 75702 | X | 63079 | -0- | -12623 | B | -0- | 813 | 1 | 62266 | 2 | N | -0- | | | | | -0- |
| 01 | 74021 | X | 74021 | -0- | -0- | B | -0- | 653 | 1 | 73368 | 2 | N | -0- | | | | | -0- |
| 02 | 74928 | X | 58659 | -0- | -16269 | B | -0- | 949 | 1 | 57710 | 2 | N | -0- | | | | | -0- |

ALDERMAN 'B' EF WELL #: 1H RRCID -> 267480 COMPL. DATE 05/24/2012 TOTAL DEPTH 9835 PERF. 9807 - 14663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24720 | X | 19625 | -0- | -5095 | B | -0- | 783 | 1 | 17902 | 3 | Y | 227 | 211 | 1 | | | 67 |
| | | | | | | | | 690 | 4 | 250 | 9 | | | | | | | |
| 10 | 20359 | X | 20359 | -0- | -0- | B | -0- | 790 | 1 | 18529 | 3 | Y | 354 | 362 | 1 | | | 59 |
| | | | | | | | | 651 | 4 | 389 | 9 | | | | | | | |
| 11 | 18313 | X | 18313 | -0- | -0- | B | -0- | 1591 | 1 | 16232 | 3 | Y | 224 | 242 | 1 | | | 41 |
| | | | | | | | | 244 | 4 | 246 | 9 | | | | | | | |
| 12 | 31639 | X | 31639 | -0- | -0- | B | -0- | 3095 | 1 | 27404 | 3 | Y | 369 | 339 | 1 | | | 71 |
| | | | | | | | | 734 | 4 | 406 | 9 | | | | | | | |
| 01 | 35640 | X | 35640 | -0- | -0- | B | -0- | 3754 | 1 | 1032 | 2 | Y | 259 | 296 | 1 | | | 34 |
| | | | | | | | | 28911 | 3 | 1658 | 4 | | | | | | | |
| *02 | 28062 | X | 28062 | -0- | -0- | B | -0- | 2995 | 1 | 23337 | 3 | Y | 330 | 276 | 1 | | | 88 |
| | | | | | | | | 1367 | 4 | 363 | 9 | | | | | | | |

Y BAR EF WELL #: 1H RRCID -> 267927 COMPL. DATE 01/11/2011 TOTAL DEPTH 11100 PERF. 11597 - 15774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | N | 211 | 226 | 1 | | | 12 |
| 10 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | N | 363 | 344 | 1 | | | 31 |
| 11 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | N | 312 | 325 | 1 | | | 18 |
| 12 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | N | 222 | 221 | 1 | | | 19 |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | 180 | 183 | 1 | | | 16 |
| *02 | 1657 | N | 1657 | -0- | -0- | B | -0- | 318 | 1 | 473 | 3 | N | 174 | 163 | 1 | | | 27 |
| | | | | | | | | 675 | 4 | 191 | 9 | | | | | | | |

ALDERMAN 'A' WELL #: 1H RRCID -> 268123 COMPL. DATE 05/13/2012 TOTAL DEPTH 9787 PERF. 10179 - 15402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33840 | X | 22178 | -0- | -11662 | B | -0- | 866 | 1 | 19810 | 3 | Y | 671 | 554 | 1 | | | 199 |
| | | | | | | | | 764 | 4 | 738 | 9 | | | | | | | |
| 10 | 39052 | X | 39052 | -0- | -0- | B | -0- | 1517 | 1 | 35580 | 3 | Y | 641 | 733 | 1 | | | 107 |
| | | | | | | | | 1250 | 4 | 705 | 9 | | | | | | | |
| 11 | 38549 | X | 38549 | -0- | -0- | B | -0- | 3355 | 1 | 34223 | 3 | Y | 415 | 446 | 1 | | | 76 |
| | | | | | | | | 514 | 4 | 457 | 9 | | | | | | | |
| 12 | 36184 | X | 36184 | -0- | -0- | B | -0- | 3539 | 1 | 31337 | 3 | Y | 425 | 419 | 1 | | | 82 |
| | | | | | | | | 840 | 4 | 468 | 9 | | | | | | | |
| 01 | 32007 | X | 32007 | -0- | -0- | B | -0- | 3363 | 1 | 925 | 2 | Y | 309 | 351 | 1 | | | 40 |
| | | | | | | | | 25894 | 3 | 1485 | 4 | | | | | | | |
| 02 | 35980 | X | 24326 | -0- | -11654 | B | -0- | 2588 | 1 | 20164 | 3 | Y | 357 | 302 | 1 | | | 95 |
| | | | | | | | | 1181 | 4 | 393 | 9 | | | | | | | |

ARN EF WELL #: 6H RRCID -> 270645 COMPL. DATE 04/01/2013 TOTAL DEPTH 9559 PERF. 9977 - 14646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35220 | X | 14239 | -0- | -20981 | B | -0- | 475 | 1 | 12337 | 3 | Y | 1131 | 1339 | 1 | | | 92 |
| | | | | | | | | 183 | 4 | 1244 | 9 | | | | | | | |
| 10 | 36394 | X | 15544 | -0- | -20850 | B | -0- | 503 | 1 | 13046 | 3 | Y | 1619 | 1530 | 1 | | | 181 |
| | | | | | | | | 214 | 4 | 1781 | 9 | | | | | | | |
| 11 | 35220 | X | 13442 | -0- | -21778 | B | -0- | 557 | 1 | 11887 | 3 | Y | 707 | 797 | 1 | | | 91 |
| | | | | | | | | 220 | 4 | 778 | 9 | | | | | | | |
| 12 | 36394 | X | 28852 | -0- | -7542 | B | -0- | 1322 | 1 | 26076 | 3 | Y | 903 | 904 | 1 | | | 90 |
| | | | | | | | | 461 | 4 | 993 | 9 | | | | | | | |
| 01 | 23188 | X | 22536 | -0- | -652 | B | -0- | 1165 | 1 | 19947 | 3 | Y | 941 | 936 | 1 | | | 95 |
| | | | | | | | | 389 | 4 | 1035 | 9 | | | | | | | |
| *02 | 17453 | X | 17453 | -0- | -0- | B | -0- | 972 | 1 | 15767 | 3 | Y | 347 | 389 | 1 | | | 53 |
| | | | | | | | | 332 | 4 | 382 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
FASKEN "A" EF WELL #: 6H RRCID -> 271340 COMPL. DATE 11/19/2013 TOTAL DEPTH 9905 PERF.10464 - 15043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 343020 | X | 104372 | -0- | -238648 B | -0- | 1533 | 1 | 102839 | 2 | N | -0- | | | | | -0- |
| *10 | 354454 | X | 113665 | -0- | -240789 B | -0- | 2641 | 1 | 111024 | 2 | N | -0- | | | | | -0- |
| *11 | 343020 | X | 79354 | -0- | -263666 B | -0- | 1742 | 1 | 77612 | 2 | N | -0- | | | | | -0- |
| *12 | 354454 | X | 65802 | -0- | -288652 B | -0- | 848 | 1 | 64954 | 2 | N | -0- | | | | | -0- |
| *01 | 354454 | X | 72407 | -0- | -282047 B | -0- | 639 | 1 | 71768 | 2 | N | -0- | | | | | -0- |
| *02 | 320152 | X | 57633 | -0- | -262519 B | -0- | 932 | 1 | 56701 | 2 | N | -0- | | | | | -0- |

FASKEN "A" EF WELL #: 7H RRCID -> 271353 COMPL. DATE 06/04/2013 TOTAL DEPTH 9877 PERF.11058 - 15532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 273150 | X | 102854 | -0- | -170296 B | -0- | 1511 | 1 | 101343 | 2 | N | -0- | | | | | -0- |
| *10 | 282255 | X | 105141 | -0- | -177114 B | -0- | 2443 | 1 | 102698 | 2 | N | -0- | | | | | -0- |
| *11 | 273150 | X | 78173 | -0- | -194977 B | -0- | 1716 | 1 | 76457 | 2 | N | -0- | | | | | -0- |
| *12 | 282255 | X | 71193 | -0- | -211062 B | -0- | 917 | 1 | 70276 | 2 | N | -0- | | | | | -0- |
| *01 | 282255 | X | 78192 | -0- | -204063 B | -0- | 690 | 1 | 77502 | 2 | N | -0- | | | | | -0- |
| *02 | 254940 | X | 61597 | -0- | -193343 B | -0- | 997 | 1 | 60600 | 2 | N | -0- | | | | | -0- |

ARN EF WELL #: 8H RRCID -> 271393 COMPL. DATE 09/07/2013 TOTAL DEPTH 9658 PERF. 9606 - 14248

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 102330 | X | 35029 | -0- | -67301 B | -0- | 1113 | 1 | 28891 | 3 | Y | 4179 | 4278 | 1 | | | 340 |
| | | | | | | | 428 | 4 | 4597 | 9 | | | | | | | |
| 10 | 105741 | X | 50792 | -0- | -54949 B | -0- | 1652 | 1 | 42815 | 3 | Y | 5112 | 4880 | 1 | | | 572 |
| | | | | | | | 702 | 4 | 5623 | 9 | | | | | | | |
| 11 | 102330 | X | 42339 | -0- | -59991 B | -0- | 1633 | 1 | 34866 | 3 | Y | 4722 | 4689 | 1 | | | 605 |
| | | | | | | | 646 | 4 | 5194 | 9 | | | | | | | |
| 12 | 105741 | X | 48474 | -0- | -57267 B | -0- | 1963 | 1 | 38710 | 3 | Y | 6471 | 6430 | 1 | | | 646 |
| | | | | | | | 683 | 4 | 7118 | 9 | | | | | | | |
| 01 | 105741 | X | 47038 | -0- | -58703 B | -0- | 2257 | 1 | 38624 | 3 | Y | 4914 | 5063 | 1 | | | 497 |
| | | | | | | | 752 | 4 | 5405 | 9 | | | | | | | |
| 02 | 95508 | X | 36549 | -0- | -58959 B | -0- | 1819 | 1 | 29494 | 3 | Y | 4195 | 4048 | 1 | | | 644 |
| | | | | | | | 621 | 4 | 4615 | 9 | | | | | | | |

TALISMAN ENERGY USA INC. 835506
NUECES MINERALS COMPANY WELL #: 2001H RRCID -> 251773 COMPL. DATE 09/06/2009 TOTAL DEPTH 12944 PERF.12972 - 17119

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13500 | X | 12381 | -0- | -1119 B | -0- | 12381 | 3 | | | N | -0- | | | | | 13 |
| 10 | 13795 | X | 12548 | -0- | -1247 B | -0- | 12548 | 3 | | | N | -0- | | | | | 13 |
| 11 | 13080 | X | 11849 | -0- | -1231 B | -0- | 11849 | 3 | | | N | -0- | | | | | 13 |
| 12 | 13237 | X | 11435 | -0- | -1802 B | -0- | 11435 | 3 | | | N | -0- | | | | | 13 |
| 01 | 12803 | X | 11885 | -0- | -918 B | -0- | 11885 | 3 | | | N | -0- | | | | | 13 |
| 02 | 11564 | X | 10464 | -0- | -1100 B | -0- | 10464 | 3 | | | N | -0- | | | | | 13 |

SOUTH TEXAS SYNDICATE WELL #: 451H RRCID -> 254365 COMPL. DATE 07/26/2009 TOTAL DEPTH 10985 PERF.11590 - 14874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12120 | X | 9858 | -0- | -2262 B | -0- | 673 | 1 | 7639 | 3 | Y | 1366 | 1224 | 1 | | | 798 |
| | | | | | | | 43 | 4 | 1503 | 9 | | | | | | | |
| 10 | 12524 | X | 11256 | -0- | -1268 B | -0- | 715 | 1 | 8874 | 3 | Y | 1470 | 1617 | 1 | | | 651 |
| | | | | | | | 50 | 4 | 1617 | 9 | | | | | | | |
| 11 | 13872 | X | 13872 | -0- | -0- B | -0- | 677 | 1 | 11737 | 3 | Y | 1267 | 1439 | 1 | | | 479 |
| | | | | | | | 64 | 4 | 1394 | 9 | | | | | | | |
| 12 | 14708 | X | 14708 | -0- | -0- B | -0- | 665 | 1 | 12615 | 3 | Y | 1236 | 1362 | 1 | | | 353 |
| | | | | | | | 68 | 4 | 1360 | 9 | | | | | | | |
| 01 | 14200 | X | 14200 | -0- | -0- B | -0- | 12964 | 3 | 1236 | 9 | Y | 1124 | 934 | 1 | | | 543 |
| 02 | 12936 | X | 12526 | -0- | -410 B | -0- | 11009 | 3 | 1517 | 9 | Y | 1379 | 1155 | 1 | | | 767 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TALISMAN ENERGY USA INC. //CONT.// 835506
SOUTH TEXAS SYNDICATE WELL #: 291H RRCID -> 255011 COMPL. DATE 10/29/2009 TOTAL DEPTH 11640 PERF.11650 - 16452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 61020 | X | 57057 | -0- | -3963 B | -0- | 696 | 1 | 55391 | 3 | Y | 618 | 602 | 1 | | | 395 |
| | | | | | | | 290 | 4 | 680 | 9 | | | | | | | |
| 10 | 61194 | X | 50706 | -0- | -10488 B | -0- | 719 | 1 | 49169 | 3 | Y | 509 | 643 | 1 | | | 261 |
| | | | | | | | 258 | 4 | 560 | 9 | | | | | | | |
| 11 | 63660 | X | 44039 | -0- | -19621 B | -0- | 696 | 1 | 42633 | 3 | Y | 442 | 526 | 1 | | | 177 |
| | | | | | | | 224 | 4 | 486 | 9 | | | | | | | |
| 12 | 64852 | X | 41857 | -0- | -22995 B | -0- | 719 | 1 | 40466 | 3 | Y | 416 | 469 | 1 | | | 124 |
| | | | | | | | 214 | 4 | 458 | 9 | | | | | | | |
| 01 | 64852 | X | 39406 | -0- | -25446 B | -0- | 38989 | 3 | 417 | 9 | Y | 379 | 317 | 1 | | | 186 |
| 02 | 53256 | X | 35267 | -0- | -17989 B | -0- | 34814 | 3 | 453 | 9 | Y | 412 | 358 | 1 | | | 240 |

GOODRIDGE WELL #: 2401H RRCID -> 255146 COMPL. DATE 10/08/2011 TOTAL DEPTH 12760 PERF.13250 - 18042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 121211 | X | 121211 | -0- | -0- B | -0- | 121200 | 3 | 11 | 9 | N | 10 | | | | | 10 |
| 10 | 90489 | X | 85090 | -0- | -5399 B | -0- | 85090 | 3 | | | N | -0- | | | | | 10 |
| 11 | 87570 | X | 61804 | -0- | -25766 B | -0- | 61804 | 3 | | | N | -0- | | | | | 10 |
| 12 | 90489 | X | 49491 | -0- | -40998 B | -0- | 49491 | 3 | | | N | -0- | | | | | 10 |
| 01 | 165540 | X | 39082 | -0- | -126458 B | -0- | 39082 | 3 | | | N | -0- | | | | | 10 |
| 02 | 113120 | X | 30995 | -0- | -82125 B | -0- | 30995 | 3 | | | N | -0- | | | | | 10 |

NUECES MINERALS COMPANY WELL #: 1501H RRCID -> 255435 COMPL. DATE 12/15/2009 TOTAL DEPTH 12556 PERF.12855 - 17452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18090 | X | 15237 | -0- | -2853 B | -0- | 15237 | 3 | | | N | -0- | | | | | 13 |
| 10 | 18693 | X | 15382 | -0- | -3311 B | -0- | 15382 | 3 | | | N | -0- | | | | | 13 |
| 11 | 18090 | X | 14798 | -0- | -3292 B | -0- | 14798 | 3 | | | N | -0- | | | | | 13 |
| 12 | 17174 | X | 14744 | -0- | -2430 B | -0- | 14744 | 3 | | | N | -0- | | | | | 13 |
| 01 | 16647 | X | 13949 | -0- | -2698 B | -0- | 13949 | 3 | | | N | -0- | | | | | 13 |
| 02 | 14224 | X | 11682 | -0- | -2542 B | -0- | 11682 | 3 | | | N | -0- | | | | | 13 |

STS "A" WELL #: 361H RRCID -> 255968 COMPL. DATE 01/26/2010 TOTAL DEPTH 12577 PERF.15655 - 17547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4050 | X | 2912 | -0- | -1138 B | -0- | 2912 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4185 | X | 3772 | -0- | -413 B | -0- | 3772 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4050 | X | 3617 | -0- | -433 B | -0- | 3617 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3999 | X | 3591 | -0- | -408 B | -0- | 3591 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3968 | X | 3499 | -0- | -469 B | -0- | 3499 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3416 | X | 3158 | -0- | -258 B | -0- | 3158 | 3 | | | N | -0- | | | | | -0- |

SOUTH TEXAS SYNDICATE WELL #: 452 H RRCID -> 258206 COMPL. DATE 07/22/2011 TOTAL DEPTH 11154 PERF.11501 - 15032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15851 | X | 15851 | -0- | -0- B | -0- | 15745 | 3 | 106 | 9 | Y | 96 | 193 | 1 | | | 168 |
| 10 | 15097 | X | 13546 | -0- | -1551 B | -0- | 13535 | 3 | 11 | 9 | Y | 10 | 127 | 1 | | | 51 |
| 11 | 17160 | X | 13427 | -0- | -3733 B | -0- | 13370 | 3 | 57 | 9 | Y | 52 | 77 | 1 | | | 26 |
| 12 | 17887 | X | 11688 | -0- | -6199 B | -0- | 11218 | 3 | 470 | 9 | Y | 427 | 360 | 1 | | | 93 |
| 01 | 17887 | X | 12183 | -0- | -5704 B | -0- | 11765 | 3 | 418 | 9 | Y | 380 | 300 | 1 | | | 173 |
| 02 | 14784 | X | 10572 | -0- | -4212 B | -0- | 10137 | 3 | 435 | 9 | Y | 395 | 342 | 1 | | | 226 |

NUECES MINERALS COMPANY WELL #: 371H RRCID -> 260072 COMPL. DATE 08/30/2011 TOTAL DEPTH 13098 PERF.13036 - 17926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 53435 | X | 53435 | -0- | -0- B | -0- | 53435 | 3 | | | N | -0- | | | | | -0- |
| 10 | 37434 | X | 37434 | -0- | -0- B | -0- | 37434 | 3 | | | N | -0- | | | | | -0- |
| 11 | 28441 | X | 28441 | -0- | -0- B | -0- | 28441 | 3 | | | N | -0- | | | | | -0- |
| 12 | 24176 | X | 24176 | -0- | -0- B | -0- | 24176 | 3 | | | N | -0- | | | | | -0- |
| 01 | 72943 | X | 20135 | -0- | -52808 B | -0- | 20135 | 3 | | | N | -0- | | | | | -0- |
| 02 | 49868 | X | 19760 | -0- | -30108 B | -0- | 19760 | 3 | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TALISMAN ENERGY USA INC. //CONT.// 835506
SOUTH TEXAS SYNDICATE WELL #: 451C RRCID -> 260340 COMPL. DATE 02/14/2011 TOTAL DEPTH 10767 PERF.11150 - 15826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23072 | X | 23072 | -0- | -0- | B | -0- | 20760 | 3 | 2312 | 9 | Y | 2102 | 1803 | 1 | | | 1176 |
| 10 | 21390 | X | 21005 | -0- | -385 | B | -0- | 18698 | 3 | 2307 | 9 | Y | 2097 | 2333 | 1 | | | 940 |
| 11 | 26400 | X | 18161 | -0- | -8239 | B | -0- | 15909 | 3 | 2252 | 9 | Y | 2047 | 2241 | 1 | | | 746 |
| 12 | 25234 | X | 16062 | -0- | -9172 | B | -0- | 14042 | 3 | 2020 | 9 | Y | 1836 | 2049 | 1 | | | 533 |
| 01 | 25234 | X | 20806 | -0- | -4428 | B | -0- | 18968 | 3 | 1838 | 9 | Y | 1671 | 1393 | 1 | | | 811 |
| 02 | 21532 | X | 17734 | -0- | -3798 | B | -0- | 16149 | 3 | 1585 | 9 | Y | 1441 | 1352 | 1 | | | 900 |

BRIGGS RANCH WELL #: 1H RRCID -> 260468 COMPL. DATE 10/08/2010 TOTAL DEPTH 9010 PERF. 9707 - 15124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6270 | X | 4778 | -0- | -1492 | B | -0- | 4567 | 3 | 211 | 9 | Y | 192 | 193 | 1 | | | 7 |
| 10 | 6479 | X | 4970 | -0- | -1509 | B | -0- | 4583 | 3 | 387 | 9 | Y | 352 | 345 | 1 | | | 14 |
| *11 | 5370 | X | 5032 | -0- | -338 | B | -0- | 4583 | 3 | 449 | 9 | Y | 408 | 407 | 1 | | | 15 |
| *12 | 5146 | X | 4831 | -0- | -315 | B | -0- | 4359 | 3 | 472 | 9 | Y | 429 | 423 | 1 | | | 21 |
| *01 | 5146 | X | 4417 | -0- | -729 | B | -0- | 4004 | 3 | 413 | 9 | Y | 375 | 389 | 1 | | | 7 |
| *02 | 4648 | X | 3845 | -0- | -803 | B | -0- | 3465 | 3 | 380 | 9 | Y | 345 | 329 | 1 | | | 23 |

SOUTH TEXAS SYNDICATE WELL #: 452B RRCID -> 260588 COMPL. DATE 07/26/2011 TOTAL DEPTH 11329 PERF.11300 - 17334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28003 | X | 28003 | -0- | -0- | B | -0- | 26837 | 3 | 1166 | 9 | Y | 1060 | 672 | 1 | | | 437 |
| 10 | 21979 | X | 19798 | -0- | -2181 | B | -0- | 19461 | 3 | 337 | 9 | Y | 306 | 530 | 1 | | | 213 |
| 11 | 21270 | X | 20468 | -0- | -802 | B | -0- | 20424 | 3 | 44 | 9 | Y | 40 | 190 | 1 | | | 63 |
| 12 | 21979 | X | 19714 | -0- | -2265 | B | -0- | 19488 | 3 | 226 | 9 | Y | 205 | 213 | 1 | | | 55 |
| 01 | 28923 | X | 17813 | -0- | -11110 | B | -0- | 17609 | 3 | 204 | 9 | Y | 185 | 152 | 1 | | | 88 |
| 02 | 26124 | X | 14925 | -0- | -11199 | B | -0- | 14577 | 3 | 348 | 9 | Y | 316 | 243 | 1 | | | 161 |

GOODRIDGE WELL #: B 1H RRCID -> 266321 COMPL. DATE 12/17/2011 TOTAL DEPTH 12858 PERF.12730 - 19530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 189731 | X | 189731 | -0- | -0- | B | -0- | 189691 | 3 | 40 | 9 | N | 36 | | | | | 36 |
| 10 | 124106 | X | 124106 | -0- | -0- | B | -0- | 124106 | 3 | | | N | -0- | | | | | 36 |
| 11 | 173280 | X | 115232 | -0- | -58048 | B | -0- | 115232 | 3 | | | N | -0- | | | | | 36 |
| 12 | 196044 | X | 90034 | -0- | -106010 | B | -0- | 90034 | 3 | | | N | -0- | | | | | 36 |
| 01 | 196044 | X | 65630 | -0- | -130414 | B | -0- | 65630 | 3 | | | N | -0- | | | | | 36 |
| 02 | 177072 | X | 58272 | -0- | -118800 | B | -0- | 58272 | 3 | | | N | -0- | | | | | 36 |

COOKE RANCH WELL #: B 5H RRCID -> 266323 COMPL. DATE 09/25/2012 TOTAL DEPTH 10930 PERF.10790 - 16025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 62122 | X | 62122 | -0- | -0- | B | -0- | 58670 | 3 | 3452 | 9 | Y | 3138 | 3883 | 1 | | | 560 |
| *07 | 61008 | X | 39205 | -0- | -21803 | B | -0- | 36663 | 3 | 2542 | 9 | Y | 2311 | 2675 | 1 | | | 196 |
| *08 | 61008 | X | 59517 | -0- | -1491 | B | -0- | 56001 | 3 | 3516 | 9 | Y | 3196 | 3120 | 1 | | | 272 |
| *09 | 59040 | X | 55516 | -0- | -3524 | B | -0- | 52017 | 3 | 3499 | 9 | Y | 3181 | 3243 | 1 | | | 210 |
| *10 | 61008 | X | 47453 | -0- | -13555 | B | -0- | 44681 | 3 | 2772 | 9 | Y | 2520 | 2145 | 1 | | | 585 |
| *11 | 59040 | X | 51223 | -0- | -7817 | B | -0- | 48697 | 3 | 2526 | 9 | Y | 2296 | 2370 | 1 | | | 511 |
| *12 | 59303 | X | 51399 | -0- | -7904 | B | -0- | 49048 | 3 | 2351 | 9 | Y | 2137 | 2190 | 1 | | | 458 |
| *01 | 57040 | X | 53782 | -0- | -3258 | B | -0- | 51465 | 3 | 2317 | 9 | Y | 2106 | 2033 | 1 | | | 531 |
| 02 | 51520 | X | 50817 | -0- | -703 | B | -0- | 49059 | 3 | 1758 | 9 | Y | 1598 | 1659 | 1 | | | 470 |

BRIGGS RANCH WELL #: 505H RRCID -> 266324 COMPL. DATE 01/17/2012 TOTAL DEPTH 9216 PERF. 9430 - 15260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9812 | X | 9812 | -0- | -0- | B | -0- | 8896 | 3 | 916 | 9 | Y | 833 | 842 | 1 | | | 30 |
| 10 | 8711 | X | 8125 | -0- | -586 | B | -0- | 7246 | 3 | 879 | 9 | Y | 799 | 796 | 1 | | | 33 |
| 11 | 11730 | X | 9508 | -0- | -2222 | B | -0- | 8671 | 3 | 837 | 9 | Y | 761 | 766 | 1 | | | 28 |
| 12 | 11718 | X | 9606 | -0- | -2112 | B | -0- | 8663 | 3 | 943 | 9 | Y | 857 | 843 | 1 | | | 42 |
| 01 | 11718 | X | 8824 | -0- | -2894 | B | -0- | 7942 | 3 | 882 | 9 | Y | 802 | 829 | 1 | | | 15 |
| 02 | 9156 | X | 7383 | -0- | -1773 | B | -0- | 6567 | 3 | 816 | 9 | Y | 742 | 708 | 1 | | | 49 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TALISMAN ENERGY USA INC. //CONT.// 835506
CARTWRIGHT WELL #: B 1H RRCID -> 266325 COMPL. DATE 12/03/2011 TOTAL DEPTH 10184 PERF.10773 - 15310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 18390 | X | 7504 | -0- | -10886 B | -0- | 6279 | 3 | 1225 | 9 | Y | 1114 | 1025 | 1 | | | 220 |
| *07 | 19003 | X | 63 | -0- | -18940 B | -0- | 8 | 3 | 55 | 9 | Y | 50 | 153 | 1 | | | 117 |
| *08 | 5642 | X | -0- | -0- | -5642 B | -0- | | | | | Y | -0- | 5 | 1 | | | 112 |
| *09 | 17459 | X | 17459 | -0- | -0- B | -0- | 14696 | 3 | 2763 | 9 | Y | 2512 | 2466 | 1 | | | 158 |
| *10 | 9228 | X | 9228 | -0- | -0- B | -0- | 7880 | 3 | 1348 | 9 | Y | 1225 | 1072 | 1 | | | 311 |
| *11 | 11710 | X | 11710 | -0- | -0- B | -0- | 10346 | 3 | 1364 | 9 | Y | 1240 | 1259 | 1 | | | 292 |
| *12 | 18104 | X | 11436 | -0- | -6668 B | -0- | 10483 | 3 | 953 | 9 | Y | 866 | 934 | 1 | | | 224 |
| *01 | 18104 | X | 6832 | -0- | -11272 B | -0- | 6515 | 3 | 317 | 9 | Y | 288 | 370 | 1 | | | 142 |
| 02 | 16352 | X | 6985 | -0- | -9367 B | -0- | 6462 | 3 | 523 | 9 | Y | 475 | 450 | 1 | | | 167 |

CARTWRIGHT WELL #: A 1H RRCID -> 266330 COMPL. DATE 11/23/2011 TOTAL DEPTH 10822 PERF.10863 - 14665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 47790 | X | 11897 | -0- | -35893 B | -0- | 11051 | 3 | 846 | 9 | Y | 769 | 803 | 1 | | | 173 |
| *07 | 38161 | X | 15055 | -0- | -23106 B | -0- | 14029 | 3 | 1026 | 9 | Y | 933 | 974 | 1 | | | 132 |
| *08 | 29574 | X | 4386 | -0- | -25188 B | -0- | 3836 | 3 | 550 | 9 | Y | 500 | 511 | 1 | | | 121 |
| *09 | 28823 | X | 28823 | -0- | -0- B | -0- | 26520 | 3 | 2303 | 9 | Y | 2094 | 2085 | 1 | | | 130 |
| *10 | 27126 | X | 27126 | -0- | -0- B | -0- | 22879 | 3 | 4247 | 9 | Y | 3861 | 3182 | 1 | | | 809 |
| *11 | 25727 | X | 25727 | -0- | -0- B | -0- | 22493 | 3 | 3234 | 9 | Y | 2940 | 3135 | 1 | | | 614 |
| *12 | 29822 | X | 26105 | -0- | -3717 B | -0- | 22241 | 3 | 3864 | 9 | Y | 3513 | 3481 | 1 | | | 646 |
| *01 | 29822 | X | 25647 | -0- | -4175 B | -0- | 21769 | 3 | 3878 | 9 | Y | 3525 | 3377 | 1 | | | 794 |
| 02 | 26936 | X | 18484 | -0- | -8452 B | -0- | 16696 | 3 | 1788 | 9 | Y | 1625 | 1925 | 1 | | | 494 |

CARTWRIGHT WELL #: A 2H RRCID -> 266331 COMPL. DATE 12/05/2011 TOTAL DEPTH 10416 PERF.10789 - 15583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 53610 | X | 14836 | -0- | -38774 B | -0- | 13678 | 3 | 1158 | 9 | N | 1053 | 1106 | 1 | | | 238 |
| *07 | 41137 | X | 11706 | -0- | -29431 B | -0- | 10479 | 3 | 1227 | 9 | N | 1115 | 1178 | 1 | | | 175 |
| *08 | 27652 | X | 16899 | -0- | -10753 B | -0- | 15357 | 3 | 1542 | 9 | N | 1402 | 1367 | 1 | | | 210 |
| *09 | 24180 | X | 22645 | -0- | -1535 B | -0- | 21219 | 3 | 1426 | 9 | N | 1296 | 1390 | 1 | | | 116 |
| *10 | 23174 | X | 23174 | -0- | -0- B | -0- | 20852 | 3 | 2322 | 9 | N | 2111 | 1748 | 1 | | | 479 |
| *11 | 22774 | X | 22774 | -0- | -0- B | -0- | 20902 | 3 | 1872 | 9 | N | 1702 | 1795 | 1 | | | 386 |
| *12 | 23644 | X | 23644 | -0- | -0- B | -0- | 21785 | 3 | 1859 | 9 | N | 1690 | 1719 | 1 | | | 357 |
| *01 | 27602 | X | 27602 | -0- | -0- B | -0- | 25437 | 3 | 2165 | 9 | N | 1968 | 1853 | 1 | | | 472 |
| 02 | 21252 | X | 18747 | -0- | -2505 B | -0- | 17210 | 3 | 1537 | 9 | N | 1397 | 1464 | 1 | | | 405 |

SOUTH TEXAS SYNDICATE WELL #: 293B RRCID -> 267023 COMPL. DATE 02/06/2012 TOTAL DEPTH 11681 PERF.11400 - 16697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 89520 | X | 78487 | -0- | -11033 B | -0- | 77628 | 3 | 859 | 9 | Y | 781 | 705 | 1 | | | 462 |
| 10 | 77066 | X | 68586 | -0- | -8480 B | -0- | 67890 | 3 | 696 | 9 | Y | 633 | 779 | 1 | | | 316 |
| 11 | 80160 | X | 59232 | -0- | -20928 B | -0- | 58656 | 3 | 576 | 9 | Y | 524 | 628 | 1 | | | 212 |
| 12 | 81933 | X | 54836 | -0- | -27097 B | -0- | 54302 | 3 | 534 | 9 | Y | 485 | 551 | 1 | | | 146 |
| 01 | 81933 | X | 51476 | -0- | -30457 B | -0- | 50989 | 3 | 487 | 9 | Y | 443 | 370 | 1 | | | 219 |
| 02 | 73248 | X | 44556 | -0- | -28692 B | -0- | 44053 | 3 | 503 | 9 | Y | 457 | 404 | 1 | | | 272 |

CARTWRIGHT WELL #: D 1H RRCID -> 267024 COMPL. DATE 02/27/2012 TOTAL DEPTH 10566 PERF.11027 - 15196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 90420 | X | 62533 | -0- | -27887 B | -0- | 57488 | 3 | 5045 | 9 | N | 4586 | 5181 | 1 | | | 747 |
| *07 | 85405 | X | 38308 | -0- | -47097 B | -0- | 35048 | 3 | 3260 | 9 | N | 2964 | 3455 | 1 | | | 256 |
| *08 | 76632 | X | 45707 | -0- | -30925 B | -0- | 41578 | 3 | 4129 | 9 | N | 3754 | 3679 | 1 | | | 331 |
| *09 | 62760 | X | 49670 | -0- | -13090 B | -0- | 45449 | 3 | 4221 | 9 | N | 3837 | 3907 | 1 | | | 261 |
| *10 | 64852 | X | 48796 | -0- | -16056 B | -0- | 45087 | 3 | 3709 | 9 | N | 3372 | 2854 | 1 | | | 779 |
| *11 | 62760 | X | 47878 | -0- | -14882 B | -0- | 44769 | 3 | 3109 | 9 | N | 2826 | 2962 | 1 | | | 643 |
| *12 | 51305 | X | 44964 | -0- | -6341 B | -0- | 41976 | 3 | 2988 | 9 | N | 2716 | 2776 | 1 | | | 583 |
| *01 | 51305 | X | 47772 | -0- | -3533 B | -0- | 44436 | 3 | 3336 | 9 | N | 3033 | 2874 | 1 | | | 742 |
| 02 | 46340 | X | 34945 | -0- | -11395 B | -0- | 32492 | 3 | 2453 | 9 | N | 2230 | 2321 | 1 | | | 651 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TALISMAN ENERGY USA INC. //CONT.// 835506
ZAPP WELL #: A 3H RRCID -> 267043 COMPL. DATE 02/27/2012 TOTAL DEPTH 9469 PERF. 9485 - 14623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25560 | X | 21205 | -0- | -4355 B | -0- | 18209 | 3 | 2996 | 9 | N | 2724 | 2660 | 1 | | | 764 |
| 10 | 26412 | X | 17447 | -0- | -8965 B | -0- | 14963 | 3 | 2484 | 9 | N | 2258 | 2352 | 1 | | | 670 |
| 11 | 26010 | X | 17566 | -0- | -8444 B | -0- | 15202 | 3 | 2364 | 9 | N | 2149 | 2062 | 1 | | | 757 |
| 12 | 22010 | X | 20234 | -0- | -1776 B | -0- | 18861 | 3 | 1373 | 9 | N | 1248 | 1292 | 1 | | | 713 |
| 01 | 28386 | X | 28386 | -0- | -0- B | -0- | 26076 | 3 | 2310 | 9 | N | 2100 | 2134 | 1 | | | 679 |
| *02 | 24512 | X | 24512 | -0- | -0- B | -0- | 20565 | 3 | 2359 | 5 | N | 1444 | 1429 | 1 | | | 694 |
| | | | | | | | 1588 | 9 | | | | | | | | | |

BRIGGS RANCH WELL #: E 4H RRCID -> 267201 COMPL. DATE 02/26/2012 TOTAL DEPTH 9144 PERF. 9455 - 13824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7080 | X | 4830 | -0- | -2250 B | -0- | 4483 | 3 | 347 | 9 | Y | 315 | 317 | 1 | | | 12 |
| 10 | 7316 | X | 4788 | -0- | -2528 B | -0- | 4412 | 3 | 376 | 9 | Y | 342 | 340 | 1 | | | 14 |
| 11 | 5790 | X | 4489 | -0- | -1301 B | -0- | 4111 | 3 | 378 | 9 | Y | 344 | 345 | 1 | | | 13 |
| 12 | 5735 | X | 3838 | -0- | -1897 B | -0- | 3562 | 3 | 276 | 9 | Y | 251 | 251 | 1 | | | 13 |
| 01 | 5735 | X | 3873 | -0- | -1862 B | -0- | 3493 | 3 | 380 | 9 | Y | 345 | 352 | 1 | | | 6 |
| 02 | 4508 | X | 3819 | -0- | -689 B | -0- | 3497 | 3 | 322 | 9 | Y | 293 | 280 | 1 | | | 19 |

NUECES MINERALS COMPANY WELL #: 372A RRCID -> 267204 COMPL. DATE 08/15/2011 TOTAL DEPTH 13128 PERF.13131 - 17372

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 53439 | X | 53439 | -0- | -0- B | -0- | 53439 | 3 | | | N | -0- | | | | | -0- |
| 10 | 38134 | X | 38134 | -0- | -0- B | -0- | 38134 | 3 | | | N | -0- | | | | | -0- |
| 11 | 99810 | X | 29282 | -0- | -70528 B | -0- | 29282 | 3 | | | N | -0- | | | | | -0- |
| 12 | 103137 | X | 26543 | -0- | -76594 B | -0- | 26543 | 3 | | | N | -0- | | | | | -0- |
| 01 | 70649 | X | 23844 | -0- | -46805 B | -0- | 23844 | 3 | | | N | -0- | | | | | -0- |
| 02 | 49868 | X | NO RPT | -0- | -49868 B | -0- | | | | | N | NO RPT | | | | | -0- |

WEEKS A UNIT WELL #: A 2H RRCID -> 267325 COMPL. DATE 06/15/2012 TOTAL DEPTH 9720 PERF. 9848 - 15210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 67606 | X | 67606 | -0- | -0- B | -0- | 64349 | 3 | 3257 | 9 | N | 2961 | 2925 | 1 | | | 129 |
| 10 | 62033 | X | 62033 | -0- | -0- B | -0- | 59200 | 3 | 2833 | 9 | N | 2575 | 2573 | 1 | | | 131 |
| 11 | 58770 | X | 52226 | -0- | -6544 B | -0- | 49634 | 3 | 2592 | 9 | N | 2356 | 2256 | 1 | | | 231 |
| 12 | 69874 | X | 59257 | -0- | -10617 B | -0- | 56980 | 3 | 2277 | 9 | N | 2070 | 2082 | 1 | | | 219 |
| 01 | 69874 | X | 43134 | -0- | -26740 B | -0- | 41240 | 3 | 1894 | 9 | N | 1722 | 1693 | 1 | | | 248 |
| 02 | 63112 | X | 33629 | -0- | -29483 B | -0- | 31916 | 3 | 1713 | 9 | N | 1557 | 1695 | 1 | | | 110 |

WEEKS D UNIT WELL #: E 1H RRCID -> 267353 COMPL. DATE 06/12/2012 TOTAL DEPTH 9826 PERF. 9940 - 16338

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 76339 | X | 76339 | -0- | -0- B | -0- | 74364 | 3 | 1975 | 9 | N | 1795 | 1777 | 1 | | | 77 |
| 10 | 68326 | X | 68326 | -0- | -0- B | -0- | 66582 | 3 | 1744 | 9 | N | 1585 | 1583 | 1 | | | 79 |
| 11 | 73710 | X | 56375 | -0- | -17335 B | -0- | 55201 | 3 | 1174 | 9 | N | 1067 | 1040 | 1 | | | 106 |
| 12 | 77779 | X | 46947 | -0- | -30832 B | -0- | 45697 | 3 | 1250 | 9 | N | 1136 | 1125 | 1 | | | 117 |
| 01 | 78895 | X | 46790 | -0- | -32105 B | -0- | 45427 | 3 | 1363 | 9 | N | 1239 | 1186 | 1 | | | 170 |
| 02 | 71260 | X | 43660 | -0- | -27600 B | -0- | 42595 | 3 | 1065 | 9 | N | 968 | 1071 | 1 | | | 67 |

CARTWRIGHT WELL #: F 2H RRCID -> 267354 COMPL. DATE 04/14/2012 TOTAL DEPTH 10258 PERF.10780 - 18174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 91740 | X | 47993 | -0- | -43747 B | -0- | 43737 | 3 | 4256 | 9 | Y | 3869 | 4790 | 1 | | | 691 |
| *07 | 86211 | X | 30297 | -0- | -55914 B | -0- | 27440 | 3 | 2857 | 9 | Y | 2597 | 3058 | 1 | | | 230 |
| *08 | 76849 | X | 33070 | -0- | -43779 B | -0- | 29306 | 3 | 3764 | 9 | Y | 3422 | 3349 | 1 | | | 303 |
| *09 | 64740 | X | 35622 | -0- | -29118 B | -0- | 31651 | 3 | 3971 | 9 | Y | 3610 | 3669 | 1 | | | 244 |
| *10 | 52452 | X | 32633 | -0- | -19819 B | -0- | 29411 | 3 | 3222 | 9 | Y | 2929 | 2489 | 1 | | | 684 |
| *11 | 48180 | X | 35411 | -0- | -12769 B | -0- | 32303 | 3 | 3108 | 9 | Y | 2825 | 2886 | 1 | | | 623 |
| *12 | 40588 | X | 40588 | -0- | -0- B | -0- | 37297 | 3 | 3291 | 9 | Y | 2992 | 2998 | 1 | | | 617 |
| *01 | 36797 | X | 34521 | -0- | -2276 B | -0- | 31577 | 3 | 2944 | 9 | Y | 2676 | 2615 | 1 | | | 678 |
| 02 | 33236 | X | 27821 | -0- | -5415 B | -0- | 25412 | 3 | 2409 | 9 | Y | 2190 | 2241 | 1 | | | 627 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TALISMAN ENERGY USA INC. //CONT.// 835506
CARTWRIGHT WELL #: G 2H RRCID -> 267811 COMPL. DATE 06/29/2012 TOTAL DEPTH 10106 PERF.12475 - 18628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 70680 | X | 48652 | -0- | -22028 B | -0- | 43362 | 3 | 5290 | 9 | Y | 4809 | 6031 | 1 | | | 870 |
| *07 | 72695 | X | 30029 | -0- | -42666 B | -0- | 26759 | 3 | 3270 | 9 | Y | 2973 | 3567 | 1 | | | 276 |
| *08 | 72695 | X | 31503 | -0- | -41192 B | -0- | 27225 | 3 | 4278 | 9 | Y | 3889 | 3811 | 1 | | | 354 |
| *09 | 64140 | X | 38872 | -0- | -25268 B | -0- | 33646 | 3 | 5226 | 9 | Y | 4751 | 4791 | 1 | | | 314 |
| *10 | 56916 | X | 35795 | -0- | -21121 B | -0- | 31101 | 3 | 4694 | 9 | Y | 4267 | 3606 | 1 | | | 975 |
| *11 | 48900 | X | 39925 | -0- | -8975 B | -0- | 35480 | 3 | 4445 | 9 | Y | 4041 | 4140 | 1 | | | 876 |
| *12 | 40145 | X | 39161 | -0- | -984 B | -0- | 35181 | 3 | 3980 | 9 | Y | 3618 | 3728 | 1 | | | 766 |
| *01 | 40145 | X | 37414 | -0- | -2731 B | -0- | 33069 | 3 | 4345 | 9 | Y | 3950 | 3760 | 1 | | | 956 |
| 02 | 37268 | X | 29636 | -0- | -7632 B | -0- | 26563 | 3 | 3073 | 9 | Y | 2794 | 2937 | 1 | | | 813 |

BELLOWS WELL #: B 4H RRCID -> 267812 COMPL. DATE 06/18/2012 TOTAL DEPTH 10815 PERF.11210 - 15572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 75570 | X | 42864 | -0- | -32706 B | -0- | 39912 | 3 | 2952 | 9 | Y | 2684 | 3375 | 1 | | | 487 |
| *07 | 78089 | X | 31648 | -0- | -46441 B | -0- | 29639 | 3 | 2009 | 9 | Y | 1826 | 2151 | 1 | | | 162 |
| *08 | 76012 | X | 17613 | -0- | -58399 B | -0- | 16597 | 3 | 1016 | 9 | Y | 924 | 964 | 1 | | | 122 |
| *09 | 61860 | X | 47668 | -0- | -14192 B | -0- | 42897 | 3 | 4771 | 9 | Y | 4337 | 4215 | 1 | | | 244 |
| *10 | 49135 | X | 42478 | -0- | -6657 B | -0- | 38731 | 3 | 3747 | 9 | Y | 3406 | 2893 | 1 | | | 757 |
| *11 | 42990 | X | 39369 | -0- | -3621 B | -0- | 36842 | 3 | 2527 | 9 | Y | 2297 | 2523 | 1 | | | 531 |
| *12 | 49259 | X | 40173 | -0- | -9086 B | -0- | 37580 | 3 | 2593 | 9 | Y | 2357 | 2401 | 1 | | | 487 |
| *01 | 49259 | X | 43078 | -0- | -6181 B | -0- | 41063 | 3 | 2015 | 9 | Y | 1832 | 1841 | 1 | | | 478 |
| 02 | 44492 | X | 42919 | -0- | -1573 B | -0- | 41361 | 3 | 1558 | 9 | Y | 1416 | 1477 | 1 | | | 417 |

BELLOWS WELL #: A 3H RRCID -> 267817 COMPL. DATE 06/10/2012 TOTAL DEPTH 10759 PERF.10967 - 15980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 66270 | X | 58303 | -0- | -7967 B | -0- | 55389 | 3 | 2914 | 9 | Y | 2649 | 3191 | 1 | | | 460 |
| *07 | 68479 | X | 35743 | -0- | -32736 B | -0- | 33701 | 3 | 2042 | 9 | Y | 1856 | 2157 | 1 | | | 159 |
| *08 | 68479 | X | 22985 | -0- | -45494 B | -0- | 21392 | 3 | 1593 | 9 | Y | 1448 | 1456 | 1 | | | 151 |
| *09 | 66270 | X | 39796 | -0- | -26474 B | -0- | 37274 | 3 | 2522 | 9 | Y | 2293 | 2289 | 1 | | | 155 |
| *10 | 60388 | X | 42577 | -0- | -17811 B | -0- | 40341 | 3 | 2236 | 9 | Y | 2033 | 1718 | 1 | | | 470 |
| *11 | 58440 | X | 39515 | -0- | -18925 B | -0- | 37401 | 3 | 2114 | 9 | Y | 1922 | 1970 | 1 | | | 422 |
| *12 | 43422 | X | 43422 | -0- | -0- B | -0- | 41005 | 3 | 2417 | 9 | Y | 2197 | 2178 | 1 | | | 441 |
| *01 | 42563 | X | 41988 | -0- | -575 B | -0- | 39720 | 3 | 2268 | 9 | Y | 2062 | 1995 | 1 | | | 508 |
| *02 | 41345 | X | 41345 | -0- | -0- B | -0- | 39579 | 3 | 1766 | 9 | Y | 1605 | 1657 | 1 | | | 456 |

SOUTH TEXAS SYNDICATE WELL #: 291B RRCID -> 267826 COMPL. DATE 03/15/2012 TOTAL DEPTH 11339 PERF.12495 - 14609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

SOUTH TEXAS SYNDICATE WELL #: 292B RRCID -> 268134 COMPL. DATE 02/12/2012 TOTAL DEPTH 11482 PERF.11216 - 16544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 72570 | X | 59359 | -0- | -13211 B | -0- | 58494 | 3 | 865 | 9 | Y | 786 | 690 | 1 | | | 451 |
| 10 | 68882 | X | 51646 | -0- | -17236 B | -0- | 50914 | 3 | 732 | 9 | Y | 665 | 795 | 1 | | | 321 |
| 11 | 67110 | X | 45896 | -0- | -21214 B | -0- | 45202 | 3 | 694 | 9 | Y | 631 | 713 | 1 | | | 239 |
| 12 | 68386 | X | 42348 | -0- | -26038 B | -0- | 41668 | 3 | 680 | 9 | Y | 618 | 679 | 1 | | | 178 |
| 01 | 64852 | X | 38253 | -0- | -26599 B | -0- | 37635 | 3 | 618 | 9 | Y | 562 | 467 | 1 | | | 273 |
| 02 | 55412 | X | 34434 | -0- | -20978 B | -0- | 33497 | 3 | 937 | 9 | Y | 852 | 675 | 1 | | | 450 |

SOUTH TEXAS SYNDICATE WELL #: 453C RRCID -> 268310 COMPL. DATE 09/01/2011 TOTAL DEPTH 10800 PERF.12631 - 16842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46110 | X | 46110 | -0- | -0- B | -0- | 41294 | 3 | 4816 | 9 | Y | 4378 | 3598 | 1 | | | 2308 |
| 10 | 42327 | X | 42327 | -0- | -0- B | -0- | 38150 | 3 | 4177 | 9 | Y | 3797 | 4349 | 1 | | | 1756 |
| 11 | 37194 | X | 37194 | -0- | -0- B | -0- | 33221 | 3 | 3973 | 9 | Y | 3612 | 4023 | 1 | | | 1345 |
| 12 | 31374 | X | 31374 | -0- | -0- B | -0- | 27810 | 3 | 3564 | 9 | Y | 3240 | 3636 | 1 | | | 949 |
| 01 | 45229 | X | 31048 | -0- | -14181 B | -0- | 27802 | 3 | 3246 | 9 | Y | 2951 | 2463 | 1 | | | 1437 |
| 02 | 40852 | X | 27996 | -0- | -12856 B | -0- | 24258 | 3 | 3738 | 9 | Y | 3398 | 2901 | 1 | | | 1934 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TALISMAN ENERGY USA INC. //CONT.// 835506
SOUTH TEXAS SYNDICATE WELL #: 452C RRCID -> 268314 COMPL. DATE 09/22/2011 TOTAL DEPTH 11023 PERF.11100 - 13798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9201 | X | 9201 | -0- | -0- | B | -0- | 8215 | 3 | 986 | 9 | Y | 896 | 762 | 1 | | | 495 |
| 10 | 9410 | X | 9410 | -0- | -0- | B | -0- | 8510 | 3 | 900 | 9 | Y | 818 | 938 | 1 | | | 375 |
| 11 | 11400 | X | 7075 | -0- | -4325 | B | -0- | 6296 | 3 | 779 | 9 | Y | 708 | 815 | 1 | | | 268 |
| 12 | 11439 | X | 6783 | -0- | -4656 | B | -0- | 5948 | 3 | 835 | 9 | Y | 759 | 818 | 1 | | | 209 |
| 01 | 11439 | X | 8864 | -0- | -2575 | B | -0- | 8106 | 3 | 758 | 9 | Y | 689 | 570 | 1 | | | 328 |
| 02 | 8596 | X | 7175 | -0- | -1421 | B | -0- | 6546 | 3 | 629 | 9 | Y | 572 | 542 | 1 | | | 358 |

SOUTH TEXAS SYNDICATE WELL #: 454C RRCID -> 268315 COMPL. DATE 09/10/2011 TOTAL DEPTH 11017 PERF.11463 - 15234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22438 | X | 22438 | -0- | -0- | B | -0- | 20195 | 3 | 2243 | 9 | Y | 2039 | 1684 | 1 | | | 1098 |
| 10 | 20647 | X | 20647 | -0- | -0- | B | -0- | 18702 | 3 | 1945 | 9 | Y | 1768 | 2044 | 1 | | | 822 |
| 11 | 24750 | X | 17499 | -0- | -7251 | B | -0- | 15573 | 3 | 1926 | 9 | Y | 1751 | 1931 | 1 | | | 642 |
| 12 | 24924 | X | 16934 | -0- | -7990 | B | -0- | 15090 | 3 | 1844 | 9 | Y | 1676 | 1841 | 1 | | | 477 |
| 01 | 24924 | X | 22127 | -0- | -2797 | B | -0- | 20451 | 3 | 1676 | 9 | Y | 1524 | 1266 | 1 | | | 735 |
| 02 | 20944 | X | 18554 | -0- | -2390 | B | -0- | 17159 | 3 | 1395 | 9 | Y | 1268 | 1203 | 1 | | | 800 |

COOKE RANCH WELL #: D 1H RRCID -> 268316 COMPL. DATE 04/09/2013 TOTAL DEPTH 10535 PERF.10912 - 17387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 91969 | X | 91969 | -0- | -0- | B | -0- | 83434 | 3 | 8535 | 9 | Y | 7759 | 10203 | 1 | | | 613 |
| *07 | 83080 | X | 64885 | -0- | -18195 | B | -0- | 57971 | 3 | 6914 | 9 | Y | 6285 | 6365 | 1 | | | 533 |
| *08 | 85643 | X | 85643 | -0- | -0- | B | -0- | 75763 | 3 | 9880 | 9 | Y | 8982 | 8717 | 1 | | | 798 |
| *09 | 80580 | X | 80580 | -0- | -0- | B | -0- | 70958 | 3 | 9622 | 9 | Y | 8747 | 8926 | 1 | | | 619 |
| *10 | 83080 | X | 65583 | -0- | -17497 | B | -0- | 57872 | 3 | 7711 | 9 | Y | 7010 | 5962 | 1 | | | 1667 |
| *11 | 80400 | X | 43306 | -0- | -37094 | B | -0- | 36660 | 3 | 6646 | 9 | Y | 6042 | 6301 | 1 | | | 1408 |
| *12 | 83080 | X | 61098 | -0- | -21982 | B | -0- | 54667 | 3 | 6431 | 9 | Y | 5846 | 5963 | 1 | | | 1291 |
| *01 | 93939 | X | 93939 | -0- | -0- | B | -0- | 87592 | 3 | 6347 | 9 | Y | 5770 | 5567 | 1 | | | 1494 |
| *02 | 92141 | X | 92141 | -0- | -0- | B | -0- | 86893 | 3 | 5248 | 9 | Y | 4771 | 4859 | 1 | | | 1406 |

COOKE RANCH WELL #: D 3H RRCID -> 268317 COMPL. DATE 04/09/2013 TOTAL DEPTH 10543 PERF.10960 - 17000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 82484 | X | 82484 | -0- | -0- | B | -0- | 73153 | 3 | 9331 | 9 | Y | 8483 | 10126 | 1 | | | 763 |
| *07 | 66557 | X | 56544 | -0- | -10013 | B | -0- | 49993 | 3 | 6551 | 9 | Y | 5955 | 6163 | 1 | | | 555 |
| *08 | 60915 | X | 36166 | -0- | -24749 | B | -0- | 31715 | 3 | 4451 | 9 | Y | 4046 | 4075 | 1 | | | 526 |
| *09 | 64410 | X | 11317 | -0- | -53093 | B | -0- | 10288 | 3 | 1029 | 9 | Y | 935 | 1159 | 1 | | | 302 |
| *10 | 66557 | X | 61553 | -0- | -5004 | B | -0- | 55284 | 3 | 6269 | 9 | Y | 5699 | 4626 | 1 | | | 1375 |
| *11 | 79234 | X | 79234 | -0- | -0- | B | -0- | 72793 | 3 | 6441 | 9 | Y | 5855 | 5900 | 1 | | | 1330 |
| *12 | 68989 | X | 68989 | -0- | -0- | B | -0- | 63732 | 3 | 5257 | 9 | Y | 4779 | 4993 | 1 | | | 1116 |
| *01 | 61566 | X | 46508 | -0- | -15058 | B | -0- | 42006 | 3 | 4502 | 9 | Y | 4093 | 4059 | 1 | | | 1150 |
| 02 | 73948 | X | 47775 | -0- | -26173 | B | -0- | 44931 | 3 | 2844 | 9 | Y | 2585 | 2823 | 1 | | | 912 |

BRIGGS RANCH WELL #: B 2H RRCID -> 268344 COMPL. DATE 02/07/2013 TOTAL DEPTH 9176 PERF. 9447 - 14452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31710 | X | 22375 | -0- | -9335 | B | -0- | 20608 | 3 | 1767 | 9 | N | 1606 | 1630 | 1 | | | 62 |
| 10 | 32767 | X | 19066 | -0- | -13701 | B | -0- | 17505 | 3 | 1561 | 9 | N | 1419 | 1419 | 1 | | | 62 |
| 11 | 31590 | X | 14540 | -0- | -17050 | B | -0- | 13267 | 3 | 1273 | 9 | N | 1157 | 1171 | 1 | | | 48 |
| 12 | 30597 | X | 13754 | -0- | -16843 | B | -0- | 12491 | 3 | 1263 | 9 | N | 1148 | 1134 | 1 | | | 62 |
| 01 | 24149 | X | 13159 | -0- | -10990 | B | -0- | 12086 | 3 | 1073 | 9 | N | 975 | 1013 | 1 | | | 24 |
| 02 | 20888 | X | 8512 | -0- | -12376 | B | -0- | 7657 | 3 | 855 | 9 | N | 777 | 743 | 1 | | | 58 |

BRIGGS RANCH WELL #: G 2H RRCID -> 268345 COMPL. DATE 01/20/2013 TOTAL DEPTH 9254 PERF. 9474 - 13772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24686 | X | 24686 | -0- | -0- | B | -0- | 22648 | 3 | 2038 | 9 | N | 1853 | 1874 | 1 | | | 73 |
| 10 | 24620 | X | 24620 | -0- | -0- | B | -0- | 22540 | 3 | 2080 | 9 | N | 1891 | 1881 | 1 | | | 83 |
| 11 | 20390 | X | 20390 | -0- | -0- | B | -0- | 18853 | 3 | 1537 | 9 | N | 1397 | 1421 | 1 | | | 59 |
| 12 | 18538 | X | 18538 | -0- | -0- | B | -0- | 17498 | 3 | 1040 | 9 | N | 945 | 948 | 1 | | | 56 |
| 01 | 30504 | X | 16084 | -0- | -14420 | B | -0- | 15006 | 3 | 1078 | 9 | N | 980 | 1010 | 1 | | | 26 |
| 02 | 23044 | X | 8304 | -0- | -14740 | B | -0- | 7637 | 3 | 667 | 9 | N | 606 | 582 | 1 | | | 50 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TALISMAN ENERGY USA INC. //CONT.// 835506

BRIGGS RANCH WELL #: D 2H RRCID -> 268962 COMPL. DATE 02/01/2013 TOTAL DEPTH 9052 PERF. 9422 - 14440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19913 | X | 19913 | -0- | -0- B | -0- | 18469 | 3 | 1444 | 9 | Y | 1313 | 1328 | 1 | | | 48 |
| 10 | 17329 | X | 17139 | -0- | -190 B | -0- | 15881 | 3 | 1258 | 9 | Y | 1144 | 1144 | 1 | | | 48 |
| 11 | 23700 | X | 13820 | -0- | -9880 B | -0- | 12764 | 3 | 1056 | 9 | Y | 960 | 971 | 1 | | | 37 |
| 12 | 21328 | X | 13221 | -0- | -8107 B | -0- | 12224 | 3 | 997 | 9 | Y | 906 | 897 | 1 | | | 46 |
| 01 | 14601 | X | 12418 | -0- | -2183 B | -0- | 11594 | 3 | 824 | 9 | Y | 749 | 779 | 1 | | | 16 |
| 02 | 13188 | X | 4890 | -0- | -8298 B | -0- | 4638 | 3 | 252 | 9 | Y | 229 | 226 | 1 | | | 19 |

BRIGGS RANCH WELL #: C 3H RRCID -> 268963 COMPL. DATE 02/11/2013 TOTAL DEPTH 9184 PERF. 9552 - 14015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 187139 | X | 14813 | -0- | -172326 B | -0- | 13342 | 3 | 1471 | 9 | Y | 1337 | 1348 | 1 | | | 51 |
| 10 | 15265 | X | 15265 | -0- | -0- B | -0- | 14206 | 3 | 1059 | 9 | Y | 963 | 970 | 1 | | | 44 |
| 11 | 12143 | X | 12143 | -0- | -0- B | -0- | 11517 | 3 | 626 | 9 | Y | 569 | 586 | 1 | | | 27 |
| 12 | 13603 | X | 13603 | -0- | -0- B | -0- | 12860 | 3 | 743 | 9 | Y | 675 | 664 | 1 | | | 38 |
| 01 | 17360 | X | 15713 | -0- | -1647 B | -0- | 15069 | 3 | 644 | 9 | Y | 585 | 607 | 1 | | | 16 |
| *02 | 17160 | X | 17160 | -0- | -0- B | -0- | 16578 | 3 | 582 | 9 | Y | 529 | 504 | 1 | | | 41 |

SOUTH TEXAS SYNDICATE WELL #: G 5H RRCID -> 269092 COMPL. DATE 07/15/2012 TOTAL DEPTH 11363 PERF.11316 - 15675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25260 | X | 19265 | -0- | -5995 B | -0- | 17796 | 3 | 1469 | 9 | Y | 1335 | 1404 | 1 | | | 917 |
| 10 | 22475 | X | 16979 | -0- | -5496 B | -0- | 15713 | 3 | 1266 | 9 | Y | 1151 | 1472 | 1 | | | 596 |
| 11 | 24930 | X | 15329 | -0- | -9601 B | -0- | 14211 | 3 | 1118 | 9 | Y | 1016 | 1207 | 1 | | | 405 |
| 12 | 25203 | X | 14457 | -0- | -10746 B | -0- | 13398 | 3 | 1059 | 9 | Y | 963 | 1083 | 1 | | | 285 |
| 01 | 21328 | X | 14910 | -0- | -6418 B | -0- | 13945 | 3 | 965 | 9 | Y | 877 | 733 | 1 | | | 429 |
| 02 | 17976 | X | 13475 | -0- | -4501 B | -0- | 12536 | 3 | 939 | 9 | Y | 854 | 769 | 1 | | | 514 |

SOUTH TEXAS SYNDICATE WELL #: G 2H RRCID -> 269096 COMPL. DATE 02/18/2013 TOTAL DEPTH 11035 PERF.11410 - 16042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35760 | X | 23925 | -0- | -11835 B | -0- | 21652 | 3 | 2273 | 9 | Y | 2066 | 1695 | 1 | | | 1108 |
| 10 | 31248 | X | 22219 | -0- | -9029 B | -0- | 20000 | 3 | 2219 | 9 | Y | 2017 | 2226 | 1 | | | 899 |
| 11 | 30270 | X | 19366 | -0- | -10904 B | -0- | 17397 | 3 | 1969 | 9 | Y | 1790 | 2015 | 1 | | | 674 |
| 12 | 29574 | X | 14376 | -0- | -15198 B | -0- | 12456 | 3 | 1920 | 9 | Y | 1745 | 1918 | 1 | | | 501 |
| 01 | 26102 | X | 15733 | -0- | -10369 B | -0- | 13987 | 3 | 1746 | 9 | Y | 1587 | 1318 | 1 | | | 770 |
| 02 | 22344 | X | 15403 | -0- | -6941 B | -0- | 13596 | 3 | 1807 | 9 | Y | 1643 | 1447 | 1 | | | 966 |

SOUTH TEXAS SYNDICATE WELL #: M 1H RRCID -> 269249 COMPL. DATE 09/01/2012 TOTAL DEPTH 11118 PERF.11685 - 16947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35363 | X | 35363 | -0- | -0- B | -0- | 33922 | 3 | 1441 | 9 | Y | 1310 | 1180 | 1 | | | 772 |
| 10 | 31089 | X | 31089 | -0- | -0- B | -0- | 29927 | 3 | 1162 | 9 | Y | 1056 | 1301 | 1 | | | 527 |
| 11 | 27123 | X | 27123 | -0- | -0- B | -0- | 26043 | 3 | 1080 | 9 | Y | 982 | 1130 | 1 | | | 379 |
| 12 | 25680 | X | 25680 | -0- | -0- B | -0- | 24644 | 3 | 1036 | 9 | Y | 942 | 1046 | 1 | | | 275 |
| 01 | 37293 | X | 24651 | -0- | -12642 B | -0- | 23708 | 3 | 943 | 9 | Y | 857 | 714 | 1 | | | 418 |
| 02 | 33012 | X | 20136 | -0- | -12876 B | -0- | 19159 | 3 | 977 | 9 | Y | 888 | 782 | 1 | | | 524 |

BRIGGS RANCH WELL #: I 1H RRCID -> 269291 COMPL. DATE 07/24/2012 TOTAL DEPTH 9144 PERF. 9577 - 14397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13901 | X | 13901 | -0- | -0- B | -0- | 13223 | 3 | 678 | 9 | Y | 616 | 613 | 1 | | | 21 |
| 10 | 23219 | X | 13472 | -0- | -9747 B | -0- | 12805 | 3 | 667 | 9 | Y | 606 | 603 | 1 | | | 24 |
| 11 | 18270 | X | 12065 | -0- | -6205 B | -0- | 11449 | 3 | 616 | 9 | Y | 560 | 564 | 1 | | | 20 |
| 12 | 16306 | X | 11634 | -0- | -4672 B | -0- | 11036 | 3 | 598 | 9 | Y | 544 | 538 | 1 | | | 26 |
| 01 | 14353 | X | 11358 | -0- | -2995 B | -0- | 10806 | 3 | 552 | 9 | Y | 502 | 520 | 1 | | | 8 |
| 02 | 12964 | X | 9882 | -0- | -3082 B | -0- | 9413 | 3 | 469 | 9 | Y | 426 | 407 | 1 | | | 27 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TALISMAN ENERGY USA INC. //CONT.// 835506
COOKE RANCH WELL #: B 2H RRCID -> 269293 COMPL. DATE 09/25/2012 TOTAL DEPTH 10538 PERF.10970 - 15195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 74100 | X | 48753 | -0- | -25347 B | -0- | 45391 | 3 | 3362 | 9 | Y | 3056 | 3729 | 1 | | | 538 |
| *07 | 76570 | X | 31031 | -0- | -45539 B | -0- | 28820 | 3 | 2211 | 9 | Y | 2010 | 2370 | 1 | | | 178 |
| *08 | 76570 | X | 21833 | -0- | -54737 B | -0- | 20157 | 3 | 1676 | 9 | Y | 1524 | 1537 | 1 | | | 165 |
| *09 | 24907 | X | 24907 | -0- | -0- B | -0- | 22717 | 3 | 2190 | 9 | Y | 1991 | 2003 | 1 | | | 153 |
| *10 | 50530 | X | 39980 | -0- | -10550 B | -0- | 37176 | 3 | 2804 | 9 | Y | 2549 | 2124 | 1 | | | 578 |
| *11 | 48900 | X | 48802 | -0- | -98 B | -0- | 45934 | 3 | 2868 | 9 | Y | 2607 | 2634 | 1 | | | 551 |
| *12 | 42309 | X | 42309 | -0- | -0- B | -0- | 39089 | 3 | 3220 | 9 | Y | 2927 | 2903 | 1 | | | 575 |
| *01 | 41645 | X | 41645 | -0- | -0- B | -0- | 39056 | 3 | 2589 | 9 | Y | 2354 | 2339 | 1 | | | 590 |
| 02 | 45556 | X | 34527 | -0- | -11029 B | -0- | 32580 | 3 | 1947 | 9 | Y | 1770 | 1853 | 1 | | | 507 |

SOUTH TEXAS SYNDICATE WELL #: E 1H RRCID -> 269294 COMPL. DATE 06/24/2012 TOTAL DEPTH 10997 PERF.11455 - 17875

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 65310 | X | 9065 | -0- | -56245 B | -0- | 8695 | 3 | 370 | 9 | Y | 336 | 730 | 1 | | | 483 |
| 10 | 25706 | X | 25706 | -0- | -0- B | -0- | 24193 | 3 | 1513 | 9 | Y | 1375 | 1320 | 1 | | | 538 |
| 11 | 20138 | X | 20138 | -0- | -0- B | -0- | 18996 | 3 | 1142 | 9 | Y | 1038 | 1177 | 1 | | | 399 |
| 12 | 31279 | X | 18864 | -0- | -12415 B | -0- | 17819 | 3 | 1045 | 9 | Y | 950 | 1065 | 1 | | | 284 |
| 01 | 31279 | X | 20251 | -0- | -11028 B | -0- | 19299 | 3 | 952 | 9 | Y | 865 | 722 | 1 | | | 427 |
| 02 | 23212 | X | 17402 | -0- | -5810 B | -0- | 16172 | 3 | 1230 | 9 | Y | 1118 | 924 | 1 | | | 621 |

CRISP RANCH WELL #: G 1H RRCID -> 269464 COMPL. DATE 10/02/2012 TOTAL DEPTH 9515 PERF. 9806 - 16866

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 39858 | X | 39858 | -0- | -0- B | -0- | 33360 | 3 | 6498 | 9 | Y | 5907 | 5873 | 1 | | | 212 |
| 10 | 39246 | X | 38632 | -0- | -614 B | -0- | 32376 | 3 | 6256 | 9 | Y | 5687 | 5666 | 1 | | | 233 |
| 11 | 37980 | X | 36572 | -0- | -1408 B | -0- | 30862 | 3 | 5710 | 9 | Y | 5191 | 5230 | 1 | | | 194 |
| 12 | 39246 | X | 33686 | -0- | -5560 B | -0- | 28365 | 3 | 5321 | 9 | Y | 4837 | 4787 | 1 | | | 244 |
| 01 | 39246 | X | 34653 | -0- | -4593 B | -0- | 29567 | 3 | 5086 | 9 | Y | 4624 | 4777 | 1 | | | 91 |
| 02 | 35448 | X | 31848 | -0- | -3600 B | -0- | 27430 | 3 | 4418 | 9 | Y | 4016 | 3833 | 1 | | | 274 |

ZAPP WELL #: A 1H RRCID -> 270259 COMPL. DATE 02/28/2013 TOTAL DEPTH 9210 PERF. 9620 - 14640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14190 | X | 14002 | -0- | -188 B | -0- | 13219 | 3 | 783 | 9 | Y | 712 | 715 | 1 | | | 88 |
| 10 | 14663 | X | 12913 | -0- | -1750 B | -0- | 11855 | 3 | 1058 | 9 | Y | 962 | 969 | 1 | | | 81 |
| 11 | 14190 | X | 12093 | -0- | -2097 B | -0- | 10926 | 3 | 1167 | 9 | Y | 1061 | 1009 | 1 | | | 133 |
| 12 | 24060 | X | 24060 | -0- | -0- B | -0- | 15690 | 3 | 7112 | 5 | Y | 1144 | 1104 | 1 | | | 173 |
| | | | | | | | 1258 | 9 | | | | | | | | | |
| 01 | 24493 | X | 24493 | -0- | -0- B | -0- | 23532 | 3 | 961 | 9 | Y | 874 | 958 | 1 | | | 89 |
| *02 | 21838 | X | 21838 | -0- | -0- B | -0- | 9903 | 3 | 11077 | 5 | Y | 780 | 760 | 1 | | | 109 |
| | | | | | | | 858 | 9 | | | | | | | | | |

LIGHT (CHAP) WELL #: A 2H RRCID -> 270272 COMPL. DATE 08/22/2012 TOTAL DEPTH 9055 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 30423 | -0- | 30423 B | 73416 | 26461 | 3 | 3962 | 9 | Y | 3602 | 3635 | 1 | | | 287 |
| 10 | SHUT IN | | 30868 | -0- | 30868 B | 104284 | 27425 | 3 | 3443 | 9 | Y | 3130 | 3131 | 1 | | | 286 |
| 11 | 14B2 EXT | | 24929 | -0- | 24929 B | 129213 | 22396 | 3 | 2533 | 9 | Y | 2303 | 2343 | 1 | | | 246 |
| 12 | 14B2 EXT | | 21837 | -0- | 21837 B | 151050 | 19794 | 3 | 2043 | 9 | Y | 1857 | 1848 | 1 | | | 255 |
| 01 | 14B2 EXT | | 19399 | -0- | 19399 B | 170449 | 17853 | 3 | 1546 | 9 | Y | 1405 | 1470 | 1 | | | 190 |
| 02 | 14B2 EXT | | 15861 | -0- | 15861 B | 186310 | 14619 | 3 | 1242 | 9 | Y | 1129 | 1080 | 1 | | | 239 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TALISMAN ENERGY USA INC. //CONT.// 835506
ZAPP WELL #: A 2H RRCID -> 270299 COMPL. DATE 03/03/2013 TOTAL DEPTH 9542 PERF. 9641 - 14921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33932 | X | 33932 | -0- | -0- B | -0- | 30373 | 3 | 3559 | 9 | Y | 3235 | 3191 | 1 | | | 343 |
| 10 | 27373 | X | 26245 | -0- | -1128 B | -0- | 23630 | 3 | 2615 | 9 | Y | 2377 | 2505 | 1 | | | 215 |
| 11 | 26490 | X | 19215 | -0- | -7275 B | -0- | 16928 | 3 | 2287 | 9 | Y | 2079 | 2006 | 1 | | | 288 |
| 12 | 33912 | X | 33912 | -0- | -0- B | -0- | 27772 | 3 | 3805 | 5 | Y | 2123 | 2061 | 1 | | | 350 |
| | | | | | | | 2335 | 9 | | | | | | | | | |
| 01 | 32302 | X | 32302 | -0- | -0- B | -0- | 30645 | 3 | 1657 | 9 | Y | 1506 | 1669 | 1 | | | 187 |
| *02 | 26183 | X | 26183 | -0- | -0- B | -0- | 17853 | 3 | 6864 | 5 | Y | 1333 | 1301 | 1 | | | 219 |
| | | | | | | | 1466 | 9 | | | | | | | | | |

SOUTH TEXAS SYNDICATE WELL #: A 2H RRCID -> 270312 COMPL. DATE 04/19/2013 TOTAL DEPTH 10690 PERF.11235 - 18077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 91170 | X | 81171 | -0- | -9999 B | -0- | 70261 | 3 | 10910 | 9 | Y | 9918 | 7992 | 1 | | | 5286 |
| 10 | 94209 | X | 69875 | -0- | -24334 B | -0- | 61265 | 3 | 8610 | 9 | Y | 7827 | 9294 | 1 | | | 3819 |
| 11 | 91170 | X | 55837 | -0- | -35333 B | -0- | 48872 | 3 | 6965 | 9 | Y | 6332 | 7556 | 1 | | | 2595 |
| 12 | 83886 | X | 49070 | -0- | -34816 B | -0- | 42924 | 3 | 6146 | 9 | Y | 5587 | 6432 | 1 | | | 1750 |
| 01 | 83886 | X | 44984 | -0- | -38902 B | -0- | 39373 | 3 | 5611 | 9 | Y | 5101 | 4281 | 1 | | | 2570 |
| 02 | 75768 | X | 38388 | -0- | -37380 B | -0- | 32822 | 3 | 5566 | 9 | Y | 5060 | 4534 | 1 | | | 3096 |

BRIGGS RANCH WELL #: S 1H RRCID -> 270366 COMPL. DATE 02/15/2013 TOTAL DEPTH 9280 PERF. 9593 - 13473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29580 | X | 19386 | -0- | -10194 B | -0- | 18313 | 3 | 1073 | 9 | Y | 975 | 981 | 1 | | | 35 |
| 10 | 30566 | X | 17216 | -0- | -13350 B | -0- | 16391 | 3 | 825 | 9 | Y | 750 | 754 | 1 | | | 31 |
| 11 | 29580 | X | 14661 | -0- | -14919 B | -0- | 13933 | 3 | 728 | 9 | Y | 662 | 668 | 1 | | | 25 |
| 12 | 23374 | X | 14008 | -0- | -9366 B | -0- | 13532 | 3 | 476 | 9 | Y | 433 | 435 | 1 | | | 23 |
| 01 | 20026 | X | 17306 | -0- | -2720 B | -0- | 16733 | 3 | 573 | 9 | Y | 521 | 533 | 1 | | | 11 |
| 02 | 18088 | X | 12810 | -0- | -5278 B | -0- | 12163 | 3 | 647 | 9 | Y | 588 | 559 | 1 | | | 40 |

ZAPP WELL #: G 1H RRCID -> 270413 COMPL. DATE 03/15/2013 TOTAL DEPTH 9131 PERF. 9647 - 14592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15621 | X | 15621 | -0- | -0- B | -0- | 13787 | 3 | 1834 | 9 | Y | 1667 | 1631 | 1 | | | 180 |
| 10 | 14115 | X | 14115 | -0- | -0- B | -0- | 12349 | 3 | 1766 | 9 | Y | 1605 | 1651 | 1 | | | 134 |
| 11 | 11609 | X | 11609 | -0- | -0- B | -0- | 10415 | 3 | 1194 | 9 | Y | 1085 | 1064 | 1 | | | 155 |
| 12 | 22040 | X | 22040 | -0- | -0- B | -0- | 14188 | 3 | 5179 | 5 | Y | 2430 | 2247 | 1 | | | 338 |
| | | | | | | | 2673 | 9 | | | | | | | | | |
| 01 | 24524 | X | 24524 | -0- | -0- B | -0- | 23585 | 3 | 939 | 9 | Y | 854 | 1078 | 1 | | | 114 |
| *02 | 19006 | X | 19006 | -0- | -0- B | -0- | 11028 | 3 | 7068 | 5 | Y | 827 | 810 | 1 | | | 131 |
| | | | | | | | 910 | 9 | | | | | | | | | |

SOUTH TEXAS SYNDICATE WELL #: Y 2H RRCID -> 270416 COMPL. DATE 04/15/2013 TOTAL DEPTH 10883 PERF.11277 - 16504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37980 | X | 35999 | -0- | -1981 B | -0- | 31707 | 3 | 4292 | 9 | Y | 3902 | 3340 | 1 | | | 2232 |
| 10 | 39246 | X | 29649 | -0- | -9597 B | -0- | 26065 | 3 | 3584 | 9 | Y | 3258 | 3875 | 1 | | | 1615 |
| 11 | 37980 | X | 24561 | -0- | -13419 B | -0- | 21405 | 3 | 3156 | 9 | Y | 2869 | 3323 | 1 | | | 1161 |
| 12 | 39246 | X | 21035 | -0- | -18211 B | -0- | 17963 | 3 | 3072 | 9 | Y | 2793 | 3096 | 1 | | | 858 |
| 01 | 39246 | X | 19089 | -0- | -20157 B | -0- | 16293 | 3 | 2796 | 9 | Y | 2542 | 2115 | 1 | | | 1285 |
| 02 | 33600 | X | 14118 | -0- | -19482 B | -0- | 14023 | 3 | 95 | 9 | Y | 86 | 788 | 1 | | | 583 |

ZAPP WELL #: G 2H RRCID -> 270431 COMPL. DATE 03/15/2013 TOTAL DEPTH 9194 PERF. 9495 - 14290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 16892 | -0- | 16892 B | 104951 | 15075 | 3 | 1817 | 9 | Y | 1652 | 1611 | 1 | | | 175 |
| 10 | 0 | W | 14462 | -0- | 14462 B | 119413 | 12856 | 3 | 1606 | 9 | Y | 1460 | 1512 | 1 | | | 123 |
| 11 | 131128 | X | 11715 | -0- | -119413 B | -0- | 10309 | 3 | 1406 | 9 | Y | 1278 | 1232 | 1 | | | 169 |
| 12 | 25046 | X | 25046 | -0- | -0- B | -0- | 15633 | 3 | 7939 | 5 | Y | 1340 | 1298 | 1 | | | 211 |
| | | | | | | | 1474 | 9 | | | | | | | | | |
| 01 | 24594 | X | 24594 | -0- | -0- B | -0- | 23270 | 3 | 1324 | 9 | Y | 1204 | 1291 | 1 | | | 124 |
| *02 | 17762 | X | 17762 | -0- | -0- B | -0- | 10781 | 3 | 5765 | 5 | Y | 1105 | 1074 | 1 | | | 155 |
| | | | | | | | 1216 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TALISMAN ENERGY USA INC. //CONT.// 835506
LIGHT RANCH WELL #: Y 3H RRCID -> 270433 COMPL. DATE 03/13/2013 TOTAL DEPTH 9130 PERF. 9627 - 15327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46795 | X | 46795 | -0- | -0- B | -0- | 45032 | 3 | 1763 | 9 | Y | 1603 | 1633 | 1 | | | 62 |
| 10 | 42961 | X | 42961 | -0- | -0- B | -0- | 41520 | 3 | 1441 | 9 | Y | 1310 | 1313 | 1 | | | 59 |
| 11 | 32788 | X | 32788 | -0- | -0- B | -0- | 31638 | 3 | 1150 | 9 | Y | 1045 | 1059 | 1 | | | 45 |
| 12 | 32599 | X | 32599 | -0- | -0- B | -0- | 31541 | 3 | 1058 | 9 | Y | 962 | 952 | 1 | | | 55 |
| 01 | 28316 | X | 28316 | -0- | -0- B | -0- | 27482 | 3 | 834 | 9 | Y | 758 | 791 | 1 | | | 22 |
| *02 | 25544 | X | 25544 | -0- | -0- B | -0- | 24825 | 3 | 719 | 9 | Y | 654 | 624 | 1 | | | 52 |

HUBBARD WELL #: D 1H RRCID -> 270436 COMPL. DATE 03/18/2013 TOTAL DEPTH 9346 PERF. 9857 - 14802

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19909 | X | 19909 | -0- | -0- B | -0- | 17908 | 3 | 2001 | 9 | Y | 1819 | 1847 | 1 | | | 75 |
| 10 | 17852 | X | 17852 | -0- | -0- B | -0- | 16091 | 3 | 1761 | 9 | Y | 1601 | 1601 | 1 | | | 75 |
| 11 | 15049 | X | 15049 | -0- | -0- B | -0- | 13557 | 3 | 1492 | 9 | Y | 1356 | 1370 | 1 | | | 61 |
| 12 | 14849 | X | 13908 | -0- | -941 B | -0- | 12284 | 3 | 1624 | 9 | Y | 1476 | 1454 | 1 | | | 83 |
| 01 | 14849 | X | 13817 | -0- | -1032 B | -0- | 12506 | 3 | 1311 | 9 | Y | 1192 | 1241 | 1 | | | 34 |
| 02 | 13412 | X | 10215 | -0- | -3197 B | -0- | 9161 | 3 | 1054 | 9 | Y | 958 | 916 | 1 | | | 76 |

COOKE RANCH WELL #: F 3H RRCID -> 270532 COMPL. DATE 04/11/2013 TOTAL DEPTH 10528 PERF.11153 - 16494

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 93647 | X | 93647 | -0- | -0- B | -0- | 86390 | 3 | 7257 | 9 | Y | 6597 | 7903 | 1 | | | 1144 |
| *07 | 66774 | X | 53064 | -0- | -13710 B | -0- | 48874 | 3 | 4190 | 9 | Y | 3809 | 4573 | 1 | | | 380 |
| *08 | 66774 | X | 64887 | -0- | -1887 B | -0- | 58947 | 3 | 5940 | 9 | Y | 5400 | 5274 | 1 | | | 506 |
| *09 | 69395 | X | 69395 | -0- | -0- B | -0- | 63903 | 3 | 5492 | 9 | Y | 4993 | 5114 | 1 | | | 385 |
| *10 | 71658 | X | 71658 | -0- | -0- B | -0- | 67042 | 3 | 4616 | 9 | Y | 4196 | 3561 | 1 | | | 1020 |
| *11 | 64620 | X | 62305 | -0- | -2315 B | -0- | 58661 | 3 | 3644 | 9 | Y | 3313 | 3515 | 1 | | | 818 |
| *12 | 66774 | X | 50047 | -0- | -16727 B | -0- | 46582 | 3 | 3465 | 9 | Y | 3150 | 3232 | 1 | | | 736 |
| *01 | 66774 | X | 44896 | -0- | -21878 B | -0- | 41817 | 3 | 3079 | 9 | Y | 2799 | 2749 | 1 | | | 786 |
| 02 | 60312 | X | 43856 | -0- | -16456 B | -0- | 40829 | 3 | 3027 | 9 | Y | 2752 | 2719 | 1 | | | 819 |

CRISP RANCH WELL #: D 2H RRCID -> 270533 COMPL. DATE 02/19/2013 TOTAL DEPTH 9472 PERF. 9819 - 16297

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 39125 | X | 39125 | -0- | -0- B | -0- | 31855 | 3 | 7270 | 9 | N | 6609 | 6582 | 1 | | | 242 |
| 10 | 35918 | X | 35918 | -0- | -0- B | -0- | 29443 | 3 | 6475 | 9 | N | 5886 | 5879 | 1 | | | 249 |
| 11 | 38407 | X | 38407 | -0- | -0- B | -0- | 32554 | 3 | 5853 | 9 | N | 5321 | 5364 | 1 | | | 206 |
| 12 | 29698 | X | 28935 | -0- | -763 B | -0- | 23941 | 3 | 4994 | 9 | N | 4540 | 4508 | 1 | | | 238 |
| 01 | 0 | W | 24752 | -0- | 24752 B | 24752 | 20678 | 3 | 4074 | 9 | N | 3704 | 3858 | 1 | | | 84 |
| 02 | 0 | W | 20650 | -0- | 20650 B | 45402 | 17336 | 3 | 3314 | 9 | N | 3013 | 2879 | 1 | | | 218 |

COOKE RANCH WELL #: F 1H RRCID -> 270666 COMPL. DATE 04/10/2013 TOTAL DEPTH 10568 PERF.10873 - 16153

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 95712 | X | 95712 | -0- | -0- B | -0- | 89366 | 3 | 6346 | 9 | Y | 5769 | 7234 | 1 | | | 1054 |
| *07 | 73408 | X | 64151 | -0- | -9257 B | -0- | 59538 | 3 | 4613 | 9 | Y | 4194 | 4861 | 1 | | | 387 |
| *08 | 76512 | X | 76512 | -0- | -0- B | -0- | 70337 | 3 | 6175 | 9 | Y | 5614 | 5487 | 1 | | | 514 |
| *09 | 81341 | X | 81341 | -0- | -0- B | -0- | 74881 | 3 | 6460 | 9 | Y | 5873 | 5971 | 1 | | | 416 |
| *10 | 78773 | X | 78773 | -0- | -0- B | -0- | 73924 | 3 | 4849 | 9 | Y | 4408 | 3762 | 1 | | | 1062 |
| *11 | 76549 | X | 76549 | -0- | -0- B | -0- | 72800 | 3 | 3749 | 9 | Y | 3408 | 3633 | 1 | | | 837 |
| *12 | 77339 | X | 77339 | -0- | -0- B | -0- | 74324 | 3 | 3015 | 9 | Y | 2741 | 2903 | 1 | | | 675 |
| *01 | 81516 | X | 81516 | -0- | -0- B | -0- | 78932 | 3 | 2584 | 9 | Y | 2349 | 2335 | 1 | | | 689 |
| 02 | 66304 | X | 63567 | -0- | -2737 B | -0- | 61720 | 3 | 1847 | 9 | Y | 1679 | 1779 | 1 | | | 589 |

SOUTH TEXAS SYNDICATE WELL #: H 2H RRCID -> 270945 COMPL. DATE 04/26/2013 TOTAL DEPTH 11014 PERF.11568 - 16544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 92232 | X | 92232 | -0- | -0- B | -0- | 87272 | 3 | 4960 | 9 | Y | 4509 | 3799 | 1 | | | 2572 |
| 10 | 95108 | X | 74346 | -0- | -20762 B | -0- | 70596 | 3 | 3750 | 9 | Y | 3409 | 4195 | 1 | | | 1786 |
| 11 | 92040 | X | 61199 | -0- | -30841 B | -0- | 58153 | 3 | 3046 | 9 | Y | 2769 | 3343 | 1 | | | 1212 |
| 12 | 95108 | X | 53187 | -0- | -41921 B | -0- | 50483 | 3 | 2704 | 9 | Y | 2458 | 2835 | 1 | | | 835 |
| 01 | 95108 | X | 47259 | -0- | -47849 B | -0- | 44789 | 3 | 2470 | 9 | Y | 2245 | 1885 | 1 | | | 1195 |
| 02 | 85904 | X | 40382 | -0- | -45522 B | -0- | 37988 | 3 | 2394 | 9 | Y | 2176 | 1965 | 1 | | | 1406 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TALISMAN ENERGY USA INC. //CONT.// 835506
WEEKS B UNIT WELL #: C 1H RRCID -> 271046 COMPL. DATE 03/19/2013 TOTAL DEPTH 9741 PERF.10974 - 17259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 97011 | X | 97011 | -0- | -0- B | -0- | 93103 | 3 | 3908 | 9 | N | 3553 | 3570 | 1 | | | 111 |
| 09 | 95599 | X | 95599 | -0- | -0- B | -0- | 92210 | 3 | 3389 | 9 | N | 3081 | 3049 | 1 | | | 143 |
| 10 | 89551 | X | 89551 | -0- | -0- B | -0- | 86528 | 3 | 3023 | 9 | N | 2748 | 2743 | 1 | | | 148 |
| 11 | 75899 | X | 75899 | -0- | -0- B | -0- | 73123 | 3 | 2776 | 9 | N | 2524 | 2417 | 1 | | | 255 |
| 12 | 71854 | X | 71854 | -0- | -0- B | -0- | 69458 | 3 | 2396 | 9 | N | 2178 | 2195 | 1 | | | 238 |
| 01 | 64352 | X | 64352 | -0- | -0- B | -0- | 62238 | 3 | 2114 | 9 | N | 1922 | 1878 | 1 | | | 282 |
| *02 | 52173 | X | 52173 | -0- | -0- B | -0- | 50575 | 3 | 1598 | 9 | N | 1453 | 1622 | 1 | | | 113 |

HUBBARD RANCH WELL #: D 3H RRCID -> 271051 COMPL. DATE 03/18/2013 TOTAL DEPTH 9573 PERF.10000 - 14680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29130 | X | 21789 | -0- | -7341 B | -0- | 19495 | 3 | 2294 | 9 | Y | 2085 | 2112 | 1 | | | 80 |
| 10 | 30101 | X | 18363 | -0- | -11738 B | -0- | 16343 | 3 | 2020 | 9 | Y | 1836 | 1836 | 1 | | | 80 |
| 11 | 29130 | X | 15491 | -0- | -13639 B | -0- | 13689 | 3 | 1802 | 9 | Y | 1638 | 1652 | 1 | | | 66 |
| 12 | 30101 | X | 15566 | -0- | -14535 B | -0- | 13584 | 3 | 1982 | 9 | Y | 1802 | 1774 | 1 | | | 94 |
| 01 | 30101 | X | 13374 | -0- | -16727 B | -0- | 11870 | 3 | 1504 | 9 | Y | 1367 | 1429 | 1 | | | 32 |
| 02 | 27188 | X | 11956 | -0- | -15232 B | -0- | 10666 | 3 | 1290 | 9 | Y | 1173 | 1120 | 1 | | | 85 |

J A CRISP RANCH UNIT WELL #: B 3H RRCID -> 271106 COMPL. DATE 04/16/2013 TOTAL DEPTH 9327 PERF. 9693 - 14033

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28740 | X | 23916 | -0- | -4824 B | -0- | 21622 | 3 | 2294 | 9 | Y | 2085 | 2107 | 1 | | | 83 |
| 10 | 29698 | X | 22057 | -0- | -7641 B | -0- | 20023 | 3 | 2034 | 9 | Y | 1849 | 1848 | 1 | | | 84 |
| 11 | 28740 | X | 19122 | -0- | -9618 B | -0- | 17338 | 3 | 1784 | 9 | Y | 1622 | 1637 | 1 | | | 69 |
| 12 | 29698 | X | 20345 | -0- | -9353 B | -0- | 18544 | 3 | 1801 | 9 | Y | 1637 | 1616 | 1 | | | 90 |
| 01 | 29698 | X | 20567 | -0- | -9131 B | -0- | 18984 | 3 | 1583 | 9 | Y | 1439 | 1493 | 1 | | | 36 |
| *02 | 17493 | X | 17493 | -0- | -0- B | -0- | 16309 | 3 | 1184 | 9 | Y | 1076 | 1030 | 1 | | | 82 |

WEEKS C UNIT WELL #: C 3H RRCID -> 271122 COMPL. DATE 11/18/2012 TOTAL DEPTH 9689 PERF.10071 - 16542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | 44150 | -0- | 44150 B | 44150 | 42400 | 3 | 1750 | 9 | N | 1591 | 1384 | 1 | | | 207 |
| 05 | 0 | W | 66885 | -0- | 66885 B | 111035 | 63533 | 3 | 3352 | 9 | N | 3047 | 2925 | 1 | | | 329 |
| 06 | 0 | W | 63849 | -0- | 63849 B | 174884 | 61290 | 3 | 2559 | 9 | N | 2326 | 2541 | 1 | | | 114 |
| 07 | 0 | W | 61153 | -0- | 61153 B | 236037 | 58559 | 3 | 2594 | 9 | N | 2358 | 2355 | 1 | | | 117 |
| 08 | 0 | W | 92160 | -0- | 92160 B | 328197 | 89051 | 3 | 3109 | 9 | N | 2826 | 2853 | 1 | | | 90 |
| 09 | 0 | W | 81980 | -0- | 81980 B | 410177 | 79494 | 3 | 2486 | 9 | N | 2260 | 2242 | 1 | | | 108 |
| 10 | 0 | W | 74223 | -0- | 74223 B | 484400 | 72027 | 3 | 2196 | 9 | N | 1996 | 1994 | 1 | | | 110 |
| 11 | 0 | W | 63592 | -0- | 63592 B | 547992 | 61551 | 3 | 2041 | 9 | N | 1855 | 1775 | 1 | | | 190 |
| 12 | 0 | W | 55267 | -0- | 55267 B | 603259 | 53495 | 3 | 1772 | 9 | N | 1611 | 1622 | 1 | | | 179 |
| 01 | 0 | W | 51612 | -0- | 51612 B | 654871 | 49985 | 3 | 1627 | 9 | N | 1479 | 1440 | 1 | | | 218 |
| *02 | 695527 | X | 40656 | -0- | -654871 B | -0- | 39304 | 3 | 1352 | 9 | N | 1229 | 1352 | 1 | | | 95 |

LIGHT RANCH WELL #: G 2H RRCID -> 271155 COMPL. DATE 04/12/2013 TOTAL DEPTH 9064 PERF. 9457 - 13711

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38704 | X | 38704 | -0- | -0- B | -0- | 36641 | 3 | 2063 | 9 | Y | 1875 | 1896 | 1 | | | 105 |
| 10 | 35557 | X | 33738 | -0- | -1819 B | -0- | 32128 | 3 | 1610 | 9 | Y | 1464 | 1470 | 1 | | | 99 |
| 11 | 34410 | X | 28326 | -0- | -6084 B | -0- | 27142 | 3 | 1184 | 9 | Y | 1076 | 1095 | 1 | | | 80 |
| 12 | 35557 | X | 26861 | -0- | -8696 B | -0- | 25823 | 3 | 1038 | 9 | Y | 944 | 937 | 1 | | | 87 |
| 01 | 35557 | X | 21704 | -0- | -13853 B | -0- | 21150 | 3 | 554 | 9 | Y | 504 | 540 | 1 | | | 51 |
| 02 | 32116 | X | 18350 | -0- | -13766 B | -0- | 17791 | 3 | 559 | 9 | Y | 508 | 484 | 1 | | | 75 |

MORENO-FARRELL B UNIT WELL #: B 1H RRCID -> 271190 COMPL. DATE 05/25/2013 TOTAL DEPTH 9354 PERF. 9636 - 17276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 47221 | X | 47221 | -0- | -0- B | -0- | 38843 | 3 | 8378 | 9 | Y | 7616 | 7529 | 1 | | | 248 |
| *10 | 42530 | X | 42530 | -0- | -0- B | -0- | 35216 | 3 | 7314 | 9 | Y | 6649 | 6645 | 1 | | | 252 |
| *11 | 49104 | X | 49104 | -0- | -0- B | -0- | 41968 | 3 | 7136 | 9 | Y | 6487 | 6520 | 1 | | | 219 |
| 12 | 43144 | X | 43144 | -0- | -0- B | -0- | 37989 | 3 | 5155 | 9 | Y | 4686 | 4685 | 1 | | | 220 |
| 01 | 38634 | X | 38634 | -0- | -0- B | -0- | 34002 | 3 | 4632 | 9 | Y | 4211 | 4366 | 1 | | | 65 |
| *02 | 30950 | X | 30950 | -0- | -0- B | -0- | 27173 | 3 | 3777 | 9 | Y | 3434 | 3282 | 1 | | | 217 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TALISMAN ENERGY USA INC. //CONT.// 835506
SOUTH TEXAS SYNDICATE WELL #: 7541H RRCID -> 271302 COMPL. DATE 06/15/2013 TOTAL DEPTH 11437 PERF.11718 - 17518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 0 | W | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | 42536 | -0- | 42536 | B | 42536 | 20628 | 3 | 18800 | 4 | N | 2825 | 2623 | 1 | | | 202 |
| | | | | | | | | 3108 | 9 | | | | | | | | | |
| *07 | 133909 | X | 91373 | -0- | -42536 | B | -0- | 83946 | 3 | 7427 | 9 | Y | 6752 | 6219 | 1 | | | 735 |
| *08 | 97525 | X | 97525 | -0- | -0- | B | -0- | 92159 | 3 | 5366 | 9 | Y | 4878 | 3752 | 1 | | | 1861 |
| *09 | 121550 | X | 121550 | -0- | -0- | B | -0- | 114191 | 3 | 7359 | 9 | Y | 6690 | 5180 | 1 | | | 3371 |
| *10 | 124982 | X | 124982 | -0- | -0- | B | -0- | 118440 | 3 | 6542 | 9 | Y | 5947 | 6649 | 1 | | | 2669 |
| *11 | 102416 | X | 102416 | -0- | -0- | B | -0- | 97534 | 3 | 4882 | 9 | Y | 4438 | 5336 | 1 | | | 1771 |
| 12 | 90923 | X | 89162 | -0- | -1761 | B | -0- | 85427 | 3 | 3735 | 9 | Y | 3395 | 4104 | 1 | | | 1062 |
| 01 | 90923 | X | 73609 | -0- | -17314 | B | -0- | 70185 | 3 | 3424 | 9 | Y | 3113 | 2642 | 1 | | | 1533 |
| 02 | 82124 | X | 57511 | -0- | -24613 | B | -0- | 54731 | 3 | 2780 | 9 | Y | 2527 | 2440 | 1 | | | 1620 |

DELGADO WELL #: G 2H RRCID -> 271309 COMPL. DATE 07/01/2013 TOTAL DEPTH 9483 PERF. 9780 - 13886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | SHUT IN | | 33220 | -0- | 33220 | B | 90404 | 25245 | 3 | 7975 | 9 | Y | 7250 | 7124 | 1 | | | 475 |
| *10 | SHUT IN | | 34218 | -0- | 34218 | B | 124622 | 27097 | 3 | 7121 | 9 | Y | 6474 | 6463 | 1 | | | 486 |
| *11 | 153482 | X | 28860 | -0- | -124622 | B | -0- | 23708 | 3 | 5152 | 9 | Y | 4684 | 4769 | 1 | | | 401 |
| *12 | 27906 | X | 27906 | -0- | -0- | B | -0- | 23122 | 3 | 4784 | 9 | Y | 4349 | 4306 | 1 | | | 444 |
| *01 | 26069 | X | 26069 | -0- | -0- | B | -0- | 22327 | 3 | 3742 | 9 | Y | 3402 | 3551 | 1 | | | 295 |
| *02 | 22382 | X | 22382 | -0- | -0- | B | -0- | 19487 | 3 | 2895 | 9 | Y | 2632 | 2518 | 1 | | | 409 |

MORENO-FARRELL A UNIT WELL #: A 2H RRCID -> 271661 COMPL. DATE 08/30/2013 TOTAL DEPTH 9234 PERF. 9560 - 15560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | SHUT IN | | 2481 | -0- | 2481 | B | 2481 | 973 | 3 | 1508 | 9 | N | 1371 | 1246 | 1 | | | 125 |
| 09 | SHUT IN | | 32614 | -0- | 32614 | B | 35095 | 23828 | 3 | 8786 | 9 | N | 7987 | 7874 | 1 | | | 238 |
| 10 | SHUT IN | | 35031 | -0- | 35031 | B | 70126 | 27256 | 3 | 7775 | 9 | N | 7068 | 7039 | 1 | | | 267 |
| *11 | 104491 | X | 34365 | -0- | -70126 | B | -0- | 27743 | 3 | 6622 | 9 | N | 6020 | 6082 | 1 | | | 205 |
| *12 | 34880 | X | 34880 | -0- | -0- | B | -0- | 29017 | 3 | 5863 | 9 | N | 5330 | 5286 | 1 | | | 249 |
| *01 | 35400 | X | 35400 | -0- | -0- | B | -0- | 30440 | 3 | 4960 | 9 | N | 4509 | 4687 | 1 | | | 71 |
| *02 | 27475 | X | 27475 | -0- | -0- | B | -0- | 23735 | 3 | 3740 | 9 | N | 3400 | 3254 | 1 | | | 217 |

COOKE RANCH WELL #: C 1H RRCID -> 271680 COMPL. DATE 08/26/2013 TOTAL DEPTH 10545 PERF.11000 - 15722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 37569 | -0- | 37569 | B | 37569 | 27896 | 3 | 5247 | 4 | N | 4024 | 3936 | 1 | | | 88 |
| | | | | | | | | 4426 | 9 | | | | | | | | | |
| *10 | 88556 | X | 50987 | -0- | -37569 | B | -0- | 38218 | 3 | 7413 | 4 | N | 4869 | 4613 | 1 | | | 344 |
| | | | | | | | | 5356 | 9 | | | | | | | | | |
| *11 | 67800 | X | 60483 | -0- | -7317 | B | -0- | 46299 | 3 | 7413 | 4 | N | 6155 | 5487 | 1 | | | 1012 |
| | | | | | | | | 6771 | 9 | | | | | | | | | |
| *12 | 72989 | X | 72989 | -0- | -0- | B | -0- | 65879 | 3 | 7110 | 9 | N | 6464 | 6359 | 1 | | | 1117 |
| *01 | 74118 | X | 74118 | -0- | -0- | B | -0- | 68716 | 3 | 5402 | 9 | N | 4911 | 4924 | 1 | | | 1104 |
| *02 | 65551 | X | 65551 | -0- | -0- | B | -0- | 60473 | 3 | 5078 | 9 | N | 4616 | 4617 | 1 | | | 1103 |

COOKE RANCH WELL #: C 2H RRCID -> 271681 COMPL. DATE 09/22/2013 TOTAL DEPTH 10519 PERF.10900 - 15145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 29763 | -0- | 29763 | B | 29763 | 24443 | 3 | 1766 | 4 | N | 3231 | 3161 | 1 | | | 70 |
| | | | | | | | | 3554 | 9 | | | | | | | | | |
| *10 | 84018 | X | 54255 | -0- | -29763 | B | -0- | 47934 | 3 | 6321 | 9 | N | 5746 | 4780 | 1 | | | 1036 |
| *11 | 69600 | X | 8750 | -0- | -60850 | B | -0- | 8172 | 3 | 578 | 9 | N | 525 | 1341 | 1 | | | 220 |
| *12 | 71920 | X | 63908 | -0- | -8012 | B | -0- | 57977 | 3 | 5931 | 9 | N | 5392 | 4793 | 1 | | | 819 |
| *01 | 77085 | X | 77085 | -0- | -0- | B | -0- | 72245 | 3 | 4840 | 9 | N | 4400 | 4281 | 1 | | | 938 |
| *02 | 64960 | X | 57151 | -0- | -7809 | B | -0- | 53877 | 3 | 3274 | 9 | N | 2976 | 3178 | 1 | | | 736 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TALISMAN ENERGY USA INC. //CONT.// 835506
COOKE RANCH WELL #: C 3H RRCID -> 271683 COMPL. DATE 08/26/2013 TOTAL DEPTH 10553 PERF.11229 - 15042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 21287 | -0- | 21287 B | 21287 | 15193 | 3 | 3410 | 4 | N | 2440 | 2387 | 1 | | | 53 |
| | | | | | | | 2684 | 9 | | | | | | | | | |
| *10 | 82440 | X | 61153 | -0- | -21287 B | -0- | 54113 | 3 | 7040 | 9 | N | 6400 | 5231 | 1 | | | 1222 |
| *11 | 66420 | X | 16906 | -0- | -49514 B | -0- | 15507 | 3 | 1399 | 9 | N | 1272 | 2132 | 1 | | | 362 |
| *12 | 70497 | X | 70497 | -0- | -0- B | -0- | 64335 | 3 | 6162 | 9 | N | 5602 | 5096 | 1 | | | 868 |
| *01 | 68634 | X | 60029 | -0- | -8605 B | -0- | 55902 | 3 | 4127 | 9 | N | 3752 | 3796 | 1 | | | 824 |
| *02 | 61992 | X | 58801 | -0- | -3191 B | -0- | 55175 | 3 | 3626 | 9 | N | 3296 | 3348 | 1 | | | 772 |

BELLOWS WELL #: B 1H RRCID -> 271803 COMPL. DATE 08/10/2013 TOTAL DEPTH 10839 PERF.11069 - 15653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
BURKS RANCH EAST WELL #: 2H RRCID -> 259883 COMPL. DATE 01/14/2011 TOTAL DEPTH 11762 PERF.12000 - 16750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29229 | X | 29229 | -0- | -0- B | -0- | 1158 | 1 | 28071 | 3 | N | -0- | | | | | -0- |
| 10 | 30752 | X | 27821 | -0- | -2931 B | -0- | 1153 | 1 | 26668 | 3 | N | -0- | | | | | -0- |
| 11 | 29760 | X | 22857 | -0- | -6903 B | -0- | 932 | 1 | 21925 | 3 | N | -0- | | | | | -0- |
| 12 | 30752 | X | 13595 | -0- | -17157 B | -0- | 671 | 1 | 12924 | 3 | N | -0- | | | | | -0- |
| 01 | 14984 | X | 14984 | -0- | -0- B | -0- | 1156 | 1 | 13828 | 3 | N | -0- | | | | | -0- |
| *02 | 30328 | X | 30328 | -0- | -0- B | -0- | 1077 | 1 | 29251 | 3 | N | -0- | | | | | -0- |

LAYTON "A" WELL #: 3H RRCID -> 260178 COMPL. DATE 11/11/2010 TOTAL DEPTH 11935 PERF.12450 - 15950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1830 | N | 1558 | -0- | -272 B | -0- | 594 | 1 | 736 | 3 | N | 207 | | | | | 731 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 10 | 1645 | N | 1645 | -0- | -0- B | -0- | 637 | 1 | 736 | 3 | N | 247 | | | | | 978 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1230 | -0- | -510 B | -0- | 545 | 1 | 452 | 3 | N | 212 | 185 | 1 | | | 1005 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| 12 | 1612 | N | 1137 | -0- | -475 B | -0- | 585 | 1 | 277 | 3 | N | 250 | 192 | 1 | | | 1063 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| 01 | 1643 | N | 405 | -0- | -1238 B | -0- | 171 | 1 | 10 | 3 | N | 204 | 204 | 1 | | | 1063 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 02 | 1148 | N | -0- | -0- | -1148 B | -0- | | | | | N | 214 | 372 | 1 | | | 905 |

VIRGINIA FEE WELL #: C 3H RRCID -> 261769 COMPL. DATE 05/06/2011 TOTAL DEPTH 12311 PERF.12700 - 17150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28230 | X | 18392 | -0- | -9838 B | -0- | 876 | 1 | 17514 | 3 | Y | 2 | | | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 29171 | X | 27619 | -0- | -1552 B | -0- | 1190 | 1 | 26426 | 3 | Y | 3 | | | | | 37 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 26940 | X | 24394 | -0- | -2546 B | -0- | 1294 | 1 | 23099 | 3 | Y | 1 | | | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 25375 | X | 25375 | -0- | -0- B | -0- | 1467 | 1 | 23893 | 3 | Y | 14 | | | | | 52 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 24392 | X | 24392 | -0- | -0- B | -0- | 1462 | 1 | 22930 | 3 | Y | -0- | | | | | 52 |
| *02 | 20571 | X | 20571 | -0- | -0- B | -0- | 1455 | 1 | 19116 | 3 | Y | -0- | | | | | 52 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
XTO ENERGY INC. //CONT.// 945936
VIRGINIA FEE WELL #: C 8H RRCID -> 261770 COMPL. DATE 05/05/2011 TOTAL DEPTH 12629 PERF.12800 - 16950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16350 | X | 9936 | -0- | -6414 B | -0- | 473 | 1 | 9463 | 3 | Y | -0- | | | | | 1 |
| 10 | 15062 | X | 15062 | -0- | -0- B | -0- | 649 | 1 | 14413 | 3 | Y | -0- | | | | | 1 |
| 11 | 14310 | X | 13681 | -0- | -629 B | -0- | 726 | 1 | 12955 | 3 | Y | -0- | | | | | 1 |
| 12 | 14787 | X | 13449 | -0- | -1338 B | -0- | 778 | 1 | 12671 | 3 | Y | -0- | | | | | 1 |
| 01 | 12749 | X | 12749 | -0- | -0- B | -0- | 764 | 1 | 11985 | 3 | Y | -0- | | | | | 1 |
| *02 | 10924 | X | 10924 | -0- | -0- B | -0- | 773 | 1 | 10151 | 3 | Y | -0- | | | | | 1 |

VIRGINIA FEE WELL #: G 5H RRCID -> 263868 COMPL. DATE 09/15/2011 TOTAL DEPTH 12890 PERF.13150 - 17600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19020 | X | 12408 | -0- | -6612 B | -0- | 591 | 1 | 11817 | 3 | Y | -0- | | | | | 2 |
| 10 | 19654 | X | 16805 | -0- | -2849 B | -0- | 724 | 1 | 16081 | 3 | Y | -0- | | | | | 2 |
| 11 | 17880 | X | 14759 | -0- | -3121 B | -0- | 779 | 1 | 13907 | 3 | Y | 66 | | | | | 68 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 12 | 17143 | X | 14449 | -0- | -2694 B | -0- | 834 | 1 | 13573 | 3 | Y | 38 | | | | | 106 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 13580 | X | 13580 | -0- | -0- B | -0- | 814 | 1 | 12766 | 3 | Y | -0- | | | | | 106 |
| *02 | 5360 | X | 5360 | -0- | -0- B | -0- | 379 | 1 | 4981 | 3 | Y | -0- | | | | | 106 |

VIRGINIA FEE WELL #: G 4H RRCID -> 264424 COMPL. DATE 09/15/2011 TOTAL DEPTH 12353 PERF.12800 - 17400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18270 | X | 10283 | -0- | -7987 B | -0- | 489 | 1 | 9777 | 3 | Y | 15 | | | | | 168 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 17515 | X | 16262 | -0- | -1253 B | -0- | 698 | 1 | 15500 | 3 | Y | 58 | | | | | 226 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 15720 | X | 13476 | -0- | -2244 B | -0- | 714 | 1 | 12750 | 3 | Y | 11 | | | | | 237 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 16244 | X | 13070 | -0- | -3174 B | -0- | 753 | 1 | 12258 | 3 | Y | 54 | | | | | 291 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 01 | 11946 | X | 11946 | -0- | -0- B | -0- | 716 | 1 | 11230 | 3 | Y | -0- | | | | | 291 |
| *02 | 11812 | X | 11812 | -0- | -0- B | -0- | 835 | 1 | 10977 | 3 | Y | -0- | | | | | 291 |

HELMS (4200) 40270 300 NON-ASSOCIATED EXEMPT CNTY: WILSON
PREVAIL ENERGY, INCORPORATED 681711
KORZEKWA WELL #: 1 RRCID -> 171118 COMPL. DATE 10/21/1997 TOTAL DEPTH 4600 PERF. 4386 - 4398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | 23800 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 23800 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 23800 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 23800 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 23800 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 23800 | | | | | N | NO RPT | | | | | -0- |

HENRY (WALES "A" SAND) 40496 900 ASSOCIATED ONE WELL CNTY: MCMULLEN
ACOCK/ANAQUA OPERATING CO., LP 003599
HENRY, J.B. WELL #: 7 RRCID -> 145471 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 5496 - 5576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HENRY DOME (EDWARDS) 40520 300 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ALEGRE ENERGY, INC. 011441
HENRY, E. M. WELL #: 1H RRCID -> 074017 COMPL. DATE 03/10/2000 TOTAL DEPTH 10606 PERF. 9925 - 11273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1340 | X | 1340 | -0- | -0- | -0- | 1340 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1829 | X | 1451 | -0- | -378 | -0- | 1451 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1770 | X | 1345 | -0- | -425 | -0- | 1345 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1829 | X | 705 | -0- | -1124 | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1829 | X | 1335 | -0- | -494 | -0- | 1335 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1321 | X | 1321 | -0- | -0- | -0- | 1321 | 2 | | | N | -0- | | | | | -0- |

HENRY, J. B. WELL #: 1H RRCID -> 074935 COMPL. DATE 03/29/2005 TOTAL DEPTH 11173 PERF.10115 - 11173

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 416 | N | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1322 | N | 1322 | -0- | -0- | -0- | 1322 | 2 | | | N | -0- | | | | | -0- |
| 11 | 635 | N | 635 | -0- | -0- | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 407 | -0- | -27 | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 01 | 961 | N | 874 | -0- | -87 | -0- | 874 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 429 | -0- | -159 | -0- | 429 | 2 | | | N | -0- | | | | | -0- |

HENRY, E. M. WELL #: 2 RRCID -> 077181 COMPL. DATE 05/17/1978 TOTAL DEPTH 10656 PERF.10370 - 10532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 878 | -0- | -502 | -0- | 878 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1302 | N | 971 | -0- | -331 | -0- | 971 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | 1206 | -0- | -384 | -0- | 1206 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1297 | N | 1297 | -0- | -0- | -0- | 1297 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1893 | N | 1893 | -0- | -0- | -0- | 1893 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 908 | -0- | -212 | -0- | 908 | 2 | | | N | -0- | | | | | -0- |

HERRADURA (1ST YEGUA) 40744 501 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
GGG OIL COMPANY, LTD. 302568
HERRADURA RANCH WELL #: 2 RRCID -> 154992 COMPL. DATE 05/12/1995 TOTAL DEPTH 1265 PERF. 902 - 904

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 54 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 54 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 54 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 54 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 54 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 54 | | | | | N | NO RPT | | | | | -0- |

HERRADURA RANCH WELL #: 1 RRCID -> 154999 COMPL. DATE 04/10/1995 TOTAL DEPTH 1050 PERF. 898 - 907

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HERRADURA RANCH "A" WELL #: 4A RRCID -> 160067 COMPL. DATE 08/02/1996 TOTAL DEPTH 1250 PERF. 876 - 888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HERRADURA (1ST YEGUA) //CONT.// 40744 501 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
GGG OIL COMPANY, LTD. //CONT.// 302568
HERRADURA RANCH WELL #: 7 RRCID -> 234729 COMPL. DATE 02/14/2008 TOTAL DEPTH 980 PERF. 922 - 930

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HERRADURA RANCH WELL #: 9 RRCID -> 235213 COMPL. DATE 12/14/2007 TOTAL DEPTH 924 PERF. 852 - 862

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HERRADURA RANCH WELL #: 10 RRCID -> 253225 COMPL. DATE 01/28/2009 TOTAL DEPTH 959 PERF. 880 - 886

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILBIG 41379 001 ASSOCIATED STORAGE CNTY: BASTROP
LOWER COLORADO RIVER AUTHORITY 511280
HILBIG UNIT WELL #: 2H RRCID -> 141013 COMPL. DATE 10/26/1991 TOTAL DEPTH 3165 PERF. 2366 - 2530

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILBIG UNIT WELL #: 1H RRCID -> 141014 COMPL. DATE 10/26/1991 TOTAL DEPTH 3900 PERF. 2334 - 2558

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 11H RRCID -> 145270 COMPL. DATE 03/29/1933 TOTAL DEPTH 2568 PERF. 2303 - 2564

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILBIG //CONT.// 41379 001 ASSOCIATED STORAGE CNTY: BASTROP
LOWER COLORADO RIVER AUTHORITY //CONT.// 511280
HILBIG UNIT WELL #: 5H RRCID -> 145685 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 2513 - 2579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILBIG UNIT NO. 1 WELL #: 7H RRCID -> 145695 COMPL. DATE 06/14/1993 TOTAL DEPTH 3200 PERF. 2582 - 2603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILBIG UNIT NO. 1 WELL #: 8H RRCID -> 145702 COMPL. DATE 06/16/1993 TOTAL DEPTH 3100 PERF. 2753 - 2820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILBIG UNIT NO. 1 WELL #: 9H RRCID -> 145808 COMPL. DATE 06/14/1993 TOTAL DEPTH 3310 PERF. 2636 - 2678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 4H RRCID -> 145809 COMPL. DATE 06/16/1993 TOTAL DEPTH 3500 PERF. 2323 - 2446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILBIG UNIT STORAGE RECORD WELL #: 1 RRCID -> 146002 COMPL. DATE 08/06/1993 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | 1364 | 1685 | 1 | | | 357 |
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | 329 | 334 | 1 | | | 352 |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 352 |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 352 |
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 352 |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | 808 | 1031 | 1 | | | 602 |

HILBIG OIL UNIT NO. 1 WELL #: 3H RRCID -> 146004 COMPL. DATE 04/07/1993 TOTAL DEPTH 4990 PERF. 2611 - 2670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILBIG //CONT.// 41379 001 ASSOCIATED STORAGE CNTY: BASTROP
LOWER COLORADO RIVER AUTHORITY //CONT.// 511280

HILBIG OIL UNIT NO. 1 WELL #: 23H RRCID -> 146012 COMPL. DATE 06/12/1993 TOTAL DEPTH 2682 PERF. 2621 - 2645

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 21H RRCID -> 146013 COMPL. DATE 06/16/1993 TOTAL DEPTH 2578 PERF. 2544 - 2578

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 19H RRCID -> 146014 COMPL. DATE 06/17/1993 TOTAL DEPTH 2595 PERF. 2501 - 2595

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 13H RRCID -> 146015 COMPL. DATE 05/26/1971 TOTAL DEPTH 2636 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 22H RRCID -> 146207 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 12H RRCID -> 146208 COMPL. DATE 06/16/1993 TOTAL DEPTH 2707 PERF. 2632 - 2707

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 27H RRCID -> 146647 COMPL. DATE 11/15/1971 TOTAL DEPTH 2675 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HILBIG //CONT.// 41379 001 ASSOCIATED STORAGE CNTY: BASTROP
LOWER COLORADO RIVER AUTHORITY //CONT.// 511280

HILBIG OIL UNIT NO. 1 WELL #: 18H RRCID -> 146648 COMPL. DATE 07/15/1994 TOTAL DEPTH 2587 PERF. 2365 - 3627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 26H RRCID -> 146649 COMPL. DATE 09/28/1971 TOTAL DEPTH 2620 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 25H RRCID -> 146650 COMPL. DATE 06/29/1993 TOTAL DEPTH 2800 PERF. 2650 - 2670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 24H RRCID -> 146651 COMPL. DATE 08/06/1996 TOTAL DEPTH 3678 PERF. 2406 - 3678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 17H RRCID -> 146652 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 6H RRCID -> 147061 COMPL. DATE 04/06/1993 TOTAL DEPTH 3170 PERF. 2460 - 2568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 27H RRCID -> 151598 COMPL. DATE 11/15/1971 TOTAL DEPTH 2675 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILBIG //CONT.// 41379 001 ASSOCIATED STORAGE CNTY: BASTROP
LOWER COLORADO RIVER AUTHORITY //CONT.// 511280
HILBIG OIL UNIT NO. 1 WELL #: 17H RRCID -> 151599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILBIG, SOUTH (NAVARRO) 41383 500 ASSOCIATED ONE WELL CNTY: BASTROP
SAHARA OIL AND GAS, INC. 743278
HILBIG, FRED WELL #: 1 RRCID -> 098852 COMPL. DATE 02/07/1982 TOTAL DEPTH 1725 PERF. 1676 - 1688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOG & FROG (ANACACHO) 41948 003 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
DAWSEY OPERATING COMPANY 208041
WILKERSON WELL #: 1 RRCID -> 158938 COMPL. DATE 09/12/1996 TOTAL DEPTH 2876 PERF. 1350 - 1364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILKIRSON WELL #: 2A RRCID -> 167867 COMPL. DATE 03/25/1998 TOTAL DEPTH 1257 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOLDSWORTH (ELAINE UP SEG 4) 42120 600 ASSOCIATED 49B CNTY: ZAVALA
KWH OIL COMPANY 479130
PAYSINGER WELL #: 2505 RRCID -> 086864 COMPL. DATE 12/06/1978 TOTAL DEPTH 3872 PERF. 3713 - 3716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOLMAN RANCH, N (PENN) 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
GREAT NORTHERN ENERGY, INC 328627
EPPS WELL #: 4701 RRCID -> 135345 COMPL. DATE 06/29/1990 TOTAL DEPTH 6482 PERF. 6415 - 6482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 4 | -0- | -26 | -0- | 4 | 2 | | | N | -0- | | | | | 43 |
| 10 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 43 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 43 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |

HOLMAN RANCH, N (PENN) //CONT.// 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HOLMAN, A. D. WELL #: 1026 RRCID -> 052690 COMPL. DATE 09/01/1990 TOTAL DEPTH 6500 PERF. 4974 - 5028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 14 | -0- | -16 | -0- | 2 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 111 | -0- | -168 | -0- | 17 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 11 | 183 | N | 183 | -0- | -0- | -0- | 29 | 1 | 153 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 159 | N | 159 | -0- | -0- | -0- | 33 | 1 | 126 | 3 | N | -0- | | | | | 1 |
| 01 | 183 | N | 183 | -0- | -0- | -0- | 32 | 1 | 151 | 3 | N | -0- | 1 | 1 | | | -0- |
| 02 | 168 | N | 155 | -0- | -13 | -0- | 24 | 1 | 130 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

EPPS, H. C. WELL #: 4039 RRCID -> 053723 COMPL. DATE 10/12/1972 TOTAL DEPTH 6475 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 416 | N | 416 | -0- | -0- | -0- | 36 | 1 | 379 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 403 | N | 392 | -0- | -11 | -0- | 36 | 1 | 354 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 360 | N | 307 | -0- | -53 | -0- | 27 | 1 | 279 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 434 | N | 263 | -0- | -171 | -0- | 25 | 1 | 237 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 403 | N | 284 | -0- | -119 | -0- | 26 | 1 | 257 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 280 | N | 252 | -0- | -28 | -0- | 22 | 1 | 230 | 3 | Y | -0- | 2 | 1 | | | -0- |

HOLMAN, W. T. O. WELL #: 1025 RRCID -> 054077 COMPL. DATE 11/12/1972 TOTAL DEPTH 6500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 474 | -0- | -96 | -0- | 41 | 1 | 431 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 589 | N | 383 | -0- | -206 | -0- | 36 | 1 | 346 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 390 | N | 152 | -0- | -238 | -0- | 13 | 1 | 138 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 513 | N | 513 | -0- | -0- | -0- | 49 | 1 | 463 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |

CAUTHORN -27- WELL #: 2 RRCID -> 054286 COMPL. DATE 11/27/1972 TOTAL DEPTH 7088 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MORRISS 83 WELL #: 2 RRCID -> 054295 COMPL. DATE 10/23/1972 TOTAL DEPTH 6350 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 89 | N | 89 | -0- | -0- | -0- | 8 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 44 | -0- | -16 | -0- | 4 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 12 | 33 | N | 33 | -0- | -0- | -0- | 3 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 01 | 93 | N | 27 | -0- | -66 | -0- | 3 | 1 | 24 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 2 | 1 | 20 | 3 | Y | -0- | | | | | -0- |

HOLMAN RANCH, N (PENN) //CONT.// 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 84 WELL #: 2 RRCID -> 054297 COMPL. DATE 12/11/1972 TOTAL DEPTH 6250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| | CAUTHORN -86- | | | | WELL #: 1 | RRCID -> 054353 | | | | | | COMPL. DATE 10/05/1972 | | | TOTAL DEPTH 6870 | | PERF. N/A |
| 09 | 1530 | N | 1457 | -0- | -73 | -0- | 128 | 1 3 | 1326 | 2 9 | Y | 3 | 5 | 1 | | | 2 |
| 10 | 1612 | N | 1476 | -0- | -136 | -0- | 136 | 1 4 | 1336 | 2 9 | Y | 4 | | | | | 6 |
| 11 | 1500 | N | 1389 | -0- | -111 | -0- | 125 | 1 2 | 1262 | 2 9 | Y | 2 | 5 | 1 | | | 3 |
| 12 | 1519 | N | 1131 | -0- | -388 | -0- | 109 | 1 4 | 1018 | 2 9 | Y | 4 | 5 | 1 | | | 2 |
| 01 | 1488 | N | 1035 | -0- | -453 | -0- | 101 | 1 2 | 932 | 3 9 | Y | 2 | | | | | 4 |
| 02 | 1288 | N | 943 | -0- | -345 | -0- | 94 | 1 1 | 848 | 3 9 | Y | 1 | 4 | 1 | | | 1 |
| | CAUTHORN -16- | | | | WELL #: 1 | RRCID -> 054396 | | | | | | COMPL. DATE 12/16/1972 | | | TOTAL DEPTH 7196 | | PERF. N/A |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| | CAUTHORN -85- | | | | WELL #: 1 | RRCID -> 056149 | | | | | | COMPL. DATE 08/16/1973 | | | TOTAL DEPTH 7059 | | PERF. N/A |
| 09 | 1213 | N | 1213 | -0- | -0- | -0- | 106 | 1 3 | 1104 | 2 9 | Y | 3 | 4 | 1 | | | 2 |
| 10 | 1269 | N | 1269 | -0- | -0- | -0- | 117 | 1 3 | 1149 | 2 9 | Y | 3 | | | | | 5 |
| 11 | 1200 | N | 1187 | -0- | -13 | -0- | 107 | 1 2 | 1078 | 2 9 | Y | 2 | 4 | 1 | | | 3 |
| 12 | 1240 | N | 787 | -0- | -453 | -0- | 76 | 1 2 | 709 | 2 9 | Y | 2 | 4 | 1 | | | 1 |
| 01 | 1271 | N | 1020 | -0- | -251 | -0- | 99 | 1 2 | 919 | 3 9 | Y | 2 | | | | | 3 |
| 02 | 1120 | N | 518 | -0- | -602 | -0- | 51 | 1 1 | 466 | 3 9 | Y | 1 | 3 | 1 | | | 1 |
| | EPPS, H. C. | | | | WELL #: 2038 | RRCID -> 062782 | | | | | | COMPL. DATE 07/11/1975 | | | TOTAL DEPTH 6780 | | PERF. N/A |
| 09 | 252 | N | 252 | -0- | -0- | -0- | 22 | 1 1 | 229 | 2 9 | Y | 1 | | | | | 2 |
| 10 | 310 | N | 260 | -0- | -50 | -0- | 24 | 1 1 | 235 | 2 9 | Y | 1 | 2 | 1 | | | 1 |
| 11 | 300 | N | 247 | -0- | -53 | -0- | 22 | 1 1 | 224 | 2 9 | Y | 1 | | | | | 2 |
| 12 | 249 | N | 249 | -0- | -0- | -0- | 24 | 1 | 225 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 01 | 265 | N | 265 | -0- | -0- | -0- | 24 | 1 1 | 240 | 3 9 | Y | 1 | | | | | 1 |
| *02 | 244 | N | 244 | -0- | -0- | -0- | 21 | 1 1 | 222 | 3 9 | Y | 1 | 2 | 1 | | | -0- |

HOLMAN RANCH, N (PENN) //CONT.// 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 84 WELL #: 3 RRCID -> 068479 COMPL. DATE 08/11/1976 TOTAL DEPTH 6378 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 328 | -0- | -92 | -0- | 29 | 1 | 297 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 488 | N | 488 | -0- | -0- | -0- | 45 | 1 | 442 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 540 | N | 340 | -0- | -200 | -0- | 31 | 1 | 309 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 12 | 497 | N | 497 | -0- | -0- | -0- | 48 | 1 | 448 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 496 | N | 325 | -0- | -171 | -0- | 32 | 1 | 293 | 3 | Y | -0- | | | | | 1 |
| *02 | 341 | N | 341 | -0- | -0- | -0- | 34 | 1 | 307 | 3 | Y | -0- | 1 | 1 | | | -0- |

EPPS, H. C. WELL #: 338 RRCID -> 071997 COMPL. DATE 05/05/1977 TOTAL DEPTH 6494 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 130 | N | 130 | -0- | -0- | -0- | 11 | 1 | 118 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 137 | N | 137 | -0- | -0- | -0- | 13 | 1 | 124 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 138 | N | 138 | -0- | -0- | -0- | 12 | 1 | 125 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 147 | N | 147 | -0- | -0- | -0- | 14 | 1 | 133 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 01 | 152 | N | 152 | -0- | -0- | -0- | 14 | 1 | 137 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 140 | N | 139 | -0- | -1 | -0- | 12 | 1 | 127 | 3 | Y | -0- | 1 | 1 | | | -0- |

MORRISS 84 WELL #: 4 RRCID -> 085892 COMPL. DATE 12/06/1979 TOTAL DEPTH 6374 PERF. 6246 - 6249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 161 | N | 161 | -0- | -0- | -0- | 14 | 1 | 146 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 186 | N | 161 | -0- | -25 | -0- | 15 | 1 | 145 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 153 | N | 153 | -0- | -0- | -0- | 14 | 1 | 139 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 164 | N | 164 | -0- | -0- | -0- | 16 | 1 | 147 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 155 | N | 154 | -0- | -1 | -0- | 15 | 1 | 138 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 140 | N | 132 | -0- | -8 | -0- | 13 | 1 | 119 | 3 | Y | -0- | 1 | 1 | | | -0- |

CAUTHORN -85- WELL #: 3 RRCID -> 088831 COMPL. DATE 06/30/1980 TOTAL DEPTH 6485 PERF. 6234 - 6337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 376 | -0- | -194 | -0- | 33 | 1 | 342 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 434 | N | 370 | -0- | -64 | -0- | 34 | 1 | 335 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 390 | N | 356 | -0- | -34 | -0- | 32 | 1 | 324 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 12 | 403 | N | 356 | -0- | -47 | -0- | 34 | 1 | 322 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 01 | 372 | N | 351 | -0- | -21 | -0- | 34 | 1 | 316 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 336 | N | 323 | -0- | -13 | -0- | 32 | 1 | 291 | 3 | Y | -0- | 1 | 1 | | | -0- |

MORRISS 84 WELL #: 5 RRCID -> 162037 COMPL. DATE 10/24/1996 TOTAL DEPTH 7000 PERF. 6260 - 6270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | -0- | -0- | -840 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 10 | 1519 | N | -0- | -0- | -1519 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOLMAN RANCH, N (PENN) //CONT.// 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN "85" WELL #: 4 RRCID -> 163608 COMPL. DATE 01/20/1998 TOTAL DEPTH 6550 PERF. 6212 - 6224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 44 | -0- | -646 | -0- | 4 | 1 | 40 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 744 | N | 196 | -0- | -548 | -0- | 18 | 1 | 177 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 489 | N | 489 | -0- | -0- | -0- | 44 | 1 | 445 | 2 | Y | -0- | | | | | 1 |
| 12 | 660 | N | 660 | -0- | -0- | -0- | 64 | 1 | 594 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 383 | N | 383 | -0- | -0- | -0- | 37 | 1 | 345 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 448 | N | 119 | -0- | -329 | -0- | 12 | 1 | 107 | 3 | Y | -0- | 2 | 1 | | | -0- |

CAUTHORN "86" WELL #: 3 RRCID -> 167918 COMPL. DATE 07/16/1997 TOTAL DEPTH 6501 PERF. 4858 - 4910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 803 | N | 803 | -0- | -0- | -0- | 70 | 1 | 731 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 818 | N | 818 | -0- | -0- | -0- | 75 | 1 | 741 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 820 | N | 820 | -0- | -0- | -0- | 74 | 1 | 744 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 837 | N | 770 | -0- | -67 | -0- | 74 | 1 | 694 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 806 | N | 786 | -0- | -20 | -0- | 77 | 1 | 707 | 3 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 756 | N | 722 | -0- | -34 | -0- | 72 | 1 | 649 | 3 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SABER OIL & GAS VENTURES, LLC 741977
EPPS WELL #: 2 RRCID -> 091710 COMPL. DATE 01/15/1981 TOTAL DEPTH 6978 PERF. 4480 - 5198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1423 | N | 1423 | -0- | -0- | -0- | 356 | 1 | 1067 | 2 | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1156 | -0- | -84 | -0- | 289 | 1 | 867 | 2 | N | -0- | | | | | -0- |
| 11 | 1410 | N | 895 | -0- | -515 | -0- | 224 | 1 | 671 | 2 | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1181 | -0- | -276 | -0- | 295 | 1 | 886 | 2 | N | -0- | | | | | -0- |
| 01 | 1147 | N | 934 | -0- | -213 | -0- | 233 | 1 | 701 | 2 | N | -0- | | | | | -0- |
| *02 | 844 | N | 844 | -0- | -0- | -0- | 211 | 1 | 633 | 2 | N | -0- | | | | | -0- |

EPPS WELL #: 3 RRCID -> 093161 COMPL. DATE 04/22/1981 TOTAL DEPTH 5500 PERF. 4911 - 5189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 213 | N | 213 | -0- | -0- | -0- | 53 | 1 | 160 | 2 | N | -0- | | | | | 99 |
| 10 | 560 | N | 560 | -0- | -0- | -0- | 140 | 1 | 420 | 2 | N | -0- | | | | | 99 |
| 11 | 418 | N | 418 | -0- | -0- | -0- | 104 | 1 | 314 | 2 | N | -0- | | | | | 99 |
| 12 | 217 | N | 131 | -0- | -86 | -0- | 33 | 1 | 98 | 2 | N | -0- | | | | | 99 |
| 01 | 558 | N | 72 | -0- | -486 | -0- | 18 | 1 | 54 | 2 | N | -0- | | | | | 99 |
| 02 | 392 | N | 65 | -0- | -327 | -0- | 17 | 1 | 48 | 2 | N | -0- | | | | | 99 |

EPPS WELL #: 4 RRCID -> 100923 COMPL. DATE 04/29/1982 TOTAL DEPTH 6583 PERF. 6396 - 6424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17153 | X | 5475 | -0- | -11678 | -0- | 1369 | 1 | 4106 | 2 | N | -0- | | | | | 258 |
| 10 | 5289 | X | 5289 | -0- | -0- | -0- | 1322 | 1 | 3967 | 2 | N | -0- | | | | | 258 |
| 11 | 5400 | X | 4654 | -0- | -746 | -0- | 1164 | 1 | 3490 | 2 | N | -0- | | | | | 258 |
| 12 | 5580 | X | 5251 | -0- | -329 | -0- | 1313 | 1 | 3938 | 2 | N | -0- | | | | | 258 |
| 01 | 6176 | X | 6176 | -0- | -0- | -0- | 1544 | 1 | 4632 | 2 | N | -0- | | | | | 258 |
| *02 | 5589 | X | 5589 | -0- | -0- | -0- | 1397 | 1 | 4192 | 2 | N | -0- | | | | | 258 |

HOMEYER (ESCONDIDO) 42406 180 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
REGENCY ENERGY, INC. 698761
COX, MIKE WELL #: 1 RRCID -> 192776 COMPL. DATE 08/24/2001 TOTAL DEPTH 1523 PERF. 730 - 732

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOPKINS (ELLEN) 42554 500 NON-ASSOCIATED EXEMPT CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY 606617
FOUR SQUARE RANCH WELL #: 2 RRCID -> 199883 COMPL. DATE 09/25/2003 TOTAL DEPTH 6766 PERF. 6766 - 11694

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FOUR SQUARE RANCH WELL #: 20 RRCID -> 214324 COMPL. DATE 11/07/2005 TOTAL DEPTH 7208 PERF. 6718 - 6826

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOSTETTER (FB-A) 42803 150 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CAMDEN RESOURCES, LLC 126842
RUCKMAN WELL #: 1 RRCID -> 209205 COMPL. DATE 05/19/2005 TOTAL DEPTH 16050 PERF.13044 - 13160

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 X | -0- | -0- | -1050 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 310 X | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 X | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 99 X | 99 | -0- | -0- | -0- | 36 | 1 | 63 | 2 | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOSTETTER (RUCKMAN 16,100) 42803 353 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CAMDEN RESOURCES, LLC 126842
RUCKMAN DEEP GAS UNIT WELL #: 3 RRCID -> 195946 COMPL. DATE 06/01/2003 TOTAL DEPTH 17000 PERF.16120 - 16166

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUCKMAN DEEP GAS UNIT WELL #: 4 RRCID -> 203414 COMPL. DATE 05/28/2004 TOTAL DEPTH 16500 PERF.16270 - 16330

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOSTETTER (RUCKMAN 16,100) //CONT.// 42803 353 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CAMDEN RESOURCES, LLC //CONT.// 126842
RUCKMAN WELL #: 9 RRCID -> 209854 COMPL. DATE 04/29/2005 TOTAL DEPTH 16305 PERF.16026 - 16058

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOSTETTER (WILCOX A) 42803 415 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
HOSTETTER, A. M. WELL #: 7 RRCID -> 146657 COMPL. DATE 07/30/1993 TOTAL DEPTH 8845 PERF. 8435 - 8644

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SELF GAS UNIT WELL #: 1 RRCID -> 167875 COMPL. DATE 02/21/1998 TOTAL DEPTH 11300 PERF. 8718 - 8863

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | 635 | -0- | 635 | 635 | 74 | 1 | 561 | 2 | Y | -0- | | | | | -0- |

PENN, STELLA WELL #: 8 RRCID -> 171806 COMPL. DATE 10/21/1998 TOTAL DEPTH 11100 PERF. 8276 - 8284

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOSTETTER (WILCOX 9400) 42803 477 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
D. H. PRICE GAS UNIT WELL #: 1 RRCID -> 167678 COMPL. DATE 01/31/1998 TOTAL DEPTH 11127 PERF. 9312 - 9322

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | 191 | -0- | 191 | 191 | 30 | 1 | 161 | 2 | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | 191 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | 26 | -0- | 26 | 217 | 9 | 1 | 17 | 2 | N | -0- | | | | | -0- |
| 12 | 217 X | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 27 N | 27 | -0- | -0- | -0- | 2 | 1 | 25 | 2 | N | -0- | | | | | -0- |
| 02 | 28 N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |

COLE GAS UNIT WELL #: 1 RRCID -> 169824 COMPL. DATE 07/13/1998 TOTAL DEPTH 12500 PERF. 9368 - 9388

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 823 X | 823 | -0- | -0- | -0- | 130 | 1 | 693 | 2 | N | -0- | | | | | 122 |
| 10 | 1023 X | 880 | -0- | -143 | -0- | 216 | 1 | 664 | 2 | N | -0- | | | | | 122 |
| 11 | 990 X | 635 | -0- | -355 | -0- | 219 | 1 | 416 | 2 | N | -0- | | | | | 122 |
| 12 | 1023 X | 799 | -0- | -224 | -0- | 160 | 1 | 639 | 2 | N | -0- | | | | | 122 |
| 01 | 930 X | 113 | -0- | -817 | -0- | 10 | 1 | 103 | 2 | N | -0- | | | | | 122 |
| 02 | 784 X | -0- | -0- | -784 | -0- | | | | | N | -0- | | | | | 122 |

HOSTETTER (WILCOX 9400) //CONT.// 42803 477 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861
MOZELLE-SELF GAS UNIT WELL #: 3 RRCID -> 240117 COMPL. DATE 05/11/2007 TOTAL DEPTH 8950 PERF. 8732 - 8857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4986 | X | 4986 | -0- | -0- | -0- | 772 | 1 | 4214 | 2 | Y | -0- | | | | | 278 |
| 10 | 4340 | X | 2414 | -0- | -1926 | -0- | 798 | 1 | 1616 | 2 | Y | -0- | | | | | 278 |
| 11 | 4200 | X | 3016 | -0- | -1184 | -0- | 584 | 1 | 2432 | 2 | Y | -0- | | | | | 278 |
| 12 | 4340 | X | 3547 | -0- | -793 | -0- | 720 | 1 | 2817 | 2 | Y | 9 | | | | | 287 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 3378 | -0- | 3378 | 3378 | 482 | 1 | 2892 | 2 | Y | 4 | 34 | 1 | | | 257 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 2678 | -0- | 2678 | 6056 | 105 | 1 | 2573 | 2 | Y | -0- | | | | | 257 |

HOSTETTER (WILCOX 9,700) 42803 498 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CAMDEN RESOURCES, LLC 126842
RUCKMAN DEEP GAS UNIT WELL #: 15 RRCID -> 229749 COMPL. DATE 12/21/2006 TOTAL DEPTH 15260 PERF. 9820 - 9854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOSTETTER (WILCOX 9,900) 42803 581 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
GOUGER, H. E. FEE NCT-4 WELL #: 8 RRCID -> 156685 COMPL. DATE 01/15/1996 TOTAL DEPTH 10920 PERF. 9904 - 9932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8220 | X | 8220 | -0- | -0- | -0- | 797 | 1 | 7423 | 2 | Y | -0- | | | | | 216 |
| 10 | 8032 | X | 8032 | -0- | -0- | -0- | 716 | 1 | 7316 | 2 | Y | -0- | | | | | 216 |
| 11 | 7710 | X | 5945 | -0- | -1765 | -0- | 690 | 1 | 5203 | 2 | Y | 47 | | | | | 263 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 7967 | X | 7151 | -0- | -816 | -0- | 690 | 1 | 6454 | 2 | Y | 6 | | | | | 269 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 7546 | -0- | 7546 | 7546 | 722 | 1 | 6664 | 2 | Y | 145 | 236 | 1 | | | 178 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 6320 | -0- | 6320 | 13866 | 683 | 1 | 5558 | 2 | Y | 72 | | | | | 250 |
| | | | | | | | 79 | 9 | | | | | | | | | |

GOUGER, H.E. FEE NCT-4 WELL #: 5 RRCID -> 157469 COMPL. DATE 02/03/1996 TOTAL DEPTH 13000 PERF. 9858 - 9898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 1032 | -0- | -108 | -0- | 100 | 1 | 932 | 2 | Y | -0- | | | | | 66 |
| 10 | 1036 | N | 1036 | -0- | -0- | -0- | 92 | 1 | 937 | 2 | Y | 6 | | | | | 72 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 900 | N | 786 | -0- | -114 | -0- | 92 | 1 | 694 | 2 | Y | -0- | | | | | 72 |
| 12 | 1077 | N | 1077 | -0- | -0- | -0- | 104 | 1 | 973 | 2 | Y | -0- | | | | | 72 |
| 01 | DLQ G-10 | | 1074 | -0- | 1074 | 1074 | 105 | 1 | 969 | 2 | Y | -0- | 34 | 1 | | | 38 |
| 02 | DLQ G-10 | | 955 | -0- | 955 | 2029 | 104 | 1 | 845 | 2 | Y | 5 | | | | | 43 |
| | | | | | | | 6 | 9 | | | | | | | | | |

YEAGER GAS UNIT WELL #: 1 RRCID -> 159100 COMPL. DATE 06/10/1996 TOTAL DEPTH 13310 PERF. 9940 - 9974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2610 | X | 1912 | -0- | -698 | -0- | 185 | 1 | 1727 | 2 | N | -0- | | | | | 139 |
| 10 | 2734 | X | 2734 | -0- | -0- | -0- | 237 | 1 | 2420 | 2 | N | 70 | | | | | 209 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 11 | 2430 | X | 2321 | -0- | -109 | -0- | 270 | 1 | 2036 | 2 | N | 14 | | | | | 223 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 2511 | X | 2403 | -0- | -108 | -0- | 231 | 1 | 2161 | 2 | N | 10 | | | | | 233 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 2728 | X | 2238 | -0- | -490 | -0- | 217 | 1 | 2003 | 2 | N | 16 | 23 | 1 | | | 226 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2464 | X | 2235 | -0- | -229 | -0- | 244 | 1 | 1984 | 2 | N | 6 | | | | | 232 |
| | | | | | | | 7 | 9 | | | | | | | | | |

HOSTETTER (WILCOX 9,900) //CONT.// 42803 581 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861
YEAGER GAS UNIT WELL #: 2 RRCID -> 160068 COMPL. DATE 09/05/1996 TOTAL DEPTH 13600 PERF. 9918 - 9958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | X | 1242 | -0- | -408 | -0- | 120 | 1 | 1122 | 2 | N | -0- | | | | | 123 |
| 10 | 1640 | X | 1640 | -0- | -0- | -0- | 146 | 1 | 1494 | 2 | N | -0- | | | | | 123 |
| 11 | 1530 | X | 1420 | -0- | -110 | -0- | 158 | 1 | 1195 | 2 | N | 61 | | | | | 184 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 1457 | X | 1287 | -0- | -170 | -0- | 124 | 1 | 1163 | 2 | N | -0- | | | | | 184 |
| 01 | 1643 | X | 1236 | -0- | -407 | -0- | 121 | 1 | 1115 | 2 | N | -0- | 13 | 1 | | | 171 |
| 02 | 1484 | X | 1214 | -0- | -270 | -0- | 133 | 1 | 1079 | 2 | N | 2 | | | | | 173 |
| | | | | | | | 2 | 9 | | | | | | | | | |

CAMDEN RESOURCES, LLC 126842
RUCKMAN WELL #: 10 RRCID -> 208760 COMPL. DATE 03/13/2005 TOTAL DEPTH 10500 PERF.10226 - 10380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2910 | X | 2676 | -0- | -234 | -0- | 739 | 1 | 1898 | 2 | N | 35 | | | | | 340 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 3007 | X | 2853 | -0- | -154 | -0- | 819 | 1 | 1992 | 2 | N | 38 | 178 | 0 | | | 200 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 2910 | X | 2623 | -0- | -287 | -0- | 830 | 1 | 1768 | 2 | N | 23 | | | | | 223 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 2914 | X | 2542 | -0- | -372 | -0- | 771 | 1 | 1743 | 2 | N | 25 | | | | | 248 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 2356 | X | 2356 | -0- | -0- | -0- | 812 | 1 | 1513 | 2 | N | 28 | | | | | 276 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 2100 | N | 1833 | -0- | -267 | -0- | 803 | 1 | 1012 | 2 | N | 16 | | | | | 292 |
| | | | | | | | 18 | 9 | | | | | | | | | |

HOSTETTER (WILCOX 10,000) 42803 664 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
LINDHOLM GAS UNIT WELL #: 1 RRCID -> 167676 COMPL. DATE 02/07/1998 TOTAL DEPTH 12200 PERF. 9866 - 9880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 | # | 1075 | -0- | -845 | -0- | 170 | 1 | 905 | 2 | N | -0- | | | | | 39 |
| 10 | 1984 | # | 828 | -0- | -1156 | -0- | 203 | 1 | 625 | 2 | N | -0- | | | | | 39 |
| 11 | 1920 | # | 732 | -0- | -1188 | -0- | 252 | 1 | 480 | 2 | N | -0- | | | | | 39 |
| 12 | 1550 | # | 712 | -0- | -838 | -0- | 143 | 1 | 569 | 2 | N | -0- | | | | | 39 |
| 01 | 1147 | # | 1057 | -0- | -90 | -0- | 93 | 1 | 964 | 2 | N | -0- | | | | | 39 |
| 02 | 1008 | # | -0- | -0- | -1008 | -0- | | | | | N | -0- | | | | | 39 |

