GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00006 001 ASSOCIATED EXEMPT CNTY: LEE
A. O. & M. EXPLORATION, INC. 000579
AMANDA UNIT WELL #: 1 RRCID -> 166541 COMPL. DATE 08/20/1993 TOTAL DEPTH 4025 PERF. 3645 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEGRE ENERGY, INC. 011441
KENTZELMAN WELL #: 1 RRCID -> 135045 COMPL. DATE 09/30/1989 TOTAL DEPTH 11580 PERF.10780 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLTEX EXPLORATION, INC. 015050
FOSTER WELL #: 1 RRCID -> 270306 COMPL. DATE 05/24/2012 TOTAL DEPTH 12600 PERF.11184 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTA MESA SERVICES, LP 015721
MONTE CARLO UNIT WELL #: 1 RRCID -> 173905 COMPL. DATE 11/27/1997 TOTAL DEPTH 17219 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER "C" WELL #: 3 RRCID -> 191847 COMPL. DATE 05/30/1998 TOTAL DEPTH 11520 PERF.11290 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRIN WELL #: 1 RRCID -> 254817 COMPL. DATE 11/06/2009 TOTAL DEPTH 16268 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: BRAZORIA
AMERICAN CASCADE ENERGY, INC. 017900
TEXACO FEE WELL #: 2 RRCID -> 152679 COMPL. DATE 08/02/1993 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANADARKO E&P ONSHORE LLC 020528
LOUISIANA PACIFIC WELL #: 1 RRCID -> 203856 COMPL. DATE 01/13/2004 TOTAL DEPTH 14498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS UNIT A-17 WELL #: 1 RRCID -> 220291 COMPL. DATE 03/02/2006 TOTAL DEPTH 15125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS A-383 WELL #: 1 RRCID -> 230876 COMPL. DATE 12/17/2004 TOTAL DEPTH 21755 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS LAKE WELL #: 1 RRCID -> 240782 COMPL. DATE 09/29/2006 TOTAL DEPTH 15857 PERF.15650 - 15660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	258976					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	258976					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	258976					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	258976					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	258976					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	258976					N	-0-					-0-

ANATEXAS OFFSHORE, INC. 020599
STATE LEASE 103230 WELL #: 0001 L RRCID -> 264826 COMPL. DATE 04/19/2008 TOTAL DEPTH 8093 PERF. 8301 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	3255931					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	3255931					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	3255931					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	3255931					N	-0-					19
*12	14B2	EXT	-0-	-0-	-0-	3255931					N	-0-					19
*01	0	Z	-0-	-0-	-0-	3255931					N	-0-					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: BRAZORIA
APOLLO ENERGY OPERATING CO, LP 027474
GIBBS BROTHERS B-1 UNIT WELL #: 1 RRCID -> 251709 COMPL. DATE 01/24/1978 TOTAL DEPTH 14500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARGENT ENERGY (US) HOLDINGS INC. 029710
GRANBURY WELL #: 1 RRCID -> 260375 COMPL. DATE 01/26/2009 TOTAL DEPTH 10552 PERF. 8645 - 10809

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALLARD EXPLORATION COMPANY,INC. 048169
CASEY HEIRS WELL #: 1 RRCID -> 174462 COMPL. DATE 07/23/1999 TOTAL DEPTH 11201 PERF. 8428 - 8438

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXACO FEE "B" WELL #: 2 RRCID -> 192898 COMPL. DATE 07/10/2002 TOTAL DEPTH 14014 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR-MCGEE WELL #: 4 RRCID -> 251317 COMPL. DATE 03/26/2009 TOTAL DEPTH 14659 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACK STONE ENERGY COMPANY, LLC 072716
BLACK STONE "DJ" WELL #: 1 RRCID -> 204820 COMPL. DATE 04/30/2004 TOTAL DEPTH 20600 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: BRAZORIA
BRAMMER ENGINEERING, INC. 088595
LAZY M RANCH, LTD. WELL #: 1 RRCID -> 210891 COMPL. DATE 07/30/2005 TOTAL DEPTH 13365 PERF.12717 - 13365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5

EDWARDS WELL #: 1 RRCID -> 255248 COMPL. DATE 04/26/2011 TOTAL DEPTH 12345 PERF.11294 - 12200

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CARR RESOURCES, INC. 135180
BLACKJACK WELL #: 1 RRCID -> 176480 COMPL. DATE 12/21/1999 TOTAL DEPTH 15001 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIRTLAW WELL #: 1 RRCID -> 234011 COMPL. DATE 10/15/2007 TOTAL DEPTH 16033 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CENTURY EXPLORATION HOUSTON, LLC 141726
MVP 'A-45' WELL #: 1 RRCID -> 271292 COMPL. DATE 07/18/2013 TOTAL DEPTH 9910 PERF. N/A

07	0	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHESAPEAKE OPERATING, INC. 147715
BLACKSTONE WELL #: 1H RRCID -> 182595 COMPL. DATE 01/09/2003 TOTAL DEPTH 14840 PERF.14230 - 18605

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: MATAGORDA
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JEFFREY, J. ET AL WELL #: 1 RRCID -> 209805 COMPL. DATE 05/07/2005 TOTAL DEPTH 13508 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CIMAREX ENERGY CO. 153438
HANKAMER CYPRESS WELL #: 1 RRCID -> 242711 COMPL. DATE 04/22/2008 TOTAL DEPTH 12000 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JD HARRIS WELL #: 1 RRCID -> 242988 COMPL. DATE 12/24/2007 TOTAL DEPTH 10599 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHELAN-BRINKERHOFF WELL #: 1 RRCID -> 265098 COMPL. DATE 02/23/2012 TOTAL DEPTH 14539 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-JEB WELL #: 1 RRCID -> 265255 COMPL. DATE 09/30/2011 TOTAL DEPTH 15268 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DANUBE WELL #: 1 RRCID -> 266999 COMPL. DATE 11/24/2011 TOTAL DEPTH 15000 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WALLER

CONTINENTAL OPERATING CO. 173749
BROUSSARD-HEBERT C WELL #: 1 RRCID -> 247083 COMPL. DATE 02/28/2007 TOTAL DEPTH 11539 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CYPRESS E & P CORPORATION 195903
MUEGGE WELL #: 1 RRCID -> 263534 COMPL. DATE 07/16/2010 TOTAL DEPTH 13650 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS BROS. OIL PRODUCERS, INC. 202675
JOHNSON, B. P. WELL #: 1 RRCID -> 202876 COMPL. DATE 09/14/2003 TOTAL DEPTH 13177 PERF. 9858 - 9982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS SOUTHERN OPERATING CO LLC 206081
BP AMERICA A-62 WELL #: 1 RRCID -> 257205 COMPL. DATE 08/06/2009 TOTAL DEPTH 13961 PERF. 8588 - 8762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 15 RRCID -> 133250 COMPL. DATE 07/21/1989 TOTAL DEPTH 6080 PERF. 4347 - 4352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEABREEZE LAND COMPANY WELL #: 16ST RRCID -> 175879 COMPL. DATE 11/22/1997 TOTAL DEPTH 10830 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: POLK
DENBURY ONSHORE, LLC //CONT.// 215343
KEYSTONE MILLS WELL #: 46 RRCID -> 190877 COMPL. DATE 12/16/2001 TOTAL DEPTH 10925 PERF.10488 - 10494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
PINEHURST GAS UNIT WELL #: 15 RRCID -> 160370 COMPL. DATE 08/15/1996 TOTAL DEPTH 12029 PERF.10830 - 11932

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONETTI, LOUISE WELL #: 2 RRCID -> 164126 COMPL. DATE 05/29/1997 TOTAL DEPTH 13250 PERF. N/A

08	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

BLACKSTONE A-917 WELL #: 1 RRCID -> 231726 COMPL. DATE 07/05/2006 TOTAL DEPTH 12500 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOGWOOD OPERATING COMPANY, INC. 222023
BARROW RANCH WELL #: 2 RRCID -> 172988 COMPL. DATE 09/29/1998 TOTAL DEPTH 20250 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BARROW RANCH WELL #: 5 RRCID -> 186608 COMPL. DATE 07/26/2000 TOTAL DEPTH 20700 PERF.14272 - 14287

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON

DOMINION OKLAHOMA TEXAS E&P, INC 222282
BRAZOS BLOCK 478-L WELL #: 4 RRCID -> 177890 COMPL. DATE 02/13/1997 TOTAL DEPTH 9491 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE WELL #: 1 RRCID -> 259703 COMPL. DATE 03/22/2011 TOTAL DEPTH 14558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
DIERKING UNIT WELL #: 2RE RRCID -> 192717 COMPL. DATE 03/09/2002 TOTAL DEPTH 15740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
BADOUH, E. M. HEIRS WELL #: 2 RRCID -> 193969 COMPL. DATE 03/02/2003 TOTAL DEPTH 13500 PERF.12082 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERGREEN ENERGY, INC. 256489
COULTER, JOHN WELL #: 1 RRCID -> 234972 COMPL. DATE 12/22/2005 TOTAL DEPTH 10556 PERF.10489 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIRWAYS EXPLORATION & PROD, LLC 259796
BLACK STONE A-535 WELL #: 1 RRCID -> 266927 COMPL. DATE 04/26/2012 TOTAL DEPTH 13183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: MONTGOMERY
FORT APACHE ENERGY, INC. 277908
NELSON TRUST WELL #: 2 RRCID -> 166202 COMPL. DATE 02/18/1997 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYTEX WELL NO. 1 GAS UNIT WELL #: 1 RRCID -> 258982 COMPL. DATE 10/01/2008 TOTAL DEPTH 10650 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAITHER PETROLEUM CORPORATION 292850
WOOD, VALDA WELL #: 1 RRCID -> 179465 COMPL. DATE 01/16/1999 TOTAL DEPTH 14120 PERF.12690 - 12730

08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

HALCON OPERATING CO., INC. 344412
HILLBOLDT WELL #: 1 RRCID -> 270687 COMPL. DATE 10/21/2012 TOTAL DEPTH 15500 PERF.13600 - 15262

08	0 Z	NO RPT	-0-	-0-	1285			N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	1285			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	1285			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	1285			N	NO RPT			-0-
12	0 Z	-0-	-0-	-0-	1285			N	-0-			-0-
01	0 Z	-0-	-0-	-0-	1285			N	-0-			-0-

HENNIG PRODUCTION CO., INC. 378508
PRASIFKA, JOE TERRY WELL #: 1 RRCID -> 208837 COMPL. DATE 02/21/2004 TOTAL DEPTH 14627 PERF.14307 - 14328

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MECHURA, T. GAS UNIT WELL #: 2 RRCID -> 209511 COMPL. DATE 02/20/2005 TOTAL DEPTH 14604 PERF.12954 - 12984

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: TRINITY
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 102 RRCID -> 138163 COMPL. DATE 01/23/1991 TOTAL DEPTH 11135 PERF.10380 - 10405

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTH CIRCLE FARMS, INC. WELL #: 1 RRCID -> 166932 COMPL. DATE 11/15/1997 TOTAL DEPTH 10700 PERF. 9632 - 9677

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 63 RRCID -> 179995 COMPL. DATE 10/17/2000 TOTAL DEPTH 11006 PERF. 8996 - 9010

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 236 RRCID -> 180010 COMPL. DATE 08/04/2004 TOTAL DEPTH 12200 PERF.10812 - 10848

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROCKMAN, J. C. ET AL WELL #: 1 RRCID -> 180401 COMPL. DATE 09/01/2000 TOTAL DEPTH 15467 PERF.11844 - 11852

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KEITH & DOWLEN WELL #: 3 RRCID -> 181877 COMPL. DATE 11/01/1979 TOTAL DEPTH 5382 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KGFCU (1B) WELL #: 5404 D RRCID -> 189751 COMPL. DATE 08/17/2001 TOTAL DEPTH 7500 PERF. 2862 - 2866

08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 134 RRCID -> 242383 COMPL. DATE 08/02/2008 TOTAL DEPTH 10785 PERF. 8776 - 8792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUNCAN WELL #: 3 RRCID -> 270968 COMPL. DATE 04/12/2013 TOTAL DEPTH 8733 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTHINGTON WELL #: 2 RRCID -> 271405 COMPL. DATE 12/22/1998 TOTAL DEPTH 8781 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INLAND OCEAN, INC. 424607
RANCHO GRANDE FARMS WELL #: 2 RRCID -> 227365 COMPL. DATE 09/28/2006 TOTAL DEPTH 9600 PERF. 7220 - 7239

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JAMEX, INC. 429659
VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 179986 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10612 - 10620

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 180815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12000 PERF.10970 - 11055

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: BURLESON
JAMEX, INC. //CONT.// 429659
VASTAR BONNER WELL #: 1 RRCID -> 183973 COMPL. DATE 08/04/2000 TOTAL DEPTH 19458 PERF.14396 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JET OIL PRODUCERS, INC. 432118
USA-COLDSPRING WELL #: 2 RRCID -> 266021 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JHP OPERATING, LLC 432463
HENRY FEE WELL #: 1 RRCID -> 221654 COMPL. DATE 08/21/2006 TOTAL DEPTH 16000 PERF.14556 - 15897

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOY RESOURCES, INC. 447952
TAYLOR JOSEY WELL #: 1 RRCID -> 245853 COMPL. DATE 12/10/2007 TOTAL DEPTH 11233 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KD ENERGY, LLC 452996
MATL WELL #: 1 RRCID -> 235068 COMPL. DATE 12/21/2007 TOTAL DEPTH 14200 PERF. N/A

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					139
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					139
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139

KEBO OIL & GAS, INC. 453170
GRACE BLESSING WELL #: 1 RRCID -> 263907 COMPL. DATE 09/06/2011 TOTAL DEPTH 12900 PERF.12570 - 12576

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: MONTGOMERY
MAGNUM PRODUCING, LP 521516
SOUTH MAYS UNIT 6 WELL #: 23 RRCID -> 166845 COMPL. DATE 03/23/1997 TOTAL DEPTH 14900 PERF.12610 - 12620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTZ ESTATE -A- WELL #: 2 RRCID -> 211974 COMPL. DATE 11/04/1991 TOTAL DEPTH 3554 PERF. 1690 - 1695

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGRO EXPLORATION, LLC 566789
BAHR INTEREST ET AL UNIT WELL #: 8 RRCID -> 165882 COMPL. DATE 06/29/1996 TOTAL DEPTH 12015 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOSEY RANCH GAS UNIT NO. 7 WELL #: 14 RRCID -> 173268 COMPL. DATE 12/15/1997 TOTAL DEPTH 16438 PERF.14950 - 15070

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKBURN, H. C. WELL #: 10 RRCID -> 199423 COMPL. DATE 10/15/2003 TOTAL DEPTH 5540 PERF. 2438 - 2488

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILESTONE OPERATING, INC. 567103
QUAIL UNIT WELL #: 2 RRCID -> 205166 COMPL. DATE 06/27/2003 TOTAL DEPTH 8908 PERF. 8846 - 8847

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: GALVESTON
MILESTONE OPERATING, INC. //CONT.// 567103
JEFFERSON LAND COMPANY WELL #: 4 RRCID -> 210127 COMPL. DATE 01/17/2004 TOTAL DEPTH 9124 PERF. 8025 - 8027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERSON LAND COMPANY WELL #: 51R RRCID -> 227310 COMPL. DATE 01/17/2004 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSTANG EXPLORATION CO., LTD. 596900
CARLTON WELL #: 1 RRCID -> 228613 COMPL. DATE 03/12/1981 TOTAL DEPTH 6119 PERF. 5759 - 5962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER BAYOU ENERGY, LLC 638497
QUINN UNIT WELL #: 1H RRCID -> 172665 COMPL. DATE 10/29/1998 TOTAL DEPTH 15853 PERF.15080 - 15215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LIZZIE WELL #: 1 RRCID -> 173371 COMPL. DATE N/A TOTAL DEPTH 15422 PERF.13150 - 13390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINN WELL #: 2H RRCID -> 246836 COMPL. DATE 05/06/2009 TOTAL DEPTH 11336 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: COLORADO
PANTHER BAYOU ENERGY, LLC //CONT.// 638497
QUINN UNIT WELL #: 3H RRCID -> 257448 COMPL. DATE 12/31/2009 TOTAL DEPTH 15068 PERF.15255 - 16604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUTLEDGE UNIT WELL #: 1 RRCID -> 267819 COMPL. DATE 12/13/2010 TOTAL DEPTH 15800 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PETRO VEST, INC. 660925
JEFFERSON LAND COMPANY WELL #: 1 RRCID -> 232672 COMPL. DATE 06/10/2001 TOTAL DEPTH 8715 PERF. 8482 - 8488

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETROPRO ENERGY PARTNERS, LLC 660955
LULU WELL #: 1 RRCID -> 257984 COMPL. DATE 06/08/2009 TOTAL DEPTH 7226 PERF. 6722 - 6900

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHOENIX HYDROCARBONS OPERATING 664125
BRIARCOVE UNIT WELL #: 1 RRCID -> 208180 COMPL. DATE 01/07/2005 TOTAL DEPTH 11500 PERF.10862 - 11416

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PREMIER NATURAL RESOURCES, LLC 676073
STAFFORD, JOE W. ET AL WELL #: 2 RRCID -> 132477 COMPL. DATE 09/28/1989 TOTAL DEPTH 10304 PERF. 9120 - 9126

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: MONTGOMERY
PRIME OPERATING COMPANY 677770
INMAN, T. E. ET AL WELL #: 1A RRCID -> 182932 COMPL. DATE 05/06/1999 TOTAL DEPTH 11599 PERF.11390 - 11404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REEF EXPLORATION, L.P. 697952
HOUSTON FARMS WELL #: 1C RRCID -> 187104 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 6447 - 6488

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUST OIL CORP. 737890
MUNSON, H.C. WELL #: 4 RRCID -> 251465 COMPL. DATE 04/06/2004 TOTAL DEPTH 11848 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAMSON EXPLORATION, LLC 744835
DONNER PROPERTIES A-180 WELL #: 1 RRCID -> 263752 COMPL. DATE 10/19/2011 TOTAL DEPTH 14488 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH GU WELL #: 1 RRCID -> 271450 COMPL. DATE 10/08/2013 TOTAL DEPTH 13182 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANDRIDGE ONSHORE, LLC 748007
ACOM, O. H. ESTATE GAS UNIT WELL #: 3 RRCID -> 165888 COMPL. DATE 06/01/1997 TOTAL DEPTH 9387 PERF. N/A

08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: SAN JACINTO
SANDRIDGE ONSHORE, LLC //CONT.// 748007
FROST-ACOM GAS UNIT WELL #: 2 RRCID -> 206882 COMPL. DATE 11/12/2004 TOTAL DEPTH 11025 PERF. 9124 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANTA ROSA OPERATING, LLC 748104
JOE WELL #: 1 RRCID -> 265257 COMPL. DATE 06/29/2011 TOTAL DEPTH 3582 PERF. 2610 - 2614

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWTOOTH OPERATING CO., INC. 749152
THE GEORGE FOUNDATION WELL #: 1 RRCID -> 203686 COMPL. DATE 06/18/2003 TOTAL DEPTH 11900 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA MINERALS, INC. 780216
SOLUTION WELL #: 2 RRCID -> 167027 COMPL. DATE 08/20/1995 TOTAL DEPTH 2000 PERF. 1898 - 1902

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMALL, R.P. CORP. 789221
GARRETT GAS UNIT WELL #: 1 RRCID -> 266501 COMPL. DATE 08/24/2008 TOTAL DEPTH 11314 PERF.11525 - 12044

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SQUARE MILE ENERGY, L.L.C. 810815
BLACKBEARD WELL #: 1 RRCID -> 231381 COMPL. DATE 11/26/2006 TOTAL DEPTH 15055 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: CHAMBERS

STEPHENS PRODUCTION COMPANY 818425
HERRING ESTATE WELL #: 1 RRCID -> 263528 COMPL. DATE 05/01/2010 TOTAL DEPTH 7652 PERF. 5954 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	3357					N	-0-					-0-
09	0	W	-0-	-0-	-0-	3357					N	-0-					-0-
10	0	W	-0-	-0-	-0-	3357					N	-0-					-0-
11	0	W	-0-	-0-	-0-	3357					N	-0-					-0-
12	0	W	-0-	-0-	-0-	3357					N	-0-					-0-
01	0	W	-0-	-0-	-0-	3357					N	-0-					-0-

SUNDOWN ENERGY LP 829482
OTTO, R. WELL #: 1 RRCID -> 245472 COMPL. DATE 08/29/2007 TOTAL DEPTH 10508 PERF. 3719 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECPETROL OPERATING LLC 841047
L. CORNELIUS WELL #: 13 RRCID -> 263781 COMPL. DATE 05/31/2011 TOTAL DEPTH 12619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIMBERWOLF ENERGY, INC. 860554
HOLY COMFORTER UNIT 2 WELL #: 1 RRCID -> 199711 COMPL. DATE 01/30/2004 TOTAL DEPTH 12717 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BLACK STONE WELL #: 1 RRCID -> 203943 COMPL. DATE 03/07/2004 TOTAL DEPTH 12950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA A-76 UNIT WELL #: 1 RRCID -> 207994 COMPL. DATE 10/29/2004 TOTAL DEPTH 12484 PERF.10598 - 10709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
BP "B" WELL #: 1 RRCID -> 210886 COMPL. DATE 06/24/2005 TOTAL DEPTH 11030 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKORY CREEK WELL #: 1 RRCID -> 233354 COMPL. DATE 05/08/2007 TOTAL DEPTH 12950 PERF.10032 - 10042

08	14B2 EXT	-0-	-0-	-0-	24				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	24				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	24				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	24				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	24				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	24				N	-0-			-0-

EM WELL #: 1 RRCID -> 233371 COMPL. DATE 04/22/2004 TOTAL DEPTH 12525 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KYSER GAS UNIT WELL #: 2 RRCID -> 239757 COMPL. DATE 12/04/2007 TOTAL DEPTH 12357 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICE UNIVERSITY A 460 WELL #: 2 RRCID -> 242845 COMPL. DATE 07/29/2007 TOTAL DEPTH 12300 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIA OIL COMPANY 884905
SMITHERS WELL #: RRCID -> 163769 COMPL. DATE 12/21/1996 TOTAL DEPTH 11642 PERF. N/A

08	P&A COND	NO RPT	-0-	-0-	86				N	NO RPT			282
09	P&A COND	NO RPT	-0-	-0-	86				N	NO RPT			282
10	P&A COND	NO RPT	-0-	-0-	86				N	NO RPT			282
11	P&A COND	NO RPT	-0-	-0-	86				N	NO RPT			282
12	P&A COND	NO RPT	-0-	-0-	86				N	NO RPT			282
01	P&A COND	NO RPT	-0-	-0-	86				N	NO RPT			282

WORKED OVER ANOTHER ZONE.. 11/30/1999

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: HARDIN
VIPER S.W.D., LLC 886209
B&M FARMS WELL #: 1 RRCID -> 245423 COMPL. DATE 11/18/2008 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALOTA UNIT WELL #: 1 RRCID -> 248811 COMPL. DATE 05/19/2006 TOTAL DEPTH 10350 PERF. 5734 - 5742

08	14B DENY	NO RPT	-0-	-0-	33544					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	33544					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	33544					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	33544					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	33544					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	33544					N	NO RPT					-0-

VISION OPERATING COMPANY, L.L.C. 886258
RAY, BOBBY WELL #: 1 RRCID -> 203858 COMPL. DATE 03/11/2004 TOTAL DEPTH 15321 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS CO WELL #: 1 RRCID -> 216266 COMPL. DATE 02/09/2006 TOTAL DEPTH 15825 PERF.15485 - 15725

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER OPERATING CORPORATION 914263
PDO HORIZON WELL #: 1 RRCID -> 216953 COMPL. DATE 06/25/2005 TOTAL DEPTH 2515 PERF. 824 - 905

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PDO EDGAR-CORMIER WELL #: 1 RRCID -> 216954 COMPL. DATE 06/29/2005 TOTAL DEPTH 2002 PERF. 812 - 844

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON
WHEELER OPERATING CORPORATION //CONT.// 914263
PDO NATHAN WILLIAMS WELL #: 1 RRCID -> 216955 COMPL. DATE 07/30/2005 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PDO PAINTER WELL #: 1 RRCID -> 216956 COMPL. DATE 07/08/2005 TOTAL DEPTH 2500 PERF. 1099 - 1104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PDO MCDANIEL WELL #: 1 RRCID -> 216957 COMPL. DATE 07/12/2005 TOTAL DEPTH 2300 PERF. 1710 - 1790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE RESOURCES, LLC 923451
VASTAR FEE WELL #: 2 RRCID -> 196402 COMPL. DATE 01/04/2003 TOTAL DEPTH 15490 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, CLAYTON ENERGY, INC. 924624
SUNNY UNIT WELL #: 1 RRCID -> 254427 COMPL. DATE 04/30/2009 TOTAL DEPTH 17368 PERF.16236 - 16325

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 1R RRCID -> 225963 COMPL. DATE 11/14/2006 TOTAL DEPTH 16481 PERF. 5096 - 5098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: MATAGORDA
XTO ENERGY INC. 945936
POWELL GROUP WELL #: 1 RRCID -> 257139 COMPL. DATE 04/06/2010 TOTAL DEPTH 13166 PERF.11486 - 11503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	207				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	207				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	207				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	207				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	207				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	207				N	-0-			-0-

YOUNG, JOHN H., INC. 948460
TRACI WELL #: 1 RRCID -> 198706 COMPL. DATE 07/30/1993 TOTAL DEPTH 11150 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZACHRY EXPLORATION, LLC 950468
MILLER GAS UNIT WELL #: 1 RRCID -> 200569 COMPL. DATE 02/22/2004 TOTAL DEPTH 9520 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZAZA ENERGY, LLC 950545
GIBBS BROTHERS WELL #: 1H RRCID -> 262753 COMPL. DATE 08/20/2011 TOTAL DEPTH 12061 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ACE (4050) 00418 800 NON-ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
KIRBY LUMBER CO. WELL #: 5 RRCID -> 223945 COMPL. DATE 11/13/2006 TOTAL DEPTH 4947 PERF. 4010 - 4016

08	532 R	532	-0-	-0-	-0-	532	2		N	-0-			56
09	3 #	-0-	-0-	-3	-0-				N	-0-			56
10	806 #	29	-0-	-777	-0-	29	2		N	-0-			56
11	780 #	-0-	-0-	-780	-0-				N	-0-			56
12	806 #	-0-	-0-	-806	-0-				N	-0-			56
01	527 #	14	-0-	-513	-0-	14	2		N	-0-			56

ACE, NORTH (3200) 00420 250 NON-ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
SANTA FE "B" WELL #: 2 RRCID -> 255957 COMPL. DATE 02/07/2010 TOTAL DEPTH 7800 PERF. 2966 - 2972

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ACE, NORTH (4830) 00420 664 NON-ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
BLACK STONE D WELL #: RRCID -> 185951 COMPL. DATE 04/27/2001 TOTAL DEPTH 4948 PERF. 4802 - 4807

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 08/16/2008

ACE, NORTH (4850) 00420 830 ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
KIRBY FOREST INDUSTRIES "C" WELL #: 1 RRCID -> 203096 COMPL. DATE 05/08/2004 TOTAL DEPTH 5032 PERF. 4879 - 4882

08	122 R	122	-0-	-0-	-0-	122	2			N	-0-					-0-
09	30 #	-0-	-0-	-30	-0-					N	-0-					-0-
10	465 #	37	-0-	-428	-0-	37	2			N	-0-					-0-
11	450 #	-0-	-0-	-450	-0-					N	-0-					-0-
12	465 #	-0-	-0-	-465	-0-					N	-0-					-0-
01	124 #	-0-	-0-	-124	-0-					N	-0-					-0-

ADAMS RANCH (HACK. 1ST) 00650 076 NON-ASSOCIATED ONE WELL CNTY: JASPER
REDWOOD OPERATING, INC. 697137
ARCO FEE 99 UNIT WELL #: 1 RRCID -> 254226 COMPL. DATE 02/21/2009 TOTAL DEPTH 7316 PERF. 6476 - 6482

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					72
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					72
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					72
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					72
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

ADAMS RANCH (YEGUA EY) 00650 960 NON-ASSOCIATED ONE WELL CNTY: ORANGE
CENTURY EXPLORATION HOUSTON, LLC 141726
DAVIS, KEITH WELL #: 1 RRCID -> 268049 COMPL. DATE 01/02/2012 TOTAL DEPTH 11387 PERF.11258 - 11406

08	236933	9898	-0-	-227035	1059715	9550	3	348	9	N	316	355	1			-0-
09	229290	3653	-0-	-225637	834078	3365	3	288	9	N	262	178	1			84
10	236933	14352	-0-	-222581	611497	13701	3	651	9	N	592	422	1			254
11	229290	17650	-0-	-211640	399857	16993	3	657	9	N	597	731	1			120
12	236933	16544	-0-	-220389	179468	15870	3	674	9	N	613	539	1			194
*01	198413 R	18945	-0-	-179468	-0-	18325	3	620	9	N	564	541	1			217

ADAMS RANCH (YEGUA EY-9) 00650 975 NON-ASSOCIATED PRORATED CNTY: JASPER
CENTURY EXPLORATION HOUSTON, LLC 141726
MVP "A-152" GAS UNIT WELL #: 2 RRCID -> 262247 COMPL. DATE 01/29/2011 TOTAL DEPTH 11573 PERF.12300 - 12316

08	67132 N	-0-	-0-	-67132	B	5269446				Y	-0-					50
09/01 BALANCING DATE STATUS -> 5269446																
09	0 N	-0-	-0-	-0-	B	5269446				Y	-0-					50
10	0	-0-	-0-	-0-	B	5269446				Y	-0-					50
11	0	-0-	-0-	-0-	B	5269446				Y	-0-					50
12	0 N	-0-	-0-	-0-	B	5269446				Y	-0-					50
01	0 N	-0-	-0-	-0-	B	5269446				Y	-0-					50

ADAMS RANCH (YEGUA EY-9) //CONT.// 00650 975 NON-ASSOCIATED PRORATED CNTY: JASPER
CENTURY EXPLORATION HOUSTON, LLC//CONT.// 141726
MVP 'A-152' GAS UNIT WELL #: 3 RRCID -> 264431 COMPL. DATE 06/30/2011 TOTAL DEPTH 11549 PERF.11790 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146712		-0-	-0-	-146712 B	78892					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			78892														
09	T. A.		-0-	-0-	-0- B	78892					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	78892					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	78892					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	78892					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	78892					N	-0-					-0-

MVP A-82 WELL #: 1 RRCID -> 267645 COMPL. DATE 06/20/2012 TOTAL DEPTH 11466 PERF.11122 - 11219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34474		-0-	-0-	-34474 B	-119551					Y	-0-					65
09/01 BALANCING DATE STATUS ->			-119551														
09	0		-0-	-0-	-0- B	-119551					Y	-0-					65
10	0		-0-	-0-	-0- B	-119551					Y	-0-					65
11	0		-0-	-0-	-0- B	-119551					Y	-0-					65
12	0	N	-0-	-0-	-0- B	-119551					Y	-0-					65
01	0	N	-0-	-0-	-0- B	-119551					Y	-0-					65

MVP A-376 WELL #: 1 RRCID -> 270958 COMPL. DATE 07/25/2012 TOTAL DEPTH 11661 PERF.11235 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		54540	-0-	54540 B	828615	50956	3	3584	9	Y	3258	3129	1			313
03/01 BALANCING DATE STATUS ->			-0-														
*03	0		41790	-0-	41790 B	870405	38932	3	2858	9	Y	2598	2751	1			160
*04	0		49057	-0-	49057 B	919462	46420	3	2637	9	Y	2397	2478	1			79
*05	0		23254	-0-	23254 B	942716	21824	3	1430	9	Y	1300	1106	1			273
*06	113782		32580	-0-	-81202 B	861514	30632	3	1948	9	Y	1771	1571	1			473
*07	155416		35383	-0-	-120033 B	741481	33527	3	1856	9	Y	1687	1544	1			616
*08	118653		33271	-0-	-85382 B	656099	31642	3	1629	9	Y	1481	1710	1			387
09/01 BALANCING DATE STATUS ->			656099														
*09	0		26008	-0-	26008 B	682107	25023	3	985	9	Y	895	1135	1			147
*10	0		24819	-0-	24819 B	706926	23426	3	1393	9	Y	1266	1184	1			229
*11	0		22863	-0-	22863 B	729789	21803	3	1060	9	Y	964	892	1			301
*12	0		18721	-0-	18721 B	748510	17538	3	1183	9	Y	1075	1197	1			179
*01	0		11202	-0-	11202 B	759712	10667	3	535	9	Y	486	535	1			130

AGGIELAND (WOODBINE) 00798 850 ASSOCIATED ONE WELL CNTY: BRAZOS
CHAPARRAL ENERGY, L.L.C. 144535
MURPHY UNIT WELL #: 1 RRCID -> 215598 COMPL. DATE N/A TOTAL DEPTH 9830 PERF. 9668 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1625	R	1625	-0-	-0-	-0-	189	1	1397	2	N	35	14	1			214
							39	9									
09	1560	#	1295	-0-	-265	-0-	159	1	1091	2	N	41	170	1	1	8	84
							45	9									
10	1674	#	1138	-0-	-536	-0-	136	1	963	2	N	35					119
							39	9									
11	1620	#	1078	-0-	-542	-0-	139	1	888	2	N	46	21	1			144
							51	9									
12	1674	#	1387	-0-	-287	-0-	178	1	1164	2	N	41	24	1			161
							45	9									
*01	1891	R	1891	-0-	-0-	-0-	264	1	1581	2	N	42					203
							46	9									

ALCO-MAG (COOK MT. 2 8900) 01279 083 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
WHELESS WELL #: 1 RRCID -> 238402 COMPL. DATE 04/10/2008 TOTAL DEPTH 9516 PERF. 9060 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10416	#	9534	-0-	-882	-0-	270	1	9195	2	N	63	202	1			68
							69	9									
09	9418		9418	-0-	-0-	-0-	261	1	9073	2	N	76					144
							84	9									
10	8494		7245	-0-	-1249	-0-	223	1	6960	2	N	56					200
							62	9									
11	8220		8038	-0-	-182	-0-	231	1	7705	2	N	93	209	1			84
							102	9									
12	8494		5768	-0-	-2726	-0-	205	1	5485	2	N	71					155
							78	9									
01	8494		6227	-0-	-2267	-0-	177	1	5966	2	N	76	211	1			20
							84	9									

ALCO-MAG (YEGUA -G- 8400) 01279 498 NON-ASSOCIATED EXEMPT CNTY: HARRIS
B & G ENERGY CORPORATION 040403
DOOLEY WELL #: 8 C RRCID -> 004873 COMPL. DATE 09/22/1957 TOTAL DEPTH N/A PERF. 8410 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASTER (JACKSON) 01476 500 NON-ASSOCIATED ONE WELL CNTY: WALKER
ALEGRE ENERGY, INC. 011441
ROBINSON WELL #: 1 RRCID -> 218335 COMPL. DATE 04/14/2006 TOTAL DEPTH 4000 PERF. 1860 - 1864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7066		7066	-0-	-0-	-0-	7066	2			N	-0-					-0-
09	6330	#	4717	-0-	-1613	-0-	4717	2			N	-0-					-0-
10	6045	#	2200	-0-	-3845	-0-	2200	2			N	-0-					-0-
11	6750		2065	-0-	-4685	-0-	2065	2			N	-0-					-0-
12	6975		2749	-0-	-4226	-0-	2749	2			N	-0-					-0-
01	6975		664	-0-	-6311	-0-	664	2			N	-0-					-0-

ALGOA, SOUTH (TEX 2 SAND) 01490 700 NON-ASSOCIATED 49B CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
SMU WELL #: 1 RRCID -> 200566 COMPL. DATE 06/28/2002 TOTAL DEPTH 13835 PERF.11897 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	#	5897	-0-	-675	-0-	656	1	5018	2	N	203	184	1			248
							223	9									
09	6360	#	5584	-0-	-776	-0-	690	1	4766	2	N	116	182	1			182
							128	9									
10	6293	#	4946	-0-	-1347	-0-	628	1	4238	2	N	73					255
							80	9									
11	5603	R	5603	-0-	-0-	-0-	623	1	4823	2	N	143	185	1			213
							157	9									
*12	5460	R	5460	-0-	-0-	-0-	647	1	4678	2	N	123	184	1			152
							135	9									
*01	5464	R	5464	-0-	-0-	-0-	646	1	4678	2	N	127					279
							140	9									

WILLIAMS, CLAYTON ENERGY, INC. 924624
TOVREA, ALLEN T. ET AL WELL #: 1 RRCID -> 134410 COMPL. DATE 08/27/1989 TOTAL DEPTH 13422 PERF.11981 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	#	455	-0-	-940	-0-	381	2	74	9	N	67	177	1			67
09	471	R	471	-0-	-0-	-0-	397	2	74	9	N	67					134
10	5344	R	5344	-0-	-0-	-0-	5271	2	73	9	N	66					200
11	5180	R	5180	-0-	-0-	-0-	5114	2	66	9	N	60	183	1			77
12	4863	R	4863	-0-	-0-	-0-	4854	2	9	9	N	8					85
*01	5371	R	5371	-0-	-0-	-0-	5361	2	10	9	N	9					94

ALLEYTON (YEGUA) 01731 495 NON-ASSOCIATED CAPACITY CNTY: COLORADO
AKG OPERATING COMPANY 009566
BRASHER WELL #: 1 RRCID -> 258102 COMPL. DATE 04/14/2010 TOTAL DEPTH 5000 PERF. 4422 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
			PLUGGED AND ABANDONED_____ 08/02/2013 - PLUGGED 08-02-2013														

ALLIGATOR BAYOU (TEX WARRENI) 01741 035 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
LAYTON ENERGY INC. 491399
CASEY HEIRS WELL #: 1 RRCID -> 172851 COMPL. DATE 07/23/1999 TOTAL DEPTH 11201 PERF. 8428 - 8438

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ALLIGATOR BAYOU (6780) 01741 532 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
POINT BARROW SWD WELL #: 1 RRCID -> 171801 COMPL. DATE 12/13/1998 TOTAL DEPTH 6108 PERF. 5498 - 5825

08	0	K	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

ALLIGATOR POINT (MIOCENE 6380) 01775 625 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SDG OPERATING COMPANY, INC 740176
ALLIGATOR POINT UNIT WELL #: 4 RRCID -> 140619 COMPL. DATE 01/27/1992 TOTAL DEPTH 12007 PERF. 6377 - 6384

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ALLIGATOR POINT (MIOCENE 6450) 01775 725 ASSOCIATED ONE WELL CNTY: BRAZORIA
HEMCO PRODUCTION, L. L. C. 374996
STATE TRACT 21 WELL #: 1 RRCID -> 229731 COMPL. DATE 07/19/2007 TOTAL DEPTH 7464 PERF. 6682 - 6687

*04	2760	#	1796	-0-	-964	-0-	1761	2	35	9	N	32							32
*05	6386		16255	-0-	9869	9869	16237	2	18	9	N	16	5	8					43
*06	6180		29375	-0-	23195	33064	29333	2	42	9	N	38							81
*07	6386		31033	-0-	24647	57711	31033	2			N	-0-							81
*08	112104		35441	-0-	-76663	-0-	35441	2			N	-0-							81
*09	0	#	-0-	-0-	-0-	-0-					N	-0-							37
*10	0	#	-0-	-0-	-0-	-0-					N	-0-							37
*11	0	#	-0-	-0-	-0-	-0-					N	-0-							37
*12	0	#	-0-	-0-	-0-	-0-					N	-0-	37	1					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT							-0-

ALPHABET SOUP "Z" (HACKBERRY) 01939 225 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
HOLLOWAY UNIT WELL #: 2 RRCID -> 179980 COMPL. DATE 03/16/2000 TOTAL DEPTH 8958 PERF. 8428 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON EXPLORATION, LLC 744835
BABE ZAHARIAS WELL #: 1 RRCID -> 271049 COMPL. DATE 11/16/2012 TOTAL DEPTH 8534 PERF. 9364 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65850	X	65850	-0-	-0-	-0-	893 24	1 9	64933	2	N	22					107
09	51586	X	51586	-0-	-0-	-0-	864 1	1 9	50721	2	N	1					108
10	44316	X	44316	-0-	-0-	-0-	893 15	1 9	43408	2	N	14					122
11	17886	X	17886	-0-	-0-	-0-	490 9	1 9	17387	2	N	8					130
12	11283	X	11283	-0-	-0-	-0-	490 3	1 9	10790	2	N	3					133
01	0	X	-0-	-0-	-0-	-0-					N	-0-					133

ALTA LOMA (WEITING, LOWER) 01978 498 NON-ASSOCIATED EXEMPT CNTY: GALVESTON
FORT APACHE ENERGY, INC. 277908
ALLAR WELL #: 1 RRCID -> 201494 COMPL. DATE 10/23/2003 TOTAL DEPTH 15644 PERF.13276 - 13294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTA LOMA, EAST (ANDRAU) 01979 166 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
ACTIVA RESOURCES, LLC 003664
ERNST, SUNNY WELL #: 1 RRCID -> 189690 COMPL. DATE 01/17/2002 TOTAL DEPTH 15300 PERF.14966 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUNNY ERNST GU 1 WELL #: 2 RRCID -> 250496 COMPL. DATE 08/24/2008 TOTAL DEPTH 14908 PERF.14220 - 14672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTA LOMA, EAST (ANDRAU, LOWER) 01979 332 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
SAMSON EXPLORATION, LLC 744835
BOBBIE GAS UNIT WELL #: 1 RRCID -> 265401 COMPL. DATE 11/19/2013 TOTAL DEPTH 14657 PERF.14634 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107674		107674	-0-	-0-	-0-	1487	1	103686	2	N	2274	2446	1			160
							2501	9									
09	149100	#	34855	-0-	-114245	-0-	1229	1	32738	2	N	807	915	1	1	5	51
							888	9									
10	154070	#	537	-0-	-153533	-0-	516	1	21	9	N	19					70
11	145230	#	906	-0-	-144324	-0-	838	1	68	9	N	62					132
12	150071	#	990	-0-	-149081	-0-	758	1	232	2	N	-0-					132
01	107663	#	-0-	-0-	-107663	-0-					N	-0-	132	1			-0-

ALTA LOMA, EAST (S- SAND) 01979 830 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
ACTIVA RESOURCES, LLC 003664
SUNNY ERNST G.U. 1 WELL #: 2 RRCID -> 262895 COMPL. DATE 04/11/2011 TOTAL DEPTH 14908 PERF.13783 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45229	#	22036	-0-	-23193	-0-	557	1	20745	2	N	667	689	1			89
							734	9									
09	26130		18494	-0-	-7636	-0-	265	1	17629	2	N	545	511	1			123
							600	9									
10	27001		16874	-0-	-10127	-0-	913	1	15216	2	N	677	694	1			106
							745	9									
11	26130		14760	-0-	-11370	-0-	2122	1	12146	2	N	447	340	1			213
							492	9									
12	27001		12142	-0-	-14859	-0-	11727	2	415	9	N	377	349	1			241
01	22041	#	11214	-0-	-10827	-0-	56	1	10650	2	N	462	512	1			191
							508	9									

SUNNY ERNST GU 1 WELL #: 3 RRCID -> 269298 COMPL. DATE 11/20/2012 TOTAL DEPTH 3500 PERF. 2820 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON EXPLORATION, LLC 744835
HUNT CLUB GAS UNIT WELL #: 1 RRCID -> 269845 COMPL. DATE 05/30/2013 TOTAL DEPTH 16005 PERF.15522 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	43805	-0-	43805	140351	733	1	41410	2	N	1511	1454	1			260
							1662	9									
09	0	W	24697	-0-	24697	165048	919	1	22834	2	N	858	923	1			195
							944	9									
10	147436		18881	-0-	-128555	36493	1703	1	16377	2	N	728	820	1			103
							801	9									
11	54570	#	14239	-0-	-40331	-0-	1604	1	12022	2	N	557	357	1			303
							613	9									
12	56389	#	10446	-0-	-45943	-0-	1665	1	8326	2	N	414	545	1			172
							455	9									
01	43803	#	3674	-0-	-40129	-0-	114	1	3384	2	N	160	57	1			275
							176	9									

ALTA LOMA, NE. (U. MDL. ANDRAU) 01981 800 ASSOCIATED CAPACITY CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
TACQUARD WELL #: 1 RRCID -> 188975 COMPL. DATE 04/12/2012 TOTAL DEPTH 13310 PERF.12580 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3258	X	3258	-0-	-0-	-0-	1171	1	1666	3	N	383	554	1			115
							421	9									
09	3474	X	3474	-0-	-0-	-0-	1275	1	1801	3	N	362	273	1			204
							398	9									
10	4207	X	4207	-0-	-0-	-0-	1778	1	2257	3	N	156	244	1			116
							172	9									
11	3757	X	3757	-0-	-0-	-0-	1676	1	1936	3	N	132	169	1			79
							145	9									
*12	1098	X	1098	-0-	-0-	-0-	422	1	527	3	N	135	135	1			79
							149	9									
01	310	X	233	-0-	-77	-0-	42	1	75	9	N	68	115	1			32

TACQUARD WELL #: 2 RRCID -> 201777 COMPL. DATE 08/19/2003 TOTAL DEPTH 13222 PERF.13048 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23994	X	20370	-0-	-3624	-0-	8129	1	11562	3	N	617	550	1			461
							679	9									
09	23490	X	21769	-0-	-1721	-0-	8711	1	12307	3	N	683	811	1			333
							751	9									
10	24583	X	23478	-0-	-1105	-0-	9873	1	12531	3	N	976	876	1			433
							1074	9									
11	23790	X	22193	-0-	-1597	-0-	9839	1	11358	3	N	905	940	1			398
							996	9									
12	24583	X	22548	-0-	-2035	-0-	9604	1	12023	3	N	837	780	1			455
							921	9									
01	23467	X	23195	-0-	-272	-0-	5834	1	1157	9	N	1052	1192	1			315

ALTA LOMA, S. (TACQUARD) 01983 700 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
FORT APACHE ENERGY, INC. 277908
ORTEGO WELL #: 1 RRCID -> 249550 COMPL. DATE 03/28/2009 TOTAL DEPTH 14660 PERF.14332 - 14343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190

ALTA LOMA, SW (12650) 01985 775 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
FORT APACHE ENERGY, INC. 277908
ALLAR WELL #: 1 RRCID -> 201493 COMPL. DATE 10/23/2003 TOTAL DEPTH 15644 PERF.12552 - 13294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ALTA LOMA, W. (WEITING A, LOWER) 01986 924 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
CIMAREX ENERGY CO. OF COLORADO 153429
BRUCE GAS UNIT WELL #: 1 RRCID -> 235323 COMPL. DATE 01/16/2008 TOTAL DEPTH 13495 PERF.11880 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					79
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79

ALTAIR (WILCOX 10,100) 02045 710 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC 676073
PRYOR, MYRA S., -A- WELL #: 4 T RRCID -> 004914 COMPL. DATE 11/26/2008 TOTAL DEPTH 10366 PERF.10092 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TAIT, M., -A- WELL #: 5 T RRCID -> 004916 COMPL. DATE 01/06/1947 TOTAL DEPTH 10066 PERF.10099 - 10175

08	162	N	162	-0-	-0-	-0-	31	1	131	2	Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	12	1	51	2	Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	14	1	57	2	Y	-0-					-0-
11	150	N	41	-0-	-109	-0-	7	1	34	2	Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	13	1	58	2	Y	-0-					-0-
01	62	N	51	-0-	-11	-0-	10	1	41	2	Y	-0-					-0-

TAIT, M., -A- WELL #: 6 T RRCID -> 004917 COMPL. DATE 03/17/1996 TOTAL DEPTH 10304 PERF.10146 - 10304

08	5859	X	5531	-0-	-328	-0-	1046	1	4430	2	Y	50	82	1			38
							55	9									
09	5436	X	5436	-0-	-0-	-0-	1028	1	4353	2	Y	50					88
							55	9									
10	4902	X	4902	-0-	-0-	-0-	940	1	3904	2	Y	53	82	1			59
							58	9									
11	5340	X	5004	-0-	-336	-0-	854	1	4051	2	Y	90	82	1			67
							99	9									
12	5580	X	4723	-0-	-857	-0-	828	1	3822	2	Y	66	84	1			49
							73	9									
*01	5580	X	4671	-0-	-909	-0-	934	1	3674	2	Y	57	83	1			23
							63	9									

ALTAIR (WILCOX 10,200) 02045 852 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
CLINTON, L. B. WELL #: 1 RRCID -> 004918 COMPL. DATE 01/28/1960 TOTAL DEPTH 10216 PERF.10176 - 10190

08	3348	#	2922	-0-	-426	-0-	648	1	2232	2	N	38					117
							42	9									
09	3240	#	3098	-0-	-142	-0-	720	1	2344	2	N	31					148
							34	9									
10	2573	#	2233	-0-	-340	-0-	696	1	1509	2	N	25					173
							28	9									
11	2820	#	2168	-0-	-652	-0-	504	1	1624	2	N	36					209
							40	9									
12	3193	#	1961	-0-	-1232	-0-	552	1	1363	2	N	42	177	1			74
							46	9									
01	3193	#	2702	-0-	-491	-0-	576	1	2074	2	N	47					121
							52	9									

ALTAIR (WILCOX 10,200, N.) 02045 860 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
TAIT, R.A. ET AL WELL #: 1 RRCID -> 148529 COMPL. DATE 03/06/1994 TOTAL DEPTH 11475 PERF.10217 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	#	2047	-0-	-30	-0-	589	1	1434	2	N	22					168
							24	9									
09	2010	#	1890	-0-	-120	-0-	570	1	1292	2	N	25					193
							28	9									
10	2063	R	2063	-0-	-0-	-0-	589	1	1440	2	N	31	179	1			45
							34	9									
11	1980	#	1910	-0-	-70	-0-	551	1	1328	2	N	28					73
							31	9									
12	2046	#	598	-0-	-1448	-0-	247	1	337	2	N	13					86
							14	9									
01	2077	#	1251	-0-	-826	-0-	513	1	725	2	N	12					98
							13	9									

ALTAIR (YEGUA) 02045 900 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC 676073
TAIT, MATILDA "A" WELL #: 2 RRCID -> 120707 COMPL. DATE 02/21/1986 TOTAL DEPTH 9286 PERF. 6057 - 6062

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRYOR, MYRA ESTATE A WELL #: 5 RRCID -> 233772 COMPL. DATE 10/08/2009 TOTAL DEPTH 5500 PERF. 5236 - 5240

08	558	#	-0-	-0-	-558	-0-					N	-0-					23
09	0	#	-0-	-0-	-0-	-0-					N	-0-					23
10	0	#	-0-	-0-	-0-	-0-					N	-0-					23
11	0	#	-0-	-0-	-0-	-0-					N	-0-					23
12	0	#	-0-	-0-	-0-	-0-					N	-0-					23
01	0	#	-0-	-0-	-0-	-0-					N	-0-					23

ALTAIR (YEGUA 5150) 02045 925 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC 676073
TAIT, MATHILDA "A" WELL #: 3 RRCID -> 122099 COMPL. DATE 08/17/1986 TOTAL DEPTH 8440 PERF. 5240 - 5244

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TAIT, M. WELL #: 7A RRCID -> 232434 COMPL. DATE 05/14/2009 TOTAL DEPTH 5400 PERF. 5178 - 5184

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

ALTAIR, NW. (3300) 02052 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
C & E OPERATING, INC. 120079
PARKS-GUNN WELL #: 1 RRCID -> 226440 COMPL. DATE 02/19/2007 TOTAL DEPTH 3405 PERF. 3214 - 3217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100 #	-0-	-0-	-3100	-0-			N	-0-			-0-
*09	2600 #	-0-	-0-	-2600	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/27/2013 - PLUGGED 09-27-2013

ALTAIR, S. (FRIO 3270) 02054 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
BOUNDARY VENTURES, INC. 083714
OWENS WELL #: 1 RRCID -> 213401 COMPL. DATE 09/29/2005 TOTAL DEPTH 4202 PERF. 3300 - 4200

08 INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09 INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10 INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11 INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12 INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01 INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALVIN, NORTH (8400) 02110 470 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
PETRON ENERGY, INC. 660821
TRISCH WELL #: 1 RRCID -> 201497 COMPL. DATE 05/08/2003 TOTAL DEPTH 8489 PERF. 8354 - 8380

08 14B DENY	-0-	-0-	-0-	-0-				N	-0-			236
09 14B DENY	-0-	-0-	-0-	-0-				N	-0-			236
10 14B DENY	-0-	-0-	-0-	-0-				N	-0-			236
11 14B DENY	-0-	-0-	-0-	-0-				N	-0-			236
12 14B DENY	-0-	-0-	-0-	-0-				N	-0-			236
01 14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			236

ALVIN, NORTH (8450) 02110 475 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MILAGRO EXPLORATION, LLC 566789
DRISDLE GAS UNIT WELL #: 1 RRCID -> 122512 COMPL. DATE 10/11/2010 TOTAL DEPTH 9238 PERF. 2164 - 2770

08 14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11 T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12 14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01 14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALVIN, SOUTH (#35) 02115 104 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRILLMAR ENERGY, INC. 228366
LOCKHART BANK UNIT 1 WELL #: 4 RRCID -> 205354 COMPL. DATE 10/08/2004 TOTAL DEPTH 11084 PERF. 9516 - 9523

08 14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
09 14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
10 14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
11 14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
12 14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
01 14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			37

ALVIN, SOUTH (#38) 02115 208 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRILLMAR ENERGY, INC. 228366
LOCKHART BANK UNIT 1 WELL #: 5 RRCID -> 193445 COMPL. DATE 02/07/2003 TOTAL DEPTH 12050 PERF. 9812 - 9818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ALVIN, SOUTH (#38-A) 02115 212 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRILLMAR ENERGY, INC. 228366
LOCKHART BANK UNIT NO 1 WELL #: 3 RRCID -> 123635 COMPL. DATE 02/13/1987 TOTAL DEPTH 10250 PERF. 9618 - 9622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ALVIN, SOUTH (#41) 02115 572 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRILLMAR ENERGY, INC. 228366
LOCKHART BANK UNIT NO. 1 WELL #: 5 RRCID -> 169093 COMPL. DATE 04/30/1998 TOTAL DEPTH 12050 PERF.10042 - 10060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALVIN, SOUTH (#43) 02115 728 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
LAPIS OPERATING, INC. 485948
CANNAN, G. C. UNIT WELL #: 1 RRCID -> 122184 COMPL. DATE 07/09/1986 TOTAL DEPTH 11325 PERF.10337 - 10347

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALVIN, SOUTH (#46) 02115 832 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRILLMAR ENERGY, INC. 228366
LOCKHART BANK UNIT 2 WELL #: 3 RRCID -> 090401 COMPL. DATE 11/29/2007 TOTAL DEPTH 12000 PERF. 4384 - 4394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALVIN, SOUTH (#50) 02115 918 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
VANDEVEER ENERGY, LLC 945608
SAUNDERS, JOAN ET AL WELL #: 1 RRCID -> 254262 COMPL. DATE 05/29/2009 TOTAL DEPTH 11250 PERF.10866 - 10879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	42	-0-	-268	-0-	42	2			N	-0-					4
09	DLQ G-10		545	-0-	545	545	545	2			N	-0-					4
10	DLQ G-10		210	-0-	210	755	210	2			N	-0-					4
11	DLQ G-10		120	-0-	120	875	120	2			N	-0-					4
12	1248		366	-0-	-882	-0-	366	2			N	-0-					4
*01	161	R	161	-0-	-0-	-0-	161	2			N	-0-					4

ALVIN, SOUTH (#51) 02115 936 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
RAINWATER WELL #: 1 RRCID -> 190948 COMPL. DATE 07/27/2002 TOTAL DEPTH 11800 PERF.11548 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	-0-	-0-	-403	-0-					N	-0-					310
09	390	X	-0-	-0-	-390	-0-					N	-0-					310
10	4020	X	4020	-0-	-0-	-0-	809	1	3211	2	N	-0-					310
11	7872	X	7872	-0-	-0-	-0-	1768	1	6103	2	N	1	174	1			137
							1	9									
*12	6585	X	6585	-0-	-0-	-0-	1330	1	5247	2	N	7					144
							8	9									
*01	8405	X	8405	-0-	-0-	-0-	1710	1	6688	2	N	6					150
							7	9									

SAWTOOTH OPERATING CO., INC. 749152
MOORE, BOBBIE B. ET AL WELL #: 1 RRCID -> 201095 COMPL. DATE 12/12/2003 TOTAL DEPTH 11450 PERF.11368 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	18	-0-	-106	-0-	18	2			N	-0-					-0-
09	60	N	27	-0-	-33	-0-	27	2			N	-0-					-0-
10	93	N	35	-0-	-58	-0-	35	2			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

VANDEVEER ENERGY, LLC 945608
SAUNDERS, JOAN ET AL WELL #: 1 RRCID -> 243011 COMPL. DATE 09/01/2008 TOTAL DEPTH 11250 PERF.11080 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALWAN (COOK MOUNTAIN) 02158 150 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HUNT OIL COMPANY 416330
DUNCAN A93 WELL #: 5 RRCID -> 223399 COMPL. DATE 08/09/2006 TOTAL DEPTH 16125 PERF. 8410 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	8	1			4
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	3	1			1
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALWAN (COOK MOUNTAIN) //CONT.// 02158 150 NON-ASSOCIATED ONE WELL CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
WEINHEIMER WELL #: 1 RRCID -> 259092 COMPL. DATE 07/09/2010 TOTAL DEPTH 14306 PERF. 8141 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7347	#	3905	-0-	-3442	-0-	3791	2	114	9	N	104					157
09	3673	R	3673	-0-	-0-	-0-	3552	2	121	9	N	110	184	1			83
10	3499	R	3499	-0-	-0-	-0-	3361	2	138	9	N	125	190	1			18
11	4710	#	1133	-0-	-3577	-0-	1079	2	54	9	N	49					67
12	4867	#	941	-0-	-3926	-0-	899	2	42	9	N	38					105
01	3906	#	3330	-0-	-576	-0-	3209	2	121	9	N	110	185	1			30

ALWAN (FRIO 4000) 02158 168 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CBM PARTNERS CORPORATION 140626
LABAY UNIT WELL #: 1-U RRCID -> 148196 COMPL. DATE 01/26/1994 TOTAL DEPTH 5000 PERF. 4000 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALWAN (FRIO 4315) 02158 182 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CBM PARTNERS CORPORATION 140626
LABAY UNIT WELL #: 1-L RRCID -> 148195 COMPL. DATE 01/26/1994 TOTAL DEPTH 5000 PERF. 4320 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	6263					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	6263					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	6263					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	6263					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	6263					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	6263					N	NO RPT					-0-

UNOSO OPERATING COMPANY L.L.C. 878440
SWANSON WELL #: 1 RRCID -> 215085 COMPL. DATE 03/01/2006 TOTAL DEPTH 5050 PERF. 4316 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALWAN (FRIO 4360) 02158 185 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GREEN EXPLORATION COMPANY 330179
HUTCHINS-KELLEY WELL #: 2 RRCID -> 246914 COMPL. DATE 01/06/2009 TOTAL DEPTH 5000 PERF. 4427 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					70
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					70
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					70
12	124	N	-0-	-0-	-124	-0-					N	-0-					70
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					70

ALWAN (FRIO 4700) 02158 220 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BRITTING, DEAN 093630
SWANSON, C & SONS WELL #: 1 RRCID -> 161704 COMPL. DATE 09/01/1996 TOTAL DEPTH 8300 PERF. 4694 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALWAN (FRIO 4860) 02158 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
JOHNSON HEIRS WELL #: 2 RRCID -> 271101 COMPL. DATE 10/26/2011 TOTAL DEPTH 8150 PERF. 4036 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		6998	-0-	6998	6998	6998	2			N	-0-					-0-
04	0		6740	-0-	6740	13738	6740	2			N	-0-					-0-
05	2169		5898	-0-	3729	17467	5898	2			N	-0-					-0-
06	7230		5409	-0-	-1821	15646	5409	2			N	-0-					-0-
07	7471		5268	-0-	-2203	13443	5268	2			N	-0-					-0-
08	7471		4913	-0-	-2558	10885	4913	2			N	-0-					-0-
09	7230		4333	-0-	-2897	7988	4333	2			N	-0-					-0-
10	7471		4021	-0-	-3450	4538	4021	2			N	-0-					-0-
11	7230		3468	-0-	-3762	776	3468	2			N	-0-					-0-
12	7471		3003	-0-	-4468	-0-	3003	2			N	-0-					-0-
01	7471		NO RPT	-0-	-7471	-0-					N	NO RPT					-0-

ALWAN (YEGUA 8050) 02158 805 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
MERTA, PETER JR. UNIT WELL #: 1 RRCID -> 146070 COMPL. DATE 05/17/1993 TOTAL DEPTH 8390 PERF. 8046 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALWAN, WEST (YEGUA 6900) 02163 600 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GREEN EXPLORATION COMPANY 330179
HUTCHINS-KELLEY WELL #: 1 RRCID -> 246294 COMPL. DATE 09/13/2008 TOTAL DEPTH 7200 PERF. 6904 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-34642					N	-0-					60
*09	14B2	EXT	-0-	-0-	-0- B	-34642					N	-0-					60
*10	14B2	EXT	-0-	-0-	-0- B	-34642					N	-0-					60
*11	14B2	EXT	-0-	-0-	-0- B	-34642					N	-0-					60
12	14B2	EXT	-0-	-0-	-0- B	-34642					N	-0-					60
01	14B2	EXT	NO RPT	-0-	-0- B	-34642					N	NO RPT					60

ANGLETON, S. (FRIO 13 FB-C) 02286 211 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON WELL #: 5 RRCID -> 158703 COMPL. DATE 04/03/1996 TOTAL DEPTH 11591 PERF.10787 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

AMELIA (MARGINULINA STRINGER) 02315 768 ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
KEITH & DOWLEN WELL #: 29 RRCID -> 182072 COMPL. DATE 02/09/2001 TOTAL DEPTH 7823 PERF. 6690 - 6692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMMANN, NORTH (COOK MOUNTAIN) 02391 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
DOROTIK, JEROME WELL #: 1 RRCID -> 137752 COMPL. DATE 07/07/1995 TOTAL DEPTH 7981 PERF. 7565 - 7784

08	6138 #	5712	-0-	-426	-0-	574	1	5128	2	N	9					82
						10	9									
09	6990	5249	-0-	-1741	-0-	564	1	4671	2	N	13					95
						14	9									
10	7223	5697	-0-	-1526	-0-	603	1	5079	2	N	14					109
						15	9									
11	6990	5802	-0-	-1188	-0-	611	1	5172	2	N	17					126
						19	9									
12	6510 #	5621	-0-	-889	-0-	642	1	4957	2	N	20					146
						22	9									
01	5704 #	5632	-0-	-72	-0-	654	1	4959	2	N	17					163
						19	9									

AMMANN, SOUTH (COOK MOUNTAIN) 02392 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
FUCIK, DAVID WELL #: 1 RRCID -> 132847 COMPL. DATE 10/14/1989 TOTAL DEPTH N/A PERF. 7846 - 7906

08	4610 R	4610	-0-	-0-	-0-	614	1	3996	2	N	-0-					87
09	4292 R	4292	-0-	-0-	-0-	654	1	3638	2	N	-0-					87
10	4497 R	4497	-0-	-0-	-0-	676	1	3821	2	N	-0-					87
11	4470 #	4224	-0-	-246	-0-	653	1	3571	2	N	-0-					87
12	4619 #	4483	-0-	-136	-0-	676	1	3801	2	N	5					92
						6	9									
01	4619 #	2190	-0-	-2429	-0-	434	1	1755	2	N	1					93
						1	9									

AMMANN, WEST (COOK MOUNTAIN) 02394 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
SCHUMAKER, GENE L. WELL #: 1 RRCID -> 130538 COMPL. DATE 03/29/1989 TOTAL DEPTH 7900 PERF. 7627 - 7745

08	4358 X	4358	-0-	-0-	-0-	28	1	4324	2	Y	5					68
						6	9									
09	3960 X	3657	-0-	-303	-0-	24	1	3614	2	Y	17					85
						19	9									
10	5735 X	3600	-0-	-2135	-0-	23	1	3573	2	Y	4					89
						4	9									
11	5688 X	5688	-0-	-0-	-0-	36	1	5629	2	Y	21					110
						23	9									
12	5487 X	4588	-0-	-899	-0-	29	1	4519	2	Y	36					146
						40	9									
01	4340 X	3502	-0-	-838	-0-	27	1	3439	2	Y	33					179
						36	9									

AMMANN, WEST (COOK MOUNTAIN) //CONT.// 02394 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
LICHNOVSKY WELL #: 1 RRCID -> 199708 COMPL. DATE 06/01/2003 TOTAL DEPTH 9250 PERF. 7642 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3401	X	3401	-0-	-0-	-0-	22	1	3371	2	Y	7					160
							8	9									
09	2948	X	2948	-0-	-0-	-0-	19	1	2920	2	Y	8					168
							9	9									
10	3131	X	2934	-0-	-197	-0-	19	1	2905	2	Y	9					177
							10	9									
11	3300	X	2853	-0-	-447	-0-	18	1	2829	2	Y	5					182
							6	9									
12	3410	X	2917	-0-	-493	-0-	19	1	2887	2	Y	10					192
							11	9									
01	3410	X	2809	-0-	-601	-0-	22	1	2778	2	Y	8					200
							9	9									

ANAHUAC 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
MCGOWAN WORKING PARTNERS, INC. 549836
WILCOX G.C.ET AL WELL #: 6 RRCID -> 057120 COMPL. DATE 06/08/1983 TOTAL DEPTH 7090 PERF. 2551 - 2740

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXAS PETROLEUM INVESTMENT CO. 847710
ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: 1 RRCID -> 035317 COMPL. DATE 11/24/1964 TOTAL DEPTH 7170 PERF. 6653 - 6805

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT #1 WELL #: 3 RRCID -> 035319 COMPL. DATE N/A TOTAL DEPTH 7235 PERF. 6872 - 6982

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: 12 RRCID -> 049420 COMPL. DATE 12/14/1970 TOTAL DEPTH 7985 PERF. 6852 - 6960

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
MIDDLETON, A.D. WELL #: 19 RRCID -> 058131 COMPL. DATE 03/14/1974 TOTAL DEPTH 7085 PERF. 6993 - 6996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILCOX,G.C. WELL #: 8 RRCID -> 058627 COMPL. DATE 09/29/1952 TOTAL DEPTH 7122 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LORD, C. A. WELL #: 3 RRCID -> 059510 COMPL. DATE 02/16/1999 TOTAL DEPTH 7110 PERF. 6922 - 6938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITE, R.M. WELL #: 11 RRCID -> 071949 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 3400 - 3735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSON, C. G. A/C 1 WELL #: 53 RRCID -> 075851 COMPL. DATE 03/08/1978 TOTAL DEPTH 7242 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TYRRELL, W.C. TR. WELL #: 29 RRCID -> 084500 COMPL. DATE 01/07/1940 TOTAL DEPTH 7085 PERF. 6967 - 6976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRIPON, H. A. A/C #1 WELL #: 4 RRCID -> 121806 COMPL. DATE 06/10/1986 TOTAL DEPTH 7095 PERF. 6895 - 7015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ENGELS, M. H. WELL #: 7 RRCID -> 122702 COMPL. DATE 12/09/1997 TOTAL DEPTH 7149 PERF. 6770 - 6794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ENGELS, M. H. WELL #: 2 RRCID -> 122704 COMPL. DATE 03/29/1996 TOTAL DEPTH 7085 PERF. 6698 - 6714

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BROUSSARD-HERBERT A/C 1 WELL #: 36 RRCID -> 142150 COMPL. DATE 02/21/2000 TOTAL DEPTH 7200 PERF. 6806 - 6822

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT I WELL #: Z 32 RRCID -> 149398 COMPL. DATE 11/25/1995 TOTAL DEPTH 7258 PERF. 6763 - 6770

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: C 30 RRCID -> 149982 COMPL. DATE 05/13/1994 TOTAL DEPTH 7210 PERF. 6836 - 6850

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT I WELL #: M 86 RRCID -> 150260 COMPL. DATE 07/01/1997 TOTAL DEPTH 7200 PERF. 6674 - 6684

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: 38 RRCID -> 150475 COMPL. DATE 12/14/1996 TOTAL DEPTH 7085 PERF. 6682 - 6698

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M107 RRCID -> 150786 COMPL. DATE 12/30/1996 TOTAL DEPTH 7120 PERF. 6726 - 6742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C #1 WELL #: M 24 RRCID -> 151057 COMPL. DATE 08/12/1997 TOTAL DEPTH 7085 PERF. 6734 - 6748

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: M 31 RRCID -> 151072 COMPL. DATE 03/13/1998 TOTAL DEPTH 7080 PERF. 6706 - 6726

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ZAPPE, MARIE WELL #: 1 RRCID -> 151429 COMPL. DATE 03/10/1997 TOTAL DEPTH 7085 PERF. 6717 - 6740

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M 93 RRCID -> 152179 COMPL. DATE 01/03/1996 TOTAL DEPTH 7225 PERF. 6862 - 6916

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BROUSSARD HEBERT WELL #: 41 RRCID -> 152470 COMPL. DATE 07/31/1996 TOTAL DEPTH 8135 PERF. 6790 - 6808

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BROUSSARD-HEBERT A/C 1 WELL #: 46 RRCID -> 152549 COMPL. DATE 04/09/1996 TOTAL DEPTH 7354 PERF. 6915 - 6928

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
MARSHALL, H. E. WELL #: 9 RRCID -> 152760 COMPL. DATE 05/23/1996 TOTAL DEPTH 8010 PERF. 6734 - 6752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ENGELS, M. H. WELL #: 3 RRCID -> 152857 COMPL. DATE 09/25/1997 TOTAL DEPTH 7140 PERF. 6686 - 6796

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M 39 RRCID -> 153261 COMPL. DATE 06/27/1995 TOTAL DEPTH 7080 PERF. 6838 - 6857

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C #1 WELL #: 109 RRCID -> 155181 COMPL. DATE 06/19/1997 TOTAL DEPTH 7800 PERF. 6778 - 6794

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C #1 WELL #: 96 RRCID -> 156908 COMPL. DATE 08/17/1998 TOTAL DEPTH 7200 PERF. 6596 - 6605

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M106 RRCID -> 156916 COMPL. DATE 08/07/1997 TOTAL DEPTH 7236 PERF. 6760 - 6772

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ZAPPE, MARIE WELL #: 36 RRCID -> 157695 COMPL. DATE 07/08/1998 TOTAL DEPTH 7200 PERF. 6740 - 6850

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: B 33 RRCID -> 158829 COMPL. DATE 04/25/1996 TOTAL DEPTH 8074 PERF. 6908 - 6920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: M100 RRCID -> 161831 COMPL. DATE 02/28/1997 TOTAL DEPTH 8965 PERF. 6892 - 6922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: M114 RRCID -> 161881 COMPL. DATE 01/19/1998 TOTAL DEPTH 8070 PERF. 6681 - 6697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M 3A RRCID -> 162280 COMPL. DATE 02/01/1997 TOTAL DEPTH 7085 PERF. 6916 - 6984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-

BROUSSARD, J.E. A/C #2 WELL #: 19 D RRCID -> 164721 COMPL. DATE 08/11/1997 TOTAL DEPTH 8350 PERF. 6780 - 7056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: 110 RRCID -> 165953 COMPL. DATE 10/08/1997 TOTAL DEPTH 8160 PERF. 6717 - 6731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CLARK, G. J. J. WELL #: 8 RRCID -> 166488 COMPL. DATE 11/19/1997 TOTAL DEPTH 7090 PERF. 6882 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
BROUSSARD, J. E. A/C #1 WELL #: 1 RRCID -> 166522 COMPL. DATE 11/05/1997 TOTAL DEPTH 7125 PERF. 6853 - 6867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ENGELS, M. H. WELL #: 13 RRCID -> 166746 COMPL. DATE 12/02/1997 TOTAL DEPTH 8850 PERF. 6752 - 6766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: 15 RRCID -> 166780 COMPL. DATE 12/03/1997 TOTAL DEPTH 7151 PERF. 6826 - 7044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: 3 RRCID -> 166834 COMPL. DATE 11/20/1997 TOTAL DEPTH 7172 PERF. 6700 - 6712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GRIPON, H. A. A/C 1 WELL #: 26 RRCID -> 167574 COMPL. DATE 02/17/1998 TOTAL DEPTH 7250 PERF. 6840 - 6860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ZAPPE, MARIE WELL #: 3 RRCID -> 168014 COMPL. DATE 03/30/1998 TOTAL DEPTH 7085 PERF. 6838 - 6848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BROUSSARD, J. E. A/C 2 WELL #: 25 RRCID -> 170293 COMPL. DATE 08/25/1998 TOTAL DEPTH 8164 PERF. 6754 - 6770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
MIDDLETON, A. D. A/C #1 WELL #: 9 RRCID -> 170789 COMPL. DATE 10/19/1998 TOTAL DEPTH 7146 PERF. 6762 - 6776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRIPON, H. A. A/C #1 WELL #: 37 RRCID -> 170790 COMPL. DATE 10/08/1998 TOTAL DEPTH 7120 PERF. 6756 - 6776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYRRELL, W. C. TR. WELL #: 31 RRCID -> 171963 COMPL. DATE 01/27/1999 TOTAL DEPTH 7135 PERF. 6900 - 6908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYRRELL, W. C. TR. WELL #: 22 RRCID -> 172226 COMPL. DATE 02/09/1999 TOTAL DEPTH 7085 PERF. 6853 - 6859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (CHGD. SHALLOW SDS.) 02468 020 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C 1 WELL #: 11 RRCID -> 198923 COMPL. DATE 12/09/2003 TOTAL DEPTH 7108 PERF. 1669 - 1672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (DISCORBIS 6000) 02468 040 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ENGLES, MAX H. WELL #: 1 RRCID -> 185167 COMPL. DATE 08/02/2001 TOTAL DEPTH 7085 PERF. 6006 - 6034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394 #	-0-	-0-	-5394	-0-					Y	-0-					-0-
09	5220 #	-0-	-0-	-5220	-0-					Y	-0-					-0-
10	3875 #	-0-	-0-	-3875	-0-					Y	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANAHUAC (DISCORBIS 6200) 02468 060 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 29 RRCID -> 115737 COMPL. DATE 02/20/1985 TOTAL DEPTH 7361 PERF. 6192 - 6196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROUSSARD-HEBERT A/C #1 WELL #: 42 RRCID -> 170495 COMPL. DATE 09/24/1998 TOTAL DEPTH 8150 PERF. 6232 - 6238

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (FB A-2, FRIO 12) 02468 150 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C #1 WELL #: 48 RRCID -> 133668 COMPL. DATE 08/16/1989 TOTAL DEPTH 8100 PERF. 7916 - 7923

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIDDLETON, A.D. A/C # 1 WELL #: 99 RRCID -> 135727 COMPL. DATE 05/08/1990 TOTAL DEPTH 8173 PERF. 7982 - 8000

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: 98 RRCID -> 205163 COMPL. DATE 09/28/2004 TOTAL DEPTH 8739 PERF. 7852 - 7860

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (FB A-2, FRIO 13) 02468 180 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD - HEBERT A/C 1 WELL #: 44 RRCID -> 211578 COMPL. DATE 08/25/2005 TOTAL DEPTH 8075 PERF. 8018 - 8028

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (FB A-4, FRIO 11) 02468 260 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C 1 WELL #: 1 RRCID -> 145428 COMPL. DATE 10/16/1981 TOTAL DEPTH 8255 PERF. 7472 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (FB D-1, EAST, FRIO 13) 02468 465 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C # 1 WELL #: 47 RRCID -> 182059 COMPL. DATE 09/16/2001 TOTAL DEPTH 8450 PERF. 8347 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (FRIO 16) 02468 540 ASSOCIATED ONE WELL CNTY: CHAMBERS
NEW CENTURY EXPLORATION, INC. 606055
CONOCO-DROUGHT WELL #: 1 RRCID -> 242499 COMPL. DATE 07/28/2008 TOTAL DEPTH 9110 PERF. 8988 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7913	7913	-0-	-0-	-0-	300 1 116 9	7497	2	N	105	178	1			108
09	5250	402	-0-	-4848	-0-	300 1 129 9	102	9	N	93					201
10	7738	7738	-0-	-0-	-0-	300 1 129 9	7309	2	N	117	180	1			138
*11	6122	6122	-0-	-0-	-0-	300 1 110 9	5712	2	N	100					238
12	5425	NO RPT	-0-	-5425	-0-				N	NO RPT					238
01	5425	NO RPT	-0-	-5425	-0-				N	NO RPT					238

ANAHUAC (HETEROSTEGINA) 02468 590 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C 1 WELL #: 4 RRCID -> 170096 COMPL. DATE 07/20/1998 TOTAL DEPTH 7229 PERF. 6331 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYRRELL, W. C. TRUST WELL #: 13 RRCID -> 170152 COMPL. DATE 08/10/1998 TOTAL DEPTH 7103 PERF. 6332 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROUSSARD-HEBERT A/C 1 WELL #: 18 RRCID -> 170497 COMPL. DATE 09/03/1998 TOTAL DEPTH 7250 PERF. 6890 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC (HETEROSTEGINA) //CONT.// 02468 590 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
WILCOX, G. C. WELL #: 2 RRCID -> 173738 COMPL. DATE 03/29/1999 TOTAL DEPTH 7150 PERF. 6524 - 6534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDDLETON, A. D. A/C #1 WELL #: 10 RRCID -> 184034 COMPL. DATE 03/27/2001 TOTAL DEPTH 7085 PERF. 6220 - 6300

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 1-B) 02468 670 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R. M. WELL #: 29 RRCID -> 191838 COMPL. DATE 05/13/1996 TOTAL DEPTH 7150 PERF. 1658 - 1662

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 6-C) 02468 676 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R. M. WELL #: 27 RRCID -> 191840 COMPL. DATE 10/12/2002 TOTAL DEPTH 7150 PERF. 1658 - 1660

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 10) 02468 680 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HERBERT A/C 1 WELL #: 16 RRCID -> 133666 COMPL. DATE 01/08/1990 TOTAL DEPTH 7165 PERF. 3031 - 3037

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 12) 02468 740 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C 2 WELL #: 12 RRCID -> 144824 COMPL. DATE 02/08/1993 TOTAL DEPTH 7020 PERF. 3333 - 3336

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 13) 02468 760 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C 2 WELL #: 21-D RRCID -> 160217 COMPL. DATE 08/12/1996 TOTAL DEPTH 8200 PERF. 3448 - 3455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (MIOCENE 14) 02468 770 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C 1 WELL #: 35 RRCID -> 171331 COMPL. DATE 11/12/1998 TOTAL DEPTH 5300 PERF. 3582 - 3593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (MIOCENE 15) 02468 780 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
GRIPON, H. A. A/C 1 WELL #: 38 RRCID -> 154145 COMPL. DATE 03/21/1995 TOTAL DEPTH 7170 PERF. 3662 - 3665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 16) 02468 800 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 36 RRCID -> 200677 COMPL. DATE 03/18/2004 TOTAL DEPTH 7200 PERF. 4022 - 4038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 16 L.,NORTH) 02468 807 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 4 RRCID -> 130752 COMPL. DATE 04/07/1989 TOTAL DEPTH 7088 PERF. 4035 - 4062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (MIOCENE 17) 02468 820 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 5 RRCID -> 200663 COMPL. DATE 03/13/2004 TOTAL DEPTH 7085 PERF. 4235 - 4241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (MIOCENE 18-B) 02468 842 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 29 RRCID -> 244980 COMPL. DATE 12/11/2008 TOTAL DEPTH 7361 PERF. 4578 - 4584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (MIOCENE 18-C) 02468 843 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C 2 WELL #: 23 RRCID -> 171362 COMPL. DATE 03/11/1998 TOTAL DEPTH 5355 PERF. 4898 - 4904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (MIOCENE 2900) 02468 880 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C-2 WELL #: 19 F RRCID -> 093885 COMPL. DATE 03/17/1981 TOTAL DEPTH 8350 PERF. 2927 - 2933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (1400) 02468 960 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R.M. WELL #: 28 RRCID -> 109497 COMPL. DATE 02/09/1984 TOTAL DEPTH 10118 PERF. 1418 - 1422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC, E. (F-16) 02469 750 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
NEW CENTURY EXPLORATION, INC. 606055
SYPHRETT HEIRS WELL #: 1 RRCID -> 164298 COMPL. DATE 07/03/1997 TOTAL DEPTH 9135 PERF. 8974 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC, SE. (F-17) 02473 300 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
CRIMSON EXPLORATION OPER., INC. 190005
GARTH -A- UNIT WELL #: 1 RRCID -> 172355 COMPL. DATE 10/31/1999 TOTAL DEPTH 10400 PERF. 9939 - 10004

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	#		2190	-0-	-693	-0-	106 42	1 9	2042	2	N	38	182	1		63
09	2790	#		2165	-0-	-625	-0-	135 50	1 9	1980	2	N	45				108
10	2209	R		2209	-0-	-0-	-0-	177 35	1 9	1997	2	N	32				140
11	2130	#		2081	-0-	-49	-0-	198 55	1 9	1828	2	N	50				190
12	2232	#		2109	-0-	-123	-0-	222 54	1 9	1833	2	N	49	187	1		52
01	2232	#		2073	-0-	-159	-0-	233 50	1 9	1790	2	N	45				97

ANAHUAC, SE. (HACKBERRY 9800) 02473 350 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
CASKIDS OPERATING COMPANY 139584
BROWN, ET AL WELL #: 1 RRCID -> 177924 COMPL. DATE 04/19/2000 TOTAL DEPTH 10050 PERF. 9828 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC, W. (MARGINULINA) 02475 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
GRIPON, H. A. A/C 1 WELL #: 32 RRCID -> 170591 COMPL. DATE 07/02/1998 TOTAL DEPTH 7257 PERF. 6688 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYRRELL, W. C. TR. WELL #: 44 RRCID -> 176741 COMPL. DATE 01/17/2000 TOTAL DEPTH 7050 PERF. 6690 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC, W. (MARGINULINA "A") 02475 503 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C # 1 WELL #: 23 RRCID -> 164296 COMPL. DATE 07/31/1997 TOTAL DEPTH 7089 PERF. 6570 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYRRELL, W. C. WELL #: 10 RRCID -> 166371 COMPL. DATE 12/04/1997 TOTAL DEPTH 7085 PERF. 6824 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-

ZAPPE, MARIE ET AL WELL #: 30 RRCID -> 166742 COMPL. DATE 12/11/1997 TOTAL DEPTH 7261 PERF. 6508 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	X	-0-	-0-	-806	-0-					Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIDDLETON, A. D. A/C 1 WELL #: 16 RRCID -> 167571 COMPL. DATE 03/06/1998 TOTAL DEPTH 7085 PERF. 6599 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYRRELL, W. C. TRUST WELL #: 26 RRCID -> 168006 COMPL. DATE 03/24/1998 TOTAL DEPTH 7080 PERF. 6698 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK, G. J. J. WELL #: 25 RRCID -> 168795 COMPL. DATE 05/15/1998 TOTAL DEPTH 7080 PERF. 6795 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZAPPE, MARIE ET AL WELL #: 28 RRCID -> 170906 COMPL. DATE 06/24/1998 TOTAL DEPTH 7250 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC, W. (MARGINULINA "A") //CONT.// 02475 503 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
CLARK, G. J. J. WELL #: 30 RRCID -> 171328 COMPL. DATE 11/23/1998 TOTAL DEPTH 7210 PERF. 6666 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYRRELL, W. C. TRUST WELL #: 16 RRCID -> 177244 COMPL. DATE 02/15/2000 TOTAL DEPTH 7080 PERF. 6740 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPPE, MARIE ET AL WELL #: 12 RRCID -> 177390 COMPL. DATE 01/28/2000 TOTAL DEPTH 7085 PERF. 6630 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC, W. (MARG. 2) 02475 510 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R. M. WELL #: 7 RRCID -> 154525 COMPL. DATE 05/03/1995 TOTAL DEPTH 7081 PERF. 6824 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON-GRIMES (YEGUA) 02659 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
SANTA ROSA OPERATING, LLC 748104
RULEMAKER UNIT WELL #: 1 RRCID -> 271176 COMPL. DATE 05/03/2013 TOTAL DEPTH 3755 PERF. 2703 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15500	3	20687	-0-	5187	7261	20687	3			N	-0-					-0-
09	15000	3	19384	-0-	4384	11645	19384	3			N	-0-					-0-
*10	76472	3	18827	-0-	-57645	-0-	18824	3	3	9	N	3	3	8			-0-
*11	18860	3	18860	-0-	-0-	-0-	18860	3			N	-0-					-0-
12	15500	3	15474	-0-	-26	-0-	15474	3			N	-0-					-0-
*01	19446	3	19446	-0-	-0-	-0-	19445	3	1	9	N	1	1	8			-0-

ANGELINA (10,600) 02818 415 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
GOLDSTON OIL CORPORATION 313990
STOEGER WELL #: 7 RRCID -> 174923 COMPL. DATE 05/10/2003 TOTAL DEPTH 11500 PERF. 10326 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANGELINA (12,500) 02818 747 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
KEY ENERGY SERVICES, LLC 458534
CRAWFORD/ACOM WELL #: 1 RRCID -> 181689 COMPL. DATE 07/08/2007 TOTAL DEPTH 13162 PERF.12609 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANGELINA (12900) 02818 850 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SIANA OIL & GAS 779259
PIPKIN-WINGATE WELL #: 1 RRCID -> 253385 COMPL. DATE 02/03/2009 TOTAL DEPTH 13280 PERF.12858 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12617	#	12380	-0-	-237	-0-	11678	3	702	9	N	638	810	1			63
09	13237		13237	-0-	-0-	-0-	12359	3	878	9	N	798	674	1			187
10	13930		13930	-0-	-0-	-0-	12771	3	1159	9	N	1054	1016	1			225
11	13030		13030	-0-	-0-	-0-	12251	3	779	9	N	708	865	1			68
*12	13397		13397	-0-	-0-	-0-	12269	3	1128	9	N	1025	880	1			213
01	11904		NO RPT	-0-	-11904	-0-					N	NO RPT					213

ANGELINA (13,000) 02818 913 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PHOENIX OIL FIELD EQUIPMENT CO. 664142
BELCO FEE WELL #: 1 RRCID -> 046442 COMPL. DATE 06/14/1969 TOTAL DEPTH 13517 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGLETON (FRIO, CONSOLIDATED) 02882 045 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HEMCO DEVELOPMENT, LLC 374997
CARR WELL #: 1 RRCID -> 192321 COMPL. DATE 10/18/2002 TOTAL DEPTH 10300 PERF. 9268 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	434	2			N	-0-					100
09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					100
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					100
11	420	N	-0-	-0-	-420	-0-					N	-0-					100
12	93	N	-0-	-0-	-93	-0-					N	-0-					100
01	15	N	-0-	-0-	-15	-0-					N	-0-					100

ANGLETON, S. (F-4 FB-AZ) 02886 055 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
HOWARD NO. 1 GU WELL #: 1 RRCID -> 152680 COMPL. DATE 12/01/1994 TOTAL DEPTH 12250 PERF.10093 - 10103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

HOWARD NO. 2 GU WELL #: 2 RRCID -> 154623 COMPL. DATE 05/24/1995 TOTAL DEPTH 11400 PERF.10038 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	-0-	-0-	-496	-0-					N	-0-					26
09	840	X	685	-0-	-155	-0-	685	2			N	-0-					26
10	868	X	283	-0-	-585	-0-	283	2			N	-0-					26
11	840	X	115	-0-	-725	-0-	115	2			N	-0-					26
12	713	X	532	-0-	-181	-0-	532	2			N	-0-					26
01	713	X	63	-0-	-650	-0-	63	2			N	-0-					226

ANGLETON, S. (F-4 FB-AZ) //CONT.// 02886 055 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. //CONT.// 860554
WILLIAMSON WELL #: 3 RRCID -> 176024 COMPL. DATE 01/26/2000 TOTAL DEPTH 12153 PERF.10210 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5833	X	5833	-0-	-0-	-0-	5833	2			Y	-0-					55
09	4028	X	4028	-0-	-0-	-0-	4028	2			Y	-0-					55
10	5426	X	5426	-0-	-0-	-0-	5426	2			Y	-0-					55
11	5640	X	5530	-0-	-110	-0-	5530	2			Y	-0-					55
12	6186	X	6186	-0-	-0-	-0-	6186	2			Y	-0-					55
01	5828	X	5675	-0-	-153	-0-	5675	2			Y	-0-					55

WILLIAMSON WELL #: 9 RRCID -> 224124 COMPL. DATE 06/22/2005 TOTAL DEPTH 11080 PERF.10042 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3300	-0-	-327	-0-	3300	2			N	-0-					-0-
09	3510	X	2850	-0-	-660	-0-	2850	2			N	-0-					-0-
10	3813	X	1422	-0-	-2391	-0-	1422	2			N	-0-					-0-
11	3690	X	1683	-0-	-2007	-0-	1683	2			N	-0-					-0-
12	3813	X	2722	-0-	-1091	-0-	2722	2			N	-0-					-0-
01	3286	X	2746	-0-	-540	-0-	2555	2	191	9	N	174	174	1			-0-

ANGLETON, SOUTH (F-9 BLOCK D) 02886 165 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON-RETRIEVE UNIT NO. 1 WELL #: 1 RRCID -> 173119 COMPL. DATE 03/30/1999 TOTAL DEPTH 11296 PERF.10831 - 10841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					299
09	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					299
10	1550	N	1513	-0-	-37	-0-	1513	2			N	-0-					299
11	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					299
12	1612	N	1506	-0-	-106	-0-	1506	2			N	-0-					299
01	1519	N	1374	-0-	-145	-0-	1374	2			N	-0-					299

HOLY COMFORTER UNIT WELL #: 1 RRCID -> 173198 COMPL. DATE 05/16/1999 TOTAL DEPTH 11350 PERF.10988 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					26
09	0	X	-0-	-0-	-0-	-0-					N	-0-					26
10	0	X	-0-	-0-	-0-	-0-					N	-0-					26
11	0	X	-0-	-0-	-0-	-0-					N	-0-					26
12	0	X	-0-	-0-	-0-	-0-					N	-0-					26
01	0	X	-0-	-0-	-0-	-0-					N	-0-					26

ANGLETON, S. (FRIO 13 FB-B) 02886 210 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON WELL #: 8 RRCID -> 213140 COMPL. DATE 01/19/2005 TOTAL DEPTH 11253 PERF.10523 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	#	1633	-0-	-1436	-0-	1633	2			N	-0-					39
09	2970	#	1972	-0-	-998	-0-	1591	2	381	9	N	346	346	1			39
10	2852	#	1973	-0-	-879	-0-	1604	2	369	9	N	335	335	1			39
11	2400	#	1084	-0-	-1316	-0-	699	2	385	9	N	350	350	1			39
12	2480	#	1848	-0-	-632	-0-	1468	2	380	9	N	345	345	1			39
01	2046	#	1325	-0-	-721	-0-	1132	2	193	9	N	175	175	1			39

ANGLETON, SOUTH (12,100 FRIO) 02886 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
SLAWSON EXPLORATION COMPANY, INC 787180
HARRISON WELL #: 1 RRCID -> 230867 COMPL. DATE 11/10/2010 TOTAL DEPTH 12805 PERF. 4570 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ANGLETON, SOUTH (12,100 FRIO) //CONT.// 02886 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON, ET AL WELL #: 7 RRCID -> 193463 COMPL. DATE 11/13/2002 TOTAL DEPTH 12465 PERF.11986 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					126
09	151	X	151	-0-	-0-	-0-	151	2			Y	-0-					126
10	200	X	200	-0-	-0-	-0-	200	2			Y	-0-					126
11	160	X	160	-0-	-0-	-0-	160	2			Y	-0-					126
*12	240	X	240	-0-	-0-	-0-	240	2			Y	-0-					126
*01	198	X	198	-0-	-0-	-0-	198	2			Y	-0-					126

MUNSON UNIT WELL #: 3 RRCID -> 213143 COMPL. DATE 12/19/2004 TOTAL DEPTH 12500 PERF.12112 - 12134

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46

ANSLEY 03044 001 NON-ASSOCIATED ONE WELL CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
GUENTHER WELL #: 2 RRCID -> 165033 COMPL. DATE 08/09/1997 TOTAL DEPTH 5705 PERF. 5042 - 5250

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

APPLE CEDAR (TRAVIS PEAK) 03307 380 NON-ASSOCIATED ONE WELL CNTY: TRINITY
MORTIMER PRODUCTION COMPANY 589954
TEMPLE INDUSTRIES WELL #: 1 RRCID -> 206690 COMPL. DATE 05/27/2004 TOTAL DEPTH 14848 PERF.13909 - 14066

08	248	N	161	-0-	-87	-0-	161	2			N	-0-					33
09	173	N	173	-0-	-0-	-0-	173	2			N	-0-					33
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					33
11	150	N	106	-0-	-44	-0-	106	2			N	-0-					33
12	186	N	-0-	-0-	-186	-0-					N	-0-					33
*01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					33

APPLE SPRINGS (BUDA) 03310 200 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GRAYSTONE ENERGY CORPORATION 328347
CLARK, J.E. WELL #: 1 RRCID -> 106807 COMPL. DATE 12/02/1978 TOTAL DEPTH 9500 PERF. 9257 - 9286

08	14B DENY	NO RPT	-0-	-0-	258						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	258						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	258						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	258						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	258						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	258						N	NO RPT					-0-

APPLE SPRINGS (GLEN ROSE) 03310 400 NON-ASSOCIATED ONE WELL CNTY: TRINITY
MORTIMER PRODUCTION COMPANY 589954
RICHARDS, MARY E. WELL #: 1 RRCID -> 080700 COMPL. DATE 10/30/1978 TOTAL DEPTH 10249 PERF. 8872 - 8990

08	836	N	836	-0-	-0-	-0-	814	2	22	9	N	20					102
09	392	N	392	-0-	-0-	-0-	391	2	1	9	N	1					103
10	572	N	572	-0-	-0-	-0-	559	2	13	9	N	12					115
11	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					115
12	310	N	-0-	-0-	-310	-0-					N	-0-					115
*01	484	N	484	-0-	-0-	-0-	429	2	55	9	N	50					120

APPLE SPRINGS (GLEN ROSE) //CONT.// 03310 400 NON-ASSOCIATED ONE WELL CNTY: TRINITY
ROCKEFELLER HUGHES (USA) LLC 722925
MARY SPRING WELL #: 1H RRCID -> 250505 COMPL. DATE 04/16/2007 TOTAL DEPTH 8916 PERF. 9158 - 12575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KENLEY WELL #: 1H RRCID -> 253375 COMPL. DATE 04/30/2007 TOTAL DEPTH 8952 PERF. 9290 - 14650

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APPLE SPRINGS (JAMES) 03310 425 NON-ASSOCIATED ONE WELL CNTY: TRINITY
PONTIAC OIL, INC. 670449
TEMPLE WELL #: 4 U RRCID -> 085004 COMPL. DATE 05/01/1979 TOTAL DEPTH 12435 PERF. 11380 - 11521

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			91
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			91
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			91
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			91
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			91
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			91

APPLE SPRINGS (PETTIT) 03310 500 NON-ASSOCIATED ONE WELL CNTY: TRINITY
PONTIAC OIL, INC. 670449
TEMPLE WELL #: 4 L RRCID -> 084841 COMPL. DATE 05/01/1979 TOTAL DEPTH 12435 PERF. 11990 - 12010

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARCOLA (7700 FRIO) 03474 790 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
PRICE, J. E. WELL #: 1 T RRCID -> 118246 COMPL. DATE 09/01/1985 TOTAL DEPTH 8269 PERF. 7616 - 7619

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARRIOLA, S. (YEGUA EY-1) 03866 187 NON-ASSOCIATED EXEMPT CNTY: HARDIN
CRIMSON EXPLORATION OPER., INC. 190005
ARRIOLA #3 UNIT WELL #: 1 RRCID -> 185135 COMPL. DATE 07/18/2001 TOTAL DEPTH 9252 PERF. 9020 - 9036

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ASHBY (FRIO, LOWER) 04022 330 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
TRULL, R. B. ET AL WELL #: 2 RRCID -> 176426 COMPL. DATE 02/11/2000 TOTAL DEPTH 10498 PERF. 9746 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	#	3170	-0-	-426	-0-	3083	2	87	9	N	79					233
09	3480	#	2087	-0-	-1393	-0-	1868	2	219	9	N	199	196	1			236
10	3565	#	2856	-0-	-709	-0-	2831	2	25	9	N	23	191	1			68
11	3180	#	-0-	-0-	-3180	-0-					N	-0-					68
12	3162	#	-0-	-0-	-3162	-0-					N	-0-					68
01	3162	#	-0-	-0-	-3162	-0-					N	-0-					68

ASHBY (SIMPSON) 04022 726 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
TRULL, R. B. ET AL WELL #: 1 RRCID -> 170085 COMPL. DATE 11/02/2002 TOTAL DEPTH 9637 PERF. 5960 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASHBY (8550 SAND) 04022 740 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
TRULL, R.B. ET AL WELL #: 4 RRCID -> 250660 COMPL. DATE 03/03/2009 TOTAL DEPTH 9150 PERF. 8492 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	110	-0-	-45	-0-	110	2			N	-0-					-0-
09	150	#	-0-	-0-	-150	-0-					N	-0-					-0-
10	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
11	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-

ASHBY (9000) 04022 858 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
FLOWERS FOUNDATION WELL #: 2 RRCID -> 197147 COMPL. DATE 07/25/2003 TOTAL DEPTH 9595 PERF. 9516 - 9529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	2113	-0-	-274	-0-	2094	2	19	9	N	17					97
09	2310	X	1286	-0-	-1024	-0-	1269	2	17	9	N	15					112
10	2325	X	1933	-0-	-392	-0-	1922	2	11	9	N	10					122
11	2130	X	295	-0-	-1835	-0-	295	2			N	-0-					122
12	2108	X	-0-	-0-	-2108	-0-					N	-0-	91	1			31
01	2108	X	-0-	-0-	-2108	-0-					N	-0-					31

TRULL, R. B. ET AL WELL #: 3 RRCID -> 213863 COMPL. DATE 12/21/2005 TOTAL DEPTH 9511 PERF. 9350 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

ASHBY (9000) //CONT.// 04022 858 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. //CONT.// 209651
FLOWERS FOUNDATION WELL #: 5 RRCID -> 271092 COMPL. DATE 11/29/2011 TOTAL DEPTH 9600 PERF. 9323 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	144	-0-	144	3689	144	2			N	-0-					203
03	0	Z	211	-0-	211	3900	211	2			N	-0-					203
04	0	Z	242	-0-	242	4142	242	2			N	-0-					203
05	0	Z	246	-0-	246	4388	246	2			N	-0-					203
06	0	Z	218	-0-	218	4606	218	2			N	-0-					203
07	0	Z	199	-0-	199	4805	199	2			N	-0-					203
08	0	Z	224	-0-	224	5029	224	2			N	-0-					203
09	0	Z	-0-	-0-	-0-	5029					N	-0-					203
10	0	Z	-0-	-0-	-0-	5029					N	-0-					203
11	0	Z	-0-	-0-	-0-	5029					N	-0-					203
12	0	Z	-0-	-0-	-0-	5029					N	-0-					203
01	0	Z	-0-	-0-	-0-	5029					N	-0-					203

ASHBY, E. (9652) 04024 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDALWOOD EXPLORATION, L.P. 747194
MURPHY ET AL GAS UNIT WELL #: 1 RRCID -> 269773 COMPL. DATE 12/17/2012 TOTAL DEPTH 9950 PERF. 9824 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70649		8303	-0-	-62346	-0-	8075	2	228	9	N	207	178	1	13	8	181
09	68370		6841	-0-	-61529	-0-	6700	2	141	9	N	128	178	1	7	8	124
10	6137	R	6137	-0-	-0-	-0-	5916	2	221	9	N	201	162	1	20	8	143
11	11010	#	4943	-0-	-6067	-0-	4835	2	108	9	N	98	24	8			217
12	9517	#	5604	-0-	-3913	-0-	5503	2	101	9	N	92	168	1	17	8	124
*01	21094	R	21094	-0-	-0-	-0-	20516	2	578	9	N	525	357	1	16	8	276

ASHWOOD (FRIO 9020) 04135 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
FORT APACHE ENERGY, INC. 277908
RUNNELLS WELL #: 1 RRCID -> 177604 COMPL. DATE N/A TOTAL DEPTH 9175 PERF. 9020 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	#	996	-0-	-213	-0-	987	2	9	9	N	8					139
09	1170	#	822	-0-	-348	-0-	812	2	10	9	N	9					148
10	1178	#	779	-0-	-399	-0-	771	2	8	9	N	7					155
11	1140	#	85	-0-	-1055	-0-	85	2			N	-0-					155
12	992	#	886	-0-	-106	-0-	862	2	24	9	N	22					177
01	992	#	427	-0-	-565	-0-	414	2	13	9	N	12					189

ATKINSON ISLAND (FRIO) 04291 500 ASSOCIATED ONE WELL CNTY: CHAMBERS
ERG RESOURCES, L.L.C. 253365
S/T 125 WELL #: 1 RRCID -> 213676 COMPL. DATE 11/16/2005 TOTAL DEPTH 7518 PERF. 7234 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					82
*01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					82

LINC GULF COAST PETROLEUM, INC. 500796
STATE TRACT 126 WELL #: 1 RRCID -> 126202 COMPL. DATE 08/31/1987 TOTAL DEPTH 7589 PERF. 5856 - 5871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

B.A.D.A. (10,124 SD.) 04644 550 ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
CAREY UNIT WELL #: 2 RRCID -> 165903 COMPL. DATE 10/21/1994 TOTAL DEPTH 10670 PERF.10115 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

B.A.D.A. (10,170 SD.) 04644 575 NON-ASSOCIATED ONE WELL CNTY: LAVACA
LONE OAK ENERGY INC 506578
BAUM, G. K. WELL #: 1 RRCID -> 162058 COMPL. DATE 09/12/1996 TOTAL DEPTH 10702 PERF.10167 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B.A.D.A. (10,340 SD.) 04644 600 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LONE OAK ENERGY INC 506578
CAREY UNIT WELL #: 3 RRCID -> 159428 COMPL. DATE 06/13/1996 TOTAL DEPTH 10650 PERF.10333 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					92
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					92
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					92
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					92
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					92
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					92

B.A.D.A. (10,530 SD.) 04644 845 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
ALBERT WELL #: 1 RRCID -> 175615 COMPL. DATE 07/03/1999 TOTAL DEPTH 10650 PERF.10530 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	55	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B U RANCH (MARGINULINA 5300) 04863 310 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FORTUNE RESOURCES LLC 278755
LEXY WELL #: 1 RRCID -> 200565 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5386 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/15/2013 - PLUGGED 08-15-2013

BROOKS WELL #: 1 RRCID -> 208331 COMPL. DATE 03/10/2005 TOTAL DEPTH 7050 PERF. 5760 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	924	X	459	-0-	-465	-0-	459	2			N	-0-					-0-
*03	775	X	-0-	-0-	-775	-0-					N	-0-					-0-
*04	450	X	223	-0-	-227	-0-	223	2			N	-0-					-0-
*05	1178	X	813	-0-	-365	-0-	813	2			N	-0-					-0-
*06	1140	X	194	-0-	-946	-0-	194	2			N	-0-					-0-
*07	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-
*08	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
*09	780	X	-0-	-0-	-780	-0-					N	-0-					-0-
*10	806	X	-0-	-0-	-806	-0-					N	-0-					-0-
*11	510	X	-0-	-0-	-510	-0-					N	-0-					-0-
*12	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B U RANCH (MARGINULINA 5300) //CONT.// 04863 310 NON-ASSOCIATED CAPACITY CNTY: WHARTON
VIPER S.W.D., LLC 886209
LEXY WELL #: 2 RRCID -> 210195 COMPL. DATE 06/16/2005 TOTAL DEPTH 5600 PERF. 5401 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAER RANCH (TEX-MISS #3) 04937 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
EP ENERGY E&P COMPANY, L.P. 253385
BAER RANCH WELL #: 1 RRCID -> 228432 COMPL. DATE 03/31/2007 TOTAL DEPTH 16700 PERF.15194 - 15210

08	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			87
09	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			87
10	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			87
11	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			87
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			87
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			87

PLUGGED AND ABANDONED_____ 12/07/2012 - P/A 12/07/2012

BAER RANCH (TEX-MISS #6) 04937 900 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SAMSON EXPLORATION, LLC 744835
BAER-FRANKLIN WELL #: 1 RRCID -> 271229 COMPL. DATE 06/06/2013 TOTAL DEPTH 14967 PERF.14566 - 14630

06	53136	-0-	-0-	-53136	-0-					N	-0-				-0-
07	91512	-0-	-0-	-91512	-0-					N	-0-				-0-
08	91512	-0-	-0-	-91512	-0-					N	-0-				-0-
09	88560	62742	-0-	-25818	-0-	1634	1	60424	2	N	422				422
						220	4	464	9						
*10	405315	405315	-0-	-0-	-0-	6515	1	394887	2	N	2765	3024	1		163
						871	4	3042	9						
*11	404224	404224	-0-	-0-	-0-	6184	1	394315	2	N	3363	3186	1		340
						26	4	3699	9						
*12	419779	419779	-0-	-0-	-0-	6403	1	410033	2	N	3017	2652	1		705
						24	4	3319	9						
*01	429408	429408	-0-	-0-	-0-	6414	1	419667	2	N	3000	3375	1		330
						27	4	3300	9						

BAILEYS PRAIRIE (FRIO 10,500) 05052 375 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ASPECT ENERGY, LLC 035453
MUNSON, GEORGE WELL #: 1 RRCID -> 212152 COMPL. DATE 08/16/2005 TOTAL DEPTH 11259 PERF.11017 - 11023

08	0 N	-0-	-0-	-0-	-0-			N	-0-			27
09	0 N	-0-	-0-	-0-	-0-			N	-0-			27
10	0 N	-0-	-0-	-0-	-0-			N	-0-			27
11	0 N	-0-	-0-	-0-	-0-			N	-0-			27
12	0 N	-0-	-0-	-0-	-0-			N	-0-			27
01	0 N	-0-	-0-	-0-	-0-			N	-0-			27

BALTHROP (9000 YEGUA) 05358 850 NON-ASSOCIATED EXEMPT CNTY: WHARTON
CHESAPEAKE OPERATING, INC. 147715
NILSON WELL #: 1 RRCID -> 176876 COMPL. DATE 10/31/1999 TOTAL DEPTH 9400 PERF. 8310 - 8380

08	PRTL PLG	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BALTHROP (9000 YEGUA) //CONT.// 05358 850 NON-ASSOCIATED EXEMPT CNTY: WHARTON
CHESAPEAKE OPERATING, INC. //CONT.// 147715
NILSON WELL #: 2 RRCID -> 179146 COMPL. DATE 07/07/2000 TOTAL DEPTH 9100 PERF. 8606 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2105	-0-	-65 B	-0-	4	1	1981	2	N	109					160
							120	9									
09	2059	N	2059	-0-	-0- B	-0-	39	1	1907	2	N	103	179	1			84
							113	9									
10	2276	N	2276	-0-	-0- B	-0-	67	1	2086	2	N	112	173	1			23
							123	9									
11	2040	N	1680	-0-	-360 B	-0-	60	1	1513	2	N	97					120
							107	9									
12	2139	N	1901	-0-	-238 B	-0-	5	1	1784	2	N	102	178	1			44
							112	9									
01	2263	N	2117	-0-	-146 B	-0-	4	1	2003	2	N	100					144
							110	9									

BAMMEL (6200 COCKFIELD) 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP 404520
BAMMEL GAS UNIT WELL #: T120 RRCID -> 005040 COMPL. DATE 05/30/2006 TOTAL DEPTH 7000 PERF. 6190 - 6210

08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT WELL #: 1901 RRCID -> 005041 COMPL. DATE 06/16/2005 TOTAL DEPTH 6460 PERF. 6185 - 6216

08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT WELL #: T104 RRCID -> 005043 COMPL. DATE 08/14/1966 TOTAL DEPTH N/A PERF. 6208 - 6218

08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT WELL #: T 109 RRCID -> 005044 COMPL. DATE 04/24/2007 TOTAL DEPTH 7218 PERF. 6226 - 6252

08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT WELL #: T111 RRCID -> 005048 COMPL. DATE 07/15/1957 TOTAL DEPTH N/A PERF. 6206 - 6210

08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520

BAMMEL GAS UNIT WELL #: T112 RRCID -> 005049 COMPL. DATE 11/15/1945 TOTAL DEPTH N/A PERF. 6243 - 6254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: T103 RRCID -> 005054 COMPL. DATE 04/13/2006 TOTAL DEPTH 6192 PERF. 6131 - 6162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: T115 RRCID -> 005058 COMPL. DATE 05/19/2008 TOTAL DEPTH 7400 PERF. 6158 - 6190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: T119 RRCID -> 005059 COMPL. DATE 08/05/2005 TOTAL DEPTH 6328 PERF. 6212 - 6230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: T201 RRCID -> 005060 COMPL. DATE 07/24/2005 TOTAL DEPTH 7615 PERF. 6165 - 6194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRAVES EST. ET AL -C- WELL #: 2 RRCID -> 044204 COMPL. DATE 05/07/1967 TOTAL DEPTH 6293 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRAVES EST. ET AL -C- WELL #: 4 RRCID -> 044205 COMPL. DATE 06/26/1956 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520

GRAVES EST. ET AL -C- WELL #: 5 RRCID -> 044206 COMPL. DATE 04/26/1967 TOTAL DEPTH 6356 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES EST. ET AL -C- WELL #: 6 RRCID -> 044207 COMPL. DATE 02/24/1964 TOTAL DEPTH 6238 PERF. N/A

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES -B- WELL #: 5 RRCID -> 049380 COMPL. DATE 04/25/2008 TOTAL DEPTH 13398 PERF. 6192 - 6226

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES "C" WELL #: 7 RRCID -> 054048 COMPL. DATE 05/12/2006 TOTAL DEPTH 15467 PERF. 6188 - 6228

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES ESTATES, ET AL "A" WELL #: 2 RRCID -> 054589 COMPL. DATE 02/26/1973 TOTAL DEPTH 7747 PERF. N/A

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EHRHARDT, JOHN WELL #: 5I RRCID -> 064912 COMPL. DATE 07/27/2005 TOTAL DEPTH 7701 PERF. 6190 - 6214

08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (POLLEY) WELL #: 3 I RRCID -> 092897 COMPL. DATE 01/21/1981 TOTAL DEPTH 6300 PERF. 6208 - 6226

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
BAMMEL GAS UNIT (GAZEY) WELL #: 1 I RRCID -> 092898 COMPL. DATE 05/15/2007 TOTAL DEPTH 6330 PERF. 6142 - 6170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (POLLEY) WELL #: 4 I RRCID -> 092899 COMPL. DATE 06/10/1999 TOTAL DEPTH 6303 PERF. 6198 - 6224

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (EHRHARDT) WELL #: 9 I RRCID -> 092900 COMPL. DATE 03/25/2008 TOTAL DEPTH 6300 PERF. 6181 - 6214

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (EHRHARDT) WELL #: 6 I RRCID -> 092901 COMPL. DATE 12/24/1980 TOTAL DEPTH 6300 PERF. 6198 - 6218

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL WELL #: 7 I RRCID -> 092902 COMPL. DATE 09/17/1980 TOTAL DEPTH 6300 PERF. 6186 - 6222

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (PYLES, ANNA) WELL #: 3 I RRCID -> 092903 COMPL. DATE 01/09/1981 TOTAL DEPTH 6330 PERF. 6197 - 6227

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (PYLES, ANNA) WELL #: 2 I RRCID -> 092904 COMPL. DATE 04/09/2008 TOTAL DEPTH 6300 PERF. 6147 - 6180

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520

BAMMEL GAS UNIT (PYLES, ANNA) WELL #: 4 I RRCID -> 096025 COMPL. DATE 09/24/1999 TOTAL DEPTH 6300 PERF. 6146 - 6184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (EHRHARDT) WELL #: 11 I RRCID -> 115000 COMPL. DATE 09/21/1998 TOTAL DEPTH 6388 PERF. 6254 - 6282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (POLLY) WELL #: 5 RRCID -> 115114 COMPL. DATE 01/19/1985 TOTAL DEPTH 6385 PERF. 6233 - 6260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (FEE) WELL #: 1 RRCID -> 115251 COMPL. DATE 06/27/2007 TOTAL DEPTH 6350 PERF. 6190 - 6216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL G. U. (EHRHARDT) WELL #: 1 I RRCID -> 116122 COMPL. DATE 05/07/2008 TOTAL DEPTH 6460 PERF. 6122 - 6161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL G. U. (LOTTIE BUETLER) WELL #: 1 I RRCID -> 116162 COMPL. DATE 09/14/2005 TOTAL DEPTH 10574 PERF. 6140 - 6180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (POLLEY UNIT) WELL #: 2 I RRCID -> 118182 COMPL. DATE 06/21/2006 TOTAL DEPTH 6296 PERF. 6212 - 6248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
BAMMEL GAS UNIT (GRAVES -B-) WELL #: 3 RRCID -> 118183 COMPL. DATE 05/08/2007 TOTAL DEPTH 6370 PERF. 6210 - 6230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZAPP ESTATE, ET AL -D- WELL #: 4 RRCID -> 150548 COMPL. DATE 11/26/1990 TOTAL DEPTH 6630 PERF. 6351 - 6381

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZAPP ESTATE ET AL -D- WELL #: 2 RRCID -> 159624 COMPL. DATE 06/02/2008 TOTAL DEPTH 6325 PERF. 6212 - 6254

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EHRHARDT UNIT WELL #: 8 I RRCID -> 159626 COMPL. DATE 07/25/1998 TOTAL DEPTH 6365 PERF. 6244 - 6264

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POLLEY WELL #: 7 RRCID -> 159627 COMPL. DATE 08/01/1996 TOTAL DEPTH 6550 PERF. 6249 - 6272

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EHRHARDT, JOHN WELL #: 12 RRCID -> 162241 COMPL. DATE 11/19/1992 TOTAL DEPTH 7485 PERF. 6217 - 6233

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZAPP ESTATE ET AL -D- WELL #: 3 RRCID -> 166854 COMPL. DATE 07/29/1982 TOTAL DEPTH 6340 PERF. 6272 - 6280

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
ZAPP ESTATE ET AL "D" WELL #: 5 RRCID -> 166857 COMPL. DATE 04/03/1985 TOTAL DEPTH 6848 PERF. 6567 - 6572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EHRHARDT, JOHN EST WELL #: 10 RRCID -> 167024 COMPL. DATE 11/04/1981 TOTAL DEPTH 6374 PERF. 6256 - 6264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (GRAVES "C") WELL #: 9 RRCID -> 173098 COMPL. DATE 11/20/1998 TOTAL DEPTH 7255 PERF. 7007 - 7034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (GRAVES "C") WELL #: 8 RRCID -> 173902 COMPL. DATE 10/23/1998 TOTAL DEPTH 7707 PERF. 7386 - 7422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (EHRHARDT) WELL #: 14 I RRCID -> 173903 COMPL. DATE 10/14/1998 TOTAL DEPTH 7093 PERF. 6858 - 6896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (ZAPP "B") WELL #: 3 RRCID -> 173904 COMPL. DATE 09/26/1998 TOTAL DEPTH 6518 PERF. 6290 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYLES, ANNA UNIT WELL #: 1 RRCID -> 189320 COMPL. DATE 05/20/2005 TOTAL DEPTH 6273 PERF. 6249 - 6269

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKSTON (14300 SAND) 05503 750 NON-ASSOCIATED ONE WELL CNTY: HARDIN
GOLDKING ONSHORE OPERATING, LLC 313153
BP AMERICA A-3 WELL #: 1 RRCID -> 206247 COMPL. DATE 07/28/2004 TOTAL DEPTH 16800 PERF.12690 - 14306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARB-MAG, SE. (COOK MOUNTAIN) 05560 075 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
GEC OPERATING, INC. 291931
SIMMONS WELL #: 1 RRCID -> 223374 COMPL. DATE 07/16/2005 TOTAL DEPTH 9299 PERF. 9212 - 9218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					97
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					97
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					97
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					97
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					97
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					97

OBLAEN RESOURCES LLC 617546
MUELLER, PERRY JR. WELL #: 1 RRCID -> 185380 COMPL. DATE 04/26/2004 TOTAL DEPTH 9200 PERF. 8447 - 8856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70 N	70	-0-	-0-	-0-	68	2	2	9	N	2					29
09	64 N	64	-0-	-0-	-0-	63	2	1	9	N	1					30
10	68 N	68	-0-	-0-	-0-	68	2			N	-0-					30
11	60 N	57	-0-	-3	-0-	55	2	2	9	N	2					32
12	62 N	47	-0-	-15	-0-	47	2			N	-0-					32
01	62 N	NO RPT	-0-	-62	-0-					N	NO RPT					32

BARBERS HILL (YEGUA 10,700) 05651 568 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MILAGRO EXPLORATION, LLC 566789
WHALEY, BESSIE WELL #: 2 RRCID -> 197831 COMPL. DATE 07/08/2003 TOTAL DEPTH 11565 PERF.10973 - 11394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTMAN (11050 SAND) 05945 700 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
PAMETA OIL COMPANY 637449
NIEDRINGHAUS WELL #: RRCID -> 123339 COMPL. DATE 09/21/1995 TOTAL DEPTH 13450 PERF.10985 - 10987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 07/31/1997

BATSON NEW 06115 001 ASSOCIATED 49B CNTY: HARDIN
F.I.G. ENERGY, LLC 257281
PARAFFINE OIL CORPORATION WELL #: 5 RRCID -> 156552 COMPL. DATE 06/19/1971 TOTAL DEPTH 2846 PERF. 1858 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANDEM ENERGY CORPORATION 835707
CHOATE FEE WELL #: 10 RRCID -> 113758 COMPL. DATE 01/16/1993 TOTAL DEPTH 2962 PERF. 1740 - 1747

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHOATE FEE WELL #: 7 RRCID -> 130783 COMPL. DATE 01/16/1993 TOTAL DEPTH 3192 PERF. 1724 - 1732

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAUER RANCH (4640) 06171 850 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
CARROLL, W. ESTATE WELL #: 1 RRCID -> 075513 COMPL. DATE 03/01/1978 TOTAL DEPTH 6681 PERF. 4637 - 4639

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARROLL ESTATE WELL #: 2 RRCID -> 115701 COMPL. DATE 03/01/1985 TOTAL DEPTH 6700 PERF. 4640 - 4641

08	155	N	141	-0-	-14	-0-	141	1			N	-0-					-0-
09	150	N	118	-0-	-32	-0-	118	1			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	1			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

BAY CITY (8300) 06287 559 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
APACHE CORPORATION 027200
COBB, F. G., -B- WELL #: 15 RRCID -> 005092 COMPL. DATE 10/01/2012 TOTAL DEPTH 8494 PERF. 2040 - 2050

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAY CITY (8300) //CONT.// 06287 559 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
APACHE CORPORATION //CONT.// 027200
MOORE ESTATES WELL #: 1 RRCID -> 243799 COMPL. DATE 07/01/2008 TOTAL DEPTH 9300 PERF. 8229 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	644	N	282	-0-	-362	-0-	165	1	7	2	Y	100	102	1			11
							110	9									
*03	868	N	706	-0-	-162	-0-	590	1	57	2	Y	54	59	1			6
							59	9									
*04	900	N	532	-0-	-368	-0-	458	1	21	2	Y	48	50	1			4
							53	9									
*05	462	N	462	-0-	-0-	-0-	378	1	27	2	Y	52	51	1			5
							57	9									
*06	834	N	834	-0-	-0-	-0-	724	1	52	2	Y	53	52	1			6
							58	9									
*07	686	N	686	-0-	-0-	-0-	571	1	48	2	Y	61	58	1			9
							67	9									
*08	1084	N	1084	-0-	-0-	-0-	949	1	62	2	Y	66	65	1			10
							73	9									
*09	DLQ G-10		1029	-0-	1029	1029	907	1	83	2	Y	35	40	1			5
							39	9									
10	2019	N	990	-0-	-1029	-0-	878	1	53	2	Y	54	53	1			6
							59	9									
11	830	N	830	-0-	-0-	-0-	731	1	63	2	Y	33	34	1			5
							36	9									
12	963	N	963	-0-	-0-	-0-	846	1	83	2	Y	31	32	1			4
							34	9									
*01	925	N	925	-0-	-0-	-0-	820	1	73	2	Y	29	31	1			2
							32	9									

BAY CITY, EAST (HUEBNER) 06288 225 ASSOCIATED ONE WELL CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
THOMPSON GAS UNIT WELL #: 2 RRCID -> 179470 COMPL. DATE 09/20/2000 TOTAL DEPTH 10457 PERF. 8678 - 8688

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BAY CITY, EAST (8150 FB-A) 06288 385 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
METZGER GAS UNIT WELL #: 5 RRCID -> 137674 COMPL. DATE 09/14/1990 TOTAL DEPTH 8601 PERF. 8130 - 8398

08	744	N	627	-0-	-117	-0-	52	1	518	2	Y	52	50	1			126
							57	9									
09	608	N	608	-0-	-0-	-0-	68	1	478	2	Y	56	45	1			137
							62	9									
10	713	N	713	-0-	-0-	-0-	65	1	586	2	Y	56	39	1			154
							62	9									
11	600	N	586	-0-	-14	-0-	73	1	490	2	Y	21	85	1			90
							23	9									
12	620	N	593	-0-	-27	-0-	74	1	490	2	Y	26					116
							29	9									
01	713	N	568	-0-	-145	-0-	109	1	378	2	Y	74	39	1			151
							81	9									

THOMPSON GAS UNIT WELL #: 3 RRCID -> 139503 COMPL. DATE 08/28/2000 TOTAL DEPTH 10593 PERF. 1908 - 2473

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAY CITY, EAST (8500 BADOUGH) 06288 405 ASSOCIATED 49B CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
THOMPSON GAS UNIT WELL #: 2 RRCID -> 105998 COMPL. DATE 05/31/1983 TOTAL DEPTH 10457 PERF. 8337 - 8347

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAY CITY,E.(8500 BADOUGH SEG A) 06288 450 ASSOCIATED ONE WELL CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
METZGER GAS UNIT WELL #: 1 RRCID -> 125716 COMPL. DATE 04/22/1987 TOTAL DEPTH 10292 PERF. 8213 - 8267

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAY CITY, EAST (9900 B) 06288 495 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
METZGER GAS UNIT WELL #: 2 U RRCID -> 005129 COMPL. DATE 07/09/1961 TOTAL DEPTH 10100 PERF. 9774 - 9796

08	T. A.	2494	-0-	2494	23190	226	1	2268	2	Y	-0-					-0-
09	26481 X	3291	-0-	-23190	-0-	410	1	2881	2	Y	-0-					-0-
10	13268 X	11854	-0-	-1414	-0-	1187	1	10667	2	Y	-0-					-0-
11	2820 X	847	-0-	-1973	-0-	110	1	737	2	Y	-0-					-0-
12	3410 X	1007	-0-	-2403	-0-	132	1	875	2	Y	-0-					-0-
01	11842 X	1671	-0-	-10171	-0-	375	1	1296	2	Y	-0-					-0-

RUGELEY GAS UNIT WELL #: 3 U RRCID -> 005131 COMPL. DATE 09/30/1960 TOTAL DEPTH 12602 PERF. 9934 - 9950

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCWILLIAMS GAS UNIT WELL #: 1 U RRCID -> 091267 COMPL. DATE 04/08/1980 TOTAL DEPTH 10248 PERF. 9715 - 9947

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAY CITY, EAST (10,000 A) 06288 765 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
MCWILLIAMS GAS UNIT WELL #: 1 M RRCID -> 005106 COMPL. DATE 04/19/1980 TOTAL DEPTH 10248 PERF. 9977 - 9982

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAY CITY, EAST (10,000 A) //CONT.// 06288 765 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALTA MESA SERVICES, LP //CONT.// 015721
MCWILLIAMS WELL #: 1D RRCID -> 238242 COMPL. DATE N/A TOTAL DEPTH 2704 PERF. 2356 - 2400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

METZGER GAS UNIT WELL #: 7 RRCID -> 256696 COMPL. DATE 03/11/2010 TOTAL DEPTH 10350 PERF.10312 - 10338

08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			93
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			93
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			93
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			93
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			93
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			93

BAY CITY, EAST (10,000 B) 06288 810 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
MCWILLIAMS GU WELL #: 2D RRCID -> 005118 COMPL. DATE 09/04/1949 TOTAL DEPTH 10248 PERF.10085 - 10090

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

METZGER GAS UNIT WELL #: 3 RRCID -> 043029 COMPL. DATE 10/30/2009 TOTAL DEPTH 11249 PERF. 3921 - 3955

08	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCWILLIAMS GAS UNIT WELL #: 2 RRCID -> 225534 COMPL. DATE 12/16/2006 TOTAL DEPTH 10213 PERF.10054 - 10114

08	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCWILLIAMS GAS UNIT WELL #: 4 RRCID -> 233363 COMPL. DATE 12/05/2007 TOTAL DEPTH 10250 PERF.10182 - 10198

08	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-

BAY CITY, EAST (10,000 B) //CONT.// 06288 810 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALTA MESA SERVICES, LP //CONT.// 015721
METZGER GAS UNIT WELL #: 4 RRCID -> 254222 COMPL. DATE 10/18/2009 TOTAL DEPTH 10337 PERF.10067 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	-0-	-0-	-6479	-0-					N	-0-					-0-
09	4500	X	-0-	-0-	-4500	-0-					N	-0-					-0-
10	4650	X	-0-	-0-	-4650	-0-					N	-0-					-0-
11	4020	X	142	-0-	-3878	-0-	142	1			N	-0-					-0-
12	1332	X	1332	-0-	-0-	-0-	1271	1	61	2	N	-0-					-0-
*01	1228	X	1228	-0-	-0-	-0-	1228	1			N	-0-					-0-

BAY CITY, EAST (10,200) 06288 855 ASSOCIATED ONE WELL CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
METZGER G.U. WELL #: 7 RRCID -> 263888 COMPL. DATE 03/11/2010 TOTAL DEPTH 10350 PERF.10419 - 10456

08	14B2	EXT	-0-	-0-	-0-	230336					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	230336					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	230336					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	230336					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	230336					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	230336					N	-0-					-0-

BAY CITY, EAST (10300 FRIO) 06288 945 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
THOMPSON G.U. WELL #: 5 RRCID -> 264425 COMPL. DATE 05/18/2011 TOTAL DEPTH 10352 PERF. N/A

08	0	W	499	-0-	499	22471	45	1	454	2	N	-0-					-0-
09	0	W	466	-0-	466	22937	58	1	408	2	N	-0-					-0-
10	0	W	499	-0-	499	23436	50	1	449	2	N	-0-					-0-
11	0	W	382	-0-	382	23818	50	1	332	2	N	-0-					-0-
12	0	W	487	-0-	487	24305	64	1	423	2	N	-0-					-0-
01	0	W	346	-0-	346	24651	78	1	268	2	N	-0-					-0-

BEACH CITY (VKSBG GYRO K) 06405 415 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 69 WELL #: 2 RRCID -> 198609 COMPL. DATE 08/22/2003 TOTAL DEPTH 12400 PERF.12042 - 12108

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEASLEY, N. (COOK MTN) 06513 075 NON-ASSOCIATED EXEMPT CNTY: FORT BEND
ENERGY CORPORATION OF AMERICA 251868
CORTEZ, PAUL WELL #: 1 RRCID -> 191424 COMPL. DATE 01/30/2002 TOTAL DEPTH 16440 PERF. 9171 - 9200

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OBLAEN RESOURCES LLC 617546
ROSENBAUM-SUITER ET AL GAS UNIT WELL #: 1 RRCID -> 199380 COMPL. DATE 09/24/2003 TOTAL DEPTH 9182 PERF. 9164 - 9181

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY, N. (COOK MTN) //CONT.// 06513 075 NON-ASSOCIATED EXEMPT CNTY: FORT BEND
OBLAEN RESOURCES LLC //CONT.// 617546
ROSENBAUM-SUITER ET AL GAS UNIT WELL #: 3 RRCID -> 208202 COMPL. DATE 01/29/2005 TOTAL DEPTH 9450 PERF. 9226 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	-0-	-0-	-3	-0-					N	-0-					58
09	0	N	-0-	-0-	-0-	-0-					N	4					62
10	0	N	-0-	-0-	-0-	-0-					N	3					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

BEASLEY, N. (WILCOX 13,400) 06513 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
ENERGY CORPORATION OF AMERICA 251868
STADE, EDWIN WELL #: 1 RRCID -> 188548 COMPL. DATE 11/21/2001 TOTAL DEPTH 16280 PERF. 13408 - 15150

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAUMONT, WEST (CONSOLIDATED) 06532 005 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
KEITH & DOWLEN WELL #: 35 RRCID -> 145199 COMPL. DATE 04/24/1993 TOTAL DEPTH 7650 PERF. 7072 - 7082

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEITH & DOWLEN WELL #: 34 RRCID -> 164875 COMPL. DATE 08/26/1997 TOTAL DEPTH 6161 PERF. 2700 - 2704

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEITH & DOWLEN WELL #: 30 RRCID -> 169370 COMPL. DATE 07/17/1998 TOTAL DEPTH 5535 PERF. 4468 - 4474

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEITH & DOWLEN WELL #: 28 RRCID -> 173514 COMPL. DATE 01/08/2010 TOTAL DEPTH 6200 PERF. 2692 - 2702

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAUMONT, WEST (CONSOLIDATED) //CONT.// 06532 005 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
KEITH & DOWLEN WELL #: 33 RRCID -> 182064 COMPL. DATE 08/14/2004 TOTAL DEPTH 6110 PERF. 3290 - 4425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEITH & DOWLEN WELL #: 36 RRCID -> 205173 COMPL. DATE 04/02/2004 TOTAL DEPTH 7804 PERF. 5584 - 5596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEITH & DOWLEN WELL #: 29 RRCID -> 211214 COMPL. DATE 05/26/2005 TOTAL DEPTH 7823 PERF. 4596 - 4604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	4900					Y	-0-					-0-
09	3000 N	-0-	-0-	-3000	1900					Y	-0-					-0-
10	1900 N	-0-	-0-	-1900	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALL, JOHN W. WELL #: 7 RRCID -> 262580 COMPL. DATE 01/19/2011 TOTAL DEPTH 6070 PERF. 3760 - 3770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEITH & DOWLEN WELL #: 41 RRCID -> 270042 COMPL. DATE 07/27/2013 TOTAL DEPTH 13627 PERF. 6340 - 6586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 W	7584	-0-	7584	7584	1491 1		6093 2		N	-0-					-0-
10	0 W	9709	-0-	9709	17293	1314 1		8395 3		N	-0-					-0-
11	0 W	1179	-0-	1179	18472	460 1		325 2		N	358	296 1				62
						394 9										
12	0 W	4016	-0-	4016	22488	1054 1		1859 2		N	1003	1010 1				55
						1103 9										
*01	22638 X	150	-0-	-22488	-0-	55 1		58 2		N	34	65 1				24
						37 9										

BEECH CREEK (YEGUA 5-A) 06755 222 NON-ASSOCIATED ONE WELL CNTY: HARDIN
C & E OPERATING, INC. 120079
B.P. AMERICA B WELL #: 1 RRCID -> 218256 COMPL. DATE 04/02/2006 TOTAL DEPTH 7500 PERF. 6768 - 6770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	296	356 1				157
09	14B2 EXT	-0-	-0-	-0-	-0-					N	315	348 1				124
10	14B2 EXT	-0-	-0-	-0-	-0-					N	329	337 1				116
11	14B2 EXT	-0-	-0-	-0-	-0-					N	274	180 1				210
12	14B2 EXT	-0-	-0-	-0-	-0-					N	288	356 1				142
01	14B2 EXT	-0-	-0-	-0-	-0-					N	303	165 1				280

BEECH CREEK, EAST (YEGUA 11-A) 06756 400 NON-ASSOCIATED ONE WELL CNTY: HARDIN
GAITHER PETROLEUM CORPORATION 292850
BEECH CREEK A WELL #: 2 RRCID -> 242358 COMPL. DATE 01/16/2008 TOTAL DEPTH 7690 PERF. 6763 - 6766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEECH GROVE (WOODBINE) 06762 500 NON-ASSOCIATED ONE WELL CNTY: JASPER
BBX OPERATING, L.L.C. 058908
FRANCES KUNKEL UNIT WELL #: 1H RRCID -> 266499 COMPL. DATE 05/10/2012 TOTAL DEPTH 13990 PERF.13838 - 13848

08	112251	9356	-0-	-102895	71347	9017	3	339	9	N	308	538	1			209
09	57030	35	-0-	-56995	14352	35	3			N	-0-					209
10	58931	50463	-0-	-8468	5884	50342	3	121	9	N	110	178	1			141
11	56523 R	50639	-0-	-5884	-0-	50488	3	151	9	N	137					278
12	49878 R	49878	-0-	-0-	-0-	49739	3	139	9	N	126	178	1			226
01	50468 #	48259	-0-	-2209	-0-	48129	3	130	9	N	118	171	1			173

FISTFUL OF DOLLARS UNIT WELL #: 1H RRCID -> 271447 COMPL. DATE 04/24/2013 TOTAL DEPTH 13505 PERF.13222 - 13390

04	0	47512	-0-	47512	47512	37022	3	10490	9	N	9536	8836	1			700
05	0	83390	-0-	83390	130902	62902	3	20488	9	N	18625	18723	1			602
06	0	126712	-0-	126712	257614	97025	3	29687	9	N	26988	26559	1			1031
07	0	129304	-0-	129304	386918	98969	3	30335	9	N	27577	27717	1			891
08	0	120341	-0-	120341	507259	91935	3	28406	9	N	25824	25849	1			866
09	0	90351	-0-	90351	597610	69430	3	20921	9	N	19019	19230	1			655
10	25920	109736	-0-	83816	681426	84083	3	25653	9	N	23321	23003	1			973
11	97200	107392	-0-	10192	691618	81894	3	25498	9	N	23180	23466	1			687
*12	318439	103311	-0-	-215128	476490	77696	3	25615	9	N	23286	23451	1			522
*01	104245	104245	-0-	-0-	476490	80164	3	24081	9	N	21892	21601	1			813

BEMUS (6300) 06987 850 ASSOCIATED ONE WELL CNTY: WHARTON
GEMARMI INC. 298884
BEMUS WELL #: 1 RRCID -> 247216 COMPL. DATE 12/20/2006 TOTAL DEPTH 6737 PERF. 6620 - 6624

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

BENDER (Y-2) 07095 625 ASSOCIATED 49B CNTY: MONTGOMERY
LGL ENERGY, INC. 500224
BENDER ESTATE A WELL #: 1 U RRCID -> 032164 COMPL. DATE 01/19/1964 TOTAL DEPTH N/A PERF. 5940 - 5942

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLIARD Y-2 GAS UNIT WELL #: 2 U RRCID -> 035313 COMPL. DATE 02/03/1965 TOTAL DEPTH N/A PERF. 5958 - 5961

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENDER (Y-2) //CONT.// 07095 625 ASSOCIATED 49B CNTY: MONTGOMERY
LGL ENERGY, INC. //CONT.// 500224
TYRA, LEWIS WELL #: 1 RRCID -> 131960 COMPL. DATE 07/20/1991 TOTAL DEPTH 6202 PERF. 3955 - 3965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENDER (YEGUA Y-4) 07095 870 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GEOSOUTHERN ENERGY CORPORATION 301287
BYERLY, CHARLES E. WELL #: 1 RRCID -> 133086 COMPL. DATE 03/24/1989 TOTAL DEPTH 6370 PERF. 6202 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENDER, NE (WILCOX 9550) 07100 700 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
ELLIOTT OIL & GAS OPERATING CO. 247836
BAHR WELL #: 1 RRCID -> 129593 COMPL. DATE 01/23/1997 TOTAL DEPTH 10200 PERF. 9545 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

BERNARD, EAST (COOK MOUNTAIN) 07301 125 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
SOUTHEASTERN PIPE LINE COMPANY 803290
LEVERIDGE, A. T. WELL #: 12 RRCID -> 221794 COMPL. DATE 04/22/2005 TOTAL DEPTH 12220 PERF. 8874 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					70
09	0	N	-0-	-0-	-0-	-0-					N	-0-					70
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	0	N	-0-	-0-	-0-	-0-					N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70

BERNARD, EAST (7700) 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
CLARK WELL #: 1 RRCID -> 161819 COMPL. DATE 12/14/1996 TOTAL DEPTH 13304 PERF. 8190 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1265	N	1265	-0-	-0-	-0-	40 8	1 9	1217	3	Y	7	7	1			21
09	1025	N	1025	-0-	-0-	-0-	31 7	1 9	987	3	Y	6	6	1			21
10	1240	N	855	-0-	-385	-0-	29 8	1 9	818	3	Y	7	6	1			22
11	1230	N	825	-0-	-405	-0-	25 17	1 9	783	3	Y	15	5	1			32
12	1054	N	549	-0-	-505	-0-	15 64	1 9	470	3	Y	58	74	1			16
*01	914	N	914	-0-	-0-	-0-	27 6	1 9	881	3	Y	5	5	1			16

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
CLARK WELL #: 2 RRCID -> 173290 COMPL. DATE 12/16/1998 TOTAL DEPTH 8981 PERF. 8237 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5405	X	5405	-0-	-0-	-0-	178	1	5192	3	Y	32	30	1			54
							35	9									
09	3874	X	3874	-0-	-0-	-0-	115	1	3713	3	Y	42	22	1			74
							46	9									
10	4782	X	4782	-0-	-0-	-0-	159	1	4561	3	Y	56	30	1			100
							62	9									
11	5220	X	4321	-0-	-899	-0-	134	1	4157	3	Y	27	25	1			102
							30	9									
12	5394	X	5088	-0-	-306	-0-	150	1	4896	3	Y	38	114	1			26
							42	9									
01	5394	X	2256	-0-	-3138	-0-	66	1	2177	3	Y	12	18	1			20
							13	9									

KARPER OIL & GAS CORPORATION 451280
QUIREY WELL #: 1 RRCID -> 150465 COMPL. DATE 07/15/1994 TOTAL DEPTH 7923 PERF. 7672 - 7692

08	1178	N	639	-0-	-539	-0-	635	2	4	9	N	4					182
09	1033	N	1033	-0-	-0-	-0-	1025	2	8	9	N	7					189
10	1395	N	947	-0-	-448	-0-	947	2			N	-0-	160	1			29
11	790	N	790	-0-	-0-	-0-	790	2			N	-0-					29
*12	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					29
*01	1280	N	1280	-0-	-0-	-0-	1272	2	8	9	N	7					36

MARWELL PETROLEUM LTD PARTNRSHIP 531085
JANIK ET AL WELL #: 1 RRCID -> 080694 COMPL. DATE 08/01/2009 TOTAL DEPTH 8112 PERF. 7708 - 7723

08	1333	N	729	-0-	-604	-0-	30	1	699	2	N	-0-					167
09	1662	N	1662	-0-	-0-	-0-	30	1	1632	2	N	-0-					167
10	1444	N	1444	-0-	-0-	-0-	30	1	1414	2	N	-0-					167
11	800	N	800	-0-	-0-	-0-	20	1	780	2	N	-0-					167
12	1705	N	1099	-0-	-606	-0-	30	1	1069	2	N	-0-					167
01	1457	N	1026	-0-	-431	-0-	30	1	996	2	N	-0-					167

O'HARE ET AL WELL #: 1 RRCID -> 081704 COMPL. DATE 10/24/1978 TOTAL DEPTH 10820 PERF. 7650 - 7681

08	952	N	952	-0-	-0-	-0-	30	1	922	2	N	-0-					69
09	690	N	-0-	-0-	-690	-0-					N	-0-					69
10	279	N	144	-0-	-135	-0-	10	1	134	2	N	-0-					69
11	930	N	460	-0-	-470	-0-	20	1	440	2	N	-0-					69
12	757	N	757	-0-	-0-	-0-	20	1	737	2	N	-0-					69
*01	842	N	842	-0-	-0-	-0-	20	1	822	2	N	-0-					69

OMEGA ENERGY, LLC 622657
ANGELO UNIT WELL #: 1 RRCID -> 085303 COMPL. DATE 10/21/1980 TOTAL DEPTH 8039 PERF. 7545 - 7871

08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					57
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57

ANGELO UNIT WELL #: 2 RRCID -> 111212 COMPL. DATE 03/13/1984 TOTAL DEPTH 7885 PERF. 7653 - 7680

08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SOUTHEASTERN PIPE LINE COMPANY 803290
WALLACE, A. M. WELL #: 1 RRCID -> 005216 COMPL. DATE 01/29/1960 TOTAL DEPTH 8150 PERF. 7586 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2363	N	2363	-0-	-0-	-0-	229	1	2131	2	N	3			23
							3	9							
09	1268	N	1268	-0-	-0-	-0-	127	1	1141	2	N	-0-			23
10	1092	N	1092	-0-	-0-	-0-	117	1	975	2	N	-0-			23
11	2280	N	542	-0-	-1738	-0-	59	1	483	2	N	-0-			23
12	1302	N	422	-0-	-880	-0-	47	1	375	2	N	-0-			23
01	1085	N	900	-0-	-185	-0-	98	1	802	2	N	-0-			23

LEVERIDGE, A. T. WELL #: 2 RRCID -> 005225 COMPL. DATE 09/01/2009 TOTAL DEPTH 8150 PERF. 7674 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	831	N	831	-0-	-0-	-0-	80	1	748	2	Y	3			35
							3	9							
09		DLQ G-10	836	-0-	836	836	85	1	749	2	Y	2			37
							2	9							
10		DLQ G-10	689	-0-	689	1525	73	1	616	2	Y	-0-			37
11		DLQ G-10	898	-0-	898	2423	102	1	793	2	Y	3			40
							3	9							
12	3000	N	651	-0-	-2349	74	73	1	574	2	Y	4			44
							4	9							
*01	846	N	772	-0-	-74	-0-	85	1	684	2	Y	3			47
							3	9							

LEVERIDGE, W. C. AAIF, M. D. WELL #: 1 RRCID -> 072124 COMPL. DATE 06/11/1977 TOTAL DEPTH 8310 PERF. 7750 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2821	X	1839	-0-	-982	-0-	178	1	1655	2	Y	5			36
							6	9							
09		DLQ G-10	1647	-0-	1647	1647	167	1	1480	2	Y	-0-			36
10		DLQ G-10	1882	-0-	1882	3529	200	1	1682	2	Y	-0-			36
11		DLQ G-10	1657	-0-	1657	5186	188	1	1469	2	Y	-0-			36
12	7202	X	2016	-0-	-5186	-0-	227	1	1789	2	Y	-0-			36
01	1891	X	1719	-0-	-172	-0-	190	1	1529	2	Y	-0-			36

LEVERIDGE, A.T. UNIT WELL #: 3 RRCID -> 097263 COMPL. DATE 10/24/1981 TOTAL DEPTH 8300 PERF. 8078 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
10		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
11		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
12		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
01		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-

LEVERIDGE, M. DORRIS UNIT WELL #: 3 RRCID -> 100684 COMPL. DATE 06/03/1982 TOTAL DEPTH 8316 PERF. 7799 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	775	N	582	-0-	-193	-0-	56	1	522	2	N	4			67
							4	9							
09	675	N	675	-0-	-0-	-0-	69	1	606	2	N	-0-			67
10	589	N	469	-0-	-120	-0-	50	1	419	2	N	-0-			67
11	570	N	469	-0-	-101	-0-	53	1	416	2	N	-0-			67
12	713	N	429	-0-	-284	-0-	48	1	381	2	N	-0-			67
*01	486	N	486	-0-	-0-	-0-	54	1	432	2	N	-0-			67

LEVERIDGE, W. C., AAIF, MDL WELL #: 1A RRCID -> 128323 COMPL. DATE 08/16/1988 TOTAL DEPTH 8398 PERF. 8234 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			9
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			9
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			9
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			9
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			9
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			9

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SOUTHEASTERN PIPE LINE COMPANY //CONT.// 803290
LEVERIDGE, A. T. WELL #: 1 RRCID -> 136068 COMPL. DATE 07/22/1990 TOTAL DEPTH 8123 PERF. 7761 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	1589	-0-	-643	-0-	154	1	1433	2	Y	2					63
							2	9									
09	DLQ G-10		1695	-0-	1695	1695	172	1	1521	2	Y	2					65
							2	9									
10	DLQ G-10		1876	-0-	1876	3571	199	1	1673	2	Y	4					69
							4	9									
11	DLQ G-10		1859	-0-	1859	5430	211	1	1645	2	Y	3					72
							3	9									
12	3000	N	1817	-0-	-1183	4247	204	1	1607	2	Y	5					77
							6	9									
*01	3100	N	2126	-0-	-974	3273	234	1	1886	2	Y	5					82
							6	9									

LEVERIDGE, W.C. ET UX WELL #: 4 RRCID -> 138437 COMPL. DATE 05/28/1991 TOTAL DEPTH 8514 PERF. 8135 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4340	-0-	-713	-0-	417	1	3887	2	Y	33	52	1			24
							36	9									
09	DLQ G-10		4166	-0-	4166	4166	415	1	3668	2	Y	75					99
							83	9									
10	DLQ G-10		5193	-0-	5193	9359	526	1	4418	2	Y	226	288	1			37
							249	9									
11	DLQ G-10		4338	-0-	4338	13697	484	1	3775	2	Y	72	68	1			41
							79	9									
12	17033	X	3336	-0-	-13697	-0-	374	1	2956	2	Y	5					46
							6	9									
*01	4470	X	4470	-0-	-0-	-0-	489	1	3936	2	Y	41					87
							45	9									

LEVERIDGE, W. C. ET UX -B- WELL #: 6 RRCID -> 146881 COMPL. DATE 09/24/1993 TOTAL DEPTH 8290 PERF. 7867 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1673	N	1673	-0-	-0-	-0-	158	1	1471	2	Y	40	46	1			29
							44	9									
09	DLQ G-10		1745	-0-	1745	1745	169	1	1491	2	Y	77					106
							85	9									
10	DLQ G-10		1739	-0-	1739	3484	185	1	1554	2	Y	-0-	87	1			19
11	DLQ G-10		1866	-0-	1866	5350	204	1	1589	2	Y	66	49	1			36
							73	9									
*12	3000	N	1351	-0-	-1649	3701	152	1	1199	2	Y	-0-	20	1			16
*01	3100	N	1894	-0-	-1206	2495	207	1	1669	2	Y	16					32
							18	9									

DORRIS, M. LEVERIDGE UNIT 1 WELL #: 1 A RRCID -> 151523 COMPL. DATE 10/09/1994 TOTAL DEPTH 8218 PERF. 7775 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2911	-0-	-282	-0-	281	1	2622	2	N	7					102
							8	9									
09	DLQ G-10		2228	-0-	2228	2228	226	1	2002	2	N	-0-					102
10	DLQ G-10		2881	-0-	2881	5109	307	1	2574	2	N	-0-					102
11	DLQ G-10		3039	-0-	3039	8148	345	1	2694	2	N	-0-					102
12	10709	X	2561	-0-	-8148	-0-	288	1	2273	2	N	-0-					102
*01	2939	X	2939	-0-	-0-	-0-	325	1	2614	2	N	-0-					102

LEVERIDGE, A. T. ET UX WELL #: 4 RRCID -> 164999 COMPL. DATE 05/15/1997 TOTAL DEPTH 8525 PERF. 8056 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-	35	5			-0-

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SOUTHEASTERN PIPE LINE COMPANY //CONT.// 803290
LEVERIDGE, A. T. ET UX WELL #: 6 RRCID -> 168581 COMPL. DATE 04/24/1998 TOTAL DEPTH 8555 PERF. 8384 - 8445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

LEVERIDGE, W. C. ET UX 'D' WELL #: 8 RRCID -> 169434 COMPL. DATE 07/09/1998 TOTAL DEPTH 8468 PERF. 8009 - 8019

08	966	N	966	-0-	-0-	-0-	93	1	869	2	Y	4					78
							4	9									
09	DLQ G-10		775	-0-	775	775	79	1	696	2	Y	-0-					78
10	DLQ G-10		581	-0-	581	1356	62	1	519	2	Y	-0-					78
11	DLQ G-10		745	-0-	745	2101	85	1	660	2	Y	-0-					78
12	2934	N	833	-0-	-2101	-0-	94	1	739	2	Y	-0-					78
*01	758	N	758	-0-	-0-	-0-	84	1	674	2	Y	-0-					78

LEVERIDGE, W. C. ET UX -A- WELL #: 9 RRCID -> 172027 COMPL. DATE 01/04/1999 TOTAL DEPTH 8330 PERF. 8151 - 8207

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEVERIDGE, W. C. ET UX 'A' WELL #: 5 RRCID -> 172310 COMPL. DATE 12/20/1998 TOTAL DEPTH 8562 PERF. 7880 - 7895

08	3080	X	3080	-0-	-0-	-0-	296	1	2755	2	Y	26	34	1			23
							29	9									
09	DLQ G-10		2759	-0-	2759	2759	277	1	2447	2	Y	32					55
							35	9									
10	DLQ G-10		3645	-0-	3645	6404	388	1	3257	2	Y	-0-	49	1			6
11	DLQ G-10		2500	-0-	2500	8904	280	1	2183	2	Y	34	25	1			15
							37	9									
*12	11794	X	2890	-0-	-8904	-0-	325	1	2565	2	Y	-0-	11	1			4
01	3658	X	3306	-0-	-352	-0-	361	1	2905	2	Y	36					40
							40	9									

LEVERIDGE, A. T. ET UX WELL #: 8 RRCID -> 172696 COMPL. DATE 04/08/1999 TOTAL DEPTH 8250 PERF. 8104 - 8122

08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-	19	5			-0-

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SOUTHEASTERN PIPE LINE COMPANY //CONT.// 803290
LEVERIDGE, W. C. ET UX 'C' WELL #: 7 RRCID -> 177195 COMPL. DATE 10/29/1999 TOTAL DEPTH 8380 PERF. 7934 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	1877	-0-	-448	-0-	180	1	1676	2	Y	19	34	1			16
							21	9									
09	DLQ G-10		1816	-0-	1816	1816	180	1	1590	2	Y	42					58
							46	9									
10	DLQ G-10		2348	-0-	2348	4164	250	1	2098	2	Y	-0-	51	1			7
11	DLQ G-10		2133	-0-	2133	6297	237	1	1848	2	Y	44	32	1			19
							48	9									
*12	8218	X	1921	-0-	-6297	-0-	216	1	1705	2	Y	-0-	13	1			6
01	2356	X	2041	-0-	-315	-0-	221	1	1779	2	Y	37					43
							41	9									

LEVERIDGE, A. T. ET UX WELL #: 10 RRCID -> 177920 COMPL. DATE 07/02/2000 TOTAL DEPTH 8666 PERF. 8188 - 8204

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEVERIDGE, W. C. ET UX 'C' WELL #: 10 RRCID -> 186143 COMPL. DATE 09/05/2001 TOTAL DEPTH 8693 PERF. 8235 - 8247

08	3100	N	3258	-0-	158	1080	314	1	2921	2	Y	21					58
							23	9									
09	DLQ G-10		3719	-0-	3719	4799	378	1	3341	2	Y	-0-					58
10	DLQ G-10		792	-0-	792	5591	84	1	708	2	Y	-0-					58
11	DLQ G-10		939	-0-	939	6530	107	1	832	2	Y	-0-					58
12	7208	X	678	-0-	-6530	-0-	76	1	602	2	Y	-0-					58
01	1364	X	813	-0-	-551	-0-	90	1	723	2	Y	-0-					58

LEVERIDGE, M. DORRIS WELL #: 4 RRCID -> 186359 COMPL. DATE 12/06/2000 TOTAL DEPTH 8315 PERF. 7723 - 7840

08	459	N	459	-0-	-0-	-0-	44	1	409	2	N	5					64
							6	9									
09	550	N	550	-0-	-0-	-0-	56	1	494	2	N	-0-					64
10	368	N	368	-0-	-0-	-0-	39	1	329	2	N	-0-					64
11	450	N	395	-0-	-55	-0-	45	1	350	2	N	-0-					64
12	527	N	322	-0-	-205	-0-	36	1	286	2	N	-0-					64
*01	383	N	383	-0-	-0-	-0-	42	1	341	2	N	-0-					64

BERNARD, EAST (8000) 07301 913 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SOUTHEASTERN PIPE LINE COMPANY 803290
LEVERIDGE, DORRIS M. WELL #: 2 T RRCID -> 066421 COMPL. DATE 04/25/1976 TOTAL DEPTH 4599 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BERNARD, W. (BERNARD, EAST 2700) 07307 050 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
GILBERT WELL #: 1 RRCID -> 126570 COMPL. DATE 12/21/1987 TOTAL DEPTH 8012 PERF. 2676 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BERNARD, W. (BOETTCHER 7380) 07307 150 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XOG OPERATING LLC 945921
GILBERT WELL #: 3 RRCID -> 118046 COMPL. DATE 08/14/1985 TOTAL DEPTH 8016 PERF. 7416 - 7432

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILBERT WELL #: 2 C RRCID -> 118263 COMPL. DATE 09/10/1985 TOTAL DEPTH 8012 PERF. 7386 - 7394

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XTO ENERGY INC. 945936
NORTHINGTON "B" WELL #: 5 RRCID -> 111090 COMPL. DATE 05/31/1984 TOTAL DEPTH 7750 PERF. 7416 - 7426

08	93	N	-0-	-0-	-93	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	14					71
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	-0-					71

BERNARD, W. (CLODINE) 07307 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
DUNCAN, F. B. WELL #: 1 RRCID -> 005248 COMPL. DATE 05/16/1997 TOTAL DEPTH 7138 PERF. 7060 - 7074

*02	1080	N	1080	-0-	-0-	-0-	1052	2	28	9	N	25					119
*03	836	N	836	-0-	-0-	-0-	811	2	25	9	N	23					142
*04	662	N	662	-0-	-0-	-0-	625	2	37	9	N	34					176
*05	291	N	291	-0-	-0-	-0-	285	2	6	9	N	5					181
*06	274	N	274	-0-	-0-	-0-	266	2	8	9	N	7					188
*07	1739	N	1739	-0-	-0-	-0-	1728	2	11	9	N	10					198
*08	876	N	876	-0-	-0-	-0-	876	2			N	-0-					198
*09	704	N	704	-0-	-0-	-0-	704	2			N	-0-					198
10	2188	N	2188	-0-	-0-	-0-	2169	2	19	9	N	17					215
11	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					215
12	879	N	879	-0-	-0-	-0-	879	2			N	-0-					215
*01	813	N	813	-0-	-0-	-0-	813	2			N	-0-					215

BERNARD, W. (COOK MT. 7800) 07307 300 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
BERNARD, HVALINKA WELL #: 1 RRCID -> 218132 COMPL. DATE 01/14/2008 TOTAL DEPTH 7930 PERF. 7628 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1681	X	1681	-0-	-0-	-0-	474	1	1207	2	N	-0-					154
09	1534	X	1534	-0-	-0-	-0-	459	1	1075	2	N	-0-					154
10	2294	X	1967	-0-	-327	-0-	474	1	1489	2	N	4					158
							4	9									
11	2220	X	1511	-0-	-709	-0-	459	1	1048	2	N	4					162
							4	9									
12	2263	X	1101	-0-	-1162	-0-	474	1	623	2	N	4					166
							4	9									
01	1953	X	1079	-0-	-874	-0-	474	1	597	2	N	7					173
							8	9									

XTO ENERGY INC. 945936
NORTHINGTON "B" WELL #: 9 RRCID -> 253402 COMPL. DATE 08/06/2009 TOTAL DEPTH 12407 PERF. 7946 - 7957

08	3162	X	2849	-0-	-313	-0-	623	1	2217	3	N	8					118
							9	9									
09	3390	X	2845	-0-	-545	-0-	432	1	2398	3	N	14					132
							15	9									
10	3503	X	2295	-0-	-1208	-0-	489	1	1800	3	N	5					137
							6	9									
11	3390	X	2033	-0-	-1357	-0-	482	1	1542	3	N	8					145
							9	9									
12	3286	X	1639	-0-	-1647	-0-	361	1	1276	3	N	2					147
							2	9									
01	2945	X	1797	-0-	-1148	-0-	520	1	1260	3	N	15					162
							17	9									

BERNARD, W. (D-Y 6700) 07307 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN -B- WELL #: 4 RRCID -> 133236 COMPL. DATE 12/15/1989 TOTAL DEPTH 7900 PERF. 6710 - 6712

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BERNARD, W. (WINTERMANN EY 6800) 07307 550 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN "C" WELL #: 3 RRCID -> 144330 COMPL. DATE 02/22/1993 TOTAL DEPTH 7800 PERF. 6882 - 6888

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BERNARD, W. (YEGUA 7120) 07307 732 ASSOCIATED CAPACITY CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 2 RRCID -> 254236 COMPL. DATE 11/01/2009 TOTAL DEPTH 7135 PERF. 7042 - 7060

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BERNARD, W. (YEGUA 7150) 07307 733 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN -B- WELL #: 5 RRCID -> 134383 COMPL. DATE 04/02/1990 TOTAL DEPTH 7968 PERF. 7148 - 7153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, W. (YEGUA 7200) 07307 734 NON-ASSOCIATED CAPACITY CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 1 RRCID -> 251306 COMPL. DATE 06/11/2009 TOTAL DEPTH 7744 PERF. 7156 - 7160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

BERNARD, W. (YEGUA 7600) 07307 750 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 1 RRCID -> 246279 COMPL. DATE 01/23/2009 TOTAL DEPTH 7744 PERF. 7603 - 7613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, W. (YEGUA 7750) 07307 850 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN "B" WELL #: 6 RRCID -> 137504 COMPL. DATE 03/08/1991 TOTAL DEPTH 8000 PERF. 7711 - 7717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, W. (7000) 07307 950 NON-ASSOCIATED CAPACITY CNTY: WHARTON
JILPETCO, INC. 432469
SINCLAIR WELL #: 1 RRCID -> 151768 COMPL. DATE 10/11/1994 TOTAL DEPTH 7750 PERF. 7052 - 7070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4615 X	4615	-0-	-0-	-0-	4615	2			N	-0-					-0-
09	DLQ G-10	7133	-0-	7133	7133	7133	2			N	-0-					-0-
10	DLQ G-10	8861	-0-	8861	15994	8769	2	92	9	N	84					84
11	DLQ G-10	3448	-0-	3448	19442	3448	2			N	-0-					84
12	DLQ G-10	791	-0-	791	20233	791	2			N	-0-					84
*01	20245 X	12	-0-	-20233	-0-	12	2			N	-0-					84

XOG OPERATING LLC 945921
WINTERMANN -B- WELL #: 1 RRCID -> 135537 COMPL. DATE 08/09/1990 TOTAL DEPTH 7718 PERF. 6951 - 6956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, W. (7000) //CONT.// 07307 950 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XOG OPERATING LLC //CONT.// 945921
WINTERMANN "C" WELL #: 4 RRCID -> 138145 COMPL. DATE 04/18/1991 TOTAL DEPTH 7831 PERF. 7017 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, W. (7650) 07307 960 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XTO ENERGY INC. 945936
NORTHINGTON WELL #: 2 RRCID -> 206064 COMPL. DATE 12/21/2006 TOTAL DEPTH 8060 PERF. 6964 - 7034

08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BERNARD, W. (7700) 07307 969 ASSOCIATED ONE WELL CNTY: WHARTON
GCER ONSHORE, LLC 298385
WESTMORELAND WELL #: 1 RRCID -> 234939 COMPL. DATE 02/26/2008 TOTAL DEPTH 8600 PERF. 7974 - 7984

08	899	#	584	-0-	-315	-0-	584	2			N	-0-					-0-
09	668	R	668	-0-	-0-	-0-	668	2			N	-0-					-0-
10	682	#	504	-0-	-178	-0-	504	2			N	-0-					-0-
11	660	#	528	-0-	-132	-0-	528	2			N	-0-					-0-
12	682	#	419	-0-	-263	-0-	419	2			N	-0-					-0-
01	682	#	573	-0-	-109	-0-	573	2			N	-0-					-0-

BERNARD, W. (7850) 07307 975 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GCER ONSHORE, LLC 298385
DUNCAN WELL #: 1 RRCID -> 171657 COMPL. DATE 12/15/1998 TOTAL DEPTH 8220 PERF. 7938 - 8020

08	1395	X	1395	-0-	-0-	-0-	1395	2			N	-0-					44
09	1272	X	1272	-0-	-0-	-0-	1272	2			N	-0-					44
10	1200	X	1200	-0-	-0-	-0-	1200	2			N	-0-					44
11	1350	X	1133	-0-	-217	-0-	1133	2			N	-0-					44
12	1395	X	1225	-0-	-170	-0-	1225	2			N	-0-					44
*01	1470	X	1470	-0-	-0-	-0-	1470	2			N	-0-					44

XOG OPERATING LLC 945921
GILBERT WELL #: 2 T RRCID -> 122296 COMPL. DATE 09/10/1985 TOTAL DEPTH 8012 PERF. 7738 - 7794

08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BERNARD PRAIRIE (4400) 07321 888 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CORUM PRODUCTION COMPANY 180197
BOETTCHER WELL #: 1 RRCID -> 246626 COMPL. DATE 01/24/2009 TOTAL DEPTH 5000 PERF. 4486 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GCER ONSHORE, LLC 298385
JANIS WELL #: 1 RRCID -> 177447 COMPL. DATE 04/30/2000 TOTAL DEPTH 5000 PERF. 4494 - 4500

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BESSMAY (MIOCENE) 07479 210 NON-ASSOCIATED CAPACITY CNTY: JASPER
UNION GAS OPERATING COMPANY 876500
ADJ MINERALS WELL #: 1 RRCID -> 226536 COMPL. DATE 01/09/2007 TOTAL DEPTH 4005 PERF. 3687 - 3690

08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					26
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					26
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					26
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					26
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					26
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					26

PLUGGED AND ABANDONED_____ 08/19/2011 - PLUGGED 08/19/11

ADJ MINERALS WELL #: 2 RRCID -> 229610 COMPL. DATE 01/31/2007 TOTAL DEPTH 4009 PERF. 3800 - 3802

08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22

PLUGGED AND ABANDONED_____ 06/14/2012 - PLUGGED 06/14/12

BESSMAY (WILCOX CONS) 07479 240 NON-ASSOCIATED CAPACITY CNTY: JASPER
JAMEX, INC. 429659
VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 179985 COMPL. DATE 12/28/2002 TOTAL DEPTH 12000 PERF.10504 - 10676

08	637	N	637	-0-	-0-	-0-	327	1	154	2	N	142	181	1									188
							156	9															
09	822	N	822	-0-	-0-	-0-	301	1	359	2	N	147	186	1									149
							162	9															
10	814	N	814	-0-	-0-	-0-	298	1	355	2	N	146	188	1									107
							161	9															
11	890	N	890	-0-	-0-	-0-	321	1	415	2	N	140											247
							154	9															
*12	934	N	934	-0-	-0-	-0-	321	1	447	2	N	151	189	1									209
							166	9															
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT											209

BESSMAY (WILCOX CONS) //CONT.// 07479 240 NON-ASSOCIATED CAPACITY CNTY: JASPER
JAMEX, INC. //CONT.// 429659
VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 179987 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10504 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 180816 COMPL. DATE 08/14/2000 TOTAL DEPTH 12000 PERF.10852 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VASTAR BONNER WELL #: 1 RRCID -> 252001 COMPL. DATE 11/02/2007 TOTAL DEPTH 19458 PERF.11532 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	123	-0-	-94	-0-	59	1 28 9	36	2	N	25					239
09	152	N	152	-0-	-0-	-0-	51	1 20 9	81	2	N	18					257
10	146	N	146	-0-	-0-	-0-	57	1 1 9	88	2	N	1	176	1			82
11	134	N	134	-0-	-0-	-0-	50	1	84	2	N	-0-					82
*12	126	N	126	-0-	-0-	-0-	44	1	82	2	N	-0-					82
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

BP-STOCKSTILL WELL #: 1 RRCID -> 254768 COMPL. DATE 08/24/2009 TOTAL DEPTH 12650 PERF.10477 - 10513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	36	1 11 9	25	2	N	10					110
09	169	N	169	-0-	-0-	-0-	59	1 7 9	103	2	N	6					116
10	265	N	265	-0-	-0-	-0-	91	1 15 9	159	2	N	14					130
11	177	N	177	-0-	-0-	-0-	61	1	116	2	N	-0-					130
*12	217	N	217	-0-	-0-	-0-	71	1	146	2	N	-0-					130
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

BEVANS RANCH (2200) 07659 500 NON-ASSOCIATED CAPACITY CNTY: GRIMES
MEGO RESOURCES, LLC 559362
PATRIOT Y WELL #: 1 RRCID -> 267383 COMPL. DATE 11/20/2012 TOTAL DEPTH 3168 PERF. 2842 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16944	X	-0-	-0-	-16944	-0-					N	-0-	114	1			-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 26170 08/17/2013

BIG -A- TAYLOR 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
AKG OPERATING COMPANY 009566
KOEHLER WELL #: 1 RRCID -> 102402 COMPL. DATE 09/11/1982 TOTAL DEPTH 9123 PERF. 6727 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	820	-0-	-265	-0-	57	1	763	2	N	-0-					165
09	840	N	839	-0-	-1	-0-	58	1	775	2	N	5					170
							6	9									
10	1044	N	1044	-0-	-0-	-0-	69	1	975	2	N	-0-					170
11	1005	N	1005	-0-	-0-	-0-	66	1	939	2	N	-0-					170
12	937	N	937	-0-	-0-	-0-	58	1	876	2	N	3					173
							3	9									
01	1054	N	1019	-0-	-35	-0-	62	1	954	2	N	3					176
							3	9									

LAZARUS WELL #: 1 RRCID -> 183857 COMPL. DATE 06/04/2001 TOTAL DEPTH 12987 PERF. 6904 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1659	-0-	-15	-0-	69	1	1590	2	N	-0-					114
09	1652	N	1652	-0-	-0-	-0-	59	1	1593	2	N	-0-					114
10	1705	N	1605	-0-	-100	-0-	52	1	1551	2	N	2					116
							2	9									
11	1627	N	1627	-0-	-0-	-0-	55	1	1572	2	N	-0-					116
12	1705	N	1691	-0-	-14	-0-	58	1	1627	2	N	5					121
							6	9									
*01	1719	N	1719	-0-	-0-	-0-	59	1	1654	2	N	5					126
							6	9									

SCHULTZ, HERMAN WELL #: 1 RRCID -> 209235 COMPL. DATE N/A TOTAL DEPTH 10084 PERF. 7110 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	854	-0-	-1223	-0-	31	1	821	3	N	2					107
							2	9									
09	2010	X	953	-0-	-1057	-0-	33	1	920	3	N	-0-					107
10	2077	X	1004	-0-	-1073	-0-	35	1	969	3	N	-0-					107
11	1142	N	1142	-0-	-0-	-0-	41	1	1101	3	N	-0-					107
12	1065	N	1065	-0-	-0-	-0-	40	1	1025	3	N	-0-					107
01	992	N	575	-0-	-417	-0-	22	1	553	3	N	-0-					107

ANCHOR OPERATING CO. 020596
HARRIS UNIT WELL #: 2 RRCID -> 098873 COMPL. DATE 04/08/1982 TOTAL DEPTH 7450 PERF. 7283 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					136
09	0	N	-0-	-0-	-0-	-0-					N	-0-					136
10	0	N	-0-	-0-	-0-	-0-					N	-0-					136
11	0	N	-0-	-0-	-0-	-0-					N	-0-					136
12	0	N	-0-	-0-	-0-	-0-					N	-0-					136
01	0	N	-0-	-0-	-0-	-0-					N	-0-					136

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION 027200
KNESEK, E. UNIT WELL #: 1 RRCID -> 155953 COMPL. DATE 08/10/1995 TOTAL DEPTH 11141 PERF. 6669 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	868	N	688	-0-	-180	-0-	84	1	604	2	N	-0-					28
*03	868	N	606	-0-	-262	-0-	93	1	513	2	N	-0-					28
*04	1067	N	1067	-0-	-0-	-0-	90	1	969	2	N	7					35
							8	9									
*05	915	N	915	-0-	-0-	-0-	93	1	819	2	N	3					38
							3	9									
*06	908	N	908	-0-	-0-	-0-	90	1	812	2	N	5					43
							6	9									
*07	1116	N	775	-0-	-341	-0-	93	1	681	2	N	1					44
							1	9									
*08	930	N	857	-0-	-73	-0-	93	1	764	2	N	-0-					44
*09	900	N	850	-0-	-50	-0-	90	1	758	2	N	2					46
							2	9									
10	854	N	854	-0-	-0-	-0-	93	1	760	2	N	1					47
							1	9									
11	850	N	850	-0-	-0-	-0-	90	1	759	2	N	1					48
							1	9									
12	868	N	565	-0-	-303	-0-	93	1	472	2	N	-0-					48
01	868	N	865	-0-	-3	-0-	93	1	766	2	N	5					53
							6	9									

CHAPARRAL ENERGY, L.L.C. 144535
BLINKA-POEHL WELL #: 1 RRCID -> 160840 COMPL. DATE 10/03/1996 TOTAL DEPTH 9369 PERF. 6970 - 6980

08	762	N	762	-0-	-0-	-0-	760	2	2	9	N	2					154
09	750	N	726	-0-	-24	-0-	726	2			N	-0-					154
10	775	N	695	-0-	-80	-0-	695	2			N	-0-					154
11	750	N	623	-0-	-127	-0-	623	2			N	-0-					154
12	744	N	597	-0-	-147	-0-	597	2			N	-0-					154
01	682	N	582	-0-	-100	-0-	582	2			N	-0-					154

GEOSOUTHERN ENERGY CORPORATION 301287
DALE UNIT WELL #: 1 RRCID -> 095720 COMPL. DATE 10/01/1981 TOTAL DEPTH 7200 PERF. 7025 - 7045

08	292	N	292	-0-	-0-	-0-	292	2			N	-0-					59
09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					59
10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					59
11	270	N	260	-0-	-10	-0-	260	2			N	-0-					59
12	310	N	259	-0-	-51	-0-	259	2			N	-0-					59
01	279	N	258	-0-	-21	-0-	258	2			N	-0-					59

BRACEWELL WELL #: 1 RRCID -> 095909 COMPL. DATE 08/18/1981 TOTAL DEPTH 9495 PERF. 6978 - 6996

08	1085	N	1081	-0-	-4	-0-	6	1	1075	2	N	-0-					34
09	1110	N	1050	-0-	-60	-0-	6	1	1044	2	N	-0-					34
10	1116	N	1113	-0-	-3	-0-	6	1	1104	2	N	3					37
							3	9									
11	1051	N	1051	-0-	-0-	-0-	6	1	1045	2	N	-0-					37
12	1085	N	1074	-0-	-11	-0-	6	1	1062	2	N	5					42
							6	9									
01	1116	N	1086	-0-	-30	-0-	6	1	1072	2	N	7					49
							8	9									

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
VINCE UNIT WELL #: 1 RRCID -> 096767 COMPL. DATE 12/03/1981 TOTAL DEPTH 7010 PERF. 6870 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2214	N	2214	-0-	-0-	-0-	273	1	1941	2	N	-0-					173
09	3000	N	5016	-0-	2016	2016	264	1	4744	2	N	7					180
							8	9									
10	3100	N	4748	-0-	1648	3664	273	1	4475	2	N	-0-					180
11	3000	N	2243	-0-	-757	2907	264	1	1977	2	N	2					182
							2	9									
12	5335	X	2428	-0-	-2907	-0-	273	1	2145	2	N	9					191
							10	9									
*01	2429	X	2429	-0-	-0-	-0-	273	1	2146	2	N	9					200
							10	9									

WARD UNIT WELL #: 1 RRCID -> 097107 COMPL. DATE 01/06/1982 TOTAL DEPTH 7154 PERF. 6910 - 6921

08	124	N	88	-0-	-36	-0-	88	2			N	-0-					46
09	90	N	83	-0-	-7	-0-	83	2			N	-0-					46
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					46
11	90	N	80	-0-	-10	-0-	80	2			N	-0-					46
12	93	N	79	-0-	-14	-0-	79	2			N	-0-					46
01	93	N	82	-0-	-11	-0-	82	2			N	-0-					46

NAN WELL #: 1 RRCID -> 112572 COMPL. DATE 06/27/1984 TOTAL DEPTH 8953 PERF. 6672 - 6690

08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	90	N	53	-0-	-37	-0-	53	2			N	-0-					-0-
10	93	N	33	-0-	-60	-0-	33	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-

MINNIE WELL #: 1 RRCID -> 113390 COMPL. DATE 09/18/1984 TOTAL DEPTH 9275 PERF. 6827 - 6856

08	372	N	265	-0-	-107	-0-	265	2			N	-0-					40
09	270	N	254	-0-	-16	-0-	254	2			N	-0-					40
10	279	N	263	-0-	-16	-0-	263	2			N	-0-					40
11	270	N	259	-0-	-11	-0-	259	2			N	-0-					40
12	269	N	269	-0-	-0-	-0-	269	2			N	-0-					40
*01	259	N	259	-0-	-0-	-0-	259	2			N	-0-					40

MAYJAC I, LLC 536431
YEGUA HILLS DEVELOPMENT WELL #: 1 RRCID -> 101168 COMPL. DATE 06/23/1982 TOTAL DEPTH 9848 PERF. 7280 - 7308

08	1791	N	1791	-0-	-0-	-0-	1789	1	2	9	N	2					67
09	1730	N	1730	-0-	-0-	-0-	1723	1	7	9	N	6					73
10	1693	N	1693	-0-	-0-	-0-	1687	1	6	9	N	5					78
11	1708	N	1708	-0-	-0-	-0-	1707	1	1	9	N	1					79
12	1743	N	1743	-0-	-0-	-0-	1742	1	1	9	N	1					80
*01	1737	N	1737	-0-	-0-	-0-	1726	1	11	9	N	10					90

MINERAL TECHNOLOGIES, INC. 593635
JACKSON WELL #: 1A RRCID -> 103813 COMPL. DATE 01/06/1983 TOTAL DEPTH 6987 PERF. 6894 - 6909

08	14B2 EXT		-0-	-0-	-0-	-0-					N	4					219
09	0	N	-0-	-0-	-0-	-0-					N	2					221
10	0	N	-0-	-0-	-0-	-0-					N	4					225
11	0	N	-0-	-0-	-0-	-0-					N	2					227
12	0	N	-0-	-0-	-0-	-0-					N	3					230
*01	0	N	-0-	-0-	-0-	-0-					N	4					234

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
OGDEN RESOURCES CORPORATION 618970
KNESEK WELL #: 1 RRCID -> 101397 COMPL. DATE 07/15/1982 TOTAL DEPTH 9180 PERF. 6792 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3493	-0-	-41	-0-	3491	2	2	9	N	2					102
09	3894	X	3894	-0-	-0-	-0-	3888	2	6	9	N	5					107
10	3723	X	3723	-0-	-0-	-0-	3721	2	2	9	N	2					109
11	3280	X	3280	-0-	-0-	-0-	3280	2			N	-0-					109
12	3277	X	3277	-0-	-0-	-0-	3262	2	15	9	N	14					123
01	3100	X	2064	-0-	-1036	-0-	2055	2	9	9	N	8					131

PAIGE WELL #: 2 RRCID -> 103965 COMPL. DATE 01/18/1983 TOTAL DEPTH 7143 PERF. 7035 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	3133	-0-	-91	-0-	3132	2	1	9	N	1					100
09	3090	X	2978	-0-	-112	-0-	2976	2	2	9	N	2					102
10	3193	X	3052	-0-	-141	-0-	3043	2	9	9	N	8					110
11	3090	X	2916	-0-	-174	-0-	2909	2	7	9	N	6					116
12	3131	X	3017	-0-	-114	-0-	3000	2	17	9	N	15					131
01	3131	X	3052	-0-	-79	-0-	3038	2	14	9	N	13					144

KNESEK, MARTIN WELL #: 2 RRCID -> 105146 COMPL. DATE 04/08/1983 TOTAL DEPTH 7050 PERF. 6836 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	-0-	-0-	-1488	-0-					N	-0-					42
09	1410	N	-0-	-0-	-1410	-0-					N	-0-					42
10	3000	X	3000	-0-	-0-	-0-	2993	2	7	9	N	6					48
11	2677	X	2677	-0-	-0-	-0-	2669	2	8	9	N	7					55
12	2231	X	2231	-0-	-0-	-0-	2220	2	11	9	N	10					65
01	3007	X	2961	-0-	-46	-0-	2947	2	14	9	N	13					78

KNESEK, E.J. WELL #: 1 RRCID -> 105378 COMPL. DATE 04/22/1983 TOTAL DEPTH 7030 PERF. 6824 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	880	-0-	-298	-0-	879	2	1	9	N	1					133
09	1140	N	1065	-0-	-75	-0-	1063	2	2	9	N	2					135
10	1254	N	1254	-0-	-0-	-0-	1250	2	4	9	N	4					139
11	1090	N	1090	-0-	-0-	-0-	1088	2	2	9	N	2					141
12	1116	N	651	-0-	-465	-0-	645	2	6	9	N	5					146
01	1240	N	-0-	-0-	-1240	-0-					N	-0-	121	1			25

CHARANZA, JOE F. ET AL WELL #: 1 RRCID -> 132301 COMPL. DATE 01/15/1989 TOTAL DEPTH 9321 PERF. 6606 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	-0-	-0-	-496	-0-					N	-0-					54
09	660	N	-0-	-0-	-660	-0-					N	-0-					54
10	822	N	822	-0-	-0-	-0-	818	2	4	9	N	4					58
11	770	N	770	-0-	-0-	-0-	769	2	1	9	N	1					59
12	716	N	716	-0-	-0-	-0-	709	2	7	9	N	6					65
01	837	N	698	-0-	-139	-0-	694	2	4	9	N	4					69

OPPERMAN, JIMMY WELL #: 1 RRCID -> 140634 COMPL. DATE 01/14/1992 TOTAL DEPTH 9342 PERF. 6968 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	549	-0-	-102	-0-	543	2	6	9	N	5					134
09	720	N	-0-	-0-	-720	-0-					N	-0-					134
10	589	N	-0-	-0-	-589	-0-					N	-0-					134
11	540	N	-0-	-0-	-540	-0-					N	-0-					134
12	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					134
*01	725	N	725	-0-	-0-	-0-	725	2			N	-0-					134

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
OGDEN RESOURCES CORPORATION //CONT.// 618970
KNESEK, LOUIS WELL #: 2 RRCID -> 156914 COMPL. DATE 12/12/1995 TOTAL DEPTH 9088 PERF. 6640 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	84	N	78	-0-	-6	-0-	78	2			N	-0-					62
*03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					62
*04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					62
*05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					62
*06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					62
*07	248	N	187	-0-	-61	-0-	187	2			N	-0-					62
*08	186	N	177	-0-	-9	-0-	177	2			N	-0-					62
*09	180	N	160	-0-	-20	-0-	160	2			N	-0-					62
*10	186	N	1	-0-	-185	-0-	1	2			N	-0-					62
*11	180	N	-0-	-0-	-180	-0-					N	-0-					62
*12	155	N	-0-	-0-	-155	-0-					N	-0-					62
*01	1	N	-0-	-0-	-1	-0-					N	-0-	62	1			-0-

SHERIDAN PRODUCTION COMPANY, LLC 775854
MASON WELL #: N 1 RRCID -> 101596 COMPL. DATE 06/23/1982 TOTAL DEPTH 7608 PERF. 7454 - 7476

08	INC G-10		2999	-0-	2999	16782	186	1	2813	3	N	-0-					157
09	19542	X	2760	-0-	-16782	-0-	180	1	2580	3	N	-0-					157
10	3100	X	2974	-0-	-126	-0-	186	1	2787	3	N	1					158
							1	9									
11	3000	X	2835	-0-	-165	-0-	180	1	2644	3	N	10					168
							11	9									
12	3100	X	2904	-0-	-196	-0-	186	1	2706	3	N	11					179
							12	9									
*01	3034	X	3034	-0-	-0-	-0-	186	1	2838	3	N	9					188
							10	9									

ASH UNIT WELL #: RRCID -> 102401 COMPL. DATE 10/04/1982 TOTAL DEPTH 7430 PERF. 7264 - 7281

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 06/29/2010

SRJC ENTERPRISES, LLC 810824
KORKMAS WELL #: A 1 RRCID -> 104088 COMPL. DATE 01/25/1983 TOTAL DEPTH 7017 PERF. 6865 - 6875

07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ONDRASEK UNIT WELL #: 1 RRCID -> 109813 COMPL. DATE 03/10/1984 TOTAL DEPTH 8865 PERF. 6510 - 6530

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
SRJC ENTERPRISES, LLC //CONT.// 810824
JOCK EWING WELL #: 2 RRCID -> 112576 COMPL. DATE 08/09/1984 TOTAL DEPTH 7250 PERF. 7105 - 7115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68

TREK RESOURCES, INC. 867578
LAUDERDALE WELL #: 3 RRCID -> 221158 COMPL. DATE 03/11/2006 TOTAL DEPTH 9951 PERF. 5632 - 6058

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, CLAYTON ENERGY, INC. 924624
SEE, JOHN WELL #: 2 B RRCID -> 096833 COMPL. DATE 11/04/1981 TOTAL DEPTH 9686 PERF. 7315 - 7346

08	4960 X	4841	-0-	-119	-0-	4832	3	9	9	N	8	1	8			87
09	4980 X	4741	-0-	-239	-0-	4729	3	12	9	N	11					98
10	5146 X	4856	-0-	-290	-0-	4838	3	18	9	N	16					114
11	4980 X	4607	-0-	-373	-0-	4587	3	20	9	N	18					132
12	5022 X	4778	-0-	-244	-0-	4748	3	30	9	N	27					159
01	4898 X	4766	-0-	-132	-0-	4737	3	29	9	N	26	1	8			184

BIG BOGGY CREEK (TM5) 07762 380 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
BURKHART WELL #: 1 RRCID -> 175344 COMPL. DATE 11/16/1999 TOTAL DEPTH 11800 PERF.11169 - 11190

08	26237 X	26237	-0-	-0-	-0-	1488	1	24703	2	N	42	172	1			234
						46	9									
09	DLQ G-10	22852	-0-	22852	22852	1416	1	21269	2	N	152					386
						167	9									
10	DLQ G-10	23289	-0-	23289	46141	1488	1	21646	2	N	141	179	1			348
						155	9									
11	DLQ G-10	19875	-0-	19875	66016	1424	1	18078	2	N	339	356	1			331
						373	9									
12	88788 X	22772	-0-	-66016	-0-	1464	1	20999	2	N	281	181	1			431
						309	9									
01	26226 X	15796	-0-	-10430	-0-	1214	1	14486	2	N	87	174	1			344
						96	9									

PETRODOME OPERATING, LLC 660286
RIO RANCH WELL #: 1 RRCID -> 255505 COMPL. DATE 04/22/2011 TOTAL DEPTH 11300 PERF.11613 - 11668

08	182900 X	154982	-0-	-27918	-0-	152765	2	2217	9	N	2015	1636	1			962
09	145918 X	145918	-0-	-0-	-0-	143822	2	2096	9	N	1905	2202	1			665
10	150996 X	150996	-0-	-0-	-0-	148821	2	2175	9	N	1977	1841	1			801
11	148653 X	148653	-0-	-0-	-0-	146469	2	2184	9	N	1985	1844	1			942
12	154024 X	154024	-0-	-0-	-0-	151721	2	2303	9	N	2094	1875	1			1161
01	150071 X	147238	-0-	-2833	-0-	145035	2	2203	9	N	2003	2000	1			1164

BIG BOGGY CREEK (TM5) //CONT.// 07762 380 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PETRODOME OPERATING, LLC //CONT.// 660286
RIO RANCH WELL #: 2 RRCID -> 268047 COMPL. DATE 05/13/2011 TOTAL DEPTH 13030 PERF.12166 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165891	X	165891	-0-	-0-	-0-	163583	2	2308	9	N	2098	1676	1			1939
09	178320	X	178320	-0-	-0-	-0-	175912	2	2408	9	N	2189	2421	1			1707
10	198747	X	198747	-0-	-0-	-0-	196202	2	2545	9	N	2314	2396	1			1625
11	195346	X	195346	-0-	-0-	-0-	192775	2	2571	9	N	2337	2042	1			1920
12	166264	X	166264	-0-	-0-	-0-	163895	2	2369	9	N	2154	2230	1			1844
*01	179345	X	179345	-0-	-0-	-0-	177036	2	2309	9	N	2099	2067	1			1876

BIG CREEK 07808 001 ASSOCIATED 49B CNTY: FORT BEND
BIG CREEK OPERATING COMPANY LLC 069342
SAPP, CHARLES WELL #: 2 A RRCID -> 060619 COMPL. DATE 07/25/1974 TOTAL DEPTH 3588 PERF. N/A

08	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMMAN OIL & REFINING COMPANY 350200
DAVIS, T W WELL #: 255 RRCID -> 245425 COMPL. DATE 12/11/2008 TOTAL DEPTH 3696 PERF. 3276 - 3278

08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

T.W.DAVIS WELL #: 251 RRCID -> 250689 COMPL. DATE 01/30/2008 TOTAL DEPTH 3869 PERF. 3784 - 3794

08	124	#	121	-0-	-3	-0-	8	1	113	2	N	-0-					-0-
09	120	#	81	-0-	-39	-0-	6	1	75	2	N	-0-					-0-
10	124	#	54	-0-	-70	-0-	4	1	50	2	N	-0-					-0-
11	120	#	82	-0-	-38	-0-	5	1	77	2	N	-0-					-0-
12	124	#	121	-0-	-3	-0-	6	1	115	2	N	-0-					-0-
*01	132	R	132	-0-	-0-	-0-	9	1	123	2	N	-0-					-0-

DAVIS WELL #: 265 RRCID -> 255650 COMPL. DATE 02/25/2010 TOTAL DEPTH 4825 PERF. 4430 - 4440

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG HILL (FRIO A) 07884 054 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
REPUBLIC RESOURCES, LLC. 703124
MARRS MCLEAN WELL #: 1 RRCID -> 247933 COMPL. DATE 12/04/2008 TOTAL DEPTH 7716 PERF. 7080 - 7083

08	T. A.	-0-	-0-	-0-	559						N	-0-					60
09	T. A.	-0-	-0-	-0-	559						N	-0-					60
10	T. A.	6	-0-	6	565	6	2				N	-0-					60
11	T. A.	-0-	-0-	-0-	565						N	-0-					60
12	T. A.	-0-	-0-	-0-	565						N	-0-					60
01	T. A.	NO RPT	-0-	-0-	565						N	NO RPT					60

BIG HILL (FRIO A 10,200) 07884 108 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP WELL #: 2 RRCID -> 233357 COMPL. DATE 11/26/2007 TOTAL DEPTH 10300 PERF.10046 - 10050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BIG HILL (FRIO 10,100) 07884 243 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP WELL #: 5 RRCID -> 223401 COMPL. DATE 03/21/2005 TOTAL DEPTH 10400 PERF.10075 - 10128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BIG HILL (FRIO 10,400) 07884 297 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PETROTEX ENGINEERING COMPANY 660213
HMC/HNG CROW WELL #: 1 RRCID -> 141551 COMPL. DATE 07/29/1992 TOTAL DEPTH 12350 PERF.10402 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIG HILL (MARGINULINA) 07884 432 ASSOCIATED CAPACITY CNTY: JEFFERSON
CHAIN OIL & GAS, INC. 142250
ANDERSON ESTATE WELL #: 1 RRCID -> 117529 COMPL. DATE 05/08/1985 TOTAL DEPTH 7760 PERF. 7633 - 7677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			62
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			62
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			62
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			62
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			62
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			62

PETROTEX ENGINEERING COMPANY 660213
DAVIDSON, W. S. -A- WELL #: 7 RRCID -> 089258 COMPL. DATE 07/28/1980 TOTAL DEPTH 10003 PERF. 7988 - 8017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DAVIDSON, W.S. -A- WELL #: 8 RRCID -> 092797 COMPL. DATE 02/19/1981 TOTAL DEPTH 7979 PERF. 7803 - 7823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BIG HILL (MARGINULINA) //CONT.// 07884 432 ASSOCIATED CAPACITY CNTY: JEFFERSON
REPUBLIC RESOURCES, LLC. 703124
MARRS MCLEAN UNIT WELL #: 1 RRCID -> 253427 COMPL. DATE 09/30/2009 TOTAL DEPTH 7670 PERF. 6484 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16368	X	9006	-0-	-7362	-0-	1037	1 1 9	7968	2	N	1	162	1			59
09	15060	X	14	-0-	-15046	-0-	14	2			N	-0-					59
10	15562	X	-0-	-0-	-15562	-0-					N	-0-					59
11	14280	X	-0-	-0-	-14280	-0-					N	-0-					59
12	12989	X	-0-	-0-	-12989	-0-					N	-0-					59
01	9021	X	NO RPT	-0-	-9021	-0-					N	NO RPT					59

BIG HILL (MARGINULINA 9200) 07884 702 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
CIMAREX ENERGY CO. 153438
FRIENDSHIP #3 MARG VAG WELL #: 1 RRCID -> 260053 COMPL. DATE 05/03/2008 TOTAL DEPTH 12465 PERF. 9284 - 9290

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIG HILL (NONION STRUMA SD.) 07884 765 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP NO. 4 GAS UNIT WELL #: 1 RRCID -> 233975 COMPL. DATE 12/16/2007 TOTAL DEPTH 15500 PERF.11364 - 11372

08	434	#	91	-0-	-343	-0-	91	2			N	-0-					-0-
09	450	#	-0-	-0-	-450	-0-					N	-0-					-0-
10	465	#	-0-	-0-	-465	-0-					N	-0-					-0-
11	450	#	-0-	-0-	-450	-0-					N	-0-					-0-
12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	#	-0-	-0-	-93	-0-					N	-0-					-0-

PETROTEX ENGINEERING COMPANY 660213
HMC/HNG CROW WELL #: 1 RRCID -> 115113 COMPL. DATE 10/19/1984 TOTAL DEPTH 12350 PERF.10552 - 10567

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIG HILL, NE. (MARG.) 07887 400 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
DOYLE PRODUCTIONS, INC. 227655
GALLAGHER WELL #: 2 RRCID -> 088296 COMPL. DATE 01/14/1980 TOTAL DEPTH 8580 PERF. 4904 - 4972

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIG HILL, NE. (MARG. 8400) 07887 425 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
WORTHAM OIL & GAS 942489
GALLAGHER WELL #: 3A RRCID -> 134108 COMPL. DATE 03/15/1990 TOTAL DEPTH 8522 PERF. 8382 - 8500

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-		-155	-0-					N	-0-					-0-
09	3	N	-0-	-0-		-3	-0-					N	-0-					-0-
10	217	N	-0-	-0-		-217	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

BIG HILL, NW. (HACKBERRY, LOWER) 07888 710 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ASPECT ENERGY, LLC 035453
PETKOVSEK, LOLIA O. ET AL WELL #: 1 RRCID -> 243665 COMPL. DATE 10/18/2006 TOTAL DEPTH 10422 PERF. 10184 - 10202

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6793		6793	-0-		-0-	-0-	156	1	6611	2	N	24					237
								26	9									
09	5093		5093	-0-		-0-	-0-	135	1	4940	2	N	16					253
								18	9									
10	5053		4545	-0-		-508	-0-	129	1	4397	2	N	17					270
								19	9									
11	4890		2596	-0-		-2294	-0-	102	1	2485	2	N	8					278
								9	9									
12	5053		4254	-0-		-799	-0-	106	1	4128	2	N	18					296
								20	9									
01	5053		4993	-0-		-60	-0-	127	1	4835	2	N	28					324
								31	9									

BIG HILL, NW. (HACKBERRY 10,300) 07888 750 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HARRISON INTERESTS, LTD. 360320
GILL, DORA, ESTATE WELL #: 2 RRCID -> 053619 COMPL. DATE 08/25/1972 TOTAL DEPTH 11987 PERF. 10279 - 10285

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		26	-0-		26	3822	26	2			N	-0-					18
09	5183	R	1361	-0-		-3822	-0-	1361	2			N	-0-					18
10	1116	#	388	-0-		-728	-0-	388	2			N	-0-					18
11	1080	#	854	-0-		-226	-0-	854	2			N	-0-					18
12	1395	#	558	-0-		-837	-0-	558	2			N	-0-					18
01	1395	#	806	-0-		-589	-0-	806	2			N	-0-					18

BIG HILL, SW (NODOSARIA, BLK A) 07890 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
GOLDSTON OIL CORPORATION 313990
ACKEL, J. WELL #: 1 RRCID -> 236980 COMPL. DATE 03/24/2008 TOTAL DEPTH 12850 PERF. 12550 - 12574

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712		4459	-0-		-253	-0-	1806	1	2647	3	Y	5	133	1			48
								6	9									
09	7269		7269	-0-		-0-	-0-	1831	1	5394	3	Y	40					88
								44	9									
10	9766		9766	-0-		-0-	-0-	1438	1	8229	3	Y	90					178
								99	9									
11	3930	#	-0-	-0-		-3930	-0-					Y	-0-					178
12	7502	#	1961	-0-		-5541	-0-	549	1	1361	3	Y	46	169	1	1	8	54
								51	9									
01	9765	#	4301	-0-		-5464	-0-	1357	1	2892	3	Y	47					101
								52	9									

DEATON ESTATE WELL #: 1 RRCID -> 261986 COMPL. DATE 08/09/2011 TOTAL DEPTH 11225 PERF. 2890 - 2950

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

BIG HILL, WEST (FRIO 10,400) 07891 450 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP G.U. WELL #: 7 RRCID -> 250605 COMPL. DATE 06/05/2009 TOTAL DEPTH 12900 PERF.10674 - 10679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG HILL, WEST(HACKBERRY 9600) 07891 585 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
WAYHAN OIL COMPANY 902580
ADAMS & HAGGARTY FEE WELL #: 6 H RRCID -> 005324 COMPL. DATE 08/27/1953 TOTAL DEPTH 10036 PERF. 9635 - 9660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG HILL, WEST(MARGINULINA 7600) 07891 765 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
WAYHAN OIL COMPANY 902580
ADAMS & HAGGARTY FEE WELL #: 2 M RRCID -> 005316 COMPL. DATE 07/11/1952 TOTAL DEPTH N/A PERF. 7600 - 7664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG HILL, WEST(MARGINULINA 8200) 07891 855 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
WAYHAN OIL COMPANY 902580
ADAMS & HAGGARTY WELL #: 1 M RRCID -> 005319 COMPL. DATE 03/08/1952 TOTAL DEPTH N/A PERF. 8240 - 8272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG HILL BAYOU(HACKBERRY 11250) 07892 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
TYRRELL-STATE UNIT WELL #: 1 RRCID -> 229796 COMPL. DATE 01/02/2007 TOTAL DEPTH 11840 PERF.13564 - 13600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19251	19250	-0-	-1	-0-	18065	3	1185	9	N	1077	1249	1			105
09	19200	18830	-0-	-370	-0-	17409	3	1421	9	N	1292	1201	1	1	8	195
10	20264	20264	-0-	-0-	-0-	18635	3	1629	9	N	1481	1436	1			240
11	19200	19145	-0-	-55	-0-	17893	3	1252	9	N	1138	1276	1			102
12	19840	18650	-0-	-1190	-0-	17174	3	1476	9	N	1342	1380	1	1	8	63
01	19840	15485	-0-	-4355	-0-	14125	3	1360	9	N	1236	1239	1			60

BIG THICKET (UPPER YEGUA EY) 08054 465 NON-ASSOCIATED CAPACITY CNTY: ORANGE
CATHEXIS OIL & GAS, LLC 139907
VASTAR 1A UNIT WELL #: 2 RRCID -> 194904 COMPL. DATE 11/29/2004 TOTAL DEPTH 11562 PERF.11364 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					165
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					165
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					165
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					165
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					165
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					165

VASTAR 2A UNIT WELL #: 2 RRCID -> 215902 COMPL. DATE 02/06/2006 TOTAL DEPTH 10499 PERF.11464 - 11502

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
VASTAR 1A UNIT WELL #: 1A RRCID -> 162888 COMPL. DATE 05/01/2006 TOTAL DEPTH 11679 PERF.11000 - 11010

08	4557	X	3520	-0-	-1037	-0-	1290	1	1999	2	N	210					645
							231	9									
09	5880	X	4672	-0-	-1208	-0-	1673	1	2740	2	N	235	363	1			517
							259	9									
10	6129	X	6129	-0-	-0-	-0-	2325	1	3518	2	N	260	180	1			597
							286	9									
11	5880	X	4800	-0-	-1080	-0-	1953	1	2746	2	N	92	59	1			630
							101	9									
12	4836	X	2365	-0-	-2471	-0-	623	1	1590	2	N	138	180	1			588
							152	9									
01	6138	X	3551	-0-	-2587	-0-	1815	1	1681	2	N	50	361	1			277
							55	9									

VASTAR 2A UNIT WELL #: 1 RRCID -> 163461 COMPL. DATE 07/23/2008 TOTAL DEPTH 10619 PERF.12120 - 12195

08	0	X	-0-	-0-	-0-	-0-					N	-0-					292
09	0	X	-0-	-0-	-0-	-0-					N	-0-					292
10	0	X	-0-	-0-	-0-	-0-					N	-0-					292
11	528	X	528	-0-	-0-	-0-	312	1	210	2	N	5	252	1			45
							6	9									
12	0	X	-0-	-0-	-0-	-0-					N	-0-					45
01	0	X	-0-	-0-	-0-	-0-					N	-0-					45

BILOXI (12200 SAND) 08252 500 NON-ASSOCIATED ONE WELL CNTY: NEWTON
ARGENT ENERGY (US) HOLDINGS INC. 029710
GRAY, JAMES WELL #: 1 RRCID -> 252150 COMPL. DATE 04/24/2008 TOTAL DEPTH 13800 PERF.12424 - 12454

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK OWL (FRIO 4270) 08534 188 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
MEEK WELL #: 2 RRCID -> 265582 COMPL. DATE 05/30/2012 TOTAL DEPTH 8200 PERF. 4255 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	#	-0-	-0-	-2821	-0-					N	-0-					-0-
09	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK OWL (YEGUA 7560) 08534 360 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
BERGSTROM UNIT WELL #: 1 RRCID -> 263563 COMPL. DATE 09/08/2011 TOTAL DEPTH 8000 PERF. 7637 - 7659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	#	-0-	-0-	-4278	-0-					N	-0-	143	1			-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK OWL (YEGUA 7800) 08534 375 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CML EXPLORATION, LLC 120648
BROWNSON HOME, INC. WELL #: 1 RRCID -> 212079 COMPL. DATE 10/07/2005 TOTAL DEPTH 8700 PERF. 7865 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/09/2013 - PLUGGED 05-09-2013

BLACK OWL (YEGUA 8300) 08534 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
ADAMCIK WELL #: 1 RRCID -> 271133 COMPL. DATE 08/30/2013 TOTAL DEPTH 9715 PERF. 8925 - 8945

08	0	2378	-0-	2378	2378	10	1	2348	2	N	18						18
						20	9										
09	21978	78011	-0-	56033	58411	172	1	76791	2	N	953	613	1				358
						1048	9										
10	37851	103564	-0-	65713	124124	186	1	102139	2	N	1126	1236	1				248
						1239	9										
11	36630	97089	-0-	60459	184583	180	1	95860	2	N	954	880	1				322
						1049	9										
12	375206	96542	-0-	-278664	-0-	186	1	95179	2	N	1070	1055	1				337
						1177	9										
*01	96339	96339	-0-	-0-	-0-	186	1	95198	2	N	868	1055	1				150
						955	9										

BLACK OWL (YEGUA 9200) 08534 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
DUNPHY WELL #: 1 RRCID -> 263215 COMPL. DATE 04/28/2011 TOTAL DEPTH 8778 PERF. 8544 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121564		121564	-0-	-0-	-0-	310	1	120049	2	N	1095	1054	1			265
							1205	9									
09	115591		115591	-0-	-0-	-0-	300	1	114194	2	N	997	1054	1			208
							1097	9									
10	116104		116104	-0-	-0-	-0-	310	1	114702	2	N	993	873	1			328
							1092	9									
11	109530		107956	-0-	-1574	-0-	300	1	106723	2	N	848	1057	1			119
							933	9									
12	113181		106145	-0-	-7036	-0-	310	1	104909	2	N	842	721	1			240
							926	9									
01	113181		105678	-0-	-7503	-0-	297	1	104416	2	N	877	711	1			406
							965	9									

ADAMCIK WELL #: 1 RRCID -> 271105 COMPL. DATE 05/10/2013 TOTAL DEPTH 9715 PERF. 9447 - 9455

08	0		657	-0-	657	24305	18	1	637	2	N	2					82
							2	9									

WORKED OVER ANOTHER ZONE.. 08/30/2013

BLEAKWOOD, SOUTH (MIDDLE WILCOX) 08845 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
UNION GAS OPERATING COMPANY 876500
TEXAS A&M UNIVERSITY WELL #: 1 RRCID -> 248058 COMPL. DATE 10/01/2008 TOTAL DEPTH 12477 PERF.12080 - 12093

08	23405	X	20825	-0-	-2580	-0-	1242	1	18823	3	N	691	741	1			94
							760	9									
09	22050	X	18998	-0-	-3052	-0-	1202	1	17080	3	N	651	389	1			356
							716	9									
10	21886	X	19610	-0-	-2276	-0-	1242	1	17640	3	N	662	954	1			64
							728	9									
11	20760	X	18818	-0-	-1942	-0-	1202	1	16865	3	N	683	588	1			159
							751	9									
12	20832	X	19300	-0-	-1532	-0-	1242	1	17318	3	N	673	591	1			241
							740	9									
01	20832	X	19523	-0-	-1309	-0-	1242	1	17665	3	N	560	552	1			249
							616	9									

BLEIBLERVILLE (WILCOX 9540) 08862 350 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ELLIOTT OIL & GAS OPERATING CO. 247836
SCHROEDER, A. WELL #: 1 RRCID -> 172789 COMPL. DATE 12/23/1998 TOTAL DEPTH 10216 PERF. 9546 - 9556

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHROEDER, E. WELL #: 1D RRCID -> 180254 COMPL. DATE 12/27/2005 TOTAL DEPTH 10560 PERF. 5122 - 5134

08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLEIBLERVILLE (WILCOX 9540) //CONT.// 08862 350 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ELLIOTT OIL & GAS OPERATING CO. //CONT.// 247836
DAVIS WELL #: 2 RRCID -> 197826 COMPL. DATE 09/16/2003 TOTAL DEPTH 10845 PERF. 9520 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

BLEIBLERVILLE (10,070) 08862 600 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
ELLIOTT OIL COMPANY, L.P. 247838
DAVIS WELL #: 1 RRCID -> 180146 COMPL. DATE 10/03/2000 TOTAL DEPTH 10200 PERF. 10064 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BLEIBLERVILLE (11000 WILCOX) 08862 800 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
ELLIOTT OIL & GAS OPERATING CO. 247836
TITAN WELL #: 1 RRCID -> 192497 COMPL. DATE 06/17/2002 TOTAL DEPTH 21150 PERF. 10981 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	R	141	-0-	-0-	-0-	126	2	15	9	N	14					59
09	30	#	-0-	-0-	-30	-0-					N	13					72
10	31	#	-0-	-0-	-31	-0-					N	11	1	8			82
11	150	#	-0-	-0-	-150	-0-					N	10					92
12	155	#	46	-0-	-109	-0-	33	2	13	9	N	12					104
01	155	#	29	-0-	-126	-0-	15	2	14	9	N	13					117

BLESSING (BRADEN 8400) 08871 111 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
BLESSING -D- WELL #: 41 H RRCID -> 005352 COMPL. DATE 10/22/1961 TOTAL DEPTH N/A PERF. 8395 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS FUEL COMPANY 845845
BLESSING D WELL #: 12 RRCID -> 005349 COMPL. DATE 03/26/1946 TOTAL DEPTH N/A PERF. 8425 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLESSING (F-6) 08871 160 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
BLESSING PIERCE (-S- UNIT) WELL #: 83 RRCID -> 175345 COMPL. DATE 03/01/2008 TOTAL DEPTH 8615 PERF. 2298 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLESSING (F-12, UPPER) 08871 296 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
BLESSING -S- WELL #: 25 J RRCID -> 051351 COMPL. DATE 10/06/1971 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BLESSING (F-14) 08871 370 ASSOCIATED CAPACITY CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
HEFFELFINGER (F-14) WELL #: 2 RRCID -> 174344 COMPL. DATE 09/10/1999 TOTAL DEPTH 9672 PERF. 8068 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	619	-0-	-1	-0-	583	1	36	2	N	-0-					153
09	904	N	904	-0-	-0-	-0-	581	1	323	2	N	-0-					153
10	744	N	474	-0-	-270	-0-	199	1	275	2	N	-0-					153
11	783	N	783	-0-	-0-	-0-	30	1	753	2	N	-0-					153
12	990	N	990	-0-	-0-	-0-	36	1	954	2	N	-0-					153
*01	727	N	727	-0-	-0-	-0-	54	1	673	2	N	-0-	136	1			17

BLESSING (F-15) 08871 481 ASSOCIATED ONE WELL CNTY: MATAGORDA
TEXAS FUEL COMPANY 845845
WHEELER, J. A. WELL #: 1 C RRCID -> 035162 COMPL. DATE 12/08/1964 TOTAL DEPTH 8330 PERF. 8160 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BLESSING (FRIO 8430) 08871 880 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
PIERCE ESTATE WELL #: 1 RRCID -> 200393 COMPL. DATE 01/18/2004 TOTAL DEPTH 10000 PERF. 8719 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-	104	1			-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 26169 07/01/2013

PIERCE WELL #: 2 RRCID -> 223952 COMPL. DATE 03/24/2006 TOTAL DEPTH 9700 PERF. 8594 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	1056	177	1	4	8	875
09	14B2 EXT		-0-	-0-	-0-	-0-					N	776	1072	1	6	8	573
10	14B2 EXT		2371	-0-	2371	2371	1571	2	800	9	N	727	1194	1	22	8	84
11	14B2 EXT		2776	-0-	2776	5147	1716	2	1060	9	N	964	913	1	68	8	67
12	14B2 EXT		2473	-0-	2473	7620	1220	2	1253	9	N	1139	1083	1	48	8	75
*01	6000		1200	-0-	-4800	2820	504	2	696	9	N	633	548	1	38	8	122

BLESSING (8300 BLESSING) 08871 962 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
GULF EXPLORATION CORPORATION 338094
BLESSING -S- WELL #: 28 F RRCID -> 075199 COMPL. DATE 01/19/1978 TOTAL DEPTH 9749 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
BLESSING -S- WELL #: 80 F RRCID -> 047403 COMPL. DATE 09/13/1969 TOTAL DEPTH 8630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS FUEL COMPANY 845845
WHEELER, J. A. WELL #: 1 T RRCID -> 005348 COMPL. DATE 04/21/1941 TOTAL DEPTH 8330 PERF. 8280 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLESSING, NORTH (FRIO) 08873 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
BLESSING -S- WELL #: 18 J RRCID -> 133772 COMPL. DATE 02/15/1990 TOTAL DEPTH 8250 PERF. 6929 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLESSING -S- (PIERCE) WELL #: 84 RRCID -> 234210 COMPL. DATE 11/12/2007 TOTAL DEPTH 8615 PERF. 6950 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLESSING, NE. (F-16) 08874 139 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
MFP PETROLEUM LTD. PARTNERSHIP 563282
TERRY, R.E. ESTATE WELL #: 1 RRCID -> 085487 COMPL. DATE 04/12/1979 TOTAL DEPTH 13200 PERF. 8330 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	245	-0-	-3	-0-	245	1			N	-0-					145
09	245	N	245	-0-	-0-	-0-	245	1			N	-0-					145
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					145
*11	245	N	245	-0-	-0-	-0-	245	1			N	-0-					145
12	248	N	245	-0-	-3	-0-	245	1			N	-0-					145
01	DELQ	PR	245	-0-	245	245	245	1			N	-0-					145

BLESSING, NE. (F-26) 08874 426 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DALLAS PRODUCTION, INC. 197690
HERMAN, A. S. WELL #: 1 RRCID -> 168802 COMPL. DATE 01/27/1999 TOTAL DEPTH 9511 PERF. 9270 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	#	2553	-0-	-516	-0-	676	1	1811	3	N	60	176	1	8	8	41
							66	9									
09	2730	#	2504	-0-	-226	-0-	654	1	1785	3	N	59	7	8			93
							65	9									
10	2573	#	2429	-0-	-144	-0-	676	1	1686	3	N	61	11	8			143
							67	9									
11	2490	#	2120	-0-	-370	-0-	654	1	1356	3	N	100	190	1	10	8	43
							110	9									
12	2573	#	2117	-0-	-456	-0-	676	1	1406	3	N	32	5	8			70
							35	9									
01	2573	#	2019	-0-	-554	-0-	652	1	1338	3	N	26	4	8			92
							29	9									

BLOCK 23L (LH-13) 09323 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
LLOG EXPLORATION TEXAS, L.P. 504594
S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 246589 COMPL. DATE 04/06/2008 TOTAL DEPTH 13700 PERF.12972 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7223	#	-0-	-0-	-7223	-0-					N	-0-					21
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					21
10	T. A.		-0-	-0-	-0-	-0-					N	-0-	21	7			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTER OIL & GAS CORPORATION 895237
S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 271503 COMPL. DATE 05/25/2013 TOTAL DEPTH 13700 PERF.11898 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 98-L 09564 500 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
SEIRAN E & P COMPANY, LLC 763817
STATE TRACT 98-L WELL #: 3 RRCID -> 073070 COMPL. DATE 04/11/1976 TOTAL DEPTH 10042 PERF. 8810 - 8867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 98-L WELL #: 1 RRCID -> 073071 COMPL. DATE 01/17/1976 TOTAL DEPTH 9440 PERF. 8861 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 98-L //CONT.// 09564 500 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
SEIRAN E & P COMPANY, LLC //CONT.// 763817
STATE TRACT 98-L WELL #: 7 RRCID -> 104475 COMPL. DATE 12/22/1983 TOTAL DEPTH 9772 PERF. 9282 - 9292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 98-L WELL #: 8 RRCID -> 125715 COMPL. DATE 10/07/1987 TOTAL DEPTH 10068 PERF. 9903 - 9912

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 98-L (AMPH B) 09564 510 ASSOCIATED ONE WELL CNTY: GALVESTON
SEIRAN E & P COMPANY, LLC 763817
STATE TRACT 98-L WELL #: 10 RRCID -> 186724 COMPL. DATE 11/04/2001 TOTAL DEPTH 6597 PERF. 6440 - 6456

08	14B DENY	NO RPT	-0-	-0-	114495			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	114495			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	114495			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	114495			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	114495			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	114495			N	NO RPT			-0-

BLOCK 98-L (MA-4A) 09564 600 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 98-L WELL #: 1 U RRCID -> 188834 COMPL. DATE 01/18/2002 TOTAL DEPTH 10380 PERF. 8906 - 8925

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 98-L (SD-A) 09564 750 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 98-L WELL #: 1 L RRCID -> 188835 COMPL. DATE 01/18/2002 TOTAL DEPTH 10380 PERF. 9620 - 9690

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 368-L (MIOCENE B) 09571 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L, NE/4 WELL #: 1 L RRCID -> 068292 COMPL. DATE 07/02/1975 TOTAL DEPTH 7058 PERF. 5401 - 5663

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 368-L (5250 F.B.-1) 09571 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 1-T RRCID -> 149105 COMPL. DATE 03/15/1994 TOTAL DEPTH 7058 PERF. 5336 - 5344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

ST 369 L NE/4 WELL #: 3 RRCID -> 206394 COMPL. DATE 10/12/2004 TOTAL DEPTH 7665 PERF. 5312 - 5320

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 369-L N/2 SE/4 WELL #: 5 RRCID -> 235388 COMPL. DATE 02/22/2008 TOTAL DEPTH 6776 PERF. 6037 - 6043

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 369-L NE/4 WELL #: 4U RRCID -> 251454 COMPL. DATE 02/14/2008 TOTAL DEPTH 8071 PERF. 5514 - 5520

08	0 Z	-0-	-0-	-0-	64174					N	-0-					-0-
09	0 Z	-0-	-0-	-0-	64174					N	-0-					-0-
10	0 Z	-0-	-0-	-0-	64174					N	-0-					-0-
11	0 Z	-0-	-0-	-0-	64174					N	-0-					-0-
12	0 Z	-0-	-0-	-0-	64174					N	-0-					-0-
01	0 Z	-0-	-0-	-0-	64174					N	-0-					-0-

BLOCK 368-L (5720) 09571 675 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 4 L RRCID -> 236965 COMPL. DATE 08/01/2010 TOTAL DEPTH 8071 PERF. 5584 - 6050

08	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

BLOCK 369-L (4600) 09572 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 2 RRCID -> 206393 COMPL. DATE 09/27/2004 TOTAL DEPTH 7722 PERF. 4581 - 4587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

BLOCK 369-L (5100) 09572 580 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 1-C RRCID -> 149103 COMPL. DATE 03/15/1994 TOTAL DEPTH 7058 PERF. 4988 - 4995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STATE TRACT 369-L N/2 SE/4 WELL #: 5 RRCID -> 262240 COMPL. DATE 11/20/2010 TOTAL DEPTH 6776 PERF. 5790 - 5796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-

BLOCK 369-L (5300) 09572 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L, NE/4 WELL #: 1 U RRCID -> 068670 COMPL. DATE 07/02/1975 TOTAL DEPTH 7058 PERF. 5396 - 5663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STATE TRACT 369-L N/2 SE/4 WELL #: 5 RRCID -> 233351 COMPL. DATE 10/16/2007 TOTAL DEPTH 6776 PERF. 6118 - 6122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOCK 367-L (7500) 09580 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367 WELL #: 4 RRCID -> 142136 COMPL. DATE 04/03/1992 TOTAL DEPTH 8475 PERF. 8246 - 8257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLUE BASIN (6100) 09745 900 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANCHEZ OIL & GAS CORPORATION 747012
MYATT MINERALS WELL #: 1 RRCID -> 247112 COMPL. DATE 02/04/2009 TOTAL DEPTH 8621 PERF. 8438 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	71	4	59	9	N	54	173	1			454
09	60	N	-0-	-0-	-60	-0-					N	61	339	1			176
10	62	N	-0-	-0-	-62	-0-					N	140					316
11	60	N	-0-	-0-	-60	-0-					N	32					348
12	0	N	-0-	-0-	-0-	-0-					N	97	5	8			440
01	0	N	-0-	-0-	-0-	-0-					N	53	177	1	3	8	313

BLUE LAKE (10,280) 09840 825 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
ROBERTS & WHITSON PET. INC. 718525
MARTIN GAS UNIT WELL #: 1 L RRCID -> 040219 COMPL. DATE 09/23/1966 TOTAL DEPTH 10380 PERF. 10300 - 10316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE LAKE (11,000) 09840 935 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ASPECT ENERGY, LLC 035453
GRIFFITH WELL #: 1 RRCID -> 226427 COMPL. DATE 07/06/2006 TOTAL DEPTH 11896 PERF. 11798 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					103
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

BLUE MARSH (YEGUA 6600) 09860 845 NON-ASSOCIATED EXEMPT CNTY: NEWTON
INDIAN EXPLORATION, INC. 423771
KURTH, J. H. JR. WELL #: 4 C RRCID -> 076976 COMPL. DATE 06/01/1978 TOTAL DEPTH 6875 PERF. 6605 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE MARSH (YEGUA 6700) 09860 900 NON-ASSOCIATED EXEMPT CNTY: NEWTON
INDIAN EXPLORATION, INC. 423771
YEGUA GAS UNIT WELL #: 1 RRCID -> 032765 COMPL. DATE 11/19/1977 TOTAL DEPTH 7613 PERF. 5055 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE MARSH (3800) 09860 910 NON-ASSOCIATED ONE WELL CNTY: NEWTON
SUE-ANN OPERATING, L.C. 828352
ADIRONDACK WELL #: 1 RRCID -> 218081 COMPL. DATE 03/24/2006 TOTAL DEPTH 4400 PERF. 3720 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	#	5656	-0-	-203	-0-	5656	2			N	-0-					-0-
09	5670	#	5462	-0-	-208	-0-	5462	2			N	-0-					-0-
10	5859	#	5458	-0-	-401	-0-	5458	2			N	-0-					-0-
11	5550	#	5096	-0-	-454	-0-	5096	2			N	-0-					-0-
12	5735	#	5235	-0-	-500	-0-	5235	2			N	-0-					-0-
01	5642	#	5300	-0-	-342	-0-	5300	2			N	-0-					-0-

BOB ALEXANDER (MASSIVE WILCOX) 09962 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HUNT OIL COMPANY 416330
DUNCAN A93 WELL #: 1 RRCID -> 210788 COMPL. DATE 07/14/2005 TOTAL DEPTH 16900 PERF.15940 - 16630

08	INC G-10		18057	-0-	18057	114370	1530	1	16517	2	Y	9	63	1			38
							10	9									
09	131454	X	17084	-0-	-114370	-0-	1480	1	15604	2	Y	-0-					38
*10	9735	X	9735	-0-	-0-	-0-	839	1	8893	2	Y	3	30	1			11
							3	9									
*11	17490	X	-0-	-0-	-17490	-0-					Y	-0-	11	1			-0-
12	18042	X	-0-	-0-	-18042	-0-					Y	-0-					-0-
01	18042	X	-0-	-0-	-18042	-0-					Y	-0-					-0-

DUNCAN A93 WELL #: 2 RRCID -> 212012 COMPL. DATE 09/27/2005 TOTAL DEPTH 16891 PERF.16220 - 16818

08	INC G-10		248	-0-	248	2631	20	1	218	2	Y	9	53	1			34
							10	9									
09	1400	N	226	-0-	-1174	1457	20	1	206	2	Y	-0-					34
*10	1589	N	132	-0-	-1457	-0-	11	1	118	2	Y	3	27	1			10
							3	9									
*11	240	N	-0-	-0-	-240	-0-					Y	-0-	10	1			-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

DUNCAN A93 WELL #: 3 RRCID -> 215081 COMPL. DATE 12/01/2005 TOTAL DEPTH 16975 PERF.16350 - 16841

08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-	45	1			21
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	17	1			4
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SANDRIDGE ONSHORE, LLC 748007
KOONCE GAS UNIT WELL #: 1 RRCID -> 209048 COMPL. DATE 07/02/2005 TOTAL DEPTH 17000 PERF.15930 - 16662

08	1056	N	1056	-0-	-0-	-0-	97	1	958	2	Y	1					21
							1	9									
09	669	N	669	-0-	-0-	-0-	64	1	605	2	Y	-0-					21
10	1072	N	1072	-0-	-0-	-0-	114	1	956	2	Y	2					23
							2	9									
11	963	N	963	-0-	-0-	-0-	137	1	825	2	Y	1					24
							1	9									
12	682	N	548	-0-	-134	-0-	103	1	442	2	Y	3					27
							3	9									
01	713	N	587	-0-	-126	-0-	111	1	469	2	Y	7					34
							8	9									

BOB ALEXANDER (MASSIVE WILCOX) //CONT.// 09962 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007

KOONCE GAS UNIT WELL #: 2 RRCID -> 209742 COMPL. DATE 07/06/2005 TOTAL DEPTH 17100 PERF.15912 - 16616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2490	-0-	-300	-0-	229	1	2261	2	Y	-0-					1
09	2628	X	2628	-0-	-0-	-0-	253	1	2374	2	Y	1					2
							1	9									
10	2881	X	2881	-0-	-0-	-0-	307	1	2574	2	Y	-0-					2
11	2881	X	2881	-0-	-0-	-0-	411	1	2470	2	Y	-0-					2
12	2938	X	2938	-0-	-0-	-0-	553	1	2385	2	Y	-0-					2
*01	3412	X	3412	-0-	-0-	-0-	651	1	2761	2	Y	-0-					2

CORMAN-HUDGINS WELL #: 1 RRCID -> 212054 COMPL. DATE 05/20/2005 TOTAL DEPTH 17300 PERF.15884 - 16661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOONCE GAS UNIT WELL #: 3 RRCID -> 212055 COMPL. DATE 04/13/2005 TOTAL DEPTH 17236 PERF.15936 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16182	X	14718	-0-	-1464	-0-	1353	1	13365	2	Y	-0-					15
09	13717	X	13717	-0-	-0-	-0-	1321	1	12396	2	Y	-0-					15
10	14859	X	14859	-0-	-0-	-0-	1586	1	13273	2	Y	-0-					15
11	14700	X	12171	-0-	-2529	-0-	1735	1	10436	2	Y	-0-					15
12	15190	X	7042	-0-	-8148	-0-	1325	1	5717	2	Y	-0-					15
01	14849	X	6324	-0-	-8525	-0-	1207	1	5116	2	Y	-0-					15

KOONCE GAS UNIT WELL #: 4 RRCID -> 214666 COMPL. DATE 10/26/2005 TOTAL DEPTH 17300 PERF.16027 - 16736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15034	X	15034	-0-	-0-	-0-	15033	2	1	9	Y	1					26
09	12953	X	12953	-0-	-0-	-0-	12953	2			Y	-0-					26
10	12929	X	12929	-0-	-0-	-0-	230	1	12698	2	Y	1					27
							1	9									
11	17400	X	12428	-0-	-4972	-0-	541	1	11887	2	Y	-0-					27
12	17980	X	11072	-0-	-6908	-0-	482	1	10590	2	Y	-0-					27
01	15035	X	10128	-0-	-4907	-0-	342	1	9786	2	Y	-0-					27

CORMAN-HUDGINS WELL #: 3 RRCID -> 216197 COMPL. DATE 02/16/2006 TOTAL DEPTH 17316 PERF.14819 - 15491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	50	-0-	-229	-0-	4	1	46	2	Y	-0-					-0-
09	52	N	52	-0-	-0-	-0-	5	1	47	2	Y	-0-					-0-
10	423	N	423	-0-	-0-	-0-	45	1	378	2	Y	-0-					-0-
11	816	N	816	-0-	-0-	-0-	116	1	700	2	Y	-0-					-0-
12	587	N	587	-0-	-0-	-0-	110	1	477	2	Y	-0-					-0-
*01	694	N	694	-0-	-0-	-0-	133	1	562	2	Y	-0-					-0-

CORMAN-HUDGINS WELL #: 2 RRCID -> 216461 COMPL. DATE 09/30/2005 TOTAL DEPTH 17259 PERF.15898 - 16746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	4325	-0-	-790	-0-	397	1	3922	2	Y	5					36
							6	9									
09	3889	X	3889	-0-	-0-	-0-	374	1	3513	2	Y	2					38
							2	9									
10	4056	X	4056	-0-	-0-	-0-	432	1	3616	2	Y	7					45
							8	9									
11	4200	X	4082	-0-	-118	-0-	581	1	3494	2	Y	6					51
							7	9									
12	4340	X	3651	-0-	-689	-0-	685	1	2957	2	Y	8					59
							9	9									
01	4340	X	3890	-0-	-450	-0-	739	1	3132	2	Y	17					76
							19	9									

BOB ALEXANDER (MASSIVE WILCOX) //CONT.// 09962 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
KOONCE GAS UNIT WELL #: 5 RRCID -> 216466 COMPL. DATE 04/06/2006 TOTAL DEPTH 17424 PERF.14479 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	325	-0-	-47	-0-	29	1	290	2	Y	5					25
							6	9									
09	301	N	301	-0-	-0-	-0-	29	1	272	2	Y	-0-					25
10	523	N	523	-0-	-0-	-0-	55	1	464	2	Y	4					29
							4	9									
11	790	N	790	-0-	-0-	-0-	112	1	676	2	Y	2					31
							2	9									
12	731	N	731	-0-	-0-	-0-	137	1	591	2	Y	3					34
							3	9									
*01	609	N	609	-0-	-0-	-0-	116	1	490	2	Y	3					37
							3	9									

BOBCAT RUN (YEGUA) 10073 495 NON-ASSOCIATED CAPACITY CNTY: ORANGE
CHESAPEAKE OPERATING, INC. 147715
QUINN, B. E. WELL #: 1 RRCID -> 146494 COMPL. DATE 04/09/1993 TOTAL DEPTH 14261 PERF.13114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUINN, B. E. WELL #: 5 RRCID -> 200453 COMPL. DATE 01/23/2004 TOTAL DEPTH 13350 PERF.13240 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1153	N	1153	-0-	-0-	-0-	1102	1	42	2	N	8					90
							9	9									
09	1560	N	-0-	-0-	-1560	-0-					N	2					92
10	1178	N	7	-0-	-1171	-0-	6	2	1	9	N	1					93
11	1110	N	-0-	-0-	-1110	-0-					N	7					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	7	N	-0-	-0-	-7	-0-					N	-0-					100

QUINN, B. E. WELL #: 6 RRCID -> 206062 COMPL. DATE 09/16/2004 TOTAL DEPTH 13318 PERF.13240 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11129	X	8745	-0-	-2384	-0-	8426	1	319	2	N	-0-					36
09	10980	X	-0-	-0-	-10980	-0-					N	-0-					36
10	11346	X	145	-0-	-11201	-0-	130	2	15	9	N	14					50
11	10380	X	-0-	-0-	-10380	-0-					N	-0-					50
12	8742	X	-0-	-0-	-8742	-0-					N	-0-					50
01	8742	X	-0-	-0-	-8742	-0-					N	-0-					50

F.I.G. ENERGY, LLC 257281
GONZALES, RITA WELL #: 2 RRCID -> 203174 COMPL. DATE 06/05/2006 TOTAL DEPTH 14279 PERF.13207 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	959	-0-	-1428	-0-	931	2	28	9	N	25					161
09	900	N	141	-0-	-759	-0-	88	2	53	9	N	48	178	1			31
10	868	N	347	-0-	-521	-0-	344	2	3	9	N	3					34
11	930	N	66	-0-	-864	-0-	66	2			N	-0-					34
12	155	N	-0-	-0-	-155	-0-					N	-0-					34
01	341	N	-0-	-0-	-341	-0-					N	-0-					34

BOBCAT RUN (YEGUA) //CONT.// 10073 495 NON-ASSOCIATED CAPACITY CNTY: ORANGE
FAIRWAYS EXPLORATION & PROD, LLC 259796
LEMONVILLE WELL #: 1 RRCID -> 258482 COMPL. DATE 04/17/2012 TOTAL DEPTH 14483 PERF.13582 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON EXPLORATION, LLC 744835
QUINN A-195 WELL #: 1 RRCID -> 263932 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.12818 - 12890

08	65581	X	65581	-0-	-0-	-0-	1916	1	61533	2	N	1938	1918	1			295
							2132	9									
09	64138	X	64138	-0-	-0-	-0-	1809	1	60325	2	N	1822	1906	1			211
							2004	9									
10	65414	X	65414	-0-	-0-	-0-	1902	1	61479	2	N	1848	1774	1			285
							2033	9									
11	63480	X	13873	-0-	-49607	-0-	427	1	13008	2	N	398	565	1			118
							438	9									
12	66278	X	-0-	-0-	-66278	-0-					N	-0-					118
01	66278	X	-0-	-0-	-66278	-0-					N	-0-					118

BOBCAT RUN (Y-5 SAND) 10073 620 NON-ASSOCIATED ONE WELL CNTY: ORANGE
SAMSON EXPLORATION, LLC 744835
HANKAMER A-912 WELL #: 1 RRCID -> 263995 COMPL. DATE 01/16/2012 TOTAL DEPTH 12497 PERF.11610 - 11670

*07	9114	#	5790	-0-	-3324	-0-	899	1	4227	2	N	604	532	1			225
							664	9									
08	8556	#	5722	-0-	-2834	-0-	896	1	4162	2	N	604	547	1			282
							664	9									
09	7320		4941	-0-	-2379	-0-	793	1	3639	2	N	463	543	1			202
							509	9									
10	7564		5213	-0-	-2351	-0-	847	1	3763	2	N	548	548	1			202
							603	9									
11	6600	#	4246	-0-	-2354	-0-	723	1	2949	2	N	522	364	1			360
							574	9									
12	5983	#	4761	-0-	-1222	-0-	891	1	3314	2	N	505	557	1			308
							556	9									
01	5735	#	4112	-0-	-1623	-0-	768	1	2847	2	N	452	553	1			207
							497	9									

BOBCAT RUN, S. (YEGUA) 10074 495 NON-ASSOCIATED ONE WELL CNTY: ORANGE
SAMSON EXPLORATION, LLC 744835
DONNER-BROWN WELL #: 1 RRCID -> 249156 COMPL. DATE 08/13/2010 TOTAL DEPTH 17849 PERF.16757 - 17358

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOGGY BAYOU 10148 001 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ORBIT PETROLEUM, INC. 625570
LEWIS "8" WELL #: 8 RRCID -> 145282 COMPL. DATE N/A TOTAL DEPTH 6440 PERF. 6207 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOGGY BAYOU (N. BRUNNER) 10148 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ORBIT PETROLEUM, INC. 625570
HAWKINS RANCH WELL #: 4 RRCID -> 191874 COMPL. DATE 08/02/2000 TOTAL DEPTH 6250 PERF. 6037 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BON WEIR (10,600 WILCOX) 10385 568 NON-ASSOCIATED ONE WELL CNTY: NEWTON
PRIME OPERATING COMPANY 677770
INMAN, T. E. ET AL WELL #: 1A RRCID -> 157487 COMPL. DATE 01/11/1996 TOTAL DEPTH 11599 PERF.10600 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUMNER WELL #: 1 RRCID -> 203389 COMPL. DATE 06/10/2004 TOTAL DEPTH 11617 PERF.10638 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	857	-0-	-2243	931	750	1	107	9	N	97					216
09	1950		484	-0-	-1466	-0-	355	1	129	9	N	117	183	1			150
10	2015		342	-0-	-1673	-0-	210	1	132	9	N	120	183	1			87
11	1950		326	-0-	-1624	-0-	65	1	261	9	N	237					324
12	868	#	606	-0-	-262	-0-	135	1	471	9	N	428	546	1			206
01	868	#	567	-0-	-301	-0-	190	1	377	9	N	343	360	1			189

BON WEIR (11,100) 10385 852 NON-ASSOCIATED ONE WELL CNTY: NEWTON
PRIME OPERATING COMPANY 677770
KUHNERT WELL #: 1 RRCID -> 166148 COMPL. DATE 11/05/1997 TOTAL DEPTH 11962 PERF.11148 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS (4050) 10509 146 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
WINTERMAN -A- WELL #: 3 C RRCID -> 127104 COMPL. DATE 04/08/1988 TOTAL DEPTH 7500 PERF. 4013 - 4019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS (4800) 10509 150 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAMOIL, INC. 127449
SCHOENFIELD, TED WELL #: 1 RRCID -> 158752 COMPL. DATE 05/02/1996 TOTAL DEPTH 5475 PERF. 4742 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS (FRIO) 10509 358 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
WYNN G. U. WELL #: RRCID -> 193205 COMPL. DATE 01/11/2003 TOTAL DEPTH 6000 PERF. 4450 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 02/18/2011

WYNN TRUST WELL #: RRCID -> 193530 COMPL. DATE 02/05/2003 TOTAL DEPTH 5200 PERF. 3694 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5

PLUGGED AND ABANDONED_____ 05/06/2011

BONUS (WILCOX, LOWER 12550) 10509 380 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
WINTERMANN WELL #: 1 RRCID -> 100237 COMPL. DATE 03/21/1982 TOTAL DEPTH 13039 PERF. 12510 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	1343	-0-	-1044	-0-	231	1	1112	2	Y	-0-					-0-
09	2460	N	966	-0-	-1494	-0-	125	1	841	2	Y	-0-					-0-
10	2180	N	2180	-0-	-0-	-0-	255	1	1925	2	Y	-0-					-0-
11	2245	N	2245	-0-	-0-	-0-	329	1	1916	2	Y	-0-					-0-
12	1188	N	1188	-0-	-0-	-0-	255	1	933	2	Y	-0-					-0-
01	2170	N	1716	-0-	-454	-0-	366	1	1350	2	Y	-0-					-0-

WINTERMANN WELL #: 7 RRCID -> 201733 COMPL. DATE 08/14/2004 TOTAL DEPTH 12755 PERF. 12126 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4461	X	4461	-0-	-0-	-0-	762	1	3660	2	Y	35					328
							39	9									
09	3054	X	3054	-0-	-0-	-0-	391	1	2630	2	Y	30	184	1			174
							33	9									
10	3726	X	3726	-0-	-0-	-0-	410	1	3098	2	Y	198	314	1			58
							218	9									
11	3780	X	2194	-0-	-1586	-0-	319	1	1854	2	Y	19					77
							21	9									
12	3906	X	3598	-0-	-308	-0-	752	1	2755	2	Y	83					160
							91	9									
01	3906	X	3226	-0-	-680	-0-	660	1	2435	2	Y	119	186	1			93
							131	9									

BONUS (YEGUA 6900) 10509 426 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY 450175
BOETTCHER GAS UNIT WELL #: 1 RRCID -> 069326 COMPL. DATE 11/30/1976 TOTAL DEPTH 7710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976		2207	-0-	-769	-0-	290	1	1917	2	N	-0-					163
09	2880		2231	-0-	-649	-0-	290	1	1941	2	N	-0-					163
10	2748	R	2748	-0-	-0-	-0-	310	1	2438	2	N	-0-					163
11	2310	#	954	-0-	-1356	-0-	160	1	794	2	N	-0-					163
12	2294	#	39	-0-	-2255	-0-	30	1	9	2	N	-0-					163
01	2759	N	128	-0-	-2631	-0-	30	1	85	2	N	12					175
							13	9									

BONUS (YEGUA 7500) 10509 675 NON-ASSOCIATED EXEMPT CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
HEYNE WELL #: 1 RRCID -> 119028 COMPL. DATE 07/20/1985 TOTAL DEPTH 7816 PERF. 7442 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	458	N	458	-0-	-0-	-0-	42	1	416	3	Y	-0-					-0-
09	372	N	372	-0-	-0-	-0-	36	1	336	3	Y	-0-					-0-
10	330	N	330	-0-	-0-	-0-	31	1	295	3	Y	-0-					-0-
							4	4									
11	236	N	236	-0-	-0-	-0-	23	1	211	3	Y	-0-					-0-
							2	4									
*12	347	N	347	-0-	-0-	-0-	37	1	309	3	Y	-0-					-0-
							1	4									
01	217	N	198	-0-	-19	-0-	19	1	173	3	Y	-0-					-0-
							6	4									

KRENEK WELL #: 1T RRCID -> 119425 COMPL. DATE 12/05/1985 TOTAL DEPTH 7906 PERF. 7472 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		1467	-0-	1467	9966	134	1	1333	3	Y	-0-					-0-
09	SI MULT		2055	-0-	2055	12021	202	1	1853	3	Y	-0-					-0-
10	SI MULT		1784	-0-	1784	13805	170	1	1595	3	Y	-0-					-0-
							19	4									
11	SI MULT		1202	-0-	1202	15007	116	1	1077	3	Y	-0-					-0-
							9	4									
12	SI MULT		1163	-0-	1163	16170	123	1	1037	3	Y	-0-					-0-
							3	4									
01	SI MULT		1964	-0-	1964	18134	187	1	1717	3	Y	-0-					-0-
							60	4									

XTO ENERGY INC. 945936
MAHALITC/HUNT WELL #: 5 RRCID -> 216700 COMPL. DATE 03/20/2006 TOTAL DEPTH 13500 PERF. 7414 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	#	1168	-0-	-1467	-0-	92	1	1074	3	N	2	2	8			102
							2	9									
09	2490	#	8	-0-	-2482	-0-	1	1	7	3	N	-0-					102
10	2573	#	8	-0-	-2565	-0-	1	1	7	3	N	-0-					102
11	1500	#	-0-	-0-	-1500	-0-					N	-0-					102
12	1550	#	-0-	-0-	-1550	-0-					N	-0-					102
01	1178	#	-0-	-0-	-1178	-0-					N	-0-					102

BONUS, S. (MIOCENE 4100) 10511 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
WINTERMAN -A- WELL #: 3 T RRCID -> 127161 COMPL. DATE 04/08/1988 TOTAL DEPTH 7500 PERF. 4116 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS, SOUTH (WILCOX, LOWER) 10516 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
SOUTH UNIT WELL #: 1 RRCID -> 084970 COMPL. DATE 09/17/1979 TOTAL DEPTH 12800 PERF.12658 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	218	-0-	-123	-0-	38	1	180	2	Y	-0-					-0-
09	299	N	299	-0-	-0-	-0-	39	1	260	2	Y	-0-					-0-
10	292	N	292	-0-	-0-	-0-	34	1	258	2	Y	-0-					-0-
11	265	N	265	-0-	-0-	-0-	39	1	226	2	Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	68	1	249	2	Y	-0-					-0-
*01	425	N	425	-0-	-0-	-0-	91	1	334	2	Y	-0-					-0-

WINTERMANN WELL #: 7 RRCID -> 201025 COMPL. DATE 11/22/2003 TOTAL DEPTH 12755 PERF.12660 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERMANN WELL #: 8 RRCID -> 201219 COMPL. DATE 01/21/2012 TOTAL DEPTH 14100 PERF.12509 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	355	-0-	-2373	-0-	61	1	294	2	Y	-0-					139
09	4064	X	4064	-0-	-0-	-0-	526	1	3538	2	Y	-0-					139
10	3100	N	3468	-0-	368	368	405	1	3063	2	Y	-0-					139
11	2938	N	2570	-0-	-368	-0-	377	1	2193	2	Y	-0-					139
12	1147	X	22	-0-	-1125	-0-	5	1	17	2	Y	-0-					139
01	1147	X	-0-	-0-	-1147	-0-					Y	-0-					139

BONUS, S.E. (EAST BERNARD) 10518 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS, ANELIA WELL #: 1 T RRCID -> 106680 COMPL. DATE 04/29/1983 TOTAL DEPTH 7912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONUS, S.E. (FRIO 3600) 10518 280 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS, ANIELA WELL #: 7 RRCID -> 204053 COMPL. DATE 05/15/2004 TOTAL DEPTH 4200 PERF. 3562 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	1161					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1161					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1161					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1161					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	1161					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1161					Y	-0-					-0-

BONUS, S.E. (FRIO 3750) 10518 310 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
MAHALITC GAS UNIT WELL #: 2 RRCID -> 193386 COMPL. DATE 02/06/2003 TOTAL DEPTH 3868 PERF. 3714 - 3734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PITTS, ANIELA WELL #: 7 RRCID -> 202777 COMPL. DATE 02/17/2004 TOTAL DEPTH 4200 PERF. 3728 - 3735

08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

KRUEGER WELL #: 15 RRCID -> 204743 COMPL. DATE 01/24/2009 TOTAL DEPTH 5470 PERF. 3318 - 3322

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONUS, S.E. (FRIO 4300) 10518 350 NON-ASSOCIATED CAPACITY CNTY: WHARTON
NEW CENTURY EXPLORATION, INC. 606055
CLARKE WELL #: 1 RRCID -> 258123 COMPL. DATE 03/25/2010 TOTAL DEPTH 4621 PERF. 4301 - 4304

08	2945 X	1808	-0-	-1137	-0-	1808	2	N	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	2651 X	2651	-0-	-0-	-0-	2651	2	N	-0-			-0-
11	1830 X	1658	-0-	-172	-0-	1658	2	N	-0-			-0-
12	1891 X	NO RPT	-0-	-1891	-0-			N	NO RPT			-0-
01	1798 X	NO RPT	-0-	-1798	-0-			N	NO RPT			-0-

VIPER S.W.D., LLC 886209
MAHALITIC, JOAN WELL #: 1 RRCID -> 234822 COMPL. DATE 01/06/2006 TOTAL DEPTH 5000 PERF. 4222 - 4224

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/19/2013 - PLUGGED 09-19-2013

BONUS, S. E. (FRIO 4600) 10518 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS, ANIELA WELL #: 5 C RRCID -> 117721 COMPL. DATE 07/22/1985 TOTAL DEPTH 7816 PERF. 4615 - 4620

08	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-

BONUS, S. E. (FRIO 4600) //CONT.// 10518 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
KRUEGER WELL #: 1 RRCID -> 200107 COMPL. DATE 08/30/2002 TOTAL DEPTH 7800 PERF. 4902 - 4980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYNE WELL #: 2 RRCID -> 263605 COMPL. DATE 06/28/2011 TOTAL DEPTH 11200 PERF. 4665 - 7328

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONUS, S.E. (7100) 10518 485 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS,DANIELA WELL #: 4C RRCID -> 119119 COMPL. DATE 10/05/1985 TOTAL DEPTH 7816 PERF. 7062 - 7074

08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

XTO ENERGY INC. 945936
ROCKING 'M' WELL #: 3 RRCID -> 265697 COMPL. DATE 05/15/2012 TOTAL DEPTH 12800 PERF. 7009 - 7131

08	6665 #	3905	-0-	-2760	-0-	402 1 18 9	3485 3	Y	16	99 1		18
09	4050	3667	-0-	-383	-0-	384 1 3 9	3280 3	Y	3			21
10	4185	3276	-0-	-909	-0-	337 1 25 9	2914 3	Y	23			44
11	4050	3268	-0-	-782	-0-	374 1 21 9	2873 3	Y	19			63
12	4185	1650	-0-	-2535	-0-	209 1 17 9	1424 3	Y	15			78
01	3906 #	3180	-0-	-726	-0-	316 1 13 9	2851 3	Y	12	1 8		89

BONUS, S.E. (7400) 10518 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
KRUEGER WELL #: 1 RRCID -> 103887 COMPL. DATE 09/26/1984 TOTAL DEPTH 7800 PERF. 7380 - 7398

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONUS, S.E. (7400) //CONT.// 10518 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
KRUEGER WELL #: 3 RRCID -> 111706 COMPL. DATE 07/20/1984 TOTAL DEPTH 7800 PERF. 7396 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0-	-0-	56	1	551	3	Y	-0-					-0-
09	574	N	574	-0-	-0-	-0-	56	1	518	3	Y	-0-					-0-
10	589	N	575	-0-	-14	-0-	55	1	514	3	Y	-0-					-0-
							6	4									
11	600	N	483	-0-	-117	-0-	46	1	433	3	Y	-0-					-0-
							4	4									
12	589	N	430	-0-	-159	-0-	45	1	384	3	Y	-0-					-0-
							1	4									
01	589	N	451	-0-	-138	-0-	43	1	394	3	Y	-0-					-0-
							14	4									