HOSTETTER (WILCOX 10,000 LOWER) 42803 747 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CAMDEN RESOURCES, LLC 126842
MARTIN DEEP GAS UNIT WELL #: 1 RRCID -> 197621 COMPL. DATE 10/07/2003 TOTAL DEPTH 16501 PERF.10044 - 10180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | X | 424 | -0- | -206 | -0- | 119 | 1 | 305 | 2 | N | -0- | | | | | 203 |
| 10 | 651 | X | 451 | -0- | -200 | -0- | 131 | 1 | 320 | 2 | N | -0- | | | | | 203 |
| 11 | 644 | X | 644 | -0- | -0- | -0- | 206 | 1 | 438 | 2 | N | -0- | | | | | 203 |
| 12 | 620 | X | 182 | -0- | -438 | -0- | 56 | 1 | 126 | 2 | N | -0- | | | | | 203 |
| 01 | 434 | X | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 203 |
| 02 | 588 | N | 475 | -0- | -113 | -0- | 210 | 1 | 265 | 2 | N | -0- | | | | | 203 |

HOSTETTER (WILCOX 10300) 42803 749 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
SPICE GAS UNIT WELL #: 3 RRCID -> 130821 COMPL. DATE 09/28/1993 TOTAL DEPTH 12800 PERF.10212 - 10336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | X | 2773 | -0- | -227 | -0- | 269 | 1 | 2504 | 2 | N | -0- | | | | | 175 |
| 10 | 3181 | X | 3181 | -0- | -0- | -0- | 282 | 1 | 2880 | 2 | N | 17 | | | | | 192 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2700 | X | 2239 | -0- | -461 | -0- | 262 | 1 | 1977 | 2 | N | -0- | | | | | 192 |
| 12 | 3353 | X | 3353 | -0- | -0- | -0- | 323 | 1 | 3019 | 2 | N | 10 | | | | | 202 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 3193 | X | 3137 | -0- | -56 | -0- | 307 | 1 | 2828 | 2 | N | 2 | 33 | 1 | | | 171 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2884 | X | 2827 | -0- | -57 | -0- | 309 | 1 | 2518 | 2 | N | -0- | | | | | 171 |

GOUGER, H.E. FEE NCT-4 WELL #: 5 RRCID -> 151645 COMPL. DATE 09/02/1994 TOTAL DEPTH 13000 PERF.10601 - 10670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

GOUGER, H.E. FEE NCT-4 WELL #: 8 RRCID -> 153989 COMPL. DATE 03/29/1995 TOTAL DEPTH 10920 PERF.10642 - 10662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

PENN, STELLA WELL #: 5 RRCID -> 154937 COMPL. DATE 05/19/1995 TOTAL DEPTH 10470 PERF.10306 - 10374

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

HOME PETROLEUM CORP. 396852
SPICE GAS UNIT WELL #: 2 RRCID -> 130518 COMPL. DATE 02/23/1989 TOTAL DEPTH 12734 PERF.10335 - 10410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

HOSTETTER (WILCOX 11000) 42803 752 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
PENN, STELLA WELL #: 7 RRCID -> 169812 COMPL. DATE 05/13/1998 TOTAL DEPTH 14764 PERF.10963 - 11186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

HOSTETTER (WILCOX 11100) 42803 754 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CAMDEN RESOURCES, LLC 126842
RUCKMAN WELL #: 6 RRCID -> 209234 COMPL. DATE 05/07/2005 TOTAL DEPTH 13044 PERF.11396 - 11624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1980 | X | 127 | -0- | -1853 | -0- | 38 | 1 | 89 | 2 | N | -0- | | | 255 |
| 10 | 2046 | X | 171 | -0- | -1875 | -0- | 53 | 1 | 118 | 2 | N | -0- | | | 255 |
| 11 | 990 | X | 152 | -0- | -838 | -0- | 50 | 1 | 102 | 2 | N | -0- | | | 255 |
| 12 | 217 | X | 85 | -0- | -132 | -0- | 28 | 1 | 57 | 2 | N | -0- | | | 255 |
| 01 | 196 | X | 196 | -0- | -0- | -0- | 73 | 1 | 123 | 2 | N | -0- | | | 255 |
| 02 | 140 | N | 30 | -0- | -110 | -0- | 14 | 1 | 16 | 2 | N | -0- | | | 255 |

RUCKMAN DEEP GAS UNIT WELL #: 11 RRCID -> 211606 COMPL. DATE 09/01/2005 TOTAL DEPTH 11850 PERF.11575 - 11194

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |

HOSTETTER (WILCOX 12,700) 42803 760 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
YEAGER GAS UNIT WELL #: 4 RRCID -> 266224 COMPL. DATE 01/05/2012 TOTAL DEPTH 15775 PERF.13044 - 13056

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | 422 | -0- | 422 | 422 | 83 | 1 | 339 | 2 | | N | -0- | | | -0- |

HOSTETTER (WILCOX 14800) 42803 812 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CAMDEN RESOURCES, LLC 126842
RUCKMAN DEEP GAS UNIT WELL #: 4 RRCID -> 208303 COMPL. DATE 10/26/2006 TOTAL DEPTH 16500 PERF.14795 - 14845

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11190 | X | 9797 | -0- | -1393 | -0- | 3352 | 1 | 6445 | 2 | N | -0- | | | -0- |
| 10 | 9383 | X | 9383 | -0- | -0- | -0- | 3279 | 1 | 6104 | 2 | N | -0- | | | -0- |
| 11 | 10050 | X | 6792 | -0- | -3258 | -0- | 2549 | 1 | 4243 | 2 | N | -0- | | | -0- |
| 12 | 10716 | X | 10716 | -0- | -0- | -0- | 3955 | 1 | 6761 | 2 | N | -0- | | | -0- |
| 01 | 9251 | X | 9251 | -0- | -0- | -0- | 3853 | 1 | 5398 | 2 | N | -0- | | | -0- |
| 02 | 7700 | X | 4548 | -0- | -3152 | -0- | 2345 | 1 | 2203 | 2 | N | -0- | | | -0- |

RUCKMAN DEEP GAS UNIT WELL #: 3 RRCID -> 250754 COMPL. DATE 10/10/2008 TOTAL DEPTH 17000 PERF.14820 - 14844

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 724 | -0- | -146 | -0- | 246 | 1 | 478 | 2 | N | -0- | | | -0- |
| 10 | 713 | N | 121 | -0- | -592 | -0- | 42 | 1 | 79 | 2 | N | -0- | | | -0- |
| 11 | 720 | N | -0- | -0- | -720 | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

MARTIN WELL #: 2 RRCID -> 257609 COMPL. DATE 11/25/2008 TOTAL DEPTH 16000 PERF.14020 - 14052

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |

HOSTETTER (WILCOX 15300) 42803 850 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
YEAGER GAS UNIT WELL #: 5 RRCID -> 206696 COMPL. DATE 11/15/2004 TOTAL DEPTH 15664 PERF.15142 - 15375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10200 | X | 2212 | -0- | -7988 | -0- | 335 | 1 | 1877 | 2 | N | -0- | | | | | -0- |
| 10 | 8277 | X | 6591 | -0- | -1686 | -0- | 1030 | 1 | 5561 | 2 | N | -0- | | | | | -0- |
| 11 | 8010 | X | 5917 | -0- | -2093 | -0- | 1018 | 1 | 4899 | 2 | N | -0- | | | | | -0- |
| 12 | 9502 | X | 9502 | -0- | -0- | -0- | 1687 | 1 | 7815 | 2 | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 5552 | -0- | 5552 | 5552 | 1033 | 1 | 4519 | 2 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 4988 | -0- | 4988 | 10540 | 976 | 1 | 4012 | 2 | N | -0- | | | | | -0- |

YEAGER GAS UNIT WELL #: 6 RRCID -> 210692 COMPL. DATE 06/20/2005 TOTAL DEPTH 16500 PERF.15110 - 15520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8064 | X | 8064 | -0- | -0- | -0- | 1221 | 1 | 6843 | 2 | N | -0- | | | | | -0- |
| 10 | 2945 | X | 2769 | -0- | -176 | -0- | 433 | 1 | 2336 | 2 | N | -0- | | | | | -0- |
| 11 | 2850 | X | 2523 | -0- | -327 | -0- | 434 | 1 | 2089 | 2 | N | -0- | | | | | -0- |
| 12 | 4185 | X | 2912 | -0- | -1273 | -0- | 517 | 1 | 2395 | 2 | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 2559 | -0- | 2559 | 2559 | 476 | 1 | 2083 | 2 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 2363 | -0- | 2363 | 4922 | 462 | 1 | 1901 | 2 | N | -0- | | | | | -0- |

YEAGER GAS UNIT WELL #: 8 RRCID -> 220744 COMPL. DATE 07/25/2006 TOTAL DEPTH 15805 PERF.15135 - 15390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10050 | X | 7702 | -0- | -2348 | -0- | 1166 | 1 | 6536 | 2 | N | -0- | | | | | -0- |
| 10 | 10943 | X | 8052 | -0- | -2891 | -0- | 1259 | 1 | 6793 | 2 | N | -0- | | | | | -0- |
| 11 | 10590 | X | 7383 | -0- | -3207 | -0- | 1270 | 1 | 6113 | 2 | N | -0- | | | | | -0- |
| 12 | 10943 | X | 2917 | -0- | -8026 | -0- | 518 | 1 | 2399 | 2 | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 6526 | -0- | 6526 | 6526 | 1214 | 1 | 5312 | 2 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 6139 | -0- | 6139 | 12665 | 1201 | 1 | 4938 | 2 | N | -0- | | | | | -0- |

CAMDEN RESOURCES, LLC 126842
RUCKMAN DEEP GAS UNIT WELL #: 1 L RRCID -> 191548 COMPL. DATE 10/30/2002 TOTAL DEPTH 16050 PERF.15308 - 15512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUCKMAN DEEP GAS UNIT WELL #: 2 RRCID -> 200267 COMPL. DATE 12/10/2003 TOTAL DEPTH 16551 PERF.15218 - 15454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RUCKMAN DEEP GAS UNIT WELL #: 1 RRCID -> 200273 COMPL. DATE 01/02/2004 TOTAL DEPTH 16050 PERF.15118 - 15216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOSTETTER (WILCOX 15300) //CONT.// 42803 850 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CAMDEN RESOURCES, LLC //CONT.// 126842
RUCKMAN DEEP GAS UNIT WELL #: 5 RRCID -> 201002 COMPL. DATE 03/04/2004 TOTAL DEPTH 15930 PERF.15246 - 15368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2277 | N | 2277 | -0- | -0- | -0- | 791 | 1 | 1486 | 2 | N | -0- | | | | | -0- |
| 10 | 2480 | N | 2480 | -0- | -0- | -0- | 879 | 1 | 1601 | 2 | N | -0- | | | | | -0- |
| 11 | 2335 | N | 2335 | -0- | -0- | -0- | 887 | 1 | 1448 | 2 | N | -0- | | | | | -0- |
| 12 | 2137 | N | 2137 | -0- | -0- | -0- | 800 | 1 | 1337 | 2 | N | -0- | | | | | -0- |
| 01 | 1994 | N | 1994 | -0- | -0- | -0- | 842 | 1 | 1152 | 2 | N | -0- | | | | | -0- |
| 02 | 1820 | N | 1642 | -0- | -178 | -0- | 857 | 1 | 785 | 2 | N | -0- | | | | | -0- |

RUCKMAN DEEP GAS UNIT WELL #: 1 D RRCID -> 202788 COMPL. DATE 06/13/2004 TOTAL DEPTH 4497 PERF. 4010 - 4080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUCKMAN DEEP GAS UNIT WELL #: 4 RRCID -> 206646 COMPL. DATE 10/14/2004 TOTAL DEPTH 16500 PERF.15336 - 15386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUCKMAN DEEP GAS UNIT WELL #: 9 RRCID -> 211324 COMPL. DATE 05/16/2005 TOTAL DEPTH 16305 PERF.15210 - 15610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4316 | X | 4316 | -0- | -0- | -0- | 1512 | 1 | 2804 | 2 | N | -0- | | | | | -0- |
| 10 | 4463 | X | 4463 | -0- | -0- | -0- | 1594 | 1 | 2869 | 2 | N | -0- | | | | | -0- |
| 11 | 4203 | X | 4203 | -0- | -0- | -0- | 1608 | 1 | 2595 | 2 | N | -0- | | | | | -0- |
| 12 | 4406 | X | 4406 | -0- | -0- | -0- | 1662 | 1 | 2744 | 2 | N | -0- | | | | | -0- |
| 01 | 4304 | X | 4304 | -0- | -0- | -0- | 1831 | 1 | 2473 | 2 | N | -0- | | | | | -0- |
| 02 | 3528 | X | 3338 | -0- | -190 | -0- | 1753 | 1 | 1585 | 2 | N | -0- | | | | | -0- |

RUCKMAN DEEP GAS UNIT WELL #: 8 RRCID -> 211332 COMPL. DATE 03/10/2005 TOTAL DEPTH 16393 PERF.15238 - 15590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1234 | N | 1234 | -0- | -0- | -0- | 436 | 1 | 798 | 2 | N | -0- | | | | | -0- |
| 10 | 1417 | N | 1417 | -0- | -0- | -0- | 510 | 1 | 907 | 2 | N | -0- | | | | | -0- |
| 11 | 1382 | N | 1382 | -0- | -0- | -0- | 532 | 1 | 850 | 2 | N | -0- | | | | | -0- |
| 12 | 1309 | N | 1309 | -0- | -0- | -0- | 497 | 1 | 812 | 2 | N | -0- | | | | | -0- |
| 01 | 1217 | N | 1217 | -0- | -0- | -0- | 521 | 1 | 696 | 2 | N | -0- | | | | | -0- |
| *02 | 1013 | N | 1013 | -0- | -0- | -0- | 535 | 1 | 478 | 2 | N | -0- | | | | | -0- |

RUCKMAN DEEP GAS UNIT WELL #: 12 RRCID -> 211563 COMPL. DATE 07/15/2005 TOTAL DEPTH 15950 PERF.15176 - 15530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RUCKMAN DEEP GAS UNIT WELL #: 14 RRCID -> 212167 COMPL. DATE 07/17/2005 TOTAL DEPTH 16300 PERF.15194 - 15450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9030 | X | 2585 | -0- | -6445 | -0- | 915 | 1 | 1670 | 2 | N | -0- | | | | | -0- |
| 10 | 5952 | X | 2445 | -0- | -3507 | -0- | 882 | 1 | 1563 | 2 | N | -0- | | | | | -0- |
| 11 | 4440 | X | 2160 | -0- | -2280 | -0- | 833 | 1 | 1327 | 2 | N | -0- | | | | | -0- |
| 12 | 3813 | X | 999 | -0- | -2814 | -0- | 381 | 1 | 618 | 2 | N | -0- | | | | | -0- |
| 01 | 190 | X | 190 | -0- | -0- | -0- | 82 | 1 | 108 | 2 | N | -0- | | | | | -0- |
| 02 | 2156 | X | 530 | -0- | -1626 | -0- | 281 | 1 | 249 | 2 | N | -0- | | | | | -0- |

HOSTETTER, N. (QUEEN CITY 6250) 42805 257 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
PENN, STELLA WELL #: 6 RRCID -> 158075 COMPL. DATE 02/29/1996 TOTAL DEPTH 6510 PERF. 6240 - 6246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOSTETTER, N. (QUEEN CITY 6490) 42805 265 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
MODERN EXPLORATION, INC. 573226
RHODE RANCH WELL #: 1 RRCID -> 179900 COMPL. DATE 09/21/2000 TOTAL DEPTH 6300 PERF. 6138 - 6140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOSTETTER, N. (SLICK 8070) 42805 300 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
PENN, STELLA WELL #: 8 RRCID -> 167677 COMPL. DATE 12/31/1997 TOTAL DEPTH 11100 PERF. 7964 - 7974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOSTETTER, NORTH (WILCOX,UPPER) 42805 500 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
PENN, STELLA WELL #: 2 RRCID -> 000309 COMPL. DATE 03/21/1954 TOTAL DEPTH N/A PERF. 7866 - 7882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4749 | X | 4749 | -0- | -0- | -0- | 750 | 1 | 3999 | 2 | Y | -0- | | | | | 137 |
| 10 | 4619 | X | -0- | -0- | -4619 | -0- | | | | | Y | -0- | | | | | 137 |
| 11 | 4470 | X | -0- | -0- | -4470 | -0- | | | | | Y | -0- | | | | | 137 |
| 12 | 4619 | X | -0- | -0- | -4619 | -0- | | | | | Y | -0- | | | | | 137 |
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 137 |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 137 |

AMERICAN NATIONAL INS. G.U. -A- WELL #: 1 RRCID -> 067499 COMPL. DATE 07/09/1976 TOTAL DEPTH 9721 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6193 | X | 6193 | -0- | -0- | -0- | 978 | 1 | 5215 | 2 | Y | -0- | | | | | 176 |
| 10 | 6257 | X | 6257 | -0- | -0- | -0- | 1534 | 1 | 4723 | 2 | Y | -0- | | | | | 176 |
| 11 | 6180 | X | 4162 | -0- | -2018 | -0- | 1434 | 1 | 2728 | 2 | Y | -0- | | | | | 176 |
| 12 | 9081 | X | 9081 | -0- | -0- | -0- | 1821 | 1 | 7260 | 2 | Y | -0- | | | | | 176 |
| 01 | DLQ | G-10 | 4809 | -0- | 4809 | 4809 | 421 | 1 | 4388 | 2 | Y | -0- | | | | | 176 |
| 02 | DLQ | G-10 | 9778 | -0- | 9778 | 14587 | 582 | 1 | 9196 | 2 | Y | -0- | | | | | 176 |

HOSTETTER, NORTH (WILCOX-6) 42805 508 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
RENSHAW UNIT WELL #: 3 RRCID -> 146346 COMPL. DATE 07/30/1993 TOTAL DEPTH 9150 PERF. 8166 - 8176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HUGH FITZSIMONS (OLMOS) 43305 333 ASSOCIATED CAPACITY CNTY: DIMMIT
BLACKBRUSH O & G, LLC 073059
SAN PEDRO RANCH WELL #: 711 RRCID -> 243050 COMPL. DATE 09/19/2008 TOTAL DEPTH 3285 PERF. 3128 - 3136

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SAN PEDRO RANCH WELL #: 1824 RRCID -> 243051 COMPL. DATE 10/11/2008 TOTAL DEPTH 2820 PERF. 2684 - 2691

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SAN PEDRO RANCH WELL #: 2236 RRCID -> 243072 COMPL. DATE 11/06/2008 TOTAL DEPTH 3180 PERF. 3036 - 3050

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 09/06/2013 - PLUGGED 09-06-2013

SAN PEDRO RANCH WELL #: 1256 RRCID -> 243843 COMPL. DATE 12/17/2008 TOTAL DEPTH 3160 PERF. 3038 - 3054

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 09/09/2013 - PLUGGED 09-09-2013

PRIME OPERATING COMPANY 677770
SAN PEDRO RANCH WELL #: 38 RRCID -> 109469 COMPL. DATE 01/03/1984 TOTAL DEPTH 3735 PERF. 2857 - 2868

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 380 N | 380 | -0- | -0- | -0- | 15 1 1 9 | 364 2 | Y | 1 | 2 1 | | -0- |
| 10 | 400 N | 400 | -0- | -0- | -0- | 19 1 2 9 | 379 2 | Y | 2 | 1 1 | | 1 |
| 11 | 390 N | 306 | -0- | -84 | -0- | 15 1 1 9 | 290 2 | Y | 1 | 2 1 | | -0- |
| 12 | 406 N | 406 | -0- | -0- | -0- | 17 1 2 9 | 387 2 | Y | 2 | 2 1 | | -0- |
| 01 | DLQ G-10 | 344 | -0- | 344 | 344 | 17 1 2 9 | 325 2 | Y | 2 | 2 1 | | -0- |
| 02 | DLQ G-10 | 331 | -0- | 331 | 675 | 17 1 2 9 | 312 2 | Y | 2 | 2 1 | | -0- |

FITZSIMMONS "A" WELL #: 2501 RRCID -> 172350 COMPL. DATE 02/12/1999 TOTAL DEPTH 3786 PERF. 2985 - 2995

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HUGH FITZSIMMONS (SAN MIGUEL) 43305 666 ASSOCIATED CAPACITY CNTY: DIMMIT
BLACKBRUSH O & G, LLC 073059
SAN PEDRO RANCH WELL #: 1761 RRCID -> 241902 COMPL. DATE 06/21/2008 TOTAL DEPTH 4010 PERF. 3832 - 3868

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PRIME OPERATING COMPANY 677770
FITZSIMONS "A" WELL #: 4212 RRCID -> 166532 COMPL. DATE 11/01/1997 TOTAL DEPTH 3993 PERF. 3807 - 3846

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 633 N | 633 | -0- | -0- | -0- | 68 | 1 | 565 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 10 | 681 N | 681 | -0- | -0- | -0- | 70 | 1 | 607 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 660 N | 536 | -0- | -124 | -0- | 57 | 1 | 478 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 800 N | 800 | -0- | -0- | -0- | 75 | 1 | 715 | 2 | Y | 9 | 3 | 1 | | | 7 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | 637 | -0- | 637 | 637 | 71 | 1 | 566 | 2 | Y | -0- | 7 | 1 | | | -0- |
| 02 | DLQ G-10 | 445 | -0- | 445 | 1082 | 51 | 1 | 391 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | 3 | 9 | | | | | | | | | |

HUNNICUTT (OLMOS 3400) 43631 333 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
SAGE ENERGY COMPANY 743215
TEN F PARTNERS WELL #: 1 RRCID -> 251858 COMPL. DATE 03/20/2013 TOTAL DEPTH 3902 PERF. 3232 - 3236

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | 555 | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | 555 | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | 555 | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | 555 | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | 555 | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | 555 | | | | | N | -0- | | | | | -0- |

HURTA HILL (2920) 43779 200 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
WILLIAMSON OPERATING CO. 925911
KIEFER WELL #: 3 RRCID -> 122203 COMPL. DATE 08/08/1986 TOTAL DEPTH 3286 PERF. 2928 - 2934

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KIEFER WELL #: 2 RRCID -> 129283 COMPL. DATE 08/01/1988 TOTAL DEPTH 3400 PERF. 2968 - 2972

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

IKE PRYOR (BRACERO) 44267 200 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 2 T RRCID -> 090281 COMPL. DATE 11/17/1979 TOTAL DEPTH 2863 PERF. 2676 - 2715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 48 | -0- | -12 | -0- | 48 | 1 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 50 | -0- | -12 | -0- | 50 | 1 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 43 | -0- | -17 | -0- | 43 | 1 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 47 | -0- | -15 | -0- | 47 | 1 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 46 | -0- | -16 | -0- | 46 | 1 | | | N | -0- | | | | | -0- |
| *02 | 50 | N | 50 | -0- | -0- | -0- | 50 | 1 | | | N | -0- | | | | | -0- |

IKE PRYOR (ESCONDIDO) 44267 333 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 1A RRCID -> 123543 COMPL. DATE 12/11/1986 TOTAL DEPTH 2900 PERF. 2352 - 2355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

IKE PRYOR (OLMOS 2600) 44267 750 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 8 RRCID -> 123671 COMPL. DATE 12/11/1986 TOTAL DEPTH 3277 PERF. 2636 - 2642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

INDIO (OLMOS) 44487 333 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
ALAMO OPERATING COMPANY, L. C. 010074
DAVID HOLDSWORTH WELL #: RRCID -> 271044 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7938 - 11273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

INDIO TANKS (PEARSALL) 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ANADARKO E&P ONSHORE LLC 020528
FOGMT WELL #: 2SP RRCID -> 251799 COMPL. DATE N/A TOTAL DEPTH 10129 PERF. 10350 - 12940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14730 | X | 12164 | -0- | -2566 | -0- | 12164 | 3 | | | N | -0- | | | | | 168 |
| 10 | 15221 | X | 14116 | -0- | -1105 | -0- | 14116 | 3 | | | N | -0- | | | | | 168 |
| 11 | 14070 | X | 12375 | -0- | -1695 | -0- | 12375 | 3 | | | N | -0- | | | | | 168 |
| 12 | 14353 | X | 13296 | -0- | -1057 | -0- | 13296 | 3 | | | N | -0- | | | | | 168 |
| 01 | 14353 | X | 13947 | -0- | -406 | -0- | 13947 | 3 | | | N | -0- | | | | | 168 |
| *02 | 12740 | X | 11347 | -0- | -1393 | -0- | 11347 | 3 | | | N | -0- | | | | | 168 |

CAGE WELL #: 2TV RRCID -> 254758 COMPL. DATE 11/12/2009 TOTAL DEPTH 9928 PERF. 10640 - 12900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1045 | -0- | -485 | -0- | 1045 | 3 | | | N | -0- | | | | | 18 |
| 10 | 1333 | N | 1190 | -0- | -143 | -0- | 1190 | 3 | | | N | -0- | | | | | 18 |
| 11 | 1230 | N | 1050 | -0- | -180 | -0- | 1050 | 3 | | | N | -0- | | | | | 18 |
| 12 | 1146 | N | 1146 | -0- | -0- | -0- | 1146 | 3 | | | N | -0- | | | | | 18 |
| 01 | 1233 | N | 1233 | -0- | -0- | -0- | 1233 | 3 | | | N | -0- | | | | | 18 |
| *02 | 980 | N | 943 | -0- | -37 | -0- | 942 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 18 |

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CAGE WELL #: 3TV RRCID -> 256990 COMPL. DATE 04/16/2010 TOTAL DEPTH 9903 PERF.10619 - 13229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4170 | X | 4153 | -0- | -17 | -0- | 4153 | 3 | | | N | -0- | | | | | 9 |
| 10 | 4309 | X | 3825 | -0- | -484 | -0- | 3825 | 3 | | | N | -0- | | | | | 9 |
| 11 | 4170 | X | 3672 | -0- | -498 | -0- | 3672 | 3 | | | N | -0- | | | | | 9 |
| 12 | 4309 | X | 3852 | -0- | -457 | -0- | 3852 | 3 | | | N | -0- | | | | | 9 |
| 01 | 4526 | X | 3636 | -0- | -890 | -0- | 3636 | 3 | | | N | -0- | | | | | 9 |
| *02 | 3864 | X | 3216 | -0- | -648 | -0- | 3215 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 9 |

FOGMT WELL #: 5SH RRCID -> 257846 COMPL. DATE 06/04/2010 TOTAL DEPTH 10008 PERF.10572 - 13370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2670 | X | 1252 | -0- | -1418 | -0- | 1252 | 2 | | | N | -0- | | | | | 20 |
| 10 | 2759 | X | 1826 | -0- | -933 | -0- | 1826 | 2 | | | N | -0- | | | | | 20 |
| 11 | 2670 | X | 1268 | -0- | -1402 | -0- | 1268 | 2 | | | N | -0- | | | | | 20 |
| 12 | 2371 | X | 2371 | -0- | -0- | -0- | 2371 | 2 | | | N | -0- | | | | | 20 |
| 01 | 2255 | X | 2255 | -0- | -0- | -0- | 2255 | 2 | | | N | -0- | | | | | 20 |
| *02 | 1652 | X | 257 | -0- | -1395 | -0- | 257 | 2 | | | N | -0- | | | | | 20 |

BRISCOE CATARINA WEST WELL #: 10H RRCID -> 258538 COMPL. DATE 08/21/2010 TOTAL DEPTH 11593 PERF.12826 - 16403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8310 | X | 7112 | -0- | -1198 | -0- | 7110 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 6 |
| 10 | 8091 | X | 6987 | -0- | -1104 | -0- | 6986 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 6 |
| 11 | 7680 | X | 6744 | -0- | -936 | -0- | 6741 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | 6 |
| 12 | 7657 | X | 6770 | -0- | -887 | -0- | 6762 | 3 | 8 | 9 | N | 7 | 7 | 8 | | | 6 |
| 01 | 7471 | X | 6801 | -0- | -670 | -0- | 6793 | 3 | 8 | 9 | N | 7 | 7 | 8 | | | 6 |
| 02 | 6636 | X | 6067 | -0- | -569 | -0- | 6067 | 3 | | | N | -0- | | | | | 6 |

BRISCOE CATARINA RANCH WELL #: 30H RRCID -> 264609 COMPL. DATE 11/17/2011 TOTAL DEPTH 11964 PERF.12210 - 16073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 27593 | -0- | 24593 | 89068 | 27593 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 18223 | -0- | 15123 | 104191 | 18223 | 3 | | | N | -0- | | | | | -0- |
| 11 | 117823 | X | 13632 | -0- | -104191 | -0- | 13632 | 3 | | | N | -0- | | | | | -0- |
| 12 | 19034 | X | 19034 | -0- | -0- | -0- | 19034 | 3 | | | N | -0- | | | | | -0- |
| 01 | 35464 | X | 11121 | -0- | -24343 | -0- | 11121 | 3 | | | N | -0- | | | | | -0- |
| 02 | 25760 | X | -0- | -0- | -25760 | -0- | | | | | N | -0- | | | | | -0- |

CABOT OIL & GAS CORPORATION 121700
SCHORP-WHITE RANCH, LTD. WELL #: 101H RRCID -> 270190 COMPL. DATE 10/28/2012 TOTAL DEPTH 11754 PERF.11647 - 16914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 48450 | X | 7791 | -0- | -40659 | -0- | 520 | 1 | 6834 | 2 | N | 397 | 365 | 0 | | | 257 |
| | | | | | | | 437 | 9 | | | | | | | | | |
| 10 | 50065 | X | 10624 | -0- | -39441 | -0- | 1182 | 1 | 8897 | 2 | N | 495 | 535 | 0 | | | 217 |
| | | | | | | | 545 | 9 | | | | | | | | | |
| 11 | 8469 | X | 8469 | -0- | -0- | -0- | 955 | 1 | 7072 | 2 | N | 402 | 366 | 0 | | | 253 |
| | | | | | | | 442 | 9 | | | | | | | | | |
| 12 | 12896 | X | 7310 | -0- | -5586 | -0- | 87 | 1 | 6786 | 2 | N | 358 | 371 | 0 | | | 240 |
| | | | | | | | 43 | 4 | 394 | 9 | | | | | | | |
| 01 | 12400 | X | 8884 | -0- | -3516 | -0- | 121 | 1 | 7025 | 2 | N | 340 | 377 | 0 | | | 203 |
| | | | | | | | 1364 | 4 | 374 | 9 | | | | | | | |
| 02 | 9604 | X | 7620 | -0- | -1984 | -0- | 109 | 1 | 6243 | 2 | N | 280 | 178 | 0 | | | 305 |
| | | | | | | | 960 | 4 | 308 | 9 | | | | | | | |

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CABOT OIL & GAS CORPORATION //CONT.// 121700
BLAINE SCHORP, ET AL. UNIT WELL #: 101H RRCID -> 270619 COMPL. DATE 01/12/2013 TOTAL DEPTH 11657 PERF.11720 - 16104

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36630 | X | 7194 | -0- | -29436 | -0- | 832 | 1 | 5563 | 2 | N | 726 | 546 | 0 | 462 |
| | | | | | | | 799 | 9 | | | | | | | |
| 10 | 37851 | X | 6796 | -0- | -31055 | -0- | 859 | 1 | 5191 | 2 | N | 678 | 727 | 0 | 413 |
| | | | | | | | 746 | 9 | | | | | | | |
| 11 | 36630 | X | 6229 | -0- | -30401 | -0- | 770 | 1 | 4845 | 2 | N | 558 | 556 | 0 | 415 |
| | | | | | | | 614 | 9 | | | | | | | |
| 12 | 37851 | X | 5917 | -0- | -31934 | -0- | 103 | 1 | 5192 | 2 | N | 565 | 553 | 0 | 427 |
| | | | | | | | 622 | 9 | | | | | | | |
| 01 | 8618 | X | 6536 | -0- | -2082 | -0- | 124 | 1 | 4452 | 2 | N | 585 | 550 | 0 | 462 |
| | | | | | | | 1316 | 4 | 644 | 9 | | | | | |
| 02 | 6720 | X | 5335 | -0- | -1385 | -0- | 109 | 1 | 3876 | 2 | N | 470 | 514 | 0 | 418 |
| | | | | | | | 833 | 4 | 517 | 9 | | | | | |

JACKSON, ET AL-WEST UNIT WELL #: 101H RRCID -> 270910 COMPL. DATE 03/26/2013 TOTAL DEPTH 11597 PERF.11924 - 17882

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 52410 | X | 9236 | -0- | -43174 | -0- | 749 | 1 | 7923 | 2 | N | 513 | 365 | 0 | 283 |
| | | | | | | | 564 | 9 | | | | | | | |
| 10 | 54157 | X | 11477 | -0- | -42680 | -0- | 1027 | 1 | 9637 | 2 | N | 739 | 737 | 0 | 285 |
| | | | | | | | 813 | 9 | | | | | | | |
| 11 | 52410 | X | 6896 | -0- | -45514 | -0- | 846 | 1 | 5492 | 2 | N | 507 | 552 | 0 | 240 |
| | | | | | | | 558 | 9 | | | | | | | |
| 12 | 54157 | X | 9874 | -0- | -44283 | -0- | 116 | 1 | 9141 | 2 | N | 561 | 563 | 0 | 238 |
| | | | | | | | 617 | 9 | | | | | | | |
| 01 | 54157 | X | 9017 | -0- | -45140 | -0- | 124 | 1 | 8093 | 2 | N | 450 | 365 | 0 | 323 |
| | | | | | | | 305 | 4 | 495 | 9 | | | | | |
| 02 | 10360 | X | 8194 | -0- | -2166 | -0- | 111 | 1 | 6610 | 2 | N | 375 | 550 | 0 | 148 |
| | | | | | | | 1060 | 4 | 413 | 9 | | | | | |

WELDON SCHORP-PRICKLY PEAR UNIT WELL #: 101H RRCID -> 271065 COMPL. DATE 03/01/2013 TOTAL DEPTH 11790 PERF.12130 - 16824

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 62910 | X | 13933 | -0- | -48977 | -0- | 326 | 1 | 12588 | 2 | N | 926 | 894 | 0 | 134 |
| | | | | | | | 1019 | 9 | | | | | | | |
| 10 | 65007 | X | 21025 | -0- | -43982 | -0- | 936 | 1 | 18200 | 2 | N | 1717 | 1634 | 0 | 217 |
| | | | | | | | 1889 | 9 | | | | | | | |
| 11 | 62910 | X | 15012 | -0- | -47898 | -0- | 1106 | 1 | 12668 | 2 | N | 1125 | 1076 | 0 | 266 |
| | | | | | | | 1238 | 9 | | | | | | | |
| 12 | 65007 | X | 9190 | -0- | -55817 | -0- | 97 | 1 | 8379 | 2 | N | 649 | 746 | 0 | 169 |
| | | | | | | | 714 | 9 | | | | | | | |
| 01 | 65007 | X | 10433 | -0- | -54574 | -0- | 118 | 1 | 7311 | 2 | N | 723 | 703 | 0 | 189 |
| | | | | | | | 2209 | 4 | 795 | 9 | | | | | |
| *02 | 7824 | X | 7824 | -0- | -0- | -0- | 76 | 1 | 5375 | 2 | N | 531 | 528 | 0 | 192 |
| | | | | | | | 1789 | 4 | 584 | 9 | | | | | |

JACKSON, ET AL-EAST UNIT WELL #: 101H RRCID -> 271067 COMPL. DATE 03/12/2013 TOTAL DEPTH 11656 PERF.11759 - 16549

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 98400 | X | 9066 | -0- | -89334 | -0- | 1055 | 1 | 7438 | 2 | N | 521 | 711 | 0 | 195 |
| | | | | | | | 573 | 9 | | | | | | | |
| 10 | 101680 | X | 3645 | -0- | -98035 | -0- | 612 | 1 | 2794 | 2 | N | 217 | 182 | 0 | 230 |
| | | | | | | | 239 | 9 | | | | | | | |
| 11 | 98400 | X | 7605 | -0- | -90795 | -0- | 63 | 1 | 7066 | 2 | N | 433 | 553 | 0 | 110 |
| | | | | | | | 476 | 9 | | | | | | | |
| 12 | 101680 | X | 8943 | -0- | -92737 | -0- | 124 | 1 | 8318 | 2 | N | 455 | 365 | 0 | 200 |
| | | | | | | | 501 | 9 | | | | | | | |
| 01 | 101680 | X | 8567 | -0- | -93113 | -0- | 121 | 1 | 7189 | 2 | N | 374 | 357 | 0 | 217 |
| | | | | | | | 846 | 4 | 411 | 9 | | | | | |
| *02 | 7001 | X | 7001 | -0- | -0- | -0- | 112 | 1 | 5238 | 2 | N | 291 | 360 | 0 | 148 |
| | | | | | | | 1331 | 4 | 320 | 9 | | | | | |

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CABOT OIL & GAS CORPORATION //CONT.// 121700
SCHNEIDER TRUST, ET AL, UNIT WELL #: 101H RRCID -> 271744 COMPL. DATE 07/08/2013 TOTAL DEPTH 11520 PERF.11235 - 15587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | 0 | | 45069 | -0- | 45069 | 45069 | 35739 | 2 | 937 | 4 | N | 7630 | 7098 | 0 | | | 532 |
| | | | | | | | 8393 | 9 | | | | | | | | | |
| *08 | 98314 | X | 53245 | -0- | -45069 | -0- | 45960 | 2 | 7285 | 9 | N | 6623 | 6835 | 0 | | | 320 |
| *09 | 36883 | X | 36883 | -0- | -0- | -0- | 104 | 1 | 32519 | 2 | N | 3873 | 3613 | 0 | | | 580 |
| | | | | | | | 4260 | 9 | | | | | | | | | |
| 10 | 28055 | X | 26424 | -0- | -1631 | -0- | 100 | 1 | 23204 | 2 | N | 2836 | 3099 | 0 | | | 317 |
| | | | | | | | 3120 | 9 | | | | | | | | | |
| 11 | 27150 | X | 19701 | -0- | -7449 | -0- | 120 | 1 | 17117 | 2 | N | 2240 | 2192 | 0 | | | 365 |
| | | | | | | | 2464 | 9 | | | | | | | | | |
| 12 | 28055 | X | 16006 | -0- | -12049 | -0- | 104 | 1 | 14102 | 2 | N | 1636 | 1649 | 0 | | | 352 |
| | | | | | | | 1800 | 9 | | | | | | | | | |
| 01 | 28055 | X | 13203 | -0- | -14852 | -0- | 111 | 1 | 10385 | 2 | N | 1315 | 1292 | 0 | | | 375 |
| | | | | | | | 1260 | 4 | 1447 | 9 | | | | | | | |
| 02 | 25340 | X | NO RPT | -0- | -25340 | -0- | | | | | N | NO RPT | | | | | 375 |

CARRIZO (EAGLE FORD) LLC 135316
CRAWFORD RANCH WELL #: 12H RRCID -> 271439 COMPL. DATE 06/08/2013 TOTAL DEPTH 11419 PERF.11790 - 13490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41642 | X | 22629 | -0- | -19013 | -0- | 493 | 1 | 20900 | 2 | Y | 1124 | 1068 | 1 | | | 166 |
| | | | | | | | 1236 | 9 | | | | | | | | | |
| 10 | 23119 | X | 23119 | -0- | -0- | -0- | 465 | 1 | 21099 | 2 | Y | 1414 | 1524 | 1 | | | 56 |
| | | | | | | | 1555 | 9 | | | | | | | | | |
| 11 | 24228 | X | 24228 | -0- | -0- | -0- | 22046 | 2 | 805 | 4 | Y | 1252 | 1147 | 1 | | | 161 |
| | | | | | | | 1377 | 9 | | | | | | | | | |
| 12 | 22475 | X | 10002 | -0- | -12473 | -0- | 8098 | 2 | 1346 | 4 | Y | 507 | 609 | 1 | | | 59 |
| | | | | | | | 558 | 9 | | | | | | | | | |
| 01 | 22475 | X | 12197 | -0- | -10278 | -0- | 430 | 1 | 8887 | 2 | Y | 633 | 659 | 1 | | | 33 |
| | | | | | | | 2184 | 4 | 696 | 9 | | | | | | | |
| 02 | 20300 | X | 10335 | -0- | -9965 | -0- | 269 | 1 | 9426 | 2 | Y | 582 | 556 | 1 | 5 | 8 | 54 |
| | | | | | | | 640 | 9 | | | | | | | | | |

CHESAPEAKE OPERATING, INC. 147715
NHL WELL #: 1H RRCID -> 260470 COMPL. DATE 03/28/2011 TOTAL DEPTH 10677 PERF.10968 - 15170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12420 | X | 8104 | -0- | -4316 | -0- | 8104 | 2 | | | N | -0- | | | | | 71 |
| 10 | 11966 | X | 8698 | -0- | -3268 | -0- | 8691 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 71 |
| 11 | 10890 | X | 6263 | -0- | -4627 | -0- | 6263 | 2 | | | N | -0- | | | | | 71 |
| 12 | 9734 | X | 6601 | -0- | -3133 | -0- | 6592 | 2 | 9 | 9 | N | 8 | 8 | 8 | | | 71 |
| 01 | 6320 | X | 6320 | -0- | -0- | -0- | 6036 | 2 | 284 | 9 | N | 258 | | | | | 329 |
| *02 | 6447 | X | 6447 | -0- | -0- | -0- | 6358 | 2 | 89 | 9 | N | 81 | 5 | 8 | | | 405 |

FAITH-SAN PEDRO WELL #: A 1H RRCID -> 261614 COMPL. DATE 02/06/2012 TOTAL DEPTH 10329 PERF.10600 - 15416

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 74640 | X | 15715 | -0- | -58925 | -0- | 15715 | 2 | | | N | -0- | | | | | 25 |
| 10 | 72819 | X | -0- | -0- | -72819 | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 59100 | X | -0- | -0- | -59100 | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 16244 | X | -0- | -0- | -16244 | -0- | | | | | N | -0- | | | | | 25 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

RALPH EDWARDS WELL #: E 1HP RRCID -> 267780 COMPL. DATE 10/30/2011 TOTAL DEPTH 12569 PERF.12971 - 17934

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10410 | X | 6868 | -0- | -3542 | -0- | 6541 | 2 | 327 | 9 | N | 297 | 359 | 1 | | | 83 |
| 10 | 9021 | X | 6686 | -0- | -2335 | -0- | 6348 | 2 | 338 | 9 | N | 307 | 357 | 1 | | | 33 |
| 11 | 8730 | X | 5909 | -0- | -2821 | -0- | 5611 | 2 | 298 | 9 | N | 271 | 174 | 1 | | | 130 |
| 12 | 8060 | X | 6738 | -0- | -1322 | -0- | 6393 | 2 | 345 | 9 | N | 314 | 359 | 1 | | | 85 |
| 01 | 6510 | X | 6510 | -0- | -0- | -0- | 6185 | 2 | 325 | 9 | N | 295 | 182 | 1 | | | 198 |
| *02 | 9042 | X | 9042 | -0- | -0- | -0- | 8691 | 2 | 351 | 9 | N | 319 | 364 | 1 | 9 | 8 | 144 |

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CHEYENNE PETROLEUM COMPANY 148108
IRVIN FAMILY WELL #: 3 RRCID -> 261501 COMPL. DATE 03/07/2011 TOTAL DEPTH 11672 PERF.11514 - 15004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6968 | X | 6968 | -0- | -0- | -0- | 6794 | 3 | 174 | 9 | Y | 158 | 361 | 0 | | | 400 |
| 10 | 7261 | X | 7261 | -0- | -0- | -0- | 7042 | 3 | 219 | 9 | Y | 199 | 184 | 0 | | | 415 |
| 11 | 6851 | X | 6851 | -0- | -0- | -0- | 6655 | 3 | 196 | 9 | Y | 178 | 365 | 0 | | | 228 |
| 12 | 9238 | X | 6348 | -0- | -2890 | -0- | 6170 | 3 | 178 | 9 | Y | 162 | | | | | 390 |
| 01 | DLQ G-10 | | 5983 | -0- | 5983 | 5983 | 5808 | 3 | 175 | 9 | Y | 159 | 187 | 0 | | | 362 |
| 02 | DLQ G-10 | | 4964 | -0- | 4964 | 10947 | 4811 | 3 | 153 | 9 | Y | 139 | 182 | 0 | | | 319 |

CROMWELL WELL #: 1H RRCID -> 265363 COMPL. DATE 06/19/2011 TOTAL DEPTH 11727 PERF.11873 - 15174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 4585 | -0- | 4585 | 15664 | 4158 | 3 | 427 | 9 | Y | 388 | 331 | 0 | | | 390 |
| 10 | DLQ G-10 | | 4585 | -0- | 4585 | 20249 | 4275 | 3 | 310 | 9 | Y | 282 | | | | | 672 |
| 11 | 23805 | X | 3556 | -0- | -20249 | -0- | 3381 | 3 | 175 | 9 | Y | 159 | 199 | 0 | | | 632 |
| 12 | 5797 | X | 3577 | -0- | -2220 | -0- | 3324 | 3 | 253 | 9 | Y | 230 | 208 | 0 | | | 654 |
| 01 | 5301 | X | 3100 | -0- | -2201 | -0- | 2902 | 3 | 198 | 9 | Y | 180 | 337 | 0 | | | 497 |
| 02 | 4284 | X | 2967 | -0- | -1317 | -0- | 2796 | 3 | 171 | 9 | Y | 155 | 172 | 0 | | | 480 |

ALINE WILLIAMS UNIT B WELL #: 1H RRCID -> 265483 COMPL. DATE 05/20/2012 TOTAL DEPTH 11422 PERF.11935 - 16745

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 15295 | -0- | 15295 | 46734 | 13914 | 3 | 1381 | 9 | Y | 1255 | 1055 | 0 | | | 495 |
| 10 | DLQ G-10 | | 15535 | -0- | 15535 | 62269 | 14194 | 3 | 1341 | 9 | Y | 1219 | 1116 | 0 | | | 598 |
| 11 | 76425 | X | 14156 | -0- | -62269 | -0- | 12905 | 3 | 1251 | 9 | Y | 1137 | 1202 | 0 | | | 533 |
| 12 | 15872 | X | 13085 | -0- | -2787 | -0- | 11850 | 3 | 1235 | 9 | Y | 1123 | 902 | 0 | | | 754 |
| 01 | 15810 | X | 11897 | -0- | -3913 | -0- | 10980 | 3 | 917 | 9 | Y | 834 | 1064 | 0 | | | 524 |
| *02 | 15509 | X | 15509 | -0- | -0- | -0- | 14516 | 3 | 993 | 9 | Y | 903 | 984 | 0 | | | 443 |

ZCW WELL #: 1H RRCID -> 265567 COMPL. DATE 08/31/2011 TOTAL DEPTH 11786 PERF.12183 - 15516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 14748 | -0- | 14748 | 38054 | 13529 | 3 | 1219 | 9 | Y | 1108 | 994 | 0 | | | 1002 |
| 10 | DLQ G-10 | | 18300 | -0- | 18300 | 56354 | 16930 | 3 | 1370 | 9 | Y | 1245 | 952 | 0 | | | 1295 |
| 11 | 71137 | X | 14783 | -0- | -56354 | -0- | 13845 | 3 | 938 | 9 | Y | 853 | 790 | 0 | | | 1358 |
| 12 | 14116 | X | 14116 | -0- | -0- | -0- | 13122 | 3 | 994 | 9 | Y | 904 | 905 | 0 | | | 1357 |
| 01 | 15252 | X | 13776 | -0- | -1476 | -0- | 12899 | 3 | 877 | 9 | Y | 797 | 840 | 0 | | | 1314 |
| 02 | 15232 | X | 11146 | -0- | -4086 | -0- | 10554 | 3 | 592 | 9 | Y | 538 | 795 | 0 | | | 1057 |

PT UNIT C WELL #: 1H RRCID -> 271485 COMPL. DATE 08/24/2012 TOTAL DEPTH 11880 PERF.12114 - 17174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 6208 | -0- | 6208 | 113044 | 5944 | 3 | 264 | 9 | Y | 240 | 234 | 0 | | | 443 |
| 10 | 0 | W | 5904 | -0- | 5904 | 118948 | 5370 | 3 | 534 | 9 | Y | 485 | 170 | 0 | | | 758 |
| 11 | 0 | W | 4500 | -0- | 4500 | 123448 | 4246 | 3 | 254 | 9 | Y | 231 | 157 | 0 | | | 832 |
| 12 | 0 | W | 1442 | -0- | 1442 | 124890 | 1276 | 3 | 166 | 9 | Y | 151 | 157 | 0 | | | 826 |
| 01 | 0 | W | 4998 | -0- | 4998 | 129888 | 4857 | 3 | 141 | 9 | Y | 128 | 124 | 0 | | | 830 |
| 02 | 0 | W | 3820 | -0- | 3820 | 133708 | 3748 | 3 | 72 | 9 | Y | 65 | 57 | 0 | | | 838 |

EOG RESOURCES, INC. 253162
ROBERT HINDES WELL #: 1H RRCID -> 267932 COMPL. DATE 08/23/2011 TOTAL DEPTH 12068 PERF.12300 - 16139

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19380 | X | 15135 | -0- | -4245 | -0- | 1525 | 1 | 13423 | 2 | N | 170 | 355 | 1 | | | 508 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 10 | 20956 | X | 9197 | -0- | -11759 | -0- | 511 | 1 | 8529 | 2 | N | 143 | 182 | 1 | | | 469 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 11 | 20280 | X | 8392 | -0- | -11888 | -0- | 504 | 1 | 7811 | 2 | N | 70 | | | | | 539 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 12 | 20956 | X | 8699 | -0- | -12257 | -0- | 655 | 1 | 7977 | 2 | N | 61 | | | | | 600 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 01 | 8537 | X | 8537 | -0- | -0- | -0- | 589 | 1 | 7948 | 2 | N | -0- | | | | | 507 |
| 02 | 7280 | X | 7206 | -0- | -74 | -0- | 502 | 1 | 6626 | 2 | N | 71 | | | | | 578 |
| | | | | | | | 78 | 9 | | | | | | | | | |

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
EXCO OPERATING COMPANY, LP 256915
PENA CREEK III UNIT B WELL #: 4H RRCID -> 263301 COMPL. DATE 01/23/2011 TOTAL DEPTH 9489 PERF.11171 - 17222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 7560 | X | 7392 | -0- | -168 | -0- | 7392 | 2 | | | N | -0- | | | | | 10 |
| *10 | 7998 | X | 3606 | -0- | -4392 | -0- | 3606 | 2 | | | N | -0- | | | | | 10 |
| *11 | 7740 | X | 3432 | -0- | -4308 | -0- | 3432 | 2 | | | N | -0- | | | | | 10 |
| *12 | 7998 | X | 590 | -0- | -7408 | -0- | 590 | 2 | | | N | -0- | | | | | 10 |
| *01 | 3627 | X | 2196 | -0- | -1431 | -0- | 2196 | 2 | | | N | -0- | | | | | 10 |
| *02 | 6109 | X | 6109 | -0- | -0- | -0- | 6098 | 2 | 11 | 9 | N | 10 | | | | | 20 |

FLYING G RANCH WELL #: 1H RRCID -> 267453 COMPL. DATE 10/05/2011 TOTAL DEPTH 11385 PERF.11025 - 16030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 8370 | X | 5383 | -0- | -2987 | -0- | 5383 | 2 | | | N | -0- | 15 | 7 | | | 50 |
| *08 | 7626 | X | 4876 | -0- | -2750 | -0- | 4874 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 50 |
| *09 | 7380 | X | 4296 | -0- | -3084 | -0- | 4296 | 2 | | | N | -0- | | | | | 50 |
| *10 | 7626 | X | 2339 | -0- | -5287 | -0- | 2339 | 2 | | | N | -0- | | | | | 50 |
| *11 | 5430 | X | 1617 | -0- | -3813 | -0- | 1617 | 2 | | | N | -0- | | | | | 50 |
| *12 | 5394 | X | 3232 | -0- | -2162 | -0- | 3232 | 2 | | | N | -0- | | | | | 50 |
| *01 | DLQ G-10 | | 4487 | -0- | 4487 | 4487 | 4487 | 2 | | | N | -0- | | | | | 50 |
| 02 | DLQ G-10 | | 1446 | -0- | 1446 | 5933 | 1446 | 2 | | | N | -0- | | | | | 50 |

AVANT WELL #: D 1HP RRCID -> 268441 COMPL. DATE 01/04/2012 TOTAL DEPTH 11683 PERF.11511 - 16380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 83250 | X | 9996 | -0- | -73254 | -0- | 9882 | 2 | 114 | 9 | N | 104 | 5 | 8 | | | 564 |
| 07 | 86025 | X | 244 | -0- | -85781 | -0- | 244 | 2 | | | N | -0- | 177 | 1 | | | 387 |
| 08 | 36766 | X | 16594 | -0- | -20172 | -0- | 16398 | 2 | 196 | 9 | N | 178 | 199 | 1 | | | 366 |
| 09 | 30150 | X | 3683 | -0- | -26467 | -0- | 3648 | 2 | 35 | 9 | N | 32 | 178 | 1 | | | 220 |
| 10 | 28148 | X | -0- | -0- | -28148 | -0- | | | | | N | 22 | | | | | 242 |
| 11 | 16050 | X | -0- | -0- | -16050 | -0- | | | | | N | 45 | | | | | 287 |
| 12 | 16585 | X | -0- | -0- | -16585 | -0- | | | | | N | -0- | | | | | 287 |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 287 |
| 02 | DLQ G-10 | | 8117 | -0- | 8117 | 8117 | 8050 | 2 | 67 | 9 | N | 61 | | | | | 348 |

NEWFIELD EXPLORATION COMPANY 606617
BARCLAY WELL #: 1622 RRCID -> 227495 COMPL. DATE 11/22/2006 TOTAL DEPTH 7700 PERF. 7492 - 7533

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |

CAGE MINERALS 26 WELL #: 2H RRCID -> 238642 COMPL. DATE 03/27/2008 TOTAL DEPTH 8656 PERF. 8656 - 10285

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | X | 647 | -0- | -403 | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1085 | X | -0- | -0- | -1085 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1020 | X | -0- | -0- | -1020 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1054 | X | -0- | -0- | -1054 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1181 | X | 1181 | -0- | -0- | -0- | 1181 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1417 | X | 1417 | -0- | -0- | -0- | 1417 | 2 | | | N | -0- | | | | | -0- |

GLASS RANCH B WELL #: 177 RRCID -> 243032 COMPL. DATE 11/11/2007 TOTAL DEPTH 10310 PERF. 9208 - 10310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
MYERS WELL #: 2683H RRCID -> 243046 COMPL. DATE 08/02/2008 TOTAL DEPTH 9515 PERF. 9917 - 12045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | X | 636 | -0- | -54 | -0- | 33 | 1 | 601 | 3 | N | 2 | 5 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 713 | X | 360 | -0- | -353 | -0- | 17 | 1 | 342 | 3 | N | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 690 | X | 603 | -0- | -87 | -0- | 30 | 1 | 572 | 3 | N | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 682 | X | 652 | -0- | -30 | -0- | 33 | 1 | 616 | 3 | N | 3 | 5 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 591 | N | 591 | -0- | -0- | -0- | 28 | 1 | 561 | 3 | N | 2 | 1 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1018 | N | 1018 | -0- | -0- | -0- | 28 | 1 | 988 | 3 | N | 2 | 1 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |

COMANCHE RANCH WELL #: 341H RRCID -> 251797 COMPL. DATE 07/11/2008 TOTAL DEPTH 8434 PERF. 7740 - 10996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1564 | X | 1564 | -0- | -0- | -0- | 1564 | 2 | | | N | -0- | | | | | 13 |
| 10 | 1871 | X | 1871 | -0- | -0- | -0- | 1871 | 2 | | | N | -0- | | | | | 13 |
| 11 | 1530 | X | 517 | -0- | -1013 | -0- | 517 | 2 | | | N | -0- | | | | | 13 |
| 12 | 1612 | X | 598 | -0- | -1014 | -0- | 598 | 2 | | | N | -0- | | | | | 13 |
| 01 | 1767 | N | 1471 | -0- | -296 | -0- | 1471 | 2 | | | N | -0- | | | | | 13 |
| *02 | 787 | N | 787 | -0- | -0- | -0- | 787 | 2 | | | N | -0- | | | | | 13 |

O'MEARA-WEBB 687 UNIT WELL #: 1H RRCID -> 253306 COMPL. DATE 01/12/2010 TOTAL DEPTH 9745 PERF.10037 - 12143

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2310 | X | 1732 | -0- | -578 | -0- | 91 | 1 | 1634 | 3 | N | 6 | 17 | 1 | | | 11 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2387 | X | 943 | -0- | -1444 | -0- | 44 | 1 | 893 | 3 | N | 5 | 1 | 1 | | | 15 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2310 | X | 1514 | -0- | -796 | -0- | 75 | 1 | 1436 | 3 | N | 3 | 1 | 1 | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2201 | X | 1520 | -0- | -681 | -0- | 78 | 1 | 1434 | 3 | N | 7 | 15 | 1 | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1331 | N | 1331 | -0- | -0- | -0- | 62 | 1 | 1266 | 3 | N | 3 | 1 | 1 | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 2800 | N | 3002 | -0- | 202 | 202 | 81 | 1 | 2912 | 3 | N | 8 | 3 | 1 | | | 16 |
| | | | | | | | 9 | 9 | | | | | | | | | |

MYERS WELL #: 1683D RRCID -> 253465 COMPL. DATE 10/25/2009 TOTAL DEPTH 8598 PERF. 7200 - 7240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MORO CREEK WELL #: 1 RRCID -> 260277 COMPL. DATE 12/14/2010 TOTAL DEPTH 11953 PERF.11548 - 11728

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | X | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 155 | X | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 150 | X | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 124 | X | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
SHOOK WELL #: 801H RRCID -> 261610 COMPL. DATE 01/30/2011 TOTAL DEPTH 10350 PERF.10605 - 15330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 10050 | X | 6837 | -0- | -3213 | -0- | 6837 | 2 | | | N | -0- | | | | | -0- |
| *10 | 9889 | X | 7659 | -0- | -2230 | -0- | 7659 | 2 | | | N | -0- | | | | | -0- |
| *11 | 8370 | X | 6909 | -0- | -1461 | -0- | 6909 | 2 | | | N | -0- | | | | | -0- |
| *12 | 8649 | X | 7273 | -0- | -1376 | -0- | 7273 | 2 | | | N | -0- | | | | | -0- |
| *01 | 8246 | X | 4830 | -0- | -3416 | -0- | 4830 | 2 | | | N | -0- | | | | | -0- |
| *02 | 6916 | X | 6620 | -0- | -296 | -0- | 6620 | 2 | | | N | -0- | | | | | -0- |

BARCLAY WELL #: 1621H RRCID -> 261611 COMPL. DATE 10/05/2010 TOTAL DEPTH 7244 PERF.10653 - 12643

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2460 | X | 2397 | -0- | -63 | -0- | 2323 | 3 | 74 | 9 | N | 67 | 4 | 1 | | | 207 |
| 10 | 2542 | X | 2328 | -0- | -214 | -0- | 2278 | 3 | 50 | 9 | N | 45 | 173 | 1 | | | 79 |
| 11 | 2460 | X | 2137 | -0- | -323 | -0- | 2081 | 3 | 56 | 9 | N | 51 | 5 | 1 | | | 125 |
| 12 | 2480 | X | 2136 | -0- | -344 | -0- | 2079 | 3 | 57 | 9 | N | 52 | 5 | 1 | | | 172 |
| 01 | 2263 | N | 1971 | -0- | -292 | -0- | 1961 | 3 | 10 | 9 | N | 9 | 6 | 1 | | | 175 |
| 02 | 1988 | N | 1297 | -0- | -691 | -0- | 1276 | 3 | 21 | 9 | N | 19 | 4 | 1 | | | 190 |

COMANCHE RANCH WELL #: 3101H RRCID -> 262187 COMPL. DATE 02/23/2011 TOTAL DEPTH 8867 PERF. 9420 - 13341

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 6390 | X | 5440 | -0- | -950 | -0- | 5440 | 3 | | | N | -0- | | | | | -0- |
| *10 | 6603 | X | 4064 | -0- | -2539 | -0- | 4062 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| *11 | 5670 | X | 3706 | -0- | -1964 | -0- | 3706 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5611 | X | 3996 | -0- | -1615 | -0- | 3996 | 3 | | | N | -0- | | | | | -0- |
| *01 | 5611 | X | 2927 | -0- | -2684 | -0- | 2927 | 3 | | | N | -0- | | | | | -0- |
| *02 | 5068 | X | 3634 | -0- | -1434 | -0- | 3634 | 3 | | | N | -0- | | | | | -0- |

REDEMPTION OIL & GAS, LLC 696882
SHOOK WELL #: 101H RRCID -> 257891 COMPL. DATE 01/13/2010 TOTAL DEPTH 10516 PERF.10632 - 15465

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3839 | X | 3839 | -0- | -0- | -0- | 3839 | 2 | | | N | -0- | | | | | 15 |
| 10 | 6851 | X | 4942 | -0- | -1909 | -0- | 4942 | 2 | | | N | -0- | | | | | 15 |
| 11 | 6420 | X | 3052 | -0- | -3368 | -0- | 3052 | 2 | | | N | -0- | | | | | 15 |
| 12 | 5921 | X | 2429 | -0- | -3492 | -0- | 2429 | 2 | | | N | -0- | | | | | 15 |
| 01 | DLQ G-10 | | 3904 | -0- | 3904 | 3904 | 3904 | 2 | | | N | -0- | | | | | 15 |
| 02 | DLQ G-10 | NO RPT | | -0- | -0- | 3904 | | | | | N | NO RPT | | | | | 15 |

ROSETTA RESOURCES OPERATING LP 728883
TOM HANKS WELL #: 1 RRCID -> 271310 COMPL. DATE 01/21/2013 TOTAL DEPTH 12365 PERF.12754 - 17657

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 119910 | X | 25385 | -0- | -94525 | -0- | 25235 | 2 | 150 | 9 | N | 136 | | | | | 136 |
| 10 | 123907 | X | 49707 | -0- | -74200 | -0- | 49666 | 2 | 41 | 9 | N | 37 | | | | | 173 |
| 11 | 119910 | X | 29161 | -0- | -90749 | -0- | 29088 | 2 | 73 | 9 | N | 66 | 170 | 1 | | | 69 |
| 12 | 123907 | X | 33946 | -0- | -89961 | -0- | 33882 | 2 | 64 | 9 | N | 58 | | | | | 127 |
| 01 | 123907 | X | 17620 | -0- | -106287 | -0- | 17557 | 2 | 63 | 9 | N | 57 | | | | | 184 |
| 02 | 111916 | X | 8720 | -0- | -103196 | -0- | 8698 | 2 | 22 | 9 | N | 20 | | | | | 204 |

STONEGATE PRODUCTION COMPANY,LLC 823808
WILSON WELL #: C 1HP RRCID -> 267765 COMPL. DATE 01/18/2012 TOTAL DEPTH 11708 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 39810 | X | 16475 | -0- | -23335 | -0- | 15638 | 2 | 837 | 9 | N | 761 | 883 | 1 | 30 | 8 | 176 |
| 07 | 28923 | X | 10019 | -0- | -18904 | -0- | 9540 | 2 | 479 | 9 | N | 435 | 352 | 1 | | | 259 |
| 08 | 23963 | X | 8879 | -0- | -15084 | -0- | 8418 | 2 | 461 | 9 | N | 419 | 346 | 1 | | | 332 |
| 09 | 19980 | X | 7530 | -0- | -12450 | -0- | 7103 | 5 | 427 | 9 | N | 388 | 553 | 1 | | | 167 |
| 10 | 18290 | X | 9490 | -0- | -8800 | -0- | 8928 | 5 | 562 | 9 | N | 511 | 544 | 1 | | | 134 |
| 11 | 16440 | X | 2752 | -0- | -13688 | -0- | 2431 | 5 | 321 | 9 | N | 292 | 187 | 1 | | | 239 |
| 12 | 10013 | X | 9013 | -0- | -1000 | -0- | 8674 | 5 | 339 | 9 | N | 308 | 378 | 1 | | | 169 |
| *01 | 9821 | X | 9821 | -0- | -0- | -0- | 9215 | 5 | 606 | 9 | N | 551 | 658 | 1 | | | 62 |
| *02 | 8786 | X | 8786 | -0- | -0- | -0- | 8343 | 5 | 443 | 9 | N | 403 | 288 | 1 | | | 177 |

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
VALENCE OPERATING COMPANY 881167
MURRAY WELL #: 2H RRCID -> 270510 COMPL. DATE 05/09/2013 TOTAL DEPTH 12347 PERF.13003 - 18181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 0 | W | 7860 | -0- | 7860 | 124098 | 7172 | 2 | 688 | 9 | N | 625 | 719 | 1 | | | 384 |
| *08 | 0 | W | 15118 | -0- | 15118 | 139216 | 48 | 1 | 13953 | 2 | Y | 1015 | 1005 | 1 | | | 394 |
| | | | | | | | 1117 | 9 | | | | | | | | | |
| *09 | 0 | W | 10882 | -0- | 10882 | 150098 | 105 | 1 | 9786 | 2 | Y | 901 | 899 | 1 | | | 396 |
| | | | | | | | 991 | 9 | | | | | | | | | |
| *10 | 0 | W | 9142 | -0- | 9142 | 159240 | 59 | 1 | 8063 | 2 | Y | 927 | 1061 | 1 | | | 262 |
| | | | | | | | 1020 | 9 | | | | | | | | | |
| *11 | 167567 | X | 8327 | -0- | -159240 | -0- | 16 | 1 | 7721 | 2 | Y | 536 | 374 | 1 | | | 424 |
| | | | | | | | 590 | 9 | | | | | | | | | |
| 12 | 15097 | X | 9345 | -0- | -5752 | -0- | 1102 | 1 | 6998 | 2 | Y | 1132 | 1090 | 1 | | | 466 |
| | | | | | | | 1245 | 9 | | | | | | | | | |
| *01 | 15097 | X | 10092 | -0- | -5005 | -0- | 1236 | 1 | 8555 | 2 | Y | 274 | 580 | 1 | | | 160 |
| | | | | | | | 301 | 9 | | | | | | | | | |
| 02 | 10164 | X | 9973 | -0- | -191 | -0- | 1846 | 1 | 7546 | 2 | Y | 528 | 474 | 1 | | | 214 |
| | | | | | | | 581 | 9 | | | | | | | | | |

J.A.W. (OLMOS) 44897 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
WILLIAMSON OPERATING CO. 925911
RUTLEDGE WELL #: 2 RRCID -> 116744 COMPL. DATE 01/09/1985 TOTAL DEPTH 1280 PERF. 1008 - 1014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

J. M. BRACKEN (7000 WILCOX) 45095 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WHEELER, JOHN D. 914255
WHEELER, MARY ANN WELL #: 2 RRCID -> 142503 COMPL. DATE 07/16/1985 TOTAL DEPTH 10400 PERF. 6216 - 6816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JACK MANN (PENN) 45327 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
MARSHALL & WINSTON, INC. 527850
CARPENTER WELL #: 1 RRCID -> 222339 COMPL. DATE 09/20/2006 TOTAL DEPTH 6598 PERF. 5984 - 6020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3069 | X | 3069 | -0- | -0- B | -0- | 3069 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3162 | X | 3083 | -0- | -79 B | -0- | 3083 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3060 | X | 2890 | -0- | -170 B | -0- | 2890 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3162 | X | 2890 | -0- | -272 B | -0- | 2890 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2946 | X | 2946 | -0- | -0- B | -0- | 2946 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2464 | X | 2367 | -0- | -97 B | -0- | 2367 | 3 | | | N | -0- | | | | | -0- |

JACK RABBIT (HOLMAN) 45335 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
CANYON RANCH WELL #: 1122E RRCID -> 138627 COMPL. DATE 12/29/1990 TOTAL DEPTH 6210 PERF. 6150 - 6210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JACK RABBIT (HOLMAN) //CONT.// 45335 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 0151E RRCID -> 140696 COMPL. DATE 08/23/1999 TOTAL DEPTH 7470 PERF. 6339 - 6374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CANYON RANCH WELL #: 152E RRCID -> 193136 COMPL. DATE 10/13/2002 TOTAL DEPTH 6900 PERF. 5829 - 6165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CANYON RANCH WELL #: 1124E RRCID -> 193527 COMPL. DATE 10/13/2002 TOTAL DEPTH 6841 PERF. 6170 - 6218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CANYON RANCH WELL #: 1134E RRCID -> 199877 COMPL. DATE 10/26/2003 TOTAL DEPTH 6607 PERF. 6150 - 6262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1013 | N | 1013 | -0- | -0- | -0- | 1013 | 3 | | | N | -0- | | | | | -0- |
| 10 | 993 | N | 993 | -0- | -0- | -0- | 993 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 925 | -0- | -35 | -0- | 925 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 912 | -0- | -80 | -0- | 912 | 3 | | | N | -0- | | | | | -0- |
| 01 | 992 | N | 890 | -0- | -102 | -0- | 890 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 823 | -0- | -45 | -0- | 823 | 3 | | | N | -0- | | | | | -0- |

JACOB (850) 45459 500 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
COASTAL BEND OIL CO. 161530
HORTON, F. B. WELL #: 1 RRCID -> 000329 COMPL. DATE 01/03/1957 TOTAL DEPTH 975 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JAKE HAMON (EDRINGTON SAND) 45501 100 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
ABACO OPERATING, LLC 000894
BAKER 1 WELL #: 1 RRCID -> 235732 COMPL. DATE 02/29/2008 TOTAL DEPTH 12000 PERF.10260 - 10325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7752 | | 7011 | -0- | -741 | -0- | 120<br>130 | 1<br>9 | 6761 | 3 | N | 118 | 186 | 1 | | | 204 |
| 10 | 7752 | | 5551 | -0- | -2201 | -0- | 124<br>94 | 1<br>9 | 5333 | 3 | N | 85 | 180 | 1 | | | 109 |
| 11 | 6390 | | 5991 | -0- | -399 | -0- | 120<br>102 | 1<br>9 | 5769 | 3 | N | 93 | | | | | 202 |
| 12 | 6603 | | 6007 | -0- | -596 | -0- | 124<br>113 | 1<br>9 | 5770 | 3 | N | 103 | 181 | 1 | | | 124 |
| 01 | 6603 | | 6305 | -0- | -298 | -0- | 124<br>121 | 1<br>9 | 6060 | 3 | N | 110 | 169 | 1 | | | 65 |
| 02 | 5964 | NO RPT | | -0- | -5964 | -0- | | | | | N | NO RPT | | | | | 65 |

JAKE HAMON (2650) 45501 666 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
ARNOLD WELL SERVICE 032970
RHODES, D. W. WELL #: 1 RRCID -> 000330 COMPL. DATE 08/23/1958 TOTAL DEPTH N/A PERF. 2645 - 2650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JAKE HAMON, E. (COLE SAND) 45502 109 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
BAKER, MYLA EST. WELL #: 7 RRCID -> 149280 COMPL. DATE 04/27/1994 TOTAL DEPTH 3290 PERF. 2050 - 2054

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JAKE HAMON, EAST (WILCOX 7800) 45502 875 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
BAKER, MYLA WELL #: 3 RRCID -> 000332 COMPL. DATE 02/15/1961 TOTAL DEPTH 7738 PERF. 7705 - 7719

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JENNINGS 300 (ANACACHO) 46220 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
PROPERTY DEVELOPMENT GROUP, INC. 681459
JENNINGS WELL #: 1 RRCID -> 256494 COMPL. DATE 07/24/2008 TOTAL DEPTH 1746 PERF. 1607 - 1615

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 # | -0- | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 # | -0- | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 # | -0- | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 # | -0- | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 # | -0- | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JENNINGS 300 (ANACACHO) //CONT.// 46220 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
PROPERTY DEVELOPMENT GROUP, INC.//CONT.// 681459
JENNINGS WELL #: 2 RRCID -> 266046 COMPL. DATE 06/30/2010 TOTAL DEPTH 1800 PERF. 1602 - 1612

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 # | 1126 | -0- | -764 | -0- | 1126 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1953 # | 675 | -0- | -1278 | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1890 # | 732 | -0- | -1158 | -0- | 732 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1612 # | 685 | -0- | -927 | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | 547 | -0- | 547 | 547 | 547 | 2 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 488 | -0- | 488 | 1035 | 488 | 2 | | | N | -0- | | | | | -0- |

JERRY HOUSE (OLMOS) 46289 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
TIZA ENERGY, INC. 880850
HOUSE WELL #: 1 RRCID -> 074724 COMPL. DATE 05/03/1977 TOTAL DEPTH 3500 PERF. 1424 - 1428

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOHN HIGH (OLMOS NO. 2) 46865 333 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
THALMANN, DAVID VAC SERVICE INC 851060
RUTH WELL #: 1 RRCID -> 142379 COMPL. DATE 08/20/1992 TOTAL DEPTH 3773 PERF. 3680 - 3685

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOHN T. SAUNDERS (WILCOX) 46944 475 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAKEWOOD OPERATING, LTD. 483615
BROWN "A" WELL #: 1T RRCID -> 212620 COMPL. DATE 09/13/2005 TOTAL DEPTH 6050 PERF. 5112 - 5120

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5010 X | 3806 | -0- | -1204 | -0- | 25 11 | 1 9 | 3770 | 2 | N | 10 | | | | | 115 |
| 10 | 5177 X | 1562 | -0- | -3615 | -0- | 25 1 | 1 9 | 1536 | 2 | N | 1 | | | | | 116 |
| 11 | 5760 X | -0- | -0- | -5760 | -0- | | | | | N | 74 | 171 | 1 | | | 19 |
| 12 | 5952 X | -0- | -0- | -5952 | -0- | | | | | N | -0- | | | | | 19 |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

XTO ENERGY INC. 945936
BURKS RANCH "B" WELL #: 4R RRCID -> 222570 COMPL. DATE 10/23/2006 TOTAL DEPTH 5500 PERF. 5258 - 5280

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOHN T. SAUNDERS (WILCOX 5120) 46944 480 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAKEWOOD OPERATING, LTD. 483615
BROWN WELL #: 1C RRCID -> 212621 COMPL. DATE 09/14/2005 TOTAL DEPTH 6050 PERF. 4770 - 4782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURKS RANCH "F" WELL #: 11 RRCID -> 243069 COMPL. DATE 10/06/2008 TOTAL DEPTH 5650 PERF. 4909 - 4911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5643 | X | 5643 | -0- | -0- | -0- | 20<br>19 | 1<br>9 | 5604 | 2 | N | 17 | | | | | 54 |
| 10 | 10938 | X | 10938 | -0- | -0- | -0- | 20<br>75 | 1<br>9 | 10843 | 2 | N | 68 | | | | | 122 |
| 11 | 12707 | X | 12707 | -0- | -0- | -0- | 20<br>121 | 1<br>9 | 12566 | 2 | N | 110 | 175 | 1 | | | 57 |
| 12 | 14859 | X | 14859 | -0- | -0- | -0- | 20<br>46 | 1<br>9 | 14793 | 2 | N | 42 | | | | | 99 |
| 01 | DLQ G-10 | | 10544 | -0- | 10544 | 10544 | 20<br>102 | 1<br>9 | 10422 | 2 | N | 93 | 166 | 1 | | | 26 |
| *02 | 20959 | X | 10415 | -0- | -10544 | -0- | 20<br>66 | 1<br>9 | 10329 | 2 | N | 60 | | | | | 86 |

XTO ENERGY INC. 945936
BURKS RANCH "E" WELL #: 9 RRCID -> 232128 COMPL. DATE 04/24/2007 TOTAL DEPTH 5688 PERF. 5030 - 5036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOHN T. SAUNDERS (WILCOX 5380) 46944 520 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BELLOWS OPERATING CO., L. C. 063857
BURKS RANCH "D" WELL #: 5W RRCID -> 254818 COMPL. DATE 11/10/2009 TOTAL DEPTH 5650 PERF. 5456 - 5466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GULF COAST ACQUISITIONS CO. L.C. 337752
BURKS RANCH WELL #: 2W RRCID -> 261944 COMPL. DATE 04/07/2011 TOTAL DEPTH 6055 PERF. 4760 - 5300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOHN T. SAUNDERS (WILCOX 5380) //CONT.// 46944 520 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAKEWOOD OPERATING, LTD. 483615
SOUTH TEXAS SYNDICATE WELL #: 1 RRCID -> 230730 COMPL. DATE 04/27/2007 TOTAL DEPTH 6190 PERF. 5729 - 5732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
BURKS RANCH "E" WELL #: 9 RRCID -> 235695 COMPL. DATE 05/22/2007 TOTAL DEPTH 5688 PERF. 5385 - 5388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 521 | N | 521 | -0- | -0- | -0- | 5 | 1 | 516 | 2 | N | -0- | | | | | 53 |
| 10 | 721 | N | 721 | -0- | -0- | -0- | 5 | 1 | 716 | 2 | N | -0- | | | | | 53 |
| 11 | 600 | N | 600 | -0- | -0- | -0- | 5 | 1 | 595 | 2 | N | -0- | | | | | 53 |
| 12 | 976 | N | 976 | -0- | -0- | -0- | 5 | 1 | 971 | 2 | N | -0- | | | | | 53 |
| 01 | 713 | N | 616 | -0- | -97 | -0- | 5 | 1 | 611 | 2 | N | -0- | | | | | 53 |
| *02 | 616 | N | 616 | -0- | -0- | -0- | 5 | 1 | 611 | 2 | N | -0- | | | | | 53 |

JORDAN (NAVARRO B) 47260 500 ASSOCIATED EXEMPT CNTY: MILAM
BETRO, INC. 068324
COFFIELD M-11 WELL #: 1 RRCID -> 080444 COMPL. DATE 07/06/1978 TOTAL DEPTH 3551 PERF. 3332 - 3352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 517 | N | 517 | -0- | -0- | -0- | 100 | 1 | 417 | 2 | N | -0- | | | | | -0- |
| 10 | 434 | N | 359 | -0- | -75 | -0- | 119 | 1 | 240 | 2 | N | -0- | | | | | -0- |
| 11 | 480 | N | 285 | -0- | -195 | -0- | 72 | 1 | 213 | 2 | N | -0- | | | | | -0- |
| 12 | 527 | N | 432 | -0- | -95 | -0- | 158 | 1 | 274 | 2 | N | -0- | | | | | -0- |
| 01 | 535 | N | 535 | -0- | -0- | -0- | 210 | 1 | 325 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | N | NO RPT | | | | | -0- |

MOSLEY, W. A. WELL #: 1 RRCID -> 086907 COMPL. DATE 10/04/1979 TOTAL DEPTH 3214 PERF. 3065 - 3102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 203 | -0- | -127 | -0- | 39 | 1 | 164 | 2 | N | -0- | | | | | -0- |
| 10 | 341 | N | 288 | -0- | -53 | -0- | 96 | 1 | 192 | 2 | N | -0- | | | | | -0- |
| 11 | 300 | N | 299 | -0- | -1 | -0- | 75 | 1 | 224 | 2 | N | -0- | | | | | -0- |
| 12 | 217 | N | 176 | -0- | -41 | -0- | 64 | 1 | 112 | 2 | N | -0- | | | | | -0- |
| 01 | 294 | N | 294 | -0- | -0- | -0- | 115 | 1 | 179 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | N | NO RPT | | | | | -0- |

BUFFCO PRODUCTION INC. 106406
GARLAND WESTBROOK WELL #: 2 RRCID -> 090771 COMPL. DATE 01/10/1980 TOTAL DEPTH 3050 PERF. 2882 - 2888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 10 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| *02 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |

EAST-WEST RESOURCES, INC. 239000
WOODS, G. T. WELL #: 1 RRCID -> 069214 COMPL. DATE 11/01/1976 TOTAL DEPTH 3044 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JORDAN (NAVARRO B) //CONT.// 47260 500 ASSOCIATED EXEMPT CNTY: MILAM
EAST-WEST RESOURCES, INC. //CONT.// 239000
WOODS, G. T. WELL #: 2 RRCID -> 069215 COMPL. DATE 10/26/1976 TOTAL DEPTH 3130 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLANTATION OPERATING CO., INC. 667907
COFFIELD M-1C- -A- (T-484-1) WELL #: 1 RRCID -> 080443 COMPL. DATE 07/11/1978 TOTAL DEPTH 3515 PERF. 3042 - 3054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

S&JB, LLC 740368
JUERGENS-FALKNER ET AL UNIT WELL #: 1 RRCID -> 092092 COMPL. DATE 03/01/1980 TOTAL DEPTH 3485 PERF. 3070 - 3081

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | | 34 | -0- | -56 | -0- | 7 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| 10 | 93 | N | | 38 | -0- | -55 | -0- | 13 | 1 | 25 | 2 | N | -0- | | | | | -0- |
| 11 | 60 | N | | 4 | -0- | -56 | -0- | 1 | 1 | 3 | 2 | N | -0- | | | | | -0- |
| 12 | 31 | N | | 25 | -0- | -6 | -0- | 9 | 1 | 16 | 2 | N | -0- | | | | | -0- |
| 01 | 71 | N | | 71 | -0- | -0- | -0- | 28 | 1 | 43 | 2 | N | -0- | | | | | -0- |
| 02 | 4 | N | NO RPT | | -0- | -4 | -0- | | | | | N | NO RPT | | | | | -0- |

SHOREHAM OIL & GAS COMPANY, INC. 778499
CLAYTON, T. M. WELL #: 1 RRCID -> 068438 COMPL. DATE 04/20/1976 TOTAL DEPTH 3118 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | 214 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 214 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 214 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 214 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 214 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 214 | | | | | N | NO RPT | | | | | -0- |

MORGAN, ADA WELL #: 1 RRCID -> 073267 COMPL. DATE 08/21/1977 TOTAL DEPTH 3367 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VICEROY PETROLEUM, LP 885041
JORDAN WELL #: 1 RRCID -> 066061 COMPL. DATE 07/31/1977 TOTAL DEPTH 5678 PERF. 3042 - 3050

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 40 | N | | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 10 | 86 | N | | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 11 | 89 | N | | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 12 | 90 | N | | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 01 | 80 | N | | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JORDAN (NAVARRO B) //CONT.// 47260 500 ASSOCIATED EXEMPT CNTY: MILAM
VICEROY PETROLEUM, LP //CONT.// 885041
JORDAN WELL #: 2 RRCID -> 066062 COMPL. DATE 05/01/1975 TOTAL DEPTH 3123 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 10 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 11 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 12 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 150 | -0- | 150 | 150 | 150 | 2 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 150 | | | | | N | NO RPT | | | | | -0- |

JOURDANTON 47358 001 ASSOCIATED CAPACITY CNTY: ATASCOSA
EAGLE ROCK OPERATING COMPANY,LLC 238710
ORTA, AUGUSTIN WELL #: 16 RRCID -> 065311 COMPL. DATE 10/07/1992 TOTAL DEPTH 7482 PERF. 7302 - 7378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PEARLSTONE, CLAIRE WELL #: 4 RRCID -> 074324 COMPL. DATE 03/25/1986 TOTAL DEPTH 7445 PERF. 7190 - 7215

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ORTA, AUGUSTIN WELL #: 15 RRCID -> 083703 COMPL. DATE 04/04/1979 TOTAL DEPTH 7550 PERF. 7288 - 7360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WALLACE, J. C. WELL #: 1 RRCID -> 144910 COMPL. DATE 03/24/1993 TOTAL DEPTH 7411 PERF. 7170 - 7200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WALLACE, J. C. WELL #: 2 RRCID -> 150676 COMPL. DATE 08/04/1994 TOTAL DEPTH 7394 PERF. 7240 - 7258

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 576 | N | 576 | -0- | -0- | -0- | 576 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 637 | N | 637 | -0- | -0- | -0- | 637 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 410 | N | 410 | -0- | -0- | -0- | 410 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 445 | N | 445 | -0- | -0- | -0- | 412 | 3 | 33 | 9 | Y | 30 | | | | | 30 |
| 01 | 610 | N | 610 | -0- | -0- | -0- | 566 | 3 | 44 | 9 | Y | 40 | 61 | 1 | | | 9 |
| *02 | 595 | N | 595 | -0- | -0- | -0- | 542 | 3 | 53 | 9 | Y | 48 | | | | | 57 |

JOURDANTON //CONT.// 47358 001 ASSOCIATED CAPACITY CNTY: ATASCOSA
EAGLE ROCK OPERATING COMPANY,LLC//CONT.// 238710

WALLACE, J. C. WELL #: 5 RRCID -> 152318 COMPL. DATE 12/16/1994 TOTAL DEPTH 7475 PERF. 7194 - 7282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 938 | X | 938 | -0- | -0- | -0- | 902 | 3 | 36 | 9 | Y | 33 | 46 | 1 | | | 9 |
| 10 | 868 | X | 630 | -0- | -238 | -0- | 617 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 9 |
| 11 | 840 | X | 556 | -0- | -284 | -0- | 548 | 3 | 8 | 9 | Y | 7 | | | | | 16 |
| 12 | 868 | X | 474 | -0- | -394 | -0- | 471 | 3 | 3 | 9 | Y | 3 | | | | | 19 |
| 01 | 961 | X | 740 | -0- | -221 | -0- | 734 | 3 | 6 | 9 | Y | 5 | 21 | 1 | | | 3 |
| *02 | 776 | N | 776 | -0- | -0- | -0- | 769 | 3 | 7 | 9 | Y | 6 | | | | | 9 |

PEARLSTONE, CLAIRE WELL #: 1 RRCID -> 160379 COMPL. DATE 07/01/2008 TOTAL DEPTH 7408 PERF. 7201 - 7326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45935 | X | 45935 | -0- | -0- | -0- | 45555 | 3 | 380 | 9 | Y | 345 | 431 | 1 | | | 83 |
| 10 | 36720 | X | 36720 | -0- | -0- | -0- | 36562 | 3 | 158 | 9 | Y | 144 | 135 | 1 | | | 92 |
| 11 | 28386 | X | 28386 | -0- | -0- | -0- | 28302 | 3 | 84 | 9 | Y | 76 | | | | | 168 |
| 12 | 32454 | X | 32454 | -0- | -0- | -0- | 32404 | 3 | 50 | 9 | Y | 45 | | | | | 213 |
| 01 | 39351 | X | 39351 | -0- | -0- | -0- | 39293 | 3 | 58 | 9 | Y | 53 | 230 | 1 | | | 36 |
| *02 | 28378 | X | 28378 | -0- | -0- | -0- | 28325 | 3 | 53 | 9 | Y | 48 | | | | | 84 |

ORTA, AUGUSTIN WELL #: 2 RRCID -> 161890 COMPL. DATE 07/01/2008 TOTAL DEPTH 7404 PERF. 7324 - 7334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 455 | N | 455 | -0- | -0- | -0- | 455 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 588 | N | 588 | -0- | -0- | -0- | 588 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 606 | N | 606 | -0- | -0- | -0- | 606 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 736 | N | 736 | -0- | -0- | -0- | 736 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 648 | N | 648 | -0- | -0- | -0- | 648 | 3 | | | Y | -0- | | | | | -0- |

ORTA, AUGUSTIN WELL #: 4 RRCID -> 161893 COMPL. DATE 02/01/2008 TOTAL DEPTH 7397 PERF. 7234 - 7296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 72 | -0- | 72 | 72 | 59 | 3 | 13 | 9 | Y | 12 | 7 | 1 | | | 5 |
| 11 | T. A. | | 103 | -0- | 103 | 175 | 90 | 3 | 13 | 9 | Y | 12 | | | | | 17 |
| 12 | 296 | X | 121 | -0- | -175 | -0- | 112 | 3 | 9 | 9 | Y | 8 | | | | | 25 |
| 01 | 93 | N | 93 | -0- | -0- | -0- | 86 | 3 | 7 | 9 | Y | 6 | 27 | 1 | | | 4 |
| *02 | 299 | N | 299 | -0- | -0- | -0- | 274 | 3 | 25 | 9 | Y | 23 | | | | | 27 |

PEARLSTONE, CLAIRE WELL #: 2 RRCID -> 163239 COMPL. DATE 06/06/1997 TOTAL DEPTH 7403 PERF. 7170 - 7194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28403 | X | 28403 | -0- | -0- | -0- | 28403 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 25801 | X | 25801 | -0- | -0- | -0- | 25801 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 20319 | X | 20319 | -0- | -0- | -0- | 20319 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 25878 | X | 25878 | -0- | -0- | -0- | 25878 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 24356 | X | 24356 | -0- | -0- | -0- | 24356 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 23878 | X | 23878 | -0- | -0- | -0- | 23878 | 3 | | | Y | -0- | | | | | -0- |

WALLACE, J. C. WELL #: 10 RRCID -> 215206 COMPL. DATE 02/28/2006 TOTAL DEPTH 8000 PERF. 7220 - 7248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5695 | X | 5695 | -0- | -0- | -0- | 5695 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 4686 | X | 4686 | -0- | -0- | -0- | 4686 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 4307 | X | 4307 | -0- | -0- | -0- | 4307 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4659 | X | 4659 | -0- | -0- | -0- | 4659 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 5436 | X | 5436 | -0- | -0- | -0- | 5436 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 5668 | X | 5668 | -0- | -0- | -0- | 5668 | 3 | | | Y | -0- | | | | | -0- |

WALLACE, J.C. WELL #: 11 RRCID -> 225263 COMPL. DATE 06/23/2006 TOTAL DEPTH 7575 PERF. 7292 - 7352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13088 | X | 4819 | -0- | -8269 | -0- | 4745 | 3 | 74 | 9 | Y | 67 | 85 | 1 | | | 16 |
| 10 | 4023 | X | 4023 | -0- | -0- | -0- | 3991 | 3 | 32 | 9 | Y | 29 | 27 | 1 | | | 18 |
| 11 | 3195 | X | 3195 | -0- | -0- | -0- | 3177 | 3 | 18 | 9 | Y | 16 | | | | | 34 |
| 12 | 3703 | X | 3703 | -0- | -0- | -0- | 3692 | 3 | 11 | 9 | Y | 10 | | | | | 44 |
| 01 | 4714 | X | 4714 | -0- | -0- | -0- | 4701 | 3 | 13 | 9 | Y | 12 | 49 | 1 | | | 7 |
| *02 | 4493 | X | 4493 | -0- | -0- | -0- | 4478 | 3 | 15 | 9 | Y | 14 | | | | | 21 |

JOURDANTON //CONT.// 47358 001 ASSOCIATED CAPACITY CNTY: ATASCOSA
EOG RESOURCES, INC. 253162
SCHWARZ, A. W. WELL #: 1 RRCID -> 168657 COMPL. DATE 04/09/1998 TOTAL DEPTH 7411 PERF. 7095 - 7140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | X | 85 | -0- | -545 | -0- | 85 | 2 | | | N | -0- | | | | | 9 |
| 10 | 527 | X | 10 | -0- | -517 | -0- | 10 | 2 | | | N | -0- | | | | | 9 |
| 11 | 240 | X | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | 9 |
| 12 | 248 | X | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 9 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |

VIRTEX OPERATING COMPANY, INC. 886261
S.P.J.S.T. LODGE WELL #: 3 RRCID -> 057982 COMPL. DATE 03/01/1974 TOTAL DEPTH 7420 PERF. 7184 - 7200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1416 | N | 1416 | -0- | -0- | -0- | 1416 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1431 | N | 1431 | -0- | -0- | -0- | 1431 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1116 | N | 1116 | -0- | -0- | -0- | 1099 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 01 | 1279 | N | 1279 | -0- | -0- | -0- | 1265 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | -0- |
| 02 | 1120 | N | 313 | -0- | -807 | -0- | 301 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | -0- |

DORNAK, JOHN L. GAS UNIT WELL #: 2 RRCID -> 109054 COMPL. DATE 01/10/1984 TOTAL DEPTH 7427 PERF. 7276 - 7353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 722 | N | 722 | -0- | -0- | -0- | 707 | 2 | 15 | 9 | Y | 14 | 31 | 1 | | | 7 |
| 10 | 802 | N | 802 | -0- | -0- | -0- | 788 | 2 | 14 | 9 | Y | 13 | | | | | 20 |
| 11 | 739 | N | 739 | -0- | -0- | -0- | 736 | 2 | 3 | 9 | Y | 3 | | | | | 23 |
| 12 | 744 | N | 736 | -0- | -8 | -0- | 715 | 2 | 21 | 9 | Y | 19 | 37 | 1 | | | 5 |
| 01 | 806 | N | 555 | -0- | -251 | -0- | 551 | 2 | 4 | 9 | Y | 4 | | | | | 9 |
| 02 | 700 | N | 528 | -0- | -172 | -0- | 522 | 2 | 6 | 9 | Y | 5 | | | | | 14 |

DORNAK, JOHN L. GAS UNIT WELL #: 3 RRCID -> 113306 COMPL. DATE 10/03/1984 TOTAL DEPTH 7431 PERF. 7328 - 7340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1830 | N | 1534 | -0- | -296 | -0- | 1534 | 2 | | | N | -0- | | | | | 180 |
| 10 | 1922 | N | 1309 | -0- | -613 | -0- | 1309 | 2 | | | N | -0- | | | | | 180 |
| 11 | 1770 | N | 1185 | -0- | -585 | -0- | 1185 | 2 | | | N | -0- | | | | | 180 |
| 12 | 1581 | N | 1244 | -0- | -337 | -0- | 1244 | 2 | | | N | -0- | | | | | 180 |
| 01 | 1302 | N | 961 | -0- | -341 | -0- | 961 | 2 | | | N | -0- | | | | | 180 |
| 02 | 1120 | N | 938 | -0- | -182 | -0- | 938 | 2 | | | N | -0- | | | | | 180 |

SCHORSCH, HENRY WELL #: 3 RRCID -> 117195 COMPL. DATE 12/16/1946 TOTAL DEPTH 7373 PERF. 7301 - 7320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8713 | X | 8713 | -0- | -0- | -0- | 8250 | 2 | 463 | 9 | N | 421 | 437 | 1 | | | 43 |
| 10 | 7321 | X | 7321 | -0- | -0- | -0- | 6863 | 2 | 458 | 9 | N | 416 | 418 | 1 | | | 41 |
| 11 | 6450 | X | 6095 | -0- | -355 | -0- | 5691 | 2 | 404 | 9 | N | 367 | 338 | 1 | | | 70 |
| 12 | 7735 | X | 7735 | -0- | -0- | -0- | 7137 | 2 | 598 | 9 | N | 544 | 538 | 1 | | | 76 |
| 01 | 8951 | X | 8951 | -0- | -0- | -0- | 8477 | 2 | 474 | 9 | N | 431 | 455 | 1 | | | 52 |
| *02 | 5022 | X | 5022 | -0- | -0- | -0- | 4594 | 2 | 428 | 9 | N | 389 | 388 | 1 | | | 53 |

SANDEEN, JOHN WELL #: 3 RRCID -> 146333 COMPL. DATE 08/11/1992 TOTAL DEPTH 7399 PERF. 7235 - 7281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOURDANTON //CONT.// 47358 001 ASSOCIATED CAPACITY CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
DORNAK, JOHN L. GAS UNIT WELL #: 5 RRCID -> 165776 COMPL. DATE 12/15/1997 TOTAL DEPTH 7506 PERF. 7264 - 7356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3330 | X | 3027 | -0- | -303 | -0- | 3012 | 2 | 15 | 9 | Y | 14 | 31 | 1 | | | 26 |
| 10 | 3441 | X | 2981 | -0- | -460 | -0- | 2967 | 2 | 14 | 9 | Y | 13 | | | | | 39 |
| 11 | 3330 | X | 2842 | -0- | -488 | -0- | 2839 | 2 | 3 | 9 | Y | 3 | | | | | 42 |
| 12 | 3317 | X | 2690 | -0- | -627 | -0- | 2669 | 2 | 21 | 9 | Y | 19 | 37 | 1 | | | 24 |
| 01 | 3193 | X | 1626 | -0- | -1567 | -0- | 1622 | 2 | 4 | 9 | Y | 4 | | | | | 28 |
| 02 | 2828 | X | 2804 | -0- | -24 | -0- | 2798 | 2 | 6 | 9 | Y | 5 | | | | | 33 |

S.P.J.S.T. LODGE WELL #: 5 RRCID -> 210848 COMPL. DATE 07/18/2005 TOTAL DEPTH 7973 PERF. 7166 - 7199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1194 | N | 1194 | -0- | -0- | -0- | 1194 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1045 | N | 1045 | -0- | -0- | -0- | 1045 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1500 | N | -0- | -0- | -1500 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1006 | -0- | -234 | -0- | 969 | 2 | 37 | 9 | N | 34 | 34 | 1 | | | -0- |
| 01 | T. A. | | 1992 | -0- | 1992 | 1992 | 1946 | 2 | 46 | 9 | N | 42 | 42 | 1 | | | -0- |
| 02 | T. A. | | 1091 | -0- | 1091 | 3083 | 1029 | 2 | 62 | 9 | N | 56 | 36 | 1 | | | 20 |

DORNAK, JOHN L. GAS UNIT WELL #: 6R RRCID -> 219882 COMPL. DATE 05/11/2006 TOTAL DEPTH 7940 PERF. 7330 - 7345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2419 | N | 2419 | -0- | -0- | -0- | 2387 | 2 | 32 | 9 | N | 29 | 62 | 1 | | | 23 |
| 10 | 2531 | N | 2531 | -0- | -0- | -0- | 2502 | 2 | 29 | 9 | N | 26 | | | | | 49 |
| 11 | 2310 | N | 2221 | -0- | -89 | -0- | 2214 | 2 | 7 | 9 | N | 6 | | | | | 55 |
| 12 | 2528 | N | 2528 | -0- | -0- | -0- | 2487 | 2 | 41 | 9 | N | 37 | 74 | 1 | | | 18 |
| 01 | 2790 | X | 1423 | -0- | -1367 | -0- | 1413 | 2 | 10 | 9 | N | 9 | | | | | 27 |
| *02 | 2446 | X | 2446 | -0- | -0- | -0- | 2435 | 2 | 11 | 9 | N | 10 | | | | | 37 |

DORNAK, JOHN L. GAS UNIT WELL #: 4 RRCID -> 220230 COMPL. DATE 04/27/2006 TOTAL DEPTH 7862 PERF. 7250 - 7338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 311 | -0- | -109 | -0- | 296 | 2 | 15 | 9 | N | 14 | 31 | 1 | | | 11 |
| 10 | 310 | N | 280 | -0- | -30 | -0- | 265 | 2 | 15 | 9 | N | 14 | | | | | 25 |
| 11 | 360 | N | 290 | -0- | -70 | -0- | 288 | 2 | 2 | 9 | N | 2 | | | | | 27 |
| 12 | 439 | N | 439 | -0- | -0- | -0- | 418 | 2 | 21 | 9 | N | 19 | 37 | 1 | | | 9 |
| 01 | 279 | N | 187 | -0- | -92 | -0- | 183 | 2 | 4 | 9 | N | 4 | | | | | 13 |
| *02 | 347 | N | 347 | -0- | -0- | -0- | 341 | 2 | 6 | 9 | N | 5 | | | | | 18 |

S.P.J.S.T. LODGE WELL #: 7 RRCID -> 241921 COMPL. DATE 02/06/2008 TOTAL DEPTH 7750 PERF. 7203 - 7229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6690 | X | 6566 | -0- | -124 | -0- | 6544 | 2 | 22 | 9 | N | 20 | 21 | 1 | | | 2 |
| 10 | 6913 | X | 5929 | -0- | -984 | -0- | 5907 | 2 | 22 | 9 | N | 20 | 20 | 1 | | | 2 |
| 11 | 6180 | X | 4765 | -0- | -1415 | -0- | 4713 | 2 | 52 | 9 | N | 47 | 44 | 1 | | | 5 |
| 12 | 6789 | X | 5557 | -0- | -1232 | -0- | 5527 | 2 | 30 | 9 | N | 27 | 26 | 1 | | | 6 |
| 01 | 6175 | X | 6175 | -0- | -0- | -0- | 6150 | 2 | 25 | 9 | N | 23 | 25 | 1 | | | 4 |
| 02 | 4732 | X | 3385 | -0- | -1347 | -0- | 3360 | 2 | 25 | 9 | N | 23 | 22 | 1 | | | 5 |

JOURDANTON (BUDA) 47358 200 ASSOCIATED CAPACITY CNTY: ATASCOSA
EAGLE ROCK OPERATING COMPANY,LLC 238710
NIXON-STEINLE WELL #: 2 RRCID -> 200233 COMPL. DATE N/A TOTAL DEPTH 7412 PERF. 7050 - 7060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOURDANTON (BUDA) //CONT.// 47358 200 ASSOCIATED CAPACITY CNTY: ATASCOSA
EOG RESOURCES, INC. 253162
SCHWARZ, A. W. WELL #: 9 RRCID -> 193562 COMPL. DATE 03/04/2003 TOTAL DEPTH 7500 PERF. 7008 - 7070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCHWARZ, A. W. WELL #: 8 RRCID -> 194978 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6990 - 7074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VIRTEX OPERATING COMPANY, INC. 886261
PFEIL, O.H. WELL #: 3 RRCID -> 157543 COMPL. DATE 11/07/1995 TOTAL DEPTH 7410 PERF. 6870 - 6934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 489 | -0- | -81 | -0- | 488 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 4 |
| 10 | 434 | N | 327 | -0- | -107 | -0- | 324 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 4 |
| 11 | 450 | N | 298 | -0- | -152 | -0- | 288 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 5 |
| 12 | 496 | N | 298 | -0- | -198 | -0- | 289 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 5 |
| 01 | 341 | N | 314 | -0- | -27 | -0- | 303 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 4 |
| 02 | 280 | N | 80 | -0- | -200 | -0- | 70 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 4 |

JOURDANTON (GEORGETOWN) 47358 450 NON-ASSOCIATED ONE WELL CNTY: ATASCOSA
EAGLE ROCK OPERATING COMPANY,LLC 238710
NIXON-STEINLE WELL #: 2 RRCID -> 192005 COMPL. DATE 10/15/2002 TOTAL DEPTH 7412 PERF. 7050 - 7246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VIRTEX OPERATING COMPANY, INC. 886261
SANDEEN, JOHN WELL #: 5 RRCID -> 170311 COMPL. DATE 05/26/1998 TOTAL DEPTH 7390 PERF. 7117 - 7139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SANDEEN, JOHN WELL #: 1 RRCID -> 255674 COMPL. DATE 11/25/2009 TOTAL DEPTH 7387 PERF. 7132 - 7170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JUNCO (EAGLE FORD SHALE) 47665 500 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
EP ENERGY E&P COMPANY, L.P. 253385
BRISCOE-NUNLEY GU WELL #: 1H RRCID -> 256687 COMPL. DATE 09/26/2010 TOTAL DEPTH 12540 PERF.16555 - 16558

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INC G-10 | 8687 | -0- | 8687 | 28010 | 8687 | 2 | | N | -0- | | | 27 |
| 10 | INC G-10 | 9127 | -0- | 9127 | 37137 | 9127 | 2 | | N | -0- | | | 27 |
| 11 | 8653 | 8653 | -0- | -0- | 37137 | 8653 | 2 | | N | -0- | | | 27 |
| 12 | 9145 | 8635 | -0- | -510 | 36627 | 8635 | 2 | | N | -0- | | | 27 |
| 01 | 9145 | 8124 | -0- | -1021 | 35606 | 8124 | 2 | | N | -0- | | | 27 |
| *02 | 8260 | 7452 | -0- | -808 | 34798 | 7452 | 2 | | N | -0- | | | 27 |

KELLEY (ELLENBURGER) 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
CANYON RANCH WELL #: 2201E RRCID -> 136556 COMPL. DATE 10/07/1990 TOTAL DEPTH 6760 PERF. 6626 - 6701

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3060 X | 2695 | -0- | -365 | -0- | 2695 | 3 | | Y | -0- | | | -0- |
| 10 | 3069 X | 2587 | -0- | -482 | -0- | 2587 | 3 | | Y | -0- | | | -0- |
| 11 | 2880 X | 2600 | -0- | -280 | -0- | 2600 | 3 | | Y | -0- | | | -0- |
| 12 | 2883 X | 2730 | -0- | -153 | -0- | 2730 | 3 | | Y | -0- | | | -0- |
| 01 | 2883 X | 2664 | -0- | -219 | -0- | 2664 | 3 | | Y | -0- | | | -0- |
| 02 | 2520 X | 2510 | -0- | -10 | -0- | 2510 | 3 | | Y | -0- | | | -0- |

CANYON RANCH WELL #: 2202EH RRCID -> 149395 COMPL. DATE 03/23/1994 TOTAL DEPTH 6686 PERF. 6830 - 8403

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6286 X | 6286 | -0- | -0- | -0- | 6286 | 3 | | Y | -0- | | | -0- |
| 10 | 6779 X | 6779 | -0- | -0- | -0- | 6779 | 3 | | Y | -0- | | | -0- |
| 11 | 6432 X | 6432 | -0- | -0- | -0- | 6432 | 3 | | Y | -0- | | | -0- |
| 12 | 6510 X | 6290 | -0- | -220 | -0- | 6290 | 3 | | Y | -0- | | | -0- |
| 01 | 6789 X | 6283 | -0- | -506 | -0- | 6283 | 3 | | Y | -0- | | | -0- |
| 02 | 6132 X | 5365 | -0- | -767 | -0- | 5365 | 3 | | Y | -0- | | | -0- |

CANYON RANCH WELL #: 0051EH RRCID -> 152134 COMPL. DATE 08/30/1994 TOTAL DEPTH 9100 PERF. 6676 - 9100

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1117 N | 1117 | -0- | -0- | -0- | 1117 | 3 | | Y | -0- | | | -0- |
| 10 | 1269 N | 1269 | -0- | -0- | -0- | 1269 | 3 | | Y | -0- | | | -0- |
| 11 | 1226 N | 1226 | -0- | -0- | -0- | 1226 | 3 | | Y | -0- | | | -0- |
| 12 | 1275 N | 1275 | -0- | -0- | -0- | 1275 | 3 | | Y | -0- | | | -0- |
| 01 | 1271 N | 1247 | -0- | -24 | -0- | 1247 | 3 | | Y | -0- | | | -0- |
| 02 | 1148 N | 1086 | -0- | -62 | -0- | 1086 | 3 | | Y | -0- | | | -0- |

CANYON RANCH WELL #: 2131EH RRCID -> 154840 COMPL. DATE 10/29/1996 TOTAL DEPTH 9902 PERF. 7080 - 9840

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1352 N | 1352 | -0- | -0- | -0- | 1352 | 3 | | Y | -0- | | | -0- |
| 10 | 1395 N | 1312 | -0- | -83 | -0- | 1312 | 3 | | Y | -0- | | | -0- |
| 11 | 1350 N | 1314 | -0- | -36 | -0- | 1314 | 3 | | Y | -0- | | | -0- |
| 12 | 1959 N | 1959 | -0- | -0- | -0- | 1959 | 3 | | Y | -0- | | | -0- |
| 01 | 2510 N | 2510 | -0- | -0- | -0- | 2510 | 3 | | Y | -0- | | | -0- |
| *02 | 2326 N | 2326 | -0- | -0- | -0- | 2326 | 3 | | Y | -0- | | | -0- |

CANYON RANCH WELL #: 0052EH RRCID -> 155035 COMPL. DATE 07/23/1996 TOTAL DEPTH 8875 PERF. 6959 - 8875

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5610 X | 5162 | -0- | -448 | -0- | 5162 | 3 | | Y | -0- | | | -0- |
| 10 | 5611 X | 5460 | -0- | -151 | -0- | 5460 | 3 | | Y | -0- | | | -0- |
| 11 | 5267 X | 5267 | -0- | -0- | -0- | 5267 | 3 | | Y | -0- | | | -0- |
| 12 | 5425 X | 5418 | -0- | -7 | -0- | 5418 | 3 | | Y | -0- | | | -0- |
| 01 | 5456 X | 5447 | -0- | -9 | -0- | 5447 | 3 | | Y | -0- | | | -0- |
| *02 | 4989 X | 4989 | -0- | -0- | -0- | 4989 | 3 | | Y | -0- | | | -0- |

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 501EH RRCID -> 157234 COMPL. DATE 12/09/1996 TOTAL DEPTH 8477 PERF. 7019 - 7430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6480 | X | 6310 | -0- | -170 | -0- | 6310 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6665 | X | 6448 | -0- | -217 | -0- | 6448 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6330 | X | 6153 | -0- | -177 | -0- | 6153 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6541 | X | 6350 | -0- | -191 | -0- | 6350 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6541 | X | 6353 | -0- | -188 | -0- | 6353 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5880 | X | 5645 | -0- | -235 | -0- | 5645 | 3 | | | N | -0- | | | | | -0- |

CANYON RANCH WELL #: 2132EH RRCID -> 157987 COMPL. DATE 07/21/1996 TOTAL DEPTH 9520 PERF. 7438 - 9518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1328 | N | 1328 | -0- | -0- | -0- | 1328 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1425 | N | 1425 | -0- | -0- | -0- | 1425 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1452 | N | 1452 | -0- | -0- | -0- | 1452 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1364 | N | 1278 | -0- | -86 | -0- | 1278 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1426 | N | 1402 | -0- | -24 | -0- | 1402 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1344 | N | 1305 | -0- | -39 | -0- | 1305 | 3 | | | Y | -0- | | | | | -0- |

CANYON RANCH WELL #: 2204EH RRCID -> 160937 COMPL. DATE 06/25/2000 TOTAL DEPTH 10171 PERF. 7763 - 10171

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5510 | X | 5510 | -0- | -0- | -0- | 5510 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 6158 | X | 6158 | -0- | -0- | -0- | 6158 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 5265 | X | 5265 | -0- | -0- | -0- | 5265 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 5549 | X | 5016 | -0- | -533 | -0- | 5016 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 6169 | X | 4725 | -0- | -1444 | -0- | 4725 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 5572 | X | 4088 | -0- | -1484 | -0- | 4088 | 3 | | | Y | -0- | | | | | -0- |

CANYON RANCH WELL #: 2133EH RRCID -> 161879 COMPL. DATE 10/29/1996 TOTAL DEPTH 9902 PERF. 7080 - 9840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2271 | X | 2271 | -0- | -0- | -0- | 2271 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2418 | X | 2137 | -0- | -281 | -0- | 2137 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2340 | X | 1980 | -0- | -360 | -0- | 1980 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2418 | X | 1515 | -0- | -903 | -0- | 1515 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2139 | N | 1937 | -0- | -202 | -0- | 1937 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 1911 | N | 1911 | -0- | -0- | -0- | 1911 | 3 | | | Y | -0- | | | | | -0- |

CANYON RANCH WELL #: 2141EH RRCID -> 162269 COMPL. DATE 05/16/1997 TOTAL DEPTH 6772 PERF. 7070 - 8875

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CANYON RANCH WELL #: 2161S RRCID -> 162933 COMPL. DATE 08/19/1999 TOTAL DEPTH 7000 PERF. 6724 - 6798

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CANYON RANCH WELL #: 1271SH RRCID -> 163401 COMPL. DATE 09/05/1996 TOTAL DEPTH 9945 PERF. 6571 - 9945

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 5012EH RRCID -> 164741 COMPL. DATE 04/29/1998 TOTAL DEPTH 9189 PERF. 7050 - 8780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CANYON RANCH WELL #: 2121E RRCID -> 164788 COMPL. DATE 04/28/1997 TOTAL DEPTH 7005 PERF. 6744 - 6827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MANN-MCDONALD WELL #: 0051EH RRCID -> 171894 COMPL. DATE 09/21/1998 TOTAL DEPTH 6677 PERF. 7084 - 9200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1500 | X | 1444 | -0- | -56 | -0- | 1444 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1550 | X | 1499 | -0- | -51 | -0- | 1499 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1487 | X | 1487 | -0- | -0- | -0- | 1487 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1546 | X | 1546 | -0- | -0- | -0- | 1546 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1554 | N | 1554 | -0- | -0- | -0- | 1554 | 3 | | | N | -0- | | | | | -0- |
| *02 | 1405 | N | 1405 | -0- | -0- | -0- | 1405 | 3 | | | N | -0- | | | | | -0- |

CANYON RANCH WELL #: 2142E RRCID -> 196154 COMPL. DATE 02/13/2003 TOTAL DEPTH 7400 PERF. 6796 - 7334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1432 | N | 1432 | -0- | -0- | -0- | 1432 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1461 | -0- | -58 | -0- | 1461 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1401 | -0- | -99 | -0- | 1401 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1440 | -0- | -48 | -0- | 1440 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1457 | N | 1422 | -0- | -35 | -0- | 1422 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1236 | -0- | -80 | -0- | 1236 | 3 | | | N | -0- | | | | | -0- |

CANYON RANCH WELL #: 2122E RRCID -> 196155 COMPL. DATE 04/05/2003 TOTAL DEPTH 7272 PERF. 6732 - 6814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1421 | -0- | -19 | -0- | 1421 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1467 | -0- | -21 | -0- | 1467 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1419 | -0- | -21 | -0- | 1419 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1457 | -0- | -0- | -0- | 1457 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1459 | N | 1459 | -0- | -0- | -0- | 1459 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1308 | -0- | -8 | -0- | 1308 | 3 | | | N | -0- | | | | | -0- |

CANYON RANCH WELL #: 2102E RRCID -> 196258 COMPL. DATE 06/06/2003 TOTAL DEPTH 7090 PERF. 6870 - 6904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CANYON RANCH 213 WELL #: 11E RRCID -> 199939 COMPL. DATE 11/09/2003 TOTAL DEPTH 7300 PERF. 6908 - 6965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 15 | -0- | -15 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 16 | -0- | -14 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 10 | -0- | -21 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 9 | -0- | -22 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 2 | -0- | -26 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 212 WELL #: 3E RRCID -> 200451 COMPL. DATE 01/07/2004 TOTAL DEPTH 7135 PERF. 6746 - 6808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 10 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 11 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 12 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 01 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 95 | -0- | -17 | -0- | 95 | 3 | | | N | -0- | | | | | -0- |

CANYON RANCH WELL #: 505E RRCID -> 201818 COMPL. DATE 04/30/2004 TOTAL DEPTH 7018 PERF. 6767 - 6822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2340 | N | 2181 | -0- | -159 | -0- | 2181 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2387 | N | 2237 | -0- | -150 | -0- | 2237 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2280 | N | 2187 | -0- | -93 | -0- | 2187 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2263 | N | 2241 | -0- | -22 | -0- | 2241 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2232 | N | 2039 | -0- | -193 | -0- | 2039 | 3 | | | N | -0- | | | | | -0- |
| *02 | 2049 | N | 2049 | -0- | -0- | -0- | 2049 | 3 | | | N | -0- | | | | | -0- |

UNIVERSITY 54-24 WELL #: 1 RRCID -> 243041 COMPL. DATE 08/29/2008 TOTAL DEPTH 8300 PERF. 8148 - 8190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 1860 | X | 995 | -0- | -865 | -0- | 995 | 3 | | | Y | -0- | | | | | 108 |
| *10 | 1674 | X | 1104 | -0- | -570 | -0- | 1104 | 3 | | | Y | -0- | | | | | 108 |
| *11 | 1620 | X | 1154 | -0- | -466 | -0- | 1109 | 3 | 45 | 9 | Y | 41 | | | | | 149 |
| *12 | 1426 | X | 1101 | -0- | -325 | -0- | 1056 | 3 | 45 | 9 | Y | 41 | | | | | 190 |
| 01 | 1116 | X | 987 | -0- | -129 | -0- | 930 | 3 | 57 | 9 | Y | 52 | 175 | 1 | 2 | 8 | 65 |
| 02 | 1064 | X | 712 | -0- | -352 | -0- | 704 | 3 | 8 | 9 | Y | 7 | | | | | 72 |

MAYER RANCH 35 WELL #: 11 RRCID -> 243042 COMPL. DATE 09/17/2008 TOTAL DEPTH 8617 PERF. 8166 - 8512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 176 | -0- | -34 | -0- | 9 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 189 | -0- | -28 | -0- | 9 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 169 | -0- | -11 | -0- | 8 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 160 | -0- | -26 | -0- | 9 | 1 | 151 | 3 | N | -0- | | | | | -0- |
| 01 | 186 | N | 164 | -0- | -22 | -0- | 9 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| *02 | 222 | N | 222 | -0- | -0- | -0- | 12 | 1 | 210 | 3 | N | -0- | | | | | -0- |

MAYER RANCH 40 WELL #: 11 RRCID -> 243708 COMPL. DATE 11/06/2008 TOTAL DEPTH 8618 PERF. 8388 - 8518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2400 | N | 1820 | -0- | -580 | -0- | 91 | 1 | 1729 | 3 | N | -0- | | | | | -0- |
| 10 | 2356 | N | 1953 | -0- | -403 | -0- | 94 | 1 | 1859 | 3 | N | -0- | | | | | -0- |
| 11 | 2370 | N | 1851 | -0- | -519 | -0- | 86 | 1 | 1765 | 3 | N | -0- | | | | | -0- |
| 12 | 1891 | N | 1715 | -0- | -176 | -0- | 93 | 1 | 1622 | 3 | N | -0- | | | | | -0- |
| 01 | 1953 | N | 1807 | -0- | -146 | -0- | 95 | 1 | 1712 | 3 | N | -0- | | | | | -0- |
| 02 | 1736 | N | 1633 | -0- | -103 | -0- | 87 | 1 | 1546 | 3 | N | -0- | | | | | -0- |

POWELL 3 WELL #: 2 RRCID -> 244252 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244258 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72.5 WELL #: 5 RRCID -> 251220 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAYER, EDWIN S. JR. N WELL #: 14 RRCID -> 251673 COMPL. DATE 02/14/2009 TOTAL DEPTH 8550 PERF. 8252 - 8350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2132 | N | 2132 | -0- | -0- | -0- | 83<br>3 | 1<br>9 | 2046 | 3 | N | 3 | 3 | 8 | | | -0- |
| 10 | 2318 | N | 2318 | -0- | -0- | -0- | 91<br>1 | 1<br>9 | 2226 | 3 | N | 1 | 1 | 8 | | | -0- |
| 11 | 2308 | N | 2308 | -0- | -0- | -0- | 99<br>7 | 1<br>9 | 2202 | 3 | N | 6 | 6 | 8 | | | -0- |
| 12 | 2160 | N | 2160 | -0- | -0- | -0- | 101<br>7 | 1<br>9 | 2052 | 3 | N | 6 | 6 | 8 | | | -0- |
| 01 | 2491 | N | 2491 | -0- | -0- | -0- | 92 | 1 | 2399 | 3 | N | -0- | | | | | -0- |
| 02 | 2156 | N | 1963 | -0- | -193 | -0- | 80<br>4 | 1<br>9 | 1879 | 3 | N | 4 | 4 | 8 | | | -0- |

CHILDRESS 15 WELL #: 3 RRCID -> 251718 COMPL. DATE 01/29/2009 TOTAL DEPTH 8751 PERF. 8560 - 8580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 160 | N | 160 | -0- | -0- | -0- | 7<br>3 | 1<br>9 | 150 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 10 | 807 | N | 807 | -0- | -0- | -0- | 35<br>18 | 1<br>9 | 754 | 2 | Y | 16 | 8 | 1 | | | 10 |
| 11 | 240 | N | 45 | -0- | -195 | -0- | 2<br>1 | 1<br>9 | 42 | 2 | Y | 1 | 11 | 1 | | | -0- |
| 12 | 155 | N | 38 | -0- | -117 | -0- | 2<br>2 | 1<br>9 | 34 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 01 | 806 | N | 12 | -0- | -794 | -0- | 1 | 1 | 11 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 56 | N | 12 | -0- | -44 | -0- | 1 | 1 | 11 | 3 | Y | -0- | | | | | -0- |

MAYER RANCH 35 WELL #: 13 RRCID -> 252909 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WARD 127 WELL #: 20 RRCID -> 253296 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAYER RANCH 40 WELL #: 9 RRCID -> 255154 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 40 WELL #: 10 RRCID -> 255155 COMPL. DATE 12/20/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAYER RANCH 41 WELL #: 4 RRCID -> 255250 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAYER RANCH 41 WELL #: 3 RRCID -> 255293 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAYER RANCH 40 WELL #: 8 RRCID -> 257561 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257853 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAYER EDWIN S JR 27 WELL #: 4 RRCID -> 258378 COMPL. DATE 08/11/2010 TOTAL DEPTH 8553 PERF. 8200 - 8394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9630 | X | 7884 | -0- | -1746 | -0- | 403 | 1 | 7481 | 3 | N | -0- | | | | | -0- |
| 10 | 9486 | X | 7736 | -0- | -1750 | -0- | 381 | 1 | 7355 | 3 | N | -0- | | | | | -0- |
| 11 | 8850 | X | 7324 | -0- | -1526 | -0- | 342 | 1 | 6982 | 3 | N | -0- | | | | | -0- |
| 12 | 8990 | X | 7329 | -0- | -1661 | -0- | 405 | 1 | 6924 | 3 | N | -0- | | | | | -0- |
| 01 | 8556 | X | 6899 | -0- | -1657 | -0- | 378 | 1 | 6521 | 3 | N | -0- | | | | | -0- |
| 02 | 7364 | X | 6047 | -0- | -1317 | -0- | 332 | 1 | 5715 | 3 | N | -0- | | | | | -0- |

JONES RANCH WELL #: 1869 RRCID -> 258453 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258467 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

NICKS, GERALD 5 WELL #: 12 RRCID -> 258472 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

NICKS, GERALD 5 WELL #: 13 RRCID -> 258476 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DIEBITSCH 70 WELL #: 19 RRCID -> 258497 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258501 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258569 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MARIGLIANO WELL #: 1604 RRCID -> 260093 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REYNOLDS 25 WELL #: 1 RRCID -> 261831 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 54 21 WELL #: 2 RRCID -> 262328 COMPL. DATE 04/01/2011 TOTAL DEPTH 8019 PERF. 7900 - 7958

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHANNON 52 WELL #: 24 RRCID -> 262417 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAYER RANCH 40 WELL #: 13 RRCID -> 265902 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POWELL 7 WELL #: 2 RRCID -> 268329 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 270786 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | 83 | -0- | 83 | 3777 | 4 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 10 | SWR 10 | 83 | -0- | 83 | 3860 | 4 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 11 | SWR 10 | 81 | -0- | 81 | 3941 | 4 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 12 | SWR 10 | 85 | -0- | 85 | 4026 | 5 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 01 | SWR 10 | 80 | -0- | 80 | 4106 | 4 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 02 | SWR 10 | 71 | -0- | 71 | 4177 | 4 | 1 | 67 | 3 | N | -0- | | | | | -0- |

KIEFER RANCH (TAYLOR) 49174 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
REGENCY ENERGY, INC. 698761
KIEFER, CHESTER WELL #: 9 RRCID -> 127762 COMPL. DATE 11/23/1987 TOTAL DEPTH 1407 PERF. 1070 - 1076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KIEFER, CHESTER WELL #: 10 RRCID -> 127763 COMPL. DATE 11/24/1987 TOTAL DEPTH 1130 PERF. 556 - 560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KIEFER, CHESTER WELL #: 8A RRCID -> 128794 COMPL. DATE 11/28/1987 TOTAL DEPTH 1310 PERF. 1137 - 1145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KIPPY (COLE SD.) 49593 300 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SCHROEDER PRODUCTION LLC 756299
WHITMIRE, W. A. WELL #: 2 RRCID -> 120686 COMPL. DATE 09/26/1985 TOTAL DEPTH 1395 PERF. 358 - 362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA CHUSA (SLIGO) 50678 600 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
UMMA RESOURCES, LLC 875670
RIVES TRUST UNIT WELL #: 1 RRCID -> 120254 COMPL. DATE 11/08/1985 TOTAL DEPTH 16443 PERF.15978 - 16014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLAU, J. WELL #: 1 RRCID -> 130170 COMPL. DATE 01/15/1989 TOTAL DEPTH 16020 PERF.15864 - 15924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | 528 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 528 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 528 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 528 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 528 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 528 | | | | | N | NO RPT | | | | | -0- |

LA CHUSA (WILCOX 6000) 50678 750 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
UMMA RESOURCES, LLC 875670
RIVES TRUST WELL #: 2 RRCID -> 125000 COMPL. DATE 04/22/1991 TOTAL DEPTH 6302 PERF. 5988 - 5994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA JOLLA RANCH E. (SLIGO) 50834 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
UMMA RESOURCES, LLC 875670
WHEELER, CLIFTON WELL #: 1 RRCID -> 107743 COMPL. DATE 05/30/1983 TOTAL DEPTH 17570 PERF. 16513 - 16603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PRYOR, SE (SAN MIGUEL ELAINE) 50935 510 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
LYNCH, WILBUR WALDO, ESTATE OF 515668
NELSON, A. N. WELL #: 1 RRCID -> 085493 COMPL. DATE 09/22/1979 TOTAL DEPTH 3470 PERF. 3401 - 3410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PRYOR, EAST (BRACERO) 50936 200 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
ROME EXPLORATION CO, INC. 727030
PRYOR RANCH WELL #: 1 RRCID -> 095160 COMPL. DATE 10/11/1979 TOTAL DEPTH 2900 PERF. 2710 - 2721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PRYOR, EAST (DEL MONTE) 50936 250 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
ROME EXPLORATION CO, INC. 727030
PRYOR RANCH WELL #: 2 RRCID -> 095161 COMPL. DATE 01/09/1980 TOTAL DEPTH 2900 PERF. 2630 - 2650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA ROSITA (GEORGETOWN) 50988 500 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
GEORGE, W.H. JR. 301271
GEORGE, W. H. -18- WELL #: 1 RRCID -> 055329 COMPL. DATE 04/23/1973 TOTAL DEPTH 7602 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LACKLAND (HOSSTON) GEOTHERMAL 51175 500 NON-ASSOCIATED ONE WELL CNTY: BEXAR
U.S. GOVT. USAF ATC LACKLAND AFB 875413
LACKLAND AFB WELL #: 1 RRCID -> 110903 COMPL. DATE 11/15/1983 TOTAL DEPTH 4110 PERF. 3772 - 3972

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | GEOTHERM | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | GEOTHERM | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | GEOTHERM | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | GEOTHERM | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | GEOTHERM | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANDON, W. (NAVARRO) 51819 400 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
SOURCE PETROLEUM INC. 802667
BOENIIG, R. L. WELL #: 5 RRCID -> 092920 COMPL. DATE 04/10/1981 TOTAL DEPTH 500 PERF. 481 - 496

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANGTRY (CANYON) 51989 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
NEWFIELD EXPLORATION COMPANY 606617
WHITEHEAD "A" WELL #: 7901 RRCID -> 178324 COMPL. DATE 01/04/2000 TOTAL DEPTH 11430 PERF.10942 - 11430

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 X | 173 | -0- | -157 | -0- | 15 | 1 | 158 | 2 | N | -0- | | | | | -0- |
| 10 | 341 X | 135 | -0- | -206 | -0- | 13 | 1 | 122 | 2 | N | -0- | | | | | -0- |
| 11 | 330 X | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 310 X | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 124 N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITEHEAD "B" WELL #: 7801 RRCID -> 182825 COMPL. DATE 07/20/2000 TOTAL DEPTH 11400 PERF.11057 - 11178

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 X | 404 | -0- | -256 | -0- | 35 | 1 | 369 | 2 | N | -0- | | | | | -0- |
| 10 | 682 X | 292 | -0- | -390 | -0- | 27 | 1 | 265 | 2 | N | -0- | | | | | -0- |
| 11 | 630 X | -0- | -0- | -630 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 558 X | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 279 N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITEHEAD "B" WELL #: 6702R RRCID -> 183458 COMPL. DATE 01/23/2001 TOTAL DEPTH 12138 PERF.11080 - 11236

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 X | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/05/2013 - PLUGGED 11-05-2013

LANGTRY (CANYON) //CONT.// 51989 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
WHITEHEAD "B" WELL #: 7803 RRCID -> 184012 COMPL. DATE 05/09/2001 TOTAL DEPTH 12006 PERF.11040 - 11126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4387 | X | 4387 | -0- | -0- | -0- | 384 | 1 | 4003 | 2 | N | -0- | | | -0- |
| 10 | 4875 | X | 4875 | -0- | -0- | -0- | 456 | 1 | 4419 | 2 | N | -0- | | | -0- |
| 11 | 4410 | X | 4298 | -0- | -112 | -0- | 430 | 1 | 3868 | 2 | N | -0- | | | -0- |
| 12 | 4557 | X | 4447 | -0- | -110 | -0- | 472 | 1 | 3975 | 2 | N | -0- | | | -0- |
| 01 | 4867 | X | 4468 | -0- | -399 | -0- | 428 | 1 | 4040 | 2 | N | -0- | | | -0- |
| *02 | 4925 | X | 4925 | -0- | -0- | -0- | 467 | 1 | 4458 | 2 | N | -0- | | | -0- |

WHITEHEAD "C" WELL #: 7703 RRCID -> 185115 COMPL. DATE 09/03/2003 TOTAL DEPTH 11800 PERF.11387 - 11464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WHITEHEAD "A" WELL #: 7902 RRCID -> 185116 COMPL. DATE 07/05/2001 TOTAL DEPTH 11843 PERF.10988 - 11033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

WHITEHEAD "B" WELL #: 7805 RRCID -> 185130 COMPL. DATE 08/16/2001 TOTAL DEPTH 11900 PERF.11081 - 11437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4050 | X | 3942 | -0- | -108 | -0- | 345 | 1 | 3597 | 2 | N | -0- | | | -0- |
| 10 | 4502 | X | 4502 | -0- | -0- | -0- | 421 | 1 | 4081 | 2 | N | -0- | | | -0- |
| 11 | 4450 | X | 4450 | -0- | -0- | -0- | 446 | 1 | 4004 | 2 | N | -0- | | | -0- |
| 12 | 4293 | X | 4293 | -0- | -0- | -0- | 456 | 1 | 3837 | 2 | N | -0- | | | -0- |
| 01 | 4495 | X | 4186 | -0- | -309 | -0- | 401 | 1 | 3785 | 2 | N | -0- | | | -0- |
| 02 | 4144 | X | 4091 | -0- | -53 | -0- | 388 | 1 | 3703 | 2 | N | -0- | | | -0- |

WHITEHEAD "B" WELL #: 7804 RRCID -> 185136 COMPL. DATE 04/21/2001 TOTAL DEPTH 11750 PERF.10994 - 11074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3750 | X | 3363 | -0- | -387 | -0- | 294 | 1 | 3069 | 2 | N | -0- | | | -0- |
| 10 | 3875 | X | 2561 | -0- | -1314 | -0- | 240 | 1 | 2321 | 2 | N | -0- | | | -0- |
| 11 | 3600 | X | 2717 | -0- | -883 | -0- | 272 | 1 | 2445 | 2 | N | -0- | | | -0- |
| 12 | 3720 | X | 2787 | -0- | -933 | -0- | 296 | 1 | 2491 | 2 | N | -0- | | | -0- |
| 01 | 3720 | X | 2451 | -0- | -1269 | -0- | 235 | 1 | 2216 | 2 | N | -0- | | | -0- |
| 02 | 3136 | X | 1377 | -0- | -1759 | -0- | 131 | 1 | 1246 | 2 | N | -0- | | | -0- |

LEONARD G.U. 37-1 WELL #: 1 RRCID -> 185981 COMPL. DATE 09/10/2001 TOTAL DEPTH 11715 PERF.11154 - 11546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

WHITEHEAD "B" WELL #: 7806 RRCID -> 188158 COMPL. DATE 02/09/2002 TOTAL DEPTH 11961 PERF.11268 - 11835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 649 | X | 649 | -0- | -0- | -0- | 57 | 1 | 592 | 2 | N | -0- | | | -0- |
| 10 | 558 | X | 508 | -0- | -50 | -0- | 48 | 1 | 460 | 2 | N | -0- | | | -0- |
| 11 | 540 | X | -0- | -0- | -540 | -0- | | | | | N | -0- | | | -0- |
| 12 | 682 | X | -0- | -0- | -682 | -0- | | | | | N | -0- | | | -0- |
| 01 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

LANGTRY (CANYON) //CONT.// 51989 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
LEONARD G.U. 37-1 WELL #: 2 RRCID -> 194614 COMPL. DATE 02/13/2003 TOTAL DEPTH 11762 PERF.11256 - 11374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | X | 1564 | -0- | -236 | -0- | 137 | 1 | 1427 | 2 | N | -0- | | | | | -0- |
| 10 | 1886 | X | 1886 | -0- | -0- | -0- | 176 | 1 | 1710 | 2 | N | -0- | | | | | -0- |
| 11 | 1947 | X | 1947 | -0- | -0- | -0- | 195 | 1 | 1752 | 2 | N | -0- | | | | | -0- |
| 12 | 2065 | X | 2065 | -0- | -0- | -0- | 219 | 1 | 1846 | 2 | N | -0- | | | | | -0- |
| 01 | 1945 | N | 1945 | -0- | -0- | -0- | 186 | 1 | 1759 | 2 | N | -0- | | | | | -0- |
| 02 | 1820 | N | 1482 | -0- | -338 | -0- | 141 | 1 | 1341 | 2 | N | -0- | | | | | -0- |

WHITEHEAD "A" WELL #: 7904 RRCID -> 196261 COMPL. DATE 05/18/2003 TOTAL DEPTH 11903 PERF.11232 - 11259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | X | 785 | -0- | -175 | -0- | 69 | 1 | 716 | 2 | N | -0- | | | | | -0- |
| 10 | 992 | X | 542 | -0- | -450 | -0- | 51 | 1 | 491 | 2 | N | -0- | | | | | -0- |
| 11 | 840 | X | -0- | -0- | -840 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 806 | X | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITEHEAD "A" WELL #: 7905 RRCID -> 196262 COMPL. DATE 06/18/2003 TOTAL DEPTH 11910 PERF.11361 - 11381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5243 | X | 5243 | -0- | -0- | -0- | 459 | 1 | 4784 | 2 | N | -0- | | | | | -0- |
| 10 | 5472 | X | 5472 | -0- | -0- | -0- | 512 | 1 | 4960 | 2 | N | -0- | | | | | -0- |
| 11 | 5594 | X | 5594 | -0- | -0- | -0- | 560 | 1 | 5034 | 2 | N | -0- | | | | | -0- |
| 12 | 5425 | X | 4786 | -0- | -639 | -0- | 508 | 1 | 4278 | 2 | N | -0- | | | | | -0- |
| 01 | 6004 | X | 6004 | -0- | -0- | -0- | 575 | 1 | 5429 | 2 | N | -0- | | | | | -0- |
| *02 | 5410 | X | 5410 | -0- | -0- | -0- | 513 | 1 | 4897 | 2 | N | -0- | | | | | -0- |

WHITEHEAD "A" WELL #: 7907 RRCID -> 206804 COMPL. DATE 12/03/2004 TOTAL DEPTH 12200 PERF.11496 - 11748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 492 | -0- | -48 | -0- | 43 | 1 | 449 | 2 | N | -0- | | | | | -0- |
| 10 | 434 | N | 408 | -0- | -26 | -0- | 38 | 1 | 370 | 2 | N | -0- | | | | | -0- |
| 11 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RIO-TEX, INC. 712930
LEONARD WELL #: 4201 RRCID -> 189622 COMPL. DATE 06/25/2002 TOTAL DEPTH 11969 PERF.11073 - 11132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | X | 355 | -0- | -215 | -0- | 31 | 1 | 324 | 2 | N | -0- | | | | | -0- |
| 10 | 496 | X | 416 | -0- | -80 | -0- | 39 | 1 | 377 | 2 | N | -0- | | | | | -0- |
| 11 | 450 | X | 373 | -0- | -77 | -0- | 37 | 1 | 336 | 2 | N | -0- | | | | | -0- |
| 12 | 424 | X | 424 | -0- | -0- | -0- | 45 | 1 | 379 | 2 | N | -0- | | | | | -0- |
| *01 | 405 | X | 405 | -0- | -0- | -0- | 39 | 1 | 366 | 2 | N | -0- | | | | | -0- |
| *02 | 464 | X | 464 | -0- | -0- | -0- | 44 | 1 | 420 | 2 | N | -0- | | | | | -0- |

LEONARD WELL #: 4203 RRCID -> 193206 COMPL. DATE 02/02/2003 TOTAL DEPTH 11940 PERF.11414 - 11522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3720 | X | 3112 | -0- | -608 | -0- | 272 | 1 | 2840 | 2 | N | -0- | | | | | -0- |
| 10 | 3844 | X | 2952 | -0- | -892 | -0- | 275 | 1 | 2677 | 2 | N | -0- | | | | | -0- |
| 11 | 3570 | X | 1130 | -0- | -2440 | -0- | 113 | 1 | 1017 | 2 | N | -0- | | | | | -0- |
| 12 | 3255 | X | 1541 | -0- | -1714 | -0- | 164 | 1 | 1377 | 2 | N | -0- | | | | | -0- |
| 01 | 3255 | X | 2016 | -0- | -1239 | -0- | 193 | 1 | 1823 | 2 | N | -0- | | | | | -0- |
| 02 | 2912 | X | 1650 | -0- | -1262 | -0- | 156 | 1 | 1494 | 2 | N | -0- | | | | | -0- |

LEONA (ELAINE) 53245 500 ASSOCIATED 49B CNTY: ZAVALA
WELDON CORPORATION 907339
FOLEY, NORMENT WELL #: 1 RRCID -> 080118 COMPL. DATE 12/16/1978 TOTAL DEPTH 3350 PERF. 3184 - 3187

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOLEY, NORMENT WELL #: 6 RRCID -> 095266 COMPL. DATE 09/04/1981 TOTAL DEPTH 3350 PERF. 3152 - 3158

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOLEY WELL #: 1X RRCID -> 189065 COMPL. DATE 03/15/2002 TOTAL DEPTH 3235 PERF. 3140 - 3142

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEONA RIVER (ESCONDIDO -C-) 53264 300 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CRIMSON EXPLORATION OPER., INC. 190005
WINTERBOTHAM, GEORGE S. ET AL WELL #: 1 RRCID -> 080750 COMPL. DATE 11/30/1978 TOTAL DEPTH 4348 PERF. 3376 - 3396

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 X | 236 | -0- | -214 | -0- | 69 | 1 | 110 | 2 | Y | 52 | | | | | 100 |
| | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 465 X | 141 | -0- | -324 | -0- | 56 | 1 | 83 | 2 | Y | 2 | 75 | 1 | | | 27 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 330 X | 119 | -0- | -211 | -0- | 46 | 1 | 70 | 2 | Y | 3 | | | | | 30 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 279 X | 3 | -0- | -276 | -0- | 1 | 1 | 2 | 2 | Y | -0- | | | | | 30 |
| 01 | DLQ G-10 | 167 | -0- | 167 | 167 | 108 | 1 | 59 | 2 | Y | -0- | | | | | 30 |
| 02 | DLQ G-10 | 291 | -0- | 291 | 458 | 71 | 1 | 220 | 2 | Y | -0- | | | | | 30 |

WEST, G. W. WELL #: 3 RRCID -> 224497 COMPL. DATE 01/12/1984 TOTAL DEPTH 4153 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEONA RIVER (ESCONDIDO D-1) 53264 400 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CRIMSON EXPLORATION OPER., INC. 190005
WEST, G. W. WELL #: 6 RRCID -> 000347 COMPL. DATE 01/17/1962 TOTAL DEPTH 4465 PERF. 3499 - 3505

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 909 X | 909 | -0- | -0- | -0- | 378 | 1 | 531 | 2 | Y | -0- | | | | | -0- |
| 10 | 1075 X | 1075 | -0- | -0- | -0- | 520 | 1 | 555 | 2 | Y | -0- | | | | | -0- |
| 11 | 999 X | 999 | -0- | -0- | -0- | 506 | 1 | 493 | 2 | Y | -0- | | | | | -0- |
| 12 | 1026 X | 1026 | -0- | -0- | -0- | 525 | 1 | 501 | 2 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 1158 | -0- | 1158 | 1158 | 771 | 1 | 387 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 945 | -0- | 945 | 2103 | 472 | 1 | 473 | 2 | Y | -0- | | | | | -0- |

LEONA RIVER (ESCONDIDO D-1) //CONT.// 53264 400 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
PERRY WELL #: 1 RRCID -> 115103 COMPL. DATE 09/24/1984 TOTAL DEPTH 4500 PERF. 3504 - 3520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1600 | X | 1600 | -0- | -0- | -0- | 666 | 1 | 934 | 2 | Y | -0- | | | | | -0- |
| 10 | 1357 | X | 1357 | -0- | -0- | -0- | 656 | 1 | 701 | 2 | Y | -0- | | | | | -0- |
| 11 | 1404 | X | 1404 | -0- | -0- | -0- | 712 | 1 | 692 | 2 | Y | -0- | | | | | -0- |
| 12 | 1643 | X | 1576 | -0- | -67 | -0- | 806 | 1 | 770 | 2 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 649 | -0- | 649 | 649 | 432 | 1 | 217 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 908 | -0- | 908 | 1557 | 454 | 1 | 454 | 2 | Y | -0- | | | | | -0- |

HESTER WELL #: 1 RRCID -> 115918 COMPL. DATE 01/24/1985 TOTAL DEPTH 3650 PERF. 3496 - 3511

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 758 | X | 758 | -0- | -0- | -0- | 315 | 1 | 443 | 2 | Y | -0- | | | | | -0- |
| 10 | 861 | X | 861 | -0- | -0- | -0- | 416 | 1 | 445 | 2 | Y | -0- | | | | | -0- |
| 11 | 809 | X | 809 | -0- | -0- | -0- | 410 | 1 | 399 | 2 | Y | -0- | | | | | -0- |
| 12 | 788 | X | 788 | -0- | -0- | -0- | 403 | 1 | 385 | 2 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 555 | -0- | 555 | 555 | 370 | 1 | 185 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 710 | -0- | 710 | 1265 | 355 | 1 | 355 | 2 | Y | -0- | | | | | -0- |

WEST, G. W. WELL #: 8 RRCID -> 120088 COMPL. DATE 02/03/1986 TOTAL DEPTH 3682 PERF. 3502 - 3520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEST, G. W. WELL #: 9 RRCID -> 121309 COMPL. DATE 04/25/1986 TOTAL DEPTH 3700 PERF. 3526 - 3546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

SHAWNEE OPERATING COMPANY 772560
JACOBS WELL #: 1 RRCID -> 148045 COMPL. DATE 06/01/1986 TOTAL DEPTH 3650 PERF. 3523 - 3530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

LEONA RIVER (OLMOS, SECOND) 53264 800 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
CRIMSON EXPLORATION OPER., INC. 190005
WEST, G. W. WELL #: 10 RRCID -> 184782 COMPL. DATE 12/29/2000 TOTAL DEPTH 4400 PERF. 4223 - 4240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEONA RIVER, W. (ESCONDIDO D-1) 53270 300 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CRIMSON EXPLORATION OPER., INC. 190005
WINTERBOTHAM, J. M. ESTATE WELL #: 1 RRCID -> 082273 COMPL. DATE 05/09/1979 TOTAL DEPTH 3665 PERF. 3484 - 3506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | X | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 124 | X | 36 | -0- | -88 | -0- | 15 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 11 | 63 | X | 63 | -0- | -0- | -0- | 25 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 DLQ G-10 | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 DLQ G-10 | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LETA (SAN MIGUEL) 53390 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
MATADOR PRODUCTION COMPANY 532993
GLASSCOCK, LETA J. WELL #: 1 RRCID -> 053713 COMPL. DATE 05/21/1972 TOTAL DEPTH 5680 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 651 | -0- | -9 | -0- | 651 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 691 | N | 691 | -0- | -0- | -0- | 691 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 1007 | N | 1007 | -0- | -0- | -0- | 1007 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 908 | N | 908 | -0- | -0- | -0- | 908 | 3 | | | Y | -0- | | | | | 5 |
| 01 | 894 | N | 894 | -0- | -0- | -0- | 894 | 3 | | | Y | -0- | | | | | 5 |
| *02 | 1222 | N | 1222 | -0- | -0- | -0- | 1222 | 3 | | | Y | -0- | | | | | 5 |

GLASSCOCK, LETA J. WELL #: 2 RRCID -> 053714 COMPL. DATE 10/05/1971 TOTAL DEPTH 5725 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 448 | -0- | -212 | -0- | 448 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 558 | N | 475 | -0- | -83 | -0- | 475 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 705 | N | 705 | -0- | -0- | -0- | 705 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 618 | N | 618 | -0- | -0- | -0- | 618 | 3 | | | Y | -0- | | | | | 5 |
| 01 DLQ G-10 | | | 660 | -0- | 660 | 660 | 660 | 3 | | | Y | -0- | | | | | 5 |
| 02 DLQ G-10 | | | 861 | -0- | 861 | 1521 | 861 | 3 | | | Y | -0- | | | | | 5 |

LETA (SAN MIGUEL-A) 53390 600 ASSOCIATED ONE WELL CNTY: ZAVALA
SABINAL RESOURCES, INC. 742124
GLASSCOCK, LETA WELL #: 461 RRCID -> 222547 COMPL. DATE N/A TOTAL DEPTH 5400 PERF. 5300 - 5350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |

LILLIE MARIE (SAN MIGUEL) 53572 500 ASSOCIATED ONE WELL CNTY: ZAVALA
LONGHORN OIL PROPERTIES, INC. 508200
PRYOR-PICKENS WELL #: 1 RRCID -> 083339 COMPL. DATE 07/23/1979 TOTAL DEPTH 3750 PERF. 3113 - 3256

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LITTLE MAX (POTH SAND) 54030 500 ASSOCIATED ONE WELL CNTY: WILSON
P.S.N. PETROLEUM, INC. 631524
REAMS-WROTEN WELL #: 1 RRCID -> 120224 COMPL. DATE 10/01/1984 TOTAL DEPTH 2926 PERF. 2784 - 2788

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LITTLE NEW YORK 54037 001 ASSOCIATED ONE WELL CNTY: GONZALES
BEDFORD OIL & GAS, INC. 061600
SCOTT UNIT WELL #: 2 RRCID -> 175877 COMPL. DATE 01/11/2000 TOTAL DEPTH 2046 PERF. 1676 - 1680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DIAMOND M DRLG & EXPL CO. 216913
B.M.G. PARR WELL #: 2 RRCID -> 134339 COMPL. DATE 03/21/1990 TOTAL DEPTH 2595 PERF. 2468 - 2470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LIZARD CREEK (PETTUS) 54199 300 ASSOCIATED ONE WELL CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
BAKER "8" WELL #: 3 RRCID -> 157186 COMPL. DATE 01/17/1996 TOTAL DEPTH 3500 PERF. 3209 - 3215

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOMA ALTA (COLE 1750) 54475 075 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
DEVON ENERGY PRODUCTION CO, L.P. 216378
ATKINSON, J. W. -A- WELL #: 6 RRCID -> 151627 COMPL. DATE 10/13/1999 TOTAL DEPTH 4200 PERF. 1950 - 1970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOMA ALTA (WILCOX) 54475 166 ASSOCIATED 49B CNTY: MCMULLEN
CANNAN, MORRIS 129030
HAGIST RANCH -F- WELL #: 1 RRCID -> 000363 COMPL. DATE 08/05/1954 TOTAL DEPTH 7581 PERF. 6796 - 6826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOMA ALTA (WILCOX B) 54475 332 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CANNAN, MORRIS 129030
HAGIST RANCH WELL #: 1 U RRCID -> 035242 COMPL. DATE 01/17/1965 TOTAL DEPTH 8143 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOMA ALTA (WILCOX C) 54475 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BRITANCO, L.L.C. 093620
HAGIST RANCH WELL #: 1 RRCID -> 095832 COMPL. DATE 04/28/1981 TOTAL DEPTH 8143 PERF. 7285 - 7295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAGIST RANCH -F- WELL #: 1T RRCID -> 127274 COMPL. DATE 03/09/1988 TOTAL DEPTH 7581 PERF. 6965 - 6975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |

HAGIST WELL #: 1C RRCID -> 152420 COMPL. DATE 11/00/1989 TOTAL DEPTH 7455 PERF. 6952 - 7370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 101 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 103 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | 17 | 80 | 1 | | | 40 |

LOMA ALTA (3500) 54475 664 ASSOCIATED ONE WELL CNTY: MCMULLEN
BRITANCO, L.L.C. 093620
HAGIST RANCH WELL #: 1S RRCID -> 101936 COMPL. DATE 09/08/1982 TOTAL DEPTH 3934 PERF. 3533 - 3548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DEVON ENERGY PRODUCTION CO, L.P. 216378
ATKINSON, J. W. -A- WELL #: 4 RRCID -> 178532 COMPL. DATE 05/24/2007 TOTAL DEPTH 4210 PERF. 3488 - 3706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOMA ALTA (3600) 54475 830 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
DEVON ENERGY PRODUCTION CO, L.P. 216378
ATKINSON, J. W. -A- WELL #: 4 RRCID -> 170125 COMPL. DATE 08/21/1998 TOTAL DEPTH 4210 PERF. 3574 - 3578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOMA ALTA (4070) 54475 890 ASSOCIATED ONE WELL CNTY: MCMULLEN
BRITANCO, L.L.C. 093620
HAGIST RANCH WELL #: 2 RRCID -> 127036 COMPL. DATE 03/16/1988 TOTAL DEPTH 4200 PERF. 4037 - 4043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOMAS PIEDRAS (PENN. LIME) 54534 500 NON-ASSOCIATED EXEMPT CNTY: REAL
CLARO OPERATING, LLC 158277
FRYAR, J. H. ET AL WELL #: 1 RRCID -> 055361 COMPL. DATE 11/17/1972 TOTAL DEPTH 6512 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | 691 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 691 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 691 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 691 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 691 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 691 | | | | | N | NO RPT | | | | | -0- |

LOS ANGELES (4700) 54941 770 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
TERVITA, LLC 844072
TERVITA LOS ANGELES TRD WELL #: 1 RRCID -> 265589 COMPL. DATE 10/12/2012 TOTAL DEPTH 5500 PERF. 4804 - 5070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOS CUATROS (JAMES LIME) 54948 200 ASSOCIATED CAPACITY CNTY: MAVERICK
RIO GRAND EXPLORATION, LLC 712691
LAS VEGAS RANCH WELL #: 3 RRCID -> 173161 COMPL. DATE 04/09/1998 TOTAL DEPTH 6436 PERF. 6190 - 6262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 336 | N | 336 | -0- | -0- | -0- | 16 | 1 1 9 | 319 | 2 | N | 1 | | | | | 40 |
| 10 | 206 | N | 206 | -0- | -0- | -0- | 16 | 1 1 9 | 189 | 2 | N | 1 | | | | | 41 |
| 11 | 240 | N | 191 | -0- | -49 | -0- | 16 | 1 1 9 | 174 | 2 | N | 1 | | | | | 42 |
| 12 | 36 | N | 36 | -0- | -0- | -0- | 16 | 1 | 20 | 2 | N | -0- | | | | | 42 |
| 01 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 42 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |

LOS CUATROS (JAMES LIME) //CONT.// 54948 200 ASSOCIATED CAPACITY CNTY: MAVERICK
XOG OPERATING LLC 945921
CPL WELL #: 1 RRCID -> 147923 COMPL. DATE 05/19/1993 TOTAL DEPTH 6863 PERF. 6525 - 6575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 10 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 148 | -0- | -38 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | 153 | -0- | -33 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 90 | -0- | -50 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |

LOS CUATROS (LOWER CRETACEOUS) 54948 300 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
HORIZON ENERGY 400068
BURR RANCH -7- WELL #: 1A RRCID -> 077334 COMPL. DATE 11/01/1977 TOTAL DEPTH 7072 PERF. 6340 - 6923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2034 | N | 2034 | -0- | -0- | -0- | 2003 | 2 | 31 | 9 | N | 28 | | | | | 171 |
| 10 | 2139 | N | 2095 | -0- | -44 | -0- | 2058 | 2 | 37 | 9 | N | 34 | | | | | 205 |
| 11 | 1989 | N | 1989 | -0- | -0- | -0- | 1958 | 2 | 31 | 9 | N | 28 | | | | | 233 |
| 12 | 2108 | N | 1939 | -0- | -169 | -0- | 1939 | 2 | | | N | -0- | 192 | 1 | | | 41 |
| 01 | 2108 | N | 2093 | -0- | -15 | -0- | 2039 | 2 | 54 | 9 | N | 49 | | | | | 90 |
| 02 | 1848 | N | 1721 | -0- | -127 | -0- | 1709 | 2 | 12 | 9 | N | 11 | | | | | 101 |

BURR ESTATE WELL #: 1 RRCID -> 077342 COMPL. DATE 04/30/1978 TOTAL DEPTH 7475 PERF. 6592 - 6959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1064 | N | 1064 | -0- | -0- | -0- | 1051 | 2 | 13 | 9 | N | 12 | | | | | 130 |
| 10 | 1023 | N | 1014 | -0- | -9 | -0- | 1012 | 2 | 2 | 9 | N | 2 | | | | | 132 |
| 11 | 1029 | N | 1029 | -0- | -0- | -0- | 1016 | 2 | 13 | 9 | N | 12 | | | | | 144 |
| 12 | 1085 | N | 1009 | -0- | -76 | -0- | 1009 | 2 | | | N | -0- | 119 | 1 | | | 25 |
| 01 | 1032 | N | 1032 | -0- | -0- | -0- | 1032 | 2 | | | N | -0- | | | | | 25 |
| 02 | 952 | N | 915 | -0- | -37 | -0- | 915 | 2 | | | N | -0- | | | | | 25 |

NEWFIELD EXPLORATION COMPANY 606617
TAYLOR WELL #: 1321 RRCID -> 213165 COMPL. DATE 04/26/2004 TOTAL DEPTH 22400 PERF. 7274 - 7320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | 27 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

BURR "D" WELL #: 1H RRCID -> 252815 COMPL. DATE 08/02/2007 TOTAL DEPTH 8046 PERF. 6933 - 7973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6690 | X | 6559 | -0- | -131 | -0- | 6540 | 3 | 19 | 9 | N | 17 | 7 | 1 | | | 121 |
| 10 | 6851 | X | 6707 | -0- | -144 | -0- | 6694 | 3 | 13 | 9 | N | 12 | 8 | 1 | | | 125 |
| 11 | 6630 | X | 6617 | -0- | -13 | -0- | 6593 | 3 | 24 | 9 | N | 22 | 10 | 1 | | | 137 |
| 12 | 6851 | X | 6586 | -0- | -265 | -0- | 6555 | 3 | 31 | 9 | N | 28 | 10 | 1 | | | 155 |
| 01 | 6789 | X | 6730 | -0- | -59 | -0- | 6706 | 3 | 24 | 9 | N | 22 | 14 | 1 | | | 163 |
| 02 | 6188 | X | 5832 | -0- | -356 | -0- | 5814 | 3 | 18 | 9 | N | 16 | 10 | 1 | | | 169 |

QUATRO OIL AND GAS, INC. 684588
MAVERICK COUNTY WELL #: 2 RRCID -> 076701 COMPL. DATE 02/24/1978 TOTAL DEPTH 7281 PERF. 6492 - 6714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8850 | X | -0- | -0- | -8850 | -0- | | | | | N | 21 | 65 | 5 | | | 94 |
| 10 | 9052 | X | 6619 | -0- | -2433 | -0- | 6589 | 2 | 30 | 9 | N | 27 | | | | | 121 |
| 11 | 7950 | X | 5314 | -0- | -2636 | -0- | 5282 | 2 | 32 | 9 | N | 29 | | | | | 150 |
| 12 | 8215 | X | 4419 | -0- | -3796 | -0- | 4391 | 2 | 28 | 9 | N | 25 | | | | | 175 |
| 01 | DLQ G-10 | | 6028 | -0- | 6028 | 6028 | 5984 | 2 | 44 | 9 | N | 40 | | | | | 215 |
| *02 | 12336 | X | 6308 | -0- | -6028 | -0- | 6267 | 2 | 41 | 9 | N | 37 | | | | | 252 |

LOS CUATROS (LOWER CRETACEOUS) //CONT.// 54948 300 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
QUEMADO ENERGY, L.L.C. 684599
TAYLOR-CARSON TURNEY UNIT WELL #: 1 RRCID -> 081977 COMPL. DATE 03/20/1979 TOTAL DEPTH 7001 PERF. 6196 - 7001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RIO GRAND EXPLORATION, LLC 712691
LAS VEGAS RANCH WELL #: 1 RRCID -> 082178 COMPL. DATE 05/05/1979 TOTAL DEPTH 6422 PERF. 5809 - 6132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2683 | X | 2683 | -0- | -0- | -0- | 128 1 9 | 1 | 2554 | 2 | Y | 1 | | | | | 48 |
| 10 | 1767 | X | 1644 | -0- | -123 | -0- | 128 1 9 | 1 | 1515 | 2 | Y | 1 | | | | | 49 |
| 11 | 1920 | X | 1518 | -0- | -402 | -0- | 128 1 9 | 1 | 1389 | 2 | Y | 1 | | | | | 50 |
| 12 | 1984 | X | 286 | -0- | -1698 | -0- | 128 | 1 | 158 | 2 | Y | -0- | | | | | 50 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 50 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 50 |

COOPER WELL #: 1 RRCID -> 083063 COMPL. DATE 06/06/1979 TOTAL DEPTH 6909 PERF. 5935 - 6909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAS VEGAS RANCH WELL #: 2 RRCID -> 142592 COMPL. DATE 06/17/1992 TOTAL DEPTH 6295 PERF. 5974 - 5984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 336 | N | 336 | -0- | -0- | -0- | 16 1 9 | 1 | 319 | 2 | Y | 1 | | | | | 40 |
| 10 | 206 | N | 206 | -0- | -0- | -0- | 16 1 9 | 1 | 189 | 2 | Y | 1 | | | | | 41 |
| 11 | 240 | N | 191 | -0- | -49 | -0- | 16 1 9 | 1 | 174 | 2 | Y | 1 | | | | | 42 |
| 12 | 36 | N | 36 | -0- | -0- | -0- | 16 | 1 | 20 | 2 | Y | -0- | | | | | 42 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 42 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 42 |

XOG OPERATING LLC 945921
MAVERICK COUNTY WELL #: 3 RRCID -> 075783 COMPL. DATE 02/24/1978 TOTAL DEPTH 6995 PERF. 6198 - 6689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 10 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 11 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 172 | -0- | -76 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 204 | -0- | -13 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 121 | -0- | -47 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |

MAVERICK COUNTY WELL #: 5 RRCID -> 075785 COMPL. DATE 05/15/2000 TOTAL DEPTH 7210 PERF. 6508 - 7763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 10 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 148 | -0- | -38 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 01 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 90 | -0- | -50 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |

LOS CUATROS (LOWER CRETACEOUS) //CONT.// 54948 300 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
XOG OPERATING LLC //CONT.// 945921
TURNEY-WINN EXPLORATION CO., INC WELL #: 1 RRCID -> 076702 COMPL. DATE 03/24/1978 TOTAL DEPTH 7508 PERF. 6404 - 7464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 10 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 11 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 172 | -0- | -14 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | 179 | -0- | -7 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 121 | -0- | -47 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |

TURNEY-WINN EXPLORATION CO., INC WELL #: 2 RRCID -> 078778 COMPL. DATE 08/18/1978 TOTAL DEPTH 7550 PERF. 6357 - 6794

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TURNEY-WINN EXPLORATION CO., INC WELL #: 4 RRCID -> 079021 COMPL. DATE 09/02/1978 TOTAL DEPTH 6676 PERF. 5950 - 6676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 231 | -0- | -9 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 10 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 148 | -0- | -100 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 204 | -0- | -13 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 106 | -0- | -62 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |

TURNEY-WINN EXPLORATION CO., INC WELL #: 3 RRCID -> 079445 COMPL. DATE 10/20/1978 TOTAL DEPTH 6705 PERF. 6678 - 6822

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TURNER-WINN EXPLORATION CO., INC WELL #: 5 RRCID -> 080425 COMPL. DATE 05/16/2000 TOTAL DEPTH 6960 PERF. 6000 - 7640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 10 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 11 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 172 | -0- | -45 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 179 | -0- | -38 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 106 | -0- | -62 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |

WINN EXPL. CO INC-BOULWARE HUME WELL #: 1 RRCID -> 080752 COMPL. DATE 01/03/1979 TOTAL DEPTH 6980 PERF. 6182 - 6980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOS CUATROS (LOWER CRETACEOUS) //CONT.// 54948 300 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
XOG OPERATING LLC //CONT.// 945921
RITCHIE, J. W. WELL #: 1 RRCID -> 081133 COMPL. DATE 08/10/1978 TOTAL DEPTH 6509 PERF. 5913 - 6167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COOPER, J. L. WELL #: 1061 RRCID -> 111684 COMPL. DATE 06/21/1978 TOTAL DEPTH 7210 PERF. 6470 - 6726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 260 | -0- | -70 | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 232 | -0- | -78 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 205 | -0- | -5 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 148 | -0- | -131 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 204 | -0- | -13 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 136 | -0- | -60 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |

LEDDY WELL #: 1 RRCID -> 171076 COMPL. DATE 05/10/2000 TOTAL DEPTH 7200 PERF. 6805 - 8020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 10 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 11 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 148 | -0- | -38 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | 153 | -0- | -33 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 90 | -0- | -246 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |

LOUIE HERRING (OLMOS) 55116 500 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
BLUESTAR ENERGY, INC. 076847
FITZSIMONS, H. A. WELL #: 1 RRCID -> 064677 COMPL. DATE N/A TOTAL DEPTH 3850 PERF. 2817 - 2853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |

FITZSIMONS WELL #: 3 RRCID -> 165203 COMPL. DATE 07/18/1997 TOTAL DEPTH 3950 PERF. 2854 - 2860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LULA, NW. (DEVONIAN) 55637 120 NON-ASSOCIATED EXEMPT CNTY: EDWARDS
E.L.A., INC. 238207
PETERSON, JOE WELL #: 1 RRCID -> 051615 COMPL. DATE 07/01/1971 TOTAL DEPTH 4192 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LULING-BRANYON (1700) 55679 666 ASSOCIATED CAPACITY CNTY: GUADALUPE
TEXAS PETROLEUM INVESTMENT CO. 847710
MERCER, ALF WELL #: 29 RRCID -> 064769 COMPL. DATE 09/30/1975 TOTAL DEPTH 2208 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 378 | -0- | -12 | -0- | 378 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 403 | N | 310 | -0- | -93 | -0- | 310 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 403 | N | 366 | -0- | -37 | -0- | 366 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 364 | N | 361 | -0- | -3 | -0- | 361 | 2 | | | Y | -0- | | | | | -0- |

TABOR W. H. WELL #: 63 RRCID -> 074319 COMPL. DATE 09/19/1977 TOTAL DEPTH 2040 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | Y | -0- | | | | | -0- |

TABOR W. H. WELL #: 62 RRCID -> 074320 COMPL. DATE 08/25/1977 TOTAL DEPTH 2060 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 87 | -0- | -6 | -0- | 87 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 37 | -0- | -53 | -0- | 37 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | Y | -0- | | | | | -0- |

TABOR W. H. WELL #: 64 RRCID -> 074321 COMPL. DATE 09/26/1977 TOTAL DEPTH 2100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 30 | -0- | -30 | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 62 | N | 19 | -0- | -43 | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | 21 | -0- | -39 | -0- | 21 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | | | -0- |

MERCER, MATTIE WELL #: 15 RRCID -> 074323 COMPL. DATE 08/17/1977 TOTAL DEPTH 2145 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 30 | -0- | -30 | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | 28 | -0- | -28 | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |

DORSET-TILLER WELL #: 16 RRCID -> 082179 COMPL. DATE 03/06/1979 TOTAL DEPTH 2065 PERF. 1785 - 1887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 76 | -0- | -74 | -0- | 76 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | Y | -0- | | | | | -0- |

MCKEAN, A. J. & J. M. WELL #: 29 RRCID -> 178403 COMPL. DATE 03/01/1979 TOTAL DEPTH 2211 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LYLES RANCH (ESCONDIDO) 55960 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
WILLIAMSON OPERATING CO. 925911
LYLES, LORA WELL #: 7 RRCID -> 082272 COMPL. DATE 04/12/1979 TOTAL DEPTH 525 PERF. 416 - 432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LYLES RANCH (OLMOS) 55960 700 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
B-G OPERATING INC. 040405
LYLES, LORA WELL #: 5 RRCID -> 107191 COMPL. DATE 07/01/1983 TOTAL DEPTH 642 PERF. 588 - 596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMSON OPERATING CO. 925911
LYLES, LORA WELL #: 10 RRCID -> 084885 COMPL. DATE 10/27/1979 TOTAL DEPTH 715 PERF. 626 - 634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LYLES, LORA WELL #: 11 RRCID -> 084886 COMPL. DATE 10/27/1979 TOTAL DEPTH 777 PERF. 595 - 604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LYSSY RANCH (OLMOS-ESCONDIDO) 56032 500 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
LYSSY "B" WELL #: 2 RRCID -> 185417 COMPL. DATE 03/16/2001 TOTAL DEPTH 8300 PERF. 6317 - 7718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

M.E.G. (OLMOS 3900) 56145 200 ASSOCIATED EXEMPT CNTY: DIMMIT
BELLOWS OPERATING CO., L. C. 063857
MCARTY WELL #: 1 RRCID -> 271223 COMPL. DATE 02/21/2013 TOTAL DEPTH 8120 PERF. 4156 - 4224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

M.F. JAKE LAWLESS (GEORGETOWN) 56157 190 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ASHTOLA EXPLORATION COMPANY,INC. 035060
ALKEK WELL #: 4 RRCID -> 140183 COMPL. DATE 06/05/1991 TOTAL DEPTH 2520 PERF. 2459 - 2520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 88 | N | 88 | -0- | -0- | -0- | 30 | 1 | 58 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALKEK WELL #: 8 RRCID -> 143920 COMPL. DATE 11/20/1992 TOTAL DEPTH 2636 PERF. 2542 - 2636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 120 | -0- | -0- | -0- | 41 | 1 | 79 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALKEK WELL #: 10 RRCID -> 146888 COMPL. DATE 09/10/1993 TOTAL DEPTH 2852 PERF. 2639 - 2852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JOHNSTON UNIT WELL #: 15 RRCID -> 192739 COMPL. DATE 01/08/2003 TOTAL DEPTH N/A PERF. 2346 - 3400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | X | 416 | -0- | -514 | -0- | 141 | 1 | 275 | 2 | N | -0- | | | | | -0- |
| 10 | 620 | X | 257 | -0- | -363 | -0- | 166 | 1 | 91 | 2 | N | -0- | | | | | -0- |
| 11 | 930 | X | 91 | -0- | -839 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | X | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 682 | X | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 392 | X | -0- | -0- | -392 | -0- | | | | | N | -0- | | | | | -0- |

JOHNSTON UNIT WELL #: 18 RRCID -> 195515 COMPL. DATE 05/06/2003 TOTAL DEPTH N/A PERF. 2461 - 2919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | X | 23 | -0- | -37 | -0- | 8 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 10 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | X | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | X | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |

ALKEK WELL #: 16 RRCID -> 197031 COMPL. DATE 08/21/2003 TOTAL DEPTH N/A PERF. 2385 - 5264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | X | 56 | -0- | -34 | -0- | 19 | 1 | 37 | 2 | N | -0- | | | | | -0- |
| 10 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | X | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | -0- |

M.F. JAKE LAWLESS (GEORGETOWN) //CONT.// 56157 190 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESPADA OPERATING LLC 254277
BANDERA ALKEK WELL #: 2307 RRCID -> 243338 COMPL. DATE 02/18/2008 TOTAL DEPTH 2544 PERF. 2404 - 3313

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEWFIELD EXPLORATION COMPANY 606617
ALKEK WELL #: 1232 RRCID -> 172804 COMPL. DATE 11/24/1998 TOTAL DEPTH 5285 PERF. 2406 - 2479

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BURR WELL #: 149 RRCID -> 185833 COMPL. DATE 08/15/2001 TOTAL DEPTH 2620 PERF. 2461 - 2561

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BURR WELL #: 1048 RRCID -> 187458 COMPL. DATE 05/09/2001 TOTAL DEPTH 2641 PERF. 2460 - 2550

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BURR WELL #: 531 RRCID -> 194225 COMPL. DATE 12/17/2002 TOTAL DEPTH 2800 PERF. 2521 - 2800

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURR WELL #: 6031 RRCID -> 195834 COMPL. DATE 06/07/2003 TOTAL DEPTH 3435 PERF. 2601 - 3661

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

M.F. JAKE LAWLESS (GEORGETOWN) //CONT.// 56157 190 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
BURR WELL #: 2017 RRCID -> 202115 COMPL. DATE 03/09/2003 TOTAL DEPTH 3632 PERF. 2672 - 3632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |

MAGUELLITOS (5900) 56794 485 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
FIRST UNITED OIL & GAS CORP. 269053
WITHERS WELL #: RRCID -> 114864 COMPL. DATE 11/17/1984 TOTAL DEPTH 6648 PERF. 5904 - 5913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 138 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 138 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 138 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 138 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 138 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 138 |

PLUGGED AND ABANDONED_____ 08/14/2001

MAGUELLITOS, NE. (WILCOX 6900) 56800 600 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
FIRST UNITED OIL & GAS CORP. 269053
CENTERRE TRUST CO. WELL #: 1 RRCID -> 066876 COMPL. DATE 02/09/1976 TOTAL DEPTH 7030 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTIN RANCH (EDWARDS) 57786 300 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
CHALLENGER OIL 142330
GLUECK, REBECCA WELL #: 1 RRCID -> 097302 COMPL. DATE 04/27/1981 TOTAL DEPTH 11005 PERF. 9282 - 9310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARY ANNA (SAN MIGUEL-A) 57879 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
TERRA ENERGY 843153
SEARCY WELL #: 2 C RRCID -> 106614 COMPL. DATE 07/09/1983 TOTAL DEPTH 2481 PERF. 2298 - 2302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARY ANNA (SAN MIGUEL-D) 57879 530 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
TERRA ENERGY 843153
SEARCY WELL #: 2 T RRCID -> 106617 COMPL. DATE 07/09/1983 TOTAL DEPTH 2481 PERF. 2392 - 2396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MASSIE (STRAWN) 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CHEVRON MIDCONTINENT, L.P. 147862
WAYNE WEST RANCH "A" WELL #: 1 RRCID -> 099806 COMPL. DATE 04/04/1982 TOTAL DEPTH 11637 PERF.11102 - 11140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9960 | X | 9148 | -0- | -812 | -0- | 9148 | 3 | | | N | -0- | | | | | -0- |
| 10 | 10261 | X | 9945 | -0- | -316 | -0- | 9945 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10440 | X | 9828 | -0- | -612 | -0- | 9828 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10788 | X | 10296 | -0- | -492 | -0- | 10296 | 3 | | | N | -0- | | | | | -0- |
| 01 | 10788 | X | 9862 | -0- | -926 | -0- | 9862 | 3 | | | N | -0- | | | | | -0- |
| *02 | 9319 | X | 9319 | -0- | -0- | -0- | 9319 | 3 | | | N | -0- | | | | | -0- |

MARLEY, JESS WELL #: 1 RRCID -> 101428 COMPL. DATE 08/01/1982 TOTAL DEPTH 11530 PERF.11063 - 11334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1950 | N | 1674 | -0- | -276 | -0- | 1674 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1953 | N | 1732 | -0- | -221 | -0- | 1732 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1824 | N | 1824 | -0- | -0- | -0- | 1824 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1773 | N | 1773 | -0- | -0- | -0- | 1773 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1849 | N | 1849 | -0- | -0- | -0- | 1849 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1708 | N | 1561 | -0- | -147 | -0- | 1561 | 3 | | | N | -0- | | | | | -0- |

ACTON, PAMELA WELL #: 1 RRCID -> 102248 COMPL. DATE 09/23/1982 TOTAL DEPTH 11600 PERF.11209 - 11522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2730 | N | 2666 | -0- | -64 | -0- | 2666 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2850 | N | 2850 | -0- | -0- | -0- | 2850 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2760 | N | 2744 | -0- | -16 | -0- | 2744 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2759 | N | 2564 | -0- | -195 | -0- | 2564 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2852 | N | 2573 | -0- | -279 | -0- | 2573 | 3 | | | N | -0- | | | | | -0- |
| *02 | 2633 | N | 2633 | -0- | -0- | -0- | 2633 | 3 | | | N | -0- | | | | | -0- |

WAYNE WEST RANCH "A" WELL #: 2 RRCID -> 102697 COMPL. DATE 10/23/1982 TOTAL DEPTH 11662 PERF.11262 - 11490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 | N | 1662 | -0- | -258 | -0- | 1662 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1908 | N | 1908 | -0- | -0- | -0- | 1908 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1865 | N | 1865 | -0- | -0- | -0- | 1865 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1957 | N | 1957 | -0- | -0- | -0- | 1957 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1922 | N | 1745 | -0- | -177 | -0- | 1745 | 3 | | | N | -0- | | | | | -0- |
| *02 | 1756 | N | 1756 | -0- | -0- | -0- | 1756 | 3 | | | N | -0- | | | | | -0- |

WAYNE WEST RANCH "B" WELL #: 1 RRCID -> 103165 COMPL. DATE 12/06/1982 TOTAL DEPTH 11340 PERF.10955 - 11231

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3450 | X | 2205 | -0- | -1245 | -0- | 2205 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3565 | X | 2306 | -0- | -1259 | -0- | 2306 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3450 | X | 2864 | -0- | -586 | -0- | 2864 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2731 | X | 2731 | -0- | -0- | -0- | 2731 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3235 | X | 3235 | -0- | -0- | -0- | 3235 | 3 | | | N | -0- | | | | | -0- |
| *02 | 3024 | X | 3024 | -0- | -0- | -0- | 3024 | 3 | | | N | -0- | | | | | -0- |

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
ACTON, PAMELA WELL #: 2 RRCID -> 103401 COMPL. DATE N/A TOTAL DEPTH 11510 PERF.11101 - 11173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2177 | N | 2177 | -0- | -0- | -0- | 2177 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2171 | N | 2171 | -0- | -0- | -0- | 2171 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1948 | N | 1948 | -0- | -0- | -0- | 1948 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2263 | N | 1944 | -0- | -319 | -0- | 1944 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2170 | N | 1898 | -0- | -272 | -0- | 1898 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1820 | N | 1656 | -0- | -164 | -0- | 1656 | 3 | | | N | -0- | | | | | -0- |

WAYNE WEST RANCH "A" WELL #: 3 RRCID -> 103785 COMPL. DATE 01/19/1983 TOTAL DEPTH 11300 PERF.10892 - 11008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2940 | X | 2459 | -0- | -481 | -0- | 2459 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3038 | X | 2903 | -0- | -135 | -0- | 2903 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2880 | X | 2838 | -0- | -42 | -0- | 2838 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2976 | X | 2876 | -0- | -100 | -0- | 2876 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2914 | N | 2897 | -0- | -17 | -0- | 2897 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2660 | N | 2596 | -0- | -64 | -0- | 2596 | 3 | | | N | -0- | | | | | -0- |

WAYNE WEST RANCH "B" WELL #: 2 RRCID -> 104730 COMPL. DATE 03/02/1983 TOTAL DEPTH 11842 PERF.11259 - 11546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1830 | N | 1469 | -0- | -361 | -0- | 1469 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1829 | N | 1631 | -0- | -198 | -0- | 1631 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1770 | N | 1530 | -0- | -240 | -0- | 1530 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1512 | -0- | -7 | -0- | 1512 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1643 | N | 1480 | -0- | -163 | -0- | 1480 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1304 | -0- | -124 | -0- | 1304 | 3 | | | N | -0- | | | | | -0- |

WAYNE WEST RANCH "B" WELL #: 3 RRCID -> 105972 COMPL. DATE 05/09/1983 TOTAL DEPTH 12044 PERF.11246 - 11486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1701 | N | 1701 | -0- | -0- | -0- | 1701 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1866 | N | 1866 | -0- | -0- | -0- | 1866 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1980 | N | 1782 | -0- | -198 | -0- | 1782 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1802 | N | 1802 | -0- | -0- | -0- | 1802 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1860 | N | 1796 | -0- | -64 | -0- | 1796 | 3 | | | N | -0- | | | | | -0- |
| *02 | 2030 | N | 2030 | -0- | -0- | -0- | 2030 | 3 | | | N | -0- | | | | | -0- |

ACTON, PAMELA WELL #: 3 RRCID -> 106432 COMPL. DATE 03/30/1983 TOTAL DEPTH 11822 PERF.11313 - 11756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4317 | X | 4317 | -0- | -0- | -0- | 4317 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4208 | X | 4208 | -0- | -0- | -0- | 4208 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3975 | X | 3975 | -0- | -0- | -0- | 3975 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4092 | X | 3972 | -0- | -120 | -0- | 3972 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4805 | X | 3910 | -0- | -895 | -0- | 3910 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4032 | X | 3450 | -0- | -582 | -0- | 3450 | 3 | | | N | -0- | | | | | -0- |

WAYNE WEST RANCH "B" WELL #: 5 RRCID -> 107525 COMPL. DATE 09/14/1983 TOTAL DEPTH 12269 PERF.11566 - 11734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1183 | N | 1183 | -0- | -0- | -0- | 1183 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1031 | -0- | -364 | -0- | 1031 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1128 | -0- | -312 | -0- | 1128 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1965 | N | 1965 | -0- | -0- | -0- | 1965 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2532 | N | 2532 | -0- | -0- | -0- | 2532 | 3 | | | N | -0- | | | | | -0- |
| *02 | 1716 | N | 1716 | -0- | -0- | -0- | 1716 | 3 | | | N | -0- | | | | | -0- |

WAYNE WEST RANCH "B" WELL #: 6 RRCID -> 110717 COMPL. DATE 02/08/1995 TOTAL DEPTH 12083 PERF.11472 - 11598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/27/2013 - PLUGGED 09-27-2013

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
WAYNE WEST RANCH "A" WELL #: 4 RRCID -> 148510 COMPL. DATE 03/20/1994 TOTAL DEPTH 11500 PERF.11130 - 11230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 507 | -0- | -63 | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 10 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 548 | -0- | -52 | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 12 | 552 | N | 552 | -0- | -0- | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 01 | 558 | N | 558 | -0- | -0- | -0- | 558 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 481 | -0- | -23 | -0- | 481 | 3 | | | N | -0- | | | | | -0- |

WAYNE WEST RANCH "A" WELL #: 5 RRCID -> 149282 COMPL. DATE 04/19/1994 TOTAL DEPTH 11350 PERF.10942 - 11070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4230 | X | 3632 | -0- | -598 | -0- | 3632 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4371 | X | 3561 | -0- | -810 | -0- | 3561 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4020 | X | 3800 | -0- | -220 | -0- | 3800 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4154 | X | 3266 | -0- | -888 | -0- | 3266 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4061 | X | 3173 | -0- | -888 | -0- | 3173 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3556 | X | 3092 | -0- | -464 | -0- | 3092 | 3 | | | N | -0- | | | | | -0- |

WAYNE WEST RANCH "B" WELL #: 7 RRCID -> 150571 COMPL. DATE 07/18/1994 TOTAL DEPTH 11595 PERF.11270 - 11513

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | N | 1647 | -0- | -123 | -0- | 1647 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1891 | N | 1883 | -0- | -8 | -0- | 1883 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1799 | N | 1799 | -0- | -0- | -0- | 1799 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1818 | N | 1818 | -0- | -0- | -0- | 1818 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1891 | N | 1837 | -0- | -54 | -0- | 1837 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1680 | N | 1663 | -0- | -17 | -0- | 1663 | 3 | | | N | -0- | | | | | -0- |

MARLEY, JESS "B" WELL #: 1 RRCID -> 151313 COMPL. DATE 08/22/1994 TOTAL DEPTH 11300 PERF.11042 - 11230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 476 | -0- | -64 | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 507 | -0- | -51 | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 493 | -0- | -17 | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 12 | 508 | N | 508 | -0- | -0- | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 01 | 496 | N | 463 | -0- | -33 | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 439 | -0- | -9 | -0- | 439 | 3 | | | N | -0- | | | | | -0- |

WAYNE WEST RANCH "B" WELL #: 4 RRCID -> 152991 COMPL. DATE 01/15/1995 TOTAL DEPTH 11473 PERF.11300 - 11473

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4140 | X | 3118 | -0- | -1022 | -0- | 3118 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4278 | X | 3906 | -0- | -372 | -0- | 3906 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3690 | X | 3678 | -0- | -12 | -0- | 3678 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3787 | X | 3787 | -0- | -0- | -0- | 3787 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3906 | X | 3887 | -0- | -19 | -0- | 3887 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3528 | X | 3493 | -0- | -35 | -0- | 3493 | 3 | | | N | -0- | | | | | -0- |

WAYNE WEST RANCH "A" WELL #: 6 RRCID -> 153127 COMPL. DATE 01/26/1995 TOTAL DEPTH 11616 PERF.11393 - 11616

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5580 | X | 4497 | -0- | -1083 | -0- | 4497 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5766 | X | 5422 | -0- | -344 | -0- | 5422 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5580 | X | 4533 | -0- | -1047 | -0- | 4533 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5505 | X | 5505 | -0- | -0- | -0- | 5505 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5332 | X | 5106 | -0- | -226 | -0- | 5106 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4816 | X | 4380 | -0- | -436 | -0- | 4380 | 3 | | | N | -0- | | | | | -0- |

ACTON, PAMELA WELL #: 5 RRCID -> 153541 COMPL. DATE 02/10/1995 TOTAL DEPTH 11590 PERF.11270 - 11590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1235 | -0- | -295 | -0- | 1235 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1357 | -0- | -162 | -0- | 1357 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1300 | -0- | -110 | -0- | 1300 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1306 | N | 1306 | -0- | -0- | -0- | 1306 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1364 | N | 1282 | -0- | -82 | -0- | 1282 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1130 | -0- | -74 | -0- | 1130 | 3 | | | N | -0- | | | | | -0- |

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
WAYNE WEST RANCH "A" WELL #: 2A RRCID -> 157218 COMPL. DATE 02/06/1996 TOTAL DEPTH 11540 PERF.11250 - 11540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6660 | X | 6432 | -0- | -228 | -0- | 6432 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7081 | X | 7081 | -0- | -0- | -0- | 7081 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6189 | X | 6189 | -0- | -0- | -0- | 6189 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6634 | X | 6620 | -0- | -14 | -0- | 6620 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7068 | X | 6887 | -0- | -181 | -0- | 6887 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6384 | X | 6111 | -0- | -273 | -0- | 6111 | 3 | | | N | -0- | | | | | -0- |

ACTON, PAMELA WELL #: 6 RRCID -> 157575 COMPL. DATE 01/12/1996 TOTAL DEPTH 11590 PERF.11295 - 11590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 | N | 1788 | -0- | -222 | -0- | 1788 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2105 | N | 2105 | -0- | -0- | -0- | 2105 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2040 | N | 2040 | -0- | -0- | -0- | 2040 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2081 | N | 2081 | -0- | -0- | -0- | 2081 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2144 | N | 2144 | -0- | -0- | -0- | 2144 | 3 | | | N | -0- | | | | | -0- |
| *02 | 2006 | N | 2006 | -0- | -0- | -0- | 2006 | 3 | | | N | -0- | | | | | -0- |

ACTON, PAMELA WELL #: 7 RRCID -> 157893 COMPL. DATE 02/22/1996 TOTAL DEPTH 11498 PERF.11202 - 11498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3990 | X | 3403 | -0- | -587 | -0- | 3403 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3999 | X | 3886 | -0- | -113 | -0- | 3886 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3840 | X | 3796 | -0- | -44 | -0- | 3796 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3813 | X | 3650 | -0- | -163 | -0- | 3650 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4034 | X | 4034 | -0- | -0- | -0- | 4034 | 3 | | | N | -0- | | | | | -0- |
| *02 | 3562 | X | 3562 | -0- | -0- | -0- | 3562 | 3 | | | N | -0- | | | | | -0- |

WAYNE WEST RANCH "B" WELL #: 8 RRCID -> 159575 COMPL. DATE 07/22/1996 TOTAL DEPTH 11460 PERF.11260 - 11437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3810 | X | 3656 | -0- | -154 | -0- | 3656 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3937 | X | 3826 | -0- | -111 | -0- | 3826 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3810 | X | 3665 | -0- | -145 | -0- | 3665 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3937 | X | 3751 | -0- | -186 | -0- | 3751 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3906 | X | 3582 | -0- | -324 | -0- | 3582 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3444 | X | 3227 | -0- | -217 | -0- | 3227 | 3 | | | N | -0- | | | | | -0- |

MARLEY, JESS "B" WELL #: 2RH RRCID -> 160077 COMPL. DATE 06/27/1997 TOTAL DEPTH 13155 PERF.11649 - 13155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1830 | N | 1591 | -0- | -239 | -0- | 1591 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1860 | N | 1697 | -0- | -163 | -0- | 1697 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1770 | N | 1405 | -0- | -365 | -0- | 1405 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1500 | -0- | -143 | -0- | 1500 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1705 | N | 1413 | -0- | -292 | -0- | 1413 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1250 | -0- | -66 | -0- | 1250 | 3 | | | N | -0- | | | | | -0- |

WEST, WAYNE RANCH "B" WELL #: 10 RRCID -> 165571 COMPL. DATE 11/15/1997 TOTAL DEPTH 11637 PERF.11384 - 11637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2880 | X | 2707 | -0- | -173 | -0- | 2707 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3007 | X | 2850 | -0- | -157 | -0- | 2850 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2910 | X | 2819 | -0- | -91 | -0- | 2819 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3007 | X | 2822 | -0- | -185 | -0- | 2822 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2852 | N | 2826 | -0- | -26 | -0- | 2826 | 3 | | | N | -0- | | | | | -0- |
| *02 | 2655 | N | 2655 | -0- | -0- | -0- | 2655 | 3 | | | N | -0- | | | | | -0- |

WEST, WAYNE RANCH "A" WELL #: 8 RRCID -> 166926 COMPL. DATE 12/18/1997 TOTAL DEPTH 11400 PERF.11025 - 11392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3939 | X | 3939 | -0- | -0- | -0- | 3939 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4495 | X | 4495 | -0- | -0- | -0- | 4495 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4328 | X | 4328 | -0- | -0- | -0- | 4328 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4444 | X | 4444 | -0- | -0- | -0- | 4444 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4415 | X | 4415 | -0- | -0- | -0- | 4415 | 3 | | | N | -0- | | | | | -0- |
| *02 | 3997 | X | 3997 | -0- | -0- | -0- | 3997 | 3 | | | N | -0- | | | | | -0- |

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
WEST, WAYNE RANCH "B" WELL #: 9 RRCID -> 166943 COMPL. DATE 12/17/1997 TOTAL DEPTH 11375 PERF.11050 - 11375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7770 | X | 7422 | -0- | -348 | -0- | 7422 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7905 | X | 7680 | -0- | -225 | -0- | 7680 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7650 | X | 7422 | -0- | -228 | -0- | 7422 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7688 | X | 7683 | -0- | -5 | -0- | 7683 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7688 | X | 7479 | -0- | -209 | -0- | 7479 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6944 | X | 5941 | -0- | -1003 | -0- | 5941 | 3 | | | N | -0- | | | | | -0- |

MARLEY '68' WELL #: 1H RRCID -> 166947 COMPL. DATE 11/13/1997 TOTAL DEPTH 14086 PERF.11365 - 14086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2850 | X | 2384 | -0- | -466 | -0- | 2384 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2852 | X | 2753 | -0- | -99 | -0- | 2753 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2701 | X | 2701 | -0- | -0- | -0- | 2701 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2790 | X | 2713 | -0- | -77 | -0- | 2713 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2759 | N | 2735 | -0- | -24 | -0- | 2735 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2520 | N | 2373 | -0- | -147 | -0- | 2373 | 3 | | | N | -0- | | | | | -0- |

ACTON, PAMELA WELL #: 9 RRCID -> 167956 COMPL. DATE 02/23/1998 TOTAL DEPTH 11737 PERF.11357 - 11737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 1114 | -0- | -176 | -0- | 1114 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1233 | -0- | -131 | -0- | 1233 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1210 | -0- | -50 | -0- | 1210 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1312 | N | 1312 | -0- | -0- | -0- | 1312 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1274 | N | 1274 | -0- | -0- | -0- | 1274 | 3 | | | N | -0- | | | | | -0- |
| *02 | 1206 | N | 1206 | -0- | -0- | -0- | 1206 | 3 | | | N | -0- | | | | | -0- |

WEST, WAYNE RANCH "A" WELL #: 7 RRCID -> 168119 COMPL. DATE 05/04/1998 TOTAL DEPTH 12742 PERF.10871 - 11200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3690 | X | 3254 | -0- | -436 | -0- | 3254 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3813 | X | 2188 | -0- | -1625 | -0- | 2188 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3660 | X | 3351 | -0- | -309 | -0- | 3351 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3782 | X | 3697 | -0- | -85 | -0- | 3697 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3782 | X | 2558 | -0- | -1224 | -0- | 2558 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3136 | X | 1716 | -0- | -1420 | -0- | 1716 | 3 | | | N | -0- | | | | | -0- |

ACTON, PAMELA WELL #: 10H RRCID -> 169789 COMPL. DATE 05/06/1998 TOTAL DEPTH 13457 PERF.11366 - 13457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 212 | -0- | -28 | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 233 | -0- | -15 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 216 | -0- | -24 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 12 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 01 | 248 | N | 238 | -0- | -10 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| *02 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | -0- |

WEST, WAYNE RANCH "A" WELL #: 9 RRCID -> 172839 COMPL. DATE 04/23/1999 TOTAL DEPTH 11348 PERF.11001 - 11348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3570 | X | 3028 | -0- | -542 | -0- | 3028 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3689 | X | 3505 | -0- | -184 | -0- | 3505 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3570 | X | 3205 | -0- | -365 | -0- | 3205 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3565 | X | 3471 | -0- | -94 | -0- | 3471 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3565 | X | 3453 | -0- | -112 | -0- | 3453 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3164 | X | 3067 | -0- | -97 | -0- | 3067 | 3 | | | N | -0- | | | | | -0- |

WAYNE WEST RANCH "AB" WELL #: 1 RRCID -> 172891 COMPL. DATE 04/01/1999 TOTAL DEPTH 11400 PERF.10950 - 11400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7170 | X | 4929 | -0- | -2241 | -0- | 4929 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7409 | X | 7055 | -0- | -354 | -0- | 7055 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6900 | X | 6709 | -0- | -191 | -0- | 6709 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7130 | X | 5671 | -0- | -1459 | -0- | 5671 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7068 | X | 6892 | -0- | -176 | -0- | 6892 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6384 | X | 5841 | -0- | -543 | -0- | 5841 | 3 | | | N | -0- | | | | | -0- |

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
MARLEY, JESS WELL #: 4 RRCID -> 173846 COMPL. DATE 05/05/1999 TOTAL DEPTH 11240 PERF.10873 - 11240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2550 | N | 2297 | -0- | -253 | -0- | 2297 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2706 | N | 2706 | -0- | -0- | -0- | 2706 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2670 | N | 2506 | -0- | -164 | -0- | 2506 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2387 | N | 2235 | -0- | -152 | -0- | 2235 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2697 | N | 2617 | -0- | -80 | -0- | 2617 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2352 | N | 2269 | -0- | -83 | -0- | 2269 | 3 | | | N | -0- | | | | | -0- |

MARLEY, JESS WELL #: 3 RRCID -> 173849 COMPL. DATE 05/17/1999 TOTAL DEPTH 10995 PERF.10995 - 11275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 1048 | -0- | -62 | -0- | 1048 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1057 | -0- | -121 | -0- | 1057 | 3 | | | N | -0- | | | | | -0- |
| 11 | 992 | N | 992 | -0- | -0- | -0- | 992 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 939 | -0- | -146 | -0- | 939 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1054 | N | 1049 | -0- | -5 | -0- | 1049 | 3 | | | N | -0- | | | | | -0- |
| *02 | 943 | N | 943 | -0- | -0- | -0- | 943 | 3 | | | N | -0- | | | | | -0- |

OXY USA WTP LP 630555
WEST -A- WELL #: 1 RRCID -> 089655 COMPL. DATE 01/23/1991 TOTAL DEPTH 13100 PERF.11100 - 11321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5040 | X | 4508 | -0- | -532 | -0- | 4508 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4798 | X | 4798 | -0- | -0- | -0- | 4798 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4770 | X | 4770 | -0- | -0- | -0- | 4770 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4666 | X | 4666 | -0- | -0- | -0- | 4666 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5112 | X | 5112 | -0- | -0- | -0- | 5112 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4452 | X | 4387 | -0- | -65 | -0- | 4387 | 2 | | | N | -0- | | | | | -0- |

WEST B WELL #: 1 RRCID -> 093366 COMPL. DATE 02/02/1991 TOTAL DEPTH 12856 PERF.11051 - 11171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4320 | X | 4110 | -0- | -210 | -0- | 4110 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4430 | X | 4430 | -0- | -0- | -0- | 4430 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4745 | X | 4745 | -0- | -0- | -0- | 4745 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4640 | X | 4640 | -0- | -0- | -0- | 4640 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4483 | X | 4483 | -0- | -0- | -0- | 4483 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4424 | X | 4273 | -0- | -151 | -0- | 4273 | 2 | | | N | -0- | | | | | -0- |

WEST -D- WELL #: 1 RRCID -> 099210 COMPL. DATE 07/14/1990 TOTAL DEPTH 11556 PERF.11139 - 11340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2901 | X | 2901 | -0- | -0- | -0- | 2901 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2741 | X | 2741 | -0- | -0- | -0- | 2741 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2928 | X | 2928 | -0- | -0- | -0- | 2928 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2916 | X | 2916 | -0- | -0- | -0- | 2916 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3131 | X | 3084 | -0- | -47 | -0- | 3084 | 2 | | | N | -0- | | | | | -0- |
| *02 | 2753 | X | 2753 | -0- | -0- | -0- | 2753 | 2 | | | N | -0- | | | | | -0- |

WEST -D- WELL #: 2 RRCID -> 102469 COMPL. DATE N/A TOTAL DEPTH 11700 PERF.11364 - 11525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 1192 | -0- | -188 | -0- | 1192 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1411 | N | 1411 | -0- | -0- | -0- | 1411 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1212 | -0- | -28 | -0- | 1212 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1426 | N | 1313 | -0- | -113 | -0- | 1313 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1356 | N | 1356 | -0- | -0- | -0- | 1356 | 2 | | | N | -0- | | | | | -0- |

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA WTP LP //CONT.// 630555
WEST "C" WELL #: 2 RRCID -> 103543 COMPL. DATE 02/28/1991 TOTAL DEPTH 11450 PERF.11086 - 11240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4170 | X | 3654 | -0- | -516 | -0- | 3654 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4309 | X | 4064 | -0- | -245 | -0- | 4064 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4020 | X | 3863 | -0- | -157 | -0- | 3863 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4154 | X | 3890 | -0- | -264 | -0- | 3890 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4092 | X | 3814 | -0- | -278 | -0- | 3814 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3668 | X | 3418 | -0- | -250 | -0- | 3418 | 2 | | | N | -0- | | | | | -0- |

WEST -A- WELL #: 2 RRCID -> 104731 COMPL. DATE 01/10/1983 TOTAL DEPTH 11617 PERF.11294 - 11550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1270 | N | 1270 | -0- | -0- | -0- | 1270 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1185 | N | 1185 | -0- | -0- | -0- | 1185 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1440 | N | 988 | -0- | -452 | -0- | 988 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 971 | -0- | -331 | -0- | 971 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1178 | N | 603 | -0- | -575 | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 2 | | | N | -0- | | | | | -0- |

WEST "C" WELL #: 4 RRCID -> 149238 COMPL. DATE 04/22/1994 TOTAL DEPTH 11555 PERF.11188 - 11410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4380 | X | 2717 | -0- | -1663 | -0- | 2717 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4526 | X | 3545 | -0- | -981 | -0- | 3545 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3720 | X | 3562 | -0- | -158 | -0- | 3562 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3565 | X | 3460 | -0- | -105 | -0- | 3460 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3663 | X | 3663 | -0- | -0- | -0- | 3663 | 2 | | | N | -0- | | | | | -0- |
| *02 | 3627 | X | 3627 | -0- | -0- | -0- | 3627 | 2 | | | N | -0- | | | | | -0- |

WEST "C" WELL #: 3 RRCID -> 149598 COMPL. DATE 05/24/1994 TOTAL DEPTH 11615 PERF.11264 - 11458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 1018 | -0- | -362 | -0- | 1018 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1035 | -0- | -205 | -0- | 1035 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 973 | -0- | -197 | -0- | 973 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 939 | -0- | -115 | -0- | 939 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1023 | N | 889 | -0- | -134 | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 730 | -0- | -166 | -0- | 730 | 2 | | | N | -0- | | | | | -0- |

WEST -D- WELL #: 3 RRCID -> 150232 COMPL. DATE 06/17/1994 TOTAL DEPTH 11610 PERF.11298 - 11520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 1039 | -0- | -251 | -0- | 1039 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1268 | -0- | -220 | -0- | 1268 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1349 | N | 1349 | -0- | -0- | -0- | 1349 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1095 | N | 1095 | -0- | -0- | -0- | 1095 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1271 | N | 963 | -0- | -308 | -0- | 963 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1260 | N | 793 | -0- | -467 | -0- | 793 | 2 | | | N | -0- | | | | | -0- |

WEST B WELL #: 2 RRCID -> 160123 COMPL. DATE 08/23/1996 TOTAL DEPTH 11750 PERF.11134 - 11378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | 1224 | -0- | -246 | -0- | 1224 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1308 | N | 1308 | -0- | -0- | -0- | 1308 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1272 | -0- | -48 | -0- | 1272 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1259 | -0- | -12 | -0- | 1259 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1249 | N | 1249 | -0- | -0- | -0- | 1249 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1064 | -0- | -56 | -0- | 1064 | 2 | | | N | -0- | | | | | -0- |

WEST "C" WELL #: 5 RRCID -> 168638 COMPL. DATE 05/31/1998 TOTAL DEPTH 11648 PERF.11069 - 11271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | 1156 | -0- | -314 | -0- | 1156 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1767 | N | 1087 | -0- | -680 | -0- | 1087 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1886 | N | 1886 | -0- | -0- | -0- | 1886 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1314 | N | 1314 | -0- | -0- | -0- | 1314 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1352 | N | 1352 | -0- | -0- | -0- | 1352 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1051 | -0- | -461 | -0- | 1051 | 2 | | | N | -0- | | | | | -0- |

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA WTP LP //CONT.// 630555
WEST "C" WELL #: 6 RRCID -> 168700 COMPL. DATE 05/13/1998 TOTAL DEPTH 11692 PERF.11260 - 11428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | N | 1674 | -0- | -96 | -0- | 1674 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1674 | N | 1473 | -0- | -201 | -0- | 1473 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1678 | N | 1678 | -0- | -0- | -0- | 1678 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1669 | -0- | -67 | -0- | 1669 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1971 | N | 1971 | -0- | -0- | -0- | 1971 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1568 | N | 1489 | -0- | -79 | -0- | 1489 | 2 | | | N | -0- | | | | | -0- |

WEST "C" WELL #: 7 RRCID -> 178470 COMPL. DATE 08/05/2000 TOTAL DEPTH 11515 PERF.11258 - 11515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | N | 1279 | -0- | -281 | -0- | 1279 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1612 | N | 1479 | -0- | -133 | -0- | 1479 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1393 | -0- | -17 | -0- | 1393 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1258 | -0- | -75 | -0- | 1258 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1488 | N | 1229 | -0- | -259 | -0- | 1229 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1161 | -0- | -127 | -0- | 1161 | 2 | | | N | -0- | | | | | -0- |

WEST -D- WELL #: 4 RRCID -> 178471 COMPL. DATE 07/24/2000 TOTAL DEPTH 11464 PERF.11073 - 11464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3810 | X | 3574 | -0- | -236 | -0- | 3574 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3969 | X | 3969 | -0- | -0- | -0- | 3969 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3987 | X | 3987 | -0- | -0- | -0- | 3987 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4121 | X | 4121 | -0- | -0- | -0- | 4121 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4006 | X | 4006 | -0- | -0- | -0- | 4006 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3724 | X | 3567 | -0- | -157 | -0- | 3567 | 2 | | | N | -0- | | | | | -0- |

WEST "C" WELL #: 8 RRCID -> 178919 COMPL. DATE 09/02/2000 TOTAL DEPTH 11465 PERF.11160 - 11465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | N | 1590 | -0- | -480 | -0- | 1590 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1953 | N | 1624 | -0- | -329 | -0- | 1624 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1682 | N | 1682 | -0- | -0- | -0- | 1682 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1612 | -0- | -31 | -0- | 1612 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1612 | N | 1552 | -0- | -60 | -0- | 1552 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1568 | N | 1342 | -0- | -226 | -0- | 1342 | 2 | | | N | -0- | | | | | -0- |

WEST B WELL #: 3 RRCID -> 179191 COMPL. DATE 09/22/2000 TOTAL DEPTH 11400 PERF.11138 - 11400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4530 | X | 4191 | -0- | -339 | -0- | 4191 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4681 | X | 3955 | -0- | -726 | -0- | 3955 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4530 | X | 4028 | -0- | -502 | -0- | 4028 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4557 | X | 4217 | -0- | -340 | -0- | 4217 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4762 | X | 4762 | -0- | -0- | -0- | 4762 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3920 | X | 3832 | -0- | -88 | -0- | 3832 | 2 | | | N | -0- | | | | | -0- |

PG OPERATING, LLC 630772
PETRO GRANDE BILL COLE STATE 90- WELL #: 1 RRCID -> 254478 COMPL. DATE 06/18/2009 TOTAL DEPTH 13000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PG OPERATING, LLC //CONT.// 630772
PETRO GRANDE BILL COLE 15 WELL #: 1 RRCID -> 256645 COMPL. DATE 07/27/2010 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RANGE PRODUCTION COMPANY 691703
COLE, B. J. WELL #: 1 RRCID -> 146211 COMPL. DATE 08/01/1993 TOTAL DEPTH 11500 PERF.11174 - 11404

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5940 | X | 5545 | -0- | -395 | -0- | 5545 | 2 | | N | -0- | | | | | -0- |
| 10 | 6138 | X | 5954 | -0- | -184 | -0- | 5954 | 2 | | N | -0- | | | | | -0- |
| 11 | 5803 | X | 5803 | -0- | -0- | -0- | 5803 | 2 | | N | -0- | | | | | -0- |
| 12 | 5964 | X | 5964 | -0- | -0- | -0- | 5964 | 2 | | N | -0- | | | | | -0- |
| 01 | 5698 | X | 5698 | -0- | -0- | -0- | 5698 | 2 | | N | -0- | | | | | -0- |
| 02 | 5404 | X | 5049 | -0- | -355 | -0- | 5049 | 2 | | N | -0- | | | | | -0- |

WEST "E" WELL #: 1 RRCID -> 152294 COMPL. DATE 10/01/1994 TOTAL DEPTH 11900 PERF.11348 - 11548

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | N | 1681 | -0- | -179 | -0- | 1681 | 2 | | N | -0- | | | | | -0- |
| 10 | 1953 | N | 1728 | -0- | -225 | -0- | 1728 | 2 | | N | -0- | | | | | -0- |
| 11 | 1770 | N | 1654 | -0- | -116 | -0- | 1654 | 2 | | N | -0- | | | | | -0- |
| 12 | 1797 | N | 1797 | -0- | -0- | -0- | 1797 | 2 | | N | -0- | | | | | -0- |
| 01 | 1736 | N | 1727 | -0- | -9 | -0- | 1727 | 2 | | N | -0- | | | | | -0- |
| 02 | 1540 | N | 1407 | -0- | -133 | -0- | 1407 | 2 | | N | -0- | | | | | -0- |

COLE, B.J. WELL #: 3 RRCID -> 214673 COMPL. DATE 11/10/2005 TOTAL DEPTH 11720 PERF.11578 - 11680

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 137 | -0- | -103 | -0- | 137 | 2 | | N | -0- | | | | | -0- |
| 10 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | N | -0- | | | | | -0- |
| 11 | 270 | N | 85 | -0- | -185 | -0- | 85 | 2 | | N | -0- | | | | | -0- |
| 12 | 155 | N | 62 | -0- | -93 | -0- | 62 | 2 | | N | -0- | | | | | -0- |
| 01 | 124 | N | 87 | -0- | -37 | -0- | 87 | 2 | | N | -0- | | | | | -0- |
| 02 | 84 | N | 52 | -0- | -32 | -0- | 52 | 2 | | N | -0- | | | | | -0- |

MAYA (S.M.D.) 58584 375 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
SOJOURNER DRILLING CORPORATION 800750
PICKENS-COFFIELD WELL #: 1 RRCID -> 183534 COMPL. DATE 04/17/2001 TOTAL DEPTH 2315 PERF. 2088 - 2112

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAYFIELD RANCH (ELLENBURGER) 58670 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
BROWER OIL & GAS CO., INC. 097494
MAYFIELD "A" WELL #: 1 RRCID -> 224626 COMPL. DATE 07/26/2006 TOTAL DEPTH 10080 PERF. 8980 - 9012

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 772 | X | 772 | -0- | -0- | -0- | 772 | 2 | | N | -0- | | | | | -0- |
| 10 | 658 | X | 658 | -0- | -0- | -0- | 658 | 2 | | N | -0- | | | | | -0- |
| 11 | 780 | X | 105 | -0- | -675 | -0- | 105 | 2 | | N | -0- | | | | | -0- |
| 12 | 806 | X | 85 | -0- | -721 | -0- | 85 | 2 | | N | -0- | | | | | -0- |
| 01 | 806 | X | 134 | -0- | -672 | -0- | 134 | 2 | | N | -0- | | | | | -0- |
| 02 | 728 | X | NO RPT | -0- | -728 | -0- | | | | N | NO RPT | | | | | -0- |

MAYFIELD RANCH (ELLENBURGER) //CONT.// 58670 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
BROWER OIL & GAS CO., INC. //CONT.// 097494
MAYFIELD "E" WELL #: 1 RRCID -> 224889 COMPL. DATE 12/27/2006 TOTAL DEPTH 9045 PERF. 8700 - 8800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 493 | X | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 10 | 421 | X | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | X | 67 | -0- | -443 | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | X | 54 | -0- | -473 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 01 | 527 | X | 95 | -0- | -432 | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | X | NO RPT | -0- | -448 | -0- | | | | | N | NO RPT | | | | | -0- |

MAYFIELD "206" WELL #: 1H RRCID -> 230353 COMPL. DATE 02/07/2007 TOTAL DEPTH 8768 PERF. 9016 - 11410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 468 | X | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 10 | 398 | X | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | X | 64 | -0- | -416 | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | X | 52 | -0- | -444 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 01 | 496 | X | 209 | -0- | -287 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | X | NO RPT | -0- | -448 | -0- | | | | | N | NO RPT | | | | | -0- |

MAYFIELD "A" WELL #: 2H RRCID -> 231908 COMPL. DATE 04/12/2007 TOTAL DEPTH 9376 PERF. 9786 - 11733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MEDINA (900) 60190 300 NON-ASSOCIATED EXEMPT CNTY: MEDINA
MEDINA GAS COMPANY 558778
SCHMIDT, CHESTER R. WELL #: 1 RRCID -> 064609 COMPL. DATE 10/01/1961 TOTAL DEPTH 1675 PERF. 991 - 1001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCHMIDT, CHESTER R. WELL #: 1AA RRCID -> 149195 COMPL. DATE 05/17/1994 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILANO, EAST (BUDA) 61344 500 ASSOCIATED CAPACITY CNTY: ROBERTSON
ARBOL RESOURCES, INC. 028726
BURNITT, PAULINE D. WELL #: 1 RRCID -> 124756 COMPL. DATE 02/20/1986 TOTAL DEPTH 4560 PERF. 4240 - 4279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2700 | X | 1430 | -0- | -1270 | -0- | 1430 | 2 | | | N | -0- | | | | | 130 |
| 10 | 2790 | X | 426 | -0- | -2364 | -0- | 426 | 2 | | | N | -0- | | | | | 130 |
| 11 | 2580 | X | 56 | -0- | -2524 | -0- | 56 | 2 | | | N | -0- | | | | | 130 |
| 12 | 1550 | X | 30 | -0- | -1520 | -0- | 30 | 2 | | | N | -0- | | | | | 130 |
| 01 | 1488 | X | 1179 | -0- | -309 | -0- | 1173 | 2 | 6 | 9 | N | 5 | | | | | 135 |
| *02 | 1452 | X | 1452 | -0- | -0- | -0- | 1448 | 2 | 4 | 9 | N | 4 | 1 | 8 | | | 138 |

MILANO, EAST (BUDA) //CONT.// 61344 500 ASSOCIATED CAPACITY CNTY: ROBERTSON
ARBOL RESOURCES, INC. //CONT.// 028726
CRISTINA WELL #: 1 RRCID -> 185270 COMPL. DATE 03/01/2000 TOTAL DEPTH N/A PERF. 4280 - 5321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | X | 432 | -0- | -1038 | -0- | 432 | 2 | | | N | -0- | | | | | 81 |
| 10 | 1271 | X | 184 | -0- | -1087 | -0- | 184 | 2 | | | N | -0- | | | | | 81 |
| 11 | 540 | X | 23 | -0- | -517 | -0- | 23 | 2 | | | N | -0- | | | | | 81 |
| 12 | 558 | X | 12 | -0- | -546 | -0- | 12 | 2 | | | N | -0- | | | | | 81 |
| 01 | 634 | X | 634 | -0- | -0- | -0- | 634 | 2 | | | N | -0- | | | | | 81 |
| *02 | 869 | X | 869 | -0- | -0- | -0- | 869 | 2 | | | N | -0- | | | | | 81 |

WIESE - GIBSON UNIT WELL #: 1 RRCID -> 191072 COMPL. DATE 07/25/2002 TOTAL DEPTH 4600 PERF. 4346 - 4376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

BURNITT, PAULINE D. WELL #: 3 RRCID -> 191127 COMPL. DATE 08/16/2002 TOTAL DEPTH 4553 PERF. 4302 - 4340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1229 | X | 1229 | -0- | -0- | -0- | 1229 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | X | 146 | -0- | -598 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1140 | X | 64 | -0- | -1076 | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1271 | X | 19 | -0- | -1252 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1271 | X | 874 | -0- | -397 | -0- | 874 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1148 | X | 1075 | -0- | -73 | -0- | 1075 | 2 | | | N | -0- | | | | | -0- |

EXPLORATION TECHNIQUES INC. 257042
BLACKBURN HUFF WELL #: 1 RRCID -> 186571 COMPL. DATE 08/21/2011 TOTAL DEPTH 5960 PERF. 5960 - 5974

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | X | 122 | -0- | -1168 | -0- | 24 | 1 | 98 | 2 | N | -0- | | | | | 135 |
| 10 | 93 | X | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 135 |
| 11 | 90 | X | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 135 |
| 12 | 124 | X | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 135 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |

MINERVA-ROCKDALE 61858 001 ASSOCIATED ONE WELL CNTY: MILAM
AUSTIN ROYAL CORPORATION 037323
FINCH, GENE WELL #: A 3 RRCID -> 098864 COMPL. DATE 01/15/1982 TOTAL DEPTH 1404 PERF. 1350 - 1355

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COMPREHENSIVE RESEARCH BUR, INC. 169786
JEFFRY "A" WELL #: 1 RRCID -> 128641 COMPL. DATE 05/15/1984 TOTAL DEPTH 1330 PERF. 1260 - 1280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DOMESTIC | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 6 |
| 10 | DOMESTIC | | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 16 |
| 11 | DOMESTIC | | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 19 |
| 12 | DOMESTIC | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 20 |
| 01 | DOMESTIC | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | DOMESTIC | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

MINERVA-ROCKDALE //CONT.// 61858 001 ASSOCIATED ONE WELL CNTY: MILAM
SCHNEIDER, ERNEST 754180
WENZEL, BENNIE -A- WELL #: 2 RRCID -> 147012 COMPL. DATE 01/12/1984 TOTAL DEPTH 650 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STEDMAN OIL & GAS CO. 816730
PRATT, S. C. "B" WELL #: 2 RRCID -> 091648 COMPL. DATE 01/16/1981 TOTAL DEPTH 1306 PERF. 982 - 992

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STEDMAN, S. C. "B" WELL #: 1 RRCID -> 091649 COMPL. DATE 01/17/1981 TOTAL DEPTH 1420 PERF. 944 - 966

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEJAS EXPLORATION INC. 841275
BEATHARD, EARL WELL #: 3 RRCID -> 112485 COMPL. DATE 02/20/1984 TOTAL DEPTH 1415 PERF. 1298 - 1320

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MT. EDEN (2000) 63340 750 NON-ASSOCIATED EXEMPT CNTY: GONZALES
MUTUAL OIL OF AMERICA, INC. 597360
ALFORD, J. P. WELL #: 1 RRCID -> 074314 COMPL. DATE 10/26/1977 TOTAL DEPTH 2320 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MULA PASTURE (EDWARDS LIME) 63672 250 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ALEGRE ENERGY, INC. 011441
SOUTH TEXAS SYNDICATE WELL #: 1 RRCID -> 140185 COMPL. DATE 11/18/1991 TOTAL DEPTH 10800 PERF. 10546 - 10619

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |

MULA PASTURE (EDWARDS LIME) //CONT.// 63672 250 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CHAPARRAL ENERGY, L.L.C. 144535
SOUTH TEXAS SYNDICATE WELL #: 1 RRCID -> 057857 COMPL. DATE 11/24/1973 TOTAL DEPTH 10650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 363 | -0- | -837 | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 334 | -0- | -813 | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1220 | N | 1220 | -0- | -0- | -0- | 1220 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1172 | N | 1172 | -0- | -0- | -0- | 1172 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1162 | N | 1162 | -0- | -0- | -0- | 1162 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 613 | -0- | -535 | -0- | 613 | 2 | | | N | -0- | | | | | -0- |

MULE CREEK (OLMOS) 63735 500 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
RALSTON OIL & GAS COMPANY 689275
HALSELL -B- WELL #: 1 RRCID -> 061022 COMPL. DATE 01/30/1974 TOTAL DEPTH 4700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NIKOMA (SANMIGUEL "D" BLK. A) 65494 350 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
PATTERSON ENERGY CORPORATION 643402
MILBY WELL #: 1 A RRCID -> 141475 COMPL. DATE 04/23/1992 TOTAL DEPTH 2500 PERF. 2118 - 2130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MILBY WELL #: 2 RRCID -> 141477 COMPL. DATE 04/23/1992 TOTAL DEPTH 2300 PERF. 2060 - 2102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1830 | X | 1647 | -0- | -183 | -0- | 1647 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2263 | X | 1473 | -0- | -790 | -0- | 1473 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2190 | X | 1184 | -0- | -1006 | -0- | 1184 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2263 | X | 1743 | -0- | -520 | -0- | 1743 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1705 | X | 1244 | -0- | -461 | -0- | 1244 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1540 | X | 1004 | -0- | -536 | -0- | 1004 | 2 | | | N | -0- | | | | | -0- |

MILBY WELL #: 4 RRCID -> 141578 COMPL. DATE 04/23/1992 TOTAL DEPTH 2236 PERF. 2100 - 2114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 821 | -0- | -259 | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1106 | -0- | -134 | -0- | 1106 | 2 | | | N | -0- | | | | | -0- |
| 11 | 979 | N | 979 | -0- | -0- | -0- | 979 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1189 | N | 1189 | -0- | -0- | -0- | 1189 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1116 | N | 1093 | -0- | -23 | -0- | 1093 | 2 | | | N | -0- | | | | | -0- |
| *02 | 986 | N | 986 | -0- | -0- | -0- | 986 | 2 | | | N | -0- | | | | | -0- |

NUVALCO (ESCONDIDO) 66342 100 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
TIZA ENERGY, INC. 880850
HOUSE WELL #: 1 RRCID -> 119855 COMPL. DATE 07/22/1985 TOTAL DEPTH 3500 PERF. 1106 - 1112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PANDALE (CANYON SAND) 68804 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
LEGACY RESERVES OPERATING LP 495445
BUNGER "30" WELL #: 5 RRCID -> 196012 COMPL. DATE 06/22/2003 TOTAL DEPTH 4750 PERF. 4012 - 4298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | X | 887 | -0- | -13 | -0- | 887 | 3 | | | N | -0- | | | | | -0- |
| 10 | 932 | X | 932 | -0- | -0- | -0- | 932 | 3 | | | N | -0- | | | | | -0- |
| 11 | 870 | X | 819 | -0- | -51 | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | X | 860 | -0- | -70 | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| 01 | 930 | X | 760 | -0- | -170 | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | X | 445 | -0- | -395 | -0- | 445 | 3 | | | N | -0- | | | | | -0- |

MILLS TRUST "19" WELL #: 1 RRCID -> 196157 COMPL. DATE 06/19/2003 TOTAL DEPTH 4350 PERF. 3590 - 3966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | X | 429 | -0- | -81 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | X | 415 | -0- | -112 | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | X | 397 | -0- | -113 | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | X | 398 | -0- | -98 | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 01 | 496 | X | 381 | -0- | -115 | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | X | 312 | -0- | -80 | -0- | 312 | 3 | | | N | -0- | | | | | -0- |

BUNGER "30" WELL #: 1 RRCID -> 196271 COMPL. DATE 06/07/2003 TOTAL DEPTH 4192 PERF. 4004 - 4109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 10 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 280 | -0- | -80 | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 298 | -0- | -105 | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 286 | -0- | -86 | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| *02 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | | N | -0- | | | | | -0- |

BUNGER "30" WELL #: 2 RRCID -> 196272 COMPL. DATE N/A TOTAL DEPTH 4275 PERF. 2866 - 3700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2280 | X | 1915 | -0- | -365 | -0- | 1915 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2418 | X | 2142 | -0- | -276 | -0- | 2142 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2340 | X | 1995 | -0- | -345 | -0- | 1995 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2418 | X | 2151 | -0- | -267 | -0- | 2151 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2440 | X | 2440 | -0- | -0- | -0- | 2440 | 3 | | | N | -0- | | | | | -0- |
| *02 | 2269 | X | 2269 | -0- | -0- | -0- | 2269 | 3 | | | N | -0- | | | | | -0- |

BUNGER "30" WELL #: 4 RRCID -> 202546 COMPL. DATE 05/19/2004 TOTAL DEPTH 4506 PERF. 4254 - 4274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 341 | X | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 10 | 368 | X | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 11 | 304 | X | 304 | -0- | -0- | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | X | 339 | -0- | -2 | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 01 | 372 | X | 299 | -0- | -73 | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | X | 223 | -0- | -113 | -0- | 223 | 3 | | | N | -0- | | | | | -0- |

MILLS 19 WELL #: 3 RRCID -> 202986 COMPL. DATE 04/23/2004 TOTAL DEPTH 4500 PERF. 3050 - 4014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 1338 | -0- | -12 | -0- | 1338 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1246 | N | 1246 | -0- | -0- | -0- | 1246 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1191 | -0- | -39 | -0- | 1191 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1267 | -0- | -128 | -0- | 1267 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1240 | N | 1215 | -0- | -25 | -0- | 1215 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1033 | -0- | -87 | -0- | 1033 | 3 | | | N | -0- | | | | | -0- |

MILLS TRUST "19" WELL #: 7 RRCID -> 203272 COMPL. DATE 02/08/2004 TOTAL DEPTH 4700 PERF. 3528 - 3840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 25 | -0- | -5 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 23 | -0- | -7 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 19 | -0- | -9 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |

PANDALE (CANYON SAND) //CONT.// 68804 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
LEGACY RESERVES OPERATING LP //CONT.// 495445

MILLS TRUST "19" WELL #: 6 RRCID -> 203274 COMPL. DATE N/A TOTAL DEPTH 4436 PERF. 3192 - 4170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 25 | -0- | -5 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 23 | -0- | -7 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 20 | -0- | -8 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |

MILLS TRUST "19" WELL #: 2 RRCID -> 203296 COMPL. DATE 08/27/2004 TOTAL DEPTH 4500 PERF. 3091 - 4125

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 25 | -0- | -35 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 23 | -0- | -37 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 19 | -0- | -9 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |

BUNGER "30" WELL #: 3 RRCID -> 206705 COMPL. DATE 09/02/2004 TOTAL DEPTH 4500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BUNGER "30" WELL #: 8 RRCID -> 207226 COMPL. DATE 01/14/2005 TOTAL DEPTH 4835 PERF. 3444 - 4260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | X | 23 | -0- | -37 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | X | 25 | -0- | -37 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | X | 24 | -0- | -36 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | X | 28 | -0- | -34 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | X | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | X | 26 | -0- | -2 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |

BUNGER "30" WELL #: 9 RRCID -> 207616 COMPL. DATE 02/10/2005 TOTAL DEPTH 4780 PERF. 3172 - 4538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | X | 478 | -0- | -152 | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 10 | 515 | X | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 11 | 491 | X | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | X | 495 | -0- | -1 | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 01 | 527 | X | 437 | -0- | -90 | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | X | 237 | -0- | -239 | -0- | 237 | 3 | | | N | -0- | | | | | -0- |

MILLS TRUST "19" WELL #: 4 RRCID -> 208530 COMPL. DATE 04/20/2004 TOTAL DEPTH 4436 PERF. 3022 - 3970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 328 | X | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 10 | 318 | X | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 11 | 304 | X | 304 | -0- | -0- | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | X | 224 | -0- | -117 | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 01 | 341 | X | 214 | -0- | -127 | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | X | 175 | -0- | -133 | -0- | 175 | 3 | | | N | -0- | | | | | -0- |

MILLS TRUST "126" WELL #: 3 RRCID -> 209207 COMPL. DATE 05/11/2005 TOTAL DEPTH 4800 PERF. 3216 - 4214

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | X | 328 | -0- | -62 | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | X | 318 | -0- | -85 | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | X | 233 | -0- | -157 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | X | 199 | -0- | -173 | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 01 | 372 | X | 191 | -0- | -181 | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | X | 156 | -0- | -152 | -0- | 156 | 3 | | | N | -0- | | | | | -0- |

PANDALE (CANYON SAND) //CONT.// 68804 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BUNGER "30" WELL #: 6 RRCID -> 209211 COMPL. DATE 05/01/2004 TOTAL DEPTH 4800 PERF. 3609 - 4305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2370 | X | 2075 | -0- | -295 | -0- | 2075 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2573 | X | 2243 | -0- | -330 | -0- | 2243 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2490 | X | 1948 | -0- | -542 | -0- | 1948 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2573 | X | 1930 | -0- | -643 | -0- | 1930 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2263 | X | 1494 | -0- | -769 | -0- | 1494 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2016 | X | 1702 | -0- | -314 | -0- | 1702 | 3 | | | N | -0- | | | | | -0- |

MILLS TRUST "19" WELL #: 10 RRCID -> 209736 COMPL. DATE 02/12/2005 TOTAL DEPTH 4510 PERF. 4050 - 4320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 303 | -0- | -27 | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 10 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 233 | -0- | -37 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 249 | -0- | -61 | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 01 | 279 | N | 238 | -0- | -41 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 195 | -0- | -29 | -0- | 195 | 3 | | | N | -0- | | | | | -0- |

BUNGER "30" WELL #: 7 RRCID -> 209799 COMPL. DATE 02/01/2005 TOTAL DEPTH 4800 PERF. 3166 - 4458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 432 | X | 432 | -0- | -0- | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 10 | 466 | X | 466 | -0- | -0- | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | X | 374 | -0- | -46 | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | X | 391 | -0- | -43 | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 01 | 465 | X | 345 | -0- | -120 | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | X | 223 | -0- | -197 | -0- | 223 | 3 | | | N | -0- | | | | | -0- |

MILLS TRUST "19" WELL #: 5 RRCID -> 211333 COMPL. DATE 10/04/2005 TOTAL DEPTH 4790 PERF. 3258 - 3954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | X | 278 | -0- | -82 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | X | 269 | -0- | -103 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | X | 210 | -0- | -150 | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | X | 224 | -0- | -86 | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 01 | 310 | X | 214 | -0- | -96 | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | X | 156 | -0- | -96 | -0- | 156 | 3 | | | N | -0- | | | | | -0- |

BUNGER "30" WELL #: 10 RRCID -> 212106 COMPL. DATE 09/14/2005 TOTAL DEPTH 4725 PERF. 3886 - 4407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 23 | -0- | -7 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 11 | 23 | N | 23 | -0- | -0- | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 23 | -0- | -8 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 14 | -0- | -14 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |

MILLS TRUST "19" WELL #: 9 RRCID -> 212160 COMPL. DATE 09/03/2005 TOTAL DEPTH 4713 PERF. 3458 - 3908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | X | 304 | -0- | -86 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | X | 293 | -0- | -17 | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | X | 233 | -0- | -67 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | X | 249 | -0- | -61 | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 01 | 310 | X | 238 | -0- | -72 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | X | 195 | -0- | -85 | -0- | 195 | 3 | | | N | -0- | | | | | -0- |

BUNGER "30" WELL #: 11 RRCID -> 213038 COMPL. DATE 09/02/2005 TOTAL DEPTH 4713 PERF. 3892 - 4544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 68 | -0- | -22 | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 10 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 11 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 12 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 92 | -0- | -1 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 56 | -0- | -28 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |

PANDALE (CANYON SAND) //CONT.// 68804 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TIDWELL PRODUCTION COMPANY 859824
MILLS -129- WELL #: 1 RRCID -> 066927 COMPL. DATE 12/28/1975 TOTAL DEPTH 4027 PERF. 2574 - 2878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 571 | N | 571 | -0- | -0- | -0- | 571 | 2 | | | N | -0- | | | | | -0- |
| 10 | 599 | N | 599 | -0- | -0- | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 11 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 417 | -0- | -172 | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 01 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILLS -128- WELL #: 1 RRCID -> 071142 COMPL. DATE 10/12/1976 TOTAL DEPTH 17511 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 10 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 11 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 208 | -0- | -102 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 01 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PEACH CREEK (AUSTIN CHALK) 69882 500 ASSOCIATED ONE WELL CNTY: GONZALES
DIAMOND M DRLG & EXPL CO. 216913
TUCH UNIT WELL #: 1 RRCID -> 220501 COMPL. DATE 12/04/2005 TOTAL DEPTH 7620 PERF. 7364 - 7611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | 34868 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 34868 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 34868 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 34868 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 34868 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 34868 | | | | | N | NO RPT | | | | | -0- |

PEARSALL (AUSTIN CHALK) 69981 125 ASSOCIATED 49B CNTY: FRIO
MATADOR PRODUCTION COMPANY 532993
GLASSCOCK, LETA WELL #: 21 RRCID -> 139614 COMPL. DATE 06/30/1991 TOTAL DEPTH 8333 PERF. 6447 - 6478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAS AMERICAN RESOURCES COMPANY 844344
SUGAR RANCH UNIT WELL #: 1 RRCID -> 154932 COMPL. DATE 10/01/2004 TOTAL DEPTH 9155 PERF. 6215 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LASITER-WOOD ET AL UNIT WELL #: 1 RRCID -> 257597 COMPL. DATE 11/06/2008 TOTAL DEPTH 9330 PERF. 6032 - 9330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PEARSALL (AUSTIN CHALK) //CONT.// 69981 125 ASSOCIATED 49B CNTY: FRIO
TEXAS AMERICAN RESOURCES COMPANY//CONT.// 844344
BAGGETT UNIT WELL #: 2 RRCID -> 257600 COMPL. DATE 10/26/2007 TOTAL DEPTH 8318 PERF. 6224 - 6573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

1776 ENERGY OPERATORS, LLC 953562
INTERCOASTAL FARMS UNIT WELL #: 1 RRCID -> 173827 COMPL. DATE 09/21/1990 TOTAL DEPTH 6764 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PEARSALL (BUDA LIME) 69981 250 ASSOCIATED 49B CNTY: FRIO
BLACKBRUSH O & G, LLC 073059
SHINER RANCH WELL #: 208 RRCID -> 226579 COMPL. DATE 06/10/2006 TOTAL DEPTH 10032 PERF. 7755 - 7868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |

SHINER RANCH WELL #: 6 RRCID -> 230632 COMPL. DATE 05/07/2006 TOTAL DEPTH 11050 PERF. 7811 - 8255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | 135 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| *11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | 110 | 1 | | | 25 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 23 | | | | | 48 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 53 |
| 02 | 840 | # | NO RPT | -0- | -840 | -0- | | | | | N | NO RPT | | | | | 53 |

JENEX PETROLEUM CORPORATION 431135
ALLERKAMP WELL #: 2 RRCID -> 111685 COMPL. DATE 10/09/1983 TOTAL DEPTH 6073 PERF. 5691 - 5780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 76 | R | 76 | -0- | -0- | -0- | 75 | 1 | 1 | 9 | N | 1 | | | | | 1 |
| *07 | 92 | R | 92 | -0- | -0- | -0- | 90 | 1 | 2 | 9 | N | 2 | | | | | 3 |
| *08 | 83 | R | 83 | -0- | -0- | -0- | 83 | 1 | | | N | -0- | | | | | 3 |
| *09 | 63 | R | 63 | -0- | -0- | -0- | 62 | 1 | 1 | 9 | N | 1 | | | | | 4 |
| *10 | 88 | R | 88 | -0- | -0- | -0- | 87 | 1 | 1 | 9 | N | 1 | | | | | 5 |
| *11 | 93 | R | 93 | -0- | -0- | -0- | 91 | 1 | 2 | 9 | N | 2 | | | | | 7 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 9 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| *02 | 58 | R | 58 | -0- | -0- | -0- | 58 | 1 | | | N | -0- | | | | | 9 |

ALLERKAMP, ERNEST E. WELL #: 3 RRCID -> 114490 COMPL. DATE 11/01/1984 TOTAL DEPTH 5800 PERF. 5716 - 5788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | 61 | -0- | 61 | 311 | 61 | 1 | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 34 | -0- | 34 | 345 | 33 | 1 | 1 | 9 | N | 1 | | | | | 1 |
| 08 | 14B2 EXT | | 42 | -0- | 42 | 387 | 42 | 1 | | | N | -0- | | | | | 1 |
| 09 | 14B2 EXT | | 48 | -0- | 48 | 435 | 45 | 1 | 3 | 9 | N | 3 | | | | | 4 |
| 10 | 14B2 EXT | | 70 | -0- | 70 | 505 | 68 | 1 | 2 | 9 | N | 2 | | | | | 6 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 505 | | | | | N | 1 | | | | | 7 |
| 12 | 14B2 EXT | | 30 | -0- | 30 | 535 | 29 | 1 | 1 | 9 | N | 1 | | | | | 8 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 535 | | | | | N | -0- | | | | | 8 |
| 02 | 14B2 EXT | | 44 | -0- | 44 | 579 | 43 | 1 | 1 | 9 | N | 1 | | | | | 9 |

PEARSALL (SAN MIGUEL) 69981 700 NON-ASSOCIATED EXEMPT CNTY: FRIO
BASIC ENERGY SERVICES, L.P. 054313
PEARSALL SWD WELL #: 1 RRCID -> 266209 COMPL. DATE 12/03/2011 TOTAL DEPTH 4661 PERF. 4330 - 4360

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PEMBERTON (NAVARRO) 70374 500 ASSOCIATED ONE WELL CNTY: MILAM
Y OIL COMPANY INC. 950440
DREYFUS, JACK J. WELL #: 1 RRCID -> 137179 COMPL. DATE 11/11/1988 TOTAL DEPTH 2820 PERF. 1983 - 1989

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PENA CREEK (ESCONDIDO 1700) 70411 090 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
ENERGYQUEST II, LLC 252020
WEBB, F. J. WELL #: 5 RRCID -> 153085 COMPL. DATE 11/18/1994 TOTAL DEPTH 3375 PERF. 1694 - 1702

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PENA CREEK (GEORGETOWN) 70411 210 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CMR ENERGY, L.P. 120636
COMANCHE RANCH WELL #: 2008H RRCID -> 204161 COMPL. DATE 06/05/2004 TOTAL DEPTH 5370 PERF. 5257 - 7465

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

COMANCHE RANCH WELL #: 1012H RRCID -> 205604 COMPL. DATE 07/26/2004 TOTAL DEPTH 4508 PERF. 4468 - 6775

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMILTON, CLAY 348557
HAMILTON WELL #: 171 H RRCID -> 251336 COMPL. DATE 10/01/2010 TOTAL DEPTH 6168 PERF. 6127 - 7844

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 10 X | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10 X | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10 X | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 01 | 10 X | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10 X | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |

PENA CREEK (GEORGETOWN) //CONT.// 70411 210 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
HIGH SIERRA WATER-EAGLE FORD,LLC 385649
PENA CREEK SWD WELL #: 1 RRCID -> 265229 COMPL. DATE 04/01/2012 TOTAL DEPTH 8352 PERF. 7439 - 8352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEWFIELD EXPLORATION COMPANY 606617
COVERT, F. M. WELL #: 1690H RRCID -> 200654 COMPL. DATE 02/08/2004 TOTAL DEPTH 5875 PERF. 5785 - 7306

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 | N | 2187 | -0- | -3 | -0- | 111 | 1 | 1985 | 3 | N | 83 | 184 | 1 | | | 162 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 10 | 2232 | N | 1341 | -0- | -891 | -0- | 58 | 1 | 1163 | 3 | N | 109 | 1 | 1 | | | 270 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 11 | 2190 | N | 2106 | -0- | -84 | -0- | 101 | 1 | 1925 | 3 | N | 73 | 1 | 1 | | | 342 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 12 | 2425 | N | 2425 | -0- | -0- | -0- | 119 | 1 | 2197 | 3 | N | 99 | 187 | 1 | | | 254 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 01 | 2215 | N | 2215 | -0- | -0- | -0- | 99 | 1 | 2011 | 3 | N | 95 | 171 | 1 | | | 178 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| *02 | 2800 | N | 3702 | -0- | 902 | 902 | 98 | 1 | 3535 | 3 | N | 63 | 5 | 1 | | | 236 |
| | | | | | | | 69 | 9 | | | | | | | | | |

KOTHMAN WELL #: 1673H RRCID -> 200741 COMPL. DATE 11/23/2003 TOTAL DEPTH 6037 PERF. 5903 - 6983

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |

MYERS WELL #: 1684H RRCID -> 200961 COMPL. DATE 02/26/2004 TOTAL DEPTH 5831 PERF. 5787 - 7037

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1346 | N | 1346 | -0- | -0- | -0- | 71 | 1 | 1268 | 3 | N | 6 | 10 | 1 | | | 178 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1147 | N | 602 | -0- | -545 | -0- | 28 | 1 | 571 | 3 | N | 3 | 1 | 1 | | | 180 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1176 | -0- | -144 | -0- | 58 | 1 | 1115 | 3 | N | 3 | 1 | 1 | | | 182 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1382 | -0- | -13 | -0- | 70 | 1 | 1306 | 3 | N | 5 | 10 | 1 | | | 177 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 915 | N | 915 | -0- | -0- | -0- | 43 | 1 | 869 | 3 | N | 3 | 1 | 1 | | | 179 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 2292 | N | 2292 | -0- | -0- | -0- | 62 | 1 | 2224 | 3 | N | 5 | 2 | 1 | | | 182 |
| | | | | | | | 6 | 9 | | | | | | | | | |

VIVIAN, G. W. WELL #: 1687H RRCID -> 201742 COMPL. DATE 10/10/2003 TOTAL DEPTH 5935 PERF. 5820 - 6673

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4571 | X | 4571 | -0- | -0- | -0- | 239 | 1 | 4275 | 3 | N | 52 | 208 | 1 | | | 90 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 4681 | X | 2619 | -0- | -2062 | -0- | 122 | 1 | 2464 | 3 | N | 30 | 3 | 1 | | | 117 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 4793 | X | 4793 | -0- | -0- | -0- | 237 | 1 | 4539 | 3 | N | 15 | 3 | 1 | | | 129 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 5373 | X | 5373 | -0- | -0- | -0- | 274 | 1 | 5067 | 3 | N | 29 | 39 | 1 | | | 119 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 4805 | X | 3746 | -0- | -1059 | -0- | 175 | 1 | 3551 | 3 | N | 18 | 5 | 1 | | | 132 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *02 | 7722 | X | 7722 | -0- | -0- | -0- | 209 | 1 | 7487 | 3 | N | 24 | 10 | 1 | | | 146 |
| | | | | | | | 26 | 9 | | | | | | | | | |

PENA CREEK (GEORGETOWN) //CONT.// 70411 210 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
NEWFIELD EXPLORATION COMPANY //CONT.// 606617

KOTHMAN WELL #: 1675H RRCID -> 202114 COMPL. DATE 03/28/2004 TOTAL DEPTH 6028 PERF. 5951 - 7425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KOTHMAN WELL #: 1691H RRCID -> 202947 COMPL. DATE 03/26/2004 TOTAL DEPTH 5971 PERF. 5862 - 6909

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5220 | X | -0- | -0- | -5220 | -0- | | | | | N | 7 | 35 | 1 | | | 58 |
| 10 | 5239 | X | -0- | -0- | -5239 | -0- | | | | | N | -0- | 1 | 1 | | | 57 |
| 11 | 5070 | X | -0- | -0- | -5070 | -0- | | | | | N | -0- | 1 | 1 | | | 56 |
| 12 | 4216 | X | -0- | -0- | -4216 | -0- | | | | | N | -0- | 7 | 1 | | | 49 |
| 01 | 3286 | X | -0- | -0- | -3286 | -0- | | | | | N | -0- | | | | | 49 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 51 |

COMANCHE RANCH WELL #: W102H RRCID -> 205342 COMPL. DATE 10/05/2004 TOTAL DEPTH 4659 PERF. 4600 - 6600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAGE RANCH 118H UNIT WELL #: 1 RRCID -> 205344 COMPL. DATE 07/08/2004 TOTAL DEPTH 5073 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COMANCHE RANCH WELL #: 1106H RRCID -> 206267 COMPL. DATE 08/27/2004 TOTAL DEPTH 4686 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COMANCHE RANCH WELL #: 1015H RRCID -> 207293 COMPL. DATE 09/21/2004 TOTAL DEPTH 5028 PERF. 5000 - 6600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COMANCHE RANCH WELL #: 1091H RRCID -> 208308 COMPL. DATE 07/11/2004 TOTAL DEPTH 5055 PERF. 4990 - 7197

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PENA CREEK (GEORGETOWN) //CONT.// 70411 210 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
KOTHMAN WELL #: 2691 H RRCID -> 210715 COMPL. DATE 03/24/2005 TOTAL DEPTH 5943 PERF. 5922 - 6932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 1245 | -0- | -135 | -0- | 66 | 1 | 1173 | 3 | N | 5 | 10 | 1 | | | 136 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1271 | N | 678 | -0- | -593 | -0- | 32 | 1 | 643 | 3 | N | 3 | 1 | 1 | | | 138 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1260 | N | 1259 | -0- | -1 | -0- | 63 | 1 | 1192 | 3 | N | 4 | 1 | 1 | | | 141 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1350 | N | 1350 | -0- | -0- | -0- | 69 | 1 | 1274 | 3 | N | 6 | 11 | 1 | | | 136 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 882 | N | 882 | -0- | -0- | -0- | 41 | 1 | 839 | 3 | N | 2 | 1 | 1 | | | 137 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2543 | N | 2543 | -0- | -0- | -0- | 69 | 1 | 2467 | 3 | N | 6 | 2 | 1 | | | 141 |
| | | | | | | | 7 | 9 | | | | | | | | | |

COVERT WELL #: 118H RRCID -> 211755 COMPL. DATE 03/24/2004 TOTAL DEPTH 6024 PERF. 6105 - 7502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 1211 | -0- | -79 | -0- | 64 | 1 | 1143 | 3 | N | 4 | 10 | 1 | | | 110 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 3100 | N | 7135 | -0- | 4035 | 4035 | 335 | 1 | 6760 | 3 | N | 36 | 1 | 1 | | | 145 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 3000 | N | 1254 | -0- | -1746 | 2289 | 62 | 1 | 1189 | 3 | N | 3 | 3 | 1 | | | 145 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3100 | N | 1358 | -0- | -1742 | 547 | 70 | 1 | 1281 | 3 | N | 6 | 36 | 1 | | | 115 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1662 | X | 1115 | -0- | -547 | -0- | 52 | 1 | 1060 | 3 | N | 3 | 2 | 1 | | | 116 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 2155 | X | 2155 | -0- | -0- | -0- | 59 | 1 | 2089 | 3 | N | 6 | 4 | 1 | | | 118 |
| | | | | | | | 7 | 9 | | | | | | | | | |

KOTHMAN WELL #: 1629H RRCID -> 212844 COMPL. DATE 03/01/2008 TOTAL DEPTH 6070 PERF. 5874 - 7189

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEBB, F.J. UNIT 1 WELL #: 1678ST RRCID -> 215220 COMPL. DATE 12/31/2004 TOTAL DEPTH 6018 PERF. 5963 - 7295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2790 | X | 2653 | -0- | -137 | -0- | 140 | 1 | 2502 | 3 | N | 10 | 21 | 1 | | | 180 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2883 | X | 1186 | -0- | -1697 | -0- | 56 | 1 | 1123 | 3 | N | 6 | 1 | 1 | | | 185 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2790 | X | 2476 | -0- | -314 | -0- | 122 | 1 | 2347 | 3 | N | 6 | 2 | 1 | | | 189 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2887 | X | 2887 | -0- | -0- | -0- | 148 | 1 | 2726 | 3 | N | 12 | 21 | 1 | | | 180 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 2821 | X | 2129 | -0- | -692 | -0- | 96 | 1 | 1954 | 3 | N | 72 | 3 | 1 | | | 249 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| *02 | 5002 | X | 5002 | -0- | -0- | -0- | 135 | 1 | 4853 | 3 | N | 13 | 5 | 1 | | | 257 |
| | | | | | | | 14 | 9 | | | | | | | | | |

PENA CREEK (GEORGETOWN) //CONT.// 70411 210 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
O'MEARA WELL #: 1679 RRCID -> 216216 COMPL. DATE 02/18/2004 TOTAL DEPTH 5898 PERF. 5824 - 7246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 817 | X | 817 | -0- | -0- | -0- | 43 | 1 3 9 | 771 | 3 | N | 3 | 7 | 1 | | | 75 |
| 10 | 992 | X | 447 | -0- | -545 | -0- | 21 | 1 2 9 | 424 | 3 | N | 2 | | | | | 77 |
| 11 | 1080 | X | 694 | -0- | -386 | -0- | 34 | 1 2 9 | 658 | 3 | N | 2 | 1 | 1 | | | 78 |
| 12 | 1116 | X | 778 | -0- | -338 | -0- | 40 | 1 3 9 | 735 | 3 | N | 3 | 7 | 1 | | | 74 |
| 01 | 1116 | X | 679 | -0- | -437 | -0- | 32 | 1 3 9 | 644 | 3 | N | 3 | 1 | 1 | | | 76 |
| *02 | 1181 | X | 1181 | -0- | -0- | -0- | 32 | 1 3 9 | 1146 | 3 | N | 3 | 2 | 1 | | | 77 |

COVERT, F. M. WELL #: 1472H RRCID -> 221049 COMPL. DATE 08/16/2006 TOTAL DEPTH 5898 PERF. 5988 - 6010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 549 | -0- | -51 | -0- | 29 | 1 2 9 | 518 | 3 | N | 2 | 4 | 1 | | | 117 |
| 10 | 589 | N | 315 | -0- | -274 | -0- | 15 | 1 1 9 | 299 | 3 | N | 1 | | | | | 118 |
| 11 | 570 | N | 535 | -0- | -35 | -0- | 26 | 1 1 9 | 508 | 3 | N | 1 | | | | | 119 |
| 12 | 586 | N | 586 | -0- | -0- | -0- | 30 | 1 3 9 | 553 | 3 | N | 3 | 5 | 1 | | | 117 |
| 01 | 535 | N | 535 | -0- | -0- | -0- | 25 | 1 2 9 | 508 | 3 | N | 2 | 1 | 1 | | | 118 |
| *02 | 945 | N | 945 | -0- | -0- | -0- | 26 | 1 2 9 | 917 | 3 | N | 2 | 1 | 1 | | | 119 |

KOTHMAN WELL #: 1674H RRCID -> 223793 COMPL. DATE 09/21/2006 TOTAL DEPTH 6023 PERF. 6616 - 7610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 829 | -0- | -71 | -0- | 44 | 1 3 9 | 782 | 3 | N | 3 | 7 | 1 | | | 40 |
| 10 | 899 | N | 488 | -0- | -411 | -0- | 23 | 1 2 9 | 463 | 3 | N | 2 | | | | | 42 |
| 11 | 840 | N | 824 | -0- | -16 | -0- | 41 | 1 2 9 | 781 | 3 | N | 2 | 1 | 1 | | | 43 |
| 12 | 883 | N | 883 | -0- | -0- | -0- | 45 | 1 4 9 | 834 | 3 | N | 4 | 7 | 1 | | | 40 |
| 01 | 843 | N | 843 | -0- | -0- | -0- | 39 | 1 3 9 | 801 | 3 | N | 3 | 1 | 1 | | | 42 |
| *02 | 1402 | N | 1402 | -0- | -0- | -0- | 38 | 1 3 9 | 1361 | 3 | N | 3 | 2 | 1 | | | 43 |

WEBB, F. J. WELL #: 1 RRCID -> 228815 COMPL. DATE 02/05/2006 TOTAL DEPTH 6972 PERF. 5901 - 6524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 987 | X | 987 | -0- | -0- | -0- | 52 | 1 4 9 | 931 | 3 | N | 4 | 7 | 1 | | | 71 |
| 10 | 961 | X | 518 | -0- | -443 | -0- | 24 | 1 3 9 | 491 | 3 | N | 3 | 1 | 1 | | | 73 |
| 11 | 930 | X | 851 | -0- | -79 | -0- | 42 | 1 2 9 | 807 | 3 | N | 2 | 1 | 1 | | | 74 |
| 12 | 1023 | X | 974 | -0- | -49 | -0- | 50 | 1 4 9 | 920 | 3 | N | 4 | 8 | 1 | | | 70 |
| 01 | 1023 | X | 830 | -0- | -193 | -0- | 39 | 1 3 9 | 788 | 3 | N | 3 | 1 | 1 | | | 72 |
| *02 | 1603 | X | 1603 | -0- | -0- | -0- | 43 | 1 4 9 | 1556 | 3 | N | 4 | 2 | 1 | | | 74 |

PENA CREEK (GEORGETOWN) //CONT.// 70411 210 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
BRISCOE-MCKNIGHT WELL #: 1597H RRCID -> 256854 COMPL. DATE 03/06/2010 TOTAL DEPTH 6189 PERF. 6206 - 8683

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CAGE RANCH WELL #: 418H RRCID -> 256884 COMPL. DATE 03/24/2010 TOTAL DEPTH 5039 PERF. 4980 - 7377

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PENA CREEK (OLMOS 2350) 70411 321 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
DAO OIL AND GAS 199804
GROCE, J. G. WELL #: 1 RRCID -> 147830 COMPL. DATE 01/12/1993 TOTAL DEPTH 6885 PERF. 2350 - 2355

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ENERGYQUEST II, LLC 252020
KOTHMAN, I.O.K. WELL #: 25 RRCID -> 088334 COMPL. DATE 04/30/1980 TOTAL DEPTH 3350 PERF. 2226 - 2231

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KOTHMAN, I. O. K. WELL #: 1 RRCID -> 124152 COMPL. DATE 09/29/1987 TOTAL DEPTH 3429 PERF. 2625 - 2750

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PENA CREEK (OLMOS 2400) 70411 333 ASSOCIATED ONE WELL CNTY: DIMMIT
ENERGYQUEST II, LLC 252020
MYERS, J. S. ET AL WELL #: 303 RRCID -> 125973 COMPL. DATE 11/30/1987 TOTAL DEPTH 2645 PERF. 2089 - 2550

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PENA CREEK (OLMOS 2400) //CONT.// 70411 333 ASSOCIATED ONE WELL CNTY: DIMMIT
ENERGYQUEST II, LLC //CONT.// 252020
MEYERS, J. S. ET AL WELL #: 304 RRCID -> 126378 COMPL. DATE 09/26/1982 TOTAL DEPTH 2673 PERF. 2141 - 2602

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEBB, J.A. WELL #: 15 RRCID -> 152975 COMPL. DATE 08/19/1994 TOTAL DEPTH 3420 PERF. 2222 - 2540

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PENA CREEK (PEARSALL) 70411 360 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
SHELL WESTERN E&P 774719
NUNLEY WELL #: 6901 RRCID -> 243036 COMPL. DATE 12/21/2007 TOTAL DEPTH 9350 PERF. 8684 - 8792

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PENDENCIA (ESCONDIDO) 70453 333 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
ALLEN, J. D. DRILLING CO., INC. 013831
HALSELL RANCH -26- WELL #: 1 RRCID -> 070270 COMPL. DATE 01/05/1977 TOTAL DEPTH 2000 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CMR ENERGY, L.P. 120636
HALSELL WELL #: 2 RRCID -> 164615 COMPL. DATE 03/05/1997 TOTAL DEPTH 2426 PERF. 1127 - 1133

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COMANCHE WELL #: 1019 RRCID -> 186003 COMPL. DATE 11/12/2001 TOTAL DEPTH 2949 PERF. 1108 - 1116

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PENDENCIA (ESCONDIDO) //CONT.// 70453 333 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
CMR ENERGY, L.P. //CONT.// 120636
COMANCHE RANCH WELL #: 3046 RRCID -> 207227 COMPL. DATE N/A TOTAL DEPTH 1300 PERF. 802 - 830

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COMANCHE RANCH WELL #: 2663 RRCID -> 207442 COMPL. DATE 10/30/2003 TOTAL DEPTH 1300 PERF. 904 - 908

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COMANCHE RANCH WELL #: 1034D RRCID -> 213267 COMPL. DATE 08/21/2003 TOTAL DEPTH 1950 PERF. 112 - 132

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COMANCHE RANCH WELL #: 5046 RRCID -> 220721 COMPL. DATE 08/03/2006 TOTAL DEPTH 902 PERF. 785 - 792

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

L-X EXPLORATION, INC. 480402
HALSELL RANCH -30- WELL #: 1 RRCID -> 069794 COMPL. DATE 12/31/1976 TOTAL DEPTH 1568 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PENDENCIA (OLMOS) 70453 666 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
ALLEN, J. D. DRILLING CO., INC. 013831
HALSELL RANCH -14- WELL #: 1 RRCID -> 075787 COMPL. DATE 12/23/1976 TOTAL DEPTH 1870 PERF. 712 - 1352

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PENDENCIA (OLMOS) //CONT.// 70453 666 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
L-X EXPLORATION, INC. 480402
HALSELL RANCH -26- WELL #: 1 RRCID -> 069796 COMPL. DATE 12/05/1976 TOTAL DEPTH 1965 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILGRIM (AUSTIN CHALK) 71486 100 ASSOCIATED 49B CNTY: GONZALES
GULF COAST ACQUISITIONS CO. L.C. 337752
BOOTHE, F. W. WELL #: 2 RRCID -> 264523 COMPL. DATE 03/21/2012 TOTAL DEPTH 8640 PERF. 4710 - 4830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILONCILLO RANCH (OLMOS) 71507 500 ASSOCIATED ONE WELL CNTY: DIMMIT
HARRISON INTERESTS, LTD. 360320
HARRISON INTERESTS LTD. -H- FEE WELL #: 1A RRCID -> 071125 COMPL. DATE 09/27/1975 TOTAL DEPTH N/A PERF. 5104 - 5142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 200 |

PLUGGED AND ABANDONED_____ 10/03/2013 - PLUGGED 10-03-2013

PILOSA (SAN MIGUEL) 71514 666 ASSOCIATED EXEMPT CNTY: ZAVALA
LONESOME DOVE OIL & GAS 507487
VAN CLEVE, W. M. WELL #: 2 RRCID -> 000384 COMPL. DATE 04/18/1960 TOTAL DEPTH N/A PERF. 2504 - 2524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILOSA, EAST (2ND SAN MIGUEL) 71520 500 ASSOCIATED ONE WELL CNTY: ZAVALA
REDROCK EXPLORATION, INC 697048
PERLITZ-WRANGLER WELL #: 2 RRCID -> 209362 COMPL. DATE 03/07/2005 TOTAL DEPTH 2896 PERF. 2532 - 2538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUMLY (NAVARRO) 72000 333 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
MOMENTUM PRODUCTION CORP. 574329
PLUMLY, E. E. WELL #: 1 RRCID -> 087934 COMPL. DATE 02/01/1980 TOTAL DEPTH 2754 PERF. 2255 - 2265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUMLY, E. E. WELL #: 2 RRCID -> 087935 COMPL. DATE 02/01/1980 TOTAL DEPTH 2652 PERF. 2208 - 2218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUMLEY (OLMOS) 72000 444 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MOMENTUM PRODUCTION CORP. 574329
PLUMLY, E. E. WELL #: 5 RRCID -> 093516 COMPL. DATE 01/23/1981 TOTAL DEPTH 2680 PERF. 1552 - 1560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POLECAT CREEK (PENN) 72221 600 NON-ASSOCIATED ONE WELL CNTY: EDWARDS
SAGA PETROLEUM LLC OF COLORADO 743213
COTTLE WELL #: 1 RRCID -> 150089 COMPL. DATE 02/16/1994 TOTAL DEPTH 5870 PERF. 5752 - 5838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PRICKLY PEAR (GLEN ROSE) 73107 175 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY 606617
PALOMA WELL #: 1107 RRCID -> 149988 COMPL. DATE 03/28/1994 TOTAL DEPTH 5830 PERF. 5620 - 5642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |

PALOMA "B" WELL #: 2112 RRCID -> 157623 COMPL. DATE 01/12/1996 TOTAL DEPTH 5800 PERF. 5590 - 5610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 1 | | | 77 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| *01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |

PRICKLY PEAR (GLEN ROSE) //CONT.// 73107 175 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
PALOMA "D" WELL #: 1106 RRCID -> 163198 COMPL. DATE 05/29/1997 TOTAL DEPTH 5962 PERF. 5384 - 5406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PALOMA "E" WELL #: 2083 RRCID -> 165865 COMPL. DATE 11/30/1997 TOTAL DEPTH 5450 PERF. 5202 - 5240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2665 | N | 2665 | -0- | -0- | -0- | 154 | 1 | 2493 | 3 | N | 16 | | | | | 123 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 1829 | N | 1787 | -0- | -42 | -0- | 114 | 1 | 1654 | 3 | N | 17 | 7 | 1 | | | 133 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2430 | N | 1701 | -0- | -729 | -0- | 117 | 1 | 1555 | 3 | N | 26 | 4 | 1 | | | 155 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 2635 | N | 1624 | -0- | -1011 | -0- | 120 | 1 | 1475 | 3 | N | 26 | 174 | 1 | | | 7 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 1798 | N | -0- | -0- | -1798 | -0- | | | | | N | -0- | | | | | 7 |
| *02 | 1596 | N | -0- | -0- | -1596 | -0- | | | | | N | -0- | | | | | 7 |

PALOMA "E" WELL #: 1066 RRCID -> 167517 COMPL. DATE 03/27/1998 TOTAL DEPTH 5325 PERF. 5120 - 5150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

BARCLAY WELL #: 7202 RRCID -> 167928 COMPL. DATE 04/15/1998 TOTAL DEPTH 5360 PERF. 5190 - 5230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PALOMA "E" WELL #: 1090 RRCID -> 169209 COMPL. DATE 07/18/1998 TOTAL DEPTH 5707 PERF. 5235 - 5262

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2520 | X | 807 | -0- | -1713 | -0- | 47 | 1 | 760 | 3 | N | -0- | | | | | -0- |
| 10 | 2604 | X | 2400 | -0- | -204 | -0- | 154 | 1 | 2238 | 3 | N | 7 | 2 | 8 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2337 | X | 2337 | -0- | -0- | -0- | 163 | 1 | 2167 | 3 | N | 6 | 6 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2384 | X | 2384 | -0- | -0- | -0- | 168 | 1 | 2210 | 3 | N | 5 | 5 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2387 | N | -0- | -0- | -2387 | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 2184 | N | -0- | -0- | -2184 | -0- | | | | | N | -0- | | | | | 5 |

PALOMA "E" WELL #: 2066 RRCID -> 169995 COMPL. DATE 09/06/1998 TOTAL DEPTH 5600 PERF. 5100 - 5130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |

PRICKLY PEAR (GLEN ROSE) //CONT.// 73107 175 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY //CONT.// 606617

PALOMA "E" WELL #: 4051 RRCID -> 170672 COMPL. DATE 09/26/1998 TOTAL DEPTH 5300 PERF. 4838 - 4854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PALOMA "E" WELL #: 1065 RRCID -> 171269 COMPL. DATE 11/17/1998 TOTAL DEPTH 5750 PERF. 5180 - 5204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

PALOMA "E" WELL #: 1064 RRCID -> 171270 COMPL. DATE 12/02/1998 TOTAL DEPTH 5667 PERF. 5189 - 5220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |

PALOMA "E" WELL #: 2052 RRCID -> 171271 COMPL. DATE 12/19/1998 TOTAL DEPTH 5200 PERF. 5002 - 5022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1760 | X | 1760 | -0- | -0- | -0- | 102 | 1 | 1654 | 3 | N | 4 | | | | | 44 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1224 | X | 1224 | -0- | -0- | -0- | 78 | 1 | 1135 | 3 | N | 10 | | | | | 54 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1650 | X | 1074 | -0- | -576 | -0- | 74 | 1 | 989 | 3 | N | 10 | | | | | 64 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1829 | X | 834 | -0- | -995 | -0- | 107 | 1 | 174 | 2 | N | 8 | | | | | 72 |
| | | | | | | | 544 | 3 | 9 | 9 | | | | | | | |
| 01 | 1147 | N | 643 | -0- | -504 | -0- | 103 | 1 | 540 | 2 | N | -0- | | | | | 72 |
| 02 | 1008 | N | 560 | -0- | -448 | -0- | 37 | 1 | 523 | 2 | N | -0- | | | | | 72 |

PALOMA "E" WELL #: 1052 RRCID -> 174426 COMPL. DATE 07/09/1999 TOTAL DEPTH 5202 PERF. 4973 - 5004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PALOMA "E" WELL #: 483 RRCID -> 175222 COMPL. DATE 12/02/1999 TOTAL DEPTH 5461 PERF. 5252 - 5274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PRICKLY PEAR (GLEN ROSE) //CONT.// 73107 175 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
PALOMA "E" WELL #: 383 RRCID -> 178556 COMPL. DATE 06/30/2000 TOTAL DEPTH 5450 PERF. 5232 - 5246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PALOMA "E" WELL #: 1091 RRCID -> 180810 COMPL. DATE 12/21/2000 TOTAL DEPTH 5500 PERF. 5318 - 5338

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 259 | X | 259 | -0- | -0- | -0- | 15 | 1 | 244 | 3 | N | -0- | | | | | 81 |
| 10 | 253 | X | 253 | -0- | -0- | -0- | 16 | 1 | 236 | 3 | N | 1 | 1 | 1 | | | 81 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 270 | X | 190 | -0- | -80 | -0- | 13 | 1 | 176 | 3 | N | 1 | 1 | 1 | | | 81 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 279 | X | 224 | -0- | -55 | -0- | 17 | 1 | 207 | 3 | N | -0- | | | | | 81 |
| 01 | 279 | X | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 81 |
| 02 | 252 | X | -0- | -0- | -252 | -0- | | | | | N | -0- | | | | | 81 |

PALOMA "E" WELL #: 153 RRCID -> 181892 COMPL. DATE 03/31/2001 TOTAL DEPTH 5300 PERF. 5088 - 5130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 469 | N | 469 | -0- | -0- | -0- | 18 | 1 | 289 | 3 | N | 147 | 167 | 1 | | | 319 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 10 | 491 | N | 491 | -0- | -0- | -0- | 18 | 1 | 257 | 3 | N | 196 | 307 | 1 | 2 | 8 | 206 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 11 | 540 | N | 527 | -0- | -13 | -0- | 19 | 1 | 255 | 3 | N | 230 | 171 | 1 | | | 265 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 12 | 496 | N | 391 | -0- | -105 | -0- | 28 | 1 | 47 | 2 | N | 165 | 170 | 1 | | | 260 |
| | | | | | | | 134 | 3 | 182 | 9 | | | | | | | |
| 01 | 341 | N | 340 | -0- | -1 | -0- | 22 | 1 | 116 | 2 | N | 184 | 170 | 1 | | | 274 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| *02 | 421 | N | 421 | -0- | -0- | -0- | 13 | 1 | 184 | 2 | N | 204 | 171 | 1 | | | 307 |
| | | | | | | | 224 | 9 | | | | | | | | | |

BRISCOE-SANER WELL #: 2047 RRCID -> 186238 COMPL. DATE 11/02/2001 TOTAL DEPTH 5264 PERF. 5078 - 5092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 60 | 1 | | | 17 |

BRISCOE-SANER WELL #: 1046 RRCID -> 188396 COMPL. DATE 04/06/2002 TOTAL DEPTH 5191 PERF. 5000 - 5016

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |

PALOMA "E" WELL #: 182 RRCID -> 189064 COMPL. DATE 05/22/2002 TOTAL DEPTH 5200 PERF. 4833 - 5043

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PRICKLY PEAR (GLEN ROSE) //CONT.// 73107 175 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
PALOMA "E" WELL #: 1054 RRCID -> 210841 COMPL. DATE 06/30/2004 TOTAL DEPTH 5428 PERF. 5360 - 5395

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PRUE RANCH (OLMOS A) 73305 260 ASSOCIATED ONE WELL CNTY: FRIO
PROPERTY DEVELOPMENT GROUP, INC. 681459
HITZFELDER WELL #: 4 RRCID -> 175067 COMPL. DATE 08/01/1999 TOTAL DEPTH 3205 PERF. 2591 - 2601

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HITZFELDER WELL #: 6 RRCID -> 193850 COMPL. DATE 03/27/1998 TOTAL DEPTH 3875 PERF. 2530 - 2540

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR, EAST (ESCONDIDO) 73322 200 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
WILLIAMSON OPERATING CO. 925911
PERKINS, GEORGE ESTATE WELL #: 1 C RRCID -> 100638 COMPL. DATE 05/01/1981 TOTAL DEPTH 1852 PERF. 952 - 962

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR, EAST (OLMOS) 73322 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
WILLIAMSON OPERATING CO. 925911
GEORGE PERKINS ESTATE WELL #: 1 T RRCID -> 100637 COMPL. DATE 05/01/1981 TOTAL DEPTH 1852 PERF. 1322 - 1332

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH, WEST (OLMOS) 73332 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
WILLIAMSON OPERATING CO. 925911
MATTHEWS, NED WELL #: 15 C RRCID -> 074934 COMPL. DATE 07/20/1981 TOTAL DEPTH 2700 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RHODE (7300) 76198 710 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
R. G. LINDHOLM GAS UNIT WELL #: 2 RRCID -> 194094 COMPL. DATE 04/01/2003 TOTAL DEPTH 11000 PERF. 7447 - 7451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LINDHOLM GU 86 WELL #: 1 RRCID -> 221358 COMPL. DATE 04/25/2006 TOTAL DEPTH 11525 PERF. 7503 - 7761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RHODE (7700) 76198 852 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
RHODE, D. W. ET AL -11- WELL #: 2 RRCID -> 000404 COMPL. DATE N/A TOTAL DEPTH 7804 PERF. 7672 - 7688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RHODE (10,600 WILCOX) 76198 950 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
LINDHOLM C S WELL #: 1A RRCID -> 112239 COMPL. DATE 10/26/1983 TOTAL DEPTH 10800 PERF.10613 - 10662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 | X | 1461 | -0- | -639 | -0- | 197 1<br>54 9 | | 1264 | 2 | Y | -0- | | | | | 215 |
| 10 | 2201 | X | 1509 | -0- | -692 | -0- | 190 1<br>54 9 | | 1265 | 2 | Y | 49 | 172 | 1 | | | 92 |
| 11 | 1860 | N | 1408 | -0- | -452 | -0- | 164 1<br>90 9 | | 1154 | 2 | Y | 82 | | | | | 174 |
| 12 | 1519 | N | 1358 | -0- | -161 | -0- | 183 1<br>18 9 | | 1157 | 2 | Y | 16 | | | | | 190 |
| 01 | 1286 | N | 1286 | -0- | -0- | -0- | 172 1 | | 1114 | 2 | Y | -0- | | | | | 190 |
| 02 | 1316 | N | 1182 | -0- | -134 | -0- | 173 1<br>8 9 | | 1001 | 2 | Y | 7 | | | | | 197 |

LINDHOLM, R. G. WELL #: 1 RRCID -> 112584 COMPL. DATE 06/04/1984 TOTAL DEPTH 10800 PERF.10517 - 10553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5547 | X | 5547 | -0- | -0- | -0- | 746 1<br>24 9 | | 4777 | 2 | Y | 22 | | | | | 152 |
| 10 | 5084 | X | 4982 | -0- | -102 | -0- | 648 1<br>22 9 | | 4312 | 2 | Y | 20 | | | | | 172 |
| 11 | 5426 | X | 5426 | -0- | -0- | -0- | 671 1<br>28 9 | | 4727 | 2 | Y | 25 | | | | | 197 |
| 12 | 5658 | X | 5658 | -0- | -0- | -0- | 769 1<br>24 9 | | 4865 | 2 | Y | 22 | | | | | 219 |
| 01 | 5549 | X | 5549 | -0- | -0- | -0- | 739 1<br>29 9 | | 4781 | 2 | Y | 26 | | | | | 245 |
| *02 | 5405 | X | 5405 | -0- | -0- | -0- | 791 1<br>32 9 | | 4582 | 2 | Y | 29 | 189 | 1 | | | 85 |

RHODE (10,600 WILCOX) //CONT.// 76198 950 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC //CONT.// 169313
RHODE, D. W. 26 WELL #: 1 RRCID -> 115105 COMPL. DATE 01/04/1985 TOTAL DEPTH 10851 PERF.10506 - 10556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6901 | X | 6901 | -0- | -0- | -0- | 918<br>105 | 1<br>9 | 5878 | 2 | Y | 95 | 79 | 1 | | | 81 |
| 10 | 5890 | X | 1793 | -0- | -4097 | -0- | 231<br>26 | 1<br>9 | 1536 | 2 | Y | 24 | 84 | 1 | | | 21 |
| 11 | 6980 | X | 6980 | -0- | -0- | -0- | 857<br>88 | 1<br>9 | 6035 | 2 | Y | 80 | 24 | 1 | | | 77 |
| 12 | 5890 | X | 4964 | -0- | -926 | -0- | 667<br>75 | 1<br>9 | 4222 | 2 | Y | 68 | 83 | 1 | | | 62 |
| 01 | 6743 | X | 6743 | -0- | -0- | -0- | 882<br>151 | 1<br>9 | 5710 | 2 | Y | 137 | 103 | 1 | | | 96 |
| *02 | 5950 | X | 5950 | -0- | -0- | -0- | 861<br>103 | 1<br>9 | 4986 | 2 | Y | 94 | 104 | 1 | | | 86 |

RHODE, D. W. 26 WELL #: 2 RRCID -> 119199 COMPL. DATE 10/12/1985 TOTAL DEPTH 10788 PERF.10518 - 10580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5670 | X | 4872 | -0- | -798 | -0- | 652<br>46 | 1<br>9 | 4174 | 2 | Y | 42 | 56 | 1 | | | 57 |
| 10 | 5859 | X | 3634 | -0- | -2225 | -0- | 468<br>48 | 1<br>9 | 3118 | 2 | Y | 44 | 59 | 1 | | | 42 |
| 11 | 5141 | X | 5141 | -0- | -0- | -0- | 630<br>70 | 1<br>9 | 4441 | 2 | Y | 64 | 49 | 1 | | | 57 |
| 12 | 6527 | X | 6527 | -0- | -0- | -0- | 878<br>95 | 1<br>9 | 5554 | 2 | Y | 86 | 61 | 1 | | | 82 |
| 01 | 6705 | X | 6705 | -0- | -0- | -0- | 879<br>139 | 1<br>9 | 5687 | 2 | Y | 126 | 136 | 1 | | | 72 |
| *02 | 4537 | X | 4537 | -0- | -0- | -0- | 657<br>73 | 1<br>9 | 3807 | 2 | Y | 66 | 78 | 1 | | | 60 |

RHODE, D. W. 26 WELL #: 3 RRCID -> 119564 COMPL. DATE 12/07/1985 TOTAL DEPTH 10730 PERF.10519 - 10564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3678 | X | 3678 | -0- | -0- | -0- | 485<br>84 | 1<br>9 | 3109 | 2 | Y | 76 | 42 | 1 | | | 43 |
| 10 | 4588 | X | 4588 | -0- | -0- | -0- | 591<br>61 | 1<br>9 | 3936 | 2 | Y | 55 | 45 | 1 | | | 53 |
| 11 | 3464 | X | 3464 | -0- | -0- | -0- | 424<br>52 | 1<br>9 | 2988 | 2 | Y | 47 | 62 | 1 | | | 38 |
| 12 | 3503 | X | -0- | -0- | -3503 | -0- | | | | | Y | 3 | 41 | 1 | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 4144 | X | -0- | -0- | -4144 | -0- | | | | | Y | -0- | | | | | -0- |

RHODE, D. W. 26 WELL #: 4 RRCID -> 119903 COMPL. DATE 03/11/2003 TOTAL DEPTH 10700 PERF.10395 - 10461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6990 | X | 4415 | -0- | -2575 | -0- | 593<br>24 | 1<br>9 | 3798 | 2 | Y | 22 | 51 | 1 | | | 52 |
| 10 | 6944 | X | 6368 | -0- | -576 | -0- | 821<br>84 | 1<br>9 | 5463 | 2 | Y | 76 | 54 | 1 | | | 74 |
| 11 | 6720 | X | 6464 | -0- | -256 | -0- | 792<br>92 | 1<br>9 | 5580 | 2 | Y | 84 | 86 | 1 | | | 72 |
| 12 | 5921 | X | 4461 | -0- | -1460 | -0- | 600<br>67 | 1<br>9 | 3794 | 2 | Y | 61 | 77 | 1 | | | 56 |
| 01 | 7021 | X | 7021 | -0- | -0- | -0- | 919<br>156 | 1<br>9 | 5946 | 2 | Y | 142 | 93 | 1 | | | 105 |
| 02 | 5096 | X | 3555 | -0- | -1541 | -0- | 515<br>58 | 1<br>9 | 2982 | 2 | Y | 53 | 114 | 1 | | | 44 |

RHODE (10,600 WILCOX) //CONT.// 76198 950 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC //CONT.// 169313
LINDHOLM C S GAS UNIT WELL #: 4 RRCID -> 134358 COMPL. DATE 04/16/1990 TOTAL DEPTH 10910 PERF.10554 - 10652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4829 | X | 4829 | -0- | -0- | -0- | 649 | 1 | 4155 | 2 | Y | 23 | 77 | 1 | | | 41 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 4867 | X | 4760 | -0- | -107 | -0- | 622 | 1 | 4138 | 2 | Y | -0- | | | | | 41 |
| 11 | 4957 | X | 4957 | -0- | -0- | -0- | 616 | 1 | 4341 | 2 | Y | -0- | | | | | 41 |
| 12 | 5439 | X | 5439 | -0- | -0- | -0- | 737 | 1 | 4662 | 2 | Y | 36 | 51 | 1 | | | 26 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 01 | 4540 | X | 4540 | -0- | -0- | -0- | 602 | 1 | 3899 | 2 | Y | 35 | | | | | 61 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *02 | 4703 | X | 4703 | -0- | -0- | -0- | 688 | 1 | 3985 | 2 | Y | 27 | | | | | 88 |
| | | | | | | | 30 | 9 | | | | | | | | | |

LINDHOLM C S GAS UNIT WELL #: 5 RRCID -> 136506 COMPL. DATE 09/17/1990 TOTAL DEPTH 10975 PERF.10750 - 10827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6044 | X | 6044 | -0- | -0- | -0- | 816 | 1 | 5224 | 2 | Y | 4 | 61 | 1 | | | 18 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 5646 | X | 5646 | -0- | -0- | -0- | 736 | 1 | 4898 | 2 | Y | 11 | | | | | 29 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 5485 | X | 5485 | -0- | -0- | -0- | 682 | 1 | 4802 | 2 | Y | 1 | | | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 5572 | X | 5572 | -0- | -0- | -0- | 758 | 1 | 4795 | 2 | Y | 17 | 34 | 1 | | | 13 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 5459 | X | 5459 | -0- | -0- | -0- | 725 | 1 | 4694 | 2 | Y | 36 | | | | | 49 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 5628 | X | 4850 | -0- | -778 | -0- | 710 | 1 | 4110 | 2 | Y | 27 | | | | | 76 |
| | | | | | | | 30 | 9 | | | | | | | | | |

LINDHOLM C S GAS UNIT WELL #: 7 RRCID -> 144622 COMPL. DATE 01/29/1993 TOTAL DEPTH 11100 PERF.10644 - 10750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1431 | N | 1431 | -0- | -0- | -0- | 193 | 1 | 1237 | 2 | Y | 1 | 28 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1303 | N | 1303 | -0- | -0- | -0- | 167 | 1 | 1110 | 2 | Y | 24 | | | | | 31 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 1205 | N | 1205 | -0- | -0- | -0- | 148 | 1 | 1040 | 2 | Y | 15 | | | | | 46 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1392 | N | 1392 | -0- | -0- | -0- | 189 | 1 | 1196 | 2 | Y | 6 | 48 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1497 | N | 1497 | -0- | -0- | -0- | 200 | 1 | 1297 | 2 | Y | -0- | | | | | 4 |
| *02 | 1250 | N | 1250 | -0- | -0- | -0- | 184 | 1 | 1064 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |

LINDHOLM, C. S. GAS UNIT WELL #: 6 RRCID -> 144901 COMPL. DATE 12/21/1992 TOTAL DEPTH 11000 PERF.10554 - 10654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5850 | X | 1745 | -0- | -4105 | -0- | 235 | 1 | 1504 | 2 | Y | 5 | 3 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 4279 | X | 4279 | -0- | -0- | -0- | 556 | 1 | 3701 | 2 | Y | 20 | | | | | 26 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 4469 | X | 4469 | -0- | -0- | -0- | 553 | 1 | 3895 | 2 | Y | 19 | | | | | 45 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 4267 | X | 4267 | -0- | -0- | -0- | 582 | 1 | 3681 | 2 | Y | 4 | 46 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 3855 | X | 3855 | -0- | -0- | -0- | 516 | 1 | 3339 | 2 | Y | -0- | | | | | 3 |
| 02 | 3976 | X | 3019 | -0- | -957 | -0- | 444 | 1 | 2572 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |

RHODE (10,600 WILCOX) //CONT.// 76198 950 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC //CONT.// 169313
RHODE, D. W. 26 WELL #: 5 RRCID -> 213903 COMPL. DATE 01/12/2006 TOTAL DEPTH 10658 PERF.10462 - 10500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9690 | X | 9256 | -0- | -434 | -0- | 1238 | 1 | 7930 | 2 | Y | 80 | 106 | 1 | | | 109 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 10013 | X | 9604 | -0- | -409 | -0- | 1238 | 1 | 8239 | 2 | Y | 115 | 113 | 1 | | | 111 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 11 | 9540 | X | 9278 | -0- | -262 | -0- | 1137 | 1 | 8008 | 2 | Y | 121 | 129 | 1 | | | 103 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 12 | 9858 | X | 9845 | -0- | -13 | -0- | 1324 | 1 | 8377 | 2 | Y | 131 | 110 | 1 | | | 124 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 01 | 9781 | X | 9781 | -0- | -0- | -0- | 1287 | 1 | 8328 | 2 | Y | 151 | 205 | 1 | | | 70 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| *02 | 8862 | X | 8862 | -0- | -0- | -0- | 1289 | 1 | 7464 | 2 | Y | 99 | 76 | 1 | | | 93 |
| | | | | | | | 109 | 9 | | | | | | | | | |

RHODE RANCH (BASAL HOUSE) 76212 050 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HURD ENTERPRISES, LTD. 419886
RHODE RANCH WELL #: 7801 RRCID -> 261633 COMPL. DATE 06/12/2010 TOTAL DEPTH 11031 PERF.11012 - 11027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4500 | | 4192 | -0- | -308 | -0- | 4138 | 2 | 54 | 9 | N | 49 | | | | | 96 |
| 10 | 4509 | R | 4509 | -0- | -0- | -0- | 4368 | 2 | 141 | 9 | N | 128 | 145 | 1 | | | 79 |
| 11 | 4260 | # | 3654 | -0- | -606 | -0- | 3514 | 2 | 140 | 9 | N | 127 | 142 | 1 | | | 64 |
| 12 | 4340 | # | 3810 | -0- | -530 | -0- | 3720 | 2 | 90 | 9 | N | 82 | | | | | 146 |
| 01 | 4495 | # | 2960 | -0- | -1535 | -0- | 2849 | 2 | 111 | 9 | N | 101 | 145 | 1 | | | 102 |
| 02 | 4060 | # | 3128 | -0- | -932 | -0- | 3018 | 2 | 110 | 9 | N | 100 | 138 | 1 | | | 64 |

RHODE RANCH (WILCOX 1ST 7300) 76212 400 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
LINDHOLM GU 86 WELL #: 1 RRCID -> 213924 COMPL. DATE 09/15/2005 TOTAL DEPTH 11525 PERF. 7750 - 7761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RHODE RANCH, EAST (FRIO 2700) 76213 150 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
RHODE, D. W. -9- WELL #: 6 RRCID -> 094635 COMPL. DATE 05/26/1981 TOTAL DEPTH 3000 PERF. 2697 - 2702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RHODE RANCH, EAST (QUEEN CITY 1) 76213 200 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
RHODE, D. W. 9 WELL #: 8C RRCID -> 146890 COMPL. DATE 09/14/1993 TOTAL DEPTH 7815 PERF. 5760 - 5766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RHODE RANCH, EAST (WILCOX FIRST) 76213 250 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
RHODE, D. W. -9- WELL #: 1 C RRCID -> 000406 COMPL. DATE 11/06/1987 TOTAL DEPTH 7828 PERF. 3802 - 3822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RHODE, D. W. -9- -A- WELL #: 2 F RRCID -> 000407 COMPL. DATE 05/20/1957 TOTAL DEPTH 11500 PERF. 7350 - 7356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RHODE, D. W. -11- WELL #: 1 RRCID -> 000408 COMPL. DATE 07/08/1957 TOTAL DEPTH 7800 PERF. 7288 - 7320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RHODE, D. W. -18- WELL #: 4 C RRCID -> 000412 COMPL. DATE 03/28/1958 TOTAL DEPTH 7805 PERF. 7334 - 7354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RHODE, D. W. -9- WELL #: 3 U RRCID -> 074919 COMPL. DATE 10/25/1977 TOTAL DEPTH 8472 PERF. 0 - 7318

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5940 | X | 5465 | -0- | -475 | -0- | 858 | 1 | 4607 | 2 | Y | -0- | | | | | -0- |
| 10 | 6231 | X | 6006 | -0- | -225 | -0- | 910 | 1 | 5096 | 2 | Y | -0- | | | | | -0- |
| 11 | 6030 | X | 5134 | -0- | -896 | -0- | 741 | 1 | 4393 | 2 | Y | -0- | | | | | -0- |
| 12 | 6231 | X | 4998 | -0- | -1233 | -0- | 638 | 1 | 4360 | 2 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 6117 | -0- | 6117 | 6117 | 927 | 1 | 5190 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 5142 | -0- | 5142 | 11259 | 792 | 1 | 4350 | 2 | Y | -0- | | | | | -0- |

RHODE, D. W. -9- -A- WELL #: 5 C RRCID -> 090998 COMPL. DATE 10/03/1980 TOTAL DEPTH 7643 PERF. 7285 - 7295

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| *02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

RHODE RANCH, EAST (WILCOX FIRST)//CONT.// 76213 250 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
RHODE, D. W. 9 WELL #: 8T RRCID -> 147962 COMPL. DATE 10/14/1993 TOTAL DEPTH 7815 PERF. 7293 - 7298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 1021 | -0- | -59 | -0- | 152 | 1 | 817 | 2 | Y | 47 | 182 | 1 | | | 69 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 1178 | N | 1090 | -0- | -88 | -0- | 160 | 1 | 894 | 2 | Y | 33 | | | | | 102 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 880 | N | 880 | -0- | -0- | -0- | 122 | 1 | 725 | 2 | Y | 30 | | | | | 132 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 1054 | N | 856 | -0- | -198 | -0- | 102 | 1 | 695 | 2 | Y | 54 | | | | | 186 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 998 | -0- | 998 | 998 | 146 | 1 | 816 | 2 | Y | 33 | 149 | 1 | | | 70 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 909 | -0- | 909 | 1907 | 138 | 1 | 756 | 2 | Y | 14 | | | | | 84 |
| | | | | | | | 15 | 9 | | | | | | | | | |

COLUMBUS ENERGY, LLC 169313
RHODE, D. W. -18- WELL #: 3 RRCID -> 000411 COMPL. DATE 02/22/2008 TOTAL DEPTH 7702 PERF. 1878 - 1888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RHODE RANCH, EAST (WILCOX 7600) 76213 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
RHODE, D. W. -9- WELL #: 1 T RRCID -> 000417 COMPL. DATE 03/06/1955 TOTAL DEPTH 7828 PERF. 7584 - 7601

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RHODE, D. W. -18- WELL #: 4 T RRCID -> 000420 COMPL. DATE 03/25/1958 TOTAL DEPTH 7805 PERF. 7568 - 7574

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RHODE, D. W. -9- -A- WELL #: 5 T RRCID -> 091080 COMPL. DATE 10/03/1980 TOTAL DEPTH 7643 PERF. 7522 - 7542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RHODE, D. W. -9- WELL #: 3 L RRCID -> 095833 COMPL. DATE 08/25/1981 TOTAL DEPTH 8472 PERF. 7540 - 7555

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RHODE RANCH, EAST (WILCOX 7600) //CONT.// 76213 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HURD ENTERPRISES, LTD. 419886
RHODE RANCH WELL #: 2201 RRCID -> 263300 COMPL. DATE 01/24/2011 TOTAL DEPTH 11300 PERF. 7604 - 7620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3120 | # | 2560 | -0- | -560 | -0- | 2503 | 2 | 57 | 9 | N | 52 | | | | | 119 |
| 10 | 3224 | # | 2219 | -0- | -1005 | -0- | 2179 | 2 | 40 | 9 | N | 36 | | | | | 155 |
| 11 | 3030 | # | 2341 | -0- | -689 | -0- | 2276 | 2 | 65 | 9 | N | 59 | 155 | 1 | | | 59 |
| 12 | 2759 | # | 2355 | -0- | -404 | -0- | 2327 | 2 | 28 | 9 | N | 25 | | | | | 84 |
| 01 | DLQ G-10 | | 2145 | -0- | 2145 | 2145 | 2122 | 2 | 23 | 9 | N | 21 | | | | | 105 |
| 02 | DLQ G-10 | | 1961 | -0- | 1961 | 4106 | 1866 | 2 | 95 | 9 | N | 86 | 138 | 1 | | | 53 |

RHODE RANCH, EAST (WILCOX 9100) 76213 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
RHODE, D. W. -9- WELL #: 4 RRCID -> 091136 COMPL. DATE 09/18/1980 TOTAL DEPTH 13678 PERF. 9146 - 9170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RHODE RANCH, EAST (WILCOX 10400) 76213 650 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
RHODE, D. W. -18- WELL #: 5 RRCID -> 101636 COMPL. DATE 07/12/1982 TOTAL DEPTH 14000 PERF.10422 - 10434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

RHODE RANCH, SOUTH (QUEEN CITY) 76216 575 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC 833348
HARDIN SWD WELL #: 1 RRCID -> 176018 COMPL. DATE 10/14/1999 TOTAL DEPTH 5223 PERF. 4950 - 5000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RHODE RANCH, SOUTH (1600) 76216 830 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
HURD ENTERPRISES, LTD. 419886
RHODE RANCH WELL #: 1101 RRCID -> 266612 COMPL. DATE 11/24/2011 TOTAL DEPTH 2200 PERF. 1648 - 1651

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7500 | | 2681 | -0- | -4819 | 22109 | 2681 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7750 | | 2658 | -0- | -5092 | 17017 | 2658 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7500 | | 1304 | -0- | -6196 | 10821 | 1304 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7750 | | 3211 | -0- | -4539 | 6282 | 3211 | 2 | | | N | -0- | | | | | -0- |
| *01 | 7750 | | 3077 | -0- | -4673 | 1609 | 3077 | 2 | | | N | -0- | | | | | -0- |
| *02 | 4387 | | 2778 | -0- | -1609 | -0- | 2778 | 2 | | | N | -0- | | | | | -0- |

RHODE RANCH, SW (FB-B) 76218 250 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SLAWSON EXPLORATION COMPANY, INC 787180
LINDHOLM WELL #: 1A RRCID -> 124558 COMPL. DATE 10/19/1992 TOTAL DEPTH 11200 PERF.10916 - 10953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4230 | # | 1621 | -0- | -2609 | -0- | 189 | 1 | 1432 | 2 | N | -0- | | | | | -0- |
| 10 | 3844 | # | 3099 | -0- | -745 | -0- | 521 | 1 | 2578 | 2 | N | -0- | | | | | -0- |
| 11 | 3720 | # | 2652 | -0- | -1068 | -0- | 913 | 1 | 1739 | 2 | N | -0- | | | | | -0- |
| 12 | 2666 | # | 2270 | -0- | -396 | -0- | 232 | 1 | 2038 | 2 | N | -0- | | | | | -0- |
| 01 | 3100 | # | 1571 | -0- | -1529 | -0- | 1571 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | # | 1215 | -0- | -1585 | -0- | 1215 | 2 | | | N | -0- | | | | | -0- |

RHODE RANCH, SW (SAND 5) 76218 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SLAWSON EXPLORATION COMPANY, INC 787180
PILLSBURY WELL #: 1 RRCID -> 122003 COMPL. DATE 12/09/1998 TOTAL DEPTH 11302 PERF. 9308 - 10295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 526 | -0- | -74 | -0- | 61 | 1 | 462 | 2 | N | 3 | | | | | 92 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 558 | N | 450 | -0- | -108 | -0- | 75 | 1 | 373 | 2 | N | 2 | | | | | 94 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 728 | N | 728 | -0- | -0- | -0- | 248 | 1 | 471 | 2 | N | 8 | | | | | 102 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 905 | N | 905 | -0- | -0- | -0- | 91 | 1 | 794 | 2 | N | 18 | | | | | 120 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 1356 | N | 1356 | -0- | -0- | -0- | 1341 | 2 | 15 | 9 | N | 14 | | | | | 134 |
| 02 | 672 | N | 667 | -0- | -5 | -0- | 657 | 2 | 10 | 9 | N | 9 | | | | | 143 |

RHODE RANCH, W. (HOUSE 9100) 76219 400 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
RHODE, D. W. -19- WELL #: 1 U RRCID -> 122106 COMPL. DATE 08/24/1986 TOTAL DEPTH 9353 PERF. 8936 - 8946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RHODE, D. W. -19- WELL #: 2 RRCID -> 150011 COMPL. DATE 06/09/1994 TOTAL DEPTH 9400 PERF. 8926 - 8950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6557 | X | 6557 | -0- | -0- | -0- | 883 | 1 | 5652 | 2 | Y | 20 | | | | | 225 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 6355 | X | 6147 | -0- | -208 | -0- | 800 | 1 | 5323 | 2 | Y | 22 | | | | | 247 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 6150 | X | 6075 | -0- | -75 | -0- | 753 | 1 | 5307 | 2 | Y | 14 | | | | | 261 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 6355 | X | 6148 | -0- | -207 | -0- | 834 | 1 | 5278 | 2 | Y | 33 | | | | | 294 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 5865 | X | 5865 | -0- | -0- | -0- | 781 | 1 | 5056 | 2 | Y | 25 | | | | | 319 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 6104 | X | 4397 | -0- | -1707 | -0- | 644 | 1 | 3729 | 2 | Y | 22 | | | | | 341 |
| | | | | | | | 24 | 9 | | | | | | | | | |

LINDHOLM 86 WELL #: 1 RRCID -> 150609 COMPL. DATE 08/17/1985 TOTAL DEPTH 11650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13560 | X | 11798 | -0- | -1762 | -0- | 1588 | 1 | 10171 | 2 | N | 35 | | | | | 140 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 15903 | X | 847 | -0- | -15056 | -0- | 111 | 1 | 736 | 2 | N | -0- | | | | | 140 |
| 11 | 15390 | X | -0- | -0- | -15390 | -0- | | | | | N | -0- | | | | | 140 |
| 12 | 15903 | X | -0- | -0- | -15903 | -0- | | | | | N | -0- | | | | | 140 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 02 | 10976 | X | 12 | -0- | -10964 | -0- | 2 | 1 | 10 | 2 | N | -0- | | | | | 140 |

RHODE RANCH, W. (HOUSE 9100) //CONT.// 76219 400 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC //CONT.// 169313
RHODE, D. W. 26 WELL #: 4 RRCID -> 157932 COMPL. DATE 03/08/1996 TOTAL DEPTH 10700 PERF. 9171 - 9181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RHODE, D. W. -25- WELL #: 2 RRCID -> 221483 COMPL. DATE 10/02/2006 TOTAL DEPTH 10780 PERF. 9136 - 9148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | N | 982 | -0- | -578 | -0- | 132 | 1 | 846 | 2 | N | 4 | | | | | 101 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1395 | N | 1133 | -0- | -262 | -0- | 143 | 1 | 955 | 2 | N | 32 | | | | | 133 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 1411 | N | 1411 | -0- | -0- | -0- | 174 | 1 | 1227 | 2 | N | 9 | | | | | 142 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1604 | N | 1604 | -0- | -0- | -0- | 215 | 1 | 1363 | 2 | N | 24 | | | | | 166 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 1147 | N | 1039 | -0- | -108 | -0- | 137 | 1 | 887 | 2 | N | 14 | | | | | 180 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 1109 | N | 1109 | -0- | -0- | -0- | 163 | 1 | 943 | 2 | N | 3 | | | | | 183 |
| | | | | | | | 3 | 9 | | | | | | | | | |

RHODE RANCH, W. (HOUSE 9200) 76219 410 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
RHODE, D. W. -19- WELL #: 1 L RRCID -> 115107 COMPL. DATE 01/24/1985 TOTAL DEPTH 9353 PERF. 9042 - 9060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RHODE RANCH, W. (MH-1) 76219 495 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
LINDHOLM 84 WELL #: 1 RRCID -> 175754 COMPL. DATE 10/28/1999 TOTAL DEPTH 10797 PERF. 9050 - 9060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | X | 498 | -0- | -252 | -0- | 67 | 1 | 431 | 2 | N | -0- | | | | | 147 |
| 10 | 775 | X | 706 | -0- | -69 | -0- | 92 | 1 | 614 | 2 | N | -0- | | | | | 147 |
| 11 | 581 | X | 581 | -0- | -0- | -0- | 72 | 1 | 509 | 2 | N | -0- | | | | | 147 |
| 12 | 527 | X | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 147 |
| 01 | 713 | X | 550 | -0- | -163 | -0- | 74 | 1 | 476 | 2 | N | -0- | | | | | 147 |
| 02 | 532 | N | 429 | -0- | -103 | -0- | 63 | 1 | 366 | 2 | N | -0- | | | | | 147 |

LINDHOLM 86-1 WELL #: 2 RRCID -> 220976 COMPL. DATE 09/19/2006 TOTAL DEPTH 10130 PERF. 9330 - 9372

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1626 | N | 1626 | -0- | -0- | -0- | 220 | 1 | 1406 | 2 | N | -0- | | | | | 143 |
| 10 | 1587 | N | 1587 | -0- | -0- | -0- | 207 | 1 | 1380 | 2 | N | -0- | | | | | 143 |
| 11 | 1590 | N | 1451 | -0- | -139 | -0- | 180 | 1 | 1271 | 2 | N | -0- | | | | | 143 |
| 12 | 2126 | N | 2126 | -0- | -0- | -0- | 290 | 1 | 1832 | 2 | N | 4 | | | | | 147 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1949 | N | 1949 | -0- | -0- | -0- | 261 | 1 | 1688 | 2 | N | -0- | | | | | 147 |
| *02 | 1614 | N | 1614 | -0- | -0- | -0- | 238 | 1 | 1376 | 2 | N | -0- | | | | | 147 |

RHODE RANCH, W. (WILCOX 8800) 76219 700 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
R. G. LINDHOLM GAS UNIT WELL #: 2 RRCID -> 174664 COMPL. DATE 10/05/1999 TOTAL DEPTH 11000 PERF. 8825 - 8830

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UMMA RESOURCES, LLC 875670
WHEELER, CLIFTON ET AL WELL #: 3 RRCID -> 165025 COMPL. DATE 06/03/1996 TOTAL DEPTH 9400 PERF. 8838 - 8858

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | 1300 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 1300 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 1300 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 1300 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 1300 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 1300 | | | | | N | NO RPT | | | | | -0- |

RHODE RANCH, W. (1ST MASSIVE) 76219 750 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HURD ENTERPRISES, LTD. 419886
RHODE RANCH WELL #: 1301 RRCID -> 261631 COMPL. DATE 11/26/2010 TOTAL DEPTH 9811 PERF. 8154 - 8166

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9480 X | 5845 | -0- | -3635 | -0- | 5723 | 2 | 122 | 9 | N | 111 | 169 | 1 | | | 66 |
| 10 | 9734 X | 5409 | -0- | -4325 | -0- | 5339 | 2 | 70 | 9 | N | 64 | | | | | 130 |
| 11 | 8580 X | 4862 | -0- | -3718 | -0- | 4797 | 2 | 65 | 9 | N | 59 | | | | | 189 |
| 12 | 8060 X | 3958 | -0- | -4102 | -0- | 3885 | 2 | 73 | 9 | N | 66 | 171 | 1 | | | 84 |
| 01 | DLQ G-10 | 3128 | -0- | 3128 | 3128 | 3081 | 2 | 47 | 9 | N | 43 | | | | | 127 |
| 02 | DLQ G-10 | 1471 | -0- | 1471 | 4599 | 1450 | 2 | 21 | 9 | N | 19 | | | | | 146 |

RHODE RANCH WELL #: 7701 RRCID -> 263279 COMPL. DATE 02/28/2013 TOTAL DEPTH 8500 PERF. 5415 - 8428

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21750 X | 11096 | -0- | -10654 | -0- | 11008 | 2 | 88 | 9 | N | 80 | 136 | 1 | | | 120 |
| 10 | 20708 X | 15010 | -0- | -5698 | -0- | 14853 | 2 | 157 | 9 | N | 143 | 137 | 1 | | | 126 |
| 11 | 16560 X | 14638 | -0- | -1922 | -0- | 14375 | 2 | 263 | 9 | N | 239 | 172 | 1 | | | 193 |
| 12 | 13164 X | 13164 | -0- | -0- | -0- | 13062 | 2 | 102 | 9 | N | 93 | 137 | 1 | | | 149 |
| 01 | 15004 X | 7321 | -0- | -7683 | -0- | 7214 | 2 | 107 | 9 | N | 97 | 141 | 1 | | | 105 |
| 02 | 13664 X | 5976 | -0- | -7688 | -0- | 5930 | 2 | 46 | 9 | N | 42 | | | | | 147 |