KRUEGER WELL #: 4 RRCID -> 111829 COMPL. DATE 10/03/1984 TOTAL DEPTH 7800 PERF. 7417 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2265	N	2265	-0-	-0-	-0-	207	1	2058	3	Y	-0-					-0-
09	1723	N	1723	-0-	-0-	-0-	169	1	1554	3	Y	-0-					-0-
10	1756	N	1756	-0-	-0-	-0-	168	1	1569	3	Y	-0-					-0-
							19	4									
11	1620	N	1418	-0-	-202	-0-	137	1	1270	3	Y	-0-					-0-
							11	4									
12	1674	N	1488	-0-	-186	-0-	157	1	1327	3	Y	-0-					-0-
							4	4									
01	1674	N	1440	-0-	-234	-0-	137	1	1259	3	Y	-0-					-0-
							44	4									

MAHALITC WELL #: 1 C RRCID -> 112300 COMPL. DATE 09/12/1984 TOTAL DEPTH 7912 PERF. 7364 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ANIELA, PITTS WELL #: 3 C RRCID -> 114063 COMPL. DATE 11/23/1984 TOTAL DEPTH 7812 PERF. 7352 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PITTS, ANIELA WELL #: 5 T RRCID -> 117106 COMPL. DATE 06/10/1985 TOTAL DEPTH 7816 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1650	-0-	1650	10966	151	1	1499	3	Y	-0-					-0-
09	12789	X	1823	-0-	-10966	-0-	179	1	1644	3	Y	-0-					-0-
10	3007	X	2050	-0-	-957	-0-	196	1	1832	3	Y	-0-					-0-
							22	4									
11	2400	X	270	-0-	-2130	-0-	26	1	242	3	Y	-0-					-0-
							2	4									
12	2108	X	-0-	-0-	-2108	-0-					Y	-0-					-0-
01	2046	X	-0-	-0-	-2046	-0-					Y	-0-					-0-

BONUS, S.E. (7400) //CONT.// 10518 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
PITTS, ANIELA WELL #: 4 T RRCID -> 118959 COMPL. DATE 10/05/1985 TOTAL DEPTH 7816 PERF. 7408 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	960	N	960	-0-	-0-	-0-	88	1	872	3	Y	-0-					-0-
09	587	N	587	-0-	-0-	-0-	58	1	529	3	Y	-0-					-0-
10	630	N	630	-0-	-0-	-0-	60	1	563	3	Y	-0-					-0-
							7	4									
11	627	N	627	-0-	-0-	-0-	60	1	562	3	Y	-0-					-0-
							5	4									
*12	667	N	667	-0-	-0-	-0-	70	1	596	3	Y	-0-					-0-
							1	4									
*01	668	N	668	-0-	-0-	-0-	64	1	583	3	Y	-0-					-0-
							21	4									

KRENEK WELL #: 1 C RRCID -> 118962 COMPL. DATE 05/31/1985 TOTAL DEPTH 7906 PERF. 7370 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHIELDS WELL #: 1 RRCID -> 119919 COMPL. DATE 01/01/1986 TOTAL DEPTH 7812 PERF. 7399 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1024	N	1024	-0-	-0-	-0-	94	1	930	3	Y	-0-					-0-
09	522	N	522	-0-	-0-	-0-	51	1	471	3	Y	-0-					-0-
10	527	N	431	-0-	-96	-0-	41	1	385	3	Y	-0-					-0-
							5	4									
11	660	N	415	-0-	-245	-0-	40	1	372	3	Y	-0-					-0-
							3	4									
12	527	N	396	-0-	-131	-0-	42	1	353	3	Y	-0-					-0-
							1	4									
*01	450	N	450	-0-	-0-	-0-	43	1	393	3	Y	-0-					-0-
							14	4									

HUDGINS UNIT WELL #: 1 RRCID -> 242374 COMPL. DATE 06/30/2008 TOTAL DEPTH 7600 PERF. 7182 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1145	-0-	1145	3995	105	1	1040	3	Y	-0-					-0-
09	3000	N	1122	-0-	-1878	2117	110	1	1012	3	Y	-0-					-0-
10	3100	N	1075	-0-	-2025	92	103	1	961	3	Y	-0-					-0-
							11	4									
11	1110	N	816	-0-	-294	-0-	79	1	731	3	Y	-0-					-0-
							6	4									
12	1147	N	743	-0-	-404	-0-	78	1	663	3	Y	-0-					-0-
							2	4									
01	1085	N	700	-0-	-385	-0-	67	1	612	3	Y	-0-					-0-
							21	4									

BONUS, SW. (VICKSBURG) 10519 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
TRANS TEXAS BONUS SWD WELL #: 1 RRCID -> 193381 COMPL. DATE 07/02/2002 TOTAL DEPTH 5325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS, SW. (VICKSBURG) //CONT.// 10519 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XTO ENERGY INC. 945936
BONUS SWD WELL #: 1 RRCID -> 180800 COMPL. DATE 06/01/2005 TOTAL DEPTH 5320 PERF. 4401 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS, SW. (WILCOX) 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
KRUEGER WELL #: 8 RRCID -> 186624 COMPL. DATE 09/15/2001 TOTAL DEPTH 12800 PERF.11500 - 12570

08	5744	X	5744	-0-	-0-	-0-	512	1	5083	3	Y	135	129	1			82
							149	9									
09	5606	X	5606	-0-	-0-	-0-	535	1	4920	3	Y	137	134	1			85
							151	9									
10	5580	X	5077	-0-	-503	-0-	472	1	4414	3	Y	125	131	1			79
							53	4	138	9							
11	5400	X	4983	-0-	-417	-0-	466	1	4334	3	Y	132	173	1			38
							38	4	145	9							
12	5580	X	4868	-0-	-712	-0-	498	1	4215	3	Y	130	129	1			39
							12	4	143	9							
01	5580	X	5109	-0-	-471	-0-	473	1	4334	3	Y	137	127	1			49
							151	4	151	9							

KRUEGER WELL #: 12 RRCID -> 187340 COMPL. DATE 11/09/2001 TOTAL DEPTH 13475 PERF.11455 - 13372

08	5953	X	5953	-0-	-0-	-0-	532	1	5270	3	Y	137	128	1			81
							151	9									
09	5861	X	5861	-0-	-0-	-0-	560	1	5147	3	Y	140	135	1			86
							154	9									
10	5921	X	5493	-0-	-428	-0-	511	1	4785	3	Y	127	133	1			80
							57	4	140	9							
11	5730	X	5496	-0-	-234	-0-	516	1	4794	3	Y	131	173	1			38
							42	4	144	9							
12	5921	X	5244	-0-	-677	-0-	537	1	4551	3	Y	130	129	1			39
							13	4	143	9							
01	5921	X	5443	-0-	-478	-0-	504	1	4621	3	Y	143	130	1			52
							161	4	157	9							

KRUEGER WELL #: 9 RRCID -> 187438 COMPL. DATE 09/24/2001 TOTAL DEPTH 13652 PERF.11490 - 12925

08	5446	X	5446	-0-	-0-	-0-	486	1	4816	3	Y	131	124	1			79
							144	9									
09	4900	X	4900	-0-	-0-	-0-	467	1	4297	3	Y	124	124	1			79
							136	9									
10	4774	X	4307	-0-	-467	-0-	400	1	3746	3	Y	105	114	1			70
							45	4	116	9							
11	5713	X	5713	-0-	-0-	-0-	537	1	4999	3	Y	121	155	1			36
							44	4	133	9							
*12	5643	X	5643	-0-	-0-	-0-	577	1	4884	3	Y	153	142	1			47
							14	4	168	9							
*01	6064	X	6064	-0-	-0-	-0-	560	1	5141	3	Y	166	150	1			63
							180	4	183	9							

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
KRUEGER WELL #: 10 RRCID -> 189059 COMPL. DATE 11/17/2001 TOTAL DEPTH 13627 PERF.11560 - 12951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	6576	-0-	-275	-0-	586	1	5811	3	Y	163	152	1			98
							179	9									
09	6251	X	6251	-0-	-0-	-0-	596	1	5475	3	Y	164	159	1			103
							180	9									
10	5673	X	5582	-0-	-91	-0-	516	1	4832	3	Y	161	163	1			101
							57	4	177	9							
11	6650	X	6650	-0-	-0-	-0-	621	1	5781	3	Y	179	228	1			52
							51	4	197	9							
*12	6202	X	6202	-0-	-0-	-0-	634	1	5370	3	Y	166	165	1			53
							15	4	183	9							
*01	6709	X	6709	-0-	-0-	-0-	621	1	5707	3	Y	165	155	1			63
							199	4	182	9							

SANDRIDGE ONSHORE, LLC 748007
OBENHAUS GAS UNIT WELL #: 2 RRCID -> 171196 COMPL. DATE 08/24/1998 TOTAL DEPTH 14100 PERF.10380 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0-	-0-	22	1	506	2	N	-0-					56
09	720	N	545	-0-	-175	-0-	22	1	523	2	N	-0-					56
10	744	N	396	-0-	-348	-0-	14	1	382	2	N	-0-					56
11	669	N	669	-0-	-0-	-0-	26	1	643	2	N	-0-					56
12	558	N	340	-0-	-218	-0-	14	1	326	2	N	-0-					56
*01	605	N	605	-0-	-0-	-0-	22	1	583	2	N	-0-					56

SCHWEINLE WELL #: 1 RRCID -> 175518 COMPL. DATE 11/14/1999 TOTAL DEPTH 12541 PERF.11528 - 11839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					197
09	106	N	106	-0-	-0-	-0-	5	1	101	2	N	-0-					197
10	369	N	369	-0-	-0-	-0-	13	1	356	2	N	-0-					197
11	308	N	308	-0-	-0-	-0-	12	1	296	2	N	-0-					197
12	257	N	257	-0-	-0-	-0-	10	1	247	2	N	-0-					197
01	0	N	-0-	-0-	-0-	-0-					N	-0-					197

GLAZE GAS UNIT WELL #: 1 RRCID -> 177312 COMPL. DATE 02/22/2000 TOTAL DEPTH 13211 PERF.11470 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		13560	-0-	13560	84049	564	1	12913	2	N	75					134
							83	9									
09	96571	X	12522	-0-	-84049	-0-	496	1	11957	2	N	63	179	1			18
							69	9									
10	13704	X	13704	-0-	-0-	-0-	491	1	13149	2	N	58					76
							64	9									
11	13544	X	13544	-0-	-0-	-0-	515	1	12939	2	N	82					158
							90	9									
12	13020	X	11948	-0-	-1072	-0-	476	1	11393	2	N	72	182	1			48
							79	9									
*01	13633	X	13633	-0-	-0-	-0-	486	1	13033	2	N	104					152
							114	9									

GLAZE GAS UNIT WELL #: 2 RRCID -> 178111 COMPL. DATE 06/12/2000 TOTAL DEPTH 13500 PERF.10314 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3440	-0-	3440	22392	142	1	3254	2	N	40					80
							44	9									
09	25855	X	3463	-0-	-22392	-0-	136	1	3280	2	N	43					123
							47	9									
10	4266	X	4266	-0-	-0-	-0-	152	1	4066	2	N	44					167
							48	9									
11	3900	X	3900	-0-	-0-	-0-	147	1	3703	2	N	45	177	1			35
							50	9									
12	3957	X	3957	-0-	-0-	-0-	157	1	3750	2	N	45					80
							50	9									
*01	4851	X	4851	-0-	-0-	-0-	172	1	4607	2	N	65					145
							72	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
SCHWEINLE WELL #: 3 RRCID -> 178539 COMPL. DATE 06/02/2001 TOTAL DEPTH 13560 PERF.10338 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZE GAS UNIT WELL #: 3 RRCID -> 178543 COMPL. DATE 05/22/2001 TOTAL DEPTH 13003 PERF.10294 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHWEINLE WELL #: 2 RRCID -> 179671 COMPL. DATE 07/08/2000 TOTAL DEPTH 14625 PERF.11081 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15097	X	7000	-0-	-8097	-0-	292 21	1 9	6687	2	N	19					103
09	9519	X	9519	-0-	-0-	-0-	378 30	1 9	9111	2	N	27					130
10	10800	X	10800	-0-	-0-	-0-	387 35	1 9	10378	2	N	32					162
11	12750	X	10732	-0-	-2018	-0-	410 34	1 9	10288	2	N	31					193
12	12400	X	10158	-0-	-2242	-0-	406 44	1 9	9708	2	N	40	180	1			53
*01	11488	X	11488	-0-	-0-	-0-	412 32	1 9	11044	2	N	29					82

REYNOLDS "B" WELL #: 9 RRCID -> 179769 COMPL. DATE 05/22/2001 TOTAL DEPTH 15100 PERF.10388 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHWEINLE WELL #: 5 RRCID -> 180452 COMPL. DATE 11/29/2000 TOTAL DEPTH 13338 PERF.11560 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3529	X	3529	-0-	-0-	-0-	146 50	1 9	3333	2	N	45					105
09	4230	X	2910	-0-	-1320	-0-	114 46	1 9	2750	2	N	42					147
10	4371	X	1894	-0-	-2477	-0-	67 25	1 9	1802	2	N	23					170
11	4625	X	4625	-0-	-0-	-0-	175 46	1 9	4404	2	N	42	189	1			23
12	3844	X	1159	-0-	-2685	-0-	46 10	1 9	1103	2	N	9					32
01	3534	X	1871	-0-	-1663	-0-	66 40	1 9	1765	2	N	36					68

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
SCHWEINLE WELL #: 4 RRCID -> 180455 COMPL. DATE 03/13/2005 TOTAL DEPTH 13850 PERF.10654 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	38	-0-	-117	-0-	2	1	36	2	N	-0-					53
09	T. A.		5	-0-	-75	-0-	1	2	4	9	N	4					57
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					57
11	T. A.		1777	-0-	1777	1777	64	1	1613	2	N	91					148
							100	9									
12	T. A.		616	-0-	616	2393	22	1	533	2	N	55					203
							61	9									
01	T. A.		347	-0-	347	2740	11	1	303	2	N	30					233
							33	9									

SCHWEINLE WELL #: 6 RRCID -> 180825 COMPL. DATE 01/19/2001 TOTAL DEPTH 13148 PERF.11452 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2809	N	2809	-0-	-0-	-0-	115	1	2635	2	N	54					213
							59	9									
09	2743	N	2743	-0-	-0-	-0-	107	1	2594	2	N	38	179	1			72
							42	9									
10	3100	N	3709	-0-	609	609	131	1	3511	2	N	61					133
							67	9									
11	3000	N	2998	-0-	-2	607	113	1	2848	2	N	34					167
							37	9									
12	3100	N	3349	-0-	249	856	132	1	3169	2	N	44					211
							48	9									
*01	3100	N	3738	-0-	638	1494	133	1	3557	2	N	44	177	1			78
							48	9									

KRENEK GAS UNIT WELL #: 1 RRCID -> 182017 COMPL. DATE 08/23/2001 TOTAL DEPTH 12200 PERF.10242 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2337	X	2337	-0-	-0-	-0-	96	1	2208	2	N	30					165
							33	9									
09	2190	X	2001	-0-	-189	-0-	79	1	1905	2	N	15					180
							17	9									
10	2263	X	2141	-0-	-122	-0-	76	1	2032	2	N	30	172	1			38
							33	9									
11	2250	X	2085	-0-	-165	-0-	79	1	1989	2	N	15					53
							17	9									
12	2325	X	699	-0-	-1626	-0-	27	1	655	2	N	15					68
							17	9									
*01	2629	X	2629	-0-	-0-	-0-	93	1	2492	2	N	40					108
							44	9									

ROCKING M LAND & CATTLE "B" WELL #: 1 RRCID -> 183676 COMPL. DATE 08/30/2001 TOTAL DEPTH 15000 PERF.10424 - 13294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3719	-0-	-311	-0-	260	1	3285	2	Y	158	145	1			75
							174	9									
09	INC G-10		3361	-0-	3361	3361	246	1	2950	2	Y	150	140	1			85
							165	9									
10	INC G-10		3284	-0-	3284	6645	245	1	2870	2	Y	154	145	1			94
							169	9									
11	INC G-10		2797	-0-	2797	9442	239	1	2287	2	Y	246	216	1			124
							271	9									
12	INC G-10		2729	-0-	2729	12171	180	1	2465	2	Y	76	74	1			126
							84	9									
*01	15486	X	3315	-0-	-12171	-0-	289	1	2912	2	Y	104	181	1			49
							114	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
ROCKING M LAND & CATTLE "A" WELL #: 1 RRCID -> 183679 COMPL. DATE 08/04/2001 TOTAL DEPTH 12247 PERF.10404 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	817	N	817	-0-	-0-	-0-	55	1	699	2	Y	57	55	1			27
							63	9									
09	798	N	798	-0-	-0-	-0-	57	1	686	2	Y	50	49	1			28
							55	9									
10	824	N	824	-0-	-0-	-0-	60	1	709	2	Y	50	48	1			30
							55	9									
11	784	N	784	-0-	-0-	-0-	67	1	638	2	Y	72	66	1			36
							79	9									
12	837	N	629	-0-	-208	-0-	41	1	564	2	Y	22	21	1			37
							24	9									
*01	708	N	708	-0-	-0-	-0-	62	1	621	2	Y	23	49	1			11
							25	9									

ROCKING M LAND & CATTLE "A" WELL #: 3 RRCID -> 183680 COMPL. DATE 06/08/2001 TOTAL DEPTH 13614 PERF.11460 - 11772

08	465	N	373	-0-	-92	-0-	27	1	346	2	Y	-0-					-0-
09	342	N	342	-0-	-0-	-0-	26	1	316	2	Y	-0-					-0-
10	356	N	356	-0-	-0-	-0-	28	1	328	2	Y	-0-					-0-
11	360	N	324	-0-	-36	-0-	29	1	280	2	Y	14	7	1			7
							15	9									
12	341	N	219	-0-	-122	-0-	15	1	204	2	Y	-0-	4	1			3
*01	270	N	270	-0-	-0-	-0-	24	1	244	2	Y	2	4	1			1
							2	9									

ROCKING M LAND & CATTLE "A" WELL #: 2 RRCID -> 183683 COMPL. DATE 06/23/2001 TOTAL DEPTH 12804 PERF.11466 - 12400

08	4836	X	4836	-0-	-0-	-0-	339	1	4273	2	Y	204	178	1			96
							224	9									
09	4355	X	4355	-0-	-0-	-0-	319	1	3830	2	Y	187	178	1			105
							206	9									
10	5097	X	5097	-0-	-0-	-0-	382	1	4480	2	Y	214	189	1			130
							235	9									
11	4350	X	4306	-0-	-44	-0-	375	1	3598	2	Y	303	281	1			152
							333	9									
12	4495	X	1617	-0-	-2878	-0-	107	1	1458	2	Y	47	91	1			108
							52	9									
01	4495	X	1765	-0-	-2730	-0-	150	1	1508	2	Y	97	159	1			46
							107	9									

SCHWEINLE WELL #: 7 RRCID -> 183752 COMPL. DATE 05/14/2005 TOTAL DEPTH 14350 PERF.11404 - 12598

08	10230	X	5811	-0-	-4419	-0-	241	1	5530	2	N	36					200
							40	9									
09	10974	X	10974	-0-	-0-	-0-	433	1	10461	2	N	73	182	1			91
							80	9									
10	11448	X	11448	-0-	-0-	-0-	409	1	10966	2	N	66					157
							73	9									
11	9009	X	9009	-0-	-0-	-0-	342	1	8587	2	N	73	185	1			45
							80	9									
12	6572	X	3266	-0-	-3306	-0-	130	1	3108	2	N	25					70
							28	9									
*01	9595	X	9595	-0-	-0-	-0-	343	1	9191	2	N	55					125
							61	9									

LOVELL-SHWAB WELL #: 1 RRCID -> 184064 COMPL. DATE 05/28/2001 TOTAL DEPTH 13000 PERF.11570 - 12664

08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
LOVELL-SHWAB WELL #: 2 RRCID -> 184065 COMPL. DATE 09/14/2001 TOTAL DEPTH 13005 PERF.11664 - 11994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	42	-0-	-20	-0-	3	1	37	2	Y	2	1	1			1
							2	9									
09	23	N	23	-0-	-0-	-0-	2	1	21	2	Y	-0-	1	1			-0-
10	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
11	30	N	18	-0-	-12	-0-	2	1	16	2	Y	-0-					-0-
12	31	N	9	-0-	-22	-0-	1	1	8	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRENEK-HEYNE GAS UNIT WELL #: 1 RRCID -> 184705 COMPL. DATE 03/12/2005 TOTAL DEPTH 14000 PERF.11340 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	492	-0-	-314	-0-	482	2	10	9	N	9					77
09	600	N	445	-0-	-155	-0-	435	2	10	9	N	9					86
10	660	N	660	-0-	-0-	-0-	647	2	13	9	N	12					98
11	547	N	547	-0-	-0-	-0-	545	2	2	9	N	2					100
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					100
*01	679	N	679	-0-	-0-	-0-	669	2	10	9	N	9					109

SCHWEINLE WELL #: 8 RRCID -> 185211 COMPL. DATE 09/14/2001 TOTAL DEPTH 12433 PERF.11662 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	155	-0-	-186	-0-	7	1	148	2	N	-0-					14
09	424	N	424	-0-	-0-	-0-	17	1	407	2	N	-0-					14
10	455	N	455	-0-	-0-	-0-	16	1	439	2	N	-0-					14
11	336	N	336	-0-	-0-	-0-	13	1	323	2	N	-0-					14
12	415	N	415	-0-	-0-	-0-	17	1	398	2	N	-0-					14
*01	372	N	372	-0-	-0-	-0-	13	1	359	2	N	-0-					14

ROCKING M LAND & CATTLE "A" WELL #: 4 RRCID -> 204139 COMPL. DATE 08/07/2004 TOTAL DEPTH 13710 PERF.11862 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	282	-0-	-90	-0-	21	1	261	2	Y	-0-					-0-
09	204	N	204	-0-	-0-	-0-	16	1	188	2	Y	-0-					-0-
10	188	N	188	-0-	-0-	-0-	15	1	173	2	Y	-0-					-0-
11	488	N	488	-0-	-0-	-0-	45	1	436	2	Y	6	3	1			3
							7	9									
12	772	N	772	-0-	-0-	-0-	53	1	718	2	Y	1	2	1			2
							1	9									
*01	288	N	288	-0-	-0-	-0-	26	1	262	2	Y	-0-	2	1			-0-

GLAZE GAS UNIT WELL #: 4 RRCID -> 204143 COMPL. DATE 06/30/2004 TOTAL DEPTH 12225 PERF.11446 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	154	-0-	-156	-0-	6	1	135	2	N	12					30
							13	9									
09	211	N	211	-0-	-0-	-0-	8	1	183	2	N	18					48
							20	9									
10	1029	N	1029	-0-	-0-	-0-	30	1	810	2	N	172	163	1			57
							189	9									
11	853	N	853	-0-	-0-	-0-	29	1	738	2	N	78					135
							86	9									
12	823	N	823	-0-	-0-	-0-	31	1	753	2	N	35					170
							39	9									
*01	948	N	948	-0-	-0-	-0-	25	1	669	2	N	231	188	1			213
							254	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
SCHWEINLE WELL #: 10 RRCID -> 218336 COMPL. DATE 12/22/2005 TOTAL DEPTH 14085 PERF.11654 - 13422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4412	X	4412	-0-	-0-	-0-	184	1	4213	2	N	14	157	1			27
							15	9									
09	4071	X	4071	-0-	-0-	-0-	162	1	3895	2	N	13					40
							14	9									
10	4492	X	4492	-0-	-0-	-0-	161	1	4303	2	N	25					65
							28	9									
11	4218	X	4218	-0-	-0-	-0-	161	1	4037	2	N	18					83
							20	9									
12	4536	X	4536	-0-	-0-	-0-	181	1	4329	2	N	24					107
							26	9									
*01	4806	X	4806	-0-	-0-	-0-	172	1	4611	2	N	21					128
							23	9									

SCHWEINLE WELL #: 9 RRCID -> 220011 COMPL. DATE 06/22/2005 TOTAL DEPTH 14914 PERF.12374 - 13374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13702	X	13375	-0-	-327	-0-	551	1	12630	2	N	176					209
							194	9									
09	11634	X	11634	-0-	-0-	-0-	456	1	10979	2	N	181	186	1			204
							199	9									
10	13449	X	13449	-0-	-0-	-0-	475	1	12734	2	N	218	377	1			45
							240	9									
11	13740	X	13740	-0-	-0-	-0-	518	1	13016	2	N	187	196	1			36
							206	9									
12	12400	X	10615	-0-	-1785	-0-	417	1	9983	2	N	195	195	1			36
							215	9									
01	12400	X	12040	-0-	-360	-0-	417	1	11202	2	N	383	194	1			225
							421	9									

SCHWEINLE WELL #: 11 RRCID -> 224328 COMPL. DATE 10/05/2006 TOTAL DEPTH 13552 PERF.11547 - 13442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12555	X	10324	-0-	-2231	-0-	429	1	9823	2	N	65	181	1			32
							72	9									
09	8477	X	8477	-0-	-0-	-0-	336	1	8094	2	N	43					75
							47	9									
10	8636	X	8636	-0-	-0-	-0-	308	1	8253	2	N	68					143
							75	9									
11	9660	X	6810	-0-	-2850	-0-	258	1	6491	2	N	55	182	1			16
							61	9									
12	9982	X	8023	-0-	-1959	-0-	319	1	7636	2	N	62					78
							68	9									
*01	10110	X	10110	-0-	-0-	-0-	358	1	9594	2	N	144					222
							158	9									

XTO ENERGY INC. 945936
MAHALITC/HUNT WELL #: 7 RRCID -> 177324 COMPL. DATE 02/20/2007 TOTAL DEPTH 12200 PERF.11108 - 11594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	500	-0-	-275	-0-	38	1	443	3	N	17	8	1	1	8	155
							19	9									
09	690	N	487	-0-	-203	-0-	40	1	436	3	N	10	1	8			164
							11	9									
10	505	N	505	-0-	-0-	-0-	46	1	433	3	N	24	1	8			187
							26	9									
11	596	N	596	-0-	-0-	-0-	60	1	529	3	N	6	1	8			192
							7	9									
12	537	N	537	-0-	-0-	-0-	57	1	455	3	N	23					215
							25	9									
01	496	N	378	-0-	-118	-0-	36	1	336	3	N	5	1	8			219
							6	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. //CONT.// 945936
MAHALITC/HUNT WELL #: 2 RRCID -> 177489 COMPL. DATE 06/19/2007 TOTAL DEPTH 13506 PERF.11446 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8246	X	7854	-0-	-392	-0-	619	1	7200	3	N	32	10	1	2	8	207
							35	9									
09	8110	X	8110	-0-	-0-	-0-	679	1	7408	3	N	21	1	8			227
							23	9									
10	8387	X	8387	-0-	-0-	-0-	811	1	7555	3	N	19	185	1	1	8	60
							21	9									
11	8167	X	8167	-0-	-0-	-0-	829	1	7315	3	N	21	1	8			80
							23	9									
12	8166	X	8166	-0-	-0-	-0-	903	1	7221	3	N	38					118
							42	9									
*01	8417	X	8417	-0-	-0-	-0-	815	1	7561	3	N	37	5	8			150
							41	9									

MAHALITC/HUNT WELL #: 4 RRCID -> 177693 COMPL. DATE 10/26/2004 TOTAL DEPTH 13506 PERF.11421 - 12537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3028	-0-	-599	-0-	237	1	2762	3	N	26	10	1	6	8	133
							29	9									
09	3420	X	2777	-0-	-643	-0-	233	1	2536	3	N	7	2	8			138
							8	9									
10	3286	X	1248	-0-	-2038	-0-	120	1	1122	3	N	5	1	8			142
							6	9									
11	2940	X	392	-0-	-2548	-0-	40	1	352	3	N	-0-					142
12	3038	X	438	-0-	-2600	-0-	49	1	389	3	N	-0-					142
01	3038	X	459	-0-	-2579	-0-	45	1	414	3	N	-0-					142

MAHALITC/HUNT WELL #: 6 RRCID -> 178092 COMPL. DATE 06/11/2000 TOTAL DEPTH 12800 PERF.11449 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	119	-0-	-718	-0-	9	1	108	3	N	2	2	8			35
							2	9									
09	1320	N	185	-0-	-1135	-0-	16	1	169	3	N	-0-					35
10	930	N	101	-0-	-829	-0-	10	1	90	3	N	1	1	8			35
							1	9									
11	120	N	86	-0-	-34	-0-	8	1	75	3	N	3	3	8			35
							3	9									
12	186	N	84	-0-	-102	-0-	9	1	75	3	N	-0-					35
01	93	N	25	-0-	-68	-0-	2	1	23	3	N	-0-					35

MAHALITC/HUNT WELL #: 8 RRCID -> 178174 COMPL. DATE 11/02/2004 TOTAL DEPTH 13020 PERF.11511 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2758	-0-	-125	-0-	211	1	2449	3	N	89	18	1	7	8	181
							98	9									
09	2430	N	2341	-0-	-89	-0-	191	1	2084	3	N	60	3	8			238
							66	9									
10	2635	N	2388	-0-	-247	-0-	226	1	2104	3	N	53	3	8			288
							58	9									
11	2670	N	2280	-0-	-390	-0-	227	1	2006	3	N	43	2	8			329
							47	9									
12	2418	N	2366	-0-	-52	-0-	257	1	2052	3	N	52	185	1			196
							57	9									
*01	2787	N	2787	-0-	-0-	-0-	261	1	2425	3	N	92	18	8			270
							101	9									

MAHALITC/HUNT WELL #: 3 RRCID -> 178585 COMPL. DATE 12/20/2007 TOTAL DEPTH 14020 PERF.11439 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. //CONT.// 945936
SCHLUTER-JANSSEN WELL #: 1 RRCID -> 179869 COMPL. DATE 11/09/2009 TOTAL DEPTH 12780 PERF.11485 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	2985	-0-		-2068	-0-	304	1	2631	3	Y	45	10	1	4	8	185
								50	9									
09	4320	X	2328	-0-		-1992	-0-	243	1	2073	3	Y	11	1	8			195
								12	9									
10	4464	X	2951	-0-		-1513	-0-	301	1	2607	3	Y	39	191	1			43
								43	9									
11	4320	X	2848	-0-		-1472	-0-	322	1	2474	3	Y	47					90
								52	9									
12	4154	X	2096	-0-		-2058	-0-	260	1	1774	3	Y	56	23	1			123
								62	9									
*01	3223	X	3223	-0-		-0-	-0-	314	1	2831	3	Y	71	5	8			189
								78	9									

SCHLUTER-JANSSEN WELL #: 2 RRCID -> 180229 COMPL. DATE 11/02/2000 TOTAL DEPTH 13065 PERF.11574 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	X	6588	-0-		-480	-0-	678	1	5875	3	Y	32	10	1	22	8	83
								35	9									
09	6413	X	6413	-0-		-0-	-0-	668	1	5703	3	Y	38	7	8			114
								42	9									
10	7292	X	7292	-0-		-0-	-0-	742	1	6428	3	Y	111	25	1	9	8	191
								122	9									
11	6360	X	6134	-0-		-226	-0-	701	1	5390	3	Y	39	9	8			221
								43	9									
12	6572	X	6327	-0-		-245	-0-	801	1	5458	3	Y	62	31	1	1	8	251
								68	9									
01	6572	X	6421	-0-		-151	-0-	633	1	5709	3	Y	72	42	8			281
								79	9									

ANDERSON WELL #: 4 RRCID -> 180390 COMPL. DATE 11/04/2000 TOTAL DEPTH 14347 PERF.11783 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3340	-0-		-473	-0-	331	1	2868	3	Y	128	29	1			180
								141	9									
09	3420	X	2591	-0-		-829	-0-	263	1	2248	3	Y	73	187	1			66
								80	9									
10	3534	X	2558	-0-		-976	-0-	252	1	2183	3	Y	112	33	1			145
								123	9									
11	3420	X	2651	-0-		-769	-0-	293	1	2250	3	Y	98					243
								108	9									
12	3503	X	2735	-0-		-768	-0-	332	1	2263	3	Y	127	220	1			150
								140	9									
01	3348	X	2620	-0-		-728	-0-	250	1	2256	3	Y	104	188	1			66
								114	9									

ANDERSON WELL #: 6 RRCID -> 180715 COMPL. DATE 12/17/2000 TOTAL DEPTH 13610 PERF.11546 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	4913	-0-		-543	-0-	497	1	4303	3	Y	103	27	1	7	8	134
								113	9									
09	5011	X	5011	-0-		-0-	-0-	514	1	4385	3	Y	102	2	8			234
								112	9									
10	4898	X	4898	-0-		-0-	-0-	492	1	4263	3	Y	130	226	1	2	8	136
								143	9									
11	4691	X	4691	-0-		-0-	-0-	525	1	4036	3	Y	118	1	8			253
								130	9									
12	4398	X	4398	-0-		-0-	-0-	543	1	3704	3	Y	137	223	1			167
								151	9									
*01	5156	X	5156	-0-		-0-	-0-	500	1	4503	3	Y	139	8	8			298
								153	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. //CONT.// 945936
SCHLUTER-JANSSEN WELL #: 3 RRCID -> 180812 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.11540 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	851	-0-	-823	-0-	84	1	727	3	Y	36	8	1			161
							40	9									
09	1113	N	1113	-0-	-0-	-0-	113	1	963	3	Y	34	1	8			194
							37	9									
10	1098	N	1098	-0-	-0-	-0-	108	1	932	3	Y	53	26	1	2	8	219
							58	9									
11	1002	N	1002	-0-	-0-	-0-	113	1	871	3	Y	16	1	8			234
							18	9									
12	1147	N	1117	-0-	-30	-0-	138	1	938	3	Y	37	198	1			73
							41	9									
01	1085	N	807	-0-	-278	-0-	79	1	714	3	Y	13	12	8			74
							14	9									

DUNCAN "A" WELL #: 1 RRCID -> 180840 COMPL. DATE 12/20/2002 TOTAL DEPTH 13555 PERF.10922 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1542	N	1542	-0-	-0-	-0-	149	1	1292	3	Y	92	19	1	2	8	123
							101	9									
09	1483	N	1483	-0-	-0-	-0-	150	1	1283	3	Y	45	1	8			167
							50	9									
10	1363	N	1363	-0-	-0-	-0-	135	1	1173	3	Y	50	7	1	1	8	209
							55	9									
11	1500	N	1235	-0-	-265	-0-	139	1	1065	3	Y	28					237
							31	9									
12	1519	N	916	-0-	-603	-0-	114	1	779	3	Y	21	196	1			62
							23	9									
01	1364	N	688	-0-	-676	-0-	66	1	594	3	Y	25					87
							28	9									

ANDERSON WELL #: 5 RRCID -> 181702 COMPL. DATE 04/13/2007 TOTAL DEPTH 13700 PERF.13343 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2482	-0-	-649	-0-	250	1	2162	3	Y	64	191	1	11	8	64
							70	9									
09	2437	X	2437	-0-	-0-	-0-	245	1	2089	3	Y	94	4	8			154
							103	9									
10	2989	X	2989	-0-	-0-	-0-	295	1	2556	3	Y	125	225	1	6	8	48
							138	9									
11	2280	X	2071	-0-	-209	-0-	231	1	1776	3	Y	58	6	8			100
							64	9									
12	2561	X	2561	-0-	-0-	-0-	318	1	2166	3	Y	70	32	1	1	8	137
							77	9									
*01	2872	X	2872	-0-	-0-	-0-	282	1	2544	3	Y	42	17	8			162
							46	9									

SCHLUTER-JANSSEN WELL #: 4 RRCID -> 182284 COMPL. DATE 01/16/2001 TOTAL DEPTH 12217 PERF.11706 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	12
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	12
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	12
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	12
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	12
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	12

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. //CONT.// 945936
ROCKING "M" WELL #: 1 RRCID -> 182414 COMPL. DATE 03/29/2001 TOTAL DEPTH 13600 PERF.10466 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	X	174	-0-	-756	-0-	17	1	145	3	Y	11	59	1	1	8	11
							12	9									
09	630	X	339	-0-	-291	-0-	35	1	302	3	Y	2	1	8			12
							2	9									
10	868	X	776	-0-	-92	-0-	76	1	661	3	Y	35	1	8			46
							39	9									
11	840	X	446	-0-	-394	-0-	48	1	366	3	Y	29	1	8			74
							32	9									
12	868	X	780	-0-	-88	-0-	100	1	680	3	Y	-0-					74
01	775	X	335	-0-	-440	-0-	31	1	282	3	Y	20	10	8			84
							22	9									

SHWAB WELL #: 1 RRCID -> 182536 COMPL. DATE 04/09/2001 TOTAL DEPTH 13000 PERF.12613 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN "A" WELL #: 2 RRCID -> 183527 COMPL. DATE 05/02/2000 TOTAL DEPTH 12842 PERF.11533 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	672	-0-	-72	-0-	61	1	527	3	Y	76	17	1			162
							84	9									
09	646	N	646	-0-	-0-	-0-	62	1	526	3	Y	53					215
							58	9									
10	649	N	649	-0-	-0-	-0-	59	1	507	3	Y	75	208	1			82
							83	9									
11	660	N	584	-0-	-76	-0-	60	1	462	3	Y	56					138
							62	9									
12	682	N	551	-0-	-131	-0-	58	1	398	3	Y	86	27	1			197
							95	9									
01	651	N	516	-0-	-135	-0-	45	1	408	3	Y	57	186	1			68
							63	9									

ROCKING "M" WELL #: 4 RRCID -> 183688 COMPL. DATE 11/08/2006 TOTAL DEPTH 12800 PERF.11518 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1750	N	1750	-0-	-0-	-0-	177	1	1536	3	Y	34	25	1	12	8	7
							37	9									
09	990	N	369	-0-	-621	-0-	36	1	308	3	Y	23	5	8			25
							25	9									
10	1311	N	1311	-0-	-0-	-0-	133	1	1154	3	Y	22	5	8			42
							24	9									
11	990	N	764	-0-	-226	-0-	87	1	665	3	Y	11	11	8			42
							12	9									
12	372	N	328	-0-	-44	-0-	42	1	285	3	Y	1	1	8			42
							1	9									
01	1023	N	537	-0-	-486	-0-	53	1	476	3	Y	7	1	8			48
							8	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. //CONT.// 945936
DUNCAN "A" WELL #: 7 RRCID -> 187053 COMPL. DATE 10/24/2002 TOTAL DEPTH 12800 PERF.10473 - 10543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

ANDERSON WELL #: 7 RRCID -> 187142 COMPL. DATE 02/06/2004 TOTAL DEPTH 13600 PERF.11538 - 13381

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	4145	-0-	-40	-0-	409 1 191 9		3545	3	Y	174	214	1	28	8	40
09	4192	X	4192	-0-	-0-	-0-	426 1 129 9		3637	3	Y	117	10	8			147
10	4149	X	4149	-0-	-0-	-0-	424 1 53 9		3672	3	Y	48	17	1	11	8	167
11	3953	X	3953	-0-	-0-	-0-	454 1 11 9		3488	3	Y	10	10	8			167
12	3968	X	3731	-0-	-237	-0-	477 1 4 9		3250	3	Y	4	3	1	1	8	167
*01	4299	X	4299	-0-	-0-	-0-	424 1 52 9		3823	3	Y	47	47	8			167

MAHALITC/HUNT WELL #: 9 RRCID -> 193087 COMPL. DATE 12/17/2004 TOTAL DEPTH 12200 PERF.11608 - 12068

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0-	-0-	41 1 18 9		482	3	N	16	4	8			153
09	426	N	426	-0-	-0-	-0-	34 1 17 9		375	3	N	15	2	8			166
10	403	N	185	-0-	-218	-0-	17 1 9 9		159	3	N	8	1	8			173
11	723	N	723	-0-	-0-	-0-	73 1 9 9		641	3	N	8					181
12	434	N	162	-0-	-272	-0-	18 1 6 9		144	3	N	-0-					181
*01	551	N	551	-0-	-0-	-0-	53 1		492	3	N	5					186

BOSWELL CREEK (FRIO 3100) 10760 200 NON-ASSOCIATED ONE WELL CNTY: WALKER
PRIME OPERATING COMPANY 677770
MONEYWORT WELL #: 1 RRCID -> 215683 COMPL. DATE 06/21/2005 TOTAL DEPTH 3200 PERF. 3092 - 3101

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BOULDIN LAKE (LOWER FRIO) 10802 240 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
GRISHAM WELL #: 1 RRCID -> 216124 COMPL. DATE 03/28/2006 TOTAL DEPTH 14670 PERF.14319 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	119	-0-	-67	-0-	30	1	85	3	N	4					129
							4	9									
09	274	N	274	-0-	-0-	-0-	52	1	211	3	N	10					139
							11	9									
10	402	N	402	-0-	-0-	-0-	150	1	246	3	N	5					144
							6	9									
11	280	N	280	-0-	-0-	-0-	60	1	220	3	N	-0-					144
12	279	N	130	-0-	-149	-0-	42	1	87	3	N	1					145
							1	9									
01	403	N	-0-	-0-	-403	-0-					N	14					159

WYSE WELL #: 2 RRCID -> 217351 COMPL. DATE 04/20/2006 TOTAL DEPTH 14000 PERF.13771 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	168	-0-	-49	-0-	34	1	99	3	Y	32					82
							35	9									
09	122	N	122	-0-	-0-	-0-	20	1	81	3	Y	19					101
							21	9									
10	155	N	-0-	-0-	-155	-0-					Y	4					105
11	150	N	-0-	-0-	-150	-0-					Y	12					117
12	124	N	61	-0-	-63	-0-	20	1	41	3	Y	-0-					117
*01	726	N	726	-0-	-0-	-0-	585	1	141	3	Y	-0-	59	1			50

WYSE WELL #: 1 RRCID -> 220325 COMPL. DATE 04/16/2005 TOTAL DEPTH 15018 PERF.14111 - 14175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0-	-0-	56	1	161	3	Y	38					120
							42	9									
09	270	N	105	-0-	-165	-0-	18	1	75	3	Y	11					131
							12	9									
10	217	N	-0-	-0-	-217	-0-					Y	1					132
11	240	N	-0-	-0-	-240	-0-					Y	8					140
12	124	N	118	-0-	-6	-0-	28	1	57	3	Y	30					170
							33	9									
*01	507	N	507	-0-	-0-	-0-	345	1	84	3	Y	71	131	1			110
							78	9									

BOWMORE (COOK MOUNTAIN) 10943 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
SANCHEZ OIL & GAS CORPORATION 747012
DYBALA G.U. WELL #: 1 RRCID -> 255289 COMPL. DATE 02/19/2010 TOTAL DEPTH 14500 PERF.13297 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	#	4143	-0-	-724	-0-	1490	1	2650	2	N	3					187
							3	9									
09	4590	#	2762	-0-	-1828	-0-	2762	2			N	-0-					187
10	4743	#	4104	-0-	-639	-0-	1142	1	2956	2	N	5					192
							6	9									
11	4020	#	2647	-0-	-1373	-0-	993	1	1654	2	N	-0-					192
12	4154	#	3363	-0-	-791	-0-	1142	1	2210	2	N	10					202
							11	9									
*01	4498	R	4498	-0-	-0-	-0-	1241	1	3211	2	N	42					244
							46	9									

BRADLEY, SOUTH (YEGUA 8100) 11252 600 NON-ASSOCIATED ONE WELL CNTY: HARDIN
CENTURY EXPLORATION HOUSTON, LLC 141726
SEBASTIAN WELL #: 1 RRCID -> 266051 COMPL. DATE 12/10/2011 TOTAL DEPTH 8766 PERF. 8298 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31930	#	28493	-0-	-3437	-0-	24835	2	3658	9	N	3325	3610	1			312
09	28440	#	26032	-0-	-2408	-0-	22921	2	3111	9	N	2828	2633	1			507
10	26536	#	25654	-0-	-882	-0-	22528	2	3126	9	N	2842	2844	1			505
11	27570	#	23623	-0-	-3947	-0-	20676	2	2947	9	N	2679	2857	1			327
12	28489	#	20191	-0-	-8298	-0-	17690	2	2501	9	N	2274	2276	1			325
01	28489	#	19438	-0-	-9051	-0-	16887	2	2551	9	N	2319	2282	1			362

BRAZOS AREA 446-L SE-4 (DISC B) 11612 525 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ANATEXAS OFFSHORE, INC. 020599
STATE LEASE 103229 WELL #: 1 U RRCID -> 235321 COMPL. DATE 02/11/2008 TOTAL DEPTH 7403 PERF. 6932 - 6947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

DOMINION OKLAHOMA TEXAS E&P, INC 222282
S.T. 446-L SW WELL #: 3 RRCID -> 146961 COMPL. DATE 01/18/1993 TOTAL DEPTH 7710 PERF. 6588 - 6626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 405 (10,040 SAND) 11653 900 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK POOL ENERGY, LP 072712
STATE TRACT 405-LN/2 SE/4 WELL #: 1 RRCID -> 224098 COMPL. DATE 03/03/2006 TOTAL DEPTH 10665 PERF.10040 - 10442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 #	-0-	-0-	-0-	-0-					N	-0-					3
09	T. A.	1592	-0-	1592	1592	1589	2	2	4	N	1	3	0			1
						1	9									
10	T. A.	11620	-0-	11620	13212	11530	2	90	9	N	82	83	1			-0-
11	T. A.	11966	-0-	11966	25178	11908	2	58	9	N	53	53	1			-0-
12		15290	13057	-0-	-2233	22945	13036	2	21	9	N	19	7	1		12
*01		14973	9500	-0-	-5473	17472	9477	2	23	9	N	21	15	1		18

BRAZOS BLOCK 440 (-B- SD.) 11667 200 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: H 1 RRCID -> 155413 COMPL. DATE 05/29/1995 TOTAL DEPTH 8200 PERF. 7384 - 7392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	DLQ G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DLQ G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE TRACT 440L WELL #: A 1 RRCID -> 160345 COMPL. DATE 10/17/1996 TOTAL DEPTH 10100 PERF. 8485 - 8502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRAZOS BLOCK 478L WELL #: 2 RRCID -> 219438 COMPL. DATE 11/13/2004 TOTAL DEPTH 10782 PERF. 7990 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	-260268					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	B	-260268					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-260268					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-260268					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-260268					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-260268					N	NO RPT					-0-

BRAZOS BLOCK 440 (-B-SD. FB A-2) 11667 205 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: A 2 RRCID -> 137926 COMPL. DATE 02/01/1993 TOTAL DEPTH 8591 PERF. 7568 - 7602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-B-SD. FB B-1) 11667 210 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440-L UNIT WELL #: B 1 RRCID -> 126332 COMPL. DATE 12/13/1987 TOTAL DEPTH 8635 PERF. 7351 - 7360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-B-SD. FB G-1) 11667 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: 1G RRCID -> 119920 COMPL. DATE 10/31/1985 TOTAL DEPTH 8700 PERF. 7486 - 7495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-B- SD.7950) 11667 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440-L UNIT WELL #: A 5 RRCID -> 156949 COMPL. DATE 11/17/1995 TOTAL DEPTH 10100 PERF. 8250 - 8257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-C- SD.) 11667 400 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: 4022 L RRCID -> 040895 COMPL. DATE 09/19/1974 TOTAL DEPTH 8500 PERF. 7515 - 7528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

440-L UNIT WELL #: K 1 RRCID -> 149955 COMPL. DATE 04/09/1994 TOTAL DEPTH 8930 PERF. 8502 - 8525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-C- SD.) //CONT.// 11667 400 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. //CONT.// 130342
440-L UNIT WELL #: I 1 RRCID -> 150318 COMPL. DATE 04/29/1994 TOTAL DEPTH 7818 PERF. 7656 - 7680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12
09	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12
10	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12

BRAZOS BLOCK 478-L WELL #: 2 RRCID -> 179676 COMPL. DATE 09/20/2000 TOTAL DEPTH 10782 PERF. 8252 - 8285

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLK. 440 (C SD. FB B-1) 11667 410 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440-L UNIT WELL #: B 1 RRCID -> 119572 COMPL. DATE 11/04/1985 TOTAL DEPTH 8635 PERF. 7549 - 7552

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (D SAND FB C-3) 11667 470 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: 3 C RRCID -> 119910 COMPL. DATE 02/07/1993 TOTAL DEPTH 8661 PERF. 7209 - 8021

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440(-S-SAND) 11667 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: 4023 RRCID -> 157582 COMPL. DATE 12/08/1995 TOTAL DEPTH 8565 PERF. 6946 - 6968

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-V-SD.) 11667 800 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: K 1 RRCID -> 169862 COMPL. DATE 08/16/2004 TOTAL DEPTH 8930 PERF. 7337 - 7359

08	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1
09	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1
10	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1
11	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1
12	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1
01	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1

BRAZOS BLOCK 440 (-W- SD.) 11667 812 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440L UNIT WELL #: 4012 RRCID -> 218420 COMPL. DATE 10/27/2005 TOTAL DEPTH 9057 PERF. 7750 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BRAZOS BLOCK 440 (-X- SD.) 11667 825 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: 4012 RRCID -> 040826 COMPL. DATE 05/06/1991 TOTAL DEPTH 9057 PERF. 7970 - 8010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440 L UNIT (NW) WELL #: 4022 U RRCID -> 061034 COMPL. DATE 10/22/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440-L UNIT WELL #: 1F RRCID -> 123867 COMPL. DATE 04/12/1987 TOTAL DEPTH 8686 PERF. 7270 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440-L UNIT WELL #: 4021 RRCID -> 132767 COMPL. DATE 11/03/1989 TOTAL DEPTH 11180 PERF. 7202 - 7207

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440-L UNIT WELL #: J 1 RRCID -> 141549 COMPL. DATE 05/21/1992 TOTAL DEPTH 8200 PERF. 7356 - 7403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 440 (-X- SD.) //CONT.// 11667 825 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. //CONT.// 130342
440-L UNIT WELL #: E 1 RRCID -> 149580 COMPL. DATE 04/22/1994 TOTAL DEPTH 8927 PERF. 7485 - 7532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440L UNIT WELL #: N 1 RRCID -> 169980 COMPL. DATE 08/15/2004 TOTAL DEPTH 8170 PERF. 7314 - 7362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (-C- SD.) 11681 142 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446 L-NW WELL #: 7 U RRCID -> 078398 COMPL. DATE 04/05/1977 TOTAL DEPTH 8812 PERF. 7010 - 7040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 446L-NW WELL #: 8 U RRCID -> 078404 COMPL. DATE 07/22/1977 TOTAL DEPTH 10000 PERF. 7926 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (-D- SD.) 11681 284 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446-L NW WELL #: 5 RRCID -> 150215 COMPL. DATE 02/24/1994 TOTAL DEPTH 9065 PERF. 7547 - 7555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (D-2 SD.) 11681 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L N.W. WELL #: 5 RRCID -> 138603 COMPL. DATE 04/21/1991 TOTAL DEPTH 9065 PERF. 6668 - 7669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (D-6692) 11681 330 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
S. L. 57656 WELL #: 4 L RRCID -> 124273 COMPL. DATE 04/20/1987 TOTAL DEPTH 8340 PERF. 6692 - 6709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446 (-E- SD.) 11681 426 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW./ WELL #: 4 U RRCID -> 040874 COMPL. DATE 10/12/1966 TOTAL DEPTH 8340 PERF. 7140 - 7196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 446L N. W. WELL #: 6 U RRCID -> 041036 COMPL. DATE 12/29/1966 TOTAL DEPTH 8618 PERF. 7669 - 7723

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 446L-NW WELL #: 8L RRCID -> 118469 COMPL. DATE 09/22/1985 TOTAL DEPTH 10000 PERF. 8721 - 8731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 446-L (NW) WELL #: 9 RRCID -> 118954 COMPL. DATE 10/06/1985 TOTAL DEPTH 8200 PERF. 7839 - 7909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446 (-E-2- SD.) 11681 568 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW./ WELL #: 2 U RRCID -> 040885 COMPL. DATE 10/14/1966 TOTAL DEPTH 8033 PERF. 6954 - 6987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446 (-F- SD.) 11681 710 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW/ WELL #: 6 L RRCID -> 041037 COMPL. DATE 12/29/1966 TOTAL DEPTH 8618 PERF. 8270 - 8293

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 446/NW WELL #: 7 L RRCID -> 078399 COMPL. DATE 04/14/1977 TOTAL DEPTH 8812 PERF. 8226 - 8276

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446 (-G- SD.) 11681 852 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW./ WELL #: 2 L RRCID -> 040909 COMPL. DATE 10/14/1966 TOTAL DEPTH 8033 PERF. 7476 - 7529

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446L SW-4 (M15C) 11692 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ANATEXAS OFFSHORE, INC. 020599
STATE LEASE 103229 WELL #: 1 L RRCID -> 235779 COMPL. DATE 02/11/2008 TOTAL DEPTH 7403 PERF. 7250 - 7310

08	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-

CAPCO OFFSHORE OF TEXAS, INC. 130342
S.T. 446L SW, SHELL S.T. 77323 WELL #: 3 RRCID -> 104741 COMPL. DATE 01/14/1983 TOTAL DEPTH 7710 PERF. 6924 - 6952

08	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 479-L (X 1 SAND) 11694 537 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
BRAZOS BLOCK 479-L WELL #: 2 RRCID -> 162016 COMPL. DATE 06/27/1997 TOTAL DEPTH 8233 PERF. 7508 - 7542

08	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROOKSHIRE 12306 001 ASSOCIATED 49B CNTY: WALLER
DENVER ENERGY EXPLORATION,LLC 216456
JULIE "A" WELL #: 2 RRCID -> 179226 COMPL. DATE 01/28/2000 TOTAL DEPTH 2160 PERF. 2015 - 2053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DFG OIL & GAS, LLC 216726
NURSERY WELL #: 2 RRCID -> 180990 COMPL. DATE 08/23/2000 TOTAL DEPTH 3768 PERF. 1799 - 1803

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOLBERRY ENERGY RESOURCES CORP. 222162
NEUGEBAUER-PATTISON SAND UNIT WELL #: 3 RRCID -> 188467 COMPL. DATE 02/26/2002 TOTAL DEPTH 2975 PERF. 1173 - 1186

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERTECH RESOURCES, INC. 253153
BESSIE CREEK UNIT WELL #: 1 RRCID -> 198288 COMPL. DATE 09/25/2003 TOTAL DEPTH 3648 PERF. 911 - 916

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCONDIDO PETROLEUM COMPANY, INC 254244
LEWIS ET AL WELL #: 6 RRCID -> 178816 COMPL. DATE 04/04/2000 TOTAL DEPTH 3600 PERF. 2371 - 2373

08	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/16/2013 - PLUGGED 08-16-2013

HARRISON ET AL WELL #: 13 RRCID -> 196139 COMPL. DATE 06/01/2003 TOTAL DEPTH 2636 PERF. 1740 - 1745

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCORMICK WELL #: 33 RRCID -> 224266 COMPL. DATE 11/21/2006 TOTAL DEPTH 2762 PERF. 1870 - 1873

08	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/05/2013 - PLUGGED 08-05-2013

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
GEOSOUTHERN ENERGY CORPORATION 301287
STATE LEASE WELL #: 2 RRCID -> 194982 COMPL. DATE 02/18/2003 TOTAL DEPTH 2990 PERF. 1674 - 1756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE LEASE M-100802 WELL #: 3 RRCID -> 198548 COMPL. DATE 06/17/2003 TOTAL DEPTH 2282 PERF. 1703 - 1707

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

H-M RESOURCE MANAGEMENT, INC. 341468
GARRETT-COLE WELL #: 4 RRCID -> 194193 COMPL. DATE 03/21/2003 TOTAL DEPTH 3275 PERF. 1662 - 1676

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

JR RESOURCES, INC. 427770
LEWIS, JOHN EDGAR TRUSTEE WELL #: 2 RRCID -> 127512 COMPL. DATE 06/16/1988 TOTAL DEPTH 3012 PERF. 1891 - 1897

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEW CENTURY EXPLORATION, INC. 606055
LOW BURGHER WELL #: 2 RRCID -> 202083 COMPL. DATE 04/09/2004 TOTAL DEPTH 3158 PERF. 2198 - 2200

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
STOWE WELL #: 2 RRCID -> 186936 COMPL. DATE 11/15/2001 TOTAL DEPTH 1180 PERF. 1029 - 1033

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
PROPERTY DEVELOPMENT GROUP, INC.//CONT.// 681459
STOWE WELL #: 1 RRCID -> 188225 COMPL. DATE 10/01/2001 TOTAL DEPTH 3570 PERF. 1184 - 1200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOOMEY WELL #: 1 RRCID -> 193890 COMPL. DATE 12/09/2002 TOTAL DEPTH 3448 PERF. 527 - 537

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOOMEY WELL #: 6 RRCID -> 209011 COMPL. DATE 02/28/2005 TOTAL DEPTH 3368 PERF. 1114 - 1117

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOOMEY WELL #: 1A RRCID -> 211942 COMPL. DATE 06/10/2005 TOTAL DEPTH 3395 PERF. 589 - 592

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

R.T.C. RESOURCES, L.P. 687019
SODOLAK, EDDIE WELL #: 1 RRCID -> 213864 COMPL. DATE 09/29/2005 TOTAL DEPTH 3327 PERF. 1780 - 1785

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SODOLAK, EDDIE WELL #: 2 RRCID -> 219434 COMPL. DATE 07/02/2006 TOTAL DEPTH 3266 PERF. 1708 - 1734

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
STANOTEX, LLC 813990
WEIDO WELL #: 1 RRCID -> 203010 COMPL. DATE 05/18/2004 TOTAL DEPTH 3227 PERF. 889 - 891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAPITI OPERATING, LLC 895805
KURATI WELL #: 2W RRCID -> 178879 COMPL. DATE 05/25/2002 TOTAL DEPTH 3330 PERF. 2538 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHICHA WELL #: 1 RRCID -> 178882 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2742 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURATI WELL #: 6 RRCID -> 179427 COMPL. DATE 07/15/2000 TOTAL DEPTH 3624 PERF. 2043 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEIDO WELL #: 6 RRCID -> 181164 COMPL. DATE 08/05/2000 TOTAL DEPTH 3300 PERF. 1062 - 1064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITMAN WELL #: 5 RRCID -> 182311 COMPL. DATE 02/01/2001 TOTAL DEPTH 2075 PERF. 1975 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
WAPITI OPERATING, LLC //CONT.// 895805

KURATI WELL #: 10R RRCID -> 182312 COMPL. DATE 01/30/2001 TOTAL DEPTH 3123 PERF. 2293 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEENEY WELL #: 3 RRCID -> 182411 COMPL. DATE 12/02/2000 TOTAL DEPTH 3360 PERF. 2305 - 2314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTISON WELL #: 1 RRCID -> 189177 COMPL. DATE 05/10/2002 TOTAL DEPTH 3120 PERF. 2026 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 33 RRCID -> 197859 COMPL. DATE 10/18/2003 TOTAL DEPTH 2500 PERF. 1658 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDER, V. E. WELL #: 2 RRCID -> 200385 COMPL. DATE N/A TOTAL DEPTH 3571 PERF. 3455 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEIDO WELL #: 12 RRCID -> 207706 COMPL. DATE 01/14/2005 TOTAL DEPTH 3578 PERF. 1487 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PORTANOVA "A" WELL #: 17 RRCID -> 208031 COMPL. DATE 01/09/2005 TOTAL DEPTH 3291 PERF. 2888 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
WAPITI OPERATING, LLC //CONT.// 895805
WEIDO WELL #: 10 RRCID -> 208032 COMPL. DATE 01/12/2005 TOTAL DEPTH 3595 PERF. 2350 - 2354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEIDO WELL #: 11 RRCID -> 208288 COMPL. DATE 10/01/2006 TOTAL DEPTH 3609 PERF. 3160 - 3520

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOSTICK, DAN ESTATE WELL #: 2 RRCID -> 235494 COMPL. DATE 12/20/2007 TOTAL DEPTH 3250 PERF. 1862 - 1880

08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

WILPITZ HEIRS WELL #: 11 RRCID -> 242441 COMPL. DATE 08/27/2008 TOTAL DEPTH 2500 PERF. 2130 - 2146

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE DOME (MIOCENE 5-1C) 12314 510 NON-ASSOCIATED CAPACITY CNTY: WALLER
ESCONDIDO PETROLEUM COMPANY, INC 254244
MC CORMICK WELL #: 6 RRCID -> 179994 COMPL. DATE 02/07/2003 TOTAL DEPTH 2935 PERF. 2860 - 2865

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCORMICK WELL #: 13 RRCID -> 185064 COMPL. DATE N/A TOTAL DEPTH 3018 PERF. 2958 - 2968

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE DOME (MIOCENE 5-1C) //CONT.// 12314 510 NON-ASSOCIATED CAPACITY CNTY: WALLER
ESCONDIDO PETROLEUM COMPANY, INC//CONT.// 254244
MCCORMICK WELL #: 24 RRCID -> 188113 COMPL. DATE 04/01/2002 TOTAL DEPTH 2471 PERF. 2264 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERS PETROLEUM CORPORATION 658364
MINNS WELL #: 1 RRCID -> 180262 COMPL. DATE 01/05/2000 TOTAL DEPTH 2595 PERF. 2110 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROUSSARD, S. (NODOSARIA 2ND) 12367 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ATCO PROD. CO., INC. 036050
CRTI/MCCLEOD-GILBERT 1ST CITY WELL #: 1 RRCID -> 128868 COMPL. DATE 06/01/1990 TOTAL DEPTH 9420 PERF. 9196 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLEOD, GILBERT-1ST CITY WELL #: 2 RRCID -> 156978 COMPL. DATE N/A TOTAL DEPTH 9455 PERF. 8322 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUCE ROY (YEGUA) 12599 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CML EXPLORATION, LLC 120648
HILL WELL #: 1 RRCID -> 221669 COMPL. DATE 06/01/2006 TOTAL DEPTH 7931 PERF. 7321 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	X	503	-0-	-179	-0-	503	2			N	-0-					141
09	660	X	450	-0-	-210	-0-	367	2	83	9	N	75	180	1			36
10	589	X	468	-0-	-121	-0-	468	2			N	-0-					36
11	570	X	38	-0-	-532	-0-	38	2			N	-0-					36
12	643	X	643	-0-	-0-	-0-	643	2			N	-0-					36
01	496	X	-0-	-0-	-496	-0-					N	-0-					36

KEBO OIL & GAS, INC. 453170
RASMUSSEN WELL #: 1 R RRCID -> 171407 COMPL. DATE 09/04/1998 TOTAL DEPTH 7825 PERF. 7702 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	X	5421	-0-	-1244	-0-	5367	2	54	9	N	49					172
09	6450	X	5442	-0-	-1008	-0-	5389	2	53	9	N	48					220
10	6262	X	4228	-0-	-2034	-0-	4186	2	42	9	N	38					258
11	5364	X	5364	-0-	-0-	-0-	5320	2	44	9	N	40					298
12	5611	X	4010	-0-	-1601	-0-	3966	2	44	9	N	40	167	1			171
01	5611	X	1498	-0-	-4113	-0-	1470	2	28	9	N	25					196

BRUCE ROY (YEGUA) //CONT.// 12599 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KEN PETROLEUM CORPORATION 455775
RASMUSSEN WELL #: 1 RRCID -> 157722 COMPL. DATE 02/15/1996 TOTAL DEPTH 7820 PERF. 7685 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1017	N	1017	-0-	-0-	-0-	1016	2	1	9	N	1					122
09	1050	N	945	-0-	-105	-0-	927	2	18	9	N	16					138
10	1085	N	954	-0-	-131	-0-	943	2	11	9	N	10					148
11	990	N	742	-0-	-248	-0-	731	2	11	9	N	10					158
12	1209	N	1209	-0-	-0-	-0-	1198	2	11	9	N	10					168
01	961	N	667	-0-	-294	-0-	655	2	12	9	N	11					179

MARWELL PETROLEUM LTD PARTNRSHIP 531085
RASMUSSEN ET AL WELL #: 4 RRCID -> 133846 COMPL. DATE 09/21/1989 TOTAL DEPTH 8150 PERF. 7679 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1072	-0-	-106	-0-	1072	2			N	-0-					113
09	1099	N	1099	-0-	-0-	-0-	1011	2	88	9	N	80	171	1			22
10	1271	N	1106	-0-	-165	-0-	1018	2	88	9	N	80					102
11	1164	N	1164	-0-	-0-	-0-	1098	2	66	9	N	60					162
12	1147	N	358	-0-	-789	-0-	303	2	55	9	N	50	179	1			33
01	1054	N	340	-0-	-714	-0-	318	2	22	9	N	20					53

WAGNER OIL COMPANY 891175
RASMUSSEN WELL #: 1 RRCID -> 132300 COMPL. DATE 10/06/1989 TOTAL DEPTH 7957 PERF. 7693 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	3556	-0-	-2086	-0-	418	1	3090	2	Y	44	179	1			88
							48	9									
09	6136	X	6136	-0-	-0-	-0-	475	1	5543	2	Y	107					195
							118	9									
10	5642	X	4976	-0-	-666	-0-	454	1	4474	2	Y	44					239
							48	9									
11	4770	X	3908	-0-	-862	-0-	411	1	3424	2	Y	66	175	1			130
							73	9									
12	6262	X	5596	-0-	-666	-0-	426	1	5119	2	Y	46					176
							51	9									
01	6262	X	4748	-0-	-1514	-0-	413	1	4279	2	Y	51	156	1			71
							56	9									

RASMUSSEN WELL #: 2 RRCID -> 235539 COMPL. DATE 07/12/2008 TOTAL DEPTH 7912 PERF. 7352 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1691	-0-	-293	-0-	202	1	1489	2	Y	-0-					-0-
09	1579	N	1579	-0-	-0-	-0-	125	1	1454	2	Y	-0-					-0-
10	1805	N	1805	-0-	-0-	-0-	166	1	1639	2	Y	-0-					-0-
11	1759	N	1759	-0-	-0-	-0-	189	1	1570	2	Y	-0-					-0-
12	2291	N	2291	-0-	-0-	-0-	174	1	2084	2	Y	30					30
							33	9									
*01	2371	N	2371	-0-	-0-	-0-	207	1	2152	2	Y	11	27	1			14
							12	9									

BRYAN (GEORGETOWN) 12697 400 NON-ASSOCIATED ONE WELL CNTY: BRAZOS
BUFFCO PRODUCTION INC. 106406
CHEYENNE WELL #: 1HT RRCID -> 161253 COMPL. DATE 06/02/1996 TOTAL DEPTH 13808 PERF. 10521 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCK SNAG (FRIO 3800) 12893 225 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
ARABIAN WELL #: 1 RRCID -> 231765 COMPL. DATE 06/14/2007 TOTAL DEPTH 4771 PERF. 3831 - 3837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921 #	4785	-0-	-1136	-0-	4785	2			N	-0-					-0-
09	5070 #	4477	-0-	-593	-0-	4477	2			N	-0-					-0-
10	5115 #	4686	-0-	-429	-0-	4686	2			N	-0-					-0-
11	4950 #	4483	-0-	-467	-0-	4483	2			N	-0-					-0-
*12	5107 R	5107	-0-	-0-	-0-	5107	2			N	-0-					-0-
*01	5047 R	5047	-0-	-0-	-0-	5047	2			N	-0-					-0-

BUCKEYE, NORTH (9200) 12909 666 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
DAWDY WELL #: 1RE RRCID -> 242416 COMPL. DATE 04/24/2008 TOTAL DEPTH 9613 PERF. 9492 - 9498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301 #	3217	-0-	-2084	-0-	3193	2	24	9	N	22					170
09	DLQ G-10	4584	-0-	4584	4584	4544	2	40	9	N	36					206
10	DLQ G-10	5237	-0-	5237	9821	5151	2	86	9	N	78	188	1			96
11	DLQ G-10	4959	-0-	4959	14780	4917	2	42	9	N	38					134
12	DLQ G-10	6807	-0-	6807	21587	6775	2	32	9	N	29					163
*01	7500	4776	-0-	-2724	18863	4766	2	10	9	N	9	3	8			169

BUCKEYE, WEST (7900) 12915 500 ASSOCIATED ONE WELL CNTY: MATAGORDA
FAMCOR OIL, INC. 261273
KRIEGER, ROOTH WELL #: 1 RRCID -> 169889 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 8271 - 8280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132

BUCKS BAYOU (CIB-10) 12955 075 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
LEWIS WELL #: 2 RRCID -> 195669 COMPL. DATE 06/04/2003 TOTAL DEPTH 14750 PERF. 12184 - 12191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUCKS BAYOU (FRIO TEX 2) 12955 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
BADOUH, E. M. HEIRS WELL #: 1 RRCID -> 177130 COMPL. DATE 01/15/2000 TOTAL DEPTH 13500 PERF. 12332 - 12372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255 X	2865	-0-	-390	-0-	531	1	2331	2	Y	3					172
						3	9									
09	DLQ G-10	2861	-0-	2861	2861	518	1	2282	2	Y	55					227
						61	9									
10	DLQ G-10	2963	-0-	2963	5824	499	1	2424	2	Y	36					263
						40	9									
11	DLQ G-10	2843	-0-	2843	8667	534	1	2300	2	Y	8					271
						9	9									
12	11407 X	2740	-0-	-8667	-0-	604	1	2084	2	Y	47	257	1			61
						52	9									
01	2976 X	2856	-0-	-120	-0-	431	1	2416	2	Y	8					69
						9	9									

BUCKS BAYOU (FRIO TEX 2) //CONT.// 12955 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. //CONT.// 253162
BADOUH, E. M. HEIRS WELL #: 2 RRCID -> 179728 COMPL. DATE 03/02/2003 TOTAL DEPTH 13500 PERF.12082 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6727	X	5499	-0-	-1228	-0-	1020	1	4479	2	Y	-0-					13
09	DLQ G-10		5349	-0-	5349	5349	988	1	4357	2	Y	4					17
							4	9									
10	DLQ G-10		6183	-0-	6183	11532	1054	1	5123	2	Y	5					22
							6	9									
11	DLQ G-10		4485	-0-	4485	16017	845	1	3639	2	Y	1					23
							1	9									
12	18771	X	2754	-0-	-16017	-0-	617	1	2130	2	Y	6	22	1			7
							7	9									
01	6169	X	5055	-0-	-1114	-0-	765	1	4289	2	Y	1					8
							1	9									

LEWIS WELL #: 1 RRCID -> 185153 COMPL. DATE N/A TOTAL DEPTH 13510 PERF.12722 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13609	X	10586	-0-	-3023	-0-	201	1	10376	2	Y	8	43	1			57
							9	9									
09	DLQ G-10		10442	-0-	10442	10442	127	1	10309	2	Y	5					62
							6	9									
10	DLQ G-10		10254	-0-	10254	20696	146	1	10101	2	Y	6					68
							7	9									
11	DLQ G-10		9934	-0-	9934	30630	148	1	9774	2	Y	11					79
							12	9									
12	39057	X	8427	-0-	-30630	-0-	133	1	8269	2	Y	23	43	1			59
							25	9									
*01	10788	X	9191	-0-	-1597	-0-	196	1	8993	2	Y	2	1	7			60
							2	9									

BASS GU WELL #: 1 RRCID -> 185846 COMPL. DATE 08/29/2001 TOTAL DEPTH 13500 PERF.12187 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476	N	476	-0-	-0-	-0-	9	1	467	2	Y	-0-					-0-
09	DLQ G-10		291	-0-	291	291	6	1	285	2	Y	-0-					-0-
10	DLQ G-10		398	-0-	398	689	8	1	390	2	Y	-0-					-0-
11	DLQ G-10		237	-0-	237	926	6	1	231	2	Y	-0-					-0-
12	1820	N	894	-0-	-926	-0-	22	1	872	2	Y	-0-					-0-
*01	838	N	838	-0-	-0-	-0-	21	1	817	2	Y	-0-					-0-

BADOUH, E. M. HEIRS WELL #: 3 RRCID -> 188124 COMPL. DATE N/A TOTAL DEPTH 13900 PERF.12738 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9367	X	9367	-0-	-0-	-0-	213	1	9153	2	Y	1					47
							1	9									
09	DLQ G-10		8645	-0-	8645	8645	201	1	8432	2	Y	11					58
							12	9									
10	DLQ G-10		8921	-0-	8921	17566	199	1	8716	2	Y	5					63
							6	9									
11	DLQ G-10		8218	-0-	8218	25784	207	1	8010	2	Y	1					64
							1	9									
12	34343	X	8559	-0-	-25784	-0-	231	1	8318	2	Y	9	61	1			12
							10	9									
01	8525	X	6180	-0-	-2345	-0-	176	1	6004	2	Y	-0-					12

BUCKS BAYOU (FRIO TEX 2) //CONT.// 12955 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. //CONT.// 253162
LEWIS WELL #: 2 RRCID -> 190214 COMPL. DATE 05/30/2009 TOTAL DEPTH 14750 PERF.12184 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1848	-0-	-167	-0-	35	1	1809	2	Y	4	25	1			32
							4	9									
09	DLQ G-10		1802	-0-	1802	1802	22	1	1777	2	Y	3					35
							3	9									
10	DLQ G-10		1660	-0-	1660	3462	24	1	1634	2	Y	2					37
							2	9									
11	DLQ G-10		1496	-0-	1496	4958	22	1	1470	2	Y	4					41
							4	9									
12	3000	N	1433	-0-	-1567	3391	22	1	1400	2	Y	10	23	1			28
							11	9									
*01	3100	N	370	-0-	-2730	661	8	1	362	2	Y	-0-					28

BASS GU WELL #: 2 RRCID -> 229708 COMPL. DATE 06/07/2007 TOTAL DEPTH 13644 PERF.12800 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	2086	-0-	-3494	-0-	38	1	2045	2	Y	3					4
							3	9									
09	DLQ G-10		5582	-0-	5582	5582	115	1	5460	2	Y	6	1	1			9
							7	9									
10	DLQ G-10		5221	-0-	5221	10803	103	1	5115	2	Y	3	11	1			1
							3	9									
11	DLQ G-10		3956	-0-	3956	14759	94	1	3856	2	Y	5					6
							6	9									
12	18077	X	3318	-0-	-14759	-0-	81	1	3236	2	Y	1					7
							1	9									
01	5580	X	3626	-0-	-1954	-0-	91	1	3535	2	Y	-0-					7

UNION CENTRAL LIFE INS CO. GU WELL #: 1 RRCID -> 233773 COMPL. DATE 01/13/2008 TOTAL DEPTH 14200 PERF.12774 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2281	-0-	-1129	-0-	369	1	1911	2	Y	1					37
							1	9									
09	DLQ G-10		7517	-0-	7517	7517	843	1	6674	2	Y	-0-					37
10	DLQ G-10		10003	-0-	10003	17520	1222	1	8781	2	Y	-0-					37
11	DLQ G-10		4770	-0-	4770	22290	699	1	4062	2	Y	8					45
							9	9									
12	27214	X	4924	-0-	-22290	-0-	817	1	4107	2	Y	-0-					45
01	7998	X	3167	-0-	-4831	-0-	447	1	2720	2	Y	-0-					45

UNION CENTRAL LIFE INS CO. GU WELL #: 2 RRCID -> 235008 COMPL. DATE 02/19/2008 TOTAL DEPTH 13700 PERF.12814 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7558	X	7558	-0-	-0-	-0-	1221	1	6326	2	Y	10					82
							11	9									
09	DLQ G-10		8698	-0-	8698	8698	975	1	7723	2	Y	-0-					82
10	DLQ G-10		7003	-0-	7003	15701	855	1	6148	2	Y	-0-					82
11	DLQ G-10		4872	-0-	4872	20573	713	1	4146	2	Y	12					94
							13	9									
12	26681	X	6108	-0-	-20573	-0-	1013	1	5095	2	Y	-0-					94
01	7192	X	5014	-0-	-2178	-0-	708	1	4306	2	Y	-0-					94

BASS GU WELL #: 3 RRCID -> 245439 COMPL. DATE 10/23/2008 TOTAL DEPTH 13700 PERF.12834 - 13398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6696	X	5896	-0-	-800	-0-	103	1	5548	2	Y	223					415
							245	9									
09	DLQ G-10		3581	-0-	3581	3581	70	1	3346	2	Y	150	135	1			430
							165	9									
10	DLQ G-10		4878	-0-	4878	8459	92	1	4603	2	Y	166	530	1			66
							183	9									
11	DLQ G-10		3960	-0-	3960	12419	89	1	3634	2	Y	215					281
							237	9									
12	15610	X	3191	-0-	-12419	-0-	77	1	3080	2	Y	31					312
							34	9									
01	5890	X	4757	-0-	-1133	-0-	119	1	4638	2	Y	-0-					312

BUCKS BAYOU (FRIO TEX 2) //CONT.// 12955 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. //CONT.// 253162
BASS GU WELL #: 4 RRCID -> 249567 COMPL. DATE 01/09/2009 TOTAL DEPTH 13650 PERF.12798 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BASS GU WELL #: 5 RRCID -> 249824 COMPL. DATE 12/29/2011 TOTAL DEPTH 13476 PERF.12284 - 12506

08	91946	X	58330	-0-	-33616	-0-	1062	1	57204	2	Y	58					109
							64	9									
09	DLQ G-10		44795	-0-	44795	44795	921	1	43819	2	Y	50	36	1			123
							55	9									
10	DLQ G-10		47187	-0-	47187	91982	926	1	46196	2	Y	59	159	1			23
							65	9									
11	DLQ G-10		36538	-0-	36538	128520	869	1	35581	2	Y	80					103
							88	9									
12	167214	X	38694	-0-	-128520	-0-	943	1	37739	2	Y	11					114
							12	9									
01	58342	X	38354	-0-	-19988	-0-	958	1	37385	2	Y	10					124
							11	9									

LEWIS WELL #: 3 RRCID -> 249847 COMPL. DATE 05/27/2009 TOTAL DEPTH 13477 PERF.13078 - 13360

08	10819	X	3869	-0-	-6950	-0-	73	1	3785	2	Y	10	105	1			126
							11	9									
09	DLQ G-10		12457	-0-	12457	12457	151	1	12288	2	Y	16					142
							18	9									
10	DLQ G-10		9928	-0-	9928	22385	141	1	9763	2	Y	22					164
							24	9									
11	DLQ G-10		8787	-0-	8787	31172	130	1	8617	2	Y	36					200
							40	9									
12	41052	X	9880	-0-	-31172	-0-	155	1	9637	2	Y	80	110	1			170
							88	9									
01	12865	X	4946	-0-	-7919	-0-	106	1	4838	2	Y	2					172
							2	9									

UNION CENTRAL LIFE INS. CO. GU WELL #: 3 RRCID -> 257935 COMPL. DATE 10/23/2010 TOTAL DEPTH 13995 PERF.12715 - 12756

08	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUNA, NORTH (YEGUA #4) 13287 415 NON-ASSOCIATED ONE WELL CNTY: JASPER
GAITHER PETROLEUM CORPORATION 292850
RICHARDSON, HARDY WELL #: 5 RRCID -> 154663 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 7003 - 7005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	17	-0-	-45	-0-	3	1	14	2	Y	-0-					512
09	T. A.		57	-0-	57	57	9	1	48	2	Y	-0-					512
10	T. A.		41	-0-	41	98	4	1	23	2	Y	13					525
							14	9									
11	T. A.		-0-	-0-	-0-	98					Y	-0-					525
*12	105		105	-0-	-0-	98	15	1	80	2	Y	9					534
							10	9									
*01	128	N	30	-0-	-98	-0-	5	1	25	2	Y	-0-					534

BUNA, WEST (MIDDLE WILCOX) 13292 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
GOLDKING ONSHORE OPERATING, LLC 313153
BP AMERICA A-17 WELL #: 1 RRCID -> 214789 COMPL. DATE 08/20/2005 TOTAL DEPTH 13710 PERF.13432 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	#	1187	-0-	-1014	-0-	1162	3	25	9	Y	23	17	1			105
09	2130	#	-0-	-0-	-2130	-0-					Y	28	39	1			94
10	2201	#	-0-	-0-	-2201	-0-					Y	27	35	1			86
11	2130	#	1090	-0-	-1040	-0-	1064	3	26	9	Y	24	18	1			92
12	1178	#	-0-	-0-	-1178	-0-					Y	17	27	1			82
01	1178	#	NO RPT	-0-	-1178	-0-					Y	NO RPT					82

BUNA, WEST (WILCOX) 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
GOLDKING ONSHORE OPERATING, LLC 313153
HANKAMER ET AL WELL #: 2 RRCID -> 118170 COMPL. DATE 08/02/1985 TOTAL DEPTH 11988 PERF.11730 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANKAMER ET AL WELL #: 1 RRCID -> 118384 COMPL. DATE 04/26/1985 TOTAL DEPTH 11350 PERF.11170 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					9

HANKAMER ET AL WELL #: 3 RRCID -> 119194 COMPL. DATE N/A TOTAL DEPTH 12555 PERF.11438 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	305	3	118	9	Y	107					218
09	423	N	423	-0-	-0-	-0-	372	3	51	9	Y	46	188	1			76
10	426	N	426	-0-	-0-	-0-	374	3	52	9	Y	47					123
11	420	N	329	-0-	-91	-0-	277	3	52	9	Y	47					170
12	347	N	347	-0-	-0-	-0-	304	3	43	9	Y	39					209
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					209

ARCO FEE DIAMOND GAS UNIT WELL #: 1 RRCID -> 121029 COMPL. DATE 01/14/1986 TOTAL DEPTH 11521 PERF.11396 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1405	X	1405	-0-	-0-	-0-	148	3	1257	9	N	1143	768	1			721
09	840	X	457	-0-	-383	-0-	184	3	273	9	N	248	583	1			386
10	941	X	941	-0-	-0-	-0-	178	3	763	9	N	694	980	1			100
11	1350	X	830	-0-	-520	-0-	100	3	730	9	N	664	401	1			363
12	1395	X	393	-0-	-1002	-0-	61	3	332	9	N	302	412	1			253
01	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					253

BUNA, WEST (WILCOX) //CONT.// 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
GOLDKING ONSHORE OPERATING, LLC //CONT.// 313153
TEMPLE EASTEX ET AL WELL #: 1 RRCID -> 123117 COMPL. DATE 01/17/1987 TOTAL DEPTH 11170 PERF.11030 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAPTIST FOUNDATION OF TEXAS WELL #: 1 RRCID -> 123984 COMPL. DATE 05/05/1999 TOTAL DEPTH 11155 PERF.10976 - 10995

08	496	N	377	-0-	-119	-0-	315	3	62	9	Y	56	53	1			54
09	480	N	426	-0-	-54	-0-	368	3	58	9	Y	53	48	1			59
10	420	N	420	-0-	-0-	-0-	355	3	65	9	Y	59	70	1			48
11	360	N	352	-0-	-8	-0-	274	3	78	9	Y	71	54	1			65
12	391	N	391	-0-	-0-	-0-	303	3	88	9	Y	80	68	1			77
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					77

SANTA FE ENERGY WELL #: 1 RRCID -> 124696 COMPL. DATE 07/10/1987 TOTAL DEPTH 11184 PERF.11036 - 11046

08	775	N	351	-0-	-424	-0-	254	3	97	9	Y	88	83	1			37
09	884	N	884	-0-	-0-	-0-	806	3	78	9	Y	71	64	1			44
10	929	N	929	-0-	-0-	-0-	840	3	89	9	Y	81	96	1			29
11	724	N	724	-0-	-0-	-0-	630	3	94	9	Y	85	74	1			40
12	804	N	804	-0-	-0-	-0-	703	3	101	9	Y	92	79	1			53
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

ARCO FEE SEC. 83 WELL #: 1 RRCID -> 126181 COMPL. DATE 01/04/1988 TOTAL DEPTH 11176 PERF.11041 - 11049

08	682	N	675	-0-	-7	-0-	541	3	134	9	Y	122	115	1			41
09	751	N	751	-0-	-0-	-0-	631	3	120	9	Y	109	99	1			51
10	775	N	775	-0-	-0-	-0-	636	3	139	9	Y	126	149	1			28
11	711	N	711	-0-	-0-	-0-	533	3	178	9	Y	162	114	1			76
12	834	N	834	-0-	-0-	-0-	618	3	216	9	Y	196	168	1			104
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					104

ARCO FEE DIAMOND WELL #: 2R RRCID -> 127227 COMPL. DATE 04/26/1988 TOTAL DEPTH 11182 PERF.11031 - 11052

08	18215	X	18215	-0-	-0-	-0-	16669	3	1546	9	N	1405	1382	1			297
09	20822	X	20822	-0-	-0-	-0-	19408	3	1414	9	N	1285	1142	1			440
10	20553	X	20553	-0-	-0-	-0-	19158	3	1395	9	N	1268	1553	1			155
11	15287	X	15287	-0-	-0-	-0-	13963	3	1324	9	N	1204	959	1			400
12	7904	X	7904	-0-	-0-	-0-	7256	3	648	9	N	589	754	1			235
01	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					235

HANKAMER ET AL WELL #: 7 RRCID -> 127976 COMPL. DATE 06/24/1988 TOTAL DEPTH 11160 PERF.10991 - 11042

08	813	N	813	-0-	-0-	-0-	627	3	186	9	Y	169	105	1			64
09	921	N	921	-0-	-0-	-0-	766	3	155	9	Y	141	110	1			95
10	955	N	955	-0-	-0-	-0-	795	3	160	9	Y	145	222	1			18
11	780	N	739	-0-	-41	-0-	582	3	157	9	Y	143	113	1			48
12	756	N	756	-0-	-0-	-0-	636	3	120	9	Y	109	109	1			48
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					48

ARCO FEE DIAMOND WELL #: 4 RRCID -> 128226 COMPL. DATE 07/31/1988 TOTAL DEPTH 11150 PERF.11036 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNA, WEST (WILCOX) //CONT.// 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
GOLDKING ONSHORE OPERATING, LLC //CONT.// 313153

ARCO FEE ELLERY WELL #: 1 RRCID -> 129902 COMPL. DATE 02/17/1989 TOTAL DEPTH 11570 PERF.11020 - 11034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE SILSBEE WELL #: 9 RRCID -> 132536 COMPL. DATE 09/29/2010 TOTAL DEPTH 11835 PERF. 5398 - 5440

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE SECTION 83 WELL #: 2 RRCID -> 185585 COMPL. DATE 09/06/2001 TOTAL DEPTH 11200 PERF.10974 - 11000

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					110
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					110
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					110
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					110
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					110
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					110

ARCO FEE DIAMOND GAS UNIT WELL #: 3 RRCID -> 186408 COMPL. DATE 08/14/2001 TOTAL DEPTH 11200 PERF.11010 - 11028

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA A-38 WELL #: 2 RRCID -> 255959 COMPL. DATE 04/09/2010 TOTAL DEPTH 11250 PERF.11052 - 11130

08	3038 X	999	-0-	-2039	-0-	893	3	106	9	N	96	185	1			147
09	1740 X	-0-	-0-	-1740	-0-					N	84					231
10	1674 X	-0-	-0-	-1674	-0-					N	71	183	1			119
11	1620 X	674	-0-	-946	-0-	602	3	72	9	N	65					184
12	992 X	-0-	-0-	-992	-0-					N	68	187	1			65
01	992 X	NO RPT	-0-	-992	-0-					N	NO RPT					65

BAPTIST FOUNDATION OF TEXAS WELL #: 2 RRCID -> 261370 COMPL. DATE 03/09/2011 TOTAL DEPTH 11400 PERF.11038 - 11125

08	3348 X	2883	-0-	-465	-0-	2534	3	349	9	Y	317	299	1			24
09	3474 X	3474	-0-	-0-	-0-	3061	3	413	9	Y	375	339	1			60
10	3474 X	3474	-0-	-0-	-0-	3061	3	413	9	Y	375	434	1			1
11	3150 X	2574	-0-	-576	-0-	2208	3	366	9	Y	333	333	1			1
12	2976 X	2644	-0-	-332	-0-	2367	3	277	9	Y	252	244	1			9
01	3596 X	NO RPT	-0-	-3596	-0-					Y	NO RPT					9

BUNA, WEST (WILCOX) //CONT.// 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
UNION GAS OPERATING COMPANY 876500
BP FEE A-6 WELL #: 2 RRCID -> 230854 COMPL. DATE 01/20/2007 TOTAL DEPTH 12900 PERF.12596 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	X	852	-0-	-78	-0-	628 174	1 9	50	3	Y	158					217
09	1052	N	1052	-0-	-0-	-0-	608 140	1 9	304	3	Y	127	192	1			152
10	1271	N	973	-0-	-298	-0-	628 144	1 9	201	3	Y	131	179	1			104
11	1124	N	1124	-0-	-0-	-0-	608 130	1 9	386	3	Y	118					222
12	1112	N	1112	-0-	-0-	-0-	628 149	1 9	335	3	Y	135	195	1			162
*01	1001	N	1001	-0-	-0-	-0-	628 94	1 9	279	3	Y	85	183	1			64

BUNA, WEST (YEGUA) 13292 834 NON-ASSOCIATED ONE WELL CNTY: JASPER
GOLDKING ONSHORE OPERATING, LLC 313153
DIAMOND SWD WELL #: 1 RRCID -> 121749 COMPL. DATE 04/12/1990 TOTAL DEPTH 10746 PERF. 5115 - 5155

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUNA, WEST (14700) 13292 945 NON-ASSOCIATED ONE WELL CNTY: HARDIN
GOLDKING ONSHORE OPERATING, LLC 313153
BP AMERICA A-38 WELL #: 1 RRCID -> 216314 COMPL. DATE 04/01/2006 TOTAL DEPTH 15100 PERF.15332 - 15468

08	7751	R	7751	-0-	-0-	-0-	7489	3	262	9	Y	238	175	1			236
09	6330	#	-0-	-0-	-6330	-0-					Y	245	344	1			137
10	6479	#	-0-	-0-	-6479	-0-					Y	257	334	1			60
11	8332	R	8332	-0-	-0-	-0-	8083	3	249	9	Y	226	172	1			114
12	7750	#	-0-	-0-	-7750	-0-					Y	104	159	1			59
01	7750	#	NO RPT	-0-	-7750	-0-					Y	NO RPT					59

BURGHER (FRIO 3300) 13487 200 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CAMOIL, INC. 127449
WEEKS ET AL WELL #: 1 RRCID -> 169462 COMPL. DATE 05/23/1998 TOTAL DEPTH 4050 PERF. 3314 - 3317

08	14B2 EXT	NO RPT	-0-	-0-	8388						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	8388						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	8388						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	8388						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	8388						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	8388						N	NO RPT					-0-

BUYE (LOWER COOK MTN. 3) 14064 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
KERR-MCGEE WELL #: 1 RRCID -> 211128 COMPL. DATE 05/23/2005 TOTAL DEPTH 14898 PERF.14437 - 14527

*05	5394	X	-0-	-0-	-5394	-0-					N	120	383	1	53	8	-0-
*06	4560	X	-0-	-0-	-4560	-0-					N	-0-					-0-
*07	4712	X	-0-	-0-	-4712	-0-					N	-0-					-0-
*08	3472	X	-0-	-0-	-3472	-0-					N	-0-					-0-
*09	720	X	-0-	-0-	-720	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BUYE (LOWER COOK MTN. 3) //CONT.// 14064 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
KERR-MCGEE WELL #: 2 RRCID -> 222830 COMPL. DATE 07/10/2006 TOTAL DEPTH 14975 PERF.13886 - 14027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67868	X	67868	-0-	-0-	-0-	310	1	63662	2	N	3542	3462	1			366
							3896	9									
09	60051	X	60051	-0-	-0-	-0-	300	1	56570	2	N	2892	2887	1			371
							3181	9									
10	62674	X	62674	-0-	-0-	-0-	310	1	58887	2	N	3161	2981	1			551
							3477	9									
11	58196	X	58196	-0-	-0-	-0-	300	1	54609	2	N	2988	3200	1			339
							3287	9									
12	59582	X	52971	-0-	-6611	-0-	304	1	49633	2	N	2758	2432	1			665
							3034	9									
01	59582	X	52241	-0-	-7341	-0-	298	1	48975	2	N	2698	2914	1			449
							2968	9									

CHOICE EXPLORATION, INC. 150655
IMPERIAL WELL #: 1 RRCID -> 244402 COMPL. DATE 10/17/2007 TOTAL DEPTH 14200 PERF.13882 - 13920

08	1705	X	1593	-0-	-112	-0-	1494	2	99	9	N	90					225
09	1620	X	1377	-0-	-243	-0-	1292	2	85	9	N	77	192	1			110
10	1674	X	1479	-0-	-195	-0-	1361	2	118	9	N	107					217
11	1620	X	1003	-0-	-617	-0-	944	2	59	9	N	54	179	1			92
12	1581	X	1006	-0-	-575	-0-	920	2	86	9	N	78					170
01	1581	X	1254	-0-	-327	-0-	1152	2	102	9	N	93					263

CIMAREX ENERGY CO. 153438
KERR-MCGEE WELL #: 3 RRCID -> 230364 COMPL. DATE 05/31/2007 TOTAL DEPTH 14809 PERF.14596 - 14670

08	11935	X	10530	-0-	-1405	-0-	300	1	7545	3	N	2441	2205	1			364
							2685	9									
09	9870	X	9287	-0-	-583	-0-	263	1	6487	3	N	2306	2030	1			640
							2537	9									
10	10199	X	8274	-0-	-1925	-0-	264	1	5582	3	N	2207	2498	1			349
							2428	9									
11	9870	X	9127	-0-	-743	-0-	284	1	6294	3	N	2317	2285	1	1	8	380
							2549	9									
12	10199	X	8769	-0-	-1430	-0-	325	1	5910	3	N	2304	2258	1			426
							2534	9									
01	10199	X	7898	-0-	-2301	-0-	318	1	4992	3	N	2353	2583	1			196
							2588	9									

C.T. (FRIO) 14394 200 NON-ASSOCIATED ONE WELL CNTY: COLORADO
UNITED TEXAS PETROLEUM INC. 877688
CAMERON - TAYLOR WELL #: 1 RRCID -> 177333 COMPL. DATE 03/11/1999 TOTAL DEPTH 3210 PERF. 2894 - 2898

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OKINAWA, D. Z. WELL #: 2 RRCID -> 191205 COMPL. DATE 09/02/2002 TOTAL DEPTH 3216 PERF. 3017 - 3019

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C.T. (MIOCENE) 14394 250 NON-ASSOCIATED ONE WELL CNTY: COLORADO
QUANAH OPERATING LLC 684561
DELTA, D. Z. WELL #: 2 RRCID -> 179555 COMPL. DATE 01/20/2000 TOTAL DEPTH 3250 PERF. 1704 - 1706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABALLO (PRAIRIE BELL) 14418 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
C & E OPERATING, INC. 120079
HEFFLEY WELL #: 2 RRCID -> 262305 COMPL. DATE 02/10/2011 TOTAL DEPTH 11750 PERF.11348 - 11505

08	1643	X	-0-	-0-	-1643	-0-					N	-0-					304
09	1590	X	-0-	-0-	-1590	-0-					N	-0-					304
10	1643	X	-0-	-0-	-1643	-0-					N	-0-					304
11	1590	X	-0-	-0-	-1590	-0-					N	-0-	304	1			-0-
12	1519	X	-0-	-0-	-1519	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK E WELL #: 1 RRCID -> 266494 COMPL. DATE 02/25/2012 TOTAL DEPTH 11300 PERF.10666 - 10672

08	34565	X	16993	-0-	-17572	-0-	16439	2	554	9	N	504	516	1			447
09	16385	X	16385	-0-	-0-	-0-	15809	2	576	9	N	524	520	1			451
10	23168	X	23168	-0-	-0-	-0-	22462	2	706	9	N	642	529	1			564
11	21808	X	21808	-0-	-0-	-0-	21206	2	602	9	N	547	529	1			582
12	21129	X	21129	-0-	-0-	-0-	20565	2	564	9	N	513	533	1			562
*01	17185	X	17185	-0-	-0-	-0-	16712	2	473	9	N	430	543	1			449

PREMIER NATURAL RESOURCES II,LLC 676024
CONNOR WELL #: 1 RRCID -> 258195 COMPL. DATE 05/21/2010 TOTAL DEPTH 11500 PERF.10772 - 10810

08	13578	X	9987	-0-	-3591	-0-	9728	2	259	9	N	235					349
09	11640	X	8984	-0-	-2656	-0-	8744	2	240	9	N	218	358	1			209
10	11904	X	9943	-0-	-1961	-0-	9648	2	295	9	N	268	346	1			131
11	11340	X	8932	-0-	-2408	-0-	8658	2	274	9	N	249					380
12	11315	X	8802	-0-	-2513	-0-	8502	2	300	9	N	273	353	1			300
01	9982	X	7570	-0-	-2412	-0-	7303	2	267	9	N	243	346	1			197

WELLS WELL #: 1 RRCID -> 259674 COMPL. DATE 08/24/2010 TOTAL DEPTH 11450 PERF.11260 - 11278

08	0	X	-0-	-0-	-0-	-0-					N	-0-					99
09	0	X	-0-	-0-	-0-	-0-					N	-0-					99
10	0	X	-0-	-0-	-0-	-0-					N	-0-					99
11	14B2	EXT	5367	-0-	5367	5367	5117	2	250	9	N	227					326
12	14B2	EXT	8423	-0-	8423	13790	8215	2	208	9	N	189	361	1			154
01	14B2	EXT	8262	-0-	8262	22052	8056	2	206	9	N	187					341

CONNOR WELL #: 2 RRCID -> 263398 COMPL. DATE 02/22/2011 TOTAL DEPTH 11367 PERF.10798 - 10816

08	3069	X	2539	-0-	-530	-0-	2431	2	108	9	N	98	173	1			57
09	2820	X	2333	-0-	-487	-0-	2204	2	129	9	N	117					174
10	2666	X	2405	-0-	-261	-0-	2303	2	102	9	N	93	171	1			96
11	2580	X	2200	-0-	-380	-0-	2114	2	86	9	N	78					174
12	2604	X	2253	-0-	-351	-0-	2134	2	119	9	N	108	182	1			100
01	2542	X	2056	-0-	-486	-0-	1959	2	97	9	N	88					188

CABALLO (PRAIRIE BELL) //CONT.// 14418 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PREMIER NATURAL RESOURCES II,LLC//CONT.// 676024
WELLS WELL #: 2 RRCID -> 264353 COMPL. DATE 02/28/2012 TOTAL DEPTH 11444 PERF.10935 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	5338	-0-	-1110	-0-	5195	2	143	9	N	130	173	1			85
09	6180	X	4527	-0-	-1653	-0-	4428	2	99	9	N	90					175
10	6107	X	4805	-0-	-1302	-0-	4698	2	107	9	N	97	175	1			97
11	5910	X	4424	-0-	-1486	-0-	4227	2	197	9	N	179	174	1			102
12	5518	X	4025	-0-	-1493	-0-	3884	2	141	9	N	128					230
01	5332	X	2762	-0-	-2570	-0-	2659	2	103	9	N	94	176	1			147

JOE POTTER WELL #: 1 RRCID -> 267226 COMPL. DATE 07/19/2011 TOTAL DEPTH 11500 PERF.10850 - 10875

08	17329	X	14254	-0-	-3075	-0-	13815	2	439	9	N	399	517	1			134
09	16440	X	12317	-0-	-4123	-0-	11922	2	395	9	N	359	350	1			143
10	15283	X	11476	-0-	-3807	-0-	11099	2	377	9	N	343	348	1			138
11	14310	X	10923	-0-	-3387	-0-	10558	2	365	9	N	332	225	1			245
12	14260	X	12078	-0-	-2182	-0-	11749	2	329	9	N	299	351	1			193
01	14260	X	10430	-0-	-3830	-0-	10118	2	312	9	N	284	350	1			127

CADWALLADER (200) 14569 200 NON-ASSOCIATED ONE WELL CNTY: WALKER
MIDWAY OILFIELD CONSTRUCTORS,INC 566395
FLEXURE ROYALTY CO. ET AL WELL #: 2 RRCID -> 124954 COMPL. DATE 05/06/1987 TOTAL DEPTH 200 PERF. 179 - 200

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXAS TRINITY ENERGY COMPANY INC 848243
SAMUEL, R. E. ET AL WELL #: 1 RRCID -> 124531 COMPL. DATE 03/16/1987 TOTAL DEPTH 180 PERF. 178 - 180

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CALDWELL (GEORGETOWN) 14710 660 NON-ASSOCIATED ONE WELL CNTY: BURLESON
CML EXPLORATION, LLC 120648
MARTIN WELL #: 1 RRCID -> 214539 COMPL. DATE 01/24/2006 TOTAL DEPTH 10043 PERF. 9512 - 18160

08	0	N	8	-0-	8	B	-3606	8	2		N	-0-					80
09/01 BALANCING DATE STATUS -> -3606																	
09	0	N	57	-0-	57	B	-3549	57	2		N	-0-					80
10	0	N	36	-0-	36	B	-3513	36	2		N	-0-					80
11	0	N	50	-0-	50	B	-3463	50	2		N	-0-					80
12	62	N	5	-0-	-57		-57	5	2		N	-0-					80
01	31	N	-0-	-0-	-31		-0-				N	-0-					80

COMSTOCK OIL & GAS, LP 170040
DODD UNIT WELL #: 1 RRCID -> 263817 COMPL. DATE 08/15/2011 TOTAL DEPTH 9411 PERF. 8560 - 17540

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

CALEB (YEGUA Y-2) 14725 600 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
THE REAL DEAL WELL #: 1 RRCID -> 265710 COMPL. DATE 05/30/2012 TOTAL DEPTH 6500 PERF. 5324 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12927	#	10081	-0-	-2846	-0-	15	1	9997	3	N	63					247
							69	9									
09	DLQ G-10		2762	-0-	2762	2762	7	1	2738	3	N	15	193	1			69
							17	9									
10	8816	R	6054	-0-	-2762	-0-	11	1	6043	3	N	-0-					69
11	7461	R	7461	-0-	-0-	-0-	9	1	7452	3	N	-0-					69
12	11142	R	11142	-0-	-0-	-0-	16	1	11126	3	N	-0-					69
01	10075	#	6885	-0-	-3190	-0-	9	1	6876	3	N	-0-					69

CALLIS (FRIO 4300) 14873 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GULFSTAR PROPERTIES, INC. 338735
GOFF, E. G. WELL #: 1 RRCID -> 179689 COMPL. DATE 08/21/2000 TOTAL DEPTH 4510 PERF. 4243 - 4246

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOFF WELL #: 4C RRCID -> 258593 COMPL. DATE 06/29/2010 TOTAL DEPTH 4513 PERF. 4245 - 4247

08	DLQ G-10		446	-0-	446	140089	446	2			N	-0-					-0-
09	DLQ G-10		310	-0-	310	140399	310	2			N	-0-					-0-
10	DLQ G-10		489	-0-	489	140888	489	2			N	-0-					-0-
11	DLQ G-10		297	-0-	297	141185	297	2			N	-0-					-0-
12	DLQ G-10		253	-0-	253	141438	253	2			N	-0-					-0-
*01	2500	N	118	-0-	-2382	139056	118	2			N	-0-					-0-

CALLIS (FRIO 5170) 14873 300 NON-ASSOCIATED EXEMPT CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
ILSE UNIT WELL #: 1 RRCID -> 263893 COMPL. DATE 05/28/2011 TOTAL DEPTH 5400 PERF. 5152 - 5153

08	3999	#	1501	-0-	-2498	-0-	1501	2			N	-0-					21
09	3090	#	1721	-0-	-1369	-0-	1706	2	15	9	N	14					35
10	3193	#	1272	-0-	-1921	-0-	1272	2			N	-0-					35
11	2010	#	785	-0-	-1225	-0-	785	2			N	-0-					35
12	1767	#	977	-0-	-790	-0-	971	2	6	9	N	5					40
01	1767	#	1214	-0-	-553	-0-	1202	2	12	9	N	11					51

CAMERON LAKE (AUSTIN CHALK) 15042 002 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
GREAT WEST CMT WELL #: 1H RRCID -> 170161 COMPL. DATE 09/19/1997 TOTAL DEPTH 13394 PERF. 9904 - 13394

08	837	#	-0-	-0-	-837	-0-					N	-0-					51
09	90	#	-0-	-0-	-90	-0-					N	-0-					51
10	93	#	-0-	-0-	-93	-0-					N	-0-					51
11	90	#	-0-	-0-	-90	-0-					N	-0-					51
12	0	#	-0-	-0-	-0-	-0-					N	-0-					51
01	0	#	-0-	-0-	-0-	-0-					N	-0-					51

CAMP HULEN (MIDDLE FRIO SD.) 15101 475 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
EARTHSTONE ENERGY,INC. 237742
PIDCO WELL #: 2 RRCID -> 213180 COMPL. DATE 10/13/2005 TOTAL DEPTH 14825 PERF.13142 - 13174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					312
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					312
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					312
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					312
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					312
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					312

CAMP HULEN, W. (FRIO 8500) 15105 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
JSM NATURAL RESOURCES, L.L.C. 448039
BATCHELDER ET AL WELL #: 2 RRCID -> 270662 COMPL. DATE 11/29/2011 TOTAL DEPTH 10149 PERF. 8576 - 8588

08	42966	11045	-0-	-31921	-0-	11003	2	42	9	N	38					237
09	41580	9315	-0-	-32265	-0-	9243	2	72	9	N	65	172	1			130
10	42966	6047	-0-	-36919	-0-	6047	2			N	-0-					130
11	41580	6003	-0-	-35577	-0-	5967	2	36	9	N	33					163
12	42966	3457	-0-	-39509	-0-	3425	2	32	9	N	29					192
*01	10530 R	10530	-0-	-0-	-0-	10475	2	55	9	N	50					242

CAMP HULEN, W. (FRIO 8900) 15105 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
JSM NATURAL RESOURCES, L.L.C. 448039
BATCHELDER ET AL WELL #: 2 RRCID -> 250060 COMPL. DATE 11/01/2006 TOTAL DEPTH 10149 PERF. 8856 - 8860

08	11045	-0-	-0-	-11045	-0-					N	-0-					-0-
09	9315	-0-	-0-	-9315	-0-					N	-0-					-0-
10	6047	-0-	-0-	-6047	-0-					N	-0-					-0-
11	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	2728	NO RPT	-0-	-2728	-0-					N	NO RPT					-0-
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/29/2011

CAMPTOWN (5200 FRIO) 15190 125 NON-ASSOCIATED ONE WELL CNTY: NEWTON
DOMINION OPERATING, LLC 222287
HARTBURG WELL #: 1 RRCID -> 144365 COMPL. DATE 03/05/1993 TOTAL DEPTH 6515 PERF. 5242 - 5248

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					46
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					46
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					46
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					46
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					46
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					46

PRIME OPERATING COMPANY 677770
HANKAMER, EARL C., ET AL -B- WELL #: 20 RRCID -> 035182 COMPL. DATE 11/13/1977 TOTAL DEPTH 7300 PERF. 4835 - 4845

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPTOWN (7100 HACKBERRY) 15190 875 NON-ASSOCIATED ONE WELL CNTY: NEWTON
PRIME OPERATING COMPANY 677770
HANKAMER BOBCAT WELL #: 1 RRCID -> 256993 COMPL. DATE 03/26/2010 TOTAL DEPTH 7363 PERF. 7151 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	#	3785	-0-	-1020	-0-	56	1	3729	2	Y	-0-					-0-
09	4230	#	3482	-0-	-748	-0-	58	1	3424	2	Y	-0-					-0-
10	3627	#	3411	-0-	-216	-0-	63	1	3348	2	Y	-0-					-0-
11	3660	#	778	-0-	-2882	-0-	18	1	760	2	Y	-0-					-0-
12	3782	#	1548	-0-	-2234	-0-	50	1	1498	2	Y	-0-					-0-
01	3782	#	-0-	-0-	-3782	-0-					Y	-0-					-0-

CANADIAN HUNTER 15225 001 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE "D" WELL #: 6 RRCID -> 192663 COMPL. DATE 11/15/2002 TOTAL DEPTH 11154 PERF. 10552 - 11235

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN HUNTER (YEGUA 10,630) 15225 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE WELL #: 2 RRCID -> 168260 COMPL. DATE 01/16/1998 TOTAL DEPTH 11406 PERF. 10570 - 11078

08	8525	X	8053	-0-	-472	-0-	310	1	7586	2	Y	143	182	1	4	8	324
							157	9									
09	7559	X	7559	-0-	-0-	-0-	300	1	7065	2	Y	176	4	8			496
							194	9									
10	7479	X	7479	-0-	-0-	-0-	307	1	7009	2	Y	148	394	1	6	2	244
							163	9									
11	7020	X	7015	-0-	-5	-0-	282	1	6547	2	Y	169	181	1	13	8	219
							186	9									
12	7254	X	6178	-0-	-1076	-0-	276	1	5652	2	Y	227	10	8			436
							250	9									
01	7254	X	6145	-0-	-1109	-0-	310	1	5684	2	Y	137	349	1	4	8	220
							151	9									

CHANNELVIEW TOWNSITE "C" WELL #: 5 RRCID -> 173477 COMPL. DATE 06/12/1999 TOTAL DEPTH 11257 PERF. 11078 - 11121

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

STATE LEASE 108878 WELL #: 1ST RRCID -> 262026 COMPL. DATE 12/03/2010 TOTAL DEPTH 10926 PERF. 11173 - 11179

08	95880	X	95880	-0-	-0-	-0-	310	1	93859	2	N	1555	1607	1			274
							1711	9									
09	97047	X	97047	-0-	-0-	-0-	300	1	94787	2	N	1782	1759	1			297
							1960	9									
10	112908	X	112908	-0-	-0-	-0-	304	1	110248	2	N	2142	2063	1			376
							2356	9									
11	106348	X	106348	-0-	-0-	-0-	300	1	104029	2	N	1835	2098	1	1	8	112
							2019	9									
12	111710	X	111710	-0-	-0-	-0-	310	1	108907	2	N	2266	1904	1	1	8	473
							2493	9									
*01	103914	X	103914	-0-	-0-	-0-	310	1	101557	2	N	1861	2073	1			261
							2047	9									

CANEY CREEK (FRIO 4100) 15310 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ERMIS VACUUM SERVICE, LLC 253447
SORREL, FRANK WELL #: 1 RRCID -> 176225 COMPL. DATE 02/11/2000 TOTAL DEPTH 5648 PERF. 3682 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANEY CREEK (FRIO 5000) 15310 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CHESAPEAKE OPERATING, INC. 147715
DAVIS GAS UNIT WELL #: 1 RRCID -> 181994 COMPL. DATE 12/22/2000 TOTAL DEPTH 5800 PERF. 5168 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NILSON WELL #: 1 RRCID -> 189174 COMPL. DATE 05/01/2002 TOTAL DEPTH 9400 PERF. 5173 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANOE BAYOU (6500 MIOCENE SD.) 15407 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ORBIT PETROLEUM, INC. 625570
HAWKINS RANCH WELL #: 1 RRCID -> 175521 COMPL. DATE 10/17/1999 TOTAL DEPTH 6996 PERF. 6544 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPLEN (FB-1, 1T) 15491 018 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
ZINN & FORMAN WELL #: 12 RRCID -> 128227 COMPL. DATE 08/01/1988 TOTAL DEPTH 7800 PERF. 2850 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAPLEN (FB-2, 5-X) 15491 321 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
ZINN & FORMAN WELL #: 1 RRCID -> 180807 COMPL. DATE 08/01/2000 TOTAL DEPTH 7583 PERF. 6694 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAPLEN (FB-2, 5-Y) 15491 322 ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
ZINN & FORMAN WELL #: 1 RRCID -> 169205 COMPL. DATE 05/19/1998 TOTAL DEPTH 7583 PERF. 6733 - 6737

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPLEN (FB-3, 1-X) 15491 532 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
ZINN & FORMAN WELL #: 14 RRCID -> 147858 COMPL. DATE 12/07/1993 TOTAL DEPTH 7714 PERF. 3756 - 3762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPLEN (FB-3, 2-BC) 15491 591 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
CAVERN CONSULTANTS, INC. 140542
SIMPTON WELL #: 6 RRCID -> 146787 COMPL. DATE 06/08/1993 TOTAL DEPTH 8000 PERF. 5918 - 5922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPLEN (FB-3,2-Z1) 15491 686 ASSOCIATED ONE WELL CNTY: GALVESTON
CAVERN CONSULTANTS, INC. 140542
SIMPTON WELL #: 3 RRCID -> 105710 COMPL. DATE 07/18/1982 TOTAL DEPTH 6612 PERF. 5015 - 5020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPLEN (FB-3A, 2-W) 15491 700 NON-ASSOCIATED EXEMPT CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
ZINN & FORMAN WELL #: 3 RRCID -> 183813 COMPL. DATE 12/20/2000 TOTAL DEPTH 7850 PERF. 4544 - 4552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CAPLEN (FB-8, MIOCENE) 15491 845 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
HUMPHREYS WELL #: 7 RRCID -> 146786 COMPL. DATE 06/19/2001 TOTAL DEPTH 7512 PERF. 3677 - 3683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARLOS (QUEEN CITY) 15682 500 NON-ASSOCIATED EXEMPT CNTY: GRIMES
KEMICK, JEROME G. 455180
MEITZEN, B. C. WELL #: 1 RRCID -> 071176 COMPL. DATE 02/17/1977 TOTAL DEPTH N/A PERF. 2737 - 2740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-

CARL REYNOLDS (2460) 15700 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
NEW CENTURY EXPLORATION, INC. 606055
REYNOLDS WELL #: 1 RRCID -> 208179 COMPL. DATE 12/14/2004 TOTAL DEPTH 3012 PERF. 2486 - 2488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARLTON SPEED (WILCOX 10576) 15717 200 NON-ASSOCIATED ONE WELL CNTY: GRIMES
GALLOWAY ENERGY CO. 293303
TUCKER, T. J. UNIT WELL #: 1 RRCID -> 143072 COMPL. DATE 10/14/1992 TOTAL DEPTH 20158 PERF.10576 - 10584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARLTON SPEED (WILCOX 11800) 15717 300 NON-ASSOCIATED ONE WELL CNTY: GRIMES
GALLOWAY ENERGY CO. 293303
TUCKER, T. J. UNIT NO. 2 WELL #: 2 RRCID -> 175447 COMPL. DATE 01/15/1999 TOTAL DEPTH 12794 PERF.11850 - 11884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2042 R	2042	-0-	-0-	-0-	720 50	1 9	1272	2	N	45	180	1			16
09	1620 #	458	-0-	-1162	-0-	168 15	1 9	275	2	N	14					30
10	1914 R	1914	-0-	-0-	-0-	648 58	1 9	1208	2	N	53					83
11	1980 #	727	-0-	-1253	-0-	264 14	1 9	449	2	N	13					96
12	2139 R	2139	-0-	-0-	-0-	744 68	1 9	1327	2	N	62					158
01	2046 #	NO RPT	-0-	-2046	-0-					N	NO RPT					158

CARLETON SPEED (YEGUA 4B) 15717 500 NON-ASSOCIATED EXEMPT CNTY: WALLER
GALLOWAY ENERGY CO. 293303
SOUTHWEST DEVELOPMENT COMPANY WELL #: 6 RRCID -> 105141 COMPL. DATE 04/09/1983 TOTAL DEPTH 5898 PERF. 4713 - 4719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARROLL (8600) 15948 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SOUTH TEXAS OPERATING COMPANY 802845
BONNER WELL #: 2 RRCID -> 201778 COMPL. DATE 02/28/2004 TOTAL DEPTH 14152 PERF. 9013 - 9041

08	2790	#	2698	-0-	-92	-0-	2500	2	198	9	N	180	342	0			70
09	2709	R	2709	-0-	-0-	-0-	2513	2	196	9	N	178					248
10	2666	#	2286	-0-	-380	-0-	2112	2	174	9	N	158	179	1			227
11	2610	#	2024	-0-	-586	-0-	1899	2	125	9	N	114	181	1			160
12	2697	#	1977	-0-	-720	-0-	1778	2	199	9	N	181	169	1			172
01	2790	#	784	-0-	-2006	-0-	572	2	212	9	N	193	173	1			192

CASTILLO (MIOCENE 3200) 16229 050 NON-ASSOCIATED ONE WELL CNTY: JASPER
JAY MANAGEMENT COMPANY, LLC 430368
ARCO-HUGHES WELL #: 5 RRCID -> 231914 COMPL. DATE 12/05/2006 TOTAL DEPTH 3400 PERF. 3264 - 3268

08	338	N	338	-0-	-0-	-0-	123	1	215	2	N	-0-					-0-
09	300	N	188	-0-	-112	-0-	65	1	123	2	N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	123	1	315	2	N	-0-					-0-
11	330	N	219	-0-	-111	-0-	91	1	128	2	N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASTILLO (YEGUA #5) 16269 700 ASSOCIATED CAPACITY CNTY: JASPER
JAY MANAGEMENT COMPANY, LLC 430368
ARCO HUGHES WELL #: 3 RRCID -> 175622 COMPL. DATE 12/10/1999 TOTAL DEPTH 7900 PERF. 7136 - 7142

08	1798	X	1615	-0-	-183	-0-	304	1	1302	2	N	8					61
							9	9									
09	1950	X	1717	-0-	-233	-0-	327	1	1381	2	N	8					69
							9	9									
10	2015	X	1320	-0-	-695	-0-	247	1	1070	2	N	3					72
							3	9									
11	1950	X	1388	-0-	-562	-0-	312	1	1073	2	N	3					75
							3	9									
12	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					75
01	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					75

HUGHES, M. B. WELL #: 1 RRCID -> 180120 COMPL. DATE 11/01/2000 TOTAL DEPTH 8103 PERF. 7192 - 7223

08	713	X	196	-0-	-517	-0-	28	1	168	2	N	-0-					89
09	960	X	207	-0-	-753	-0-	25	1	170	2	N	11					100
							12	9									
10	992	X	187	-0-	-805	-0-	24	1	163	2	N	-0-					100
11	690	X	214	-0-	-476	-0-	33	1	173	2	N	7					107
							8	9									
12	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					107
01	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					107

CASTILLO (YEGUA #5) //CONT.// 16269 700 ASSOCIATED CAPACITY CNTY: JASPER
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ARCO CASTILLO WELL #: 3 RRCID -> 188250 COMPL. DATE 03/19/2002 TOTAL DEPTH 8112 PERF. 7117 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2740	X	2740	-0-	-0-	-0-	378	1	2354	2	N	7					107
							8	9									
09	2927	X	2927	-0-	-0-	-0-	380	1	2530	2	N	15					122
							17	9									
10	2225	X	2225	-0-	-0-	-0-	292	1	1925	2	N	7					129
							8	9									
11	2640	X	2227	-0-	-413	-0-	357	1	1863	2	N	6					135
							7	9									
12	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					135
01	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					135

ARCO CASTILLO WELL #: 2 RRCID -> 193300 COMPL. DATE 10/11/2002 TOTAL DEPTH 8112 PERF. 7114 - 7129

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAT SPRINGS (MIDWAY) 16400 700 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
HALCON OPERATING CO., INC. 344412
KOLLATSCHNY WELL #: 1 RRCID -> 270686 COMPL. DATE 10/28/2012 TOTAL DEPTH 17249 PERF. 13018 - 14436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	66528		7574	-0-	-58954	-0-	7420	2	154	9	N	140	193	1	3	8	210
*03	73656		7264	-0-	-66392	-0-	7154	2	110	9	N	100	189	1	1	8	120
*04	71280		6383	-0-	-64897	-0-	6264	2	119	9	N	108	191	1			37
*05	73656		-0-	-0-	-73656	-0-					N	51					88
*06	71280		2319	-0-	-68961	-0-	2289	2	30	9	N	27					115
*07	73656		2004	-0-	-71652	-0-	1972	2	32	9	N	29	1	8			143
*08	73656		128	-0-	-73528	-0-	128	2			N	-0-					143
*09	71280		1324	-0-	-69956	-0-	1299	2	25	9	N	23					166
*10	73656		167	-0-	-73489	-0-	167	2			N	-0-					166
*11	71280		966	-0-	-70314	-0-	953	2	13	9	N	12					178
*12	73656		85	-0-	-73571	-0-	83	3	2	9	N	2					180
*01	73656		923	-0-	-72733	-0-	910	3	13	9	N	12					192

CECIL NOBLE (WILCOX 9325) 16517 696 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ALAMO OPERATING COMPANY, L. C. 010074
COOK FAMILY TRUST WELL #: 1 RRCID -> 254627 COMPL. DATE 11/24/2009 TOTAL DEPTH 10500 PERF. 9012 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12028	#	11828	-0-	-200	-0-	1516	1	10124	2	N	171	179	1			140
							188	9									
09	11000		11000	-0-	-0-	-0-	1361	1	9446	2	N	175	180	1			135
							193	9									
10	11098		10657	-0-	-441	-0-	1442	1	9005	2	N	191	181	1			145
							210	9									
11	10740		8744	-0-	-1996	-0-	1201	1	7368	2	N	159	181	1			123
							175	9									
12	11098		8838	-0-	-2260	-0-	1240	1	7423	2	N	159	182	1			100
							175	9									
01	11098		8542	-0-	-2556	-0-	1168	1	7217	2	N	143	180	1			63
							157	9									

CECIL NOBLE (WILCOX 10,120) 16517 790 NON-ASSOCIATED ONE WELL CNTY: COLORADO
AKG OPERATING COMPANY 009566
JOANN WELL #: 1 RRCID -> 269159 COMPL. DATE 01/24/2012 TOTAL DEPTH 11750 PERF.10093 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					101
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					101
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					101
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					101
12	49128		-0-	-0-	-49128	-0-					N	-0-	101	1			-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

CECIL NOBLE (WILCOX 10,300) 16517 798 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HURD ENTERPRISES, LTD. 419886
COLUMBUS TOWNSITE GAS UNIT WELL #: 1 RRCID -> 226437 COMPL. DATE 02/09/2007 TOTAL DEPTH 11423 PERF.10733 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12195	X	12195	-0-	-0-	-0-	11685	2	510	9	N	464	525	1			556
09	11013	X	11013	-0-	-0-	-0-	10561	2	452	9	N	411	512	1			455
10	11128	X	11128	-0-	-0-	-0-	10635	2	493	9	N	448	353	1			550
11	10706	X	10706	-0-	-0-	-0-	10209	2	497	9	N	452	352	1			650
12	10146	X	10146	-0-	-0-	-0-	9647	2	499	9	N	454	529	1			575
*01	8775	X	8775	-0-	-0-	-0-	8383	2	392	9	N	356	355	1			576

CEDAR BAYOU (YEGUA 13,000) 16531 875 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
BALLARD EXPLORATION COMPANY,INC. 048169
NASH WELL #: 1ST RRCID -> 263518 COMPL. DATE 12/21/2011 TOTAL DEPTH 12504 PERF.11958 - 12235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		131738	-0-	131738	990509	310 2868	1 9	128560	2	N	2607	2594	1			299
09	680024		122877	-0-	-557147	433362	300 3419	1 9	119158	2	N	3108	2771	1			636
10	125953		122311	-0-	-3642	429720	310 3238	1 9	118763	2	N	2944	3286	1			294
11	121890		119424	-0-	-2466	427254	300 3009	1 9	116115	2	N	2735	2376	1			653
12	125953		117157	-0-	-8796	418458	310 2775	1 9	114072	2	N	2523	2762	1	1	8	413
01	125953		110626	-0-	-15327	403131	310 2505	1 9	107811	2	N	2277	2585	1			105

CEDAR POINT 16599 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
LINC GULF COAST PETROLEUM, INC. 500796
STATE WELL #: 1876 RRCID -> 213315 COMPL. DATE 12/15/2005 TOTAL DEPTH 6045 PERF. 5836 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CEDAR POINT (DEEP FRIO) 16599 050 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
WHITSON OPERATING 921045
STATE TRACT 119 WELL #: 2 RRCID -> 231292 COMPL. DATE 11/22/2006 TOTAL DEPTH 7562 PERF. 7334 - 8758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

CEDAR POINT (FRIO 1) 16599 166 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
WHITSON OPERATING 921045
ST 119 WELL #: 2 RRCID -> 271139 COMPL. DATE 05/28/2013 TOTAL DEPTH 7562 PERF. 7273 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10036		-0-	-0-	-10036	11521					N	-0-					-0-
09	23160		-0-	-0-	-23160	-0-					N	-0-					-0-
10	23932		-0-	-0-	-23932	-0-					N	-0-					-0-
11	23160		8006	-0-	-15154	-0-	284	1	7722	2	N	-0-					-0-
12	23932		650	-0-	-23282	-0-	7	1	643	2	N	-0-					-0-
01	23932		-0-	-0-	-23932	-0-					N	-0-					-0-

CEDAR POINT (MIOCENE) 16599 300 ASSOCIATED CAPACITY CNTY: CHAMBERS
LINC GULF COAST PETROLEUM, INC. 500796
STATE WELL #: 1817MU RRCID -> 033730 COMPL. DATE 06/14/1964 TOTAL DEPTH 3207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 118 WELL #: 182 RRCID -> 177928 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 2880 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

CEDAR POINT (UPPER FRIO) 16599 950 ASSOCIATED ONE WELL CNTY: CHAMBERS
LINC GULF COAST PETROLEUM, INC. 500796
CEDAR POINT SWD WELL #: 1 RRCID -> 171804 COMPL. DATE 12/18/1998 TOTAL DEPTH 5620 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS (NAVARRO) 16804 500 ASSOCIATED EXEMPT CNTY: BURLESON
SEAGULL OPERATING CO., INC. 761710
BLACK CATHY M. WELL #: 1 RRCID -> 005487 COMPL. DATE 01/12/1984 TOTAL DEPTH 3915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	389	-0-	-107	-0-	389	2			N	-0-					-0-
09	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, DAVID WELL #: 3 RRCID -> 069377 COMPL. DATE 10/15/1976 TOTAL DEPTH 3750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	120	-0-	-190	-0-	120	2			N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHANNELVIEW (YEGUA 10,000) 16931 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE WELL #: 1 RRCID -> 167123 COMPL. DATE 01/15/1998 TOTAL DEPTH 11800 PERF. 9976 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19882	X	19882	-0-	-0-	-0-	310	1	19486	2	Y	78	53	1	16	8	19
							86	9									
09	19035	X	19035	-0-	-0-	-0-	300	1	18655	2	Y	73	70	1	12	8	10
							80	9									
10	19282	X	18200	-0-	-1082	-0-	298	1	17806	2	Y	87	61	1	25	8	11
							96	9									
11	19448	X	19448	-0-	-0-	-0-	300	1	19024	2	Y	113	59	1	52	8	13
							124	9									
12	19988	X	19988	-0-	-0-	-0-	310	1	19569	2	Y	99	48	1	38	8	26
							109	9									
01	19282	X	16964	-0-	-2318	-0-	307	1	16566	2	Y	83	86	1	16	8	7
							91	9									

CHANNELVIEW TOWNSITE "A" WELL #: 3 RRCID -> 168102 COMPL. DATE 02/16/1998 TOTAL DEPTH 10192 PERF. 9976 - 10002

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-

CHANNELVIEW TOWNSITE "B" WELL #: 4 RRCID -> 171232 COMPL. DATE 11/03/1998 TOTAL DEPTH 10043 PERF. 9773 - 9818

08	70510	X	70510	-0-	-0-	-0-	310	1	68742	2	Y	1325	1119	1	1	8	405
							1458	9									
09	67554	X	67554	-0-	-0-	-0-	300	1	65722	2	Y	1393	1584	1			214
							1532	9									
10	68497	X	68497	-0-	-0-	-0-	310	1	66809	2	Y	1253	1242	1	1	8	224
							1378	9									
11	66470	X	66470	-0-	-0-	-0-	300	1	64796	2	Y	1249	1199	1	2	8	272
							1374	9									
12	66117	X	66117	-0-	-0-	-0-	310	1	64353	2	Y	1322	1037	1	2	8	555
							1454	9									
01	64542	X	59967	-0-	-4575	-0-	307	1	58161	2	Y	1363	1778	1	1	2	139
							1499	9									

WEST CHANNELVIEW TOWNSITE WELL #: 1ST RRCID -> 177910 COMPL. DATE 05/23/2000 TOTAL DEPTH 10489 PERF. 10220 - 10234

08	72708	X	72708	-0-	-0-	-0-	310	1	70783	2	N	1468	1194	1			478
							1615	9									
09	71039	X	71039	-0-	-0-	-0-	300	1	69127	2	N	1465	1609	1			334
							1612	9									
10	74556	X	74556	-0-	-0-	-0-	310	1	72579	2	N	1515	1677	1			172
							1667	9									
11	71950	X	71950	-0-	-0-	-0-	300	1	69942	2	N	1553	1471	1			254
							1708	9									
12	74109	X	74109	-0-	-0-	-0-	310	1	71867	2	N	1756	1253	1			757
							1932	9									
*01	74493	X	74493	-0-	-0-	-0-	310	1	72438	2	N	1586	2099	1			244
							1745	9									

CHANNELVIEW (YEGUA 10,000) //CONT.// 16931 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
CHANNELVIEW TOWNSITE "D" WELL #: 6 RRCID -> 262252 COMPL. DATE 11/10/2010 TOTAL DEPTH 11154 PERF.10181 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8395	X	8395	-0-	-0-	-0-	295 237	1 9	7863	2	N	215	362	1			119
09	8016	X	8016	-0-	-0-	-0-	285 315	1 9	7416	2	N	286	206	1			199
10	7285	X	7216	-0-	-69	-0-	273 323	1 9	6620	2	N	294	208	1	1	2	284
11	7050	X	5743	-0-	-1307	-0-	216 156	1 9	5371	2	N	142	180	1	1	8	245
12	8929	X	8929	-0-	-0-	-0-	257 512	1 9	8160	2	N	465	362	1	1	8	347
*01	14406	X	14406	-0-	-0-	-0-	298 250	1 9	13858	2	N	227	358	1	2	8	214

CHAPMAN (WILCOX 9890) 17039 500 NON-ASSOCIATED CAPACITY CNTY: WALLER
STRAND ENERGY, L.C. 824758
CHAPMAN "A" WELL #: 3 RRCID -> 199228 COMPL. DATE 12/17/2003 TOTAL DEPTH 10100 PERF. 9872 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18538	X	18343	-0-	-195	-0-	75 454	1 9	17814	2	N	413	373	1			257
09	17337	X	17337	-0-	-0-	-0-	71 464	1 9	16802	2	N	422	381	1	2	8	296
10	17670	X	16502	-0-	-1168	-0-	69 422	1 9	16011	2	N	384	383	1			297
11	17100	X	14950	-0-	-2150	-0-	62 436	1 9	14452	2	N	396	383	1			310
12	17670	X	13207	-0-	-4463	-0-	56 295	1 9	12856	2	N	268	371	1	4	8	203
01	17670	X	15188	-0-	-2482	-0-	63 397	1 9	14728	2	N	361	188	1			376

CHENANGO (8100 FRIO) 17418 200 ASSOCIATED 49B CNTY: BRAZORIA
NADSOILCO LLC 598945
HEIM WELL #: 1 RRCID -> 171615 COMPL. DATE 01/20/1999 TOTAL DEPTH 9716 PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	3808					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	3808					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	3808					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	3808					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	3808					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	3808					N	NO RPT					-0-

CHENANGO (8900 -A- SD.) 17418 700 ASSOCIATED 49B CNTY: BRAZORIA
MAGNUM PRODUCING, LP 521516
TENBRINK WELL #: 3 RRCID -> 105076 COMPL. DATE 02/02/1983 TOTAL DEPTH 10520 PERF. 9070 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CHESTERVILLE (CKFLD. 6100) 17550 152 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SAMSON EXPLORATION, LLC 744835
CHESTERVILLE UNIT WELL #: 3 RRCID -> 117526 COMPL. DATE 06/24/1985 TOTAL DEPTH 9442 PERF. 6028 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHESTERVILLE (JACKSON 5200) 17550 200 NON-ASSOCIATED EXEMPT CNTY: COLORADO
COASTAL PLAINS EXPLORATION, LLC 161678
DUNCAN WELL #: 1 RRCID -> 263239 COMPL. DATE 06/14/2011 TOTAL DEPTH 6010 PERF. 5724 - 5737

*05	7750		2726	-0-	-5024	B	-10941	2718	2	8	9	N	7					152
*06	7500		2586	-0-	-4914	B	-15855	2586	2			N	-0-					152
*07	7440	#	3019	-0-	-4421	B	-20276	3019	2			N	-0-					152
*08	6324	#	2469	-0-	-3855	B	-24131	2469	2			N	-0-					152
*09	4020		1703	-0-	-2317	B	-26448	1703	2			N	-0-	152	1			-0-
*10	3007	#	1173	-0-	-1834	B	-28282	1173	2			N	-0-					-0-
*11	2910	#	-0-	-0-	-2910	B	-31192					N	-0-					-0-
*12	3007	#	-0-	-0-	-3007	B	-34199					N	-0-					-0-
01	2480	#	-0-	-0-	-2480	B	-36679					N	-0-					-0-

SAMSON EXPLORATION, LLC 744835
CHESTERVILLE UNIT WELL #: 15 RRCID -> 217674 COMPL. DATE 05/06/2006 TOTAL DEPTH 7147 PERF. 5264 - 5268

08	1550	#	55	-0-	-1495	B	-4120	3	1	52	2	Y	-0-	11	1			-0-
09	1500	#	199	-0-	-1301	B	-5421	9	1	189	2	Y	1					1
								1	9									
10	1364	#	1309	-0-	-55	B	-5476	59	1	1243	2	Y	6	1	1			6
								7	9									
11	1320	#	983	-0-	-337	B	-5813	27	1	947	2	Y	8					14
								9	9									
12	1364	#	1180	-0-	-184	B	-5997	47	1	1125	2	Y	7	8	1			13
								8	9									
01	1302	#	1185	-0-	-117	B	-6114	61	1	1110	2	Y	13	9	1			17
								14	9									

CHESTERVILLE (MIOCENE 3720) 17550 315 NON-ASSOCIATED CAPACITY CNTY: COLORADO
GARRISON LTD. 295861
OYSTER WELL #: 1 RRCID -> 231717 COMPL. DATE 09/18/2007 TOTAL DEPTH 4600 PERF. 4017 - 4153

08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

CHESTERVILLE (MIOCENE 3720) //CONT.// 17550 315 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SAMSON EXPLORATION, LLC 744835
CHESTERVILLE UNIT WELL #: 20 RRCID -> 213868 COMPL. DATE 01/10/2006 TOTAL DEPTH 4400 PERF. 3914 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	3475	-0-	-1454	-0-	164	1	3249	2	Y	56	76	1			23
							62	9									
09	5640	X	4861	-0-	-779	-0-	217	1	4623	2	Y	19					42
							21	9									
10	5828	X	4710	-0-	-1118	-0-	213	1	4475	2	Y	20	32	1			30
							22	9									
11	5640	X	2674	-0-	-2966	-0-	73	1	2578	2	Y	21					51
							23	9									
12	5022	X	2166	-0-	-2856	-0-	86	1	2067	2	Y	12	28	1			35
							13	9									
01	5022	X	2731	-0-	-2291	-0-	142	1	2556	2	Y	30	24	1			41
							33	9									

CHESTERVILLE UNIT WELL #: 14 RRCID -> 255593 COMPL. DATE 12/19/2012 TOTAL DEPTH 4300 PERF. 3906 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	2834	-0-	-1289	-0-	133	1	2649	2	Y	47	50	1			19
							52	9									
09	3990	X	3076	-0-	-914	-0-	137	1	2926	2	Y	12					31
							13	9									
10	3184	X	3184	-0-	-0-	-0-	144	1	3025	2	Y	14	24	1			21
							15	9									
11	2730	X	2144	-0-	-586	-0-	58	1	2067	2	Y	17					38
							19	9									
12	3193	X	2753	-0-	-440	-0-	109	1	2627	2	Y	15	21	1			32
							17	9									
01	3193	X	1521	-0-	-1672	-0-	79	1	1423	2	Y	17	22	1			27
							19	9									

CHESTERVILLE (WILCOX 9000) 17550 456 NON-ASSOCIATED ONE WELL CNTY: COLORADO
JAMEX, INC. 429659
KAECHELE WELL #: 1-L RRCID -> 165588 COMPL. DATE 09/21/1997 TOTAL DEPTH 11900 PERF. 9190 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					55
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					55
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					55
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					55
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					55
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					55

CHESTERVILLE (WILCOX 9500) 17550 532 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SAMSON EXPLORATION, LLC 744835
CHESTERVILLE UNIT WELL #: 7 RRCID -> 005505 COMPL. DATE 05/12/1951 TOTAL DEPTH 9520 PERF. 9390 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CHESTERVILLE (WILCOX 9600) 17550 608 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SAMSON EXPLORATION, LLC 744835
CHESTERVILLE UNIT WELL #: 5 RRCID -> 005503 COMPL. DATE 02/01/1950 TOTAL DEPTH 9588 PERF. 9428 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20925	#	15780	-0-	-5145	-0-	743 281	1 9	14756	2	Y	255	242	1			105
09	19470	#	17184	-0-	-2286	-0-	767 73	1 9	16344	2	Y	66					171
10	20948	R	20948	-0-	-0-	-0-	947 100	1 9	19901	2	Y	91	133	1			129
11	19470	#	13978	-0-	-5492	-0-	381 124	1 9	13473	2	Y	113					242
12	17763	#	16964	-0-	-799	-0-	672 103	1 9	16189	2	Y	94	134	1			202
*01	20956	#	19962	-0-	-994	-0-	1035 241	1 9	18686	2	Y	219	140	1			281

CHESTERVILLE (3770) 17550 640 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CIMAREX ENERGY CO. OF COLORADO 153429
HILLBOLDT WELL #: 2 RRCID -> 168099 COMPL. DATE 04/20/1998 TOTAL DEPTH 3900 PERF. 3576 - 3586

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON EXPLORATION, LLC 744835
CHESTERVILLE UNIT WELL #: 9 RRCID -> 209971 COMPL. DATE N/A TOTAL DEPTH 7115 PERF. 3818 - 3870

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SENORA RESOURCES, INC. 767312
SCHAER, W. WELL #: 1 RRCID -> 179254 COMPL. DATE N/A TOTAL DEPTH 4385 PERF. 3958 - 3960

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZACHRY EXPLORATION, LLC 950468
TULANE GORDON UNIT WELL #: 1 C RRCID -> 203729 COMPL. DATE 09/13/2011 TOTAL DEPTH 4510 PERF. 3914 - 4006

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESTERVILLE, N. (MIOCENE 2220) 17552 090 NON-ASSOCIATED EXEMPT CNTY: COLORADO
JAMEX, INC. 429659
WOLF "A" WELL #: 2 RRCID -> 167974 COMPL. DATE 12/15/1997 TOTAL DEPTH 3700 PERF. 2029 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLF WELL #: 4 RRCID -> 168397 COMPL. DATE 12/17/1997 TOTAL DEPTH 3150 PERF. 2017 - 2047

08	1488	#	826	-0-	-662	-0-	93	1	733	2	N	-0-					-0-
09	840	#	652	-0-	-188	-0-	75	1	577	2	N	-0-					-0-
10	775	#	684	-0-	-91	-0-	77	1	607	2	N	-0-					-0-
11	810	#	611	-0-	-199	-0-	75	1	536	2	N	-0-					-0-
12	837	#	707	-0-	-130	-0-	92	1	615	2	N	-0-					-0-
01	837	#	660	-0-	-177	-0-	78	1	582	2	N	-0-					-0-

KAECHELE "A" WELL #: 3 RRCID -> 181886 COMPL. DATE 02/23/2001 TOTAL DEPTH 2350 PERF. 2031 - 2033

08	124	#	113	-0-	-11	-0-	12	1	101	2	N	-0-					-0-
09	120	#	101	-0-	-19	-0-	11	1	90	2	N	-0-					-0-
10	124	#	101	-0-	-23	-0-	11	1	90	2	N	-0-					-0-
11	120	#	104	-0-	-16	-0-	12	1	92	2	N	-0-					-0-
12	124	#	95	-0-	-29	-0-	9	1	86	2	N	-0-					-0-
01	124	#	105	-0-	-19	-0-	12	1	93	2	N	-0-					-0-

CHESTERVILLE, N. (PACK) 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. 429659
WOLF WELL #: 1 RRCID -> 148847 COMPL. DATE 03/30/1994 TOTAL DEPTH 11900 PERF.11534 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

KAECHELE WELL #: 1-U RRCID -> 151970 COMPL. DATE 10/27/1994 TOTAL DEPTH 11900 PERF.11526 - 11576

08	3201	X	3201	-0-	-0-	-0-	357	1	2829	2	N	14	1	8			133
							15	9									
09	3654	X	3654	-0-	-0-	-0-	350	1	3290	2	N	13					146
							14	9									
10	3077	X	3077	-0-	-0-	-0-	346	1	2722	2	N	8					154
							9	9									
11	2100	X	1362	-0-	-738	-0-	165	1	1190	2	N	6					160
							7	9									
12	2325	X	458	-0-	-1867	-0-	59	1	397	2	N	2					162
							2	9									
01	2325	X	1519	-0-	-806	-0-	178	1	1332	2	N	8					170
							9	9									

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
WITTER, A. S. WELL #: 1 RRCID -> 153710 COMPL. DATE 01/12/1995 TOTAL DEPTH 11936 PERF.11542 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	6395	-0-		-1355	-0-	806	1	5534	2	N	50					175
								55	9									
09	DLQ G-10		8299	-0-		8299	8299	874	1	7351	2	N	67	176	1	1	8	65
								74	9									
10	15021	X	6722	-0-		-8299	-0-	836	1	5814	2	N	65	1	8			129
								72	9									
11	6990	X	6218	-0-		-772	-0-	784	1	5345	2	N	81	161	1	2	8	47
								89	9									
12	7998	X	6719	-0-		-1279	-0-	890	1	5754	2	N	68	1	8			114
								75	9									
01	7998	X	6848	-0-		-1150	-0-	857	1	5888	2	N	94	175	1	1	8	32
								103	9									

WEBB WELL #: 1 RRCID -> 155937 COMPL. DATE 10/13/1995 TOTAL DEPTH 12140 PERF.11230 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8060	X	7008	-0-		-1052	-0-	721	1	6241	2	N	42	2	8			150
								46	9									
09	DLQ G-10		7512	-0-		7512	7512	673	1	6793	2	N	42	2	8			190
								46	9									
10	11901	X	4389	-0-		-7512	-0-	474	1	3890	2	N	23	1	8			212
								25	9									
11	6760	X	6760	-0-		-0-	-0-	765	1	5928	2	N	61	178	1	6	8	89
								67	9									
12	7006	X	6542	-0-		-464	-0-	587	1	5880	2	N	68	2	8			155
								75	9									
01	7750	X	5597	-0-		-2153	-0-	654	1	4907	2	N	33	1	8			187
								36	9									

WITTER, A. S. WELL #: A 1 RRCID -> 157070 COMPL. DATE 01/03/1996 TOTAL DEPTH 12507 PERF.11291 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11160	X	10124	-0-		-1036	-0-	1274	1	8751	2	N	90	2	8			222
								99	9									
09	DLQ G-10		11617	-0-		11617	11617	1223	1	10306	2	N	80	175	1	2	8	125
								88	9									
10	21726	X	10109	-0-		-11617	-0-	1258	1	8756	2	N	86	2	8			209
								95	9									
11	10454	X	10454	-0-		-0-	-0-	1326	1	9037	2	N	83	167	1	5	8	120
								91	9									
12	10788	X	9642	-0-		-1146	-0-	1279	1	8269	2	N	85	2	8			203
								94	9									
01	10788	X	9802	-0-		-986	-0-	1232	1	8470	2	N	91	188	1	1	8	105
								100	9									

RABEL, H. & KEPLER, J. WELL #: 1 RRCID -> 157570 COMPL. DATE 01/03/1996 TOTAL DEPTH 12500 PERF.11301 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5329	X	5329	-0-		-0-	-0-	759	1	4542	2	N	25	2	8			78
								28	9									
09	DLQ G-10		6111	-0-		6111	6111	677	1	5393	2	N	37	2	8			113
								41	9									
10	10981	X	4870	-0-		-6111	-0-	673	1	4162	2	N	32	2	8			143
								35	9									
11	5130	X	5024	-0-		-106	-0-	717	1	4234	2	N	66	4	8			205
								73	9									
12	5580	X	4690	-0-		-890	-0-	649	1	3999	2	N	38	184	1	2	8	57
								42	9									
01	5580	X	4896	-0-		-684	-0-	703	1	4156	2	N	34	1	8			90
								37	9									

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
WOLF WELL #: A 1 RRCID -> 158207 COMPL. DATE 03/29/1996 TOTAL DEPTH 12500 PERF.11283 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	6007	-0-	-1743	-0-	854	1	5107	2	N	42	161	1	2	8	66
							46	9									
09	DLQ G-10		7543	-0-	7543	7543	863	1	6633	2	N	43	3	8			106
							47	9									
10	12914	X	5371	-0-	-7543	-0-	739	1	4566	2	N	60	2	8			164
							66	9									
11	6570	X	6268	-0-	-302	-0-	901	1	5319	2	N	44	8	8			200
							48	9									
12	7130	X	5027	-0-	-2103	-0-	698	1	4300	2	N	26	188	1	3	8	35
							29	9									
01	7130	X	5237	-0-	-1893	-0-	751	1	4442	2	N	40	2	8			73
							44	9									

CRANZ TRUST WELL #: 1 RRCID -> 159767 COMPL. DATE 08/02/1996 TOTAL DEPTH 12492 PERF.11059 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8611	X	8611	-0-	-0-	-0-	960	1	7612	2	N	35					65
							39	9									
09	DLQ G-10		9831	-0-	9831	9831	934	1	8867	2	N	27	1	8			91
							30	9									
10	19048	X	9217	-0-	-9831	-0-	1037	1	8152	2	N	25	1	8			115
							28	9									
11	8962	X	8962	-0-	-0-	-0-	1087	1	7813	2	N	56	6	8			165
							62	9									
12	8525	X	8264	-0-	-261	-0-	1071	1	7173	2	N	18	1	8			182
							20	9									
*01	8525	X	8175	-0-	-350	-0-	962	1	7183	2	N	27	175	1	1	8	33
							30	9									

EVORITT WELL #: 1 RRCID -> 160148 COMPL. DATE 07/12/1996 TOTAL DEPTH 12500 PERF.11118 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2735	-0-	-520	-0-	346	1	2378	2	N	10	3	8			192
							11	9									
09	DLQ G-10		2707	-0-	2707	2707	348	1	2340	2	N	17	165	1	3	8	41
							19	9									
10	5181	X	2474	-0-	-2707	-0-	308	1	2147	2	N	17	3	8			55
							19	9									
11	2790	X	2214	-0-	-576	-0-	279	1	1902	2	N	30	8	8			77
							33	9									
12	2790	X	2589	-0-	-201	-0-	344	1	2223	2	N	20	3	8			94
							22	9									
01	2790	X	2755	-0-	-35	-0-	348	1	2390	2	N	15	2	8			107
							17	9									

WEBB WELL #: 2 RRCID -> 160565 COMPL. DATE 08/24/1996 TOTAL DEPTH 12500 PERF.11011 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215	X	6564	-0-	-1651	-0-	675	1	5841	2	N	44	1	8			101
							48	9									
09	DLQ G-10		8111	-0-	8111	8111	731	1	7350	2	N	27	2	8			126
							30	9									
10	15024	X	6913	-0-	-8111	-0-	748	1	6133	2	N	29	1	8			154
							32	9									
11	7800	X	6558	-0-	-1242	-0-	743	1	5750	2	N	59	4	8			209
							65	9									
12	8215	X	7078	-0-	-1137	-0-	637	1	6380	2	N	55	184	1	3	8	77
							61	9									
*01	8215	X	6328	-0-	-1887	-0-	739	1	5553	2	N	33	1	8			109
							36	9									

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
ANDERSON WELL #: 1 RRCID -> 161004 COMPL. DATE 10/31/1996 TOTAL DEPTH 12521 PERF.11097 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3403	-0-	-782	-0-	484	1	2894	2	N	23	2	8			73
							25	9									
09	DLQ G-10		3595	-0-	3595	3595	477	1	3078	2	N	36	3	8			106
							40	9									
10	7444	X	3849	-0-	-3595	-0-	531	1	3279	2	N	35	4	8			137
							39	9									
11	3750	X	2929	-0-	-821	-0-	419	1	2474	2	N	33	8	8			162
							36	9									
12	3875	X	3342	-0-	-533	-0-	463	1	2856	2	N	21	4	8			179
							23	9									
01	3720	X	3424	-0-	-296	-0-	492	1	2906	2	N	24	174	1	2	8	27
							26	9									

MAZAC HEIRS WELL #: 1 RRCID -> 161562 COMPL. DATE 11/22/1996 TOTAL DEPTH 12506 PERF.11120 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1422	N	1422	-0-	-0-	-0-	180	1	1233	2	N	8	3	8			167
							9	9									
09	1404	N	1404	-0-	-0-	-0-	148	1	1247	2	N	8	3	8			172
							9	9									
10	1435	N	1435	-0-	-0-	-0-	179	1	1243	2	N	12	5	8			179
							13	9									
11	1380	N	1214	-0-	-166	-0-	152	1	1037	2	N	23	7	8			195
							25	9									
12	1457	N	1275	-0-	-182	-0-	169	1	1093	2	N	12	3	8			204
							13	9									
*01	1205	N	1205	-0-	-0-	-0-	152	1	1044	2	N	8	3	8			209
							9	9									

WOLF WELL #: 2 RRCID -> 162737 COMPL. DATE 01/07/1997 TOTAL DEPTH 12525 PERF.11083 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3380	-0-	-247	-0-	377	1	2989	2	N	13	1	8			117
							14	9									
09	DLQ G-10		2978	-0-	2978	2978	340	1	2623	2	N	14	1	8			130
							15	9									
10	5873	X	2895	-0-	-2978	-0-	328	1	2555	2	N	11	1	8			140
							12	9									
11	3480	X	3136	-0-	-344	-0-	381	1	2735	2	N	18	4	8			154
							20	9									
12	3379	X	3339	-0-	-40	-0-	433	1	2896	2	N	9	1	8			162
							10	9									
*01	3492	X	3492	-0-	-0-	-0-	411	1	3072	2	N	8	1	8			169
							9	9									

KAECHELE -A- WELL #: 2 RRCID -> 162740 COMPL. DATE 02/28/1997 TOTAL DEPTH 12500 PERF.10960 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3337	X	3337	-0-	-0-	-0-	344	1	2973	2	N	18	1	8			89
							20	9									
09	2940	X	2596	-0-	-344	-0-	275	1	2308	2	N	12	1	8			100
							13	9									
10	3038	X	2529	-0-	-509	-0-	270	1	2219	2	N	36	1	8			135
							40	9									
11	2940	X	1731	-0-	-1209	-0-	198	1	1531	2	N	2					137
							2	9									
*12	3861	X	3861	-0-	-0-	-0-	348	1	3481	2	N	29	2	8			164
							32	9									
01	3038	X	1645	-0-	-1393	-0-	193	1	1451	2	N	1					165
							1	9									

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
KAECHELE -A- WELL #: 1 RRCID -> 162961 COMPL. DATE 02/19/1997 TOTAL DEPTH 12525 PERF.11070 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2825	-0-	-89	-0-	290	1	2510	2	N	23	1	8			99
							25	9									
09	2887	X	2887	-0-	-0-	-0-	306	1	2561	2	N	18	1	8			116
							20	9									
10	2883	X	2743	-0-	-140	-0-	296	1	2429	2	N	16					132
							18	9									
11	2790	X	2135	-0-	-655	-0-	239	1	1855	2	N	37	4	8			165
							41	9									
*12	2955	X	2955	-0-	-0-	-0-	267	1	2670	2	N	16	1	8			180
							18	9									
*01	2747	N	2747	-0-	-0-	-0-	322	1	2416	2	N	8	1	8			187
							9	9									

CRANZ TRUST WELL #: 2 RRCID -> 163590 COMPL. DATE 04/25/1997 TOTAL DEPTH 12500 PERF.11059 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	147	N	147	-0-	-0-	-0-	16	1	130	2	N	1					115
							1	9									
09	240	N	158	-0-	-82	-0-	18	1	139	2	N	1					116
							1	9									
10	124	N	65	-0-	-59	-0-	7	1	56	2	N	2					118
							2	9									
11	150	N	122	-0-	-28	-0-	12	1	86	2	N	22					140
							24	9									
12	155	N	94	-0-	-61	-0-	12	1	79	2	N	3					143
							3	9									
*01	102	N	102	-0-	-0-	-0-	12	1	89	2	N	1					144
							1	9									

WOLF WELL #: 3 RRCID -> 164250 COMPL. DATE 07/03/1997 TOTAL DEPTH 12531 PERF.11070 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	3818	-0-	-522	-0-	427	1	3389	2	N	2	157	1	2	8	65
							2	9									
09	DLQ G-10		3910	-0-	3910	3910	449	1	3458	2	N	3	3	8			65
							3	9									
10	7832	X	3922	-0-	-3910	-0-	441	1	3467	2	N	13	3	8			75
							14	9									
11	3960	X	3645	-0-	-315	-0-	442	1	3174	2	N	26	10	8			91
							29	9									
*12	4130	X	4130	-0-	-0-	-0-	535	1	3582	2	N	12	3	8			100
							13	9									
*01	4191	X	4191	-0-	-0-	-0-	494	1	3687	2	N	9	2	8			107
							10	9									

CRANZ TRUST WELL #: 3 RRCID -> 165211 COMPL. DATE 08/07/1997 TOTAL DEPTH 12516 PERF.11042 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	4092	-0-	-0-	-0-	455	1	3613	2	N	22	1	8			140
							24	9									
09	DLQ G-10		3763	-0-	3763	3763	429	1	3303	2	N	28	1	8			167
							31	9									
10	7727	X	3964	-0-	-3763	-0-	435	1	3507	2	N	20					187
							22	9									
11	3960	X	3885	-0-	-75	-0-	469	1	3370	2	N	42	178	1	4	8	47
							46	9									
12	4092	X	3771	-0-	-321	-0-	484	1	3242	2	N	41	1	8			87
							45	9									
01	4092	X	4008	-0-	-84	-0-	472	1	3521	2	N	14	1	8			100
							15	9									

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
KAECHELE WELL #: 2 RRCID -> 211125 COMPL. DATE 04/07/2005 TOTAL DEPTH 13770 PERF.11265 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6944	X	5783	-0-	-1161	-0-	597	1	5161	2	N	23	1	8			98
							25	9									
09	DLQ G-10		6592	-0-	6592	6592	589	1	5960	2	N	39	4	8			133
							43	9									
10	11182	X	4590	-0-	-6592	-0-	494	1	4049	2	N	43	2	8			174
							47	9									
11	6060	X	5518	-0-	-542	-0-	626	1	4846	2	N	42	9	8			207
							46	9									
12	5797	X	5369	-0-	-428	-0-	483	1	4841	2	N	41	176	1	2	8	70
							45	9									
*01	6541	X	5475	-0-	-1066	-0-	638	1	4790	2	N	43	2	8			111
							47	9									

CHESTERVILLE, N. (WILCOX 9200) 17552 304 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
ANDERSON UNIT WELL #: 3 RRCID -> 100624 COMPL. DATE 06/24/1982 TOTAL DEPTH 9400 PERF. 9244 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	#	2855	-0-	-1082	-0-	100	1	2718	3	N	34	161	1			119
							37	9									
09	4950	#	4629	-0-	-321	-0-	129	1	4438	3	N	56					175
							62	9									
10	5580	#	2597	-0-	-2983	-0-	92	1	2461	3	N	40					215
							44	9									
11	5400	#	3942	-0-	-1458	-0-	155	1	3723	3	N	58					273
							64	9									
12	5580	#	3957	-0-	-1623	-0-	132	1	3777	3	N	44					317
							48	9									
01	4774	#	1054	-0-	-3720	-0-	33	1	1009	3	N	11	171	1			157
							12	9									

CHESTERVILLE, NORTH (YEGUA 7) 17552 390 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
BROYLES WELL #: 1 RRCID -> 216404 COMPL. DATE 04/28/2006 TOTAL DEPTH 7100 PERF. 6921 - 6924

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

CHESTERVILLE, NORTH (YEGUA 6400) 17552 532 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. 429659
ANDERSON, B. D. WELL #: 1BD RRCID -> 164121 COMPL. DATE 06/27/1997 TOTAL DEPTH 7010 PERF. 5978 - 5985

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES WELL #: 1 RRCID -> 198312 COMPL. DATE 11/15/2003 TOTAL DEPTH 12700 PERF. 4581 - 4632

08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHESTERVILLE, SE. (4000 SD) 17560 600 NON-ASSOCIATED ONE WELL CNTY: COLORADO
BULLDOG OILFIELD&SW SERVICES INC 106509
GORDON, TULANE WELL #: 1 RRCID -> 186602 COMPL. DATE 07/08/2004 TOTAL DEPTH 4900 PERF. 3312 - 3367

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SAN BERNARD WELL #: 1 RRCID -> 203388 COMPL. DATE 01/15/2004 TOTAL DEPTH 4426 PERF. 4222 - 4224

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LTS OIL & GAS A 511734
KAECHELE, CHARLES WELL #: 2 RRCID -> 173908 COMPL. DATE 07/09/1999 TOTAL DEPTH 7700 PERF. 4232 - 4233

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHIEF COLABE (WILCOX) 17676 400 NON-ASSOCIATED ONE WELL CNTY: POLK
BLACK STONE ENERGY COMPANY, LLC 072716
JACKSON, H. WELL #: 4 RRCID -> 204034 COMPL. DATE 09/11/2004 TOTAL DEPTH 9320 PERF. 8516 - 8518

08	5 #	-0-	-0-	-5	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/06/2013 - PLUGGED 08-06-2013

GALLOWAY ENERGY CO. 293303
CAMDEN TIMBER CO. WELL #: 1 RRCID -> 117436 COMPL. DATE 06/01/1985 TOTAL DEPTH 14544 PERF. 8830 - 8847

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHINA (YEGUA CONS.) 17798 590 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BOWER, JONES WELL #: 1 RRCID -> 197048 COMPL. DATE 06/12/2003 TOTAL DEPTH 14128 PERF.12993 - 13161

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18259	X	17703	-0-	-556	-0-	310	1	16460	2	N	848	775	1	12	8	271
							933	9									
09	17910	X	15906	-0-	-2004	-0-	300	1	14839	2	N	697	771	1	8	8	189
							767	9									
10	18507	X	15437	-0-	-3070	-0-	310	1	14295	2	N	756	775	1	16	8	154
							832	9									
11	17910	X	13737	-0-	-4173	-0-	300	1	12733	2	N	640	382	1	33	8	379
							704	9									
12	17701	X	14293	-0-	-3408	-0-	310	1	13243	2	N	673	942	1	23	8	87
							740	9									
01	17701	X	12501	-0-	-5200	-0-	304	1	11500	2	N	634	591	1	10	8	120
							697	9									

WALTER COMPANY "D" WELL #: 1ST RRCID -> 221521 COMPL. DATE 04/30/2012 TOTAL DEPTH 13250 PERF.12960 - 13255

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42532	X	29840	-0-	-12692	-0-	310	1	27769	2	N	1601	1536	1	9	8	392
							1761	9									
09	T. A.		27982	-0-	27982	27982	300	1	25998	2	N	1531	1528	1	8	8	387
							1684	9									
10	T. A.		20369	-0-	20369	48351	310	1	18920	2	N	1035	1168	1	20	2	234
							1139	9									
11	T. A.		19615	-0-	19615	67966	300	1	18015	2	N	1182	965	1	44	8	407
							1300	9									
12	85335	X	17369	-0-	-67966	-0-	310	1	16233	2	N	751	975	1	31	8	152
							826	9									
01	28551	X	14883	-0-	-13668	-0-	310	1	13720	2	N	775	398	1	13	8	516
							853	9									

WALTER COMPANY "C" ST WELL #: 1ST RRCID -> 222123 COMPL. DATE 07/08/2009 TOTAL DEPTH 14215 PERF.13539 - 13748

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202

BEAVERS WELL #: 1ST RRCID -> 230527 COMPL. DATE 03/02/2007 TOTAL DEPTH 14371 PERF.14217 - 14300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	595	-0-	-5047	-0-	30	1	529	2	N	33					182
							36	9									
09	7255	X	7255	-0-	-0-	-0-	261	1	5780	2	N	1104	773	1			513
							1214	9									
10	8799	X	8799	-0-	-0-	-0-	298	1	7608	2	N	812	1078	1			247
							893	9									
11	4410	X	495	-0-	-3915	-0-	9	1	416	2	N	64					311
							70	9									
12	5642	X	229	-0-	-5413	-0-	25	1	197	2	N	6					317
							7	9									
01	5642	X	3992	-0-	-1650	-0-	171	1	3307	2	N	467	194	1			590
							514	9									

CHINA (YEGUA CONS.) //CONT.// 17798 590 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
EDSON REALTY COMPANY WELL #: 1 RRCID -> 230860 COMPL. DATE 02/13/2009 TOTAL DEPTH 14625 PERF.12770 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	1870	-0-	-455	-0-	279	1	1356	2	N	214	193	1			312
							235	9									
09	2250	X	1254	-0-	-996	-0-	162	1	1033	2	N	54	194	1			172
							59	9									
10	1488	X	97	-0-	-1391	-0-	93	1	4	2	N	-0-					172
11	1800	X	1095	-0-	-705	-0-	24	1	590	2	N	437	378	1	1	8	230
							481	9									
12	1860	X	-0-	-0-	-1860	-0-					N	-0-					230
01	1860	X	-0-	-0-	-1860	-0-					N	-0-					230

BEAVERS 'A' WELL #: 1 RRCID -> 246612 COMPL. DATE 12/09/2008 TOTAL DEPTH 16697 PERF.15620 - 15630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHINA TOWNSITE (YEGUA EY-2) 17817 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
ROSS, LEGER WELL #: 1 RRCID -> 154116 COMPL. DATE 03/27/2008 TOTAL DEPTH 13600 PERF.12740 - 12893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
CHINA TOWNSITE UNIT WELL #: 1 RRCID -> 163503 COMPL. DATE 12/10/1996 TOTAL DEPTH 14290 PERF.12858 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12633	X	12633	-0-	-0-	-0-	310	1	12122	2	N	183	194	1	33	8	305
							201	9									
09	12474	X	12474	-0-	-0-	-0-	300	1	12034	2	N	127	193	1			239
							140	9									
10	12737	X	12737	-0-	-0-	-0-	310	1	12142	2	N	259	195	1	53	8	250
							285	9									
11	11820	X	8716	-0-	-3104	-0-	299	1	8111	2	N	278	194	1	85	8	249
							306	9									
12	12214	X	5170	-0-	-7044	-0-	305	1	4749	2	N	105	44	8			310
							116	9									
01	12214	X	4667	-0-	-7547	-0-	306	1	4271	2	N	82	18	8			374
							90	9									

CHITLAND CREEK (YEGUA 7770) 17857 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
NAISER-STOVALL GAS UNIT WELL #: 1 RRCID -> 168196 COMPL. DATE 04/10/1998 TOTAL DEPTH 8175 PERF. 7770 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	1882	-0-	-908	-0-	150	1	1695	2	N	34					114
							37	9									
09	2700	X	2071	-0-	-629	-0-	178	1	1868	2	N	23					137
							25	9									
10	2790	X	1219	-0-	-1571	-0-	106	1	1099	2	N	13					150
							14	9									
11	2250	X	596	-0-	-1654	-0-	52	1	544	2	N	-0-					150
12	2139	X	620	-0-	-1519	-0-	53	1	567	2	N	-0-					150
01	2139	X	1029	-0-	-1110	-0-	89	1	925	2	N	14					164
							15	9									

ZBORIL, HENRY WELL #: 3 RRCID -> 170308 COMPL. DATE 09/04/1998 TOTAL DEPTH 8136 PERF. 7748 - 7806

08	1674	N	1149	-0-	-525	-0-	210	1	854	2	N	77	174	1			-0-
							85	9									
09	956	N	956	-0-	-0-	-0-	184	1	772	2	N	-0-					-0-
10	1442	N	1442	-0-	-0-	-0-	242	1	1024	2	N	160					160
							176	9									
11	1110	N	1093	-0-	-17	-0-	201	1	844	2	N	44					204
							48	9									
12	1250	N	1250	-0-	-0-	-0-	233	1	951	2	N	60	182	1			82
							66	9									
01	1457	N	447	-0-	-1010	-0-	87	1	338	2	N	20					102
							22	9									

CHOCOLATE BAYOU 17915 001 ASSOCIATED ONE WELL CNTY: BRAZORIA
MILAGRO EXPLORATION, LLC 566789
FARMS, I.P WELL #: 2X RRCID -> 199569 COMPL. DATE 05/28/2010 TOTAL DEPTH 14456 PERF. 4400 - 4460

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (ANAMOLINA) 17915 040 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I. P. WELL #: 4-U RRCID -> 155623 COMPL. DATE 07/13/1995 TOTAL DEPTH 11862 PERF.11319 - 11349

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARMS, I. P.-KANDELLY WELL #: 1 RRCID -> 171305 COMPL. DATE 11/03/1998 TOTAL DEPTH 12117 PERF.11462 - 11465

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHOCOLATE BAYOU (ANDRAU) 17915 052 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I. P. WELL #: 3 RRCID -> 152689 COMPL. DATE 01/07/1995 TOTAL DEPTH 11530 PERF.11361 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	2128	-0-	-197	-0-	2005	2	123	9	N	112	173	1			44
09	2250	X	729	-0-	-1521	-0-	720	2	9	9	N	8					52
10	2046	X	1939	-0-	-107	-0-	1924	2	15	9	N	14					66
11	2070	X	1752	-0-	-318	-0-	1728	2	24	9	N	22					88
12	2594	X	2594	-0-	-0-	-0-	2561	2	33	9	N	30					118
01	2139	X	526	-0-	-1613	-0-	509	2	17	9	N	15					133

HOUSTON "CC" WELL #: 1 RRCID -> 155416 COMPL. DATE 11/03/1998 TOTAL DEPTH 17712 PERF.15806 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	3					123
09	0	X	-0-	-0-	-0-	-0-					N	4					127
10	0	X	-0-	-0-	-0-	-0-					N	3					130
11	0	X	-0-	-0-	-0-	-0-					N	-0-					130
12	0	X	-0-	-0-	-0-	-0-					N	-0-					130
01	0	X	-0-	-0-	-0-	-0-					N	3					133

FARMS, I. P. WELL #: 4-L RRCID -> 155624 COMPL. DATE 07/06/1995 TOTAL DEPTH 11862 PERF.11481 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDRAU WELL #: 2 RRCID -> 157295 COMPL. DATE 12/15/1995 TOTAL DEPTH 11505 PERF.11284 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARMS, I. P. WELL #: 1 RRCID -> 166128 COMPL. DATE 10/26/1997 TOTAL DEPTH 11544 PERF.11158 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	X	-0-	-0-	-62	-0-					N	2					47
09	60	X	-0-	-0-	-60	-0-					N	3					50
10	62	X	-0-	-0-	-62	-0-					N	2					52
11	30	X	-0-	-0-	-30	-0-					N	2					54
12	39	X	39	-0-	-0-	-0-	32	2	7	9	N	6					60
01	0	X	-0-	-0-	-0-	-0-					N	3					63

ELLIOTT OIL COMPANY, L.P. 247838
AL (ALLEN) WELL #: 1 RRCID -> 005596 COMPL. DATE 02/00/1945 TOTAL DEPTH 11500 PERF.11313 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (ANDRAU) //CONT.// 17915 052 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
MILAGRO EXPLORATION, LLC 566789
FARMS, I. P. UNIT A WELL #: 9X RRCID -> 163888 COMPL. DATE 05/01/1997 TOTAL DEPTH 15198 PERF.12462 - 12481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

XOG RESOURCES, LLC 945929
I. P. FARMS G UNIT WELL #: 2 RRCID -> 173121 COMPL. DATE 04/13/1999 TOTAL DEPTH 12551 PERF.12886 - 12964

08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANGLE WELL #: 5 RRCID -> 182034 COMPL. DATE 03/16/2001 TOTAL DEPTH 13126 PERF.13006 - 13029

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (ANDRAU STRAY) 17915 085 ASSOCIATED CAPACITY CNTY: BRAZORIA
GAITHER PETROLEUM CORPORATION 292850
I.P. FARMS WELL #: 2 L RRCID -> 210889 COMPL. DATE 06/12/2005 TOTAL DEPTH 11275 PERF.11203 - 11224

08	1457 X	132	-0-	-1325	-0-	132	2			N	-0-					155
09	120 X	101	-0-	-19	-0-	101	2			N	-0-					155
10	155 X	91	-0-	-64	-0-	91	2			N	-0-					155
11	136 N	136	-0-	-0-	-0-	136	2			N	-0-					155
12	93 N	81	-0-	-12	-0-	81	2			N	-0-					155
*01	140 N	140	-0-	-0-	-0-	140	2			N	-0-					155

XOG RESOURCES, LLC 945929
SCHENCK WELL #: 6 RRCID -> 141008 COMPL. DATE 02/27/1992 TOTAL DEPTH 14085 PERF.12374 - 12414

08	2666 X	2518	-0-	-148	-0-	674	1	1533	2	N	283	513	1			259
						311	9									
09	2580 X	2518	-0-	-62	-0-	868	1	1276	2	N	340	503	1			96
						374	9									
10	2666 X	2061	-0-	-605	-0-	281	1	1508	2	N	247	173	1			170
						272	9									
11	2829 X	2829	-0-	-0-	-0-	688	1	1778	2	N	330	338	1			162
						363	9									
12	2856 X	2856	-0-	-0-	-0-	803	1	1708	2	N	314	326	1			150
						345	9									
*01	2925 X	2925	-0-	-0-	-0-	730	1	1833	2	N	329	177	1			302
						362	9									

CHOCOLATE BAYOU (BANFIELD) 17915 104 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DUNE OPERATING COMPANY 232883
WIETING, A.M. GAS UNIT O/A WELL #: 19 RRCID -> 071989 COMPL. DATE 02/09/1977 TOTAL DEPTH 11333 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIETING, A. M. WELL #: 24 RRCID -> 156558 COMPL. DATE 12/03/1995 TOTAL DEPTH 12710 PERF.10688 - 10774

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIETING, A. M. WELL #: 27 RRCID -> 184074 COMPL. DATE 06/04/2001 TOTAL DEPTH 11665 PERF.10857 - 10870

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WIETING GAS UNIT WELL #: 33 RRCID -> 267572 COMPL. DATE 06/29/2012 TOTAL DEPTH 14253 PERF.10830 - 10842

08	3162 #	1522	-0-	-1640	-0-	778	1	644	2	N	7	150	1			52
						92	4	8	9							
09	3060 #	90	-0-	-2970	-0-	48	1	41	2	N	-0-	52	1			-0-
						1	4									
10	3100 #	-0-	-0-	-3100	-0-					N	-0-					-0-
11	2940 #	-0-	-0-	-2940	-0-					N	-0-					-0-
12	1922 #	-0-	-0-	-1922	-0-					N	-0-					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (FREEMAN) 17915 182 ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL COMPANY, L.P. 247838
BANFIELD WELL #: 2 RRCID -> 148358 COMPL. DATE 09/19/2011 TOTAL DEPTH 10800 PERF. 3990 - 4000

08	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

GAITHER PETROLEUM CORPORATION 292850
I. P. FARMS "M" WELL #: 2 RRCID -> 145913 COMPL. DATE 09/22/1991 TOTAL DEPTH 18077 PERF.10962 - 11311

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (FRIO P) 17915 260 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
ANDRAU WELL #: 1 RRCID -> 175826 COMPL. DATE 11/08/1999 TOTAL DEPTH 11500 PERF.11194 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	X	57	-0-	-36	-0-	57	2			N	-0-					57
09	90	X	32	-0-	-58	-0-	32	2			N	-0-					57
10	62	X	37	-0-	-25	-0-	37	2			N	-0-					57
11	60	X	5	-0-	-55	-0-	5	2			N	-0-					57
12	62	X	30	-0-	-32	-0-	30	2			N	-0-					57
01	62	X	22	-0-	-40	-0-	22	2			N	-0-					57

GAITHER PETROLEUM CORPORATION 292850
I.P. FARMS WELL #: 2 U RRCID -> 211440 COMPL. DATE 06/12/2005 TOTAL DEPTH 11275 PERF.10909 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

XOG RESOURCES, LLC 945929
BANFIELD WELL #: 4 RRCID -> 181482 COMPL. DATE 02/23/2001 TOTAL DEPTH 13110 PERF.12188 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGLE WELL #: 5 RRCID -> 184757 COMPL. DATE 08/23/2001 TOTAL DEPTH 13126 PERF.12104 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53

IP FARMS UNIT G WELL #: 1 RRCID -> 271107 COMPL. DATE 02/24/2013 TOTAL DEPTH 15622 PERF.11682 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18073	X	-0-	-0-	-18073	-0-					N	-0-					169
09	17490	X	-0-	-0-	-17490	-0-					N	-0-					169
10	18073	X	1640	-0-	-16433	-0-	245 12	1 9	1383	2	N	11					180
11	17490	X	4544	-0-	-12946	-0-	1273 59	1 9	3212	2	N	54					234
12	18073	X	1744	-0-	-16329	-0-	558 20	1 9	1166	2	N	18	179	1			73
01	18073	X	-0-	-0-	-18073	-0-					N	-0-					73

CHOCOLATE BAYOU (FRIO UPPER) 17915 312 ASSOCIATED 49B CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
IP FARMS (M) WELL #: 3 RRCID -> 153668 COMPL. DATE 02/01/1995 TOTAL DEPTH 9000 PERF. 8922 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (HO.FMS. UP) 17915 390 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DUNE OPERATING COMPANY 232883
WIETING, A. M. GAS UNIT O/A WELL #: 2 RRCID -> 162719 COMPL. DATE 04/01/1997 TOTAL DEPTH 11450 PERF.10096 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, R. K. "B" WELL #: 204 RRCID -> 182397 COMPL. DATE 09/02/1998 TOTAL DEPTH 12567 PERF. 9782 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, R. K. "B" NCT-1 WELL #: 8 RRCID -> 186379 COMPL. DATE 10/22/2001 TOTAL DEPTH 10405 PERF. 9830 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
HOUSTON FARMS DEV. WELL #: 1 RRCID -> 176623 COMPL. DATE 03/01/2000 TOTAL DEPTH 10006 PERF. 9608 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7364	X	7364	-0-	-0-	-0-	7358	2	6	9	N	5					10
09	4627	X	4627	-0-	-0-	-0-	4626	2	1	9	N	1					11
10	3371	X	3371	-0-	-0-	-0-	3368	2	3	9	N	3					14
11	6180	X	1359	-0-	-4821	-0-	1357	2	2	9	N	2					16
12	6386	X	4024	-0-	-2362	-0-	4021	2	3	9	N	3					19
01	6386	X	1281	-0-	-5105	-0-	1281	2			N	-0-					19

FARMS, I. P. "C" WELL #: 4 RRCID -> 177620 COMPL. DATE 05/17/2000 TOTAL DEPTH 9804 PERF. 9629 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

COZBY WELL #: 1 RRCID -> 251302 COMPL. DATE 11/20/2008 TOTAL DEPTH 11327 PERF. 9744 - 9757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1685	X	1685	-0-	-0-	-0-	538	2	1147	9	N	1043	910	1			275
09	1680	X	1523	-0-	-157	-0-	436	2	1087	9	N	988	938	1			325
10	2194	X	2194	-0-	-0-	-0-	1079	2	1115	9	N	1014	1127	1			212
11	1680	X	1601	-0-	-79	-0-	512	2	1089	9	N	990	924	1			278
12	1749	X	1749	-0-	-0-	-0-	739	2	1010	9	N	918	946	1			250
01	2201	X	1680	-0-	-521	-0-	843	2	837	9	N	761	709	1			302

CHOCOLATE BAYOU (HO.FMS. UP) //CONT.// 17915 390 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HOWARD EXPLORATION, INC. 405950
BANFIELD WELL #: 1 RRCID -> 176607 COMPL. DATE 06/04/1999 TOTAL DEPTH 10800 PERF. 9788 - 9794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A-COND	-0-	-0-	-0-	-0-			N	-0-			5
09	P&A-COND	-0-	-0-	-0-	-0-			N	-0-			5
10	P&A-COND	-0-	-0-	-0-	-0-			N	-0-			5
11	0	-0-	-0-	-0-	-0-			N	-0-			5
12	0	-0-	-0-	-0-	-0-			N	-0-			5
01	0	-0-	-0-	-0-	-0-			N	-0-			5

PLUGGED AND ABANDONED_____ 05/20/2013 - PLUGGED 05-20-2013

CHOCOLATE BAYOU(HO.FMS. VI-A-Z) 17915 442 ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
COZBY WELL #: 4 RRCID -> 169068 COMPL. DATE 04/06/1998 TOTAL DEPTH 12340 PERF.10153 - 10163

08	PRTL PLG	-0-	-0-	-0-	3136			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	3136			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	3136			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	3136			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	3136			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	3136			N	-0-			-0-

CHOCOLATE BAYOU (IP) 17915 454 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
MILAGRO EXPLORATION, LLC 566789
FARMS, I. P. WELL #: 5X RRCID -> 155093 COMPL. DATE 03/23/1995 TOTAL DEPTH 18800 PERF.14365 - 14479

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

FARMS, I. P. WELL #: 3X RRCID -> 181700 COMPL. DATE 12/15/2000 TOTAL DEPTH 14800 PERF.12231 - 12238

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHOCOLATE BAYOU (L. ANOMOLINA) 17915 457 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
GAITHER PETROLEUM CORPORATION 292850
FARMS, I. P. WELL #: 1 RRCID -> 155697 COMPL. DATE 07/30/1995 TOTAL DEPTH 13500 PERF.11444 - 11454

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHOCOLATE BAYOU (WIETING LO.) 17915 572 NON-ASSOCIATED PRORATED CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE IVORY WELL #: 6 RRCID -> 249165 COMPL. DATE 05/21/2008 TOTAL DEPTH 12600 PERF.10692 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	2					98
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	3					101
10	173	N	173	-0-	-0- B	-0-	171	2	2	9	N	2					103
11	0	N	-0-	-0-	-0- B	-0-					N	3					106
12	0	N	-0-	-0-	-0- B	-0-					N	4					110
01	0	N	-0-	-0-	-0- B	-0-					N	3					113

XOG RESOURCES, LLC 945929
OLD WELL #: 5 RRCID -> 265559 COMPL. DATE 04/03/2012 TOTAL DEPTH 12485 PERF.11433 - 11441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1266	N	465	-0-	-801 B	-0-	67 18	1 9	380	2	N	16	177	1			76
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	56	-0-	-1264 B	-0-	14	1	42	2	N	-0-					76
10	2449	N	-0-	-0-	-2449 B	-0-					N	4					80
11	450	N	-0-	-0-	-450 B	-0-					N	-0-					80
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					80
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					80

I. P. FARMS UNIT G WELL #: 2 RRCID -> 271040 COMPL. DATE 01/04/2013 TOTAL DEPTH 12551 PERF.12187 - 12203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3453		4358	-0-	905 B	34117	1332 493	1 9	2533	2	N	448	826	1			212
09/01 BALANCING DATE STATUS -> 34117																	
09	3600		6865	-0-	3265 B	37382	3427 763	1 9	2675	2	N	694	817	1			89
10	6679		11616	-0-	4937 B	42319	2228 707	1 9	8681	2	N	643	335	1			397
11	1227		9656	-0-	8429 B	50748	2936 475	1 9	6245	2	N	432	487	1			342
12	169		6249	-0-	6080 B	56828	2054 510	1 9	3685	2	N	464	646	1			160
01	0		5916	-0-	5916 B	62744	1779 444	1 9	3693	2	N	404	340	1			224

CHOCOLATE BAYOU (WIETING UP.) 17915 598 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
GEWIL WELL #: 1 T RRCID -> 005567 COMPL. DATE 03/01/2001 TOTAL DEPTH 11548 PERF.11264 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 P&A COND			-0-	-0-	-0-	-0-					N	-0-					46
09 P&A COND			-0-	-0-	-0-	-0-					N	-0-					46
10 P&A COND			-0-	-0-	-0-	-0-					N	-0-					46
11 P&A COND			-0-	-0-	-0-	-0-					N	-0-					46
12 P&A COND			-0-	-0-	-0-	-0-					N	-0-					46
01 P&A COND			-0-	-0-	-0-	-0-					N	-0-					46

PLUGGED AND ABANDONED_____ 10/11/2012 - PLUGGED 10/11/12

MILAGRO EXPLORATION, LLC 566789
FARMS, I. P. WELL #: 1 F RRCID -> 145816 COMPL. DATE 10/14/1992 TOTAL DEPTH 16000 PERF.11618 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					19
09 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					19
10 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					19
11 SHUT IN			-0-	-0-	-0-	-0-					N	-0-					19
12 14B DENY			-0-	-0-	-0-	-0-					N	-0-					19
01 14B DENY			-0-	-0-	-0-	-0-					N	-0-					19

CHOCOLATE BAYOU (WIETING UP.) //CONT.// 17915 598 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
XOG RESOURCES, LLC 945929
HOUSTON -G- WELL #: 1 RRCID -> 037607 COMPL. DATE 03/23/2013 TOTAL DEPTH 11601 PERF. 2550 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHENCK WELL #: 7 RRCID -> 269946 COMPL. DATE 01/18/2013 TOTAL DEPTH 11803 PERF.11314 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	32954	-0-	32954	243957	32294	2	660	9	N	600	531	1			193
09	0	W	31042	-0-	31042	274999	30471	2	571	9	N	519	528	1			184
10	0	W	31041	-0-	31041	306040	30368	2	673	9	N	612	532	1			264
11	0	W	28534	-0-	28534	334574	28018	2	516	9	N	469	481	1			252
12	362421	X	27847	-0-	-334574	-0-	27190	2	657	9	N	597	701	1			148
01	30628	X	26340	-0-	-4288	-0-	1168	1	24626	2	N	496	540	1			104
							546	9									

CHOCOLATE BAYOU (2,650) 17915 601 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
GAITHER PETROLEUM CORPORATION 292850
KRESLING WELL #: 2W RRCID -> 230770 COMPL. DATE 01/26/2007 TOTAL DEPTH 8885 PERF. 2590 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (11050) 17915 837 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE IVORY WELL #: 5 RRCID -> 228848 COMPL. DATE 05/30/2007 TOTAL DEPTH 11200 PERF.10819 - 10825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40434	X	40434	-0-	-0-	-0-	35139	2	5295	9	N	4814	4831	1			210
09	38598	X	38598	-0-	-0-	-0-	33658	2	4940	9	N	4491	4484	1			217
10	40559	X	40559	-0-	-0-	-0-	35383	2	5176	9	N	4705	4481	1			441
11	39235	X	39235	-0-	-0-	-0-	34184	2	5051	9	N	4592	4685	1			348
12	40286	X	40286	-0-	-0-	-0-	35123	2	5163	9	N	4694	4632	1			410
*01	40072	X	40072	-0-	-0-	-0-	34954	2	5118	9	N	4653	4667	1			396

BLACK STONE IVORY EE WELL #: 1 RRCID -> 256336 COMPL. DATE 03/24/2010 TOTAL DEPTH 14920 PERF.11228 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	788	X	788	-0-	-0-	-0-	703	2	85	9	N	77					207
09	750	X	713	-0-	-37	-0-	658	2	55	9	N	50	179	1			78
10	951	X	951	-0-	-0-	-0-	908	2	43	9	N	39					117
11	1151	X	1151	-0-	-0-	-0-	1013	2	138	9	N	125	186	1			56
12	1212	X	1212	-0-	-0-	-0-	1147	2	65	9	N	59					115
*01	989	X	989	-0-	-0-	-0-	895	2	94	9	N	85					200

CHOCOLATE BAYOU (12,000-S) 17915 913 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DUNE OPERATING COMPANY 232883
WIETING, A. M. GAS UNIT WELL #: 25 RRCID -> 151457 COMPL. DATE 05/25/2003 TOTAL DEPTH 14171 PERF.11931 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHOCOLATE BAYOU (12,000-S) //CONT.// 17915 913 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DUNE OPERATING COMPANY //CONT.// 232883
WIETING, A.M. WELL #: 32 RRCID -> 254238 COMPL. DATE 11/03/2009 TOTAL DEPTH 12713 PERF.12278 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36673	X	18445	-0-	-18228	-0-	1294	1	15348	2	N	1636	1531	1			418
							3	4	1800	9							
09	30420	X	19724	-0-	-10696	-0-	245	1	18111	2	N	1244	1304	1			358
							1368	9									
10	27683	X	21724	-0-	-5959	-0-	137	1	20166	2	N	1292	1130	1			520
							1421	9									
11	24540	X	14860	-0-	-9680	-0-	173	1	13955	2	N	665	532	1			653
							732	9									
12	20615	X	15780	-0-	-4835	-0-	296	1	14509	2	N	886	1040	1			499
							975	9									
01	21731	X	NO RPT	-0-	-21731	-0-					N	NO RPT					499

CHOCOLATE BAYOU, N. (ANDRAU) 17917 010 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
TRI-WALLINDER WELL #: 1 RRCID -> 140615 COMPL. DATE 12/20/1991 TOTAL DEPTH 11560 PERF.11245 - 11295

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

I. P. FARMS PA WELL #: 1A RRCID -> 158232 COMPL. DATE 03/14/1996 TOTAL DEPTH 11541 PERF.11205 - 11254

08	15	X	6	-0-	-9	-0-	2	2	4	9	N	4					95
09	30	X	14	-0-	-16	-0-	11	2	3	9	N	3					98
10	31	X	11	-0-	-20	-0-	8	2	3	9	N	3					101
11	30	X	-0-	-0-	-30	-0-					N	4					105
12	14	X	9	-0-	-5	-0-	6	2	3	9	N	3					108
01	14	X	-0-	-0-	-14	-0-					N	4					112

CHOCOLATE BAYOU,N.(ANDRAU STRAY) 17917 120 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I.P. "C" WELL #: 2 RRCID -> 161224 COMPL. DATE 05/30/1996 TOTAL DEPTH 11550 PERF.11176 - 11188

08	0	X	-0-	-0-	-0-	-0-					N	3					45
09	0	X	-0-	-0-	-0-	-0-					N	2					47
10	0	X	-0-	-0-	-0-	-0-					N	2					49
11	0	X	-0-	-0-	-0-	-0-					N	3					52
12	0	X	-0-	-0-	-0-	-0-					N	2					54
01	0	X	-0-	-0-	-0-	-0-					N	2					56

BLACK STONE IVORY WELL #: 1 RRCID -> 206987 COMPL. DATE 12/15/2004 TOTAL DEPTH 11235 PERF.11147 - 11174

08	1085	X	93	-0-	-992	-0-	83	2	10	9	N	9					149
09	1050	X	-0-	-0-	-1050	-0-					N	4					153
10	1085	X	-0-	-0-	-1085	-0-					N	6					159
11	630	X	-0-	-0-	-630	-0-					N	70	193	1			36
12	620	X	-0-	-0-	-620	-0-					N	2					38
01	93	X	-0-	-0-	-93	-0-					N	3					41

CHOCOLATE BAYOU,N.(ANDRAU STRAY)//CONT.// 17917 120 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
GAITHER PETROLEUM CORPORATION 292850
I. P. FARMS WELL #: 1 RRCID -> 168017 COMPL. DATE 04/14/1998 TOTAL DEPTH 13500 PERF.11184 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	18	-0-	-44	-0-	18	2			N	-0-					18
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					18
10	31	N	-0-	-0-	-31	-0-					N	-0-					18
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					18
12	9	N	-0-	-0-	-9	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18

CHOCOLATE BAYOU, N. (9700) 17917 275 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
ANDRAU WELL #: 2 RRCID -> 160564 COMPL. DATE 10/19/1996 TOTAL DEPTH 11505 PERF. 9778 - 9784

08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					88
09	847	N	847	-0-	-0-	-0-	841	2	6	9	N	5					93
10	713	N	294	-0-	-419	-0-	294	2			N	-0-					93
11	120	N	40	-0-	-80	-0-	40	2			N	-0-					93
12	868	N	501	-0-	-367	-0-	492	2	9	9	N	8					101
*01	544	N	544	-0-	-0-	-0-	536	2	8	9	N	7					108

CHOCOLATE BAYOU, N. (10100) 17917 300 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
ANDRAU WELL #: 3 RRCID -> 160813 COMPL. DATE 09/12/1996 TOTAL DEPTH 10250 PERF.10116 - 10118

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU, N. (10400) 17917 360 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
TRIANGLE DEVELOPMENT CO. WELL #: A 1 RRCID -> 175126 COMPL. DATE 08/09/1999 TOTAL DEPTH 11596 PERF.10671 - 10677

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FARMS, I. P. WELL #: 2 RRCID -> 181539 COMPL. DATE 12/22/2000 TOTAL DEPTH 11600 PERF.10714 - 10730

08	1240	X	379	-0-	-861	-0-	219	2	160	9	N	145					260
09	1200	X	299	-0-	-901	-0-	159	2	140	9	N	127	182	1			205
10	1240	X	572	-0-	-668	-0-	403	2	169	9	N	154	192	1			167
11	908	X	908	-0-	-0-	-0-	692	2	216	9	N	196	193	1			170
12	1106	X	1106	-0-	-0-	-0-	943	2	163	9	N	148	183	1			135
01	558	X	85	-0-	-473	-0-	13	2	72	9	N	65					200

CHOCOLATE BAYOU, NE. (9910) 17919 700 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
HOUSTON "M" WELL #: 2 RRCID -> 150500 COMPL. DATE 06/09/2004 TOTAL DEPTH 10500 PERF. 2100 - 2134

08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHOCOLATE BAYOU, S. (FRIO 9900) 17920 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
RUTHERFORD OIL CORPORATION 738100
I. P. FARMS 366 AC. GAS UNIT WELL #: 6 RRCID -> 204713 COMPL. DATE 04/21/2004 TOTAL DEPTH 14400 PERF. 9930 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	909	-0-	-114	-0-	62 193	1 9	654	2	N	175	184	1	6	8	217
09	930	N	848	-0-	-82	-0-	652	2	196	9	N	178	9	8			386
10	992	N	803	-0-	-189	-0-	617	2	186	9	N	169	361	1	5	8	189
11	870	N	785	-0-	-85	-0-	603	2	182	9	N	165	189	1	2	8	163
12	868	N	669	-0-	-199	-0-	505	2	164	9	N	149	5	8			307
*01	859	N	859	-0-	-0-	-0-	669	2	190	9	N	173	187	1	6	8	287

CHOCOLATE BAYOU, S. (LHF-FRIO) 17920 299 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
RUTHERFORD OIL CORPORATION 738100
I. P. FARMS 366 AC. GAS UNIT WELL #: 6 RRCID -> 167011 COMPL. DATE 12/24/1997 TOTAL DEPTH 14400 PERF.12590 - 12600

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHOCOLATE BAYOU, S. (SCHENCK) 17920 666 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE IVORY WELL #: 2 RRCID -> 211194 COMPL. DATE 08/17/2006 TOTAL DEPTH 14050 PERF.13762 - 13768

08	62	#	51	-0-	-11	-0-	28	2	23	9	N	21	115	1			26
09	60	#	-0-	-0-	-60	-0-					N	4					30
10	62	#	-0-	-0-	-62	-0-					N	3					33
11	60	#	-0-	-0-	-60	-0-					N	3					36
12	62	#	-0-	-0-	-62	-0-					N	4					40
01	62	#	-0-	-0-	-62	-0-					N	3					43

CHOCOLATE BAYOU, S. (12600 FRIO) 17920 933 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL COMPANY, L.P. 247838
HOUSTON "FF" WELL #: 1 RRCID -> 175612 COMPL. DATE 11/02/1999 TOTAL DEPTH 17201 PERF.12781 - 12793

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHOCOLATE BAYOU, S. (12900 FRIO) 17920 940 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I. P. WELL #: 5 RRCID -> 168629 COMPL. DATE 04/18/1998 TOTAL DEPTH 14802 PERF.12934 - 12946

08	4061	#	3868	-0-	-193	-0-	3715	2	153	9	N	139	181	1			163
09	4140	#	3863	-0-	-277	-0-	3731	2	132	9	N	120	173	1			110
10	5022	#	2335	-0-	-2687	-0-	2244	2	91	9	N	83	167	1			26
11	4860	#	-0-	-0-	-4860	-0-					N	4					30
12	5022	#	-0-	-0-	-5022	-0-					N	3					33
01	3999	#	-0-	-0-	-3999	-0-					N	3					36

CHURCH CREEK (MIOCENE) 18181 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
STRATA RESOURCES 825454
KRUEGER, CHARLES L. WELL #: 1 RRCID -> 117778 COMPL. DATE 12/27/1984 TOTAL DEPTH 2000 PERF. 1682 - 1686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIERVO GRANDE (MIDDLE WILCOX) 18202 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
ZEIDMAN TRUSTEE GU WELL #: 2 RRCID -> 164975 COMPL. DATE 10/24/1997 TOTAL DEPTH 18000 PERF.15761 - 17018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		1177	-0-	1177	8409	1177	2			N	-0-					-0-
09	9546	X	1137	-0-	-8409	-0-	1137	2			N	-0-					-0-
10	1426	X	1163	-0-	-263	-0-	1163	2			N	-0-					-0-
11	1140	N	666	-0-	-474	-0-	666	2			N	-0-					-0-
12	1178	N	749	-0-	-429	-0-	749	2			N	-0-					-0-
01	1178	N	765	-0-	-413	-0-	765	2			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 173901 COMPL. DATE 03/25/1999 TOTAL DEPTH 18200 PERF.16736 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		10054	-0-	10054	67637	1191	1	8863	2	N	-0-					-0-
09	77804	X	10167	-0-	-67637	-0-	1091	1	9076	2	N	-0-					-0-
10	12493	X	10581	-0-	-1912	-0-	1147	1	9434	2	N	-0-					-0-
11	10890	X	10290	-0-	-600	-0-	1068	1	9222	2	N	-0-					-0-
12	10559	X	10559	-0-	-0-	-0-	1191	1	9368	2	N	-0-					-0-
01	10571	X	9416	-0-	-1155	-0-	1170	1	8246	2	N	-0-					-0-

RUST ESTATE WELL #: 1 RRCID -> 184616 COMPL. DATE 07/10/2001 TOTAL DEPTH 17125 PERF.16708 - 16730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
09	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
10	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
11	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
*01	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-

WHORTON GAS UNIT WELL #: 3 RRCID -> 244595 COMPL. DATE 06/18/2008 TOTAL DEPTH 16950 PERF.16249 - 16772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
09	750	N	428	-0-	-322	-0-	428	2			N	-0-					-0-
10	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
11	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
01	837	N	729	-0-	-108	-0-	729	2			N	-0-					-0-

CINCO RANCH (WATSON RANCH) 18217 475 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
RODEO RESOURCES, L.L.C. 723590
CINCO RANCH 190 WELL #: 1 RRCID -> 187995 COMPL. DATE 01/31/2002 TOTAL DEPTH 8739 PERF. 7552 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CITY OF EL CAMPO (YEGUA) 18375 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LAKEHILLS PRODUCTION, INC. 483440
CITY OF EL CAMPO UNIT WELL #: 1 RRCID -> 127746 COMPL. DATE 03/25/1988 TOTAL DEPTH 11479 PERF. 9288 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					141
09	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					141
10	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					141
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					141
12	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					141
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					141

CLAUDE WATTS (YEGUA) 18661 600 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
KEELAND GAS UNIT WELL #: 1 RRCID -> 252413 COMPL. DATE 07/07/2009 TOTAL DEPTH 13067 PERF.12877 - 12913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8897	X	8491	-0-	-406	-0-	1257 780	1 9	6454	2	N	709	718	1			269
09	8610	X	8261	-0-	-349	-0-	1214 768	1 9	6279	2	N	698	709	1			258
10	8897	X	8645	-0-	-252	-0-	1292 787	1 9	6566	2	N	715	720	1			253
11	8610	X	8219	-0-	-391	-0-	1230 754	1 9	6235	2	N	685	734	1			204
12	8897	X	8515	-0-	-382	-0-	1269 782	1 9	6464	2	N	711	731	1			184
01	8649	X	8141	-0-	-508	-0-	1175 767	1 9	6199	2	N	697	725	1			156

BUBBA "D" GU WELL #: 1 RRCID -> 259949 COMPL. DATE 12/20/2010 TOTAL DEPTH 12912 PERF.12394 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83359	X	80739	-0-	-2620	-0-	1328 1588	1 9	77823	2	N	1444	1355	1			563
09	78840	X	75254	-0-	-3586	-0-	1251 1430	1 9	72573	2	N	1300	1590	1			273
10	81468	X	78026	-0-	-3442	-0-	1310 1491	1 9	75225	2	N	1355	1278	1			350
11	78180	X	74551	-0-	-3629	-0-	1281 1397	1 9	71873	2	N	1270	1304	1			316
*12	80724	X	69544	-0-	-11180	-0-	1313 1074	1 9	67157	2	N	976	922	1			370
01	80724	X	47895	-0-	-32829	-0-	1135 937	1 9	45823	2	N	852	922	1			300

CLAUDE WATTS (YEGUA 12600) 18661 675 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
B.A.M. LAND COMPANY WELL #: 1 RRCID -> 232393 COMPL. DATE 09/12/2007 TOTAL DEPTH 14203 PERF.12681 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY, N.E. (AUSTIN CHALK, GAS) 18705 050 NON-ASSOCIATED CAPACITY CNTY: BURLESON
CRAWFORD HUGHES OPERATING CO. 186835
BARNHART-MAYFAIR UNIT WELL #: 1H RRCID -> 136657 COMPL. DATE 03/15/2002 TOTAL DEPTH 12544 PERF.11385 - 17014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	X	798	-0-	-287	-0-	49	1	749	2	N	-0-					27
09	1050	X	968	-0-	-82	-0-	58	1	910	2	N	-0-					27
10	990	X	990	-0-	-0-	-0-	60	1	913	2	N	15					42
							17	9									
11	930	X	821	-0-	-109	-0-	50	1	771	2	N	-0-					42
12	992	X	914	-0-	-78	-0-	63	1	851	2	N	-0-					42
01	992	X	864	-0-	-128	-0-	62	1	780	2	N	20					62
							22	9									

MOORE, JESSE "A" WELL #: 10H RRCID -> 149245 COMPL. DATE 01/31/1994 TOTAL DEPTH 15535 PERF.11517 - 15535

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	X	11	-0-	-113	-0-	11	2			N	-0-					114
09	120	X	-0-	-0-	-120	-0-					N	-0-					114
10	341	X	7	-0-	-334	-0-	7	2			N	-0-					114
11	330	X	-0-	-0-	-330	-0-					N	-0-					114
12	341	X	23	-0-	-318	-0-	2	1	21	2	N	-0-					114
01	11	X	-0-	-0-	-11	-0-					N	-0-					114

CLAY, NE (AUSTIN CHALK 11350) 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
CRAWFORD HUGHES OPERATING CO. 186835
WILKINS, MABEL WELL #: 6H RRCID -> 143940 COMPL. DATE 11/15/2001 TOTAL DEPTH 13972 PERF.11051 - 14348

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	38	-0-	-55	-0-	3	1	35	2	N	-0-					50
09	90	N	80	-0-	-10	-0-	5	1	75	2	N	-0-					50
10	107	N	107	-0-	-0-	-0-	6	1	101	2	N	-0-					50
11	30	N	-0-	-0-	-30	-0-					N	-0-					50
12	108	N	108	-0-	-0-	-0-	7	1	101	2	N	-0-					50
01	93	N	6	-0-	-87	-0-	6	2			N	-0-					50

MOORE, ROBERT T. ESTATE WELL #: 4H RRCID -> 144908 COMPL. DATE 07/20/2002 TOTAL DEPTH 14592 PERF.11229 - 15512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	43	-0-	-19	-0-	3	1	40	2	N	-0-					40
09	60	N	43	-0-	-17	-0-	3	1	40	2	N	-0-					40
10	62	N	55	-0-	-7	-0-	4	1	51	2	N	-0-					40
11	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-					40
12	47	N	47	-0-	-0-	-0-	3	1	44	2	N	-0-					40
01	62	N	12	-0-	-50	-0-	1	1	11	2	N	-0-					40

MCFARLANE-MOORE UNIT WELL #: 1H RRCID -> 146056 COMPL. DATE 05/12/1993 TOTAL DEPTH 14971 PERF.11614 - 14971

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	163	-0-	-178	-0-	23	1	140	2	N	-0-					114
09	180	N	174	-0-	-6	-0-	25	1	149	2	N	-0-					114
10	248	N	-0-	-0-	-248	-0-					N	-0-					114
11	150	N	-0-	-0-	-150	-0-					N	-0-					114
12	186	N	-0-	-0-	-186	-0-					N	-0-					114
01	0	N	-0-	-0-	-0-	-0-					N	-0-					114

RUBENSTEIN UNIT WELL #: 1H RRCID -> 149586 COMPL. DATE 02/09/2002 TOTAL DEPTH 16209 PERF.11053 - 16764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	538	-0-	-237	-0-	32	1	500	2	N	5					154
							6	9									
09	695	N	695	-0-	-0-	-0-	41	1	647	2	N	6					160
							7	9									
10	589	N	428	-0-	-161	-0-	26	1	396	2	N	5					165
							6	9									
11	510	N	155	-0-	-355	-0-	11	1	144	2	N	-0-					165
12	713	N	573	-0-	-140	-0-	39	1	526	2	N	7					172
							8	9									
01	434	N	168	-0-	-266	-0-	12	1	156	2	N	-0-					172

CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835
MOORE, ROBERT UNIT WELL #: 1AH RRCID -> 156775 COMPL. DATE 06/14/2002 TOTAL DEPTH 17059 PERF.11481 - 16229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	-0-	-0-	-651	-0-					N	-0-					35
09	840	N	119	-0-	-721	-0-	7	1	112	2	N	-0-					35
10	31	N	-0-	-0-	-31	-0-					N	-0-					35
11	297	N	297	-0-	-0-	-0-	18	1	279	2	N	-0-					35
12	166	N	166	-0-	-0-	-0-	11	1	155	2	N	-0-					35
*01	128	N	128	-0-	-0-	-0-	10	1	118	2	N	-0-					35

MOORE, ROBERT ESTATE WELL #: 6H RRCID -> 157898 COMPL. DATE 04/28/2001 TOTAL DEPTH 12136 PERF.11690 - 14900

08	1139	N	1139	-0-	-0-	-0-	69	1	1070	2	N	-0-					25
09	510	N	139	-0-	-371	-0-	8	1	131	2	N	-0-					25
10	2046	N	741	-0-	-1305	-0-	45	1	696	2	N	-0-					25
11	2491	N	2491	-0-	-0-	-0-	146	1	2246	2	N	90					115
							99	9									
12	2679	N	2679	-0-	-0-	-0-	177	1	2395	2	N	97	176	1			36
							107	9									
*01	2560	N	2560	-0-	-0-	-0-	182	1	2287	2	N	83					119
							91	9									

MOORE, R. ESTATE UNIT WELL #: 7H RRCID -> 157900 COMPL. DATE 04/07/2003 TOTAL DEPTH 15518 PERF.11515 - 15518

08	372	N	320	-0-	-52	-0-	17	1	271	2	N	29	176	1			68
							32	9									
09	180	N	173	-0-	-7	-0-	11	1	162	2	N	-0-					68
10	310	N	243	-0-	-67	-0-	15	1	228	2	N	-0-					68
11	300	N	46	-0-	-254	-0-	2	1	44	2	N	-0-					68
12	283	N	283	-0-	-0-	-0-	20	1	263	2	N	-0-					68
01	248	N	129	-0-	-119	-0-	9	1	120	2	N	-0-					68

WILKINS, MABEL WELL #: 1H RRCID -> 192027 COMPL. DATE 11/01/2001 TOTAL DEPTH 15404 PERF.11295 - 17107

08	1240	X	337	-0-	-903	-0-	19	1	301	2	N	15	171	1			36
							17	9									
09	1200	X	154	-0-	-1046	-0-	9	1	145	2	N	-0-					36
10	310	X	100	-0-	-210	-0-	7	1	93	2	N	-0-					36
11	330	X	126	-0-	-204	-0-	8	1	118	2	N	-0-					36
12	155	N	52	-0-	-103	-0-	3	1	49	2	N	-0-					36
01	93	N	38	-0-	-55	-0-	2	1	36	2	N	-0-					36

MOORE, ROBERT WELL #: 2D RRCID -> 212737 COMPL. DATE 06/24/2002 TOTAL DEPTH 6500 PERF. 5710 - 5760

08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
WALDORF-POOL WELL #: 1 RRCID -> 143409 COMPL. DATE 03/17/2001 TOTAL DEPTH 13460 PERF.10545 - 13817

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

YEGUA-WARE UNIT WELL #: 1RE RRCID -> 144138 COMPL. DATE 04/02/2004 TOTAL DEPTH 11281 PERF.10900 - 15120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
11	60	N	2	-0-	-58	-0-	2	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-

MCFARLANE, J. W. WELL #: 3 RRCID -> 145663 COMPL. DATE 04/26/1993 TOTAL DEPTH 15341 PERF.11174 - 15341

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEE-YEGUA 'A' UNIT WELL #: 1 RRCID -> 146067 COMPL. DATE 06/02/1993 TOTAL DEPTH 14995 PERF.10383 - 14995

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEGUA-YEGUA "A" UNIT WELL #: 1 RRCID -> 146969 COMPL. DATE 12/03/2004 TOTAL DEPTH 15000 PERF.10765 - 14314

08	930	N	930	-0-	-0-	-0-	889	2	41	9	N	37	187	1			60
09	811	N	811	-0-	-0-	-0-	776	2	35	9	N	32					92
10	840	N	840	-0-	-0-	-0-	799	2	41	9	N	37					129
11	900	N	839	-0-	-61	-0-	798	2	41	9	N	37					166
12	837	N	824	-0-	-13	-0-	782	2	42	9	N	38					204
01	837	N	792	-0-	-45	-0-	748	2	44	9	N	40	192	1			52

LEACHMAN-LOCKHART UNIT WELL #: 1 RRCID -> 146975 COMPL. DATE 06/13/2004 TOTAL DEPTH 15272 PERF.10769 - 15272

08	1008	N	1008	-0-	-0-	-0-	979	2	29	9	N	26					140
09	946	N	946	-0-	-0-	-0-	916	2	30	9	N	27					167
10	1242	N	1242	-0-	-0-	-0-	1201	2	41	9	N	37					204
11	990	N	909	-0-	-81	-0-	881	2	28	9	N	25					229
12	992	N	910	-0-	-82	-0-	877	2	33	9	N	30	194	1			65
01	1240	N	914	-0-	-326	-0-	881	2	33	9	N	30					95

YEGUA-SCHAWE UNIT WELL #: 1 RRCID -> 147595 COMPL. DATE 04/08/2005 TOTAL DEPTH 15207 PERF.10879 - 15207

08	664	N	664	-0-	-0-	-0-	348	1	316	2	N	-0-					53
09	593	N	593	-0-	-0-	-0-	337	1	256	2	N	-0-					53
10	537	N	537	-0-	-0-	-0-	348	1	189	2	N	-0-	53	1			-0-
11	720	N	337	-0-	-383	-0-	337	1			N	-0-					-0-
12	620	N	348	-0-	-272	-0-	348	1			N	-0-					-0-
01	527	N	348	-0-	-179	-0-	348	1			N	-0-					-0-

HUTCHINGS-HUTCHINGS UNIT WELL #: 1 RRCID -> 148231 COMPL. DATE 11/19/2005 TOTAL DEPTH 15187 PERF.10995 - 15350

08	3472	X	3067	-0-	-405	-0-	3009	2	58	9	N	53					206
09	3300	X	2437	-0-	-863	-0-	2387	2	50	9	N	45					251
10	3410	X	2919	-0-	-491	-0-	2855	2	64	9	N	58	194	1			115
11	2970	X	2543	-0-	-427	-0-	2501	2	42	9	N	38					153
12	3069	X	2712	-0-	-357	-0-	2653	2	59	9	N	54					207
01	3069	X	2862	-0-	-207	-0-	2796	2	66	9	N	60	193	1			74

CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUTCHINGS-HUTCHINGS "A" UNIT WELL #: 1 RRCID -> 148232 COMPL. DATE 10/26/2005 TOTAL DEPTH 15618 PERF.11210 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5328	X	5328	-0-	-0-	-0-	5272	2	56	9	N	51					123
09	4890	X	4304	-0-	-586	-0-	4256	2	48	9	N	44					167
10	5869	X	5869	-0-	-0-	-0-	5795	2	74	9	N	67	140	1			94
11	5377	X	5377	-0-	-0-	-0-	5322	2	55	9	N	50					144
12	5146	X	4660	-0-	-486	-0-	4602	2	58	9	N	53					197
*01	5503	X	5503	-0-	-0-	-0-	5438	2	65	9	N	59	197	1			59

DICKSON UNIT WELL #: 1 RRCID -> 149257 COMPL. DATE 04/05/1994 TOTAL DEPTH 14743 PERF.10972 - 14743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1101	N	1101	-0-	-0-	-0-	1076	2	25	9	N	23					187
09	812	N	812	-0-	-0-	-0-	787	2	25	9	N	23					210
10	743	N	743	-0-	-0-	-0-	735	2	8	9	N	7					217
11	1080	N	551	-0-	-529	-0-	547	2	4	9	N	4					221
12	837	N	662	-0-	-175	-0-	638	2	24	9	N	22	187	1			56
*01	778	N	778	-0-	-0-	-0-	757	2	21	9	N	19					75

TERRELL WELL #: 1H RRCID -> 153348 COMPL. DATE 09/24/1994 TOTAL DEPTH 16617 PERF.12358 - 16617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
11	330	N	194	-0-	-136	-0-	194	2			N	-0-					-0-
12	341	N	290	-0-	-51	-0-	290	2			N	-0-					-0-
01	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-

PRIDE ENERGY COMPANY 677050
WALDORF-SCHEHIN WELL #: 1 RRCID -> 145817 COMPL. DATE 11/01/1994 TOTAL DEPTH 14881 PERF.11107 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177

CLAY, N E. (DEEP) 18705 250 NON-ASSOCIATED ONE WELL CNTY: BURLESON
WILLIAMS, CLAYTON ENERGY, INC. 924624
ARHOPULOS-BRAZOS UNIT WELL #: 2-L RRCID -> 144780 COMPL. DATE 03/18/1993 TOTAL DEPTH 13920 PERF.10889 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/08/2013 - PLUGGED 08-08-2013

CLAY CREEK 18721 001 ASSOCIATED CAPACITY CNTY: WASHINGTON
VELOCITY OIL AND GAS, LLC 884469
BROWN "B" WELL #: 1 RRCID -> 226618 COMPL. DATE 11/29/2006 TOTAL DEPTH 1500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEAR LAKE, W. (FRIO) 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC 463338
EXXON WEST FEE -C- A/C-1 WELL #: 15 RRCID -> 005627 COMPL. DATE 11/12/1964 TOTAL DEPTH N/A PERF. 5537 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON WEST FEE -C- A/C-1 WELL #: 24 RRCID -> 005628 COMPL. DATE 01/04/1996 TOTAL DEPTH 5859 PERF. 5530 - 5581

08	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHESON, J. C. WELL #: 1I RRCID -> 005629 COMPL. DATE 03/30/1988 TOTAL DEPTH 5937 PERF. 5503 - 5533

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COULTER, HELEN WELL #: 1 RRCID -> 005632 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5540 - 5575

08	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON WEST FEE -C- A/C-2 WELL #: 14 RRCID -> 005633 COMPL. DATE 10/07/1939 TOTAL DEPTH N/A PERF. 5530 - 5570

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON WEST FEE -C- A/C-1 WELL #: 69 RRCID -> 043587 COMPL. DATE N/A TOTAL DEPTH 5750 PERF. 5484 - 5514

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COULTER, HELEN WELL #: 3I RRCID -> 047706 COMPL. DATE 04/03/1987 TOTAL DEPTH 5981 PERF. 5508 - 5538

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEAR LAKE, W. (FRIO) //CONT.// 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338
EXXON WEST FEE -C- A/C-1 WELL #: 73 RRCID -> 047707 COMPL. DATE 05/10/1973 TOTAL DEPTH 5966 PERF. 5500 - 5530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SOWDEN, G. M. B WELL #: 4 RRCID -> 061287 COMPL. DATE 11/09/1996 TOTAL DEPTH 5973 PERF. 5597 - 5684

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EXXON-WEST FEE "C" A/C 1 WELL #: 80 RRCID -> 087525 COMPL. DATE 03/28/1980 TOTAL DEPTH 6090 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EXXON-WEST FEE -C- A/C 1 WELL #: 79 RRCID -> 091585 COMPL. DATE 12/06/1996 TOTAL DEPTH 6000 PERF. 4364 - 4424

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EXXON-WEST FEE -C- A/C 1 WELL #: 82 I RRCID -> 094902 COMPL. DATE 08/14/2012 TOTAL DEPTH 5850 PERF. 5500 - 5530

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EXXON-WEST FEE "C" A/C 1 WELL #: 86 RRCID -> 109447 COMPL. DATE 12/09/1983 TOTAL DEPTH 5990 PERF. 5530 - 5560

08	0 N	-0-	-0-	-0-	-0-				N	-0-			323
09	0 N	-0-	-0-	-0-	-0-				N	-0-			323
10	0 N	-0-	-0-	-0-	-0-				N	-0-			323
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			323
12	14B2 EXT	-0-	-0-	-0-	-0-				N	481			804
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			804

EXXON-WEST FEE "C" A/C 1 WELL #: 87 RRCID -> 152398 COMPL. DATE 01/04/1996 TOTAL DEPTH 6100 PERF. 5532 - 5562

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLEAR LAKE, W. (FRIO) //CONT.// 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338

HUTCHESON, J. C. WELL #: 11 RRCID -> 152401 COMPL. DATE 01/04/1996 TOTAL DEPTH 5950 PERF. 5520 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON-WEST FEE "C" A/C 1 WELL #: 88 RRCID -> 165857 COMPL. DATE 08/05/1997 TOTAL DEPTH 5900 PERF. 5482 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHESON, J. C. WELL #: 6R RRCID -> 166727 COMPL. DATE 11/20/1997 TOTAL DEPTH 5939 PERF. 5534 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHESON, J. C. WELL #: 12 RRCID -> 167181 COMPL. DATE 09/07/1997 TOTAL DEPTH 5956 PERF. 5483 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEJAS FEE WELL #: 2 RRCID -> 171008 COMPL. DATE 10/30/1998 TOTAL DEPTH 5926 PERF. 5500 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEJAS FEE WELL #: 1 RRCID -> 171229 COMPL. DATE 11/09/1998 TOTAL DEPTH 5924 PERF. 5544 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEAR LAKE, W. (MARGINULINA) 18853 666 NON-ASSOCIATED ONE WELL CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC 463338
MARTYN, J. M. WELL #: 3 RRCID -> 049107 COMPL. DATE 12/30/1992 TOTAL DEPTH 5964 PERF. 5511 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHESON, J. C. WELL #: 2 RRCID -> 053512 COMPL. DATE 08/08/1972 TOTAL DEPTH 5950 PERF. 5499 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON-WEST FEE "C" A/C 1 WELL #: 84 RRCID -> 102396 COMPL. DATE 09/24/1982 TOTAL DEPTH 5947 PERF. 5416 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENS, N. (FRIO P-1) 18881 750 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
LINDENMUTH & ASSOCIATES, INC. 501202
CLEMENS STATE FARM -B- WELL #: 1 RRCID -> 132359 COMPL. DATE 09/26/1989 TOTAL DEPTH 11300 PERF.10684 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	-0-	-0-	-5673	-0-					N	-0-					106
09	1650	X	-0-	-0-	-1650	-0-					N	-0-					106
10	3	X	-0-	-0-	-3	-0-					N	-0-					106
11	0	X	-0-	-0-	-0-	-0-					N	-0-					106
12	0	X	-0-	-0-	-0-	-0-					N	-0-					106
*01	137	X	137	-0-	-0-	-0-	1	1	136	2	N	-0-					106

CLEVELAND 18929 001 ASSOCIATED 49B CNTY: LIBERTY
FINLEY RESOURCES, INC. 268602
LOUISIANA PACIFIC "B" WELL #: 1 RRCID -> 139476 COMPL. DATE 08/16/1991 TOTAL DEPTH 6014 PERF. 5598 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVELAND //CONT.// 18929 001 ASSOCIATED 49B CNTY: LIBERTY
TEMA OIL AND GAS COMPANY 841329
BALDWIN, R. G. WELL #: 1 RRCID -> 225571 COMPL. DATE 09/27/1990 TOTAL DEPTH 7310 PERF. 6070 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2225	R	2225	-0-	-0-	-0-	1206	1	533	2	Y	442	527	1			42
							486	9									
09	2114	R	2114	-0-	-0-	-0-	1158	1	471	2	Y	441	356	1			127
							485	9									
10	2025	R	2025	-0-	-0-	-0-	1141	1	530	2	Y	322	349	1			100
							354	9									
11	1999	R	1999	-0-	-0-	-0-	840	1	291	2	Y	789	693	1	2	8	194
							868	9									
*12	2063	R	2063	-0-	-0-	-0-	1095	1	494	2	Y	431	523	1			102
							474	9									
01	1550	#	1054	-0-	-496	-0-	755	1	79	2	Y	200	178	1			124
							220	9									

CLEVELAND (WILCOX 9000) 18929 600 ASSOCIATED CAPACITY CNTY: LIBERTY
FINLEY RESOURCES, INC. 268602
LOUISIANA PACIFIC WELL #: 1 RRCID -> 185600 COMPL. DATE 08/01/2001 TOTAL DEPTH 9415 PERF. 9088 - 9292

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

CLEVELAND, NORTH 18931 001 ASSOCIATED 49B CNTY: LIBERTY
B.O. OIL COMPANY 040830
MCDONALD, HAMILL WELL #: 1 RRCID -> 226524 COMPL. DATE N/A TOTAL DEPTH 10991 PERF. 5675 - 5756

08	62	#	50	-0-	-12	-0-	50	2			N	-0-					-0-
09	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CLEVELAND, N. (WILCOX, UP.) 18931 700 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
BANK OF THE SOUTHWEST WELL #: 1 RRCID -> 077321 COMPL. DATE 04/02/2005 TOTAL DEPTH 9222 PERF. 8900 - 8906

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVELAND, S. (YEGUA 6700) 18935 410 ASSOCIATED ONE WELL CNTY: LIBERTY
TEMA OIL AND GAS COMPANY 841329
KIRBY WELL #: 5 RRCID -> 210148 COMPL. DATE 03/30/2005 TOTAL DEPTH 7312 PERF. 6691 - 6693

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLEVELAND S. (5850) 18935 550 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
TEMA OIL AND GAS COMPANY 841329
KIRBY WELL #: 1 RRCID -> 121031 COMPL. DATE 12/14/1994 TOTAL DEPTH 7212 PERF. 4280 - 4300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND,S.(6550) 18935 590 ASSOCIATED ONE WELL CNTY: LIBERTY
TEMA OIL AND GAS COMPANY 841329
KIRBY WELL #: 3 RRCID -> 197424 COMPL. DATE 08/29/2003 TOTAL DEPTH 7230 PERF. 6550 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3453		3453	-0-	-0-	4221	1817	1	1087	2	Y	499	516	1			187
							549	9									
09	3000	N	3646	-0-	646	4867	1676	1	911	2	Y	963	1056	1			94
							1059	9									
10	3100	N	3760	-0-	660	5527	1642	1	1036	2	Y	984	841	1			237
							1082	9									
11	3149		3149	-0-	-0-	5527	1501	1	868	2	Y	709	867	1	2	8	77
							780	9									
*12	3309		3308	-0-	-1	5526	1546	1	962	2	Y	727	701	1			103
							800	9									
01	3100		3057	-0-	-43	5483	1870	1	661	2	Y	478	357	1			224
							526	9									

CLEVELAND, SOUTHEAST (WILCOX) 18938 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
SHIRLEY GAY WELL #: 1 RRCID -> 247518 COMPL. DATE 02/25/2007 TOTAL DEPTH 10742 PERF. 9615 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984		941	-0-	-1043	-0-	99	1	761	2	N	74	187	1			42
							81	9									
09	1920		314	-0-	-1606	-0-	21	1	246	2	N	43					85
							47	9									
10	2026		2026	-0-	-0-	-0-	245	1	1597	2	N	167	209	1			43
							184	9									
11	3309		3309	-0-	-0-	-0-	294	1	2810	2	N	186					229
							205	9									
*12	3790		3790	-0-	-0-	-0-	307	1	3281	2	N	184	186	1			227
							202	9									
*01	4071		4071	-0-	-0-	-0-	304	1	3568	2	N	181	368	1			40
							199	9									

CLINTON (MIOCENE 2700) 18992 304 NON-ASSOCIATED ONE WELL CNTY: HARRIS
FALCON OIL & GAS COMPANY, INC. 259871
VAN BIBBER GAS UNIT WELL #: 1 RRCID -> 130568 COMPL. DATE 02/06/1989 TOTAL DEPTH 4000 PERF. 2691 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLINTON (MIOCENE 3850) 18992 506 NON-ASSOCIATED ONE WELL CNTY: HARRIS
OKLATEX ENERGY, INC. 621069
SANDERS, KATIE S. ET AL WELL #: 3 RRCID -> 127997 COMPL. DATE 07/12/1988 TOTAL DEPTH 5076 PERF. 3825 - 3829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLINTON (MOODY 8400) 18992 576 NON-ASSOCIATED CAPACITY CNTY: HARRIS
QUANTUM RESOURCES MANAGEMENT,LLC 684554
COLLINS GAS UNIT WELL #: 3 RRCID -> 068752 COMPL. DATE 09/21/2012 TOTAL DEPTH 8409 PERF. 8324 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16207	X	16207	-0-	-0-	-0-	16102	2	105	9	N	95					246
09	13137	X	13137	-0-	-0-	-0-	13071	2	66	9	N	60	180	1	1	8	125
10	12369	X	-0-	-0-	-12369	-0-					N	81	20	1			186
11	15690	X	-0-	-0-	-15690	-0-					N	-0-					186
12	16213	X	-0-	-0-	-16213	-0-					N	-0-					186
01	16213	X	-0-	-0-	-16213	-0-					N	-0-					186

CLINTON, N. (YEGUA 8400) 18994 250 NON-ASSOCIATED CAPACITY CNTY: HARRIS
HIGH BLUFF OPERATING, LLC 385527
SCURLOCK TRUST WELL #: 1 RRCID -> 142319 COMPL. DATE 07/23/1992 TOTAL DEPTH 8730 PERF. 8496 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2161	-0-	-629	-0-	2148	2	13	9	N	12					56
09	2700	X	2080	-0-	-620	-0-	2065	2	15	9	N	14					70
10	2697	X	1953	-0-	-744	-0-	1939	2	14	9	N	13					83
11	2430	X	-0-	-0-	-2430	-0-					N	-0-					83
12	2170	X	-0-	-0-	-2170	-0-					N	-0-					83
01	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					83

SCURLOCK TRUST "A" WELL #: 2 RRCID -> 167413 COMPL. DATE 02/16/1998 TOTAL DEPTH 8862 PERF. 8460 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	546	N	546	-0-	-0-	-0-	544	2	2	9	N	2					116
09	710	N	710	-0-	-0-	-0-	703	2	7	9	N	6					122
10	632	N	632	-0-	-0-	-0-	618	2	14	9	N	13					135
11	540	N	-0-	-0-	-540	-0-					N	-0-					135
12	744	N	-0-	-0-	-744	-0-					N	-0-					135
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

VAN VORST WELL #: 1 RRCID -> 170538 COMPL. DATE 09/29/1998 TOTAL DEPTH 8810 PERF. 8191 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	X	-0-	-0-	-62	-0-					N	-0-					30
09	90	X	-0-	-0-	-90	-0-					N	-0-					30
10	93	X	-0-	-0-	-93	-0-					N	-0-					30
11	0	X	-0-	-0-	-0-	-0-					N	-0-					30
12	0	X	-0-	-0-	-0-	-0-					N	-0-					30
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					30

CLODINE, NORTH (COOK MTN. 8300) 19050 125 NON-ASSOCIATED EXEMPT CNTY: HARRIS
SAMSON EXPLORATION, LLC 744835
CARTER INVESTMENT COMPANY WELL #: 1 RRCID -> 005696 COMPL. DATE N/A TOTAL DEPTH 8365 PERF. 8325 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	#	3434	-0-	-1185	-0-	676	1 8	2750	2 9	N	7					235
09	4470	#	4145	-0-	-325	-0-	654	1 9	3482	2 9	N	8					243
10	4619	#	4191	-0-	-428	-0-	648	1 11	3532	2 9	N	10					253
11	4080	#	3356	-0-	-724	-0-	615	1 8	2733	2 9	N	7					260
12	4278	#	3990	-0-	-288	-0-	536	1 14	3440	2 9	N	13					273
*01	4298	R	4298	-0-	-0-	-0-	630	1 10	3658	2 9	N	9					282

CLODINE, SW (FRIO 4700) 19055 200 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
BEJO CORPORATION 061990
SPOONER-GERNER WELL #: 1 RRCID -> 229908 COMPL. DATE 05/08/2006 TOTAL DEPTH 5786 PERF. 5158 - 5164

08	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEWGATE WELL #: 1 RRCID -> 232414 COMPL. DATE 07/22/2007 TOTAL DEPTH 4815 PERF. 4390 - 4394

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLODINE, SW. (MCCRARY SAND) 19055 333 ASSOCIATED ONE WELL CNTY: FORT BEND
SAXET EXPLORATION ENT. CO., INC. 749274
PHILLIPS WELL #: 1 RRCID -> 150658 COMPL. DATE 02/04/1993 TOTAL DEPTH 7948 PERF. 7423 - 7430

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLUSTER (HACKBERRY) 19085 300 NON-ASSOCIATED CAPACITY CNTY: NEWTON
XTO ENERGY INC. 945936
BROWN, E. W. GAS UNIT WELL #: 1 RRCID -> 219574 COMPL. DATE 06/02/2011 TOTAL DEPTH 8370 PERF. 7685 - 7696

08	T. A.	-0-	-0-	-0-	-0-						N	-0-					28
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					28
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					28
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					28
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28

CLUSTER (HACKBERRY) //CONT.// 19085 300 NON-ASSOCIATED CAPACITY CNTY: NEWTON
XTO ENERGY INC. //CONT.// 945936
BROWN, E. W. WELL #: 2 RRCID -> 229915 COMPL. DATE 07/15/2008 TOTAL DEPTH 8527 PERF. 7723 - 7727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					94
09	0	X	-0-	-0-	-0-	-0-					N	-0-					94
10	0	X	-0-	-0-	-0-	-0-					N	-0-					94
11	0	X	-0-	-0-	-0-	-0-					N	-0-					94
12	0	X	-0-	-0-	-0-	-0-					N	-0-					94
01	0	X	-0-	-0-	-0-	-0-					N	-0-					94

ODOM-BROWN G.U. WELL #: 1 RRCID -> 235891 COMPL. DATE 01/15/2007 TOTAL DEPTH 12750 PERF. 7830 - 7836

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN, E. W. GAS UNIT WELL #: 2 RRCID -> 271032 COMPL. DATE 06/07/2013 TOTAL DEPTH 8361 PERF. 8084 - 8154

08	23591	X	1645	-0-	-21946	-0-	1172 7	1 9	466	3	N	6					170
09	22830	X	1042	-0-	-21788	-0-	690 4	1 9	348	3	N	4					174
10	23591	X	708	-0-	-22883	-0-	490	1	218	3	N	-0-					174
11	22830	X	-0-	-0-	-22830	-0-					N	-0-					174
12	23591	X	599	-0-	-22992	-0-	456 1	1 9	142	3	N	1	150	1			25
01	23591	X	541	-0-	-23050	-0-	462	1	79	3	N	-0-					25

CLUSTER (NODOSARIA) 19085 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
XTO ENERGY INC. 945936
BROWN, E. W. GAS UNIT WELL #: 2 RRCID -> 219024 COMPL. DATE 04/28/2009 TOTAL DEPTH 8361 PERF. 8276 - 8342

08	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
09	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
10	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDSEY BLEDSOE/ODOM G.U. WELL #: 1 RRCID -> 221421 COMPL. DATE 07/14/2008 TOTAL DEPTH 9293 PERF. 8921 - 8925

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

ODOM GAS UNIT WELL #: 1WD RRCID -> 248697 COMPL. DATE 04/27/2013 TOTAL DEPTH 12500 PERF. 6680 - 6975

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COCONUT (ANOMALINA 3) 19285 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SQUARE MILE ENERGY, L.L.C. 810815
SAHA-PETERSEN GAS UNIT WELL #: 2 RRCID -> 233756 COMPL. DATE 09/04/2007 TOTAL DEPTH 12745 PERF.12038 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		23995	-0-	23995	83475	23237	3	758	9	N	689	710	1			51
09	106830	X	23355	-0-	-83475	-0-	22641	3	714	9	N	649	532	1	1	8	167
10	23161	X	23161	-0-	-0-	-0-	22457	3	704	9	N	640	709	1			98
11	20386	X	20386	-0-	-0-	-0-	19752	3	634	9	N	576	526	1			148
12	17675	X	17675	-0-	-0-	-0-	17203	3	472	9	N	429	351	1	3	8	223
01	15500	X	15108	-0-	-392	-0-	14694	3	414	9	N	376	357	1			242

GRACE WELL #: 2 RRCID -> 260234 COMPL. DATE 01/05/2011 TOTAL DEPTH 11695 PERF.10392 - 10612

08	26443	X	21109	-0-	-5334	-0-	750	1	20081	3	N	253	177	1			305
							278	9									
09	23460	X	19307	-0-	-4153	-0-	750	1	18284	3	N	248	368	1			185
							273	9									
10	23622	X	18166	-0-	-5456	-0-	750	1	17156	3	N	236	176	1			245
							260	9									
11	21810	X	16800	-0-	-5010	-0-	750	1	15828	3	N	202	183	1			264
							222	9									
12	21111	X	16701	-0-	-4410	-0-	775	1	15780	3	N	133	183	1	4	8	210
							146	9									
01	21111	X	15085	-0-	-6026	-0-	775	1	14126	3	N	167	187	1			190
							184	9									

COCONUT (ANOMALINA 4) 19285 100 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALEGRE ENERGY, INC. 011441
MANGO WELL #: 1 RRCID -> 236764 COMPL. DATE 04/02/2008 TOTAL DEPTH 12227 PERF.11869 - 12280

08	4589	X	4589	-0-	-0-	-0-	759	1	3783	2	N	43					78
							47	9									
09	4228	X	4228	-0-	-0-	-0-	759	1	3426	2	N	39					117
							43	9									
10	4347	X	4347	-0-	-0-	-0-	759	1	3543	2	N	41					158
							45	9									
11	4160	X	4160	-0-	-0-	-0-	759	1	3353	2	N	44					202
							48	9									
12	4035	X	4035	-0-	-0-	-0-	784	1	3190	2	N	55	188	1	2	8	67
							61	9									
01	3968	X	3731	-0-	-237	-0-	3668	2	63	9	N	57	78	1			46

PAPAYA WELL #: 1 RRCID -> 249831 COMPL. DATE 05/15/2009 TOTAL DEPTH 12500 PERF.12802 - 13108

08	4296	X	4296	-0-	-0-	-0-	4151	3	145	9	N	132	167	1			178
09	4282	X	4282	-0-	-0-	-0-	4126	3	156	9	N	142	180	1			140
10	4403	X	4403	-0-	-0-	-0-	4241	3	162	9	N	147	175	1			112
11	4419	X	4419	-0-	-0-	-0-	4258	3	161	9	N	146	178	1			80
12	4014	X	4014	-0-	-0-	-0-	3867	3	147	9	N	134	174	1			40
*01	4353	X	4353	-0-	-0-	-0-	4188	2	165	9	N	150	104	1			86

SQUARE MILE ENERGY, L.L.C. 810815
PETERSEN, SAHA GAS UNIT WELL #: 1 RRCID -> 230859 COMPL. DATE 09/15/2007 TOTAL DEPTH 12679 PERF.12440 - 13163

08	58218	X	46411	-0-	-11807	-0-	45707	3	704	9	N	640	540	1			251
09	54420	X	44818	-0-	-9602	-0-	44500	3	318	9	N	289	357	1			183
10	54405	X	42447	-0-	-11958	-0-	41949	3	498	9	N	453	534	1			102
11	48780	X	38343	-0-	-10437	-0-	37820	3	523	9	N	475	356	1			221
12	48701	X	41350	-0-	-7351	-0-	40760	3	590	9	N	536	587	1	2	8	168
01	46407	X	34699	-0-	-11708	-0-	34110	3	589	9	N	535	547	1			156

COCONUT (ANOMALINA 4) //CONT.// 19285 100 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SQUARE MILE ENERGY, L.L.C. //CONT.// 810815
SAHA-PETERSEN GAS UNIT WELL #: 3 RRCID -> 246621 COMPL. DATE 01/28/2009 TOTAL DEPTH 12780 PERF.12173 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83669	X	75213	-0-	-8456	-0-	74423	3	790	9	N	718	736	1			277
09	77700	X	68120	-0-	-9580	-0-	67495	3	625	9	N	568	705	1			140
10	78337	X	68725	-0-	-9612	-0-	67921	3	804	9	N	731	716	1			155
11	74910	X	68899	-0-	-6011	-0-	67920	3	979	9	N	890	716	1			329
12	75795	X	66329	-0-	-9466	-0-	65783	3	546	9	N	496	662	1	5	8	158
01	75206	X	68024	-0-	-7182	-0-	67303	3	721	9	N	655	533	1			280

HIGHWIRE WELL #: 1 RRCID -> 247730 COMPL. DATE N/A TOTAL DEPTH 11964 PERF.11209 - 11736

08	10850	X	10571	-0-	-279	-0-	540	1	8875	3	N	1051	926	1			285
							1156	9									
09	10410	X	9203	-0-	-1207	-0-	540	1	7962	3	N	637	714	1			208
							701	9									
10	12183	X	9553	-0-	-2630	-0-	540	1	8060	3	N	866	906	1			168
							953	9									
11	11790	X	8432	-0-	-3358	-0-	540	1	7046	3	N	769	724	1			213
							846	9									
12	12183	X	9228	-0-	-2955	-0-	558	1	7782	3	N	807	731	1			289
							888	9									
*01	10746	X	10746	-0-	-0-	-0-	558	1	9262	3	N	842	896	1			235
							926	9									

GRACE WELL #: 1 RRCID -> 259489 COMPL. DATE 10/07/2011 TOTAL DEPTH 11510 PERF.11550 - 11562

08	138291	X	135141	-0-	-3150	-0-	750	1	131094	3	N	2997	3036	1			183
							3297	9									
09	133650	X	125703	-0-	-7947	-0-	750	1	121887	3	N	2787	2780	1			190
							3066	9									
10	135780	X	132057	-0-	-3723	-0-	750	1	128503	3	N	2549	2322	1			417
							2804	9									
11	131400	X	130334	-0-	-1066	-0-	750	1	126832	3	N	2502	2525	1			394
							2752	9									
12	135501	X	134077	-0-	-1424	-0-	775	1	130632	3	N	2427	2375	1			446
							2670	9									
01	135129	X	129816	-0-	-5313	-0-	775	1	126570	3	N	2246	2378	1			314
							2471	9									

COLD SPRINGS 19428 001 ASSOCIATED CAPACITY CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
RICHARDS, J. P. WELL #: 1 RRCID -> 135503 COMPL. DATE 07/20/1990 TOTAL DEPTH 6760 PERF. 5500 - 5510

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					47
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					47

COLD SPRINGS (WILCOX, CONS.) 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
FOSTER LUMBER CO. "D" WELL #: 10 RRCID -> 097266 COMPL. DATE 12/19/1981 TOTAL DEPTH 10985 PERF.10420 - 10472

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
FEAGIN, PAULA WELL #: 1 RRCID -> 135552 COMPL. DATE 06/06/2007 TOTAL DEPTH 11015 PERF. 9290 - 9308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					86
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					86
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					86

RICHARDS, F. M. & L. L. WELL #: 2 RRCID -> 135553 COMPL. DATE 05/02/2008 TOTAL DEPTH 10324 PERF. 4850 - 4875

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER MINERAL LTD WELL #: 1 RRCID -> 148160 COMPL. DATE 04/22/2003 TOTAL DEPTH 11421 PERF. 4546 - 4556

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER LUMBER CO. "A" WELL #: 9 RRCID -> 172653 COMPL. DATE 10/25/2011 TOTAL DEPTH 10486 PERF. 8924 - 8930

08	18259	X	16238	-0-	-2021	-0-	16146	2	92	9	N	84	194	1			156
09	17670	X	11630	-0-	-6040	-0-	11568	2	62	9	N	56	192	1			20
10	16027	X	8508	-0-	-7519	-0-	8428	2	80	9	N	73					93
11	15720	X	4769	-0-	-10951	-0-	4562	2	207	9	N	188	198	1			83
12	16244	X	3597	-0-	-12647	-0-	3553	2	44	9	N	40					123
01	16244	X	NO RPT	-0-	-16244	-0-					N	NO RPT					123

FOSTER -A- WELL #: 4 RRCID -> 174929 COMPL. DATE 07/27/2007 TOTAL DEPTH 9840 PERF. 9424 - 9436

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS, F. M. & L. L. WELL #: 3 RRCID -> 177251 COMPL. DATE 04/26/2000 TOTAL DEPTH 11700 PERF. 10090 - 10097

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER LUMBER CO. "A" WELL #: 7 RRCID -> 181181 COMPL. DATE 12/25/2010 TOTAL DEPTH 11721 PERF. 9732 - 9747

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
FOSTER LUMBER CO. "A" WELL #: 10 RRCID -> 185409 COMPL. DATE 04/25/2001 TOTAL DEPTH 11487 PERF.11336 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER LUMBER CO. "E" WELL #: 11 RRCID -> 191846 COMPL. DATE 08/27/2002 TOTAL DEPTH 11600 PERF.10940 - 10974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	3870	-0-	-687	-0-	3851	2	19	9	N	17					150
09	4074	X	4074	-0-	-0-	-0-	4043	2	31	9	N	28					178
10	3999	X	3564	-0-	-435	-0-	3549	2	15	9	N	14	132	1			60
11	3750	X	3073	-0-	-677	-0-	3062	2	11	9	N	10					70
12	4216	X	3190	-0-	-1026	-0-	3176	2	14	9	N	13					83
01	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					83

FOSTER LUMBER CO. "D" WELL #: 15 RRCID -> 197382 COMPL. DATE 04/24/2008 TOTAL DEPTH 11550 PERF. 9816 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1385	N	1385	-0-	-0-	-0-	1350	2	35	9	N	32					117
09	1017	N	1017	-0-	-0-	-0-	985	2	32	9	N	29					146
10	930	N	930	-0-	-0-	-0-	897	2	33	9	N	30	61	1			115
11	989	N	989	-0-	-0-	-0-	950	2	39	9	N	35					150
12	805	N	805	-0-	-0-	-0-	750	2	55	9	N	50	52	1			148
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					148

USA COLDSPRINGS WELL #: 1 RRCID -> 198058 COMPL. DATE 01/14/2010 TOTAL DEPTH 11550 PERF. 9780 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER LUMBER CO. "D" WELL #: 16 RRCID -> 199422 COMPL. DATE 07/05/2013 TOTAL DEPTH 11450 PERF. 9822 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	-0-					Y	-0-					101
09	90	N	-0-	-0-	-90	-0-					Y	-0-					101
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					101
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					101

FOSTER " B " WELL #: 2 RRCID -> 210246 COMPL. DATE 07/30/2008 TOTAL DEPTH 11600 PERF. 9868 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35

WORKED OVER ANOTHER ZONE.. 10/27/2011

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
USA COLDSPRINGS WELL #: 3 RRCID -> 226266 COMPL. DATE 07/13/2009 TOTAL DEPTH 11440 PERF.11194 - 11318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2028	X	2028	-0-	-0-	-0-	1901	2	127	9	N	115	194	1			111
09	1890	X	1757	-0-	-133	-0-	1670	2	87	9	N	79					190
10	2139	X	1445	-0-	-694	-0-	1287	2	158	9	N	144	196	1			138
11	2070	X	1291	-0-	-779	-0-	1195	2	96	9	N	87					225
12	2139	X	1171	-0-	-968	-0-	1112	2	59	9	N	54	197	1			82
01	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					82

RICHARDS WELL #: 4 RRCID -> 229332 COMPL. DATE 01/10/2012 TOTAL DEPTH 11450 PERF. 9559 - 9567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1360	-0-	-66	-0-	1244	2	116	9	N	105					223
09	1530	N	839	-0-	-691	-0-	762	2	77	9	N	70	193	1			100
10	1550	N	1127	-0-	-423	-0-	1032	2	95	9	N	86					186
11	1320	N	938	-0-	-382	-0-	855	2	83	9	N	75	193	1			68
12	868	N	-0-	-0-	-868	-0-					N	59					127
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					127

FOSTER LUMBER CO. "D" WELL #: 12 RRCID -> 232308 COMPL. DATE 09/18/2007 TOTAL DEPTH 11805 PERF. 9426 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDS WELL #: 5 RRCID -> 235133 COMPL. DATE 03/06/2008 TOTAL DEPTH 11450 PERF.11218 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	-0-	-0-	-2790	-0-					N	396	386	1			125
09	1350	X	-0-	-0-	-1350	-0-					N	149	191	1			83
10	1395	X	-0-	-0-	-1395	-0-					N	165					248
11	0	N	-0-	-0-	-0-	-0-					N	307	390	1			165
12	0	N	-0-	-0-	-0-	-0-					N	331	393	1			103
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

FOSTER LUMBER CO. "A" WELL #: 12 RRCID -> 235148 COMPL. DATE 11/22/2008 TOTAL DEPTH 11400 PERF. 9858 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					92

RICHARDS WELL #: 6 RRCID -> 243018 COMPL. DATE 01/24/2012 TOTAL DEPTH 11461 PERF. 9668 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-	32	1			43
09	240	N	-0-	-0-	-240	-0-					N	-0-					43
10	248	N	-0-	-0-	-248	-0-					N	-0-					43
11	120	N	-0-	-0-	-120	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

FEAGIN WELL #: 2 RRCID -> 246225 COMPL. DATE 10/22/2009 TOTAL DEPTH 11620 PERF. 9839 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2293	X	2293	-0-	-0-	-0-	2246	2	47	9	N	43					146
09	2449	X	2449	-0-	-0-	-0-	2390	2	59	9	N	54					200
10	2341	X	2341	-0-	-0-	-0-	2263	2	78	9	N	71	195	1			76
11	2220	X	2159	-0-	-61	-0-	2118	2	41	9	N	37					113
12	2542	X	2155	-0-	-387	-0-	2105	2	50	9	N	45					158
01	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					158

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
USA-COLDSPRINGS WELL #: 5 RRCID -> 254491 COMPL. DATE 10/09/2009 TOTAL DEPTH 11684 PERF. 9475 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

FOSTER "D" WELL #: 17 RRCID -> 258132 COMPL. DATE 04/08/2010 TOTAL DEPTH 10013 PERF. 9876 - 9912

08	0	X	-0-	-0-	-0-	-0-					N	-0-					36
09	0	X	-0-	-0-	-0-	-0-					N	-0-					36
10	0	X	-0-	-0-	-0-	-0-					N	-0-					36
11	0	X	-0-	-0-	-0-	-0-					N	-0-					36
12	0	X	-0-	-0-	-0-	-0-					N	-0-					36
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					36

USA-COLDSPRINGS WELL #: 4 RRCID -> 258273 COMPL. DATE 04/29/2010 TOTAL DEPTH 11532 PERF.11372 - 11402

08	2212	X	2212	-0-	-0-	-0-	2168	2	44	9	N	40					78
09	1470	X	1366	-0-	-104	-0-	1324	2	42	9	N	38					116
10	1990	X	1990	-0-	-0-	-0-	1946	2	44	9	N	40					156
11	1470	X	744	-0-	-726	-0-	712	2	32	9	N	29					185
12	2577	N	2577	-0-	-0-	-0-	2534	2	43	9	N	39	191	1			33
01	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					33

USA WELL #: 2 RRCID -> 258332 COMPL. DATE 06/09/2010 TOTAL DEPTH 9749 PERF. 9543 - 9562

08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					50
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					50
12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					50
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					50

FAMCOR OIL, INC. 261273
VANN WELL #: 1 RRCID -> 247543 COMPL. DATE 11/01/2011 TOTAL DEPTH 11700 PERF.11014 - 11032

08	44609	X	25346	-0-	-19263	-0-	23962	2	1384	9	N	1258	1341	1			257
09	43170	X	31332	-0-	-11838	-0-	29670	2	1662	9	N	1511	1535	1			233
10	50077	X	50077	-0-	-0-	-0-	47001	2	3076	9	N	2796	2509	1			520
11	46660	X	46660	-0-	-0-	-0-	43775	2	2885	9	N	2623	2520	1			623
12	40857	X	40857	-0-	-0-	-0-	38648	2	2209	9	N	2008	2334	1			297
01	44950	X	43354	-0-	-1596	-0-	41173	2	2181	9	N	1983	1757	1			523

HOUGHTON WELL #: 1 RRCID -> 247909 COMPL. DATE 06/26/2009 TOTAL DEPTH 11628 PERF.11012 - 11027

08	44950	X	28861	-0-	-16089	-0-	27410	2	1451	9	N	1319	1150	1			307
09	43410	X	35586	-0-	-7824	-0-	33409	2	2177	9	N	1979	1923	1			363
10	47321	X	47321	-0-	-0-	-0-	44788	2	2533	9	N	2303	2309	1			357
11	37324	X	37324	-0-	-0-	-0-	35781	2	1543	9	N	1403	1358	1			402
12	37851	X	33007	-0-	-4844	-0-	31343	2	1664	9	N	1513	1558	1			357
01	44950	X	29235	-0-	-15715	-0-	28310	2	925	9	N	841	1078	1			120

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FAMCOR OIL, INC. //CONT.// 261273
TEMPLE WELL #: 1 RRCID -> 249149 COMPL. DATE 03/21/2009 TOTAL DEPTH 11700 PERF.11034 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					73
09	T. A.		244	-0-	244	244	244	2			Y	-0-					73
10	T. A.		22	-0-	22	266	22	2			Y	-0-					73
11	T. A.		-0-	-0-	-0-	266					Y	-0-					73
12	T. A.		-0-	-0-	-0-	266					Y	-0-					73
01	T. A.		-0-	-0-	-0-	266					Y	-0-	73	1			-0-

VANN WELL #: 2 RRCID -> 249154 COMPL. DATE 06/23/2009 TOTAL DEPTH 11615 PERF.11024 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21830	X	21830	-0-	-0-	-0-	21010	2	820	9	N	745	766	1			217
09	23722	X	23722	-0-	-0-	-0-	22860	2	862	9	N	784	766	1			235
10	26776	X	26776	-0-	-0-	-0-	25994	2	782	9	N	711	771	1			175
11	25824	X	25824	-0-	-0-	-0-	25012	2	812	9	N	738	575	1			338
12	22581	X	22581	-0-	-0-	-0-	21844	2	737	9	N	670	785	1			223
*01	22045	X	22045	-0-	-0-	-0-	21244	2	801	9	N	728	679	1			272

GRIGGS WELL #: 1 RRCID -> 250512 COMPL. DATE 02/16/2010 TOTAL DEPTH 11600 PERF.11042 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		2470	-0-	2470	11944	2467	2	3	9	N	3					100
09	16131	X	4187	-0-	-11944	-0-	4185	2	2	9	N	2					102
10	3319	X	3319	-0-	-0-	-0-	3319	2			N	-0-					102
11	3150	X	1611	-0-	-1539	-0-	1610	2	1	9	N	1					103
12	3255	X	2725	-0-	-530	-0-	2722	2	3	9	N	3					106
*01	5270	X	5270	-0-	-0-	-0-	5266	2	4	9	N	4					110

VANN WELL #: 3 RRCID -> 255285 COMPL. DATE 03/04/2010 TOTAL DEPTH 11619 PERF.11050 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33642	X	33642	-0-	-0-	-0-	32215	2	1427	9	N	1297	1344	1			380
09	32940	X	32940	-0-	-0-	-0-	31591	2	1349	9	N	1226	1341	1			265
10	33332	X	33332	-0-	-0-	-0-	32103	2	1229	9	N	1117	1156	1			226
11	32077	X	32077	-0-	-0-	-0-	30938	2	1139	9	N	1035	968	1			293
12	32295	X	32295	-0-	-0-	-0-	31263	2	1032	9	N	938	974	1			257
*01	31073	X	31073	-0-	-0-	-0-	30017	2	1056	9	N	960	977	1			240

VANN WELL #: 4 RRCID -> 261215 COMPL. DATE 11/02/2011 TOTAL DEPTH 11700 PERF.11026 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13826	X	9869	-0-	-3957	-0-	9511	2	358	9	N	325	385	1			240
09	13380	X	9459	-0-	-3921	-0-	9103	2	356	9	N	324	384	1			180
10	13826	X	9369	-0-	-4457	-0-	8765	2	604	9	N	549	389	1			340
11	10440	X	6543	-0-	-3897	-0-	6180	2	363	9	N	330	590	1			80
12	10788	X	4968	-0-	-5820	-0-	4575	2	393	9	N	357	197	1			240
01	9858	X	6875	-0-	-2983	-0-	6230	2	645	9	N	586	588	1			238

GIBBS WELL #: 1 RRCID -> 262307 COMPL. DATE 01/06/2011 TOTAL DEPTH 11750 PERF.10860 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	743					N	-0-					-0-
09	0	W	-0-	-0-	-0-	743					N	-0-					-0-
10	0	W	-0-	-0-	-0-	743					N	-0-					-0-
11	0	W	-0-	-0-	-0-	743					N	-0-					-0-
12	0	W	-0-	-0-	-0-	743					N	-0-					-0-
01	0	W	-0-	-0-	-0-	743					N	-0-					-0-

HOUGHTON WELL #: 2 RRCID -> 263172 COMPL. DATE 10/27/2011 TOTAL DEPTH 11600 PERF.11298 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	-0-	-0-	-1953	-0-					Y	-0-					110
09	3000	N	4785	-0-	1785	1785	4751	2	34	9	Y	31					141
10	3100	N	6183	-0-	3083	4868	6173	2	10	9	Y	9	63	1			87
11	3000	N	4766	-0-	1766	6634	4749	2	17	9	Y	15					102
12	10879	X	4245	-0-	-6634	-0-	4214	2	31	9	Y	28					130
01	6169	X	3512	-0-	-2657	-0-	3468	2	44	9	Y	40	132	1			38

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FAMCOR OIL, INC. //CONT.// 261273
TEMPLE WELL #: 4 RRCID -> 269779 COMPL. DATE 03/26/2013 TOTAL DEPTH 11200 PERF.11036 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47120	X	41121	-0-	-5999	-0-	39028	2	2093	9	Y	1903	2109	1			99
09	45600	X	36889	-0-	-8711	-0-	34736	2	2153	9	Y	1957	1723	1			333
10	37689	X	37689	-0-	-0-	-0-	35670	2	2019	9	Y	1835	1929	1			239
11	40680	X	32048	-0-	-8632	-0-	29903	2	2145	9	Y	1950	1934	1			255
12	42036	X	32787	-0-	-9249	-0-	30493	2	2294	9	Y	2085	2146	1			194
01	41106	X	22927	-0-	-18179	-0-	21124	2	1803	9	Y	1639	1491	1			342

COLD SPRINGS (WILCOX 7,800) 19428 200 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
FOSTER LUMBER CO. D WELL #: 12 RRCID -> 269144 COMPL. DATE 05/19/2012 TOTAL DEPTH 11805 PERF. 7832 - 7837

08	7750		10869	-0-	3119	171570	10720	2	149	9	N	135	195	1			33
09	7500		9438	-0-	1938	173508	9304	2	134	9	N	122					155
10	7750		5651	-0-	-2099	171409	5551	2	100	9	N	91	195	1			51
11	7500		3197	-0-	-4303	167106	3127	2	70	9	N	64					115
12	60760		2080	-0-	-58680	108426	2023	2	57	9	N	52	145	1			22
01	10881	#	NO RPT	-0-	-10881	97545					N	NO RPT					22

COLD SPRINGS (WILCOX 7,900) 19428 225 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
FOSTER LUMBER CO. -D- WELL #: 20 RRCID -> 203478 COMPL. DATE 07/06/2004 TOTAL DEPTH 8825 PERF. 7925 - 7930

08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOSTER 'D' WELL #: 17 RRCID -> 264070 COMPL. DATE 09/02/2011 TOTAL DEPTH 10013 PERF. 7900 - 7919

08	3652		3652	-0-	-0-	-0-	3652	2			N	-0-					36
09	3494		3494	-0-	-0-	-0-	3494	2			N	-0-					36
10	3506		3506	-0-	-0-	-0-	3506	2			N	-0-					36
11	2584		2584	-0-	-0-	-0-	2584	2			N	-0-					36
12	2368		2368	-0-	-0-	-0-	2368	2			N	-0-					36
01	2170		NO RPT	-0-	-2170	-0-					N	NO RPT					36

JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO. -D- WELL #: 3 RRCID -> 005703 COMPL. DATE 04/04/1985 TOTAL DEPTH 7928 PERF. 5560 - 5570

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLD SPRINGS (YEGUA -C- 4400) 19428 585 ASSOCIATED ONE WELL CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
RICHARDS WELL #: 7 RRCID -> 254623 COMPL. DATE 10/29/2009 TOTAL DEPTH 4627 PERF. 4524 - 4528

08	12152		12152	-0-	-0-	27807	12152	2			N	-0-					-0-
09	10098		10098	-0-	-0-	27807	10098	2			N	-0-					-0-
10	9423		9423	-0-	-0-	27807	9423	2			N	-0-					-0-
11	8754		8754	-0-	-0-	27807	8754	2			N	-0-					-0-
*12	5733		5733	-0-	-0-	27807	5733	2			N	-0-					-0-
01	2015		NO RPT	-0-	-2015	25792					N	NO RPT					-0-

COLD SPRINGS (YEGUA -C- 4400) //CONT.// 19428 585 ASSOCIATED ONE WELL CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO. D WELL #: 11 RRCID -> 262565 COMPL. DATE 09/10/2010 TOTAL DEPTH 4580 PERF. 4476 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLD SPRINGS (4440) 19428 964 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO B WELL #: 6 RRCID -> 175102 COMPL. DATE 05/04/1998 TOTAL DEPTH 5950 PERF. 4496 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

COLD SPRINGS (5865) 19428 970 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
TEMPLE WELL #: 2SD RRCID -> 247411 COMPL. DATE 05/27/2009 TOTAL DEPTH 5624 PERF. 4884 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLD SPRINGS (6900) 19428 980 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
FOSTER LUMBER CO. -B- WELL #: 1 RRCID -> 135608 COMPL. DATE 12/26/1989 TOTAL DEPTH 8026 PERF. 6937 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COLD SPRINGS, E. (WILCOX 7820) 19429 300 ASSOCIATED ONE WELL CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
FOSTER LUMBER CO. 'B' WELL #: 2 RRCID -> 264066 COMPL. DATE 10/27/2011 TOTAL DEPTH 11600 PERF. 7785 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	#	603	-0-	-699	-0-	603	2			N	-0-					43
09	1260	#	578	-0-	-682	-0-	578	2			N	-0-					43
10	1023	N	348	-0-	-675	-0-	348	2			N	-0-					43
11	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					43
12	742	N	742	-0-	-0-	-0-	742	2			N	-0-					43
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					43

COLE CREEK (YEGUA) 19472 495 NON-ASSOCIATED CAPACITY CNTY: ORANGE
FAIRWAYS EXPLORATION & PROD, LLC 259796
STARK WELL #: 1 RRCID -> 258491 COMPL. DATE 04/29/2010 TOTAL DEPTH 17250 PERF.14805 - 14823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGE PRODUCTION COMPANY 691703
SMITH, LOYD C. ET AL GAS UNIT WELL #: 1 RRCID -> 200482 COMPL. DATE 02/02/2004 TOTAL DEPTH 14506 PERF.14006 - 14050

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SMITH, LOYD C. ET AL GAS UNIT WELL #: 2 RRCID -> 206237 COMPL. DATE 11/26/2004 TOTAL DEPTH 14470 PERF.14084 - 14099

08	T. A.	-0-	-0-	-0-	-0-				Y	-0-			262
09	INC G-10	-0-	-0-	-0-	-0-				Y	-0-			262
10	INC G-10	-0-	-0-	-0-	-0-				Y	-0-			262
11	INC G-10	-0-	-0-	-0-	-0-				Y	-0-	262	1	-0-
*12	INC G-10	-0-	-0-	-0-	-0-				Y	25			25
01	INC G-10	-0-	-0-	-0-	-0-				Y	-0-			25

COLINE, WEST (YEGUA -B-) 19609 333 ASSOCIATED EXEMPT CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
BOTTOMS WELL #: 2 RRCID -> 264127 COMPL. DATE 01/17/2012 TOTAL DEPTH 4850 PERF. 4690 - 4692

08	4526 #	721	-0-	-3805	B	-24023	721	2	N	-0-			38
09	0 #	420	-0-	420	B	-23603	420	2	N	-0-			38
10	4619 #	3360	-0-	-1259	B	-24862	3360	2	N	-0-			38
11	4470 #	2447	-0-	-2023	B	-26885	2447	2	N	-0-			38
12	2666 #	2196	-0-	-470	B	-27355	2196	2	N	-0-			38
01	3348 #	2014	-0-	-1334	B	-28689	2014	2	N	-0-			38

BOTTOMS WELL #: 3 RRCID -> 264446 COMPL. DATE 03/21/2012 TOTAL DEPTH 4865 PERF. 3524 - 3530

08	0 #	-0-	-0-	-0-	B	-14726			N	-0-			-0-
09	0 #	-0-	-0-	-0-	B	-14726			N	-0-			-0-
10	0 #	-0-	-0-	-0-	B	-14726			N	-0-			-0-
11	0 #	-0-	-0-	-0-	B	-14726			N	-0-			-0-
12	0 #	-0-	-0-	-0-	B	-14726			N	-0-			-0-
01	0 #	-0-	-0-	-0-	B	-14726			N	-0-			-0-

COLLEGEPORT (7-A) 19637 570 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DJ EXPLORATION, INC. 221664
BOWERS WELL #: 1 RRCID -> 242854 COMPL. DATE 08/14/2008 TOTAL DEPTH 5650 PERF. 5462 - 5464

08	3772 R	3772	-0-	-0-	-0-	3741	3	31 9	N	28					75
09	5495	5495	-0-	-0-	-0-	5453	3	42 9	N	38	4	8			109
10	6388 R	6388	-0-	-0-	-0-	6385	1	3 9	N	3	3	8			109
11	6030 #	4135	-0-	-1895	-0-	4125	3	10 9	N	9	9	8			109
12	6231 #	3483	-0-	-2748	-0-	3476	3	7 9	N	6	6	8			109
*01	6386 #	2703	-0-	-3683	-0-	2703	3		N	-0-					109

COLLEGEPORT (8A) 19637 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DJ EXPLORATION, INC. 221664
BOWERS WELL #: 1 RRCID -> 227367 COMPL. DATE 03/30/2007 TOTAL DEPTH 5650 PERF. 5530 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANCHEZ OIL & GAS CORPORATION 747012
REGNIER UNIT WELL #: 1 C RRCID -> 208768 COMPL. DATE 12/29/2004 TOTAL DEPTH 5910 PERF. 5583 - 5584

08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVERS UNIT WELL #: 01 RRCID -> 235540 COMPL. DATE 06/05/2011 TOTAL DEPTH 5950 PERF. 5307 - 5313

08	0	N	-0-	-0-	-0-	-0-					N	-0-					79
09	0	N	-0-	-0-	-0-	-0-					N	-0-					79
10	0	N	-0-	-0-	-0-	-0-					N	-0-					79
11	0	N	-0-	-0-	-0-	-0-					N	-0-					79
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79

COLLEGEPORT (2100) 19637 778 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RLU OPERATING, LLC 714217
RUSTY GREEN WELL #: 1 RRCID -> 265333 COMPL. DATE 10/18/2011 TOTAL DEPTH 2368 PERF. 1926 - 1930

08	3024	N	3024	-0-	-0-	-0-	75	1	2949	2	N	-0-					-0-
09	2244	N	2244	-0-	-0-	-0-	67	1	2177	2	N	-0-					-0-
10	2152	N	2152	-0-	-0-	-0-	62	1	2090	2	N	-0-					-0-
11	872	N	872	-0-	-0-	-0-	28	1	844	2	N	-0-					-0-
12	1716	N	1716	-0-	-0-	-0-	47	1	1669	2	N	-0-					-0-
*01	1817	N	1817	-0-	-0-	-0-	64	1	1753	2	N	-0-					-0-

COLLEGEPORT (2550) 19637 822 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
LGDC CORPORATION 500227
GREEN, WILLIAM F. III WELL #: 1 RRCID -> 235748 COMPL. DATE 08/09/2007 TOTAL DEPTH 3020 PERF. 2552 - 2554

08	5642	#	2210	-0-	-3432	-0-	620	1	1590	2	N	-0-					-0-
09	5460	#	2042	-0-	-3418	-0-	600	1	1442	2	N	-0-					-0-
10	5642	#	2288	-0-	-3354	-0-	620	1	1668	2	N	-0-					-0-
11	3870	#	954	-0-	-2916	-0-	380	1	574	2	N	-0-					-0-
12	2852	#	550	-0-	-2302	-0-	220	1	330	2	N	-0-					-0-
01	2294	#	1273	-0-	-1021	-0-	580	1	693	2	N	-0-					-0-

COLLEGEPORT (2850) 19637 876 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
LEXINGTON EXPLORATION LLC 500221
CORPORON, LARRY W. WELL #: 1 RRCID -> 264803 COMPL. DATE 01/11/2012 TOTAL DEPTH 5856 PERF. 2959 - 2963

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLEGEPORT (2900) 19637 930 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
RLU OPERATING, LLC 714217
W. F. GREEN III WELL #: 1 RRCID -> 258189 COMPL. DATE 04/10/2010 TOTAL DEPTH 3510 PERF. 3006 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3785	X	3785	-0-	-0-	-0-	100	1	3685	2	N	-0-					-0-
09	3819	X	3819	-0-	-0-	-0-	113	1	3706	2	N	-0-					-0-
10	4071	X	4071	-0-	-0-	-0-	118	1	3953	2	N	-0-					-0-
11	3851	X	3851	-0-	-0-	-0-	122	1	3729	2	N	-0-					-0-
12	3736	X	3736	-0-	-0-	-0-	102	1	3634	2	N	-0-					-0-
*01	3322	X	3322	-0-	-0-	-0-	116	1	3206	2	N	-0-					-0-

COLLINS LAKE (FRIO, UPPER) 19697 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ASPECT ENERGY, LLC 035453
GANN WELL #: 1 RRCID -> 200919 COMPL. DATE 03/13/2004 TOTAL DEPTH 10250 PERF. 9054 - 9058

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COLLINS LAKE (FRIO 9350) 19697 315 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRISCOLL S.W.D. INC. 228485
JIMMY PHILLIPS WELL #: 1 RRCID -> 112994 COMPL. DATE 08/05/1984 TOTAL DEPTH 10170 PERF. 9352 - 9418

08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					190
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					190
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					190
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					190
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					190
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					190

PLUGGED AND ABANDONED_____ 04/02/2012 - PLUGGED 4/2/12

COLLINS LAKE (FRIO 11,400 FB-B) 19697 430 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
CHESAPEAKE OPERATING, INC. 147715
STANGER WELL #: 1 RRCID -> 206977 COMPL. DATE 09/07/2004 TOTAL DEPTH 11875 PERF.11468 - 11631

08	13950	X	12648	-0-	-1302	-0-	1241	1	11274	2	N	121	187	1				292
							133	9										
09	13920	X	12164	-0-	-1756	-0-	1227	1	10805	2	N	120						412
							132	9										
10	14384	X	11930	-0-	-2454	-0-	1263	1	10525	2	N	129	194	1				347
							142	9										
11	13920	X	7772	-0-	-6148	-0-	1049	1	6639	2	N	76	3	8				420
							84	9										
12	13237	X	11204	-0-	-2033	-0-	1069	1	10005	2	N	118	193	1				345
							130	9										
*01	12827	X	12827	-0-	-0-	-0-	1166	1	11481	2	N	164	180	1				329
							180	9										

TIMBERWOLF ENERGY, INC. 860554
MUNSON UNIT WELL #: 2 RRCID -> 188377 COMPL. DATE 11/07/2001 TOTAL DEPTH 12160 PERF.11605 - 11613

08	124	X	113	-0-	-11	-0-	113	2			Y	-0-						27
09	131	X	131	-0-	-0-	-0-	131	2			Y	-0-						27
10	124	X	112	-0-	-12	-0-	112	2			Y	-0-						27
11	120	X	104	-0-	-16	-0-	104	2			Y	-0-						27
12	124	X	114	-0-	-10	-0-	114	2			Y	-0-						27
01	124	X	101	-0-	-23	-0-	101	2			Y	-0-						27

COLLINS LAKE (HACKBERRY 11,500) 19697 568 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
MUNSON UNIT WELL #: 1 RRCID -> 187135 COMPL. DATE 06/07/2001 TOTAL DEPTH 13500 PERF.11915 - 11925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLLINS LAKE (9740) 19697 887 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BEJO CORPORATION 061990
MILLER, R.K. ET AL WELL #: 1C RRCID -> 108442 COMPL. DATE 05/06/1979 TOTAL DEPTH 10517 PERF. 9741 - 9748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLLINS LAKE, S. (FRIO 9650) 19704 400 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BEJO CORPORATION 061990
RALPH-MILLER WELL #: 2A RRCID -> 119120 COMPL. DATE 07/05/1985 TOTAL DEPTH 9995 PERF. 9550 - 9598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOVACA (FRIO 4100) 19819 390 NON-ASSOCIATED ONE WELL CNTY: COLORADO
GARRISON LTD. 295861
COYLE CONCORD WELL #: 3 RRCID -> 197977 COMPL. DATE 10/13/2003 TOTAL DEPTH 4403 PERF. 4160 - 4163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLUMBUS (CONSOLIDATED) 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CAMOIL, INC. 127449
MOEBES, LEONA K WELL #: 2 RRCID -> 164973 COMPL. DATE 08/08/1997 TOTAL DEPTH 9667 PERF. 9121 - 9125

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10	-0-	-0-	-0-	131					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	131					Y	-0-					-0-
10	DLQ G-10	151	-0-	151	282	140	1	11	9	Y	10					10
11	DLQ G-10	151	-0-	151	433	140	1	11	9	Y	10	14	1			6
12	14B2 EXT	81	-0-	81	514	70	1	11	9	Y	10					16
01	14B2 EXT	81	-0-	81	595	70	1	11	9	Y	10					26

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DEVON ENERGY PRODUCTION CO, L.P. 216378
COLUMBUS FIELD UNIT WELL #: 101-L RRCID -> 005804 COMPL. DATE 05/14/1956 TOTAL DEPTH 10191 PERF. 9518 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 605 RRCID -> 040541 COMPL. DATE 06/14/2003 TOTAL DEPTH 9562 PERF. 6722 - 8382

08	INC G-10		198	-0-	198	1325	62	1	136	2	Y	-0-					-0-
09	1654	N	329	-0-	-1325	-0-	174	1	155	2	Y	-0-					-0-
10	351	N	351	-0-	-0-	-0-	112	1	239	2	Y	-0-					-0-
11	274	N	274	-0-	-0-	-0-	178	1	96	2	Y	-0-					-0-
12	289	N	289	-0-	-0-	-0-	201	1	88	2	Y	-0-					-0-
01	217	N	209	-0-	-8	-0-	33	1	176	2	Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1707 RRCID -> 140408 COMPL. DATE 09/05/1991 TOTAL DEPTH 9760 PERF. 7712 - 7718

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1014 RRCID -> 162283 COMPL. DATE 10/18/2002 TOTAL DEPTH 8950 PERF. 7060 - 8325

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1101 RRCID -> 162908 COMPL. DATE 09/03/1999 TOTAL DEPTH 9800 PERF. 8068 - 8089

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1705 RRCID -> 164037 COMPL. DATE 08/06/1997 TOTAL DEPTH 10286 PERF. 8040 - 8070

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1004 RRCID -> 166959 COMPL. DATE 05/09/1997 TOTAL DEPTH 10510 PERF. 7832 - 7840

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COLUMBUS FIELD UNIT WELL #: 1605 RRCID -> 169484 COMPL. DATE 03/09/2007 TOTAL DEPTH 10800 PERF. 9902 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15534	X	549	-0-	-14985	-0-	430	1	45	2	Y	54	58	1			9
							15	5	59	9							
09	812	X	812	-0-	-0-	-0-	497	1	120	2	Y	64	59	1			14
							125	5	70	9							
10	1984	X	1332	-0-	-652	-0-	551	1	523	2	Y	74	74	1			14
							177	5	81	9							
11	1920	X	-0-	-0-	-1920	-0-					Y	70	73	1			11
12	837	N	-0-	-0-	-837	-0-					Y	75	65	1			21
01	1333	N	1174	-0-	-159	-0-	534	1	533	2	Y	64	74	1			11
							37	5	70	9							

COLUMBUS FIELD UNIT WELL #: 1009 RRCID -> 169593 COMPL. DATE 03/07/2007 TOTAL DEPTH 9751 PERF. 8065 - 8104

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1703 RRCID -> 170584 COMPL. DATE 03/09/2012 TOTAL DEPTH 9814 PERF. 8450 - 8465

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1011 RRCID -> 170788 COMPL. DATE N/A TOTAL DEPTH 10473 PERF. 7752 - 7760

08	8	8	-0-	-0-	-0-	2	1	6	2	Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 505 RRCID -> 171332 COMPL. DATE 11/19/1998 TOTAL DEPTH 9729 PERF. 8004 - 8040

08	INC G-10	66	-0-	66	2741	20	1	46	2	Y	-0-					-0-
09	2948 N	207	-0-	-2741	-0-	109	1	98	2	Y	-0-					-0-
10	217 N	61	-0-	-156	-0-	19	1	42	2	Y	-0-					-0-
11	224 N	224	-0-	-0-	-0-	146	1	78	2	Y	-0-					-0-
12	217 N	216	-0-	-1	-0-	150	1	66	2	Y	-0-					-0-
*01	78 N	78	-0-	-0-	-0-	13	1	65	2	Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 504 RRCID -> 173112 COMPL. DATE 04/09/1999 TOTAL DEPTH 9767 PERF. 7780 - 7790

08	1300 N	400	-0-	-900	408	125	1	275	2	Y	-0-					-0-
09	592 N	184	-0-	-408	-0-	98	1	86	2	Y	-0-					-0-
10	279 N	214	-0-	-65	-0-	68	1	146	2	Y	-0-					-0-
11	331 N	331	-0-	-0-	-0-	215	1	116	2	Y	-0-					-0-
12	355 N	355	-0-	-0-	-0-	246	1	109	2	Y	-0-					-0-
*01	429 N	429	-0-	-0-	-0-	67	1	362	2	Y	-0-					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COLUMBUS FIELD UNIT WELL #: 1015 RRCID -> 173531 COMPL. DATE N/A TOTAL DEPTH 10424 PERF. 7795 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		1042	-0-	1042	5323	325	1	717	2	Y	-0-					-0-
09	3000	N	1132	-0-	-1868	3455	585	1	534	2	Y	-0-					-0-
							13	5									
10	3100	N	1210	-0-	-1890	1565	389	1	821	2	Y	-0-					-0-
11	2605	N	1040	-0-	-1565	-0-	41	1	362	2	Y	-0-					-0-
							637	5									
12	1129	N	1129	-0-	-0-	-0-	784	1	345	2	Y	-0-					-0-
01	930	N	842	-0-	-88	-0-	132	1	710	2	Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1012 RRCID -> 173932 COMPL. DATE 09/01/2001 TOTAL DEPTH 10450 PERF. 7266 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	14	12	1			2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 502 RRCID -> 174920 COMPL. DATE 10/09/1999 TOTAL DEPTH 10289 PERF. 8152 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1104 RRCID -> 175121 COMPL. DATE 10/17/2000 TOTAL DEPTH 9900 PERF. 2372 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLUMBUS FIELD UNIT WELL #: 1710 RRCID -> 175649 COMPL. DATE 12/23/1999 TOTAL DEPTH 10400 PERF. 7716 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1704 RRCID -> 175650 COMPL. DATE 01/12/2000 TOTAL DEPTH 10288 PERF. 8032 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COLUMBUS FIELD UNIT WELL #: 1018 RRCID -> 175716 COMPL. DATE 12/25/1999 TOTAL DEPTH 10630 PERF. 7374 - 7378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 603 RRCID -> 175846 COMPL. DATE 09/01/2001 TOTAL DEPTH 10217 PERF. 9434 - 9596

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1008 RRCID -> 176830 COMPL. DATE 01/07/2005 TOTAL DEPTH 10267 PERF. 7782 - 8066

08	14B2 EXT	-0-	-0-	-0-	2997					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	2997					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	2997					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	2997					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	2997					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	2997					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1604 RRCID -> 178846 COMPL. DATE 03/31/2003 TOTAL DEPTH 10814 PERF. 8722 - 8732

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1709 RRCID -> 179154 COMPL. DATE 06/23/2000 TOTAL DEPTH 16432 PERF. 9270 - 9275

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLUMBUS FIELD UNIT WELL #: 506 RRCID -> 179446 COMPL. DATE 08/03/2004 TOTAL DEPTH 10501 PERF. 8310 - 8316

08	INC G-10	995	-0-	995	9457	312	1	683	2	Y	-0-					-0-
09	10535 X	1078	-0-	-9457	-0-	569	1	509	2	Y	-0-					-0-
10	775 X	260	-0-	-515	-0-	84	1	176	2	Y	-0-					-0-
11	867 X	867	-0-	-0-	-0-	565	1	302	2	Y	-0-					-0-
12	775 N	-0-	-0-	-775	-0-					Y	-0-					-0-
01	248 N	-0-	-0-	-248	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 508 RRCID -> 207033 COMPL. DATE 04/02/2008 TOTAL DEPTH 10350 PERF. 8019 - 8036

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DUNE OPERATING COMPANY 232883
EMMA HASTEDT "B" WELL #: 13 RRCID -> 151060 COMPL. DATE 08/17/1994 TOTAL DEPTH 10495 PERF. 7945 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HASTEDT, EMMA "B" WELL #: 16 RRCID -> 165910 COMPL. DATE 09/01/2001 TOTAL DEPTH 10428 PERF. 9260 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HASTEDT, EMMA "B" WELL #: 17 RRCID -> 165912 COMPL. DATE 10/05/2001 TOTAL DEPTH 10500 PERF. 9047 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HASTEDT, EMMA "B" WELL #: 15 RRCID -> 165917 COMPL. DATE 09/01/2001 TOTAL DEPTH 10500 PERF. 9730 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CULLEN, H. R. ET AL WELL #: 1 RRCID -> 166592 COMPL. DATE 09/01/2001 TOTAL DEPTH 10485 PERF. 5441 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1398	N	1398	-0-	-0-	-0-	755	1	643	2	Y	-0-					-0-
09	1342	N	1342	-0-	-0-	-0-	703	1	639	2	Y	-0-					-0-
10	1252	N	1252	-0-	-0-	-0-	668	1	584	2	Y	-0-					-0-
11	1152	N	1152	-0-	-0-	-0-	597	1	555	2	Y	-0-					-0-
12	1080	N	1080	-0-	-0-	-0-	568	1	512	2	Y	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

CULLEN, H. R. ET AL WELL #: 8 RRCID -> 170916 COMPL. DATE 11/09/1998 TOTAL DEPTH 10810 PERF. 8752 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HASTEDT, EMMA 'B' WELL #: 18 RRCID -> 174932 COMPL. DATE 10/24/2005 TOTAL DEPTH 9400 PERF. 8805 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DUNE OPERATING COMPANY //CONT.// 232883
CULLEN, H. R. ET AL WELL #: 9 RRCID -> 175095 COMPL. DATE 10/06/2001 TOTAL DEPTH 9160 PERF. 8322 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CULLEN, H. R. ET AL WELL #: 7 RRCID -> 209812 COMPL. DATE N/A TOTAL DEPTH 12506 PERF. 9323 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1002	N	1002	-0-	-0-	-0-	488	1	514	2	Y	-0-					-0-
09	948	N	948	-0-	-0-	-0-	437	1	511	2	Y	-0-					-0-
10	918	N	918	-0-	-0-	-0-	451	1	467	2	Y	-0-					-0-
11	864	N	864	-0-	-0-	-0-	420	1	444	2	Y	-0-					-0-
12	837	N	799	-0-	-38	-0-	389	1	410	2	Y	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
KOLLMAN CHARLES F. WELL #: 1 RRCID -> 120769 COMPL. DATE 01/15/1998 TOTAL DEPTH 11020 PERF. 9651 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLUMBUS, WEST (Z-18-A) 19844 852 NON-ASSOCIATED ONE WELL CNTY: COLORADO
RIDGELING WELL SALVAGE 711114
KEARNEY, C. W. WELL #: 1 RRCID -> 146799 COMPL. DATE 11/00/1982 TOTAL DEPTH 11010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONNOR (GLEN ROSE) 20170 200 NON-ASSOCIATED ONE WELL CNTY: MADISON
REB PETROLEUM COMPANY 696079
MORRIS WELL #: 1 RRCID -> 089985 COMPL. DATE 02/29/1980 TOTAL DEPTH 11800 PERF.11450 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONNOR (JAMES) 20170 220 NON-ASSOCIATED ONE WELL CNTY: MADISON
EOG RESOURCES, INC. 253162
MOFFITT UNIT WELL #: 1 RRCID -> 201049 COMPL. DATE 11/18/2003 TOTAL DEPTH 13549 PERF.13550 - 18795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	1					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					1

CONROE 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC 215343
CONROE FIELD UNIT WELL #: 3308 RRCID -> 005900 COMPL. DATE 05/12/1998 TOTAL DEPTH 5139 PERF. 4870 - 4924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 131 U RRCID -> 040171 COMPL. DATE 08/31/1966 TOTAL DEPTH 5165 PERF. 4760 - 4770

08	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

KROHN, P. G. WELL #: 2 RRCID -> 040752 COMPL. DATE 12/06/1966 TOTAL DEPTH 4956 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2916 RRCID -> 058797 COMPL. DATE 01/08/1998 TOTAL DEPTH 5127 PERF. 4828 - 4835

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3513 RRCID -> 061090 COMPL. DATE N/A TOTAL DEPTH 5030 PERF. 4847 - 4892

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1518 RRCID -> 064417 COMPL. DATE 12/01/1975 TOTAL DEPTH 5073 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 4104 RRCID -> 065268 COMPL. DATE 01/28/1976 TOTAL DEPTH 5109 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 2025 RRCID -> 065895 COMPL. DATE 03/27/1976 TOTAL DEPTH 5129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 4118 RRCID -> 068476 COMPL. DATE 07/30/1976 TOTAL DEPTH 5084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 4015 RRCID -> 070465 COMPL. DATE 04/28/1975 TOTAL DEPTH 4950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 426 RRCID -> 079677 COMPL. DATE 10/02/1997 TOTAL DEPTH 5113 PERF. 4696 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3608 RRCID -> 088984 COMPL. DATE 11/20/1998 TOTAL DEPTH 5112 PERF. 4869 - 4876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1851	N	1851	-0-	-0-	-0-	1851	3			N	-0-					-0-
09	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					-0-
10	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
11	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-
12	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-					-0-
*01	1811	N	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-

CONROE FIELD UNIT WELL #: 2073 RRCID -> 143082 COMPL. DATE 07/22/1998 TOTAL DEPTH 5140 PERF. 4800 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3514 RRCID -> 158064 COMPL. DATE 03/10/2000 TOTAL DEPTH 5284 PERF. 4806 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 1516 RRCID -> 159115 COMPL. DATE 07/19/2000 TOTAL DEPTH 5150 PERF. 4634 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3505 RRCID -> 159118 COMPL. DATE 05/23/1996 TOTAL DEPTH 5251 PERF. 4777 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2215 RRCID -> 159471 COMPL. DATE 09/23/1999 TOTAL DEPTH 5100 PERF. 4880 - 4885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3702 RRCID -> 159511 COMPL. DATE 10/02/1998 TOTAL DEPTH 5085 PERF. 4746 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
09	146		146	-0-	-0-	-0-	146	3			Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2205 RRCID -> 164257 COMPL. DATE 04/13/2000 TOTAL DEPTH 5149 PERF. 4656 - 4668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2202 RRCID -> 164259 COMPL. DATE 08/08/2000 TOTAL DEPTH 5139 PERF. 4595 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1028	X	1028	-0-	-0-	-0-	1028	3			Y	-0-					-0-
*01	1285	X	1285	-0-	-0-	-0-	1285	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3504 RRCID -> 164262 COMPL. DATE 08/09/2000 TOTAL DEPTH 5100 PERF. 4572 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	12	-0-	12	193	12	3			Y	-0-					-0-
09	193	N	-0-	-0-	-193	-0-					Y	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3103 RRCID -> 164635 COMPL. DATE 05/18/1998 TOTAL DEPTH 5106 PERF. 4671 - 4679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3602 RRCID -> 164636 COMPL. DATE 07/30/2001 TOTAL DEPTH 5085 PERF. 4592 - 4652

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3603 RRCID -> 164637 COMPL. DATE 12/28/1999 TOTAL DEPTH 5120 PERF. 4866 - 4874

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3531 RRCID -> 164638 COMPL. DATE 01/24/2000 TOTAL DEPTH 5350 PERF. 4815 - 4826

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2210 RRCID -> 164675 COMPL. DATE 01/28/1999 TOTAL DEPTH 5125 PERF. 4832 - 4836

08	1679 N	1679	-0-	-0-	-0-	1679	3			Y	-0-					-0-
09	1740 N	1721	-0-	-19	-0-	1721	3			Y	-0-					-0-
10	1767 N	1645	-0-	-122	-0-	1645	3			Y	-0-					-0-
11	1990 N	1990	-0-	-0-	-0-	1990	3			Y	-0-					-0-
12	1767 N	1725	-0-	-42	-0-	1725	3			Y	-0-					-0-
01	1643 N	1643	-0-	-0-	-0-	1643	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3613 RRCID -> 165114 COMPL. DATE 03/20/1998 TOTAL DEPTH 5132 PERF. 4695 - 4701

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 219 RRCID -> 165350 COMPL. DATE 09/22/1997 TOTAL DEPTH 5276 PERF. 4944 - 4952

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3713 RRCID -> 165353 COMPL. DATE 10/07/1997 TOTAL DEPTH 5175 PERF. 4656 - 4708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CONROE FIELD UNIT WELL #: 415 RRCID -> 165354 COMPL. DATE 02/16/2000 TOTAL DEPTH 5233 PERF. 4631 - 4685

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CONROE FIELD UNIT WELL #: 3816 RRCID -> 165358 COMPL. DATE 08/22/1997 TOTAL DEPTH 5160 PERF. 4904 - 4916

08	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CONROE FIELD UNIT WELL #: 706 RRCID -> 165436 COMPL. DATE 10/09/1997 TOTAL DEPTH 5191 PERF. 4832 - 4842

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CONROE FIELD UNIT WELL #: 1704 RRCID -> 165438 COMPL. DATE 10/28/1997 TOTAL DEPTH 5080 PERF. 4724 - 4732

08	14B2 EXT	-0-	-0-	-0-	705				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	705				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	705				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	705				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	705				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	705				Y	-0-			-0-

CONROE FIELD UNIT WELL #: 2717 RRCID -> 165607 COMPL. DATE 10/13/1997 TOTAL DEPTH 5110 PERF. 4749 - 4759

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CONROE FIELD UNIT WELL #: 214 RRCID -> 165753 COMPL. DATE 03/10/1998 TOTAL DEPTH 5144 PERF. 4711 - 4790

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 404 RRCID -> 165780 COMPL. DATE 11/19/1997 TOTAL DEPTH 5182 PERF. 4686 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 413 RRCID -> 165782 COMPL. DATE 11/20/1997 TOTAL DEPTH 5112 PERF. 4692 - 4738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 421 RRCID -> 165783 COMPL. DATE 02/26/1999 TOTAL DEPTH 5129 PERF. 4672 - 4684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1010 RRCID -> 165784 COMPL. DATE 10/27/1997 TOTAL DEPTH 5110 PERF. 4858 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3622 RRCID -> 165789 COMPL. DATE 07/17/2000 TOTAL DEPTH 5200 PERF. 4788 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	884					N	-0-					-0-
09	14B2	EXT	16	-0-	16	900	15	3	1	9	N	1	1	0			-0-
10		915	15	-0-	-900	-0-	14	3	1	9	N	1	1	0			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3604 RRCID -> 165935 COMPL. DATE 10/19/1999 TOTAL DEPTH 5300 PERF. 4880 - 4885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2307 RRCID -> 166160 COMPL. DATE 10/01/1998 TOTAL DEPTH 5200 PERF. 4684 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	875	X	875	-0-	-0-	-0-	875	3			Y	-0-					-0-
09	2310	X	794	-0-	-1516	-0-	794	3			Y	-0-					-0-
10	2387	X	971	-0-	-1416	-0-	971	3			Y	-0-					-0-
11	2190	X	477	-0-	-1713	-0-	477	3			Y	-0-					-0-
12	1426	X	1166	-0-	-260	-0-	1166	3			Y	-0-					-0-
*01	1348	N	1348	-0-	-0-	-0-	1348	3			Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343

CONROE FIELD UNIT WELL #: 111 RRCID -> 166286 COMPL. DATE 06/19/1998 TOTAL DEPTH 5166 PERF. 4756 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2106 RRCID -> 166344 COMPL. DATE 12/09/1997 TOTAL DEPTH 5152 PERF. 4720 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 1702 RRCID -> 166345 COMPL. DATE 12/10/1997 TOTAL DEPTH 5195 PERF. 4796 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	6016	X	6016	-0-	-0-	-0-	6016	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1941 RRCID -> 166840 COMPL. DATE 10/04/2000 TOTAL DEPTH 5141 PERF. 4752 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2924 RRCID -> 167207 COMPL. DATE 02/18/1998 TOTAL DEPTH 5131 PERF. 4726 - 4774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	743	-0-	-5271	-0-	743	3			Y	-0-					-0-
09	4770	X	157	-0-	-4613	-0-	157	3			Y	-0-					-0-
10	4929	X	146	-0-	-4783	-0-	146	3			Y	-0-					-0-
11	4770	X	-0-	-0-	-4770	-0-					Y	-0-					-0-
12	1457	X	458	-0-	-999	-0-	458	3			Y	-0-					-0-
*01	1620	X	1620	-0-	-0-	-0-	1620	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2708D RRCID -> 167255 COMPL. DATE 08/12/2009 TOTAL DEPTH 5128 PERF. 5086 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2069 RRCID -> 167257 COMPL. DATE 02/24/1998 TOTAL DEPTH 9255 PERF. 4808 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIG WELL #: 2802 RRCID -> 167258 COMPL. DATE 03/02/1998 TOTAL DEPTH 5127 PERF. 4796 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3911 RRCID -> 167444 COMPL. DATE 10/08/1998 TOTAL DEPTH 5220 PERF. 4698 - 4736

08	1485	N	1485	-0-	-0-	-0-	1485	3			Y	-0-					-0-
09	1560	N	1523	-0-	-37	-0-	1523	3			Y	-0-					-0-
10	1581	N	1455	-0-	-126	-0-	1455	3			Y	-0-					-0-
11	1760	N	1760	-0-	-0-	-0-	1760	3			Y	-0-					-0-
12	1581	N	1526	-0-	-55	-0-	1526	3			Y	-0-					-0-
01	1457	N	1453	-0-	-4	-0-	1453	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2906 RRCID -> 167663 COMPL. DATE 02/03/1998 TOTAL DEPTH 5129 PERF. 4722 - 4820

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	840	N	71	-0-	-769	-0-	71	3			Y	-0-					-0-
10	2077	N	66	-0-	-2011	-0-	66	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
*01	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3704 RRCID -> 167673 COMPL. DATE 10/30/2000 TOTAL DEPTH 5088 PERF. 4738 - 4770

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3509 RRCID -> 167714 COMPL. DATE 09/16/1998 TOTAL DEPTH 5177 PERF. 4722 - 4734

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3813 RRCID -> 167749 COMPL. DATE 03/30/1998 TOTAL DEPTH 5277 PERF. 4798 - 4844

08	9728	X	9728	-0-	-0-	-0-	9728	3			N	-0-					-0-
09	9975	X	9975	-0-	-0-	-0-	9975	3			N	-0-					-0-
10	9532	X	9532	-0-	-0-	-0-	9532	3			N	-0-					-0-
11	11532	X	11532	-0-	-0-	-0-	11532	3			N	-0-					-0-
12	9997	X	9997	-0-	-0-	-0-	9997	3			N	-0-					-0-
*01	9519	X	9519	-0-	-0-	-0-	9519	3			N	-0-					-0-

CONROE FIELD UNIT WELL #: 3606 RRCID -> 167854 COMPL. DATE 08/05/1999 TOTAL DEPTH 5122 PERF. 4928 - 4933

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 1931 RRCID -> 167998 COMPL. DATE 04/17/1998 TOTAL DEPTH 5200 PERF. 4702 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2709A RRCID -> 168009 COMPL. DATE 03/06/1991 TOTAL DEPTH 12331 PERF. 4813 - 4824

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3529 RRCID -> 168135 COMPL. DATE 08/16/1990 TOTAL DEPTH 5272 PERF. 4844 - 4860

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1201 RRCID -> 168249 COMPL. DATE 05/05/1998 TOTAL DEPTH 5152 PERF. 4890 - 4896

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3502 RRCID -> 168336 COMPL. DATE 05/06/1998 TOTAL DEPTH 5100 PERF. 4612 - 4662

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2209 RRCID -> 168337 COMPL. DATE 05/07/1998 TOTAL DEPTH 5113 PERF. 4638 - 4690

08	10757	X	3896	-0-	-6861	-0-	3896	3			Y	-0-					-0-
09	8880	X	3995	-0-	-4885	-0-	3995	3			Y	-0-					-0-
10	8029	X	3817	-0-	-4212	-0-	3817	3			Y	-0-					-0-
11	7770	X	4851	-0-	-2919	-0-	4851	3			Y	-0-					-0-
12	6913	X	6533	-0-	-380	-0-	6533	3			Y	-0-					-0-
*01	5560	X	5560	-0-	-0-	-0-	5560	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 408 RRCID -> 168786 COMPL. DATE 02/08/2007 TOTAL DEPTH 5153 PERF. 5036 - 5040

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3908 RRCID -> 168787 COMPL. DATE 06/11/1998 TOTAL DEPTH 5200 PERF. 4683 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8891	X	8891	-0-	-0-	-0-	8891	3			N	-0-					-0-
09	7790	X	7790	-0-	-0-	-0-	7790	3			N	-0-					-0-
10	8260	X	8260	-0-	-0-	-0-	8260	3			N	-0-					-0-
11	11014	X	11014	-0-	-0-	-0-	11014	3			N	-0-					-0-
12	7965	X	7965	-0-	-0-	-0-	7965	3			N	-0-					-0-
*01	8139	X	8139	-0-	-0-	-0-	8139	3			N	-0-					-0-

CONROE FIELD UNIT WELL #: 3614 RRCID -> 169152 COMPL. DATE 11/29/1999 TOTAL DEPTH 5117 PERF. 4819 - 4854

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2115 RRCID -> 169202 COMPL. DATE 12/16/2008 TOTAL DEPTH 5100 PERF. 4968 - 4974

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3311 RRCID -> 169204 COMPL. DATE 07/01/1998 TOTAL DEPTH 5100 PERF. 4817 - 4828

08	818	N	818	-0-	-0-	-0-	818	3			Y	-0-					-0-
09	503		503	-0-	-0-	-0-	503	3			Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1403 RRCID -> 169455 COMPL. DATE 07/02/1998 TOTAL DEPTH 5169 PERF. 4847 - 4856

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3710 RRCID -> 169516 COMPL. DATE 06/26/1998 TOTAL DEPTH 5109 PERF. 4702 - 4760

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3313 RRCID -> 169520 COMPL. DATE 07/09/1998 TOTAL DEPTH 5128 PERF. 4791 - 4837

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 1953 RRCID -> 169670 COMPL. DATE 07/15/1998 TOTAL DEPTH 5200 PERF. 4803 - 4857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
09	T. A.		530	-0-	530	530	530	3			Y	-0-					-0-
10	T. A.		506	-0-	506	1036	506	3			Y	-0-					-0-
11	T. A.		612	-0-	612	1648	612	3			Y	-0-					-0-
12	2179	X	531	-0-	-1648	-0-	531	3			Y	-0-					-0-
*01	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3208 RRCID -> 169715 COMPL. DATE 07/28/1998 TOTAL DEPTH 5230 PERF. 4775 - 4784

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2925 RRCID -> 170102 COMPL. DATE 08/05/1998 TOTAL DEPTH 5150 PERF. 4806 - 4815

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3002 RRCID -> 170103 COMPL. DATE 07/07/1998 TOTAL DEPTH 5151 PERF. 4777 - 4821

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3616 RRCID -> 170147 COMPL. DATE 02/17/1999 TOTAL DEPTH 5114 PERF. 4646 - 4702

08	1873	N	1873	-0-	-0-	-0-	1873	3			Y	-0-					-0-
09	INC G-10		1920	-0-	1920	1920	1920	3			Y	-0-					-0-
10	INC G-10		1835	-0-	1835	3755	1835	3			Y	-0-					-0-
11	2100	N	2220	-0-	120	3875	2220	3			Y	-0-					-0-
12	3100	N	1924	-0-	-1176	2699	1924	3			Y	-0-					-0-
*01	3100	N	1773	-0-	-1327	1372	1773	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1306 RRCID -> 170294 COMPL. DATE 09/04/1998 TOTAL DEPTH 5148 PERF. 4836 - 4846

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3619 RRCID -> 170782 COMPL. DATE 08/27/1998 TOTAL DEPTH 5100 PERF. 4738 - 4743

08	1916	N	1916	-0-	-0-	-0-	1916	3			Y	-0-					-0-
09	2190	N	1964	-0-	-226	-0-	1964	3			Y	-0-					-0-
10	2015	N	1877	-0-	-138	-0-	1877	3			Y	-0-					-0-
11	2271	N	2271	-0-	-0-	-0-	2271	3			Y	-0-					-0-
12	2015	N	1968	-0-	-47	-0-	1968	3			Y	-0-					-0-
01	1891	N	1753	-0-	-138	-0-	1753	3			Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 110 RRCID -> 170783 COMPL. DATE 09/22/1998 TOTAL DEPTH 5219 PERF. 4704 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3203 RRCID -> 170785 COMPL. DATE 10/05/1998 TOTAL DEPTH 5121 PERF. 4716 - 4774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2077 RRCID -> 170786 COMPL. DATE 10/12/1998 TOTAL DEPTH 5392 PERF. 4870 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10974	X	9041	-0-	-1933	-0-	9041	3			Y	-0-					-0-
09	10080	X	6599	-0-	-3481	-0-	6599	3			Y	-0-					-0-
10	10416	X	9489	-0-	-927	-0-	9489	3			Y	-0-					-0-
11	13484	X	13484	-0-	-0-	-0-	13484	3			Y	-0-					-0-
12	11797	X	11797	-0-	-0-	-0-	11797	3			Y	-0-					-0-
*01	11158	X	11158	-0-	-0-	-0-	11158	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2414 RRCID -> 170934 COMPL. DATE 10/27/1998 TOTAL DEPTH 5258 PERF. 4904 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	1916	-0-	-564	-0-	1916	3			Y	-0-					-0-
09	2250	N	1964	-0-	-286	-0-	1964	3			Y	-0-					-0-
10	2015	N	1877	-0-	-138	-0-	1877	3			Y	-0-					-0-
11	2271	N	2271	-0-	-0-	-0-	2271	3			Y	-0-					-0-
12	2015	N	1968	-0-	-47	-0-	1968	3			Y	-0-					-0-
01	1891	N	1874	-0-	-17	-0-	1874	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 802 RRCID -> 171928 COMPL. DATE 11/02/1998 TOTAL DEPTH 5060 PERF. 4842 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3910 RRCID -> 171957 COMPL. DATE 12/08/1998 TOTAL DEPTH 5700 PERF. 4714 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
10	465	N	443	-0-	-22	-0-	443	3			Y	-0-					-0-
11	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
12	465	N	464	-0-	-1	-0-	464	3			Y	-0-					-0-
*01	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2114 RRCID -> 172148 COMPL. DATE 12/15/1998 TOTAL DEPTH 5169 PERF. 4796 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3621 RRCID -> 172149 COMPL. DATE 02/09/2000 TOTAL DEPTH 5080 PERF. 4838 - 4846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 1915 RRCID -> 172520 COMPL. DATE 05/26/1999 TOTAL DEPTH 5150 PERF. 4690 - 4738

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 221 RRCID -> 172564 COMPL. DATE 01/13/1999 TOTAL DEPTH 5090 PERF. 4788 - 4796

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 512 RRCID -> 172695 COMPL. DATE 12/17/2010 TOTAL DEPTH 5170 PERF. 4978 - 4988

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 914 RRCID -> 172806 COMPL. DATE 02/16/1999 TOTAL DEPTH 5135 PERF. 4886 - 4900

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 424 RRCID -> 174644 COMPL. DATE 04/08/1999 TOTAL DEPTH 5115 PERF. 4652 - 4708

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1116 RRCID -> 175123 COMPL. DATE 12/15/1995 TOTAL DEPTH 5109 PERF. 4976 - 4992

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 1111 RRCID -> 176320 COMPL. DATE 03/06/2008 TOTAL DEPTH 5731 PERF. 5622 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3620 RRCID -> 177132 COMPL. DATE 02/14/2000 TOTAL DEPTH 5115 PERF. 4874 - 4884

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 216 RRCID -> 177196 COMPL. DATE 02/10/2000 TOTAL DEPTH 5169 PERF. 4931 - 4936

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3207 RRCID -> 178259 COMPL. DATE 03/21/2000 TOTAL DEPTH 5160 PERF. 5002 - 5008

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 516 RRCID -> 178260 COMPL. DATE 03/06/2001 TOTAL DEPTH 5136 PERF. 4712 - 4760

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2208 RRCID -> 182587 COMPL. DATE 03/05/2001 TOTAL DEPTH 5096 PERF. 4594 - 4604

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
FIVE-JAB, INC. 271310
HOOPER, FANNIE WELL #: 3 RRCID -> 270422 COMPL. DATE 08/01/2011 TOTAL DEPTH 5150 PERF. 3086 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	WHEELER OPERATING CORPORATION				914263												
	HOOPER, FANNIE -A-				WELL #: 1	RRCID -> 165771	COMPL. DATE		N/A			TOTAL DEPTH	5128	PERF.	4736 -		4833
08	1319	N	1319	-0-	-0-	-0-	1319	3			Y	-0-					-0-
09	1350	N	1020	-0-	-330	-0-	1020	3			Y	-0-					-0-
10	1302	N	750	-0-	-552	-0-	750	3			Y	-0-					-0-
11	1290	N	930	-0-	-360	-0-	930	3			Y	-0-					-0-
12	1054	N	992	-0-	-62	-0-	992	3			Y	-0-					-0-
*01	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					-0-
	HOOPER, FANNIE -A-				WELL #: 8	RRCID -> 165774	COMPL. DATE		N/A			TOTAL DEPTH	5189	PERF.	4747 -		4830
08	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					-0-
09	930	N	150	-0-	-780	-0-	150	3			Y	-0-					-0-
10	775	N	240	-0-	-535	-0-	240	3			Y	-0-					-0-
11	720	N	360	-0-	-360	-0-	360	3			Y	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
01	248	N	217	-0-	-31	-0-	217	3			Y	-0-					-0-
	CONROE (CONS. L)				20211 085	NON-ASSOCIATED			CAPACITY						CNTY: MONTGOMERY		
	DENBURY ONSHORE, LLC				215343												
	MOODY #32 UNIT				WELL #: 32	RRCID -> 176858	COMPL. DATE		12/21/1999			TOTAL DEPTH	4083	PERF.	2994 -		3028
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MOORE, H. N.				WELL #: 46	RRCID -> 184893	COMPL. DATE		03/19/2001			TOTAL DEPTH	5200	PERF.	3620 -		3750
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	DOBBINS, C. L.				WELL #: 104P	RRCID -> 195496	COMPL. DATE		04/03/2003			TOTAL DEPTH	3741	PERF.	3482 -		3572
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE (CONS. L) //CONT.// 20211 085 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
MADELEY AA & DA WELL #: 111P RRCID -> 196187 COMPL. DATE 06/19/2003 TOTAL DEPTH 3734 PERF. 3578 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RHODES, W. S. WELL #: 16 RRCID -> 203229 COMPL. DATE 05/22/2004 TOTAL DEPTH 5131 PERF. 3475 - 3479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBINS, C. L. WELL #: 9 RRCID -> 214778 COMPL. DATE 04/24/2007 TOTAL DEPTH 4013 PERF. 3468 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY HEIRS WELL #: 1 RRCID -> 226534 COMPL. DATE 06/19/2006 TOTAL DEPTH 5120 PERF. 2977 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	-0-	-0-	-2387	-0-					N	-0-					-0-
09	2310	X	-0-	-0-	-2310	-0-					N	-0-					-0-
10	2387	X	-0-	-0-	-2387	-0-					N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER OPERATING CORPORATION 914263
DUNN "A" WELL #: 3 RRCID -> 201554 COMPL. DATE 05/12/2004 TOTAL DEPTH 5164 PERF. 3348 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	88	-0-	-129	-0-	88	3			N	-0-					-0-
09	120	N	53	-0-	-67	-0-	53	3			N	-0-					-0-
10	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-

DUNN "A" WELL #: 1 RRCID -> 205460 COMPL. DATE 12/18/2004 TOTAL DEPTH 5127 PERF. 3188 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-

CONROE (CONS. U) 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC 215343
MOOREHEAD, A. WELL #: 2 RRCID -> 187924 COMPL. DATE 10/19/2001 TOTAL DEPTH 5157 PERF. 1404 - 1418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MADELEY, AA & DA WELL #: 32 RRCID -> 194602 COMPL. DATE N/A TOTAL DEPTH 5143 PERF. 1534 - 1568

08	14B2 EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	3770					Y	-0-					-0-

MADELEY, AA & DA WELL #: 108P RRCID -> 195229 COMPL. DATE 03/13/2003 TOTAL DEPTH 1921 PERF. 1451 - 1457

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MADELEY, AA & DA WELL #: 104P RRCID -> 195362 COMPL. DATE 04/22/2003 TOTAL DEPTH 1750 PERF. 1203 - 1490

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MADELEY, AA & DA WELL #: 110P RRCID -> 195368 COMPL. DATE 03/15/2004 TOTAL DEPTH 1710 PERF. 913 - 1025

08	2635 X	1865	-0-	-770	-0-	1865	3			Y	-0-					-0-
09	2550 X	1841	-0-	-709	-0-	1841	3			Y	-0-					-0-
10	2635 X	990	-0-	-1645	-0-	990	3			Y	-0-					-0-
11	2070 X	1656	-0-	-414	-0-	1656	3			Y	-0-					-0-
12	13619 X	13619	-0-	-0-	-0-	13619	3			Y	-0-					-0-
*01	4872 X	4872	-0-	-0-	-0-	4872	3			Y	-0-					-0-

MADELEY, AA & DA WELL #: 109P RRCID -> 195370 COMPL. DATE 06/06/2003 TOTAL DEPTH 2300 PERF. 1430 - 1751

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH TEXAS DEVELOPMENT CO. "1" WELL #: 102P RRCID -> 195388 COMPL. DATE 10/02/2003 TOTAL DEPTH 1550 PERF. 978 - 992

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
MADELEY, AA & DA WELL #: 114P RRCID -> 195503 COMPL. DATE 02/13/2003 TOTAL DEPTH 2045 PERF. 1816 - 1904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MADELEY , AA & DA WELL #: 103P RRCID -> 195814 COMPL. DATE 10/02/2003 TOTAL DEPTH 1820 PERF. 950 - 960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH TEXAS DEVELOPMENT CO. "1" WELL #: 104P RRCID -> 195818 COMPL. DATE 06/20/2003 TOTAL DEPTH 1820 PERF. 903 - 1440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21007 X	21007	-0-	-0-	-0-	21007	3			Y	-0-					-0-
09	27090 X	15725	-0-	-11365	-0-	15725	3			Y	-0-					-0-
10	27993 X	7627	-0-	-20366	-0-	7627	3			Y	-0-					-0-
11	20910 X	17618	-0-	-3292	-0-	17618	3			Y	-0-					-0-
12	21018 X	11947	-0-	-9071	-0-	11947	3			Y	-0-					-0-
*01	21697 X	21697	-0-	-0-	-0-	21697	3			Y	-0-					-0-

AMERICAN NAT'L BANK WELL #: 2 RRCID -> 195883 COMPL. DATE 03/20/2003 TOTAL DEPTH 5150 PERF. 1386 - 1398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SULLIVAN, E. B. STATE WELL #: 1 RRCID -> 196945 COMPL. DATE 03/15/2004 TOTAL DEPTH 5154 PERF. 978 - 1518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	157					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	157					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	157					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	157					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	157					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	157					Y	-0-					-0-

MOODY, E. WELL #: 34 RRCID -> 197037 COMPL. DATE 10/24/2005 TOTAL DEPTH 2800 PERF. 1213 - 1218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBINS, C. L. WELL #: 4 RRCID -> 197853 COMPL. DATE 04/07/2003 TOTAL DEPTH 5139 PERF. 2912 - 2915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
LEWIS, J. W. 'A' WELL #: 39 RRCID -> 197855 COMPL. DATE 01/15/2005 TOTAL DEPTH 4000 PERF. 905 - 911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2893	N	2893	-0-	-0-	-0-	2893	3			N	-0-					-0-
12	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
*01	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-

DOBBINS, C. L. WELL #: 8 RRCID -> 198709 COMPL. DATE 04/25/2005 TOTAL DEPTH 4000 PERF. 926 - 934

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY, E. WELL #: 32 RRCID -> 203954 COMPL. DATE 10/29/2004 TOTAL DEPTH 4083 PERF. 524 - 679

08	1798	N	1681	-0-	-117	-0-	1681	3			N	-0-					-0-
09	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
10	1581	N	1167	-0-	-414	-0-	1167	3			N	-0-					-0-
11	1620	N	809	-0-	-811	-0-	809	3			N	-0-					-0-
12	1643	N	1509	-0-	-134	-0-	1509	3			N	-0-					-0-
*01	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-

MOODY, E. WELL #: 7 RRCID -> 214533 COMPL. DATE 11/23/2005 TOTAL DEPTH 5117 PERF. 1268 - 1272

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS, J. W. "A" WELL #: 36 RRCID -> 229101 COMPL. DATE 07/11/2006 TOTAL DEPTH 5160 PERF. 555 - 559

08	2032	X	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-
09	2735	X	2735	-0-	-0-	-0-	2735	3			N	-0-					-0-
10	5213	X	5213	-0-	-0-	-0-	5213	3			N	-0-					-0-
11	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-
12	2353	X	2353	-0-	-0-	-0-	2353	3			N	-0-					-0-
*01	6082	X	6082	-0-	-0-	-0-	6082	3			N	-0-					-0-

FIVE-JAB, INC. 271310
HOOPER, FANNIE WELL #: 1 RRCID -> 182313 COMPL. DATE 01/15/2003 TOTAL DEPTH 5145 PERF. 4875 - 4883

08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOOPER, FANNIE WELL #: 3 RRCID -> 184004 COMPL. DATE 05/26/2001 TOTAL DEPTH 5150 PERF. 1750 - 1818

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/01/2013

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
FIVE-JAB, INC. //CONT.// 271310
HOOPER, FANNIE WELL #: 4 RRCID -> 184390 COMPL. DATE 05/24/2001 TOTAL DEPTH 5136 PERF. 1414 - 1418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOPER, FANNIE WELL #: 2 RRCID -> 197380 COMPL. DATE 01/14/2003 TOTAL DEPTH 5155 PERF. 1744 - 1776

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER OPERATING CORPORATION 914263
HOOPER, FANNIE "A" WELL #: 11 RRCID -> 193721 COMPL. DATE 09/01/2001 TOTAL DEPTH 1948 PERF. 1288 - 1304

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOPER, FANNIE "A" WELL #: 4 RRCID -> 194086 COMPL. DATE 09/18/2002 TOTAL DEPTH 5150 PERF. 1704 - 1720

08	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNN -A- WELL #: 1A RRCID -> 195314 COMPL. DATE 06/03/2003 TOTAL DEPTH 1670 PERF. 1443 - 1447

08	217 N	95	-0-	-122	-0-	95	3			N	-0-					-0-
09	120 N	79	-0-	-41	-0-	79	3			N	-0-					-0-
10	93 N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	104 N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	95 N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93 N	59	-0-	-34	-0-	59	3			N	-0-					-0-

DUNN "B" WELL #: 5 RRCID -> 211960 COMPL. DATE 10/07/2005 TOTAL DEPTH 3483 PERF. 1186 - 1190

08	403 N	321	-0-	-82	-0-	321	3			N	-0-					-0-
09	390 N	294	-0-	-96	-0-	294	3			N	-0-					-0-
10	372 N	369	-0-	-3	-0-	369	3			N	-0-					-0-
11	300 N	294	-0-	-6	-0-	294	3			N	-0-					-0-
12	310 N	204	-0-	-106	-0-	204	3			N	-0-					-0-
01	372 N	257	-0-	-115	-0-	257	3			N	-0-					-0-

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
WHEELER OPERATING CORPORATION //CONT.// 914263
DUNN "A" WELL #: 5 RRCID -> 215077 COMPL. DATE 03/14/2006 TOTAL DEPTH 1822 PERF. 1724 - 1728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					78
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					78
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					78
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					78
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					78
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					78

DUNN "B" WELL #: 7 RRCID -> 215906 COMPL. DATE 04/04/2006 TOTAL DEPTH 1582 PERF. 1380 - 1384

08	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-
11	210	N	141	-0-	-69	-0-	141	3			N	-0-					-0-
12	217	N	103	-0-	-114	-0-	103	3			N	-0-					-0-
01	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-

CONROE (MIDDLE WILCOX CONS.) 20211 190 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
BALLARD EXPLORATION COMPANY,INC. 048169
KEYSTONE WELL #: 1 RRCID -> 265250 COMPL. DATE 05/30/2013 TOTAL DEPTH 12400 PERF. 9994 - 10654

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*09	3079	X	3079	-0-	-0-	-0-	243 14	1 9	2822	2	N	13					13
*10	21249	X	21249	-0-	-0-	-0-	298 196	1 9	20755	2	N	178	1	8			190
*11	46170	X	25238	-0-	-20932	-0-	300 223	1 9	24715	2	N	203	188	1	3	8	202
*12	47709	X	26869	-0-	-20840	-0-	310 216	1 9	26343	2	N	196	211	1	2	8	185
*01	47709	X	25317	-0-	-22392	-0-	310 179	1 9	24828	2	N	163	192	1	1	8	155

DENBURY ONSHORE, LLC 215343
KEYSTONE MILLS CO. WELL #: 43 RRCID -> 111707 COMPL. DATE 06/02/1984 TOTAL DEPTH 9730 PERF. 9596 - 9662

08	INC G-10		9069	-0-	9069	38055	9069	3			Y	-0-					-0-
09	45205	X	7150	-0-	-38055	-0-	7150	3			Y	-0-					-0-
10	7750	X	3266	-0-	-4484	-0-	3266	3			Y	-0-					-0-
11	7500	X	5322	-0-	-2178	-0-	5322	3			Y	-0-					-0-
12	7750	X	7078	-0-	-672	-0-	7078	3			Y	-0-					-0-
01	7750	X	7570	-0-	-180	-0-	7570	3			Y	-0-					-0-

MOORE, H. N. WELL #: 66 RRCID -> 118245 COMPL. DATE 07/11/1985 TOTAL DEPTH 9696 PERF. 9439 - 9472

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEYSTONE MILLS CO. WELL #: 46 RRCID -> 190753 COMPL. DATE N/A TOTAL DEPTH 10925 PERF. 10020 - 10632

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE (MIDDLE WILCOX CONS.) //CONT.// 20211 190 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
KEYSTONE MILLS WELL #: 47 RRCID -> 193632 COMPL. DATE 08/07/2003 TOTAL DEPTH 13750 PERF.10045 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8370	X	5710	-0-	-2660	-0-	5710	3			Y	-0-					-0-
09	8100	X	7553	-0-	-547	-0-	7553	3			Y	-0-					-0-
10	8370	X	3180	-0-	-5190	-0-	3180	3			Y	-0-					-0-
11	6018	X	6018	-0-	-0-	-0-	6018	3			Y	-0-					-0-
12	7812	X	7098	-0-	-714	-0-	7098	3			Y	-0-					-0-
01	7812	X	4938	-0-	-2874	-0-	4938	3			Y	-0-					-0-

MOORE, H. N. WELL #: 68 RRCID -> 197585 COMPL. DATE 05/28/2003 TOTAL DEPTH 13600 PERF.12038 - 12602

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEYSTONE MILLS CO. WELL #: 45 RRCID -> 203245 COMPL. DATE N/A TOTAL DEPTH 13194 PERF.10503 - 10872

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, H. N. WELL #: 67 RRCID -> 203608 COMPL. DATE N/A TOTAL DEPTH 15269 PERF.11858 - 11874

08	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-

MAGNUM PRODUCING, LP 521516
KEYSTONE MILLS GAS UNIT WELL #: 2W RRCID -> 182576 COMPL. DATE 08/28/2000 TOTAL DEPTH 9646 PERF. 9421 - 9433

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					182
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					182
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					182
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					182
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					182
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					182

NEUMIN PRODUCTION COMPANY 605990
KEYSTONE MILLS WELL #: 3W RRCID -> 206045 COMPL. DATE 06/02/2004 TOTAL DEPTH 12859 PERF.10056 - 10709

08	8773	X	6024	-0-	-2749	-0-	6005	3	19	9	N	17					129
09	10411	X	10411	-0-	-0-	-0-	10387	3	24	9	N	22	1	8			150
10	9517	X	7725	-0-	-1792	-0-	7701	3	24	9	N	22					172
11	9210	X	7414	-0-	-1796	-0-	7386	3	28	9	N	25					197
12	9610	X	7887	-0-	-1723	-0-	7861	3	26	9	N	24	180	1	1	8	40
*01	9610	X	7835	-0-	-1775	-0-	7802	3	33	9	N	30					70

CONROE (MIDDLE WILCOX CONS.) //CONT.// 20211 190 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
TAHITI PTRS ENRGY SOLUTIONS CORP 834487
KEYSTONE MILLS CO. WELL #: 2 W RRCID -> 075213 COMPL. DATE 01/07/1977 TOTAL DEPTH 9870 PERF. 9632 - 9644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CONROE, NORTH (9,250) 20213 498 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
HUTCHINS-SEALY WELL #: 1B RRCID -> 178320 COMPL. DATE 07/24/2000 TOTAL DEPTH 11340 PERF. 9562 - 9770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			11
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			11
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			11
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			11
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			11
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			11

CONROE, NORTH (10,600 WILCOX) 20213 664 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
HUTCHINS-SEALY WELL #: 2B RRCID -> 196459 COMPL. DATE 08/05/2003 TOTAL DEPTH 13550 PERF. 10606 - 10612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-				N	-0-			27
09	0 N	-0-	-0-	-0-	-0-				N	-0-			27
10	0 N	-0-	-0-	-0-	-0-				N	-0-			27
11	0 N	-0-	-0-	-0-	-0-				N	-0-			27
12	0 N	-0-	-0-	-0-	-0-				N	-0-			27
01	0 N	-0-	-0-	-0-	-0-				N	-0-			27

CONROE, S. (WILCOX 8040) 20216 225 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
TAHITI PTRS ENRGY SOLUTIONS CORP 834487
KEYSTONE MILLS WELL #: 3 W RRCID -> 095913 COMPL. DATE 06/18/1981 TOTAL DEPTH 9428 PERF. 8038 - 8046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			50
09	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			50
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			50
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			50
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			50
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			50

CONROE TOWNSITE(CKFLD.UP.4900) 20233 332 NON-ASSOCIATED EXEMPT CNTY: MONTGOMERY
PGI OPERATING COMPANY 631801
CONROE TOWNSITE GAS UNIT 2 WELL #: 2 RRCID -> 005904 COMPL. DATE 10/08/1954 TOTAL DEPTH N/A PERF. 4915 - 4920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CONSTITUTION (WESTBURY) 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
LEGEND NATURAL GAS III, LP 495553
MANESS GU WELL #: 1 RRCID -> 195391 COMPL. DATE 06/24/2004 TOTAL DEPTH 14558 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

WALL GAS UNIT WELL #: 1 RRCID -> 226540 COMPL. DATE 04/04/2007 TOTAL DEPTH 14325 PERF.14062 - 14082

08	1209	N	983	-0-	-226	-0-	334	1	375	3	N	249	341	1			122
							274	9									
09	1050	N	1002	-0-	-48	-0-	350	1	373	3	N	254					376
							279	9									
10	1054	N	945	-0-	-109	-0-	313	1	355	3	N	252	359	1			269
							277	9									
11	960	N	885	-0-	-75	-0-	273	1	331	3	N	255	372	1			152
							281	9									
12	1023	N	1020	-0-	-3	-0-	311	1	413	3	N	269	364	1			57
							296	9									
*01	996	N	996	-0-	-0-	-0-	364	1	362	3	N	245					302
							270	9									

MANESS GAS UNIT WELL #: 2 RRCID -> 235469 COMPL. DATE 02/15/2008 TOTAL DEPTH 14300 PERF.13976 - 13986

08	701	N	701	-0-	-0-	-0-	251	1	283	3	N	152					271
							167	9									
09	544	N	544	-0-	-0-	-0-	215	1	229	3	N	91					362
							100	9									
10	628	N	628	-0-	-0-	-0-	257	1	291	3	N	73	355	1			80
							80	9									
11	641	N	641	-0-	-0-	-0-	254	1	308	3	N	72					152
							79	9									
12	779	N	779	-0-	-0-	-0-	293	1	390	3	N	87					239
							96	9									
*01	840	N	840	-0-	-0-	-0-	370	1	368	3	N	93	180	1			152
							102	9									

MANESS GAS UNIT WELL #: 3 RRCID -> 257758 COMPL. DATE 05/19/2010 TOTAL DEPTH 14172 PERF.14090 - 14100

08	16430	X	14536	-0-	-1894	-0-	5562	1	6251	3	N	2475	1960	1			767
							2723	9									
09	INC G-10		14197	-0-	14197	14197	5635	1	6006	3	N	2324	2500	1			591
							2556	9									
10	INC G-10		15360	-0-	15360	29557	5949	1	6756	3	N	2414	2517	1			488
							2655	9									
11	INC G-10		15153	-0-	15153	44710	5680	1	6889	3	N	2349	2551	1			286
							2584	9									
12	61009	X	16299	-0-	-44710	-0-	5782	1	7669	3	N	2589	2377	1			498
							2848	9									
01	14167	X	13372	-0-	-795	-0-	5598	1	5575	3	N	1999	2158	1			339
							2199	9									

WALL UNIT WELL #: 2 RRCID -> 260040 COMPL. DATE 09/16/2010 TOTAL DEPTH 14145 PERF.14182 - 14190

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					241
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241

CONSTITUTION (WESTBURY) //CONT.// 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
LEGEND NATURAL GAS III, LP //CONT.// 495553
MANESS GAS UNIT WELL #: 6 RRCID -> 262476 COMPL. DATE 05/25/2011 TOTAL DEPTH 14225 PERF.14010 - 14488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1424	-0-	-219	-0-	367	1	412	3	N	586	707	1			267
							645	9									
09	1560	N	1299	-0-	-261	-0-	349	1	372	3	N	525	539	1			253
							578	9									
10	1519	N	1253	-0-	-266	-0-	288	1	328	3	N	579	357	1			475
							637	9									
11	1380	N	1056	-0-	-324	-0-	227	1	275	3	N	504	719	1			260
							554	9									
12	1333	N	1160	-0-	-173	-0-	249	1	330	3	N	528	556	1			232
							581	9									
01	1240	N	1130	-0-	-110	-0-	317	1	316	3	N	452	541	1			143
							497	9									

MANESS GAS UNIT WELL #: 4 RRCID -> 262487 COMPL. DATE 03/14/2011 TOTAL DEPTH 14143 PERF.14052 - 14058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	X	1479	-0-	-102	-0-	386	1	434	3	N	599	716	1			240
							659	9									
09	1552	X	1552	-0-	-0-	-0-	351	1	374	3	N	752	725	1			267
							827	9									
10	1550	X	1116	-0-	-434	-0-	323	1	367	3	N	387	358	1			296
							426	9									
11	1440	N	1049	-0-	-391	-0-	236	1	287	3	N	478	545	1			229
							526	9									
12	1581	N	1218	-0-	-363	-0-	265	1	351	3	N	547	541	1			235
							602	9									
01	1116	N	983	-0-	-133	-0-	251	1	250	3	N	438	364	1			309
							482	9									

SAMSON EXPLORATION, LLC 744835
WESTBURY FARMS WELL #: 1 RRCID -> 167862 COMPL. DATE 09/22/2010 TOTAL DEPTH 15015 PERF.13882 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	10209	-0-	7109	7109	462	1	8374	2	N	1248	1073	1			402
							1373	9									
09	3000	N	13593	-0-	10593	17702	595	1	11034	2	N	1785	1965	1			222
							1964	9									
10	3100	N	9286	-0-	6186	23888	282	1	7642	2	N	1238	1263	1			197
							1362	9									
11	31898	X	8010	-0-	-23888	-0-	260	1	6685	2	N	968	915	1			250
							1065	9									
*12	6713	X	6713	-0-	-0-	-0-	440	1	5231	2	N	947	904	1			293
							1042	9									
*01	6526	X	6526	-0-	-0-	-0-	159	1	5456	2	N	828	906	1			215
							911	9									

APACHE GAS UNIT WELL #: 1 RRCID -> 179420 COMPL. DATE 01/10/2009 TOTAL DEPTH 14910 PERF.13920 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONSTITUTION (WESTBURY) //CONT.// 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
PAGGI GAS UNIT WELL #: 1 RRCID -> 182008 COMPL. DATE N/A TOTAL DEPTH 14040 PERF.13791 - 13866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	16	1	294	2	N	60					249
							66	9									
09	359	N	359	-0-	-0-	-0-	15	1	282	2	N	56	181	1			124
							62	9									
10	372	N	361	-0-	-11	-0-	10	1	281	2	N	64					188
							70	9									
11	360	N	332	-0-	-28	-0-	10	1	260	2	N	56					244
							62	9									
12	372	N	317	-0-	-55	-0-	18	1	212	2	N	79	177	1			146
							87	9									
01	372	N	76	-0-	-296	-0-	2	1	56	2	N	16					162
							18	9									

KOLANDER WELL #: 1 RRCID -> 184334 COMPL. DATE 03/30/2013 TOTAL DEPTH 14060 PERF.13860 - 13931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1899	N	1899	-0-	-0-	-0-	85	1	1540	2	N	249	176	1			359
							274	9									
09	1791	N	1791	-0-	-0-	-0-	78	1	1449	2	N	240	177	1			422
							264	9									
10	1757	N	1757	-0-	-0-	-0-	53	1	1432	2	N	247	328	1			341
							272	9									
11	1554	N	1554	-0-	-0-	-0-	50	1	1292	2	N	193	170	1			364
							212	9									
*12	1264	N	1264	-0-	-0-	-0-	77	1	928	2	N	235	363	1			236
							259	9									
*01	1673	N	1673	-0-	-0-	-0-	40	1	1377	2	N	233	178	1			291
							256	9									

PAGGI GAS UNIT WELL #: 2 RRCID -> 200276 COMPL. DATE 02/12/2004 TOTAL DEPTH 15257 PERF.14148 - 14283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3517	X	3517	-0-	-0-	-0-	172	1	3113	2	N	211	178	1			214
							232	9									
09	3325	X	3325	-0-	-0-	-0-	159	1	2945	2	N	201	178	1			237
							221	9									
10	3237	X	3237	-0-	-0-	-0-	107	1	2896	2	N	213	184	1			266
							234	9									
11	2900	X	2900	-0-	-0-	-0-	102	1	2622	2	N	160	179	1			247
							176	9									
*12	2829	X	2829	-0-	-0-	-0-	197	1	2382	2	N	227	362	1			112
							250	9									
*01	3072	X	3072	-0-	-0-	-0-	80	1	2736	2	N	233	181	1			164
							256	9									

PAGGI GAS UNIT WELL #: 3 RRCID -> 206205 COMPL. DATE 11/11/2011 TOTAL DEPTH 14591 PERF.13858 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	1	1	11	2	N	56	182	1			60
							62	9									
09	49	N	49	-0-	-0-	-0-	1	1	11	2	N	34					94
							37	9									
10	62	N	51	-0-	-11	-0-	12	2	39	9	N	35					129
11	64	N	64	-0-	-0-	-0-	1	1	24	2	N	35					164
							39	9									
*12	62	N	32	-0-	-30	-0-	1	1	8	2	N	21					185
							23	9									
01	62	N	1	-0-	-61	-0-	1	2			N	-0-	168	1			17

CONSTITUTION (WESTBURY) //CONT.// 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
WALTER CO. WELL #: 1 RRCID -> 260140 COMPL. DATE 01/06/2011 TOTAL DEPTH 15577 PERF.15102 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30008	X	29265	-0-	-743	-0-	1659	1	24680	2	N	2660	2540	1			322
							2926	9									
09	28440	X	24214	-0-	-4226	-0-	1382	1	20271	2	N	2328	2361	1			289
							2561	9									
10	29388	X	21157	-0-	-8231	-0-	905	1	17702	2	N	2318	2285	1			322
							2550	9									
11	28320	X	20665	-0-	-7655	-0-	957	1	17168	2	N	2309	2352	1			279
							2540	9									
12	29264	X	7299	-0-	-21965	-0-	336	1	5996	2	N	879	899	1			259
							967	9									
*01	30019	X	30019	-0-	-0-	-0-	1222	1	25039	2	N	3416	3429	1			246
							3758	9									

KOLANDER WELL #: 2 RRCID -> 264831 COMPL. DATE 12/06/2012 TOTAL DEPTH 14166 PERF.14083 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	1389	-0-	-874	-0-	1022	1	85	2	N	256	98	1			248
							282	9									
09	1860	N	1564	-0-	-296	-0-	991	1	294	2	N	254	365	1			137
							279	9									
10	1736	N	1692	-0-	-44	-0-	1031	1	360	2	N	274	184	1			227
							301	9									
11	1447	N	1447	-0-	-0-	-0-	984	1	192	2	N	246	370	1			103
							271	9									
*12	1612	N	1418	-0-	-194	-0-	1003	1	145	2	N	245	186	1			162
							270	9									
01	1705	N	1571	-0-	-134	-0-	984	1	312	2	N	250	362	1			50
							275	9									

WALTER CO. WELL #: 2 RRCID -> 271201 COMPL. DATE 09/24/2013 TOTAL DEPTH 15248 PERF.14933 - 15006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		19973	-0-	19973	19973	1015	1	17036	2	N	1747	1437	1			310
							1922	9									
10	113370	X	93397	-0-	-19973	-0-	3455	1	80051	2	N	8992	8982	1			320
							9891	9									
11	109470	X	109470	-0-	-0-	-0-	4188	1	92746	2	N	11396	11343	1			373
							12536	9									
12	98735	X	29253	-0-	-69482	-0-	1204	1	24883	2	N	2878	2941	1			310
							3166	9									
*01	133994	X	133994	-0-	-0-	-0-	4742	1	112342	2	N	15373	15353	1			330
							16910	9									

CONSTITUTION (YEGUA) 20254 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CIMAREX ENERGY CO. 153438
TWO SISTERS WELL #: 1 RRCID -> 251258 COMPL. DATE 07/01/2009 TOTAL DEPTH 14250 PERF.13954 - 14046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	64
09		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	64
10		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	64
11		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	64
12		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	64
*01		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	64

GARTH WELL #: 1 RRCID -> 254264 COMPL. DATE 09/29/2009 TOTAL DEPTH 14479 PERF.11250 - 14486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
10		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

CONSTITUTION (YEGUA) //CONT.// 20254 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CIMAREX ENERGY CO. //CONT.// 153438
AMAZON QUEEN WELL #: 1 RRCID -> 255748 COMPL. DATE 01/12/2010 TOTAL DEPTH 14073 PERF.14401 - 14503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150381	X	-0-	-0-	-150381	-0-					N	-0-	194	1			170
09	136620	X	-0-	-0-	-136620	-0-					N	-0-					170
10	140957	X	-0-	-0-	-140957	-0-					N	-0-					170
11	136200	X	-0-	-0-	-136200	-0-					N	-0-					170
12	2449	X	-0-	-0-	-2449	-0-					N	-0-					170
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					170

NINE DRAGONS WELL #: 1 RRCID -> 258103 COMPL. DATE 03/25/2010 TOTAL DEPTH 14840 PERF.14487 - 14668

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/11/2013 - PLUGGED 10-11-2013

MANION GAS UNIT WELL #: 1 RRCID -> 258290 COMPL. DATE 06/04/2010 TOTAL DEPTH 14748 PERF.14604 - 14672

08	41664	X	30586	-0-	-11078	-0-	7934 1843	1 9	20809	3	N	1675	1632	1			416
*09	37260	X	22772	-0-	-14488	-0-	5529 1374	1 9	15869	3	N	1249	1458	1			207
*10	38502	X	-0-	-0-	-38502	-0-					N	-0-					207
*11	36450	X	-0-	-0-	-36450	-0-					N	-0-	207	1			-0-
*12	33325	X	-0-	-0-	-33325	-0-					N	-0-					-0-
01	30597	X	-0-	-0-	-30597	-0-					N	-0-					-0-

TWO SISTERS WELL #: 3 RRCID -> 261178 COMPL. DATE 01/12/2011 TOTAL DEPTH 14398 PERF.14588 - 14666

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TWO SISTERS WELL #: 2 RRCID -> 261179 COMPL. DATE 11/29/2010 TOTAL DEPTH 14271 PERF.14876 - 14952

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPPIE WELL #: 1 RRCID -> 262236 COMPL. DATE 09/03/2010 TOTAL DEPTH 14900 PERF.15159 - 15170

08	0	W	7321	-0-	7321	22878	868 866	1 9	5587	3	N	787	673	1			246
09	29592	X	6714	-0-	-22878	-0-	912 776	1 9	5026	3	N	705	465	1			486
10	7967	X	6308	-0-	-1659	-0-	739 798	1 9	4771	3	N	725	969	1			242
11	7710	X	6136	-0-	-1574	-0-	562 758	1 9	4816	3	N	689	388	1			543
12	7471	X	6222	-0-	-1249	-0-	823 752	1 9	4647	3	N	684	981	1			246
01	7316	X	5792	-0-	-1524	-0-	743 762	1 9	4287	3	N	693	590	1			349

CONSTITUTION (YEGUA) //CONT.// 20254 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CIMAREX ENERGY CO. //CONT.// 153438
MANION GAS UNIT WELL #: 2 RRCID -> 263887 COMPL. DATE 05/17/2011 TOTAL DEPTH 14938 PERF.14703 - 14707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	9632	X	181	-0-	-9451	-0-	23	1	157	2	N	1	1	8			117
							1	9									
*03	10664	X	-0-	-0-	-10664	-0-					N	-0-					117
*04	10320	X	-0-	-0-	-10320	-0-					N	-0-					117
*05	9703	X	-0-	-0-	-9703	-0-					N	-0-					117
*06	7470	X	-0-	-0-	-7470	-0-					N	-0-					117
*07	186	X	-0-	-0-	-186	-0-					N	-0-					117
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					117
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-					117
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					117
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					117
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-	117	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

AMAZON QUEEN WELL #: 2 RRCID -> 265866 COMPL. DATE 09/08/2011 TOTAL DEPTH 14251 PERF.14338 - 14391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON EXPLORATION, LLC 744835
BLACK STONE MINERALS WELL #: 1 RRCID -> 179535 COMPL. DATE N/A TOTAL DEPTH 13800 PERF.13256 - 13355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3637	X	3637	-0-	-0-	-0-	475	1	2526	2	N	578	577	1			153
							636	9									
09	2774	X	2774	-0-	-0-	-0-	215	1	1986	2	N	521	578	1			96
							573	9									
10	2914	X	2132	-0-	-782	-0-	75	1	1419	2	N	580	389	1			287
							638	9									
11	3510	X	2300	-0-	-1210	-0-	124	1	1594	2	N	529	588	1			228
							582	9									
12	3627	X	2032	-0-	-1595	-0-	136	1	1427	2	N	426	392	1			262
							469	9									
01	3627	X	1850	-0-	-1777	-0-	179	1	1220	2	N	410	577	1			95
							451	9									

DU JAY, JOYCE WELL #: 1 RRCID -> 187477 COMPL. DATE 05/29/2002 TOTAL DEPTH 13506 PERF.13056 - 13176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	879	-0-	-1353	-0-	97	1	518	2	N	240	192	1			122
							264	9									
09	2160	X	333	-0-	-1827	-0-	22	1	203	2	N	98	192	1			28
							108	9									
10	1271	X	82	-0-	-1189	-0-	2	1	41	2	N	35					63
							39	9									
11	840	X	617	-0-	-223	-0-	31	1	400	2	N	169					232
							186	9									
12	2558	X	2558	-0-	-0-	-0-	149	1	1572	2	N	761	786	1			207
							837	9									
*01	2996	X	2996	-0-	-0-	-0-	282	1	1925	2	N	717	793	1			131
							789	9									

HARDER SWD WELL #: 1 RRCID -> 213244 COMPL. DATE 03/25/2011 TOTAL DEPTH 16961 PERF. 4440 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONSTITUTION (13600) 20254 700 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
MILAGRO EXPLORATION, LLC 566789
KM WELL #: 1 RRCID -> 261974 COMPL. DATE 03/13/2011 TOTAL DEPTH 14200 PERF.14142 - 14154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0- B	-794					N	-0-					-0-
09	0	A	-0-	-0-	-0- B	-794					N	-0-					-0-
10	0	A	-0-	-0-	-0- B	-794					N	-0-					-0-
11	0	A	-0-	-0-	-0- B	-794					N	-0-					-0-
12	0		NO RPT	-0-	-0- B	-794					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 26203 09/03/2012

CONSTITUTION, SOUTH (YEGUA) 20255 700 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
TURNER-BOGAN WELL #: 1 RRCID -> 233770 COMPL. DATE 09/15/2007 TOTAL DEPTH 15309 PERF.14584 - 14694

*05	17763	X	-0-	-0-	-17763	-0-					Y	2	128	1	2	8	31
*06	18150	X	-0-	-0-	-18150	-0-					Y	1	25	1	1	8	6
*07	18755	X	-0-	-0-	-18755	-0-					Y	-0-	5	1			1
*08	18755	X	-0-	-0-	-18755	-0-					Y	-0-	1	1			-0-
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER-BOGAN WELL #: 2 RRCID -> 262085 COMPL. DATE 01/29/2013 TOTAL DEPTH 15463 PERF.14896 - 15038

08	43441	X	43441	-0-	-0-	-0-	310	1	41056	2	Y	1886	1923	1			501
							2075	9									
09	44340	X	42013	-0-	-2327	-0-	300	1	39450	2	Y	2057	1933	1			625
							2263	9									
10	46808	X	46808	-0-	-0-	-0-	310	1	43900	2	Y	2362	2526	1			461
							2598	9									
11	46029	X	46029	-0-	-0-	-0-	291	1	42847	2	Y	2628	2648	1			441
							2891	9									
12	43995	X	43995	-0-	-0-	-0-	270	1	41702	2	Y	1839	2078	1			202
							2023	9									
01	45818	X	40970	-0-	-4848	-0-	310	1	38072	2	Y	2353	1788	1			767
							2588	9									

CIMAREX ENERGY CO. 153438
JEFFERSON AIRPLANE WELL #: 2 RRCID -> 267213 COMPL. DATE 06/19/2012 TOTAL DEPTH 12563 PERF.12765 - 12770

08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONSTITUTION, SOUTH (YEGUA) //CONT.// 20255 700 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
PAGGI-BROUSSARD WELL #: 1 RRCID -> 205010 COMPL. DATE 11/02/2011 TOTAL DEPTH 15539 PERF.15234 - 15294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115413	X	78078	-0-	-37335	-0-	6121	1	69321	2	N	2396	2386	1			293
							2636	9									
09	92610	X	63431	-0-	-29179	-0-	5606	1	55402	2	N	2203	2153	1			343
							2423	9									
10	95604	X	37687	-0-	-57917	-0-	3791	1	32086	2	N	1645	1705	1			283
							1810	9									
11	85260	X	3007	-0-	-82253	-0-	307	1	1982	2	N	653	647	1			289
							718	9									
*12	78089	X	495	-0-	-77594	-0-	64	1	386	2	N	-0-	220	1			69
							45	4									
01	78089	X	263	-0-	-77826	-0-	263	4			N	-0-					69

PAGGI-BROUSSARD WELL #: 2 RRCID -> 219136 COMPL. DATE 12/06/2010 TOTAL DEPTH 15507 PERF.15256 - 15404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91648	X	91648	-0-	-0-	-0-	7095	1	80352	2	N	3819	3889	1			454
							4201	9									
09	80429	X	80429	-0-	-0-	-0-	7026	1	69429	2	N	3613	3553	1			514
							3974	9									
10	73327	X	73327	-0-	-0-	-0-	7342	1	62139	2	N	3496	3576	1			434
							3846	9									
11	83598	X	83598	-0-	-0-	-0-	10625	1	68694	2	N	3890	3930	1			394
							4279	9									
*12	65976	X	65976	-0-	-0-	-0-	4941	1	57297	2	N	3398	3438	1			354
							3738	9									
*01	80077	X	80077	-0-	-0-	-0-	2204	1	73546	2	N	3934	3844	1			444
							4327	9									

CASEY, LORETTA B. WELL #: 1ST RRCID -> 226855 COMPL. DATE 11/23/2008 TOTAL DEPTH 15472 PERF.15487 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	-0-	-0-	-713	-0-					N	-0-					280
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					280
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					280
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					280
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					280
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					280

BARTLETT WELL #: 1 RRCID -> 254827 COMPL. DATE 07/03/2010 TOTAL DEPTH 14840 PERF.14614 - 14632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12865	X	8195	-0-	-4670	-0-	609	1	6356	2	N	1118	1154	1			197
							1230	9									
09	11910	X	1552	-0-	-10358	-0-	310	1	1080	2	N	147	184	1			160
							162	9									
10	12307	X	9496	-0-	-2811	-0-	982	1	7456	2	N	962	915	1			207
							1058	9									
11	11610	X	9170	-0-	-2440	-0-	928	1	7176	2	N	969	986	1			190
							1066	9									
12	11133	X	11133	-0-	-0-	-0-	1247	1	8648	2	N	1125	1098	1			217
							1238	9									
*01	9698	X	9698	-0-	-0-	-0-	874	1	7933	2	N	810	927	1			100
							891	9									

CONSTITUTION, SOUTH (YEGUA) //CONT.// 20255 700 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
BUCKLEY WELL #: 1 RRCID -> 254828 COMPL. DATE 01/07/2010 TOTAL DEPTH 14704 PERF.14490 - 14508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	4094	-0-	-1734	-0-	336 251	1 9	3507	2	N	228	369	1			143
09	6030	X	4651	-0-	-1379	-0-	979 260	1 9	3412	2	N	236	183	1			196
10	6650	X	6650	-0-	-0-	-0-	747 230	1 9	5673	2	N	209	164	1			241
11	6791	X	6791	-0-	-0-	-0-	751 233	1 9	5807	2	N	212	362	1			91
12	4805	X	1815	-0-	-2990	-0-	222 57	1 9	1536	2	N	52					143
01	6572	X	-0-	-0-	-6572	-0-					N	-0-	143	1			-0-

DEAN WELL #: 1 RRCID -> 257676 COMPL. DATE 05/24/2010 TOTAL DEPTH 16055 PERF.15679 - 15731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	X	5030	-0-	-1108	-0-	118 306	1 9	4606	2	N	278	267	1			214
09	5940	X	4643	-0-	-1297	-0-	114 299	1 9	4230	2	N	272	183	1			303
10	6138	X	5161	-0-	-977	-0-	104 349	1 9	4708	2	N	317	369	1			251
11	5610	X	4756	-0-	-854	-0-	119 317	1 9	4320	2	N	288	185	1			354
*12	5270	X	4201	-0-	-1069	-0-	134 358	1 9	3709	2	N	325	371	1			308
01	5146	X	4536	-0-	-610	-0-	96 328	1 9	4112	2	N	298	368	1			238

COOLEY (MEEK SAND) 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
FOSSIL OIL OPERATING, LLC 278838
HORELICA UNIT "A" WELL #: 1ST RRCID -> 176224 COMPL. DATE 12/16/2010 TOTAL DEPTH 12875 PERF.11470 - 11490

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31

HORELICA UNIT "A" WELL #: 2 RRCID -> 244805 COMPL. DATE 05/08/2007 TOTAL DEPTH 12944 PERF. 8467 - 8473

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HAMMAN OIL & REFINING COMPANY 350200
KRENEK, FRANK UNIT WELL #: 2 RRCID -> 202536 COMPL. DATE 03/30/2004 TOTAL DEPTH 14000 PERF.13756 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	967	N	967	-0-		-0-	-0-	149	1	812	2	N	5					135
								6	9									
09	390	N	255	-0-		-135	-0-	17	1	213	2	N	23	131	1			27
								25	9									
10	527	N	384	-0-		-143	-0-	56	1	305	2	N	21					48
								23	9									
11	930	N	301	-0-		-629	-0-	44	1	238	2	N	17					65
								19	9									
12	279	N	123	-0-		-156	-0-	21	1	69	2	N	30					95
								33	9									
01	372	N	245	-0-		-127	-0-	21	1	198	2	N	24					119
								26	9									

HILCORP ENERGY COMPANY 386310
AYLOR "A" WELL #: 1 RRCID -> 118957 COMPL. DATE 10/26/1985 TOTAL DEPTH 14281 PERF.13140 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71672	X	69024	-0-		-2648	-0-	2247	1	66102	3	Y	614	682	1			152
								675	9									
09	69759	X	69759	-0-		-0-	-0-	2074	1	66928	3	Y	688	586	1			254
								757	9									
10	73532	X	69656	-0-		-3876	-0-	2311	1	66661	3	Y	622	641	1			235
								684	9									
11	71160	X	68627	-0-		-2533	-0-	2103	1	65719	3	Y	732	734	1			233
								805	9									
12	73532	X	65043	-0-		-8489	-0-	1908	1	62287	3	Y	771	791	1			213
								848	9									
01	72075	X	65744	-0-		-6331	-0-	1907	1	63004	3	Y	757	695	1			275
								833	9									

SANDERS, L. J. WELL #: 1 RRCID -> 123821 COMPL. DATE 03/24/1987 TOTAL DEPTH 14300 PERF.13144 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27657	X	27657	-0-		-0-	-0-	902	1	26515	3	N	218	157	1			266
								240	9									
09	26627	X	26627	-0-		-0-	-0-	793	1	25603	3	N	210	143	1			333
								231	9									
10	27218	X	27218	-0-		-0-	-0-	902	1	25997	3	N	290	349	1			274
								319	9									
11	25930	X	25930	-0-		-0-	-0-	796	1	24861	3	N	248	151	1			371
								273	9									
*12	25830	X	25830	-0-		-0-	-0-	759	1	24798	3	N	248	532	1			87
								273	9									
*01	23928	X	23928	-0-		-0-	-0-	696	1	22964	3	N	244	151	1			180
								268	9									

TOWNSITE WELL #: 1 RRCID -> 132837 COMPL. DATE 09/19/1989 TOTAL DEPTH 18248 PERF.13120 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4910	X	4910	-0-		-0-	-0-	160	1	4707	3	N	39	30	1			47
								43	9									
09	8513	X	8513	-0-		-0-	-0-	255	1	8166	3	N	84	43	1			88
								92	9									
10	4962	X	4962	-0-		-0-	-0-	163	1	4716	3	N	75	36	1			127
								83	9									
11	9881	X	9881	-0-		-0-	-0-	304	1	9461	3	N	105	54	1			178
								116	9									
*12	9618	X	9618	-0-		-0-	-0-	284	1	9259	3	N	68	174	1			72
								75	9									
*01	8481	X	8481	-0-		-0-	-0-	246	1	8136	3	N	90	54	1			108
								99	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
GRIGAR WELL #: 1 RRCID -> 136417 COMPL. DATE 08/17/1997 TOTAL DEPTH 14300 PERF.12683 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	144	-0-	-73	-0-	5	1	138	3	Y	1	1	1			182
							1	9									
09	180	N	139	-0-	-41	-0-	5	1	133	3	Y	1	1	1			182
							1	9									
10	159	N	159	-0-	-0-	-0-	6	1	152	3	Y	1	1	1			182
							1	9									
11	151	N	151	-0-	-0-	-0-	5	1	146	3	Y	-0-	1	1			142
*12	164	N	164	-0-	-0-	-0-	5	1	158	3	Y	1	127	1			16
							1	9									
01	DLQ G-10		175	-0-	175	175	5	1	169	3	Y	1	1	1			16
							1	9									

EL FERROCARRIL LTD. WELL #: 1 RRCID -> 138475 COMPL. DATE 04/09/1991 TOTAL DEPTH 13750 PERF.13388 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12767	X	12767	-0-	-0-	-0-	410	1	12048	3	N	281	251	1			135
							309	9									
09	11823	X	11823	-0-	-0-	-0-	345	1	11186	3	N	265	242	1			158
							292	9									
10	12390	X	12390	-0-	-0-	-0-	404	1	11681	3	N	277	258	1			177
							305	9									
11	11060	X	11060	-0-	-0-	-0-	334	1	10441	3	N	259	244	1			192
							285	9									
*12	11023	X	11023	-0-	-0-	-0-	318	1	10402	3	N	275	425	1			42
							303	9									
*01	10272	X	10272	-0-	-0-	-0-	292	1	9694	3	N	260	238	1			64
							286	9									

DUSEK WELL #: 1 RRCID -> 146060 COMPL. DATE 06/03/1993 TOTAL DEPTH 14200 PERF.13047 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13051	X	13043	-0-	-8	-0-	422	1	12378	3	Y	221	204	1			173
							243	9									
09	12630	X	11628	-0-	-1002	-0-	341	1	11026	3	Y	237	276	1			134
							261	9									
10	12865	X	11820	-0-	-1045	-0-	382	1	11001	3	Y	397	368	1			163
							437	9									
11	12630	X	9676	-0-	-2954	-0-	292	1	9119	3	Y	241	301	1			103
							265	9									
12	13051	X	10988	-0-	-2063	-0-	322	1	10516	3	Y	136	186	1			53
							150	9									
01	DLQ G-10		10489	-0-	10489	10489	304	1	10023	3	Y	147	122	1			78
							162	9									

GALLIA WELL #: 1 RRCID -> 149672 COMPL. DATE 05/11/1994 TOTAL DEPTH 13304 PERF.12828 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30659	X	29520	-0-	-1139	-0-	956	1	28151	3	Y	375	354	1			143
							413	9									
09	29670	X	28076	-0-	-1594	-0-	831	1	26840	3	Y	368	339	1			172
							405	9									
10	30411	X	28910	-0-	-1501	-0-	953	1	27538	3	Y	381	370	1			183
							419	9									
11	28980	X	27598	-0-	-1382	-0-	842	1	26342	3	Y	376	345	1			214
							414	9									
12	29822	X	28246	-0-	-1576	-0-	826	1	26995	3	Y	386	518	1			82
							425	9									
01	DLQ G-10		28017	-0-	28017	28017	811	1	26792	3	Y	376	364	1			94
							414	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
EL FERROCARRIL LTD. WELL #: 2 RRCID -> 155701 COMPL. DATE 02/13/1998 TOTAL DEPTH 13700 PERF.12923 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	4254	-0-	-86	-0-	136	1	3953	3	Y	150	129	1			74
							165	9									
09	4200	X	2687	-0-	-1513	-0-	78	1	2498	3	Y	101	94	1			81
							111	9									
10	4340	X	2988	-0-	-1352	-0-	98	1	2835	3	Y	50	77	1			54
							55	9									
11	4110	X	3003	-0-	-1107	-0-	90	1	2823	3	Y	82	108	1			28
							90	9									
12	4247	X	3998	-0-	-249	-0-	114	1	3683	3	Y	183	150	1			61
							201	9									
01	DLQ G-10		3701	-0-	3701	3701	105	1	3466	3	Y	118	85	1			94
							130	9									

DUSEK WELL #: 2 RRCID -> 157202 COMPL. DATE 11/29/1995 TOTAL DEPTH 13650 PERF.13115 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17949	X	14992	-0-	-2957	-0-	486	1	14264	3	Y	220	184	1			75
							242	9									
09	17370	X	12830	-0-	-4540	-0-	381	1	12252	3	Y	179	185	1			69
							197	9									
10	15190	X	14981	-0-	-209	-0-	495	1	14291	3	Y	177	184	1			62
							195	9									
11	14520	X	13765	-0-	-755	-0-	420	1	13123	3	Y	202	178	1			86
							222	9									
12	15004	X	14246	-0-	-758	-0-	416	1	13607	3	Y	203	211	1			78
							223	9									
01	DLQ G-10		13885	-0-	13885	13885	400	1	13244	3	Y	219	235	1			62
							241	9									

GALLIA WELL #: 2 RRCID -> 157503 COMPL. DATE 11/18/2010 TOTAL DEPTH 12780 PERF.12573 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-

COLONY WELL #: 1 RRCID -> 161099 COMPL. DATE 07/12/1996 TOTAL DEPTH 13577 PERF.12954 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

ENGELHOLM WELL #: 1 RRCID -> 163543 COMPL. DATE 03/11/1997 TOTAL DEPTH 13700 PERF.12798 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-	N	NO RPT	-0-

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
GRIGAR WELL #: 2 RRCID -> 163987 COMPL. DATE 02/08/1997 TOTAL DEPTH 13700 PERF.13243 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18507	X	15386	-0-	-3121	-0-	501	1	14764	3	Y	110	139	1			123
							121	9									
09	11100	X	9852	-0-	-1248	-0-	291	1	9417	3	Y	131	174	1			80
							144	9									
10	9145	X	4083	-0-	-5062	-0-	136	1	3899	3	Y	44	74	1			50
							48	9									
11	14880	X	-0-	-0-	-14880	-0-					Y	1	42	1			9
12	15376	X	67	-0-	-15309	-0-	2	1	61	3	Y	4					13
							4	9									
01	DLQ G-10		158	-0-	158	158	5	1	127	3	Y	24	1	1			36
							26	9									

COLONY WELL #: 2 RRCID -> 166126 COMPL. DATE 10/10/1997 TOTAL DEPTH 14481 PERF.14078 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17538	X	17538	-0-	-0-	-0-	569	1	16748	3	Y	201	222	1			74
							221	9									
09	17054	X	17054	-0-	-0-	-0-	508	1	16356	3	Y	173	177	1			70
							190	9									
10	19461	X	19461	-0-	-0-	-0-	645	1	18607	3	Y	190	199	1			61
							209	9									
11	18208	X	18208	-0-	-0-	-0-	557	1	17417	3	Y	213	224	1			50
							234	9									
*12	19532	X	19532	-0-	-0-	-0-	569	1	18571	3	Y	356	331	1			75
							392	9									
01	DLQ G-10		14967	-0-	14967	14967	431	1	14215	3	Y	292	280	1			87
							321	9									

COLONY WELL #: 3 RRCID -> 166569 COMPL. DATE 10/10/1997 TOTAL DEPTH 14120 PERF.13774 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19561	X	8030	-0-	-11531	-0-	259	1	7586	3	Y	168	242	1			85
							185	9									
09	18930	X	11753	-0-	-7177	-0-	346	1	11183	3	Y	204	207	1			82
							224	9									
10	16120	X	12658	-0-	-3462	-0-	415	1	11976	3	Y	243	236	1			89
							267	9									
11	15600	X	11091	-0-	-4509	-0-	334	1	10452	3	Y	277	310	1			56
							305	9									
12	16120	X	10710	-0-	-5410	-0-	306	1	9984	3	Y	382	365	1			73
							420	9									
01	DLQ G-10		10622	-0-	10622	10622	303	1	9992	3	Y	297	277	1			93
							327	9									

EL FERROCARRIL LTD WELL #: 3 RRCID -> 167434 COMPL. DATE 04/29/1999 TOTAL DEPTH 14818 PERF.14260 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17081	X	13901	-0-	-3180	-0-	443	1	13056	3	Y	365	342	1			188
							402	9									
09	16530	X	12706	-0-	-3824	-0-	374	1	12050	3	Y	256	248	1			196
							282	9									
10	15965	X	12054	-0-	-3911	-0-	395	1	11417	3	Y	220	249	1			167
							242	9									
11	14340	X	12044	-0-	-2296	-0-	368	1	11502	3	Y	158	254	1			71
							174	9									
12	13888	X	11675	-0-	-2213	-0-	343	1	11213	3	Y	108	132	1			47
							119	9									
01	DLQ G-10		11643	-0-	11643	11643	340	1	11216	3	Y	79	90	1			36
							87	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
GRIGAR WELL #: 3 RRCID -> 168730 COMPL. DATE 01/31/1998 TOTAL DEPTH 14120 PERF.13724 - 13884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALLIA WELL #: 3 RRCID -> 175901 COMPL. DATE 09/17/1999 TOTAL DEPTH 13600 PERF.12755 - 13276

08	32998 X	32998	-0-	-0-	-0-	1068	1	31376	3	Y	504	496	1			235
						554	9									
09	31011 X	31011	-0-	-0-	-0-	918	1	29539	3	Y	504	472	1			267
						554	9									
10	32236 X	32236	-0-	-0-	-0-	1060	1	30591	3	Y	532	515	1			284
						585	9									
11	30949 X	30949	-0-	-0-	-0-	940	1	29375	3	Y	576	652	1			208
						634	9									
*12	31936 X	31936	-0-	-0-	-0-	929	1	30366	3	Y	583	639	1			152
						641	9									
01	DLQ G-10	31683	-0-	31683	31683	912	1	30168	3	Y	548	491	1			209
						603	9									

DUSEK WELL #: 4 RRCID -> 185821 COMPL. DATE 08/28/2001 TOTAL DEPTH 13972 PERF.13011 - 13458

08	26288 X	25531	-0-	-757	-0-	828	1	24395	3	Y	280	272	1			176
						308	9									
09	25290 X	22774	-0-	-2516	-0-	677	1	21888	3	Y	190	258	1			108
						209	9									
10	26133 X	22217	-0-	-3916	-0-	738	1	21295	3	Y	167	217	1			58
						184	9									
11	24720 X	21133	-0-	-3587	-0-	649	1	20282	3	Y	184	189	1			53
						202	9									
12	25544 X	25133	-0-	-411	-0-	735	1	24044	3	Y	322	294	1			81
						354	9									
01	DLQ G-10	21384	-0-	21384	21384	620	1	20521	3	Y	221	204	1			98
						243	9									

COLONY WELL #: 4 RRCID -> 188425 COMPL. DATE 04/04/2002 TOTAL DEPTH 13805 PERF.13414 - 13588

08	2976 X	2952	-0-	-24	-0-	97	1	2827	3	Y	25	23	1			6
						28	9									
09	2880 X	2618	-0-	-262	-0-	78	1	2501	3	Y	35	29	1			12
						39	9									
10	2976 X	1890	-0-	-1086	-0-	62	1	1794	3	Y	31	31	1			12
						34	9									
11	2850 X	2277	-0-	-573	-0-	71	1	2170	3	Y	33	37	1			8
						36	9									
12	2945 X	2720	-0-	-225	-0-	79	1	2598	3	Y	39	38	1			9
						43	9									
01	DLQ G-10	2523	-0-	2523	2523	73	1	2425	3	Y	23	25	1			7
						25	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
DUSEK WELL #: 5 RRCID -> 189099 COMPL. DATE 04/20/2002 TOTAL DEPTH 13750 PERF.13376 - 13548

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17515	X	11794	-0-		-5721	-0-	385	1	11311	3	Y	89	80	1			28
								98	9									
09	14190	X	9960	-0-		-4230	-0-	296	1	9590	3	Y	67	69	1			26
								74	9									
10	11811	X	10609	-0-		-1202	-0-	353	1	10187	3	Y	63	73	1			16
								69	9									
11	11430	X	9984	-0-		-1446	-0-	305	1	9536	3	Y	130	110	1			36
								143	9									
12	11811	X	9729	-0-		-2082	-0-	284	1	9265	3	Y	164	153	1			47
								180	9									
01	DLQ G-10		9639	-0-		9639	9639	279	1	9216	3	Y	131	107	1			71
								144	9									

EL FERROCARRIL LTD WELL #: 4 RRCID -> 190143 COMPL. DATE 07/23/2002 TOTAL DEPTH 14375 PERF.14010 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9499	X	9499	-0-		-0-	-0-	309	1	9107	3	Y	75	69	1			19
								83	9									
09	9397	X	9397	-0-		-0-	-0-	275	1	8848	3	Y	249	153	1			115
								274	9									
10	9600	X	9600	-0-		-0-	-0-	314	1	9024	3	Y	238	210	1			143
								262	9									
11	9636	X	9636	-0-		-0-	-0-	289	1	9028	3	Y	290	340	1			93
								319	9									
*12	9920	X	9920	-0-		-0-	-0-	287	1	9380	3	Y	230	233	1			90
								253	9									
01	DLQ G-10		9812	-0-		9812	9812	281	1	9286	3	Y	223	160	1			153
								245	9									

EL FERROCARRIL LTD WELL #: 5 RRCID -> 198084 COMPL. DATE 08/22/2003 TOTAL DEPTH 14550 PERF.14164 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

KRISTYNIK WELL #: 1 RRCID -> 198805 COMPL. DATE 03/18/2013 TOTAL DEPTH 13900 PERF.13894 - 14039

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6211	X	6211	-0-		-0-	-0-	202	1	5904	3	N	95	38	1			320
								105	9									
09	6105	X	6105	-0-		-0-	-0-	181	1	5859	3	N	59	221	1			158
								65	9									
10	6462	X	6462	-0-		-0-	-0-	212	1	6115	3	N	123	41	1			240
								135	9									
11	5867	X	5867	-0-		-0-	-0-	179	1	5560	3	N	116	221	1			135
								128	9									
*12	5499	X	5499	-0-		-0-	-0-	161	1	5231	3	N	97	32	1			200
								107	9									
*01	6781	X	6781	-0-		-0-	-0-	195	1	6442	3	N	131	222	1			109
								144	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
COLONY WELL #: 5 RRCID -> 203321 COMPL. DATE 05/01/2004 TOTAL DEPTH 13810 PERF.14200 - 14340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17918	X	9358	-0-		-8560	-0-	303	1	8927	3	Y	116	153	1			52
								128	9									
09	17340	X	8683	-0-		-8657	-0-	255	1	8292	3	Y	124	125	1			51
								136	9									
10	17918	X	4551	-0-		-13367	-0-	150	1	4313	3	Y	80	94	1			37
								88	9									
11	10950	X	5817	-0-		-5133	-0-	176	1	5503	3	Y	125	135	1			27
								138	9									
12	11315	X	10709	-0-		-606	-0-	314	1	10263	3	Y	120	119	1			28
								132	9									
01	DLQ G-10		7729	-0-		7729	7729	223	1	7385	3	Y	110	108	1			30
								121	9									

GALLIA WELL #: 5 RRCID -> 203322 COMPL. DATE 08/08/2011 TOTAL DEPTH 13521 PERF.12754 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9513	X	9513	-0-		-0-	-0-	309	1	9070	3	Y	122	123	1			54
								134	9									
09	9199	X	9199	-0-		-0-	-0-	273	1	8806	3	Y	109	108	1			55
								120	9									
10	9619	X	9619	-0-		-0-	-0-	319	1	9168	3	Y	120	120	1			55
								132	9									
11	9094	X	9094	-0-		-0-	-0-	279	1	8669	3	Y	133	145	1			43
								146	9									
*12	9504	X	9504	-0-		-0-	-0-	279	1	9069	3	Y	142	151	1			34
								156	9									
01	DLQ G-10		9492	-0-		9492	9492	275	1	9060	3	Y	143	128	1			49
								157	9									

COLONY WELL #: 6 RRCID -> 203324 COMPL. DATE 05/08/2004 TOTAL DEPTH 13904 PERF.13700 - 13909

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18079	X	18079	-0-		-0-	-0-	582	1	17101	3	Y	360	442	1			159
								396	9									
09	16440	X	16431	-0-		-9	-0-	484	1	15639	3	Y	280	313	1			126
								308	9									
10	17422	X	16853	-0-		-569	-0-	552	1	15917	3	Y	349	341	1			134
								384	9									
11	17490	X	15675	-0-		-1815	-0-	476	1	14874	3	Y	295	361	1			68
								325	9									
12	18073	X	15771	-0-		-2302	-0-	461	1	15072	3	Y	216	233	1			51
								238	9									
01	DLQ G-10		15883	-0-		15883	15883	459	1	15190	3	Y	213	209	1			55
								234	9									

DUSEK WELL #: 6 RRCID -> 203777 COMPL. DATE 07/01/2004 TOTAL DEPTH 13736 PERF.13435 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20012	X	20012	-0-		-0-	-0-	652	1	19189	3	Y	155	152	1			52
								171	9									
09	18077	X	18077	-0-		-0-	-0-	541	1	17414	3	Y	111	121	1			42
								122	9									
10	18352	X	13918	-0-		-4434	-0-	463	1	13364	3	Y	83	103	1			22
								91	9									
11	19380	X	16452	-0-		-2928	-0-	506	1	15821	3	Y	114	103	1			33
								125	9									
12	20026	X	18532	-0-		-1494	-0-	543	1	17699	3	Y	264	214	1			83
								290	9									
01	DLQ G-10		15810	-0-		15810	15810	457	1	15120	3	Y	212	231	1			64
								233	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
GRIGAR WELL #: 4 RRCID -> 220336 COMPL. DATE 05/28/2006 TOTAL DEPTH 13707 PERF.13481 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		12876	-0-	12876	28730	416	1	12199	3	N	237	200	1			234
							261	9									
09	41853	X	13123	-0-	-28730	-0-	388	1	12540	3	N	177	280	1			131
							195	9									
10	13588	X	13588	-0-	-0-	-0-	447	1	12910	3	N	210	200	1			141
							231	9									
11	16500	X	10323	-0-	-6177	-0-	317	1	9918	3	N	80	178	1			43
							88	9									
12	15841	X	12620	-0-	-3221	-0-	371	1	12162	3	N	79	72	1			50
							87	9									
01	13578	X	12900	-0-	-678	-0-	375	1	12449	3	N	69	79	1			40
							76	9									

GRIGAR WELL #: 5 RRCID -> 223727 COMPL. DATE 06/27/2006 TOTAL DEPTH 13707 PERF.13472 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1304	N	1304	-0-	-0-	-0-	43	1	1253	3	N	7	7	1			1
							8	9									
09	767	N	767	-0-	-0-	-0-	24	1	739	3	N	4	5	1			-0-
							4	9									
10	651	N	16	-0-	-635	-0-	16	3			N	-0-					-0-
11	630	N	25	-0-	-605	-0-	25	3			N	-0-					-0-
*12	1233	N	1233	-0-	-0-	-0-	37	1	1188	3	N	7	6	1			1
							8	9									
*01	1270	N	1270	-0-	-0-	-0-	38	1	1224	3	N	7	7	1			1
							8	9									

GRIGAR WELL #: 6 RRCID -> 227941 COMPL. DATE 06/08/2006 TOTAL DEPTH 13867 PERF.13500 - 13645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7409	X	6647	-0-	-762	-0-	216	1	6358	3	N	66	49	1			27
							73	9									
09	7170	X	5995	-0-	-1175	-0-	178	1	5743	3	N	67	67	1			27
							74	9									
10	7409	X	6880	-0-	-529	-0-	227	1	6553	3	N	91	75	1			43
							100	9									
11	6420	X	4859	-0-	-1561	-0-	150	1	4665	3	N	40	67	1			16
							44	9									
12	6634	X	6553	-0-	-81	-0-	193	1	6313	3	N	43	37	1			22
							47	9									
01	DLQ G-10		6246	-0-	6246	6246	182	1	6019	3	N	41	39	1			24
							45	9									

GALLIA WELL #: 6 RRCID -> 262674 COMPL. DATE 05/26/2011 TOTAL DEPTH 13090 PERF.12536 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51274	X	44051	-0-	-7223	-0-	1415	1	41633	3	N	912	991	1			318
							1003	9									
09	49620	X	44590	-0-	-5030	-0-	1307	1	42227	3	N	960	970	1			308
							1056	9									
10	48887	X	43506	-0-	-5381	-0-	1421	1	41045	3	N	945	1014	1			239
							1040	9									
11	45960	X	40277	-0-	-5683	-0-	1217	1	38041	3	N	926	796	1			369
							1019	9									
12	46066	X	38748	-0-	-7318	-0-	1120	1	36594	3	N	940	979	1			330
							1034	9									
01	DLQ G-10		39430	-0-	39430	39430	1126	1	37237	3	N	970	970	1			330
							1067	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
DUSEK WELL #: 7 RRCID -> 264878 COMPL. DATE 10/01/2013 TOTAL DEPTH 13430 PERF.13112 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27249	X	21255	-0-	-5994	-0-	684	1	20102	3	Y	426	348	1			167
							469	9									
09	26100	X	9814	-0-	-16286	-0-	286	1	9242	3	Y	260	297	1			130
							286	9									
10	24521	X	19686	-0-	-4835	-0-	643	1	18562	3	Y	437	389	1			178
							481	9									
11	23460	X	20039	-0-	-3421	-0-	607	1	18961	3	Y	428	383	1			223
							471	9									
*12	22945	X	22945	-0-	-0-	-0-	669	1	21824	3	Y	411	447	1			187
							452	9									
01	DLQ G-10		23777	-0-	23777	23777	686	1	22673	3	Y	380	437	1			130
							418	9									

SENORA RESOURCES, INC. 767312
HAJDIK-HAAS WELL #: 1A RRCID -> 241453 COMPL. DATE 12/27/2006 TOTAL DEPTH 14130 PERF.13566 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					81
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					81
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					81
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81

COOLEY (WILCOX, UPPER) 20385 400 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
AYLOR -A- WELL #: 2 RRCID -> 126338 COMPL. DATE 01/08/1988 TOTAL DEPTH 13425 PERF.12226 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24913	X	24913	-0-	-0-	-0-	810	1	23778	3	N	295	323	1			223
							325	9									
09	23984	X	23984	-0-	-0-	-0-	710	1	22921	3	N	321	302	1			242
							353	9									
10	18883	X	18883	-0-	-0-	-0-	626	1	18047	3	N	191	319	1			114
							210	9									
11	17288	X	17288	-0-	-0-	-0-	530	1	16538	3	N	200	275	1			39
							220	9									
*12	15740	X	15740	-0-	-0-	-0-	460	1	15013	3	N	243	94	1			188
							267	9									
*01	17783	X	17783	-0-	-0-	-0-	516	1	17016	3	N	228	295	1			121
							251	9									

WINGATE WELL #: 1 RRCID -> 157039 COMPL. DATE 10/27/1995 TOTAL DEPTH 13200 PERF.12488 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10695	X	8375	-0-	-2320	-0-	273	1	8049	3	Y	48	92	1			38
							53	9									
09	8419	X	8419	-0-	-0-	-0-	250	1	8097	3	Y	65	45	1			58
							72	9									
10	8401	X	5083	-0-	-3318	-0-	169	1	4869	3	Y	41	60	1			39
							45	9									
11	8130	X	4461	-0-	-3669	-0-	137	1	4293	3	Y	28	27	1			40
							31	9									
12	8401	X	7334	-0-	-1067	-0-	216	1	7068	3	Y	45	73	1			12
							50	9									
01	8401	X	7896	-0-	-505	-0-	231	1	7615	3	Y	45	47	1			10
							50	9									

COOLEY (WILCOX, UPPER) //CONT.// 20385 400 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
WINGATE WELL #: 2 RRCID -> 160799 COMPL. DATE 08/26/1996 TOTAL DEPTH N/A PERF.13038 - 13958

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13764	X	8370	-0-		-5394	-0-		273	1	8018	3	Y	72	173	1			98
									79	9									
09	12630	X	11616	-0-		-1014	-0-		346	1	11168	3	Y	93	60	1			131
									102	9									
10	14342	X	14342	-0-		-0-	-0-		474	1	13729	3	Y	126	149	1			108
									139	9									
11	12317	X	12317	-0-		-0-	-0-		378	1	11818	3	Y	110	73	1			145
									121	9									
12	11997	X	10501	-0-		-1496	-0-		308	1	10081	3	Y	102	217	1			30
									112	9									
01	14353	X	9904	-0-		-4449	-0-		287	1	9490	3	Y	115	63	1			82
									127	9									

WINGATE WELL #: 3 RRCID -> 169322 COMPL. DATE 12/16/1997 TOTAL DEPTH 13567 PERF.12672 - 13452

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12382	X	12382	-0-		-0-	-0-		401	1	11782	3	Y	181	200	1			108
									199	9									
09	7280	X	7280	-0-		-0-	-0-		215	1	6963	3	Y	93	42	1			159
									102	9									
10	8188	X	8188	-0-		-0-	-0-		271	1	7825	3	Y	84	125	1			118
									92	9									
11	9300	X	4088	-0-		-5212	-0-		126	1	3934	3	Y	25	27	1			116
									28	9									
12	9610	X	7581	-0-		-2029	-0-		224	1	7305	3	Y	47	143	1			20
									52	9									
01	9610	X	5719	-0-		-3891	-0-		167	1	5499	3	Y	48	37	1			31
									53	9									

WINGATE WELL #: 4 RRCID -> 187465 COMPL. DATE 12/04/2001 TOTAL DEPTH 13942 PERF.13021 - 13762

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	2381	-0-		-3509	-0-		77	1	2281	3	Y	21	42	1			19
									23	9									
09	5700	X	2742	-0-		-2958	-0-		83	1	2617	3	Y	38	15	1			42
									42	9									
10	5890	X	2724	-0-		-3166	-0-		91	1	2586	3	Y	43	45	1			40
									47	9									
11	4530	X	3881	-0-		-649	-0-		119	1	3716	3	Y	42	22	1			60
									46	9									
12	3658	X	3523	-0-		-135	-0-		104	1	3366	3	Y	48	101	1			7
									53	9									
*01	6101	X	6101	-0-		-0-	-0-		176	1	5835	3	Y	82	34	1			55
									90	9									

SANDERS, L. J. WELL #: 2 RRCID -> 189817 COMPL. DATE 05/03/2002 TOTAL DEPTH 13407 PERF.12830 - 13243

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7719	X	7233	-0-		-486	-0-		235	1	6924	3	N	67	43	1			259
									74	9									
09	6747	X	6747	-0-		-0-	-0-		200	1	6440	3	N	97	37	1			319
									107	9									
10	6789	X	6268	-0-		-521	-0-		206	1	5952	3	N	100	231	1			188
									110	9									
11	6570	X	5607	-0-		-963	-0-		171	1	5366	3	N	64	215	1			37
									70	9									
12	6789	X	4729	-0-		-2060	-0-		138	1	4513	3	N	71	29	1			79
									78	9									
01	6789	X	5595	-0-		-1194	-0-		161	1	5340	3	N	85	33	1			131
									94	9									

COOLEY (WILCOX, UPPER) //CONT.// 20385 400 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
AYLOR 'A' WELL #: 3 RRCID -> 265025 COMPL. DATE 02/12/2012 TOTAL DEPTH 13008 PERF.12106 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36890	X	33973	-0-	-2917	-0-	1104	1	32438	3	Y	392	461	1			108
							431	9									
09	34380	X	32219	-0-	-2161	-0-	957	1	30863	3	Y	363	320	1			151
							399	9									
10	35402	X	31239	-0-	-4163	-0-	1032	1	29744	3	Y	421	384	1			188
							463	9									
11	33660	X	28870	-0-	-4790	-0-	884	1	27604	3	Y	347	401	1			134
							382	9									
12	33976	X	28792	-0-	-5184	-0-	847	1	27670	3	Y	250	302	1			82
							275	9									
01	33976	X	28299	-0-	-5677	-0-	823	1	27199	3	Y	252	253	1			81
							277	9									

COPELAND CREEK (WILCOX A-3) 20510 250 NON-ASSOCIATED EXEMPT CNTY: POLK
CROSSROADS ENERGY PARTNERS, LLC 190668
BERGMAN-ATCHLEY WELL #: 1 RRCID -> 233777 COMPL. DATE N/A TOTAL DEPTH 7126 PERF. 5195 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COPELAND CREEK, E. (MT. JACKSON) 20511 666 NON-ASSOCIATED EXEMPT CNTY: POLK
JANDAR EXPLORATION, L. C. 429781
BARNES WELL #: 1 RRCID -> 128477 COMPL. DATE 08/04/1988 TOTAL DEPTH 3005 PERF. 2803 - 2805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CORONADO (COOK MTN) 20702 075 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
HEISEY VENTURES, INC. 373560
WIRT, DAVIS WELL #: 1 RRCID -> 206439 COMPL. DATE 11/03/2004 TOTAL DEPTH 10040 PERF. 9770 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	#	754	-0-	-1137	-0-	351	1	403	2	N	-0-					48
09	1830	#	888	-0-	-942	-0-	545	1	343	2	N	-0-					48
10	1860	#	1149	-0-	-711	-0-	777	1	372	2	N	-0-					48
11	1800	#	1011	-0-	-789	-0-	970	1	41	2	N	-0-					48
12	961	#	780	-0-	-181	-0-	696	1	84	2	N	-0-					48
01	1147	#	874	-0-	-273	-0-	507	1	367	2	N	-0-					48

COTTON LAKE (MIOCENE) 20988 700 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MCGOWAN WORKING PARTNERS, INC. 549836
HOWARD -C- WELL #: 2 RRCID -> 126336 COMPL. DATE 12/02/1987 TOTAL DEPTH 6600 PERF. 4853 - 4857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COTTONMOUTH (WILCOX) 21012 475 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GOLDENROD GAS, INC. 313121
GOFF, E. G. WELL #: 1 RRCID -> 196309 COMPL. DATE 06/25/2003 TOTAL DEPTH 13444 PERF.11702 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0-	-0-	150	4			N	-0-					-0-
09	14B2	EXT	140	-0-	140	140	140	4			N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	140					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	140					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	140					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	140					N	NO RPT					-0-

COTTONWOOD, N. (14,270) 21025 777 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
HARRISON, T. K. WELL #: 1 RRCID -> 230613 COMPL. DATE 04/21/2007 TOTAL DEPTH 14750 PERF.14480 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7409	X	3427	-0-	-3982	-0-	174	1	3060	2	N	175	192	1			257
							193	9									
09	6480	X	5715	-0-	-765	-0-	285	1	5163	2	N	243	404	1			96
							267	9									
10	6696	X	1058	-0-	-5638	-0-	28	1	985	2	N	41					137
							45	9									
11	6480	X	954	-0-	-5526	-0-	24	1	922	2	N	7					144
							8	9									
12	6262	X	1632	-0-	-4630	-0-	59	1	1562	2	N	10					154
							11	9									
01	5921	X	461	-0-	-5460	-0-	56	1	405	2	N	-0-					154

CHOICE EXPLORATION, INC. 150655
KENT-SPRADLEY UNIT WELL #: 1ST RRCID -> 242993 COMPL. DATE 08/26/2007 TOTAL DEPTH 15180 PERF.14960 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22041	X	22002	-0-	-39	-0-	21749	2	253	9	Y	230					337
09	20970	X	10026	-0-	-10944	-0-	9914	2	112	9	Y	102	192	1			247
10	22444	X	-0-	-0-	-22444	-0-					Y	-0-					247
11	114127	X	114127	-0-	-0-	-0-	112292	2	1835	9	Y	1668	1518	1			397
12	241761	X	241761	-0-	-0-	-0-	237794	2	3967	9	Y	3606	3646	1			357
*01	231450	X	231450	-0-	-0-	-0-	227523	2	3927	9	Y	3570	3094	1			833

HENDERSON PARTNERS WELL #: 1 RRCID -> 243705 COMPL. DATE 05/01/2010 TOTAL DEPTH 15056 PERF.14182 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118

HENDERSON, EDMOND SR. WELL #: 1 RRCID -> 244033 COMPL. DATE 10/01/2008 TOTAL DEPTH 14950 PERF.13916 - 14452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	1774	-0-	-303	-0-	1691	2	83	9	Y	75	192	1			75
09	1860	X	1686	-0-	-174	-0-	1607	2	79	9	Y	72					147
10	1767	X	1718	-0-	-49	-0-	1613	2	105	9	Y	95					242
11	1710	X	1599	-0-	-111	-0-	1511	2	88	9	Y	80					322
12	1785	X	1785	-0-	-0-	-0-	1683	2	102	9	Y	93	1	1			414
01	1767	X	1016	-0-	-751	-0-	960	2	56	9	Y	51	1	1			464

KENT-SPRADLEY UNIT WELL #: 2ST RRCID -> 245433 COMPL. DATE 07/09/2011 TOTAL DEPTH 15000 PERF.14256 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15624	X	-0-	-0-	-15624	-0-					Y	-0-					84
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					84
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					84
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					84
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					84
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					84

COTTONWOOD, N. (14,270) //CONT.// 21025 777 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CHOICE EXPLORATION, INC. //CONT.// 150655
KENT - SPRADLEY UNIT WELL #: 3 RRCID -> 245436 COMPL. DATE 02/27/2013 TOTAL DEPTH 15212 PERF.14066 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90768	X	81543	-0-	-9225	-0-	78763	2	2780	9	Y	2527	2612	1			413
09	88680	X	77518	-0-	-11162	-0-	74821	2	2697	9	Y	2452	2502	1			363
10	91636	X	79062	-0-	-12574	-0-	76129	2	2933	9	Y	2666	2669	1			360
11	88680	X	74077	-0-	-14603	-0-	71327	2	2750	9	Y	2500	2646	1			214
12	91636	X	79339	-0-	-12297	-0-	76875	2	2464	9	Y	2240	2072	1			382
01	91636	X	76523	-0-	-15113	-0-	74223	2	2300	9	Y	2091	1979	1			494

ZELDA WELL #: 1 RRCID -> 250816 COMPL. DATE 06/14/2009 TOTAL DEPTH 15416 PERF.14134 - 14314

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					119
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					119
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					119
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					119
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					119
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					119

WILLIS RANCH WELL #: 1ST RRCID -> 263577 COMPL. DATE 09/15/2011 TOTAL DEPTH 15500 PERF.14386 - 14672

08	255037	X	193037	-0-	-62000	-0-	189740	2	3297	9	N	2997	2863	1			391
09	196530	X	182593	-0-	-13937	-0-	179478	2	3115	9	N	2832	2889	1			334
10	203081	X	181826	-0-	-21255	-0-	178666	2	3160	9	N	2873	2706	1			501
11	196350	X	173773	-0-	-22577	-0-	170899	2	2874	9	N	2613	2494	1			620
12	199330	X	177556	-0-	-21774	-0-	174475	2	3081	9	N	2801	2843	1			578
01	193037	X	170368	-0-	-22669	-0-	167584	2	2784	9	N	2531	2468	1			641

ZELDA WELL #: 1R RRCID -> 270074 COMPL. DATE 03/21/2013 TOTAL DEPTH 14354 PERF.14188 - 14296

08	105555	X	42597	-0-	-62958	-0-	40879	2	1718	9	N	1562	1483	1			304
09	102150	X	50457	-0-	-51693	-0-	48334	2	2123	9	N	1930	1923	1			311
10	105555	X	53941	-0-	-51614	-0-	51621	2	2320	9	N	2109	2064	1			356
11	96750	X	57625	-0-	-39125	-0-	55210	2	2415	9	N	2195	2250	1			301
12	99975	X	57668	-0-	-42307	-0-	55194	2	2474	9	N	2249	2041	1			509
*01	55201	X	55201	-0-	-0-	-0-	52906	2	2295	9	N	2086	2119	1			476

CRIMSON EXPLORATION OPER., INC. 190005
SWILLEY UNIT WELL #: 1 RRCID -> 208111 COMPL. DATE 10/09/2004 TOTAL DEPTH 15759 PERF.14272 - 14523

08	4966	X	4966	-0-	-0-	-0-	210	1	4462	2	Y	267	342	1			71
							294	9									
09	4686	X	4686	-0-	-0-	-0-	166	1	4224	2	Y	269	284	1			56
							296	9									
10	4635	X	4635	-0-	-0-	-0-	221	1	4110	2	Y	276	293	1			39
							304	9									
11	4750	X	4750	-0-	-0-	-0-	232	1	4291	2	Y	206	189	1			56
							227	9									
12	4871	X	4871	-0-	-0-	-0-	261	1	4377	2	Y	212	220	1			48
							233	9									
01	4433	X	1418	-0-	-3015	-0-	87	1	1269	2	Y	56	84	1			20
							62	9									

COTTONWOOD, N. (14,270) //CONT.// 21025 777 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
SWILLEY UNIT WELL #: 2ST RRCID -> 215405 COMPL. DATE 01/13/2009 TOTAL DEPTH 14781 PERF.14505 - 14565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14252	X	14252	-0-	-0-	-0-	617	1	13103	2	Y	484	602	1			128
							532	9									
09	12330	X	11086	-0-	-1244	-0-	402	1	10220	2	Y	422	462	1			88
							464	9									
10	12741	X	9333	-0-	-3408	-0-	456	1	8469	2	Y	371	407	1			52
							408	9									
11	14770	X	14770	-0-	-0-	-0-	719	1	13297	2	Y	685	551	1			186
							754	9									
12	12741	X	12687	-0-	-54	-0-	674	1	11313	2	Y	636	679	1			143
							700	9									
01	12741	X	3211	-0-	-9530	-0-	194	1	2826	2	Y	174	256	1			61
							191	9									

E. SCHWARZ WELL #: 2 RRCID -> 258989 COMPL. DATE 08/11/2010 TOTAL DEPTH 15446 PERF.15072 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50344	X	42386	-0-	-7958	-0-	1876	1	39858	2	N	593	577	1			178
							652	9									
09	42150	X	39496	-0-	-2654	-0-	1471	1	37445	2	N	527	496	1			209
							580	9									
10	43555	X	43534	-0-	-21	-0-	2207	1	40957	2	N	336	509	1			36
							370	9									
11	42150	X	37273	-0-	-4877	-0-	1895	1	35027	2	N	319	262	1			93
							351	9									
12	43152	X	38661	-0-	-4491	-0-	2150	1	36117	2	N	358	358	1			93
							394	9									
01	43524	X	36675	-0-	-6849	-0-	2339	1	34017	2	N	290	333	1			50
							319	9									

E. SCHWARZ WELL #: 3 RRCID -> 266955 COMPL. DATE 12/30/2011 TOTAL DEPTH 14737 PERF.14509 - 14611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68789	X	61348	-0-	-7441	-0-	2722	1	57824	2	N	729	668	1			219
							802	9									
09	51750	X	51051	-0-	-699	-0-	1904	1	48456	2	N	628	598	1			249
							691	9									
10	66638	X	66638	-0-	-0-	-0-	3353	1	62223	2	N	965	1110	1			104
							1062	9									
11	60872	X	60872	-0-	-0-	-0-	3078	1	56896	2	N	816	681	1			239
							898	9									
12	65290	X	65290	-0-	-0-	-0-	3611	1	60643	2	N	942	936	1			245
							1036	9									
*01	58137	X	58137	-0-	-0-	-0-	3691	1	53674	2	N	702	827	1			120
							772	9									

COTTONWOOD, S.E. (YEGUA) 21029 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CHOICE EXPLORATION, INC. 150655
FUTURE SACE LLC WELL #: 1 RRCID -> 257767 COMPL. DATE 02/13/2012 TOTAL DEPTH 16648 PERF.16148 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	1023	#	-0-	-0-	-1023	-0-	N	-0-	6
09	660	#	-0-	-0-	-660	-0-	N	-0-	6
10	0	#	-0-	-0-	-0-	-0-	N	-0-	6
11	0	#	-0-	-0-	-0-	-0-	N	-0-	6
12	0	#	-0-	-0-	-0-	-0-	N	-0-	6
01	0	#	-0-	-0-	-0-	-0-	N	-0-	6

COVE (MA ZONE) 21188 299 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF 57686 WELL #: 6 U RRCID -> 116062 COMPL. DATE 09/02/1984 TOTAL DEPTH 7894 PERF. 3091 - 3124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 15-L RRCID -> 179923 COMPL. DATE 07/20/2000 TOTAL DEPTH 8595 PERF. 3054 - 3069

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COVE (MB ZONE) 21188 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF #57686 WELL #: 6 L RRCID -> 116061 COMPL. DATE 09/11/1984 TOTAL DEPTH 7894 PERF. 4046 - 4110

08	SI MULT	NO RPT	-0-	-0-	12949			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	12949			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	12949			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	12949			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	12949			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	12949			N	NO RPT			-0-

COVE (ME ZONE) 21188 333 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF #57686 WELL #: 3 U RRCID -> 042350 COMPL. DATE 04/11/1967 TOTAL DEPTH 8933 PERF. 8021 - 8670

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 5 RRCID -> 045562 COMPL. DATE 02/21/1969 TOTAL DEPTH 8600 PERF. 6559 - 7964

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 7 RRCID -> 059010 COMPL. DATE 07/20/1999 TOTAL DEPTH 8382 PERF. 7602 - 7780

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

COVE (ME ZONE) //CONT.// 21188 333 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161

TEXAS GULF # 57686 WELL #: 8 RRCID -> 064597 COMPL. DATE 02/19/1985 TOTAL DEPTH 8236 PERF. 6985 - 7190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXAS GULF #57686 WELL #: 9 RRCID -> 122500 COMPL. DATE 09/16/1987 TOTAL DEPTH 9350 PERF. 8076 - 8263

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 11 RRCID -> 124564 COMPL. DATE 07/19/2000 TOTAL DEPTH 8500 PERF. 6995 - 7005

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 10-U RRCID -> 158190 COMPL. DATE 03/26/1996 TOTAL DEPTH 9920 PERF. 8112 - 8140

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 12-U RRCID -> 161302 COMPL. DATE 07/18/1999 TOTAL DEPTH 8113 PERF. 6869 - 6914

08	DLQ G-10	-0-	-0-	-0-	1202				N	-0-			46
09	DLQ G-10	-0-	-0-	-0-	1202				N	-0-			46
10	DLQ G-10	-0-	-0-	-0-	1202				N	-0-			46
11	DLQ G-10	-0-	-0-	-0-	1202				N	-0-			46
12	DLQ G-10	-0-	-0-	-0-	1202				N	-0-			46
01	DLQ G-10	-0-	-0-	-0-	1202				N	-0-			46

COVE MCPAC WELL #: 1-U RRCID -> 161720 COMPL. DATE 09/12/1996 TOTAL DEPTH 8670 PERF. 8033 - 8514

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-

TEXAS GULF #57686 WELL #: 1-U RRCID -> 179563 COMPL. DATE 06/26/2000 TOTAL DEPTH 7765 PERF. 6662 - 6920

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

COVE (ME ZONE) //CONT.// 21188 333 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161
TEXAS GULF 57686 WELL #: 16 RRCID -> 180122 COMPL. DATE 06/01/2000 TOTAL DEPTH 7723 PERF. 7050 - 7620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS GULF 57686 WELL #: 2ST RRCID -> 251456 COMPL. DATE 12/06/2010 TOTAL DEPTH 7689 PERF. 6689 - 6695

08	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

COVE (MF ZONE) 21188 666 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF #57686 WELL #: 3 L RRCID -> 042342 COMPL. DATE 04/11/1967 TOTAL DEPTH 8933 PERF. 8021 - 8670

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS GULF 57686 WELL #: 10-L RRCID -> 123824 COMPL. DATE 01/26/1987 TOTAL DEPTH 9920 PERF. 8540 - 8678

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS GULF 57686 WELL #: 12-L RRCID -> 161307 COMPL. DATE 10/14/1996 TOTAL DEPTH 8113 PERF. 7537 - 7896

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

COVE MCPAC WELL #: 1-L RRCID -> 161719 COMPL. DATE 09/12/1996 TOTAL DEPTH 8670 PERF. 8414 - 8514

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

COVE (MF ZONE) //CONT.// 21188 666 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161
TEXAS GULF #57686 WELL #: 1-L RRCID -> 179560 COMPL. DATE 04/26/2000 TOTAL DEPTH 7765 PERF. 7424 - 7518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COVE (50 SERIES MA) 21188 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF 57686 WELL #: 15-U RRCID -> 180367 COMPL. DATE 07/20/2000 TOTAL DEPTH 8595 PERF. 2674 - 2680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

COWTRAP (MIOCENE 5530) 21309 460 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ENDEAVOR NATURAL GAS, LP 251729
DUCROZ, JAMES L. WELL #: 1 U RRCID -> 254882 COMPL. DATE 12/16/2009 TOTAL DEPTH 6462 PERF. 5542 - 5543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COWTRAP (MIOCENE 6200) 21309 496 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ENDEAVOR NATURAL GAS, LP 251729
DUCROZ, JAMES L. WELL #: 1 L RRCID -> 254881 COMPL. DATE 12/16/2009 TOTAL DEPTH 6462 PERF. 6204 - 6206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COWTRAP (MIOCENE 6250) 21309 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ZINN PETROLEUM CO. 950870
CEDAR LAKES WELL #: 1 C RRCID -> 234777 COMPL. DATE 12/28/2007 TOTAL DEPTH 6435 PERF. 6269 - 6279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

COWTRAP (MIOCENE 6350) 21309 525 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ZINN PETROLEUM CO. 950870
CEDAR LAKES WELL #: 1 T RRCID -> 234776 COMPL. DATE 12/28/2007 TOTAL DEPTH 6435 PERF. 6350 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CRABBS PRAIRIE (JAMES LIME) 21436 600 NON-ASSOCIATED ONE WELL CNTY: WALKER
BLUESTONE NATURAL RESOURCES, LLC 076855
RIVERBEND UNIT WELL #: 1 RRCID -> 193827 COMPL. DATE 09/16/2002 TOTAL DEPTH N/A PERF.14595 - 19328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CRASCO (FRIO) 21552 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
AKG OPERATING COMPANY 009566
CCRP WELL #: 1 RRCID -> 230878 COMPL. DATE 07/17/2007 TOTAL DEPTH 3434 PERF. 3079 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/02/2013 - PLUGGED 08-02-2013

KLEIMANN NORTH WELL #: 1 RRCID -> 257972 COMPL. DATE 02/23/2010 TOTAL DEPTH 3356 PERF. 2958 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/02/2013 - PLUGGED 08-02-2013

C & E OPERATING, INC. 120079
MOELLER WELL #: 1 RRCID -> 258198 COMPL. DATE 07/29/2009 TOTAL DEPTH 5400 PERF. 4878 - 4883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/27/2013 - PLUGGED 09-27-2013

CROOKED BAYOU (L. CK. MTN.) 21798 240 ASSOCIATED ONE WELL CNTY: LIBERTY
CHOICE EXPLORATION, INC. 150655
MCH WELL #: 1 RRCID -> 271517 COMPL. DATE 01/07/2013 TOTAL DEPTH 15993 PERF.15146 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	23408	-0-	23408	23408	21206	2	2202	9	N	2002	1931	1			185
03	0	W	13999	-0-	13999	37407	12726	2	1273	9	N	1157	1208	1			134
04	0	W	15066	-0-	15066	52473	14083	2	983	9	N	894	975	1			53
05	0	W	10325	-0-	10325	62798	9988	2	337	9	N	306	192	1			167
06	0	W	172	-0-	172	62970	172	2			N	-0-					167
07	0	W	-0-	-0-	-0-	62970					N	17	158	1			26
08	0	W	-0-	-0-	-0-	62970					N	-0-					26
09	0	W	-0-	-0-	-0-	62970					N	-0-					26
10	0	W	-0-	-0-	-0-	62970					N	-0-					26
11	0	W	-0-	-0-	-0-	62970					N	-0-					26
12	0	W	-0-	-0-	-0-	62970					N	-0-					26
01	0	W	-0-	-0-	-0-	62970					N	-0-					26

CROOKED BAYOU NORTH (YEGUA) 21799 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SQUARE MILE ENERGY, L.L.C. 810815
NOLTE MARSH WELL #: 1 RRCID -> 250507 COMPL. DATE 03/30/2009 TOTAL DEPTH 13330 PERF.13130 - 13197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045		4485	-0-	-1560	-0-	390	1	2933	3	N	1056	1246	1	1	8	255
							1162	9									
09	5850		-0-	-0-	-5850	-0-					N	-0-					255
10	6045		-0-	-0-	-6045	-0-					N	-0-					255
11	5850		589	-0-	-5261	-0-	390	1	174	3	N	23	148	1			130
							25	9									
12	5890	#	-0-	-0-	-5890	-0-					N	-0-	63	1			67
01	4495	#	-0-	-0-	-4495	-0-					N	-0-					67

CROSS CREEK (WILCOX) 21840 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
BAHR INTEREST ET AL WELL #: 1 RRCID -> 148210 COMPL. DATE 06/02/1997 TOTAL DEPTH 11525 PERF. 9732 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10541	X	10541	-0-	-0-	-0-	751	1	9773	2	N	15					124
							17	9									
09	8880	X	8532	-0-	-348	-0-	542	1	7972	2	N	16					140
							18	9									
10	9639	X	9639	-0-	-0-	-0-	788	1	8811	2	N	36					176
							40	9									
11	9390	X	9036	-0-	-354	-0-	761	1	8261	2	N	13					189
							14	9									
12	9703	X	9371	-0-	-332	-0-	1019	1	8328	2	N	22					211
							24	9									
01	9703	X	7843	-0-	-1860	-0-	764	1	7039	2	N	36					247
							40	9									

BAHR INTEREST ET AL WELL #: 2 RRCID -> 155124 COMPL. DATE 07/01/1995 TOTAL DEPTH 11380 PERF.10564 - 10779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAHR INTEREST ET AL WELL #: 3 RRCID -> 157025 COMPL. DATE 10/18/1995 TOTAL DEPTH 16854 PERF.10582 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	1372	-0-	-984	-0-	857	1	511	2	Y	4					34
							4	9									
09	1819	N	1819	-0-	-0-	-0-	890	1	929	2	Y	-0-					34
10	2876	N	2876	-0-	-0-	-0-	904	1	1963	2	Y	8					42
							9	9									
11	3000	N	4432	-0-	1432	1432	958	1	3459	2	Y	14					56
							15	9									
12	3100	N	4769	-0-	1669	3101	1206	1	3560	2	Y	3					59
							3	9									
*01	3100	N	4172	-0-	1072	4173	1022	1	3139	2	Y	10					69
							11	9									

CROSS CREEK (WILCOX) //CONT.// 21840 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MILAGRO EXPLORATION, LLC //CONT.// 566789
BAHR INTEREST ET AL UNIT WELL #: 4 RRCID -> 160513 COMPL. DATE 08/06/2010 TOTAL DEPTH 10947 PERF.11077 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	801	-0-	-1617	-0-	743	1	58	9	Y	53	190	1			116
09	1386	X	1386	-0-	-0-	-0-	795	1	534	2	Y	52					168
							57	9									
10	1226	X	1226	-0-	-0-	-0-	827	1	315	2	Y	76					244
							84	9									
11	1035	N	1035	-0-	-0-	-0-	748	1	170	2	Y	106	194	1			156
							117	9									
12	1093	N	1093	-0-	-0-	-0-	570	1	471	2	Y	47					203
							52	9									
*01	2846	N	2846	-0-	-0-	-0-	898	1	1876	2	Y	65					268
							72	9									

BAHR INTEREST ET AL WELL #: 7 RRCID -> 161314 COMPL. DATE 07/29/1996 TOTAL DEPTH 10800 PERF.10009 - 10559

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAHR INTEREST ET AL WELL #: 6 RRCID -> 161466 COMPL. DATE 08/08/1996 TOTAL DEPTH 11440 PERF.11135 - 11138

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

CLEVELAND AGENTS UNIT WELL #: 1 RRCID -> 161522 COMPL. DATE 05/19/1996 TOTAL DEPTH 11822 PERF.10770 - 11040

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

BAHR INTEREST ET AL WELL #: 9 RRCID -> 165671 COMPL. DATE 06/11/1997 TOTAL DEPTH 10825 PERF.10000 - 10003

08	372	N	78	-0-	-294	-0-	47	1	31	2	Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CROSS CREEK (WILCOX C) 21840 477 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
BAHR INTEREST ET AL WELL #: 2 RRCID -> 152367 COMPL. DATE 09/06/1994 TOTAL DEPTH 11380 PERF.11080 - 11186

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CROSS CREEK (WILCOX C) //CONT.// 21840 477 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MILAGRO EXPLORATION, LLC //CONT.// 566789
BAHR INTEREST ET AL WELL #: 7 RRCID -> 161313 COMPL. DATE 07/13/1996 TOTAL DEPTH 10800 PERF.10009 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	845	-0-	-829	-0-	436	1	409	2	Y	-0-					-0-
09	1279	N	1279	-0-	-0-	-0-	482	1	797	2	Y	-0-					-0-
10	1319	N	1319	-0-	-0-	-0-	297	1	1022	2	Y	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-

CYPRESS (COCKFIELD A) 22442 100 NON-ASSOCIATED ONE WELL CNTY: HARRIS
JOY RESOURCES, INC. 447952
JOSEY, L. M. "B" WELL #: 2 RRCID -> 212100 COMPL. DATE 02/06/2005 TOTAL DEPTH 7515 PERF. 6050 - 6060

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CYPRESS (YEGUA 6800) 22442 250 NON-ASSOCIATED EXEMPT CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
JOSEY RANCH GAS UNIT NO. 3 WELL #: 3 RRCID -> 270803 COMPL. DATE 03/20/2013 TOTAL DEPTH 13296 PERF. 6857 - 6862

08	6944		-0-	-0-	-6944	-0-					N	-0-					25
09	6720		-0-	-0-	-6720	-0-					N	-0-					25
10	6944		-0-	-0-	-6944	-0-					N	-0-	25	1			-0-
11	6720		-0-	-0-	-6720	-0-					N	-0-					-0-
12	6944		-0-	-0-	-6944	-0-					N	-0-					-0-
01	6944	NO RPT	-0-	-0-	-6944	-0-					N	NO RPT					-0-

CYPRESS (YEGUA 6900) 22442 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
JOSEY RANCH WELL #: 6 RRCID -> 161590 COMPL. DATE 12/21/2011 TOTAL DEPTH 7550 PERF. 3445 - 4818

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CYPRESS (Y-1) 22442 520 NON-ASSOCIATED ONE WELL CNTY: HARRIS
HAMMAN OIL & REFINING COMPANY 350200
LONGENBAUGH WELL #: 15 C RRCID -> 200567 COMPL. DATE 03/03/2004 TOTAL DEPTH 7238 PERF. 6275 - 6278

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CYPRESS (Y-2) 22442 525 NON-ASSOCIATED ONE WELL CNTY: HARRIS
HAMMAN OIL & REFINING COMPANY 350200
LONGENBAUGH WELL #: 1 RRCID -> 125572 COMPL. DATE N/A TOTAL DEPTH 7562 PERF. 3744 - 3784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CYPRESS, DEEP (LOWER WILCOX) 22444 400 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
JOSEY RANCH GAS UNIT NO. 7 WELL #: 14 RRCID -> 167999 COMPL. DATE 03/10/2004 TOTAL DEPTH 16438 PERF.13825 - 14190

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	8	1	47	2	N	-0-					37
09	120	N	-0-	-0-	-120	-0-					N	-0-					37
10	22	N	22	-0-	-0-	-0-	3	1	19	2	N	-0-					37
11	60	N	-0-	-0-	-60	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	31	N	-0-	-0-	-31	-0-					N	-0-					37

CYPRESS, DEEP (UPPER WILCOX) 22444 460 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
LONGENBAUGH, ALTA G. EST. WELL #: 1 RRCID -> 255350 COMPL. DATE 11/12/1996 TOTAL DEPTH 11790 PERF.10172 - 10188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CYPRESS, DEEP (WILCOX) 22444 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY, J. J. ESTATE WELL #: 5 RRCID -> 163855 COMPL. DATE 05/20/1997 TOTAL DEPTH 12000 PERF.10074 - 11780

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2287	N	2287	-0-	-0-	-0-	138	1	2149	3	Y	-0-					286
09	2100	N	1992	-0-	-108	-0-	115	1	1877	3	Y	-0-					286
10	2511	N	1216	-0-	-1295	-0-	1216	3			Y	-0-					286
11	2220	N	1586	-0-	-634	-0-	103	1	1483	3	Y	-0-					286
12	2342	N	2342	-0-	-0-	-0-	290	1	2052	3	Y	-0-					286
*01	2283	N	2283	-0-	-0-	-0-	243	1	1983	3	Y	52					338
							57	9									

JOSEY RANCH GAS UNIT # 2 WELL #: 2R RRCID -> 164006 COMPL. DATE 10/19/2011 TOTAL DEPTH 13000 PERF. 4060 - 4505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEENEY, J. J. ESTATE WELL #: 2 RRCID -> 165123 COMPL. DATE 09/10/1997 TOTAL DEPTH 12870 PERF.10022 - 10184

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571	N	571	-0-	-0-	-0-	35	1	536	3	Y	-0-					57
09	544	N	544	-0-	-0-	-0-	31	1	513	3	Y	-0-					57
10	589	N	18	-0-	-571	-0-	18	3			Y	-0-					57
11	640	N	640	-0-	-0-	-0-	42	1	598	3	Y	-0-					57
12	558	N	35	-0-	-523	-0-	4	1	31	3	Y	-0-					57
01	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					57

CYPRESS, DEEP (WILCOX) //CONT.// 22444 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
JOSEY RANCH GAS UNIT NO. 3 WELL #: 3 RRCID -> 154325 COMPL. DATE 06/26/1995 TOTAL DEPTH 13296 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 03/20/2013

JOSEY RANCH GAS UNIT NO. 3 WELL #: 5 RRCID -> 155936 COMPL. DATE 06/27/1997 TOTAL DEPTH 10880 PERF.10201 - 10338

08	10385	X	7251	-0-	-3134	-0-	1048	1	6161	2	N	38	191	1			13
							42	9									
09	9300	X	6646	-0-	-2654	-0-	1018	1	5580	2	N	44					57
							48	9									
10	9610	X	7314	-0-	-2296	-0-	1102	1	6160	2	N	47					104
							52	9									
11	9240	X	6921	-0-	-2319	-0-	885	1	5985	2	N	46					150
							51	9									
12	9393	X	6472	-0-	-2921	-0-	954	1	5463	2	N	50	179	1			21
							55	9									
01	7316	X	5470	-0-	-1846	-0-	1065	1	4357	2	N	44					65
							48	9									

JOSEY RANCH GAS UNIT NO. 6 WELL #: 8 RRCID -> 159622 COMPL. DATE 11/28/2012 TOTAL DEPTH 12100 PERF.10041 - 10047

08	11160	X	108	-0-	-11052	-0-	16	1	92	2	N	-0-					56
09	1650	X	-0-	-0-	-1650	-0-					N	-0-					56
10	1705	X	-0-	-0-	-1705	-0-					N	-0-					56
11	1650	X	-0-	-0-	-1650	-0-					N	-0-					56
12	1364	X	-0-	-0-	-1364	-0-					N	-0-					56
01	93	X	-0-	-0-	-93	-0-					N	-0-					56

JOSEY RANCH GAS UNIT 7 WELL #: 9 RRCID -> 160367 COMPL. DATE 07/10/1996 TOTAL DEPTH 11998 PERF. 9999 - 10466

08	186	N	166	-0-	-20	-0-	24	1	140	2	N	2					98
							2	9									
09	240	N	166	-0-	-74	-0-	25	1	139	2	N	2					100
							2	9									
10	217	N	156	-0-	-61	-0-	23	1	129	2	N	4					104
							4	9									
11	150	N	125	-0-	-25	-0-	16	1	109	2	N	-0-					104
12	403	N	153	-0-	-250	-0-	22	1	128	2	N	3					107
							3	9									
01	155	N	74	-0-	-81	-0-	15	1	59	2	N	-0-					107

JOSEY RANCH G. U. 3 WELL #: 16 RRCID -> 168866 COMPL. DATE 04/16/2004 TOTAL DEPTH 13496 PERF.10500 - 10608

08	2201	X	-0-	-0-	-2201	-0-					N	-0-					129
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					129
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					129
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					129
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					129
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					129

CYPRESS, DEEP (WILCOX) //CONT.// 22444 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MILAGRO EXPLORATION, LLC //CONT.// 566789
JOSEY RANCH GAS UNIT 6 WELL #: 17 RRCID -> 171989 COMPL. DATE 04/09/2013 TOTAL DEPTH 12080 PERF.10779 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3353	X	3353	-0-	-0-	-0-	1526	1	1827	2	N	-0-					140
09	3158	X	3158	-0-	-0-	-0-	1404	1	1731	2	N	21					161
							23	9									
10	3207	X	3207	-0-	-0-	-0-	1404	1	1796	2	N	6					167
							7	9									
11	2790	X	1775	-0-	-1015	-0-	625	1	1133	2	N	15					182
							17	9									
12	2883	X	1992	-0-	-891	-0-	530	1	1450	2	N	11					193
							12	9									
01	2883	X	1897	-0-	-986	-0-	618	1	1271	2	N	7					200
							8	9									

JOSEY RANCH GAS UNIT 3 WELL #: 19 RRCID -> 174380 COMPL. DATE N/A TOTAL DEPTH 11667 PERF.11248 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3290	-0-	190	190	1487	1	1803	2	N	-0-					85
09	3426	X	3236	-0-	-190	-0-	1412	1	1812	2	N	11					96
							12	9									
10	3038	X	3038	-0-	-0-	-0-	1313	1	1714	2	N	10					106
							11	9									
11	2369	X	2369	-0-	-0-	-0-	720	1	1639	2	N	9					115
							10	9									
12	1612	X	855	-0-	-757	-0-	417	1	402	2	N	33					148
							36	9									
01	1612	X	869	-0-	-743	-0-	353	1	513	2	N	3					151
							3	9									

JOSEY RANCH GAS UNIT 6 WELL #: 20 RRCID -> 176287 COMPL. DATE 04/18/2001 TOTAL DEPTH 12050 PERF.10800 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	N	565	-0-	-0-	-0-	82	1	483	2	N	-0-					61
09	955	N	955	-0-	-0-	-0-	147	1	808	2	N	-0-					61
10	1055	N	1055	-0-	-0-	-0-	160	1	895	2	N	-0-					61
11	540	N	452	-0-	-88	-0-	58	1	394	2	N	-0-					61
12	2263	N	-0-	-0-	-2263	-0-					N	-0-					61
01	1054	N	-0-	-0-	-1054	-0-					N	-0-					61

JOSEY RANCH GAS UNIT NO. 5 WELL #: 22 RRCID -> 198556 COMPL. DATE 05/11/2010 TOTAL DEPTH 10768 PERF.10473 - 10709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					59
09	0	N	-0-	-0-	-0-	-0-					N	-0-					59
10	0	N	-0-	-0-	-0-	-0-					N	-0-					59
11	3000	N	4795	-0-	1795	1795	1830	1	2965	2	N	-0-					59
12	3100	N	7266	-0-	4166	5961	2725	1	4540	2	N	1					60
							1	9									
*01	3100	N	8476	-0-	5376	11337	2623	1	5843	2	N	9					69
							10	9									

JOSEY RANCH GAS UNIT 7 WELL #: 24 RRCID -> 236971 COMPL. DATE 05/17/2007 TOTAL DEPTH 10810 PERF.10753 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					56
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					56
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					56

CYPRESS EAGLE (WILCOX) 22470 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GCER ONSHORE, LLC 298385

DUNCAN, F. B. WELL #: 1 RRCID -> 233223 COMPL. DATE 05/03/2012 TOTAL DEPTH 16030 PERF.11792 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29791	X	23512	-0-	-6279	-0-	23190	2	322	9	N	293	343	1			249
09	25110	X	22369	-0-	-2741	-0-	21941	2	428	9	N	389	344	1			294
10	25947	X	23584	-0-	-2363	-0-	23207	2	377	9	N	343	513	1			124
11	23670	X	22785	-0-	-885	-0-	22390	2	395	9	N	359	174	1			309
12	24459	X	21619	-0-	-2840	-0-	21238	2	381	9	N	346	528	1			127
01	23591	X	19591	-0-	-4000	-0-	19350	2	241	9	N	219	182	1			164

DUNCAN, F. B. WELL #: 2ST RRCID -> 236221 COMPL. DATE 11/14/2012 TOTAL DEPTH 12150 PERF.11840 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13671	X	13671	-0-	-0-	-0-	13409	2	262	9	N	238	176	1			219
09	13159	X	13159	-0-	-0-	-0-	13001	2	158	9	N	144	178	1			185
10	13247	X	13247	-0-	-0-	-0-	13083	2	164	9	N	149	182	1			152
11	12570	X	12391	-0-	-179	-0-	12251	2	140	9	N	127					279
12	12989	X	12563	-0-	-426	-0-	12302	2	261	9	N	237	351	1			165
01	12989	X	12249	-0-	-740	-0-	12087	2	162	9	N	147					312

GILBERT-FREEMAN WELL #: 1 RRCID -> 236240 COMPL. DATE 08/17/2011 TOTAL DEPTH 12205 PERF.11817 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10044	X	7099	-0-	-2945	-0-	6974	2	125	9	N	114					264
09	7710	X	6217	-0-	-1493	-0-	6118	2	99	9	N	90	174	1			180
10	7967	X	5837	-0-	-2130	-0-	5724	2	113	9	N	103	179	1			104
11	7710	X	5594	-0-	-2116	-0-	5528	2	66	9	N	60					164
12	7595	X	5119	-0-	-2476	-0-	5066	2	53	9	N	48					212
01	7099	X	5532	-0-	-1567	-0-	5356	2	176	9	N	160	180	1			192

DUNCAN, F. B. WELL #: 3 RRCID -> 239837 COMPL. DATE 04/12/2013 TOTAL DEPTH 12300 PERF.11796 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52297	X	44497	-0-	-7800	-0-	43990	2	507	9	N	461	521	1			194
09	48060	X	41455	-0-	-6605	-0-	40992	2	463	9	N	421	351	1			264
10	49662	X	41808	-0-	-7854	-0-	41098	2	710	9	N	645	707	1			202
11	46440	X	42862	-0-	-3578	-0-	42203	2	659	9	N	599	539	1			262
12	46593	X	41587	-0-	-5006	-0-	40930	2	657	9	N	597	722	1			137
01	44485	X	39006	-0-	-5479	-0-	38392	2	614	9	N	558	541	1			154

GILBERT-FREEMAN WELL #: 2 RRCID -> 242402 COMPL. DATE 08/08/2012 TOTAL DEPTH 12200 PERF.11885 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38750	X	31731	-0-	-7019	-0-	31263	2	468	9	N	425	343	1			348
09	32370	X	29371	-0-	-2999	-0-	28930	2	441	9	N	401	520	1			229
10	33449	X	29397	-0-	-4052	-0-	28911	2	486	9	N	442	354	1			317
11	32370	X	27378	-0-	-4992	-0-	26894	2	484	9	N	440	535	1			222
12	32767	X	26850	-0-	-5917	-0-	26399	2	451	9	N	410	356	1			276
01	31744	X	26286	-0-	-5458	-0-	25839	2	447	9	N	406	532	1			150

GILBERT-FREEMAN WELL #: 3 RRCID -> 244594 COMPL. DATE 05/09/2011 TOTAL DEPTH 12100 PERF.10185 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3546	-0-	-391	-0-	3393	2	153	9	N	139	176	1			127
09	3360	X	3346	-0-	-14	-0-	3138	2	208	9	N	189	179	1			137
10	3472	X	3391	-0-	-81	-0-	3153	2	238	9	N	216	174	1			179
11	3360	X	3119	-0-	-241	-0-	2967	2	152	9	N	138	173	1			144
12	3472	X	3081	-0-	-391	-0-	2899	2	182	9	N	165	174	1			135
01	3472	X	3045	-0-	-427	-0-	2862	2	183	9	N	166	182	1			119

GILBERT-FREEMAN UNIT WELL #: 5 RRCID -> 263493 COMPL. DATE 08/02/2012 TOTAL DEPTH 11985 PERF.11810 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33635	X	21947	-0-	-11688	-0-	21431	2	516	9	N	469	350	1			386
09	24870	X	20193	-0-	-4677	-0-	19828	2	365	9	N	332	529	1			189
10	25699	X	19850	-0-	-5849	-0-	19351	2	499	9	N	454	179	1			464
11	24870	X	17873	-0-	-6997	-0-	17499	2	374	9	N	340	533	1			271
12	23095	X	18561	-0-	-4534	-0-	18143	2	418	9	N	380	357	1			294
01	21948	X	18043	-0-	-3905	-0-	17701	2	342	9	N	311	358	1			247

CYPRESS RAVEN (WILCOX) 22472 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CYPRESS E & P CORPORATION 195903
GARDNER DUNCAN WELL #: 1 RRCID -> 257155 COMPL. DATE 04/28/2010 TOTAL DEPTH 10436 PERF. 9838 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	83983	-0-	83983	328036	82135	2	1848	9	N	1680	1723	1			480
09	244053		80478	-0-	-163575	164461	78705	2	1773	9	N	1612	1395	1			697
10	87327		82025	-0-	-5302	159159	80222	2	1803	9	N	1639	1930	1			406
11	84510		75922	-0-	-8588	150571	74162	2	1760	9	N	1600	1594	1			412
12	403212		73137	-0-	-330075	-0-	71447	2	1690	9	N	1536	1637	1			311
01	83979	#	74288	-0-	-9691	-0-	72564	2	1724	9	N	1567	1417	1			461

CYPRESS POND (UPPER COOK MTN) 22474 385 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
TEMPLE INLAND "A" WELL #: 1 RRCID -> 208692 COMPL. DATE 06/11/2004 TOTAL DEPTH 11695 PERF.11530 - 11585

08	11824	X	11824	-0-	-0-	-0-	310	1	11078	2	N	396	380	1			150
							436	9									
09	9275	X	9275	-0-	-0-	-0-	282	1	8641	2	N	320	159	1			311
							352	9									
10	9522	X	9522	-0-	-0-	-0-	307	1	8801	2	N	376	363	1			324
							414	9									
11	8845	X	8845	-0-	-0-	-0-	297	1	8156	2	N	356	550	1			130
							392	9									
12	8819	X	8819	-0-	-0-	-0-	310	1	8120	2	N	354					484
							389	9									
*01	8512	X	8512	-0-	-0-	-0-	310	1	7902	2	N	273	361	1			396
							300	9									

STONE 'B' WELL #: 1 RRCID -> 262652 COMPL. DATE 05/12/2011 TOTAL DEPTH 11997 PERF.11236 - 11288

08	132737	X	132737	-0-	-0-	-0-	310	1	126765	2	N	5147	5033	1			391
							5662	9									
09	128940	X	122272	-0-	-6668	-0-	291	1	116404	2	N	5070	5062	1			399
							5577	9									
10	130935	X	130935	-0-	-0-	-0-	310	1	125027	2	N	5089	5025	1			463
							5598	9									
11	128460	X	107462	-0-	-20998	-0-	279	1	102420	2	N	4330	4407	1			386
							4763	9									
12	132742	X	131785	-0-	-957	-0-	310	1	126095	2	N	4891	4507	1			770
							5380	9									
01	132742	X	127726	-0-	-5016	-0-	310	1	122412	2	N	4549	5033	1			286
							5004	9									

D.H.J. (YEGUA 4550) 22597 400 NON-ASSOCIATED EXEMPT CNTY: WALLER
GALLOWAY ENERGY CO. 293303
HARRIS & SMITH WELL #: 1 RRCID -> 087099 COMPL. DATE 01/20/1980 TOTAL DEPTH 5952 PERF. 4559 - 4563

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DABOVAL (FRIO #4 5500) 22688 228 ASSOCIATED CAPACITY CNTY: WHARTON
ACOCK/ANAQUA OPERATING CO., LP 003599
DABOVAL A WELL #: 9 RRCID -> 258259 COMPL. DATE 12/12/2009 TOTAL DEPTH 7355 PERF. 5556 - 5561

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DABOVAL (FRIO #7-6220) 22688 456 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ACOCK/ANAQUA OPERATING CO., LP 003599
C. J. DABOVAL -A- WELL #: 8 RRCID -> 262155 COMPL. DATE 12/01/2010 TOTAL DEPTH 6960 PERF. 6248 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1778		1778	-0-	-0-	4700	631	2	1147	9	Y	1043	979	1	222
09	1503		1503	-0-	-0-	4700	603	2	900	9	Y	818	807	1	233
10	1663		1663	-0-	-0-	4700	780	2	883	9	Y	803	803	1	233
11	3000	N	2921	-0-	-79	4621	1883	2	1038	9	Y	944	930	1	247
*12	3100	N	6036	-0-	2936	7557	4759	2	1277	9	Y	1161	1110	1	298
*01	3100	N	4791	-0-	1691	9248	3802	2	989	9	Y	899	1072	1	126

DABOVAL (FRIO 6800) 22688 684 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
REITZ G. U. WELL #: 1 RRCID -> 187706 COMPL. DATE 01/13/2002 TOTAL DEPTH 7210 PERF. 6828 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	25924		25924	-0-	-0-	-0-	25807	2	117	9	N	106			133
09	27228		27228	-0-	-0-	-0-	27107	2	121	9	N	110	146	1	97
10	27072	R	27072	-0-	-0-	-0-	26951	2	121	9	N	110	159	1	48
11	26790	#	26716	-0-	-74	-0-	26595	2	121	9	N	110			158
12	28562	R	28562	-0-	-0-	-0-	28420	2	142	9	N	129	155	1	132
*01	28616	R	28616	-0-	-0-	-0-	28500	2	116	9	N	105	160	1	77

DABOVAL (5380) 22688 870 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ACOCK/ANAQUA OPERATING CO., LP 003599
DABOVAL, C. J. WELL #: A 6 RRCID -> 150608 COMPL. DATE N/A TOTAL DEPTH 7508 PERF. 4500 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DABOVAL (7180) 22688 930 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ACOCK/ANAQUA OPERATING CO., LP 003599
DABOVAL, C.J. WELL #: A 5 RRCID -> 093125 COMPL. DATE 07/00/1980 TOTAL DEPTH 7325 PERF. 7178 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DALLARDSVILLE (WILCOX) 22821 500 ASSOCIATED 49B CNTY: POLK
KAISER-FRANCIS OIL COMPANY 450175
BLACK STONE MINERALS WELL #: 2 RRCID -> 261188 COMPL. DATE 01/11/2011 TOTAL DEPTH 7700 PERF. 7564 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	589	#	-0-	-0-	-589	-0-					N	417	347	1	359
09	570	#	-0-	-0-	-570	-0-					N	446	529	1	276
10	589	#	-0-	-0-	-589	-0-					N	445	534	1	187
11	0	#	-0-	-0-	-0-	-0-					N	419	357	1	249
12	0	#	-0-	-0-	-0-	-0-					N	397	539	1	107
01	0	#	-0-	-0-	-0-	-0-					N	427	352	1	182

DALLARDSVILLE (3160) 22821 750 NON-ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
CARROLL WELL #: 1 RRCID -> 271547 COMPL. DATE 11/26/2012 TOTAL DEPTH 5200 PERF. 3184 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7868		4837	-0-	-3031	6153	4837	2			N	-0-					34
03	8711		5164	-0-	-3547	2606	5164	2			N	-0-					34
04	8430		-0-	-0-	-8430	-0-					N	-0-					34
05	8711		59	-0-	-8652	-0-	59	2			N	-0-					34
06	8430		-0-	-0-	-8430	-0-					N	-0-					34
07	8711		62	-0-	-8649	-0-	55	2	7	9	N	6	40	1			-0-
08	8711		-0-	-0-	-8711	-0-					N	-0-					-0-
09	8430		-0-	-0-	-8430	-0-					N	-0-					-0-
10	8711		-0-	-0-	-8711	-0-					N	-0-					-0-
11	8430		-0-	-0-	-8430	-0-					N	-0-					-0-
12	8711		-0-	-0-	-8711	-0-					N	-0-					-0-
01	8711		-0-	-0-	-8711	-0-					N	-0-					-0-

DAMASCUS (CARTER) 22876 200 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
XTO ENERGY INC. 945936
CARTER BROTHERS GAS UNIT 2 WELL #: 3 RRCID -> 191849 COMPL. DATE 10/05/2002 TOTAL DEPTH 9006 PERF. 8883 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	4212	-0-	-1461	-0-	260	1	3918	2	Y	31					108
							34	9									
09	5130	X	4992	-0-	-138	-0-	294	1	4667	2	Y	28					136
							31	9									
10	5704	X	5548	-0-	-156	-0-	332	1	5203	2	Y	12	104	1			44
							13	9									
11	5520	X	4765	-0-	-755	-0-	279	1	4486	2	Y	-0-					44
12	5704	X	5294	-0-	-410	-0-	296	1	4991	2	Y	6					50
							7	9									
01	5549	X	5296	-0-	-253	-0-	326	1	4948	2	Y	20					70
							22	9									

BLACKSTONE WELL #: 1 RRCID -> 191854 COMPL. DATE 04/06/2010 TOTAL DEPTH 9400 PERF. 9016 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/29/2013 - PLUGGED 04-29-2013

DAMASCUS (SEAMANS) 22876 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
FAULCONER, VERNON E., INC. 263701
SEAMANS, ELMER WELL #: 1 RRCID -> 086345 COMPL. DATE 11/18/1979 TOTAL DEPTH 9325 PERF. 9150 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4428	X	4428	-0-	-0-	-0-	326	1	4074	2	N	25					191
							28	9									
09	4080	X	4080	-0-	-0-	-0-	325	1	3749	2	N	5					196
							6	9									
10	5917	X	5917	-0-	-0-	-0-	448	1	5469	2	N	-0-					196
*11	3556	X	3556	-0-	-0-	-0-	275	1	3263	2	N	16					212
							18	9									
12	5241	X	5241	-0-	-0-	-0-	393	1	4831	2	N	15					227
							17	9									
*01	4339	X	4339	-0-	-0-	-0-	326	1	3999	2	N	13					240
							14	9									

DAMASCUS (SEAMANS) //CONT.// 22876 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
FAULCONER, VERNON E., INC. //CONT.// 263701
CARTER BROS. GAS UNIT NO. 5 WELL #: 5 RRCID -> 102341 COMPL. DATE 09/23/1982 TOTAL DEPTH 9230 PERF. 9092 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13267	X	13267	-0-	-0-	-0-	977	1	12218	2	Y	65					194
							72	9									
09	12838	X	12838	-0-	-0-	-0-	1021	1	11747	2	Y	64					258
							70	9									
10	13812	X	13812	-0-	-0-	-0-	1039	1	12723	2	Y	45					303
							50	9									
11	12990	X	12429	-0-	-561	-0-	959	1	11411	2	Y	54					357
							59	9									
12	13423	X	13304	-0-	-119	-0-	999	1	12284	2	Y	19	180	1			196
							21	9									
*01	15035	X	13102	-0-	-1933	-0-	986	1	12095	2	Y	19					215
							21	9									

BIRCH, R.E. GAS UNIT WELL #: 4 RRCID -> 105098 COMPL. DATE 02/02/1983 TOTAL DEPTH 9225 PERF. 9108 - 9133

*02	1736	N	-0-	-0-	-1736	-0-					N	31	147	1			-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					28
*04	480	N	-0-	-0-	-480	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
ANICO WELL #: 6 RRCID -> 215524 COMPL. DATE 12/02/2005 TOTAL DEPTH 9400 PERF. 9997 - 10026

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	28					28
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	12	28	1			12
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	6					18
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	20					38

ANICO WELL #: 5 RRCID -> 216206 COMPL. DATE 05/20/2005 TOTAL DEPTH 9413 PERF. 9826 - 9876

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	28					28
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	12	28	1			12
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	6					18
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	20					38

DAMASCUS (WOODBINE) 22876 600 NON-ASSOCIATED ONE WELL CNTY: POLK
FAULCONER, VERNON E., INC. 263701
DORRANCE UNIT WELL #: 7 RRCID -> 078511 COMPL. DATE 05/24/1978 TOTAL DEPTH 9498 PERF. 9409 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2382	R	2382	-0-	-0-	-0-	176	1	2206	2	N	-0-					204
09	2850		1561	-0-	-1289	-0-	122	1	1400	2	N	35					239
							39	9									
10	2945		1223	-0-	-1722	-0-	92	1	1130	2	N	1					240
							1	9									
*11	2850		2306	-0-	-544	-0-	179	1	2127	2	N	-0-					240
12	2387	#	1680	-0-	-707	-0-	125	1	1542	2	N	12					252
							13	9									
*01	2387	#	1940	-0-	-447	-0-	146	1	1790	2	N	4					256
							4	9									

DAMASCUS (WOODBINE 9230) 22876 650 NON-ASSOCIATED ONE WELL CNTY: POLK
XTO ENERGY INC. 945936
BIRCH, R. E. GAS UNIT WELL #: 5 RRCID -> 194357 COMPL. DATE 03/29/2003 TOTAL DEPTH 9450 PERF. 9350 - 9360

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

DAMASCUS (WOODBINE 9300) 22876 700 NON-ASSOCIATED ONE WELL CNTY: POLK
FAULCONER, VERNON E., INC. 263701
BIRCH, R. E. WELL #: 1 RRCID -> 080716 COMPL. DATE 01/10/1979 TOTAL DEPTH 9460 PERF. 9296 - 9304

08	1457	N	1340	-0-	-117	-0-	99	1	1240	2	N	1					210
							1	9									
09	1387	N	1387	-0-	-0-	-0-	111	1	1276	2	N	-0-					210
10	996	N	996	-0-	-0-	-0-	75	1	921	2	N	-0-					210
*11	1322	N	1322	-0-	-0-	-0-	102	1	1216	2	N	4					214
							4	9									
12	1426	N	1135	-0-	-291	-0-	85	1	1050	2	N	-0-					214
*01	1487	N	1487	-0-	-0-	-0-	112	1	1374	2	N	1					215
							1	9									

DAMASCUS (WOODBINE 9330) 22876 750 NON-ASSOCIATED CAPACITY CNTY: POLK
FAULCONER, VERNON E., INC. 263701
DORRANCE WELL #: 7 A RRCID -> 083222 COMPL. DATE 07/03/1979 TOTAL DEPTH 9429 PERF. 9324 - 9332

08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					32

ANICO UNIT WELL #: 3 RRCID -> 090403 COMPL. DATE 10/08/1980 TOTAL DEPTH 9303 PERF. 9170 - 9192

08	3100	N	3244	-0-	144	144	239	1	2993	2	Y	11					78
							12	9									
09	2854	N	2710	-0-	-144	-0-	217	1	2492	2	Y	1					79
							1	9									
10	2765	N	2765	-0-	-0-	-0-	209	1	2554	2	Y	2					81
							2	9									
*11	3276	X	3276	-0-	-0-	-0-	253	1	3011	2	Y	11					92
							12	9									
*12	3402	X	3402	-0-	-0-	-0-	256	1	3146	2	Y	-0-	67	1			25
*01	3519	X	3519	-0-	-0-	-0-	263	1	3230	2	Y	24					49
							26	9									

DAMASCUS (WOODBINE 9330) //CONT.// 22876 750 NON-ASSOCIATED CAPACITY CNTY: POLK
FAULCONER, VERNON E., INC. //CONT.// 263701
CARTER BROS WELL #: 1 RRCID -> 090567 COMPL. DATE 10/23/1980 TOTAL DEPTH 9210 PERF. 9049 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1789	N	1789	-0-	-0-	-0-	131	1	1636	2	Y	20					146
							22	9									
09	1860	X	1361	-0-	-499	-0-	109	1	1250	2	Y	2					148
							2	9									
10	1705	X	1293	-0-	-412	-0-	97	1	1193	2	Y	3					151
							3	9									
*11	1831	X	1831	-0-	-0-	-0-	140	1	1671	2	Y	18					169
							20	9									
*12	1798	X	1710	-0-	-88	-0-	129	1	1581	2	Y	-0-	126	1			43
*01	1798	X	1687	-0-	-111	-0-	127	1	1560	2	Y	-0-					43

CARTER BROTHERS GAS UNIT 2 WELL #: 2 RRCID -> 099304 COMPL. DATE 12/18/1981 TOTAL DEPTH 9093 PERF. 8952 - 8962

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CARTER BROS. GAS UNIT 6 WELL #: 6 RRCID -> 102051 COMPL. DATE 09/07/1982 TOTAL DEPTH 9100 PERF. 8945 - 8975

*07	1054	N	642	-0-	-412	-0-	50	1	592	2	Y	-0-					84
*08	1240	N	901	-0-	-339	-0-	67	1	834	2	Y	-0-					84
09	690	N	560	-0-	-130	-0-	45	1	515	2	Y	-0-					84
10	740	N	740	-0-	-0-	-0-	55	1	676	2	Y	8					92
							9	9									
11	870	N	543	-0-	-327	-0-	42	1	501	2	Y	-0-					92
12	589	N	377	-0-	-212	-0-	28	1	349	2	Y	-0-					92
*01	868	N	740	-0-	-128	-0-	55	1	677	2	Y	7					99
							8	9									

XTO ENERGY INC. 945936
ANICO UNIT WELL #: 4 RRCID -> 209493 COMPL. DATE 08/24/2004 TOTAL DEPTH 9260 PERF. 9103 - 9110

08	682	N	491	-0-	-191	-0-	204	1	287	2	Y	-0-					-0-
09	597	N	597	-0-	-0-	-0-	265	1	301	2	Y	28					28
							31	9									
10	496	N	438	-0-	-58	-0-	244	1	181	2	Y	12	28	1			12
							13	9									
11	624	N	624	-0-	-0-	-0-	274	1	350	2	Y	-0-					12
12	947	N	947	-0-	-0-	-0-	300	1	640	2	Y	6					18
							7	9									
*01	840	N	840	-0-	-0-	-0-	322	1	496	2	Y	20					38
							22	9									

DAMON MOUND, EAST (FLT BLK 1) 22898 666 ASSOCIATED ONE WELL CNTY: BRAZORIA
H & M RESOURCES, LLC 341514
SMITH, T. L. WELL #: 18 RRCID -> 160281 COMPL. DATE 06/06/1996 TOTAL DEPTH 4787 PERF. 3360 - 3368

08	14B DENY	-0-	-0-	-0-	33						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	33						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	33						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	33						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	33						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	33						N	-0-					-0-

DANBURY (FRIO 7500) 22954 770 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
LINAN OIL & GAS, INC. 500806
HOLLAND, JOHN WELL #: 1 U RRCID -> 005949 COMPL. DATE 05/09/1962 TOTAL DEPTH 8540 PERF. 7518 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANBURY (NODOSARIA) 22954 840 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BXP OPERATING, LLC 042191
KILROY-VRAZEL WELL #: 1 RRCID -> 124695 COMPL. DATE 06/04/1987 TOTAL DEPTH 10260 PERF. 8983 - 8998

08	2201	N	1991	-0-	-210	-0-	341	1	1650	2	N	-0-					-0-
09	2456	N	2456	-0-	-0-	-0-	303	1	2153	2	N	-0-					-0-
10	2418	N	2194	-0-	-224	-0-	325	1	1869	2	N	-0-					-0-
11	3000	N	3915	-0-	915	915	319	1	3596	2	N	-0-					-0-
12	3100	N	3162	-0-	62	977	466	1	2696	2	N	-0-					-0-
01	2201	N	829	-0-	-1372	-0-	206	1	623	2	N	-0-					-0-

DANBURY DOME (5655 SAND) 22975 450 ASSOCIATED CAPACITY CNTY: BRAZORIA
BXP OPERATING, LLC 042191
BENNETT ESTATE WELL #: 1 RRCID -> 198252 COMPL. DATE 08/16/2008 TOTAL DEPTH 7587 PERF. 7054 - 7062

08	5638	X	5638	-0-	-0-	-0-	966	1	4672	2	N	-0-					25
09	4973	X	4973	-0-	-0-	-0-	612	1	4360	2	N	1	1	8			25
							1	9									
10	7178	X	7178	-0-	-0-	-0-	1049	1	5732	2	N	-0-					25
							397	5									
11	5041	X	5041	-0-	-0-	-0-	713	1	4328	2	N	-0-					25
*12	2945	X	1779	-0-	-1166	-0-	518	1	1261	2	N	-0-					25
*01	4073	X	4073	-0-	-0-	-0-	1323	1	2750	2	N	-0-					25

BENNETT ESTATE WELL #: 3 RRCID -> 206057 COMPL. DATE 02/03/2006 TOTAL DEPTH 9153 PERF. 8924 - 8982

08	1424	N	1424	-0-	-0-	-0-	244	1	1180	2	N	-0-					83
09	1402	N	1402	-0-	-0-	-0-	173	1	1229	2	N	-0-					83
10	1413	N	1413	-0-	-0-	-0-	209	1	1204	2	N	-0-					83
11	1497	N	1497	-0-	-0-	-0-	122	1	1375	2	N	-0-					83
12	1478	N	1478	-0-	-0-	-0-	218	1	1260	2	N	-0-					83
*01	1164	N	1164	-0-	-0-	-0-	289	1	875	2	N	-0-					83

BENNETT ESTATE WELL #: 6 RRCID -> 212366 COMPL. DATE 09/05/2008 TOTAL DEPTH 8100 PERF. 7631 - 7935

08	15349	X	15349	-0-	-0-	-0-	2551	1	11027	2	N	-0-					61
							1771	5									
09	14969	X	14969	-0-	-0-	-0-	1802	1	11523	2	N	-0-					61
							1644	5									
10	14501	X	14501	-0-	-0-	-0-	2092	1	10820	2	N	-0-					61
							1589	5									
11	11948	X	11948	-0-	-0-	-0-	1107	1	10841	2	N	-0-					61
12	9059	X	9059	-0-	-0-	-0-	1537	1	7522	2	N	-0-					61
01	5146	X	2257	-0-	-2889	-0-	853	1	1404	2	N	-0-					61

DANBURY DOME (5655 SAND) //CONT.// 22975 450 ASSOCIATED CAPACITY CNTY: BRAZORIA
BXP OPERATING, LLC //CONT.// 042191
BENNETT ESTATE WELL #: 7 RRCID -> 218348 COMPL. DATE 02/08/2007 TOTAL DEPTH 8861 PERF. 8243 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	939	-0-	-2502	-0-	84	1	855	5	N	-0-					54
09	4402	X	4402	-0-	-0-	-0-	479	1	1431	2	N	-0-					54
							2492	5									
10	3441	X	2765	-0-	-676	-0-	319	1	2446	5	N	-0-					54
11	3330	X	935	-0-	-2395	-0-	259	1	676	2	N	-0-					54
*12	3948	X	3948	-0-	-0-	-0-	856	1	3092	2	N	-0-					54
01	3441	X	1152	-0-	-2289	-0-	650	1	502	2	N	-0-					54

ZACHRY EXPLORATION, LLC 950468
RICE, I. P. UNIT WELL #: 2 RRCID -> 179049 COMPL. DATE 09/13/2000 TOTAL DEPTH 10053 PERF. 8124 - 8128

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHMIDT WELL #: 1 RRCID -> 191427 COMPL. DATE 10/31/2001 TOTAL DEPTH 8928 PERF. 8694 - 8700

08	372	X	88	-0-	-284	-0-	18	1	67	2	N	3					118
							3	9									
09	360	X	93	-0-	-267	-0-	14	1	78	2	N	1					119
							1	9									
10	372	X	300	-0-	-72	-0-	17	1	276	2	N	6					125
							7	9									
11	522	X	522	-0-	-0-	-0-	29	1	489	2	N	4					129
							4	9									
12	232	X	232	-0-	-0-	-0-	22	1	200	2	N	9					138
							10	9									
*01	164	X	164	-0-	-0-	-0-	22	1	142	2	N	-0-					138

URBAN UNIT WELL #: 1 RRCID -> 229741 COMPL. DATE 07/25/2007 TOTAL DEPTH 9650 PERF. 8451 - 8491

08	31	N	3	-0-	-28	-0-	3	2			N	-0-					25
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					25
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					25
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					25
12	5	N	2	-0-	-3	-0-	2	2			N	-0-					25
*01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					25

DARTEZ (HACKBERRY) 23195 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
LAKE RONEL OIL COMPANY 483310
LONGLEY, H. B. WELL #: 1 RRCID -> 228413 COMPL. DATE 04/14/2007 TOTAL DEPTH 9935 PERF. 9744 - 9750

08	65186	65186	-0-	-0-	-0-	10	1	64196	2	N	891	916	1				121
						980	9										
09	61906	61906	-0-	-0-	-0-	10	1	60972	2	N	840	696	1				265
						924	9										
10	65619	65619	-0-	-0-	-0-	10	1	64624	2	N	895	913	1				247
						985	9										
11	64983	64983	-0-	-0-	-0-	10	1	64030	2	N	857	897	1				207
						943	9										
12	66975	66975	-0-	-0-	-0-	10	1	65940	2	N	932	987	1				152
						1025	9										
*01	63466	63466	-0-	-0-	-0-	10	1	62562	2	N	813	705	1				260
						894	9										

DAY 23562 001 ASSOCIATED ONE WELL CNTY: MADISON
SANDEL OPERATING COMPANY 747534
WINDY HILL WELL #: 1 RRCID -> 258095 COMPL. DATE 06/03/2010 TOTAL DEPTH 9150 PERF. 8484 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	-0-	-0-	-620	-0-					N	657	669	1			210
09	0	N	-0-	-0-	-0-	-0-					N	757	690	1			277
10	0	N	-0-	-0-	-0-	-0-					N	910	1020	1			167
11	0	N	-0-	-0-	-0-	-0-					N	733	666	1			234
12	0	N	-0-	-0-	-0-	-0-					N	779	687	1			326
01	0	N	-0-	-0-	-0-	-0-					N	954	961	1			319

DAYTON, NORTH 23604 001 ASSOCIATED EXEMPT CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
DEERING, J. A. TR. -D- WELL #: 2 RRCID -> 132238 COMPL. DATE 08/12/1989 TOTAL DEPTH 8616 PERF. 8130 - 8192

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DEERING, J. A. TR. -D- WELL #: 4 RRCID -> 132534 COMPL. DATE 10/25/1989 TOTAL DEPTH 8750 PERF. 8172 - 8219

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAYTON, NORTH (MIOCENE 2400) 23604 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
BALDWIN, R. B., -C- O/A WELL #: 3 RRCID -> 005959 COMPL. DATE 12/18/1956 TOTAL DEPTH 3413 PERF. 2426 - 2442

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, J. D. -C- WELL #: 28 RRCID -> 155453 COMPL. DATE 06/21/1995 TOTAL DEPTH 3809 PERF. 3460 - 3661

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAYTON, NORTH (YEGUA 8400) 23604 700 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
DEERING, J. A., TR. -D- WELL #: 3 RRCID -> 005965 COMPL. DATE 04/02/1960 TOTAL DEPTH N/A PERF. 8309 - 8318

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAYTON, NORTH (5000 SAND) 23604 800 ASSOCIATED 49B CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
WILLIAMS, J. D. 'B' WELL #: 23 RRCID -> 189093 COMPL. DATE N/A TOTAL DEPTH 4052 PERF. 3430 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAN LAKE (WILCOX 12950) 23745 500 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
DEAN, LILLIAN WELL #: 1 RRCID -> 091342 COMPL. DATE 09/13/1980 TOTAL DEPTH 13000 PERF.12922 - 12944

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					93
09	60	N	20	-0-	-40	-0-	12	1	8	2	N	-0-					93
10	440	N	440	-0-	-0-	-0-	188	1	252	2	N	-0-					93
11	140	N	140	-0-	-0-	-0-	73	1	67	2	N	-0-					93
12	475	N	475	-0-	-0-	-0-	171	1	304	2	N	-0-					93
*01	100	N	100	-0-	-0-	-0-	43	1	57	2	N	-0-					93

BLAKE, T. W. WELL #: 1 RRCID -> 120941 COMPL. DATE 03/18/1986 TOTAL DEPTH 14218 PERF.12970 - 13010

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

ROSIER, BARRIE DEAN WELL #: 1 RRCID -> 160045 COMPL. DATE 08/22/1996 TOTAL DEPTH 15200 PERF.12962 - 13026

08	1175	N	1175	-0-	-0-	-0-	356	1	744	2	N	68	138	1			611
							75	9									
09	873	N	873	-0-	-0-	-0-	529	1	321	2	N	21					632
							23	9									
10	961	N	809	-0-	-152	-0-	316	1	424	2	N	63					695
							69	9									
11	1140	N	781	-0-	-359	-0-	399	1	371	2	N	10					705
							11	9									
12	899	N	683	-0-	-216	-0-	227	1	403	2	N	48					753
							53	9									
01	806	N	730	-0-	-76	-0-	302	1	398	2	N	27					780
							30	9									

WOOD, VALDA WELL #: 1 RRCID -> 179461 COMPL. DATE 01/16/1999 TOTAL DEPTH 14120 PERF.12866 - 12982

08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAN LAKE (WILCOX 13000 HERB) 23745 510 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
BLAKE, T. W. WELL #: 2 RRCID -> 155737 COMPL. DATE 08/15/1995 TOTAL DEPTH 14200 PERF.13030 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					33
09	0	#	-0-	-0-	-0-	-0-					N	-0-					33
10	0	#	-0-	-0-	-0-	-0-					N	-0-					33
11	155	R	155	-0-	-0-	-0-	80	1	75	2	N	-0-					33
12	285	R	285	-0-	-0-	-0-	103	1	182	2	N	-0-					33
01	0	#	-0-	-0-	-0-	-0-					N	2					35

DEAN LAKE (WILCOX 13300) 23745 700 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
GIBBS WELL #: 2 RRCID -> 157755 COMPL. DATE 02/20/1996 TOTAL DEPTH 14238 PERF.13370 - 13390

08	654	N	654	-0-	-0-	-0-	207	1	433	2	N	13	36	1			170
							14	9									
09	430	N	430	-0-	-0-	-0-	268	1	162	2	N	-0-					170
10	390	N	390	-0-	-0-	-0-	167	1	223	2	N	-0-					170
11	485	N	485	-0-	-0-	-0-	251	1	234	2	N	-0-					170
12	450	N	450	-0-	-0-	-0-	162	1	288	2	N	-0-					170
*01	701	N	701	-0-	-0-	-0-	285	1	375	2	N	37					207
							41	9									

WOOD, VALDA WELL #: 1 RRCID -> 179457 COMPL. DATE 01/16/1999 TOTAL DEPTH 14120 PERF.12866 - 13597

08	780	X	780	-0-	-0-	-0-	252	1	528	2	N	-0-					122
09	540	X	480	-0-	-60	-0-	299	1	181	2	N	-0-					122
10	589	X	505	-0-	-84	-0-	216	1	289	2	N	-0-					122
11	750	X	495	-0-	-255	-0-	257	1	238	2	N	-0-					122
12	775	X	450	-0-	-325	-0-	162	1	288	2	N	-0-					122
01	775	X	420	-0-	-355	-0-	181	1	239	2	N	-0-					122

MAGNOLIA SWD L.L.P. 521512
MAGNOLIA WELL #: 1 RRCID -> 228947 COMPL. DATE 12/12/2003 TOTAL DEPTH 6008 PERF. 5752 - 5844

08	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DECKERS PRAIRIE (BAYER 5400) 23861 250 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
FAULCONER, VERNON E., INC. 263701
WALKER -D- WELL #: 1 RRCID -> 063591 COMPL. DATE 09/04/1975 TOTAL DEPTH 5715 PERF. N/A

08	5992	R	5992	-0-	-0-	-0-	775	1	5206	2	N	10					137
							11	9									
09	5469	R	5469	-0-	-0-	-0-	750	1	4669	2	N	45					182
							50	9									
10	5456	#	5452	-0-	-4	-0-	775	1	4664	2	N	12					194
							13	9									
11	5790	#	4980	-0-	-810	-0-	750	1	4213	2	N	15					209
							17	9									
12	5983	#	5285	-0-	-698	-0-	775	1	4504	2	N	5					214
							6	9									
01	5983	#	4944	-0-	-1039	-0-	775	1	4169	2	N	-0-					214

DECKERS PRAIRIE (LA GLORIA LWR.) 23861 400 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
STEELE, N. RUTH WELL #: 1 RRCID -> 135171 COMPL. DATE N/A TOTAL DEPTH 11660 PERF. 8991 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					117
09	0	X	-0-	-0-	-0-	-0-					N	-0-					117
10	0	X	-0-	-0-	-0-	-0-					N	-0-					117
11	0	X	-0-	-0-	-0-	-0-					N	-0-					117
12	0	X	-0-	-0-	-0-	-0-					N	-0-					117
01	0	X	-0-	-0-	-0-	-0-					N	-0-					117

BAYER, G. WELL #: 1 RRCID -> 137993 COMPL. DATE 02/11/1991 TOTAL DEPTH 9514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYER, G. WELL #: 2 RRCID -> 155426 COMPL. DATE 08/25/1995 TOTAL DEPTH 9850 PERF. 9180 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DECKERS PRAIRIE (PITTS) 23861 625 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
TORTUGA OPERATING COMPANY 862750
BRAUTIGAM GAS UNIT WELL #: 1 RRCID -> 130120 COMPL. DATE 01/06/1989 TOTAL DEPTH 5824 PERF. 5438 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DECKERS PRAIRIE (WILCOX) 23861 800 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
MICHEL ET AL WELL #: 2 RRCID -> 155147 COMPL. DATE 06/16/1995 TOTAL DEPTH 9514 PERF. 9152 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					12
09	0	#	-0-	-0-	-0-	-0-					N	-0-					12
10	0	#	-0-	-0-	-0-	-0-					N	-0-					12
11	0	#	-0-	-0-	-0-	-0-					N	-0-					12
12	0	#	-0-	-0-	-0-	-0-					N	-0-					12
01	0	#	-0-	-0-	-0-	-0-					N	-0-					12

DECKERS PRAIRIE (WILCOX-GRAHAM) 23861 907 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
VELOCITY OIL AND GAS, LLC 884469
KEMPERS WELL #: 1 RRCID -> 138664 COMPL. DATE 03/01/1991 TOTAL DEPTH 12819 PERF. 11536 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

DECKERS PRAIRIE (WILCOX H) 23861 908 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
SCHOENFELD WELL #: 2 RRCID -> 157194 COMPL. DATE 07/06/1995 TOTAL DEPTH 12797 PERF.12500 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	318	1	147	2	N	-0-					504
09	450	N	450	-0-	-0-	-0-	339	1	111	2	N	-0-					504
10	465	N	285	-0-	-180	-0-	230	1	55	2	N	-0-					504
11	450	N	306	-0-	-144	-0-	210	1	75	2	N	19					523
							21	9									
12	465	N	145	-0-	-320	-0-	26	1	67	2	N	47					570
							52	9									
01	279	N	65	-0-	-214	-0-	15	1	41	2	N	8					578
							9	9									

DECKERS PRAIRIE (WILCOX 9120) 23861 950 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
SCHOENFELD WELL #: 1 RRCID -> 101905 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 9013 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

ANCHOR FINANCIAL WELL #: 1 RRCID -> 119286 COMPL. DATE 08/14/1990 TOTAL DEPTH 12017 PERF. 8980 - 9115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	318	1	147	2	N	-0-					140
09	450	N	450	-0-	-0-	-0-	339	1	111	2	N	-0-					140
10	465	N	465	-0-	-0-	-0-	376	1	89	2	N	-0-					140
11	613	N	613	-0-	-0-	-0-	453	1	160	2	N	-0-					140
12	485	N	485	-0-	-0-	-0-	135	1	350	2	N	-0-					140
*01	690	N	690	-0-	-0-	-0-	179	1	511	2	N	-0-					140

DECKERS PRAIRIE (WILCOX 10750) 23861 974 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
MICHEL, M. C. GAS UNIT WELL #: 1 RRCID -> 154819 COMPL. DATE 02/15/1995 TOTAL DEPTH 12850 PERF.10758 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					27
09	0	#	-0-	-0-	-0-	-0-					N	-0-					27
10	0	#	-0-	-0-	-0-	-0-					N	-0-					27
11	0	#	-0-	-0-	-0-	-0-					N	-0-					27
12	0	#	-0-	-0-	-0-	-0-					N	-0-					27
01	0	#	-0-	-0-	-0-	-0-					N	-0-					27

DEEP ROCK RESOURCES (GLEN ROSE) 23918 210 NON-ASSOCIATED ONE WELL CNTY: GRIMES
DEEP ROCK RESOURCES, INC. 209651
ZINGARA WELL #: 1 RRCID -> 200682 COMPL. DATE 02/10/2004 TOTAL DEPTH 10779 PERF.10848 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100		1946	-0-	-1154	-0-	1946	2			N	-0-					160
09	3000		1859	-0-	-1141	-0-	1859	2			N	-0-					160
10	2418	#	1379	-0-	-1039	-0-	1379	2			N	-0-					160
11	2160	#	813	-0-	-1347	-0-	813	2			N	-0-					160
12	2312	R	2312	-0-	-0-	-0-	2312	2			N	-0-					160
*01	2018	N	2018	-0-	-0-	-0-	2018	2			N	-0-					160

DEMPSEY CREEK (WILCOX) 24224 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
D AND J OPERATING, LLC 196231
LEVINE WELL #: 1 RRCID -> 177451 COMPL. DATE 06/02/2000 TOTAL DEPTH 12502 PERF.11657 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION GAS OPERATING COMPANY 876500
BP STARK A-370 WELL #: 1 RRCID -> 245856 COMPL. DATE 08/21/2008 TOTAL DEPTH 12112 PERF.12009 - 12116

08	4991	X	4741	-0-	-250	-0-	736 85	1 9	3920	3	N	77					277
09	5160	X	4948	-0-	-212	-0-	728 90	1 9	4130	3	N	82	194	1			165
10	7179	X	7179	-0-	-0-	-0-	736 158	1 9	6285	3	N	144	194	1			115
11	14370	X	14370	-0-	-0-	-0-	728 300	1 9	13342	3	N	273	174	1			214
12	14283	X	14283	-0-	-0-	-0-	736 290	1 9	13257	3	N	264	383	1			95
*01	13543	X	13543	-0-	-0-	-0-	736 288	1 9	12519	3	N	262	170	1			187

DEUSSON ESTATE (COOK MNTN 2) 24423 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
MCCORD WELL #: 2 RRCID -> 251330 COMPL. DATE 02/14/2009 TOTAL DEPTH 9700 PERF. 9473 - 9731

08	18631	X	9135	-0-	-9496	-0-	195 136	1 9	8804	2	N	124	205	1			180
09	11940	X	11758	-0-	-182	-0-	195 139	1 9	11424	2	N	126	207	1			99
10	12338	X	5742	-0-	-6596	-0-	186 99	1 9	5457	2	N	90					189
11	13485	X	13485	-0-	-0-	-0-	273 212	1 9	13000	2	N	193	212	1			170
12	12152	X	7396	-0-	-4756	-0-	192 100	1 9	7104	2	N	91	204	1			57
01	12152	X	10228	-0-	-1924	-0-	217 110	1 9	9901	2	N	100					157

DEUSSEN ESTATE WELL #: 1 RRCID -> 258272 COMPL. DATE 04/27/2010 TOTAL DEPTH 9681 PERF. 9964 - 9996

08	61442	X	55159	-0-	-6283	-0-	310 787	1 9	54062	2	Y	715	917	1			125
09	54090	X	49753	-0-	-4337	-0-	297 792	1 9	48664	2	Y	720	705	1			140
10	55893	X	46226	-0-	-9667	-0-	310 805	1 9	45111	2	Y	732	694	1			178
11	54090	X	38995	-0-	-15095	-0-	300 642	1 9	38053	2	Y	584	539	1			223
12	55893	X	47892	-0-	-8001	-0-	310 641	1 9	46941	2	Y	583	668	1			138
01	55149	X	40156	-0-	-14993	-0-	310 650	1 9	39196	2	Y	591	677	1			52

DEUSSON ESTATE (COOK MNTN 2) //CONT.// 24423 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
DEUSSEN ESTATE A WELL #: 1 RRCID -> 263044 COMPL. DATE 10/12/2011 TOTAL DEPTH 9866 PERF. 9590 - 10236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2336	-0-	-640	-0-	260	1	2022	2	Y	49	275	1			38
							54	9									
09	3072	X	3072	-0-	-0-	-0-	273	1	2767	2	Y	29	56	1			11
							32	9									
10	4029	X	4029	-0-	-0-	-0-	304	1	2920	2	Y	732	732	1			11
							805	9									
11	3000	N	3004	-0-	4	4	300	1	2172	2	Y	484	483	1			12
							532	9									
12	2730	X	2726	-0-	-4	-0-	288	1	2148	2	Y	264	195	1			81
							290	9									
01	2635	X	1517	-0-	-1118	-0-	273	1	1201	2	Y	39	111	1			9
							43	9									

DEUSSEN ESTATE WELL #: 2 RRCID -> 265007 COMPL. DATE 01/05/2011 TOTAL DEPTH 9792 PERF. 9464 - 10228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39649	X	14106	-0-	-25543	-0-	208	1	13646	2	Y	229	212	1			29
							252	9									
09	23710	X	23710	-0-	-0-	-0-	276	1	22828	2	Y	551	484	1			96
							606	9									
10	30078	X	30078	-0-	-0-	-0-	304	1	29627	2	Y	134	42	1			188
							147	9									
11	22230	X	17828	-0-	-4402	-0-	156	1	17627	2	Y	41	30	1			199
							45	9									
12	22971	X	17066	-0-	-5905	-0-	158	1	16649	2	Y	235	394	1			40
							259	9									
01	22971	X	11643	-0-	-11328	-0-	124	1	11268	2	Y	228	249	1			19
							251	9									

DEVERS (YEGUA 11400) 24429 800 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CML EXPLORATION, LLC 120648
GOVERNOR WELL #: 1 RRCID -> 236973 COMPL. DATE 02/04/2008 TOTAL DEPTH 12630 PERF.11583 - 11688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	X	-0-	-0-	-372	-0-					N	-0-					96
09	120	X	114	-0-	-6	-0-	114	2			N	-0-					96
10	62	X	42	-0-	-20	-0-	42	2			N	-0-					96
11	68	X	68	-0-	-0-	-0-	68	2			N	-0-					96
12	124	X	101	-0-	-23	-0-	101	2			N	-0-					96
01	124	X	83	-0-	-41	-0-	83	2			N	-0-					96

DANIEL WELL #: 1 RRCID -> 244803 COMPL. DATE 11/25/2008 TOTAL DEPTH 11640 PERF.11456 - 11523

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	-0-	-0-	-5115	-0-					N	-0-					93
09	270	X	103	-0-	-167	-0-	103	2			N	-0-					93
10	124	X	62	-0-	-62	-0-	62	2			N	-0-					93
11	75	X	75	-0-	-0-	-0-	75	2			N	-0-					93
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					93
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					93

DEVERS, NW. (LOWER COOK MTN. 1) 24430 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
AGRO-DYNAMICS WELL #: 1 RRCID -> 221506 COMPL. DATE 11/06/2005 TOTAL DEPTH 13415 PERF.11751 - 12000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEVERS, NW. (LOWER COOK MTN. 1) //CONT.// 24430 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
RAYWOOD INVESTMENTS WELL #: 1 RRCID -> 227054 COMPL. DATE 03/26/2006 TOTAL DEPTH 13915 PERF.13052 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

AGRO-DYNAMICS UNIT WELL #: 2 RRCID -> 254378 COMPL. DATE 03/25/2008 TOTAL DEPTH 13266 PERF.12240 - 12260

08	33232	X	19433	-0-	-13799	-0-	174 322	1 9	18937	2	N	293	186	1	1 8		251
09	35825	X	35825	-0-	-0-	-0-	300 508	1 9	35017	2	N	462	563	1	1 2		149
10	19561	X	10795	-0-	-8766	-0-	118 234	1 9	10443	2	N	213	201	1	1 8		160
11	18930	X	1340	-0-	-17590	-0-	54 57	1 9	1229	2	N	52					212
12	38132	X	38132	-0-	-0-	-0-	310 636	1 9	37186	2	N	578	713	1	2 8		75
*01	34027	X	34027	-0-	-0-	-0-	310 550	1 9	33167	2	N	500	387	1	1 8		187

BAYLOR UNIVERSITY WELL #: 1 RRCID -> 263195 COMPL. DATE 12/18/2010 TOTAL DEPTH 13500 PERF.12642 - 12646

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEVERS, S. (COOK MOUNTAIN) 24431 075 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
ALEGRE ENERGY, INC. 011441
LADNER WELL #: 1 RRCID -> 222715 COMPL. DATE 07/17/2006 TOTAL DEPTH 14100 PERF.13619 - 13640

08	10261	#	7372	-0-	-2889	-0-	7311	2	61	9	N	55	362	1			144
09	8250		5911	-0-	-2339	-0-	5844	2	67	9	N	61					205
10	8525		4298	-0-	-4227	-0-	4272	2	26	9	N	24					229
11	8250		7724	-0-	-526	-0-	7628	2	96	9	N	87	180	1			136
12	8466	R	8466	-0-	-0-	-0-	8379	2	87	9	N	79					215
01	7378	#	6759	-0-	-619	-0-	6689	2	70	9	N	64	181	1			98

APACHE CORPORATION 027200
BOYT WELL #: 1 RRCID -> 215066 COMPL. DATE 12/21/2005 TOTAL DEPTH 14046 PERF.13608 - 13630

*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEVERS, SW (COOK MOUNTAIN) 24432 075 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
TEXACO FEE "C" WELL #: 1ST RRCID -> 188558 COMPL. DATE 05/11/2008 TOTAL DEPTH 13825 PERF.13494 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	6967					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	6967					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	6967					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	6967					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	6967					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	6967					N	-0-					-0-

AGRO-DYNAMICS WELL #: 1 RRCID -> 189844 COMPL. DATE 02/17/2002 TOTAL DEPTH 13415 PERF.13237 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

RDH FARMS WELL #: 1 RRCID -> 231762 COMPL. DATE 08/20/2007 TOTAL DEPTH 13800 PERF.13170 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12865	X	12381	-0-	-484	-0-	310 1 204 9		11867	2	N	185	201	1	1	8	165
09	11725	X	11725	-0-	-0-	-0-	300 1 217 9		11208	2	N	197	185	1			177
10	12454	X	12454	-0-	-0-	-0-	310 1 190 9		11954	2	N	173	185	1	1	8	164
11	11328	X	11328	-0-	-0-	-0-	300 1 189 9		10839	2	N	172	267	1	2	8	67
12	11814	X	11814	-0-	-0-	-0-	310 1 191 9		11313	2	N	174	2	8			239
*01	11536	X	11536	-0-	-0-	-0-	310 1 189 9		11037	2	N	172	358	1	1	8	52

DEVILLIER (LOX B) 24433 225 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ELLIOTT OIL COMPANY, L.P. 247838
HSR E. COOPER NO. 1 WELL #: 1 RRCID -> 171899 COMPL. DATE 10/17/1996 TOTAL DEPTH 11000 PERF.10699 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C #4 WELL #: 118 RRCID -> 265024 COMPL. DATE 04/06/2012 TOTAL DEPTH 11385 PERF.11046 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65348	#	36166	-0-	-29182	-0-	651 1 1762 9		33753	2	N	1602	1555	1			244
09	37110		30564	-0-	-6546	-0-	630 1 1408 9		28526	2	N	1280	1345	1			179
10	38347		27802	-0-	-10545	-0-	724 1 1681 9		25397	2	N	1528	1352	1			355
11	37110		25656	-0-	-11454	-0-	602 1 1382 9		23672	2	N	1256	1156	1			455
*12	38347		35466	-0-	-2881	-0-	651 1 1685 9		33130	2	N	1532	1462	1			525
01	36177	#	33709	-0-	-2468	-0-	651 1 1551 9		31507	2	N	1410	1429	1			506

DEVILLIER (VICKSBURG) 24433 500 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
ELLIOTT OIL COMPANY, L.P. 247838
DEVILLIER UNIT WELL #: 2 RRCID -> 061986 COMPL. DATE 02/21/1975 TOTAL DEPTH 11720 PERF.10708 - 10721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DEVILLIER, O. C. WELL #: 3 D RRCID -> 063336 COMPL. DATE 11/30/1978 TOTAL DEPTH 10925 PERF. 3375 - 10518

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HSR E. COOPER WELL #: 2 RRCID -> 163152 COMPL. DATE 03/31/1997 TOTAL DEPTH 11000 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DEVIL (FRIO) 24441 575 ASSOCIATED CAPACITY CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP WELL #: 1 RRCID -> 188081 COMPL. DATE 02/06/2002 TOTAL DEPTH 13050 PERF.12878 - 12906

08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DICKINSON (FRIO CONS.) 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
MILAGRO EXPLORATION, LLC 566789
BAYOU DEVELOPMENT B WELL #: 6GU RRCID -> 065429 COMPL. DATE 01/14/1976 TOTAL DEPTH 9943 PERF. N/A

08	0 N	-0-	-0-	-0-	-0-			Y	-0-			74
09	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			74
10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-	14 1		60
11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-	48 1		12
12	14B DENY	-0-	-0-	-0-	-0-			Y	-0-	12 1		-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

BAYOU DEVELOPMENT B WELL #: 1 RRCID -> 112016 COMPL. DATE 04/26/1993 TOTAL DEPTH 10497 PERF. 6186 - 6202

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DICKINSON (FRIO CONS.) //CONT.// 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
BAYOU DEVELOPMENT B WELL #: 15 RRCID -> 151793 COMPL. DATE 09/01/2004 TOTAL DEPTH 9570 PERF. 9244 - 9347

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAYOU DEVELOPMENT B WELL #: 4OU RRCID -> 160237 COMPL. DATE 09/24/1996 TOTAL DEPTH 9731 PERF. 7947 - 7986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWART, MACO A WELL #: 43 RRCID -> 161674 COMPL. DATE 04/06/2009 TOTAL DEPTH 9740 PERF. 8760 - 8764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWART, MACO A WELL #: 36 RRCID -> 166095 COMPL. DATE 12/01/2006 TOTAL DEPTH 9750 PERF. 7415 - 7431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWART, MACO A WELL #: 2 RRCID -> 166648 COMPL. DATE 09/04/1997 TOTAL DEPTH 9710 PERF. 8090 - 8124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BAYOU DEVELOPMENT B WELL #: 16 RRCID -> 171774 COMPL. DATE 11/07/1998 TOTAL DEPTH 9624 PERF. 7864 - 7893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAYOU DEVELOPMENT B WELL #: 3GU RRCID -> 172236 COMPL. DATE 04/15/2008 TOTAL DEPTH 9697 PERF. 7444 - 7537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

DICKINSON (FRIO CONS.) //CONT.// 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
BAYOU DEVELOPMENT B WELL #: 5 RRCID -> 173201 COMPL. DATE 03/05/1999 TOTAL DEPTH 10500 PERF. 7834 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BAYOU DEVELOPMENT B WELL #: 3OU RRCID -> 193911 COMPL. DATE 02/10/2003 TOTAL DEPTH 9750 PERF. 7336 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAYOU DEVELOPMENT B WELL #: 18 RRCID -> 198557 COMPL. DATE 11/02/2006 TOTAL DEPTH 9950 PERF. 8548 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWART, MACO A WELL #: 32S RRCID -> 203349 COMPL. DATE 07/13/2010 TOTAL DEPTH 11515 PERF. 9056 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAYOU DEVELOPMENT B WELL #: 17 RRCID -> 204719 COMPL. DATE 11/05/2006 TOTAL DEPTH 9660 PERF. 8176 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MACO-STEWART WELL #: A 37 S RRCID -> 210108 COMPL. DATE 12/17/2009 TOTAL DEPTH 9675 PERF. 8362 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAYOU DEVELOPMENT B WELL #: 19 RRCID -> 226570 COMPL. DATE 02/27/2009 TOTAL DEPTH 10162 PERF. 9128 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

DICKINSON (FRIO CONS.) //CONT.// 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
BAYOU DEVELOPMENT WELL #: 20 RRCID -> 242062 COMPL. DATE 09/23/2006 TOTAL DEPTH 9800 PERF. 8215 - 9125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	209890					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	209890					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	209890					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	209890					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	209890					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	209890					N	-0-					-0-

STEWART, MACO A WELL #: 41 RRCID -> 242404 COMPL. DATE 10/19/2007 TOTAL DEPTH 9840 PERF. 8804 - 8814

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAYOU DEVELOPMENT B WELL #: 22 RRCID -> 247646 COMPL. DATE 09/23/2006 TOTAL DEPTH 9379 PERF. 8209 - 8344

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DIME BOX (NAVARRO) 24833 300 ASSOCIATED 49B CNTY: LEE
AUSTIN MINERALS INC. 037141
SPACEK, R. WELL #: 1 RRCID -> 106560 COMPL. DATE 06/10/1983 TOTAL DEPTH 4870 PERF. 4640 - 4682

08	220	R	220	-0-	-0-	-0-	220	2			N	-0-					103
09	420	#	231	-0-	-189	-0-	231	2			N	-0-					103
10	434	#	235	-0-	-199	-0-	235	2			N	-0-					103
11	420	#	214	-0-	-206	-0-	214	2			N	-0-					103
12	248	#	117	-0-	-131	-0-	117	2			N	-0-					103
01	248	#	10	-0-	-238	-0-	10	2			N	-0-					103

BLAHA WELL #: 1 RRCID -> 107697 COMPL. DATE 09/01/1983 TOTAL DEPTH 4785 PERF. 4618 - 4638

08	2	R	2	-0-	-0-	-0-	2	2			Y	-0-					27
09	2	R	2	-0-	-0-	-0-	2	2			Y	-0-					27
10	3	R	3	-0-	-0-	-0-	3	2			Y	-0-					27
11	2	R	2	-0-	-0-	-0-	2	2			Y	-0-					27
12	2	#	1	-0-	-1	-0-	1	2			Y	-0-					27
01	3	#	2	-0-	-1	-0-	2	2			Y	-0-					27

BLAHA WELL #: 2 RRCID -> 109995 COMPL. DATE 02/15/1984 TOTAL DEPTH 4690 PERF. 4603 - 4626

08	2	R	2	-0-	-0-	-0-	2	2			Y	-0-					27
09	2	R	2	-0-	-0-	-0-	2	2			Y	-0-					27
10	3	R	3	-0-	-0-	-0-	3	2			Y	-0-					27
11	2	R	2	-0-	-0-	-0-	2	2			Y	-0-					27
12	2	#	1	-0-	-1	-0-	1	2			Y	-0-					27
01	3	#	2	-0-	-1	-0-	2	2			Y	-0-					27

DIME BOX (NAVARRO) //CONT.// 24833 300 ASSOCIATED 49B CNTY: LEE
AUSTIN MINERALS INC. //CONT.// 037141
BLAHA, A. WELL #: 3 RRCID -> 114954 COMPL. DATE 12/03/1984 TOTAL DEPTH 4854 PERF. 4650 - 4656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	#	1	-0-	-2	-0-	1	2			Y	-0-					26
09	3	#	2	-0-	-1	-0-	2	2			Y	-0-					26
10	3	#	2	-0-	-1	-0-	2	2			Y	-0-					26
11	3	#	1	-0-	-2	-0-	1	2			Y	-0-					26
12	2	R	2	-0-	-0-	-0-	2	2			Y	-0-					26
01	2	R	2	-0-	-0-	-0-	2	2			Y	-0-					26

NESTEX ENERGY, LLC 604725
BAGE WELL #: 1 RRCID -> 258055 COMPL. DATE 03/11/2009 TOTAL DEPTH 5127 PERF. 4912 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	-0-	-0-	-31	-0-					N	-0-					33
09	40	R	40	-0-	-0-	-0-	40	2			N	-0-					33
10	129	R	129	-0-	-0-	-0-	129	2			N	-0-					33
11	48	R	48	-0-	-0-	-0-	48	2			N	-0-					33
12	25	R	25	-0-	-0-	-0-	25	2			N	-0-					33
*01	79	R	79	-0-	-0-	-0-	79	2			N	-0-					33

DIXIE COURTIN' (CARRIZO B) 25018 100 NON-ASSOCIATED ONE WELL CNTY: TRINITY
ANDERSON OIL LTD. 022499
MCBRIDE WELL #: 1 RRCID -> 224680 COMPL. DATE 04/04/2001 TOTAL DEPTH 2204 PERF. 1987 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBIN (11740) 25058 400 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
HEINTZ, D.J. "A" WELL #: 1 RRCID -> 087462 COMPL. DATE 03/15/1980 TOTAL DEPTH 17456 PERF. 11746 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	#	52	-0-	-1901	-0-	8 4	1 9	40	2	N	4					96
09	210	#	23	-0-	-187	-0-	8	1	15	2	N	-0-					96
10	17	R	17	-0-	-0-	-0-	17	2			N	-0-					96
11	60	#	26	-0-	-34	-0-	8	1	18	2	N	-0-					96
12	62	#	29	-0-	-33	-0-	8	1	21	2	N	-0-					96
01	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					96

DOCE PIEDRAS (YEGUA 7700) 25083 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
EARL ESTATE UNIT WELL #: 1 RRCID -> 167685 COMPL. DATE 02/07/1998 TOTAL DEPTH 11300 PERF. 7714 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EARL ESTATE WELL #: 2 RRCID -> 255636 COMPL. DATE 03/01/2010 TOTAL DEPTH 8324 PERF. 7712 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17794		15969	-0-	-1825	-0-	15630	2	339	9	N	308	177	1			234
09	17141		17141	-0-	-0-	-0-	16760	2	381	9	N	346	354	1			226
10	17421		17421	-0-	-0-	-0-	16929	2	492	9	N	447	361	1			312
11	16800		16616	-0-	-184	-0-	16222	2	394	9	N	358	537	1			133
*12	17638		17638	-0-	-0-	-0-	17289	2	349	9	N	317	181	1			269
01	17360		14149	-0-	-3211	-0-	13818	2	331	9	N	301	362	1			208

DOLEN (FRIO 3200) 25180 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
FITCH WELL #: 1 RRCID -> 100021 COMPL. DATE 03/23/1982 TOTAL DEPTH 8715 PERF. 3208 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOLPHIN PROSPECT (ROB M 8100) 25239 370 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HALL-HOUSTON EXPL. II, L.P. 346982
S.T. 278-L S/2 (RUTHERFORD UNIT) WELL #: 1 RRCID -> 229797 COMPL. DATE 10/29/2006 TOTAL DEPTH 7955 PERF. 9246 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					46
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					46
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					46
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					46
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					46
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

PLUGGED AND ABANDONED_____ 09/30/2012 - WELL PLUGGED 9/30/12

DOTY, SE (VICKSBURG) 25636 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
WILLIAMS, E. F. ET AL WELL #: 1 RRCID -> 127221 COMPL. DATE 11/10/1987 TOTAL DEPTH 9300 PERF. 8958 - 9014

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9951	#		8860	-0-	-1091		-0-	300 1 370 9		8190	2	N	336	191	1			255
09	9103			9103	-0-	-0-		-0-	300 1 410 9		8393	2	N	373	546	1			82
10	9100			9100	-0-	-0-		-0-	310 1 422 9		8368	2	N	384	383	1			83
11	8790			8360	-0-	-430		-0-	300 1 399 9		7661	2	N	363	381	1			65
12	9083			8675	-0-	-408		-0-	290 1 415 9		7970	2	N	377	367	1			75
01	9083			8721	-0-	-362		-0-	310 1 413 9		7998	2	N	375	366	1			84

DOUBLE A WELLS (WOODBINE) 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC 923451
TROSTMAN, K. S. ET AL UNIT WELL #: 1 RRCID -> 116064 COMPL. DATE 03/12/1985 TOTAL DEPTH 15780 PERF. 14350 - 14366

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7146	X		7146	-0-	-0-	B	-0-	988 1 33 9		6125	3	N	30	200	1			53
09	7168	X		7168	-0-	-0-	B	-0-	967 1 28 9		6173	3	N	25					78
10	7099	X		3181	-0-	-3918	B	-0-	993 1		2188	3	N	-0-					78
11	7150	X		7150	-0-	-0-	B	-0-	1011 1 30 9		6109	3	N	27					105
12	7099	X		6503	-0-	-596	B	-0-	950 1 31 9		5522	3	N	28					133
*01	7812	X		7812	-0-	-0-	B	-0-	1126 1 130 9		6556	3	N	118	196	1			55

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
MOLLY S. LUHRS, ET AL UNIT WELL #: 1 RRCID -> 122381 COMPL. DATE 09/24/1986 TOTAL DEPTH 14642 PERF.14406 - 14448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		717	-0-	717 B	23903	153	1	539	3	N	23					160
							25	9									
09	24662	X	759	-0-	-23903 B	-0-	203	1	523	3	N	30					190
							33	9									
10	5425	X	272	-0-	-5153 B	-0-	107	1	165	3	N	-0-					190
11	2130	X	1333	-0-	-797 B	-0-	427	1	906	3	N	-0-					190
12	1674	X	574	-0-	-1100 B	-0-	219	1	355	3	N	-0-					190
01	375	X	15	-0-	-360 B	-0-	3	1	12	3	N	-0-					190

ALABAMA-COUSHATTA WELL #: 2 RRCID -> 131890 COMPL. DATE 07/03/1989 TOTAL DEPTH 14470 PERF.14165 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7440	X	6672	-0-	-768 B	-0-	840	1	5380	3	N	411	581	1			272
							452	9									
09	6690	X	5861	-0-	-829 B	-0-	797	1	4625	3	N	399	394	1			277
							439	9									
10	6913	X	1814	-0-	-5099 B	-0-	380	1	1346	3	N	80					357
							88	9									
11	6796	X	6796	-0-	-0- B	-0-	901	1	5394	3	N	455	398	1			414
							501	9									
12	6665	X	4473	-0-	-2192 B	-0-	601	1	3588	3	N	258	403	1			269
							284	9									
01	6417	X	6054	-0-	-363 B	-0-	857	1	4768	3	N	390	195	1			464
							429	9									

ALABAMA-COUSHATTA WELL #: 3 RRCID -> 136015 COMPL. DATE 09/12/1990 TOTAL DEPTH 14690 PERF.14286 - 14316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3760	X	3760	-0-	-0- B	-0-	366	1	3363	3	N	28					170
							31	9									
09	2576	X	2576	-0-	-0- B	-0-	295	1	2253	3	N	25					195
							28	9									
10	2950	X	2950	-0-	-0- B	-0-	283	1	2636	3	N	28					223
							31	9									
11	3566	X	3566	-0-	-0- B	-0-	328	1	3207	3	N	28					251
							31	9									
12	3761	X	3761	-0-	-0- B	-0-	406	1	3313	3	N	38	194	1			95
							42	9									
*01	3217	X	3217	-0-	-0- B	-0-	326	1	2856	3	N	32					127
							35	9									

CARTER, W. T. & BRO. UNIT '3' WELL #: 3 RRCID -> 138419 COMPL. DATE 04/22/1991 TOTAL DEPTH 14516 PERF.14231 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					207
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					207
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					207
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					207
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					207
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					207

CARTER, W. T. & BRO. B WELL #: 4 RRCID -> 142362 COMPL. DATE 08/02/1992 TOTAL DEPTH 14610 PERF.14414 - 14460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4032	X	4032	-0-	-0- B	-0-	669	1	3223	3	N	127					207
							140	9									
09	4110	X	4110	-0-	-0- B	-0-	656	1	3310	3	N	131	191	1			147
							144	9									
10	4439	X	4439	-0-	-0- B	-0-	680	1	3577	3	N	165	202	1			110
							182	9									
11	3327	X	3327	-0-	-0- B	-0-	635	1	2568	3	N	113					223
							124	9									
12	3680	X	3680	-0-	-0- B	-0-	605	1	2939	3	N	124	204	1			143
							136	9									
*01	3684	X	3684	-0-	-0- B	-0-	623	1	2896	3	N	150	201	1			92
							165	9									

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
ALABAMA-COUSHATTA WELL #: 4 RRCID -> 147134 COMPL. DATE 07/31/1993 TOTAL DEPTH 14600 PERF.14152 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8742	X	8258	-0-		-484	B	-0-		943	1	6906	3	N	372	392	1			365
										409	9									
09	8370	X	7139	-0-		-1231	B	-0-		903	1	5914	3	N	293	385	1			273
										322	9									
10	8649	X	7338	-0-		-1311	B	-0-		912	1	6081	3	N	314	191	1			396
										345	9									
11	8220	X	7005	-0-		-1215	B	-0-		927	1	5727	3	N	319	393	1			322
										351	9									
12	8246	X	6179	-0-		-2067	B	-0-		856	1	5042	3	N	255	402	1			175
										281	9									
01	7513	X	6752	-0-		-761	B	-0-		986	1	5400	3	N	333	195	1			313
										366	9									

CARTER, W. T. & BRO. WELL #: 6 RRCID -> 148526 COMPL. DATE 02/10/1994 TOTAL DEPTH 14412 PERF.13988 - 14101

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15606	X	15606	-0-		-0-	B	-0-		1548	1	13420	3	N	580	595	1			239
										638	9									
09	12870	X	6081	-0-		-6789	B	-0-		866	1	4961	3	N	231	193	1			277
										254	9									
10	15497	X	15497	-0-		-0-	B	-0-		1511	1	13324	3	N	602	590	1			289
										662	9									
11	14842	X	14842	-0-		-0-	B	-0-		1620	1	12563	3	N	599	577	1			311
										659	9									
12	14415	X	12283	-0-		-2132	B	-0-		1454	1	10234	3	N	541	401	1			451
										595	9									
*01	14316	X	14316	-0-		-0-	B	-0-		1725	1	11945	3	N	587	858	1			180
										646	9									

CARTER, W. T. & BRO. WELL #: 7 RRCID -> 152163 COMPL. DATE 07/29/1994 TOTAL DEPTH 14163 PERF.13937 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12493	X	8562	-0-		-3931	B	-0-		786	1	7446	3	N	300	327	1			54
										330	9									
*09	24053	X	24053	-0-		-0-	B	-0-		1292	1	22475	3	N	260	272	1			42
										286	9									
*10	11005	X	8624	-0-		-2381	B	-0-		792	1	7588	3	N	222	180	1			84
										244	9									
11	10621	X	10621	-0-		-0-	B	-0-		930	1	9475	3	N	196	183	1			97
										216	9									
12	11653	X	11653	-0-		-0-	B	-0-		953	1	10436	3	N	240	232	1			105
										264	9									
01	16006	X	10036	-0-		-5970	B	-0-		963	1	8851	3	N	202	267	1			40
										222	9									

JACKSON, H. WELL #: 1 RRCID -> 152388 COMPL. DATE 09/26/1994 TOTAL DEPTH 13993 PERF.13870 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	439	-0-		-1421	B	-0-		54	1	373	3	N	11	6	1			215
										12	9									
*09	4204	X	4204	-0-		-0-	B	-0-		419	1	3524	3	N	237	95	1			357
										261	9									
10	5800	X	5800	-0-		-0-	B	-0-		493	1	5000	3	N	279	304	1			332
										307	9									
11	5186	X	5186	-0-		-0-	B	-0-		488	1	4427	3	N	246	290	1			288
										271	9									
12	4425	X	4425	-0-		-0-	B	-0-		458	1	3750	3	N	197	109	1			376
										217	9									
*01	4865	X	4865	-0-		-0-	B	-0-		533	1	4152	3	N	164	292	1			248
										180	9									

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451

CARTER, W. T. & BRO. UNIT 8 WELL #: 8 RRCID -> 153349 COMPL. DATE 07/30/1998 TOTAL DEPTH 14198 PERF.13922 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-35229					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-35229					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-35229					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-35229					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-35229					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-35229					N	-0-					-0-

CARTER, W. T. & BRO. UNIT 8 WELL #: 9 RRCID -> 153825 COMPL. DATE 06/05/1999 TOTAL DEPTH 14180 PERF.13975 - 14059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					94
09	126	N	126	-0-	-0- B	-0-	61	1	65	3	N	-0-					94
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					94
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					94
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					94
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					94

CARTER, W. T. & BRO./BATTISE GU WELL #: 1 RRCID -> 154053 COMPL. DATE 06/12/1994 TOTAL DEPTH 14435 PERF.14028 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-	-0- B	-0-	23	1	730	3	N	-0-					152
09	463	N	463	-0-	-0- B	-0-	14	1	449	3	N	-0-					152
10	658	N	658	-0-	-0- B	-0-	19	1	639	3	N	-0-					152
11	720	N	606	-0-	-114 B	-0-	23	1	583	3	N	-0-					152
12	639	N	639	-0-	-0- B	-0-	25	1	586	3	N	25	7	1			170
							28	9									
*01	911	N	911	-0-	-0- B	-0-	39	1	836	3	N	33	15	1			188
							36	9									

ALABAMA-COUSHATTA UNIT 5 WELL #: 5 RRCID -> 154832 COMPL. DATE 05/02/1995 TOTAL DEPTH 14334 PERF.14114 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0- B	-0-	15	1	485	3	N	-0-					191
09	213	N	213	-0-	-0- B	-0-	6	1	207	3	N	-0-					191
10	223	N	223	-0-	-0- B	-0-	6	1	217	3	N	-0-					191
11	480	N	44	-0-	-436 B	-0-	2	1	42	3	N	-0-					191
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					191
*01	556	N	556	-0-	-0- B	-0-	28	1	528	3	N	-0-					191

CARTER, W.T. & BRO./BATTISE GU WELL #: 2 RRCID -> 155122 COMPL. DATE 06/12/1995 TOTAL DEPTH 14184 PERF.13955 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
*09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					147
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					147
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					147
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					147
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					292

ALABAMA-COUSHATTA UNIT 6 WELL #: 6 RRCID -> 156614 COMPL. DATE 09/26/1995 TOTAL DEPTH 14320 PERF.14098 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17425	X	17425	-0-	-0- B	-0-	1684	1	14861	3	N	800	540	1			457
							880	9									
09	16776	X	16776	-0-	-0- B	-0-	1639	1	14218	3	N	835	764	1			528
							919	9									
10	17212	X	17212	-0-	-0- B	-0-	1672	1	14599	3	N	855	910	1			473
							941	9									
11	15846	X	15846	-0-	-0- B	-0-	1738	1	13259	3	N	772	718	1			527
							849	9									
12	15841	X	13340	-0-	-2501 B	-0-	1540	1	11073	3	N	661	913	1			275
							727	9									
01	14993	X	11928	-0-	-3065 B	-0-	1483	1	9815	3	N	573	555	1			293
							630	9									

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTER, W. T. & BRO. E WELL #: 11 RRCID -> 157327 COMPL. DATE 01/03/1996 TOTAL DEPTH 14227 PERF.13966 - 14064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	121	-0-	-251 B	-2829	4	1	117	3	N	-0-					27
09	0	N	157	-0-	157 B	-2672	5	1	152	3	N	-0-					27
10	0	N	233	-0-	233 B	-2439	8	1	225	3	N	-0-					27
11	120	N	228	-0-	108 B	-2331	9	1	219	3	N	-0-					27
12	0	N	308	-0-	308 B	-2023	13	1	295	3	N	-0-					27
01	248	N	332	-0-	84 B	-1939	16	1	316	3	N	-0-					27

CHAMPION INT'L. C WELL #: 1 RRCID -> 157577 COMPL. DATE 12/29/1995 TOTAL DEPTH 14315 PERF.14064 - 14100

08	13212	X	13212	-0-	-0- B	-0-	1178	1	11746	3	N	262	404	1			178
							288	9									
09	11880	X	10118	-0-	-1762 B	-0-	999	1	8868	3	N	228	192	1			214
							251	9									
10	12276	X	12029	-0-	-247 B	-0-	1152	1	10549	3	N	298	387	1			125
							328	9									
11	12780	X	9107	-0-	-3673 B	-0-	992	1	7826	3	N	263	202	1			186
							289	9									
12	13206	X	7865	-0-	-5341 B	-0-	997	1	6564	3	N	276	194	1			268
							304	9									
01	13206	X	8658	-0-	-4548 B	-0-	1083	1	7258	3	N	288	403	1			153
							317	9									

CHAMPION INT'L. C WELL #: 2 RRCID -> 159465 COMPL. DATE 05/11/1996 TOTAL DEPTH 14826 PERF.14592 - 14702

08	11470	X	9658	-0-	-1812 B	-0-	916	1	8245	3	N	452	575	1			171
							497	9									
09	10194	X	10194	-0-	-0- B	-0-	874	1	8860	3	N	418	383	1			206
							460	9									
10	9331	X	7064	-0-	-2267 B	-0-	775	1	5694	3	N	541	581	1			166
							595	9									
11	9360	X	4652	-0-	-4708 B	-0-	684	1	3592	3	N	342	397	1			111
							376	9									
12	9672	X	2697	-0-	-6975 B	-0-	595	1	1819	3	N	257	194	1			174
							283	9									
01	10540	X	4810	-0-	-5730 B	-0-	726	1	3751	3	N	303	196	1			281
							333	9									

CARTER, W. T. & BRO. A WELL #: 1 RRCID -> 160321 COMPL. DATE 09/13/1996 TOTAL DEPTH 14280 PERF.14070 - 14086

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALABAMA-COUSHATTA WELL #: 7 RRCID -> 161469 COMPL. DATE 11/10/1996 TOTAL DEPTH 14751 PERF.14554 - 14660