RHODE RANCH WELL #: 1302 RRCID -> 264546 COMPL. DATE 06/14/2011 TOTAL DEPTH 8500 PERF. 8160 - 8174

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |

RICHARD (OLMOS) 76390 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
TERRA ENERGY 843153
DISHMAN WELL #: 2 RRCID -> 114874 COMPL. DATE 10/15/1984 TOTAL DEPTH 1170 PERF. 1047 - 1049

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RIMROCK (CANYON 4600) 76718 100 NON-ASSOCIATED CAPACITY CNTY: REAL
RIO-TEX, INC. 712930
LEWIS WELL #: 2701 RRCID -> 205627 COMPL. DATE 10/16/2004 TOTAL DEPTH 4797 PERF. 4685 - 4706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

LEWIS WELL #: 1203 RRCID -> 205966 COMPL. DATE 06/08/2004 TOTAL DEPTH 4975 PERF. 4508 - 4670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1980 | N | 1118 | -0- | -862 | -0- | 77 | 1 | 1041 | 2 | N | -0- | | | | | 11 |
| 10 | 2046 | N | 859 | -0- | -1187 | -0- | 58 | 1 | 801 | 2 | N | -0- | | | | | 11 |
| 11 | 1980 | N | -0- | -0- | -1980 | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 01 | 868 | N | -0- | -0- | -868 | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |

RINEHART (AUSTIN CHALK) 76757 500 ASSOCIATED 49B CNTY: BEXAR
TOMASI, WM. JR & TOMASI, WM III 861750
TOMASI WELL #: 1 RRCID -> 060433 COMPL. DATE 01/01/1975 TOTAL DEPTH 1150 PERF. 1100 - 1150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RIVERBED (SAN MIGUEL) 77005 700 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
WILLIAMSON OPERATING CO. 925911
RUTLEDGE WELL #: 3 RRCID -> 118220 COMPL. DATE 06/07/1985 TOTAL DEPTH 1300 PERF. 1146 - 1148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RIVER RUN (OLMOS) 77026 260 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
ALEXANDER 450 WELL #: 1 RRCID -> 202786 COMPL. DATE 02/16/2004 TOTAL DEPTH 8770 PERF. 8501 - 8541

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROBLE SOLO (CANYON) 77456 075 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
GREAT NORTHERN ENERGY, INC 328627
LONE OAK WELL #: 1 RRCID -> 182824 COMPL. DATE 08/30/1999 TOTAL DEPTH 13702 PERF. 13164 - 13222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14 | N | 2 | -0- | -12 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | N | NO RPT | | | | | -0- |

ROBLE SOLO (CANYON) //CONT.// 77456 075 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
GREAT NORTHERN ENERGY, INC //CONT.// 328627
LONE OAK WELL #: 2 RRCID -> 183390 COMPL. DATE 03/02/2001 TOTAL DEPTH 13065 PERF.12772 - 12806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 48 | -0- | -192 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 60 | -0- | -33 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 10 | -0- | -50 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 10 | N | NO RPT | -0- | -10 | -0- | | | | | N | NO RPT | | | | | -0- |

LONE OAK WELL #: 3 RRCID -> 183392 COMPL. DATE 03/22/2001 TOTAL DEPTH 13120 PERF.12994 - 13022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 10 | -0- | -21 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10 | N | 2 | -0- | -8 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | N | NO RPT | | | | | -0- |

LONE OAK WELL #: 4R RRCID -> 187462 COMPL. DATE 01/02/2002 TOTAL DEPTH 12998 PERF.12910 - 12941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 43 | -0- | -17 | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 3 | -0- | -27 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 3 | N | NO RPT | -0- | -3 | -0- | | | | | N | NO RPT | | | | | -0- |

ROCA RICA (TAYLOR OLMOS) 77535 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
BLUESTONE NATURAL RESOURCES, LLC 076855
NUECES WELL #: 1 RRCID -> 227532 COMPL. DATE 10/17/2006 TOTAL DEPTH 12010 PERF.10240 - 10468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |

ROCHELLE (OLMOS 1800) 77552 725 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
GILLEY, SAM D. 306100
DECLEENE WELL #: 1 C RRCID -> 115152 COMPL. DATE 10/01/1984 TOTAL DEPTH 2662 PERF. 1853 - 1855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROCHELLE, WEST (BRACERO) 77552 900 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
GILLEY, SAM D. 306100
DECLEENE WELL #: 1 T RRCID -> 113359 COMPL. DATE 10/01/1984 TOTAL DEPTH 2662 PERF. 2194 - 2196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROCKSPRINGS, W. (CANYON) 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HOPKINS, C. D. -A- WELL #: 1 RRCID -> 072157 COMPL. DATE 02/13/1977 TOTAL DEPTH 8197 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 10 | 334 | N | 334 | -0- | -0- | -0- | 34 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| 11 | 714 | N | 714 | -0- | -0- | -0- | 69 | 1 | 645 | 2 | Y | -0- | | | | | -0- |
| 12 | 1011 | N | 1011 | -0- | -0- | -0- | 94 | 1 | 917 | 2 | Y | -0- | | | | | -0- |
| 01 | 962 | N | 962 | -0- | -0- | -0- | 81 | 1 | 881 | 3 | Y | -0- | | | | | -0- |
| *02 | 787 | N | 787 | -0- | -0- | -0- | 70 | 1 | 717 | 3 | Y | -0- | | | | | -0- |

HILLIN, T. A. 388787
STEWART WELL #: 1 RRCID -> 167503 COMPL. DATE 03/19/1998 TOTAL DEPTH 6075 PERF. 2665 - 5434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2574 | X | 2574 | -0- | -0- | -0- | 2574 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2836 | X | 2836 | -0- | -0- | -0- | 2836 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2728 | X | 2728 | -0- | -0- | -0- | 2728 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2666 | X | 1657 | -0- | -1009 | -0- | 1657 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2821 | X | 1316 | -0- | -1505 | -0- | 1316 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2548 | X | 1457 | -0- | -1091 | -0- | 1457 | 2 | | | N | -0- | | | | | -0- |

DEEL WELL #: 2 RRCID -> 249373 COMPL. DATE 03/05/2009 TOTAL DEPTH 6031 PERF. 2924 - 2934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | X | 1681 | -0- | -179 | -0- | 1681 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1922 | X | 1643 | -0- | -279 | -0- | 1643 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1860 | X | 1572 | -0- | -288 | -0- | 1572 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1922 | X | 1545 | -0- | -377 | -0- | 1545 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1767 | X | 1403 | -0- | -364 | -0- | 1403 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1568 | X | 1454 | -0- | -114 | -0- | 1454 | 2 | | | N | -0- | | | | | -0- |

SAGA PETROLEUM LLC OF COLORADO 743213
GLASSCOCK WELL #: 1901 RRCID -> 138324 COMPL. DATE 03/25/1991 TOTAL DEPTH 4275 PERF. 2383 - 2427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 10 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 207 | -0- | -3 | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 194 | -0- | -23 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 148 | -0- | -69 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 160 | -0- | -36 | -0- | 160 | 2 | | | N | -0- | | | | | -0- |

GLASSCOCK WELL #: 1701 RRCID -> 138596 COMPL. DATE 05/14/1991 TOTAL DEPTH 4300 PERF. 2762 - 3845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GLASSCOCK WELL #: 401 RRCID -> 138602 COMPL. DATE 04/30/1991 TOTAL DEPTH 4500 PERF. 2465 - 2477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 191 | -0- | -49 | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 182 | -0- | -66 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 162 | -0- | -78 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 12 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 01 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| *02 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
GLASSCOCK WELL #: 504 RRCID -> 138604 COMPL. DATE 05/15/1991 TOTAL DEPTH 4000 PERF. 2368 - 2381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DISMUKES WELL #: 5502 RRCID -> 138608 COMPL. DATE 05/26/1991 TOTAL DEPTH 4013 PERF. 3670 - 3882

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SWEETEN WELL #: 2801 RRCID -> 139206 COMPL. DATE 07/30/1991 TOTAL DEPTH 4010 PERF. 2748 - 2761

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DISMUKES WELL #: 1101 RRCID -> 139210 COMPL. DATE 08/03/1991 TOTAL DEPTH 4300 PERF. 3117 - 3158

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DISMUKES WELL #: 1901A RRCID -> 139211 COMPL. DATE 08/01/1991 TOTAL DEPTH 4300 PERF. 3776 - 3786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DISMUKES WELL #: 5501 RRCID -> 139630 COMPL. DATE 09/15/1991 TOTAL DEPTH 4011 PERF. 3656 - 3890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 358 | -0- | -2 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 359 | -0- | -13 | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 353 | -0- | -7 | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 361 | -0- | -11 | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 336 | -0- | -36 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 332 | -0- | -4 | -0- | 332 | 2 | | | N | -0- | | | | | -0- |

DISMUKES WELL #: 5602 RRCID -> 139631 COMPL. DATE 09/27/1991 TOTAL DEPTH 4300 PERF. 3683 - 3713

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213

GLASSCOCK WELL #: 501 RRCID -> 139870 COMPL. DATE 05/05/1991 TOTAL DEPTH 4010 PERF. 2970 - 3041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 932 | N | 932 | -0- | -0- | -0- | 932 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 936 | -0- | -118 | -0- | 936 | 2 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 828 | -0- | -162 | -0- | 828 | 2 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 797 | -0- | -164 | -0- | 797 | 2 | | | N | -0- | | | | | -0- |
| 01 | 930 | N | 681 | -0- | -249 | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 716 | -0- | -68 | -0- | 716 | 2 | | | N | -0- | | | | | -0- |

DISMUKES WELL #: 5601 RRCID -> 139988 COMPL. DATE 10/10/1991 TOTAL DEPTH 4503 PERF. 3746 - 3760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 49 | -0- | -71 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 35 | -0- | -27 | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 49 | -0- | -11 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 18 | -0- | -44 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 8 | -0- | -23 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 15 | -0- | -41 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |

FREEMAN WELL #: 5402 RRCID -> 139991 COMPL. DATE 09/10/1991 TOTAL DEPTH 4100 PERF. 3847 - 3962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GLASSCOCK WELL #: 1 RRCID -> 141321 COMPL. DATE 03/12/1992 TOTAL DEPTH 4102 PERF. 2456 - 2485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GLASSCOCK WELL #: 2 RRCID -> 142611 COMPL. DATE 08/24/1992 TOTAL DEPTH 4154 PERF. 2455 - 2502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 12 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 01 | 465 | N | 380 | -0- | -85 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 383 | -0- | -9 | -0- | 383 | 2 | | | N | -0- | | | | | -0- |

GLASSCOCK "19" WELL #: 2 RRCID -> 169384 COMPL. DATE 12/12/1997 TOTAL DEPTH 3585 PERF. 2412 - 2420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | X | 1048 | -0- | -32 | -0- | 1048 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1116 | X | 1070 | -0- | -46 | -0- | 1070 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1080 | X | 1007 | -0- | -73 | -0- | 1007 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1116 | X | 1004 | -0- | -112 | -0- | 1004 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1085 | X | 862 | -0- | -223 | -0- | 862 | 2 | | | N | -0- | | | | | -0- |
| 02 | 980 | X | 895 | -0- | -85 | -0- | 895 | 2 | | | N | -0- | | | | | -0- |

GLASSCOCK 18 WELL #: 13 RRCID -> 233813 COMPL. DATE 08/15/2006 TOTAL DEPTH 4200 PERF. 2365 - 2402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 10 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 11 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 12 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 01 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| *02 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
GLASSCOCK WELL #: 16 RRCID -> 233814 COMPL. DATE 08/15/2006 TOTAL DEPTH 4242 PERF. 2390 - 2420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 10 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 11 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 206 | -0- | -42 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 176 | -0- | -41 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| *02 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | -0- |

GLASSCOCK 26 WELL #: 1 RRCID -> 243045 COMPL. DATE 05/01/2006 TOTAL DEPTH 4200 PERF. 2510 - 3082

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 199 | -0- | -11 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 162 | -0- | -55 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 177 | -0- | -33 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 210 | -0- | -7 | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 01 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| *02 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |

THOMPSON, J. CLEO 855610
HABY WELL #: 148 RRCID -> 142265 COMPL. DATE 08/12/1992 TOTAL DEPTH 4500 PERF. 3830 - 3850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | X | 863 | -0- | -97 | -0- | 863 | 2 | | | N | -0- | | | | | -0- |
| 10 | 992 | X | 823 | -0- | -169 | -0- | 823 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | X | 713 | -0- | -157 | -0- | 713 | 2 | | | N | -0- | | | | | -0- |
| 12 | 899 | X | 784 | -0- | -115 | -0- | 784 | 2 | | | N | -0- | | | | | -0- |
| 01 | 899 | X | 702 | -0- | -197 | -0- | 702 | 2 | | | N | -0- | | | | | -0- |
| 02 | 812 | X | 642 | -0- | -170 | -0- | 642 | 2 | | | N | -0- | | | | | -0- |

HABY WELL #: 140 RRCID -> 143085 COMPL. DATE 08/05/1991 TOTAL DEPTH 4450 PERF. 3772 - 3792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 63 | -0- | -92 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 87 | -0- | -3 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 33 | -0- | -60 | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 35 | -0- | -27 | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 73 | -0- | -11 | -0- | 73 | 2 | | | N | -0- | | | | | -0- |

HABY WELL #: 248 RRCID -> 143161 COMPL. DATE 10/20/1992 TOTAL DEPTH 4482 PERF. 2555 - 2579

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 244 | -0- | -4 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 11 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 12 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 01 | 248 | N | 235 | -0- | -13 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| *02 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |

HABY WELL #: 240 RRCID -> 143499 COMPL. DATE 11/15/1992 TOTAL DEPTH 4377 PERF. 3696 - 3780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 398 | -0- | -36 | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 11 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 12 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 01 | 403 | N | 384 | -0- | -19 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 345 | -0- | -47 | -0- | 345 | 2 | | | N | -0- | | | | | -0- |

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
THOMPSON, J. CLEO //CONT.// 855610
WHITWORTH WELL #: 135 RRCID -> 146679 COMPL. DATE 09/25/1995 TOTAL DEPTH 4500 PERF. 3254 - 3471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 10 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 11 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 12 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 01 | 310 | N | 202 | -0- | -108 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 219 | -0- | -33 | -0- | 219 | 2 | | | N | -0- | | | | | -0- |

HABY WELL #: 348 RRCID -> 160869 COMPL. DATE 10/28/1996 TOTAL DEPTH 4504 PERF. 3404 - 3808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 509 | N | 509 | -0- | -0- | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 476 | -0- | -82 | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 425 | -0- | -55 | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 12 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 01 | 557 | N | 557 | -0- | -0- | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| *02 | 603 | N | 603 | -0- | -0- | -0- | 603 | 2 | | | N | -0- | | | | | -0- |

3-M ENERGY CORPORATION 953706
EPPERSON, SAM WELL #: 4701 RRCID -> 127531 COMPL. DATE 03/05/1988 TOTAL DEPTH 4500 PERF. 2546 - 2896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | X | 303 | -0- | -57 | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | X | 308 | -0- | -467 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | X | 353 | -0- | -397 | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | X | 319 | -0- | -456 | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 01 | 310 | X | 220 | -0- | -90 | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | X | 179 | -0- | -157 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |

EPPERSON, WILLIAM WELL #: 4702 RRCID -> 129110 COMPL. DATE 05/20/1988 TOTAL DEPTH 4500 PERF. 2532 - 2653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 10 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 467 | -0- | -43 | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 473 | -0- | -54 | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 01 | 496 | N | 406 | -0- | -90 | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| *02 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |

EPPERSON, WILLIAM WELL #: 4703 RRCID -> 129111 COMPL. DATE 05/20/1988 TOTAL DEPTH 4500 PERF. 2609 - 2644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | X | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | X | 333 | -0- | -8 | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | X | 312 | -0- | -18 | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | X | 315 | -0- | -26 | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 01 | 341 | X | 271 | -0- | -70 | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| *02 | 316 | X | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |

STEWART "47" WELL #: 1 RRCID -> 139153 COMPL. DATE 05/24/1991 TOTAL DEPTH 4295 PERF. 2530 - 2568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 638 | -0- | -22 | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 10 | 728 | N | 728 | -0- | -0- | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| 11 | 716 | N | 716 | -0- | -0- | -0- | 716 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 645 | -0- | -6 | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 01 | 713 | N | 542 | -0- | -171 | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 636 | -0- | -36 | -0- | 636 | 2 | | | N | -0- | | | | | -0- |

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
3-M ENERGY CORPORATION //CONT.// 953706
CLOUDT "55" WELL #: 1 RRCID -> 143501 COMPL. DATE 12/07/1992 TOTAL DEPTH 4005 PERF. 3736 - 3907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1408 | N | 1408 | -0- | -0- | -0- | 1408 | 2 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 835 | -0- | -157 | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 607 | -0- | -683 | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1054 | -0- | -403 | -0- | 1054 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 2 | | | N | -0- | | | | | -0- |
| *02 | 874 | N | 874 | -0- | -0- | -0- | 874 | 2 | | | N | -0- | | | | | -0- |

EPPERSON "47" WELL #: 1 RRCID -> 144749 COMPL. DATE 02/26/1993 TOTAL DEPTH 4000 PERF. 3672 - 3722

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROCKY CREEK (GEORGETOWN) 77759 375 ASSOCIATED CAPACITY CNTY: DIMMIT
BELLOWS OPERATING CO., L. C. 063857
OWEN WELL #: 1 RRCID -> 262141 COMPL. DATE 05/19/2011 TOTAL DEPTH 7165 PERF. 2660 - 2740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CMR ENERGY, L.P. 120636
COMANCHE RANCH WELL #: 1604H RRCID -> 201491 COMPL. DATE 02/24/2004 TOTAL DEPTH 7685 PERF. 5860 - 7685

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |

GENESIS WELL SERVICE 300210
REYES GAS UNIT WELL #: 2 RRCID -> 227961 COMPL. DATE 03/08/2005 TOTAL DEPTH 6427 PERF. 6213 - 8393

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOLLEY OIL COMPANY, LLC 393200
WILLIAMS WELL #: 1 RRCID -> 173715 COMPL. DATE 01/18/1999 TOTAL DEPTH 6700 PERF. 6260 - 9850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | X | 188 | -0- | -682 | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 10 | 899 | X | 179 | -0- | -720 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | X | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 612 | X | 612 | -0- | -0- | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| 01 | 186 | X | 47 | -0- | -139 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | X | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | -0- |

ROCKY CREEK, EAST (OLMOS 4) 77760 300 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
COVERT, F.M. III, M.D. 182820
NCT B-9 /FEE/ WELL #: 1 RRCID -> 043377 COMPL. DATE 10/23/1967 TOTAL DEPTH 2300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROCKY CREEK, EAST (2-B SAND) 77760 600 ASSOCIATED ONE WELL CNTY: DIMMIT
HAMILTON, J. R. 348610
KOTHMANN-BARNARD WELL #: 5 RRCID -> 107741 COMPL. DATE 08/24/1983 TOTAL DEPTH 2910 PERF. 2170 - 2174

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROCKY CREEK EAST (2250) 77760 960 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
3-G OPERATING COMPANY 953747
COVERT, F. M. NCT B-4 WELL #: 4 C RRCID -> 060977 COMPL. DATE 02/15/1975 TOTAL DEPTH 3283 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROOS (WILCOX 7500) 78139 142 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
GOUGER GAS UNIT NO. 4 O/A WELL #: 2 F RRCID -> 040834 COMPL. DATE 11/13/1966 TOTAL DEPTH 7660 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3529 X | 3529 | -0- | -0- | -0- | 95 | 1 | 3433 | 2 | N | 1 | 83 | 1 | | | 5 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3685 X | 3685 | -0- | -0- | -0- | 104 | 1 | 3579 | 2 | N | 2 | 4 | 1 | | | 3 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3188 X | 3188 | -0- | -0- | -0- | 107 | 1 | 3077 | 2 | N | 4 | | | | | 7 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3658 X | 2671 | -0- | -987 | -0- | 84 | 1 | 2584 | 2 | N | 3 | 4 | 1 | | | 6 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 3328 X | 3328 | -0- | -0- | -0- | 129 | 1 | 3196 | 2 | N | 3 | 4 | 1 | | | 5 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3332 X | 1426 | -0- | -1906 | -0- | 58 | 1 | 1365 | 2 | N | 3 | | | | | 8 |
| | | | | | | 3 | 9 | | | | | | | | | |

NEW WORLD ENERGY 606120
DELANGE UNIT WELL #: 1 RRCID -> 000438 COMPL. DATE 06/04/1958 TOTAL DEPTH 7648 PERF. 7500 - 7598

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROOS (WILCOX 7500) //CONT.// 78139 142 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
PEARL, BILL H. PRODUCTIONS, INC. 647284
BAIN, W. S. UNIT WELL #: 1 RRCID -> 000437 COMPL. DATE 02/07/1958 TOTAL DEPTH N/A PERF. 7596 - 7656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | X | 1708 | -0- | -92 | -0- | 1697 | 2 | 11 | 9 | N | 10 | | | | | 122 |
| 10 | 1767 | X | 1712 | -0- | -55 | -0- | 1690 | 2 | 22 | 9 | N | 20 | | | | | 142 |
| 11 | 1710 | X | 1051 | -0- | -659 | -0- | 1050 | 2 | 1 | 9 | N | 1 | | | | | 143 |
| 12 | 1612 | X | 1310 | -0- | -302 | -0- | 1310 | 2 | | | N | -0- | | | | | 143 |
| 01 | 1767 | X | 692 | -0- | -1075 | -0- | 681 | 2 | 11 | 9 | N | 10 | | | | | 153 |
| 02 | 1596 | X | NO RPT | -0- | -1596 | -0- | | | | | N | NO RPT | | | | | 153 |

GOUGER GAS UNIT NO. 5 O/A WELL #: 1 RRCID -> 000439 COMPL. DATE 03/07/1958 TOTAL DEPTH N/A PERF. 7450 - 7570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1689 | X | 1689 | -0- | -0- | -0- | 1430 | 2 | 259 | 9 | N | 235 | 354 | 1 | | | 39 |
| 10 | 1643 | X | 1598 | -0- | -45 | -0- | 1420 | 2 | 178 | 9 | N | 162 | 165 | 1 | | | 36 |
| 11 | 1590 | X | 1161 | -0- | -429 | -0- | 990 | 2 | 171 | 9 | N | 155 | | | | | 191 |
| 12 | 1643 | X | 1110 | -0- | -533 | -0- | 880 | 2 | 230 | 9 | N | 209 | 359 | 1 | | | 41 |
| 01 | 1085 | X | 1085 | -0- | -0- | -0- | 950 | 2 | 135 | 9 | N | 123 | | | | | 164 |
| 02 | 1568 | X | NO RPT | -0- | -1568 | -0- | | | | | N | NO RPT | | | | | 164 |

GOUGER GAS UNIT NO. 6 O/A WELL #: 1 RRCID -> 000440 COMPL. DATE 12/05/1958 TOTAL DEPTH 7750 PERF. 7512 - 7576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 148 | -0- | -32 | -0- | 148 | 2 | | | N | -0- | | | | | 68 |
| 10 | 186 | N | 160 | -0- | -26 | -0- | 160 | 2 | | | N | -0- | | | | | 68 |
| 11 | 180 | N | 137 | -0- | -43 | -0- | 137 | 2 | | | N | -0- | | | | | 68 |
| 12 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | 68 |
| 01 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | 68 |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | N | NO RPT | | | | | 68 |

ROOS GAS UNIT NO. 1 WELL #: 1 RRCID -> 000445 COMPL. DATE 07/17/1958 TOTAL DEPTH 7800 PERF. 7605 - 7630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 793 | X | 793 | -0- | -0- | -0- | 793 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | X | 230 | -0- | -576 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | X | 186 | -0- | -594 | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | X | 91 | -0- | -715 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 01 | 474 | X | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | X | NO RPT | -0- | -728 | -0- | | | | | N | NO RPT | | | | | -0- |

PHANTOM OIL & GAS 661328
ROOS, R. C. WELL #: 1 RRCID -> 000442 COMPL. DATE 02/04/1957 TOTAL DEPTH N/A PERF. 7473 - 7550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROGAS PROPERTIES, INC. 681150
TUCKER, R. L. ET AL UNIT WELL #: 1 RRCID -> 000443 COMPL. DATE 11/14/1958 TOTAL DEPTH 8022 PERF. 7456 - 7574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROOS (WILCOX 7600) 78139 284 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
ROOS GAS UNIT WELL #: 2 RRCID -> 082209 COMPL. DATE 08/13/1993 TOTAL DEPTH 8212 PERF. 2152 - 2166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROSSER (SERPENTINE) 78425 700 ASSOCIATED ONE WELL CNTY: BASTROP
KIDD PRODUCTION CO. 458825
HODGES WELL #: 1A RRCID -> 158089 COMPL. DATE 12/01/1992 TOTAL DEPTH 2706 PERF. 2550 - 2571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |

RUDASILL (ELLENBERGER) 78835 500 NON-ASSOCIATED ONE WELL CNTY: EDWARDS
CHI OPERATING, INC. 148123
RUDASILL WELL #: 1 RRCID -> 141512 COMPL. DATE 03/02/1991 TOTAL DEPTH 10264 PERF. 9637 - 9732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DELQ | PR | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SACATOSA (OLMOS) 79451 625 ASSOCIATED EXEMPT CNTY: MAVERICK
CMR ENERGY, L.P. 120636
HALSELL, EWING FOUNDATION WELL #: 9201 RRCID -> 117576 COMPL. DATE 02/12/1985 TOTAL DEPTH 1913 PERF. 1300 - 1310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONOCOPHILLIPS COMPANY 172232
CHITTIM, N. J. WELL #: 6427 RRCID -> 189537 COMPL. DATE 05/24/2002 TOTAL DEPTH 1667 PERF. 1117 - 1152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SACATOSA (SAN MIGUEL #1 SAND) 79451 750 ASSOCIATED ONE WELL CNTY: MAVERICK
CMR ENERGY, L.P. 120636
FARIAS WELL #: 1108 RRCID -> 209849 COMPL. DATE 10/12/2004 TOTAL DEPTH 1800 PERF. 1674 - 1692

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SAINT THIRTEEN (OLMOS NO. 1) 79733 495 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
BIRCH, J. M. 071336
O'MEARA WELL #: 1 RRCID -> 130521 COMPL. DATE 03/01/1989 TOTAL DEPTH 3650 PERF. 3594 - 3599

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CARRIZO EXPLORATION, INC. 135319
VOTAW WELL #: 5 RRCID -> 126714 COMPL. DATE 10/27/1987 TOTAL DEPTH 3789 PERF. 3540 - 3550

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BOWMAN WELL #: G 2 RRCID -> 232089 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3780 - 3800

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | 120 | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 120 | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 120 | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 120 | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 120 | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 120 | | | | Y | NO RPT | | | -0- |

L & J EXPLORATION, LLC 479852
BOWMAN WELL #: R107 RRCID -> 253303 COMPL. DATE 11/12/2007 TOTAL DEPTH 4000 PERF. 3714 - 3722

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 N | 420 | -0- | -0- | -0- | 420 | 2 | | N | -0- | | | -0- |
| 10 | 119 N | 119 | -0- | -0- | -0- | 119 | 2 | | N | -0- | | | -0- |
| 11 | 480 N | 26 | -0- | -454 | -0- | 26 | 2 | | N | -0- | | | -0- |
| 12 | 434 N | 28 | -0- | -406 | -0- | 28 | 2 | | N | -0- | | | -0- |
| 01 | 331 N | 331 | -0- | -0- | -0- | 331 | 2 | | N | -0- | | | -0- |
| *02 | 126 N | 126 | -0- | -0- | -0- | 126 | 2 | | N | -0- | | | -0- |

SAINT THIRTEEN (OLMOS NO. 2) 79733 500 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
L & J EXPLORATION, LLC 479852
HITCHCOCK -A- UNIT WELL #: 4A RRCID -> 251838 COMPL. DATE 07/02/2009 TOTAL DEPTH 4000 PERF. 3645 - 3651

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2520 # | 1247 | -0- | -1273 | -0- | 1247 | 2 | | N | -0- | | | 83 |
| 10 | 2604 # | 1063 | -0- | -1541 | -0- | 1063 | 2 | | N | -0- | | | 83 |
| 11 | 2520 # | 858 | -0- | -1662 | -0- | 858 | 2 | | N | -0- | | | 83 |
| 12 | 2139 # | 453 | -0- | -1686 | -0- | 453 | 2 | | N | -0- | | | 83 |
| 01 | 1426 # | 475 | -0- | -951 | -0- | 475 | 2 | | N | -0- | | | 83 |
| *02 | 2045 R | 2045 | -0- | -0- | -0- | 2045 | 2 | | N | -0- | | | 83 |

SAINT THIRTEEN (OLMOS NO. 2) //CONT.// 79733 500 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
L & J EXPLORATION, LLC //CONT.// 479852
BOWMAN WELL #: 107 RRCID -> 261829 COMPL. DATE 11/20/2010 TOTAL DEPTH 4200 PERF. 4028 - 4030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3356 | | 3356 | -0- | -0- | 302 | 1754 | 2 | 1602 | 9 | N | 1456 | 1329 | 1 | 420 |
| 10 | 2884 | | 2884 | -0- | -0- | 302 | 1409 | 2 | 1475 | 9 | N | 1341 | 1033 | 1 | 728 |
| 11 | 2986 | | 2986 | -0- | -0- | 302 | 1751 | 2 | 1235 | 9 | N | 1123 | 1264 | 1 | 587 |
| 12 | 1976 | | 1976 | -0- | -0- | 302 | 942 | 2 | 1034 | 9 | N | 940 | 1349 | 1 | 178 |
| 01 | 2272 | | 2272 | -0- | -0- | 302 | 1235 | 2 | 1037 | 9 | N | 943 | 1005 | 1 | 116 |
| *02 | 2078 | | 2078 | -0- | -0- | 302 | 913 | 2 | 1165 | 9 | N | 1059 | 1024 | 1 | 151 |

SALT FLAT (NAVARRO) 79905 005 NON-ASSOCIATED ONE WELL CNTY: CALDWELL
DST OIL COMPANY 229342
TILLER, J. R. WELL #: 55 RRCID -> 113354 COMPL. DATE 08/03/1984 TOTAL DEPTH 1520 PERF. 1079 - 1081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

SAN CAJA (BLOCK 85 SD) 80153 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
HAYES-EZZELL WELL #: 2 C RRCID -> 076713 COMPL. DATE 03/12/1978 TOTAL DEPTH 8506 PERF. 7806 - 7814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

SAN CAJA (BLK 86 SD.) 80153 700 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
HAYES-EZZELL WELL #: 2 T RRCID -> 076846 COMPL. DATE 03/12/1978 TOTAL DEPTH 8506 PERF. 8316 - 8328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 112 | -0- | -8 | -0- | 112 | 2 | | | N | -0- | | | 164 |
| 10 | 212 | N | 212 | -0- | -0- | -0- | 210 | 2 | 2 | 9 | N | 2 | | | 166 |
| 11 | 360 | N | 91 | -0- | -269 | -0- | 91 | 2 | | | N | -0- | | | 166 |
| 12 | 137 | N | 137 | -0- | -0- | -0- | 65 | 2 | 72 | 9 | N | 65 | | | 231 |
| 01 | 217 | N | 98 | -0- | -119 | -0- | 98 | 2 | | | N | -0- | | | 231 |
| *02 | 2800 | N | 3361 | -0- | 561 | 561 | 3352 | 2 | 9 | 9 | N | 8 | | | 239 |

SAN MIGUEL CREEK (BUDA) 80300 022 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
ENERQUEST OPERATING L.L.C. 252058
GUBBELS UNIT WELL #: 1 RRCID -> 160860 COMPL. DATE 08/26/1996 TOTAL DEPTH 9699 PERF. 9524 - 9574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3030 | # | 2253 | -0- | -777 | -0- | 2241 | 2 | 12 | 9 | Y | 11 | 9 | 1 | 15 |
| 10 | 2976 | # | 2266 | -0- | -710 | -0- | 2255 | 2 | 11 | 9 | Y | 10 | 12 | 1 | 13 |
| 11 | 2820 | # | 1676 | -0- | -1144 | -0- | 1659 | 2 | 17 | 9 | Y | 15 | 13 | 1 | 15 |
| 12 | 2914 | # | 1556 | -0- | -1358 | -0- | 1545 | 2 | 11 | 9 | Y | 10 | 8 | 1 | 17 |
| 01 | 2480 | # | 1025 | -0- | -1455 | -0- | 1023 | 2 | 2 | 9 | Y | 2 | 2 | 1 | 17 |
| 02 | 2100 | # | 244 | -0- | -1856 | -0- | 244 | 2 | | | Y | -0- | | | 17 |

SAN MIGUEL CREEK (EDWARDS LIME) 80300 135 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ENERQUEST OPERATING L.L.C. 252058
WHEELER, CLIFTON WELL #: 3 RRCID -> 000455 COMPL. DATE 06/14/1962 TOTAL DEPTH 10435 PERF.10320 - 10360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10170 | X | 4974 | -0- | -5196 | -0- | 4858 | 2 | 116 | 9 | Y | 105 | 86 | 1 | | | 34 |
| 10 | 6758 | X | 5097 | -0- | -1661 | -0- | 4984 | 2 | 113 | 9 | Y | 103 | 123 | 1 | | | 14 |
| 11 | 5370 | X | 5059 | -0- | -311 | -0- | 4927 | 2 | 132 | 9 | Y | 120 | 103 | 1 | | | 31 |
| 12 | 5894 | X | 5894 | -0- | -0- | -0- | 5733 | 2 | 161 | 9 | Y | 146 | 109 | 1 | | | 68 |
| 01 | 5596 | X | 5596 | -0- | -0- | -0- | 5457 | 2 | 139 | 9 | Y | 126 | 135 | 1 | | | 59 |
| 02 | 4732 | X | 2734 | -0- | -1998 | -0- | 2610 | 2 | 124 | 9 | Y | 113 | 140 | 1 | | | 32 |

GUBBELS WELL #: 7 RRCID -> 042427 COMPL. DATE 07/08/1967 TOTAL DEPTH 11010 PERF. 9871 - 10248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23280 | X | 23280 | -0- | -0- | -0- | 23107 | 2 | 173 | 9 | Y | 157 | 128 | 1 | | | 33 |
| 10 | 22549 | X | 22549 | -0- | -0- | -0- | 22327 | 2 | 222 | 9 | Y | 202 | 232 | 1 | | | 3 |
| 11 | 21390 | X | 16029 | -0- | -5361 | -0- | 15852 | 2 | 177 | 9 | Y | 161 | 139 | 1 | | | 25 |
| 12 | 24056 | X | 15107 | -0- | -8949 | -0- | 14964 | 2 | 143 | 9 | Y | 130 | 97 | 1 | | | 58 |
| 01 | 24056 | X | 16111 | -0- | -7945 | -0- | 15920 | 2 | 191 | 9 | Y | 174 | 187 | 1 | | | 45 |
| 02 | 21728 | X | 8018 | -0- | -13710 | -0- | 7828 | 2 | 190 | 9 | Y | 173 | 212 | 1 | | | 6 |

WHEELER, CLIFTON WELL #: 8 RRCID -> 053576 COMPL. DATE 10/06/1972 TOTAL DEPTH 10438 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 10 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 11 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 12 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |

WHEELER, CLIFTON WELL #: 9 RRCID -> 065792 COMPL. DATE 07/10/2006 TOTAL DEPTH 10390 PERF. 9440 - 9462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUBBELS WELL #: 35 RRCID -> 234773 COMPL. DATE 11/14/2007 TOTAL DEPTH 9497 PERF. 9470 - 9497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13320 | X | 5823 | -0- | -7497 | -0- | 5790 | 2 | 33 | 9 | Y | 30 | 24 | 1 | | | 10 |
| 10 | 9548 | X | 3137 | -0- | -6411 | -0- | 3115 | 2 | 22 | 9 | Y | 20 | 24 | 1 | | | 6 |
| 11 | 8070 | X | 1798 | -0- | -6272 | -0- | 1776 | 2 | 22 | 9 | Y | 20 | 17 | 1 | | | 9 |
| 12 | 8339 | X | 4645 | -0- | -3694 | -0- | 4595 | 2 | 50 | 9 | Y | 45 | 34 | 1 | | | 20 |
| 01 | 8339 | X | 2648 | -0- | -5691 | -0- | 2626 | 2 | 22 | 9 | Y | 20 | 21 | 1 | | | 19 |
| 02 | 5432 | X | 1798 | -0- | -3634 | -0- | 1787 | 2 | 11 | 9 | Y | 10 | 13 | 1 | | | 16 |

GUBBELS WELL #: 46 RRCID -> 242029 COMPL. DATE 08/28/2008 TOTAL DEPTH 9600 PERF. 9470 - 9600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26520 | X | 19215 | -0- | -7305 | -0- | 18977 | 2 | 238 | 9 | Y | 216 | 176 | 1 | | | 51 |
| 10 | 26598 | X | 760 | -0- | -25838 | -0- | 599 | 2 | 161 | 9 | Y | 146 | 185 | 1 | | | 12 |
| 11 | 25740 | X | 20469 | -0- | -5271 | -0- | 20242 | 2 | 227 | 9 | Y | 206 | 177 | 1 | | | 41 |
| 12 | 26598 | X | 6584 | -0- | -20014 | -0- | 6464 | 2 | 120 | 9 | Y | 109 | 81 | 1 | | | 69 |
| 01 | 19871 | X | 13904 | -0- | -5967 | -0- | 13693 | 2 | 211 | 9 | Y | 192 | 206 | 1 | | | 55 |
| 02 | 19096 | X | 11474 | -0- | -7622 | -0- | 11231 | 2 | 243 | 9 | Y | 221 | 272 | 1 | | | 4 |

GUBBELS WELL #: 49 RRCID -> 261830 COMPL. DATE 08/02/2011 TOTAL DEPTH 10020 PERF. 9783 - 9794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12210 | X | 7396 | -0- | -4814 | -0- | 7239 | 2 | 157 | 9 | Y | 143 | 117 | 1 | | | 50 |
| 10 | 11656 | X | 6980 | -0- | -4676 | -0- | 6837 | 2 | 143 | 9 | Y | 130 | 156 | 1 | | | 24 |
| 11 | 11280 | X | 9175 | -0- | -2105 | -0- | 9040 | 2 | 135 | 9 | Y | 123 | 106 | 1 | | | 41 |
| 12 | 11656 | X | 8004 | -0- | -3652 | -0- | 7683 | 2 | 321 | 9 | Y | 292 | 218 | 1 | | | 115 |
| 01 | 11236 | X | 11236 | -0- | -0- | -0- | 11043 | 2 | 193 | 9 | Y | 175 | 188 | 1 | | | 102 |
| 02 | 8568 | X | 5912 | -0- | -2656 | -0- | 5650 | 2 | 262 | 9 | Y | 238 | 292 | 1 | | | 48 |

SCHAFER-BROWN (ANACACHO) 81404 200 ASSOCIATED 49B CNTY: MEDINA
REGENCY ENERGY, INC. 698761
N. N. H. UNIT WELL #: 1 RRCID -> 132555 COMPL. DATE 04/02/1989 TOTAL DEPTH 1925 PERF. 1912 - 1922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SERBA (ESCONDIDO) 82261 498 NON-ASSOCIATED SALVAGE CNTY: ZAVALA
G/O INTERNATIONAL, INC. 292230
PRYOR RANCH -A- WELL #: 1 RRCID -> 081136 COMPL. DATE 02/10/1979 TOTAL DEPTH 1497 PERF. 668 - 704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH -A- WELL #: 2 RRCID -> 081137 COMPL. DATE 05/01/1977 TOTAL DEPTH 986 PERF. 718 - 756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH -A- WELL #: 3 RRCID -> 081138 COMPL. DATE 03/08/1978 TOTAL DEPTH 1145 PERF. 836 - 840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH -A- WELL #: 4 RRCID -> 081139 COMPL. DATE 08/15/1978 TOTAL DEPTH 1116 PERF. 830 - 834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH -B- WELL #: 1 RRCID -> 081140 COMPL. DATE 04/15/1978 TOTAL DEPTH 908 PERF. 739 - 755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SERBAN (CRETACEOUS LO.) 82263 300 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
QUEMADO ENERGY, L.L.C. 684599
O'NEIL WELL #: 1 RRCID -> 084349 COMPL. DATE 07/29/1979 TOTAL DEPTH 6700 PERF. 6313 - 6624

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

XOG OPERATING LLC 945921
MAVERICK COUNTY WATER BOARD WELL #: 1 RRCID -> 075507 COMPL. DATE 01/07/1978 TOTAL DEPTH 7025 PERF. 6347 - 6885

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 N | 1041 | -0- | -519 | -0- | 1041 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1457 N | 1103 | -0- | -354 | -0- | 1103 | 2 | | | N | -0- | | | | | -0- |
| 11 | 935 N | 935 | -0- | -0- | -0- | 935 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1085 N | 1058 | -0- | -27 | -0- | 1058 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1116 N | 891 | -0- | -225 | -0- | 891 | 2 | | | N | -0- | | | | | -0- |
| 02 | 868 N | 543 | -0- | -325 | -0- | 543 | 2 | | | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
DANIEL, M. K. WELL #: 11 RRCID -> 169424 COMPL. DATE 05/21/1998 TOTAL DEPTH 6200 PERF. 4424 - 5806

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 N | 401 | -0- | -49 | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 N | 451 | -0- | -14 | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 N | 416 | -0- | -34 | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 12 | 421 N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 01 | 465 N | 415 | -0- | -50 | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 N | 376 | -0- | -16 | -0- | 376 | 3 | | | N | -0- | | | | | -0- |

OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "3" WELL #: 2 RRCID -> 169573 COMPL. DATE 07/06/1998 TOTAL DEPTH 6205 PERF. 5455 - 5924

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 305 N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 10 | 288 N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 11 | 254 N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 N | 248 | -0- | -62 | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 01 | 279 N | 247 | -0- | -32 | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| *02 | 227 N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |

BLACK, HALLIE "3" WELL #: 1 RRCID -> 169579 COMPL. DATE 07/04/1998 TOTAL DEPTH 6200 PERF. 4930 - 5948

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 X | 999 | -0- | -141 | -0- | 999 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1147 X | 1052 | -0- | -95 | -0- | 1052 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1171 X | 1171 | -0- | -0- | -0- | 1171 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1296 X | 1296 | -0- | -0- | -0- | 1296 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1206 X | 1206 | -0- | -0- | -0- | 1206 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1098 X | 1098 | -0- | -0- | -0- | 1098 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. "113" WELL #: 2 RRCID -> 169581 COMPL. DATE 06/28/1998 TOTAL DEPTH 6203 PERF. 5227 - 5890

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 X | 1247 | -0- | -403 | -0- | 1247 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1705 X | 1259 | -0- | -446 | -0- | 1259 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1650 X | 1214 | -0- | -436 | -0- | 1214 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1705 X | 1157 | -0- | -548 | -0- | 1157 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1519 X | 1239 | -0- | -280 | -0- | 1239 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1225 X | 1225 | -0- | -0- | -0- | 1225 | 2 | | | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. "113" WELL #: 1 RRCID -> 169721 COMPL. DATE 06/26/1998 TOTAL DEPTH 6203 PERF. 5194 - 5778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | X | 997 | -0- | -233 | -0- | 997 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1271 | X | 995 | -0- | -276 | -0- | 995 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1170 | X | 970 | -0- | -200 | -0- | 970 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1209 | X | 936 | -0- | -273 | -0- | 936 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1147 | X | 1104 | -0- | -43 | -0- | 1104 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1092 | X | 1092 | -0- | -0- | -0- | 1092 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. "112" WELL #: 1 RRCID -> 169722 COMPL. DATE 08/08/1998 TOTAL DEPTH 6205 PERF. 5182 - 6006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | X | 192 | -0- | -18 | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | X | 200 | -0- | -17 | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | X | 197 | -0- | -43 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | X | 204 | -0- | -44 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 01 | 404 | X | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| *02 | 573 | X | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. "112" WELL #: 2 RRCID -> 169723 COMPL. DATE 07/13/1998 TOTAL DEPTH 6206 PERF. 5178 - 5941

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | X | 776 | -0- | -94 | -0- | 776 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | X | 844 | -0- | -24 | -0- | 844 | 2 | | | N | -0- | | | | | -0- |
| 11 | 840 | X | 795 | -0- | -45 | -0- | 795 | 2 | | | N | -0- | | | | | -0- |
| 12 | 832 | X | 832 | -0- | -0- | -0- | 832 | 2 | | | N | -0- | | | | | -0- |
| 01 | 866 | X | 866 | -0- | -0- | -0- | 866 | 2 | | | N | -0- | | | | | -0- |
| *02 | 763 | X | 763 | -0- | -0- | -0- | 763 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. "112" WELL #: 3 RRCID -> 169724 COMPL. DATE 07/20/1998 TOTAL DEPTH 6208 PERF. 5170 - 6000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | X | 969 | -0- | -321 | -0- | 969 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1271 | X | 972 | -0- | -299 | -0- | 972 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1280 | X | 1280 | -0- | -0- | -0- | 1280 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1293 | X | 1293 | -0- | -0- | -0- | 1293 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1250 | X | 1250 | -0- | -0- | -0- | 1250 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1204 | X | 1092 | -0- | -112 | -0- | 1092 | 2 | | | N | -0- | | | | | -0- |

BLACK, HALLIE "3" WELL #: 3 RRCID -> 169725 COMPL. DATE 08/01/1998 TOTAL DEPTH 6210 PERF. 5252 - 5969

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | X | 386 | -0- | -64 | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | X | 366 | -0- | -99 | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | X | 368 | -0- | -82 | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | X | 349 | -0- | -54 | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 01 | 403 | X | 335 | -0- | -68 | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| *02 | 365 | X | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. "110" WELL #: 3 RRCID -> 171141 COMPL. DATE 12/01/1998 TOTAL DEPTH 5720 PERF. 4730 - 5280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 10 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 156 | -0- | -24 | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 12 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 01 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | N | -0- | | | | | -0- |

DANIEL, M. K. "112" WELL #: 4 RRCID -> 171293 COMPL. DATE 10/31/1998 TOTAL DEPTH 6215 PERF. 5168 - 5972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | X | 1499 | -0- | -151 | -0- | 1499 | 2 | | | N | -0- | | | | | 6 |
| 10 | 1674 | X | 1653 | -0- | -21 | -0- | 1641 | 2 | 12 | 9 | N | 11 | | | | | 17 |
| 11 | 1593 | X | 1593 | -0- | -0- | -0- | 1593 | 2 | | | N | -0- | | | | | 17 |
| 12 | 1645 | X | 1645 | -0- | -0- | -0- | 1637 | 2 | 8 | 9 | N | 7 | | | | | 24 |
| 01 | 1643 | X | 1597 | -0- | -46 | -0- | 1588 | 2 | 9 | 9 | N | 8 | | | | | 32 |
| 02 | 1484 | X | 1399 | -0- | -85 | -0- | 1392 | 2 | 7 | 9 | N | 6 | | | | | 38 |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. "109" WELL #: 3 RRCID -> 171429 COMPL. DATE 11/13/1998 TOTAL DEPTH 5713 PERF. 4644 - 5195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | X | 254 | -0- | -196 | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | X | 401 | -0- | -2 | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | X | 311 | -0- | -19 | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 12 | 417 | X | 417 | -0- | -0- | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 01 | 403 | X | 370 | -0- | -33 | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | X | -0- | -0- | -364 | -0- | | | | | N | -0- | | | | | -0- |

DANIEL, M. K. "109" WELL #: 4 RRCID -> 171430 COMPL. DATE 11/15/1998 TOTAL DEPTH 5914 PERF. 4691 - 5275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | X | 165 | -0- | -165 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | X | 233 | -0- | -77 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | X | 207 | -0- | -33 | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 12 | 243 | X | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 01 | 248 | X | 247 | -0- | -1 | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | X | -0- | -0- | -224 | -0- | | | | | N | -0- | | | | | -0- |

DANIEL, M. K. 111 "A" WELL #: 5 RRCID -> 171456 COMPL. DATE 11/24/1998 TOTAL DEPTH 5615 PERF. 4140 - 4843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | X | 335 | -0- | -415 | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | X | 482 | -0- | -231 | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 11 | 559 | X | 559 | -0- | -0- | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | X | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 01 | 586 | X | 586 | -0- | -0- | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | X | -0- | -0- | -532 | -0- | | | | | N | -0- | | | | | -0- |

DANIEL, M. K. "110" WELL #: 2 RRCID -> 171457 COMPL. DATE 11/19/1998 TOTAL DEPTH 5711 PERF. 4409 - 4835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | X | 349 | -0- | -311 | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | X | 471 | -0- | -211 | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | X | 415 | -0- | -65 | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 12 | 481 | X | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 01 | 494 | X | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | X | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | -0- |

DANIEL, M. K. "113" WELL #: 3 RRCID -> 171458 COMPL. DATE 10/21/1998 TOTAL DEPTH 6215 PERF. 5121 - 5939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | X | 1083 | -0- | -87 | -0- | 1083 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1178 | X | 1148 | -0- | -30 | -0- | 1148 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1140 | X | 1085 | -0- | -55 | -0- | 1085 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1147 | X | 1110 | -0- | -37 | -0- | 1110 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1147 | X | 1103 | -0- | -44 | -0- | 1103 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1036 | X | 992 | -0- | -44 | -0- | 992 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. 111 "A" WELL #: 6 RRCID -> 171459 COMPL. DATE 12/04/1998 TOTAL DEPTH 5624 PERF. 4790 - 4803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | X | 157 | -0- | -143 | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | X | 260 | -0- | -50 | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | X | 200 | -0- | -100 | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | X | 202 | -0- | -15 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 01 | 248 | X | 194 | -0- | -54 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | X | -0- | -0- | -224 | -0- | | | | | N | -0- | | | | | -0- |

BLACK, HALLIE "9" WELL #: 1 RRCID -> 171471 COMPL. DATE 01/29/1999 TOTAL DEPTH 6216 PERF. 5118 - 5596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 296 | -0- | -4 | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 294 | -0- | -47 | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 250 | -0- | -50 | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 247 | -0- | -63 | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 01 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| *02 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. 112 "A" WELL #: 6 RRCID -> 171472 COMPL. DATE 10/26/1998 TOTAL DEPTH 6225 PERF. 4851 - 5887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | X | 732 | -0- | -78 | -0- | 732 | 2 | | | N | -0- | | | | | -0- |
| 10 | 837 | X | 804 | -0- | -33 | -0- | 804 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | X | 755 | -0- | -55 | -0- | 755 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | X | 780 | -0- | -26 | -0- | 780 | 2 | | | N | -0- | | | | | -0- |
| 01 | 806 | X | 791 | -0- | -15 | -0- | 791 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1058 | X | 1058 | -0- | -0- | -0- | 1058 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. 112 "A" WELL #: 8 RRCID -> 171474 COMPL. DATE 12/10/1998 TOTAL DEPTH 5605 PERF. 4868 - 4878

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | X | 58 | -0- | -32 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | X | 15 | -0- | -47 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | X | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | X | 46 | -0- | -16 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 01 | 62 | X | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | X | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | -0- |

BLACK, HALLIE "9" WELL #: 3 RRCID -> 173556 COMPL. DATE 04/17/1999 TOTAL DEPTH 5815 PERF. 5490 - 5500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | X | 436 | -0- | -164 | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | X | 561 | -0- | -59 | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | X | 506 | -0- | -94 | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | X | 296 | -0- | -293 | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 01 | 558 | X | 320 | -0- | -238 | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| *02 | 594 | X | 594 | -0- | -0- | -0- | 594 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. "112" UNIT WELL #: 5 RRCID -> 174167 COMPL. DATE 07/14/1999 TOTAL DEPTH 6145 PERF. 5200 - 5623

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | X | 308 | -0- | -22 | -0- | 308 | 2 | | | N | -0- | | | | | 35 |
| 10 | 341 | X | 332 | -0- | -9 | -0- | 330 | 2 | 2 | 9 | N | 2 | | | | | 37 |
| 11 | 330 | X | 311 | -0- | -19 | -0- | 311 | 2 | | | N | -0- | | | | | 37 |
| 12 | 341 | X | 323 | -0- | -18 | -0- | 323 | 2 | | | N | -0- | | | | | 37 |
| 01 | 341 | X | 323 | -0- | -18 | -0- | 323 | 2 | | | N | -0- | | | | | 37 |
| 02 | 308 | X | 286 | -0- | -22 | -0- | 286 | 2 | | | N | -0- | | | | | 37 |

M. K. DANIEL 111A WELL #: 2 RRCID -> 174866 COMPL. DATE 10/17/1999 TOTAL DEPTH 6128 PERF. 5248 - 5426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | X | 1341 | -0- | -429 | -0- | 1341 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1581 | X | 1433 | -0- | -148 | -0- | 1433 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1470 | X | 1405 | -0- | -65 | -0- | 1405 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1457 | X | 1371 | -0- | -86 | -0- | 1371 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1676 | X | 1676 | -0- | -0- | -0- | 1676 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1348 | X | 1348 | -0- | -0- | -0- | 1348 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. "113" WELL #: 5 RRCID -> 175780 COMPL. DATE 01/22/2000 TOTAL DEPTH 6003 PERF. 4787 - 5382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 699 | X | 699 | -0- | -0- | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | X | 711 | -0- | -33 | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | X | 683 | -0- | -37 | -0- | 683 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | X | 692 | -0- | -52 | -0- | 692 | 2 | | | N | -0- | | | | | -0- |
| 01 | 713 | X | 678 | -0- | -35 | -0- | 678 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | X | 612 | -0- | -32 | -0- | 612 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. "113" WELL #: 6 RRCID -> 177892 COMPL. DATE 05/03/2000 TOTAL DEPTH 6018 PERF. 4830 - 5556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | X | 577 | -0- | -113 | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | X | 595 | -0- | -118 | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | X | 567 | -0- | -123 | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | X | 585 | -0- | -128 | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 01 | 651 | X | 573 | -0- | -78 | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | X | 474 | -0- | -58 | -0- | 474 | 2 | | | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. "113" WELL #: 7 RRCID -> 179954 COMPL. DATE 09/21/2000 TOTAL DEPTH 6200 PERF. 5167 - 5882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | X | 927 | -0- | -393 | -0- | 927 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1364 | X | 1005 | -0- | -359 | -0- | 1005 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1320 | X | 945 | -0- | -375 | -0- | 945 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1054 | X | 973 | -0- | -81 | -0- | 973 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1023 | X | 781 | -0- | -242 | -0- | 781 | 2 | | | N | -0- | | | | | -0- |
| 02 | 896 | X | 789 | -0- | -107 | -0- | 789 | 2 | | | N | -0- | | | | | -0- |

BLACK, HALLIE "3A" WELL #: 5 RRCID -> 179955 COMPL. DATE 09/16/2000 TOTAL DEPTH 6202 PERF. 4628 - 5693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | X | 288 | -0- | -222 | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | X | 487 | -0- | -40 | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | X | 464 | -0- | -46 | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | X | 481 | -0- | -15 | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 01 | 496 | X | 495 | -0- | -1 | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | X | 343 | -0- | -105 | -0- | 343 | 2 | | | N | -0- | | | | | -0- |

BLACK, HALLIE "3A" WELL #: 6 RRCID -> 179956 COMPL. DATE 03/03/2001 TOTAL DEPTH 6225 PERF. 4628 - 4986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | X | 424 | -0- | -26 | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | X | 397 | -0- | -68 | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | X | 389 | -0- | -61 | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 12 | 478 | X | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 01 | 434 | X | 425 | -0- | -9 | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | X | 365 | -0- | -27 | -0- | 365 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. 111 "A" WELL #: 3 RRCID -> 179961 COMPL. DATE 09/22/2000 TOTAL DEPTH 6210 PERF. 4881 - 6040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 115 | -0- | -5 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 122 | -0- | -2 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1322 | N | 1322 | -0- | -0- | -0- | 1322 | 2 | | | N | -0- | | | | | -0- |
| 12 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 01 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1232 | N | 102 | -0- | -1130 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. "113" WELL #: 4 RRCID -> 180061 COMPL. DATE 11/16/2000 TOTAL DEPTH 6190 PERF. 5178 - 5540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | X | 367 | -0- | -323 | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | X | 411 | -0- | -209 | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | X | 370 | -0- | -230 | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 12 | 556 | X | 556 | -0- | -0- | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 01 | 403 | X | 402 | -0- | -1 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| *02 | 548 | X | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. "110" WELL #: 5 RRCID -> 180062 COMPL. DATE 11/17/2000 TOTAL DEPTH 6225 PERF. 5206 - 5542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | X | 121 | -0- | -329 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | X | 149 | -0- | -130 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | X | 200 | -0- | -40 | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 12 | 207 | X | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 01 | 428 | X | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| *02 | 439 | X | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. 112 "A" WELL #: 7 RRCID -> 180819 COMPL. DATE 03/03/2001 TOTAL DEPTH 6221 PERF. 5092 - 5248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 433 | -0- | -17 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 456 | -0- | -9 | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 439 | -0- | -11 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 12 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 01 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| *02 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
DANIELS, M. K. III A WELL #: 4 RRCID -> 181359 COMPL. DATE 12/12/2000 TOTAL DEPTH 6250 PERF. 5150 - 5616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | X | 262 | -0- | -8 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | X | 272 | -0- | -7 | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | X | 266 | -0- | -4 | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | X | 276 | -0- | -3 | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 01 | 279 | X | 259 | -0- | -20 | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | X | 245 | -0- | -7 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. 111 "A" WELL #: 8 RRCID -> 181360 COMPL. DATE 12/12/2000 TOTAL DEPTH 6200 PERF. 5141 - 5605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 276 | -0- | -84 | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 281 | -0- | -246 | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 11 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 62 | -0- | -217 | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 01 | 959 | N | 959 | -0- | -0- | -0- | 959 | 2 | | | N | -0- | | | | | -0- |
| *02 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | -0- |

M. K. DANIEL IIIA WELL #: 7 RRCID -> 181363 COMPL. DATE N/A TOTAL DEPTH 6025 PERF. 5122 - 5896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 665 | -0- | -115 | -0- | 665 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 659 | -0- | -54 | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 627 | -0- | -3 | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 613 | -0- | -69 | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 01 | 664 | N | 664 | -0- | -0- | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| *02 | 767 | N | 767 | -0- | -0- | -0- | 767 | 2 | | | N | -0- | | | | | -0- |

DANIELS, M. K. 112A WELL #: 10 RRCID -> 181590 COMPL. DATE 02/06/2001 TOTAL DEPTH 6032 PERF. 5090 - 5642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | X | 499 | -0- | -221 | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | X | 477 | -0- | -205 | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | X | 560 | -0- | -40 | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 12 | 599 | X | 599 | -0- | -0- | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 01 | 705 | X | 705 | -0- | -0- | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| *02 | 602 | X | 602 | -0- | -0- | -0- | 602 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. "109" WELL #: 6 RRCID -> 181891 COMPL. DATE 02/02/2001 TOTAL DEPTH 6025 PERF. 4664 - 5408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | X | 1583 | -0- | -277 | -0- | 1583 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1798 | X | 1578 | -0- | -220 | -0- | 1578 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1710 | X | 1615 | -0- | -95 | -0- | 1615 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1761 | X | 1761 | -0- | -0- | -0- | 1761 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1760 | X | 1760 | -0- | -0- | -0- | 1760 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1618 | X | 1618 | -0- | -0- | -0- | 1618 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. "110" WELL #: 6 RRCID -> 181939 COMPL. DATE 02/12/2001 TOTAL DEPTH 6010 PERF. 5168 - 5490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | X | 231 | -0- | -69 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | X | 208 | -0- | -102 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | X | 205 | -0- | -95 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | X | 233 | -0- | -46 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 01 | 279 | X | 229 | -0- | -50 | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | X | 213 | -0- | -11 | -0- | 213 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 701 RRCID -> 182709 COMPL. DATE 04/05/2001 TOTAL DEPTH 6016 PERF. 4776 - 5816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | X | 557 | -0- | -43 | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | X | 581 | -0- | -39 | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | X | 545 | -0- | -55 | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | X | 566 | -0- | -54 | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 01 | 620 | X | 556 | -0- | -64 | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | X | 500 | -0- | -32 | -0- | 500 | 2 | | | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
BLACK, HALLIE 3 WELL #: 5 RRCID -> 182710 COMPL. DATE 04/12/2001 TOTAL DEPTH 6040 PERF. 4974 - 5890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | X | 633 | -0- | -57 | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | X | 664 | -0- | -49 | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | X | 683 | -0- | -7 | -0- | 683 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | X | 679 | -0- | -34 | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 01 | 682 | X | 638 | -0- | -44 | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | X | 595 | -0- | -49 | -0- | 595 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 702 RRCID -> 182712 COMPL. DATE 04/14/2001 TOTAL DEPTH 6050 PERF. 5154 - 5882

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | X | 186 | -0- | -24 | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | X | 160 | -0- | -26 | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 11 | 156 | X | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | X | 163 | -0- | -23 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 01 | 186 | X | 153 | -0- | -33 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | X | 157 | -0- | -11 | -0- | 157 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 704 RRCID -> 183015 COMPL. DATE 05/09/2001 TOTAL DEPTH 6085 PERF. 4720 - 5624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2880 | X | 1694 | -0- | -1186 | -0- | 1694 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2821 | X | 1671 | -0- | -1150 | -0- | 1671 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2580 | X | 1735 | -0- | -845 | -0- | 1735 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2666 | X | 1663 | -0- | -1003 | -0- | 1663 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2666 | X | 1813 | -0- | -853 | -0- | 1813 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1624 | X | 1486 | -0- | -138 | -0- | 1486 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 705 RRCID -> 183585 COMPL. DATE 05/21/2001 TOTAL DEPTH 6050 PERF. 4544 - 5700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | X | 171 | -0- | -99 | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | X | 136 | -0- | -143 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | X | 113 | -0- | -97 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | X | 136 | -0- | -50 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 01 | 297 | X | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| *02 | 260 | X | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |

BLACK, HALLIE 3 WELL #: 4 RRCID -> 183934 COMPL. DATE 05/17/2001 TOTAL DEPTH 6050 PERF. 5232 - 5968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | X | 668 | -0- | -262 | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 10 | 961 | X | 748 | -0- | -213 | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 11 | 930 | X | 733 | -0- | -197 | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | X | 728 | -0- | -140 | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| 01 | 806 | X | 738 | -0- | -68 | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| *02 | 758 | X | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 602 RRCID -> 183937 COMPL. DATE 04/10/2001 TOTAL DEPTH 6030 PERF. 4734 - 5756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 577 | -0- | -53 | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 10 | 653 | N | 653 | -0- | -0- | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 612 | -0- | -18 | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| 12 | 628 | N | 628 | -0- | -0- | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 01 | 651 | N | 623 | -0- | -28 | -0- | 623 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 548 | -0- | -12 | -0- | 548 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. 112A WELL #: 9A RRCID -> 184788 COMPL. DATE 06/04/2001 TOTAL DEPTH 6095 PERF. 5192 - 6020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | X | 652 | -0- | -128 | -0- | 652 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | X | 694 | -0- | -50 | -0- | 694 | 2 | | | N | -0- | | | | | -0- |
| 11 | 827 | X | 827 | -0- | -0- | -0- | 827 | 2 | | | N | -0- | | | | | -0- |
| 12 | 821 | X | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 01 | 829 | X | 829 | -0- | -0- | -0- | 829 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | X | 681 | -0- | -103 | -0- | 681 | 2 | | | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
DANIEL, M. K. WELL #: 601 RRCID -> 184934 COMPL. DATE 05/14/2001 TOTAL DEPTH 6061 PERF. 4776 - 5824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | X | 510 | -0- | -210 | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | X | 551 | -0- | -193 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 11 | 764 | X | 764 | -0- | -0- | -0- | 764 | 2 | | | N | -0- | | | | | -0- |
| 12 | 813 | X | 813 | -0- | -0- | -0- | 813 | 2 | | | N | -0- | | | | | -0- |
| 01 | 821 | X | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| *02 | 702 | X | 702 | -0- | -0- | -0- | 702 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. 109 WELL #: 7 RRCID -> 185010 COMPL. DATE 06/09/2001 TOTAL DEPTH 6065 PERF. 5080 - 5788

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | X | 208 | -0- | -62 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | X | 241 | -0- | -38 | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | X | 232 | -0- | -8 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | X | 244 | -0- | -4 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 01 | 248 | X | 217 | -0- | -31 | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | X | 193 | -0- | -31 | -0- | 193 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. 110 WELL #: 8 RRCID -> 185014 COMPL. DATE 08/10/2001 TOTAL DEPTH 5261 PERF. 4440 - 5062

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2700 | X | 1503 | -0- | -1197 | -0- | 1503 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2697 | X | 2262 | -0- | -435 | -0- | 2262 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2010 | X | 1713 | -0- | -297 | -0- | 1713 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2073 | X | 2073 | -0- | -0- | -0- | 2073 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2263 | X | 2214 | -0- | -49 | -0- | 2214 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2044 | X | -0- | -0- | -2044 | -0- | | | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 706 RRCID -> 185015 COMPL. DATE 07/07/2001 TOTAL DEPTH 6084 PERF. 4590 - 5666

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | X | 766 | -0- | -104 | -0- | 766 | 2 | | | N | -0- | | | | | -0- |
| 10 | 899 | X | 851 | -0- | -48 | -0- | 851 | 2 | | | N | -0- | | | | | -0- |
| 11 | 906 | X | 906 | -0- | -0- | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| 12 | 899 | X | 850 | -0- | -49 | -0- | 850 | 2 | | | N | -0- | | | | | -0- |
| 01 | 868 | X | 821 | -0- | -47 | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 02 | 840 | X | 752 | -0- | -88 | -0- | 752 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 703 RRCID -> 185017 COMPL. DATE 07/07/2001 TOTAL DEPTH 6080 PERF. 4580 - 5894

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | X | 1209 | -0- | -171 | -0- | 1209 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1333 | X | 1186 | -0- | -147 | -0- | 1186 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1260 | X | 1197 | -0- | -63 | -0- | 1197 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1271 | X | 1200 | -0- | -71 | -0- | 1200 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1271 | X | 1228 | -0- | -43 | -0- | 1228 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1147 | X | 1147 | -0- | -0- | -0- | 1147 | 2 | | | N | -0- | | | | | -0- |

BLACK, HALLIE 108 WELL #: 5 RRCID -> 185018 COMPL. DATE 07/15/2001 TOTAL DEPTH 5850 PERF. 4187 - 4986

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | X | 467 | -0- | -493 | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 10 | 930 | X | 676 | -0- | -254 | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | X | 635 | -0- | -55 | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 12 | 739 | X | 739 | -0- | -0- | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| 01 | 750 | X | 750 | -0- | -0- | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | X | -0- | -0- | -616 | -0- | | | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 609 RRCID -> 185993 COMPL. DATE 08/26/2001 TOTAL DEPTH 6160 PERF. 4634 - 5806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 | X | 1845 | -0- | -345 | -0- | 1845 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2201 | X | 1921 | -0- | -280 | -0- | 1921 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2130 | X | 1814 | -0- | -316 | -0- | 1814 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2015 | X | 1879 | -0- | -136 | -0- | 1879 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2015 | X | 1902 | -0- | -113 | -0- | 1902 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1736 | X | 1680 | -0- | -56 | -0- | 1680 | 2 | | | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
DANIEL, M. K. WELL #: 610 RRCID -> 185994 COMPL. DATE 09/27/2001 TOTAL DEPTH 6180 PERF. 5265 - 5672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | X | 238 | -0- | -62 | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | X | 264 | -0- | -46 | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | X | 222 | -0- | -78 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | X | 256 | -0- | -23 | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 01 | 376 | X | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1315 | X | 1315 | -0- | -0- | -0- | 1315 | 2 | | | N | -0- | | | | | -0- |

BLACK, HALLIE "3A" WELL #: 7 RRCID -> 185995 COMPL. DATE 09/28/2001 TOTAL DEPTH 6160 PERF. 4835 - 5700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | X | 600 | -0- | -60 | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | X | 640 | -0- | -42 | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | X | 606 | -0- | -54 | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | X | 633 | -0- | -49 | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 01 | 651 | X | 630 | -0- | -21 | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | X | 560 | -0- | -28 | -0- | 560 | 2 | | | N | -0- | | | | | -0- |

BLACK, HALLIE "3A" WELL #: 9 RRCID -> 225026 COMPL. DATE 11/01/2006 TOTAL DEPTH 6100 PERF. 5010 - 5957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | X | 1099 | -0- | -191 | -0- | 1099 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1705 | X | 1309 | -0- | -396 | -0- | 1309 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1650 | X | 1378 | -0- | -272 | -0- | 1378 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1705 | X | 1408 | -0- | -297 | -0- | 1408 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1617 | X | 1617 | -0- | -0- | -0- | 1617 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1288 | X | 1233 | -0- | -55 | -0- | 1233 | 2 | | | N | -0- | | | | | -0- |

BLACK, HALLIE "3A" WELL #: 8 RRCID -> 225149 COMPL. DATE 10/27/2006 TOTAL DEPTH 6100 PERF. 5008 - 5932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2130 | X | 1902 | -0- | -228 | -0- | 1902 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2108 | X | 1858 | -0- | -250 | -0- | 1858 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2010 | X | 1961 | -0- | -49 | -0- | 1961 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2077 | X | 1853 | -0- | -224 | -0- | 1853 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2046 | X | 1910 | -0- | -136 | -0- | 1910 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1820 | X | 1708 | -0- | -112 | -0- | 1708 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 710 RRCID -> 243566 COMPL. DATE 09/07/2008 TOTAL DEPTH 6150 PERF. 4678 - 5660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 12 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 01 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| *02 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 709 RRCID -> 243836 COMPL. DATE 09/22/2008 TOTAL DEPTH 6150 PERF. 4659 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 | X | 1526 | -0- | -484 | -0- | 1526 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2077 | X | 1726 | -0- | -351 | -0- | 1726 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2010 | X | 1563 | -0- | -447 | -0- | 1563 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1953 | X | 1475 | -0- | -478 | -0- | 1475 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1829 | X | 1721 | -0- | -108 | -0- | 1721 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1838 | X | 1838 | -0- | -0- | -0- | 1838 | 2 | | | N | -0- | | | | | -0- |

HALLIE BLACK "3A" WELL #: 12 RRCID -> 244944 COMPL. DATE 10/28/2008 TOTAL DEPTH 6129 PERF. 4980 - 5708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4500 | X | 3143 | -0- | -1357 | -0- | 3143 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4650 | X | 3495 | -0- | -1155 | -0- | 3495 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4500 | X | 3216 | -0- | -1284 | -0- | 3216 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3534 | X | 3163 | -0- | -371 | -0- | 3163 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3503 | X | 2943 | -0- | -560 | -0- | 2943 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3164 | X | 2583 | -0- | -581 | -0- | 2583 | 2 | | | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. WELL #: 711 RRCID -> 245148 COMPL. DATE 10/20/2008 TOTAL DEPTH 6135 PERF. 4495 - 5605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | X | 410 | -0- | -10 | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | X | 381 | -0- | -53 | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 11 | 504 | X | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | X | 395 | -0- | -39 | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 01 | 569 | X | 569 | -0- | -0- | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| *02 | 808 | X | 808 | -0- | -0- | -0- | 808 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 712 RRCID -> 245149 COMPL. DATE 10/20/2008 TOTAL DEPTH 6150 PERF. 4694 - 5622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | X | 440 | -0- | -100 | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 10 | 568 | X | 568 | -0- | -0- | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | X | 459 | -0- | -81 | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | X | 374 | -0- | -184 | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 01 | 558 | X | 215 | -0- | -343 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | X | 435 | -0- | -69 | -0- | 435 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 611 RRCID -> 247472 COMPL. DATE 11/06/2008 TOTAL DEPTH 5497 PERF. 4762 - 5438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 4 | -0- | -26 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 12 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 01 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| *02 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |

BLACK, HALLIE "4A" WELL #: 405 RRCID -> 247475 COMPL. DATE 11/26/2008 TOTAL DEPTH 6095 PERF. 4888 - 5894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1665 | N | 1665 | -0- | -0- | -0- | 1665 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1542 | N | 1542 | -0- | -0- | -0- | 1542 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1450 | N | 1450 | -0- | -0- | -0- | 1450 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1794 | N | 1794 | -0- | -0- | -0- | 1794 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1584 | N | 1584 | -0- | -0- | -0- | 1584 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1460 | N | 1460 | -0- | -0- | -0- | 1460 | 2 | | | N | -0- | | | | | -0- |

BLACK, HALLIE "3B" WELL #: 2 RRCID -> 247477 COMPL. DATE 11/03/2008 TOTAL DEPTH 6140 PERF. 4947 - 5976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | N | 1127 | -0- | -433 | -0- | 1127 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1193 | -0- | -202 | -0- | 1193 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1120 | -0- | -230 | -0- | 1120 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1041 | -0- | -137 | -0- | 1041 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1178 | N | 1109 | -0- | -69 | -0- | 1109 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 958 | -0- | -78 | -0- | 958 | 2 | | | N | -0- | | | | | -0- |

HALLIE BLACK 4B WELL #: 402 RRCID -> 247478 COMPL. DATE 11/16/2008 TOTAL DEPTH 6132 PERF. 5050 - 5776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | X | 539 | -0- | -151 | -0- | 539 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | X | 655 | -0- | -58 | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | X | 679 | -0- | -11 | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 12 | 851 | X | 851 | -0- | -0- | -0- | 851 | 2 | | | N | -0- | | | | | -0- |
| 01 | 718 | X | 718 | -0- | -0- | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | X | 557 | -0- | -87 | -0- | 557 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 613 RRCID -> 248115 COMPL. DATE 10/20/2008 TOTAL DEPTH 6144 PERF. 4716 - 5624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1752 | N | 1752 | -0- | -0- | -0- | 1752 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1694 | N | 1694 | -0- | -0- | -0- | 1694 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1802 | N | 1802 | -0- | -0- | -0- | 1802 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2386 | N | 2386 | -0- | -0- | -0- | 2386 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1852 | N | 1852 | -0- | -0- | -0- | 1852 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1801 | N | 1801 | -0- | -0- | -0- | 1801 | 2 | | | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
BLACK, HALLIE 4A WELL #: 406 RRCID -> 248884 COMPL. DATE 11/20/2008 TOTAL DEPTH 6103 PERF. 4934 - 5728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5820 | X | 4027 | -0- | -1793 | -0- | 4027 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6014 | X | 4563 | -0- | -1451 | -0- | 4563 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5820 | X | 4186 | -0- | -1634 | -0- | 4186 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4898 | X | 3990 | -0- | -908 | -0- | 3990 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4898 | X | 4081 | -0- | -817 | -0- | 4081 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4116 | X | 3855 | -0- | -261 | -0- | 3855 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 708 RRCID -> 249914 COMPL. DATE 09/07/2008 TOTAL DEPTH 6100 PERF. 4570 - 5839

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | N | 1820 | -0- | -40 | -0- | 1820 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1698 | N | 1698 | -0- | -0- | -0- | 1698 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1830 | N | 1700 | -0- | -130 | -0- | 1700 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1891 | N | 1720 | -0- | -171 | -0- | 1720 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1724 | N | 1724 | -0- | -0- | -0- | 1724 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1517 | -0- | -79 | -0- | 1517 | 2 | | | N | -0- | | | | | -0- |

HALLIE BLACK 3A WELL #: 11 RRCID -> 250893 COMPL. DATE 01/15/2009 TOTAL DEPTH 6140 PERF. 4803 - 5922

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 238 | -0- | -92 | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 218 | -0- | -92 | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 11 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 12 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 01 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| *02 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | -0- |

HALLIE BLACK 4B WELL #: 403 RRCID -> 251565 COMPL. DATE 03/09/2009 TOTAL DEPTH 6150 PERF. 5230 - 5955

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1176 | N | 1176 | -0- | -0- | -0- | 1176 | 2 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 954 | -0- | -7 | -0- | 954 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1085 | N | 1085 | -0- | -0- | -0- | 1085 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1408 | N | 1408 | -0- | -0- | -0- | 1408 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1178 | N | 1178 | -0- | -0- | -0- | 1178 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1120 | N | 1120 | -0- | -0- | -0- | 1120 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 707 RRCID -> 251644 COMPL. DATE 03/23/2009 TOTAL DEPTH 6107 PERF. 4814 - 5659

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 664 | -0- | -326 | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 660 | -0- | -270 | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 11 | 901 | N | 901 | -0- | -0- | -0- | 901 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 2 | | | N | -0- | | | | | -0- |
| 01 | 925 | N | 925 | -0- | -0- | -0- | 925 | 2 | | | N | -0- | | | | | -0- |
| *02 | 859 | N | 859 | -0- | -0- | -0- | 859 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 713 RRCID -> 251656 COMPL. DATE 03/24/2009 TOTAL DEPTH 6140 PERF. 4636 - 5813

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | N | 1830 | -0- | -420 | -0- | 1830 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1953 | N | 1673 | -0- | -280 | -0- | 1673 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1980 | N | 1707 | -0- | -273 | -0- | 1707 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1891 | N | 1696 | -0- | -195 | -0- | 1696 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1674 | N | 1605 | -0- | -69 | -0- | 1605 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1354 | -0- | -242 | -0- | 1354 | 2 | | | N | -0- | | | | | -0- |

HALLIE BLACK 4B WELL #: 404 RRCID -> 251657 COMPL. DATE 03/06/2009 TOTAL DEPTH 6049 PERF. 5000 - 5915

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | N | 1640 | -0- | -130 | -0- | 1640 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1767 | N | 1710 | -0- | -57 | -0- | 1710 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1632 | N | 1632 | -0- | -0- | -0- | 1632 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1705 | N | 1705 | -0- | -0- | -0- | 1705 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1705 | N | 1628 | -0- | -77 | -0- | 1628 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1430 | -0- | -82 | -0- | 1430 | 2 | | | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
M. K. DANIEL 111A WELL #: 10 RRCID -> 251677 COMPL. DATE 03/20/2009 TOTAL DEPTH 6110 PERF. 4754 - 5510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 905 | N | 905 | -0- | -0- | -0- | 905 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 340 | -0- | -373 | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 367 | -0- | -323 | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 290 | -0- | -423 | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 01 | 341 | N | 242 | -0- | -99 | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | -0- | -0- | -336 | -0- | | | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 612 RRCID -> 256034 COMPL. DATE 01/19/2009 TOTAL DEPTH 6140 PERF. 4914 - 5858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1186 | N | 1186 | -0- | -0- | -0- | 1186 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1447 | N | 1447 | -0- | -0- | -0- | 1447 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 352 | -0- | -218 | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1520 | N | 1520 | -0- | -0- | -0- | 1520 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1457 | N | 1456 | -0- | -1 | -0- | 1456 | 2 | | | N | -0- | | | | | -0- |
| *02 | 793 | N | 793 | -0- | -0- | -0- | 793 | 2 | | | N | -0- | | | | | -0- |

OZTX OIL & GAS, L.L.C. 630575
MYRTLE MITCHELL 7 UNIT WELL #: 1 RRCID -> 160346 COMPL. DATE 07/15/1995 TOTAL DEPTH 5678 PERF. 5082 - 5138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | 207 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | 207 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | 207 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | 207 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | 207 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 207 | | | | | N | NO RPT | | | | | -0- |

MITCHELL 10 WELL #: 1 RRCID -> 160348 COMPL. DATE 07/01/1995 TOTAL DEPTH 6122 PERF. 5064 - 5096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | 620 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | 620 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | 620 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | 620 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | 620 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 620 | | | | | N | NO RPT | | | | | -0- |

OXY USA INC. 630591
MALONE "11" WELL #: 1 RRCID -> 118863 COMPL. DATE 07/12/1985 TOTAL DEPTH 6003 PERF. 4198 - 5321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MALONE "12" WELL #: 1 RRCID -> 118864 COMPL. DATE 07/12/1985 TOTAL DEPTH 6500 PERF. 4231 - 5185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 27 | -0- | -3 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 11 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 12 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 01 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 24 | -0- | -4 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA INC. //CONT.// 630591

MALONE WELL #: 1 RRCID -> 201547 COMPL. DATE 12/18/2003 TOTAL DEPTH 5160 PERF. 4771 - 4860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 673 | -0- | -77 | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 687 | -0- | -88 | -0- | 687 | 2 | | | N | -0- | | | | | -0- |
| 11 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 12 | 704 | N | 704 | -0- | -0- | -0- | 704 | 2 | | | N | -0- | | | | | -0- |
| 01 | 703 | N | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 600 | -0- | -44 | -0- | 600 | 2 | | | N | -0- | | | | | -0- |

BUNGER "5" WELL #: 2 RRCID -> 202985 COMPL. DATE 06/01/2004 TOTAL DEPTH 4516 PERF. 4083 - 4446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INC G-10 | | 619 | -0- | 619 | 1551 | 619 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2289 | N | 738 | -0- | -1551 | -0- | 738 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 686 | N | 686 | -0- | -0- | -0- | 686 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 675 | N | 675 | -0- | -0- | -0- | 675 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | Y | -0- | | | | | -0- |

MALONE "13" WELL #: 2 RRCID -> 203271 COMPL. DATE 06/21/2004 TOTAL DEPTH 5318 PERF. 4174 - 4184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | X | 502 | -0- | -8 | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | X | 514 | -0- | -13 | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | X | 490 | -0- | -20 | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | X | 500 | -0- | -27 | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 01 | 527 | X | 499 | -0- | -28 | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | X | 419 | -0- | -57 | -0- | 419 | 2 | | | N | -0- | | | | | -0- |

BUNGER "5" WELL #: 3 RRCID -> 204705 COMPL. DATE 10/12/2004 TOTAL DEPTH 4600 PERF. 2755 - 4169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 709 | N | 709 | -0- | -0- | -0- | 709 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 658 | N | 658 | -0- | -0- | -0- | 658 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 584 | N | 584 | -0- | -0- | -0- | 584 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 734 | N | 734 | -0- | -0- | -0- | 734 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 532 | N | 523 | -0- | -9 | -0- | 523 | 2 | | | Y | -0- | | | | | -0- |

BUNGER "5" WELL #: 4 RRCID -> 209323 COMPL. DATE 04/07/2005 TOTAL DEPTH 5003 PERF. 4103 - 4534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BUNGER "5" WELL #: 5 RRCID -> 209357 COMPL. DATE 04/26/2005 TOTAL DEPTH 5000 PERF. 3825 - 4125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2368 | N | 2368 | -0- | -0- | -0- | 2368 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2358 | N | 2358 | -0- | -0- | -0- | 2358 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2161 | N | 2161 | -0- | -0- | -0- | 2161 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2251 | N | 2251 | -0- | -0- | -0- | 2251 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2294 | N | 2190 | -0- | -104 | -0- | 2190 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2016 | N | 1872 | -0- | -144 | -0- | 1872 | 2 | | | Y | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
SILVER OIL & GAS INC. 781880
TENNECO FEE WELL #: 1 RRCID -> 113570 COMPL. DATE 09/01/1984 TOTAL DEPTH 16000 PERF. 4217 - 5664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1128 | N | 1128 | -0- | -0- | -0- | 1128 | 3 | | | N | -0- | | | | | -0- |
| 10 | 927 | N | 927 | -0- | -0- | -0- | 927 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 840 | -0- | -570 | -0- | 840 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1425 | N | 1425 | -0- | -0- | -0- | 1425 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1392 | N | 1392 | -0- | -0- | -0- | 1392 | 3 | | | N | -0- | | | | | -0- |
| *02 | 1049 | N | 1049 | -0- | -0- | -0- | 1049 | 3 | | | N | -0- | | | | | -0- |

TENNECO FEE WELL #: 2 RRCID -> 116047 COMPL. DATE 01/18/1985 TOTAL DEPTH 5900 PERF. 4607 - 5544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 540 | -0- | -0- | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 10 | 513 | N | 513 | -0- | -0- | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 476 | -0- | -64 | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 483 | -0- | -75 | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 01 | 527 | N | 482 | -0- | -45 | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 429 | -0- | -19 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |

MEADOWS "8" WELL #: 1 RRCID -> 162619 COMPL. DATE 03/31/1997 TOTAL DEPTH 6200 PERF. 4632 - 5936

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | X | 308 | -0- | -22 | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | X | 314 | -0- | -27 | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | X | 326 | -0- | -4 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 12 | 319 | X | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 01 | 323 | X | 323 | -0- | -0- | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | X | 277 | -0- | -31 | -0- | 277 | 3 | | | N | -0- | | | | | -0- |

DANIEL WELL #: 801 RRCID -> 171314 COMPL. DATE 12/07/1997 TOTAL DEPTH 6138 PERF. 4215 - 5788

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 147 | -0- | -3 | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 10 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 136 | -0- | -14 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 140 | -0- | -15 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 01 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 111 | -0- | -29 | -0- | 111 | 3 | | | N | -0- | | | | | -0- |

DANIEL, M. K. "8" WELL #: 802 RRCID -> 188885 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 4772 - 5398

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | X | 330 | -0- | -60 | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 10 | 335 | X | 335 | -0- | -0- | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | X | 227 | -0- | -13 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | X | 208 | -0- | -133 | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 01 | 341 | X | 205 | -0- | -136 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | X | 171 | -0- | -137 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |

DANIEL WELL #: 803 RRCID -> 232377 COMPL. DATE 09/21/2005 TOTAL DEPTH 6040 PERF. 4732 - 5804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 822 | N | 822 | -0- | -0- | -0- | 822 | 3 | | | N | -0- | | | | | -0- |
| 10 | 835 | N | 835 | -0- | -0- | -0- | 835 | 3 | | | N | -0- | | | | | -0- |
| 11 | 721 | N | 721 | -0- | -0- | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 526 | -0- | -311 | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 01 | 837 | N | 591 | -0- | -246 | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 479 | -0- | -193 | -0- | 479 | 3 | | | N | -0- | | | | | -0- |

DANIEL WELL #: 804 RRCID -> 232379 COMPL. DATE 09/21/2005 TOTAL DEPTH 6000 PERF. 4716 - 5756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 760 | N | 760 | -0- | -0- | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| 10 | 736 | N | 736 | -0- | -0- | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| 11 | 654 | N | 654 | -0- | -0- | -0- | 654 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 756 | -0- | -19 | -0- | 756 | 3 | | | N | -0- | | | | | -0- |
| 01 | 963 | N | 963 | -0- | -0- | -0- | 963 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 429 | -0- | -187 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
SILVER OIL & GAS INC. //CONT.// 781880
DANIEL WELL #: 805 RRCID -> 232380 COMPL. DATE 10/31/2006 TOTAL DEPTH 5997 PERF. 5245 - 5709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 565 | N | 565 | -0- | -0- | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 10 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 477 | -0- | -33 | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 467 | -0- | -122 | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 01 | 527 | N | 414 | -0- | -113 | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 310 | -0- | -138 | -0- | 310 | 3 | | | N | -0- | | | | | -0- |

TENNECO FEE WELL #: 903 RRCID -> 233668 COMPL. DATE 03/19/2001 TOTAL DEPTH 6030 PERF. 5336 - 5658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1653 | N | 1653 | -0- | -0- | -0- | 1653 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1606 | N | 1606 | -0- | -0- | -0- | 1606 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1830 | N | 1484 | -0- | -346 | -0- | 1484 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1855 | N | 1855 | -0- | -0- | -0- | 1855 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1652 | N | 1652 | -0- | -0- | -0- | 1652 | 3 | | | N | -0- | | | | | -0- |
| *02 | 1482 | N | 1482 | -0- | -0- | -0- | 1482 | 3 | | | N | -0- | | | | | -0- |

TENNECO FEE WELL #: 904 RRCID -> 233669 COMPL. DATE 03/23/2001 TOTAL DEPTH 6000 PERF. 4710 - 5742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 747 | N | 747 | -0- | -0- | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 10 | 708 | N | 708 | -0- | -0- | -0- | 708 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 628 | -0- | -392 | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 3 | | | N | -0- | | | | | -0- |
| 01 | 919 | N | 919 | -0- | -0- | -0- | 919 | 3 | | | N | -0- | | | | | -0- |
| *02 | 824 | N | 824 | -0- | -0- | -0- | 824 | 3 | | | N | -0- | | | | | -0- |

TEMA OIL AND GAS COMPANY 841329
DANIEL, M. K. WELL #: 1 RRCID -> 157579 COMPL. DATE 01/01/1996 TOTAL DEPTH 6100 PERF. 5061 - 5747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1105 | N | 1105 | -0- | -0- | -0- | 28 | 1 | 1077 | 2 | Y | -0- | | | | | -0- |
| 10 | 1224 | N | 1224 | -0- | -0- | -0- | 29 | 1 | 1195 | 2 | Y | -0- | | | | | -0- |
| 11 | 1142 | N | 1142 | -0- | -0- | -0- | 26 | 1 | 1116 | 2 | Y | -0- | | | | | -0- |
| 12 | 899 | N | 834 | -0- | -65 | -0- | 20 | 1 | 814 | 2 | Y | -0- | | | | | -0- |
| 01 | 1209 | N | 1180 | -0- | -29 | -0- | 31 | 1 | 1149 | 2 | Y | -0- | | | | | -0- |
| 02 | 1064 | N | 629 | -0- | -435 | -0- | 12 | 1 | 617 | 2 | Y | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 3 RRCID -> 159570 COMPL. DATE 07/03/1996 TOTAL DEPTH 6200 PERF. 5133 - 5853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 829 | N | 829 | -0- | -0- | -0- | 21 | 1 | 808 | 2 | Y | -0- | | | | | -0- |
| 10 | 930 | N | 709 | -0- | -221 | -0- | 17 | 1 | 692 | 2 | Y | -0- | | | | | -0- |
| 11 | 810 | N | 719 | -0- | -91 | -0- | 17 | 1 | 702 | 2 | Y | -0- | | | | | -0- |
| 12 | 868 | N | 846 | -0- | -22 | -0- | 21 | 1 | 825 | 2 | Y | -0- | | | | | -0- |
| 01 | 739 | N | 739 | -0- | -0- | -0- | 19 | 1 | 720 | 2 | Y | -0- | | | | | -0- |
| *02 | 740 | N | 740 | -0- | -0- | -0- | 15 | 1 | 725 | 2 | Y | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 4 RRCID -> 159573 COMPL. DATE 07/02/1996 TOTAL DEPTH 6350 PERF. 5183 - 5970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1830 | N | 1474 | -0- | -356 | -0- | 37 | 1 | 1437 | 2 | Y | -0- | | | | | -0- |
| 10 | 1798 | N | 1290 | -0- | -508 | -0- | 31 | 1 | 1259 | 2 | Y | -0- | | | | | -0- |
| 11 | 1740 | N | 1717 | -0- | -23 | -0- | 40 | 1 | 1677 | 2 | Y | -0- | | | | | -0- |
| 12 | 1519 | N | 743 | -0- | -776 | -0- | 18 | 1 | 725 | 2 | Y | -0- | | | | | -0- |
| 01 | 806 | N | 806 | -0- | -0- | -0- | 21 | 1 | 785 | 2 | Y | -0- | | | | | -0- |
| 02 | 1456 | N | 1192 | -0- | -264 | -0- | 23 | 1 | 1169 | 2 | Y | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TEMA OIL AND GAS COMPANY //CONT.// 841329
DANIEL - STATE 2 WELL #: 1 RRCID -> 160490 COMPL. DATE 10/06/1996 TOTAL DEPTH 6125 PERF. 4848 - 5770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 985 | N | 985 | -0- | -0- | -0- | 25 | 1 | 960 | 2 | Y | -0- | | | -0- |
| 10 | 837 | N | 804 | -0- | -33 | -0- | 19 | 1 | 785 | 2 | Y | -0- | | | -0- |
| 11 | 812 | N | 812 | -0- | -0- | -0- | 19 | 1 | 793 | 2 | Y | -0- | | | -0- |
| 12 | 864 | N | 864 | -0- | -0- | -0- | 21 | 1 | 843 | 2 | Y | -0- | | | -0- |
| 01 | 703 | N | 703 | -0- | -0- | -0- | 18 | 1 | 685 | 2 | Y | -0- | | | -0- |
| 02 | 756 | N | 587 | -0- | -169 | -0- | 12 | 1 | 575 | 2 | Y | -0- | | | -0- |

DANIEL-STATE 2 WELL #: 2 RRCID -> 160491 COMPL. DATE 10/05/1996 TOTAL DEPTH 6200 PERF. 4874 - 5941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

MEADOWS-STATE 10 WELL #: 1 RRCID -> 160610 COMPL. DATE 10/24/1996 TOTAL DEPTH 6070 PERF. 5434 - 5704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 643 | -0- | -77 | -0- | 16 | 1 | 627 | 2 | Y | -0- | | | -0- |
| 10 | 806 | N | 760 | -0- | -46 | -0- | 18 | 1 | 742 | 2 | Y | -0- | | | -0- |
| 11 | 780 | N | 675 | -0- | -105 | -0- | 16 | 1 | 659 | 2 | Y | -0- | | | -0- |
| 12 | 651 | N | 635 | -0- | -16 | -0- | 15 | 1 | 620 | 2 | Y | -0- | | | -0- |
| 01 | 619 | N | 619 | -0- | -0- | -0- | 16 | 1 | 603 | 2 | Y | -0- | | | -0- |
| *02 | 535 | N | 535 | -0- | -0- | -0- | 11 | 1 | 524 | 2 | Y | -0- | | | -0- |

MEADOWS-STATE 2 WELL #: 1 RRCID -> 160611 COMPL. DATE 10/24/1996 TOTAL DEPTH 6050 PERF. 4836 - 5903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 156 | -0- | -24 | -0- | 156 | 2 | | | Y | -0- | | | -0- |
| 10 | 186 | N | 175 | -0- | -11 | -0- | 4 | 1 | 171 | 2 | Y | -0- | | | -0- |
| 11 | 318 | N | 318 | -0- | -0- | -0- | 7 | 1 | 311 | 2 | Y | -0- | | | -0- |
| 12 | 307 | N | 307 | -0- | -0- | -0- | 7 | 1 | 300 | 2 | Y | -0- | | | -0- |
| 01 | 327 | N | 327 | -0- | -0- | -0- | 9 | 1 | 318 | 2 | Y | -0- | | | -0- |
| 02 | 308 | N | 263 | -0- | -45 | -0- | 5 | 1 | 258 | 2 | Y | -0- | | | -0- |

DANIEL, M. K. WELL #: 5 RRCID -> 160753 COMPL. DATE 11/02/1996 TOTAL DEPTH 6250 PERF. 5187 - 5788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 872 | N | 872 | -0- | -0- | -0- | 22 | 1 | 850 | 2 | Y | -0- | | | -0- |
| 10 | 868 | N | 689 | -0- | -179 | -0- | 17 | 1 | 672 | 2 | Y | -0- | | | -0- |
| 11 | 870 | N | 615 | -0- | -255 | -0- | 14 | 1 | 601 | 2 | Y | -0- | | | -0- |
| 12 | 899 | N | 536 | -0- | -363 | -0- | 13 | 1 | 523 | 2 | Y | -0- | | | -0- |
| 01 | 397 | N | 397 | -0- | -0- | -0- | 10 | 1 | 387 | 2 | Y | -0- | | | -0- |
| 02 | 588 | N | 385 | -0- | -203 | -0- | 8 | 1 | 377 | 2 | Y | -0- | | | -0- |

DANIEL-STATE 2 WELL #: 3 RRCID -> 160853 COMPL. DATE 11/17/1996 TOTAL DEPTH 6050 PERF. 5116 - 5911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 822 | N | 822 | -0- | -0- | -0- | 21 | 1 | 801 | 2 | Y | -0- | | | -0- |
| 10 | 877 | N | 877 | -0- | -0- | -0- | 21 | 1 | 856 | 2 | Y | -0- | | | -0- |
| 11 | 995 | N | 995 | -0- | -0- | -0- | 23 | 1 | 972 | 2 | Y | -0- | | | -0- |
| 12 | 1013 | N | 1013 | -0- | -0- | -0- | 25 | 1 | 988 | 2 | Y | -0- | | | -0- |
| 01 | 1009 | N | 1009 | -0- | -0- | -0- | 26 | 1 | 983 | 2 | Y | -0- | | | -0- |
| 02 | 924 | N | 805 | -0- | -119 | -0- | 16 | 1 | 789 | 2 | Y | -0- | | | -0- |

DANIEL, M. K. WELL #: 6 RRCID -> 160866 COMPL. DATE 11/03/1996 TOTAL DEPTH 6200 PERF. 5292 - 5813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1203 | N | 1203 | -0- | -0- | -0- | 30 | 1 | 1173 | 2 | Y | -0- | | | -0- |
| 10 | 1271 | N | 1162 | -0- | -109 | -0- | 28 | 1 | 1134 | 2 | Y | -0- | | | -0- |
| 11 | 1260 | N | 1113 | -0- | -147 | -0- | 26 | 1 | 1087 | 2 | Y | -0- | | | -0- |
| 12 | 1240 | N | 1132 | -0- | -108 | -0- | 27 | 1 | 1105 | 2 | Y | -0- | | | -0- |
| 01 | 1097 | N | 1097 | -0- | -0- | -0- | 28 | 1 | 1069 | 2 | Y | -0- | | | -0- |
| 02 | 1036 | N | 948 | -0- | -88 | -0- | 19 | 1 | 929 | 2 | Y | -0- | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TEMA OIL AND GAS COMPANY //CONT.// 841329
DANIEL, M. K. WELL #: 7 RRCID -> 160868 COMPL. DATE 11/24/1996 TOTAL DEPTH 6150 PERF. 5050 - 5894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 1072 | -0- | -68 | -0- | 27 | 1 | 1045 | 2 | Y | -0- | | | -0- |
| 10 | 1147 | N | 982 | -0- | -165 | -0- | 24 | 1 | 958 | 2 | Y | -0- | | | -0- |
| 11 | 1110 | N | 963 | -0- | -147 | -0- | 22 | 1 | 941 | 2 | Y | -0- | | | -0- |
| 12 | 1442 | N | 1442 | -0- | -0- | -0- | 35 | 1 | 1407 | 2 | Y | -0- | | | -0- |
| 01 | 1400 | N | 1400 | -0- | -0- | -0- | 36 | 1 | 1364 | 2 | Y | -0- | | | -0- |
| *02 | 1044 | N | 1044 | -0- | -0- | -0- | 21 | 1 | 1023 | 2 | Y | -0- | | | -0- |

DANIEL - STATE 2 WELL #: 4 RRCID -> 161126 COMPL. DATE 12/19/1996 TOTAL DEPTH 6050 PERF. 4850 - 5779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 112 | N | 31 | -0- | -81 | -0- | 1 | 1 | 30 | 2 | Y | -0- | | | -0- |
| 10 | 55 | N | 55 | -0- | -0- | -0- | 1 | 1 | 54 | 2 | Y | -0- | | | -0- |
| 11 | 48 | N | 48 | -0- | -0- | -0- | 1 | 1 | 47 | 2 | Y | -0- | | | -0- |
| 12 | 123 | N | 123 | -0- | -0- | -0- | 3 | 1 | 120 | 2 | Y | -0- | | | -0- |
| 01 | 154 | N | 154 | -0- | -0- | -0- | 4 | 1 | 150 | 2 | Y | -0- | | | -0- |
| *02 | 152 | N | 152 | -0- | -0- | -0- | 3 | 1 | 149 | 2 | Y | -0- | | | -0- |

DANIEL-STATE 2 WELL #: 5 RRCID -> 161128 COMPL. DATE 12/20/1996 TOTAL DEPTH 6150 PERF. 4844 - 5884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 936 | N | 936 | -0- | -0- | -0- | 24 | 1 | 912 | 2 | Y | -0- | | | -0- |
| 10 | 1163 | N | 1163 | -0- | -0- | -0- | 28 | 1 | 1135 | 2 | Y | -0- | | | -0- |
| 11 | 1218 | N | 1218 | -0- | -0- | -0- | 28 | 1 | 1190 | 2 | Y | -0- | | | -0- |
| 12 | 1436 | N | 1436 | -0- | -0- | -0- | 35 | 1 | 1401 | 2 | Y | -0- | | | -0- |
| 01 | 1241 | N | 1241 | -0- | -0- | -0- | 32 | 1 | 1209 | 2 | Y | -0- | | | -0- |
| 02 | 1148 | N | 932 | -0- | -216 | -0- | 18 | 1 | 914 | 2 | Y | -0- | | | -0- |

DANIEL, M. K. WELL #: 8 RRCID -> 161129 COMPL. DATE 12/13/1996 TOTAL DEPTH 6200 PERF. 4826 - 5798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 687 | -0- | -3 | -0- | 17 | 1 | 670 | 2 | Y | -0- | | | -0- |
| 10 | 749 | N | 749 | -0- | -0- | -0- | 18 | 1 | 731 | 2 | Y | -0- | | | -0- |
| 11 | 690 | N | 664 | -0- | -26 | -0- | 15 | 1 | 649 | 2 | Y | -0- | | | -0- |
| 12 | 713 | N | 613 | -0- | -100 | -0- | 15 | 1 | 598 | 2 | Y | -0- | | | -0- |
| 01 | 635 | N | 635 | -0- | -0- | -0- | 17 | 1 | 618 | 2 | Y | -0- | | | -0- |
| *02 | 711 | N | 711 | -0- | -0- | -0- | 14 | 1 | 697 | 2 | Y | -0- | | | -0- |

MEADOWS-STATE 10 WELL #: 2 RRCID -> 161273 COMPL. DATE 01/10/1997 TOTAL DEPTH 6000 PERF. 4775 - 5646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 751 | N | 751 | -0- | -0- | -0- | 19 | 1 | 732 | 2 | Y | -0- | | | -0- |
| 10 | 782 | N | 782 | -0- | -0- | -0- | 19 | 1 | 763 | 2 | Y | -0- | | | -0- |
| 11 | 797 | N | 797 | -0- | -0- | -0- | 18 | 1 | 779 | 2 | Y | -0- | | | -0- |
| 12 | 816 | N | 816 | -0- | -0- | -0- | 20 | 1 | 796 | 2 | Y | -0- | | | -0- |
| 01 | 774 | N | 774 | -0- | -0- | -0- | 20 | 1 | 754 | 2 | Y | -0- | | | -0- |
| 02 | 756 | N | 680 | -0- | -76 | -0- | 13 | 1 | 667 | 2 | Y | -0- | | | -0- |

MEADOWS-STATE 10 WELL #: 3 RRCID -> 161274 COMPL. DATE 01/12/1997 TOTAL DEPTH 6050 PERF. 4754 - 5767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 77 | -0- | -193 | -0- | 2 | 1 | 75 | 2 | Y | -0- | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | -0- |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | -0- |
| 01 | 428 | N | 428 | -0- | -0- | -0- | 11 | 1 | 417 | 2 | Y | -0- | | | -0- |
| *02 | 389 | N | 389 | -0- | -0- | -0- | 8 | 1 | 381 | 2 | Y | -0- | | | -0- |

MEADOWS-STATE 10 WELL #: 4 RRCID -> 161275 COMPL. DATE 12/21/1996 TOTAL DEPTH 5950 PERF. 4619 - 5646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 109 | -0- | -161 | -0- | 3 | 1 | 106 | 2 | Y | -0- | | | -0- |
| 10 | 335 | N | 335 | -0- | -0- | -0- | 8 | 1 | 327 | 2 | Y | -0- | | | -0- |
| 11 | 353 | N | 353 | -0- | -0- | -0- | 8 | 1 | 345 | 2 | Y | -0- | | | -0- |
| 12 | 372 | N | 372 | -0- | -0- | -0- | 9 | 1 | 363 | 2 | Y | -0- | | | -0- |
| 01 | 293 | N | 293 | -0- | -0- | -0- | 8 | 1 | 285 | 2 | Y | -0- | | | -0- |
| 02 | 336 | N | 216 | -0- | -120 | -0- | 4 | 1 | 212 | 2 | Y | -0- | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TEMA OIL AND GAS COMPANY //CONT.// 841329
MEADOWS-STATE 10 WELL #: 5 RRCID -> 161570 COMPL. DATE 01/31/1997 TOTAL DEPTH 6050 PERF. 5266 - 5783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 273 | N | 273 | -0- | -0- | -0- | 7 | 1 | 266 | 2 | Y | -0- | | | -0- |
| 10 | 346 | N | 346 | -0- | -0- | -0- | 8 | 1 | 338 | 2 | Y | -0- | | | -0- |
| 11 | 328 | N | 328 | -0- | -0- | -0- | 8 | 1 | 320 | 2 | Y | -0- | | | -0- |
| 12 | 329 | N | 329 | -0- | -0- | -0- | 8 | 1 | 321 | 2 | Y | -0- | | | -0- |
| 01 | 325 | N | 325 | -0- | -0- | -0- | 8 | 1 | 317 | 2 | Y | -0- | | | -0- |
| 02 | 308 | N | 259 | -0- | -49 | -0- | 5 | 1 | 254 | 2 | Y | -0- | | | -0- |

MEADOWS-STATE 10 WELL #: 6 RRCID -> 161633 COMPL. DATE 01/30/1997 TOTAL DEPTH 6050 PERF. 5136 - 5704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | -0- |
| 10 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

DANIEL, M. K. WELL #: 12 RRCID -> 162040 COMPL. DATE 02/26/1997 TOTAL DEPTH 6100 PERF. 4686 - 5574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 616 | -0- | -14 | -0- | 16 | 1 | 600 | 2 | Y | -0- | | | -0- |
| 10 | 700 | N | 700 | -0- | -0- | -0- | 17 | 1 | 683 | 2 | Y | -0- | | | -0- |
| 11 | 684 | N | 684 | -0- | -0- | -0- | 16 | 1 | 668 | 2 | Y | -0- | | | -0- |
| 12 | 673 | N | 673 | -0- | -0- | -0- | 16 | 1 | 657 | 2 | Y | -0- | | | -0- |
| 01 | 674 | N | 674 | -0- | -0- | -0- | 18 | 1 | 656 | 2 | Y | -0- | | | -0- |
| 02 | 644 | N | 597 | -0- | -47 | -0- | 12 | 1 | 585 | 2 | Y | -0- | | | -0- |

DANIEL, M. K. WELL #: 14 RRCID -> 162042 COMPL. DATE 02/28/1997 TOTAL DEPTH 6150 PERF. 5111 - 5769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1058 | N | 1058 | -0- | -0- | -0- | 27 | 1 | 1031 | 2 | Y | -0- | | | -0- |
| 10 | 1240 | N | 1068 | -0- | -172 | -0- | 26 | 1 | 1042 | 2 | Y | -0- | | | -0- |
| 11 | 1087 | N | 1087 | -0- | -0- | -0- | 25 | 1 | 1062 | 2 | Y | -0- | | | -0- |
| 12 | 1085 | N | 1078 | -0- | -7 | -0- | 26 | 1 | 1052 | 2 | Y | -0- | | | -0- |
| 01 | 1072 | N | 1072 | -0- | -0- | -0- | 28 | 1 | 1044 | 2 | Y | -0- | | | -0- |
| 02 | 1008 | N | 945 | -0- | -63 | -0- | 19 | 1 | 926 | 2 | Y | -0- | | | -0- |

MEADOWS-STATE 12 WELL #: 1 RRCID -> 162577 COMPL. DATE 01/18/1997 TOTAL DEPTH 5325 PERF. 4218 - 5005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 275 | N | 275 | -0- | -0- | -0- | 7 | 1 | 268 | 2 | N | -0- | | | -0- |
| 10 | 318 | N | 318 | -0- | -0- | -0- | 8 | 1 | 310 | 2 | N | -0- | | | -0- |
| 11 | 300 | N | 270 | -0- | -30 | -0- | 6 | 1 | 264 | 2 | N | -0- | | | -0- |
| 12 | 279 | N | 243 | -0- | -36 | -0- | 6 | 1 | 237 | 2 | N | -0- | | | -0- |
| 01 | 310 | N | 237 | -0- | -73 | -0- | 6 | 1 | 231 | 2 | N | -0- | | | -0- |
| 02 | 252 | N | 196 | -0- | -56 | -0- | 4 | 1 | 192 | 2 | N | -0- | | | -0- |

DANIEL, M. K. WELL #: 13 RRCID -> 163942 COMPL. DATE 07/12/1997 TOTAL DEPTH 6150 PERF. 5198 - 5812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 511 | N | 511 | -0- | -0- | -0- | 13 | 1 | 498 | 2 | N | -0- | | | -0- |
| 10 | 558 | N | 452 | -0- | -106 | -0- | 11 | 1 | 441 | 2 | N | -0- | | | -0- |
| 11 | 619 | N | 619 | -0- | -0- | -0- | 14 | 1 | 605 | 2 | N | -0- | | | -0- |
| 12 | 546 | N | 546 | -0- | -0- | -0- | 13 | 1 | 533 | 2 | N | -0- | | | -0- |
| 01 | 517 | N | 517 | -0- | -0- | -0- | 13 | 1 | 504 | 2 | N | -0- | | | -0- |
| 02 | 588 | N | 505 | -0- | -83 | -0- | 10 | 1 | 495 | 2 | N | -0- | | | -0- |

DANIEL-STATE 2 WELL #: 6 RRCID -> 163946 COMPL. DATE 07/13/1997 TOTAL DEPTH 6250 PERF. 5498 - 5934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 389 | -0- | -481 | -0- | 10 | 1 | 379 | 2 | N | -0- | | | -0- |
| 10 | 930 | N | 428 | -0- | -502 | -0- | 10 | 1 | 418 | 2 | N | -0- | | | -0- |
| 11 | 878 | N | 878 | -0- | -0- | -0- | 20 | 1 | 858 | 2 | N | -0- | | | -0- |
| 12 | 720 | N | 720 | -0- | -0- | -0- | 17 | 1 | 703 | 2 | N | -0- | | | -0- |
| 01 | 597 | N | 597 | -0- | -0- | -0- | 16 | 1 | 581 | 2 | N | -0- | | | -0- |
| 02 | 812 | N | 595 | -0- | -217 | -0- | 12 | 1 | 583 | 2 | N | -0- | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TEMA OIL AND GAS COMPANY //CONT.// 841329

DANIEL, M. K. "A" WELL #: 3 RRCID -> 164285 COMPL. DATE 08/03/1997 TOTAL DEPTH 6800 PERF. 5432 - 6068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 945 | N | 945 | -0- | -0- | -0- | 24 | 1 | 921 | 2 | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1025 | -0- | -184 | -0- | 25 | 1 | 1000 | 2 | N | -0- | | | | | -0- |
| 11 | 1135 | N | 1135 | -0- | -0- | -0- | 26 | 1 | 1109 | 2 | N | -0- | | | | | -0- |
| 12 | 1013 | N | 1013 | -0- | -0- | -0- | 25 | 1 | 988 | 2 | N | -0- | | | | | -0- |
| 01 | 1023 | N | 946 | -0- | -77 | -0- | 25 | 1 | 921 | 2 | N | -0- | | | | | -0- |
| 02 | 1064 | N | 796 | -0- | -268 | -0- | 16 | 1 | 780 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. "A" WELL #: 2 RRCID -> 164287 COMPL. DATE 08/01/1997 TOTAL DEPTH 6300 PERF. 5336 - 6010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 876 | X | 876 | -0- | -0- | -0- | 22 | 1 | 854 | 2 | N | -0- | | | | | -0- |
| 10 | 961 | X | 833 | -0- | -128 | -0- | 20 | 1 | 813 | 2 | N | -0- | | | | | -0- |
| 11 | 930 | X | 723 | -0- | -207 | -0- | 17 | 1 | 706 | 2 | N | -0- | | | | | -0- |
| 12 | 961 | X | 696 | -0- | -265 | -0- | 17 | 1 | 679 | 2 | N | -0- | | | | | -0- |
| 01 | 959 | X | 959 | -0- | -0- | -0- | 25 | 1 | 934 | 2 | N | -0- | | | | | -0- |
| 02 | 812 | X | 802 | -0- | -10 | -0- | 16 | 1 | 786 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. "A" WELL #: 1 RRCID -> 164288 COMPL. DATE 07/29/1997 TOTAL DEPTH 6320 PERF. 5223 - 6093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 287 | -0- | -133 | -0- | 7 | 1 | 280 | 2 | N | -0- | | | | | -0- |
| 10 | 341 | N | 315 | -0- | -26 | -0- | 8 | 1 | 307 | 2 | N | -0- | | | | | -0- |
| 11 | 309 | N | 309 | -0- | -0- | -0- | 7 | 1 | 302 | 2 | N | -0- | | | | | -0- |
| 12 | 337 | N | 337 | -0- | -0- | -0- | 8 | 1 | 329 | 2 | N | -0- | | | | | -0- |
| 01 | 310 | N | 291 | -0- | -19 | -0- | 8 | 1 | 283 | 2 | N | -0- | | | | | -0- |
| *02 | 353 | N | 353 | -0- | -0- | -0- | 7 | 1 | 346 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 10 RRCID -> 164559 COMPL. DATE 08/29/1997 TOTAL DEPTH 6150 PERF. 4849 - 5713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 442 | -0- | -188 | -0- | 11 | 1 | 431 | 2 | N | -0- | | | | | -0- |
| 10 | 620 | N | 616 | -0- | -4 | -0- | 15 | 1 | 601 | 2 | N | -0- | | | | | -0- |
| 11 | 673 | N | 673 | -0- | -0- | -0- | 16 | 1 | 657 | 2 | N | -0- | | | | | -0- |
| 12 | 498 | N | 498 | -0- | -0- | -0- | 12 | 1 | 486 | 2 | N | -0- | | | | | -0- |
| 01 | 620 | N | 551 | -0- | -69 | -0- | 14 | 1 | 537 | 2 | N | -0- | | | | | -0- |
| 02 | 616 | N | 453 | -0- | -163 | -0- | 9 | 1 | 444 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. "A' WELL #: 6 RRCID -> 164779 COMPL. DATE 09/13/1997 TOTAL DEPTH 6264 PERF. 5196 - 6153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 486 | N | 486 | -0- | -0- | -0- | 12 | 1 | 474 | 2 | N | -0- | | | | | -0- |
| 10 | 558 | N | 452 | -0- | -106 | -0- | 11 | 1 | 441 | 2 | N | -0- | | | | | -0- |
| 11 | 536 | N | 536 | -0- | -0- | -0- | 12 | 1 | 524 | 2 | N | -0- | | | | | -0- |
| 12 | 499 | N | 499 | -0- | -0- | -0- | 12 | 1 | 487 | 2 | N | -0- | | | | | -0- |
| 01 | 489 | N | 489 | -0- | -0- | -0- | 13 | 1 | 476 | 2 | N | -0- | | | | | -0- |
| 02 | 504 | N | 494 | -0- | -10 | -0- | 10 | 1 | 484 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. "A' WELL #: 4 RRCID -> 164780 COMPL. DATE 09/12/1997 TOTAL DEPTH 6290 PERF. 5192 - 6025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1307 | N | 1307 | -0- | -0- | -0- | 33 | 1 | 1274 | 2 | N | -0- | | | | | -0- |
| 10 | 1426 | N | 1314 | -0- | -112 | -0- | 32 | 1 | 1282 | 2 | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1350 | -0- | -60 | -0- | 31 | 1 | 1319 | 2 | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1336 | -0- | -28 | -0- | 32 | 1 | 1304 | 2 | N | -0- | | | | | -0- |
| 01 | 1302 | N | 1127 | -0- | -175 | -0- | 29 | 1 | 1098 | 2 | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1074 | -0- | -186 | -0- | 21 | 1 | 1053 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 15 RRCID -> 165205 COMPL. DATE 09/25/1997 TOTAL DEPTH 6160 PERF. 5215 - 5979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 375 | -0- | -75 | -0- | 9 | 1 | 366 | 2 | N | -0- | | | | | -0- |
| 10 | 434 | N | 363 | -0- | -71 | -0- | 9 | 1 | 354 | 2 | N | -0- | | | | | -0- |
| 11 | 449 | N | 449 | -0- | -0- | -0- | 10 | 1 | 439 | 2 | N | -0- | | | | | -0- |
| 12 | 413 | N | 413 | -0- | -0- | -0- | 10 | 1 | 403 | 2 | N | -0- | | | | | -0- |
| 01 | 467 | N | 467 | -0- | -0- | -0- | 12 | 1 | 455 | 2 | N | -0- | | | | | -0- |
| 02 | 420 | N | 315 | -0- | -105 | -0- | 6 | 1 | 309 | 2 | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TEMA OIL AND GAS COMPANY //CONT.// 841329
DANIEL, M. K. A WELL #: 15 RRCID -> 165402 COMPL. DATE 09/20/1997 TOTAL DEPTH 6180 PERF. 4943 - 6108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 930 | -0- | -30 | -0- | 24 | 1 | 906 | 2 | N | -0- | | | | | -0- |
| 10 | 1271 | N | 1007 | -0- | -264 | -0- | 24 | 1 | 983 | 2 | N | -0- | | | | | -0- |
| 11 | 990 | N | 980 | -0- | -10 | -0- | 23 | 1 | 957 | 2 | N | -0- | | | | | -0- |
| 12 | 1046 | N | 1046 | -0- | -0- | -0- | 25 | 1 | 1021 | 2 | N | -0- | | | | | -0- |
| 01 | 992 | N | 958 | -0- | -34 | -0- | 25 | 1 | 933 | 2 | N | -0- | | | | | -0- |
| 02 | 924 | N | 865 | -0- | -59 | -0- | 17 | 1 | 848 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 9 RRCID -> 165884 COMPL. DATE 08/27/1997 TOTAL DEPTH 6465 PERF. 5444 - 6375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | X | 507 | -0- | -33 | -0- | 13 | 1 | 494 | 2 | N | -0- | | | | | -0- |
| 10 | 558 | X | 544 | -0- | -14 | -0- | 13 | 1 | 531 | 2 | N | -0- | | | | | -0- |
| 11 | 547 | X | 547 | -0- | -0- | -0- | 13 | 1 | 534 | 2 | N | -0- | | | | | -0- |
| 12 | 558 | X | 543 | -0- | -15 | -0- | 13 | 1 | 530 | 2 | N | -0- | | | | | -0- |
| 01 | 558 | X | 484 | -0- | -74 | -0- | 13 | 1 | 471 | 2 | N | -0- | | | | | -0- |
| 02 | 504 | X | 413 | -0- | -91 | -0- | 8 | 1 | 405 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 24 RRCID -> 166177 COMPL. DATE 11/27/1997 TOTAL DEPTH 6359 PERF. 5368 - 6174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | X | 655 | -0- | -65 | -0- | 17 | 1 | 638 | 2 | N | -0- | | | | | -0- |
| 10 | 700 | X | 700 | -0- | -0- | -0- | 17 | 1 | 683 | 2 | N | -0- | | | | | -0- |
| 11 | 662 | X | 662 | -0- | -0- | -0- | 15 | 1 | 647 | 2 | N | -0- | | | | | -0- |
| 12 | 682 | X | 668 | -0- | -14 | -0- | 16 | 1 | 652 | 2 | N | -0- | | | | | -0- |
| 01 | 713 | X | 553 | -0- | -160 | -0- | 14 | 1 | 539 | 2 | N | -0- | | | | | -0- |
| 02 | 644 | X | 370 | -0- | -274 | -0- | 7 | 1 | 363 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 22 RRCID -> 166554 COMPL. DATE 12/13/1997 TOTAL DEPTH 6434 PERF. 4975 - 6080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 349 | -0- | -11 | -0- | 9 | 1 | 340 | 2 | N | -0- | | | | | -0- |
| 10 | 372 | N | 370 | -0- | -2 | -0- | 9 | 1 | 361 | 2 | N | -0- | | | | | -0- |
| 11 | 377 | N | 377 | -0- | -0- | -0- | 9 | 1 | 368 | 2 | N | -0- | | | | | -0- |
| 12 | 529 | N | 529 | -0- | -0- | -0- | 13 | 1 | 516 | 2 | N | -0- | | | | | -0- |
| 01 | 525 | N | 525 | -0- | -0- | -0- | 14 | 1 | 511 | 2 | N | -0- | | | | | -0- |
| *02 | 393 | N | 393 | -0- | -0- | -0- | 8 | 1 | 385 | 2 | N | -0- | | | | | -0- |

MEADOWS WELL #: 1101 RRCID -> 166557 COMPL. DATE 01/01/1998 TOTAL DEPTH 5960 PERF. 4739 - 5746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | X | 623 | -0- | -157 | -0- | 16 | 1 | 607 | 2 | N | -0- | | | | | -0- |
| 10 | 776 | X | 776 | -0- | -0- | -0- | 19 | 1 | 756 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 720 | X | 720 | -0- | -0- | -0- | 17 | 1 | 703 | 2 | N | -0- | | | | | -0- |
| 12 | 749 | X | 749 | -0- | -0- | -0- | 18 | 1 | 731 | 2 | N | -0- | | | | | -0- |
| 01 | 775 | X | 524 | -0- | -251 | -0- | 14 | 1 | 510 | 2 | N | -0- | | | | | -0- |
| 02 | 700 | X | 233 | -0- | -467 | -0- | 5 | 1 | 228 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 26 RRCID -> 166561 COMPL. DATE 01/08/1998 TOTAL DEPTH 6450 PERF. 5363 - 5606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 531 | -0- | -39 | -0- | 13 | 1 | 518 | 2 | N | -0- | | | | | -0- |
| 10 | 651 | N | 523 | -0- | -128 | -0- | 13 | 1 | 510 | 2 | N | -0- | | | | | -0- |
| 11 | 600 | N | 525 | -0- | -75 | -0- | 12 | 1 | 513 | 2 | N | -0- | | | | | -0- |
| 12 | 566 | N | 566 | -0- | -0- | -0- | 14 | 1 | 552 | 2 | N | -0- | | | | | -0- |
| 01 | 527 | N | 515 | -0- | -12 | -0- | 13 | 1 | 502 | 2 | N | -0- | | | | | -0- |
| 02 | 504 | N | 466 | -0- | -38 | -0- | 9 | 1 | 457 | 2 | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TEMA OIL AND GAS COMPANY //CONT.// 841329
MEADOWS WELL #: 1172 RRCID -> 166706 COMPL. DATE 01/12/1998 TOTAL DEPTH 5600 PERF. 4109 - 4744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 201 | -0- | -69 | -0- | 5 | 1 | 196 | 2 | N | -0- | | | | | -0- |
| 10 | 263 | N | 263 | -0- | -0- | -0- | 6 | 1 | 257 | 2 | N | -0- | | | | | -0- |
| 11 | 256 | N | 256 | -0- | -0- | -0- | 6 | 1 | 250 | 2 | N | -0- | | | | | -0- |
| 12 | 262 | N | 262 | -0- | -0- | -0- | 6 | 1 | 256 | 2 | N | -0- | | | | | -0- |
| 01 | 396 | N | 396 | -0- | -0- | -0- | 10 | 1 | 386 | 2 | N | -0- | | | | | -0- |
| *02 | 387 | N | 387 | -0- | -0- | -0- | 8 | 1 | 379 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. A WELL #: 9 RRCID -> 167019 COMPL. DATE 12/14/1997 TOTAL DEPTH 6350 PERF. 4728 - 6153

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 767 | -0- | -43 | -0- | 19 | 1 | 748 | 2 | N | -0- | | | | | -0- |
| 10 | 1023 | N | 701 | -0- | -322 | -0- | 17 | 1 | 684 | 2 | N | -0- | | | | | -0- |
| 11 | 810 | N | 692 | -0- | -118 | -0- | 16 | 1 | 676 | 2 | N | -0- | | | | | -0- |
| 12 | 806 | N | 653 | -0- | -153 | -0- | 16 | 1 | 637 | 2 | N | -0- | | | | | -0- |
| 01 | 713 | N | 644 | -0- | -69 | -0- | 17 | 1 | 627 | 2 | N | -0- | | | | | -0- |
| *02 | 676 | N | 676 | -0- | -0- | -0- | 13 | 1 | 663 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. "A" WELL #: 17 RRCID -> 168126 COMPL. DATE 10/18/1997 TOTAL DEPTH 6484 PERF. 5036 - 6102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 422 | N | 422 | -0- | -0- | -0- | 11 | 1 | 411 | 2 | N | -0- | | | | | 54 |
| 10 | 823 | N | 823 | -0- | -0- | -0- | 19 | 1 | 762 | 2 | N | 38 | | | | | 92 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 412 | N | 412 | -0- | -0- | -0- | 9 | 1 | 385 | 2 | N | 16 | | | | | 108 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 380 | N | 380 | -0- | -0- | -0- | 9 | 1 | 368 | 2 | N | 3 | | | | | 111 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 459 | N | 459 | -0- | -0- | -0- | 11 | 1 | 426 | 2 | N | 20 | | | | | 131 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *02 | 411 | N | 411 | -0- | -0- | -0- | 8 | 1 | 394 | 2 | N | 8 | | | | | 139 |
| | | | | | | | 9 | 9 | | | | | | | | | |

DANIEL, M. K. "A" WELL #: 14 RRCID -> 168128 COMPL. DATE 04/20/1998 TOTAL DEPTH 6335 PERF. 5060 - 5190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | X | 367 | -0- | -113 | -0- | 9 | 1 | 358 | 2 | N | -0- | | | | | -0- |
| 10 | 465 | X | 362 | -0- | -103 | -0- | 9 | 1 | 353 | 2 | N | -0- | | | | | -0- |
| 11 | 450 | X | 355 | -0- | -95 | -0- | 8 | 1 | 347 | 2 | N | -0- | | | | | -0- |
| 12 | 440 | X | 440 | -0- | -0- | -0- | 11 | 1 | 429 | 2 | N | -0- | | | | | -0- |
| 01 | 434 | X | 434 | -0- | -0- | -0- | 11 | 1 | 423 | 2 | N | -0- | | | | | -0- |
| *02 | 459 | X | 459 | -0- | -0- | -0- | 9 | 1 | 450 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 23 RRCID -> 168280 COMPL. DATE 12/11/1997 TOTAL DEPTH 6433 PERF. 5076 - 6168

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 165 | N | 165 | -0- | -0- | -0- | 4 | 1 | 161 | 2 | N | -0- | | | | | -0- |
| 10 | 155 | N | 130 | -0- | -25 | -0- | 3 | 1 | 127 | 2 | N | -0- | | | | | -0- |
| 11 | 150 | N | 133 | -0- | -17 | -0- | 3 | 1 | 130 | 2 | N | -0- | | | | | -0- |
| 12 | 186 | N | 125 | -0- | -61 | -0- | 3 | 1 | 122 | 2 | N | -0- | | | | | -0- |
| 01 | 126 | N | 126 | -0- | -0- | -0- | 3 | 1 | 123 | 2 | N | -0- | | | | | -0- |
| 02 | 112 | N | 110 | -0- | -2 | -0- | 2 | 1 | 108 | 2 | N | -0- | | | | | -0- |

MEADOWS WELL #: 1181 RRCID -> 168658 COMPL. DATE 05/09/1998 TOTAL DEPTH 5500 PERF. 4360 - 5145

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | X | 702 | -0- | -258 | -0- | 18 | 1 | 684 | 2 | N | -0- | | | | | -0- |
| 10 | 961 | X | 742 | -0- | -219 | -0- | 18 | 1 | 724 | 2 | N | -0- | | | | | -0- |
| 11 | 1050 | X | 665 | -0- | -385 | -0- | 15 | 1 | 650 | 2 | N | -0- | | | | | -0- |
| 12 | 1085 | X | 799 | -0- | -286 | -0- | 19 | 1 | 780 | 2 | N | -0- | | | | | -0- |
| 01 | 1085 | X | 805 | -0- | -280 | -0- | 21 | 1 | 784 | 2 | N | -0- | | | | | -0- |
| *02 | 755 | X | 755 | -0- | -0- | -0- | 15 | 1 | 740 | 2 | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TEMA OIL AND GAS COMPANY //CONT.// 841329
MEADOWS WELL #: 1102 RRCID -> 169107 COMPL. DATE 05/03/1998 TOTAL DEPTH 5750 PERF. 5242 - 5591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 242 | -0- | -148 | -0- | 6 | 1 | 236 | 2 | N | -0- | | | -0- |
| 10 | 504 | N | 504 | -0- | -0- | -0- | 12 | 1 | 492 | 2 | N | -0- | | | -0- |
| 11 | 390 | N | 191 | -0- | -199 | -0- | 4 | 1 | 187 | 2 | N | -0- | | | -0- |
| 12 | 248 | N | 230 | -0- | -18 | -0- | 6 | 1 | 224 | 2 | N | -0- | | | -0- |
| 01 | 496 | N | 305 | -0- | -191 | -0- | 8 | 1 | 297 | 2 | N | -0- | | | -0- |
| *02 | 174 | N | 174 | -0- | -0- | -0- | 3 | 1 | 171 | 2 | N | -0- | | | -0- |

DANIEL, M. K. WELL #: 21R RRCID -> 169113 COMPL. DATE 01/12/1998 TOTAL DEPTH 6451 PERF. 5654 - 5825

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 1140 | -0- | -0- | -0- | 29 | 1 | 1111 | 2 | N | -0- | | | -0- |
| 10 | 1281 | N | 1281 | -0- | -0- | -0- | 31 | 1 | 1250 | 2 | N | -0- | | | -0- |
| 11 | 1223 | N | 1223 | -0- | -0- | -0- | 28 | 1 | 1195 | 2 | N | -0- | | | -0- |
| 12 | 1200 | N | 1200 | -0- | -0- | -0- | 29 | 1 | 1171 | 2 | N | -0- | | | -0- |
| 01 | 1271 | N | 1061 | -0- | -210 | -0- | 28 | 1 | 1033 | 2 | N | -0- | | | -0- |
| 02 | 1148 | N | 874 | -0- | -274 | -0- | 17 | 1 | 857 | 2 | N | -0- | | | -0- |

MEADOWS WELL #: 1183 RRCID -> 169832 COMPL. DATE 07/11/1998 TOTAL DEPTH 5350 PERF. 4412 - 4662

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1535 | X | 1535 | -0- | -0- | -0- | 39 | 1 | 1496 | 2 | N | -0- | | | -0- |
| 10 | 1550 | X | 1457 | -0- | -93 | -0- | 35 | 1 | 1422 | 2 | N | -0- | | | -0- |
| 11 | 2100 | X | 1253 | -0- | -847 | -0- | 29 | 1 | 1224 | 2 | N | -0- | | | -0- |
| 12 | 2170 | X | 1393 | -0- | -777 | -0- | 34 | 1 | 1359 | 2 | N | -0- | | | -0- |
| 01 | 2170 | X | 1394 | -0- | -776 | -0- | 36 | 1 | 1358 | 2 | N | -0- | | | -0- |
| 02 | 1428 | X | 1254 | -0- | -174 | -0- | 25 | 1 | 1229 | 2 | N | -0- | | | -0- |

DANIEL, M. K. "A" WELL #: 7 RRCID -> 169922 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 4915 - 5243

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | X | 1107 | -0- | -333 | -0- | 28 | 1 | 1079 | 2 | N | -0- | | | -0- |
| 10 | 1395 | X | 1268 | -0- | -127 | -0- | 30 | 1 | 1238 | 2 | N | -0- | | | -0- |
| 11 | 1350 | X | 1262 | -0- | -88 | -0- | 29 | 1 | 1233 | 2 | N | -0- | | | -0- |
| 12 | 1361 | X | 1361 | -0- | -0- | -0- | 33 | 1 | 1328 | 2 | N | -0- | | | -0- |
| 01 | 1271 | X | 1246 | -0- | -25 | -0- | 32 | 1 | 1214 | 2 | N | -0- | | | -0- |
| *02 | 1355 | X | 1355 | -0- | -0- | -0- | 27 | 1 | 1328 | 2 | N | -0- | | | -0- |

DANIEL, M. K. WELL #: 18 RRCID -> 169923 COMPL. DATE 08/17/1998 TOTAL DEPTH 5750 PERF. 4762 - 5468

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 316 | -0- | -104 | -0- | 8 | 1 | 308 | 2 | N | -0- | | | -0- |
| 10 | 434 | N | 346 | -0- | -88 | -0- | 8 | 1 | 338 | 2 | N | -0- | | | -0- |
| 11 | 360 | N | 358 | -0- | -2 | -0- | 8 | 1 | 350 | 2 | N | -0- | | | -0- |
| 12 | 358 | N | 358 | -0- | -0- | -0- | 9 | 1 | 349 | 2 | N | -0- | | | -0- |
| 01 | 398 | N | 398 | -0- | -0- | -0- | 10 | 1 | 388 | 2 | N | -0- | | | -0- |
| *02 | 434 | N | 434 | -0- | -0- | -0- | 9 | 1 | 425 | 2 | N | -0- | | | -0- |

DANIEL, M. K. WELL #: 25 RRCID -> 169924 COMPL. DATE 08/20/1998 TOTAL DEPTH 5550 PERF. 4924 - 4939

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 577 | X | 577 | -0- | -0- | -0- | 15 | 1 | 562 | 2 | N | -0- | | | -0- |
| 10 | 682 | X | 608 | -0- | -74 | -0- | 15 | 1 | 593 | 2 | N | -0- | | | -0- |
| 11 | 660 | X | 580 | -0- | -80 | -0- | 13 | 1 | 567 | 2 | N | -0- | | | -0- |
| 12 | 682 | X | 585 | -0- | -97 | -0- | 14 | 1 | 571 | 2 | N | -0- | | | -0- |
| 01 | 620 | X | 534 | -0- | -86 | -0- | 14 | 1 | 520 | 2 | N | -0- | | | -0- |
| 02 | 560 | X | 408 | -0- | -152 | -0- | 8 | 1 | 400 | 2 | N | -0- | | | -0- |

DANIEL, M. K. WELL #: 16 RRCID -> 169926 COMPL. DATE 08/08/1998 TOTAL DEPTH 5450 PERF. 4947 - 5236

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | X | 484 | -0- | -236 | -0- | 12 | 1 | 472 | 2 | N | -0- | | | -0- |
| 10 | 744 | X | 539 | -0- | -205 | -0- | 13 | 1 | 526 | 2 | N | -0- | | | -0- |
| 11 | 651 | X | 651 | -0- | -0- | -0- | 15 | 1 | 636 | 2 | N | -0- | | | -0- |
| 12 | 682 | X | 682 | -0- | -0- | -0- | 17 | 1 | 665 | 2 | N | -0- | | | -0- |
| 01 | 598 | X | 598 | -0- | -0- | -0- | 16 | 1 | 582 | 2 | N | -0- | | | -0- |
| 02 | 616 | X | 544 | -0- | -72 | -0- | 11 | 1 | 533 | 2 | N | -0- | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TEMA OIL AND GAS COMPANY //CONT.// 841329
DANIEL, M. K. WELL #: 27 RRCID -> 169927 COMPL. DATE 08/20/1998 TOTAL DEPTH 5400 PERF. 4297 - 4733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 410 | -0- | -130 | -0- | 10 | 1 | 400 | 2 | N | -0- | | | -0- |
| 10 | 558 | N | 558 | -0- | -0- | -0- | 13 | 1 | 545 | 2 | N | -0- | | | -0- |
| 11 | 474 | N | 474 | -0- | -0- | -0- | 11 | 1 | 463 | 2 | N | -0- | | | -0- |
| 12 | 456 | N | 456 | -0- | -0- | -0- | 11 | 1 | 445 | 2 | N | -0- | | | -0- |
| 01 | 558 | N | 537 | -0- | -21 | -0- | 14 | 1 | 523 | 2 | N | -0- | | | -0- |
| *02 | 500 | N | 500 | -0- | -0- | -0- | 10 | 1 | 490 | 2 | N | -0- | | | -0- |

DANIEL, M. K. "A" WELL #: 8 RRCID -> 170647 COMPL. DATE 08/28/1998 TOTAL DEPTH 5550 PERF. 4648 - 5309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | X | 799 | -0- | -11 | -0- | 20 | 1 | 779 | 2 | N | -0- | | | -0- |
| 10 | 837 | X | 755 | -0- | -82 | -0- | 18 | 1 | 737 | 2 | N | -0- | | | -0- |
| 11 | 780 | X | 686 | -0- | -94 | -0- | 16 | 1 | 670 | 2 | N | -0- | | | -0- |
| 12 | 837 | X | 747 | -0- | -90 | -0- | 18 | 1 | 729 | 2 | N | -0- | | | -0- |
| 01 | 837 | X | 688 | -0- | -149 | -0- | 18 | 1 | 670 | 2 | N | -0- | | | -0- |
| 02 | 756 | X | 581 | -0- | -175 | -0- | 11 | 1 | 570 | 2 | N | -0- | | | -0- |

DANIEL, M. K. "A" WELL #: 19 RRCID -> 170648 COMPL. DATE 08/27/1998 TOTAL DEPTH 5600 PERF. 4808 - 5373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 516 | X | 516 | -0- | -0- | -0- | 13 | 1 | 503 | 2 | N | -0- | | | -0- |
| 10 | 482 | X | 482 | -0- | -0- | -0- | 12 | 1 | 470 | 2 | N | -0- | | | -0- |
| 11 | 592 | X | 592 | -0- | -0- | -0- | 14 | 1 | 578 | 2 | N | -0- | | | -0- |
| 12 | 836 | X | 836 | -0- | -0- | -0- | 20 | 1 | 816 | 2 | N | -0- | | | -0- |
| 01 | 733 | X | 733 | -0- | -0- | -0- | 19 | 1 | 714 | 2 | N | -0- | | | -0- |
| *02 | 635 | X | 635 | -0- | -0- | -0- | 12 | 1 | 623 | 2 | N | -0- | | | -0- |

MEADOWS WELL #: 1184 RRCID -> 171115 COMPL. DATE 10/02/1998 TOTAL DEPTH 5210 PERF. 4198 - 4955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 562 | -0- | -68 | -0- | 14 | 1 | 548 | 2 | N | -0- | | | -0- |
| 10 | 605 | N | 605 | -0- | -0- | -0- | 15 | 1 | 590 | 2 | N | -0- | | | -0- |
| 11 | 780 | N | 482 | -0- | -298 | -0- | 11 | 1 | 471 | 2 | N | -0- | | | -0- |
| 12 | 589 | N | 454 | -0- | -135 | -0- | 11 | 1 | 443 | 2 | N | -0- | | | -0- |
| 01 | 620 | N | 430 | -0- | -190 | -0- | 11 | 1 | 419 | 2 | N | -0- | | | -0- |
| 02 | 448 | N | 377 | -0- | -71 | -0- | 7 | 1 | 370 | 2 | N | -0- | | | -0- |

MEADOWS WELL #: 1186 RRCID -> 173132 COMPL. DATE 05/01/1999 TOTAL DEPTH 5272 PERF. 4588 - 4859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 244 | N | 244 | -0- | -0- | -0- | 6 | 1 | 238 | 2 | N | -0- | | | -0- |
| 10 | 351 | N | 351 | -0- | -0- | -0- | 8 | 1 | 343 | 2 | N | -0- | | | -0- |
| 11 | 300 | N | 232 | -0- | -68 | -0- | 5 | 1 | 227 | 2 | N | -0- | | | -0- |
| 12 | 248 | N | 173 | -0- | -75 | -0- | 4 | 1 | 169 | 2 | N | -0- | | | -0- |
| 01 | 341 | N | 169 | -0- | -172 | -0- | 4 | 1 | 165 | 2 | N | -0- | | | -0- |
| 02 | 224 | N | 134 | -0- | -90 | -0- | 3 | 1 | 131 | 2 | N | -0- | | | -0- |

DANIEL, M. K. "A" WELL #: 21 RRCID -> 173133 COMPL. DATE 05/09/1999 TOTAL DEPTH 5800 PERF. 4683 - 5278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 346 | N | 346 | -0- | -0- | -0- | 9 | 1 | 337 | 2 | N | -0- | | | -0- |
| 10 | 332 | N | 332 | -0- | -0- | -0- | 8 | 1 | 324 | 2 | N | -0- | | | -0- |
| 11 | 330 | N | 302 | -0- | -28 | -0- | 7 | 1 | 295 | 2 | N | -0- | | | -0- |
| 12 | 372 | N | 327 | -0- | -45 | -0- | 8 | 1 | 319 | 2 | N | -0- | | | -0- |
| 01 | 341 | N | 313 | -0- | -28 | -0- | 8 | 1 | 305 | 2 | N | -0- | | | -0- |
| 02 | 280 | N | 265 | -0- | -15 | -0- | 5 | 1 | 260 | 2 | N | -0- | | | -0- |

MEADOWS WELL #: 1103 RRCID -> 173134 COMPL. DATE 05/01/1999 TOTAL DEPTH 5750 PERF. 4460 - 5331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | X | 255 | -0- | -75 | -0- | 6 | 1 | 249 | 2 | N | -0- | | | -0- |
| 10 | 372 | X | 325 | -0- | -47 | -0- | 8 | 1 | 317 | 2 | N | -0- | | | -0- |
| 11 | 360 | X | 357 | -0- | -3 | -0- | 8 | 1 | 349 | 2 | N | -0- | | | -0- |
| 12 | 341 | X | 237 | -0- | -104 | -0- | 6 | 1 | 231 | 2 | N | -0- | | | -0- |
| 01 | 341 | X | 267 | -0- | -74 | -0- | 7 | 1 | 260 | 2 | N | -0- | | | -0- |
| 02 | 336 | X | 195 | -0- | -141 | -0- | 4 | 1 | 191 | 2 | N | -0- | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TEMA OIL AND GAS COMPANY //CONT.// 841329
DANIEL, M. K. "A" WELL #: 20 RRCID -> 173135 COMPL. DATE 05/06/1999 TOTAL DEPTH 5570 PERF. 4782 - 5001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | X | 924 | -0- | -156 | -0- | 23 | 1 | 901 | 2 | N | -0- | | | | | -0- |
| 10 | 1116 | X | 1064 | -0- | -52 | -0- | 26 | 1 | 1038 | 2 | N | -0- | | | | | -0- |
| 11 | 990 | X | 953 | -0- | -37 | -0- | 22 | 1 | 931 | 2 | N | -0- | | | | | -0- |
| 12 | 1276 | X | 1276 | -0- | -0- | -0- | 31 | 1 | 1245 | 2 | N | -0- | | | | | -0- |
| 01 | 1678 | X | 1678 | -0- | -0- | -0- | 44 | 1 | 1634 | 2 | N | -0- | | | | | -0- |
| *02 | 1312 | X | 1312 | -0- | -0- | -0- | 26 | 1 | 1286 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 17 RRCID -> 173136 COMPL. DATE 05/09/1999 TOTAL DEPTH 5800 PERF. 4952 - 5452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | X | 955 | -0- | -245 | -0- | 24 | 1 | 931 | 2 | N | -0- | | | | | -0- |
| 10 | 1240 | X | 955 | -0- | -285 | -0- | 23 | 1 | 932 | 2 | N | -0- | | | | | -0- |
| 11 | 1200 | X | 862 | -0- | -338 | -0- | 20 | 1 | 842 | 2 | N | -0- | | | | | -0- |
| 12 | 1116 | X | 888 | -0- | -228 | -0- | 22 | 1 | 866 | 2 | N | -0- | | | | | -0- |
| 01 | 1116 | X | 963 | -0- | -153 | -0- | 25 | 1 | 938 | 2 | N | -0- | | | | | -0- |
| 02 | 896 | X | 757 | -0- | -139 | -0- | 15 | 1 | 742 | 2 | N | -0- | | | | | -0- |

MEADOWS WELL #: 1104 RRCID -> 177153 COMPL. DATE 04/27/2000 TOTAL DEPTH 5500 PERF. 4608 - 5402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | X | 286 | -0- | -314 | -0- | 7 | 1 | 279 | 2 | N | -0- | | | | | -0- |
| 10 | 651 | X | 267 | -0- | -384 | -0- | 6 | 1 | 261 | 2 | N | -0- | | | | | -0- |
| 11 | 630 | X | 209 | -0- | -421 | -0- | 5 | 1 | 204 | 2 | N | -0- | | | | | -0- |
| 12 | 465 | X | 217 | -0- | -248 | -0- | 5 | 1 | 212 | 2 | N | -0- | | | | | -0- |
| 01 | 465 | X | 218 | -0- | -247 | -0- | 6 | 1 | 212 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | X | 191 | -0- | -89 | -0- | 4 | 1 | 187 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. "A" WELL #: 5 RRCID -> 177345 COMPL. DATE 04/29/2000 TOTAL DEPTH 6000 PERF. 4804 - 5412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 | X | 285 | -0- | -1305 | -0- | 7 | 1 | 278 | 2 | N | -0- | | | | | -0- |
| 10 | 1426 | X | 112 | -0- | -1314 | -0- | 3 | 1 | 109 | 2 | N | -0- | | | | | -0- |
| 11 | 1260 | X | 301 | -0- | -959 | -0- | 7 | 1 | 294 | 2 | N | -0- | | | | | -0- |
| 12 | 1054 | X | 397 | -0- | -657 | -0- | 10 | 1 | 387 | 2 | N | -0- | | | | | -0- |
| 01 | 341 | X | 186 | -0- | -155 | -0- | 5 | 1 | 181 | 2 | N | -0- | | | | | -0- |
| *02 | 726 | X | 726 | -0- | -0- | -0- | 14 | 1 | 712 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 29 RRCID -> 177475 COMPL. DATE 04/21/2000 TOTAL DEPTH 5600 PERF. 4880 - 5330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | X | 230 | -0- | -220 | -0- | 6 | 1 | 224 | 2 | N | -0- | | | | | -0- |
| 10 | 527 | X | 296 | -0- | -231 | -0- | 7 | 1 | 289 | 2 | N | -0- | | | | | -0- |
| 11 | 510 | X | 391 | -0- | -119 | -0- | 9 | 1 | 382 | 2 | N | -0- | | | | | -0- |
| 12 | 527 | X | 311 | -0- | -216 | -0- | 8 | 1 | 303 | 2 | N | -0- | | | | | -0- |
| 01 | 313 | X | 313 | -0- | -0- | -0- | 8 | 1 | 305 | 2 | N | -0- | | | | | -0- |
| 02 | 364 | X | 283 | -0- | -81 | -0- | 6 | 1 | 277 | 2 | N | -0- | | | | | -0- |