08	24061	X	24061	-0-	-0- B	-0-	1767	1	21096	3	N	1089	1045	1			276
							1198	9									
09	23232	X	23232	-0-	-0- B	-0-	1714	1	20357	3	N	1055	1050	1			281
							1161	9									
10	23488	X	23488	-0-	-0- B	-0-	1717	1	20426	3	N	1223	1077	1			427
							1345	9									
11	22947	X	22947	-0-	-0- B	-0-	1901	1	19722	3	N	1204	1425	1			206
							1324	9									
12	22227	X	20420	-0-	-1807 B	-0-	1687	1	17476	3	N	1143	1083	1			266
							1257	9									
01	22227	X	21471	-0-	-756 B	-0-	1975	1	18191	3	N	1186	1066	1			386
							1305	9									

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTER, W. T. & BRO. "D" WELL #: 2 RRCID -> 161596 COMPL. DATE 12/09/1996 TOTAL DEPTH 14207 PERF.14020 - 14058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14477	X	9637	-0-	-4840	B	-0-	583	1	8429	3	N	568	634	1			318
								625	9									
09	13260	X	6443	-0-	-6817	B	-0-	469	1	5515	3	N	417	396	1			339
								459	9									
10	13702	X	8743	-0-	-4959	B	-0-	555	1	7530	3	N	598	451	1			486
								658	9									
11	13260	X	9016	-0-	-4244	B	-0-	613	1	7719	3	N	622	593	1			515
								684	9									
12	11377	X	8378	-0-	-2999	B	-0-	578	1	7134	3	N	605	696	1			424
								666	9									
01	9641	X	9045	-0-	-596	B	-0-	679	1	7691	3	N	614	512	1			526
								675	9									

CARTER, W. T. & BRO. UNIT "B" WELL #: 3 RRCID -> 161870 COMPL. DATE 02/06/1997 TOTAL DEPTH 14228 PERF.14077 - 14111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	64	-0-	33	B	-754	2	1	60	3	N	2					92
								2	9									
09	0	N	-0-	-0-	-0-	B	-754					N	-0-					92
10	0	N	-0-	-0-	-0-	B	-754					N	-0-					92
11	60	N	55	-0-	-5	B	-754	1	1	46	3	N	7					99
								8	9									
12	0	N	54	-0-	54	B	-700	2	1	52	3	N	-0-					99
01	0	N	15	-0-	15	B	-685	15	3			N	-0-					99

ALABAMA-COUSHATTA UNIT 6 WELL #: 8 RRCID -> 162363 COMPL. DATE 01/28/1997 TOTAL DEPTH 14651 PERF.14535 - 14596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18177	X	18177	-0-	-0-	B	-0-	1550	1	15743	3	N	804	730	1			271
								884	9									
09	17340	X	14469	-0-	-2871	B	-0-	1313	1	12462	3	N	631	570	1			332
								694	9									
10	17918	X	7986	-0-	-9932	B	-0-	877	1	6765	3	N	313	201	1			444
								344	9									
11	17340	X	10719	-0-	-6621	B	-0-	1242	1	8973	3	N	458	396	1			506
								504	9									
12	17918	X	11723	-0-	-6195	B	-0-	1282	1	9900	3	N	492	615	1			383
								541	9									
01	17918	X	14046	-0-	-3872	B	-0-	1612	1	11730	3	N	640	594	1			429
								704	9									

CARTER, W. T. & BRO. "H" UNIT WELL #: 17 RRCID -> 162661 COMPL. DATE 03/01/1997 TOTAL DEPTH 14299 PERF.14075 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4400	X	4400	-0-	-0-	B	-0-	120	1	3855	3	N	386	393	1			284
								425	9									
09	3590	X	3590	-0-	-0-	B	-0-	103	1	3140	3	N	315	391	1			208
								347	9									
10	4062	X	4062	-0-	-0-	B	-0-	116	1	3519	3	N	388	387	1			209
								427	9									
11	4618	X	4618	-0-	-0-	B	-0-	169	1	4009	3	N	400	395	1			214
								440	9									
12	5106	X	5106	-0-	-0-	B	-0-	203	1	4496	3	N	370	400	1			184
								407	9									
*01	4719	X	4719	-0-	-0-	B	-0-	197	1	4080	3	N	402	403	1			183
								442	9									

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
W. T. CARTER & BRO./ BATTISE GU WELL #: 3 RRCID -> 162895 COMPL. DATE 03/23/1997 TOTAL DEPTH 14220 PERF.13969 - 14021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16385	X	16385	-0-	-0-	B	-0-	1242	1	14516	3	N	570	588	1			227
								627	9									
09	6196	X	6196	-0-	-0-	B	-0-	548	1	5377	3	N	246	193	1			280
								271	9									
10	1488	X	488	-0-	-1000	B	-0-	112	1	344	3	N	29					309
								32	9									
11	9219	X	9219	-0-	-0-	B	-0-	783	1	7987	3	N	408	380	1			337
								449	9									
12	14041	X	14041	-0-	-0-	B	-0-	1122	1	12332	3	N	534	410	1			461
								587	9									
*01	14067	X	14067	-0-	-0-	B	-0-	1282	1	12213	3	N	520	753	1			228
								572	9									

CHAMPION INT'L. D WELL #: 1 RRCID -> 163214 COMPL. DATE 01/18/1997 TOTAL DEPTH 14714 PERF.14451 - 14513

08	5146	X	447	-0-	-4699	B	-0-	368	1	79	9	N	72					192
09	4950	X	492	-0-	-4458	B	-0-	336	1	156	9	N	142	202	1			132
10	5115	X	5034	-0-	-81	B	-0-	510	1	4408	3	N	105					237
								116	9									
11	3848	X	3848	-0-	-0-	B	-0-	427	1	3294	3	N	115	198	1			154
								127	9									
12	3856	X	3856	-0-	-0-	B	-0-	431	1	3234	3	N	174	196	1			132
								191	9									
01	5022	X	4856	-0-	-166	B	-0-	525	1	4186	3	N	132					264
								145	9									

CARTER, W. T. & BROS. "C" WELL #: 5 RRCID -> 164792 COMPL. DATE 07/18/1997 TOTAL DEPTH 14173 PERF.13928 - 13986

08	9672	X	9264	-0-	-408	B	-0-	596	1	8265	3	N	366	348	1			217
								403	9									
09	8790	X	5378	-0-	-3412	B	-0-	457	1	4544	3	N	343					399
								377	9									
10	8773	X	8122	-0-	-651	B	-0-	552	1	7006	3	N	513	597	1			315
								564	9									
11	8970	X	8163	-0-	-807	B	-0-	618	1	7091	3	N	413	336	1			392
								454	9									
12	9269	X	6149	-0-	-3120	B	-0-	474	1	5342	3	N	303	177	1			518
								333	9									
01	9269	X	8137	-0-	-1132	B	-0-	641	1	7050	3	N	405	593	1			330
								446	9									

CARTER, W. T. & BROS. E WELL #: 12 RRCID -> 165105 COMPL. DATE 07/25/1999 TOTAL DEPTH 15000 PERF.14599 - 14649

08	7626	X	4902	-0-	-2724	B	-0-	349	1	4326	3	N	206	80	1			383
								227	9									
09	7380	X	3889	-0-	-3491	B	-0-	372	1	3250	3	N	243	310	1			316
								267	9									
10	7626	X	2078	-0-	-5548	B	-0-	193	1	1797	3	N	80					358
								88	9									
11	6510	X	1626	-0-	-4884	B	-0-	151	1	1355	3	N	109	228	1			239
								120	9									
12	4898	X	-0-	-0-	-4898	B	-0-					N	26	24	1			241
01	4898	X	141	-0-	-4757	B	-0-	17	1	124	3	N	-0-					241

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTER, W. T. & BRO. "I" WELL #: 19 RRCID -> 165297 COMPL. DATE 08/08/1997 TOTAL DEPTH 13994 PERF.13778 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	480	-0-	-78 B	-0-		14	1	400	3	N	60					214
								66	9									
09	613	N	613	-0-	-0- B	-0-		19	1	522	3	N	65	195	1			84
								72	9									
10	341	N	341	-0-	-0- B	-0-		9	1	263	3	N	63					147
								69	9									
11	864	N	864	-0-	-0- B	-0-		36	1	770	3	N	53					200
								58	9									
12	2098	N	2098	-0-	-0- B	-0-		94	1	1896	3	N	98	202	1			96
								108	9									
01	341	N	313	-0-	-28 B	-0-		13	1	244	3	N	51					147
								56	9									

JACKSON, H. WELL #: 2 RRCID -> 165343 COMPL. DATE 10/17/1997 TOTAL DEPTH 14780 PERF.13852 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9659	X	9659	-0-	-0- B	-0-		304	1	9063	3	N	265	253	1			138
								292	9									
09	6460	X	6460	-0-	-0- B	-0-		202	1	5975	3	N	257					125
								283	9									
10	8813	X	8813	-0-	-0- B	-0-		280	1	8265	3	N	244					148
								268	9									
11	9589	X	9589	-0-	-0- B	-0-		388	1	8896	3	N	277	200	1			225
								305	9									
12	9672	X	9568	-0-	-104 B	-0-		413	1	8911	3	N	222	262	1			185
								244	9									
*01	10313	X	10313	-0-	-0- B	-0-		479	1	9613	3	N	201	249	1			137
								221	9									

CARTER, W. T. & BRO. "K" WELL #: 21 RRCID -> 165563 COMPL. DATE 10/08/1997 TOTAL DEPTH 14101 PERF.13950 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3078	X	3078	-0-	-0- B	-0-		86	1	2688	3	N	276	389	1			257
								304	9									
09	2850	X	2724	-0-	-126 B	-0-		87	1	2327	3	N	282	387	1			152
								310	9									
10	2945	X	2828	-0-	-117 B	-0-		90	1	2413	3	N	295	194	1			253
								325	9									
11	2850	X	2440	-0-	-410 B	-0-		99	1	2051	3	N	264	204	1			313
								290	9									
12	2945	X	2483	-0-	-462 B	-0-		106	1	2065	3	N	284	393	1			204
								312	9									
01	2945	X	2758	-0-	-187 B	-0-		127	1	2308	3	N	294	199	1			299
								323	9									

CARTER, W. T. & BRO. "L" WELL #: 22 RRCID -> 166332 COMPL. DATE 12/17/1997 TOTAL DEPTH 14185 PERF.13994 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2478	-0-	-188 B	-0-		257	1	2036	3	N	168	202	1			238
								185	9									
09	3025	X	3025	-0-	-0- B	-0-		381	1	2431	3	N	194	201	1			231
								213	9									
10	2409	N	2409	-0-	-0- B	-0-		274	1	1981	3	N	140	201	1			170
								154	9									
11	2450	N	2450	-0-	-0- B	-0-		280	1	2003	3	N	152	206	1			116
								167	9									
12	2578	N	2578	-0-	-0- B	-0-		377	1	2028	3	N	157	203	1			70
								173	9									
01	2666	X	2420	-0-	-246 B	-0-		309	1	1951	3	N	145					215
								160	9									

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTER, W.T. & BRO. "I" WELL #: 23 RRCID -> 168896 COMPL. DATE 05/26/1998 TOTAL DEPTH 14273 PERF.14000 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	5403	-0-	-22 B	-0-	828	1	4193	3	N	347	390	1			135
							382	9									
09	4650	X	3921	-0-	-729 B	-0-	806	1	2847	3	N	244	188	1			191
							268	9									
10	5549	X	5022	-0-	-527 B	-0-	842	1	3815	3	N	332	389	1			134
							365	9									
11	5370	X	4024	-0-	-1346 B	-0-	827	1	2907	3	N	264	203	1			195
							290	9									
12	5394	X	2669	-0-	-2725 B	-0-	650	1	1803	3	N	196	206	1			185
							216	9									
01	5394	X	4332	-0-	-1062 B	-0-	932	1	3041	3	N	326	206	1			305
							359	9									

CARTER, W. T. & BRO. "M" WELL #: 24 RRCID -> 170432 COMPL. DATE 09/15/1998 TOTAL DEPTH 14301 PERF.14114 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	1578	-0-	-313 B	-0-	563	1	894	3	N	110	198	1			120
							121	9									
09	1234	N	1234	-0-	-0- B	-0-	553	1	580	3	N	92					212
							101	9									
10	1556	N	1556	-0-	-0- B	-0-	576	1	849	3	N	119	203	1			128
							131	9									
11	1927	N	1927	-0-	-0- B	-0-	574	1	1232	3	N	110					238
							121	9									
12	1914	N	1914	-0-	-0- B	-0-	507	1	1287	3	N	109	194	1			153
							120	9									
*01	2339	N	2339	-0-	-0- B	-0-	610	1	1580	3	N	135	196	1			92
							149	9									

LUHRS, MOLLY S. ET AL UNIT WELL #: 3 RRCID -> 175001 COMPL. DATE 10/07/1999 TOTAL DEPTH 14980 PERF.14418 - 14462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					207
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					207
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					207
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					207
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					207
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					207

CARTER, W. T. & BRO. UNIT 8 WELL #: 11 RRCID -> 175707 COMPL. DATE 11/19/1999 TOTAL DEPTH 14250 PERF.13966 - 14046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13618	X	13618	-0-	-0- B	-0-	1172	1	11769	3	N	615	648	1			369
							677	9									
09	12630	X	8592	-0-	-4038 B	-0-	987	1	6985	3	N	564	459	1			474
							620	9									
10	12471	X	12471	-0-	-0- B	-0-	1132	1	10479	3	N	782	704	1			552
							860	9									
11	12720	X	11768	-0-	-952 B	-0-	1142	1	10075	3	N	501	582	1			471
							551	9									
12	13144	X	10966	-0-	-2178 B	-0-	1088	1	9376	3	N	456	438	1			489
							502	9									
01	13144	X	12399	-0-	-745 B	-0-	1257	1	10564	3	N	525	672	1			342
							578	9									

LUHRS, MOLLY S. ET AL UNIT WELL #: 4 RRCID -> 176389 COMPL. DATE 01/08/2000 TOTAL DEPTH 15150 PERF.14628 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTER, W. T. & BRO. WELL #: 12 RRCID -> 176429 COMPL. DATE 01/30/2000 TOTAL DEPTH 15382 PERF.14070 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-3995					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-3995					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-3995					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-3995					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-3995					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-3995					N	-0-					-0-

CARTER, W. T. & BRO. UNIT 8 WELL #: 14 RRCID -> 176592 COMPL. DATE 02/22/2000 TOTAL DEPTH 14180 PERF.13892 - 13944

08	4559	X	4559	-0-	-0-	B	-0-	372	1	4030	3	N	143	64	1			266
								157	9									
09	3690	X	2714	-0-	-976	B	-0-	289	1	2252	3	N	157	265	1			158
								173	9									
10	4929	X	3084	-0-	-1845	B	-0-	266	1	2704	3	N	104					214
								114	9									
11	4770	X	3265	-0-	-1505	B	-0-	298	1	2821	3	N	133	45	1			302
								146	9									
12	4557	X	3145	-0-	-1412	B	-0-	310	1	2680	3	N	141	251	1			192
								155	9									
01	4557	X	3682	-0-	-875	B	-0-	367	1	3197	3	N	107	58	1			241
								118	9									

JACKSON, H. WELL #: 4 RRCID -> 177415 COMPL. DATE 04/04/2000 TOTAL DEPTH 14048 PERF.13816 - 13866

08	5981	X	5981	-0-	-0-	B	-0-	388	1	5371	3	N	202	259	1			186
								222	9									
09	5610	X	3404	-0-	-2206	B	-0-	259	1	2943	3	N	184					286
								202	9									
10	5797	X	5079	-0-	-718	B	-0-	341	1	4521	3	N	197	271	1			212
								217	9									
11	5790	X	5525	-0-	-265	B	-0-	515	1	5010	3	N	-0-	66	1			146
12	6002	X	6002	-0-	-0-	B	-0-	501	1	5083	3	N	380	286	1			240
								418	9									
*01	6334	X	6334	-0-	-0-	B	-0-	572	1	5543	3	N	199	102	1			337
								219	9									

CHAMPION INT'L "C" WELL #: 3 RRCID -> 177597 COMPL. DATE 05/26/2000 TOTAL DEPTH 14250 PERF.13994 - 14042

08	9114	X	7997	-0-	-1117	B	-0-	1230	1	6460	3	N	279	373	1			264
								307	9									
09	8370	X	4672	-0-	-3698	B	-0-	1014	1	3476	3	N	165	190	1			239
								182	9									
10	9198	X	9198	-0-	-0-	B	-0-	1274	1	7678	3	N	224	202	1			261
								246	9									
11	7860	X	7390	-0-	-470	B	-0-	1202	1	5994	3	N	176	194	1			243
								194	9									
12	8122	X	7695	-0-	-427	B	-0-	1161	1	6322	3	N	193	196	1			240
								212	9									
01	9207	X	7965	-0-	-1242	B	-0-	1230	1	6481	3	N	231	195	1			276
								254	9									

JACKSON, H. WELL #: 3 RRCID -> 178276 COMPL. DATE 07/20/2000 TOTAL DEPTH 14118 PERF.13832 - 13850

08	10	N	17	-0-	7	B	-7566	17	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-7566					N	-0-					-0-
10	0	N	8	-0-	8	B	-7558	8	3			N	-0-					-0-
11	30	N	8	-0-	-22	B	-7558	8	3			N	-0-					-0-
12	0	N	5	-0-	5	B	-7553	5	3			N	-0-					-0-
01	8	N	7	-0-	-1	B	-7553	7	3			N	-0-					-0-

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
CHAMPION INT'L "C" WELL #: 4 RRCID -> 180001 COMPL. DATE 10/01/2000 TOTAL DEPTH 14325 PERF.14074 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE) (-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15892	X	15892	-0-	-0-	-0-	B	566	1	14607	3	N	654	595	1			299
								719	9									
09	15030	X	12098	-0-	-2932	-0-	B	433	1	11136	3	N	481	595	1			185
								529	9									
10	15531	X	15351	-0-	-180	-0-	B	555	1	14007	3	N	717	592	1			310
								789	9									
11	15390	X	13704	-0-	-1686	-0-	B	585	1	12400	3	N	654	795	1			169
								719	9									
12	15903	X	11362	-0-	-4541	-0-	B	510	1	10302	3	N	500	390	1			279
								550	9									
01	15903	X	14061	-0-	-1842	-0-	B	671	1	12737	3	N	594	598	1			275
								653	9									

CARTER, W. T. & BRO. "D" WELL #: 3 RRCID -> 180003 COMPL. DATE 09/01/2000 TOTAL DEPTH 14375 PERF.14203 - 14325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE) (-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9	-0-	B	1	1	21	3	N	-0-					25
09	0	N	-0-	-0-	-0-	-0-	B					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-	B					N	-0-					25
11	30	N	24	-0-	-6	-0-	B	1	1	23	3	N	-0-					25
12	21	N	21	-0-	-0-	-0-	B	1	1	20	3	N	-0-					25
*01	52	N	52	-0-	-0-	-0-	B	2	1	50	3	N	-0-					25

CARTER, W. T. & BRO./BATTISE GU WELL #: 4 RRCID -> 180618 COMPL. DATE 11/07/2000 TOTAL DEPTH 14200 PERF.13954 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE) (-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1055	X	1055	-0-	-0-	-0-	B	333	1	719	3	N	3	1	1			84
								3	9									
09	742	N	742	-0-	-0-	-0-	B	314	1	428	3	N	-0-					84
10	906	N	906	-0-	-0-	-0-	B	329	1	575	3	N	2					85
								2	9									
11	1020	N	1003	-0-	-17	-0-	B	327	1	623	3	N	48	15	1			118
								53	9									
12	991	N	991	-0-	-0-	-0-	B	301	1	672	3	N	16	13	1			121
								18	9									
*01	969	N	969	-0-	-0-	-0-	B	321	1	624	3	N	22	11	1			132
								24	9									

CARTER, W. T. & BRO. WELL #: 10 RRCID -> 180709 COMPL. DATE 11/22/2000 TOTAL DEPTH 14250 PERF.14017 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE) (-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7006	X	3908	-0-	-3098	-0-	B	763	1	3044	3	N	92					414
								101	9									
09	6054	X	6054	-0-	-0-	-0-	B	1116	1	4764	3	N	158	201	1			371
								174	9									
10	6293	X	5047	-0-	-1246	-0-	B	905	1	4008	3	N	122					493
								134	9									
11	6090	X	2342	-0-	-3748	-0-	B	730	1	1546	3	N	60	192	1			361
								66	9									
12	5766	X	780	-0-	-4986	-0-	B	173	1	590	3	N	15					376
								17	9									
01	6262	X	2102	-0-	-4160	-0-	B	518	1	1542	3	N	38					414
								42	9									

CARTER, W. T. & BRO. UNIT '3' WELL #: 4 RRCID -> 182262 COMPL. DATE 03/09/2001 TOTAL DEPTH 14607 PERF.14361 - 14403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE) (-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-4419	B					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-4419	B					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-4419	B					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-4419	B					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-4419	B					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-4419	B					N	-0-					-0-

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTER, W. T. & BRO./BATTISE GU WELL #: 5 RRCID -> 185161 COMPL. DATE 09/12/2001 TOTAL DEPTH 14306 PERF.14066 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1637	N	1637	-0-	-0-	B	-0-	341	1	1296	3	N	-0-					105
09	1120	N	1120	-0-	-0-	B	-0-	325	1	795	3	N	-0-					105
10	1456	N	1456	-0-	-0-	B	-0-	345	1	1111	3	N	-0-					105
11	1590	N	1283	-0-	-307	B	-0-	339	1	944	3	N	-0-					105
12	1325	N	1325	-0-	-0-	B	-0-	313	1	1012	3	N	-0-					105
01	1457	N	1367	-0-	-90	B	-0-	357	1	1010	3	N	-0-					105

CARTER, W. T. & BRO. WELL #: 15 RRCID -> 190754 COMPL. DATE 06/19/2002 TOTAL DEPTH 14300 PERF.14116 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22076	X	22076	-0-	-0-	B	-0-	622	1	20808	3	N	587	389	1			291
								646	9									
09	21032	X	21032	-0-	-0-	B	-0-	587	1	19642	3	N	730	585	1			436
								803	9									
10	21700	X	21415	-0-	-285	B	-0-	597	1	20378	3	N	400	577	1			259
								440	9									
11	21360	X	18626	-0-	-2734	B	-0-	644	1	17400	3	N	529	604	1			184
								582	9									
12	22072	X	15719	-0-	-6353	B	-0-	584	1	14665	3	N	427	193	1			418
								470	9									
01	22072	X	15356	-0-	-6716	B	-0-	611	1	14286	3	N	417	598	1			237
								459	9									

ALABAMA COUSHATTA UNIT 6 WELL #: 10 RRCID -> 232436 COMPL. DATE 09/28/2007 TOTAL DEPTH 14300 PERF.14046 - 14086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7378	X	7072	-0-	-306	B	-0-	230	1	6605	3	N	215	391	1			114
								237	9									
09	7050	X	6253	-0-	-797	B	-0-	208	1	5816	3	N	208	186	1			136
								229	9									
10	7161	X	6816	-0-	-345	B	-0-	218	1	6338	3	N	236	201	1			171
								260	9									
11	7241	X	7241	-0-	-0-	B	-0-	294	1	6646	3	N	274	196	1			249
								301	9									
12	7068	X	6584	-0-	-484	B	-0-	282	1	6042	3	N	236	400	1			85
								260	9									
01	7068	X	7020	-0-	-48	B	-0-	321	1	6411	3	N	262	196	1			151
								288	9									

ALABAMA COUSHATTA UNIT 5 WELL #: 9 RRCID -> 234340 COMPL. DATE 12/26/2007 TOTAL DEPTH 14392 PERF.14132 - 14236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4968	X	4968	-0-	-0-	B	-0-	503	1	4308	3	N	143					232
								157	9									
09	2313	X	2313	-0-	-0-	B	-0-	264	1	1984	3	N	59	202	1			89
								65	9									
10	2630	X	2630	-0-	-0-	B	-0-	305	1	2256	3	N	63					152
								69	9									
11	1890	X	207	-0-	-1683	B	-0-	87	1	43	3	N	70	194	1			28
								77	9									
12	1953	X	-0-	-0-	-1953	B	-0-					N	-0-					28
*01	5186	X	5186	-0-	-0-	B	-0-	560	1	4482	3	N	131					159
								144	9									

DOUBLE A WELLS (YEGUA 3600) 25645 150 NON-ASSOCIATED ONE WELL CNTY: POLK
WILDHORSE RESOURCES, LLC 923451
CHAMPION INT'L WELL #: 1Y RRCID -> 162727 COMPL. DATE 03/21/1997 TOTAL DEPTH 3830 PERF. 3609 - 3615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE A WELLS (2150) 25645 200 NON-ASSOCIATED ONE WELL CNTY: POLK
FAITH ENERGY EXPLORATION, INC. 259808
VINSON, RUBY WELL #: 1 RRCID -> 089751 COMPL. DATE 06/26/1980 TOTAL DEPTH 2315 PERF. 2152 - 2160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE A WELLS, N (AUSTIN CHALK) 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ALTA MESA SERVICES, LP 015721
BLACK STONE MINERALS WELL #: 4 RRCID -> 233339 COMPL. DATE 08/28/2007 TOTAL DEPTH 13559 PERF.13667 - 18380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1642	N 1642	-0-	-0-	-0-	587 1 164 9		891	2	N	149					592
09	1110	N 833	-0-	-277	-0-	551 1 110 9		172	2	N	100	177	1			515
10	1085	N 927	-0-	-158	-0-	570 1 167 9		190	2	N	152					667
11	1294	N 1294	-0-	-0-	-0-	487 1 43 9		764	2	N	39	362	1			344
12	1834	N 1834	-0-	-0-	-0-	430 1 127 9		1277	2	N	115					459
*01	1305	N 1305	-0-	-0-	-0-	482 1 221 9		602	2	N	201	542	1			118

BLACK STONE MINERALS WELL #: 2 RRCID -> 250211 COMPL. DATE 10/10/2007 TOTAL DEPTH 17768 PERF.12650 - 16042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N 13	-0-	-421	-0-	13 2				N	-0-					248
09	300	N 21	-0-	-279	-0-	21 2				N	-0-					248
10	11	N -0-	-0-	-11	-0-					N	-0-					248
11	56	N 56	-0-	-0-	-0-	56 2				N	-0-					248
12	65	N 65	-0-	-0-	-0-	65 2				N	-0-					248
01	0	N -0-	-0-	-0-	-0-					N	-0-					248

BLACK STONE MINERALS A-507 WELL #: 1 RRCID -> 250532 COMPL. DATE 08/09/2008 TOTAL DEPTH 13059 PERF.12908 - 18683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2591	N 2591	-0-	-0-	-0-	366 1 424 9		1801	2	Y	385	276	1			308
09	1050	N 1050	-0-	-0-	-0-	142 1 306 9		602	2	Y	278	384	1			202
10	1973	N 1973	-0-	-0-	-0-	377 1 300 9		1296	2	Y	273	265	1			210
11	1644	N 1644	-0-	-0-	-0-	317 1 243 9		1084	2	Y	221	187	1			244
12	1528	N 1528	-0-	-0-	-0-	194 1 374 9		960	2	Y	340	353	1			231
*01	1209	N 1209	-0-	-0-	-0-	147 1 340 9		722	2	Y	309	330	1			210

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ALTA MESA SERVICES, LP //CONT.// 015721
BLACK STONE MINERALS WELL #: 5 RRCID -> 251247 COMPL. DATE 03/07/2008 TOTAL DEPTH 13697 PERF.13500 - 18628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	3977	-0-	-1417	-0-	166	1	3563	2	N	225	175	1			270
							248	9									
09	4440	X	3203	-0-	-1237	-0-	128	1	2907	2	N	153	181	1			242
							168	9									
10	4464	X	3329	-0-	-1135	-0-	156	1	2999	2	N	158	189	1			211
							174	9									
11	4320	X	4158	-0-	-162	-0-	284	1	3700	2	N	158	183	1			186
							174	9									
12	3968	X	2463	-0-	-1505	-0-	153	1	2084	2	N	205	183	1			208
							226	9									
01	3968	X	3506	-0-	-462	-0-	125	1	3164	2	N	197	175	1			230
							217	9									

BLACK STONE MINERALS A-507 WELL #: 2 RRCID -> 251256 COMPL. DATE 12/14/2008 TOTAL DEPTH 13095 PERF.13047 - 18639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2434	X	2434	-0-	-0-	-0-	283	1	1396	2	Y	686	425	1			549
							755	9									
09	2871	X	2871	-0-	-0-	-0-	450	1	1904	2	Y	470	678	1			341
							517	9									
10	2511	X	1484	-0-	-1027	-0-	217	1	743	2	Y	476	450	1			367
							524	9									
11	2430	X	1253	-0-	-1177	-0-	162	1	553	2	Y	489	317	1			539
							538	9									
12	2511	X	2191	-0-	-320	-0-	266	1	1314	2	Y	555	717	1			377
							611	9									
*01	2531	X	2531	-0-	-0-	-0-	322	1	1585	2	Y	567	558	1			386
							624	9									

BLACK STONE MINERALS A-278 WELL #: 1 RRCID -> 255629 COMPL. DATE 03/31/2009 TOTAL DEPTH 12676 PERF.12688 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	322	-0-	-112	-0-	12	1	270	2	N	36	191	1			212
							40	9									
09	456	N	456	-0-	-0-	-0-	8	1	414	2	N	31					243
							34	9									
10	362	N	362	-0-	-0-	-0-	4	1	346	2	N	11	172	1			82
							12	9									
11	495	N	495	-0-	-0-	-0-	9	1	461	2	N	23					105
							25	9									
12	494	N	494	-0-	-0-	-0-	4	1	478	2	N	11					116
							12	9									
01	372	N	91	-0-	-281	-0-	6	1	64	2	N	19					135
							21	9									

FREEMAN WELL #: 1 RRCID -> 255668 COMPL. DATE 04/21/2008 TOTAL DEPTH 13105 PERF.12994 - 18150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					28
09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					28
10	31	N	-0-	-0-	-31	-0-					N	-0-					28
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					28
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	3					31

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ALTA MESA SERVICES, LP //CONT.// 015721
DAVIS A-388 WELL #: 1 RRCID -> 255670 COMPL. DATE 08/09/2008 TOTAL DEPTH 12889 PERF.12672 - 18977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	717	-0-	-5514	-0-	242	1	335	2	N	127					273
							140	9									
09	6633	X	6633	-0-	-0-	-0-	526	1	5656	2	N	410	546	1			137
							451	9									
10	5735	X	491	-0-	-5244	-0-	174	1	300	2	N	15					152
							17	9									
11	5954	X	5954	-0-	-0-	-0-	376	1	5179	2	N	363					515
							399	9									
12	6076	X	4514	-0-	-1562	-0-	347	1	3874	2	N	266	540	1			241
							293	9									
01	6076	X	4138	-0-	-1938	-0-	273	1	3619	2	N	224	343	1			122
							246	9									

LEARY, KATHERINE WELL #: 1 RRCID -> 255686 COMPL. DATE 05/10/2007 TOTAL DEPTH 13509 PERF.13500 - 18848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8340	X	8340	-0-	-0-	-0-	534	1	7425	2	N	346	353	1			243
							381	9									
09	7605	X	7605	-0-	-0-	-0-	513	1	6761	2	N	301	348	1			196
							331	9									
10	7643	X	7643	-0-	-0-	-0-	504	1	6711	2	N	389					585
							428	9									
11	6720	X	6588	-0-	-132	-0-	431	1	5874	2	N	257	533	1			309
							283	9									
12	6944	X	5286	-0-	-1658	-0-	415	1	4500	2	N	337	535	1			111
							371	9									
01	6944	X	5448	-0-	-1496	-0-	312	1	4745	2	N	355	178	1			288
							391	9									

SUTTON A-574 WELL #: 1 RRCID -> 265201 COMPL. DATE 11/30/2008 TOTAL DEPTH 12735 PERF.12454 - 18587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9832	X	9832	-0-	-0-	-0-	664	1	7941	2	N	1115	878	1			598
							1227	9									
09	8112	X	8112	-0-	-0-	-0-	632	1	6524	2	N	869	1067	1			400
							956	9									
10	6851	X	5448	-0-	-1403	-0-	482	1	4255	2	N	646	361	1			685
							711	9									
11	7282	X	7282	-0-	-0-	-0-	615	1	5680	2	N	897	1252	1			330
							987	9									
12	6851	X	5403	-0-	-1448	-0-	556	1	4034	2	N	739	896	1			173
							813	9									
01	6851	X	2905	-0-	-3946	-0-	296	1	2162	2	N	406	363	1			216
							447	9									

ARGENT ENERGY (US) HOLDINGS INC. 029710
BEST-KENESSON WILLSOURCE UNIT WELL #: 1 RRCID -> 223308 COMPL. DATE 01/14/2006 TOTAL DEPTH 13499 PERF.13434 - 18012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18631	X	18440	-0-	-191	-0-	2632	1	14525	2	N	1166	1070	1			149
							1283	9									
09	18437	X	18437	-0-	-0-	-0-	2855	1	14078	2	N	1367	1259	1			257
							1504	9									
10	19190	X	19190	-0-	-0-	-0-	3579	1	14433	2	N	1071	1159	1			169
							1178	9									
11	16751	X	16751	-0-	-0-	-0-	2356	1	13076	2	N	1199	1106	1			262
							1319	9									
12	17094	X	17094	-0-	-0-	-0-	2690	1	13114	2	N	1173	1325	1			110
							1290	9									
*01	17869	X	17869	-0-	-0-	-0-	16439	2	1430	9	N	1300	1161	1			249

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC.//CONT.// 029710
SIMMONS A-70 WELL #: 2H RRCID -> 229794 COMPL. DATE 03/16/2007 TOTAL DEPTH 13937 PERF.13739 - 20240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25383	X	25383	-0-	-0-	-0-	190	1	23513	2	N	1527	1532	1			125
							1680	9									
09	DLQ G-10		23796	-0-	23796	23796	202	1	21976	2	N	1471	1501	1			95
							1618	9									
10	DLQ G-10		24297	-0-	24297	48093	859	1	21708	2	N	1573	1469	1			199
							1730	9									
11	DLQ G-10		22040	-0-	22040	70133	136	1	20328	2	N	1433	1390	1			242
							1576	9									
12	INC G-10		22557	-0-	22557	92690	458	1	20403	2	N	1542	1587	1			197
							1696	9									
*01	114209	X	21519	-0-	-92690	-0-	19916	2	1603	9	N	1457	1397	1			257

BP AMERICA DELTA WELL #: 1 RRCID -> 230207 COMPL. DATE 02/15/2007 TOTAL DEPTH 14474 PERF.14105 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10507	X	10507	-0-	-0-	-0-	54	1	10296	2	N	143	108	1			95
							157	9									
09	9779	X	9779	-0-	-0-	-0-	26	1	9612	2	N	128	104	1			119
							141	9									
10	10318	X	10318	-0-	-0-	-0-	146	1	10027	2	N	132	191	1			60
							145	9									
11	9265	X	9265	-0-	-0-	-0-	24	1	9058	2	N	166	156	1			70
							183	9									
12	9056	X	9056	-0-	-0-	-0-	263	1	8603	2	N	173	170	1			73
							190	9									
*01	8892	X	8892	-0-	-0-	-0-	8724	2	168	9	N	153	149	1			77

DICKENS A-214 WELL #: 1H RRCID -> 233191 COMPL. DATE 08/07/2007 TOTAL DEPTH 13679 PERF.13674 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7168	X	7168	-0-	-0-	-0-	6278	2	890	9	N	809	749	1			127
09	7920	X	4612	-0-	-3308	-0-	3770	2	842	9	N	765	585	1			307
10	8184	X	5179	-0-	-3005	-0-	523	1	4221	2	N	395	523	1			179
							435	9									
11	7920	X	4387	-0-	-3533	-0-	2	1	3798	2	N	534	596	1			117
							587	9									
12	8184	X	4951	-0-	-3233	-0-	27	1	4264	2	N	600	600	1			117
							660	9									
01	7161	X	4959	-0-	-2202	-0-	4308	2	651	9	N	592	559	1			150

WOODS A-82 WELL #: 1H RRCID -> 234640 COMPL. DATE 09/04/2007 TOTAL DEPTH 13893 PERF.14175 - 19800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2509	N	2509	-0-	-0-	-0-	16	1	2177	2	N	287	250	1			90
							316	9									
09	2435	N	2435	-0-	-0-	-0-	8	1	2052	2	N	341	364	1			67
							375	9									
10	2425	N	2425	-0-	-0-	-0-	65	1	1985	2	N	341	321	1			87
							375	9									
11	2393	N	2393	-0-	-0-	-0-	2027	2	366	9	N	333	283	1			137
12	2066	N	2066	-0-	-0-	-0-	58	1	1632	2	N	342	390	1			89
							376	9									
*01	2086	N	2086	-0-	-0-	-0-	1713	2	373	9	N	339	199	1			229

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC.//CONT.// 029710

BAXTER A-141 WELL #: 1H RRCID -> 242366 COMPL. DATE 05/23/2008 TOTAL DEPTH 13103 PERF.14100 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22506	X	20882	-0-	-1624	-0-	18845	2	2037	9	N	1852	1782	1			150
09	20250	X	19717	-0-	-533	-0-	17786	2	1931	9	N	1755	1716	1			189
10	20925	X	20675	-0-	-250	-0-	2049	1	16545	2	N	1892	1942	1			139
							2081	9									
11	20250	X	19417	-0-	-833	-0-	7	1	17407	2	N	1821	1796	1			164
							2003	9									
12	20925	X	19897	-0-	-1028	-0-	113	1	17729	2	N	1868	1825	1			207
							2055	9									
01	20894	X	18519	-0-	-2375	-0-	16538	2	1981	9	N	1801	1824	1			184

BEST-KENESSON WILLSOURCE UNIT WELL #: 2H RRCID -> 243572 COMPL. DATE 02/08/2008 TOTAL DEPTH 14002 PERF.14225 - 21416

08	155	N	-0-	-0-	-155	-0-					N	145	38	1			160
09	0	N	-0-	-0-	-0-	-0-					N	164	271	1			53
10	0	N	-0-	-0-	-0-	-0-					N	204	194	1			63
11	0	N	-0-	-0-	-0-	-0-					N	87					150
12	0	N	-0-	-0-	-0-	-0-					N	69	30	1			189
*01	3100	N	6112	-0-	3012	3012	4920	2	1192	9	N	1084	1036	1			237

CARTER NORTH A-144 WELL #: 2H RRCID -> 246890 COMPL. DATE 01/06/2009 TOTAL DEPTH 13196 PERF.13842 - 19038

08	5363	X	5359	-0-	-4	-0-	4832	2	527	9	N	479	462	1			90
09	5091	X	5091	-0-	-0-	-0-	4576	2	515	9	N	468	381	1			177
10	5501	X	5501	-0-	-0-	-0-	537	1	4341	2	N	566	589	1			154
							623	9									
11	4958	X	4958	-0-	-0-	-0-	2	1	4425	2	N	483	542	1			95
							531	9									
12	5053	X	3359	-0-	-1694	-0-	18	1	2774	2	N	515	505	1			105
							567	9									
01	5053	X	3976	-0-	-1077	-0-	3450	2	526	9	N	478	354	1			229

BBX OPERATING, L.L.C. 058908
BLACK STONE-BATSON UNIT WELL #: 1 RRCID -> 231191 COMPL. DATE 04/06/2007 TOTAL DEPTH 12998 PERF.13075 - 19400

08	1840	N	1840	-0-	-0-	-0-	1479	3	361	9	N	328	351	1			158
09	720	N	-0-	-0-	-720	-0-					N	-0-					158
10	1829	N	-0-	-0-	-1829	-0-					N	-0-					158
11	1770	N	771	-0-	-999	-0-	729	3	42	9	N	38					196
12	1040	N	1040	-0-	-0-	-0-	805	3	235	9	N	214	350	1			60
*01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					60

BLACK STONE-ALLEN A-1 WELL #: 1 RRCID -> 231401 COMPL. DATE 10/20/2006 TOTAL DEPTH 13461 PERF.13140 - 19743

08	INC G-10		5794	-0-	5794	32220	5199	3	595	9	N	541	355	1			264
09	37251	X	5031	-0-	-32220	-0-	4481	3	550	9	N	500	525	1			239
10	4570	X	4570	-0-	-0-	-0-	3955	3	615	9	N	559	540	1			258
11	5700	X	5084	-0-	-616	-0-	4253	3	831	9	N	755	534	1			479
12	5890	X	4625	-0-	-1265	-0-	3977	3	648	9	N	589	709	1			359
01	5797	X	2912	-0-	-2885	-0-	2382	3	530	9	N	482	716	1			125

BLACK STONE GILLELAND UNIT WELL #: 1 RRCID -> 234684 COMPL. DATE 11/10/2007 TOTAL DEPTH 13482 PERF.13394 - 20880

08	2974	N	2974	-0-	-0-	-0-	2741	3	233	9	N	212	177	1			229
09	2983	N	2983	-0-	-0-	-0-	2760	3	223	9	N	203	178	1			254
10	2604	N	2463	-0-	-141	-0-	2250	3	213	9	N	194	167	1			281
11	2534	N	2534	-0-	-0-	-0-	2314	3	220	9	N	200	172	1			309
12	3100	N	3721	-0-	621	621	3490	3	231	9	N	210	348	1			171
*01	3100	N	3724	-0-	624	1245	3450	3	274	9	N	249	176	1			244

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. //CONT.// 058908
BLACK STONE-CARTER WELL #: 1 RRCID -> 235778 COMPL. DATE 08/19/2007 TOTAL DEPTH 13539 PERF.13446 - 21600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	INC G-10		2733	-0-	2733	17512	2148	3	585	9	N	532	530	1	206
09	20400	X	2888	-0-	-17512	-0-	2145	3	743	9	N	675	532	1	349
10	2232	X	2232	-0-	-0-	-0-	1623	3	609	9	N	554	523	1	380
11	2358	X	2358	-0-	-0-	-0-	1789	3	569	9	N	517	536	1	361
12	2294	X	1887	-0-	-407	-0-	1195	3	692	9	N	629	709	1	281
01	2232	N	1454	-0-	-778	-0-	735	3	719	9	N	654	716	1	219

BEAR CREEK NORTH UNIT WELL #: 1H RRCID -> 236463 COMPL. DATE 11/04/2007 TOTAL DEPTH 13134 PERF.12490 - 17830

08	6940	X	6940	-0-	-0-	-0-	6247	3	693	9	N	630	533	1	311
09	6301	X	6301	-0-	-0-	-0-	5655	3	646	9	N	587	697	1	201
10	4999	X	4999	-0-	-0-	-0-	4461	3	538	9	N	489	348	1	342
11	6497	X	6497	-0-	-0-	-0-	5802	3	695	9	N	632	527	1	447
12	5529	X	5529	-0-	-0-	-0-	4939	3	590	9	N	536	695	1	288
*01	6257	X	6257	-0-	-0-	-0-	5621	3	636	9	N	578	708	1	158

BLACK STONE MCDONNOLD WELL #: 1H RRCID -> 240844 COMPL. DATE 07/23/2007 TOTAL DEPTH 13599 PERF.13282 - 17190

08	5763	X	5763	-0-	-0-	-0-	5034	3	729	9	N	663	723	1	216
09	5466	X	5466	-0-	-0-	-0-	4733	3	733	9	N	666	723	1	159
10	5374	X	5374	-0-	-0-	-0-	4651	3	723	9	N	657	539	1	277
11	4607	X	4607	-0-	-0-	-0-	3936	3	671	9	N	610	548	1	339
12	5610	X	5610	-0-	-0-	-0-	5007	3	603	9	N	548	553	1	334
*01	7476	X	7476	-0-	-0-	-0-	6653	3	823	9	N	748	715	1	367

BEAR CREEK SOUTHWEST UNIT WELL #: 1H RRCID -> 247735 COMPL. DATE 06/03/2008 TOTAL DEPTH 13879 PERF.13219 - 19394

08	11470	X	10680	-0-	-790	-0-	9601	3	1079	9	N	981	1068	1	144
09	10044	X	10044	-0-	-0-	-0-	9028	3	1016	9	N	924	899	1	169
10	11221	X	11221	-0-	-0-	-0-	10031	3	1190	9	N	1082	890	1	361
11	9930	X	8984	-0-	-946	-0-	7974	3	1010	9	N	918	1080	1	199
12	10261	X	10237	-0-	-24	-0-	9177	3	1060	9	N	964	902	1	261
01	10261	X	9611	-0-	-650	-0-	8529	3	1082	9	N	984	906	1	339

PARRISH WELL #: 1RE RRCID -> 249832 COMPL. DATE 01/30/2008 TOTAL DEPTH 13184 PERF.13034 - 18556

08	0	N	-0-	-0-	-0-	-0-					N	-0-			45
09	0	N	-0-	-0-	-0-	-0-					N	-0-			45
10	0	N	-0-	-0-	-0-	-0-					N	-0-			45
11	0	N	-0-	-0-	-0-	-0-					N	-0-			45
12	0	N	-0-	-0-	-0-	-0-					N	-0-			45
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			45

BEAR CREEK SOUTHEAST UNIT WELL #: 1H RRCID -> 251937 COMPL. DATE 02/12/2008 TOTAL DEPTH 13500 PERF.13100 - 17646

08	510	N	510	-0-	-0-	-0-	405	3	105	9	N	95	180	1	156
09	556	N	556	-0-	-0-	-0-	432	3	124	9	N	113			269
10	434	N	280	-0-	-154	-0-	204	3	76	9	N	69	179	1	159
11	480	N	244	-0-	-236	-0-	101	3	143	9	N	130	176	1	113
12	589	N	113	-0-	-476	-0-	33	3	80	9	N	73			186
01	279	N	156	-0-	-123	-0-	103	3	53	9	N	48			234

DAVIS A-39 WELL #: 1 RRCID -> 254823 COMPL. DATE 04/20/2009 TOTAL DEPTH 12165 PERF.11834 - 17648

08	10354	X	7192	-0-	-3162	-0-	6618	3	574	9	N	522	537	1	221
09	8790	X	7550	-0-	-1240	-0-	6932	3	618	9	N	562	532	1	251
10	9083	X	8555	-0-	-528	-0-	7844	3	711	9	N	646	718	1	179
11	8790	X	5945	-0-	-2845	-0-	5288	3	657	9	N	597	538	1	238
*12	8744	X	8744	-0-	-0-	-0-	8034	3	710	9	N	645	544	1	339
*01	8995	X	8995	-0-	-0-	-0-	8337	3	658	9	N	598	543	1	394

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. //CONT.// 058908

BEAR CREEK SOUTHWEST UNIT WELL #: 2H RRCID -> 255659 COMPL. DATE 11/02/2008 TOTAL DEPTH 13754 PERF.12919 - 19144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14477	X	10567	-0-	-3910	-0-	9820	3	747	9	N	679	704	1			191
09	13123	X	13123	-0-	-0-	-0-	12215	3	908	9	N	825	705	1			311
10	12348	X	12348	-0-	-0-	-0-	11448	3	900	9	N	818	817	1			312
11	11520	X	10807	-0-	-713	-0-	9974	3	833	9	N	757	702	1			367
12	11904	X	11520	-0-	-384	-0-	10622	3	898	9	N	816	892	1			291
01	11904	X	11815	-0-	-89	-0-	10884	3	931	9	N	846	901	1			236

BLACK STONE A-319 UNIT WELL #: 1H RRCID -> 255749 COMPL. DATE 01/10/2009 TOTAL DEPTH 13519 PERF.13129 - 18625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7042	X	7042	-0-	-0-	-0-	6309	3	733	9	N	666	716	1			204
09	6960	X	6652	-0-	-308	-0-	5937	3	715	9	N	650	700	1			154
10	7192	X	6812	-0-	-380	-0-	6072	3	740	9	N	673	529	1			298
11	6960	X	6656	-0-	-304	-0-	6025	3	631	9	N	574	716	1			156
12	7192	X	2394	-0-	-4798	-0-	1995	3	399	9	N	363	185	1			334
01	7037	X	640	-0-	-6397	-0-	320	3	320	9	N	291	362	1			263

BLACK STONE BROWN BEAR UNIT WELL #: 1H RRCID -> 257937 COMPL. DATE 08/16/2009 TOTAL DEPTH 13857 PERF.13907 - 17291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1354	N	1354	-0-	-0-	-0-	1095	3	259	9	N	235	176	1			233
09	1374	N	1374	-0-	-0-	-0-	1139	3	235	9	N	214	171	1			276
10	1519	N	1134	-0-	-385	-0-	978	3	156	9	N	142	177	1			241
11	1320	N	1159	-0-	-161	-0-	971	3	188	9	N	171	179	1			233
12	1426	N	851	-0-	-575	-0-	584	3	267	9	N	243	360	1			116
*01	1635	N	1635	-0-	-0-	-0-	1381	3	254	9	N	231	181	1			166

BEAR CREEK SOUTHEAST UNIT WELL #: 2H RRCID -> 257967 COMPL. DATE 09/10/2008 TOTAL DEPTH 13847 PERF.13103 - 19037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8060	X	2868	-0-	-5192	-0-	2462	3	406	9	N	369	359	1			133
09	2653	X	2653	-0-	-0-	-0-	2276	3	377	9	N	343	355	1			121
10	2573	X	2521	-0-	-52	-0-	2146	3	375	9	N	341	176	1			286
11	2490	X	2298	-0-	-192	-0-	1926	3	372	9	N	338	360	1			264
12	5032	X	5032	-0-	-0-	-0-	4350	3	682	9	N	620	718	1			166
*01	12259	X	12259	-0-	-0-	-0-	10860	3	1399	9	N	1272	1086	1			352

DAVIS A-388 UNIT NO. 2 WELL #: 1H RRCID -> 263192 COMPL. DATE 09/10/2010 TOTAL DEPTH 12910 PERF.12340 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		10041	-0-	10041	79703	8426	3	1615	9	N	1468	1242	1			421
09	91525	X	11822	-0-	-79703	-0-	9784	3	2038	9	N	1853	1789	1			485
10	9092	X	9092	-0-	-0-	-0-	7497	3	1595	9	N	1450	1597	1			338
11	13140	X	9940	-0-	-3200	-0-	8090	3	1850	9	N	1682	1609	1			411
12	13330	X	11162	-0-	-2168	-0-	9053	3	2109	9	N	1917	1801	1			527
*01	12460	X	12460	-0-	-0-	-0-	10506	3	1954	9	N	1776	1967	1			336

JOHNS-WILBURN UNIT WELL #: 1H RRCID -> 263343 COMPL. DATE 01/12/2011 TOTAL DEPTH 12659 PERF.11943 - 18911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		13348	-0-	13348	81471	12652	3	696	9	N	633	532	1			261
09	93540	X	12069	-0-	-81471	-0-	11432	3	637	9	N	579	531	1			309
10	13586	X	13586	-0-	-0-	-0-	12915	3	671	9	N	610	706	1			213
11	10050	X	9959	-0-	-91	-0-	9347	3	612	9	N	556	543	1			226
12	10825	X	10825	-0-	-0-	-0-	10235	3	590	9	N	536	553	1			209
*01	10992	X	10992	-0-	-0-	-0-	10254	3	738	9	N	671	724	1			156

SANSOM UNIT WELL #: 1H RRCID -> 263766 COMPL. DATE 12/10/2010 TOTAL DEPTH 13033 PERF.12390 - 20105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		11736	-0-	11736	80518	10551	3	1185	9	N	1077	879	1			357
09	91399	X	10881	-0-	-80518	-0-	9781	3	1100	9	N	1000	1046	1			311
10	10350	X	10350	-0-	-0-	-0-	9545	3	805	9	N	732	706	1			337
11	12030	X	11853	-0-	-177	-0-	11190	3	663	9	N	603	717	1			223
12	12152	X	10309	-0-	-1843	-0-	9525	3	784	9	N	713	703	1			233
01	11749	X	11157	-0-	-592	-0-	10412	3	745	9	N	677	709	1			201

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. //CONT.// 058908
SANSOM UNIT WELL #: 2H RRCID -> 264526 COMPL. DATE 05/29/2011 TOTAL DEPTH 12755 PERF.12608 - 18841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		4249	-0-	4249	35693	3666	3	583	9	N	530	531	1			233
09	40536	X	4843	-0-	-35693	-0-	4417	3	426	9	N	387	527	1			93
10	3742	X	3742	-0-	-0-	-0-	3030	3	712	9	N	647	531	1			209
11	6000	X	1065	-0-	-4935	-0-	753	3	312	9	N	284	355	1			138
12	4991	X	3717	-0-	-1274	-0-	3039	3	678	9	N	616	546	1			208
01	4991	X	3220	-0-	-1771	-0-	2630	3	590	9	N	536	530	1			214

DAVIS-FERLAND WELL #: 1H RRCID -> 264701 COMPL. DATE 11/05/2010 TOTAL DEPTH 12482 PERF.12478 - 18610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		17588	-0-	17588	96677	16284	3	1304	9	N	1185	1253	1			216
09	113383	X	16706	-0-	-96677	-0-	15567	3	1139	9	N	1035	892	1			359
10	14526	X	14526	-0-	-0-	-0-	13558	3	968	9	N	880	895	1			344
11	17520	X	8351	-0-	-9169	-0-	7627	3	724	9	N	658	538	1			464
12	17577	X	8569	-0-	-9008	-0-	7606	3	963	9	N	875	1075	1			264
01	17577	X	14093	-0-	-3484	-0-	13006	3	1087	9	N	988	921	1			331

OATES UNIT WELL #: 1H RRCID -> 264907 COMPL. DATE 09/25/2011 TOTAL DEPTH 12492 PERF.12245 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		35419	-0-	35419	135362	33215	3	2204	9	N	2004	1946	1			336
09	164426	X	29064	-0-	-135362	-0-	27147	3	1917	9	N	1743	1773	1			306
10	26419	X	26419	-0-	-0-	-0-	24569	3	1850	9	N	1682	1607	1			381
11	14804	X	14804	-0-	-0-	-0-	13469	3	1335	9	N	1214	1444	1			151
12	22809	X	22809	-0-	-0-	-0-	21026	3	1783	9	N	1621	1443	1			329
*01	20017	X	20017	-0-	-0-	-0-	18367	3	1650	9	N	1500	1457	1			372

SWAMP BEAR UNIT WELL #: 1H RRCID -> 264909 COMPL. DATE 08/09/2011 TOTAL DEPTH 13582 PERF.12825 - 20414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		8573	-0-	8573	56828	7420	3	1153	9	N	1048	1056	1			274
09	64790	X	7962	-0-	-56828	-0-	6896	3	1066	9	N	969	1062	1			181
10	8258	X	8258	-0-	-0-	-0-	7151	3	1107	9	N	1006	889	1			298
11	7810	X	7810	-0-	-0-	-0-	6787	3	1023	9	N	930	884	1			344
12	7781	X	7684	-0-	-97	-0-	6685	3	999	9	N	908	712	1			540
01	7781	X	6872	-0-	-909	-0-	5890	3	982	9	N	893	899	1			534

BLACK STONE DEVORE A-225 UNIT WELL #: 1H RRCID -> 266489 COMPL. DATE 03/10/2011 TOTAL DEPTH 13568 PERF.12700 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8122	X	7029	-0-	-1093	-0-	5371	3	1658	9	N	1507	1592	1			306
09	INC G-10		6280	-0-	6280	6280	4716	3	1564	9	N	1422	1404	1			324
10	INC G-10		6087	-0-	6087	12367	4605	3	1482	9	N	1347	1249	1			422
11	INC G-10		7293	-0-	7293	19660	5831	3	1462	9	N	1329	1059	1			692
12	INC G-10		5298	-0-	5298	24958	3945	3	1353	9	N	1230	1606	1			316
01	INC G-10		5211	-0-	5211	30169	3828	3	1383	9	N	1257	1076	1			497

OATES UNIT #2 WELL #: 1H RRCID -> 268764 COMPL. DATE 04/17/2012 TOTAL DEPTH 12898 PERF.12250 - 18072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571020	X	6069	-0-	-564951	-0-	5521	3	548	9	N	498	532	1			234
09	9570	X	5262	-0-	-4308	-0-	4644	3	618	9	N	562	533	1			263
10	6882	X	4518	-0-	-2364	-0-	3891	3	627	9	N	570	545	1			288
11	6660	X	3974	-0-	-2686	-0-	3417	3	557	9	N	506	535	1			259
12	6882	X	4487	-0-	-2395	-0-	3956	3	531	9	N	483	536	1			206
01	6076	X	4117	-0-	-1959	-0-	3575	3	542	9	N	493	355	1			344

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
BLACK STONE ENERGY COMPANY, LLC 072716
BLACK STONE SIMMONS A-70 WELL #: 1H RRCID -> 219261 COMPL. DATE 07/22/2006 TOTAL DEPTH 13566 PERF.13600 - 18473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	3992	-0-	-968	-0-	3523	3	469	9	N	426	391	1			229
09	DLQ G-10		3321	-0-	3321	3321	2888	3	433	9	N	394	392	1			231
10	DLQ G-10		4201	-0-	4201	7522	3761	3	440	9	N	400	387	1			244
11	12026	X	4504	-0-	-7522	-0-	4066	3	438	9	N	398	557	1			85
12	4177	X	4177	-0-	-0-	-0-	3704	3	473	9	N	430	291	1			224
*01	4216	X	3471	-0-	-745	-0-	3105	3	366	9	N	333	409	1			148

DEVON ENERGY PRODUCTION CO, L.P. 216378
BLACKSTONE MINERALS A-917 WELL #: 1H RRCID -> 239708 COMPL. DATE 03/02/2008 TOTAL DEPTH 12442 PERF.12172 - 18324

08	DLQ G-10		4035	-0-	4035	22964	1147	1	2109	2	N	708	695	1			226
							779	9									
09	26684	X	3720	-0-	-22964	-0-	1110	1	1883	2	N	661	525	1			362
							727	9									
10	3552	X	3552	-0-	-0-	-0-	1135	1	1714	2	N	639	700	1			301
							703	9									
11	3742	X	3742	-0-	-0-	-0-	931	1	1994	2	N	743	701	1			343
							817	9									
12	3623	X	3623	-0-	-0-	-0-	1003	1	1806	2	N	740	720	1			363
							814	9									
*01	3994	X	3994	-0-	-0-	-0-	1147	1	2042	2	N	732	877	1			218
							805	9									

SPM A-2 WELL #: 1H RRCID -> 242932 COMPL. DATE 01/07/2008 TOTAL DEPTH 12793 PERF.12790 - 18748

08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
10	T. A.		6	-0-	6	6	6	1			N	-0-					82
11	T. A.		-0-	-0-	-0-	6					N	-0-					82
12	T. A.		12	-0-	12	18	6	1	6	9	N	5					87
01	T. A.		31	-0-	31	49	1	1	30	9	N	27					114

DOUBLE A WELLS, W. (WOODBINE) 25647 475 NON-ASSOCIATED ONE WELL CNTY: POLK
WILDHORSE RESOURCES, LLC 923451
CHAMPION INT'L B WELL #: 5 RRCID -> 164639 COMPL. DATE 05/27/1997 TOTAL DEPTH 14154 PERF.13939 - 13990

08	1054	#	198	-0-	-856	-0-	19	1	70	3	Y	99					202
							109	9									
09	65	N	65	-0-	-0-	-0-	2	1	5	3	Y	53	188	1			67
							58	9									
10	0	N	-0-	-0-	-0-	-0-					Y	123					190
11	207	N	207	-0-	-0-	-0-	4	1	25	3	Y	162	194	1			158
							178	9									
12	159	N	159	-0-	-0-	-0-	4	1	23	3	Y	120	140	1			138
							132	9									
*01	94	N	94	-0-	-0-	-0-	6	1	10	3	Y	71	182	1			27
							78	9									

DOUBLE A WELLS, W. (WOODBINE, L) 25647 476 NON-ASSOCIATED ONE WELL CNTY: POLK
WILDHORSE RESOURCES, LLC 923451
RINEHART, M. C. WELL #: 1 RRCID -> 171193 COMPL. DATE 05/19/1998 TOTAL DEPTH 14189 PERF.14070 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					97
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					97
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					97
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					97
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					97
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					97

DOUBLE BAYOU (FRIO 7) 25651 327 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
FORT APACHE ENERGY, INC. 277908
CASTRO UNIT NO. 1 WELL #: 1 RRCID -> 148001 COMPL. DATE 11/15/1995 TOTAL DEPTH 9200 PERF. 8394 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASTRO GAS UNIT #2 WELL #: 4-C RRCID -> 172468 COMPL. DATE 01/06/1998 TOTAL DEPTH 9099 PERF. 8487 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE BAYOU (FRIO 8700) 25651 666 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
FORT APACHE ENERGY, INC. 277908
CASTRO GAS UNIT #2 WELL #: 4-T RRCID -> 172469 COMPL. DATE 01/06/1998 TOTAL DEPTH 9099 PERF. 8720 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRAKES BRANCH (COCKFIELD) 26058 780 ASSOCIATED ONE WELL CNTY: TYLER
QUAIL CREEK OIL CORPORATION 684517
AR&S DRAKES BRANCH FEE WELL #: 2 RRCID -> 057026 COMPL. DATE 04/17/1998 TOTAL DEPTH 6463 PERF. 4990 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	769	-0-	-378	-0-	59	1	710	2	N	-0-					-0-
09	960	N	805	-0-	-155	-0-	108	1	697	2	N	-0-					-0-
10	861	N	861	-0-	-0-	-0-	167	1	694	2	N	-0-					-0-
11	1057	N	1057	-0-	-0-	-0-	54	1	1003	2	N	-0-					-0-
12	1272	N	1272	-0-	-0-	-0-	167	1	1105	2	N	-0-					-0-
01	868	N	754	-0-	-114	-0-	54	1	700	2	N	-0-					-0-

DRAKES BRANCH, S. (WILCOX 10700) 26060 550 NON-ASSOCIATED ONE WELL CNTY: TYLER
UNIT PETROLEUM COMPANY 877099
BP 'S' WELL #: 1 RRCID -> 269158 COMPL. DATE 05/20/2012 TOTAL DEPTH 12500 PERF.10638 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11005		-0-	-0-	-11005	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DRAKES BRANCH, W.(COCKFIELD 7TH) 26064 400 ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP CAT'S BACK WELL #: 1 RRCID -> 264527 COMPL. DATE 10/18/2011 TOTAL DEPTH 8950 PERF. 5448 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	876	-0-	-116	-0-	394	1	482	9	Y	438	397	1			279
09	DLQ G-10		917	-0-	917	917	454	1	463	9	Y	421	700	1			-0-
10	1423	N	506	-0-	-917	-0-	387	1	119	9	Y	108	108	1			-0-
11	771	N	771	-0-	-0-	-0-	457	1	314	9	Y	285	285	1			-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

DRAKES BRANCH, W. (YEGUA Y-3) 26064 950 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP CATS BACK WELL #: 2 RRCID -> 265476 COMPL. DATE 05/15/2012 TOTAL DEPTH 6000 PERF. 5211 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15314	#	3163	-0-	-12151	-0-	164 42	1 9	2957	5	N	38					147
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					147
10	0	#	-0-	-0-	-0-	-0-					N	-0-					147
11	0	#	-0-	-0-	-0-	-0-					N	-0-					147
12	13609	#	-0-	-0-	-13609	-0-					N	-0-					147
01	3162	#	-0-	-0-	-3162	-0-					N	-0-	147	1			-0-

DREWS LANDING (WILCOX CONS) 26099 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
GEOPETRA PARTNERS, LLC 300824
MORIAN WELL #: 1 RRCID -> 167128 COMPL. DATE 01/22/1998 TOTAL DEPTH 11202 PERF.10608 - 16038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					70
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					70
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					70
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					70
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					70
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					70

MORIAN WELL #: 2 RRCID -> 170770 COMPL. DATE 09/23/1998 TOTAL DEPTH 10882 PERF.10600 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	265					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	265					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	265					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	265					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	265					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	265					Y	-0-					-0-

HERMANN HOSPITAL ESTATE WELL #: 1D RRCID -> 174850 COMPL. DATE 08/09/1999 TOTAL DEPTH 10964 PERF. 2070 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DREWS LANDING (WILCOX CONS) //CONT.// 26099 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
GEOPETRA PARTNERS, LLC //CONT.// 300824
MORIAN WELL #: 4 RRCID -> 225870 COMPL. DATE 02/18/2007 TOTAL DEPTH 11508 PERF.10298 - 10344

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10757	X	10264	-0-	-493	-0-		1386	1	7702	2	N	114	17	1			249
								1051	3	125	9							
09	9748	X	9748	-0-	-0-	-0-		1265	1	7690	2	N	86	188	1			147
								698	3	95	9							
10	11609	X	11609	-0-	-0-	-0-		1012	1	9094	2	N	159	212	1			94
								1328	3	175	9							
11	11286	X	11286	-0-	-0-	-0-		1014	1	8482	2	N	128	15	1			207
								1649	3	141	9							
12	8535	X	8535	-0-	-0-	-0-		1384	1	5937	2	N	104	196	1			115
								1100	3	114	9							
01	8463	X	6660	-0-	-1803	-0-		1698	1	4418	2	N	62	7	1			170
								476	3	68	9							

MORIAN WELL #: 3 RRCID -> 229931 COMPL. DATE 05/05/2007 TOTAL DEPTH 13500 PERF.12014 - 12054

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	1873	-0-	-421	-0-		241	1	1405	2	N	32	5	1			95
								192	3	35	9							
09	2040	X	1786	-0-	-254	-0-		203	1	1422	2	N	29	4	1			120
								129	3	32	9							
10	1922	N	1173	-0-	-749	-0-		92	1	919	2	N	25	5	1			140
								134	3	28	9							
11	1800	N	1509	-0-	-291	-0-		145	1	1134	2	N	8	1	1			147
								221	3	9	9							
12	1860	N	1621	-0-	-239	-0-		283	1	1128	2	N	2					149
								208	3	2	9							
*01	1621	N	1621	-0-	-0-	-0-		430	1	1075	2	N	-0-					149
								116	3									

MORIAN WELL #: 6 RRCID -> 232614 COMPL. DATE 09/11/2007 TOTAL DEPTH 12228 PERF.10644 - 10699

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4107	-0-	-822	-0-		565	1	3082	2	N	35	5	1			137
								421	3	39	9							
09	4302	X	4302	-0-	-0-	-0-		510	1	3424	2	N	52	7	1			182
								311	3	57	9							
10	4370	X	4370	-0-	-0-	-0-		361	1	3423	2	N	78	197	1			63
								500	3	86	9							
11	4158	X	4158	-0-	-0-	-0-		368	1	3125	2	N	52	6	1			109
								608	3	57	9							
12	4278	X	4183	-0-	-95	-0-		670	1	2910	2	N	58	8	1			159
								539	3	64	9							
01	4278	X	4137	-0-	-141	-0-		1038	1	2744	2	N	54	6	1			207
								296	3	59	9							

MORIAN WELL #: 7 RRCID -> 233276 COMPL. DATE 12/03/2007 TOTAL DEPTH 11900 PERF. 9998 - 10863

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9951	X	8995	-0-	-956	-0-		751	1	6750	2	N	521	420	1			291
								921	3	573	9							
09	9644	X	9644	-0-	-0-	-0-		575	1	7677	2	N	632	589	1			334
								697	3	695	9							
10	9579	X	9380	-0-	-199	-0-		196	1	7348	2	N	694	834	1			194
								1073	3	763	9							
11	9270	X	8434	-0-	-836	-0-		159	1	6339	2	N	640	425	1			409
								1232	3	704	9							
12	9579	X	9036	-0-	-543	-0-		1048	1	6286	2	N	489	751	1			147
								1164	3	538	9							
01	9579	X	8176	-0-	-1403	-0-		1296	1	5423	2	N	793	611	1			329
								585	3	872	9							

DREWS LANDING (WILCOX CONS) //CONT.// 26099 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
GEOPETRA PARTNERS, LLC //CONT.// 300824
MORIAN WELL #: 5 RRCID -> 234041 COMPL. DATE 10/30/2007 TOTAL DEPTH 12450 PERF.10298 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20	N	20	-0-	-0-	-0-	3	1	15	2	N	-0-					82
							2	3									
09	T. A.		27	-0-	27	27	3	1	22	2	N	-0-					82
							2	3									
10	T. A.		3	-0-	3	30	3	2			N	-0-					82
11	30	X	-0-	-0-	-30	-0-					N	-0-					82
12	0	X	-0-	-0-	-0-	-0-					N	-0-					82
01	3	N	-0-	-0-	-3	-0-					N	-0-					82

MORIAN WELL #: 8 RRCID -> 235136 COMPL. DATE 02/06/2008 TOTAL DEPTH 12300 PERF.10162 - 12232

08	6379	X	6379	-0-	-0-	-0-	916	1	4787	2	N	21	3	1			192
							653	3	23	9							
09	7620	X	1170	-0-	-6450	-0-	152	1	931	2	N	2					194
							85	3	2	9							
10	7874	X	1664	-0-	-6210	-0-	135	1	1303	2	N	32	184	1			42
							191	3	35	9							
11	7620	X	1435	-0-	-6185	-0-	147	1	1078	2	N	-0-					42
							210	3									
12	6386	X	757	-0-	-5629	-0-	133	1	527	2	N	-0-					42
							97	3									
01	6386	X	339	-0-	-6047	-0-	90	1	225	2	N	-0-					42
							24	3									

MORIAN WELL #: 9 RRCID -> 236060 COMPL. DATE 04/15/2008 TOTAL DEPTH 11670 PERF. 9776 - 11225

08	4650	X	4077	-0-	-573	-0-	550	1	3060	2	N	45	7	1			125
							417	3	50	9							
09	3840	X	2644	-0-	-1196	-0-	301	1	2105	2	N	43	6	1			162
							191	3	47	9							
10	3937	X	2232	-0-	-1705	-0-	183	1	1748	2	N	41	8	1			195
							256	3	45	9							
11	3840	X	1350	-0-	-2490	-0-	81	1	1015	2	N	52	184	1			63
							197	3	57	9							
12	3968	X	2205	-0-	-1763	-0-	356	1	1534	2	N	28	4	1			87
							284	3	31	9							
01	3968	X	3764	-0-	-204	-0-	961	1	2497	2	N	34	4	1			117
							269	3	37	9							

MORIAN WELL #: 10 RRCID -> 244395 COMPL. DATE 11/21/2008 TOTAL DEPTH 11836 PERF.10245 - 10388

08	4117	X	4117	-0-	-0-	-0-	541	1	3089	2	N	59	186	1			112
							422	3	65	9							
09	4500	X	3285	-0-	-1215	-0-	376	1	2614	2	N	52	7	1			157
							238	3	57	9							
10	4650	X	3594	-0-	-1056	-0-	287	1	2815	2	N	74	193	1			38
							411	3	81	9							
11	4519	X	4519	-0-	-0-	-0-	404	1	3397	2	N	53	6	1			85
							660	3	58	9							
12	5221	X	5221	-0-	-0-	-0-	832	1	3632	2	N	77	10	1			152
							672	3	85	9							
*01	4605	X	4605	-0-	-0-	-0-	1115	1	3054	2	N	96	11	1			237
							330	3	106	9							

LAZY M WELL #: 1 RRCID -> 247935 COMPL. DATE 02/01/2009 TOTAL DEPTH 11800 PERF.11310 - 11421

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DREWS LANDING (WILCOX CONS) //CONT.// 26099 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
GEOPETRA PARTNERS, LLC //CONT.// 300824
LAZY M WELL #: 2 RRCID -> 248043 COMPL. DATE 04/09/2009 TOTAL DEPTH 12260 PERF.10532 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18015	X	18015	-0-	-0-	-0-	2436	1	13518	2	N	196	206	1			229
							1845	3	216	9							
09	18990	X	16990	-0-	-2000	-0-	2051	1	13524	2	N	170	200	1			199
							1228	3	187	9							
10	19623	X	17239	-0-	-2384	-0-	1509	1	13504	2	N	231	228	1			202
							1972	3	254	9							
11	18090	X	16801	-0-	-1289	-0-	1536	1	12627	2	N	166	198	1			170
							2455	3	183	9							
12	18259	X	16163	-0-	-2096	-0-	2625	1	11244	2	N	193	206	1			157
							2082	3	212	9							
01	18011	X	16552	-0-	-1459	-0-	4161	1	10979	2	N	207	204	1			160
							1184	3	228	9							

DRY CREEK (6860) 26204 840 NON-ASSOCIATED EXEMPT CNTY: HARDIN
HOWARD EXPLORATION, INC. 405950
J.A. VICKERS WELL #: 6 RRCID -> 271048 COMPL. DATE 08/19/2012 TOTAL DEPTH 11075 PERF. 6987 - 6989

08	7750	4553	-0-	-3197	16053	4498	2	55	9	N	50						97
09	7500	3635	-0-	-3865	12188	3594	2	41	9	N	37	82	1				52
10	7750	3076	-0-	-4674	7514	3030	2	46	9	N	42						94
11	7500	907	-0-	-6593	921	889	2	18	9	N	16						110
12	7750	4617	-0-	-3133	-0-	4547	2	70	9	N	64						174
*01	7750	10003	-0-	2253	2253	9857	2	146	9	N	133	128	1				179

DUBINA, W. (OAKVILLE 500) 26230 500 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
EASTEX INJECTION, INC. 239237
POKLUDA WELL #: 1 RRCID -> 113093 COMPL. DATE 06/21/1984 TOTAL DEPTH 725 PERF. 603 - 610

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAINOSEK WELL #: 1 RRCID -> 113095 COMPL. DATE 06/15/1984 TOTAL DEPTH 681 PERF. 601 - 614

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUFFY (FRIO 5550) 26334 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY WELL #: 24 RRCID -> 084966 COMPL. DATE 10/26/1979 TOTAL DEPTH 5812 PERF. 5425 - 5430

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUFFY (5370) 26334 320 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 1 RRCID -> 113724 COMPL. DATE 11/12/1984 TOTAL DEPTH 5660 PERF. 5396 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUFFY, G. A. WELL #: 28 RRCID -> 202776 COMPL. DATE 06/26/2004 TOTAL DEPTH 5790 PERF. 5380 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	649	N	649	-0-	-0-	-0-	281	1	368	2	N	-0-					-0-
09	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	285	1	469	2	N	-0-					-0-
11	687	N	687	-0-	-0-	-0-	265	1	422	2	N	-0-					-0-
12	712	N	712	-0-	-0-	-0-	287	1	425	2	N	-0-					-0-
01	744	N	624	-0-	-120	-0-	279	1	345	2	N	-0-					-0-

DUFFY, G. A. WELL #: 12 RRCID -> 215628 COMPL. DATE 03/21/2006 TOTAL DEPTH 5680 PERF. 5372 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUFFY (4150) 26334 785 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 26 RRCID -> 202765 COMPL. DATE 06/09/2004 TOTAL DEPTH 7012 PERF. 4072 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN (WILCOX) 26492 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
WELLS WELL #: 1R RRCID -> 209016 COMPL. DATE 03/06/2005 TOTAL DEPTH 10189 PERF. 9866 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN, S. (YEGUA 6500) 26495 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
M & S EXPLORATION 518896
WADDELL "A" WELL #: 1 RRCID -> 148472 COMPL. DATE 02/25/1994 TOTAL DEPTH 7412 PERF. 6553 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					432
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					432
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					432
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					432
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					432
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					432

DUNCAN, SOUTH (7150) 26495 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
M & S EXPLORATION 518896
WADDELL "A" WELL #: 1 RRCID -> 113549 COMPL. DATE 10/07/1984 TOTAL DEPTH 7412 PERF. 7024 - 7140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN SLOUGH (FRIO CONS.) 26506 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
RUNNELLS GAS UNIT WELL #: 8 RRCID -> 201102 COMPL. DATE 11/14/2003 TOTAL DEPTH 15094 PERF.11578 - 11597

08	15097 X	10897	-0-	-4200	-0-	10825	2	72	9	N	65					256
09	11291 X	11291	-0-	-0-	-0-	11230	2	61	9	N	55	180	1			131
10	11808 X	11808	-0-	-0-	-0-	11721	2	87	9	N	79	3	8			207
11	11532 X	11532	-0-	-0-	-0-	11506	2	26	9	N	24	182	1			49
12	10912 X	9771	-0-	-1141	-0-	9642	2	129	9	N	117					166
01	12090 X	9792	-0-	-2298	-0-	9700	2	92	9	N	84					250

RUNNELLS GAS UNIT 1 WELL #: 9 RRCID -> 253410 COMPL. DATE 08/02/2009 TOTAL DEPTH 14700 PERF.11458 - 11469

08	2759 X	2669	-0-	-90	-0-	2657	2	12	9	Y	11					30
09	3129 X	3129	-0-	-0-	-0-	3078	2	51	9	Y	46	56	1			20
10	1877 X	1877	-0-	-0-	-0-	1863	2	14	9	Y	13					33
11	3431 X	3431	-0-	-0-	-0-	3394	2	37	9	Y	34	27	1			40
*12	2580 X	2580	-0-	-0-	-0-	2554	2	26	9	Y	24	57	1			7
*01	2631 X	2631	-0-	-0-	-0-	2600	2	31	9	Y	28					35

EOG RESOURCES, INC. 253162
BUCKEYE RANCH UNIT WELL #: 1H RRCID -> 271146 COMPL. DATE 10/25/2013 TOTAL DEPTH 10438 PERF.11486 - 14330

08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN	7139	-0-	7139	7139	84 647	1 9	6408	2	N	588					588
11	30870 X	20029	-0-	-10841	-0-	320 1451	1 9	18258	2	N	1319	1384	1			523
12	31899 X	20412	-0-	-11487	-0-	1391 1145	1 9	17876	2	N	1041	881	1			683
01	31899 X	21146	-0-	-10753	-0-	1822 1649	1 9	17675	2	N	1499	1602	1			580

EXPRO ENGINEERING, INC. 257082
STODDARD -A- WELL #: 1 L RRCID -> 006036 COMPL. DATE 02/16/1962 TOTAL DEPTH 11659 PERF.10193 - 10214

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STODDARD-LEWIS UNIT WELL #: 2 RRCID -> 147005 COMPL. DATE 05/24/1993 TOTAL DEPTH 11500 PERF.10194 - 10206

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4

DUNCAN SLOUGH (FRIO CONS.) //CONT.// 26506 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EXPRO ENGINEERING, INC. //CONT.// 257082

LEWIS, J. C. WELL #: 2 RRCID -> 160251 COMPL. DATE 11/05/2006 TOTAL DEPTH 11687 PERF.10384 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	956	N	956	-0-	-0-	-0-	173	1	714	2	Y	63	47	1			116
							69	9									
09	765	N	765	-0-	-0-	-0-	167	1	573	2	Y	23	37	1			102
							25	9									
10	980	N	980	-0-	-0-	-0-	216	1	662	2	Y	93	100	1			95
							102	9									
11	1086	N	1086	-0-	-0-	-0-	207	1	788	2	Y	83	63	1			115
							91	9									
12	1780	N	1780	-0-	-0-	-0-	287	1	1450	2	Y	39	125	1			29
							43	9									
*01	2174	N	2174	-0-	-0-	-0-	311	1	1756	2	Y	97	75	1			51
							107	9									

SANTOS-LEWIS GU WELL #: 2 RRCID -> 188108 COMPL. DATE 09/22/2001 TOTAL DEPTH 11578 PERF.11242 - 11280

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					258
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					258
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					258
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					258
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					258
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					258

SANTOS-LEWIS GU WELL #: 1 RRCID -> 188995 COMPL. DATE 05/06/2009 TOTAL DEPTH 11800 PERF.10528 - 10593

08	9650	X	9650	-0-	-0-	-0-	742	1	8699	2	N	190	178	1			119
							209	9									
09	8906	X	8906	-0-	-0-	-0-	714	1	8043	2	N	135	173	1			81
							149	9									
10	9487	X	9487	-0-	-0-	-0-	737	1	8544	2	N	187	179	1			89
							206	9									
11	8702	X	8702	-0-	-0-	-0-	660	1	7819	2	N	203	201	1			91
							223	9									
12	8842	X	8842	-0-	-0-	-0-	671	1	7985	2	N	169	179	1			81
							186	9									
*01	9384	X	9384	-0-	-0-	-0-	718	1	8457	2	N	190	180	1			91
							209	9									

ALLEGRO-BUCKEYE WELL #: 1 RRCID -> 202774 COMPL. DATE 04/08/2008 TOTAL DEPTH 11850 PERF.11496 - 11758

08	3534	X	3505	-0-	-29	-0-	1422	1	2044	2	N	35					142
							39	9									
09	3420	X	2743	-0-	-677	-0-	1037	1	1674	2	N	29					171
							32	9									
10	3751	X	3209	-0-	-542	-0-	1207	1	1965	2	N	34					205
							37	9									
11	3630	X	788	-0-	-2842	-0-	305	1	475	2	N	7					212
							8	9									
12	3751	X	270	-0-	-3481	-0-	270	2			N	-0-					212
01	3503	X	-0-	-0-	-3503	-0-					N	-0-					212

LEWIS, J. C. WELL #: 6 RRCID -> 212981 COMPL. DATE 06/26/2007 TOTAL DEPTH 11480 PERF.10362 - 10426

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					36
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					36
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					36
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					36

DUNCAN SLOUGH (FRIO CONS.) //CONT.// 26506 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EXPRO ENGINEERING, INC. //CONT.// 257082
LEWIS, J. C. WELL #: 3 RRCID -> 214657 COMPL. DATE 01/01/2007 TOTAL DEPTH 11533 PERF.11303 - 11307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	213	-0-	-252	-0-	36	1	147	2	Y	27	20	1			33
							30	9									
09	330	N	198	-0-	-132	-0-	40	1	136	2	Y	20	32	1			21
							22	9									
10	237	N	237	-0-	-0-	-0-	45	1	138	2	Y	49	53	1			17
							54	9									
11	212	N	212	-0-	-0-	-0-	37	1	142	2	Y	30	23	1			24
							33	9									
12	460	N	460	-0-	-0-	-0-	70	1	355	2	Y	32	56	1			-0-
							35	9									
01	248	N	242	-0-	-6	-0-	28	1	158	2	Y	51	39	1			12
							56	9									

LEWIS, J. C. "C" WELL #: 1 RRCID -> 217099 COMPL. DATE 03/13/2006 TOTAL DEPTH 11903 PERF.10506 - 10564

08	5611	X	4006	-0-	-1605	-0-	759	1	3140	2	Y	97	72	1			109
							107	9									
09	5430	X	3239	-0-	-2191	-0-	721	1	2468	2	Y	45	72	1			82
							50	9									
10	4464	X	2844	-0-	-1620	-0-	664	1	2038	2	Y	129	139	1			72
							142	9									
11	3870	X	3315	-0-	-555	-0-	670	1	2548	2	Y	88	67	1			93
							97	9									
12	3999	X	3732	-0-	-267	-0-	608	1	3067	2	Y	52	144	1			1
							57	9									
*01	4056	X	4056	-0-	-0-	-0-	580	1	3275	2	Y	183	141	1			43
							201	9									

J.C. LEWIS WELL #: 5 RRCID -> 249828 COMPL. DATE 03/13/2009 TOTAL DEPTH 11481 PERF.11372 - 11380

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9

DUNCAN SLOUGH, S. (FRIO, LO.) 26510 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
PIERCE EST. OIL & GAS INTS. WELL #: 1 RRCID -> 048189 COMPL. DATE 03/31/1970 TOTAL DEPTH 11478 PERF.11326 - 11336

08	5425	#	3678	-0-	-1747	-0-	3627	2	51	9	N	46					176
09	4860	#	3581	-0-	-1279	-0-	3528	2	53	9	N	48					224
10	3723	R	3723	-0-	-0-	-0-	3681	2	42	9	N	38	178	1			84
11	3573	R	3573	-0-	-0-	-0-	3520	2	53	9	N	48					132
*12	3721	R	3721	-0-	-0-	-0-	3666	2	55	9	N	50					182
*01	3797	R	3797	-0-	-0-	-0-	3750	2	47	9	N	43					225

DUNCAN SLOUGH, SE. (FRIO LO.) 26510 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KRISTEN OIL AND GAS, INC. 477382
PIERCE ESTATES WELL #: 1 RRCID -> 051155 COMPL. DATE 09/03/1971 TOTAL DEPTH 11500 PERF.11106 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1497	R	1497	-0-	-0-	-0-	24	1	1464	2	N	8					218
							9	9									
09	1470	R	1470	-0-	-0-	-0-	24	1	1439	2	N	6					224
							7	9									
10	1457	#	1398	-0-	-59	-0-	24	1	1364	2	N	9	192	1			41
							10	9									
11	1440	#	711	-0-	-729	-0-	12	1	688	2	N	10					51
							11	9									
12	1519	#	1452	-0-	-67	-0-	24	1	1415	2	N	12					63
							13	9									
01	1519	#	NO RPT	-0-	-1519	-0-					N	NO RPT					63

DUNCAN SLOUGH, SW (FRIO 7) 26512 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
LEXINGTON EXPLORATION LLC 500221
STEELE, L. M. TRUST WELL #: 1 RRCID -> 130044 COMPL. DATE 01/25/1989 TOTAL DEPTH 16500 PERF.11302 - 11321

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN SLOUGH, W. (FRIO, LO.) 26513 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PLANTATION OPERATING CO., INC. 667907
TERRY, P.P. WELL #: RRCID -> 098410 COMPL. DATE 10/28/1981 TOTAL DEPTH 11082 PERF.10862 - 10867

08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164

PLUGGED AND ABANDONED_____ 11/02/2000

DURKEE (DY SAND) 26754 040 ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
PIZZITOLA UNIT WELL #: 2 RRCID -> 142147 COMPL. DATE 01/15/1991 TOTAL DEPTH 7145 PERF. 6896 - 6902

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58

BASH UNIT WELL #: A 6 RRCID -> 173467 COMPL. DATE 12/17/1997 TOTAL DEPTH 8257 PERF. 7006 - 7014

08	14B2	EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-

DYERSDALE (WILCOX 12100) 26876 700 NON-ASSOCIATED ONE WELL CNTY: HARRIS
ETOCO, L.P. 255133
WALKER WELL #: 1R RRCID -> 182406 COMPL. DATE 01/24/2003 TOTAL DEPTH 13770 PERF.12497 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3137	R	3137	-0-	-0-	-0-	1920	1	1187	2	Y	27					55
							30	9									
09	497	R	497	-0-	-0-	-0-	291	1	184	2	Y	20					75
							22	9									
10	527	#	292	-0-	-235	-0-	271	2	21	9	Y	19					94
11	420	#	112	-0-	-308	-0-	73	1	25	2	Y	13	83	1			24
							14	9									
12	3131	#	73	-0-	-3058	-0-	73	2			Y	-0-					24
01	3131	#	-0-	-0-	-3131	-0-					Y	-0-					24

WALKER WELL #: 2D RRCID -> 208410 COMPL. DATE 12/15/2005 TOTAL DEPTH 14764 PERF. 5776 - 5844

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYERSDALE, N. (CM-2) 26878 241 NON-ASSOCIATED ONE WELL CNTY: HARRIS
WESTERN ENERGY GROUP, LLC 911874
GEORGE KOSTAS WELL #: 2 C RRCID -> 064772 COMPL. DATE 12/17/1975 TOTAL DEPTH 9325 PERF. N/A

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. J. S. UNIT -A- WELL #: 1L RRCID -> 064913 COMPL. DATE 08/26/1975 TOTAL DEPTH 9302 PERF. N/A

08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DYERSDALE, N. (CM-3) 26878 250 NON-ASSOCIATED CAPACITY CNTY: HARRIS
WESTERN ENERGY GROUP, LLC 911874
KOASTAS, GEORGE WELL #: 2 T RRCID -> 062707 COMPL. DATE 06/02/1975 TOTAL DEPTH 9325 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, A. B. FEE WELL #: 30 RRCID -> 156112 COMPL. DATE 10/21/1995 TOTAL DEPTH 12400 PERF. 9050 - 9130

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1800	X	170	-0-	-1630	-0-	170	1			Y	-0-					-0-
10	1200	X	1200	-0-	-0-	-0-	1200	1			Y	-0-					-0-
11	1800	X	1800	-0-	-0-	-0-	1800	1			Y	-0-					-0-
12	651	X	142	-0-	-509	-0-	142	1			Y	-0-					-0-
01	1209	X	68	-0-	-1141	-0-	68	1			Y	-0-					-0-

DYERSDALE, N (Y-1) 26878 600 ASSOCIATED ONE WELL CNTY: HARRIS
WESTERN ENERGY GROUP, LLC 911874
PINE VILLAGE UNIT WELL #: 1 RRCID -> 172996 COMPL. DATE 02/04/1999 TOTAL DEPTH 9271 PERF. 7914 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-	151	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DYERSDALE, N. (Y-5) 26878 750 ASSOCIATED 49B CNTY: HARRIS
WESTERN ENERGY GROUP, LLC 911874
HENKE, C. WELL #: 1 RRCID -> 084431 COMPL. DATE 08/08/1979 TOTAL DEPTH 9284 PERF. 8378 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	#	22	-0-	-629	-0-	22	2			N	-0-	102	1			102
09	630	#	38	-0-	-592	-0-	38	2			N	-0-					102
10	651	#	125	-0-	-526	-0-	9	2	116	9	N	105	83	1			124
11	630	#	61	-0-	-569	-0-	5	2	56	9	N	51					175
12	651	#	8	-0-	-643	-0-	8	2			N	-0-					175
*01	195	R	195	-0-	-0-	-0-	27	2	168	9	N	153	167	1			161

DYERSDALE, N. (8100) 26878 850 ASSOCIATED ONE WELL CNTY: HARRIS
WESTERN ENERGY GROUP, LLC 911874
BROOK, M. I. WELL #: 2 RRCID -> 201402 COMPL. DATE 05/09/2003 TOTAL DEPTH 9350 PERF. 8040 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0-	-0-	110	2	149	9	N	135	62	1			73
09	390		196	-0-	-194	-0-	183	2	13	9	N	12					85
10	403		45	-0-	-358	-0-	45	2			N	-0-	85	1			-0-
11	390		24	-0-	-366	-0-	24	2			N	-0-					-0-
12	403		38	-0-	-365	-0-	38	2			N	-0-					-0-
01	248	#	133	-0-	-115	-0-	133	2			N	-0-					-0-

DYNAMIC (FRIO 3700) 26909 190 NON-ASSOCIATED ONE WELL CNTY: WHARTON
NEWFIELD EXPLORATION COMPANY 606617
KALLAS UNIT WELL #: 1 RRCID -> 179413 COMPL. DATE 05/07/2011 TOTAL DEPTH 7715 PERF. 3640 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYNAMIC (WILCOX 12,500) 26909 475 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
DUNCAN WELL #: 3 RRCID -> 182405 COMPL. DATE 02/16/2001 TOTAL DEPTH 13873 PERF. 12556 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	#	2236	-0-	-89	-0-	75	1	2158	2	N	3					212
							3	9									
09	2280	#	2222	-0-	-58	-0-	75	1	2075	2	N	65					277
							72	9									
10	2356	#	2170	-0-	-186	-0-	75	1	2063	2	N	29	65	1			241
							32	9									
11	2280	#	2123	-0-	-157	-0-	75	1	2008	2	N	36	175	1			102
							40	9									
12	2325	#	2151	-0-	-174	-0-	75	1	2018	2	N	53					155
							58	9									
01	2294	#	2068	-0-	-226	-0-	75	1	1936	2	N	52					207
							57	9									

DYNAMIC (WILCOX 15,150) 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
DUNCAN WELL #: 1 RRCID -> 215568 COMPL. DATE 02/13/2006 TOTAL DEPTH 17070 PERF.16058 - 16378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	296	-0-	-386	-0-	231	2	65	4	N	-0-					-0-
09	690	N	577	-0-	-113	-0-	577	2			N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
12	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
*01	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-

EVANS, S. LAVON JR. OPER. CO. 255456
LLSE MILLER WELL #: 1 RRCID -> 254918 COMPL. DATE 04/03/2007 TOTAL DEPTH 17030 PERF.16758 - 16784

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEWFIELD EXPLORATION COMPANY 606617
PEACH CREEK GAS UNIT WELL #: 1 RRCID -> 185829 COMPL. DATE 06/17/2001 TOTAL DEPTH 16265 PERF.15824 - 15854

08	8773	X	7952	-0-	-821	-0-	749	1	6570	2	Y	6	1	1			6
							626	4	7	9							
09	8280	X	7525	-0-	-755	-0-	719	1	6200	2	Y	8	8	1			6
							597	4	9	9							
10	8525	X	7691	-0-	-834	-0-	767	1	6294	2	Y	16					22
							612	4	18	9							
11	7980	X	7380	-0-	-600	-0-	944	1	5834	2	Y	10	17	1			15
							591	4	11	9							
12	7998	X	7520	-0-	-478	-0-	855	1	6029	2	Y	29	28	1			16
							604	4	32	9							
01	7967	X	7446	-0-	-521	-0-	1232	1	5614	2	Y	4					20
							596	4	4	9							

FORGASON DEEP GAS UNIT WELL #: 1 RRCID -> 185831 COMPL. DATE 02/05/2001 TOTAL DEPTH 16018 PERF.15149 - 15507

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BSE - DUNCAN "A" WELL #: 1 RRCID -> 187023 COMPL. DATE 11/19/2001 TOTAL DEPTH 16800 PERF.15448 - 15492

08	1842	N	1842	-0-	-0-	-0-	1704	2	91	4	N	43					117
							47	9									
09	1350	N	1328	-0-	-22	-0-	1237	2	87	4	N	4					121
							4	9									
10	1333	N	1327	-0-	-6	-0-	1240	2	86	4	N	1					122
							1	9									
11	1770	N	652	-0-	-1118	-0-	583	2	41	4	N	25					147
							28	9									
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					147
01	1333	N	-0-	-0-	-1333	-0-					N	-0-	98	1			49

DYNAMIC (WILCOX 15,150) //CONT.// 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
FORGASON DEEP G.U. WELL #: 2 RRCID -> 191841 COMPL. DATE 08/31/2002 TOTAL DEPTH 16146 PERF.15630 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26257	X	23559	-0-	-2698	-0-	1187	1	20359	2	Y	57					157
							1950	4	63	9							
09	24930	X	20734	-0-	-4196	-0-	1092	1	17867	2	Y	45					202
							1725	4	50	9							
10	23642	X	23642	-0-	-0-	-0-	1294	1	20383	2	Y	45	160	1			87
							1915	4	50	9							
11	22800	X	22303	-0-	-497	-0-	1629	1	18808	2	Y	52					139
							1809	4	57	9							
12	23560	X	21923	-0-	-1637	-0-	1417	1	18684	2	Y	70					209
							1745	4	77	9							
01	23653	X	22011	-0-	-1642	-0-	2080	1	18055	2	Y	63	75	1			197
							1807	4	69	9							

FORGASON DEEP GAS UNIT WELL #: 3 RRCID -> 194319 COMPL. DATE 09/25/2007 TOTAL DEPTH 16050 PERF.15160 - 15525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		75	-0-	75	75	5	1	64	2	Y	-0-					-0-
							6	4									
01	T. A.		43	-0-	43	118	4	1	36	2	Y	-0-					-0-
							3	4									

PEACH CREEK GAS UNIT WELL #: 2 RRCID -> 195513 COMPL. DATE 04/29/2003 TOTAL DEPTH 16150 PERF.15700 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	X	5984	-0-	-185	-0-	563	1	4939	2	Y	4	7	1			5
							478	4	4	9							
09	6030	X	5641	-0-	-389	-0-	539	1	4647	2	Y	3	6	1			2
							452	4	3	9							
10	6231	X	5765	-0-	-466	-0-	575	1	4723	2	Y	2					4
							465	4	2	9							
11	6030	X	5541	-0-	-489	-0-	709	1	4378	2	Y	4	3	1			5
							450	4	4	9							
12	5983	X	5633	-0-	-350	-0-	642	1	4528	2	Y	4	7	1			2
							459	4	4	9							
01	5983	X	5863	-0-	-120	-0-	970	1	4419	2	Y	1					3
							473	4	1	9							

FORGASON DEEP UNIT WELL #: 4 RRCID -> 196147 COMPL. DATE 05/16/2003 TOTAL DEPTH 15824 PERF.15090 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	4125	-0-	-277	-0-	209	1	3591	2	Y	1					11
							324	4	1	9							
09	4200	X	3698	-0-	-502	-0-	196	1	3206	2	Y	2					13
							294	4	2	9							
10	4185	X	3529	-0-	-656	-0-	194	1	3057	2	Y	4	10	1			7
							274	4	4	9							
11	3990	X	3331	-0-	-659	-0-	245	1	2829	2	Y	-0-					7
							257	4									
12	4123	X	3446	-0-	-677	-0-	224	1	2957	2	Y	3					10
							262	4	3	9							
01	4123	X	3406	-0-	-717	-0-	325	1	2818	2	Y	3	4	1			9
							260	4	3	9							

DYNAMIC (WILCOX 15,150) //CONT.// 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
PEACH CREEK GAS UNIT WELL #: 3 RRCID -> 197492 COMPL. DATE 07/26/2003 TOTAL DEPTH 16269 PERF.15420 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4629	-0-		-300	-0-	438	1	3842	2	Y	19	35	1			23
								328	4	21	9							
09	4680	X	4439	-0-		-241	-0-	427	1	3679	2	Y	16	28	1			11
								315	4	18	9							
10	4836	X	4534	-0-		-302	-0-	455	1	3734	2	Y	18					29
								325	4	20	9							
11	4620	X	4268	-0-		-352	-0-	549	1	3393	2	Y	16	22	1			23
								308	4	18	9							
12	4681	X	4365	-0-		-316	-0-	501	1	3532	2	Y	14	29	1			8
								317	4	15	9							
01	4619	X	4323	-0-		-296	-0-	721	1	3286	2	Y	4					12
								312	4	4	9							

PEACH CREEK GAS UNIT WELL #: 5 RRCID -> 200830 COMPL. DATE 12/30/2003 TOTAL DEPTH 16250 PERF.15368 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10261	X	8666	-0-		-1595	-0-	807	1	7088	2	Y	7	12	1			8
								763	4	8	9							
09	9360	X	8773	-0-		-587	-0-	835	1	7197	2	Y	7	10	1			5
								733	4	8	9							
10	9672	X	8792	-0-		-880	-0-	874	1	7172	2	Y	3					8
								743	4	3	9							
11	9210	X	8527	-0-		-683	-0-	1087	1	6716	2	Y	3	6	1			5
								721	4	3	9							
12	9176	X	8537	-0-		-639	-0-	969	1	6835	2	Y	4	7	1			2
								729	4	4	9							
01	9052	X	8560	-0-		-492	-0-	1410	1	6426	2	Y	1					3
								723	4	1	9							

PEACH CREEK GAS UNIT WELL #: 6 RRCID -> 203438 COMPL. DATE 05/27/2004 TOTAL DEPTH 16095 PERF.15707 - 15787

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13299	X	13299	-0-		-0-	-0-	1247	1	10945	2	Y	-0-					-0-
								1107	4									
09	13801	X	13801	-0-		-0-	-0-	1320	1	11386	2	Y	13	4	1			9
								1081	4	14	9							
10	14663	X	14246	-0-		-417	-0-	1415	1	11611	2	Y	18					27
								1200	4	20	9							
11	14190	X	11	-0-		-14179	-0-	1	1	8	2	Y	-0-	21	1			6
								2	4									
12	14663	X	11333	-0-		-3330	-0-	1295	1	9127	2	Y	16	13	1			9
								893	4	18	9							
01	14260	X	2789	-0-		-11471	-0-	454	1	2068	2	Y	2					11
								265	4	2	9							

PEACH CREEK GAS UNIT WELL #: 8 RRCID -> 209214 COMPL. DATE 04/18/2005 TOTAL DEPTH 16050 PERF.15660 - 15768

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27726	X	27726	-0-		-0-	-0-	2621	1	23001	2	Y	36					36
								2064	4	40	9							
09	25902	X	25902	-0-		-0-	-0-	2480	1	21384	2	Y	27	45	1			18
								2008	4	30	9							
10	25017	X	25017	-0-		-0-	-0-	2503	1	20542	2	Y	24					42
								1946	4	26	9							
11	23138	X	23138	-0-		-0-	-0-	2967	1	18326	2	Y	29	32	1			39
								1813	4	32	9							
12	21375	X	21375	-0-		-0-	-0-	2445	1	17237	2	Y	13	45	1			7
								1679	4	14	9							
01	12741	X	7432	-0-		-5309	-0-	1223	1	5573	2	Y	2					9
								634	4	2	9							

DYNAMIC (WILCOX 15,150) //CONT.// 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
PEACH CREEK GAS UNIT WELL #: 10R RRCID -> 209797 COMPL. DATE 12/15/2004 TOTAL DEPTH 16200 PERF.15420 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	5574	-0-	-161	-0-	525	1	4610	2	Y	-0-					-0-
							439	4									
09	5550	X	5205	-0-	-345	-0-	498	1	4292	2	Y	3	1	1			2
							412	4	3	9							
10	5735	X	5408	-0-	-327	-0-	540	1	4435	2	Y	2					4
							431	4	2	9							
11	5490	X	5064	-0-	-426	-0-	649	1	4009	2	Y	-0-	3	1			1
							406	4									
12	5580	X	5192	-0-	-388	-0-	593	1	4181	2	Y	-0-	1	1			-0-
							418	4									
01	5580	X	5227	-0-	-353	-0-	865	1	3944	2	Y	-0-					-0-
							418	4									

PEACH CREEK GAS UNIT WELL #: 11 RRCID -> 210743 COMPL. DATE 02/01/2005 TOTAL DEPTH 16149 PERF.15789 - 15894

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FORGASON DEEP GAS UNIT WELL #: 5 RRCID -> 213823 COMPL. DATE 07/25/2005 TOTAL DEPTH 15706 PERF.15257 - 15710

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEACH CREEK GAS UNIT WELL #: 4 RRCID -> 223715 COMPL. DATE 08/22/2006 TOTAL DEPTH 16338 PERF.15425 - 16010

08	4309	X	3821	-0-	-488	-0-	360	1	3161	2	Y	48	119	1			61
							247	4	53	9							
09	4020	X	3473	-0-	-547	-0-	333	1	2871	2	Y	39	74	1			26
							226	4	43	9							
10	4154	X	3543	-0-	-611	-0-	356	1	2923	2	Y	29					55
							232	4	32	9							
11	3930	X	3420	-0-	-510	-0-	440	1	2718	2	Y	34	42	1			47
							225	4	37	9							
12	3906	X	3503	-0-	-403	-0-	402	1	2835	2	Y	31	61	1			17
							232	4	34	9							
01	3813	X	3528	-0-	-285	-0-	582	1	2651	2	Y	59					76
							230	4	65	9							

FRNKA (COCKFIELD 6400) 26909 490 NON-ASSOCIATED ONE WELL CNTY: COLORADO
DYNAMIC PRODUCTION, INC. 237926
LEHRER ESTATE WELL #: 1 RRCID -> 180014 COMPL. DATE 11/02/2000 TOTAL DEPTH 7000 PERF. 6436 - 6440

*04	0		-0-	-0-	-0-	-0-					N	-0-					109
*05	0		-0-	-0-	-0-	-0-					N	-0-					109
*06	0		-0-	-0-	-0-	-0-					N	-0-	109	1			-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

DYNAMIC (YEGUA 7200) //CONT.// 26909 490 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DYNAMIC PRODUCTION, INC. //CONT.// 237926
FORGASON WELL #: 1 RRCID -> 180074 COMPL. DATE 01/30/2000 TOTAL DEPTH 8400 PERF. 7242 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	#	916	-0-	-14	-0-	170	1	746	2	N	-0-					-0-
09	900	#	896	-0-	-4	-0-	170	1	726	2	N	-0-					-0-
10	992	#	639	-0-	-353	-0-	170	1	469	2	N	-0-					-0-
11	960	#	734	-0-	-226	-0-	170	1	564	2	N	-0-					-0-
12	992	#	562	-0-	-430	-0-	170	1	392	2	N	-0-					-0-
01	930	#	604	-0-	-326	-0-	170	1	434	2	N	-0-					-0-

EAGLE BAY (VICKSBURG) 27068 470 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
SANDRIDGE ONSHORE, LLC 748007
STATE TRACT 331 WELL #: 1 RRCID -> 167352 COMPL. DATE N/A TOTAL DEPTH 17905 PERF.15342 - 15410

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN LEON UNIT SWD WELL #: 1 RRCID -> 176012 COMPL. DATE 08/25/1999 TOTAL DEPTH 6066 PERF. 5600 - 5746

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 331 WELL #: 5ST RRCID -> 179673 COMPL. DATE 08/17/2000 TOTAL DEPTH 16301 PERF.16510 - 18135

08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 331 WELL #: 6 RRCID -> 183756 COMPL. DATE 05/18/2001 TOTAL DEPTH 16190 PERF.15524 - 15680

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN LEON GAS UNIT WELL #: 1ST RRCID -> 185633 COMPL. DATE 08/07/2002 TOTAL DEPTH 16280 PERF.14916 - 14950

08	T. A.		-0-	-0-	-0-	3965					Y	-0-	1	1			-0-
09	3965	X	-0-	-0-	-3965	-0-					Y	-0-					-0-
10	114	X	114	-0-	-0-	-0-	5	1	99	2	Y	9	7	1			2
							10	9									
11	330	X	-0-	-0-	-330	-0-					Y	1	3	1			-0-
12	1915	X	1915	-0-	-0-	-0-	92	1	1822	2	Y	1	1	1			-0-
							1	9									
*01	2354	X	2354	-0-	-0-	-0-	190	1	2133	2	Y	28					28
							31	9									

EAGLE BAY (VICKSBURG) //CONT.// 27068 470 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
EAGLE BAY GAS UNIT WELL #: 3291 RRCID -> 186891 COMPL. DATE 11/06/2001 TOTAL DEPTH 15913 PERF.16260 - 17110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	754	-0-	-3152	-0-	32	1	703	2	Y	17	23	1			3
							19	9									
09	4737	X	4737	-0-	-0-	-0-	192	1	4400	2	Y	132	127	1			8
							145	9									
10	1920	X	1920	-0-	-0-	-0-	84	1	1799	2	Y	34	32	1			10
							37	9									
11	8220	X	819	-0-	-7401	-0-	34	1	756	2	Y	26	29	1			7
							29	9									
12	8494	X	4060	-0-	-4434	-0-	182	1	3650	2	Y	207	199	1			15
							228	9									
01	4898	X	593	-0-	-4305	-0-	47	1	537	2	Y	8	11	1			12
							9	9									

STATE TRACT 331 WELL #: 7 RRCID -> 188921 COMPL. DATE 02/23/2002 TOTAL DEPTH 16462 PERF.16146 - 16159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 331 WELL #: 9 RRCID -> 191681 COMPL. DATE 09/22/2003 TOTAL DEPTH 16700 PERF.15899 - 15991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64170	X	63154	-0-	-1016	-0-	2622	1	58333	2	Y	1999	1833	1			385
							2199	9									
09	DLQ G-10		60100	-0-	60100	60100	2394	1	54953	2	Y	2503	2745	1			143
							2753	9									
10	DLQ G-10		61678	-0-	61678	121778	2658	1	57198	2	Y	1656	1315	1			484
							1822	9									
11	DLQ G-10		54371	-0-	54371	176149	2242	1	49348	2	Y	2528	2365	1			647
							2781	9									
12	DLQ G-10		35527	-0-	35527	211676	1582	1	31750	2	Y	1995	2495	1			147
							2195	9									
*01	211676	X	-0-	-0-	-211676	-0-					Y	-0-	109	1			38

STATE TRACT 331 WELL #: 8 RRCID -> 207398 COMPL. DATE 12/25/2004 TOTAL DEPTH 17355 PERF.17172 - 17182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	94					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	94					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	94					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	94					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	94					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	94					Y	-0-					-0-

BLOW FISH GAS UNIT 329 WELL #: 2 RRCID -> 227360 COMPL. DATE 08/04/2006 TOTAL DEPTH 16500 PERF.15527 - 15568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	210					N	-0-	1	1			-0-
09	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
12	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLE BAY (VICKSBURG) //CONT.// 27068 470 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
STATE TRACT 330 GAS UNIT WELL #: 2 RRCID -> 234082 COMPL. DATE 06/30/2007 TOTAL DEPTH 16165 PERF.17004 - 17012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN LEON GAS UNIT B WELL #: 1 RRCID -> 255675 COMPL. DATE 07/29/2008 TOTAL DEPTH 17150 PERF.16885 - 16895

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	1664	-0-	1664	1664	80	1	1584	2	Y	-0-					-0-
01	T. A.	2714	-0-	2714	4378	222	1	2492	2	Y	-0-					-0-

STATE TRACT 330 WELL #: 3 RRCID -> 269151 COMPL. DATE 06/09/2012 TOTAL DEPTH 16000 PERF.16220 - 16648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	153512 X	37796	-0-	-115716	-0-	2953	1	32862	2	N	1801	1652	1			347
						1981	9									
09	35212 X	35212	-0-	-0-	-0-	2713	1	30495	2	N	1822	2065	1			104
						2004	9									
10	39773 X	34362	-0-	-5411	-0-	2882	1	30279	2	N	1092	877	1			319
						1201	9									
11	41850 X	20773	-0-	-21077	-0-	1771	1	17841	2	N	1055	1104	1			270
						1161	9									
12	39773 X	21857	-0-	-17916	-0-	1856	1	18536	2	N	1332	1504	1			98
						1465	9									
01	37789 X	28495	-0-	-9294	-0-	4073	1	23957	2	N	423	73	1			448
						465	9									

EAGLE BAY (VICKSBURG 15750) 27068 520 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
SANDRIDGE ONSHORE, LLC 748007
STATE TRACT 331 WELL #: 5ST RRCID -> 178537 COMPL. DATE 07/02/2000 TOTAL DEPTH 16301 PERF.17942 - 18135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLE BAY GAS UNIT WELL #: 3291 RRCID -> 186892 COMPL. DATE 11/06/2001 TOTAL DEPTH 15913 PERF.17006 - 17110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLE BAY (VICKSBURG 15750) //CONT.// 27068 520 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
STATE TRACT 331 WELL #: 7 RRCID -> 188919 COMPL. DATE 02/23/2002 TOTAL DEPTH 16462 PERF.15421 - 15248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

EAGLE'S CLAW (YEGUA) 27137 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SHIDLER, MARK L., INC. 776590
PATOS GAS UNIT WELL #: 1 RRCID -> 146623 COMPL. DATE 07/22/1993 TOTAL DEPTH 7760 PERF. 7610 - 7634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4030 X	3530	-0-	-500	-0-	93 1 42 9	3395 2	N	38	178 1		154
09	3900 X	3526	-0-	-374	-0-	90 1 45 9	3391 2	N	41			195
10	3813 X	3526	-0-	-287	-0-	93 1 44 9	3389 2	N	40			235
11	3510 X	2956	-0-	-554	-0-	90 1 41 9	2825 2	N	37			272
*12	3993 X	3993	-0-	-0-	-0-	93 1 33 9	3867 2	N	30			302
01	3658 X	2753	-0-	-905	-0-	93 1 26 9	2634 2	N	24			326

EAST COLUMBIA (FRIO 10,400) 27288 580 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
M-P PETROLEUM, INC. 518671
HAWES, H. R. JR. GAS UNIT WELL #: 1 RRCID -> 131683 COMPL. DATE 07/01/1989 TOTAL DEPTH 10612 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EASTER (1950) 27316 568 NON-ASSOCIATED EXEMPT CNTY: COLORADO
WRIGHT BROTHERS ENERGY, INC. 942745
AULT, ERA MAE WELL #: 1C RRCID -> 120219 COMPL. DATE 01/15/1986 TOTAL DEPTH 6796 PERF. 1950 - 1964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EASTER (2150) 27316 735 NON-ASSOCIATED ONE WELL CNTY: COLORADO
WRIGHT BROTHERS ENERGY, INC. 942745
AULT, ERA MAE WELL #: 1T RRCID -> 120084 COMPL. DATE 01/15/1986 TOTAL DEPTH 6796 PERF. 2150 - 2154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EASTER (2200) 27316 742 NON-ASSOCIATED ONE WELL CNTY: COLORADO
FORE OIL, LLC 275678
HUNN WELL #: 1 RRCID -> 071991 COMPL. DATE 06/02/1977 TOTAL DEPTH 4307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTER (15120) 27316 970 NON-ASSOCIATED CAPACITY CNTY: COLORADO
TRI-C RESOURCES, LLC 868622
LEHRER WELL #: 1 RRCID -> 194900 COMPL. DATE 07/10/2003 TOTAL DEPTH 15412 PERF.14301 - 14388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7272	X	7272	-0-	-0-	-0-	7261	3	11	9	N	10					103
09	7200	X	6624	-0-	-576	-0-	6620	3	4	9	N	4					107
10	7595	X	6476	-0-	-1119	-0-	6456	3	20	9	N	18					125
11	7350	X	6400	-0-	-950	-0-	6383	3	17	9	N	15					140
12	7595	X	6690	-0-	-905	-0-	6677	3	13	9	N	12					152
01	7285	X	6241	-0-	-1044	-0-	6233	3	8	9	N	7					159

LEHRER WELL #: 2 RRCID -> 199076 COMPL. DATE 12/22/2003 TOTAL DEPTH 16650 PERF.14798 - 14818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EASTER, S. (HEARTBREAK) 27326 220 NON-ASSOCIATED EXEMPT CNTY: COLORADO
JAMEX, INC. 429659
LEHRER "D" WELL #: 4 RRCID -> 186461 COMPL. DATE 05/20/2001 TOTAL DEPTH 15020 PERF.13664 - 13766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	#	3440	-0-	-373	-0-	340	1	3002	2	N	89	154	1			42
							98	9									
09	3879	R	3879	-0-	-0-	-0-	386	1	3417	2	N	69					111
							76	9									
10	4143	R	4143	-0-	-0-	-0-	371	1	3566	2	N	187	193	1			105
							206	9									
11	3504	R	3504	-0-	-0-	-0-	308	1	3078	2	N	107	169	1			43
							118	9									
12	3999	#	3341	-0-	-658	-0-	267	1	2979	2	N	86					129
							95	9									
*01	4264	R	4264	-0-	-0-	-0-	403	1	3766	2	N	86	191	1			24
							95	9									

LEHRER WELL #: 1 RRCID -> 250574 COMPL. DATE 12/03/2006 TOTAL DEPTH 16153 PERF.13856 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	738	N	738	-0-	-0-	-0-	78	1	648	2	N	11					160
							12	9									
09	418	N	418	-0-	-0-	-0-	43	1	361	2	N	13					173
							14	9									
10	1705	N	791	-0-	-914	-0-	76	1	700	2	N	14					187
							15	9									
11	720	N	571	-0-	-149	-0-	45	1	512	2	N	13					200
							14	9									
*12	703	N	703	-0-	-0-	-0-	60	1	632	2	N	10					210
							11	9									
*01	385	N	385	-0-	-0-	-0-	39	1	343	2	N	3					213
							3	9									

EATON (MIOCENE 2000) 27372 470 NON-ASSOCIATED EXEMPT CNTY: COLORADO
JOY RESOURCES, INC. 447952
HAWK & BARDEN WELL #: 1 RRCID -> 056381 COMPL. DATE 08/06/1973 TOTAL DEPTH 2628 PERF. 1985 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER STAR OPERATING CO., LLC 781931
EATON UNIT WELL #: 4 RRCID -> 088466 COMPL. DATE 05/29/1980 TOTAL DEPTH 2375 PERF. 1987 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EATON (MIOCENE 2100) 27372 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SILVER STAR OPERATING CO., LLC 781931
EATON UNIT WELL #: 2 RRCID -> 085671 COMPL. DATE 10/28/1979 TOTAL DEPTH 2610 PERF. 2148 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDNY DUKE (WILCOX 9000) 27700 600 NON-ASSOCIATED ONE WELL CNTY: POLK
GEOPETRA PARTNERS, LLC 300824
DUKE WELL #: 1 A RRCID -> 087277 COMPL. DATE 04/28/1999 TOTAL DEPTH 9132 PERF. 3400 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAR M RANCH WELL #: 1 RRCID -> 171900 COMPL. DATE 01/02/1999 TOTAL DEPTH 10770 PERF. 8928 - 8936

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	#		2745	-0-	-45	-0-	748	1	1938	2	N	54	176	1		154
								59	9								
09	2700			2582	-0-	-118	-0-	952	1	1572	2	N	53				207
								58	9								
10	2790			2703	-0-	-87	-0-	463	1	2160	2	N	73	181	1		99
								80	9								
11	2670	#		2367	-0-	-303	-0-	594	1	1712	2	N	55				154
								61	9								
12	2759	#		2391	-0-	-368	-0-	884	1	1438	2	N	63				217
								69	9								
01	2759	#		1951	-0-	-808	-0-	559	1	1336	2	N	51	183	1		85
								56	9								

EDNY DUKE (WILCOX 10,500) 27700 700 NON-ASSOCIATED ONE WELL CNTY: POLK
GEOPETRA PARTNERS, LLC 300824
BAR M RANCH WELL #: 2 RRCID -> 177905 COMPL. DATE 05/27/2000 TOTAL DEPTH 11400 PERF.10540 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EGYPT (COOK MTN) 27807 075 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
SCHMIDT WELL #: 1 RRCID -> 167086 COMPL. DATE 01/28/1998 TOTAL DEPTH 9000 PERF. 8528 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	X	273	-0-	-161	-0-	60	1	213	2	N	-0-					165
09	420	X	168	-0-	-252	-0-	60	1	108	2	N	-0-					165
10	403	X	361	-0-	-42	-0-	60	1	289	2	N	11	108	1			68
							12	9									
11	390	X	365	-0-	-25	-0-	60	1	305	2	N	-0-					68
*12	461	X	461	-0-	-0-	-0-	60	1	395	2	N	5	1	8			72
							6	9									
*01	970	X	970	-0-	-0-	-0-	60	1	904	2	N	5					77
							6	9									

FAULCONER, VERNON E., INC. 263701
VASTAR-DUNCAN "D" WELL #: 5 RRCID -> 172021 COMPL. DATE 01/06/1999 TOTAL DEPTH 8700 PERF. 8358 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4424	-0-	-505	-0-	4418	2	6	9	N	5	127	1			-0-
09	6765	X	6765	-0-	-0-	-0-	378	1	6095	2	N	265					265
							292	9									
10	7535	X	7535	-0-	-0-	-0-	558	1	6957	2	N	18	173	1			110
							20	9									
11	6131	X	6131	-0-	-0-	-0-	450	1	5681	2	N	-0-					110
12	6851	X	6311	-0-	-540	-0-	486	1	5815	2	N	9					119
							10	9									
01	7533	X	6555	-0-	-978	-0-	468	1	6025	2	N	56					175
							62	9									

GREAT WESTERN DRILLING COMPANY 328780
WYNN, JOHN T. WELL #: 1 RRCID -> 175704 COMPL. DATE 11/06/1999 TOTAL DEPTH 7700 PERF. 7534 - 7589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					144
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					144
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					144
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					144
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					144
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-	144	3			-0-

PLUGGED AND ABANDONED_____ 08/29/2012 - P & A 08-29-12

HILCORP ENERGY COMPANY 386310
NORTHINGTON WELL #: 1 RRCID -> 162017 COMPL. DATE 12/08/1996 TOTAL DEPTH 12975 PERF. 8495 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	1020	-0-	-840	-0-	79	1	941	2	Y	-0-					75
09	1260	X	952	-0-	-308	-0-	65	1	876	2	Y	10					85
							11	9									
10	1209	X	942	-0-	-267	-0-	61	1	870	2	Y	10					95
							11	9									
11	990	N	347	-0-	-643	-0-	37	1	310	2	Y	-0-					95
12	992	N	589	-0-	-403	-0-	33	1	544	2	Y	11	61	1			45
							12	9									
01	930	N	860	-0-	-70	-0-	56	1	794	2	Y	9					54
							10	9									

EGYPT (COOK MTN) //CONT.// 27807 075 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
HANCOCK WELL #: 1 RRCID -> 170803 COMPL. DATE 02/22/1998 TOTAL DEPTH 8647 PERF. 8608 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4449	X	4449	-0-	-0-	-0-	344	1	4105	2	Y	-0-					-0-
09	5700	X	3623	-0-	-2077	-0-	250	1	3373	2	Y	-0-					-0-
10	5890	X	3409	-0-	-2481	-0-	223	1	3186	2	Y	-0-					-0-
11	5700	X	1222	-0-	-4478	-0-	131	1	1091	2	Y	-0-					-0-
12	5239	X	2433	-0-	-2806	-0-	141	1	2292	2	Y	-0-					-0-
01	4464	X	2715	-0-	-1749	-0-	177	1	2538	2	Y	-0-					-0-

MAGNUM PRODUCING, LP 521516
VASTAR-DUNCAN "A" WELL #: 2 RRCID -> 163144 COMPL. DATE 05/19/1997 TOTAL DEPTH 8766 PERF. 8486 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EGYPT (COOK MTN. 8300) 27807 088 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GCER ONSHORE, LLC 298385
HLAVINKA-DUNCAN WELL #: 1R RRCID -> 236459 COMPL. DATE 04/15/2008 TOTAL DEPTH 12800 PERF. 9798 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5

EGYPT (FIRST WILCOX) 27807 100 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
DUNCAN, G. C. WELL #: 1 RRCID -> 160307 COMPL. DATE 09/20/1996 TOTAL DEPTH 13500 PERF. 11150 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	#	193	-0-	-148	-0-	193	2			N	-0-	182	1			125
09	352	R	352	-0-	-0-	-0-	352	2			N	-0-					125
10	341	#	259	-0-	-82	-0-	237	2	22	9	N	20					145
11	300	#	106	-0-	-194	-0-	98	2	8	9	N	7					152
12	372	#	188	-0-	-184	-0-	168	2	20	9	N	18					170
01	372	#	257	-0-	-115	-0-	235	2	22	9	N	20					190

EGYPT (FRIO 4700) 27807 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. 945936
DUNCAN "B" WELL #: 5 RRCID -> 175534 COMPL. DATE 12/01/1999 TOTAL DEPTH 7481 PERF. 4578 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EGYPT (UPPER COOK MTN.) 27807 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
NORTHINGTON WELL #: 2 RRCID -> 171901 COMPL. DATE 12/22/1998 TOTAL DEPTH 8781 PERF. 7725 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EGYPT (2800) 27807 498 NON-ASSOCIATED EXEMPT CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
ANDERSON NORTHINGTON UNIT WELL #: 1 RRCID -> 246617 COMPL. DATE 09/26/2008 TOTAL DEPTH 5106 PERF. 2628 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	896	-0-	-127	-0-	102	1	794	2	N	-0-					-0-
09	1020	N	974	-0-	-46	-0-	102	1	872	2	N	-0-					-0-
10	1085	N	912	-0-	-173	-0-	102	1	810	2	N	-0-					-0-
11	870	N	854	-0-	-16	-0-	102	1	752	2	N	-0-					-0-
12	992	N	861	-0-	-131	-0-	128	1	733	2	N	-0-					-0-
01	899	N	840	-0-	-59	-0-	128	1	712	2	N	-0-					-0-

SAND RIDGE BAPTIST CHURCH UNIT WELL #: 1 RRCID -> 258539 COMPL. DATE 08/06/2010 TOTAL DEPTH 7806 PERF. 2650 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	245	-0-	-3	-0-	102	1	143	2	N	-0-					-0-
09	240	N	235	-0-	-5	-0-	102	1	133	2	N	-0-					-0-
10	248	N	229	-0-	-19	-0-	102	1	127	2	N	-0-					-0-
11	240	N	232	-0-	-8	-0-	102	1	130	2	N	-0-					-0-
12	248	N	233	-0-	-15	-0-	128	1	105	2	N	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	128	1	103	2	N	-0-					-0-

EGYPT (3800) 27807 525 NON-ASSOCIATED ONE WELL CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
ANDERSON WELL #: 8 RRCID -> 209012 COMPL. DATE 05/03/2005 TOTAL DEPTH 4807 PERF. 3972 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EGYPT (7150) 27807 815 ASSOCIATED ONE WELL CNTY: WHARTON
GREAT WESTERN DRILLING COMPANY 328780
SHWAB-LOVELL WELL #: 1 RRCID -> 193683 COMPL. DATE 05/02/2001 TOTAL DEPTH 7941 PERF. 7569 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-	20	3			-0-

PLUGGED AND ABANDONED_____ 07/30/2012 - P/A 7/30/2012

EGYPT (7200) 27807 830 NON-ASSOCIATED EXEMPT CNTY: WHARTON
XTO ENERGY INC. 945936
DUNCAN "B" WELL #: 4 RRCID -> 068529 COMPL. DATE 08/18/1976 TOTAL DEPTH 7512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1404	N	1404	-0-	-0- B	-0-	145	1	1259	3	N	-0-					-0-
09	1403	N	1403	-0-	-0- B	-0-	147	1	1256	3	N	-0-					-0-
10	1302	N	1294	-0-	-8 B	-0-	134	1	1160	3	N	-0-					-0-
11	1350	N	1233	-0-	-117 B	-0-	142	1	1091	3	N	-0-					-0-
12	1457	N	756	-0-	-701 B	-0-	97	1	659	3	N	-0-					-0-
01	1302	N	1127	-0-	-175 B	-0-	113	1	1014	3	N	-0-					-0-

EGYPT, N. (COOK MTN.) 27808 075 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
DUNCAN WELL #: 1 RRCID -> 164835 COMPL. DATE 12/18/1998 TOTAL DEPTH 9000 PERF. 8471 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EGYPT, N. (COOK MTN RA) 27808 088 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
DUNCAN WELL #: 4 RRCID -> 167982 COMPL. DATE 10/08/2009 TOTAL DEPTH 8814 PERF. 8080 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	-0-	-0-	-31	-0-					Y	-0-					54
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					54
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					54
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					54
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					54
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					54

DUNCAN WELL #: 2 RRCID -> 168092 COMPL. DATE 12/10/1997 TOTAL DEPTH 8950 PERF. 8410 - 8415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EGYPT, N. (COOK MTN. RB) 27808 089 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
DUNCAN WELL #: 3 RRCID -> 171875 COMPL. DATE 05/15/1998 TOTAL DEPTH 8733 PERF. 8540 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EGYPT, NW. (FRIO 4340) 27809 200 NON-ASSOCIATED EXEMPT CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
SAND RIDGE BAPTIST CHURCH WELL #: 1U RRCID -> 122098 COMPL. DATE 08/14/1986 TOTAL DEPTH 7806 PERF. 4336 - 4340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EGYPT, NW. (FRIO 4340) //CONT.// 27809 200 NON-ASSOCIATED EXEMPT CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. //CONT.// 341468
ANDERSON WELL #: 1 RRCID -> 125717 COMPL. DATE 04/06/1995 TOTAL DEPTH 8000 PERF. 4672 - 4720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EGYPT, NW. (MIOCENE 2760) 27809 400 NON-ASSOCIATED EXEMPT CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
ANDERSON WELL #: 7 RRCID -> 198178 COMPL. DATE 10/30/2003 TOTAL DEPTH 4865 PERF. 2634 - 2653

08	1023	#	1005	-0-	-18	-0-	102	1	903	2	N	-0-				-0-
09	990	#	949	-0-	-41	-0-	102	1	847	2	N	-0-				-0-
10	1023	#	997	-0-	-26	-0-	102	1	895	2	N	-0-				-0-
11	960	#	947	-0-	-13	-0-	102	1	845	2	N	-0-				-0-
12	992	#	965	-0-	-27	-0-	128	1	837	2	N	-0-				-0-
01	992	#	970	-0-	-22	-0-	128	1	842	2	N	-0-				-0-

ANDERSON WELL #: 2 RRCID -> 216877 COMPL. DATE 02/03/2006 TOTAL DEPTH 7998 PERF. 2642 - 2664

08	1023	N	1005	-0-	-18	-0-	102	1	903	2	N	-0-				-0-
09	949	N	949	-0-	-0-	-0-	102	1	847	2	N	-0-				-0-
10	997	N	997	-0-	-0-	-0-	102	1	895	2	N	-0-				-0-
11	960	N	947	-0-	-13	-0-	102	1	845	2	N	-0-				-0-
12	992	N	965	-0-	-27	-0-	128	1	837	2	N	-0-				-0-
01	992	N	970	-0-	-22	-0-	128	1	842	2	N	-0-				-0-

ANDERSON WELL #: 9 RRCID -> 222832 COMPL. DATE 06/30/2006 TOTAL DEPTH 4814 PERF. 2629 - 2675

08	1082	N	1082	-0-	-0-	-0-	102	1	980	2	N	-0-				-0-
09	1006	N	1006	-0-	-0-	-0-	102	1	904	2	N	-0-				-0-
10	992	N	977	-0-	-15	-0-	102	1	875	2	N	-0-				-0-
11	1050	N	437	-0-	-613	-0-	102	1	335	2	N	-0-				-0-
12	1054	N	-0-	-0-	-1054	-0-					N	-0-				-0-
01	992	N	-0-	-0-	-992	-0-					N	-0-				-0-

EGYPT, NW. (7400) 27809 610 NON-ASSOCIATED CAPACITY CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
SAND RIDGE BAPTIST CHURCH WELL #: 1L RRCID -> 120976 COMPL. DATE 04/06/1986 TOTAL DEPTH 7806 PERF. 7416 - 7440

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL CAMPO (D-3 YEGUA) 27923 020 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
ELAM UNIT WELL #: 1 A RRCID -> 124300 COMPL. DATE 05/13/1987 TOTAL DEPTH 10836 PERF. 9960 - 10124

08	848	N	848	-0-	-0-	-0-	669	3	179	9	N	163	187	1		137
09	812	N	812	-0-	-0-	-0-	641	3	171	9	N	155	189	1		103
10	855	N	855	-0-	-0-	-0-	664	3	191	9	N	174	188	1		89
11	815	N	815	-0-	-0-	-0-	649	3	166	9	N	151				240
12	837	N	820	-0-	-17	-0-	647	3	173	9	N	157	187	1		210
01	868	N	793	-0-	-75	-0-	617	3	176	9	N	160	185	1		185

EL CAMPO (D-3 YEGUA) //CONT.// 27923 020 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
ELAM WELL #: 2 RRCID -> 128378 COMPL. DATE 08/18/1988 TOTAL DEPTH 10682 PERF. 9842 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARLQUIST UNIT WELL #: 1 RRCID -> 131383 COMPL. DATE 07/06/1989 TOTAL DEPTH 10700 PERF. 9908 - 9958

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUEHNLE WELL #: 1 RRCID -> 144980 COMPL. DATE 02/24/1993 TOTAL DEPTH 10800 PERF. 9559 - 9603

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EL CAMPO (KOTLAR 1ST. E.Y.) 27923 050 NON-ASSOCIATED ONE WELL CNTY: WHARTON
VI-WOLF, LLC 884907
KOTLAR, FRANK JR. GAS UNIT WELL #: 2 RRCID -> 160177 COMPL. DATE 11/01/2008 TOTAL DEPTH 11000 PERF. 5930 - 5940

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL CAMPO (YEGUA) 27923 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BALLARD EXPLORATION COMPANY,INC. 048169
PIERCE ESTATE A WELL #: 1 RRCID -> 249131 COMPL. DATE 04/13/2008 TOTAL DEPTH 10423 PERF. 9783 - 10074

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAND RESOURCES, INC. 324750
ZALMAN WELL #: 1 RRCID -> 124325 COMPL. DATE 07/02/2002 TOTAL DEPTH 19225 PERF. 9694 - 10097

08	1590	N	1590	-0-	-0-	-0-	1307	2	283	9	N	257	172	1			174
09	1542	N	1542	-0-	-0-	-0-	1269	2	273	9	N	248	177	1			245
10	1519	N	1487	-0-	-32	-0-	1210	2	277	9	N	252	354	1			143
11	1530	N	1494	-0-	-36	-0-	1224	2	270	9	N	245	175	1			213
12	1581	N	1550	-0-	-31	-0-	1206	2	344	9	N	313	354	1			172
*01	1741	N	1741	-0-	-0-	-0-	1203	2	538	9	N	489	354	1			307

EL CAMPO (YEGUA) //CONT.// 27923 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
POPP, E. J. "A" WELL #: 1 RRCID -> 119912 COMPL. DATE 01/14/2009 TOTAL DEPTH 13476 PERF. 6890 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACH WELL #: 1 RRCID -> 124945 COMPL. DATE 07/31/1987 TOTAL DEPTH 10768 PERF. 9738 - 10171

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSINA WELL #: 1 RRCID -> 125594 COMPL. DATE 06/23/2011 TOTAL DEPTH 10754 PERF. 9960 - 10194

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUEHNLE WELL #: 2 RRCID -> 146633 COMPL. DATE 08/27/1993 TOTAL DEPTH 10280 PERF. 9770 - 10032

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POPP, E. J. WELL #: 2 RRCID -> 163990 COMPL. DATE 05/05/1997 TOTAL DEPTH 10545 PERF. 9992 - 10152

08	1638	N	1638	-0-	-0-	-0-	1489	3	149	9	N	135					207
09	1549	N	1549	-0-	-0-	-0-	1375	3	174	9	N	158	187	1			178
10	1674	N	1399	-0-	-275	-0-	1258	3	141	9	N	128	186	1			120
11	1590	N	1327	-0-	-263	-0-	1216	3	111	9	N	101					221
12	1612	N	1360	-0-	-252	-0-	1236	3	124	9	N	113	175	1			159
01	1395	N	1380	-0-	-15	-0-	1284	3	96	9	N	87					246

POPP, E. J. WELL #: 3 RRCID -> 176386 COMPL. DATE 11/10/1999 TOTAL DEPTH 10261 PERF. 9970 - 1000

08	1178	N	1127	-0-	-51	-0-	1007	3	120	9	N	109	188	1			63
09	1110	N	1045	-0-	-65	-0-	938	3	107	9	N	97					160
10	1121	N	1121	-0-	-0-	-0-	1027	3	94	9	N	85	186	1			59
11	1080	N	1048	-0-	-32	-0-	951	3	97	9	N	88					147
12	1085	N	1058	-0-	-27	-0-	944	3	114	9	N	104	183	1			68
01	1116	N	1042	-0-	-74	-0-	930	3	112	9	N	102					170

KUEHNLE WELL #: 3 RRCID -> 182276 COMPL. DATE 04/03/2001 TOTAL DEPTH 10220 PERF. 9802 - 10078

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EL CAMPO (YEGUA) //CONT.// 27923 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
KUEHNLE WELL #: 4 RRCID -> 196721 COMPL. DATE 07/26/2003 TOTAL DEPTH 10300 PERF. 9840 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12400	X	12250	-0-	-150	-0-	11686	3	564	9	N	513	572	1			87
09	11700	X	11358	-0-	-342	-0-	10753	3	605	9	N	550	384	1			253
10	12090	X	12021	-0-	-69	-0-	11410	3	611	9	N	555	576	1			232
11	11700	X	11431	-0-	-269	-0-	10834	3	597	9	N	543	577	1			198
12	12090	X	11613	-0-	-477	-0-	10986	3	627	9	N	570	593	1			175
01	12090	X	10969	-0-	-1121	-0-	10400	3	569	9	N	517	593	1			99

KUEHNLE WELL #: 5 RRCID -> 207005 COMPL. DATE 01/13/2005 TOTAL DEPTH 10292 PERF. 9836 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	230	-0-	-18	-0-	230	3			N	-0-					27
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					27
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					27
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					27
*12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					27
01	279	N	258	-0-	-21	-0-	258	3			N	-0-					27

ELAM WELL #: 3 RRCID -> 230196 COMPL. DATE 06/06/2007 TOTAL DEPTH 10310 PERF. 9756 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	3335	-0-	-912	-0-	3016	3	319	9	N	290	373	1			90
09	3600	X	3193	-0-	-407	-0-	2894	3	299	9	N	272	184	1			178
10	3720	X	3333	-0-	-387	-0-	3017	3	316	9	N	287	370	1			95
11	3330	X	3237	-0-	-93	-0-	2918	3	319	9	N	290	183	1			202
12	3441	X	3166	-0-	-275	-0-	2838	3	328	9	N	298	380	1			120
01	3348	X	3342	-0-	-6	-0-	3000	3	342	9	N	311	189	1			242

EDWIN J. POPP GAS UNIT WELL #: 4 RRCID -> 245859 COMPL. DATE 11/13/2008 TOTAL DEPTH 10360 PERF.10046 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0-	-0-	318	3	40	9	N	36					112
09	390	N	350	-0-	-40	-0-	315	3	35	9	N	32					144
10	364	N	364	-0-	-0-	-0-	330	3	34	9	N	31					175
11	360	N	309	-0-	-51	-0-	278	3	31	9	N	28					203
12	372	N	313	-0-	-59	-0-	266	3	47	9	N	43	180	1			66
01	372	N	282	-0-	-90	-0-	252	3	30	9	N	27					93

RICOCHET ENERGY, INC. 710549
WILBECK ARMOUR GU WELL #: 1 RRCID -> 254225 COMPL. DATE 09/21/2009 TOTAL DEPTH 10388 PERF. 9654 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	232	-0-	-1318	-0-	232	2			N	-0-					142
09	T. A.		-0-	-0-	-0-	-0-					N	40	182	1			-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL CAMPO, N. (MIOCENE 3000) 27925 600 NON-ASSOCIATED ONE WELL CNTY: WHARTON
UNOSO OPERATING COMPANY L.L.C. 878440
KRAMR WELL #: 2U RRCID -> 195143 COMPL. DATE 02/21/2001 TOTAL DEPTH 3523 PERF. 3088 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	2066					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	2066					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	2066					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	2066					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	2066					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	2066					N	NO RPT					-0-

EL CAMPO, N. (MIOCENE 3400) 27925 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
KRUTILEK UNIT WELL #: 1 RRCID -> 166964 COMPL. DATE 01/22/1998 TOTAL DEPTH 3536 PERF. 3364 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

UNOSO OPERATING COMPANY L.L.C. 878440
KRAMR WELL #: 1-U RRCID -> 148013 COMPL. DATE 12/10/1993 TOTAL DEPTH 5000 PERF. 3300 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EL CAMPO, NE (YEGUA) 27927 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
MANGUM GAS UNIT WELL #: 1 RRCID -> 148314 COMPL. DATE 01/12/1994 TOTAL DEPTH 7600 PERF. 7302 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

HILCORP ENERGY COMPANY 386310
BARTOS WELL #: 1 RRCID -> 121883 COMPL. DATE 07/18/1986 TOTAL DEPTH 12758 PERF. 9954 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	X	311	-0-	-30	-0-	288	3	23	9	N	21					90
09	330	X	303	-0-	-27	-0-	279	3	24	9	N	22					112
10	310	X	302	-0-	-8	-0-	280	3	22	9	N	20					132
11	300	X	287	-0-	-13	-0-	264	3	23	9	N	21					153
12	310	X	306	-0-	-4	-0-	287	3	19	9	N	17					170
*01	327	X	327	-0-	-0-	-0-	297	3	30	9	N	27					197

WATZ WELL #: 1 RRCID -> 122259 COMPL. DATE 09/12/1986 TOTAL DEPTH 10800 PERF.10025 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1652	N	1652	-0-	-0-	-0-	1608	3	44	9	N	40					135
09	1564	N	1564	-0-	-0-	-0-	1535	3	29	9	N	26					161
10	1711	N	1711	-0-	-0-	-0-	1634	3	77	9	N	70	179	1			52
11	1627	N	1627	-0-	-0-	-0-	1575	3	52	9	N	47					99
*12	1691	N	1691	-0-	-0-	-0-	1634	3	57	9	N	52					151
01	1705	N	1626	-0-	-79	-0-	1568	3	58	9	N	53					204

NORTH CIRCLE FARMS, INC. WELL #: 1 RRCID -> 127993 COMPL. DATE 07/12/1988 TOTAL DEPTH 10700 PERF.10092 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL CAMPO, NE (YEGUA) //CONT.// 27927 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
PETRODOME OPERATING, LLC 660286
BROOKS WELL #: 1 RRCID -> 256689 COMPL. DATE 10/12/2009 TOTAL DEPTH 10512 PERF.10065 - 10085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			34
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			34
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			34
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			34
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			34
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			34

PETROPRO ENERGY PARTNERS, LLC 660955
SUZANNE WELL #: 1 RRCID -> 261973 COMPL. DATE 03/30/2011 TOTAL DEPTH 10300 PERF. 9976 - 10222

08	0 X	-0-	-0-	-0-	-0-				N	-0-			54
09	0 X	-0-	-0-	-0-	-0-				N	-0-			54
10	0 X	-0-	-0-	-0-	-0-				N	-0-			54
11	0 X	-0-	-0-	-0-	-0-				N	-0-			54
12	0 X	-0-	-0-	-0-	-0-				N	-0-			54
01	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			54

EL CAMPO, WEST (FRIO 4700) 27931 284 NON-ASSOCIATED CAPACITY CNTY: WHARTON
UNOSO OPERATING COMPANY L.L.C. 878440
KRAMR WELL #: 1-L RRCID -> 147885 COMPL. DATE 12/10/1993 TOTAL DEPTH 5000 PERF. 4746 - 4754

08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

EL CAMPO, WEST (5200) 27931 871 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KWS OIL & GAS, LLC 479180
MERTA-FUCIK WELL #: 1 RRCID -> 187778 COMPL. DATE 01/12/2002 TOTAL DEPTH 5500 PERF. 5194 - 5152

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL GORDO (MIOCENE) 27964 255 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATINUM ENERGY, INC. 036064
STATE TRACT 520-L, NW/4 WELL #: 6 RRCID -> 069259 COMPL. DATE 02/20/1976 TOTAL DEPTH 11155 PERF.10820 - 10970

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STATE TRACT 520-L, NW/4 WELL #: 12 RRCID -> 070867 COMPL. DATE 12/20/1976 TOTAL DEPTH 13331 PERF.12130 - 12162

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL GORDO (MIOCENE) //CONT.// 27964 255 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATINUM ENERGY, INC. //CONT.// 036064
STATE TRACT 520-L, NW/4 WELL #: 8 RRCID -> 070868 COMPL. DATE 10/15/1976 TOTAL DEPTH 12088 PERF.11006 - 11118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

STATE TRACT 520-L, NE/4 WELL #: 2 RRCID -> 127042 COMPL. DATE 02/15/1988 TOTAL DEPTH 13092 PERF.11430 - 11470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

STATE TRACT 520L NW/4 WELL #: 4 RRCID -> 202761 COMPL. DATE N/A TOTAL DEPTH 12801 PERF.11166 - 11238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L, SW/4 WELL #: 1 RRCID -> 069709 COMPL. DATE 06/14/1976 TOTAL DEPTH 12900 PERF.11800 - 11832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL GORDO (11800) 27964 650 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ATINUM ENERGY, INC. 036064
STATE TRACT 520-L, NW/4 WELL #: 9 RRCID -> 071459 COMPL. DATE 02/22/1977 TOTAL DEPTH 12980 PERF.11796 - 11828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

EL GORDO (12100) 27964 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ATINUM ENERGY, INC. 036064
ST. TR. 520-L, NW/4 WELL #: 16 RRCID -> 075774 COMPL. DATE 07/11/2005 TOTAL DEPTH 12535 PERF.12058 - 12186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL GORDO (12300) 27964 730 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ATINUM ENERGY, INC. 036064
STATE TRACT 520-L, NE/4 WELL #: 2 RRCID -> 075924 COMPL. DATE 12/16/1977 TOTAL DEPTH 13092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT (YEGUA STRAY U) 28449 284 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MOSBACHER ENERGY COMPANY 589984
ELLIOTT, B. P. WELL #: 2 RRCID -> 265561 COMPL. DATE 12/19/2011 TOTAL DEPTH 8231 PERF. 7252 - 7257

08	5983	#	5427	-0-	-556	-0-	324	1	5092	2	N	10					171
							11	9									
09	5009		5009	-0-	-0-	-0-	313	1	4682	2	N	13					184
							14	9									
10	4929		4798	-0-	-131	-0-	324	1	4465	2	N	8					192
							9	9									
11	4770		4549	-0-	-221	-0-	313	1	4221	2	N	14					206
							15	9									
12	4929		3374	-0-	-1555	-0-	225	1	3143	2	N	5	155	1			56
							6	9									
01	4929		4229	-0-	-700	-0-	372	1	3848	2	N	8					64
							9	9									

ENDURANCE (MID-WILCOX) 29075 250 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
MEADOWBROOK FARMS WELL #: 1 RRCID -> 184966 COMPL. DATE 08/11/2001 TOTAL DEPTH 15680 PERF.15354 - 15374

08	28985		27258	-0-	-1727	-0-	27214	2	44	9	N	40					243
09	27210		27110	-0-	-100	-0-	27058	2	52	9	N	47	157	1			133
10	28117		28033	-0-	-84	-0-	27978	2	55	9	N	50					183
11	26970	#	25026	-0-	-1944	-0-	24985	2	41	9	N	37	162	1			58
12	27869	#	24146	-0-	-3723	-0-	24094	2	52	9	N	47	60	1			45
01	28024	#	26593	-0-	-1431	-0-	26514	2	79	9	N	72					117

ENDURANCE (THIRD MEEK SAND) 29075 380 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
DALIO WELL #: 1 RRCID -> 189847 COMPL. DATE 05/09/2002 TOTAL DEPTH 17210 PERF.13242 - 13356

08	961	N	565	-0-	-396	-0-	562	2	3	9	N	3					70
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					70
10	1221	N	1221	-0-	-0-	-0-	1215	2	6	9	N	5					75
11	606	N	606	-0-	-0-	-0-	602	2	4	9	N	4					79
*12	1346	N	1346	-0-	-0-	-0-	1333	2	13	9	N	12	77	1			14
01	1209	N	812	-0-	-397	-0-	812	2			N	-0-					14

ENGLEHART (F2) 29110 145 NON-ASSOCIATED ONE WELL CNTY: COLORADO
M. E. OPERATING & SERVICES, INC. 518265
SCHILLER GAS UNIT WELL #: 1 RRCID -> 187435 COMPL. DATE 11/04/2001 TOTAL DEPTH 12222 PERF. 3191 - 3194

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENGLEHART (WILCOX 8630) 29110 360 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
NEWTON-PRESLEY GAS UNIT WELL #: 1 RRCID -> 136751 COMPL. DATE 12/05/1997 TOTAL DEPTH 11574 PERF. 8597 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENGLEHART (WILCOX 8800) 29110 380 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SANDRIDGE EXPL. AND PROD., LLC 748011
JOHNSON -E- GAS UNIT WELL #: 2 RRCID -> 078901 COMPL. DATE 09/28/1978 TOTAL DEPTH 9112 PERF. 8695 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1847	R	1847	-0-	-0-	-0-	1845	2	2	9	N	2					52
09	1680	#	1204	-0-	-476	-0-	1192	2	12	9	N	11					63
10	2265	R	2265	-0-	-0-	-0-	2265	2			N	-0-					63
11	1800	#	1225	-0-	-575	-0-	1225	2			N	-0-					63
12	1860	#	1582	-0-	-278	-0-	1582	2			N	-0-					63
*01	2263	#	1562	-0-	-701	-0-	1562	2			N	-0-					63

ENGLEHART (WILCOX 8900) 29110 418 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SANDRIDGE EXPL. AND PROD., LLC 748011
HUDSON "B" WELL #: 1 RRCID -> 108022 COMPL. DATE 10/24/1983 TOTAL DEPTH 9200 PERF. 8882 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	#	15	-0-	-5410	-0-	15	2			N	-0-					18
09	5250	#	3428	-0-	-1822	-0-	3386	2	42	9	N	38					56
10	5425	#	67	-0-	-5358	-0-	61	2	6	9	N	5					61
11	8680		8680	-0-	-0-	-0-	8540	2	140	9	N	127					188
12	6823	R	6823	-0-	-0-	-0-	6721	2	102	9	N	93	189	1			92
*01	6068	R	6068	-0-	-0-	-0-	5980	2	88	9	N	80					172

ENGLEHART (WILCOX 8950) 29110 423 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KAISER-FRANCIS OIL COMPANY 450175
HEIMAN-LEHRER WELL #: 1 RRCID -> 188246 COMPL. DATE 02/28/2001 TOTAL DEPTH 12986 PERF. 8938 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	#	2733	-0-	-212	-0-	2680	3	53	9	N	48	185	1			63
09	2850	#	2567	-0-	-283	-0-	2527	3	40	9	N	36					99
10	2697	#	2669	-0-	-28	-0-	2616	3	53	9	N	48					147
11	2640	#	1722	-0-	-918	-0-	1675	3	47	9	N	43	163	1			27
12	2728	#	837	-0-	-1891	-0-	804	3	33	9	N	30					57
01	2728	#	820	-0-	-1908	-0-	785	3	35	9	N	32					89

ENGLEHART (YEGUA 3) 29110 600 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HAWTHORN ENERGY PARTNERS, LLC 368309
LABAY WELL #: 1 RRCID -> 192670 COMPL. DATE 07/28/2001 TOTAL DEPTH 6909 PERF. 6237 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENGLEHART (3300) 29110 722 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LIGHTHOUSE OPERATING, INC. 500602
HOLMES WELL #: 2 RRCID -> 233258 COMPL. DATE 10/23/2007 TOTAL DEPTH 3804 PERF. 3322 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEHRER WELL #: 1 RRCID -> 242435 COMPL. DATE 06/26/2008 TOTAL DEPTH 3800 PERF. 3125 - 3138

08	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
09	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
10	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
11	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
12	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
*01	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-

BEANE WELL #: 1 RRCID -> 265913 COMPL. DATE 06/01/2011 TOTAL DEPTH 3600 PERF. 3211 - 3213

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENGLEHART (3400) 29110 723 NON-ASSOCIATED EXEMPT CNTY: COLORADO
LIGHTHOUSE OPERATING, INC. 500602
FROST HEIRS WELL #: 1 RRCID -> 242428 COMPL. DATE 06/12/2008 TOTAL DEPTH 3800 PERF. 3406 - 3407

08	4185	#	4009	-0-	-176	-0-	172	1	3837	2	N	-0-					-0-
09	4050	#	3429	-0-	-621	-0-	150	1	3279	2	N	-0-					-0-
10	4185	#	3348	-0-	-837	-0-	147	1	3201	2	N	-0-					-0-
11	4020	#	3278	-0-	-742	-0-	143	1	3135	2	N	-0-					-0-
12	4154	#	3214	-0-	-940	-0-	142	1	3072	2	N	-0-					-0-
01	3999	#	3404	-0-	-595	-0-	163	1	3241	2	N	-0-					-0-

CLIPSON/HOLMES WELL #: 1 RRCID -> 265862 COMPL. DATE 06/01/2011 TOTAL DEPTH 3600 PERF. 3339 - 3341

08	6572	#	5921	-0-	-651	-0-	253	1	5668	2	N	-0-					-0-
09	5561		5561	-0-	-0-	-0-	244	1	5317	2	N	-0-					-0-
10	5845		5845	-0-	-0-	-0-	257	1	5588	2	N	-0-					-0-
11	5728		5728	-0-	-0-	-0-	250	1	5478	2	N	-0-					-0-
12	6096		6096	-0-	-0-	-0-	268	1	5828	2	N	-0-					-0-
01	5549		4870	-0-	-679	-0-	233	1	4637	2	N	-0-					-0-

ENGLEHART, S. (6200) 29115 700 NON-ASSOCIATED EXEMPT CNTY: COLORADO
POWELL-MCCARROLL PARTNERSHIP 674803
HUVAR, SANDRA WELL #: 1 RRCID -> 212154 COMPL. DATE 09/09/2005 TOTAL DEPTH 10300 PERF. 6112 - 6118

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					153
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					153
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					153
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					153
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					153
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					153

ENGLEHART, S. (6200) //CONT.// 29115 700 NON-ASSOCIATED EXEMPT CNTY: COLORADO
POWELL-MCCARROLL PARTNERSHIP //CONT.// 674803
LABAY, JOE WELL #: 1 RRCID -> 226911 COMPL. DATE 04/10/2007 TOTAL DEPTH 7053 PERF. 6016 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0- B	-0-					N	-0-					44
09	0	#	-0-	-0-	-0- B	-0-					N	-0-					44
10	0	#	-0-	-0-	-0- B	-0-					N	-0-					44
11	0	#	-0-	-0-	-0- B	-0-					N	-0-					44
12	0	#	-0-	-0-	-0- B	-0-					N	-0-					44
01	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					44

ESPERSON DOME 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
DAVIS, THOMAS E. ESTATE WELL #: 23 RRCID -> 105294 COMPL. DATE 02/25/1941 TOTAL DEPTH 8213 PERF. 7740 - 7953

08	INC G-10		1766	-0-	1766	20334	182	1	1581	2	Y	3					5
							3	9									
09	22055	X	1721	-0-	-20334	-0-	145	1	1570	2	Y	5	8	1			2
							6	9									
10	4154	X	2641	-0-	-1513	-0-	170	1	2454	2	Y	15	9	1			8
							17	9									
11	2820	X	2170	-0-	-650	-0-	196	1	1971	2	Y	3	5	1			6
							3	9									
12	2338	X	2338	-0-	-0-	-0-	164	1	2162	2	Y	11	13	1			4
							12	9									
01	2635	X	1150	-0-	-1485	-0-	156	1	992	2	Y	2	4	1			2
							2	9									

DAVIS, THOMAS E. ESTATE WELL #: 29 RRCID -> 105295 COMPL. DATE 12/30/1941 TOTAL DEPTH 8859 PERF. 7750 - 7780

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	1	1	1			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, THOMAS E. ESTATE WELL #: 37 RRCID -> 105296 COMPL. DATE 10/03/1949 TOTAL DEPTH 9583 PERF. 8760 - 8776

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, THOMAS E. ESTATE WELL #: 28 RRCID -> 105297 COMPL. DATE 10/01/1941 TOTAL DEPTH 8406 PERF. 8124 - 8142

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, THOMAS E. ESTATE WELL #: 26 RRCID -> 105298 COMPL. DATE 07/28/1995 TOTAL DEPTH 8722 PERF. 7700 - 8050

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON DOME //CONT.// 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ESPERSON MOORES BLUFF WELL #: X 92 RRCID -> 136867 COMPL. DATE 12/03/1990 TOTAL DEPTH 6000 PERF. 1829 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERSON MOORES BLUFF WELL #: A 46 RRCID -> 146865 COMPL. DATE 06/27/1993 TOTAL DEPTH 8693 PERF. 8200 - 8510

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON MOORES BLUFF WELL #: A 58 RRCID -> 147073 COMPL. DATE 02/03/1995 TOTAL DEPTH 8677 PERF. 7878 - 8542

08	41	N	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
10	219	N	219	-0-	-0-	-0-	14	1	201	2	Y	4					4
							4	9									
11	57	N	57	-0-	-0-	-0-	5	1	52	2	Y	-0-	2	1			2
12	97	N	97	-0-	-0-	-0-	7	1	89	2	Y	1	2	1			1
							1	9									
01	217	N	124	-0-	-93	-0-	17	1	107	2	Y	-0-					1

SOUTH ESPERSON UNIT WELL #: H 3 RRCID -> 147821 COMPL. DATE 12/02/1993 TOTAL DEPTH 6542 PERF. 6415 - 6480

08	161	N	161	-0-	-0-	-0-	9	1	78	2	Y	67	52	1			26
							74	9									
09	255	N	255	-0-	-0-	-0-	16	1	170	2	Y	63	60	1			29
							69	9									
10	262	N	262	-0-	-0-	-0-	12	1	172	2	Y	71	75	1			25
							78	9									
11	188	N	188	-0-	-0-	-0-	11	1	115	2	Y	56	52	1			29
							62	9									
12	234	N	234	-0-	-0-	-0-	12	1	158	2	Y	58	55	1			32
							64	9									
01	217	N	173	-0-	-44	-0-	15	1	93	2	Y	59	72	1			19
							65	9									

STANOLIND-SUN FEE WELL #: 3 RRCID -> 150796 COMPL. DATE 07/19/1994 TOTAL DEPTH 8281 PERF. 7239 - 7247

08	341	X	27	-0-	-314	-0-	3	1	24	2	N	-0-					86
09	240	X	-0-	-0-	-240	-0-					N	-0-					86
10	248	X	-0-	-0-	-248	-0-					N	-0-					86
11	240	X	-0-	-0-	-240	-0-					N	-0-					86
12	155	X	91	-0-	-64	-0-	6	1	85	2	N	-0-					86
01	31	X	24	-0-	-7	-0-	3	1	21	2	N	-0-					86

SOUTH ESPERSON UNIT WELL #: H 5 RRCID -> 154197 COMPL. DATE 05/04/1995 TOTAL DEPTH 6249 PERF. 5768 - 5778

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON DOME //CONT.// 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
HLAVATY WELL #: S 19 RRCID -> 174331 COMPL. DATE 08/25/1999 TOTAL DEPTH 3000 PERF. 2261 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERSON MOORES BLUFF WELL #: S 28 RRCID -> 180653 COMPL. DATE 12/07/2000 TOTAL DEPTH 7400 PERF. 6331 - 6580

08	899	N	436	-0-	-463	-0-	44	1	384	2	Y	7	6	1			6
							8	9									
09	540	N	469	-0-	-71	-0-	39	1	427	2	Y	3	4	1			5
							3	9									
10	1009	N	1009	-0-	-0-	-0-	64	1	931	2	Y	13	7	1			11
							14	9									
11	633	N	633	-0-	-0-	-0-	55	1	557	2	Y	19	20	1			10
							21	9									
12	522	N	522	-0-	-0-	-0-	36	1	478	2	Y	7	7	1			10
							8	9									
01	1023	N	365	-0-	-658	-0-	48	1	308	2	Y	8	13	1			5
							9	9									

ESPERSON MOORES BLUFF WELL #: X185 RRCID -> 180708 COMPL. DATE 01/04/2001 TOTAL DEPTH 2700 PERF. 1340 - 1343

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERSON MOORES BLUFF WELL #: S 29 RRCID -> 180732 COMPL. DATE 01/12/2001 TOTAL DEPTH 7718 PERF. 7252 - 7289

08	496	N	225	-0-	-271	-0-	23	1	200	2	Y	2	1	1			1
							2	9									
09	373	N	373	-0-	-0-	-0-	31	1	341	2	Y	1	1	1			1
							1	9									
10	577	N	577	-0-	-0-	-0-	37	1	540	2	Y	-0-	1	1			-0-
11	384	N	384	-0-	-0-	-0-	35	1	349	2	Y	-0-					-0-
12	439	N	439	-0-	-0-	-0-	31	1	408	2	Y	-0-					-0-
01	589	N	264	-0-	-325	-0-	36	1	228	2	Y	-0-					-0-

PHOENIX HYDROCARBONS OPERATING 664125
BP/KERR-MCGEE WELL #: 1 RRCID -> 219170 COMPL. DATE 08/10/2006 TOTAL DEPTH 11000 PERF. 9515 - 9536

08	3038	X	118	-0-	-2920	-0-	25	1	93	2	N	-0-					103
09	2940	X	2529	-0-	-411	-0-	169	1	2360	2	N	-0-					103
10	3038	X	281	-0-	-2757	-0-	25	1	256	2	N	-0-					103
11	2349	X	2349	-0-	-0-	-0-	143	1	2206	2	N	-0-					103
12	2604	X	918	-0-	-1686	-0-	76	1	842	2	N	-0-					103
01	2604	X	1103	-0-	-1501	-0-	84	1	1019	2	N	-0-					103

ESPERSON DOME //CONT.// 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
PHOENIX HYDROCARBONS OPERATING //CONT.// 664125
BP/ANADARKO WELL #: 1 RRCID -> 246885 COMPL. DATE 01/22/2009 TOTAL DEPTH 9600 PERF. 8614 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7223	X	5562	-0-	-1661	-0-	34	1	5480	2	N	44	176	1			65
							48	9									
09	6990	X	4058	-0-	-2932	-0-	28	1	4000	2	N	27					92
							30	9									
10	5580	X	4151	-0-	-1429	-0-	35	1	4087	2	N	26					118
							29	9									
11	5400	X	487	-0-	-4913	-0-	17	1	469	2	N	1					119
							1	9									
12	5580	X	97	-0-	-5483	-0-	10	1	32	2	N	50					169
							55	9									
*01	8339	X	8339	-0-	-0-	-0-	37	1	8279	2	N	21					190
							23	9									

PARTLOW WELL #: 1 RRCID -> 246886 COMPL. DATE 01/24/2009 TOTAL DEPTH 9595 PERF. 878 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16089	X	10210	-0-	-5879	-0-	34	1	10119	2	N	52					120
							57	9									
09	16050	X	10760	-0-	-5290	-0-	38	1	10659	2	N	57					177
							63	9									
10	16585	X	10744	-0-	-5841	-0-	44	1	10638	2	N	56	179	1			54
							62	9									
11	16050	X	8533	-0-	-7517	-0-	41	1	8441	2	N	46					100
							51	9									
12	13392	X	8725	-0-	-4667	-0-	42	1	8585	2	N	89					189
							98	9									
01	11129	X	9638	-0-	-1491	-0-	44	1	9531	2	N	57	178	1			68
							63	9									

ESPERSON DOME* 29375 014 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON MOORES BLUFF WELL #: A207 RRCID -> 055902 COMPL. DATE 04/20/1973 TOTAL DEPTH 8405 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ESPERSON DOME (VICKSBURG) 29375 400 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
MCCOY WELL #: S 24 RRCID -> 175843 COMPL. DATE 12/09/1999 TOTAL DEPTH 9800 PERF. 9530 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	328	-0-	-137	-0-	34	1	293	2	Y	1	2	1			1
							1	9									
09	420	N	361	-0-	-59	-0-	30	1	330	2	Y	1	1	1			1
							1	9									
10	640	N	640	-0-	-0-	-0-	41	1	597	2	Y	2	2	1			1
							2	9									
11	401	N	401	-0-	-0-	-0-	36	1	364	2	Y	1	2	1			-0-
							1	9									
12	469	N	469	-0-	-0-	-0-	33	1	436	2	Y	-0-	1	1			1
01	651	N	288	-0-	-363	-0-	39	1	246	2	Y	3	4	1			-0-
							3	9									

ESPERSON DOME (VICKSBURG) //CONT.// 29375 400 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ESPERSON MOORES BLUFF WELL #: S 22 RRCID -> 177418 COMPL. DATE 05/16/2000 TOTAL DEPTH 5980 PERF. 5845 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, THOS. E. WELL #: S 23 RRCID -> 180386 COMPL. DATE 11/27/2000 TOTAL DEPTH 9593 PERF. 9290 - 9366

08	403	N	110	-0-	-293	-0-	11	1	99	2	Y	-0-					-0-
09	300	N	3	-0-	-297	-0-	3	2			Y	-0-					-0-
10	302	N	302	-0-	-0-	-0-	20	1	282	2	Y	-0-					-0-
11	120	N	69	-0-	-51	-0-	6	1	63	2	Y	-0-					-0-
12	256	N	256	-0-	-0-	-0-	18	1	238	2	Y	-0-					-0-
01	310	N	168	-0-	-142	-0-	23	1	145	2	Y	-0-					-0-

ESPERSON DOME (YEGUA) 29375 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON-MOORES BLUFF WELL #: A 45 RRCID -> 042772 COMPL. DATE 01/14/1995 TOTAL DEPTH 8312 PERF. 7108 - 7276

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON MOORES BLUFF WELL #: S 5R RRCID -> 166758 COMPL. DATE 01/15/1998 TOTAL DEPTH 6866 PERF. 6605 - 6632

08	2883	X	1799	-0-	-1084	-0-	184	1	1602	2	Y	12	9	1			9
							13	9									
09	2790	X	1332	-0-	-1458	-0-	112	1	1211	2	Y	8	8	1			9
							9	9									
10	2883	X	2260	-0-	-623	-0-	145	1	2094	2	Y	19	11	1			17
							21	9									
11	1996	X	1996	-0-	-0-	-0-	178	1	1790	2	Y	25	28	1			14
							28	9									
12	2046	X	1689	-0-	-357	-0-	118	1	1556	2	Y	14	12	1			16
							15	9									
01	2263	X	999	-0-	-1264	-0-	135	1	856	2	Y	7	16	1			7
							8	9									

ESPERSON MOORES BLUFF WELL #: S 11 RRCID -> 166790 COMPL. DATE 01/21/1998 TOTAL DEPTH 6830 PERF. 6550 - 6620

08	837	N	525	-0-	-312	-0-	54	1	471	2	Y	-0-					-0-
09	690	N	586	-0-	-104	-0-	49	1	537	2	Y	-0-					-0-
10	794	N	794	-0-	-0-	-0-	51	1	743	2	Y	-0-					-0-
11	612	N	612	-0-	-0-	-0-	55	1	557	2	Y	-0-					-0-
12	620	N	525	-0-	-95	-0-	37	1	488	2	Y	-0-					-0-
01	806	N	257	-0-	-549	-0-	35	1	222	2	Y	-0-					-0-

ESPERSON DOME (YEGUA) //CONT.// 29375 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ESPERSON MOORES BLUFF WELL #: S 15 RRCID -> 168407 COMPL. DATE 05/07/1998 TOTAL DEPTH 6890 PERF. 6618 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	1728	-0-	-1434	-0-	177	1	1538	2	Y	12	9	1			8
							13	9									
09	3060	X	2020	-0-	-1040	-0-	169	1	1836	2	Y	14	10	1			12
							15	9									
10	2030	X	2030	-0-	-0-	-0-	130	1	1886	2	Y	13	10	1			15
							14	9									
11	1890	X	1156	-0-	-734	-0-	104	1	1042	2	Y	9	16	1			8
							10	9									
12	2386	X	2386	-0-	-0-	-0-	168	1	2206	2	Y	11	8	1			11
							12	9									
01	2077	X	1564	-0-	-513	-0-	210	1	1336	2	Y	16	19	1			8
							18	9									

ESPERSON DOME (YEGUA 7000) 29375 600 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON-MOORES BLUFF WELL #: A 42 RRCID -> 006108 COMPL. DATE 03/20/1986 TOTAL DEPTH 7692 PERF. 4507 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERSON DOME (YEGUA 7100) 29375 650 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON /MOORES BLUFF/ WELL #: A 43 RRCID -> 006109 COMPL. DATE 08/01/1941 TOTAL DEPTH N/A PERF. 7150 - 7175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON DOME (YEGUA 7800 UPPER) 29375 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
VAJDAK, J. WELL #: A 2 RRCID -> 006111 COMPL. DATE 07/31/1953 TOTAL DEPTH N/A PERF. 7780 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON-MOORES BLUFF WELL #: A 47 RRCID -> 041920 COMPL. DATE 12/09/1994 TOTAL DEPTH 8693 PERF. 7558 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1840	N	1840	-0-	-0-	-0-	188	1	1641	2	Y	10	4	1			6
							11	9									
09	3000	N	6141	-0-	3141	3141	515	1	5596	2	Y	27	20	1			13
							30	9									
10	3100	N	5613	-0-	2513	5654	362	1	5245	2	Y	5	12	1			6
							6	9									
11	3000	N	901	-0-	-2099	3555	81	1	818	2	Y	2	6	1			2
							2	9									
12	4243	X	688	-0-	-3555	-0-	49	1	639	2	Y	-0-	1	1			1
01	1550	X	286	-0-	-1264	-0-	39	1	245	2	Y	2	2	1			1
							2	9									

ESPERSON DOME (YEGUA 8500) 29375 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
DAVIS, THOS. E. WELL #: 36 RRCID -> 006112 COMPL. DATE 10/09/1989 TOTAL DEPTH 9262 PERF. 8466 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	260	-0-	-81	-0-	27	1	233	2	Y	-0-					-0-
09	300	N	248	-0-	-52	-0-	21	1	227	2	Y	-0-					-0-
10	334	N	334	-0-	-0-	-0-	22	1	312	2	Y	-0-					-0-
11	336	N	336	-0-	-0-	-0-	30	1	306	2	Y	-0-					-0-
12	413	N	413	-0-	-0-	-0-	29	1	384	2	Y	-0-					-0-
01	341	N	293	-0-	-48	-0-	40	1	253	2	Y	-0-					-0-

DAVIS, THOS. E. WELL #: 45 RRCID -> 006113 COMPL. DATE 07/30/1958 TOTAL DEPTH 9074 PERF. 8463 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAJDAK, J. WELL #: A 6 RRCID -> 006116 COMPL. DATE 09/26/1958 TOTAL DEPTH 8910 PERF. 8370 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	629	-0-	-84	-0-	54 107	1 9	468	2	Y	97					156
09	602	N	602	-0-	-0-	-0-	42 108	1 9	452	2	Y	98	106	1			148
10	654	N	654	-0-	-0-	-0-	36 96	1 9	522	2	Y	87	133	1			102
11	600	N	461	-0-	-139	-0-	37 57	1 9	367	2	Y	52					154
12	620	N	593	-0-	-27	-0-	35 105	1 9	453	2	Y	95	126	1			123
01	620	N	400	-0-	-220	-0-	42 94	1 9	264	2	Y	85					208

ESPERSON DOME, WEST 29382 001 NON-ASSOCIATED ONE WELL CNTY: HARRIS
HRB OPERATING COMPANY, INC. 407764
COHN, A. B. WELL #: 1 RRCID -> 111211 COMPL. DATE 06/18/1984 TOTAL DEPTH 9039 PERF. 7928 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ETTA (6200) 29563 350 ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
WIGGINTON-BOYD WELL #: 4 RRCID -> 141814 COMPL. DATE 07/18/1994 TOTAL DEPTH 7800 PERF. 6188 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETTA (6950) 29563 490 NON-ASSOCIATED ONE WELL CNTY: WHARTON
SANCHEZ OIL & GAS CORPORATION 747012
HLAVINKA/STLLP UNIT WELL #: 1R RRCID -> 245541 COMPL. DATE 09/07/2013 TOTAL DEPTH 8388 PERF. 7995 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13516	#	-0-	-0-	-13516	-0-					N	-0-					210
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					210
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					210
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					210
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					210
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					210

EVADALE, NE. (YEGUA) 29640 490 NON-ASSOCIATED ONE WELL CNTY: JASPER
S & S OPERATING COMPANY, INC. 741047
BP AMERICAN A-392 WELL #: 1 RRCID -> 201704 COMPL. DATE 12/24/2003 TOTAL DEPTH 9010 PERF. 8572 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5769	R	5769	-0-	-0-	-0-	3656	2	2113	9	N	1921	1901	1			380
09	5070	#	3151	-0-	-1919	-0-	1912	2	1239	9	N	1126	1444	1			62
10	6324	#	308	-0-	-6016	-0-	24	2	284	9	N	258	193	1			127
11	6120	#	-0-	-0-	-6120	-0-					N	1319	1137	1			309
12	6324	#	3802	-0-	-2522	-0-	1590	2	2212	9	N	2011	2045	1			275
*01	7177	R	7177	-0-	-0-	-0-	4999	2	2178	9	N	1980	2009	1			246

EVERGREEN 29725 001 ASSOCIATED ONE WELL CNTY: SAN JACINTO
BIG WELLS ENERGY CORPORATION 070719
POLK, LELAH WELL #: 1 RRCID -> 224855 COMPL. DATE 12/21/2006 TOTAL DEPTH 7863 PERF. 4872 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAMCOR OIL, INC. 261273
HOUGHTON WELL #: 3 RRCID -> 264042 COMPL. DATE 11/25/2011 TOTAL DEPTH 4805 PERF. 4671 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34383		34383	-0-	-0-	-0-	34383	2			Y	-0-					-0-
09	28500		22767	-0-	-5733	-0-	22746	2	21	9	Y	19					19
10	26629	#	19520	-0-	-7109	-0-	19392	2	128	9	Y	116	128	1			7
11	28500		23625	-0-	-4875	-0-	23577	2	48	9	Y	44					51
12	23870		21365	-0-	-2505	-0-	21350	2	15	9	Y	14					65
*01	30648		30648	-0-	-0-	-0-	30627	2	21	9	Y	19	65	1			19

GIBBS WELL #: 2 RRCID -> 269189 COMPL. DATE 09/25/2012 TOTAL DEPTH 4700 PERF. 4538 - 4556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6490		6490	-0-	-0-	-0-	6490	2			N	-0-					17
09	6110		6110	-0-	-0-	-0-	6110	2			N	-0-					17
10	6463	R	6463	-0-	-0-	-0-	6463	2			N	-0-					17
11	6270	#	6127	-0-	-143	-0-	6127	2			N	-0-					17
12	6479	#	6466	-0-	-13	-0-	6466	2			N	-0-					17
*01	9097		9097	-0-	-0-	-0-	9097	2			N	-0-					17

EVERGREEN (3600) 29725 700 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
BIG WELLS ENERGY CORPORATION 070719
POLK, LELAH WELL #: 3 RRCID -> 109994 COMPL. DATE 02/03/1984 TOTAL DEPTH 4685 PERF. 3631 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1327	N	1327	-0-	-0-	-0-	1327	2			Y	-0-					-0-
09	DLQ G-10		55	-0-	55	55	55	2			Y	-0-					-0-
10	DLQ G-10		486	-0-	486	541	486	2			Y	-0-					-0-
11	DLQ G-10		645	-0-	645	1186	645	2			Y	-0-					-0-
*12	1196	N	10	-0-	-1186	-0-	10	2			Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

FAIRCHILDS (YEGUA NOD MEX 1 SD) 30003 495 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
PERRYMAN TRUST WELL #: 1 RRCID -> 209600 COMPL. DATE 07/28/2004 TOTAL DEPTH 10815 PERF.10673 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7285		-0-	-0-	-7285	-0-					N	-0-					177
09	7050		-0-	-0-	-7050	-0-					N	8					185
10	3255	#	-0-	-0-	-3255	-0-					N	-0-					185
11	300	#	-0-	-0-	-300	-0-					N	-0-					185
*12	21242		21242	-0-	-0-	-0-	267	1	20009	2	N	878	919	1			144
							966	9									
*01	23515		23515	-0-	-0-	-0-	310	1	21864	2	N	1219	1166	1			197
							1341	9									

FAITH-MAG (FRIO 9500) 30056 333 ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
HUEBNER WELL #: 2 RRCID -> 175135 COMPL. DATE 03/12/2007 TOTAL DEPTH 9950 PERF. 9402 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAITH-MAG (LEWIS) 30056 800 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
HUEBNER WELL #: 2 RRCID -> 175083 COMPL. DATE 11/03/1999 TOTAL DEPTH 9950 PERF. 9622 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAITH-MAG, SW (DISCORBIS 4) 30062 080 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HEMCO DEVELOPMENT, LLC 374997
HOLLOWAY WELL #: 1 RRCID -> 197649 COMPL. DATE 08/16/2003 TOTAL DEPTH 12900 PERF.12674 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	#	4209	-0-	-720	-0-	4019	2	190	9	N	173	178	1			357
09	4770	#	3882	-0-	-888	-0-	77	1	3631	2	N	158	178	1			337
							174	9									
10	4898	#	4095	-0-	-803	-0-	58	1	3825	2	N	193	176	1			354
							212	9									
11	4590	#	3840	-0-	-750	-0-	41	1	3592	2	N	188	179	1			363
							207	9									
12	4371	#	3528	-0-	-843	-0-	14	1	3313	2	N	183	179	1	1	8	366
							201	9									
01	4216	#	1604	-0-	-2612	-0-	1520	2	84	9	N	76	180	1			262

FANNETT 30153 001 ASSOCIATED 49B CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
JUNKER SPENCER ET AL -A- TR. A WELL #: 55 RRCID -> 063968 COMPL. DATE 04/19/1971 TOTAL DEPTH 6717 PERF. 6184 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	#	874	-0-	-428	-0-	297	1	577	3	N	-0-					-0-
09	990	#	978	-0-	-12	-0-	257	1	721	3	N	-0-					-0-
10	1023	#	936	-0-	-87	-0-	258	1	678	3	N	-0-					-0-
11	990	#	839	-0-	-151	-0-	211	1	628	3	N	-0-					-0-
12	1023	#	842	-0-	-181	-0-	295	1	547	3	N	-0-					-0-
01	1023	#	867	-0-	-156	-0-	341	1	526	3	N	-0-					-0-

FANNETT //CONT.// 30153 001 ASSOCIATED 49B CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, E. ET AL WELL #: 42 RRCID -> 161538 COMPL. DATE N/A TOTAL DEPTH 8173 PERF. 7362 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AUBEY, VICTOR WELL #: 12 RRCID -> 223031 COMPL. DATE 10/01/2006 TOTAL DEPTH 7175 PERF. 6794 - 6808

08	77	R	77	-0-	-0-	-0-	26	1	51	3	N	-0-	8	1			-0-
09	345	R	345	-0-	-0-	-0-	90	1	255	3	N	-0-					-0-
10	288	R	288	-0-	-0-	-0-	79	1	209	3	N	-0-					-0-
11	80	R	80	-0-	-0-	-0-	20	1	60	3	N	-0-					-0-
12	372	#	-0-	-0-	-372	-0-					N	-0-					-0-
01	372	#	15	-0-	-357	-0-	5	1	9	3	N	1					1
							1	9									

P. BORDAGE EST. WELL #: 17 RRCID -> 246622 COMPL. DATE 01/24/2009 TOTAL DEPTH 8367 PERF. 7358 - 7682

08	1085	#	452	-0-	-633	-0-	153	1	299	3	N	-0-					-0-
09	1230	#	419	-0-	-811	-0-	109	1	310	3	N	-0-					-0-
10	1271	#	351	-0-	-920	-0-	97	1	254	3	N	-0-					-0-
11	1230	#	1193	-0-	-37	-0-	300	1	892	3	N	1	1	1			-0-
							1	9									
12	465	#	386	-0-	-79	-0-	135	1	251	3	N	-0-					-0-
01	465	#	448	-0-	-17	-0-	177	1	271	3	N	-0-					-0-

JUNKER-SPENCER ETAL -A- TR. -A- WELL #: 52 RRCID -> 262369 COMPL. DATE 06/24/1969 TOTAL DEPTH 6715 PERF. 6287 - 6294

08	280	R	280	-0-	-0-	-0-	95	1	185	3	N	-0-					-0-
09	387	R	387	-0-	-0-	-0-	102	1	285	3	N	-0-					-0-
10	298	R	298	-0-	-0-	-0-	83	1	215	3	N	-0-					-0-
11	289	R	289	-0-	-0-	-0-	73	1	216	3	N	-0-					-0-
12	403	#	311	-0-	-92	-0-	108	1	203	3	N	-0-					-0-
01	403	#	391	-0-	-12	-0-	154	1	237	3	N	-0-					-0-

BORDAGES, I. R. ET AL -A- WELL #: 17 RRCID -> 265804 COMPL. DATE 05/03/1974 TOTAL DEPTH 5820 PERF. 3750 - 3756

08	489	R	489	-0-	-0-	-0-	166	1	323	3	N	-0-					-0-
09	559	R	559	-0-	-0-	-0-	147	1	412	3	N	-0-					-0-
10	624	R	624	-0-	-0-	-0-	173	1	451	3	N	-0-					-0-
11	617	R	617	-0-	-0-	-0-	155	1	462	3	N	-0-					-0-
*12	621	R	621	-0-	-0-	-0-	217	1	404	3	N	-0-					-0-
*01	597	R	597	-0-	-0-	-0-	235	1	362	3	N	-0-					-0-

FANNETT * 30153 002 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
THOMAS, E., MRS. WELL #: 1 U RRCID -> 006197 COMPL. DATE 02/27/1952 TOTAL DEPTH 7964 PERF. 7248 - 7258

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNETT * //CONT.// 30153 002 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310

BORDAGES, P., ESTATE, ET AL WELL #: 4 RRCID -> 045886 COMPL. DATE 12/07/1994 TOTAL DEPTH 8238 PERF. 7908 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN, MARRS "E" ET AL WELL #: 15 RRCID -> 084088 COMPL. DATE 01/19/1994 TOTAL DEPTH 11009 PERF. 7432 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORDAGES, I.R. ET AL "A" WELL #: 31 RRCID -> 086687 COMPL. DATE 12/07/1991 TOTAL DEPTH 6188 PERF. 5286 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURRELL, C.W. WELL #: 34 RRCID -> 097224 COMPL. DATE 11/01/1992 TOTAL DEPTH 6712 PERF. 6222 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL, C.W. ET AL WELL #: 37 RRCID -> 097269 COMPL. DATE 06/01/1972 TOTAL DEPTH 6831 PERF. 6282 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN, MARRS -E- WELL #: 10 RRCID -> 124544 COMPL. DATE 06/05/1995 TOTAL DEPTH 8450 PERF. 7520 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

THOMAS, E. ET AL WELL #: 28 RRCID -> 145823 COMPL. DATE N/A TOTAL DEPTH 6001 PERF. 3831 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNETT * //CONT.// 30153 002 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, E. ET AL WELL #: 31 RRCID -> 149418 COMPL. DATE 04/29/1994 TOTAL DEPTH 8050 PERF. 7301 - 7312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORDAGES, P. EST ET AL WELL #: 22 RRCID -> 150963 COMPL. DATE 09/17/1994 TOTAL DEPTH 8791 PERF. 7704 - 7708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, E. ET AL WELL #: 58 RRCID -> 152665 COMPL. DATE 12/15/1994 TOTAL DEPTH 7999 PERF. 7669 - 7683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, E. ET AL WELL #: 52R RRCID -> 271050 COMPL. DATE 07/30/2011 TOTAL DEPTH 7526 PERF. 7075 - 7254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15400 X	9977	-0-	-5423	-0-	2807	1	7139	3	N	28					190
						31	9									
03	17050 X	7456	-0-	-9594	-0-	2272	1	5151	3	N	30	3	1			217
						33	9									
04	16500 X	5331	-0-	-11169	-0-	2102	1	3217	3	N	11					228
						12	9									
05	17050 X	3690	-0-	-13360	-0-	1791	1	1890	3	N	8					236
						9	9									
06	16500 X	1068	-0-	-15432	-0-	627	1	441	3	N	-0-	4	1			232
07	17050 X	1692	-0-	-15358	-0-	1003	1	681	3	N	7	150	1			89
						8	9									
08	17050 X	6692	-0-	-10358	-0-	2267	1	4404	3	N	19					108
						21	9									
09	16500 X	10321	-0-	-6179	-0-	2697	1	7591	3	N	30	2	1			136
						33	9									
10	17050 X	10606	-0-	-6444	-0-	2925	1	7662	3	N	17					153
						19	9									
11	16500 X	12303	-0-	-4197	-0-	3089	1	9179	3	N	32					185
						35	9									
12	17050 X	8082	-0-	-8968	-0-	3375	1	4682	3	N	23					208
						25	9									
01	17050 X	5762	-0-	-11288	-0-	2257	1	3469	3	N	33					33
						36	9									

FANNETT (MARGINULINA 7500) 30153 754 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
NORTH FANNETT WELL #: 1 RRCID -> 265027 COMPL. DATE 02/03/2012 TOTAL DEPTH 9400 PERF. 7813 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNETT, SW (NOD 2) 30159 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
LASES COMPANY, INC. 487440
WHITE, J. T. WELL #: 1A RRCID -> 253646 COMPL. DATE 11/24/2009 TOTAL DEPTH 3000 PERF. 2175 - 2185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNETT, WEST (8900) 30171 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
NORTH FANNETT WELL #: 1 RRCID -> 262755 COMPL. DATE 01/28/2011 TOTAL DEPTH 9400 PERF. 8872 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAURE (WILCOX) 30403 475 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
BADGER ENERGY, INC. 042410
MITCHELL, GEORGE WELL #: RRCID -> 139960 COMPL. DATE 09/09/1991 TOTAL DEPTH 14245 PERF.13655 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105

PLUGGED AND ABANDONED_____ 12/22/1993

FAYETTEVILLE, NE. (OAKVILLE) 30442 500 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
SCHMIDT, WAYNE W. 754167
SCHMIDT, WALLIE A. WELL #: 2 RRCID -> 006203 COMPL. DATE 02/05/1958 TOTAL DEPTH N/A PERF. 138 - 149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELICIA (YEGUA) 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
APACHE CORPORATION 027200
WILLIS ESTATE WELL #: 1 RRCID -> 202098 COMPL. DATE 04/30/2004 TOTAL DEPTH 10950 PERF.10633 - 10813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8375	X	8375	-0-	-0-	-0-	1283	1	6951	2	N	128					220
							141	9									
*03	10283	X	10283	-0-	-0-	-0-	1584	1	8491	2	N	189	179	1			230
							208	9									
*04	8739	X	8739	-0-	-0-	-0-	1399	1	7183	2	N	143	183	1			190
							157	9									
*05	9652	X	9652	-0-	-0-	-0-	1392	1	8099	2	N	146	183	1			153
							161	9									
*06	9540	X	9540	-0-	-0-	-0-	1549	1	7850	2	N	128	108	1			173
							141	9									
*07	9506	X	9506	-0-	-0-	-0-	1559	1	7829	2	N	107					280
							118	9									
*08	9597	X	9597	-0-	-0-	-0-	1287	1	8176	2	N	122	177	1			225
							134	9									
*09	9523	X	9523	-0-	-0-	-0-	1541	1	7835	2	N	134	177	1			182
							147	9									
10	9082	X	9082	-0-	-0-	-0-	1569	1	7357	2	N	142	184	1			140
							156	9									
11	6779	X	6779	-0-	-0-	-0-	1490	1	5188	2	N	92					232
							101	9									
12	6928	X	6928	-0-	-0-	-0-	1476	1	5346	2	N	96	180	1			148
							106	9									
*01	6005	X	6005	-0-	-0-	-0-	1417	1	4498	2	N	82					230
							90	9									

WILLIS ESTATE WELL #: 2 RRCID -> 202957 COMPL. DATE 05/24/2004 TOTAL DEPTH 10950 PERF.10612 - 10798

*02	196	N	92	-0-	-104	-0-	14	1	78	2	N	-0-					53
*03	155	N	63	-0-	-92	-0-	10	1	53	2	N	-0-					53
*04	60	N	42	-0-	-18	-0-	7	1	35	2	N	-0-					53
*05	93	N	11	-0-	-82	-0-	2	1	9	2	N	-0-					53
*06	60	N	16	-0-	-44	-0-	3	1	13	2	N	-0-					53
*07	31	N	24	-0-	-7	-0-	4	1	20	2	N	-0-					53
*08	13	N	13	-0-	-0-	-0-	2	1	11	2	N	-0-					53
*09	31	N	31	-0-	-0-	-0-	5	1	26	2	N	-0-					53
10	121	N	121	-0-	-0-	-0-	21	1	100	2	N	-0-					53
11	129	N	129	-0-	-0-	-0-	29	1	100	2	N	-0-					53
12	185	N	185	-0-	-0-	-0-	40	1	145	2	N	-0-					53
*01	187	N	187	-0-	-0-	-0-	45	1	142	2	N	-0-					53

FELICIA (YEGUA) //CONT.// 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
APACHE CORPORATION //CONT.// 027200
WILLIS ESTATE WELL #: 3 RRCID -> 203704 COMPL. DATE 07/16/2004 TOTAL DEPTH 11000 PERF.10724 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS ESTATE WELL #: 4 RRCID -> 204035 COMPL. DATE 08/21/2004 TOTAL DEPTH 11020 PERF.10682 - 10894

*02	261	N	261	-0-	-0-	-0-	41	1	220	2	N	-0-					93
*03	340	N	340	-0-	-0-	-0-	53	1	287	2	N	-0-					93
*04	330	N	262	-0-	-68	-0-	43	1	219	2	N	-0-					93
*05	331	N	331	-0-	-0-	-0-	48	1	277	2	N	5					98
							6	9									
*06	330	N	305	-0-	-25	-0-	46	1	235	2	N	22	69	1			51
							24	9									
*07	319	N	319	-0-	-0-	-0-	52	1	259	2	N	7					58
							8	9									
*08	341	N	281	-0-	-60	-0-	38	1	239	2	N	4					62
							4	9									
*09	316	N	316	-0-	-0-	-0-	51	1	262	2	N	3					65
							3	9									
10	310	N	295	-0-	-15	-0-	51	1	241	2	N	3					68
							3	9									
11	270	N	259	-0-	-11	-0-	58	1	201	2	N	-0-					68
12	341	N	332	-0-	-9	-0-	68	1	245	2	N	17					85
							19	9									
*01	359	N	359	-0-	-0-	-0-	85	1	268	2	N	5					90
							6	9									

CIMAREX ENERGY CO. 153438
HENDERSON WELL #: 2 RRCID -> 202077 COMPL. DATE 03/30/2004 TOTAL DEPTH 12000 PERF.10520 - 10720

08	1891	X	-0-	-0-	-1891	-0-					N	-0-	191	1			33
09	1710	X	-0-	-0-	-1710	-0-					N	-0-					33
10	1705	X	-0-	-0-	-1705	-0-					N	-0-					33
11	1650	X	-0-	-0-	-1650	-0-					N	-0-					33
12	1302	X	-0-	-0-	-1302	-0-					N	-0-					33
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					33

HENDERSON WELL #: 1 RRCID -> 202462 COMPL. DATE 11/18/2003 TOTAL DEPTH 11000 PERF.10604 - 10794

08	2821	X	2227	-0-	-594	-0-	479	1	1613	3	N	123					227
							135	9									
09	2340	X	2108	-0-	-232	-0-	455	1	1617	3	N	33	195	1			65
							36	9									
10	2418	X	1820	-0-	-598	-0-	463	1	1300	3	N	52					117
							57	9									
11	2220	X	1694	-0-	-526	-0-	422	1	1225	3	N	43					160
							47	9									
12	2232	X	1475	-0-	-757	-0-	473	1	916	3	N	78	205	1			33
							86	9									
01	2232	X	795	-0-	-1437	-0-	355	1	406	3	N	31					64
							34	9									

FELICIA (YEGUA) //CONT.// 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CIMAREX ENERGY CO. //CONT.// 153438
HENDERSON WELL #: 3 RRCID -> 206474 COMPL. DATE 09/25/2004 TOTAL DEPTH 11017 PERF.10464 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3093	-0-		-999	-0-	241	1	2841	3	N	10					122
								11	9									
09	3960	X	3320	-0-		-640	-0-	239	1	2990	3	N	83	195	1			10
								91	9									
10	4092	X	3139	-0-		-953	-0-	258	1	2760	3	N	110					120
								121	9									
11	3480	X	3070	-0-		-410	-0-	233	1	2824	3	N	12					132
								13	9									
12	3534	X	3495	-0-		-39	-0-	258	1	3154	3	N	75	182	1			25
								83	9									
*01	3945	X	3945	-0-		-0-	-0-	266	1	3580	3	N	90					115
								99	9									

PIC REALTY CORP WELL #: 1 RRCID -> 235472 COMPL. DATE 06/22/2008 TOTAL DEPTH 11600 PERF.10909 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	1396	-0-		-371	-0-	295	1	1047	3	N	49	182	1			85
								54	9									
09	1650	X	1466	-0-		-184	-0-	244	1	1165	3	N	52	1	8			136
								57	9									
10	2139	X	1212	-0-		-927	-0-	221	1	934	3	N	52					188
								57	9									
11	2070	X	961	-0-		-1109	-0-	191	1	720	3	N	45	185	1	1	8	47
								50	9									
*12	2139	X	1385	-0-		-754	-0-	191	1	1122	3	N	65					112
								72	9									
01	1519	X	77	-0-		-1442	-0-	14	1	63	3	N	-0-	82	1			30

WILLIS ESTATE WELL #: 5 RRCID -> 241263 COMPL. DATE 11/08/2007 TOTAL DEPTH 11500 PERF.11092 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	3418	-0-		-829	-0-	268	1	3052	3	N	89	183	1	1	8	143
								98	9									
09	3810	X	3344	-0-		-466	-0-	265	1	2983	3	N	87	191	1	1	8	38
								96	9									
10	3906	X	3276	-0-		-630	-0-	261	1	2913	3	N	93					131
								102	9									
11	3750	X	3338	-0-		-412	-0-	237	1	3005	3	N	87	181	1			37
								96	9									
12	3441	X	3254	-0-		-187	-0-	302	1	2850	3	N	93					130
								102	9									
01	3441	X	2471	-0-		-970	-0-	379	1	1997	3	N	86	186	1			30
								95	9									

DUNAGAN WELL #: 1 RRCID -> 241925 COMPL. DATE 01/17/2008 TOTAL DEPTH 11496 PERF.11201 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14322	X	14322	-0-		-0-	-0-	484	1	13320	3	N	471	588	1			132
								518	9									
09	14850	X	13860	-0-		-990	-0-	466	1	12885	3	N	463	455	1			140
								509	9									
10	14911	X	14411	-0-		-500	-0-	470	1	13409	3	N	484	407	1			217
								532	9									
11	14430	X	13227	-0-		-1203	-0-	450	1	12241	3	N	487	569	1	1	8	134
								536	9									
12	14539	X	13505	-0-		-1034	-0-	481	1	12506	3	N	471	366	1			239
								518	9									
01	14415	X	12933	-0-		-1482	-0-	491	1	11884	3	N	507	530	1			216
								558	9									

FELICIA (YEGUA) //CONT.// 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
HENDERSON WELL #: 5 RRCID -> 249955 COMPL. DATE 04/25/2008 TOTAL DEPTH 11600 PERF.11196 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4610	-0-	-9	-0-	199 175	1 9	4236	2	Y	159	158	1			34
09	4500	X	3901	-0-	-599	-0-	142 145	1 9	3614	2	Y	132	118	1			48
10	4650	X	3882	-0-	-768	-0-	191 138	1 9	3553	2	Y	125	131	1			42
11	4500	X	3271	-0-	-1229	-0-	161 141	1 9	2969	2	Y	128	127	1			43
12	4650	X	3705	-0-	-945	-0-	201 133	1 9	3371	2	Y	121	113	1			51
01	4619	X	3489	-0-	-1130	-0-	221 61	1 9	3207	2	Y	55	92	1			14

HENDERSON WELL #: 11 RRCID -> 250063 COMPL. DATE 10/09/2008 TOTAL DEPTH 11600 PERF.10680 - 10700

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 8 RRCID -> 250216 COMPL. DATE 10/11/2008 TOTAL DEPTH 11420 PERF.11217 - 11242

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 251332 COMPL. DATE 03/18/2008 TOTAL DEPTH 11510 PERF.11020 - 11188

08	14B2	EXT	-0-	-0-	-0-	256204					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	256204					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	256204					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	256204					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	256204					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	256204					Y	-0-					-0-

HENDERSON WELL #: 7 RRCID -> 253327 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10874 - 10986

08	11191	X	10647	-0-	-544	-0-	451 613	1 9	9583	2	Y	557	545	1			118
09	9990	X	9959	-0-	-31	-0-	357 507	1 9	9095	2	Y	461	413	1			166
10	10323	X	9971	-0-	-352	-0-	484 514	1 9	8973	2	Y	467	476	1			157
11	9990	X	9432	-0-	-558	-0-	458 516	1 9	8458	2	Y	469	468	1			158
12	10323	X	9867	-0-	-456	-0-	519 631	1 9	8717	2	Y	574	491	1			241
01	10323	X	9181	-0-	-1142	-0-	563 436	1 9	8182	2	Y	396	536	1			101

FELICIA (YEGUA) //CONT.// 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SMITH PRODUCTION INC. 789662
HUDSON, JOE WELL #: 1 RRCID -> 248256 COMPL. DATE 01/09/2009 TOTAL DEPTH 11500 PERF.10412 - 10888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FELICIA, S. (YEGUA 11160) 30542 500 ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
HENDERSON WELL #: 1 RRCID -> 186908 COMPL. DATE 10/25/2001 TOTAL DEPTH 11600 PERF.11001 - 11107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HENDERSON NO. 2 UNIT WELL #: 2 RRCID -> 187636 COMPL. DATE 01/29/2002 TOTAL DEPTH 11600 PERF.11133 - 11214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HENDERSON WELL #: 4 RRCID -> 216019 COMPL. DATE 02/03/2006 TOTAL DEPTH 11146 PERF.11104 - 11112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	20491 X	11259	-0-	-9232	-0-	497	1	10568	2	Y	176	169	1		37
						194	9								
09	10620 X	10620	-0-	-0-	-0-	392	1	9977	2	Y	228	183	1		82
						251	9								
10	10912 X	6499	-0-	-4413	-0-	326	1	6055	2	Y	107	153	1		36
						118	9								
11	10560 X	5039	-0-	-5521	-0-	253	1	4674	2	Y	102	104	1		34
						112	9								
12	10912 X	5778	-0-	-5134	-0-	317	1	5320	2	Y	128	108	1		54
						141	9								
01	10912 X	3447	-0-	-7465	-0-	218	1	3173	2	Y	51	92	1		13
						56	9								

FELICIA CREEK (Y-4 SAND) 30544 480 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CIMAREX ENERGY CO. 153438
ARCO FEE WELL #: 3 RRCID -> 173343 COMPL. DATE 02/11/1999 TOTAL DEPTH 13040 PERF.11812 - 11832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FELICIA CREEK (Y-4 SAND) //CONT.// 30544 480 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
HILCORP ENERGY COMPANY 386310
ARCO FEE WELL #: 1 RRCID -> 156906 COMPL. DATE 04/03/1996 TOTAL DEPTH 13008 PERF.11480 - 11921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-	136	1			-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

FIG ACRES (YEGUA) 30815 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
TYRRELL-COMBEST 'A' WELL #: 1ST RRCID -> 263245 COMPL. DATE 01/13/2011 TOTAL DEPTH 15063 PERF.14895 - 15330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152830 #	141738	-0-	-11092	-0-	310 4019	1 9	137409	2	N	3654	3832	1			418
09	147900 #	115161	-0-	-32739	-0-	270 3304	1 9	111587	2	N	3004	3068	1			354
10	149389 #	130754	-0-	-18635	-0-	310 4395	1 9	126049	2	N	3995	3671	1			678
11	143670 #	108744	-0-	-34926	-0-	297 3148	1 9	105299	2	N	2862	2888	1	1	8	651
12	148459 #	103925	-0-	-44534	-0-	285 3150	1 9	100490	2	N	2864	2762	1	1	8	752
01	141732 #	94254	-0-	-47478	-0-	304 2873	1 9	91077	2	N	2612	3169	1			195

FIG RIDGE (FRIO SECOND) 30822 464 ASSOCIATED ONE WELL CNTY: CHAMBERS
PAPCO, INC. 638695
BROUSSARD TRUST WELL #: 13 RRCID -> 114173 COMPL. DATE 07/11/1984 TOTAL DEPTH 8601 PERF. 8313 - 8323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIG RIDGE (MARGINULINA) 30822 696 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
PIPKIN, S. W. -A- WELL #: 2 RRCID -> 152967 COMPL. DATE 02/07/1995 TOTAL DEPTH 7910 PERF. 7868 - 7884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAPCO, INC. 638695
BROUSSARD TRUST WELL #: 3 U RRCID -> 033238 COMPL. DATE 11/02/1984 TOTAL DEPTH 8609 PERF. 7921 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIG RIDGE (MARGINULINA) //CONT.// 30822 696 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
PAPCO, INC. //CONT.// 638695
BROUSSARD TRUST WELL #: 10 RRCID -> 107151 COMPL. DATE 07/28/1983 TOTAL DEPTH 8594 PERF. 7941 - 7948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIG RIDGE (UVIGERINA SAND) 30822 890 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
FROST, J. M. UNIT WELL #: 1ST RRCID -> 209611 COMPL. DATE 06/02/2005 TOTAL DEPTH 12700 PERF.11924 - 11927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

FISHERS REEF (FB C 9800) 31028 048 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 1-4A UNIT WELL #: 1 RRCID -> 183428 COMPL. DATE 10/20/2000 TOTAL DEPTH 10960 PERF.10190 - 10228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FISHERS REEF (FRIO B 9800) 31028 112 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT NO. 46 WELL #: 1 RRCID -> 182398 COMPL. DATE 05/24/2000 TOTAL DEPTH 10300 PERF. 9866 - 9791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FISHERS REEF (FRIO 1-A) 31028 128 ASSOCIATED 49B CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FR TRACT 1-4B WELL #: 70 F RRCID -> 050279 COMPL. DATE 11/10/1967 TOTAL DEPTH 8870 PERF. 7531 - 7532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FISHERS REEF (FRIO 5-A) 31028 288 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FR TRACT 1-4B WELL #: 67 F RRCID -> 119788 COMPL. DATE 11/23/1985 TOTAL DEPTH 9260 PERF. 8223 - 8255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FISHERS REEF (FRIO 5, NE) 31028 300 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FR TRACT 9-12B WELL #: 110 U RRCID -> 114356 COMPL. DATE 08/22/1984 TOTAL DEPTH 8510 PERF. 8203 - 8248

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FISHERS REEF (FRIO 6) 31028 320 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FR TRACT 1-4B WELL #: 68 H RRCID -> 093112 COMPL. DATE 01/09/1981 TOTAL DEPTH 9051 PERF. 8319 - 8339

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FR TRACT 46 WELL #: 51 RRCID -> 100236 COMPL. DATE 04/26/1982 TOTAL DEPTH 9054 PERF. 8336 - 8353

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FR TRACT 46 WELL #: 59 F RRCID -> 100577 COMPL. DATE 05/22/1982 TOTAL DEPTH 9017 PERF. 8339 - 8364

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FR TRACT 1-4B WELL #: 70 H RRCID -> 103759 COMPL. DATE 12/15/1982 TOTAL DEPTH 8870 PERF. 8318 - 8334

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FISHERS REEF (FRIO 6, N) 31028 325 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FISHERS REEF TRACT 5-8B WELL #: 104 RRCID -> 168709 COMPL. DATE N/A TOTAL DEPTH 9150 PERF. 8342 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHERS REEF (FRIO 17) 31028 704 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 5-8A WELL #: 1 RRCID -> 230143 COMPL. DATE 08/02/2006 TOTAL DEPTH 10200 PERF. 10148 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		38	-0-	38	991	34	1	4	2	Y	-0-					3
09	1738	R	747	-0-	-991	-0-	558	1	167	2	Y	20	20	1			3
							22	9									
10	279	#	126	-0-	-153	-0-	101	1	12	2	Y	12	13	1			2
							13	9									
11	270	#	-0-	-0-	-270	-0-					Y	-0-					2
12	775	#	422	-0-	-353	-0-	407	1	15	9	Y	14	12	1			4
01	775	#	NO RPT	-0-	-775	-0-					Y	NO RPT					4

FISHERS REEF (FRIO 8200) 31028 832 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FISHERS REEF FIELD UNIT NO. 2 WELL #: 67 H RRCID -> 107193 COMPL. DATE 08/03/1983 TOTAL DEPTH 9260 PERF. 8082 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHERS REEF FIELD UNIT NO. 2 WELL #: 68 F RRCID -> 109760 COMPL. DATE 01/19/1984 TOTAL DEPTH 9051 PERF. 8084 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHERS REEF (9800 FB D) 31028 984 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 9-12B WELL #: 1 RRCID -> 186583 COMPL. DATE 12/07/2000 TOTAL DEPTH 10551 PERF. 9684 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FISHERS REEF, N. (9300) 31030 750 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FISHERS REEF STATE TRACT 9-12A WELL #: 1 RRCID -> 154821 COMPL. DATE 04/09/1995 TOTAL DEPTH 9800 PERF. 9297 - 9338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLAGPOND (FRIO LOWER) 31194 400 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAKOMA E & P, LLC 844133
FLAG POND WELL #: 1 RRCID -> 261670 COMPL. DATE 12/10/2010 TOTAL DEPTH 10812 PERF.10750 - 10790

08	22165	16634	-0-	-5531	-0-	16413	3	221	9	N	201	182	1			212
09	20100 #	11094	-0-	-9006	-0-	10956	3	138	9	N	125	187	1			150
10	18786 #	18739	-0-	-47	-0-	18530	3	209	9	N	190	181	1			159
11	16410 #	16338	-0-	-72	-0-	16148	3	190	9	N	173	187	1			145
12	16957 #	16855	-0-	-102	-0-	16693	3	162	9	N	147	187	1			105
01	18724 #	13980	-0-	-4744	-0-	13838	3	142	9	N	129					234

FLAG POND WELL #: 2 RRCID -> 271077 COMPL. DATE 05/03/2012 TOTAL DEPTH 10936 PERF.10738 - 10804

08	51150	25744	-0-	-25406	-0-	25196	3	548	9	N	498	369	1			232
09	49500	25103	-0-	-24397	-0-	24565	3	538	9	N	489	553	1			168
10	51150	21850	-0-	-29300	-0-	21385	3	465	9	N	423	366	1			225
11	49500	24213	-0-	-25287	-0-	23767	3	446	9	N	405	364	1			266
12	51150	24111	-0-	-27039	-0-	23737	3	374	9	N	340	376	1			230
01	51150	22578	-0-	-28572	-0-	22202	3	376	9	N	342	370	1			202

FLORES (WX CONSOLIDATED-3) 31532 200 NON-ASSOCIATED SALVAGE CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
ELMORE, INEZ B. WELL #: 1 RRCID -> 205143 COMPL. DATE 07/15/2007 TOTAL DEPTH 11454 PERF.10460 - 10479

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					13
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					13
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					13
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					13

GOLDEN WELL #: 3SW RRCID -> 209872 COMPL. DATE 05/31/2005 TOTAL DEPTH 4520 PERF. 4346 - 4366

08	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ELMORE, INEZ B. WELL #: 5 RRCID -> 234687 COMPL. DATE 09/01/2009 TOTAL DEPTH 11400 PERF.11150 - 11176

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

FLORES (WX CONSOLIDATED-3) //CONT.// 31532 200 NON-ASSOCIATED SALVAGE CNTY: SAN JACINTO
FAMCOR OIL, INC. //CONT.// 261273
ELMORE "C" WELL #: 1 RRCID -> 248262 COMPL. DATE 04/25/2009 TOTAL DEPTH 11830 PERF.10384 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	45					148
09	0	N	-0-	-0-	-0- B	-0-					N	49					197
10	0	N	-0-	-0-	-0- B	-0-					N	46					243
11	0	N	-0-	-0-	-0- B	-0-					N	27	197	1			73
12	0	N	-0-	-0-	-0- B	-0-					N	57					130
01	0	N	-0-	-0-	-0- B	-0-					N	60					190

FLORES (10-E) 31532 348 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
ELMORE, INEZ B. WELL #: 1 RRCID -> 126746 COMPL. DATE 03/30/2003 TOTAL DEPTH 11454 PERF.10295 - 10304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FONDREN RANCH (WILCOX 8600) 31839 570 ASSOCIATED ONE WELL CNTY: COLORADO
C & E OPERATING, INC. 120079
MILLER A WELL #: 1 RRCID -> 262588 COMPL. DATE 04/07/2011 TOTAL DEPTH 10500 PERF. 8058 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/26/2013 - PLUGGED 09-26-2013

FONDREN RANCH (YEGUA 4350) 31839 650 ASSOCIATED ONE WELL CNTY: COLORADO
C & E OPERATING, INC. 120079
FAILLA WELL #: 1 RRCID -> 269450 COMPL. DATE 11/25/2012 TOTAL DEPTH 4961 PERF. 4466 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9245		9245	-0-	-0-	-0-	9245	2			N	-0-					-0-
09	8948		8948	-0-	-0-	-0-	8948	2			N	-0-					-0-
10	9337		9337	-0-	-0-	-0-	9337	2			N	-0-					-0-
11	9004		9004	-0-	-0-	-0-	9004	2			N	-0-					-0-
12	8660		8660	-0-	-0-	-0-	8660	2			N	-0-					-0-
*01	7971		7971	-0-	-0-	-0-	7971	2			N	-0-					-0-

FORT TRINIDAD (GLEN ROSE) 32156 497 ASSOCIATED ONE WELL CNTY: MADISON
LUCAS ENERGY, INC. 511924
GERALD WAKEFIELD GAS UNIT WELL #: 1 RRCID -> 247649 COMPL. DATE 06/10/2008 TOTAL DEPTH 11590 PERF.10871 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	108					N	-0-					168
09	14B	DENY	-0-	-0-	-0-	108					N	-0-					168
10	14B	DENY	-0-	-0-	-0-	108					N	-0-					168
11	14B	DENY	-0-	-0-	-0-	108					N	-0-					168
12	14B	DENY	-0-	-0-	-0-	108					N	-0-					168
01	PRTL	PLG	-0-	-0-	-0-	108					N	-0-					168

NAVIDAD RESOURCES, LLC 601175
EASTHAM STATE PRISON FARM 7 WELL #: 1 RRCID -> 246227 COMPL. DATE 10/31/2008 TOTAL DEPTH 11992 PERF.11252 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE -D-) 32156 710 ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. 642718
LITTLE, T. A.GAS UNIT WELL #: 1 RRCID -> 137794 COMPL. DATE 12/20/1990 TOTAL DEPTH 11638 PERF.11302 - 11446

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3182	-0-	-259	-0-	248	1	2696	2	N	216	368	1			70
							238	9									
09	4064	X	4064	-0-	-0-	-0-	240	1	3608	2	N	196					266
							216	9									
10	4417	X	4417	-0-	-0-	-0-	248	1	4050	2	N	108	189	1			185
							119	9									
11	4089	X	4089	-0-	-0-	-0-	240	1	3687	2	N	147					332
							162	9									
12	4185	X	3989	-0-	-196	-0-	248	1	3585	2	N	142	192	1			282
							156	9									
01	4402	X	3997	-0-	-405	-0-	248	1	3578	2	N	155	191	1			246
							171	9									

CHAMPION INT'L CORP. UNIT D-2 WELL #: 2 RRCID -> 140308 COMPL. DATE 09/26/1991 TOTAL DEPTH 11850 PERF.11448 - 11589

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	747	-0-	-431	-0-	6	1	717	2	N	22					132
							24	9									
09	1165	N	1165	-0-	-0-	-0-	5	1	1132	2	N	25					157
							28	9									
10	1415	N	1415	-0-	-0-	-0-	6	1	1381	2	N	25					182
							28	9									
11	1299	N	1299	-0-	-0-	-0-	6	1	1268	2	N	23					205
							25	9									
12	1299	N	1299	-0-	-0-	-0-	6	1	1234	2	N	54	194	1			65
							59	9									
01	1426	N	1269	-0-	-157	-0-	6	1	1220	2	N	39					104
							43	9									

SEVEN J STOCK FARM, INC WELL #: 24 RRCID -> 233285 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10498 - 10504

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	12800	X	12800	-0-	-0-	-0-	51	1	12540	2	N	190	190	1			122
							209	9									
09	11610	X	11472	-0-	-138	-0-	50	1	11233	2	N	172	190	1			104
							189	9									
10	12803	X	12537	-0-	-266	-0-	52	1	12290	2	N	177	192	1			89
							195	9									
11	12390	X	11894	-0-	-496	-0-	50	1	11611	2	N	212	191	1			110
							233	9									
12	12803	X	11284	-0-	-1519	-0-	52	1	10997	2	N	214	197	1			127
							235	9									
01	12803	X	10659	-0-	-2144	-0-	52	1	10363	2	N	222	194	1			155
							244	9									

SAMSON LONE STAR, LLC 744737
BROMBERG, ET AL WELL #: 1 RRCID -> 093236 COMPL. DATE 11/19/1980 TOTAL DEPTH 10500 PERF. 9844 - 10385

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2054	-0-	-457	-0-	415	1	1610	2	N	26					216
							29	9									
09	1966	N	1966	-0-	-0-	-0-	435	1	1511	2	N	18	190	1			44
							20	9									
10	2656	N	2656	-0-	-0-	-0-	464	1	2083	2	N	99					143
							109	9									
11	2633	N	2633	-0-	-0-	-0-	446	1	2155	2	N	29					172
							32	9									
12	2297	N	2297	-0-	-0-	-0-	422	1	1761	2	N	104	193	1			83
							114	9									
01	2666	N	2279	-0-	-387	-0-	424	1	1818	2	N	34					117
							37	9									

FORT TRINIDAD (GLEN ROSE -D-) //CONT.// 32156 710 ASSOCIATED CAPACITY CNTY: MADISON
TRIVIUM OPERATING, LLC 871168
ACKLEY, DAN WELL #: 1 RRCID -> 097053 COMPL. DATE 10/02/2012 TOTAL DEPTH 10605 PERF.10285 - 10419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1803	X	1803	-0-	-0-	-0-	1738	3	65	9	N	59					134
09	1694	X	1694	-0-	-0-	-0-	1622	3	72	9	N	65	112	1			87
10	1843	X	1843	-0-	-0-	-0-	1776	3	67	9	N	61	85	1			63
11	1801	X	1801	-0-	-0-	-0-	1728	3	73	9	N	66					129
*12	1429	N	1429	-0-	-0-	-0-	1362	3	67	9	N	61					190
*01	1225	N	1225	-0-	-0-	-0-	1152	3	73	9	N	66	196	1			60

ST. REGIS PAPER CO. "C" WELL #: 1 RRCID -> 097997 COMPL. DATE 06/17/2013 TOTAL DEPTH 10613 PERF.10342 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3884	X	3884	-0-	-0-	-0-	3801	3	83	9	N	75	97	1			48
09	3937	X	3937	-0-	-0-	-0-	3863	3	74	9	N	67					115
10	4421	X	4421	-0-	-0-	-0-	4337	3	84	9	N	76	92	1			99
11	4302	X	4302	-0-	-0-	-0-	4230	3	72	9	N	65	111	1			53
*12	4529	X	4529	-0-	-0-	-0-	4449	3	80	9	N	73	59	1			67
*01	4774	X	4774	-0-	-0-	-0-	4570	3	204	9	N	185	115	1			137

DAN ACKLEY B WELL #: 2 RRCID -> 271053 COMPL. DATE 08/16/2012 TOTAL DEPTH 10700 PERF.10350 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	15471	-0-	15471	117924	15126	3	345	9	N	314	389	1			63
03	0	Z	15195	-0-	15195	133119	14844	3	351	9	N	319	195	1			187
04	0	Z	13450	-0-	13450	146569	13134	3	316	9	N	287	260	1			214
05	0	Z	20452	-0-	20452	167021	20201	3	251	9	N	228	337	1			105
06	0	Z	11967	-0-	11967	178988	11765	3	202	9	N	184	197	1			92
07	0	Z	12564	-0-	12564	191552	12330	3	234	9	N	213	200	1			105
08	0	Z	13018	-0-	13018	204570	12767	3	251	9	N	228	278	1			55
09	0	Z	11653	-0-	11653	216223	11433	3	220	9	N	200	192	1			63
10	0	Z	11725	-0-	11725	227948	11492	3	233	9	N	212	213	1			62
11	0	Z	11145	-0-	11145	239093	10756	3	389	9	N	354	226	1			190
12	0	Z	10618	-0-	10618	249711	10551	3	67	9	N	61	126	1			125
01	0	Z	NO RPT	-0-	-0-	249711					N	NO RPT					125

FORT TRINIDAD (GLEN ROSE -E-) 32156 781 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
HARPER, BERTHA F. WELL #: 1AL RRCID -> 036979 COMPL. DATE 07/30/1965 TOTAL DEPTH 11326 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					49
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					49
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					49
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					49
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					49
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					49

ENERQUEST OPERATING L.L.C. 252058
FORREST, W. M., JR. A/C #1 WELL #: 1 L RRCID -> 006237 COMPL. DATE 02/16/1962 TOTAL DEPTH N/A PERF.10841 - 10882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2534	-0-	-721	-0-	134	1	2396	2	N	4					172
							4	9									
09	3060	X	2523	-0-	-537	-0-	131	1	2392	2	N	-0-					172
10	3193	X	3096	-0-	-97	-0-	135	1	2961	2	N	-0-					172
11	3090	X	2478	-0-	-612	-0-	115	1	2363	2	N	-0-					172
12	3193	X	1435	-0-	-1758	-0-	42	1	1391	2	N	2					174
							2	9									
01	3100	X	2547	-0-	-553	-0-	139	1	2402	2	N	5					179
							6	9									

FORT TRINIDAD (GLEN ROSE -E-) //CONT.// 32156 781 ASSOCIATED CAPACITY CNTY: MADISON
ENERQUEST OPERATING L.L.C. //CONT.// 252058
FORREST, W. M., JR. -B- WELL #: 1 F RRCID -> 032717 COMPL. DATE 07/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	607	-0-	-230	-0-	32	1	575	2	N	-0-					176
09	750	N	598	-0-	-152	-0-	31	1	567	2	N	-0-					176
10	672	N	672	-0-	-0-	-0-	29	1	643	2	N	-0-					176
11	600	N	272	-0-	-328	-0-	13	1	259	2	N	-0-					176
12	620	N	-0-	-0-	-620	-0-					N	-0-					176
01	682	N	587	-0-	-95	-0-	32	1	555	2	N	-0-					176

TREADSTONE ENERGY PARTNERS, LLC 866706
ALLIANCE TRUST CO. -A- WELL #: 1 L RRCID -> 031531 COMPL. DATE 06/10/1962 TOTAL DEPTH 11125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE, UPPER) 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
BROXSON WELL #: 1 RRCID -> 263573 COMPL. DATE 09/01/2011 TOTAL DEPTH 11935 PERF.10484 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	X	207	-0-	-723	-0-	157	2	50	9	N	45					112
09	570	N	283	-0-	-287	-0-	198	2	85	9	N	77					189
10	335	N	335	-0-	-0-	-0-	256	2	79	9	N	72	181	1			80
11	406	N	406	-0-	-0-	-0-	361	2	45	9	N	41					121
12	279	N	111	-0-	-168	-0-	55	2	56	9	N	51					172
*01	341	N	178	-0-	-163	-0-	78	2	100	9	N	91	170	1			93

POSTEL WELL #: 1 RRCID -> 264532 COMPL. DATE 01/10/2012 TOTAL DEPTH 12350 PERF.10176 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13113	X	5092	-0-	-8021	-0-	4576	2	516	9	N	469	351	1			229
09	8070	X	4772	-0-	-3298	-0-	4306	2	466	9	N	424	496	1			157
10	8339	X	5364	-0-	-2975	-0-	4882	2	482	9	N	438	343	1			252
11	8070	X	2597	-0-	-5473	-0-	2429	2	168	9	N	153	187	1			218
12	5890	X	4504	-0-	-1386	-0-	4053	2	451	9	N	410	356	1			272
01	5084	X	4102	-0-	-982	-0-	3720	2	382	9	N	347	552	1			67

GOODWIN WELL #: 1 RRCID -> 264898 COMPL. DATE 11/03/2011 TOTAL DEPTH 12200 PERF.10462 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	X	402	-0-	-993	-0-	303	2	99	9	N	90	173	1			109
09	780	N	469	-0-	-311	-0-	364	2	105	9	N	95					204
10	381	N	381	-0-	-0-	-0-	291	2	90	9	N	82	169	1			117
11	702	N	702	-0-	-0-	-0-	570	2	132	9	N	120	178	1			59
12	496	N	161	-0-	-335	-0-	111	2	50	9	N	45					104
*01	372	N	175	-0-	-197	-0-	78	2	97	9	N	88					192

ULRICH WELL #: 1 RRCID -> 264900 COMPL. DATE 11/22/2011 TOTAL DEPTH 13960 PERF.10326 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	X	218	-0-	-123	-0-	148	2	70	9	N	64					159
09	270	N	126	-0-	-144	-0-	48	2	78	9	N	71	161	1			69
10	279	N	156	-0-	-123	-0-	72	2	84	9	N	76					145
11	315	N	315	-0-	-0-	-0-	221	2	94	9	N	85	163	1			67
12	134	N	134	-0-	-0-	-0-	70	2	64	9	N	58					125
*01	155	N	98	-0-	-57	-0-	30	2	68	9	N	62					187

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
ETHEREDGE WELL #: 1 RRCID -> 264901 COMPL. DATE 11/03/2011 TOTAL DEPTH 12350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STERLING T. HARRISON ET AL WELL #: 1 RRCID -> 265273 COMPL. DATE 06/02/2012 TOTAL DEPTH 11640 PERF.10877 - 11635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		5687	-0-	5687	177592	1592 1419	1 9	2676	2	N	1290	1333	1			650
09	SWR 10		5803	-0-	5803	183395	1754 1565	1 9	2484	2	N	1423	1323	1			750
10	SWR 10		3304	-0-	3304	186699	2668	2	636	9	N	578	1271	1			57
11	SWR 10		3848	-0-	3848	190547	2552	2	1296	9	N	1178	905	1	1	8	329
*12	SWR 10		3438	-0-	3438	193985	2330	2	1108	9	N	1007	1075	1			261
01	SWR 10		2313	-0-	2313	196298	1305	2	1008	9	N	916	1069	1			108

LILLIAN WELL #: 1 RRCID -> 265287 COMPL. DATE 08/20/2011 TOTAL DEPTH 11750 PERF. 9810 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER WELL #: 1 RRCID -> 265915 COMPL. DATE 09/01/2011 TOTAL DEPTH 12220 PERF.10352 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	135	-0-	-578	-0-	85	2	50	9	N	45					176
09	270	N	220	-0-	-50	-0-	97	2	123	9	N	112	172	1			116
10	186	N	175	-0-	-11	-0-	87	2	88	9	N	80					196
11	284	N	284	-0-	-0-	-0-	194	2	90	9	N	82	163	1			115
12	234	N	234	-0-	-0-	-0-	106	2	128	9	N	116					231
*01	186	N	81	-0-	-105	-0-	81	2			N	-0-					231

SAMUEL GAS UNIT WELL #: 1H RRCID -> 269655 COMPL. DATE 05/16/2012 TOTAL DEPTH 11326 PERF.11210 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87389	X	9755	-0-	-77634	-0-	8737	2	1018	9	N	925	890	1			309
09	84570	X	9667	-0-	-74903	-0-	9133	2	534	9	N	485	538	1			256
10	9577	X	9577	-0-	-0-	-0-	8981	2	596	9	N	542	690	1			108
11	20220	X	7586	-0-	-12634	-0-	6201	2	1385	9	N	1259	1075	1	2	8	290
12	18693	X	9081	-0-	-9612	-0-	7115	2	1966	9	N	1787	1962	1			115
01	9982	X	4487	-0-	-5495	-0-	3288	2	1199	9	N	1090	1102	1	1	8	102

WEEKS WELL #: 1 RRCID -> 271242 COMPL. DATE 02/14/2013 TOTAL DEPTH 11165 PERF. 9442 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46500	X	605	-0-	-45895	-0-	368	2	237	9	N	215	358	1			215
09	45000	X	-0-	-0-	-45000	-0-					N	-0-					215
10	46500	X	190	-0-	-46310	-0-	73	2	117	9	N	106	184	1			137
11	45000	X	945	-0-	-44055	-0-	257	2	688	9	N	625	515	1			247
12	46500	X	565	-0-	-45935	-0-	176	2	389	9	N	354	536	1			65
*01	46500	X	266	-0-	-46234	-0-	71	2	195	9	N	177					242

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
BRASSELL WELL #: 1 RRCID -> 271284 COMPL. DATE 03/20/2013 TOTAL DEPTH 11933 PERF.10158 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		23900	-0-	23900	23900	20671	2	3229	9	N	2935	2360	1	1	8	574
04	0	W	41827	-0-	41827	65727	37867	2	3960	9	N	3600	3786	1			388
05	0	W	32106	-0-	32106	97833	28710	2	3396	9	N	3087	3193	1	1	8	281
06	0	W	24956	-0-	24956	122789	22148	2	2808	9	N	2553	2463	1			371
07	0	W	20877	-0-	20877	143666	18516	2	2361	9	N	2146	2326	1			191
08	0	W	17764	-0-	17764	161430	15729	2	2035	9	N	1850	1654	1			387
09	0	W	12294	-0-	12294	173724	10637	2	1657	9	N	1506	1707	1			186
10	0	W	12494	-0-	12494	186218	10994	2	1500	9	N	1364	1267	1	1	8	282
11	0	W	10953	-0-	10953	197171	9814	2	1139	9	N	1035	1207	1			110
12	0	W	11332	-0-	11332	208503	9920	2	1412	9	N	1284	1083	1			311
01	0	W	11275	-0-	11275	219778	10037	2	1238	9	N	1125	1282	1			154

TURNER WELL #: 1 RRCID -> 271286 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	547	547	1			-0-
04	0	W	18015	-0-	18015	18015	15262	2	2753	9	N	2503	2178	1	1	8	324
05	0	W	19726	-0-	19726	37741	17054	2	2672	9	N	2429	2383	1	2	8	368
06	0	W	9640	-0-	9640	47381	7717	2	1923	9	N	1748	1767	1			349
07	0	W	8513	-0-	8513	55894	6493	2	2020	9	N	1836	1798	1			387
08	0	W	9249	-0-	9249	65143	7307	2	1942	9	N	1765	1966	1			186
09	0	W	6745	-0-	6745	71888	4983	2	1762	9	N	1602	1623	1	1	8	164
10	0	W	6564	-0-	6564	78452	5110	2	1454	9	N	1322	1218	1	1	8	267
11	0	W	5025	-0-	5025	83477	3960	2	1065	9	N	968	1048	1	1	8	186
12	0	W	6548	-0-	6548	90025	4895	2	1653	9	N	1503	1435	1			254
01	0	W	5772	-0-	5772	95797	4354	2	1418	9	N	1289	1243	1			300

YORK WELL #: 1 RRCID -> 271375 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11384	X	10808	-0-	-576	-0-	10808	2			N	-0-					-0-
05	44113	X	40195	-0-	-3918	-0-	28249	2	11946	9	N	10860	10858	1	2	8	-0-
06	42690	X	25663	-0-	-17027	-0-	20255	2	5408	9	N	4916	4479	1	4	8	433
07	44113	X	18171	-0-	-25942	-0-	13994	2	4177	9	N	3797	3889	1			341
08	44113	X	13857	-0-	-30256	-0-	10225	2	3632	9	N	3302	3224	1	1	8	418
09	42690	X	14147	-0-	-28543	-0-	10829	2	3318	9	N	3016	3182	1	3	8	249
10	44113	X	NO RPT	-0-	-44113	-0-					N	NO RPT					249
11	42690	X	10782	-0-	-31908	-0-	8545	2	2237	9	N	2034	2012	1	6	8	221
12	44113	X	11791	-0-	-32322	-0-	9163	2	2628	9	N	2389	2367	1	1	8	242
01	44113	X	8874	-0-	-35239	-0-	6718	2	2156	9	N	1960	2138	1	2	8	62

FIDELITY EXPLOR. & PROD. CO. 266782
CHAMBLESS WELL #: 1 RRCID -> 258145 COMPL. DATE 08/04/2010 TOTAL DEPTH 11503 PERF. 9416 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 1 RRCID -> 258148 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	58	-0-	-35	-0-	58	1			N	-0-					143
09	90	N	49	-0-	-41	-0-	49	1			N	-0-					143
10	124	N	78	-0-	-46	-0-	78	1			N	-0-					143
11	60	N	40	-0-	-20	-0-	40	1			N	-0-					143
12	133	N	133	-0-	-0-	-0-	75	1	58	9	N	53	128	1			68
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					68

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 266537 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF.10671 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE EXPLORATIONS LLC 425206
BLAKELEY, DAVID WELL #: 1 RRCID -> 271509 COMPL. DATE 12/19/2011 TOTAL DEPTH 11575 PERF.10121 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	26472	-0-	26472	49773	14780 428	3 9	11264	5	N	389	200	1	1	8	425
03	0	Z	3811	-0-	3811	53584	993 392	1 9	2426	3	N	356	590	1			191
04	0	Z	10102	-0-	10102	63686	689 7414	1 5	1768 231	2 9	N	210	198	1			203
05	0	Z	5657	-0-	5657	69343	525 3843	1 5	937 352	3 9	N	320	191	1			332
06	0	Z	17506	-0-	17506	86849	1571 13784	1 5	1974 177	2 9	N	161	198	1			295
07	0	Z	20252	-0-	20252	107101	2640 9162	1 5	8297 153	2 9	N	139	328	1			106
08	0	Z	4673	-0-	4673	111774	185 4186	1 5	236 66	2 9	N	60					166
09	0	Z	2554	-0-	2554	114328	1432 687	1 5	396 39	2 9	N	35					201
10	0	Z	1624	-0-	1624	115952	377 773	1 5	435 39	2 9	N	35					236
11	0	Z	-0-	-0-	-0-	115952					N	454	376	1			314
12	0	Z	-0-	-0-	-0-	115952					N	360	377	1			297
01	0	Z	-0-	-0-	-0-	115952					N	301	195	1			403

NAVIDAD RESOURCES, LLC 601175
VON ROSENBERG WELL #: 1 RRCID -> 257537 COMPL. DATE 02/19/2010 TOTAL DEPTH 11700 PERF. 9802 - 11423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4152	X	4152	-0-	-0-	-0-	364 1126	1 9	2662	3	N	1024	980	1			207
09	2657	X	2657	-0-	-0-	-0-	286 468	1 9	1903	3	N	425	485	1			147
10	434	X	320	-0-	-114	-0-	39 50	1 9	231	3	N	45					192
11	4104	X	4104	-0-	-0-	-0-	364 646	1 9	3094	3	N	587	569	1			210
12	1836	X	1836	-0-	-0-	-0-	338 266	1 9	1232	3	N	242	244	1			208
*01	4016	X	4016	-0-	-0-	-0-	403 2017	1 9	1596	3	N	1834	1826	1			216

MILLER WELL #: 1 RRCID -> 262234 COMPL. DATE 05/16/2010 TOTAL DEPTH 11858 PERF. 9840 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	111028					N	-0-	345	1			-0-
09	0	Z	-0-	-0-	-0-	111028					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	111028					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	111028					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	111028					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	111028					N	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
NAVIDAD RESOURCES, LLC //CONT.// 601175
MOSLEY WELL #: 1 RRCID -> 263959 COMPL. DATE 08/14/2010 TOTAL DEPTH 12000 PERF.10728 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	1984	-0-	1984	123394	52	1	1577	3	N	323	359	1			122
							355	9									
09	0	W	1531	-0-	1531	124925	52	1	1277	3	N	184	158	1			148
							202	9									
10	0	W	1396	-0-	1396	126321	62	1	949	3	N	350	317	1			181
							385	9									
11	0	W	1334	-0-	1334	127655	58	1	949	3	N	297	321	1			157
							327	9									
12	0	W	1695	-0-	1695	129350	60	1	1255	3	N	345	372	1			130
							380	9									
01	0	W	1265	-0-	1265	130615	58	1	954	3	N	230	174	1			186
							253	9									

CROWSON WELL #: 1 RRCID -> 265471 COMPL. DATE 07/02/2011 TOTAL DEPTH 11100 PERF. 9010 - 10931

08	1605	X	1605	-0-	-0-	-0-	260	1	1268	3	N	70	178	1			142
							77	9									
09	473	N	473	-0-	-0-	-0-	52	1	419	3	N	2					144
							2	9									
10	752	N	752	-0-	-0-	-0-	364	1	27	3	N	328	169	1			303
							361	9									
11	698	N	698	-0-	-0-	-0-	364	1	3	3	N	301	339	1			265
							331	9									
12	659	N	659	-0-	-0-	-0-	377	1	282	9	N	256	340	1			181
01	744	N	457	-0-	-287	-0-	300	1	157	9	N	143	161	1			163

CRESPI WELL #: 1 RRCID -> 270609 COMPL. DATE 02/18/2012 TOTAL DEPTH 11801 PERF. 9964 - 11650

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0202 RRCID -> 271456 COMPL. DATE 10/15/2013 TOTAL DEPTH 11470 PERF. 9538 - 11257

*10	0		25055	-0-	25055	25055	791	1	8672	3	N	5979	5575	1			404
							9015	4	6577	9							
11	0		30937	-0-	30937	55992	1644	1	22781	3	N	5920	6289	1			35
							6512	9									
*12	70074	X	14082	-0-	-55992	-0-	997	1	9161	3	N	3567	2987	1			615
							3924	9									
01	52483	X	NO RPT	-0-	-52483	-0-					N	NO RPT					615

EASTHAM STATE PRISON FARM WELL #: RRCID -> 271481 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10788 - 12492

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
NAVIDAD RESOURCES, LLC //CONT.// 601175
EASTHAM STATE PRISON FARM WELL #: A 02 RRCID -> 271510 COMPL. DATE 01/09/2013 TOTAL DEPTH 11517 PERF. 9731 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		14630	-0-	14630	40844	475	1	9149	3	N	4551	5183	1			429
							5006	9									
03	0	Z	17773	-0-	17773	58617	1834	1	11169	3	N	4336	4459	1			306
							4770	9									
04	0	Z	32497	-0-	32497	91114	1050	1	22482	3	N	8150	8383	1			73
							8965	9									
05	0	Z	20310	-0-	20310	111424	1973	1	13808	3	N	4117	4064	1			126
							4529	9									
06	0	Z	22736	-0-	22736	134160	1243	1	16254	3	N	4763	4536	1			353
							5239	9									
07	0	Z	19036	-0-	19036	153196	1251	1	14143	3	N	3311	3447	1			217
							3642	9									
08	0	Z	14145	-0-	14145	167341	1251	1	10067	3	N	2570	2488	1			299
							2827	9									
09	0	Z	11179	-0-	11179	178520	1251	1	7568	3	N	2145	2110	1			334
							2360	9									
10	0	Z	13283	-0-	13283	191803	1251	1	10085	3	N	1770	1926	1			178
							1947	9									
11	0	Z	18200	-0-	18200	210003	1251	1	15073	3	N	1705	1730	1			153
							1876	9									
12	0	Z	10408	-0-	10408	220411	1251	1	7033	3	N	1931	1701	1			383
							2124	9									
01	0	Z	10852	-0-	10852	231263	1500	1	7496	3	N	1687	1868	1			202
							1856	9									

SEM OPERATING COMPANY LLC 766370
CHESTER ADAMS WELL #: 1 RRCID -> 259670 COMPL. DATE 05/10/2010 TOTAL DEPTH 11700 PERF. 9902 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	2667	-0-	2667	10940	775	1	912	3	N	891	843	1			315
							980	9									
09	0	W	2426	-0-	2426	13366	750	1	881	3	N	723	835	1			203
							795	9									
10	0	W	1520	-0-	1520	14886	775	1	745	9	N	677	687	1			193
11	0	W	2201	-0-	2201	17087	700	1	589	3	N	829	830	1			192
							912	9									
12	0	W	2259	-0-	2259	19346	500	1	1240	3	N	472	510	1			154
							519	9									
01	0	W	3265	-0-	3265	22611	775	1	1622	3	N	789	648	1			295
							868	9									

LITTLE WELL #: 1 RRCID -> 262180 COMPL. DATE 12/05/2010 TOTAL DEPTH 11998 PERF. 9951 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	822	-0-	-573	-0-	143	1	430	3	N	226	180	1			265
							249	9									
09	2525	N	2525	-0-	-0-	-0-	390	1	1060	3	N	977	1045	1			197
							1075	9									
10	3100	N	3194	-0-	94	94	403	1	1670	3	N	1019	998	1			218
							1121	9									
11	3000	N	3320	-0-	320	414	390	1	1967	3	N	875	975	1			118
							963	9									
12	3100	N	3612	-0-	512	926	403	1	2245	3	N	876	819	1			175
							964	9									
*01	4549	X	3623	-0-	-926	-0-	403	1	2407	3	N	739	719	1			195
							813	9									

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: 0701 RRCID -> 263513 COMPL. DATE 06/13/2010 TOTAL DEPTH 11992 PERF.10090 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3078	-0-	3078	15800	446	1	2263	3	N	335	180	1			260
							369	9									
09	17542	X	1742	-0-	-15800	-0-	407	1	974	3	N	328	404	1			184
							361	9									
10	3007	X	892	-0-	-2115	-0-	76	1	486	3	N	300	339	1			145
							330	9									
11	1638	N	1638	-0-	-0-	-0-	637	1	486	3	N	468	363	1			250
							515	9									
12	2978	N	2978	-0-	-0-	-0-	468	1	2214	3	N	269	259	1			260
							296	9									
*01	1194	N	1194	-0-	-0-	-0-	231	1	666	3	N	270	328	1			202
							297	9									

GARRISON WELL #: 1 RRCID -> 264912 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF.10680 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1484	-0-	1484	4887	540	1	617	3	N	297	360	1			94
							327	9									
09	3000	N	1292	-0-	-1708	3179	600	1	482	3	N	191	182	1			103
							210	9									
10	3100	N	1331	-0-	-1769	1410	600	1	452	3	N	254	137	1			220
							279	9									
11	2581	N	1171	-0-	-1410	-0-	580	1	343	3	N	225	365	1			80
							248	9									
12	1333	N	1164	-0-	-169	-0-	600	1	319	3	N	223	135	1			168
							245	9									
01	1333	N	1031	-0-	-302	-0-	480	1	355	3	N	178	182	1			164
							196	9									

BLAIR A WELL #: 1 RRCID -> 264913 COMPL. DATE 05/27/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2842	-0-	2842	18086	620	1	1834	3	Y	353	369	1			145
							388	9									
09	19262	X	1176	-0-	-18086	-0-	600	1	339	3	Y	215	182	1			178
							237	9									
10	3441	X	1730	-0-	-1711	-0-	600	1	799	3	Y	301	356	1			123
							331	9									
11	3330	X	2680	-0-	-650	-0-	580	1	1901	3	Y	181	191	1			113
							199	9									
12	3379	X	3079	-0-	-300	-0-	520	1	2468	3	Y	83	43	1			153
							91	9									
01	2852	X	907	-0-	-1945	-0-	240	1	620	3	Y	43					196
							47	9									

HYDE WELL #: 1 RRCID -> 265003 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3648	X	3648	-0-	-0-	-0-	62	1	3169	3	Y	379	349	1			179
							417	9									
09	3742	X	3742	-0-	-0-	-0-	60	1	3305	3	Y	343	352	1			170
							377	9									
10	3193	X	2389	-0-	-804	-0-	62	1	1928	3	Y	363	361	1			172
							399	9									
11	3090	X	2465	-0-	-625	-0-	60	1	2038	3	Y	334	352	1			154
							367	9									
12	3368	X	3368	-0-	-0-	-0-	62	1	2922	3	Y	349	331	1			172
							384	9									
*01	3472	X	3472	-0-	-0-	-0-	58	1	3076	3	Y	307	349	1			130
							338	9									

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
ELLIOTT WELL #: 1 RRCID -> 265021 COMPL. DATE 12/15/2010 TOTAL DEPTH 12202 PERF.10592 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	2614	-0-	2614	244983	500	1	1498	3	Y	560	346	1			370
							616	9									
09	0	W	2218	-0-	2218	247201	600	1	1080	3	Y	489	531	1			328
							538	9									
10	0	W	2169	-0-	2169	249370	500	1	1186	3	Y	439	540	1			227
							483	9									
11	0	W	2217	-0-	2217	251587	540	1	1160	3	Y	470	545	1			152
							517	9									
12	0	W	3816	-0-	3816	255403	560	1	2845	3	Y	374	341	1			185
							411	9									
01	0	W	2687	-0-	2687	258090	600	1	1651	3	Y	396	357	1			224
							436	9									

MILES TIMBER WELL #: 1 RRCID -> 265036 COMPL. DATE 12/04/2011 TOTAL DEPTH 12400 PERF.10242 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8649	X	4189	-0-	-4460	-0-	50	1	3817	3	Y	293	369	1			140
							322	9									
09	3414	X	3414	-0-	-0-	-0-	58	1	2979	3	Y	343	358	1			125
							377	9									
10	7936	X	5914	-0-	-2022	-0-	62	1	5115	3	Y	670	677	1			118
							737	9									
11	7680	X	5241	-0-	-2439	-0-	60	1	4568	3	Y	557	492	1			183
							613	9									
12	7936	X	5386	-0-	-2550	-0-	62	1	4730	3	Y	540	527	1			196
							594	9									
01	5921	X	5224	-0-	-697	-0-	62	1	4685	3	Y	434	538	1			92
							477	9									

FERGUSON PRISON UNIT WELL #: 0101 RRCID -> 265289 COMPL. DATE 03/07/2011 TOTAL DEPTH 12300 PERF.10114 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9579	X	8244	-0-	-1335	-0-	982	1	6299	3	N	875	879	1			199
							963	9									
09	8266	X	8266	-0-	-0-	-0-	826	1	5912	3	N	1389	1226	1			362
							1528	9									
10	8742	X	8742	-0-	-0-	-0-	869	1	6527	3	N	1224	1369	1			217
							1346	9									
11	8190	X	5080	-0-	-3110	-0-	825	1	3222	3	N	939	1062	1			94
							1033	9									
12	9690	X	9690	-0-	-0-	-0-	844	1	7940	3	N	824	821	1			97
							906	9									
01	8618	X	8416	-0-	-202	-0-	839	1	6808	3	N	699	519	1			277
							769	9									

EASTHAM STATE PRISON FARM WELL #: A 01 RRCID -> 265861 COMPL. DATE 01/10/2011 TOTAL DEPTH 11513 PERF. 9652 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2857	X	2857	-0-	-0-	-0-	124	1	2237	3	Y	451	511	1			78
							496	9									
09	2880	X	2880	-0-	-0-	-0-	114	1	2023	3	Y	675	488	1			265
							743	9									
10	3286	X	2466	-0-	-820	-0-	137	1	1500	3	Y	754	689	1			330
							829	9									
11	3614	X	3614	-0-	-0-	-0-	186	1	2581	3	Y	770	940	1			160
							847	9									
12	3286	X	3026	-0-	-260	-0-	247	1	2266	3	Y	466	407	1			219
							513	9									
*01	5794	X	5794	-0-	-0-	-0-	2480	1	2230	3	Y	985	1095	1			109
							1084	9									

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
HANLEY WELL #: 1 RRCID -> 266319 COMPL. DATE 02/04/2011 TOTAL DEPTH 12400 PERF.10210 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	2247	-0-	2247	222875	600	1	969	3	N	616	519	1			236
							678	9									
09	0	W	2163	-0-	2163	225038	600	1	869	3	N	631	714	1			153
							694	9									
10	0	W	2932	-0-	2932	227970	540	1	1610	3	N	711	661	1			203
							782	9									
11	0	W	1745	-0-	1745	229715	560	1	763	3	N	384	485	1			102
							422	9									
12	0	W	1614	-0-	1614	231329	360	1	526	3	N	662	504	1			260
							728	9									
01	0	W	1799	-0-	1799	233128	320	1	1020	3	N	417	550	1			127
							459	9									

FERGUSON PRISON UNIT WELL #: 0901 RRCID -> 266320 COMPL. DATE 06/26/2011 TOTAL DEPTH 12200 PERF.10273 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	17489	-0-	17489	965941	134	1	13031	3	Y	3931	4315	1			156
							4324	9									
09	0	W	14991	-0-	14991	980932	131	1	11064	3	Y	3451	3452	1			155
							3796	9									
10	0	W	19780	-0-	19780	1000712	152	1	15481	3	Y	3770	3725	1			200
							4147	9									
11	0	W	13337	-0-	13337	1014049	35	1	9276	3	Y	3660	3571	1			289
							4026	9									
12	0	W	11951	-0-	11951	1026000	10	1	8044	3	Y	3543	3753	1			79
							3897	9									
01	0	W	10041	-0-	10041	1036041	6	1	5926	3	Y	3735	3402	1			412
							4109	9									

HYDE, MARTY WELL #: 3 RRCID -> 268337 COMPL. DATE 06/07/2012 TOTAL DEPTH 11143 PERF. 9948 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	8036	-0-	8036	249950	500	1	6226	3	N	1191	1366	1			128
							1310	9									
09	0	W	6326	-0-	6326	256276	560	1	4905	3	N	783	823	1			88
							861	9									
10	0	W	6212	-0-	6212	262488	620	1	4170	3	N	1293	1078	1			303
							1422	9									
11	0	W	3626	-0-	3626	266114	300	1	2813	3	N	466	668	1			101
							513	9									
*12	0	W	6118	-0-	6118	272232	420	1	4795	3	N	821	831	1			91
							903	9									
01	0	W	5606	-0-	5606	277838	360	1	4657	3	N	535	549	1			77
							589	9									

ADAMS, R. C. WELL #: 1 RRCID -> 268369 COMPL. DATE 05/07/2012 TOTAL DEPTH 12225 PERF.10422 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26536	X	11853	-0-	-14683	-0-	620	1	10022	3	N	1101	1061	1			167
							1211	9									
09	14670	X	12002	-0-	-2668	-0-	600	1	10224	3	N	1071	983	1			255
							1178	9									
10	6262	X	5534	-0-	-728	-0-	620	1	4118	3	N	724	706	1			273
							796	9									
11	5820	X	1828	-0-	-3992	-0-	540	1	833	3	N	414	501	1			186
							455	9									
12	12400	X	1045	-0-	-11355	-0-	380	1	347	3	N	289	295	1			180
							318	9									
01	12400	X	1433	-0-	-10967	-0-	520	1	554	3	N	326	321	1			185
							359	9									

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: 0606 RRCID -> 268382 COMPL. DATE 11/10/2012 TOTAL DEPTH 11670 PERF. 9811 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	31264	-0-	31264	374535	1251 7272	1 9	22741	3	Y	6611	6884	1			178
09	0	W	21512	-0-	21512	396047	570 4002	1 9	16940	3	Y	3638	3746	1			70
10	417724	X	21677	-0-	-396047	-0-	900 4366	1 9	16411	3	Y	3969	3874	1			165
11	34860	X	19659	-0-	-15201	-0-	900 3233	1 9	15526	3	Y	2939	2894	1			210
12	31279	X	17948	-0-	-13331	-0-	900 2971	1 9	14077	3	Y	2701	2617	1			294
01	31279	X	17941	-0-	-13338	-0-	1666 2824	1 9	13451	3	Y	2567	2384	1			477

EASTHAM STATE PRISON FARM WELL #: 0801 RRCID -> 270791 COMPL. DATE 06/22/2011 TOTAL DEPTH 15585 PERF.11700 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39060	X	NO RPT	-0-	-39060	-0-					N	NO RPT					-0-
09	37800	X	NO RPT	-0-	-37800	-0-					N	NO RPT					-0-
10	39060	X	NO RPT	-0-	-39060	-0-					N	NO RPT					-0-
11	37800	X	NO RPT	-0-	-37800	-0-					N	NO RPT					-0-
12	39060	X	NO RPT	-0-	-39060	-0-					N	NO RPT					-0-
01	39060	X	NO RPT	-0-	-39060	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 1001 RRCID -> 271371 COMPL. DATE 04/24/2012 TOTAL DEPTH 12308 PERF.10240 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76356	X	26728	-0-	-49628	-0-	247 3713	1 9	22768	3	Y	3375	3430	1			231
03	84537	X	29022	-0-	-55515	-0-	150 4222	1 9	24650	3	Y	3838	3669	1			400
04	81810	X	33802	-0-	-48008	-0-	360 5383	1 9	28059	3	Y	4894	5058	1			236
05	84537	X	31001	-0-	-53536	-0-	283 4664	1 9	26054	3	Y	4240	4152	1			324
06	81810	X	32193	-0-	-49617	-0-	324 3823	1 9	28046	3	Y	3475	3574	1			225
07	84537	X	29733	-0-	-54804	-0-	327 3430	1 9	25976	3	Y	3118	2906	1			437
*08	84537	X	30061	-0-	-54476	-0-	272 3274	1 9	26515	3	Y	2976	3255	1			158
*09	81810	X	26716	-0-	-55094	-0-	278 2896	1 9	23542	3	Y	2633	2604	1			187
10	84537	X	25762	-0-	-58775	-0-	221 3072	1 9	22469	3	Y	2793	2837	1			143
11	81810	X	22228	-0-	-59582	-0-	72 3040	1 9	19116	3	Y	2764	2694	1			213
12	84537	X	23612	-0-	-60925	-0-	25 2959	1 9	20628	3	Y	2690	2849	1			54
01	84537	X	NO RPT	-0-	-84537	-0-					Y	NO RPT					54

TREADSTONE ENERGY PARTNERS, LLC 866706
FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 11 F RRCID -> 032362 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF.10598 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
TREADSTONE ENERGY PARTNERS, LLC //CONT.// 866706
FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 12 F RRCID -> 032363 COMPL. DATE 03/02/1962 TOTAL DEPTH N/A PERF.10643 - 10682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 41 F RRCID -> 032364 COMPL. DATE 02/08/1964 TOTAL DEPTH 11265 PERF.10811 - 10900

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 51 D RRCID -> 032365 COMPL. DATE 06/29/1963 TOTAL DEPTH N/A PERF.10728 - 10748

08	T. A.	667	-0-	667	667	667	1		Y	-0-			-0-
09	T. A.	231	-0-	231	898	231	1		Y	-0-			-0-
10	T. A.	51	-0-	51	949	51	1		Y	-0-			-0-
11	T. A.	362	-0-	362	1311	362	1		Y	-0-			-0-
12	T. A.	501	-0-	501	1812	501	1		Y	-0-			-0-
01	0 X	NO RPT	-0-	-0-	1812				Y	NO RPT			-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 61 L RRCID -> 032366 COMPL. DATE 08/17/1962 TOTAL DEPTH N/A PERF.10628 - 10657

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 71 U RRCID -> 032367 COMPL. DATE 08/22/1961 TOTAL DEPTH 11125 PERF.10590 - 0

08	211 N	211	-0-	-0-	-0-	211	2		Y	-0-			113
09	INC G-10	108	-0-	108	108	108	2		Y	-0-			113
10	INC G-10	128	-0-	128	236	128	2		Y	-0-			113
11	INC G-10	255	-0-	255	491	255	2		Y	-0-			113
12	INC G-10	304	-0-	304	795	304	2		Y	-0-			113
01	0 N	NO RPT	-0-	-0-	795				Y	NO RPT			113

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 81 L RRCID -> 032368 COMPL. DATE 06/17/1961 TOTAL DEPTH 11055 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 101 U RRCID -> 032369 COMPL. DATE 02/02/1962 TOTAL DEPTH 10951 PERF. N/A

08	0 X	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
TREADSTONE ENERGY PARTNERS, LLC //CONT.// 866706

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 176 U RRCID -> 032371 COMPL. DATE 05/04/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 178 RRCID -> 032372 COMPL. DATE 05/07/1962 TOTAL DEPTH N/A PERF. N/A

08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 1712 RRCID -> 032373 COMPL. DATE 01/07/1961 TOTAL DEPTH N/A PERF. N/A

08	10401 X	10401	-0-	-0-	-0-	10218	2	183	9	Y	166	189	1			153
09	INC G-10	9117	-0-	9117	9117	8977	2	140	9	Y	127					280
10	INC G-10	9610	-0-	9610	18727	9382	2	228	9	Y	207					487
11	INC G-10	9779	-0-	9779	28506	9538	2	241	9	Y	219	375	1			331
12	INC G-10	9372	-0-	9372	37878	9162	2	210	9	Y	191	182	1			340
01	0 X	NO RPT	-0-	-0-	37878					Y	NO RPT					340

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 201 L RRCID -> 032374 COMPL. DATE 10/03/1963 TOTAL DEPTH 11350 PERF. N/A

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 211 L RRCID -> 032375 COMPL. DATE 04/18/1962 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 291 RRCID -> 032376 COMPL. DATE 09/01/1962 TOTAL DEPTH 11320 PERF. N/A

08	INC G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 292 L RRCID -> 032377 COMPL. DATE 12/08/1963 TOTAL DEPTH 11480 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
TREADSTONE ENERGY PARTNERS, LLC //CONT.// 866706

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 331 U RRCID -> 032379 COMPL. DATE 08/17/1962 TOTAL DEPTH 11106 PERF.10822 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 351 U RRCID -> 032381 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 371 RRCID -> 032382 COMPL. DATE 02/24/1962 TOTAL DEPTH 11314 PERF.10796 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 461 RRCID -> 032384 COMPL. DATE 10/24/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 517 U RRCID -> 032385 COMPL. DATE 09/14/1962 TOTAL DEPTH 10871 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 551 L RRCID -> 032386 COMPL. DATE 09/18/1962 TOTAL DEPTH 11100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 681 L RRCID -> 032387 COMPL. DATE 12/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
09	T. A.		113	-0-	113	113	112	2	1	9	Y	1					1
10	T. A.		107	-0-	107	220	105	2	2	9	Y	2					3
11	T. A.		223	-0-	223	443	220	2	3	9	Y	3					6
12	T. A.		308	-0-	308	751	304	2	4	9	Y	4					10
01	0	X	NO RPT	-0-	-0-	751					Y	NO RPT					10

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
TREADSTONE ENERGY PARTNERS, LLC //CONT.// 866706
FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 702 L RRCID -> 032388 COMPL. DATE 02/18/1963 TOTAL DEPTH N/A PERF.10746 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 717 U RRCID -> 032389 COMPL. DATE 01/27/1963 TOTAL DEPTH 10975 PERF. N/A

08		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 791 D RRCID -> 032391 COMPL. DATE 04/02/1963 TOTAL DEPTH 10931 PERF. N/A

08	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
09		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) 32157 071 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
YORK WELL #: 1 RRCID -> 271501 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEEKS WELL #: 1 RRCID -> 271514 COMPL. DATE 02/14/2013 TOTAL DEPTH 11165 PERF. 9442 - 11070

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIDELITY EXPLOR. & PROD. CO. 266782
ROBERTSON WELL #: 1 RRCID -> 259648 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED ONE WELL CNTY: MADISON
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
CHAMBLESS WELL #: 1 RRCID -> 259666 COMPL. DATE 08/04/2010 TOTAL DEPTH 11503 PERF. 9416 - 11750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270315 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

08	899	958	-0-	59	31063	758	1	200	9	N	182					386
09	19117	959	-0-	-18158	12905	700	1	259	9	N	235	188	1			433
10	899	871	-0-	-28	12877	691	1	180	9	N	164	359	1			238
11	870	733	-0-	-137	12740	592	1	141	9	N	128					366
12	899	567	-0-	-332	12408	437	1	130	9	N	118	178	1			306
01	899	NO RPT	-0-	-899	11509					N	NO RPT					306

NAVIDAD RESOURCES, LLC 601175
LITTLE WELL #: 1 RRCID -> 267604 COMPL. DATE 12/05/2010 TOTAL DEPTH 11998 PERF. 9951 - 11547

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 1001 RRCID -> 271453 COMPL. DATE 04/24/2012 TOTAL DEPTH 12308 PERF.10240 - 11878

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0202 RRCID -> 271474 COMPL. DATE 10/15/2013 TOTAL DEPTH 11470 PERF. 9538 - 11257

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYDE WELL #: 1 RRCID -> 271475 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILES TIMBER WELL #: 1 RRCID -> 271476 COMPL. DATE 12/04/2011 TOTAL DEPTH 12400 PERF. N/A

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED ONE WELL CNTY: MADISON
NAVIDAD RESOURCES, LLC //CONT.// 601175
BLAIR A WELL #: 1 RRCID -> 271480 COMPL. DATE 05/27/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GARRISON WELL #: 1 RRCID -> 271482 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF. N/A

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FT. TRINIDAD, E. (EDWARDS) 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
FIDELITY EXPLOR. & PROD. CO. 266782
ROBERTSON WELL #: 1 RRCID -> 259647 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAMBLESS WELL #: 1 RRCID -> 259665 COMPL. DATE 08/04/2010 TOTAL DEPTH 11503 PERF. 9416 - 11750

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270411 COMPL. DATE 08/08/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NAVIDAD RESOURCES, LLC 601175
LITTLE WELL #: 1 RRCID -> 267576 COMPL. DATE 12/05/2010 TOTAL DEPTH 11998 PERF. 9951 - 11547

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
NAVIDAD RESOURCES, LLC //CONT.// 601175
FERGUSON PRISON UNIT WELL #: 1001 RRCID -> 271473 COMPL. DATE 04/24/2012 TOTAL DEPTH 12308 PERF.10240 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0202 RRCID -> 271498 COMPL. DATE 10/15/2013 TOTAL DEPTH 11470 PERF. 9538 - 11257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR A WELL #: 1 RRCID -> 271499 COMPL. DATE 05/27/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT TRINIDAD, E. (EDWARDS -A-) 32157 525 ASSOCIATED 49B CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
WEEKS WELL #: 1 RRCID -> 271489 COMPL. DATE 02/14/2013 TOTAL DEPTH 11165 PERF. 9442 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORK WELL #: 1 RRCID -> 271490 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIDELITY EXPLOR. & PROD. CO. 266782
ROBERTSON WELL #: 1 RRCID -> 259652 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270479 COMPL. DATE 08/08/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, EAST (GEORGETOWN) 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
WEEKS WELL #: 1 RRCID -> 271458 COMPL. DATE 02/14/2013 TOTAL DEPTH 11165 PERF. 9442 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YORK WELL #: 1 RRCID -> 271460 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIDELITY EXPLOR. & PROD. CO. 266782
ROBERTSON WELL #: 1 RRCID -> 259649 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAMBLESS WELL #: 1 RRCID -> 259668 COMPL. DATE 08/04/2010 TOTAL DEPTH 11503 PERF. 9416 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270347 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
NAVIDAD RESOURCES, LLC 601175
HYDE WELL #: 1 RRCID -> 271038 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILES TIMBER WELL #: 1 RRCID -> 271039 COMPL. DATE 12/04/2011 TOTAL DEPTH 12400 PERF.10242 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR A WELL #: 1 RRCID -> 271226 COMPL. DATE 05/28/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARRISON WELL #: 1 RRCID -> 271326 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (GLEN ROSE D) 32157 781 ASSOCIATED PRORATED CNTY: MADISON
J-O'B OPERATING COMPANY 427302
MORRIS, THELMA WELL #: 1 RRCID -> 125472 COMPL. DATE 08/13/1987 TOTAL DEPTH 10842 PERF.10598 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9548		7118	-0-	-2430 B	-7642	899 123	1 9	6096	2	N	112	185	1			147
09/01 BALANCING DATE STATUS -> -7642																	
09	8040	N	7727	-0-	-313 B	-7642	870 147	1 9	6710	2	N	134					281
10	7502	N	7340	-0-	-162 B	-7642	899 129	1 9	6312	2	N	117	193	1			205
11	6900	N	8268	-0-	1368 B	-6274	870 105	1 9	7293	2	N	95					300
12	7998	N	8562	-0-	564 B	-5710	899 143	1 9	7520	2	N	130	181	1			249
01	7347	N	8735	-0-	1388 B	-4322	899 152	1 9	7684	2	N	138	193	1			194

FT. TRINIDAD, E. (GLEN ROSE D) //CONT.// 32157 781 ASSOCIATED PRORATED CNTY: MADISON
TREADSTONE ENERGY PARTNERS, LLC 866706
CROWSON, EFFIE, UNIT WELL #: 1 L RRCID -> 032741 COMPL. DATE 08/17/1962 TOTAL DEPTH 11106 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LITTLE, L. A., UNIT WELL #: 1 L RRCID -> 032742 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRUTON, W. T., ESTATE WELL #: 6 L RRCID -> 032744 COMPL. DATE 04/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRUTON 7 UNIT WELL #: 7 L RRCID -> 226891 COMPL. DATE 07/11/2005 TOTAL DEPTH 10975 PERF.10716 - 10730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6382 N	6382	-0-	-0-	B	-0-	6368	2	14	9	N	13					123
09/01 BALANCING DATE STATUS -> -0-																	
09	4284 N	4284	-0-	-0-	B	-0-	4274	2	10	9	N	9					132
10	4976 N	4976	-0-	-0-	B	-0-	4956	2	20	9	N	18					150
*11	5513 N	5513	-0-	-0-	B	-0-	5483	2	30	9	N	27					177
*12	5604 N	5604	-0-	-0-	B	-0-	5570	2	34	9	N	31					208
01	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					208

FT. TRINIDAD, E. (GLEN ROSE E) 32157 852 NON-ASSOCIATED ONE WELL CNTY: MADISON
TREADSTONE ENERGY PARTNERS, LLC 866706
SEVEN-J STOCK FARM, INC. WELL #: 7 L RRCID -> 031389 COMPL. DATE 09/05/1963 TOTAL DEPTH 10871 PERF.10824 - 10840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRUTON 7 UNIT WELL #: 7 L RRCID -> 032718 COMPL. DATE 01/27/1963 TOTAL DEPTH 10975 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

FT. TRINIDAD, NE. (GLENROSE, UP) 32172 550 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
TRIVIUM OPERATING, LLC 871168
KENNON WELL #: 1 RRCID -> 097051 COMPL. DATE 07/08/1981 TOTAL DEPTH 10902 PERF.10387 - 10497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FT. TRINIDAD, SE. (EDWARDS) 32176 400 ASSOCIATED ONE WELL CNTY: MADISON
FIDELITY EXPLOR. & PROD. CO. 266782
ROBERTSON WELL #: 1 RRCID -> 259653 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBLESS WELL #: 1 RRCID -> 259667 COMPL. DATE 08/04/2010 TOTAL DEPTH 11503 PERF. 9416 - 11750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270401 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, SW.(GLEN ROSE-E-) 32177 875 NON-ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
BATES WELL #: 2 RRCID -> 120854 COMPL. DATE 02/28/1986 TOTAL DEPTH 11617 PERF.11136 - 11202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13887	13887	-0-	-0-	-0-	9661	2	4226	9	N	3842	3932	1			226
09	3960	1675	-0-	-2285	-0-	4	2	1671	9	N	1519	1571	1	1	8	173
10	8623	8623	-0-	-0-	-0-	5544	2	3079	9	N	2799	2718	1	2	8	252
11	8929	8929	-0-	-0-	-0-	5622	2	3307	9	N	3006	2963	1	4	8	291
12	9148	9148	-0-	-0-	-0-	4948	2	4200	9	N	3818	3913	1	1	8	195
01	4092	4056	-0-	-36	-0-	1979	2	2077	9	N	1888	1769	1	1	8	313

FORT TRINIDAD, W. (GLEN ROSE B) 32191 333 ASSOCIATED CAPACITY CNTY: MADISON
BARCO OIL & GAS CO. 049170
THOMPSON, J. O. WELL #: 1 U RRCID -> 034517 COMPL. DATE 10/29/1964 TOTAL DEPTH 11374 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					4
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					4
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					4
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					4
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					4
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 02/01/2011 - PLUGGED 6/21/1995

FORT TRINIDAD, W. (GLEN ROSE B) //CONT.// 32191 333 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
HARPER, BERTHA F. WELL #: 1AU RRCID -> 036966 COMPL. DATE 07/30/1965 TOTAL DEPTH 11326 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279	-0-					N	-0-					27
09	2304	N	2304	-0-	-0-	-0-	1110	2	1194	9	N	1085	1081	1	4	8	27
10	3100	N	9989	-0-	6889	6889	7176	2	2813	9	N	2557	2466	1	4	8	114
11	3000	N	4734	-0-	1734	8623	3778	2	956	9	N	869	717	1	7	8	259
12	3100	N	201	-0-	-2899	5724	112	2	89	9	N	81	158	1	2	8	180
*01	3100	N	948	-0-	-2152	3572	307	2	641	9	N	583	543	1	8	8	212

ENERQUEST OPERATING L.L.C. 252058
FORREST, W. M., JR. A/C #1 WELL #: 2 U RRCID -> 032719 COMPL. DATE 06/22/1963 TOTAL DEPTH N/A PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FT. TRINIDAD GAS UNIT #1 WELL #: 1 H RRCID -> 032735 COMPL. DATE 07/14/1962 TOTAL DEPTH N/A PERF.10538 - 10576

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FT. TRINIDAD GAS UNIT NO. 2 WELL #: 1 F RRCID -> 032736 COMPL. DATE 04/08/1963 TOTAL DEPTH 10931 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PATARA OIL & GAS LLC 643251
WALSH ESTATE WELL #: 1 RRCID -> 030351 COMPL. DATE 04/29/1963 TOTAL DEPTH N/A PERF.10925 - 11032

08	7673	X	7673	-0-	-0-	-0-	93 81	1 9	7499	2	N	74					117
09	7024	X	7024	-0-	-0-	-0-	87 125	1 9	6812	2	N	114	1	8			230
10	7564	X	7564	-0-	-0-	-0-	93 95	1 9	7376	2	N	86	187	1			129
11	6927	X	6927	-0-	-0-	-0-	90 91	1 9	6746	2	N	83					212
12	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					212
01	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					212

SNOWDEN OPERATING CO. 799350
ADAMS, W. H. WELL #: 1 U RRCID -> 032911 COMPL. DATE 04/18/1962 TOTAL DEPTH N/A PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FORT TRINIDAD, W. (GLEN ROSE B) //CONT.// 32191 333 ASSOCIATED CAPACITY CNTY: MADISON
TREADSTONE ENERGY PARTNERS, LLC 866706
HYDE, J. H. WELL #: 1 U RRCID -> 031528 COMPL. DATE 10/16/1963 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAKEFIELD & HARRISON -A- WELL #: 1 U RRCID -> 031529 COMPL. DATE 07/29/1963 TOTAL DEPTH 11055 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARTER, ELIJAH L., UNIT -B- WELL #: 1 U RRCID -> 032737 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF.10586 - 10618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORREST-STATE UNIT WELL #: 2 U RRCID -> 032739 COMPL. DATE 02/18/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUTHLAND UNIT WELL #: 1 U RRCID -> 032740 COMPL. DATE 12/08/1963 TOTAL DEPTH 11480 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARTER-FORREST UNIT WELL #: 1 D RRCID -> 033418 COMPL. DATE 02/08/1964 TOTAL DEPTH 11265 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, W. (GLEN ROSE B) //CONT.// 32191 333 ASSOCIATED CAPACITY CNTY: MADISON
TREK RESOURCES, INC. 867578
FORREST, W. M., -B- WELL #: 1 U RRCID -> 032738 COMPL. DATE 08/04/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

FORT TRINIDAD, W. (GLEN ROSE,UP) 32191 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. 642718
SEVEN J STOCK FARM, INC. WELL #: 37 RRCID -> 106803 COMPL. DATE 04/18/1983 TOTAL DEPTH 21892 PERF. 10228 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FARMERS OIL COMPANY WELL #: 3 RRCID -> 108666 COMPL. DATE 12/06/1983 TOTAL DEPTH 11200 PERF. 10119 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3674	-0-	-356	-0-	31 1 11 9		3632	2	N	10					65
09	4740	X	4255	-0-	-485	-0-	30 1 61 9		4164	2	N	55					120
10	4650	X	4317	-0-	-333	-0-	31 1 87 9		4199	2	N	79					199
11	4500	X	4192	-0-	-308	-0-	30 1 69 9		4093	2	N	63					262
12	4650	X	4324	-0-	-326	-0-	31 1 102 9		4191	2	N	93	206	1			149
01	4402	X	4050	-0-	-352	-0-	31 1 84 9		3935	2	N	76					225

FARMERS OIL COMPANY WELL #: 2 RRCID -> 108667 COMPL. DATE 11/16/1983 TOTAL DEPTH 11200 PERF. 10155 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3175	X	3175	-0-	-0-	-0-	52 1 55 9		3068	2	N	50	199	1			126
09	2880	X	2807	-0-	-73	-0-	50 1 59 9		2698	2	N	54					180
10	2932	X	2932	-0-	-0-	-0-	52 1 50 9		2830	2	N	45					225
11	3060	X	2769	-0-	-291	-0-	50 1 62 9		2657	2	N	56	178	1			103
12	3162	X	2614	-0-	-548	-0-	52 1 55 9		2507	2	N	50					153
01	3162	X	2473	-0-	-689	-0-	52 1 56 9		2365	2	N	51					204

ROSCOE BAYLESS UNIT 1 WELL #: 1 RRCID -> 114983 COMPL. DATE 01/11/1985 TOTAL DEPTH 11240 PERF. 10362 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9362	X	9169	-0-	-193	-0-	105 1 41 9		9023	2	N	37	199	1			107
09	8760	X	172	-0-	-8588	-0-	111 1		61	9	N	55					162
10	9052	X	8956	-0-	-96	-0-	124 1 58 9		8774	2	N	53					215
11	8880	X	8054	-0-	-826	-0-	119 1 54 9		7881	2	N	49					264
12	9176	X	9165	-0-	-11	-0-	124 1 62 9		8979	2	N	56	202	1			118
*01	9176	X	7992	-0-	-1184	-0-	104 1 46 9		7842	2	N	42					160

FORT TRINIDAD, W. (GLEN ROSE,UP)//CONT.// 32191 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. //CONT.// 642718
DORRELL, ESTHER WELL #: 3 RRCID -> 137820 COMPL. DATE 03/20/1991 TOTAL DEPTH 11006 PERF.10436 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	3351	-0-	-1609	-0-	155	1	3106	2	N	82	196	1			65
							90	9									
09	4950	X	4684	-0-	-266	-0-	150	1	4446	2	N	80					145
							88	9									
10	4821	X	4821	-0-	-0-	-0-	155	1	4576	2	N	82	197	1			30
							90	9									
11	4750	X	4750	-0-	-0-	-0-	150	1	4497	2	N	94					124
							103	9									
12	4845	X	4845	-0-	-0-	-0-	155	1	4582	2	N	98					222
							108	9									
01	4836	X	4421	-0-	-415	-0-	155	1	4159	2	N	97	202	1			117
							107	9									

RUSSELL - FT. TRINIDAD OP., LLC 736715
MYRA GOULD GU WELL #: 1 RRCID -> 105078 COMPL. DATE 03/16/1983 TOTAL DEPTH 11750 PERF.10264 - 11043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1638	N	1638	-0-	-0-	-0-	1598	2	40	9	N	36					133
*09	1514	N	1514	-0-	-0-	-0-	1482	2	32	9	N	29					162
*10	1766	X	1766	-0-	-0-	-0-	1701	2	65	9	N	59					221
*11	1341	N	1341	-0-	-0-	-0-	1260	2	81	9	N	74					295
*12	1525	N	1525	-0-	-0-	-0-	1488	2	37	9	N	34	191	1			138
*01	1445	N	1445	-0-	-0-	-0-	1423	2	22	9	N	20					158

IVEY-RICHARDSON WELL #: 1 RRCID -> 112105 COMPL. DATE 07/11/1984 TOTAL DEPTH 11200 PERF.10334 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	451	N	451	-0-	-0-	-0-	451	2			N	-0-					53
*09	774	N	774	-0-	-0-	-0-	774	2			N	-0-					53
*10	662	X	662	-0-	-0-	-0-	662	2			N	-0-					53
*11	553	N	553	-0-	-0-	-0-	553	2			N	-0-					53
*12	488	N	488	-0-	-0-	-0-	488	2			N	-0-					53
*01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					53

L. A. WAKEFIELD GU NO. 3 WELL #: 1 RRCID -> 113253 COMPL. DATE 09/14/1984 TOTAL DEPTH 11200 PERF.10278 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1814	N	1814	-0-	-0-	-0-	1791	2	23	9	N	21					149
*09	1712	N	1712	-0-	-0-	-0-	1705	2	7	9	N	6					155
*10	1707	X	1707	-0-	-0-	-0-	1696	2	11	9	N	10					165
*11	1663	N	1663	-0-	-0-	-0-	1639	2	24	9	N	22					187
*12	1630	N	1630	-0-	-0-	-0-	1610	2	20	9	N	18					205
*01	1417	N	1417	-0-	-0-	-0-	1411	2	6	9	N	5					210

FOUND FORK (FRIO) 32331 200 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GOLDENROD GAS, INC. 313121
J.W. WELL #: 1 RRCID -> 152378 COMPL. DATE 11/16/1994 TOTAL DEPTH 5012 PERF. 4700 - 4701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	110	-0-	-200	-0-	110	1			N	-0-					-0-
09	240	N	109	-0-	-131	-0-	109	1			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	1			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	1			N	-0-					-0-
*12	213	N	213	-0-	-0-	-0-	213	1			N	-0-					-0-
01	341	N	231	-0-	-110	-0-	231	1			N	-0-					-0-

FOUR CORNERS (FRIO F-23) 32346 445 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DAVIS GULF COAST, INC. 205620
O'LEARY UNIT WELL #: 1 RRCID -> 197615 COMPL. DATE 08/20/2003 TOTAL DEPTH 15559 PERF.13052 - 13410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	O'LEARY UNIT			WELL #:	RRCID -> 241736	COMPL. DATE 04/22/2005					TOTAL DEPTH 14218			PERF.13227 - 13244		
08	P&A COND	-0-	-0-	-0-	68322					N	-0-					198
09	P&A COND	-0-	-0-	-0-	68322					N	-0-					198
10	P&A COND	-0-	-0-	-0-	68322					N	-0-					198
11	P&A COND	-0-	-0-	-0-	68322					N	-0-					198
12	P&A COND	-0-	-0-	-0-	68322					N	-0-					198
01	P&A COND	-0-	-0-	-0-	68322					N	-0-					198

WORKED OVER ANOTHER ZONE.. 11/01/2006

FOUR CORNERS (FRIO F-28) 32346 450 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DAVIS OPERATING COMPANY, INC. 206036
RAYNOR WELL #: 2 RRCID -> 215086 COMPL. DATE 05/18/2005 TOTAL DEPTH 13758 PERF.13610 - 13622

08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	SMITH HEIRS UNIT			WELL #:	1	RRCID -> 232250	COMPL. DATE 05/18/2007				TOTAL DEPTH 13145			PERF.12725 - 12794		
08	101520	101520	-0-	-0-	-0-	101156	3	364	9	N	331	376	1			114
09	INC G-10	9913	-0-	9913	9913	9618	3	295	9	N	268	183	1			199
10	INC G-10	9543	-0-	9543	19456	9222	3	321	9	N	292	366	1			125
11	INC G-10	7451	-0-	7451	26907	7223	3	228	9	N	207	188	1			144
12	INC G-10	3439	-0-	3439	30346	3301	3	138	9	N	125	194	1			75
*01	8820	7075	-0-	-1745	28601	6843	3	232	9	N	211	171	1			115

FOUR CORNERS (HELMUTH A) 32346 525 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DAVIS GULF COAST, INC. 205620
DAVIS, CLEVELAND ET AL WELL #: 1SW RRCID -> 136069 COMPL. DATE 08/15/2011 TOTAL DEPTH 14674 PERF. 3970 - 3990

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	DAVIS OPERATING COMPANY, INC.			206036												
	O'LEARY UNIT			WELL #:	1	RRCID -> 210096	COMPL. DATE 04/15/2004				TOTAL DEPTH 15559			PERF.13136 - 13420		
08	5538	5538	-0-	-0-	-0-	5208	3	330	9	N	300	195	1			258
09	5220	5205	-0-	-15	-0-	4912	3	293	9	N	266	383	1			141
10	5585	5585	-0-	-0-	-0-	5245	3	340	9	N	309	195	1			255
11	5220	5108	-0-	-112	-0-	4778	3	330	9	N	300	369	1			186
12	5394	5367	-0-	-27	-0-	5042	3	325	9	N	295	189	1			292
01	5394	5313	-0-	-81	-0-	4972	3	341	9	N	310	370	1			232

FOUR CORNERS (13000) 32346 700 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DAVIS OPERATING COMPANY, INC. 206036
RAYNOR WELL #: 1 RRCID -> 201507 COMPL. DATE 02/15/2004 TOTAL DEPTH 13168 PERF.12688 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	-0-	-0-	-1674	-0-					N	-0-					242
09	1860	X	1387	-0-	-473	-0-	1387	3			N	-0-					242
10	3317	X	1407	-0-	-1910	-0-	1407	3			N	-0-					242
11	3210	X	1974	-0-	-1236	-0-	1973	3	1	9	N	1					243
12	3317	X	534	-0-	-2783	-0-	528	3	6	9	N	5					248
01	1426	X	92	-0-	-1334	-0-	92	3			N	-0-					248

DEVON FEE WELL #: 1 RRCID -> 201831 COMPL. DATE 02/06/2004 TOTAL DEPTH 13150 PERF.12840 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9789	X	9789	-0-	-0-	-0-	9734	3	55	9	N	50	181	1			166
09	9274	X	9274	-0-	-0-	-0-	9188	3	86	9	N	78					244
10	9232	X	9232	-0-	-0-	-0-	9153	3	79	9	N	72	172	1			144
11	8571	X	8571	-0-	-0-	-0-	8493	3	78	9	N	71					215
12	8812	X	8812	-0-	-0-	-0-	8750	3	62	9	N	56					271
*01	8411	X	8411	-0-	-0-	-0-	8344	3	67	9	N	61	192	1			140

FRANKS (ALIBEL) 32688 052 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HOUSTON OIL PROD ENTERPRISES,INC 404106
CAMP WALLACE WELL #: 2U RRCID -> 264904 COMPL. DATE 11/28/2011 TOTAL DEPTH 11970 PERF. 9352 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1256	R	1256	-0-	-0-	-0-	51	1	1205	2	N	-0-					87
09	911		911	-0-	-0-	-0-	49	1	862	2	N	-0-					87
10	1000	R	1000	-0-	-0-	-0-	51	1	949	2	N	-0-					87
11	1230	#	696	-0-	-534	-0-	49	1	647	2	N	-0-					87
12	1271	#	846	-0-	-425	-0-	52	1	671	2	N	-0-					87
							123	4									
01	1271	#	734	-0-	-537	-0-	50	1	643	2	N	-0-					87
							41	4									

FRANKS (BANFIELD) 32688 208 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
XTO ENERGY INC. 945936
GORDON WELL #: 5 RRCID -> 225324 COMPL. DATE N/A TOTAL DEPTH 11098 PERF.11015 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1119	-0-	1119	1681	298	1	509	3	Y	284	142	1			142
							312	9									
09	3000	N	2507	-0-	-493	1188	970	1	1128	3	Y	372	475	1			39
							409	9									
10	1872	N	684	-0-	-1188	-0-	373	1	250	3	Y	55	86	1			8
							61	9									
11	270	N	64	-0-	-206	-0-	46	1	18	3	Y	-0-	8	1			-0-
12	279	N	75	-0-	-204	-0-	39	1	36	3	Y	-0-					-0-
01	279	N	2	-0-	-277	-0-	1	1	1	3	Y	-0-					-0-

FEDERAL BROOKS GAS UNIT WELL #: 2 RRCID -> 258188 COMPL. DATE 04/30/2010 TOTAL DEPTH 11796 PERF.10982 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKS (FRIO 10,000) 32688 416 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
XTO ENERGY INC. 945936
FEDERAL DELANGE GAS UNIT WELL #: 3ST RRCID -> 209602 COMPL. DATE 06/12/2004 TOTAL DEPTH 11200 PERF.10330 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	615	N	615	-0-	-0-	-0-	227	1	387	3	N	1					29
							1	9									
09	465	N	465	-0-	-0-	-0-	215	1	250	3	N	-0-					29
10	73	N	73	-0-	-0-	-0-	44	1	29	3	N	-0-					29
11	600	N	-0-	-0-	-600	-0-					N	-0-					29
12	496	N	-0-	-0-	-496	-0-					N	-0-					29
01	62	N	-0-	-0-	-62	-0-					N	-0-					29

FRANKS (RYCADE) 32688 470 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
XTO ENERGY INC. 945936
GHINAUDO, M. ET AL GU WELL #: 4 U RRCID -> 197494 COMPL. DATE 10/01/2003 TOTAL DEPTH 12060 PERF.10908 - 10977

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GORDON WELL #: 1 RRCID -> 222747 COMPL. DATE 11/07/2006 TOTAL DEPTH 12140 PERF.10862 - 10868

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FRANKS (SCHENCK SAND) 32688 676 ASSOCIATED 49B CNTY: GALVESTON
XTO ENERGY INC. 945936
GHINAUDO, M., ET AL WELL #: 3 RRCID -> 217935 COMPL. DATE 06/17/2006 TOTAL DEPTH 11720 PERF.10956 - 10986

08	0 #	-0-	-0-	-0-	-0-						N	313	410	1			255
09	0 #	-0-	-0-	-0-	-0-						N	226	191	1			290
10	0 #	-0-	-0-	-0-	-0-						N	397	484	1			203
11	0 #	-0-	-0-	-0-	-0-						N	302	192	1			313
12	0 #	-0-	-0-	-0-	-0-						N	269	235	1			347
01	0 #	-0-	-0-	-0-	-0-						N	328	371	1			304

FRANKS (WEITING, CONSOLIDATED) 32688 800 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
XTO ENERGY INC. 945936
FRANKS, C. E. GAS UNIT 1 WELL #: 2 RRCID -> 082755 COMPL. DATE 05/08/1979 TOTAL DEPTH 11650 PERF.11172 - 11264

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRANKS, C. E. GAS UNIT WELL #: 3 RRCID -> 174007 COMPL. DATE 10/01/2002 TOTAL DEPTH 11500 PERF.11083 - 11407

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7

FRANKS (WEITING, CONSOLIDATED) //CONT.// 32688 800 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
XTO ENERGY INC. //CONT.// 945936
GORDON WELL #: 2 RRCID -> 194515 COMPL. DATE N/A TOTAL DEPTH 12803 PERF.11540 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GHINAUDO, M. ET AL GU WELL #: 4 L RRCID -> 194695 COMPL. DATE 03/01/2004 TOTAL DEPTH 12060 PERF.10908 - 11910

08	1798	X	1520	-0-	-278	-0-	557	1	949	3	Y	13					100
							14	9									
09	1800	N	1279	-0-	-521	-0-	575	1	669	3	Y	32					132
							35	9									
10	1736	N	1462	-0-	-274	-0-	874	1	585	3	Y	3	1	1			134
							3	9									
11	1470	N	1317	-0-	-153	-0-	950	1	367	3	Y	-0-					134
12	1788	N	1788	-0-	-0-	-0-	927	1	861	3	Y	-0-					134
*01	1669	N	1669	-0-	-0-	-0-	819	1	850	3	Y	-0-					134

FRANKS, C. E. GAS UNIT WELL #: 6 L RRCID -> 196627 COMPL. DATE 07/28/2003 TOTAL DEPTH 12622 PERF.12082 - 12502

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					135
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					135
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					135
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					135
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					135
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					135

GORDON WELL #: 4 RRCID -> 196894 COMPL. DATE 03/09/2004 TOTAL DEPTH 11841 PERF.11264 - 11541

08	3956	X	3956	-0-	-0-	-0-	1407	1	2399	3	Y	136	166	1			18
							150	9									
09	2823	X	2823	-0-	-0-	-0-	1224	1	1424	3	Y	159	146	1			31
							175	9									
10	4216	X	3013	-0-	-1203	-0-	1710	1	1146	3	Y	143	133	1			41
							157	9									
11	4080	X	2570	-0-	-1510	-0-	1744	1	672	3	Y	140	131	1			50
							154	9									
12	4216	X	3178	-0-	-1038	-0-	1562	1	1451	3	Y	150	157	1			43
							165	9									
01	3968	X	2404	-0-	-1564	-0-	1100	1	1142	3	Y	147	153	1			37
							162	9									

FRANKS, C. E. GAS UNIT WELL #: 7 RRCID -> 198585 COMPL. DATE 12/18/2003 TOTAL DEPTH 12040 PERF.11504 - 11720

08	2914	X	2350	-0-	-564	-0-	1418	1	909	3	Y	21	5	1			173
							23	9									
09	3690	X	1485	-0-	-2205	-0-	1067	1	416	3	Y	2					175
							2	9									
10	3813	X	2505	-0-	-1308	-0-	1765	1	719	3	Y	19	6	1			188
							21	9									
11	3690	X	1874	-0-	-1816	-0-	1487	1	370	3	Y	15					203
							17	9									
12	3317	X	2745	-0-	-572	-0-	1916	1	825	3	Y	4	3	1			204
							4	9									
*01	2622	X	2622	-0-	-0-	-0-	1823	1	786	3	Y	12	2	1			214
							13	9									

FRANKS (WEITING, CONSOLIDATED) //CONT.// 32688 800 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
XTO ENERGY INC. //CONT.// 945936
GILBY, M. ET AL G. U. WELL #: 3 RRCID -> 198608 COMPL. DATE 12/16/2003 TOTAL DEPTH 12555 PERF.11970 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	904	-0-	-739	-0-	349	1	224	3	Y	301	439	1			124
							331	9									
09	2730	N	266	-0-	-2464	-0-	143	1	56	3	Y	61	92	1			93
							67	9									
10	2790	N	118	-0-	-2672	-0-	79	1	32	3	Y	6	82	1			17
							7	9									
11	870	N	-0-	-0-	-870	-0-					Y	4					21
12	1000	N	1000	-0-	-0-	-0-	483	1	208	3	Y	281	170	1			132
							309	9									
*01	1320	N	1320	-0-	-0-	-0-	618	1	266	3	Y	396	302	1			226
							436	9									

FEDERAL DELANGE GAS UNIT WELL #: 2 RRCID -> 199227 COMPL. DATE 01/07/2004 TOTAL DEPTH 11785 PERF.11610 - 11832

08	T. A.		207	-0-	207	3046	74	1	126	3	Y	6					17
							7	9									
09	3627	X	581	-0-	-3046	-0-	252	1	293	3	Y	33					50
							36	9									
10	2139	X	452	-0-	-1687	-0-	231	1	155	3	Y	60	2	1			108
							66	9									
11	510	X	207	-0-	-303	-0-	128	1	49	3	Y	27	1	1			134
							30	9									
*12	589	X	191	-0-	-398	-0-	90	1	84	3	Y	15	87	1			62
							17	9									
01	589	X	-0-	-0-	-589	-0-					Y	-0-					62

FEDERAL BROOKS GAS UNIT WELL #: 1 RRCID -> 209685 COMPL. DATE 07/27/2005 TOTAL DEPTH 11628 PERF.11642 - 11917

08	3	N	3	-0-	-0-	-0-	1	1	2	3	Y	-0-					35
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
10	93	N	84	-0-	-9	-0-	50	1	34	3	Y	-0-					35
11	3	N	-0-	-0-	-3	-0-					Y	-0-					35
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
01	93	N	-0-	-0-	-93	-0-					Y	-0-					35

FRANKS (WEITING, UPPER) 32688 884 ASSOCIATED ONE WELL CNTY: GALVESTON
HOUSTON OIL PROD ENTERPRISES,INC 404106
CAMP WALLACE WELL #: 2 L RRCID -> 038291 COMPL. DATE 11/12/1976 TOTAL DEPTH 11970 PERF.11440 - 11506

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRELSBURG (Z-15-D) 32978 672 ASSOCIATED ONE WELL CNTY: COLORADO
BONEY ENTERPRISES PROD. CO. 082442
NOSKA, J. EST. WELL #: RRCID -> 137814 COMPL. DATE 03/28/1991 TOTAL DEPTH 10715 PERF. 9287 - 9295

08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					52
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					52
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					52
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					52
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					52
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					52

PLUGGED AND ABANDONED_____ 02/01/2002

FRENCH ISLAND (MARG 1) 32991 600 ASSOCIATED ONE WELL CNTY: JEFFERSON
CIMAREX ENERGY CO. 153438
MCFADDIN TRUST WELL #: 2 RRCID -> 233977 COMPL. DATE 02/05/2008 TOTAL DEPTH 9350 PERF. 8672 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	#	2305	-0-	-299	-0-	744	1	904	2	N	597	569	1			198
							657	9									
09	2250	#	2218	-0-	-32	-0-	720	1	863	2	N	577	576	1	1	8	198
							635	9									
10	2624	R	2624	-0-	-0-	-0-	734	1	1238	2	N	593	568	1			223
							652	9									
11	2220	#	2002	-0-	-218	-0-	720	1	629	2	N	594	728	1	2	8	87
							653	9									
12	2294	#	1773	-0-	-521	-0-	736	1	412	2	N	568	387	1			268
							625	9									
01	2635	#	1657	-0-	-978	-0-	740	1	328	2	N	535	583	1			220
							589	9									

FRIENDSWOOD (WILCOX, LOWER) 33032 440 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
KONANTZ, RONALD J. INC. 474900
FRIENDSWOOD WELL #: 1 RRCID -> 197856 COMPL. DATE 03/03/2004 TOTAL DEPTH 11100 PERF. 10412 - 10670

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					16
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					16
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					16
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					16
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					16
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					16

FRIJOLE (FRIO 2800) 33035 200 NON-ASSOCIATED ONE WELL CNTY: WALLER
JR RESOURCES, INC. 427770
LEWIS, JOHN EDGAR TRUSTEE WELL #: 1 RRCID -> 111273 COMPL. DATE 06/07/1984 TOTAL DEPTH 3300 PERF. 2802 - 2806

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRNKA (COCKFIELD 6400) 33076 142 NON-ASSOCIATED ONE WELL CNTY: COLORADO
DEWBRE PETROLEUM CORPORATION 216748
LEHRER ESTATE WELL #: 1 RRCID -> 180014 COMPL. DATE 11/02/2000 TOTAL DEPTH 7000 PERF. 6436 - 6440

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/01/2011 - P&A 6-1-11

FROZEN POINT (MIOCENE 8500) 33115 100 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
RUTHERFORD OIL CORPORATION 738100
EAST BAY TRACT 180 A WELL #: 2 RRCID -> 260312 COMPL. DATE 11/05/2003 TOTAL DEPTH 9580 PERF. N/A

08	31775	26548	-0-	-5227	-0-	310	1	26229	2	N	8						182
						9	9										
09	39000	23140	-0-	-15860	-0-	300	1	22831	2	N	8	186	1				4
						9	9										
10	40300	33676	-0-	-6624	-0-	300	1	33376	2	N	-0-						4
11	38100	#	30246	-0-	-7854	-0-	300	1	29915	2	N	28					32
							31	9									
12	39370	#	36752	-0-	-2618	-0-	310	1	36418	2	N	22					54
							24	9									
01	33666	#	24708	-0-	-8958	-0-	310	1	24378	2	N	18					72
							20	9									

FULSHEAR (HILLEBRENNER) 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP 253361
REED, HATTIE BLACK G.U. WELL #: 1 RRCID -> 105897 COMPL. DATE 10/02/2012 TOTAL DEPTH 8260 PERF. 7030 - 7050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 1 RRCID -> 141075 COMPL. DATE N/A TOTAL DEPTH 6952 PERF. 6857 - 6922

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FEENEY, ELIZABETH I. WELL #: 2 RRCID -> 145737 COMPL. DATE 05/12/1993 TOTAL DEPTH 7310 PERF. 6792 - 6917

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FEENEY WELL #: 1 RRCID -> 145738 COMPL. DATE 05/07/1993 TOTAL DEPTH 7524 PERF. 7034 - 7040

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROESNER, EARL H. WELL #: 3 RRCID -> 145740 COMPL. DATE 05/20/1993 TOTAL DEPTH 7510 PERF. 6936 - 6947

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 5 RRCID -> 146181 COMPL. DATE 07/20/2001 TOTAL DEPTH 7022 PERF. 6937 - 6989

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 9 RRCID -> 146671 COMPL. DATE 06/19/1993 TOTAL DEPTH 7199 PERF. 7090 - 7174

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULSHEAR (HILLEBRENNER) //CONT.// 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP //CONT.// 253361

KST KATY WELL #: 2 RRCID -> 146673 COMPL. DATE 01/24/2003 TOTAL DEPTH 7123 PERF. 7551 - 7735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 3 RRCID -> 146809 COMPL. DATE 07/06/1993 TOTAL DEPTH 2138 PERF. 7038 - 7102

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FEENEY WELL #: 3 RRCID -> 147084 COMPL. DATE 08/04/1993 TOTAL DEPTH 8015 PERF. 6899 - 6907

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 4 RRCID -> 147151 COMPL. DATE 12/15/2012 TOTAL DEPTH N/A PERF. 6860 - 6930

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 6 RRCID -> 147152 COMPL. DATE 06/11/1994 TOTAL DEPTH 7550 PERF. 7458 - 7508

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 8A RRCID -> 147671 COMPL. DATE 08/30/2001 TOTAL DEPTH 7006 PERF. 6872 - 6942

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COMPOSITE STORAGE WELL WELL #: 1 RRCID -> 147904 COMPL. DATE 02/08/1994 TOTAL DEPTH N/A PERF. N/A

08	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
09	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-				N	375	375	1	-0-

FULSHEAR (HILLEBRENNER) //CONT.// 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP //CONT.// 253361

KST KATY WELL #: 8 RRCID -> 149967 COMPL. DATE 07/12/1993 TOTAL DEPTH 7367 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KST KATY WELL #: 7 RRCID -> 150815 COMPL. DATE 09/06/2000 TOTAL DEPTH 7017 PERF. 6853 - 6918

08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KST KATY WELL #: 1A RRCID -> 165825 COMPL. DATE 11/19/1996 TOTAL DEPTH 7187 PERF. 7088 - 7148

08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WATSON HEIRS WELL #: 1 RRCID -> 189369 COMPL. DATE 05/18/2001 TOTAL DEPTH 12680 PERF.10996 - 11024

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KST KATY WELL #: 11 RRCID -> 190695 COMPL. DATE 01/31/2002 TOTAL DEPTH 7220 PERF. 7071 - 7190

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KST KATY WELL #: 12 RRCID -> 190696 COMPL. DATE 02/26/2002 TOTAL DEPTH 7702 PERF. 7249 - 7699

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULSHEAR, S. (CONS.) 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
ENERGY CORPORATION OF AMERICA 251868
FOSTER FARMS DEEP WELL #: 1 RRCID -> 196848 COMPL. DATE 06/20/2003 TOTAL DEPTH 17334 PERF.15631 - 15654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		7307	-0-	7307	43159	754	1	6481	2	N	65	182	1			136
							72	9									
09	49198	X	6039	-0-	-43159	-0-	289	1	5640	2	N	100					236
							110	9									
10	9183	X	9183	-0-	-0-	-0-	211	1	8892	2	N	73	182	1			127
							80	9									
11	7110	X	6669	-0-	-441	-0-	396	1	6245	2	N	25					152
							28	9									
12	7347	X	7129	-0-	-218	-0-	529	1	6504	2	N	87					239
							96	9									
01	7440	X	7368	-0-	-72	-0-	1208	1	6128	2	N	29					268
							32	9									

F.A.S.H. DEEP "A" WELL #: 2 RRCID -> 214656 COMPL. DATE 01/01/2006 TOTAL DEPTH 16300 PERF.16000 - 16170

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

F.A.S.H. DEEP WELL #: 1 RRCID -> 215318 COMPL. DATE 01/25/2006 TOTAL DEPTH 16010 PERF.13574 - 13589

08	5730	X	5730	-0-	-0-	-0-	593	1	5100	2	N	34					177
							37	9									
09	4267	X	4267	-0-	-0-	-0-	207	1	4038	2	N	20					197
							22	9									
10	4902	X	4902	-0-	-0-	-0-	113	1	4750	2	N	35	179	1			53
							39	9									
11	4498	X	4498	-0-	-0-	-0-	267	1	4209	2	N	20					73
							22	9									
12	4684	X	4684	-0-	-0-	-0-	351	1	4312	2	N	19					92
							21	9									
*01	4831	X	4831	-0-	-0-	-0-	791	1	4010	2	N	27					119
							30	9									

FOSTER FARMS DEEP WELL #: 1H RRCID -> 226909 COMPL. DATE 02/20/2007 TOTAL DEPTH 15800 PERF.16400 - 18474

08	DLQ G-10		6448	-0-	6448	47328	658	1	5656	2	N	122	182	1			106
							134	9									
09	52731	X	5403	-0-	-47328	-0-	258	1	5033	2	N	102					208
							112	9									
10	6944	X	6329	-0-	-615	-0-	141	1	5926	2	N	238	371	1			75
							262	9									
11	6720	X	5623	-0-	-1097	-0-	333	1	5249	2	N	37					112
							41	9									
12	6944	X	5523	-0-	-1421	-0-	409	1	5029	2	N	77					189
							85	9									
01	6448	X	5290	-0-	-1158	-0-	817	1	4147	2	N	296	354	1			131
							326	9									

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
ENERGY CORPORATION OF AMERICA //CONT.// 251868
MOORE DEEP WELL #: 1H RRCID -> 236352 COMPL. DATE 02/25/2008 TOTAL DEPTH 15708 PERF.15607 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	2306	X	2306	-0-	-0-	-0-	219	1	1958	2	N	117			208
							129	9							
09	2193	X	2193	-0-	-0-	-0-	195	1	1952	2	N	42	187	1	63
							46	9							
10	2299	X	2299	-0-	-0-	-0-	249	1	2020	2	N	27			90
							30	9							
11	2289	X	2289	-0-	-0-	-0-	232	1	2021	2	N	33			123
							36	9							
12	2376	X	2376	-0-	-0-	-0-	218	1	2121	2	N	34			157
							37	9							
01	2294	X	2085	-0-	-209	-0-	302	1	1748	2	N	32			189
							35	9							

FASH DEEP WELL #: 1H RRCID -> 247835 COMPL. DATE 12/11/2008 TOTAL DEPTH 15776 PERF.17930 - 19125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	6138	X	2420	-0-	-3718	-0-	236	1	2028	2	N	142	182	1	207
							156	9							
09	5940	X	360	-0-	-5580	-0-	17	1	341	2	N	2			209
							2	9							
10	8722	X	8722	-0-	-0-	-0-	201	1	8453	2	N	62	184	1	87
							68	9							
11	4196	X	4196	-0-	-0-	-0-	249	1	3934	2	N	12			99
							13	9							
12	4323	X	4323	-0-	-0-	-0-	323	1	3975	2	N	23			122
							25	9							
01	7130	X	4477	-0-	-2653	-0-	733	1	3720	2	N	22			144
							24	9							

HILCORP ENERGY COMPANY 386310
IMPARATO WELL #: 1 RRCID -> 201259 COMPL. DATE 03/17/2004 TOTAL DEPTH 16200 PERF.13476 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	575	N	575	-0-	-0-	-0-	43	1	464	3	Y	62	151	1	82
							68	9							
09	660	X	244	-0-	-416	-0-	16	1	141	3	Y	79	55	1	106
							87	9							
10	806	X	-0-	-0-	-806	-0-					Y	149	134	1	121
11	780	X	-0-	-0-	-780	-0-					Y	-0-	121	1	-0-
12	589	X	96	-0-	-493	-0-	9	1	87	3	Y	-0-			-0-
01	589	X	76	-0-	-513	-0-	8	1	68	3	Y	-0-			-0-

MCMILLIAN WELL #: 1 RRCID -> 211387 COMPL. DATE 03/09/2005 TOTAL DEPTH 16723 PERF.14300 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	16399	X	15717	-0-	-682	-0-	1300	1	14125	3	Y	265	470	1	243
							292	9							
09	15570	X	14698	-0-	-872	-0-	1508	1	12978	3	Y	193	217	1	219
							212	9							
10	16089	X	14951	-0-	-1138	-0-	1480	1	13205	3	Y	242	236	1	225
							266	9							
*11	15510	X	14542	-0-	-968	-0-	1487	1	12691	3	Y	331	415	1	141
							364	9							
12	15717	X	14741	-0-	-976	-0-	1427	1	12915	3	Y	363	312	1	192
							399	9							
01	15717	X	14430	-0-	-1287	-0-	1487	1	12472	3	Y	428	421	1	199
							471	9							

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
MCMILLIAN WELL #: 2 RRCID -> 211909 COMPL. DATE 11/16/2004 TOTAL DEPTH 14061 PERF.13900 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3149	-0-	-509	-0-	262	1	2844	3	Y	39	41	1			22
							43	9									
09	3300	X	3280	-0-	-20	-0-	314	1	2707	3	Y	235	128	1			129
							259	9									
10	3317	X	3048	-0-	-269	-0-	297	1	2648	3	Y	94	114	1			109
							103	9									
11	3210	X	2957	-0-	-253	-0-	305	1	2608	3	Y	40	111	1			38
							44	9									
12	3255	X	2954	-0-	-301	-0-	291	1	2635	3	Y	25	39	1			24
							28	9									
01	3379	X	2860	-0-	-519	-0-	295	1	2468	3	Y	88	76	1			36
							97	9									

FOSTER FARMS WELL #: 2 RRCID -> 212010 COMPL. DATE 08/25/2005 TOTAL DEPTH 14281 PERF.13914 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	X	410	-0-	-458	-0-	32	1	377	3	Y	1					162
							1	9									
09	720	X	574	-0-	-146	-0-	21	1	541	3	Y	11	43	1			130
							12	9									
10	806	X	391	-0-	-415	-0-	12	1	358	3	Y	19					149
							21	9									
*11	780	X	404	-0-	-376	-0-	14	1	360	3	Y	27	105	1			71
							30	9									
*12	799	X	799	-0-	-0-	-0-	93	1	700	3	Y	5	41	1			35
							6	9									
*01	747	X	747	-0-	-0-	-0-	105	1	635	3	Y	6					41
							7	9									

MCMILLIAN WELL #: 4 RRCID -> 212016 COMPL. DATE 08/17/2005 TOTAL DEPTH 15778 PERF.16128 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	5907	-0-	-138	-0-	498	1	5409	3	Y	-0-	21	1			-0-
09	7950	X	1582	-0-	-6368	-0-	165	1	1417	3	Y	-0-					-0-
10	7739	X	7739	-0-	-0-	-0-	780	1	6957	3	Y	2	1	1			1
							2	9									
11	6660	X	5897	-0-	-763	-0-	616	1	5258	3	Y	21	17	1			5
							23	9									
*12	7243	X	7243	-0-	-0-	-0-	719	1	6509	3	Y	14	12	1			7
							15	9									
01	7750	X	6757	-0-	-993	-0-	710	1	5950	3	Y	88	65	1			30
							97	9									

IMPARATO WELL #: 3 RRCID -> 213337 COMPL. DATE 12/07/2004 TOTAL DEPTH 13837 PERF.14210 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2491	N	2491	-0-	-0-	-0-	189	1	2052	3	Y	227	262	1			139
							250	9									
09	2277	N	2277	-0-	-0-	-0-	227	1	1951	3	Y	90	79	1			150
							99	9									
10	2244	N	2244	-0-	-0-	-0-	220	1	1967	3	Y	52	106	1			96
							57	9									
*11	2654	N	2654	-0-	-0-	-0-	231	1	1970	3	Y	412	357	1			151
							453	9									
*12	2528	N	2528	-0-	-0-	-0-	224	1	2030	3	Y	249	193	1			207
							274	9									
*01	2380	N	2380	-0-	-0-	-0-	239	1	2009	3	Y	120	201	1			126
							132	9									

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
MCMILLIAN WELL #: 5 RRCID -> 213780 COMPL. DATE 08/27/2005 TOTAL DEPTH 14058 PERF.13729 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3616	-0-		-197	-0-	278	1	3258	3	N	73					250
								80	9									
09	3510	X	3346	-0-		-164	-0-	122	1	3172	3	N	47					297
								52	9									
10	3720	X	3714	-0-		-6	-0-	114	1	3554	3	N	42					339
								46	9									
11	3600	X	3504	-0-		-96	-0-	134	1	3341	3	N	26	189	1			176
								29	9									
*12	3627	X	3162	-0-		-465	-0-	365	1	2735	3	N	56	173	1			59
								62	9									
01	3720	X	3264	-0-		-456	-0-	462	1	2801	3	N	1					60
								1	9									

IMPARATO WELL #: 5 RRCID -> 215402 COMPL. DATE 09/05/2005 TOTAL DEPTH 14075 PERF.14334 - 14344

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-		-0-	-0-	26	1	285	3	Y	191	152	1			82
								210	9									
09	398	N	398	-0-		-0-	-0-	33	1	284	3	Y	74	53	1			103
								81	9									
10	384	N	384	-0-		-0-	-0-	24	1	218	3	Y	129	122	1			110
								142	9									
*11	187	N	187	-0-		-0-	-0-	19	1	167	3	Y	1	78	1			33
								1	9									
*12	379	N	379	-0-		-0-	-0-	23	1	204	3	Y	138	83	1			88
								152	9									
*01	579	N	579	-0-		-0-	-0-	39	1	323	3	Y	197	176	1			109
								217	9									

FOSTER FARMS WELL #: 1 RRCID -> 215692 COMPL. DATE 09/30/2005 TOTAL DEPTH 14022 PERF.13660 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	3780	-0-		-126	-0-	293	1	3441	3	Y	42					512
								46	9									
09	3780	X	3325	-0-		-455	-0-	122	1	3181	3	Y	20	135	1			397
								22	9									
10	3782	X	3456	-0-		-326	-0-	107	1	3326	3	Y	21					418
								23	9									
*11	3360	X	3321	-0-		-39	-0-	127	1	3155	3	Y	35	277	1			176
								39	9									
12	3782	X	3305	-0-		-477	-0-	378	1	2833	3	Y	85	148	1			113
								94	9									
01	3782	X	3371	-0-		-411	-0-	458	1	2781	3	Y	120					233
								132	9									

FOSTER CREEK ESTATES WELL #: 1 RRCID -> 216635 COMPL. DATE 06/18/2009 TOTAL DEPTH 15801 PERF.13803 - 18546

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	691	N	691	-0-		-0-	-0-	58	1	625	3	N	7					136
								8	9									
09	235	N	235	-0-		-0-	-0-	24	1	208	3	N	3					139
								3	9									
10	191	N	191	-0-		-0-	-0-	19	1	168	3	N	4					143
								4	9									
11	88	N	88	-0-		-0-	-0-	9	1	79	3	N	-0-					143
*12	136	N	136	-0-		-0-	-0-	13	1	117	3	N	5	86	1			62
								6	9									
*01	130	N	130	-0-		-0-	-0-	14	1	116	3	N	-0-					62

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
GLESS WELL #: 1 RRCID -> 224103 COMPL. DATE 03/27/2006 TOTAL DEPTH 15669 PERF.13905 - 13925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3259	X	3259	-0-	-0-	-0-	3182	3	77	9	N	70					234
09	2463	X	2463	-0-	-0-	-0-	2435	3	28	9	N	25					259
10	4457	X	4457	-0-	-0-	-0-	4447	3	10	9	N	9	181	1			87
11	3736	X	3736	-0-	-0-	-0-	3615	3	121	9	N	110					197
*12	2480	X	1755	-0-	-725	-0-	1754	3	1	9	N	1	155	1			43
*01	5672	X	5672	-0-	-0-	-0-	5572	3	100	9	N	91					134

HARRISON WELL #: 1 RRCID -> 246823 COMPL. DATE 06/20/2007 TOTAL DEPTH 16503 PERF.14210 - 14287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3705	X	3705	-0-	-0-	-0-	3658	3	47	9	N	43					248
09	3510	X	3440	-0-	-70	-0-	3397	3	43	9	N	39	187	1			100
10	3627	X	3524	-0-	-103	-0-	3472	3	52	9	N	47					147
11	3600	X	3518	-0-	-82	-0-	3449	3	69	9	N	63					210
*12	3720	X	3532	-0-	-188	-0-	3469	3	63	9	N	57	188	1			79
01	3720	X	3539	-0-	-181	-0-	3469	3	70	9	N	64					143

MCMILLIAN WELL #: 3 RRCID -> 250476 COMPL. DATE 12/15/2004 TOTAL DEPTH 15801 PERF.16210 - 16315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3525	X	3525	-0-	-0-	-0-	295	1	3211	3	Y	17	15	1			6
							19	9									
09	3353	X	3353	-0-	-0-	-0-	347	1	2985	3	Y	19	13	1			12
							21	9									
10	2602	X	2602	-0-	-0-	-0-	260	1	2317	3	Y	23	18	1			17
							25	9									
*11	3394	X	3394	-0-	-0-	-0-	356	1	3038	3	Y	-0-	13	1			4
*12	2921	X	2921	-0-	-0-	-0-	291	1	2630	3	Y	-0-	3	1			-0-
*01	2859	X	2859	-0-	-0-	-0-	305	1	2554	3	Y	-0-					-0-

LEONARD BROTHERS OPERATING CO. 496670
FOSTER FARMS, INC WELL #: 1 RRCID -> 208026 COMPL. DATE 02/11/2005 TOTAL DEPTH 15856 PERF.13370 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FULSHEAR, S. (WILCOX 14200) 33290 538 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HARRISON INTERESTS, LTD. 360320
HARRISON RANCH, FULSHEAR WELL #: 1 RRCID -> 162018 COMPL. DATE 02/15/1988 TOTAL DEPTH 16500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA (AUSTIN CHALK) 33328 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
CML EXPLORATION, LLC 120648
FRAZIER UNIT WELL #: 1 RRCID -> 154128 COMPL. DATE 01/13/1995 TOTAL DEPTH 15240 PERF.13032 - 15230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	#	2010	-0-	-501	-0-	2010	2			N	-0-					30
09	2430	#	2031	-0-	-399	-0-	2031	2			N	-0-					30
10	2511	#	1945	-0-	-566	-0-	1945	2			N	-0-					30
11	2070	#	1655	-0-	-415	-0-	1655	2			N	-0-					30
12	2108	#	1396	-0-	-712	-0-	1396	2			N	-0-					30
01	2108	#	1874	-0-	-234	-0-	1874	2			N	-0-					30

FUQUA (AUSTIN CHALK) //CONT.// 33328 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
DIVERSIFIED O&G PROD. CO., INC. 220889
FUQUA, L. R. ET VIR WELL #: 1 RRCID -> 103285 COMPL. DATE 02/09/1982 TOTAL DEPTH 13120 PERF.12730 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GSF-LANDFILL GAS 33558 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
GSF ENERGY, L.L.C. 337085
MCCARTY ROAD LANDFILL WELL #: 1 RRCID -> 118285 COMPL. DATE 08/01/1985 TOTAL DEPTH N/A PERF. N/A

08	111	N	111	-0-	-0-	-0-	111	2			N	-0-						-0-
09	85	N	85	-0-	-0-	-0-	85	2			N	-0-						-0-
10	93	N	57	-0-	-36	-0-	57	2			N	-0-						-0-
11	90	N	31	-0-	-59	-0-	31	2			N	-0-						-0-
12	93	N	44	-0-	-49	-0-	44	2			N	-0-						-0-
*01	80	N	80	-0-	-0-	-0-	80	2			N	-0-						-0-

GALVESTON 220-L (5790) 33839 500 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
EMERALD GATHER AND TRANS, LLC 250967
GALVESTON 215 WELL #: 1 RRCID -> 208232 COMPL. DATE 07/12/2004 TOTAL DEPTH 8432 PERF. 8170 - 8210

08	24271	24271	-0-	-0-	-0-	6572	2	828	3	N	15337	15387	1					649
						16871	9											
09	21837	21837	-0-	-0-	-0-	5475	2	925	3	N	14034	13906	1					777
						15437	9											
10	20016	20016	-0-	-0-	-0-	4938	2	797	3	N	12983	13568	1					192
						14281	9											
11	23346	23346	-0-	-0-	-0-	4897	2	1456	3	N	15448	14886	1					754
						16993	9											
12	22845	22845	-0-	-0-	-0-	3859	2	2169	3	N	15288	15254	1					788
						16817	9											
*01	22112	22112	-0-	-0-	-0-	4010	2	2162	3	N	14491	14341	1					938
						15940	9											

GALVESTON 307-L (7000 SAND) 33840 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK POOL ENERGY, LP 072712
S.T. 307-L N/2 SW/4 WELL #: 1 RRCID -> 255491 COMPL. DATE 04/17/2009 TOTAL DEPTH 7128 PERF. 9440 - 9468

08	0	N	-0-	-0-	-0-	-0-					Y	-0-						137
09	0	N	-0-	-0-	-0-	-0-					Y	-0-						137
10	0	N	-0-	-0-	-0-	-0-					Y	-0-						137
11	0	N	-0-	-0-	-0-	-0-					Y	-0-						137
12	0	N	-0-	-0-	-0-	-0-					Y	-0-						137
01	0	N	-0-	-0-	-0-	-0-					Y	-0-						137

GALVESTON 307-L (LOWER CRIS 54) 33840 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLACK POOL ENERGY, LP 072712
S.T. 307-L N/2 NW/4 WELL #: 1 RRCID -> 255489 COMPL. DATE 04/30/2009 TOTAL DEPTH 7282 PERF. 7877 - 7884

08	34596	#	20629	-0-	-13967	-0-	20554	2	75	9	Y	68	54	0				159
09	25290		21095	-0-	-4195	-0-	21016	2	79	9	Y	72						231
10	26133		21163	-0-	-4970	-0-	21084	2	79	9	Y	72						303
11	25020	#	17406	-0-	-7614	-0-	17292	2	114	9	Y	104						407
12	22785	#	20123	-0-	-2662	-0-	20001	2	122	9	Y	111						518
01	21793	#	11938	-0-	-9855	-0-	11852	2	86	9	Y	78						596

GALVESTON 307-L (UPPER CRIS 54) 33840 600 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLACK POOL ENERGY, LP 072712
S.T. 307-L N/2 SW/4 WELL #: 2 RRCID -> 255492 COMPL. DATE 04/24/2009 TOTAL DEPTH 7200 PERF. 7919 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20130		20130	-0-	-0-	-0-	20101	2	29	9	Y	26	21	0			108
09	29190		19829	-0-	-9361	-0-	19799	2	30	9	Y	27					135
10	30163		18677	-0-	-11486	-0-	18656	2	21	9	Y	19					154
11	29190		14015	-0-	-15175	-0-	13987	2	28	9	Y	25					179
12	27528	#	12067	-0-	-15461	-0-	12044	2	23	9	Y	21					200
01	20491	#	11571	-0-	-8920	-0-	11548	2	23	9	Y	21					221

GALVESTON 310-L (MIOCENE) 33841 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HALL-HOUSTON EXPL. II, L.P. 346982
S. T. 310-L N/2 NE/4 WELL #: 3 RRCID -> 229086 COMPL. DATE 12/24/2006 TOTAL DEPTH 7835 PERF. 7856 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130944		70149	-0-	-60795	-0-	490	1	69659	2	Y	-0-	2	0			21
09	103590		70816	-0-	-32774	-0-	1437	1	69379	2	Y	-0-					21
10	107043		60024	-0-	-47019	-0-	989	1	59035	2	Y	-0-					21
11	97800	#	51343	-0-	-46457	-0-	1590	1	49753	2	Y	-0-					21
12	90365	#	41171	-0-	-49194	-0-	1540	1	39631	2	Y	-0-					21
01	73191	#	36681	-0-	-36510	-0-	1590	1	35091	2	Y	-0-					21

GARDEN VILLAS (YEGUA) 34003 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
GARDEN VILLAS WELL #: 1 RRCID -> 265023 COMPL. DATE 03/14/2012 TOTAL DEPTH 15968 PERF. 15368 - 16744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10478	#	8312	-0-	-2166	-0-	301	1	7461	2	N	500	577	1			227
							550	9									
09	8700		5158	-0-	-3542	-0-	189	1	4413	2	N	505	386	1			346
							556	9									
10	8990		35	-0-	-8955	-0-	1	1	10	2	N	22	191	1			177
							24	9									
11	8700		2000	-0-	-6700	-0-	87	1	1751	2	N	147					324
							162	9									
12	8990		6029	-0-	-2961	-0-	279	1	5362	2	N	353	391	1			286
							388	9									
01	8308	#	6891	-0-	-1417	-0-	288	1	6134	2	N	426	204	1			508
							469	9									

GARWOOD (MIOCENE 1300) 34090 260 NON-ASSOCIATED EXEMPT CNTY: COLORADO
KALLINA, CARLTON J. 450347
KALLINA, C. J. WELL #: 1 C RRCID -> 061791 COMPL. DATE 08/11/1973 TOTAL DEPTH 4000 PERF. 1299 - 1308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD (MIOCENE 2100) 34090 330 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KALLINA, CARLTON J. 450347
KALLINA, C. J. WELL #: 1 T RRCID -> 061516 COMPL. DATE 08/11/1973 TOTAL DEPTH 4000 PERF. 2098 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		158	-0-	158	277	158	1			N	-0-					-0-
09	14B2 EXT		177	-0-	177	454	177	1			N	-0-					-0-
10	14B2 EXT		146	-0-	146	600	146	1			N	-0-					-0-
11	14B2 EXT		42	-0-	42	642	42	2			N	-0-					-0-
12	14B2 EXT		41	-0-	41	683	41	2			N	-0-					-0-
01	14B2 EXT		43	-0-	43	726	43	2			N	-0-					-0-

GARWOOD (MIOCENE 2350) 34090 396 NON-ASSOCIATED ONE WELL CNTY: COLORADO
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 1 RRCID -> 170929 COMPL. DATE 09/28/1998 TOTAL DEPTH 6513 PERF. 2330 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	787	N	787	-0-	-0-	-0-	140	1	647	2	N	-0-					-0-
09	690	N	650	-0-	-40	-0-	140	1	510	2	N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	155	1	319	2	N	-0-					-0-
11	750	N	308	-0-	-442	-0-	145	1	163	2	N	-0-					-0-
12	682	N	466	-0-	-216	-0-	145	1	321	2	N	-0-					-0-
01	465	N	230	-0-	-235	-0-	120	1	110	2	N	-0-					-0-

GARWOOD (WILCOX 8500) 34090 594 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SANDRIDGE EXPL. AND PROD., LLC 748011
RAU, CHARLES WELL #: 5 RRCID -> 087146 COMPL. DATE 01/25/1980 TOTAL DEPTH 9917 PERF. 8624 - 8636

08	1798	#	889	-0-	-909	-0-	34	1	854	2	N	1					30
							1	9									
09	1740	#	1270	-0-	-470	-0-	43	1	1217	2	N	9					39
							10	9									
10	1798	#	1446	-0-	-352	-0-	47	1	1393	2	N	5					44
							6	9									
11	1620	#	1235	-0-	-385	-0-	46	1	1186	2	N	3					47
							3	9									
12	1488	#	1160	-0-	-328	-0-	45	1	1108	2	N	6					53
							7	9									
*01	1457	#	1106	-0-	-351	-0-	51	1	1040	2	N	14					67
							15	9									

GARWOOD (WILCOX 8600) 34090 660 NON-ASSOCIATED ONE WELL CNTY: COLORADO
FINLEY RESOURCES, INC. 268602
COCHRAN, JOE WELL #: 1 RRCID -> 187127 COMPL. DATE 09/21/2001 TOTAL DEPTH 8857 PERF. 8584 - 8600

08	596	N	596	-0-	-0-	-0-	253	1	343	2	N	-0-					149
09	603	N	603	-0-	-0-	-0-	253	1	341	2	N	8	151	1			6
							9	9									
10	607	N	607	-0-	-0-	-0-	253	1	354	2	N	-0-					6
11	594	N	594	-0-	-0-	-0-	253	1	341	2	N	-0-					6
12	530	N	530	-0-	-0-	-0-	253	1	277	2	N	-0-					6
01	527	N	301	-0-	-226	-0-	301	2			N	-0-					6

GARWOOD, EAST (3900) 34091 800 NON-ASSOCIATED ONE WELL CNTY: COLORADO
DEWBRE PETROLEUM CORPORATION 216748
LEHRER SEC. 4 WELL #: 1 RRCID -> 190587 COMPL. DATE 08/28/2002 TOTAL DEPTH 4500 PERF. 3943 - 3945

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD, NORTH (MIOCENE 2200) 34092 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 5 RRCID -> 200370 COMPL. DATE 11/21/2003 TOTAL DEPTH 2500 PERF. 2100 - 2102

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD, NORTH (2100) 34092 750 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SANDRIDGE EXPL. AND PROD., LLC 748011
BASS, W. T. WELL #: 1 RRCID -> 205217 COMPL. DATE 10/07/2004 TOTAL DEPTH 2479 PERF. 2084 - 2092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	216	-0-	-280	-0-	77	1	139	2	N	-0-					-0-
09	480	X	-0-	-0-	-480	-0-					N	-0-					-0-
10	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
11	630	X	-0-	-0-	-630	-0-					N	-0-					-0-
12	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
01	217	X	-0-	-0-	-217	-0-					N	-0-					-0-

GARWOOD, NORTH (3590) 34092 850 NON-ASSOCIATED CAPACITY CNTY: COLORADO
FINLEY RESOURCES, INC. 268602
LOWE UNIT WELL #: 1 RRCID -> 170879 COMPL. DATE 07/11/1998 TOTAL DEPTH 7212 PERF. 3611 - 3616

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD, S.E. (F-3400) 34096 300 NON-ASSOCIATED CAPACITY CNTY: COLORADO
GARRISON LTD. 295861
STAFF WELL #: 1 RRCID -> 248269 COMPL. DATE 04/22/2009 TOTAL DEPTH 6450 PERF. 3342 - 3343

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD, S.W. (LOWER WILCOX) 34097 250 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GARRETT, W. D. GU WELL #: 2 RRCID -> 229903 COMPL. DATE 07/27/2006 TOTAL DEPTH 17093 PERF.15316 - 15334

08	1178	#	673	-0-	-505	-0-	202	1	471	2	N	-0-					-0-
09	1440	#	856	-0-	-584	-0-	248	1	608	2	N	-0-					-0-
10	1488	#	1274	-0-	-214	-0-	239	1	1035	2	N	-0-					-0-
11	1440	#	1214	-0-	-226	-0-	229	1	985	2	N	-0-					-0-
12	1246	R	1246	-0-	-0-	-0-	255	1	991	2	N	-0-					-0-
01	1271	#	1084	-0-	-187	-0-	239	1	845	2	N	-0-					-0-

US PETRO LP 879302
REP PINTAIL FLATS WELL #: 1 RRCID -> 212236 COMPL. DATE 08/01/2006 TOTAL DEPTH 16205 PERF.15135 - 15145

08	14B2	EXT	1697	-0-	1697	1697	1688	2	9	9	N	8					8
09	14B2	EXT	31721	-0-	31721	33418	31233	2	488	9	N	444	364	1			88
10	14B2	EXT	39222	-0-	39222	72640	38703	2	519	9	N	472	372	1			188
11	14B2	EXT	34825	-0-	34825	107465	34418	2	407	9	N	370	375	1			183
12	14B2	EXT	25487	-0-	25487	132952	25236	2	251	9	N	228	354	1			57
01	14B	DENY	8656	-0-	8656	141608	8610	2	46	9	N	42					99

GARWOOD, SW (MIDDLE WILCOX) 34097 260 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ROCK ENERGY RESOURCES, INC. 722819
KALLINA WELL #: 4601 RRCID -> 234171 COMPL. DATE 11/20/2007 TOTAL DEPTH 16230 PERF.12135 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

GARWOOD, SW (UPPER WILCOX) 34097 270 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CANTERA OPERATING, LLC 129692
COCHRAN GAS UNIT WELL #: 1 RRCID -> 175621 COMPL. DATE 12/28/1999 TOTAL DEPTH 11100 PERF.10090 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK ENERGY RESOURCES, INC. 722819
PINTAIL WELL #: 1 RRCID -> 205360 COMPL. DATE 11/17/2006 TOTAL DEPTH 10500 PERF. 9440 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARWOOD, W. (MCVAY) 34098 025 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MONITOR O&G, L.L.C. 576645
LEHRER-DAVIES GU WELL #: 1 RRCID -> 193495 COMPL. DATE 03/07/2003 TOTAL DEPTH 12400 PERF.10653 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
09	240	#	-0-	-0-	-240	-0-					N	-0-					-0-
10	191	R	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	171	R	171	-0-	-0-	-0-	171	2			N	-0-					-0-
12	4	R	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	186	#	104	-0-	-82	-0-	104	2			N	-0-					-0-

GEBHART (6640 SAND) 34302 900 NON-ASSOCIATED ONE WELL CNTY: JASPER
GALE ENTERPRISES, INC. 293076
BEAN WELL #: 1 RRCID -> 115396 COMPL. DATE 09/14/1984 TOTAL DEPTH 7000 PERF. 6639 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK A) 34733 501 NON-ASSOCIATED ONE WELL CNTY: BURLESON
BUFFCO PRODUCTION INC. 106406
MR. BOB WELL #: 1 RRCID -> 107537 COMPL. DATE 09/21/1983 TOTAL DEPTH 11293 PERF.11038 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WCS OIL & GAS CORPORATION 902624
GRAVES, ANADEL WELL #: 1 RRCID -> 108557 COMPL. DATE 12/14/1983 TOTAL DEPTH 11280 PERF.11061 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (BUDA) 34733 600 ASSOCIATED 49B CNTY: BRAZOS
ALLIED OPERATING TEXAS, LLC 014471
HOWARD WELL #: 1H RRCID -> 262163 COMPL. DATE 05/06/2010 TOTAL DEPTH 11655 PERF.11254 - 15140

08	5095	R	5095	-0-	-0-	-0-	5043	2	52	9	N	47					72
09	2893	R	2893	-0-	-0-	-0-	2713	2	180	9	N	164	189	1			47
10	1279	R	1279	-0-	-0-	-0-	1238	2	41	9	N	37					84
11	8130	#	1808	-0-	-6322	-0-	1768	2	40	9	N	36					120
12	7967	#	968	-0-	-6999	-0-	955	2	13	9	N	12					132
01	5084	#	437	-0-	-4647	-0-	437	2			N	-0-					132

HOWARD WELL #: 2H RRCID -> 262672 COMPL. DATE 03/12/2011 TOTAL DEPTH 12043 PERF.11381 - 18217

08	13299	#	5648	-0-	-7651	-0-	5532	2	116	9	N	105	172	1			149
09	12870	#	1694	-0-	-11176	-0-	1620	2	74	9	N	67					216
10	13299	#	27	-0-	-13272	-0-	27	2			N	-0-					216
11	11550	#	252	-0-	-11298	-0-	249	2	3	9	N	3					219
12	9362	#	312	-0-	-9050	-0-	249	2	63	9	N	57	187	1			89
01	5642	#	-0-	-0-	-5642	-0-					N	-0-					89

APACHE CORPORATION 027200
BALKE, I. WELL #: 1 RRCID -> 242994 COMPL. DATE 09/08/2008 TOTAL DEPTH 10417 PERF.10350 - 10413

08	45	R	45	-0-	-0-	-0-	2	1	43	2	N	-0-					-0-
09	47	R	47	-0-	-0-	-0-	6	1	41	2	N	-0-					-0-
10	16	R	16	-0-	-0-	-0-	6	1	10	2	N	-0-					-0-
11	30	#	15	-0-	-15	-0-	6	1	9	2	N	-0-					-0-
12	62	#	7	-0-	-55	-0-	2	1	5	2	N	-0-					-0-
*01	134	R	134	-0-	-0-	-0-	5	1	129	2	N	-0-					-0-

DALBOSCO WELL #: E 1 RRCID -> 247094 COMPL. DATE 12/14/2009 TOTAL DEPTH 15325 PERF.11800 - 15325

08	2146	R	2146	-0-	-0-	-0-	2122	2	24	9	N	22					87
09	2397	R	2397	-0-	-0-	-0-	2358	2	39	9	N	35					122
10	1364	#	918	-0-	-446	-0-	904	2	14	9	N	13					135
11	2070	#	1359	-0-	-711	-0-	1340	2	19	9	N	17					152
12	2139	#	987	-0-	-1152	-0-	970	2	17	9	N	15					167
01	2139	#	1997	-0-	-142	-0-	1931	2	66	9	N	60					227

GIDDINGS (BUDA) //CONT.// 34733 600 ASSOCIATED 49B CNTY: BRAZOS
APACHE CORPORATION //CONT.// 027200
BUTAUD E WELL #: 1 RRCID -> 251250 COMPL. DATE 02/20/2009 TOTAL DEPTH 11584 PERF.11798 - 17300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6727	#	5572	-0-	-1155	-0-	5522	2	50	9	N	45					126
09	7972	R	7972	-0-	-0-	-0-	7903	2	69	9	N	63					189
10	8477	R	8477	-0-	-0-	-0-	8409	2	68	9	N	62	181	1			70
11	7930	R	7930	-0-	-0-	-0-	7856	2	74	9	N	67					137
12	8246	#	7537	-0-	-709	-0-	7458	2	79	9	N	72					209
01	8463	#	6769	-0-	-1694	-0-	6691	2	78	9	N	71	186	1			94

WELLS E WELL #: 1H RRCID -> 253389 COMPL. DATE 06/13/2009 TOTAL DEPTH 12559 PERF.12318 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16089	#	83	-0-	-16006	-0-	75	2	8	9	N	7					85
09	25841	R	25841	-0-	-0-	-0-	25688	2	153	9	N	139					224
10	16409	R	16409	-0-	-0-	-0-	16336	2	73	9	N	66	176	1			114
11	15330	#	14034	-0-	-1296	-0-	13895	2	139	9	N	126					240
12	16089	#	14023	-0-	-2066	-0-	13887	2	136	9	N	124	180	1			184
01	16089	#	2285	-0-	-13804	-0-	2268	2	17	9	N	15					199

ENERVEST OPERATING, L.L.C. 252131
PATTERSON-CLARK UNIT WELL #: 1DL RRCID -> 186375 COMPL. DATE 02/13/2002 TOTAL DEPTH 14207 PERF.10776 - 15242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	#	767	-0-	-101	-0-	758	2	9	9	N	8					256
09	840	#	809	-0-	-31	-0-	803	2	6	9	N	5					261
10	868	#	489	-0-	-379	-0-	487	2	2	9	N	2					263
11	890	R	890	-0-	-0-	-0-	862	2	28	9	N	25					288
12	837	#	660	-0-	-177	-0-	652	2	8	9	N	7					295
01	837	#	793	-0-	-44	-0-	781	2	12	9	N	11					306

CANNON-CHANCE UNIT WELL #: 1RE RRCID -> 187097 COMPL. DATE 01/08/2002 TOTAL DEPTH 14584 PERF.10514 - 17024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	#	1453	-0-	-97	-0-	1417	2	36	9	N	33					96
09	2078	R	2078	-0-	-0-	-0-	2035	2	43	9	N	39					135
10	1798	#	1387	-0-	-411	-0-	1353	2	34	9	N	31					166
11	1740	#	1416	-0-	-324	-0-	1358	2	58	9	N	53					219
12	1798	#	1299	-0-	-499	-0-	1247	2	52	9	N	47	201	1			65
01	1798	#	1457	-0-	-341	-0-	1406	2	51	9	N	46					111

HULLABALOO WELL #: 1RE RRCID -> 190267 COMPL. DATE 08/22/2001 TOTAL DEPTH 12420 PERF. 9667 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	#	1575	-0-	-161	-0-	360	1	1173	2	N	38	179	1			68
							42	9									
09	1740	#	1670	-0-	-70	-0-	348	1	1259	2	N	57					125
							63	9									
10	1798	#	1656	-0-	-142	-0-	360	1	1230	2	N	60					185
							66	9									
11	1740	#	1552	-0-	-188	-0-	348	1	1142	2	N	56					241
							62	9									
12	1798	#	1597	-0-	-201	-0-	360	1	1165	2	N	65	199	1			107
							72	9									
01	1736	#	1669	-0-	-67	-0-	360	1	1236	2	N	66					173
							73	9									

DODD WELL #: 1H RRCID -> 262773 COMPL. DATE 04/03/2011 TOTAL DEPTH 10812 PERF.10636 - 14276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54188	#	40328	-0-	-13860	-0-	39703	2	625	9	N	568	361	1			463
09	52440	#	40294	-0-	-12146	-0-	40049	2	245	9	N	223	345	1			341
10	41165	R	41165	-0-	-0-	-0-	40813	2	352	9	N	320	388	1			273
11	39720	#	38112	-0-	-1608	-0-	37763	2	349	9	N	317	395	1			195
12	41633	#	34212	-0-	-7421	-0-	33951	2	261	9	N	237	204	1			228
01	41633	#	31963	-0-	-9670	-0-	31609	2	354	9	N	322	400	1			150

GIDDINGS (BUDA) //CONT.// 34733 600 ASSOCIATED 49B CNTY: BRAZOS
R&R RESOURCES CORPORATION 687351
WALTMAN WELL #: 1 RRCID -> 232226 COMPL. DATE N/A TOTAL DEPTH 11434 PERF. 9900 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	#	145	-0-	-320	-0-	145	2			N	-0-					150
09	450	#	142	-0-	-308	-0-	142	2			N	-0-					150
10	310	#	135	-0-	-175	-0-	135	2			N	-0-					150
11	240	#	90	-0-	-150	-0-	90	2			N	-0-					150
12	186	#	61	-0-	-125	-0-	61	2			N	-0-					150
*01	39	R	39	-0-	-0-	-0-	39	2			N	-0-					150

WILLIAMS, CLAYTON ENERGY, INC. 924624
PORTER, E. B. WELL #: 7 RRCID -> 219043 COMPL. DATE N/A TOTAL DEPTH 12127 PERF. 9085 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	12	-0-	-19	-0-	12	3			N	-0-					108
09	30	#	12	-0-	-18	-0-	12	3			N	-0-					108
10	31	#	17	-0-	-14	-0-	17	3			N	-0-					108
11	30	#	18	-0-	-12	-0-	18	3			N	-0-					108
12	13	#	12	-0-	-1	-0-	12	3			N	-0-					108
*01	35	R	35	-0-	-0-	-0-	35	3			N	-0-					108

GIDDINGS (EAGLEFORD) 34733 610 ASSOCIATED ONE WELL CNTY: BURLESON
APACHE CORPORATION 027200
BOULDEN, F. WELL #: 1 RRCID -> 242983 COMPL. DATE 09/21/2008 TOTAL DEPTH 10180 PERF. 9940 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	193	-0-	-55	-0-	189	2	4	9	N	4					28
09	210	N	158	-0-	-52	-0-	149	2	9	9	N	8					36
10	217	N	133	-0-	-84	-0-	133	2			N	-0-					36
11	180	N	48	-0-	-132	-0-	48	2			N	-0-					36
12	201	N	201	-0-	-0-	-0-	187	2	14	9	N	13					49
*01	150	N	150	-0-	-0-	-0-	135	2	15	9	N	14					63

ENERVEST OPERATING, L.L.C. 252131
DODD WELL #: 1H RRCID -> 264827 COMPL. DATE 04/04/2011 TOTAL DEPTH 10812 PERF.10616 - 14276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (EDWARDS, GAS) 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
FORESTAR PETROLEUM CORPORATION 276105
PHILIPS, VASTINE WELL #: 1 RRCID -> 101641 COMPL. DATE 08/17/1982 TOTAL DEPTH 12885 PERF.11630 - 11689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3026	N	1447	-0-	-1579	-0-	1430	3	17	9	N	15					129
09	2070	N	1959	-0-	-111	-0-	1930	3	29	9	N	26					155
10	1619	N	1619	-0-	-0-	-0-	1595	3	24	9	N	22					177
11	1723	N	1723	-0-	-0-	-0-	1688	3	35	9	N	32					209
12	2015	N	1971	-0-	-44	-0-	1935	3	36	9	N	33	187	1			55
*01	1229	N	1229	-0-	-0-	-0-	1204	3	25	9	N	23					78

PHILLIPS-RAUCH UNIT WELL #: 1 RRCID -> 103768 COMPL. DATE 01/23/1983 TOTAL DEPTH 11520 PERF.11372 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1046	N	1046	-0-	-0-	-0-	1036	3	10	9	N	9					61
09	1020	N	921	-0-	-99	-0-	913	3	8	9	N	7					68
10	1001	N	1001	-0-	-0-	-0-	986	3	15	9	N	14					82
11	1036	N	1036	-0-	-0-	-0-	1026	3	10	9	N	9					91
12	961	N	678	-0-	-283	-0-	664	3	14	9	N	13					104
*01	1109	N	1109	-0-	-0-	-0-	1094	3	15	9	N	14					118

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
GEOSOUTHERN ENERGY CORPORATION 301287
VIDA UNIT WELL #: 1 RRCID -> 096772 COMPL. DATE 11/20/1981 TOTAL DEPTH 11343 PERF.11158 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUTHERHILL UNIT WELL #: 1 RRCID -> 100216 COMPL. DATE 05/20/1982 TOTAL DEPTH 11626 PERF.11382 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1830	N	1830	-0-	-0-	-0-	1787	2	43	9	N	39					74
09	1366	N	1366	-0-	-0-	-0-	1337	2	29	9	N	26					100
10	2263	N	1981	-0-	-282	-0-	1936	2	45	9	N	41					141
11	1832	N	1832	-0-	-0-	-0-	1793	2	39	9	N	35					176
12	1824	N	1824	-0-	-0-	-0-	1781	2	43	9	N	39	180	1			35
01	1984	N	1784	-0-	-200	-0-	1738	2	46	9	N	42					77

FRANCIS WELL #: 1 L RRCID -> 110862 COMPL. DATE 03/09/1984 TOTAL DEPTH 11520 PERF.11291 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2463	-0-	-327	-0-	2441	2	22	9	N	20					300
09	2700	X	50	-0-	-2650	-0-	50	2			N	-0-					300
10	2790	X	25	-0-	-2765	-0-	25	2			N	-0-					300
11	2700	X	17	-0-	-2683	-0-	17	2			N	-0-					300
12	2790	X	22	-0-	-2768	-0-	22	2			N	-0-					300
01	2449	X	12	-0-	-2437	-0-	12	2			N	-0-					300

SIDONIA WELL #: 1 RRCID -> 119122 COMPL. DATE 11/05/1985 TOTAL DEPTH 11225 PERF.11101 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	28	-0-	-65	-0-	28	2			N	-0-					52
09	120	N	17	-0-	-103	-0-	17	2			N	-0-					52
10	31	N	26	-0-	-5	-0-	13	2	13	9	N	12					64
11	30	N	19	-0-	-11	-0-	16	2	3	9	N	3					67
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					67
01	31	N	8	-0-	-23	-0-	8	2			N	-0-					67

LEEXUS OIL LLC 495350
DUSEK UNIT WELL #: 3 RRCID -> 097059 COMPL. DATE 11/13/1981 TOTAL DEPTH 11570 PERF.11440 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B DENY	-0-	-0-	-0-	-0-					N	-0-					88
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					88
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					88
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					88
12		14B2 EXT	3	-0-	3	3	3	2			N	-0-					88
01		14B2 EXT	29	-0-	29	32	2	1	27	2	N	-0-					88

SANDEL OPERATING COMPANY 747534
APPELT WELL #: 5 RRCID -> 095202 COMPL. DATE 08/03/1981 TOTAL DEPTH 12021 PERF.11875 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3394	X	3394	-0-	-0-	-0-	3335	2	59	9	N	54					138
09		DLQ G-10	3230	-0-	3230	3230	3167	2	63	9	N	57					195
10		DLQ G-10	3412	-0-	3412	6642	3340	2	72	9	N	65	187	1			73
11		DLQ G-10	3321	-0-	3321	9963	3260	2	61	9	N	55					128
12		DLQ G-10	3365	-0-	3365	13328	3280	2	85	9	N	77					205
*01	16077	X	2749	-0-	-13328	-0-	2679	2	70	9	N	64	195	1	1	8	73

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
SANDEL OPERATING COMPANY //CONT.// 747534

APPELT UNIT WELL #: 6 RRCID -> 097967 COMPL. DATE 02/20/1982 TOTAL DEPTH 11940 PERF.11757 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3573	X	3573	-0-	-0-	-0-	3516	2	57	9	N	52					194
09	DLQ G-10		3451	-0-	3451	3451	3396	2	55	9	N	50					244
10	DLQ G-10		3531	-0-	3531	6982	3488	2	43	9	N	39	186	1			97
11	DLQ G-10		3373	-0-	3373	10355	3318	2	55	9	N	50					147
12	DLQ G-10		3208	-0-	3208	13563	3145	2	63	9	N	57					204
*01	16810	X	3247	-0-	-13563	-0-	3178	2	69	9	N	63	187	1			80

TAYLOR ESTATE UNIT WELL #: 1 RRCID -> 100219 COMPL. DATE 04/25/1982 TOTAL DEPTH 11170 PERF.11076 - 11126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4322	X	4322	-0-	-0-	-0-	4226	2	96	9	N	87					139
09	3930	X	3930	-0-	-0-	-0-	3930	2			N	-0-					139
10	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					139
11	3853	X	3853	-0-	-0-	-0-	3833	2	20	9	N	18					157
12	5118	X	5118	-0-	-0-	-0-	5094	2	24	9	N	22					179
*01	4942	X	4942	-0-	-0-	-0-	4920	2	22	9	N	20					199

HERNANDEZ WELL #: 1 RRCID -> 101637 COMPL. DATE 07/03/1982 TOTAL DEPTH 12370 PERF.12178 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2545	-0-	-214	-0-	2502	2	43	9	N	39	181	1			65
09	DLQ G-10		2555	-0-	2555	2555	2527	2	28	9	N	25					90
10	DLQ G-10		2618	-0-	2618	5173	2564	2	54	9	N	49					139
11	DLQ G-10		2379	-0-	2379	7552	2326	2	53	9	N	48					187
12	DLQ G-10		2442	-0-	2442	9994	2395	2	47	9	N	43					230
*01	12390	X	2396	-0-	-9994	-0-	2344	2	52	9	N	47	185	1			92

DANIEL, JEAN WELL #: 1 RRCID -> 101906 COMPL. DATE 08/26/1982 TOTAL DEPTH 12377 PERF.11868 - 11932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1197	N	1197	-0-	-0-	-0-	1166	2	31	9	N	28					216
09	1067	N	1067	-0-	-0-	-0-	1027	2	40	9	N	36					252
10	1489	N	1489	-0-	-0-	-0-	1435	2	54	9	N	49	192	1			109
11	1395	N	1395	-0-	-0-	-0-	1358	2	37	9	N	34					143
12	1116	N	732	-0-	-384	-0-	699	2	33	9	N	30					173
01	1488	X	476	-0-	-1012	-0-	452	2	24	9	N	22					195

RAUCH WELL #: 1 RRCID -> 101907 COMPL. DATE 08/13/1982 TOTAL DEPTH 12163 PERF.12011 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	3058	-0-	-104	-0-	3001	2	57	9	N	52					127
09	DLQ G-10		2890	-0-	2890	2890	2837	2	53	9	N	48					175
10	DLQ G-10		2995	-0-	2995	5885	2937	2	58	9	N	53	178	1			50
11	DLQ G-10		2829	-0-	2829	8714	2774	2	55	9	N	50					100
12	DLQ G-10		2863	-0-	2863	11577	2806	2	57	9	N	52					152
*01	14465	X	2888	-0-	-11577	-0-	2803	2	85	9	N	77	192	1			37

HACKEBEIL UNIT WELL #: 1 RRCID -> 103275 COMPL. DATE 11/19/1982 TOTAL DEPTH 12498 PERF.12115 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	330	2	25	9	N	23	1	8			22

MISS KATIE WELL #: 1 RRCID -> 103278 COMPL. DATE 09/17/1982 TOTAL DEPTH 11350 PERF.11228 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1642	N	1642	-0-	-0-	-0-	1631	2	11	9	N	10					63
09	1604	N	1604	-0-	-0-	-0-	1589	2	15	9	N	14					77
10	1260	N	1260	-0-	-0-	-0-	1249	2	11	9	N	10					87
11	1597	N	1597	-0-	-0-	-0-	1578	2	19	9	N	17					104
12	1593	N	1593	-0-	-0-	-0-	1576	2	17	9	N	15					119
01	961	N	665	-0-	-296	-0-	664	2	1	9	N	1					120

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
SANDEL OPERATING COMPANY //CONT.// 747534
PALMER UNIT WELL #: 1 RRCID -> 104189 COMPL. DATE 02/16/1983 TOTAL DEPTH 12392 PERF.12140 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	4176	-0-	-102	-0-	4106	2	70	9	N	64	182	1			70
09	DLQ G-10		3986	-0-	3986	3986	3917	2	69	9	N	63					133
10	DLQ G-10		4091	-0-	4091	8077	4017	2	74	9	N	67					200
11	DLQ G-10		3910	-0-	3910	11987	3832	2	78	9	N	71	191	1			80
12	DLQ G-10		3981	-0-	3981	15968	3896	2	85	9	N	77					157
*01	19936	X	3968	-0-	-15968	-0-	3871	2	97	9	N	88					245

APPELT WELL #: 1 RRCID -> 104311 COMPL. DATE 03/02/1983 TOTAL DEPTH 11898 PERF.11700 - 11767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3008	X	3008	-0-	-0-	-0-	2962	2	46	9	N	42	189	1			68
09	DLQ G-10		2889	-0-	2889	2889	2838	2	51	9	N	46					114
10	DLQ G-10		2994	-0-	2994	5883	2941	2	53	9	N	48					162
11	DLQ G-10		2591	-0-	2591	8474	2552	2	39	9	N	35					197
12	DLQ G-10		2779	-0-	2779	11253	2729	2	50	9	N	45					242
*01	14013	X	2760	-0-	-11253	-0-	2707	2	53	9	N	48	188	1			102

WCS OIL & GAS CORPORATION 902624
DOTSON WELL #: 1 RRCID -> 104419 COMPL. DATE 01/24/1983 TOTAL DEPTH 11816 PERF.11716 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	886	N	886	-0-	-0-	-0-	869	2	17	9	N	15	147	1			27
09	902	N	902	-0-	-0-	-0-	894	2	8	9	N	7					34
10	899	N	885	-0-	-14	-0-	870	2	15	9	N	14					48
11	870	N	830	-0-	-40	-0-	810	2	20	9	N	18					66
12	943	N	943	-0-	-0-	-0-	834	2	109	9	N	99	3	3	82	6	80
*01	904	N	904	-0-	-0-	-0-	886	2	18	9	N	16					96

WILLIAMS, CLAYTON ENERGY, INC. 924624
QUINN, JOHN UNIT WELL #: 1 RRCID -> 101171 COMPL. DATE 07/15/1982 TOTAL DEPTH 12165 PERF.12022 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
12	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
01	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

ORVILLE HAYNIE UNIT WELL #: 1 RRCID -> 102869 COMPL. DATE 09/07/1982 TOTAL DEPTH 12070 PERF.11910 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	192	-0-	-56	-0-	192	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

YOUNG, JOHN H., INC. 948460
MUELLER, LORENZ ET AL UNIT WELL #: 1A RRCID -> 100024 COMPL. DATE 03/25/1982 TOTAL DEPTH 11942 PERF.11815 - 11884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3772	-0-	-72	-0-	3702	2	70	9	N	64	191	1			45
09	3720	X	3612	-0-	-108	-0-	3551	2	61	9	N	55					100
10	3844	X	3654	-0-	-190	-0-	3589	2	65	9	N	59					159
11	3720	X	2849	-0-	-871	-0-	2849	2			N	-0-					159
12	3844	X	3651	-0-	-193	-0-	3532	2	119	9	N	108	187	1			80
01	3782	X	3562	-0-	-220	-0-	3486	2	76	9	N	69					149

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
YOUNG, JOHN H., INC. //CONT.// 948460
HIRE WELL #: 1 RRCID -> 100455 COMPL. DATE 05/31/1982 TOTAL DEPTH 12378 PERF.11938 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3507	X	3507	-0-	-0-	-0-	3434	2	73	9	N	66					119
09	3330	X	3316	-0-	-14	-0-	3249	2	67	9	N	61					180
10	3503	X	3382	-0-	-121	-0-	3330	2	52	9	N	47	184	1			43
11	3390	X	3209	-0-	-181	-0-	3139	2	70	9	N	64					107
12	3503	X	3330	-0-	-173	-0-	3242	2	88	9	N	80					187
01	3503	X	3026	-0-	-477	-0-	2961	2	65	9	N	59	194	1			52

FRITSCH UNIT WELL #: 1 RRCID -> 102109 COMPL. DATE 06/28/1982 TOTAL DEPTH 12241 PERF.11820 - 11882

08	3503	X	3131	-0-	-372	-0-	3068	2	63	9	N	57					187
09	3450	X	3007	-0-	-443	-0-	2951	2	56	9	N	51	181	1			57
10	3565	X	3001	-0-	-564	-0-	2944	2	57	9	N	52					109
11	3150	X	2988	-0-	-162	-0-	2922	2	66	9	N	60					169
12	3162	X	3053	-0-	-109	-0-	2979	2	74	9	N	67	193	1			43
01	3131	X	2970	-0-	-161	-0-	2916	2	54	9	N	49					92

KONETZKE, VICKI WELL #: 1 RRCID -> 103618 COMPL. DATE 12/17/1982 TOTAL DEPTH 12190 PERF.12020 - 12114

08	7688	X	3565	-0-	-4123	-0-	3513	2	52	9	N	47					209
09	6290	X	6290	-0-	-0-	-0-	6213	2	77	9	N	70	192	1			87
10	6386	X	3795	-0-	-2591	-0-	3748	2	47	9	N	43					130
11	6180	X	2640	-0-	-3540	-0-	2610	2	30	9	N	27					157
12	6386	X	3566	-0-	-2820	-0-	3513	2	53	9	N	48					205
*01	7707	X	7707	-0-	-0-	-0-	7606	2	101	9	N	92	182	1			115

GIDDINGS (GEORGETOWN, GAS) 34733 621 NON-ASSOCIATED ONE WELL CNTY: BRAZOS
ENERVEST OPERATING, L.L.C. 252131
OLDEN-PAULL UNIT WELL #: 1 RRCID -> 250056 COMPL. DATE 10/21/2008 TOTAL DEPTH 15003 PERF.10313 - 15003

08	2046	#	1944	-0-	-102	-0-	1863	2	81	9	N	74					248
09	1920	#	1821	-0-	-99	-0-	1780	2	41	9	N	37	189	1			96
10	1984	#	1945	-0-	-39	-0-	1883	2	62	9	N	56					152
11	1920	#	1806	-0-	-114	-0-	1753	2	53	9	N	48					200
12	1953	#	1828	-0-	-125	-0-	1763	2	65	9	N	59	199	1			60
01	1953	#	1884	-0-	-69	-0-	1826	2	58	9	N	53					113

GIDDINGS (NAVARRO, OIL) 34733 624 ASSOCIATED ONE WELL CNTY: LEE
HOUSTON PETROLEUM COMPANY 404500
HUETTEL-BROWN WELL #: 3 RRCID -> 222494 COMPL. DATE 05/13/2005 TOTAL DEPTH 5858 PERF. 2922 - 2949

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (NORTH EDWARDS) 34733 625 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
PROGENIES OPERATING LLC 681161
LEHMANN-SCHKADE UNIT WELL #: 1 RRCID -> 167303 COMPL. DATE 06/09/1997 TOTAL DEPTH 12619 PERF.10111 - 10140

08	2281	X	2281	-0-	-0-	-0-	2262	2	19	9	Y	17	30	1			18
09	DLQ G-10		2094	-0-	2094	2094	2068	2	26	9	Y	24	14	1			28
10	DLQ G-10		1917	-0-	1917	4011	1899	2	18	9	Y	16	26	1			18
11	DLQ G-10		1820	-0-	1820	5831	1790	2	30	9	Y	27	26	1			19
12	DLQ G-10		1887	-0-	1887	7718	1874	2	13	9	Y	12	22	1			9
01	DLQ G-10		1855	-0-	1855	9573	1829	2	26	9	Y	24	14	1			19

GIDDINGS (NORTH EDWARDS) //CONT.// 34733 625 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
PROGENIES OPERATING LLC //CONT.// 681161
RED SNAPPER WELL #: 1 RRCID -> 168998 COMPL. DATE 04/07/1998 TOTAL DEPTH 10150 PERF. 9880 - 9905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3800	X	3800	-0-	-0-	-0-	3779	2	21	9	Y	19	34	1			15
09	DLQ G-10		3711	-0-	3711	3711	3683	2	28	9	Y	25	15	1			25
10	DLQ G-10		4043	-0-	4043	7754	4023	2	20	9	Y	18	29	1			14
11	DLQ G-10		3873	-0-	3873	11627	3836	2	37	9	Y	34	31	1			17
12	DLQ G-10		3823	-0-	3823	15450	3803	2	20	9	Y	18	32	1			3
01	DLQ G-10		3388	-0-	3388	18838	3359	2	29	9	Y	26	15	1			14

TEINERT-KUNZE UNIT WELL #: 1 RRCID -> 169000 COMPL. DATE 03/18/1998 TOTAL DEPTH 12819 PERF.10002 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1415	X	1415	-0-	-0-	-0-	1406	2	9	9	Y	8	15	1			12
09	DLQ G-10		1431	-0-	1431	1431	1418	2	13	9	Y	12	7	1			17
10	DLQ G-10		1550	-0-	1550	2981	1541	2	9	9	Y	8	13	1			12
11	DLQ G-10		1617	-0-	1617	4598	1599	2	18	9	Y	16	15	1			13
12	DLQ G-10		1616	-0-	1616	6214	1606	2	10	9	Y	9	15	1			7
01	DLQ G-10		1490	-0-	1490	7704	1476	2	14	9	Y	13	7	1			13

TUNA UNIT WELL #: 1 RRCID -> 169141 COMPL. DATE 06/09/1998 TOTAL DEPTH 10200 PERF. 9962 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	994	X	994	-0-	-0-	-0-	980	2	14	9	Y	13	7	1			13
09	DLQ G-10		2680	-0-	2680	2680	2626	2	54	9	Y	49	19	1			43
10	DLQ G-10		2904	-0-	2904	5584	2863	2	41	9	Y	37	56	1			24
11	DLQ G-10		2633	-0-	2633	8217	2567	2	66	9	Y	60	58	1			26
12	DLQ G-10		2196	-0-	2196	10413	2161	2	35	9	Y	32	55	1			3
01	DLQ G-10		2428	-0-	2428	12841	2364	2	64	9	Y	58	32	1			29

SAMELSON-KUNZE UNIT WELL #: 1 RRCID -> 169334 COMPL. DATE 03/25/1998 TOTAL DEPTH 12742 PERF. 9945 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	X	591	-0-	-0-	-0-	579	2	12	9	Y	11	12	1			12
09	DLQ G-10		653	-0-	653	653	628	2	25	9	Y	23	11	1			24
10	DLQ G-10		581	-0-	581	1234	557	2	24	9	Y	22	30	1			16
11	DLQ G-10		560	-0-	560	1794	518	2	42	9	Y	38	36	1			18
12	DLQ G-10		567	-0-	567	2361	543	2	24	9	Y	22	37	1			3
01	DLQ G-10		390	-0-	390	2751	359	2	31	9	Y	28	16	1			15

BARRACUDA UNIT WELL #: 1 RRCID -> 169624 COMPL. DATE 01/15/1998 TOTAL DEPTH 10350 PERF.10068 - 10075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	13	8	1			7
09	DLQ G-10		153	-0-	153	153	133	2	20	9	Y	18	11	1			14
10	DLQ G-10		20	-0-	20	173	16	2	4	9	Y	4	16	1			2
11	DLQ G-10		20	-0-	20	193	10	2	10	9	Y	9	8	1			3
12	DLQ G-10		-0-	-0-	-0-	193					Y	2	5	1			-0-
01	DLQ G-10		7	-0-	7	200	5	2	2	9	Y	2	1	1			1

SENGELMANN-TEINERT UNIT WELL #: 1 RRCID -> 170208 COMPL. DATE 04/27/1998 TOTAL DEPTH 12097 PERF.11348 - 11494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PILOT FISH UNIT WELL #: 1 RRCID -> 179783 COMPL. DATE 02/11/2000 TOTAL DEPTH 10206 PERF. 9965 - 9973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3439	X	3439	-0-	-0-	-0-	3393	2	46	9	Y	42	70	1			31
09	DLQ G-10		3106	-0-	3106	3106	3045	2	61	9	Y	55	34	1			52
10	DLQ G-10		3216	-0-	3216	6322	3173	2	43	9	Y	39	62	1			29
11	DLQ G-10		3063	-0-	3063	9385	2982	2	81	9	Y	74	68	1			35
12	DLQ G-10		3145	-0-	3145	12530	3100	2	45	9	Y	41	70	1			6
01	DLQ G-10		2450	-0-	2450	14980	2385	2	65	9	Y	59	35	1			30

GIDDINGS (NORTH EDWARDS) //CONT.// 34733 625 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
PROGENIES OPERATING LLC //CONT.// 681161
WEIDER UNIT WELL #: 1 RRCID -> 180269 COMPL. DATE 11/27/2000 TOTAL DEPTH 10130 PERF. 9974 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7524	X	7524	-0-	-0-	-0-	7421	2	103	9	Y	94	192	1			70
09	DLQ G-10		7342	-0-	7342	7342	7206	2	136	9	Y	124	76	1			118
10	DLQ G-10		7792	-0-	7792	15134	7701	2	91	9	Y	83	138	1			63
11	DLQ G-10		7622	-0-	7622	22756	7447	2	175	9	Y	159	147	1			75
12	DLQ G-10		7606	-0-	7606	30362	7510	2	96	9	Y	87	150	1			12
01	DLQ G-10		6856	-0-	6856	37218	6727	2	129	9	Y	117	71	1			58

BARRACUDA UNIT WELL #: 2 RRCID -> 224020 COMPL. DATE 10/07/2006 TOTAL DEPTH 10350 PERF. 9992 - 10020

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHALE HUNTER, LLC 768667
HAMMERHEAD WELL #: 1 RRCID -> 226616 COMPL. DATE 01/11/2007 TOTAL DEPTH 10350 PERF. 10042 - 10052

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GIDDINGS (WILCOX 4500) 34733 635 ASSOCIATED ONE WELL CNTY: FAYETTE
MAGNUM PRODUCING, LP 521516
LEHMANN-ZOCH WELL #: 1 RRCID -> 264922 COMPL. DATE 02/02/2012 TOTAL DEPTH 5608 PERF. 4942 - 4945

08	2666	#	1300	-0-	-1366	-0-	1300	2			N	-0-					125
09	2580	#	-0-	-0-	-2580	-0-					N	-0-					125
10	2480	#	1287	-0-	-1193	-0-	1287	2			N	-0-					125
11	2500	R	2500	-0-	-0-	-0-	2500	2			N	-0-	125	1			-0-
12	1612	#	-0-	-0-	-1612	-0-					N	-0-					-0-
01	1302	#	-0-	-0-	-1302	-0-					N	-0-					-0-

GIDDINGS (WILCOX 7300) 34733 640 NON-ASSOCIATED ONE WELL CNTY: FAYETTE
MAGNUM PRODUCING, LP 521516
ROYAL ET AL WELL #: 1 RRCID -> 258191 COMPL. DATE 05/04/2010 TOTAL DEPTH 7534 PERF. 7276 - 7284

08	4976		4976	-0-	-0-	-0-	3500	2	1476	9	N	1342	1189	1	14	8	247
09	4446		3645	-0-	-801	-0-	3600	2	45	9	N	41	178	1			110
*10	5504		5362	-0-	-142	-0-	3800	2	1562	9	N	1420	1187	1			233
*11	4861		4861	-0-	-0-	-0-	3200	2	1661	9	N	1510	1500	1			243
*12	5906		5906	-0-	-0-	-0-	3700	2	2206	9	N	2005	1896	1			352
*01	5462		5462	-0-	-0-	-0-	3200	2	2262	9	N	2056	2120	1	30	8	258

GIDDINGS, SOUTH (EAGLEFORD) 34741 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION 027200
SANTE FE "A" WELL #: 2 RRCID -> 236190 COMPL. DATE 03/05/2008 TOTAL DEPTH 10495 PERF. 10320 - 10430

08	62	N	45	-0-	-17	-0-	45	2			N	-0-					33
09	60	N	32	-0-	-28	-0-	32	2			N	-0-					33
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					33
11	135	N	135	-0-	-0-	-0-	36	2	99	9	N	90					123
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					123
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					123

GIDDINGS, SOUTH (EAGLEFORD) //CONT.// 34741 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION //CONT.// 027200
SANTA FE A WELL #: 1 RRCID -> 241432 COMPL. DATE 03/17/2008 TOTAL DEPTH 10495 PERF.10290 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11	-0-	19	2	1	9	N	1					6
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					6
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					6
11	30	N	27	-0-	-3	-0-	26	2	1	9	N	1					7
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					7
01	15	N	9	-0-	-6	-0-	8	2	1	9	N	1					8

GIDDINGS (AUSTIN CHALK, GAS) 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ASM OIL & GAS COMPANY, INC. 000610
MANCUSO UNIT #1 WELL #: 1H RRCID -> 154901 COMPL. DATE 11/29/1994 TOTAL DEPTH 15758 PERF.13550 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANCUSO UNIT #2 WELL #: 2 RRCID -> 155680 COMPL. DATE 02/14/1998 TOTAL DEPTH 16150 PERF.13271 - 16150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2061	-0-	-574	-0-	2061	3			N	-0-					-0-
09	2550	X	1514	-0-	-1036	-0-	1514	3			N	-0-					-0-
10	2635	X	1519	-0-	-1116	-0-	1519	3			N	-0-					-0-
11	2430	X	1394	-0-	-1036	-0-	1394	3			N	-0-					-0-
12	2046	X	1236	-0-	-810	-0-	1236	3			N	-0-					-0-
01	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					-0-

AEON OPERATING, INC. 000834
NAVASOTA UNIT WELL #: 1 RRCID -> 154465 COMPL. DATE 10/29/1994 TOTAL DEPTH 17899 PERF.14360 - 17899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		52	-0-	52	52	52	2			N	-0-					-0-

ADAMS RESOURCES EXPL. CORP. 003996
NEWMAN, JOHN WELL #: 13 RRCID -> 106423 COMPL. DATE 07/01/1983 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	641	-0-	-72	-0-	633	2	8	9	N	7	79	1			27
09	660	N	609	-0-	-51	-0-	600	2	9	9	N	8					35
10	651	N	588	-0-	-63	-0-	569	2	19	9	N	17					52
11	630	N	513	-0-	-117	-0-	505	2	8	9	N	7					59
12	620	N	594	-0-	-26	-0-	580	2	14	9	N	13					72
*01	593	N	593	-0-	-0-	-0-	571	2	22	9	N	20	12	1			80

ADVANCE HYDROCARBON CORPORATION 008484
WOOD "K" WELL #: 2 RRCID -> 123110 COMPL. DATE 02/13/2006 TOTAL DEPTH 8662 PERF. 4830 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ADVANCE HYDROCARBON CORPORATION //CONT.// 008484
WOOD "K" WELL #: 1A RRCID -> 143179 COMPL. DATE 02/08/2008 TOTAL DEPTH 8438 PERF. 8402 - 8432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEIBER WELL #: 2 RRCID -> 267297 COMPL. DATE 07/12/2012 TOTAL DEPTH 5516 PERF. 4772 - 5470

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKG OPERATING COMPANY 009566
CHAMPION WELL #: 1H RRCID -> 190197 COMPL. DATE 06/28/2002 TOTAL DEPTH N/A PERF.14827 - 16632

08	5797 X	4809	-0-	-988	-0-	141	1	4668	2	N	-0-					-0-
09	DLQ G-10	4565	-0-	4565	4565	139	1	4426	2	N	-0-					-0-
10	DLQ G-10	4646	-0-	4646	9211	145	1	4501	2	N	-0-					-0-
11	14166 X	4955	-0-	-9211	-0-	128	1	4827	2	N	-0-					-0-
12	4735 X	4735	-0-	-0-	-0-	143	1	4592	2	N	-0-					-0-
01	4805 X	4682	-0-	-123	-0-	150	1	4532	2	N	-0-					-0-

ALL AM, INC. 013230
SCHINDLER-NOVOSAD WELL #: 1 RRCID -> 103812 COMPL. DATE 12/30/1982 TOTAL DEPTH 10951 PERF.10720 - 10900

08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					48
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					48
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					48
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					48
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					48
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					48

ANADARKO E&P ONSHORE LLC 020528
LEWIS-HOYT UNIT WELL #: 1 RRCID -> 140462 COMPL. DATE 12/06/1991 TOTAL DEPTH 13200 PERF. 9668 - 13200

08	1612 N	1461	-0-	-151	-0-	1425	2	36	9	N	33					135
09	1590 N	1433	-0-	-157	-0-	1399	2	34	9	N	31					166
10	1581 N	1066	-0-	-515	-0-	1060	2	6	9	N	5					171
11	1740 N	1740	-0-	-0-	-0-	1661	2	79	9	N	72	191	1			52
12	1488 N	1251	-0-	-237	-0-	1221	2	30	9	N	27					79
01	1054 N	947	-0-	-107	-0-	923	2	24	9	N	22					101

HILTON-YEGUA WELL #: 1RE RRCID -> 247534 COMPL. DATE 12/23/2008 TOTAL DEPTH 14390 PERF.10520 - 13616

08	992 N	977	-0-	-15	-0-	936	3	41	9	N	37	169	1			30
09	630 N	-0-	-0-	-630	-0-					N	-0-					30
10	352 N	352	-0-	-0-	-0-	300	3	52	9	N	47					77
11	960 N	387	-0-	-573	-0-	381	3	6	9	N	5					82
12	368 N	368	-0-	-0-	-0-	359	3	9	9	N	8					90
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ANCHOR OPERATING CO. 020596
BYBEE WELL #: 1 RRCID -> 112110 COMPL. DATE 06/22/1984 TOTAL DEPTH 12132 PERF.11457 - 12084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LYCO WELL #: 1 RRCID -> 119251 COMPL. DATE 11/03/1985 TOTAL DEPTH 11950 PERF.11602 - 11925

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERS WELL #: 1 RRCID -> 119938 COMPL. DATE 01/01/1986 TOTAL DEPTH 11860 PERF.11404 - 11831

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SORENSON WELL #: 1 RRCID -> 120758 COMPL. DATE 02/14/1986 TOTAL DEPTH 11652 PERF.10981 - 11594

08	2	N	-0-	-0-	-2	-0-					N	-0-					105
09	1	N	-0-	-0-	-1	-0-					N	-0-					105
10	1	N	-0-	-0-	-1	-0-					N	-0-					105
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105
12	0	N	-0-	-0-	-0-	-0-					N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105

RWR UNIT WELL #: 2 RRCID -> 143202 COMPL. DATE N/A TOTAL DEPTH 11890 PERF.11178 - 11770

08	62	N	35	-0-	-27	-0-	35	3			N	-0-					5
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					5
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					5
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					5
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					5
*01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					5

RAMSEY-LYONS WELL #: 1 RRCID -> 172172 COMPL. DATE 08/28/1998 TOTAL DEPTH 11711 PERF.10977 - 10994

08	992	N	313	-0-	-679	-0-	304	3	9	9	N	8	175	1			5
09	1127	N	1127	-0-	-0-	-0-	1070	3	57	9	N	52					57
10	805	N	805	-0-	-0-	-0-	775	3	30	9	N	27					84
11	732	N	732	-0-	-0-	-0-	698	3	34	9	N	31	102	1			13
12	1048	N	1048	-0-	-0-	-0-	1007	3	41	9	N	37					50
01	806	N	721	-0-	-85	-0-	671	3	50	9	N	45					95

WATT-COLVIN WELL #: 1 RRCID -> 173743 COMPL. DATE N/A TOTAL DEPTH 9177 PERF. 8867 - 9079

08	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-
09	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ANCHOR OPERATING CO. //CONT.// 020596
SCHOENEMANN UNIT WELL #: 1 RRCID -> 197819 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9922 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					94
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					94
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

PECAN CREEK UNIT WELL #: 1 RRCID -> 251453 COMPL. DATE N/A TOTAL DEPTH 10920 PERF.10184 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROADRUNNER-KNOX UNIT WELL #: 1 RRCID -> 265996 COMPL. DATE 10/17/2011 TOTAL DEPTH 8725 PERF. 8451 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		155	-0-	155	6608	155	2			N	-0-					39
09	7008	X	400	-0-	-6608	-0-	400	2			N	-0-					39
10	434	X	272	-0-	-162	-0-	272	2			N	-0-					39
11	270	X	226	-0-	-44	-0-	224	2	2	9	N	2					41
12	403	N	365	-0-	-38	-0-	365	2			N	-0-					41
01	279	N	250	-0-	-29	-0-	250	2			N	-0-					41

APACHE CORPORATION 027200
REVEILLE WELL #: 1 RRCID -> 160430 COMPL. DATE 02/04/1991 TOTAL DEPTH 12129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGEE, HENRY G. ET AL WELL #: 1 RRCID -> 161961 COMPL. DATE 12/11/1996 TOTAL DEPTH 14411 PERF. 9606 - 14411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1278	N	1278	-0-	-0-	-0-	1253	2	25	9	N	23					185
09	1075	N	1075	-0-	-0-	-0-	1039	2	36	9	N	33					218
10	1908	N	1908	-0-	-0-	-0-	1834	2	74	9	N	67	176	1			109
11	1705	N	1705	-0-	-0-	-0-	1638	2	67	9	N	61					170
12	1823	N	1823	-0-	-0-	-0-	1739	2	84	9	N	76	180	1			66
*01	2138	N	2138	-0-	-0-	-0-	2049	2	89	9	N	81					147

SEBESTA, CHARLES J. "B" UNIT WELL #: 2 RRCID -> 212077 COMPL. DATE 01/30/1996 TOTAL DEPTH 9950 PERF. 9729 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	779	-0-	-27	-0-	761	2	18	9	N	16					100
09	762	N	762	-0-	-0-	-0-	747	2	15	9	N	14					114
10	651	N	651	-0-	-0-	-0-	630	2	21	9	N	19					133
11	778	N	778	-0-	-0-	-0-	764	2	14	9	N	13					146
12	775	N	571	-0-	-204	-0-	554	2	17	9	N	15					161
01	651	N	614	-0-	-37	-0-	599	2	15	9	N	14					175

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
APACHE CORPORATION //CONT.// 027200
SANTA FE "A" WELL #: 2 RRCID -> 232220 COMPL. DATE 04/23/1983 TOTAL DEPTH 10495 PERF.10057 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SANTA FE "B" UNIT WELL #: 1 RRCID -> 234137 COMPL. DATE N/A TOTAL DEPTH 10149 PERF.10009 - 11422

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ATINUM OPERATING, INC. 036059
YEGUA PROPERTIES UNIT WELL #: 1 RRCID -> 229729 COMPL. DATE 07/10/2007 TOTAL DEPTH 11618 PERF.11179 - 11618

08	775	N	404	-0-	-371	-0-	402	3	2	9	N	2	1	8			193
09	420	N	409	-0-	-11	-0-	407	3	2	9	N	2	2	8			193
10	558	N	351	-0-	-207	-0-	349	3	2	9	N	2					195
11	390	N	221	-0-	-169	-0-	203	3	18	9	N	16					211
*12	434	N	378	-0-	-56	-0-	370	3	8	9	N	7					218
01	341	N	30	-0-	-311	-0-	30	3			N	-0-					218

MARLIN WELL #: 1 RRCID -> 235076 COMPL. DATE 03/14/2008 TOTAL DEPTH 14939 PERF.14690 - 19696

08	13609	X	12359	-0-	-1250	-0-	12359	2			N	-0-					-0-
09	13170	X	12206	-0-	-964	-0-	12205	2	1	9	N	1	1	8			-0-
10	13609	X	11369	-0-	-2240	-0-	11369	2			N	-0-					-0-
11	12420	X	11924	-0-	-496	-0-	11923	2	1	9	N	1	1	8			-0-
*12	12648	X	11858	-0-	-790	-0-	11857	2	1	9	N	1	1	8			-0-
01	12617	X	10242	-0-	-2375	-0-	10241	2	1	9	N	1	1	8			-0-

MARLIN UNIT WELL #: 2 RRCID -> 246228 COMPL. DATE 09/25/2008 TOTAL DEPTH 15164 PERF.14880 - 20000

08	5084	X	5032	-0-	-52	-0-	5032	2			N	-0-					-0-
09	5352	X	5352	-0-	-0-	-0-	5352	2			N	-0-					-0-
10	5549	X	4658	-0-	-891	-0-	4658	2			N	-0-					-0-
11	5370	X	4660	-0-	-710	-0-	4660	2			N	-0-					-0-
*12	5549	X	4918	-0-	-631	-0-	4917	2	1	9	N	1	1	8			-0-
01	5518	X	3286	-0-	-2232	-0-	3286	2			N	-0-					-0-

WALKOVIAK UNIT WELL #: 1 RRCID -> 256702 COMPL. DATE 03/20/2010 TOTAL DEPTH 14321 PERF.14190 - 17809

08	8897	X	6691	-0-	-2206	-0-	123	1	6568	2	N	-0-					-0-
09	8580	X	7840	-0-	-740	-0-	7839	2	1	9	N	1	1	8			-0-
10	8556	X	7644	-0-	-912	-0-	16	1	7627	2	N	1	1	8			-0-
							1	9									
11	8250	X	6831	-0-	-1419	-0-	306	1	6524	2	N	1	1	8			-0-
							1	9									
*12	8091	X	7503	-0-	-588	-0-	192	1	7310	2	N	1	1	8			-0-
							1	9									
01	8091	X	7225	-0-	-866	-0-	336	1	6888	2	N	1	1	8			-0-
							1	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ATINUM OPERATING, INC. //CONT.// 036059
APOLONIA WELL #: 2 RRCID -> 256972 COMPL. DATE 10/13/2009 TOTAL DEPTH 14308 PERF.14056 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10633	X	8863	-0-	-1770	-0-	1442	1	7421	2	N	-0-					-0-
09	9540	X	8834	-0-	-706	-0-	1465	1	7369	2	N	-0-					-0-
10	9858	X	8923	-0-	-935	-0-	1520	1	7403	2	N	-0-					-0-
11	9330	X	7448	-0-	-1882	-0-	1113	1	6333	2	N	2	2	8			-0-
							2	9									
*12	9486	X	8405	-0-	-1081	-0-	1308	1	7097	2	N	-0-					-0-
01	9114	X	7686	-0-	-1428	-0-	998	1	6687	2	N	1	1	8			-0-
							1	9									

WRANGLER WELL #: 2 RRCID -> 261187 COMPL. DATE 09/15/2010 TOTAL DEPTH 14950 PERF.15027 - 17187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	6375	-0-	-1375	-0-	6375	2			N	-0-					-0-
09	0	W	5535	-0-	5535	5535	5534	2	1	9	N	1	1	8			-0-
10	0	W	5724	-0-	5724	11259	5724	2			N	-0-					-0-
11	0	W	5301	-0-	5301	16560	5301	2			N	-0-					-0-
*12	21966	X	5406	-0-	-16560	-0-	5406	2			N	-0-					-0-
*01	4846	X	4846	-0-	-0-	-0-	4846	2			N	-0-					-0-

BHEC CORPORATION 040794
JODY WELL #: 2 RRCID -> 149086 COMPL. DATE 01/30/2003 TOTAL DEPTH 14146 PERF.11432 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMADILLO WELL #: 1 RRCID -> 226474 COMPL. DATE N/A TOTAL DEPTH 8866 PERF. 8360 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, BRENT OIL & GAS, INC. 044425
ARMSTRONG WELL #: 1H RRCID -> 153613 COMPL. DATE 01/21/1995 TOTAL DEPTH 14642 PERF.12520 - 14642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	412	-0-	-53	-0-	412	2			N	-0-					33
09	420	N	402	-0-	-18	-0-	402	2			N	-0-					33
10	443	N	443	-0-	-0-	-0-	443	2			N	-0-					33
11	413	N	413	-0-	-0-	-0-	413	2			N	-0-					33
12	403	N	403	-0-	-0-	-0-	403	2			N	-0-					33
01	434	N	344	-0-	-90	-0-	344	2			N	-0-					33

BASS PETROLEUM, INC 054836
CHMELAR, EUGENE -A- WELL #: 1 RRCID -> 146080 COMPL. DATE 11/05/1981 TOTAL DEPTH 9403 PERF. 8631 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0-	-0-	90	2	2	9	N	2					58
09	88	N	88	-0-	-0-	-0-	87	2	1	9	N	1					59
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					59
11	0	N	-0-	-0-	-0-	-0-					N	-0-					59
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
BROWNING OIL COMPANY, INC. 103088
LUCILLE MILLER WELL #: 1 RRCID -> 094025 COMPL. DATE 06/17/1981 TOTAL DEPTH 11391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1102	-0-	-572	-0-	1077	3	25	9	N	23					130
09	1352	N	1352	-0-	-0-	-0-	1320	3	32	9	N	29					159
10	2107	N	2107	-0-	-0-	-0-	2084	3	23	9	N	21					180
11	1235	N	1235	-0-	-0-	-0-	1221	3	14	9	N	13					193
12	1395	N	1322	-0-	-73	-0-	1281	3	41	9	N	37	180	1			50
01	2108	N	1267	-0-	-841	-0-	1249	3	18	9	N	16					66

ANDREW JACOB UNIT WELL #: 1RE RRCID -> 185558 COMPL. DATE 07/18/2001 TOTAL DEPTH 12844 PERF.10979 - 12844

08	6448	X	4870	-0-	-1578	-0-	4768	3	102	9	N	93					154
09	5610	X	4651	-0-	-959	-0-	4533	3	118	9	N	107	186	1			75
10	5797	X	4646	-0-	-1151	-0-	4522	3	124	9	N	113					188
11	5610	X	4460	-0-	-1150	-0-	4351	3	109	9	N	99	187	1			100
12	4867	X	3948	-0-	-919	-0-	3940	3	8	9	N	7					107
01	4867	X	2954	-0-	-1913	-0-	2882	3	72	9	N	65					172

ATHENA WELL #: 1 RRCID -> 218383 COMPL. DATE N/A TOTAL DEPTH 10535 PERF. 7342 - 10535

08	1085	N	680	-0-	-405	-0-	680	3			N	-0-					73
09	870	N	768	-0-	-102	-0-	768	3			N	-0-					73
10	840	N	840	-0-	-0-	-0-	840	3			N	-0-					73
11	737	N	737	-0-	-0-	-0-	737	3			N	-0-					73
12	806	N	770	-0-	-36	-0-	770	3			N	-0-					73
01	837	N	695	-0-	-142	-0-	695	3			N	-0-					73

BUFFCO PRODUCTION INC. 106406
DOROTHY UNIT WELL #: 1 RRCID -> 156592 COMPL. DATE 07/13/1995 TOTAL DEPTH 17065 PERF.13823 - 17065

08	1240	N	1100	-0-	-140	-0-	1100	2			N	-0-					109
09	1170	N	1154	-0-	-16	-0-	1154	2			N	-0-					109
10	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					109
11	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					109
12	1178	N	1102	-0-	-76	-0-	1102	2			N	-0-					109
*01	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					109

CHEYENNE WELL #: 1HC RRCID -> 161255 COMPL. DATE 06/02/1996 TOTAL DEPTH 13808 PERF. 9720 - 12046

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

STIERNBERG - TOW WELL #: 1H RRCID -> 164989 COMPL. DATE 06/01/2004 TOTAL DEPTH 15635 PERF.13681 - 15635

08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					93
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					93
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					93
11	9	N	1	-0-	-8	-0-	1	2			N	-0-					93
12	5	N	-0-	-0-	-5	-0-					N	7					100
01	2	N	-0-	-0-	-2	-0-					N	-0-					100

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
BUFFCO PRODUCTION INC. //CONT.// 106406
GIBBS BROTHERS ET AL UNIT WELL #: 1H RRCID -> 166538 COMPL. DATE 01/15/1999 TOTAL DEPTH 16366 PERF.13863 - 16366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0-	-0-	92	2			N	-0-					157
09	60	N	43	-0-	-17	-0-	43	2			N	-0-					157
10	62	N	4	-0-	-58	-0-	4	2			N	-0-					157
11	90	N	8	-0-	-82	-0-	8	2			N	-0-					157
12	31	N	1	-0-	-30	-0-	1	2			N	-0-					157
01	4	N	-0-	-0-	-4	-0-					N	-0-					157

FICK-GIESENSCHLAG UNIT WELL #: 1 RRCID -> 214803 COMPL. DATE 01/27/1991 TOTAL DEPTH 11888 PERF. 8588 - 11888

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CENTEX DEVELOPMENT 141141
MALAZZO WELL #: 1 RRCID -> 155934 COMPL. DATE 09/29/1991 TOTAL DEPTH 10930 PERF. 8507 - 10930

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHAPARRAL ENERGY, L.L.C. 144535
ZAPALAC, MORRIS F. WELL #: 1H RRCID -> 162545 COMPL. DATE 01/18/1997 TOTAL DEPTH 17445 PERF.12509 - 17445

08	1023	N	995	-0-	-28	-0-	934	2	61	9	N	55	184	1			41
09	990	N	987	-0-	-3	-0-	922	2	65	9	N	59					100
10	1068	N	1068	-0-	-0-	-0-	998	2	70	9	N	64					164
11	1028	N	1028	-0-	-0-	-0-	969	2	59	9	N	54					218
12	1086	N	1086	-0-	-0-	-0-	1013	2	73	9	N	66	177	1			107
*01	1072	N	1072	-0-	-0-	-0-	1007	2	65	9	N	59					166

ORSAK UNIT WELL #: 1OL RRCID -> 163559 COMPL. DATE 04/29/1997 TOTAL DEPTH 17561 PERF.12888 - 17655

08	9400	X	9400	-0-	-0-	-0-	9132	2	268	9	N	244	185	1			200
09	9102	X	9102	-0-	-0-	-0-	8836	2	266	9	N	242	177	1			265
10	9300	X	9258	-0-	-42	-0-	8984	2	274	9	N	249	354	1			160
11	9090	X	8834	-0-	-256	-0-	8556	2	278	9	N	253	181	1			232
12	9393	X	8893	-0-	-500	-0-	8582	2	311	9	N	283	365	1			150
01	9393	X	8586	-0-	-807	-0-	8297	2	289	9	N	263	177	1			236

CANIK UNIT WELL #: 1OL RRCID -> 164837 COMPL. DATE 07/18/1997 TOTAL DEPTH N/A PERF.13082 - 17985

08	4012	X	4012	-0-	-0-	-0-	4005	2	7	9	N	6					235
09	3000	N	5858	-0-	2858	2858	5839	2	19	9	N	17					252
10	3100	N	6197	-0-	3097	5955	6173	2	24	9	N	22					274
11	11880	X	5925	-0-	-5955	-0-	5897	2	28	9	N	25					299
12	5827	X	5827	-0-	-0-	-0-	5791	2	36	9	N	33	183	1			149
*01	5779	X	5779	-0-	-0-	-0-	5773	2	6	9	N	5					154

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
SUPAK UNIT WELL #: 10L RRCID -> 167171 COMPL. DATE 11/28/1997 TOTAL DEPTH N/A PERF. 1353 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2747	-0-	-43	-0-	2690	2	57	9	N	52					127
09	2670	N	2590	-0-	-80	-0-	2535	2	55	9	N	50					177
10	2790	N	2611	-0-	-179	-0-	2555	2	56	9	N	51					228
11	2670	N	2537	-0-	-133	-0-	2474	2	63	9	N	57	178	1			107
12	2686	N	2686	-0-	-0-	-0-	2630	2	56	9	N	51					158
*01	2669	N	2669	-0-	-0-	-0-	2579	2	90	9	N	82					240

KONVICKA WELL #: 1OL RRCID -> 169882 COMPL. DATE 06/08/1998 TOTAL DEPTH 14211 PERF.13715 - 18704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1381	-0-	-14	-0-	1375	2	6	9	N	5					113
09	1290	N	1287	-0-	-3	-0-	1287	2			N	-0-					113
10	1302	N	1199	-0-	-103	-0-	1191	2	8	9	N	7					120
11	1350	N	1232	-0-	-118	-0-	1223	2	9	9	N	8					128
12	1333	N	1292	-0-	-41	-0-	1282	2	10	9	N	9					137
*01	1310	N	1310	-0-	-0-	-0-	1307	2	3	9	N	3					140

WECHETA UNIT WELL #: 1H RRCID -> 172478 COMPL. DATE 01/11/1999 TOTAL DEPTH 13709 PERF.13163 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	706	N	706	-0-	-0-	-0-	700	2	6	9	N	5					138
09	660	N	617	-0-	-43	-0-	611	2	6	9	N	5					143
10	733	N	733	-0-	-0-	-0-	727	2	6	9	N	5					148
11	690	N	551	-0-	-139	-0-	547	2	4	9	N	4					152
12	656	N	656	-0-	-0-	-0-	649	2	7	9	N	6					158
01	744	N	602	-0-	-142	-0-	592	2	10	9	N	9					167

WOLFF WELL #: 4H RRCID -> 189029 COMPL. DATE 04/18/2002 TOTAL DEPTH N/A PERF.11645 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2135	N	2135	-0-	-0-	-0-	2135	2			N	-0-					168
09	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					168
10	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					168
11	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					168
12	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					168
*01	2160	N	2160	-0-	-0-	-0-	1838	2	322	9	N	293	381	1			80

CHESAPEAKE OPERATING, INC. 147715
KENNARD WELL #: 2HU RRCID -> 159836 COMPL. DATE 05/03/1996 TOTAL DEPTH 16448 PERF.12872 - 16266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHISOS, LTD. 149421
APPELT "E" WELL #: 5H RRCID -> 145012 COMPL. DATE 02/08/1993 TOTAL DEPTH 14398 PERF.11273 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					181

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CIRRUS PRODUCTION COMPANY 154090
GERDES, GARWOOD WELL #: G 1 RRCID -> 089602 COMPL. DATE 07/05/1980 TOTAL DEPTH 8778 PERF. 8301 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-	167	1	1	3	134
													9	6			
09	3569	X	3569	-0-	-0-	-0-	3551	2	18	9	N	16					150
10	3484	X	3484	-0-	-0-	-0-	3437	2	47	9	N	43					193
11	2820	N	1728	-0-	-1092	-0-	1704	2	24	9	N	22					215
*12	3210	X	3210	-0-	-0-	-0-	3159	2	51	9	N	46	165	1	1	8	95
*01	3935	X	3935	-0-	-0-	-0-	3849	2	86	9	N	78	1	8			172

HART, GUSSIE R. WELL #: 1 RRCID -> 174874 COMPL. DATE 03/27/1980 TOTAL DEPTH 8715 PERF. 8157 - 8393

08	186	N	154	-0-	-32	-0-	5	1	149	2	N	-0-					122
09	210	N	119	-0-	-91	-0-	5	1	114	2	N	-0-					122
10	452	N	452	-0-	-0-	-0-	5	1	432	2	N	14					136
							15	9									
11	370	N	370	-0-	-0-	-0-	5	1	359	2	N	5					141
							6	9									
12	303	N	303	-0-	-0-	-0-	5	1	291	2	N	6					147
							7	9									
01	465	N	267	-0-	-198	-0-	5	1	252	2	N	9					156
							10	9									

CRAWFORD HUGHES OPERATING CO. 186835
JERICHO-VILAS WELL #: 1 RRCID -> 148008 COMPL. DATE 09/25/1993 TOTAL DEPTH 15015 PERF.12205 - 15015

08	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					46
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					46
10	248	N	9	-0-	-239	-0-	9	2			N	-0-					46
11	30	N	-0-	-0-	-30	-0-					N	-0-					46
12	11	N	6	-0-	-5	-0-	6	2			N	-0-					46
01	9	N	-0-	-0-	-9	-0-					N	-0-					46

WALKER, M. P. WELL #: 2H RRCID -> 148090 COMPL. DATE 01/12/2007 TOTAL DEPTH 11564 PERF.11125 - 14135

08	1860	N	1681	-0-	-179	-0-	1068	1	486	2	N	115	172	1	1	8	111
							127	9									
09	1935	N	1935	-0-	-0-	-0-	1308	1	533	2	N	85					196
							94	9									
10	1722	N	1722	-0-	-0-	-0-	1184	1	470	2	N	62	175	1			83
							68	9									
11	1819	N	1819	-0-	-0-	-0-	1090	1	652	2	N	70					153
							77	9									
12	2015	N	1765	-0-	-250	-0-	1116	1	518	2	N	119	175	1			97
							131	9									
01	1736	N	1655	-0-	-81	-0-	866	1	701	2	N	80					177
							88	9									

VILAS-MOORE WELL #: 1 RRCID -> 148290 COMPL. DATE 01/24/1996 TOTAL DEPTH 15870 PERF.12585 - 15166

08	2788	X	2788	-0-	-0-	-0-	87	1	2686	2	N	14					94
							15	9									
09	2659	X	2659	-0-	-0-	-0-	88	1	2571	2	N	-0-					94
10	2644	X	2644	-0-	-0-	-0-	78	1	2542	2	N	22	1	8			115
							24	9									
11	2789	X	2789	-0-	-0-	-0-	75	1	2702	2	N	11					126
							12	9									
12	2731	X	2731	-0-	-0-	-0-	88	1	2628	2	N	14					140
							15	9									
*01	2709	X	2709	-0-	-0-	-0-	88	1	2610	2	N	10	2	8			148
							11	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835

WALKER, M. P. WELL #: 3H RRCID -> 149172 COMPL. DATE 03/19/1994 TOTAL DEPTH 15111 PERF.11165 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	951	N	951	-0-	-0-	-0-	53	1	815	2	N	75					188
							83	9									
09	1050	X	885	-0-	-165	-0-	50	1	771	2	N	58	178	1			68
							64	9									
10	1178	X	712	-0-	-466	-0-	41	1	620	2	N	46					114
							51	9									
11	1140	X	453	-0-	-687	-0-	25	1	384	2	N	40					154
							44	9									
12	1178	X	925	-0-	-253	-0-	57	1	779	2	N	81	167	1			68
							89	9									
01	961	X	626	-0-	-335	-0-	42	1	528	2	N	51					119
							56	9									

VILAS WELL #: 1 RRCID -> 155274 COMPL. DATE 11/08/1996 TOTAL DEPTH 15174 PERF.12023 - 15174

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109

MOORE, JESSE WELL #: 11H RRCID -> 155376 COMPL. DATE 04/03/2002 TOTAL DEPTH 15020 PERF.11388 - 15280

08	10	N	8	-0-	-2	-0-	8	2			N	-0-					38
09	7	N	-0-	-0-	-7	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	8	N	-0-	-0-	-8	-0-					N	-0-					38
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					38
*01	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					38

MOORE ESTATE UNIT WELL #: 5H RRCID -> 157261 COMPL. DATE 10/23/1995 TOTAL DEPTH 16006 PERF.11955 - 16006

08	2730	N	2730	-0-	-0-	-0-	162	1	2496	2	N	65					144
							72	9									
09	1795	N	1795	-0-	-0-	-0-	102	1	1598	2	N	86	179	1	1	8	50
							95	9									
10	1277	N	1277	-0-	-0-	-0-	74	1	1142	2	N	55					105
							61	9									
11	1449	N	1449	-0-	-0-	-0-	87	1	1322	2	N	36	1	8			140
							40	9									
12	1527	N	1527	-0-	-0-	-0-	102	1	1373	2	N	47	2	8			185
							52	9									
01	1178	N	677	-0-	-501	-0-	48	1	610	2	N	17	2	8			200
							19	9									

SCHULTE UNIT WELL #: 3H RRCID -> 157450 COMPL. DATE 12/15/1995 TOTAL DEPTH 15895 PERF.11908 - 15895

08	3160	X	3160	-0-	-0-	-0-	192	1	2962	2	N	5					37
							6	9									
09	4475	X	4475	-0-	-0-	-0-	268	1	4185	2	N	20					57
							22	9									
10	3837	X	3837	-0-	-0-	-0-	235	1	3569	2	N	30					87
							33	9									
11	3951	X	3951	-0-	-0-	-0-	241	1	3689	2	N	19					106
							21	9									
12	3100	X	2665	-0-	-435	-0-	183	1	2470	2	N	11					117
							12	9									
01	3100	X	2300	-0-	-800	-0-	167	1	2111	2	N	20					137
							22	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835

HUTCHINGS ESTATE WELL #: 1H RRCID -> 157899 COMPL. DATE 02/16/1996 TOTAL DEPTH 16894 PERF.12266 - 16894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	8142	-0-	5042	5042	496	1	7646	2	N	-0-					55
09	3000	N	1702	-0-	-1298	3744	103	1	1599	2	N	-0-					55
10	3100	N	3681	-0-	581	4325	227	1	3454	2	N	-0-					55
11	4842	X	517	-0-	-4325	-0-	31	1	480	2	N	5					60
							6	9									
12	1767	X	1509	-0-	-258	-0-	102	1	1379	2	N	25					85
							28	9									
01	1767	X	-0-	-0-	-1767	-0-					N	30					115

VILAS-WALTON WELL #: 1H RRCID -> 160200 COMPL. DATE 04/16/1996 TOTAL DEPTH 16365 PERF.12496 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	1494	-0-	-366	-0-	46	1	1448	2	N	-0-					100
09	1800	X	816	-0-	-984	-0-	26	1	790	2	N	-0-					100
10	2029	X	2029	-0-	-0-	-0-	60	1	1969	2	N	-0-					100
11	1800	X	1662	-0-	-138	-0-	44	1	1618	2	N	-0-					100
12	1612	X	1356	-0-	-256	-0-	43	1	1313	2	N	-0-					100
01	1860	N	1329	-0-	-531	-0-	43	1	1286	2	N	-0-					100

BIG CREEK OL WELL #: 1H RRCID -> 161627 COMPL. DATE 02/16/2002 TOTAL DEPTH 13424 PERF.12676 - 17403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	629	N	629	-0-	-0-	-0-	22	1	607	2	N	-0-					27
09	751	N	751	-0-	-0-	-0-	26	1	725	2	N	-0-					27
10	868	N	576	-0-	-292	-0-	20	1	555	2	N	1	1	8			27
							1	9									
11	600	N	447	-0-	-153	-0-	16	1	431	2	N	-0-					27
12	775	N	638	-0-	-137	-0-	22	1	616	2	N	-0-					27
01	589	N	471	-0-	-118	-0-	16	1	452	2	N	3	3	8			27
							3	9									

WILKIN, MABEL WELL #: 7HU RRCID -> 162950 COMPL. DATE 05/17/1997 TOTAL DEPTH 15931 PERF.11306 - 15931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIS UNIT WELL #: 1 RRCID -> 169959 COMPL. DATE 07/17/1997 TOTAL DEPTH 18718 PERF.13000 - 16800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	345	-0-	-27	-0-	24	1	321	2	N	-0-					40
09	431	N	431	-0-	-0-	-0-	29	1	402	2	N	-0-					40
10	434	N	266	-0-	-168	-0-	18	1	248	2	N	-0-					40
11	330	N	266	-0-	-64	-0-	16	1	250	2	N	-0-					40
12	1151	N	1151	-0-	-0-	-0-	80	1	1071	2	N	-0-					40
*01	394	N	394	-0-	-0-	-0-	23	1	371	2	N	-0-					40

WILKINS "A" WELL #: 4HU RRCID -> 189946 COMPL. DATE 01/12/2002 TOTAL DEPTH 15450 PERF.11268 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
E P C OIL & GAS, INC. 238482
LANDOLT WELL #: 1 RRCID -> 113380 COMPL. DATE 10/02/1984 TOTAL DEPTH 11570 PERF.11241 - 11438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	55	-0-	-7	-0-	55	2			N	-0-					114
09	90	N	27	-0-	-63	-0-	27	2			N	-0-					114
10	62	N	35	-0-	-27	-0-	35	2			N	-0-					114
11	60	N	7	-0-	-53	-0-	7	2			N	-0-					114
12	31	N	7	-0-	-24	-0-	7	2			N	-0-					114
01	31	N	6	-0-	-25	-0-	6	2			N	-0-					114

WHITEHEAD, JOINER WELL #: 1 RRCID -> 117585 COMPL. DATE 07/06/1985 TOTAL DEPTH 11680 PERF.11200 - 11410

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

SANTA FE DAVIS WELL #: 1 RRCID -> 122101 COMPL. DATE 08/19/1986 TOTAL DEPTH 11699 PERF.11176 - 11374

08	62	N	41	-0-	-21	-0-	41	2			N	-0-					119
09	60	N	22	-0-	-38	-0-	22	2			N	-0-					119
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					119
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					119
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					119
*01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					119

ENDEAVOR ENERGY RESOURCES L.P. 251726
FALKENBERG "C" -2- WELL #: RRCID -> 161671 COMPL. DATE 09/08/1983 TOTAL DEPTH 9625 PERF. N/A

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					202
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					202
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					202
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					202
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					202
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					202

RECLASSIFIED TO OIL 08/01/2003

ENERVEST OPERATING, L.L.C. 252131
LEITKO, CURTIS WELL #: 1 RRCID -> 085810 COMPL. DATE 03/10/1995 TOTAL DEPTH 11081 PERF. 8339 - 11081

08	744	N	744	-0-	-0-	-0-	725	2	19	9	N	17	179	1			56
09	858	N	858	-0-	-0-	-0-	858	2			N	-0-					56
10	851	N	851	-0-	-0-	-0-	851	2			N	-0-					56
11	875	N	875	-0-	-0-	-0-	863	2	12	9	N	11					67
12	899	N	892	-0-	-7	-0-	878	2	14	9	N	13					80
01	837	N	834	-0-	-3	-0-	815	2	19	9	N	17					97

LEITKO, CURTIS WELL #: 2 RRCID -> 086219 COMPL. DATE 10/22/2004 TOTAL DEPTH 9351 PERF. 8397 - 12250

08	4839	X	4839	-0-	-0-	-0-	220	1	4529	2	N	82					201
							90	9									
09	4412	X	4412	-0-	-0-	-0-	213	1	4180	2	N	17	185	1			33
							19	9									
10	4610	X	4610	-0-	-0-	-0-	220	1	4324	2	N	60					93
							66	9									
11	4506	X	4506	-0-	-0-	-0-	213	1	4224	2	N	63					156
							69	9									
12	4565	X	4565	-0-	-0-	-0-	220	1	4266	2	N	72					228
							79	9									
*01	4382	X	4382	-0-	-0-	-0-	220	1	4097	2	N	59	196	1			91
							65	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NEVA UNIT WELL #: 1 RRCID -> 090126 COMPL. DATE 09/15/2003 TOTAL DEPTH 10794 PERF.10255 - 14772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2705	-0-	-333	-0-	2549	2	156	9	N	142	177	1			142
09	3140	X	3140	-0-	-0-	-0-	2857	2	283	9	N	257	365	1			34
10	3255	X	2715	-0-	-540	-0-	2558	2	157	9	N	143					177
11	3168	X	3168	-0-	-0-	-0-	2906	2	262	9	N	238	195	1			220
12	3255	X	2718	-0-	-537	-0-	2534	2	184	9	N	167	198	1			189
01	3255	X	3222	-0-	-33	-0-	2938	2	284	9	N	258	386	1			61

FIVE STAR RANCH WELL #: 1 RRCID -> 092491 COMPL. DATE 12/24/1980 TOTAL DEPTH 11251 PERF.10955 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRELL, M. B. WELL #: 3 RRCID -> 093654 COMPL. DATE 04/27/1996 TOTAL DEPTH 12465 PERF. 8866 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2856	-0-	-244	1523	220	1	2597	2	N	35					125
							39	9									
09	4247	X	2724	-0-	-1523	-0-	213	1	2466	2	N	41					166
							45	9									
10	2560	X	2560	-0-	-0-	-0-	220	1	2300	2	N	36					202
							40	9									
11	1980	X	1695	-0-	-285	-0-	213	1	1456	2	N	24					226
							26	9									
12	2741	X	2741	-0-	-0-	-0-	220	1	2463	2	N	53	197	1			82
							58	9									
*01	2290	X	2290	-0-	-0-	-0-	220	1	2024	2	N	42					124
							46	9									

HARRELL, MARY BLACKBURN WELL #: 1 RRCID -> 093753 COMPL. DATE 05/27/1981 TOTAL DEPTH 9346 PERF. 9037 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOVEJOY, SYPERT WELL #: 1 RRCID -> 093891 COMPL. DATE 06/12/1981 TOTAL DEPTH 9920 PERF. 9296 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISCHER, MATTIE WELL #: 1 RRCID -> 094283 COMPL. DATE 05/10/1997 TOTAL DEPTH 15435 PERF.10964 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6709	X	6709	-0-	-0-	-0-	6636	2	73	9	N	66					187
09	6240	X	5980	-0-	-260	-0-	5917	2	63	9	N	57	183	1			61
10	6424	X	6424	-0-	-0-	-0-	6347	2	77	9	N	70					131
11	6240	X	4940	-0-	-1300	-0-	4900	2	40	9	N	36					167
12	6448	X	1976	-0-	-4472	-0-	1967	2	9	9	N	8					175
*01	7478	X	7478	-0-	-0-	-0-	7314	2	164	9	N	149	197	1			127

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANCOCK, MOZELLE UNIT WELL #: 1 RRCID -> 097566 COMPL. DATE 01/16/1982 TOTAL DEPTH 9679 PERF. 9057 - 9345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRELL, MARY BLACKBURN UNIT WELL #: 4 RRCID -> 097567 COMPL. DATE 12/22/1981 TOTAL DEPTH 9057 PERF. 9319 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRANGER, T. UNIT WELL #: 4 RRCID -> 103617 COMPL. DATE 04/13/2005 TOTAL DEPTH 8943 PERF. 8225 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7533	X	7262	-0-	-271	-0-	7021	2	241	9	N	219	190	1			141
09	8910	X	8407	-0-	-503	-0-	8296	2	111	9	N	101	186	1			56
10	9455	X	8224	-0-	-1231	-0-	8015	2	209	9	N	190	186	1			60
11	9150	X	8301	-0-	-849	-0-	8082	2	219	9	N	199	183	1			76
12	8680	X	8213	-0-	-467	-0-	8012	2	201	9	N	183	197	1			62
01	8680	X	8089	-0-	-591	-0-	7783	2	306	9	N	278	197	1			143

TYLER WELL #: 1 RRCID -> 103622 COMPL. DATE 12/09/1982 TOTAL DEPTH 9540 PERF. 8603 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JANETTE WELL #: 1 RRCID -> 105504 COMPL. DATE 05/18/1983 TOTAL DEPTH 9253 PERF. 8956 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2388	X	2388	-0-	-0-	-0-	2331	2	57	9	N	52					91
09	3240	X	2316	-0-	-924	-0-	2305	2	11	9	N	10					101
10	3348	X	2276	-0-	-1072	-0-	2233	2	43	9	N	39					140
11	2370	X	2062	-0-	-308	-0-	2021	2	41	9	N	37					177
12	2449	X	2199	-0-	-250	-0-	2146	2	53	9	N	48					225
01	2387	X	2163	-0-	-224	-0-	2109	2	54	9	N	49	196	1			78

SUSIE B WELL #: 1 RRCID -> 107115 COMPL. DATE 01/29/1994 TOTAL DEPTH 12490 PERF. 8880 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2342	N	2342	-0-	-0-	-0-	220	1	2067	2	N	50					190
							55	9									
09	2970	X	2044	-0-	-926	-0-	213	1	1813	2	N	16					206
							18	9									
10	3069	X	2242	-0-	-827	-0-	220	1	1979	2	N	39	182	1			63
							43	9									
11	2520	X	2149	-0-	-371	-0-	213	1	1893	2	N	39					102
							43	9									
12	2573	X	2156	-0-	-417	-0-	220	1	1889	2	N	43					145
							47	9									
01	2356	X	2271	-0-	-85	-0-	220	1	1997	2	N	49					194
							54	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIEL WELL #: 1 RRCID -> 107118 COMPL. DATE 01/02/1996 TOTAL DEPTH 13075 PERF.11106 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1861	N	1861	-0-	-0-	-0-	1817	2	44	9	N	40	175	1			65
09	1742	N	1742	-0-	-0-	-0-	1700	2	42	9	N	38					103
10	1787	N	1787	-0-	-0-	-0-	1735	2	52	9	N	47					150
11	1969	N	1969	-0-	-0-	-0-	1905	2	64	9	N	58					208
12	1883	N	1883	-0-	-0-	-0-	1825	2	58	9	N	53	193	1			68
*01	1818	N	1818	-0-	-0-	-0-	1762	2	56	9	N	51					119

TWO FINGERS "A" WELL #: 2 RRCID -> 107539 COMPL. DATE 02/22/1995 TOTAL DEPTH 10767 PERF. 8799 - 10767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3012	X	3012	-0-	-0-	-0-	2982	2	30	9	N	27	190	1			58
09	3450	X	2975	-0-	-475	-0-	2918	2	57	9	N	52					110
10	3565	X	2948	-0-	-617	-0-	2892	2	56	9	N	51					161
11	3300	X	2880	-0-	-420	-0-	2825	2	55	9	N	50					211
12	3286	X	3007	-0-	-279	-0-	2945	2	62	9	N	56					267
01	3069	X	2891	-0-	-178	-0-	2844	2	47	9	N	43	190	1			120

LOU-ANN WELL #: 1RE RRCID -> 108671 COMPL. DATE 12/20/1983 TOTAL DEPTH 8881 PERF. 8679 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELO WELL #: 1RE RRCID -> 112213 COMPL. DATE 05/22/2000 TOTAL DEPTH 12043 PERF.11528 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	4052	-0-	-195	-0-	574	1	3435	2	N	39	175	1			97
							43	9									
09	4650	X	4090	-0-	-560	-0-	520	1	3520	2	N	45					142
							50	9									
10	4805	X	4081	-0-	-724	-0-	555	1	3479	2	N	43					185
							47	9									
11	4170	X	3809	-0-	-361	-0-	537	1	3240	2	N	29					214
							32	9									
12	4216	X	4044	-0-	-172	-0-	555	1	3431	2	N	53	193	1			74
							58	9									
*01	4278	X	4278	-0-	-0-	-0-	555	1	3668	2	N	50					124
							55	9									

ELO WELL #: 2 RRCID -> 113019 COMPL. DATE 02/05/1999 TOTAL DEPTH 12109 PERF.11511 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1309	N	1309	-0-	-0-	-0-	1302	2	7	9	N	6					151
09	1148	N	1148	-0-	-0-	-0-	1142	2	6	9	N	5					156
10	1726	N	1726	-0-	-0-	-0-	1664	2	62	9	N	56	177	1			35
11	1579	N	1579	-0-	-0-	-0-	1573	2	6	9	N	5					40
12	1192	N	1192	-0-	-0-	-0-	1190	2	2	9	N	2					42
01	1736	N	1206	-0-	-530	-0-	1203	2	3	9	N	3					45

WOLZ-BEST WELL #: 2RE RRCID -> 113312 COMPL. DATE 12/14/1995 TOTAL DEPTH 11825 PERF. 9007 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3154	X	3154	-0-	-0-	-0-	3098	2	56	9	N	51					191
09	4439	X	4439	-0-	-0-	-0-	4377	2	62	9	N	56	186	1			61
10	5197	X	5197	-0-	-0-	-0-	5132	2	65	9	N	59					120
11	3823	X	3823	-0-	-0-	-0-	3749	2	74	9	N	67					187
12	5491	X	5491	-0-	-0-	-0-	5408	2	83	9	N	75	188	1			74
*01	3476	X	3476	-0-	-0-	-0-	3397	2	79	9	N	72					146

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LUDIE UNIT WELL #: 1 RRCID -> 117248 COMPL. DATE 04/09/1999 TOTAL DEPTH 11625 PERF.11171 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4164	X	4164	-0-	-0-	-0-	4107	2	57	9	N	52					144
09	INC G-10		3801	-0-	3801	3801	3748	2	53	9	N	48					192
10	7671	X	3870	-0-	-3801	-0-	3819	2	51	9	N	46	180	1			58
11	5040	X	3523	-0-	-1517	-0-	3465	2	58	9	N	53					111
12	5208	X	2021	-0-	-3187	-0-	2003	2	18	9	N	16					127
01	4154	X	-0-	-0-	-4154	-0-					N	68					195

HUTCHINGS, ROBERT WELL #: H 1 RRCID -> 139578 COMPL. DATE 07/15/1996 TOTAL DEPTH 14673 PERF.11200 - 14673

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROADRUNNER WELL #: 1 RRCID -> 140028 COMPL. DATE N/A TOTAL DEPTH 8185 PERF. 8095 - 8185

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MUELLER UNIT WELL #: 1 RRCID -> 140795 COMPL. DATE 04/10/1990 TOTAL DEPTH 8800 PERF. 7913 - 8114

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GOLDAPP WELL #: 8 RRCID -> 140903 COMPL. DATE 09/29/1991 TOTAL DEPTH 10115 PERF. 9334 - 11943

08	2400	N	2400	-0-	-0-	-0-	596	1	1710	2	N	85					142
							94	9									
09	2185	N	2185	-0-	-0-	-0-	540	1	1573	2	N	65					207
							72	9									
10	2324	N	2324	-0-	-0-	-0-	577	1	1663	2	N	76	183	1			100
							84	9									
11	2310	N	2176	-0-	-134	-0-	558	1	1521	2	N	88					188
							97	9									
12	2263	N	2234	-0-	-29	-0-	577	1	1557	2	N	91	192	1			87
							100	9									
01	2325	N	2301	-0-	-24	-0-	577	1	1617	2	N	97					184
							107	9									

NORA WELL #: 1H RRCID -> 141206 COMPL. DATE 12/09/1991 TOTAL DEPTH 11370 PERF.10552 - 11432

08	666	N	666	-0-	-0-	-0-	653	2	13	9	N	12					85
09	666	N	666	-0-	-0-	-0-	656	2	10	9	N	9					94
10	757	N	757	-0-	-0-	-0-	743	2	14	9	N	13					107
11	630	N	605	-0-	-25	-0-	593	2	12	9	N	11					118
12	682	N	652	-0-	-30	-0-	634	2	18	9	N	16					134
01	744	N	661	-0-	-83	-0-	639	2	22	9	N	20					154

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GOLDAPP WELL #: 9 RRCID -> 141446 COMPL. DATE 04/16/1992 TOTAL DEPTH 10181 PERF. 9484 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFARLANE, J. W. WELL #: 1 RRCID -> 141646 COMPL. DATE 04/24/1996 TOTAL DEPTH 11820 PERF.10877 - 14521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOERBE-RAINOSEK UNIT WELL #: 1 RRCID -> 142320 COMPL. DATE 02/26/1992 TOTAL DEPTH 13700 PERF. 9742 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1618	X	1618	-0-	-0-	-0-	1504	2	114	9	N	104	169	1			31
09	1530	X	1250	-0-	-280	-0-	1175	2	75	9	N	68					99
10	1655	X	1655	-0-	-0-	-0-	1535	2	120	9	N	109					208
11	1560	X	1486	-0-	-74	-0-	1370	2	116	9	N	105	187	1			126
12	1612	X	1577	-0-	-35	-0-	1456	2	121	9	N	110	191	1			45
01	1643	X	1514	-0-	-129	-0-	1403	2	111	9	N	101					146

PIETSCH-MITSCHKE UNIT WELL #: 1 RRCID -> 142321 COMPL. DATE 01/05/1992 TOTAL DEPTH 13525 PERF. 9360 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1492	N	1492	-0-	-0-	-0-	1296	2	196	9	N	178	186	1			100
09	1233	N	1233	-0-	-0-	-0-	1076	2	157	9	N	143	185	1			58
10	1215	N	1215	-0-	-0-	-0-	1071	2	144	9	N	131					189
11	1440	N	1102	-0-	-338	-0-	969	2	133	9	N	121	182	1			128
12	1271	N	1201	-0-	-70	-0-	1029	2	172	9	N	156	194	1			90
01	1209	N	1183	-0-	-26	-0-	1030	2	153	9	N	139					229

STECH-PETER UNIT WELL #: 1 RRCID -> 142879 COMPL. DATE 04/28/1992 TOTAL DEPTH 13336 PERF. 9495 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1925	N	1925	-0-	-0-	-0-	1863	2	62	9	N	56					140
09	1724	N	1724	-0-	-0-	-0-	1659	2	65	9	N	59					199
10	1839	N	1839	-0-	-0-	-0-	1771	2	68	9	N	62	174	1			87
11	1860	N	1773	-0-	-87	-0-	1712	2	61	9	N	55					142
12	1798	N	1798	-0-	-0-	-0-	1714	2	84	9	N	76					218
*01	1841	N	1841	-0-	-0-	-0-	1750	2	91	9	N	83	179	1			122

KAISER WELL #: 1 RRCID -> 143083 COMPL. DATE 01/22/1986 TOTAL DEPTH 8844 PERF. 8354 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENSEN ESTATE WELL #: 2 RRCID -> 143089 COMPL. DATE 11/18/1992 TOTAL DEPTH 8400 PERF. 8121 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

NEINAST-JOHNSTON UNIT WELL #: 1 RRCID -> 143181 COMPL. DATE 01/06/1994 TOTAL DEPTH 16092 PERF.11061 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	X	4193	-0-	-1945	-0-	4127	2	66	9	N	60					201
09	6120	X	4524	-0-	-1596	-0-	4480	2	44	9	N	40	186	1			55
10	6324	X	4668	-0-	-1656	-0-	4611	2	57	9	N	52					107
11	5280	X	2486	-0-	-2794	-0-	2453	2	33	9	N	30					137
12	4681	X	184	-0-	-4497	-0-	136	2	48	9	N	44					181
01	4681	X	60	-0-	-4621	-0-	57	2	3	9	N	3					184

SHAUGHNESSY-MCFARLANE UNIT WELL #: 1 RRCID -> 143336 COMPL. DATE 10/14/1992 TOTAL DEPTH 15673 PERF.11586 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1421	N	1421	-0-	-0-	-0-	1368	2	53	9	N	48					254
09	977	N	977	-0-	-0-	-0-	951	2	26	9	N	24					278
10	0	N	-0-	-0-	-0-	-0-					N	-0-					278
11	1380	N	-0-	-0-	-1380	-0-					N	-0-					278
12	1023	N	-0-	-0-	-1023	-0-					N	14					292
01	0	N	-0-	-0-	-0-	-0-					N	49	194	1			147

EAST LEDBETTER UNIT WELL #: 1 RRCID -> 143618 COMPL. DATE 08/21/1992 TOTAL DEPTH 14398 PERF.10450 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2731	N	2731	-0-	-0-	-0-	2409	2	322	9	N	293	194	1			137
09	2246	N	2246	-0-	-0-	-0-	1981	2	265	9	N	241	189	1			189
10	2297	N	2297	-0-	-0-	-0-	2016	2	281	9	N	255	376	1			68
11	2400	N	2104	-0-	-296	-0-	1812	2	292	9	N	265	184	1			149
12	2325	N	2306	-0-	-19	-0-	1989	2	317	9	N	288	392	1			45
01	2294	N	2237	-0-	-57	-0-	1953	2	284	9	N	258	191	1			112

HUTCHINGS, ROBERT WELL #: 2H RRCID -> 143654 COMPL. DATE 09/22/2005 TOTAL DEPTH 15694 PERF.11172 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ-MOERBE UNIT WELL #: 1RE RRCID -> 143965 COMPL. DATE 12/11/2004 TOTAL DEPTH 13768 PERF. 8900 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1887	N	1887	-0-	-0-	-0-	1727	2	160	9	N	145	169	1			210
09	1956	N	1956	-0-	-0-	-0-	1811	2	145	9	N	132	185	1			157
10	2173	N	2173	-0-	-0-	-0-	1996	2	177	9	N	161	181	1			137
11	2375	N	2375	-0-	-0-	-0-	2190	2	185	9	N	168	186	1			119
12	2331	N	2331	-0-	-0-	-0-	2135	2	196	9	N	178	197	1			100
01	2170	N	-0-	-0-	-2170	-0-					N	190	193	1			97

GEOSOUTHERN-GLORIA WELL #: 1H RRCID -> 144336 COMPL. DATE 05/09/1992 TOTAL DEPTH 10908 PERF.10135 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1945	N	1945	-0-	-0-	-0-	596	1	1258	2	N	83	183	1			55
							91	9									
09	1760	N	1760	-0-	-0-	-0-	540	1	1136	2	N	76					131
							84	9									
10	2001	N	2001	-0-	-0-	-0-	577	1	1322	2	N	93					224
							102	9									
11	1890	N	1812	-0-	-78	-0-	558	1	1138	2	N	105	190	1			139
							116	9									
12	1832	N	1832	-0-	-0-	-0-	577	1	1175	2	N	73					212
							80	9									
01	2015	N	1915	-0-	-100	-0-	577	1	1252	2	N	78	198	1			92
							86	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GUPTON-SCHOENBERG UNIT WELL #: 1 RRCID -> 144380 COMPL. DATE 12/29/1992 TOTAL DEPTH 14802 PERF.10403 - 14802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1759	N	1759	-0-	-0-	-0-	1669	2	90	9	N	82					131
09	1250	N	1250	-0-	-0-	-0-	1198	2	52	9	N	47					178
10	936	N	936	-0-	-0-	-0-	899	2	37	9	N	34	175	1			37
11	1710	N	1141	-0-	-569	-0-	1082	2	59	9	N	54					91
12	1302	N	1049	-0-	-253	-0-	986	2	63	9	N	57					148
*01	985	N	985	-0-	-0-	-0-	918	2	67	9	N	61					209

MOORE, H. H. ESTATE UNIT WELL #: 1 RRCID -> 144416 COMPL. DATE 10/26/1996 TOTAL DEPTH 14380 PERF.10942 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEWITT-LEHMANN UNIT WELL #: 1 RRCID -> 144572 COMPL. DATE N/A TOTAL DEPTH 13204 PERF. 9366 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0-	-0-	376	2	30	9	N	27					211
09	396	N	396	-0-	-0-	-0-	370	2	26	9	N	24					235
10	374	N	374	-0-	-0-	-0-	342	2	32	9	N	29	177	1			87
11	390	N	279	-0-	-111	-0-	248	2	31	9	N	28					115
12	403	N	321	-0-	-82	-0-	286	2	35	9	N	32					147
01	372	N	273	-0-	-99	-0-	221	2	52	9	N	47					194

KEYSER-BOYETT UNIT WELL #: 1 RRCID -> 144820 COMPL. DATE 02/04/1993 TOTAL DEPTH 15875 PERF.11990 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	3004	-0-	-65	-0-	2972	2	32	9	N	29					108
09	2970	X	2891	-0-	-79	-0-	2861	2	30	9	N	27					135
10	3286	X	2978	-0-	-308	-0-	2941	2	37	9	N	34					169
11	3180	X	2873	-0-	-307	-0-	2815	2	58	9	N	53					222
12	3038	X	2878	-0-	-160	-0-	2849	2	29	9	N	26	190	1			58
01	3007	X	2855	-0-	-152	-0-	2808	2	47	9	N	43					101

GEOSOUTHERN-MIN BROWN WELL #: 1H RRCID -> 144827 COMPL. DATE 03/02/1992 TOTAL DEPTH 13040 PERF.10476 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCULLOUGH-MCCULLOUGH 'B' UNIT WELL #: 1RE RRCID -> 145291 COMPL. DATE 09/08/2006 TOTAL DEPTH 15137 PERF.10697 - 15124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	5296	-0-	-284	-0-	5149	2	147	9	N	134	192	1			152
09	4980	X	4959	-0-	-21	-0-	4814	2	145	9	N	132	194	1			90
10	5115	X	4915	-0-	-200	-0-	4755	2	160	9	N	145					235
11	5520	X	5167	-0-	-353	-0-	4969	2	198	9	N	180	195	1			220
12	5704	X	5580	-0-	-124	-0-	5335	2	245	9	N	223	196	1			247
*01	6549	X	6549	-0-	-0-	-0-	6253	2	296	9	N	269	394	1			122

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILKENING WELL #: 1 RRCID -> 145426 COMPL. DATE 07/06/2002 TOTAL DEPTH 10762 PERF.10485 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1085	-0-	-0-	-0-	591	1	399	2	N	86	193	1			86
							95	9									
09	1304	N	1304	-0-	-0-	-0-	572	1	632	2	N	91					177
							100	9									
10	1469	N	1469	-0-	-0-	-0-	591	1	773	2	N	95	196	1			76
							105	9									
11	1181	N	1181	-0-	-0-	-0-	572	1	517	2	N	84					160
							92	9									
12	1363	N	1363	-0-	-0-	-0-	591	1	649	2	N	112	198	1			74
							123	9									
01	1457	N	1138	-0-	-319	-0-	591	1	453	2	N	85					159
							94	9									

LASSIG, J. K. UNIT WELL #: 1 RRCID -> 145578 COMPL. DATE 04/28/1993 TOTAL DEPTH 14339 PERF.10300 - 14339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	1949	-0-	-97	-0-	1899	2	50	9	N	45					71
09	2040	X	1627	-0-	-413	-0-	1579	2	48	9	N	44					115
10	2108	X	1313	-0-	-795	-0-	1273	2	40	9	N	36					151
11	2114	X	2114	-0-	-0-	-0-	2061	2	53	9	N	48					199
12	1953	X	1306	-0-	-647	-0-	1260	2	46	9	N	42	199	1			42
*01	1995	X	1995	-0-	-0-	-0-	1941	2	54	9	N	49					91

SPRANKLE WELL #: 1 RRCID -> 145601 COMPL. DATE 04/13/1993 TOTAL DEPTH 14123 PERF.10700 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3368	X	3368	-0-	-0-	-0-	3214	2	154	9	Y	140					242
09	2317	N	2317	-0-	-0-	-0-	2154	2	163	9	Y	148	183	1			207
10	3100	N	6884	-0-	3784	3784	6304	2	580	9	Y	527	530	1			204
11	7818	X	4034	-0-	-3784	-0-	3731	2	303	9	Y	275	340	1			139
12	2368	X	2368	-0-	-0-	-0-	2190	2	178	9	Y	162	179	1			122
01	2325	X	2210	-0-	-115	-0-	2067	2	143	9	Y	130	182	1			70

PETRAS-AMARADO WELL #: 1 RRCID -> 145631 COMPL. DATE 02/20/1993 TOTAL DEPTH 14457 PERF.10198 - 14457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	165	2	64	9	N	58					111
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					111
10	513	N	513	-0-	-0-	-0-	479	2	34	9	N	31					142
11	210	N	92	-0-	-118	-0-	74	2	18	9	N	16					158
12	217	N	83	-0-	-134	-0-	61	2	22	9	N	20					178
01	527	N	83	-0-	-444	-0-	64	2	19	9	N	17					195

VOELKEL, TORCH WELL #: 1H RRCID -> 145662 COMPL. DATE 04/05/1993 TOTAL DEPTH 15660 PERF.11586 - 15653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1328	N	1328	-0-	-0-	-0-	1308	2	20	9	N	18					129
09	2927	N	2927	-0-	-0-	-0-	2894	2	33	9	N	30					159
10	1852	N	1852	-0-	-0-	-0-	1832	2	20	9	N	18					177
11	1290	N	678	-0-	-612	-0-	668	2	10	9	N	9					186
12	2480	N	1379	-0-	-1101	-0-	1359	2	20	9	N	18					204
01	1860	N	1581	-0-	-279	-0-	1555	2	26	9	N	24	187	1			41

SPECKELS OL UNIT WELL #: 1 RRCID -> 145819 COMPL. DATE 05/22/1993 TOTAL DEPTH 14925 PERF.10083 - 14925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9627	X	9627	-0-	-0-	-0-	9371	2	256	9	N	233	190	1			148
09	10170	X	9694	-0-	-476	-0-	9442	2	252	9	N	229	185	1			192
10	10509	X	9840	-0-	-669	-0-	9515	2	325	9	N	295	374	1			113
11	9750	X	9577	-0-	-173	-0-	9280	2	297	9	N	270	196	1			187
12	10075	X	9697	-0-	-378	-0-	9361	2	336	9	N	305	388	1			104
01	10013	X	9189	-0-	-824	-0-	8857	2	332	9	N	302	194	1			212

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CEDAR CREEK "C" AMARADO UNIT WELL #: 3 RRCID -> 145869 COMPL. DATE 05/03/1993 TOTAL DEPTH 14064 PERF.10704 - 14064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	68	2	11	9	N	10					160
09	938	N	938	-0-	-0-	-0-	805	2	133	9	N	121	193	1			88
10	112	N	112	-0-	-0-	-0-	98	2	14	9	N	13					101
11	203	N	203	-0-	-0-	-0-	177	2	26	9	N	24					125
12	1026	N	1026	-0-	-0-	-0-	888	2	138	9	N	125	195	1			55
01	124	N	106	-0-	-18	-0-	92	2	14	9	N	13					68

BACA WELL #: 1H RRCID -> 146161 COMPL. DATE 05/19/1993 TOTAL DEPTH 13025 PERF. 9869 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	356	2	54	9	N	49					100
09	412	N	412	-0-	-0-	-0-	364	2	48	9	N	44					144
10	416	N	416	-0-	-0-	-0-	364	2	52	9	N	47					191
11	390	N	387	-0-	-3	-0-	329	2	58	9	N	53	177	1			67
12	434	N	390	-0-	-44	-0-	329	2	61	9	N	55					122
*01	412	N	412	-0-	-0-	-0-	348	2	64	9	N	58					180

EICHLER OL UNIT WELL #: 1 RRCID -> 146197 COMPL. DATE 06/07/1994 TOTAL DEPTH 15730 PERF.11813 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0-	-0-	238	2	3	9	N	3					173
09	305	N	305	-0-	-0-	-0-	302	2	3	9	N	3					176
10	331	N	331	-0-	-0-	-0-	328	2	3	9	N	3					179
11	337	N	337	-0-	-0-	-0-	334	2	3	9	N	3					182
12	310	N	304	-0-	-6	-0-	298	2	6	9	N	5					187
01	341	N	316	-0-	-25	-0-	308	2	8	9	N	7					194

LOMETA WELL #: 1 RRCID -> 146240 COMPL. DATE 01/06/2000 TOTAL DEPTH 11614 PERF.11278 - 14219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2588	-0-	-78	-0-	2491	2	97	9	N	88					145
09	2580	X	2515	-0-	-65	-0-	2432	2	83	9	N	75	189	1			31
10	2511	X	2247	-0-	-264	-0-	2173	2	74	9	N	67					98
11	2490	X	2448	-0-	-42	-0-	2358	2	90	9	N	82					180
12	2604	X	2357	-0-	-247	-0-	2269	2	88	9	N	80	199	1			61
01	2604	X	2403	-0-	-201	-0-	2314	2	89	9	N	81					142

KRUSE-STANLEY DL UNIT WELL #: 1 RRCID -> 146490 COMPL. DATE 04/28/1993 TOTAL DEPTH 14455 PERF.10300 - 14455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7843	X	7527	-0-	-316	-0-	7275	2	252	9	N	229	181	1			114
09	6860	X	6860	-0-	-0-	-0-	6637	2	223	9	N	203	188	1			129
10	7471	X	6852	-0-	-619	-0-	6623	2	229	9	N	208	187	1			150
11	8220	X	6642	-0-	-1578	-0-	6382	2	260	9	N	236	187	1			199
12	8494	X	7275	-0-	-1219	-0-	6960	2	315	9	N	286	390	1			95
01	7533	X	6012	-0-	-1521	-0-	5781	2	231	9	N	210	196	1			109

MCCULLOUGH-OLDEN UNIT WELL #: 1 RRCID -> 146491 COMPL. DATE 09/19/1996 TOTAL DEPTH 14384 PERF.10549 - 14384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1030	N	1030	-0-	-0-	-0-	391	1	607	2	N	29	116	1			58
							32	9									
09	1220	N	1220	-0-	-0-	-0-	378	1	783	2	N	54					112
							59	9									
10	1093	N	1093	-0-	-0-	-0-	391	1	659	2	N	39					151
							43	9									
11	1041	N	1041	-0-	-0-	-0-	378	1	623	2	N	36					187
							40	9									
12	1271	N	1077	-0-	-194	-0-	391	1	652	2	N	31					218
							34	9									
*01	1134	N	1134	-0-	-0-	-0-	391	1	693	2	N	45	191	1			72
							50	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

THOMPSON-MARSH UNIT WELL #: 1 RRCID -> 146625 COMPL. DATE 08/19/1993 TOTAL DEPTH 14212 PERF.10430 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1029	N	1029	-0-	-0-	-0-	988	2	41	9	N	37	192	1			146
09	865	N	865	-0-	-0-	-0-	830	2	35	9	N	32					178
10	956	N	956	-0-	-0-	-0-	921	2	35	9	N	32					210
11	990	N	891	-0-	-99	-0-	858	2	33	9	N	30					240
12	899	N	888	-0-	-11	-0-	846	2	42	9	N	38					278
01	961	N	734	-0-	-227	-0-	695	2	39	9	N	35					313

MARY LOU UNIT WELL #: 1H RRCID -> 146707 COMPL. DATE 09/03/1993 TOTAL DEPTH 13882 PERF.11322 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	5621	-0-	2521	7634	5295	2	326	9	N	296	369	1			148
09	12106	X	4472	-0-	-7634	-0-	4196	2	276	9	N	251	193	1			206
10	4041	X	4041	-0-	-0-	-0-	3803	2	238	9	N	216	193	1			229
11	3603	X	3603	-0-	-0-	-0-	3376	2	227	9	N	206	379	1			56
12	3520	X	3520	-0-	-0-	-0-	3304	2	216	9	N	196	197	1			55
*01	3335	X	3335	-0-	-0-	-0-	3136	2	199	9	N	181					236

HIGH HILL CREEK UNIT "A" WELL #: 2 RRCID -> 146762 COMPL. DATE 07/27/1993 TOTAL DEPTH 14715 PERF.10680 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1555	N	1555	-0-	-0-	-0-	1470	2	85	9	N	77					203
09	1175	N	1175	-0-	-0-	-0-	1109	2	66	9	N	60	181	1			82
10	1079	N	1079	-0-	-0-	-0-	1015	2	64	9	N	58					140
11	1500	N	602	-0-	-898	-0-	559	2	43	9	N	39					179
12	1209	N	1167	-0-	-42	-0-	1102	2	65	9	N	59	189	1			49
*01	1189	N	1189	-0-	-0-	-0-	1126	2	63	9	N	57					106

LIEBSCHER-OL UNIT WELL #: 1 RRCID -> 146862 COMPL. DATE 08/13/1993 TOTAL DEPTH 14790 PERF.10448 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	4	-0-	-5297	-0-	4	2			N	-0-	182	1			26
09	9423	X	9423	-0-	-0-	-0-	7752	2	1671	9	N	1519	1342	1			203
10	6654	X	6654	-0-	-0-	-0-	4645	2	2009	9	N	1826	1919	1			110
11	15796	X	15796	-0-	-0-	-0-	12917	2	2879	9	N	2617	2511	1			216
12	9037	X	9037	-0-	-0-	-0-	7968	2	1069	9	N	972	1163	1			25
*01	6812	X	6812	-0-	-0-	-0-	5843	2	969	9	N	881	775	1			131

DEBAKEY UNIT WELL #: 1 RRCID -> 147059 COMPL. DATE 09/24/1993 TOTAL DEPTH 14060 PERF.10275 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2130	N	2130	-0-	-0-	-0-	2084	2	46	9	N	42					129
09	1940	N	1940	-0-	-0-	-0-	1886	2	54	9	N	49					178
10	2037	N	2037	-0-	-0-	-0-	1987	2	50	9	N	45					223
11	2070	N	1912	-0-	-158	-0-	1855	2	57	9	N	52	180	1			95
12	2015	N	1948	-0-	-67	-0-	1886	2	62	9	N	56					151
01	2046	N	1559	-0-	-487	-0-	1518	2	41	9	N	37					188

LEIGH WELL #: 1H RRCID -> 147145 COMPL. DATE 08/23/1993 TOTAL DEPTH 11050 PERF.10503 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2089	N	2089	-0-	-0-	-0-	596	1	1440	2	N	48					184
							53	9									
09	1833	N	1833	-0-	-0-	-0-	558	1	1232	2	N	39	194	1			29
							43	9									
10	1821	N	1821	-0-	-0-	-0-	577	1	1202	2	N	38					67
							42	9									
11	1502	N	1502	-0-	-0-	-0-	558	1	911	2	N	30					97
							33	9									
12	1769	N	1769	-0-	-0-	-0-	577	1	1142	2	N	45					142
							50	9									
*01	1152	N	1152	-0-	-0-	-0-	577	1	558	2	N	15					157
							17	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PRUEGNER OL UNIT WELL #: 1 RRCID -> 147181 COMPL. DATE 08/13/1993 TOTAL DEPTH 14272 PERF.10060 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4498	X	4498	-0-	-0-	-0-	4210	2	288	9	N	262	388	1			55
09	3960	X	2738	-0-	-1222	-0-	2547	2	191	9	N	174	189	1			40
10	6902	X	6902	-0-	-0-	-0-	6394	2	508	9	N	462	373	1			129
11	8760	X	5202	-0-	-3558	-0-	4868	2	334	9	N	304	388	1			45
12	9052	X	3935	-0-	-5117	-0-	3625	2	310	9	N	282	192	1			135
01	6913	X	3710	-0-	-3203	-0-	3401	2	309	9	N	281	198	1			218

BERGER-AMARADO WELL #: 1 RRCID -> 147301 COMPL. DATE 09/23/1993 TOTAL DEPTH 14044 PERF. 9875 - 14044

08	1514	N	1514	-0-	-0-	-0-	596	1	845	2	N	66					244
							73	9									
09	1502	N	1502	-0-	-0-	-0-	540	1	882	2	N	73	193	1			124
							80	9									
10	1703	N	1703	-0-	-0-	-0-	577	1	1015	2	N	101					225
							111	9									
11	1470	N	1385	-0-	-85	-0-	558	1	737	2	N	82	189	1			118
							90	9									
12	1638	N	1638	-0-	-0-	-0-	577	1	982	2	N	72					190
							79	9									
01	1705	N	1538	-0-	-167	-0-	577	1	885	2	N	69					259
							76	9									

DIETZ-OL UNIT WELL #: 1 RRCID -> 147418 COMPL. DATE 07/13/1993 TOTAL DEPTH 13455 PERF. 9829 - 13455

08	6558	X	6558	-0-	-0-	-0-	6016	2	542	9	N	493	568	1			91
09	9180	X	6235	-0-	-2945	-0-	5604	2	631	9	N	574	561	1			104
10	9486	X	6471	-0-	-3015	-0-	5998	2	473	9	N	430	374	1			160
11	7830	X	7199	-0-	-631	-0-	6615	2	584	9	N	531	571	1			120
12	8469	X	8469	-0-	-0-	-0-	7385	2	1084	9	N	985	964	1			141
*01	8179	X	8179	-0-	-0-	-0-	7446	2	733	9	N	666	760	1			47

EDNA UNIT WELL #: 1 RRCID -> 147565 COMPL. DATE 09/27/1993 TOTAL DEPTH 14277 PERF.11101 - 14277

08	2418	X	2066	-0-	-352	-0-	2002	2	64	9	N	58					171
09	2379	X	2379	-0-	-0-	-0-	2338	2	41	9	N	37					208
10	2418	X	2119	-0-	-299	-0-	2075	2	44	9	N	40	184	1			64
11	2340	X	1162	-0-	-1178	-0-	1123	2	39	9	N	35					99
12	2418	N	1868	-0-	-550	-0-	1818	2	50	9	N	45					144
*01	2193	N	2193	-0-	-0-	-0-	2138	2	55	9	N	50					194

FALKENBERG :"A" -4- WELL #: 4 RRCID -> 147581 COMPL. DATE 10/10/1984 TOTAL DEPTH 10190 PERF. 9902 - 10059

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE-SMITH UNIT WELL #: 1 RRCID -> 147607 COMPL. DATE 10/25/1993 TOTAL DEPTH 13739 PERF.11237 - 13739

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOUSTON CORP. UNIT WELL #: 1 RRCID -> 147698 COMPL. DATE 03/20/1996 TOTAL DEPTH 16524 PERF.12014 - 16524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	169	2			N	-0-					49
09	108	N	108	-0-	-0-	-0-	108	2			N	-0-					49
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					49
11	150	N	93	-0-	-57	-0-	93	2			N	-0-					49
12	124	N	4	-0-	-120	-0-	4	2			N	-0-					49
01	93	N	17	-0-	-76	-0-	17	2			N	-0-					49

MATTINGLY WELL #: 1H RRCID -> 147798 COMPL. DATE 10/29/1993 TOTAL DEPTH 14027 PERF.10665 - 14027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1835	N	1835	-0-	-0-	-0-	1722	2	113	9	N	103	180	1			150
09	1126	N	1126	-0-	-0-	-0-	1072	2	54	9	N	49					199
10	941	N	941	-0-	-0-	-0-	898	2	43	9	N	39	173	1			65
11	1770	N	963	-0-	-807	-0-	896	2	67	9	N	61					126
12	1178	N	839	-0-	-339	-0-	792	2	47	9	N	43					169
01	930	N	730	-0-	-200	-0-	688	2	42	9	N	38					207

OLDENBURG A WELL #: 3 RRCID -> 147989 COMPL. DATE 09/19/1993 TOTAL DEPTH 15422 PERF.11376 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5619	X	5619	-0-	-0-	-0-	596	1	4965	2	N	53					82
							58	9									
09	4053	X	4053	-0-	-0-	-0-	540	1	3467	2	N	42					124
							46	9									
10	4890	X	4890	-0-	-0-	-0-	577	1	4262	2	N	46					170
							51	9									
11	5430	X	4439	-0-	-991	-0-	558	1	3828	2	N	48	185	1			33
							53	9									
12	5611	X	4341	-0-	-1270	-0-	428	1	3855	2	N	53					86
							58	9									
01	5611	X	4858	-0-	-753	-0-	428	1	4345	2	N	77					163
							85	9									

KRAUSE-O.L. UNIT WELL #: 1 RRCID -> 148014 COMPL. DATE 10/04/1994 TOTAL DEPTH 15217 PERF.11650 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER-OL UNIT WELL #: 1 RRCID -> 148096 COMPL. DATE 11/23/1993 TOTAL DEPTH 15258 PERF.10933 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	5196	-0-	-105	-0-	5033	2	163	9	N	148	185	1			165
09	5850	X	4831	-0-	-1019	-0-	4653	2	178	9	N	162	196	1			131
10	6045	X	5264	-0-	-781	-0-	5073	2	191	9	N	174	178	1			127
11	5670	X	4791	-0-	-879	-0-	4607	2	184	9	N	167	189	1			105
12	5518	X	4747	-0-	-771	-0-	4559	2	188	9	N	171	191	1			85
01	5270	X	4605	-0-	-665	-0-	4420	2	185	9	N	168					253

FALKENBERG B H UNIT WELL #: 2H RRCID -> 148121 COMPL. DATE 11/26/1993 TOTAL DEPTH 11014 PERF. 9294 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	354	N	354	-0-	-0-	-0-	348	2	6	9	N	5					57
09	347	N	347	-0-	-0-	-0-	341	2	6	9	N	5					62
10	330	N	330	-0-	-0-	-0-	327	2	3	9	N	3					65
11	330	N	-0-	-0-	-330	-0-					N	-0-					65
12	372	N	343	-0-	-29	-0-	343	2			N	-0-					65
01	341	N	-0-	-0-	-341	-0-					N	-0-					65

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LEE, TAMMY WELL #: 1 H RRCID -> 148171 COMPL. DATE 01/13/1994 TOTAL DEPTH 13800 PERF. 9425 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	79	2	7	9	N	6					96
09	62	N	62	-0-	-0-	-0-	59	2	3	9	N	3					99
10	125	N	125	-0-	-0-	-0-	86	2	39	9	N	35					134
11	90	N	64	-0-	-26	-0-	60	2	4	9	N	4					138
12	62	N	32	-0-	-30	-0-	29	2	3	9	N	3					141
01	124	N	113	-0-	-11	-0-	113	2			N	-0-					141

DUNLAP-BRYAN UNIT WELL #: 1 RRCID -> 148172 COMPL. DATE 01/08/1994 TOTAL DEPTH 15101 PERF.11626 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					22
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					22
10	1230	N	1230	-0-	-0-	-0-	1202	2	28	9	N	25					47
11	421	N	421	-0-	-0-	-0-	396	2	25	9	N	23					70
12	404	N	404	-0-	-0-	-0-	385	2	19	9	N	17					87
01	1240	N	1122	-0-	-118	-0-	1065	2	57	9	N	52					139

A.L. WELL #: 1 H RRCID -> 148174 COMPL. DATE 01/15/1994 TOTAL DEPTH 14707 PERF.11030 - 14707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	912	N	912	-0-	-0-	-0-	912	2			N	-0-					179
09	740	N	740	-0-	-0-	-0-	731	2	9	9	N	8					187
10	733	N	733	-0-	-0-	-0-	720	2	13	9	N	12					199
11	870	N	691	-0-	-179	-0-	681	2	10	9	N	9					208
12	775	N	720	-0-	-55	-0-	705	2	15	9	N	14	190	1			32
01	744	N	639	-0-	-105	-0-	624	2	15	9	N	14					46

CEDAR CREEK "D"-AMARADO UNIT WELL #: 4 RRCID -> 148286 COMPL. DATE 12/30/1993 TOTAL DEPTH 13754 PERF.10368 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	734	N	734	-0-	-0-	-0-	679	2	55	9	N	50					113
09	209	N	209	-0-	-0-	-0-	205	2	4	9	N	4					117
10	1171	N	1171	-0-	-0-	-0-	1073	2	98	9	N	89					206
11	861	N	861	-0-	-0-	-0-	796	2	65	9	N	59	184	1			81
12	1086	N	1086	-0-	-0-	-0-	1005	2	81	9	N	74					155
01	1178	N	1029	-0-	-149	-0-	949	2	80	9	N	73	188	1			40

SCHMIDT-WEISS UNIT WELL #: 1 RRCID -> 148422 COMPL. DATE 12/16/1993 TOTAL DEPTH 14389 PERF.10450 - 14389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1891	-0-	-0-	-0-	1734	2	157	9	N	143	191	1			161
09	1840	N	1840	-0-	-0-	-0-	1712	2	128	9	N	116	191	1			86
10	1833	N	1833	-0-	-0-	-0-	1688	2	145	9	N	132					218
11	1830	N	1783	-0-	-47	-0-	1621	2	162	9	N	147	189	1			176
12	1891	N	1806	-0-	-85	-0-	1651	2	155	9	N	141	194	1			123
01	1829	N	1757	-0-	-72	-0-	1596	2	161	9	N	146	178	1			91

OLDENBURG B WELL #: 2 RRCID -> 148592 COMPL. DATE 01/15/1994 TOTAL DEPTH 15687 PERF.11231 - 15687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	4278	-0-	-0-	-0-	4258	2	20	9	N	18					131
09	3948	X	3948	-0-	-0-	-0-	3934	2	14	9	N	13					144
10	3862	X	3862	-0-	-0-	-0-	3842	2	20	9	N	18					162
11	4140	X	3806	-0-	-334	-0-	3786	2	20	9	N	18					180
12	4278	X	3764	-0-	-514	-0-	3741	2	23	9	N	21					201
01	4278	X	3636	-0-	-642	-0-	3614	2	22	9	N	20					221

SANDERS WELL #: 1H RRCID -> 148610 COMPL. DATE 02/13/1994 TOTAL DEPTH 13014 PERF.12255 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WEGNER UNIT WELL #: 1 RRCID -> 148619 COMPL. DATE 08/06/2005 TOTAL DEPTH 15212 PERF.10913 - 15228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL-LUTHERAN UNIT WELL #: 1 RRCID -> 148718 COMPL. DATE N/A TOTAL DEPTH 14428 PERF.10982 - 14428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2950	X	2950	-0-	-0-	-0-	2727	2	223	9	N	203	190	1			222
09	2490	X	2475	-0-	-15	-0-	2320	2	155	9	N	141	176	1			187
10	2573	X	2134	-0-	-439	-0-	1952	2	182	9	N	165	183	1			169
11	2850	X	2461	-0-	-389	-0-	2233	2	228	9	N	207	194	1			182
12	2945	X	2140	-0-	-805	-0-	1940	2	200	9	N	182	192	1			172
01	2945	X	1952	-0-	-993	-0-	1770	2	182	9	N	165	190	1			147

OLD. W.N.D.Z.-AMARADO UNIT WELL #: 1 RRCID -> 148742 COMPL. DATE 02/26/1994 TOTAL DEPTH 14641 PERF.11884 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1442	N	1442	-0-	-0-	-0-	596	1	765	2	N	74					134
							81	9									
09	1816	N	1816	-0-	-0-	-0-	540	1	1168	2	N	98	192	1			40
							108	9									
10	1819	N	1819	-0-	-0-	-0-	577	1	1084	2	N	144					184
							158	9									
11	1698	N	1698	-0-	-0-	-0-	558	1	1030	2	N	100	179	1			105
							110	9									
12	1891	N	1648	-0-	-243	-0-	577	1	953	2	N	107					212
							118	9									
01	1829	N	1723	-0-	-106	-0-	577	1	1026	2	N	109	195	1			126
							120	9									

HUFF "C" WELL #: 2 RRCID -> 148761 COMPL. DATE 12/25/1993 TOTAL DEPTH 11172 PERF. 8163 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1725	N	1725	-0-	-0-	-0-	1703	2	22	9	N	20					89
09	3000	X	342	-0-	-2658	-0-	342	2			N	-0-					89
10	3100	X	1287	-0-	-1813	-0-	1285	2	2	9	N	2					91
11	2490	X	1527	-0-	-963	-0-	1504	2	23	9	N	21					112
12	1953	X	758	-0-	-1195	-0-	752	2	6	9	N	5					117
01	1736	X	491	-0-	-1245	-0-	479	2	12	9	N	11					128

DUNLAP UNIT WELL #: 1 RRCID -> 148839 COMPL. DATE 03/23/1994 TOTAL DEPTH 15540 PERF.11765 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	X	6487	-0-	-85	-0-	6456	2	31	9	N	28					108
09	6534	X	6534	-0-	-0-	-0-	6501	2	33	9	N	30					138
10	6944	X	6059	-0-	-885	-0-	6027	2	32	9	N	29					167
11	6750	X	6577	-0-	-173	-0-	6540	2	37	9	N	34					201
12	6975	X	6449	-0-	-526	-0-	6405	2	44	9	N	40	194	1			47
01	6758	X	6094	-0-	-664	-0-	6054	2	40	9	N	36					83

SCHOENBERG UNIT WELL #: 1 RRCID -> 148858 COMPL. DATE 02/16/1994 TOTAL DEPTH 14760 PERF.10650 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3655	X	3655	-0-	-0-	-0-	3431	2	224	9	N	204	188	1			207
09	3979	X	3979	-0-	-0-	-0-	3828	2	151	9	N	137	185	1			159
10	3968	X	3827	-0-	-141	-0-	3672	2	155	9	N	141	185	1			115
11	3840	X	3610	-0-	-230	-0-	3427	2	183	9	N	166	180	1			101
12	4123	X	3642	-0-	-481	-0-	3466	2	176	9	N	160	197	1			64
01	4123	X	3589	-0-	-534	-0-	3413	2	176	9	N	160	188	1			36

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEINEN-OL UNIT WELL #: 1 RRCID -> 148929 COMPL. DATE 01/16/1994 TOTAL DEPTH 16450 PERF.12309 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4008	X	4008	-0-	-0-	-0-	3986	2	22	9	N	20					169
09	3727	X	3727	-0-	-0-	-0-	3706	2	21	9	N	19					188
10	3696	X	3696	-0-	-0-	-0-	3678	2	18	9	N	16	168	1			36
11	3870	X	3490	-0-	-380	-0-	3469	2	21	9	N	19					55
12	3999	X	3341	-0-	-658	-0-	3323	2	18	9	N	16					71
01	3999	X	3607	-0-	-392	-0-	3581	2	26	9	N	24					95

BIRCHRIDGE-ALLEN UNIT WELL #: 1 RRCID -> 149117 COMPL. DATE 02/21/1994 TOTAL DEPTH 16174 PERF.12049 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	X	1042	-0-	-477	-0-	1003	2	39	9	N	35					72
09	1470	X	1147	-0-	-323	-0-	1111	2	36	9	N	33					105
10	1355	X	1355	-0-	-0-	-0-	1302	2	53	9	N	48					153
11	1230	X	991	-0-	-239	-0-	951	2	40	9	N	36					189
12	1178	X	948	-0-	-230	-0-	911	2	37	9	N	34					223
01	1364	X	943	-0-	-421	-0-	893	2	50	9	N	45	197	1			71

MICHALSKY WELL #: 1 RRCID -> 149199 COMPL. DATE 11/12/1993 TOTAL DEPTH 14879 PERF.11329 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1434	N	1434	-0-	-0-	-0-	1349	2	85	9	N	77					184
09	1368	N	1368	-0-	-0-	-0-	1283	2	85	9	N	77	189	1			72
10	1310	N	1310	-0-	-0-	-0-	1237	2	73	9	N	66					138
11	1380	N	843	-0-	-537	-0-	841	2	2	9	N	2					140
12	1865	N	1865	-0-	-0-	-0-	1690	2	175	9	N	159	195	1			104
*01	1458	N	1458	-0-	-0-	-0-	1353	2	105	9	N	95					199

DERRICK UNIT WELL #: 1RE RRCID -> 149219 COMPL. DATE 10/01/2011 TOTAL DEPTH 11643 PERF.10980 - 15163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9238	X	7362	-0-	-1876	-0-	6827	2	535	9	N	486	575	1			101
09	9570	X	7001	-0-	-2569	-0-	6488	2	513	9	N	466	381	1			186
10	10416	X	6995	-0-	-3421	-0-	6710	2	285	9	N	259	175	1			270
11	10080	X	6537	-0-	-3543	-0-	6073	2	464	9	N	422	582	1			110
12	9114	X	6554	-0-	-2560	-0-	6072	2	482	9	N	438	390	1			158
01	7347	X	6479	-0-	-868	-0-	5995	2	484	9	N	440	382	1			216

TALLEY-MITCHELL UNIT WELL #: 1 RRCID -> 149221 COMPL. DATE 03/30/1994 TOTAL DEPTH 15341 PERF.11710 - 15341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	644	N	379	-0-	-265	-0-	379	2			N	-0-					123
*03	528	N	528	-0-	-0-	-0-	528	2			N	-0-					123
*04	495	N	495	-0-	-0-	-0-	495	2			N	-0-					123
*05	606	N	606	-0-	-0-	-0-	606	2			N	-0-					123
*06	616	N	616	-0-	-0-	-0-	616	2			N	-0-					123
*07	571	N	571	-0-	-0-	-0-	571	2			N	-0-					123
*08	517	N	517	-0-	-0-	-0-	517	2			N	-0-					123
*09	509	N	509	-0-	-0-	-0-	509	2			N	-0-					123
*10	540	N	540	-0-	-0-	-0-	540	2			N	-0-					123
*11	510	N	465	-0-	-45	-0-	465	2			N	-0-					123
*12	527	N	426	-0-	-101	-0-	425	2	1	9	N	1					124
01	527	N	474	-0-	-53	-0-	472	2	2	9	N	2					126

MOODY WELL #: 1H RRCID -> 149232 COMPL. DATE 03/31/1994 TOTAL DEPTH 16602 PERF.11205 - 16602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1384	N	1384	-0-	-0-	-0-	1326	2	58	9	N	53					102
09	797	N	797	-0-	-0-	-0-	753	2	44	9	N	40					142
10	756	N	756	-0-	-0-	-0-	712	2	44	9	N	40					182
11	1350	N	778	-0-	-572	-0-	726	2	52	9	N	47	185	1			44
12	837	N	728	-0-	-109	-0-	678	2	50	9	N	45					89
*01	771	N	771	-0-	-0-	-0-	726	2	45	9	N	41					130

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WAGNER-OL UNIT WELL #: 1 RRCID -> 149241 COMPL. DATE 03/09/1994 TOTAL DEPTH 15810 PERF.12204 - 15810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, MOLLIE UNIT WELL #: 1 RRCID -> 149258 COMPL. DATE 04/18/1994 TOTAL DEPTH 15735 PERF.12006 - 15735

08	704	N	704	-0-	-0-	-0-	697	2	7	9	N	6					71
09	708	N	708	-0-	-0-	-0-	701	2	7	9	N	6					77
10	783	N	783	-0-	-0-	-0-	776	2	7	9	N	6					83
11	706	N	706	-0-	-0-	-0-	698	2	8	9	N	7					90
12	744	N	482	-0-	-262	-0-	473	2	9	9	N	8					98
*01	888	N	888	-0-	-0-	-0-	879	2	9	9	N	8					106

WELLMAN OL WELL #: 1H RRCID -> 149289 COMPL. DATE 12/12/1994 TOTAL DEPTH 14973 PERF.12160 - 14973

08	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					118
09	318	N	318	-0-	-0-	-0-	312	2	6	9	Y	5	78	1			45
10	328	N	328	-0-	-0-	-0-	321	2	7	9	Y	6					51
11	330	N	316	-0-	-14	-0-	313	2	3	9	Y	3					54
12	354	N	354	-0-	-0-	-0-	347	2	7	9	Y	6					60
*01	347	N	347	-0-	-0-	-0-	344	2	3	9	Y	3					63

OLDENBURG C WELL #: 4 RRCID -> 149291 COMPL. DATE 03/30/1994 TOTAL DEPTH 13789 PERF.11116 - 13789

08	1798	X	1742	-0-	-56	-0-	1700	2	42	9	N	38					148
09	2070	X	1969	-0-	-101	-0-	1905	2	64	9	N	58					206
10	2139	X	1858	-0-	-281	-0-	1808	2	50	9	N	45	181	1			70
11	1980	X	1856	-0-	-124	-0-	1802	2	54	9	N	49					119
12	2046	X	1813	-0-	-233	-0-	1760	2	53	9	N	48					167
01	2046	X	1755	-0-	-291	-0-	1698	2	57	9	N	52	187	1			32

HUBERT UNIT WELL #: 1 RRCID -> 149508 COMPL. DATE 03/28/1994 TOTAL DEPTH 15605 PERF.11495 - 15605

08	695	N	695	-0-	-0-	-0-	686	2	9	9	N	8					146
09	569	N	569	-0-	-0-	-0-	565	2	4	9	N	4					150
10	512	N	512	-0-	-0-	-0-	512	2			N	-0-					150
11	660	N	466	-0-	-194	-0-	458	2	8	9	N	7					157
12	589	N	344	-0-	-245	-0-	337	2	7	9	N	6					163
01	527	N	360	-0-	-167	-0-	348	2	12	9	N	11					174

STELLA UNIT WELL #: 1 RRCID -> 149534 COMPL. DATE 01/19/1980 TOTAL DEPTH 8424 PERF. 8342 - 8411

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LUCKY WELL #: 1 RRCID -> 149585 COMPL. DATE 03/16/1994 TOTAL DEPTH 13020 PERF.11062 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	569	N	569	-0-	-0-	-0-	220	1	293	2	N	51					141
							56	9									
09	415	N	415	-0-	-0-	-0-	213	1	150	2	N	47					188
							52	9									
10	558	N	558	-0-	-0-	-0-	220	1	283	2	N	50	170	1			68
							55	9									
11	696	N	696	-0-	-0-	-0-	213	1	429	2	N	49					117
							54	9									
12	600	N	600	-0-	-0-	-0-	220	1	325	2	N	50					167
							55	9									
*01	667	N	667	-0-	-0-	-0-	220	1	394	2	N	48					215
							53	9									

SOWELL UNIT WELL #: 1 RRCID -> 149587 COMPL. DATE 05/16/1994 TOTAL DEPTH 16088 PERF.11866 - 16088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
09	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
10	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
11	1710	N	1656	-0-	-54	-0-	1656	2			N	-0-					-0-
12	1736	N	1629	-0-	-107	-0-	1629	2			N	-0-					-0-
01	1705	N	1616	-0-	-89	-0-	1616	2			N	-0-					-0-

TOURMALINE UNIT WELL #: 1 RRCID -> 149733 COMPL. DATE 05/09/1994 TOTAL DEPTH 15781 PERF.10766 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10102	X	10102	-0-	-0-	-0-	9805	2	297	9	N	270	192	1			204
09	7881	X	7881	-0-	-0-	-0-	7637	2	244	9	N	222	188	1			238
10	7644	X	7644	-0-	-0-	-0-	7427	2	217	9	N	197	187	1			248
11	7200	X	6910	-0-	-290	-0-	6710	2	200	9	N	182	188	1			242
12	7440	X	7011	-0-	-429	-0-	6809	2	202	9	N	184	200	1			226
01	7440	X	6947	-0-	-493	-0-	6741	2	206	9	N	187	199	1			214

HUSFELD WELL #: 1H RRCID -> 149764 COMPL. DATE 05/13/1994 TOTAL DEPTH 15383 PERF.11812 - 15063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5789	X	5789	-0-	-0-	-0-	837	1	4952	2	N	-0-					162
09	5885	X	5885	-0-	-0-	-0-	810	1	4956	2	N	108	190	1			80
							119	9									
10	6125	X	6125	-0-	-0-	-0-	837	1	5149	2	N	126					206
							139	9									
11	6144	X	6144	-0-	-0-	-0-	810	1	5195	2	N	126	185	1			147
							139	9									
12	6262	X	6262	-0-	-0-	-0-	837	1	5279	2	N	133	197	1			83
							146	9									
*01	6221	X	6221	-0-	-0-	-0-	837	1	5239	2	N	132					215
							145	9									

BAKER WELL #: 1H RRCID -> 149818 COMPL. DATE 03/03/1994 TOTAL DEPTH 14961 PERF.11789 - 14961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1709	N	1709	-0-	-0-	-0-	1652	2	57	9	N	52					100
09	1651	N	1651	-0-	-0-	-0-	1596	2	55	9	N	50					150
10	1691	N	1691	-0-	-0-	-0-	1634	2	57	9	N	52					202
11	1650	N	1574	-0-	-76	-0-	1520	2	54	9	N	49	179	1			72
12	1705	N	1588	-0-	-117	-0-	1529	2	59	9	N	54					126
01	1705	N	1553	-0-	-152	-0-	1488	2	65	9	N	59					185

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROZNOV WELL #: 1 RRCID -> 149891 COMPL. DATE 05/23/2006 TOTAL DEPTH 14864 PERF.12050 - 14065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	95	2	2	9	N	2					67
09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					67
10	333	N	333	-0-	-0-	-0-	332	2	1	9	N	1					68
11	155	N	155	-0-	-0-	-0-	153	2	2	9	N	2					70
12	157	N	157	-0-	-0-	-0-	149	2	8	9	N	7					77
01	341	N	199	-0-	-142	-0-	199	2			N	-0-					77

NOAK-OL UNIT WELL #: 1 RRCID -> 149894 COMPL. DATE 04/14/1994 TOTAL DEPTH 16325 PERF.11989 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2881	N	2881	-0-	-0-	-0-	596	1	2251	2	N	31					66
							34	9									
09	2438	N	2438	-0-	-0-	-0-	540	1	1874	2	N	22					88
							24	9									
10	2352	N	2352	-0-	-0-	-0-	577	1	1755	2	N	18					106
							20	9									
11	2142	X	2142	-0-	-0-	-0-	558	1	1563	2	N	19					125
							21	9									
12	2046	X	1823	-0-	-223	-0-	465	1	1346	2	N	11					136
							12	9									
*01	2192	X	2192	-0-	-0-	-0-	465	1	1696	2	N	28					164
							31	9									

ROZNOV GAS UNIT #2 WELL #: 1 RRCID -> 150125 COMPL. DATE N/A TOTAL DEPTH 15172 PERF.12457 - 15172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCALL-BROWN UNIT WELL #: 1 RRCID -> 150156 COMPL. DATE 06/16/1994 TOTAL DEPTH 12428 PERF.12309 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3045	X	3045	-0-	-0-	-0-	596	1	2434	2	N	14					51
							15	9									
09	3510	X	3510	-0-	-0-	-0-	540	1	2956	2	N	13					64
							14	9									
10	2852	X	2527	-0-	-325	-0-	577	1	1942	2	N	7					71
							8	9									
11	4320	X	786	-0-	-3534	-0-	558	1	226	2	N	2					73
							2	9									
12	4464	X	4432	-0-	-32	-0-	577	1	3837	2	N	16					89
							18	9									
01	3627	X	1971	-0-	-1656	-0-	577	1	1385	2	N	8					97
							9	9									

YEGUA-PORTER UNIT WELL #: 1 RRCID -> 150305 COMPL. DATE 02/19/1994 TOTAL DEPTH 14065 PERF.10276 - 14065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LINDLEY WELL #: 1H RRCID -> 150332 COMPL. DATE 06/26/1994 TOTAL DEPTH 15606 PERF.12438 - 15606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3988	X	3988	-0-	-0-	-0-	3980	2	8	9	N	7					73
09	4495	X	4495	-0-	-0-	-0-	4491	2	4	9	N	4					77
10	4464	X	1603	-0-	-2861	-0-	1599	2	4	9	N	4					81
11	5183	X	5183	-0-	-0-	-0-	5172	2	11	9	N	10					91
12	4836	X	4631	-0-	-205	-0-	4622	2	9	9	N	8					99
01	4650	X	4284	-0-	-366	-0-	4273	2	11	9	N	10					109

DODIE WELL #: 1 RRCID -> 150440 COMPL. DATE 07/03/1994 TOTAL DEPTH 12747 PERF. 8378 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWHORTER OL UNIT WELL #: 1 RRCID -> 150469 COMPL. DATE 06/21/1994 TOTAL DEPTH 15253 PERF.12034 - 15253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1929	N	1929	-0-	-0-	-0-	596 11	1 9	1322	2	N	10					160
09	1616	N	1616	-0-	-0-	-0-	540 7	1 9	1069	2	N	6					166
10	1416	N	1416	-0-	-0-	-0-	577	1	839	2	N	-0-					166
11	1860	N	803	-0-	-1057	-0-	803	2			N	-0-					166
12	1674	N	736	-0-	-938	-0-	736	2			N	-0-					166
01	1426	N	727	-0-	-699	-0-	727	2			N	-0-					166

SELECTED LANDS - PAVALOCK UNIT WELL #: 1 RRCID -> 150481 COMPL. DATE 06/03/1994 TOTAL DEPTH 15885 PERF.11538 - 15885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	733	N	733	-0-	-0-	-0-	707	2	26	9	N	24					165
09	648	N	648	-0-	-0-	-0-	625	2	23	9	N	21					186
10	691	N	691	-0-	-0-	-0-	669	2	22	9	N	20					206
11	796	N	796	-0-	-0-	-0-	774	2	22	9	N	20					226
12	682	N	544	-0-	-138	-0-	530	2	14	9	N	13					239
01	682	N	631	-0-	-51	-0-	600	2	31	9	N	28	194	1			73

CULVER-OL UNIT WELL #: 1 RRCID -> 150509 COMPL. DATE 06/07/1994 TOTAL DEPTH 15910 PERF.12078 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PODRAZA-ROTELLO UNIT WELL #: 1 RRCID -> 150607 COMPL. DATE 04/03/2003 TOTAL DEPTH 16005 PERF.12520 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5696	X	5696	-0-	-0-	-0-	5671	2	25	9	N	23	186	1			41
09	5940	X	5444	-0-	-496	-0-	5413	2	31	9	N	28					69
10	6138	X	5500	-0-	-638	-0-	5466	2	34	9	N	31					100
11	5820	X	5185	-0-	-635	-0-	5149	2	36	9	N	33					133
12	5828	X	5270	-0-	-558	-0-	5225	2	45	9	N	41					174
01	5704	X	5004	-0-	-700	-0-	4960	2	44	9	N	40					214

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL UNIT WELL #: 1 RRCID -> 150611 COMPL. DATE 09/28/1994 TOTAL DEPTH 14136 PERF.11424 - 14915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0-	-0-	656	2	15	9	N	14					42
09	856	N	856	-0-	-0-	-0-	837	2	19	9	N	17					59
10	864	N	864	-0-	-0-	-0-	845	2	19	9	N	17					76
11	830	N	830	-0-	-0-	-0-	811	2	19	9	N	17					93
12	899	N	888	-0-	-11	-0-	864	2	24	9	N	22					115
*01	880	N	880	-0-	-0-	-0-	854	2	26	9	N	24					139

GORBET WELL #: 1H RRCID -> 150973 COMPL. DATE 12/10/2009 TOTAL DEPTH 14431 PERF.11327 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	3838	-0-	-409	-0-	3828	2	10	9	N	9					65
09	3870	X	3713	-0-	-157	-0-	3703	2	10	9	N	9					74
10	3968	X	3862	-0-	-106	-0-	3849	2	13	9	N	12					86
11	3812	X	3812	-0-	-0-	-0-	3799	2	13	9	N	12					98
12	3844	X	3825	-0-	-19	-0-	3810	2	15	9	N	14					112
01	3875	X	3759	-0-	-116	-0-	3742	2	17	9	N	15					127

ORLANDO UNIT WELL #: 1 RRCID -> 150978 COMPL. DATE 07/24/2004 TOTAL DEPTH 15836 PERF.11690 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	3099	-0-	-94	-0-	360	1	2729	2	N	9					42
							10	9									
09	3150	X	2845	-0-	-305	-0-	348	1	2482	2	N	14					56
							15	9									
10	3255	X	2967	-0-	-288	-0-	360	1	2594	2	N	12					68
							13	9									
11	3000	X	2917	-0-	-83	-0-	348	1	2546	2	N	21					89
							23	9									
12	3100	X	2878	-0-	-222	-0-	360	1	2497	2	N	19					108
							21	9									
01	3100	X	2669	-0-	-431	-0-	360	1	2268	2	N	37					145
							41	9									

WICKEL UNIT WELL #: 1 RRCID -> 150986 COMPL. DATE 10/26/1994 TOTAL DEPTH 14480 PERF.10420 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11439	X	9455	-0-	-1984	-0-	9300	2	155	9	N	141	183	1			39
09	10440	X	9944	-0-	-496	-0-	9772	2	172	9	N	156					195
10	10416	X	10170	-0-	-246	-0-	10002	2	168	9	N	153	189	1			159
11	9720	X	9679	-0-	-41	-0-	9488	2	191	9	N	174	185	1			148
12	10261	X	7256	-0-	-3005	-0-	7121	2	135	9	N	123	196	1			75
*01	10580	X	10580	-0-	-0-	-0-	10402	2	178	9	N	162	191	1			46

BEARD OL WELL #: 1H RRCID -> 150988 COMPL. DATE 08/07/1994 TOTAL DEPTH 15326 PERF.11972 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	1821	-0-	-287	-0-	1789	2	32	9	N	29					195
09	2580	X	1838	-0-	-742	-0-	1805	2	33	9	N	30					225
10	2666	X	1682	-0-	-984	-0-	1646	2	36	9	N	33	196	1			62
11	2250	X	1677	-0-	-573	-0-	1644	2	33	9	N	30					92
12	1891	X	1697	-0-	-194	-0-	1664	2	33	9	N	30					122
01	1891	X	1710	-0-	-181	-0-	1673	2	37	9	N	34					156

EILERS WELL #: 2H RRCID -> 151116 COMPL. DATE 07/16/1994 TOTAL DEPTH 13062 PERF.11016 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1124	N	1124	-0-	-0-	-0-	1101	2	23	9	N	21					113
09	1176	N	1176	-0-	-0-	-0-	1150	2	26	9	N	24					137
10	1078	N	1078	-0-	-0-	-0-	1053	2	25	9	N	23					160
11	1080	N	886	-0-	-194	-0-	866	2	20	9	N	18					178
12	1209	N	1077	-0-	-132	-0-	1047	2	30	9	N	27					205
01	1085	N	1067	-0-	-18	-0-	1043	2	24	9	N	22	191	1			36

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MOORE WELL #: 1H RRCID -> 151227 COMPL. DATE 09/06/1994 TOTAL DEPTH 15945 PERF.12615 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4614	X	4614	-0-	-0-	-0-	4594	2	20	9	N	18					104
09	6713	X	6713	-0-	-0-	-0-	6691	2	22	9	N	20					124
10	5921	X	4331	-0-	-1590	-0-	4310	2	21	9	N	19					143
11	5730	X	4208	-0-	-1522	-0-	4188	2	20	9	N	18					161
12	6138	X	4558	-0-	-1580	-0-	4534	2	24	9	N	22					183
01	6138	X	3922	-0-	-2216	-0-	3889	2	33	9	N	30					213

ELMS-RICKS WELL #: 1RE RRCID -> 151332 COMPL. DATE 08/29/2002 TOTAL DEPTH 15853 PERF.11833 - 16340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3648	X	3648	-0-	-0-	-0-	3535	2	113	9	N	103					214
09	3239	X	3239	-0-	-0-	-0-	3142	2	97	9	N	88	185	1			117
10	3212	X	3212	-0-	-0-	-0-	3107	2	105	9	N	95					212
11	3000	X	2954	-0-	-46	-0-	2849	2	105	9	N	95	190	1			117
12	3100	X	2862	-0-	-238	-0-	2749	2	113	9	N	103					220
01	3100	X	2809	-0-	-291	-0-	2696	2	113	9	N	103	196	1			127

FARMER WELL #: 1 RRCID -> 151455 COMPL. DATE 01/24/1982 TOTAL DEPTH 12160 PERF.11135 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T.M.P.A. WELL #: 1H RRCID -> 151503 COMPL. DATE 09/03/1994 TOTAL DEPTH 15215 PERF.11067 - 15215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	N	918	-0-	-0-	-0-	885	2	33	9	N	30					199
09	782	N	782	-0-	-0-	-0-	753	2	29	9	N	26	182	1			43
10	814	N	814	-0-	-0-	-0-	786	2	28	9	N	25					68
11	900	N	729	-0-	-171	-0-	706	2	23	9	N	21					89
12	806	N	716	-0-	-90	-0-	690	2	26	9	N	24					113
01	806	N	712	-0-	-94	-0-	686	2	26	9	N	24					137

SELECTED LANDS - HOUSE UNIT WELL #: 1 RRCID -> 151557 COMPL. DATE N/A TOTAL DEPTH 15484 PERF.10965 - 15484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1243	N	1243	-0-	-0-	-0-	1137	2	106	9	N	96					176
09	1146	N	1146	-0-	-0-	-0-	1049	2	97	9	N	88	191	1			73
10	1142	N	1142	-0-	-0-	-0-	1041	2	101	9	N	92					165
11	1200	N	1140	-0-	-60	-0-	1040	2	100	9	N	91	175	1			81
12	1178	N	1146	-0-	-32	-0-	1041	2	105	9	N	95					176
*01	1625	N	1625	-0-	-0-	-0-	1522	2	103	9	N	94	192	1			78

STOUT OL WELL #: 1H RRCID -> 151741 COMPL. DATE 09/01/1994 TOTAL DEPTH 15680 PERF.11502 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2841	X	2841	-0-	-0-	-0-	2783	2	58	9	N	53	191	1			42
09	2526	X	2526	-0-	-0-	-0-	2461	2	65	9	N	59					101
10	2604	X	2229	-0-	-375	-0-	2174	2	55	9	N	50					151
11	2520	X	1879	-0-	-641	-0-	1828	2	51	9	N	46					197
12	2604	X	2265	-0-	-339	-0-	2207	2	58	9	N	53	163	1			87
01	2604	X	2016	-0-	-588	-0-	1953	2	63	9	N	57					144

AZURITE UNIT WELL #: 1 RRCID -> 151743 COMPL. DATE 07/26/1994 TOTAL DEPTH 14514 PERF.11372 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1152	N	1152	-0-	-0-	-0-	983	2	169	9	N	154	184	1			158
09	1108	N	1108	-0-	-0-	-0-	943	2	165	9	N	150	187	1			121
10	1045	N	1045	-0-	-0-	-0-	892	2	153	9	N	139	187	1			73
11	1110	N	993	-0-	-117	-0-	843	2	150	9	N	136					209
12	1147	N	1087	-0-	-60	-0-	935	2	152	9	N	138	194	1			153
*01	1371	N	1371	-0-	-0-	-0-	1112	2	259	9	N	235	191	1			197

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KNUTZEN OL UNIT WELL #: 1 RRCID -> 151745 COMPL. DATE 08/19/1994 TOTAL DEPTH 15700 PERF.12300 - 15700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1383	N	1383	-0-	-0-	-0-	1366	2	17	9	N	15					120
09	1412	N	1412	-0-	-0-	-0-	1395	2	17	9	N	15					135
10	1495	N	1495	-0-	-0-	-0-	1480	2	15	9	N	14					149
11	1490	N	1490	-0-	-0-	-0-	1471	2	19	9	N	17					166
12	1485	N	1485	-0-	-0-	-0-	1463	2	22	9	N	20					186
01	1488	N	1427	-0-	-61	-0-	1401	2	26	9	N	24					210

JADE UNIT WELL #: 1 RRCID -> 151771 COMPL. DATE 08/04/1994 TOTAL DEPTH 13216 PERF. 9825 - 13216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0-	-0-	581	2	44	9	N	40	180	1			80
09	626	N	626	-0-	-0-	-0-	578	2	48	9	N	44					124
10	664	N	664	-0-	-0-	-0-	618	2	46	9	N	42					166
11	600	N	592	-0-	-8	-0-	549	2	43	9	N	39					205
12	661	N	661	-0-	-0-	-0-	606	2	55	9	N	50	193	1			62
01	651	N	644	-0-	-7	-0-	596	2	48	9	N	44					106

JENSEN WELL #: 3 RRCID -> 151928 COMPL. DATE 08/03/1983 TOTAL DEPTH 8475 PERF. 7554 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKY CREEK OL WELL #: 1H RRCID -> 151972 COMPL. DATE 08/24/1995 TOTAL DEPTH 15197 PERF.11815 - 15197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	806	N	806	-0-	-0-	-0-	800	2	6	9	N	5					140
*03	798	N	798	-0-	-0-	-0-	792	2	6	9	N	5					145
*04	690	N	476	-0-	-214	-0-	473	2	3	9	N	3					148
*05	930	N	658	-0-	-272	-0-	654	2	4	9	N	4					152
*06	780	N	651	-0-	-129	-0-	647	2	4	9	N	4					156
*07	368	N	368	-0-	-0-	-0-	364	2	4	9	N	4					160
*08	573	N	573	-0-	-0-	-0-	562	2	11	9	N	10					170
*09	551	N	551	-0-	-0-	-0-	545	2	6	9	N	5					175
*10	104	N	104	-0-	-0-	-0-	100	2	4	9	N	4					179
*11	901	N	901	-0-	-0-	-0-	890	2	11	9	N	10					189
*12	589	N	499	-0-	-90	-0-	499	2			N	-0-					189
*01	231	N	231	-0-	-0-	-0-	231	2			N	-0-	154	1			35

DINKINS OL WELL #: 1H RRCID -> 152168 COMPL. DATE 11/16/1994 TOTAL DEPTH 16262 PERF.12960 - 16262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	879	N	879	-0-	-0-	-0-	879	2			N	-0-					66
09	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					66
10	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					66
11	963	N	963	-0-	-0-	-0-	963	2			N	-0-					66
12	1333	N	996	-0-	-337	-0-	996	2			N	-0-					66
*01	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					66

TMPA UNIT WELL #: 1 RRCID -> 152196 COMPL. DATE 10/20/1994 TOTAL DEPTH 14843 PERF.10700 - 14843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0-	-0-	543	2	58	9	N	53					94
09	589	N	589	-0-	-0-	-0-	520	2	69	9	N	63					157
10	494	N	494	-0-	-0-	-0-	462	2	32	9	N	29					186
11	570	N	434	-0-	-136	-0-	390	2	44	9	N	40					226
12	620	N	423	-0-	-197	-0-	400	2	23	9	N	21					247
01	496	N	433	-0-	-63	-0-	432	2	1	9	N	1	189	1			59

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KENNARD WELL #: 1H RRCID -> 152394 COMPL. DATE 11/08/1994 TOTAL DEPTH 14816 PERF.12516 - 14815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					124
09	T. A.		1	-0-	1	1	1	2			Y	-0-					124
10	452		451	-0-	-1	-0-	451	2			Y	-0-					124
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					124
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					124
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					124

ERWIN OL WELL #: 1H RRCID -> 152492 COMPL. DATE 01/21/1998 TOTAL DEPTH 15820 PERF.12240 - 15820

08	10323	X	10163	-0-	-160	-0-	10161	2	2	9	N	2					97
09	13260	X	13217	-0-	-43	-0-	13204	2	13	9	N	12					109
10	13702	X	8893	-0-	-4809	-0-	8878	2	15	9	N	14	88	1			35
11	12630	X	8128	-0-	-4502	-0-	8114	2	14	9	N	13					48
12	13671	X	10251	-0-	-3420	-0-	10231	2	20	9	N	18					66
01	13671	X	8805	-0-	-4866	-0-	8786	2	19	9	N	17					83

ELLIOTT OL WELL #: 1H RRCID -> 152505 COMPL. DATE 12/01/1994 TOTAL DEPTH 13683 PERF.13021 - 16776

08	2837	N	2837	-0-	-0-	-0-	2837	2			N	-0-					48
09	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					48
10	2733	N	2733	-0-	-0-	-0-	2733	2			N	-0-					48
11	2760	N	2659	-0-	-101	-0-	2659	2			N	-0-					48
12	2759	N	2598	-0-	-161	-0-	2598	2			N	-0-					48
01	2728	N	2602	-0-	-126	-0-	2602	2			N	-0-					48

BRITTA WELL #: 1 RRCID -> 152554 COMPL. DATE 11/10/1994 TOTAL DEPTH 11512 PERF.11076 - 13940

08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					119
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					119
10	236	N	236	-0-	-0-	-0-	236	2			N	-0-					119
11	210	N	206	-0-	-4	-0-	206	2			N	-0-					119
*12	281	N	281	-0-	-0-	-0-	280	2	1	9	N	1					120
01	248	N	212	-0-	-36	-0-	212	2			N	-0-					120

BINFORD WELL #: 1H RRCID -> 152557 COMPL. DATE 03/26/1997 TOTAL DEPTH 16532 PERF.12400 - 16532

08	2242	N	2239	-0-	-3	-0-	837	1	1368	2	N	31					120
							34	9									
09	3198	X	3198	-0-	-0-	-0-	810	1	2363	2	N	23					143
							25	9									
10	2485	X	2485	-0-	-0-	-0-	837	1	1616	2	N	29					172
							32	9									
11	2391	X	2391	-0-	-0-	-0-	810	1	1550	2	N	28					200
							31	9									
12	2531	X	2531	-0-	-0-	-0-	837	1	1663	2	N	28	194	1			34
							31	9									
*01	2469	X	2469	-0-	-0-	-0-	837	1	1599	2	N	30					64
							33	9									

DILLINGHAM UNIT WELL #: 1 RRCID -> 152688 COMPL. DATE 11/30/1994 TOTAL DEPTH 17793 PERF.12307 - 17793

08	1928	N	1928	-0-	-0-	-0-	1897	2	31	9	N	28	181	1			43
09	1813	N	1813	-0-	-0-	-0-	1799	2	14	9	N	13					56
10	1736	N	1736	-0-	-0-	-0-	1730	2	6	9	N	5					61
11	1860	N	1738	-0-	-122	-0-	1725	2	13	9	N	12					73
12	1860	N	1636	-0-	-224	-0-	1627	2	9	9	N	8					81
01	1736	N	1562	-0-	-174	-0-	1538	2	24	9	N	22					103

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EUREKA UNIT WELL #: 1 RRCID -> 152723 COMPL. DATE 11/21/1994 TOTAL DEPTH 14600 PERF.11560 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1074	N	1074	-0-	-0-	-0-	1060	2	14	9	N	13					51
09	1010	N	1010	-0-	-0-	-0-	971	2	39	9	N	35					86
10	1039	N	1039	-0-	-0-	-0-	992	2	47	9	N	43					129
11	1057	N	1057	-0-	-0-	-0-	1010	2	47	9	N	43					172
12	1222	N	1222	-0-	-0-	-0-	1161	2	61	9	N	55					227
*01	1242	N	1242	-0-	-0-	-0-	1200	2	42	9	N	38	192	1			73

JONES UNIT WELL #: 1 RRCID -> 152725 COMPL. DATE 09/23/1994 TOTAL DEPTH 15557 PERF.11490 - 15557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1719	N	1719	-0-	-0-	-0-	1669	2	50	9	N	45	190	1			42
09	1596	N	1596	-0-	-0-	-0-	1556	2	40	9	N	36					78
10	1479	N	1479	-0-	-0-	-0-	1442	2	37	9	N	34					112
11	1622	N	1622	-0-	-0-	-0-	1585	2	37	9	N	34					146
12	1485	N	1485	-0-	-0-	-0-	1446	2	39	9	N	35					181
*01	1386	N	1386	-0-	-0-	-0-	1346	2	40	9	N	36	186	1			31

WOLFF UNIT WELL #: 1 RRCID -> 152743 COMPL. DATE 09/16/1994 TOTAL DEPTH 15605 PERF.11640 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					158
09	1278	N	1278	-0-	-0-	-0-	1268	2	10	9	N	9					167
10	1286	N	1286	-0-	-0-	-0-	1273	2	13	9	N	12					179
11	1236	N	1236	-0-	-0-	-0-	1221	2	15	9	N	14					193
12	1333	N	1237	-0-	-96	-0-	1219	2	18	9	N	16					209
01	1271	N	765	-0-	-506	-0-	747	2	18	9	N	16	190	1			35

WAGNER UNIT WELL #: 2 RRCID -> 152744 COMPL. DATE 12/07/1994 TOTAL DEPTH 16280 PERF.11753 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	951	N	951	-0-	-0-	-0-	951	2			N	-0-					163
09	896	N	896	-0-	-0-	-0-	895	2	1	9	N	1					164
10	755	N	755	-0-	-0-	-0-	752	2	3	9	N	3					167
11	930	N	828	-0-	-102	-0-	813	2	15	9	N	14					181
12	967	N	967	-0-	-0-	-0-	955	2	12	9	N	11					192
*01	915	N	915	-0-	-0-	-0-	898	2	17	9	N	15					207

QUINN-PERKINS UNIT WELL #: 1 RRCID -> 152768 COMPL. DATE 10/27/1994 TOTAL DEPTH 16470 PERF.12512 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	5282	-0-	-174	-0-	5282	2			N	-0-					166
09	5285	X	5285	-0-	-0-	-0-	5285	2			N	-0-					166
10	5394	X	5329	-0-	-65	-0-	5328	2	1	9	N	1					167
11	5190	X	5051	-0-	-139	-0-	5051	2			N	-0-					167
12	5456	X	5119	-0-	-337	-0-	5116	2	3	9	N	3					170
01	5456	X	4943	-0-	-513	-0-	4940	2	3	9	N	3					173

BUTLER WELL #: 3 RRCID -> 152845 COMPL. DATE 10/10/1994 TOTAL DEPTH 16097 PERF.11961 - 16097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					36
09	187	N	187	-0-	-0-	-0-	187	2			N	-0-					36
10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					36
11	180	N	128	-0-	-52	-0-	128	2			N	-0-					36
12	186	N	104	-0-	-82	-0-	104	2			N	-0-					36
01	248	N	112	-0-	-136	-0-	112	2			N	-0-					36

SANDERS WELL #: 2H RRCID -> 152852 COMPL. DATE 09/14/2011 TOTAL DEPTH 12693 PERF.12213 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EMERALD UNIT WELL #: 1 RRCID -> 152964 COMPL. DATE 12/14/1994 TOTAL DEPTH 15175 PERF.10665 - 15175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5453	X	5453	-0-	-0-	-0-	5293	2	160	9	N	145	190	1			154
09	7110	X	5143	-0-	-1967	-0-	4971	2	172	9	N	156	193	1			117
10	7347	X	5394	-0-	-1953	-0-	5211	2	183	9	N	166					283
11	5820	X	5275	-0-	-545	-0-	5081	2	194	9	N	176	191	1			268
12	5766	X	5552	-0-	-214	-0-	5353	2	199	9	N	181	197	1			252
*01	6022	X	6022	-0-	-0-	-0-	5806	2	216	9	N	196	194	1			254

MCCALL UNIT WELL #: 1 RRCID -> 153161 COMPL. DATE 01/12/1995 TOTAL DEPTH 15997 PERF.12440 - 15997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2783	-0-	-286	-0-	2752	2	31	9	N	28					105
09	2970	X	2428	-0-	-542	-0-	2396	2	32	9	N	29					134
10	3069	X	2451	-0-	-618	-0-	2415	2	36	9	N	33					167
11	2970	X	2356	-0-	-614	-0-	2320	2	36	9	N	33					200
12	3069	X	2411	-0-	-658	-0-	2366	2	45	9	N	41	194	1			47
01	2790	X	-0-	-0-	-2790	-0-					N	42					89

MOON UNIT WELL #: 1 RRCID -> 153168 COMPL. DATE 11/22/1994 TOTAL DEPTH 15620 PERF.12121 - 15620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2603	-0-	-94	-0-	2591	2	12	9	N	11					43
09	2790	X	2525	-0-	-265	-0-	2514	2	11	9	N	10					53
10	3069	X	2863	-0-	-206	-0-	2843	2	20	9	N	18					71
11	2970	X	2293	-0-	-677	-0-	2276	2	17	9	N	15					86
12	2666	X	2200	-0-	-466	-0-	2177	2	23	9	N	21					107
01	2852	X	2625	-0-	-227	-0-	2600	2	25	9	N	23					130

ANDERSON UPRC WELL #: 1 RRCID -> 153234 COMPL. DATE 01/07/1995 TOTAL DEPTH 16706 PERF.13829 - 16706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
09	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
10	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
11	750	N	748	-0-	-2	-0-	748	2			N	-0-					-0-
12	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
*01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-

STANLEY OL WELL #: 1H RRCID -> 153357 COMPL. DATE 02/11/1995 TOTAL DEPTH 15679 PERF.12950 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3697	-0-	-116	-0-	536	1	3161	2	N	-0-					-0-
09	4715	X	4715	-0-	-0-	-0-	519	1	4196	2	N	-0-					-0-
10	4247	X	3247	-0-	-1000	-0-	536	1	2711	2	N	-0-					-0-
11	4080	X	3050	-0-	-1030	-0-	519	1	2531	2	N	-0-					-0-
12	4402	X	3818	-0-	-584	-0-	536	1	3282	2	N	-0-					-0-
01	4402	X	1566	-0-	-2836	-0-	536	1	1030	2	N	-0-					-0-

MICKAN WELL #: 1H RRCID -> 153380 COMPL. DATE 07/08/1998 TOTAL DEPTH 16541 PERF.12517 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	N	18	-0-	-0-	-0-	18	2			N	-0-					173
09	5817	X	5817	-0-	-0-	-0-	5817	2			N	-0-					173
10	2201	X	916	-0-	-1285	-0-	916	2			N	-0-					173
11	60	X	33	-0-	-27	-0-	33	2			N	-0-					173
12	2201	X	1784	-0-	-417	-0-	1773	2	11	9	N	10					183
*01	3383	X	3383	-0-	-0-	-0-	3370	2	13	9	N	12					195

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESTLANDS WELL #: 1RE RRCID -> 153402 COMPL. DATE 10/15/2009 TOTAL DEPTH 12163 PERF.12060 - 16432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2040	-0-	-1122	-0-	536	1	1492	2	N	11					149
							12	9									
09	6019	X	6019	-0-	-0-	-0-	519	1	5464	2	N	33					182
							36	9									
10	4348	X	4348	-0-	-0-	-0-	536	1	3789	2	N	21					203
							23	9									
11	7324	X	7324	-0-	-0-	-0-	5363	1	1941	2	N	18	185	1			36
							20	9									
12	3841	X	3841	-0-	-0-	-0-	536	1	3272	2	N	30					66
							33	9									
01	3782	X	621	-0-	-3161	-0-	536	1	85	9	N	77					143

FALKENBERG BH UNIT WELL #: 4H RRCID -> 153583 COMPL. DATE 11/22/1993 TOTAL DEPTH 12835 PERF. 9544 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