MEADOWS WELL #: 1174 RRCID -> 177476 COMPL. DATE 05/12/2000 TOTAL DEPTH 5550 PERF. 4150 - 4918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | X | 920 | -0- | -280 | -0- | 23 | 1 | 897 | 2 | N | -0- | | | | | -0- |
| 10 | 1209 | X | 990 | -0- | -219 | -0- | 24 | 1 | 966 | 2 | N | -0- | | | | | -0- |
| 11 | 1170 | X | 850 | -0- | -320 | -0- | 20 | 1 | 830 | 2 | N | -0- | | | | | -0- |
| 12 | 1209 | X | 805 | -0- | -404 | -0- | 20 | 1 | 785 | 2 | N | -0- | | | | | -0- |
| 01 | 1116 | X | 785 | -0- | -331 | -0- | 20 | 1 | 765 | 2 | N | -0- | | | | | -0- |
| 02 | 896 | X | 714 | -0- | -182 | -0- | 14 | 1 | 700 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 30 RRCID -> 179023 COMPL. DATE 09/10/2000 TOTAL DEPTH 5750 PERF. 4728 - 5346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | X | 416 | -0- | -94 | -0- | 11 | 1 | 405 | 2 | N | -0- | | | | | -0- |
| 10 | 555 | X | 555 | -0- | -0- | -0- | 13 | 1 | 542 | 2 | N | -0- | | | | | -0- |
| 11 | 510 | X | 222 | -0- | -288 | -0- | 5 | 1 | 217 | 2 | N | -0- | | | | | -0- |
| 12 | 496 | X | 368 | -0- | -128 | -0- | 9 | 1 | 359 | 2 | N | -0- | | | | | -0- |
| 01 | 558 | X | 445 | -0- | -113 | -0- | 12 | 1 | 433 | 2 | N | -0- | | | | | -0- |
| 02 | 504 | X | 371 | -0- | -133 | -0- | 7 | 1 | 364 | 2 | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TEMA OIL AND GAS COMPANY //CONT.// 841329
MEADOWS WELL #: 1175 RRCID -> 179294 COMPL. DATE 09/26/2000 TOTAL DEPTH 5500 PERF. 4446 - 5226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | X | 804 | -0- | -36 | -0- | 20 | 1 | 784 | 2 | N | -0- | | | | | -0- |
| 10 | 1085 | X | 1085 | -0- | -0- | -0- | 26 | 1 | 1059 | 2 | N | -0- | | | | | -0- |
| 11 | 1080 | X | 1044 | -0- | -36 | -0- | 24 | 1 | 1020 | 2 | N | -0- | | | | | -0- |
| 12 | 1280 | X | 1280 | -0- | -0- | -0- | 31 | 1 | 1249 | 2 | N | -0- | | | | | -0- |
| 01 | 1182 | X | 1182 | -0- | -0- | -0- | 31 | 1 | 1151 | 2 | N | -0- | | | | | -0- |
| *02 | 981 | X | 981 | -0- | -0- | -0- | 19 | 1 | 962 | 2 | N | -0- | | | | | -0- |

DANIEL STATE "2" WELL #: 7 RRCID -> 179614 COMPL. DATE 10/17/2000 TOTAL DEPTH 6150 PERF. 4894 - 5724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | X | 821 | -0- | -79 | -0- | 21 | 1 | 800 | 2 | N | -0- | | | | | -0- |
| 10 | 961 | X | 823 | -0- | -138 | -0- | 20 | 1 | 803 | 2 | N | -0- | | | | | -0- |
| 11 | 930 | X | 785 | -0- | -145 | -0- | 18 | 1 | 767 | 2 | N | -0- | | | | | -0- |
| 12 | 961 | X | 396 | -0- | -565 | -0- | 10 | 1 | 386 | 2 | N | -0- | | | | | -0- |
| 01 | 868 | X | 543 | -0- | -325 | -0- | 14 | 1 | 529 | 2 | N | -0- | | | | | -0- |
| 02 | 756 | X | 670 | -0- | -86 | -0- | 13 | 1 | 657 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 34 RRCID -> 181049 COMPL. DATE 01/19/2001 TOTAL DEPTH 5750 PERF. 4370 - 5038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 399 | N | 399 | -0- | -0- | -0- | 10 | 1 | 389 | 2 | N | -0- | | | | | -0- |
| 10 | 465 | N | 445 | -0- | -20 | -0- | 11 | 1 | 434 | 2 | N | -0- | | | | | -0- |
| 11 | 510 | N | 432 | -0- | -78 | -0- | 10 | 1 | 422 | 2 | N | -0- | | | | | -0- |
| 12 | 560 | N | 560 | -0- | -0- | -0- | 14 | 1 | 546 | 2 | N | -0- | | | | | -0- |
| 01 | 580 | N | 580 | -0- | -0- | -0- | 15 | 1 | 565 | 2 | N | -0- | | | | | -0- |
| *02 | 460 | N | 460 | -0- | -0- | -0- | 9 | 1 | 451 | 2 | N | -0- | | | | | -0- |

MEADOWS WELL #: 1105 RRCID -> 181815 COMPL. DATE 02/16/2001 TOTAL DEPTH 5900 PERF. 4590 - 5648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 384 | -0- | -96 | -0- | 10 | 1 | 374 | 2 | N | -0- | | | | | -0- |
| 10 | 496 | N | 397 | -0- | -99 | -0- | 10 | 1 | 387 | 2 | N | -0- | | | | | -0- |
| 11 | 420 | N | 365 | -0- | -55 | -0- | 8 | 1 | 357 | 2 | N | -0- | | | | | -0- |
| 12 | 403 | N | 334 | -0- | -69 | -0- | 8 | 1 | 326 | 2 | N | -0- | | | | | -0- |
| 01 | 403 | N | 291 | -0- | -112 | -0- | 8 | 1 | 283 | 2 | N | -0- | | | | | -0- |
| 02 | 336 | N | 247 | -0- | -89 | -0- | 5 | 1 | 242 | 2 | N | -0- | | | | | -0- |

DANIEL STATE 2 WELL #: 8 RRCID -> 181818 COMPL. DATE 02/15/2001 TOTAL DEPTH 6050 PERF. 4778 - 5792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INC G-10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | INC G-10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | INC G-10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | INC G-10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | INC G-10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | INC G-10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

DANIEL, M.K. "A" WELL #: 23 RRCID -> 181924 COMPL. DATE 03/14/2001 TOTAL DEPTH 5600 PERF. 4820 - 5016

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 102 | N | 102 | -0- | -0- | -0- | 3 | 1 | 99 | 2 | N | -0- | | | | | -0- |
| 10 | 101 | N | 101 | -0- | -0- | -0- | 2 | 1 | 99 | 2 | N | -0- | | | | | -0- |
| 11 | 90 | N | 88 | -0- | -2 | -0- | 2 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| 12 | 93 | N | 92 | -0- | -1 | -0- | 2 | 1 | 90 | 2 | N | -0- | | | | | -0- |
| 01 | 95 | N | 95 | -0- | -0- | -0- | 2 | 1 | 93 | 2 | N | -0- | | | | | -0- |
| *02 | 144 | N | 144 | -0- | -0- | -0- | 3 | 1 | 141 | 2 | N | -0- | | | | | -0- |

DANIEL - STATE "2" WELL #: 10 RRCID -> 182559 COMPL. DATE 03/14/2001 TOTAL DEPTH 6050 PERF. 5168 - 6288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | X | 886 | -0- | -74 | -0- | 22 | 1 | 864 | 2 | N | -0- | | | | | -0- |
| 10 | 992 | X | 985 | -0- | -7 | -0- | 24 | 1 | 961 | 2 | N | -0- | | | | | -0- |
| 11 | 960 | X | 918 | -0- | -42 | -0- | 21 | 1 | 897 | 2 | N | -0- | | | | | -0- |
| 12 | 992 | X | 905 | -0- | -87 | -0- | 22 | 1 | 883 | 2 | N | -0- | | | | | -0- |
| 01 | 992 | X | 808 | -0- | -184 | -0- | 21 | 1 | 787 | 2 | N | -0- | | | | | -0- |
| 02 | 896 | X | 747 | -0- | -149 | -0- | 15 | 1 | 732 | 2 | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TEMA OIL AND GAS COMPANY //CONT.// 841329
DANIEL, M. K. WELL #: 33 RRCID -> 182815 COMPL. DATE 05/10/2001 TOTAL DEPTH 5900 PERF. 4726 - 5615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 709 | -0- | -11 | -0- | 18 | 1 | 691 | 2 | N | -0- | | | -0- |
| 10 | 744 | N | 731 | -0- | -13 | -0- | 18 | 1 | 713 | 2 | N | -0- | | | -0- |
| 11 | 750 | N | 696 | -0- | -54 | -0- | 16 | 1 | 680 | 2 | N | -0- | | | -0- |
| 12 | 744 | N | 604 | -0- | -140 | -0- | 15 | 1 | 589 | 2 | N | -0- | | | -0- |
| 01 | 744 | N | 718 | -0- | -26 | -0- | 19 | 1 | 699 | 2 | N | -0- | | | -0- |
| 02 | 644 | N | 604 | -0- | -40 | -0- | 12 | 1 | 592 | 2 | N | -0- | | | -0- |

DANIEL, M. K. "A" WELL #: 26 RRCID -> 182998 COMPL. DATE 04/12/2001 TOTAL DEPTH 6527 PERF. 5711 - 6372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | X | 344 | -0- | -16 | -0- | 9 | 1 | 335 | 2 | N | -0- | | | -0- |
| 10 | 405 | X | 405 | -0- | -0- | -0- | 10 | 1 | 395 | 2 | N | -0- | | | -0- |
| 11 | 427 | X | 427 | -0- | -0- | -0- | 10 | 1 | 417 | 2 | N | -0- | | | -0- |
| 12 | 444 | X | 444 | -0- | -0- | -0- | 11 | 1 | 433 | 2 | N | -0- | | | -0- |
| 01 | 776 | X | 776 | -0- | -0- | -0- | 20 | 1 | 756 | 2 | N | -0- | | | -0- |
| *02 | 1011 | X | 1011 | -0- | -0- | -0- | 20 | 1 | 991 | 2 | N | -0- | | | -0- |

DANIEL, M. K. "A" WELL #: 25 RRCID -> 182999 COMPL. DATE 05/19/2001 TOTAL DEPTH 5900 PERF. 4730 - 5615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | X | 1150 | -0- | -110 | -0- | 29 | 1 | 1121 | 2 | N | -0- | | | -0- |
| 10 | 1302 | X | 1192 | -0- | -110 | -0- | 29 | 1 | 1163 | 2 | N | -0- | | | -0- |
| 11 | 1260 | X | 1214 | -0- | -46 | -0- | 28 | 1 | 1186 | 2 | N | -0- | | | -0- |
| 12 | 1302 | X | 1245 | -0- | -57 | -0- | 30 | 1 | 1215 | 2 | N | -0- | | | -0- |
| 01 | 1302 | X | 1104 | -0- | -198 | -0- | 29 | 1 | 1075 | 2 | N | -0- | | | -0- |
| 02 | 1120 | X | 932 | -0- | -188 | -0- | 18 | 1 | 914 | 2 | N | -0- | | | -0- |

DANIEL, M. K. "A" WELL #: 24 RRCID -> 183065 COMPL. DATE 03/13/2001 TOTAL DEPTH 5670 PERF. 4826 - 5429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 534 | -0- | -36 | -0- | 14 | 1 | 520 | 2 | N | -0- | | | -0- |
| 10 | 684 | N | 684 | -0- | -0- | -0- | 16 | 1 | 668 | 2 | N | -0- | | | -0- |
| 11 | 540 | N | 522 | -0- | -18 | -0- | 12 | 1 | 510 | 2 | N | -0- | | | -0- |
| 12 | 558 | N | 535 | -0- | -23 | -0- | 13 | 1 | 522 | 2 | N | -0- | | | -0- |
| 01 | 682 | N | 481 | -0- | -201 | -0- | 13 | 1 | 468 | 2 | N | -0- | | | -0- |
| 02 | 476 | N | 456 | -0- | -20 | -0- | 9 | 1 | 447 | 2 | N | -0- | | | -0- |

MEADOWS WELL #: 1176 RRCID -> 183915 COMPL. DATE 06/04/2001 TOTAL DEPTH 5750 PERF. 4460 - 5214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | X | 1051 | -0- | -269 | -0- | 27 | 1 | 1024 | 2 | N | -0- | | | -0- |
| 10 | 1581 | X | 1202 | -0- | -379 | -0- | 29 | 1 | 1173 | 2 | N | -0- | | | -0- |
| 11 | 1530 | X | 1093 | -0- | -437 | -0- | 25 | 1 | 1068 | 2 | N | -0- | | | -0- |
| 12 | 1581 | X | 1081 | -0- | -500 | -0- | 26 | 1 | 1055 | 2 | N | -0- | | | -0- |
| 01 | 1426 | X | 1047 | -0- | -379 | -0- | 27 | 1 | 1020 | 2 | N | -0- | | | -0- |
| 02 | 1092 | X | 874 | -0- | -218 | -0- | 17 | 1 | 857 | 2 | N | -0- | | | -0- |

DANIEL, M. K. "A" WELL #: 27 RRCID -> 184407 COMPL. DATE 04/11/2001 TOTAL DEPTH 6420 PERF. 5586 - 6068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | X | 790 | -0- | -50 | -0- | 20 | 1 | 770 | 2 | N | -0- | | | -0- |
| 10 | 868 | X | 848 | -0- | -20 | -0- | 20 | 1 | 828 | 2 | N | -0- | | | -0- |
| 11 | 840 | X | 789 | -0- | -51 | -0- | 18 | 1 | 771 | 2 | N | -0- | | | -0- |
| 12 | 837 | X | 784 | -0- | -53 | -0- | 19 | 1 | 765 | 2 | N | -0- | | | -0- |
| 01 | 837 | X | 772 | -0- | -65 | -0- | 20 | 1 | 752 | 2 | N | -0- | | | -0- |
| 02 | 756 | X | 657 | -0- | -99 | -0- | 13 | 1 | 644 | 2 | N | -0- | | | -0- |

DANIEL, M. K. WELL #: 32 RRCID -> 184776 COMPL. DATE 06/26/2001 TOTAL DEPTH 6025 PERF. 5372 - 6094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1027 | X | 1027 | -0- | -0- | -0- | 26 | 1 | 1001 | 2 | N | -0- | | | -0- |
| 10 | 1073 | X | 1073 | -0- | -0- | -0- | 26 | 1 | 1047 | 2 | N | -0- | | | -0- |
| 11 | 1119 | X | 1119 | -0- | -0- | -0- | 26 | 1 | 1093 | 2 | N | -0- | | | -0- |
| 12 | 1085 | X | 1081 | -0- | -4 | -0- | 26 | 1 | 1055 | 2 | N | -0- | | | -0- |
| 01 | 1085 | X | 1054 | -0- | -31 | -0- | 27 | 1 | 1027 | 2 | N | -0- | | | -0- |
| 02 | 1036 | X | 881 | -0- | -155 | -0- | 17 | 1 | 864 | 2 | N | -0- | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TEMA OIL AND GAS COMPANY //CONT.// 841329
DANIEL, M. K. WELL #: 39 RRCID -> 184777 COMPL. DATE 07/24/2001 TOTAL DEPTH 5450 PERF. 4189 - 4927

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | X | 935 | -0- | -55 | -0- | 24 | 1 | 911 | 2 | N | -0- | | | -0- |
| 10 | 1054 | X | 1034 | -0- | -20 | -0- | 25 | 1 | 1009 | 2 | N | -0- | | | -0- |
| 11 | 1020 | X | 961 | -0- | -59 | -0- | 22 | 1 | 939 | 2 | N | -0- | | | -0- |
| 12 | 1054 | X | 988 | -0- | -66 | -0- | 24 | 1 | 964 | 2 | N | -0- | | | -0- |
| 01 | 1054 | X | 960 | -0- | -94 | -0- | 25 | 1 | 935 | 2 | N | -0- | | | -0- |
| 02 | 924 | X | 806 | -0- | -118 | -0- | 16 | 1 | 790 | 2 | N | -0- | | | -0- |

DANIEL, M. K. WELL #: 31 RRCID -> 184932 COMPL. DATE 07/24/2001 TOTAL DEPTH N/A PERF. 4632 - 5567

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | X | -0- | -0- | -720 | -0- | | | | | N | -0- | | | -0- |
| 10 | 465 | X | -0- | -0- | -465 | -0- | | | | | N | -0- | | | -0- |
| 11 | 450 | X | 1 | -0- | -449 | -0- | 1 | 2 | | | N | -0- | | | -0- |
| 12 | 248 | X | -0- | -0- | -248 | -0- | | | | | N | -0- | | | -0- |
| 01 | 14 | X | -0- | -0- | -14 | -0- | | | | | N | -0- | | | -0- |
| 02 | 1 | X | -0- | -0- | -1 | -0- | | | | | N | -0- | | | -0- |

MEADOWS WELL #: 1106 RRCID -> 185983 COMPL. DATE 10/09/2001 TOTAL DEPTH 5500 PERF. 4468 - 5025

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 762 | X | 762 | -0- | -0- | -0- | 19 | 1 | 743 | 2 | N | -0- | | | -0- |
| 10 | 1023 | X | 843 | -0- | -180 | -0- | 20 | 1 | 823 | 2 | N | -0- | | | -0- |
| 11 | 1389 | X | 1389 | -0- | -0- | -0- | 32 | 1 | 1357 | 2 | N | -0- | | | -0- |
| 12 | 1147 | X | 1021 | -0- | -126 | -0- | 25 | 1 | 996 | 2 | N | -0- | | | -0- |
| 01 | 1147 | X | 814 | -0- | -333 | -0- | 21 | 1 | 793 | 2 | N | -0- | | | -0- |
| 02 | 1288 | X | 815 | -0- | -473 | -0- | 16 | 1 | 799 | 2 | N | -0- | | | -0- |

DANIEL, M. K. WELL #: 35 RRCID -> 187713 COMPL. DATE 01/11/2002 TOTAL DEPTH 5700 PERF. 4820 - 5494

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | X | 1017 | -0- | -333 | -0- | 26 | 1 | 991 | 2 | N | -0- | | | -0- |
| 10 | 1364 | X | 1088 | -0- | -276 | -0- | 26 | 1 | 1062 | 2 | N | -0- | | | -0- |
| 11 | 1308 | X | 1308 | -0- | -0- | -0- | 30 | 1 | 1278 | 2 | N | -0- | | | -0- |
| 12 | 1410 | X | 1410 | -0- | -0- | -0- | 34 | 1 | 1376 | 2 | N | -0- | | | -0- |
| 01 | 1321 | X | 1321 | -0- | -0- | -0- | 34 | 1 | 1287 | 2 | N | -0- | | | -0- |
| 02 | 1232 | X | 1130 | -0- | -102 | -0- | 22 | 1 | 1108 | 2 | N | -0- | | | -0- |

DANIEL, M. K. WELL #: 36 RRCID -> 187714 COMPL. DATE 01/13/2002 TOTAL DEPTH 5700 PERF. 4592 - 5494

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | X | 222 | -0- | -108 | -0- | 6 | 1 | 216 | 2 | N | -0- | | | -0- |
| 10 | 359 | X | 359 | -0- | -0- | -0- | 9 | 1 | 350 | 2 | N | -0- | | | -0- |
| 11 | 330 | X | 314 | -0- | -16 | -0- | 7 | 1 | 307 | 2 | N | -0- | | | -0- |
| 12 | 341 | X | 310 | -0- | -31 | -0- | 8 | 1 | 302 | 2 | N | -0- | | | -0- |
| 01 | 372 | X | 302 | -0- | -70 | -0- | 8 | 1 | 294 | 2 | N | -0- | | | -0- |
| 02 | 336 | X | 267 | -0- | -69 | -0- | 5 | 1 | 262 | 2 | N | -0- | | | -0- |

MEADOWS WELL #: 1173 RRCID -> 189039 COMPL. DATE 02/21/2002 TOTAL DEPTH 5275 PERF. 4578 - 5040

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | X | 661 | -0- | -479 | -0- | 17 | 1 | 644 | 2 | N | -0- | | | -0- |
| 10 | 1209 | X | 735 | -0- | -474 | -0- | 18 | 1 | 717 | 2 | N | -0- | | | -0- |
| 11 | 1200 | X | 657 | -0- | -543 | -0- | 15 | 1 | 642 | 2 | N | -0- | | | -0- |
| 12 | 1240 | X | 661 | -0- | -579 | -0- | 16 | 1 | 645 | 2 | N | -0- | | | -0- |
| 01 | 1240 | X | 649 | -0- | -591 | -0- | 17 | 1 | 632 | 2 | N | -0- | | | -0- |
| 02 | 672 | X | 564 | -0- | -108 | -0- | 11 | 1 | 553 | 2 | N | -0- | | | -0- |

MEADOWS WELL #: 1182R RRCID -> 191348 COMPL. DATE 07/13/2002 TOTAL DEPTH 5300 PERF. 4848 - 4877

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | X | 603 | -0- | -57 | -0- | 15 | 1 | 588 | 2 | N | -0- | | | -0- |
| 10 | 684 | X | 684 | -0- | -0- | -0- | 16 | 1 | 668 | 2 | N | -0- | | | -0- |
| 11 | 660 | X | 653 | -0- | -7 | -0- | 15 | 1 | 638 | 2 | N | -0- | | | -0- |
| 12 | 682 | X | 661 | -0- | -21 | -0- | 16 | 1 | 645 | 2 | N | -0- | | | -0- |
| 01 | 682 | X | 658 | -0- | -24 | -0- | 17 | 1 | 641 | 2 | N | -0- | | | -0- |
| 02 | 616 | X | 562 | -0- | -54 | -0- | 11 | 1 | 551 | 2 | N | -0- | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TEMA OIL AND GAS COMPANY //CONT.// 841329
MEADOWS WELL #: 1177 RRCID -> 193488 COMPL. DATE 01/23/2003 TOTAL DEPTH 5975 PERF. 4753 - 5637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | X | 638 | -0- | -82 | -0- | 16 | 1 | 622 | 2 | N | -0- | | | -0- |
| 10 | 733 | X | 733 | -0- | -0- | -0- | 18 | 1 | 715 | 2 | N | -0- | | | -0- |
| 11 | 690 | X | 679 | -0- | -11 | -0- | 16 | 1 | 663 | 2 | N | -0- | | | -0- |
| 12 | 713 | X | 521 | -0- | -192 | -0- | 13 | 1 | 508 | 2 | N | -0- | | | -0- |
| 01 | 744 | X | 560 | -0- | -184 | -0- | 15 | 1 | 545 | 2 | N | -0- | | | -0- |
| 02 | 672 | X | 557 | -0- | -115 | -0- | 11 | 1 | 546 | 2 | N | -0- | | | -0- |

MEADOWS WELL #: 1107 RRCID -> 197265 COMPL. DATE 09/24/2003 TOTAL DEPTH 5650 PERF. 4736 - 5345

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | X | 609 | -0- | -81 | -0- | 15 | 1 | 594 | 2 | N | -0- | | | -0- |
| 10 | 713 | X | 706 | -0- | -7 | -0- | 17 | 1 | 689 | 2 | N | -0- | | | -0- |
| 11 | 840 | X | 840 | -0- | -0- | -0- | 19 | 1 | 821 | 2 | N | -0- | | | -0- |
| 12 | 713 | X | 671 | -0- | -42 | -0- | 16 | 1 | 655 | 2 | N | -0- | | | -0- |
| 01 | 713 | X | 305 | -0- | -408 | -0- | 8 | 1 | 297 | 2 | N | -0- | | | -0- |
| 02 | 784 | X | 313 | -0- | -471 | -0- | 6 | 1 | 307 | 2 | N | -0- | | | -0- |

DANIEL-STATE 2 WELL #: 11 RRCID -> 211763 COMPL. DATE 09/14/2005 TOTAL DEPTH 6053 PERF. 4860 - 5768

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | X | 1050 | -0- | -180 | -0- | 27 | 1 | 1023 | 2 | N | -0- | | | -0- |
| 10 | 1271 | X | 1184 | -0- | -87 | -0- | 28 | 1 | 1156 | 2 | N | -0- | | | -0- |
| 11 | 1200 | X | 1190 | -0- | -10 | -0- | 27 | 1 | 1163 | 2 | N | -0- | | | -0- |
| 12 | 1209 | X | 1159 | -0- | -50 | -0- | 28 | 1 | 1131 | 2 | N | -0- | | | -0- |
| 01 | 1178 | X | 1156 | -0- | -22 | -0- | 30 | 1 | 1126 | 2 | N | -0- | | | -0- |
| 02 | 1120 | X | 975 | -0- | -145 | -0- | 19 | 1 | 956 | 2 | N | -0- | | | -0- |

DANIEL-STATE "2" WELL #: 9 RRCID -> 221145 COMPL. DATE 09/12/2006 TOTAL DEPTH 6070 PERF. 4820 - 5910

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | X | 746 | -0- | -64 | -0- | 19 | 1 | 727 | 2 | N | -0- | | | -0- |
| 10 | 870 | X | 870 | -0- | -0- | -0- | 21 | 1 | 849 | 2 | N | -0- | | | -0- |
| 11 | 750 | X | 659 | -0- | -91 | -0- | 15 | 1 | 644 | 2 | N | -0- | | | -0- |
| 12 | 775 | X | 633 | -0- | -142 | -0- | 15 | 1 | 618 | 2 | N | -0- | | | -0- |
| 01 | 868 | X | 593 | -0- | -275 | -0- | 15 | 1 | 578 | 2 | N | -0- | | | -0- |
| *02 | 846 | X | 846 | -0- | -0- | -0- | 17 | 1 | 829 | 2 | N | -0- | | | -0- |

MEADOWS WELL #: 1108 RRCID -> 222228 COMPL. DATE 10/18/2006 TOTAL DEPTH 5911 PERF. 5304 - 5718

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 913 | N | 913 | -0- | -0- | -0- | 23 | 1 | 890 | 2 | N | -0- | | | -0- |
| 10 | 833 | N | 833 | -0- | -0- | -0- | 20 | 1 | 813 | 2 | N | -0- | | | -0- |
| 11 | 1085 | N | 1085 | -0- | -0- | -0- | 25 | 1 | 1060 | 2 | N | -0- | | | -0- |
| 12 | 1083 | N | 1083 | -0- | -0- | -0- | 26 | 1 | 1057 | 2 | N | -0- | | | -0- |
| 01 | 946 | N | 946 | -0- | -0- | -0- | 25 | 1 | 921 | 2 | N | -0- | | | -0- |
| *02 | 608 | N | 608 | -0- | -0- | -0- | 12 | 1 | 596 | 2 | N | -0- | | | -0- |

MEADOWS-STATE 10 WELL #: 9 RRCID -> 232693 COMPL. DATE 11/03/2007 TOTAL DEPTH 5939 PERF. 4721 - 5475

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | X | 153 | -0- | -117 | -0- | 4 | 1 | 149 | 2 | N | -0- | | | -0- |
| 10 | 186 | X | 171 | -0- | -15 | -0- | 4 | 1 | 167 | 2 | N | -0- | | | -0- |
| 11 | 180 | X | 137 | -0- | -43 | -0- | 3 | 1 | 134 | 2 | N | -0- | | | -0- |
| 12 | 186 | X | 150 | -0- | -36 | -0- | 4 | 1 | 146 | 2 | N | -0- | | | -0- |
| 01 | 186 | X | 146 | -0- | -40 | -0- | 4 | 1 | 142 | 2 | N | -0- | | | -0- |
| 02 | 168 | X | 120 | -0- | -48 | -0- | 2 | 1 | 118 | 2 | N | -0- | | | -0- |

MEADOWS-STATE 10 WELL #: 7 RRCID -> 232712 COMPL. DATE 11/09/2007 TOTAL DEPTH 5938 PERF. 4979 - 5509

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | X | 593 | -0- | -67 | -0- | 15 | 1 | 578 | 2 | N | -0- | | | -0- |
| 10 | 682 | X | 676 | -0- | -6 | -0- | 16 | 1 | 660 | 2 | N | -0- | | | -0- |
| 11 | 660 | X | 650 | -0- | -10 | -0- | 15 | 1 | 635 | 2 | N | -0- | | | -0- |
| 12 | 682 | X | 666 | -0- | -16 | -0- | 16 | 1 | 650 | 2 | N | -0- | | | -0- |
| 01 | 682 | X | 664 | -0- | -18 | -0- | 17 | 1 | 647 | 2 | N | -0- | | | -0- |
| 02 | 616 | X | 545 | -0- | -71 | -0- | 11 | 1 | 534 | 2 | N | -0- | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TEMA OIL AND GAS COMPANY //CONT.// 841329
MEADOWS-STATE 10 WELL #: 8 RRCID -> 232713 COMPL. DATE 10/30/2007 TOTAL DEPTH 5939 PERF. 4950 - 5488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | X | 586 | -0- | -44 | -0- | 15 | 1 | 571 | 2 | N | -0- | | | | | -0- |
| 10 | 651 | X | 647 | -0- | -4 | -0- | 16 | 1 | 631 | 2 | N | -0- | | | | | -0- |
| 11 | 630 | X | 614 | -0- | -16 | -0- | 14 | 1 | 600 | 2 | N | -0- | | | | | -0- |
| 12 | 651 | X | 598 | -0- | -53 | -0- | 15 | 1 | 583 | 2 | N | -0- | | | | | -0- |
| 01 | 651 | X | 539 | -0- | -112 | -0- | 14 | 1 | 525 | 2 | N | -0- | | | | | -0- |
| 02 | 588 | X | 439 | -0- | -149 | -0- | 9 | 1 | 430 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. "A" WELL #: 10 RRCID -> 258489 COMPL. DATE 12/16/1997 TOTAL DEPTH 6300 PERF. 5180 - 5700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 885 | -0- | -75 | -0- | 22 | 1 | 863 | 2 | N | -0- | | | | | 201 |
| 10 | 931 | N | 931 | -0- | -0- | -0- | 22 | 1 | 909 | 2 | N | -0- | | | | | 201 |
| 11 | 892 | N | 892 | -0- | -0- | -0- | 21 | 1 | 871 | 2 | N | -0- | | | | | 201 |
| 12 | 953 | N | 953 | -0- | -0- | -0- | 23 | 1 | 930 | 2 | N | -0- | | | | | 201 |
| 01 | 930 | N | 892 | -0- | -38 | -0- | 23 | 1 | 869 | 2 | N | -0- | | | | | 201 |
| *02 | 967 | N | 967 | -0- | -0- | -0- | 19 | 1 | 948 | 2 | N | -0- | | | | | 201 |

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 2 RRCID -> 176092 COMPL. DATE 02/02/2000 TOTAL DEPTH 6023 PERF. 5192 - 5555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | X | 671 | -0- | -109 | -0- | 17 | 1 | 654 | 2 | N | -0- | | | | | -0- |
| 10 | 845 | X | 845 | -0- | -0- | -0- | 20 | 1 | 825 | 2 | N | -0- | | | | | -0- |
| 11 | 780 | X | 745 | -0- | -35 | -0- | 17 | 1 | 728 | 2 | N | -0- | | | | | -0- |
| 12 | 775 | X | 689 | -0- | -86 | -0- | 17 | 1 | 672 | 2 | N | -0- | | | | | -0- |
| 01 | 837 | X | 731 | -0- | -106 | -0- | 19 | 1 | 712 | 2 | N | -0- | | | | | -0- |
| 02 | 756 | X | 629 | -0- | -127 | -0- | 12 | 1 | 617 | 2 | N | -0- | | | | | -0- |

SNAKEBITE (ELLENBURGER) 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
FOUR SQUARE RANCH WELL #: 0061EH RRCID -> 157235 COMPL. DATE 09/09/1995 TOTAL DEPTH 6549 PERF. 7705 - 9859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4110 | X | 3435 | -0- | -675 | -0- | 334 | 1 | 3101 | 2 | Y | -0- | | | | | -0- |
| 10 | 4247 | X | 3522 | -0- | -725 | -0- | 355 | 1 | 3167 | 2 | Y | -0- | | | | | -0- |
| 11 | 3870 | X | 3331 | -0- | -539 | -0- | 324 | 1 | 3007 | 2 | Y | -0- | | | | | -0- |
| 12 | 3999 | X | 3387 | -0- | -612 | -0- | 315 | 1 | 3072 | 2 | Y | -0- | | | | | -0- |
| 01 | 3875 | X | 3530 | -0- | -345 | -0- | 296 | 1 | 3234 | 3 | Y | -0- | | | | | -0- |
| 02 | 3220 | X | 3006 | -0- | -214 | -0- | 267 | 1 | 2739 | 3 | Y | -0- | | | | | -0- |

FOUR SQUARE RANCH WELL #: 072EH RRCID -> 157925 COMPL. DATE 07/05/2000 TOTAL DEPTH 10303 PERF. 7593 - 10303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2400 | X | 1884 | -0- | -516 | -0- | 183 | 1 | 1701 | 2 | Y | -0- | | | | | -0- |
| 10 | 2480 | X | 2006 | -0- | -474 | -0- | 202 | 1 | 1804 | 2 | Y | -0- | | | | | -0- |
| 11 | 2100 | X | 1836 | -0- | -264 | -0- | 178 | 1 | 1658 | 2 | Y | -0- | | | | | -0- |
| 12 | 2046 | X | 1551 | -0- | -495 | -0- | 144 | 1 | 1407 | 2 | Y | -0- | | | | | -0- |
| 01 | 2150 | X | 2150 | -0- | -0- | -0- | 180 | 1 | 1970 | 3 | Y | -0- | | | | | -0- |
| *02 | 1941 | X | 1941 | -0- | -0- | -0- | 172 | 1 | 1769 | 3 | Y | -0- | | | | | -0- |

FOUR SQUARE RANCH WELL #: 0071HR RRCID -> 157992 COMPL. DATE 02/03/1996 TOTAL DEPTH 9768 PERF. 6996 - 9768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3180 | X | 2946 | -0- | -234 | -0- | 286 | 1 | 2660 | 2 | Y | -0- | | | | | -0- |
| 10 | 3286 | X | 3123 | -0- | -163 | -0- | 314 | 1 | 2809 | 2 | Y | -0- | | | | | -0- |
| 11 | 3437 | X | 3437 | -0- | -0- | -0- | 334 | 1 | 3103 | 2 | Y | -0- | | | | | -0- |
| 12 | 3286 | X | 2977 | -0- | -309 | -0- | 277 | 1 | 2700 | 2 | Y | -0- | | | | | -0- |
| 01 | 3529 | X | 3529 | -0- | -0- | -0- | 296 | 1 | 3233 | 3 | Y | -0- | | | | | -0- |
| 02 | 3080 | X | 2705 | -0- | -375 | -0- | 240 | 1 | 2465 | 3 | Y | -0- | | | | | -0- |

SNAKEBITE (ELLENBURGER) //CONT.// 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FOUR SQUARE RANCH WELL #: 0073EH RRCID -> 159590 COMPL. DATE 07/03/2000 TOTAL DEPTH 9450 PERF. 6939 - 9450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4200 | X | 2881 | -0- | -1319 | -0- | 280 | 1 | 2601 | 2 | Y | -0- | | | | | -0- |
| 10 | 4340 | X | 2969 | -0- | -1371 | -0- | 299 | 1 | 2670 | 2 | Y | -0- | | | | | -0- |
| 11 | 3420 | X | 3238 | -0- | -182 | -0- | 315 | 1 | 2923 | 2 | Y | -0- | | | | | -0- |
| 12 | 4013 | X | 4013 | -0- | -0- | -0- | 373 | 1 | 3640 | 2 | Y | -0- | | | | | -0- |
| 01 | 3411 | X | 3411 | -0- | -0- | -0- | 286 | 1 | 3125 | 3 | Y | -0- | | | | | -0- |
| *02 | 3120 | X | 3120 | -0- | -0- | -0- | 277 | 1 | 2843 | 3 | Y | -0- | | | | | -0- |

FOUR SQUARE RANCH "A" WELL #: 0541EH RRCID -> 163552 COMPL. DATE 01/26/1998 TOTAL DEPTH 10087 PERF. 6948 - 10087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9894 | X | 9894 | -0- | -0- | -0- | 962 | 1 | 8931 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 10819 | X | 10479 | -0- | -340 | -0- | 1055 | 1 | 9424 | 2 | Y | -0- | | | | | -0- |
| 11 | 10560 | X | 9527 | -0- | -1033 | -0- | 926 | 1 | 8601 | 2 | Y | -0- | | | | | -0- |
| 12 | 10912 | X | 9963 | -0- | -949 | -0- | 926 | 1 | 9037 | 2 | Y | -0- | | | | | -0- |
| 01 | 10912 | X | 10204 | -0- | -708 | -0- | 856 | 1 | 9348 | 3 | Y | -0- | | | | | -0- |
| 02 | 9464 | X | 9405 | -0- | -59 | -0- | 835 | 1 | 8570 | 3 | Y | -0- | | | | | -0- |

FOUR SQUARE RANCH "B" WELL #: 0542EH RRCID -> 163994 COMPL. DATE 05/29/1997 TOTAL DEPTH 9177 PERF. 6925 - 9177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10110 | X | 8704 | -0- | -1406 | -0- | 846 | 1 | 7858 | 2 | Y | -0- | | | | | -0- |
| 10 | 10447 | X | 9329 | -0- | -1118 | -0- | 939 | 1 | 8390 | 2 | Y | -0- | | | | | -0- |
| 11 | 10110 | X | 8207 | -0- | -1903 | -0- | 797 | 1 | 7410 | 2 | Y | -0- | | | | | -0- |
| 12 | 10075 | X | 9086 | -0- | -989 | -0- | 844 | 1 | 8242 | 2 | Y | -0- | | | | | -0- |
| 01 | 9703 | X | 8773 | -0- | -930 | -0- | 736 | 1 | 8037 | 3 | Y | -0- | | | | | -0- |
| 02 | 8428 | X | 8053 | -0- | -375 | -0- | 715 | 1 | 7338 | 3 | Y | -0- | | | | | -0- |

FOUR SQUARE RANCH "A" WELL #: 0543E RRCID -> 197032 COMPL. DATE 06/23/2003 TOTAL DEPTH 7060 PERF. 6669 - 6688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 483 | N | 483 | -0- | -0- | -0- | 47 | 1 | 436 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 225 | -0- | -23 | -0- | 23 | 1 | 202 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 203 | -0- | -67 | -0- | 20 | 1 | 183 | 2 | Y | -0- | | | | | -0- |
| 12 | 496 | N | 212 | -0- | -284 | -0- | 20 | 1 | 192 | 2 | Y | -0- | | | | | -0- |
| 01 | 217 | N | 141 | -0- | -76 | -0- | 12 | 1 | 129 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 114 | -0- | -82 | -0- | 10 | 1 | 103 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

FOUR SQUARE RANCH WELL #: 62E RRCID -> 200418 COMPL. DATE 02/29/2004 TOTAL DEPTH 9175 PERF. 6686 - 8253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2550 | X | 1808 | -0- | -742 | -0- | 176 | 1 | 1632 | 2 | N | -0- | | | | | -0- |
| 10 | 2635 | X | 1916 | -0- | -719 | -0- | 193 | 1 | 1723 | 2 | N | -0- | | | | | -0- |
| 11 | 2040 | X | 1715 | -0- | -325 | -0- | 167 | 1 | 1548 | 2 | N | -0- | | | | | -0- |
| 12 | 1922 | X | 1862 | -0- | -60 | -0- | 173 | 1 | 1689 | 2 | N | -0- | | | | | -0- |
| 01 | 2040 | N | 2040 | -0- | -0- | -0- | 171 | 1 | 1869 | 3 | N | -0- | | | | | -0- |
| *02 | 1676 | N | 1676 | -0- | -0- | -0- | 149 | 1 | 1527 | 3 | N | -0- | | | | | -0- |

FOUR SQUARE RANCH WELL #: 65E RRCID -> 203499 COMPL. DATE 08/13/2004 TOTAL DEPTH 6990 PERF. 6824 - 6856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 738 | -0- | -102 | -0- | 72 | 1 | 666 | 2 | Y | -0- | | | | | -0- |
| 10 | 837 | N | 811 | -0- | -26 | -0- | 82 | 1 | 729 | 2 | Y | -0- | | | | | -0- |
| 11 | 837 | N | 837 | -0- | -0- | -0- | 81 | 1 | 756 | 2 | Y | -0- | | | | | -0- |
| 12 | 853 | N | 853 | -0- | -0- | -0- | 79 | 1 | 774 | 2 | Y | -0- | | | | | -0- |
| 01 | 806 | N | 789 | -0- | -17 | -0- | 66 | 1 | 723 | 3 | Y | -0- | | | | | -0- |
| 02 | 784 | N | 688 | -0- | -96 | -0- | 61 | 1 | 627 | 3 | Y | -0- | | | | | -0- |

SNAKEBITE (ELLENBURGER) //CONT.// 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FOUR SQUARE RANCH "B" WELL #: 543E RRCID -> 203971 COMPL. DATE 09/24/2004 TOTAL DEPTH 7052 PERF. 6630 - 6658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FOUR SQUARE RANCH WELL #: 75E RRCID -> 204208 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6662 - 6694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2967 | N | 2967 | -0- | -0- | -0- | 288 | 1 | 2678 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 242 | N | 242 | -0- | -0- | -0- | 24 | 1 | 215 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 866 | N | 866 | -0- | -0- | -0- | 84 | 1 | 780 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1612 | N | 617 | -0- | -995 | -0- | 57 | 1 | 559 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3069 | X | 1061 | -0- | -2008 | -0- | 89 | 1 | 972 | 3 | Y | -0- | | | | | -0- |
| 02 | 2772 | X | 894 | -0- | -1878 | -0- | 79 | 1 | 811 | 3 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

FOUR SQUARE RANCH "A" WELL #: 0544E RRCID -> 219942 COMPL. DATE 07/25/2003 TOTAL DEPTH 6800 PERF. 6626 - 6698

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5063 | X | 5063 | -0- | -0- | -0- | 492 | 1 | 4570 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 5178 | X | 5178 | -0- | -0- | -0- | 521 | 1 | 4654 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 5490 | X | 4447 | -0- | -1043 | -0- | 432 | 1 | 4015 | 2 | Y | -0- | | | | | -0- |
| 12 | 5673 | X | 5094 | -0- | -579 | -0- | 473 | 1 | 4621 | 2 | Y | -0- | | | | | -0- |
| 01 | 5673 | X | 5003 | -0- | -670 | -0- | 420 | 1 | 4583 | 3 | Y | -0- | | | | | -0- |
| 02 | 4732 | X | 3987 | -0- | -745 | -0- | 354 | 1 | 3632 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

NEWFIELD EXPLORATION COMPANY 606617
FOUR SQUARE RANCH WELL #: 8 RRCID -> 193586 COMPL. DATE 06/01/2002 TOTAL DEPTH N/A PERF. 7352 - 10162

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 2250 | X | 2114 | -0- | -136 | -0- | 435 | 1 | 1679 | 3 | N | -0- | | | | | -0- |
| *10 | 2461 | X | 2461 | -0- | -0- | -0- | 486 | 1 | 1975 | 3 | N | -0- | | | | | -0- |
| *11 | 2190 | X | 1923 | -0- | -267 | -0- | 402 | 1 | 1521 | 3 | N | -0- | | | | | -0- |
| *12 | 2263 | X | 2030 | -0- | -233 | -0- | 431 | 1 | 1599 | 3 | N | -0- | | | | | -0- |
| *01 | 2449 | N | 2124 | -0- | -325 | -0- | 427 | 1 | 1697 | 3 | N | -0- | | | | | -0- |
| *02 | 1817 | N | 1817 | -0- | -0- | -0- | 388 | 1 | 1429 | 3 | N | -0- | | | | | -0- |

FOUR SQUARE RANCH WELL #: 7 RRCID -> 193587 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 7100 - 10019

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 8490 | X | 6433 | -0- | -2057 | -0- | 1306 | 1 | 5127 | 3 | N | -0- | | | | | -0- |
| *10 | 8773 | X | 7315 | -0- | -1458 | -0- | 1431 | 1 | 5884 | 3 | N | -0- | | | | | -0- |
| *11 | 8490 | X | 6439 | -0- | -2051 | -0- | 1341 | 1 | 5098 | 3 | N | -0- | | | | | -0- |
| *12 | 7936 | X | 6053 | -0- | -1883 | -0- | 1262 | 1 | 4791 | 3 | N | -0- | | | | | -0- |
| *01 | 7316 | X | 6791 | -0- | -525 | -0- | 1364 | 1 | 5427 | 3 | N | -0- | | | | | -0- |
| 02 | 6608 | X | 5519 | -0- | -1089 | -0- | 1199 | 1 | 4320 | 3 | N | -0- | | | | | -0- |

RICHARDSON WELL #: 1 RRCID -> 196315 COMPL. DATE 03/16/2003 TOTAL DEPTH N/A PERF. 7002 - 9717

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 6930 | X | 6178 | -0- | -752 | -0- | 1313 | 1 | 4865 | 3 | N | -0- | | | | | -0- |
| *10 | 7132 | X | 7132 | -0- | -0- | -0- | 1451 | 1 | 5681 | 3 | N | -0- | | | | | -0- |
| *11 | 6570 | X | 6325 | -0- | -245 | -0- | 1373 | 1 | 4952 | 3 | N | -0- | | | | | -0- |
| *12 | 6727 | X | 5499 | -0- | -1228 | -0- | 1203 | 1 | 4296 | 3 | N | -0- | | | | | -0- |
| *01 | 7130 | X | 6448 | -0- | -682 | -0- | 1354 | 1 | 5094 | 3 | N | -0- | | | | | -0- |
| 02 | 6440 | X | 5719 | -0- | -721 | -0- | 1298 | 1 | 4421 | 3 | N | -0- | | | | | -0- |

SNAKEBITE (ELLENBURGER) //CONT.// 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
FOUR SQUARE RANCH WELL #: 9 RRCID -> 200402 COMPL. DATE 08/27/2003 TOTAL DEPTH 6621 PERF. 6621 - 9825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 9330 | X | 6575 | -0- | -2755 | -0- | 1319 | 1 | 5256 | 3 | N | -0- | | | -0- |
| *10 | 9641 | X | 7812 | -0- | -1829 | -0- | 1516 | 1 | 6296 | 3 | N | -0- | | | -0- |
| *11 | 8700 | X | 6777 | -0- | -1923 | -0- | 1387 | 1 | 5390 | 3 | N | -0- | | | -0- |
| *12 | 7595 | X | 4937 | -0- | -2658 | -0- | 1024 | 1 | 3913 | 3 | N | -0- | | | -0- |
| *01 | 7812 | X | 7094 | -0- | -718 | -0- | 1348 | 1 | 5746 | 3 | N | -0- | | | -0- |
| 02 | 7056 | X | 6267 | -0- | -789 | -0- | 1342 | 1 | 4925 | 3 | N | -0- | | | -0- |

FOUR SQUARE RANCH WELL #: 10 RRCID -> 205608 COMPL. DATE 01/30/2004 TOTAL DEPTH 6761 PERF. 6962 - 11644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 2157 | X | 2157 | -0- | -0- | -0- | 422 | 1 | 1735 | 3 | N | -0- | | | -0- |
| *10 | 2312 | X | 2312 | -0- | -0- | -0- | 434 | 1 | 1878 | 3 | N | -0- | | | -0- |
| *11 | 2223 | X | 2223 | -0- | -0- | -0- | 446 | 1 | 1777 | 3 | N | -0- | | | -0- |
| *12 | 2433 | X | 2433 | -0- | -0- | -0- | 507 | 1 | 1926 | 3 | N | -0- | | | -0- |
| *01 | 2397 | X | 2397 | -0- | -0- | -0- | 471 | 1 | 1926 | 3 | N | -0- | | | -0- |
| 02 | 2100 | X | 2075 | -0- | -25 | -0- | 430 | 1 | 1645 | 3 | N | -0- | | | -0- |

RICHARDSON WELL #: 2 RRCID -> 205641 COMPL. DATE 06/04/2004 TOTAL DEPTH 6898 PERF. 6874 - 8396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

FOUR SQUARE RANCH WELL #: 6 RRCID -> 206726 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 6588 - 6682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 1200 | X | 1001 | -0- | -199 | -0- | 211 | 1 | 790 | 3 | N | -0- | | | -0- |
| *10 | 1240 | X | 1160 | -0- | -80 | -0- | 236 | 1 | 924 | 3 | N | -0- | | | -0- |
| *11 | 1110 | X | 1088 | -0- | -22 | -0- | 236 | 1 | 852 | 3 | N | -0- | | | -0- |
| *12 | 1147 | X | 826 | -0- | -321 | -0- | 184 | 1 | 642 | 3 | N | -0- | | | -0- |
| *01 | 1197 | N | 1197 | -0- | -0- | -0- | 246 | 1 | 951 | 3 | N | -0- | | | -0- |
| *02 | 1134 | N | 1134 | -0- | -0- | -0- | 261 | 1 | 873 | 3 | N | -0- | | | -0- |

FOUR SQUARE RANCH WELL #: 11 RRCID -> 208095 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 6642 - 6866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 2370 | X | 2280 | -0- | -90 | -0- | 472 | 1 | 1808 | 3 | N | -0- | | | -0- |
| *10 | 2643 | X | 2643 | -0- | -0- | -0- | 527 | 1 | 2116 | 3 | N | -0- | | | -0- |
| *11 | 2430 | X | 2305 | -0- | -125 | -0- | 486 | 1 | 1819 | 3 | N | -0- | | | -0- |
| *12 | 2511 | X | 1806 | -0- | -705 | -0- | 391 | 1 | 1415 | 3 | N | -0- | | | -0- |
| *01 | 2635 | N | 2460 | -0- | -175 | -0- | 505 | 1 | 1955 | 3 | N | -0- | | | -0- |
| 02 | 2156 | N | 2007 | -0- | -149 | -0- | 438 | 1 | 1569 | 3 | N | -0- | | | -0- |

HUNT WELL #: 1 RRCID -> 208917 COMPL. DATE 04/26/2004 TOTAL DEPTH 6889 PERF. 6050 - 9620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 2439 | X | 2439 | -0- | -0- | -0- | 521 | 1 | 1918 | 3 | N | -0- | | | -0- |
| *10 | 2757 | X | 2757 | -0- | -0- | -0- | 553 | 1 | 2204 | 3 | N | -0- | | | -0- |
| *11 | 2610 | X | 2460 | -0- | -150 | -0- | 525 | 1 | 1935 | 3 | N | -0- | | | -0- |
| *12 | 2697 | X | 2403 | -0- | -294 | -0- | 519 | 1 | 1884 | 3 | N | -0- | | | -0- |
| *01 | 2759 | X | 2068 | -0- | -691 | -0- | 412 | 1 | 1656 | 3 | N | -0- | | | -0- |
| 02 | 2492 | X | 1311 | -0- | -1181 | -0- | 276 | 1 | 1035 | 3 | N | -0- | | | -0- |

HUNT WELL #: 4402 RRCID -> 212535 COMPL. DATE 09/07/2005 TOTAL DEPTH 7500 PERF. 6720 - 6948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 1680 | X | 1554 | -0- | -126 | -0- | 328 | 1 | 1226 | 3 | N | -0- | | | -0- |
| *10 | 2038 | X | 2038 | -0- | -0- | -0- | 415 | 1 | 1623 | 3 | N | -0- | | | -0- |
| *11 | 1747 | X | 1747 | -0- | -0- | -0- | 371 | 1 | 1376 | 3 | N | -0- | | | -0- |
| *12 | 1883 | X | 1883 | -0- | -0- | -0- | 414 | 1 | 1469 | 3 | N | -0- | | | -0- |
| *01 | 2179 | N | 2179 | -0- | -0- | -0- | 456 | 1 | 1723 | 3 | N | -0- | | | -0- |
| *02 | 1990 | N | 1990 | -0- | -0- | -0- | 451 | 1 | 1539 | 3 | N | -0- | | | -0- |

SNAKEBITE (ELLENBURGER) //CONT.// 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
FOUR SQUARE RANCH WELL #: 13T RRCID -> 214352 COMPL. DATE 09/28/2005 TOTAL DEPTH 7500 PERF. 6628 - 6791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FOUR SQUARE RANCH WELL #: 17H RRCID -> 226535 COMPL. DATE 12/12/2006 TOTAL DEPTH 6788 PERF. 7157 - 9700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FOUR SQUARE RANCH WELL #: 19H RRCID -> 243038 COMPL. DATE 06/21/2008 TOTAL DEPTH 6815 PERF. 6681 - 6815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 5580 | X | 3967 | -0- | -1613 | -0- | 810 | 1 | 3157 | 3 | N | -0- | | | | | -0- |
| *10 | 5766 | X | 4840 | -0- | -926 | -0- | 922 | 1 | 3918 | 3 | N | -0- | | | | | -0- |
| *11 | 4212 | X | 4212 | -0- | -0- | -0- | 846 | 1 | 3366 | 3 | N | -0- | | | | | -0- |
| *12 | 4516 | X | 4516 | -0- | -0- | -0- | 912 | 1 | 3604 | 3 | N | -0- | | | | | -0- |
| *01 | 4980 | X | 4980 | -0- | -0- | -0- | 975 | 1 | 4005 | 3 | N | -0- | | | | | -0- |
| 02 | 4368 | X | 3593 | -0- | -775 | -0- | 723 | 1 | 2870 | 3 | N | -0- | | | | | -0- |

FOUR SQUARE RANCH WELL #: 23H RRCID -> 244789 COMPL. DATE 10/12/2008 TOTAL DEPTH 6863 PERF. 6785 - 8700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOKOL (SAN MIGUEL) 84504 375 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
DAWSEY OPERATING COMPANY 208041
BOWMAN-RUSSELL WELL #: 4 RRCID -> 162079 COMPL. DATE 12/02/1996 TOTAL DEPTH 2123 PERF. 1799 - 1805

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROPERTY DEVELOPMENT GROUP, INC. 681459
BOWMAN-RUSSELL WELL #: 6 RRCID -> 167911 COMPL. DATE 04/01/1998 TOTAL DEPTH 2330 PERF. 1768 - 1780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 479 | -0- | -91 | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 10 | 486 | N | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 11 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| *12 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 01 | 496 | N | 384 | -0- | -112 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 274 | -0- | -146 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |

SOMERSET 84560 001 ASSOCIATED 49B CNTY: ATASCOSA
A&B PIPELINE OF TEXAS, INC. 000694
COLEMAN WELL #: 6 RRCID -> 118712 COMPL. DATE 02/27/1985 TOTAL DEPTH 1247 PERF. 1140 - 1164

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HERRERA, ADOLPH WELL #: 1 RRCID -> 123906 COMPL. DATE 01/16/1987 TOTAL DEPTH 1176 PERF. 1094 - 1121

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CIVRON PETROLEUM RES., LLC 120554
COLEMAN WELL #: 1 RRCID -> 118709 COMPL. DATE 06/26/1984 TOTAL DEPTH 1110 PERF. 1016 - 1032

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COLEMAN WELL #: 2 RRCID -> 118710 COMPL. DATE 06/26/1984 TOTAL DEPTH 1105 PERF. 1006 - 1024

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COLEMAN WELL #: 4 RRCID -> 118711 COMPL. DATE 11/05/1984 TOTAL DEPTH 1119 PERF. 1002 - 1016

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COLEMAN "A" WELL #: 1A RRCID -> 118713 COMPL. DATE 11/05/1984 TOTAL DEPTH 1179 PERF. 1052 - 1068

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SOMERSET //CONT.// 84560 001 ASSOCIATED 49B CNTY: ATASCOSA
CIVRON PETROLEUM RES., LLC //CONT.// 120554

COLEMAN "A" WELL #: 2A RRCID -> 118714 COMPL. DATE 11/16/1984 TOTAL DEPTH 1196 PERF. 1064 - 1080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLEMAN "A" WELL #: 3A RRCID -> 118715 COMPL. DATE 02/27/1985 TOTAL DEPTH 1194 PERF. 1052 - 1068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLEMAN WELL #: 3 RRCID -> 124077 COMPL. DATE 03/08/1984 TOTAL DEPTH 1110 PERF. 1016 - 1032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETTIT WELL #: 1 RRCID -> 131426 COMPL. DATE N/A TOTAL DEPTH 1170 PERF. 1090 - 1134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETTIT WELL #: 2 RRCID -> 131427 COMPL. DATE N/A TOTAL DEPTH 1220 PERF. 1070 - 1130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETTIT WELL #: 3 RRCID -> 131428 COMPL. DATE N/A TOTAL DEPTH 1220 PERF. 1064 - 1179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOMERSET //CONT.// 84560 001 ASSOCIATED 49B CNTY: ATASCOSA
ROBINSON, WINFRED JR. 721660
ROBINSON, WINFRED WELL #: 2 RRCID -> 127234 COMPL. DATE 10/01/1983 TOTAL DEPTH 649 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ROBINSON, WINFRED WELL #: 1 RRCID -> 192391 COMPL. DATE N/A TOTAL DEPTH 615 PERF. 550 - 615

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TURNER, L. M. JR. 874056
TURNER, L. M. JR. WELL #: 13 RRCID -> 141197 COMPL. DATE 07/27/1985 TOTAL DEPTH 600 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SOPHIA (WILCOX CONSOL.) 84660 600 ASSOCIATED CAPACITY CNTY: MCMULLEN
HAWTHORN ENERGY PARTNERS, LLC 368309
HARRIS, MARTIN WELL #: 9 RRCID -> 200487 COMPL. DATE 04/09/2003 TOTAL DEPTH 6259 PERF. 5574 - 5594

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 N | 49 | -0- | -71 | -0- | 49 | 2 | | N | -0- | | | -0- |
| 10 | 124 N | 58 | -0- | -66 | -0- | 58 | 2 | | N | -0- | | | -0- |
| 11 | 90 N | 73 | -0- | -17 | -0- | 73 | 2 | | N | -0- | | | -0- |
| 12 | 82 N | 82 | -0- | -0- | -0- | 82 | 2 | | N | -0- | | | -0- |
| 01 | 72 N | 72 | -0- | -0- | -0- | 72 | 2 | | N | -0- | | | -0- |
| 02 | 56 N | NO RPT | -0- | -56 | -0- | | | | N | NO RPT | | | -0- |

HARRIS, MARTIN R. WELL #: 10 RRCID -> 201319 COMPL. DATE 09/23/2003 TOTAL DEPTH 5850 PERF. 5552 - 5574

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 N | 74 | -0- | -46 | -0- | 74 | 2 | | N | -0- | | | -0- |
| 10 | 93 N | 86 | -0- | -7 | -0- | 86 | 2 | | N | -0- | | | -0- |
| 11 | 110 N | 110 | -0- | -0- | -0- | 110 | 2 | | N | -0- | | | -0- |
| 12 | 123 N | 123 | -0- | -0- | -0- | 123 | 2 | | N | -0- | | | -0- |
| 01 | 108 N | 108 | -0- | -0- | -0- | 108 | 2 | | N | -0- | | | -0- |
| 02 | 112 N | NO RPT | -0- | -112 | -0- | | | | N | NO RPT | | | -0- |

SPAULDING (WILCOX SLICK) 84971 475 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
WHITFIELD-MARTIN GU WELL #: 2 RRCID -> 198806 COMPL. DATE 09/17/2003 TOTAL DEPTH 8938 PERF. 8720 - 8730

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

SPAULDING (WILCOX SLICK) //CONT.// 84971 475 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861
WHITFIELD-MARTIN GU WELL #: 1 RRCID -> 198809 COMPL. DATE 05/18/2003 TOTAL DEPTH 8910 PERF. 8706 - 8722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7619 | X | 7619 | -0- | -0- | -0- | 640 | 1 | 6979 | 2 | N | -0- | | | | | 256 |
| 10 | 7447 | X | 7447 | -0- | -0- | -0- | 648 | 1 | 6653 | 2 | N | 133 | 180 | 1 | | | 209 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 11 | 6108 | X | 6108 | -0- | -0- | -0- | 551 | 1 | 5523 | 2 | N | 31 | | | | | 240 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 6601 | X | 6601 | -0- | -0- | -0- | 626 | 1 | 5963 | 2 | N | 11 | | | | | 251 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 6262 | X | 5883 | -0- | -379 | -0- | 538 | 1 | 5246 | 2 | N | 90 | | | | | 341 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 02 | 5656 | X | 5373 | -0- | -283 | -0- | 490 | 1 | 4803 | 2 | N | 73 | | | | | 414 |
| | | | | | | | 80 | 9 | | | | | | | | | |

SPINACH (ELAINE) 85188 300 ASSOCIATED 49B CNTY: ZAVALA
HUGHES, DAN A. COMPANY, L.P. 411736
SPINACH (ELAINE) UNIT WELL #: 1 RRCID -> 064649 COMPL. DATE 10/31/1988 TOTAL DEPTH 4015 PERF. 3764 - 3801

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

STOCKDALE (CARRIZO) 86217 500 ASSOCIATED 49B CNTY: WILSON
P.S.N. PETROLEUM, INC. 631524
CARR, WALTER M. WELL #: 1 RRCID -> 085689 COMPL. DATE 09/25/1979 TOTAL DEPTH 450 PERF. 431 - 437

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

REAMS, WAYNE WELL #: 1 RRCID -> 085690 COMPL. DATE 10/03/1979 TOTAL DEPTH 448 PERF. 435 - 438

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

REAMS, WAYNE WELL #: 2 RRCID -> 085933 COMPL. DATE 12/13/1979 TOTAL DEPTH 452 PERF. 445 - 452

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

STOREY (4280) 86357 180 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. 886261
STOREY, H. D. -A- WELL #: 2 RRCID -> 073889 COMPL. DATE 10/06/1977 TOTAL DEPTH 5736 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STOREY (4400) 86357 228 ASSOCIATED ONE WELL CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. 886261
STOREY, H. D. WELL #: 1 U RRCID -> 050838 COMPL. DATE 07/06/1969 TOTAL DEPTH 5809 PERF. 4399 - 4405

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STOREY (4470) 86357 304 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. 886261
STOREY, H. D. WELL #: 3 RRCID -> 050840 COMPL. DATE 07/31/1984 TOTAL DEPTH 5565 PERF. 4540 - 4560

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STOREY (4900) 86357 380 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. 886261
STOREY, H. D. WELL #: 5 U RRCID -> 051836 COMPL. DATE 12/10/1971 TOTAL DEPTH 5800 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STOREY (5150, GRABEN) 86357 684 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. 886261
STOREY, H. D. WELL #: 5 M RRCID -> 051901 COMPL. DATE 12/10/1971 TOTAL DEPTH 5800 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STUART CITY (EDWARDS LIME) 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
PXP MARTIN, ALBERT WELL #: 1 RRCID -> 000480 COMPL. DATE 02/02/1954 TOTAL DEPTH 11019 PERF.10092 - 10120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5880 | X | 4898 | -0- | -982 | -0- | 1609 | 1 | 3289 | 2 | N | -0- | | | | | -0- |
| 10 | 6820 | X | 5274 | -0- | -1546 | -0- | 280 | 1 | 4994 | 2 | N | -0- | | | | | -0- |
| 11 | 6600 | X | 4875 | -0- | -1725 | -0- | 593 | 1 | 4282 | 2 | N | -0- | | | | | -0- |
| 12 | 6820 | X | 4429 | -0- | -2391 | -0- | 108 | 1 | 4321 | 2 | N | -0- | | | | | -0- |
| 01 | 5297 | X | 5297 | -0- | -0- | -0- | 703 | 1 | 4594 | 2 | N | -0- | | | | | -0- |
| *02 | 3789 | X | 3789 | -0- | -0- | -0- | 332 | 1 | 3457 | 2 | N | -0- | | | | | -0- |

PETTY, O. S. -A- WELL #: 1 RRCID -> 000481 COMPL. DATE 04/18/1988 TOTAL DEPTH N/A PERF.10126 - 10270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2460 | X | 1721 | -0- | -739 | -0- | 184 | 1 | 1537 | 2 | N | -0- | | | | | -0- |
| 10 | 2693 | X | 2693 | -0- | -0- | -0- | 346 | 1 | 2346 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2460 | X | 2386 | -0- | -74 | -0- | 244 | 1 | 2142 | 2 | N | -0- | | | | | -0- |
| 12 | 2511 | X | 2432 | -0- | -79 | -0- | 216 | 1 | 2216 | 2 | N | -0- | | | | | -0- |
| 01 | 2330 | X | 2330 | -0- | -0- | -0- | 295 | 1 | 2035 | 2 | N | -0- | | | | | -0- |
| *02 | 2226 | X | 2226 | -0- | -0- | -0- | 167 | 1 | 2058 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

PXP PETTY, O. S. -B- WELL #: 2 RRCID -> 000482 COMPL. DATE 09/15/1954 TOTAL DEPTH 10224 PERF. 9981 - 10225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 | N | 1334 | -0- | -856 | -0- | 116 | 1 | 1218 | 2 | N | -0- | | | | | -0- |
| 10 | 2952 | N | 2952 | -0- | -0- | -0- | 393 | 1 | 2559 | 2 | N | -0- | | | | | -0- |
| 11 | 2328 | N | 2328 | -0- | -0- | -0- | 490 | 1 | 1838 | 2 | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3588 | -0- | 488 | 488 | 1637 | 1 | 1951 | 2 | N | -0- | | | | | -0- |
| 01 | 2807 | N | 2319 | -0- | -488 | -0- | 631 | 1 | 1688 | 2 | N | -0- | | | | | -0- |
| 02 | 2184 | N | 1949 | -0- | -235 | -0- | 498 | 1 | 1451 | 2 | N | -0- | | | | | -0- |

PXP PETTY, O. S. -A- WELL #: 4 RRCID -> 000483 COMPL. DATE 09/15/1954 TOTAL DEPTH 10224 PERF. 9971 - 10224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 843 | -0- | -687 | -0- | 277 | 1 | 566 | 2 | N | -0- | | | | | -0- |
| 10 | 1837 | N | 1837 | -0- | -0- | -0- | 98 | 1 | 1739 | 2 | N | -0- | | | | | -0- |
| 11 | 1872 | N | 1872 | -0- | -0- | -0- | 228 | 1 | 1644 | 2 | N | -0- | | | | | -0- |
| 12 | 1925 | N | 1925 | -0- | -0- | -0- | 47 | 1 | 1878 | 2 | N | -0- | | | | | -0- |
| 01 | 1863 | N | 1863 | -0- | -0- | -0- | 247 | 1 | 1616 | 2 | N | -0- | | | | | -0- |
| 02 | 1736 | N | 1401 | -0- | -335 | -0- | 123 | 1 | 1278 | 2 | N | -0- | | | | | -0- |

PXP HILL, JOE WELL #: 1 RRCID -> 000486 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF.10024 - 10221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1065 | N | 1065 | -0- | -0- | -0- | 92 | 1 | 973 | 2 | N | -0- | | | | | -0- |
| 10 | 1461 | N | 1461 | -0- | -0- | -0- | 195 | 1 | 1266 | 2 | N | -0- | | | | | -0- |
| 11 | 1417 | N | 1417 | -0- | -0- | -0- | 298 | 1 | 1119 | 2 | N | -0- | | | | | -0- |
| 12 | 1473 | N | 1473 | -0- | -0- | -0- | 672 | 1 | 801 | 2 | N | -0- | | | | | -0- |
| 01 | 1302 | N | 1302 | -0- | -0- | -0- | 355 | 1 | 947 | 2 | N | -0- | | | | | -0- |
| 02 | 784 | N | 68 | -0- | -716 | -0- | 18 | 1 | 50 | 2 | N | -0- | | | | | -0- |

PXP MARTIN, ALBERT WELL #: 1 RRCID -> 000487 COMPL. DATE 10/18/1958 TOTAL DEPTH 10232 PERF.10010 - 10216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2280 | X | 1208 | -0- | -1072 | -0- | 397 | 1 | 811 | 2 | N | -0- | | | | | -0- |
| 10 | 2732 | N | 2732 | -0- | -0- | -0- | 145 | 1 | 2587 | 2 | N | -0- | | | | | -0- |
| 11 | 3000 | N | 4586 | -0- | 1586 | 1586 | 557 | 1 | 4029 | 2 | N | -0- | | | | | -0- |
| 12 | 3100 | N | 4724 | -0- | 1624 | 3210 | 116 | 1 | 4608 | 2 | N | -0- | | | | | -0- |
| 01 | 3100 | N | 2775 | -0- | -325 | 2885 | 369 | 1 | 2406 | 2 | N | -0- | | | | | -0- |
| *02 | 4775 | X | 1890 | -0- | -2885 | -0- | 166 | 1 | 1724 | 2 | N | -0- | | | | | -0- |

STUART CITY (EDWARDS LIME) //CONT.// 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PXP PETTY, O.S. WELL #: 1 RRCID -> 000488 COMPL. DATE 12/05/1959 TOTAL DEPTH N/A PERF.10104 - 10184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2340 | X | 1853 | -0- | -487 | -0- | 198 | 1 | 1655 | 2 | N | -0- | | | | | -0- |
| 10 | 3240 | X | 3240 | -0- | -0- | -0- | 416 | 1 | 2824 | 2 | N | -0- | | | | | -0- |
| 11 | 2786 | X | 2786 | -0- | -0- | -0- | 285 | 1 | 2501 | 2 | N | -0- | | | | | -0- |
| 12 | 2960 | X | 2960 | -0- | -0- | -0- | 262 | 1 | 2698 | 2 | N | -0- | | | | | -0- |
| 01 | 2748 | X | 2748 | -0- | -0- | -0- | 349 | 1 | 2399 | 2 | N | -0- | | | | | -0- |
| *02 | 2484 | X | 2484 | -0- | -0- | -0- | 186 | 1 | 2298 | 2 | N | -0- | | | | | -0- |

KRAUSE, A. L. ESTATE WELL #: 1 RRCID -> 067607 COMPL. DATE 05/11/1977 TOTAL DEPTH 10508 PERF. 4497 - 4610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 261 | -0- | -939 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1430 | N | 1430 | -0- | -0- | -0- | 1430 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1137 | -0- | -63 | -0- | 17 | 1 | 1120 | 2 | N | -0- | | | | | -0- |
| 12 | 829 | N | 829 | -0- | -0- | -0- | 18 | 1 | 811 | 2 | N | -0- | | | | | -0- |
| 01 | 1240 | N | 459 | -0- | -781 | -0- | 2 | 1 | 457 | 2 | N | -0- | | | | | -0- |
| *02 | 1181 | N | 1181 | -0- | -0- | -0- | 1181 | 2 | | | N | -0- | | | | | -0- |

KRAUSE, A. L. ESTATE WELL #: 2 RRCID -> 068801 COMPL. DATE 09/29/1976 TOTAL DEPTH 11000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 396 | -0- | -1134 | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 741 | -0- | -65 | -0- | 741 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 472 | -0- | -338 | -0- | 7 | 1 | 465 | 2 | N | -0- | | | | | -0- |
| 12 | 403 | N | 236 | -0- | -167 | -0- | 5 | 1 | 231 | 2 | N | -0- | | | | | -0- |
| 01 | 1137 | N | 1137 | -0- | -0- | -0- | 5 | 1 | 1132 | 2 | N | -0- | | | | | -0- |
| *02 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | -0- |

KILLAM 299 WELL #: 1 RRCID -> 152136 COMPL. DATE 04/24/1997 TOTAL DEPTH 10249 PERF. 9868 - 10206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 670 | -0- | -230 | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 10 | 878 | N | 878 | -0- | -0- | -0- | 878 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 797 | -0- | -73 | -0- | 12 | 1 | 785 | 2 | N | -0- | | | | | -0- |
| 12 | 838 | N | 838 | -0- | -0- | -0- | 18 | 1 | 820 | 2 | N | -0- | | | | | -0- |
| 01 | 868 | N | 755 | -0- | -113 | -0- | 3 | 1 | 752 | 2 | N | -0- | | | | | -0- |
| 02 | 756 | N | 646 | -0- | -110 | -0- | 646 | 2 | | | N | -0- | | | | | -0- |

CRISP WELL #: 3 RRCID -> 163067 COMPL. DATE 04/29/1997 TOTAL DEPTH 10267 PERF. 9993 - 10100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 | N | 1073 | -0- | -667 | -0- | 1073 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1772 | N | 1772 | -0- | -0- | -0- | 1772 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1605 | N | 1605 | -0- | -0- | -0- | 23 | 1 | 1582 | 2 | N | -0- | | | | | -0- |
| 12 | 1500 | N | 1500 | -0- | -0- | -0- | 33 | 1 | 1467 | 2 | N | -0- | | | | | -0- |
| 01 | 1767 | N | 1497 | -0- | -270 | -0- | 6 | 1 | 1491 | 2 | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1431 | -0- | -81 | -0- | 1431 | 2 | | | N | -0- | | | | | -0- |

PXP MARTIN WELL #: 1H RRCID -> 188937 COMPL. DATE 11/21/2001 TOTAL DEPTH N/A PERF.10111 - 12758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6540 | X | 2484 | -0- | -4056 | -0- | 815<br>1 | 1<br>9 | 1668 | 2 | N | 1 | 1 | 8 | | | -0- |
| 10 | 7937 | X | 7937 | -0- | -0- | -0- | 422 | 1 | 7515 | 2 | N | -0- | | | | | -0- |
| 11 | 5940 | X | 5851 | -0- | -89 | -0- | 711 | 1 | 5140 | 2 | N | -0- | | | | | -0- |
| 12 | 6014 | X | 4722 | -0- | -1292 | -0- | 115 | 1 | 4607 | 2 | N | -0- | | | | | -0- |
| 01 | 6120 | X | 6120 | -0- | -0- | -0- | 813 | 1 | 5307 | 2 | N | -0- | | | | | -0- |
| *02 | 4719 | X | 4719 | -0- | -0- | -0- | 414 | 1 | 4305 | 2 | N | -0- | | | | | -0- |

STUART CITY (EDWARDS LIME) //CONT.// 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PXP HILL, JOE WELL #: 2 RRCID -> 193360 COMPL. DATE 11/01/2002 TOTAL DEPTH 10260 PERF.10040 - 10260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3300 | X | 2023 | -0- | -1277 | -0- | 176 | 1 | 1847 | 2 | N | -0- | | | | | -0- |
| 10 | 3352 | X | 3352 | -0- | -0- | -0- | 447 | 1 | 2905 | 2 | N | -0- | | | | | -0- |
| 11 | 3379 | X | 3379 | -0- | -0- | -0- | 711 | 1 | 2668 | 2 | N | -0- | | | | | -0- |
| 12 | 4175 | X | 4175 | -0- | -0- | -0- | 1904 | 1 | 2271 | 2 | N | -0- | | | | | -0- |
| 01 | 4325 | X | 4325 | -0- | -0- | -0- | 1177 | 1 | 3148 | 2 | N | -0- | | | | | -0- |
| *02 | 3159 | X | 3159 | -0- | -0- | -0- | 807 | 1 | 2352 | 2 | N | -0- | | | | | -0- |

PETTY RANCH WELL #: 1H RRCID -> 212087 COMPL. DATE 07/20/2004 TOTAL DEPTH 10181 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4980 | X | 2471 | -0- | -2509 | -0- | 265 | 1 | 2206 | 2 | N | -0- | | | | | -0- |
| 10 | 3855 | X | 3855 | -0- | -0- | -0- | 496 | 1 | 3359 | 2 | N | -0- | | | | | -0- |
| 11 | 3540 | X | 3464 | -0- | -76 | -0- | 354 | 1 | 3110 | 2 | N | -0- | | | | | -0- |
| 12 | 3658 | X | 3573 | -0- | -85 | -0- | 317 | 1 | 3256 | 2 | N | -0- | | | | | -0- |
| 01 | 2960 | X | 2960 | -0- | -0- | -0- | 375 | 1 | 2585 | 2 | N | -0- | | | | | -0- |
| *02 | 3088 | X | 3088 | -0- | -0- | -0- | 231 | 1 | 2857 | 2 | N | -0- | | | | | -0- |

KILLAM-GONZALEZ 299 GU WELL #: 1H RRCID -> 225718 COMPL. DATE 10/12/2007 TOTAL DEPTH 10523 PERF.10087 - 11477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3630 | X | 2198 | -0- | -1432 | -0- | 2198 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3105 | X | 3105 | -0- | -0- | -0- | 3105 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2940 | X | 2640 | -0- | -300 | -0- | 38 | 1 | 2602 | 2 | N | -0- | | | | | -0- |
| 12 | 3038 | X | 2704 | -0- | -334 | -0- | 60 | 1 | 2644 | 2 | N | -0- | | | | | -0- |
| 01 | 2725 | X | 2725 | -0- | -0- | -0- | 12 | 1 | 2713 | 2 | N | -0- | | | | | -0- |
| *02 | 2310 | X | 2310 | -0- | -0- | -0- | 2310 | 2 | | | N | -0- | | | | | -0- |

KILLAM-GONZALEZ 299 WELL #: 15 RRCID -> 242024 COMPL. DATE 04/16/2008 TOTAL DEPTH 10283 PERF. 9956 - 10004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 | N | 1557 | -0- | -633 | -0- | 1557 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1984 | N | 1906 | -0- | -78 | -0- | 1906 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2070 | N | 1841 | -0- | -229 | -0- | 27 | 1 | 1814 | 2 | N | -0- | | | | | -0- |
| 12 | 1740 | N | 1740 | -0- | -0- | -0- | 38 | 1 | 1702 | 2 | N | -0- | | | | | -0- |
| 01 | 1891 | N | 1742 | -0- | -149 | -0- | 8 | 1 | 1734 | 2 | N | -0- | | | | | -0- |
| 02 | 1708 | N | 1504 | -0- | -204 | -0- | 1504 | 2 | | | N | -0- | | | | | -0- |

KILLAM-GONZALEZ 299 WELL #: 16 RRCID -> 249657 COMPL. DATE 11/07/2008 TOTAL DEPTH 10164 PERF. 9940 - 10051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 1002 | -0- | -108 | -0- | 1002 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1276 | N | 1276 | -0- | -0- | -0- | 1276 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1182 | -0- | -18 | -0- | 17 | 1 | 1165 | 2 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 992 | -0- | -31 | -0- | 22 | 1 | 970 | 2 | N | -0- | | | | | -0- |
| 01 | 1271 | N | 796 | -0- | -475 | -0- | 3 | 1 | 793 | 2 | N | -0- | | | | | -0- |
| 02 | 1092 | N | 642 | -0- | -450 | -0- | 642 | 2 | | | N | -0- | | | | | -0- |

SUTTON PRODUCING CORP. 831283
APPLING WELL #: 1 RRCID -> 129473 COMPL. DATE 09/12/1988 TOTAL DEPTH 10270 PERF.10066 - 10152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6150 | X | 3974 | -0- | -2176 | -0- | 3974 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6355 | X | 3936 | -0- | -2419 | -0- | 3936 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6150 | X | 2813 | -0- | -3337 | -0- | 2813 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4991 | X | 2952 | -0- | -2039 | -0- | 2948 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 01 | 4991 | X | 2330 | -0- | -2661 | -0- | 2330 | 2 | | | N | -0- | | | | | -0- |
| *02 | 3834 | X | 3834 | -0- | -0- | -0- | 3834 | 2 | | | N | -0- | | | | | -0- |

STUART CITY (EDWARDS LIME) //CONT.// 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SUTTON PRODUCING CORP. //CONT.// 831283
APPLING WELL #: 2 RRCID -> 130985 COMPL. DATE 05/30/1989 TOTAL DEPTH 10300 PERF.10066 - 10256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | X | 2257 | -0- | -743 | -0- | 2257 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3201 | X | 3201 | -0- | -0- | -0- | 3201 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3000 | X | 2761 | -0- | -239 | -0- | 2761 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3100 | X | 2623 | -0- | -477 | -0- | 2623 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3100 | X | 908 | -0- | -2192 | -0- | 908 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | X | 1226 | -0- | -1574 | -0- | 1226 | 2 | | | N | -0- | | | | | -0- |

APPLING WELL #: 3 RRCID -> 133551 COMPL. DATE 12/15/1989 TOTAL DEPTH 10347 PERF.10088 - 10247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1500 | N | 1075 | -0- | -425 | -0- | 1075 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | 851 | -0- | -544 | -0- | 851 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1517 | N | 1517 | -0- | -0- | -0- | 1517 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 948 | -0- | -168 | -0- | 948 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2273 | N | 2273 | -0- | -0- | -0- | 2273 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1702 | N | 1702 | -0- | -0- | -0- | 1702 | 2 | | | N | -0- | | | | | -0- |

REEVES WELL #: 1 RRCID -> 140193 COMPL. DATE 11/11/1991 TOTAL DEPTH 10300 PERF.10052 - 10186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 | N | 1735 | -0- | -5 | -0- | 1735 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1922 | N | 1682 | -0- | -240 | -0- | 1682 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2130 | N | 932 | -0- | -1198 | -0- | 932 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1013 | -0- | -785 | -0- | 1013 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1674 | N | 1480 | -0- | -194 | -0- | 1480 | 2 | | | N | -0- | | | | | -0- |
| *02 | 2596 | N | 2596 | -0- | -0- | -0- | 2596 | 2 | | | N | -0- | | | | | -0- |

REEVES "A" WELL #: 2 RRCID -> 140196 COMPL. DATE 12/02/1991 TOTAL DEPTH 10300 PERF.10010 - 10096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 395 | -0- | -505 | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 10 | 991 | N | 991 | -0- | -0- | -0- | 991 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1386 | N | 1386 | -0- | -0- | -0- | 1386 | 2 | | | N | -0- | | | | | -0- |
| 12 | 967 | N | 967 | -0- | -0- | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 01 | 930 | N | 803 | -0- | -127 | -0- | 803 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 2 | | | N | -0- | | | | | -0- |

PRYOR WELL #: 2 RRCID -> 143921 COMPL. DATE 01/13/1993 TOTAL DEPTH 10300 PERF.10102 - 10193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 | N | 1349 | -0- | -241 | -0- | 1349 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1324 | N | 1324 | -0- | -0- | -0- | 1324 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1440 | N | 588 | -0- | -852 | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 512 | -0- | -883 | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1333 | N | 387 | -0- | -946 | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| *02 | 997 | N | 997 | -0- | -0- | -0- | 997 | 2 | | | N | -0- | | | | | -0- |

PRYOR WELL #: 3 RRCID -> 147056 COMPL. DATE 10/07/1993 TOTAL DEPTH 10300 PERF.10051 - 10217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2430 | N | 1698 | -0- | -732 | -0- | 1698 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1898 | N | 1898 | -0- | -0- | -0- | 1898 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2220 | N | 874 | -0- | -1346 | -0- | 874 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2039 | N | 2039 | -0- | -0- | -0- | 2039 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2579 | N | 2579 | -0- | -0- | -0- | 2579 | 2 | | | N | -0- | | | | | -0- |
| *02 | 2445 | N | 2445 | -0- | -0- | -0- | 2445 | 2 | | | N | -0- | | | | | -0- |

REEVES WELL #: 3 RRCID -> 152753 COMPL. DATE 11/22/1994 TOTAL DEPTH 10300 PERF.10124 - 10263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4620 | X | 3023 | -0- | -1597 | -0- | 3023 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5653 | X | 5653 | -0- | -0- | -0- | 5653 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6097 | X | 6097 | -0- | -0- | -0- | 6097 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5343 | X | 5343 | -0- | -0- | -0- | 5343 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5642 | X | 3748 | -0- | -1894 | -0- | 3748 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5684 | X | 3670 | -0- | -2014 | -0- | 3670 | 2 | | | N | -0- | | | | | -0- |

STUART CITY (EDWARDS LIME) //CONT.// 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC 833348
GUTIERREZ, R. M. WELL #: 2 RRCID -> 144751 COMPL. DATE 03/05/1993 TOTAL DEPTH 10260 PERF.10119 - 10198

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STOCKTON WELL #: 1A RRCID -> 147970 COMPL. DATE 12/01/1993 TOTAL DEPTH 10290 PERF.10078 - 10242

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VIRTEX OPERATING COMPANY, INC. 886261
ALDERMAN, EZRA WELL #: 1 RRCID -> 070702 COMPL. DATE 12/04/1976 TOTAL DEPTH 10414 PERF. 9917 - 10124

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 N | 736 | -0- | -824 | -0- | 92 | 1 | 644 | 2 | N | -0- | | | | | -0- |
| 10 | 1456 N | 1456 | -0- | -0- | -0- | 259 | 1 | 1197 | 2 | N | -0- | | | | | -0- |
| 11 | 1590 N | 1542 | -0- | -48 | -0- | 388 | 1 | 1154 | 2 | N | -0- | | | | | -0- |
| 12 | 1717 N | 1717 | -0- | -0- | -0- | 373 | 1 | 1344 | 2 | N | -0- | | | | | -0- |
| 01 | 1628 N | 1628 | -0- | -0- | -0- | 374 | 1 | 1254 | 2 | N | -0- | | | | | -0- |
| 02 | 1428 N | 836 | -0- | -592 | -0- | 836 | 2 | | | N | -0- | | | | | -0- |

ALDERMAN, EZRA 113 WELL #: 1 RRCID -> 246173 COMPL. DATE 01/02/2009 TOTAL DEPTH 10380 PERF. 9974 - 10061

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 N | 851 | -0- | -349 | -0- | 107 | 1 | 744 | 2 | N | -0- | | | | | -0- |
| 10 | 1228 N | 1228 | -0- | -0- | -0- | 219 | 1 | 1009 | 2 | N | -0- | | | | | -0- |
| 11 | 1590 N | 994 | -0- | -596 | -0- | 250 | 1 | 744 | 2 | N | -0- | | | | | -0- |
| 12 | 1254 N | 1254 | -0- | -0- | -0- | 273 | 1 | 981 | 2 | N | -0- | | | | | -0- |
| 01 | 1240 N | 1097 | -0- | -143 | -0- | 252 | 1 | 845 | 2 | N | -0- | | | | | -0- |
| 02 | 924 N | 671 | -0- | -253 | -0- | 671 | 2 | | | N | -0- | | | | | -0- |

SUN T S H (OLMOS) 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
CHATO 23 WELL #: 1 RRCID -> 180302 COMPL. DATE 10/18/2000 TOTAL DEPTH 7850 PERF. 7474 - 7518

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 N | 608 | -0- | -52 | -0- | 49 | 1 | 556 | 3 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 651 N | 606 | -0- | -45 | -0- | 43 | 1 | 561 | 3 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 705 N | 705 | -0- | -0- | -0- | 42 | 1 | 663 | 3 | Y | -0- | | | | | -0- |
| 12 | 713 N | 713 | -0- | -0- | -0- | 40 | 1 | 673 | 3 | Y | -0- | | | | | -0- |
| 01 | 661 N | 661 | -0- | -0- | -0- | 27 | 1 | 634 | 3 | Y | -0- | | | | | -0- |
| *02 | 488 N | 488 | -0- | -0- | -0- | 33 | 1 | 454 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |

CHATO 27 WELL #: 2 RRCID -> 181658 COMPL. DATE 01/16/2001 TOTAL DEPTH 8345 PERF. 7561 - 7611

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 N | 989 | -0- | -211 | -0- | 80 | 1 | 909 | 3 | Y | -0- | | | | | -0- |
| 10 | 1178 N | 980 | -0- | -198 | -0- | 69 | 1 | 911 | 3 | Y | -0- | | | | | -0- |
| 11 | 1140 N | 997 | -0- | -143 | -0- | 60 | 1 | 937 | 3 | Y | -0- | | | | | -0- |
| 12 | 1023 N | 889 | -0- | -134 | -0- | 50 | 1 | 839 | 3 | Y | -0- | | | | | -0- |
| 01 | 844 N | 844 | -0- | -0- | -0- | 34 | 1 | 810 | 3 | Y | -0- | | | | | -0- |
| *02 | 774 N | 774 | -0- | -0- | -0- | 52 | 1 | 722 | 3 | Y | -0- | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 27 WELL #: 5 RRCID -> 182821 COMPL. DATE 04/17/2001 TOTAL DEPTH 7896 PERF. 7578 - 7638

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 1065 | -0- | | -45 | -0- | 85 | 1 3 9 | 977 | 3 | Y | 3 | | | | | 16 |
| 10 | 1116 | N | 1033 | -0- | | -83 | -0- | 73 | 1 3 9 | 957 | 3 | Y | 3 | | | | | 19 |
| 11 | 1110 | N | 1023 | -0- | | -87 | -0- | 60 | 1 17 9 | 946 | 3 | Y | 15 | | | | | 34 |
| 12 | 1116 | N | 1021 | -0- | | -95 | -0- | 57 | 1 15 9 | 949 | 3 | Y | 14 | 34 | 1 | | | 14 |
| 01 | 993 | N | 993 | -0- | | -0- | -0- | 40 | 1 8 9 | 945 | 3 | Y | 7 | 8 | 1 | | | 13 |
| *02 | 893 | N | 893 | -0- | | -0- | -0- | 58 | 1 29 9 | 806 | 3 | Y | 26 | 16 | 1 | | | 23 |

CHATO 24 WELL #: 8 RRCID -> 183706 COMPL. DATE 02/10/2001 TOTAL DEPTH 7835 PERF. 7596 - 7664

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 1113 | -0- | | -57 | -0- | 89 | 1 1 9 | 1023 | 3 | Y | 1 | | | | | 6 |
| 10 | 1209 | N | 1164 | -0- | | -45 | -0- | 82 | 1 1 9 | 1081 | 3 | Y | 1 | | | | | 7 |
| 11 | 1170 | N | 1092 | -0- | | -78 | -0- | 65 | 1 6 9 | 1021 | 3 | Y | 5 | | | | | 12 |
| 12 | 1147 | N | 1069 | -0- | | -78 | -0- | 60 | 1 4 9 | 1005 | 3 | Y | 4 | 10 | 1 | | | 6 |
| 01 | 1072 | N | 1072 | -0- | | -0- | -0- | 43 | 1 2 9 | 1027 | 3 | Y | 2 | 3 | 1 | | | 5 |
| *02 | 958 | N | 958 | -0- | | -0- | -0- | 64 | 1 3 9 | 891 | 3 | Y | 3 | 3 | 1 | | | 5 |

GOLLA 7 WELL #: 1 RRCID -> 183708 COMPL. DATE 06/01/2005 TOTAL DEPTH 7888 PERF. 6067 - 7659

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2370 | X | 2199 | -0- | | -171 | -0- | 195 | 1 | 2004 | 3 | Y | -0- | | | | | -0- |
| 10 | 2356 | X | 1821 | -0- | | -535 | -0- | 161 | 1 1 9 | 1659 | 3 | Y | 1 | 1 | 8 | | | -0- |
| 11 | 2280 | X | 1993 | -0- | | -287 | -0- | 328 | 1 1 9 | 1664 | 3 | Y | 1 | 1 | 8 | | | -0- |
| 12 | 2356 | X | 1739 | -0- | | -617 | -0- | 868 | 1 1 9 | 870 | 3 | Y | 1 | 1 | 8 | | | -0- |
| 01 | 1720 | X | 1720 | -0- | | -0- | -0- | 846 | 1 34 9 | 840 | 3 | Y | 31 | | | | | 31 |
| *02 | 1266 | X | 1266 | -0- | | -0- | -0- | 119 | 1 1 9 | 1146 | 3 | Y | 1 | 31 | 1 | 1 | 8 | -0- |

CHATO 24 WELL #: 11 RRCID -> 183714 COMPL. DATE 05/25/2001 TOTAL DEPTH 7845 PERF. 7636 - 7700

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 373 | N | 373 | -0- | | -0- | -0- | 30 | 1 1 9 | 342 | 3 | Y | 1 | 1 | 8 | | | 3 |
| 10 | 341 | N | 334 | -0- | | -7 | -0- | 24 | 1 | 310 | 3 | Y | -0- | | | | | 3 |
| 11 | 360 | N | 302 | -0- | | -58 | -0- | 18 | 1 1 9 | 283 | 3 | Y | 1 | | | | | 4 |
| 12 | 372 | N | 315 | -0- | | -57 | -0- | 18 | 1 1 9 | 296 | 3 | Y | 1 | | | | | 5 |
| 01 | 305 | N | 305 | -0- | | -0- | -0- | 12 | 1 12 9 | 281 | 3 | Y | 11 | 6 | 1 | | | 10 |
| *02 | 232 | N | 232 | -0- | | -0- | -0- | 15 | 1 10 9 | 207 | 3 | Y | 9 | 10 | 1 | | | 9 |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 27 WELL #: 7 RRCID -> 184725 COMPL. DATE 04/24/2001 TOTAL DEPTH 7848 PERF. 7570 - 7630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 1 | -0- | -29 | -0- | 1 | 3 | | | Y | -0- | | | | | 1 |
| 10 | 8 | N | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 8 | | | 1 |

CHATO 27 WELL #: 6 RRCID -> 185419 COMPL. DATE 08/16/2001 TOTAL DEPTH 7887 PERF. 7582 - 7650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 405 | -0- | -15 | -0- | 33 | 1 | 372 | 3 | Y | -0- | | | | | -0- |
| 10 | 434 | N | 394 | -0- | -40 | -0- | 28 | 1 | 366 | 3 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 396 | -0- | -24 | -0- | 24 | 1 | 372 | 3 | Y | -0- | | | | | -0- |
| 12 | 434 | N | 373 | -0- | -61 | -0- | 21 | 1 | 352 | 3 | Y | -0- | | | | | -0- |
| 01 | 327 | N | 327 | -0- | -0- | -0- | 13 | 1 | 314 | 3 | Y | -0- | | | | | -0- |
| *02 | 306 | N | 306 | -0- | -0- | -0- | 20 | 1 | 286 | 3 | Y | -0- | | | | | -0- |

CHATO 27 WELL #: 4 RRCID -> 185421 COMPL. DATE 08/04/2001 TOTAL DEPTH 7757 PERF. 7530 - 7590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 1022 | -0- | -118 | -0- | 82 | 1 | 937 | 3 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1178 | N | 884 | -0- | -294 | -0- | 62 | 1 | 820 | 3 | Y | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1140 | N | 894 | -0- | -246 | -0- | 53 | 1 | 823 | 3 | Y | 16 | | | | | 35 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1054 | N | 875 | -0- | -179 | -0- | 49 | 1 | 811 | 3 | Y | 14 | 34 | 1 | | | 15 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 893 | N | 893 | -0- | -0- | -0- | 36 | 1 | 849 | 3 | Y | 7 | 9 | 1 | | | 13 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 854 | N | 854 | -0- | -0- | -0- | 56 | 1 | 786 | 3 | Y | 11 | 9 | 1 | | | 15 |
| | | | | | | | 12 | 9 | | | | | | | | | |

CHATO 22 WELL #: 26 RRCID -> 186226 COMPL. DATE 11/10/2001 TOTAL DEPTH 7900 PERF. 5979 - 5990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 443 | -0- | -37 | -0- | 36 | 1 | 407 | 3 | Y | -0- | | | | | 1 |
| 10 | 527 | N | 398 | -0- | -129 | -0- | 26 | 1 | 372 | 3 | Y | -0- | | | | | 1 |
| 11 | 480 | N | 378 | -0- | -102 | -0- | 29 | 1 | 349 | 3 | Y | -0- | | | | | 1 |
| 12 | 465 | N | 322 | -0- | -143 | -0- | 24 | 1 | 298 | 3 | Y | -0- | | | | | 1 |
| 01 | 317 | N | 317 | -0- | -0- | -0- | 21 | 1 | 296 | 3 | Y | -0- | | | | | 1 |
| *02 | 239 | N | 239 | -0- | -0- | -0- | 18 | 1 | 221 | 3 | Y | -0- | | | | | 1 |

CHATO 27 WELL #: 29 RRCID -> 186847 COMPL. DATE 11/29/2001 TOTAL DEPTH 7900 PERF. 7668 - 7715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 451 | -0- | -89 | -0- | 26 | 1 | 425 | 3 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 451 | -0- | -45 | -0- | 4 | 1 | 447 | 3 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 412 | -0- | -68 | -0- | 18 | 1 | 394 | 3 | Y | -0- | | | | | -0- |
| 12 | 465 | N | 371 | -0- | -94 | -0- | 16 | 1 | 355 | 3 | Y | -0- | | | | | -0- |
| 01 | 353 | N | 353 | -0- | -0- | -0- | 7 | 1 | 346 | 3 | Y | -0- | | | | | -0- |
| *02 | 348 | N | 348 | -0- | -0- | -0- | 6 | 1 | 342 | 3 | Y | -0- | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 22A WELL #: 27L RRCID -> 187229 COMPL. DATE 09/01/2008 TOTAL DEPTH 7900 PERF. 6025 - 7729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 951 | N | 951 | -0- | -0- | -0- | 35 | 1 | 914 | 3 | Y | 2 | 2 | 8 | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 874 | N | 874 | -0- | -0- | -0- | 34 | 1 | 837 | 3 | Y | 3 | 14 | 1 | 3 | 8 | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 872 | N | 872 | -0- | -0- | -0- | 54 | 1 | 818 | 3 | Y | -0- | | | | | 6 |
| 12 | 1001 | N | 1001 | -0- | -0- | -0- | 87 | 1 | 910 | 3 | Y | 4 | | | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 912 | N | 912 | -0- | -0- | -0- | 65 | 1 | 843 | 3 | Y | 4 | 6 | 1 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 811 | N | 811 | -0- | -0- | -0- | 53 | 1 | 738 | 3 | Y | 18 | 8 | 1 | 1 | 8 | 17 |
| | | | | | | | 20 | 9 | | | | | | | | | |

CHATO 27 WELL #: 24 RRCID -> 187230 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 5877 - 7639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 135 | N | 135 | -0- | -0- | -0- | 7 | 1 | 127 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 131 | N | 131 | -0- | -0- | -0- | 1 | 1 | 130 | 3 | Y | -0- | | | | | -0- |
| 11 | 145 | N | 145 | -0- | -0- | -0- | 6 | 1 | 139 | 3 | Y | -0- | | | | | -0- |
| 12 | 90 | N | 90 | -0- | -0- | -0- | 4 | 1 | 85 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 90 | N | 90 | -0- | -0- | -0- | 2 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| *02 | 131 | N | 131 | -0- | -0- | -0- | 2 | 1 | 128 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

CHATO 27 WELL #: 3A RRCID -> 187234 COMPL. DATE 10/26/2001 TOTAL DEPTH 7800 PERF. 7548 - 7568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1182 | N | 1182 | -0- | -0- | -0- | 96 | 1 | 1086 | 3 | Y | -0- | | | | | -0- |
| 10 | 1078 | N | 1078 | -0- | -0- | -0- | 70 | 1 | 1008 | 3 | Y | -0- | | | | | -0- |
| 11 | 1050 | N | 1020 | -0- | -30 | -0- | 79 | 1 | 941 | 3 | Y | -0- | | | | | -0- |
| 12 | 1209 | N | 1145 | -0- | -64 | -0- | 84 | 1 | 1061 | 3 | Y | -0- | | | | | -0- |
| 01 | 1101 | N | 1101 | -0- | -0- | -0- | 71 | 1 | 1030 | 3 | Y | -0- | | | | | -0- |
| *02 | 1059 | N | 1059 | -0- | -0- | -0- | 81 | 1 | 978 | 3 | Y | -0- | | | | | -0- |

MARTIN TR. 4 WELL #: 5 RRCID -> 187272 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 6102 - 7756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 658 | -0- | -92 | -0- | 55 | 1 | 560 | 3 | N | 39 | | | | | 122 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 651 | N | 597 | -0- | -54 | -0- | 67 | 1 | 494 | 3 | N | 33 | 76 | 1 | | | 79 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 731 | N | 731 | -0- | -0- | -0- | 91 | 1 | 574 | 3 | N | 60 | 100 | 1 | | | 39 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 682 | N | 595 | -0- | -87 | -0- | 203 | 1 | 348 | 3 | N | 40 | 1 | 8 | | | 78 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 589 | N | 512 | -0- | -77 | -0- | 215 | 1 | 251 | 3 | N | 42 | 94 | 1 | | | 26 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 672 | N | 553 | -0- | -119 | -0- | 62 | 1 | 445 | 3 | N | 42 | | | | | 68 |
| | | | | | | | 46 | 9 | | | | | | | | | |

CHATO 27 WELL #: 3 RRCID -> 187289 COMPL. DATE 09/20/2001 TOTAL DEPTH 7862 PERF. 6306 - 6309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 22 A WELL #: 28 RRCID -> 188476 COMPL. DATE 02/08/2002 TOTAL DEPTH 7850 PERF. 5898 - 5913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 645 | -0- | -15 | -0- | 37 | 1 | 608 | 3 | Y | -0- | | | | | 2 |
| 10 | 682 | N | 659 | -0- | -23 | -0- | 5 | 1 | 654 | 3 | Y | -0- | | | | | 2 |
| 11 | 660 | N | 636 | -0- | -24 | -0- | 28 | 1 | 608 | 3 | Y | -0- | | | | | 2 |
| 12 | 682 | N | 638 | -0- | -44 | -0- | 27 | 1 | 611 | 3 | Y | -0- | | | | | 2 |
| 01 | 583 | N | 583 | -0- | -0- | -0- | 12 | 1 | 571 | 3 | Y | -0- | | | | | 2 |
| *02 | 564 | N | 564 | -0- | -0- | -0- | 10 | 1 | 554 | 3 | Y | -0- | | | | | 2 |

CHATO 22 A WELL #: 25 RRCID -> 188869 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 6000 - 7707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 924 | -0- | -96 | -0- | 53 | 1 | 871 | 3 | Y | -0- | | | | | -0- |
| 10 | 1085 | N | 922 | -0- | -163 | -0- | 7 | 1 | 914 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1020 | N | 816 | -0- | -204 | -0- | 36 | 1 | 780 | 3 | Y | -0- | | | | | -0- |
| 12 | 961 | N | 899 | -0- | -62 | -0- | 38 | 1 | 861 | 3 | Y | -0- | | | | | -0- |
| 01 | 850 | N | 850 | -0- | -0- | -0- | 18 | 1 | 832 | 3 | Y | -0- | | | | | -0- |
| *02 | 573 | N | 573 | -0- | -0- | -0- | 10 | 1 | 563 | 3 | Y | -0- | | | | | -0- |

CHATO 22 A WELL #: 33 RRCID -> 189040 COMPL. DATE 06/01/2005 TOTAL DEPTH 7850 PERF. 6001 - 7724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 636 | -0- | -144 | -0- | 36 | 1 | 600 | 3 | Y | -0- | | | | | -0- |
| 10 | 744 | N | 562 | -0- | -182 | -0- | 5 | 1 | 557 | 3 | Y | -0- | | | | | -0- |
| 11 | 690 | N | 591 | -0- | -99 | -0- | 26 | 1 | 565 | 3 | Y | -0- | | | | | -0- |
| 12 | 651 | N | 567 | -0- | -84 | -0- | 24 | 1 | 543 | 3 | Y | -0- | | | | | -0- |
| 01 | 508 | N | 508 | -0- | -0- | -0- | 11 | 1 | 497 | 3 | Y | -0- | | | | | -0- |
| *02 | 583 | N | 583 | -0- | -0- | -0- | 10 | 1 | 573 | 3 | Y | -0- | | | | | -0- |

CHATO 24 WELL #: 18 RRCID -> 191315 COMPL. DATE 06/27/2002 TOTAL DEPTH 7750 PERF. 7578 - 7612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 1065 | -0- | -75 | -0- | 86 | 1 | 979 | 3 | Y | -0- | | | | | -0- |
| 10 | 1147 | N | 1106 | -0- | -41 | -0- | 78 | 1 | 1028 | 3 | Y | -0- | | | | | -0- |
| 11 | 1163 | N | 1163 | -0- | -0- | -0- | 70 | 1 | 1093 | 3 | Y | -0- | | | | | -0- |
| 12 | 1221 | N | 1221 | -0- | -0- | -0- | 69 | 1 | 1152 | 3 | Y | -0- | | | | | -0- |
| 01 | 1200 | N | 1200 | -0- | -0- | -0- | 48 | 1 | 1152 | 3 | Y | -0- | | | | | -0- |
| *02 | 1007 | N | 1007 | -0- | -0- | -0- | 67 | 1 | 940 | 3 | Y | -0- | | | | | -0- |

CHATO 28 A WELL #: 12 RRCID -> 191317 COMPL. DATE 06/09/2002 TOTAL DEPTH 7850 PERF. 7599 - 7607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 85 | -0- | -5 | -0- | 9 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 10 | 117 | N | 117 | -0- | -0- | -0- | 14 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 11 | 116 | N | 116 | -0- | -0- | -0- | 12 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 45 | -0- | -48 | -0- | 5 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 288 | N | 288 | -0- | -0- | -0- | 18 | 1 | 252 | 3 | N | 16 | 1 | 8 | | | 15 |
| | | | | | | | 18 | 9 | | | | | | | | | |

CHATO 24 WELL #: 14 RRCID -> 191318 COMPL. DATE 05/27/2002 TOTAL DEPTH 7750 PERF. 7595 - 7660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2310 | N | 2042 | -0- | -268 | -0- | 164 | 1 | 1878 | 3 | Y | -0- | | | | | 18 |
| 10 | 2294 | N | 1909 | -0- | -385 | -0- | 135 | 1 | 1770 | 3 | Y | 4 | | | | | 22 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2220 | N | 1908 | -0- | -312 | -0- | 114 | 1 | 1791 | 3 | Y | 3 | | | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2108 | N | 1903 | -0- | -205 | -0- | 107 | 1 | 1789 | 3 | Y | 6 | | | | | 31 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 2030 | X | 2030 | -0- | -0- | -0- | 82 | 1 | 1948 | 3 | Y | -0- | 31 | 1 | | | -0- |
| *02 | 1704 | X | 1704 | -0- | -0- | -0- | 114 | 1 | 1590 | 3 | Y | -0- | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
A.M.G. CHATO 25 WELL #: 15 RRCID -> 191320 COMPL. DATE 08/06/2002 TOTAL DEPTH 7850 PERF. 7524 - 7568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 887 | N | 887 | -0- | -0- | -0- | 71 | 1 | 815 | 3 | Y | 1 | 1 | 8 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 930 | N | 873 | -0- | -57 | -0- | 62 | 1 | 811 | 3 | Y | -0- | | | | | 4 |
| 11 | 876 | N | 876 | -0- | -0- | -0- | 53 | 1 | 823 | 3 | Y | -0- | | | | | 4 |
| 12 | 930 | N | 681 | -0- | -249 | -0- | 38 | 1 | 643 | 3 | Y | -0- | | | | | 4 |
| 01 | 448 | N | 448 | -0- | -0- | -0- | 18 | 1 | 426 | 3 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 746 | N | 746 | -0- | -0- | -0- | 50 | 1 | 695 | 3 | Y | 1 | 1 | 8 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |

CHATO 24 WELL #: 19 RRCID -> 191459 COMPL. DATE 09/19/2002 TOTAL DEPTH 7976 PERF. 7486 - 7532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1006 | N | 1006 | -0- | -0- | -0- | 81 | 1 | 925 | 3 | Y | -0- | | | | | -0- |
| 10 | 868 | N | 759 | -0- | -109 | -0- | 54 | 1 | 705 | 3 | Y | -0- | | | | | -0- |
| 11 | 1020 | N | 576 | -0- | -444 | -0- | 35 | 1 | 541 | 3 | Y | -0- | | | | | -0- |
| 12 | 1054 | N | 1054 | -0- | -0- | -0- | 60 | 1 | 994 | 3 | Y | -0- | | | | | -0- |
| 01 | 1127 | N | 1127 | -0- | -0- | -0- | 45 | 1 | 1082 | 3 | Y | -0- | | | | | -0- |
| *02 | 693 | N | 693 | -0- | -0- | -0- | 46 | 1 | 647 | 3 | Y | -0- | | | | | -0- |

APPLING 697 WELL #: 1 RRCID -> 191460 COMPL. DATE 08/22/2002 TOTAL DEPTH 7950 PERF. 7525 - 7578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 1091 | -0- | -19 | -0- | 103 | 1 | 987 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1229 | N | 1229 | -0- | -0- | -0- | 119 | 1 | 1110 | 3 | N | -0- | | | | | -0- |
| 11 | 1110 | N | 540 | -0- | -570 | -0- | 79 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1072 | -0- | -44 | -0- | 175 | 1 | 897 | 3 | N | -0- | | | | | -0- |
| 01 | 1240 | N | 1056 | -0- | -184 | -0- | 106 | 1 | 950 | 3 | N | -0- | | | | | -0- |
| *02 | 890 | N | 890 | -0- | -0- | -0- | 110 | 1 | 780 | 3 | N | -0- | | | | | -0- |

APPLING 697 WELL #: 2 RRCID -> 191461 COMPL. DATE 09/20/2002 TOTAL DEPTH 8028 PERF. 7518 - 7558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 253 | -0- | -47 | -0- | 24 | 1 | 229 | 3 | Y | -0- | | | | | -0- |
| 10 | 325 | N | 325 | -0- | -0- | -0- | 32 | 1 | 293 | 3 | Y | -0- | | | | | -0- |
| 11 | 465 | N | 465 | -0- | -0- | -0- | 68 | 1 | 395 | 3 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 272 | N | 272 | -0- | -0- | -0- | 44 | 1 | 228 | 3 | Y | -0- | | | | | -0- |
| 01 | 300 | N | 300 | -0- | -0- | -0- | 30 | 1 | 269 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 289 | N | 289 | -0- | -0- | -0- | 36 | 1 | 253 | 3 | Y | -0- | | | | | 1 |

CHATO 24 WELL #: 10 RRCID -> 191462 COMPL. DATE 09/06/2002 TOTAL DEPTH 8001 PERF. 7510 - 7554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 647 | N | 647 | -0- | -0- | -0- | 52 | 1 | 592 | 3 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 744 | N | 686 | -0- | -58 | -0- | 48 | 1 | 636 | 3 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 684 | N | 684 | -0- | -0- | -0- | 40 | 1 | 627 | 3 | Y | 15 | | | | | 30 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 682 | N | 662 | -0- | -20 | -0- | 37 | 1 | 610 | 3 | Y | 14 | 35 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 587 | N | 587 | -0- | -0- | -0- | 23 | 1 | 555 | 3 | Y | 8 | 9 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 503 | N | 503 | -0- | -0- | -0- | 33 | 1 | 459 | 3 | Y | 10 | 9 | 1 | | | 9 |
| | | | | | | | 11 | 9 | | | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 697 WELL #: 3 RRCID -> 192562 COMPL. DATE 10/06/2002 TOTAL DEPTH 8000 PERF. 7516 - 7565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 525 | N | 525 | -0- | -0- | -0- | 50 | 1 | 475 | 3 | Y | -0- | | | | | 18 |
| 10 | 589 | N | 535 | -0- | -54 | -0- | 52 | 1 | 483 | 3 | Y | -0- | | | | | 18 |
| 11 | 570 | N | 519 | -0- | -51 | -0- | 76 | 1 | 441 | 3 | Y | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 558 | N | 504 | -0- | -54 | -0- | 82 | 1 | 422 | 3 | Y | -0- | | | | | 20 |
| 01 | 546 | N | 546 | -0- | -0- | -0- | 55 | 1 | 490 | 3 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 472 | N | 472 | -0- | -0- | -0- | 58 | 1 | 414 | 3 | Y | -0- | | | | | 21 |

CHATO 22 WELL #: 13 RRCID -> 192945 COMPL. DATE 06/01/2005 TOTAL DEPTH 7804 PERF. 5864 - 5876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 278 | X | 35 | -0- | -243 | -0- | 3 | 1 | 32 | 3 | Y | -0- | | | | | -0- |
| 10 | 27 | X | 27 | -0- | -0- | -0- | 2 | 1 | 25 | 3 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 26 | -0- | -4 | -0- | 2 | 1 | 24 | 3 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 6 | -0- | -25 | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 42 | -0- | 42 | 42 | 3 | 1 | 39 | 3 | Y | -0- | | | | | -0- |

CHATO 22 WELL #: 9 RRCID -> 193146 COMPL. DATE 09/10/2001 TOTAL DEPTH 7900 PERF. 5838 - 5931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 82 | -0- | -38 | -0- | 7 | 1 | 75 | 3 | Y | -0- | | | | | 1 |
| 10 | 93 | N | 78 | -0- | -15 | -0- | 5 | 1 | 73 | 3 | Y | -0- | | | | | 1 |
| 11 | 90 | N | 80 | -0- | -10 | -0- | 6 | 1 | 74 | 3 | Y | -0- | | | | | 1 |
| 12 | 93 | N | 79 | -0- | -14 | -0- | 6 | 1 | 73 | 3 | Y | -0- | | | | | 1 |
| 01 | 63 | N | 63 | -0- | -0- | -0- | 4 | 1 | 59 | 3 | Y | -0- | | | | | 1 |
| *02 | 96 | N | 96 | -0- | -0- | -0- | 7 | 1 | 89 | 3 | Y | -0- | | | | | 1 |

APPLING 697 WELL #: 10 RRCID -> 193489 COMPL. DATE 01/17/2003 TOTAL DEPTH 7900 PERF. 7490 - 7527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1180 | N | 1180 | -0- | -0- | -0- | 112 | 1 | 1068 | 3 | Y | -0- | | | | | 5 |
| 10 | 1240 | N | 1156 | -0- | -84 | -0- | 112 | 1 | 1044 | 3 | Y | -0- | | | | | 5 |
| 11 | 1350 | N | 1072 | -0- | -278 | -0- | 157 | 1 | 914 | 3 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1209 | N | 1102 | -0- | -107 | -0- | 180 | 1 | 922 | 3 | Y | -0- | | | | | 6 |
| 01 | 1341 | N | 1341 | -0- | -0- | -0- | 134 | 1 | 1206 | 3 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 1015 | N | 1015 | -0- | -0- | -0- | 125 | 1 | 890 | 3 | Y | -0- | | | | | 7 |

APPLING 700 WELL #: 8 RRCID -> 193504 COMPL. DATE 10/05/2002 TOTAL DEPTH 8004 PERF. 7485 - 7533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1107 | N | 1107 | -0- | -0- | -0- | 105 | 1 | 1002 | 3 | Y | -0- | | | | | 31 |
| 10 | 279 | N | 202 | -0- | -77 | -0- | 20 | 1 | 182 | 3 | Y | -0- | | | | | 31 |
| 11 | 750 | N | 81 | -0- | -669 | -0- | 12 | 1 | 68 | 3 | Y | 1 | 23 | 1 | 1 | 8 | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1147 | N | 109 | -0- | -1038 | -0- | 18 | 1 | 90 | 3 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 124 | N | 124 | -0- | -0- | -0- | 12 | 1 | 109 | 3 | Y | 3 | | | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 7 | 3 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
CHATO 22 A WELL #: 32 RRCID -> 193506 COMPL. DATE 12/11/2002 TOTAL DEPTH 7900 PERF. 6055 - 6074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 1212 | -0- | -168 | -0- | 45 | 1 | 1165 | 3 | Y | 2 | | | | | 47 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1364 | N | 1220 | -0- | -144 | -0- | 47 | 1 | 1173 | 3 | Y | -0- | 31 | 1 | | | 16 |
| 11 | 1320 | N | 1134 | -0- | -186 | -0- | 69 | 1 | 1065 | 3 | Y | -0- | | | | | 16 |
| 12 | 1240 | N | 1118 | -0- | -122 | -0- | 96 | 1 | 1012 | 3 | Y | 9 | | | | | 25 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1093 | N | 1093 | -0- | -0- | -0- | 78 | 1 | 1003 | 3 | Y | 11 | 16 | 1 | | | 20 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *02 | 1041 | N | 1041 | -0- | -0- | -0- | 68 | 1 | 962 | 3 | Y | 10 | 20 | 1 | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |

APPLING 697 WELL #: 9 RRCID -> 193511 COMPL. DATE 10/21/2002 TOTAL DEPTH 7939 PERF. 7492 - 7544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | X | 1014 | -0- | -516 | -0- | 96 | 1 | 917 | 3 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1581 | X | 971 | -0- | -610 | -0- | 94 | 1 | 877 | 3 | Y | -0- | | | | | 11 |
| 11 | 1530 | X | 1283 | -0- | -247 | -0- | 185 | 1 | 1081 | 3 | Y | 15 | 15 | 8 | | | 11 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1426 | X | 1036 | -0- | -390 | -0- | 169 | 1 | 867 | 3 | Y | -0- | | | | | 11 |
| 01 | 1317 | X | 1317 | -0- | -0- | -0- | 132 | 1 | 1184 | 3 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 770 | X | 770 | -0- | -0- | -0- | 95 | 1 | 675 | 3 | Y | -0- | | | | | 12 |

CHATO 24 WELL #: 21 RRCID -> 193569 COMPL. DATE 01/06/2003 TOTAL DEPTH 7740 PERF. 7482 - 7521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2610 | X | 2421 | -0- | -189 | -0- | 195 | 1 | 2222 | 3 | Y | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2635 | X | 1920 | -0- | -715 | -0- | 136 | 1 | 1782 | 3 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2520 | X | 2139 | -0- | -381 | -0- | 127 | 1 | 1994 | 3 | Y | 16 | | | | | 33 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 2542 | X | 2519 | -0- | -23 | -0- | 142 | 1 | 2362 | 3 | Y | 14 | 35 | 1 | | | 12 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 1731 | X | 1731 | -0- | -0- | -0- | 70 | 1 | 1658 | 3 | Y | 3 | 7 | 1 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 1572 | X | 1572 | -0- | -0- | -0- | 105 | 1 | 1467 | 3 | Y | -0- | 8 | 1 | | | -0- |

MARTIN TR. 4 WELL #: 1 RRCID -> 193642 COMPL. DATE 11/21/2002 TOTAL DEPTH 7900 PERF. 6083 - 7773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 276 | -0- | -114 | -0- | 24 | 1 | 241 | 3 | Y | 10 | 37 | 1 | 1 | 8 | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 527 | N | 457 | -0- | -70 | -0- | 50 | 1 | 375 | 3 | Y | 29 | | | | | 32 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 330 | N | 310 | -0- | -20 | -0- | 39 | 1 | 245 | 3 | Y | 24 | 27 | 1 | | | 29 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 279 | N | 241 | -0- | -38 | -0- | 73 | 1 | 125 | 3 | Y | 39 | 34 | 1 | | | 34 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 553 | N | 553 | -0- | -0- | -0- | 221 | 1 | 258 | 3 | Y | 67 | 90 | 1 | | | 11 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| *02 | 309 | N | 309 | -0- | -0- | -0- | 21 | 1 | 149 | 3 | Y | 126 | 67 | 1 | 1 | 8 | 69 |
| | | | | | | | 139 | 9 | | | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GOLLA 7 WELL #: 2 RRCID -> 193645 COMPL. DATE 11/07/2002 TOTAL DEPTH 7900 PERF. 6072 - 7752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 378 | -0- | -282 | -0- | 34 | 1 | 344 | 3 | Y | -0- | | | | | -0- |
| 10 | 527 | N | 363 | -0- | -164 | -0- | 32 | 1 | 331 | 3 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 348 | -0- | -72 | -0- | 57 | 1 | 291 | 3 | Y | -0- | | | | | -0- |
| 12 | 403 | N | 387 | -0- | -16 | -0- | 193 | 1 | 194 | 3 | Y | -0- | | | | | -0- |
| 01 | 396 | N | 396 | -0- | -0- | -0- | 182 | 1 | 180 | 3 | Y | 31 | | | | | 31 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *02 | 391 | N | 391 | -0- | -0- | -0- | 30 | 1 | 294 | 3 | Y | 61 | | | | | 92 |
| | | | | | | | 67 | 9 | | | | | | | | | |

APPLING 697 WELL #: 11 RRCID -> 195475 COMPL. DATE 05/01/2003 TOTAL DEPTH 7870 PERF. 7487 - 7524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2127 | N | 2127 | -0- | -0- | -0- | 202 | 1 | 1923 | 3 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1533 | N | 1533 | -0- | -0- | -0- | 148 | 1 | 1382 | 3 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 870 | N | 730 | -0- | -140 | -0- | 106 | 1 | 621 | 3 | Y | 3 | 14 | 1 | 2 | 8 | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 982 | N | 982 | -0- | -0- | -0- | 160 | 1 | 819 | 3 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 571 | N | 571 | -0- | -0- | -0- | 57 | 1 | 511 | 3 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 1056 | N | 1056 | -0- | -0- | -0- | 130 | 1 | 922 | 3 | Y | 4 | 1 | 8 | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |

CHATO 24 WELL #: 20 RRCID -> 195484 COMPL. DATE 03/29/2003 TOTAL DEPTH 7900 PERF. 7533 - 7569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 349 | N | 349 | -0- | -0- | -0- | 28 | 1 | 321 | 3 | Y | -0- | | | | | 2 |
| 10 | 197 | N | 197 | -0- | -0- | -0- | 14 | 1 | 183 | 3 | Y | -0- | | | | | 2 |
| 11 | 331 | N | 331 | -0- | -0- | -0- | 20 | 1 | 311 | 3 | Y | -0- | | | | | 2 |
| 12 | 372 | N | 355 | -0- | -17 | -0- | 20 | 1 | 334 | 3 | Y | 1 | 1 | 8 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 230 | N | 230 | -0- | -0- | -0- | 9 | 1 | 221 | 3 | Y | -0- | 2 | 1 | | | -0- |
| *02 | 190 | N | 190 | -0- | -0- | -0- | 13 | 1 | 177 | 3 | Y | -0- | | | | | -0- |

CHATO 23 WELL #: 17 RRCID -> 195713 COMPL. DATE 04/16/2003 TOTAL DEPTH 7828 PERF. 7434 - 7454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 569 | N | 569 | -0- | -0- | -0- | 46 | 1 | 523 | 3 | Y | -0- | | | | | -0- |
| 10 | 588 | N | 588 | -0- | -0- | -0- | 42 | 1 | 546 | 3 | Y | -0- | | | | | -0- |
| 11 | 660 | N | 526 | -0- | -134 | -0- | 32 | 1 | 494 | 3 | Y | -0- | | | | | -0- |
| 12 | 589 | N | 537 | -0- | -52 | -0- | 30 | 1 | 507 | 3 | Y | -0- | | | | | -0- |
| 01 | 532 | N | 532 | -0- | -0- | -0- | 22 | 1 | 510 | 3 | Y | -0- | | | | | -0- |
| *02 | 461 | N | 461 | -0- | -0- | -0- | 31 | 1 | 430 | 3 | Y | -0- | | | | | -0- |

APPLING 698 WELL #: 12 RRCID -> 195827 COMPL. DATE 06/25/2003 TOTAL DEPTH 7900 PERF. 7439 - 7474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 834 | N | 834 | -0- | -0- | -0- | 79 | 1 | 754 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 868 | N | 818 | -0- | -50 | -0- | 79 | 1 | 738 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 870 | N | 777 | -0- | -93 | -0- | 114 | 1 | 663 | 3 | Y | -0- | | | | | -0- |
| 12 | 868 | N | 706 | -0- | -162 | -0- | 115 | 1 | 591 | 3 | Y | -0- | | | | | -0- |
| 01 | 788 | N | 788 | -0- | -0- | -0- | 79 | 1 | 706 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 679 | N | 679 | -0- | -0- | -0- | 82 | 1 | 580 | 3 | Y | 15 | 10 | 1 | 1 | 8 | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MARTIN TR. 2 WELL #: 4 RRCID -> 195829 COMPL. DATE 06/01/2005 TOTAL DEPTH 7748 PERF. 6028 - 7532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 8 | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 1 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 15 | 11 | 1 | | | 5 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 8 | | | | | 13 |

APPLING 747 WELL #: 13 RRCID -> 197131 COMPL. DATE 08/26/2003 TOTAL DEPTH 7704 PERF. 7487 - 7525

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 678 | N | 678 | -0- | -0- | -0- | 62 | 1 | 587 | 3 | Y | 26 | 26 | 8 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 652 | N | 652 | -0- | -0- | -0- | 63 | 1 | 589 | 3 | Y | -0- | | | | | -0- |
| 11 | 660 | N | 616 | -0- | -44 | -0- | 90 | 1 | 526 | 3 | Y | -0- | | | | | -0- |
| 12 | 713 | N | 597 | -0- | -116 | -0- | 98 | 1 | 499 | 3 | Y | -0- | | | | | -0- |
| 01 | 614 | N | 614 | -0- | -0- | -0- | 61 | 1 | 549 | 3 | Y | 4 | 1 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 538 | N | 538 | -0- | -0- | -0- | 65 | 1 | 458 | 3 | Y | 14 | 12 | 1 | | | 5 |
| | | | | | | | 15 | 9 | | | | | | | | | |

MARTIN TR4 UNIT WELL #: 6 RRCID -> 197132 COMPL. DATE 08/29/2003 TOTAL DEPTH 7750 PERF. 5978 - 7624

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 316 | -0- | -614 | -0- | 27 | 1 | 268 | 3 | Y | 19 | 15 | 1 | 1 | 8 | 45 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 1116 | N | 360 | -0- | -756 | -0- | 43 | 1 | 317 | 3 | Y | -0- | 5 | 1 | | | 40 |
| 11 | 1187 | N | 1187 | -0- | -0- | -0- | 161 | 1 | 1016 | 3 | Y | 9 | | | | | 49 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1598 | N | 1598 | -0- | -0- | -0- | 582 | 1 | 996 | 3 | Y | 18 | 43 | 1 | 1 | 8 | 23 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 1453 | N | 1453 | -0- | -0- | -0- | 659 | 1 | 770 | 3 | Y | 22 | | | | | 45 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *02 | 940 | N | 940 | -0- | -0- | -0- | 113 | 1 | 817 | 3 | Y | 9 | 40 | 1 | 1 | 8 | 13 |
| | | | | | | | 10 | 9 | | | | | | | | | |

APPLING 700 WELL #: 15 RRCID -> 199473 COMPL. DATE 12/05/2003 TOTAL DEPTH 7810 PERF. 7462 - 7498

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 456 | N | 456 | -0- | -0- | -0- | 43 | 1 | 413 | 3 | Y | -0- | | | | | 15 |
| 10 | 434 | N | 396 | -0- | -38 | -0- | 38 | 1 | 358 | 3 | Y | -0- | | | | | 15 |
| 11 | 450 | N | 387 | -0- | -63 | -0- | 57 | 1 | 330 | 3 | Y | -0- | 11 | 1 | | | 4 |
| 12 | 465 | N | 389 | -0- | -76 | -0- | 63 | 1 | 323 | 3 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 406 | N | 406 | -0- | -0- | -0- | 41 | 1 | 363 | 3 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 340 | N | 340 | -0- | -0- | -0- | 42 | 1 | 297 | 3 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |

APPLING 697 WELL #: 14 RRCID -> 199491 COMPL. DATE 11/22/2003 TOTAL DEPTH 7826 PERF. 7470 - 7514

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 506 | -0- | -34 | -0- | 48 | 1 | 458 | 3 | Y | -0- | | | | | -0- |
| 10 | 682 | N | 468 | -0- | -214 | -0- | 45 | 1 | 423 | 3 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 468 | -0- | -102 | -0- | 68 | 1 | 400 | 3 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 376 | -0- | -151 | -0- | 61 | 1 | 315 | 3 | Y | -0- | | | | | -0- |
| 01 | 440 | N | 440 | -0- | -0- | -0- | 44 | 1 | 393 | 3 | Y | 3 | 1 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 330 | N | 330 | -0- | -0- | -0- | 39 | 1 | 276 | 3 | Y | 14 | 10 | 1 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MARTIN TR. 2 WELL #: 3 RRCID -> 202116 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 6026 - 7634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | X | 1127 | -0- | -103 | -0- | 101 | 1 | 1024 | 3 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1767 | X | 1254 | -0- | -513 | -0- | 149 | 1 | 1103 | 3 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1710 | X | 911 | -0- | -799 | -0- | 124 | 1 | 783 | 3 | Y | 4 | 5 | 1 | 1 | 8 | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1767 | X | 1219 | -0- | -548 | -0- | 448 | 1 | 767 | 3 | Y | 4 | 1 | 8 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1573 | N | 1573 | -0- | -0- | -0- | 717 | 1 | 838 | 3 | Y | 16 | 16 | 1 | | | 6 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *02 | 1251 | N | 1251 | -0- | -0- | -0- | 152 | 1 | 1091 | 3 | Y | 7 | | | | | 13 |
| | | | | | | | 8 | 9 | | | | | | | | | |

APPLING 700 WELL #: 5 RRCID -> 203275 COMPL. DATE 06/05/2004 TOTAL DEPTH 7811 PERF. 7474 - 7520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 89 | -0- | -91 | -0- | 8 | 1 | 81 | 3 | Y | -0- | | | | | 11 |
| 10 | 186 | N | 46 | -0- | -140 | -0- | 4 | 1 | 42 | 3 | Y | -0- | | | | | 11 |
| 11 | 120 | N | 70 | -0- | -50 | -0- | 10 | 1 | 60 | 3 | Y | -0- | 11 | 1 | | | -0- |
| 12 | 93 | N | 27 | -0- | -66 | -0- | 4 | 1 | 22 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 34 | N | 34 | -0- | -0- | -0- | 3 | 1 | 28 | 3 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 85 | N | 85 | -0- | -0- | -0- | 10 | 1 | 74 | 3 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |

APPLING 697 GU WELL #: 4 RRCID -> 203276 COMPL. DATE 05/22/2004 TOTAL DEPTH 7842 PERF. 7518 - 7558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 994 | N | 994 | -0- | -0- | -0- | 94 | 1 | 900 | 3 | Y | -0- | | | | | -0- |
| 10 | 1054 | N | 851 | -0- | -203 | -0- | 83 | 1 | 768 | 3 | Y | -0- | | | | | -0- |
| 11 | 1020 | N | 893 | -0- | -127 | -0- | 130 | 1 | 763 | 3 | Y | -0- | | | | | -0- |
| 12 | 1023 | N | 796 | -0- | -227 | -0- | 130 | 1 | 666 | 3 | Y | -0- | | | | | -0- |
| 01 | 826 | N | 826 | -0- | -0- | -0- | 83 | 1 | 742 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 775 | N | 775 | -0- | -0- | -0- | 96 | 1 | 679 | 3 | Y | -0- | | | | | 1 |

AMG CHATO 25 C WELL #: 17 RRCID -> 203288 COMPL. DATE 07/10/2004 TOTAL DEPTH 7850 PERF. 7490 - 7534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 161 | -0- | -19 | -0- | 13 | 1 | 148 | 3 | Y | -0- | | | | | 3 |
| 10 | 186 | N | 146 | -0- | -40 | -0- | 10 | 1 | 136 | 3 | Y | -0- | | | | | 3 |
| 11 | 210 | N | 162 | -0- | -48 | -0- | 10 | 1 | 152 | 3 | Y | -0- | | | | | 3 |
| 12 | 155 | N | 113 | -0- | -42 | -0- | 6 | 1 | 107 | 3 | Y | -0- | | | | | 3 |
| 01 | 69 | N | 69 | -0- | -0- | -0- | 3 | 1 | 65 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 85 | N | 85 | -0- | -0- | -0- | 6 | 1 | 79 | 3 | Y | -0- | | | | | 4 |

CHATO 24 WELL #: 23 RRCID -> 203290 COMPL. DATE 05/11/2004 TOTAL DEPTH 7850 PERF. 7444 - 7740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 267 | -0- | -3 | -0- | 20 | 1 | 235 | 3 | Y | 11 | | | | | 46 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 291 | N | 291 | -0- | -0- | -0- | 20 | 1 | 263 | 3 | Y | 7 | | | | | 53 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 287 | N | 287 | -0- | -0- | -0- | 16 | 1 | 251 | 3 | Y | 18 | | | | | 71 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 279 | N | 260 | -0- | -19 | -0- | 15 | 1 | 244 | 3 | Y | 1 | 1 | 8 | | | 71 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 235 | N | 235 | -0- | -0- | -0- | 9 | 1 | 225 | 3 | Y | 1 | 31 | 1 | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 215 | N | 215 | -0- | -0- | -0- | 14 | 1 | 201 | 3 | Y | -0- | 41 | 1 | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
CHATO 28 B WELL #: 34 RRCID -> 203973 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 6024 - 6044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 700 | N | 700 | -0- | -0- | -0- | 53 | 1 | 641 | 3 | Y | 5 | 1 | 8 | | | 33 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 713 | N | 607 | -0- | -106 | -0- | 37 | 1 | 564 | 3 | Y | 5 | 29 | 1 | 1 | 8 | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 720 | N | 626 | -0- | -94 | -0- | 33 | 1 | 582 | 3 | Y | 10 | | | | | 18 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 713 | N | 632 | -0- | -81 | -0- | 35 | 1 | 590 | 3 | Y | 6 | 1 | 8 | | | 23 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 621 | N | 621 | -0- | -0- | -0- | 25 | 1 | 596 | 3 | Y | -0- | | | | | 23 |
| *02 | 480 | N | 480 | -0- | -0- | -0- | 22 | 1 | 457 | 3 | Y | 1 | 23 | 1 | 1 | 8 | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

APPLING 697 GU WELL #: 7 RRCID -> 204626 COMPL. DATE 09/28/2004 TOTAL DEPTH 7955 PERF. 7494 - 7542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1391 | -0- | -19 | -0- | 132 | 1 | 1257 | 3 | Y | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1550 | N | 1437 | -0- | -113 | -0- | 139 | 1 | 1295 | 3 | Y | 3 | | | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1331 | -0- | -49 | -0- | 194 | 1 | 1130 | 3 | Y | 6 | 21 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1426 | N | 1311 | -0- | -115 | -0- | 214 | 1 | 1094 | 3 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1447 | N | 1447 | -0- | -0- | -0- | 145 | 1 | 1298 | 3 | Y | 4 | | | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 1218 | N | 1218 | -0- | -0- | -0- | 150 | 1 | 1064 | 3 | Y | 4 | | | | | 18 |
| | | | | | | | 4 | 9 | | | | | | | | | |

MARTIN TR. 4 WELL #: 2 RRCID -> 206415 COMPL. DATE 06/01/2005 TOTAL DEPTH 7803 PERF. 6023 - 7634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1980 | X | 1491 | -0- | -489 | -0- | 132 | 1 | 1337 | 3 | Y | 20 | 77 | 1 | | | 7 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 2046 | X | 1564 | -0- | -482 | -0- | 178 | 1 | 1322 | 3 | Y | 58 | | | | | 65 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 1860 | X | 1419 | -0- | -441 | -0- | 187 | 1 | 1178 | 3 | Y | 49 | 55 | 1 | | | 59 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 1811 | X | 1811 | -0- | -0- | -0- | 643 | 1 | 1098 | 3 | Y | 64 | 60 | 1 | | | 63 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 1566 | X | 1566 | -0- | -0- | -0- | 723 | 1 | 843 | 3 | Y | -0- | 63 | 1 | | | -0- |
| *02 | 1258 | X | 1258 | -0- | -0- | -0- | 154 | 1 | 1104 | 3 | Y | -0- | | | | | -0- |

APPLING 698 WELL #: 18 RRCID -> 206456 COMPL. DATE 01/26/2005 TOTAL DEPTH 7850 PERF. 7441 - 7496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 769 | -0- | -71 | -0- | 73 | 1 | 693 | 3 | Y | 3 | | | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 961 | N | 774 | -0- | -187 | -0- | 75 | 1 | 695 | 3 | Y | 4 | | | | | 26 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 810 | N | 740 | -0- | -70 | -0- | 107 | 1 | 625 | 3 | Y | 7 | 26 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 806 | N | 744 | -0- | -62 | -0- | 121 | 1 | 619 | 3 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 713 | N | 713 | -0- | -0- | -0- | 71 | 1 | 638 | 3 | Y | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 606 | N | 606 | -0- | -0- | -0- | 74 | 1 | 528 | 3 | Y | 4 | | | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

APPLING 698 WELL #: 16 RRCID -> 208679 COMPL. DATE 03/16/2005 TOTAL DEPTH 7700 PERF. 7474 - 7512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | 1405 | -0- | -65 | -0- | 133 | 1 | 1272 | 3 | Y | -0- | | | | | -0- |
| 10 | 1440 | N | 1440 | -0- | -0- | -0- | 140 | 1 | 1300 | 3 | Y | -0- | | | | | -0- |
| 11 | 1389 | N | 1389 | -0- | -0- | -0- | 203 | 1 | 1186 | 3 | Y | -0- | | | | | -0- |
| 12 | 1457 | N | 1278 | -0- | -179 | -0- | 209 | 1 | 1069 | 3 | Y | -0- | | | | | -0- |
| 01 | 1286 | N | 1286 | -0- | -0- | -0- | 129 | 1 | 1153 | 3 | Y | 4 | 1 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 1086 | N | 1086 | -0- | -0- | -0- | 132 | 1 | 939 | 3 | Y | 14 | 11 | 1 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |

APPLING 698 WELL #: 19 RRCID -> 208913 COMPL. DATE 04/23/2005 TOTAL DEPTH 7680 PERF. 7429 - 7462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | N | 1655 | -0- | -115 | -0- | 157 | 1 | 1497 | 3 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1619 | N | 1619 | -0- | -0- | -0- | 157 | 1 | 1462 | 3 | Y | -0- | | | | | 9 |
| 11 | 1650 | N | 1571 | -0- | -79 | -0- | 229 | 1 | 1340 | 3 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1705 | N | 1493 | -0- | -212 | -0- | 243 | 1 | 1246 | 3 | Y | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1481 | N | 1481 | -0- | -0- | -0- | 148 | 1 | 1329 | 3 | Y | 4 | 9 | 1 | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 1273 | N | 1273 | -0- | -0- | -0- | 155 | 1 | 1103 | 3 | Y | 14 | 17 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |

APPLING 700 WELL #: 17T RRCID -> 209340 COMPL. DATE 04/02/2005 TOTAL DEPTH 7700 PERF. 7464 - 7494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 414 | -0- | -36 | -0- | 39 | 1 | 375 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | N | 293 | -0- | -203 | -0- | 28 | 1 | 265 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 120 | -0- | -390 | -0- | 17 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 12 | 434 | N | 40 | -0- | -394 | -0- | 7 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 01 | 279 | N | 22 | -0- | -257 | -0- | 2 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | N | -0- | | | | | -0- |

APPLING 747 WELL #: 21 RRCID -> 210055 COMPL. DATE 06/26/2005 TOTAL DEPTH 7650 PERF. 7472 - 7522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 692 | -0- | -28 | -0- | 66 | 1 | 626 | 3 | Y | -0- | | | | | -0- |
| 10 | 744 | N | 681 | -0- | -63 | -0- | 66 | 1 | 615 | 3 | Y | -0- | | | | | -0- |
| 11 | 720 | N | 648 | -0- | -72 | -0- | 95 | 1 | 553 | 3 | Y | -0- | | | | | -0- |
| 12 | 713 | N | 655 | -0- | -58 | -0- | 107 | 1 | 548 | 3 | Y | -0- | | | | | -0- |
| 01 | 672 | N | 672 | -0- | -0- | -0- | 67 | 1 | 601 | 3 | Y | 4 | 1 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 616 | N | 616 | -0- | -0- | -0- | 74 | 1 | 527 | 3 | Y | 14 | 12 | 1 | | | 5 |
| | | | | | | | 15 | 9 | | | | | | | | | |

APPLING 10 WELL #: 20 RRCID -> 211320 COMPL. DATE 07/12/2005 TOTAL DEPTH 7650 PERF. 7438 - 7480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 137 | -0- | -13 | -0- | 11 | 1 | 102 | 3 | N | 22 | | | | | 62 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 156 | N | 156 | -0- | -0- | -0- | 14 | 1 | 133 | 3 | N | 8 | 45 | 1 | 1 | 8 | 24 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 141 | N | 141 | -0- | -0- | -0- | 20 | 1 | 117 | 3 | N | 4 | | | | | 28 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 155 | N | 151 | -0- | -4 | -0- | 22 | 1 | 114 | 3 | N | 14 | | | | | 42 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 155 | N | 120 | -0- | -35 | -0- | 11 | 1 | 98 | 3 | N | 10 | | | | | 52 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 177 | N | 177 | -0- | -0- | -0- | 21 | 1 | 152 | 3 | N | 4 | 20 | 1 | 1 | 8 | 35 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 698 WELL #: 24 RRCID -> 211612 COMPL. DATE 08/20/2005 TOTAL DEPTH 7650 PERF. 7438 - 7472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1244 | N | 1244 | -0- | -0- | -0- | 118 | 1 | 1120 | 3 | Y | 5 | | | | | 40 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1254 | -0- | -48 | -0- | 121 | 1 | 1127 | 3 | Y | 5 | | | | | 45 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1190 | -0- | -130 | -0- | 173 | 1 | 1013 | 3 | Y | 4 | | | | | 49 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1076 | -0- | -195 | -0- | 176 | 1 | 899 | 3 | Y | 1 | | | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1054 | N | 1054 | -0- | -0- | -0- | 106 | 1 | 948 | 3 | Y | -0- | 47 | 1 | | | 3 |
| *02 | 862 | N | 862 | -0- | -0- | -0- | 106 | 1 | 756 | 3 | Y | -0- | | | | | 3 |

APPLING 698 WELL #: 23 RRCID -> 211770 COMPL. DATE 09/21/2005 TOTAL DEPTH 7700 PERF. 7502 - 7543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 5 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 6 | | | | | 11 |
| *02 | 143 | N | 143 | -0- | -0- | -0- | 17 | 1 | 123 | 3 | Y | 3 | | | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |

APPLING 698 WELL #: 22 RRCID -> 212058 COMPL. DATE 06/15/2005 TOTAL DEPTH 7650 PERF. 7478 - 7519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | N | 1704 | -0- | -186 | -0- | 161 | 1 | 1539 | 3 | Y | 4 | | | | | 63 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1829 | N | 1758 | -0- | -71 | -0- | 170 | 1 | 1587 | 3 | Y | 1 | | | | | 64 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1860 | N | 1634 | -0- | -226 | -0- | 236 | 1 | 1381 | 3 | Y | 15 | | | | | 79 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1700 | -0- | -67 | -0- | 272 | 1 | 1391 | 3 | Y | 34 | | | | | 113 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 1697 | N | 1697 | -0- | -0- | -0- | 170 | 1 | 1524 | 3 | Y | 3 | 54 | 1 | | | 62 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 1396 | N | 1396 | -0- | -0- | -0- | 170 | 1 | 1211 | 3 | Y | 14 | 54 | 1 | | | 22 |
| | | | | | | | 15 | 9 | | | | | | | | | |

APPLING 10 WELL #: 25 RRCID -> 212536 COMPL. DATE 09/07/2005 TOTAL DEPTH 7600 PERF. 7430 - 7470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 279 | -0- | -81 | -0- | 27 | 1 | 252 | 3 | Y | -0- | | | | | 2 |
| 10 | 372 | N | 284 | -0- | -88 | -0- | 27 | 1 | 256 | 3 | Y | 1 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 330 | N | 274 | -0- | -56 | -0- | 40 | 1 | 233 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 279 | N | 274 | -0- | -5 | -0- | 45 | 1 | 228 | 3 | Y | 1 | 1 | 8 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 312 | N | 312 | -0- | -0- | -0- | 31 | 1 | 274 | 3 | Y | 6 | 5 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *02 | 323 | N | 323 | -0- | -0- | -0- | 39 | 1 | 280 | 3 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 697 GU WELL #: 27 RRCID -> 213228 COMPL. DATE 10/05/2005 TOTAL DEPTH 7602 PERF. 7424 - 7449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 170 | -0- | -10 | -0- | 16 | 1 | 154 | 3 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 132 | -0- | -54 | -0- | 13 | 1 | 119 | 3 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 163 | -0- | -17 | -0- | 24 | 1 | 139 | 3 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 186 | -0- | -0- | -0- | 30 | 1 | 156 | 3 | Y | -0- | | | | | -0- |
| 01 | 183 | N | 183 | -0- | -0- | -0- | 18 | 1 | 161 | 3 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 142 | N | 142 | -0- | -0- | -0- | 17 | 1 | 121 | 3 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |

APPLING 698 WELL #: 26 RRCID -> 214732 COMPL. DATE 12/14/2005 TOTAL DEPTH 7750 PERF. 7469 - 7510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1529 | -0- | -1 | -0- | 145 | 1 | 1378 | 3 | Y | 5 | | | | | 36 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1643 | N | 1253 | -0- | -390 | -0- | 121 | 1 | 1129 | 3 | Y | 3 | 26 | 1 | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1360 | -0- | -350 | -0- | 196 | 1 | 1143 | 3 | Y | 19 | | | | | 32 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1576 | -0- | -5 | -0- | 256 | 1 | 1312 | 3 | Y | 7 | | | | | 39 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1409 | N | 1409 | -0- | -0- | -0- | 141 | 1 | 1262 | 3 | Y | 5 | 29 | 1 | | | 15 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 1279 | N | 1279 | -0- | -0- | -0- | 157 | 1 | 1116 | 3 | Y | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |

APPLING 9 WELL #: 30 RRCID -> 218723 COMPL. DATE 05/18/2006 TOTAL DEPTH 7750 PERF. 7466 - 7486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2400 | N | 2330 | -0- | -70 | -0- | 221 | 1 | 2107 | 3 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2499 | N | 2499 | -0- | -0- | -0- | 242 | 1 | 2256 | 3 | Y | 1 | 10 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2370 | N | 2347 | -0- | -23 | -0- | 343 | 1 | 2002 | 3 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2418 | N | 2104 | -0- | -314 | -0- | 343 | 1 | 1758 | 3 | Y | 3 | | | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2000 | N | 2185 | -0- | 185 | 185 | 218 | 1 | 1959 | 3 | Y | 7 | | | | | 19 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 2143 | N | 1958 | -0- | -185 | -0- | 241 | 1 | 1709 | 3 | Y | 7 | 13 | 1 | | | 13 |
| | | | | | | | 8 | 9 | | | | | | | | | |

APPLING 10 WELL #: 28 RRCID -> 219485 COMPL. DATE 02/28/2006 TOTAL DEPTH 7728 PERF. 7486 - 7516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 143 | -0- | -667 | -0- | 13 | 1 | 124 | 3 | Y | 5 | | | | | 30 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 775 | N | 219 | -0- | -556 | -0- | 21 | 1 | 196 | 3 | Y | 2 | 24 | 1 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1105 | N | 1105 | -0- | -0- | -0- | 159 | 1 | 926 | 3 | Y | 18 | | | | | 26 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1350 | N | 1350 | -0- | -0- | -0- | 220 | 1 | 1124 | 3 | Y | 5 | | | | | 31 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 876 | X | 876 | -0- | -0- | -0- | 87 | 1 | 783 | 3 | Y | 5 | 26 | 1 | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 819 | X | 819 | -0- | -0- | -0- | 100 | 1 | 713 | 3 | Y | 5 | | | | | 15 |
| | | | | | | | 6 | 9 | | | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MARTIN TR. 2 WELL #: 14 RRCID -> 219979 COMPL. DATE 06/01/2005 TOTAL DEPTH 7800 PERF. 5912 - 7534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3069 | -0- | 69 | 378 | 274 | 1 | 2775 | 3 | Y | 18 | 16 | 1 | | | 45 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 3069 | N | 2691 | -0- | -378 | -0- | 320 | 1 | 2370 | 3 | Y | 1 | 5 | 1 | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2503 | X | 2503 | -0- | -0- | -0- | 341 | 1 | 2151 | 3 | Y | 10 | | | | | 51 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2395 | X | 2395 | -0- | -0- | -0- | 877 | 1 | 1498 | 3 | Y | 18 | 44 | 1 | | | 25 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 2367 | X | 2367 | -0- | -0- | -0- | 1080 | 1 | 1262 | 3 | Y | 23 | | | | | 48 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *02 | 1664 | X | 1664 | -0- | -0- | -0- | 202 | 1 | 1453 | 3 | Y | 8 | 41 | 1 | | | 15 |
| | | | | | | | 9 | 9 | | | | | | | | | |

APPLING 698 WELL #: 31 RRCID -> 220849 COMPL. DATE 06/09/2006 TOTAL DEPTH 7750 PERF. 7442 - 7468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 567 | -0- | -3 | -0- | 54 | 1 | 513 | 3 | Y | -0- | | | | | 57 |
| 10 | 620 | N | 594 | -0- | -26 | -0- | 58 | 1 | 536 | 3 | Y | -0- | | | | | 57 |
| 11 | 575 | N | 575 | -0- | -0- | -0- | 84 | 1 | 491 | 3 | Y | -0- | | | | | 57 |
| 12 | 599 | N | 599 | -0- | -0- | -0- | 98 | 1 | 501 | 3 | Y | -0- | | | | | 57 |
| 01 | 566 | N | 566 | -0- | -0- | -0- | 57 | 1 | 509 | 3 | Y | -0- | | | | | 57 |
| *02 | 476 | N | 476 | -0- | -0- | -0- | 59 | 1 | 416 | 3 | Y | 1 | 40 | 1 | 1 | 8 | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |

APPLING 9 WELL #: 32 RRCID -> 221119 COMPL. DATE 07/25/2006 TOTAL DEPTH 7750 PERF. 7509 - 7540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 639 | -0- | -141 | -0- | 60 | 1 | 569 | 3 | Y | 9 | | | | | 84 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 713 | N | 496 | -0- | -217 | -0- | 48 | 1 | 444 | 3 | Y | 4 | 56 | 1 | | | 32 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 720 | N | 337 | -0- | -383 | -0- | 47 | 1 | 277 | 3 | Y | 12 | | | | | 44 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 651 | N | 337 | -0- | -314 | -0- | 52 | 1 | 267 | 3 | Y | 16 | | | | | 60 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 177 | N | 177 | -0- | -0- | -0- | 17 | 1 | 152 | 3 | Y | 7 | | | | | 67 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 135 | N | 135 | -0- | -0- | -0- | 16 | 1 | 112 | 3 | Y | 6 | 41 | 1 | | | 32 |
| | | | | | | | 7 | 9 | | | | | | | | | |

MARTIN TR. 2 WELL #: 15 RRCID -> 233337 COMPL. DATE 09/15/2007 TOTAL DEPTH 7698 PERF. 7472 - 7506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | 1363 | -0- | -107 | -0- | 117 | 1 | 1185 | 3 | Y | 55 | | | | | 118 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 10 | 1395 | N | 564 | -0- | -831 | -0- | 61 | 1 | 455 | 3 | Y | 44 | 84 | 1 | | | 78 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 1440 | N | 786 | -0- | -654 | -0- | 101 | 1 | 635 | 3 | Y | 45 | 61 | 1 | | | 62 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 1395 | N | 724 | -0- | -671 | -0- | 259 | 1 | 444 | 3 | Y | 19 | | | | | 81 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 679 | X | 679 | -0- | -0- | -0- | 300 | 1 | 351 | 3 | Y | 25 | 63 | 1 | | | 43 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *02 | 286 | X | 286 | -0- | -0- | -0- | 33 | 1 | 234 | 3 | Y | 17 | | | | | 60 |
| | | | | | | | 19 | 9 | | | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
AMG CHATO 25 C WELL #: 38 RRCID -> 233688 COMPL. DATE 04/27/2007 TOTAL DEPTH 7900 PERF. 5919 - 7672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1337 | N | 1337 | -0- | -0- | -0- | 91 | 1 | 1245 | 3 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1333 | N | 1316 | -0- | -17 | -0- | 71 | 1 | 1241 | 3 | Y | 4 | | | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1310 | N | 1310 | -0- | -0- | -0- | 96 | 1 | 1214 | 3 | Y | -0- | | | | | 17 |
| 12 | 1395 | N | 1256 | -0- | -139 | -0- | 65 | 1 | 1181 | 3 | Y | 9 | 1 | 8 | | | 25 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1182 | N | 1182 | -0- | -0- | -0- | 76 | 1 | 1100 | 3 | Y | 5 | 14 | 1 | | | 16 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 1013 | N | 1013 | -0- | -0- | -0- | 45 | 1 | 962 | 3 | Y | 5 | 11 | 1 | 1 | 8 | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |

CHATO 28 D WELL #: 39 RRCID -> 233689 COMPL. DATE 05/13/2007 TOTAL DEPTH 7900 PERF. 5967 - 7680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 321 | -0- | -39 | -0- | 52 | 1 | 269 | 3 | Y | -0- | | | | | 2 |
| 10 | 372 | N | 324 | -0- | -48 | -0- | 40 | 1 | 284 | 3 | Y | -0- | | | | | 2 |
| 11 | 356 | N | 356 | -0- | -0- | -0- | 43 | 1 | 312 | 3 | Y | 1 | 1 | 8 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 341 | N | 340 | -0- | -1 | -0- | 82 | 1 | 258 | 3 | Y | -0- | | | | | 2 |
| 01 | 356 | N | 356 | -0- | -0- | -0- | 62 | 1 | 290 | 3 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | | Y | -0- | | | | | 6 |

CHATO 28 WELL #: 30 RRCID -> 233816 COMPL. DATE 04/12/2007 TOTAL DEPTH 7900 PERF. 5992 - 7720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1952 | N | 1952 | -0- | -0- | -0- | 220 | 1 | 1725 | 3 | Y | 6 | | | | | 41 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2046 | N | 1849 | -0- | -197 | -0- | 139 | 1 | 1703 | 3 | Y | 6 | 37 | 1 | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1826 | -0- | -94 | -0- | 132 | 1 | 1680 | 3 | Y | 13 | | | | | 23 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2015 | N | 1821 | -0- | -194 | -0- | 128 | 1 | 1678 | 3 | Y | 14 | | | | | 37 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 1824 | N | 1824 | -0- | -0- | -0- | 127 | 1 | 1658 | 3 | Y | 35 | | | | | 72 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *02 | 1609 | N | 1609 | -0- | -0- | -0- | 115 | 1 | 1472 | 3 | Y | 20 | 70 | 1 | | | 22 |
| | | | | | | | 22 | 9 | | | | | | | | | |

CHATO 28 D WELL #: 40 RRCID -> 233819 COMPL. DATE 07/12/2007 TOTAL DEPTH 7900 PERF. 5951 - 7679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 588 | -0- | -102 | -0- | 96 | 1 | 492 | 3 | Y | -0- | | | | | 1 |
| 10 | 806 | N | 442 | -0- | -364 | -0- | 55 | 1 | 387 | 3 | Y | -0- | | | | | 1 |
| 11 | 570 | N | 432 | -0- | -138 | -0- | 52 | 1 | 380 | 3 | Y | -0- | | | | | 1 |
| 12 | 620 | N | 463 | -0- | -157 | -0- | 111 | 1 | 352 | 3 | Y | -0- | | | | | 1 |
| 01 | 456 | N | 456 | -0- | -0- | -0- | 79 | 1 | 371 | 3 | Y | 5 | | | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | Y | -0- | | | | | 6 |

CHATO 28 C WELL #: 46 RRCID -> 233820 COMPL. DATE 05/14/2011 TOTAL DEPTH 7900 PERF. 6008 - 7780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 617 | N | 617 | -0- | -0- | -0- | 41 | 1 | 561 | 3 | Y | 14 | 22 | 1 | 4 | 8 | 24 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 682 | N | 549 | -0- | -133 | -0- | 29 | 1 | 503 | 3 | Y | 15 | 23 | 1 | 1 | 8 | 15 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 536 | N | 536 | -0- | -0- | -0- | 38 | 1 | 485 | 3 | Y | 12 | | | | | 27 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 651 | N | 497 | -0- | -154 | -0- | 25 | 1 | 447 | 3 | Y | 23 | 1 | 8 | | | 49 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 467 | N | 467 | -0- | -0- | -0- | 29 | 1 | 420 | 3 | Y | 16 | 34 | 1 | | | 31 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *02 | 404 | N | 404 | -0- | -0- | -0- | 17 | 1 | 368 | 3 | Y | 17 | 1 | 8 | | | 47 |
| | | | | | | | 19 | 9 | | | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
AMG CHATO 25 C WELL #: 41 RRCID -> 233823 COMPL. DATE 08/03/2007 TOTAL DEPTH 7916 PERF. 5925 - 7640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 600 | -0- | -0- | -0- | 41 | 1 | 558 | 3 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 627 | N | 627 | -0- | -0- | -0- | 34 | 1 | 591 | 3 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 639 | N | 639 | -0- | -0- | -0- | 47 | 1 | 592 | 3 | Y | -0- | | | | | 8 |
| 12 | 620 | N | 597 | -0- | -23 | -0- | 31 | 1 | 562 | 3 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 456 | N | 456 | -0- | -0- | -0- | 29 | 1 | 425 | 3 | Y | 2 | 7 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 584 | N | 584 | -0- | -0- | -0- | 26 | 1 | 556 | 3 | Y | 2 | 5 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |

AMG CHATO 25 C WELL #: 44 RRCID -> 234010 COMPL. DATE 10/18/2007 TOTAL DEPTH 7900 PERF. 5913 - 7637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1030 | N | 1030 | -0- | -0- | -0- | 70 | 1 | 957 | 3 | Y | 3 | | | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1085 | N | 698 | -0- | -387 | -0- | 38 | 1 | 651 | 3 | Y | 8 | | | | | 38 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1290 | N | 559 | -0- | -731 | -0- | 41 | 1 | 518 | 3 | Y | -0- | | | | | 38 |
| 12 | 1054 | N | 916 | -0- | -138 | -0- | 47 | 1 | 848 | 3 | Y | 19 | | | | | 57 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 326 | N | 326 | -0- | -0- | -0- | 20 | 1 | 294 | 3 | Y | 11 | 33 | 1 | | | 35 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *02 | 198 | N | 198 | -0- | -0- | -0- | 8 | 1 | 176 | 3 | Y | 13 | 28 | 1 | | | 20 |
| | | | | | | | 14 | 9 | | | | | | | | | |

CHATO 28 C WELL #: 48 RRCID -> 235515 COMPL. DATE 11/09/2007 TOTAL DEPTH 7900 PERF. 6013 - 7782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1035 | N | 1035 | -0- | -0- | -0- | 71 | 1 | 963 | 3 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1054 | N | 1015 | -0- | -39 | -0- | 55 | 1 | 959 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 999 | N | 999 | -0- | -0- | -0- | 73 | 1 | 925 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1054 | N | 961 | -0- | -93 | -0- | 50 | 1 | 909 | 3 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 961 | N | 961 | -0- | -0- | -0- | 62 | 1 | 898 | 3 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 907 | N | 907 | -0- | -0- | -0- | 41 | 1 | 865 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

CHATO 22 A WELL #: 51 RRCID -> 235718 COMPL. DATE 01/10/2008 TOTAL DEPTH 7900 PERF. 6050 - 7780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1331 | -0- | -79 | -0- | 50 | 1 | 1281 | 3 | Y | -0- | | | | | -0- |
| 10 | 1426 | N | 1201 | -0- | -225 | -0- | 46 | 1 | 1155 | 3 | Y | -0- | | | | | -0- |
| 11 | 1440 | N | 1027 | -0- | -413 | -0- | 63 | 1 | 964 | 3 | Y | -0- | | | | | -0- |
| 12 | 1364 | N | 1242 | -0- | -122 | -0- | 108 | 1 | 1134 | 3 | Y | -0- | | | | | -0- |
| 01 | 1187 | N | 1187 | -0- | -0- | -0- | 86 | 1 | 1101 | 3 | Y | -0- | | | | | -0- |
| *02 | 1094 | N | 1094 | -0- | -0- | -0- | 72 | 1 | 1022 | 3 | Y | -0- | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 748 A WELL #: 42 RRCID -> 235723 COMPL. DATE 02/11/2008 TOTAL DEPTH 7900 PERF. 5879 - 7653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | N | 1104 | -0- | -126 | -0- | 52 | 1 | 1041 | 3 | N | 10 | 27 | 1 | | | 19 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1209 | N | 906 | -0- | -303 | -0- | 64 | 1 | 842 | 3 | N | -0- | | | | | 19 |
| 11 | 1230 | N | 768 | -0- | -462 | -0- | 46 | 1 | 722 | 3 | N | -0- | | | | | 19 |
| 12 | 1147 | N | 755 | -0- | -392 | -0- | 39 | 1 | 660 | 3 | N | 51 | 5 | 1 | 1 | 8 | 64 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 01 | 899 | N | 889 | -0- | -10 | -0- | 45 | 1 | 822 | 3 | N | 20 | 55 | 1 | | | 29 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *02 | 853 | N | 853 | -0- | -0- | -0- | 56 | 1 | 782 | 3 | N | 14 | 27 | 1 | 1 | 8 | 15 |
| | | | | | | | 15 | 9 | | | | | | | | | |

CHATO 27 WELL #: 50 RRCID -> 235729 COMPL. DATE 12/15/2007 TOTAL DEPTH 7900 PERF. 5985 - 7722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1505 | N | 1505 | -0- | -0- | -0- | 156 | 1 | 1349 | 3 | N | -0- | | | | | 48 |
| 10 | 1488 | N | 1302 | -0- | -186 | -0- | 155 | 1 | 1146 | 3 | N | 1 | 1 | 8 | | | 48 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1335 | -0- | -165 | -0- | 142 | 1 | 1193 | 3 | N | -0- | | | | | 48 |
| 12 | 1550 | N | 1165 | -0- | -385 | -0- | 126 | 1 | 1039 | 3 | N | -0- | | | | | 48 |
| 01 | 1302 | N | 1139 | -0- | -163 | -0- | 103 | 1 | 1036 | 3 | N | -0- | 48 | 1 | | | -0- |
| 02 | 1260 | N | 1017 | -0- | -243 | -0- | 66 | 1 | 951 | 3 | N | -0- | | | | | -0- |

AMG CHATO 25 C WELL #: 45 RRCID -> 236196 COMPL. DATE 01/17/2008 TOTAL DEPTH 7900 PERF. 5902 - 7674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 899 | N | 899 | -0- | -0- | -0- | 61 | 1 | 837 | 3 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 992 | N | 848 | -0- | -144 | -0- | 46 | 1 | 796 | 3 | Y | 5 | | | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 930 | N | 875 | -0- | -55 | -0- | 64 | 1 | 811 | 3 | Y | -0- | | | | | 23 |
| 12 | 930 | N | 908 | -0- | -22 | -0- | 47 | 1 | 848 | 3 | Y | 12 | | | | | 35 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 659 | N | 659 | -0- | -0- | -0- | 42 | 1 | 609 | 3 | Y | 7 | 20 | 1 | | | 22 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 721 | N | 721 | -0- | -0- | -0- | 32 | 1 | 681 | 3 | Y | 7 | 16 | 1 | | | 13 |
| | | | | | | | 8 | 9 | | | | | | | | | |

CHATO 28 C WELL #: 52 RRCID -> 236433 COMPL. DATE 02/16/2008 TOTAL DEPTH 7900 PERF. 6022 - 7790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 156 | -0- | -24 | -0- | 11 | 1 | 143 | 3 | Y | 2 | 4 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 155 | N | 10 | -0- | -145 | -0- | 8 | 3 | 2 | 9 | Y | 2 | 4 | 1 | | | 5 |
| 11 | 210 | N | 30 | -0- | -180 | -0- | 2 | 1 | 26 | 3 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 155 | N | 16 | -0- | -139 | -0- | 12 | 3 | 4 | 9 | Y | 4 | | | | | 11 |
| 01 | 170 | N | 170 | -0- | -0- | -0- | 11 | 1 | 156 | 3 | Y | 3 | 5 | 1 | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 203 | N | 203 | -0- | -0- | -0- | 9 | 1 | 191 | 3 | Y | 3 | | | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |

AMG CHATO 25 C WELL #: 43 RRCID -> 237935 COMPL. DATE 01/10/2008 TOTAL DEPTH 7900 PERF. 5888 - 7658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 772 | N | 772 | -0- | -0- | -0- | 53 | 1 | 718 | 3 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 837 | N | 533 | -0- | -304 | -0- | 29 | 1 | 501 | 3 | Y | 3 | | | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 780 | N | 482 | -0- | -298 | -0- | 35 | 1 | 447 | 3 | Y | -0- | | | | | 15 |
| 12 | 806 | N | 691 | -0- | -115 | -0- | 35 | 1 | 647 | 3 | Y | 8 | | | | | 23 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 395 | N | 395 | -0- | -0- | -0- | 25 | 1 | 364 | 3 | Y | 5 | 13 | 1 | | | 15 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 211 | N | 211 | -0- | -0- | -0- | 9 | 1 | 198 | 3 | Y | 4 | 11 | 1 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 695 WELL #: 43 RRCID -> 239635 COMPL. DATE 03/14/2008 TOTAL DEPTH 7700 PERF. 7469 - 7510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

APPLING 698 "B" WELL #: 44 RRCID -> 241867 COMPL. DATE 04/19/2008 TOTAL DEPTH 7800 PERF. 5830 - 7498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 310 | N | 310 | -0- | -0- | -0- | 29 | 1 | 281 | 3 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 201 | -0- | -78 | -0- | 20 | 1 | 181 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 278 | -0- | -52 | -0- | 41 | 1 | 237 | 3 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 240 | -0- | -70 | -0- | 39 | 1 | 201 | 3 | Y | -0- | | | | | -0- |
| 01 | 205 | N | 205 | -0- | -0- | -0- | 21 | 1 | 184 | 3 | Y | -0- | | | | | -0- |
| *02 | 246 | N | 246 | -0- | -0- | -0- | 30 | 1 | 216 | 3 | Y | -0- | | | | | -0- |

APPLING 695 WELL #: 46 RRCID -> 241868 COMPL. DATE 05/03/2008 TOTAL DEPTH 7900 PERF. 5825 - 7460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 187 | -0- | -83 | -0- | 18 | 1 | 169 | 3 | Y | -0- | | | | | 4 |
| 10 | 279 | N | 241 | -0- | -38 | -0- | 23 | 1 | 218 | 3 | Y | -0- | 3 | 1 | | | 1 |
| 11 | 270 | N | 244 | -0- | -26 | -0- | 35 | 1 | 207 | 3 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 240 | N | 240 | -0- | -0- | -0- | 39 | 1 | 201 | 3 | Y | -0- | | | | | 3 |
| 01 | 288 | N | 288 | -0- | -0- | -0- | 28 | 1 | 254 | 3 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 287 | N | 287 | -0- | -0- | -0- | 35 | 1 | 246 | 3 | Y | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |

APPLING 697 GU WELL #: 6 RRCID -> 241922 COMPL. DATE 02/01/2008 TOTAL DEPTH 7738 PERF. 5868 - 7494

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 330 | -0- | -0- | -0- | 31 | 1 | 299 | 3 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 282 | -0- | -90 | -0- | 27 | 1 | 255 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 261 | -0- | -69 | -0- | 38 | 1 | 223 | 3 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 274 | -0- | -67 | -0- | 45 | 1 | 229 | 3 | Y | -0- | | | | | -0- |
| 01 | 307 | N | 307 | -0- | -0- | -0- | 30 | 1 | 274 | 3 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 217 | N | 217 | -0- | -0- | -0- | 27 | 1 | 188 | 3 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |

APPLING 695 WELL #: 45 RRCID -> 242031 COMPL. DATE 05/16/2008 TOTAL DEPTH 7800 PERF. 5857 - 7492

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 43 | N | 43 | -0- | -0- | -0- | 4 | 1 | 39 | 3 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 2 | -0- | -29 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 21 | -0- | -9 | -0- | 3 | 1 | 18 | 3 | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 23 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 4 | 3 | Y | 5 | | | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 28 C WELL #: 49 RRCID -> 243844 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6030 - 7752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 40 | N | 40 | -0- | -0- | -0- | 3 | 1 | 34 | 3 | Y | 3 | 6 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 31 | N | 3 | -0- | -28 | -0- | 1 | 3 | 2 | 9 | Y | 2 | 5 | 1 | | | 4 |
| 11 | 30 | N | 16 | -0- | -14 | -0- | 1 | 1 | 12 | 3 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 31 | N | 20 | -0- | -11 | -0- | 1 | 1 | 12 | 3 | Y | 6 | | | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 5 | 9 | 1 | | | 9 |
| *02 | 127 | N | 127 | -0- | -0- | -0- | 6 | 1 | 114 | 3 | Y | 6 | | | | | 15 |
| | | | | | | | 7 | 9 | | | | | | | | | |

GOLLA 7 WELL #: 3 RRCID -> 245145 COMPL. DATE 10/02/2008 TOTAL DEPTH 7900 PERF. 6033 - 7712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1147 | N | 1147 | -0- | -0- | -0- | 96 | 1 | 988 | 3 | Y | 57 | | | | | 170 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 10 | 1209 | N | 1018 | -0- | -191 | -0- | 84 | 1 | 873 | 3 | Y | 55 | 154 | 1 | 1 | 8 | 70 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 1140 | N | 1027 | -0- | -113 | -0- | 154 | 1 | 783 | 3 | Y | 82 | 61 | 1 | 1 | 8 | 90 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 12 | 1178 | N | 1052 | -0- | -126 | -0- | 494 | 1 | 494 | 3 | Y | 58 | 1 | 8 | | | 147 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 01 | 1007 | N | 1007 | -0- | -0- | -0- | 476 | 1 | 473 | 3 | Y | 53 | 97 | 1 | | | 103 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| *02 | 723 | N | 723 | -0- | -0- | -0- | 65 | 1 | 624 | 3 | Y | 31 | 91 | 1 | | | 43 |
| | | | | | | | 34 | 9 | | | | | | | | | |

CHATO 23 WELL #: 22 RRCID -> 247979 COMPL. DATE 04/01/2009 TOTAL DEPTH 6027 PERF. 5902 - 5908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 57 | -0- | -3 | -0- | 4 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 10 | 140 | N | 140 | -0- | -0- | -0- | 10 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| 11 | 114 | N | 114 | -0- | -0- | -0- | 7 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 12 | 130 | N | 130 | -0- | -0- | -0- | 7 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 01 | 155 | N | 119 | -0- | -36 | -0- | 5 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 87 | -0- | -25 | -0- | 6 | 1 | 81 | 3 | N | -0- | | | | | -0- |

GOLLA 7 WELL #: 5 RRCID -> 248919 COMPL. DATE 10/12/2008 TOTAL DEPTH 7900 PERF. 6042 - 7699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2910 | X | 2337 | -0- | -573 | -0- | 201 | 1 | 2066 | 3 | Y | 64 | | | | | 137 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 10 | 2914 | X | 2052 | -0- | -862 | -0- | 175 | 1 | 1811 | 3 | Y | 60 | 130 | 1 | | | 67 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 11 | 2820 | X | 2174 | -0- | -646 | -0- | 347 | 1 | 1762 | 3 | Y | 59 | 91 | 1 | | | 35 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 2914 | X | 1993 | -0- | -921 | -0- | 958 | 1 | 960 | 3 | Y | 68 | | | | | 103 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 01 | 1992 | X | 1992 | -0- | -0- | -0- | 999 | 1 | 993 | 3 | Y | -0- | 88 | 1 | | | 15 |
| *02 | 1558 | X | 1558 | -0- | -0- | -0- | 146 | 1 | 1412 | 3 | Y | -0- | 3 | 1 | | | 12 |

CHATO 22A WELL #: 54 RRCID -> 251110 COMPL. DATE 02/09/2008 TOTAL DEPTH 7900 PERF. 5983 - 5993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 412 | -0- | -728 | -0- | 23 | 1 | 389 | 3 | Y | -0- | | | | | 8 |
| 10 | 806 | N | 188 | -0- | -618 | -0- | 2 | 1 | 186 | 3 | Y | -0- | | | | | 8 |
| 11 | 600 | N | 129 | -0- | -471 | -0- | 6 | 1 | 123 | 3 | Y | -0- | | | | | 8 |
| 12 | 434 | N | 16 | -0- | -418 | -0- | 1 | 1 | 15 | 3 | Y | -0- | | | | | 8 |
| 01 | 52 | N | 52 | -0- | -0- | -0- | 1 | 1 | 51 | 3 | Y | -0- | | | | | 8 |
| *02 | 23 | N | 23 | -0- | -0- | -0- | 23 | 3 | | | Y | -0- | | | | | 8 |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
CHATO 28 "C" WELL #: 53 RRCID -> 251823 COMPL. DATE 06/01/2009 TOTAL DEPTH 8016 PERF. 6037 - 7820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1204 | X | 1204 | -0- | -0- | -0- | 82 | 1 | 1113 | 3 | Y | 8 | 18 | 1 | | | 23 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1178 | X | 1123 | -0- | -55 | -0- | 60 | 1 | 1050 | 3 | Y | 12 | 19 | 1 | | | 16 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1290 | X | 1234 | -0- | -56 | -0- | 89 | 1 | 1135 | 3 | Y | 9 | | | | | 25 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1333 | X | 1158 | -0- | -175 | -0- | 59 | 1 | 1076 | 3 | Y | 21 | | | | | 46 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 975 | X | 975 | -0- | -0- | -0- | 62 | 1 | 896 | 3 | Y | 15 | 29 | 1 | | | 32 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *02 | 1120 | X | 1120 | -0- | -0- | -0- | 49 | 1 | 1050 | 3 | Y | 19 | | | | | 51 |
| | | | | | | | 21 | 9 | | | | | | | | | |

APPLING 695 WELL #: 50 RRCID -> 254204 COMPL. DATE 10/10/2009 TOTAL DEPTH 7700 PERF. 5601 - 5612

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2670 | N | 2088 | -0- | -582 | -0- | 197 | 1 | 1883 | 3 | Y | 7 | | | | | 49 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 2480 | N | 2034 | -0- | -446 | -0- | 197 | 1 | 1835 | 3 | Y | 2 | 33 | 1 | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2280 | N | 1975 | -0- | -305 | -0- | 288 | 1 | 1679 | 3 | Y | 7 | | | | | 25 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2170 | N | 1651 | -0- | -519 | -0- | 267 | 1 | 1366 | 3 | Y | 16 | | | | | 41 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 1417 | N | 1417 | -0- | -0- | -0- | 141 | 1 | 1268 | 3 | Y | 7 | | | | | 48 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 1580 | N | 1580 | -0- | -0- | -0- | 194 | 1 | 1378 | 3 | Y | 7 | 31 | 1 | | | 24 |
| | | | | | | | 8 | 9 | | | | | | | | | |

APPLING 9 WELL #: 29 RRCID -> 264677 COMPL. DATE 04/01/2011 TOTAL DEPTH 7750 PERF. 7416 - 7432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 451 | N | 451 | -0- | -0- | -0- | 42 | 1 | 398 | 3 | Y | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 465 | N | 445 | -0- | -20 | -0- | 41 | 1 | 384 | 3 | Y | 18 | 18 | 8 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 480 | N | -0- | -0- | -480 | -0- | | | | | Y | 8 | 8 | 8 | | | -0- |
| 12 | 465 | N | 132 | -0- | -333 | -0- | 21 | 1 | 110 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 20 | 13 | 8 | | | 7 |
| *02 | 397 | N | 397 | -0- | -0- | -0- | 48 | 1 | 337 | 3 | Y | 11 | 7 | 1 | 5 | 8 | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MARTIN TR. 4 WELL #: 23H RRCID -> 271421 COMPL. DATE 09/17/2013 TOTAL DEPTH 7755 PERF. 8093 - 12207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 0 | | 6952 | -0- | 6952 | 66427 | 397 | 1 | 6298 | 2 | Y | 234 | 284 | 1 | 37 |
| | | | | | | | 257 | 9 | | | | | | | |
| *04 | 0 | | 6870 | -0- | 6870 | 73297 | 389 | 1 | 6225 | 2 | Y | 233 | 214 | 1 | 56 |
| | | | | | | | 256 | 9 | | | | | | | |
| *05 | 79854 | X | 6557 | -0- | -73297 | -0- | 393 | 1 | 5957 | 2 | Y | 188 | 199 | 1 | 45 |
| | | | | | | | 207 | 9 | | | | | | | |
| *06 | 10860 | X | 5988 | -0- | -4872 | -0- | 438 | 1 | 5341 | 2 | Y | 190 | 143 | 1 | 92 |
| | | | | | | | 209 | 9 | | | | | | | |
| *07 | 11222 | X | 5893 | -0- | -5329 | -0- | 439 | 1 | 5045 | 3 | Y | 372 | 417 | 1 | 47 |
| | | | | | | | 409 | 9 | | | | | | | |
| *08 | 11222 | X | 5704 | -0- | -5518 | -0- | 265 | 1 | 5133 | 3 | Y | 278 | 271 | 1 | 54 |
| | | | | | | | 306 | 9 | | | | | | | |
| *09 | 10860 | X | 4141 | -0- | -6719 | -0- | 126 | 1 | 3728 | 3 | Y | 261 | 113 | 1 | 202 |
| | | | | | | | 287 | 9 | | | | | | | |
| *10 | 11222 | X | 6533 | -0- | -4689 | -0- | 284 | 1 | 5810 | 3 | Y | 399 | 430 | 1 | 171 |
| | | | | | | | 439 | 9 | | | | | | | |
| *11 | 10860 | X | 5065 | -0- | -5795 | -0- | 258 | 1 | 4575 | 3 | Y | 211 | 236 | 1 | 146 |
| | | | | | | | 232 | 9 | | | | | | | |
| *12 | 11222 | X | 5793 | -0- | -5429 | -0- | 609 | 1 | 4845 | 3 | Y | 308 | 159 | 1 | 295 |
| | | | | | | | 339 | 9 | | | | | | | |
| *01 | 11222 | X | 5193 | -0- | -6029 | -0- | 2255 | 1 | 2633 | 3 | Y | 277 | 368 | 1 | 204 |
| | | | | | | | 305 | 9 | | | | | | | |
| 02 | 10136 | X | 4621 | -0- | -5515 | -0- | 540 | 1 | 3881 | 3 | Y | 182 | 240 | 1 | 146 |
| | | | | | | | 200 | 9 | | | | | | | |

SWIFT ENERGY OPERATING, LLC 833348
GUTIERREZ D WELL #: 3 RRCID -> 112227 COMPL. DATE 07/15/1984 TOTAL DEPTH 7800 PERF. 7501 - 7520

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 821 | N | 821 | -0- | -0- | -0- | 64 | 1 | 754 | 3 | Y | 3 | | | 34 |
| | | | | | | | 3 | 9 | | | | | | | |
| 10 | 755 | N | 755 | -0- | -0- | -0- | 63 | 1 | 692 | 3 | Y | -0- | | | 34 |
| 11 | 1014 | N | 1014 | -0- | -0- | -0- | 84 | 1 | 930 | 3 | Y | -0- | | | 34 |
| 12 | 837 | N | 726 | -0- | -111 | -0- | 55 | 1 | 671 | 3 | Y | -0- | | | 34 |
| 01 | 609 | X | 609 | -0- | -0- | -0- | 52 | 1 | 557 | 3 | Y | -0- | | | 34 |
| 02 | 952 | X | 581 | -0- | -371 | -0- | 62 | 1 | 518 | 3 | Y | 1 | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | |

GUTIERREZ E WELL #: 2 RRCID -> 112228 COMPL. DATE 05/05/2004 TOTAL DEPTH 7900 PERF. 7524 - 7562

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 989 | N | 989 | -0- | -0- | -0- | 77 | 1 | 909 | 3 | Y | 3 | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | |
| 10 | 110 | N | 110 | -0- | -0- | -0- | 9 | 1 | 101 | 3 | Y | -0- | | | 10 |
| 11 | 464 | N | 464 | -0- | -0- | -0- | 38 | 1 | 425 | 3 | Y | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | |
| 12 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | Y | -0- | | | 11 |
| 01 | 566 | X | 566 | -0- | -0- | -0- | 48 | 1 | 518 | 3 | Y | -0- | | | 11 |
| 02 | 924 | X | 343 | -0- | -581 | -0- | 37 | 1 | 306 | 3 | Y | -0- | | | 11 |

WINSLOW, O. H. WELL #: 1 RRCID -> 112230 COMPL. DATE 07/15/1984 TOTAL DEPTH 7800 PERF. 7527 - 7554

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1620 | X | 609 | -0- | -1011 | -0- | 1 | 1 | 7 | 3 | Y | 546 | 761 | 1 | 188 |
| | | | | | | | 601 | 9 | | | | | | | |
| 10 | 1674 | X | 1047 | -0- | -627 | -0- | 27 | 1 | 296 | 3 | Y | 658 | 633 | 1 | 213 |
| | | | | | | | 724 | 9 | | | | | | | |
| 11 | 660 | X | 619 | -0- | -41 | -0- | 24 | 1 | 261 | 3 | Y | 304 | 379 | 1 | 138 |
| | | | | | | | 334 | 9 | | | | | | | |
| 12 | 620 | X | 323 | -0- | -297 | -0- | 6 | 1 | 73 | 3 | Y | 222 | 228 | 1 | 132 |
| | | | | | | | 244 | 9 | | | | | | | |
| 01 | 275 | N | 275 | -0- | -0- | -0- | 3 | 1 | 31 | 3 | Y | 219 | 192 | 1 | 159 |
| | | | | | | | 241 | 9 | | | | | | | |
| 02 | 588 | N | 355 | -0- | -233 | -0- | 6 | 1 | 51 | 3 | Y | 271 | 320 | 1 | 110 |
| | | | | | | | 298 | 9 | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
FOSTER, J. ESTATE WELL #: 2 RRCID -> 112232 COMPL. DATE 07/10/1984 TOTAL DEPTH 7600 PERF. 7438 - 7456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FOSTER, J. ESTATE WELL #: 4 RRCID -> 112234 COMPL. DATE 05/12/2004 TOTAL DEPTH 7750 PERF. 7462 - 7480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 303 | N | 303 | -0- | -0- | -0- | 19 | 1 | 230 | 3 | Y | 49 | 79 | 1 | | | 88 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 10 | 312 | N | 312 | -0- | -0- | -0- | 21 | 1 | 227 | 3 | Y | 58 | | | | | 146 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 90 | N | 82 | -0- | -8 | -0- | 7 | 1 | 75 | 3 | Y | -0- | | | | | 146 |
| 12 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | 146 |
| 01 | 370 | N | 370 | -0- | -0- | -0- | 32 | 1 | 338 | 3 | Y | -0- | | | | | 146 |
| *02 | 118 | N | 118 | -0- | -0- | -0- | 12 | 1 | 104 | 3 | Y | 2 | 93 | 1 | | | 55 |
| | | | | | | | 2 | 9 | | | | | | | | | |

GUTIERREZ B WELL #: 4R RRCID -> 165568 COMPL. DATE 10/26/1997 TOTAL DEPTH 7593 PERF. 7381 - 7532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | 8 | 1 | | | 4 |
| 10 | 6 | N | 6 | -0- | -0- | -0- | 3 | 3 | 3 | 9 | Y | 3 | | | | | 7 |
| 11 | 111 | N | 111 | -0- | -0- | -0- | 9 | 1 | 102 | 3 | Y | -0- | | | | | 7 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 6 | | | | | 13 |
| 01 | 7 | N | 7 | -0- | -0- | -0- | 1 | 3 | 6 | 9 | Y | 5 | 12 | 1 | | | 6 |
| 02 | 28 | N | 5 | -0- | -23 | -0- | 3 | 3 | 2 | 9 | Y | 2 | | | | | 8 |

APPLING WELL #: 2 B RRCID -> 169629 COMPL. DATE 11/28/1997 TOTAL DEPTH 7800 PERF. 5848 - 5854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 485 | N | 485 | -0- | -0- | -0- | 38 | 1 | 447 | 3 | Y | -0- | | | | | -0- |
| 10 | 803 | N | 803 | -0- | -0- | -0- | 67 | 1 | 736 | 3 | Y | -0- | | | | | -0- |
| 11 | 652 | N | 652 | -0- | -0- | -0- | 54 | 1 | 598 | 3 | Y | -0- | | | | | -0- |
| 12 | 496 | N | 426 | -0- | -70 | -0- | 32 | 1 | 394 | 3 | Y | -0- | | | | | -0- |
| 01 | 259 | N | 259 | -0- | -0- | -0- | 22 | 1 | 237 | 3 | Y | -0- | | | | | -0- |
| 02 | 616 | N | 66 | -0- | -550 | -0- | 7 | 1 | 59 | 3 | Y | -0- | | | | | -0- |

GUTIERREZ A WELL #: 3R RRCID -> 169758 COMPL. DATE 05/18/1998 TOTAL DEPTH 7573 PERF. 7417 - 7554

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1142 | N | 1142 | -0- | -0- | -0- | 88 | 1 | 1048 | 3 | Y | 5 | 19 | 1 | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1313 | N | 1313 | -0- | -0- | -0- | 110 | 1 | 1199 | 3 | Y | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 328 | N | 328 | -0- | -0- | -0- | 27 | 1 | 301 | 3 | Y | -0- | | | | | 15 |
| 12 | 224 | N | 224 | -0- | -0- | -0- | 16 | 1 | 197 | 3 | Y | 10 | | | | | 25 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 380 | X | 380 | -0- | -0- | -0- | 32 | 1 | 337 | 3 | Y | 10 | 22 | 1 | | | 13 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1176 | X | 230 | -0- | -946 | -0- | 24 | 1 | 197 | 3 | Y | 8 | | | | | 21 |
| | | | | | | | 9 | 9 | | | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
EF ENERGY/WINSLOW, O. H. WELL #: 2 RRCID -> 185977 COMPL. DATE 07/18/2001 TOTAL DEPTH 7866 PERF. 7480 - 7528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2131 | X | 2131 | -0- | -0- | -0- | 163 | 1 | 1934 | 3 | N | 31 | | | | | 102 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 1792 | X | 1792 | -0- | -0- | -0- | 150 | 1 | 1642 | 3 | N | -0- | | | | | 102 |
| 11 | 2070 | X | 1499 | -0- | -571 | -0- | 124 | 1 | 1375 | 3 | N | -0- | | | | | 102 |
| 12 | 2201 | X | 1179 | -0- | -1022 | -0- | 89 | 1 | 1090 | 3 | N | -0- | | | | | 102 |
| 01 | 1506 | X | 1506 | -0- | -0- | -0- | 128 | 1 | 1370 | 3 | N | 7 | | | | | 109 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1988 | X | 1577 | -0- | -411 | -0- | 169 | 1 | 1408 | 3 | N | -0- | | | | | 109 |

WINSLOW, O. H. WELL #: 3 RRCID -> 187432 COMPL. DATE 06/03/2004 TOTAL DEPTH 7713 PERF. 7527 - 7563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 852 | N | 852 | -0- | -0- | -0- | 65 | 1 | 777 | 3 | Y | 9 | | | | | 76 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 775 | N | 775 | -0- | -0- | -0- | 65 | 1 | 710 | 3 | Y | -0- | | | | | 76 |
| 11 | 780 | N | 641 | -0- | -139 | -0- | 53 | 1 | 588 | 3 | Y | -0- | | | | | 76 |
| 12 | 868 | N | 684 | -0- | -184 | -0- | 52 | 1 | 632 | 3 | Y | -0- | | | | | 76 |
| 01 | 814 | N | 814 | -0- | -0- | -0- | 70 | 1 | 744 | 3 | Y | -0- | | | | | 76 |
| *02 | 857 | N | 857 | -0- | -0- | -0- | 92 | 1 | 765 | 3 | Y | -0- | | | | | 76 |

STOCKTON, J.H. WELL #: 2 RRCID -> 187434 COMPL. DATE 11/02/2001 TOTAL DEPTH 7664 PERF. 7479 - 7516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 299 | N | 299 | -0- | -0- | -0- | 12 | 1 | 287 | 3 | Y | -0- | | | | | -0- |
| 10 | 310 | N | 211 | -0- | -99 | -0- | 7 | 1 | 204 | 3 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 173 | -0- | -97 | -0- | 5 | 1 | 168 | 3 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 70 | -0- | -240 | -0- | 3 | 1 | 67 | 3 | Y | -0- | | | | | -0- |
| 01 | 111 | N | 111 | -0- | -0- | -0- | 6 | 1 | 105 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 64 | -0- | -104 | -0- | 3 | 1 | 61 | 3 | Y | -0- | | | | | -0- |

MARTIN, J. C. WELL #: 1 RRCID -> 187442 COMPL. DATE N/A TOTAL DEPTH 7929 PERF. 7684 - 7734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 314 | N | 314 | -0- | -0- | -0- | 10 | 1 | 240 | 3 | Y | 58 | 103 | 1 | | | 13 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 10 | 341 | N | 137 | -0- | -204 | -0- | 4 | 1 | 107 | 3 | Y | 24 | | | | | 37 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 300 | N | 159 | -0- | -141 | -0- | 4 | 1 | 155 | 3 | Y | -0- | | | | | 37 |
| 12 | 310 | N | 204 | -0- | -106 | -0- | 8 | 1 | 196 | 3 | Y | -0- | | | | | 37 |
| 01 | 214 | N | 214 | -0- | -0- | -0- | 11 | 1 | 203 | 3 | Y | -0- | | | | | 37 |
| 02 | 140 | N | 102 | -0- | -38 | -0- | 1 | 1 | 24 | 3 | Y | 70 | 96 | 1 | | | 11 |
| | | | | | | | 77 | 9 | | | | | | | | | |

MARTIN, J. C. WELL #: 1A RRCID -> 187451 COMPL. DATE N/A TOTAL DEPTH 7743 PERF. 7570 - 7602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 244 | N | 244 | -0- | -0- | -0- | 10 | 1 | 234 | 3 | Y | -0- | | | | | -0- |
| 10 | 244 | N | 244 | -0- | -0- | -0- | 9 | 1 | 235 | 3 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 169 | -0- | -101 | -0- | 4 | 1 | 165 | 3 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 200 | -0- | -48 | -0- | 8 | 1 | 192 | 3 | Y | -0- | | | | | -0- |
| 01 | 160 | N | 160 | -0- | -0- | -0- | 8 | 1 | 152 | 3 | Y | -0- | | | | | -0- |
| *02 | 206 | N | 206 | -0- | -0- | -0- | 11 | 1 | 195 | 3 | Y | -0- | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
FOSTER, J. ESTATE WELL #: 3 RRCID -> 187454 COMPL. DATE 05/21/2004 TOTAL DEPTH 7900 PERF. 7602 - 7650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | X | 1727 | -0- | -43 | -0- | 122 | 1 | 1443 | 3 | Y | 147 | 155 | 1 | | | 86 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 10 | 1953 | X | 1593 | -0- | -360 | -0- | 114 | 1 | 1244 | 3 | Y | 214 | 243 | 1 | | | 57 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 11 | 1890 | X | 1574 | -0- | -316 | -0- | 115 | 1 | 1268 | 3 | Y | 174 | 170 | 1 | | | 61 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 12 | 1953 | X | 1382 | -0- | -571 | -0- | 99 | 1 | 1209 | 3 | Y | 67 | 52 | 1 | | | 76 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 01 | 1665 | N | 1665 | -0- | -0- | -0- | 126 | 1 | 1340 | 3 | Y | 181 | 191 | 1 | | | 66 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| *02 | 1632 | N | 1632 | -0- | -0- | -0- | 155 | 1 | 1291 | 3 | Y | 169 | 170 | 1 | | | 65 |
| | | | | | | | 186 | 9 | | | | | | | | | |

MARTIN, J. C. WELL #: 8 RRCID -> 193174 COMPL. DATE 06/15/2004 TOTAL DEPTH 7850 PERF. 7429 - 7665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | X | 865 | -0- | -185 | -0- | 35 | 1 | 816 | 3 | Y | 13 | 44 | 1 | | | 14 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1085 | X | 799 | -0- | -286 | -0- | 27 | 1 | 750 | 3 | Y | 20 | 19 | 1 | | | 15 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1179 | X | 1179 | -0- | -0- | -0- | 31 | 1 | 1129 | 3 | Y | 17 | 18 | 1 | | | 14 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 899 | X | 667 | -0- | -232 | -0- | 26 | 1 | 617 | 3 | Y | 22 | 25 | 1 | | | 11 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 660 | X | 660 | -0- | -0- | -0- | 31 | 1 | 563 | 3 | Y | 60 | 34 | 1 | | | 37 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 1092 | X | 526 | -0- | -566 | -0- | 25 | 1 | 459 | 3 | Y | 38 | 42 | 1 | | | 33 |
| | | | | | | | 42 | 9 | | | | | | | | | |

MARTIN, J. C. WELL #: 4 RRCID -> 193177 COMPL. DATE 02/21/2003 TOTAL DEPTH 7800 PERF. 6022 - 6162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 306 | -0- | -84 | -0- | 11 | 1 | 258 | 3 | Y | 34 | 61 | 1 | | | 7 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 560 | N | 560 | -0- | -0- | -0- | 19 | 1 | 522 | 3 | Y | 17 | | | | | 24 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 540 | N | 375 | -0- | -165 | -0- | 10 | 1 | 365 | 3 | Y | -0- | | | | | 24 |
| 12 | 432 | N | 432 | -0- | -0- | -0- | 17 | 1 | 415 | 3 | Y | -0- | | | | | 24 |
| 01 | 295 | N | 295 | -0- | -0- | -0- | 15 | 1 | 280 | 3 | Y | -0- | | | | | 24 |
| *02 | 370 | N | 370 | -0- | -0- | -0- | 18 | 1 | 326 | 3 | Y | 24 | 44 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |

MARTIN, J. C. WELL #: 5 RRCID -> 193493 COMPL. DATE 12/01/2002 TOTAL DEPTH 7750 PERF. 5945 - 6040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 174 | N | 174 | -0- | -0- | -0- | 6 | 1 | 150 | 3 | Y | 16 | 13 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 181 | N | 181 | -0- | -0- | -0- | 6 | 1 | 157 | 3 | Y | 16 | | | | | 19 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 58 | N | 58 | -0- | -0- | -0- | 2 | 1 | 56 | 3 | Y | -0- | | | | | 19 |
| 12 | 49 | N | 49 | -0- | -0- | -0- | 2 | 1 | 47 | 3 | Y | -0- | | | | | 19 |
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | 19 |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 1 | 1 | 18 | 3 | Y | 34 | 48 | 1 | | | 5 |
| | | | | | | | 37 | 9 | | | | | | | | | |

GUTIERREZ F WELL #: 1 RRCID -> 193512 COMPL. DATE 12/03/2002 TOTAL DEPTH 7908 PERF. 5944 - 5974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1838 | N | 1838 | -0- | -0- | -0- | 143 | 1 | 1695 | 3 | Y | -0- | | | | | 86 |
| 10 | 3064 | N | 3064 | -0- | -0- | -0- | 257 | 1 | 2807 | 3 | Y | -0- | | | | | 86 |
| 11 | 2988 | N | 2988 | -0- | -0- | -0- | 248 | 1 | 2740 | 3 | Y | -0- | | | | | 86 |
| 12 | 2256 | N | 2256 | -0- | -0- | -0- | 171 | 1 | 2085 | 3 | Y | -0- | | | | | 86 |
| 01 | 2043 | X | 2043 | -0- | -0- | -0- | 175 | 1 | 1868 | 3 | Y | -0- | | | | | 86 |
| 02 | 2800 | X | 751 | -0- | -2049 | -0- | 81 | 1 | 670 | 3 | Y | -0- | | | | | 86 |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
FOSTER, J. ESTATE WELL #: 1 RRCID -> 194970 COMPL. DATE 04/05/2003 TOTAL DEPTH 8000 PERF. 6042 - 6180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1673 | N | 1673 | -0- | -0- | -0- | 129 | 1 | 1526 | 3 | Y | 16 | 59 | 1 | | | 43 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 1829 | N | 1371 | -0- | -458 | -0- | 115 | 1 | 1256 | 3 | Y | -0- | | | | | 43 |
| 11 | 1440 | N | 1319 | -0- | -121 | -0- | 109 | 1 | 1210 | 3 | Y | -0- | | | | | 43 |
| 12 | 1736 | N | 1478 | -0- | -258 | -0- | 111 | 1 | 1357 | 3 | Y | 9 | | | | | 52 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1468 | N | 1468 | -0- | -0- | -0- | 126 | 1 | 1342 | 3 | Y | -0- | | | | | 52 |
| *02 | 1435 | N | 1435 | -0- | -0- | -0- | 153 | 1 | 1271 | 3 | Y | 10 | | | | | 62 |
| | | | | | | | 11 | 9 | | | | | | | | | |

FOSTER, J. ESTATE WELL #: 5 RRCID -> 194975 COMPL. DATE 02/14/2003 TOTAL DEPTH 7800 PERF. 7588 - 7624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 42 | 82 | 1 | | | 24 |
| 10 | 31 | N | 7 | -0- | -24 | -0- | 1 | 3 | 6 | 9 | Y | 5 | 28 | 1 | | | 1 |
| 11 | 90 | N | 33 | -0- | -57 | -0- | 1 | 3 | 32 | 9 | Y | 29 | 20 | 1 | | | 10 |
| 12 | 4 | N | 4 | -0- | -0- | -0- | 1 | 3 | 3 | 9 | Y | 3 | 9 | 1 | | | 4 |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | 4 | 1 | | | -0- |
| 02 | 28 | N | 20 | -0- | -8 | -0- | 2 | 3 | 18 | 9 | Y | 16 | 10 | 1 | | | 6 |

WINSLOW, O. H. WELL #: 4 RRCID -> 197154 COMPL. DATE 06/03/2004 TOTAL DEPTH 8000 PERF. 7624 - 7672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | X | 558 | -0- | -222 | -0- | 43 | 1 | 515 | 3 | Y | -0- | | | | | 10 |
| 10 | 620 | X | 524 | -0- | -96 | -0- | 43 | 1 | 472 | 3 | Y | 8 | | | | | 18 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 720 | X | 501 | -0- | -219 | -0- | 42 | 1 | 459 | 3 | Y | -0- | | | | | 18 |
| 12 | 744 | X | 211 | -0- | -533 | -0- | 16 | 1 | 195 | 3 | Y | -0- | | | | | 18 |
| 01 | 175 | N | 175 | -0- | -0- | -0- | 15 | 1 | 160 | 3 | Y | -0- | | | | | 18 |
| *02 | 562 | N | 562 | -0- | -0- | -0- | 60 | 1 | 502 | 3 | Y | -0- | | | | | 18 |

MARTIN, J. C. WELL #: 6 RRCID -> 197267 COMPL. DATE 07/07/2003 TOTAL DEPTH 8010 PERF. 7572 - 7609

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5760 | X | 689 | -0- | -5071 | -0- | 28 | 1 | 651 | 3 | Y | 9 | | | | | 63 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 5952 | X | 707 | -0- | -5245 | -0- | 23 | 1 | 644 | 3 | Y | 36 | 59 | 1 | | | 40 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 5760 | X | 434 | -0- | -5326 | -0- | 11 | 1 | 416 | 3 | Y | 6 | | | | | 46 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1922 | X | 445 | -0- | -1477 | -0- | 18 | 1 | 427 | 3 | Y | -0- | | | | | 46 |
| 01 | 391 | X | 391 | -0- | -0- | -0- | 20 | 1 | 363 | 3 | Y | 7 | | | | | 53 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 644 | X | 389 | -0- | -255 | -0- | 20 | 1 | 369 | 3 | Y | -0- | | | | | 53 |

WINSLOW, O. H. WELL #: 5 RRCID -> 198581 COMPL. DATE 10/05/2003 TOTAL DEPTH 8012 PERF. 7615 - 7680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 587 | -0- | -133 | -0- | 46 | 1 | 541 | 3 | Y | -0- | | | | | 10 |
| 10 | 930 | N | 789 | -0- | -141 | -0- | 65 | 1 | 715 | 3 | Y | 8 | | | | | 18 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 870 | N | 533 | -0- | -337 | -0- | 44 | 1 | 489 | 3 | Y | -0- | | | | | 18 |
| 12 | 620 | N | 529 | -0- | -91 | -0- | 40 | 1 | 489 | 3 | Y | -0- | | | | | 18 |
| 01 | 724 | N | 724 | -0- | -0- | -0- | 62 | 1 | 661 | 3 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 546 | N | 546 | -0- | -0- | -0- | 59 | 1 | 487 | 3 | Y | -0- | | | | | 19 |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

MARTIN, J. C. WELL #: 7 RRCID -> 199445 COMPL. DATE 11/25/2003 TOTAL DEPTH 8000 PERF. 7550 - 7568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2160 | X | -0- | -0- | -2160 | -0- | | | | | Y | 8 | | | | | 45 |
| 10 | 2232 | X | 2149 | -0- | -83 | -0- | 74 | 1 | 2038 | 3 | Y | 34 | 43 | 1 | | | 36 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 1800 | X | 735 | -0- | -1065 | -0- | 19 | 1 | 690 | 3 | Y | 24 | | | | | 60 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 1860 | X | 473 | -0- | -1387 | -0- | 19 | 1 | 454 | 3 | Y | -0- | | | | | 60 |
| 01 | 138 | X | 138 | -0- | -0- | -0- | 7 | 1 | 130 | 3 | Y | 1 | | | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1932 | X | 115 | -0- | -1817 | -0- | 6 | 1 | 109 | 3 | Y | -0- | | | | | 61 |

FOSTER, J. ESTATE WELL #: 6 RRCID -> 199448 COMPL. DATE 11/11/2003 TOTAL DEPTH 8000 PERF. 7626 - 7649

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WINSLOW, O. H. WELL #: 6 RRCID -> 199826 COMPL. DATE 10/25/2003 TOTAL DEPTH 8012 PERF. 7568 - 7624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 157 | N | 157 | -0- | -0- | -0- | 12 | 1 | 143 | 3 | Y | 2 | | | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 93 | N | 86 | -0- | -7 | -0- | 7 | 1 | 79 | 3 | Y | -0- | | | | | 22 |
| 11 | 180 | N | 69 | -0- | -111 | -0- | 6 | 1 | 63 | 3 | Y | -0- | | | | | 22 |
| 12 | 155 | N | 24 | -0- | -131 | -0- | 2 | 1 | 22 | 3 | Y | -0- | | | | | 22 |
| 01 | 84 | N | 84 | -0- | -0- | -0- | 7 | 1 | 77 | 3 | Y | -0- | | | | | 22 |
| *02 | 67 | N | 67 | -0- | -0- | -0- | 7 | 1 | 60 | 3 | Y | -0- | | | | | 22 |

FOSTER, J. ESTATE WELL #: 7 RRCID -> 200718 COMPL. DATE 12/12/2003 TOTAL DEPTH 8000 PERF. 7584 - 7616

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2057 | X | 2057 | -0- | -0- | -0- | 159 | 1 | 1885 | 3 | Y | 12 | 52 | 1 | | | 36 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 2387 | X | 1571 | -0- | -816 | -0- | 132 | 1 | 1439 | 3 | Y | -0- | | | | | 36 |
| 11 | 2310 | X | 1531 | -0- | -779 | -0- | 127 | 1 | 1404 | 3 | Y | -0- | | | | | 36 |
| 12 | 2387 | X | 1451 | -0- | -936 | -0- | 109 | 1 | 1336 | 3 | Y | 5 | | | | | 41 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1862 | X | 1862 | -0- | -0- | -0- | 159 | 1 | 1702 | 3 | Y | 1 | | | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2016 | X | 2016 | -0- | -0- | -0- | 216 | 1 | 1793 | 3 | Y | 6 | | | | | 48 |
| | | | | | | | 7 | 9 | | | | | | | | | |

MARTIN, J. C. WELL #: 9 RRCID -> 203292 COMPL. DATE 05/03/2004 TOTAL DEPTH 8012 PERF. 7438 - 7538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | X | 947 | -0- | -133 | -0- | 34 | 1 | 804 | 3 | N | 99 | 179 | 1 | | | 87 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 10 | 1116 | X | 848 | -0- | -268 | -0- | 30 | 1 | 818 | 3 | N | -0- | | | | | 87 |
| 11 | 960 | X | 611 | -0- | -349 | -0- | 16 | 1 | 595 | 3 | N | -0- | | | | | 87 |
| 12 | 992 | X | 155 | -0- | -837 | -0- | 6 | 1 | 149 | 3 | N | -0- | | | | | 87 |
| 01 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | 87 |
| 02 | 560 | N | 32 | -0- | -528 | -0- | 2 | 1 | 30 | 3 | N | -0- | | | | | 87 |

GUTIERREZ F WELL #: 04 RRCID -> 204699 COMPL. DATE 07/11/2004 TOTAL DEPTH 8012 PERF. 7558 - 7661

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 78 | N | 78 | -0- | -0- | -0- | 6 | 1 | 72 | 3 | Y | -0- | | | | | -0- |
| 10 | 32 | N | 32 | -0- | -0- | -0- | 3 | 1 | 29 | 3 | Y | -0- | | | | | -0- |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 3 | 1 | 36 | 3 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 7 | -0- | -24 | -0- | 1 | 1 | 6 | 3 | Y | -0- | | | | | -0- |
| 01 | 423 | N | 423 | -0- | -0- | -0- | 36 | 1 | 387 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 24 | -0- | -4 | -0- | 3 | 1 | 21 | 3 | Y | -0- | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

FOSTER, J. ESTATE WELL #: 9 RRCID -> 204700 COMPL. DATE 08/12/2004 TOTAL DEPTH 8012 PERF. 7494 - 7625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4950 | X | 226 | -0- | -4724 | -0- | 16 | 1 | 190 | 3 | Y | 18 | 40 | 1 | | | 39 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 5115 | X | -0- | -0- | -5115 | -0- | | | | | Y | 12 | | | | | 51 |
| 11 | 4950 | X | -0- | -0- | -4950 | -0- | | | | | Y | 1 | | | | | 52 |
| 12 | 3410 | X | 31 | -0- | -3379 | -0- | 2 | 1 | 28 | 3 | Y | 1 | 38 | 1 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 02 | 224 | X | -0- | -0- | -224 | -0- | | | | | Y | 5 | 18 | 1 | | | 2 |

WINSLOW, O. H. WELL #: 7 RRCID -> 205320 COMPL. DATE 09/18/2004 TOTAL DEPTH 8000 PERF. 7553 - 7624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 667 | -0- | -23 | -0- | 52 | 1 | 615 | 3 | Y | -0- | | | | | -0- |
| 10 | 961 | N | 848 | -0- | -113 | -0- | 71 | 1 | 777 | 3 | Y | -0- | | | | | -0- |
| 11 | 870 | N | 528 | -0- | -342 | -0- | 44 | 1 | 484 | 3 | Y | -0- | | | | | -0- |
| 12 | 682 | N | 283 | -0- | -399 | -0- | 21 | 1 | 262 | 3 | Y | -0- | | | | | -0- |
| 01 | 266 | N | 266 | -0- | -0- | -0- | 23 | 1 | 243 | 3 | Y | -0- | | | | | -0- |
| *02 | 864 | N | 864 | -0- | -0- | -0- | 93 | 1 | 771 | 3 | Y | -0- | | | | | -0- |

FOSTER, J. ESTATE WELL #: 10 RRCID -> 205322 COMPL. DATE 08/26/2004 TOTAL DEPTH 8012 PERF. 7562 - 7586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2550 | X | 1141 | -0- | -1409 | -0- | 73 | 1 | 864 | 3 | Y | 185 | 225 | 1 | | | 108 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 10 | 2418 | X | 1287 | -0- | -1131 | -0- | 79 | 1 | 869 | 3 | Y | 308 | 334 | 1 | | | 82 |
| | | | | | | | 339 | 9 | | | | | | | | | |
| 11 | 1920 | X | 1547 | -0- | -373 | -0- | 97 | 1 | 1078 | 3 | Y | 338 | 301 | 1 | | | 119 |
| | | | | | | | 372 | 9 | | | | | | | | | |
| 12 | 1612 | X | 865 | -0- | -747 | -0- | 58 | 1 | 702 | 3 | Y | 95 | 100 | 1 | | | 114 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 01 | 1014 | X | 1014 | -0- | -0- | -0- | 67 | 1 | 719 | 3 | Y | 207 | 246 | 1 | | | 75 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 02 | 1456 | X | 140 | -0- | -1316 | -0- | 15 | 1 | 125 | 3 | Y | -0- | 75 | 1 | | | -0- |

FOSTER, J. ESTATE WELL #: 11 RRCID -> 205803 COMPL. DATE 10/18/2004 TOTAL DEPTH 8000 PERF. 7616 - 7668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1605 | N | 1605 | -0- | -0- | -0- | 122 | 1 | 1449 | 3 | Y | 31 | 70 | 1 | | | 70 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 1767 | N | 1135 | -0- | -632 | -0- | 92 | 1 | 1011 | 3 | Y | 29 | | | | | 99 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 1440 | N | 557 | -0- | -883 | -0- | 45 | 1 | 500 | 3 | Y | 11 | | | | | 110 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1674 | N | 754 | -0- | -920 | -0- | 54 | 1 | 663 | 3 | Y | 34 | 80 | 1 | | | 64 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 592 | X | 592 | -0- | -0- | -0- | 51 | 1 | 541 | 3 | Y | -0- | | | | | 64 |
| 02 | 1512 | X | 630 | -0- | -882 | -0- | 60 | 1 | 498 | 3 | Y | 65 | 101 | 1 | | | 28 |
| | | | | | | | 72 | 9 | | | | | | | | | |

GUTIERREZ E WELL #: 5 RRCID -> 207421 COMPL. DATE 12/04/2004 TOTAL DEPTH 8012 PERF. 7546 - 7590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2045 | N | 2045 | -0- | -0- | -0- | 159 | 1 | 1885 | 3 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1535 | N | 1535 | -0- | -0- | -0- | 129 | 1 | 1406 | 3 | Y | -0- | | | | | 13 |
| 11 | 973 | N | 973 | -0- | -0- | -0- | 81 | 1 | 892 | 3 | Y | -0- | | | | | 13 |
| 12 | 824 | N | 824 | -0- | -0- | -0- | 62 | 1 | 762 | 3 | Y | -0- | | | | | 13 |
| 01 | 901 | X | 901 | -0- | -0- | -0- | 77 | 1 | 824 | 3 | Y | -0- | | | | | 13 |
| 02 | 1904 | X | 902 | -0- | -1002 | -0- | 97 | 1 | 805 | 3 | Y | -0- | | | | | 13 |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
FOSTER, J. ESTATE WELL #: 15 RRCID -> 208720 COMPL. DATE 03/22/2005 TOTAL DEPTH 8000 PERF. 7531 - 7558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | X | 1417 | -0- | -623 | -0- | 110 | 1 | 1304 | 3 | Y | 3 | 7 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1798 | X | 1178 | -0- | -620 | -0- | 98 | 1 | 1074 | 3 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1506 | X | 1506 | -0- | -0- | -0- | 125 | 1 | 1381 | 3 | Y | -0- | | | | | 12 |
| 12 | 1457 | X | 1248 | -0- | -209 | -0- | 95 | 1 | 1153 | 3 | Y | -0- | | | | | 12 |
| 01 | 1251 | X | 1251 | -0- | -0- | -0- | 107 | 1 | 1144 | 3 | Y | -0- | | | | | 12 |
| *02 | 1552 | X | 1552 | -0- | -0- | -0- | 166 | 1 | 1385 | 3 | Y | 1 | 7 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MARTIN, J. C. WELL #: 10 RRCID -> 208727 COMPL. DATE 12/11/2004 TOTAL DEPTH 8000 PERF. 7697 - 7743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5081 | X | 5081 | -0- | -0- | -0- | 207 | 1 | 4862 | 3 | Y | 11 | 32 | 1 | | | 11 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 5828 | X | 5397 | -0- | -431 | -0- | 189 | 1 | 5188 | 3 | Y | 18 | 16 | 1 | | | 13 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 5640 | X | 3113 | -0- | -2527 | -0- | 82 | 1 | 3016 | 3 | Y | 14 | 16 | 1 | | | 11 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 5828 | X | 3005 | -0- | -2823 | -0- | 119 | 1 | 2873 | 3 | Y | 12 | 17 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 141 | X | 141 | -0- | -0- | -0- | 7 | 1 | 131 | 3 | Y | 3 | 7 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 4872 | X | 286 | -0- | -4586 | -0- | 15 | 1 | 261 | 3 | Y | 9 | 3 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |

FOSTER, J. ESTATE WELL #: 14 RRCID -> 208733 COMPL. DATE 02/23/2005 TOTAL DEPTH 8012 PERF. 7588 - 7630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 642 | X | 642 | -0- | -0- | -0- | 49 | 1 | 578 | 3 | Y | 14 | 18 | 1 | | | 8 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 589 | X | 429 | -0- | -160 | -0- | 35 | 1 | 380 | 3 | Y | 13 | 18 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 540 | X | 357 | -0- | -183 | -0- | 28 | 1 | 314 | 3 | Y | 14 | 12 | 1 | | | 5 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 651 | X | 378 | -0- | -273 | -0- | 28 | 1 | 341 | 3 | Y | 8 | 4 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 667 | N | 667 | -0- | -0- | -0- | 55 | 1 | 586 | 3 | Y | 24 | 24 | 1 | | | 9 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *02 | 611 | N | 611 | -0- | -0- | -0- | 63 | 1 | 527 | 3 | Y | 19 | 21 | 1 | | | 7 |
| | | | | | | | 21 | 9 | | | | | | | | | |

FOSTER, J. ESTATE WELL #: 16 RRCID -> 208735 COMPL. DATE 03/02/2005 TOTAL DEPTH 8000 PERF. 7580 - 7614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 812 | -0- | -118 | -0- | 63 | 1 | 749 | 3 | Y | -0- | 3 | 1 | | | 2 |
| 10 | 1023 | N | 702 | -0- | -321 | -0- | 59 | 1 | 642 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 780 | N | 427 | -0- | -353 | -0- | 35 | 1 | 392 | 3 | Y | -0- | | | | | 3 |
| 12 | 837 | N | 124 | -0- | -713 | -0- | 9 | 1 | 112 | 3 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 342 | N | 342 | -0- | -0- | -0- | 29 | 1 | 313 | 3 | Y | -0- | | | | | 3 |
| 02 | 392 | N | 13 | -0- | -379 | -0- | 1 | 1 | 11 | 3 | Y | 1 | 4 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

REEVES WELL #: 4 RRCID -> 208921 COMPL. DATE 05/07/2004 TOTAL DEPTH 10300 PERF. 7429 - 7449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 165 | N | 165 | -0- | -0- | -0- | 7 | 1 | 158 | 3 | Y | -0- | | | | | 90 |
| 10 | 186 | N | 76 | -0- | -110 | -0- | 3 | 1 | 73 | 3 | Y | -0- | | | | | 90 |
| 11 | 184 | N | 184 | -0- | -0- | -0- | 5 | 1 | 179 | 3 | Y | -0- | | | | | 90 |
| 12 | 186 | N | 159 | -0- | -27 | -0- | 6 | 1 | 153 | 3 | Y | -0- | | | | | 90 |
| 01 | 175 | N | 175 | -0- | -0- | -0- | 9 | 1 | 166 | 3 | Y | -0- | | | | | 90 |
| *02 | 173 | N | 173 | -0- | -0- | -0- | 9 | 1 | 164 | 3 | Y | -0- | | | | | 90 |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
FOSTER, J. ESTATE WELL #: 12 RRCID -> 208947 COMPL. DATE 01/04/2005 TOTAL DEPTH 8012 PERF. 7614 - 7668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | X | 647 | -0- | -553 | -0- | 49 | 1 | 584 | 3 | Y | 13 | 29 | 1 | | | 29 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2429 | X | 2429 | -0- | -0- | -0- | 203 | 1 | 2214 | 3 | Y | 11 | | | | | 40 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1020 | X | 822 | -0- | -198 | -0- | 68 | 1 | 750 | 3 | Y | 4 | | | | | 44 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 682 | X | 155 | -0- | -527 | -0- | 11 | 1 | 138 | 3 | Y | 5 | 32 | 1 | | | 17 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 290 | X | 290 | -0- | -0- | -0- | 25 | 1 | 265 | 3 | Y | -0- | | | | | 17 |
| 02 | 2184 | X | 350 | -0- | -1834 | -0- | 35 | 1 | 295 | 3 | Y | 18 | 27 | 1 | | | 8 |
| | | | | | | | 20 | 9 | | | | | | | | | |

WINSLOW, O. H. WELL #: 9 RRCID -> 209325 COMPL. DATE 02/26/2005 TOTAL DEPTH 8000 PERF. 7512 - 7532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 | X | 1476 | -0- | -114 | -0- | 108 | 1 | 1281 | 3 | Y | 79 | 109 | 1 | | | 28 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 10 | 1643 | X | 1361 | -0- | -282 | -0- | 105 | 1 | 1153 | 3 | Y | 94 | 91 | 1 | | | 31 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 11 | 1590 | X | 1148 | -0- | -442 | -0- | 91 | 1 | 1002 | 3 | Y | 50 | 58 | 1 | | | 23 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 1643 | X | 1077 | -0- | -566 | -0- | 76 | 1 | 922 | 3 | Y | 72 | 52 | 1 | | | 43 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 01 | 1073 | N | 1073 | -0- | -0- | -0- | 86 | 1 | 915 | 3 | Y | 65 | 61 | 1 | | | 47 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 1064 | N | 961 | -0- | -103 | -0- | 98 | 1 | 818 | 3 | Y | 41 | 71 | 1 | | | 17 |
| | | | | | | | 45 | 9 | | | | | | | | | |

WINSLOW, O. H. WELL #: 8 RRCID -> 209846 COMPL. DATE 11/20/2004 TOTAL DEPTH 8000 PERF. 7524 - 7550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 86 | -0- | -694 | -0- | 7 | 1 | 79 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 278 | N | 278 | -0- | -0- | -0- | 23 | 1 | 255 | 3 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 91 | -0- | -2 | -0- | 7 | 1 | 84 | 3 | Y | -0- | | | | | -0- |
| 01 | 166 | N | 166 | -0- | -0- | -0- | 14 | 1 | 152 | 3 | Y | -0- | | | | | -0- |
| *02 | 72 | N | 72 | -0- | -0- | -0- | 6 | 1 | 53 | 3 | Y | 12 | 7 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |

WINSLOW, O. H. WELL #: 10 RRCID -> 210849 COMPL. DATE 05/01/2005 TOTAL DEPTH 8000 PERF. 6000 - 7720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | X | 351 | -0- | -279 | -0- | 27 | 1 | 324 | 3 | Y | -0- | | | | | -0- |
| 10 | 527 | X | 496 | -0- | -31 | -0- | 42 | 1 | 454 | 3 | Y | -0- | | | | | -0- |
| 11 | 510 | X | 49 | -0- | -461 | -0- | 4 | 1 | 45 | 3 | Y | -0- | | | | | -0- |
| 12 | 527 | X | 89 | -0- | -438 | -0- | 7 | 1 | 82 | 3 | Y | -0- | | | | | -0- |
| 01 | 98 | N | 98 | -0- | -0- | -0- | 8 | 1 | 90 | 3 | Y | -0- | | | | | -0- |
| *02 | 71 | N | 71 | -0- | -0- | -0- | 8 | 1 | 63 | 3 | Y | -0- | | | | | -0- |

MARTIN, J. C. WELL #: 11 RRCID -> 210851 COMPL. DATE 04/01/2005 TOTAL DEPTH 8000 PERF. 6002 - 7573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 283 | N | 283 | -0- | -0- | -0- | 8 | 1 | 190 | 3 | Y | 77 | 198 | 1 | | | 79 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 10 | 496 | N | 406 | -0- | -90 | -0- | 10 | 1 | 273 | 3 | Y | 112 | 107 | 1 | | | 84 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 11 | 562 | N | 562 | -0- | -0- | -0- | 12 | 1 | 447 | 3 | Y | 94 | 107 | 1 | | | 71 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 12 | 392 | N | 392 | -0- | -0- | -0- | 13 | 1 | 322 | 3 | Y | 52 | 98 | 1 | | | 25 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 01 | 583 | X | 583 | -0- | -0- | -0- | 25 | 1 | 455 | 3 | Y | 94 | 62 | 1 | | | 57 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 02 | 532 | X | 362 | -0- | -170 | -0- | 15 | 1 | 275 | 3 | Y | 65 | 67 | 1 | | | 55 |
| | | | | | | | 72 | 9 | | | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

WINSLOW, O. H. WELL #: 14 RRCID -> 210852 COMPL. DATE 05/12/2005 TOTAL DEPTH 8009 PERF. 6002 - 7702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12 | N | 10 | -0- | -2 | -0- | 1 | 1 | 8 | 3 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 14 | N | 13 | -0- | -1 | -0- | 1 | 1 | 12 | 3 | Y | -0- | | | | | 1 |
| 11 | 10 | N | 7 | -0- | -3 | -0- | 1 | 1 | 6 | 3 | Y | -0- | | | | | 1 |
| 12 | 10 | N | 1 | -0- | -9 | -0- | 1 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 8 | N | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 3 | Y | -0- | | | | | 1 |
| *02 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 3 | Y | -0- | | | | | 1 |

FOSTER, J. ESTATE WELL #: 13 RRCID -> 211029 COMPL. DATE 01/22/2005 TOTAL DEPTH 8000 PERF. 7500 - 7580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 615 | N | 615 | -0- | -0- | -0- | 48 | 1 | 567 | 3 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 286 | -0- | -86 | -0- | 24 | 1 | 262 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 194 | -0- | -136 | -0- | 16 | 1 | 178 | 3 | Y | -0- | | | | | -0- |
| 12 | 651 | N | 211 | -0- | -440 | -0- | 16 | 1 | 195 | 3 | Y | -0- | | | | | -0- |
| 01 | 163 | X | 163 | -0- | -0- | -0- | 14 | 1 | 149 | 3 | Y | -0- | | | | | -0- |
| 02 | 588 | X | 325 | -0- | -263 | -0- | 35 | 1 | 290 | 3 | Y | -0- | | | | | -0- |

WINSLOW, O. H. WELL #: 13 RRCID -> 212093 COMPL. DATE 06/17/2005 TOTAL DEPTH 8000 PERF. 6022 - 7690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 754 | N | 754 | -0- | -0- | -0- | 59 | 1 | 695 | 3 | Y | -0- | | | | | -0- |
| 10 | 1234 | N | 1234 | -0- | -0- | -0- | 103 | 1 | 1131 | 3 | Y | -0- | | | | | -0- |
| 11 | 908 | N | 908 | -0- | -0- | -0- | 75 | 1 | 833 | 3 | Y | -0- | | | | | -0- |
| 12 | 782 | N | 782 | -0- | -0- | -0- | 59 | 1 | 723 | 3 | Y | -0- | | | | | -0- |
| 01 | 868 | N | 868 | -0- | -0- | -0- | 74 | 1 | 794 | 3 | Y | -0- | | | | | -0- |
| 02 | 840 | N | 740 | -0- | -100 | -0- | 79 | 1 | 661 | 3 | Y | -0- | | | | | -0- |

MARTIN, J. C. WELL #: 12 RRCID -> 212162 COMPL. DATE 06/30/2005 TOTAL DEPTH 8000 PERF. 6068 - 7702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 559 | -0- | -131 | -0- | 22 | 1 | 524 | 3 | Y | 12 | 39 | 1 | | | 13 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1023 | N | 634 | -0- | -389 | -0- | 22 | 1 | 590 | 3 | Y | 20 | 18 | 1 | | | 15 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 840 | N | 518 | -0- | -322 | -0- | 13 | 1 | 487 | 3 | Y | 16 | 19 | 1 | | | 12 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 793 | N | 793 | -0- | -0- | -0- | 31 | 1 | 741 | 3 | Y | 19 | 22 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 653 | N | 653 | -0- | -0- | -0- | 31 | 1 | 560 | 3 | Y | 56 | 31 | 1 | | | 34 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *02 | 527 | N | 527 | -0- | -0- | -0- | 25 | 1 | 458 | 3 | Y | 40 | 40 | 1 | | | 34 |
| | | | | | | | 44 | 9 | | | | | | | | | |

STOCKTON A WELL #: 3 RRCID -> 212163 COMPL. DATE 07/14/2005 TOTAL DEPTH 8000 PERF. 7456 - 7472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3586 | -0- | 586 | 586 | 146 | 1 | 3440 | 3 | Y | -0- | | | | | 19 |
| 10 | 3100 | N | 8637 | -0- | 5537 | 6123 | 304 | 1 | 8333 | 3 | Y | -0- | | | | | 19 |
| 11 | 3000 | N | 3491 | -0- | 491 | 6614 | 93 | 1 | 3398 | 3 | Y | -0- | | | | | 19 |
| 12 | 11274 | X | 4660 | -0- | -6614 | -0- | 185 | 1 | 4475 | 3 | Y | -0- | | | | | 19 |
| 01 | 5927 | X | 5927 | -0- | -0- | -0- | 309 | 1 | 5618 | 3 | Y | -0- | | | | | 19 |
| 02 | 7812 | X | 6247 | -0- | -1565 | -0- | 328 | 1 | 5900 | 3 | Y | 17 | | | | | 36 |
| | | | | | | | 19 | 9 | | | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
PRYOR WELL #: 1 RRCID -> 212165 COMPL. DATE 06/28/2005 TOTAL DEPTH 8009 PERF. 7514 - 7550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2580 | X | 2157 | -0- | -423 | -0- | 87 | 1 | 2045 | 3 | Y | 23 | 127 | 1 | | | 63 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 3162 | X | 2288 | -0- | -874 | -0- | 79 | 1 | 2152 | 3 | Y | 52 | | | | | 115 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 3060 | X | 1668 | -0- | -1392 | -0- | 44 | 1 | 1624 | 3 | Y | -0- | | | | | 115 |
| 12 | 3162 | X | 1378 | -0- | -1784 | -0- | 52 | 1 | 1251 | 3 | Y | 68 | 126 | 1 | | | 57 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 01 | 1896 | X | 1896 | -0- | -0- | -0- | 99 | 1 | 1795 | 3 | Y | 2 | | | | | 59 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2072 | X | 2012 | -0- | -60 | -0- | 102 | 1 | 1843 | 3 | Y | 61 | | | | | 120 |
| | | | | | | | 67 | 9 | | | | | | | | | |

FOSTER, J. ESTATE WELL #: 17 RRCID -> 212533 COMPL. DATE 07/20/2005 TOTAL DEPTH 8000 PERF. 7480 - 7498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3030 | X | 1442 | -0- | -1588 | -0- | 112 | 1 | 1324 | 3 | Y | 5 | 11 | 1 | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 3131 | X | 2122 | -0- | -1009 | -0- | 177 | 1 | 1937 | 3 | Y | 7 | | | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3030 | X | 1306 | -0- | -1724 | -0- | 108 | 1 | 1198 | 3 | Y | -0- | | | | | 17 |
| 12 | 2542 | X | 1304 | -0- | -1238 | -0- | 99 | 1 | 1205 | 3 | Y | -0- | | | | | 17 |
| 01 | 1541 | X | 1541 | -0- | -0- | -0- | 132 | 1 | 1409 | 3 | Y | -0- | | | | | 17 |
| 02 | 1904 | X | 1290 | -0- | -614 | -0- | 138 | 1 | 1148 | 3 | Y | 4 | 11 | 1 | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |

FOSTER, J. ESTATE WELL #: 18 RRCID -> 212595 COMPL. DATE 04/10/2005 TOTAL DEPTH 8012 PERF. 6074 - 7498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 | X | 1285 | -0- | -455 | -0- | 99 | 1 | 1180 | 3 | Y | 5 | 24 | 1 | | | 17 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1581 | X | 1302 | -0- | -279 | -0- | 109 | 1 | 1193 | 3 | Y | -0- | | | | | 17 |
| 11 | 1530 | X | 1334 | -0- | -196 | -0- | 111 | 1 | 1223 | 3 | Y | -0- | | | | | 17 |
| 12 | 1581 | X | 1352 | -0- | -229 | -0- | 102 | 1 | 1247 | 3 | Y | 3 | | | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1744 | X | 1744 | -0- | -0- | -0- | 149 | 1 | 1595 | 3 | Y | -0- | | | | | 20 |
| *02 | 1507 | X | 1507 | -0- | -0- | -0- | 161 | 1 | 1343 | 3 | Y | 3 | | | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |

MARTIN, J. C. WELL #: 13 RRCID -> 212613 COMPL. DATE 08/20/2005 TOTAL DEPTH 8006 PERF. 7484 - 7518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 184 | N | 184 | -0- | -0- | -0- | 7 | 1 | 158 | 3 | Y | 17 | | | | | 68 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 217 | N | 178 | -0- | -39 | -0- | 3 | 1 | 94 | 3 | Y | 74 | 63 | 1 | | | 79 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 11 | 180 | N | 144 | -0- | -36 | -0- | 2 | 1 | 83 | 3 | Y | 54 | | | | | 133 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 12 | 186 | N | 68 | -0- | -118 | -0- | 3 | 1 | 65 | 3 | Y | -0- | | | | | 133 |
| 01 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | Y | 1 | | | | | 134 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 140 | N | 25 | -0- | -115 | -0- | 1 | 1 | 24 | 3 | Y | -0- | | | | | 134 |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

FOSTER, J. ESTATE WELL #: 19 RRCID -> 212615 COMPL. DATE 08/11/2005 TOTAL DEPTH 8004 PERF. 7506 - 7526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 945 | -0- | -165 | -0- | 73 | 1 | 869 | 3 | Y | 3 | 7 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1271 | N | 707 | -0- | -564 | -0- | 59 | 1 | 642 | 3 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1110 | N | 395 | -0- | -715 | -0- | 33 | 1 | 362 | 3 | Y | -0- | | | | | 12 |
| 12 | 992 | N | 321 | -0- | -671 | -0- | 24 | 1 | 297 | 3 | Y | -0- | | | | | 12 |
| 01 | 498 | N | 498 | -0- | -0- | -0- | 43 | 1 | 455 | 3 | Y | -0- | | | | | 12 |
| 02 | 364 | N | 318 | -0- | -46 | -0- | 34 | 1 | 283 | 3 | Y | 1 | 7 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |

STOCKTON "A" WELL #: 1 RRCID -> 214671 COMPL. DATE 01/07/2006 TOTAL DEPTH 10290 PERF. 7407 - 7416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 | X | 1726 | -0- | -284 | -0- | 70 | 1 | 1656 | 3 | N | -0- | | | | | 128 |
| 10 | 2077 | X | 1514 | -0- | -563 | -0- | 53 | 1 | 1461 | 3 | N | -0- | | | | | 128 |
| 11 | 1830 | X | 1323 | -0- | -507 | -0- | 35 | 1 | 1288 | 3 | N | -0- | | | | | 128 |
| 12 | 1891 | X | 1208 | -0- | -683 | -0- | 48 | 1 | 1160 | 3 | N | -0- | | | | | 128 |
| 01 | 1550 | N | 1550 | -0- | -0- | -0- | 81 | 1 | 1469 | 3 | N | -0- | | | | | 128 |
| *02 | 1461 | N | 1461 | -0- | -0- | -0- | 77 | 1 | 1384 | 3 | N | -0- | | | | | 128 |

GUTIERREZ C WELL #: 2R RRCID -> 214672 COMPL. DATE 01/20/2006 TOTAL DEPTH 10260 PERF. 7334 - 7341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 985 | N | 985 | -0- | -0- | -0- | 76 | 1 | 897 | 3 | Y | 11 | 58 | 1 | | | 26 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 507 | N | 507 | -0- | -0- | -0- | 42 | 1 | 456 | 3 | Y | 8 | | | | | 34 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 551 | N | 551 | -0- | -0- | -0- | 46 | 1 | 505 | 3 | Y | -0- | | | | | 34 |
| 12 | 475 | N | 475 | -0- | -0- | -0- | 34 | 1 | 416 | 3 | Y | 23 | | | | | 57 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 322 | N | 322 | -0- | -0- | -0- | 26 | 1 | 279 | 3 | Y | 15 | 51 | 1 | | | 21 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 504 | N | 501 | -0- | -3 | -0- | 52 | 1 | 431 | 3 | Y | 16 | | | | | 37 |
| | | | | | | | 18 | 9 | | | | | | | | | |

FOSTER, J. ESTATE WELL #: 20 RRCID -> 214734 COMPL. DATE 01/22/2006 TOTAL DEPTH 8015 PERF. 5968 - 7672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3180 | X | 769 | -0- | -2411 | -0- | 55 | 1 | 656 | 3 | Y | 53 | 67 | 1 | | | 31 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 3286 | X | 2536 | -0- | -750 | -0- | 204 | 1 | 2234 | 3 | Y | 89 | 97 | 1 | | | 23 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 11 | 3231 | X | 3231 | -0- | -0- | -0- | 259 | 1 | 2867 | 3 | Y | 95 | 85 | 1 | | | 33 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 12 | 2456 | X | 2456 | -0- | -0- | -0- | 183 | 1 | 2230 | 3 | Y | 39 | 28 | 1 | | | 44 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 2221 | X | 2221 | -0- | -0- | -0- | 182 | 1 | 1943 | 3 | Y | 87 | 100 | 1 | | | 31 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 02 | 3024 | X | 1761 | -0- | -1263 | -0- | 178 | 1 | 1481 | 3 | Y | 93 | 89 | 1 | | | 35 |
| | | | | | | | 102 | 9 | | | | | | | | | |

FOSTER, J. ESTATE WELL #: 21 RRCID -> 214736 COMPL. DATE 01/29/2006 TOTAL DEPTH 8000 PERF. 5977 - 7657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 452 | N | 452 | -0- | -0- | -0- | 35 | 1 | 415 | 3 | Y | 2 | 6 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 465 | N | 322 | -0- | -143 | -0- | 27 | 1 | 293 | 3 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 390 | N | 376 | -0- | -14 | -0- | 31 | 1 | 344 | 3 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 465 | N | 330 | -0- | -135 | -0- | 25 | 1 | 302 | 3 | Y | 3 | 6 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | INC G-10 | | 454 | -0- | 454 | 454 | 39 | 1 | 415 | 3 | Y | -0- | | | | | 5 |
| 02 | INC G-10 | | 370 | -0- | 370 | 824 | 39 | 1 | 323 | 3 | Y | 7 | 9 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
CHATO WELL #: 1 RRCID -> 215382 COMPL. DATE 02/09/2006 TOTAL DEPTH 8000 PERF. 7460 - 7480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2910 | X | 935 | -0- | -1975 | -0- | 73 | 1 | 862 | 3 | Y | -0- | | | | | -0- |
| 10 | 3007 | X | 566 | -0- | -2441 | -0- | 47 | 1 | 519 | 3 | Y | -0- | | | | | -0- |
| 11 | 1890 | X | 498 | -0- | -1392 | -0- | 41 | 1 | 457 | 3 | Y | -0- | | | | | -0- |
| 12 | 1891 | X | 269 | -0- | -1622 | -0- | 20 | 1 | 249 | 3 | Y | -0- | | | | | -0- |
| 01 | 248 | N | 248 | -0- | -0- | -0- | 21 | 1 | 227 | 3 | Y | -0- | | | | | -0- |
| 02 | 476 | N | 271 | -0- | -205 | -0- | 29 | 1 | 242 | 3 | Y | -0- | | | | | -0- |

CHATO WELL #: 3 RRCID -> 216438 COMPL. DATE 02/10/2006 TOTAL DEPTH 8000 PERF. 5753 - 7418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 56 | -0- | -124 | -0- | 4 | 1 | 52 | 3 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 36 | -0- | -26 | -0- | 3 | 1 | 33 | 3 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 5 | -0- | -25 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 197 | N | 197 | -0- | -0- | -0- | 15 | 1 | 182 | 3 | Y | -0- | | | | | -0- |
| 01 | 186 | N | 186 | -0- | -0- | -0- | 16 | 1 | 170 | 3 | Y | -0- | | | | | -0- |
| *02 | 318 | N | 318 | -0- | -0- | -0- | 34 | 1 | 284 | 3 | Y | -0- | | | | | -0- |

WINSLOW, O. H. WELL #: 17 RRCID -> 219453 COMPL. DATE 02/15/2006 TOTAL DEPTH 8010 PERF. 5993 - 7641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 670 | -0- | -110 | -0- | 51 | 1 | 611 | 3 | Y | 7 | | | | | 78 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 868 | N | 707 | -0- | -161 | -0- | 59 | 1 | 648 | 3 | Y | -0- | | | | | 78 |
| 11 | 810 | N | 541 | -0- | -269 | -0- | 45 | 1 | 496 | 3 | Y | -0- | | | | | 78 |
| 12 | 682 | N | 479 | -0- | -203 | -0- | 36 | 1 | 443 | 3 | Y | -0- | | | | | 78 |
| 01 | 417 | N | 417 | -0- | -0- | -0- | 36 | 1 | 381 | 3 | Y | -0- | | | | | 78 |
| 02 | 504 | N | 473 | -0- | -31 | -0- | 51 | 1 | 422 | 3 | Y | -0- | | | | | 78 |

FOSTER, J. ESTATE WELL #: 23 RRCID -> 220386 COMPL. DATE 06/02/2006 TOTAL DEPTH 8000 PERF. 7444 - 7466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 659 | N | 659 | -0- | -0- | -0- | 51 | 1 | 606 | 3 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 686 | N | 686 | -0- | -0- | -0- | 57 | 1 | 627 | 3 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 690 | N | 533 | -0- | -157 | -0- | 44 | 1 | 489 | 3 | Y | -0- | | | | | 5 |
| 12 | 682 | N | 437 | -0- | -245 | -0- | 33 | 1 | 404 | 3 | Y | -0- | | | | | 5 |
| 01 | 454 | N | 454 | -0- | -0- | -0- | 39 | 1 | 415 | 3 | Y | -0- | | | | | 5 |
| *02 | 506 | N | 506 | -0- | -0- | -0- | 54 | 1 | 451 | 3 | Y | 1 | 3 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

PRYOR WELL #: 2 RRCID -> 220439 COMPL. DATE 02/21/2006 TOTAL DEPTH 8000 PERF. 7423 - 7436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1353 | X | 1353 | -0- | -0- | -0- | 55 | 1 | 1296 | 3 | Y | 2 | 13 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1523 | X | 1523 | -0- | -0- | -0- | 53 | 1 | 1462 | 3 | Y | 7 | | | | | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1310 | X | 1310 | -0- | -0- | -0- | 35 | 1 | 1275 | 3 | Y | -0- | | | | | 14 |
| 12 | 1395 | X | 871 | -0- | -524 | -0- | 34 | 1 | 827 | 3 | Y | 9 | 15 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 148 | N | 148 | -0- | -0- | -0- | 8 | 1 | 140 | 3 | Y | -0- | | | | | 8 |
| 02 | 1232 | N | 63 | -0- | -1169 | -0- | 3 | 1 | 59 | 3 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
FOSTER, J. ESTATE WELL #: 24 RRCID -> 220589 COMPL. DATE 06/17/2006 TOTAL DEPTH 8000 PERF. 5970 - 7628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2483 | X | 2483 | -0- | -0- | -0- | 192 | 1 | 2283 | 3 | Y | 7 | 9 | 1 | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 3162 | X | 1985 | -0- | -1177 | -0- | 165 | 1 | 1809 | 3 | Y | 10 | | | | | 20 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 3060 | X | 1707 | -0- | -1353 | -0- | 142 | 1 | 1565 | 3 | Y | -0- | | | | | 20 |
| 12 | 3162 | X | 1400 | -0- | -1762 | -0- | 106 | 1 | 1294 | 3 | Y | -0- | | | | | 20 |
| 01 | 1829 | X | 1829 | -0- | -0- | -0- | 157 | 1 | 1672 | 3 | Y | -0- | | | | | 20 |
| 02 | 2324 | X | 1269 | -0- | -1055 | -0- | 136 | 1 | 1131 | 3 | Y | 2 | 13 | 1 | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |

WINSLOW, O. H. WELL #: 16 RRCID -> 220590 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6034 - 7722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 | X | 1359 | -0- | -561 | -0- | 99 | 1 | 1175 | 3 | Y | 77 | 155 | 1 | | | 100 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 10 | 1984 | X | 1124 | -0- | -860 | -0- | 94 | 1 | 1030 | 3 | Y | -0- | | | | | 100 |
| 11 | 1230 | X | 853 | -0- | -377 | -0- | 71 | 1 | 782 | 3 | Y | -0- | | | | | 100 |
| 12 | 1395 | X | 1038 | -0- | -357 | -0- | 78 | 1 | 948 | 3 | Y | 11 | | | | | 111 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 1089 | X | 1089 | -0- | -0- | -0- | 87 | 1 | 924 | 3 | Y | 71 | | | | | 182 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 1260 | X | 1172 | -0- | -88 | -0- | 126 | 1 | 1046 | 3 | Y | -0- | | | | | 182 |

APPLING 1 WELL #: 1 RRCID -> 220602 COMPL. DATE 05/19/2006 TOTAL DEPTH 8000 PERF. 7424 - 7730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2310 | X | 2134 | -0- | -176 | -0- | 166 | 1 | 1965 | 3 | Y | 3 | 74 | 1 | | | 132 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2387 | X | 1668 | -0- | -719 | -0- | 140 | 1 | 1528 | 3 | Y | -0- | | | | | 132 |
| 11 | 2070 | X | 1755 | -0- | -315 | -0- | 146 | 1 | 1609 | 3 | Y | -0- | | | | | 132 |
| 12 | 2201 | X | 1854 | -0- | -347 | -0- | 140 | 1 | 1714 | 3 | Y | -0- | | | | | 132 |
| 01 | 1754 | X | 1754 | -0- | -0- | -0- | 148 | 1 | 1584 | 3 | Y | 20 | | | | | 152 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1988 | X | 1156 | -0- | -832 | -0- | 124 | 1 | 1032 | 3 | Y | -0- | | | | | 152 |

MARTIN, J. C. WELL #: 14 RRCID -> 220719 COMPL. DATE 06/20/2006 TOTAL DEPTH 8000 PERF. 5946 - 7557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 535 | N | 535 | -0- | -0- | -0- | 22 | 1 | 513 | 3 | Y | -0- | | | | | -0- |
| 10 | 930 | N | 827 | -0- | -103 | -0- | 29 | 1 | 798 | 3 | Y | -0- | | | | | -0- |
| 11 | 1020 | N | 821 | -0- | -199 | -0- | 22 | 1 | 799 | 3 | Y | -0- | | | | | -0- |
| 12 | 630 | N | 630 | -0- | -0- | -0- | 25 | 1 | 605 | 3 | Y | -0- | | | | | -0- |
| 01 | 697 | N | 697 | -0- | -0- | -0- | 36 | 1 | 661 | 3 | Y | -0- | | | | | -0- |
| 02 | 756 | N | 732 | -0- | -24 | -0- | 39 | 1 | 693 | 3 | Y | -0- | | | | | -0- |

WINSLOW, O. H. WELL #: 11 RRCID -> 220870 COMPL. DATE 07/11/2006 TOTAL DEPTH 8012 PERF. 7451 - 7476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 372 | N | 372 | -0- | -0- | -0- | 29 | 1 | 343 | 3 | Y | -0- | | | | | -0- |
| 10 | 465 | N | 270 | -0- | -195 | -0- | 23 | 1 | 247 | 3 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 225 | -0- | -165 | -0- | 19 | 1 | 206 | 3 | Y | -0- | | | | | -0- |
| 12 | 372 | N | 222 | -0- | -150 | -0- | 17 | 1 | 205 | 3 | Y | -0- | | | | | -0- |
| 01 | 277 | N | 277 | -0- | -0- | -0- | 24 | 1 | 253 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | N | 205 | -0- | -19 | -0- | 22 | 1 | 183 | 3 | Y | -0- | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
APPLING WELL #: 5 RRCID -> 220929 COMPL. DATE 08/01/2006 TOTAL DEPTH 7900 PERF. 7460 - 7484

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 11 | -0- | -49 | -0- | 4 | 3 | 7 | 9 | N | 6 | 108 | 1 | | | 129 |
| 10 | 124 | N | 1 | -0- | -123 | -0- | 1 | 3 | | | N | -0- | | | | | 129 |
| 11 | 57 | N | 57 | -0- | -0- | -0- | 5 | 1 | 52 | 3 | N | -0- | | | | | 129 |
| 12 | 11 | N | 1 | -0- | -10 | -0- | 1 | 3 | | | N | -0- | | | | | 129 |
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | 129 |
| 02 | 56 | N | 32 | -0- | -24 | -0- | 3 | 1 | 22 | 3 | N | 6 | | | | | 135 |
| | | | | | | | 7 | 9 | | | | | | | | | |

APPLING WELL #: 4 RRCID -> 220965 COMPL. DATE 08/05/2006 TOTAL DEPTH 7900 PERF. 5937 - 7630

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FOSTER, J. ESTATE WELL #: 22 RRCID -> 221125 COMPL. DATE 06/22/2006 TOTAL DEPTH 8000 PERF. 5983 - 7630

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 47 | N | 47 | -0- | -0- | -0- | 4 | 1 | 43 | 3 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 24 | -0- | -7 | -0- | 2 | 1 | 22 | 3 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 26 | -0- | -4 | -0- | 2 | 1 | 24 | 3 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 26 | -0- | -36 | -0- | 2 | 1 | 24 | 3 | Y | -0- | | | | | -0- |
| 01 | 23 | N | 23 | -0- | -0- | -0- | 2 | 1 | 21 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 19 | -0- | -9 | -0- | 2 | 1 | 17 | 3 | Y | -0- | | | | | -0- |

APPLING B WELL #: 3B RRCID -> 221168 COMPL. DATE 08/16/2006 TOTAL DEPTH 7900 PERF. 7449 - 7476

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 705 | N | 705 | -0- | -0- | -0- | 54 | 1 | 637 | 3 | Y | 13 | | | | | 29 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 944 | N | 944 | -0- | -0- | -0- | 79 | 1 | 864 | 3 | Y | 1 | | | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 648 | N | 648 | -0- | -0- | -0- | 54 | 1 | 594 | 3 | Y | -0- | | | | | 30 |
| 12 | 424 | N | 424 | -0- | -0- | -0- | 30 | 1 | 362 | 3 | Y | 29 | | | | | 59 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 265 | N | 265 | -0- | -0- | -0- | 23 | 1 | 242 | 3 | Y | -0- | | | | | 59 |
| 02 | 616 | N | 89 | -0- | -527 | -0- | 8 | 1 | 70 | 3 | Y | 10 | | | | | 69 |
| | | | | | | | 11 | 9 | | | | | | | | | |

PRYOR WELL #: 4 RRCID -> 221456 COMPL. DATE 08/18/2006 TOTAL DEPTH 8000 PERF. 5934 - 7736

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | X | 49 | -0- | -11 | -0- | 2 | 1 | 47 | 3 | Y | -0- | | | | | -0- |
| 10 | 31 | X | 27 | -0- | -4 | -0- | 1 | 1 | 26 | 3 | Y | -0- | | | | | -0- |
| 11 | 60 | X | 38 | -0- | -22 | -0- | 1 | 1 | 37 | 3 | Y | -0- | | | | | -0- |
| 12 | 62 | X | 31 | -0- | -31 | -0- | 1 | 1 | 30 | 3 | Y | -0- | | | | | -0- |
| 01 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 3 | Y | -0- | | | | | -0- |
| *02 | 29 | N | 29 | -0- | -0- | -0- | 2 | 1 | 27 | 3 | Y | -0- | | | | | -0- |

STOCKTON A WELL #: 4 RRCID -> 221461 COMPL. DATE 08/04/2006 TOTAL DEPTH 8000 PERF. 7456 - 7480

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | X | 1117 | -0- | -533 | -0- | 46 | 1 | 1071 | 3 | Y | -0- | | | | | -0- |
| 10 | 1705 | X | 1432 | -0- | -273 | -0- | 50 | 1 | 1382 | 3 | Y | -0- | | | | | -0- |
| 11 | 1500 | X | 1205 | -0- | -295 | -0- | 32 | 1 | 1173 | 3 | Y | -0- | | | | | -0- |
| 12 | 1488 | X | 1096 | -0- | -392 | -0- | 44 | 1 | 1052 | 3 | Y | -0- | | | | | -0- |
| 01 | 1093 | N | 1093 | -0- | -0- | -0- | 57 | 1 | 1036 | 3 | Y | -0- | | | | | -0- |
| *02 | 1258 | N | 1258 | -0- | -0- | -0- | 66 | 1 | 1192 | 3 | Y | -0- | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

STOCKTON A WELL #: 5 RRCID -> 224978 COMPL. DATE 10/30/2006 TOTAL DEPTH 8000 PERF. 7407 - 7416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 1338 | -0- | -1662 | 1483 | 55 | 1 | 1283 | 3 | Y | -0- | | | | | 18 |
| 10 | 2487 | N | 1004 | -0- | -1483 | -0- | 35 | 1 | 969 | 3 | Y | -0- | | | | | 18 |
| 11 | 2820 | X | 1123 | -0- | -1697 | -0- | 30 | 1 | 1093 | 3 | Y | -0- | | | | | 18 |
| 12 | 2914 | X | 951 | -0- | -1963 | -0- | 38 | 1 | 913 | 3 | Y | -0- | | | | | 18 |
| 01 | 1150 | X | 1150 | -0- | -0- | -0- | 60 | 1 | 1090 | 3 | Y | -0- | | | | | 18 |
| 02 | 1260 | X | 1240 | -0- | -20 | -0- | 64 | 1 | 1157 | 3 | Y | 17 | | | | | 35 |
| | | | | | | | 19 | 9 | | | | | | | | | |

REEVES WELL #: 5 RRCID -> 224979 COMPL. DATE 09/22/2006 TOTAL DEPTH 7900 PERF. 7414 - 7430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1464 | X | 1464 | -0- | -0- | -0- | 60 | 1 | 1404 | 3 | Y | -0- | | | | | 5 |
| 10 | 1310 | X | 1310 | -0- | -0- | -0- | 46 | 1 | 1264 | 3 | Y | -0- | | | | | 5 |
| 11 | 2010 | X | 542 | -0- | -1468 | -0- | 14 | 1 | 528 | 3 | Y | -0- | | | | | 5 |
| 12 | 2077 | X | 971 | -0- | -1106 | -0- | 39 | 1 | 932 | 3 | Y | -0- | | | | | 5 |
| 01 | 1000 | X | 1000 | -0- | -0- | -0- | 52 | 1 | 948 | 3 | Y | -0- | | | | | 5 |
| 02 | 1372 | X | 741 | -0- | -631 | -0- | 39 | 1 | 702 | 3 | Y | -0- | | | | | 5 |

GUTIERREZ A WELL #: 6R RRCID -> 224980 COMPL. DATE 11/06/2006 TOTAL DEPTH 7900 PERF. 7437 - 7454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1799 | N | 1799 | -0- | -0- | -0- | 138 | 1 | 1642 | 3 | Y | 17 | 161 | 1 | | | 58 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 1351 | N | 1351 | -0- | -0- | -0- | 112 | 1 | 1226 | 3 | Y | 12 | | | | | 70 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 969 | N | 969 | -0- | -0- | -0- | 80 | 1 | 889 | 3 | Y | -0- | | | | | 70 |
| 12 | 787 | N | 787 | -0- | -0- | -0- | 57 | 1 | 700 | 3 | Y | 27 | | | | | 97 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 1351 | X | 1351 | -0- | -0- | -0- | 112 | 1 | 1194 | 3 | Y | 41 | 87 | 1 | | | 51 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 1680 | X | 1214 | -0- | -466 | -0- | 126 | 1 | 1051 | 3 | Y | 34 | | | | | 85 |
| | | | | | | | 37 | 9 | | | | | | | | | |

STOCKTON B WELL #: 8 RRCID -> 225001 COMPL. DATE 10/30/2006 TOTAL DEPTH 8000 PERF. 7481 - 7498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 583 | N | 583 | -0- | -0- | -0- | 24 | 1 | 559 | 3 | Y | -0- | | | | | 30 |
| 10 | 558 | N | 349 | -0- | -209 | -0- | 12 | 1 | 337 | 3 | Y | -0- | | | | | 30 |
| 11 | 600 | N | 372 | -0- | -228 | -0- | 10 | 1 | 362 | 3 | Y | -0- | | | | | 30 |
| 12 | 589 | N | 487 | -0- | -102 | -0- | 19 | 1 | 468 | 3 | Y | -0- | | | | | 30 |
| 01 | 301 | N | 301 | -0- | -0- | -0- | 16 | 1 | 285 | 3 | Y | -0- | | | | | 30 |
| *02 | 356 | N | 356 | -0- | -0- | -0- | 19 | 1 | 337 | 3 | Y | -0- | | | | | 30 |

FOSTER, J. ESTATE WELL #: 29 RRCID -> 225002 COMPL. DATE 11/21/2006 TOTAL DEPTH 7900 PERF. 7499 - 7509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 27 | -0- | -3 | -0- | 2 | 1 | 24 | 3 | Y | 1 | 3 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 31 | N | 1 | -0- | -30 | -0- | 1 | 3 | | | Y | -0- | | | | | 3 |
| 11 | 30 | N | 22 | -0- | -8 | -0- | 2 | 1 | 19 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 31 | N | 17 | -0- | -14 | -0- | 1 | 1 | 16 | 3 | Y | -0- | | | | | 4 |
| 01 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 3 | Y | -0- | | | | | 4 |
| *02 | 31 | N | 31 | -0- | -0- | -0- | 3 | 1 | 28 | 3 | Y | -0- | 3 | 1 | | | 1 |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
PRYOR WELL #: 5 RRCID -> 225005 COMPL. DATE 09/23/2006 TOTAL DEPTH 8000 PERF. 7466 - 7480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2076 | X | 2076 | -0- | -0- | -0- | 85 | 1 | 1988 | 3 | Y | 3 | 11 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2976 | X | 2408 | -0- | -568 | -0- | 85 | 1 | 2319 | 3 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 5460 | X | 1950 | -0- | -3510 | -0- | 52 | 1 | 1898 | 3 | Y | -0- | | | | | 9 |
| 12 | 5642 | X | 1923 | -0- | -3719 | -0- | 76 | 1 | 1840 | 3 | Y | 6 | 10 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 2216 | X | 2216 | -0- | -0- | -0- | 116 | 1 | 2100 | 3 | Y | -0- | | | | | 5 |
| *02 | 2190 | X | 2190 | -0- | -0- | -0- | 115 | 1 | 2069 | 3 | Y | 5 | | | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |

GUTIERREZ, B WELL #: 5R RRCID -> 225169 COMPL. DATE 10/27/2006 TOTAL DEPTH 7900 PERF. 5913 - 7602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 41 | N | 41 | -0- | -0- | -0- | 3 | 1 | 38 | 3 | Y | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |

CHATO WELL #: 2 RRCID -> 225386 COMPL. DATE 05/20/2006 TOTAL DEPTH 7931 PERF. 7328 - 7634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1523 | X | 1523 | -0- | -0- | -0- | 114 | 1 | 1355 | 3 | Y | 49 | 61 | 1 | | | 52 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 10 | 1022 | X | 1022 | -0- | -0- | -0- | 85 | 1 | 928 | 3 | Y | 8 | | | | | 60 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 943 | X | 943 | -0- | -0- | -0- | 78 | 1 | 865 | 3 | Y | -0- | | | | | 60 |
| 12 | 1581 | X | 794 | -0- | -787 | -0- | 60 | 1 | 734 | 3 | Y | -0- | | | | | 60 |
| 01 | 805 | N | 805 | -0- | -0- | -0- | 68 | 1 | 730 | 3 | Y | 6 | 39 | 1 | | | 27 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 868 | N | 802 | -0- | -66 | -0- | 84 | 1 | 701 | 3 | Y | 15 | | | | | 42 |
| | | | | | | | 17 | 9 | | | | | | | | | |

APPLING WELL #: 6 RRCID -> 225974 COMPL. DATE 09/02/2006 TOTAL DEPTH 7900 PERF. 7404 - 7424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 93 | -0- | -207 | -0- | 7 | 1 | 86 | 3 | Y | -0- | 6 | 1 | | | 10 |
| 10 | 93 | N | 35 | -0- | -58 | -0- | 3 | 1 | 32 | 3 | Y | -0- | | | | | 10 |
| 11 | 60 | N | 11 | -0- | -49 | -0- | 1 | 1 | 10 | 3 | Y | -0- | | | | | 10 |
| 12 | 93 | N | 17 | -0- | -76 | -0- | 1 | 1 | 16 | 3 | Y | -0- | | | | | 10 |
| 01 | 7 | N | 7 | -0- | -0- | -0- | 1 | 1 | 6 | 3 | Y | -0- | | | | | 10 |
| 02 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 3 | Y | -0- | | | | | 10 |

WINSLOW, O. H. WELL #: 12 RRCID -> 226583 COMPL. DATE 12/22/2006 TOTAL DEPTH 7900 PERF. 7664 - 7710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 468 | -0- | -252 | -0- | 36 | 1 | 432 | 3 | Y | -0- | | | | | -0- |
| 10 | 713 | N | 500 | -0- | -213 | -0- | 42 | 1 | 458 | 3 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 414 | -0- | -216 | -0- | 34 | 1 | 380 | 3 | Y | -0- | | | | | -0- |
| 12 | 496 | N | 308 | -0- | -188 | -0- | 23 | 1 | 285 | 3 | Y | -0- | | | | | -0- |
| 01 | 539 | N | 539 | -0- | -0- | -0- | 46 | 1 | 493 | 3 | Y | -0- | | | | | -0- |
| *02 | 589 | N | 589 | -0- | -0- | -0- | 63 | 1 | 526 | 3 | Y | -0- | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
MARTIN, J. C. WELL #: 17 RRCID -> 227146 COMPL. DATE 11/25/2006 TOTAL DEPTH 7900 PERF. 6089 - 7686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 554 | -0- | -226 | -0- | 22 | 1 | 510 | 3 | Y | 20 | 59 | 1 | | | 20 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 682 | N | 399 | -0- | -283 | -0- | 13 | 1 | 352 | 3 | Y | 31 | 29 | 1 | | | 22 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 1644 | N | 1644 | -0- | -0- | -0- | 43 | 1 | 1576 | 3 | Y | 23 | 28 | 1 | | | 17 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 630 | N | 630 | -0- | -0- | -0- | 24 | 1 | 585 | 3 | Y | 19 | 27 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 466 | X | 466 | -0- | -0- | -0- | 22 | 1 | 394 | 3 | Y | 45 | 27 | 1 | | | 27 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 1540 | X | 268 | -0- | -1272 | -0- | 13 | 1 | 231 | 3 | Y | 22 | 31 | 1 | | | 18 |
| | | | | | | | 24 | 9 | | | | | | | | | |

WINSLOW, O. H. WELL #: 18 RRCID -> 227167 COMPL. DATE 01/13/2007 TOTAL DEPTH 7900 PERF. 6046 - 7712

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | N | 1011 | -0- | -219 | -0- | 79 | 1 | 932 | 3 | Y | -0- | | | | | -0- |
| 10 | 1240 | N | 943 | -0- | -297 | -0- | 79 | 1 | 864 | 3 | Y | -0- | | | | | -0- |
| 11 | 1140 | N | 729 | -0- | -411 | -0- | 60 | 1 | 669 | 3 | Y | -0- | | | | | -0- |
| 12 | 1054 | N | 592 | -0- | -462 | -0- | 45 | 1 | 547 | 3 | Y | -0- | | | | | -0- |
| 01 | 635 | N | 635 | -0- | -0- | -0- | 54 | 1 | 581 | 3 | Y | -0- | | | | | -0- |
| 02 | 672 | N | 563 | -0- | -109 | -0- | 60 | 1 | 503 | 3 | Y | -0- | | | | | -0- |

GUTIERREZ A WELL #: 8R RRCID -> 227491 COMPL. DATE 04/30/2007 TOTAL DEPTH 7900 PERF. 7440 - 7458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 467 | -0- | -283 | -0- | 36 | 1 | 431 | 3 | Y | -0- | | | | | -0- |
| 10 | 744 | N | 438 | -0- | -306 | -0- | 37 | 1 | 401 | 3 | Y | -0- | | | | | -0- |
| 11 | 529 | N | 529 | -0- | -0- | -0- | 44 | 1 | 485 | 3 | Y | -0- | | | | | -0- |
| 12 | 496 | N | 393 | -0- | -103 | -0- | 30 | 1 | 363 | 3 | Y | -0- | | | | | -0- |
| 01 | 409 | N | 409 | -0- | -0- | -0- | 35 | 1 | 374 | 3 | Y | -0- | | | | | -0- |
| 02 | 504 | N | 465 | -0- | -39 | -0- | 50 | 1 | 415 | 3 | Y | -0- | | | | | -0- |

STOCKTON WELL #: 7 RRCID -> 227565 COMPL. DATE 02/19/2007 TOTAL DEPTH 7900 PERF. 7469 - 7491

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2340 | X | 1831 | -0- | -509 | -0- | 75 | 1 | 1756 | 3 | Y | -0- | | | | | -0- |
| 10 | 2418 | X | 1526 | -0- | -892 | -0- | 54 | 1 | 1472 | 3 | Y | -0- | | | | | -0- |
| 11 | 1950 | X | 1492 | -0- | -458 | -0- | 40 | 1 | 1452 | 3 | Y | -0- | | | | | -0- |
| 12 | 2046 | X | 2046 | -0- | -0- | -0- | 81 | 1 | 1965 | 3 | Y | -0- | | | | | -0- |
| 01 | 2095 | N | 2095 | -0- | -0- | -0- | 109 | 1 | 1986 | 3 | Y | -0- | | | | | -0- |
| *02 | 2054 | N | 2054 | -0- | -0- | -0- | 108 | 1 | 1946 | 3 | Y | -0- | | | | | -0- |

PRYOR WELL #: 6 RRCID -> 227573 COMPL. DATE 09/30/2006 TOTAL DEPTH 8000 PERF. 7452 - 7468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | X | 1144 | -0- | -56 | -0- | 47 | 1 | 1097 | 3 | Y | -0- | | | | | -0- |
| 10 | 2077 | X | 1352 | -0- | -725 | -0- | 48 | 1 | 1304 | 3 | Y | -0- | | | | | -0- |
| 11 | 2010 | X | 675 | -0- | -1335 | -0- | 18 | 1 | 657 | 3 | Y | -0- | | | | | -0- |
| 12 | 2077 | X | 634 | -0- | -1443 | -0- | 25 | 1 | 609 | 3 | Y | -0- | | | | | -0- |
| 01 | 954 | N | 954 | -0- | -0- | -0- | 50 | 1 | 904 | 3 | Y | -0- | | | | | -0- |
| *02 | 900 | N | 900 | -0- | -0- | -0- | 47 | 1 | 853 | 3 | Y | -0- | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
CHATO WELL #: 7 RRCID -> 227610 COMPL. DATE 03/08/2007 TOTAL DEPTH 8000 PERF. 7400 - 7414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1019 | N | 1019 | -0- | -0- | -0- | 66 | 1 | 779 | 3 | Y | 158 | 98 | 1 | | | 164 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 10 | 496 | N | 396 | -0- | -100 | -0- | 32 | 1 | 351 | 3 | Y | 12 | | | | | 176 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 498 | N | 498 | -0- | -0- | -0- | 41 | 1 | 456 | 3 | Y | 1 | | | | | 177 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1054 | N | 216 | -0- | -838 | -0- | 16 | 1 | 200 | 3 | Y | -0- | | | | | 177 |
| 01 | 242 | N | 242 | -0- | -0- | -0- | 20 | 1 | 213 | 3 | Y | 8 | 114 | 1 | | | 71 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 476 | N | 252 | -0- | -224 | -0- | 25 | 1 | 208 | 3 | Y | 17 | | | | | 88 |
| | | | | | | | 19 | 9 | | | | | | | | | |

WINSLOW, O. H. WELL #: 20 RRCID -> 227613 COMPL. DATE 02/09/2007 TOTAL DEPTH 7900 PERF. 7544 - 7575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 990 | -0- | -120 | -0- | 63 | 1 | 753 | 3 | Y | 158 | 238 | 1 | | | 54 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 10 | 1178 | N | 975 | -0- | -203 | -0- | 63 | 1 | 686 | 3 | Y | 205 | 193 | 1 | | | 66 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 11 | 1200 | N | 925 | -0- | -275 | -0- | 67 | 1 | 739 | 3 | Y | 108 | 125 | 1 | | | 49 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 12 | 1023 | N | 702 | -0- | -321 | -0- | 43 | 1 | 531 | 3 | Y | 116 | 96 | 1 | | | 69 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 01 | 978 | N | 978 | -0- | -0- | -0- | 70 | 1 | 752 | 3 | Y | 142 | 108 | 1 | | | 103 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 02 | 868 | N | 757 | -0- | -111 | -0- | 71 | 1 | 594 | 3 | Y | 84 | 153 | 1 | | | 34 |
| | | | | | | | 92 | 9 | | | | | | | | | |

FOSTER, J. ESTATE WELL #: 25 RRCID -> 227615 COMPL. DATE 01/30/2007 TOTAL DEPTH 7900 PERF. 7475 - 7487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1204 | N | 1204 | -0- | -0- | -0- | 93 | 1 | 1102 | 3 | Y | 8 | 16 | 1 | | | 16 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1542 | N | 1542 | -0- | -0- | -0- | 128 | 1 | 1400 | 3 | Y | 13 | | | | | 29 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1231 | N | 1231 | -0- | -0- | -0- | 102 | 1 | 1129 | 3 | Y | -0- | | | | | 29 |
| 12 | 1240 | N | 1118 | -0- | -122 | -0- | 85 | 1 | 1033 | 3 | Y | -0- | | | | | 29 |
| 01 | 1090 | N | 1090 | -0- | -0- | -0- | 93 | 1 | 997 | 3 | Y | -0- | | | | | 29 |
| *02 | 1348 | N | 1348 | -0- | -0- | -0- | 144 | 1 | 1197 | 3 | Y | 6 | 19 | 1 | | | 16 |
| | | | | | | | 7 | 9 | | | | | | | | | |

PRYOR WELL #: 7 RRCID -> 227616 COMPL. DATE 03/19/2007 TOTAL DEPTH 8000 PERF. 7401 - 7411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1407 | N | 1407 | -0- | -0- | -0- | 57 | 1 | 1350 | 3 | Y | -0- | | | | | -0- |
| 10 | 1395 | N | 1196 | -0- | -199 | -0- | 42 | 1 | 1154 | 3 | Y | -0- | | | | | -0- |
| 11 | 1282 | N | 1282 | -0- | -0- | -0- | 34 | 1 | 1248 | 3 | Y | -0- | | | | | -0- |
| 12 | 1457 | N | 1355 | -0- | -102 | -0- | 54 | 1 | 1301 | 3 | Y | -0- | | | | | -0- |
| 01 | 1448 | N | 1448 | -0- | -0- | -0- | 76 | 1 | 1372 | 3 | Y | -0- | | | | | -0- |
| *02 | 1452 | N | 1452 | -0- | -0- | -0- | 76 | 1 | 1376 | 3 | Y | -0- | | | | | -0- |

MARTIN, J. C. WELL #: 16 RRCID -> 227670 COMPL. DATE 11/18/2006 TOTAL DEPTH 7900 PERF. 5982 - 7469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 577 | N | 577 | -0- | -0- | -0- | 24 | 1 | 553 | 3 | Y | -0- | | | | | -0- |
| 10 | 1085 | N | 610 | -0- | -475 | -0- | 21 | 1 | 589 | 3 | Y | -0- | | | | | -0- |
| 11 | 930 | N | 671 | -0- | -259 | -0- | 18 | 1 | 653 | 3 | Y | -0- | | | | | -0- |
| 12 | 819 | N | 819 | -0- | -0- | -0- | 33 | 1 | 786 | 3 | Y | -0- | | | | | -0- |
| 01 | 849 | N | 849 | -0- | -0- | -0- | 44 | 1 | 805 | 3 | Y | -0- | | | | | -0- |
| *02 | 872 | N | 872 | -0- | -0- | -0- | 46 | 1 | 826 | 3 | Y | -0- | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

STOCKTON WELL #: 6 RRCID -> 228216 COMPL. DATE 02/12/2007 TOTAL DEPTH 7900 PERF. 7491 - 7526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2160 | X | 1716 | -0- | -444 | -0- | 70 | 1 | 1646 | 3 | Y | -0- | | | | | 182 |
| 10 | 2511 | X | 1578 | -0- | -933 | -0- | 55 | 1 | 1506 | 3 | Y | 15 | | | | | 197 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2430 | X | 1497 | -0- | -933 | -0- | 40 | 1 | 1457 | 3 | Y | -0- | | | | | 197 |
| 12 | 2511 | X | 1297 | -0- | -1214 | -0- | 52 | 1 | 1245 | 3 | Y | -0- | | | | | 197 |
| 01 | 1589 | N | 1589 | -0- | -0- | -0- | 83 | 1 | 1506 | 3 | Y | -0- | | | | | 197 |
| *02 | 1555 | N | 1555 | -0- | -0- | -0- | 82 | 1 | 1473 | 3 | Y | -0- | | | | | 197 |

CHATO WELL #: 4 RRCID -> 228236 COMPL. DATE 02/26/2007 TOTAL DEPTH 8000 PERF. 7390 - 7403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 70 | N | 70 | -0- | -0- | -0- | 5 | 1 | 65 | 3 | Y | -0- | 7 | 1 | | | -0- |
| 10 | 262 | N | 262 | -0- | -0- | -0- | 22 | 1 | 239 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 543 | N | 543 | -0- | -0- | -0- | 45 | 1 | 498 | 3 | Y | -0- | | | | | 1 |
| 12 | 519 | N | 519 | -0- | -0- | -0- | 39 | 1 | 480 | 3 | Y | -0- | | | | | 1 |
| 01 | 505 | N | 505 | -0- | -0- | -0- | 43 | 1 | 460 | 3 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 619 | N | 619 | -0- | -0- | -0- | 66 | 1 | 549 | 3 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |

WINSLOW, O. H. WELL #: 19 RRCID -> 228526 COMPL. DATE 02/03/2007 TOTAL DEPTH 7900 PERF. 6034 - 6178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2553 | N | 2553 | -0- | -0- | -0- | 197 | 1 | 2343 | 3 | Y | 12 | 22 | 1 | | | 16 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 3100 | N | 8086 | -0- | 4986 | 4986 | 678 | 1 | 7408 | 3 | Y | -0- | | | | | 16 |
| 11 | 3000 | N | 1896 | -0- | -1104 | 3882 | 157 | 1 | 1739 | 3 | Y | -0- | | | | | 16 |
| 12 | 3100 | N | 3179 | -0- | 79 | 3961 | 241 | 1 | 2936 | 3 | Y | 2 | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 6681 | X | 2720 | -0- | -3961 | -0- | 232 | 1 | 2477 | 3 | Y | 10 | | | | | 28 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 7308 | X | 2453 | -0- | -4855 | -0- | 263 | 1 | 2190 | 3 | Y | -0- | | | | | 28 |

CIERVO WELL #: 1 RRCID -> 229763 COMPL. DATE 02/23/2007 TOTAL DEPTH 8400 PERF. 6001 - 7728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3569 | X | 3569 | -0- | -0- | -0- | 3566 | 3 | 3 | 9 | Y | 3 | | | | | 83 |
| 10 | 4433 | X | 3032 | -0- | -1401 | -0- | 3032 | 3 | | | Y | -0- | | | | | 83 |
| 11 | 4290 | X | 2783 | -0- | -1507 | -0- | 2783 | 3 | | | Y | -0- | | | | | 83 |
| 12 | 4433 | X | 2703 | -0- | -1730 | -0- | 2703 | 3 | | | Y | -0- | | | | | 83 |
| 01 | 2906 | X | 2906 | -0- | -0- | -0- | 28 | 2 | 2878 | 3 | Y | -0- | | | | | 83 |
| 02 | 3332 | X | 2977 | -0- | -355 | -0- | 27 | 2 | 2950 | 3 | Y | -0- | | | | | 83 |

VENADO WELL #: 2 RRCID -> 229766 COMPL. DATE 04/19/2007 TOTAL DEPTH 8000 PERF. 5988 - 7718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | X | -0- | -0- | -1410 | -0- | | | | | Y | 2 | | | | | 213 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 4 | | | | | 217 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 3 | 107 | 1 | | | 113 |
| 12 | 6393 | X | 6393 | -0- | -0- | -0- | 6393 | 3 | | | Y | -0- | | | | | 113 |
| 01 | 3000 | N | 6188 | -0- | 3188 | 3188 | 60 | 2 | 6066 | 3 | Y | 56 | 121 | 1 | | | 48 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *02 | 2800 | N | 4001 | -0- | 1201 | 4389 | 35 | 2 | 3966 | 3 | Y | -0- | | | | | 48 |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
GUTIERREZ C WELL #: 7R RRCID -> 229770 COMPL. DATE 04/16/2007 TOTAL DEPTH 7900 PERF. 7366 - 7376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 968 | N | 968 | -0- | -0- | -0- | 75 | 1 | 892 | 3 | Y | 1 | 7 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 988 | N | 988 | -0- | -0- | -0- | 83 | 1 | 904 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 792 | N | 792 | -0- | -0- | -0- | 66 | 1 | 726 | 3 | Y | -0- | | | | | 3 |
| 12 | 992 | N | 549 | -0- | -443 | -0- | 42 | 1 | 507 | 3 | Y | -0- | | | | | 3 |
| 01 | 910 | N | 910 | -0- | -0- | -0- | 78 | 1 | 830 | 3 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 807 | N | 807 | -0- | -0- | -0- | 87 | 1 | 720 | 3 | Y | -0- | | | | | 2 |

MARTIN, J. C. WELL #: 18 RRCID -> 229807 COMPL. DATE 12/15/2006 TOTAL DEPTH 7900 PERF. 5940 - 6062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 371 | -0- | -229 | -0- | 15 | 1 | 356 | 3 | Y | -0- | | | | | 1 |
| 10 | 465 | N | 430 | -0- | -35 | -0- | 15 | 1 | 414 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 390 | N | 386 | -0- | -4 | -0- | 10 | 1 | 375 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 672 | N | 672 | -0- | -0- | -0- | 27 | 1 | 645 | 3 | Y | -0- | | | | | 2 |
| 01 | 266 | N | 266 | -0- | -0- | -0- | 14 | 1 | 252 | 3 | Y | -0- | | | | | 2 |
| *02 | 376 | N | 376 | -0- | -0- | -0- | 20 | 1 | 356 | 3 | Y | -0- | | | | | 2 |

STOCKTON B WELL #: 9 RRCID -> 229809 COMPL. DATE 04/04/2007 TOTAL DEPTH 7900 PERF. 7451 - 7468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5268 | X | 5268 | -0- | -0- | -0- | 215 | 1 | 5053 | 3 | Y | -0- | | | | | -0- |
| 10 | 4242 | X | 4242 | -0- | -0- | -0- | 149 | 1 | 4093 | 3 | Y | -0- | | | | | -0- |
| 11 | 3901 | X | 3901 | -0- | -0- | -0- | 103 | 1 | 3798 | 3 | Y | -0- | | | | | -0- |
| 12 | 5053 | X | 3414 | -0- | -1639 | -0- | 136 | 1 | 3278 | 3 | Y | -0- | | | | | -0- |
| 01 | 2265 | X | 2265 | -0- | -0- | -0- | 118 | 1 | 2147 | 3 | Y | -0- | | | | | -0- |
| 02 | 4928 | X | 3604 | -0- | -1324 | -0- | 190 | 1 | 3414 | 3 | Y | -0- | | | | | -0- |

CIERVO WELL #: 2 RRCID -> 229810 COMPL. DATE 04/13/2007 TOTAL DEPTH 8400 PERF. 5956 - 7693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1066 | N | 1066 | -0- | -0- | -0- | 1064 | 3 | 2 | 9 | Y | 2 | | | | | 74 |
| 10 | 1018 | N | 1018 | -0- | -0- | -0- | 1018 | 3 | | | Y | -0- | | | | | 74 |
| 11 | 1110 | N | 741 | -0- | -369 | -0- | 741 | 3 | | | Y | -0- | | | | | 74 |
| 12 | 1116 | N | 776 | -0- | -340 | -0- | 776 | 3 | | | Y | -0- | | | | | 74 |
| 01 | 636 | N | 636 | -0- | -0- | -0- | 6 | 2 | 630 | 3 | Y | -0- | | | | | 74 |
| 02 | 700 | N | 351 | -0- | -349 | -0- | 3 | 2 | 348 | 3 | Y | -0- | | | | | 74 |

WINSLOW, O. H. WELL #: 15 RRCID -> 230140 COMPL. DATE 12/18/2006 TOTAL DEPTH 7900 PERF. 6016 - 7662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 493 | N | 493 | -0- | -0- | -0- | 38 | 1 | 455 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 775 | N | 324 | -0- | -451 | -0- | 27 | 1 | 296 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 780 | N | 153 | -0- | -627 | -0- | 13 | 1 | 140 | 3 | Y | -0- | | | | | 1 |
| 12 | 496 | N | 93 | -0- | -403 | -0- | 7 | 1 | 86 | 3 | Y | -0- | | | | | 1 |
| 01 | 389 | N | 389 | -0- | -0- | -0- | 33 | 1 | 356 | 3 | Y | -0- | | | | | 1 |
| 02 | 140 | N | 112 | -0- | -28 | -0- | 12 | 1 | 100 | 3 | Y | -0- | | | | | 1 |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
MARTIN, J. C. WELL #: 19 RRCID -> 230551 COMPL. DATE 12/29/2006 TOTAL DEPTH 7900 PERF. 6096 - 7620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | X | 1216 | -0- | -134 | -0- | 50 | 1 | 1166 | 3 | Y | -0- | 1 | 1 | | | 1 |
| 10 | 1519 | X | 1 | -0- | -1518 | -0- | 1 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 4980 | X | 1 | -0- | -4979 | -0- | 1 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 5146 | X | 1617 | -0- | -3529 | -0- | 64 | 1 | 1553 | 3 | Y | -0- | | | | | 1 |
| 01 | 858 | X | 858 | -0- | -0- | -0- | 45 | 1 | 812 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1148 | X | 1044 | -0- | -104 | -0- | 55 | 1 | 988 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

VENADO WELL #: 4 RRCID -> 230633 COMPL. DATE 05/14/2007 TOTAL DEPTH 8200 PERF. 6024 - 6168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 41 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 13 | | | | | 54 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | 27 | 1 | | | 30 |
| 12 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | Y | -0- | | | | | 30 |
| 01 | 256 | N | 256 | -0- | -0- | -0- | 2 | 2 | 211 | 3 | Y | 39 | 35 | 1 | | | 34 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *02 | 180 | N | 180 | -0- | -0- | -0- | 2 | 2 | 178 | 3 | Y | -0- | | | | | 34 |

VENADO WELL #: 3 RRCID -> 230677 COMPL. DATE 05/17/2007 TOTAL DEPTH 8200 PERF. 6090 - 6513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 8 | | | | | 187 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 8 | | | | | 195 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 26 | | | | | 221 |
| 12 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | Y | -0- | | | | | 221 |
| 01 | 37 | N | 37 | -0- | -0- | -0- | 1 | 2 | 36 | 3 | Y | -0- | | | | | 221 |
| *02 | 102 | N | 102 | -0- | -0- | -0- | 1 | 2 | 101 | 3 | Y | -0- | | | | | 221 |

CIERVO WELL #: 4 RRCID -> 230680 COMPL. DATE 05/15/2007 TOTAL DEPTH 8000 PERF. 5902 - 7630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1965 | N | 1965 | -0- | -0- | -0- | 1942 | 3 | 23 | 9 | Y | 21 | 32 | 1 | | | 4 |
| 10 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 3 | | | Y | -0- | | | | | 4 |
| 11 | 1530 | N | 737 | -0- | -793 | -0- | 737 | 3 | | | Y | -0- | | | | | 4 |
| 12 | 2046 | N | 763 | -0- | -1283 | -0- | 755 | 3 | 8 | 9 | Y | 7 | | | | | 11 |
| 01 | 574 | N | 574 | -0- | -0- | -0- | 5 | 2 | 563 | 3 | Y | 5 | 10 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 700 | N | 516 | -0- | -184 | -0- | 5 | 2 | 504 | 3 | Y | 6 | 8 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |

PRYOR WELL #: 13 RRCID -> 231972 COMPL. DATE 07/14/2007 TOTAL DEPTH 7900 PERF. 7473 - 7496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1676 | X | 1676 | -0- | -0- | -0- | 68 | 1 | 1608 | 3 | Y | -0- | | | | | -0- |
| 10 | 2108 | X | 1902 | -0- | -206 | -0- | 67 | 1 | 1835 | 3 | Y | -0- | | | | | -0- |
| 11 | 2040 | X | 1560 | -0- | -480 | -0- | 41 | 1 | 1519 | 3 | Y | -0- | | | | | -0- |
| 12 | 2108 | X | 1576 | -0- | -532 | -0- | 63 | 1 | 1513 | 3 | Y | -0- | | | | | -0- |
| 01 | 1545 | N | 1545 | -0- | -0- | -0- | 81 | 1 | 1464 | 3 | Y | -0- | | | | | -0- |
| *02 | 1526 | N | 1526 | -0- | -0- | -0- | 80 | 1 | 1446 | 3 | Y | -0- | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
FOSTER, J. ESTATE WELL #: 28 RRCID -> 232748 COMPL. DATE 12/20/2007 TOTAL DEPTH 8000 PERF. 5912 - 7350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | X | 971 | -0- | -709 | -0- | 75 | 1 | 890 | 3 | Y | 5 | 11 | 1 | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1736 | X | 1120 | -0- | -616 | -0- | 93 | 1 | 1017 | 3 | Y | 9 | | | | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1500 | X | 902 | -0- | -598 | -0- | 75 | 1 | 827 | 3 | Y | -0- | | | | | 20 |
| 12 | 992 | X | 521 | -0- | -471 | -0- | 39 | 1 | 482 | 3 | Y | -0- | | | | | 20 |
| 01 | 357 | N | 357 | -0- | -0- | -0- | 31 | 1 | 326 | 3 | Y | -0- | | | | | 20 |
| *02 | 1126 | N | 1126 | -0- | -0- | -0- | 121 | 1 | 1005 | 3 | Y | -0- | 13 | 1 | | | 7 |

CIERVO WELL #: 9 RRCID -> 233671 COMPL. DATE 12/19/2007 TOTAL DEPTH 8400 PERF. 5955 - 6085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1570 | N | 1570 | -0- | -0- | -0- | 1562 | 3 | 8 | 9 | Y | 7 | | | | | 133 |
| 10 | 1685 | N | 1685 | -0- | -0- | -0- | 1685 | 3 | | | Y | -0- | | | | | 133 |
| 11 | 1171 | N | 1171 | -0- | -0- | -0- | 1171 | 3 | | | Y | -0- | | | | | 133 |
| 12 | 1612 | N | 1466 | -0- | -146 | -0- | 1466 | 3 | | | Y | -0- | | | | | 133 |
| 01 | 513 | X | 513 | -0- | -0- | -0- | 5 | 2 | 508 | 3 | Y | -0- | | | | | 133 |
| 02 | 1512 | X | 34 | -0- | -1478 | -0- | 34 | 3 | | | Y | -0- | | | | | 133 |

FOSTER, J. ESTATE WELL #: 26 RRCID -> 234701 COMPL. DATE 12/17/2007 TOTAL DEPTH 8000 PERF. 7357 - 7361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 684 | -0- | -126 | -0- | 53 | 1 | 631 | 3 | Y | -0- | | | | | -0- |
| 10 | 930 | N | 557 | -0- | -373 | -0- | 47 | 1 | 510 | 3 | Y | -0- | | | | | -0- |
| 11 | 720 | N | 507 | -0- | -213 | -0- | 42 | 1 | 465 | 3 | Y | -0- | | | | | -0- |
| 12 | 713 | N | 539 | -0- | -174 | -0- | 41 | 1 | 498 | 3 | Y | -0- | | | | | -0- |
| 01 | 487 | N | 487 | -0- | -0- | -0- | 42 | 1 | 445 | 3 | Y | -0- | | | | | -0- |
| 02 | 476 | N | 49 | -0- | -427 | -0- | 5 | 1 | 44 | 3 | Y | -0- | | | | | -0- |

CIERVO WELL #: 8 RRCID -> 234878 COMPL. DATE 01/16/2008 TOTAL DEPTH 8000 PERF. 6076 - 6080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1438 | X | 1438 | -0- | -0- | -0- | 1431 | 3 | 7 | 9 | Y | 6 | 14 | 1 | | | 1 |
| 10 | 1860 | X | 1760 | -0- | -100 | -0- | 1760 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 2460 | X | 1709 | -0- | -751 | -0- | 1709 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 2542 | X | 1228 | -0- | -1314 | -0- | 1222 | 3 | 6 | 9 | Y | 5 | | | | | 6 |
| 01 | 1137 | X | 1137 | -0- | -0- | -0- | 11 | 2 | 1122 | 3 | Y | 4 | 6 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1596 | X | 1152 | -0- | -444 | -0- | 10 | 2 | 1140 | 3 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

CIERVO WELL #: 5 RRCID -> 235906 COMPL. DATE 06/17/2007 TOTAL DEPTH 8014 PERF. 5881 - 7602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1114 | N | 1114 | -0- | -0- | -0- | 1095 | 3 | 19 | 9 | Y | 17 | 32 | 1 | | | 3 |
| 10 | 1116 | N | 1016 | -0- | -100 | -0- | 1016 | 3 | | | Y | -0- | | | | | 3 |
| 11 | 1140 | N | 959 | -0- | -181 | -0- | 959 | 3 | | | Y | -0- | | | | | 3 |
| 12 | 1147 | N | 787 | -0- | -360 | -0- | 774 | 3 | 13 | 9 | Y | 12 | | | | | 15 |
| 01 | 936 | N | 936 | -0- | -0- | -0- | 9 | 2 | 918 | 3 | Y | 8 | 14 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 896 | N | 681 | -0- | -215 | -0- | 6 | 2 | 666 | 3 | Y | 8 | 11 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |

WINSLOW, O. H. WELL #: 22 RRCID -> 238767 COMPL. DATE 01/14/2008 TOTAL DEPTH 8007 PERF. 7564 - 7598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1950 | X | 261 | -0- | -1689 | -0- | 20 | 1 | 241 | 3 | Y | -0- | | | | | -0- |
| 10 | 1457 | X | 203 | -0- | -1254 | -0- | 17 | 1 | 186 | 3 | Y | -0- | | | | | -0- |
| 11 | 1410 | X | 134 | -0- | -1276 | -0- | 11 | 1 | 123 | 3 | Y | -0- | | | | | -0- |
| 12 | 1457 | X | 79 | -0- | -1378 | -0- | 6 | 1 | 73 | 3 | Y | -0- | | | | | -0- |
| 01 | 159 | N | 159 | -0- | -0- | -0- | 14 | 1 | 145 | 3 | Y | -0- | | | | | -0- |
| *02 | 129 | N | 129 | -0- | -0- | -0- | 14 | 1 | 115 | 3 | Y | -0- | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
FOSTER, J. ESTATE WELL #: 46 RRCID -> 238840 COMPL. DATE 03/10/2008 TOTAL DEPTH 8000 PERF. 5946 - 7616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2310 | X | 1765 | -0- | -545 | -0- | 136 | 1 | 1619 | 3 | Y | 9 | 20 | 1 | | | 19 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2387 | X | 1499 | -0- | -888 | -0- | 125 | 1 | 1365 | 3 | Y | 8 | | | | | 27 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1980 | X | 314 | -0- | -1666 | -0- | 26 | 1 | 286 | 3 | Y | 2 | | | | | 29 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2046 | X | 195 | -0- | -1851 | -0- | 15 | 1 | 179 | 3 | Y | 1 | 21 | 1 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1046 | N | 1046 | -0- | -0- | -0- | 90 | 1 | 956 | 3 | Y | -0- | | | | | 9 |
| *02 | 1843 | N | 1843 | -0- | -0- | -0- | 197 | 1 | 1640 | 3 | Y | 5 | 12 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |

WINSLOW, O. H. WELL #: 23 RRCID -> 239025 COMPL. DATE 02/14/2008 TOTAL DEPTH 8000 PERF. 7476 - 7502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 48 | N | 48 | -0- | -0- | -0- | 4 | 1 | 43 | 3 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 65 | N | 65 | -0- | -0- | -0- | 5 | 1 | 60 | 3 | Y | -0- | | | | | 15 |
| 11 | 44 | N | 44 | -0- | -0- | -0- | 4 | 1 | 40 | 3 | Y | -0- | | | | | 15 |
| 12 | 87 | N | 87 | -0- | -0- | -0- | 7 | 1 | 80 | 3 | Y | -0- | | | | | 15 |
| 01 | 762 | N | 762 | -0- | -0- | -0- | 65 | 1 | 697 | 3 | Y | -0- | | | | | 15 |
| *02 | 43 | N | 43 | -0- | -0- | -0- | 5 | 1 | 38 | 3 | Y | -0- | | | | | 15 |

FOSTER, J. ESTATE WELL #: 44 RRCID -> 241827 COMPL. DATE 04/12/2008 TOTAL DEPTH 8000 PERF. 5780 - 6002

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 38 | -0- | -52 | -0- | 2 | 1 | 25 | 3 | Y | 10 | 25 | 1 | | | 21 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 93 | N | 79 | -0- | -14 | -0- | 6 | 1 | 65 | 3 | Y | 7 | | | | | 28 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 60 | N | 13 | -0- | -47 | -0- | 1 | 1 | 12 | 3 | Y | -0- | | | | | 28 |
| 12 | 31 | N | 3 | -0- | -28 | -0- | 3 | 3 | | | Y | -0- | | | | | 28 |
| 01 | 24 | N | 24 | -0- | -0- | -0- | 2 | 1 | 22 | 3 | Y | -0- | | | | | 28 |
| *02 | 20 | N | 20 | -0- | -0- | -0- | 2 | 1 | 18 | 3 | Y | -0- | 18 | 1 | | | 10 |

FOSTER, J. ESTATE WELL #: 35 RRCID -> 241884 COMPL. DATE 03/22/2008 TOTAL DEPTH 8000 PERF. 7662 - 7688

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 247 | N | 247 | -0- | -0- | -0- | 18 | 1 | 217 | 3 | Y | 11 | 49 | 1 | | | 34 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 206 | N | 206 | -0- | -0- | -0- | 17 | 1 | 189 | 3 | Y | -0- | | | | | 34 |
| 11 | 330 | N | 159 | -0- | -171 | -0- | 13 | 1 | 146 | 3 | Y | -0- | | | | | 34 |
| 12 | 248 | N | 199 | -0- | -49 | -0- | 15 | 1 | 182 | 3 | Y | 2 | | | | | 36 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 117 | N | 117 | -0- | -0- | -0- | 10 | 1 | 107 | 3 | Y | -0- | | | | | 36 |
| 02 | 140 | N | 105 | -0- | -35 | -0- | 10 | 1 | 86 | 3 | Y | 8 | | | | | 44 |
| | | | | | | | 9 | 9 | | | | | | | | | |

PRYOR WELL #: 12 RRCID -> 242032 COMPL. DATE 07/18/2008 TOTAL DEPTH 8000 PERF. 7454 - 7480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 27 | -0- | -63 | -0- | 1 | 1 | 18 | 3 | Y | 7 | 41 | 1 | | | 19 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 196 | N | 196 | -0- | -0- | -0- | 6 | 1 | 170 | 3 | Y | 18 | | | | | 37 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 3000 | N | 5821 | -0- | 2821 | 2821 | 154 | 1 | 5667 | 3 | Y | -0- | | | | | 37 |
| 12 | 3100 | N | 1386 | -0- | -1714 | 1107 | 54 | 1 | 1303 | 3 | Y | 26 | 41 | 1 | | | 22 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 2327 | X | 1220 | -0- | -1107 | -0- | 64 | 1 | 1155 | 3 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 5432 | X | 967 | -0- | -4465 | -0- | 50 | 1 | 895 | 3 | Y | 20 | | | | | 43 |
| | | | | | | | 22 | 9 | | | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

PRYOR WELL #: 14 RRCID -> 243056 COMPL. DATE 09/18/2008 TOTAL DEPTH 8000 PERF. 7388 - 7416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 103 | -0- | -77 | -0- | 4 | 1 | 99 | 3 | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 3511 | -0- | 411 | 411 | 124 | 1 | 3387 | 3 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 2926 | -0- | -74 | 337 | 78 | 1 | 2848 | 3 | Y | -0- | | | | | -0- |
| 12 | 2099 | N | 1762 | -0- | -337 | -0- | 70 | 1 | 1692 | 3 | Y | -0- | | | | | -0- |
| 01 | 793 | X | 793 | -0- | -0- | -0- | 41 | 1 | 752 | 3 | Y | -0- | | | | | -0- |
| 02 | 3164 | X | 310 | -0- | -2854 | -0- | 16 | 1 | 294 | 3 | Y | -0- | | | | | -0- |

PRYOR WELL #: 11 RRCID -> 243057 COMPL. DATE 08/10/2008 TOTAL DEPTH 8000 PERF. 7368 - 7382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VENADO WELL #: 23 RRCID -> 243365 COMPL. DATE 10/08/2008 TOTAL DEPTH 8400 PERF. 6030 - 6162

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 26 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 28 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 14 | 1 | | | 14 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 16 | 17 | 1 | | | 13 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |

WINSLOW, O. H. WELL #: 27 RRCID -> 244590 COMPL. DATE 12/11/2008 TOTAL DEPTH 8000 PERF. 7684 - 7734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 254 | -0- | -46 | -0- | 20 | 1 | 234 | 3 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 246 | -0- | -126 | -0- | 21 | 1 | 225 | 3 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 217 | -0- | -23 | -0- | 18 | 1 | 199 | 3 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 156 | -0- | -92 | -0- | 12 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| 01 | 259 | N | 259 | -0- | -0- | -0- | 22 | 1 | 237 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 179 | -0- | -17 | -0- | 19 | 1 | 160 | 3 | Y | -0- | | | | | -0- |

CHATO A WELL #: 11 RRCID -> 244942 COMPL. DATE 10/15/2008 TOTAL DEPTH 8000 PERF. 6030 - 6040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | 6 | 15 | 1 | | | 8 |
| 10 | 62 | N | 36 | -0- | -26 | -0- | 3 | 1 | 33 | 3 | Y | -0- | | | | | 8 |
| 11 | 30 | N | 8 | -0- | -22 | -0- | 1 | 1 | 7 | 3 | Y | -0- | | | | | 8 |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | 8 |
| 01 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 3 | Y | -0- | | | | | 8 |
| *02 | 20 | N | 20 | -0- | -0- | -0- | 2 | 1 | 18 | 3 | Y | -0- | | | | | 8 |

GUTIERREZ E WELL #: 6 RRCID -> 245781 COMPL. DATE 06/01/2008 TOTAL DEPTH 8010 PERF. 7510 - 7540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1829 | N | 1829 | -0- | -0- | -0- | 140 | 1 | 1658 | 3 | Y | 28 | | | | | 261 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 1215 | N | 1215 | -0- | -0- | -0- | 102 | 1 | 1113 | 3 | Y | -0- | | | | | 261 |
| 11 | 930 | N | 797 | -0- | -133 | -0- | 66 | 1 | 731 | 3 | Y | -0- | | | | | 261 |
| 12 | 961 | N | 787 | -0- | -174 | -0- | 60 | 1 | 727 | 3 | Y | -0- | | | | | 261 |
| 01 | 714 | N | 714 | -0- | -0- | -0- | 61 | 1 | 653 | 3 | Y | -0- | | | | | 261 |
| 02 | 756 | N | 598 | -0- | -158 | -0- | 64 | 1 | 530 | 3 | Y | 4 | | | | | 265 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
REEVES WELL #: 6 RRCID -> 247413 COMPL. DATE 01/12/2009 TOTAL DEPTH 8000 PERF. 7380 - 7420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REEVES "A" WELL #: 8 RRCID -> 247884 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7300 - 7320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CIERVO WELL #: 6 RRCID -> 249341 COMPL. DATE 08/05/2007 TOTAL DEPTH 8011 PERF. 5864 - 7637

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 373 | N | 373 | -0- | -0- | -0- | 352 | 3 | 21 | 9 | Y | 19 | 32 | 1 | | | 3 |
| 10 | 201 | N | 201 | -0- | -0- | -0- | 200 | 3 | 1 | 9 | Y | 1 | | | | | 4 |
| 11 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | | Y | -0- | | | | | 4 |
| 12 | 306 | N | 306 | -0- | -0- | -0- | 298 | 3 | 8 | 9 | Y | 7 | | | | | 11 |
| 01 | 195 | N | 195 | -0- | -0- | -0- | 2 | 2 | 189 | 3 | Y | 4 | 10 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 224 | N | 214 | -0- | -10 | -0- | 2 | 2 | 206 | 3 | Y | 5 | 6 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |

CIERVO WELL #: 7 RRCID -> 249351 COMPL. DATE 08/19/2007 TOTAL DEPTH 8200 PERF. 5946 - 6082

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 883 | N | 883 | -0- | -0- | -0- | 806 | 3 | 77 | 9 | Y | 70 | 148 | 1 | | | 12 |
| 10 | 422 | N | 422 | -0- | -0- | -0- | 421 | 3 | 1 | 9 | Y | 1 | | | | | 13 |
| 11 | 769 | N | 769 | -0- | -0- | -0- | 769 | 3 | | | Y | -0- | | | | | 13 |
| 12 | 501 | N | 501 | -0- | -0- | -0- | 475 | 3 | 26 | 9 | Y | 24 | | | | | 37 |
| 01 | 767 | N | 767 | -0- | -0- | -0- | 7 | 2 | 735 | 3 | Y | 23 | 32 | 1 | | | 28 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 728 | N | 516 | -0- | -212 | -0- | 5 | 2 | 485 | 3 | Y | 24 | 33 | 1 | | | 19 |
| | | | | | | | 26 | 9 | | | | | | | | | |

MARTIN, J. C. WELL #: 21 RRCID -> 251752 COMPL. DATE 08/21/2008 TOTAL DEPTH 8000 PERF. 7442 - 7500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1205 | -0- | -325 | -0- | 49 | 1 | 1153 | 3 | Y | 3 | | | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2211 | N | 2211 | -0- | -0- | -0- | 77 | 1 | 2115 | 3 | Y | 17 | 21 | 1 | | | 19 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1335 | N | 1335 | -0- | -0- | -0- | 35 | 1 | 1279 | 3 | Y | 19 | | | | | 38 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 2900 | N | 2900 | -0- | -0- | -0- | 115 | 1 | 2785 | 3 | Y | -0- | | | | | 38 |
| 01 | 1796 | X | 1796 | -0- | -0- | -0- | 93 | 1 | 1696 | 3 | Y | 6 | | | | | 44 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1988 | X | 1988 | -0- | -0- | -0- | 105 | 1 | 1883 | 3 | Y | -0- | | | | | 44 |

VIRTEX OPERATING COMPANY, INC. 886261
GUTIERREZ, RAYMOND WELL #: 2801 RRCID -> 187445 COMPL. DATE 11/18/2002 TOTAL DEPTH 9150 PERF. 6000 - 6033

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 740 | -0- | -10 | -0- | 734 | 2 | 6 | 9 | Y | 5 | | | | | 29 |
| 10 | 837 | N | 715 | -0- | -122 | -0- | 701 | 2 | 14 | 9 | Y | 13 | | | | | 42 |
| 11 | 750 | N | 699 | -0- | -51 | -0- | 691 | 2 | 8 | 9 | Y | 7 | 1 | 8 | | | 48 |
| 12 | 775 | N | 668 | -0- | -107 | -0- | 650 | 2 | 18 | 9 | Y | 16 | 4 | 8 | | | 60 |
| 01 | 713 | N | 651 | -0- | -62 | -0- | 651 | 2 | | | Y | -0- | | | | | 60 |
| 02 | 644 | N | 540 | -0- | -104 | -0- | 539 | 2 | 1 | 9 | Y | 1 | | | | | 61 |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

NYE RANCH WELL #: 3101 RRCID -> 193486 COMPL. DATE 01/28/2003 TOTAL DEPTH 7912 PERF. 6007 - 7725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 688 | -0- | -62 | -0- | 28 | 1 | 634 | 2 | Y | 24 | 34 | 1 | | | 20 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 744 | N | 612 | -0- | -132 | -0- | 26 | 1 | 573 | 2 | Y | 12 | | | | | 32 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 720 | N | 627 | -0- | -93 | -0- | 27 | 1 | 589 | 2 | Y | 10 | | | | | 42 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 713 | N | 597 | -0- | -116 | -0- | 28 | 1 | 555 | 2 | Y | 13 | 38 | 1 | | | 17 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 664 | N | 664 | -0- | -0- | -0- | 29 | 1 | 625 | 2 | Y | 9 | | | | | 26 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 588 | N | 431 | -0- | -157 | -0- | 22 | 1 | 392 | 2 | Y | 15 | | | | | 41 |
| | | | | | | | 17 | 9 | | | | | | | | | |

NYE RANCH WELL #: 2201 RRCID -> 210113 COMPL. DATE 05/09/2005 TOTAL DEPTH 7913 PERF. 5980 - 7744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 672 | N | 672 | -0- | -0- | -0- | 28 | 1 | 625 | 2 | N | 17 | 25 | 1 | | | 16 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 744 | N | 593 | -0- | -151 | -0- | 25 | 1 | 558 | 2 | N | 9 | | | | | 25 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 660 | N | 606 | -0- | -54 | -0- | 26 | 1 | 572 | 2 | N | 7 | | | | | 32 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 682 | N | 582 | -0- | -100 | -0- | 28 | 1 | 544 | 2 | N | 9 | 27 | 1 | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 593 | N | 593 | -0- | -0- | -0- | 26 | 1 | 560 | 2 | N | 6 | | | | | 20 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *02 | 493 | N | 493 | -0- | -0- | -0- | 25 | 1 | 456 | 2 | N | 11 | | | | | 31 |
| | | | | | | | 12 | 9 | | | | | | | | | |

COLEMAN HEIRS 503 WELL #: 1 RRCID -> 233686 COMPL. DATE 07/11/2008 TOTAL DEPTH 8112 PERF. 7579 - 7599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 627 | N | 627 | -0- | -0- | -0- | 135 | 1 | 492 | 2 | N | -0- | | | | | 3 |
| 10 | 828 | N | 828 | -0- | -0- | -0- | 144 | 1 | 684 | 2 | N | -0- | | | | | 3 |
| 11 | 816 | N | 816 | -0- | -0- | -0- | 154 | 1 | 662 | 2 | N | -0- | | | | | 3 |
| 12 | 686 | N | 686 | -0- | -0- | -0- | 61 | 1 | 625 | 2 | N | -0- | | | | | 3 |
| 01 | 558 | N | 473 | -0- | -85 | -0- | 85 | 1 | 388 | 2 | N | -0- | | | | | 3 |
| *02 | 562 | N | 562 | -0- | -0- | -0- | 115 | 1 | 447 | 2 | N | -0- | | | | | 3 |

COLEMAN HEIRS 504 WELL #: 1 RRCID -> 233818 COMPL. DATE 07/02/2008 TOTAL DEPTH 7810 PERF. 7553 - 7594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 873 | N | 873 | -0- | -0- | -0- | 177 | 1 | 676 | 2 | Y | 18 | 56 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 916 | N | 916 | -0- | -0- | -0- | 149 | 1 | 745 | 2 | Y | 20 | | | | | 20 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 822 | N | 822 | -0- | -0- | -0- | 147 | 1 | 660 | 2 | Y | 14 | | | | | 34 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 806 | N | 767 | -0- | -39 | -0- | 64 | 1 | 691 | 2 | Y | 11 | | | | | 45 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 930 | N | 742 | -0- | -188 | -0- | 124 | 1 | 597 | 2 | Y | 19 | | | | | 64 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 756 | N | 674 | -0- | -82 | -0- | 129 | 1 | 528 | 2 | Y | 15 | | | | | 79 |
| | | | | | | | 17 | 9 | | | | | | | | | |

RMG LAND WELL #: 2201 RRCID -> 234009 COMPL. DATE 02/27/2008 TOTAL DEPTH 7965 PERF. 6030 - 7820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1213 | N | 1213 | -0- | -0- | -0- | 1191 | 2 | 22 | 9 | Y | 20 | | | | | 46 |
| 10 | 1271 | N | 1064 | -0- | -207 | -0- | 1060 | 2 | 4 | 9 | Y | 4 | | | | | 50 |
| 11 | 1410 | N | 1260 | -0- | -150 | -0- | 1258 | 2 | 2 | 9 | Y | 2 | | | | | 52 |
| 12 | 1240 | N | 780 | -0- | -460 | -0- | 771 | 2 | 9 | 9 | Y | 8 | | | | | 60 |
| 01 | 1054 | N | 797 | -0- | -257 | -0- | 784 | 2 | 13 | 9 | Y | 12 | 68 | 1 | | | 4 |
| *02 | 1252 | N | 1252 | -0- | -0- | -0- | 1246 | 2 | 6 | 9 | Y | 5 | | | | | 9 |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
COLEMAN HEIRS 504 WELL #: 3 RRCID -> 241871 COMPL. DATE 06/28/2008 TOTAL DEPTH 8000 PERF. 7661 - 7691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 572 | N | 572 | -0- | -0- | -0- | 121 | 1 | 445 | 2 | Y | 5 | 46 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 600 | N | 600 | -0- | -0- | -0- | 101 | 1 | 482 | 2 | Y | 15 | | | | | 17 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 491 | N | 491 | -0- | -0- | -0- | 90 | 1 | 391 | 2 | Y | 9 | | | | | 26 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 498 | N | 498 | -0- | -0- | -0- | 43 | 1 | 448 | 2 | Y | 6 | | | | | 32 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 406 | N | 406 | -0- | -0- | -0- | 70 | 1 | 324 | 2 | Y | 11 | | | | | 43 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *02 | 412 | N | 412 | -0- | -0- | -0- | 81 | 1 | 321 | 2 | Y | 9 | | | | | 52 |
| | | | | | | | 10 | 9 | | | | | | | | | |

COLEMAN HEIRS 504 WELL #: 2 RRCID -> 242025 COMPL. DATE 07/23/2008 TOTAL DEPTH 7960 PERF. 7636 - 7656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 483 | -0- | -27 | -0- | 97 | 1 | 383 | 2 | Y | 3 | 26 | 1 | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 530 | N | 530 | -0- | -0- | -0- | 85 | 1 | 437 | 2 | Y | 7 | | | | | 16 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 510 | N | 496 | -0- | -14 | -0- | 86 | 1 | 404 | 2 | Y | 5 | | | | | 21 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 496 | N | 450 | -0- | -46 | -0- | 37 | 1 | 409 | 2 | Y | 4 | | | | | 25 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 425 | N | 425 | -0- | -0- | -0- | 70 | 1 | 347 | 2 | Y | 7 | | | | | 32 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 364 | N | 364 | -0- | -0- | -0- | 69 | 1 | 289 | 2 | Y | 5 | | | | | 37 |
| | | | | | | | 6 | 9 | | | | | | | | | |

COLEMAN HEIRS 507 A WELL #: 1 RRCID -> 243048 COMPL. DATE 08/28/2008 TOTAL DEPTH 8004 PERF. 7630 - 7660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 717 | N | 717 | -0- | -0- | -0- | 155 | 1 | 562 | 2 | N | -0- | | | | | 17 |
| 10 | 651 | N | 539 | -0- | -112 | -0- | 94 | 1 | 445 | 2 | N | -0- | | | | | 17 |
| 11 | 540 | N | 418 | -0- | -122 | -0- | 79 | 1 | 339 | 2 | N | -0- | | | | | 17 |
| 12 | 744 | N | 389 | -0- | -355 | -0- | 34 | 1 | 352 | 2 | N | 3 | | | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 527 | N | 527 | -0- | -0- | -0- | 92 | 1 | 422 | 2 | N | 12 | | | | | 32 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *02 | 405 | N | 405 | -0- | -0- | -0- | 78 | 1 | 304 | 2 | N | 21 | | | | | 53 |
| | | | | | | | 23 | 9 | | | | | | | | | |

RMG LAND WELL #: 2202 RRCID -> 243049 COMPL. DATE 10/03/2008 TOTAL DEPTH 8150 PERF. 6064 - 7791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | 1183 | -0- | -287 | -0- | 1162 | 2 | 21 | 9 | Y | 19 | | | | | 56 |
| 10 | 1395 | N | 1122 | -0- | -273 | -0- | 1119 | 2 | 3 | 9 | Y | 3 | | | | | 59 |
| 11 | 1350 | N | 997 | -0- | -353 | -0- | 995 | 2 | 2 | 9 | Y | 2 | | | | | 61 |
| 12 | 1357 | N | 1357 | -0- | -0- | -0- | 1350 | 2 | 7 | 9 | Y | 6 | | | | | 67 |
| 01 | 1327 | N | 1327 | -0- | -0- | -0- | 1317 | 2 | 10 | 9 | Y | 9 | 50 | 1 | | | 26 |
| 02 | 924 | N | 880 | -0- | -44 | -0- | 876 | 2 | 4 | 9 | Y | 4 | | | | | 30 |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
NYE RANCH WELL #: 3102 RRCID -> 243052 COMPL. DATE 09/25/2008 TOTAL DEPTH 8100 PERF. 6030 - 7776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2340 | N | 2033 | -0- | -307 | -0- | 84 | 1 | 1894 | 2 | N | 50 | 72 | 1 | | | 43 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 2053 | N | 2053 | -0- | -0- | -0- | 88 | 1 | 1937 | 2 | N | 25 | | | | | 68 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 2070 | N | 2002 | -0- | -68 | -0- | 86 | 1 | 1893 | 2 | N | 21 | | | | | 89 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 2108 | N | 1968 | -0- | -140 | -0- | 93 | 1 | 1843 | 2 | N | 29 | 80 | 1 | | | 38 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 2182 | N | 2182 | -0- | -0- | -0- | 96 | 1 | 2066 | 2 | N | 18 | | | | | 56 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1820 | N | 1661 | -0- | -159 | -0- | 86 | 1 | 1541 | 2 | N | 31 | | | | | 87 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| GUTIERREZ, RAYMOND WELL #: 2802 RRCID -> 243077 COMPL. DATE 11/07/2008 TOTAL DEPTH 7962 PERF. 5971 - 7722 | | | | | | | | | | | | | | | | | |
| 09 | 1439 | N | 1439 | -0- | -0- | -0- | 1425 | 2 | 14 | 9 | Y | 13 | | | | | 69 |
| 10 | 1179 | N | 1179 | -0- | -0- | -0- | 1155 | 2 | 24 | 9 | Y | 22 | | | | | 91 |
| 11 | 1260 | N | 1235 | -0- | -25 | -0- | 1223 | 2 | 12 | 9 | Y | 11 | | | | | 102 |
| 12 | 1426 | N | 1303 | -0- | -123 | -0- | 1281 | 2 | 22 | 9 | Y | 20 | | | | | 122 |
| 01 | 1178 | N | 651 | -0- | -527 | -0- | 651 | 2 | | | Y | -0- | | | | | 122 |
| 02 | 1148 | N | 848 | -0- | -300 | -0- | 846 | 2 | 2 | 9 | Y | 2 | | | | | 124 |
| RMG LAND WELL #: 2203 RRCID -> 243368 COMPL. DATE 11/09/2008 TOTAL DEPTH 8162 PERF. 6062 - 7784 | | | | | | | | | | | | | | | | | |
| 09 | 1156 | N | 1156 | -0- | -0- | -0- | 1134 | 2 | 22 | 9 | Y | 20 | | | | | 48 |
| 10 | 1175 | N | 1175 | -0- | -0- | -0- | 1171 | 2 | 4 | 9 | Y | 4 | | | | | 52 |
| 11 | 1286 | N | 1286 | -0- | -0- | -0- | 1284 | 2 | 2 | 9 | Y | 2 | | | | | 54 |
| 12 | 1209 | N | 1100 | -0- | -109 | -0- | 1091 | 2 | 9 | 9 | Y | 8 | | | | | 62 |
| 01 | 1338 | N | 1338 | -0- | -0- | -0- | 1326 | 2 | 12 | 9 | Y | 11 | 64 | 1 | | | 9 |
| 02 | 1204 | N | 979 | -0- | -225 | -0- | 975 | 2 | 4 | 9 | Y | 4 | | | | | 13 |

SUN T S H (WILCOX) 87251 600 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
APPLING 700 WELL #: 17C RRCID -> 211577 COMPL. DATE 04/02/2005 TOTAL DEPTH 7700 PERF. 4671 - 4684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 65 | X | 65 | -0- | -0- | -0- | 6 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | X | 42 | -0- | -20 | -0- | 4 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | X | 60 | -0- | -0- | -0- | 9 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | X | 60 | -0- | -2 | -0- | 10 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| 01 | 62 | X | 42 | -0- | -20 | -0- | 4 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | X | 25 | -0- | -31 | -0- | 3 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| APPLING 9 WELL #: 33 RRCID -> 235419 COMPL. DATE N/A TOTAL DEPTH 7700 PERF. 4588 - 4594 | | | | | | | | | | | | | | | | | |
| 09 | 1200 | N | 1154 | -0- | -46 | -0- | 110 | 1 | 1044 | 3 | Y | -0- | | | | | 6 |
| 10 | 1241 | N | 1241 | -0- | -0- | -0- | 120 | 1 | 1121 | 3 | Y | -0- | 6 | 1 | | | -0- |
| 11 | 1217 | N | 1217 | -0- | -0- | -0- | 178 | 1 | 1039 | 3 | Y | -0- | | | | | -0- |
| 12 | 1276 | N | 1276 | -0- | -0- | -0- | 208 | 1 | 1068 | 3 | Y | -0- | | | | | -0- |
| 01 | 1089 | N | 1089 | -0- | -0- | -0- | 108 | 1 | 973 | 3 | Y | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 770 | N | 770 | -0- | -0- | -0- | 94 | 1 | 668 | 3 | Y | 7 | 7 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |

SUN T S H (WILCOX) //CONT.// 87251 600 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC 833348
CHATO A WELL #: 10 RRCID -> 239136 COMPL. DATE 07/18/2007 TOTAL DEPTH 8020 PERF. 4652 - 4655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | Y | 3 | 6 1 | | 3 |
| 10 | 62 | N | 13 | -0- | -49 | -0- | 1 1<br>1 9 | 11 3 | Y | 1 | | | 4 |
| 11 | 9 | N | -0- | -0- | -9 | -0- | | | Y | -0- | | | 4 |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 3 | | Y | -0- | | | 4 |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 3 | | Y | -0- | | | 4 |
| *02 | 2 | N | 2 | -0- | -0- | -0- | 2 3 | | Y | -0- | | | 4 |

WINSLOW, O. H. WELL #: 25 RRCID -> 249835 COMPL. DATE 11/26/2008 TOTAL DEPTH 8000 PERF. 4652 - 4660

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

VIRTEX OPERATING COMPANY, INC. 886261
RMG LAND WELL #: 2204 RRCID -> 251276 COMPL. DATE 05/15/2009 TOTAL DEPTH 4810 PERF. 4658 - 4664

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TAYLOR-INA 88534 001 ASSOCIATED ONE WELL CNTY: MEDINA
HAASS, DOUGLAS L. 342025
HAASS, RANDY WELL #: 3 RRCID -> 084568 COMPL. DATE 09/28/1979 TOTAL DEPTH 1346 PERF. 226 - 230

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SABINAL RESOURCES, INC. 742124
SCHWEERS WELL #: 1 RRCID -> 232978 COMPL. DATE 08/01/2005 TOTAL DEPTH 997 PERF. 876 - 884

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 15 | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 15 | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 15 | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 15 | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 15 | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 15 | | | N | NO RPT | | | -0- |

SCHWEERS WELL #: 2 RRCID -> 232983 COMPL. DATE 07/09/2005 TOTAL DEPTH 977 PERF. 880 - 883

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 10/24/2013 - PLUGGED 10-24-2013

TAYLOR-INA //CONT.// 88534 001 ASSOCIATED ONE WELL CNTY: MEDINA
SABINAL RESOURCES, INC. //CONT.// 742124
SCHWEERS WELL #: 3 RRCID -> 232984 COMPL. DATE 06/23/2005 TOTAL DEPTH 977 PERF. 894 - 897

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TAYLOR-INA (ANACACHO) 88534 500 NON-ASSOCIATED EXEMPT CNTY: MEDINA
HARMONY DRILLING COMPANY, INC. 357504
SCHMIDT, FRANCIS WELL #: 2 RRCID -> 098863 COMPL. DATE 01/18/1982 TOTAL DEPTH 1990 PERF. 1474 - 1480

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SABINAL RESOURCES, INC. 742124
VALENZUELA WELL #: 1 RRCID -> 232976 COMPL. DATE 01/25/2005 TOTAL DEPTH 914 PERF. 885 - 890

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THIRTEEN, EAST (3650 OLMOS) 89385 800 ASSOCIATED EXEMPT CNTY: DIMMIT
HAMILTON, CLAY 348557
HAROLD WELL #: 1 RRCID -> 266558 COMPL. DATE 06/02/2011 TOTAL DEPTH 4060 PERF. 3546 - 3552

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | 70 | | | | | 174 |
| 10 | 188 R | 188 | -0- | -0- | -0- | 100 | 2 | 88 | 9 | N | 80 | | | | | 254 |
| 11 | 210 R | 210 | -0- | -0- | -0- | 100 | 2 | 110 | 9 | N | 100 | 187 | 1 | | | 167 |
| 12 | 210 R | 210 | -0- | -0- | -0- | 100 | 2 | 110 | 9 | N | 100 | 189 | 1 | | | 78 |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | 80 | | | | | 158 |
| 02 | DLQ G-10 | 188 | -0- | 188 | 188 | 100 | 2 | 88 | 9 | N | 80 | | | | | 238 |

TILDEN, E. (300) 89950 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SOUTH TEXAS INSTRUMENTS, INC. 802729
DISCHER WELL #: 1 RRCID -> 118258 COMPL. DATE 03/02/1984 TOTAL DEPTH 1200 PERF. 308 - 312

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TILDEN, S. (EDWARDS LIME 11,500) 89960 250 NON-ASSOCIATED PRORATED CNTY: MCMULLEN
ESCONDIDO RESOURCES II, LLC 254236
DICKINSON, J. H. WELL #: 2 RRCID -> 214762 COMPL. DATE 01/17/2006 TOTAL DEPTH 11450 PERF.11400 - 11450

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 71 |
| 10 | DLQ G-10 | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 71 |
| 11 | DLQ G-10 | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 71 |
| 12 | T. A. | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 71 |
| *01 | T. A. | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 71 |
| 02 | T. A. | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 71 |

03/01 BALANCING DATE STATUS -> -0-

DICKINSON, J. H. WELL #: 4 RRCID -> 241892 COMPL. DATE 05/08/2008 TOTAL DEPTH 11500 PERF.11420 - 11440

09/01 BALANCING DATE STATUS -> -0-

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 12 |
| 10 | DLQ G-10 | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 12 |
| 11 | DLQ G-10 | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 12 |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 12 |
| *01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 12 |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 12 |

03/01 BALANCING DATE STATUS -> -0-

DICKINSON, J. H. WELL #: 7 RRCID -> 247598 COMPL. DATE 12/10/2008 TOTAL DEPTH 12000 PERF.11480 - 11552

09/01 BALANCING DATE STATUS -> -0-

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 24 |
| 10 | DLQ G-10 | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 24 |
| 11 | DLQ G-10 | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 24 |
| 12 | T. A. | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 24 |
| *01 | T. A. | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 24 |
| 02 | T. A. | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 24 |

03/01 BALANCING DATE STATUS -> -0-

SWIFT ENERGY OPERATING, LLC 833348
HORTON, F. B. WELL #: 2H RRCID -> 243044 COMPL. DATE 05/01/2008 TOTAL DEPTH 11531 PERF.11726 - 13052

09/01 BALANCING DATE STATUS -> -0-

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

TRAVIS HIGGINS (RODESSA) 90992 400 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ASHTOLA EXPLORATION COMPANY,INC. 035060
ALKEK UNIT "A" WELL #: 1 RRCID -> 150905 COMPL. DATE 03/04/2004 TOTAL DEPTH 5125 PERF. 4698 - 4706

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |

TRAVIS HIGGINS (RODESSA) //CONT.// 90992 400 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY 606617
BURR WELL #: 1031 RRCID -> 181667 COMPL. DATE 01/23/2001 TOTAL DEPTH 5325 PERF. 4978 - 4982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURR WELL #: 2031 RRCID -> 184727 COMPL. DATE 04/25/2001 TOTAL DEPTH 5280 PERF. 4858 - 4884

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURR WELL #: 3031 RRCID -> 185004 COMPL. DATE 06/09/2001 TOTAL DEPTH 5372 PERF. 4980 - 4996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURR "C" WELL #: 2231XD RRCID -> 211567 COMPL. DATE 07/19/2004 TOTAL DEPTH 5105 PERF. 4728 - 5010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BURR "C" WELL #: 1056 RRCID -> 212056 COMPL. DATE 08/16/2004 TOTAL DEPTH 5050 PERF. 4540 - 4556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 80 | 1 | | | 1 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |

BURR "C" WELL #: 161H RRCID -> 232663 COMPL. DATE 02/26/2007 TOTAL DEPTH 5063 PERF. 5008 - 5186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRI BAR (ESCONDIDO) 91080 300 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
SCHOOLFIELD, M. S. & BROS. WELL #: 2 RRCID -> 123997 COMPL. DATE 09/00/1989 TOTAL DEPTH 12200 PERF. 6078 - 6084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 30 | -0- | -0- | -0- | 2 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| 10 | 33 | N | 33 | -0- | -0- | -0- | 1 | 1 | 32 | 3 | Y | -0- | | | | | -0- |
| 11 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | Y | -0- | | | | | -0- |
| 12 | 34 | N | 34 | -0- | -0- | -0- | 3 | 1 | 31 | 3 | Y | -0- | | | | | -0- |
| 01 | 37 | N | 37 | -0- | -0- | -0- | 3 | 1 | 34 | 3 | Y | -0- | | | | | -0- |
| *02 | 36 | N | 36 | -0- | -0- | -0- | 4 | 1 | 32 | 3 | Y | -0- | | | | | -0- |

SCHOOLFIELD, M. S. & BROS. WELL #: 5 RRCID -> 138950 COMPL. DATE 12/21/1988 TOTAL DEPTH 6450 PERF. 6088 - 6098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 60 | -0- | -30 | -0- | 5 | 1 | 55 | 3 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 62 | -0- | -31 | -0- | 3 | 1 | 59 | 3 | Y | -0- | | | | | -0- |
| 11 | 62 | N | 62 | -0- | -0- | -0- | 5 | 1 | 57 | 3 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 60 | -0- | -2 | -0- | 5 | 1 | 55 | 3 | Y | -0- | | | | | -0- |
| 01 | 66 | N | 66 | -0- | -0- | -0- | 5 | 1 | 61 | 3 | Y | -0- | | | | | -0- |
| *02 | 64 | N | 64 | -0- | -0- | -0- | 6 | 1 | 58 | 3 | Y | -0- | | | | | -0- |

TRIPLE BAR 55 G WELL #: 3 RRCID -> 158060 COMPL. DATE 03/16/1996 TOTAL DEPTH 6200 PERF. 6076 - 6082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 191 | N | 191 | -0- | -0- | -0- | 16 | 1 | 175 | 3 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 95 | -0- | -91 | -0- | 4 | 1 | 91 | 3 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 116 | -0- | -34 | -0- | 9 | 1 | 107 | 3 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 64 | -0- | -122 | -0- | 5 | 1 | 59 | 3 | Y | -0- | | | | | -0- |
| 01 | 143 | N | 143 | -0- | -0- | -0- | 10 | 1 | 133 | 3 | Y | -0- | | | | | -0- |
| *02 | 77 | N | 77 | -0- | -0- | -0- | 8 | 1 | 69 | 3 | Y | -0- | | | | | -0- |

SCHOOLFIELD, M. S. & BROS. WELL #: 1 RRCID -> 173990 COMPL. DATE 06/29/1999 TOTAL DEPTH 8354 PERF. 6071 - 8260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | X | 641 | -0- | -1039 | -0- | 53 | 1 | 588 | 3 | N | -0- | | | | | -0- |
| 10 | 1674 | X | 506 | -0- | -1168 | -0- | 22 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 11 | 1470 | X | 956 | -0- | -514 | -0- | 75 | 1 | 881 | 3 | N | -0- | | | | | -0- |
| 12 | 1395 | X | 94 | -0- | -1301 | -0- | 7 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 01 | 1147 | X | 190 | -0- | -957 | -0- | 13 | 1 | 177 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | X | 278 | -0- | -618 | -0- | 27 | 1 | 251 | 3 | N | -0- | | | | | -0- |

TRIPLE BAR 59E WELL #: 1 RRCID -> 175066 COMPL. DATE 06/16/1999 TOTAL DEPTH 8494 PERF. 6073 - 8368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 795 | N | 795 | -0- | -0- | -0- | 65 | 1 | 730 | 3 | Y | -0- | | | | | -0- |
| 10 | 868 | N | 807 | -0- | -61 | -0- | 35 | 1 | 771 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 840 | N | 738 | -0- | -102 | -0- | 58 | 1 | 680 | 3 | Y | -0- | | | | | -0- |
| 12 | 837 | N | 683 | -0- | -154 | -0- | 52 | 1 | 631 | 3 | Y | -0- | | | | | -0- |
| 01 | 646 | N | 646 | -0- | -0- | -0- | 46 | 1 | 600 | 3 | Y | -0- | | | | | -0- |
| *02 | 500 | N | 500 | -0- | -0- | -0- | 49 | 1 | 451 | 3 | Y | -0- | | | | | -0- |

SCHOOLFIELD, M. S. 65 WELL #: 4 RRCID -> 175376 COMPL. DATE 10/18/1999 TOTAL DEPTH 6300 PERF. 6126 - 6141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 155 | -0- | -685 | -0- | 13 | 1 | 142 | 3 | Y | -0- | | | | | -0- |
| 10 | 1054 | N | 189 | -0- | -865 | -0- | 8 | 1 | 181 | 3 | Y | -0- | | | | | -0- |
| 11 | 960 | N | 242 | -0- | -718 | -0- | 19 | 1 | 223 | 3 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 139 | -0- | -16 | -0- | 11 | 1 | 128 | 3 | Y | -0- | | | | | -0- |
| 01 | 310 | N | 310 | -0- | -0- | -0- | 22 | 1 | 288 | 3 | Y | -0- | | | | | -0- |
| *02 | 328 | N | 328 | -0- | -0- | -0- | 32 | 1 | 296 | 3 | Y | -0- | | | | | -0- |

TRI BAR (ESCONDIDO) //CONT.// 91080 300 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SCHOOLFIELD, M. S. 65 WELL #: 8 RRCID -> 175892 COMPL. DATE 12/14/1999 TOTAL DEPTH 6288 PERF. 6152 - 6162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SCHOOLFIELD, M. S. 63 WELL #: 9 RRCID -> 176325 COMPL. DATE 01/25/2000 TOTAL DEPTH 6250 PERF. 6100 - 6114

| M O | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 245 | N | 245 | -0- | -0- | -0- | 20 | 1 | 225 | 3 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 207 | -0- | -72 | -0- | 9 | 1 | 198 | 3 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 121 | -0- | -179 | -0- | 9 | 1 | 112 | 3 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 44 | -0- | -204 | -0- | 3 | 1 | 41 | 3 | Y | -0- | | | | | -0- |
| 01 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 3 | Y | -0- | | | | | -0- |
| *02 | 69 | N | 69 | -0- | -0- | -0- | 7 | 1 | 62 | 3 | Y | -0- | | | | | -0- |

SCHOOLFIELD, M. S. 59 WELL #: 10 RRCID -> 177542 COMPL. DATE 03/24/2000 TOTAL DEPTH 6270 PERF. 6114 - 6125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRIBAR, D. W. 56C WELL #: 6 RRCID -> 179177 COMPL. DATE 05/30/2000 TOTAL DEPTH 6273 PERF. 6123 - 6273

| M O | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 49 | -0- | -11 | -0- | 4 | 1 | 45 | 3 | Y | -0- | | | | | 20 |
| 10 | 62 | N | 43 | -0- | -19 | -0- | 2 | 1 | 41 | 3 | Y | -0- | | | | | 20 |
| 11 | 33 | N | 33 | -0- | -0- | -0- | 3 | 1 | 30 | 3 | Y | -0- | | | | | 20 |
| 12 | 62 | N | 43 | -0- | -19 | -0- | 3 | 1 | 34 | 3 | Y | 5 | | | | | 25 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 37 | N | 37 | -0- | -0- | -0- | 3 | 1 | 34 | 3 | Y | -0- | | | | | 25 |
| *02 | 61 | N | 61 | -0- | -0- | -0- | 4 | 1 | 37 | 3 | Y | 18 | 31 | 1 | | | 12 |
| | | | | | | | 20 | 9 | | | | | | | | | |

VOLPE-SCHOOLFIELD 62 WELL #: 2 RRCID -> 179620 COMPL. DATE 08/29/2000 TOTAL DEPTH 6311 PERF. 6167 - 6176

| M O | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4 | N | 1 | -0- | -3 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SCHOOLFIELD 59 WELL #: 7 U RRCID -> 179622 COMPL. DATE 05/09/2000 TOTAL DEPTH 8490 PERF. 6078 - 6086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TRI BAR (ESCONDIDO) //CONT.// 91080 300 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SCHOOLFIELD, M. S. 65 WELL #: 13 RRCID -> 181198 COMPL. DATE 04/10/2000 TOTAL DEPTH 6297 PERF. 6156 - 6172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 40 | -0- | -50 | -0- | 3 | 1 | 37 | 3 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 11 | -0- | -82 | -0- | 11 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 102 | N | 102 | -0- | -0- | -0- | 8 | 1 | 94 | 3 | Y | -0- | | | | | -0- |
| 12 | 125 | N | 125 | -0- | -0- | -0- | 10 | 1 | 115 | 3 | Y | -0- | | | | | -0- |
| 01 | 147 | N | 147 | -0- | -0- | -0- | 10 | 1 | 137 | 3 | Y | -0- | | | | | -0- |
| *02 | 124 | N | 124 | -0- | -0- | -0- | 12 | 1 | 112 | 3 | Y | -0- | | | | | -0- |

SCHOOLFIELD, M. S. 63 WELL #: 18 RRCID -> 181812 COMPL. DATE 12/20/2000 TOTAL DEPTH 6239 PERF. 6100 - 6110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SCHOOLFIELD, JOHN D. 65 WELL #: 12 RRCID -> 192827 COMPL. DATE 08/05/2000 TOTAL DEPTH 8128 PERF. 6197 - 6217

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 A | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/09/2013 - PLUGGED 10-09-2013

TRIPLE BAR 55 G WELL #: 5 RRCID -> 238222 COMPL. DATE 02/23/2008 TOTAL DEPTH 8550 PERF. 6079 - 6088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TRI BAR (OLMOS) 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
TRIPLE BAR RANCH "E" WELL #: 2 RRCID -> 067154 COMPL. DATE 06/17/1976 TOTAL DEPTH 8455 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1183 | -0- | -77 | -0- | 97 | 1 | 1086 | 3 | Y | -0- | | | | | -0- |
| 10 | 1271 | N | 1199 | -0- | -72 | -0- | 51 | 1 | 1148 | 3 | Y | -0- | | | | | -0- |
| 11 | 1200 | N | 1105 | -0- | -95 | -0- | 86 | 1 | 1019 | 3 | Y | -0- | | | | | -0- |
| 12 | 1209 | N | 1118 | -0- | -91 | -0- | 86 | 1 | 1032 | 3 | Y | -0- | | | | | -0- |
| 01 | 1067 | N | 1067 | -0- | -0- | -0- | 76 | 1 | 991 | 3 | Y | -0- | | | | | -0- |
| *02 | 957 | N | 957 | -0- | -0- | -0- | 94 | 1 | 863 | 3 | Y | -0- | | | | | -0- |

SCHLETZE, A.E. WELL #: 7 RRCID -> 075752 COMPL. DATE 03/21/1978 TOTAL DEPTH 8470 PERF. 8240 - 8266

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 349 | -0- | -191 | -0- | 346 | 3 | 3 | 9 | Y | 3 | 12 | 1 | | | 7 |
| 10 | 527 | N | 444 | -0- | -83 | -0- | 444 | 3 | | | Y | -0- | | | | | 7 |
| 11 | 780 | N | 423 | -0- | -357 | -0- | 420 | 3 | 3 | 9 | Y | 3 | | | | | 10 |
| 12 | 425 | N | 425 | -0- | -0- | -0- | 417 | 3 | 8 | 9 | Y | 7 | | | | | 17 |
| 01 | 431 | N | 431 | -0- | -0- | -0- | 430 | 3 | 1 | 9 | Y | 1 | 18 | 1 | | | -0- |
| *02 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | Y | -0- | | | | | -0- |

TRIPLE BAR RANCH "G" WELL #: 3 RRCID -> 078529 COMPL. DATE 07/25/1978 TOTAL DEPTH 8500 PERF. 8320 - 8334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 754 | N | 754 | -0- | -0- | -0- | 62 | 1 | 692 | 3 | Y | -0- | | | | | -0- |
| 10 | 413 | N | 413 | -0- | -0- | -0- | 18 | 1 | 395 | 3 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 221 | -0- | -409 | -0- | 17 | 1 | 204 | 3 | Y | -0- | | | | | -0- |
| 12 | 775 | N | 176 | -0- | -599 | -0- | 14 | 1 | 162 | 3 | Y | -0- | | | | | -0- |
| 01 | 237 | N | 237 | -0- | -0- | -0- | 17 | 1 | 220 | 3 | Y | -0- | | | | | -0- |
| *02 | 221 | N | 221 | -0- | -0- | -0- | 22 | 1 | 199 | 3 | Y | -0- | | | | | -0- |

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRIPLE BAR RANCH "A" WELL #: 5 RRCID -> 078530 COMPL. DATE 08/26/1978 TOTAL DEPTH 8500 PERF. 8264 - 8282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 757 | -0- | -353 | -0- | 70 | 1 | 687 | 3 | Y | -0- | | | | | 7 |
| 10 | 1007 | N | 1007 | -0- | -0- | -0- | 43 | 1 | 956 | 3 | Y | 7 | 8 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 960 | N | 664 | -0- | -296 | -0- | 30 | 1 | 628 | 3 | Y | 5 | | | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 989 | N | 989 | -0- | -0- | -0- | 57 | 1 | 928 | 3 | Y | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1041 | N | 1041 | -0- | -0- | -0- | 66 | 1 | 974 | 3 | Y | 1 | 16 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 742 | N | 742 | -0- | -0- | -0- | 63 | 1 | 679 | 3 | Y | -0- | | | | | -0- |

SCHLETZE, A.E. WELL #: 8 RRCID -> 081141 COMPL. DATE 02/15/1979 TOTAL DEPTH 8330 PERF. 8248 - 8298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 130 | N | 130 | -0- | -0- | -0- | 127 | 3 | 3 | 9 | Y | 3 | 10 | 1 | | | 7 |
| 10 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | Y | -0- | | | | | 7 |
| 11 | 90 | N | 82 | -0- | -8 | -0- | 80 | 3 | 2 | 9 | Y | 2 | | | | | 9 |
| 12 | 200 | N | 200 | -0- | -0- | -0- | 193 | 3 | 7 | 9 | Y | 6 | | | | | 15 |
| 01 | 142 | N | 142 | -0- | -0- | -0- | 140 | 3 | 2 | 9 | Y | 2 | 17 | 1 | | | -0- |
| *02 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | Y | -0- | | | | | -0- |

TRIPLE BAR RANCH "B" WELL #: 1 RRCID -> 089720 COMPL. DATE 08/08/1980 TOTAL DEPTH 8500 PERF. 8208 - 8238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 256 | N | 256 | -0- | -0- | -0- | 24 | 1 | 231 | 3 | Y | 1 | 18 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 186 | N | 29 | -0- | -157 | -0- | 1 | 1 | 28 | 3 | Y | -0- | | | | | 2 |
| 11 | 224 | N | 224 | -0- | -0- | -0- | 10 | 1 | 214 | 3 | Y | -0- | | | | | 2 |
| 12 | 279 | N | 60 | -0- | -219 | -0- | 4 | 1 | 55 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 3 | Y | -0- | | | | | 3 |
| *02 | 285 | N | 285 | -0- | -0- | -0- | 24 | 1 | 261 | 3 | Y | -0- | | | | | 3 |

TRIPLE BAR RANCH "F" WELL #: 6 RRCID -> 090625 COMPL. DATE 10/02/1980 TOTAL DEPTH 8458 PERF. 8260 - 8294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1237 | -0- | -23 | -0- | 272 | 1 | 964 | 3 | Y | 1 | 11 | 1 | 1 | 8 | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1333 | N | 1251 | -0- | -82 | -0- | 281 | 1 | 967 | 3 | Y | 3 | | | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1060 | -0- | -260 | -0- | 161 | 1 | 898 | 3 | Y | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1154 | -0- | -117 | -0- | 202 | 1 | 950 | 3 | Y | 2 | | | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 635 | N | 635 | -0- | -0- | -0- | 112 | 1 | 519 | 3 | Y | 4 | 22 | 1 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 741 | N | 741 | -0- | -0- | -0- | 165 | 1 | 569 | 3 | Y | 6 | 1 | 1 | | | 14 |
| | | | | | | | 7 | 9 | | | | | | | | | |

SCHLETZE, A.E. WELL #: 10 RRCID -> 096143 COMPL. DATE 10/08/1981 TOTAL DEPTH 8300 PERF. 8260 - 8200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1190 | N | 1190 | -0- | -0- | -0- | 1190 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 837 | N | 751 | -0- | -86 | -0- | 751 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 947 | N | 947 | -0- | -0- | -0- | 947 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1240 | N | 916 | -0- | -324 | -0- | 903 | 3 | 13 | 9 | Y | 12 | | | | | 12 |
| 01 | 885 | N | 885 | -0- | -0- | -0- | 885 | 3 | | | Y | -0- | | | | | 12 |
| *02 | 813 | N | 813 | -0- | -0- | -0- | 813 | 3 | | | Y | -0- | | | | | 12 |

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BAKER 64 WELL #: 1A RRCID -> 097029 COMPL. DATE 12/21/1981 TOTAL DEPTH 8500 PERF. 8368 - 8384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 303 | -0- | -27 | -0- | 25 | 1 | 278 | 3 | N | -0- | | | | | -0- |
| 10 | 473 | N | 473 | -0- | -0- | -0- | 20 | 1 | 453 | 3 | N | -0- | | | | | -0- |
| 11 | 342 | N | 342 | -0- | -0- | -0- | 27 | 1 | 315 | 3 | N | -0- | | | | | -0- |
| 12 | 332 | N | 332 | -0- | -0- | -0- | 25 | 1 | 307 | 3 | N | -0- | | | | | -0- |
| 01 | 465 | N | 327 | -0- | -138 | -0- | 23 | 1 | 304 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 307 | -0- | -1 | -0- | 30 | 1 | 277 | 3 | N | -0- | | | | | -0- |

SCHLETZE, A. E. ET AL WELL #: B 1 RRCID -> 111298 COMPL. DATE 05/18/1984 TOTAL DEPTH 8365 PERF. 8215 - 8253

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 97 | -0- | -653 | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 103 | -0- | -672 | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 76 | -0- | -44 | -0- | 3 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 29 | -0- | -64 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 13 | -0- | -80 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 28 | -0- | -56 | -0- | 5 | 1 | 23 | 3 | N | -0- | | | | | -0- |

SCHOOLFIELD, M. S. & BROS. WELL #: 1 RRCID -> 112484 COMPL. DATE 06/13/1984 TOTAL DEPTH 8354 PERF. 8250 - 8260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TRIPLE BAR RANCH "C" WELL #: 1 RRCID -> 112579 COMPL. DATE 01/28/1984 TOTAL DEPTH 8313 PERF. 8206 - 8230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 296 | -0- | -244 | -0- | 44 | 1 | 252 | 3 | Y | -0- | | | | | -0- |
| 10 | 434 | N | 288 | -0- | -146 | -0- | 29 | 1 | 259 | 3 | Y | -0- | | | | | -0- |
| 11 | 379 | N | 379 | -0- | -0- | -0- | 41 | 1 | 337 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 310 | N | 302 | -0- | -8 | -0- | 39 | 1 | 263 | 3 | Y | -0- | | | | | -0- |
| 01 | 470 | N | 470 | -0- | -0- | -0- | 51 | 1 | 419 | 3 | Y | -0- | | | | | -0- |
| *02 | 403 | N | 403 | -0- | -0- | -0- | 38 | 1 | 364 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TRIPLE BAR RANCH "C" WELL #: 2 RRCID -> 112839 COMPL. DATE 08/07/1984 TOTAL DEPTH 8361 PERF. 8232 - 8260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 118 | -0- | -272 | -0- | 17 | 1 | 100 | 3 | Y | 1 | 3 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 395 | N | 395 | -0- | -0- | -0- | 40 | 1 | 352 | 3 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 540 | N | 204 | -0- | -336 | -0- | 22 | 1 | 181 | 3 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 697 | N | 697 | -0- | -0- | -0- | 91 | 1 | 603 | 3 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 618 | N | 618 | -0- | -0- | -0- | 67 | 1 | 551 | 3 | Y | -0- | 10 | 1 | | | -0- |
| *02 | 368 | N | 368 | -0- | -0- | -0- | 34 | 1 | 334 | 3 | Y | -0- | | | | | -0- |

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRIPLE BAR RANCH "F" WELL #: 7 RRCID -> 113389 COMPL. DATE 09/13/1984 TOTAL DEPTH 8450 PERF. 8336 - 8366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 673 | -0- | -17 | -0- | 148 | 1 | 525 | 3 | Y | -0- | 11 | 1 | | | 20 |
| 10 | 775 | N | 748 | -0- | -27 | -0- | 167 | 1 | 577 | 3 | Y | 4 | | | | | 24 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 750 | N | 671 | -0- | -79 | -0- | 102 | 1 | 569 | 3 | Y | -0- | | | | | 24 |
| 12 | 705 | N | 705 | -0- | -0- | -0- | 124 | 1 | 580 | 3 | Y | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 725 | N | 725 | -0- | -0- | -0- | 128 | 1 | 597 | 3 | Y | -0- | | | | | 25 |
| *02 | 622 | N | 622 | -0- | -0- | -0- | 139 | 1 | 483 | 3 | Y | -0- | 25 | 1 | | | -0- |

TRIPLE BAR RANCH "A" WELL #: 10 RRCID -> 114014 COMPL. DATE 10/25/1984 TOTAL DEPTH 8430 PERF. 8298 - 8330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2760 | X | 2681 | -0- | -79 | -0- | 247 | 1 | 2434 | 3 | Y | -0- | | | | | 9 |
| 10 | 2976 | X | 2778 | -0- | -198 | -0- | 121 | 1 | 2649 | 3 | Y | 7 | 9 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2880 | X | 2871 | -0- | -9 | -0- | 132 | 1 | 2732 | 3 | Y | 6 | | | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2976 | X | 2760 | -0- | -216 | -0- | 160 | 1 | 2596 | 3 | Y | 4 | | | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2893 | X | 2893 | -0- | -0- | -0- | 184 | 1 | 2707 | 3 | Y | 2 | 19 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2354 | X | 2354 | -0- | -0- | -0- | 200 | 1 | 2154 | 3 | Y | -0- | | | | | -0- |

TRIPLE BAR RANCH "B" WELL #: 2 RRCID -> 114200 COMPL. DATE 10/05/1984 TOTAL DEPTH 8358 PERF. 8210 - 8241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 788 | N | 788 | -0- | -0- | -0- | 73 | 1 | 714 | 3 | Y | 1 | 19 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 746 | N | 746 | -0- | -0- | -0- | 32 | 1 | 714 | 3 | Y | -0- | | | | | 2 |
| 11 | 695 | N | 695 | -0- | -0- | -0- | 32 | 1 | 663 | 3 | Y | -0- | | | | | 2 |
| 12 | 713 | N | 706 | -0- | -7 | -0- | 41 | 1 | 663 | 3 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 674 | N | 674 | -0- | -0- | -0- | 43 | 1 | 631 | 3 | Y | -0- | | | | | 4 |
| *02 | 572 | N | 572 | -0- | -0- | -0- | 49 | 1 | 523 | 3 | Y | -0- | | | | | 4 |

TRIPLE BAR RANCH "C" WELL #: 3 RRCID -> 115106 COMPL. DATE 12/13/1984 TOTAL DEPTH 8436 PERF. 8314 - 8350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 631 | -0- | -89 | -0- | 95 | 1 | 536 | 3 | Y | -0- | | | | | -0- |
| 10 | 631 | N | 631 | -0- | -0- | -0- | 65 | 1 | 566 | 3 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 614 | -0- | -16 | -0- | 66 | 1 | 548 | 3 | Y | -0- | | | | | -0- |
| 12 | 651 | N | 538 | -0- | -113 | -0- | 70 | 1 | 468 | 3 | Y | -0- | | | | | -0- |
| 01 | 632 | N | 632 | -0- | -0- | -0- | 69 | 1 | 563 | 3 | Y | -0- | | | | | -0- |
| *02 | 586 | N | 586 | -0- | -0- | -0- | 55 | 1 | 531 | 3 | Y | -0- | | | | | -0- |

TRIPLE BAR RANCH "A" WELL #: 11 RRCID -> 120328 COMPL. DATE 02/21/1986 TOTAL DEPTH 8409 PERF. 8246 - 8265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1643 | N | 1643 | -0- | -0- | -0- | 151 | 1 | 1492 | 3 | Y | -0- | | | | | 8 |
| 10 | 2077 | N | 1629 | -0- | -448 | -0- | 71 | 1 | 1550 | 3 | Y | 7 | 8 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1688 | -0- | -112 | -0- | 78 | 1 | 1603 | 3 | Y | 6 | | | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1887 | N | 1887 | -0- | -0- | -0- | 109 | 1 | 1772 | 3 | Y | 5 | | | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1751 | N | 1751 | -0- | -0- | -0- | 111 | 1 | 1639 | 3 | Y | 1 | 19 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 1446 | N | 1446 | -0- | -0- | -0- | 123 | 1 | 1323 | 3 | Y | -0- | | | | | -0- |

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRIPLE BAR 55 G WELL #: 1 RRCID -> 156638 COMPL. DATE 08/16/1995 TOTAL DEPTH 8405 PERF. 8273 - 8321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 63 | -0- | -387 | -0- | 5 | 1 | 58 | 3 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 64 | -0- | -153 | -0- | 3 | 1 | 61 | 3 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 83 | -0- | -7 | -0- | 7 | 1 | 76 | 3 | Y | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 42 | N | 42 | -0- | -0- | -0- | 3 | 1 | 39 | 3 | Y | -0- | | | | | -0- |
| *02 | 528 | N | 528 | -0- | -0- | -0- | 52 | 1 | 476 | 3 | Y | -0- | | | | | -0- |

SCHLETZE A.E. WELL #: 2 RRCID -> 158058 COMPL. DATE 03/07/1996 TOTAL DEPTH 8323 PERF. 8150 - 8197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 710 | N | 710 | -0- | -0- | -0- | 65 | 1 | 645 | 3 | Y | -0- | | | | | 6 |
| 10 | 682 | N | 512 | -0- | -170 | -0- | 22 | 1 | 482 | 3 | Y | 7 | 8 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 510 | N | 469 | -0- | -41 | -0- | 21 | 1 | 442 | 3 | Y | 5 | | | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 744 | N | 285 | -0- | -459 | -0- | 16 | 1 | 267 | 3 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 136 | N | 136 | -0- | -0- | -0- | 9 | 1 | 127 | 3 | Y | -0- | 12 | 1 | | | -0- |
| *02 | 522 | N | 522 | -0- | -0- | -0- | 44 | 1 | 478 | 3 | Y | -0- | | | | | -0- |

BAKER 64 WELL #: 1 RRCID -> 158356 COMPL. DATE 04/02/1996 TOTAL DEPTH 8450 PERF. 8312 - 8335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1950 | N | 1948 | -0- | -2 | -0- | 160 | 1 | 1788 | 3 | Y | -0- | | | | | -0- |
| 10 | 2015 | N | 1488 | -0- | -527 | -0- | 64 | 1 | 1423 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1860 | N | 1756 | -0- | -104 | -0- | 137 | 1 | 1619 | 3 | Y | -0- | | | | | -0- |
| 12 | 2015 | N | 1513 | -0- | -502 | -0- | 116 | 1 | 1397 | 3 | Y | -0- | | | | | -0- |
| 01 | 1705 | N | 1705 | -0- | -0- | -0- | 121 | 1 | 1584 | 3 | Y | -0- | | | | | -0- |
| *02 | 1569 | N | 1569 | -0- | -0- | -0- | 154 | 1 | 1415 | 3 | Y | -0- | | | | | -0- |

LYSSY 709 WELL #: 17 RRCID -> 161683 COMPL. DATE 01/11/1997 TOTAL DEPTH 8399 PERF. 8240 - 8271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 304 | -0- | -26 | -0- | 26 | 1 | 278 | 3 | Y | -0- | | | | | -0- |
| 10 | 310 | N | 138 | -0- | -172 | -0- | 11 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 203 | -0- | -97 | -0- | 20 | 1 | 183 | 3 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 249 | -0- | -61 | -0- | 29 | 1 | 220 | 3 | Y | -0- | | | | | -0- |
| 01 | 71 | N | 71 | -0- | -0- | -0- | 6 | 1 | 65 | 3 | Y | -0- | | | | | -0- |
| *02 | 98 | N | 98 | -0- | -0- | -0- | 9 | 1 | 89 | 3 | Y | -0- | | | | | -0- |

LYSSY 709 WELL #: 18 RRCID -> 164452 COMPL. DATE 04/29/1997 TOTAL DEPTH 8447 PERF. 8241 - 8258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 659 | N | 659 | -0- | -0- | -0- | 56 | 1 | 603 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 494 | -0- | -157 | -0- | 40 | 1 | 454 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 426 | -0- | -234 | -0- | 42 | 1 | 384 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 547 | -0- | -135 | -0- | 65 | 1 | 482 | 3 | N | -0- | | | | | -0- |
| 01 | 665 | N | 665 | -0- | -0- | -0- | 56 | 1 | 609 | 3 | N | -0- | | | | | -0- |
| *02 | 519 | N | 519 | -0- | -0- | -0- | 47 | 1 | 472 | 3 | N | -0- | | | | | -0- |

ALEXANDER, M. M. ET AL 709 WELL #: 1 RRCID -> 167519 COMPL. DATE 10/16/1997 TOTAL DEPTH 8460 PERF. 8295 - 8323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 248 | -0- | -22 | -0- | 37 | 1 | 210 | 3 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 248 | N | 222 | -0- | -26 | -0- | 23 | 1 | 197 | 3 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 241 | N | 241 | -0- | -0- | -0- | 26 | 1 | 213 | 3 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 248 | N | 190 | -0- | -58 | -0- | 24 | 1 | 162 | 3 | Y | 4 | | | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 240 | N | 240 | -0- | -0- | -0- | 26 | 1 | 211 | 3 | Y | 3 | 11 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 185 | N | 185 | -0- | -0- | -0- | 17 | 1 | 165 | 3 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SCHLETZE, A.E. WELL #: 3 RRCID -> 168441 COMPL. DATE 04/20/1998 TOTAL DEPTH 8424 PERF. 8243 - 8305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | 2 | 2 | 8 | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | 1 | 1 | 8 | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | 2 | 2 | 8 | -0- |

D.W. TRI-BAR 712 "B" WELL #: 3 RRCID -> 204353 COMPL. DATE 08/14/2004 TOTAL DEPTH 8418 PERF. 8205 - 8238

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1395 | N | 1395 | -0- | -0- | -0- | 209 | 1 4 9 | Y | 4 | 11 | 1 | 7 |
| 10 | 1643 | N | 1457 | -0- | -186 | -0- | 148 | 1 11 9 | Y | 10 | | | 17 |
| 11 | 1500 | N | 1361 | -0- | -139 | -0- | 147 | 1 7 9 | Y | 6 | | | 23 |
| 12 | 1457 | N | 1331 | -0- | -126 | -0- | 172 | 1 18 9 | Y | 16 | | | 39 |
| 01 | 1137 | N | 1137 | -0- | -0- | -0- | 122 | 1 13 9 | Y | 12 | 46 | 1 | 5 |
| *02 | 1234 | N | 1234 | -0- | -0- | -0- | 114 | 1 14 9 | Y | 13 | 12 | 1 | 6 |

SCHLETZE, A.E. WELL #: 5 RRCID -> 206806 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 8252 - 8310

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 53 | -0- | -277 | -0- | 12 | 1 | N | -0- | | | -0- |
| 10 | 155 | N | 6 | -0- | -149 | -0- | 1 | 1 | N | -0- | | | -0- |
| 11 | 1124 | N | 1124 | -0- | -0- | -0- | 171 | 1 | N | -0- | | | -0- |
| 12 | 2102 | N | 2102 | -0- | -0- | -0- | 369 | 1 | N | -0- | | | -0- |
| 01 | 1561 | N | 1561 | -0- | -0- | -0- | 276 | 1 | N | -0- | | | -0- |
| *02 | 1361 | N | 1361 | -0- | -0- | -0- | 305 | 1 | N | -0- | | | -0- |

D W TRI-BAR 711 "C" WELL #: 1 RRCID -> 207436 COMPL. DATE 02/16/2005 TOTAL DEPTH 8520 PERF. 8327 - 8360

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 743 | N | 743 | -0- | -0- | -0- | 111 | 1 3 9 | Y | 3 | 9 | 1 | 8 |
| 10 | 1886 | N | 1886 | -0- | -0- | -0- | 193 | 1 9 9 | Y | 8 | | | 16 |
| 11 | 1432 | N | 1432 | -0- | -0- | -0- | 154 | 1 6 9 | Y | 5 | | | 21 |
| 12 | 1196 | N | 1196 | -0- | -0- | -0- | 154 | 1 15 9 | Y | 14 | | | 35 |
| 01 | 946 | X | 946 | -0- | -0- | -0- | 101 | 1 12 9 | Y | 11 | 40 | 1 | 6 |
| *02 | 863 | X | 863 | -0- | -0- | -0- | 79 | 1 12 9 | Y | 11 | 10 | 1 | 7 |

SCHLETZE, A.E. WELL #: 11 RRCID -> 214596 COMPL. DATE 01/17/2006 TOTAL DEPTH 8500 PERF. 8212 - 8239

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 221 | -0- | -379 | -0- | 17 | 1 34 9 | N | 31 | 42 | 1 | 41 |
| 10 | 589 | N | 91 | -0- | -498 | -0- | 3 | 1 21 9 | N | 19 | | | 60 |
| 11 | 450 | N | 93 | -0- | -357 | -0- | 4 | 1 3 9 | N | 3 | 42 | 1 1 8 | 20 |
| 12 | 217 | N | 60 | -0- | -157 | -0- | 3 | 1 1 9 | N | 1 | | | 21 |
| 01 | 93 | N | 34 | -0- | -59 | -0- | 2 | 1 9 9 | N | 8 | 23 | 1 | 6 |
| 02 | 84 | N | 8 | -0- | -76 | -0- | 1 | 1 | N | -0- | | | 6 |

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRIPLE BAR 55 G WELL #: 5 RRCID -> 214624 COMPL. DATE 03/20/2008 TOTAL DEPTH 8550 PERF. 6079 - 8374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | N | 1182 | -0- | -468 | -0- | 97 | 1 | 1085 | 3 | N | -0- | | | | | -0- |
| 10 | 1550 | N | 1209 | -0- | -341 | -0- | 52 | 1 | 1157 | 3 | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1086 | -0- | -354 | -0- | 85 | 1 | 1001 | 3 | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1025 | -0- | -184 | -0- | 79 | 1 | 946 | 3 | N | -0- | | | | | -0- |
| 01 | 1209 | N | 923 | -0- | -286 | -0- | 65 | 1 | 858 | 3 | N | -0- | | | | | -0- |
| 02 | 1008 | N | 743 | -0- | -265 | -0- | 73 | 1 | 670 | 3 | N | -0- | | | | | -0- |

SCHLETZE, A.E. WELL #: 9 RRCID -> 219155 COMPL. DATE 02/22/2006 TOTAL DEPTH 8500 PERF. 8222 - 8252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 346 | N | 346 | -0- | -0- | -0- | 32 | 1 | 314 | 3 | N | -0- | | | | | -0- |
| 10 | 315 | N | 315 | -0- | -0- | -0- | 14 | 1 | 301 | 3 | N | -0- | | | | | -0- |
| 11 | 237 | N | 237 | -0- | -0- | -0- | 11 | 1 | 224 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 372 | N | 142 | -0- | -230 | -0- | 8 | 1 | 134 | 3 | N | -0- | | | | | 1 |
| 01 | 310 | N | 308 | -0- | -2 | -0- | 19 | 1 | 281 | 3 | N | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 236 | N | 236 | -0- | -0- | -0- | 20 | 1 | 216 | 3 | N | -0- | | | | | 1 |

GARZA-HOLCOMB WELL #: 1 RRCID -> 220045 COMPL. DATE 02/17/2006 TOTAL DEPTH 8550 PERF. 8334 - 8386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 873 | -0- | -387 | -0- | 72 | 1 | 801 | 3 | N | -0- | | | | | -0- |
| 10 | 1085 | N | 498 | -0- | -587 | -0- | 21 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 379 | -0- | -311 | -0- | 30 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| 12 | 899 | N | 493 | -0- | -406 | -0- | 38 | 1 | 455 | 3 | N | -0- | | | | | -0- |
| 01 | 669 | N | 669 | -0- | -0- | -0- | 47 | 1 | 622 | 3 | N | -0- | | | | | -0- |
| *02 | 1053 | N | 1053 | -0- | -0- | -0- | 103 | 1 | 950 | 3 | N | -0- | | | | | -0- |

BAKER 64 WELL #: 2 RRCID -> 220738 COMPL. DATE 06/02/2006 TOTAL DEPTH 8550 PERF. 8261 - 8288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 563 | -0- | -517 | -0- | 46 | 1 | 517 | 3 | Y | -0- | | | | | -0- |
| 10 | 713 | N | 393 | -0- | -320 | -0- | 17 | 1 | 376 | 3 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 308 | -0- | -232 | -0- | 24 | 1 | 284 | 3 | Y | -0- | | | | | -0- |
| 12 | 589 | N | 200 | -0- | -389 | -0- | 15 | 1 | 185 | 3 | Y | -0- | | | | | -0- |
| 01 | 133 | N | 133 | -0- | -0- | -0- | 9 | 1 | 124 | 3 | Y | -0- | | | | | -0- |
| *02 | 164 | N | 164 | -0- | -0- | -0- | 16 | 1 | 148 | 3 | Y | -0- | | | | | -0- |

TRIPLE BAR 55G WELL #: 6 RRCID -> 220833 COMPL. DATE 06/15/2006 TOTAL DEPTH 8550 PERF. 8291 - 8337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 118 | -0- | -32 | -0- | 10 | 1 | 108 | 3 | Y | -0- | | | | | -0- |
| 10 | 273 | N | 273 | -0- | -0- | -0- | 12 | 1 | 261 | 3 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 360 | -0- | -0- | -0- | 28 | 1 | 332 | 3 | Y | -0- | | | | | -0- |
| 12 | 175 | N | 175 | -0- | -0- | -0- | 13 | 1 | 162 | 3 | Y | -0- | | | | | -0- |
| 01 | 139 | N | 139 | -0- | -0- | -0- | 10 | 1 | 129 | 3 | Y | -0- | | | | | -0- |
| *02 | 95 | N | 95 | -0- | -0- | -0- | 9 | 1 | 86 | 3 | Y | -0- | | | | | -0- |

MIL ANGELES WELL #: 1 RRCID -> 253309 COMPL. DATE 10/16/2009 TOTAL DEPTH 8700 PERF. 6165 - 8452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1204 | N | 1204 | -0- | -0- | -0- | 99 | 1 | 1105 | 3 | Y | -0- | | | | | -0- |
| 10 | 1271 | N | 1148 | -0- | -123 | -0- | 49 | 1 | 1099 | 3 | Y | -0- | | | | | -0- |
| 11 | 1260 | N | 905 | -0- | -355 | -0- | 71 | 1 | 834 | 3 | Y | -0- | | | | | -0- |
| 12 | 1240 | N | 926 | -0- | -314 | -0- | 71 | 1 | 855 | 3 | Y | -0- | | | | | -0- |
| 01 | 806 | N | 806 | -0- | -0- | -0- | 57 | 1 | 749 | 3 | Y | -0- | | | | | -0- |
| *02 | 660 | N | 660 | -0- | -0- | -0- | 65 | 1 | 595 | 3 | Y | -0- | | | | | -0- |

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SCHOOLFIELD 1614 WELL #: 2H RRCID -> 269139 COMPL. DATE 03/26/2013 TOTAL DEPTH 8498 PERF. 8498 - 12502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33690 | X | 13303 | -0- | -20387 | -0- | 330 | 1 | 12410 | 2 | Y | 512 | 397 | 1 | 1 | 8 | 223 |
| | | | | | | | 563 | 9 | | | | | | | | | |
| 10 | 34813 | X | 12240 | -0- | -22573 | -0- | 421 | 1 | 11292 | 2 | Y | 479 | 510 | 1 | 1 | 8 | 191 |
| | | | | | | | 527 | 9 | | | | | | | | | |
| 11 | 20040 | X | 10415 | -0- | -9625 | -0- | 1022 | 1 | 8932 | 3 | Y | 419 | 503 | 1 | | | 107 |
| | | | | | | | 461 | 9 | | | | | | | | | |
| 12 | 17639 | X | 9479 | -0- | -8160 | -0- | 483 | 1 | 8605 | 3 | Y | 355 | 317 | 1 | | | 145 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| 01 | 8341 | X | 8341 | -0- | -0- | -0- | 359 | 1 | 7390 | 3 | Y | 538 | 501 | 1 | | | 182 |
| | | | | | | | 592 | 9 | | | | | | | | | |
| *02 | 7079 | X | 7079 | -0- | -0- | -0- | 274 | 1 | 6440 | 3 | Y | 332 | 299 | 1 | | | 215 |
| | | | | | | | 365 | 9 | | | | | | | | | |

VIRTEX OPERATING COMPANY, INC. 886261
FANSLER, LORRAINE WELL #: 7241 RRCID -> 142607 COMPL. DATE N/A TOTAL DEPTH 8437 PERF. 8272 - 8306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 213 | N | 213 | -0- | -0- | -0- | 9 | 1 | 204 | 2 | N | -0- | | | | | -0- |
| 10 | 197 | N | 197 | -0- | -0- | -0- | 9 | 1 | 188 | 2 | N | -0- | | | | | -0- |
| 11 | 300 | N | 285 | -0- | -15 | -0- | 12 | 1 | 273 | 2 | N | -0- | | | | | -0- |
| 12 | 217 | N | 144 | -0- | -73 | -0- | 7 | 1 | 137 | 2 | N | -0- | | | | | -0- |
| 01 | 186 | N | 154 | -0- | -32 | -0- | 10 | 1 | 144 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | 152 | -0- | -128 | -0- | 8 | 1 | 144 | 2 | N | -0- | | | | | -0- |

FANSLER, LORRAINE WELL #: 7001 RRCID -> 142608 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 8284 - 8304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 626 | -0- | -64 | -0- | 27 | 1 | 599 | 2 | N | -0- | | | | | -0- |
| 10 | 868 | N | 586 | -0- | -282 | -0- | 26 | 1 | 560 | 2 | N | -0- | | | | | -0- |
| 11 | 750 | N | 566 | -0- | -184 | -0- | 25 | 1 | 541 | 2 | N | -0- | | | | | -0- |
| 12 | 651 | N | 511 | -0- | -140 | -0- | 25 | 1 | 486 | 2 | N | -0- | | | | | -0- |
| 01 | 589 | N | 521 | -0- | -68 | -0- | 23 | 1 | 498 | 2 | N | -0- | | | | | -0- |
| 02 | 532 | N | 519 | -0- | -13 | -0- | 27 | 1 | 492 | 2 | N | -0- | | | | | -0- |

FANSLER, LORRAINE WELL #: 7242 RRCID -> 142671 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 8270 - 8296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 364 | N | 364 | -0- | -0- | -0- | 15 | 1 | 349 | 2 | N | -0- | | | | | -0- |
| 10 | 276 | N | 276 | -0- | -0- | -0- | 12 | 1 | 264 | 2 | N | -0- | | | | | -0- |
| 11 | 270 | N | 219 | -0- | -51 | -0- | 10 | 1 | 209 | 2 | N | -0- | | | | | -0- |
| 12 | 372 | N | 297 | -0- | -75 | -0- | 14 | 1 | 283 | 2 | N | -0- | | | | | -0- |
| 01 | 372 | N | 372 | -0- | -0- | -0- | 17 | 1 | 355 | 2 | N | -0- | | | | | -0- |
| 02 | 196 | N | 151 | -0- | -45 | -0- | 8 | 1 | 143 | 2 | N | -0- | | | | | -0- |

UNO MAS -A- WELL #: 1 RRCID -> 202442 COMPL. DATE 04/03/1984 TOTAL DEPTH 8450 PERF. 8320 - 8335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 12 | 25 | N | 25 | -0- | -0- | -0- | 8 | 1 | 17 | 2 | Y | -0- | | | | | 36 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
UNO MAS -A- WELL #: 5 RRCID -> 202443 COMPL. DATE 06/04/1985 TOTAL DEPTH 8498 PERF. 8370 - 8386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 88 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 88 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 88 |
| 12 | 27 | N | 27 | -0- | -0- | -0- | 9 | 1 | 18 | 2 | Y | -0- | | | | | 88 |
| 01 | T. A. | | 414 | -0- | 414 | 414 | 95 | 1 | 300 | 2 | Y | 17 | 100 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | T. A. | | 837 | -0- | 837 | 1251 | 145 | 1 | 689 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |

UNO MAS -A- WELL #: 7 RRCID -> 202445 COMPL. DATE 11/20/1985 TOTAL DEPTH 8436 PERF. 8376 - 8390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 12 | 66 | N | 66 | -0- | -0- | -0- | 21 | 1 | 44 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | T. A. | | 6 | -0- | 6 | 6 | 1 | 1 | 5 | 2 | Y | -0- | 2 | 1 | | | 8 |
| 02 | T. A. | | 120 | -0- | 120 | 126 | 21 | 1 | 99 | 2 | Y | -0- | | | | | 8 |

UNO MAS -A- WELL #: 4 RRCID -> 202446 COMPL. DATE 03/11/1985 TOTAL DEPTH 8486 PERF. 8346 - 8368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 73 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 73 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 73 |
| 12 | 508 | N | 508 | -0- | -0- | -0- | 162 | 1 | 338 | 2 | Y | 7 | | | | | 80 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | T. A. | | 236 | -0- | 236 | 236 | 53 | 1 | 168 | 2 | Y | 14 | 89 | 1 | | | 5 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | T. A. | | 662 | -0- | 662 | 898 | 114 | 1 | 545 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |

LOWRY WELL #: 7241 RRCID -> 243840 COMPL. DATE 11/16/2008 TOTAL DEPTH 8356 PERF. 8157 - 8180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 61 | -0- | -59 | -0- | 61 | 2 | | | N | -0- | | | | | 89 |
| 10 | 93 | N | 76 | -0- | -17 | -0- | 3 | 1 | 70 | 2 | N | 3 | | | | | 92 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 159 | N | 159 | -0- | -0- | -0- | 7 | 1 | 144 | 2 | N | 7 | | | | | 99 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 138 | N | 138 | -0- | -0- | -0- | 2 | 1 | 136 | 2 | N | -0- | | | | | 99 |
| 01 | 62 | N | 37 | -0- | -25 | -0- | 2 | 1 | 34 | 2 | N | 1 | | | | | 100 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 140 | N | 82 | -0- | -58 | -0- | 4 | 1 | 78 | 2 | N | -0- | | | | | 100 |

UNO MAS A WELL #: 3 RRCID -> 266207 COMPL. DATE 06/08/2011 TOTAL DEPTH 6705 PERF. 6358 - 6418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRI BAR, NORTH (OLMOS) 91082 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
TRIPLE BAR "A" WELL #: 1 RRCID -> 155461 COMPL. DATE 06/27/1995 TOTAL DEPTH 8410 PERF. 8260 - 8290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 659 | -0- | -181 | -0- | 54 | 1 | 605 | 3 | Y | -0- | | | | | -0- |
| 10 | 682 | N | 575 | -0- | -107 | -0- | 25 | 1 | 550 | 3 | Y | -0- | | | | | -0- |
| 11 | 744 | N | 744 | -0- | -0- | -0- | 58 | 1 | 685 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 711 | N | 711 | -0- | -0- | -0- | 54 | 1 | 657 | 3 | Y | -0- | | | | | -0- |
| 01 | 594 | N | 594 | -0- | -0- | -0- | 42 | 1 | 552 | 3 | Y | -0- | | | | | -0- |
| *02 | 481 | N | 481 | -0- | -0- | -0- | 47 | 1 | 434 | 3 | Y | -0- | | | | | -0- |

TRIPLE BAR 55G WELL #: 2 RRCID -> 157545 COMPL. DATE 01/31/1996 TOTAL DEPTH 8520 PERF. 8332 - 8368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 | X | 345 | -0- | -1245 | -0- | 28 | 1 | 317 | 3 | Y | -0- | | | | | 19 |
| 10 | 1643 | X | 364 | -0- | -1279 | -0- | 16 | 1 | 347 | 3 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 660 | X | 232 | -0- | -428 | -0- | 18 | 1 | 214 | 3 | Y | -0- | | | | | 20 |
| 12 | 620 | X | 217 | -0- | -403 | -0- | 17 | 1 | 200 | 3 | Y | -0- | | | | | 20 |
| 01 | 633 | N | 633 | -0- | -0- | -0- | 45 | 1 | 588 | 3 | Y | -0- | 20 | 1 | | | -0- |
| *02 | 255 | N | 255 | -0- | -0- | -0- | 25 | 1 | 230 | 3 | Y | -0- | | | | | -0- |

TRIPLE BARR 55 F WELL #: 1 RRCID -> 157581 COMPL. DATE 01/31/1996 TOTAL DEPTH 8510 PERF. 8326 - 8378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1980 | X | 1839 | -0- | -141 | -0- | 151 | 1 | 1688 | 3 | Y | -0- | | | | | 26 |
| 10 | 2046 | X | 1778 | -0- | -268 | -0- | 76 | 1 | 1701 | 3 | Y | 1 | | | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1950 | X | 1771 | -0- | -179 | -0- | 138 | 1 | 1633 | 3 | Y | -0- | | | | | 27 |
| 12 | 2015 | X | 1775 | -0- | -240 | -0- | 136 | 1 | 1639 | 3 | Y | -0- | | | | | 27 |
| 01 | 1732 | N | 1732 | -0- | -0- | -0- | 123 | 1 | 1609 | 3 | Y | -0- | 27 | 1 | | | -0- |
| *02 | 1522 | N | 1522 | -0- | -0- | -0- | 150 | 1 | 1372 | 3 | Y | -0- | | | | | -0- |

D. W. TRI BAR 12F WELL #: 2 RRCID -> 157935 COMPL. DATE 02/02/1996 TOTAL DEPTH 8525 PERF. 8317 - 8349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

D.W. TRI BAR 32H WELL #: 1A RRCID -> 158045 COMPL. DATE 11/29/1995 TOTAL DEPTH 8315 PERF. 8172 - 8208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

D.W. TRI BAR, 56C WELL #: 1 RRCID -> 158046 COMPL. DATE 12/21/1995 TOTAL DEPTH 8535 PERF. 8383 - 8416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRI BAR, NORTH (OLMOS) //CONT.// 91082 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRIPLE BAR 55 "A" WELL #: 4 RRCID -> 158059 COMPL. DATE 02/17/1996 TOTAL DEPTH 8467 PERF. 8295 - 8347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

D.W. TRI BAR 12 F WELL #: 3 RRCID -> 158357 COMPL. DATE 03/25/1996 TOTAL DEPTH 8465 PERF. 8296 - 8341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 243 | -0- | -57 | -0- | 20 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 231 | -0- | -48 | -0- | 10 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 193 | -0- | -47 | -0- | 15 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 210 | -0- | -38 | -0- | 16 | 1 | 194 | 3 | N | -0- | | | | | -0- |
| 01 | 217 | N | 214 | -0- | -3 | -0- | 15 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| *02 | 188 | N | 188 | -0- | -0- | -0- | 18 | 1 | 170 | 3 | N | -0- | | | | | -0- |

D. W. TRI BAR 12 "F" WELL #: 4 RRCID -> 158819 COMPL. DATE 04/22/1996 TOTAL DEPTH 8486 PERF. 8335 - 8349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

D. W. TRI BAR 32 "H" "A" WELL #: 3 RRCID -> 158831 COMPL. DATE 06/06/1996 TOTAL DEPTH 8416 PERF. 8279 - 8299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 115 | -0- | -65 | -0- | 17<br>1 | 1<br>9 | 97 | 3 | Y | 1 | 2 | 1 | | | 3 |
| 10 | 99 | N | 99 | -0- | -0- | -0- | 10<br>1 | 1<br>9 | 88 | 3 | Y | 1 | | | | | 4 |
| 11 | 111 | N | 111 | -0- | -0- | -0- | 12<br>2 | 1<br>9 | 97 | 3 | Y | 2 | | | | | 6 |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | 2 | | | | | 8 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 1 | | | -0- |
| *02 | 115 | N | 115 | -0- | -0- | -0- | 11 | 1 | 104 | 3 | Y | -0- | | | | | -0- |

TRIBAR, D. W. 56 "C" WELL #: 4 RRCID -> 158834 COMPL. DATE 05/10/1996 TOTAL DEPTH 8463 PERF. 8290 - 8310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 803 | -0- | -37 | -0- | 66 | 1 | 737 | 3 | Y | -0- | | | | | -0- |
| 10 | 961 | N | 554 | -0- | -407 | -0- | 24 | 1 | 530 | 3 | Y | -0- | | | | | -0- |
| 11 | 840 | N | 530 | -0- | -310 | -0- | 41 | 1 | 489 | 3 | Y | -0- | | | | | -0- |
| 12 | 837 | N | 267 | -0- | -570 | -0- | 20 | 1 | 247 | 3 | Y | -0- | | | | | -0- |
| 01 | 137 | N | 137 | -0- | -0- | -0- | 10 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| *02 | 77 | N | 77 | -0- | -0- | -0- | 8 | 1 | 69 | 3 | Y | -0- | | | | | -0- |

D. W. TRI BAR 32 "H" WELL #: 4 RRCID -> 159145 COMPL. DATE 04/11/1996 TOTAL DEPTH 8385 PERF. 8255 - 8284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TRI BAR, NORTH (OLMOS) //CONT.// 91082 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LYSSY 8 WELL #: 1 RRCID -> 159831 COMPL. DATE 06/05/1996 TOTAL DEPTH 8350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 913 | N | 913 | -0- | -0- | -0- | 78 | 1 | 835 | 3 | Y | -0- | | | | | -0- |
| 10 | 930 | N | 884 | -0- | -46 | -0- | 71 | 1 | 813 | 3 | Y | -0- | | | | | -0- |
| 11 | 817 | N | 817 | -0- | -0- | -0- | 80 | 1 | 737 | 3 | Y | -0- | | | | | -0- |
| 12 | 930 | N | 835 | -0- | -95 | -0- | 99 | 1 | 736 | 3 | Y | -0- | | | | | -0- |
| 01 | 816 | N | 816 | -0- | -0- | -0- | 69 | 1 | 747 | 3 | Y | -0- | | | | | -0- |
| *02 | 705 | N | 705 | -0- | -0- | -0- | 64 | 1 | 641 | 3 | Y | -0- | | | | | -0- |

LYSSY 711 WELL #: 3 RRCID -> 160172 COMPL. DATE 09/06/1996 TOTAL DEPTH 8360 PERF. 8182 - 8211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 942 | N | 942 | -0- | -0- | -0- | 79 | 1 | 850 | 3 | Y | 12 | | | | | 14 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 992 | N | 464 | -0- | -528 | -0- | 36 | 1 | 411 | 3 | Y | 15 | | | | | 29 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 570 | N | 423 | -0- | -147 | -0- | 39 | 1 | 363 | 3 | Y | 19 | | | | | 48 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 961 | N | 102 | -0- | -859 | -0- | 11 | 1 | 84 | 3 | Y | 6 | | | | | 54 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 110 | N | 110 | -0- | -0- | -0- | 9 | 1 | 101 | 3 | Y | -0- | 54 | 1 | | | -0- |
| *02 | 85 | N | 85 | -0- | -0- | -0- | 7 | 1 | 70 | 3 | Y | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TRIPLE BAR 59 E WELL #: 3 RRCID -> 160197 COMPL. DATE 08/20/1996 TOTAL DEPTH 8475 PERF. 8309 - 8343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1935 | N | 1935 | -0- | -0- | -0- | 156 | 1 | 1742 | 3 | N | 34 | | | | | 67 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 1835 | N | 1835 | -0- | -0- | -0- | 79 | 1 | 1750 | 3 | N | 5 | | | | | 72 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1561 | N | 1561 | -0- | -0- | -0- | 122 | 1 | 1435 | 3 | N | 4 | 1 | 8 | | | 75 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2015 | N | 1390 | -0- | -625 | -0- | 107 | 1 | 1283 | 3 | N | -0- | | | | | 75 |
| 01 | 1829 | N | 1351 | -0- | -478 | -0- | 96 | 1 | 1255 | 3 | N | -0- | 65 | 1 | | | 10 |
| 02 | 1456 | N | 1224 | -0- | -232 | -0- | 120 | 1 | 1104 | 3 | N | -0- | | | | | 10 |

LYSSY 72 WELL #: 7 RRCID -> 160605 COMPL. DATE 10/18/1996 TOTAL DEPTH 8405 PERF. 8240 - 8265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 102 | N | 102 | -0- | -0- | -0- | 11 | 1 | 91 | 3 | Y | -0- | | | | | -0- |
| 01 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 156 | N | 156 | -0- | -0- | -0- | 7 | 1 | 148 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

LYSSY 67 WELL #: 2 RRCID -> 160870 COMPL. DATE 11/06/1996 TOTAL DEPTH 8337 PERF. 8179 - 8204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 284 | N | 284 | -0- | -0- | -0- | 24 | 1 | 260 | 3 | Y | -0- | | | | | -0- |
| 10 | 293 | N | 293 | -0- | -0- | -0- | 23 | 1 | 270 | 3 | Y | -0- | | | | | -0- |
| 11 | 296 | N | 296 | -0- | -0- | -0- | 29 | 1 | 267 | 3 | Y | -0- | | | | | -0- |
| 12 | 288 | N | 288 | -0- | -0- | -0- | 34 | 1 | 254 | 3 | Y | -0- | | | | | -0- |
| 01 | 204 | N | 204 | -0- | -0- | -0- | 17 | 1 | 186 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 240 | N | 240 | -0- | -0- | -0- | 21 | 1 | 212 | 3 | Y | 6 | | | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TRI BAR, NORTH (OLMOS) //CONT.// 91082 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

LYSSY 72 WELL #: 10 RRCID -> 160973 COMPL. DATE 12/02/1996 TOTAL DEPTH 8383 PERF. 8189 - 8217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 166 | N | 166 | -0- | -0- | -0- | 17 | 1 | 149 | 3 | N | -0- | | | | | -0- |
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| *02 | 36 | N | 36 | -0- | -0- | -0- | 1 | 1 | 35 | 3 | N | -0- | | | | | -0- |

LYSSY 67 WELL #: 6 RRCID -> 161091 COMPL. DATE 12/05/1996 TOTAL DEPTH N/A PERF. 8216 - 8246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 262 | -0- | -68 | -0- | 22 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 115 | -0- | -164 | -0- | 9 | 1 | 106 | 3 | N | -0- | | | | | -0- |
| 11 | 330 | N | 83 | -0- | -247 | -0- | 8 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 191 | -0- | -88 | -0- | 23 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 01 | 289 | N | 289 | -0- | -0- | -0- | 24 | 1 | 265 | 3 | N | -0- | | | | | -0- |
| *02 | 280 | N | 280 | -0- | -0- | -0- | 25 | 1 | 255 | 3 | N | -0- | | | | | -0- |

LYSSY 72 WELL #: 16A RRCID -> 161132 COMPL. DATE 12/12/1996 TOTAL DEPTH 8383 PERF. 8128 - 8152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 292 | N | 292 | -0- | -0- | -0- | 73 | 1 | 219 | 3 | Y | -0- | | | | | 4 |
| *01 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | Y | -0- | 3 | 1 | | | 1 |
| *02 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | Y | -0- | | | | | -0- |

LYSSY 76 1/2 WELL #: 8 RRCID -> 161133 COMPL. DATE 12/27/1996 TOTAL DEPTH 8389 PERF. 8245 - 8270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1626 | N | 1626 | -0- | -0- | -0- | 53 | 1 | 1573 | 3 | Y | -0- | | | | | -0- |
| 01 | 1800 | N | 2442 | -0- | 642 | 642 | 368 | 1 | 2074 | 3 | Y | -0- | | | | | -0- |
| *02 | 2484 | N | 1842 | -0- | -642 | -0- | 119 | 1 | 1723 | 3 | Y | -0- | | | | | -0- |

LYSSY 76.5 WELL #: 11 RRCID -> 162070 COMPL. DATE 01/31/1997 TOTAL DEPTH 8448 PERF. 8286 - 8306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 246 | N | 246 | -0- | -0- | -0- | 8 | 1 | 238 | 3 | Y | -0- | | | | | -0- |
| 01 | 60 | N | 60 | -0- | -0- | -0- | 9 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| *02 | 182 | N | 182 | -0- | -0- | -0- | 12 | 1 | 169 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

LYSSY 69 WELL #: 29 RRCID -> 162997 COMPL. DATE 04/09/1997 TOTAL DEPTH 8466 PERF. 8308 - 8326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 503 | N | 503 | -0- | -0- | -0- | 17 | 1 | 486 | 3 | Y | -0- | | | | | -0- |
| 01 | 84 | N | 84 | -0- | -0- | -0- | 13 | 1 | 71 | 3 | Y | -0- | | | | | -0- |
| *02 | 176 | N | 176 | -0- | -0- | -0- | 11 | 1 | 165 | 3 | Y | -0- | | | | | -0- |

TRI BAR, NORTH (OLMOS) //CONT.// 91082 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LYSSY 67 WELL #: 7 RRCID -> 163066 COMPL. DATE 03/21/1997 TOTAL DEPTH 8380 PERF. 8215 - 8251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 99 | N | 99 | -0- | -0- | -0- | 8 | 1 | 91 | 3 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 92 | -0- | -1 | -0- | 7 | 1 | 85 | 3 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 76 | -0- | -14 | -0- | 7 | 1 | 69 | 3 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 75 | -0- | -18 | -0- | 9 | 1 | 66 | 3 | Y | -0- | | | | | -0- |
| 01 | 94 | N | 94 | -0- | -0- | -0- | 8 | 1 | 86 | 3 | Y | -0- | | | | | -0- |
| *02 | 103 | N | 103 | -0- | -0- | -0- | 9 | 1 | 86 | 3 | Y | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |

LYSSY "72" WELL #: 28 RRCID -> 163199 COMPL. DATE 05/16/1997 TOTAL DEPTH 8402 PERF. 8209 - 8235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 206 | N | 206 | -0- | -0- | -0- | 7 | 1 | 199 | 3 | Y | -0- | | | | | -0- |
| 01 | 131 | N | 131 | -0- | -0- | -0- | 20 | 1 | 111 | 3 | Y | -0- | | | | | -0- |
| *02 | 88 | N | 88 | -0- | -0- | -0- | 6 | 1 | 82 | 3 | Y | -0- | | | | | -0- |

TRIPLE BAR 59 E WELL #: 2 RRCID -> 163673 COMPL. DATE 06/17/1997 TOTAL DEPTH 8508 PERF. 8323 - 8355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 343 | N | 343 | -0- | -0- | -0- | 28 | 1 | 315 | 3 | Y | -0- | | | | | -0- |
| 10 | 235 | N | 235 | -0- | -0- | -0- | 10 | 1 | 225 | 3 | Y | -0- | | | | | -0- |
| 11 | 172 | N | 172 | -0- | -0- | -0- | 13 | 1 | 159 | 3 | Y | -0- | | | | | -0- |
| 12 | 111 | N | 111 | -0- | -0- | -0- | 9 | 1 | 102 | 3 | Y | -0- | | | | | -0- |
| 01 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | Y | -0- | | | | | -0- |
| *02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |

LYSSY 69 WELL #: 9 RRCID -> 163931 COMPL. DATE 06/06/1997 TOTAL DEPTH 8415 PERF. 8289 - 8305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 158 | N | 158 | -0- | -0- | -0- | 5 | 1 | 153 | 3 | Y | -0- | | | | | -0- |
| 01 | 33 | N | 33 | -0- | -0- | -0- | 5 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| *02 | 138 | N | 138 | -0- | -0- | -0- | 9 | 1 | 129 | 3 | Y | -0- | | | | | -0- |

LYSSY 69 WELL #: 31 RRCID -> 164927 COMPL. DATE 02/22/1997 TOTAL DEPTH 8417 PERF. 8280 - 8301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1275 | N | 1275 | -0- | -0- | -0- | 42 | 1 | 1233 | 3 | Y | -0- | | | | | -0- |
| 01 | 1204 | N | 1204 | -0- | -0- | -0- | 181 | 1 | 1023 | 3 | Y | -0- | | | | | -0- |
| *02 | 269 | N | 269 | -0- | -0- | -0- | 17 | 1 | 252 | 3 | Y | -0- | | | | | -0- |

TRIPLE BAR 59 WELL #: E 4 RRCID -> 165034 COMPL. DATE 09/16/1997 TOTAL DEPTH 8500 PERF. 8303 - 8342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 915 | -0- | -225 | -0- | 75 | 1 | 840 | 3 | Y | -0- | | | | | -0- |
| 10 | 1023 | N | 944 | -0- | -79 | -0- | 41 | 1 | 903 | 3 | Y | -0- | | | | | -0- |
| 11 | 960 | N | 868 | -0- | -92 | -0- | 68 | 1 | 800 | 3 | Y | -0- | | | | | -0- |
| 12 | 961 | N | 722 | -0- | -239 | -0- | 55 | 1 | 667 | 3 | Y | -0- | | | | | -0- |
| 01 | 674 | N | 674 | -0- | -0- | -0- | 48 | 1 | 626 | 3 | Y | -0- | | | | | -0- |
| *02 | 312 | N | 312 | -0- | -0- | -0- | 31 | 1 | 281 | 3 | Y | -0- | | | | | -0- |

TRI BAR, NORTH (OLMOS) //CONT.// 91082 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRIPLE BAR 59 WELL #: E 1 RRCID -> 165770 COMPL. DATE 10/24/1997 TOTAL DEPTH 8494 PERF. 8341 - 8368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

D.W. TRI BAR 56 C WELL #: 5 RRCID -> 167505 COMPL. DATE 02/23/1998 TOTAL DEPTH 8500 PERF. 8343 - 8347

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 765 | -0- | -105 | -0- | 63 | 1 | 702 | 3 | Y | -0- | | | | | -0- |
| 10 | 899 | N | 758 | -0- | -141 | -0- | 33 | 1 | 725 | 3 | Y | -0- | | | | | -0- |
| 11 | 870 | N | 718 | -0- | -152 | -0- | 56 | 1 | 662 | 3 | Y | -0- | | | | | -0- |
| 12 | 806 | N | 464 | -0- | -342 | -0- | 36 | 1 | 428 | 3 | Y | -0- | | | | | -0- |
| 01 | 118 | N | 118 | -0- | -0- | -0- | 8 | 1 | 110 | 3 | Y | -0- | | | | | -0- |
| *02 | 120 | N | 120 | -0- | -0- | -0- | 12 | 1 | 108 | 3 | Y | -0- | | | | | -0- |

TRIPLE BAR 63 WELL #: E 6 RRCID -> 167691 COMPL. DATE 04/02/1998 TOTAL DEPTH 8500 PERF. 8356 - 8380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

D. W. TRI BAR 12 F WELL #: 8 RRCID -> 167765 COMPL. DATE 10/03/1997 TOTAL DEPTH 8465 PERF. 8278 - 8314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21 | N | 21 | -0- | -0- | -0- | 4 | 1 | 17 | 3 | Y | -0- | | | | | 26 |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 26 |
| 11 | 8 | N | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | 26 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 26 |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TRIPLE BAR 63 WELL #: C 7 RRCID -> 167930 COMPL. DATE 01/02/1998 TOTAL DEPTH 8495 PERF. 8342 - 8363

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1780 | N | 1780 | -0- | -0- | -0- | 146 | 1 | 1634 | 3 | Y | -0- | | | | | -0- |
| 10 | 1891 | N | 1826 | -0- | -65 | -0- | 78 | 1 | 1748 | 3 | Y | -0- | | | | | -0- |
| 11 | 1800 | N | 1759 | -0- | -41 | -0- | 137 | 1 | 1622 | 3 | Y | -0- | | | | | -0- |
| 12 | 1829 | N | 1704 | -0- | -125 | -0- | 131 | 1 | 1573 | 3 | Y | -0- | | | | | -0- |
| 01 | 1716 | N | 1716 | -0- | -0- | -0- | 122 | 1 | 1594 | 3 | Y | -0- | | | | | -0- |
| *02 | 1503 | N | 1503 | -0- | -0- | -0- | 148 | 1 | 1355 | 3 | Y | -0- | | | | | -0- |

LYSSY "C" WELL #: 5 RRCID -> 168674 COMPL. DATE 08/26/1984 TOTAL DEPTH 8289 PERF. 8028 - 8200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 40 | N | 40 | -0- | -0- | -0- | 10 | 1 | 30 | 3 | Y | -0- | | | | | -0- |
| 01 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | Y | -0- | | | | | -0- |

LYSSY "C" WELL #: 3 RRCID -> 168675 COMPL. DATE 05/23/1985 TOTAL DEPTH 8391 PERF. 8256 - 8278

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TRI BAR, NORTH (OLMOS) //CONT.// 91082 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

LYSSY 71 WELL #: 14 RRCID -> 168678 COMPL. DATE 09/22/1987 TOTAL DEPTH 8420 PERF. 8302 - 8318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | Y | -0- | | | | | -0- |

LYSSY 71 WELL #: 12 RRCID -> 168679 COMPL. DATE 08/17/1985 TOTAL DEPTH 8350 PERF. 8240 - 8260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 747 | N | 747 | -0- | -0- | -0- | 64 | 1 | 683 | 3 | Y | -0- | | | | | -0- |
| 10 | 746 | N | 746 | -0- | -0- | -0- | 60 | 1 | 686 | 3 | Y | -0- | | | | | -0- |
| 11 | 750 | N | 659 | -0- | -91 | -0- | 65 | 1 | 594 | 3 | Y | -0- | | | | | -0- |
| 12 | 775 | N | 660 | -0- | -115 | -0- | 78 | 1 | 582 | 3 | Y | -0- | | | | | -0- |
| 01 | 651 | N | 651 | -0- | -0- | -0- | 55 | 1 | 595 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 943 | N | 943 | -0- | -0- | -0- | 78 | 1 | 781 | 3 | Y | 76 | 1 | 1 | | | 75 |
| | | | | | | | 84 | 9 | | | | | | | | | |

LYSSY WELL #: 11 RRCID -> 168680 COMPL. DATE 06/30/1985 TOTAL DEPTH 8300 PERF. 8186 - 8216

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 185 | N | 185 | -0- | -0- | -0- | 16 | 1 | 169 | 3 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 140 | -0- | -46 | -0- | 11 | 1 | 129 | 3 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 140 | -0- | -40 | -0- | 14 | 1 | 126 | 3 | Y | -0- | | | | | -0- |
| 12 | 338 | N | 338 | -0- | -0- | -0- | 40 | 1 | 298 | 3 | Y | -0- | | | | | -0- |
| 01 | 234 | N | 234 | -0- | -0- | -0- | 20 | 1 | 214 | 3 | Y | -0- | | | | | -0- |
| *02 | 179 | N | 179 | -0- | -0- | -0- | 16 | 1 | 163 | 3 | Y | -0- | | | | | -0- |

LYSSY 71 WELL #: 9 RRCID -> 168681 COMPL. DATE 04/07/1985 TOTAL DEPTH 8500 PERF. 8278 - 8302

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 64 | N | 64 | -0- | -0- | -0- | 5 | 1 | 59 | 3 | Y | -0- | | | | | -0- |
| 10 | 57 | N | 57 | -0- | -0- | -0- | 5 | 1 | 52 | 3 | Y | -0- | | | | | -0- |
| 11 | 48 | N | 48 | -0- | -0- | -0- | 5 | 1 | 43 | 3 | Y | -0- | | | | | -0- |
| 12 | 87 | N | 87 | -0- | -0- | -0- | 10 | 1 | 77 | 3 | Y | -0- | | | | | -0- |
| 01 | 74 | N | 74 | -0- | -0- | -0- | 6 | 1 | 68 | 3 | Y | -0- | | | | | -0- |
| *02 | 78 | N | 78 | -0- | -0- | -0- | 7 | 1 | 71 | 3 | Y | -0- | | | | | -0- |

LYSSY WELL #: 7 RRCID -> 168682 COMPL. DATE 12/31/1984 TOTAL DEPTH 8262 PERF. 7975 - 8167

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 129 | -0- | -21 | -0- | 11 | 1 | 118 | 3 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 51 | -0- | -104 | -0- | 4 | 1 | 47 | 3 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 137 | -0- | -13 | -0- | 13 | 1 | 121 | 3 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 304 | N | 304 | -0- | -0- | -0- | 36 | 1 | 268 | 3 | Y | -0- | | | | | -0- |
| 01 | 95 | N | 95 | -0- | -0- | -0- | 8 | 1 | 87 | 3 | Y | -0- | | | | | -0- |
| *02 | 77 | N | 77 | -0- | -0- | -0- | 7 | 1 | 70 | 3 | Y | -0- | | | | | -0- |

LYSSY 71 WELL #: 6 RRCID -> 168683 COMPL. DATE 10/13/1984 TOTAL DEPTH 8285 PERF. 8004 - 8172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 56 | -0- | -184 | -0- | 5 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 24 | -0- | -131 | -0- | 2 | 1 | 22 | 3 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 9 | -0- | -21 | -0- | 1 | 1 | 8 | 3 | Y | -0- | | | | | -0- |
| 12 | 75 | N | 75 | -0- | -0- | -0- | 9 | 1 | 66 | 3 | Y | -0- | | | | | -0- |
| 01 | 69 | N | 69 | -0- | -0- | -0- | 6 | 1 | 63 | 3 | Y | -0- | | | | | -0- |
| *02 | 145 | N | 145 | -0- | -0- | -0- | 13 | 1 | 132 | 3 | Y | -0- | | | | | -0- |

TRI BAR, NORTH (OLMOS) //CONT.// 91082 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LYSSY WELL #: 1 RRCID -> 168684 COMPL. DATE 08/30/1983 TOTAL DEPTH 8316 PERF. 8063 - 8096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 9 | -0- | -21 | -0- | 1 | 1 | 7 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | 2 | 2 | 8 | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | 1 | 1 | 8 | | | -0- |
| 12 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | 3 | 3 | 8 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | 3 | 8 | | | -0- |

LYSSY WELL #: 4 RRCID -> 168687 COMPL. DATE 06/22/1984 TOTAL DEPTH 8278 PERF. 8205 - 8231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 589 | -0- | -101 | -0- | 50 | 1 | 539 | 3 | Y | -0- | | | | | -0- |
| 10 | 682 | N | 601 | -0- | -81 | -0- | 48 | 1 | 553 | 3 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 552 | -0- | -18 | -0- | 54 | 1 | 498 | 3 | Y | -0- | | | | | -0- |
| 12 | 620 | N | 501 | -0- | -119 | -0- | 59 | 1 | 442 | 3 | Y | -0- | | | | | -0- |
| 01 | 543 | N | 543 | -0- | -0- | -0- | 46 | 1 | 497 | 3 | Y | -0- | | | | | -0- |
| *02 | 450 | N | 450 | -0- | -0- | -0- | 41 | 1 | 409 | 3 | Y | -0- | | | | | -0- |

LYSSY WELL #: 5 RRCID -> 168689 COMPL. DATE 11/14/1987 TOTAL DEPTH 8380 PERF. 8251 - 8274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 603 | X | 135 | -0- | -468 | -0- | 11 | 1 | 124 | 3 | Y | -0- | | | | | -0- |
| 10 | 41 | X | 41 | -0- | -0- | -0- | 3 | 1 | 38 | 3 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 102 | -0- | -48 | -0- | 10 | 1 | 92 | 3 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 79 | -0- | -76 | -0- | 9 | 1 | 70 | 3 | Y | -0- | | | | | -0- |
| 01 | 59 | N | 59 | -0- | -0- | -0- | 5 | 1 | 54 | 3 | Y | -0- | | | | | -0- |
| *02 | 85 | N | 85 | -0- | -0- | -0- | 8 | 1 | 77 | 3 | Y | -0- | | | | | -0- |

LYSSY 67 WELL #: 21 RRCID -> 168695 COMPL. DATE 03/18/1998 TOTAL DEPTH 8409 PERF. 8252 - 8266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 380 | X | 380 | -0- | -0- | -0- | 32 | 1 | 348 | 3 | Y | -0- | | | | | -0- |
| 10 | 403 | X | 247 | -0- | -156 | -0- | 20 | 1 | 227 | 3 | Y | -0- | | | | | -0- |
| 11 | 390 | X | 282 | -0- | -108 | -0- | 28 | 1 | 254 | 3 | Y | -0- | | | | | -0- |
| 12 | 403 | X | 291 | -0- | -112 | -0- | 34 | 1 | 257 | 3 | Y | -0- | | | | | -0- |
| 01 | 286 | N | 286 | -0- | -0- | -0- | 24 | 1 | 262 | 3 | Y | -0- | | | | | -0- |
| *02 | 205 | N | 205 | -0- | -0- | -0- | 18 | 1 | 187 | 3 | Y | -0- | | | | | -0- |

TRIPLE BAR 63 C WELL #: 8 RRCID -> 169398 COMPL. DATE 06/23/1998 TOTAL DEPTH 8502 PERF. 8384 - 8414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1531 | N | 1531 | -0- | -0- | -0- | 126 | 1 | 1405 | 3 | Y | -0- | | | | | -0- |
| 10 | 1191 | N | 1191 | -0- | -0- | -0- | 51 | 1 | 1140 | 3 | Y | -0- | | | | | -0- |
| 11 | 1800 | N | 616 | -0- | -1184 | -0- | 48 | 1 | 568 | 3 | Y | -0- | | | | | -0- |
| 12 | 1581 | N | 209 | -0- | -1372 | -0- | 16 | 1 | 193 | 3 | Y | -0- | | | | | -0- |
| 01 | 191 | N | 191 | -0- | -0- | -0- | 14 | 1 | 177 | 3 | Y | -0- | | | | | -0- |
| *02 | 183 | N | 183 | -0- | -0- | -0- | 18 | 1 | 165 | 3 | Y | -0- | | | | | -0- |

LYSSY "8" WELL #: 2 RRCID -> 169726 COMPL. DATE 07/11/1998 TOTAL DEPTH 8356 PERF. 8170 - 8205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1620 | N | 1581 | -0- | -39 | -0- | 135 | 1 | 1446 | 3 | Y | -0- | | | | | -0- |
| 10 | 1581 | N | 1435 | -0- | -146 | -0- | 115 | 1 | 1320 | 3 | Y | -0- | | | | | -0- |
| 11 | 1590 | N | 1194 | -0- | -396 | -0- | 117 | 1 | 1077 | 3 | Y | -0- | | | | | -0- |
| 12 | 1643 | N | 1560 | -0- | -83 | -0- | 184 | 1 | 1376 | 3 | Y | -0- | | | | | -0- |
| 01 | 1559 | N | 1559 | -0- | -0- | -0- | 131 | 1 | 1428 | 3 | Y | -0- | | | | | -0- |
| *02 | 1395 | N | 1395 | -0- | -0- | -0- | 126 | 1 | 1269 | 3 | Y | -0- | | | | | -0- |

TRI BAR, NORTH (OLMOS) //CONT.// 91082 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRIPLE BAR 56C WELL #: 7 RRCID -> 169784 COMPL. DATE 07/30/1998 TOTAL DEPTH 8508 PERF. 8342 - 8353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 504 | -0- | -6 | -0- | 41 | 1 | 463 | 3 | Y | -0- | | | | | -0- |
| 10 | 589 | N | 501 | -0- | -88 | -0- | 21 | 1 | 480 | 3 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 455 | -0- | -85 | -0- | 36 | 1 | 419 | 3 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 371 | -0- | -156 | -0- | 28 | 1 | 343 | 3 | Y | -0- | | | | | -0- |
| 01 | 328 | N | 328 | -0- | -0- | -0- | 23 | 1 | 305 | 3 | Y | -0- | | | | | -0- |
| *02 | 243 | N | 243 | -0- | -0- | -0- | 24 | 1 | 219 | 3 | Y | -0- | | | | | -0- |

VOLPE RANCH WELL #: 1 RRCID -> 171312 COMPL. DATE 11/19/1998 TOTAL DEPTH 8502 PERF. 8347 - 8359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | N | 1315 | -0- | -5 | -0- | 65 | 1 | 1250 | 3 | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1307 | -0- | -57 | -0- | 1307 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1254 | -0- | -36 | -0- | 92 | 1 | 1162 | 3 | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1244 | -0- | -120 | -0- | 81 | 1 | 1163 | 3 | N | -0- | | | | | -0- |
| 01 | 1302 | N | 1292 | -0- | -10 | -0- | 107 | 1 | 1185 | 3 | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1169 | -0- | -7 | -0- | 116 | 1 | 1053 | 3 | N | -0- | | | | | -0- |

SCHOOLFIELD, JOHN D. ET AL 65 WELL #: 11 RRCID -> 176324 COMPL. DATE 02/09/2000 TOTAL DEPTH 8570 PERF. 8433 - 8455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 702 | -0- | -48 | -0- | 58 | 1 | 644 | 3 | Y | -0- | | | | | -0- |
| 10 | 806 | N | 776 | -0- | -30 | -0- | 33 | 1 | 743 | 3 | Y | -0- | | | | | -0- |
| 11 | 780 | N | 733 | -0- | -47 | -0- | 57 | 1 | 676 | 3 | Y | -0- | | | | | -0- |
| 12 | 713 | N | 710 | -0- | -3 | -0- | 54 | 1 | 656 | 3 | Y | -0- | | | | | -0- |
| 01 | 706 | N | 706 | -0- | -0- | -0- | 50 | 1 | 656 | 3 | Y | -0- | | | | | -0- |
| *02 | 533 | N | 533 | -0- | -0- | -0- | 52 | 1 | 481 | 3 | Y | -0- | | | | | -0- |

SCHOOLFIELD, M. S. 59 WELL #: 7L RRCID -> 176340 COMPL. DATE 02/03/2000 TOTAL DEPTH 8490 PERF. 8355 - 8371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 422 | N | 422 | -0- | -0- | -0- | 35 | 1 | 387 | 3 | Y | -0- | | | | | -0- |
| 10 | 442 | N | 442 | -0- | -0- | -0- | 19 | 1 | 423 | 3 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 402 | -0- | -18 | -0- | 31 | 1 | 371 | 3 | Y | -0- | | | | | -0- |
| 12 | 434 | N | 395 | -0- | -39 | -0- | 30 | 1 | 365 | 3 | Y | -0- | | | | | -0- |
| 01 | 385 | N | 385 | -0- | -0- | -0- | 27 | 1 | 358 | 3 | Y | -0- | | | | | -0- |
| *02 | 359 | N | 359 | -0- | -0- | -0- | 35 | 1 | 324 | 3 | Y | -0- | | | | | -0- |

SCHOOLFIELD, M. S. 59 WELL #: 6 RRCID -> 177477 COMPL. DATE 04/27/2000 TOTAL DEPTH 8480 PERF. 8311 - 8345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 344 | -0- | -196 | -0- | 28 | 1 | 316 | 3 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 286 | -0- | -210 | -0- | 12 | 1 | 274 | 3 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 158 | -0- | -262 | -0- | 12 | 1 | 146 | 3 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 213 | -0- | -128 | -0- | 16 | 1 | 197 | 3 | Y | -0- | | | | | -0- |
| 01 | 173 | N | 173 | -0- | -0- | -0- | 12 | 1 | 161 | 3 | Y | -0- | | | | | -0- |
| *02 | 131 | N | 131 | -0- | -0- | -0- | 13 | 1 | 118 | 3 | Y | -0- | | | | | -0- |

TRIBAR, D. W. 56 "C" WELL #: 8 RRCID -> 178340 COMPL. DATE 06/29/2000 TOTAL DEPTH 8578 PERF. 8423 - 8460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 146 | -0- | -34 | -0- | 12 | 1 | 134 | 3 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 138 | -0- | -17 | -0- | 6 | 1 | 132 | 3 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 139 | -0- | -11 | -0- | 11 | 1 | 128 | 3 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 114 | -0- | -41 | -0- | 9 | 1 | 105 | 3 | Y | -0- | | | | | -0- |
| 01 | 75 | N | 75 | -0- | -0- | -0- | 5 | 1 | 70 | 3 | Y | -0- | | | | | -0- |
| *02 | 64 | N | 64 | -0- | -0- | -0- | 6 | 1 | 58 | 3 | Y | -0- | | | | | -0- |

LYSSY 67 WELL #: 8 RRCID -> 181197 COMPL. DATE 09/19/2000 TOTAL DEPTH 8400 PERF. 8202 - 8240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 299 | N | 299 | -0- | -0- | -0- | 25 | 1 | 274 | 3 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 202 | -0- | -15 | -0- | 16 | 1 | 186 | 3 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 128 | -0- | -82 | -0- | 13 | 1 | 115 | 3 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 175 | -0- | -135 | -0- | 21 | 1 | 154 | 3 | Y | -0- | | | | | -0- |
| 01 | 280 | N | 280 | -0- | -0- | -0- | 24 | 1 | 256 | 3 | Y | -0- | | | | | -0- |
| *02 | 231 | N | 231 | -0- | -0- | -0- | 21 | 1 | 210 | 3 | Y | -0- | | | | | -0- |

TRI BAR, NORTH (OLMOS) //CONT.// 91082 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRIBAR, D. W. 56C WELL #: 10 RRCID -> 191316 COMPL. DATE 06/11/2002 TOTAL DEPTH 8466 PERF. 8330 - 8357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 689 | N | 689 | -0- | -0- | -0- | 56 | 1 | 633 | 3 | Y | -0- | | | | | -0- |
| 10 | 713 | N | 643 | -0- | -70 | -0- | 28 | 1 | 615 | 3 | Y | -0- | | | | | -0- |
| 11 | 870 | N | 614 | -0- | -256 | -0- | 48 | 1 | 566 | 3 | Y | -0- | | | | | -0- |
| 12 | 713 | N | 446 | -0- | -267 | -0- | 34 | 1 | 412 | 3 | Y | -0- | | | | | -0- |
| 01 | 381 | N | 381 | -0- | -0- | -0- | 27 | 1 | 354 | 3 | Y | -0- | | | | | -0- |
| *02 | 480 | N | 480 | -0- | -0- | -0- | 47 | 1 | 433 | 3 | Y | -0- | | | | | -0- |

LYSSY 71 WELL #: 32 RRCID -> 204165 COMPL. DATE 09/11/2004 TOTAL DEPTH 8421 PERF. 8216 - 8226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRI-BAR 63 WELL #: 19 RRCID -> 204349 COMPL. DATE 07/28/2004 TOTAL DEPTH 8550 PERF. 8363 - 8404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 331 | -0- | -359 | -0- | 27 | 1 | 304 | 3 | Y | -0- | | | | | -0- |
| 10 | 465 | N | 315 | -0- | -150 | -0- | 13 | 1 | 302 | 3 | Y | -0- | | | | | -0- |
| 11 | 450 | N | 224 | -0- | -226 | -0- | 18 | 1 | 206 | 3 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 169 | -0- | -172 | -0- | 13 | 1 | 156 | 3 | Y | -0- | | | | | -0- |
| 01 | 154 | N | 154 | -0- | -0- | -0- | 11 | 1 | 143 | 3 | Y | -0- | | | | | -0- |
| *02 | 111 | N | 111 | -0- | -0- | -0- | 11 | 1 | 100 | 3 | Y | -0- | | | | | -0- |

LYSSY 686 WELL #: 1 RRCID -> 224976 COMPL. DATE 11/20/2006 TOTAL DEPTH 8200 PERF. 7772 - 7820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 280 | N | 280 | -0- | -0- | -0- | 24 | 1 | 254 | 3 | Y | 2 | | | | | 60 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 279 | N | 276 | -0- | -3 | -0- | 22 | 1 | 254 | 3 | Y | -0- | | | | | 60 |
| 11 | 270 | N | 236 | -0- | -34 | -0- | 23 | 1 | 213 | 3 | Y | -0- | | | | | 60 |
| 12 | 279 | N | 253 | -0- | -26 | -0- | 30 | 1 | 223 | 3 | Y | -0- | | | | | 60 |
| 01 | 307 | N | 307 | -0- | -0- | -0- | 24 | 1 | 261 | 3 | Y | 20 | | | | | 80 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *02 | 300 | N | 300 | -0- | -0- | -0- | 27 | 1 | 273 | 3 | Y | -0- | | | | | 80 |

LYSSY 71 WELL #: 25 RRCID -> 242027 COMPL. DATE 06/13/2008 TOTAL DEPTH 8575 PERF. 8245 - 8268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1269 | N | 1269 | -0- | -0- | -0- | 106 | 1 | 1133 | 3 | Y | 27 | | | | | 122 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 1240 | N | 1000 | -0- | -240 | -0- | 79 | 1 | 907 | 3 | Y | 13 | | | | | 135 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1225 | -0- | -5 | -0- | 116 | 1 | 1065 | 3 | Y | 40 | | | | | 175 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 1302 | N | 879 | -0- | -423 | -0- | 94 | 1 | 700 | 3 | Y | 77 | 134 | 1 | | | 118 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 01 | 1220 | X | 1220 | -0- | -0- | -0- | 103 | 1 | 1117 | 3 | Y | -0- | 118 | 1 | | | -0- |
| *02 | 1463 | X | 1463 | -0- | -0- | -0- | 132 | 1 | 1331 | 3 | Y | -0- | | | | | -0- |

TRI BAR, NORTH (OLMOS) //CONT.// 91082 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LYSSY 71 WELL #: 26 RRCID -> 247486 COMPL. DATE 10/18/2008 TOTAL DEPTH 8470 PERF. 8310 - 8327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 71 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 71 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 73 |
| 12 | 325 | N | 325 | -0- | -0- | -0- | 76 | 1 | 226 | 3 | Y | 21 | | | | | 94 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 87 | N | 87 | -0- | -0- | -0- | 53 | 3 | 34 | 9 | Y | 31 | 111 | 1 | | | 14 |
| *02 | 120 | N | 120 | -0- | -0- | -0- | 66 | 3 | 54 | 9 | Y | 49 | | | | | 63 |

LYSSY 745 WELL #: 35 RRCID -> 251759 COMPL. DATE 05/21/2009 TOTAL DEPTH 8614 PERF. 8291 - 8310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | 2097 | N | 2097 | -0- | -0- | -0- | 211 | 1 | 1780 | 3 | Y | 96 | | | | | 104 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 01 | 1800 | N | 2019 | -0- | 219 | 219 | 1973 | 3 | 46 | 9 | Y | 42 | 134 | 1 | | | 12 |
| *02 | 1554 | N | 1335 | -0- | -219 | -0- | 55 | 1 | 1247 | 3 | Y | 30 | 27 | 1 | | | 15 |
| | | | | | | | 33 | 9 | | | | | | | | | |

SCHOOLFIELD 1614 WELL #: 1H RRCID -> 269909 COMPL. DATE 02/12/2013 TOTAL DEPTH 8521 PERF. 8730 - 12572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 65100 | X | 12456 | -0- | -52644 | -0- | 311 | 1 | 11681 | 2 | Y | 422 | 338 | 1 | 1 | 8 | 189 |
| | | | | | | | 464 | 9 | | | | | | | | | |
| 10 | 67270 | X | 9866 | -0- | -57404 | -0- | 339 | 1 | 9103 | 2 | Y | 385 | 416 | 1 | 4 | 8 | 154 |
| | | | | | | | 424 | 9 | | | | | | | | | |
| 11 | 14280 | X | 8502 | -0- | -5778 | -0- | 841 | 1 | 7349 | 3 | Y | 284 | 360 | 1 | 3 | 8 | 75 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| 12 | 14756 | X | 7810 | -0- | -6946 | -0- | 400 | 1 | 7121 | 3 | Y | 263 | 231 | 1 | 3 | 8 | 104 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 01 | 12865 | X | 8631 | -0- | -4234 | -0- | 388 | 1 | 7997 | 3 | Y | 224 | 242 | 1 | | | 86 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 02 | 11620 | X | 7859 | -0- | -3761 | -0- | 313 | 1 | 7338 | 3 | Y | 189 | 161 | 1 | 2 | 8 | 112 |
| | | | | | | | 208 | 9 | | | | | | | | | |

TRI BAR, NORTH (WILCOX 4900) 91082 600 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
SCHLETZE, A.E. WELL #: 1 RRCID -> 155859 COMPL. DATE 08/27/1995 TOTAL DEPTH 5150 PERF. 4685 - 4692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | 10951 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 10951 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 10951 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 10951 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 10951 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 10951 | | | | | N | NO RPT | | | | | -0- |

SCHOOLFIELD, M. S. 65 WELL #: 15 RRCID -> 176300 COMPL. DATE 02/18/2000 TOTAL DEPTH 5186 PERF. 4983 - 4990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TWO M (GEORGETOWN) 92102 350 ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY 606617
BURR "C" WELL #: 1231XD RRCID -> 214359 COMPL. DATE 09/10/2004 TOTAL DEPTH 2427 PERF. 2219 - 4060

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1000 | N | 1000 | -0- | -0- | -0- | 143 | 1 | 728 | 2 | N | 117 | 167 | 1 | | | 111 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 10 | 744 | N | 545 | -0- | -199 | -0- | 56 | 1 | 386 | 2 | N | 94 | | | | | 205 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 11 | 420 | N | 345 | -0- | -75 | -0- | 48 | 1 | 232 | 2 | N | 53 | 167 | 1 | | | 91 |
| | | | | | | | 7 | 4 | 58 | 9 | | | | | | | |
| 12 | 1023 | N | 151 | -0- | -872 | -0- | 24 | 1 | 95 | 2 | N | 29 | | | | | 120 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 611 | N | 611 | -0- | -0- | -0- | 86 | 1 | 451 | 2 | N | 19 | | | | | 139 |
| | | | | | | | 53 | 4 | 21 | 9 | | | | | | | |
| 02 | 336 | N | 219 | -0- | -117 | -0- | 14 | 1 | 202 | 2 | N | 3 | | | | | 142 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BRISCOE-SANER WELL #: 133H RRCID -> 251300 COMPL. DATE 03/13/2008 TOTAL DEPTH 2854 PERF. 2670 - 3427

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 20 | 100 | 1 | | | 42 |

VINEGARONE (STRAWN) 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
AGHORN OPERATING, INC. 008716
CAUTHORN, ADDAH WELL #: 1010 RRCID -> 052352 COMPL. DATE 03/03/1972 TOTAL DEPTH 10194 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | N | 1601 | -0- | -49 | -0- | 1601 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1705 | N | 1640 | -0- | -65 | -0- | 1640 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1583 | -0- | -37 | -0- | 1583 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1643 | -0- | -0- | -0- | 1643 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1643 | N | 1621 | -0- | -22 | -0- | 1621 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1484 | N | 1444 | -0- | -40 | -0- | 1444 | 2 | | | N | -0- | | | | | -0- |

CONOCOPHILLIPS COMPANY 172232
CAUTHORN -C- WELL #: 1 RRCID -> 000497 COMPL. DATE 01/11/1957 TOTAL DEPTH 10170 PERF. 9823 - 10040

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1716 | N | 1716 | -0- | -0- | -0- | 1716 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1767 | N | 1751 | -0- | -16 | -0- | 1751 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1740 | N | 1644 | -0- | -96 | -0- | 1644 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1812 | N | 1812 | -0- | -0- | -0- | 1812 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1842 | N | 1842 | -0- | -0- | -0- | 1842 | 3 | | | N | -0- | | | | | -0- |
| *02 | 1596 | N | 1596 | -0- | -0- | -0- | 1596 | 3 | | | N | -0- | | | | | -0- |

CAUTHORN -B- WELL #: 1 RRCID -> 000501 COMPL. DATE 09/30/1956 TOTAL DEPTH 10243 PERF. 9882 - 10150

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 700 | N | 700 | -0- | -0- | -0- | 700 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 584 | -0- | -98 | -0- | 584 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 623 | -0- | -37 | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 695 | -0- | -18 | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 01 | 646 | N | 646 | -0- | -0- | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| *02 | 597 | N | 597 | -0- | -0- | -0- | 597 | 3 | | | N | -0- | | | | | -0- |

CAUTHORN -D- WELL #: 1 RRCID -> 000502 COMPL. DATE 02/24/1957 TOTAL DEPTH 10035 PERF. 9861 - 9932

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2122 | N | 2122 | -0- | -0- | -0- | 2122 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2123 | N | 2123 | -0- | -0- | -0- | 2123 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2088 | N | 2088 | -0- | -0- | -0- | 2088 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2201 | N | 2099 | -0- | -102 | -0- | 2099 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2121 | N | 2121 | -0- | -0- | -0- | 2121 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1960 | N | 1742 | -0- | -218 | -0- | 1742 | 3 | | | N | -0- | | | | | -0- |

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CONOCOPHILLIPS COMPANY //CONT.// 172232

CAUTHORN -F- WELL #: 1 RRCID -> 059867 COMPL. DATE 08/22/1974 TOTAL DEPTH 10070 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | N | 1758 | -0- | -132 | -0- | 1758 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1984 | N | 1793 | -0- | -191 | -0- | 1793 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1860 | N | 1702 | -0- | -158 | -0- | 1702 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1845 | N | 1845 | -0- | -0- | -0- | 1845 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1798 | N | 1763 | -0- | -35 | -0- | 1763 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1530 | -0- | -66 | -0- | 1530 | 3 | | | N | -0- | | | | | -0- |

CAUTHORN -G- WELL #: 1 RRCID -> 084357 COMPL. DATE 08/31/1979 TOTAL DEPTH 10085 PERF. 9944 - 9996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2340 | N | 2340 | -0- | -0- | -0- | 2340 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2387 | N | 2378 | -0- | -9 | -0- | 2378 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2310 | N | 2122 | -0- | -188 | -0- | 2122 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2418 | N | 2418 | -0- | -0- | -0- | 2418 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2307 | N | 2307 | -0- | -0- | -0- | 2307 | 3 | | | N | -0- | | | | | -0- |
| *02 | 2031 | N | 2031 | -0- | -0- | -0- | 2031 | 3 | | | N | -0- | | | | | -0- |

CAUTHORN -C- WELL #: 2 RRCID -> 090529 COMPL. DATE 11/06/1980 TOTAL DEPTH 10105 PERF. 9908 - 9866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2910 | X | 2780 | -0- | -130 | -0- | 2780 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3007 | X | 2931 | -0- | -76 | -0- | 2931 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2850 | N | 2797 | -0- | -53 | -0- | 2797 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2883 | N | 2874 | -0- | -9 | -0- | 2874 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2945 | N | 2640 | -0- | -305 | -0- | 2640 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2604 | N | 2554 | -0- | -50 | -0- | 2554 | 3 | | | N | -0- | | | | | -0- |

CAUTHORN -B- WELL #: 2 RRCID -> 090878 COMPL. DATE N/A TOTAL DEPTH 10185 PERF. 9756 - 9974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 1304 | -0- | -46 | -0- | 1304 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1368 | -0- | -151 | -0- | 1368 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1271 | -0- | -109 | -0- | 1271 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1302 | -0- | -31 | -0- | 1302 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1364 | N | 1206 | -0- | -158 | -0- | 1206 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1076 | -0- | -100 | -0- | 1076 | 3 | | | N | -0- | | | | | -0- |

CAUTHORN -B- WELL #: 3 RRCID -> 157238 COMPL. DATE 04/26/2003 TOTAL DEPTH 10242 PERF. 9610 - 10038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 285 | -0- | -15 | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 5709 | -0- | 2609 | 2609 | 5709 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 5649 | -0- | 2649 | 5258 | 5649 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 4406 | -0- | 1306 | 6564 | 4406 | 3 | | | N | -0- | | | | | -0- |
| 01 | 11012 | X | 4448 | -0- | -6564 | -0- | 4448 | 3 | | | N | -0- | | | | | -0- |
| *02 | 1898 | X | 1898 | -0- | -0- | -0- | 1898 | 3 | | | N | -0- | | | | | -0- |

CAUTHORN -B- WELL #: 4 RRCID -> 161637 COMPL. DATE 01/26/1997 TOTAL DEPTH 10200 PERF.10000 - 10030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9037 | X | 9037 | -0- | -0- | -0- | 9037 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8035 | X | 8035 | -0- | -0- | -0- | 8035 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7430 | X | 7430 | -0- | -0- | -0- | 7430 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7533 | X | 7028 | -0- | -505 | -0- | 7028 | 3 | | | N | -0- | | | | | -0- |
| 01 | 8494 | X | 7308 | -0- | -1186 | -0- | 7308 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7672 | X | 5676 | -0- | -1996 | -0- | 5676 | 3 | | | N | -0- | | | | | -0- |

CAUTHORN -C- WELL #: 3 RRCID -> 162573 COMPL. DATE 05/17/2004 TOTAL DEPTH 10250 PERF. 8747 - 10006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6420 | X | 5887 | -0- | -533 | -0- | 5887 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7015 | X | 7015 | -0- | -0- | -0- | 7015 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6330 | X | 5732 | -0- | -598 | -0- | 5732 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6541 | X | 6350 | -0- | -191 | -0- | 6350 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7006 | X | 6488 | -0- | -518 | -0- | 6488 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6328 | X | 5898 | -0- | -430 | -0- | 5898 | 3 | | | N | -0- | | | | | -0- |

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CONOCOPHILLIPS COMPANY //CONT.// 172232

CAUTHORN -C- WELL #: 4 RRCID -> 167369 COMPL. DATE 02/23/1998 TOTAL DEPTH 10150 PERF. 9492 - 9553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3361 | X | 3361 | -0- | -0- | -0- | 3361 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3781 | X | 3781 | -0- | -0- | -0- | 3781 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3635 | X | 3635 | -0- | -0- | -0- | 3635 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3510 | X | 3510 | -0- | -0- | -0- | 3510 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3782 | X | 3380 | -0- | -402 | -0- | 3380 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3416 | X | 2948 | -0- | -468 | -0- | 2948 | 3 | | | N | -0- | | | | | -0- |

CAUTHORN -D- WELL #: 4 RRCID -> 167621 COMPL. DATE 03/19/1998 TOTAL DEPTH 10250 PERF. 9982 - 9999

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 747 | N | 747 | -0- | -0- | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 775 | -0- | -0- | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 11 | 740 | N | 740 | -0- | -0- | -0- | 740 | 3 | | | N | -0- | | | | | -0- |
| 12 | 749 | N | 749 | -0- | -0- | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 01 | 775 | N | 651 | -0- | -124 | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 589 | -0- | -111 | -0- | 589 | 3 | | | N | -0- | | | | | -0- |

CAUTHORN -C- WELL #: 5 RRCID -> 171800 COMPL. DATE 12/21/1998 TOTAL DEPTH 10270 PERF. 9832 - 10036

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2020 | N | 2020 | -0- | -0- | -0- | 2020 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2019 | N | 2019 | -0- | -0- | -0- | 2019 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1972 | N | 1972 | -0- | -0- | -0- | 1972 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2077 | N | 2005 | -0- | -72 | -0- | 2005 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2015 | N | 1943 | -0- | -72 | -0- | 1943 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1848 | N | 1655 | -0- | -193 | -0- | 1655 | 3 | | | N | -0- | | | | | -0- |

CAUTHORN -B- WELL #: 5 RRCID -> 171896 COMPL. DATE 12/05/1998 TOTAL DEPTH 10340 PERF. 9902 - 10157

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3840 | X | 3638 | -0- | -202 | -0- | 3638 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4310 | X | 4310 | -0- | -0- | -0- | 4310 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3810 | X | 3599 | -0- | -211 | -0- | 3599 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4118 | X | 4118 | -0- | -0- | -0- | 4118 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4309 | X | 3651 | -0- | -658 | -0- | 3651 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3892 | X | 3041 | -0- | -851 | -0- | 3041 | 3 | | | N | -0- | | | | | -0- |

CAUTHORN -D- WELL #: 5 RRCID -> 172137 COMPL. DATE 01/24/1999 TOTAL DEPTH 10095 PERF. 9750 - 9920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3036 | X | 3036 | -0- | -0- | -0- | 3036 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3055 | X | 3055 | -0- | -0- | -0- | 3055 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2880 | X | 2590 | -0- | -290 | -0- | 2590 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3038 | X | 2591 | -0- | -447 | -0- | 2591 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3069 | X | 2700 | -0- | -369 | -0- | 2700 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2772 | X | 2500 | -0- | -272 | -0- | 2500 | 3 | | | N | -0- | | | | | -0- |

CAUTHORN -B- WELL #: 7 RRCID -> 173360 COMPL. DATE 01/20/2005 TOTAL DEPTH 10303 PERF.10070 - 10184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5550 | X | 5418 | -0- | -132 | -0- | 5418 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5704 | X | 5693 | -0- | -11 | -0- | 5693 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5520 | X | 5408 | -0- | -112 | -0- | 5408 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5642 | X | 5607 | -0- | -35 | -0- | 5607 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5704 | X | 5600 | -0- | -104 | -0- | 5600 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5152 | X | 4982 | -0- | -170 | -0- | 4982 | 3 | | | N | -0- | | | | | -0- |

CAUTHORN -D- WELL #: 6 RRCID -> 173538 COMPL. DATE 07/02/1999 TOTAL DEPTH 9998 PERF. 9440 - 9790

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | N | 1706 | -0- | -64 | -0- | 1706 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1749 | N | 1749 | -0- | -0- | -0- | 1749 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1770 | N | 1488 | -0- | -282 | -0- | 1488 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1767 | N | 1701 | -0- | -66 | -0- | 1701 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1807 | N | 1807 | -0- | -0- | -0- | 1807 | 3 | | | N | -0- | | | | | -0- |
| *02 | 1981 | N | 1981 | -0- | -0- | -0- | 1981 | 3 | | | N | -0- | | | | | -0- |

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CONOCOPHILLIPS COMPANY //CONT.// 172232
CAUTHORN -D- WELL #: 7 RRCID -> 173879 COMPL. DATE 09/20/2004 TOTAL DEPTH 10250 PERF. 9516 - 9845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8157 | X | 8157 | -0- | -0- | -0- | 8157 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7391 | X | 7391 | -0- | -0- | -0- | 7391 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7170 | X | 7000 | -0- | -170 | -0- | 7000 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7409 | X | 7046 | -0- | -363 | -0- | 7046 | 3 | | | N | -0- | | | | | -0- |
| 01 | 8432 | X | 6918 | -0- | -1514 | -0- | 6918 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7616 | X | 5922 | -0- | -1694 | -0- | 5922 | 3 | | | N | -0- | | | | | -0- |

CAUTHORN -C- WELL #: 6 RRCID -> 174457 COMPL. DATE 08/01/1999 TOTAL DEPTH 10142 PERF. 9790 - 9926

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1221 | N | 1221 | -0- | -0- | -0- | 1221 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1238 | N | 1238 | -0- | -0- | -0- | 1238 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1102 | -0- | -98 | -0- | 1102 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1059 | -0- | -212 | -0- | 1059 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1240 | N | 923 | -0- | -317 | -0- | 923 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 820 | -0- | -216 | -0- | 820 | 3 | | | N | -0- | | | | | -0- |

CAUTHORN -E- WELL #: 2 RRCID -> 176763 COMPL. DATE 01/16/2000 TOTAL DEPTH 10006 PERF. 9434 - 9800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1896 | N | 1896 | -0- | -0- | -0- | 1896 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2077 | N | 1692 | -0- | -385 | -0- | 1692 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1920 | N | 1816 | -0- | -104 | -0- | 1816 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1953 | N | 1741 | -0- | -212 | -0- | 1741 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1984 | X | 1609 | -0- | -375 | -0- | 1609 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1764 | X | 1576 | -0- | -188 | -0- | 1576 | 3 | | | N | -0- | | | | | -0- |

CAUTHORN "G" WELL #: 2 RRCID -> 178535 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 204 | -0- | -6 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 10 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 11 | 299 | N | 299 | -0- | -0- | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 12 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 01 | 600 | N | 600 | -0- | -0- | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 262 | -0- | -18 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |

CAUTHORN -D- WELL #: 8 RRCID -> 178552 COMPL. DATE 06/14/2000 TOTAL DEPTH 10205 PERF. 9542 - 9880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3477 | X | 3477 | -0- | -0- | -0- | 3477 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3761 | X | 3761 | -0- | -0- | -0- | 3761 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3616 | X | 3616 | -0- | -0- | -0- | 3616 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4078 | X | 4078 | -0- | -0- | -0- | 4078 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3962 | X | 3962 | -0- | -0- | -0- | 3962 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3388 | X | 3341 | -0- | -47 | -0- | 3341 | 3 | | | N | -0- | | | | | -0- |

CAUTHRON -D- WELL #: 9 RRCID -> 183314 COMPL. DATE 05/16/2001 TOTAL DEPTH 10272 PERF. 9752 - 9772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13230 | X | 12985 | -0- | -245 | -0- | 12985 | 3 | | | N | -0- | | | | | -0- |
| 10 | 13516 | X | 13063 | -0- | -453 | -0- | 13063 | 3 | | | N | -0- | | | | | -0- |
| 11 | 13020 | X | 12557 | -0- | -463 | -0- | 12557 | 3 | | | N | -0- | | | | | -0- |
| 12 | 13454 | X | 13106 | -0- | -348 | -0- | 13106 | 3 | | | N | -0- | | | | | -0- |
| 01 | 13454 | X | 12710 | -0- | -744 | -0- | 12710 | 3 | | | N | -0- | | | | | -0- |
| 02 | 12124 | X | 11577 | -0- | -547 | -0- | 11577 | 3 | | | N | -0- | | | | | -0- |

CAUTHORN -G- WELL #: 3 RRCID -> 183454 COMPL. DATE 05/09/2001 TOTAL DEPTH 10600 PERF.10030 - 10076

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 84 | -0- | -6 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 86 | -0- | -7 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 80 | -0- | -10 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 85 | -0- | -8 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 84 | -0- | -9 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 74 | -0- | -10 | -0- | 74 | 3 | | | N | -0- | | | | | -0- |

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CONOCOPHILLIPS COMPANY //CONT.// 172232
CAUTHRON "C" WELL #: 8 RRCID -> 184831 COMPL. DATE 06/02/2001 TOTAL DEPTH 10197 PERF. 9932 - 9960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 637 | -0- | -23 | -0- | 637 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 660 | -0- | -22 | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 613 | -0- | -17 | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 616 | -0- | -35 | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 01 | 651 | N | 620 | -0- | -31 | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| *02 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | -0- |

CAUTHORN "B" WELL #: 8 RRCID -> 187732 COMPL. DATE 03/12/2004 TOTAL DEPTH 10267 PERF. 9781 - 10004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5140 | X | 5140 | -0- | -0- | -0- | 5140 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5382 | X | 5382 | -0- | -0- | -0- | 5382 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4898 | X | 4898 | -0- | -0- | -0- | 4898 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4991 | X | 4964 | -0- | -27 | -0- | 4964 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5270 | X | 4845 | -0- | -425 | -0- | 4845 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4760 | X | 4392 | -0- | -368 | -0- | 4392 | 3 | | | N | -0- | | | | | -0- |

CAUTHORN -H- WELL #: 1 RRCID -> 196277 COMPL. DATE 05/15/2003 TOTAL DEPTH 10390 PERF. 9764 - 9784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3090 | X | 2964 | -0- | -126 | -0- | 2964 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3193 | X | 3155 | -0- | -38 | -0- | 3155 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3090 | X | 2852 | -0- | -238 | -0- | 2852 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3193 | X | 3002 | -0- | -191 | -0- | 3002 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3131 | X | 2958 | -0- | -173 | -0- | 2958 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2828 | X | 2642 | -0- | -186 | -0- | 2642 | 3 | | | N | -0- | | | | | -0- |

CAUTHORN -J- WELL #: 1 RRCID -> 205493 COMPL. DATE 07/25/2004 TOTAL DEPTH 10137 PERF. 9700 - 9750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15510 | X | 14746 | -0- | -764 | -0- | 14746 | 3 | | | N | -0- | | | | | -0- |
| 10 | 15500 | X | 15000 | -0- | -500 | -0- | 15000 | 3 | | | N | -0- | | | | | -0- |
| 11 | 15960 | X | 14229 | -0- | -1731 | -0- | 14229 | 3 | | | N | -0- | | | | | -0- |
| 12 | 16492 | X | 14252 | -0- | -2240 | -0- | 14252 | 3 | | | N | -0- | | | | | -0- |
| 01 | 14849 | X | 14465 | -0- | -384 | -0- | 14465 | 3 | | | N | -0- | | | | | -0- |
| 02 | 13412 | X | 12798 | -0- | -614 | -0- | 12798 | 3 | | | N | -0- | | | | | -0- |

J. A. RANCH -L- WELL #: L 1 RRCID -> 206313 COMPL. DATE 06/05/2004 TOTAL DEPTH 10000 PERF. 9612 - 9674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 169 | -0- | -11 | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 163 | -0- | -23 | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 163 | -0- | -17 | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 161 | -0- | -25 | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 01 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| *02 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |

J. A. RANCH -K- WELL #: 1 RRCID -> 206729 COMPL. DATE 07/18/2004 TOTAL DEPTH 10350 PERF. 9749 - 9774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/09/2013 - PLUGGED 09-09-2013

CAUTHORN -F- WELL #: 4 RRCID -> 213633 COMPL. DATE 07/22/2005 TOTAL DEPTH 10684 PERF. 9895 - 9925

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2640 | N | 2524 | -0- | -116 | -0- | 2524 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2666 | N | 2498 | -0- | -168 | -0- | 2498 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2550 | N | 2451 | -0- | -99 | -0- | 2451 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2604 | N | 2526 | -0- | -78 | -0- | 2526 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2511 | N | 2471 | -0- | -40 | -0- | 2471 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2296 | N | 2022 | -0- | -274 | -0- | 2022 | 3 | | | N | -0- | | | | | -0- |

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CONOCOPHILLIPS COMPANY //CONT.// 172232
CAUTHORN -B- WELL #: 9 RRCID -> 214219 COMPL. DATE 08/10/2005 TOTAL DEPTH 10385 PERF.10100 - 10158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3600 | X | 3561 | -0- | -39 | -0- | 3561 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3720 | X | 3549 | -0- | -171 | -0- | 3549 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3600 | X | 3366 | -0- | -234 | -0- | 3366 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3720 | X | 3413 | -0- | -307 | -0- | 3413 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3503 | X | 3353 | -0- | -150 | -0- | 3353 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3164 | X | 3043 | -0- | -121 | -0- | 3043 | 3 | | | N | -0- | | | | | -0- |

J. A. RANCH -L- WELL #: 3 RRCID -> 214598 COMPL. DATE 10/22/2005 TOTAL DEPTH 10815 PERF. 9554 - 10678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 10 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 11 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 12 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 01 | 413 | N | 413 | -0- | -0- | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| *02 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |

CAUTHORN -F- WELL #: 5 RRCID -> 222926 COMPL. DATE 06/06/2006 TOTAL DEPTH 10250 PERF. 9944 - 10085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5975 | X | 5975 | -0- | -0- | -0- | 5975 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5747 | X | 5747 | -0- | -0- | -0- | 5747 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5400 | X | 5291 | -0- | -109 | -0- | 5291 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5580 | X | 5516 | -0- | -64 | -0- | 5516 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6169 | X | 5551 | -0- | -618 | -0- | 5551 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5572 | X | 4992 | -0- | -580 | -0- | 4992 | 3 | | | N | -0- | | | | | -0- |

RANCH. J. A. -L- WELL #: 4 RRCID -> 228005 COMPL. DATE 02/11/2007 TOTAL DEPTH 10374 PERF. 9560 - 9951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 277 | -0- | -23 | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 285 | -0- | -25 | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 272 | -0- | -28 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 12 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 01 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| *02 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | | N | -0- | | | | | -0- |

RANCH, J. A. -K- WELL #: 3 RRCID -> 228675 COMPL. DATE 10/26/2006 TOTAL DEPTH 10150 PERF. 9698 - 9852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 193 | -0- | -47 | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 10 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 11 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 245 | -0- | -127 | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 204 | -0- | -20 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |

DEVON ENERGY PRODUCTION CO, L.P. 216378
GUIDA ROSE WELL #: 1 RRCID -> 000505 COMPL. DATE 05/12/1951 TOTAL DEPTH 11590 PERF. 9918 - 10100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1726 | N | 1726 | -0- | -0- | -0- | 1726 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1786 | N | 1786 | -0- | -0- | -0- | 1786 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1764 | N | 1764 | -0- | -0- | -0- | 1764 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1617 | -0- | -181 | -0- | 1617 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1828 | N | 1828 | -0- | -0- | -0- | 1828 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1652 | N | 1574 | -0- | -78 | -0- | 1574 | 2 | | | N | -0- | | | | | -0- |

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GUIDA ROSE WELL #: 2 RRCID -> 161504 COMPL. DATE 11/11/1996 TOTAL DEPTH 12993 PERF.10293 - 12993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23451 | X | 7682 | -0- | -15769 | -0- | 436 | 1 | 7246 | 2 | N | -0- | | | -0- |
| 10 | 7840 | X | 7840 | -0- | -0- | -0- | 447 | 1 | 7393 | 2 | N | -0- | | | -0- |
| 11 | 7890 | X | 7357 | -0- | -533 | -0- | 441 | 1 | 6916 | 2 | N | -0- | | | -0- |
| 12 | 8275 | X | 8275 | -0- | -0- | -0- | 404 | 1 | 7871 | 2 | N | -0- | | | -0- |
| 01 | 8418 | X | 8418 | -0- | -0- | -0- | 461 | 1 | 7957 | 2 | N | -0- | | | -0- |
| 02 | 7168 | X | 7145 | -0- | -23 | -0- | 420 | 1 | 6725 | 2 | N | -0- | | | -0- |

GUIDA ROSE WELL #: 3 RRCID -> 163603 COMPL. DATE 06/07/1997 TOTAL DEPTH 12691 PERF.10630 - 12690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22633 | X | 7077 | -0- | -15556 | -0- | 7077 | 2 | | | N | -0- | | | -0- |
| 10 | 7180 | X | 7180 | -0- | -0- | -0- | 7180 | 2 | | | N | -0- | | | -0- |
| 11 | 7023 | X | 7023 | -0- | -0- | -0- | 7023 | 2 | | | N | -0- | | | -0- |
| 12 | 5352 | X | 5352 | -0- | -0- | -0- | 5352 | 2 | | | N | -0- | | | -0- |
| 01 | 5903 | X | 5903 | -0- | -0- | -0- | 5903 | 2 | | | N | -0- | | | -0- |
| *02 | 6816 | X | 6816 | -0- | -0- | -0- | 6816 | 2 | | | N | -0- | | | -0- |

HILLIN, T. A. 388787
BROWN, S. M. WELL #: 1 RRCID -> 077182 COMPL. DATE 05/20/1978 TOTAL DEPTH 10500 PERF.10260 - 10305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3906 | X | 3906 | -0- | -0- | -0- | 3906 | 2 | | | N | -0- | | | -0- |
| 10 | 4030 | X | 4020 | -0- | -10 | -0- | 4020 | 2 | | | N | -0- | | | -0- |
| 11 | 3900 | X | 3842 | -0- | -58 | -0- | 3842 | 2 | | | N | -0- | | | -0- |
| 12 | 4052 | X | 4052 | -0- | -0- | -0- | 4052 | 2 | | | N | -0- | | | -0- |
| 01 | 4030 | X | 3964 | -0- | -66 | -0- | 3964 | 2 | | | N | -0- | | | -0- |
| 02 | 3640 | X | 3560 | -0- | -80 | -0- | 3560 | 2 | | | N | -0- | | | -0- |

S & C CONSTRUCTION, INC. 740160
P. Q. ALTIZER UNIT WELL #: 1 RRCID -> 137195 COMPL. DATE 11/20/1990 TOTAL DEPTH 10319 PERF.10185 - 10205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1219 | N | 1219 | -0- | -0- | -0- | 1219 | 2 | | | N | -0- | | | -0- |
| 10 | 1312 | N | 1312 | -0- | -0- | -0- | 1312 | 2 | | | N | -0- | | | -0- |
| 11 | 1268 | N | 1268 | -0- | -0- | -0- | 1268 | 2 | | | N | -0- | | | -0- |
| 12 | 1317 | N | 1317 | -0- | -0- | -0- | 1317 | 2 | | | N | -0- | | | -0- |
| *01 | 1309 | N | 1309 | -0- | -0- | -0- | 1309 | 2 | | | N | -0- | | | -0- |
| *02 | 1173 | N | 1173 | -0- | -0- | -0- | 1173 | 2 | | | N | -0- | | | -0- |

THOMPSON, J. CLEO 855610
CAUTHORN 3 WELL #: 2 RRCID -> 174615 COMPL. DATE 09/03/1999 TOTAL DEPTH 10020 PERF. 9531 - 9901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8830 | X | 8830 | -0- | -0- | -0- | 8830 | 3 | | | N | -0- | | | -0- |
| 10 | 9144 | X | 9144 | -0- | -0- | -0- | 9144 | 3 | | | N | -0- | | | -0- |
| 11 | 8828 | X | 8828 | -0- | -0- | -0- | 8828 | 3 | | | N | -0- | | | -0- |
| 12 | 9076 | X | 9076 | -0- | -0- | -0- | 9076 | 3 | | | N | -0- | | | -0- |
| 01 | 8680 | X | 8680 | -0- | -0- | -0- | 8680 | 3 | | | N | -0- | | | -0- |
| *02 | 8015 | X | 8015 | -0- | -0- | -0- | 8015 | 3 | | | N | -0- | | | -0- |

CAUTHORN 3 WELL #: 3 RRCID -> 198088 COMPL. DATE 10/30/2003 TOTAL DEPTH 10009 PERF. 9831 - 9897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4320 | X | 4264 | -0- | -56 | -0- | 4264 | 3 | | | N | -0- | | | -0- |
| 10 | 4433 | X | 4310 | -0- | -123 | -0- | 4310 | 3 | | | N | -0- | | | -0- |
| 11 | 4380 | X | 3797 | -0- | -583 | -0- | 3797 | 3 | | | N | -0- | | | -0- |
| 12 | 4526 | X | 3550 | -0- | -976 | -0- | 3550 | 3 | | | N | -0- | | | -0- |
| 01 | DLQ G-10 | | 4613 | -0- | 4613 | 4613 | 4613 | 3 | | | N | -0- | | | -0- |
| 02 | DLQ G-10 | | 3835 | -0- | 3835 | 8448 | 3835 | 3 | | | N | -0- | | | -0- |

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 3 WELL #: 4 RRCID -> 207229 COMPL. DATE 12/17/2004 TOTAL DEPTH 10131 PERF. 9774 - 9909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3630 | X | 3592 | -0- | -38 | -0- | 3592 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3833 | X | 3833 | -0- | -0- | -0- | 3833 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3600 | X | 3600 | -0- | -0- | -0- | 3600 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3720 | X | 3595 | -0- | -125 | -0- | 3595 | 3 | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 3479 | -0- | 3479 | 3479 | 3479 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 3271 | -0- | 3271 | 6750 | 3271 | 3 | | | N | -0- | | | | | -0- |