CRAIN UNIT WELL #: 1 RRCID -> 153695 COMPL. DATE 10/27/1994 TOTAL DEPTH 16200 PERF.12052 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1623	N	1623	-0-	-0-	-0-	1594	2	29	9	N	26					189
09	1460	N	1460	-0-	-0-	-0-	1431	2	29	9	N	26					215
10	1543	N	1543	-0-	-0-	-0-	1511	2	32	9	N	29					244
11	1560	N	1461	-0-	-99	-0-	1427	2	34	9	N	31	181	1			94
12	1542	N	1542	-0-	-0-	-0-	1506	2	36	9	N	33					127
*01	1561	N	1561	-0-	-0-	-0-	1519	2	42	9	N	38					165

BUTLER WELL #: 2 RRCID -> 153696 COMPL. DATE 01/09/1995 TOTAL DEPTH 17947 PERF.12039 - 17947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	2	2	19	9	N	17					17
01	62	N	2	-0-	-60	-0-	2	2			N	-0-					17

MYERS CATTLE UNIT WELL #: 1 RRCID -> 153701 COMPL. DATE 01/13/1995 TOTAL DEPTH 15679 PERF.12660 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1163	N	1163	-0-	-0-	-0-	1152	2	11	9	N	10					128
09	1107	N	1107	-0-	-0-	-0-	1098	2	9	9	N	8					136
10	1139	N	1139	-0-	-0-	-0-	1128	2	11	9	N	10					146
11	1140	N	1083	-0-	-57	-0-	1068	2	15	9	N	14					160
12	1147	N	993	-0-	-154	-0-	981	2	12	9	N	11					171
01	1147	N	870	-0-	-277	-0-	859	2	11	9	N	10					181

LEACHMAN UNIT WELL #: 1 RRCID -> 153872 COMPL. DATE 12/13/1994 TOTAL DEPTH 15100 PERF.11425 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	4327	-0-	-385	-0-	4254	2	73	9	N	66					124
09	4650	X	4548	-0-	-102	-0-	4464	2	84	9	N	76					200
10	4805	X	4368	-0-	-437	-0-	4309	2	59	9	N	54	189	1			65
11	4260	X	4260	-0-	-0-	-0-	4176	2	84	9	N	76					141
12	4712	X	4206	-0-	-506	-0-	4115	2	91	9	N	83	193	1			31
01	4712	X	3766	-0-	-946	-0-	3679	2	87	9	N	79					110

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SOMMER OL WELL #: 1H RRCID -> 153930 COMPL. DATE 01/07/1995 TOTAL DEPTH 17610 PERF.12490 - 17610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3417	X	3417	-0-	-0-	-0-	3415	2	2	9	N	2					11
09	3370	X	3370	-0-	-0-	-0-	3366	2	4	9	N	4					15
10	3615	X	3615	-0-	-0-	-0-	3608	2	7	9	N	6					21
11	3276	X	3276	-0-	-0-	-0-	3246	2	30	9	N	27					48
*12	3271	X	3271	-0-	-0-	-0-	3205	2	66	9	N	60					108
*01	3279	X	3279	-0-	-0-	-0-	3240	2	39	9	N	35					143

GLENN UNIT WELL #: 1 RRCID -> 153965 COMPL. DATE 02/05/1995 TOTAL DEPTH 16870 PERF.12086 - 16870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIFE UNIT WELL #: 1 RRCID -> 153966 COMPL. DATE 03/26/1995 TOTAL DEPTH 17123 PERF.13502 - 17123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8012	X	8012	-0-	-0-	-0-	360	1	7652	2	N	-0-					-0-
09	7946	X	7946	-0-	-0-	-0-	348	1	7598	2	N	-0-					-0-
10	7949	X	7949	-0-	-0-	-0-	360	1	7589	2	N	-0-					-0-
11	6913	X	6913	-0-	-0-	-0-	348	1	6565	2	N	-0-					-0-
12	7146	X	7146	-0-	-0-	-0-	360	1	6786	2	N	-0-					-0-
*01	6454	X	6454	-0-	-0-	-0-	360	1	6094	2	N	-0-					-0-

RODES WELL #: 1H RRCID -> 153968 COMPL. DATE 03/16/1995 TOTAL DEPTH 15434 PERF.13314 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
11	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
12	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-
*01	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-

WEST, M. UNIT OL WELL #: 1H RRCID -> 153970 COMPL. DATE 03/09/1995 TOTAL DEPTH 15690 PERF.11938 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4060	X	4060	-0-	-0-	-0-	574	1	3420	2	N	60	184	1			77
							66	9									
09	3736	X	3736	-0-	-0-	-0-	520	1	3154	2	N	56					133
							62	9									
10	3906	X	3906	-0-	-0-	-0-	555	1	3287	2	N	58					191
							64	9									
11	3733	X	3733	-0-	-0-	-0-	537	1	3131	2	N	59	185	1			65
							65	9									
12	3614	X	3614	-0-	-0-	-0-	555	1	2987	2	N	65					130
							72	9									
*01	3553	X	3553	-0-	-0-	-0-	555	1	2892	2	N	96	197	1			29
							106	9									

BETTY WELL #: 1H RRCID -> 153971 COMPL. DATE 03/24/1995 TOTAL DEPTH 16009 PERF.13235 - 16009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					-0-
09	3962	X	3962	-0-	-0-	-0-	3962	2			N	-0-					-0-
10	2476	X	2476	-0-	-0-	-0-	2476	2			N	-0-					-0-
11	2411	X	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
12	3227	X	3227	-0-	-0-	-0-	3227	2			N	-0-					-0-
*01	2481	X	2481	-0-	-0-	-0-	2481	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANNAH WELL #: 1H RRCID -> 153973 COMPL. DATE 03/14/1995 TOTAL DEPTH 15444 PERF.12365 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1007	N	1007	-0-	-0-	-0-	1001	2	6	9	N	5					58
09	1101	N	1101	-0-	-0-	-0-	1093	2	8	9	N	7					65
10	1242	N	1242	-0-	-0-	-0-	1233	2	9	9	N	8					73
11	1107	N	1107	-0-	-0-	-0-	1101	2	6	9	N	5					78
12	1147	N	999	-0-	-148	-0-	991	2	8	9	N	7					85
01	1240	N	1029	-0-	-211	-0-	1018	2	11	9	N	10					95

BERKLEY WELL #: 1H RRCID -> 154078 COMPL. DATE 03/25/1995 TOTAL DEPTH 15859 PERF.12036 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	1862	-0-	-432	-0-	1858	2	4	9	N	4					95
09	2970	X	1976	-0-	-994	-0-	1973	2	3	9	N	3					98
10	3069	X	1951	-0-	-1118	-0-	1949	2	2	9	N	2					100
11	2130	X	1813	-0-	-317	-0-	1805	2	8	9	N	7					107
12	2046	X	2035	-0-	-11	-0-	2028	2	7	9	N	6					113
01	2046	X	1888	-0-	-158	-0-	1877	2	11	9	N	10					123

WALTMAN WELL #: 1 RRCID -> 154083 COMPL. DATE 02/25/1995 TOTAL DEPTH 13535 PERF.10085 - 13535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0-	-0-	339	2	31	9	N	28					107
09	348	N	348	-0-	-0-	-0-	325	2	23	9	N	21					128
10	135	N	135	-0-	-0-	-0-	134	2	1	9	N	1					129
11	1197	N	1197	-0-	-0-	-0-	1157	2	40	9	N	36					165
12	922	N	922	-0-	-0-	-0-	891	2	31	9	N	28					193
*01	1209	N	1209	-0-	-0-	-0-	1168	2	41	9	N	37					230

KETTLER UNIT WELL #: 1 RRCID -> 154086 COMPL. DATE 04/25/2006 TOTAL DEPTH 15749 PERF.12424 - 17430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10540	X	7804	-0-	-2736	-0-	360	1	7432	2	N	11					176
							12	9									
09	9930	X	9642	-0-	-288	-0-	348	1	9284	2	N	9					185
							10	9									
*10	9920	X	9514	-0-	-406	-0-	360	1	9145	2	N	8					193
							9	9									
*11	10350	X	9029	-0-	-1321	-0-	348	1	8672	2	N	8					201
							9	9									
*12	10695	X	9660	-0-	-1035	-0-	360	1	9292	2	N	7					208
							8	9									
01	9951	X	9537	-0-	-414	-0-	360	1	9174	2	N	3					211
							3	9									

SCHMIDT, EDGAR UNIT WELL #: 1 RRCID -> 154117 COMPL. DATE 03/28/1995 TOTAL DEPTH 15250 PERF.11560 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFF WELL #: 1H RRCID -> 154123 COMPL. DATE 04/17/1995 TOTAL DEPTH 14634 PERF.11394 - 14634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1063	N	-0-	-0-	-1063	-0-					N	-0-					78
09	0	N	-0-	-0-	-0-	-0-					N	-0-					78
10	3038	X	60	-0-	-2978	-0-	56	2	4	9	N	4					82
11	5871	X	5871	-0-	-0-	-0-	5863	2	8	9	N	7					89
12	2008	X	2008	-0-	-0-	-0-	1984	2	24	9	N	22					111
*01	540	X	540	-0-	-0-	-0-	532	2	8	9	N	7					118

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLEN, A. G. UNIT WELL #: 1 RRCID -> 154144 COMPL. DATE 04/03/1995 TOTAL DEPTH 15540 PERF.11061 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1007	N	1007	-0-	-0-	-0-	983	2	24	9	N	22					194
09	1241	N	1241	-0-	-0-	-0-	1228	2	13	9	N	12					206
10	1033	N	1033	-0-	-0-	-0-	1031	2	2	9	N	2					208
11	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					208
12	1271	N	497	-0-	-774	-0-	488	2	9	9	N	8					216
*01	1560	N	1560	-0-	-0-	-0-	1543	2	17	9	N	15	185	1			46

FULLER-SONTAG OL WELL #: 1H RRCID -> 154471 COMPL. DATE 02/24/1998 TOTAL DEPTH 15605 PERF.11485 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	270	2	17	9	N	15					71
09	305	N	305	-0-	-0-	-0-	282	2	23	9	N	21					92
10	311	N	311	-0-	-0-	-0-	290	2	21	9	N	19					111
11	425	N	425	-0-	-0-	-0-	399	2	26	9	N	24					135
12	361	N	361	-0-	-0-	-0-	341	2	20	9	N	18					153
*01	349	N	349	-0-	-0-	-0-	325	2	24	9	N	22					175

BRITTA WELL #: 2 RRCID -> 154478 COMPL. DATE 09/26/2011 TOTAL DEPTH 11410 PERF.10712 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3410	-0-	-0-	-0-	3355	2	55	9	N	50					109
09	3559	X	3559	-0-	-0-	-0-	3496	2	63	9	N	57					166
10	3527	X	3527	-0-	-0-	-0-	3458	2	69	9	N	63					229
11	3556	X	3556	-0-	-0-	-0-	3471	2	85	9	N	77	192	1			114
12	3623	X	3623	-0-	-0-	-0-	3537	2	86	9	N	78					192
*01	3482	X	3482	-0-	-0-	-0-	3396	2	86	9	N	78	190	1			80

KANKEL WELL #: 1RE RRCID -> 154484 COMPL. DATE 12/23/2010 TOTAL DEPTH 12744 PERF.12631 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12059	X	10324	-0-	-1735	-0-	10312	2	12	9	N	11					99
09	11100	X	9891	-0-	-1209	-0-	9879	2	12	9	N	11					110
10	11346	X	9989	-0-	-1357	-0-	9975	2	14	9	N	13					123
11	10980	X	9218	-0-	-1762	-0-	9206	2	12	9	N	11					134
12	10819	X	8089	-0-	-2730	-0-	8074	2	15	9	N	14					148
01	10323	X	7591	-0-	-2732	-0-	7577	2	14	9	N	13					161

MARL RANCH WELL #: 1H RRCID -> 154485 COMPL. DATE 04/22/1995 TOTAL DEPTH 16448 PERF.12973 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2536	N	2536	-0-	-0-	-0-	2534	2	2	9	N	2					251
*03	13	N	13	-0-	-0-	-0-	12	2	1	9	N	1					252
*04	600	N	-0-	-0-	-600	-0-					N	-0-					252
*05	2821	N	-0-	-0-	-2821	-0-					N	-0-					252
*06	14	N	-0-	-0-	-14	-0-					N	-0-					252
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					252
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					252
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					252
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					252
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					252
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					252
01	0	N	-0-	-0-	-0-	-0-					N	-0-					252

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LAMPE UNIT WELL #: 1 RRCID -> 154497 COMPL. DATE 03/15/1995 TOTAL DEPTH 16260 PERF.11980 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2342	-0-	-386	-0-	360	1	1954	2	N	25					216
							28	9									
09	2640	X	2157	-0-	-483	-0-	348	1	1790	2	N	17					233
							19	9									
10	3241	X	3241	-0-	-0-	-0-	360	1	2848	2	N	30	194	1			69
							33	9									
11	2640	X	2528	-0-	-112	-0-	348	1	2135	2	N	41					110
							45	9									
12	2425	N	2425	-0-	-0-	-0-	360	1	2024	2	N	37					147
							41	9									
01	2728	X	1854	-0-	-874	-0-	360	1	1470	2	N	22					169
							24	9									

OPAL UNIT WELL #: 1 RRCID -> 154498 COMPL. DATE 02/07/1995 TOTAL DEPTH 14645 PERF.10633 - 14645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	X	5009	-0-	-1253	-0-	4786	2	223	9	N	203	192	1			151
09	5970	X	4666	-0-	-1304	-0-	4475	2	191	9	N	174	192	1			133
10	5332	X	4665	-0-	-667	-0-	4463	2	202	9	N	184	182	1			135
11	5070	X	4348	-0-	-722	-0-	4137	2	211	9	N	192	188	1			139
12	5239	X	4122	-0-	-1117	-0-	3989	2	133	9	N	121	194	1			66
*01	5458	X	5458	-0-	-0-	-0-	5147	2	311	9	N	283	192	1			157

SKALITSKY OL WELL #: 1H RRCID -> 154521 COMPL. DATE 03/25/1995 TOTAL DEPTH 16900 PERF.12498 - 16900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1399	N	1399	-0-	-0-	-0-	1365	2	34	9	N	31					114
09	1293	N	1293	-0-	-0-	-0-	1260	2	33	9	N	30					144
10	1386	N	1386	-0-	-0-	-0-	1352	2	34	9	N	31					175
11	1309	N	1309	-0-	-0-	-0-	1278	2	31	9	N	28					203
12	1350	N	1350	-0-	-0-	-0-	1311	2	39	9	N	35	192	1			46
*01	1267	N	1267	-0-	-0-	-0-	1233	2	34	9	N	31					77

CHURCHWELL UNIT WELL #: 1 RRCID -> 154536 COMPL. DATE 05/03/1995 TOTAL DEPTH 16013 PERF.10904 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					144
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					144
10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					144
11	90	N	58	-0-	-32	-0-	58	2			N	-0-					144
12	185	N	185	-0-	-0-	-0-	154	2	31	9	N	28					172
*01	145	N	145	-0-	-0-	-0-	127	2	18	9	N	16					188

REGAN UNIT WELL #: 1 RRCID -> 154538 COMPL. DATE 03/31/1995 TOTAL DEPTH 15156 PERF.11104 - 15156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	833	N	833	-0-	-0-	-0-	788	2	45	9	N	41					113
09	790	N	790	-0-	-0-	-0-	750	2	40	9	N	36					149
10	835	N	835	-0-	-0-	-0-	790	2	45	9	N	41					190
11	810	N	775	-0-	-35	-0-	732	2	43	9	N	39					229
12	806	N	799	-0-	-7	-0-	756	2	43	9	N	39	196	1			72
01	837	N	770	-0-	-67	-0-	727	2	43	9	N	39					111

BAUER UNIT WELL #: 1 RRCID -> 154582 COMPL. DATE 02/25/2010 TOTAL DEPTH 12430 PERF.12100 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2344	-0-	-601	-0-	2298	2	46	9	N	42					86
09	2700	X	2217	-0-	-483	-0-	2176	2	41	9	N	37					123
10	2679	X	2679	-0-	-0-	-0-	2632	2	47	9	N	43					166
11	2520	X	2169	-0-	-351	-0-	2126	2	43	9	N	39					205
12	2604	X	2230	-0-	-374	-0-	2178	2	52	9	N	47	182	1			70
01	2666	X	2339	-0-	-327	-0-	2282	2	57	9	N	52					122

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TURKEY CREEK WELL #: 1H RRCID -> 154615 COMPL. DATE 05/18/1995 TOTAL DEPTH 17845 PERF.12350 - 17845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2266	N	2266	-0-	-0-	-0-	2265	2	1	9	N	1					198
09	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					198
10	1783	N	1783	-0-	-0-	-0-	1772	2	11	9	N	10					208
11	2190	N	1512	-0-	-678	-0-	1504	2	8	9	N	7	187	1			28
12	1658	N	1658	-0-	-0-	-0-	1648	2	10	9	N	9					37
01	1798	N	1241	-0-	-557	-0-	1238	2	3	9	N	3					40

MINERAL SPRINGS WELL #: 1H RRCID -> 154723 COMPL. DATE 05/15/1995 TOTAL DEPTH 15598 PERF.10715 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3167	-0-	67	67	3021	2	146	9	N	133					311
09	3000	N	5972	-0-	2972	3039	5733	2	239	9	N	217	194	1			334
10	3100	N	6534	-0-	3434	6473	6271	2	263	9	N	239	382	1			191
11	12175	X	5702	-0-	-6473	-0-	5512	2	190	9	N	173	176	1			188
12	5360	X	5360	-0-	-0-	-0-	5336	2	24	9	N	22					210
*01	4048	X	4048	-0-	-0-	-0-	3874	2	174	9	N	158	199	1			169

HALTMAR OL WELL #: 1H RRCID -> 154724 COMPL. DATE 05/18/1995 TOTAL DEPTH 15221 PERF.11702 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2413	N	2413	-0-	-0-	-0-	615	1	1759	2	N	35					87
							39	9									
*07	1992	N	1992	-0-	-0-	-0-	657	1	1335	2	N	-0-					87
*08	2031	N	2031	-0-	-0-	-0-	636	1	1395	2	N	-0-					87
*09	1951	N	1951	-0-	-0-	-0-	615	1	1336	2	N	-0-					87
*10	2209	N	2209	-0-	-0-	-0-	636	1	1573	2	N	-0-					87
*11	2184	N	2184	-0-	-0-	-0-	615	1	1569	2	N	-0-					87
*12	2248	N	2248	-0-	-0-	-0-	636	1	1612	2	N	-0-					87
01	2170	N	2026	-0-	-144	-0-	636	1	1389	2	N	1					88
							1	9									

WALTRIP WELL #: 1H RRCID -> 154729 COMPL. DATE 05/29/1995 TOTAL DEPTH 15882 PERF.11211 - 15882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	3917	-0-	-1384	-0-	3907	2	10	9	N	9					126
09	4380	X	3372	-0-	-1008	-0-	3364	2	8	9	N	7					133
10	4743	X	4087	-0-	-656	-0-	4072	2	15	9	N	14					147
11	4590	X	2853	-0-	-1737	-0-	2841	2	12	9	N	11					158
12	4526	X	3716	-0-	-810	-0-	3690	2	26	9	N	24					182
*01	4263	X	4263	-0-	-0-	-0-	4233	2	30	9	N	27					209

RIO LOBO UNIT WELL #: 1 RRCID -> 154730 COMPL. DATE 05/06/1995 TOTAL DEPTH 12510 PERF.11880 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORING-JOHNSON UNIT NO. 1 WELL #: 1H RRCID -> 154799 COMPL. DATE 05/25/1995 TOTAL DEPTH 16800 PERF.12815 - 16800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2420	-0-	-153	-0-	2420	2			N	-0-					181
09	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					181
10	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					181
11	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					181
12	2294	N	2110	-0-	-184	-0-	2110	2			N	-0-					181
01	2418	N	2066	-0-	-352	-0-	2066	2			N	-0-					181

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WALTON OL WELL #: 1H RRCID -> 155050 COMPL. DATE 11/30/1999 TOTAL DEPTH 16381 PERF.12920 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1659	N	1659	-0-	-0-	-0-	1656	2	3	9	N	3					139
09	2700	X	1597	-0-	-1103	-0-	1597	2			N	-0-					139
10	2790	X	1620	-0-	-1170	-0-	1619	2	1	9	N	1					140
11	2100	X	1507	-0-	-593	-0-	1505	2	2	9	N	2					142
12	1798	X	1579	-0-	-219	-0-	1579	2			N	-0-					142
*01	2058	X	2058	-0-	-0-	-0-	2050	2	8	9	N	7					149

WEIMAN WELL #: 3H RRCID -> 155063 COMPL. DATE 02/09/1995 TOTAL DEPTH 14543 PERF.10960 - 14543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1485	N	1485	-0-	-0-	-0-	1432	2	53	9	N	48					185
09	1424	N	1424	-0-	-0-	-0-	1385	2	39	9	N	35					220
10	1430	N	1430	-0-	-0-	-0-	1376	2	54	9	N	49	193	1			76
11	1440	N	1383	-0-	-57	-0-	1333	2	50	9	N	45					121
12	1520	N	1520	-0-	-0-	-0-	1463	2	57	9	N	52					173
*01	1533	N	1533	-0-	-0-	-0-	1465	2	68	9	N	62	195	1			40

HARVILL WELL #: 1 RRCID -> 155368 COMPL. DATE 04/15/1995 TOTAL DEPTH 16920 PERF.13473 - 16920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4927	X	4927	-0-	-0-	-0-	536	1	4391	2	N	-0-					-0-
09	5072	X	5072	-0-	-0-	-0-	518	1	4554	2	N	-0-					-0-
10	4460	X	4460	-0-	-0-	-0-	536	1	3924	2	N	-0-					-0-
11	5651	X	5651	-0-	-0-	-0-	518	1	5133	2	N	-0-					-0-
12	5629	X	5629	-0-	-0-	-0-	536	1	5093	2	N	-0-					-0-
*01	3799	X	3799	-0-	-0-	-0-	536	1	3263	2	N	-0-					-0-

ALICE WELL #: 1H RRCID -> 155517 COMPL. DATE 07/26/1997 TOTAL DEPTH 16140 PERF.12835 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	5206	-0-	-281	-0-	536	1	4670	2	N	-0-					-0-
09	6882	X	6882	-0-	-0-	-0-	519	1	6363	2	N	-0-					-0-
10	6510	X	4729	-0-	-1781	-0-	536	1	4193	2	N	-0-					-0-
11	6300	X	4419	-0-	-1881	-0-	519	1	3900	2	N	-0-					-0-
12	7099	X	5007	-0-	-2092	-0-	536	1	4471	2	N	-0-					-0-
01	7099	X	4649	-0-	-2450	-0-	536	1	4113	2	N	-0-					-0-

HILSHER OL WELL #: 1H RRCID -> 155539 COMPL. DATE 08/24/2010 TOTAL DEPTH N/A PERF.12643 - 16702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4113	-0-	-506	-0-	4050	2	63	9	N	57	192	1			54
09	3990	X	3641	-0-	-349	-0-	3588	2	53	9	N	48					102
10	4681	X	4073	-0-	-608	-0-	4007	2	66	9	N	60					162
11	4530	X	3625	-0-	-905	-0-	3556	2	69	9	N	63	188	1			37
12	4247	X	3176	-0-	-1071	-0-	3129	2	47	9	N	43					80
01	4123	X	3790	-0-	-333	-0-	3700	2	90	9	N	82					162

KLUMP OL UNIT WELL #: 1 RRCID -> 155672 COMPL. DATE 01/29/1996 TOTAL DEPTH 16578 PERF.12845 - 16578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1369	N	1369	-0-	-0-	-0-	1328	2	41	9	N	37					92
09	1260	N	1260	-0-	-0-	-0-	1254	2	6	9	N	5					97
10	1311	N	1311	-0-	-0-	-0-	1296	2	15	9	N	14					111
11	1320	N	1189	-0-	-131	-0-	1179	2	10	9	N	9					120
12	1302	N	1293	-0-	-9	-0-	1292	2	1	9	N	1					121
*01	1368	N	1368	-0-	-0-	-0-	1358	2	10	9	N	9					130

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SCHAWE WELL #: 1H RRCID -> 155683 COMPL. DATE 12/13/1996 TOTAL DEPTH 14385 PERF.12260 - 15152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1459	N	1459	-0-	-0-	-0-	360	1	1096	2	N	3					32
							3	9									
09	2440	N	2440	-0-	-0-	-0-	348	1	2089	2	N	3					35
							3	9									
10	2232	X	360	-0-	-1872	-0-	360	1			N	-0-					35
11	2160	X	1352	-0-	-808	-0-	300	1	1049	2	N	3					38
							3	9									
12	2951	X	2951	-0-	-0-	-0-	360	1	2583	2	N	7					45
							8	9									
01	2232	X	1462	-0-	-770	-0-	360	1	1101	2	N	1					46
							1	9									

BAY WELL #: 1H RRCID -> 155684 COMPL. DATE 07/10/1995 TOTAL DEPTH 12957 PERF.12615 - 16908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	5109	-0-	-533	-0-	189	1	4920	2	N	-0-					-0-
09	7380	X	6697	-0-	-683	-0-	6697	2			N	-0-					-0-
10	7626	X	4505	-0-	-3121	-0-	4505	2			N	-0-					-0-
11	6570	X	4163	-0-	-2407	-0-	4163	2			N	-0-					-0-
12	6913	X	4955	-0-	-1958	-0-	4955	2			N	-0-					-0-
01	6913	X	4254	-0-	-2659	-0-	4254	2			N	-0-					-0-

FREDERICK WELL #: 1H RRCID -> 155758 COMPL. DATE 09/13/1995 TOTAL DEPTH 17625 PERF.12887 - 17625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	643	N	643	-0-	-0-	-0-	643	2			N	-0-					23
10	700	N	700	-0-	-0-	-0-	700	2			N	-0-					23
11	614	N	614	-0-	-0-	-0-	614	2			N	-0-					23
12	651	N	582	-0-	-69	-0-	582	2			N	-0-					23
01	713	N	639	-0-	-74	-0-	635	2	4	9	N	4					27

BLUEBELL UNIT WELL #: 1 RRCID -> 155855 COMPL. DATE 08/02/2003 TOTAL DEPTH 18000 PERF. 0 - 18981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	4071	-0-	-951	-0-	4071	2			N	-0-					-0-
09	4710	X	3894	-0-	-816	-0-	3894	2			N	-0-					-0-
10	4309	X	3928	-0-	-381	-0-	3928	2			N	-0-					-0-
11	4350	X	3828	-0-	-522	-0-	3828	2			N	-0-					-0-
12	4495	X	3958	-0-	-537	-0-	3958	2			N	-0-					-0-
01	4061	X	4032	-0-	-29	-0-	4032	2			N	-0-					-0-

PASKET WELL #: 1H RRCID -> 156029 COMPL. DATE 09/13/1995 TOTAL DEPTH 15450 PERF.11880 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1995	N	1995	-0-	-0-	-0-	1972	2	23	9	N	21					69
*07	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					69
*08	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					69
*09	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					69
*10	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					69
*11	1770	N	1725	-0-	-45	-0-	1725	2			N	-0-					69
*12	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					69
01	1860	N	1851	-0-	-9	-0-	1850	2	1	9	N	1					70

ANDERSON-HILL WELL #: 1 RRCID -> 156034 COMPL. DATE 04/23/1998 TOTAL DEPTH 19200 PERF.14369 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215	X	6221	-0-	-1994	-0-	636	1	5585	2	N	-0-					-0-
09	7050	X	5973	-0-	-1077	-0-	616	1	5357	2	N	-0-					-0-
10	7285	X	6346	-0-	-939	-0-	636	1	5710	2	N	-0-					-0-
11	6908	X	6908	-0-	-0-	-0-	616	1	6292	2	N	-0-					-0-
12	7566	X	7566	-0-	-0-	-0-	636	1	6930	2	N	-0-					-0-
*01	8727	X	8727	-0-	-0-	-0-	636	1	8091	2	N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHIPNES UNIT WELL #: 1RE RRCID -> 156222 COMPL. DATE 02/04/2005 TOTAL DEPTH 13290 PERF.12665 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1318	N	1318	-0-	-0-	-0-	313	1	985	2	N	18					151
							20	9									
09	2820	N	2820	-0-	-0-	-0-	303	1	2503	2	N	13					164
							14	9									
10	494	N	494	-0-	-0-	-0-	313	1	177	2	N	4					168
							4	9									
11	1290	N	881	-0-	-409	-0-	313	1	561	2	N	6					174
							7	9									
12	2542	N	772	-0-	-1770	-0-	313	1	449	2	N	9					183
							10	9									
01	496	N	291	-0-	-205	-0-	280	2	11	9	N	10					193

GIANT UNIT WELL #: 1 RRCID -> 156223 COMPL. DATE 06/22/1995 TOTAL DEPTH 14935 PERF.11326 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2601	-0-	-189	-0-	2543	2	58	9	N	53					94
09	2550	X	2536	-0-	-14	-0-	2471	2	65	9	N	59					153
10	2914	X	2659	-0-	-255	-0-	2598	2	61	9	N	55					208
11	2820	X	2169	-0-	-651	-0-	2108	2	61	9	N	55	187	1			76
12	2736	X	2736	-0-	-0-	-0-	2670	2	66	9	N	60					136
01	2666	X	2237	-0-	-429	-0-	2170	2	67	9	N	61					197

BARTLETT WELL #: 1 RRCID -> 156227 COMPL. DATE 01/09/1995 TOTAL DEPTH 15500 PERF.14005 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
09	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
10	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
11	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
12	1147	N	1082	-0-	-65	-0-	1082	2			N	-0-					-0-
01	1054	N	800	-0-	-254	-0-	800	2			N	-0-					-0-

CASSIDY UNIT WELL #: 1 RRCID -> 156238 COMPL. DATE 05/19/2006 TOTAL DEPTH 19175 PERF.13032 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					117
09	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					117
10	1734	N	1734	-0-	-0-	-0-	1733	2	1	9	N	1					118
11	1770	N	1642	-0-	-128	-0-	1642	2			N	-0-					118
12	1829	N	1683	-0-	-146	-0-	1682	2	1	9	N	1					119
01	1736	N	1680	-0-	-56	-0-	1678	2	2	9	N	2					121

HOLLE UNIT WELL #: 1 RRCID -> 156241 COMPL. DATE 06/22/2005 TOTAL DEPTH 18530 PERF.13243 - 18704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0-	-0-	360	1			N	-0-					-0-
09	3000	N	11151	-0-	8151	8151	348	1	10803	2	N	-0-					-0-
10	3100	N	-0-	-0-	-3100	5051					N	-0-					-0-
11	3000	N	348	-0-	-2652	2399	348	1			N	-0-					-0-
12	2759	X	360	-0-	-2399	-0-	360	1			N	-0-					-0-
01	2759	X	25	-0-	-2734	-0-	25	2			N	-0-					-0-

SCHULTE WELL #: 1H RRCID -> 156246 COMPL. DATE 08/31/1995 TOTAL DEPTH 18780 PERF.13500 - 18780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2310	N	2310	-0-	-0-	-0-	360	1	1950	2	N	-0-					-0-
09	2220	N	2220	-0-	-0-	-0-	348	1	1872	2	N	-0-					-0-
10	2212	N	2212	-0-	-0-	-0-	360	1	1852	2	N	-0-					-0-
11	2250	N	1967	-0-	-283	-0-	348	1	1619	2	N	-0-					-0-
12	2294	N	2139	-0-	-155	-0-	360	1	1779	2	N	-0-					-0-
01	2201	N	2132	-0-	-69	-0-	360	1	1772	2	N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KATHLEEN OL WELL #: 1H RRCID -> 156347 COMPL. DATE 07/31/1995 TOTAL DEPTH 16390 PERF.12325 - 16390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1373	N	1373	-0-	-0-	-0-	1365	2	8	9	N	7					62
09	1593	N	1593	-0-	-0-	-0-	1580	2	13	9	N	12					74
10	1615	N	1615	-0-	-0-	-0-	1602	2	13	9	N	12					86
11	1520	N	1520	-0-	-0-	-0-	1510	2	10	9	N	9					95
12	1643	N	1633	-0-	-10	-0-	1620	2	13	9	N	12					107
01	1612	N	1548	-0-	-64	-0-	1536	2	12	9	N	11					118

GERONIMO UNIT WELL #: 1 RRCID -> 156350 COMPL. DATE 07/05/1995 TOTAL DEPTH 15380 PERF.11808 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1791	N	1791	-0-	-0-	-0-	1703	2	88	9	N	80					141
09	1906	N	1906	-0-	-0-	-0-	1817	2	89	9	N	81					222
10	1841	N	1841	-0-	-0-	-0-	1760	2	81	9	N	74	193	1			103
11	1777	N	1777	-0-	-0-	-0-	1677	2	100	9	N	91					194
12	1953	N	1783	-0-	-170	-0-	1676	2	107	9	N	97	197	1			94
01	1829	N	1818	-0-	-11	-0-	1710	2	108	9	N	98					192

MCGEE OL WELL #: 1H RRCID -> 156354 COMPL. DATE 08/23/1995 TOTAL DEPTH 15988 PERF.11230 - 15988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	5724	-0-	-1127	-0-	837	1	4824	2	N	57					120
							63	9									
09	6912	X	6912	-0-	-0-	-0-	810	1	6039	2	N	57					177
							63	9									
10	6076	X	5463	-0-	-613	-0-	837	1	4561	2	N	59	195	1			41
							65	9									
11	6690	X	5172	-0-	-1518	-0-	810	1	4296	2	N	60					101
							66	9									
12	7130	X	5580	-0-	-1550	-0-	837	1	4667	2	N	69					170
							76	9									
01	7130	X	5860	-0-	-1270	-0-	837	1	4939	2	N	76	189	1			57
							84	9									

CARMEN WELL #: 1H RRCID -> 156374 COMPL. DATE 08/08/1995 TOTAL DEPTH 15790 PERF.13080 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2913	X	2913	-0-	-0-	-0-	2913	2			N	-0-					-0-
09	4037	X	4037	-0-	-0-	-0-	4037	2			N	-0-					-0-
10	2686	X	2686	-0-	-0-	-0-	2686	2			N	-0-					-0-
11	2592	X	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-
12	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-
*01	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-

MYERS CATTLE UNIT WELL #: 2 RRCID -> 156375 COMPL. DATE 08/29/1995 TOTAL DEPTH 15719 PERF.12295 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1101	N	1101	-0-	-0-	-0-	1087	2	14	9	N	13					142
09	1093	N	1093	-0-	-0-	-0-	1079	2	14	9	N	13					155
10	1065	N	1065	-0-	-0-	-0-	1053	2	12	9	N	11					166
11	1080	N	1020	-0-	-60	-0-	1009	2	11	9	N	10					176
12	1116	N	1009	-0-	-107	-0-	998	2	11	9	N	10					186
*01	1077	N	1077	-0-	-0-	-0-	1053	2	24	9	N	22					208

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STANTON UNIT WELL #: 1RE RRCID -> 156378 COMPL. DATE 10/24/2008 TOTAL DEPTH 16740 PERF.12737 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	1654	-0-	-1601	-0-	360	1	1293	2	N	1					97
							1	9									
09	3150	X	1556	-0-	-1594	-0-	348	1	1208	2	N	-0-					97
10	2976	X	1776	-0-	-1200	-0-	360	1	1415	2	N	1					98
							1	9									
11	2340	X	993	-0-	-1347	-0-	348	1	645	2	N	-0-					98
12	2418	X	1650	-0-	-768	-0-	360	1	1289	2	N	1					99
							1	9									
*01	2543	X	2543	-0-	-0-	-0-	360	1	2181	2	N	2					101
							2	9									

HUSEMANN UNIT WELL #: 1 RRCID -> 156380 COMPL. DATE 10/06/2005 TOTAL DEPTH 17380 PERF.13128 - 17800

08	209	N	209	-0-	-0-	-0-	209	2			N	-0-					96
09	187	N	187	-0-	-0-	-0-	187	2			N	-0-					96
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					96
11	210	N	176	-0-	-34	-0-	176	2			N	-0-					96
12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					96
*01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					96

BOWMAN WELL #: 1H RRCID -> 156436 COMPL. DATE 02/14/1998 TOTAL DEPTH 16670 PERF.12147 - 16670

08	841	N	841	-0-	-0-	-0-	837	1	4	2	N	-0-					242
09	1603	N	1603	-0-	-0-	-0-	810	1	793	2	N	-0-					242
10	3100	N	3311	-0-	211	211	837	1	2474	2	N	-0-					242
11	3000	N	2927	-0-	-73	138	810	1	2117	2	N	-0-					242
12	2884	N	2746	-0-	-138	-0-	837	1	1909	2	N	-0-					242
*01	2172	X	2172	-0-	-0-	-0-	837	1	1334	2	N	1					243
							1	9									

SITTING BULL UNIT WELL #: 1 RRCID -> 156439 COMPL. DATE 09/06/1995 TOTAL DEPTH 15924 PERF.11735 - 15924

08	4154	X	3176	-0-	-978	-0-	574	1	2479	2	N	112					220
							123	9									
09	4211	X	4211	-0-	-0-	-0-	520	1	3579	2	N	102	185	1			137
							112	9									
10	4712	X	2285	-0-	-2427	-0-	310	1	1872	2	N	94	187	1			44
							103	9									
11	5130	X	2569	-0-	-2561	-0-	300	1	2147	2	N	111					155
							122	9									
12	5301	X	3165	-0-	-2136	-0-	310	1	2734	2	N	110	167	1			98
							121	9									
01	4340	X	3183	-0-	-1157	-0-	310	1	2738	2	N	123					221
							135	9									

RED RIVER UNIT WELL #: 1 RRCID -> 156441 COMPL. DATE 10/02/1995 TOTAL DEPTH 16113 PERF.12054 - 16113

08	4123	X	2725	-0-	-1398	-0-	574	1	2122	2	N	26					104
							29	9									
09	3930	X	2919	-0-	-1011	-0-	520	1	2365	2	N	31					135
							34	9									
10	4061	X	3815	-0-	-246	-0-	555	1	3214	2	N	42					177
							46	9									
11	4721	X	4721	-0-	-0-	-0-	537	1	4120	2	N	58					235
							64	9									
12	4578	X	4578	-0-	-0-	-0-	555	1	3953	2	N	64	192	1			107
							70	9									
*01	4479	X	4479	-0-	-0-	-0-	555	1	3858	2	N	60					167
							66	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KRISTINA WELL #: 2 RRCID -> 156467 COMPL. DATE 06/09/1995 TOTAL DEPTH 13529 PERF.10912 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2198	N	2198	-0-	-0-	-0-	2184	2	14	9	N	13					201
09	2300	N	2300	-0-	-0-	-0-	2261	2	39	9	N	35	188	1			48
10	2390	N	2390	-0-	-0-	-0-	2346	2	44	9	N	40					88
11	2373	N	2373	-0-	-0-	-0-	2326	2	47	9	N	43					131
12	2387	N	2344	-0-	-43	-0-	2294	2	50	9	N	45					176
*01	2432	N	2432	-0-	-0-	-0-	2370	2	62	9	N	56					232

BRIERS WELL #: 1H RRCID -> 156470 COMPL. DATE 10/19/1995 TOTAL DEPTH 15742 PERF.11993 - 15742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2421	-0-	-679	1143	2355	2	66	9	N	60					99
09	3000	N	11649	-0-	8649	9792	11597	2	52	9	N	47					146
10	3100	N	5492	-0-	2392	12184	5451	2	41	9	N	37					183
*11	19203	X	7019	-0-	-12184	-0-	7005	2	14	9	N	13					196
*12	6223	X	6223	-0-	-0-	-0-	6213	2	10	9	N	9					205
*01	3158	X	3158	-0-	-0-	-0-	3147	2	11	9	N	10					215

HOPSON WELL #: 1H RRCID -> 156479 COMPL. DATE 11/30/1997 TOTAL DEPTH 16870 PERF.12891 - 16870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
09	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
10	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
11	870	N	720	-0-	-150	-0-	720	2			N	-0-					-0-
12	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
01	868	N	841	-0-	-27	-0-	841	2			N	-0-					-0-

GARRETT WELL #: 1H RRCID -> 156481 COMPL. DATE 11/03/1995 TOTAL DEPTH 16729 PERF.12229 - 16729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6942	X	6942	-0-	-0-	-0-	6942	2			N	-0-					134
09	6604	X	6604	-0-	-0-	-0-	6604	2			N	-0-					134
10	7033	X	7033	-0-	-0-	-0-	7033	2			N	-0-					134
11	6838	X	6838	-0-	-0-	-0-	6836	2	2	9	N	2					136
12	7055	X	7055	-0-	-0-	-0-	7046	2	9	9	N	8					144
*01	6765	X	6765	-0-	-0-	-0-	6752	2	13	9	N	12					156

O'BRIEN DL WELL #: 1H RRCID -> 156487 COMPL. DATE 10/20/1995 TOTAL DEPTH 13597 PERF.11506 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0-	-0-	357	2			N	-0-					25
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					25
10	2367	N	2367	-0-	-0-	-0-	536	1	1769	2	N	56					81
							62	9									
11	3000	N	3469	-0-	469	469	519	1	2904	2	N	42					123
							46	9									
12	3100	N	3366	-0-	266	735	536	1	2775	2	N	50					173
							55	9									
*01	3100	N	2591	-0-	-509	226	536	1	2002	2	N	48	184	1			37
							53	9									

T.J.M. OL WELL #: 1H RRCID -> 156533 COMPL. DATE 04/30/2010 TOTAL DEPTH 16639 PERF.12326 - 16909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14618	X	14618	-0-	-0-	-0-	14546	2	72	9	N	65	193	1			57
09	12384	X	12384	-0-	-0-	-0-	12311	2	73	9	N	66					123
10	14818	X	8509	-0-	-6309	-0-	8451	2	58	9	N	53					176
11	14340	X	7214	-0-	-7126	-0-	7195	2	19	9	N	17					193
12	14632	X	10715	-0-	-3917	-0-	10683	2	32	9	N	29					222
01	14632	X	10178	-0-	-4454	-0-	10108	2	70	9	N	64	193	1			93

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PATTERSON UNIT WELL #: 1 RRCID -> 156543 COMPL. DATE 10/26/1995 TOTAL DEPTH 16120 PERF.12408 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	303	-0-	-2766	-0-	300	1	3	9	N	3					153
09	3690	X	3690	-0-	-0-	-0-	290	1	3388	2	N	11					164
							12	9									
10	4847	X	4847	-0-	-0-	-0-	310	1	4529	2	N	7					171
							8	9									
11	4084	X	4084	-0-	-0-	-0-	300	1	3776	2	N	7					178
							8	9									
12	3814	X	3814	-0-	-0-	-0-	310	1	3496	2	N	7					185
							8	9									
*01	3729	X	3729	-0-	-0-	-0-	310	1	3408	2	N	10					195
							11	9									

BARNEY UNIT WELL #: 1 RRCID -> 156555 COMPL. DATE 11/18/1995 TOTAL DEPTH 18051 PERF.13508 - 18051

08	10726	X	7333	-0-	-3393	-0-	360	1	6973	2	N	-0-					-0-
09	9720	X	4227	-0-	-5493	-0-	360	1	3867	2	N	-0-					-0-
10	9982	X	4499	-0-	-5483	-0-	384	1	4115	2	N	-0-					-0-
11	8970	X	5607	-0-	-3363	-0-	360	1	5247	2	N	-0-					-0-
12	7781	X	6199	-0-	-1582	-0-	372	1	5827	2	N	-0-					-0-
01	7347	X	6791	-0-	-556	-0-	348	1	6443	2	N	-0-					-0-

STANLEY OL WELL #: 2H RRCID -> 156980 COMPL. DATE 09/01/1995 TOTAL DEPTH 16400 PERF.13139 - 16400

08	3100	N	3760	-0-	660	1256	3760	2			N	-0-					-0-
09	3000	N	4422	-0-	1422	2678	4422	2			N	-0-					-0-
10	3100	N	2720	-0-	-380	2298	2720	2			N	-0-					-0-
11	4689	X	2391	-0-	-2298	-0-	2391	2			N	-0-					-0-
12	2947	X	2947	-0-	-0-	-0-	2947	2			N	-0-					-0-
01	2790	X	2165	-0-	-625	-0-	2165	2			N	-0-					-0-

RIO BRAVO UNIT WELL #: 1 RRCID -> 156983 COMPL. DATE 08/21/1995 TOTAL DEPTH 16402 PERF.11900 - 16402

08	1873	N	1873	-0-	-0-	-0-	1814	2	59	9	N	54					146
09	1852	N	1852	-0-	-0-	-0-	1788	2	64	9	N	58					204
10	2127	N	2127	-0-	-0-	-0-	2061	2	66	9	N	60	187	1			77
11	1800	N	1547	-0-	-253	-0-	1515	2	32	9	N	29					106
12	1922	N	1622	-0-	-300	-0-	1550	2	72	9	N	65					171
01	2139	N	1588	-0-	-551	-0-	1518	2	70	9	N	64					235

WARD, L. G. UNIT WELL #: 1H RRCID -> 156984 COMPL. DATE 11/02/1995 TOTAL DEPTH 16246 PERF.12520 - 16246

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLMAN WELL #: 2H RRCID -> 157026 COMPL. DATE 11/03/1995 TOTAL DEPTH 14734 PERF.12260 - 14734

08	3100	N	3169	-0-	69	105	3159	2	10	9	Y	9					135
09	1898	N	1793	-0-	-105	-0-	1783	2	10	9	Y	9	118	1			26
10	1215	N	1215	-0-	-0-	-0-	1191	2	24	9	Y	22					48
11	1980	X	1252	-0-	-728	-0-	1228	2	24	9	Y	22					70
12	2046	X	1240	-0-	-806	-0-	1219	2	21	9	Y	19					89
01	2046	X	1246	-0-	-800	-0-	1229	2	17	9	Y	15					104

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLYDE UNIT WELL #: 1 RRCID -> 157041 COMPL. DATE 06/24/1996 TOTAL DEPTH 18792 PERF.14363 - 17259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2010	N	106	-0-	-1904	-0-	106	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLASINGAME OL WELL #: 1H RRCID -> 157047 COMPL. DATE 12/07/1995 TOTAL DEPTH 16880 PERF.12880 - 16880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
09	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
10	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
11	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-
12	1147	N	1105	-0-	-42	-0-	1105	2			N	-0-					-0-
*01	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-

MALACHITE UNIT WELL #: 1 RRCID -> 157268 COMPL. DATE 11/06/1995 TOTAL DEPTH 15196 PERF.11252 - 15196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2567	N	2567	-0-	-0-	-0-	2549	2	18	9	N	16	183	1			50
09	3202	X	3202	-0-	-0-	-0-	3176	2	26	9	N	24					74
10	3377	X	3377	-0-	-0-	-0-	3333	2	44	9	N	40					114
11	2730	X	2553	-0-	-177	-0-	2519	2	34	9	N	31					145
12	3069	X	2638	-0-	-431	-0-	2603	2	35	9	N	32					177
01	3069	X	2532	-0-	-537	-0-	2490	2	42	9	N	38					215

TARVER WELL #: 1H RRCID -> 157285 COMPL. DATE 10/18/1995 TOTAL DEPTH 11035 PERF. 8605 - 11035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	821	N	821	-0-	-0-	-0-	821	2			N	-0-					114
09	778	N	778	-0-	-0-	-0-	778	2			N	-0-					114
10	805	N	805	-0-	-0-	-0-	805	2			N	-0-					114
11	780	N	749	-0-	-31	-0-	748	2	1	9	N	1					115
12	806	N	727	-0-	-79	-0-	725	2	2	9	N	2					117
01	806	N	724	-0-	-82	-0-	718	2	6	9	N	5					122

ZIRCON UNIT WELL #: 1 RRCID -> 157312 COMPL. DATE 10/18/1995 TOTAL DEPTH 14719 PERF.10370 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5924	X	5924	-0-	-0-	-0-	320	1	5164	2	N	400	379	1			212
							440	9									
09	5668	X	5668	-0-	-0-	-0-	290	1	4938	2	N	400	384	1			228
							440	9									
10	5797	X	5443	-0-	-354	-0-	310	1	4905	2	N	207	380	1			55
							228	9									
11	5610	X	5557	-0-	-53	-0-	300	1	4620	2	N	579	557	1			77
							637	9									
12	5874	X	5874	-0-	-0-	-0-	310	1	5102	2	N	420	391	1			106
							462	9									
01	5797	X	5147	-0-	-650	-0-	4698	2	449	9	N	408	386	1			128

JOHNSTON UNIT WELL #: 1 RRCID -> 157489 COMPL. DATE 09/06/1995 TOTAL DEPTH 16252 PERF.10630 - 16252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	2227	-0-	-222	-0-	2163	2	64	9	N	58					135
09	2483	X	2483	-0-	-0-	-0-	2350	2	133	9	N	121	193	1			63
10	2449	X	2316	-0-	-133	-0-	2236	2	80	9	N	73					136
11	2190	X	1640	-0-	-550	-0-	1574	2	66	9	N	60					196
12	2573	X	3	-0-	-2570	-0-	3	2			N	-0-					196
01	2573	X	6	-0-	-2567	-0-	3	2	3	9	N	3	57	1			142

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POOL WELL #: 1H RRCID -> 157493 COMPL. DATE 12/22/1995 TOTAL DEPTH 15737 PERF.10964 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2375	-0-	-725	-0-	2342	2	33	9	N	30					179
09	3540	X	3124	-0-	-416	-0-	3083	2	41	9	N	37					216
10	3658	X	2084	-0-	-1574	-0-	2055	2	29	9	N	26	178	1			64
11	2790	X	1455	-0-	-1335	-0-	1436	2	19	9	N	17					81
12	3224	X	1487	-0-	-1737	-0-	1459	2	28	9	N	25					106
01	3224	X	1619	-0-	-1605	-0-	1582	2	37	9	N	34					140

EPHRAIM OL WELL #: 1H RRCID -> 157667 COMPL. DATE 12/08/1995 TOTAL DEPTH 14926 PERF.12540 - 14926

08	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
09	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
10	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
11	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
12	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
01	1271	N	1245	-0-	-26	-0-	1245	2			N	-0-					-0-

BYRD UNIT WELL #: 1 RRCID -> 157676 COMPL. DATE 11/29/1995 TOTAL DEPTH 16146 PERF.12002 - 16146

08	261	N	261	-0-	-0-	-0-	261	2			N	-0-	178	1			27
09	240	N	240	-0-	-0-	-0-	237	2	3	9	N	3					30
10	359	N	359	-0-	-0-	-0-	356	2	3	9	N	3					33
11	322	N	322	-0-	-0-	-0-	319	2	3	9	N	3					36
12	310	N	310	-0-	-0-	-0-	306	2	4	9	N	4					40
01	372	N	242	-0-	-130	-0-	238	2	4	9	N	4					44

HONDO UNIT WELL #: 1 RRCID -> 157677 COMPL. DATE 12/01/1995 TOTAL DEPTH 16228 PERF.11721 - 16228

08	446	N	446	-0-	-0-	-0-	446	2			N	-0-					95
09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					95
10	764	N	764	-0-	-0-	-0-	763	2	1	9	N	1					96
11	540	N	194	-0-	-346	-0-	194	2			N	-0-					96
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					96
*01	814	N	814	-0-	-0-	-0-	814	2			N	-0-					96

LOESCH OL WELL #: 1H RRCID -> 157680 COMPL. DATE 01/04/1996 TOTAL DEPTH 18000 PERF.12023 - 18000

08	3503	X	3331	-0-	-172	-0-	3331	2			N	-0-					-0-
09	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					-0-
10	3565	X	3552	-0-	-13	-0-	3552	2			N	-0-					-0-
11	3600	X	3338	-0-	-262	-0-	3338	2			N	-0-					-0-
12	3751	X	3424	-0-	-327	-0-	3424	2			N	-0-					-0-
01	3751	X	3338	-0-	-413	-0-	3338	2			N	-0-					-0-

ARMSTRONG OL WELL #: 1H RRCID -> 157683 COMPL. DATE 02/07/1996 TOTAL DEPTH 15854 PERF.11880 - 15854

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIEDMONT WELL #: 1H RRCID -> 157698 COMPL. DATE 11/18/1995 TOTAL DEPTH 14593 PERF.11575 - 14593

08	0	N	-0-	-0-	-0-	-0-					N	-0-					76
09	0	N	-0-	-0-	-0-	-0-					N	-0-					76
10	0	N	-0-	-0-	-0-	-0-					N	-0-					76
11	0	N	-0-	-0-	-0-	-0-					N	-0-					76
12	0	N	-0-	-0-	-0-	-0-					N	-0-					76
01	0	N	-0-	-0-	-0-	-0-					N	-0-					76

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CIESIELSKI UNIT WELL #: 1 RRCID -> 157733 COMPL. DATE 02/20/1996 TOTAL DEPTH 15892 PERF.10507 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1332	N	1332	-0-	-0-	-0-	1281	2	51	9	N	46					175
09	1362	N	1362	-0-	-0-	-0-	1309	2	53	9	N	48					223
10	1467	N	1467	-0-	-0-	-0-	1412	2	55	9	N	50	193	1			80
11	1659	N	1659	-0-	-0-	-0-	1595	2	64	9	N	58					138
12	1671	N	1671	-0-	-0-	-0-	1595	2	76	9	N	69					207
*01	1703	N	1703	-0-	-0-	-0-	1623	2	80	9	N	73	192	1			88

PARKER WELL #: 1H RRCID -> 157775 COMPL. DATE 01/05/1996 TOTAL DEPTH 12182 PERF.11624 - 17932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	826	N	826	-0-	-0-	-0-	812	2	14	9	N	13					211
09	875	N	875	-0-	-0-	-0-	869	2	6	9	N	5					216
10	801	N	801	-0-	-0-	-0-	776	2	25	9	N	23	191	1			48
11	810	N	658	-0-	-152	-0-	617	2	41	9	N	37					85
12	899	N	782	-0-	-117	-0-	734	2	48	9	N	44					129
*01	889	N	889	-0-	-0-	-0-	835	2	54	9	N	49					178

NORTHRUP WELL #: 1H RRCID -> 157896 COMPL. DATE 12/19/1995 TOTAL DEPTH 11376 PERF.10805 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1730	N	1730	-0-	-0-	-0-	1688	2	42	9	N	38					162
09	1790	N	1790	-0-	-0-	-0-	1745	2	45	9	N	41					203
10	1768	N	1768	-0-	-0-	-0-	1717	2	51	9	N	46					249
11	1701	N	1701	-0-	-0-	-0-	1657	2	44	9	N	40	178	1			111
12	1860	N	1742	-0-	-118	-0-	1686	2	56	9	N	51					162
*01	2001	N	2001	-0-	-0-	-0-	1928	2	73	9	N	66					228

HEIDEMANN UNIT WELL #: 1 RRCID -> 157913 COMPL. DATE 02/19/1996 TOTAL DEPTH 17245 PERF.13822 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTES WELL #: 1H RRCID -> 158018 COMPL. DATE 02/21/1996 TOTAL DEPTH 10591 PERF. 8287 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1562	N	1562	-0-	-0-	-0-	1533	2	29	9	N	26					152
09	1385	N	1385	-0-	-0-	-0-	1366	2	19	9	N	17					169
10	1250	N	1250	-0-	-0-	-0-	1249	2	1	9	N	1					170
11	1500	N	949	-0-	-551	-0-	948	2	1	9	N	1					171
12	2198	N	2198	-0-	-0-	-0-	2130	2	68	9	N	62					233
*01	2056	N	2056	-0-	-0-	-0-	2023	2	33	9	N	30	196	1			67

TWO FINGERS UNIT WELL #: 1RE RRCID -> 158022 COMPL. DATE 01/11/1996 TOTAL DEPTH 11377 PERF. 8692 - 11377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2593	N	2593	-0-	-0-	-0-	220 54	1 9	2319	2	N	49					160
09	3000	X	2478	-0-	-522	-0-	213 50	1 9	2215	2	N	45					205
10	3100	X	2567	-0-	-533	-0-	220 54	1 9	2293	2	N	49	183	1			71
11	2610	X	2427	-0-	-183	-0-	213 62	1 9	2152	2	N	56					127
12	2604	X	2316	-0-	-288	-0-	220 67	1 9	2029	2	N	61					188
01	2604	X	2264	-0-	-340	-0-	220 63	1 9	1981	2	N	57	190	1			55

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NEAPOLITAN UNIT WELL #: 1 RRCID -> 158143 COMPL. DATE 07/30/1997 TOTAL DEPTH 18193 PERF.14450 - 18193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8711	X	7437	-0-	-1274	-0-	7437	2			N	-0-					-0-
09	8310	X	6294	-0-	-2016	-0-	6294	2			N	-0-					-0-
10	8215	X	5987	-0-	-2228	-0-	5987	2			N	-0-					-0-
11	7470	X	6509	-0-	-961	-0-	6509	2			N	-0-					-0-
12	7688	X	7627	-0-	-61	-0-	7627	2			N	-0-					-0-
01	7440	X	7242	-0-	-198	-0-	7242	2			N	-0-					-0-

HOLLISTER WELL #: 1H RRCID -> 158235 COMPL. DATE 03/21/1996 TOTAL DEPTH 12051 PERF.11667 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	21	2	22	9	N	20					20
09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					20
10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					20
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					20
12	124	N	72	-0-	-52	-0-	72	2			N	-0-					20
01	93	N	82	-0-	-11	-0-	82	2			N	-0-					20

SCHAEFER WELL #: 1H RRCID -> 158239 COMPL. DATE 03/29/1996 TOTAL DEPTH 12694 PERF.12550 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3760	X	3760	-0-	-0-	-0-	837	1	2923	2	N	-0-					148
09	3802	X	3802	-0-	-0-	-0-	810	1	2992	2	N	-0-					148
10	3997	X	3997	-0-	-0-	-0-	837	1	3149	2	N	10					158
							11	9									
11	2445	X	2445	-0-	-0-	-0-	810	1	1629	2	N	5					163
							6	9									
12	2910	X	2910	-0-	-0-	-0-	837	1	2070	2	N	3					166
							3	9									
*01	3879	X	3879	-0-	-0-	-0-	837	1	2998	2	N	40					206
							44	9									

REBECCA WELL #: 1H RRCID -> 158266 COMPL. DATE 02/25/1996 TOTAL DEPTH 13743 PERF.12720 - 15412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1484	N	81	-0-	-1403	-0-	81	2			N	-0-					125
*03	2963	N	2963	-0-	-0-	-0-	2963	2			N	-0-					125
*04	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					125
*05	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					125
*06	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					125
*07	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					125
*08	699	N	699	-0-	-0-	-0-	699	2			N	-0-					125
*09	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-					125
*10	715	N	715	-0-	-0-	-0-	715	2			N	-0-					125
*11	690	N	251	-0-	-439	-0-	251	2			N	-0-					125
*12	1643	N	965	-0-	-678	-0-	965	2			N	-0-					125
01	713	N	207	-0-	-506	-0-	207	2			N	-0-					125

HECKMANN UNIT WELL #: 1 RRCID -> 158675 COMPL. DATE 01/22/1996 TOTAL DEPTH 16787 PERF.13810 - 16787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CITY OF BRENHAM UNIT WELL #: 1 RRCID -> 159012 COMPL. DATE 08/17/2005 TOTAL DEPTH 18594 PERF.14568 - 17390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2443	-0-	-564	-0-	2443	2			N	-0-					-0-
09	2910	X	1984	-0-	-926	-0-	1984	2			N	-0-					-0-
10	2790	X	2103	-0-	-687	-0-	2103	2			N	-0-					-0-
11	2430	X	2117	-0-	-313	-0-	2117	2			N	-0-					-0-
12	2511	X	2233	-0-	-278	-0-	2233	2			N	-0-					-0-
01	2449	X	-0-	-0-	-2449	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALBERS ET AL UNIT WELL #: 1OL RRCID -> 159018 COMPL. DATE 04/29/1996 TOTAL DEPTH 16026 PERF.12195 - 16026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9269	X	7141	-0-	-2128	-0-	6968	2	173	9	N	157	182	1			36
09	11198	X	11198	-0-	-0-	-0-	10908	2	290	9	N	264	193	1			107
10	10137	X	8952	-0-	-1185	-0-	8696	2	256	9	N	233	184	1			156
11	9896	X	9896	-0-	-0-	-0-	9556	2	340	9	N	309	388	1			77
12	11563	X	9537	-0-	-2026	-0-	9262	2	275	9	N	250	178	1			149
01	11563	X	6999	-0-	-4564	-0-	6714	2	285	9	N	259	193	1			215

PRAIRIE HILL OL WELL #: 1HU RRCID -> 159079 COMPL. DATE 04/05/1996 TOTAL DEPTH 18947 PERF.13935 - 18500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIKEL OL WELL #: 1HU RRCID -> 159089 COMPL. DATE 03/23/1996 TOTAL DEPTH 19018 PERF.14029 - 17280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TONTO UNIT WELL #: 1 RRCID -> 159112 COMPL. DATE 05/23/1996 TOTAL DEPTH 16255 PERF.11642 - 16255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8086	X	8086	-0-	-0-	-0-	574	1	7262	2	N	227	183	1			118
							250	9									
09	7741	X	7741	-0-	-0-	-0-	558	1	6940	2	N	221	188	1			151
							243	9									
10	7111	X	7111	-0-	-0-	-0-	577	1	6297	2	N	215	185	1			181
							237	9									
11	6055	X	6055	-0-	-0-	-0-	558	1	5280	2	N	197	187	1			191
							217	9									
12	5353	X	5353	-0-	-0-	-0-	577	1	4581	2	N	177	196	1			172
							195	9									
*01	6882	X	6882	-0-	-0-	-0-	577	1	6034	2	N	246	191	1			227
							271	9									

CONKLING DL WELL #: 1H RRCID -> 159182 COMPL. DATE 04/14/1996 TOTAL DEPTH 20039 PERF.13147 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4039	X	4039	-0-	-0-	-0-	837	1	3202	2	N	-0-					-0-
09	4728	X	4728	-0-	-0-	-0-	810	1	3918	2	N	-0-					-0-
10	2999	X	2999	-0-	-0-	-0-	837	1	2162	2	N	-0-					-0-
11	3583	X	3583	-0-	-0-	-0-	810	1	2773	2	N	-0-					-0-
12	2852	X	2852	-0-	-0-	-0-	837	1	2015	2	N	-0-					-0-
*01	7829	X	7829	-0-	-0-	-0-	837	1	6992	2	N	-0-					-0-

AQUAMARINE UNIT WELL #: 1 RRCID -> 159413 COMPL. DATE 02/14/1996 TOTAL DEPTH 14032 PERF.10860 - 14032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7661	X	7661	-0-	-0-	-0-	7521	2	140	9	N	127	183	1			134
09	8162	X	8162	-0-	-0-	-0-	7991	2	171	9	N	155	189	1			100
10	7443	X	7443	-0-	-0-	-0-	7290	2	153	9	N	139					239
11	7410	X	6187	-0-	-1223	-0-	6058	2	129	9	N	117	193	1			163
12	8432	X	7642	-0-	-790	-0-	7466	2	176	9	N	160	188	1			135
*01	10780	X	10780	-0-	-0-	-0-	10545	2	235	9	N	214	195	1			154

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLEN FARM OL WELL #: 1H RRCID -> 159453 COMPL. DATE 04/26/1996 TOTAL DEPTH 17020 PERF.13014 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	2246	-0-	-79	-0-	2246	2			N	-0-					158
09	2640	X	1544	-0-	-1096	-0-	1544	2			N	-0-					158
10	15007	X	15007	-0-	-0-	-0-	15007	2			N	-0-					158
11	2280	X	2068	-0-	-212	-0-	2066	2	2	9	N	2					160
12	2232	X	1883	-0-	-349	-0-	1877	2	6	9	N	5					165
01	9858	X	1994	-0-	-7864	-0-	1994	2			N	-0-					165

YARBROUGH, D J JR. UNIT NO. 1 WELL #: 1H RRCID -> 159457 COMPL. DATE 05/10/1996 TOTAL DEPTH 15593 PERF.13600 - 15305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	1478	-0-	-2211	-0-	372	1	1106	2	N	-0-					-0-
09	3713	X	3713	-0-	-0-	-0-	360	1	3353	2	N	-0-					-0-
10	3640	X	3640	-0-	-0-	-0-	384	1	3256	2	N	-0-					-0-
11	3050	X	3050	-0-	-0-	-0-	360	1	2690	2	N	-0-					-0-
12	2728	X	2689	-0-	-39	-0-	372	1	2317	2	N	-0-					-0-
01	2728	X	1495	-0-	-1233	-0-	360	1	1135	2	N	-0-					-0-

BUSHMAN WELL #: 1H RRCID -> 159460 COMPL. DATE 06/13/1996 TOTAL DEPTH 15774 PERF.12075 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYER, B. UNIT WELL #: 1 RRCID -> 159507 COMPL. DATE 12/08/2009 TOTAL DEPTH 17693 PERF.12469 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17670	X	15670	-0-	-2000	-0-	15670	2			N	-0-					-0-
09	24130	X	24130	-0-	-0-	-0-	360	1	23770	2	N	-0-					-0-
10	23707	X	23707	-0-	-0-	-0-	384	1	23323	2	N	-0-					-0-
11	15480	X	14395	-0-	-1085	-0-	360	1	14035	2	N	-0-					-0-
12	21390	X	9827	-0-	-11563	-0-	372	1	9455	2	N	-0-					-0-
01	21390	X	7620	-0-	-13770	-0-	360	1	7260	2	N	-0-					-0-

ARNOLD UNIT WELL #: 1 RRCID -> 159645 COMPL. DATE 06/06/1996 TOTAL DEPTH 14503 PERF.11982 - 14503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2782	-0-	-8	-0-	2753	2	29	9	N	26					96
09	2644	X	2644	-0-	-0-	-0-	2616	2	28	9	N	25					121
10	2896	X	2896	-0-	-0-	-0-	2864	2	32	9	N	29					150
11	2748	X	2748	-0-	-0-	-0-	2714	2	34	9	N	31					181
12	2790	X	2776	-0-	-14	-0-	2736	2	40	9	N	36					217
01	2883	X	2628	-0-	-255	-0-	2606	2	22	9	N	20	177	1			60

EPHRAIM OL WELL #: 2H RRCID -> 159692 COMPL. DATE N/A TOTAL DEPTH 13777 PERF.12615 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4035	X	4035	-0-	-0-	-0-	4035	2			N	-0-					-0-
09	4839	X	4839	-0-	-0-	-0-	4839	2			N	-0-					-0-
10	3660	X	3660	-0-	-0-	-0-	3660	2			N	-0-					-0-
11	3537	X	3537	-0-	-0-	-0-	3537	2			N	-0-					-0-
12	4028	X	4028	-0-	-0-	-0-	4028	2			N	-0-					-0-
*01	3730	X	3730	-0-	-0-	-0-	3730	2			N	-0-					-0-

RISIEN DL WELL #: 1HU RRCID -> 159939 COMPL. DATE 06/19/1996 TOTAL DEPTH 16678 PERF.12230 - 14406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EHRIG UNIT WELL #: 1 RRCID -> 159989 COMPL. DATE 05/14/2005 TOTAL DEPTH 18330 PERF.14459 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
09	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
10	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
11	1710	N	921	-0-	-789	-0-	921	2			N	-0-					-0-
12	1643	N	672	-0-	-971	-0-	672	2			N	-0-					-0-
01	1364	N	964	-0-	-400	-0-	964	2			N	-0-					-0-

NEUMANN UNIT WELL #: 1 RRCID -> 159991 COMPL. DATE 07/26/1996 TOTAL DEPTH 18111 PERF.14449 - 18111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16895	X	16608	-0-	-287	-0-	360	1	16248	2	N	-0-					-0-
09	16043	X	16043	-0-	-0-	-0-	348	1	15695	2	N	-0-					-0-
10	16337	X	16174	-0-	-163	-0-	360	1	15814	2	N	-0-					-0-
11	15810	X	15450	-0-	-360	-0-	348	1	15102	2	N	-0-					-0-
12	16337	X	16325	-0-	-12	-0-	360	1	15965	2	N	-0-					-0-
*01	16447	X	16447	-0-	-0-	-0-	360	1	16087	2	N	-0-					-0-

BLACKBURN WELL #: 1H RRCID -> 159995 COMPL. DATE 08/07/1996 TOTAL DEPTH 16941 PERF.12186 - 16941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	5433	-0-	2333	15924	5433	2			N	-0-					87
09	20044	X	4120	-0-	-15924	-0-	4120	2			N	-0-					87
10	3287	X	3287	-0-	-0-	-0-	3287	2			N	-0-					87
11	2940	X	1858	-0-	-1082	-0-	1858	2			N	-0-					87
12	3038	X	-0-	-0-	-3038	-0-					N	-0-					87
01	3038	X	439	-0-	-2599	-0-	439	2			N	-0-					87

KASPER UNIT WELL #: 1OL RRCID -> 159999 COMPL. DATE 07/16/1996 TOTAL DEPTH 16736 PERF.12662 - 16736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRACEWELL UNIT NO.1 WELL #: 1H RRCID -> 160131 COMPL. DATE 07/12/1996 TOTAL DEPTH 14320 PERF.12625 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	464	N	464	-0-	-0-	-0-	464	2			N	-0-					66
09	494	N	494	-0-	-0-	-0-	494	2			N	-0-					66
10	724	N	724	-0-	-0-	-0-	721	2	3	9	N	3					69
11	450	N	208	-0-	-242	-0-	208	2			N	-0-					69
12	496	N	291	-0-	-205	-0-	288	2	3	9	N	3					72
01	713	N	238	-0-	-475	-0-	231	2	7	9	N	6					78

JEB WELL #: 1H RRCID -> 160133 COMPL. DATE 06/18/1996 TOTAL DEPTH 16320 PERF.11795 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
10	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
11	750	N	537	-0-	-213	-0-	537	2			N	-0-					-0-
12	620	N	575	-0-	-45	-0-	575	2			N	-0-					-0-
*01	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-

LEGACY UNIT WELL #: 1 RRCID -> 160135 COMPL. DATE 01/29/2003 TOTAL DEPTH 17650 PERF.13895 - 17650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18904	X	18904	-0-	-0-	-0-	18904	2			N	-0-					-0-
09	22620	X	17526	-0-	-5094	-0-	17526	2			N	-0-					-0-
10	23374	X	18977	-0-	-4397	-0-	18977	2			N	-0-					-0-
11	21510	X	17358	-0-	-4152	-0-	17358	2			N	-0-					-0-
12	21576	X	14372	-0-	-7204	-0-	14372	2			N	-0-					-0-
01	18972	X	14148	-0-	-4824	-0-	14148	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ONYX UNIT WELL #: 1 RRCID -> 160343 COMPL. DATE 05/15/1996 TOTAL DEPTH 14699 PERF.10593 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	5174	-0-	-592	-0-	4877	2	297	9	N	270	384	1			115
09	5580	X	5088	-0-	-492	-0-	4754	2	334	9	N	304	193	1			226
10	5766	X	3617	-0-	-2149	-0-	3362	2	255	9	N	232	386	1			72
11	5310	X	4267	-0-	-1043	-0-	3981	2	286	9	N	260	179	1			153
12	5487	X	4744	-0-	-743	-0-	4455	2	289	9	N	263	197	1			219
01	5270	X	4107	-0-	-1163	-0-	3859	2	248	9	N	225	195	1			249

URIAH OL WELL #: 1H RRCID -> 160552 COMPL. DATE 09/03/1996 TOTAL DEPTH 16270 PERF.11373 - 16270

08	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					135
09	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					135
10	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					135
11	1363	N	1363	-0-	-0-	-0-	1344	2	19	9	N	17					152
12	1260	N	1260	-0-	-0-	-0-	1239	2	21	9	N	19					171
01	1271	N	1239	-0-	-32	-0-	1235	2	4	9	N	4					175

HEIL WELL #: 1H RRCID -> 160561 COMPL. DATE 06/06/1996 TOTAL DEPTH 17508 PERF.13275 - 17508

08	7945	X	7945	-0-	-0-	-0-	200	1	7745	2	N	-0-					-0-
09	8453	X	8453	-0-	-0-	-0-	194	1	8259	2	N	-0-					-0-
10	8246	X	5557	-0-	-2689	-0-	200	1	5357	2	N	-0-					-0-
11	7680	X	5225	-0-	-2455	-0-	194	1	5031	2	N	-0-					-0-
12	8246	X	6136	-0-	-2110	-0-	200	1	5936	2	N	-0-					-0-
01	8246	X	750	-0-	-7496	-0-	200	1	550	2	N	-0-					-0-

CLAIRE OL WELL #: 1H RRCID -> 160563 COMPL. DATE 07/03/1996 TOTAL DEPTH 15166 PERF.11250 - 15166

08	10323	X	4644	-0-	-5679	-0-	4615	2	29	9	N	26					105
09	8850	X	8811	-0-	-39	-0-	8675	2	136	9	N	124					229
10	9083	X	9081	-0-	-2	-0-	8965	2	116	9	N	105	191	1			143
11	9102	X	9102	-0-	-0-	-0-	8977	2	125	9	N	114	188	1			69
12	9570	X	9570	-0-	-0-	-0-	9457	2	113	9	N	103					172
*01	9388	X	9388	-0-	-0-	-0-	9261	2	127	9	N	115	197	1			90

RAU QL WELL #: 1H RRCID -> 160770 COMPL. DATE 02/20/1997 TOTAL DEPTH 19300 PERF.14075 - 19300

08	4433	X	3333	-0-	-1100	-0-	360	1	2973	2	N	-0-					-0-
09	4410	X	3768	-0-	-642	-0-	348	1	3420	2	N	-0-					-0-
10	4557	X	3560	-0-	-997	-0-	360	1	3200	2	N	-0-					-0-
11	4260	X	2637	-0-	-1623	-0-	348	1	2289	2	N	-0-					-0-
12	3968	X	1063	-0-	-2905	-0-	360	1	703	2	N	-0-					-0-
01	3906	X	2825	-0-	-1081	-0-	360	1	2465	2	N	-0-					-0-

KNOX, J. WELL #: 2 RRCID -> 160797 COMPL. DATE 05/24/1984 TOTAL DEPTH 8455 PERF. 8122 - 8455

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEBLETT WELL #: 1H RRCID -> 160839 COMPL. DATE 02/12/1998 TOTAL DEPTH 17530 PERF.13584 - 17530

08	2511	N	2511	-0-	-0-	-0-	536	1	1975	2	N	-0-					-0-
09	2495	N	2495	-0-	-0-	-0-	519	1	1976	2	N	-0-					-0-
10	2483	N	2483	-0-	-0-	-0-	536	1	1947	2	N	-0-					-0-
11	2596	N	2596	-0-	-0-	-0-	519	1	2077	2	N	-0-					-0-
12	2573	N	2536	-0-	-37	-0-	536	1	2000	2	N	-0-					-0-
01	2480	N	2401	-0-	-79	-0-	536	1	1865	2	N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FOURTICQ UNIT WELL #: 1OL RRCID -> 160841 COMPL. DATE 10/02/1996 TOTAL DEPTH 16363 PERF.12233 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	5788	-0-	-133	-0-	596	1	5067	2	N	114	180	1			134
							125	9									
09	5109	X	5109	-0-	-0-	-0-	540	1	4451	2	N	107					241
							118	9									
10	4309	X	2924	-0-	-1385	-0-	428	1	2490	2	N	5	184	1			62
							6	9									
11	7660	X	7660	-0-	-0-	-0-	558	1	6977	2	N	114					176
							125	9									
12	8322	X	8322	-0-	-0-	-0-	577	1	7485	2	N	236	194	1			218
							260	9									
*01	7142	X	7142	-0-	-0-	-0-	577	1	6151	2	N	376	391	1			203
							414	9									

LONE WOLF WELL #: 1H RRCID -> 160961 COMPL. DATE 07/15/1996 TOTAL DEPTH 15925 PERF.13625 - 15925

08	2480	X	1622	-0-	-858	-0-	536	1	1086	2	N	-0-					-0-
09	1822	X	1822	-0-	-0-	-0-	519	1	1303	2	N	-0-					-0-
10	2325	X	2044	-0-	-281	-0-	536	1	1508	2	N	-0-					-0-
11	2250	X	1669	-0-	-581	-0-	519	1	1150	2	N	-0-					-0-
12	1891	X	1767	-0-	-124	-0-	536	1	1231	2	N	-0-					-0-
01	2046	X	1694	-0-	-352	-0-	536	1	1158	2	N	-0-					-0-

LAURA OL WELL #: 1H RRCID -> 161341 COMPL. DATE 08/14/1996 TOTAL DEPTH 14383 PERF.11410 - 14383

08	5189	X	5189	-0-	-0-	-0-	5012	2	177	9	N	161					201
09	4849	X	4849	-0-	-0-	-0-	4653	2	196	9	N	178	192	1			187
10	4576	X	4576	-0-	-0-	-0-	4409	2	167	9	N	152	192	1			147
11	4660	X	4660	-0-	-0-	-0-	4505	2	155	9	N	141	194	1			94
12	4500	X	4500	-0-	-0-	-0-	4338	2	162	9	N	147	197	1			44
*01	4492	X	4492	-0-	-0-	-0-	4297	2	195	9	N	177					221

ANGELINE WELL #: 1 RRCID -> 161342 COMPL. DATE 11/22/1996 TOTAL DEPTH 16635 PERF.12200 - 16635

08	843	N	843	-0-	-0-	-0-	843	2			N	-0-					30
09	880	N	880	-0-	-0-	-0-	880	2			N	-0-					30
10	948	N	948	-0-	-0-	-0-	948	2			N	-0-					30
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					30
12	899	N	781	-0-	-118	-0-	781	2			N	-0-					30
01	961	N	900	-0-	-61	-0-	900	2			N	-0-					30

BOATWRIGHT WELL #: 1H RRCID -> 161369 COMPL. DATE 09/26/1996 TOTAL DEPTH 15255 PERF.11665 - 15255

08	1773	N	1773	-0-	-0-	-0-	837	1	928	2	N	7					295
							8	9									
09	3000	N	3594	-0-	594	594	810	1	2780	2	N	4					299
							4	9									
10	3011	N	2417	-0-	-594	-0-	837	1	1570	2	N	9					308
							10	9									
11	2094	N	2094	-0-	-0-	-0-	810	1	1278	2	N	5					313
							6	9									
12	3100	X	2412	-0-	-688	-0-	837	1	1564	2	N	10					323
							11	9									
01	3100	X	2246	-0-	-854	-0-	837	1	1394	2	N	14					337
							15	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUGHES WELL #: 1H RRCID -> 161372 COMPL. DATE 11/20/1996 TOTAL DEPTH 1879 PERF.14160 - 18769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4402	X	3733	-0-	-669	-0-	360	1	3373	2	N	-0-			-0-
09	4110	X	3502	-0-	-608	-0-	348	1	3154	2	N	-0-			-0-
10	4247	X	3481	-0-	-766	-0-	360	1	3121	2	N	-0-			-0-
11	4050	X	2918	-0-	-1132	-0-	348	1	2570	2	N	-0-			-0-
12	4030	X	3611	-0-	-419	-0-	360	1	3251	2	N	-0-			-0-
01	3720	X	3412	-0-	-308	-0-	360	1	3052	2	N	-0-			-0-

WEGNER DL WELL #: 1H RRCID -> 161575 COMPL. DATE 11/22/1996 TOTAL DEPTH 19015 PERF.14165 - 19015

08	793	N	793	-0-	-0-	-0-	793	2			N	-0-			-0-
09	829	N	829	-0-	-0-	-0-	829	2			N	-0-			-0-
10	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-			-0-
11	780	N	558	-0-	-222	-0-	558	2			N	-0-			-0-
12	868	N	622	-0-	-246	-0-	622	2			N	-0-			-0-
01	1054	N	742	-0-	-312	-0-	742	2			N	-0-			-0-

HENSEN UNIT WELL #: 1 RRCID -> 161576 COMPL. DATE 09/24/1997 TOTAL DEPTH 17980 PERF.11425 - 17980

08	143	N	143	-0-	-0-	-0-	143	2			N	-0-			-0-
09	46	N	46	-0-	-0-	-0-	46	2			N	-0-			-0-
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-			-0-
11	150	N	6	-0-	-144	-0-	6	2			N	-0-			-0-
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-			-0-
01	93	N	1	-0-	-92	-0-	1	2			N	-0-			-0-

EMMA BELL UNIT WELL #: 1 RRCID -> 161623 COMPL. DATE 11/10/1996 TOTAL DEPTH 17785 PERF.12545 - 17785

08	5921	X	5799	-0-	-122	-0-	360	1	5439	2	N	-0-			-0-
09	6143	X	6143	-0-	-0-	-0-	348	1	5795	2	N	-0-			-0-
10	6031	X	6031	-0-	-0-	-0-	360	1	5671	2	N	-0-			-0-
11	5790	X	5735	-0-	-55	-0-	348	1	5387	2	N	-0-			-0-
12	5983	X	3024	-0-	-2959	-0-	360	1	2664	2	N	-0-			-0-
01	5983	X	5905	-0-	-78	-0-	348	1	5557	2	N	-0-			-0-

HERMANN WELL #: 1H RRCID -> 161865 COMPL. DATE 12/31/1996 TOTAL DEPTH 15839 PERF.14277 - 15839

08	6014	X	6014	-0-	-0-	-0-	360	1	5654	2	N	-0-			-0-
09	5824	X	5824	-0-	-0-	-0-	348	1	5476	2	N	-0-			-0-
10	6014	X	6014	-0-	-0-	-0-	360	1	5654	2	N	-0-			-0-
11	5766	X	5766	-0-	-0-	-0-	348	1	5418	2	N	-0-			-0-
12	5712	X	5712	-0-	-0-	-0-	360	1	5352	2	N	-0-			-0-
01	5580	X	4785	-0-	-795	-0-	360	1	4425	2	N	-0-			-0-

WICHMAN WELL #: 1H RRCID -> 161959 COMPL. DATE 09/19/1996 TOTAL DEPTH 18311 PERF.13400 - 18311

08	6842	X	6842	-0-	-0-	-0-	6842	2			N	-0-			-0-
09	7699	X	7699	-0-	-0-	-0-	7699	2			N	-0-			-0-
10	7130	X	5133	-0-	-1997	-0-	5133	2			N	-0-			-0-
11	6900	X	2278	-0-	-4622	-0-	2278	2			N	-0-			-0-
12	7967	X	5749	-0-	-2218	-0-	5749	2			N	-0-			-0-
01	7967	X	5316	-0-	-2651	-0-	5316	2			N	-0-			-0-

BLUEBELL UNIT WELL #: 2RE RRCID -> 162030 COMPL. DATE 05/05/2005 TOTAL DEPTH 18423 PERF.14306 - 17859

08	3069	X	2982	-0-	-87	-0-	360	1	2622	2	N	-0-			-0-
09	3029	X	3029	-0-	-0-	-0-	360	1	2669	2	N	-0-			-0-
10	3069	X	2872	-0-	-197	-0-	384	1	2488	2	N	-0-			-0-
11	2880	X	2701	-0-	-179	-0-	360	1	2341	2	N	-0-			-0-
12	3069	X	2895	-0-	-174	-0-	372	1	2523	2	N	-0-			-0-
01	3069	X	2792	-0-	-277	-0-	348	1	2444	2	N	-0-			-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
YVONNE WELL #: 1H RRCID -> 162054 COMPL. DATE 09/03/1996 TOTAL DEPTH 17400 PERF.14210 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	1142	-0-	-966	-0-	348	1	794	2	N	-0-					-0-
09	1920	X	835	-0-	-1085	-0-	337	1	498	2	N	-0-					-0-
10	1984	X	614	-0-	-1370	-0-	614	2			N	-0-					-0-
11	1740	X	314	-0-	-1426	-0-	314	2			N	-0-					-0-
12	1612	X	84	-0-	-1528	-0-	84	2			N	-0-					-0-
01	1147	X	-0-	-0-	-1147	-0-					N	-0-					-0-

ENTERPRISE UNIT WELL #: 1 RRCID -> 162239 COMPL. DATE 01/31/1997 TOTAL DEPTH 15640 PERF.11400 - 15640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2730	N	2730	-0-	-0-	-0-	2667	2	63	9	N	57					142
09	2289	N	2289	-0-	-0-	-0-	2238	2	51	9	N	46					188
10	1865	N	1865	-0-	-0-	-0-	1800	2	65	9	N	59	191	1			56
11	2640	N	2006	-0-	-634	-0-	1942	2	64	9	N	58					114
12	2356	N	1674	-0-	-682	-0-	1626	2	48	9	N	44					158
01	1860	N	1387	-0-	-473	-0-	1341	2	46	9	N	42					200

ROSS DL WELL #: 1H RRCID -> 162336 COMPL. DATE 08/29/1996 TOTAL DEPTH 17835 PERF.14216 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	4155	-0-	-61	-0-	4155	2			N	-0-					-0-
09	4140	X	3989	-0-	-151	-0-	3989	2			N	-0-					-0-
10	4278	X	4093	-0-	-185	-0-	4093	2			N	-0-					-0-
11	4080	X	3897	-0-	-183	-0-	3897	2			N	-0-					-0-
12	4216	X	4034	-0-	-182	-0-	4034	2			N	-0-					-0-
01	4154	X	3995	-0-	-159	-0-	3995	2			N	-0-					-0-

ROAN'S PRAIRIE WELL #: 1H RRCID -> 162337 COMPL. DATE 01/30/1997 TOTAL DEPTH 16210 PERF.12433 - 16210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
10	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
11	660	N	489	-0-	-171	-0-	489	2			N	-0-					-0-
12	558	N	393	-0-	-165	-0-	393	2			N	-0-					-0-
01	589	N	459	-0-	-130	-0-	459	2			N	-0-					-0-

MIKEL WELL #: 2H RRCID -> 162567 COMPL. DATE 12/27/1996 TOTAL DEPTH 16575 PERF.13768 - 16575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
09	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
10	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
11	1680	N	837	-0-	-843	-0-	837	2			N	-0-					-0-
12	1798	N	171	-0-	-1627	-0-	171	2			N	-0-					-0-
*01	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-

HAYNIE WELL #: 1H RRCID -> 162658 COMPL. DATE 02/19/1997 TOTAL DEPTH 17344 PERF.13841 - 17344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
09	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
10	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
11	960	N	803	-0-	-157	-0-	803	2			N	-0-					-0-
12	961	N	885	-0-	-76	-0-	885	2			N	-0-					-0-
01	899	N	803	-0-	-96	-0-	803	2			N	-0-					-0-

SUMP UNIT WELL #: 1OL RRCID -> 162665 COMPL. DATE 02/04/1997 TOTAL DEPTH N/A PERF.13407 - 17356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

O'MALLEY WELL #: 1H RRCID -> 162865 COMPL. DATE 11/27/1996 TOTAL DEPTH 14700 PERF.14340 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
09	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
10	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
11	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
12	1426	N	1397	-0-	-29	-0-	1397	2			N	-0-					-0-
*01	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-

BETTY WELL #: 2H RRCID -> 162866 COMPL. DATE 03/01/1997 TOTAL DEPTH 16283 PERF.13364 - 16283

08	4539	X	4539	-0-	-0-	-0-	4539	2			N	-0-					-0-
09	5790	X	5239	-0-	-551	-0-	5239	2			N	-0-					-0-
10	5983	X	3593	-0-	-2390	-0-	3593	2			N	-0-					-0-
11	6421	X	6421	-0-	-0-	-0-	6421	2			N	-0-					-0-
12	5425	X	3969	-0-	-1456	-0-	3969	2			N	-0-					-0-
01	5425	X	3645	-0-	-1780	-0-	3645	2			N	-0-					-0-

EBERLE UNIT WELL #: 1 RRCID -> 162887 COMPL. DATE 02/27/1997 TOTAL DEPTH 18320 PERF.11502 - 18320

08	13141	X	13141	-0-	-0-	-0-	13141	2			N	-0-					-0-
09	12878	X	12878	-0-	-0-	-0-	12878	2			N	-0-					-0-
10	13764	X	9756	-0-	-4008	-0-	9756	2			N	-0-					-0-
11	14361	X	14361	-0-	-0-	-0-	14361	2			N	-0-					-0-
12	13795	X	11508	-0-	-2287	-0-	11508	2			N	-0-					-0-
01	13299	X	12535	-0-	-764	-0-	12535	2			N	-0-					-0-

SCHWICKERT UNIT WELL #: 1 RRCID -> 162896 COMPL. DATE 03/10/1997 TOTAL DEPTH 19525 PERF.14572 - 19525

08	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
11	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
*01	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-

GREBE WELL #: 1H RRCID -> 162902 COMPL. DATE 01/19/1997 TOTAL DEPTH 18450 PERF.14158 - 18450

08	5761	X	5761	-0-	-0-	-0-	360	1	5401	2	N	-0-					-0-
09	8173	X	8173	-0-	-0-	-0-	348	1	7825	2	N	-0-					-0-
10	8060	X	5538	-0-	-2522	-0-	360	1	5178	2	N	-0-					-0-
11	7680	X	3161	-0-	-4519	-0-	348	1	2813	2	N	-0-					-0-
12	8060	X	4817	-0-	-3243	-0-	360	1	4457	2	N	-0-					-0-
01	8060	X	4454	-0-	-3606	-0-	360	1	4094	2	N	-0-					-0-

MANGUM OL WELL #: 1H RRCID -> 162947 COMPL. DATE 02/02/1997 TOTAL DEPTH 19238 PERF.14184 - 19238

08	642	N	642	-0-	-0-	-0-	330	1	312	2	N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	319	1	185	2	N	-0-					-0-
10	798	N	798	-0-	-0-	-0-	330	1	468	2	N	-0-					-0-
11	1128	N	1128	-0-	-0-	-0-	319	1	809	2	N	-0-					-0-
12	1315	N	1315	-0-	-0-	-0-	330	1	985	2	N	-0-					-0-
*01	1182	N	1182	-0-	-0-	-0-	330	1	852	2	N	-0-					-0-

SCHROEDER WELL #: 1H RRCID -> 162966 COMPL. DATE 02/02/1997 TOTAL DEPTH 18200 PERF.13800 - 18200

08	3153	X	3153	-0-	-0-	-0-	837	1	2316	2	N	-0-					-0-
09	2880	X	1868	-0-	-1012	-0-	1868	2			N	-0-					-0-
10	3131	X	2194	-0-	-937	-0-	2194	2			N	-0-					-0-
11	3210	X	2229	-0-	-981	-0-	2229	2			N	-0-					-0-
12	3317	X	2158	-0-	-1159	-0-	2158	2			N	-0-					-0-
01	3162	X	2079	-0-	-1083	-0-	2079	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLANCY WELL #: 1 RRCID -> 163245 COMPL. DATE 04/11/1997 TOTAL DEPTH 17769 PERF.12782 - 17769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	2286	-0-	-318	-0-	2277	2	9	9	N	8					87
09	2400	X	1965	-0-	-435	-0-	1957	2	8	9	N	7					94
10	2263	X	1812	-0-	-451	-0-	1801	2	11	9	N	10					104
11	2280	X	1786	-0-	-494	-0-	1775	2	11	9	N	10					114
12	2356	X	1606	-0-	-750	-0-	1593	2	13	9	N	12					126
01	2294	X	1762	-0-	-532	-0-	1748	2	14	9	N	13					139

SLATON WELL #: 1H RRCID -> 163319 COMPL. DATE 04/29/1997 TOTAL DEPTH 16681 PERF.11997 - 16681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	50	1	15	2	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	48	1	17	2	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	50	1	19	2	N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	1			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	1			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	1			N	-0-					-0-

GREER UNIT WELL #: 1H RRCID -> 163357 COMPL. DATE 03/09/1997 TOTAL DEPTH 13965 PERF.11278 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2421	X	2421	-0-	-0-	-0-	2360	2	61	9	N	55					84
09	2328	N	2328	-0-	-0-	-0-	2270	2	58	9	N	53					137
10	2432	N	2432	-0-	-0-	-0-	2365	2	67	9	N	61					198
11	2340	N	2237	-0-	-103	-0-	2171	2	66	9	N	60	187	1			71
12	2418	N	2213	-0-	-205	-0-	2155	2	58	9	N	53					124
01	2418	N	2194	-0-	-224	-0-	2125	2	69	9	N	63					187

BROWN WELL #: 1H RRCID -> 163360 COMPL. DATE 03/29/1997 TOTAL DEPTH 18327 PERF.14407 - 18327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	3988	-0-	-879	-0-	360	1	3628	2	N	-0-					-0-
09	4258	X	4258	-0-	-0-	-0-	348	1	3910	2	N	-0-					-0-
10	4576	X	4576	-0-	-0-	-0-	360	1	4216	2	N	-0-					-0-
11	4687	X	4687	-0-	-0-	-0-	348	1	4339	2	N	-0-					-0-
12	5053	X	5053	-0-	-0-	-0-	360	1	4693	2	N	-0-					-0-
*01	6152	X	6152	-0-	-0-	-0-	360	1	5792	2	N	-0-					-0-

BETHLEHEM WELL #: 1H RRCID -> 163364 COMPL. DATE 03/27/1997 TOTAL DEPTH 13977 PERF.12371 - 16466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	376	2	10	9	N	9					89
09	427	N	427	-0-	-0-	-0-	418	2	9	9	N	8					97
10	356	N	356	-0-	-0-	-0-	346	2	10	9	N	9					106
11	372	N	372	-0-	-0-	-0-	361	2	11	9	N	10					116
12	434	N	326	-0-	-108	-0-	322	2	4	9	N	4					120
*01	485	N	485	-0-	-0-	-0-	470	2	15	9	N	14					134

HOELSCHER, ALICE B. WELL #: 1H RRCID -> 163506 COMPL. DATE 11/12/1992 TOTAL DEPTH 13822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	X	1358	-0-	-223	-0-	1297	2	61	9	N	55					116
09	1530	X	1282	-0-	-248	-0-	1239	2	43	9	N	39					155
10	1426	X	1290	-0-	-136	-0-	1227	2	63	9	N	57					212
11	1380	X	1302	-0-	-78	-0-	1251	2	51	9	N	46	196	1			62
12	1426	X	1288	-0-	-138	-0-	1234	2	54	9	N	49					111
01	1364	X	1224	-0-	-140	-0-	1171	2	53	9	N	48					159

STRANGER, T. WELL #: 2RE RRCID -> 163530 COMPL. DATE 10/20/1996 TOTAL DEPTH 11888 PERF. 8500 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

APOLONIA WELL #: 1 RRCID -> 163579 COMPL. DATE 05/16/1997 TOTAL DEPTH 17095 PERF.13874 - 17095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NUNLEY UNIT WELL #: 1 RRCID -> 163585 COMPL. DATE 05/10/1997 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1309	N	1309	-0-	-0-	-0-	1305	2	4	9	N	4					138
09	1268	N	1268	-0-	-0-	-0-	1261	2	7	9	N	6					144
10	1266	N	1266	-0-	-0-	-0-	1259	2	7	9	N	6					150
11	1324	N	1324	-0-	-0-	-0-	1315	2	9	9	N	8					158
12	1302	N	1287	-0-	-15	-0-	1275	2	12	9	N	11					169
01	1271	N	1087	-0-	-184	-0-	1081	2	6	9	N	5					174

HUNTER WELL #: 1H RRCID -> 163777 COMPL. DATE 11/26/1996 TOTAL DEPTH 15319 PERF.11775 - 15319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON WELL #: 1H RRCID -> 163781 COMPL. DATE 04/20/1997 TOTAL DEPTH 17795 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
09	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
10	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
11	660	N	582	-0-	-78	-0-	582	2			N	-0-					-0-
12	744	N	655	-0-	-89	-0-	655	2			N	-0-					-0-
01	620	N	569	-0-	-51	-0-	569	2			N	-0-					-0-

VELMER MAE WELL #: 1 RRCID -> 163801 COMPL. DATE 06/25/1997 TOTAL DEPTH 16222 PERF.12683 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	5643	-0-	-154	-0-	5643	2			N	-0-					12
09	5241	X	5241	-0-	-0-	-0-	5241	2			N	-0-					12
10	5508	X	5508	-0-	-0-	-0-	5508	2			N	-0-					12
11	5460	X	5303	-0-	-157	-0-	5303	2			N	-0-					12
12	5642	X	5286	-0-	-356	-0-	5286	2			N	-0-					12
01	5642	X	5365	-0-	-277	-0-	5365	2			N	-0-					12

DALLMEYER UNIT WELL #: 1 RRCID -> 163806 COMPL. DATE 05/29/1997 TOTAL DEPTH 12841 PERF.10952 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	72448	-0-	69348	211951	70545	2	1903	9	N	1730	1721	1			268
09	3000	N	50604	-0-	47604	259555	49219	2	1385	9	N	1259	1318	1			209
10	279446	X	19891	-0-	-259555	-0-	19198	2	693	9	N	630	572	1			267
11	42639	X	42639	-0-	-0-	-0-	41205	2	1434	9	N	1304	1358	1			213
12	29608	X	29608	-0-	-0-	-0-	28549	2	1059	9	N	963	974	1			202
*01	31319	X	31319	-0-	-0-	-0-	30383	2	936	9	N	851	954	1			99

LEONARD WELL #: 1H RRCID -> 163995 COMPL. DATE 05/24/1997 TOTAL DEPTH 17567 PERF.13691 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

IRONSIDE UNIT WELL #: 1 RRCID -> 164064 COMPL. DATE 03/19/1997 TOTAL DEPTH 16046 PERF.11995 - 16046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1333	-0-	-0-	-0-	1324	2	9	9	N	8					115
09	1247	N	1247	-0-	-0-	-0-	1240	2	7	9	N	6					121
10	1287	N	1287	-0-	-0-	-0-	1281	2	6	9	N	5					126
11	1290	N	1109	-0-	-181	-0-	1102	2	7	9	N	6					132
12	1302	N	1039	-0-	-263	-0-	1031	2	8	9	N	7					139
01	1302	N	1294	-0-	-8	-0-	1282	2	12	9	N	11					150

SPRING BRANCH WELL #: 1H RRCID -> 164158 COMPL. DATE 02/17/1997 TOTAL DEPTH 16430 PERF.11945 - 16430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	241	2	8	9	N	7					90
09	173	N	173	-0-	-0-	-0-	162	2	11	9	N	10					100
10	84	N	84	-0-	-0-	-0-	72	2	12	9	N	11					111
11	240	N	69	-0-	-171	-0-	69	2			N	-0-					111
12	186	N	51	-0-	-135	-0-	51	2			N	-0-					111
01	93	N	39	-0-	-54	-0-	39	2			N	-0-					111

WOOD WELL #: 1H RRCID -> 164872 COMPL. DATE 07/30/1997 TOTAL DEPTH 17203 PERF.13500 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	834	N	834	-0-	-0-	-0-	834	2			N	-0-					148
09	490	N	490	-0-	-0-	-0-	490	2			N	-0-					148
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					148
11	810	N	194	-0-	-616	-0-	194	2			N	-0-					148
12	496	N	140	-0-	-356	-0-	140	2			N	-0-					148
*01	989	N	989	-0-	-0-	-0-	989	2			N	-0-					148

URIAH OL WELL #: 2H RRCID -> 165089 COMPL. DATE 05/08/1997 TOTAL DEPTH 12093 PERF.11653 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMPION WELL #: 1 RRCID -> 165189 COMPL. DATE 08/15/1997 TOTAL DEPTH 16685 PERF.14385 - 16685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5331	X	5331	-0-	-0-	-0-	5331	2			N	-0-					-0-
09	5263	X	5263	-0-	-0-	-0-	5263	2			N	-0-					-0-
10	4839	X	4839	-0-	-0-	-0-	4839	2			N	-0-					-0-
11	5160	X	4811	-0-	-349	-0-	4811	2			N	-0-					-0-
12	5332	X	4994	-0-	-338	-0-	4994	2			N	-0-					-0-
01	5332	X	4683	-0-	-649	-0-	4683	2			N	-0-					-0-

BEARD OL WELL #: 2H RRCID -> 165231 COMPL. DATE 07/27/1997 TOTAL DEPTH 15479 PERF.12100 - 15479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3431	X	3431	-0-	-0-	-0-	3431	2			N	-0-					172
09	3600	X	3295	-0-	-305	-0-	3295	2			N	-0-					172
10	3720	X	2279	-0-	-1441	-0-	2278	2	1	9	N	1					173
11	3480	X	2087	-0-	-1393	-0-	2087	2			N	-0-					173
12	3441	X	2719	-0-	-722	-0-	2719	2			N	-0-					173
01	3441	X	2194	-0-	-1247	-0-	2175	2	19	9	N	17					190

VELMER MAE WELL #: 2 RRCID -> 165321 COMPL. DATE 10/03/1997 TOTAL DEPTH 18133 PERF.12845 - 18060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	1935	-0-	-204	-0-	1935	2			N	-0-					21
09	2010	X	1763	-0-	-247	-0-	1763	2			N	-0-					21
10	2046	X	1816	-0-	-230	-0-	1816	2			N	-0-					21
11	2242	X	2242	-0-	-0-	-0-	2242	2			N	-0-					21
12	2212	X	2212	-0-	-0-	-0-	2212	2			N	-0-					21
01	1922	X	1779	-0-	-143	-0-	1779	2			N	-0-					21

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VAUGHN WELL #: 1H RRCID -> 165322 COMPL. DATE 08/19/1997 TOTAL DEPTH 17400 PERF.14284 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7037	X	6917	-0-	-120	-0-	360	1	6557	2	N	-0-			-0-
09	7988	X	7988	-0-	-0-	-0-	348	1	7640	2	N	-0-			-0-
10	6386	X	5657	-0-	-729	-0-	360	1	5297	2	N	-0-			-0-
11	6690	X	4707	-0-	-1983	-0-	348	1	4359	2	N	-0-			-0-
12	8246	X	5383	-0-	-2863	-0-	360	1	5023	2	N	-0-			-0-
01	8246	X	5349	-0-	-2897	-0-	360	1	4989	2	N	-0-			-0-

HERMANN WELL #: 2H RRCID -> 165324 COMPL. DATE 09/15/1997 TOTAL DEPTH 15842 PERF.14295 - 15842

08	3782	X	3695	-0-	-87	-0-	3695	2			N	-0-			-0-
09	3690	X	3598	-0-	-92	-0-	3598	2			N	-0-			-0-
10	3813	X	3806	-0-	-7	-0-	3806	2			N	-0-			-0-
11	3690	X	3527	-0-	-163	-0-	3527	2			N	-0-			-0-
12	3813	X	3584	-0-	-229	-0-	3584	2			N	-0-			-0-
01	3813	X	3698	-0-	-115	-0-	3698	2			N	-0-			-0-

FALKENBERG "A" WELL #: 3 RRCID -> 165889 COMPL. DATE 08/19/1997 TOTAL DEPTH 11708 PERF. 9277 - 11677

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

JARMON UNIT WELL #: 1 RRCID -> 166230 COMPL. DATE 11/04/1997 TOTAL DEPTH 19090 PERF.14807 - 19090

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

VICTORY WELL #: 1 RRCID -> 166267 COMPL. DATE 11/26/1997 TOTAL DEPTH 16942 PERF.14431 - 16942

08	7688	X	7250	-0-	-438	-0-	608	1	6642	2	N	-0-			-0-
09	7309	X	7309	-0-	-0-	-0-	588	1	6721	2	N	-0-			-0-
10	7595	X	7450	-0-	-145	-0-	608	1	6842	2	N	-0-			-0-
11	7350	X	7291	-0-	-59	-0-	588	1	6703	2	N	-0-			-0-
12	7564	X	7404	-0-	-160	-0-	608	1	6796	2	N	-0-			-0-
01	7564	X	6761	-0-	-803	-0-	608	1	6153	2	N	-0-			-0-

HICKS WELL #: 1H RRCID -> 166279 COMPL. DATE 09/11/1997 TOTAL DEPTH 14230 PERF.10349 - 14230

08	249	N	249	-0-	-0-	-0-	240	1	9	9	N	8			63
09	246	N	246	-0-	-0-	-0-	232	1	14	9	N	13			76
*10	246	N	246	-0-	-0-	-0-	240	1	6	9	N	5			81
*11	240	N	240	-0-	-0-	-0-	232	1	8	9	N	7			88
*12	248	N	244	-0-	-4	-0-	240	1	4	9	N	4			92
01	248	N	244	-0-	-4	-0-	240	1	4	9	N	4			96

BEAUREGARD WELL #: 1 RRCID -> 166368 COMPL. DATE 11/30/1997 TOTAL DEPTH 18685 PERF.12998 - 18622

08	2852	X	2582	-0-	-270	-0-	2582	2			N	-0-			14
09	2370	X	2220	-0-	-150	-0-	2220	2			N	-0-			14
10	2635	X	2233	-0-	-402	-0-	2233	2			N	-0-			14
11	2550	X	1749	-0-	-801	-0-	1749	2			N	-0-			14
12	2573	X	2412	-0-	-161	-0-	2412	2			N	-0-			14
01	2573	X	1974	-0-	-599	-0-	1974	2			N	-0-			14

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PASKET WELL #: 2H RRCID -> 166509 COMPL. DATE 09/07/1997 TOTAL DEPTH 15296 PERF.11510 - 15296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8166	X	8166	-0-	-0-	-0-	8107	2	59	9	N	54					123
09	11783	X	11783	-0-	-0-	-0-	11725	2	58	9	N	53					176
10	7663	X	7663	-0-	-0-	-0-	7595	2	68	9	N	62	110	1			128
11	7343	X	7343	-0-	-0-	-0-	7276	2	67	9	N	61					189
12	8154	X	8154	-0-	-0-	-0-	8101	2	53	9	N	48	197	1			40
*01	7131	X	7131	-0-	-0-	-0-	7055	2	76	9	N	69					109

MCGEE OL WELL #: 2H RRCID -> 166614 COMPL. DATE 10/18/1997 TOTAL DEPTH 15645 PERF.10960 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3690	X	3690	-0-	-0-	-0-	240	1	3393	2	N	52	191	1			61
							57	9									
09	3065	X	3065	-0-	-0-	-0-	232	1	2771	2	N	56					117
							62	9									
10	3007	X	2998	-0-	-9	-0-	240	1	2710	2	N	44					161
							48	9									
11	2952	X	2952	-0-	-0-	-0-	232	1	2662	2	N	53					214
							58	9									
12	3007	X	2858	-0-	-149	-0-	240	1	2559	2	N	54	197	1			71
							59	9									
*01	3034	X	3034	-0-	-0-	-0-	240	1	2732	2	N	56					127
							62	9									

SANDERS WELL #: 3H RRCID -> 167109 COMPL. DATE 10/28/1997 TOTAL DEPTH 16483 PERF.12010 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2318	X	2318	-0-	-0-	-0-	2284	2	34	9	N	31					185
09	2550	X	2179	-0-	-371	-0-	2149	2	30	9	N	27					212
10	2854	X	2854	-0-	-0-	-0-	575	1	2248	2	N	28	183	1			57
							31	9									
11	2800	X	2800	-0-	-0-	-0-	560	1	2205	2	N	32					89
							35	9									
12	2325	X	2217	-0-	-108	-0-	2182	2	35	9	N	32					121
*01	2872	X	2872	-0-	-0-	-0-	534	1	2295	2	N	39					160
							43	9									

CARMEN WELL #: 2H RRCID -> 167143 COMPL. DATE 11/26/1997 TOTAL DEPTH 16818 PERF.13383 - 16818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2406	-0-	-322	-0-	536	1	1870	2	N	-0-					-0-
09	2930	X	2930	-0-	-0-	-0-	519	1	2411	2	N	-0-					-0-
10	2560	N	2560	-0-	-0-	-0-	536	1	2024	2	N	-0-					-0-
11	2386	N	2386	-0-	-0-	-0-	519	1	1867	2	N	-0-					-0-
12	3043	N	3043	-0-	-0-	-0-	536	1	2507	2	N	-0-					-0-
*01	3100	N	3728	-0-	628	628	536	1	3192	2	N	-0-					-0-

MYERS CATTLE UNIT WELL #: 3 RRCID -> 167195 COMPL. DATE 09/30/1997 TOTAL DEPTH 13139 PERF.12798 - 15619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1459	N	1459	-0-	-0-	-0-	1449	2	10	9	N	9					52
09	1385	N	1385	-0-	-0-	-0-	1374	2	11	9	N	10					62
10	1365	N	1365	-0-	-0-	-0-	1350	2	15	9	N	14					76
11	1410	N	1371	-0-	-39	-0-	1351	2	20	9	N	18					94
12	1505	N	1505	-0-	-0-	-0-	1476	2	29	9	N	26					120
*01	1519	N	1519	-0-	-0-	-0-	1491	2	28	9	N	25					145

NEINAST UNIT WELL #: 1H RRCID -> 167543 COMPL. DATE 02/15/1997 TOTAL DEPTH 18640 PERF.14430 - 18640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	986	-0-	-2238	-0-	360	1	626	2	N	-0-					-0-
09	3147	X	3147	-0-	-0-	-0-	360	1	2787	2	N	-0-					-0-
10	2759	X	1728	-0-	-1031	-0-	384	1	1344	2	N	-0-					-0-
11	3600	X	2643	-0-	-957	-0-	360	1	2283	2	N	-0-					-0-
12	3720	X	3052	-0-	-668	-0-	372	1	2680	2	N	-0-					-0-
*01	3303	X	3303	-0-	-0-	-0-	360	1	2943	2	N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

NEUMANN UNIT WELL #: 2 RRCID -> 167552 COMPL. DATE 07/10/1997 TOTAL DEPTH 18660 PERF.14309 - 15948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBB UNIT WELL #: 1 RRCID -> 167645 COMPL. DATE 01/20/1998 TOTAL DEPTH 19154 PERF.13996 - 19154

08	6851	X	6072	-0-	-779	-0-	360	1	5712	2	N	-0-					-0-
09	6090	X	5369	-0-	-721	-0-	348	1	5021	2	N	-0-					-0-
10	6293	X	5133	-0-	-1160	-0-	360	1	4773	2	N	-0-					-0-
11	6000	X	4170	-0-	-1830	-0-	348	1	3822	2	N	-0-					-0-
12	6076	X	5966	-0-	-110	-0-	360	1	5606	2	N	-0-					-0-
01	6076	X	5210	-0-	-866	-0-	348	1	4862	2	N	-0-					-0-

MCFARLANE UNIT 4 WELL #: 1 RRCID -> 167648 COMPL. DATE 11/19/1997 TOTAL DEPTH 15344 PERF.10805 - 15344

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOLDBERG UNIT WELL #: 1 RRCID -> 167650 COMPL. DATE 03/07/1998 TOTAL DEPTH 18434 PERF.15034 - 18197

08	864	N	864	-0-	-0-	-0-	360	1	504	2	N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
10	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
11	840	N	439	-0-	-401	-0-	439	2			N	-0-					-0-
12	589	N	496	-0-	-93	-0-	496	2			N	-0-					-0-
01	775	N	271	-0-	-504	-0-	271	2			N	-0-					-0-

HODDE WELL #: 1 RRCID -> 167653 COMPL. DATE 02/25/1998 TOTAL DEPTH 17060 PERF.14795 - 17060

08	7750	X	7482	-0-	-268	-0-	7482	2			N	-0-					-0-
09	7153	X	7153	-0-	-0-	-0-	7153	2			N	-0-					-0-
10	7936	X	6379	-0-	-1557	-0-	6379	2			N	-0-					-0-
11	7680	X	7162	-0-	-518	-0-	7162	2			N	-0-					-0-
12	7843	X	3834	-0-	-4009	-0-	3834	2			N	-0-					-0-
01	7471	X	5265	-0-	-2206	-0-	5265	2			N	-0-					-0-

BONNIE UNIT WELL #: 1 RRCID -> 167657 COMPL. DATE 05/20/2004 TOTAL DEPTH 14707 PERF.14209 - 17550

08	4389	X	4389	-0-	-0-	-0-	360	1	4029	2	N	-0-					-0-
09	4320	X	4320	-0-	-0-	-0-	360	1	3960	2	N	-0-					-0-
10	3808	X	3808	-0-	-0-	-0-	384	1	3424	2	N	-0-					-0-
11	3379	X	3379	-0-	-0-	-0-	360	1	3019	2	N	-0-					-0-
12	3611	X	3611	-0-	-0-	-0-	372	1	3239	2	N	-0-					-0-
*01	3599	X	3599	-0-	-0-	-0-	360	1	3239	2	N	-0-					-0-

KIMICH WELL #: 1 RRCID -> 168000 COMPL. DATE 04/03/1998 TOTAL DEPTH 18464 PERF.14539 - 14686

08	6657	X	6657	-0-	-0-	-0-	6657	2			N	-0-					-0-
09	7410	X	6691	-0-	-719	-0-	6691	2			N	-0-					-0-
10	7657	X	6630	-0-	-1027	-0-	6630	2			N	-0-					-0-
11	6930	X	6539	-0-	-391	-0-	6539	2			N	-0-					-0-
12	6998	X	6998	-0-	-0-	-0-	6998	2			N	-0-					-0-
01	6913	X	6075	-0-	-838	-0-	6075	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CITATION UNIT WELL #: 1 RRCID -> 168242 COMPL. DATE 09/29/1997 TOTAL DEPTH 13211 PERF.11431 - 15811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11191	X	10267	-0-	-924	-0-	9709	2	558	9	N	507	382	1			249
09	10627	X	10627	-0-	-0-	-0-	10077	2	550	9	N	500	576	1			173
10	11464	X	11464	-0-	-0-	-0-	10828	2	636	9	N	578	577	1			174
11	9030	X	8962	-0-	-68	-0-	8441	2	521	9	N	474	376	1			272
12	9331	X	6302	-0-	-3029	-0-	5913	2	389	9	N	354	374	1			252
01	9331	X	8838	-0-	-493	-0-	8274	2	564	9	N	513	562	1			203

HOLLISTER WELL #: 2H RRCID -> 168340 COMPL. DATE 12/18/1997 TOTAL DEPTH 15564 PERF.11920 - 15564

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAST CHANCE WELL #: 1 RRCID -> 168633 COMPL. DATE 08/26/1998 TOTAL DEPTH 12161 PERF.11374 - 15806

08	7936	X	5729	-0-	-2207	-0-	5729	2			N	-0-					121
09	T. A.		5452	-0-	5452	5452	5452	2			N	-0-					121
10	T. A.		5359	-0-	5359	10811	5359	2			N	-0-					121
11	T. A.		5137	-0-	5137	15948	5137	2			N	-0-					121
12	21517	X	5569	-0-	-15948	-0-	5569	2			N	-0-					121
*01	5661	X	5661	-0-	-0-	-0-	5660	2	1	9	N	1					122

GOODRICH WELL #: 1 RRCID -> 168929 COMPL. DATE 06/07/1998 TOTAL DEPTH 18810 PERF.14485 - 14597

08	12648	X	10338	-0-	-2310	-0-	10338	2			N	-0-					-0-
09	12090	X	8145	-0-	-3945	-0-	8145	2			N	-0-					-0-
10	12989	X	8619	-0-	-4370	-0-	8619	2			N	-0-					-0-
11	12570	X	11100	-0-	-1470	-0-	11100	2			N	-0-					-0-
12	12121	X	11621	-0-	-500	-0-	11621	2			N	-0-					-0-
01	10323	X	9868	-0-	-455	-0-	9868	2			N	-0-					-0-

BELL WELL #: 1H RRCID -> 169070 COMPL. DATE 02/27/1998 TOTAL DEPTH 11480 PERF.10995 - 13690

08	4049	X	4049	-0-	-0-	-0-	3964	2	85	9	N	77					187
09	4410	X	3463	-0-	-947	-0-	3398	2	65	9	N	59	184	1			62
10	4557	X	2181	-0-	-2376	-0-	2128	2	53	9	N	48					110
11	4140	X	3611	-0-	-529	-0-	3543	2	68	9	N	62					172
12	4278	X	3984	-0-	-294	-0-	3900	2	84	9	N	76	192	1			56
*01	4081	X	4081	-0-	-0-	-0-	3994	2	87	9	N	79					135

LAUTER UNIT WELL #: 1 RRCID -> 169082 COMPL. DATE 07/02/1997 TOTAL DEPTH 14514 PERF.14415 - 14632

08	1261	N	1261	-0-	-0-	-0-	360	1	901	2	N	-0-					-0-
09	3000	N	14656	-0-	11656	11656	348	1	14308	2	N	-0-					-0-
10	3100	N	805	-0-	-2295	9361	360	1	445	2	N	-0-					-0-
11	12619	X	3258	-0-	-9361	-0-	348	1	2910	2	N	-0-					-0-
12	2883	X	1389	-0-	-1494	-0-	360	1	1029	2	N	-0-					-0-
01	2883	X	1742	-0-	-1141	-0-	360	1	1382	2	N	-0-					-0-

PACKER WELL #: 1 RRCID -> 169101 COMPL. DATE 06/20/1998 TOTAL DEPTH 18672 PERF.14141 - 18672

08	9362	X	8237	-0-	-1125	-0-	8237	2			N	-0-					-0-
09	8195	X	8195	-0-	-0-	-0-	8195	2			N	-0-					-0-
10	8277	X	8211	-0-	-66	-0-	8211	2			N	-0-					-0-
11	8010	X	7786	-0-	-224	-0-	7786	2			N	-0-					-0-
12	8463	X	8118	-0-	-345	-0-	8118	2			N	-0-					-0-
01	8463	X	7159	-0-	-1304	-0-	7159	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STAMPER WELL #: 1 RRCID -> 169414 COMPL. DATE 01/26/1999 TOTAL DEPTH 11660 PERF.11032 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLAESER UNIT WELL #: 1 RRCID -> 169525 COMPL. DATE 08/03/1998 TOTAL DEPTH 19370 PERF.15270 - 19370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3232	X	3232	-0-	-0-	-0-	360	1	2872	2	N	-0-					-0-
09	3121	X	3121	-0-	-0-	-0-	348	1	2773	2	N	-0-					-0-
10	2945	X	2679	-0-	-266	-0-	360	1	2319	2	N	-0-					-0-
11	2850	X	2224	-0-	-626	-0-	348	1	1876	2	N	-0-					-0-
12	2945	X	2335	-0-	-610	-0-	360	1	1975	2	N	-0-					-0-
01	2945	X	2860	-0-	-85	-0-	360	1	2500	2	N	-0-					-0-

SEIDEL UNIT WELL #: 1 RRCID -> 169528 COMPL. DATE 11/16/1998 TOTAL DEPTH 17780 PERF.14630 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	4102	-0-	-83	-0-	360	1	3742	2	N	-0-					-0-
09	3840	X	3809	-0-	-31	-0-	348	1	3461	2	N	-0-					-0-
10	4548	X	4548	-0-	-0-	-0-	360	1	4188	2	N	-0-					-0-
11	4920	X	3489	-0-	-1431	-0-	348	1	3141	2	N	-0-					-0-
12	5084	X	2218	-0-	-2866	-0-	360	1	1858	2	N	-0-					-0-
01	4557	X	2111	-0-	-2446	-0-	348	1	1763	2	N	-0-					-0-

HAHN WELL #: 1H RRCID -> 169683 COMPL. DATE 07/28/1998 TOTAL DEPTH 17734 PERF.11976 - 17734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	4538	-0-	-856	-0-	4538	2			N	-0-					-0-
09	5220	X	3556	-0-	-1664	-0-	3556	2			N	-0-					-0-
10	5363	X	3357	-0-	-2006	-0-	3357	2			N	-0-					-0-
11	5040	X	3749	-0-	-1291	-0-	3749	2			N	-0-					-0-
12	5115	X	4640	-0-	-475	-0-	4640	2			N	-0-					-0-
01	4526	X	3829	-0-	-697	-0-	3829	2			N	-0-					-0-

HAHN UNIT WELL #: 1 RRCID -> 169856 COMPL. DATE 08/05/2006 TOTAL DEPTH 12087 PERF.11723 - 13489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3375	X	3375	-0-	-0-	-0-	348	1	3001	2	N	24					174
							26	9									
09	3349	X	3349	-0-	-0-	-0-	337	1	2988	2	N	22					196
							24	9									
10	3033	X	3033	-0-	-0-	-0-	348	1	2664	2	N	19	179	1			36
							21	9									
11	2850	X	2503	-0-	-347	-0-	337	1	2144	2	N	20					56
							22	9									
12	2945	X	2613	-0-	-332	-0-	348	1	2242	2	N	21					77
							23	9									
01	2945	X	2810	-0-	-135	-0-	348	1	2436	2	N	24					101
							26	9									

FEHMER UNIT WELL #: 1OL RRCID -> 169876 COMPL. DATE 02/11/1998 TOTAL DEPTH 14264 PERF.13681 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	1710	-0-	-801	-0-	1675	2	35	9	N	32					158
09	2430	X	1455	-0-	-975	-0-	1434	2	21	9	N	19					177
10	2573	X	1438	-0-	-1135	-0-	1415	2	23	9	N	21	165	1			33
11	1650	N	1380	-0-	-270	-0-	1355	2	25	9	N	23					56
12	1519	N	1288	-0-	-231	-0-	1265	2	23	9	N	21					77
01	1426	N	1248	-0-	-178	-0-	1222	2	26	9	N	24					101

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VICTORY WELL #: 2 RRCID -> 170353 COMPL. DATE 08/15/1998 TOTAL DEPTH 19061 PERF.14570 - 19061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14570	X	14409	-0-	-161	-0-	14409	2			N	-0-					-0-
09	15720	X	14517	-0-	-1203	-0-	14517	2			N	-0-					-0-
10	16244	X	14485	-0-	-1759	-0-	14485	2			N	-0-					-0-
11	15660	X	12769	-0-	-2891	-0-	12769	2			N	-0-					-0-
12	15376	X	14240	-0-	-1136	-0-	14240	2			N	-0-					-0-
01	15004	X	11493	-0-	-3511	-0-	11493	2			N	-0-					-0-

BOECKER, CALVIN UNIT WELL #: 1 RRCID -> 170779 COMPL. DATE 09/26/1998 TOTAL DEPTH 15529 PERF.15403 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
11	960	N	363	-0-	-597	-0-	363	2			N	-0-					-0-
12	558	N	371	-0-	-187	-0-	371	2			N	-0-					-0-
01	682	N	349	-0-	-333	-0-	349	2			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 171073 COMPL. DATE 06/27/1998 TOTAL DEPTH 11942 PERF.11270 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3200	X	3200	-0-	-0-	-0-	574	1	2518	2	N	98					191
							108	9									
09	2999	X	2999	-0-	-0-	-0-	520	1	2368	2	N	101	178	1			114
							111	9									
10	3267	X	3267	-0-	-0-	-0-	555	1	2582	2	N	118	189	1			43
							130	9									
11	1423	X	1423	-0-	-0-	-0-	537	1	817	2	N	63					106
							69	9									
12	310	X	310	-0-	-0-	-0-	306	2	4	9	N	4					110
*01	524	X	524	-0-	-0-	-0-	521	2	3	9	N	3					113

BRONCO WELL #: 1 RRCID -> 171200 COMPL. DATE 10/16/1998 TOTAL DEPTH 14551 PERF.14490 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11098	X	10528	-0-	-570	-0-	10528	2			N	-0-					-0-
09	10740	X	9852	-0-	-888	-0-	9852	2			N	-0-					-0-
10	10974	X	9728	-0-	-1246	-0-	9728	2			N	-0-					-0-
11	10620	X	9420	-0-	-1200	-0-	9420	2			N	-0-					-0-
12	10819	X	10733	-0-	-86	-0-	10733	2			N	-0-					-0-
01	10540	X	9148	-0-	-1392	-0-	9148	2			N	-0-					-0-

STEEPHOLLOW UNIT WELL #: 1 RRCID -> 171365 COMPL. DATE 04/30/1998 TOTAL DEPTH 10947 PERF. 9839 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILL CREEK OL WELL #: 1H RRCID -> 171383 COMPL. DATE 10/23/1998 TOTAL DEPTH 15461 PERF.15253 - 20150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
12	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
*01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JASTER UNIT WELL #: 1 RRCID -> 171507 COMPL. DATE 11/25/1998 TOTAL DEPTH 15079 PERF.14826 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18135	X	17425	-0-	-710	-0-	17425	2	N	-0-					-0-
09	17550	X	14307	-0-	-3243	-0-	14307	2	N	-0-					-0-
10	18292	X	18292	-0-	-0-	-0-	18292	2	N	-0-					-0-
11	17190	X	14515	-0-	-2675	-0-	14515	2	N	-0-					-0-
12	17422	X	16144	-0-	-1278	-0-	16144	2	N	-0-					-0-
01	18290	X	15491	-0-	-2799	-0-	15491	2	N	-0-					-0-

HAHN WELL #: 2H RRCID -> 171605 COMPL. DATE 11/13/1998 TOTAL DEPTH 15086 PERF.14963 - 17942

08	3534	X	3410	-0-	-124	-0-	3410	2	N	-0-					-0-
09	3480	X	3447	-0-	-33	-0-	3447	2	N	-0-					-0-
10	3596	X	3372	-0-	-224	-0-	3372	2	N	-0-					-0-
11	3390	X	3276	-0-	-114	-0-	3276	2	N	-0-					-0-
12	3565	X	3453	-0-	-112	-0-	3453	2	N	-0-					-0-
01	3565	X	3367	-0-	-198	-0-	3367	2	N	-0-					-0-

ROCKET WELL #: 1 RRCID -> 171930 COMPL. DATE 01/05/1999 TOTAL DEPTH 14969 PERF.14778 - 19575

08	9703	X	7633	-0-	-2070	-0-	7633	2	N	-0-					-0-
09	8200	X	8200	-0-	-0-	-0-	8200	2	N	-0-					-0-
10	8773	X	7803	-0-	-970	-0-	7803	2	N	-0-					-0-
11	8490	X	7883	-0-	-607	-0-	7883	2	N	-0-					-0-
12	8463	X	7676	-0-	-787	-0-	7676	2	N	-0-					-0-
01	8463	X	6742	-0-	-1721	-0-	6742	2	N	-0-					-0-

ELLER UNIT WELL #: 1 RRCID -> 171931 COMPL. DATE 11/23/1998 TOTAL DEPTH 15602 PERF.15442 - 19119

08	1922	X	1774	-0-	-148	-0-	1774	2	N	-0-					-0-
09	1830	X	1696	-0-	-134	-0-	1696	2	N	-0-					-0-
10	1891	X	1823	-0-	-68	-0-	1823	2	N	-0-					-0-
11	1710	X	1708	-0-	-2	-0-	1708	2	N	-0-					-0-
12	1829	X	1829	-0-	-0-	-0-	1829	2	N	-0-					-0-
*01	1893	X	1893	-0-	-0-	-0-	1893	2	N	-0-					-0-

ROADRUNNER WELL #: 3 RRCID -> 172403 COMPL. DATE N/A TOTAL DEPTH 8605 PERF. 7909 - 8605

08	2387	N	2387	-0-	-0-	-0-	2326	2	61 9	N	55				165
09	2137	N	2137	-0-	-0-	-0-	2084	2	53 9	N	48				213
10	2156	X	2156	-0-	-0-	-0-	2109	2	47 9	N	43	185	1		71
11	2118	X	2118	-0-	-0-	-0-	2052	2	66 9	N	60				131
12	2268	X	2268	-0-	-0-	-0-	2185	2	83 9	N	75				206
*01	2194	X	2194	-0-	-0-	-0-	2116	2	78 9	N	71	196	1		81

STORK, SELMA WELL #: 2H RRCID -> 172449 COMPL. DATE N/A TOTAL DEPTH 10324 PERF. 8000 - 10324

08	933	N	933	-0-	-0-	-0-	922	2	11 9	N	10				88
09	889	N	889	-0-	-0-	-0-	880	2	9 9	N	8				96
10	912	N	912	-0-	-0-	-0-	902	2	10 9	N	9				105
11	924	N	924	-0-	-0-	-0-	899	2	25 9	N	23				128
12	1006	N	1006	-0-	-0-	-0-	970	2	36 9	N	33				161
*01	989	N	989	-0-	-0-	-0-	952	2	37 9	N	34				195

BRONCO WELL #: 2 RRCID -> 172609 COMPL. DATE 01/31/1999 TOTAL DEPTH 14468 PERF.14653 - 17180

08	4896	X	4896	-0-	-0-	-0-	200	1	4696 2	N	-0-				-0-
09	5002	X	5002	-0-	-0-	-0-	194	1	4808 2	N	-0-				-0-
10	5022	X	4384	-0-	-638	-0-	200	1	4184 2	N	-0-				-0-
11	4860	X	3106	-0-	-1754	-0-	194	1	2912 2	N	-0-				-0-
12	5177	X	2698	-0-	-2479	-0-	200	1	2498 2	N	-0-				-0-
01	5177	X	2036	-0-	-3141	-0-	200	1	1836 2	N	-0-				-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WEHMEYER UNIT WELL #: 1 RRCID -> 172663 COMPL. DATE 02/11/1999 TOTAL DEPTH 15090 PERF.14815 - 18420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
12	310	N	92	-0-	-218	-0-	92	2			N	-0-					-0-
01	372	N	38	-0-	-334	-0-	38	2			N	-0-					-0-

RANGER WELL #: 1 RRCID -> 172798 COMPL. DATE 03/21/1999 TOTAL DEPTH 14724 PERF.14463 - 20261

08	6417	X	4584	-0-	-1833	-0-	4584	2			N	-0-					-0-
09	6210	X	525	-0-	-5685	-0-	525	2			N	-0-					-0-
10	6014	X	2578	-0-	-3436	-0-	2578	2			N	-0-					-0-
11	5820	X	1165	-0-	-4655	-0-	1165	2			N	-0-					-0-
12	5177	X	1106	-0-	-4071	-0-	1106	2			N	-0-					-0-
01	4588	X	1356	-0-	-3232	-0-	1356	2			N	-0-					-0-

VIKING WELL #: 1 RRCID -> 173242 COMPL. DATE 05/10/1999 TOTAL DEPTH 14825 PERF.14690 - 19234

08	6045	X	2748	-0-	-3297	-0-	2748	2			N	-0-					-0-
09	5850	X	3451	-0-	-2399	-0-	3451	2			N	-0-					-0-
10	4752	X	4752	-0-	-0-	-0-	4752	2			N	-0-					-0-
11	5470	X	5470	-0-	-0-	-0-	5470	2			N	-0-					-0-
12	5752	X	5752	-0-	-0-	-0-	5752	2			N	-0-					-0-
*01	5006	X	5006	-0-	-0-	-0-	5006	2			N	-0-					-0-

STEELER WELL #: 1 RRCID -> 173289 COMPL. DATE 05/13/1999 TOTAL DEPTH 14577 PERF.14482 - 16688

08	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					-0-
09	2910	X	2247	-0-	-663	-0-	2247	2			N	-0-					-0-
10	3007	X	1990	-0-	-1017	-0-	1990	2			N	-0-					-0-
11	2934	X	2934	-0-	-0-	-0-	2934	2			N	-0-					-0-
12	2945	X	2743	-0-	-202	-0-	2743	2			N	-0-					-0-
01	2945	X	1893	-0-	-1052	-0-	1893	2			N	-0-					-0-

SALEM WELL #: 1H RRCID -> 173293 COMPL. DATE 01/15/1999 TOTAL DEPTH 15128 PERF.14950 - 18820

08	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
09	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
11	960	N	898	-0-	-62	-0-	898	2			N	-0-					-0-
12	961	N	957	-0-	-4	-0-	957	2			N	-0-					-0-
01	961	N	921	-0-	-40	-0-	921	2			N	-0-					-0-

TIEMANN WELL #: 1H RRCID -> 173352 COMPL. DATE N/A TOTAL DEPTH 15313 PERF.12200 - 20085

08	17019	X	13617	-0-	-3402	-0-	372	1	13245	2	N	-0-					-0-
09	15960	X	12775	-0-	-3185	-0-	360	1	12415	2	N	-0-					-0-
10	14632	X	12970	-0-	-1662	-0-	384	1	12586	2	N	-0-					-0-
11	13200	X	11884	-0-	-1316	-0-	360	1	11524	2	N	-0-					-0-
12	13609	X	2813	-0-	-10796	-0-	372	1	2441	2	N	-0-					-0-
01	13609	X	-0-	-0-	-13609	-0-					N	-0-					-0-

RWR UNIT WELL #: 1RE RRCID -> 173354 COMPL. DATE 05/22/1999 TOTAL DEPTH 11796 PERF.11804 - 14229

08	388	N	388	-0-	-0-	-0-	388	2			N	-0-					204
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					204
10	412	N	412	-0-	-0-	-0-	412	2			N	-0-					204
11	390	N	382	-0-	-8	-0-	382	2			N	-0-					204
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					204
01	403	N	262	-0-	-141	-0-	262	2			N	-0-					204

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

NEHRKORN UNIT WELL #: 1 RRCID -> 173471 COMPL. DATE 03/17/2005 TOTAL DEPTH 16177 PERF.15675 - 21410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	2140	-0-	-464	-0-	2140	2			N	-0-					-0-
09	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
10	2655	N	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-
11	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
12	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
01	2666	N	2421	-0-	-245	-0-	2421	2			N	-0-					-0-

WEISS WELL #: 1H RRCID -> 173559 COMPL. DATE 04/30/1999 TOTAL DEPTH 15303 PERF.14999 - 17365

08	3859	X	3859	-0-	-0-	-0-	3859	2			N	-0-					-0-
09	2586	X	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-
10	3379	X	3379	-0-	-0-	-0-	3379	2			N	-0-					-0-
11	4413	X	4413	-0-	-0-	-0-	4413	2			N	-0-					-0-
12	1377	X	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
01	868	X	713	-0-	-155	-0-	713	2			N	-0-					-0-

THELDICK UNIT WELL #: 1 RRCID -> 173574 COMPL. DATE 05/13/1999 TOTAL DEPTH 15471 PERF.15397 - 19220

08	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
09	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
10	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
11	1110	N	1056	-0-	-54	-0-	1056	2			N	-0-					-0-
12	1116	N	1101	-0-	-15	-0-	1101	2			N	-0-					-0-
*01	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-

MILAM WELL #: 1 RRCID -> 173603 COMPL. DATE 02/27/1999 TOTAL DEPTH 14801 PERF.10284 - 14801

08	4167	X	4167	-0-	-0-	-0-	348	1	3234	2	N	532	577	1			32
							585	9									
09	3974	X	3974	-0-	-0-	-0-	337	1	3081	2	N	505	382	1			155
							556	9									
10	7161	X	6661	-0-	-500	-0-	348	1	5763	2	N	500	569	1			86
							550	9									
11	6930	X	3529	-0-	-3401	-0-	337	1	2651	2	N	492	388	1			190
							541	9									
12	4836	X	901	-0-	-3935	-0-	348	1	553	9	N	503	573	1			120
01	6665	X	3581	-0-	-3084	-0-	348	1	2703	2	N	482	385	1			217
							530	9									

O'BRIEN DL WELL #: 2H RRCID -> 173651 COMPL. DATE 02/02/1999 TOTAL DEPTH 17276 PERF.11754 - 15402

*06	13807	X	13807	-0-	-0-	-0-	837	1	12928	2	N	38					171
							42	9									
*07	12772	X	12398	-0-	-374	-0-	865	1	11533	2	N	-0-					171
*08	13890	X	13890	-0-	-0-	-0-	837	1	13053	2	N	-0-					171
*09	13839	X	13839	-0-	-0-	-0-	810	1	13029	2	N	-0-					171
*10	14744	X	14744	-0-	-0-	-0-	837	1	13906	2	N	1					172
							1	9									
*11	13964	X	13964	-0-	-0-	-0-	810	1	13154	2	N	-0-					172
*12	14291	X	13539	-0-	-752	-0-	837	1	12702	2	N	-0-					172
01	14291	X	9113	-0-	-5178	-0-	837	1	8268	2	N	7	43	1			136
							8	9									

SHUPAK UNIT WELL #: 1RE RRCID -> 173777 COMPL. DATE 10/29/1999 TOTAL DEPTH 15611 PERF.17528 - 21066

08	2066	N	2054	-0-	-12	-0-	2054	2			N	-0-					-0-
09	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
10	1798	X	1235	-0-	-563	-0-	1235	2			N	-0-					-0-
11	1740	X	1350	-0-	-390	-0-	1350	2			N	-0-					-0-
12	1798	X	1287	-0-	-511	-0-	1287	2			N	-0-					-0-
01	1798	X	1002	-0-	-796	-0-	1002	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JET UNIT WELL #: 1 RRCID -> 173796 COMPL. DATE 07/10/1999 TOTAL DEPTH 14994 PERF.14712 - 19448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2966	-0-	-506	-0-	2966	2			N	-0-					-0-
09	3600	X	3249	-0-	-351	-0-	3249	2			N	-0-					-0-
10	3720	X	3207	-0-	-513	-0-	3207	2			N	-0-					-0-
11	3466	X	3466	-0-	-0-	-0-	3466	2			N	-0-					-0-
12	3348	X	2854	-0-	-494	-0-	2854	2			N	-0-					-0-
01	3348	X	2484	-0-	-864	-0-	2484	2			N	-0-					-0-

SHEPPARD UNIT WELL #: 1 RRCID -> 174140 COMPL. DATE N/A TOTAL DEPTH 8900 PERF. 8580 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	225	N	225	-0-	-0-	-0-	217	2	8	9	N	7					150
*07	206	N	206	-0-	-0-	-0-	202	2	4	9	N	4					154
*08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					154
*09	201	N	201	-0-	-0-	-0-	201	2			N	-0-					154
*10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					154
*11	210	N	157	-0-	-53	-0-	157	2			N	-0-					154
*12	217	N	146	-0-	-71	-0-	146	2			N	-0-					154
01	186	N	134	-0-	-52	-0-	133	2	1	9	N	1					155

DIERKING UNIT WELL #: 1 RRCID -> 174174 COMPL. DATE 05/29/1999 TOTAL DEPTH 14598 PERF.14600 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23870	X	23625	-0-	-245	-0-	360	1	23265	2	N	-0-					-0-
09	23370	X	21987	-0-	-1383	-0-	348	1	21639	2	N	-0-					-0-
10	24149	X	22562	-0-	-1587	-0-	360	1	22202	2	N	-0-					-0-
11	23310	X	16297	-0-	-7013	-0-	348	1	15949	2	N	-0-					-0-
12	23994	X	-0-	-0-	-23994	-0-					N	-0-					-0-
01	23622	X	2653	-0-	-20969	-0-	360	1	2293	2	N	-0-					-0-

GRIMM OL UNIT WELL #: 1 RRCID -> 174194 COMPL. DATE 09/14/1999 TOTAL DEPTH 11070 PERF. 7620 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3482	-0-	382	1784	3346	2	136	9	N	124	192	1			165
09	3000	N	3205	-0-	205	1989	3111	2	94	9	N	85					250
10	5262	X	3273	-0-	-1989	-0-	3186	2	87	9	N	79	183	1			146
11	2273	X	2273	-0-	-0-	-0-	2178	2	95	9	N	86					232
12	2115	X	2115	-0-	-0-	-0-	1997	2	118	9	N	107	195	1			144
*01	2559	X	2559	-0-	-0-	-0-	2439	2	120	9	N	109					253

WEIGELT WELL #: 1 RRCID -> 174383 COMPL. DATE 08/07/1999 TOTAL DEPTH 12335 PERF.11600 - 15695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4563	X	4563	-0-	-0-	-0-	4516	2	47	9	N	43					145
09	3965	X	3965	-0-	-0-	-0-	3923	2	42	9	N	38					183
10	2601	X	2601	-0-	-0-	-0-	2559	2	42	9	N	38	192	1			29
11	4298	X	4298	-0-	-0-	-0-	4279	2	19	9	N	17					46
12	3906	X	3906	-0-	-0-	-0-	3850	2	56	9	N	51					97
*01	3744	X	3744	-0-	-0-	-0-	3718	2	26	9	N	24					121

TRIUMPH WELL #: 1 RRCID -> 174461 COMPL. DATE 07/21/1999 TOTAL DEPTH 14926 PERF.14628 - 19870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13299	X	11731	-0-	-1568	-0-	11731	2			N	-0-					-0-
09	12660	X	10142	-0-	-2518	-0-	10142	2			N	-0-					-0-
10	12555	X	12413	-0-	-142	-0-	12413	2			N	-0-					-0-
11	12540	X	11961	-0-	-579	-0-	11961	2			N	-0-					-0-
12	12958	X	12239	-0-	-719	-0-	12239	2			N	-0-					-0-
01	12400	X	10031	-0-	-2369	-0-	10031	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PEARLIE MAE UNIT WELL #: 1 RRCID -> 174922 COMPL. DATE 08/19/1999 TOTAL DEPTH 15937 PERF.15772 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
09	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
10	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
11	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
12	1054	N	1031	-0-	-23	-0-	1031	2			N	-0-					-0-
*01	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-

ROST UNIT WELL #: 1RE RRCID -> 175091 COMPL. DATE 11/07/1997 TOTAL DEPTH 8966 PERF. 8507 - 8775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5118	X	5118	-0-	-0-	-0-	5074	2	44	9	N	40	189	1			68
09	4283	X	4283	-0-	-0-	-0-	4255	2	28	9	N	25					93
10	2883	X	2482	-0-	-401	-0-	2426	2	56	9	N	51					144
11	3992	X	3992	-0-	-0-	-0-	3964	2	28	9	N	25					169
12	4677	X	4677	-0-	-0-	-0-	4634	2	43	9	N	39					208
*01	5181	X	5181	-0-	-0-	-0-	5098	2	83	9	N	75	193	1			90

WRANGLER WELL #: 1 RRCID -> 175276 COMPL. DATE 09/17/1999 TOTAL DEPTH 14984 PERF.14889 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5113	X	5113	-0-	-0-	-0-	5113	2			N	-0-					-0-
09	3780	X	2859	-0-	-921	-0-	2859	2			N	-0-					-0-
10	3875	X	3408	-0-	-467	-0-	3408	2			N	-0-					-0-
11	4950	X	4124	-0-	-826	-0-	4124	2			N	-0-					-0-
12	5115	X	2197	-0-	-2918	-0-	2197	2			N	-0-					-0-
01	5115	X	-0-	-0-	-5115	-0-					N	-0-					-0-

RAINS TRUST UNIT WELL #: 1 RRCID -> 175403 COMPL. DATE 03/02/1999 TOTAL DEPTH 15487 PERF.15465 - 20200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	4095	-0-	-1330	-0-	360	1	3735	2	N	-0-					-0-
09	5130	X	4523	-0-	-607	-0-	348	1	4175	2	N	-0-					-0-
10	5270	X	4617	-0-	-653	-0-	360	1	4257	2	N	-0-					-0-
11	4920	X	4288	-0-	-632	-0-	348	1	3940	2	N	-0-					-0-
12	4681	X	4451	-0-	-230	-0-	360	1	4091	2	N	-0-					-0-
01	4681	X	2582	-0-	-2099	-0-	360	1	2222	2	N	-0-					-0-

MORRIS UNIT WELL #: 1 RRCID -> 175710 COMPL. DATE 12/16/1999 TOTAL DEPTH 16160 PERF.15792 - 21610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
10	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
11	630	N	10	-0-	-620	-0-	10	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

PAAPE UNIT WELL #: 1RE RRCID -> 175997 COMPL. DATE 10/19/1999 TOTAL DEPTH 11983 PERF.11500 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					178
09	1426	N	1426	-0-	-0-	-0-	1409	2	17	9	N	15					193
10	1465	N	1465	-0-	-0-	-0-	1445	2	20	9	N	18	174	1			37
11	1551	N	1551	-0-	-0-	-0-	1522	2	29	9	N	26					63
12	1488	N	1159	-0-	-329	-0-	1134	2	25	9	N	23					86
01	1457	N	1267	-0-	-190	-0-	1243	2	24	9	N	22					108

CORNELIA WELL #: 1 RRCID -> 176228 COMPL. DATE N/A TOTAL DEPTH 9215 PERF. 8792 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LEVIEN UNIT WELL #: 1 RRCID -> 176257 COMPL. DATE 12/26/1999 TOTAL DEPTH 12029 PERF.11430 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					49
09	1344	N	1344	-0-	-0-	-0-	1327	2	17	9	N	15					64
10	1322	N	1322	-0-	-0-	-0-	1303	2	19	9	N	17					81
11	1367	N	1367	-0-	-0-	-0-	1348	2	19	9	N	17					98
12	1395	N	1188	-0-	-207	-0-	1168	2	20	9	N	18					116
01	1333	N	1180	-0-	-153	-0-	1160	2	20	9	N	18					134

HENSKE UNIT WELL #: 1 RRCID -> 176262 COMPL. DATE 01/14/2000 TOTAL DEPTH 15934 PERF.15559 - 22580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	600	N	396	-0-	-204	-0-	396	2			N	-0-					-0-
12	372	N	14	-0-	-358	-0-	14	2			N	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

HIRAM WELL #: 1H RRCID -> 176482 COMPL. DATE 01/11/2000 TOTAL DEPTH 15484 PERF.14636 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	502	-0-	-1916	-0-	360	1	142	2	N	-0-					-0-
09	2340	X	517	-0-	-1823	-0-	348	1	169	2	N	-0-					-0-
10	2232	X	457	-0-	-1775	-0-	457	2			N	-0-					-0-
11	1305	X	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
12	1209	X	1114	-0-	-95	-0-	1114	2			N	-0-					-0-
*01	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-

CARMONA WELL #: 1H RRCID -> 176504 COMPL. DATE 10/05/1999 TOTAL DEPTH 15341 PERF.15258 - 18848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19592	X	19381	-0-	-211	-0-	19381	2			N	-0-					-0-
09	18480	X	18261	-0-	-219	-0-	18261	2			N	-0-					-0-
10	18755	X	18714	-0-	-41	-0-	18714	2			N	-0-					-0-
11	20460	X	17487	-0-	-2973	-0-	17487	2			N	-0-					-0-
12	21142	X	18709	-0-	-2433	-0-	18709	2			N	-0-					-0-
01	19375	X	18077	-0-	-1298	-0-	18077	2			N	-0-					-0-

MCHENRY, R. K. "A" WELL #: 1H RRCID -> 176675 COMPL. DATE 08/06/1993 TOTAL DEPTH 10152 PERF. 8233 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
09	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
10	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
11	1170	N	845	-0-	-325	-0-	845	2			N	-0-					-0-
12	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
*01	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-

APOLLO UNIT WELL #: 1 RRCID -> 177248 COMPL. DATE 03/18/2000 TOTAL DEPTH 15650 PERF.15355 - 21440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

KOENIG WELL #: 1RE RRCID -> 178016 COMPL. DATE 02/14/2000 TOTAL DEPTH 15098 PERF.11653 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1055	N	1055	-0-	-0-	-0-	1037	2	18	9	N	16					168
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					168
10	287	N	287	-0-	-0-	-0-	273	2	14	9	N	13					181
11	2189	N	2189	-0-	-0-	-0-	2168	2	21	9	N	19	171	1			29
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					29
01	279	N	52	-0-	-227	-0-	52	2			N	-0-					29

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PHILLIPSBURG WELL #: 1H RRCID -> 179142 COMPL. DATE 03/28/2000 TOTAL DEPTH 15667 PERF.15425 - 19743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM WELL #: 2H RRCID -> 179768 COMPL. DATE 05/13/2000 TOTAL DEPTH 15265 PERF.14915 - 18089

08	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
11	330	N	274	-0-	-56	-0-	274	2			N	-0-					-0-
12	310	N	198	-0-	-112	-0-	198	2			N	-0-					-0-
01	279	N	135	-0-	-144	-0-	135	2			N	-0-					-0-

DOC UNIT WELL #: 1RE RRCID -> 179780 COMPL. DATE 02/29/2000 TOTAL DEPTH 11880 PERF.11236 - 14115

08	5307	X	5307	-0-	-0-	-0-	5143	2	164	9	N	149	183	1			55
09	5484	X	5484	-0-	-0-	-0-	5295	2	189	9	N	172					227
10	6464	X	6464	-0-	-0-	-0-	6266	2	198	9	N	180	193	1			214
11	6583	X	6583	-0-	-0-	-0-	6361	2	222	9	N	202	190	1			226
12	6138	X	6138	-0-	-0-	-0-	5970	2	168	9	N	153	195	1			184
*01	5193	X	5193	-0-	-0-	-0-	5010	2	183	9	N	166	196	1			154

ISAAC WELL #: 1H RRCID -> 180143 COMPL. DATE 09/22/2000 TOTAL DEPTH 15636 PERF.15080 - 19866

08	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
11	450	N	248	-0-	-202	-0-	248	2			N	-0-					-0-
12	186	N	88	-0-	-98	-0-	88	2			N	-0-					-0-
01	341	N	110	-0-	-231	-0-	110	2			N	-0-					-0-

MARSHALL, L. Z. WELL #: 1 RRCID -> 184085 COMPL. DATE N/A TOTAL DEPTH 17575 PERF.12335 - 17575

08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/26/2013 - PLUGGED 07-26-2013

SARA BETH WELL #: 1RE RRCID -> 185561 COMPL. DATE 05/14/2001 TOTAL DEPTH 11100 PERF.11198 - 14695

08	3263	X	3263	-0-	-0-	-0-	3028	2	235	9	N	214	184	1			128
09	3520	X	3520	-0-	-0-	-0-	3293	2	227	9	N	206	192	1			142
10	2542	X	1286	-0-	-1256	-0-	1207	2	79	9	N	72	176	1			38
11	3150	X	-0-	-0-	-3150	-0-					N	-0-					38
12	3627	X	-0-	-0-	-3627	-0-					N	3					41
01	3627	X	-0-	-0-	-3627	-0-					N	-0-					41

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SCHULTE UNIT WELL #: 1 RRCID -> 185736 COMPL. DATE 07/13/2001 TOTAL DEPTH N/A PERF.11180 - 17521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	2219	-0-	-75	-0-	1992	2	227	9	N	206	192	1			132
09	1671	N	1671	-0-	-0-	-0-	1572	2	99	9	N	90					222
10	2345	N	2345	-0-	-0-	-0-	2093	2	252	9	N	229	370	1			81
11	2160	N	1786	-0-	-374	-0-	1653	2	133	9	N	121					202
12	2328	N	2328	-0-	-0-	-0-	2083	2	245	9	N	223	187	1			238
01	2356	N	2072	-0-	-284	-0-	1882	2	190	9	N	173	190	1			221

COLORADO BEND UNIT WELL #: 1RE RRCID -> 186607 COMPL. DATE 08/14/2001 TOTAL DEPTH 13757 PERF.10620 - 12293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1281	N	1281	-0-	-0-	-0-	1195	2	86	9	N	78					192
09	1196	N	1196	-0-	-0-	-0-	1102	2	94	9	N	85	194	1			83
10	1334	N	1334	-0-	-0-	-0-	1228	2	106	9	N	96					179
11	1339	N	1339	-0-	-0-	-0-	1233	2	106	9	N	96	193	1			82
12	1342	N	1342	-0-	-0-	-0-	1228	2	114	9	N	104					186
*01	1361	N	1361	-0-	-0-	-0-	1251	2	110	9	N	100	189	1			97

BRENHAM DOME UNIT WELL #: 1H RRCID -> 186634 COMPL. DATE 11/13/2001 TOTAL DEPTH 15307 PERF.15018 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17019	X	16221	-0-	-798	-0-	16221	2			N	-0-					-0-
09	16470	X	14532	-0-	-1938	-0-	14532	2			N	-0-					-0-
10	17019	X	15698	-0-	-1321	-0-	15698	2			N	-0-					-0-
11	16230	X	14402	-0-	-1828	-0-	14402	2			N	-0-					-0-
12	16771	X	14411	-0-	-2360	-0-	14411	2			N	-0-					-0-
01	16213	X	10597	-0-	-5616	-0-	10597	2			N	-0-					-0-

CAMEL UNIT WELL #: 1 RRCID -> 188487 COMPL. DATE 10/19/2001 TOTAL DEPTH N/A PERF.10556 - 17175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4002	X	4002	-0-	-0-	-0-	3776	2	226	9	N	205	184	1			78
09	3960	X	3926	-0-	-34	-0-	3694	2	232	9	N	211	190	1			99
10	4650	X	4149	-0-	-501	-0-	3904	2	245	9	N	223	182	1			140
11	4500	X	3905	-0-	-595	-0-	3664	2	241	9	N	219	194	1			165
12	4216	X	3995	-0-	-221	-0-	3744	2	251	9	N	228	192	1			201
*01	4163	X	4163	-0-	-0-	-0-	3898	2	265	9	N	241	381	1			61

WILDER UNIT WELL #: 1 RRCID -> 189983 COMPL. DATE 06/08/2002 TOTAL DEPTH N/A PERF.15316 - 20340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	2421	-0-	-1950	-0-	2421	2			N	-0-					-0-
09	3360	X	2325	-0-	-1035	-0-	2325	2			N	-0-					-0-
10	5022	X	1113	-0-	-3909	-0-	1113	2			N	-0-					-0-
11	4860	X	3300	-0-	-1560	-0-	3300	2			N	-0-					-0-
12	4619	X	1298	-0-	-3321	-0-	1298	2			N	-0-					-0-
01	2418	X	881	-0-	-1537	-0-	881	2			N	-0-					-0-

ALLEN FARMS WELL #: 2H RRCID -> 190074 COMPL. DATE 05/07/2002 TOTAL DEPTH 17122 PERF.13039 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					68
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	2148	N	2148	-0-	-0-	-0-	2148	2			N	-0-					68
11	749	N	749	-0-	-0-	-0-	748	2	1	9	N	1					69
12	546	N	546	-0-	-0-	-0-	545	2	1	9	N	1					70
01	2139	N	414	-0-	-1725	-0-	414	2			N	-0-					70

WITT UNIT WELL #: 1 RRCID -> 190122 COMPL. DATE 09/24/2001 TOTAL DEPTH 19810 PERF.13605 - 19810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
12	2770	N	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-
*01	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MUELLERSVILLE WELL #: 1H RRCID -> 192839 COMPL. DATE 08/07/2002 TOTAL DEPTH N/A PERF.15256 - 19166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4421	X	4421	-0-	-0-	-0-	4421	2			N	-0-					-0-
09	1835	X	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
10	1271	X	1269	-0-	-2	-0-	1269	2			N	-0-					-0-
11	4740	X	863	-0-	-3877	-0-	863	2			N	-0-					-0-
12	4898	X	775	-0-	-4123	-0-	775	2			N	-0-					-0-
01	4433	X	636	-0-	-3797	-0-	636	2			N	-0-					-0-

PENICK WELL #: 1RE RRCID -> 193972 COMPL. DATE 12/06/2002 TOTAL DEPTH 10690 PERF.10018 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6018	X	6018	-0-	-0-	-0-	5874	2	144	9	N	131					168
09	4882	X	4882	-0-	-0-	-0-	4791	2	91	9	N	83	192	1			59
10	4576	X	4576	-0-	-0-	-0-	4424	2	152	9	N	138					197
11	2897	X	2897	-0-	-0-	-0-	2772	2	125	9	N	114	190	1			121
12	4510	X	4510	-0-	-0-	-0-	4442	2	68	9	N	62					183
*01	5356	X	5356	-0-	-0-	-0-	5248	2	108	9	N	98	195	1			86

BRENHAM DOME UNIT WELL #: 2H RRCID -> 194601 COMPL. DATE 10/14/2002 TOTAL DEPTH N/A PERF.15106 - 19845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	4373	-0-	-1424	-0-	4373	2			N	-0-					-0-
09	4620	X	4186	-0-	-434	-0-	4186	2			N	-0-					-0-
10	4588	X	4271	-0-	-317	-0-	4271	2			N	-0-					-0-
11	4230	X	4215	-0-	-15	-0-	4215	2			N	-0-					-0-
12	4781	X	4781	-0-	-0-	-0-	4781	2			N	-0-					-0-
*01	5000	X	5000	-0-	-0-	-0-	5000	2			N	-0-					-0-

WEISS WELL #: 2H RRCID -> 195471 COMPL. DATE 06/05/2003 TOTAL DEPTH N/A PERF.14950 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23002	X	21405	-0-	-1597	-0-	21405	2			N	-0-					-0-
09	21900	X	18905	-0-	-2995	-0-	18905	2			N	-0-					-0-
10	23421	X	23421	-0-	-0-	-0-	23421	2			N	-0-					-0-
11	21690	X	19339	-0-	-2351	-0-	19339	2			N	-0-					-0-
12	21855	X	21080	-0-	-775	-0-	21080	2			N	-0-					-0-
01	23374	X	20636	-0-	-2738	-0-	20636	2			N	-0-					-0-

HEIDEMANN UNIT WELL #: 2RE RRCID -> 196717 COMPL. DATE 06/03/2003 TOTAL DEPTH 14439 PERF.13292 - 19215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8091	X	5015	-0-	-3076	-0-	360	1	4655	2	N	-0-					-0-
09	7830	X	4843	-0-	-2987	-0-	348	1	4495	2	N	-0-					-0-
10	6345	X	6345	-0-	-0-	-0-	360	1	5985	2	N	-0-					-0-
11	5489	X	5489	-0-	-0-	-0-	348	1	5141	2	N	-0-					-0-
12	5575	X	5575	-0-	-0-	-0-	360	1	5215	2	N	-0-					-0-
01	6355	X	5501	-0-	-854	-0-	360	1	5141	2	N	-0-					-0-

DIETZ, JOHN WELL #: 1 RRCID -> 196824 COMPL. DATE 06/13/2003 TOTAL DEPTH N/A PERF. 9983 - 14971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6541	X	5992	-0-	-549	-0-	5699	2	293	9	N	266	191	1			115
09	6300	X	5907	-0-	-393	-0-	5609	2	298	9	N	271	190	1			196
10	6262	X	5957	-0-	-305	-0-	5652	2	305	9	N	277	376	1			97
11	5880	X	5444	-0-	-436	-0-	5145	2	299	9	N	272	184	1			185
12	6107	X	5673	-0-	-434	-0-	5344	2	329	9	N	299	394	1			90
01	6107	X	5725	-0-	-382	-0-	5378	2	347	9	N	315	195	1			210

JARMON UNIT WELL #: 2 RRCID -> 197493 COMPL. DATE 04/23/2003 TOTAL DEPTH N/A PERF.15040 - 19860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21545	X	8722	-0-	-12823	-0-	8722	2			N	-0-					-0-
09	20850	X	9255	-0-	-11595	-0-	9255	2			N	-0-					-0-
10	17236	X	14422	-0-	-2814	-0-	14422	2			N	-0-					-0-
11	16680	X	12257	-0-	-4423	-0-	12257	2			N	-0-					-0-
12	9579	X	7452	-0-	-2127	-0-	7452	2			N	-0-					-0-
01	14415	X	8102	-0-	-6313	-0-	8102	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZUEHLKE UNIT WELL #: 2 RRCID -> 197747 COMPL. DATE 08/01/2003 TOTAL DEPTH N/A PERF.11793 - 16247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1542	N	1542	-0-	-0-	-0-	1522	2	20	9	N	18					116
09	1563	N	1563	-0-	-0-	-0-	1544	2	19	9	N	17					133
10	1607	N	1607	-0-	-0-	-0-	1583	2	24	9	N	22					155
11	1544	N	1544	-0-	-0-	-0-	1524	2	20	9	N	18					173
12	1612	N	1598	-0-	-14	-0-	1574	2	24	9	N	22					195
01	1612	N	1576	-0-	-36	-0-	1541	2	35	9	N	32	191	1			36

TIEMANN WELL #: 2H RRCID -> 198105 COMPL. DATE 08/18/2003 TOTAL DEPTH N/A PERF.15300 - 19419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25393	X	25393	-0-	-0-	-0-	360	1	25033	2	N	-0-					-0-
09	43080	X	22836	-0-	-20244	-0-	348	1	22488	2	N	-0-					-0-
10	44516	X	21899	-0-	-22617	-0-	360	1	21539	2	N	-0-					-0-
11	41340	X	26551	-0-	-14789	-0-	348	1	26203	2	N	-0-					-0-
12	34224	X	28076	-0-	-6148	-0-	360	1	27716	2	N	-0-					-0-
*01	26896	X	26896	-0-	-0-	-0-	348	1	26548	2	N	-0-					-0-

CARMONA WELL #: 2H RRCID -> 198124 COMPL. DATE 10/12/2003 TOTAL DEPTH N/A PERF.15040 - 18547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22426	X	22426	-0-	-0-	-0-	22426	2			N	-0-					-0-
09	19110	X	18047	-0-	-1063	-0-	18047	2			N	-0-					-0-
10	21174	X	21174	-0-	-0-	-0-	21174	2			N	-0-					-0-
11	21690	X	20327	-0-	-1363	-0-	20327	2			N	-0-					-0-
12	22413	X	21867	-0-	-546	-0-	21867	2			N	-0-					-0-
01	22413	X	21588	-0-	-825	-0-	21588	2			N	-0-					-0-

MEINEN OL UNIT 2 WELL #: 1 RRCID -> 199305 COMPL. DATE 10/18/2003 TOTAL DEPTH N/A PERF.12198 - 16720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3869	-0-	-192	-0-	3850	2	19	9	N	17					85
09	3960	X	3769	-0-	-191	-0-	3752	2	17	9	N	15					100
10	4092	X	3913	-0-	-179	-0-	3895	2	18	9	N	16					116
11	3960	X	3705	-0-	-255	-0-	3685	2	20	9	N	18					134
12	3906	X	3756	-0-	-150	-0-	3745	2	11	9	N	10					144
01	3906	X	3731	-0-	-175	-0-	3709	2	22	9	N	20					164

ALBERS ET AL UNIT WELL #: 2 RRCID -> 199340 COMPL. DATE 11/01/2003 TOTAL DEPTH N/A PERF.12460 - 16444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2554	N	2554	-0-	-0-	-0-	2463	2	91	9	N	83					177
09	3000	N	3252	-0-	252	252	3107	2	145	9	N	132	183	1			126
10	3100	N	4772	-0-	1672	1924	4581	2	191	9	N	174	181	1			119
11	3000	N	5252	-0-	2252	4176	5040	2	212	9	N	193	189	1			123
12	9678	X	5502	-0-	-4176	-0-	5263	2	239	9	N	217	194	1			146
*01	4215	X	4215	-0-	-0-	-0-	4003	2	212	9	N	193	192	1			147

BOWERS, J. A. ESTATE WELL #: 2 RRCID -> 200509 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7983 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1528	N	1528	-0-	-0-	-0-	1509	2	19	9	N	17					156
09	1064	N	1064	-0-	-0-	-0-	1047	2	17	9	N	15					171
10	1102	N	1102	-0-	-0-	-0-	1080	2	22	9	N	20	126	1			65
11	1320	N	1058	-0-	-262	-0-	1025	2	33	9	N	30					95
12	1085	N	1060	-0-	-25	-0-	1035	2	25	9	N	23					118
01	1116	N	1052	-0-	-64	-0-	1007	2	45	9	N	41					159

JARMON UNIT WELL #: 3 RRCID -> 200644 COMPL. DATE 10/05/2003 TOTAL DEPTH 15175 PERF.14983 - 20415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
09	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
10	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
11	1140	N	927	-0-	-213	-0-	927	2			N	-0-					-0-
12	1054	N	934	-0-	-120	-0-	934	2			N	-0-					-0-
01	992	N	897	-0-	-95	-0-	897	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BOATWRIGHT WELL #: 2H RRCID -> 201030 COMPL. DATE 12/19/2003 TOTAL DEPTH 16596 PERF.11680 - 14698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFARLANE, J. W. WELL #: 2RE RRCID -> 201420 COMPL. DATE 09/01/2003 TOTAL DEPTH 14476 PERF.10850 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE-O.L. UNIT WELL #: 2 RRCID -> 201427 COMPL. DATE 01/16/2004 TOTAL DEPTH 12158 PERF.11745 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1467	N	1467	-0-	-0-	-0-	1441	2	26	9	N	24					196
09	1381	N	1381	-0-	-0-	-0-	1355	2	26	9	N	24					220
10	1376	N	1376	-0-	-0-	-0-	1347	2	29	9	N	26	181	1			65
11	1410	N	1255	-0-	-155	-0-	1225	2	30	9	N	27					92
12	1426	N	1206	-0-	-220	-0-	1175	2	31	9	N	28					120
01	1364	N	1247	-0-	-117	-0-	1215	2	32	9	N	29					149

COBB UNIT WELL #: 2 RRCID -> 201524 COMPL. DATE 01/23/2004 TOTAL DEPTH 14991 PERF.14736 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8711	X	8486	-0-	-225	-0-	360	1	8126	2	N	-0-					-0-
09	8269	X	8269	-0-	-0-	-0-	348	1	7921	2	N	-0-					-0-
10	8432	X	8243	-0-	-189	-0-	360	1	7883	2	N	-0-					-0-
11	8220	X	7898	-0-	-322	-0-	348	1	7550	2	N	-0-					-0-
12	8556	X	8148	-0-	-408	-0-	360	1	7788	2	N	-0-					-0-
01	8556	X	2470	-0-	-6086	-0-	360	1	2110	2	N	-0-					-0-

GLAESER UNIT WELL #: 2 RRCID -> 203319 COMPL. DATE 03/05/2004 TOTAL DEPTH 15492 PERF.15365 - 20150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	3143	-0-	-3057	-0-	3143	2			N	-0-					-0-
09	6000	X	2559	-0-	-3441	-0-	2559	2			N	-0-					-0-
10	5983	X	2821	-0-	-3162	-0-	2821	2			N	-0-					-0-
11	7444	X	7444	-0-	-0-	-0-	7444	2			N	-0-					-0-
12	6468	X	6468	-0-	-0-	-0-	6468	2			N	-0-					-0-
*01	4652	X	4652	-0-	-0-	-0-	4652	2			N	-0-					-0-

DIERKING UNIT WELL #: 3 RRCID -> 203886 COMPL. DATE 12/26/2003 TOTAL DEPTH 15633 PERF.15435 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	1176	-0-	-1552	-0-	1176	2			N	-0-					-0-
09	3660	X	1322	-0-	-2338	-0-	1322	2			N	-0-					-0-
10	3782	X	3302	-0-	-480	-0-	3302	2			N	-0-					-0-
11	3240	X	2093	-0-	-1147	-0-	2093	2			N	-0-					-0-
12	2356	X	1740	-0-	-616	-0-	1740	2			N	-0-					-0-
01	3317	X	1022	-0-	-2295	-0-	1022	2			N	-0-					-0-

MIKESKA UNIT A WELL #: 1 RRCID -> 203890 COMPL. DATE 05/28/2004 TOTAL DEPTH 15392 PERF.15431 - 19170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
10	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
11	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
12	2566	N	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-
*01	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GOLDBERG UNIT WELL #: 2 RRCID -> 203906 COMPL. DATE 03/28/2004 TOTAL DEPTH 15351 PERF.15280 - 18390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9734	X	6164	-0-	-3570	-0-	6164	2			N	-0-					-0-
09	8460	X	7062	-0-	-1398	-0-	7062	2			N	-0-					-0-
10	8401	X	6406	-0-	-1995	-0-	6406	2			N	-0-					-0-
11	7560	X	5280	-0-	-2280	-0-	5280	2			N	-0-					-0-
12	7285	X	6099	-0-	-1186	-0-	6099	2			N	-0-					-0-
*01	10280	X	10280	-0-	-0-	-0-	10280	2			N	-0-					-0-

RIO LOBO UNIT 2 WELL #: 1 RRCID -> 203907 COMPL. DATE 04/25/2004 TOTAL DEPTH 12322 PERF.11852 - 15395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					35
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					35
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					35
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					35
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					35
*01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					35

KRAUSE, ESTHER WELL #: 1 RRCID -> 203908 COMPL. DATE 05/13/2004 TOTAL DEPTH 12337 PERF.11917 - 18030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	N	514	-0-	-0-	-0-	514	2			N	-0-					124
09	392	N	392	-0-	-0-	-0-	392	2			N	-0-					124
10	449	N	449	-0-	-0-	-0-	443	2	6	9	N	5					129
11	510	N	434	-0-	-76	-0-	426	2	8	9	N	7					136
12	483	N	483	-0-	-0-	-0-	473	2	10	9	N	9					145
*01	487	N	487	-0-	-0-	-0-	475	2	12	9	N	11					156

ROTELLO UNIT "A" WELL #: 1 RRCID -> 204567 COMPL. DATE 02/29/2004 TOTAL DEPTH 13373 PERF.12895 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2250	N	2096	-0-	-154	-0-	320	1	1774	2	N	2					166
							2	9									
*05	2371	N	2371	-0-	-0-	-0-	331	1	2037	2	N	3					169
							3	9									
*06	2652	N	2652	-0-	-0-	-0-	310	1	2342	2	N	-0-					169
*07	3100	N	3305	-0-	205	205	331	1	2972	2	N	2					171
							2	9									
*08	2746	N	2541	-0-	-205	-0-	320	1	2220	2	N	1					172
							1	9									
*09	2381	N	2381	-0-	-0-	-0-	310	1	2070	2	N	1					173
							1	9									
*10	2134	N	2134	-0-	-0-	-0-	320	1	1813	2	N	1					174
							1	9									
*11	2640	X	1897	-0-	-743	-0-	310	1	1587	2	N	-0-					174
*12	2728	X	2336	-0-	-392	-0-	320	1	2012	2	N	4					178
							4	9									
01	2449	X	1933	-0-	-516	-0-	320	1	1612	2	N	1					179
							1	9									

EMMA BELL UNIT WELL #: 2 RRCID -> 204721 COMPL. DATE 07/19/2004 TOTAL DEPTH 14558 PERF.14376 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7913	X	7913	-0-	-0-	-0-	360	1	7553	2	N	-0-					-0-
09	7560	X	7230	-0-	-330	-0-	348	1	6882	2	N	-0-					-0-
10	7812	X	7549	-0-	-263	-0-	360	1	7189	2	N	-0-					-0-
11	7650	X	7351	-0-	-299	-0-	348	1	7003	2	N	-0-					-0-
12	7905	X	7448	-0-	-457	-0-	360	1	7088	2	N	-0-					-0-
01	7905	X	5619	-0-	-2286	-0-	348	1	5271	2	N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STUERMER-PLUECKHAHN UNIT WELL #: 2 RRCID -> 205215 COMPL. DATE 03/29/2003 TOTAL DEPTH 9443 PERF. 9120 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	3764	-0-	-824	-0-	220	1	3472	2	N	65	189	1			25
							72	9									
09	4800	X	2942	-0-	-1858	-0-	213	1	2678	2	N	46					71
							51	9									
10	4960	X	3064	-0-	-1896	-0-	220	1	2748	2	N	87					158
							96	9									
11	3720	X	3173	-0-	-547	-0-	213	1	2851	2	N	99	186	1			71
							109	9									
12	3751	X	2529	-0-	-1222	-0-	220	1	2222	2	N	79					150
							87	9									
01	3751	X	2688	-0-	-1063	-0-	220	1	2357	2	N	101	196	1			55
							111	9									

RAINS TRUST UNIT WELL #: 2 RRCID -> 206255 COMPL. DATE 08/10/2004 TOTAL DEPTH 15451 PERF.15365 - 18440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	3285	-0-	-1241	-0-	3285	2			N	-0-					-0-
09	4380	X	3532	-0-	-848	-0-	3532	2			N	-0-					-0-
10	4897	X	4897	-0-	-0-	-0-	4897	2			N	-0-					-0-
11	7442	X	7442	-0-	-0-	-0-	7442	2			N	-0-					-0-
12	6946	X	6946	-0-	-0-	-0-	6946	2			N	-0-					-0-
*01	7145	X	7145	-0-	-0-	-0-	7145	2			N	-0-					-0-

PEARLIE MAE UNIT WELL #: 2 RRCID -> 206259 COMPL. DATE 10/09/2004 TOTAL DEPTH 15763 PERF.15608 - 20548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	4084	-0-	-225	-0-	4084	2			N	-0-					-0-
09	4170	X	2681	-0-	-1489	-0-	2681	2			N	-0-					-0-
10	4042	X	4042	-0-	-0-	-0-	4042	2			N	-0-					-0-
11	3960	X	3753	-0-	-207	-0-	3753	2			N	-0-					-0-
12	4092	X	3784	-0-	-308	-0-	3784	2			N	-0-					-0-
01	4092	X	2584	-0-	-1508	-0-	2584	2			N	-0-					-0-

STANTON UNIT WELL #: 2 RRCID -> 206281 COMPL. DATE 09/18/2004 TOTAL DEPTH 13212 PERF.13096 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10728	X	10728	-0-	-0-	-0-	360	1	10367	2	N	1					138
							1	9									
09	16080	X	10308	-0-	-5772	-0-	348	1	9959	2	N	1					139
							1	9									
10	16616	X	9657	-0-	-6959	-0-	360	1	9297	2	N	-0-					139
11	14220	X	10713	-0-	-3507	-0-	348	1	10364	2	N	1					140
							1	9									
12	11749	X	9808	-0-	-1941	-0-	360	1	9447	2	N	1					141
							1	9									
01	10726	X	10250	-0-	-476	-0-	360	1	9889	2	N	1					142
							1	9									

ELLER UNIT WELL #: 2 RRCID -> 206560 COMPL. DATE 09/20/2004 TOTAL DEPTH 15525 PERF.15473 - 19400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	2691	-0-	-2579	-0-	360	1	2331	2	N	-0-					-0-
09	3840	X	1664	-0-	-2176	-0-	1664	2			N	-0-					-0-
10	7192	X	1428	-0-	-5764	-0-	1428	2			N	-0-					-0-
11	6960	X	1181	-0-	-5779	-0-	1181	2			N	-0-					-0-
12	5425	X	900	-0-	-4525	-0-	900	2			N	-0-					-0-
01	2697	X	589	-0-	-2108	-0-	589	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARRENTON-ARROW UNIT WELL #: 2 RRCID -> 208648 COMPL. DATE 09/02/2004 TOTAL DEPTH 12245 PERF.11918 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					168
09	133	N	133	-0-	-0-	-0-	133	2			N	-0-					168
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					168
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					168
12	124	N	99	-0-	-25	-0-	99	2			N	-0-					168
*01	437	N	437	-0-	-0-	-0-	436	2	1	9	N	1					169

COBB UNIT WELL #: 3 RRCID -> 208649 COMPL. DATE 01/04/2005 TOTAL DEPTH 14554 PERF.14630 - 17374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8959	X	8581	-0-	-378	-0-	360	1	8221	2	N	-0-					-0-
09	8335	X	8335	-0-	-0-	-0-	348	1	7987	2	N	-0-					-0-
10	8533	X	8533	-0-	-0-	-0-	360	1	8173	2	N	-0-					-0-
11	8108	X	8108	-0-	-0-	-0-	348	1	7760	2	N	-0-					-0-
12	8380	X	8380	-0-	-0-	-0-	360	1	8020	2	N	-0-					-0-
01	8339	X	8260	-0-	-79	-0-	360	1	7900	2	N	-0-					-0-

MOORE, H. H. UNIT WELL #: 2 RRCID -> 208650 COMPL. DATE 12/01/2004 TOTAL DEPTH 13762 PERF.13190 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8887	X	8887	-0-	-0-	-0-	200	1	8678	2	N	8					120
							9	9									
09	9240	X	8101	-0-	-1139	-0-	194	1	7903	2	N	4					124
							4	9									
10	9269	X	7611	-0-	-1658	-0-	200	1	7409	2	N	2					126
							2	9									
11	8610	X	6308	-0-	-2302	-0-	194	1	6110	2	N	4					130
							4	9									
12	8897	X	8317	-0-	-580	-0-	200	1	8106	2	N	10					140
							11	9									
01	8897	X	7562	-0-	-1335	-0-	200	1	7352	2	N	9					149
							10	9									

RANGER WELL #: 2 RRCID -> 209615 COMPL. DATE 03/15/2005 TOTAL DEPTH 14670 PERF.13470 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	X	5289	-0-	-1841	-0-	5289	2			N	-0-					-0-
09	6540	X	5254	-0-	-1286	-0-	5254	2			N	-0-					-0-
10	6479	X	4484	-0-	-1995	-0-	4484	2			N	-0-					-0-
11	5430	X	5414	-0-	-16	-0-	5414	2			N	-0-					-0-
12	5425	X	4815	-0-	-610	-0-	4815	2			N	-0-					-0-
01	5425	X	4334	-0-	-1091	-0-	4334	2			N	-0-					-0-

FIFE UNIT WELL #: 3 RRCID -> 210156 COMPL. DATE 01/28/2005 TOTAL DEPTH 13707 PERF.13505 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1609	-0-	-1491	2901	360	1	1249	2	N	-0-					-0-
09	3000	N	2408	-0-	-592	2309	348	1	2060	2	N	-0-					-0-
10	3456	X	1147	-0-	-2309	-0-	360	1	787	2	N	-0-					-0-
11	2400	X	877	-0-	-1523	-0-	348	1	529	2	N	-0-					-0-
12	2480	X	878	-0-	-1602	-0-	360	1	518	2	N	-0-					-0-
01	2480	X	880	-0-	-1600	-0-	360	1	520	2	N	-0-					-0-

HECKMANN UNIT A WELL #: 1 RRCID -> 210784 COMPL. DATE 12/05/2004 TOTAL DEPTH 14186 PERF.14023 - 16701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7843	X	7184	-0-	-659	-0-	7184	2			N	-0-					-0-
09	6070	X	6070	-0-	-0-	-0-	6070	2			N	-0-					-0-
10	7930	X	7930	-0-	-0-	-0-	7930	2			N	-0-					-0-
11	8250	X	7546	-0-	-704	-0-	7546	2			N	-0-					-0-
12	8525	X	7591	-0-	-934	-0-	7591	2			N	-0-					-0-
01	7936	X	7838	-0-	-98	-0-	7838	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIO BRAVO WELL #: 2 RRCID -> 211607 COMPL. DATE 06/26/2004 TOTAL DEPTH 12363 PERF.11772 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1533	N	1533	-0-	-0-	-0-	1503	2	30	9	N	27					136
09	1428	N	1428	-0-	-0-	-0-	1391	2	37	9	N	34					170
10	1429	N	1429	-0-	-0-	-0-	1389	2	40	9	N	36					206
11	1470	N	1368	-0-	-102	-0-	1326	2	42	9	N	38	184	1			60
12	1488	N	1436	-0-	-52	-0-	1391	2	45	9	N	41					101
*01	1481	N	1481	-0-	-0-	-0-	1431	2	50	9	N	45					146

SEE-YEGUA UNIT A WELL #: 1RE RRCID -> 212929 COMPL. DATE 03/02/2005 TOTAL DEPTH 14995 PERF.10631 - 14850

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JET WELL #: 2 RRCID -> 213308 COMPL. DATE 05/13/2005 TOTAL DEPTH 14832 PERF.14670 - 17221

08	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
09	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
10	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
11	1320	N	1309	-0-	-11	-0-	1309	2			N	-0-					-0-
12	1364	N	1184	-0-	-180	-0-	1184	2			N	-0-					-0-
01	1426	N	1016	-0-	-410	-0-	1016	2			N	-0-					-0-

LUCKY WELL #: 2 RRCID -> 213385 COMPL. DATE 12/15/2004 TOTAL DEPTH 11692 PERF.11237 - 15378

08	3391	X	3391	-0-	-0-	-0-	3268	2	123	9	N	112	177	1			83
09	3237	X	3237	-0-	-0-	-0-	3096	2	141	9	N	128					211
10	2462	X	2462	-0-	-0-	-0-	2377	2	85	9	N	77	179	1			109
11	2639	X	2639	-0-	-0-	-0-	2541	2	98	9	N	89					198
12	2339	X	2339	-0-	-0-	-0-	2242	2	97	9	N	88	190	1			96
*01	2322	X	2322	-0-	-0-	-0-	2271	2	51	9	N	46					142

CARMONA WELL #: 3 H RRCID -> 214755 COMPL. DATE 03/22/2005 TOTAL DEPTH 15482 PERF.11962 - 18933

08	12803	X	8024	-0-	-4779	-0-	8024	2			N	-0-					-0-
09	11070	X	8076	-0-	-2994	-0-	8076	2			N	-0-					-0-
10	11439	X	8524	-0-	-2915	-0-	8524	2			N	-0-					-0-
11	9025	X	9025	-0-	-0-	-0-	9025	2			N	-0-					-0-
12	8410	X	8410	-0-	-0-	-0-	8410	2			N	-0-					-0-
*01	12806	X	12806	-0-	-0-	-0-	12806	2			N	-0-					-0-

LINDLEY WELL #: 2 H RRCID -> 215712 COMPL. DATE 06/25/2005 TOTAL DEPTH 12412 PERF.12186 - 17818

08	1798	X	1650	-0-	-148	-0-	1640	2	10	9	N	9					151
09	1817	X	1817	-0-	-0-	-0-	1814	2	3	9	N	3					154
10	2480	X	2227	-0-	-253	-0-	2224	2	3	9	N	3					157
11	2400	X	2157	-0-	-243	-0-	2151	2	6	9	N	5					162
12	1993	X	1993	-0-	-0-	-0-	1991	2	2	9	N	2					164
01	2232	X	1806	-0-	-426	-0-	1794	2	12	9	N	11					175

WEISS WELL #: 3H RRCID -> 216268 COMPL. DATE 11/25/2005 TOTAL DEPTH 15163 PERF.12096 - 17501

08	16647	X	16431	-0-	-216	-0-	16431	2			N	-0-					-0-
09	16140	X	15734	-0-	-406	-0-	15734	2			N	-0-					-0-
10	16678	X	16259	-0-	-419	-0-	16259	2			N	-0-					-0-
11	15900	X	15217	-0-	-683	-0-	15217	2			N	-0-					-0-
12	16430	X	16091	-0-	-339	-0-	16091	2			N	-0-					-0-
01	16430	X	15663	-0-	-767	-0-	15663	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HEIDEMANN UNIT WELL #: 3 RRCID -> 217793 COMPL. DATE 12/04/2005 TOTAL DEPTH 14270 PERF.13792 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1797	N	1797	-0-	-0-	-0-	360	1	1437	2	N	-0-			-0-
09	1720	N	1720	-0-	-0-	-0-	348	1	1372	2	N	-0-			-0-
10	1913	N	1913	-0-	-0-	-0-	360	1	1553	2	N	-0-			-0-
11	1740	N	1735	-0-	-5	-0-	348	1	1387	2	N	-0-			-0-
12	1977	N	1977	-0-	-0-	-0-	360	1	1617	2	N	-0-			-0-
*01	1989	N	1989	-0-	-0-	-0-	360	1	1629	2	N	-0-			-0-

ZIENTEK UNIT WELL #: 1 RRCID -> 217837 COMPL. DATE 03/10/2006 TOTAL DEPTH 14541 PERF.14518 - 16209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2404	X	2404	-0-	-0-	-0-	360	1	2044	2	N	-0-			-0-
09	1184	X	1184	-0-	-0-	-0-	348	1	836	2	N	-0-			-0-
10	1520	X	1520	-0-	-0-	-0-	360	1	1160	2	N	-0-			-0-
11	2250	N	1262	-0-	-988	-0-	348	1	914	2	N	-0-			-0-
12	1422	N	1422	-0-	-0-	-0-	360	1	1062	2	N	-0-			-0-
01	1519	N	1383	-0-	-136	-0-	360	1	1023	2	N	-0-			-0-

BRONCO WELL #: 4 RRCID -> 218442 COMPL. DATE 05/02/2006 TOTAL DEPTH 14353 PERF.13900 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3720	X	3363	-0-	-357	-0-	365	1	2998	2	N	-0-			-0-
09	3495	X	3495	-0-	-0-	-0-	353	1	3142	2	N	-0-			-0-
10	3545	X	3545	-0-	-0-	-0-	365	1	3180	2	N	-0-			-0-
11	3810	X	3434	-0-	-376	-0-	353	1	3081	2	N	-0-			-0-
12	3937	X	3026	-0-	-911	-0-	365	1	2661	2	N	-0-			-0-
01	3627	X	3497	-0-	-130	-0-	365	1	3132	2	N	-0-			-0-

LANICEK OL WELL #: 1WD RRCID -> 219894 COMPL. DATE 04/30/1995 TOTAL DEPTH 5125 PERF. 4869 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RANGER WELL #: 3 RRCID -> 221435 COMPL. DATE 12/20/2005 TOTAL DEPTH 14605 PERF.14290 - 16799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3672	X	3672	-0-	-0-	-0-	3672	2			N	-0-			-0-
09	3601	X	3601	-0-	-0-	-0-	3601	2			N	-0-			-0-
10	4526	X	3609	-0-	-917	-0-	3609	2			N	-0-			-0-
11	4380	X	3572	-0-	-808	-0-	3572	2			N	-0-			-0-
12	4030	X	3381	-0-	-649	-0-	3381	2			N	-0-			-0-
01	3720	X	3023	-0-	-697	-0-	3023	2			N	-0-			-0-

DODIE WELL #: 1RE RRCID -> 222130 COMPL. DATE N/A TOTAL DEPTH 12747 PERF. 8613 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	3856	-0-	756	756	348 36	1 9	3472	2	N	33			130
09	3000	N	2384	-0-	-616	140	337 14	1 9	2033	2	N	13			143
10	2431	N	2291	-0-	-140	-0-	348 18	1 9	1925	2	N	16			159
11	1924	X	1924	-0-	-0-	-0-	337 9	1 9	1578	2	N	8			167
12	2307	X	2307	-0-	-0-	-0-	348 32	1 9	1927	2	N	29			196
*01	1829	X	1829	-0-	-0-	-0-	348 24	1 9	1457	2	N	22			218

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KATHY UNIT WELL #: 1 RRCID -> 222143 COMPL. DATE N/A TOTAL DEPTH 11868 PERF.10345 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	216	N	216	-0-	-0-	-0-	216	2			N	-0-					31
09	175	N	175	-0-	-0-	-0-	175	2			N	-0-					31
10	250	N	250	-0-	-0-	-0-	250	2			N	-0-					31
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					31
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					31
01	248	N	213	-0-	-35	-0-	213	2			N	-0-					31

INDEPENDENCE WELL #: 1H RRCID -> 224423 COMPL. DATE 11/21/2006 TOTAL DEPTH 13636 PERF.13051 - 17698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	8					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

SHORTY WELL #: 1 RRCID -> 226538 COMPL. DATE N/A TOTAL DEPTH 12614 PERF. 8202 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4675	X	4675	-0-	-0-	-0-	4531	2	144	9	N	131					203
09	5321	X	5321	-0-	-0-	-0-	5106	2	215	9	N	195	190	1			208
10	5781	X	5781	-0-	-0-	-0-	5511	2	270	9	N	245	378	1			75
11	5185	X	5185	-0-	-0-	-0-	4961	2	224	9	N	204	189	1			90
12	5048	X	5048	-0-	-0-	-0-	4800	2	248	9	N	225	191	1			124
*01	5109	X	5109	-0-	-0-	-0-	4910	2	199	9	N	181	192	1			113

HECKMANN UNIT WELL #: 2RE RRCID -> 228080 COMPL. DATE 04/06/2007 TOTAL DEPTH 14750 PERF.13695 - 18337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32860	X	27348	-0-	-5512	-0-	27348	2			N	-0-					-0-
09	27840	X	25556	-0-	-2284	-0-	25556	2			N	-0-					-0-
10	28768	X	26510	-0-	-2258	-0-	26510	2			N	-0-					-0-
11	27840	X	26635	-0-	-1205	-0-	26635	2			N	-0-					-0-
12	27342	X	26124	-0-	-1218	-0-	26124	2			N	-0-					-0-
01	27342	X	26390	-0-	-952	-0-	26390	2			N	-0-					-0-

KOPLAR, ROBERT B. WELL #: 1RE RRCID -> 229703 COMPL. DATE 06/19/2004 TOTAL DEPTH 10298 PERF. 9418 - 13351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	1644	-0-	-464	-0-	1491	2	153	9	N	139	188	1			61
09	2490	X	1514	-0-	-976	-0-	1408	2	106	9	N	96					157
10	2573	X	1780	-0-	-793	-0-	1624	2	156	9	N	142	191	1			108
11	1710	X	1623	-0-	-87	-0-	1466	2	157	9	N	143	190	1			61
12	1767	X	1285	-0-	-482	-0-	1114	2	171	9	N	155					216
01	1767	X	1518	-0-	-249	-0-	1372	2	146	9	N	133	195	1			154

STANTON UNIT WELL #: 3 RRCID -> 231913 COMPL. DATE 06/03/2006 TOTAL DEPTH 12961 PERF.12841 - 15946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

BECKER UNIT WELL #: 1RE RRCID -> 234447 COMPL. DATE 01/28/2008 TOTAL DEPTH 17511 PERF.12558 - 17940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3400	X	3400	-0-	-0-	-0-	360	1	3040	2	N	-0-					-0-
09	2785	N	2785	-0-	-0-	-0-	360	1	2425	2	N	-0-					-0-
10	3100	N	3275	-0-	175	175	384	1	2891	2	N	-0-					-0-
11	2510	X	2335	-0-	-175	-0-	360	1	1975	2	N	-0-					-0-
12	2868	X	2868	-0-	-0-	-0-	372	1	2496	2	N	-0-					-0-
01	2480	X	2259	-0-	-221	-0-	360	1	1899	2	N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BARNEY UNIT WELL #: 2RE RRCID -> 238360 COMPL. DATE 04/24/2008 TOTAL DEPTH 13830 PERF.12790 - 20090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3470	-0-	-715	-0-	3470	2			N	-0-					-0-
09	3900	X	3260	-0-	-640	-0-	3260	2			N	-0-					-0-
10	3937	X	3100	-0-	-837	-0-	3100	2			N	-0-					-0-
11	3810	X	2772	-0-	-1038	-0-	2772	2			N	-0-					-0-
12	3782	X	3287	-0-	-495	-0-	3287	2			N	-0-					-0-
01	3472	X	3014	-0-	-458	-0-	3014	2			N	-0-					-0-

FIFE UNIT WELL #: 2RE RRCID -> 248049 COMPL. DATE 02/27/2009 TOTAL DEPTH 13859 PERF.13732 - 18929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25234	X	18990	-0-	-6244	-0-	360	1	18630	2	N	-0-					-0-
09	17790	X	17350	-0-	-440	-0-	348	1	17002	2	N	-0-					-0-
10	18383	X	17946	-0-	-437	-0-	360	1	17586	2	N	-0-					-0-
11	17790	X	17249	-0-	-541	-0-	348	1	16901	2	N	-0-					-0-
12	18383	X	15671	-0-	-2712	-0-	360	1	15311	2	N	-0-					-0-
*01	18406	X	18406	-0-	-0-	-0-	348	1	18058	2	N	-0-					-0-

PATTERSON UNIT WELL #: 2RE RRCID -> 249387 COMPL. DATE 10/23/2009 TOTAL DEPTH 12710 PERF.12440 - 17220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7747	X	7747	-0-	-0-	-0-	574	1	7142	2	N	28					65
							31	9									
09	10830	X	7438	-0-	-3392	-0-	520	1	6888	2	N	27					92
							30	9									
10	11191	X	2896	-0-	-8295	-0-	107	1	2743	2	N	42					134
							46	9									
11	15149	X	15149	-0-	-0-	-0-	104	1	14923	2	N	111	190	1			55
							122	9									
12	14718	X	14718	-0-	-0-	-0-	555	1	14042	2	N	110					165
							121	9									
*01	13038	X	13038	-0-	-0-	-0-	555	1	12375	2	N	98	189	1			74
							108	9									

JET UNIT WELL #: 3 RRCID -> 249822 COMPL. DATE 12/22/2007 TOTAL DEPTH 16167 PERF.14834 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3874	-0-	-311	-0-	3874	2			N	-0-					-0-
09	4500	X	3089	-0-	-1411	-0-	3089	2			N	-0-					-0-
10	4650	X	3027	-0-	-1623	-0-	3027	2			N	-0-					-0-
11	4269	X	4269	-0-	-0-	-0-	4269	2			N	-0-					-0-
12	3875	X	2342	-0-	-1533	-0-	2342	2			N	-0-					-0-
01	3875	X	2072	-0-	-1803	-0-	2072	2			N	-0-					-0-

ROCKET WELL #: 2H RRCID -> 251199 COMPL. DATE 11/02/2007 TOTAL DEPTH 14727 PERF.14293 - 16726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	4148	-0-	-6	-0-	4148	2			N	-0-					-0-
09	4020	X	3424	-0-	-596	-0-	3424	2			N	-0-					-0-
10	4991	X	2060	-0-	-2931	-0-	2060	2			N	-0-					-0-
11	8192	X	8192	-0-	-0-	-0-	8192	2			N	-0-					-0-
12	7306	X	7306	-0-	-0-	-0-	7306	2			N	-0-					-0-
*01	5534	X	5534	-0-	-0-	-0-	5534	2			N	-0-					-0-

LIEBSCHER UNIT WELL #: 1 H RRCID -> 255710 COMPL. DATE 11/01/2009 TOTAL DEPTH 14413 PERF.12143 - 14413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	848	N	848	-0-	-0-	-0-	848	2			N	-0-					88
09	789	N	789	-0-	-0-	-0-	780	2	9	9	N	8					96
10	896	N	896	-0-	-0-	-0-	895	2	1	9	N	1					97
11	810	N	772	-0-	-38	-0-	772	2			N	-0-					97
12	914	N	914	-0-	-0-	-0-	864	2	50	9	N	45					142
01	899	N	831	-0-	-68	-0-	796	2	35	9	N	32					174

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SCHULTE WELL #: 2RE RRCID -> 258225 COMPL. DATE 07/30/2010 TOTAL DEPTH 13968 PERF.13469 - 17345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2634	X	2634	-0-	-0-	-0-	2634	2			N	-0-					-0-
09	2256	X	2256	-0-	-0-	-0-	2256	2			N	-0-					-0-
10	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
11	2550	X	1279	-0-	-1271	-0-	1279	2			N	-0-					-0-
12	2635	X	1102	-0-	-1533	-0-	1102	2			N	-0-					-0-
01	2635	X	1005	-0-	-1630	-0-	1005	2			N	-0-					-0-

BREDWINNER CO-OP UNIT WELL #: 1 RRCID -> 258363 COMPL. DATE 08/13/2010 TOTAL DEPTH 10957 PERF.10855 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21638	X	19204	-0-	-2434	-0-	17928	2	1276	9	N	1160	962	1			323
09	22440	X	19275	-0-	-3165	-0-	18158	2	1117	9	N	1015	1152	1			186
10	23188	X	11731	-0-	-11457	-0-	10731	2	1000	9	N	909	948	1			147
11	20280	X	15294	-0-	-4986	-0-	14105	2	1189	9	N	1081	952	1			276
12	20460	X	14441	-0-	-6019	-0-	13291	2	1150	9	N	1045	1188	1			133
01	19933	X	15159	-0-	-4774	-0-	14012	2	1147	9	N	1043	969	1			207

JONES, A.A. WELL #: 1 RRCID -> 261286 COMPL. DATE 09/13/2010 TOTAL DEPTH 10573 PERF. 9538 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURTTSCHELL "A" WELL #: 1 RRCID -> 263201 COMPL. DATE 09/26/2011 TOTAL DEPTH 8300 PERF. 8047 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SCHLEY WELL #: 1 RRCID -> 264418 COMPL. DATE 12/14/2011 TOTAL DEPTH 13182 PERF.12488 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38781	X	34550	-0-	-4231	-0-	555 655	1 9	33340	2	N	595	583	1			128
09	35940	X	27728	-0-	-8212	-0-	537 576	1 9	26615	2	N	524	388	1			264
10	37138	X	24690	-0-	-12448	-0-	555 556	1 9	23579	2	N	505	547	1			222
11	33450	X	22713	-0-	-10737	-0-	537 549	1 9	21627	2	N	499	588	1			133
12	34565	X	23234	-0-	-11331	-0-	555 564	1 9	22115	2	N	513	390	1			256
01	34565	X	19617	-0-	-14948	-0-	555 579	1 9	18483	2	N	526	585	1			197

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ABSHIRE UNIT WELL #: 2 RRCID -> 264914 COMPL. DATE 01/13/2012 TOTAL DEPTH 12119 PERF.12725 - 17424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25699	X	16341	-0-	-9358	-0-	837	1	15204	2	N	273	192	1			231
							300	9									
09	23910	X	11825	-0-	-12085	-0-	810	1	10828	2	N	170	193	1			208
							187	9									
10	24707	X	12006	-0-	-12701	-0-	837	1	10949	2	N	200	195	1			213
							220	9									
11	22410	X	10946	-0-	-11464	-0-	810	1	9929	2	N	188	186	1			215
							207	9									
12	18817	X	11076	-0-	-7741	-0-	837	1	10005	2	N	213	196	1			232
							234	9									
01	16337	X	10980	-0-	-5357	-0-	837	1	9906	2	N	215	384	1			63
							237	9									

HODGES-DRUCKHAMMER UNIT WELL #: 1 RRCID -> 264940 COMPL. DATE 09/27/2011 TOTAL DEPTH 12952 PERF.12492 - 18633

08	5580	X	4257	-0-	-1323	-0-	4227	2	30	9	N	27					168
09	5340	X	4240	-0-	-1100	-0-	4237	2	3	9	N	3					171
10	5424	X	5424	-0-	-0-	-0-	5383	2	41	9	N	37	173	1			35
11	4590	X	4453	-0-	-137	-0-	4424	2	29	9	N	26					61
12	4371	X	4222	-0-	-149	-0-	4190	2	32	9	N	29					90
01	5425	X	3896	-0-	-1529	-0-	3864	2	32	9	N	29					119

SCHAWE-WOLFF WELL #: 1H RRCID -> 265263 COMPL. DATE 04/05/2012 TOTAL DEPTH 12614 PERF.12226 - 15313

08	5487	X	2133	-0-	-3354	-0-	360	1	1773	2	N	-0-					159
09	3780	X	1759	-0-	-2021	-0-	348	1	1411	2	N	-0-					159
10	3627	X	1782	-0-	-1845	-0-	360	1	1299	2	N	112					271
							123	9									
11	2880	X	1950	-0-	-930	-0-	348	1	1569	2	N	30	193	1			108
							33	9									
12	2573	X	1955	-0-	-618	-0-	360	1	1564	2	N	28					136
							31	9									
01	2139	X	2060	-0-	-79	-0-	360	1	1674	2	N	24					160
							26	9									

EVOLUTION OPERATING CO., INC. 256681
PHILIP DL WELL #: 1H RRCID -> 151747 COMPL. DATE 09/28/1994 TOTAL DEPTH 16938 PERF.11885 - 16938

08	14B DENY		2551	-0-	2551	5845	2397	3	60	5	N	85	5	8			120
							94	9									
09	10673	X	4828	-0-	-5845	-0-	4673	3	39	5	N	105	8	8			217
							116	9									
10	3286	X	2871	-0-	-415	-0-	2729	3	54	5	N	80	186	1	10	8	101
							88	9									
11	5292	X	5292	-0-	-0-	-0-	5133	3	31	5	N	116	13	8			204
							128	9									
12	3559	X	3559	-0-	-0-	-0-	3252	3	199	5	N	98	190	1	15	8	97
							108	9									
*01	3534	X	2436	-0-	-1098	-0-	1810	3	556	5	N	64	12	8			149
							70	9									

EXACTA WELL #: 1 RRCID -> 152854 COMPL. DATE 01/05/1995 TOTAL DEPTH 14050 PERF.11037 - 14050

08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
EVOLUTION OPERATING CO., INC. //CONT.// 256681
WILLIAMS UNIT WELL #: 1RE RRCID -> 236004 COMPL. DATE 03/19/2008 TOTAL DEPTH 15518 PERF.11512 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

F.I.G. ENERGY, LLC 257281
CLAY FARMS WELL #: 1H RRCID -> 202564 COMPL. DATE 03/12/2004 TOTAL DEPTH 11597 PERF.11215 - 15267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3256	-0-	-309	-0-	3183	2	73	9	N	66	176	1			49
09	3450	X	3213	-0-	-237	-0-	3168	2	45	9	N	41					90
10	3565	X	3276	-0-	-289	-0-	3233	2	43	9	N	39					129
11	3390	X	2830	-0-	-560	-0-	2777	2	53	9	N	48					177
12	3441	X	3044	-0-	-397	-0-	3002	2	42	9	N	38	186	1			29
01	3317	X	3080	-0-	-237	-0-	2997	2	83	9	N	75					104

CALHOUN, F. D. WELL #: 1H RRCID -> 203178 COMPL. DATE 06/24/2005 TOTAL DEPTH 13384 PERF.12169 - 16840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3123	X	3123	-0-	-0-	-0-	3123	2			N	-0-					80
09	2850	N	1849	-0-	-1001	-0-	1827	2	22	9	N	20					100
10	1705	N	1632	-0-	-73	-0-	1613	2	19	9	N	17					117
11	2850	X	1464	-0-	-1386	-0-	1464	2			N	-0-					117
12	2945	X	1444	-0-	-1501	-0-	1444	2			N	-0-					117
01	2945	X	1394	-0-	-1551	-0-	1394	2			N	-0-					117

RIPTOE, ETHEL WELL #: 1H RRCID -> 203434 COMPL. DATE 06/08/2004 TOTAL DEPTH 12041 PERF.12940 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	148	-0-	-38	-0-	120	2	28	9	N	25					222
09	199	N	199	-0-	-0-	-0-	199	2			N	-0-	179	1			43
10	345	N	345	-0-	-0-	-0-	310	2	35	9	N	32					75
11	401	N	401	-0-	-0-	-0-	382	2	19	9	N	17					92
12	394	N	394	-0-	-0-	-0-	355	2	39	9	N	35					127
01	341	N	119	-0-	-222	-0-	117	2	2	9	N	2					129

CALHOUN, F. D. WELL #: 2H RRCID -> 205577 COMPL. DATE 09/15/2004 TOTAL DEPTH 13422 PERF.13065 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1140	-0-	-7	-0-	1140	2			N	-0-					45
09	1050	N	1049	-0-	-1	-0-	1049	2			N	-0-					45
10	1116	N	980	-0-	-136	-0-	980	2			N	-0-					45
11	1110	N	829	-0-	-281	-0-	829	2			N	-0-					45
12	1085	N	826	-0-	-259	-0-	826	2			N	-0-					45
01	992	N	814	-0-	-178	-0-	814	2			N	-0-					45

PATRIOT WELL #: 1 X RRCID -> 211914 COMPL. DATE 02/01/2005 TOTAL DEPTH 15133 PERF.15497 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					1
09	1530	N	1479	-0-	-51	-0-	1479	2			N	-0-					1
10	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					1
11	1380	N	1378	-0-	-2	-0-	1378	2			N	-0-					1
12	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					1
01	1457	N	1428	-0-	-29	-0-	1428	2			N	-0-					1

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
F.I.G. ENERGY, LLC //CONT.// 257281
CLAY FARMS WELL #: 2 H RRCID -> 220415 COMPL. DATE 05/09/2005 TOTAL DEPTH 11706 PERF.11724 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	N	717	-0-	-0-	-0-	717	2			N	-0-					31
09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					31
10	775	N	538	-0-	-237	-0-	538	2			N	-0-					31
11	690	N	668	-0-	-22	-0-	668	2			N	-0-					31
12	636	N	636	-0-	-0-	-0-	636	2			N	-0-					31
01	527	N	221	-0-	-306	-0-	221	2			N	-0-					31

WENDLER UNIT WELL #: 1 H RRCID -> 220428 COMPL. DATE 06/18/2005 TOTAL DEPTH 10306 PERF. 7976 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0-	-0-	641	2			N	-0-					28
09	593	N	593	-0-	-0-	-0-	593	2			N	-0-					28
10	589	N	254	-0-	-335	-0-	254	2			N	-0-					28
11	630	N	512	-0-	-118	-0-	512	2			N	-0-					28
12	620	N	392	-0-	-228	-0-	392	2			N	-0-					28
*01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					28

GALLOWAY ENERGY CO. 293303
NEASON UNIT A-39 WELL #: 1 RRCID -> 214796 COMPL. DATE N/A TOTAL DEPTH 17200 PERF.12641 - 17200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	10	-0-	-21	-0-	1	1	9	2	N	-0-					33
09	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-					33
10	31	N	14	-0-	-17	-0-	1	1	13	2	N	-0-					33
11	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					33
12	16	N	16	-0-	-0-	-0-	2	1	14	2	N	-0-					33
01	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					33

GARRISON LTD. 295861
TOMCAT WELL #: 2H RRCID -> 107951 COMPL. DATE N/A TOTAL DEPTH 15558 PERF.12137 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	546	N	546	-0-	-0-	-0-	544	3	2	9	N	2					98
09	505	N	505	-0-	-0-	-0-	503	3	2	9	N	2					100
10	622	N	622	-0-	-0-	-0-	619	3	3	9	N	3					103
11	590	N	590	-0-	-0-	-0-	586	3	4	9	N	4					107
12	527	N	414	-0-	-113	-0-	408	3	6	9	N	5					112
01	620	N	328	-0-	-292	-0-	324	3	4	9	N	4					116

MOORE, JESSIE WELL #: 5RE RRCID -> 166319 COMPL. DATE 05/30/1997 TOTAL DEPTH 14189 PERF.11495 - 14189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1719	-0-	-79	-0-	1701	3	18	9	N	16					239
09	1740	N	1618	-0-	-122	-0-	1604	3	14	9	N	13					252
10	1705	N	1597	-0-	-108	-0-	1584	3	13	9	N	12					264
11	1650	N	1398	-0-	-252	-0-	1390	3	8	9	N	7					271
12	1674	N	1549	-0-	-125	-0-	1479	3	70	9	N	64	1	8			334
01	1612	N	1457	-0-	-155	-0-	1434	3	23	9	N	21					355

GEOSOUTHERN ENERGY CORPORATION 301287
RAUCH UNIT WELL #: 1 RRCID -> 086597 COMPL. DATE 02/26/1980 TOTAL DEPTH 11373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287

MEINHOLDT WELL #: 1 RRCID -> 094750 COMPL. DATE 07/15/1981 TOTAL DEPTH 10795 PERF.10224 - 10795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANNADY UNIT WELL #: 1 RRCID -> 098186 COMPL. DATE 12/11/1981 TOTAL DEPTH 11109 PERF.11109 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	487	-0-	-40	-0-	475	2	12	9	N	11					125
09	531	N	531	-0-	-0-	-0-	512	2	19	9	N	17					142
10	527	N	476	-0-	-51	-0-	467	2	9	9	N	8					150
11	480	N	428	-0-	-52	-0-	418	2	10	9	N	9					159
12	580	N	580	-0-	-0-	-0-	556	2	24	9	N	22					181
*01	575	N	575	-0-	-0-	-0-	556	2	19	9	N	17					198

MONIQUE WELL #: 1 RRCID -> 104270 COMPL. DATE 12/12/1982 TOTAL DEPTH 12730 PERF.12638 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	17	-0-	-45	-0-	17	2			N	-0-					60
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					60
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					60
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					60
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					60
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					60

LANGE WELL #: 1 RRCID -> 104677 COMPL. DATE 02/09/1983 TOTAL DEPTH 11243 PERF.11032 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAROLYN "A" WELL #: 1 RRCID -> 106559 COMPL. DATE 04/13/1983 TOTAL DEPTH 11840 PERF.11511 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JEANNA WELL #: 1 RRCID -> 111470 COMPL. DATE 05/16/1984 TOTAL DEPTH 11102 PERF.10458 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEANNA WELL #: 1 RRCID -> 114481 COMPL. DATE 12/07/1984 TOTAL DEPTH 10663 PERF.10065 - 10663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287

MUEHLBRAD WELL #: 1 RRCID -> 117535 COMPL. DATE 05/19/1985 TOTAL DEPTH 12960 PERF.12690 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					36
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					36
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					36
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					36
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					36
*01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					36

KATRIN WELL #: 1 RRCID -> 119940 COMPL. DATE 08/16/1984 TOTAL DEPTH 11481 PERF.11022 - 11286

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAT WELL #: 1 RRCID -> 128710 COMPL. DATE 05/03/1985 TOTAL DEPTH 12350 PERF.11836 - 12084

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAREK, EMIL WELL #: 1 RRCID -> 143400 COMPL. DATE 11/12/1992 TOTAL DEPTH 9040 PERF. 8398 - 8471

08	967	N	967	-0-	-0-	-0-	26 48	1 9	893	2	N	44	175	1			44
09	930	N	887	-0-	-43	-0-	26 7	1 9	854	2	N	6					50
10	961	N	947	-0-	-14	-0-	41 37	1 9	869	2	N	34					84
11	930	N	867	-0-	-63	-0-	36 28	1 9	803	2	N	25					109
12	930	N	883	-0-	-47	-0-	46 40	1 9	797	2	N	36					145
01	961	N	891	-0-	-70	-0-	41 44	1 9	806	2	N	40					185

FRIEMEL WELL #: 1H RRCID -> 146258 COMPL. DATE 06/24/1993 TOTAL DEPTH 15234 PERF.11466 - 15234

08	0	N	-0-	-0-	-0-	-0-					N	-0-					230
09	118	N	118	-0-	-0-	-0-	99	2	19	9	N	17					247
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					247
11	0	N	-0-	-0-	-0-	-0-					N	-0-					247
12	124	N	88	-0-	-36	-0-	76	2	12	9	N	11					258
01	1	N	-0-	-0-	-1	-0-					N	-0-					258

NEIDRA WELL #: 1H RRCID -> 146836 COMPL. DATE 08/11/1993 TOTAL DEPTH 12927 PERF.10672 - 12927

08	155	N	152	-0-	-3	-0-	152	2			N	-0-					39
09	150	N	147	-0-	-3	-0-	147	2			N	-0-					39
10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					39
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					39
12	155	N	150	-0-	-5	-0-	150	2			N	-0-					39
01	155	N	141	-0-	-14	-0-	141	2			N	-0-					39

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287

BURKHARDT UNIT WELL #: 1A RRCID -> 148394 COMPL. DATE N/A TOTAL DEPTH 12510 PERF.10956 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENN-OL UNIT WELL #: 1 RRCID -> 148521 COMPL. DATE 01/14/1994 TOTAL DEPTH 15678 PERF.11287 - 15678

08	186	N	69	-0-	-117	-0-	69	2			N	-0-					54
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					54
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					54
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					54
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					54
01	248	N	137	-0-	-111	-0-	137	2			N	-0-					54

LANGE, ALFRED WELL #: 1 RRCID -> 149636 COMPL. DATE 07/24/1998 TOTAL DEPTH 14801 PERF.11510 - 14801

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRATT UNIT WELL #: 1H RRCID -> 149995 COMPL. DATE 04/12/1994 TOTAL DEPTH 15044 PERF.11405 - 15044

08	1612	N	1560	-0-	-52	-0-	1503	2	57	9	N	52					150
09	1530	N	1496	-0-	-34	-0-	1444	2	52	9	N	47					197
10	1571	N	1571	-0-	-0-	-0-	1516	2	55	9	N	50	2	8			245
11	1500	N	1462	-0-	-38	-0-	1417	2	45	9	N	41	193	1			93
12	1550	N	1448	-0-	-102	-0-	1404	2	44	9	N	40					133
01	1581	N	1348	-0-	-233	-0-	1326	2	22	9	N	20					153

SAPPHIRE UNIT WELL #: 1H RRCID -> 150849 COMPL. DATE 07/15/1994 TOTAL DEPTH 15289 PERF.11000 - 15289

08	3131	X	2398	-0-	-733	-0-	2304	2	94	9	N	85	192	1			111
09	2970	X	2589	-0-	-381	-0-	2489	2	100	9	N	91					202
10	2976	X	2586	-0-	-390	-0-	2490	2	96	9	N	87	194	1	2	8	93
11	2881	X	2881	-0-	-0-	-0-	2781	2	100	9	N	91					184
12	2855	X	2855	-0-	-0-	-0-	2743	2	112	9	N	102					286
01	2666	X	2655	-0-	-11	-0-	2549	2	106	9	N	96	196	1			186

GARNET UNIT WELL #: 1 RRCID -> 154386 COMPL. DATE 02/11/1995 TOTAL DEPTH 15651 PERF.10965 - 15651

08	4341	X	4341	-0-	-0-	-0-	4273	2	68	9	N	62					215
09	4267	X	4267	-0-	-0-	-0-	4195	2	72	9	N	65	3	8			277
10	4388	X	4388	-0-	-0-	-0-	4320	2	68	9	N	62	194	1	3	8	142
11	4621	X	4621	-0-	-0-	-0-	4548	2	73	9	N	66	3	8			205
12	4274	X	4274	-0-	-0-	-0-	4202	2	72	9	N	65					270
*01	3650	X	3650	-0-	-0-	-0-	3615	2	35	9	N	32	194	1			108

LCRA/COA UNIT 2 WELL #: 2OL RRCID -> 154709 COMPL. DATE 04/11/1995 TOTAL DEPTH 15730 PERF. 0 - 15731

08	757	N	757	-0-	-0-	-0-	723	2	34	9	N	31					152
09	880	N	880	-0-	-0-	-0-	847	2	33	9	N	30					182
10	899	N	807	-0-	-92	-0-	779	2	28	9	N	25					207
11	742	N	742	-0-	-0-	-0-	714	2	28	9	N	25					232
12	899	N	875	-0-	-24	-0-	835	2	40	9	N	36					268
01	806	N	687	-0-	-119	-0-	653	2	34	9	N	31	181	1			118

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
KOLBE WELL #: 1OL RRCID -> 154796 COMPL. DATE 05/14/1995 TOTAL DEPTH 12062 PERF.11306 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1411	N	1411	-0-	-0-	-0-	1280	2	131	9	N	119	174	1			117
09	1172	N	1172	-0-	-0-	-0-	1044	2	128	9	N	116	178	1			55
10	1236	N	1236	-0-	-0-	-0-	1124	2	112	9	N	102					157
11	1380	N	1168	-0-	-212	-0-	1055	2	113	9	N	103	181	1			79
12	1209	N	1139	-0-	-70	-0-	1021	2	118	9	N	107					186
01	1240	N	1146	-0-	-94	-0-	1034	2	112	9	N	102	179	1			109

LCRA/COA UNIT 6 WELL #: 6H RRCID -> 157280 COMPL. DATE 11/24/1995 TOTAL DEPTH 17033 PERF.11924 - 17033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	-0-	-0-	-7	-0-					N	-0-					157
09	1	N	-0-	-0-	-1	-0-					N	-0-					157
*10	2	N	-0-	-0-	-2	-0-					N	-0-					157
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					157
12	0	N	-0-	-0-	-0-	-0-					N	-0-					157
01	2480	X	-0-	-0-	-2480	-0-					N	-0-					157

LCRA/COA UNIT 4 WELL #: 4OL RRCID -> 157282 COMPL. DATE 12/15/1995 TOTAL DEPTH N/A PERF.11908 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4546	X	4546	-0-	-0-	-0-	4356	2	190	9	N	173	186	1			106
09	3786	X	3786	-0-	-0-	-0-	3643	2	143	9	N	130					236
10	3007	X	-0-	-0-	-3007	-0-					N	139	192	1			183
11	3755	X	3755	-0-	-0-	-0-	3573	2	182	9	N	165	180	1			168
12	3786	X	3786	-0-	-0-	-0-	3621	2	165	9	N	150	189	1			129
*01	3950	X	3950	-0-	-0-	-0-	3726	2	224	9	N	204	183	1			150

HELWEG UNIT WELL #: 1H RRCID -> 157681 COMPL. DATE 01/31/1996 TOTAL DEPTH 19954 PERF.12502 - 19954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1886	-0-	-129	-0-	1842	2	44	9	N	40					134
09	1520	N	1520	-0-	-0-	-0-	1456	2	64	9	N	58					192
10	1953	N	1551	-0-	-402	-0-	1501	2	50	9	N	45					237
11	1830	N	1292	-0-	-538	-0-	1251	2	41	9	N	37	184	1	1	8	89
12	1581	N	1443	-0-	-138	-0-	1374	2	69	9	N	63					152
01	1550	N	1137	-0-	-413	-0-	1083	2	54	9	N	49					201

JASPER UNIT WELL #: 1 RRCID -> 158071 COMPL. DATE 03/01/1996 TOTAL DEPTH 15101 PERF.10987 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4910	X	4910	-0-	-0-	-0-	4821	2	89	9	N	81					190
09	4008	X	4008	-0-	-0-	-0-	173	1	3755	2	N	73	181	1	2	8	80
							80	9									
10	5002	X	5002	-0-	-0-	-0-	576	1	4325	2	N	92	5	8			167
							101	9									
11	4020	X	4020	-0-	-0-	-0-	576	1	3368	2	N	69	4	8			232
							76	9									
12	4252	X	4252	-0-	-0-	-0-	173	1	3993	2	N	78	196	1			114
							86	9									
*01	3875	X	3875	-0-	-0-	-0-	3795	2	80	9	N	73					187

LIEBSCHER UNIT WELL #: 1H RRCID -> 158681 COMPL. DATE 06/12/1995 TOTAL DEPTH 14830 PERF.11791 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	118	-0-	-68	-0-	105	2	13	9	N	12					92
09	125	N	125	-0-	-0-	-0-	116	2	9	9	N	8					100
10	155	N	142	-0-	-13	-0-	134	2	8	9	N	7					107
11	186	N	186	-0-	-0-	-0-	175	2	11	9	N	10					117
12	163	N	163	-0-	-0-	-0-	155	2	8	9	N	7					124
*01	160	N	160	-0-	-0-	-0-	148	2	12	9	N	11					135

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
LCRA/COA UNIT 3 WELL #: 3H RRCID -> 160187 COMPL. DATE 08/06/1996 TOTAL DEPTH 16413 PERF.12240 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 03/08/2012 - PLUGGED 03/08/12

STRANGE UNIT WELL #: 1OL RRCID -> 161535 COMPL. DATE 09/18/1996 TOTAL DEPTH 17422 PERF.12345 - 17422

08	9021	X	8099	-0-	-922	-0-	7679	2	420	9	N	382	360	1			233
09	8220	X	7578	-0-	-642	-0-	7189	2	389	9	N	354	366	1			221
10	8494	X	7943	-0-	-551	-0-	7506	2	437	9	N	397	367	1			251
11	8190	X	7704	-0-	-486	-0-	7264	2	440	9	N	400	545	1			106
12	8091	X	7939	-0-	-152	-0-	7493	2	446	9	N	405	370	1			141
01	8091	X	7764	-0-	-327	-0-	7306	2	458	9	N	416	361	1			196

CINNABAR UNIT WELL #: 1 RRCID -> 161717 COMPL. DATE 07/26/1996 TOTAL DEPTH 14367 PERF.11407 - 14750

08	1209	N	945	-0-	-264	-0-	927	2	18	9	N	16	176	1			39
09	1141	N	1141	-0-	-0-	-0-	46	1	1050	2	N	41					80
							45	9									
10	981	N	981	-0-	-0-	-0-	31	1	906	2	N	40					120
							44	9									
11	1058	N	1058	-0-	-0-	-0-	1023	2	35	9	N	32					152
12	1178	N	1126	-0-	-52	-0-	1080	2	46	9	N	42					194
*01	1081	N	1081	-0-	-0-	-0-	31	1	1030	2	N	18	175	1			37
							20	9									

MASSEY GRAVES WELL #: 3 RRCID -> 167310 COMPL. DATE 05/03/1981 TOTAL DEPTH 8246 PERF. 7832 - 8078

08	93	N	87	-0-	-6	-0-	87	2			N	-0-					99
09	90	N	76	-0-	-14	-0-	76	2			N	-0-					99
10	124	N	89	-0-	-35	-0-	80	2	9	9	N	8					107
11	90	N	64	-0-	-26	-0-	64	2			N	-0-					107
12	93	N	53	-0-	-40	-0-	53	2			N	-0-					107
01	93	N	49	-0-	-44	-0-	49	2			N	-0-					107

MASSEY GRAVES WELL #: 1 RRCID -> 167311 COMPL. DATE 05/03/1981 TOTAL DEPTH 8450 PERF. 7832 - 8078

08	124	N	118	-0-	-6	-0-	5	1	113	2	N	-0-					15
09	120	N	119	-0-	-1	-0-	10	1	103	2	N	5					20
							6	9									
10	124	N	110	-0-	-14	-0-	5	1	105	2	N	-0-					20
11	120	N	98	-0-	-22	-0-	10	1	88	2	N	-0-					20
12	124	N	92	-0-	-32	-0-	5	1	85	2	N	2					22
							2	9									
01	124	N	81	-0-	-43	-0-	3	1	78	2	N	-0-					22

GAIL WELL #: 1 RRCID -> 173255 COMPL. DATE N/A TOTAL DEPTH 11333 PERF.10276 - 10660

08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
10	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
11	9	N	6	-0-	-3	-0-	6	2			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	7	N	5	-0-	-2	-0-	5	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
SANDY WELL #: 1 RRCID -> 174911 COMPL. DATE N/A TOTAL DEPTH 11176 PERF.10902 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	48	-0-	-138	-0-	48	2			N	-0-					75
09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					75
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					75
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					75
12	186	N	65	-0-	-121	-0-	65	2			N	-0-					75
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					75

ASHLIE WELL #: 1 RRCID -> 187139 COMPL. DATE N/A TOTAL DEPTH 11300 PERF.10330 - 10977

08	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

DANA UNIT WELL #: 1 RRCID -> 210107 COMPL. DATE N/A TOTAL DEPTH 7925 PERF. 7671 - 7833

08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 242511 COMPL. DATE 10/01/2008 TOTAL DEPTH 9200 PERF. 8321 - 8540

08	186	N	45	-0-	-141	-0-	45	2			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
12	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-

RENADA UNIT WELL #: 1 RRCID -> 263374 COMPL. DATE 10/15/2010 TOTAL DEPTH 11660 PERF.10829 - 11046

08	31	N	3	-0-	-28	-0-	3	2			N	-0-					41
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					41
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					41
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					41
12	5	N	3	-0-	-2	-0-	3	2			N	-0-					41
*01	22	N	22	-0-	-0-	-0-	14	2	8	9	N	7					48

GINGER PETROLEUM COMPANY, INC. 307235
FUCHS WELL #: 1 RRCID -> 149748 COMPL. DATE N/A TOTAL DEPTH 12078 PERF.10195 - 12186

08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					112
09	77	N	77	-0-	-0-	-0-	77	2			N	-0-					112
10	93	N	-0-	-0-	-93	-0-					N	-0-					112
11	60	N	-0-	-0-	-60	-0-					N	-0-					112
12	93	N	-0-	-0-	-93	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GINGER PETROLEUM COMPANY, INC. //CONT.// 307235
BELLE WELL #: 1H RRCID -> 254199 COMPL. DATE 09/05/2009 TOTAL DEPTH 12200 PERF. 9199 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	243	-0-	-346	-0-	243	2			N	-0-					16
09	480	N	223	-0-	-257	-0-	223	2			N	-0-					16
10	843	N	843	-0-	-0-	-0-	56	2	787	5	N	-0-					16
11	240	N	-0-	-0-	-240	-0-					N	-0-					16
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					16
01	837	N	155	-0-	-682	-0-	155	2			N	-0-					16

HK ENERGY OPERATING, LLC 341367
MARLA J. WELL #: 1 RRCID -> 085732 COMPL. DATE 11/28/1979 TOTAL DEPTH 11150 PERF.10722 - 11083

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RANCH WELL #: 1 RRCID -> 112571 COMPL. DATE 06/08/1984 TOTAL DEPTH 11900 PERF.11823 - 11209

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHUHMACHER #2 WELL #: 2 RRCID -> 114984 COMPL. DATE 08/21/2004 TOTAL DEPTH 11786 PERF.11229 - 13805

08	5229	X	3093	-0-	-2136	-0-	3032	2	61	9	N	55	187	1			58
09	2705	X	2705	-0-	-0-	-0-	2660	2	45	9	N	41					99
10	2953	X	2953	-0-	-0-	-0-	2895	2	58	9	N	53					152
11	2520	X	2442	-0-	-78	-0-	2407	2	35	9	N	32					184
12	2829	X	2829	-0-	-0-	-0-	2748	2	81	9	N	74	189	1			69
*01	2735	X	2735	-0-	-0-	-0-	2663	2	72	9	N	65					134

GOLLEHER WELL #: 1 RRCID -> 114985 COMPL. DATE 12/07/2003 TOTAL DEPTH 12162 PERF.11639 - 14290

08	1426	N	1198	-0-	-228	-0-	1198	2			N	-0-					96
09	1140	N	1017	-0-	-123	-0-	1017	2			N	-0-					96
10	1023	N	990	-0-	-33	-0-	982	2	8	9	N	7	55	1			48
11	1170	N	1020	-0-	-150	-0-	1014	2	6	9	N	5					53
12	1054	N	1018	-0-	-36	-0-	1018	2			N	-0-					53
01	992	N	962	-0-	-30	-0-	960	2	2	9	N	2					55

MONTGOMERY GAS UNIT WELL #: 1 RRCID -> 187579 COMPL. DATE 09/05/2001 TOTAL DEPTH N/A PERF.11612 - 17640

08	5890	X	5414	-0-	-476	-0-	5407	2	7	9	N	6	121	1			27
09	5970	X	5430	-0-	-540	-0-	5419	2	11	9	N	10					37
10	6169	X	5418	-0-	-751	-0-	5407	2	11	9	N	10					47
11	5880	X	4852	-0-	-1028	-0-	4839	2	13	9	N	12					59
12	5797	X	5695	-0-	-102	-0-	5684	2	11	9	N	10					69
*01	5611	X	5454	-0-	-157	-0-	5442	2	12	9	N	11					80

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367

MAC ARTHUR UNIT WELL #: 1H RRCID -> 187758 COMPL. DATE 09/23/2001 TOTAL DEPTH N/A PERF.10991 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1473	-0-	-666	-0-	1278	2	195	9	N	177					194
09	1560	N	1395	-0-	-165	-0-	1213	2	182	9	N	165	190	1			169
10	1612	N	1207	-0-	-405	-0-	1045	2	162	9	N	147	196	1			120
11	1440	N	1395	-0-	-45	-0-	1166	2	229	9	N	208	183	1			145
12	1457	N	1392	-0-	-65	-0-	1190	2	202	9	N	184	197	1			132
*01	1313	N	1313	-0-	-0-	-0-	1104	2	209	9	N	190	193	1			129

VANDERGRIFT UNIT WELL #: 1H RRCID -> 187983 COMPL. DATE 11/01/2001 TOTAL DEPTH N/A PERF.11590 - 17513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	4155	-0-	-681	-0-	4127	2	28	9	N	25	71	1	4	8	50
09	4590	X	2096	-0-	-2494	-0-	2093	2	3	9	N	3	1	8			52
10	4743	X	621	-0-	-4122	-0-	621	2			N	-0-					52
11	4590	X	1157	-0-	-3433	-0-	1001	2	156	9	N	142					194
12	9166	X	9166	-0-	-0-	-0-	8891	2	275	9	N	250	385	1			59
*01	4879	X	4879	-0-	-0-	-0-	4739	2	140	9	N	127					186

BRADLEY GAS UNIT WELL #: 1H RRCID -> 188042 COMPL. DATE 12/11/2001 TOTAL DEPTH N/A PERF.11493 - 16730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	4604	-0-	-77	-0-	4520	2	84	9	N	76	54	1			52
09	4680	X	4106	-0-	-574	-0-	4031	2	75	9	N	68					120
10	4836	X	4321	-0-	-515	-0-	4242	2	79	9	N	72					192
11	4530	X	2656	-0-	-1874	-0-	2612	2	44	9	N	40	187	1			45
12	4619	X	4403	-0-	-216	-0-	4284	2	119	9	N	108	98	1			55
*01	4851	X	4851	-0-	-0-	-0-	4774	2	77	9	N	70	73	1			52

MOUNTBATTEN GAS UNIT WELL #: 1H RRCID -> 188994 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF.11700 - 17086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4355	X	4355	-0-	-0-	-0-	4279	2	76	9	Y	69					106
09	5460	X	3899	-0-	-1561	-0-	3824	2	75	9	Y	68	96	1			78
10	5642	X	3900	-0-	-1742	-0-	3834	2	66	9	Y	60					138
11	4560	X	3576	-0-	-984	-0-	3509	2	67	9	Y	61	164	1			35
12	4433	X	4195	-0-	-238	-0-	4120	2	75	9	Y	68					103
01	4340	X	3717	-0-	-623	-0-	3636	2	81	9	Y	74					177

MOORE, THOMAS WELL #: 1H RRCID -> 189825 COMPL. DATE 05/21/2002 TOTAL DEPTH N/A PERF.11972 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1371	-0-	-86	-0-	1371	2			N	-0-					139
09	1410	N	1305	-0-	-105	-0-	1305	2			N	-0-					139
10	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					139
11	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					139
12	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					139
01	1457	N	1415	-0-	-42	-0-	1415	2			N	-0-					139

WALKER UNIT WELL #: 1H RRCID -> 190048 COMPL. DATE 05/25/2002 TOTAL DEPTH N/A PERF.11420 - 18103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4027	X	4027	-0-	-0-	-0-	4003	2	24	9	N	22					102
09	3752	X	3752	-0-	-0-	-0-	3731	2	21	9	N	19	87	1			34
10	4039	X	4039	-0-	-0-	-0-	4011	2	28	9	N	25					59
11	3533	X	3533	-0-	-0-	-0-	3508	2	25	9	N	23					82
12	4081	X	4081	-0-	-0-	-0-	4046	2	35	9	N	32					114
*01	3836	X	3836	-0-	-0-	-0-	3801	2	35	9	N	32	126	1			20

MARSHALL UNIT WELL #: 1H RRCID -> 190064 COMPL. DATE 06/28/2002 TOTAL DEPTH N/A PERF.11658 - 17265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	735	-0-	-381	-0-	678	2	57	9	N	52	189	1	2	8	42
09	967	N	967	-0-	-0-	-0-	903	2	64	9	N	58	1	8			99
10	904	N	904	-0-	-0-	-0-	842	2	62	9	N	56					155
11	1035	N	1035	-0-	-0-	-0-	974	2	61	9	N	55	145	1			65
12	992	N	989	-0-	-3	-0-	934	2	55	9	N	50					115
*01	899	N	845	-0-	-54	-0-	801	2	44	9	N	40					155

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367

WITTMAN UNIT WELL #: 1H RRCID -> 190882 COMPL. DATE 08/01/2002 TOTAL DEPTH N/A PERF.11229 - 17405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	N	2639	-0-	-399	-0-	2515	2	124	9	N	113	193	1			87
09	2610	N	2456	-0-	-154	-0-	2323	2	133	9	N	121	171	1			37
10	2821	N	2512	-0-	-309	-0-	2437	2	75	9	N	68					105
11	2550	N	2544	-0-	-6	-0-	2420	2	124	9	N	113	178	1			40
12	2542	N	2428	-0-	-114	-0-	2333	2	95	9	N	86	89	1			37
01	2511	N	2349	-0-	-162	-0-	2233	2	116	9	N	105					142

VERTIVER WELL #: 1H RRCID -> 190883 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF.12094 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2546	N	2546	-0-	-0-	-0-	2546	2			N	-0-					108
09	2160	N	1927	-0-	-233	-0-	1927	2			N	-0-					108
10	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					108
11	2460	N	1560	-0-	-900	-0-	1560	2			N	-0-					108
12	2294	N	2294	-0-	-0-	-0-	2293	2	1	9	N	1					109
*01	1649	N	1649	-0-	-0-	-0-	1648	2	1	9	N	1					110

RATCLIFF WELL #: 1H RRCID -> 191472 COMPL. DATE 08/15/2002 TOTAL DEPTH N/A PERF.13710 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	1910	-0-	-663	-0-	1910	2			N	-0-					-0-
09	2460	X	1917	-0-	-543	-0-	1917	2			N	-0-					-0-
10	2170	N	1978	-0-	-192	-0-	1978	2			N	-0-					-0-
11	1860	N	1726	-0-	-134	-0-	1726	2			N	-0-					-0-
12	1984	N	1786	-0-	-198	-0-	1786	2			N	-0-					-0-
*01	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-

VON RUNDSTEDT UNIT WELL #: 1H RRCID -> 192050 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF.11930 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	868	-0-	-341	-0-	865	2	3	9	Y	3					11
09	960	N	889	-0-	-71	-0-	878	2	11	9	Y	10	9	1			12
10	961	N	910	-0-	-51	-0-	910	2			Y	-0-					12
11	949	N	949	-0-	-0-	-0-	939	2	10	9	Y	9	17	1			4
12	930	N	840	-0-	-90	-0-	829	2	11	9	Y	10					14
01	899	N	712	-0-	-187	-0-	709	2	3	9	Y	3					17

MUESSE UNIT WELL #: 1H RRCID -> 192317 COMPL. DATE 11/06/2002 TOTAL DEPTH N/A PERF.11863 - 16641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	117	-0-	-100	-0-	117	2			N	-0-					109
09	120	N	106	-0-	-14	-0-	106	2			N	-0-					109
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					109
11	120	N	82	-0-	-38	-0-	82	2			N	-0-					109
12	124	N	71	-0-	-53	-0-	71	2			N	-0-					109
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					109

CARLOS UNIT WELL #: 1H RRCID -> 192710 COMPL. DATE 11/09/2002 TOTAL DEPTH N/A PERF.10821 - 15420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0-	-0-	217	2	24	9	N	22					62
09	229	N	229	-0-	-0-	-0-	196	2	33	9	N	30					92
10	248	N	208	-0-	-40	-0-	186	2	22	9	N	20					112
11	240	N	197	-0-	-43	-0-	177	2	20	9	N	18					130
12	248	N	206	-0-	-42	-0-	180	2	26	9	N	24					154
01	217	N	217	-0-	-0-	-0-	186	2	31	9	N	28					182

KEILERS FAMILY UNIT WELL #: 1H RRCID -> 193237 COMPL. DATE 12/26/2002 TOTAL DEPTH N/A PERF.11850 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	509	-0-	-173	-0-	498	2	11	9	N	10					124
09	479	N	479	-0-	-0-	-0-	478	2	1	9	N	1					125
10	496	N	438	-0-	-58	-0-	436	2	2	9	N	2					127
11	480	N	390	-0-	-90	-0-	390	2			N	-0-					127
*12	496	N	447	-0-	-49	-0-	437	2	10	9	N	9	96	1			40
01	434	N	395	-0-	-39	-0-	387	2	8	9	N	7					47

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367
EISENHOWER WELL #: 1H RRCID -> 193459 COMPL. DATE 01/07/2003 TOTAL DEPTH N/A PERF.12030 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	420	-0-	-107	-0-	414	2	6	9	N	5					75
09	446	N	446	-0-	-0-	-0-	436	2	10	9	N	9					84
10	453	N	453	-0-	-0-	-0-	447	2	6	9	N	5					89
11	440	N	440	-0-	-0-	-0-	432	2	8	9	N	7	52	1			44
12	478	N	478	-0-	-0-	-0-	471	2	7	9	N	6					50
*01	472	N	472	-0-	-0-	-0-	461	2	11	9	N	10					60

FREEMAN UNIT WELL #: 1H RRCID -> 193677 COMPL. DATE 02/25/2003 TOTAL DEPTH N/A PERF.13536 - 19741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	5214	-0-	-242	-0-	5214	2			N	-0-					-0-
09	5190	X	4979	-0-	-211	-0-	4979	2			N	-0-					-0-
10	5363	X	4981	-0-	-382	-0-	4981	2			N	-0-					-0-
11	5040	X	4736	-0-	-304	-0-	4736	2			N	-0-					-0-
12	5208	X	4451	-0-	-757	-0-	4451	2			N	-0-					-0-
*01	5208	X	4511	-0-	-697	-0-	4511	2			N	-0-					-0-

BUTH WELL #: 1H RRCID -> 195008 COMPL. DATE 08/15/2002 TOTAL DEPTH 16613 PERF.10435 - 16613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEYMAN UNIT WELL #: 1H RRCID -> 195708 COMPL. DATE 06/07/2003 TOTAL DEPTH N/A PERF.14094 - 20032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN WELL #: 2H RRCID -> 198566 COMPL. DATE 09/19/2003 TOTAL DEPTH N/A PERF.13323 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4015	-0-	-759	-0-	4015	2			N	-0-					-0-
09	4620	X	3836	-0-	-784	-0-	3835	2	1	9	N	1	1	8			-0-
10	4588	X	3890	-0-	-698	-0-	3890	2			N	-0-					-0-
11	4260	X	3995	-0-	-265	-0-	3995	2			N	-0-					-0-
12	4154	X	3840	-0-	-314	-0-	3840	2			N	-0-					-0-
*01	4079	X	4079	-0-	-0-	-0-	4079	2			N	-0-					-0-

HAYNIE-SCHWEITZ UNIT WELL #: 1H RRCID -> 199794 COMPL. DATE 11/20/2003 TOTAL DEPTH N/A PERF.14168 - 19506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	3868	-0-	-1030	-0-	3868	2			N	-0-					-0-
09	4740	X	3263	-0-	-1477	-0-	3263	2			N	-0-					-0-
10	4588	X	3830	-0-	-758	-0-	3830	2			N	-0-					-0-
11	4440	X	3809	-0-	-631	-0-	3809	2			N	-0-					-0-
12	4588	X	3879	-0-	-709	-0-	3879	2			N	-0-					-0-
01	3875	X	2008	-0-	-1867	-0-	2008	2			N	-0-					-0-

EDGE, GORDON WELL #: 1H RRCID -> 200109 COMPL. DATE 01/04/2004 TOTAL DEPTH N/A PERF.13539 - 19234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7230	X	7230	-0-	-0-	-0-	7229	2	1	9	N	1	1	8			-0-
09	6997	X	6997	-0-	-0-	-0-	6997	2			N	-0-					-0-
10	6763	X	6763	-0-	-0-	-0-	6763	2			N	-0-					-0-
11	7059	X	7059	-0-	-0-	-0-	7059	2			N	-0-					-0-
12	4764	X	4764	-0-	-0-	-0-	4764	2			N	-0-					-0-
*01	4613	X	4613	-0-	-0-	-0-	4613	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367

HEYMAN UNIT WELL #: 2H RRCID -> 201042 COMPL. DATE 03/11/2004 TOTAL DEPTH 14266 PERF.14778 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	720	-0-	-55	-0-	720	2			N	-0-					-0-
09	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
10	961	N	833	-0-	-128	-0-	833	2			N	-0-					-0-
11	690	N	568	-0-	-122	-0-	568	2			N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
*01	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-

EDGE, GORDON WELL #: 2H RRCID -> 201623 COMPL. DATE 04/22/2004 TOTAL DEPTH 13609 PERF.13118 - 18547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2332	-0-	-86	-0-	2332	2			N	-0-					60
09	2280	N	2188	-0-	-92	-0-	2188	2			N	-0-					60
10	2480	N	2126	-0-	-354	-0-	2126	2			N	-0-					60
11	2250	N	1953	-0-	-297	-0-	1953	2			N	-0-					60
12	2263	N	1800	-0-	-463	-0-	1800	2			N	-0-					60
01	2139	N	2122	-0-	-17	-0-	2122	2			N	-0-					60

NAVARRO UNIT WELL #: 1H RRCID -> 203889 COMPL. DATE 07/25/2004 TOTAL DEPTH 14929 PERF.14645 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4129	X	4129	-0-	-0-	-0-	4129	2			N	-0-					-0-
09	4023	X	4023	-0-	-0-	-0-	4023	2			N	-0-					-0-
10	3937	X	3856	-0-	-81	-0-	3856	2			N	-0-					-0-
11	3990	X	3763	-0-	-227	-0-	3763	2			N	-0-					-0-
12	4154	X	3852	-0-	-302	-0-	3852	2			N	-0-					-0-
01	4154	X	3224	-0-	-930	-0-	3224	2			N	-0-					-0-

WEHMEYER UNIT WELL #: 1H RRCID -> 205161 COMPL. DATE 09/18/2004 TOTAL DEPTH 13814 PERF.13433 - 19231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3596	-0-	-0-	-0-	3593	2	3	9	N	3					33
09	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					33
10	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					33
11	3541	X	3541	-0-	-0-	-0-	3541	2			N	-0-					33
12	7867	X	7867	-0-	-0-	-0-	7867	2			N	-0-					33
*01	5315	X	5315	-0-	-0-	-0-	5315	2			N	-0-					33

HURST UNIT WELL #: 1H RRCID -> 207931 COMPL. DATE 12/05/2004 TOTAL DEPTH 14128 PERF.14000 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2407	X	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
09	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					-0-
10	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-
11	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-
12	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
*01	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-

MOSES UNIT WELL #: 1H RRCID -> 208236 COMPL. DATE 02/24/2005 TOTAL DEPTH 14894 PERF.14615 - 20973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1777	-0-	-331	-0-	1777	2			N	-0-					-0-
09	1890	N	182	-0-	-1708	-0-	181	2	1	9	N	1	1	8			-0-
10	1922	N	1626	-0-	-296	-0-	1626	2			N	-0-					-0-
11	1710	N	1579	-0-	-131	-0-	1579	2			N	-0-					-0-
12	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
01	1612	N	1506	-0-	-106	-0-	1506	2			N	-0-					-0-

RIETZ TRUST UNIT WELL #: 1H RRCID -> 211614 COMPL. DATE 06/25/2005 TOTAL DEPTH 13695 PERF.13435 - 19005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	4407	-0-	-770	-0-	4407	2			N	-0-					-0-
09	4530	X	4045	-0-	-485	-0-	4045	2			N	-0-					-0-
10	4526	X	4231	-0-	-295	-0-	4231	2			N	-0-					-0-
11	4380	X	4025	-0-	-355	-0-	4025	2			N	-0-					-0-
12	4402	X	4251	-0-	-151	-0-	4251	2			N	-0-					-0-
01	4402	X	4344	-0-	-58	-0-	4344	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367

BROWN UNIT WELL #: 1H RRCID -> 211949 COMPL. DATE 08/18/2005 TOTAL DEPTH 14332 PERF.14104 - 20235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6264	X	6264	-0-	-0-	-0-	6264	2			N	-0-					25
09	5759	X	5759	-0-	-0-	-0-	5759	2			N	-0-					25
10	5947	X	5947	-0-	-0-	-0-	5947	2			N	-0-					25
11	5884	X	5884	-0-	-0-	-0-	5884	2			N	-0-					25
12	6222	X	6222	-0-	-0-	-0-	6222	2			N	-0-					25
*01	6785	X	6785	-0-	-0-	-0-	6785	2			N	-0-					25

UILKIE WELL #: 1H RRCID -> 213659 COMPL. DATE 10/14/2005 TOTAL DEPTH 13569 PERF.13570 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	4048	-0-	-354	-0-	4048	2			N	-0-					-0-
09	4110	X	3903	-0-	-207	-0-	3903	2			N	-0-					-0-
10	4092	X	3972	-0-	-120	-0-	3972	2			N	-0-					-0-
11	3960	X	3816	-0-	-144	-0-	3816	2			N	-0-					-0-
12	4092	X	3826	-0-	-266	-0-	3826	2			N	-0-					-0-
*01	4061	X	3823	-0-	-238	-0-	3823	2			N	-0-					-0-

THOMAS UNIT WELL #: 1H RRCID -> 214746 COMPL. DATE 12/03/2005 TOTAL DEPTH 14500 PERF.14359 - 19670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2528	X	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-
09	3202	X	3202	-0-	-0-	-0-	3202	2			N	-0-					-0-
10	3715	X	3715	-0-	-0-	-0-	3715	2			N	-0-					-0-
11	4196	X	4196	-0-	-0-	-0-	4196	2			N	-0-					-0-
12	5618	X	5618	-0-	-0-	-0-	5618	2			N	-0-					-0-
*01	4746	X	4746	-0-	-0-	-0-	4746	2			N	-0-					-0-

GILES UNIT WELL #: 1H RRCID -> 215686 COMPL. DATE 01/30/2006 TOTAL DEPTH 13967 PERF.13710 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	3523	-0-	-1561	-0-	3523	2			N	-0-					-0-
09	4980	X	3724	-0-	-1256	-0-	3724	2			N	-0-					-0-
10	5146	X	3733	-0-	-1413	-0-	3733	2			N	-0-					-0-
11	4980	X	433	-0-	-4547	-0-	433	2			N	-0-					-0-
12	4317	X	4317	-0-	-0-	-0-	4317	2			N	-0-					-0-
*01	3936	X	3936	-0-	-0-	-0-	3936	2			N	-0-					-0-

SANDERS UNIT WELL #: 1H RRCID -> 216809 COMPL. DATE 04/09/2006 TOTAL DEPTH 14741 PERF.14530 - 19696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9486	X	8536	-0-	-950	-0-	8536	2			N	-0-					-0-
09	9390	X	7951	-0-	-1439	-0-	7950	2	1	9	N	1	1	8			-0-
10	9703	X	8702	-0-	-1001	-0-	8702	2			N	-0-					-0-
11	9390	X	7960	-0-	-1430	-0-	7960	2			N	-0-					-0-
12	9579	X	9017	-0-	-562	-0-	9017	2			N	-0-					-0-
01	8711	X	8199	-0-	-512	-0-	8199	2			N	-0-					-0-

MC CUNE WELL #: 1H RRCID -> 219874 COMPL. DATE 06/05/2006 TOTAL DEPTH 13986 PERF.13746 - 18164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6510	X	5109	-0-	-1401	-0-	5109	2			N	-0-					-0-
09	6300	X	4689	-0-	-1611	-0-	4689	2			N	-0-					-0-
10	6107	X	4493	-0-	-1614	-0-	4493	2			N	-0-					-0-
11	5910	X	4386	-0-	-1524	-0-	4386	2			N	-0-					-0-
12	5456	X	5298	-0-	-158	-0-	5298	2			N	-0-					-0-
01	5115	X	4305	-0-	-810	-0-	4305	2			N	-0-					-0-

RANDALL WELL #: 1H RRCID -> 220422 COMPL. DATE 07/31/2006 TOTAL DEPTH 14988 PERF.14825 - 20242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	5339	-0-	-210	-0-	5339	2			N	-0-					-0-
09	5370	X	5333	-0-	-37	-0-	5332	2	1	9	N	1	1	8			-0-
10	5146	X	5141	-0-	-5	-0-	5141	2			N	-0-					-0-
11	5160	X	4830	-0-	-330	-0-	4830	2			N	-0-					-0-
12	5518	X	4934	-0-	-584	-0-	4934	2			N	-0-					-0-
01	5518	X	4672	-0-	-846	-0-	4672	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367
BOSSE, A. B. WELL #: 1H RRCID -> 223316 COMPL. DATE 09/26/2006 TOTAL DEPTH 14139 PERF.13928 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10230	X	8988	-0-	-1242	-0-	8988	2			N	-0-					-0-
09	9990	X	8507	-0-	-1483	-0-	8507	2			N	-0-					-0-
10	8774	X	8774	-0-	-0-	-0-	8774	2			N	-0-					-0-
11	8700	X	7971	-0-	-729	-0-	7971	2			N	-0-					-0-
12	8990	X	8949	-0-	-41	-0-	8949	2			N	-0-					-0-
*01	9141	X	9141	-0-	-0-	-0-	9141	2			N	-0-					-0-

HAYNIE-MOODY WELL #: 1H RRCID -> 227991 COMPL. DATE 03/12/2007 TOTAL DEPTH 19808 PERF.14028 - 19808

08	16333	X	16333	-0-	-0-	-0-	16333	2			N	-0-					-0-
09	14561	X	14561	-0-	-0-	-0-	14560	2	1	9	N	1	1	8			-0-
10	16957	X	14553	-0-	-2404	-0-	14553	2			N	-0-					-0-
11	16410	X	12324	-0-	-4086	-0-	12324	2			N	-0-					-0-
12	16957	X	12383	-0-	-4574	-0-	12383	2			N	-0-					-0-
01	16337	X	14785	-0-	-1552	-0-	14785	2			N	-0-					-0-

W.P.T. WELL #: 1H RRCID -> 229621 COMPL. DATE 05/14/2007 TOTAL DEPTH 14723 PERF.14548 - 20299

08	13361	X	13306	-0-	-55	-0-	13306	2			N	-0-					-0-
09	12930	X	12585	-0-	-345	-0-	12584	2	1	9	N	1	1	8			-0-
10	13361	X	12311	-0-	-1050	-0-	12311	2			N	-0-					-0-
11	12900	X	11646	-0-	-1254	-0-	11646	2			N	-0-					-0-
12	13330	X	12139	-0-	-1191	-0-	12139	2			N	-0-					-0-
01	13299	X	11334	-0-	-1965	-0-	11334	2			N	-0-					-0-

ASHORN WELL #: 1H RRCID -> 229800 COMPL. DATE 07/18/2007 TOTAL DEPTH 13954 PERF.13610 - 19200

08	7657	X	5955	-0-	-1702	-0-	5955	2			N	-0-					-0-
09	7260	X	5102	-0-	-2158	-0-	5102	2			N	-0-					-0-
10	6293	X	5646	-0-	-647	-0-	5646	2			N	-0-					-0-
11	6714	X	6714	-0-	-0-	-0-	6714	2			N	-0-					-0-
12	6293	X	5871	-0-	-422	-0-	5871	2			N	-0-					-0-
01	5952	X	4400	-0-	-1552	-0-	4400	2			N	-0-					-0-

LAKE CREEK UNIT WELL #: 1H RRCID -> 232242 COMPL. DATE 12/16/2006 TOTAL DEPTH 14518 PERF.14452 - 19368

08	21909	X	21909	-0-	-0-	-0-	21909	2			N	-0-					-0-
09	20520	X	18618	-0-	-1902	-0-	18617	2	1	9	N	1	1	8			-0-
10	21204	X	20410	-0-	-794	-0-	20410	2			N	-0-					-0-
11	21210	X	19751	-0-	-1459	-0-	19751	2			N	-0-					-0-
12	21917	X	19095	-0-	-2822	-0-	19095	2			N	-0-					-0-
01	21917	X	18219	-0-	-3698	-0-	18219	2			N	-0-					-0-

HAYNIE, TOM WELL #: 1H RRCID -> 232611 COMPL. DATE 09/26/2007 TOTAL DEPTH 14001 PERF.13696 - 19883

08	16512	X	16512	-0-	-0-	-0-	16512	2			N	-0-					-0-
09	13650	X	11095	-0-	-2555	-0-	11094	2	1	9	N	1	1	8			-0-
10	14105	X	6848	-0-	-7257	-0-	6848	2			N	-0-					-0-
11	15990	X	9088	-0-	-6902	-0-	9088	2			N	-0-					-0-
12	16523	X	12855	-0-	-3668	-0-	12855	2			N	-0-					-0-
*01	16523	X	11596	-0-	-4927	-0-	11596	2			N	-0-					-0-

KEISLER WELL #: 1H RRCID -> 234455 COMPL. DATE 01/26/2008 TOTAL DEPTH 14029 PERF.15230 - 20753

08	20722	X	20722	-0-	-0-	-0-	20722	2			N	-0-					-0-
09	19529	X	19529	-0-	-0-	-0-	19529	2			N	-0-					-0-
10	19778	X	18157	-0-	-1621	-0-	18157	2			N	-0-					-0-
*11	20040	X	-0-	-0-	-20040	-0-					N	-0-					-0-
*12	20708	X	17005	-0-	-3703	-0-	17005	2			N	-0-					-0-
*01	20708	X	16992	-0-	-3716	-0-	16992	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367

EAST RICHARDS UNIT WELL #: 1H RRCID -> 236334 COMPL. DATE 03/10/2008 TOTAL DEPTH 14439 PERF.14111 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16833	X	15554	-0-	-1279	-0-	15554	2			N	-0-					-0-
09	18000	X	18000	-0-	-0-	-0-	17998	2	2	9	N	2	2	8			-0-
10	15996	X	14462	-0-	-1534	-0-	14462	2			N	-0-					-0-
11	15480	X	13832	-0-	-1648	-0-	13832	2			N	-0-					-0-
12	18600	X	12120	-0-	-6480	-0-	12120	2			N	-0-					-0-
*01	18600	X	15980	-0-	-2620	-0-	15980	2			N	-0-					-0-

WEST RICHARDS UNIT WELL #: 1H RRCID -> 242512 COMPL. DATE 11/19/2007 TOTAL DEPTH 14325 PERF.14207 - 19511

08	22987	X	22987	-0-	-0-	-0-	22987	2			N	-0-					-0-
09	21848	X	21848	-0-	-0-	-0-	21847	2	1	9	N	1	1	8			-0-
10	23312	X	21711	-0-	-1601	-0-	21711	2			N	-0-					-0-
11	22560	X	19954	-0-	-2606	-0-	19954	2			N	-0-					-0-
12	23312	X	21061	-0-	-2251	-0-	21061	2			N	-0-					-0-
01	23002	X	20211	-0-	-2791	-0-	20211	2			N	-0-					-0-

KEISLER UNIT WELL #: 2H RRCID -> 243801 COMPL. DATE 08/03/2008 TOTAL DEPTH 14054 PERF.13870 - 20323

08	24045	X	24045	-0-	-0-	-0-	24045	2			N	-0-					-0-
09	21640	X	21640	-0-	-0-	-0-	21640	2			N	-0-					-0-
10	21266	X	21198	-0-	-68	-0-	21198	2			N	-0-					-0-
11	23280	X	15253	-0-	-8027	-0-	15253	2			N	-0-					-0-
12	24056	X	20731	-0-	-3325	-0-	20731	2			N	-0-					-0-
*01	24056	X	17500	-0-	-6556	-0-	17500	2			N	-0-					-0-

HAYNIE, JEFF COMPANY UNIT WELL #: 1H RRCID -> 244593 COMPL. DATE 05/15/2008 TOTAL DEPTH 13952 PERF.13758 - 18354

08	21207	X	21207	-0-	-0-	-0-	21207	2			N	-0-					-0-
09	18329	X	18329	-0-	-0-	-0-	18327	2	2	9	N	2	2	8			-0-
10	21844	X	21844	-0-	-0-	-0-	21844	2			N	-0-					-0-
11	20520	X	20210	-0-	-310	-0-	20210	2			N	-0-					-0-
12	21204	X	19492	-0-	-1712	-0-	19492	2			N	-0-					-0-
*01	21855	X	19076	-0-	-2779	-0-	19076	2			N	-0-					-0-

HURST-BAY UNIT WELL #: 1H RRCID -> 246965 COMPL. DATE 02/21/2009 TOTAL DEPTH 14698 PERF.14416 - 22107

08	9223	X	9223	-0-	-0-	-0-	9223	2			N	-0-					-0-
09	DLQ G-10		7097	-0-	7097	7097	7097	2			N	-0-					-0-
10	DLQ G-10		8689	-0-	8689	15786	8689	2			N	-0-					-0-
11	DLQ G-10		8375	-0-	8375	24161	8375	2			N	-0-					-0-
12	DLQ G-10		8488	-0-	8488	32649	8488	2			N	-0-					-0-
*01	40819	X	8170	-0-	-32649	-0-	8170	2			N	-0-					-0-

BAX UNIT WELL #: 1H RRCID -> 247339 COMPL. DATE 11/18/2008 TOTAL DEPTH 14395 PERF.14061 - 20855

08	28489	X	17	-0-	-28472	-0-	17	2			N	-0-					-0-
09	27570	X	-0-	-0-	-27570	-0-					N	-0-					-0-
10	41044	X	-0-	-0-	-41044	-0-					N	-0-					-0-
11	39720	X	-0-	-0-	-39720	-0-					N	-0-					-0-
12	41044	X	-0-	-0-	-41044	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

HOKE-COLE UNIT WELL #: 1H RRCID -> 250528 COMPL. DATE 04/21/2009 TOTAL DEPTH 14175 PERF.13940 - 21056

08	11793	X	11793	-0-	-0-	-0-	11732	2	61	9	N	55					87
09	13678	X	13678	-0-	-0-	-0-	13642	2	36	9	N	33	1	8			119
10	11051	X	11051	-0-	-0-	-0-	11022	2	29	9	N	26					145
11	11400	X	10517	-0-	-883	-0-	10473	2	44	9	N	40					185
12	12586	X	11398	-0-	-1188	-0-	11357	2	41	9	N	37	190	1			32
*01	12586	X	9858	-0-	-2728	-0-	9823	2	35	9	N	32					64

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367
LONGSTREET UNIT WELL #: 1H RRCID -> 254077 COMPL. DATE 08/02/2009 TOTAL DEPTH 14687 PERF.14416 - 21485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44175	X	43861	-0-	-314	-0-	43860	2	1	9	N	1	1	8			-0-
09	43856	X	43856	-0-	-0-	-0-	43854	2	2	9	N	2	2	8			-0-
10	47182	X	42343	-0-	-4839	-0-	42343	2			N	-0-					-0-
11	45660	X	37755	-0-	-7905	-0-	37755	2			N	-0-					-0-
12	47182	X	35271	-0-	-11911	-0-	35271	2			N	-0-					-0-
*01	45322	X	40213	-0-	-5109	-0-	40213	2			N	-0-					-0-

HUTTO UNIT WELL #: 1H RRCID -> 256589 COMPL. DATE 01/06/2010 TOTAL DEPTH 10872 PERF.10572 - 18150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2973	-0-	-189	-0-	2654	2	319	9	N	290	381	1	5	8	101
09	2815	X	2815	-0-	-0-	-0-	2556	2	259	9	N	235	180	1	6	8	150
10	2201	X	1954	-0-	-247	-0-	1738	2	216	9	N	196	194	1			152
11	2247	X	2247	-0-	-0-	-0-	1936	2	311	9	N	283	378	1			57
12	2234	X	2234	-0-	-0-	-0-	1934	2	300	9	N	273	193	1			137
*01	2201	X	2032	-0-	-169	-0-	1790	2	242	9	N	220	190	1			167

CHAPPEL WOODS UNIT WELL #: 1H RRCID -> 258284 COMPL. DATE 05/01/2010 TOTAL DEPTH 20770 PERF.14086 - 20770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8277	X	8277	-0-	-0-	-0-	8276	2	1	9	N	1	1	8			-0-
09	7759	X	7759	-0-	-0-	-0-	7758	2	1	9	N	1	1	8			-0-
10	7347	X	6926	-0-	-421	-0-	6926	2			N	-0-					-0-
11	7860	X	6691	-0-	-1169	-0-	6691	2			N	-0-					-0-
12	8122	X	6375	-0-	-1747	-0-	6375	2			N	-0-					-0-
01	8122	X	6066	-0-	-2056	-0-	6066	2			N	-0-					-0-

WILKERSON-DAVIS UNIT WELL #: 1H RRCID -> 260156 COMPL. DATE 07/27/2010 TOTAL DEPTH 14075 PERF.10475 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1457	-0-	-0-	-0-	1407	2	50	9	N	45					149
09	1798	N	1798	-0-	-0-	-0-	1718	2	80	9	N	73	191	1	1	8	30
10	1918	N	1918	-0-	-0-	-0-	1817	2	101	9	N	92					122
11	2016	N	2016	-0-	-0-	-0-	1941	2	75	9	N	68					190
12	1854	N	1854	-0-	-0-	-0-	1774	2	80	9	N	73	198	1			65
*01	1664	N	1664	-0-	-0-	-0-	1570	2	94	9	N	85					150

WEST CANNON UNIT WELL #: 1H RRCID -> 263818 COMPL. DATE 08/25/2011 TOTAL DEPTH 10947 PERF.10692 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29346	X	29346	-0-	-0-	-0-	27261	2	2085	9	N	1895	2040	1	42	8	177
09	30810	X	29927	-0-	-883	-0-	27970	2	1957	9	N	1779	1717	1	78	8	161
10	32085	X	27566	-0-	-4519	-0-	25870	2	1696	9	N	1542	1457	1			246
11	31050	X	23495	-0-	-7555	-0-	21985	2	1510	9	N	1373	1266	1			353
12	32085	X	23741	-0-	-8344	-0-	22182	2	1559	9	N	1417	1439	1			331
*01	30938	X	20741	-0-	-10197	-0-	19279	2	1462	9	N	1329	1438	1			222

HEISEY VENTURES, INC. 373560
FLAGTAIL WELL #: 1H RRCID -> 167708 COMPL. DATE 07/17/1997 TOTAL DEPTH 15502 PERF.13160 - 15502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HEISEY VENTURES, INC. //CONT.// 373560
THOMAS RANCH WELL #: 1H RRCID -> 173280 COMPL. DATE 03/26/1999 TOTAL DEPTH 14720 PERF.14607 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2782	-0-	-256	-0-	2782	2			N	-0-					-0-
09	2940	X	2665	-0-	-275	-0-	2665	2			N	-0-					-0-
10	3038	X	2664	-0-	-374	-0-	2664	2			N	-0-					-0-
11	2819	X	2819	-0-	-0-	-0-	2818	2	1	9	N	1	1	8			-0-
12	2790	X	2732	-0-	-58	-0-	2732	2			N	-0-					-0-
01	2790	X	2740	-0-	-50	-0-	2740	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
QUE PASA "A" WELL #: 1H RRCID -> 151732 COMPL. DATE 09/21/1994 TOTAL DEPTH 17733 PERF.12360 - 16225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3878	-0-	-59	-0-	3864	3	14	9	N	13					213
09	3810	X	3733	-0-	-77	-0-	3712	3	21	9	N	19					232
10	3937	X	3890	-0-	-47	-0-	3890	3			N	-0-					232
11	3750	X	3535	-0-	-215	-0-	3515	3	20	9	N	18					250
12	3875	X	3678	-0-	-197	-0-	14	9			N	13					263
01	3875	X	3613	-0-	-262	-0-	11	9			N	10					273

QUINN S/T WELL #: 1H RRCID -> 152965 COMPL. DATE 11/29/1996 TOTAL DEPTH 15909 PERF.13085 - 15909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUE PASA "B" 2ST WELL #: H 2ST RRCID -> 153774 COMPL. DATE 03/26/1996 TOTAL DEPTH 15200 PERF.12600 - 16431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	4053	-0-	-2178	-0-	4051	3	2	9	Y	2	161	1			25
09	T. A.		2225	-0-	2225	2225	2225	3			Y	-0-					25
10	T. A.		4092	-0-	4092	6317	4092	3			Y	-0-					25
11	T. A.		4094	-0-	4094	10411	4094	3			Y	-0-					25
*12	15027	X	4616	-0-	-10411	-0-					Y	-0-					25
*01	4670	X	4670	-0-	-0-	-0-					Y	-0-					25

ROBINSON WELL #: 1H RRCID -> 153780 COMPL. DATE 02/18/1995 TOTAL DEPTH 15130 PERF.12983 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2592	-0-	-384	-0-	2592	3			N	-0-					13
09	2880	X	2089	-0-	-791	-0-	2089	3			N	-0-					13
10	2976	X	2481	-0-	-495	-0-	2481	3			N	-0-					13
11	2880	X	2681	-0-	-199	-0-	2681	3			N	-0-					13
12	2945	X	2579	-0-	-366	-0-					N	-0-					13
*01	2679	X	2679	-0-	-0-	-0-					N	-0-					13

MORNINGSIDE-ROBINSON WELL #: 1H RRCID -> 159374 COMPL. DATE 05/17/1996 TOTAL DEPTH 15360 PERF.12700 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3208	X	3208	-0-	-0-	-0-	3208	3			N	-0-					40
09	3004	X	3004	-0-	-0-	-0-	3004	3			N	-0-					40
10	2787	X	2787	-0-	-0-	-0-	2787	3			N	-0-					40
11	2666	X	2666	-0-	-0-	-0-	2666	3			N	-0-					40
*12	2940	X	2940	-0-	-0-	-0-					N	-0-					40
*01	3046	X	3046	-0-	-0-	-0-					N	-0-					40

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HILCORP ENERGY COMPANY //CONT.// 386310
ROBINSON "B" WELL #: 2H RRCID -> 161900 COMPL. DATE 31/19/1997 TOTAL DEPTH 16654 PERF.13155 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					20
09	1260	N	1023	-0-	-237	-0-	1023	3			N	-0-					20
10	1209	N	1027	-0-	-182	-0-	1027	3			N	-0-					20
11	1050	N	831	-0-	-219	-0-	831	3			N	-0-					20
12	1054	N	785	-0-	-269	-0-					N	-0-					20
01	1023	N	830	-0-	-193	-0-	2	9			N	2					22

QUE PASA "C" WELL #: 3H RRCID -> 163246 COMPL. DATE 04/27/1997 TOTAL DEPTH 16237 PERF.13382 - 16327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	215	-0-	-33	-0-	213	3	2	9	Y	2	12	1			1
09	420	X	45	-0-	-375	-0-	45	3			Y	-0-					1
10	248	X	83	-0-	-165	-0-	83	3			Y	-0-					1
11	210	X	83	-0-	-127	-0-	83	3			Y	-0-					1
12	217	X	190	-0-	-27	-0-					Y	-0-					1
01	217	X	91	-0-	-126	-0-					Y	-0-					1

QUE PASA "D" WELL #: 4H RRCID -> 164025 COMPL. DATE 07/01/1997 TOTAL DEPTH 15820 PERF.12762 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	X	216	-0-	-156	-0-	216	3			N	-0-					116
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					116
10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					116
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					116
*12	442	N	442	-0-	-0-	-0-					N	-0-					116
01	434	N	388	-0-	-46	-0-	2	9			N	2					118

IMPETRO OPERATING LLC 423519
KIMBERLY WELL #: 1 RRCID -> 108670 COMPL. DATE 10/19/1983 TOTAL DEPTH 8400 PERF. 8245 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2536	N	2536	-0-	-0-	-0-	2503	2	33	9	N	30	187	1			86
09	2356	N	2356	-0-	-0-	-0-	2328	2	28	9	N	25					111
10	2251	N	2251	-0-	-0-	-0-	2223	2	28	9	N	25					136
11	2108	N	2108	-0-	-0-	-0-	2073	2	35	9	N	32					168
12	1950	N	1950	-0-	-0-	-0-	1914	2	36	9	N	33	1	8			200
*01	1994	N	1994	-0-	-0-	-0-	1968	2	26	9	N	24	179	1			45

JACKSON, HELEN WELL #: 1H RRCID -> 158635 COMPL. DATE 04/08/1996 TOTAL DEPTH 13570 PERF.10858 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JENEX PETROLEUM CORPORATION 431135
THIEL UNIT WELL #: 1 RRCID -> 160814 COMPL. DATE 07/22/2009 TOTAL DEPTH 18460 PERF.14559 - 14985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4511	-0-	4511	27952	4511	2			N	-0-					-0-
09	INC G-10		4240	-0-	4240	32192	4240	2			N	-0-					-0-
10	INC G-10		4149	-0-	4149	36341	4149	2			N	-0-					-0-
11	INC G-10		4100	-0-	4100	40441	4100	2			N	-0-					-0-
12	INC G-10		4223	-0-	4223	44664	4223	2			N	-0-					-0-
01	INC G-10	NO RPT		-0-	-0-	44664					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE

JILPETCO, INC. 432469

SEEKER WELL #: 1H RRCID -> 156982 COMPL. DATE 08/11/1997 TOTAL DEPTH 18395 PERF.13421 - 18395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	99	-0-	-211	-0-	99	2			N	-0-					-0-
09	150	N	107	-0-	-43	-0-	107	2			N	-0-					-0-
10	155	N	68	-0-	-87	-0-	68	2			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

FALLS WELL #: 2H RRCID -> 179179 COMPL. DATE 08/11/2000 TOTAL DEPTH 13943 PERF.13560 - 16413

08	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-
09	1350	N	773	-0-	-577	-0-	773	2			N	-0-					-0-
10	2356	N	763	-0-	-1593	-0-	763	2			N	-0-					-0-
11	2280	N	1300	-0-	-980	-0-	1300	2			N	-0-					-0-
*12	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
*01	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-

KILLAM OIL CO., LTD. 460054

SKRIVANEK WELL #: 1H RRCID -> 233458 COMPL. DATE N/A TOTAL DEPTH 10990 PERF. 7540 - 11010

08	399	N	399	-0-	-0-	-0-	28	1	371	2	N	-0-					-0-
09	360	N	359	-0-	-1	-0-	22	1	337	2	N	-0-					-0-
10	423	N	423	-0-	-0-	-0-	27	1	396	2	N	-0-					-0-
11	390	N	327	-0-	-63	-0-	19	1	308	2	N	-0-					-0-
12	372	N	343	-0-	-29	-0-	21	1	322	2	N	-0-					-0-
01	403	N	339	-0-	-64	-0-	20	1	319	2	N	-0-					-0-

LAMA ENERGY, L.L.C. 483894

ZIMMERHANZEL, EDWIN WELL #: 1 RRCID -> 174015 COMPL. DATE N/A TOTAL DEPTH 7559 PERF. 6670 - 7229

08	31	N	28	-0-	-3	-0-	28	3			N	-0-					48
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					48
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					48
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					48
12	31	N	9	-0-	-22	-0-	9	3			N	-0-					48
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					48

LANDMARK EXPLORATION INC. 484645

CECELIA-BEDFORD UNIT WELL #: 1 RRCID -> 172694 COMPL. DATE 11/07/1996 TOTAL DEPTH 8700 PERF. 7510 - 10131

08	1059	N	1059	-0-	-0-	-0-	1022	2	37	9	N	34					139
09	871	N	871	-0-	-0-	-0-	766	2	105	9	N	95	164	1			70
10	1054	N	987	-0-	-67	-0-	943	2	44	9	N	40	1	8			109
11	903	N	903	-0-	-0-	-0-	845	2	58	9	N	53	1	8			161
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

LEEXUS OIL LLC 495350

HAWN WELL #: 1 RRCID -> 083554 COMPL. DATE 06/22/1979 TOTAL DEPTH 8940 PERF. 8290 - 8389

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
LEEXUS OIL LLC //CONT.// 495350
GREGORY WELL #: 1 RRCID -> 112109 COMPL. DATE 06/27/1984 TOTAL DEPTH 11517 PERF.11333 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	747	-0-	-1268	-0-	21	1	535	2	N	61	72	1			90
							124	5	67	9							
09	1500	X	639	-0-	-861	-0-	10	1	265	2	N	59					149
							299	5	65	9							
10	2015	X	784	-0-	-1231	-0-	11	1	293	2	N	41	59	1			131
							435	5	45	9							
11	720	N	562	-0-	-158	-0-	16	1	412	2	N	72	160	1			43
							55	5	79	9							
12	651	N	402	-0-	-249	-0-	11	1	279	2	N	77					120
							27	5	85	9							
01	775	N	651	-0-	-124	-0-	12	1	284	2	N	68					188
							280	5	75	9							

STUERMER, EVELYN WELL #: 1 RRCID -> 114485 COMPL. DATE 11/01/1984 TOTAL DEPTH N/A PERF. 8515 - 8903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3825	-0-	725	725	126	1	3104	2	N	541	569	1	2	8	67
							595	9									
09	3000	N	3452	-0-	452	1177	102	1	2693	2	N	597	559	1	1	8	104
							657	9									
10	3100	N	3627	-0-	527	1704	107	1	2783	2	N	670	543	1	1	8	230
							737	9									
11	4994	X	3290	-0-	-1704	-0-	107	1	2647	2	N	487	525	1	3	8	189
							536	9									
12	3172	X	3172	-0-	-0-	-0-	120	1	2791	2	N	237	182	1	4	8	240
							261	9									
*01	3029	X	3029	-0-	-0-	-0-	114	1	2564	2	N	319	368	1	3	8	188
							351	9									

HEATHER WELL #: 1HR RRCID -> 145058 COMPL. DATE 05/06/2006 TOTAL DEPTH 11405 PERF.11175 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2877	N	2571	-0-	-306	-0-	91	1	2441	2	N	35	157	1			53
							39	9									
09	2070	N	2057	-0-	-13	-0-	69	1	1974	2	N	13	5	8			61
							14	9									
10	2830	X	2830	-0-	-0-	-0-	95	1	2702	2	N	30	3	8			88
							33	9									
11	3330	X	3330	-0-	-0-	-0-	117	1	3150	2	N	57	7	8			138
							63	9									
12	2821	X	-0-	-0-	-2821	-0-					N	66	7	8			197
01	2821	X	2517	-0-	-304	-0-	94	1	2395	2	N	25	195	1	3	8	24
							28	9									

CARMEAN, MRS. JOHN N. WELL #: 3 RRCID -> 148295 COMPL. DATE N/A TOTAL DEPTH 8366 PERF. 7834 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	9455					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	9455					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	9455					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	9455					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	9455					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	9455					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
LEEXUS OIL LLC //CONT.// 495350

ALTHAUS UNIT WELL #: 1 RRCID -> 150501 COMPL. DATE 06/09/1994 TOTAL DEPTH 15553 PERF.11671 - 15553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1665	N	1665	-0-	-0-	-0-	113	1	1524	2	N	25					75
							28	9									
09	1518	N	1518	-0-	-0-	-0-	95	1	1402	2	N	19	4	8			90
							21	9									
10	1798	N	1467	-0-	-331	-0-	93	1	1361	2	N	12	2	8			100
							13	9									
11	1620	N	1218	-0-	-402	-0-	75	1	1141	2	N	2	2	8			100
							2	9									
12	1581	N	1525	-0-	-56	-0-	99	1	1422	2	N	4	3	8			101
							4	9									
01	1457	N	582	-0-	-875	-0-	37	1	534	2	N	10					111
							11	9									

WEISS UNIT WELL #: 1 RRCID -> 154803 COMPL. DATE 06/08/1995 TOTAL DEPTH 16304 PERF.11416 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12	-0-	54	1	25	2	N	2					111
							2	9									
09	60	N	42	-0-	-18	-0-	28	1	12	2	N	2					113
							2	9									
10	93	N	68	-0-	-25	-0-	44	1	18	2	N	5					118
							6	9									
11	90	N	59	-0-	-31	-0-	38	1	18	2	N	3					121
							3	9									
12	62	N	62	-0-	-0-	-0-	40	1	18	2	N	4					125
							4	9									
01	62	N	34	-0-	-28	-0-	23	1	11	2	N	-0-					125

CARMEAN, MRS. JOHN N. WELL #: 1 RRCID -> 160844 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7849 - 8458

08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HARRIS UNIT WELL #: 1 RRCID -> 171280 COMPL. DATE 10/05/1998 TOTAL DEPTH 11936 PERF.11715 - 15370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8	-0-	1	1	20	2	N	2	2	8			16
							2	9									
09	34	N	34	-0-	-0-	-0-	2	1	24	2	N	7	7	8			16
							8	9									
10	36	N	36	-0-	-0-	-0-	2	1	34	2	N	-0-					16
11	44	N	44	-0-	-0-	-0-	3	1	41	2	N	-0-					16
12	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					16
01	31	N	28	-0-	-3	-0-	3	1	24	2	N	1	1	8			16
							1	9									

STOUT, PAUL J. WELL #: 1 RRCID -> 197863 COMPL. DATE N/A TOTAL DEPTH 8265 PERF. 7701 - 7912

08	14B DENY	-0-	-0-	-0-	5						N	-0-					5
09	5	N	-0-	-0-	-5	-0-						N	-0-					5
10	0	N	-0-	-0-	-0-	-0-						N	-0-					5
11	0	N	-0-	-0-	-0-	-0-						N	-0-					5
12	0	N	-0-	-0-	-0-	-0-						N	-0-					5
01	0	N	-0-	-0-	-0-	-0-						N	-0-					5

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
LEEXUS OIL LLC //CONT.// 495350
HARRIS WELL #: 1 RRCID -> 198808 COMPL. DATE N/A TOTAL DEPTH 9710 PERF. 9354 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0-	-0-	7	1	166	2	N	91					188
							100	9									
09	480	N	176	-0-	-304	-0-	4	1	110	2	N	56					244
							62	9									
10	558	N	80	-0-	-478	-0-	2	1	48	2	N	27	5	8			266
							30	9									
11	270	N	104	-0-	-166	-0-	4	1	100	2	N	-0-					266
12	186	N	38	-0-	-148	-0-	1	1	37	2	N	-0-					266
01	93	N	74	-0-	-19	-0-	1	1	36	2	N	34	4	8			296
							37	9									

ETZEL UNIT WELL #: 1H RRCID -> 202202 COMPL. DATE 05/03/2004 TOTAL DEPTH 11841 PERF.11699 - 16094

08	62	N	44	-0-	-18	-0-	1	1	43	2	N	-0-					106
09	46	N	46	-0-	-0-	-0-	1	1	45	2	N	-0-					106
10	62	N	61	-0-	-1	-0-	2	1	59	2	N	-0-					106
11	75	N	75	-0-	-0-	-0-	3	1	72	2	N	-0-					106
12	89	N	89	-0-	-0-	-0-	3	1	86	2	N	-0-					106
01	62	N	54	-0-	-8	-0-	2	1	52	2	N	-0-					106

RAY, ONNIE UNIT WELL #: 1 RRCID -> 214794 COMPL. DATE N/A TOTAL DEPTH 9258 PERF. 9278 - 9475

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PASEUR WELL #: 1 RRCID -> 215102 COMPL. DATE N/A TOTAL DEPTH 9132 PERF. 9120 - 9132

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					113
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					113
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					113
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

MARTINEAU PETROLEUM, INC. 531036
DWL WELL #: 1 RRCID -> 119473 COMPL. DATE N/A TOTAL DEPTH 13243 PERF.11161 - 13308

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILAGRO EXPLORATION, LLC 566789
MUSTANG WELL #: 1H RRCID -> 211933 COMPL. DATE 09/02/2005 TOTAL DEPTH 15240 PERF.15120 - 17185

08	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-
09	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
10	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-
11	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
12	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
*01	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MILAGRO EXPLORATION, LLC //CONT.// 566789
DEVON WELL #: 1 RRCID -> 229993 COMPL. DATE 04/26/2007 TOTAL DEPTH 15250 PERF.15568 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
09	1530	N	1275	-0-	-255	-0-	1275	2			N	-0-					-0-
10	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
11	1590	N	1056	-0-	-534	-0-	1056	2			N	-0-					-0-
12	1333	N	956	-0-	-377	-0-	956	2			N	-0-					-0-
01	1643	N	1458	-0-	-185	-0-	1458	2			N	-0-					-0-

MINERAL TECHNOLOGIES, INC. 593635
DITTMAR WELL #: 1 RRCID -> 146840 COMPL. DATE 07/25/1993 TOTAL DEPTH 12025 PERF.11846 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	849	N	849	-0-	-0-	-0-	791	2	58	9	N	53					238
09	3000	N	6564	-0-	3564	3564	6456	2	108	9	N	98	178	1			158
10	3100	N	5453	-0-	2353	5917	5351	2	102	9	N	93	178	1			73
11	3000	N	3552	-0-	552	6469	3453	2	99	9	N	90					163
*12	8270	X	1801	-0-	-6469	-0-	1754	2	47	9	N	43					206
*01	930	X	901	-0-	-29	-0-	878	2	23	9	N	21					227

MEANS "A" WELL #: 2H RRCID -> 186108 COMPL. DATE 05/04/2003 TOTAL DEPTH 10689 PERF.10224 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4270	-0-	4270	30846	4153	2	117	9	N	106	183	1			105
09	37031	X	6185	-0-	-30846	-0-	5976	2	209	9	N	190	179	1			116
10	7378	X	4617	-0-	-2761	-0-	4466	2	151	9	N	137	187	1			66
11	5280	X	4671	-0-	-609	-0-	4581	2	90	9	N	82					148
12	6386	X	4932	-0-	-1454	-0-	4727	2	205	9	N	186	186	1			148
*01	6386	X	5311	-0-	-1075	-0-	5138	2	173	9	N	157	196	1			109

MEANS "B" WELL #: 3H RRCID -> 186109 COMPL. DATE 07/08/2002 TOTAL DEPTH 10939 PERF.10266 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2708	-0-	2708	11740	2595	2	113	9	N	103	181	1			100
09	14339	X	2599	-0-	-11740	-0-	2486	2	113	9	N	103					203
10	2635	X	2448	-0-	-187	-0-	2335	2	113	9	N	103	185	1			121
11	2610	X	2574	-0-	-36	-0-	2417	2	157	9	N	143	177	1			87
12	2697	X	2487	-0-	-210	-0-	2386	2	101	9	N	92	1	8			178
*01	2697	X	2221	-0-	-476	-0-	2090	2	131	9	N	119	181	1			116

OGDEN RESOURCES CORPORATION 618970
WRIGHT, ANNA UNIT WELL #: 1 RRCID -> 154520 COMPL. DATE 04/19/1995 TOTAL DEPTH 15783 PERF.11880 - 15783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	334	N	334	-0-	-0-	-0-	333	2	1	9	N	1					103
*07	403	N	293	-0-	-110	-0-	293	2			N	-0-					103
*08	403	N	152	-0-	-251	-0-	152	2			N	-0-					103
*09	330	N	177	-0-	-153	-0-	177	2			N	-0-					103
*10	310	N	58	-0-	-252	-0-	58	2			N	-0-					103
*11	150	N	112	-0-	-38	-0-	112	2			N	-0-					103
*12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					103
*01	62	N	-0-	-0-	-62	-0-					N	-0-	103	1			-0-

BRUST UNIT WELL #: 1 RRCID -> 155760 COMPL. DATE 02/11/1995 TOTAL DEPTH 19432 PERF.14034 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
09	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
10	2170	N	1463	-0-	-707	-0-	1463	2			N	-0-					-0-
11	2070	N	620	-0-	-1450	-0-	620	2			N	-0-					-0-
12	2906	N	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
*01	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
OGDEN RESOURCES CORPORATION //CONT.// 618970
MILLICAN RE-ENTRY UNIT WELL #: 1A RRCID -> 226176 COMPL. DATE 12/23/2006 TOTAL DEPTH 15068 PERF.12260 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					51
09	180	N	73	-0-	-107	-0-	72	2	1	9	N	1					52
10	201	N	201	-0-	-0-	-0-	182	2	19	9	N	17					69
11	185	N	185	-0-	-0-	-0-	184	2	1	9	N	1					70
12	127	N	127	-0-	-0-	-0-	120	2	7	9	N	6					76
01	186	N	70	-0-	-116	-0-	70	2			N	-0-	39	1			37

PROGENIES OPERATING LLC 681161
REIM, MILTON WELL #: 1 RRCID -> 157259 COMPL. DATE 01/03/1999 TOTAL DEPTH 8779 PERF. 8237 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	3162	-0-	-0-	-0-	3105	2	57	9	N	52	177	1			68
09	3175	X	3175	-0-	-0-	-0-	3105	2	70	9	N	64					132
10	3203	X	3203	-0-	-0-	-0-	3131	2	72	9	N	65					197
11	3260	X	3260	-0-	-0-	-0-	3191	2	69	9	N	63	188	1			72
12	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					72
01	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					72

MCCLENDON WELL #: 1H RRCID -> 161523 COMPL. DATE 10/11/1996 TOTAL DEPTH 16320 PERF.12671 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

NEUHAUS WELL #: 1 RRCID -> 196462 COMPL. DATE N/A TOTAL DEPTH 11589 PERF.11256 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					86
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

R&R RESOURCES CORPORATION 687351
FRANKIE WELL #: 3H RRCID -> 170127 COMPL. DATE N/A TOTAL DEPTH 10046 PERF. 8296 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	752	N	752	-0-	-0-	-0-	722	2	30	9	N	27					125
09	691	N	691	-0-	-0-	-0-	656	2	35	9	N	32					157
10	696	N	696	-0-	-0-	-0-	643	2	53	9	N	48					205
11	763	N	763	-0-	-0-	-0-	723	2	40	9	N	36					241
12	529	N	529	-0-	-0-	-0-	500	2	29	9	N	26	183	1			84
*01	859	N	859	-0-	-0-	-0-	785	2	74	9	N	67	1	8			150

RAUCH UNIT WELL #: 1H RRCID -> 214791 COMPL. DATE N/A TOTAL DEPTH 11875 PERF. 9911 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	N	17	-0-	-0-	-0-	17	2			N	-0-					110
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					110
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					110
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					110
12	0	N	-0-	-0-	-0-	-0-					N	-0-					110
01	0	N	-0-	-0-	-0-	-0-					N	-0-					110

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
R & S ENERGY, INC. 687485
O.D.C. WELL #: 6 RRCID -> 159646 COMPL. DATE 08/03/1996 TOTAL DEPTH 9970 PERF. 9881 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ	PR	NO RPT	-0-	-0-	1183					N	NO RPT					58
09	0	X	NO RPT	-0-	-0-	1183					N	NO RPT					58
10	0	X	NO RPT	-0-	-0-	1183					N	NO RPT					58
11	0	X	NO RPT	-0-	-0-	1183					N	NO RPT					58
12	DELQ	PR	NO RPT	-0-	-0-	1183					N	NO RPT					58
01	DELQ	PR	NO RPT	-0-	-0-	1183					N	NO RPT					58

REDSTONE OPERATING, INC. 697094
JOLLY UNIT WELL #: 1 RRCID -> 164160 COMPL. DATE 02/12/1997 TOTAL DEPTH 13498 PERF.12930 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					82
09	2257	N	2257	-0-	-0-	-0-	2256	2	1	9	N	1					83
10	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					83
11	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					83
12	2232	N	2027	-0-	-205	-0-	2027	2			N	-0-					83
01	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					83

RESEARCH EXPLORATION, LLC 703257
TALLEY WELL #: 1 RRCID -> 259669 COMPL. DATE 10/27/2010 TOTAL DEPTH 12950 PERF.11660 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	X	292	-0-	-80	-0-	246	2	46	9	N	42					164
09	360	X	319	-0-	-41	-0-	277	2	42	9	N	38					202
10	372	X	279	-0-	-93	-0-	227	2	52	9	N	47	191	1			58
11	360	X	248	-0-	-112	-0-	208	2	40	9	N	36					94
12	372	X	350	-0-	-22	-0-	295	2	55	9	N	50					144
01	341	X	267	-0-	-74	-0-	223	2	44	9	N	40					184

SANDEL OPERATING COMPANY 747534
GRAY, NELLIE WELL #: RRCID -> 108396 COMPL. DATE 11/18/1983 TOTAL DEPTH 11533 PERF.11252 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 02/06/2008

SMITH, A. UNIT WELL #: 1H RRCID -> 157910 COMPL. DATE 11/17/1995 TOTAL DEPTH 16342 PERF.13617 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2074	-0-	-313	-0-	2074	2			N	-0-					54
09	2310	N	2064	-0-	-246	-0-	2064	2			N	-0-					54
10	2077	N	1954	-0-	-123	-0-	1954	2			N	-0-					54
11	2010	N	1851	-0-	-159	-0-	1851	2			N	-0-					54
12	2390	N	2390	-0-	-0-	-0-	2390	2			N	-0-					54
*01	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					54

SANTANA ENERGY SERVICES, LLC 748153
DUTY UNIT WELL #: 1 RRCID -> 175789 COMPL. DATE 01/08/1999 TOTAL DEPTH 14830 PERF.14800 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MASON UNIT WELL #: 1 RRCID -> 098413 COMPL. DATE 02/04/1982 TOTAL DEPTH 9890 PERF. 9660 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					73
09	0	N	-0-	-0-	-0-	-0-					N	-0-					73
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

LEWIS UNIT WELL #: 1 RRCID -> 101640 COMPL. DATE 07/08/1982 TOTAL DEPTH 11240 PERF. 10968 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	132	-0-	-23	-0-	132	3			N	-0-					37
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					37
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					37
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					37
12	124	N	80	-0-	-44	-0-	80	3			N	-0-					37
*01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					37

COOK, WALTER W. UNIT WELL #: 1 RRCID -> 196709 COMPL. DATE N/A TOTAL DEPTH 8210 PERF. 7858 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1813	N	1813	-0-	-0-	-0-	217	1	1551	3	N	41					195
							45	9									
09	1838	N	1838	-0-	-0-	-0-	210	1	1584	3	N	40	183	1			52
							44	9									
10	1856	N	1856	-0-	-0-	-0-	217	1	1594	3	N	41					93
							45	9									
11	1700	N	1700	-0-	-0-	-0-	210	1	1439	3	N	46					139
							51	9									
12	1667	N	1667	-0-	-0-	-0-	217	1	1395	3	N	50					189
							55	9									
*01	1885	N	1885	-0-	-0-	-0-	217	1	1603	3	N	59	187	1			61
							65	9									

GRAHAM-MYNAR UNIT WELL #: 1 RRCID -> 197486 COMPL. DATE N/A TOTAL DEPTH 8342 PERF. 7773 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
09	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

PETERS-CHEMLAR UNIT #1 WELL #: 1 RRCID -> 199321 COMPL. DATE N/A TOTAL DEPTH 9340 PERF. 8802 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

SHIDLER, MARK L., INC. 776590
UVACEK WELL #: 1 RRCID -> 189840 COMPL. DATE 05/02/2002 TOTAL DEPTH 10407 PERF. 9820 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55

PLUGGED AND ABANDONED_____ 06/25/2013 - PLUGGED 06-25-2013

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
SHIELD PETROLEUM 777007
J. W. V. OL WELL #: RRCID -> 162301 COMPL. DATE 09/21/1996 TOTAL DEPTH 12512 PERF.12093 - 15700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173

PLUGGED AND ABANDONED_____ 03/29/2000

SILVER OAK OPERATING, LLC 781872
LIGHTSEY, G. W. WELL #: 1 RRCID -> 169697 COMPL. DATE N/A TOTAL DEPTH 11741 PERF. 8974 - 11741

08	479	N	479	-0-	-0-	-0-	455	2	24	9	N	22					137
09	735	N	735	-0-	-0-	-0-	660	2	75	9	N	68	11	8			194
10	875	N	875	-0-	-0-	-0-	752	2	123	9	N	112	180	1	2	8	124
11	751	N	751	-0-	-0-	-0-	631	2	120	9	N	109	6	8			227
12	773	N	773	-0-	-0-	-0-	667	2	106	9	N	96	172	1	9	8	142
*01	561	N	561	-0-	-0-	-0-	464	2	97	9	N	88	3	8			227

SOUTHWEST RESOURCES, INC. 806471
WADE-HAVENS UNIT WELL #: 1 RRCID -> 145128 COMPL. DATE 02/09/1993 TOTAL DEPTH 14480 PERF.10797 - 14480

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMKE UNIT WELL #: 1 RRCID -> 146860 COMPL. DATE 04/13/2000 TOTAL DEPTH 14485 PERF.12068 - 10581

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZUEHLKE UNIT WELL #: 1 RRCID -> 152704 COMPL. DATE 11/21/1994 TOTAL DEPTH 15320 PERF.11810 - 15320

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FUCHS WELL #: 1 RRCID -> 198258 COMPL. DATE 09/17/2003 TOTAL DEPTH N/A PERF.11675 - 16410

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
SOUTHWEST RESOURCES, INC. //CONT.// 806471
CULVER-OL UNIT WELL #: 2 RRCID -> 199311 COMPL. DATE 10/26/2003 TOTAL DEPTH N/A PERF.12065 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAURUS ENTERPRISES CORPORATION 837188
NORTH GAYHILL WELL #: RRCID -> 097838 COMPL. DATE 12/31/1981 TOTAL DEPTH 12294 PERF.11740 - 11881

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 12/16/2004

TE-RAY RESOURCES, INC. 840510
UHYREK UNIT WELL #: 1OL RRCID -> 161629 COMPL. DATE 11/22/1996 TOTAL DEPTH 17729 PERF.13355 - 17729

08	9238	X	3428	-0-	-5810	-0-	3410	2	18	9	N	16					218
09	3529	X	3529	-0-	-0-	-0-	3521	2	8	9	N	7					225
10	3531	X	3531	-0-	-0-	-0-	3517	2	14	9	N	13	186	1			52
11	2673	X	2673	-0-	-0-	-0-	2663	2	10	9	N	9					61
12	2636	X	2636	-0-	-0-	-0-	2621	2	15	9	N	14					75
*01	3135	X	3135	-0-	-0-	-0-	3100	2	35	9	N	32					107

BLAIR OL UNIT WELL #: 1 RRCID -> 166348 COMPL. DATE 09/09/1997 TOTAL DEPTH N/A PERF.13067 - 17905

08	1793	N	1793	-0-	-0-	-0-	1763	2	30	9	N	27					170
09	1617	N	1617	-0-	-0-	-0-	1589	2	28	9	N	25					195
10	1612	N	1536	-0-	-76	-0-	1517	2	19	9	N	17	181	1			31
11	1740	N	1472	-0-	-268	-0-	1442	2	30	9	N	27					58
12	1674	N	1439	-0-	-235	-0-	1408	2	31	9	N	28					86
01	1550	N	1407	-0-	-143	-0-	1381	2	26	9	N	24					110

SHULA UNIT WELL #: 1OL RRCID -> 167153 COMPL. DATE 11/29/1997 TOTAL DEPTH N/A PERF.13100 - 19686

08	4309	X	4105	-0-	-204	-0-	4083	2	22	9	N	20					130
09	4410	X	4348	-0-	-62	-0-	4311	2	37	9	N	34					164
10	4557	X	4294	-0-	-263	-0-	4271	2	23	9	N	21					185
11	4410	X	4107	-0-	-303	-0-	4090	2	17	9	N	15					200
12	4557	X	4134	-0-	-423	-0-	4103	2	31	9	N	28	182	1			46
01	4495	X	4047	-0-	-448	-0-	4017	2	30	9	N	27					73

TEX-LEE OPERATING COMPANY 849765
LEWIS WELL #: 1 RRCID -> 093892 COMPL. DATE 06/12/1981 TOTAL DEPTH 9172 PERF. 8651 - 8848

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
TEX-LEE OPERATING COMPANY //CONT.// 849765
MIKESKA WELL #: 1 RRCID -> 140301 COMPL. DATE 10/05/2000 TOTAL DEPTH 11969 PERF.11655 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	237	-0-	-42	-0-	237	3			N	-0-					132
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					132
10	248	N	221	-0-	-27	-0-	221	3			N	-0-					132
11	240	N	223	-0-	-17	-0-	223	3			N	-0-					132
12	248	N	192	-0-	-56	-0-	192	3			N	-0-					132
*01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					132

TREK RESOURCES, INC. 867578
BIG CREEK PARK WELL #: 1H RRCID -> 200964 COMPL. DATE 02/15/2004 TOTAL DEPTH 11000 PERF.10026 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	420	N	420	-0-	-0-	-0-	13 190	1 5	217	3	N	-0-					132
09	0	N	-0-	-0-	-0-	-0-					N	-0-					132
10	0	N	-0-	-0-	-0-	-0-					N	-0-					132
11	420	N	-0-	-0-	-420	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132

TRIVISTA OPERATING LLC 871169
MCELROY WELL #: 1 RRCID -> 096314 COMPL. DATE 10/30/1992 TOTAL DEPTH 12334 PERF.10775 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	728	-0-	-233	-0-	728	2			N	-0-					89
09	870	N	641	-0-	-229	-0-	641	2			N	-0-					89
*10	837	N	644	-0-	-193	-0-	644	2			N	-0-	46	7			43
11	690	N	601	-0-	-89	-0-	601	2			N	-0-					43
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					43
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

U. S. OPERATING, INC. 875431
TISH WELL #: 2 RRCID -> 075992 COMPL. DATE 03/03/1978 TOTAL DEPTH 9004 PERF. 8605 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	663	-0-	-422	-0-	633	2	30	9	N	27					30
09	660	N	637	-0-	-23	-0-	616	2	21	9	N	19					49
10	682	N	637	-0-	-45	-0-	619	2	18	9	N	16	57	1			8
11	630	N	578	-0-	-52	-0-	571	2	7	9	N	6					14
12	651	N	602	-0-	-49	-0-	589	2	13	9	N	12					26
01	651	N	592	-0-	-59	-0-	578	2	14	9	N	13					39

JAN UNIT WELL #: 1 RRCID -> 082185 COMPL. DATE 03/24/1979 TOTAL DEPTH 8747 PERF. 8459 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTHIE WELL #: 1 RRCID -> 082260 COMPL. DATE 04/26/1979 TOTAL DEPTH 9165 PERF. 8960 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
U. S. OPERATING, INC. //CONT.// 875431

MAXYE WELL #: 2 RRCID -> 083135 COMPL. DATE 05/14/1979 TOTAL DEPTH 8428 PERF. 8276 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	453	-0-	-12	-0-	453	2			N	-0-					20
09	480	N	470	-0-	-10	-0-	470	2			N	-0-					20
10	501	N	501	-0-	-0-	-0-	501	2			N	-0-					20
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					20
12	516	N	516	-0-	-0-	-0-	516	2			N	-0-					20
*01	504	N	504	-0-	-0-	-0-	504	2			N	-0-					20

DONNA WELL #: 1 RRCID -> 090409 COMPL. DATE 10/10/1980 TOTAL DEPTH 9050 PERF. 8729 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	354	-0-	-111	-0-	354	2			N	-0-					2
09	360	N	341	-0-	-19	-0-	341	2			N	-0-					2
10	372	N	364	-0-	-8	-0-	364	2			N	-0-					2
11	365	N	365	-0-	-0-	-0-	365	2			N	-0-					2
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					2
01	372	N	332	-0-	-40	-0-	332	2			N	-0-					2

ROY WELL #: 1 RRCID -> 097272 COMPL. DATE 12/14/1981 TOTAL DEPTH 8557 PERF. 7797 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	207	-0-	-227	-0-	207	2			N	-0-					-0-
09	270	N	211	-0-	-59	-0-	211	2			N	-0-					-0-
10	217	N	158	-0-	-59	-0-	158	2			N	-0-					-0-
11	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
*01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

GERDES WELL #: 1 RRCID -> 128600 COMPL. DATE 11/22/1978 TOTAL DEPTH 8423 PERF. 7936 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1582	N	1582	-0-	-0-	-0-	1557	2	25	9	N	23	87	1			21
09	1650	N	1541	-0-	-109	-0-	1498	2	43	9	N	39					60
10	1674	N	1508	-0-	-166	-0-	1477	2	31	9	N	28	60	1			28
11	1530	N	1448	-0-	-82	-0-	1396	2	52	9	N	47					75
12	1581	N	1472	-0-	-109	-0-	1422	2	50	9	N	45	77	1			43
01	1519	N	1505	-0-	-14	-0-	1453	2	52	9	N	47	65	1			25

SHARON WELL #: 1RH RRCID -> 154704 COMPL. DATE 05/22/1995 TOTAL DEPTH 10978 PERF. 8411 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	778	-0-	-214	-0-	778	2			N	-0-					34
09	780	N	738	-0-	-42	-0-	738	2			N	-0-					34
10	810	N	810	-0-	-0-	-0-	810	2			N	-0-					34
11	773	N	773	-0-	-0-	-0-	773	2			N	-0-					34
12	775	N	775	-0-	-0-	-0-	775	2			N	-0-					34
01	806	N	762	-0-	-44	-0-	762	2			N	-0-					34

PETERSON, NANCY WELL #: 2 RRCID -> 165932 COMPL. DATE N/A TOTAL DEPTH 8430 PERF. 8206 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GERDES-BEST WELL #: 1 RRCID -> 207578 COMPL. DATE 03/09/1984 TOTAL DEPTH 9316 PERF. 9196 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
UNIT PETROLEUM COMPANY 877099
SUSAN WELL #: 1 RRCID -> 114170 COMPL. DATE 10/24/1984 TOTAL DEPTH 11640 PERF.10984 - 11134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSAN WELL #: 2 RRCID -> 193790 COMPL. DATE 10/12/2002 TOTAL DEPTH N/A PERF.10995 - 11535

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKY WELL #: 01 RRCID -> 226539 COMPL. DATE 07/20/1983 TOTAL DEPTH 10908 PERF.10873 - 10908

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					91
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					91
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					91
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					91
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					91
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					91

WCS OIL & GAS CORPORATION 902624
VARISCO, T. J. WELL #: 1RE RRCID -> 098143 COMPL. DATE 06/03/2008 TOTAL DEPTH 11406 PERF.10104 - 11780

08	1512	N	1512	-0-	-0-	-0-	1478	2	34	9	N	31				87
09	1442	N	1442	-0-	-0-	-0-	1411	2	31	9	N	28				115
10	1328	N	1328	-0-	-0-	-0-	1298	2	30	9	N	27				142
11	1000	N	1000	-0-	-0-	-0-	966	2	34	9	N	31				173
12	1018	N	1018	-0-	-0-	-0-	987	2	31	9	N	28	181	1		20
01	992	N	643	-0-	-349	-0-	607	2	36	9	N	33				53

WATT COLVINS UNIT WELL #: 1 A RRCID -> 121427 COMPL. DATE 09/18/1985 TOTAL DEPTH 9181 PERF. 8857 - 9106

08	930	N	809	-0-	-121	-0-	798	2	11	9	N	10	179	1		82
09	780	N	733	-0-	-47	-0-	727	2	6	9	N	5				87
10	806	N	805	-0-	-1	-0-	783	2	22	9	N	20				107
11	780	N	779	-0-	-1	-0-	769	2	10	9	N	9				116
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-				116
01	806	N	642	-0-	-164	-0-	642	2			N	-0-				116

PUNCHARD UNIT WELL #: 1 RRCID -> 121609 COMPL. DATE 05/22/1996 TOTAL DEPTH 10087 PERF. 8389 - 10087

08	1271	N	968	-0-	-303	-0-	956	2	12	9	N	11				136
09	937	N	937	-0-	-0-	-0-	922	2	15	9	N	14				150
10	992	N	959	-0-	-33	-0-	941	2	18	9	N	16				166
11	930	N	836	-0-	-94	-0-	828	2	8	9	N	7				173
12	961	N	894	-0-	-67	-0-	870	2	24	9	N	22				195
01	961	N	886	-0-	-75	-0-	866	2	20	9	N	18	186	1		27

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WCS OIL & GAS CORPORATION //CONT.// 902624

AMERICA UNIT WELL #: 1 RRCID -> 143718 COMPL. DATE 12/28/1994 TOTAL DEPTH 8940 PERF. 8546 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2043	-0-	-158	-0-	2015	2	28	9	N	25					46
09	2744	N	2744	-0-	-0-	-0-	2692	2	52	9	N	47					93
10	2053	N	2053	-0-	-0-	-0-	2022	2	31	9	N	28					121
11	1980	N	1792	-0-	-188	-0-	1762	2	30	9	N	27					148
12	2201	N	1811	-0-	-390	-0-	1772	2	39	9	N	35	1	8			182
01	2046	N	1739	-0-	-307	-0-	1697	2	42	9	N	38	190	1			30

SHEPARD UNIT WELL #: 1 RRCID -> 145246 COMPL. DATE 06/24/2011 TOTAL DEPTH 8610 PERF. 8610 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1351	-0-	-13	-0-	1336	2	15	9	N	14					109
09	1320	N	1302	-0-	-18	-0-	1265	2	37	9	N	34					143
10	1333	N	1310	-0-	-23	-0-	1295	2	15	9	N	14					157
11	1370	N	1370	-0-	-0-	-0-	1362	2	8	9	N	7					164
12	1414	N	1414	-0-	-0-	-0-	1394	2	20	9	N	18					182
*01	1405	N	1405	-0-	-0-	-0-	1387	2	18	9	N	16					198

HARRELL "E" WELL #: 1A RRCID -> 192205 COMPL. DATE 04/06/2006 TOTAL DEPTH 9245 PERF. 8658 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3062	X	3062	-0-	-0-	-0-	2972	2	90	9	N	82	175	1			84
09	3447	X	3447	-0-	-0-	-0-	3362	2	85	9	N	77					161
10	3634	X	3634	-0-	-0-	-0-	3539	2	95	9	N	86	186	1			61
11	3644	X	3644	-0-	-0-	-0-	3546	2	98	9	N	89					150
12	3588	X	3588	-0-	-0-	-0-	3482	2	106	9	N	96	185	1			61
*01	3451	X	3451	-0-	-0-	-0-	3331	2	120	9	N	109					170

HOBBS-MUERY UNIT WELL #: 1RE RRCID -> 195811 COMPL. DATE 01/19/2003 TOTAL DEPTH 12349 PERF.11668 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5595	X	5595	-0-	-0-	-0-	5540	2	55	9	N	50					173
09	6210	X	4748	-0-	-1462	-0-	4706	2	42	9	N	38	4	8			207
10	6448	X	5348	-0-	-1100	-0-	5301	2	47	9	N	43					250
11	6240	X	6067	-0-	-173	-0-	5998	2	69	9	N	63	185	1	5	8	123
12	6448	X	5055	-0-	-1393	-0-	5001	2	54	9	N	49	3	8			169
01	5580	X	5195	-0-	-385	-0-	5125	2	70	9	N	64	3	8			230

WESTBROOK WELL #: 1A RRCID -> 225323 COMPL. DATE N/A TOTAL DEPTH 8865 PERF. 8500 - 8865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1010	-0-	-385	-0-	965	2	45	9	N	41					173
09	1050	N	973	-0-	-77	-0-	927	2	46	9	N	42	178	1	1	8	36
10	1054	N	928	-0-	-126	-0-	887	2	41	9	N	37					73
11	1003	N	1003	-0-	-0-	-0-	879	2	124	9	N	113					186
12	1154	N	1154	-0-	-0-	-0-	1026	2	128	9	N	116	181	1			121
*01	1180	N	1180	-0-	-0-	-0-	1018	2	162	9	N	147	177	1			91

SEALY WELL #: 1RE RRCID -> 234653 COMPL. DATE 05/10/2007 TOTAL DEPTH 12232 PERF.11443 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3573	-0-	-457	-0-	3545	2	28	9	N	25					90
09	4380	X	3770	-0-	-610	-0-	3712	2	58	9	N	53	5	8			138
10	4526	X	3727	-0-	-799	-0-	3677	2	50	9	N	45					183
11	4080	X	2709	-0-	-1371	-0-	2668	2	41	9	N	37	185	1	1	8	34
12	3968	X	2970	-0-	-998	-0-	2916	2	54	9	N	49	2	8			81
01	3906	X	3865	-0-	-41	-0-	3790	2	75	9	N	68	4	8			145

LYCO WELL #: 1H RRCID -> 243800 COMPL. DATE 10/08/2008 TOTAL DEPTH 11824 PERF.11300 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5216	X	5216	-0-	-0-	-0-	5139	2	77	9	N	70	179	1	2	8	50
09	4002	X	4002	-0-	-0-	-0-	3947	2	55	9	N	50	2	8			98
10	3379	X	3117	-0-	-262	-0-	3078	2	39	9	N	35	1	8			132
11	3570	X	2966	-0-	-604	-0-	2930	2	36	9	N	33	1	8			164
12	3689	X	2902	-0-	-787	-0-	2858	2	44	9	N	40	2	8			202
01	3689	X	3005	-0-	-684	-0-	2976	2	29	9	N	26	1	8			227

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WCS OIL & GAS CORPORATION //CONT.// 902624
PRISON FARM WELL #: 1H RRCID -> 258144 COMPL. DATE 04/30/2010 TOTAL DEPTH 14550 PERF. 9803 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	946	-0-	-3394	-0-	810	2	136	9	N	124	190	1			155
09	4590	X	3097	-0-	-1493	-0-	2752	2	345	9	N	314	179	1	1	8	289
10	4928	X	4928	-0-	-0-	-0-	4459	2	469	9	N	426	552	1	1	8	162
11	4590	X	3108	-0-	-1482	-0-	2791	2	317	9	N	288	364	1	6	8	80
12	4495	X	4310	-0-	-185	-0-	3924	2	386	9	N	351	187	1			244
01	4929	X	2612	-0-	-2317	-0-	2312	2	300	9	N	273	377	1	3	8	137

BATES WELL #: 1H RRCID -> 266896 COMPL. DATE 07/18/2012 TOTAL DEPTH 9542 PERF. 9152 - 13313

08	1147	X	750	-0-	-397	-0-	691	2	59	9	N	54					186
09	1260	X	681	-0-	-579	-0-	636	2	45	9	N	41	179	1			48
10	1302	X	761	-0-	-541	-0-	711	2	50	9	N	45					93
11	1260	X	148	-0-	-1112	-0-	125	2	23	9	N	21					114
12	744	X	482	-0-	-262	-0-	452	2	30	9	N	27					141
01	775	X	594	-0-	-181	-0-	559	2	35	9	N	32					173

WESTPARK PETROLEUM, INC. 912934
CG & HD WELL #: 1 RRCID -> 122185 COMPL. DATE 03/24/1986 TOTAL DEPTH 11587 PERF.11369 - 11551

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTLANDS RESOURCES CORPORATION 913020
PETERS, ALTON WELL #: 1 RRCID -> 233287 COMPL. DATE 10/07/1981 TOTAL DEPTH 9660 PERF. 8911 - 9128

08	460	N	460	-0-	-0-	-0-	19	1	441	2	N	-0-					105
*09	408	N	408	-0-	-0-	-0-	14	1	394	2	N	-0-					105
*10	353	N	353	-0-	-0-	-0-	11	1	342	2	N	-0-					105
*11	319	N	319	-0-	-0-	-0-	11	1	308	2	N	-0-					105
*12	312	N	312	-0-	-0-	-0-	10	1	302	2	N	-0-					105
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

DRC VII WELL #: 1 RRCID -> 234140 COMPL. DATE 08/20/1994 TOTAL DEPTH 10145 PERF. N/A

08	14B	DENY	-0-	-0-	-0-	5					N	-0-					-0-
*09	14B	DENY	46	-0-	46	51	3	1	43	2	N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	51					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	51					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	51					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-

WILLIAMS, CLAYTON ENERGY, INC. 924624
HACKEBEIL, WILBURN UNIT WELL #: 1 A RRCID -> 102352 COMPL. DATE 09/15/1982 TOTAL DEPTH 12950 PERF.11033 - 11275

08	93	N	58	-0-	-35	-0-	58	3			N	-0-					223
09	120	N	27	-0-	-93	-0-	27	3			N	-0-					223
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					223
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					223
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					223
*01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					223

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILLIAMS, CLAYTON ENERGY, INC. //CONT.// 924624
PIETSCH UNIT WELL #: 1 H RRCID -> 139798 COMPL. DATE 09/08/1991 TOTAL DEPTH 12701 PERF. 9445 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3345	X	3345	-0-	-0-	-0-	3282	3	63	9	N	57					233
09	2520	N	2014	-0-	-506	-0-	1971	3	43	9	N	39	176	1			96
10	2604	X	2267	-0-	-337	-0-	2210	3	57	9	N	52					148
11	2520	X	1174	-0-	-1346	-0-	1142	3	32	9	N	29	45	1			132
12	2604	X	344	-0-	-2260	-0-	344	3			N	-0-					132
01	2604	X	804	-0-	-1800	-0-	791	3	13	9	N	12					144

ARHOPULOS-BRAZOS UNIT WELL #: 2-U RRCID -> 144778 COMPL. DATE 03/18/1993 TOTAL DEPTH 13920 PERF.10154 - 12433

08	14	N	-0-	-0-	-14	-0-					N	-0-					124
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					124
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-	55	1	23	3	-0-
													36	6	10	7	
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/08/2013 - PLUGGED 08-08-2013

SEALY SMITH UNIT WELL #: 1 RRCID -> 145452 COMPL. DATE 04/28/1993 TOTAL DEPTH 14096 PERF. 9955 - 14096

08	310	N	98	-0-	-212	-0-	98	3			N	-0-					96
09	240	N	-0-	-0-	-240	-0-					N	-0-					96
10	186	N	157	-0-	-29	-0-	139	3	18	9	N	16					112
11	151	N	151	-0-	-0-	-0-	147	3	4	9	N	4					116
12	135	N	135	-0-	-0-	-0-	129	3	6	9	N	5					121
01	155	N	96	-0-	-59	-0-	63	3	33	9	N	30					151

ARHOPULOS, T. J. WELL #: 3 RRCID -> 146617 COMPL. DATE 07/30/1993 TOTAL DEPTH 12769 PERF. 9990 - 12769

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					139
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					139
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-	43	3	96	6	-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/24/2013 - PLUGGED 07-24-2013

ARHOPULOS-CRENSHAW UNIT WELL #: 1 RRCID -> 147564 COMPL. DATE 09/20/1993 TOTAL DEPTH 11060 PERF.10122 - 11060

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-	44	1	17	3	-0-
													19	6			
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/01/2013 - PLUGGED 08-01-2013

BERRY WELL #: 1 RRCID -> 148621 COMPL. DATE 02/20/1994 TOTAL DEPTH 13941 PERF.10225 - 13941

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILLIAMS, CLAYTON ENERGY, INC. //CONT.// 924624

MACHANN WEST UNIT WELL #: 5 RRCID -> 153759 COMPL. DATE 01/01/1995 TOTAL DEPTH 12250 PERF. 7835 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	952	N	952	-0-	-0-	-0-	952	3			N	-0-					183
09	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-	148	1			35
10	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					35
11	930	N	89	-0-	-841	-0-	89	3			N	-0-					35
12	1333	N	-0-	-0-	-1333	-0-					N	-0-					35
01	1116	N	427	-0-	-689	-0-	426	3	1	9	N	1	1	8			35

GOLD SOUTH UNIT WELL #: 4 RRCID -> 175350 COMPL. DATE 04/01/1982 TOTAL DEPTH 8642 PERF. 8217 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
09	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
10	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-

RYAN, W.H. "A" WELL #: 2 RRCID -> 177624 COMPL. DATE N/A TOTAL DEPTH 9090 PERF. 8326 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	72	-0-	-21	-0-	64	3	8	9	N	7					135
09	90	N	79	-0-	-11	-0-	61	3	18	9	N	16					151
10	93	N	91	-0-	-2	-0-	87	3	4	9	N	4					155
11	60	N	39	-0-	-21	-0-	33	3	6	9	N	5					160
12	93	N	81	-0-	-12	-0-	73	3	8	9	N	7					167
01	93	N	80	-0-	-13	-0-	72	3	8	9	N	7	1	8			173

MACHANN WEST UNIT WELL #: 4 RRCID -> 178010 COMPL. DATE N/A TOTAL DEPTH 8830 PERF. 8022 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	466	-0-	-30	-0-	375	3	91	9	N	83	173	1	1	8	94
09	618	N	618	-0-	-0-	-0-	530	3	88	9	N	80	1	8			173
10	528	N	528	-0-	-0-	-0-	443	3	85	9	N	77	1	8			249
*11	450	N	142	-0-	-308	-0-	106	3	36	9	N	33	174	1			108
12	651	N	-0-	-0-	-651	-0-					N	-0-					108
01	527	N	449	-0-	-78	-0-	333	3	116	9	N	105	1	8			212

PETERS, ALWINE WELL #: 1 RRCID -> 196450 COMPL. DATE N/A TOTAL DEPTH 9450 PERF. 8707 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

SCAMARDO, PETE UNIT WELL #: 1 RRCID -> 209045 COMPL. DATE N/A TOTAL DEPTH 10398 PERF. 7638 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	98	-0-	-57	-0-	98	3			N	-0-					80
09	180	N	96	-0-	-84	-0-	96	3			N	-0-					80
10	186	N	109	-0-	-77	-0-	109	3			N	-0-					80
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					80
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					80
01	124	N	72	-0-	-52	-0-	72	3			N	-0-					80

PETERS UNIT WELL #: 2 RRCID -> 219039 COMPL. DATE N/A TOTAL DEPTH 14290 PERF. 9346 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					186
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					186
10	93	N	41	-0-	-52	-0-	41	3			N	-0-					186
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					186
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					186
*01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					186

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILLIAMS, CLAYTON ENERGY, INC. //CONT.// 924624
MCGRUDER-ANDERSON UNIT WELL #: 1 RRCID -> 258034 COMPL. DATE 09/01/2010 TOTAL DEPTH 15213 PERF.10282 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	61	-0-	-63	-0-	61	3			N	-0-					5
09	120	N	2	-0-	-118	-0-	2	3			N	-0-					5
10	124	N	-0-	-0-	-124	-0-					N	-0-					5
11	60	N	-0-	-0-	-60	-0-					N	-0-					5
12	2	N	-0-	-0-	-2	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5

BROWN - ACCURSO UNIT WELL #: 1 RRCID -> 263960 COMPL. DATE 10/01/2011 TOTAL DEPTH N/A PERF. 8038 - 12318

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	155	N	100	-0-	-55	-0-	100	3			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

WOODLANDS OIL AND GAS INC. 938285
QUARRY OL WELL #: 1H RRCID -> 162967 COMPL. DATE 01/29/2003 TOTAL DEPTH 18587 PERF.14080 - 16500

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
LEHMANN-VON MINDEN WELL #: 1 RRCID -> 144582 COMPL. DATE 06/19/2006 TOTAL DEPTH 14702 PERF. 9100 - 14702

08	2811	N	2811	-0-	-0-	-0-	372 228	1 9	2211	3	N	207	180	1			142
09	2430	N	2353	-0-	-77	-0-	336 228	1 9	1789	3	N	207	182	1			167
10	2753	N	2753	-0-	-0-	-0-	312 242	1 9	2199	3	N	220	182	1			205
11	2515	N	2515	-0-	-0-	-0-	360 223	1 9	1932	3	N	203	178	1			230
12	2418	N	2269	-0-	-149	-0-	372 195	1 9	1702	3	N	177	182	1			225
01	2573	N	2163	-0-	-410	-0-	371 219	1 9	1573	3	N	199	364	1			60

MARVA UNIT WELL #: 1RE RRCID -> 225960 COMPL. DATE N/A TOTAL DEPTH 8898 PERF. 8276 - 10985

08	2352	N	2352	-0-	-0-	-0-	2287	3	65	9	N	59					202
09	1110	N	844	-0-	-266	-0-	782	3	62	9	N	56	1	8			257
10	924	N	924	-0-	-0-	-0-	889	3	35	9	N	32	1	8			288
11	1110	N	581	-0-	-529	-0-	558	3	23	9	N	21					309
12	1485	N	1485	-0-	-0-	-0-	1415	3	70	9	N	64	182	1	3	8	188
01	930	N	641	-0-	-289	-0-	620	3	21	9	N	19					207

W. LEHMANN OIL UNIT WELL #: 1 RRCID -> 264352 COMPL. DATE 09/27/2010 TOTAL DEPTH 9745 PERF. 9004 - 12326

08	1271	N	1183	-0-	-88	-0-	1118	3	65	9	N	59	182	1			75
09	1260	N	1134	-0-	-126	-0-	1066	3	68	9	N	62					137
10	1178	N	1142	-0-	-36	-0-	1065	3	77	9	N	70					207
11	1140	N	1079	-0-	-61	-0-	1029	3	50	9	N	45	180	1			72
12	1178	N	384	-0-	-794	-0-	383	3	1	9	N	1					73
01	1147	N	148	-0-	-999	-0-	111	3	37	9	N	34					107

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
YOUNG, JOHN H., INC. 948460
BARON WELL #: 1 RRCID -> 121024 COMPL. DATE 03/24/1986 TOTAL DEPTH 11440 PERF.11322 - 11440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILBERT WOODS (9490) 34807 700 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ADS OPERATING, INC. 000222
APPELT PROPERTIES WELL #: 1 RRCID -> 140297 COMPL. DATE 10/23/1991 TOTAL DEPTH 10148 PERF. 9472 - 9482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK 34925 001 ASSOCIATED ONE WELL CNTY: GALVESTON
SAWTOOTH OPERATING CO., INC. 749152
STEWART, MACO "A" WELL #: 9 RRCID -> 190454 COMPL. DATE 10/19/2001 TOTAL DEPTH 9041 PERF. 8482 - 8567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	4375					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	4375					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	4375					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	4375					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	4375					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	4375					N	NO RPT					-0-

GILLOCK (BIG GAS, FB-F) 34925 044 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
CROSS MEDIA WELL #: 1 RRCID -> 175740 COMPL. DATE 09/29/1999 TOTAL DEPTH 8930 PERF. 8715 - 8746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953 #	-0-	-0-	-1953	-0-					N	-0-					39
09	1890 #	-0-	-0-	-1890	-0-					N	-0-					39
10	1953 #	-0-	-0-	-1953	-0-					N	-0-					39
11	2820 #	-0-	-0-	-2820	-0-					N	-0-					39
12	2914 #	1124	-0-	-1790	-0-	1124	2			N	-0-					39
*01	2125 R	2125	-0-	-0-	-0-	2125	2			N	-0-					39

GILLOCK (COAST) 34925 074 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
PLANTATION OPERATING CO., INC. 667907
DAMIANI, JULES WELL #: RRCID -> 006382 COMPL. DATE 01/23/1958 TOTAL DEPTH N/A PERF. 8616 - 8646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PLUGGED AND ABANDONED_____ 06/23/1998

GILLOCK, EAST (BIG GAS) 34926 050 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
ALTA MESA SERVICES, LP 015721
TNCT WELL #: 1 RRCID -> 175699 COMPL. DATE 08/18/1999 TOTAL DEPTH 9744 PERF. 9209 - 9211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLOCK, SOUTH 34929 001 ASSOCIATED 49B CNTY: GALVESTON
SAWTOOTH OPERATING CO., INC. 749152
GILLOCK, SOUTH UNIT WELL #: 5 RRCID -> 006398 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. 8755 - 8783

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLOCK, SOUTH UNIT WELL #: 2 RRCID -> 006399 COMPL. DATE 10/23/1984 TOTAL DEPTH 7914 PERF. 7893 - 8783

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GILLOCK, SOUTH UNIT WELL #: 22 RRCID -> 006400 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8741 - 8753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 21 RRCID -> 006401 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8695 - 8725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 19 RRCID -> 006402 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8126 - 8166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH //CONT.// 34929 001 ASSOCIATED 49B CNTY: GALVESTON
SAWTOOTH OPERATING CO., INC. //CONT.// 749152

GILLOCK, SOUTH UNIT WELL #: 3 RRCID -> 006406 COMPL. DATE 10/23/1984 TOTAL DEPTH 8879 PERF. 8330 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 43 RRCID -> 006407 COMPL. DATE 06/01/1942 TOTAL DEPTH N/A PERF. 8496 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 42 RRCID -> 006408 COMPL. DATE 03/22/1945 TOTAL DEPTH 8792 PERF. 8732 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 41 RRCID -> 006409 COMPL. DATE 10/19/1950 TOTAL DEPTH 9095 PERF. 8976 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 20 RRCID -> 006412 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8502 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 44 RRCID -> 006413 COMPL. DATE 09/04/1942 TOTAL DEPTH N/A PERF. 8398 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 83 RRCID -> 040282 COMPL. DATE 11/07/2005 TOTAL DEPTH 8701 PERF. 8414 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLOCK, SOUTH //CONT.// 34929 001 ASSOCIATED 49B CNTY: GALVESTON
SAWTOOTH OPERATING CO., INC. //CONT.// 749152

GILLOCK, SOUTH UNIT WELL #: 49 RRCID -> 096218 COMPL. DATE N/A TOTAL DEPTH 9203 PERF. 9120 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 4 RRCID -> 096220 COMPL. DATE 07/01/1978 TOTAL DEPTH 8764 PERF. 8726 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	13917					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 23 RRCID -> 096221 COMPL. DATE 07/01/1978 TOTAL DEPTH 8975 PERF. 8898 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 36 RRCID -> 107906 COMPL. DATE 01/10/1981 TOTAL DEPTH 9026 PERF. 8964 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, S UNIT WELL #: 47 RRCID -> 108239 COMPL. DATE 08/22/1950 TOTAL DEPTH 9188 PERF. 9080 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, S UNIT WELL #: 12 RRCID -> 113993 COMPL. DATE 07/15/1948 TOTAL DEPTH 8932 PERF. 8854 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK S. UNIT WELL #: 48 RRCID -> 125018 COMPL. DATE 08/01/1987 TOTAL DEPTH 9082 PERF. 8898 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH (FRIO TOP 7500) 34929 400 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
SAWTOOTH OPERATING CO., INC. 749152
SOUTH GILLOCK UNIT WELL #: 1 RRCID -> 149112 COMPL. DATE 04/05/1994 TOTAL DEPTH 8280 PERF. 7632 - 7647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GIMME PUTT (YEGUA) 34957 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
RASMUSSEN WELL #: 4 RRCID -> 175514 COMPL. DATE 09/26/1999 TOTAL DEPTH 8000 PERF. 7610 - 7650

08	6870 X	6870	-0-	-0-	-0-	791	1	6055	2	N	22					154
						24	9									
09	6000 X	5430	-0-	-570	-0-	606	1	4803	2	N	19					173
						21	9									
10	6200 X	5871	-0-	-329	-0-	827	1	5024	2	N	18					191
						20	9									
11	6000 X	4815	-0-	-1185	-0-	483	1	4310	2	N	20					211
						22	9									
12	6200 X	5596	-0-	-604	-0-	5561	2	35	9	N	32					243
*01	6398 X	6398	-0-	-0-	-0-	641	1	5729	2	N	25					268
						28	9									

RASMUSSEN WELL #: 6 RRCID -> 191805 COMPL. DATE 08/02/2002 TOTAL DEPTH 7900 PERF. 7654 - 7726

08	4433 X	4324	-0-	-109	-0-	500	1	3824	2	N	-0-					80
09	4290 X	3931	-0-	-359	-0-	440	1	3491	2	N	-0-					80
10	4433 X	3506	-0-	-927	-0-	496	1	3010	2	N	-0-					80
11	4290 X	3733	-0-	-557	-0-	376	1	3357	2	N	-0-					80
12	4433 X	1781	-0-	-2652	-0-	1781	2			N	-0-					80
01	4309 X	3172	-0-	-1137	-0-	319	1	2853	2	N	-0-					80

GINI (WILCOX) 34986 700 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
BROWNING OIL COMPANY, INC. 103088
ISIS WELL #: 1 RRCID -> 117673 COMPL. DATE 06/12/1985 TOTAL DEPTH 10370 PERF. 5508 - 5534

08	188910 X	188910	-0-	-0-	-0-	120	1	187192	3	N	1453	1494	1					182
						1598	9											
09	185453 X	185453	-0-	-0-	-0-	116	1	183868	3	N	1335	1310	1					207
						1469	9											
10	183765 X	183765	-0-	-0-	-0-	120	1	182207	3	N	1307	1336	1					178
						1438	9											
11	185236 X	185236	-0-	-0-	-0-	116	1	183654	3	N	1333	1281	1					230
						1466	9											
12	187492 X	187492	-0-	-0-	-0-	120	1	185677	3	N	1541	1699	1	1	8			71
						1695	9											
*01	183178 X	183178	-0-	-0-	-0-	120	1	181596	3	N	1329	1145	1					255
						1462	9											

LUECKE, ALBERT UNIT WELL #: 1 R RRCID -> 174934 COMPL. DATE 06/08/2012 TOTAL DEPTH 5800 PERF. 5617 - 5684

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		36
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		36
10	WATR SUP	-0-	-0-	-0-	-0-	N	-0-		36
11	WATR SUP	-0-	-0-	-0-	-0-	N	-0-		36
12	WATR SUP	-0-	-0-	-0-	-0-	N	-0-		36
01	WATR SUP	-0-	-0-	-0-	-0-	N	-0-		36

GINI (WILCOX) //CONT.// 34986 700 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
BROWNING OIL COMPANY, INC. //CONT.// 103088
JENNIFER UNIT WELL #: 2 RRCID -> 181289 COMPL. DATE 02/16/2001 TOTAL DEPTH 10248 PERF. 5563 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90700	X	90700	-0-	-0-	-0-	124 783	1 9	89793	3	N	712	919	1			93
09	92151	X	92151	-0-	-0-	-0-	120 821	1 9	91210	3	N	746	550	1			289
10	109547	X	109547	-0-	-0-	-0-	124 989	1 9	108434	3	N	899	947	1			241
11	125739	X	125739	-0-	-0-	-0-	120 1139	1 9	124480	3	N	1035	1112	1			164
12	152250	X	152250	-0-	-0-	-0-	125 1351	1 9	150774	3	N	1228	1146	1			246
*01	153246	X	153246	-0-	-0-	-0-	124 1322	1 9	151800	3	N	1202	1132	1			316

NANA UNIT WELL #: 1 RRCID -> 268449 COMPL. DATE 12/14/2012 TOTAL DEPTH 10686 PERF. 5576 - 5580

08	178666	X	178666	-0-	-0-	-0-	124 1154	1 9	177388	3	N	1049	1116	1			102
09	170525	X	170525	-0-	-0-	-0-	120 1230	1 9	169175	3	N	1118	925	1			295
10	135548	X	135548	-0-	-0-	-0-	124 942	1 9	134482	3	N	856	942	1	5	8	204
11	106380	X	75882	-0-	-30498	-0-	112 166	1 9	75604	3	N	151	184	1	2	8	169
12	109926	X	23414	-0-	-86512	-0-	23384	3	30	9	N	27	1	8			195
01	109926	X	25630	-0-	-84296	-0-	25608	3	22	9	N	20					215

GINTHER (2840) 35018 868 NON-ASSOCIATED ONE WELL CNTY: COLORADO
C & E OPERATING, INC. 120079
MIEKOW WELL #: 1 RRCID -> 227372 COMPL. DATE 03/27/2007 TOTAL DEPTH 3400 PERF. 3045 - 3049

08	4495		1854	-0-	-2641	-0-	1854	2			N	-0-					-0-
09	4350		1119	-0-	-3231	-0-	1119	2			N	-0-					-0-
10	3162	#	-0-	-0-	-3162	-0-					N	-0-					-0-
11	2640	#	-0-	-0-	-2640	-0-					N	-0-					-0-
12	2728	#	-0-	-0-	-2728	-0-					N	-0-					-0-
01	1860	#	-0-	-0-	-1860	-0-					N	-0-					-0-

GIST (WALDEN) 35106 250 ASSOCIATED ONE WELL CNTY: NEWTON
DOMINION OPERATING, LLC 222287
HARTBURG 4 WELL #: 1 RRCID -> 192221 COMPL. DATE 07/19/2002 TOTAL DEPTH 5950 PERF. 5228 - 5234

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GIST (5500 FRIO) 35106 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
MCGOWAN WORKING PARTNERS, INC. 549836
QUINN, B.E. ET AL 3 WELL #: 15 RRCID -> 137438 COMPL. DATE 02/11/1991 TOTAL DEPTH 5980 PERF. 5508 - 5514

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK (COCKFIELD) 35231 083 ASSOCIATED EXEMPT CNTY: COLORADO
C & E OPERATING, INC. 120079
GLASSCOCK A WELL #: 1 RRCID -> 235896 COMPL. DATE 02/20/2008 TOTAL DEPTH 5300 PERF. 4573 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960		4340	-0-	-620 B	-164	4340	2			N	-0-					-0-
09	4530	#	3862	-0-	-668 B	-832	3862	2			N	-0-					-0-
10	4650	#	3467	-0-	-1183 B	-2015	3467	2			N	-0-					-0-
11	4500	#	3697	-0-	-803 B	-2818	3697	2			N	-0-					-0-
12	4650	#	3883	-0-	-767 B	-3585	3883	2			N	-0-					-0-
01	4340	#	3507	-0-	-833 B	-4418	3507	2			N	-0-					-0-
HILL WELL #: 1 RRCID -> 260820 COMPL. DATE 10/15/2010 TOTAL DEPTH 4700 PERF. 4370 - 4374																	
08	713	N	625	-0-	-88 B	-12735	5	2	620	9	N	564	501	1			279
09	630	N	-0-	-0-	-630 B	-12735					N	529	504	1			304
10	682	N	-0-	-0-	-682 B	-12735					N	585	682	1			207
11	600	N	-0-	-0-	-600 B	-12735					N	378	507	1			78
12	0	N	-0-	-0-	-0- B	-12735					N	-0-					78
01	0	N	-0-	-0-	-0- B	-12735					N	-0-					78
BUTLER WELL #: 1 RRCID -> 263197 COMPL. DATE 01/27/2011 TOTAL DEPTH 4700 PERF. 4166 - 4174																	
08	5115	#	4006	-0-	-1109 B	-5342	4006	2			N	-0-					94
09	4770	#	3716	-0-	-1054 B	-6396	3694	2	22	9	N	20					114
10	4712	#	3499	-0-	-1213 B	-7609	3470	2	29	9	N	26					140
11	4170	#	-0-	-0-	-4170 B	-11779					N	30	170	1			-0-
12	4154	#	-0-	-0-	-4154 B	-15933					N	-0-					-0-
01	3999	#	-0-	-0-	-3999 B	-19932					N	-0-					-0-

GLASSCOCK (FRIO 2600) 35231 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CHESTNUT EXPLOR. AND PROD., INC. 147847
TURNER-PLUMMER WELL #: 2 RRCID -> 271289 COMPL. DATE 10/16/2013 TOTAL DEPTH 5588 PERF. 5150 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	228	159	1			69
11	0	W	-0-	-0-	-0-	-0-					N	102					171
12	0	W	-0-	-0-	-0-	-0-					N	51	157	1			65
01	0	W	-0-	-0-	-0-	-0-					N	65					130

GLASSCOCK (WILCOX 8700) 35231 310 ASSOCIATED ONE WELL CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK, C. G. WELL #: 3 RRCID -> 131891 COMPL. DATE 06/13/2003 TOTAL DEPTH 9585 PERF. 8392 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLASSCOCK (WILCOX 8,900) 35231 415 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK, C. G. WELL #: 1 RRCID -> 152648 COMPL. DATE 12/24/1994 TOTAL DEPTH 11018 PERF. 8898 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK (WILCOX 9,200 A) 35231 581 ASSOCIATED ONE WELL CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK, C.G. WELL #: 3 RRCID -> 108023 COMPL. DATE 09/30/1983 TOTAL DEPTH 9585 PERF. 9232 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK (WILCOX 10,500) 35231 913 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK RANCH WELL #: 1 RRCID -> 047834 COMPL. DATE 12/24/1969 TOTAL DEPTH 10553 PERF. N/A

08	4247	X	3553	-0-	-694	-0-	470	1	2983	2	N	91					279
							100	9									
09	4110	X	3532	-0-	-578	-0-	473	1	2975	2	N	76	311	1			44
							84	9									
10	3720	X	3368	-0-	-352	-0-	386	1	2872	2	N	100					144
							110	9									
11	3607	X	3607	-0-	-0-	-0-	422	1	3086	2	N	90					234
							99	9									
12	3871	X	3871	-0-	-0-	-0-	459	1	3298	2	N	104	174	1			164
							114	9									
*01	3818	X	3818	-0-	-0-	-0-	575	1	3166	2	N	70					234
							77	9									

GLASSCOCK RANCH WELL #: 2 RRCID -> 258981 COMPL. DATE 02/08/2011 TOTAL DEPTH 11078 PERF.10455 - 10830

08	6448	X	5522	-0-	-926	-0-	930	1	4464	2	N	116	173	1			47
							128	9									
09	6390	X	5172	-0-	-1218	-0-	900	1	4165	2	N	97					144
							107	9									
10	6417	X	5364	-0-	-1053	-0-	930	1	4295	2	N	126	174	1			96
							139	9									
11	5550	X	4423	-0-	-1127	-0-	900	1	3363	2	N	145					241
							160	9									
12	5611	X	4476	-0-	-1135	-0-	930	1	3490	2	N	51	176	1			116
							56	9									
01	5518	X	3722	-0-	-1796	-0-	930	1	2658	2	N	122					238
							134	9									

GLASSCOCK (WILCOX 10630) 35231 922 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK, C. G. WELL #: 5 RRCID -> 150510 COMPL. DATE 07/15/1994 TOTAL DEPTH 11300 PERF.10603 - 10692

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK (WILCOX 11,200) 35231 960 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SQUARE MILE ENERGY, L.L.C. 810815
CANNON WELL #: 1 RRCID -> 271318 COMPL. DATE 08/28/2013 TOTAL DEPTH 12503 PERF.12008 - 12038

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	3262		60303	-0-	57041	57041	57023	3	3280	9	N	2982	2842	1			140
10	101122		303809	-0-	202687	259728	287127	3	16682	9	N	15165	14564	1			741
11	97860		271772	-0-	173912	433640	256889	3	14883	9	N	13530	13625	1			646
*12	879310		243426	-0-	-635884	-0-	232015	3	11411	9	N	10374	10111	1			909
*01	260227		260227	-0-	-0-	-0-	245568	3	14659	9	N	13326	13563	1			672

GLASSCOCK, S. (WILCOX 10,800) 35237 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK, C. G. WELL #: 1 RRCID -> 065451 COMPL. DATE 11/30/1975 TOTAL DEPTH 11228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1291	N	1291	-0-	-0-	-0-	176	1	1115	2	N	-0-					105
09	1380	N	1130	-0-	-250	-0-	155	1	975	2	N	-0-					105
10	1536	N	1536	-0-	-0-	-0-	172	1	1276	2	N	80	175	1			10
							88	9									
11	1534	N	1534	-0-	-0-	-0-	181	1	1323	2	N	27					37
							30	9									
12	1381	N	1381	-0-	-0-	-0-	166	1	1194	2	N	19					56
							21	9									
*01	1809	N	1809	-0-	-0-	-0-	273	1	1501	2	N	32					88
							35	9									

GLEN FLORA (FRIO 5000) 35285 480 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FORGASON WELL #: 1 RRCID -> 242026 COMPL. DATE 01/10/2007 TOTAL DEPTH 5700 PERF. 4990 - 4991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLENDALE (WOODBINE, LOWER) 35373 775 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1A RRCID -> 107165 COMPL. DATE 05/19/1983 TOTAL DEPTH 10920 PERF. 10294 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75		-0-	-0-	-75	257					N	-0-					73
09	257	N	-0-	-0-	-257	-0-					N	-0-					73
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73

GLENDALE (WOODBINE 9900) 35373 800 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1 T RRCID -> 227980 COMPL. DATE 03/13/2007 TOTAL DEPTH 10209 PERF. 9948 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

GLENDALE, EAST (WILCOX) 35376 700 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1 C RRCID -> 228021 COMPL. DATE 03/13/2007 TOTAL DEPTH 10209 PERF. 5248 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	21	161	1			70
09	0	#	-0-	-0-	-0-	-0-					N	68					138
10	0	#	-0-	-0-	-0-	-0-					N	-0-					138
11	0	#	-0-	-0-	-0-	-0-					N	15					153
12	0	#	-0-	-0-	-0-	-0-					N	11					164
01	0	#	-0-	-0-	-0-	-0-					N	-0-					164

GLENDALE, EAST (WOODBINE) 35376 750 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1 RRCID -> 121579 COMPL. DATE 04/20/1986 TOTAL DEPTH 10500 PERF.10010 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	0	N	-0-	-0-	-0-	-0-					N	-0-					78
10	0	N	-0-	-0-	-0-	-0-					N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78

GOLDEN ROD (3800) 35594 830 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
FENNER WELL #: 3 RRCID -> 157767 COMPL. DATE 03/20/1996 TOTAL DEPTH 7360 PERF. 3564 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	218	-0-	-557	-0-	105 8	1 9	105	2	Y	7	73	1			29
09	576	N	576	-0-	-0-	-0-	275 4	1 9	297	2	Y	4					33
10	1304	N	1304	-0-	-0-	-0-	504 10	1 9	790	2	Y	9					42
11	1285	N	1285	-0-	-0-	-0-	504 6	1 9	775	2	Y	5					47
12	1320	N	1320	-0-	-0-	-0-	521 17	1 9	782	2	Y	15					62
*01	1873	N	1873	-0-	-0-	-0-	749 13	1 9	1111	2	Y	12					74

GOLIGHTLY (JACKSON) 35695 175 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
ANDERSON OIL LTD. 022499
TX-NM-99077 WELL #: 1 RRCID -> 250803 COMPL. DATE 05/15/2009 TOTAL DEPTH 3054 PERF. 2629 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISTATEX ENERGY LLC 886279
CHAMPION WELL #: 1 RRCID -> 136181 COMPL. DATE 08/01/1990 TOTAL DEPTH 4032 PERF. 2642 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOODRICH (4800) 35820 800 NON-ASSOCIATED ONE WELL CNTY: POLK
BRAMMER PETROLEUM, INC. 088600
SOUTHLAND PAPER MILLS WELL #: 6 RRCID -> 120401 COMPL. DATE 02/20/1986 TOTAL DEPTH 5631 PERF. 4787 - 4791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOODRICH (4850) 35820 825 NON-ASSOCIATED ONE WELL CNTY: POLK
BRAMMER PETROLEUM, INC. 088600
SOUTHLAND PAPER MILLS WELL #: 5 RRCID -> 120220 COMPL. DATE 02/16/1986 TOTAL DEPTH 5800 PERF. 4875 - 4878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104

GOOSE CREEK 35862 001 ASSOCIATED CAPACITY CNTY: HARRIS
FOOTHILLS TEXAS, INC. 275465
SMITH, ASHBEL 2 WELL #: 46 RRCID -> 204900 COMPL. DATE 09/15/2004 TOTAL DEPTH 4432 PERF. 4012 - 4088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ASHBEL 2 WELL #: 26ST RRCID -> 209686 COMPL. DATE 05/11/2005 TOTAL DEPTH 4063 PERF. 3736 - 3891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ASHBEL 2 WELL #: 52 RRCID -> 210951 COMPL. DATE 08/04/2005 TOTAL DEPTH 4635 PERF. 2927 - 2932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ASHBEL 2 WELL #: 53 RRCID -> 211019 COMPL. DATE 08/04/2005 TOTAL DEPTH 3523 PERF. 1942 - 1966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ASHBEL II WELL #: 28 RRCID -> 228786 COMPL. DATE 05/20/2007 TOTAL DEPTH 4215 PERF. 3553 - 3567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOOSE CREEK //CONT.// 35862 001 ASSOCIATED CAPACITY CNTY: HARRIS
FOOTHILLS TEXAS, INC. //CONT.// 275465
ASHBEL SMITH UNIT WELL #: 48 RRCID -> 230806 COMPL. DATE 08/02/2005 TOTAL DEPTH 7007 PERF. 5305 - 5329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	15043					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	15043					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	15043					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	15043					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	15043					N	NO RPT					-0-

GOOSE CREEK (YEGUA 3) 35862 800 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
REIN TRUST WELL #: 1 RRCID -> 247874 COMPL. DATE 01/26/2008 TOTAL DEPTH 13723 PERF.13142 - 13208

08	47027	#	37504	-0-	-9523	-0-	310	1	36659	2	N	486	207	1	1	8	438
							535	9									
09	38700	#	31293	-0-	-7407	-0-	300	1	30602	2	N	355	399	1			394
							391	9									
10	39401	#	28501	-0-	-10900	-0-	310	1	27835	2	N	324	417	1			301
							356	9									
11	38820	#	25984	-0-	-12836	-0-	300	1	25348	2	N	305	211	1	1	8	394
							336	9									
12	40114	#	25061	-0-	-15053	-0-	310	1	24453	2	N	271	423	1			242
							298	9									
01	37510	#	5658	-0-	-31852	-0-	304	1	5289	2	N	59					301
							65	9									

GRACELAND (CRUEL) 36236 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MONITOR O&G, L.L.C. 576645
LEHRER GU "C" WELL #: 2 RRCID -> 165759 COMPL. DATE 09/28/1997 TOTAL DEPTH 14000 PERF.11782 - 11916

08	DLQ G-10		-0-	-0-	-0-	8143					Y	-0-					35
09	8143	X	-0-	-0-	-8143	-0-					Y	-0-					35
10	2511	X	-0-	-0-	-2511	-0-					Y	-0-					35
11	2220	X	-0-	-0-	-2220	-0-					Y	-0-					35
12	1302	X	-0-	-0-	-1302	-0-					Y	-0-					35
*01	211	X	211	-0-	-0-	-0-	211	2			Y	-0-					35

LEHRER GU "C" WELL #: 1 RRCID -> 196209 COMPL. DATE 07/28/2003 TOTAL DEPTH 15000 PERF.11765 - 11780

08	310	X	-0-	-0-	-310	-0-					Y	-0-					70
09	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					70
10	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					70
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					70
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					70
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					70

LEHRER GU "C" WELL #: 5 RRCID -> 199225 COMPL. DATE 11/10/2003 TOTAL DEPTH 13200 PERF.11884 - 12154

08	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
09	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEHRER GU "A" WELL #: 1 RRCID -> 200570 COMPL. DATE 03/22/2004 TOTAL DEPTH 14173 PERF.12399 - 12409

08	DLQ G-10		16993	-0-	16993	103922	16918	2	75	9	N	68	178	1			107
09	121076	X	17154	-0-	-103922	-0-	17055	2	99	9	N	90					197
10	17949	X	16126	-0-	-1823	-0-	16029	2	97	9	N	88	173	1			112
11	17100	X	16155	-0-	-945	-0-	16063	2	92	9	N	84					196
12	19391	X	19391	-0-	-0-	-0-	19260	2	131	9	N	119	170	1			145
*01	19213	X	19213	-0-	-0-	-0-	19132	2	81	9	N	74					219

GRACELAND (CRUEL) //CONT.// 36236 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MONITOR O&G, L.L.C. //CONT.// 576645
LEHRER GU "C" WELL #: 4 RRCID -> 243803 COMPL. DATE 04/28/2009 TOTAL DEPTH 14025 PERF.11943 - 11946

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1207	X	1207	-0-		-0-	-0-	1207	2			N	-0-					-0-
09	INC G-10		334	-0-		334	334	334	2			N	-0-					-0-
10	INC G-10		207	-0-		207	541	207	2			N	-0-					-0-
11	829	N	288	-0-		-541	-0-	288	2			N	-0-					-0-
12	214	N	214	-0-		-0-	-0-	214	2			N	-0-					-0-
01	217	N	NO RPT	-0-		-217	-0-					N	NO RPT					-0-

GRACELAND (LOWER WILCOX - ELVIS) 36236 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VIPER S.W.D., LLC 886209
KANE BRANDON WELL #: 1 RRCID -> 257004 COMPL. DATE 08/01/2009 TOTAL DEPTH 18460 PERF.16254 - 17873

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1027	-0-		-2073	652	1027	2			N	-0-					-0-
09	1638	N	986	-0-		-652	-0-	986	2			N	-0-					-0-
10	930	N	412	-0-		-518	-0-	412	2			N	-0-					-0-
11	990	N	892	-0-		-98	-0-	892	2			N	-0-					-0-
12	1116	N	1116	-0-		-0-	-0-	1116	2			N	-0-					-0-
01	403	N	NO RPT	-0-		-403	-0-					N	NO RPT					-0-

GRACELAND (MCVAY) 36236 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
EP ENERGY E&P COMPANY, L.P. 253385
COYLE CONCORD GU "A" WELL #: 1 RRCID -> 155515 COMPL. DATE 04/11/1995 TOTAL DEPTH 14600 PERF.12022 - 12032

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-		-0-	-0-					N	-0-					20
09	P&A	COND	-0-	-0-		-0-	-0-					N	-0-					20
10	P&A	COND	-0-	-0-		-0-	-0-					N	-0-					20
11	P&A	COND	NO RPT	-0-		-0-	-0-					N	NO RPT					20
12	P&A	COND	NO RPT	-0-		-0-	-0-					N	NO RPT					20
01	P&A	COND	NO RPT	-0-		-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 05/31/2012 - PLUGGED 05/31/12

GRACELAND (WILCOX-PRISCILLA) 36236 610 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MONITOR O&G, L.L.C. 576645
LEHRER GU "B" WELL #: 1 RRCID -> 136301 COMPL. DATE 09/04/1990 TOTAL DEPTH 14550 PERF.13020 - 13272

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	1238	-0-		-436	-0-	1238	2			N	-0-					-0-
09	1560	X	863	-0-		-697	-0-	863	2			N	-0-					-0-
10	1254	X	1254	-0-		-0-	-0-	1254	2			N	-0-					-0-
11	1200	X	737	-0-		-463	-0-	737	2			N	-0-					-0-
12	1240	X	64	-0-		-1176	-0-	64	2			N	-0-					-0-
01	1240	X	96	-0-		-1144	-0-	96	2			N	-0-					-0-

GRACEY (YEGUA) 36238 600 ASSOCIATED ONE WELL CNTY: COLORADO
LIGHTHOUSE OPERATING, INC. 500602
CAUSEY WELL #: 1 RRCID -> 233259 COMPL. DATE 10/05/2007 TOTAL DEPTH 6000 PERF. 5534 - 5539

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053		4556	-0-		-497	-0-	195	1	4361	2	N	-0-					80
09	4890		4704	-0-		-186	-0-	206	1	4498	2	N	-0-					80
10	4960	#	4907	-0-		-53	-0-	216	1	4691	2	N	-0-					80
11	4800	#	4726	-0-		-74	-0-	207	1	4519	2	N	-0-					80
12	4867	#	4762	-0-		-105	-0-	210	1	4552	2	N	-0-					80
01	4898	#	4685	-0-		-213	-0-	224	1	4461	2	N	-0-					80

GRAND SLAM (CLAUGHTON) 36361 075 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
RUNNELLS GAS UNIT WELL #: 3 RRCID -> 181480 COMPL. DATE 11/26/2000 TOTAL DEPTH 14505 PERF.14331 - 14371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	50					137
09	0	N	-0-	-0-	-0-	-0-					Y	212	256	1			93
10	0	N	-0-	-0-	-0-	-0-					Y	55					148
11	0	N	-0-	-0-	-0-	-0-					Y	156	124	1			180
12	0	N	-0-	-0-	-0-	-0-					Y	113	260	1			33
01	0	N	-0-	-0-	-0-	-0-					Y	242					275

RUNNELLS GAS UNIT WELL #: 7 RRCID -> 189268 COMPL. DATE 12/20/2001 TOTAL DEPTH 15000 PERF.14263 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	1261	-0-	-940	-0-	1252	2	9	9	Y	8					23
09	1800	N	1123	-0-	-677	-0-	1083	2	40	9	Y	36	43	1			16
10	1109	N	1109	-0-	-0-	-0-	1099	2	10	9	Y	9					25
11	1217	N	1217	-0-	-0-	-0-	1188	2	29	9	Y	26	21	1			30
*12	1223	N	1223	-0-	-0-	-0-	1201	2	22	9	Y	20	44	1			6
*01	1287	N	1287	-0-	-0-	-0-	1250	2	37	9	Y	34					40

RUNNELLS GAS UNIT 1 WELL #: 10 RRCID -> 261682 COMPL. DATE 04/21/2011 TOTAL DEPTH 14785 PERF.13249 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					341
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341

EXPRO ENGINEERING, INC. 257082
SANTOS-BUCKEYE WELL #: 2 RRCID -> 196037 COMPL. DATE 08/28/2004 TOTAL DEPTH 15150 PERF.13447 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	12815					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	12815					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	12815					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	12815					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	12815					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	12815					N	-0-					47

HOLLIMON OIL CORPORATION 393345
STEELE WELL #: 1 RRCID -> 193667 COMPL. DATE 01/05/2003 TOTAL DEPTH 15639 PERF.12814 - 14983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6523	X	6523	-0-	-0-	-0-	6455	2	68	9	N	62					245
09	6900	X	6322	-0-	-578	-0-	6258	2	64	9	N	58	173	1			130
10	7130	X	6466	-0-	-664	-0-	6398	2	68	9	N	62					192
11	6750	X	6145	-0-	-605	-0-	6068	2	77	9	N	70					262
12	6944	X	5927	-0-	-1017	-0-	5860	2	67	9	N	61	180	1			143
01	6541	X	6219	-0-	-322	-0-	6136	2	83	9	N	75					218

GREATHOPE (5350 FRIO) 36596 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FREDCO 284921
JONES, E. ROY, JR. WELL #: 1 RRCID -> 164274 COMPL. DATE 08/05/1997 TOTAL DEPTH 7412 PERF. 5350 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

GREEN LAKE (3350) 36714 250 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HOWARD EXPLORATION, INC. 405950
HALLS BAYOU RANCH WELL #: 2 RRCID -> 071108 COMPL. DATE 06/17/1996 TOTAL DEPTH 5720 PERF. 2968 - 3014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDALWOOD EXPLORATION, L.P. 747194
CRESTON KING, ET AL WELL #: 2 RRCID -> 262464 COMPL. DATE 11/08/2010 TOTAL DEPTH 4200 PERF. 3044 - 3140

08	12994		12994	-0-	-0-	-0-	12994	2			N	-0-					-0-
09	INC G-10		12384	-0-	12384	12384	12384	2			N	-0-					-0-
10	INC G-10		5742	-0-	5742	18126	5742	2			N	-0-					-0-
11	7350		-0-	-0-	-7350	10776					N	-0-					-0-
12	10776	R	-0-	-0-	-10776	-0-					N	-0-					-0-
01	10850		NO RPT	-0-	-10850	-0-					N	NO RPT					-0-

GREEN LAKE (6900) 36714 500 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
CRESTON-KING WELL #: 1 RRCID -> 074521 COMPL. DATE 12/16/1977 TOTAL DEPTH 7230 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, CRESTON WELL #: 8 RRCID -> 153830 COMPL. DATE 04/11/1995 TOTAL DEPTH 7250 PERF. 6928 - 6940

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN'S LAKE (6600) 36732 700 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
KING, CRESTON WELL #: 2 RRCID -> 148146 COMPL. DATE 01/01/1994 TOTAL DEPTH 7100 PERF. 6827 - 6830

08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING, CRESTON WELL #: 8 RRCID -> 167740 COMPL. DATE 02/25/1998 TOTAL DEPTH 7250 PERF. 6814 - 6918

08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GREENS BAYOU (YEGUA) 36753 800 NON-ASSOCIATED ONE WELL CNTY: HARRIS
KELLY-BROCK 454660
KELLY-BROCK WELL #: 1E RRCID -> 101294 COMPL. DATE 07/28/1982 TOTAL DEPTH 10838 PERF.10320 - 10326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRESHAM (9700) 36851 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
HANCOCK WELL #: 1 RRCID -> 263341 COMPL. DATE 06/13/2012 TOTAL DEPTH 9640 PERF. 9346 - 9366

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CML EXPLORATION, LLC 120648
PRATKA WELL #: 1 RRCID -> 269494 COMPL. DATE 06/22/2012 TOTAL DEPTH 9600 PERF. 9302 - 9368

08	67425 X	24514	-0-	-42911	-0-	23597	2	917	9	N	834	736	1			361
09	65250 X	22875	-0-	-42375	-0-	21903	2	972	9	N	884	934	1			311
10	25117 X	25117	-0-	-0-	-0-	24036	2	1081	9	N	983	938	1			356
11	24174 X	24174	-0-	-0-	-0-	23177	2	997	9	N	906	932	1			330
12	26904 X	26904	-0-	-0-	-0-	25859	2	1045	9	N	950	957	1			323
*01	26247 X	26247	-0-	-0-	-0-	25225	2	1022	9	N	929	904	1			348

GUENTHER (WILCOX CONS) 37295 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
GUENTHER GAS UNIT WELL #: 1ST RRCID -> 205746 COMPL. DATE 11/02/2004 TOTAL DEPTH 16742 PERF.15370 - 15440

08	7161 X	280	-0-	-6881	-0-	280	2			N	-0-					-0-
09	554 X	554	-0-	-0-	-0-	554	2			N	-0-					-0-
10	1016 X	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
11	12120 X	797	-0-	-11323	-0-	797	2			N	-0-					-0-
12	11005 X	848	-0-	-10157	-0-	848	2			N	-0-					-0-
01	1023 X	825	-0-	-198	-0-	825	2			N	-0-					-0-

GUENTHER GAS UNIT WELL #: 3 RRCID -> 219171 COMPL. DATE 06/09/2006 TOTAL DEPTH 16259 PERF.13075 - 16130

08	217 X	17	-0-	-200	-0-	17	2			N	-0-					80
09	19 X	19	-0-	-0-	-0-	19	2			N	-0-					80
10	0 X	-0-	-0-	-0-	-0-					N	-0-					80
11	30 X	-0-	-0-	-30	-0-					N	-0-					80
12	31 X	-0-	-0-	-31	-0-					N	-0-					80
01	31 X	-0-	-0-	-31	-0-					N	-0-					80

DEN-SHO WELL #: 1 RRCID -> 226908 COMPL. DATE 12/07/2006 TOTAL DEPTH 17130 PERF.13586 - 13732

08	1826 X	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
09	1855 X	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
10	1738 X	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
11	1890 X	1175	-0-	-715	-0-	1175	2			N	-0-					-0-
12	1922 X	1320	-0-	-602	-0-	1320	2			N	-0-					-0-
01	1922 X	1285	-0-	-637	-0-	1285	2			N	-0-					-0-

GULF TERRACE (YEGUA EY-1) 37400 400 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BROUSSARD-DISHMAN WELL #: 1 RRCID -> 265026 COMPL. DATE 01/13/2012 TOTAL DEPTH 12972 PERF.12732 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	#	-0-	-0-	-1581	-0-					N	167	229	1			193
09	300	N	-0-	-0-	-300	-0-					N	240	240	1			193
10	0	N	-0-	-0-	-0-	-0-					N	54	184	1			63
11	400	N	400	-0-	-0-	-0-	291	1	101	2	N	7					70
							8	9									
12	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					70
*01	399	N	399	-0-	-0-	-0-	3	1	396	2	N	-0-					70

SAMSON EXPLORATION, LLC 744835
DISHMAN-BROUSSARD WELL #: RRCID -> 271511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9731 - 11350

08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GULF TERRACE (YEGUA EY-2) 37400 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BROUSSARD-DISHMAN WELL #: 1 RRCID -> 250897 COMPL. DATE 08/03/2009 TOTAL DEPTH 12972 PERF.12910 - 12942

08	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

GULF TERRACE WELL #: 1 RRCID -> 254243 COMPL. DATE 09/13/2009 TOTAL DEPTH 12700 PERF.12391 - 13332

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GULF TERRACE 'B' WELL #: 1 RRCID -> 255651 COMPL. DATE 02/15/2010 TOTAL DEPTH 12676 PERF.12367 - 12790

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TYRRELL-COMBEST WELL #: 1 RRCID -> 258813 COMPL. DATE 08/11/2012 TOTAL DEPTH 13645 PERF.12578 - 14046

08	77119	X	77119	-0-	-0-	-0-	310	1	68314	2	N	7723	7481	1			746
							8495	9									
09	67890	X	64662	-0-	-3228	-0-	270	1	57447	2	N	6314	6516	1			544
							6945	9									
10	70556	X	67554	-0-	-3002	-0-	310	1	59114	2	N	7391	7501	1			434
							8130	9									
11	68280	X	54344	-0-	-13936	-0-	294	1	47432	2	N	6016	5808	1	1	8	641
							6618	9									
12	70556	X	29449	-0-	-41107	-0-	288	1	24347	2	N	4376	3926	1			1091
							4814	9									
01	70556	X	63687	-0-	-6869	-0-	301	1	57204	2	N	5620	6180	1			531
							6182	9									

GULF TERRACE (YEGUA EY-2) //CONT.// 37400 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
GULF TERRACE 'C' WELL #: 1ST RRCID -> 265475 COMPL. DATE 01/18/2012 TOTAL DEPTH 12602 PERF.12468 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GULF TERRACE 'D' WELL #: 1 RRCID -> 268855 COMPL. DATE 07/14/2012 TOTAL DEPTH 13151 PERF.13607 - 13630

08	124434	X	19634	-0-	-104800	-0-	310	1	17899	2	Y	1295	1306	1	2	8	431
							1425	9									
09	43530	X	16937	-0-	-26593	-0-	300	1	15586	2	Y	955	946	1	1	8	439
							1051	9									
10	44981	X	10432	-0-	-34549	-0-	298	1	9295	2	Y	763	533	1	3	8	666
							839	9									
11	43530	X	5536	-0-	-37994	-0-	153	1	4843	2	Y	491	660	1	6	8	491
							540	9									
12	30473	X	5672	-0-	-24801	-0-	158	1	4537	2	Y	888	650	1	5	8	724
							977	9									
01	19623	X	-0-	-0-	-19623	-0-					Y	411	314	1	2	8	819

A. HUSTON WELL #: 1ST RRCID -> 269435 COMPL. DATE 10/04/2012 TOTAL DEPTH 13078 PERF.12858 - 13622

08	96007	X	12167	-0-	-83840	-0-	254	1	11473	2	Y	400	629	1	2	8	188
							440	9									
09	92910	X	334	-0-	-92576	-0-	231	1	96	2	Y	6	53	1	3	8	138
							7	9									
10	36549	X	62	-0-	-36487	-0-	3	1	55	2	Y	4	1	8			141
							4	9									
11	35370	X	-0-	-0-	-35370	-0-					Y	-0-					141
12	26629	X	-0-	-0-	-26629	-0-					Y	-0-					141
01	12152	X	25	-0-	-12127	-0-	3	1	22	2	Y	-0-					141

SAMSON EXPLORATION, LLC 744835
DISHMAN-BROUSSARD WELL #: 2 RRCID -> 252631 COMPL. DATE 08/26/2009 TOTAL DEPTH 13016 PERF.13260 - 13351

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DISHMAN-BROUSSARD WELL #: 3ST RRCID -> 253437 COMPL. DATE 08/19/2011 TOTAL DEPTH 12549 PERF.13557 - 13639

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

GULF TERRACE (YEGUA EY-2) //CONT.// 37400 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
DISHMAN-BROUSSARD WELL #: 4 RRCID -> 264387 COMPL. DATE 01/13/2012 TOTAL DEPTH 12592 PERF.13176 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134478	X	131298	-0-	-3180	-0-	1320 4888	1 9	125090	2	N	4444	4631	1			610
09	127950	X	124579	-0-	-3371	-0-	1200 4639	1 9	118740	2	N	4217	4177	1			650
10	132215	X	125298	-0-	-6917	-0-	1260 4795	1 9	119243	2	N	4359	4319	1			690
11	127920	X	119217	-0-	-8703	-0-	1175 4688	1 9	113354	2	N	4262	4302	1			650
12	132184	X	84366	-0-	-47818	-0-	1100 2811	1 9	80455	2	N	2555	2622	1			583
01	131285	X	1621	-0-	-129664	-0-	57 57	1 9	1507	2	N	52	342	1			293

AMELIA ELEMENTARY GAS UNIT WELL #: 2 RRCID -> 269877 COMPL. DATE 10/30/2012 TOTAL DEPTH 13095 PERF.13182 - 13244

*04	319710	X	275835	-0-	-43875	-0-	4023 14618	1 9	257194	2	N	13289	13183	1			574
*05	330367	X	-0-	-0-	-330367	-0-					N	-0-	53	1			521
*06	319710	X	-0-	-0-	-319710	-0-					N	-0-					521
*07	330367	X	-0-	-0-	-330367	-0-					N	-0-					521
*08	330367	X	-0-	-0-	-330367	-0-					N	-0-					521
*09	319710	X	-0-	-0-	-319710	-0-					N	-0-					521
*10	330367	X	-0-	-0-	-330367	-0-					N	-0-	369	1			152
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					152
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					152
01	0	X	-0-	-0-	-0-	-0-					N	-0-	125	1			27

GUM ISLAND, N. (FRIO 9190) 37456 435 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
EAGLE ROCK OPERATING COMPANY,LLC 238710
HEBERT-BROUSSARD -B- WELL #: 1 RRCID -> 172687 COMPL. DATE 03/29/1999 TOTAL DEPTH 10900 PERF. 9227 - 9235

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GUM ISLAND, N. (HACKBERRY 2) 37456 513 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BROUSSARD-HEBERT "B" WELL #: 1 RRCID -> 226398 COMPL. DATE 01/12/2007 TOTAL DEPTH 10800 PERF.10648 - 10661

08	T. A.	-0-	-0-	-0-	-0-						N	-0-					109
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					109
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					109
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					109
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					109
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					109

GUM ISLAND, N. (HACKBERRY 2) //CONT.// 37456 513 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
BROUSSARD-HEBERT "D" WELL #: 1 RRCID -> 235946 COMPL. DATE 03/11/2008 TOTAL DEPTH 10587 PERF.10044 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24583	X	14694	-0-	-9889	-0-	279 195	1 9	14220	2	N	177	194	1			217
09	25087	X	25087	-0-	-0-	-0-	258 777	1 9	24052	2	N	706	385	1			538
10	36074	X	36074	-0-	-0-	-0-	310 28	1 9	35736	2	N	25	391	1			172
11	35151	X	35151	-0-	-0-	-0-	300 521	1 9	34330	2	N	474	352	1			294
12	25095	X	25095	-0-	-0-	-0-	291 197	1 9	24607	2	N	179	388	1			85
01	22010	X	20234	-0-	-1776	-0-	288 217	1 9	19729	2	N	197					282

HEMCO DEVELOPMENT, LLC 374997
WILBANKS WELL #: 2 RRCID -> 230390 COMPL. DATE 06/18/2007 TOTAL DEPTH 11150 PERF.10732 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9424	X	8885	-0-	-539	-0-	270 681	1 9	7934	2	N	619	581	1			327
09	8160	X	5799	-0-	-2361	-0-	270 232	1 9	5297	2	N	211	383	1			155
10	8432	X	7182	-0-	-1250	-0-	270 736	1 9	6176	2	N	669	579	1			245
11	8160	X	7474	-0-	-686	-0-	270 605	1 9	6599	2	N	550	590	1			205
12	8432	X	7767	-0-	-665	-0-	270 477	1 9	7020	2	N	434	392	1			247
01	8432	X	NO RPT	-0-	-8432	-0-					N	NO RPT					247

C. M. WILBANKS SWD WELL #: 1 RRCID -> 254183 COMPL. DATE 11/25/2009 TOTAL DEPTH 3200 PERF. 2580 - 2630

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUM ISLAND, N. (HACK. 2-FB II) 37456 539 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
CONTINENTAL OPERATING CO. 173749
BROUSSARD, HERBERT WELL #: 17 RRCID -> 141005 COMPL. DATE 07/20/2005 TOTAL DEPTH 11700 PERF.11110 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		58	-0-	58	58	1	1	57	2	Y	-0-					-0-
10	T. A.		22	-0-	22	80	22	2			Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	80					Y	-0-					-0-
12	103	R	23	-0-	-80	-0-	23	2			Y	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-

GUM ISLAND,N. (HACKBERRY 3-C) 37456 560 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
MCFADDIN TRUST WELL #: 1 RRCID -> 216508 COMPL. DATE 03/05/2012 TOTAL DEPTH 10838 PERF. 5315 - 5370

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUM ISLAND,N. (HACKBERRY 3-C) //CONT.// 37456 560 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. //CONT.// 810815
MCFADDIN TRUST WELL #: 2 RRCID -> 226691 COMPL. DATE 03/08/2007 TOTAL DEPTH 10926 PERF.12075 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2717	-0-	-104	-0-	2451	3	266	9	N	242	296	1	1	8	80
09	3000	X	2780	-0-	-220	-0-	2507	3	273	9	N	248	168	1	3	8	157
10	3100	X	2852	-0-	-248	-0-	2570	3	282	9	N	256	325	1	1	8	87
11	3000	X	2834	-0-	-166	-0-	2575	3	259	9	N	235	178	1	4	8	140
12	2883	X	2824	-0-	-59	-0-	2545	3	279	9	N	254	168	1	4	8	222
01	2883	X	2243	-0-	-640	-0-	2083	1	160	9	N	145	181	1	9	8	177

MCFADDIN TRUST WELL #: 3 RRCID -> 233985 COMPL. DATE 08/22/2007 TOTAL DEPTH 11024 PERF.11398 - 11440

08	0	X	-0-	-0-	-0-	-0-					N	-0-					67
09	0	X	-0-	-0-	-0-	-0-					N	-0-					67
10	0	X	-0-	-0-	-0-	-0-					N	-0-					67
11	0	X	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

WILLOW WELL #: 1 RRCID -> 259413 COMPL. DATE 10/08/2010 TOTAL DEPTH 10872 PERF.11069 - 11090

08	3596	X	2911	-0-	-685	-0-	2166	3	745	9	N	677	712	1	3	8	282
09	3480	X	2692	-0-	-788	-0-	1931	3	761	9	N	692	696	1	9	8	269
10	3596	X	3234	-0-	-362	-0-	2368	3	866	9	N	787	890	1	14	8	152
11	3598	X	3598	-0-	-0-	-0-	2648	3	950	9	N	864	883	1	18	8	115
12	3729	X	3729	-0-	-0-	-0-	2882	3	847	9	N	770	682	1	18	8	185
*01	3359	X	3359	-0-	-0-	-0-	2340	3	1019	9	N	926	891	1	8	8	212

GUM ISLAND, N. (HACKBERRY 4) 37456 600 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CONTINENTAL OPERATING CO. 173749
HEBERT-BROUSSARD WELL #: 2 RRCID -> 065430 COMPL. DATE 01/03/1976 TOTAL DEPTH 11029 PERF. N/A

08	5216	X	5216	-0-	-0-	-0-	49	1	4844	2	Y	294	320	1			206
							323	9									
09	5190	X	4039	-0-	-1151	-0-	41	1	3744	2	Y	231	320	1			117
							254	9									
10	5301	X	4687	-0-	-614	-0-	46	1	4329	2	Y	284	239	1			162
							312	9									
11	5354	X	5354	-0-	-0-	-0-	48	1	4925	2	Y	346	242	1			266
							381	9									
12	5240	X	5240	-0-	-0-	-0-	42	1	4975	2	Y	203	352	1			117
							223	9									
01	5208	X	3795	-0-	-1413	-0-	49	1	3542	2	Y	185	102	1			200
							204	9									

HERBERT-BROUSSARD WELL #: 3 RRCID -> 069375 COMPL. DATE 10/11/1976 TOTAL DEPTH 11000 PERF. N/A

08	1704	N	1704	-0-	-0-	-0-	15	1	1522	2	Y	152	201	1			129
							167	9									
09	2160	X	1216	-0-	-944	-0-	12	1	1080	2	Y	113	177	1			65
							124	9									
10	2263	X	1027	-0-	-1236	-0-	9	1	878	2	Y	127	114	1			78
							140	9									
11	2190	X	1598	-0-	-592	-0-	14	1	1409	2	Y	159	113	1			124
							175	9									
12	2263	X	1425	-0-	-838	-0-	11	1	1264	2	Y	136	195	1			65
							150	9									
01	1705	X	1333	-0-	-372	-0-	16	1	1163	2	Y	140	69	1			136
							154	9									

GUM ISLAND, N. (HACKBERRY 4) //CONT.// 37456 600 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CONTINENTAL OPERATING CO. //CONT.// 173749
HEBERT-BROUSSARD WELL #: 4 RRCID -> 073919 COMPL. DATE 01/01/1992 TOTAL DEPTH 11385 PERF. 5350 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBERT-BROUSSARD WELL #: 14 RRCID -> 097273 COMPL. DATE 10/29/1981 TOTAL DEPTH 11223 PERF.11093 - 11106

08	1503	N	1503	-0-	-0-	-0-	42	1	1460	2	N	1					143
							1	9									
09	1448	N	1448	-0-	-0-	-0-	31	1	1253	2	N	149	127	1			165
							164	9									
10	1879	N	1879	-0-	-0-	-0-	25	1	1730	2	N	113	100	1			178
							124	9									
11	1761	N	1761	-0-	-0-	-0-	17	1	1570	2	N	158	198	1			138
							174	9									
12	1555	N	1555	-0-	-0-	-0-	16	1	1255	2	N	258	230	1			166
							284	9									
01	1891	N	1429	-0-	-462	-0-	31	1	957	2	N	401	304	1			263
							441	9									

HEBERT-BROUSSARD WELL #: 18 RRCID -> 168925 COMPL. DATE 02/17/1998 TOTAL DEPTH 11458 PERF.11226 - 11246

08	701	N	701	-0-	-0-	-0-	19	1	680	2	Y	2					144
							2	9									
09	1247	X	1247	-0-	-0-	-0-	30	1	1217	2	Y	-0-	48	1			96
10	2901	X	2901	-0-	-0-	-0-	40	1	2781	2	Y	73	61	1			108
							80	9									
11	4398	X	4398	-0-	-0-	-0-	46	1	4179	2	Y	157	156	1			109
							173	9									
12	4065	X	4065	-0-	-0-	-0-	48	1	3899	2	Y	107	125	1			91
							118	9									
01	2914	X	818	-0-	-2096	-0-	26	1	785	2	Y	6	52	1			45
							7	9									

GUM ISLAND, W. (7700) 37463 300 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
CONTINENTAL OPERATING CO. 173749
HEBERT-BROUSSARD WELL #: 19 RRCID -> 140612 COMPL. DATE 06/10/1997 TOTAL DEPTH 10735 PERF. 5574 - 5960

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUM SLOUGH (Y-4) 37468 800 NON-ASSOCIATED ONE WELL CNTY: JASPER
WHITEHEAD RESOURCES, LTD. 919409
FEE #1 SWD WELL #: 1 RRCID -> 120925 COMPL. DATE 01/18/1986 TOTAL DEPTH 8515 PERF. 5030 - 5250

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H.H.H. (9300) 37666 900 ASSOCIATED ONE WELL CNTY: HARRIS
WHITE OAK OPERATING COMPANY LLC 916954
RAMBO GAS UNIT WELL #: 1ST RRCID -> 250158 COMPL. DATE 06/10/2008 TOTAL DEPTH 8114 PERF. 7891 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6820		-0-	-0-	-6820	-0-					N	-0-					24
09	6600		-0-	-0-	-6600	-0-					N	-0-					24
10	6820		-0-	-0-	-6820	-0-					N	-0-					24
11	480	#	-0-	-0-	-480	-0-					N	-0-					24
12	0	#	-0-	-0-	-0-	-0-					N	-0-					24
01	0	#	-0-	-0-	-0-	-0-					N	-0-					24

HALF MOON SHOAL (FRIO-B) 38145 600 ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 345 WELL #: 1 RRCID -> 224870 COMPL. DATE 07/03/2006 TOTAL DEPTH 13589 PERF.13114 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALFLUNG (BIG GAS SAND) 38168 100 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
ST 236/237 UNIT WELL #: 1 RRCID -> 234101 COMPL. DATE 01/08/2008 TOTAL DEPTH 11242 PERF.10796 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMEL (WILCOX 9050) 38433 498 ASSOCIATED ONE WELL CNTY: COLORADO
GEMARMI INC. 298884
HOBIZAL WELL #: 1 RRCID -> 242070 COMPL. DATE 12/18/2007 TOTAL DEPTH 9144 PERF. 9005 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMEL, EAST (EDWARDS) 38434 100 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PRIME OPERATING COMPANY 677770
MILLER ESTATE WELL #: H 1RE RRCID -> 177902 COMPL. DATE 08/30/2001 TOTAL DEPTH 15551 PERF.14846 - 18206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMEL, EAST (9650) 38434 550 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
EAST HAMEL GU 4 WELL #: 3 RRCID -> 197781 COMPL. DATE 10/10/2003 TOTAL DEPTH 10500 PERF. 9656 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	X	-0-	-0-	-93 B	-0-					N	-0-					43
09	90	X	-0-	-0-	-90 B	-0-					N	-0-					43
10	155	X	-0-	-0-	-155 B	-0-					N	-0-					43
11	150	X	-0-	-0-	-150 B	-0-					N	-0-					43
12	4543	X	4543	-0-	-0- B	-0-	4321	2	222	9	N	202					245
*01	3100	X	3100	-0-	-0- B	-0-	2920	2	180	9	N	164	190	1			219

PRIME OPERATING COMPANY 677770
MILLER, GEORGE ESTATE WELL #: 1 RRCID -> 252263 COMPL. DATE 08/08/2009 TOTAL DEPTH 9970 PERF. 9646 - 9656

08	14B2 EXT		-0-	-0-	-0- B	-10636					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-10636					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-10636					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-10636					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-10636					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-10636					N	-0-					-0-

HAMEL, EAST (9800) 38434 750 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PRIME OPERATING COMPANY 677770
MILLER, GEORGE ESTATE WELL #: 2 RRCID -> 150383 COMPL. DATE 06/03/1994 TOTAL DEPTH 10012 PERF. 9808 - 9850

08	9166	X	9166	-0-	-0-	-0-	1141	1	7975	2	N	45					107
							50	9									
09	8714	X	8714	-0-	-0-	-0-	1046	1	7581	2	N	79					186
							87	9									
10	8091	X	8081	-0-	-10	-0-	1137	1	6871	2	N	66	185	1			67
							73	9									
11	8509	X	8509	-0-	-0-	-0-	1104	1	7214	2	N	174					241
							191	9									
12	8291	X	8291	-0-	-0-	-0-	1145	1	7025	2	N	110	219	1			132
							121	9									
*01	8614	X	8614	-0-	-0-	-0-	1139	1	7365	2	N	100	195	1			37
							110	9									

HAMEL, SOUTH (9350) 38440 530 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
WEGENHOFT WELL #: 2 RRCID -> 205418 COMPL. DATE 09/24/2004 TOTAL DEPTH 16200 PERF. 9302 - 9308

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMEL, SOUTH (9400) 38440 550 NON-ASSOCIATED EXEMPT CNTY: COLORADO
GEMARMI INC. 298884
LORENZO MANZANERA UNIT WELL #: 1 C RRCID -> 069497 COMPL. DATE 12/25/1976 TOTAL DEPTH 9880 PERF. 4564 - 4590

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/22/2013 - PLUGGED 10-22-2013

HAMMAN, EAST (FB A) 38525 050 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. 802629
TALAFUSE GAS UNIT WELL #: 4 RRCID -> 257003 COMPL. DATE 09/22/2008 TOTAL DEPTH 11700 PERF. 1116 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	177690					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	177690					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	177690					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	177690					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	177690					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	177690					N	-0-					52

HAMMAN, EAST (10,870) 38525 726 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. 802629
MILBERGER GAS UNIT WELL #: 1 RRCID -> 210822 COMPL. DATE 06/10/2005 TOTAL DEPTH 11380 PERF.10835 - 10851

08	12851	12851	-0-	-0-	-0-	12558	2	293	9	N	266	184	1				251
09	12717	12717	-0-	-0-	-0-	12428	2	289	9	N	263	362	1				152
10	12850	12850	-0-	-0-	-0-	12558	2	292	9	N	265	355	1				62
11	11857	11857	-0-	-0-	-0-	11530	2	327	9	N	297	189	1				170
*12	12220	12220	-0-	-0-	-0-	11919	2	301	9	N	274	364	1				80
01	6696	11853	-0-	5157	5157	11545	2	308	9	N	280	184	1				176

MILBERGER GAS UNIT WELL #: 2 C RRCID -> 259457 COMPL. DATE 04/29/2007 TOTAL DEPTH 11650 PERF.10887 - 10940

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

HAMMAN, EAST (11,150) 38525 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. 802629
GOOLSBEE WELL #: 2 RRCID -> 250050 COMPL. DATE 07/04/2008 TOTAL DEPTH 11318 PERF.11140 - 11156

08	8295	8295	-0-	-0-	8298	8140	2	155	9	N	141	317	1				225
09	9900	3010	-0-	-6890	1408	2997	2	13	9	N	12	181	1				56
10	7688 #	4087	-0-	-3601	-0-	3995	2	92	9	N	84						140
11	8040 #	2363	-0-	-5677	-0-	2255	2	108	9	N	98						238
12	8308 #	188	-0-	-8120	-0-	179	2	9	9	N	8	162	1				84
01	8308 #	-0-	-0-	-8308	-0-					N	-0-						84

HAMMAN, EAST (11,200 FRIO) 38525 792 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. 802629
MILBERGER WELL #: 1 RRCID -> 209426 COMPL. DATE 10/26/2004 TOTAL DEPTH 11380 PERF.11106 - 11172

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

MILBERGER GAS UNIT WELL #: 2 T RRCID -> 211023 COMPL. DATE 04/22/2007 TOTAL DEPTH 11650 PERF.11142 - 11221

08	7192 X	-0-	-0-	-7192	-0-					N	-0-						-0-
09	6960 X	-0-	-0-	-6960	-0-					N	-0-						-0-
10	1271 X	-0-	-0-	-1271	-0-					N	-0-						-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-						-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-						-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-						-0-

HAMMAN, EAST (11,200 FRIO) //CONT.// 38525 792 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. //CONT.// 802629
TALAFUSE WELL #: 1 RRCID -> 212241 COMPL. DATE 10/27/2005 TOTAL DEPTH 11661 PERF.11222 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					210
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					210
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					210
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					210
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					210
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					210

MILBERGER, F. J. WELL #: 3 RRCID -> 222480 COMPL. DATE 08/19/2006 TOTAL DEPTH 11496 PERF.11294 - 11330

08	10757	X	10459	-0-	-298	-0-	10276	2	183	9	N	166	419	1			248
09	DLQ G-10		9671	-0-	9671	9671	9535	2	136	9	N	124	188	1			184
10	DLQ G-10		9853	-0-	9853	19524	9647	2	206	9	N	187	174	1			197
11	DLQ G-10		9273	-0-	9273	28797	9086	2	187	9	N	170	167	1			200
12	37398	X	8601	-0-	-28797	-0-	8407	2	194	9	N	176	182	1			194
*01	8866	X	8866	-0-	-0-	-0-	8658	2	208	9	N	189	178	1			205

TALAFUSE WELL #: 2 RRCID -> 224009 COMPL. DATE 09/23/2006 TOTAL DEPTH 11700 PERF.11169 - 11236

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOOLSBEE WELL #: 1 RRCID -> 234911 COMPL. DATE 09/21/2007 TOTAL DEPTH 11401 PERF.11230 - 11308

08	12466	X	12466	-0-	-0-	-0-	11732	2	734	9	N	667	722	1			359
09	14787	X	14787	-0-	-0-	-0-	13917	2	870	9	N	791	920	1			230
10	14054	X	14054	-0-	-0-	-0-	13132	2	922	9	N	838	915	1			153
11	12665	X	12665	-0-	-0-	-0-	11906	2	759	9	N	690	712	1			131
12	10268	X	10268	-0-	-0-	-0-	9712	2	556	9	N	505	533	1			103
*01	9654	X	9654	-0-	-0-	-0-	9195	2	459	9	N	417	378	1			142

HAMMAN, EAST (11,200 FRIO FB B) 38525 800 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. 802629
TALAFUSE GAS UNIT WELL #: 3 RRCID -> 254779 COMPL. DATE 06/20/2008 TOTAL DEPTH 12510 PERF.11057 - 11103

08	8501	8501	-0-	-0-	-0-	-0-	8237	2	264	9	N	240	345	1			93
09	6892	6892	-0-	-0-	-0-	-0-	6637	2	255	9	N	232	175	1			150
10	7680	7679	-0-	-1	-0-	-0-	7422	2	257	9	N	234	174	1			210
11	6855	6855	-0-	-0-	-0-	-0-	6613	2	242	9	N	220	174	1			256
*12	6687	6687	-0-	-0-	-0-	-0-	6444	2	243	9	N	221	353	1			124
*01	6533	6533	-0-	-0-	-0-	-0-	6316	2	217	9	N	197	182	1			139

HAMMAN DEEP (FRIO 12,000) 38528 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WALTER OIL & GAS CORPORATION 895237
KASMAN WELL #: 1ST RRCID -> 222272 COMPL. DATE 07/22/2010 TOTAL DEPTH 13030 PERF.11740 - 11774

08	41538	41538	-0-	-0-	-0-	40421	2	1117	9	N	1015	744	1	14	8	372
09	38916	38916	-0-	-0-	-0-	37895	2	1021	9	N	928	1078	1	11	8	211
10	38072	R 38072	-0-	-0-	-0-	37086	2	986	9	N	896	742	1	24	8	341
11	38002	38002	-0-	-0-	-0-	37000	2	1002	9	N	911	932	1	27	8	293
12	38967	36292	-0-	-2675	-0-	35403	2	889	9	N	808	748	1	14	8	339
01	38967	37995	-0-	-972	-0-	37041	2	954	9	N	867	745	1	28	8	433

HAMPTON, SOUTH (YEGUA A-1) 38613 047 NON-ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
HAMPTON SOUTH UNIT WELL #: 3U RRCID -> 052324 COMPL. DATE 04/04/1972 TOTAL DEPTH 8270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMPTON SOUTH UNIT WELL #: 14 RRCID -> 147045 COMPL. DATE 08/02/1984 TOTAL DEPTH 8260 PERF. 7021 - 7029

08	0	W	-0-	-0-	-0-	353					N	-0-	1	1			-0-
09	0	W	-0-	-0-	-0-	353					N	-0-					-0-
10	0	W	-0-	-0-	-0-	353					N	-0-					-0-
11	0	W	-0-	-0-	-0-	353					N	-0-					-0-
12	0	W	-0-	-0-	-0-	353					N	-0-					-0-
01	0	W	-0-	-0-	-0-	353					N	-0-					-0-

HAMPTON, SOUTH (YEGUA E-3) 38613 282 NON-ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
SOUTH HAMPTON WELL #: 1 RRCID -> 222288 COMPL. DATE 05/09/2006 TOTAL DEPTH 8522 PERF. 7751 - 7755

08	7719		5791	-0-	-1928	-0-	5627	2	164	9	N	149					247
09	7470		5570	-0-	-1900	-0-	5479	2	91	9	N	83	178	1			152
10	7719		3399	-0-	-4320	-0-	3178	2	221	9	N	201	190	1			163
11	7470		5038	-0-	-2432	-0-	4838	2	200	9	N	182	195	1			150
12	6293	#	5209	-0-	-1084	-0-	5064	2	145	9	N	132	184	1			98
01	5797	#	4912	-0-	-885	-0-	4810	2	102	9	N	93					191

HAMPTON, SOUTH (YEGUA E-4) 38613 329 NON-ASSOCIATED ONE WELL CNTY: HARDIN
C & E OPERATING, INC. 120079
B. P. AMERICA K WELL #: RRCID -> 218741 COMPL. DATE 12/17/2005 TOTAL DEPTH 8000 PERF. 7914 - 7918

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11

PLUGGED AND ABANDONED_____ 05/26/2010

HAMPTON, SOUTH (YEGUA G-3) 38613 705 NON-ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
HAMPTON, SOUTH UNIT WELL #: 23 RRCID -> 190126 COMPL. DATE 12/20/2001 TOTAL DEPTH 11305 PERF. 7934 - 7938

08	INC	G-10	-0-	-0-	-0-	30991					N	-0-	24	1			-0-
09	8880		-0-	-0-	-8880	22111					N	-0-					-0-
10	24111		2000	-0-	-22111	-0-	2000	1			N	-0-					-0-
11	8880		3600	-0-	-5280	-0-	3600	1			N	-0-					-0-
12	2015	#	1200	-0-	-815	-0-	1200	1			N	-0-					-0-
*01	3376	R	3376	-0-	-0-	-0-	3376	1			N	-0-					-0-

HAMPTON, SOUTH (YEGUA H-1) 38613 799 NON-ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
HAMPTON SOUTH UNIT WELL #: 5 RRCID -> 147044 COMPL. DATE 12/21/1970 TOTAL DEPTH 8260 PERF. 8005 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMPTON, SOUTH (YEGUA I) 38613 940 NON-ASSOCIATED CAPACITY CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
HAMPTON SOUTH UNIT WELL #: 3 L RRCID -> 041189 COMPL. DATE 02/01/1967 TOTAL DEPTH 8270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMSHIRE, WEST (NODOSARIA) 38644 666 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
WEISSE, E., ET AL UNIT 1 WELL #: 1 RRCID -> 006476 COMPL. DATE 03/16/1951 TOTAL DEPTH 13353 PERF.12631 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLEAN, MARRS WELL #: 1 RRCID -> 156905 COMPL. DATE 10/02/1995 TOTAL DEPTH 11682 PERF.11477 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	11258	-0-	8158	8158	11123	2	135	9	N	123					190
09	14B2	EXT	11810	-0-	11810	19968	11677	2	133	9	N	121	194	1			117
10	14B2	EXT	9112	-0-	9112	29080	8980	2	132	9	N	120					237
11	14B2	EXT	9913	-0-	9913	38993	9759	2	154	9	N	140	163	1			214
12	48757	X	9764	-0-	-38993	-0-	9591	2	173	9	N	157	179	1			192
*01	8526	X	8526	-0-	-0-	-0-	8349	2	177	9	N	161	276	1			77

DE WITT GAS UNIT WELL #: 1 RRCID -> 162569 COMPL. DATE 03/03/1997 TOTAL DEPTH 11684 PERF.11328 - 11441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					174
12	0	X	-0-	-0-	-0-	-0-					N	235	298	1			111
01	0	X	-0-	-0-	-0-	-0-					N	318	303	1			126

HANKAMER 38693 001 ASSOCIATED 49B CNTY: LIBERTY
GAITHER PETROLEUM CORPORATION 292850
BOYT, E. W. WELL #: 70 RRCID -> 055576 COMPL. DATE 06/25/1973 TOTAL DEPTH 4820 PERF. 2572 - 2577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKAMER //CONT.// 38693 001 ASSOCIATED 49B CNTY: LIBERTY
GAITHER PETROLEUM CORPORATION //CONT.// 292850
BOYT, E. W. WELL #: 55 RRCID -> 062795 COMPL. DATE 07/01/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYT, E. W. WELL #: 158 RRCID -> 079676 COMPL. DATE 04/27/1972 TOTAL DEPTH 8050 PERF. 5633 - 5649

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKAMER (CIB #10 & TEX MISS) 38693 076 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
FAULCONER, VERNON E., INC. 263701
BLANKE WELL #: 1 RRCID -> 006480 COMPL. DATE 09/01/1962 TOTAL DEPTH N/A PERF. 8190 - 8317

08	3441 #	3008	-0-	-433	-0-	168	1	2840	2	N	-0-					32
09	3339 R	3339	-0-	-0-	-0-	180	1	3159	2	N	-0-					32
10	3460 R	3460	-0-	-0-	-0-	186	1	3125	2	N	135					167
						149	9									
11	3330 #	3055	-0-	-275	-0-	180	1	2872	2	N	3					170
						3	9									
12	3441 #	194	-0-	-3247	-0-	186	1	8	9	N	7					177
01	3472 #	3081	-0-	-391	-0-	180	1	2895	2	N	5					182
						6	9									

HANKAMER (MIOCENE GAS) 38693 304 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
GAITHER PETROLEUM CORPORATION 292850
BOYT, E. W. WELL #: 201 RRCID -> 117520 COMPL. DATE 06/12/1985 TOTAL DEPTH 3261 PERF. 3110 - 3126

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYT, E. W. WELL #: 213 RRCID -> 223400 COMPL. DATE 10/05/2006 TOTAL DEPTH 1430 PERF. 1313 - 1317

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONNER-TAUB WELL #: 4 RRCID -> 248966 COMPL. DATE 04/05/2006 TOTAL DEPTH 4038 PERF. 3618 - 3736

08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

HANKAMER (MIOCENE SAND) 38693 380 ASSOCIATED ONE WELL CNTY: LIBERTY
HARRISON INTERESTS, LTD. 360320
HARRISON INTERESTS, LTD. "A" WELL #: 37 RRCID -> 138453 COMPL. DATE 05/04/1991 TOTAL DEPTH 4020 PERF. 3857 - 3861

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANKAMER (MIOCENE 1300) 38693 456 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
HARRISON INTERESTS, LTD. 360320
HARRISON INTERESTS, LTD "A" WELL #: 15 RRCID -> 036355 COMPL. DATE 05/21/1965 TOTAL DEPTH N/A PERF. 1304 - 1308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANKAMER (8200) 38693 836 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
L & C ENTERPRISES, INC. 479450
BLANCHETTE WELL #: 1 RRCID -> 109216 COMPL. DATE 01/20/1984 TOTAL DEPTH 8335 PERF. 8103 - 8109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKAMER, SOUTH (UF-2) 38698 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HOME PETROLEUM CORP. 396852
HANKAMER, I. J. ET UX WELL #: 1 RRCID -> 044838 COMPL. DATE 08/13/1968 TOTAL DEPTH 7790 PERF. 6056 - 6066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANKAMER, S. (FRIO, UPPER 5900) 38698 530 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HOME PETROLEUM CORP. 396852
HANKAMER, I. J. ET UX WELL #: 1ST RRCID -> 166797 COMPL. DATE 06/07/2000 TOTAL DEPTH 7790 PERF. 5965 - 5970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN 38964 001 ASSOCIATED 49B CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
ROBERTS, J WELL #: 1 RRCID -> 114024 COMPL. DATE 11/29/1984 TOTAL DEPTH 7631 PERF. 7568 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	R	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	107	R	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
12	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-

ODUM OIL & GAS CO. 618675
RICHARDSON GAS UNIT #3 WELL #: 1 H RRCID -> 042176 COMPL. DATE 05/11/1967 TOTAL DEPTH 8803 PERF. N/A

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN (CESSNA 7300) 38964 094 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
MCMURTRY "B" WELL #: 2 RRCID -> 074163 COMPL. DATE 12/01/1977 TOTAL DEPTH 7627 PERF. 7293 - 7301

08	693	N	693	-0-	-0-	-0-	33	1	660	2	N	-0-					-0-
09	599	N	599	-0-	-0-	-0-	29	1	570	2	N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	30	1	608	2	N	-0-					-0-
11	660	N	557	-0-	-103	-0-	27	1	530	2	N	-0-					-0-
12	620	N	504	-0-	-116	-0-	24	1	480	2	N	-0-					-0-
01	651	N	437	-0-	-214	-0-	21	1	416	2	N	-0-					-0-

HARDIN (COOK MOUNTAIN) 38964 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
FINLEY, J. H. WELL #: 1 RRCID -> 062710 COMPL. DATE 05/17/1975 TOTAL DEPTH 8716 PERF. 8612 - 8622

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN (7300) 38964 795 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
WILSON GAS UNIT WELL #: 1 RRCID -> 110065 COMPL. DATE N/A TOTAL DEPTH 8017 PERF. 7331 - 7536

08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

JAY MANAGEMENT COMPANY, LLC 430368
JOHNSTON & CAMPBELL WELL #: 1 RRCID -> 122240 COMPL. DATE 09/17/1986 TOTAL DEPTH 8514 PERF. 7283 - 7290

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

HARDIN, N. (MCMURTRY) 38966 710 ASSOCIATED ONE WELL CNTY: LIBERTY
HEISEY VENTURES, INC. 373560
BUFFUM & BENNING WELL #: 2 RRCID -> 208423 COMPL. DATE 03/18/2005 TOTAL DEPTH 8517 PERF. 7366 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

HARDIN, SOUTH (WILCOX 12700) 38969 650 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
HEISEY VENTURES, INC. 373560
BARRETT WELL #: 1 RRCID -> 217297 COMPL. DATE 10/22/2005 TOTAL DEPTH 14500 PERF.12672 - 12692

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TAUB WELL #: 1 RRCID -> 219256 COMPL. DATE 06/28/2006 TOTAL DEPTH 13453 PERF.13010 - 13050

08	404	X	404	-0-	-0-	-0-	404	2			N	-0-					55
09	1020	X	-0-	-0-	-1020	-0-					N	-0-					55
10	1054	X	113	-0-	-941	-0-	113	2			N	-0-					55
11	1020	X	-0-	-0-	-1020	-0-					N	-0-					55
12	403	X	117	-0-	-286	-0-	117	2			N	-0-					55
*01	8573	X	8573	-0-	-0-	-0-	3797	1	4726	2	N	45					100
							50	9									

BARRETT WELL #: 2 RRCID -> 262901 COMPL. DATE 08/21/2007 TOTAL DEPTH 13200 PERF.12965 - 12975

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARDIN, SW. (H. DANIEL SAND) 38971 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
HEISEY VENTURES, INC. 373560
HUMPHREYS WELL #: 1 RRCID -> 206430 COMPL. DATE 10/14/2004 TOTAL DEPTH 8901 PERF. 8548 - 8614

08	2852	X	-0-	-0-	-2852	-0-					N	-0-					45
09	2430	X	-0-	-0-	-2430	-0-					N	45					90
10	744	X	249	-0-	-495	-0-	35	1	70	2	N	131					221
							144	9									
11	720	X	210	-0-	-510	-0-	194	1	15	2	N	1	157	1			65
							1	9									
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	248	N	6	-0-	-242	-0-	6	1			N	-0-					65

RICHARDSON UNIT WELL #: 1 RRCID -> 207368 COMPL. DATE 12/01/2004 TOTAL DEPTH 9230 PERF. 8904 - 8966

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	16					16
01	14B2 EXT		260	-0-	260	260	260	1			N	-0-					16

HARDIN, SW. (H. DANIEL SAND) //CONT.// 38971 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
HEISEY VENTURES, INC. //CONT.// 373560
HUMPHREYS WELL #: 3 RRCID -> 210893 COMPL. DATE 08/05/2005 TOTAL DEPTH 9760 PERF. 9432 - 9492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HARTBURG (HACKBERRY 1ST) 39422 250 NON-ASSOCIATED ONE WELL CNTY: NEWTON
MCGOWAN WORKING PARTNERS, INC. 549836
MORGAN, V. J. WELL #: RRCID -> 006494 COMPL. DATE 10/01/1956 TOTAL DEPTH N/A PERF. 7501 - 7509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			288
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			288
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			288
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			288
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			288
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			288

PLUGGED AND ABANDONED_____ 07/22/2010

HARTBURG, NW. (STRUMA 7250) 39426 565 NON-ASSOCIATED ONE WELL CNTY: NEWTON
SEDONA OIL & GAS CORP. 763152
HANKAMER, E.C. "B" WELL #: 15 RRCID -> 105145 COMPL. DATE 04/06/1983 TOTAL DEPTH 7539 PERF. 7272 - 7274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HARTBURG, S.E. (MIDDLE) 39429 500 ASSOCIATED 49B CNTY: ORANGE
M & P DISPOSAL, LTD 518647
HARTBURG WELL #: 2 RRCID -> 141159 COMPL. DATE 12/13/2005 TOTAL DEPTH 8255 PERF. 4905 - 4935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMSON EXPLORATION, LLC 744835
LINDSEY-BLEDSOE WELL #: 3 RRCID -> 271448 COMPL. DATE 10/28/2013 TOTAL DEPTH 13998 PERF. 8291 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 W	1	-0-	1	1	1	2		N	-0-			-0-
11	0 W	-0-	-0-	-0-	1				N	-0-			-0-
12	0 W	-0-	-0-	-0-	1				N	-0-			-0-
01	0 W	-0-	-0-	-0-	1				N	-0-			-0-

HARTBURG, S.E. (YEGUA CONS.) 39429 550 ASSOCIATED ONE WELL CNTY: ORANGE
SAMSON EXPLORATION, LLC 744835
HANNAH WELL #: 1 RRCID -> 223018 COMPL. DATE 10/05/2006 TOTAL DEPTH 14527 PERF.12710 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	12648	X	11109	-0-	-1539	-0-	1806	1	8490	2	N	739	764	1			279
							813	9									
08	12586	#	11355	-0-	-1231	-0-	2128	1	8442	2	N	714	650	1			343
							785	9									
09	12180	#	10756	-0-	-1424	-0-	2039	1	7982	2	N	668	675	1			336
							735	9									
10	12586	#	10975	-0-	-1611	-0-	2138	1	8123	2	N	649	662	1			323
							714	9									
11	11340	#	9923	-0-	-1417	-0-	2066	1	7196	2	N	601	545	1			379
							661	9									
12	11501	#	9045	-0-	-2456	-0-	2010	1	6468	2	N	515	615	1			279
							567	9									
01	11346	#	10408	-0-	-938	-0-	2309	1	7408	2	N	628	616	1			291
							691	9									

SOKOLSKI GU WELL #: 1 RRCID -> 235070 COMPL. DATE 05/09/2008 TOTAL DEPTH 13333 PERF.12926 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14415	X	9895	-0-	-4520	-0-	369	1	8625	2	N	819	948	1			203
							901	9									
08	14415	#	9770	-0-	-4645	-0-	818	1	8095	2	N	779	737	1			245
							857	9									
09	11550		8974	-0-	-2576	-0-	483	1	7670	2	N	746	653	1			338
							821	9									
10	11935		8912	-0-	-3023	-0-	493	1	7612	2	N	734	867	1			205
							807	9									
11	10590	#	7466	-0-	-3124	-0-	363	1	6300	2	N	730	743	1			192
							803	9									
*12	10394	R	10394	-0-	-0-	-0-	611	1	8863	2	N	836	820	1			208
							920	9									
*01	9906	R	9906	-0-	-0-	-0-	581	1	8442	2	N	803	779	1			232
							883	9									

HANNAH WELL #: 2 RRCID -> 249616 COMPL. DATE 01/25/2009 TOTAL DEPTH 14479 PERF.13196 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	X	-0-	-0-	-62	-0-					N	-0-					122
09	0	X	-0-	-0-	-0-	-0-					N	-0-					122
10	0	X	-0-	-0-	-0-	-0-					N	-0-					122
11	0	X	-0-	-0-	-0-	-0-					N	-0-					122
12	0	X	-0-	-0-	-0-	-0-					N	-0-					122
01	0	#	-0-	-0-	-0-	-0-					N	-0-					122

ALEXANDER GU WELL #: 1 RRCID -> 250575 COMPL. DATE 11/08/2012 TOTAL DEPTH 14595 PERF.12719 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	17918	X	11239	-0-	-6679	-0-	317	1	8874	2	N	1862	1891	1			573
							2048	9									
08	14880	#	10124	-0-	-4756	-0-	342	1	7963	2	N	1654	2047	1			180
							1819	9									
09	13350		11242	-0-	-2108	-0-	627	1	8382	2	N	2030	1960	1			250
							2233	9									
10	13795		11095	-0-	-2700	-0-	647	1	8185	2	N	2057	1920	1			387
							2263	9									
11	12510	#	8160	-0-	-4350	-0-	359	1	6087	2	N	1558	1633	1			312
							1714	9									
12	11625	#	7711	-0-	-3914	-0-	358	1	5538	2	N	1650	1732	1			230
							1815	9									
01	11625	#	6639	-0-	-4986	-0-	371	1	4554	2	N	1558	1459	1			329
							1714	9									

HARTBURG, S.E. (YEGUA CONS.) //CONT.// 39429 550 ASSOCIATED ONE WELL CNTY: ORANGE
SAMSON EXPLORATION, LLC //CONT.// 744835
NICHOLAS WELL #: 1 RRCID -> 256722 COMPL. DATE 01/22/2012 TOTAL DEPTH 13793 PERF.13024 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANNAH WELL #: 3 RRCID -> 262847 COMPL. DATE 07/10/2012 TOTAL DEPTH 14797 PERF.12752 - 12830

08	15872	X	10948	-0-	-4924	-0-	655	1	9005	2	N	1171	1111	1			278
							1288	9									
09	11790	X	9729	-0-	-2061	-0-	533	1	8051	2	N	1041	1064	1			255
							1145	9									
10	12183	X	9802	-0-	-2381	-0-	552	1	8025	2	N	1114	1026	1			343
							1225	9									
11	11790	X	9842	-0-	-1948	-0-	537	1	8071	2	N	1122	1323	1			142
							1234	9									
12	11811	X	8904	-0-	-2907	-0-	547	1	7119	2	N	1125	1027	1			240
							1238	9									
*01	10943	#	7174	-0-	-3769	-0-	404	1	5683	2	N	988	1090	1			138
							1087	9									

SOKOLSKI GU WELL #: 2 RRCID -> 263574 COMPL. DATE 11/30/2011 TOTAL DEPTH 13235 PERF.12607 - 12720

*07	19964	X	12320	-0-	-7644	-0-	962	1	10278	2	N	982	956	1			176
							1080	9									
08	18755	#	11443	-0-	-7312	-0-	997	1	9556	2	N	809	782	1			203
							890	9									
09	16320		11865	-0-	-4455	-0-	1088	1	9920	2	N	779	732	1			250
							857	9									
10	16275	#	12392	-0-	-3883	-0-	1132	1	10381	2	N	799	889	1			160
							879	9									
11	13920	#	10471	-0-	-3449	-0-	968	1	8735	2	N	698	562	1			296
							768	9									
12	12803	#	8580	-0-	-4223	-0-	1011	1	6825	2	N	676	707	1			265
							744	9									
01	12400	#	5500	-0-	-6900	-0-	916	1	3956	2	N	571	656	1			180
							628	9									

LINDSEY-BLEDSOE WELL #: 3 RRCID -> 266650 COMPL. DATE 11/06/2012 TOTAL DEPTH 13998 PERF.13588 - 13671

*07	6355	X	2998	-0-	-3357	-0-	69	1	2874	2	N	50					210
							55	9									
08	5115	#	1250	-0-	-3865	-0-	33	1	1196	2	N	19	186	1			43
							21	9									
09	4050	#	-0-	-0-	-4050	-0-					N	-0-					43
10	3999	#	-0-	-0-	-3999	-0-					N	-0-					43
11	3240	#	-0-	-0-	-3240	-0-					N	-0-					43
12	3131	#	-0-	-0-	-3131	-0-					N	-0-					43
01	1240	#	-0-	-0-	-1240	-0-					N	-0-					43

HARTBURG, S.E. (YEGUA CONS.) //CONT.// 39429 550 ASSOCIATED ONE WELL CNTY: ORANGE
SAMSON EXPLORATION, LLC //CONT.// 744835
ALEXANDER GU WELL #: 4 RRCID -> 267001 COMPL. DATE 11/15/2012 TOTAL DEPTH 13240 PERF.12699 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	59069	X	59069	-0-	-0-	-0-	1797 5607	1 9	51665	2	N	5097	4977	1			364
*08	33077		46879	-0-	13802	13802	1696 4408	1 9	40775	2	N	4007	4114	1			257
09	73170	#	35963	-0-	-37207	-0-	1684 3538	1 9	30741	2	N	3216	3366	1			107
10	75609	#	35806	-0-	-39803	-0-	1696 3529	1 9	30581	2	N	3208	3185	1			130
11	59880	#	31450	-0-	-28430	-0-	1485 3170	1 9	26795	2	N	2882	2775	1			237
12	58218	#	28520	-0-	-29698	-0-	1474 3091	1 9	23955	2	N	2810	2743	1			304
01	46872	#	25718	-0-	-21154	-0-	1494 2893	1 9	21331	2	N	2630	2604	1			330

HARTBURG SWD WELL #: 1 RRCID -> 269449 COMPL. DATE 09/22/2012 TOTAL DEPTH 7000 PERF. 6528 - 6574

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARTBURG, S.E. (YEGUA EY1) 39429 600 NON-ASSOCIATED CAPACITY CNTY: ORANGE
NOXXE OIL AND GAS, LLC 615853
LINDSEY GU NO. 1 WELL #: 1 RRCID -> 159527 COMPL. DATE 05/22/1996 TOTAL DEPTH 14200 PERF.12626 - 12636

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON EXPLORATION, LLC 744835
SOKOLSKI GU WELL #: 3 RRCID -> 265500 COMPL. DATE 07/11/2012 TOTAL DEPTH 13306 PERF.12640 - 12708

08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LB A-263 WELL #: 1 RRCID -> 266956 COMPL. DATE 10/01/2012 TOTAL DEPTH 13688 PERF.13141 - 13222

08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HARTBURG, S.E. (YEGUA EY-2) 39429 610 NON-ASSOCIATED CAPACITY CNTY: ORANGE
SAMSON EXPLORATION, LLC 744835
LINDSEY-BLEDSOE A-143 WELL #: 2 RRCID -> 266851 COMPL. DATE 06/21/2012 TOTAL DEPTH 13688 PERF.13458 - 13520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HASTEDT (MIOCENE 2340) 39594 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
SCHNEIDER UNIT WELL #: 1 RRCID -> 199300 COMPL. DATE 10/09/2003 TOTAL DEPTH 9615 PERF. 2274 - 2282

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HASTINGS (M-2) 39597 060 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 16 RRCID -> 114483 COMPL. DATE 11/21/1984 TOTAL DEPTH 4500 PERF. 2732 - 2738

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TURNER, B. L. WELL #: 33 RRCID -> 148965 COMPL. DATE 03/24/1994 TOTAL DEPTH 6300 PERF. 2303 - 2308

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HASTINGS (M-5) 39597 177 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 3 RRCID -> 112570 COMPL. DATE 04/13/1984 TOTAL DEPTH 3300 PERF. 3233 - 3243

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SURFACE, R. O. WELL #: 2 RRCID -> 129899 COMPL. DATE 01/28/1989 TOTAL DEPTH 6100 PERF. 3002 - 3007

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HASTINGS (M-5) //CONT.// 39597 177 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC //CONT.// 215343
GROTE, EMIL WELL #: 28 RRCID -> 166352 COMPL. DATE N/A TOTAL DEPTH 4516 PERF. 3240 - 3320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HASTINGS (M-5A) 39597 183 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
DRAKE, FANNIE WELL #: 24 RRCID -> 137634 COMPL. DATE 03/10/1991 TOTAL DEPTH 5502 PERF. 3328 - 3332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROTE, EMIL WELL #: 29 RRCID -> 166378 COMPL. DATE 01/14/1998 TOTAL DEPTH 6301 PERF. 3386 - 3398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, B. L. WELL #: 32 RRCID -> 176780 COMPL. DATE 11/19/1999 TOTAL DEPTH 6275 PERF. 3308 - 3318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HASTINGS (M- 6) 39597 213 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
WILLIAMS, H. G. WELL #: 5 RRCID -> 048228 COMPL. DATE 02/21/1970 TOTAL DEPTH 6079 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROTE, EMIL WELL #: 14 RRCID -> 124124 COMPL. DATE 05/04/1987 TOTAL DEPTH 5012 PERF. 3526 - 3534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	5589					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	5589					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	5589					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	5589					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	5589					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	5589					N	NO RPT					-0-

HASTINGS (M- 6) //CONT.// 39597 213 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC //CONT.// 215343
GROTE, EMIL WELL #: 22 RRCID -> 154726 COMPL. DATE 05/04/1995 TOTAL DEPTH 6738 PERF. 3565 - 3570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GROTE, EMIL WELL #: 29 RRCID -> 160739 COMPL. DATE 11/20/1996 TOTAL DEPTH 6301 PERF. 3456 - 3470

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M- 7) 39597 284 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
FORD H.H. R/A-A WELL #: 6 RRCID -> 073301 COMPL. DATE 10/05/1977 TOTAL DEPTH 6134 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SNEED, GILBERT WELL #: 26 RRCID -> 131704 COMPL. DATE 01/27/1989 TOTAL DEPTH 6225 PERF. 3419 - 3424

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLER-KIDD GAS UNIT WELL #: 1 RRCID -> 131772 COMPL. DATE 08/18/1989 TOTAL DEPTH 6080 PERF. 3326 - 3334

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOSTER, W. B. WELL #: 17 RRCID -> 152676 COMPL. DATE 06/14/1994 TOTAL DEPTH 6400 PERF. 3339 - 3346

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M- 8) 39597 355 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
WILLIAMS, H. G. WELL #: 14 RRCID -> 149188 COMPL. DATE 04/11/1994 TOTAL DEPTH 6200 PERF. 3750 - 3753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HASTINGS (M- 9) 39597 497 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 22 RRCID -> 153087 COMPL. DATE 01/12/1995 TOTAL DEPTH 6738 PERF. 3814 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDALL-WHITON WELL #: 3 RRCID -> 201540 COMPL. DATE 11/20/2003 TOTAL DEPTH 5900 PERF. 3091 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-10) 39597 568 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
RANDALL, T. J. WELL #: 2 RRCID -> 152178 COMPL. DATE 11/23/1994 TOTAL DEPTH 5450 PERF. 3970 - 3975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, B. L. WELL #: 29 RRCID -> 162664 COMPL. DATE 03/22/1997 TOTAL DEPTH 5357 PERF. 3664 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-10-A) 39597 639 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 10 RRCID -> 136723 COMPL. DATE 01/05/1991 TOTAL DEPTH 6160 PERF. 3795 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-10-B) 39597 710 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
SURFACE, R. O. WELL #: 6 RRCID -> 056554 COMPL. DATE N/A TOTAL DEPTH 6080 PERF. 2720 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROTE, EMIL WELL #: 21 RRCID -> 134411 COMPL. DATE 05/03/1990 TOTAL DEPTH 6162 PERF. 4150 - 4152

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-11) 39597 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
MOORE, HIRAM - C WELL #: 2 RRCID -> 177181 COMPL. DATE 01/25/2000 TOTAL DEPTH 6080 PERF. 4158 - 4178

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEVE PAUL UNIT WELL #: 34 RRCID -> 200884 COMPL. DATE 02/11/2004 TOTAL DEPTH 6007 PERF. 3940 - 3943

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SURFACE, J. W. WELL #: 7 RRCID -> 202684 COMPL. DATE 03/03/2004 TOTAL DEPTH 5424 PERF. 4429 - 4433

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HASTINGS (M-12) 39597 852 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 20 RRCID -> 159232 COMPL. DATE 06/25/1996 TOTAL DEPTH 6746 PERF. 4398 - 4406

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-13) 39597 923 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
MILLER-KIDD GAS UNIT WELL #: 4 RRCID -> 109825 COMPL. DATE 03/09/1984 TOTAL DEPTH 6700 PERF. 4498 - 4501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TURNER, B. L. WELL #: 7 RRCID -> 141828 COMPL. DATE 07/01/1992 TOTAL DEPTH 6080 PERF. 4595 - 4604

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WHITON, G. WELL #: 3 RRCID -> 161716 COMPL. DATE 02/08/1997 TOTAL DEPTH 5015 PERF. 4510 - 4518

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M-14) 39597 928 NON-ASSOCIATED 49B CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 23 RRCID -> 146627 COMPL. DATE 04/14/1993 TOTAL DEPTH 6150 PERF. 4728 - 4734

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (2130) 39597 964 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 4 RRCID -> 155609 COMPL. DATE 07/02/1995 TOTAL DEPTH 6080 PERF. 2120 - 2128

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS, S.E.(F-46,SEG.A UP) 39601 330 ASSOCIATED ONE WELL CNTY: GALVESTON
EXTENERGY, L.P. 257054
WILLAERT & DURANT WELL #: 1 RRCID -> 215093 COMPL. DATE 01/05/2006 TOTAL DEPTH 10879 PERF. 9623 - 9660

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
01	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			27

HASTINGS, S. E. (F-46 SEG A LO) 39601 335 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
EXTENERGY, L.P. 257054
VAN DER VAART UNIT WELL #: 1 L RRCID -> 061578 COMPL. DATE 03/10/1975 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					111

HAT SIX (WILCOX) 39610 500 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GORDY OIL COMPANY 317150
JOY PARTNERS, ET AL WELL #: 1 RRCID -> 265277 COMPL. DATE 04/08/2011 TOTAL DEPTH 10727 PERF.10410 - 10452

08	10602	#	5553	-0-	-5049	-0-	5512	2	41	9	N	37	184	1			96
09	6810		3860	-0-	-2950	-0-	3805	2	55	9	N	50					146
10	7037		2290	-0-	-4747	-0-	2216	2	74	9	N	67					213
11	5610	#	4864	-0-	-746	-0-	4788	2	76	9	N	69	188	1			94
12	5549	#	4473	-0-	-1076	-0-	4429	2	44	9	N	40					134
01	5549	#	3648	-0-	-1901	-0-	3609	2	39	9	N	35					169

HATHAWAY, E. (YEGUA EY-3) 39697 495 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
CHAMPION INTERNATIONAL CORP. WELL #: 1 A RRCID -> 152481 COMPL. DATE 06/22/1998 TOTAL DEPTH 10520 PERF.10105 - 10112

08	1535	X	1535	-0-	-0-	-0-	310	1	1217	2	N	7					62
							8	9									
09	1470	X	1135	-0-	-335	-0-	294	1	841	2	N	-0-					62
10	1550	X	1172	-0-	-378	-0-	251	1	913	2	N	7					69
							8	9									
11	1500	X	1332	-0-	-168	-0-	288	1	1040	2	N	4					73
							4	9									
12	1550	X	-0-	-0-	-1550	-0-					N	194	207	1			60
*01	1550	X	-0-	-0-	-1550	-0-					N	100					160

HEATH (GLEN ROSE) 40046 500 NON-ASSOCIATED ONE WELL CNTY: MADISON
REB PETROLEUM COMPANY 696079
HEATH, ORY WELL #: RRCID -> 083874 COMPL. DATE 02/20/1979 TOTAL DEPTH 12600 PERF.11400 - 12450

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9

WORKED OVER ANOTHER ZONE.. 08/01/1995

HUTCHINS-SEALY BANK WELL #: RRCID -> 105240 COMPL. DATE 04/16/1993 TOTAL DEPTH 12747 PERF.11514 - 11620

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 08/19/1996

HEBERT (H-2) 40078 006 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
KARBUHN OIL COMPANY 450790
POGO FEE "A" WELL #: 2 RRCID -> 112924 COMPL. DATE 09/12/1984 TOTAL DEPTH 11500 PERF.10971 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	#	1525	-0-	-397	-0-	3	1	1359	2	N	148	194	1			49
							163	9									
09	1920	#	1119	-0-	-801	-0-	3	1	945	2	N	155					204
							171	9									
10	1984	#	1351	-0-	-633	-0-	2	1	1297	2	N	47	195	1			56
							52	9									
11	2144	R	2144	-0-	-0-	-0-	3	1	1950	2	N	174	193	1			37
							191	9									
12	1571	R	1571	-0-	-0-	-0-	3	1	1457	2	N	101					138
							111	9									
01	1519	#	934	-0-	-585	-0-	4	1	794	2	N	124	190	1			72
							136	9									

HEBERT (H-4) 40078 010 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
KARBUHN OIL COMPANY 450790
L CLARK ET AL UNIT WELL #: 001 RRCID -> 258377 COMPL. DATE 09/10/2010 TOTAL DEPTH 10860 PERF.10922 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		1414	-0-	1414	3699	5	1	1314	2	N	86	1	8			223
							95	9									
09	2615		807	-0-	-1808	1891	3	1	591	2	N	194					417
							213	9									
10	1891		-0-	-0-	-1891	-0-					N	-0-	366	1			51
11	1380	N	-0-	-0-	-1380	-0-					N	-0-					51
12	837	N	-0-	-0-	-837	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51

HEINTSCHEL (WILCOX 11,080) 40179 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
AKG OPERATING COMPANY 009566
HEINTSCHEL WELL #: 2 RRCID -> 261639 COMPL. DATE 02/19/2011 TOTAL DEPTH 11912 PERF.11275 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7502	X	5420	-0-	-2082	-0-	289	1	4967	3	N	149	177	1			297
							164	9									
09	6270	X	4582	-0-	-1688	-0-	413	1	4078	3	N	83					380
							91	9									
10	6479	X	5335	-0-	-1144	-0-	408	1	4849	3	N	71	358	1			93
							78	9									
*11	5760	X	4009	-0-	-1751	-0-	502	1	3426	3	N	74					167
							81	9									
*12	5425	X	3826	-0-	-1599	-0-	337	1	3339	3	N	136	180	1			123
							150	9									
*01	5425	X	4703	-0-	-722	-0-	371	1	4141	3	N	174	180	1			117
							191	9									

HEINTSCHEL WELL #: 1 RRCID -> 262455 COMPL. DATE 07/12/2010 TOTAL DEPTH 11800 PERF.11113 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	2820	-0-	-838	-0-	585	1	2147	3	N	80	192	1			136
							88	9									
09	3960	X	2973	-0-	-987	-0-	1241	1	1676	3	N	51					187
							56	9									
10	4278	X	3141	-0-	-1137	-0-	1107	1	1918	3	N	105	185	1			107
							116	9									
*11	4140	X	731	-0-	-3409	-0-	698	1	33	9	N	30					137
*12	4278	X	1289	-0-	-2989	-0-	981	1	308	9	N	280	196	1			221
*01	3131	X	1070	-0-	-2061	-0-	872	1	198	9	N	180	197	1			204

HEINTSCHEL (WILCOX 11,080) //CONT.// 40179 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
AKG OPERATING COMPANY //CONT.// 009566
D. TRUCHARD WELL #: 1 RRCID -> 263093 COMPL. DATE 02/08/2011 TOTAL DEPTH 12015 PERF.11283 - 11293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
*11	1416	N	1416	-0-	-0-	-0-	177	1	1205	3	N	31					86
							34	9									
*12	623	N	623	-0-	-0-	-0-	55	1	544	3	N	22					108
							24	9									
*01	0	N	-0-	-0-	-0-	-0-					N	26					134

TRUCHARD WELL #: 2H RRCID -> 271078 COMPL. DATE 10/27/2012 TOTAL DEPTH 11298 PERF.11357 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	45136	-0-	45136	432748	2405	1	41332	3	N	1272	1435	1			384
							1399	9									
09	0	W	37442	-0-	37442	470190	3320	1	32760	3	N	1238	1094	1			528
							1362	9									
10	0	W	41299	-0-	41299	511489	3084	1	36712	3	N	1366	1274	1			620
							1503	9									
*11	0	W	15450	-0-	15450	526939	1931	1	13183	3	N	305	361	1			564
							336	9									
*12	0	W	34028	-0-	34028	560967	3032	1	30011	3	N	895	914	1			545
							985	9									
*01	0	W	32477	-0-	32477	593444	2608	1	29084	3	N	714	1113	1			146
							785	9									

HEMATITE SAND (VICKSBURG) 40302 470 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
CARRIZO OIL & GAS, INC. 135401
USX HEMATITE UNIT #1 WELL #: 1 RRCID -> 177684 COMPL. DATE 11/08/1999 TOTAL DEPTH 11061 PERF.10355 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USX HEMATITE UNIT #1 WELL #: 2 RRCID -> 180387 COMPL. DATE 08/28/2000 TOTAL DEPTH 10599 PERF.11049 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USX HEMATITE UNIT #1 WELL #: 4 RRCID -> 184008 COMPL. DATE 07/09/2001 TOTAL DEPTH 11000 PERF.10830 - 10863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	99					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	99					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	99					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	99					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	99					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	99					N	NO RPT					-0-

BEACH HOUSE WELL #: 1 RRCID -> 196831 COMPL. DATE 08/11/2003 TOTAL DEPTH 12420 PERF.11506 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMATITE SAND (VICKSBURG) //CONT.// 40302 470 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
CARRIZO OIL & GAS, INC. //CONT.// 135401
BEACH HOUSE WELL #: 2 RRCID -> 199614 COMPL. DATE 01/20/2004 TOTAL DEPTH 12350 PERF.12073 - 12171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STERLING UNIT WELL #: 3 RRCID -> 201106 COMPL. DATE 03/10/2004 TOTAL DEPTH 11050 PERF.10469 - 10505

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON-BUNA (3700 40377 900 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HEAD OIL PRODUCTION CO. 369895
HENDERSON, D.M. WELL #: 2 RRCID -> 080941 COMPL. DATE 11/01/1978 TOTAL DEPTH 7780 PERF. 3749 - 3751

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGH IS. BLK. 24-L (FJ SAND) 41142 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24-L, N/2, NW/4 WELL #: A 4 RRCID -> 244703 COMPL. DATE 06/17/2008 TOTAL DEPTH 9950 PERF. 6480 - 6502

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGH IS. BLK. 24L (FB-B, GP) 41209 058 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24L (SL59455) WELL #: 10 RRCID -> 150773 COMPL. DATE 06/18/1994 TOTAL DEPTH 8100 PERF. 7439 - 7451

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH IS. BLK. 24L (FB-C, GK) 41209 155 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59455 WELL #: 5 U RRCID -> 055960 COMPL. DATE 05/23/1973 TOTAL DEPTH 11500 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH IS. BLK. 24L (FB-C, GK) //CONT.// 41209 155 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC//CONT.// 430717
STATE LEASE 59455 WELL #: 2-U RRCID -> 138259 COMPL. DATE 04/15/1991 TOTAL DEPTH 9113 PERF. 7488 - 7492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGH ISLAND 24L SL 59455 WELL #: 8 RRCID -> 174818 COMPL. DATE 08/13/1999 TOTAL DEPTH 8150 PERF. 7589 - 7596

08	14B2 EXT	NO RPT	-0-	-0-	165			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	165			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	165			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	165			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	165			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	165			Y	NO RPT			-0-

HIGH IS. BLK. 24L (FB-C, HC) 41209 200 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59455 WELL #: 3 L RRCID -> 047118 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 8144 - 8186

08	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE LEASE 59455 WELL #: 2 L RRCID -> 047121 COMPL. DATE 07/16/1969 TOTAL DEPTH 9113 PERF. 8063 - 8067

08	14B2 EXT	NO RPT	-0-	-0-	10120			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	10120			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	10120			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	10120			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	10120			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	10120			Y	NO RPT			-0-

STATE LEASE 59455 WELL #: 5 L RRCID -> 047122 COMPL. DATE 04/30/1969 TOTAL DEPTH 11500 PERF. N/A

08	18215 X	18215	-0-	-0-	-0-	2058	1	15508	3	Y	-0-			-0-
						649	4							
09	16888 X	16888	-0-	-0-	-0-	2394	1	13374	3	Y	-0-			-0-
						1120	4							
10	15376 X	14641	-0-	-735	-0-	1997	1	12336	3	Y	-0-			-0-
						308	4							
11	17640 X	7369	-0-	-10271	-0-	1999	1	5044	3	Y	-0-			-0-
						326	4							
12	18228 X	541	-0-	-17687	-0-	219	1	298	3	Y	-0-			-0-
						24	4							
01	18228 X	-0-	-0-	-18228	-0-					Y	-0-			-0-

HIGH IS. BLK. 24L (FB-C, HC) //CONT.// 41209 200 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC//CONT.// 430717
S/L 59455, HIGH ISLAND 24L WELL #: 11-L RRCID -> 138911 COMPL. DATE 01/28/2008 TOTAL DEPTH 8740 PERF. 8220 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18048	X	18048	-0-	-0-	-0-	2029	1	15292	3	Y	79	79	0			-0-
							640	4	87	9							
09	18690	X	16747	-0-	-1943	-0-	2361	1	13188	3	Y	84	84	0			-0-
							1106	4	92	9							
10	19313	X	14517	-0-	-4796	-0-	1969	1	12164	3	Y	70	70	0			-0-
							307	4	77	9							
11	18690	X	8473	-0-	-10217	-0-	2285	1	5767	3	Y	43	43	0			-0-
							374	4	47	9							
12	18042	X	8178	-0-	-9864	-0-	3306	1	4492	3	Y	-0-					-0-
							380	4									
*01	18398	X	18398	-0-	-0-	-0-	3298	1	14547	3	Y	-0-					-0-
							553	4									

HIGH IS. BLK. 24L (FB-D, HC) 41209 360 ASSOCIATED CAPACITY CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59454 WELL #: B 4 RRCID -> 133033 COMPL. DATE 02/24/1989 TOTAL DEPTH 8670 PERF. 8236 - 8292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10478	X	5419	-0-	-5059	-0-	587	1	4424	3	Y	201	201	0			-0-
							187	4	221	9							
09	720	X	720	-0-	-0-	-0-	97	1	542	3	Y	33	33	0			-0-
							45	4	36	9							
10	2697	X	-0-	-0-	-2697	-0-					Y	-0-					-0-
11	5250	X	-0-	-0-	-5250	-0-					Y	-0-					-0-
12	5425	X	-0-	-0-	-5425	-0-					Y	-0-					-0-
01	5425	X	-0-	-0-	-5425	-0-					Y	-0-					-0-

HIGH IS. BLK. 24L (FB-DD, HF) 41209 491 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59454 WELL #: B 5-L RRCID -> 141065 COMPL. DATE 01/29/1992 TOTAL DEPTH 8956 PERF. 8614 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

HIGH IS BLK.24L(FB-E,GP) 41209 505 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59456 WELL #: C 3 RRCID -> 148594 COMPL. DATE 11/10/1992 TOTAL DEPTH 12000 PERF. 8205 - 8225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

HIGH ISLAND 24L SL 59456 WELL #: C 6 RRCID -> 165605 COMPL. DATE 08/27/1997 TOTAL DEPTH 9150 PERF. 8126 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

HIGH IS. BLK. 24L (FB-E, HF) 41209 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24L SL59456 WELL #: C 13 RRCID -> 167568 COMPL. DATE 02/27/1998 TOTAL DEPTH 9344 PERF. 8904 - 8913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HIGH IS. BLK. 24L (FB-E, IG) 41209 680 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24L SL 59456 WELL #: C 14 RRCID -> 162015 COMPL. DATE 11/23/1996 TOTAL DEPTH 9639 PERF. 9496 - 9526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	1698			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	1698			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	1698			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1698			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1698			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1698			Y	NO RPT			-0-

HIGH ISLAND BLK 24L (LJ) 41209 975 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
WALTER OIL & GAS CORPORATION 895237
STATE TRACT 24-L S/2 SW/4 WELL #: 1 RRCID -> 230456 COMPL. DATE 05/13/2008 TOTAL DEPTH 14988 PERF.14250 - 14550

08	447268 X	405843	-0-	-41425	-0-	2820	1	400293	2	Y	2482	898	0	3644
						2730	9							
09	397386 X	397386	-0-	-0-	-0-	2800	1	394584	2	Y	2	74	0	3572
						2	9							
10	416076 X	416076	-0-	-0-	-0-	2927	1	408482	2	Y	4243	3415	0	4400
						4667	9							
11	397020 X	344817	-0-	-52203	-0-	2494	1	342283	2	Y	36	121	0	4315
						40	9							
*12	410254 X	352456	-0-	-57798	-0-	2942	1	349315	2	Y	181	3553	0	943
						199	9							
01	410254 X	342459	-0-	-67795	-0-	2789	1	332248	2	Y	6747	1839	0	5851
						7422	9							

STATE TRACT 24-L N/2 SW/4 WELL #: 2 RRCID -> 231670 COMPL. DATE 01/13/2008 TOTAL DEPTH 14146 PERF.13739 - 13960

08	50995 X	47278	-0-	-3717	-0-	330	1	46852	2	Y	87	32	0	963
						96	9							
09	49707 X	49707	-0-	-0-	-0-	350	1	49357	2	Y	-0-	3	0	960
10	47461 X	46292	-0-	-1169	-0-	328	1	45764	2	Y	182	147	0	995
						200	9							
11	45930 X	32583	-0-	-13347	-0-	236	1	32345	2	Y	2	6	0	991
						2	9							
*12	47461 X	37537	-0-	-9924	-0-	313	1	37217	2	Y	6	115	0	882
						7	9							
01	47461 X	30984	-0-	-16477	-0-	256	1	30505	2	Y	203	56	0	1029
						223	9							

HIGH ISLAND BLK. 30 (8700) 41223 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
DYNAMIC OFFSHORE RESOURCES, LLC 237916
MF 106158 HI 31-L WELL #: 001 RRCID -> 251636 COMPL. DATE 08/09/2008 TOTAL DEPTH 10500 PERF. 9720 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999		678	-0-	-3321	-0-	6 268	1 9	404	2	Y	244	244	1			-0-
09	5581		5581	-0-	-0-	-0-	97 2230	1 9	3254	2	Y	2027	2027	1			-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	2220	#	-0-	-0-	-2220	-0-					Y	655	655	1			-0-
12	3937		-0-	-0-	-3937	-0-					Y	565	565	1			-0-
*01	3937		NO RPT	-0-	-3937	-0-					Y	NO RPT					-0-

HIGH ISLAND BLK 30-L (9100) 41228 550 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
DYNAMIC OFFSHORE RESOURCES, LLC 237916
MF114921 HI 31-L WELL #: 001 RRCID -> 249014 COMPL. DATE 03/01/2007 TOTAL DEPTH 10400 PERF.10024 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH ISLAND BLK. 30-L (8985) 41228 600 ASSOCIATED ONE WELL CNTY: JEFFERSON
DYNAMIC OFFSHORE RESOURCES, LLC 237916
MF106158 HI ST 31-L WELL #: 001 RRCID -> 251489 COMPL. DATE 02/10/2007 TOTAL DEPTH 10500 PERF. 9710 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	388973					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	388973					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	388973					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	388973					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	388973					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	388973					N	NO RPT					-0-

HIGH ISLAND BLK. 55-L (DB-6) 41240 300 ASSOCIATED ONE WELL CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC 763817
BLOCK 55-L SW/4 WELL #: 6 L RRCID -> 204073 COMPL. DATE 07/07/2004 TOTAL DEPTH 8118 PERF. 7950 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH ISLAND BLK.55-L (DISC. B) 41240 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC 763817
BLOCK 55-L SW/4 WELL #: 6 U RRCID -> 204070 COMPL. DATE 07/07/2004 TOTAL DEPTH 8118 PERF. 7910 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 55-L SW/4 WELL #: 4 RRCID -> 207119 COMPL. DATE 02/02/2004 TOTAL DEPTH 8078 PERF. 8514 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH ISLAND BLK.55-L (DISC. B-4) 41240 510 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC 763817
BLOCK 56-L S/2, SE/4 WELL #: 1 RRCID -> 208600 COMPL. DATE 10/25/2005 TOTAL DEPTH 8223 PERF. 7878 - 7930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGHBAUGH (GERONIMO-WILCOX SD.) 41307 050 NON-ASSOCIATED CAPACITY CNTY: TYLER
MCDANIEL COMPANY, INC., THE 545300
KIRBY WELL #: 1UT RRCID -> 139792 COMPL. DATE 08/08/1991 TOTAL DEPTH 9911 PERF. 9096 - 9130

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY WELL #: 4 RRCID -> 153697 COMPL. DATE 01/18/1995 TOTAL DEPTH 9916 PERF. 9122 - 9155

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHBAUGH (WILCOX ODOM SAND) 41307 081 NON-ASSOCIATED ONE WELL CNTY: TYLER
MCDANIEL COMPANY, INC., THE 545300
ODOM WELL #: 1 RRCID -> 143977 COMPL. DATE 01/06/1993 TOTAL DEPTH 12848 PERF. 9045 - 9055

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHBAUGH (WILCOX 9800 SAND) 41307 200 NON-ASSOCIATED ONE WELL CNTY: TYLER
MCDANIEL COMPANY, INC., THE 545300
KIRBY WELL #: 1LT RRCID -> 139597 COMPL. DATE 08/08/1991 TOTAL DEPTH 9911 PERF. 9752 - 9762

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILDERBRANDT BAYOU (F-2) 41411 100 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
CIMAREX ENERGY CO. 153438
SMITH WELL #: 1 RRCID -> 271197 COMPL. DATE 04/01/2013 TOTAL DEPTH 9989 PERF. 8200 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		53247	-0-	53247	53247	810 1139	1 9	51298	2	N	1035	711	1			324
05	0		39683	-0-	39683	92930	928 585	1 9	38170	2	N	532	389	1			467
06	0		32989	-0-	32989	125919	900 437	1 9	31652	2	N	397	570	1	1	8	293
07	0		29361	-0-	29361	155280	930 441	1 9	27990	2	N	401	536	1	1	8	157
08	0		23624	-0-	23624	178904	930 363	1 9	22331	2	N	330	384	1			103
09	0		21576	-0-	21576	200480	900 211	1 9	20465	2	N	192	103	1	1	8	191
10	0		22017	-0-	22017	222497	930 253	1 9	20834	2	N	230	375	1			46
11	0		20788	-0-	20788	243285	896 226	1 9	19666	2	N	205	195	1	1	8	55
12	0		19238	-0-	19238	262523	930 224	1 9	18084	2	N	204	196	1			63
01	0		16518	-0-	16518	279041	893 194	1 9	15431	2	N	176	1	8			238

HILDEBRANDT BAYOU, SE(HACK.2) 41420 300 ASSOCIATED 49B CNTY: JEFFERSON
HARRISON INTERESTS, LTD. 360320
SMITH WELL #: RRCID -> 143724 COMPL. DATE 11/20/1992 TOTAL DEPTH 9750 PERF. 9540 - 9579

08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					6
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					6
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					6
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					6
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					6
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					6

PLUGGED AND ABANDONED_____ 07/27/2000

HILL (WOODBINE) 41444 600 NON-ASSOCIATED ONE WELL CNTY: GRIMES
WEBER ENERGY CORPORATION 904601
CHANEY WELL #: 1 RRCID -> 271089 COMPL. DATE 04/28/2011 TOTAL DEPTH 10405 PERF. 9506 - 9532

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILLISTER, EAST (WILCOX 7300) 41476 572 NON-ASSOCIATED ONE WELL CNTY: TYLER
GORDY OIL COMPANY 317150
POWELL WELL #: 2 RRCID -> 220190 COMPL. DATE 05/01/2006 TOTAL DEPTH 10000 PERF. 7330 - 7344

08	14B2 EXT	-0-	-0-	-0-	-0-						N	2					157
09	14B2 EXT	-0-	-0-	-0-	-0-						N	3					160
10	14B2 EXT	-0-	-0-	-0-	-0-						N	3					163
11	14B2 EXT	-0-	-0-	-0-	-0-						N	4					167
12	14B2 EXT	-0-	-0-	-0-	-0-						N	3					170
01	14B2 EXT	-0-	-0-	-0-	-0-						N	3					173

HILLISTER, EAST (WILCOX 8900) 41476 780 NON-ASSOCIATED EXEMPT CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
RICE INSTITUTE WELL #: 2 RRCID -> 085808 COMPL. DATE 11/03/1979 TOTAL DEPTH 9960 PERF. 8911 - 8924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILLISTER, EAST (Y-2) 41476 883 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
RONEL TOUCHING CREEK WELL #: 1 RRCID -> 268304 COMPL. DATE 08/30/2012 TOTAL DEPTH 6000 PERF. 4839 - 4879

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE SURPRISE WELL #: 1 RRCID -> 271291 COMPL. DATE 05/12/2013 TOTAL DEPTH 5200 PERF. 4751 - 4755

05	0	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14376	6910	-0-	-7466	-0-	8	1	6895	3	N	6					6
						7	9									
11	17970	8337	-0-	-9633	-0-	14	1	8323	3	N	-0-					6
12	18569	11675	-0-	-6894	-0-	15	1	11549	3	N	101					107
						111	9									
01	18569	5288	-0-	-13281	-0-	15	1	5209	3	N	58					165
						64	9									

HILLJE (FRIO 3900) 41490 297 NON-ASSOCIATED EXEMPT CNTY: WHARTON
AMERICAN PUMPING & TRUCKING 018966
WIESNER, VICTOR WELL #: 2 RRCID -> 249415 COMPL. DATE N/A TOTAL DEPTH 7353 PERF. 2162 - 2172

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLJE (FRIO 5400) 41490 324 NON-ASSOCIATED EXEMPT CNTY: WHARTON
KWS OIL & GAS, LLC 479180
PETERS, GERD WELL #: 1A RRCID -> 164986 COMPL. DATE 06/24/1997 TOTAL DEPTH 7174 PERF. 5368 - 5380

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLJE (FRIO 5400) //CONT.// 41490 324 NON-ASSOCIATED EXEMPT CNTY: WHARTON
RAMSEY PRODUCTION COMPANY, LLC 690051
HAJOVSKY WELL #: 1 RRCID -> 144606 COMPL. DATE 11/21/1991 TOTAL DEPTH 6970 PERF. 5444 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLJE (FRIO 5600) 41490 351 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KWS OIL & GAS, LLC 479180
PETERS, GERD WELL #: 2A RRCID -> 211434 COMPL. DATE 07/27/2005 TOTAL DEPTH 6662 PERF. 5523 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	-0-	-0-	-248	-0-					N	-0-					144
09	0	#	-0-	-0-	-0-	-0-					N	-0-					144
10	0	#	-0-	-0-	-0-	-0-					N	-0-					144
11	0	#	-0-	-0-	-0-	-0-					N	-0-					144
12	0	#	-0-	-0-	-0-	-0-					N	-0-					144
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					144

HILLJE (FRIO 5825) 41490 386 NON-ASSOCIATED EXEMPT CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
STOVALL WELL #: B 1 RRCID -> 216405 COMPL. DATE 04/12/2006 TOTAL DEPTH 6600 PERF. 5898 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLJE (FRIO 5998) 41490 390 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WHITE OAK OPERATING COMPANY LLC 916954
WILSON FAMILY TRUST WELL #: 1R RRCID -> 176900 COMPL. DATE 02/29/2000 TOTAL DEPTH 6300 PERF. 5914 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	-0-	43	1	79	2	N	56					160
							62	9									
09	215	N	215	-0-	-0-	-0-	39	1	108	2	N	62	155	1			67
							68	9									
10	217	N	177	-0-	-40	-0-	20	1	84	2	N	66					133
							73	9									
11	3000	N	3058	-0-	58	58	128	1	2860	2	N	64	154	1			43
							70	9									
12	186	N	-0-	-0-	-186	-0-					N	61					104
01	0	N	-0-	-0-	-0-	-0-					N	59					163

HILLJE (FRIO 6200) 41490 432 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LEGACY OPERATING COMPANY, LLC 495537
FLETCHER, W. D. WELL #: 1 RRCID -> 060624 COMPL. DATE 11/14/1996 TOTAL DEPTH 7312 PERF. 4606 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLJE (FRIO 6660) 41490 540 NON-ASSOCIATED EXEMPT CNTY: WHARTON
TEXAS STANDARD OIL OPERATING CO. 848271
ANDERSON UNIT WELL #: 1 RRCID -> 263760 COMPL. DATE 04/22/2011 TOTAL DEPTH 8200 PERF. 6675 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLJE, N. (4840) 41492 479 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
VASICEK WELL #: RRCID -> 242430 COMPL. DATE 06/10/2008 TOTAL DEPTH 5910 PERF. 4822 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/17/2011

HILLJE, N. (5050) 41492 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
EVEREST RESOURCE COMPANY 252057
JOKI WELL #: 1 RRCID -> 249843 COMPL. DATE 06/04/2009 TOTAL DEPTH 6210 PERF. 4964 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
*11	2860	N	2860	-0-	-0-	-0-	2860	2			N	-0-					82
*12	3100	N	5517	-0-	2417	2417	5517	2			N	-0-					82
*01	3100	N	5094	-0-	1994	4411	5094	2			N	-0-					82

HILLJE, NE. (4700) 41493 333 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
GILLEAN WELL #: 1 RRCID -> 231760 COMPL. DATE 09/17/2007 TOTAL DEPTH 6223 PERF. 4702 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLJE, SOUTH 41495 001 ASSOCIATED ONE WELL CNTY: WHARTON
HARRISON, SAM G. OIL, INC. 361931
HANCOCK & WALLACE WELL #: 1A RRCID -> 133972 COMPL. DATE 12/06/1993 TOTAL DEPTH 5380 PERF. 4548 - 4558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORK E & P, LLC 947242
SHULT WELL #: 2 RRCID -> 204446 COMPL. DATE 09/30/2003 TOTAL DEPTH 7356 PERF. 4423 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINKLE (COCKFIELD 5800) 41581 600 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
BATTLESTEIN ET AL G. U. WELL #: 1 RRCID -> 196791 COMPL. DATE 05/15/2003 TOTAL DEPTH 7990 PERF. 5832 - 5846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BATTLESTEIN ET AL G. U. WELL #: 2 RRCID -> 203320 COMPL. DATE 04/23/2004 TOTAL DEPTH 5766 PERF. 5529 - 5546

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			124
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			124
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			124
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			124
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			124
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			124

HITCHCOCK (4530) 41674 263 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
API OPERATING CO. 028656
STEWART, MACO ET AL WELL #: 22 U RRCID -> 093117 COMPL. DATE 03/20/1981 TOTAL DEPTH 7258 PERF. 4540 - 4542

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HITCHCOCK (4590) 41674 265 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
API OPERATING CO. 028656
STEWART, MACO ET AL WELL #: 2 RRCID -> 092818 COMPL. DATE 04/09/1986 TOTAL DEPTH 6067 PERF. 4951 - 4594

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HITCHCOCK (5,100 MIOCENE) 41674 625 ASSOCIATED ONE WELL CNTY: GALVESTON
API OPERATING CO. 028656
STEWART, MACO WELL #: 22 L RRCID -> 006565 COMPL. DATE 06/23/1980 TOTAL DEPTH 7258 PERF. 5032 - 5036

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARON CORPORATION 158276
THOMAS, FRED ET AL WELL #: 7 RRCID -> 057278 COMPL. DATE 12/12/1973 TOTAL DEPTH 5315 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HITCHCOCK (5130) 41674 642 ASSOCIATED ONE WELL CNTY: GALVESTON
CLARON CORPORATION 158276
THOMAS, FRED ET AL WELL #: 8 RRCID -> 122517 COMPL. DATE 10/02/1986 TOTAL DEPTH 6644 PERF. 5205 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHCOCK, NE. (FRIO 9100) 41677 250 ASSOCIATED 49B CNTY: GALVESTON
DUNE OPERATING COMPANY 232883
HUFF "A" UNIT WELL #: 1D RRCID -> 097060 COMPL. DATE 08/11/2007 TOTAL DEPTH 3870 PERF. 1700 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDSTRAND ENGINEERING, INC. 612858
KELLY RESOURCES WELL #: 1 RRCID -> 191542 COMPL. DATE 07/20/2002 TOTAL DEPTH 9300 PERF. 9079 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	#	368	-0-	-2670	-0-	357	1	11	9	N	10					162
09	2100	#	-0-	-0-	-2100	-0-					N	-0-					162
10	1829	#	-0-	-0-	-1829	-0-					N	5					167
11	2940	#	-0-	-0-	-2940	-0-					N	45					212
12	3038	#	-0-	-0-	-3038	-0-					N	413	539	1			86
*01	2303	R	2303	-0-	-0-	-0-	1683	2	620	9	N	564	383	1			267

HITCHCOCK, NE. (FRIO 11600) 41677 820 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
OSYKA PRODUCING COMPANY, INC. 628104
DAVIS, JAMES ESTATE WELL #: 2 RRCID -> 131749 COMPL. DATE 04/01/1989 TOTAL DEPTH 14020 PERF.11675 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68

HITCHCOCK, S. (6500) 41679 666 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
J.R. OIL AND GAS INC. 427773
STEWART, MACO WELL #: 30 RRCID -> 065622 COMPL. DATE 02/18/1976 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOCKLEY 41849 001 ASSOCIATED 49B CNTY: HARRIS
ANLOC, LLC 025619
WARREN RANCH WELL #: 1 RRCID -> 238392 COMPL. DATE 07/17/2007 TOTAL DEPTH 12334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN, NANNIE WELL #: 1 RRCID -> 254067 COMPL. DATE 06/18/2009 TOTAL DEPTH 6324 PERF. 6137 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLIER (WILCOX 11,900) 42210 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CABOT OIL & GAS CORPORATION 121700
COLOVACA G.U. WELL #: 1 RRCID -> 250649 COMPL. DATE 09/22/2008 TOTAL DEPTH 15943 PERF.11942 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	619	N	619	-0-	-0-	-0-	619	2			N	-0-					73
09	60	N	2	-0-	-58	-0-	2	2			N	-0-					73
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					73
11	600	N	-0-	-0-	-600	-0-					N	-0-					73
12	2	N	-0-	-0-	-2	-0-					N	-0-					73
01	10	N	-0-	-0-	-10	-0-					N	-0-					73

HOLLYWOOD, SOUTH (FRIO 7900) 42285 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
DUNCAN RANCH "A" WELL #: 2R RRCID -> 244604 COMPL. DATE 12/02/2008 TOTAL DEPTH 8630 PERF. 8387 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN RANCH "B" WELL #: 3ST RRCID -> 258907 COMPL. DATE 11/03/2010 TOTAL DEPTH 8755 PERF. 8579 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					59
09	0	X	-0-	-0-	-0-	-0-					N	-0-					59
10	0	X	-0-	-0-	-0-	-0-					N	-0-					59
11	0	X	-0-	-0-	-0-	-0-					N	-0-					59
12	0	X	-0-	-0-	-0-	-0-					N	-0-					59
01	0	X	-0-	-0-	-0-	-0-					N	-0-					59

HOLUB (5600) 42369 332 ASSOCIATED ONE WELL CNTY: WHARTON
DUNCAN OIL, INC. 232293
SOUTH TEXAS LAND, ET AL WELL #: 1 RRCID -> 265107 COMPL. DATE 04/03/2012 TOTAL DEPTH 6215 PERF. 5765 - 5768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19344		11350	-0-	-7994	-0-	140 204	1 9	11006	2	N	185	165	1			215
09	16170		9408	-0-	-6762	-0-	150 246	1 9	9012	2	N	224	320	1			119
10	16709		11428	-0-	-5281	-0-	155 407	1 9	10866	2	N	370	336	1			153
11	14580	#	10714	-0-	-3866	-0-	150 473	1 9	10091	2	N	430	324	1			259
12	15066	#	9922	-0-	-5144	-0-	155 822	1 9	8945	2	N	747	814	1			192
01	11439	#	6645	-0-	-4794	-0-	140 734	1 9	5771	2	N	667	658	1			201

HOOKER CREEK (NAVARRO A) 42493 500 ASSOCIATED 49B CNTY: BURLESON
BAR-MAC INVESTMENTS INC. 049767
LYDIA-BLAHA WELL #: 1 RRCID -> 135382 COMPL. DATE 09/26/1989 TOTAL DEPTH 4179 PERF. 3922 - 3976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	#	345	-0-	-89	-0-	344	2	1	9	N	1					48
09	420	#	326	-0-	-94	-0-	326	2			N	-0-					48
10	434	#	380	-0-	-54	-0-	379	2	1	9	N	1					49
11	390	#	364	-0-	-26	-0-	361	2	3	9	N	3					52
12	376	R	376	-0-	-0-	-0-	372	2	4	9	N	4					56
01	372	#	371	-0-	-1	-0-	367	2	4	9	N	4					60

WATSON UNIT WELL #: 1 RRCID -> 227025 COMPL. DATE N/A TOTAL DEPTH 4351 PERF. 4079 - 4093

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	117	-0-	-38	-0-	117	2			N	-0-					186
09	180	#	127	-0-	-53	-0-	127	2			N	-0-					186
10	186	#	128	-0-	-58	-0-	128	2			N	-0-					186
11	180	#	88	-0-	-92	-0-	88	2			N	-0-					186
12	124	#	83	-0-	-41	-0-	83	2			N	-0-					186
01	124	#	-0-	-0-	-124	-0-					N	-0-					186

BECVAR, ALBERT WELL #: 1 RRCID -> 227058 COMPL. DATE N/A TOTAL DEPTH 4300 PERF. 4042 - 4050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					145
09	0	#	-0-	-0-	-0-	-0-					N	-0-					145
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145

WATSON, MARY WELL #: 1 RRCID -> 227375 COMPL. DATE N/A TOTAL DEPTH 4413 PERF. 4135 - 4145

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	#	693	-0-	-82	-0-	689	2	4	9	N	4					150
09	750	#	655	-0-	-95	-0-	651	2	4	9	N	4					154
10	775	#	652	-0-	-123	-0-	650	2	2	9	N	2					156
11	750	#	642	-0-	-108	-0-	635	2	7	9	N	6					162
12	713	#	657	-0-	-56	-0-	649	2	8	9	N	7					169
01	682	#	-0-	-0-	-682	-0-					N	5					174

KOUDELKE Z WELL #: 1 RRCID -> 264188 COMPL. DATE 06/18/1984 TOTAL DEPTH N/A PERF. 4590 - 4611

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	56	-0-	-37	-0-	56	2			N	-0-					-0-
09	64	R	64	-0-	-0-	-0-	64	2			N	-0-					-0-
10	78	R	78	-0-	-0-	-0-	78	2			N	-0-					-0-
11	82	R	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	92	R	92	-0-	-0-	-0-	92	2			N	-0-					-0-
01	93	#	90	-0-	-3	-0-	90	2			N	-0-					-0-

HOOKER CREEK (NAVARRO A) //CONT.// 42493 500 ASSOCIATED 49B CNTY: BURLESON
BENNETT PRODUCTION 065314
DUBE, WALTER WELL #: 1 RRCID -> 114484 COMPL. DATE 02/25/1984 TOTAL DEPTH 4850 PERF. 4675 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	804	R	804	-0-	-0-	-0-	770	2	34	9	N	31					141
09	450	#	361	-0-	-89	-0-	310	2	51	9	N	46					187
10	465	#	342	-0-	-123	-0-	309	2	33	9	N	30	174	2			43
11	450	#	371	-0-	-79	-0-	336	2	35	9	N	32					75
12	465	#	NO RPT	-0-	-465	-0-					N	NO RPT					75
01	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					75

E P C OIL & GAS, INC. 238482
MIKULIN WELL #: 1 RRCID -> 199996 COMPL. DATE N/A TOTAL DEPTH 5152 PERF. 4896 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	R	187	-0-	-0-	-0-	179	2	8	9	N	7					100
09	175	R	175	-0-	-0-	-0-	168	2	7	9	N	6					106
10	229	R	229	-0-	-0-	-0-	222	2	7	9	N	6					112
11	216	R	216	-0-	-0-	-0-	215	2	1	9	N	1	87	1			26
12	222	R	222	-0-	-0-	-0-	222	2			N	-0-					26
*01	221	R	221	-0-	-0-	-0-	213	2	8	9	N	7					33

ERNEST OPERATING COMPANY 253480
STANLEY WELL #: 1 RRCID -> 142783 COMPL. DATE 05/28/1983 TOTAL DEPTH 3999 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	T. A.		-0-	-0-	-0-	-0-					N	-0-	26	7			-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEBESTA WELL #: 1 RRCID -> 212706 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3846 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	8					98
09	0	#	-0-	-0-	-0-	-0-					N	5					103
10	0	#	-0-	-0-	-0-	-0-					N	7					110
11	0	#	-0-	-0-	-0-	-0-					N	6					116
12	0	#	-0-	-0-	-0-	-0-					N	8					124
*01	7	R	7	-0-	-0-	-0-	7	2			N	-0-					124

SAN DIA PRODUCING COMPANY 745960
KOUDELKE WELL #: 1 RRCID -> 107760 COMPL. DATE 08/15/1983 TOTAL DEPTH 4808 PERF. 4644 - 4662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	63	-0-	-30	-0-	62	2	1	9	N	1					122
09	120	#	88	-0-	-32	-0-	87	2	1	9	N	1					123
10	124	#	79	-0-	-45	-0-	78	2	1	9	N	1					124
11	120	#	95	-0-	-25	-0-	94	2	1	9	N	1					125
12	104	R	104	-0-	-0-	-0-	103	2	1	9	N	1					126
01	93	#	66	-0-	-27	-0-	65	2	1	9	N	1					127

SKYTOP OIL & GAS 786452
RISKE, FRANK WELL #: 1 RRCID -> 113547 COMPL. DATE 11/16/1983 TOTAL DEPTH 5150 PERF. 4873 - 4879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	R	32	-0-	-0-	-0-	32	3			Y	-0-					138
09	60	#	28	-0-	-32	-0-	27	3	1	9	Y	1					139
10	62	#	17	-0-	-45	-0-	17	3			Y	-0-					139
11	60	#	6	-0-	-54	-0-	5	3	1	9	Y	1					140
12	31	#	23	-0-	-8	-0-	22	3	1	9	Y	1					141
01	DLQ G-10		48	-0-	48	48	47	3	1	9	Y	1					142

HOOKS (SHALLOW) 42495 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
NORTHWEST AIRPORT MANAGEMENT, LP 614627
C.G. HOOKS, ET AL WELL #: 9 RRCID -> 074707 COMPL. DATE 01/10/1978 TOTAL DEPTH 250 PERF. 186 - 200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C.G. HOOKS, ET AL WELL #: 8 RRCID -> 074708 COMPL. DATE 01/10/1978 TOTAL DEPTH 250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOKS, C.G. ET AL WELL #: 25 RRCID -> 085274 COMPL. DATE 07/13/1979 TOTAL DEPTH N/A PERF. 171 - 174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANDEM ENERGY CORPORATION 835707
TOMBALL G.U. 9 WELL #: 1 RRCID -> 217998 COMPL. DATE 01/09/2006 TOTAL DEPTH 975 PERF. 826 - 829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	26024					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	26024					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	26024					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	26024					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	26024					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	26024					N	-0-					-0-

TOMBALL GAS UNIT "9" WELL #: A 5 RRCID -> 218754 COMPL. DATE 06/16/2006 TOTAL DEPTH 800 PERF. 627 - 633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
09	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
10	930	N	847	-0-	-83	-0-	847	3			N	-0-					-0-
11	960	N	825	-0-	-135	-0-	825	3			N	-0-					-0-
12	961	N	712	-0-	-249	-0-	712	3			N	-0-					-0-
01	837	N	683	-0-	-154	-0-	683	3			N	-0-					-0-

TOMBALL GAS UNIT "9" WELL #: A 9 RRCID -> 223315 COMPL. DATE 10/11/2006 TOTAL DEPTH 1000 PERF. 614 - 644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
09	420	N	321	-0-	-99	-0-	321	3			N	-0-					-0-
10	341	N	235	-0-	-106	-0-	235	3			N	-0-					-0-
11	420	N	329	-0-	-91	-0-	329	3			N	-0-					-0-
12	341	N	252	-0-	-89	-0-	252	3			N	-0-					-0-
*01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

HOOKS (SHALLOW) //CONT.// 42495 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TANDEM ENERGY CORPORATION //CONT.// 835707
TOMBALL GAS UNIT "9" WELL #: A 10 RRCID -> 224047 COMPL. DATE 11/20/2006 TOTAL DEPTH 1000 PERF. 649 - 650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL GAS UNIT "9" WELL #: A 13 RRCID -> 225874 COMPL. DATE 12/03/2006 TOTAL DEPTH 1000 PERF. 641 - 647

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HORTENSE (WOODBINE) 42713 500 NON-ASSOCIATED CAPACITY CNTY: POLK
DEVON ENERGY PRODUCTION CO, L.P. 216378
SOUTHLAND PAPER MILLS WELL #: 2A RRCID -> 059891 COMPL. DATE 09/10/1974 TOTAL DEPTH 13030 PERF. N/A

08	2824	X	2824	-0-	-0-	-0-	368	1	2412	2	N	40					113
							44	9									
09	2950	X	2950	-0-	-0-	-0-	360	1	2560	2	N	27					140
							30	9									
10	2666	X	2500	-0-	-166	-0-	362	1	2135	2	N	3					143
							3	9									
11	2730	X	2007	-0-	-723	-0-	356	1	1649	2	N	2					145
							2	9									
12	2852	N	1136	-0-	-1716	-0-	304	1	830	2	N	2					147
							2	9									
01	2511	N	2117	-0-	-394	-0-	351	1	1754	2	N	11					158
							12	9									

SOUTHLAND PAPER MILLS -A- WELL #: 3 RRCID -> 060820 COMPL. DATE 01/09/1975 TOTAL DEPTH 13050 PERF. N/A

08	1665	N	1665	-0-	-0-	-0-	341	1	1310	2	N	13					117
							14	9									
09	1527	N	1527	-0-	-0-	-0-	329	1	1179	2	N	17					134
							19	9									
10	1599	N	1599	-0-	-0-	-0-	339	1	1247	2	N	12					146
							13	9									
11	1620	N	1495	-0-	-125	-0-	314	1	1170	2	N	10					156
							11	9									
12	1581	N	1356	-0-	-225	-0-	273	1	1066	2	N	15					171
							17	9									
01	1612	N	1416	-0-	-196	-0-	295	1	1103	2	N	16					187
							18	9									

BONETTI, LOUISE WELL #: 1 RRCID -> 060821 COMPL. DATE 01/14/1975 TOTAL DEPTH 13150 PERF. N/A

08	744	N	442	-0-	-302	-0-	147	1	295	2	N	-0-					38
09	700	N	700	-0-	-0-	-0-	163	1	537	2	N	-0-					38
10	651	N	586	-0-	-65	-0-	167	1	419	2	N	-0-					38
11	499	N	499	-0-	-0-	-0-	126	1	373	2	N	-0-					38
12	713	N	352	-0-	-361	-0-	110	1	242	2	N	-0-					38
01	589	N	311	-0-	-278	-0-	69	1	242	2	N	-0-					38

HORTENSE (WOODBINE) //CONT.// 42713 500 NON-ASSOCIATED CAPACITY CNTY: POLK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HICKMAN, J. P. WELL #: 1 RRCID -> 075071 COMPL. DATE 07/26/1977 TOTAL DEPTH 13325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		238	-0-	238	1395	15	1	223	2	Y	-0-					-0-
09	1575	N	180	-0-	-1395	-0-	13	1	167	2	Y	-0-					-0-
10	199	N	199	-0-	-0-	-0-	14	1	185	2	Y	-0-					-0-
11	240	N	181	-0-	-59	-0-	13	1	168	2	Y	-0-					-0-
12	186	N	183	-0-	-3	-0-	13	1	170	2	Y	-0-					-0-
01	186	N	58	-0-	-128	-0-	5	1	53	2	Y	-0-					-0-

HICKMAN, J. P. WELL #: 2 RRCID -> 147773 COMPL. DATE 10/24/1993 TOTAL DEPTH 12800 PERF.12510 - 12539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		10509	-0-	10509	60202	667 288	1 9	9554	2	Y	262	175	1			241
09	70454	X	10252	-0-	-60202	-0-	677 294	1 9	9281	2	Y	267	363	1			145
10	10572	X	10572	-0-	-0-	-0-	699 304	1 9	9569	2	Y	276	359	1			62
11	9990	X	9278	-0-	-712	-0-	610 271	1 9	8397	2	Y	246					308
12	10323	X	9458	-0-	-865	-0-	631 305	1 9	8522	2	Y	277	370	1			215
01	10323	X	6196	-0-	-4127	-0-	487 213	1 9	5496	2	Y	194	183	1			226

SOUTHLAND PAPER MILLS -A- WELL #: 5 RRCID -> 187640 COMPL. DATE 12/14/2001 TOTAL DEPTH 12900 PERF.12710 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1354	-0-	-227	-0-	341 6	1 9	1007	2	N	5					152
09	1375	N	1375	-0-	-0-	-0-	330 10	1 9	1035	2	N	9					161
10	1595	N	1595	-0-	-0-	-0-	338 67	1 9	1190	2	N	61	184	1			38
11	1521	N	1521	-0-	-0-	-0-	318 10	1 9	1193	2	N	9					47
12	1653	N	1653	-0-	-0-	-0-	310 8	1 9	1335	2	N	7					54
*01	1695	N	1695	-0-	-0-	-0-	329 11	1 9	1355	2	N	10					64

PETROTEX ENGINEERING COMPANY 660213
CARTER, W. T. WELL #: 2 RRCID -> 058215 COMPL. DATE 02/28/1974 TOTAL DEPTH 13464 PERF.12736 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND PAPER MILLS M-UNIT WELL #: 1 RRCID -> 063765 COMPL. DATE 10/01/1975 TOTAL DEPTH 12900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSKINS MOUND 42789 001 ASSOCIATED 49B CNTY: BRAZORIA
LINC GULF COAST PETROLEUM, INC. 500796
MOUND COMPANY NCT-1 WELL #: 117 RRCID -> 148221 COMPL. DATE 11/23/1993 TOTAL DEPTH 4522 PERF. 3332 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELCH FOUNDATION WELL #: 5 RRCID -> 211378 COMPL. DATE 04/20/2005 TOTAL DEPTH 6395 PERF. 6068 - 6228

08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					14
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					14
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					14
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					14
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					14
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					14

HOUSTON, NORTH (FAIRBANKS 6800) 42905 222 NON-ASSOCIATED ONE WELL CNTY: HARRIS
OSBORN,W.B. OIL & GAS OPERATIONS 627829
GOODYKOONTZ WELL #: 7 RRCID -> 178296 COMPL. DATE 12/21/1995 TOTAL DEPTH 8088 PERF. 6739 - 6764

08	7750		4022	-0-	-3728	-0-	775	1	3247	2	N	-0-					-0-
09	2729	R	2729	-0-	-0-	-0-	664	1	2065	2	N	-0-					-0-
10	4747	R	4747	-0-	-0-	-0-	773	1	3974	2	N	-0-					-0-
11	6270	#	2552	-0-	-3718	-0-	618	1	1934	2	N	-0-					-0-
12	4960	#	1364	-0-	-3596	-0-	533	1	831	2	N	-0-					-0-
01	4743	#	592	-0-	-4151	-0-	322	1	270	2	N	-0-					-0-

HOUSTON, SOUTH (SHALLOW MIOCENE) 42908 660 NON-ASSOCIATED EXEMPT CNTY: HARRIS
CLOVER PRODUCTION COMPANY 161333
PAPPAS WELL #: 7A RRCID -> 174103 COMPL. DATE 08/17/1999 TOTAL DEPTH 5001 PERF. 2141 - 2147

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WYNDELTS WELL #: 9 RRCID -> 174108 COMPL. DATE 08/16/1999 TOTAL DEPTH 5000 PERF. 2790 - 2798

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DRILLING DISTRICT #22 WELL #: 5 RRCID -> 174340 COMPL. DATE N/A TOTAL DEPTH 5335 PERF. 2340 - 3250

08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON SHIP CHAN. (YEGUA EY-1) 42917 495 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
HOUSTON SHIP CHANNEL UNIT WELL #: 1ST RRCID -> 182012 COMPL. DATE 02/21/2001 TOTAL DEPTH 12149 PERF.11134 - 11170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWTH (WILCOX, LOWER) 43062 501 ASSOCIATED ONE WELL CNTY: WALLER
COX & COX PRODUCTION CO. 183232
REICHARDT A. O. WELL #: 2 RRCID -> 121015 COMPL. DATE 02/15/1986 TOTAL DEPTH 11386 PERF. 3505 - 3513

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUCKLEBERRY RIDGE (YEGUA EY) 43150 480 NON-ASSOCIATED CAPACITY CNTY: ORANGE
WHITE OAK OPERATING COMPANY LLC 916954
QUINN, B. E. WELL #: 1 RRCID -> 149960 COMPL. DATE 04/19/1994 TOTAL DEPTH 13300 PERF.12453 - 12521

08	5704 X	4319	-0-	-1385	-0-	868 1 271 9	3180	2	N	246	353	1				380
09	5490 X	4142	-0-	-1348	-0-	832 1 282 9	3028	2	N	256	176	1				460
10	4464 X	4013	-0-	-451	-0-	868 1 307 9	2838	2	N	279	357	1				382
11	4742 X	4742	-0-	-0-	-0-	849 1 323 9	3570	2	N	294	178	1				498
12	4309 X	1987	-0-	-2322	-0-	608 1 202 9	1177	2	N	184	369	1				313
01	4309 X	3352	-0-	-957	-0-	806 1 332 9	2214	2	N	302						615

FINA OIL & CHEMICAL COMPANY WELL #: 1 RRCID -> 150771 COMPL. DATE 01/19/1997 TOTAL DEPTH 12945 PERF.12030 - 12713

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUCKLEBERRY SWD WELL #: 1 RRCID -> 157525 COMPL. DATE 10/13/2009 TOTAL DEPTH 3842 PERF. 3590 - 3720

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUCKLEBERRY RIDGE (YEGUA EY) //CONT.// 43150 480 NON-ASSOCIATED CAPACITY CNTY: ORANGE
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
FINA OIL & CHEMICAL COMPANY WELL #: 2ST RRCID -> 178943 COMPL. DATE 08/18/2000 TOTAL DEPTH 12836 PERF.12007 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6040	X	6040	-0-	-0-	-0-	992	1	4804	2	N	222	177	1			273
							244	9									
09	5760	X	5479	-0-	-281	-0-	960	1	4304	2	N	195	326	1			142
							215	9									
10	5952	X	5560	-0-	-392	-0-	992	1	4325	2	N	221	180	1			183
							243	9									
11	5850	X	4165	-0-	-1685	-0-	870	1	3045	2	N	227	182	1			228
							250	9									
12	6045	X	5246	-0-	-799	-0-	910	1	4114	2	N	202	180	1			250
							222	9									
*01	7143	X	7143	-0-	-0-	-0-	1054	1	5825	2	N	240	182	1			308
							264	9									

HUCKLEBERRY RIDGE (YEGUA EY-3B) 43150 490 NON-ASSOCIATED ONE WELL CNTY: ORANGE
WHITE OAK OPERATING COMPANY LLC 916954
FINA OIL & CHEMICAL COMPANY WELL #: 2ST RRCID -> 169468 COMPL. DATE 07/13/1998 TOTAL DEPTH 12836 PERF.12777 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDGINS RANCH (WILCOX) 43201 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
HUDGINS, JOEL WELL #: 1 RRCID -> 165195 COMPL. DATE 08/07/1997 TOTAL DEPTH 17600 PERF.15377 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	1					15
09	60	N	-0-	-0-	-60	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15

SHANNON, L. H. WELL #: 1 RRCID -> 166867 COMPL. DATE 01/07/1998 TOTAL DEPTH 16246 PERF.15402 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9548	X	8569	-0-	-979	-0-	450	1	8067	2	N	47					163
							52	9									
09	7915	X	7915	-0-	-0-	-0-	360	1	7497	2	N	53	167	1			49
							58	9									
10	8495	X	8495	-0-	-0-	-0-	8412	2	83	9	N	75					124
11	7683	X	7683	-0-	-0-	-0-	7617	2	66	9	N	60	158	1			26
12	7564	X	7057	-0-	-507	-0-	6985	2	72	9	N	65					91
01	7564	X	6850	-0-	-714	-0-	6795	2	55	9	N	50					141

HUEBNER (9,270 FRIO) 43256 111 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
REDDY DISPOSALS, LLC 696878
HURST, A.I. WELL #: B 2 RRCID -> 094588 COMPL. DATE 08/20/1986 TOTAL DEPTH 10462 PERF. 6213 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUEBNER (9,270 FRIO) //CONT.// 43256 111 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
REDDY DISPOSALS, LLC //CONT.// 696878
CONKLIN WELL #: 1 RRCID -> 203727 COMPL. DATE 06/15/2013 TOTAL DEPTH 10200 PERF. 6040 - 6057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHART (YEGUA 4850) 43312 495 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
USA EVERGREEN WELL #: 2 RRCID -> 209125 COMPL. DATE 02/16/2005 TOTAL DEPTH 5897 PERF. 5688 - 5700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155 #	25	-0-	-130 B	-16613	25	2			N	-0-					72
09	150 #	53	-0-	-97 B	-16710	53	2			N	-0-					72
10	124 #	122	-0-	-2 B	-16712	122	2			N	-0-					72
11	120 #	102	-0-	-18 B	-16730	102	2			N	-0-					72
12	124 #	4	-0-	-120 B	-16850	4	2			N	-0-					72
01	124 #	60	-0-	-64 B	-16914	60	2			N	-0-					72

BOTTOMS WELL #: 1 RRCID -> 262651 COMPL. DATE 01/16/2011 TOTAL DEPTH 6072 PERF. 4741 - 4745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HULL 43381 001 ASSOCIATED 49B CNTY: LIBERTY
LINC GULF COAST PETROLEUM, INC. 500796
FAILOR E.K. FEE WELL #: 5 RRCID -> 058552 COMPL. DATE 03/16/1972 TOTAL DEPTH 7804 PERF. 7034 - 7039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSYKA PRODUCING COMPANY, INC. 628104
FENTON, B. H. ET AL INC WELL #: 1 RRCID -> 115949 COMPL. DATE 04/02/1985 TOTAL DEPTH 9112 PERF. 8692 - 8701

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUAIL CREEK OIL CORPORATION 684517
BINGLE, W. L. WELL #: 3 RRCID -> 115739 COMPL. DATE 01/27/1985 TOTAL DEPTH N/A PERF. 8279 - 8311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL //CONT.// 43381 001 ASSOCIATED 49B CNTY: LIBERTY
SARATOGA OIL COMPANY 748440
GUEDRY, SARSAN WELL #: 53 RRCID -> 149438 COMPL. DATE 05/16/1975 TOTAL DEPTH 5065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		150	-0-	150	150	150	1			N	-0-					-0-
09	DLQ G-10		150	-0-	150	300	150	1			N	-0-					-0-
10	450	R	150	-0-	-300	-0-	150	1			N	-0-					-0-
11	150	R	150	-0-	-0-	-0-	150	1			N	-0-					-0-
12	155	#	150	-0-	-5	-0-	150	1			N	-0-					-0-
01	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

GUEDRY, SARSAN WELL #: 56 RRCID -> 149440 COMPL. DATE 11/15/1978 TOTAL DEPTH 3765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		150	-0-	150	150	150	1			N	-0-					-0-
09	DLQ G-10		150	-0-	150	300	150	1			N	-0-					-0-
10	450	R	150	-0-	-300	-0-	150	1			N	-0-					-0-
11	150	R	150	-0-	-0-	-0-	150	1			N	-0-					-0-
12	155	#	150	-0-	-5	-0-	150	1			N	-0-					-0-
01	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

TEXANA OPERATING COMPANY 844253
MERCHANT, A. -A- WELL #: 4 RRCID -> 130366 COMPL. DATE 03/05/1989 TOTAL DEPTH 9017 PERF. 8016 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HULL * 43381 002 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
APACHE CORPORATION 027200
SWILLEY WELL #: 1 RRCID -> 209497 COMPL. DATE 04/17/2005 TOTAL DEPTH 11050 PERF. 10862 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	25144	X	19166	-0-	-5978	-0-	18808	2	358	9	N	325	366	1			217
*03	23901	X	17443	-0-	-6458	-0-	17209	2	234	9	N	213	180	1			250
*04	23130	X	17709	-0-	-5421	-0-	17468	2	241	9	N	219	179	1			290
*05	21235	X	18931	-0-	-2304	-0-	18664	2	267	9	N	243	341	1			192
*06	20550	X	18605	-0-	-1945	-0-	18326	2	279	9	N	254	304	1			142
*07	21235	X	18666	-0-	-2569	-0-	18378	2	288	9	N	262	174	1			230
*08	18941	X	18923	-0-	-18	-0-	18693	2	230	9	N	209	354	1			85
*09	DLQ G-10		17659	-0-	17659	17659	17374	2	285	9	N	259	181	1			163
10	35372	X	17713	-0-	-17659	-0-	17446	2	267	9	N	243	179	1			227
11	13844	X	13844	-0-	-0-	-0-	13635	2	209	9	N	190	182	1			235
12	18518	X	16820	-0-	-1698	-0-	16589	2	231	9	N	210	360	1			85
01	18507	X	14310	-0-	-4197	-0-	14073	2	237	9	N	215	178	1			122

BINGLE WELL #: 1 RRCID -> 213265 COMPL. DATE 11/01/2005 TOTAL DEPTH 11815 PERF. 9804 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	11228	X	9155	-0-	-2073	-0-	9082	2	73	9	N	66					238
*03	11656	X	5569	-0-	-6087	-0-	5556	2	13	9	N	12	178	1			72
*04	11190	X	-0-	-0-	-11190	-0-					N	-0-					72
*05	11563	X	-0-	-0-	-11563	-0-					N	-0-	20	1			52
*06	9810	X	-0-	-0-	-9810	-0-					N	-0-	52	1			-0-
*07	10137	X	-0-	-0-	-10137	-0-					N	-0-					-0-
*08	5611	X	-0-	-0-	-5611	-0-					N	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HULL (EY-1) 43381 274 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
H.E.R. OPERATING, LLC 340442
FAILOR, E. K. WELL #: 2 RRCID -> 146842 COMPL. DATE 08/18/1993 TOTAL DEPTH 7500 PERF. 7361 - 7364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	668					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	668					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	668					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	668					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	668					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	668					N	-0-					-0-

HULL SOUTH (COOK MTN. 9700) 43385 250 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
COBRA OIL & GAS CORPORATION 163000
CAHOON DEEP UNIT WELL #: 1 RRCID -> 200848 COMPL. DATE 02/20/2004 TOTAL DEPTH 11015 PERF.10821 - 10875

08	1829 X	70	-0-	-1759	-0-	19	1	51	2	N	-0-					100
09	1770 X	53	-0-	-1717	-0-	14	1	39	2	N	-0-					100
10	1829 X	226	-0-	-1603	-0-	59	1	167	2	N	-0-					100
11	189 X	189	-0-	-0-	-0-	61	1	128	2	N	-0-	100	1			-0-
12	124 X	-0-	-0-	-124	-0-					N	-0-					-0-
*01	217 X	-0-	-0-	-217	-0-					N	-0-					-0-

LEMOND WELL #: 1 RRCID -> 207357 COMPL. DATE 01/25/2005 TOTAL DEPTH 10614 PERF.10358 - 10416

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALLOWAY ENERGY CO. 293303
CAMPBELL, MARY WELL #: 1 L RRCID -> 198613 COMPL. DATE 01/03/2004 TOTAL DEPTH 10900 PERF.10204 - 10234

08	14B2 EXT	1066	-0-	1066	7389	89	1	960	2	N	15					76
						17	9									
09	8379 X	990	-0-	-7389	-0-	85	1	904	2	N	1					77
						1	9									
10	3441 X	1026	-0-	-2415	-0-	116	1	910	2	N	-0-					77
11	1680 X	1103	-0-	-577	-0-	158	1	936	2	N	8					85
						9	9									
12	1214 X	1214	-0-	-0-	-0-	156	1	1058	2	N	-0-					85
01	1054 X	NO RPT	-0-	-1054	-0-					N	NO RPT					85

H.E.R. OPERATING, LLC 340442
CANTER GAS UNIT WELL #: 1 RRCID -> 192451 COMPL. DATE 12/17/2001 TOTAL DEPTH 9700 PERF. 9230 - 9323

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPREE WELL #: 1 RRCID -> 196142 COMPL. DATE 06/26/2003 TOTAL DEPTH 13500 PERF. 9990 - 10191

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL SOUTH (COOK MTN. 9700) //CONT.// 43385 250 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
MAGNUM PRODUCING, LP 521516
LAIDACKER UNIT WELL #: 1 RRCID -> 197368 COMPL. DATE 09/30/2003 TOTAL DEPTH 10150 PERF. 9866 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1963	N	1963	-0-	-0-	-0-	127	1	1795	2	N	37					244
							41	9									
09	2010	N	1573	-0-	-437	-0-	103	1	1437	2	N	30					274
							33	9									
10	2263	N	1854	-0-	-409	-0-	135	1	1674	2	N	41	188	1			127
							45	9									
11	1890	N	967	-0-	-923	-0-	63	1	880	2	N	22					149
							24	9									
12	1612	N	-0-	-0-	-1612	-0-					N	-0-					149
01	1860	N	-0-	-0-	-1860	-0-					N	-0-					149

HULL, SOUTH (COOK MTN, 10700) 43385 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CARRIZO OIL & GAS, INC. 135401
ESPREE WELL #: 1 RRCID -> 218341 COMPL. DATE 07/01/2006 TOTAL DEPTH 13500 PERF.11673 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HULL, SOUTH (YEGUA 8500) 43385 400 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
ALEGRE ENERGY, INC. 011441
BLACK STONE MINERALS WELL #: 1 RRCID -> 224736 COMPL. DATE 07/10/2006 TOTAL DEPTH 8600 PERF. 8408 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6882	X	6195	-0-	-687	-0-	6100	2	95	9	N	86					135
09	6660	X	5112	-0-	-1548	-0-	5059	2	53	9	N	48					183
10	6882	X	6281	-0-	-601	-0-	6234	2	47	9	N	43	173	1			53
11	6660	X	5058	-0-	-1602	-0-	5005	2	53	9	N	48					101
12	6882	X	3876	-0-	-3006	-0-	3821	2	55	9	N	50	128	1			23
01	6293	X	3530	-0-	-2763	-0-	3475	2	55	9	N	50					73

RODEO RESOURCES, L.L.C. 723590
HAMILL GAS UNIT WELL #: 2 RRCID -> 203325 COMPL. DATE 04/27/2004 TOTAL DEPTH 12968 PERF. 8451 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	9	-0-	-22	-0-	9	2			N	-0-					50
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					50
10	55	N	55	-0-	-0-	-0-	55	2			N	-0-					50
11	305	N	305	-0-	-0-	-0-	305	2			N	-0-					50
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					50
01	62	N	14	-0-	-48	-0-	14	2			N	-0-					50

OPEL-ERICKSON WELL #: 1 RRCID -> 215604 COMPL. DATE 02/14/2006 TOTAL DEPTH 9162 PERF. 8155 - 8281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	141	-0-	-107	-0-	140	2	1	9	N	1					184
09	123	N	123	-0-	-0-	-0-	116	2	7	9	N	6	162	1			28
10	247	N	247	-0-	-0-	-0-	247	2			N	-0-					28
11	650	N	650	-0-	-0-	-0-	647	2	3	9	N	3					31
12	566	N	566	-0-	-0-	-0-	560	2	6	9	N	5					36
*01	689	N	689	-0-	-0-	-0-	679	2	10	9	N	9					45

HULL, SOUTH (YEGUA 9000) 43385 555 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
H.E.R. OPERATING, LLC 340442
MAAS WELL #: 1 RRCID -> 210275 COMPL. DATE 05/07/2005 TOTAL DEPTH 8968 PERF. 9114 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HULL, SOUTH (YEGUA 9550) 43385 650 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
COBRA OIL & GAS CORPORATION 163000
CAHOON UNIT WELL #: 1 RRCID -> 205362 COMPL. DATE N/A TOTAL DEPTH 10170 PERF. 9926 - 10030

08	4278	X	3186	-0-	-1092	-0-	909	1	2122	2	N	141	183	1			149
							155	9									
09	4200	X	3267	-0-	-933	-0-	834	1	2420	2	N	12					161
							13	9									
10	3937	X	3204	-0-	-733	-0-	832	1	2355	2	N	15					176
							17	9									
11	3090	X	2573	-0-	-517	-0-	824	1	1735	2	N	13	79	1			110
							14	9									
12	3379	X	2608	-0-	-771	-0-	875	1	1694	2	N	35					145
							39	9									
*01	3379	X	2844	-0-	-535	-0-	923	1	1870	2	N	46	4	8			187
							51	9									

FAULCONER, VERNON E., INC. 263701
ADAMS, O.P.R. WELL #: 1 RRCID -> 067317 COMPL. DATE 06/25/1976 TOTAL DEPTH 12500 PERF. 9559 - 9566

08	2573	N	2508	-0-	-65	-0-	713	1	1795	2	N	-0-					65
09	2409	N	2409	-0-	-0-	-0-	690	1	1719	2	N	-0-					65
10	2573	N	2455	-0-	-118	-0-	713	1	1699	2	N	39					104
							43	9									
11	2652	N	2652	-0-	-0-	-0-	690	1	1945	2	N	15					119
							17	9									
12	2530	N	2530	-0-	-0-	-0-	713	1	1797	2	N	18					137
							20	9									
01	2449	N	2196	-0-	-253	-0-	690	1	1492	2	N	13					150
							14	9									

XTO ENERGY INC. 945936
ABSHIER WELL #: 1 RRCID -> 113275 COMPL. DATE 01/20/2008 TOTAL DEPTH 9560 PERF. 9344 - 9359

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ABSHIER WELL #: 2 RRCID -> 202681 COMPL. DATE 01/14/2005 TOTAL DEPTH 9845 PERF. 9530 - 9541

08	4774	X	4740	-0-	-34	-0-	612	1	4065	3	N	57					307
							63	9									
09	4620	X	2325	-0-	-2295	-0-	355	1	1937	3	N	30					337
							33	9									
10	4340	X	2262	-0-	-2078	-0-	392	1	1859	3	N	10					347
							11	9									
11	4590	X	2818	-0-	-1772	-0-	390	1	2394	3	N	31					378
							34	9									
12	4743	X	4204	-0-	-539	-0-	585	1	3580	3	N	35	357	1			56
							39	9									
01	4743	X	3234	-0-	-1509	-0-	539	1	2660	3	N	32					88
							35	9									

HULL, SOUTH (YEGUA 9620) 43385 680 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
CAMPBELL, MARY WELL #: 1 U RRCID -> 206059 COMPL. DATE 09/15/2004 TOTAL DEPTH 10900 PERF. 9558 - 9582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INC G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEMOND WELL #: 1 RRCID -> 238190 COMPL. DATE 04/25/2008 TOTAL DEPTH 10614 PERF. 9666 - 9675

08	14B2 EXT	15894	-0-	15894	58267	1339	1	14510	2	N	41	186	1			98
						45	9									
09	73632 X	15365	-0-	-58267	-0-	1314	1	13919	2	N	120	182	1			36
						132	9									
10	18104 X	11756	-0-	-6348	-0-	1303	1	10262	2	N	174	189	1			21
						191	9									
11	17520 X	11231	-0-	-6289	-0-	1602	1	9495	2	N	122					143
						134	9									
12	17484 X	6554	-0-	-10930	-0-	833	1	5655	2	N	60					203
						66	9									
01	15903 X	NO RPT	-0-	-15903	-0-					N	NO RPT					203

HULL, SOUTH (YEGUA, LOWER) 43385 700 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BERRY, JOHN C. 068123
SWILLEY, L. A. GAS UNIT WELL #: RRCID -> 069047 COMPL. DATE 11/12/1976 TOTAL DEPTH 9880 PERF. 9127 - 9147

08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 01/19/2010

HULL, SOUTH (YEGUA, MIDDLE) 43385 750 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
WHITE OAK OPERATING COMPANY LLC 916954
KING GAS UNIT WELL #: 1 RRCID -> 181185 COMPL. DATE 01/07/2001 TOTAL DEPTH 9170 PERF. 8177 - 8192

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL AIRPORT (YEGUA 8660) 43396 700 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
FAULCONER, VERNON E., INC. 263701
HULL WELL #: 1 RRCID -> 126337 COMPL. DATE 03/04/2004 TOTAL DEPTH 8875 PERF. 8661 - 8670

08	7099 #	6105	-0-	-994	-0-	6039	2	66	9	N	60					166
09	6750 #	6167	-0-	-583	-0-	6146	2	21	9	N	19	167	1			18
10	6975 #	6260	-0-	-715	-0-	6241	2	19	9	N	17					35
11	6630 #	5448	-0-	-1182	-0-	5394	2	54	9	N	49					84
12	6386 #	5913	-0-	-473	-0-	5852	2	61	9	N	55					139
01	6386 #	5469	-0-	-917	-0-	5419	2	50	9	N	45	153	1			31

HUNGERFORD, E. (MIOCENE 3000) 43616 664 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JANTEX OIL COMPANY 429878
HENDERSON UNIT WELL #: 1 C RRCID -> 063769 COMPL. DATE 09/05/1975 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNGERFORD, E. (3200) 43616 830 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JANTEX OIL COMPANY 429878
HENDERSON UNIT WELL #: 1 T RRCID -> 063770 COMPL. DATE 09/05/1975 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNGERFORD, NORTH (3050) 43617 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
CALLAWAY WELL #: 1 RRCID -> 204728 COMPL. DATE 10/11/2004 TOTAL DEPTH 4160 PERF. 3016 - 3018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209 #	1001	-0-	-208	-0-	164	1	837	2	N	-0-					-0-
09	1170 #	876	-0-	-294	-0-	159	1	717	2	N	-0-					-0-
10	1271 #	819	-0-	-452	-0-	164	1	655	2	N	-0-					-0-
11	1230 #	518	-0-	-712	-0-	159	1	359	2	N	-0-					-0-
12	1271 #	454	-0-	-817	-0-	164	1	290	2	N	-0-					-0-
01	992 #	817	-0-	-175	-0-	164	1	653	2	N	-0-					-0-

HUNGERFORD, N. (3300) 43617 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
BOETCHER WELL #: 1 RRCID -> 263410 COMPL. DATE 06/03/2011 TOTAL DEPTH 4730 PERF. 3223 - 3229

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340 X	4319	-0-	-21	-0-	16	1	4303	2	N	-0-					-0-
09	4200 X	3748	-0-	-452	-0-	15	1	3733	2	N	-0-					-0-
10	4898 X	4014	-0-	-884	-0-	16	1	3998	2	N	-0-					-0-
11	4740 X	4402	-0-	-338	-0-	15	1	4387	2	N	-0-					-0-
12	4557 X	4050	-0-	-507	-0-	16	1	4034	2	N	-0-					-0-
*01	4909 X	4909	-0-	-0-	-0-	16	1	4893	2	N	-0-					-0-

HUNGERFORD, N. (4225) 43617 736 NON-ASSOCIATED EXEMPT CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
HLAVINKA GAS UNIT WELL #: 1 RRCID -> 262242 COMPL. DATE 08/19/2010 TOTAL DEPTH 5600 PERF. 4332 - 4334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4961	2700	-0-	-2261	-0-	176	1	2524	2	N	-0-					-0-
09	4410	1209	-0-	-3201	-0-	171	1	1038	2	N	-0-					-0-
10	4557	1183	-0-	-3374	-0-	176	1	1007	2	N	-0-					-0-
11	4080 #	498	-0-	-3582	-0-	171	1	327	2	N	-0-					-0-
12	3503 #	514	-0-	-2989	-0-	176	1	338	2	N	-0-					-0-
01	2697 #	874	-0-	-1823	-0-	176	1	698	2	N	-0-					-0-

ZACHRY EXPLORATION, LLC 950468
HUDGINS UNIT WELL #: 1C RRCID -> 266643 COMPL. DATE 06/21/2012 TOTAL DEPTH 5810 PERF. 4236 - 4237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/22/2013 - PLUGGED 08-22-2013

HUNGERFORD, NORTH (5000) 43617 770 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
MANGUM WELL #: 1 RRCID -> 192299 COMPL. DATE 10/31/2002 TOTAL DEPTH 5710 PERF. 5101 - 5103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	X	866	-0-	-312	-0-	164	1	702	2	N	-0-					-0-
09	1050	X	618	-0-	-432	-0-	159	1	459	2	N	-0-					-0-
10	806	X	617	-0-	-189	-0-	164	1	453	2	N	-0-					-0-
11	840	X	506	-0-	-334	-0-	159	1	347	2	N	-0-					-0-
12	868	X	343	-0-	-525	-0-	164	1	179	2	N	-0-					-0-
01	868	X	479	-0-	-389	-0-	164	1	315	2	N	-0-					-0-

ZACHRY EXPLORATION, LLC 950468
HUDGINS UNIT WELL #: 1 C RRCID -> 209231 COMPL. DATE 05/25/2005 TOTAL DEPTH 5810 PERF. 5250 - 5251

08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/22/2013 - PLUGGED 08-22-2013

HUNGERFORD, N. (5780) 43617 805 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ZACHRY EXPLORATION, LLC 950468
HUDGINS UNIT WELL #: 1 T RRCID -> 209232 COMPL. DATE 05/25/2005 TOTAL DEPTH 5810 PERF. 5300 - 5302

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/22/2013 - PLUGGED 08-22-2013

HUNGERFORD, S. (COOK MOUNTAIN) 43619 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
KRENEK, EDWARD ET AL WELL #: 1 RRCID -> 253373 COMPL. DATE 07/01/2009 TOTAL DEPTH 16955 PERF.10932 - 10961

08	6727	X	5877	-0-	-850	-0-	155	1	5140	2	N	529	348	1			198
							582	9									
09	5564	X	5564	-0-	-0-	-0-	150	1	4871	2	N	494	570	1			122
							543	9									
10	5697	X	5697	-0-	-0-	-0-	155	1	4972	2	N	518	555	1			85
							570	9									
11	5245	X	5245	-0-	-0-	-0-	150	1	4555	2	N	491	538	1			38
							540	9									
12	5301	X	4812	-0-	-489	-0-	155	1	4165	2	N	447	363	1			122
							492	9									
01	5301	X	4479	-0-	-822	-0-	186	1	3827	2	N	424	388	1			158
							466	9									

XOG OPERATING LLC 945921
MYERS WELL #: 1 RRCID -> 249836 COMPL. DATE 02/11/2010 TOTAL DEPTH 9900 PERF. 4794 - 4797

08	768	N	768	-0-	-0-	-0-	768	2			N	-0-					4
09	395	N	395	-0-	-0-	-0-	395	2			N	-0-					4
10	245	N	245	-0-	-0-	-0-	245	2			N	-0-					4
11	120	N	104	-0-	-16	-0-	104	2			N	-0-					4
12	128	N	128	-0-	-0-	-0-	128	2			N	-0-					4
*01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					4

HUNTSVILLE, NORTHEAST 43749 500 NON-ASSOCIATED ONE WELL CNTY: WALKER
SMALL, R.P. CORP. 789221
HORIZON PROPERTIES WELL #: 1 RRCID -> 104505 COMPL. DATE 04/01/2002 TOTAL DEPTH 12500 PERF. 4163 - 4200

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNTSVILLE, NORTHEAST //CONT.// 43749 500 NON-ASSOCIATED ONE WELL CNTY: WALKER
SMALL, R.P. CORP. //CONT.// 789221
GOSPEL HILL GAS UNIT WELL #: 1 RRCID -> 169822 COMPL. DATE 11/10/1997 TOTAL DEPTH 15457 PERF.11419 - 13987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTSVILLE, N.E. (BUDA) 43749 510 NON-ASSOCIATED ONE WELL CNTY: WALKER
SMALL, R.P. CORP. 789221
GARRETT GAS UNIT WELL #: 2 RRCID -> 264825 COMPL. DATE 06/16/2009 TOTAL DEPTH 12549 PERF.12190 - 12230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUSKY (8250) 43785 400 NON-ASSOCIATED ONE WELL CNTY: HARDIN
HILCORP ENERGY COMPANY 386310
B. P. AMERICA WELL #: 3 RRCID -> 263816 COMPL. DATE 06/16/2011 TOTAL DEPTH 9500 PERF. 8342 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	12					60
09	56	N	56	-0-	-0-	-0-	34	1	22	9	N	20					80
10	0	N	-0-	-0-	-0-	-0-					N	-0-	58	1			22
11	0	N	-0-	-0-	-0-	-0-					N	18					33
*12	121	N	121	-0-	-0-	-0-	69	1	52	9	N	47					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80

HUSKY (8990) 43785 570 NON-ASSOCIATED CAPACITY CNTY: HARDIN
HILCORP ENERGY COMPANY 386310
HOUSTON BAPTIST UNIVERSITY WELL #: 2 RRCID -> 179251 COMPL. DATE 07/31/2008 TOTAL DEPTH 9408 PERF. 8985 - 8994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOUSTON BAPTIST UNIVERSITY WELL #: 5 RRCID -> 197861 COMPL. DATE 11/14/2003 TOTAL DEPTH 9650 PERF. 8696 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	7					49
09	7	N	7	-0-	-0-	-0-	6	1	1	9	Y	1					50
10	0	N	-0-	-0-	-0-	-0-					Y	2					52
11	0	N	-0-	-0-	-0-	-0-					Y	2					54
*12	29	N	29	-0-	-0-	-0-	28	1	1	9	Y	1					55
01	0	N	-0-	-0-	-0-	-0-					Y	2					57

HUSKY (9200) 43785 600 NON-ASSOCIATED ONE WELL CNTY: HARDIN
HILCORP ENERGY COMPANY 386310
HOUSTON BAPTIST UNIVERSITY WELL #: 2 RRCID -> 128871 COMPL. DATE 10/12/1988 TOTAL DEPTH 9408 PERF. 9212 - 9221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINS, SOUTH (FRIO #2) 43820 071 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KEN PETROLEUM CORPORATION 455775
PIERCE ESTATE WELL #: 4 RRCID -> 080389 COMPL. DATE 01/10/1979 TOTAL DEPTH 6028 PERF. 4558 - 4562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINS, SOUTH (FRIO #5) 43820 284 NON-ASSOCIATED EXEMPT CNTY: WHARTON
VIPER S.W.D., LLC 886209
VIPER SWD WELL #: 1 RRCID -> 105325 COMPL. DATE 08/18/1982 TOTAL DEPTH 6013 PERF. 4937 - 4957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINS, SOUTH (FRIO 5500) 43820 710 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KEBO OIL & GAS, INC. 453170
JONES WELL #: 1 RRCID -> 212243 COMPL. DATE 08/31/2005 TOTAL DEPTH 6200 PERF. 5562 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	#	3162	-0-	-744	-0-	3162	2			N	-0-					13
09	3300	#	2359	-0-	-941	-0-	2359	2			N	-0-					13
10	3410	#	1566	-0-	-1844	-0-	1566	2			N	-0-					13
11	3060	#	1076	-0-	-1984	-0-	1076	2			N	-0-					13
12	3162	#	728	-0-	-2434	-0-	728	2			N	-0-					13
01	3162	#	-0-	-0-	-3162	-0-					N	-0-					13

HUTCHINS, SW. (3165) 43822 530 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
ROD, ANDREW G. ET AL WELL #: 1 RRCID -> 204730 COMPL. DATE 07/27/2004 TOTAL DEPTH 5018 PERF. 3532 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINS-KUBELA (FRIO 4590) 43836 375 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
BRANDL-JEMELKA WELL #: RRCID -> 248066 COMPL. DATE 04/02/2009 TOTAL DEPTH 6210 PERF. 4583 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/28/2011

HUTCHINS-KUBELA (FRIO 4900) 43836 384 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ERMIS VACUUM SERVICE, LLC 253447
DUSON WELL #: 1 RRCID -> 166851 COMPL. DATE 01/30/2001 TOTAL DEPTH 12440 PERF. 4680 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINS-KUBELA (5520) 43836 875 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
REED-APPLING WELL #: RRCID -> 243700 COMPL. DATE 08/04/2008 TOTAL DEPTH 6300 PERF. 5593 - 5595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/02/2011

HUTCHINS-KUBELA (5740) 43836 890 NON-ASSOCIATED ONE WELL CNTY: WHARTON
AMEXCO, LLC 019813
DUSON WELL #: A 2 RRCID -> 271270 COMPL. DATE 09/14/2012 TOTAL DEPTH 6300 PERF. 5723 - 5725

08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					127
09	PRTL PLG	-0-	-0-	-0-	-0-					N	9	136	1			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINS-KUBELA (5950) 43836 910 NON-ASSOCIATED ONE WELL CNTY: WHARTON
AMEXCO, LLC 019813
DUSON RUSSELL UNIT WELL #: B 1 RRCID -> 254229 COMPL. DATE 10/23/2009 TOTAL DEPTH 6200 PERF. 6029 - 6034

08	1953 #	618	-0-	-1335	-0-	618	2			N	-0-					32
09	3870	-0-	-0-	-3870	-0-					N	-0-					32
10	P&A-COND	-0-	-0-	-0-	-0-					N	-0-	32	1			-0-
11	P&A-COND	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 09/27/2013

HUTCHINS-KUBELA (6000) 43836 920 NON-ASSOCIATED ONE WELL CNTY: WHARTON
WILLIAMS, CLAYTON ENERGY, INC. 924624
MARTHA GAS UNIT WELL #: 1 RRCID -> 166778 COMPL. DATE 01/17/1998 TOTAL DEPTH 10200 PERF. 5992 - 5996

08	868 N	711	-0-	-157	-0-	710	3	1	9	N	1					23
09	1023 N	1023	-0-	-0-	-0-	1023	3			N	-0-					23
10	1188 N	1188	-0-	-0-	-0-	1188	3			N	-0-					23
11	755 N	755	-0-	-0-	-0-	755	3			N	-0-					23
12	1054 N	903	-0-	-151	-0-	903	3			N	-0-					23
01	1178 N	908	-0-	-270	-0-	908	3			N	-0-					23

INDIAN HILLS (YEGUA) 44406 800 ASSOCIATED ONE WELL CNTY: HARRIS
SEASHORE ENERGY, INC. 762355
SCHWEINLE UNIT WELL #: RRCID -> 129161 COMPL. DATE 07/06/1988 TOTAL DEPTH 7250 PERF. 7034 - 7036

08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 11/10/2000

IOLA (DEXTER) 44640 200 NON-ASSOCIATED ONE WELL CNTY: GRIMES
ROSEWOOD RESOURCES, INC. 728874
UPCHURCH -B- WELL #: 2 RRCID -> 175705 COMPL. DATE 11/19/1999 TOTAL DEPTH 14381 PERF.10188 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15128	#	13585	-0-	-1543	-0-	1153	1	12407	2	N	23	1	8			80
							25	9									
09	DLQ G-10		12842	-0-	12842	12842	1089	1	11727	2	N	24	2	8			102
							26	9									
10	DLQ G-10		12648	-0-	12648	25490	1073	1	11545	2	N	27	2	8			127
							30	9									
11	DLQ G-10		12118	-0-	12118	37608	1027	1	11060	2	N	28	3	8			152
							31	9									
12	14640		12302	-0-	-2338	35270	1042	1	11220	2	N	36	1	8			187
							40	9									
01	13578	#	NO RPT	-0-	-13578	21692					N	NO RPT					187

WORTHAM OIL & GAS 942489
IOLA-ACCORD UNIT WELL #: 1 RRCID -> 177430 COMPL. DATE 05/12/2000 TOTAL DEPTH 14880 PERF.10380 - 10408

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IOLA (GEORGETOWN) 44640 275 ASSOCIATED 49B CNTY: GRIMES
CML EXPLORATION, LLC 120648
WRIGHT UNIT WELL #: 1 RRCID -> 211986 COMPL. DATE 03/09/1996 TOTAL DEPTH 14200 PERF.10141 - 14200

08	310	#	135	-0-	-175	-0-	135	2			N	-0-					118
09	270	#	219	-0-	-51	-0-	219	2			N	-0-					118
10	252	R	252	-0-	-0-	-0-	252	2			N	-0-					118
11	303	R	303	-0-	-0-	-0-	293	2	10	9	N	9					127
12	217	#	148	-0-	-69	-0-	123	2	25	9	N	23					150
01	248	#	177	-0-	-71	-0-	137	2	40	9	N	36					186

DAVIS, OZELLE UNIT WELL #: 1H RRCID -> 225939 COMPL. DATE N/A TOTAL DEPTH 15328 PERF.10261 - 15328

08	1178	#	1067	-0-	-111	-0-	1049	2	18	9	N	16					109
09	1140	#	1023	-0-	-117	-0-	1008	2	15	9	N	14					123
10	1178	#	1122	-0-	-56	-0-	1108	2	14	9	N	13					136
11	1108	R	1108	-0-	-0-	-0-	1095	2	13	9	N	12					148
12	1096	R	1096	-0-	-0-	-0-	1074	2	22	9	N	20					168
01	1116	#	1018	-0-	-98	-0-	993	2	25	9	N	23					191

DEEP ROCK RESOURCES, INC. 209651
ZINGARA WELL #: 4 RRCID -> 256453 COMPL. DATE 12/07/2009 TOTAL DEPTH 9654 PERF. 9590 - 11450

08	14B2 EXT		-0-	-0-	-0-	-0-					N	29					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

IOLA (GEORGETOWN) //CONT.// 44640 275 ASSOCIATED 49B CNTY: GRIMES
EVOLUTION OPERATING CO., INC. 256681
CORLEY WELL #: 1H RRCID -> 157492 COMPL. DATE 09/24/1995 TOTAL DEPTH 12907 PERF.10630 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	3	5			-0-

PRIDE ENERGY COMPANY 677050
ROBERT WELL #: 1H RRCID -> 156791 COMPL. DATE 08/05/1995 TOTAL DEPTH 14003 PERF.10802 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	#	451	-0-	-355	-0-	451	2			N	-0-					154
09	570	#	416	-0-	-154	-0-	416	2			N	-0-					154
10	589	#	450	-0-	-139	-0-	450	2			N	-0-					154
11	570	#	163	-0-	-407	-0-	116	2	47	9	N	43					197
12	496	#	16	-0-	-480	-0-	12	2	4	9	N	4	171	1	3	8	27
01	465	#	-0-	-0-	-465	-0-					N	-0-					27

MORAN WELL #: 1H RRCID -> 157731 COMPL. DATE 11/10/1995 TOTAL DEPTH 13126 PERF.11005 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

LEWIS OL WELL #: 1H RRCID -> 158761 COMPL. DATE 04/16/1996 TOTAL DEPTH 11231 PERF.10880 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	#	-0-	-0-	-2015	-0-					N	-0-					232
09	1800	#	1649	-0-	-151	-0-	1648	2	1	9	N	1	1	8			232
10	1674	#	1150	-0-	-524	-0-	1150	2			N	-0-					232
11	3054	R	3054	-0-	-0-	-0-	3054	2			N	-0-					232
12	2136	R	2136	-0-	-0-	-0-	2128	2	8	9	N	7					239
01	1705	#	NO RPT	-0-	-1705	-0-					N	NO RPT					239

HOLTH WELL #: 1H RRCID -> 195794 COMPL. DATE 08/01/1995 TOTAL DEPTH 13977 PERF. 9861 - 13977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7395	R	7395	-0-	-0-	-0-	6078	2	1317	9	N	1197	1146	1	1	8	247
09	14101	R	14101	-0-	-0-	-0-	12966	2	1135	9	N	1032	1147	1			132
10	13416	R	13416	-0-	-0-	-0-	12340	2	1076	9	N	978	918	1			192
11	11527	R	11527	-0-	-0-	-0-	10678	2	849	9	N	772	742	1			222
12	9656	R	9656	-0-	-0-	-0-	9589	2	67	9	N	61	1	8			337
*01	8507	R	8507	-0-	-0-	-0-	7752	2	755	9	N	686	766	1			257

IOLA (GLEN ROSE -B-) 44640 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CML EXPLORATION, LLC 120648
KNOTTS UNIT WELL #: 1 RRCID -> 171380 COMPL. DATE 09/14/1998 TOTAL DEPTH 11906 PERF.10400 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IOLA (GLEN ROSE -B-) //CONT.// 44640 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
SANDEL OPERATING COMPANY 747534
WRIGHT, D. M. WELL #: 1 RRCID -> 074343 COMPL. DATE 05/02/1977 TOTAL DEPTH 7753 PERF.11250 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	1221	-0-	-1104	-0-	1221	2			N	-0-					144
09	2280	X	1238	-0-	-1042	-0-	1238	2			N	-0-					144
10	1209	N	1149	-0-	-60	-0-	1149	2			N	-0-					144
11	1170	N	894	-0-	-276	-0-	894	2			N	-0-					144
12	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					144
01	1147	N	1118	-0-	-29	-0-	1063	2	55	9	N	50					194

GRESSETT WELL #: 1 RRCID -> 087062 COMPL. DATE 03/15/1979 TOTAL DEPTH 11460 PERF.10905 - 10960

08	868	N	822	-0-	-46	-0-	811	2	11	9	N	10					176
09	870	N	749	-0-	-121	-0-	749	2			N	-0-					176
10	868	N	821	-0-	-47	-0-	782	2	39	9	N	35					211
11	810	N	748	-0-	-62	-0-	737	2	11	9	N	10					221
12	775	N	762	-0-	-13	-0-	743	2	19	9	N	17					238
01	806	N	643	-0-	-163	-0-	643	2			N	-0-					238

IOLA (SUB-CLARKSVILLE) 44640 400 ASSOCIATED CAPACITY CNTY: GRIMES
SANDEL OPERATING COMPANY 747534
MALLETT UNIT WELL #: 1 RRCID -> 088290 COMPL. DATE 05/23/1980 TOTAL DEPTH 11175 PERF. 8926 - 8932

08	2812	N	2812	-0-	-0-	-0-	2745	2	67	9	N	61					175
09	2140	N	2140	-0-	-0-	-0-	2101	2	39	9	N	35	182	1			28
10	1651	N	1651	-0-	-0-	-0-	1596	2	55	9	N	50					78
11	1775	N	1775	-0-	-0-	-0-	1672	2	103	9	N	94					172
12	2903	N	2903	-0-	-0-	-0-	2813	2	90	9	N	82	179	1			75
*01	3053	N	3053	-0-	-0-	-0-	2996	2	57	9	N	52					127

O'CONNOR-GOINS UNIT, ET AL WELL #: 1 RRCID -> 094912 COMPL. DATE 06/25/1981 TOTAL DEPTH 10187 PERF. 8936 - 8952

08	3754	X	3754	-0-	-0-	-0-	3690	2	64	9	N	58	185	1			58
09	DLQ G-10		2750	-0-	2750	2750	2692	2	58	9	N	53					111
10	DLQ G-10		3582	-0-	3582	6332	3520	2	62	9	N	56					167
11	DLQ G-10		4094	-0-	4094	10426	3943	2	151	9	N	137	162	1			142
12	DLQ G-10		4209	-0-	4209	14635	4130	2	79	9	N	72					214
*01	18851	X	4216	-0-	-14635	-0-	4072	2	144	9	N	131	194	1	4	8	147

SCAMARDO WELL #: 2 RRCID -> 097788 COMPL. DATE 11/11/1981 TOTAL DEPTH 10070 PERF. 8887 - 8899

*02	755	N	755	-0-	-0-	-0-	722	2	33	9	N	30					96
*03	847	N	847	-0-	-0-	-0-	814	2	33	9	N	30					126
*04	860	N	860	-0-	-0-	-0-	827	2	33	9	N	30					156
*05	930	N	930	-0-	-0-	-0-	897	2	33	9	N	30					186
*06	512	N	512	-0-	-0-	-0-	479	2	33	9	N	30					216
*07	862	N	862	-0-	-0-	-0-	829	2	33	9	N	30					246
*08	959	N	959	-0-	-0-	-0-	926	2	33	9	N	30					276
*09	699	N	699	-0-	-0-	-0-	666	2	33	9	N	30					306
*10	676	N	676	-0-	-0-	-0-	654	2	22	9	N	20					326
*11	533	N	533	-0-	-0-	-0-	511	2	22	9	N	20					346
*12	664	N	664	-0-	-0-	-0-	642	2	22	9	N	20					366
*01	829	N	829	-0-	-0-	-0-	809	2	20	9	N	18					384

IOLA (SUB-CLARKSVILLE) //CONT.// 44640 400 ASSOCIATED CAPACITY CNTY: GRIMES
TEXAS SOUTHERN RESOURCES, INC. 848014
JAMES, A.M. WELL #: RRCID -> 103263 COMPL. DATE 02/22/1985 TOTAL DEPTH 11168 PERF. 8982 - 8992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 07/01/2000

IOLA (WOODBINE 9700) 44640 600 NON-ASSOCIATED ONE WELL CNTY: GRIMES
VIRTEX OPERATING COMPANY, INC. 886261
HARE, K. T. WELL #: 1 RRCID -> 123437 COMPL. DATE 02/15/1987 TOTAL DEPTH 10500 PERF. 9506 - 9524

08	1054	N	833	-0-	-221	-0-	832	2	1 9	N	1	1 8				183
09	3000	N	3114	-0-	114	114	3113	2	1 9	N	1	1 8				183
10	3100	N	3055	-0-	-45	69	3053	2	2 9	N	2	2 8				183
11	2231	N	2162	-0-	-69	-0-	2158	2	4 9	N	4	4 8				183
12	1860		1535	-0-	-325	-0-	1532	2	3 9	N	3	3 8				183
01	1860		1564	-0-	-296	-0-	1564	2		N	-0-					183

IOLA,NW (GLENROSE-B-) 44644 400 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CRIMSON EXPLORATION OPER., INC. 190005
HASSLER WELL #: 1H RRCID -> 208981 COMPL. DATE 01/05/2005 TOTAL DEPTH 15160 PERF.11855 - 14063

08	3255	X	2568	-0-	-687	-0-	2553	2	15 9	N	14					87
09	3150	X	3026	-0-	-124	-0-	29	1	2980 2	N	15					102
							17	9								
10	3255	X	2613	-0-	-642	-0-	42	1	2571 2	N	-0-					102
11	2700	X	2660	-0-	-40	-0-	3	1	2657 2	N	-0-					102
12	3131	X	2785	-0-	-346	-0-	2785	2		N	-0-					102
01	3131	X	1995	-0-	-1136	-0-	1231	1	764 2	N	-0-					102

UPCHURCH-MCDOUGALD UNIT WELL #: 1H RRCID -> 210159 COMPL. DATE 03/03/2005 TOTAL DEPTH 11848 PERF.11709 - 15330

08	1056	N	1056	-0-	-0-	-0-	1048	2	8 9	N	7					127
09	938	N	938	-0-	-0-	-0-	3	1	935 2	N	-0-					127
10	973	N	973	-0-	-0-	-0-	3	1	964 2	N	5					132
							6	9								
11	915	N	915	-0-	-0-	-0-	873	2	42 9	N	38					170
12	940	N	940	-0-	-0-	-0-	95	1	845 2	N	-0-					170
*01	992	N	992	-0-	-0-	-0-	3	1	989 2	N	-0-					170

IOWA COLONY (9050 VICKSBURG) 44652 600 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
WALLER, C. J. TRUST WELL #: 1 RRCID -> 270956 COMPL. DATE 06/14/2013 TOTAL DEPTH 10804 PERF. 9038 - 9048

08	25854	-0-	-0-	-25854	-0-					N	-0-					194
09	25020	489	-0-	-24531	-0-	489	2			N	-0-					194
10	25854	626	-0-	-25228	-0-	592	2	34	9	N	31					225
11	25020	3218	-0-	-21802	-0-	2963	2	255	9	N	232	184	1			273
*12	25854	4095	-0-	-21759	-0-	3860	2	235	9	N	214	187	1			300
01	25854	471	-0-	-25383	-0-	432	2	39	9	N	35					335

IOWA COLONY (9700 VICKSBURG) 44652 700 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ASPECT ENERGY, LLC 035453
HANNAH-CLARE WELL #: 1 RRCID -> 227591 COMPL. DATE 01/17/2007 TOTAL DEPTH 8909 PERF. 8756 - 8770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87

BANNEYER WELL #: 1 RRCID -> 228414 COMPL. DATE 03/27/2007 TOTAL DEPTH 11585 PERF.11182 - 11400

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115

PLUGGED AND ABANDONED_____ 09/27/2013 - PLUGGED 09-27-2013

JACINTOPORT (YEGUA) 45255 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
ETOCO, L.P. 255133
DESTEC WELL #: 1 RRCID -> 150776 COMPL. DATE 08/02/2003 TOTAL DEPTH 10700 PERF.10036 - 10042

08	4644 X	4644	-0-	-0-	-0-	4521	2	123	9	N	112	172	1			94
09	4653 X	4653	-0-	-0-	-0-	4532	2	121	9	N	110	167	1			37
10	4756 X	4756	-0-	-0-	-0-	4632	2	124	9	N	113					150
11	4398 X	4398	-0-	-0-	-0-	4367	2	31	9	N	28	178	1			-0-
*12	4566 X	4566	-0-	-0-	-0-	4381	2	185	9	N	168					168
*01	4111 X	4111	-0-	-0-	-0-	4010	2	101	9	N	92	173	1			87

DESTEC WELL #: 2D RRCID -> 206262 COMPL. DATE 01/22/2005 TOTAL DEPTH 7200 PERF. 6820 - 6874

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACINTOPORT, EAST (YEGUA DY) 45256 495 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
JACINTOPORT WELL #: 2 RRCID -> 197519 COMPL. DATE 06/11/2003 TOTAL DEPTH 10900 PERF.10306 - 10336

08	10447 #	-0-	-0-	-10447	-0-					N	-0-	49	1			-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKS CREEK (WILCOX A) 45367 645 NON-ASSOCIATED ONE WELL CNTY: POLK
DANMARK ENERGY SERVICES, INC. 199614
EXXON MINERAL FEE WELL #: 5D RRCID -> 140243 COMPL. DATE 05/23/1995 TOTAL DEPTH 8300 PERF. 6317 - 6343

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKS CREEK (WILCOX A) //CONT.// 45367 645 NON-ASSOCIATED ONE WELL CNTY: POLK
DANMARK ENERGY SERVICES, INC. //CONT.// 199614
EXXON MINERAL FEE WELL #: N 1 RRCID -> 254203 COMPL. DATE 08/23/2007 TOTAL DEPTH 8800 PERF. 7858 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	#	1357	-0-	-1433	-0-	766	1	550	3	Y	30	32	1			73
							8	4	33	9							
09	2310	N	1269	-0-	-1041	-0-	803	1	363	3	Y	30	30	1			73
							70	4	33	9							
10	1767	N	930	-0-	-837	-0-	770	1	20	3	Y	31	34	1			70
							106	4	34	9							
11	1320	N	45	-0-	-1275	-0-	32	1	12	4	Y	1					71
							1	9									
12	1302	N	123	-0-	-1179	-0-	79	1	44	4	Y	-0-					71
01	930	N	-0-	-0-	-930	-0-					Y	-0-					71

JACKS CREEK (WILCOX C) 45367 652 NON-ASSOCIATED CAPACITY CNTY: TYLER
DANMARK ENERGY SERVICES, INC. 199614
EXXON MINERAL FEE WELL #: 1 RRCID -> 203206 COMPL. DATE 05/28/2004 TOTAL DEPTH 8800 PERF. 7935 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKS CREEK (WILCOX D) 45367 654 ASSOCIATED CAPACITY CNTY: TYLER
DANMARK ENERGY SERVICES, INC. 199614
EXXON MINERAL FEE WELL #: 4 RRCID -> 203833 COMPL. DATE 08/06/2004 TOTAL DEPTH 8155 PERF. 7937 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	X	1984	-0-	-0-	-0-	1109	1	796	3	Y	61	65	1			20
							12	4	67	9							
09	1834	X	1834	-0-	-0-	-0-	1169	1	529	3	Y	30	30	1			20
							103	4	33	9							
10	1519	X	1315	-0-	-204	-0-	1100	1	29	3	Y	31	34	1			17
							152	4	34	9							
11	1920	X	34	-0-	-1886	-0-	25	1	9	4	Y	-0-					17
12	1984	X	214	-0-	-1770	-0-	138	1	76	4	Y	-0-					17
01	1984	X	299	-0-	-1685	-0-	268	1	31	4	Y	-0-					17

JACOB-FOUR (YEGUA) 45460 200 NON-ASSOCIATED ONE WELL CNTY: POLK
LILLEY, C.C., INC. 500736
CARTER, W. T. & BRO WELL #: 2 RRCID -> 162738 COMPL. DATE 11/18/1998 TOTAL DEPTH 9241 PERF. 2780 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAZZ (WILCOX DEEP) 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY 877099
FEE, B. P. WELL #: 1 RRCID -> 194348 COMPL. DATE 02/20/2003 TOTAL DEPTH 11320 PERF.10483 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5890	X	2303	-0-	-3587	-0-	305	1	1998	2	N	-0-			200
09	2288	X	2288	-0-	-0-	-0-	328	1	1960	2	N	-0-			200
10	1944	X	1944	-0-	-0-	-0-	284	1	1654	2	N	5			205
							6	9							
11	2670	X	1438	-0-	-1232	-0-	244	1	1194	2	N	-0-			205
12	2356	X	737	-0-	-1619	-0-	123	1	579	2	N	32			237
							35	9							
01	2356	X	562	-0-	-1794	-0-	91	1	445	2	N	24			261
							26	9							

MARSH GAS UNIT WELL #: 1 RRCID -> 196940 COMPL. DATE 08/17/2003 TOTAL DEPTH 11300 PERF.10512 - 10526

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BLACK STONE "A" WELL #: 1 RRCID -> 203964 COMPL. DATE 08/12/2004 TOTAL DEPTH 11780 PERF.10350 - 10368

08	15	N	-0-	-0-	-15	-0-					N	-0-			50
09	6	N	-0-	-0-	-6	-0-					N	-0-			50
10	0	N	-0-	-0-	-0-	-0-					N	-0-			50
11	0	N	-0-	-0-	-0-	-0-					N	-0-			50
12	0	N	-0-	-0-	-0-	-0-					N	-0-			50
01	0	N	-0-	-0-	-0-	-0-					N	-0-			50

B P "A" WELL #: 1 RRCID -> 208353 COMPL. DATE 03/25/2005 TOTAL DEPTH 13074 PERF.10908 - 10926

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BLACK STONE WELL #: 2 RRCID -> 210778 COMPL. DATE 04/04/2005 TOTAL DEPTH 12525 PERF.10586 - 10592

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

GILCREASE WELL #: 1 RRCID -> 210884 COMPL. DATE 07/09/2005 TOTAL DEPTH 12902 PERF.10514 - 10542

08	55	N	55	-0-	-0-	-0-	7	1	48	2	N	-0-			159
09	150	N	40	-0-	-110	-0-	6	1	34	2	N	-0-			159
10	93	N	25	-0-	-68	-0-	4	1	21	2	N	-0-			159
11	60	N	10	-0-	-50	-0-	2	1	8	2	N	-0-			159
12	31	N	22	-0-	-9	-0-	4	1	18	2	N	-0-			159
01	31	N	19	-0-	-12	-0-	3	1	16	2	N	-0-			159

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
BLACKWOOD WELL #: 1 RRCID -> 212502 COMPL. DATE 09/11/2005 TOTAL DEPTH 12576 PERF.12460 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					66
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					66
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					66
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					66
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					66
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					66

BP "C" WELL #: 1 RRCID -> 213406 COMPL. DATE N/A TOTAL DEPTH 13300 PERF. 6136 - 6408

08		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

KYSER GAS UNIT WELL #: 1 RRCID -> 214752 COMPL. DATE 01/22/2006 TOTAL DEPTH 10700 PERF.10478 - 10516

08	1457	N	923	-0-	-534	-0-	912	2	11	9	N	10					232
09	960	N	810	-0-	-150	-0-	810	2			N	-0-					232
10	677	N	677	-0-	-0-	-0-	677	2			N	-0-					232
11	900	N	575	-0-	-325	-0-	575	2			N	-0-					232
12	837	N	402	-0-	-435	-0-	402	2			N	-0-					232
01	682	N	431	-0-	-251	-0-	431	2			N	-0-					232

GILCHREASE GAS UNIT WELL #: 2 RRCID -> 216167 COMPL. DATE 02/18/2006 TOTAL DEPTH 13031 PERF.12006 - 12040

08	734	N	734	-0-	-0-	-0-	97	1	637	2	N	-0-					201
09	676	N	676	-0-	-0-	-0-	97	1	579	2	N	-0-					201
10	677	N	677	-0-	-0-	-0-	99	1	578	2	N	-0-					201
11	720	N	561	-0-	-159	-0-	95	1	466	2	N	-0-					201
12	713	N	52	-0-	-661	-0-	9	1	43	2	N	-0-					201
01	682	N	573	-0-	-109	-0-	97	1	476	2	N	-0-					201

BLACKWOOD WELL #: 2 RRCID -> 216281 COMPL. DATE 03/15/2006 TOTAL DEPTH 12650 PERF.12464 - 12484

08	1161	N	1161	-0-	-0-	-0-	1140	2	21	9	N	19					121
09	1140	N	1036	-0-	-104	-0-	1036	2			N	-0-					121
10	1116	N	1002	-0-	-114	-0-	974	2	28	9	N	25					146
11	1110	N	894	-0-	-216	-0-	885	2	9	9	N	8					154
12	1085	N	443	-0-	-642	-0-	440	2	3	9	N	3					157
*01	1156	N	1156	-0-	-0-	-0-	1139	2	17	9	N	15					172

GILCHREASE GAS UNIT WELL #: 3 RRCID -> 219129 COMPL. DATE 06/02/2006 TOTAL DEPTH 13000 PERF.10532 - 10554

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP 'D' WELL #: 1 RRCID -> 219132 COMPL. DATE 07/05/2006 TOTAL DEPTH 13060 PERF.12018 - 12052

08	31	N	9	-0-	-22	-0-	1	1	8	2	N	-0-					170
09	30	N	9	-0-	-21	-0-	1	1	8	2	N	-0-					170
10	29	N	29	-0-	-0-	-0-	4	1	25	2	N	-0-					170
11	9	N	8	-0-	-1	-0-	1	1	7	2	N	-0-					170
12	11	N	11	-0-	-0-	-0-	2	1	9	2	N	-0-					170
01	31	N	6	-0-	-25	-0-	1	1	5	2	N	-0-					170

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
BP FEE GAS UNIT WELL #: 2 RRCID -> 219268 COMPL. DATE 07/17/2006 TOTAL DEPTH 11950 PERF.10535 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK STONE "C" WELL #: 1 RRCID -> 219965 COMPL. DATE 07/04/2006 TOTAL DEPTH 11000 PERF.10370 - 10380

08	124	N	-0-	-0-	-124	-0-					N	-0-					130
09	90	N	-0-	-0-	-90	-0-					N	-0-					130
10	0	N	-0-	-0-	-0-	-0-					N	-0-					130
11	0	N	-0-	-0-	-0-	-0-					N	-0-					130
12	0	N	-0-	-0-	-0-	-0-					N	-0-					130
01	0	N	-0-	-0-	-0-	-0-					N	3	107	1			26

BLACK STONE "B" WELL #: 1 RRCID -> 220185 COMPL. DATE 08/01/2006 TOTAL DEPTH 12600 PERF.12468 - 12498

08	492	N	492	-0-	-0-	-0-	490	2	2	9	N	2					168
09	660	N	478	-0-	-182	-0-	461	2	17	9	N	15					183
10	662	N	662	-0-	-0-	-0-	645	2	17	9	N	15					198
*11	480	N	414	-0-	-66	-0-	403	2	11	9	N	10					208
*12	496	N	237	-0-	-259	-0-	237	2			N	-0-					208
*01	826	N	826	-0-	-0-	-0-	826	2			N	-0-					208

BP "D" WELL #: 2 RRCID -> 225102 COMPL. DATE 10/01/2006 TOTAL DEPTH 12300 PERF.12020 - 12160

08	2170	X	-0-	-0-	-2170	-0-					N	-0-					151
09	0	X	-0-	-0-	-0-	-0-					N	-0-					151
10	0	X	-0-	-0-	-0-	-0-					N	-0-					151
11	46	N	46	-0-	-0-	-0-	8	1	38	2	N	-0-					151
12	67	N	67	-0-	-0-	-0-	12	1	55	2	N	-0-					151
*01	2324	N	2324	-0-	-0-	-0-	368	1	1798	2	N	144	184	1			111
							158	9									

BP "F" GAS UNIT WELL #: 1 RRCID -> 225356 COMPL. DATE 10/23/2006 TOTAL DEPTH 11980 PERF.11494 - 11720

08	673	N	673	-0-	-0-	-0-	89	1	584	2	N	-0-					87
09	678	N	678	-0-	-0-	-0-	97	1	581	2	N	-0-					87
10	682	N	588	-0-	-94	-0-	86	1	502	2	N	-0-					87
11	660	N	465	-0-	-195	-0-	79	1	386	2	N	-0-					87
12	713	N	438	-0-	-275	-0-	438	2			N	-0-					87
*01	895	N	895	-0-	-0-	-0-	152	1	743	2	N	-0-					87

MARSH GAS UNIT WELL #: 2 RRCID -> 229818 COMPL. DATE 04/10/2007 TOTAL DEPTH 12464 PERF.12146 - 12206

08	713	N	656	-0-	-57	-0-	74	1	487	2	N	86	187	1			49
							95	9									
09	530	N	530	-0-	-0-	-0-	74	1	444	2	N	11					60
							12	9									
10	549	N	549	-0-	-0-	-0-	75	1	439	2	N	32					92
							35	9									
11	630	N	331	-0-	-299	-0-	51	1	251	2	N	26					118
							29	9									
12	558	N	459	-0-	-99	-0-	80	1	377	2	N	2					120
							2	9									
01	558	N	252	-0-	-306	-0-	43	1	209	2	N	-0-					120

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
BP "G" WELL #: 1 RRCID -> 231683 COMPL. DATE 06/29/2007 TOTAL DEPTH 13905 PERF.11711 - 11865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1106	N	330	-0-	-776	-0-	330	2			N	-0-					77
09	251	X	251	-0-	-0-	-0-	228	2	23	9	N	21					98
10	1333	X	493	-0-	-840	-0-	485	2	8	9	N	7					105
11	3750	X	331	-0-	-3419	-0-	328	2	3	9	N	3					108
12	3875	X	180	-0-	-3695	-0-	180	2			N	-0-					108
01	496	X	391	-0-	-105	-0-	350	2	41	9	N	37					145

BP "E" WELL #: 1 RRCID -> 231688 COMPL. DATE 07/24/2007 TOTAL DEPTH 11950 PERF.11600 - 1610

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILDWOOD GAS UNIT "A" WELL #: 1 RRCID -> 232245 COMPL. DATE 03/05/2007 TOTAL DEPTH 11424 PERF.11040 - 11302

08	3100	X	2147	-0-	-953	-0-	118	1	1946	2	N	75					132
							83	9									
09	2490	X	2039	-0-	-451	-0-	104	1	1836	2	N	90	137	1			85
							99	9									
10	1953	X	1892	-0-	-61	-0-	4	1	1809	2	N	72	38	1			119
							79	9									
11	1890	X	1690	-0-	-200	-0-	87	1	1515	2	N	80	112	1			87
							88	9									
*12	1953	N	1188	-0-	-765	-0-	63	1	1091	2	N	31	35	1			83
							34	9									
*01	2156	N	2156	-0-	-0-	-0-	46	1	2106	2	N	4	30	1			57
							4	9									

WILDWOOD GAS UNIT "A" WELL #: 2 RRCID -> 233853 COMPL. DATE 08/17/2007 TOTAL DEPTH 11450 PERF.10760 - 11064

08	30845	X	18191	-0-	-12654	-0-	1020	1	16441	2	N	664	566	1			187
							730	9									
09	17839	X	17839	-0-	-0-	-0-	1028	1	16067	2	N	676	696	1			167
							744	9									
10	17132	X	17132	-0-	-0-	-0-	43	1	16399	2	N	627	628	1			166
							690	9									
11	18180	X	16564	-0-	-1616	-0-	961	1	14943	2	N	600	715	1			51
							660	9									
12	18445	X	13540	-0-	-4905	-0-	846	1	12184	2	N	464	350	1			165
							510	9									
01	18445	X	18039	-0-	-406	-0-	2187	1	15310	2	N	493	569	1			89
							542	9									

BP FEE WELL #: 3 RRCID -> 234297 COMPL. DATE 10/01/2007 TOTAL DEPTH 12500 PERF.12012 - 12064

08	24924	X	18040	-0-	-6884	-0-	17581	2	459	9	N	417	510	1			54
09	16049	X	16049	-0-	-0-	-0-	1625	1	13853	2	N	519	380	1			193
							571	9									
10	15535	X	15535	-0-	-0-	-0-	1755	1	13116	2	N	604	382	1			415
							664	9									
11	17670	X	12623	-0-	-5047	-0-	2115	1	10359	2	N	135	384	1			166
							149	9									
12	18073	X	14785	-0-	-3288	-0-	2521	1	11884	2	N	345	385	1			126
							380	9									
01	18042	X	13353	-0-	-4689	-0-	2185	1	10675	2	N	448	197	1			377
							493	9									

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
WING WELL #: 1 RRCID -> 240831 COMPL. DATE 09/14/2007 TOTAL DEPTH 13100 PERF.11454 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72199	X	66024	-0-	-6175	-0-	64753	2	1271	9	N	1155	1309	1			169
09	62903	X	62903	-0-	-0-	-0-	61593	2	1310	9	N	1191	1266	1			94
10	62568	X	62568	-0-	-0-	-0-	61130	2	1438	9	N	1307	1129	1			272
11	65250	X	60268	-0-	-4982	-0-	58744	2	1524	9	N	1385	1355	1			302
12	66030	X	53984	-0-	-12046	-0-	52764	2	1220	9	N	1109	1151	1			260
01	66030	X	55634	-0-	-10396	-0-	54399	2	1235	9	N	1123	1149	1			234

HICKWOOD WELL #: 1 RRCID -> 247936 COMPL. DATE 03/03/2008 TOTAL DEPTH 12750 PERF.11740 - 11892

08	T. A.		10502	-0-	10502	87622	8999	2	1503	9	N	1366	1360	1			100
09	95675	X	8053	-0-	-87622	-0-	6741	2	1312	9	N	1193	1129	1			164
10	8857	X	8857	-0-	-0-	-0-	7344	2	1513	9	N	1375	1382	1			157
11	12000	X	7409	-0-	-4591	-0-	6288	2	1121	9	N	1019	999	1			177
12	11563	X	6507	-0-	-5056	-0-	5492	2	1015	9	N	923	966	1			134
01	10509	X	5145	-0-	-5364	-0-	4270	2	875	9	N	795	777	1			152

WILDWOOD GAS UNIT "B" WELL #: 1 RRCID -> 249152 COMPL. DATE 02/22/2008 TOTAL DEPTH 13172 PERF.11624 - 11650

08	T. A.		716	-0-	716	745	7	1	686	2	N	21					59
							23	9									
09	T. A.		883	-0-	883	1628	51	1	825	2	N	6					65
							7	9									
10	T. A.		403	-0-	403	2031	1	1	354	2	N	44	76	1			33
							48	9									
11	T. A.		244	-0-	244	2275	10	1	224	2	N	9					42
							10	9									
12	2476	X	201	-0-	-2275	-0-	8	1	187	2	N	5					47
							6	9									
*01	40	X	40	-0-	-0-	-0-	37	2	3	9	N	3					50

SHOAL CREEK WELL #: 1 RRCID -> 249169 COMPL. DATE 02/22/2008 TOTAL DEPTH 13712 PERF.12148 - 12168

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDWOOD GAS UNIT "B" WELL #: 2 RRCID -> 249846 COMPL. DATE 02/26/2013 TOTAL DEPTH 9550 PERF. 9168 - 9177

08	16411	X	16411	-0-	-0-	-0-	912	1	14645	2	N	776	790	1			195
							854	9									
09	13670	X	13670	-0-	-0-	-0-	763	1	11878	2	N	935	778	1			352
							1029	9									
10	12607	X	12607	-0-	-0-	-0-	32	1	11967	2	N	553	694	1			211
							608	9									
11	15750	X	12818	-0-	-2932	-0-	739	1	11137	2	N	856	820	1			247
							942	9									
12	16275	X	11393	-0-	-4882	-0-	683	1	9854	2	N	778	805	1			220
							856	9									
01	16275	X	11374	-0-	-4901	-0-	1333	1	9336	2	N	641	646	1			215
							705	9									

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
STAPLETON WELL #: 1 RRCID -> 250800 COMPL. DATE 12/15/2008 TOTAL DEPTH 13222 PERF.12652 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4655	X	4655	-0-	-0-	-0-	4635	2	20	9	N	18					105
*09	5695	X	5695	-0-	-0-	-0-	5662	2	33	9	N	30					135
*10	1705	X	1153	-0-	-552	-0-	1153	2			N	-0-					135
*11	1650	X	1525	-0-	-125	-0-	1525	2			N	-0-					135
*12	3435	X	3435	-0-	-0-	-0-	3435	2			N	-0-	70	1			65
*01	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					65

BP "G" WELL #: 2 RRCID -> 250819 COMPL. DATE 04/27/2008 TOTAL DEPTH 14200 PERF.11038 - 11050

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK STONE-UNION CREEK GAS UNIT WELL #: 1 RRCID -> 253869 COMPL. DATE 08/10/2009 TOTAL DEPTH 14900 PERF.14626 - 14640

08	2790	X	1643	-0-	-1147	-0-	303	1	1337	2	N	3					232
							3	9									
09	1530	X	961	-0-	-569	-0-	7	1	954	2	N	-0-	174	1			58
10	1612	X	916	-0-	-696	-0-	17	1	882	2	N	15					73
							17	9									
11	1560	X	801	-0-	-759	-0-	15	1	769	2	N	15					88
							17	9									
12	992	N	848	-0-	-144	-0-	12	1	782	2	N	49	4	1			133
							54	9									
*01	1273	N	1273	-0-	-0-	-0-	24	1	1154	2	N	86					219
							95	9									

BLACK STONE-SEGNO, W. GAS UNIT WELL #: 1 RRCID -> 254208 COMPL. DATE 02/12/2009 TOTAL DEPTH 13500 PERF.12893 - 13116

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WING WELL #: 2 RRCID -> 254211 COMPL. DATE 04/29/2010 TOTAL DEPTH 14238 PERF.11432 - 11446

08	2170	X	16	-0-	-2154	-0-	16	2			N	-0-					115
09	2100	X	835	-0-	-1265	-0-	835	2			N	-0-					115
10	2170	X	1337	-0-	-833	-0-	1337	2			N	-0-					115
11	990	X	-0-	-0-	-990	-0-					N	-0-					115
12	868	N	-0-	-0-	-868	-0-					N	-0-					115
01	1333	N	-0-	-0-	-1333	-0-					N	-0-					115

BP "H" WELL #: 1 RRCID -> 254213 COMPL. DATE 02/28/2009 TOTAL DEPTH 13000 PERF.10256 - 10332

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
WING WELL #: 3 RRCID -> 254448 COMPL. DATE 11/10/2009 TOTAL DEPTH 12909 PERF.11418 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154070	X	152280	-0-	-1790	-0-	148999	2	3281	9	N	2983	3018	1			148
09	157499	X	157499	-0-	-0-	-0-	154058	2	3441	9	N	3128	3024	1			252
10	163924	X	163924	-0-	-0-	-0-	160254	2	3670	9	N	3336	3312	1			276
11	152264	X	152264	-0-	-0-	-0-	148692	2	3572	9	N	3247	3289	1			234
12	153884	X	140146	-0-	-13738	-0-	137206	2	2940	9	N	2673	2471	1			436
*01	154792	X	154792	-0-	-0-	-0-	151559	2	3233	9	N	2939	3170	1			205

WIGGINS WELL #: 1 RRCID -> 255288 COMPL. DATE 08/20/2009 TOTAL DEPTH 11406 PERF.10890 - 10898

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BP-BLACK STONE GU WELL #: 1 RRCID -> 258505 COMPL. DATE 05/25/2010 TOTAL DEPTH 15082 PERF.14754 - 15134

08	403	N	137	-0-	-266	-0-	118	2	19	9	N	17					109
09	125	N	125	-0-	-0-	-0-	118	2	7	9	N	6					115
10	186	N	81	-0-	-105	-0-	75	2	6	9	N	5					120
11	120	N	35	-0-	-85	-0-	33	2	2	9	N	2					122
12	124	N	-0-	-0-	-124	-0-					N	-0-					122
*01	125	N	125	-0-	-0-	-0-	81	2	44	9	N	40					162

BP "K" WELL #: 1 RRCID -> 258506 COMPL. DATE 05/09/2010 TOTAL DEPTH 16577 PERF.13430 - 13436

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WING WELL #: 5 RRCID -> 258677 COMPL. DATE 03/04/2010 TOTAL DEPTH 13660 PERF.13224 - 13330

08	106577	X	106577	-0-	-0-	-0-	103383	2	3194	9	N	2904	3162	1			100
09	87271	X	87271	-0-	-0-	-0-	84639	2	2632	9	N	2393	2147	1			346
10	116880	X	116880	-0-	-0-	-0-	112982	2	3898	9	N	3544	3477	1			413
11	124848	X	124848	-0-	-0-	-0-	120899	2	3949	9	N	3590	3650	1			353
12	112065	X	112065	-0-	-0-	-0-	108656	2	3409	9	N	3099	3270	1			182
*01	116167	X	116167	-0-	-0-	-0-	112838	2	3329	9	N	3026	2961	1			247

BLACK STONE-BP WELL #: 1 RRCID -> 258679 COMPL. DATE 07/18/2010 TOTAL DEPTH 12558 PERF.12160 - 12170

08	4309	X	3342	-0-	-967	-0-	3223	2	119	9	N	108	175	1			52
09	3425	X	3425	-0-	-0-	-0-	3317	2	108	9	N	98					150
10	3317	X	3317	-0-	-0-	-0-	3206	2	111	9	N	101	199	1			52
11	3450	X	3338	-0-	-112	-0-	3236	2	102	9	N	93					145
12	3534	X	3201	-0-	-333	-0-	3146	2	55	9	N	50	153	1			42
01	3534	X	2843	-0-	-691	-0-	2760	2	83	9	N	75					117

OVERSTREET-BLACK STONE GAS UNIT WELL #: 1 RRCID -> 258762 COMPL. DATE 02/11/2010 TOTAL DEPTH 13500 PERF.12748 - 12760

08	2635	X	2467	-0-	-168	-0-	2353	2	114	9	N	104	358	1			159
09	2470	X	2272	-0-	-198	-0-	2153	2	119	9	N	108					267
10	2384	X	2384	-0-	-0-	-0-	2287	2	97	9	N	88					355
11	2204	X	2204	-0-	-0-	-0-	2083	2	121	9	N	110	387	1			78
12	2139	X	2121	-0-	-18	-0-	1989	2	132	9	N	120					198
01	2139	X	2062	-0-	-77	-0-	1979	2	83	9	N	75	193	1			80

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
WING WELL #: 7 RRCID -> 258797 COMPL. DATE 08/29/2010 TOTAL DEPTH 12400 PERF.10138 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11036	X	9959	-0-	-1077	-0-	9763	2	196	9	N	178	179	1			156
09	10255	X	10255	-0-	-0-	-0-	10094	2	161	9	N	146	192	1			110
10	10610	X	10610	-0-	-0-	-0-	10445	2	165	9	N	150	189	1			71
11	11176	X	11176	-0-	-0-	-0-	11040	2	136	9	N	124					195
12	10478	X	8511	-0-	-1967	-0-	8359	2	152	9	N	138	193	1			140
*01	11308	X	11308	-0-	-0-	-0-	11175	2	133	9	N	121					261

BLACK STONE "G" WELL #: 1 RRCID -> 258808 COMPL. DATE 08/11/2010 TOTAL DEPTH 13350 PERF.12732 - 12862

08	8649	X	2747	-0-	-5902	-0-	2622	2	125	9	N	114	130	1			107
09	2418	X	2418	-0-	-0-	-0-	2164	2	254	9	N	231	197	1			141
10	3689	X	3689	-0-	-0-	-0-	3316	2	373	9	N	339	396	1			84
11	2954	X	2954	-0-	-0-	-0-	2686	2	268	9	N	244	266	1			62
12	2852	X	2748	-0-	-104	-0-	2517	2	231	9	N	210	180	1			92
01	3596	X	2660	-0-	-936	-0-	2434	2	226	9	N	205	172	1			125

BP "L" WELL #: 1 RRCID -> 260041 COMPL. DATE 05/28/2010 TOTAL DEPTH 12041 PERF.10809 - 11128

08	17391	X	16298	-0-	-1093	-0-	465	1	15658	2	N	159	180	1			209
							175	9									
09	14564	X	14564	-0-	-0-	-0-	274	1	14097	2	N	175	184	1			200
							193	9									
10	14156	X	14156	-0-	-0-	-0-	260	1	13720	2	N	160	185	1			175
							176	9									
11	15150	X	11813	-0-	-3337	-0-	214	1	11428	2	N	155					330
							171	9									
12	15655	X	11384	-0-	-4271	-0-	191	1	11055	2	N	125	366	1			89
							138	9									
01	15655	X	7132	-0-	-8523	-0-	105	1	6909	2	N	107	62	1			134
							118	9									

HICKWOOD WELL #: 2 RRCID -> 261225 COMPL. DATE 12/15/2010 TOTAL DEPTH 11100 PERF.10840 - 10850

08	21815	X	21815	-0-	-0-	-0-	21543	2	272	9	N	247	176	1			183
09	17679	X	17679	-0-	-0-	-0-	17614	2	65	9	N	59	174	1			68
10	16579	X	16579	-0-	-0-	-0-	16502	2	77	9	N	70	44	1			94
11	16620	X	14258	-0-	-2362	-0-	14184	2	74	9	N	67					161
12	17174	X	13679	-0-	-3495	-0-	13600	2	79	9	N	72	132	1			101
01	17174	X	13384	-0-	-3790	-0-	13305	2	79	9	N	72	120	1			53

BLACK STONE "J" WELL #: 1 RRCID -> 261671 COMPL. DATE 01/05/2011 TOTAL DEPTH 11250 PERF.10945 - 11132

08	868	N	690	-0-	-178	-0-	168	1	470	2	N	47					173
							52	9									
09	480	N	436	-0-	-44	-0-	8	1	426	2	N	2					175
							2	9									
10	558	N	396	-0-	-162	-0-	7	1	360	2	N	26					201
							29	9									
11	629	N	629	-0-	-0-	-0-	11	1	593	2	N	23					224
							25	9									
12	465	N	429	-0-	-36	-0-	2	1	424	2	N	3					227
							3	9									
*01	513	N	513	-0-	-0-	-0-	9	1	491	2	N	12					239
							13	9									

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
EPSTEIN WELL #: 1 RRCID -> 262490 COMPL. DATE 06/02/2011 TOTAL DEPTH 14000 PERF.13746 - 13760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171585	X	125756	-0-	-45829	-0-	122128	2	3628	9	N	3298	2946	1			589
09	189712	X	189712	-0-	-0-	-0-	185218	2	4494	9	N	4085	4039	1			635
10	192794	X	192794	-0-	-0-	-0-	188241	2	4553	9	N	4139	4210	1			564
11	199427	X	199427	-0-	-0-	-0-	194341	2	5086	9	N	4624	4770	1			418
12	190650	X	189819	-0-	-831	-0-	185327	2	4492	9	N	4084	3732	1			770
*01	202409	X	202409	-0-	-0-	-0-	197955	2	4454	9	N	4049	4519	1			300

BLACK STONE "J" WELL #: 3 RRCID -> 264494 COMPL. DATE 08/01/2011 TOTAL DEPTH 11200 PERF. 9070 - 9094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	961	-0-	-0-	-0-	279	1	637	2	N	41	158	1			92
							45	9									
09	678	N	678	-0-	-0-	-0-	11	1	658	2	N	8					100
							9	9									
10	686	N	686	-0-	-0-	-0-	12	1	652	2	N	20					120
							22	9									
11	660	N	649	-0-	-11	-0-	11	1	630	2	N	7					127
							8	9									
12	682	N	170	-0-	-512	-0-	1	1	169	2	N	-0-					127
*01	743	N	743	-0-	-0-	-0-	10	1	694	2	N	35					162
							39	9									

WING WELL #: 8 RRCID -> 266639 COMPL. DATE 11/13/2010 TOTAL DEPTH 11148 PERF.10640 - 10666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34379	X	25494	-0-	-8885	-0-	24728	2	766	9	N	696	713	1			191
09	22629	X	22629	-0-	-0-	-0-	21944	2	685	9	N	623	710	1			104
10	23992	X	23992	-0-	-0-	-0-	23375	2	617	9	N	561	484	1			181
11	25056	X	25056	-0-	-0-	-0-	24384	2	672	9	N	611	733	1			59
12	24490	X	20469	-0-	-4021	-0-	19942	2	527	9	N	479	196	1			342
01	24490	X	22711	-0-	-1779	-0-	22259	2	452	9	N	411	578	1			175

EPSTEIN WELL #: 2 RRCID -> 270860 COMPL. DATE 10/09/2011 TOTAL DEPTH 16000 PERF.13566 - 13654

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205040	X	205040	-0-	-0-	-0-	201166	2	3874	9	N	3522	3731	1			252
09	190412	X	190412	-0-	-0-	-0-	186673	2	3739	9	N	3399	2860	1			791
10	184952	X	184952	-0-	-0-	-0-	181202	2	3750	9	N	3409	3466	1			734
11	173261	X	173261	-0-	-0-	-0-	169533	2	3728	9	N	3389	3530	1			593
12	127875	X	91703	-0-	-36172	-0-	89852	2	1851	9	N	1683	2061	1			215
*01	184592	X	184592	-0-	-0-	-0-	181131	2	3461	9	N	3146	2629	1			732

PARKER GAS UNIT WELL #: 1 RRCID -> 271062 COMPL. DATE 05/31/2012 TOTAL DEPTH 15000 PERF.14076 - 14092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84168	X	56695	-0-	-27473	-0-	55165	2	1530	9	N	1391	1400	1			387
03	93186	X	52757	-0-	-40429	-0-	51277	2	1480	9	N	1345	1400	1			332
04	90180	X	42060	-0-	-48120	-0-	41017	2	1043	9	N	948	962	1			318
05	93186	X	33969	-0-	-59217	-0-	33173	2	796	9	N	724	942	1			100
06	90180	X	30956	-0-	-59224	-0-	30000	2	956	9	N	869	458	1			511
07	93186	X	24958	-0-	-68228	-0-	24614	2	344	9	N	313	675	1			149
08	93186	X	28512	-0-	-64674	-0-	27852	2	660	9	N	600	552	1			197
09	90180	X	25547	-0-	-64633	-0-	25087	2	460	9	N	418	425	1			190
10	93186	X	23494	-0-	-69692	-0-	23106	2	388	9	N	353	381	1			162
11	90180	X	19810	-0-	-70370	-0-	19468	2	342	9	N	311	374	1			99
12	93186	X	18944	-0-	-74242	-0-	18595	2	349	9	N	317	77	1			339
01	93186	X	18031	-0-	-75155	-0-	17647	2	384	9	N	349	583	1			105

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
EPSTEIN WELL #: 3 RRCID -> 271150 COMPL. DATE 03/09/2012 TOTAL DEPTH 15000 PERF.14528 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178002	X	-0-	-0-	-178002	-0-					N	-0-					63
09	172260	X	-0-	-0-	-172260	-0-					N	-0-					63
10	178002	X	-0-	-0-	-178002	-0-					N	-0-					63
11	172260	X	-0-	-0-	-172260	-0-					N	-0-					63
12	178002	X	68	-0-	-177934	-0-	68	2			N	-0-					63
01	178002	X	24973	-0-	-153029	-0-	24260	2	713	9	N	648	389	1			322

EPSTEIN WELL #: 4 RRCID -> 271322 COMPL. DATE 02/28/2013 TOTAL DEPTH 15000 PERF.13728 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47068	X	8929	-0-	-38139	-0-	8751	2	178	9	N	162					308
*03	70518	X	70518	-0-	-0-	-0-	67021	2	3497	9	N	3179	3317	1			170
*04	78557	X	78557	-0-	-0-	-0-	74026	2	4531	9	N	4119	3455	1			834
*05	53407	X	53407	-0-	-0-	-0-	50763	2	2644	9	N	2404	2976	1			262
06	50430	X	38467	-0-	-11963	-0-	36946	2	1521	9	N	1383	1282	1			363
07	52111	X	31521	-0-	-20590	-0-	30131	2	1390	9	N	1264	1516	1			111
08	52111	X	31842	-0-	-20269	-0-	30505	2	1337	9	N	1215	921	1			405
09	50430	X	11981	-0-	-38449	-0-	11198	2	783	9	N	712	792	1			325
10	52111	X	40395	-0-	-11716	-0-	38170	2	2225	9	N	2023	1899	1			449
11	50430	X	41828	-0-	-8602	-0-	39661	2	2167	9	N	1970	1764	1			655
12	52111	X	21891	-0-	-30220	-0-	21219	2	672	9	N	611	987	1			279
01	52111	X	31373	-0-	-20738	-0-	30080	2	1293	9	N	1175	1195	1			259

JERRY'S QUARTERS (A C 11900) 46295 100 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
ADVANCE HYDROCARBON CORPORATION 008484
MOORE, JESSE UNIT WELL #: 8 RRCID -> 128045 COMPL. DATE N/A TOTAL DEPTH 12225 PERF. 5330 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD HUGHES OPERATING CO. 186835
CLAY GAS UNIT NO. 2 WELL #: 1 RRCID -> 120977 COMPL. DATE 04/24/1986 TOTAL DEPTH 12450 PERF.11806 - 11983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21

PLUGGED AND ABANDONED_____ 07/03/2012 - PLUGGED 07/03/12

CLAY GAS UNIT NO. 3 WELL #: 1 RRCID -> 126967 COMPL. DATE 04/04/1988 TOTAL DEPTH 12460 PERF.11825 - 11989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41

PLUGGED AND ABANDONED_____ 07/11/2012 - PLUGGED 07/11/12

JERRY'S QUARTERS (A C 11900) //CONT.// 46295 100 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
ENERVEST OPERATING, L.L.C. 252131
RICHARDSON WELL #: 1 RRCID -> 126199 COMPL. DATE 01/13/1988 TOTAL DEPTH 12509 PERF.11914 - 12089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAHN-ASHORN WELL #: 1RE RRCID -> 128897 COMPL. DATE 11/17/2006 TOTAL DEPTH 12500 PERF.11568 - 14826

08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					58
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					58
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					58
11	30	N	4	-0-	-26	-0-	4	2			N	-0-					58
12	10	N	1	-0-	-9	-0-	1	2			N	-0-					58
01	31	N	1	-0-	-30	-0-	1	2			N	-0-					58

VAJDAK WELL #: 1H RRCID -> 158014 COMPL. DATE 03/04/1996 TOTAL DEPTH 16384 PERF.11277 - 16384

08	8463	X	4650	-0-	-3813	-0-	4650	2			N	-0-					58
09	6780	X	4371	-0-	-2409	-0-	4371	2			N	-0-					58
10	7006	X	4115	-0-	-2891	-0-	4115	2			N	-0-					58
11	5550	X	2695	-0-	-2855	-0-	2695	2			N	-0-					58
12	5177	X	3975	-0-	-1202	-0-	3973	2	2	9	N	2					60
01	4650	X	4287	-0-	-363	-0-	4287	2			N	-0-					60

F.I.G. ENERGY, LLC 257281
SCHAWE WELL #: 1 RRCID -> 132298 COMPL. DATE 04/18/1989 TOTAL DEPTH 12637 PERF.11712 - 11896

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LEEXUS OIL LLC 495350
GROTTE OL WELL #: 1H RRCID -> 141148 COMPL. DATE 03/01/1995 TOTAL DEPTH 13981 PERF.12180 - 14245

08	314	N	314	-0-	-0-	-0-	19	1	295	2	N	-0-					16
09	231	N	231	-0-	-0-	-0-	14	1	217	2	N	-0-					16
10	279	N	213	-0-	-66	-0-	13	1	200	2	N	-0-					16
11	300	N	223	-0-	-77	-0-	14	1	209	2	N	-0-					16
12	248	N	222	-0-	-26	-0-	15	1	207	2	N	-0-					16
*01	407	N	407	-0-	-0-	-0-	30	1	377	2	N	-0-					16

WILLIAMS, CLAYTON ENERGY, INC. 924624
WOLFF, DAVID WELL #: 3 RRCID -> 115252 COMPL. DATE 02/01/1985 TOTAL DEPTH 12565 PERF.11895 - 12079

08	31	N	-0-	-0-	-31	-0-					N	-0-					58
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58

JOHN PAUL (YEGUA) 46910 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
RASMUSSEN WELL #: 3 RRCID -> 175261 COMPL. DATE 09/08/1999 TOTAL DEPTH 7200 PERF. 6996 - 7076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN VICKERS (WILCOX 9,800) 46951 250 ASSOCIATED EXEMPT CNTY: HARDIN
FOUNDATION OIL COMPANY, INC. 280941
VICKERS WELL #: 1 C RRCID -> 046471 COMPL. DATE 06/27/1969 TOTAL DEPTH 10366 PERF. 9756 - 9765

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON CREEK (MIOCENE 2620) 47015 250 NON-ASSOCIATED EXEMPT CNTY: WHARTON
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
TREYBIG-NAISER WELL #: 1 RRCID -> 188361 COMPL. DATE 01/16/2002 TOTAL DEPTH 2900 PERF. 2692 - 2698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREYBIG WELL #: 1 RRCID -> 192041 COMPL. DATE 10/02/2002 TOTAL DEPTH 2909 PERF. 2640 - 2660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES CREEK (DEEP WILCOX) 47127 015 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
DAVIS-LOCKE G.U. WELL #: 2 RRCID -> 262253 COMPL. DATE 02/24/2011 TOTAL DEPTH 15939 PERF.12644 - 12688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
KUBALA WELL #: 2 RRCID -> 196049 COMPL. DATE 06/19/2007 TOTAL DEPTH 12982 PERF.12459 - 12488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200 X	4765	-0-	-1435	-0-	4623	3	142	9	N	129	188	1			226
09	6000 X	4359	-0-	-1641	-0-	4208	3	151	9	N	137					363
10	6045 X	4846	-0-	-1199	-0-	4713	3	133	9	N	121	188	1			296
11	5850 X	4313	-0-	-1537	-0-	4180	3	133	9	N	121	189	1			228
12	4898 X	3208	-0-	-1690	-0-	3142	3	66	9	N	60					288
01	4836 X	274	-0-	-4562	-0-	272	3	2	9	N	2					290

JONES CREEK (DEEP WILCOX) //CONT.// 47127 015 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
DRASTATA WELL #: 2 RRCID -> 199738 COMPL. DATE 12/24/2003 TOTAL DEPTH 13000 PERF.12722 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7506	X	7506	-0-	-0-	-0-	155	1	7121	2	N	209	363	1			119
							230	9									
09	DLQ G-10		7744	-0-	7744	7744	150	1	7423	2	N	155					274
							171	9									
10	15030	X	7286	-0-	-7744	-0-	155	1	6963	2	N	153	188	1			239
							168	9									
11	3870	X	3870	-0-	-0-	-0-	120	1	3654	2	N	87	181	1			145
							96	9									
12	7998	X	4309	-0-	-3689	-0-	150	1	4078	2	N	74					219
							81	9									
01	7998	X	7107	-0-	-891	-0-	155	1	6702	2	N	227	187	1			259
							250	9									

WENDEL WELL #: 1 RRCID -> 208765 COMPL. DATE 03/03/2005 TOTAL DEPTH 13099 PERF.12690 - 12786

08	62	X	24	-0-	-38	-0-	24	3			N	-0-					103
09	72	X	72	-0-	-0-	-0-	72	3			N	-0-					103
10	62	X	24	-0-	-38	-0-	24	2			N	-0-					103
11	60	X	11	-0-	-49	-0-	11	3			N	-0-					103
12	62	X	61	-0-	-1	-0-	61	3			N	-0-					103
01	62	X	48	-0-	-14	-0-	48	3			N	-0-					103

JONES CREEK (Y-CL 7530) 47127 045 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY 450175
SUNDERMAN GAS UNIT WELL #: 1 RRCID -> 168401 COMPL. DATE 05/04/1998 TOTAL DEPTH 8962 PERF. 7514 - 7522

08	3937	X	3782	-0-	-155	-0-	3781	2	1	9	N	1					50
09	3810	X	2536	-0-	-1274	-0-	2525	2	11	9	N	10					60
10	5384	X	5384	-0-	-0-	-0-	5354	2	30	9	N	27					87
11	3810	X	1905	-0-	-1905	-0-	1882	2	23	9	N	21					108
12	3782	X	3260	-0-	-522	-0-	3241	2	19	9	N	17					125
01	5394	X	3793	-0-	-1601	-0-	3764	2	29	9	N	26					151

FUCIK, GEORGE F. WELL #: 2R RRCID -> 194634 COMPL. DATE 01/09/2003 TOTAL DEPTH 8500 PERF. 7413 - 7418

08	3795	X	3795	-0-	-0-	-0-	155	1	3633	2	N	6					62
							7	9									
09	3395	X	3395	-0-	-0-	-0-	150	1	3237	2	N	7					69
							8	9									
10	3759	X	3759	-0-	-0-	-0-	155	1	3594	2	N	9					78
							10	9									
11	3660	X	2117	-0-	-1543	-0-	120	1	1987	2	N	9					87
							10	9									
12	3782	X	3459	-0-	-323	-0-	155	1	3296	2	N	7					94
							8	9									
*01	4019	X	4019	-0-	-0-	-0-	155	1	3855	2	N	8					102
							9	9									

RIOUX WELL #: 1 RRCID -> 244592 COMPL. DATE 08/25/2008 TOTAL DEPTH 14370 PERF. 7634 - 7644

08	4030	X	4004	-0-	-26	-0-	3994	2	10	9	N	9					388
09	4326	X	4326	-0-	-0-	-0-	4300	2	26	9	N	24	177	1			235
10	4154	X	3541	-0-	-613	-0-	3524	2	17	9	N	15					250
11	4020	X	3307	-0-	-713	-0-	3288	2	19	9	N	17					267
12	4555	X	4555	-0-	-0-	-0-	4536	2	19	9	N	17					284
01	4464	X	4140	-0-	-324	-0-	4117	2	23	9	N	21					305

JONES CREEK (YEGUA) 47127 075 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CML EXPLORATION, LLC 120648
GLAZE WELL #: 1 RRCID -> 198322 COMPL. DATE 10/03/2003 TOTAL DEPTH 8000 PERF. 7843 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15221	#	13156	-0-	-2065	-0-	13156	2			N	-0-					72
09	13554	R	13554	-0-	-0-	-0-	13554	2			N	-0-					72
10	14204		14204	-0-	-0-	-0-	14204	2			N	-0-					72
11	13050	#	12040	-0-	-1010	-0-	12040	2			N	-0-					72
12	14012	#	12134	-0-	-1878	-0-	12134	2			N	-0-					72
01	14074		12156	-0-	-1918	-0-	12156	2			N	-0-					72

JONES CREEK (3100) 47127 132 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BAY ROCK OPERATING COMPANY 057860
DRASTATA UNIT WELL #: 1-C RRCID -> 177482 COMPL. DATE 05/11/2000 TOTAL DEPTH 5500 PERF. 3382 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES CREEK (3400) 47127 198 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BROTHERS VACUUM TRK SERV, LLC 097477
NOHAVITZA UNIT WELL #: 1 RRCID -> 110089 COMPL. DATE 07/30/1990 TOTAL DEPTH 8311 PERF. 5318 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES CREEK (4660 FRIO) 47127 440 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BAY ROCK OPERATING COMPANY 057860
THORNTON WELL #: 1 C RRCID -> 182109 COMPL. DATE 03/05/2001 TOTAL DEPTH 5500 PERF. 4830 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES CREEK (4850) 47127 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MARWELL PETROLEUM LTD PARTNRSHIP 531085
YACKEL WELL #: 1 C RRCID -> 229723 COMPL. DATE 04/02/2007 TOTAL DEPTH 4905 PERF. 3529 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES CREEK (4900) 47127 528 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BAY ROCK OPERATING COMPANY 057860
KUBALA WELL #: 2 RRCID -> 174348 COMPL. DATE 04/07/2002 TOTAL DEPTH 5006 PERF. 4812 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

THORNTON WELL #: 1 T RRCID -> 182110 COMPL. DATE 03/05/2001 TOTAL DEPTH 5500 PERF. 4868 - 4869

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MARWELL PETROLEUM LTD PARTNRSHIP 531085
YACKEL WELL #: 1 T RRCID -> 229724 COMPL. DATE 04/02/2007 TOTAL DEPTH 4905 PERF. 4250 - 4255

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES CREEK (5000 FRIO) 47127 570 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BAY ROCK OPERATING COMPANY 057860
DRASTATA UNIT WELL #: 1-T RRCID -> 177484 COMPL. DATE 05/11/2000 TOTAL DEPTH 5500 PERF. 5218 - 5221

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HAVEL WELL #: 1 RRCID -> 184212 COMPL. DATE 07/02/2001 TOTAL DEPTH 5504 PERF. 5135 - 5138

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES CREEK (8300) 47127 975 NON-ASSOCIATED ONE WELL CNTY: WHARTON
VIPER S.W.D., LLC 886209
WENDEL, ANNA JANE WELL #: 1 RRCID -> 136058 COMPL. DATE 08/25/1990 TOTAL DEPTH 8500 PERF. 8270 - 8277

08	1023	#	686	-0-	-337	-0-	686	2			N	-0-					-0-
09	990	#	919	-0-	-71	-0-	919	2			N	-0-					-0-
10	1116	#	886	-0-	-230	-0-	886	2			N	-0-					-0-
11	1080	#	920	-0-	-160	-0-	920	2			N	-0-					-0-
12	1116	#	701	-0-	-415	-0-	701	2			N	-0-					-0-
01	961	#	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

JONES CREEK, NORTH (WILCOX) 47130 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY 450175
NOSKA GAS UNIT WELL #: 1 RRCID -> 171263 COMPL. DATE 08/06/1998 TOTAL DEPTH 12700 PERF.11956 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	10	-0-	-21	-0-	10	2			N	-0-					174
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					174
10	10	N	9	-0-	-1	-0-	9	2			N	-0-					174
11	10	N	-0-	-0-	-10	-0-					N	-0-					174
12	31	N	-0-	-0-	-31	-0-					N	-0-					174
*01	3100	N	3948	-0-	848	848	3948	2			N	-0-					174

REES-GIFFORD GAS UNIT WELL #: 1 RRCID -> 171300 COMPL. DATE 08/19/1999 TOTAL DEPTH 17000 PERF.11942 - 12322

08	729	N	729	-0-	-0-	-0-	719	2	10	9	N	9					98
09	701	N	701	-0-	-0-	-0-	682	3	19	9	N	17					115
10	899	N	522	-0-	-377	-0-	510	2	12	9	N	11					126
11	720	N	210	-0-	-510	-0-	203	2	7	9	N	6					132
12	713	N	304	-0-	-409	-0-	296	2	8	9	N	7					139
01	527	N	125	-0-	-402	-0-	125	2			N	-0-					139

GREER WELL #: 1 RRCID -> 171377 COMPL. DATE 11/16/1998 TOTAL DEPTH 14531 PERF.11902 - 11928

08	3269	X	3269	-0-	-0-	-0-	2900	1	366	3	N	3					244
							3	9									
09	3000	X	2045	-0-	-955	-0-	2000	1	43	3	N	2					246
							2	9									
10	3100	X	2351	-0-	-749	-0-	1500	1	819	3	N	29	181	1			94
							32	9									
11	3973	X	3973	-0-	-0-	-0-	2500	1	1186	3	N	261	178	1			177
							287	9									
12	4642	X	4642	-0-	-0-	-0-	3100	1	1494	3	N	44					221
							48	9									
*01	4977	X	4977	-0-	-0-	-0-	3100	1	1833	3	N	40					261
							44	9									

FRELS WELL #: 1 RRCID -> 175108 COMPL. DATE 07/13/1999 TOTAL DEPTH 13216 PERF.11846 - 11866

08	2823	X	2823	-0-	-0-	-0-	2641	2	182	9	N	165					200
09	DLQ G-10		2165	-0-	2165	2165	2092	2	73	9	N	66					266
10	4249	X	2084	-0-	-2165	-0-	1971	2	113	9	N	103	180	1			189
11	1652	X	1652	-0-	-0-	-0-	1619	2	33	9	N	30					219
12	2779	X	2779	-0-	-0-	-0-	2502	2	277	9	N	252	192	1			279
*01	2384	N	2384	-0-	-0-	-0-	2264	2	120	9	N	109					388

ROADES WELL #: 1 RRCID -> 175109 COMPL. DATE 09/11/1999 TOTAL DEPTH 13200 PERF.11976 - 12000

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

RIOUX PROPERTIES WELL #: 2 RRCID -> 188365 COMPL. DATE 01/03/2002 TOTAL DEPTH 12500 PERF.11922 - 11946

08	31	N	12	-0-	-19	-0-	12	2			N	-0-					226
09	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					226
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					226
11	12	N	8	-0-	-4	-0-	8	2			N	-0-					226
12	1333	N	19	-0-	-1314	-0-	19	2			N	-0-					226
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					226

JONES CREEK, NORTH (WILCOX) //CONT.// 47130 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
REES-GIFFORD GAS UNIT WELL #: 2 RRCID -> 189061 COMPL. DATE 12/08/2001 TOTAL DEPTH 13500 PERF.11916 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115	N	115	-0-	-0-	-0-	74	2	41	9	N	37	177	1			219
09	122	N	122	-0-	-0-	-0-	108	2	14	9	N	13					232
10	195	N	195	-0-	-0-	-0-	171	2	24	9	N	22					254
11	122	N	122	-0-	-0-	-0-	102	2	20	9	N	18					272
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					272
01	186	N	89	-0-	-97	-0-	89	2			N	-0-					272

VACEK WELL #: 1 RRCID -> 195232 COMPL. DATE 12/02/2010 TOTAL DEPTH 12775 PERF.11846 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1261	N	1261	-0-	-0-	-0-	155	1	1073	2	N	30	184	1			177
							33	9									
09	1200	N	1120	-0-	-80	-0-	150	1	916	2	N	49					226
							54	9									
10	1364	N	576	-0-	-788	-0-	130	1	440	2	N	5					231
							6	9									
11	1230	N	75	-0-	-1155	-0-	10	1	65	2	N	-0-					231
12	1147	N	100	-0-	-1047	-0-	40	1	60	2	N	-0-					231
01	589	N	104	-0-	-485	-0-	50	1	54	2	N	-0-					231

SUPAK WELL #: 1 RRCID -> 249849 COMPL. DATE 05/19/2009 TOTAL DEPTH 13000 PERF.11930 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	359	-0-	-478	-0-	200	1	159	2	N	-0-					221
09	724	N	724	-0-	-0-	-0-	300	1	399	2	N	23					244
							25	9									
10	899	N	640	-0-	-259	-0-	270	1	342	2	N	25					269
							28	9									
11	360	N	356	-0-	-4	-0-	180	1	168	2	N	7					276
							8	9									
12	744	N	496	-0-	-248	-0-	230	1	255	2	N	10					286
							11	9									
01	651	N	330	-0-	-321	-0-	110	1	198	2	N	20					306
							22	9									

KUBALA WELL #: 1 RRCID -> 263536 COMPL. DATE 05/03/2011 TOTAL DEPTH 12490 PERF.11926 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72866	X	72866	-0-	-0-	-0-	3100	1	65049	3	N	4288	4250	1			675
							4717	9									
09	DLQ G-10		66334	-0-	66334	66334	3000	1	59415	3	N	3563	3518	1			720
							3919	9									
10	133075	X	66741	-0-	-66334	-0-	3100	1	59877	3	N	3422	3360	1			782
							3764	9									
11	63490	X	63490	-0-	-0-	-0-	3000	1	56202	3	N	3898	3733	1			947
							4288	9									
12	63674	X	59555	-0-	-4119	-0-	3100	1	53376	3	N	2799	3321	1			425
							3079	9									
01	63674	X	61755	-0-	-1919	-0-	3100	1	54564	3	N	3719	3551	1			593
							4091	9									

JOSEY RANCH (YEGUA 6900) 47316 333 NON-ASSOCIATED ONE WELL CNTY: HARRIS
HAMMAN OIL & REFINING COMPANY 350200
JOSEY, L. WELL #: 1 RRCID -> 139091 COMPL. DATE 08/26/2010 TOTAL DEPTH 7512 PERF. 6930 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOSEY RANCH (YEGUA 6900) //CONT.// 47316 333 NON-ASSOCIATED ONE WELL CNTY: HARRIS
HAMMAN OIL & REFINING COMPANY //CONT.// 350200
JOSEY WELL #: 6 RRCID -> 261600 COMPL. DATE 03/01/2013 TOTAL DEPTH 6990 PERF. 6934 - 6958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOSEY RANCH (6360) 47316 624 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
JOSEY, L. -E- WELL #: 1 RRCID -> 135661 COMPL. DATE 11/21/1995 TOTAL DEPTH 7500 PERF. 3392 - 3410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOYCE RICHARDSON (7375 YEGUA) 47391 875 NON-ASSOCIATED ONE WELL CNTY: HARRIS
JOSEY OIL COMPANY, LTD. 447772
JOSEY, L.M. "A" WELL #: 4 RRCID -> 269141 COMPL. DATE 03/10/2012 TOTAL DEPTH 7460 PERF. 7364 - 7367

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	-0-	-0-	-4526	-0-					N	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

JOYZE (GLEN ROSE -B-) 47405 500 NON-ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. 642718
GARRETT, O. H. WELL #: 1 RRCID -> 166955 COMPL. DATE 01/01/1998 TOTAL DEPTH 11424 PERF. 11432 - 13989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KACEE (CRUEL) 47967 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CABOT OIL & GAS CORPORATION 121700
COOPER, E. P. GAS UNIT 2 WELL #: 2 RRCID -> 172802 COMPL. DATE N/A TOTAL DEPTH 12266 PERF. 11736 - 11864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10261 X	9190	-0-	-1071	-0-	764 1 23 9		8403	2	N	21					92
09	9930 X	9535	-0-	-395	-0-	777 1 40 9		8718	2	N	36					128
10	10540 X	9542	-0-	-998	-0-	707 1 31 9		8804	2	N	28	90	0			66
11	10200 X	5953	-0-	-4247	-0-	603 1 31 9		5319	2	N	28					94
12	10540 X	8945	-0-	-1595	-0-	843 1 50 9		8052	2	N	45					139
01	9858 X	6319	-0-	-3539	-0-	922 1 43 9		5354	2	N	39					178

KACEE (CRUEL) //CONT.// 47967 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CABOT OIL & GAS CORPORATION //CONT.// 121700
COOPER, E. P. GAS UNIT 2 WELL #: 3 RRCID -> 172808 COMPL. DATE 03/31/1999 TOTAL DEPTH 12025 PERF.11770 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1152	N	1152	-0-	-0-	-0-	96	1	1056	2	N	-0-					27
09	1256	N	1256	-0-	-0-	-0-	103	1	1153	2	N	-0-					27
10	1321	N	1321	-0-	-0-	-0-	98	1	1222	2	N	1					28
							1	9									
11	1110	N	1006	-0-	-104	-0-	102	1	904	2	N	-0-					28
12	1302	N	1077	-0-	-225	-0-	102	1	975	2	N	-0-					28
01	1333	N	1027	-0-	-306	-0-	151	1	876	2	N	-0-					28

COOPER, E. P. GAS UNIT 2 WELL #: 1 RRCID -> 172929 COMPL. DATE 11/01/1998 TOTAL DEPTH 12118 PERF.11874 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1001	-0-	-208	-0-	83	1	918	2	N	-0-					35
09	1037	N	1037	-0-	-0-	-0-	85	1	952	2	N	-0-					35
10	1085	N	1066	-0-	-19	-0-	79	1	987	2	N	-0-					35
11	960	N	938	-0-	-22	-0-	96	1	842	2	N	-0-					35
12	1085	N	928	-0-	-157	-0-	88	1	840	2	N	-0-					35
01	1054	N	877	-0-	-177	-0-	129	1	748	2	N	-0-					35

KAISER, J. ESTATE WELL #: 1 RRCID -> 173460 COMPL. DATE 05/28/1999 TOTAL DEPTH 12010 PERF.11830 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAINER (FRIO 3250) 48035 230 NON-ASSOCIATED ONE WELL CNTY: COLORADO
WAGNER OIL COMPANY 891175
HARFST WELL #: 1 RRCID -> 267214 COMPL. DATE 07/30/2012 TOTAL DEPTH 4620 PERF. 2130 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAINER (FRIO 3700) 48035 275 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VISTATEX ENERGY LLC 886279
KAINER, JOHN E. WELL #: 2 RRCID -> 125505 COMPL. DATE 10/13/1987 TOTAL DEPTH 6812 PERF. 3719 - 3723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAINER (FRIO 4300) 48035 350 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VISTATEX ENERGY LLC 886279
KAINER WELL #: 1 RRCID -> 119617 COMPL. DATE 10/14/1985 TOTAL DEPTH 4427 PERF. 4180 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAINER (FRIO 4490) 48035 380 NON-ASSOCIATED EXEMPT CNTY: WHARTON
CRAWFORD HUGHES OPERATING CO. 186835
ELLIOTT WELL #: 1 RRCID -> 205902 COMPL. DATE 12/19/2004 TOTAL DEPTH 4800 PERF. 4486 - 4489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAINER (YEGUA 6450) 48035 550 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CRAWFORD HUGHES OPERATING CO. 186835
WILBECK WELL #: 1 RRCID -> 218417 COMPL. DATE 10/27/2005 TOTAL DEPTH 9712 PERF. 6510 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	15					150
09	0	X	-0-	-0-	-0-	-0-					N	12					162
10	0	X	-0-	-0-	-0-	-0-					N	19					181
11	0	X	-0-	-0-	-0-	-0-					N	13					194
12	0	X	-0-	-0-	-0-	-0-					N	-0-					194
01	0	X	-0-	-0-	-0-	-0-					N	1					195

KAINER (8600 YEGUA) 48035 750 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
KAINER, LUCIAN UNIT WELL #: 1 RRCID -> 173103 COMPL. DATE 06/22/2000 TOTAL DEPTH 9300 PERF. 8590 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/28/2013 - PLUGGED 06-28-2013

KATY (COMBINED) 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU (I-A) WELL #: 7501 RRCID -> 006707 COMPL. DATE 10/29/1944 TOTAL DEPTH N/A PERF. 6500 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (III-A) WELL #: 5403 L RRCID -> 036341 COMPL. DATE 10/23/1950 TOTAL DEPTH 7356 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 8505 F RRCID -> 037823 COMPL. DATE 09/11/1996 TOTAL DEPTH 7417 PERF. 6714 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (III-A) WELL #: 8505 H RRCID -> 037827 COMPL. DATE 09/13/1984 TOTAL DEPTH 7417 PERF. 6714 - 6726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (III-A) WELL #: 8202 H RRCID -> 041909 COMPL. DATE 05/11/1967 TOTAL DEPTH 7355 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 6303 F RRCID -> 042191 COMPL. DATE 03/20/1994 TOTAL DEPTH 10095 PERF. 7075 - 7109

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 6202 F RRCID -> 042962 COMPL. DATE 11/14/1967 TOTAL DEPTH 7390 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (III-A) WELL #: 7504 H RRCID -> 043111 COMPL. DATE 12/12/1967 TOTAL DEPTH 7337 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (IV) WELL #: 9304 D RRCID -> 044342 COMPL. DATE 05/18/1968 TOTAL DEPTH 7482 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (III-A) WELL #: 6304 H RRCID -> 046754 COMPL. DATE 06/23/1969 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (IV) WELL #: 7303 F RRCID -> 046755 COMPL. DATE 06/29/1969 TOTAL DEPTH 7500 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (III-A) WELL #: 6403 F RRCID -> 047506 COMPL. DATE 10/16/1969 TOTAL DEPTH 7317 PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PF UNIT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (III-A) WELL #: 5503 RRCID -> 050484 COMPL. DATE 04/14/1971 TOTAL DEPTH 7400 PERF. 7019 - 0

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-C) WELL #: 7301 RRCID -> 052237 COMPL. DATE 01/14/1972 TOTAL DEPTH 7912 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (CKFD U B) WELL #: 3207 RRCID -> 054335 COMPL. DATE 01/04/1973 TOTAL DEPTH 6877 PERF. 6348 - 6371

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (II-B) WELL #: 6302 RRCID -> 054381 COMPL. DATE 01/20/1973 TOTAL DEPTH 7414 PERF. 6637 - 6710

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (I-A) WELL #: 8403 F RRCID -> 057744 COMPL. DATE 01/21/1974 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (I-A) WELL #: 8202 F RRCID -> 058213 COMPL. DATE 03/31/1974 TOTAL DEPTH 7355 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-A U) WELL #: 3202 RRCID -> 059181 COMPL. DATE 08/06/1974 TOTAL DEPTH 7335 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-B) WELL #: 7303 D RRCID -> 060209 COMPL. DATE 10/25/1974 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-B) WELL #: 7405 H RRCID -> 060483 COMPL. DATE 02/19/1985 TOTAL DEPTH 7455 PERF. 6531 - 6548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 6405 H RRCID -> 060543 COMPL. DATE 12/23/1974 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (III-A) WELL #: 5404 H RRCID -> 064735 COMPL. DATE 08/19/2010 TOTAL DEPTH 7500 PERF. 6408 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	8483	X	8483	-0-	-0-	-0-	180	1	8300	3	N	2	7	1			2
							1	4	2	9							
*12	7812	X	7812	-0-	-0-	-0-	155	1	7656	3	N	-0-					2
							1	4									
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KGFCU (CKFD U B) WELL #: 4403 D RRCID -> 065452 COMPL. DATE 12/31/1975 TOTAL DEPTH 7500 PERF. 6306 - 6302

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 5402 RRCID -> 070377 COMPL. DATE 02/02/1977 TOTAL DEPTH 7340 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (III-A) WELL #: 6204 F RRCID -> 074137 COMPL. DATE 10/03/1977 TOTAL DEPTH 7500 PERF. 6881 - 7022

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 5304 H RRCID -> 074138 COMPL. DATE 10/07/1985 TOTAL DEPTH 7500 PERF. 6417 - 6430

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 5304 F RRCID -> 074140 COMPL. DATE 10/05/1977 TOTAL DEPTH 7500 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (I-A) WELL #: 3305 RRCID -> 074996 COMPL. DATE 10/20/1977 TOTAL DEPTH 6879 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (III-A) WELL #: 8406 D RRCID -> 076240 COMPL. DATE 02/14/1978 TOTAL DEPTH 7500 PERF. 6880 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (I-A) WELL #: 6404 D RRCID -> 077605 COMPL. DATE 06/21/1978 TOTAL DEPTH 7500 PERF. 6390 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (II-B) WELL #: 7308 F RRCID -> 077957 COMPL. DATE 07/28/1978 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-B) WELL #: 7402 H RRCID -> 077989 COMPL. DATE 07/06/1978 TOTAL DEPTH 7440 PERF. 6643 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (III-A) WELL #: 6405 D RRCID -> 079488 COMPL. DATE 10/20/1978 TOTAL DEPTH 7500 PERF. 6902 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (III-A) WELL #: 7306 D RRCID -> 080074 COMPL. DATE 11/08/1978 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (II-B) WELL #: 7306 H RRCID -> 083395 COMPL. DATE 07/20/1979 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (II-B) WELL #: 7403 D RRCID -> 087888 COMPL. DATE 05/16/1980 TOTAL DEPTH 7504 PERF. 6646 - 6686

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (I-A) WELL #: 8303 RRCID -> 093898 COMPL. DATE 05/23/1981 TOTAL DEPTH 7470 PERF. 6430 - 6480

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (CKFD U B) WELL #: 6203 F RRCID -> 095204 COMPL. DATE 10/02/1984 TOTAL DEPTH 7500 PERF. 6238 - 6255

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-A) WELL #: 5403 U RRCID -> 096719 COMPL. DATE 11/02/1981 TOTAL DEPTH 7356 PERF. 6459 - 6477

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-A) WELL #: 4302 RRCID -> 098250 COMPL. DATE 01/15/1982 TOTAL DEPTH 7550 PERF. 6522 - 6547

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (II-A U) WELL #: 7303 H RRCID -> 103265 COMPL. DATE 09/18/1982 TOTAL DEPTH 7500 PERF. 6577 - 6608

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (I-A) WELL #: 4404 H RRCID -> 104513 COMPL. DATE 01/04/1983 TOTAL DEPTH 7500 PERF. 6454 - 6472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (CKFD U B) WELL #: 4404 F RRCID -> 104515 COMPL. DATE 01/04/1983 TOTAL DEPTH 7500 PERF. 6301 - 6327

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (II-A U) WELL #: 3205 RRCID -> 104593 COMPL. DATE 03/11/1983 TOTAL DEPTH 6882 PERF. 6737 - 6755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-A) WELL #: 3203 RRCID -> 106812 COMPL. DATE 08/03/1983 TOTAL DEPTH 10898 PERF. 6498 - 6522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (IV) WELL #: 9301 RRCID -> 107769 COMPL. DATE 08/09/1983 TOTAL DEPTH 7306 PERF. 7158 - 7178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (I-C) WELL #: 6404 H RRCID -> 108338 COMPL. DATE 11/22/1983 TOTAL DEPTH 7500 PERF. 6534 - 6548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (CKFD UB) WELL #: 4402 D RRCID -> 108669 COMPL. DATE 07/24/1985 TOTAL DEPTH 7500 PERF. 6297 - 6307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (I-A) WELL #: 4403 F RRCID -> 110427 COMPL. DATE 04/10/1984 TOTAL DEPTH 7500 PERF. 6453 - 6484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-A) WELL #: 7402 D RRCID -> 110428 COMPL. DATE 04/05/1984 TOTAL DEPTH 7440 PERF. 6380 - 6395

08	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (CKFD U A) WELL #: 6202 H RRCID -> 110600 COMPL. DATE 04/04/1984 TOTAL DEPTH 7390 PERF. 6210 - 6230

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (IV) WELL #: 5406 RRCID -> 112793 COMPL. DATE 08/10/1984 TOTAL DEPTH 7550 PERF. 7214 - 7239

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (IV) WELL #: 8202 D RRCID -> 113866 COMPL. DATE 10/18/1984 TOTAL DEPTH 7355 PERF. 7105 - 7117

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (IV) WELL #: 5208 RRCID -> 113868 COMPL. DATE 08/07/1984 TOTAL DEPTH 7550 PERF. 7199 - 7226

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (CKFD U B) WELL #: 4405 RRCID -> 114482 COMPL. DATE 11/28/1984 TOTAL DEPTH 10680 PERF. 6320 - 6340

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (COMBINED) FIELD (PF) WELL #: 1 RRCID -> 115366 COMPL. DATE 03/01/1985 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57030 X	57030	-0-	-0-	-0-	8523	1	48355	3	Y	132	125	1			35
						7	4	145	9							
09	T. A.	60389	-0-	60389	60389	3190	1	57068	3	Y	113	109	1			39
						7	4	124	9							
10	T. A.	66041	-0-	66041	126430	3115	1	62759	3	Y	145	137	1			47
						7	4	160	9							
11	T. A.	71837	-0-	71837	198267	3588	1	68109	3	Y	121	146	1			22
						7	4	133	9							
12	T. A.	73297	-0-	73297	271564	10418	1	62713	3	Y	144	135	1			31
						8	4	158	9							
01	T. A.	NO RPT	-0-	-0-	271564					Y	NO RPT					31

KGFCU (I-C) WELL #: 7403 H RRCID -> 118167 COMPL. DATE 08/22/1985 TOTAL DEPTH 7504 PERF. 6521 - 6539

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 4402 F RRCID -> 118168 COMPL. DATE 06/06/1985 TOTAL DEPTH 7500 PERF. 6440 - 6465

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 7305 RRCID -> 118631 COMPL. DATE 08/20/1985 TOTAL DEPTH 10800 PERF. 7087 - 7107

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 6202D RRCID -> 119025 COMPL. DATE 09/11/1985 TOTAL DEPTH 7390 PERF. 6426 - 6435

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-AU) WELL #: 4404 D RRCID -> 120777 COMPL. DATE 10/29/1985 TOTAL DEPTH 7500 PERF. 6686 - 6697

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (I-A) WELL #: 7203 RRCID -> 132529 COMPL. DATE 08/03/1989 TOTAL DEPTH 7300 PERF. 6396 - 6402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-C) WELL #: 6301 RRCID -> 132974 COMPL. DATE 11/30/1989 TOTAL DEPTH 7400 PERF. 6806 - 6816

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (III-A) WELL #: 7405 F RRCID -> 134959 COMPL. DATE 06/09/1999 TOTAL DEPTH 7455 PERF. 6892 - 6930

08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (I-A) WELL #: 8302 RRCID -> 135228 COMPL. DATE 02/14/1990 TOTAL DEPTH 7052 PERF. 6411 - 6474

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 5404-F RRCID -> 135857 COMPL. DATE 12/13/1989 TOTAL DEPTH 7500 PERF. 6264 - 6283

08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (II-AU) WELL #: 7301 RRCID -> 136908 COMPL. DATE 10/05/1989 TOTAL DEPTH 7912 PERF. 6563 - 6583

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 7302 RRCID -> 144409 COMPL. DATE 01/05/1993 TOTAL DEPTH 7500 PERF. 6370 - 6390

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (CKFD U A) WELL #: 4403-H RRCID -> 147219 COMPL. DATE 09/29/1993 TOTAL DEPTH 7500 PERF. 6230 - 6238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (I-A) WELL #: 4305 RRCID -> 157696 COMPL. DATE 02/13/1996 TOTAL DEPTH 7550 PERF. 6482 - 6509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 3308 RRCID -> 158734 COMPL. DATE 03/26/1996 TOTAL DEPTH 6874 PERF. 6351 - 6369

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (COCKFIELD UPPER B) WELL #: 4301 RRCID -> 160106 COMPL. DATE 02/28/1996 TOTAL DEPTH 7444 PERF. 6284 - 6298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U A) WELL #: 9304F RRCID -> 176673 COMPL. DATE 01/11/2000 TOTAL DEPTH 7482 PERF. 6260 - 6276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 6304D RRCID -> 178891 COMPL. DATE 07/05/2000 TOTAL DEPTH 8494 PERF. 6242 - 6252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (1-A) WELL #: 6204H RRCID -> 180179 COMPL. DATE 09/13/2000 TOTAL DEPTH 7500 PERF. 6386 - 6412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (11-AU) WELL #: 7307 H RRCID -> 180184 COMPL. DATE 10/02/2000 TOTAL DEPTH 7556 PERF. 6562 - 6574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (1-A) WELL #: 6403-D RRCID -> 181121 COMPL. DATE 09/24/2000 TOTAL DEPTH 7317 PERF. 6408 - 6426

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 6205 RRCID -> 183852 COMPL. DATE 04/09/2001 TOTAL DEPTH 7473 PERF. 6280 - 6290

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 5305 RRCID -> 184551 COMPL. DATE 07/15/2001 TOTAL DEPTH 7450 PERF. 6246 - 6264

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (1-C) WELL #: 7308 H RRCID -> 187024 COMPL. DATE 08/15/2001 TOTAL DEPTH 7500 PERF. 6506 - 6516

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (1A) WELL #: 7307 D RRCID -> 190459 COMPL. DATE 03/21/2002 TOTAL DEPTH 7556 PERF. 6376 - 6384

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 6406 RRCID -> 248818 COMPL. DATE 11/16/2010 TOTAL DEPTH 7612 PERF. 6390 - 7350

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 8408 RRCID -> 248823 COMPL. DATE 04/21/2010 TOTAL DEPTH 7335 PERF. 7170 - 7178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (111-A) WELL #: 7505 RRCID -> 249768 COMPL. DATE 03/07/2008 TOTAL DEPTH 10460 PERF. 6971 - 6981

08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (I-A) WELL #: 8407 RRCID -> 249827 COMPL. DATE 10/14/2008 TOTAL DEPTH 7500 PERF. 6484 - 6572

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (111-A) WELL #: 7401 RRCID -> 250571 COMPL. DATE 02/18/2009 TOTAL DEPTH 7500 PERF. 6990 - 6997

08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU WELL #: 6301 RRCID -> 250691 COMPL. DATE 02/24/2009 TOTAL DEPTH 7400 PERF. 6366 - 6380

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 6303 H RRCID -> 253864 COMPL. DATE 10/23/2009 TOTAL DEPTH 10095 PERF. 6240 - 7005

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (III-A) WELL #: 8403-D RRCID -> 254879 COMPL. DATE 07/06/2007 TOTAL DEPTH 7510 PERF. 6935 - 6953

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (1-A) WELL #: 6303 D RRCID -> 256542 COMPL. DATE 10/02/2008 TOTAL DEPTH 10095 PERF. 6398 - 7349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (1-A) WELL #: 6404 F RRCID -> 256724 COMPL. DATE 03/22/2010 TOTAL DEPTH 7500 PERF. 6397 - 6404

08	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (1-A) WELL #: 7504 F RRCID -> 257775 COMPL. DATE 08/14/2013 TOTAL DEPTH 7337 PERF. 6460 - 6474

08	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (IV) WELL #: 8307 RRCID -> 260461 COMPL. DATE 09/02/2010 TOTAL DEPTH 7475 PERF. 7150 - 7156

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU WELL #: 7303 F RRCID -> 261804 COMPL. DATE 08/27/2010 TOTAL DEPTH 7500 PERF. 6878 - 6882

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (III-A) WELL #: 8406 F RRCID -> 261806 COMPL. DATE 08/26/2010 TOTAL DEPTH 7500 PERF. 6918 - 6936

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-A) WELL #: 6403 H RRCID -> 262671 COMPL. DATE 09/16/2010 TOTAL DEPTH 7317 PERF. 6433 - 6436

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (II-A U) WELL #: 8304 D RRCID -> 263336 COMPL. DATE 11/01/2010 TOTAL DEPTH 7325 PERF. 6562 - 6566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-A) WELL #: 6402 RRCID -> 266313 COMPL. DATE 09/24/2011 TOTAL DEPTH 7440 PERF. 6413 - 6431

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU 9401(III -A) WELL #: 9401 RRCID -> 271548 COMPL. DATE 05/30/2013 TOTAL DEPTH 7502 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KATY (COOK MOUNTAIN 2) 48278 120 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 1207 RRCID -> 136616 COMPL. DATE 06/16/2008 TOTAL DEPTH 11200 PERF. 7937 - 7947

08	11594 X	11254	-0-	-340	-0-	320	1	10922	3	Y	9	9	1	-0-
						2	4	10	9					
09	11606 X	11606	-0-	-0-	-0-	244	1	11116	3	Y	222	147	1	75
						2	4	244	9					
10	10447 X	9304	-0-	-1143	-0-	190	1	9113	3	Y	-0-	75	1	-0-
						1	4							
11	10890 X	10579	-0-	-311	-0-	224	1	10354	3	Y	-0-			-0-
						1	4							
12	11656 X	9386	-0-	-2270	-0-	186	1	9199	3	Y	-0-			-0-
						1	4							
01	11656 X	9558	-0-	-2098	-0-	183	1	9374	3	Y	-0-			-0-
						1	4							

KGFCU WELL #: 5103 RRCID -> 145244 COMPL. DATE 01/05/1993 TOTAL DEPTH 11200 PERF. 7858 - 7866

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KATY (COOK MOUNTAIN 2) //CONT.// 48278 120 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 1306 RRCID -> 165095 COMPL. DATE 10/03/2013 TOTAL DEPTH 11298 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	1144	-0-	1144	1144	23	1	1121	3	Y	-0-					-0-
11	14B	DENY	2128	-0-	2128	3272	45	1	2083	3	Y	-0-					-0-
*12	4839	X	1567	-0-	-3272	-0-	31	1	1536	3	Y	-0-					-0-
*01	1698	X	1698	-0-	-0-	-0-	32	1	1662	3	Y	4					4
							4	9									

KGFU 1 WELL #: W 47 RRCID -> 250802 COMPL. DATE 03/18/2009 TOTAL DEPTH 11000 PERF. 8356 - 8406

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KATY (I-B) 48278 544 ASSOCIATED 49B CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 6306 F RRCID -> 081887 COMPL. DATE 03/15/1979 TOTAL DEPTH 7500 PERF. 6448 - 6460

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

KGFCU WELL #: 7403 F RRCID -> 085503 COMPL. DATE 11/28/1979 TOTAL DEPTH 7504 PERF. N/A

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 7504 F RRCID -> 095906 COMPL. DATE 03/17/2004 TOTAL DEPTH 7337 PERF. 6524 - 6538

08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU WELL #: 6404 F RRCID -> 097742 COMPL. DATE 01/06/1982 TOTAL DEPTH 7500 PERF. 6468 - 6486

08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KATY (I-B) //CONT.// 48278 544 ASSOCIATED 49B CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 5401 RRCID -> 102037 COMPL. DATE 04/08/1986 TOTAL DEPTH 7318 PERF. 6680 - 6708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU WELL #: 6201 RRCID -> 105987 COMPL. DATE 06/02/1983 TOTAL DEPTH 7645 PERF. 6478 - 6487

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KGFCU WELL #: 7405 D RRCID -> 107693 COMPL. DATE 09/14/1983 TOTAL DEPTH 7455 PERF. 6466 - 6475

08	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

KGFCU WELL #: 8301 RRCID -> 108158 COMPL. DATE 10/03/1983 TOTAL DEPTH 7386 PERF. 6446 - 6459

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

KGFCU WELL #: 7306F RRCID -> 119035 COMPL. DATE 09/30/1985 TOTAL DEPTH 7550 PERF. 6454 - 6489

08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU WELL #: 5304 D RRCID -> 119789 COMPL. DATE 09/06/1985 TOTAL DEPTH 7500 PERF. 6488 - 6512

08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU WELL #: 8505-H RRCID -> 165108 COMPL. DATE 08/18/1997 TOTAL DEPTH 7417 PERF. 6538 - 6546

08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

KATY (I-B) //CONT.// 48278 544 ASSOCIATED 49B CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 8507 RRCID -> 244035 COMPL. DATE 07/21/2007 TOTAL DEPTH 10350 PERF. 6522 - 7266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 8306 RRCID -> 250688 COMPL. DATE 03/22/2007 TOTAL DEPTH 15800 PERF. 7176 - 13240

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (II-A L) 48278 608 ASSOCIATED 49B CNTY: HARRIS
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 3310 RRCID -> 072377 COMPL. DATE 03/09/1977 TOTAL DEPTH 6879 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU WELL #: 6401 RRCID -> 076775 COMPL. DATE 05/13/1978 TOTAL DEPTH 7269 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 6306 H RRCID -> 081264 COMPL. DATE 01/28/1979 TOTAL DEPTH 7500 PERF. 6618 - 6636

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	917	-0-	917	917	17	1	897	3	N	3					3
						3	9									

KGFCU WELL #: 4402 H RRCID -> 084837 COMPL. DATE 10/18/1979 TOTAL DEPTH 7500 PERF. 6695 - 6714

08	1169 R	640	-0-	-529	-0-	18	1	593	3	Y	26	24	1			2
						29	9									
09	532 R	532	-0-	-0-	-0-	11	1	487	3	Y	31	22	1			11
						34	9									
10	1023 #	-0-	-0-	-1023	-0-					Y	-0-	11	1			-0-
11	630 #	384	-0-	-246	-0-	8	1	347	3	Y	26	20	1			6
						29	9									
*12	844 R	844	-0-	-0-	-0-	16	1	787	3	Y	37	38	1			5
						41	9									
01	651 #	447	-0-	-204	-0-	8	1	409	3	Y	27	26	1			6
						30	9									

KATY (II-A L) //CONT.// 48278 608 ASSOCIATED 49B CNTY: HARRIS
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 7402 F RRCID -> 090568 COMPL. DATE 10/24/1980 TOTAL DEPTH 7440 PERF. 6606 - 6626

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 6203DH RRCID -> 096027 COMPL. DATE 09/13/2010 TOTAL DEPTH 7500 PERF. 6701 - 6750

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 9303 RRCID -> 098144 COMPL. DATE 02/12/1982 TOTAL DEPTH 7120 PERF. 6723 - 6747

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10540 #	1387	-0-	-9153	-0-	39 9	1 9	1339	3	Y	8	24	1			4
09	9960 #	-0-	-0-	-9960	-0-					Y	-0-					4
10	9300 #	-0-	-0-	-9300	-0-					Y	-0-	4	1			-0-
11	7770 #	11	-0-	-7759	-0-	1	1	10	3	Y	-0-					-0-
12	1364 #	139	-0-	-1225	-0-	3 1	1 9	135	3	Y	1	1	1			-0-
01	1364 #	135	-0-	-1229	-0-	3	1	132	3	Y	-0-					-0-

KGFCU WELL #: 9201 RRCID -> 116890 COMPL. DATE 05/24/1985 TOTAL DEPTH N/A PERF. 6740 - 6750

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 7308-D RRCID -> 136778 COMPL. DATE 02/06/1990 TOTAL DEPTH 7500 PERF. 6610 - 6620

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	2615					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	2615					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	2615					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	2615					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	2615					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	2615					N	NO RPT					-0-

KGFCU WELL #: 6304F RRCID -> 177419 COMPL. DATE 01/09/2000 TOTAL DEPTH 8494 PERF. 6597 - 6631

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

KATY (II-A L) //CONT.// 48278 608 ASSOCIATED 49B CNTY: HARRIS
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 6204D RRCID -> 177540 COMPL. DATE 03/20/2000 TOTAL DEPTH 7500 PERF. 6631 - 6639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (WILCOX CONS.) 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
EVERGREEN ENERGY, INC. 256489
COULTER, JOHN UNIT WELL #: 1R RRCID -> 234959 COMPL. DATE 10/19/2007 TOTAL DEPTH 11408 PERF.10444 - 10484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLEY RESOURCES, INC. 268602
DENNY, E. E. WELL #: 1 RRCID -> 093774 COMPL. DATE 05/20/1981 TOTAL DEPTH 11305 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	285	2			N	-0-					173
09	237	N	237	-0-	-0-	-0-	237	2			N	-0-					173
10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					173
11	270	N	190	-0-	-80	-0-	190	2			N	-0-					173
12	248	N	221	-0-	-27	-0-	221	2			N	-0-					173
01	341	N	150	-0-	-191	-0-	150	2			N	-0-					173

CRIDER, VERNA B. GAS UNIT 2 WELL #: 1 RRCID -> 098985 COMPL. DATE 02/20/1982 TOTAL DEPTH 10510 PERF.10275 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0-	-0-	470	2	2	9	N	2					152
09	438	N	438	-0-	-0-	-0-	438	2			N	-0-					152
10	496	N	-0-	-0-	-496	-0-					N	-0-					152
11	450	N	150	-0-	-300	-0-	147	2	3	9	N	3					155
12	465	N	405	-0-	-60	-0-	403	2	2	9	N	2					157
*01	120	N	120	-0-	-0-	-0-	119	2	1	9	N	1					158

SOUTH KATY GAS UNIT NO. 2 WELL #: 1 RRCID -> 103254 COMPL. DATE 10/14/1982 TOTAL DEPTH 10500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3162	-0-	62	62	3162	2			N	-0-					53
09	3000	N	3476	-0-	476	538	3476	2			N	-0-					53
10	3100	N	3917	-0-	817	1355	3914	2	3	9	N	3					56
11	4418	X	3063	-0-	-1355	-0-	3063	2			N	-0-					56
12	2759	X	1526	-0-	-1233	-0-	1526	2			N	-0-					56
01	2759	X	99	-0-	-2660	-0-	99	2			N	-0-					56

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFU 1 WELL #: W 32 RRCID -> 047788 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10117 - 10307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	2157	-0-	-1439	-0-	59	1	2021	3	Y	70	87	1			10
							77	9									
09	2700	X	1801	-0-	-899	-0-	39	1	1758	3	Y	4	9	1			5
							4	9									
10	3298	X	3298	-0-	-0-	-0-	67	1	3187	3	Y	40	36	1			9
							44	9									
11	3131	X	3131	-0-	-0-	-0-	66	1	3061	3	Y	3	9	1			3
							1	4	3	9							
12	2697	X	2638	-0-	-59	-0-	50	1	2494	3	Y	85					88
							94	9									
01	2790	X	2488	-0-	-302	-0-	48	1	2439	3	Y	-0-					88
							1	4									

KGFU 1 WELL #: W 37 RRCID -> 058553 COMPL. DATE 04/17/1974 TOTAL DEPTH 10800 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KGFU 1 WELL #: W 35 RRCID -> 061581 COMPL. DATE 07/22/2007 TOTAL DEPTH 11600 PERF.10006 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5444	X	5444	-0-	-0-	-0-	293	1	5089	3	Y	55	49	1			19
							1	4	61	9							
09	T. A.		5104	-0-	5104	5104	293	1	4765	3	Y	41	44	1			16
							1	4	45	9							
10	T. A.		4514	-0-	4514	9618	227	1	4251	3	Y	32	35	1			13
							1	4	35	9							
11	T. A.		4298	-0-	4298	13916	231	1	4057	3	Y	8	18	1			3
							1	4	9	9							
*12	19157	X	5241	-0-	-13916	-0-	278	1	4941	3	Y	19	18	1			4
							1	4	21	9							
*01	5963	X	5963	-0-	-0-	-0-	321	1	5621	3	Y	18	17	1			5
							1	4	20	9							

KGFU 1 WELL #: W 39 RRCID -> 063521 COMPL. DATE 10/05/2004 TOTAL DEPTH 11000 PERF.10016 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9893	X	9893	-0-	-0-	-0-	274	1	9346	3	Y	246	238	1			24
							2	4	271	9							
09	9519	X	9519	-0-	-0-	-0-	202	1	9193	3	Y	112	91	1			45
							1	4	123	9							
10	8122	X	2017	-0-	-6105	-0-	40	1	1938	3	Y	35	65	1			15
							39	9									
11	7890	X	6473	-0-	-1417	-0-	134	1	6206	3	Y	120	104	1			31
							1	4	132	9							
*12	10195	X	10195	-0-	-0-	-0-	197	1	9708	3	Y	263	265	1			29
							1	4	289	9							
*01	9799	X	9799	-0-	-0-	-0-	180	1	9243	3	Y	341	308	1			62
							1	4	375	9							

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 38 RRCID -> 064062 COMPL. DATE 06/07/2007 TOTAL DEPTH 11000 PERF.10070 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1763	N	1763	-0-		-0-	-0-	50	1	1696	3	Y	15	16	1			-0-
								17	9									
09	1620	N	1620	-0-		-0-	-0-	34	1	1547	3	Y	35	24	1			11
								39	9									
10	1809	N	1809	-0-		-0-	-0-	36	1	1714	3	Y	54	53	1			12
								59	9									
11	1500	N	1373	-0-		-127	-0-	29	1	1343	3	Y	1	12	1			1
								1	9									
*12	2672	N	2672	-0-		-0-	-0-	53	1	2619	3	Y	-0-					1
*01	1787	N	1787	-0-		-0-	-0-	34	1	1753	3	Y	-0-					1

KGFU 1 WELL #: W 42 RRCID -> 065810 COMPL. DATE 04/28/2007 TOTAL DEPTH 11000 PERF.10054 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	5530	-0-		-1321	-0-	297	1	5158	3	Y	67	52	1			18
								1	4	74	9							
09	6630	X	6630	-0-		-0-	-0-	382	1	6199	3	Y	44	47	1			15
								1	4	48	9							
10	6541	X	6021	-0-		-520	-0-	296	1	5572	3	Y	138	113	1			40
								1	4	152	9							
11	6330	X	4551	-0-		-1779	-0-	240	1	4213	3	Y	88	113	1			15
								1	4	97	9							
12	6541	X	5184	-0-		-1357	-0-	275	1	4879	3	Y	26	35	1			6
								1	4	29	9							
01	6541	X	5926	-0-		-615	-0-	319	1	5578	3	Y	25	26	1			5
								1	4	28	9							

KGFU 1 WELL #: W 43 RRCID -> 070466 COMPL. DATE 02/15/2007 TOTAL DEPTH 11000 PERF.10126 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2943	X	2943	-0-		-0-	-0-	159	1	2751	3	Y	29	34	1			11
								1	4	32	9							
09	2790	X	2607	-0-		-183	-0-	148	1	2409	3	Y	45	43	1			13
								50	9									
10	3069	X	2831	-0-		-238	-0-	140	1	2625	3	Y	60	55	1			18
								66	9									
11	2970	X	2382	-0-		-588	-0-	124	1	2186	3	Y	65	74	1			9
								72	9									
12	2697	N	1766	-0-		-931	-0-	92	1	1631	3	Y	39	41	1			7
								43	9									
01	2821	N	1429	-0-		-1392	-0-	77	1	1350	3	Y	2	9	1			-0-
								2	9									

KGFU 2 WELL #: W 48 RRCID -> 079147 COMPL. DATE 05/17/1978 TOTAL DEPTH 11012 PERF.10429 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1634	N	1634	-0-		-0-	-0-	41	1	1409	3	Y	167	160	1			16
								184	9									
09	1470	N	1205	-0-		-265	-0-	24	1	1083	3	Y	89	70	1			35
								98	9									
10	1488	N	355	-0-		-1133	-0-	6	1	286	3	Y	57	75	1			17
								63	9									
11	2506	N	2506	-0-		-0-	-0-	49	1	2282	3	Y	159	137	1			39
								175	9									
*12	1652	N	1652	-0-		-0-	-0-	29	1	1433	3	Y	173	192	1			20
								190	9									
*01	1174	N	1174	-0-		-0-	-0-	22	1	1118	3	Y	31	44	1			7
								34	9									

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 46 RRCID -> 082760 COMPL. DATE 03/18/1979 TOTAL DEPTH 15800 PERF.10078 - 10090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 2 WELL #: W 47 RRCID -> 089014 COMPL. DATE 04/03/1980 TOTAL DEPTH 11298 PERF.10546 - 10572

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFU 2 WELL #: W 56 RRCID -> 092490 COMPL. DATE 01/23/1981 TOTAL DEPTH 10400 PERF.10206 - 10230

08	4730	X	4730	-0-	-0-	-0-	134	1	4567	3	Y	25	34	1		6
							1	4	28	9						
09	4759	X	4759	-0-	-0-	-0-	102	1	4652	3	Y	4				10
							1	4	4	9						
10	4113	X	4113	-0-	-0-	-0-	84	1	4016	3	Y	12	16	1		6
							13	9								
11	4418	X	4418	-0-	-0-	-0-	92	1	4274	3	Y	47	36	1		17
							52	9								
12	4185	X	3933	-0-	-252	-0-	78	1	3841	3	Y	13	19	1		11
							14	9								
*01	4258	X	4258	-0-	-0-	-0-	81	1	4168	3	Y	8	15	1		4
							9	9								

KGFU 2 WELL #: W 57 RRCID -> 093504 COMPL. DATE 03/18/1981 TOTAL DEPTH 10400 PERF.10176 - 10206

08	992	X	369	-0-	-623	-0-	11	1	356	3	Y	2	3	1		-0-
							2	9								
09	1590	X	558	-0-	-1032	-0-	12	1	546	3	Y	-0-				-0-
10	1643	X	708	-0-	-935	-0-	14	1	692	3	Y	2	1	1		1
							2	9								
11	603	N	603	-0-	-0-	-0-	13	1	583	3	Y	6	4	1		3
							7	9								
12	589	N	560	-0-	-29	-0-	11	1	545	3	Y	4	4	1		3
							4	9								
01	713	N	371	-0-	-342	-0-	7	1	362	3	Y	2	3	1		2
							2	9								

MCMILLAN B DON F WELL #: 1 RRCID -> 095494 COMPL. DATE 09/20/1981 TOTAL DEPTH 10400 PERF.10242 - 10205

08	3100	N	2664	-0-	-436	4115	75	1	2572	3	Y	15	18	1		3
							17	9								
09	5863	X	1748	-0-	-4115	-0-	37	1	1700	3	Y	10	8	1		5
							11	9								
10	3357	X	3357	-0-	-0-	-0-	68	1	3258	3	Y	27	25	1		7
							1	4	30	9						
11	3060	X	3003	-0-	-57	-0-	63	1	2912	3	Y	25	23	1		9
							28	9								
*12	2951	X	2951	-0-	-0-	-0-	58	1	2869	3	Y	21	26	1		4
							1	4	23	9						
01	3348	X	3330	-0-	-18	-0-	60	1	3067	3	Y	184	156	1		32
							1	4	202	9						

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
SO. KATY GU 1 WELL #: 1 RRCID -> 096023 COMPL. DATE 08/12/1982 TOTAL DEPTH 10400 PERF.10219 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6882	X	5763	-0-	-1119	-0-	162	1	5526	3	Y	67	66	1			7
							1	4	74	9							
09	8340	X	3541	-0-	-4799	-0-	76	1	3434	3	Y	27	22	1			12
							1	4	30	9							
10	8618	X	908	-0-	-7710	-0-	19	1	882	3	Y	6	14	1			4
							7	9									
11	8340	X	-0-	-0-	-8340	-0-					Y	-0-	4	1			-0-
12	6479	X	1305	-0-	-5174	-0-	26	1	1272	3	Y	6	5	1			1
							7	9									
01	5766	X	-0-	-0-	-5766	-0-					Y	-0-	1	1			-0-

KGFU 1 WELL #: W 50 RRCID -> 100584 COMPL. DATE 05/24/1982 TOTAL DEPTH 10460 PERF.10155 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

KGFU 2 WELL #: W 67 RRCID -> 103134 COMPL. DATE 09/18/1982 TOTAL DEPTH 10500 PERF.10206 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	-0-	-0-	-434	-0-					Y	-0-	4	1			-0-
09	210	N	94	-0-	-116	-0-	2	1	92	3	Y	-0-					-0-
10	217	N	98	-0-	-119	-0-	2	1	96	3	Y	-0-					-0-
11	149	N	149	-0-	-0-	-0-	3	1	145	3	Y	1	1	1			-0-
							1	9									
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

KGFU 2 WELL #: W 66 RRCID -> 105137 COMPL. DATE 01/06/1983 TOTAL DEPTH 10410 PERF.10268 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1251	-0-	-733	-0-	68	1	1182	3	Y	1	1	1			-0-
							1	9									
09	1710	N	1067	-0-	-643	-0-	62	1	1004	3	Y	1	1	1			-0-
							1	9									
10	1550	N	1021	-0-	-529	-0-	51	1	970	3	Y	-0-					-0-
11	1200	N	1053	-0-	-147	-0-	55	1	958	3	Y	36	31	1			5
							40	9									
12	1116	N	925	-0-	-191	-0-	48	1	856	3	Y	19	19	1			5
							21	9									
*01	1075	N	1075	-0-	-0-	-0-	58	1	1013	3	Y	4	7	1			2
							4	9									

KGFU 2 WELL #: W 65 RRCID -> 105201 COMPL. DATE 12/21/1982 TOTAL DEPTH 10250 PERF.10125 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	5557	-0-	-178	-0-	157	1	5348	3	Y	46	50	1			9
							1	4	51	9							
09	5480	X	5480	-0-	-0-	-0-	118	1	5353	3	Y	7					16
							1	4	8	9							
10	5447	X	5447	-0-	-0-	-0-	111	1	5316	3	Y	17	23	1			10
							1	4	19	9							
11	4540	X	4540	-0-	-0-	-0-	95	1	4400	3	Y	40	34	1			16
							1	4	44	9							
*12	4539	X	4539	-0-	-0-	-0-	90	1	4423	3	Y	24	25	1			15
							26	9									
*01	4601	X	4601	-0-	-0-	-0-	88	1	4493	3	Y	18	26	1			7
							20	9									

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 53 RRCID -> 105686 COMPL. DATE 12/04/2007 TOTAL DEPTH 10548 PERF.10390 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 1 WELL #: W 54 RRCID -> 106095 COMPL. DATE 11/19/2007 TOTAL DEPTH 10518 PERF.10288 - 10328

08	3038	X	2886	-0-	-152	-0-	80	1	2737	3	Y	63	72	1			12
							69	9									
09	2790	X	1270	-0-	-1520	-0-	27	1	1218	3	Y	23					35
							25	9									
10	2697	X	2356	-0-	-341	-0-	47	1	2266	3	Y	39	52	1			22
							43	9									
11	2790	N	2565	-0-	-225	-0-	53	1	2470	3	Y	38	41	1			19
							42	9									
*12	2516	N	2516	-0-	-0-	-0-	44	1	2179	3	Y	266	174	1			111
							293	9									
*01	2619	N	2619	-0-	-0-	-0-	50	1	2562	3	Y	6	89	1			28
							7	9									

KGFU 1 WELL #: W 33 RRCID -> 107344 COMPL. DATE 07/06/2013 TOTAL DEPTH 10800 PERF.10018 - 10034

08	1426	N	1105	-0-	-321	-0-	32	1	1069	3	Y	4	4	1			-0-
							4	9									
09	2326	N	2326	-0-	-0-	-0-	50	1	2269	3	Y	6	4	1			2
							7	9									
10	1887	N	1887	-0-	-0-	-0-	38	1	1812	3	Y	34	30	1			6
							37	9									
11	1774	N	1774	-0-	-0-	-0-	37	1	1685	3	Y	47	42	1			11
							52	9									
12	2046	N	1651	-0-	-395	-0-	32	1	1583	3	Y	33	41	1			3
							36	9									
01	1891	N	1147	-0-	-744	-0-	21	1	1094	3	Y	29	28	1			4
							32	9									

KGFU 1 WELL #: W 56 RRCID -> 107696 COMPL. DATE 03/20/2002 TOTAL DEPTH 10416 PERF.10227 - 10284

08	8525	X	-0-	-0-	-8525	-0-					Y	-0-					-0-
09	5790	X	-0-	-0-	-5790	-0-					Y	-0-					-0-
10	5983	X	-0-	-0-	-5983	-0-					Y	-0-					-0-
11	5790	X	-0-	-0-	-5790	-0-					Y	-0-					-0-
12	1426	X	-0-	-0-	-1426	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 2 WELL #: W 49 RRCID -> 109874 COMPL. DATE 08/09/1982 TOTAL DEPTH 11225 PERF.10502 - 10518

08	14B2 EXT		664	-0-	664	1297	18	1	628	3	N	16	14	1			2
							18	9									
09	1297	X	-0-	-0-	-1297	-0-					N	-0-	2	1			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	91	N	91	-0-	-0-	-0-	2	1	89	3	N	-0-					-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 40 RRCID -> 111708 COMPL. DATE 03/25/2007 TOTAL DEPTH 10488 PERF.10156 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12946	X	12946	-0-	-0-	-0-	367	1	12489	3	Y	80	86	1			9
							2	4	88	9							
09	12306	X	12306	-0-	-0-	-0-	264	1	11976	3	Y	58	44	1			23
							2	4	64	9							
10	12114	X	12114	-0-	-0-	-0-	247	1	11822	3	Y	40	50	1			13
							1	4	44	9							
11	11212	X	11212	-0-	-0-	-0-	236	1	10914	3	Y	55	52	1			16
							1	4	61	9							
*12	11038	X	11038	-0-	-0-	-0-	217	1	10736	3	Y	76	83	1			9
							1	4	84	9							
*01	10762	X	10762	-0-	-0-	-0-	204	1	10462	3	Y	86	79	1			16
							1	4	95	9							

KGFU 2 WELL #: W 62 RRCID -> 112715 COMPL. DATE 07/13/1984 TOTAL DEPTH 11269 PERF.10800 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2111	-0-	-431	-0-	116	1	1994	3	Y	1	3	1			-0-
							1	9									
09	7590	X	1054	-0-	-6536	-0-	61	1	992	3	Y	1	1	1			-0-
							1	9									
10	7843	X	263	-0-	-7580	-0-	13	1	248	3	Y	2	2	1			-0-
							2	9									
11	7590	X	-0-	-0-	-7590	-0-					Y	-0-					-0-
12	3906	X	-0-	-0-	-3906	-0-					Y	-0-					-0-
*01	3302	X	3302	-0-	-0-	-0-	178	1	3110	3	Y	13	10	1			3
							14	9									

KGFU 2 WELL #: W 68 RRCID -> 114026 COMPL. DATE 04/18/1984 TOTAL DEPTH 10943 PERF.10811 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	1788	-0-	-103	-0-	97	1	1687	3	Y	4	4	1			2
							4	9									
09	1830	X	1455	-0-	-375	-0-	84	1	1367	3	Y	4	4	1			2
							4	9									
10	1798	X	746	-0-	-1052	-0-	38	1	707	3	Y	1	2	1			1
							1	9									
11	1740	X	-0-	-0-	-1740	-0-					Y	-0-	1	1			-0-
12	1519	N	1498	-0-	-21	-0-	80	1	1405	3	Y	12	10	1			2
							13	9									
*01	2354	N	2354	-0-	-0-	-0-	126	1	2208	3	Y	18	16	1			4
							20	9									

KGFU 1 WELL #: W 60 RRCID -> 117105 COMPL. DATE 05/21/1985 TOTAL DEPTH 10400 PERF.10228 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3303	-0-	203	3296	180	1	3120	3	Y	2	2	1			2
							1	4	2	9							
09	3000	N	3083	-0-	83	3379	178	1	2900	3	Y	4	4	1			2
							1	4	4	9							
10	3100	N	3008	-0-	-92	3287	152	1	2853	3	Y	3	3	1			2
							3	9									
11	6010	X	2723	-0-	-3287	-0-	147	1	2573	3	Y	3	4	1			1
							3	9									
12	2418	X	2041	-0-	-377	-0-	108	1	1919	3	Y	13	11	1			3
							14	9									
*01	3424	X	3424	-0-	-0-	-0-	184	1	3219	3	Y	19	17	1			5
							21	9									

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 61 RRCID -> 117726 COMPL. DATE 06/19/1985 TOTAL DEPTH 10438 PERF.10268 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 2 WELL #: W 70 RRCID -> 133847 COMPL. DATE 09/16/2005 TOTAL DEPTH 11500 PERF.10500 - 10581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 1 WELL #: W 31 RRCID -> 151490 COMPL. DATE 11/18/2005 TOTAL DEPTH 19000 PERF.10354 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2979	-0-	-183	-0-	85 1	1 4	2876 17	3 9	Y	15	15	1			3
09	2460	X	-0-	-0-	-2460	-0-					Y	-0-	3	1			-0-
10	2802	X	2802	-0-	-0-	-0-	57 1	1 4	2714 30	3 9	Y	27	22	1			5
11	3159	X	3159	-0-	-0-	-0-	66 1	1 4	3070 22	3 9	Y	20	20	1			5
*12	3100	N	3285	-0-	185	185	66 1	1 4	3214 4	3 9	Y	4	8	1			1
*01	3059	N	2874	-0-	-185	-0-	54 80	1 9	2740	3	Y	73	62	1			12

KGFU 1 WELL #: W 37 RRCID -> 180598 COMPL. DATE 09/22/2011 TOTAL DEPTH 10800 PERF.10206 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11036	X	9366	-0-	-1670	-0-	264 1	1 4	8993 108	3 9	Y	98	100	1			11
09	10140	X	9365	-0-	-775	-0-	200 1	1 4	9079 85	3 9	Y	77	57	1			31
10	10351	X	10351	-0-	-0-	-0-	202 1	1 4	9693 455	3 9	Y	414	356	1			89
11	9630	X	9211	-0-	-419	-0-	189 1	1 4	8742 279	3 9	Y	254	263	1			80
12	9672	X	9104	-0-	-568	-0-	177 1	1 4	8714 212	3 9	Y	193	244	1			29
01	10354	X	8330	-0-	-2024	-0-	154 1	1 4	7932 243	3 9	Y	221	206	1			44

KGFU 2 WELL #: 58 RRCID -> 182581 COMPL. DATE 04/02/2001 TOTAL DEPTH 10725 PERF.10342 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2729	N	2729	-0-	-0-	-0-	149 7	1 9	2573	3	Y	6	6	1			3
09	1980	N	1246	-0-	-734	-0-	72 8	1 9	1166	3	Y	7	7	1			3
10	2046	N	1097	-0-	-949	-0-	56 6	1 9	1035	3	Y	5	5	1			3
11	1980	N	1026	-0-	-954	-0-	55 4	1 9	967	3	Y	4	5	1			2
12	1302	N	1262	-0-	-40	-0-	67 6	1 9	1189	3	Y	5	5	1			2
*01	2959	N	2959	-0-	-0-	-0-	155 96	1 9	2708	3	Y	87	70	1			19

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 55 RRCID -> 184617 COMPL. DATE 07/15/2001 TOTAL DEPTH 10800 PERF.10370 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2705	X	2705	-0-	-0-	-0-	144	1	2492	3	Y	63	70	1			28
							69	9									
09	2490	X	-0-	-0-	-2490	-0-					Y	-0-	28	1			-0-
10	2635	X	2209	-0-	-426	-0-	110	1	2060	3	Y	35	26	1			9
							39	9									
11	2610	N	2041	-0-	-569	-0-	110	1	1918	3	Y	12	18	1			3
							13	9									
*12	2005	N	2005	-0-	-0-	-0-	106	1	1882	3	Y	15	15	1			3
							17	9									
01	2201	N	2146	-0-	-55	-0-	114	1	1996	3	Y	33	29	1			7
							36	9									

KGFU 1 WELL #: W 59 RRCID -> 187711 COMPL. DATE 08/28/1985 TOTAL DEPTH 10950 PERF.10086 - 10106

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 1 WELL #: W 51 RRCID -> 188851 COMPL. DATE 08/01/2004 TOTAL DEPTH 10808 PERF.10400 - 10504

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 2 WELL #: W 61 RRCID -> 188979 COMPL. DATE 01/29/2007 TOTAL DEPTH 10700 PERF.10228 - 10312

08	455	N	455	-0-	-0-	-0-	12	1	415	3	Y	25	38	1			7
							28	9									
09	210	N	-0-	-0-	-210	-0-					Y	-0-					7
10	358	N	358	-0-	-0-	-0-	7	1	343	3	Y	7	10	1			4
							8	9									
11	300	N	143	-0-	-157	-0-	3	1	121	3	Y	17	14	1			7
							19	9									
*12	146	N	146	-0-	-0-	-0-	3	1	134	3	Y	8	9	1			6
							9	9									
01	310	N	136	-0-	-174	-0-	3	1	133	3	Y	-0-	6	1			-0-

KGFU 2 WELL #: W 71 RRCID -> 192030 COMPL. DATE 08/01/2004 TOTAL DEPTH 10500 PERF.10075 - 10274

08	6324	X	6053	-0-	-271	-0-	171	1	5813	3	Y	62	78	1			15
							1	4	68	9							
09	6008	X	6008	-0-	-0-	-0-	129	1	5866	3	Y	11					26
							1	4	12	9							
10	5797	X	5771	-0-	-26	-0-	117	1	5631	3	Y	20	31	1			15
							1	4	22	9							
11	5850	X	5661	-0-	-189	-0-	119	1	5520	3	Y	19	22	1			12
							1	4	21	9							
12	6200	X	4706	-0-	-1494	-0-	92	1	4549	3	Y	58	42	1			28
							1	4	64	9							
01	6200	X	4597	-0-	-1603	-0-	87	1	4476	3	Y	30	44	1			14
							1	4	33	9							

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 59 RRCID -> 194313 COMPL. DATE 08/07/2013 TOTAL DEPTH 10800 PERF.10330 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	1672	-0-	-436	-0-	47	1	1580	3	Y	41	50	1			9
							45	9									
09	1161	X	1161	-0-	-0-	-0-	25	1	1129	3	Y	6					15
							7	9									
10	1178	X	563	-0-	-615	-0-	12	1	547	3	Y	4	13	1			6
							4	9									
11	1140	N	764	-0-	-376	-0-	16	1	746	3	Y	2	5	1			3
							2	9									
12	1178	N	749	-0-	-429	-0-	15	1	725	3	Y	8	6	1			5
							9	9									
*01	1198	N	1198	-0-	-0-	-0-	23	1	1172	3	Y	3	6	1			2
							3	9									

KGFU 1 WELL #: W 55 RRCID -> 194415 COMPL. DATE 03/14/2003 TOTAL DEPTH 10480 PERF.10186 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3697	X	3697	-0-	-0-	-0-	105	1	3575	3	Y	15	19	1			2
							17	9									
09	3600	X	3400	-0-	-200	-0-	73	1	3310	3	Y	15	11	1			6
							17	9									
10	3720	X	2981	-0-	-739	-0-	60	1	2881	3	Y	36	34	1			8
							40	9									
11	3600	X	3064	-0-	-536	-0-	65	1	2984	3	Y	13	17	1			4
							1	4	14	9							
12	3720	X	2864	-0-	-856	-0-	56	1	2771	3	Y	34	35	1			3
							37	9									
01	3689	X	2879	-0-	-810	-0-	55	1	2824	3	Y	-0-	3	1			-0-

KGFU 2 WELL #: W 63 RRCID -> 195662 COMPL. DATE 05/01/2003 TOTAL DEPTH 10500 PERF.10298 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	16615	-0-	16615	16615	324	1	16034	3	Y	232	141	1			91
							2	4	255	9							
01	14B	DENY	14831	-0-	14831	31446	278	1	14266	3	Y	259	266	1			84
							2	4	285	9							

KGFU 1 WELL #: W 57 RRCID -> 196217 COMPL. DATE 06/05/2003 TOTAL DEPTH 10518 PERF.10224 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2079	X	2079	-0-	-0-	-0-	114	1	1964	3	Y	1	4	1			1
							1	9									
09	2919	X	2919	-0-	-0-	-0-	168	1	2737	3	Y	13	10	1			4
							14	9									
10	2547	X	2547	-0-	-0-	-0-	128	1	2408	3	Y	10	10	1			4
							11	9									
11	2010	N	1946	-0-	-64	-0-	102	1	1786	3	Y	53	50	1			7
							58	9									
*12	2238	N	2238	-0-	-0-	-0-	114	1	2038	3	Y	78	70	1			15
							86	9									
*01	3100	N	3301	-0-	201	201	176	1	3077	3	Y	44	47	1			12
							48	9									

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFU 2 WELL #: W 52 RRCID -> 196218 COMPL. DATE 06/26/2003 TOTAL DEPTH 10400 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2910	X	2910	-0-	-0-	-0-	82	1	2804	3	Y	22	27	1			7
							24	9									
09	1624	X	1624	-0-	-0-	-0-	35	1	1586	3	Y	3					10
							3	9									
10	1806	X	1806	-0-	-0-	-0-	37	1	1755	3	Y	13	15	1			8
							14	9									
11	2086	X	2086	-0-	-0-	-0-	43	1	2007	3	Y	33	26	1			15
							36	9									
12	1581	X	1359	-0-	-222	-0-	27	1	1332	3	Y	-0-	15	1			-0-
*01	1746	N	1746	-0-	-0-	-0-	33	1	1704	3	Y	8	6	1			2
							9	9									

KGFU 2 WELL #: W 64 RRCID -> 196219 COMPL. DATE 07/31/2003 TOTAL DEPTH 10520 PERF.10310 - 10330

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 1 WELL #: W 36 RRCID -> 197363 COMPL. DATE 09/11/2003 TOTAL DEPTH 11000 PERF.10220 - 10240

08	5580	X	5134	-0-	-446	-0-	145	1	4947	3	Y	37	59	1			10
							1	4	41	9							
09	5385	X	5385	-0-	-0-	-0-	115	1	5212	3	Y	52					62
							1	4	57	9							
10	5549	X	5361	-0-	-188	-0-	107	1	5131	3	Y	111	121	1			52
							1	4	122	9							
11	5456	X	5456	-0-	-0-	-0-	113	1	5204	3	Y	125	119	1			58
							1	4	138	9							
12	5580	X	5432	-0-	-148	-0-	107	1	5279	3	Y	41	61	1			38
							1	4	45	9							
01	5580	X	5538	-0-	-42	-0-	105	1	5413	3	Y	17	42	1			13
							1	4	19	9							

KGFU 1 WELL #: W 49 RRCID -> 197447 COMPL. DATE 01/21/2003 TOTAL DEPTH 11004 PERF.10317 - 10327

08	2316	N	1165	-0-	-1151	-0-	63	1	1098	3	Y	4	6	1			1
							4	9									
09	1830	N	1606	-0-	-224	-0-	92	1	1499	3	Y	14	12	1			3
							15	9									
10	1901	N	1901	-0-	-0-	-0-	96	1	1797	3	Y	7	9	1			1
							8	9									
11	1885	N	1885	-0-	-0-	-0-	98	1	1721	3	Y	60	55	1			6
							66	9									
12	1674	N	1494	-0-	-180	-0-	76	1	1357	3	Y	55	52	1			9
							61	9									
01	1891	N	1829	-0-	-62	-0-	97	1	1703	3	Y	26	30	1			5
							29	9									

KGFU 2 WELL #: W 69 RRCID -> 197481 COMPL. DATE 02/18/2004 TOTAL DEPTH 10615 PERF.10466 - 10486

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 60 RRCID -> 198691 COMPL. DATE 06/08/2005 TOTAL DEPTH 10400 PERF.10342 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	681	-0-	-869	-0-	19	1	653	3	Y	8	11	1			3
							9	9									
09	1140	X	673	-0-	-467	-0-	14	1	658	3	Y	1					4
							1	9									
10	1371	X	1371	-0-	-0-	-0-	28	1	1341	3	Y	2	3	1			3
							2	9									
11	660	N	630	-0-	-30	-0-	13	1	606	3	Y	10	8	1			5
							11	9									
12	682	N	463	-0-	-219	-0-	9	1	442	3	Y	11	9	1			7
							12	9									
01	1178	N	674	-0-	-504	-0-	13	1	652	3	Y	8	11	1			4
							9	9									

KGFU 1 WELL #: W 52 RRCID -> 199313 COMPL. DATE 01/07/2004 TOTAL DEPTH 10430 PERF.10204 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	845	-0-	-519	-0-	46	1	793	3	Y	5	4	1			2
							6	9									
09	1939	N	1939	-0-	-0-	-0-	112	1	1819	3	Y	7	6	1			3
							8	9									
10	2164	N	2164	-0-	-0-	-0-	108	1	2033	3	Y	21	17	1			7
							23	9									
11	1001	N	1001	-0-	-0-	-0-	53	1	924	3	Y	22	24	1			5
							24	9									
12	1395	N	1180	-0-	-215	-0-	63	1	1111	3	Y	5	7	1			3
							6	9									
*01	2046	N	2046	-0-	-0-	-0-	111	1	1935	3	Y	-0-	3	1			-0-

KGFU 2 WELL #: W 73 RRCID -> 229071 COMPL. DATE 02/04/2007 TOTAL DEPTH 11300 PERF.10500 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	65					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	65					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	65					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	65					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	65					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	65					Y	-0-					-0-

KGFU 2 WELL #: W 72 RRCID -> 231415 COMPL. DATE 05/02/2007 TOTAL DEPTH 10844 PERF.10944 - 10974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	225	-0-	-1542	-0-	7	1	215	3	Y	3	4	1			-0-
							3	9									
09	2400	X	-0-	-0-	-2400	-0-					Y	-0-					-0-
10	2232	X	-0-	-0-	-2232	-0-					Y	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 2 WELL #: W 74 RRCID -> 231462 COMPL. DATE 05/02/2007 TOTAL DEPTH 11325 PERF.10472 - 10499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1491	N	1491	-0-	-0-	-0-	42	1	1449	3	Y	-0-					-0-
09	T. A.		585	-0-	585	585	13	1	572	3	Y	-0-					-0-
10	T. A.		170	-0-	170	755	4	1	166	3	Y	-0-					-0-
11	T. A.		869	-0-	869	1624	19	1	850	3	Y	-0-					-0-
*12	2556	X	932	-0-	-1624	-0-	19	1	913	3	Y	-0-					-0-
*01	384	N	384	-0-	-0-	-0-	7	1	377	3	Y	-0-					-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 62 RRCID -> 234346 COMPL. DATE 09/28/2013 TOTAL DEPTH 10463 PERF. 9986 - 10364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		17403	-0-	17403	106577	948	1	16441	3	Y	11	19	1			8
							2	4	12	9							
09	116960	X	10383	-0-	-106577	-0-	598	1	9723	3	Y	55	46	1			17
							1	4	61	9							
10	26984	X	26984	-0-	-0-	-0-	1357	1	25496	3	Y	116	97	1			36
							3	4	128	9							
11	23115	X	23115	-0-	-0-	-0-	1241	1	21771	3	Y	92	111	1			17
							2	4	101	9							
*12	22511	X	22511	-0-	-0-	-0-	1192	1	21207	3	Y	100	95	1			22
							2	4	110	9							
*01	19644	X	19644	-0-	-0-	-0-	1050	1	18399	3	Y	175	156	1			41
							2	4	193	9							

RIVES WELL #: 1 RRCID -> 235573 COMPL. DATE 03/31/2008 TOTAL DEPTH 11050 PERF.10544 - 10724

08	514	N	514	-0-	-0-	-0-	15	1	496	3	Y	3	3	1			-0-
							3	9									
09	870	N	233	-0-	-637	-0-	5	1	228	3	Y	-0-					-0-
10	558	N	432	-0-	-126	-0-	9	1	423	3	Y	-0-					-0-
11	510	N	408	-0-	-102	-0-	9	1	399	3	Y	-0-					-0-
*12	1124	N	1124	-0-	-0-	-0-	22	1	1102	3	Y	-0-					-0-
*01	655	N	655	-0-	-0-	-0-	13	1	642	3	Y	-0-					-0-

KGFU 2 WELL #: W 75 RRCID -> 235761 COMPL. DATE 11/30/2007 TOTAL DEPTH 10800 PERF.10650 - 10652

08	3534	X	495	-0-	-3039	-0-	14	1	481	3	Y	-0-					-0-
09	1920	X	-0-	-0-	-1920	-0-					Y	-0-					-0-
10	1829	X	1104	-0-	-725	-0-	23	1	1081	3	Y	-0-					-0-
11	1320	X	767	-0-	-553	-0-	16	1	751	3	Y	-0-					-0-
*12	893	N	893	-0-	-0-	-0-	18	1	874	3	Y	1					1
							1	9									
01	1116	N	683	-0-	-433	-0-	13	1	668	3	Y	2					3
							2	9									

KGFU 1 WELL #: W 63 RRCID -> 238209 COMPL. DATE 04/11/2008 TOTAL DEPTH 10500 PERF.10298 - 10348

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 1 WELL #: W 66 RRCID -> 247033 COMPL. DATE 03/15/2010 TOTAL DEPTH 10600 PERF.10064 - 10254

08	INC G-10		11563	-0-	11563	63158	328	1	11197	3	Y	34	56	1			10
							1	4	37	9							
09	74933	X	11775	-0-	-63158	-0-	253	1	11470	3	Y	46					56
							1	4	51	9							
10	10950	X	10950	-0-	-0-	-0-	223	1	10682	3	Y	40	66	1			30
							1	4	44	9							
11	10942	X	10942	-0-	-0-	-0-	231	1	10681	3	Y	26	38	1			18
							1	4	29	9							
12	10695	X	9616	-0-	-1079	-0-	191	1	9422	3	Y	2	12	1			8
							1	4	2	9							
01	10695	X	9654	-0-	-1041	-0-	184	1	9467	3	Y	2	8	1			2
							1	4	2	9							

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 77 RRCID -> 247676 COMPL. DATE 01/09/2009 TOTAL DEPTH 11000 PERF.10590 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1630	-0-	1630	11862	46	1	1578	3	Y	5	9	1			2
							6	9									
09	3000	N	1905	-0-	-1095	10767	41	1	1853	3	Y	10	7	1			5
							11	9									
10	3100	N	1292	-0-	-1808	8959	26	1	1266	3	Y	-0-	5	1			-0-
11	3000	N	1669	-0-	-1331	7628	35	1	1631	3	Y	3					3
							3	9									
*12	3100	N	1207	-0-	-1893	5735	23	1	1141	3	Y	39					42
							43	9									
*01	3100	N	1557	-0-	-1543	4192	28	1	1443	3	Y	78					120
							86	9									

KGFU 1 WELL #: W 64 RRCID -> 248051 COMPL. DATE 09/18/2013 TOTAL DEPTH 10609 PERF. 9964 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		8560	-0-	8560	52699	465	1	8063	3	Y	28	33	1			12
							1	4	31	9							
09	60288	X	7589	-0-	-52699	-0-	438	1	7130	3	Y	18	22	1			8
							1	4	20	9							
10	15274	X	15274	-0-	-0-	-0-	768	1	14439	3	Y	59	49	1			18
							2	4	65	9							
11	14231	X	14231	-0-	-0-	-0-	764	1	13415	3	Y	45	55	1			8
							2	4	50	9							
*12	12913	X	12913	-0-	-0-	-0-	685	1	12172	3	Y	50	48	1			10
							1	4	55	9							
*01	11537	X	11537	-0-	-0-	-0-	621	1	10883	3	Y	29	32	1			7
							1	4	32	9							

KGFU 1 WELL #: W 70 RRCID -> 248822 COMPL. DATE 10/02/2013 TOTAL DEPTH 10600 PERF.10032 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		5147	-0-	5147	30860	279	1	4838	3	Y	26	30	1			12
							1	4	29	9							
09	38824	X	7964	-0-	-30860	-0-	460	1	7478	3	Y	23	25	1			10
							1	4	25	9							
10	21894	X	21894	-0-	-0-	-0-	1105	1	20758	3	Y	26	26	1			10
							2	4	29	9							
11	19236	X	19236	-0-	-0-	-0-	1036	1	18170	3	Y	25	31	1			4
							2	4	28	9							
*12	17024	X	17024	-0-	-0-	-0-	905	1	16089	3	Y	25	24	1			5
							2	4	28	9							
*01	14778	X	14778	-0-	-0-	-0-	795	1	13925	3	Y	51	45	1			11
							2	4	56	9							

KGFU 1 WELL #: W 65 RRCID -> 251710 COMPL. DATE 05/11/2010 TOTAL DEPTH 10757 PERF.10210 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9413	X	9413	-0-	-0-	-0-	511	1	8847	3	Y	49	66	1			24
							1	4	54	9							
09	12570	X	11591	-0-	-979	-0-	667	1	10859	3	Y	58	61	1			21
							1	4	64	9							
10	13942	X	13942	-0-	-0-	-0-	700	1	13149	3	Y	84	78	1			27
							1	4	92	9							
11	14176	X	14176	-0-	-0-	-0-	761	1	13339	3	Y	68	84	1			11
							1	4	75	9							
*12	12908	X	12908	-0-	-0-	-0-	682	1	12131	3	Y	85	80	1			16
							1	4	94	9							
01	12989	X	11561	-0-	-1428	-0-	622	1	10901	3	Y	34	41	1			9
							1	4	37	9							

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 71 RRCID -> 252403 COMPL. DATE 03/14/2011 TOTAL DEPTH 10600 PERF.10118 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC	G-10	18431	-0-	18431	117633	1001	1	17370	3	Y	53	48	1			21
							2	4	58	9							
09	136746	X	19113	-0-	-117633	-0-	1102	1	17929	3	Y	73	67	1			27
							2	4	80	9							
10	18073	X	17608	-0-	-465	-0-	887	1	16649	3	Y	64	64	1			27
							2	4	70	9							
11	17850	X	14701	-0-	-3149	-0-	788	1	13832	3	Y	72	83	1			16
							2	4	79	9							
12	19251	X	13879	-0-	-5372	-0-	736	1	13089	3	Y	48	49	1			15
							1	4	53	9							
01	19251	X	14516	-0-	-4735	-0-	780	1	13670	3	Y	58	55	1			18
							2	4	64	9							

LAKEHILLS PRODUCTION, INC. 483440
PARKER MINERALS CO. WELL #: 1 RRCID -> 099588 COMPL. DATE 05/05/1982 TOTAL DEPTH 10470 PERF.10304 - 10324

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER MINERALS CO. ET AL UNIT 2 WELL #: 1 RRCID -> 101485 COMPL. DATE 08/01/1982 TOTAL DEPTH 10598 PERF.10388 - 10410

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER, J. W. WELL #: 1 RRCID -> 108339 COMPL. DATE 12/01/1983 TOTAL DEPTH 10500 PERF.10382 - 10398

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
MURRY WELL #: 1 RRCID -> 112046 COMPL. DATE 05/01/1984 TOTAL DEPTH 11300 PERF.10519 - 10551

08	1209	N	940	-0-	-269	-0-	134	1	802	2	Y	4					113
							4	9									
09	DLQ	G-10	1156	-0-	1156	1156	134	1	1014	2	Y	7					120
							8	9									
10	DLQ	G-10	950	-0-	950	2106	125	1	819	2	Y	5					125
							6	9									
11	DLQ	G-10	580	-0-	580	2686	75	1	505	2	Y	-0-					125
12	DLQ	G-10	585	-0-	585	3271	76	1	507	2	Y	2					127
							2	9									
*01	3000	N	405	-0-	-2595	676	403	2	2	9	Y	2					129

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
SANDEL OPERATING COMPANY //CONT.// 747534
MURRY WELL #: 2 RRCID -> 133857 COMPL. DATE 03/10/1990 TOTAL DEPTH 10795 PERF.10606 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	1731	-0-	-408	-0-	246	1	1472	2	Y	12					82
							13	9									
09	DLQ G-10		2125	-0-	2125	2125	246	1	1862	2	Y	15					97
							17	9									
10	DLQ G-10		1937	-0-	1937	4062	255	1	1671	2	Y	10					107
							11	9									
11	DLQ G-10		2379	-0-	2379	6441	305	1	2054	2	Y	18					125
							20	9									
12	DLQ G-10		2362	-0-	2362	8803	304	1	2043	2	Y	14					139
							15	9									
*01	9245	X	442	-0-	-8803	-0-	439	2	3	9	Y	3					142

KATY (3600) 48278 930 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 6306-D RRCID -> 177182 COMPL. DATE 02/03/2000 TOTAL DEPTH 7500 PERF. 3568 - 3580

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

KGFCU WELL #: 5302 RRCID -> 209255 COMPL. DATE 04/25/2005 TOTAL DEPTH 11080 PERF. 3991 - 3996

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KGFCU WELL #: 5309 RRCID -> 213263 COMPL. DATE 10/24/2005 TOTAL DEPTH 4100 PERF. 3984 - 3992

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 3312 RRCID -> 222776 COMPL. DATE 10/14/2006 TOTAL DEPTH 4121 PERF. 3982 - 3990

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	7953	X	7953	-0-	-0-	-0-	171	1	7767	3	Y	13	9	1			4
							1	4	14	9							
10	6550	X	6550	-0-	-0-	-0-	134	1	6415	3	Y	-0-	4	1			-0-
							1	4									
11	6520	X	6520	-0-	-0-	-0-	138	1	6381	3	Y	-0-					-0-
							1	4									
12	8215	X	5881	-0-	-2334	-0-	117	1	5763	3	Y	-0-					-0-
							1	4									
01	8215	X	5545	-0-	-2670	-0-	106	1	5438	3	Y	-0-					-0-
							1	4									

KATY (3600) //CONT.// 48278 930 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 3313 RRCID -> 222777 COMPL. DATE 10/25/2006 TOTAL DEPTH 4140 PERF. 3994 - 3997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	5560	X	5560	-0-	-0-	-0-	120	1	5429	3	Y	10	7	1			3
							11	9									
10	5632	X	5632	-0-	-0-	-0-	114	1	5488	3	Y	26	24	1			5
							1	4	29	9							
11	2278	X	2278	-0-	-0-	-0-	48	1	2229	3	Y	1	5	1			1
							1	9									
12	5735	X	182	-0-	-5553	-0-	4	1	178	3	Y	-0-					1
01	5735	X	1100	-0-	-4635	-0-	21	1	1079	3	Y	-0-					1

KGFCU WELL #: 5310 RRCID -> 222778 COMPL. DATE 11/03/2006 TOTAL DEPTH 4146 PERF. 3985 - 3990

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 4306 RRCID -> 223970 COMPL. DATE 12/04/2006 TOTAL DEPTH 4135 PERF. 3987 - 3992

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 5312 RRCID -> 224207 COMPL. DATE 11/12/2006 TOTAL DEPTH 4136 PERF. 3989 - 3993

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

KENDLETON, N. (WILCOX 11400) 48825 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
GORDY OIL COMPANY 317150
MARJORIE RAGSDALE POLLARD, ET AL WELL #: 1 RRCID -> 262237 COMPL. DATE 02/23/2011 TOTAL DEPTH 11630 PERF. 11450 - 11460

08	INC G-10		1465	-0-	1465	8242	1402	2	63	9	N	57					276
09	3000	N	1355	-0-	-1645	6597	1300	2	55	9	N	50					326
10	3100	N	1303	-0-	-1797	4800	1266	2	37	9	N	34	192	1			168
11	3000	N	1336	-0-	-1664	3136	1281	2	55	9	N	50					218
12	3100	N	1290	-0-	-1810	1326	1257	2	33	9	N	30					248
*01	2715	N	1389	-0-	-1326	-0-	1332	2	57	9	N	52					300

KRUEGER (MIOCENE 1600) 50338 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
STRATA RESOURCES 825454
KRUEGER, C. L. WELL #: 1 RRCID -> 051869 COMPL. DATE 12/31/1971 TOTAL DEPTH 11166 PERF. 1592 - 1609

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRUEMCKE (WILCOX) 50341 475 NON-ASSOCIATED ONE WELL CNTY: LEE
IMPETRO OPERATING LLC 423519
HERKLOTZ-KRUEMCKE WELL #: 1 RRCID -> 208543 COMPL. DATE 12/15/2004 TOTAL DEPTH 9794 PERF. 4794 - 4798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURTEN (GEORGETOWN) 50424 600 ASSOCIATED CAPACITY CNTY: BRAZOS
ENERVEST OPERATING, L.L.C. 252131
COLLEGE HILLS UNIT WELL #: 1 RRCID -> 157043 COMPL. DATE 07/21/1995 TOTAL DEPTH 14500 PERF. 9668 - 14180

08	418 N	418	-0-	-0-	-0-	382	2	36	9	N	33					365
09	403 N	403	-0-	-0-	-0-	371	2	32	9	N	29					394
10	530 N	530	-0-	-0-	-0-	489	2	41	9	N	37	193	1			238
11	461 N	461	-0-	-0-	-0-	427	2	34	9	N	31					269
12	484 N	484	-0-	-0-	-0-	448	2	36	9	N	33					302
01	527 N	475	-0-	-52	-0-	442	2	33	9	N	30	193	1			139

CARROLL-BIERING UNIT WELL #: 1 RRCID -> 160785 COMPL. DATE 10/01/1996 TOTAL DEPTH 12692 PERF.10335 - 12692

08	899 N	899	-0-	-0-	-0-	875	2	24	9	N	22					89
09	881 N	881	-0-	-0-	-0-	860	2	21	9	N	19					108
10	916 N	916	-0-	-0-	-0-	890	2	26	9	N	24					132
11	877 N	877	-0-	-0-	-0-	852	2	25	9	N	23					155
12	899 N	896	-0-	-3	-0-	864	2	32	9	N	29					184
01	930 N	887	-0-	-43	-0-	855	2	32	9	N	29					213

DEERFIELD -A- UNIT WELL #: 1G RRCID -> 161757 COMPL. DATE 11/14/1996 TOTAL DEPTH 14078 PERF.10478 - 14989

08	736 N	736	-0-	-0-	-0-	711	2	25	9	N	23					89
09	783 N	783	-0-	-0-	-0-	757	2	26	9	N	24					113
10	638 N	638	-0-	-0-	-0-	613	2	25	9	N	23					136
11	720 N	618	-0-	-102	-0-	594	2	24	9	N	22					158
12	806 N	609	-0-	-197	-0-	581	2	28	9	N	25					183
01	651 N	569	-0-	-82	-0-	541	2	28	9	N	25					208

CARROLL - PETERS UNIT WELL #: 1H RRCID -> 162306 COMPL. DATE 31/02/1997 TOTAL DEPTH 13063 PERF.10053 - 13454

08	853 N	853	-0-	-0-	-0-	818	2	35	9	N	32					198
09	834 N	834	-0-	-0-	-0-	793	2	41	9	N	37					235
10	888 N	888	-0-	-0-	-0-	848	2	40	9	N	36	194	1			77
11	840 N	725	-0-	-115	-0-	684	2	41	9	N	37					114
12	868 N	761	-0-	-107	-0-	703	2	58	9	N	53					167
01	899 N	774	-0-	-125	-0-	721	2	53	9	N	48					215

STEEPHOLLOW UNIT WELL #: 1 RRCID -> 168707 COMPL. DATE 02/25/2011 TOTAL DEPTH 10947 PERF. 9839 - 14179

08	1736 X	1481	-0-	-255	-0-	1337	2	144	9	N	131					214
09	1428 N	1428	-0-	-0-	-0-	1288	2	140	9	N	127	190	1			151
10	1528 N	1528	-0-	-0-	-0-	1377	2	151	9	N	137	182	1			106
11	1440 N	1371	-0-	-69	-0-	1219	2	152	9	N	138					244
12	1488 N	1462	-0-	-26	-0-	1304	2	158	9	N	144	193	1			195
01	1519 N	1397	-0-	-122	-0-	1234	2	163	9	N	148	197	1			146

KURTEN (GEORGETOWN) //CONT.// 50424 600 ASSOCIATED CAPACITY CNTY: BRAZOS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WEEDON, J. E. UNIT WELL #: 2RE RRCID -> 170172 COMPL. DATE 06/12/1998 TOTAL DEPTH 12586 PERF.10110 - 14058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	524	N	524	-0-	-0-	-0-	518	2	6	9	N	5					70
09	409	N	409	-0-	-0-	-0-	407	2	2	9	N	2					72
10	541	N	541	-0-	-0-	-0-	523	2	18	9	N	16					88
11	510	N	389	-0-	-121	-0-	381	2	8	9	N	7					95
12	436	N	436	-0-	-0-	-0-	426	2	10	9	N	9					104
01	527	N	461	-0-	-66	-0-	444	2	17	9	N	15					119

GOEN, OLIVER F. UNIT WELL #: 1 RRCID -> 170769 COMPL. DATE 08/26/1998 TOTAL DEPTH 13920 PERF.10986 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	334	N	334	-0-	-0-	-0-	331	2	3	9	N	3					208
09	125	N	125	-0-	-0-	-0-	123	2	2	9	N	2					210
10	115	N	115	-0-	-0-	-0-	111	2	4	9	N	4					214
*11	330	N	130	-0-	-200	-0-	119	2	11	9	N	10					224
*12	292	N	292	-0-	-0-	-0-	281	2	11	9	N	10					234
*01	254	N	254	-0-	-0-	-0-	247	2	7	9	N	6					240

WEEDON-WEEDON B WELL #: 1RE RRCID -> 175106 COMPL. DATE 07/13/1999 TOTAL DEPTH 11395 PERF.10672 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	888	N	888	-0-	-0-	-0-	240	1	624	2	N	22					176
							24	9									
09	826	N	826	-0-	-0-	-0-	232	1	574	2	N	18					194
							20	9									
10	812	N	812	-0-	-0-	-0-	240	1	552	2	N	18	181	1			31
							20	9									
11	870	N	746	-0-	-124	-0-	232	1	484	2	N	27					58
							30	9									
12	868	N	700	-0-	-168	-0-	240	1	436	2	N	22					80
							24	9									
01	806	N	633	-0-	-173	-0-	240	1	374	2	N	17					97
							19	9									

HOLLEY OIL COMPANY, LLC 393200
LAURA-NICHOLE WELL #: 1 RRCID -> 189733 COMPL. DATE 04/19/2002 TOTAL DEPTH N/A PERF. 9718 - 13745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	477	-0-	-546	-0-	474	2	3	9	N	3					227
09	900	N	491	-0-	-409	-0-	491	2			N	-0-					227
10	837	N	540	-0-	-297	-0-	538	2	2	9	N	2					229
11	473	N	473	-0-	-0-	-0-	473	2			N	-0-					229
12	1235	N	1235	-0-	-0-	-0-	1201	2	34	9	N	31	171	1			89
*01	791	N	791	-0-	-0-	-0-	769	2	22	9	N	20					109

FRANZE, R. F. WELL #: 1 RRCID -> 195021 COMPL. DATE 01/18/1998 TOTAL DEPTH 10280 PERF. 8468 - 10280

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

KURTEN (SUB-CLARKSVILLE) 50424 800 ASSOCIATED CAPACITY CNTY: MADISON
ENERGY & EXPL. PRTNRS OPER., LP 251869
RASCO, G.D. WELL #: 1 RRCID -> 095037 COMPL. DATE 06/07/1981 TOTAL DEPTH 8550 PERF. 8034 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	473	N	473	-0-	-0-	-0-	473	2			N	-0-					54
09	360	N	250	-0-	-110	-0-	250	2			N	-0-					54
10	474	N	474	-0-	-0-	-0-	474	2			N	-0-					54
11	482	N	482	-0-	-0-	-0-	474	2	8	9	N	7					61
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					61
01	465	N	382	-0-	-83	-0-	382	2			N	-0-					61

RASCO, G. D. & ANNIE WELL #: 2 RRCID -> 128000 COMPL. DATE 08/11/1988 TOTAL DEPTH 8289 PERF. 8058 - 8066

08	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
09	390	N	360	-0-	-30	-0-	360	2			N	-0-					-0-
10	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
11	360	N	221	-0-	-139	-0-	221	2			N	-0-					-0-
12	372	N	277	-0-	-95	-0-	277	2			N	-0-					-0-
01	310	N	157	-0-	-153	-0-	157	2			N	-0-					-0-

RASCO, G. D. & ANNIE WELL #: 3 RRCID -> 165234 COMPL. DATE 08/02/1997 TOTAL DEPTH 8200 PERF. 8077 - 8106

08	2790	X	2201	-0-	-589	-0-	2201	2			N	-0-					2
09	2310	X	1800	-0-	-510	-0-	1800	2			N	-0-					2
10	2387	X	1794	-0-	-593	-0-	1794	2			N	-0-					2
11	2130	X	1208	-0-	-922	-0-	1208	2			N	-0-					2
12	1860	N	1239	-0-	-621	-0-	1239	2			N	-0-					2
01	1798	N	39	-0-	-1759	-0-	39	2			N	-0-					2

RASCO, G. D. WELL #: 4 RRCID -> 197648 COMPL. DATE 09/10/2003 TOTAL DEPTH 8205 PERF. 8042 - 8065

08	837	N	825	-0-	-12	-0-	824	2	1	9	N	1					20
09	840	N	817	-0-	-23	-0-	803	2	14	9	N	13					33
10	868	N	805	-0-	-63	-0-	805	2			N	-0-					33
11	810	N	719	-0-	-91	-0-	696	2	23	9	N	21					54
12	837	N	777	-0-	-60	-0-	777	2			N	-0-					54
01	806	N	572	-0-	-234	-0-	572	2			N	-0-					54

FAULCONER, VERNON E., INC. 263701
WIESE GAS UNIT WELL #: 1 RRCID -> 101683 COMPL. DATE 01/29/1982 TOTAL DEPTH 9280 PERF. 8159 - 8183

08	2790	X	2338	-0-	-452	-0-	181	1	2137	2	N	18					50
							20	9									
09	2250	X	2078	-0-	-172	-0-	160	1	1898	2	N	18					68
							20	9									
10	2357	X	2357	-0-	-0-	-0-	187	1	2146	2	N	22					90
							24	9									
11	2250	X	2183	-0-	-67	-0-	186	1	1975	2	N	20					110
							22	9									
12	2509	N	2509	-0-	-0-	-0-	196	1	2292	2	N	19					129
							21	9									
*01	2647	N	2647	-0-	-0-	-0-	209	1	2403	2	N	32					161
							35	9									

KURTEN (SUB-CLARKSVILLE) //CONT.// 50424 800 ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. //CONT.// 263701
SCHOLZ GAS UNIT WELL #: 1 RRCID -> 103068 COMPL. DATE 09/17/1982 TOTAL DEPTH 9215 PERF. 8147 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1393	-0-	-436	-0-	125	1	1246	2	N	20					37
							22	9									
09	1953	N	1953	-0-	-0-	-0-	135	1	1782	2	N	33					70
							36	9									
10	2046	N	1897	-0-	-149	-0-	155	1	1692	2	N	45					115
							50	9									
11	1641	N	1641	-0-	-0-	-0-	145	1	1464	2	N	29					144
							32	9									
12	2015	N	1953	-0-	-62	-0-	145	1	1775	2	N	30					174
							33	9									
*01	1907	N	1907	-0-	-0-	-0-	150	1	1723	2	N	31	173	1			32
							34	9									

TOOMEY WELL #: 1 RRCID -> 114550 COMPL. DATE 11/08/1984 TOTAL DEPTH 8436 PERF. 8108 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2074	-0-	-1026	-0-	160	1	1893	2	N	19					144
							21	9									
09	2207	X	2207	-0-	-0-	-0-	170	1	2007	2	N	27					171
							30	9									
10	2077	X	1921	-0-	-156	-0-	154	1	1760	2	N	6	171	1			6
							7	9									
11	2010	X	1693	-0-	-317	-0-	144	1	1525	2	N	22					28
							24	9									
12	2294	N	1723	-0-	-571	-0-	134	1	1559	2	N	27					55
							30	9									
01	1922	N	1681	-0-	-241	-0-	132	1	1520	2	N	26					81
							29	9									

LA BELLE (6300 B) 50638 870 ASSOCIATED ONE WELL CNTY: JEFFERSON
SABCO OPERATING COMPANY, LLC 741926
BROUSSARD & HEBERT "D" WELL #: 1 RRCID -> 245831 COMPL. DATE 12/22/2008 TOTAL DEPTH 9400 PERF. 6307 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

LA BELLE, SE. (M-78) 50644 800 ASSOCIATED ONE WELL CNTY: JEFFERSON
SABCO OPERATING COMPANY, LLC 741926
BROUSSARD & HEBERT WELL #: 32 RRCID -> 130234 COMPL. DATE 03/04/1989 TOTAL DEPTH 8027 PERF. 7835 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-

LAKE AUSTIN STATE (MIO. 15 SD) 51392 248 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BEXCO OPERATING, INC. 068468
LAKE AUSTIN STATE WELL #: 1 RRCID -> 201098 COMPL. DATE 02/19/2004 TOTAL DEPTH 7450 PERF. 6385 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1767	X	-0-	-0-	-1767	-0-	N	-0-	20	7			-0-
09	1710	X	-0-	-0-	-1710	-0-	N	-0-					-0-
10	1767	X	-0-	-0-	-1767	-0-	N	-0-					-0-
11	330	X	-0-	-0-	-330	-0-	N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-

LAKE CREEK (CHASE) 51421 250 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAKE CREEK UNIT WELL #: 22 RRCID -> 165329 COMPL. DATE 09/22/1997 TOTAL DEPTH 11812 PERF. 8690 - 8710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 50 RRCID -> 249245 COMPL. DATE 03/23/2008 TOTAL DEPTH 12500 PERF. 8840 - 8931

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE CREEK (WILCOX CONSOLIDATED) 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
REYNOLDS, R. - BUTLER WELL #: 1 RRCID -> 104772 COMPL. DATE 04/06/2007 TOTAL DEPTH 12000 PERF.10868 - 11096

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53

LAKE CREEK UNIT WELL #: 37 RRCID -> 111728 COMPL. DATE 01/18/2006 TOTAL DEPTH 12200 PERF. 9964 - 11998

08	4711 X	4711	-0-	-0-	-0-	729	1	3858	2	Y	113	122	1			6
						124	9									
09	4522 X	4522	-0-	-0-	-0-	774	1	3634	2	Y	104	98	1			12
						114	9									
10	4650 X	4629	-0-	-21	-0-	1018	1	3492	2	Y	108	110	1			10
						119	9									
11	4500 X	4230	-0-	-270	-0-	989	1	3124	2	Y	106	92	1			24
						117	9									
12	4650 X	2958	-0-	-1692	-0-	977	1	1880	2	Y	92	108	1			8
						101	9									
01	4650 X	3275	-0-	-1375	-0-	1042	1	2111	2	Y	111	111	1			8
						122	9									

LAKE CREEK UNIT WELL #: 39LT RRCID -> 115783 COMPL. DATE 11/25/1984 TOTAL DEPTH 12000 PERF.11813 - 11864

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 40 RRCID -> 117141 COMPL. DATE 10/14/1994 TOTAL DEPTH 12001 PERF.11168 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*01	14B2	EXT	19297	-0-	19297	19297	3077	1	14296	2	Y	1064	938	1			126
							754	5	1170	9							

LAKE CREEK UNIT WELL #: 39UT RRCID -> 117521 COMPL. DATE 04/01/1985 TOTAL DEPTH 12000 PERF.11355 - 11369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE CREEK UNIT WELL #: 36 RRCID -> 117798 COMPL. DATE 05/25/1989 TOTAL DEPTH 15669 PERF.11608 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 27 RRCID -> 123460 COMPL. DATE 02/08/1987 TOTAL DEPTH 13620 PERF. 3565 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, R. V. WELL #: 1AT RRCID -> 124689 COMPL. DATE 06/25/1987 TOTAL DEPTH 11720 PERF.11440 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

WILLIAMS UNIT WELL #: 1A RRCID -> 127301 COMPL. DATE 02/26/1988 TOTAL DEPTH 11820 PERF.10984 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					76
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					76
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					76
11	T. A.		2	-0-	2	2	2	2			N	-0-					76
12	T. A.		-0-	-0-	-0-	2					N	102					178
01	T. A.		-0-	-0-	-0-	2					N	-0-					178

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KAYSER WELL #: 1 RRCID -> 127968 COMPL. DATE 06/07/1988 TOTAL DEPTH 11866 PERF.11670 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BERTRAND WELL #: 1A RRCID -> 128527 COMPL. DATE 09/25/1988 TOTAL DEPTH 11886 PERF.11446 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE CREEK UNIT WELL #: 46 RRCID -> 129413 COMPL. DATE 02/06/1996 TOTAL DEPTH 12925 PERF.10214 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12803	X	12376	-0-	-427	-0-	1035	1	11002	2	Y	307	318	1			58
							1	5	338	9							
09	12090	X	11542	-0-	-548	-0-	1085	1	10179	2	Y	253	284	1			27
							278	9									
10	12627	X	12627	-0-	-0-	-0-	1530	1	10765	2	Y	302	280	1	1	6	48
							332	9									
11	12090	X	10856	-0-	-1234	-0-	1471	1	9052	2	Y	303	289	1			62
							333	9									
12	12493	X	11112	-0-	-1381	-0-	1162	1	8374	2	Y	314	299	1			77
							1231	5	345	9							
01	12493	X	11329	-0-	-1164	-0-	831	1	8669	2	Y	307	336	1			48
							1491	5	338	9							

LAKE CREEK UNIT WELL #: 45 RRCID -> 130086 COMPL. DATE 07/01/1996 TOTAL DEPTH 14610 PERF.11012 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 32 RRCID -> 132330 COMPL. DATE 04/16/1996 TOTAL DEPTH 15012 PERF.10938 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LAKE CREEK UNIT WELL #: 29 RRCID -> 134367 COMPL. DATE 05/06/1996 TOTAL DEPTH 12870 PERF.10956 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 43 RRCID -> 137233 COMPL. DATE 12/13/1996 TOTAL DEPTH 12965 PERF.11070 - 11596

08	T. A.		103	-0-	103	796	9	1	94	2	Y	-0-					-0-
09	796	X	-0-	-0-	-796	-0-					Y	-0-					-0-
10	208	X	208	-0-	-0-	-0-	26	1	182	2	Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	1839	N	1839	-0-	-0-	-0-	226	1	1413	2	Y	19	17	1			2
							179	5	21	9							
*01	3100	N	5768	-0-	2668	2668	666	1	4514	2	Y	42	41	1			3
							542	5	46	9							

LAKE CREEK UNIT WELL #: 14 RRCID -> 152976 COMPL. DATE 10/20/2005 TOTAL DEPTH 12300 PERF. 9738 - 9964

08	578	N	578	-0-	-0-	-0-	205	1	373	9	Y	339	354	1			19
09	180	N	-0-	-0-	-180	-0-					Y	300	284	1			35
10	186	N	-0-	-0-	-186	-0-					Y	330	334	1			31
11	180	N	-0-	-0-	-180	-0-					Y	119	123	1			27
12	0	N	-0-	-0-	-0-	-0-					Y	185	196	1			16
01	0	N	-0-	-0-	-0-	-0-					Y	305	299	1			22

LAKE CREEK UNIT WELL #: 51 RRCID -> 160643 COMPL. DATE 01/21/1997 TOTAL DEPTH 12500 PERF.11032 - 11750

08	560	N	560	-0-	-0-	-0-	508	1	52	9	Y	47	47	1			3
09	T. A.		479	-0-	479	479	391	1	53	2	Y	32	31	1			4
							35	9									
10	T. A.		585	-0-	585	1064	73	1	512	2	Y	-0-	4	1			-0-
11	T. A.		418	-0-	418	1482	54	1	360	2	Y	-0-					-0-
							4	5									
12	T. A.		8150	-0-	8150	9632	262	1	4702	2	Y	1914	1750	1			164
							1081	5	2105	9							
*01	9632	X	-0-	-0-	-9632	-0-					Y	-0-	164	1			-0-

LAKE CREEK UNIT WELL #: 50 RRCID -> 160738 COMPL. DATE 10/26/1996 TOTAL DEPTH 12500 PERF.10960 - 11810

08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 49 RRCID -> 161601 COMPL. DATE 12/09/1996 TOTAL DEPTH 12350 PERF.10985 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7967	X	7335	-0-	-632	-0-	833	1	6209	2	Y	266	262	1			40
							293	9									
09	7710	X	6731	-0-	-979	-0-	846	1	5597	2	Y	262	266	1			36
							288	9									
10	7747	X	7747	-0-	-0-	-0-	1179	1	6139	2	Y	390	382	1			44
							429	9									
11	7440	X	7080	-0-	-360	-0-	1167	1	5539	2	Y	332	341	1			35
							9	5	365	9							
12	7688	X	6590	-0-	-1098	-0-	569	1	4608	2	Y	366	354	1			47
							1010	5	403	9							
01	7750	X	6830	-0-	-920	-0-	688	1	4838	2	Y	374	377	1			44
							893	5	411	9							

LAKE CREEK UNIT WELL #: 53 RRCID -> 161718 COMPL. DATE 12/23/1996 TOTAL DEPTH 12100 PERF.10983 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	98	-0-	-57	-0-	32	1	65	2	Y	1	1	1			-0-
							1	9									
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		270	-0-	270	270	31	1	233	2	Y	-0-					-0-
							6	5									
12	T. A.		-0-	-0-	-0-	270					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	270					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 57 RRCID -> 164026 COMPL. DATE 06/11/1997 TOTAL DEPTH 12060 PERF.11122 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	1188	-0-	-2935	-0-	456	1	627	2	Y	81	87	1			15
							16	5	89	9							
09	3030	X	1581	-0-	-1449	-0-	506	1	1022	2	Y	48	58	1			5
							53	9									
10	3131	X	960	-0-	-2171	-0-	664	1	221	2	Y	63	58	1			10
							6	5	69	9							
11	2820	X	-0-	-0-	-2820	-0-					Y	86	78	1			18
12	2728	X	-0-	-0-	-2728	-0-					Y	100	93	1			25
01	1643	X	-0-	-0-	-1643	-0-					Y	29	49	1			5

LAKE CREEK UNIT WELL #: 54 RRCID -> 164110 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.10503 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0-	-0-	404	1	60	2	Y	16	15	1			2
							18	9									
09	T. A.		422	-0-	422	422	421	1	1	9	Y	1	3	1			-0-
10	T. A.		748	-0-	748	1170	257	1	490	2	Y	-0-					-0-
							1	5									
11	T. A.		710	-0-	710	1880	122	1	573	2	Y	2	2	1			-0-
							13	5	2	9							
12	T. A.		477	-0-	477	2357	144	1	247	2	Y	25	22	1			3
							58	5	28	9							
*01	2548	X	191	-0-	-2357	-0-	13	1	150	2	Y	-0-	3	1			-0-
							28	5									

BERTRAND WELL #: 1A RRCID -> 165606 COMPL. DATE 08/28/1997 TOTAL DEPTH 11886 PERF.10876 - 11175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 62 RRCID -> 166327 COMPL. DATE 11/17/1997 TOTAL DEPTH 10600 PERF. 9938 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	349	-0-	-2875	-0-	22	1	319	2	Y	-0-					-0-
							8	5									
09	T. A.		253	-0-	253	253	28	1	225	2	Y	-0-					-0-
10	T. A.		303	-0-	303	556	31	1	265	2	Y	-0-					-0-
							7	5									
11	T. A.		434	-0-	434	990	31	1	374	2	Y	-0-					-0-
							29	5									
12	T. A.		5417	-0-	5417	6407	388	1	4040	2	Y	56	51	1			5
							927	5	62	9							
*01	9287	X	2880	-0-	-6407	-0-	366	1	2104	2	Y	18	22	1			1
							390	5	20	9							

LAKE CREEK UNIT WELL #: 60 RRCID -> 166575 COMPL. DATE 08/25/1997 TOTAL DEPTH 12080 PERF.11112 - 11896

08	4105	X	4105	-0-	-0-	-0-	594	1	3353	2	Y	68	77	1			4
							83	5	75	9							
09	4770	X	4104	-0-	-666	-0-	707	1	3303	2	Y	85	79	1			10
							94	9									
10	4774	X	3933	-0-	-841	-0-	780	1	2981	2	Y	86	88	1			8
							77	5	95	9							
11	4803	X	4803	-0-	-0-	-0-	804	1	3685	2	Y	102	87	1			23
							202	5	112	9							
12	4557	X	4048	-0-	-509	-0-	529	1	2752	2	Y	123	135	1			11
							632	5	135	9							
01	4247	X	4121	-0-	-126	-0-	648	1	2806	2	Y	136	137	1			10
							517	5	150	9							

LAKE CREEK UNIT WELL #: 64 RRCID -> 166849 COMPL. DATE 09/26/1997 TOTAL DEPTH 12110 PERF.11806 - 11984

08	1426	N	1132	-0-	-294	-0-	635	1	435	2	Y	46	45	1			7
							11	5	51	9							
09	1740	N	549	-0-	-1191	-0-	512	1	37	9	Y	34	36	1			5
10	1209	N	-0-	-0-	-1209	-0-					Y	44	44	1			5
11	1110	N	-0-	-0-	-1110	-0-					Y	36	37	1			4
12	558	N	-0-	-0-	-558	-0-					Y	42	41	1			5
01	0	N	-0-	-0-	-0-	-0-					Y	42	42	1			5

LAKE CREEK UNIT WELL #: 58 RRCID -> 166898 COMPL. DATE 10/01/1997 TOTAL DEPTH 12520 PERF.11467 - 12380

08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE CREEK UNIT WELL #: 59 RRCID -> 166904 COMPL. DATE 11/02/1997 TOTAL DEPTH 12100 PERF.11008 - 11892

08	930	X	-0-	-0-	-930	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	323	243	1			80
*01	0	N	-0-	-0-	-0-	-0-					Y	287	322	1			45

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 55 RRCID -> 166905 COMPL. DATE 12/12/1997 TOTAL DEPTH 12230 PERF.11089 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	5018	-0-	-1213	-0-	583	1	4312	2	Y	85	91	1			16
							29	5	94	9							
09	5730	X	4875	-0-	-855	-0-	663	1	4180	2	Y	29	42	1			3
							32	9									
10	5921	X	4916	-0-	-1005	-0-	725	1	4046	2	Y	37	34	1			6
							104	5	41	9							
11	5640	X	4290	-0-	-1350	-0-	642	1	3452	2	Y	45	42	1			9
							146	5	50	9							
12	5642	X	3805	-0-	-1837	-0-	407	1	2723	2	Y	45	43	1			11
							625	5	50	9							
01	5053	X	3797	-0-	-1256	-0-	490	1	2764	2	Y	30	36	1			5
							510	5	33	9							

LAKE CREEK UNIT WELL #: 65 RRCID -> 168920 COMPL. DATE 12/21/1997 TOTAL DEPTH 10723 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	508	-0-	-422	-0-	465	1	43	9	Y	39	43	1			2
09	960	N	579	-0-	-381	-0-	476	1	60	2	Y	39	36	1			5
							43	9									
10	775	N	348	-0-	-427	-0-	302	1	46	9	Y	42	43	1			4
11	480	N	-0-	-0-	-480	-0-					Y	44	38	1			10
12	589	N	-0-	-0-	-589	-0-					Y	46	52	1			4
01	341	N	-0-	-0-	-341	-0-					Y	40	41	1			3

LAKE CREEK UNIT WELL #: 75 RRCID -> 169430 COMPL. DATE 03/31/1998 TOTAL DEPTH 12200 PERF.11113 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 74 RRCID -> 169514 COMPL. DATE 07/13/1999 TOTAL DEPTH 12106 PERF.10607 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	949					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	949					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	949					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	949					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	949					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	949					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 70 RRCID -> 169657 COMPL. DATE 07/31/1998 TOTAL DEPTH 12255 PERF.11095 - 11817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 71 RRCID -> 169685 COMPL. DATE 02/08/2001 TOTAL DEPTH 12444 PERF.10334 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	5346	-0-	-420	-0-	558	1	4618	2	Y	51	53	1			3
							114	5	56	9							
09	5520	X	5164	-0-	-356	-0-	636	1	4403	2	Y	51	48	1			6
							69	5	56	9							
10	5673	X	5358	-0-	-315	-0-	800	1	4386	2	Y	54	55	1			5
							113	5	59	9							
11	5430	X	4659	-0-	-771	-0-	545	1	3732	2	Y	49	43	1			11
							328	5	54	9							
12	5611	X	4360	-0-	-1251	-0-	429	1	3156	2	Y	47	54	1			4
							723	5	52	9							
01	5363	X	4404	-0-	-959	-0-	508	1	3209	2	Y	49	49	1			4
							633	5	54	9							

KING, R. V. GU "B" WELL #: 1 RRCID -> 169696 COMPL. DATE 07/28/1998 TOTAL DEPTH 12490 PERF.11582 - 12254

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE CREEK UNIT WELL #: 72 RRCID -> 170805 COMPL. DATE 10/02/1998 TOTAL DEPTH 12300 PERF.11324 - 11948

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUTLER, LILLIE K. WELL #: 4 RRCID -> 173115 COMPL. DATE 07/01/1999 TOTAL DEPTH 12015 PERF.10997 - 11776

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING, R. V. GU "B" WELL #: 2 RRCID -> 173926 COMPL. DATE 04/24/1999 TOTAL DEPTH 12200 PERF.11242 - 11594

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 80 RRCID -> 174643 COMPL. DATE 07/22/1999 TOTAL DEPTH 12300 PERF.11294 - 11867

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 48 RRCID -> 179770 COMPL. DATE 10/14/2000 TOTAL DEPTH 13000 PERF.12194 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 79 RRCID -> 180901 COMPL. DATE 12/22/2000 TOTAL DEPTH 10725 PERF. 9952 - 9990

08	3100	N	8605	-0-	5505	5505	546	1	7851	2	Y	13	12	1			1
							194	5	14	9							
09	T. A.		4270	-0-	4270	9775	459	1	3718	2	Y	27	25	1			3
							63	5	30	9							
10	T. A.		3640	-0-	3640	13415	494	1	3024	2	Y	19	20	1			2
							101	5	21	9							
11	T. A.		3940	-0-	3940	17355	354	1	3252	2	Y	36	30	1			8
							294	5	40	9							
12	T. A.		2786	-0-	2786	20141	211	1	2071	2	Y	25	31	1			2
							476	5	28	9							
*01	22570	X	2429	-0-	-20141	-0-	210	1	1834	2	Y	19	20	1			1
							364	5	21	9							

LAKE CREEK UNIT WELL #: 86 RRCID -> 188165 COMPL. DATE N/A TOTAL DEPTH 13850 PERF.12920 - 13024

08	2542	N	2304	-0-	-238	-0-	354	1	1846	2	Y	33	34	1			6
							68	5	36	9							
09	2358	N	2358	-0-	-0-	-0-	418	1	1827	2	Y	44	45	1			5
							65	5	48	9							
10	2387	N	2113	-0-	-274	-0-	520	1	1444	2	Y	48	45	1			8
							96	5	53	9							
11	2220	N	985	-0-	-1235	-0-	347	1	517	2	Y	61	56	1			13
							54	5	67	9							
12	2387	N	449	-0-	-1938	-0-	335	1	54	2	Y	44	46	1			11
							12	5	48	9							
01	2108	N	55	-0-	-2053	-0-	21	1	34	9	Y	31	37	1			5

LAKE CREEK UNIT WELL #: 82 RRCID -> 209621 COMPL. DATE 04/24/2005 TOTAL DEPTH 14720 PERF.13080 - 13146

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KING, R. V. WELL #: 3 RRCID -> 217684 COMPL. DATE 04/20/2006 TOTAL DEPTH 12520 PERF.10865 - 11232

08	0	N	-0-	-0-	-0-	-0-					N	-0-					292
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					292
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					292
11	T. A.		15	-0-	15	15	15	2			N	-0-					292
12	T. A.		1	-0-	1	16	1	2			N	-0-					292
01	T. A.		-0-	-0-	-0-	16					N	-0-					292

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 96 RRCID -> 222502 COMPL. DATE 04/29/2006 TOTAL DEPTH 12170 PERF.11114 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE CREEK UNIT WELL #: 95 RRCID -> 231709 COMPL. DATE 05/17/2006 TOTAL DEPTH 12268 PERF.11269 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE CREEK (WILCOX LOWER) 51421 937 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
KING, R. V. GU "B" WELL #: 4 RRCID -> 175099 COMPL. DATE 09/01/1999 TOTAL DEPTH 14520 PERF.13434 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5127	X	5127	-0-	-0-	-0-	4999	2	128	9	N	116					255
09	4650	X	4545	-0-	-105	-0-	4447	2	98	9	N	89	182	1	55	8	107
10	4977	X	4977	-0-	-0-	-0-	4863	2	114	9	N	104	56	8			155
11	4650	X	4609	-0-	-41	-0-	4552	2	57	9	N	52	8	8			199
12	4805	X	4406	-0-	-399	-0-	4271	2	135	9	N	123	194	1	50	8	78
01	4805	X	4430	-0-	-375	-0-	4335	2	95	9	N	86					164

LAKE CREEK UNIT WELL #: 92 RRCID -> 179039 COMPL. DATE 06/14/2000 TOTAL DEPTH 14800 PERF.13645 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6386	X	5394	-0-	-992	-0-	412	1	4807	2	Y	-0-					-0-
							175	5									
09	5520	X	5158	-0-	-362	-0-	477	1	4523	2	Y	-0-					-0-
							158	5									
10	5704	X	5603	-0-	-101	-0-	516	1	4734	2	Y	-0-					-0-
							353	5									
11	5520	X	5121	-0-	-399	-0-	447	1	4241	2	Y	-0-					-0-
							433	5									
12	5704	X	4459	-0-	-1245	-0-	389	1	3309	2	Y	-0-					-0-
							761	5									
01	5611	X	4740	-0-	-871	-0-	438	1	3563	2	Y	-0-					-0-
							739	5									

LAKE CREEK UNIT WELL #: 85 RRCID -> 180716 COMPL. DATE 09/09/2000 TOTAL DEPTH 14960 PERF.13726 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25544	X	24194	-0-	-1350	-0-	1265	1	22090	2	Y	21	24	1			4
							816	5	23	9							
09	23760	X	22112	-0-	-1648	-0-	1520	1	19941	2	Y	38	38	1			4
							609	5	42	9							
10	24552	X	24147	-0-	-405	-0-	1679	1	21120	2	Y	25	25	1			4
							1320	5	28	9							
11	23760	X	22512	-0-	-1248	-0-	1241	1	19340	2	Y	25	24	1			5
							1903	5	28	9							
12	24552	X	21212	-0-	-3340	-0-	917	1	16470	2	Y	36	32	1			9
							3785	5	40	9							
01	24180	X	23008	-0-	-1172	-0-	1094	1	18118	2	Y	36	39	1			6
							3756	5	40	9							

LAKE CREEK (WILCOX LOWER) //CONT.// 51421 937 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 84 RRCID -> 181166 COMPL. DATE 06/22/2006 TOTAL DEPTH 14399 PERF.13194 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7368	X	7368	-0-	-0-	-0-	439	1	6736	2	Y	-0-					-0-
							193	5									
09	8130	X	6394	-0-	-1736	-0-	472	1	5778	2	Y	-0-					-0-
							144	5									
10	8401	X	7417	-0-	-984	-0-	560	1	6494	2	Y	-0-					-0-
							363	5									
11	8130	X	6792	-0-	-1338	-0-	421	1	5842	2	Y	-0-					-0-
							529	5									
12	8401	X	6777	-0-	-1624	-0-	294	1	5270	2	Y	-0-					-0-
							1213	5									
*01	8037	X	8037	-0-	-0-	-0-	382	1	6340	2	Y	-0-					-0-
							1315	5									

LAKE CREEK UNIT WELL #: 90 RRCID -> 182523 COMPL. DATE 02/23/2001 TOTAL DEPTH 14726 PERF.13572 - 14283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2591	-0-	-571	-0-	334	1	2137	2	Y	37	36	1			7
							79	5	41	9							
09	3060	X	2578	-0-	-482	-0-	371	1	2106	2	Y	25	29	1			3
							73	5	28	9							
10	3069	X	2674	-0-	-395	-0-	434	1	2058	2	Y	26	25	1			4
							153	5	29	9							
11	2820	X	2406	-0-	-414	-0-	372	1	1816	2	Y	29	27	1			6
							186	5	32	9							
12	2883	X	1856	-0-	-1027	-0-	315	1	1231	2	Y	28	27	1			7
							279	5	31	9							
01	2666	X	2029	-0-	-637	-0-	351	1	1366	2	Y	27	30	1			4
							282	5	30	9							

KING, R. V. GU "B" WELL #: 5 RRCID -> 182880 COMPL. DATE 12/13/2000 TOTAL DEPTH 14930 PERF.13712 - 14449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1514	X	1514	-0-	-0-	-0-	1428	2	68	5	N	16					224
							18	9									
09	2250	X	1477	-0-	-773	-0-	1413	2	40	5	N	22	16	8			230
							24	9									
10	1891	X	601	-0-	-1290	-0-	588	2	9	5	N	4	13	1			221
							4	9									
11	1740	X	1064	-0-	-676	-0-	975	2	52	5	N	34	5	1			250
							37	9									
12	6967	X	6967	-0-	-0-	-0-	6539	2	419	5	N	8	111	1	6	8	141
							9	9									
*01	3100	N	6974	-0-	3874	3874	6442	2	391	5	N	128	131	1			138
							141	9									

BUTLER, LILLIE K. WELL #: 6 RRCID -> 183066 COMPL. DATE 04/11/2001 TOTAL DEPTH 14984 PERF.13688 - 14438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1704	-0-	-94	-0-	1606	2	77	5	N	19					178
							21	9									
09	1710	N	1431	-0-	-279	-0-	1380	2	38	5	N	12	12	1	6	8	172
							13	9									
10	1798	N	1555	-0-	-243	-0-	1518	2	24	5	N	12	18	1			166
							13	9									
11	1650	N	1499	-0-	-151	-0-	1416	2	76	5	N	6	7	1			165
							7	9									
12	1488	N	1457	-0-	-31	-0-	1358	2	87	5	N	11	6	8			170
							12	9									
01	1550	N	1538	-0-	-12	-0-	1430	2	87	5	N	19					189
							21	9									

LAKE CREEK (WILCOX LOWER) //CONT.// 51421 937 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUTLER, LILLIE K. WELL #: 7 RRCID -> 184769 COMPL. DATE 11/23/2005 TOTAL DEPTH 14650 PERF.13405 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		5406	-0-	5406	34836	5083	2	242	5	Y	74					150
							81	9									
09	39879	X	5043	-0-	-34836	-0-	4823	2	135	5	Y	77					227
							85	9									
10	5797	X	5252	-0-	-545	-0-	5087	2	82	5	Y	75	175	1	3	6	124
							83	9									
11	5370	X	5023	-0-	-347	-0-	4688	2	250	5	Y	77					201
							85	9									
12	5425	X	4652	-0-	-773	-0-	4312	2	277	5	Y	57	195	1			63
							63	9									
01	5394	X	4789	-0-	-605	-0-	4429	2	269	5	Y	83					146
							91	9									

LAKE CREEK UNIT WELL #: 82 RRCID -> 185560 COMPL. DATE 05/15/2001 TOTAL DEPTH 14720 PERF.13386 - 14526

08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING, R. V. "A" WELL #: 3 RRCID -> 186125 COMPL. DATE 08/21/2001 TOTAL DEPTH 14821 PERF.13689 - 14639

08	7998	X	7304	-0-	-694	-0-	6864	2	362	5	Y	71					71
							78	9									
09	6473	X	6473	-0-	-0-	-0-	5885	2	532	5	Y	51	77	1			45
							56	9									
10	7044	X	7044	-0-	-0-	-0-	6475	2	511	5	Y	53	81	1			17
							58	9									
11	6827	X	6827	-0-	-0-	-0-	5382	2	1436	5	Y	8	22	1			3
							9	9									
12	6493	X	6493	-0-	-0-	-0-	5863	2	506	5	Y	113	59	8			57
							124	9									
*01	6785	X	6785	-0-	-0-	-0-	6342	2	386	5	Y	52					109
							57	9									

KING, R. V. GU "B" WELL #: 6 RRCID -> 186502 COMPL. DATE 10/20/2001 TOTAL DEPTH 14977 PERF.13878 - 14853

08	INC G-10		1179	-0-	1179	8934	1112	2	54	5	Y	12					12
							13	9									
09	3000	N	1158	-0-	-1842	7092	1117	2	31	5	Y	9	9	1	3	8	9
							10	9									
10	3100	N	1382	-0-	-1718	5374	1349	2	22	5	Y	10	15	1			4
							11	9									
11	3000	N	950	-0-	-2050	3324	899	2	48	5	Y	3	6	1			1
							3	9									
12	3100	N	512	-0-	-2588	736	474	2	30	5	Y	7	5	8			3
							8	9									
*01	1635	N	899	-0-	-736	-0-	819	2	50	5	Y	27					30
							30	9									

LAKE CREEK (WILCOX 13,100) 51421 938 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
MITCHELL-MITCHELL WELL #: 1A RRCID -> 114830 COMPL. DATE 12/06/1984 TOTAL DEPTH 14200 PERF.13041 - 13120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

MITCHELL & MITCHELL WELL #: 1 B RRCID -> 154995 COMPL. DATE 06/14/1995 TOTAL DEPTH 3900 PERF. 3555 - 3585

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE CREEK, N. (FRIO 3500) 51423 060 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
MEC/SEALY-SMITH "E" WELL #: 1 RRCID -> 235490 COMPL. DATE 09/17/2007 TOTAL DEPTH 4300 PERF. 3575 - 3579

*02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE CREEK, N. (YEGUA 5600) 51423 120 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
MEC/SEALY-SMITH 'B' WELL #: 1 RRCID -> 271102 COMPL. DATE 01/21/2013 TOTAL DEPTH 6550 PERF. 6022 - 6028

*02	0	-0-	-0-	-0-	-0-				N	1	118	1	16
03	0	-0-	-0-	-0-	-0-				N	-0-			16
04	0	-0-	-0-	-0-	-0-				N	-0-			16
*05	6444	NO RPT	-0-	-6444	-0-				N	NO RPT			16
*06	10740	NO RPT	-0-	-10740	-0-				N	NO RPT			16
*07	11098	NO RPT	-0-	-11098	-0-				N	NO RPT			16
*08	11098	NO RPT	-0-	-11098	-0-				N	NO RPT			16
*09	10740	NO RPT	-0-	-10740	-0-				N	NO RPT			16
*10	11098	NO RPT	-0-	-11098	-0-				N	NO RPT			16
*11	10740	NO RPT	-0-	-10740	-0-				N	NO RPT			16
*12	11098	-0-	-0-	-11098	-0-				N	-0-			16
*01	11098	-0-	-0-	-11098	-0-				N	-0-			16

LAKE CREEK, N. (YEGUA 6080) 51423 150 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
MEC/SEALY-SMITH "B" WELL #: 1 RRCID -> 178687 COMPL. DATE 07/08/2000 TOTAL DEPTH 6550 PERF. 6082 - 6086

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE CREEK, N. (4000 HOCKLEY) 51423 200 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
MEC/SEALY-SMITH "E" WELL #: 1 RRCID -> 235009 COMPL. DATE 02/06/2007 TOTAL DEPTH 4300 PERF. 4032 - 4034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE CREEK, N. (4100) 51423 333 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
MEC/SEALY-SMITH "E" WELL #: 1 RRCID -> 183141 COMPL. DATE 08/18/2001 TOTAL DEPTH 4300 PERF. 4140 - 4144

08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MEC/SEALY-SMITH "G" WELL #: 1 RRCID -> 183625 COMPL. DATE 08/11/2001 TOTAL DEPTH 4300 PERF. 3384 - 3519

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE JACKSON (HET) 51463 220 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SAWTOOTH OPERATING CO., INC. 749152
BEETS - DOW WELL #: 1 RRCID -> 173935 COMPL. DATE 07/16/1998 TOTAL DEPTH 8500 PERF. 7472 - 7492

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE STEPHENSON(FRIO-MASS.9400) 51560 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
JEMCO PRODUCTION, INC 431096
JACKSON HEIRS WELL #: RRCID -> 106190 COMPL. DATE 07/01/1983 TOTAL DEPTH 9494 PERF. 9367 - 9370

08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20

PLUGGED AND ABANDONED_____ 04/03/2009

LANE CITY (MIOCENE 4100) 51859 444 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
SECURITY BANK & TRUST COMPANY WELL #: 5 RRCID -> 006821 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. 4143 - 4153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANE CITY (MIOCENE 4300 MIDDLE) 51859 666 NON-ASSOCIATED EXEMPT CNTY: WHARTON
CAMOIL, INC. 127449
COCKBURN OIL CORPORATION WELL #: 7 RRCID -> 042692 COMPL. DATE 10/12/1967 TOTAL DEPTH 4195 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGHAM CREEK (UPPER WILCOX) 51940 430 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY, J. J. ESTATE WELL #: 4 RRCID -> 161877 COMPL. DATE 02/06/1997 TOTAL DEPTH 11317 PERF.10012 - 11230

08	610 N	610	-0-	-0-	-0-	37	1	573	3	Y	-0-					134
09	810 N	500	-0-	-310	-0-	29	1	471	3	Y	-0-					134
10	713 N	26	-0-	-687	-0-	26	3			Y	-0-					134
11	600 N	74	-0-	-526	-0-	5	1	69	3	Y	-0-					134
12	658 N	658	-0-	-0-	-0-	81	1	577	3	Y	-0-					134
*01	520 N	520	-0-	-0-	-0-	55	1	453	3	Y	11					145
						12	9									

LANGHAM CREEK (WILCOX E-1) 51940 490 NON-ASSOCIATED CAPACITY CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY, J. J. ESTATE WELL #: 1 RRCID -> 149298 COMPL. DATE 06/11/1994 TOTAL DEPTH 16498 PERF.11652 - 11682

08	0 N	-0-	-0-	-0-	-0-					Y	-0-					104
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					104
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					104
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					104
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					104
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					104

SWEENEY, J. J. ESTATE WELL #: 2 RRCID -> 150468 COMPL. DATE 06/05/1994 TOTAL DEPTH 12870 PERF.11678 - 11710

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGHAM CREEK (WILCOX 12,700) 51940 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY WELL #: 2 RRCID -> 148630 COMPL. DATE 03/12/1994 TOTAL DEPTH 12870 PERF.12786 - 12810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LARIO (10400) 52080 750 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
GULF COAST ACQUISITIONS CO. L.C. 337752
ZAPALAC GAS UNIT WELL #: 1 RRCID -> 233372 COMPL. DATE 11/26/2007 TOTAL DEPTH 10050 PERF. 9920 - 9940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAW RIDGE (UPPER YEGUA) 52430 465 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ARLEDGE, TERRY 030801
SHANAHAN GAS UNIT WELL #: 1 RRCID -> 213874 COMPL. DATE 11/10/2005 TOTAL DEPTH 4400 PERF. 4054 - 4056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LE TULLE (FRIO 9600) 52581 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
UNIT PETROLEUM COMPANY 877099
DYKES GAS UNIT WELL #: 2 RRCID -> 183636 COMPL. DATE 05/29/2001 TOTAL DEPTH 10600 PERF. 9788 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LE TULLE (FRIO 10,000) 52581 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
UNIT PETROLEUM COMPANY 877099
DYKES GAS UNIT WELL #: 1 RRCID -> 178394 COMPL. DATE 11/13/2000 TOTAL DEPTH 11150 PERF. 9870 - 9966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LEAGUE CITY (ANDRAU-STRINGER) 52676 450 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
ROCKWELL ENERGY, LLC 723512
MACO-STEWART ETAL G/U WELL #: 2 RRCID -> 112030 COMPL. DATE 07/25/1984 TOTAL DEPTH 11231 PERF.10858 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGGETT (WOODBINE) 52978 500 NON-ASSOCIATED CAPACITY CNTY: POLK
DEVON ENERGY PRODUCTION CO, L.P. 216378
SMITH IKE T. WELL #: 1 RRCID -> 058096 COMPL. DATE 12/10/1973 TOTAL DEPTH 12960 PERF.12316 - 12348

08	DLQ G-10	21504	-0-	21504	122446	1687	1	18970	2	N	770	507	1			415
						847	9									
09	142791 X	20345	-0-	-122446	-0-	1632	1	17870	2	N	766	882	1			299
						843	9									
10	19809 X	19809	-0-	-0-	-0-	1798	1	17183	2	N	753	891	1			161
						828	9									
11	19573 X	19573	-0-	-0-	-0-	1755	1	16976	2	N	765	730	1			196
						842	9									
12	18724 X	16377	-0-	-2347	-0-	1735	1	13946	2	N	633	523	1			306
						696	9									
*01	19105 X	19105	-0-	-0-	-0-	1810	1	16405	2	N	809	918	1			197
						890	9									

KAISER-FRANCIS OIL COMPANY 450175
DAVIS, WIRT WELL #: 5 RRCID -> 157737 COMPL. DATE 01/11/1996 TOTAL DEPTH 12450 PERF.12270 - 12382

08	3267 X	3267	-0-	-0-	-0-	3233	2	34	9	N	31	181	1			394
09	DLQ G-10	5489	-0-	5489	5489	5325	2	164	9	N	149	354	1			189
10	10291 X	4802	-0-	-5489	-0-	4613	2	189	9	N	172	180	1			181
11	5029 X	5029	-0-	-0-	-0-	4816	2	213	9	N	194	181	1			194
12	5673 X	855	-0-	-4818	-0-	816	2	39	9	N	35					229
01	5673 X	4697	-0-	-976	-0-	4488	2	209	9	N	190	180	1			239

LEXINGTON, EAST (4435) 53488 500 NON-ASSOCIATED EXEMPT CNTY: LEE
ADS OIL & GAS, INC. 000225
PERRY, ALPH. E. WELL #: 1 RRCID -> 115436 COMPL. DATE 02/18/1985 TOTAL DEPTH 4582 PERF. 4460 - 4480

08	279 N	244	-0-	-35	-0-	244	2			N	-0-					24
09	300 N	295	-0-	-5	-0-	295	2			N	-0-					24
10	310 N	261	-0-	-49	-0-	261	2			N	-0-					24
11	240 N	232	-0-	-8	-0-	232	2			N	-0-					24
12	310 N	253	-0-	-57	-0-	253	2			N	-0-					24
*01	268 N	268	-0-	-0-	-0-	268	2			N	-0-					24

LIBERTY, SOUTH 53498 001 ASSOCIATED 49B CNTY: LIBERTY
CTL OIL & GAS CORPORATION 191826
ROBINSON, JESSIE WELL #: 2 RRCID -> 183811 COMPL. DATE 03/28/2001 TOTAL DEPTH 10000 PERF. 8330 - 9707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	685					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	685					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	685					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	685					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	685					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	685					N	-0-					-0-

ERG RESOURCES, L.L.C. 253365
BALDWIN, J. C. A/C #1 WELL #: 21 RRCID -> 107700 COMPL. DATE 06/01/1983 TOTAL DEPTH 9198 PERF. 7596 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186 #	-0-	-0-	-186	-0-					N	-0-					-0-
09	180 #	-0-	-0-	-180	-0-					N	-0-					-0-
10	527 #	-0-	-0-	-527	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

MINNIE PRUITT FEE WELL #: 1 RRCID -> 120280 COMPL. DATE 12/20/1985 TOTAL DEPTH 12450 PERF. 6036 - 6111

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	1661					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	1661					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	1661					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	1661					N	-0-					-0-
12	14B DENY	979	-0-	979	2640	979	2			N	-0-					-0-
*01	14B DENY	448	-0-	448	3088	448	2			N	-0-					-0-

JOY RESOURCES, INC. 447952
CHEVRON FEE WELL #: 2A RRCID -> 189034 COMPL. DATE 06/25/2012 TOTAL DEPTH 6497 PERF. 4886 - 4996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ODUM WELL #: 1 RRCID -> 226436 COMPL. DATE 02/14/2007 TOTAL DEPTH 6443 PERF. 5975 - 5990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILAGRO EXPLORATION, LLC 566789
BALDWIN, J. C., FEE -A- NCT-1 WELL #: 1 RRCID -> 052382 COMPL. DATE 02/20/1985 TOTAL DEPTH 8500 PERF. 7462 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LIBERTY, SOUTH //CONT.// 53498 001 ASSOCIATED 49B CNTY: LIBERTY
RIO O & P LLC 712827
SO. LIB. G. U. 1 WELL #: 1 RRCID -> 050090 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. 7733 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	1600					N	-0-					44
09	14B	DENY	-0-	-0-	-0-	1600					N	-0-					44
*10	14B	DENY	-0-	-0-	-0-	1600					N	-0-					44
11	14B	DENY	-0-	-0-	-0-	1600					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	1600					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	1600					N	-0-					44

SHALE OIL CO., INC. 768684
SUN ABSHIRE FEE WELL #: 1 RRCID -> 130553 COMPL. DATE 11/28/1988 TOTAL DEPTH 2150 PERF. 1926 - 1944

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIBERTY, SOUTH (COOK MTN. 3) 53498 029 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CIMAREX ENERGY CO. 153438
PARTLOW WELL #: 1X RRCID -> 199887 COMPL. DATE 02/13/2004 TOTAL DEPTH 13024 PERF.12846 - 12894

08	217	X	-0-	-0-	-217	-0-					N	-0-					23
09	210	X	-0-	-0-	-210	-0-					N	-0-					23
10	0	X	-0-	-0-	-0-	-0-					N	-0-					23
11	0	X	-0-	-0-	-0-	-0-					N	-0-					23
12	0	X	-0-	-0-	-0-	-0-					N	-0-					23
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					23

JOY RESOURCES, INC. 447952
DENSON WELL #: 1 RRCID -> 191474 COMPL. DATE 06/01/2012 TOTAL DEPTH 8870 PERF. 6020 - 6034

08	10447	X	-0-	-0-	-10447	-0-					Y	24	57	1			50
09	5580	X	-0-	-0-	-5580	-0-					Y	18	18	1			50
10	5177	X	-0-	-0-	-5177	-0-					Y	14	32	1			32
11	3630	X	-0-	-0-	-3630	-0-					Y	17	14	1			35
12	1023	X	-0-	-0-	-1023	-0-					Y	38	40	1			33
01	0	X	-0-	-0-	-0-	-0-					Y	3	25	1			11

LIBERTY, SOUTH (EY- 6) 53498 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
ERG RESOURCES, L.L.C. 253365
WILSON, CHARLES, FEE WELL #: 3 RRCID -> 006844 COMPL. DATE 09/21/1959 TOTAL DEPTH N/A PERF. 7450 - 7461

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIBERTY, SOUTH (YEGUA 9200) 53498 670 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JOY RESOURCES, INC. 447952
DANIEL, GOVERNOR BILL 85 WELL #: 1 RRCID -> 206880 COMPL. DATE 12/20/2004 TOTAL DEPTH 11554 PERF. 9300 - 9340

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LIBERTY, SOUTH (YEGUA 10,400) 53498 840 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BLACK JACK SERVICES, L.L.C. 072704
FISHER, FLORENCE C. WELL #: 5 RRCID -> 049656 COMPL. DATE 00/00/1901 TOTAL DEPTH 10513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIBERTY, SOUTH (8200) 53498 940 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JOY RESOURCES, INC. 447952
CHEVRON FEE WELL #: 1 RRCID -> 189035 COMPL. DATE 02/16/2002 TOTAL DEPTH 9003 PERF. 7673 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2967	N	2967	-0-	-0-	-0-	9	1	2958	2	Y	-0-					-0-
09	1020	#	602	-0-	-418	-0-	1	1	601	2	Y	-0-					-0-
10	1550	#	780	-0-	-770	-0-	2	1	778	2	Y	-0-					-0-
11	2880	#	8	-0-	-2872	-0-	8	2			Y	-0-					-0-
12	2976	#	4	-0-	-2972	-0-	4	2			Y	-0-					-0-
01	2976	#	1	-0-	-2975	-0-	1	2			Y	-0-					-0-

LICK BRANCH (8800 SHERWOOD) 53526 476 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
RESACA RESOURCES, L.L.C. 703236
PELICAN WELL #: 1 RRCID -> 263098 COMPL. DATE 06/24/2011 TOTAL DEPTH 9650 PERF. 8980 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	#	3887	-0-	-2437	-0-	634	1	2894	3	N	326	376	1			87
							359	9									
09	5190	#	5171	-0-	-19	-0-	713	1	4138	3	N	291	169	1	4	8	205
							320	9									
10	5053	#	4618	-0-	-435	-0-	1404	1	2867	3	N	315	328	1			192
							347	9									
11	4800	#	4125	-0-	-675	-0-	1193	1	2709	3	N	203	320	1			75
							223	9									
12	4960	#	2662	-0-	-2298	-0-	1111	1	1382	3	N	154	164	1			65
							169	9									
01	3875	#	NO RPT	-0-	-3875	-0-					N	NO RPT					65

LICK BRANCH (9150 HENDERSON) 53526 836 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
RODEL OIL & GAS COMPANY 723575
LICK BRANCH UNIT WELL #: 1 RRCID -> 097281 COMPL. DATE 12/19/1981 TOTAL DEPTH 9550 PERF. 9172 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LINNVILLE BAYOU (FRIO 7800) 53780 100 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TEXAKOMA OPERATING, L.P. 844190
LINNVILLE SWD WELL #: 1 RRCID -> 255477 COMPL. DATE 12/14/2009 TOTAL DEPTH 3500 PERF. 2876 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINNVILLE BAYOU (BELL SAND) 53814 025 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
STRATA RESOURCES 825454
BELL, RUSSELL WELL #: 1 RRCID -> 137436 COMPL. DATE 12/05/1990 TOTAL DEPTH 9053 PERF. 8082 - 8086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LINNVILLE BAYOU (8450) 53814 460 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
STRATA RESOURCES 825454
RUSSELL BELL WELL #: 1 A RRCID -> 246455 COMPL. DATE 05/18/1992 TOTAL DEPTH 9200 PERF. 8444 - 8449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LISSIE (MIOCENE 2440) 53915 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAMOIL, INC. 127449
BROYLES, WALTER WELL #: 2 RRCID -> 178399 COMPL. DATE 06/30/2000 TOTAL DEPTH 2624 PERF. 2325 - 2328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LISSIE (WILCOX 9600) 53915 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
HOYO, MARY EMMA WELL #: 1 RRCID -> 006920 COMPL. DATE 02/24/1953 TOTAL DEPTH 11556 PERF. 9588 - 9691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2422 N	2388	-0-	-34	-0-	224 1 13 9	2151 3	N	12			73
09	2470 N	2470	-0-	-0-	-0-	267 1 8 9	2195 3	N	7			80
10	1904 X	1904	-0-	-0-	-0-	158 1 2 9	1744 3	N	2			82
11	1105 X	1105	-0-	-0-	-0-	141 1	964 3	N	-0-			82
12	930 X	835	-0-	-95	-0-	97 1 6 9	732 3	N	5			87
*01	1670 X	1670	-0-	-0-	-0-	173 1 8 9	1489 3	N	7	29 1		65

POOLE GAS UNIT WELL #: 1 RRCID -> 097927 COMPL. DATE N/A TOTAL DEPTH 9740 PERF. 9516 - 9644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2635 X	957	-0-	-1678	-0-	90 1	867 3	N	-0-			74
09	2550 X	1106	-0-	-1444	-0-	120 1	986 3	N	-0-			74
10	1497 X	1497	-0-	-0-	-0-	124 1	1373 3	N	-0-			74
11	1672 X	1672	-0-	-0-	-0-	213 1	1459 3	N	-0-			74
12	1271 X	1208	-0-	-63	-0-	142 1	1066 3	N	-0-			74
*01	1175 N	1175	-0-	-0-	-0-	122 1	1053 3	N	-0-			74

LISSIE (WILCOX 9600) //CONT.// 53915 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HRB OPERATING COMPANY, INC. //CONT.// 407764
LAKESIDE IRRIGATION CO. UNIT WELL #: 1 RRCID -> 101167 COMPL. DATE 05/03/1982 TOTAL DEPTH 9700 PERF. 9659 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2608	-0-	-399	-0-	245	1	2355	3	N	7					77
							8	9									
09	2910	X	2832	-0-	-78	-0-	306	1	2515	3	N	10					87
							11	9									
10	4282	X	4282	-0-	-0-	-0-	353	1	3907	3	N	20					107
							22	9									
11	4464	X	4464	-0-	-0-	-0-	566	1	3881	3	N	15					122
							17	9									
*12	3586	X	3586	-0-	-0-	-0-	419	1	3147	3	N	18					140
							20	9									
*01	4654	X	4654	-0-	-0-	-0-	481	1	4148	3	N	23					163
							25	9									

CLINTON GAS UNIT WELL #: 2 RRCID -> 122383 COMPL. DATE 09/24/1986 TOTAL DEPTH 9615 PERF. 9526 - 9534

08	331	N	331	-0-	-0-	-0-	31	1	300	3	N	-0-					45
09	336	N	336	-0-	-0-	-0-	36	1	300	3	N	-0-					45
10	341	N	330	-0-	-11	-0-	27	1	303	3	N	-0-					45
11	345	N	345	-0-	-0-	-0-	44	1	301	3	N	-0-					45
12	341	N	341	-0-	-0-	-0-	40	1	301	3	N	-0-					45
*01	345	N	345	-0-	-0-	-0-	36	1	309	3	N	-0-					45

LISSIE (WILCOX M) 53915 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
TRI-C RESOURCES, LLC 868622
TYLER WELL #: 1 RRCID -> 263905 COMPL. DATE 08/16/2011 TOTAL DEPTH 14149 PERF. 11672 - 11682

08	30628	#	21400	-0-	-9228	-0-	21156	3	244	9	N	222	168	1			149
09	24180		18894	-0-	-5286	-0-	18795	3	99	9	N	90	176	1			63
10	24986		18596	-0-	-6390	-0-	18476	3	120	9	N	109					172
11	24180		17382	-0-	-6798	-0-	17271	3	111	9	N	101	173	1			100
12	24056	#	15727	-0-	-8329	-0-	15615	3	112	9	N	102	169	1			33
01	21390	#	15142	-0-	-6248	-0-	14879	3	263	9	N	239	180	1			92

LISSIE, SOUTH (FRIO 4350) 53919 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
BATTLE UNIT NO. 1 WELL #: 1 RRCID -> 206907 COMPL. DATE 10/25/2004 TOTAL DEPTH 4760 PERF. 4385 - 4387

08	5542	X	5542	-0-	-0-	-0-	16	1	5526	2	N	-0-					-0-
09	4878	X	4878	-0-	-0-	-0-	15	1	4863	2	N	-0-					-0-
10	4650	X	4004	-0-	-646	-0-	16	1	3988	2	N	-0-					-0-
11	4770	X	3529	-0-	-1241	-0-	15	1	3514	2	N	-0-					-0-
12	4929	X	4271	-0-	-658	-0-	16	1	4255	2	N	-0-					-0-
*01	5913	X	5913	-0-	-0-	-0-	16	1	5897	2	N	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
ALVARADO WELL #: 1 RRCID -> 258733 COMPL. DATE 09/28/2010 TOTAL DEPTH 7250 PERF. 4282 - 4286

08	15717	X	11075	-0-	-4642	-0-	11075	2			N	-0-					-0-
09	14520	X	6628	-0-	-7892	-0-	6628	2			N	-0-					-0-
10	14663	X	4810	-0-	-9853	-0-	4810	2			N	-0-					-0-
11	14190	X	7966	-0-	-6224	-0-	7966	2			N	-0-					-0-
12	14663	X	9218	-0-	-5445	-0-	9218	2			N	-0-					-0-
01	11067	X	6967	-0-	-4100	-0-	6967	2			N	-0-					-0-

LISSIE, SOUTH (FRIO 4400) 53919 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CORUM PRODUCTION COMPANY 180197
SKLAR WELL #: 1 RRCID -> 258257 COMPL. DATE 03/16/2010 TOTAL DEPTH 4400 PERF. 3954 - 3956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LISSIE, SOUTH (WILCOX 9600) 53919 450 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
WIESE BROS, WELL #: 1 RRCID -> 071645 COMPL. DATE 05/19/1977 TOTAL DEPTH 9744 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISSIE GU 2 WELL #: 1 RRCID -> 096710 COMPL. DATE 09/23/1981 TOTAL DEPTH 9680 PERF. 9637 - 9672

08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LISSIE GU 3 WELL #: 1 RRCID -> 096713 COMPL. DATE 10/10/1981 TOTAL DEPTH 9699 PERF. 9536 - 9677

08	1488	X	730	-0-	-758	-0-	69	1	661	3	N	-0-				35
09	1440	X	1035	-0-	-405	-0-	112	1	923	3	N	-0-				35
10	1488	X	1097	-0-	-391	-0-	91	1	1006	3	N	-0-				35
11	1440	X	839	-0-	-601	-0-	107	1	732	3	N	-0-				35
12	1488	X	769	-0-	-719	-0-	90	1	679	3	N	-0-				35
01	1085	X	-0-	-0-	-1085	-0-					N	-0-				35

LEE-MITCHELL GAS UNIT WELL #: 2 RRCID -> 112029 COMPL. DATE 07/20/1984 TOTAL DEPTH 9670 PERF. 9635 - 9654

08	332	N	332	-0-	-0-	-0-	31	1	301	3	N	-0-				148
09	339	N	339	-0-	-0-	-0-	37	1	302	3	N	-0-				148
10	341	N	331	-0-	-10	-0-	27	1	304	3	N	-0-				148
11	351	N	351	-0-	-0-	-0-	45	1	306	3	N	-0-				148
*12	344	N	344	-0-	-0-	-0-	41	1	303	3	N	-0-				148
*01	338	N	338	-0-	-0-	-0-	35	1	303	3	N	-0-				148

LISSIE, SOUTH (YEGUA 6900) 53919 601 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HRB OPERATING COMPANY, INC. 407764
WEISE BROS. WELL #: 1 RRCID -> 172621 COMPL. DATE 03/22/1999 TOTAL DEPTH 9744 PERF. 7026 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1188	N	1188	-0-	-0-	-0-	110	1	1063	3	N	14					146
							15	9									
09	1510	N	1510	-0-	-0-	-0-	162	1	1338	3	N	9					155
							10	9									
10	1271	N	957	-0-	-314	-0-	78	1	864	3	N	14					169
							15	9									
11	676	N	676	-0-	-0-	-0-	84	1	588	3	N	4					173
							4	9									
12	1550	N	1132	-0-	-418	-0-	131	1	986	3	N	14					187
							15	9									
*01	1358	N	1358	-0-	-0-	-0-	139	1	1199	3	N	18	161	1			44
							20	9									

LAVACA RIVER OPERATING CO., LLC 489720
LEE-MITCHELL "A" GAS UNIT WELL #: 1 RRCID -> 244972 COMPL. DATE 11/20/2008 TOTAL DEPTH 7210 PERF. 6625 - 6632

08	16852	X	16852	-0-	-0-	-0-	16852	2			N	-0-					35
09	DLQ G-10		9344	-0-	9344	9344	9344	2			N	-0-					35
10	DLQ G-10		7371	-0-	7371	16715	7364	2	7	9	N	6					41
11	DLQ G-10		6628	-0-	6628	23343	6585	2	43	9	N	39					80
*12	DLQ G-10		5670	-0-	5670	29013	5593	2	77	9	N	70					150
*01	37873	X	8860	-0-	-29013	-0-	8841	2	19	9	N	17					167

LISSIE, S (WILCOX 9900) 53919 615 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LAVACA RIVER OPERATING CO., LLC 489720
TAYLOR WELL #: 1R RRCID -> 271182 COMPL. DATE 05/02/2012 TOTAL DEPTH 10037 PERF. 9867 - 9897

08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LISSIE, W. (FRIO 4200) 53921 200 NON-ASSOCIATED EXEMPT CNTY: COLORADO
CAMOIL, INC. 127449
THOMAS WELL #: 3 RRCID -> 224959 COMPL. DATE 07/03/2006 TOTAL DEPTH 4356 PERF. 4086 - 4090

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LISSIE, W. (WILCOX UPPER) 53921 900 NON-ASSOCIATED CAPACITY CNTY: COLORADO
NEW CENTURY EXPLORATION, INC. 606055
SUNDERMAN WELL #: 1 RRCID -> 227029 COMPL. DATE 11/07/2006 TOTAL DEPTH 13500 PERF. 9604 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		8873	-0-	8873	39073	200	1	8636	2	N	34					78
							37	9									
09	DLQ G-10		8117	-0-	8117	47190	200	1	7886	2	N	28					106
							31	9									
10	54939	X	7749	-0-	-47190	-0-	200	1	7499	2	N	45					151
							50	9									
*11	6808	X	6808	-0-	-0-	-0-	200	1	6566	2	N	38					189
							42	9									
12	8215	X	NO RPT	-0-	-8215	-0-					N	NO RPT					189
01	8215	X	NO RPT	-0-	-8215	-0-					N	NO RPT					189

WAGNER OIL COMPANY 891175
WIESE WELL #: 1ST RRCID -> 237923 COMPL. DATE 12/06/2008 TOTAL DEPTH 9800 PERF. 9574 - 9658

08	465	N	445	-0-	-20	-0-	445	2			Y	-0-					191
09	419	N	419	-0-	-0-	-0-	419	2			Y	-0-	172	1			19
10	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					19
11	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					19
12	310	N	11	-0-	-299	-0-	11	2			Y	-0-					19
01	310	N	46	-0-	-264	-0-	46	2			Y	-0-					19

THOMAS TRUST WELL #: 1 RRCID -> 244799 COMPL. DATE 11/02/2008 TOTAL DEPTH 9850 PERF. 9786 - 9798

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					83
09	0	N	-0-	-0-	-0-	-0-					Y	52					135
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					135
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					135
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					135
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					135

LITTLE CYPRESS (HACKBERRY) 53954 210 NON-ASSOCIATED CAPACITY CNTY: ORANGE
LAKE RONEL OIL COMPANY 483310
STARK, NELDA C. WELL #: 1 RRCID -> 180258 COMPL. DATE 06/29/2000 TOTAL DEPTH 9838 PERF. 9344 - 9702

08	6324	X	6091	-0-	-233	-0-	10	1	5837	2	Y	222	178	1			222
							244	9									
09	5760	X	5753	-0-	-7	-0-	10	1	5621	2	Y	111	186	1			147
							122	9									
10	6514	X	6514	-0-	-0-	-0-	10	1	6218	2	Y	260	184	1			223
							286	9									
11	6284	X	6284	-0-	-0-	-0-	10	1	6166	2	Y	98	185	1			136
							108	9									
12	5952	X	-0-	-0-	-5952	-0-					Y	-0-	105	1			31
01	5952	X	-0-	-0-	-5952	-0-					Y	-0-					31

STARK, NELDA C. WELL #: 2 RRCID -> 181866 COMPL. DATE 02/10/2001 TOTAL DEPTH 9980 PERF. 9739 - 9747

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LIVE OAK BAYOU (MIOCENE) 54132 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ORBIT PETROLEUM, INC. 625570
LEWIS WELL #: 4 RRCID -> 096029 COMPL. DATE 02/14/2000 TOTAL DEPTH 6896 PERF. 3354 - 3403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS, J. C. WELL #: 5 RRCID -> 176502 COMPL. DATE 12/27/1999 TOTAL DEPTH 6750 PERF. 6032 - 6182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON 54193 001 ASSOCIATED 49B CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
DICK & FALING WELL #: 1 RRCID -> 230690 COMPL. DATE 10/16/2007 TOTAL DEPTH 6016 PERF. 4682 - 4722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON (FRIO 2550) 54193 037 NON-ASSOCIATED ONE WELL CNTY: POLK
DURANGO RESOURCES CORP. 235945
KINGSBURY CO. HOLDING CORP. WELL #: 5 RRCID -> 134927 COMPL. DATE 05/02/1990 TOTAL DEPTH 4557 PERF. 2584 - 2605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON (1500) 54193 840 NON-ASSOCIATED ONE WELL CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
C.B. GRANBURY WELL #: 99 RRCID -> 256254 COMPL. DATE 11/17/2009 TOTAL DEPTH 2215 PERF. 1784 - 1792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	2652	-0-	-76	-0-	1838	1	814	2	N	-0-					-0-
09	2640	2472	-0-	-168	-0-	1889	1	583	2	N	-0-					-0-
10	2480 N	2432	-0-	-48	-0-	1555	1	877	2	N	-0-					-0-
11	3000 N	3319	-0-	319	319	1380	1	1939	2	N	-0-					-0-
12	3100 N	3667	-0-	567	886	1967	1	1700	2	N	-0-					-0-
*01	3100 N	3290	-0-	190	1076	2021	1	1269	2	N	-0-					-0-

DURANGO RESOURCES CORP. 235945
KINGSBURY CO.HOLDING CORP. WELL #: 5 RRCID -> 170572 COMPL. DATE 10/15/1998 TOTAL DEPTH 4557 PERF. 1624 - 1636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON (2000) 54193 850 NON-ASSOCIATED ONE WELL CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
PRATT, DR. H. J. WELL #: 16 RRCID -> 133632 COMPL. DATE 12/24/1989 TOTAL DEPTH 5000 PERF. 2039 - 2042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIVINGSTON (2020) 54193 851 NON-ASSOCIATED EXEMPT CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
GRANBURY WELL #: 99 RRCID -> 199421 COMPL. DATE 01/28/2004 TOTAL DEPTH 2215 PERF. 2078 - 2080

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIESCA GAS CO. 885574
STATE SAVINGS BANK WELL #: 2 RRCID -> 182602 COMPL. DATE 04/15/2001 TOTAL DEPTH 2935 PERF. 1889 - 1894

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LIVINGSTON (2220) 54193 854 NON-ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
CARTER/BSM WELL #: 1 RRCID -> 203097 COMPL. DATE 07/18/2004 TOTAL DEPTH 2320 PERF. 2208 - 2210

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIVINGSTON (2410) 54193 859 NON-ASSOCIATED CAPACITY CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
DICK & FALING WELL #: 15 RRCID -> 215909 COMPL. DATE 03/03/2006 TOTAL DEPTH 3200 PERF. 2466 - 2474

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

DICK & FALING WELL #: 16 RRCID -> 242412 COMPL. DATE 08/08/2008 TOTAL DEPTH 3200 PERF. 2368 - 2372

08	545 N	545	-0-	-0-	-0-	378	1	167	2	Y	-0-			-0-
09	540 N	501	-0-	-39	-0-	383	1	118	2	Y	-0-			-0-
10	558 N	416	-0-	-142	-0-	266	1	150	2	Y	-0-			-0-
11	430 N	430	-0-	-0-	-0-	179	1	251	2	Y	-0-			-0-
12	406 N	406	-0-	-0-	-0-	218	1	188	2	Y	-0-			-0-
*01	478 N	478	-0-	-0-	-0-	294	1	184	2	Y	-0-			-0-

LIVINGSTON (2700) 54193 874 NON-ASSOCIATED ONE WELL CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
PRATT, DR. H. J. WELL #: 18 RRCID -> 178871 COMPL. DATE 08/23/2000 TOTAL DEPTH 4416 PERF. 2706 - 2713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VIESCA GAS CO. 885574
SANDERS, W. N. WELL #: 1 RRCID -> 177184 COMPL. DATE 03/20/2000 TOTAL DEPTH 7518 PERF. 2754 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON (2880) 54193 900 NON-ASSOCIATED EXEMPT CNTY: POLK
TEXANA OPERATING COMPANY 844253
SODAK WELL #: 2A RRCID -> 173157 COMPL. DATE 04/28/1999 TOTAL DEPTH 6865 PERF. 2904 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON (3100) 54193 918 NON-ASSOCIATED ONE WELL CNTY: POLK
DURANGO RESOURCES CORP. 235945
KINGSBURY CO. HOLDING CORP. WELL #: 1A RRCID -> 147215 COMPL. DATE 10/29/1993 TOTAL DEPTH 6677 PERF. 3170 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCHRIDGE (FRIO L) 54268 100 NON-ASSOCIATED 49B CNTY: BRAZORIA
LUSK NOMINEE TRUST 513741
RAMSEY STATE FARM WELL #: 4 U RRCID -> 006968 COMPL. DATE 08/13/1962 TOTAL DEPTH 3000 PERF. 6230 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCHRIDGE (K) 54268 300 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
LUSK NOMINEE TRUST 513741
RAMSEY STATE FARM WELL #: 2 U RRCID -> 006957 COMPL. DATE 07/30/1962 TOTAL DEPTH N/A PERF. 6218 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCHRIDGE (MIOCENE B-2) 54268 400 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
SAGE ENERGY COMPANY 743215
RAMSEY STATE PRISON FARM -B- WELL #: 6 RRCID -> 076003 COMPL. DATE 12/10/1977 TOTAL DEPTH 8530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY STATE PRISON FARM -B- WELL #: 14 RRCID -> 138051 COMPL. DATE 11/05/2012 TOTAL DEPTH 5662 PERF. 3749 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9300	X	-0-	-0-	-9300	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCHRIDGE (MIOCENE C-1) 54268 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SAGE ENERGY COMPANY 743215
RAMSEY STATE PRISON FARM-B WELL #: 16 RRCID -> 180651 COMPL. DATE 10/11/2000 TOTAL DEPTH 5600 PERF. 4207 - 4211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCHRIDGE (MIOCENE D-1) 54268 549 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SAGE ENERGY COMPANY 743215
RAMSEY STATE PRISON FARM -B- WELL #: 13 RRCID -> 145063 COMPL. DATE 04/08/1993 TOTAL DEPTH 7012 PERF. 4302 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
09	150	#	-0-	-0-	-150	-0-					N	-0-					-0-
10	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LOMITA (AUSTIN CHALK) 54540 002 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
FIELDS UNIT WELL #: 1H RRCID -> 177442 COMPL. DATE 01/27/2000 TOTAL DEPTH 14869 PERF.14533 - 18892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOMITA (WILCOX 8200 SD.) 54540 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
RANCHO CULLEN UNIT WELL #: 2 RRCID -> 254241 COMPL. DATE 05/22/2008 TOTAL DEPTH 15532 PERF. 8222 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18352	#	16575	-0-	-1777	-0-	13555	2	3020	9	N	2745	2781	1			304
*09	17440		15475	-0-	-1965	-0-	12596	2	2879	9	N	2617	2425	1			496
10	15670		15670	-0-	-0-	-0-	12633	2	3037	9	N	2761	3010	1			247
11	15308		15308	-0-	-0-	-0-	12247	2	3061	9	N	2783	2695	1			335
12	15308		13257	-0-	-2051	-0-	10498	2	2759	9	N	2508	2652	1			191
01	15308		12914	-0-	-2394	-0-	9784	2	3130	9	N	2845	2872	1			164

LONG POINT (FRIO) 54700 166 ASSOCIATED ONE WELL CNTY: FORT BEND
AZTEC EXPLORATION, INC. 039673
GULF FEE WELL #: 5 RRCID -> 128713 COMPL. DATE 08/05/1987 TOTAL DEPTH 604 PERF. 509 - 513

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LONG PRAIRIE (HACKBERRY, 7300) 54712 300 NON-ASSOCIATED ONE WELL CNTY: NEWTON
NADSOILCO LLC 598945
DONNER WELL #: 2 RRCID -> 266322 COMPL. DATE 04/11/2012 TOTAL DEPTH 7550 PERF. 7296 - 7301

08	13919	#	10907	-0-	-3012	-0-	10878	2	29	9	N	26					116
09	10200		9946	-0-	-254	-0-	9832	2	114	9	N	104					220
10	10540		8878	-0-	-1662	-0-	8868	2	10	9	N	9					229
11	9120	#	6381	-0-	-2739	-0-	6370	2	11	9	N	10	171	1			68
12	10540		4984	-0-	-5556	-0-	4969	2	15	9	N	14					82
01	10540		NO RPT	-0-	-10540	-0-					N	NO RPT					82

LONG PRAIRIE (11800) 54712 400 NON-ASSOCIATED ONE WELL CNTY: ORANGE
CHROMA OPERATING, INC. 153257
POWELL LUMBER CO., ET AL WELL #: 1 RRCID -> 103225 COMPL. DATE 08/29/1982 TOTAL DEPTH 14361 PERF.11822 - 11840

08	0	#	-0-	-0-	-0-	-0-					N	-0-					113
09	0	#	-0-	-0-	-0-	-0-					N	-0-					113
10	0	#	-0-	-0-	-0-	-0-					N	-0-					113
11	0	#	-0-	-0-	-0-	-0-					N	-0-					113
12	0	#	-0-	-0-	-0-	-0-					N	-0-					113
01	0	#	-0-	-0-	-0-	-0-					N	-0-					113

LONG PRAIRIE (12000) 54712 450 NON-ASSOCIATED ONE WELL CNTY: ORANGE
XTO ENERGY INC. 945936
FUNCHESS WELL #: 1 RRCID -> 269146 COMPL. DATE 06/29/2012 TOTAL DEPTH 12652 PERF.12100 - 12108

08	79949		22	-0-	-79927	-0-	22	1			N	-0-					98
09	0	#	-0-	-0-	-0-	-0-					N	-0-					98
10	155	#	-0-	-0-	-155	-0-					N	-0-					98
11	30	#	-0-	-0-	-30	-0-					N	-0-					98
12	31	#	-0-	-0-	-31	-0-					N	5	71	1			32
01	31	#	-0-	-0-	-31	-0-					N	-0-					32

LONG PRAIRIE (12300) 54712 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
CHROMA OPERATING, INC. 153257
SHANNON, E.L. WELL #: 1 RRCID -> 094125 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2000 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGHORN RANCH (STEPHANIE SAND) 54772 375 ASSOCIATED ONE WELL CNTY: GALVESTON
REEF EXPLORATION, L.P. 697952
HOUSTON FARMS WELL #: 1C RRCID -> 187103 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 6447 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOOKOUT CREEK (YEGUA 7600) 54845 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RODEO RESOURCES, L.L.C. 723590
HARFST WELL #: 1 RRCID -> 202694 COMPL. DATE 03/22/2004 TOTAL DEPTH 7908 PERF. 7526 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	1288	-0-	-758	-0-	1253	2	35	9	N	32					160
09	1980	X	1120	-0-	-860	-0-	1089	2	31	9	N	28					188
10	2046	X	460	-0-	-1586	-0-	438	2	22	9	N	20					208
11	1560	X	807	-0-	-753	-0-	783	2	24	9	N	22					230
12	1395	X	291	-0-	-1104	-0-	291	2			N	-0-					230
01	1302	X	-0-	-0-	-1302	-0-					N	-0-					230

LOST FORK (FRIO 4030) 55031 175 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GEONATURAL RESOURCES, INC. 300805
GEO-BP / AMOCO ET AL FEE WELL #: 1 RRCID -> 198750 COMPL. DATE 08/20/2003 TOTAL DEPTH 6964 PERF. 3972 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOST FORK (YEGUA 6800) 55031 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
FENNER WELL #: 1 RRCID -> 137440 COMPL. DATE 02/17/1991 TOTAL DEPTH 6900 PERF. 6778 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1678	N	1678	-0-	-0-	-0-	825	1	825	2	Y	25	96	1			37
							28	9									
09	1305	N	1305	-0-	-0-	-0-	625	1	674	2	Y	5					42
							6	9									
10	1705	N	1098	-0-	-607	-0-	426	1	669	2	Y	3					45
							3	9									
11	1650	N	1018	-0-	-632	-0-	396	1	610	2	Y	11					56
							12	9									
12	1333	N	1028	-0-	-305	-0-	409	1	613	2	Y	5					61
							6	9									
01	1085	N	228	-0-	-857	-0-	91	1	134	2	Y	3					64
							3	9									

LOST FORK (YEGUA 6800) //CONT.// 55031 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
FENNER, K. WELL #: 1 RRCID -> 138433 COMPL. DATE