VANGUARD PERMIAN, LLC 881579
CAUTHORN -A- WELL #: 1 RRCID -> 000498 COMPL. DATE 04/04/1955 TOTAL DEPTH 10303 PERF. 9982 - 10262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5042 | X | 5042 | -0- | -0- | -0- | 527 | 1 | 4515 | 2 | N | -0- | | | | | -0- |
| 10 | 5033 | X | 5033 | -0- | -0- | -0- | 535 | 1 | 4498 | 3 | N | -0- | | | | | -0- |
| 11 | 4422 | X | 4422 | -0- | -0- | -0- | 482 | 1 | 3940 | 3 | N | -0- | | | | | -0- |
| 12 | 4613 | X | 4613 | -0- | -0- | -0- | 483 | 1 | 4130 | 3 | N | -0- | | | | | -0- |
| 01 | 4688 | X | 4688 | -0- | -0- | -0- | 496 | 1 | 4192 | 3 | N | -0- | | | | | -0- |
| *02 | 5006 | X | 5006 | -0- | -0- | -0- | 439 | 1 | 4567 | 3 | N | -0- | | | | | -0- |

ALTIZER, MINNIE LEE WELL #: 1 RRCID -> 000499 COMPL. DATE 03/17/1957 TOTAL DEPTH 10243 PERF.10363 - 10400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2842 | N | 2842 | -0- | -0- | -0- | 297 | 1 | 2545 | 2 | N | -0- | | | | | -0- |
| 10 | 2907 | N | 2907 | -0- | -0- | -0- | 309 | 1 | 2598 | 3 | N | -0- | | | | | -0- |
| 11 | 2497 | N | 2497 | -0- | -0- | -0- | 272 | 1 | 2225 | 3 | N | -0- | | | | | -0- |
| 12 | 2691 | N | 2691 | -0- | -0- | -0- | 282 | 1 | 2409 | 3 | N | -0- | | | | | -0- |
| 01 | 2649 | N | 2649 | -0- | -0- | -0- | 280 | 1 | 2369 | 3 | N | -0- | | | | | -0- |
| *02 | 2800 | N | 3200 | -0- | 400 | 400 | 280 | 1 | 2920 | 3 | N | -0- | | | | | -0- |

COE, HAZEL WHITEHEAD WELL #: 1 RRCID -> 000500 COMPL. DATE 10/20/1955 TOTAL DEPTH N/A PERF.10136 - 10388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1292 | N | 1292 | -0- | -0- | -0- | 1292 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1426 | N | 1313 | -0- | -113 | -0- | 1313 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1241 | -0- | -79 | -0- | 1241 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1295 | -0- | -38 | -0- | 1295 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1302 | N | 1277 | -0- | -25 | -0- | 1277 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1143 | -0- | -5 | -0- | 1143 | 3 | | | N | -0- | | | | | -0- |

CAUTHORN -11- WELL #: 1 RRCID -> 062055 COMPL. DATE 04/22/1975 TOTAL DEPTH 10350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 486 | -0- | -24 | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 480 | -0- | -47 | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 456 | -0- | -24 | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 12 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 01 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 408 | -0- | -12 | -0- | 408 | 3 | | | N | -0- | | | | | -0- |

ALTIZER, MINNIE LEE "B" WELL #: 1 RRCID -> 073987 COMPL. DATE 07/02/1977 TOTAL DEPTH 10542 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4680 | X | 4618 | -0- | -62 | -0- | 4618 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4836 | X | 4690 | -0- | -146 | -0- | 4690 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4650 | X | 4577 | -0- | -73 | -0- | 4577 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4805 | X | 4712 | -0- | -93 | -0- | 4712 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4774 | X | 4672 | -0- | -102 | -0- | 4672 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4312 | X | 4196 | -0- | -116 | -0- | 4196 | 3 | | | N | -0- | | | | | -0- |

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
VANGUARD PERMIAN, LLC //CONT.// 881579
CAUTHORN, ADAH -11- WELL #: 2 RRCID -> 089368 COMPL. DATE 04/21/1980 TOTAL DEPTH 10110 PERF. 9984 - 10036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 695 | -0- | -115 | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 670 | -0- | -105 | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 650 | -0- | -40 | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 618 | -0- | -95 | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 01 | 684 | N | 684 | -0- | -0- | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| *02 | 642 | N | 642 | -0- | -0- | -0- | 642 | 3 | | | N | -0- | | | | | -0- |

CAUTHORN -A- WELL #: 49C RRCID -> 150759 COMPL. DATE 07/31/1994 TOTAL DEPTH 10245 PERF.10099 - 10146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9902 | X | 9902 | -0- | -0- | -0- | 9902 | 2 | | | N | -0- | | | | | -0- |
| 10 | 10018 | X | 10018 | -0- | -0- | -0- | 10018 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9660 | X | 9479 | -0- | -181 | -0- | 9479 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10230 | X | 10079 | -0- | -151 | -0- | 10079 | 3 | | | N | -0- | | | | | -0- |
| 01 | 9965 | X | 9965 | -0- | -0- | -0- | 9965 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9184 | X | 8813 | -0- | -371 | -0- | 8813 | 3 | | | N | -0- | | | | | -0- |

CAUTHORN -A- WELL #: 49D RRCID -> 157635 COMPL. DATE 03/16/1996 TOTAL DEPTH 10505 PERF.10330 - 10365

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2135 | N | 2135 | -0- | -0- | -0- | 2135 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2181 | N | 2181 | -0- | -0- | -0- | 2181 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2070 | N | 2056 | -0- | -14 | -0- | 2056 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2468 | N | 2468 | -0- | -0- | -0- | 2468 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2385 | N | 2385 | -0- | -0- | -0- | 2385 | 3 | | | N | -0- | | | | | -0- |
| *02 | 2107 | N | 2107 | -0- | -0- | -0- | 2107 | 3 | | | N | -0- | | | | | -0- |

ALTIZER WELL #: 6B RRCID -> 159023 COMPL. DATE 06/20/1996 TOTAL DEPTH 10535 PERF.10308 - 10383

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7242 | X | 7242 | -0- | -0- | -0- | 7242 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7461 | X | 7461 | -0- | -0- | -0- | 7461 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6956 | X | 6956 | -0- | -0- | -0- | 6956 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7471 | X | 7198 | -0- | -273 | -0- | 7198 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7419 | X | 7419 | -0- | -0- | -0- | 7419 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6748 | X | 6617 | -0- | -131 | -0- | 6617 | 3 | | | N | -0- | | | | | -0- |

ALTIZER WELL #: 4B RRCID -> 159418 COMPL. DATE 04/12/1996 TOTAL DEPTH 10495 PERF.10256 - 10358

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2311 | N | 2311 | -0- | -0- | -0- | 2311 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2877 | N | 2877 | -0- | -0- | -0- | 2877 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2867 | N | 2867 | -0- | -0- | -0- | 2867 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2844 | N | 2844 | -0- | -0- | -0- | 2844 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2883 | N | 2786 | -0- | -97 | -0- | 2786 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2688 | N | 2463 | -0- | -225 | -0- | 2463 | 3 | | | N | -0- | | | | | -0- |

ALTIZER WELL #: 8B RRCID -> 160619 COMPL. DATE 10/20/1996 TOTAL DEPTH 11987 PERF.10663 - 11987

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4473 | X | 4473 | -0- | -0- | -0- | 468 | 1 | 4005 | 2 | N | -0- | | | | | -0- |
| 10 | 4641 | X | 4641 | -0- | -0- | -0- | 493 | 1 | 4148 | 3 | N | -0- | | | | | -0- |
| 11 | 4981 | X | 4981 | -0- | -0- | -0- | 543 | 1 | 4438 | 3 | N | -0- | | | | | -0- |
| 12 | 5503 | X | 5503 | -0- | -0- | -0- | 576 | 1 | 4927 | 3 | N | -0- | | | | | -0- |
| 01 | 5318 | X | 5318 | -0- | -0- | -0- | 562 | 1 | 4756 | 3 | N | -0- | | | | | -0- |
| *02 | 5565 | X | 5565 | -0- | -0- | -0- | 487 | 1 | 5078 | 3 | N | -0- | | | | | -0- |

ADAH - CAUTHORN WELL #: 10A RRCID -> 161987 COMPL. DATE 02/26/1997 TOTAL DEPTH 10085 PERF. 9849 - 10008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14967 | X | 14967 | -0- | -0- | -0- | 14967 | 2 | | | N | -0- | | | | | -0- |
| 10 | 15689 | X | 15689 | -0- | -0- | -0- | 15689 | 3 | | | N | -0- | | | | | -0- |
| 11 | 15211 | X | 15211 | -0- | -0- | -0- | 15211 | 3 | | | N | -0- | | | | | -0- |
| 12 | 14667 | X | 14667 | -0- | -0- | -0- | 14667 | 3 | | | N | -0- | | | | | -0- |
| 01 | 14072 | X | 14072 | -0- | -0- | -0- | 14072 | 3 | | | N | -0- | | | | | -0- |
| *02 | 14090 | X | 14090 | -0- | -0- | -0- | 14090 | 3 | | | N | -0- | | | | | -0- |

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
VANGUARD PERMIAN, LLC //CONT.// 881579
WARDLAW WELL #: 9A RRCID -> 162206 COMPL. DATE 02/18/1997 TOTAL DEPTH 11158 PERF.10700 - 11158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 10 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 200 | -0- | -40 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 193 | -0- | -55 | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 01 | 248 | N | 162 | -0- | -86 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 153 | -0- | -43 | -0- | 153 | 3 | | | N | -0- | | | | | -0- |

CAUTHORN -A- WELL #: 49E RRCID -> 165989 COMPL. DATE 12/22/1997 TOTAL DEPTH 10293 PERF. 9628 - 10121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2732 | N | 2732 | -0- | -0- | -0- | 2732 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2799 | N | 2799 | -0- | -0- | -0- | 2799 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2640 | N | 2565 | -0- | -75 | -0- | 2565 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2821 | N | 2798 | -0- | -23 | -0- | 2798 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2790 | N | 1786 | -0- | -1004 | -0- | 1786 | 3 | | | N | -0- | | | | | -0- |
| *02 | 2524 | N | 2524 | -0- | -0- | -0- | 2524 | 3 | | | N | -0- | | | | | -0- |

ALTIZER "B" WELL #: 7B RRCID -> 167077 COMPL. DATE 02/10/1998 TOTAL DEPTH 10490 PERF.10213 - 10261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3630 | X | 3473 | -0- | -157 | -0- | 3473 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3720 | X | 3465 | -0- | -255 | -0- | 3465 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3690 | X | 3282 | -0- | -408 | -0- | 3282 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3813 | X | 3379 | -0- | -434 | -0- | 3379 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3215 | X | 3215 | -0- | -0- | -0- | 3215 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3248 | X | 2473 | -0- | -775 | -0- | 2473 | 3 | | | N | -0- | | | | | -0- |

ALTIZER "B" WELL #: 9 RRCID -> 173823 COMPL. DATE 05/12/1999 TOTAL DEPTH 10600 PERF.10307 - 10432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5820 | X | 5815 | -0- | -5 | -0- | 5815 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6014 | X | 5995 | -0- | -19 | -0- | 5995 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5820 | X | 5672 | -0- | -148 | -0- | 5672 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6014 | X | 5857 | -0- | -157 | -0- | 5857 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5783 | X | 5783 | -0- | -0- | -0- | 5783 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5404 | X | 5116 | -0- | -288 | -0- | 5116 | 3 | | | N | -0- | | | | | -0- |

ALTIZER "B" WELL #: 10 RRCID -> 175208 COMPL. DATE 10/22/1999 TOTAL DEPTH 10276 PERF.10276 - 10388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1411 | N | 1411 | -0- | -0- | -0- | 148 | 1 | 1263 | 2 | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1422 | -0- | -35 | -0- | 151 | 1 | 1271 | 3 | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1310 | -0- | -130 | -0- | 143 | 1 | 1167 | 3 | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1400 | -0- | -57 | -0- | 147 | 1 | 1253 | 3 | N | -0- | | | | | -0- |
| 01 | 1426 | N | 1421 | -0- | -5 | -0- | 150 | 1 | 1271 | 3 | N | -0- | | | | | -0- |
| *02 | 1574 | N | 1574 | -0- | -0- | -0- | 138 | 1 | 1436 | 3 | N | -0- | | | | | -0- |

ALTIZER "B" WELL #: 15 RRCID -> 177215 COMPL. DATE 04/08/2000 TOTAL DEPTH 10483 PERF.10180 - 10251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 10 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 349 | -0- | -11 | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 364 | -0- | -8 | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 357 | -0- | -15 | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 325 | -0- | -11 | -0- | 325 | 3 | | | N | -0- | | | | | -0- |

ALTIZER 48A WELL #: 1 RRCID -> 188371 COMPL. DATE 11/24/2001 TOTAL DEPTH 10250 PERF.10090 - 10110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8820 | X | 8624 | -0- | -196 | -0- | 8624 | 2 | | | N | -0- | | | | | -0- |
| 10 | 9114 | X | 8727 | -0- | -387 | -0- | 8727 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8610 | X | 8335 | -0- | -275 | -0- | 8335 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8897 | X | 8486 | -0- | -411 | -0- | 8486 | 3 | | | N | -0- | | | | | -0- |
| 01 | 8491 | X | 8491 | -0- | -0- | -0- | 8491 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8036 | X | 7523 | -0- | -513 | -0- | 7523 | 3 | | | N | -0- | | | | | -0- |

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
VANGUARD PERMIAN, LLC //CONT.// 881579
CAUTHORN -A- WELL #: 49F RRCID -> 203659 COMPL. DATE 08/10/2004 TOTAL DEPTH 10350 PERF.10096 - 10165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4060 | X | 4060 | -0- | -0- | -0- | 4060 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4123 | X | 4088 | -0- | -35 | -0- | 4088 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4140 | X | 3711 | -0- | -429 | -0- | 3711 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4278 | X | 3998 | -0- | -280 | -0- | 3998 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3831 | X | 3831 | -0- | -0- | -0- | 3831 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3780 | X | 3546 | -0- | -234 | -0- | 3546 | 3 | | | N | -0- | | | | | -0- |

COE, H. W. WELL #: 27 RRCID -> 203662 COMPL. DATE 08/19/2004 TOTAL DEPTH 10650 PERF.10401 - 10491

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11100 | X | 10799 | -0- | -301 | -0- | 10799 | 2 | | | N | -0- | | | | | -0- |
| 10 | 11377 | X | 10822 | -0- | -555 | -0- | 10822 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10920 | X | 10378 | -0- | -542 | -0- | 10378 | 3 | | | N | -0- | | | | | -0- |
| 12 | 11284 | X | 10596 | -0- | -688 | -0- | 10596 | 3 | | | N | -0- | | | | | -0- |
| 01 | 10921 | X | 10921 | -0- | -0- | -0- | 10921 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9968 | X | 9669 | -0- | -299 | -0- | 9669 | 3 | | | N | -0- | | | | | -0- |

VINEGARONE (SWANSON) 93874 800 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
VANGUARD PERMIAN, LLC 881579
ALTIZER WELL #: 5B RRCID -> 158689 COMPL. DATE 05/15/1996 TOTAL DEPTH 10505 PERF.10397 - 10409

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6210 | X | 6160 | -0- | -50 | -0- | 6160 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6355 | X | 6178 | -0- | -177 | -0- | 6178 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6180 | X | 5732 | -0- | -448 | -0- | 5732 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6386 | X | 5592 | -0- | -794 | -0- | 5592 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6386 | X | 6054 | -0- | -332 | -0- | 6054 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5740 | X | 5467 | -0- | -273 | -0- | 5467 | 3 | | | N | -0- | | | | | -0- |

ALTIZER "B" WELL #: 9 RRCID -> 171090 COMPL. DATE 11/01/1998 TOTAL DEPTH 10600 PERF.10415 - 10432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VINEGARONE, E. (PENN. SAND) 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY 606617
EARWOOD "B" WELL #: 1 RRCID -> 165014 COMPL. DATE 05/01/1997 TOTAL DEPTH 9680 PERF. 8876 - 9020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5490 | X | 5041 | -0- | -449 | -0- | 472 | 1 | 4569 | 2 | N | -0- | | | | | -0- |
| 10 | 5673 | X | 4813 | -0- | -860 | -0- | 465 | 1 | 4348 | 2 | N | -0- | | | | | -0- |
| 11 | 5220 | X | 4802 | -0- | -418 | -0- | 464 | 1 | 4338 | 2 | N | -0- | | | | | -0- |
| 12 | 5332 | X | 5046 | -0- | -286 | -0- | 438 | 1 | 4608 | 2 | N | -0- | | | | | -0- |
| 01 | 6110 | X | 6110 | -0- | -0- | -0- | 461 | 1 | 5649 | 2 | N | -0- | | | | | -0- |
| *02 | 5158 | X | 5158 | -0- | -0- | -0- | 446 | 1 | 4712 | 2 | N | -0- | | | | | -0- |

EARWOOD "A" WELL #: 1 RRCID -> 165336 COMPL. DATE 04/30/1997 TOTAL DEPTH 9500 PERF. 8889 - 8992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | X | 281 | -0- | -319 | -0- | 29 | 1 | 252 | 2 | N | -0- | | | | | -0- |
| 10 | 682 | X | 397 | -0- | -285 | -0- | 41 | 1 | 356 | 2 | N | -0- | | | | | -0- |
| 11 | 660 | X | 132 | -0- | -528 | -0- | 13 | 1 | 119 | 2 | N | -0- | | | | | -0- |
| 12 | 682 | X | 246 | -0- | -436 | -0- | 25 | 1 | 221 | 2 | N | -0- | | | | | -0- |
| 01 | 403 | N | 176 | -0- | -227 | -0- | 20 | 1 | 156 | 2 | N | -0- | | | | | -0- |
| *02 | 274 | N | 274 | -0- | -0- | -0- | 27 | 1 | 247 | 2 | N | -0- | | | | | -0- |

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
EARWOOD G.U. 2 WELL #: 1 RRCID -> 165533 COMPL. DATE 10/21/1997 TOTAL DEPTH 9280 PERF. 8969 - 9063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NEWBY G.U. 1 WELL #: 1C RRCID -> 167314 COMPL. DATE 12/31/1997 TOTAL DEPTH 10067 PERF. 8764 - 8818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | X | 985 | -0- | -155 | -0- | 102 | 1 | 883 | 2 | N | -0- | | | | | -0- |
| 10 | 1178 | X | 980 | -0- | -198 | -0- | 101 | 1 | 879 | 2 | N | -0- | | | | | -0- |
| 11 | 1080 | X | 883 | -0- | -197 | -0- | 87 | 1 | 796 | 2 | N | -0- | | | | | -0- |
| 12 | 1116 | X | 1032 | -0- | -84 | -0- | 103 | 1 | 929 | 2 | N | -0- | | | | | -0- |
| 01 | 1125 | N | 1125 | -0- | -0- | -0- | 128 | 1 | 997 | 2 | N | -0- | | | | | -0- |
| *02 | 999 | N | 999 | -0- | -0- | -0- | 100 | 1 | 899 | 2 | N | -0- | | | | | -0- |

EARWOOD "B" WELL #: 2 RRCID -> 167865 COMPL. DATE 03/22/1998 TOTAL DEPTH 9536 PERF. 8722 - 8804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9150 | X | 7954 | -0- | -1196 | -0- | 744 | 1 | 7210 | 2 | N | -0- | | | | | -0- |
| 10 | 9362 | X | 7599 | -0- | -1763 | -0- | 734 | 1 | 6865 | 2 | N | -0- | | | | | -0- |
| 11 | 9300 | X | 8062 | -0- | -1238 | -0- | 779 | 1 | 7283 | 2 | N | -0- | | | | | -0- |
| 12 | 9610 | X | 7682 | -0- | -1928 | -0- | 667 | 1 | 7015 | 2 | N | -0- | | | | | -0- |
| 01 | 9610 | X | 9277 | -0- | -333 | -0- | 700 | 1 | 8577 | 2 | N | -0- | | | | | -0- |
| 02 | 7532 | X | 7465 | -0- | -67 | -0- | 646 | 1 | 6819 | 2 | N | -0- | | | | | -0- |

NEWBY "A" WELL #: 2C RRCID -> 168438 COMPL. DATE 04/28/1998 TOTAL DEPTH 10000 PERF. 8750 - 8880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | X | 1493 | -0- | -217 | -0- | 155 | 1 | 1338 | 2 | N | -0- | | | | | -0- |
| 10 | 1767 | X | 1557 | -0- | -210 | -0- | 160 | 1 | 1397 | 2 | N | -0- | | | | | -0- |
| 11 | 1680 | X | 1589 | -0- | -91 | -0- | 156 | 1 | 1433 | 2 | N | -0- | | | | | -0- |
| 12 | 1736 | X | 1608 | -0- | -128 | -0- | 161 | 1 | 1447 | 2 | N | -0- | | | | | -0- |
| 01 | 1635 | N | 1635 | -0- | -0- | -0- | 186 | 1 | 1449 | 2 | N | -0- | | | | | -0- |
| 02 | 1484 | N | 1304 | -0- | -180 | -0- | 130 | 1 | 1174 | 2 | N | -0- | | | | | -0- |

NEWBY "A" WELL #: 1 RRCID -> 169049 COMPL. DATE 06/10/1998 TOTAL DEPTH 10550 PERF. 9022 - 9100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | X | 1674 | -0- | -186 | -0- | 174 | 1 | 1500 | 2 | N | -0- | | | | | -0- |
| 10 | 1922 | X | 1730 | -0- | -192 | -0- | 178 | 1 | 1552 | 2 | N | -0- | | | | | -0- |
| 11 | 1800 | X | 1759 | -0- | -41 | -0- | 173 | 1 | 1586 | 2 | N | -0- | | | | | -0- |
| 12 | 1767 | X | 1760 | -0- | -7 | -0- | 176 | 1 | 1584 | 2 | N | -0- | | | | | -0- |
| 01 | 1987 | N | 1987 | -0- | -0- | -0- | 226 | 1 | 1761 | 2 | N | -0- | | | | | -0- |
| 02 | 1652 | N | 1652 | -0- | -0- | -0- | 165 | 1 | 1487 | 2 | N | -0- | | | | | -0- |

EARWOOD G.U. 1 WELL #: 1 RRCID -> 169387 COMPL. DATE 07/15/1998 TOTAL DEPTH 10640 PERF. 9034 - 9156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3150 | X | 2061 | -0- | -1089 | -0- | 214 | 1 | 1847 | 2 | N | -0- | | | | | -0- |
| 10 | 3144 | X | 3144 | -0- | -0- | -0- | 323 | 1 | 2821 | 2 | N | -0- | | | | | -0- |
| 11 | 2910 | X | 2813 | -0- | -97 | -0- | 276 | 1 | 2537 | 2 | N | -0- | | | | | -0- |
| 12 | 2819 | X | 2819 | -0- | -0- | -0- | 282 | 1 | 2537 | 2 | N | -0- | | | | | -0- |
| 01 | 3131 | X | 2782 | -0- | -349 | -0- | 316 | 1 | 2466 | 2 | N | -0- | | | | | -0- |
| 02 | 2828 | X | 2487 | -0- | -341 | -0- | 248 | 1 | 2239 | 2 | N | -0- | | | | | -0- |

NEWBY G. U. 2 WELL #: 1 RRCID -> 170643 COMPL. DATE 10/07/1998 TOTAL DEPTH 10280 PERF. 8754 - 8858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | X | 868 | -0- | -272 | -0- | 90 | 1 | 778 | 2 | N | -0- | | | | | -0- |
| 10 | 961 | X | 812 | -0- | -149 | -0- | 83 | 1 | 729 | 2 | N | -0- | | | | | -0- |
| 11 | 950 | X | 950 | -0- | -0- | -0- | 93 | 1 | 857 | 2 | N | -0- | | | | | -0- |
| 12 | 899 | X | 869 | -0- | -30 | -0- | 87 | 1 | 782 | 2 | N | -0- | | | | | -0- |
| 01 | 872 | N | 872 | -0- | -0- | -0- | 99 | 1 | 773 | 2 | N | -0- | | | | | -0- |
| *02 | 1082 | N | 1082 | -0- | -0- | -0- | 108 | 1 | 974 | 2 | N | -0- | | | | | -0- |

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617

NEWBY "A" WELL #: 3 RRCID -> 172050 COMPL. DATE 12/09/1998 TOTAL DEPTH 10016 PERF. 8756 - 8828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | X | 1258 | -0- | -272 | -0- | 131 | 1 | 1127 | 2 | N | -0- | | | | | -0- |
| 10 | 1426 | X | 1247 | -0- | -179 | -0- | 128 | 1 | 1119 | 2 | N | -0- | | | | | -0- |
| 11 | 1440 | X | 1344 | -0- | -96 | -0- | 132 | 1 | 1212 | 2 | N | -0- | | | | | -0- |
| 12 | 1488 | X | 1315 | -0- | -173 | -0- | 131 | 1 | 1184 | 2 | N | -0- | | | | | -0- |
| 01 | 1416 | N | 1416 | -0- | -0- | -0- | 161 | 1 | 1255 | 2 | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1166 | -0- | -94 | -0- | 116 | 1 | 1050 | 2 | N | -0- | | | | | -0- |

NEWBY G. U. 3 WELL #: 1 RRCID -> 172566 COMPL. DATE 03/23/1999 TOTAL DEPTH 9200 PERF. 8846 - 8920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3390 | X | 2911 | -0- | -479 | -0- | 302 | 1 | 2609 | 2 | N | -0- | | | | | -0- |
| 10 | 3601 | X | 3601 | -0- | -0- | -0- | 557 | 1 | 3044 | 2 | N | -0- | | | | | -0- |
| 11 | 3845 | X | 3845 | -0- | -0- | -0- | 645 | 1 | 3200 | 2 | N | -0- | | | | | -0- |
| 12 | 3286 | X | 3286 | -0- | -0- | -0- | 581 | 1 | 2705 | 2 | N | -0- | | | | | -0- |
| 01 | 3596 | X | 3102 | -0- | -494 | -0- | 575 | 1 | 2527 | 2 | N | -0- | | | | | -0- |
| 02 | 3584 | X | 2803 | -0- | -781 | -0- | 469 | 1 | 2334 | 2 | N | -0- | | | | | -0- |

EARWOOD "A" WELL #: 4 RRCID -> 173842 COMPL. DATE 05/14/1999 TOTAL DEPTH 9100 PERF. 8826 - 9022

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5340 | X | 4196 | -0- | -1144 | -0- | 436 | 1 | 3760 | 2 | N | -0- | | | | | -0- |
| 10 | 5518 | X | 4470 | -0- | -1048 | -0- | 459 | 1 | 4011 | 2 | N | -0- | | | | | -0- |
| 11 | 4650 | X | 4282 | -0- | -368 | -0- | 420 | 1 | 3862 | 2 | N | -0- | | | | | -0- |
| 12 | 4774 | X | 4480 | -0- | -294 | -0- | 448 | 1 | 4032 | 2 | N | -0- | | | | | -0- |
| 01 | 4904 | X | 4904 | -0- | -0- | -0- | 557 | 1 | 4347 | 2 | N | -0- | | | | | -0- |
| 02 | 4032 | X | 3199 | -0- | -833 | -0- | 319 | 1 | 2880 | 2 | N | -0- | | | | | -0- |

EARWOOD "A" WELL #: 5 RRCID -> 175798 COMPL. DATE 01/19/2000 TOTAL DEPTH 9026 PERF. 8880 - 9026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1508 | X | 1508 | -0- | -0- | -0- | 157 | 1 | 1351 | 2 | N | -0- | | | | | -0- |
| 10 | 1561 | X | 1561 | -0- | -0- | -0- | 160 | 1 | 1401 | 2 | N | -0- | | | | | -0- |
| 11 | 1530 | X | 1428 | -0- | -102 | -0- | 140 | 1 | 1288 | 2 | N | -0- | | | | | -0- |
| 12 | 1581 | X | 1387 | -0- | -194 | -0- | 139 | 1 | 1248 | 2 | N | -0- | | | | | -0- |
| 01 | 1564 | N | 1564 | -0- | -0- | -0- | 178 | 1 | 1386 | 2 | N | -0- | | | | | -0- |
| 02 | 1344 | N | 1061 | -0- | -283 | -0- | 106 | 1 | 955 | 2 | N | -0- | | | | | -0- |

EARWOOD "A" WELL #: 6 RRCID -> 176804 COMPL. DATE 03/27/2000 TOTAL DEPTH 9190 PERF. 9001 - 9190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1538 | X | 1538 | -0- | -0- | -0- | 160 | 1 | 1378 | 2 | N | -0- | | | | | -0- |
| 10 | 1519 | X | 1425 | -0- | -94 | -0- | 146 | 1 | 1279 | 2 | N | -0- | | | | | -0- |
| 11 | 1590 | X | 1251 | -0- | -339 | -0- | 123 | 1 | 1128 | 2 | N | -0- | | | | | -0- |
| 12 | 1643 | X | 1351 | -0- | -292 | -0- | 135 | 1 | 1216 | 2 | N | -0- | | | | | -0- |
| 01 | 1505 | N | 1505 | -0- | -0- | -0- | 171 | 1 | 1334 | 2 | N | -0- | | | | | -0- |
| *02 | 1201 | N | 1201 | -0- | -0- | -0- | 120 | 1 | 1081 | 2 | N | -0- | | | | | -0- |

EARWOOD "A" WELL #: 7 RRCID -> 177156 COMPL. DATE 05/04/2000 TOTAL DEPTH 8990 PERF. 8785 - 8990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | X | 1843 | -0- | -407 | -0- | 191 | 1 | 1652 | 2 | N | -0- | | | | | -0- |
| 10 | 2325 | X | 1931 | -0- | -394 | -0- | 198 | 1 | 1733 | 2 | N | -0- | | | | | -0- |
| 11 | 2250 | X | 2157 | -0- | -93 | -0- | 212 | 1 | 1945 | 2 | N | -0- | | | | | -0- |
| 12 | 2201 | X | 1915 | -0- | -286 | -0- | 191 | 1 | 1724 | 2 | N | -0- | | | | | -0- |
| 01 | 2406 | N | 2406 | -0- | -0- | -0- | 273 | 1 | 2133 | 2 | N | -0- | | | | | -0- |
| 02 | 2016 | N | 1121 | -0- | -895 | -0- | 112 | 1 | 1009 | 2 | N | -0- | | | | | -0- |

WHITEHEAD "45" WELL #: 1 RRCID -> 177421 COMPL. DATE 04/17/2000 TOTAL DEPTH 9160 PERF. 8901 - 9160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617

EARWOOD "A" WELL #: 8 RRCID -> 177565 COMPL. DATE 05/20/2000 TOTAL DEPTH 9140 PERF. 9025 - 9044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EARWOOD "A" WELL #: 9 RRCID -> 178614 COMPL. DATE 06/15/2000 TOTAL DEPTH 9624 PERF. 9162 - 9200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 893 | X | 893 | -0- | -0- | -0- | 93 | 1 | 800 | 2 | N | -0- | | | | | -0- |
| 10 | 899 | X | 787 | -0- | -112 | -0- | 81 | 1 | 706 | 2 | N | -0- | | | | | -0- |
| 11 | 1033 | X | 1033 | -0- | -0- | -0- | 101 | 1 | 932 | 2 | N | -0- | | | | | -0- |
| 12 | 961 | X | 823 | -0- | -138 | -0- | 82 | 1 | 741 | 2 | N | -0- | | | | | -0- |
| 01 | 857 | N | 857 | -0- | -0- | -0- | 97 | 1 | 760 | 2 | N | -0- | | | | | -0- |
| 02 | 952 | N | 848 | -0- | -104 | -0- | 85 | 1 | 763 | 2 | N | -0- | | | | | -0- |

WHITEHEAD "45" WELL #: 2 RRCID -> 179619 COMPL. DATE 09/01/2000 TOTAL DEPTH 11007 PERF. 8876 - 8978

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2880 | X | 2251 | -0- | -629 | -0- | 17 | 1 | 2234 | 2 | N | -0- | | | | | -0- |
| 10 | 2976 | X | 2343 | -0- | -633 | -0- | 19 | 1 | 2324 | 2 | N | -0- | | | | | -0- |
| 11 | 2850 | X | 2420 | -0- | -430 | -0- | 19 | 1 | 2401 | 2 | N | -0- | | | | | -0- |
| 12 | 2604 | X | 2366 | -0- | -238 | -0- | 18 | 1 | 2348 | 2 | N | -0- | | | | | -0- |
| 01 | 2570 | N | 2570 | -0- | -0- | -0- | 19 | 1 | 2551 | 2 | N | -0- | | | | | -0- |
| 02 | 2268 | N | 2256 | -0- | -12 | -0- | 18 | 1 | 2238 | 2 | N | -0- | | | | | -0- |

NEWBY "B" WELL #: 1 RRCID -> 181110 COMPL. DATE 02/02/2001 TOTAL DEPTH 9150 PERF. 8770 - 8884

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 969 | X | 969 | -0- | -0- | -0- | 101 | 1 | 868 | 2 | N | -0- | | | | | -0- |
| 10 | 992 | X | 710 | -0- | -282 | -0- | 73 | 1 | 637 | 2 | N | -0- | | | | | -0- |
| 11 | 960 | X | 878 | -0- | -82 | -0- | 86 | 1 | 792 | 2 | N | -0- | | | | | -0- |
| 12 | 992 | X | 733 | -0- | -259 | -0- | 73 | 1 | 660 | 2 | N | -0- | | | | | -0- |
| 01 | 837 | N | 837 | -0- | -0- | -0- | 95 | 1 | 742 | 2 | N | -0- | | | | | -0- |
| *02 | 1638 | N | 1638 | -0- | -0- | -0- | 163 | 1 | 1475 | 2 | N | -0- | | | | | -0- |

EARWOOD "A" WELL #: 11 RRCID -> 181112 COMPL. DATE 01/23/2001 TOTAL DEPTH 9500 PERF. 9100 - 9188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1259 | -0- | -151 | -0- | 131 | 1 | 1128 | 2 | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1345 | -0- | -50 | -0- | 138 | 1 | 1207 | 2 | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1380 | -0- | -90 | -0- | 135 | 1 | 1245 | 2 | N | -0- | | | | | -0- |
| 12 | 1398 | N | 1398 | -0- | -0- | -0- | 140 | 1 | 1258 | 2 | N | -0- | | | | | -0- |
| 01 | 1591 | N | 1591 | -0- | -0- | -0- | 181 | 1 | 1410 | 2 | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1275 | -0- | -13 | -0- | 127 | 1 | 1148 | 2 | N | -0- | | | | | -0- |

WHITEHEAD 45 WELL #: 4 RRCID -> 181621 COMPL. DATE 12/02/2000 TOTAL DEPTH 9333 PERF. 8931 - 9081

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3870 | X | 3706 | -0- | -164 | -0- | 28 | 1 | 3678 | 2 | N | -0- | | | | | -0- |
| 10 | 3937 | X | 3598 | -0- | -339 | -0- | 28 | 1 | 3570 | 2 | N | -0- | | | | | -0- |
| 11 | 3810 | X | 3644 | -0- | -166 | -0- | 28 | 1 | 3616 | 2 | N | -0- | | | | | -0- |
| 12 | 3937 | X | 3488 | -0- | -449 | -0- | 27 | 1 | 3461 | 2 | N | -0- | | | | | -0- |
| 01 | 3937 | X | 3866 | -0- | -71 | -0- | 29 | 1 | 3837 | 2 | N | -0- | | | | | -0- |
| 02 | 3472 | X | 3345 | -0- | -127 | -0- | 27 | 1 | 3318 | 2 | N | -0- | | | | | -0- |

EARWOOD "B" WELL #: 5 RRCID -> 181622 COMPL. DATE 12/17/2000 TOTAL DEPTH 9128 PERF. 8775 - 8853

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | X | 179 | -0- | -181 | -0- | 17 | 1 | 162 | 2 | N | -0- | | | | | -0- |
| 10 | 434 | X | 281 | -0- | -153 | -0- | 27 | 1 | 254 | 2 | N | -0- | | | | | -0- |
| 11 | 420 | X | 70 | -0- | -350 | -0- | 7 | 1 | 63 | 2 | N | -0- | | | | | -0- |
| 12 | 434 | X | 278 | -0- | -156 | -0- | 24 | 1 | 254 | 2 | N | -0- | | | | | -0- |
| 01 | 279 | N | 186 | -0- | -93 | -0- | 14 | 1 | 172 | 2 | N | -0- | | | | | -0- |
| *02 | 172 | N | 172 | -0- | -0- | -0- | 15 | 1 | 157 | 2 | N | -0- | | | | | -0- |

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
EARWOOD G.U. 1 WELL #: 2 RRCID -> 181814 COMPL. DATE 04/29/2006 TOTAL DEPTH 9009 PERF. 8906 - 9009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | X | 367 | -0- | -293 | -0- | 34 | 1 | 333 | 2 | N | -0- | | | | | -0- |
| 10 | 682 | X | 276 | -0- | -406 | -0- | 27 | 1 | 249 | 2 | N | -0- | | | | | -0- |
| 11 | 450 | X | 125 | -0- | -325 | -0- | 12 | 1 | 113 | 2 | N | -0- | | | | | -0- |
| 12 | 465 | X | 14 | -0- | -451 | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | -0- |
| 01 | 704 | N | 704 | -0- | -0- | -0- | 53 | 1 | 651 | 2 | N | -0- | | | | | -0- |
| *02 | 502 | N | 502 | -0- | -0- | -0- | 43 | 1 | 459 | 2 | N | -0- | | | | | -0- |

EARWOOD G. U. 2 WELL #: 2 RRCID -> 181819 COMPL. DATE 02/14/2001 TOTAL DEPTH 9200 PERF. 8836 - 8946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | X | 171 | -0- | -159 | -0- | 16 | 1 | 155 | 2 | N | -0- | | | | | -0- |
| 10 | 341 | X | 122 | -0- | -219 | -0- | 12 | 1 | 110 | 2 | N | -0- | | | | | -0- |
| 11 | 270 | X | 76 | -0- | -194 | -0- | 7 | 1 | 69 | 2 | N | -0- | | | | | -0- |
| 12 | 248 | X | 7 | -0- | -241 | -0- | 1 | 1 | 6 | 2 | N | -0- | | | | | -0- |
| 01 | 160 | N | 160 | -0- | -0- | -0- | 12 | 1 | 148 | 2 | N | -0- | | | | | -0- |
| *02 | 143 | N | 143 | -0- | -0- | -0- | 12 | 1 | 131 | 2 | N | -0- | | | | | -0- |

WHITEHEAD 45 WELL #: 3 RRCID -> 182081 COMPL. DATE 11/22/2000 TOTAL DEPTH 11080 PERF. 8930 - 9090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EARWOOD "B" WELL #: 6 RRCID -> 185132 COMPL. DATE 07/15/2001 TOTAL DEPTH 9211 PERF. 8920 - 9076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3330 | X | 2607 | -0- | -723 | -0- | 244 | 1 | 2363 | 2 | N | -0- | | | | | -0- |
| 10 | 3441 | X | 2082 | -0- | -1359 | -0- | 201 | 1 | 1881 | 2 | N | -0- | | | | | -0- |
| 11 | 3090 | X | 2997 | -0- | -93 | -0- | 290 | 1 | 2707 | 2 | N | -0- | | | | | -0- |
| 12 | 3193 | X | 2768 | -0- | -425 | -0- | 240 | 1 | 2528 | 2 | N | -0- | | | | | -0- |
| 01 | 3373 | X | 3373 | -0- | -0- | -0- | 254 | 1 | 3119 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | X | 2470 | -0- | -330 | -0- | 214 | 1 | 2256 | 2 | N | -0- | | | | | -0- |

WALKER, R. C. WELL #: 1 RRCID -> 186006 COMPL. DATE 08/29/2001 TOTAL DEPTH 9206 PERF. 8830 - 8953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | X | 628 | -0- | -62 | -0- | 65 | 1 | 563 | 2 | N | -0- | | | | | -0- |
| 10 | 713 | X | 664 | -0- | -49 | -0- | 68 | 1 | 596 | 2 | N | -0- | | | | | -0- |
| 11 | 690 | X | 676 | -0- | -14 | -0- | 66 | 1 | 610 | 2 | N | -0- | | | | | -0- |
| 12 | 651 | X | 650 | -0- | -1 | -0- | 65 | 1 | 585 | 2 | N | -0- | | | | | -0- |
| 01 | 733 | N | 733 | -0- | -0- | -0- | 83 | 1 | 650 | 2 | N | -0- | | | | | -0- |
| *02 | 690 | N | 690 | -0- | -0- | -0- | 69 | 1 | 621 | 2 | N | -0- | | | | | -0- |

NEWBY A WELL #: 4 RRCID -> 194616 COMPL. DATE 04/08/2003 TOTAL DEPTH 9309 PERF. 8865 - 8974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9300 | X | 8688 | -0- | -612 | -0- | 902 | 1 | 7786 | 2 | N | -0- | | | | | -0- |
| 10 | 9610 | X | 8628 | -0- | -982 | -0- | 886 | 1 | 7742 | 2 | N | -0- | | | | | -0- |
| 11 | 9300 | X | 8832 | -0- | -468 | -0- | 866 | 1 | 7966 | 2 | N | -0- | | | | | -0- |
| 12 | 9393 | X | 8673 | -0- | -720 | -0- | 867 | 1 | 7806 | 2 | N | -0- | | | | | -0- |
| 01 | 9523 | X | 9523 | -0- | -0- | -0- | 1081 | 1 | 8442 | 2 | N | -0- | | | | | -0- |
| *02 | 8381 | X | 8381 | -0- | -0- | -0- | 835 | 1 | 7546 | 2 | N | -0- | | | | | -0- |

NEWBY G.U. 2 WELL #: 2C RRCID -> 195698 COMPL. DATE 02/21/2003 TOTAL DEPTH 10240 PERF. 8740 - 8864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6690 | X | 5992 | -0- | -698 | -0- | 905 | 1 | 5087 | 2 | N | -0- | | | | | -0- |
| 10 | 6913 | X | 6694 | -0- | -219 | -0- | 966 | 1 | 5728 | 2 | N | -0- | | | | | -0- |
| 11 | 6826 | X | 6826 | -0- | -0- | -0- | 929 | 1 | 5897 | 2 | N | -0- | | | | | -0- |
| 12 | 6913 | X | 6130 | -0- | -783 | -0- | 897 | 1 | 5233 | 2 | N | -0- | | | | | -0- |
| 01 | 4340 | X | 2467 | -0- | -1873 | -0- | 544 | 1 | 1923 | 2 | N | -0- | | | | | -0- |
| 02 | 3920 | X | 2417 | -0- | -1503 | -0- | 450 | 1 | 1967 | 2 | N | -0- | | | | | -0- |

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
WHITEHEAD "45" WELL #: 5 RRCID -> 196406 COMPL. DATE 07/16/2003 TOTAL DEPTH 9405 PERF. 9046 - 9215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2520 | X | 1943 | -0- | -577 | -0- | 15 | 1 | 1928 | 2 | N | -0- | | | | | -0- |
| 10 | 2604 | X | 2384 | -0- | -220 | -0- | 19 | 1 | 2365 | 2 | N | -0- | | | | | -0- |
| 11 | 2430 | X | 2366 | -0- | -64 | -0- | 18 | 1 | 2348 | 2 | N | -0- | | | | | -0- |
| 12 | 2511 | X | 2330 | -0- | -181 | -0- | 18 | 1 | 2312 | 2 | N | -0- | | | | | -0- |
| 01 | 2449 | X | 2415 | -0- | -34 | -0- | 18 | 1 | 2397 | 2 | N | -0- | | | | | -0- |
| 02 | 2212 | X | 1859 | -0- | -353 | -0- | 15 | 1 | 1844 | 2 | N | -0- | | | | | -0- |

NEWBY "A" WELL #: 6 RRCID -> 197155 COMPL. DATE 08/26/2003 TOTAL DEPTH 10023 PERF. 8742 - 8786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | X | 751 | -0- | -119 | -0- | 78 | 1 | 673 | 2 | N | -0- | | | | | -0- |
| 10 | 899 | X | 733 | -0- | -166 | -0- | 75 | 1 | 658 | 2 | N | -0- | | | | | -0- |
| 11 | 840 | X | 722 | -0- | -118 | -0- | 71 | 1 | 651 | 2 | N | -0- | | | | | -0- |
| 12 | 806 | X | 684 | -0- | -122 | -0- | 68 | 1 | 616 | 2 | N | -0- | | | | | -0- |
| 01 | 799 | N | 799 | -0- | -0- | -0- | 91 | 1 | 708 | 2 | N | -0- | | | | | -0- |
| 02 | 672 | N | 670 | -0- | -2 | -0- | 67 | 1 | 603 | 2 | N | -0- | | | | | -0- |

EARWOOD "A" WELL #: 12 RRCID -> 197156 COMPL. DATE 08/13/2003 TOTAL DEPTH 9375 PERF. 9056 - 9095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | X | 1312 | -0- | -128 | -0- | 136 | 1 | 1176 | 2 | N | -0- | | | | | -0- |
| 10 | 1488 | X | 1399 | -0- | -89 | -0- | 144 | 1 | 1255 | 2 | N | -0- | | | | | -0- |
| 11 | 1440 | X | 1437 | -0- | -3 | -0- | 141 | 1 | 1296 | 2 | N | -0- | | | | | -0- |
| 12 | 1507 | X | 1507 | -0- | -0- | -0- | 151 | 1 | 1356 | 2 | N | -0- | | | | | -0- |
| 01 | 1716 | N | 1716 | -0- | -0- | -0- | 195 | 1 | 1521 | 2 | N | -0- | | | | | -0- |
| *02 | 1683 | N | 1683 | -0- | -0- | -0- | 168 | 1 | 1515 | 2 | N | -0- | | | | | -0- |

EARWOOD G. U. 1 WELL #: 3 RRCID -> 197966 COMPL. DATE 08/30/2006 TOTAL DEPTH 10160 PERF. 8952 - 9078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2910 | X | 2535 | -0- | -375 | -0- | 263 | 1 | 2272 | 2 | N | -0- | | | | | -0- |
| 10 | 3007 | X | 1745 | -0- | -1262 | -0- | 179 | 1 | 1566 | 2 | N | -0- | | | | | -0- |
| 11 | 3269 | X | 3269 | -0- | -0- | -0- | 321 | 1 | 2948 | 2 | N | -0- | | | | | -0- |
| 12 | 2866 | X | 2866 | -0- | -0- | -0- | 286 | 1 | 2580 | 2 | N | -0- | | | | | -0- |
| 01 | 3275 | X | 3275 | -0- | -0- | -0- | 372 | 1 | 2903 | 2 | N | -0- | | | | | -0- |
| 02 | 3052 | X | 2400 | -0- | -652 | -0- | 239 | 1 | 2161 | 2 | N | -0- | | | | | -0- |

NEWBY "B" WELL #: 2 RRCID -> 197969 COMPL. DATE 08/27/2003 TOTAL DEPTH 9150 PERF. 8838 - 8858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 979 | N | 979 | -0- | -0- | -0- | 102 | 1 | 877 | 2 | N | -0- | | | | | -0- |
| 10 | 1058 | N | 1058 | -0- | -0- | -0- | 109 | 1 | 949 | 2 | N | -0- | | | | | -0- |
| 11 | 1039 | N | 1039 | -0- | -0- | -0- | 102 | 1 | 937 | 2 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 961 | -0- | -62 | -0- | 96 | 1 | 865 | 2 | N | -0- | | | | | -0- |
| 01 | 1120 | N | 1120 | -0- | -0- | -0- | 127 | 1 | 993 | 2 | N | -0- | | | | | -0- |
| 02 | 980 | N | 912 | -0- | -68 | -0- | 91 | 1 | 821 | 2 | N | -0- | | | | | -0- |

NEWBY "A" WELL #: 8 RRCID -> 198498 COMPL. DATE 10/14/2003 TOTAL DEPTH 10106 PERF. 8820 - 8832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITEHEAD "45" WELL #: 6 RRCID -> 199656 COMPL. DATE 11/11/2003 TOTAL DEPTH 10750 PERF. 8937 - 9004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | X | 1397 | -0- | -313 | -0- | 10 | 1 | 1387 | 2 | N | -0- | | | | | -0- |
| 10 | 1767 | X | 1284 | -0- | -483 | -0- | 10 | 1 | 1274 | 2 | N | -0- | | | | | -0- |
| 11 | 1710 | X | 1328 | -0- | -382 | -0- | 10 | 1 | 1318 | 2 | N | -0- | | | | | -0- |
| 12 | 1457 | X | 1309 | -0- | -148 | -0- | 10 | 1 | 1299 | 2 | N | -0- | | | | | -0- |
| 01 | 1271 | N | 1058 | -0- | -213 | -0- | 8 | 1 | 1050 | 2 | N | -0- | | | | | -0- |
| *02 | 1347 | N | 1347 | -0- | -0- | -0- | 11 | 1 | 1336 | 2 | N | -0- | | | | | -0- |

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
WHITEHEAD "46" WELL #: 1 RRCID -> 199658 COMPL. DATE 10/28/2003 TOTAL DEPTH 10545 PERF. 8954 - 9010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 481 | -0- | -59 | -0- | 4 | 1 | 477 | 2 | N | -0- | | | -0- |
| 10 | 527 | N | 486 | -0- | -41 | -0- | 4 | 1 | 482 | 2 | N | -0- | | | -0- |
| 11 | 510 | N | 443 | -0- | -67 | -0- | 3 | 1 | 440 | 2 | N | -0- | | | -0- |
| 12 | 496 | N | 417 | -0- | -79 | -0- | 3 | 1 | 414 | 2 | N | -0- | | | -0- |
| 01 | 496 | N | 481 | -0- | -15 | -0- | 4 | 1 | 477 | 2 | N | -0- | | | -0- |
| *02 | 432 | N | 432 | -0- | -0- | -0- | 3 | 1 | 429 | 2 | N | -0- | | | -0- |

WHITEHEAD "46" WELL #: 2 RRCID -> 205802 COMPL. DATE 08/17/2004 TOTAL DEPTH 10965 PERF. 9004 - 9110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3990 | X | 3546 | -0- | -444 | -0- | 27 | 1 | 3519 | 2 | N | -0- | | | -0- |
| 10 | 3875 | X | 3540 | -0- | -335 | -0- | 28 | 1 | 3512 | 2 | N | -0- | | | -0- |
| 11 | 3780 | X | 3664 | -0- | -116 | -0- | 28 | 1 | 3636 | 2 | N | -0- | | | -0- |
| 12 | 3906 | X | 3603 | -0- | -303 | -0- | 28 | 1 | 3575 | 2 | N | -0- | | | -0- |
| 01 | 3997 | X | 3997 | -0- | -0- | -0- | 30 | 1 | 3967 | 2 | N | -0- | | | -0- |
| 02 | 3416 | X | 3334 | -0- | -82 | -0- | 27 | 1 | 3307 | 2 | N | -0- | | | -0- |

WHITEHEAD "45" WELL #: 7 RRCID -> 206411 COMPL. DATE 09/02/2004 TOTAL DEPTH 9464 PERF. 9021 - 9236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3630 | X | 3217 | -0- | -413 | -0- | 24 | 1 | 3193 | 2 | N | -0- | | | -0- |
| 10 | 3565 | X | 3166 | -0- | -399 | -0- | 25 | 1 | 3141 | 2 | N | -0- | | | -0- |
| 11 | 3300 | X | 3134 | -0- | -166 | -0- | 24 | 1 | 3110 | 2 | N | -0- | | | -0- |
| 12 | 3410 | X | 2987 | -0- | -423 | -0- | 23 | 1 | 2964 | 2 | N | -0- | | | -0- |
| 01 | 3410 | X | 3370 | -0- | -40 | -0- | 25 | 1 | 3345 | 2 | N | -0- | | | -0- |
| *02 | 3055 | X | 3055 | -0- | -0- | -0- | 25 | 1 | 3030 | 2 | N | -0- | | | -0- |

WHITEHEAD "46" WELL #: 3 RRCID -> 211611 COMPL. DATE 08/17/2005 TOTAL DEPTH 11321 PERF. 9008 - 9082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | X | 1344 | -0- | -366 | -0- | 10 | 1 | 1334 | 2 | N | -0- | | | -0- |
| 10 | 1767 | X | 1417 | -0- | -350 | -0- | 11 | 1 | 1406 | 2 | N | -0- | | | -0- |
| 11 | 1710 | X | 1353 | -0- | -357 | -0- | 10 | 1 | 1343 | 2 | N | -0- | | | -0- |
| 12 | 1550 | X | 1454 | -0- | -96 | -0- | 11 | 1 | 1443 | 2 | N | -0- | | | -0- |
| 01 | 1550 | N | 1550 | -0- | -0- | -0- | 12 | 1 | 1538 | 2 | N | -0- | | | -0- |
| *02 | 1331 | N | 1331 | -0- | -0- | -0- | 11 | 1 | 1320 | 2 | N | -0- | | | -0- |

NEWBY "A" WELL #: 5 RRCID -> 214325 COMPL. DATE 12/09/2005 TOTAL DEPTH 10190 PERF. 8936 - 8988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

NEWBY GU 1 WELL #: 3C RRCID -> 214613 COMPL. DATE 10/17/2005 TOTAL DEPTH 9780 PERF. 8752 - 8772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7243 | X | 7243 | -0- | -0- | -0- | 956 | 1 | 6287 | 2 | N | -0- | | | -0- |
| 10 | 8035 | X | 8035 | -0- | -0- | -0- | 1042 | 1 | 6993 | 2 | N | -0- | | | -0- |
| 11 | 8110 | X | 8110 | -0- | -0- | -0- | 1016 | 1 | 7094 | 2 | N | -0- | | | -0- |
| 12 | 7483 | X | 7483 | -0- | -0- | -0- | 969 | 1 | 6514 | 2 | N | -0- | | | -0- |
| 01 | 8029 | X | 5150 | -0- | -2879 | -0- | 833 | 1 | 4317 | 2 | N | -0- | | | -0- |
| 02 | 7560 | X | 3941 | -0- | -3619 | -0- | 534 | 1 | 3407 | 2 | N | -0- | | | -0- |

NEWBY G.U. 2 WELL #: 3 RRCID -> 220305 COMPL. DATE 04/18/2006 TOTAL DEPTH 10087 PERF. 8740 - 8920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2820 | X | 2241 | -0- | -579 | -0- | 233 | 1 | 2008 | 2 | N | -0- | | | -0- |
| 10 | 2511 | X | 2135 | -0- | -376 | -0- | 219 | 1 | 1916 | 2 | N | -0- | | | -0- |
| 11 | 2460 | X | 2445 | -0- | -15 | -0- | 240 | 1 | 2205 | 2 | N | -0- | | | -0- |
| 12 | 2542 | X | 2484 | -0- | -58 | -0- | 248 | 1 | 2236 | 2 | N | -0- | | | -0- |
| 01 | 2870 | N | 2870 | -0- | -0- | -0- | 326 | 1 | 2544 | 2 | N | -0- | | | -0- |
| *02 | 2559 | N | 2559 | -0- | -0- | -0- | 255 | 1 | 2304 | 2 | N | -0- | | | -0- |

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
NEWBY G.U. 3 WELL #: 2 RRCID -> 220306 COMPL. DATE 04/25/2006 TOTAL DEPTH 10164 PERF. 8818 - 8926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3840 | X | 2701 | -0- | -1139 | -0- | 20 | 1 | 2681 | 2 | N | -0- | | | | | -0- |
| 10 | 3596 | X | 2413 | -0- | -1183 | -0- | 19 | 1 | 2394 | 2 | N | -0- | | | | | -0- |
| 11 | 3090 | X | 1162 | -0- | -1928 | -0- | 9 | 1 | 1153 | 2 | N | -0- | | | | | -0- |
| 12 | 3162 | X | 691 | -0- | -2471 | -0- | 5 | 1 | 686 | 2 | N | -0- | | | | | -0- |
| 01 | 3699 | X | 3699 | -0- | -0- | -0- | 28 | 1 | 3671 | 2 | N | -0- | | | | | -0- |
| *02 | 2607 | X | 2607 | -0- | -0- | -0- | 21 | 1 | 2586 | 2 | N | -0- | | | | | -0- |

NEWBY 151 "D" WELL #: 5 RRCID -> 220398 COMPL. DATE 06/13/2006 TOTAL DEPTH 10350 PERF. 8834 - 8886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2790 | X | 2344 | -0- | -446 | -0- | 243 | 1 | 2101 | 2 | N | -0- | | | | | -0- |
| 10 | 2573 | X | 409 | -0- | -2164 | -0- | 42 | 1 | 367 | 2 | N | -0- | | | | | -0- |
| 11 | 2445 | X | 2445 | -0- | -0- | -0- | 240 | 1 | 2205 | 2 | N | -0- | | | | | -0- |
| 12 | 2418 | X | 1451 | -0- | -967 | -0- | 145 | 1 | 1306 | 2 | N | -0- | | | | | -0- |
| 01 | 922 | N | 922 | -0- | -0- | -0- | 105 | 1 | 817 | 2 | N | -0- | | | | | -0- |
| *02 | 1481 | N | 1481 | -0- | -0- | -0- | 148 | 1 | 1333 | 2 | N | -0- | | | | | -0- |

EARWOOD G U 1 WELL #: 4 RRCID -> 220620 COMPL. DATE 07/05/2006 TOTAL DEPTH 10180 PERF. 9068 - 9186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 774 | X | 774 | -0- | -0- | -0- | 72 | 1 | 702 | 2 | N | -0- | | | | | -0- |
| 10 | 775 | X | 657 | -0- | -118 | -0- | 63 | 1 | 594 | 2 | N | -0- | | | | | -0- |
| 11 | 750 | X | 549 | -0- | -201 | -0- | 53 | 1 | 496 | 2 | N | -0- | | | | | -0- |
| 12 | 806 | X | 441 | -0- | -365 | -0- | 38 | 1 | 403 | 2 | N | -0- | | | | | -0- |
| 01 | 651 | N | 499 | -0- | -152 | -0- | 38 | 1 | 461 | 2 | N | -0- | | | | | -0- |
| 02 | 504 | N | 469 | -0- | -35 | -0- | 41 | 1 | 428 | 2 | N | -0- | | | | | -0- |

EARWOOD "A" WELL #: 13 RRCID -> 220627 COMPL. DATE 06/21/2006 TOTAL DEPTH 10385 PERF. 9004 - 9096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | X | 840 | -0- | -360 | -0- | 87 | 1 | 753 | 2 | N | -0- | | | | | -0- |
| 10 | 1147 | X | 942 | -0- | -205 | -0- | 97 | 1 | 845 | 2 | N | -0- | | | | | -0- |
| 11 | 1050 | X | 911 | -0- | -139 | -0- | 89 | 1 | 822 | 2 | N | -0- | | | | | -0- |
| 12 | 1023 | X | 941 | -0- | -82 | -0- | 94 | 1 | 847 | 2 | N | -0- | | | | | -0- |
| 01 | 1042 | N | 1042 | -0- | -0- | -0- | 118 | 1 | 924 | 2 | N | -0- | | | | | -0- |
| *02 | 865 | N | 865 | -0- | -0- | -0- | 86 | 1 | 779 | 2 | N | -0- | | | | | -0- |

WALKER, R. C. WELL #: 2 RRCID -> 221162 COMPL. DATE 05/16/2006 TOTAL DEPTH 11275 PERF. 9116 - 9228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 | X | 1548 | -0- | -372 | -0- | 161 | 1 | 1387 | 2 | N | -0- | | | | | -0- |
| 10 | 1984 | X | 1637 | -0- | -347 | -0- | 168 | 1 | 1469 | 2 | N | -0- | | | | | -0- |
| 11 | 1770 | X | 1665 | -0- | -105 | -0- | 163 | 1 | 1502 | 2 | N | -0- | | | | | -0- |
| 12 | 1829 | X | 1545 | -0- | -284 | -0- | 154 | 1 | 1391 | 2 | N | -0- | | | | | -0- |
| 01 | 1643 | N | 1485 | -0- | -158 | -0- | 169 | 1 | 1316 | 2 | N | -0- | | | | | -0- |
| *02 | 1593 | N | 1593 | -0- | -0- | -0- | 159 | 1 | 1434 | 2 | N | -0- | | | | | -0- |

NEWBY GU 1 WELL #: 4 C RRCID -> 221376 COMPL. DATE 03/23/2006 TOTAL DEPTH 9900 PERF. 8682 - 8859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8858 | X | 8858 | -0- | -0- | -0- | 1164 | 1 | 7694 | 2 | N | -0- | | | | | -0- |
| 10 | 8313 | X | 8313 | -0- | -0- | -0- | 1098 | 1 | 7215 | 2 | N | -0- | | | | | -0- |
| 11 | 8487 | X | 8487 | -0- | -0- | -0- | 1095 | 1 | 7392 | 2 | N | -0- | | | | | -0- |
| 12 | 9251 | X | 9251 | -0- | -0- | -0- | 1183 | 1 | 8068 | 2 | N | -0- | | | | | -0- |
| 01 | 5797 | X | 3583 | -0- | -2214 | -0- | 629 | 1 | 2954 | 2 | N | -0- | | | | | -0- |
| 02 | 5236 | X | 4077 | -0- | -1159 | -0- | 610 | 1 | 3467 | 2 | N | -0- | | | | | -0- |

NEWBY 151 "D" WELL #: 6 RRCID -> 223325 COMPL. DATE 09/05/2006 TOTAL DEPTH 9500 PERF. 8852 - 8926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | X | 521 | -0- | -289 | -0- | 54 | 1 | 467 | 2 | N | -0- | | | | | -0- |
| 10 | 682 | X | 544 | -0- | -138 | -0- | 56 | 1 | 488 | 2 | N | -0- | | | | | -0- |
| 11 | 1065 | X | 1065 | -0- | -0- | -0- | 104 | 1 | 961 | 2 | N | -0- | | | | | -0- |
| 12 | 1373 | X | 1373 | -0- | -0- | -0- | 137 | 1 | 1236 | 2 | N | -0- | | | | | -0- |
| 01 | 1531 | N | 1531 | -0- | -0- | -0- | 174 | 1 | 1357 | 2 | N | -0- | | | | | -0- |
| *02 | 1304 | N | 1304 | -0- | -0- | -0- | 130 | 1 | 1174 | 2 | N | -0- | | | | | -0- |

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
NEWBY G.U. 3 WELL #: 3 RRCID -> 224977 COMPL. DATE 08/21/2006 TOTAL DEPTH 9545 PERF. 8765 - 8860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 986 | X | 986 | -0- | -0- | -0- | 102 | 1 | 884 | 2 | N | -0- | | | | | -0- |
| 10 | 758 | X | 758 | -0- | -0- | -0- | 78 | 1 | 680 | 2 | N | -0- | | | | | -0- |
| 11 | 690 | X | 690 | -0- | -0- | -0- | 68 | 1 | 622 | 2 | N | -0- | | | | | -0- |
| 12 | 1043 | X | 1043 | -0- | -0- | -0- | 104 | 1 | 939 | 2 | N | -0- | | | | | -0- |
| 01 | 785 | N | 785 | -0- | -0- | -0- | 89 | 1 | 696 | 2 | N | -0- | | | | | -0- |
| *02 | 651 | N | 651 | -0- | -0- | -0- | 65 | 1 | 586 | 2 | N | -0- | | | | | -0- |

NEWBY G. U. 1 WELL #: 2 RRCID -> 226894 COMPL. DATE 03/13/2006 TOTAL DEPTH 10172 PERF. 8958 - 9042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITEHEAD "45" WELL #: 8 RRCID -> 242033 COMPL. DATE 06/15/2008 TOTAL DEPTH 9300 PERF. 8972 - 8992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | X | 855 | -0- | -135 | -0- | 6 | 1 | 849 | 2 | N | -0- | | | | | -0- |
| 10 | 1023 | X | 928 | -0- | -95 | -0- | 7 | 1 | 921 | 2 | N | -0- | | | | | -0- |
| 11 | 1020 | X | 942 | -0- | -78 | -0- | 7 | 1 | 935 | 2 | N | -0- | | | | | -0- |
| 12 | 1054 | X | 939 | -0- | -115 | -0- | 7 | 1 | 932 | 2 | N | -0- | | | | | -0- |
| 01 | 997 | N | 997 | -0- | -0- | -0- | 7 | 1 | 990 | 2 | N | -0- | | | | | -0- |
| *02 | 931 | N | 931 | -0- | -0- | -0- | 8 | 1 | 923 | 2 | N | -0- | | | | | -0- |

VON ORMY (ANACHACHO LIME) 94100 500 NON-ASSOCIATED EXEMPT CNTY: BEXAR
JARVIS, ROY R. 430235
VON ORMY WELL #: 1 RRCID -> 000507 COMPL. DATE 12/20/1961 TOTAL DEPTH 1177 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WARD BOX (OLMOS) 95148 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
OXSON CO. 630596
I.T. PRYOR - WARD BOX WELL #: 1 RRCID -> 142612 COMPL. DATE 06/26/1992 TOTAL DEPTH 3500 PERF. 2660 - 2661

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASHBURN (EDWARDS) 95314 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
PIONEER NATURAL RES. USA, INC. 665748
SOUTH TEXAS SYNDICATE II-A WELL #: 5 RRCID -> 092093 COMPL. DATE 01/21/1981 TOTAL DEPTH 10725 PERF.10218 - 10326

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7500 | X | 6249 | -0- | -1251 | -0- | 6248 | 3 | 1 | 9 | Y | 1 | | | | | 19 |
| 10 | 9339 | X | 9339 | -0- | -0- | -0- | 9339 | 3 | | | Y | -0- | | | | | 19 |
| 11 | 10061 | X | 10061 | -0- | -0- | -0- | 10061 | 3 | | | Y | -0- | | | | | 19 |
| 12 | 10627 | X | 10627 | -0- | -0- | -0- | 10623 | 3 | 4 | 9 | Y | 4 | | | | | 23 |
| 01 | 9652 | X | 9652 | -0- | -0- | -0- | 9650 | 3 | 2 | 9 | Y | 2 | | | | | 25 |
| 02 | 9380 | X | 5611 | -0- | -3769 | -0- | 5610 | 3 | 1 | 9 | Y | 1 | | | | | 26 |

WASHBURN (EDWARDS) //CONT.// 95314 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SOUTH TEXAS SYNDICATE II-A WELL #: 6 RRCID -> 106671 COMPL. DATE 05/31/1983 TOTAL DEPTH 10724 PERF.10231 - 10395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4050 | X | 2967 | -0- | -1083 | -0- | 2967 | 3 | | | Y | -0- | | | | | 18 |
| 10 | 4523 | X | 4523 | -0- | -0- | -0- | 4522 | 3 | 1 | 9 | Y | 1 | | | | | 19 |
| 11 | 4221 | X | 4221 | -0- | -0- | -0- | 4221 | 3 | | | Y | -0- | | | | | 19 |
| 12 | 4321 | X | 4321 | -0- | -0- | -0- | 4319 | 3 | 2 | 9 | Y | 2 | | | | | 21 |
| 01 | 4065 | X | 4065 | -0- | -0- | -0- | 4063 | 3 | 2 | 9 | Y | 2 | | | | | 23 |
| 02 | 4088 | X | 2532 | -0- | -1556 | -0- | 2532 | 3 | | | Y | -0- | | | | | 23 |

SOUTH TEXAS SYNDICATE II-A WELL #: 7 RRCID -> 135425 COMPL. DATE 06/09/1990 TOTAL DEPTH 10618 PERF.10273 - 10364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 983 | N | 983 | -0- | -0- | -0- | 983 | 3 | | | Y | -0- | | | | | 18 |
| 10 | 1674 | N | 1446 | -0- | -228 | -0- | 1446 | 3 | | | Y | -0- | | | | | 18 |
| 11 | 1337 | N | 1337 | -0- | -0- | -0- | 1335 | 3 | 2 | 9 | Y | 2 | | | | | 20 |
| 12 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 3 | | | Y | -0- | | | | | 20 |
| 01 | 1111 | N | 1111 | -0- | -0- | -0- | 1110 | 3 | 1 | 9 | Y | 1 | | | | | 21 |
| 02 | 1260 | N | 852 | -0- | -408 | -0- | 852 | 3 | | | Y | -0- | | | | | 21 |

SOUTH TEXAS SYNDICATE II-A WELL #: 9 RRCID -> 144748 COMPL. DATE 12/14/1992 TOTAL DEPTH 10700 PERF.10272 - 10376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11130 | X | 10161 | -0- | -969 | -0- | 10161 | 3 | | | Y | -0- | | | | | 21 |
| 10 | 17453 | X | 13466 | -0- | -3987 | -0- | 13466 | 3 | | | Y | -0- | | | | | 21 |
| 11 | 16890 | X | 11719 | -0- | -5171 | -0- | 11718 | 3 | 1 | 9 | Y | 1 | | | | | 22 |
| 12 | 17453 | X | 11943 | -0- | -5510 | -0- | 11943 | 3 | | | Y | -0- | | | | | 22 |
| 01 | 11132 | X | 11132 | -0- | -0- | -0- | 11130 | 3 | 2 | 9 | Y | 2 | | | | | 24 |
| 02 | 12152 | X | 6679 | -0- | -5473 | -0- | 6677 | 3 | 2 | 9 | Y | 2 | | | | | 26 |

SOUTH TEXAS SYNDICATE II-B WELL #: 10 RRCID -> 161512 COMPL. DATE 11/11/1996 TOTAL DEPTH 10600 PERF.10306 - 10354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 9 | -0- | -51 | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SOUTH TEXAS SYNDICATE II-B WELL #: 14 RRCID -> 221318 COMPL. DATE 09/22/2006 TOTAL DEPTH 10880 PERF.10310 - 10340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3971 | X | 3971 | -0- | -0- | -0- | 3971 | 3 | | | N | -0- | | | | | 17 |
| 10 | 5151 | X | 5151 | -0- | -0- | -0- | 5151 | 3 | | | N | -0- | | | | | 17 |
| 11 | 1980 | X | 574 | -0- | -1406 | -0- | 574 | 3 | | | N | -0- | | | | | 17 |
| 12 | 2046 | X | -0- | -0- | -2046 | -0- | | | | | N | -0- | | | | | 17 |
| 01 | 2046 | X | -0- | -0- | -2046 | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 4648 | X | -0- | -0- | -4648 | -0- | | | | | N | -0- | | | | | 17 |

SOUTH TEXAS SYNDICATE II-A WELL #: 11 RRCID -> 221403 COMPL. DATE 09/22/2006 TOTAL DEPTH 10880 PERF.10283 - 10356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20310 | X | 13041 | -0- | -7269 | -0- | 13041 | 3 | | | N | -0- | | | | | 15 |
| 10 | 21133 | X | 21133 | -0- | -0- | -0- | 21133 | 3 | | | N | -0- | | | | | 15 |
| 11 | 20904 | X | 20904 | -0- | -0- | -0- | 20902 | 3 | 2 | 9 | N | 2 | | | | | 17 |
| 12 | 21017 | X | 21017 | -0- | -0- | -0- | 21015 | 3 | 2 | 9 | N | 2 | | | | | 19 |
| 01 | 19663 | X | 19663 | -0- | -0- | -0- | 19661 | 3 | 2 | 9 | N | 2 | | | | | 21 |
| 02 | 19516 | X | 11488 | -0- | -8028 | -0- | 11487 | 3 | 1 | 9 | N | 1 | | | | | 22 |

WASHBURN RANCH, WEST (4800) 95341 333 ASSOCIATED EXEMPT CNTY: LA SALLE
PYLE PETROLEUM, INC. 683968
SO. TEXAS SYNDICATE #39 WELL #: 2 RRCID -> 137194 COMPL. DATE 01/28/1991 TOTAL DEPTH 6012 PERF. 4773 - 4779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 326 | N | 326 | -0- | -0- | -0- | 320 | 1 | 6 | 9 | N | 5 | 5 | 1 | | | 18 |
| 10 | 446 | N | 446 | -0- | -0- | -0- | 440 | 1 | 6 | 9 | N | 5 | | | | | 23 |
| 11 | 600 | N | 61 | -0- | -539 | -0- | 60 | 1 | 1 | 9 | N | 1 | 5 | 1 | | | 19 |
| *12 | 572 | N | 572 | -0- | -0- | -0- | 560 | 1 | 6 | 2 | N | 5 | 4 | 1 | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *01 | 544 | N | 544 | -0- | -0- | -0- | 540 | 1 | 4 | 9 | N | 4 | | | | | 24 |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | | | 24 |

SO. TEXAS SYNDICATE #39 WELL #: 4 RRCID -> 178917 COMPL. DATE 07/08/2000 TOTAL DEPTH 5815 PERF. 4750 - 4761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 260 | N | 260 | -0- | -0- | -0- | 240 | 1 | 20 | 9 | Y | 18 | 17 | 1 | | | 27 |
| 10 | 350 | N | 350 | -0- | -0- | -0- | 330 | 1 | 20 | 9 | Y | 18 | | | | | 45 |
| 11 | 450 | N | 48 | -0- | -402 | -0- | 45 | 1 | 3 | 9 | Y | 3 | 17 | 1 | | | 31 |
| *12 | 440 | N | 440 | -0- | -0- | -0- | 420 | 1 | 20 | 9 | Y | 18 | 16 | 1 | | | 33 |
| 01 | DLQ G-10 | | 419 | -0- | 419 | 419 | 405 | 1 | 14 | 9 | Y | 13 | | | | | 46 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 419 | | | | | Y | NO RPT | | | | | 46 |

SO. TEXAS SYNDICATE #39 WELL #: 5 RRCID -> 178920 COMPL. DATE 06/22/2000 TOTAL DEPTH 5886 PERF. 4784 - 4798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INC G-10 | | 173 | -0- | 173 | 784 | 160 | 1 | 13 | 9 | Y | 12 | 11 | 1 | | | 11 |
| 10 | INC G-10 | | 232 | -0- | 232 | 1016 | 220 | 1 | 12 | 9 | Y | 11 | | | | | 22 |
| 11 | 1048 | N | 32 | -0- | -1016 | -0- | 30 | 1 | 2 | 9 | Y | 2 | 11 | 1 | | | 13 |
| *12 | 295 | N | 295 | -0- | -0- | -0- | 280 | 1 | 3 | 2 | Y | 11 | 10 | 1 | | | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *01 | 279 | N | 279 | -0- | -0- | -0- | 270 | 1 | 9 | 9 | Y | 8 | | | | | 22 |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | Y | NO RPT | | | | | 22 |

WEIGANG (REKLAW) 95888 333 ASSOCIATED ONE WELL CNTY: ATASCOSA
ACOCK/ANAQUA OPERATING CO., LP 003599
HURT & TARTT WELL #: 5 RRCID -> 203306 COMPL. DATE 07/16/2004 TOTAL DEPTH 3787 PERF. 3685 - 3689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHEELER-MAG (HOCKLEY 800) 96775 333 ASSOCIATED 49B CNTY: MCMULLEN
PINKLEY, GEORGE R. 665675
WHEELER-TWO RIVERS WELL #: 1 RRCID -> 000515 COMPL. DATE 12/03/1962 TOTAL DEPTH 1401 PERF. 789 - 794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHITE KITCHEN (EDWARDS LIME) 96950 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO 068596
HELEN WELL #: 1 RRCID -> 132515 COMPL. DATE 02/15/1990 TOTAL DEPTH 10546 PERF. 10283 - 10398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITE KITCHEN (EDWARDS LIME) //CONT.// 96950 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
RITA WELL #: 1 RRCID -> 132522 COMPL. DATE 04/18/1989 TOTAL DEPTH 10540 PERF.10278 - 10388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | 43 | | | | | N | -0- | | | | | 60 |
| 10 | T. A. | | -0- | -0- | -0- | 43 | | | | | N | -0- | | | | | 60 |
| 11 | T. A. | | -0- | -0- | -0- | 43 | | | | | N | -0- | | | | | 60 |
| 12 | T. A. | | -0- | -0- | -0- | 43 | | | | | N | -0- | | | | | 60 |
| 01 | T. A. | | -0- | -0- | -0- | 43 | | | | | N | -0- | | | | | 60 |
| 02 | T. A. | | -0- | -0- | -0- | 43 | | | | | N | -0- | | | | | -0- |

PIONEER NATURAL RES. USA, INC. 665748
SOUTH TEXAS SYNDICATE II-B WELL #: 8 RRCID -> 139165 COMPL. DATE 12/12/1990 TOTAL DEPTH 10700 PERF.10296 - 10344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | X | 19 | -0- | -11 | -0- | 19 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 62 | X | 23 | -0- | -39 | -0- | 23 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 60 | X | 34 | -0- | -26 | -0- | 34 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 62 | X | 48 | -0- | -14 | -0- | 48 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 19 | -0- | -9 | -0- | 19 | 3 | | | Y | -0- | | | | | -0- |

SOUTH TEXAS SYNDICATE II-B WELL #: 12 RRCID -> 221325 COMPL. DATE 09/22/2006 TOTAL DEPTH 10750 PERF.10290 - 10336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5010 | X | 1269 | -0- | -3741 | -0- | 1269 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6131 | X | 6131 | -0- | -0- | -0- | 6131 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5100 | X | 4862 | -0- | -238 | -0- | 4862 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5270 | X | 3896 | -0- | -1374 | -0- | 3896 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5270 | X | 4186 | -0- | -1084 | -0- | 4186 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5544 | X | 3355 | -0- | -2189 | -0- | 3355 | 3 | | | N | -0- | | | | | -0- |

VIRTEX OPERATING COMPANY, INC. 886261
BECKMAN, M. A. WELL #: 1 RRCID -> 000517 COMPL. DATE 03/01/1959 TOTAL DEPTH 10449 PERF.10317 - 10413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 57 | -0- | -123 | -0- | 12 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 10 | 193 | N | 193 | -0- | -0- | -0- | 34 | 1 | 159 | 2 | N | -0- | | | | | -0- |
| 11 | 167 | N | 167 | -0- | -0- | -0- | 28 | 1 | 139 | 2 | N | -0- | | | | | -0- |
| 12 | 158 | N | 158 | -0- | -0- | -0- | 31 | 1 | 127 | 2 | N | -0- | | | | | -0- |
| 01 | 186 | N | 142 | -0- | -44 | -0- | 31 | 1 | 111 | 2 | N | -0- | | | | | -0- |
| 02 | 168 | N | 143 | -0- | -25 | -0- | 31 | 1 | 112 | 2 | N | -0- | | | | | -0- |

STOREY ESTATE WELL #: 7 RRCID -> 132136 COMPL. DATE 08/30/1989 TOTAL DEPTH 10452 PERF.10311 - 10393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 113 | -0- | -187 | -0- | 24 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 10 | 408 | N | 408 | -0- | -0- | -0- | 72 | 1 | 336 | 2 | Y | -0- | | | | | -0- |
| 11 | 414 | N | 414 | -0- | -0- | -0- | 69 | 1 | 345 | 2 | Y | -0- | | | | | -0- |
| 12 | 258 | N | 258 | -0- | -0- | -0- | 51 | 1 | 207 | 2 | Y | -0- | | | | | -0- |
| 01 | 403 | N | 180 | -0- | -223 | -0- | 39 | 1 | 141 | 2 | Y | -0- | | | | | -0- |
| 02 | 392 | N | 139 | -0- | -253 | -0- | 30 | 1 | 109 | 2 | Y | -0- | | | | | -0- |

BECKMAN, M. A. WELL #: 2 RRCID -> 133372 COMPL. DATE 01/24/1990 TOTAL DEPTH 10640 PERF.10263 - 10291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2820 | X | 2454 | -0- | -366 | -0- | 527 | 1 | 1927 | 2 | N | -0- | | | | | -0- |
| 10 | 2759 | X | 2686 | -0- | -73 | -0- | 471 | 1 | 2215 | 2 | N | -0- | | | | | -0- |
| 11 | 3091 | X | 3091 | -0- | -0- | -0- | 516 | 1 | 2575 | 2 | N | -0- | | | | | -0- |
| 12 | 2542 | X | 2529 | -0- | -13 | -0- | 508 | 1 | 2021 | 2 | N | -0- | | | | | -0- |
| 01 | 2697 | X | 2140 | -0- | -557 | -0- | 466 | 1 | 1674 | 2 | N | -0- | | | | | -0- |
| 02 | 2884 | X | 2089 | -0- | -795 | -0- | 456 | 1 | 1633 | 2 | N | -0- | | | | | -0- |

WHITE KITCHEN (EDWARDS LIME) //CONT.// 96950 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
STOREY ESTATE WELL #: 8 RRCID -> 135629 COMPL. DATE 07/27/1990 TOTAL DEPTH 10650 PERF.10304 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 127 | N | 127 | -0- | -0- | -0- | 27 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 10 | 212 | N | 212 | -0- | -0- | -0- | 37 | 1 | 175 | 2 | Y | -0- | | | | | -0- |
| 11 | 88 | N | 88 | -0- | -0- | -0- | 15 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 93 | -0- | -0- | -0- | 18 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 01 | 217 | N | 68 | -0- | -149 | -0- | 15 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| *02 | 85 | N | 85 | -0- | -0- | -0- | 19 | 1 | 66 | 2 | Y | -0- | | | | | -0- |

BECKMAN, M.A. WELL #: 4 RRCID -> 145461 COMPL. DATE 02/18/1993 TOTAL DEPTH 10493 PERF.10284 - 10485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 737 | N | 737 | -0- | -0- | -0- | 158 | 1 | 579 | 2 | N | -0- | | | | | -0- |
| 10 | 776 | N | 776 | -0- | -0- | -0- | 136 | 1 | 640 | 2 | N | -0- | | | | | -0- |
| 11 | 730 | N | 730 | -0- | -0- | -0- | 122 | 1 | 608 | 2 | N | -0- | | | | | -0- |
| 12 | 849 | N | 849 | -0- | -0- | -0- | 167 | 1 | 682 | 2 | N | -0- | | | | | -0- |
| 01 | 798 | N | 798 | -0- | -0- | -0- | 174 | 1 | 624 | 2 | N | -0- | | | | | -0- |
| *02 | 748 | N | 748 | -0- | -0- | -0- | 163 | 1 | 585 | 2 | N | -0- | | | | | -0- |

STOREY ESTATE WELL #: 11 RRCID -> 196353 COMPL. DATE 06/13/2003 TOTAL DEPTH 10617 PERF.10315 - 10418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILDFLOWER (STRAWN) 97368 375 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PATTON, E. N. OIL COMPANY, INC. 643525
WHITEHEAD "30" WELL #: 1 RRCID -> 163948 COMPL. DATE 05/28/1997 TOTAL DEPTH 10350 PERF. 9760 - 10350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 409 | N | 409 | -0- | -0- | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 148 | -0- | -193 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 215 | -0- | -219 | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 01 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| *02 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | N | -0- | | | | | -0- |

WHITEHEAD "45" WELL #: 1 RRCID -> 164283 COMPL. DATE 08/03/1997 TOTAL DEPTH 11002 PERF. 9960 - 9980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5070 | X | 4365 | -0- | -705 | -0- | 4365 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5239 | X | 4197 | -0- | -1042 | -0- | 4197 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4890 | X | 3705 | -0- | -1185 | -0- | 3705 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5053 | X | 4237 | -0- | -816 | -0- | 4237 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4526 | X | 3889 | -0- | -637 | -0- | 3889 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4088 | X | 3469 | -0- | -619 | -0- | 3469 | 3 | | | N | -0- | | | | | -0- |

WILL O. (ELLENBURGER) 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
ENDEAVOR ENERGY RESOURCES L.P. 251726
EXXON MILLS -39- WELL #: 1 RRCID -> 075468 COMPL. DATE 01/01/1978 TOTAL DEPTH 15383 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4283 | X | 4283 | -0- | -0- | -0- | 4283 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4118 | X | 4118 | -0- | -0- | -0- | 4118 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6036 | X | 6036 | -0- | -0- | -0- | 6036 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4068 | X | 4068 | -0- | -0- | -0- | 4068 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4108 | X | 4108 | -0- | -0- | -0- | 4108 | 3 | | | N | -0- | | | | | -0- |
| *02 | 3703 | X | 3703 | -0- | -0- | -0- | 3703 | 3 | | | N | -0- | | | | | -0- |

WILL O. (ELLENBURGER) //CONT.// 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
FORTUNE RESOURCES LLC 278755
MILLS MIN. TRUST G. U. NO. 1 WELL #: 1 RRCID -> 094155 COMPL. DATE 06/09/1981 TOTAL DEPTH 14970 PERF.13918 - 14913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4808 | X | 4808 | -0- | -0- | -0- | 4808 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5453 | X | 5453 | -0- | -0- | -0- | 5453 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4557 | X | 4557 | -0- | -0- | -0- | 4557 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4571 | X | 4571 | -0- | -0- | -0- | 4571 | 2 | | | N | -0- | | | | | -0- |
| *01 | 4602 | X | 4602 | -0- | -0- | -0- | 4602 | 2 | | | N | -0- | | | | | -0- |
| *02 | 4700 | X | 4700 | -0- | -0- | -0- | 4700 | 2 | | | N | -0- | | | | | -0- |

MILLS MINERAL TRUST "B" WELL #: 1 RRCID -> 094437 COMPL. DATE N/A TOTAL DEPTH 14797 PERF.13996 - 14797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 628 | N | 628 | -0- | -0- | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 10 | 632 | N | 632 | -0- | -0- | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 12 | 618 | N | 618 | -0- | -0- | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| *01 | 713 | N | 643 | -0- | -70 | -0- | 643 | 2 | | | N | -0- | | | | | -0- |
| *02 | 700 | N | 700 | -0- | -0- | -0- | 700 | 2 | | | N | -0- | | | | | -0- |

WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE, PHILLIP WELL #: 1 RRCID -> 000376 COMPL. DATE 10/16/1988 TOTAL DEPTH N/A PERF.13540 - 14940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2465 | X | 2465 | -0- | -0- | -0- | 2465 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4371 | X | 3624 | -0- | -747 | -0- | 3624 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4230 | X | 2528 | -0- | -1702 | -0- | 2528 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2635 | X | 1971 | -0- | -664 | -0- | 1971 | 3 | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 2071 | -0- | 2071 | 2071 | 2071 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 2071 | | | | | N | NO RPT | | | | | -0- |

MILLS MINERAL TRUST WELL #: 1 RRCID -> 063679 COMPL. DATE 06/24/1975 TOTAL DEPTH 15600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | X | 1947 | -0- | -1053 | -0- | 1947 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2976 | X | 2468 | -0- | -508 | -0- | 2468 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2725 | X | 2725 | -0- | -0- | -0- | 2725 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2604 | X | 1806 | -0- | -798 | -0- | 1806 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2480 | N | 2167 | -0- | -313 | -0- | 2167 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2548 | N | NO RPT | -0- | -2548 | -0- | | | | | N | NO RPT | | | | | -0- |

MILLS -18- WELL #: 1 RRCID -> 074328 COMPL. DATE 11/11/1977 TOTAL DEPTH 15621 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3426 | X | 3426 | -0- | -0- | -0- | 3426 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3582 | X | 3582 | -0- | -0- | -0- | 3582 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3498 | X | 3498 | -0- | -0- | -0- | 3498 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2806 | X | 2806 | -0- | -0- | -0- | 2806 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2635 | X | 2599 | -0- | -36 | -0- | 2599 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2380 | X | NO RPT | -0- | -2380 | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE UNIT WELL #: 1 RRCID -> 079224 COMPL. DATE 03/14/1989 TOTAL DEPTH 15100 PERF.13903 - 15056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4632 | X | 4632 | -0- | -0- | -0- | 4632 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4748 | X | 4748 | -0- | -0- | -0- | 4748 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4200 | X | 4200 | -0- | -0- | -0- | 4200 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3992 | X | 3992 | -0- | -0- | -0- | 3992 | 3 | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 4158 | -0- | 4158 | 4158 | 4158 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 4158 | | | | | N | NO RPT | | | | | -0- |

WILL O. (ELLENBURGER) //CONT.// 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659

ARLEDGE, PHILLIP WELL #: 4 RRCID -> 079446 COMPL. DATE 11/27/1978 TOTAL DEPTH 15200 PERF.13807 - 14724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9660 | X | 8253 | -0- | -1407 | -0- | 8253 | 3 | | | N | -0- | | | | | -0- |
| 10 | 9796 | X | 8551 | -0- | -1245 | -0- | 8551 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8640 | X | 8506 | -0- | -134 | -0- | 8506 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8928 | X | 8559 | -0- | -369 | -0- | 8559 | 3 | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 8341 | -0- | 8341 | 8341 | 8341 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 8341 | | | | | N | NO RPT | | | | | -0- |

BLAKENEY-KRUEGER -B- WELL #: 2 RRCID -> 080122 COMPL. DATE 12/01/1983 TOTAL DEPTH 15600 PERF. 3788 - 4049

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE WELL #: 108 RRCID -> 082270 COMPL. DATE 06/21/1978 TOTAL DEPTH 14862 PERF.13285 - 14664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1260 | -0- | -0- | -0- | 1260 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1254 | N | 1254 | -0- | -0- | -0- | 1254 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1107 | N | 1107 | -0- | -0- | -0- | 1107 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 1029 | -0- | -273 | -0- | 1029 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1240 | N | 962 | -0- | -278 | -0- | 962 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | NO RPT | -0- | -1036 | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE, PHILLIP WELL #: 5 RRCID -> 180491 COMPL. DATE 03/25/2006 TOTAL DEPTH 14934 PERF.13516 - 14616

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3240 | X | 2956 | -0- | -284 | -0- | 2956 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3596 | X | 2915 | -0- | -681 | -0- | 2915 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4305 | X | 4305 | -0- | -0- | -0- | 4305 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4092 | X | 3617 | -0- | -475 | -0- | 3617 | 3 | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 3624 | -0- | 3624 | 3624 | 3624 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 3624 | | | | | N | NO RPT | | | | | -0- |

ARLEDGE, PHILLIP WELL #: 6 RRCID -> 182475 COMPL. DATE 03/31/2001 TOTAL DEPTH 14600 PERF.13191 - 14600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5910 | X | 4717 | -0- | -1193 | -0- | 4717 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6107 | X | 4711 | -0- | -1396 | -0- | 4711 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5580 | X | 2904 | -0- | -2676 | -0- | 2904 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7658 | X | 7658 | -0- | -0- | -0- | 7658 | 3 | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 4680 | -0- | 4680 | 4680 | 4680 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 4680 | | | | | N | NO RPT | | | | | -0- |

ARLEDGE, PHILLIP WELL #: 1H RRCID -> 201559 COMPL. DATE 03/12/2004 TOTAL DEPTH 14668 PERF.14503 - 16899

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE WELL #: 208 RRCID -> 213951 COMPL. DATE 08/19/2005 TOTAL DEPTH 14300 PERF.12992 - 14152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28560 | X | 28331 | -0- | -229 | -0- | 28331 | 3 | | | N | -0- | | | | | -0- |
| 10 | 30287 | X | 29766 | -0- | -521 | -0- | 29766 | 3 | | | N | -0- | | | | | -0- |
| 11 | 29310 | X | 28199 | -0- | -1111 | -0- | 28199 | 3 | | | N | -0- | | | | | -0- |
| 12 | 30287 | X | 28024 | -0- | -2263 | -0- | 28024 | 3 | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 30659 | -0- | 30659 | 30659 | 30659 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 30659 | | | | | N | NO RPT | | | | | -0- |

WILL O. (ELLENBURGER) //CONT.// 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659

ARLEDGE, PHILLIP WELL #: 8 RRCID -> 219173 COMPL. DATE 04/23/2006 TOTAL DEPTH 15150 PERF.13772 - 14748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21120 | X | 19679 | -0- | -1441 | -0- | 19679 | 3 | | N | -0- | | | -0- |
| 10 | 21638 | X | 20739 | -0- | -899 | -0- | 20739 | 3 | | N | -0- | | | -0- |
| 11 | 20010 | X | 19751 | -0- | -259 | -0- | 19751 | 3 | | N | -0- | | | -0- |
| 12 | 20677 | X | 18926 | -0- | -1751 | -0- | 18926 | 3 | | N | -0- | | | -0- |
| 01 | DLQ G-10 | | 20318 | -0- | 20318 | 20318 | 20318 | 3 | | N | -0- | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 20318 | | | | N | NO RPT | | | -0- |

ARLEDGE, PHILLIP WELL #: 10 RRCID -> 219880 COMPL. DATE 05/02/2006 TOTAL DEPTH 14790 PERF.13200 - 14651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 655 | N | 655 | -0- | -0- | -0- | 655 | 3 | | N | -0- | | | -0- |
| 10 | 682 | N | 661 | -0- | -21 | -0- | 661 | 3 | | N | -0- | | | -0- |
| 11 | 655 | N | 655 | -0- | -0- | -0- | 655 | 3 | | N | -0- | | | -0- |
| 12 | 705 | N | 705 | -0- | -0- | -0- | 705 | 3 | | N | -0- | | | -0- |
| 01 | 656 | N | 656 | -0- | -0- | -0- | 656 | 3 | | N | -0- | | | -0- |
| 02 | 616 | N | NO RPT | -0- | -616 | -0- | | | | N | NO RPT | | | -0- |

ARLEDGE, PHILLIP WELL #: 9 RRCID -> 220810 COMPL. DATE 08/19/2006 TOTAL DEPTH 15110 PERF.13935 - 14815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1339 | N | 1339 | -0- | -0- | -0- | 1339 | 3 | | N | -0- | | | -0- |
| 10 | 1612 | N | 1079 | -0- | -533 | -0- | 1079 | 3 | | N | -0- | | | -0- |
| 11 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | N | -0- | | | -0- |
| 12 | 1395 | N | 659 | -0- | -736 | -0- | 659 | 3 | | N | -0- | | | -0- |
| 01 | 1085 | N | 193 | -0- | -892 | -0- | 193 | 3 | | N | -0- | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | N | NO RPT | | | -0- |

MILLS "36" WELL #: 1 RRCID -> 221692 COMPL. DATE 11/26/2005 TOTAL DEPTH 14806 PERF.13850 - 14750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3810 | X | 3441 | -0- | -369 | -0- | 3441 | 3 | | N | -0- | | | -0- |
| 10 | 4123 | X | 3808 | -0- | -315 | -0- | 3808 | 3 | | N | -0- | | | -0- |
| 11 | 3990 | X | 3468 | -0- | -522 | -0- | 3468 | 3 | | N | -0- | | | -0- |
| 12 | 4278 | X | 4278 | -0- | -0- | -0- | 4278 | 3 | | N | -0- | | | -0- |
| 01 | DLQ G-10 | | 3831 | -0- | 3831 | 3831 | 3831 | 3 | | N | -0- | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 3831 | | | | N | NO RPT | | | -0- |

ARLEDGE, PHILLIP WELL #: 12 RRCID -> 226485 COMPL. DATE 12/28/2006 TOTAL DEPTH 15110 PERF.13650 - 14720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8490 | X | 7650 | -0- | -840 | -0- | 7650 | 3 | | N | -0- | | | -0- |
| 10 | 8618 | X | 8224 | -0- | -394 | -0- | 8224 | 3 | | N | -0- | | | -0- |
| 11 | 8340 | X | 6796 | -0- | -1544 | -0- | 6796 | 3 | | N | -0- | | | -0- |
| 12 | 8618 | X | 6901 | -0- | -1717 | -0- | 6901 | 3 | | N | -0- | | | -0- |
| 01 | DLQ G-10 | | 7202 | -0- | 7202 | 7202 | 7202 | 3 | | N | -0- | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 7202 | | | | N | NO RPT | | | -0- |

MILLS "16" WELL #: 1 RRCID -> 226608 COMPL. DATE 05/20/2006 TOTAL DEPTH 15138 PERF.13824 - 15002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7950 | X | 6977 | -0- | -973 | -0- | 6977 | 3 | | N | -0- | | | -0- |
| 10 | 8897 | X | 8520 | -0- | -377 | -0- | 8520 | 3 | | N | -0- | | | -0- |
| 11 | 8610 | X | 7469 | -0- | -1141 | -0- | 7469 | 3 | | N | -0- | | | -0- |
| 12 | 8401 | X | 7368 | -0- | -1033 | -0- | 7368 | 3 | | N | -0- | | | -0- |
| 01 | DLQ G-10 | | 7238 | -0- | 7238 | 7238 | 7238 | 3 | | N | -0- | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 7238 | | | | N | NO RPT | | | -0- |

BLAKENEY-KRUEGER WELL #: 4 RRCID -> 226893 COMPL. DATE 08/19/2006 TOTAL DEPTH 15063 PERF.13593 - 14963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4974 | X | 4974 | -0- | -0- | -0- | 4974 | 3 | | N | -0- | | | -0- |
| 10 | 5115 | X | 4882 | -0- | -233 | -0- | 4882 | 3 | | N | -0- | | | -0- |
| 11 | 4950 | X | 4816 | -0- | -134 | -0- | 4816 | 3 | | N | -0- | | | -0- |
| 12 | 5146 | X | 4537 | -0- | -609 | -0- | 4537 | 3 | | N | -0- | | | -0- |
| 01 | DLQ G-10 | | 4667 | -0- | 4667 | 4667 | 4667 | 3 | | N | -0- | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 4667 | | | | N | NO RPT | | | -0- |

WILL O. (ELLENBURGER) //CONT.// 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659

ARLEDGE WELL #: 508 RRCID -> 228809 COMPL. DATE 11/06/2006 TOTAL DEPTH 14405 PERF.13178 - 14316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4230 | X | 4014 | -0- | -216 | -0- | 4014 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4829 | X | 4829 | -0- | -0- | -0- | 4829 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4470 | X | 4012 | -0- | -458 | -0- | 4012 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4774 | X | 4774 | -0- | -0- | -0- | 4774 | 3 | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 6361 | -0- | 6361 | 6361 | 6361 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 6361 | | | | | N | NO RPT | | | | | -0- |

ARLEDGE, PHILLIP WELL #: 15 RRCID -> 229779 COMPL. DATE 03/13/2007 TOTAL DEPTH 15117 PERF.13838 - 14592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22560 | X | 20366 | -0- | -2194 | -0- | 20366 | 3 | | | N | -0- | | | | | -0- |
| 10 | 23281 | X | 22242 | -0- | -1039 | -0- | 22242 | 3 | | | N | -0- | | | | | -0- |
| 11 | 21210 | X | 20690 | -0- | -520 | -0- | 20690 | 3 | | | N | -0- | | | | | -0- |
| 12 | 21917 | X | 20517 | -0- | -1400 | -0- | 20517 | 3 | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 21170 | -0- | 21170 | 21170 | 21170 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 21170 | | | | | N | NO RPT | | | | | -0- |

ARLEDGE, PHILLIP WELL #: 11 RRCID -> 231906 COMPL. DATE 01/27/2007 TOTAL DEPTH 15125 PERF.13703 - 14972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | X | 922 | -0- | -68 | -0- | 922 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1147 | X | 797 | -0- | -350 | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1110 | X | 848 | -0- | -262 | -0- | 848 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1147 | X | 226 | -0- | -921 | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE UNIT WELL #: 2 RRCID -> 240096 COMPL. DATE 02/10/2008 TOTAL DEPTH 15240 PERF.14077 - 14959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3240 | X | 2077 | -0- | -1163 | -0- | 2077 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3348 | X | 1845 | -0- | -1503 | -0- | 1845 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2193 | X | 2193 | -0- | -0- | -0- | 2193 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2139 | X | 2054 | -0- | -85 | -0- | 2054 | 3 | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 1853 | -0- | 1853 | 1853 | 1853 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 1853 | | | | | N | NO RPT | | | | | -0- |

ARLEDGE, PHILLIP WELL #: 16 RRCID -> 242844 COMPL. DATE 10/13/2007 TOTAL DEPTH 15256 PERF.14572 - 15092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE WELL #: 408 RRCID -> 250471 COMPL. DATE 11/06/2006 TOTAL DEPTH 14235 PERF.12984 - 14166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6628 | X | 6628 | -0- | -0- | -0- | 6628 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7533 | X | 6648 | -0- | -885 | -0- | 6648 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7290 | X | 5244 | -0- | -2046 | -0- | 5244 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7533 | X | 5621 | -0- | -1912 | -0- | 5621 | 3 | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 8598 | -0- | 8598 | 8598 | 8598 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 8598 | | | | | N | NO RPT | | | | | -0- |

MILLS "36" WELL #: 2 RRCID -> 255988 COMPL. DATE 02/18/2007 TOTAL DEPTH 15000 PERF.13757 - 14985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6706 | X | 6706 | -0- | -0- | -0- | 6706 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7536 | X | 7536 | -0- | -0- | -0- | 7536 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7200 | X | 7053 | -0- | -147 | -0- | 7053 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7440 | X | 5380 | -0- | -2060 | -0- | 5380 | 3 | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 7464 | -0- | 7464 | 7464 | 7464 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 7464 | | | | | N | NO RPT | | | | | -0- |

WILL O. (ELLENBURGER) //CONT.// 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
XTO ENERGY INC. 945936
MILLS WELL #: 1 RRCID -> 068565 COMPL. DATE 10/22/1975 TOTAL DEPTH 15571 PERF.14053 - 15465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 5896 | -0- | 5896 | 12477 | 720 | 1 | 5176 | 3 | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 5838 | -0- | 5838 | 18315 | 744 | 1 | 5094 | 3 | N | -0- | | | | | -0- |
| 11 | 23932 | X | 5617 | -0- | -18315 | -0- | 720 | 1 | 4897 | 3 | N | -0- | | | | | -0- |
| 12 | 5520 | X | 5520 | -0- | -0- | -0- | 744 | 1 | 4776 | 3 | N | -0- | | | | | -0- |
| 01 | 5312 | X | 5312 | -0- | -0- | -0- | 744 | 1 | 4568 | 3 | N | -0- | | | | | -0- |
| *02 | 5356 | X | 5356 | -0- | -0- | -0- | 672 | 1 | 4684 | 3 | N | -0- | | | | | -0- |

WILL O. (STRAWN) 97474 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WILLO OIL & GAS EXPLORATION, LLC 927659
MOBIL MILLS "40" WELL #: 1 RRCID -> 165374 COMPL. DATE 08/26/1997 TOTAL DEPTH 15186 PERF.12095 - 12157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | X | 1543 | -0- | -167 | -0- | 1543 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2134 | X | 2134 | -0- | -0- | -0- | 2134 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2448 | X | 2448 | -0- | -0- | -0- | 2448 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2032 | X | 2032 | -0- | -0- | -0- | 2032 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2139 | X | 2055 | -0- | -84 | -0- | 2055 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2296 | X | NO RPT | -0- | -2296 | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE, PHILLIP WELL #: 2 RRCID -> 184946 COMPL. DATE 07/07/2001 TOTAL DEPTH 15200 PERF.11936 - 11996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | X | 923 | -0- | -37 | -0- | 923 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1075 | X | 1075 | -0- | -0- | -0- | 1075 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | X | 953 | -0- | -7 | -0- | 953 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | X | 902 | -0- | -59 | -0- | 902 | 3 | | | N | -0- | | | | | -0- |
| 01 | 961 | X | 880 | -0- | -81 | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 02 | 980 | X | NO RPT | -0- | -980 | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE WELL #: 308 RRCID -> 220005 COMPL. DATE 12/18/2005 TOTAL DEPTH 12023 PERF.11544 - 11672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5674 | X | 5674 | -0- | -0- | -0- | 5674 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5735 | X | 5003 | -0- | -732 | -0- | 5003 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5220 | X | 4762 | -0- | -458 | -0- | 4762 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5859 | X | 3961 | -0- | -1898 | -0- | 3961 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5859 | X | 5288 | -0- | -571 | -0- | 5288 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5292 | X | NO RPT | -0- | -5292 | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE, PHILLIP WELL #: 14 RRCID -> 228674 COMPL. DATE 11/16/2006 TOTAL DEPTH 12568 PERF.11680 - 11832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3720 | X | 3720 | -0- | -0- | -0- | 3720 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4899 | X | 4899 | -0- | -0- | -0- | 4899 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4680 | X | 3771 | -0- | -909 | -0- | 3771 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3844 | X | 3524 | -0- | -320 | -0- | 3524 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4898 | X | 3736 | -0- | -1162 | -0- | 3736 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4424 | X | NO RPT | -0- | -4424 | -0- | | | | | N | NO RPT | | | | | -0- |

WILL O. (WOLFCAMP) 97474 700 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
FIML NATURAL RESOURCES, LLC 268313
COLE WELL #: 1358 RRCID -> 212888 COMPL. DATE 03/26/2006 TOTAL DEPTH 4760 PERF. 3495 - 3764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 555 | -0- | -135 | -0- | 142 | 1 | 413 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 641 | -0- | -10 | -0- | 98 | 1 | 543 | 3 | N | -0- | | | | | -0- |
| 11 | 810 | N | 668 | -0- | -142 | -0- | 146 | 1 | 522 | 3 | N | -0- | | | | | -0- |
| 12 | 712 | N | 712 | -0- | -0- | -0- | 190 | 1 | 522 | 3 | N | -0- | | | | | -0- |
| 01 | 651 | N | 552 | -0- | -99 | -0- | 127 | 1 | 425 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 564 | -0- | -52 | -0- | 92 | 1 | 472 | 3 | N | -0- | | | | | -0- |

WILL O. (WOLFCAMP) //CONT.// 97474 700 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
LLANO PRODUCTION COMPANY 504617
MILLS WELL #: 218 RRCID -> 074939 COMPL. DATE 12/13/1977 TOTAL DEPTH 3500 PERF. 2778 - 2808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 649 | -0- | -41 | -0- | 649 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 600 | N | -0- | -0- | -600 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KINCAID WELL #: 3012 RRCID -> 120515 COMPL. DATE 07/31/1985 TOTAL DEPTH 3950 PERF. 3345 - 3401

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 924 | N | 924 | -0- | -0- | -0- | 924 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | -0- | -0- | -1020 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KINCAID A WELL #: 7012 RRCID -> 212890 COMPL. DATE 10/23/2005 TOTAL DEPTH 4700 PERF. 4036 - 4600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2605 | | -0- | -0- | -2605 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 2605 | | -0- | -0- | -2605 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KINCAID A WELL #: 2012 RRCID -> 213268 COMPL. DATE 10/23/2005 TOTAL DEPTH 4294 PERF. 3905 - 4106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | 2737 | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | 2737 | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | 2737 | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | 2737 | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | 2737 | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | 2737 | | | | | N | -0- | | | | | -0- |

WILLO OIL & GAS EXPLORATION, LLC 927659
MILLS "15" WELL #: 2 RRCID -> 208280 COMPL. DATE 03/18/2005 TOTAL DEPTH 3616 PERF. 2840 - 3537

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILLS "18" WELL #: 3 RRCID -> 210843 COMPL. DATE 02/15/2005 TOTAL DEPTH 3531 PERF. 2774 - 3324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILL O. (WOLFCAMP) //CONT.// 97474 700 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659
KINCAID WELL #: 1011 RRCID -> 212069 COMPL. DATE 06/29/2005 TOTAL DEPTH 4521 PERF. 3650 - 3660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILLS "15" WELL #: 3 RRCID -> 212887 COMPL. DATE 07/23/2005 TOTAL DEPTH 4000 PERF. 3213 - 3231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 146 | -0- | -40 | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 11 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 130 | -0- | -25 | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 138 | -0- | -17 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE WELL #: 608 RRCID -> 230061 COMPL. DATE 11/09/2006 TOTAL DEPTH 10152 PERF. 3604 - 3630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5853 | X | 5853 | -0- | -0- | -0- | 5853 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5735 | X | 5087 | -0- | -648 | -0- | 5087 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5550 | X | 4894 | -0- | -656 | -0- | 4894 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6422 | X | 6422 | -0- | -0- | -0- | 6422 | 3 | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 5441 | -0- | 5441 | 5441 | 5441 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 5441 | | | | | N | NO RPT | | | | | -0- |

MILLS 16 WELL #: 2 RRCID -> 243037 COMPL. DATE 03/10/2007 TOTAL DEPTH 11128 PERF. 3166 - 3198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 361 | -0- | -42 | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 11 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 300 | -0- | -41 | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 335 | -0- | -37 | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE, PHILLIP WELL #: 7 RRCID -> 269300 COMPL. DATE 01/30/2008 TOTAL DEPTH 15853 PERF. 3260 - 4568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILL O, NORTH (WOLFCAMP) 97476 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
LLANO PRODUCTION COMPANY 504617
KINCAID WELL #: 1012 RRCID -> 099242 COMPL. DATE 02/01/1982 TOTAL DEPTH 12797 PERF. 3275 - 3326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 544 | N | 544 | -0- | -0- | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 540 | N | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILL O, NORTH (WOLFCAMP) //CONT.// 97476 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
LLANO PRODUCTION COMPANY //CONT.// 504617
KINCAID WELL #: 1064 RRCID -> 187461 COMPL. DATE 03/01/2000 TOTAL DEPTH 3640 PERF. 3104 - 3414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 162 | -0- | -48 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLIFORD (1650) 97660 300 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
LA RONYA OIL & GAS 487108
BUCHANAN, E. A. WELL #: 1 RRCID -> 086176 COMPL. DATE 09/04/1979 TOTAL DEPTH 2075 PERF. 1668 - 1678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

WINN-DULCE (BRACERO) 98075 200 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 19 T RRCID -> 094323 COMPL. DATE 08/04/1979 TOTAL DEPTH 3000 PERF. 2886 - 2910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 58 | N | 58 | -0- | -0- | B | -0- | 58 | 1 | | N | -0- | | | | | -0- |
| 10 | 54 | N | 54 | -0- | -0- | B | -0- | 54 | 1 | | N | -0- | | | | | -0- |
| 11 | 50 | N | 50 | -0- | -0- | B | -0- | 50 | 1 | | N | -0- | | | | | -0- |
| 12 | 51 | N | 51 | -0- | -0- | B | -0- | 51 | 1 | | N | -0- | | | | | -0- |
| 01 | 52 | N | 52 | -0- | -0- | B | -0- | 52 | 1 | | N | -0- | | | | | -0- |
| *02 | 55 | N | 55 | -0- | -0- | B | -0- | 55 | 1 | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 17 T RRCID -> 094324 COMPL. DATE 07/23/1979 TOTAL DEPTH 3020 PERF. 2890 - 2910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 30 T RRCID -> 096408 COMPL. DATE 08/06/1981 TOTAL DEPTH 2871 PERF. 2674 - 2702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 56 | N | 56 | -0- | -0- | B | -0- | 56 | 1 | | N | -0- | | | | | -0- |
| 10 | 57 | N | 57 | -0- | -0- | B | -0- | 57 | 1 | | N | -0- | | | | | -0- |
| 11 | 55 | N | 55 | -0- | -0- | B | -0- | 55 | 1 | | N | -0- | | | | | -0- |
| 12 | 52 | N | 52 | -0- | -0- | B | -0- | 52 | 1 | | N | -0- | | | | | -0- |
| 01 | 53 | N | 53 | -0- | -0- | B | -0- | 53 | 1 | | N | -0- | | | | | -0- |
| *02 | 56 | N | 56 | -0- | -0- | B | -0- | 56 | 1 | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 63 T RRCID -> 100166 COMPL. DATE 05/11/1982 TOTAL DEPTH 3080 PERF. 2908 - 2936

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 51 | N | 51 | -0- | -0- | B | -0- | 51 | 1 | | N | -0- | | | | | -0- |
| 10 | 48 | N | 48 | -0- | -0- | B | -0- | 48 | 1 | | N | -0- | | | | | -0- |
| 11 | 52 | N | 52 | -0- | -0- | B | -0- | 52 | 1 | | N | -0- | | | | | -0- |
| 12 | 50 | N | 50 | -0- | -0- | B | -0- | 50 | 1 | | N | -0- | | | | | -0- |
| 01 | 49 | N | 49 | -0- | -0- | B | -0- | 49 | 1 | | N | -0- | | | | | -0- |
| *02 | 57 | N | 57 | -0- | -0- | B | -0- | 57 | 1 | | N | -0- | | | | | -0- |

WINN-DULCE (BRACERO) //CONT.// 98075 200 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675

PRYOR RANCH WELL #: 59 T RRCID -> 100551 COMPL. DATE 05/06/1982 TOTAL DEPTH 2923 PERF. 2752 - 2783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 59 | N | 59 | -0- | -0- B | -0- | 59 | 1 | | | N | -0- | | | | | -0- |
| 10 | 60 | N | 60 | -0- | -0- B | -0- | 60 | 1 | | | N | -0- | | | | | -0- |
| 11 | 59 | N | 59 | -0- | -0- B | -0- | 59 | 1 | | | N | -0- | | | | | -0- |
| 12 | 48 | N | 48 | -0- | -0- B | -0- | 48 | 1 | | | N | -0- | | | | | -0- |
| 01 | 53 | N | 53 | -0- | -0- B | -0- | 53 | 1 | | | N | -0- | | | | | -0- |
| *02 | 53 | N | 53 | -0- | -0- B | -0- | 53 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 79 T RRCID -> 102559 COMPL. DATE 08/30/1982 TOTAL DEPTH 2936 PERF. 2765 - 2788

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 75 | N | 75 | -0- | -0- B | -0- | 75 | 1 | | | N | -0- | | | | | -0- |
| 10 | 75 | N | 75 | -0- | -0- B | -0- | 75 | 1 | | | N | -0- | | | | | -0- |
| 11 | 68 | N | 68 | -0- | -0- B | -0- | 68 | 1 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 73 | -0- | -20 B | -0- | 73 | 1 | | | N | -0- | | | | | -0- |
| 01 | 74 | N | 74 | -0- | -0- B | -0- | 74 | 1 | | | N | -0- | | | | | -0- |
| *02 | 70 | N | 70 | -0- | -0- B | -0- | 70 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 93 T RRCID -> 102696 COMPL. DATE 09/01/1982 TOTAL DEPTH 3070 PERF. 2920 - 2942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 75 | N | 75 | -0- | -0- B | -0- | 75 | 1 | | | N | -0- | | | | | -0- |
| 10 | 79 | N | 79 | -0- | -0- B | -0- | 79 | 1 | | | N | -0- | | | | | -0- |
| 11 | 75 | N | 75 | -0- | -0- B | -0- | 75 | 1 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 61 | -0- | -32 B | -0- | 61 | 1 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 65 | -0- | -28 B | -0- | 65 | 1 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 78 | -0- | -6 B | -0- | 78 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 141 C RRCID -> 106224 COMPL. DATE 03/28/1983 TOTAL DEPTH 2962 PERF. 2750 - 2760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 151 T RRCID -> 106225 COMPL. DATE 02/12/1983 TOTAL DEPTH 3030 PERF. 2846 - 2866

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 75 | N | 75 | -0- | -0- B | -0- | 75 | 1 | | | N | -0- | | | | | -0- |
| 10 | 69 | N | 69 | -0- | -0- B | -0- | 69 | 1 | | | N | -0- | | | | | -0- |
| 11 | 64 | N | 64 | -0- | -0- B | -0- | 64 | 1 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 72 | -0- | -21 B | -0- | 72 | 1 | | | N | -0- | | | | | -0- |
| 01 | 65 | N | 65 | -0- | -0- B | -0- | 65 | 1 | | | N | -0- | | | | | -0- |
| *02 | 79 | N | 79 | -0- | -0- B | -0- | 79 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 12 RRCID -> 110834 COMPL. DATE 05/14/1984 TOTAL DEPTH 2770 PERF. 2595 - 2599

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 69 | N | 69 | -0- | -0- B | -0- | 69 | 1 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 68 | -0- | -25 B | -0- | 68 | 1 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 77 | -0- | -13 B | -0- | 77 | 1 | | | N | -0- | | | | | -0- |
| 12 | 71 | N | 71 | -0- | -0- B | -0- | 71 | 1 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 1 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 71 | -0- | -13 B | -0- | 71 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 64 RRCID -> 113235 COMPL. DATE 09/25/1984 TOTAL DEPTH 2704 PERF. 2592 - 2596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 77 | N | 77 | -0- | -0- B | -0- | 77 | 1 | | | N | -0- | | | | | -0- |
| 10 | 70 | N | 70 | -0- | -0- B | -0- | 70 | 1 | | | N | -0- | | | | | -0- |
| 11 | 76 | N | 76 | -0- | -0- B | -0- | 76 | 1 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 74 | -0- | -19 B | -0- | 74 | 1 | | | N | -0- | | | | | -0- |
| 01 | 78 | N | 78 | -0- | -0- B | -0- | 78 | 1 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 61 | -0- | -23 B | -0- | 61 | 1 | | | N | -0- | | | | | -0- |

WINN-DULCE (BRACERO) //CONT.// 98075 200 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 143 RRCID -> 118191 COMPL. DATE 09/05/1985 TOTAL DEPTH 3150 PERF. 2944 - 2952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 61 | N | 61 | -0- | -0- B | -0- | 61 | 1 | | | N | -0- | | | | | -0- |
| 10 | 68 | N | 68 | -0- | -0- B | -0- | 68 | 1 | | | N | -0- | | | | | -0- |
| 11 | 67 | N | 67 | -0- | -0- B | -0- | 67 | 1 | | | N | -0- | | | | | -0- |
| 12 | 64 | N | 64 | -0- | -0- B | -0- | 64 | 1 | | | N | -0- | | | | | -0- |
| 01 | 78 | N | 78 | -0- | -0- B | -0- | 78 | 1 | | | N | -0- | | | | | -0- |
| *02 | 77 | N | 77 | -0- | -0- B | -0- | 77 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 45 RRCID -> 125281 COMPL. DATE 09/21/1987 TOTAL DEPTH 3050 PERF. 2868 - 2891

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 72 | N | 72 | -0- | -0- B | -0- | 72 | 1 | | | N | -0- | | | | | -0- |
| 10 | 74 | N | 74 | -0- | -0- B | -0- | 74 | 1 | | | N | -0- | | | | | -0- |
| 11 | 61 | N | 61 | -0- | -0- B | -0- | 61 | 1 | | | N | -0- | | | | | -0- |
| 12 | 66 | N | 66 | -0- | -0- B | -0- | 66 | 1 | | | N | -0- | | | | | -0- |
| 01 | 76 | N | 76 | -0- | -0- B | -0- | 76 | 1 | | | N | -0- | | | | | -0- |
| *02 | 63 | N | 63 | -0- | -0- B | -0- | 63 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 200 RRCID -> 130996 COMPL. DATE 05/03/1989 TOTAL DEPTH 2790 PERF. 2619 - 2625

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 49 | -0- | -11 B | -0- | 49 | 1 | | | N | -0- | | | | | -0- |
| 10 | 49 | N | 49 | -0- | -0- B | -0- | 49 | 1 | | | N | -0- | | | | | -0- |
| 11 | 52 | N | 52 | -0- | -0- B | -0- | 52 | 1 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 50 | -0- | -12 B | -0- | 50 | 1 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 47 | -0- | -15 B | -0- | 47 | 1 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 52 | -0- | -4 B | -0- | 52 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 125 RRCID -> 131854 COMPL. DATE 07/28/1989 TOTAL DEPTH 3069 PERF. 2898 - 2904

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 190 RRCID -> 135052 COMPL. DATE 05/17/1990 TOTAL DEPTH 2900 PERF. 2598 - 2606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

WINN-DULCE (BRACERO-OIL) 98075 210 ASSOCIATED 49B CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 206 RRCID -> 112578 COMPL. DATE 02/15/1984 TOTAL DEPTH 2800 PERF. 2637 - 2652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

WINN-DULCE (BRACERO 2825) 98075 215 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 175 T RRCID -> 106222 COMPL. DATE 04/13/1983 TOTAL DEPTH 3005 PERF. 2825 - 2831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WINN-DULCE (BRACERO 2865) 98075 220 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 177 T RRCID -> 106228 COMPL. DATE 04/26/1983 TOTAL DEPTH 3025 PERF. 2864 - 2872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WINN-DULCE (DEL MONTE) 98075 250 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 3 T RRCID -> 094152 COMPL. DATE 06/21/1979 TOTAL DEPTH 2867 PERF. 2704 - 2734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 49 | -0- | -11 | -0- | 49 | 1 | | | N | -0- | | | | | -0- |
| 10 | 46 | N | 46 | -0- | -0- | -0- | 46 | 1 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 40 | -0- | -20 | -0- | 40 | 1 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 42 | -0- | -20 | -0- | 42 | 1 | | | N | -0- | | | | | -0- |
| 01 | 40 | N | 40 | -0- | -0- | -0- | 40 | 1 | | | N | -0- | | | | | -0- |
| *02 | 49 | N | 49 | -0- | -0- | -0- | 49 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 32 T RRCID -> 094315 COMPL. DATE 11/30/1979 TOTAL DEPTH 3160 PERF. 2962 - 2972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 69 | N | 69 | -0- | -0- | -0- | 69 | 1 | | | N | -0- | | | | | -0- |
| 10 | 72 | N | 72 | -0- | -0- | -0- | 72 | 1 | | | N | -0- | | | | | -0- |
| 11 | 71 | N | 71 | -0- | -0- | -0- | 71 | 1 | | | N | -0- | | | | | -0- |
| 12 | 66 | N | 66 | -0- | -0- | -0- | 66 | 1 | | | N | -0- | | | | | -0- |
| 01 | 70 | N | 70 | -0- | -0- | -0- | 70 | 1 | | | N | -0- | | | | | -0- |
| *02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 20 T RRCID -> 094317 COMPL. DATE 11/20/1979 TOTAL DEPTH 3217 PERF. 2993 - 3000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 65 | N | 65 | -0- | -0- | -0- | 65 | 1 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 73 | -0- | -20 | -0- | 73 | 1 | | | N | -0- | | | | | -0- |
| 11 | 66 | N | 66 | -0- | -0- | -0- | 66 | 1 | | | N | -0- | | | | | -0- |
| 12 | 68 | N | 68 | -0- | -0- | -0- | 68 | 1 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 60 | -0- | -2 | -0- | 60 | 1 | | | N | -0- | | | | | -0- |
| *02 | 74 | N | 74 | -0- | -0- | -0- | 74 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 4 C RRCID -> 094319 COMPL. DATE 06/30/1979 TOTAL DEPTH 3122 PERF. 2902 - 2914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WINN-DULCE (DEL MONTE) //CONT.// 98075 250 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675

PRYOR RANCH WELL #: 11 T RRCID -> 094320 COMPL. DATE 07/13/1979 TOTAL DEPTH 3058 PERF. 2830 - 2850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 75 | N | 75 | -0- | -0- | -0- | 75 | 1 | | | N | -0- | | | | | -0- |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 66 | 1 | | | N | -0- | | | | | -0- |
| 11 | 80 | N | 80 | -0- | -0- | -0- | 80 | 1 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 62 | -0- | -31 | -0- | 62 | 1 | | | N | -0- | | | | | -0- |
| 01 | 68 | N | 68 | -0- | -0- | -0- | 68 | 1 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 65 | -0- | -19 | -0- | 65 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 29 T RRCID -> 095064 COMPL. DATE 06/11/1981 TOTAL DEPTH 3055 PERF. 2790 - 2810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 80 | N | 80 | -0- | -0- | -0- | 80 | 1 | | | N | -0- | | | | | -0- |
| 10 | 79 | N | 79 | -0- | -0- | -0- | 79 | 1 | | | N | -0- | | | | | -0- |
| 11 | 66 | N | 66 | -0- | -0- | -0- | 66 | 1 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 66 | -0- | -27 | -0- | 66 | 1 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 66 | -0- | -27 | -0- | 66 | 1 | | | N | -0- | | | | | -0- |
| *02 | 72 | N | 72 | -0- | -0- | -0- | 72 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 61 T RRCID -> 100438 COMPL. DATE 05/08/1982 TOTAL DEPTH 3010 PERF. 2774 - 2792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 63 C RRCID -> 100548 COMPL. DATE 05/10/1982 TOTAL DEPTH 3080 PERF. 2834 - 2852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 43 T RRCID -> 102733 COMPL. DATE 09/29/1982 TOTAL DEPTH 3185 PERF. 2860 - 2873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 67 | N | 67 | -0- | -0- | -0- | 67 | 1 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 69 | -0- | -24 | -0- | 69 | 1 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 60 | -0- | -0- | -0- | 60 | 1 | | | N | -0- | | | | | -0- |
| 12 | 72 | N | 72 | -0- | -0- | -0- | 72 | 1 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 61 | -0- | -1 | -0- | 61 | 1 | | | N | -0- | | | | | -0- |
| *02 | 62 | N | 62 | -0- | -0- | -0- | 62 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 121 T RRCID -> 104254 COMPL. DATE 04/20/1989 TOTAL DEPTH 3280 PERF. 2974 - 2982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 79 | -0- | -11 | -0- | 79 | 1 | | | N | -0- | | | | | -0- |
| 10 | 70 | N | 70 | -0- | -0- | -0- | 70 | 1 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 80 | -0- | -10 | -0- | 80 | 1 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 62 | -0- | -31 | -0- | 62 | 1 | | | N | -0- | | | | | -0- |
| 01 | 75 | N | 75 | -0- | -0- | -0- | 75 | 1 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 65 | -0- | -19 | -0- | 65 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 180 T RRCID -> 107059 COMPL. DATE 03/14/1983 TOTAL DEPTH 3335 PERF. 2998 - 3006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WINN-DULCE (DEL MONTE) //CONT.// 98075 250 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 9 RRCID -> 127883 COMPL. DATE 07/14/1988 TOTAL DEPTH 3010 PERF. 2814 - 2819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 49 RRCID -> 128397 COMPL. DATE 09/16/1988 TOTAL DEPTH 3499 PERF. 3138 - 3144

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 64 | N | 64 | -0- | -0- | -0- | 64 | 1 | | | N | -0- | | | | | -0- |
| 10 | 69 | N | 69 | -0- | -0- | -0- | 69 | 1 | | | N | -0- | | | | | -0- |
| 11 | 66 | N | 66 | -0- | -0- | -0- | 66 | 1 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- | -0- | 62 | 1 | | | N | -0- | | | | | -0- |
| 01 | 60 | N | 60 | -0- | -0- | -0- | 60 | 1 | | | N | -0- | | | | | -0- |
| *02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 65 RRCID -> 130831 COMPL. DATE 03/03/1989 TOTAL DEPTH 3109 PERF. 2778 - 2786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 62 | -0- | -28 | -0- | 62 | 1 | | | N | -0- | | | | | -0- |
| 10 | 80 | N | 80 | -0- | -0- | -0- | 80 | 1 | | | N | -0- | | | | | -0- |
| 11 | 68 | N | 68 | -0- | -0- | -0- | 68 | 1 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 61 | -0- | -1 | -0- | 61 | 1 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 77 | -0- | -16 | -0- | 77 | 1 | | | N | -0- | | | | | -0- |
| *02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 25 RRCID -> 131507 COMPL. DATE 08/02/1989 TOTAL DEPTH 3163 PERF. 2982 - 2994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 160 RRCID -> 131508 COMPL. DATE 08/01/1989 TOTAL DEPTH 2780 PERF. 2400 - 2408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 14 RRCID -> 132336 COMPL. DATE 09/23/1989 TOTAL DEPTH 3090 PERF. 2897 - 2905

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WINN-DULCE (DEL MONTE 2575) 98075 260 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 40 RRCID -> 116801 COMPL. DATE 05/30/1985 TOTAL DEPTH 2770 PERF. 2562 - 2568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 1 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 59 | -0- | -3 | -0- | 59 | 1 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 59 | -0- | -1 | -0- | 59 | 1 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 55 | -0- | -7 | -0- | 55 | 1 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 50 | -0- | -12 | -0- | 50 | 1 | | | N | -0- | | | | | -0- |
| *02 | 57 | N | 57 | -0- | -0- | -0- | 57 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 186 RRCID -> 116837 COMPL. DATE 05/30/1985 TOTAL DEPTH 2850 PERF. 2592 - 2622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 118 RRCID -> 124933 COMPL. DATE 07/26/1987 TOTAL DEPTH 2780 PERF. 2574 - 2579

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 184 RRCID -> 130997 COMPL. DATE 03/22/1989 TOTAL DEPTH 2807 PERF. 2576 - 2580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WINN-DULCE (DEL MONTE 2715) 98075 275 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 7 T RRCID -> 094673 COMPL. DATE 06/27/1979 TOTAL DEPTH 2904 PERF. 2709 - 2721

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WINN-DULCE (DEL MONTE 2810) 98075 280 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 153 T RRCID -> 106205 COMPL. DATE 02/14/1983 TOTAL DEPTH 3082 PERF. 2812 - 2820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45 | N | 45 | -0- | -0- | -0- | 45 | 1 | | | N | -0- | | | | | -0- |
| 10 | 47 | N | 47 | -0- | -0- | -0- | 47 | 1 | | | N | -0- | | | | | -0- |
| 11 | 44 | N | 44 | -0- | -0- | -0- | 44 | 1 | | | N | -0- | | | | | -0- |
| 12 | 46 | N | 46 | -0- | -0- | -0- | 46 | 1 | | | N | -0- | | | | | -0- |
| 01 | 44 | N | 44 | -0- | -0- | -0- | 44 | 1 | | | N | -0- | | | | | -0- |
| *02 | 52 | N | 52 | -0- | -0- | -0- | 52 | 1 | | | N | -0- | | | | | -0- |

WINN-DULCE (DEL MONTE 2825) 98075 281 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 19 C RRCID -> 094318 COMPL. DATE 08/04/1979 TOTAL DEPTH 3000 PERF. 2828 - 2840

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WINN-DULCE (DEL MONTE 2890) 98075 283 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 182 RRCID -> 117715 COMPL. DATE 07/27/1985 TOTAL DEPTH 3156 PERF. 2888 - 2898

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WINN-DULCE (ELAINE) 98075 300 ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 4 T RRCID -> 100437 COMPL. DATE 04/23/1982 TOTAL DEPTH 3122 PERF. 3030 - 3042

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 141 T RRCID -> 106223 COMPL. DATE 03/28/1983 TOTAL DEPTH 2962 PERF. 2818 - 2826

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 100 RRCID -> 122107 COMPL. DATE N/A TOTAL DEPTH 2883 PERF. 2735 - 2746

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WINN-DULCE (ESCONDIDO) 98075 350 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 2 C RRCID -> 121757 COMPL. DATE 06/30/1986 TOTAL DEPTH 2863 PERF. 1971 - 1978

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WINN-DULCE (ESCONDIDO) //CONT.// 98075 350 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 62 RRCID -> 129756 COMPL. DATE 12/22/1988 TOTAL DEPTH 2795 PERF. 1930 - 1944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 100 | N | 100 | -0- | -0- | -0- | 100 | 1 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 100 | -0- | -24 | -0- | 100 | 1 | | | N | -0- | | | | | -0- |
| 11 | 94 | N | 94 | -0- | -0- | -0- | 94 | 1 | | | N | -0- | | | | | -0- |
| 12 | 100 | N | 100 | -0- | -0- | -0- | 100 | 1 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 91 | -0- | -2 | -0- | 91 | 1 | | | N | -0- | | | | | -0- |
| *02 | 89 | N | 89 | -0- | -0- | -0- | 89 | 1 | | | N | -0- | | | | | -0- |

WINN-DULCE (OLMOS) 98075 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH "A" WELL #: 26 RRCID -> 087874 COMPL. DATE 10/13/1979 TOTAL DEPTH 2890 PERF. 2130 - 2142

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 3 C RRCID -> 094142 COMPL. DATE 06/21/1979 TOTAL DEPTH 2867 PERF. 2436 - 2452

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 32 C RRCID -> 094327 COMPL. DATE 11/30/1979 TOTAL DEPTH 3160 PERF. 2557 - 2562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 20 C RRCID -> 094328 COMPL. DATE 11/20/1979 TOTAL DEPTH 3217 PERF. 2632 - 2638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 17 C RRCID -> 094330 COMPL. DATE 07/23/1979 TOTAL DEPTH 3020 PERF. 2534 - 2546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WINN-DULCE (OLMOS) //CONT.// 98075 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675

PRYOR RANCH WELL #: 9 C RRCID -> 094331 COMPL. DATE 07/03/1979 TOTAL DEPTH 3010 PERF. 2522 - 2540

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 11 C RRCID -> 094332 COMPL. DATE 07/13/1979 TOTAL DEPTH 3058 PERF. 2496 - 2512

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 15 C RRCID -> 094334 COMPL. DATE 07/19/1979 TOTAL DEPTH 3065 PERF. 2620 - 2626

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 29 C RRCID -> 095065 COMPL. DATE 06/11/1981 TOTAL DEPTH 3055 PERF. 2510 - 2520

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 30 C RRCID -> 096409 COMPL. DATE 08/06/1981 TOTAL DEPTH 2871 PERF. 2301 - 2305

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 57 C RRCID -> 100163 COMPL. DATE 05/03/1982 TOTAL DEPTH 3169 PERF. 2550 - 2562

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 61 C RRCID -> 100549 COMPL. DATE 05/07/1982 TOTAL DEPTH 3010 PERF. 2510 - 2520

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WINN-DULCE (OLMOS) //CONT.// 98075 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675

PRYOR RANCH WELL #: 59 C RRCID -> 100550 COMPL. DATE 05/05/1982 TOTAL DEPTH 2923 PERF. 2384 - 2400

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 43 C RRCID -> 101768 COMPL. DATE 06/17/1982 TOTAL DEPTH 3185 PERF. 2550 - 2557

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 65 RRCID -> 101769 COMPL. DATE 06/08/1982 TOTAL DEPTH 3109 PERF. 2613 - 2617

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 79 C RRCID -> 102560 COMPL. DATE 08/30/1982 TOTAL DEPTH 2936 PERF. 2510 - 2516

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 93 C RRCID -> 102695 COMPL. DATE 09/01/1982 TOTAL DEPTH 3070 PERF. 2499 - 2509

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 77 C RRCID -> 103971 COMPL. DATE 09/30/1982 TOTAL DEPTH 2628 PERF. 2450 - 2462

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 129 RRCID -> 106193 COMPL. DATE 05/05/1983 TOTAL DEPTH 3195 PERF. 2604 - 2607

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WINN-DULCE (OLMOS) //CONT.// 98075 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 175 C RRCID -> 106221 COMPL. DATE 04/13/1983 TOTAL DEPTH 3005 PERF. 2553 - 2559

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 151 C RRCID -> 106226 COMPL. DATE 02/12/1983 TOTAL DEPTH 3030 PERF. 2510 - 2524

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 157 RRCID -> 126717 COMPL. DATE 05/24/1988 TOTAL DEPTH 3100 PERF. 2522 - 2548

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WINN-DULCE (OLMOS, LOWER) 98075 525 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 13 T RRCID -> 094821 COMPL. DATE 04/20/1988 TOTAL DEPTH 2975 PERF. 2584 - 2592

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 39 RRCID -> 097975 COMPL. DATE 12/13/1981 TOTAL DEPTH 3102 PERF. 2584 - 2618

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 77 T RRCID -> 103974 COMPL. DATE 09/30/1982 TOTAL DEPTH 2628 PERF. 2523 - 2533

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WINN-DULCE (OLMOS, LOWER) //CONT.// 98075 525 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 118 RRCID -> 105664 COMPL. DATE 02/15/1983 TOTAL DEPTH 2780 PERF. 2278 - 2284

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 164 RRCID -> 105973 COMPL. DATE 11/22/1988 TOTAL DEPTH 2897 PERF. 2281 - 2318

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 180 C RRCID -> 107060 COMPL. DATE 07/24/1985 TOTAL DEPTH 3335 PERF. 2610 - 2614

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 138 RRCID -> 108370 COMPL. DATE 10/12/1987 TOTAL DEPTH 2730 PERF. 2136 - 2150

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 163 RRCID -> 122467 COMPL. DATE 10/02/1986 TOTAL DEPTH 3250 PERF. 2576 - 2582

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WINN-DULCE (OLMOS 2530) 98075 540 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 153 C RRCID -> 106208 COMPL. DATE 02/14/1983 TOTAL DEPTH 3082 PERF. 2530 - 2535

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WINN-DULCE (OLMOS 2600) 98075 545 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 177 C RRCID -> 106227 COMPL. DATE 04/26/1983 TOTAL DEPTH 3025 PERF. 2600 - 2607

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WINN-DULCE (OLMOS 2570) 98075 550 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 7 C RRCID -> 094674 COMPL. DATE 06/27/1979 TOTAL DEPTH 2904 PERF. 2564 - 2576

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 127 RRCID -> 126716 COMPL. DATE 12/16/1988 TOTAL DEPTH 3010 PERF. 2557 - 2563

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WIPFF (PEARSALL) 98218 944 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
SHAW, T. G. OIL COMPANY, LTD. 772479
WIPFF, KARL WELL #: 3 RRCID -> 059930 COMPL. DATE 03/13/1968 TOTAL DEPTH 5565 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WISHBONE (HOUSE 3) 98270 220 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
LINDHOLM-HANSON GU WELL #: 4T RRCID -> 207366 COMPL. DATE 12/17/2004 TOTAL DEPTH 13026 PERF. 12788 - 12820

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1469 X | 1469 | -0- | -0- | -0- | 220 | 1 | 1246 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 7062 X | 7062 | -0- | -0- | -0- | 1097 | 1 | 5965 | 2 | N | -0- | | | | | -0- |
| 12 | 10499 X | 10499 | -0- | -0- | -0- | 1777 | 1 | 8722 | 2 | N | -0- | | | | | -0- |
| 01 | 10753 X | 10753 | -0- | -0- | -0- | 2090 | 1 | 8663 | 2 | N | -0- | | | | | -0- |
| 02 | 6412 X | 5549 | -0- | -863 | -0- | 897 | 1 | 4652 | 2 | N | -0- | | | | | -0- |

RUTHERFORD OIL CORPORATION 738100
BAKER, EARL WELL #: 7 RRCID -> 205054 COMPL. DATE 08/16/2004 TOTAL DEPTH 12983 PERF. 12810 - 12854

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1500 X | 854 | -0- | -646 | -0- | 186 | 1 | 668 | 2 | N | -0- | | | | | -0- |
| 10 | 1602 X | 1602 | -0- | -0- | -0- | 423 | 1 | 1179 | 2 | N | -0- | | | | | -0- |
| 11 | 1440 X | 290 | -0- | -1150 | -0- | 113 | 1 | 177 | 2 | N | -0- | | | | | -0- |
| 12 | 1488 X | 1238 | -0- | -250 | -0- | 310 | 1 | 928 | 2 | N | -0- | | | | | -0- |
| 01 | 1612 X | 646 | -0- | -966 | -0- | 227 | 1 | 419 | 2 | N | -0- | | | | | -0- |
| 02 | 1456 X | 1136 | -0- | -320 | -0- | 228 | 1 | 908 | 2 | N | -0- | | | | | -0- |

WISHBONE (UPPER HOUSE) 98270 800 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
LINDHOLM-HANSON GU WELL #: 5 RRCID -> 208364 COMPL. DATE 11/26/2004 TOTAL DEPTH 14790 PERF.12200 - 12444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LINDHOLM-HANSON GU WELL #: 4C RRCID -> 214307 COMPL. DATE 12/16/2005 TOTAL DEPTH 13026 PERF.12206 - 12230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3750 | X | 168 | -0- | -3582 | -0- | 84 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 10 | 4557 | X | -0- | -0- | -4557 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 5430 | X | -0- | -0- | -5430 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 5611 | X | -0- | -0- | -5611 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 5611 | X | -0- | -0- | -5611 | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 612 | X | 612 | -0- | -0- | -0- | 99 | 1 | 513 | 2 | N | -0- | | | | | -0- |

CIMAREX ENERGY CO. OF COLORADO 153429
BAKER, EARL WELL #: 8 RRCID -> 204777 COMPL. DATE 11/21/2004 TOTAL DEPTH 13620 PERF.12452 - 12480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAKER, EARL WELL #: 10 RRCID -> 208465 COMPL. DATE 03/15/2005 TOTAL DEPTH 12733 PERF.12292 - 12450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUTHERFORD OIL CORPORATION 738100
BAKER, EARL WELL #: 9 RRCID -> 209801 COMPL. DATE 12/21/2004 TOTAL DEPTH 13050 PERF.12254 - 12460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | 413 | -0- | 413 | 413 | 83 | 1 | 330 | 2 | N | -0- | | | | | -0- |

BAKER, EARL WELL #: 11 RRCID -> 211200 COMPL. DATE 07/09/2005 TOTAL DEPTH 12660 PERF.12510 - 12550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WISHBONE, EAST (HOUSE 1) 98271 218 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
LINDHOLM FEE WELL #: 1 RRCID -> 215022 COMPL. DATE 10/09/2005 TOTAL DEPTH 12900 PERF.12126 - 12146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2160 | # | 669 | -0- | -1491 | -0- | 334 | 1 | 335 | 2 | N | -0- | | | | | -0- |
| 10 | 2170 | # | 116 | -0- | -2054 | -0- | 17 | 1 | 99 | 2 | N | -0- | | | | | -0- |
| 11 | 2100 | # | 90 | -0- | -2010 | -0- | 14 | 1 | 76 | 2 | N | -0- | | | | | -0- |
| 12 | 1736 | # | 12 | -0- | -1724 | -0- | 2 | 1 | 10 | 2 | N | -0- | | | | | -0- |
| 01 | 1550 | # | 3 | -0- | -1547 | -0- | 1 | 1 | 2 | 2 | N | -0- | | | | | -0- |
| 02 | 616 | # | -0- | -0- | -616 | -0- | | | | | N | -0- | | | | | -0- |

CIMAREX ENERGY CO. OF COLORADO 153429
BAKER, EARL WELL #: 13 RRCID -> 216278 COMPL. DATE 03/17/2006 TOTAL DEPTH 12920 PERF.12104 - 12124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | # | 833 | -0- | -37 | -0- | 182 | 1 | 651 | 2 | N | -0- | | | | | -0- |
| 10 | 899 | # | 780 | -0- | -119 | -0- | 206 | 1 | 574 | 2 | N | -0- | | | | | -0- |
| 11 | 870 | # | 477 | -0- | -393 | -0- | 186 | 1 | 291 | 2 | N | -0- | | | | | -0- |
| 12 | 899 | # | 616 | -0- | -283 | -0- | 154 | 1 | 462 | 2 | N | -0- | | | | | -0- |
| 01 | 868 | # | 463 | -0- | -405 | -0- | 163 | 1 | 300 | 2 | N | -0- | | | | | -0- |
| 02 | 784 | # | NO RPT | -0- | -784 | -0- | | | | | N | NO RPT | | | | | -0- |

WISHBONE, EAST (HOUSE 2) 98271 219 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
LINDHOLM-HANSON GAS UNIT WELL #: 11 RRCID -> 215680 COMPL. DATE 09/15/2005 TOTAL DEPTH 12400 PERF.12156 - 12206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | X | 69 | -0- | -471 | -0- | 34 | 1 | 35 | 2 | N | -0- | | | | | -0- |
| 10 | 248 | X | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 240 | X | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 2800 | N | 3126 | -0- | 326 | 326 | 505 | 1 | 2621 | 2 | N | -0- | | | | | -0- |

RUTHERFORD OIL CORPORATION 738100
BAKER, EARL WELL #: 12 RRCID -> 215703 COMPL. DATE 01/21/2006 TOTAL DEPTH 12779 PERF.12220 - 12240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2670 | X | 2621 | -0- | -49 | -0- | 572 | 1 | 2049 | 2 | N | -0- | | | | | -0- |
| 10 | 3627 | X | 2077 | -0- | -1550 | -0- | 549 | 1 | 1528 | 2 | N | -0- | | | | | -0- |
| 11 | 3570 | X | 1101 | -0- | -2469 | -0- | 429 | 1 | 672 | 2 | N | -0- | | | | | -0- |
| 12 | 3689 | X | 1548 | -0- | -2141 | -0- | 388 | 1 | 1160 | 2 | N | -0- | | | | | -0- |
| 01 | 3689 | X | 1925 | -0- | -1764 | -0- | 676 | 1 | 1249 | 2 | N | -0- | | | | | -0- |
| 02 | 2436 | X | 938 | -0- | -1498 | -0- | 188 | 1 | 750 | 2 | N | -0- | | | | | -0- |

WISHBONE, EAST (HOUSE 3) 98271 220 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
LINDHOLM-HANSON GU WELL #: 10 RRCID -> 215494 COMPL. DATE 06/20/2008 TOTAL DEPTH 12875 PERF.12310 - 12340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WISHBONE, WEST (HOUSE 1) 98273 220 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
LINDHOLM-HANSON GAS UNIT WELL #: 9 RRCID -> 219728 COMPL. DATE 12/20/2005 TOTAL DEPTH 13300 PERF.12490 - 12516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4677 | X | 4677 | -0- | -0- | -0- | 2335 | 1 | 2342 | 2 | N | -0- | | | | | -0- |
| 10 | 37440 | X | 37440 | -0- | -0- | -0- | 5620 | 1 | 31820 | 2 | N | -0- | | | | | -0- |
| 11 | 31929 | X | 31929 | -0- | -0- | -0- | 4958 | 1 | 26971 | 2 | N | -0- | | | | | -0- |
| 12 | 24884 | X | 24884 | -0- | -0- | -0- | 4212 | 1 | 20672 | 2 | N | -0- | | | | | -0- |
| 01 | 21238 | X | 21238 | -0- | -0- | -0- | 4128 | 1 | 17110 | 2 | N | -0- | | | | | -0- |
| *02 | 9275 | X | 9275 | -0- | -0- | -0- | 1500 | 1 | 7775 | 2 | N | -0- | | | | | -0- |

WISHBONE, WEST (HOUSE 1) //CONT.// 98273 220 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861
LINDHOLM-HANSON GU WELL #: 1 RRCID -> 225154 COMPL. DATE 01/12/2007 TOTAL DEPTH 14475 PERF.12310 - 12324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6783 | X | 6783 | -0- | -0- | -0- | 3386 | 1 | 3397 | 2 | N | -0- | | | | | -0- |
| 10 | 5580 | X | 4234 | -0- | -1346 | -0- | 636 | 1 | 3598 | 2 | N | -0- | | | | | -0- |
| 11 | 5400 | X | 2692 | -0- | -2708 | -0- | 418 | 1 | 2274 | 2 | N | -0- | | | | | -0- |
| 12 | 6448 | X | 3729 | -0- | -2719 | -0- | 631 | 1 | 3098 | 2 | N | -0- | | | | | -0- |
| 01 | 6448 | X | 1668 | -0- | -4780 | -0- | 324 | 1 | 1344 | 2 | N | -0- | | | | | -0- |
| 02 | 5824 | X | 3126 | -0- | -2698 | -0- | 505 | 1 | 2621 | 2 | N | -0- | | | | | -0- |

LINDHOLM-HANSON GU WELL #: 3 RRCID -> 251859 COMPL. DATE 07/30/2009 TOTAL DEPTH 14574 PERF.12484 - 12510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 437 | N | 437 | -0- | -0- | -0- | 218 | 1 | 219 | 2 | N | -0- | | | | | -0- |
| 10 | 465 | N | 31 | -0- | -434 | -0- | 5 | 1 | 26 | 2 | N | -0- | | | | | -0- |
| 11 | 68 | N | 68 | -0- | -0- | -0- | 11 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 12 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 84 | N | 84 | -0- | -0- | -0- | 16 | 1 | 68 | 2 | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | -0- |

WOODLEY (ANACACHO 700) 98584 332 NON-ASSOCIATED EXEMPT CNTY: UVALDE
TIGER OIL & GAS CO. 860060
WOODLEY RANCH WELL #: 4 RRCID -> 038594 COMPL. DATE 02/03/1966 TOTAL DEPTH 678 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOODLEY (1200) 98584 830 NON-ASSOCIATED EXEMPT CNTY: UVALDE
TIGER OIL & GAS CO. 860060
WOODLEY RANCH WELL #: 2 RRCID -> 038278 COMPL. DATE 10/12/1965 TOTAL DEPTH 1210 PERF. 1138 - 1144

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOODLEY RANCH WELL #: 3 T RRCID -> 039326 COMPL. DATE 06/09/1966 TOTAL DEPTH 1129 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YOLEDIGO (TAYLOR 3065) 99383 650 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
RIO-TEX, INC. 712930
BROWNE, M. WELL #: 1 RRCID -> 115289 COMPL. DATE 01/29/1985 TOTAL DEPTH 3671 PERF. 3065 - 3090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | X | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 186 | X | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |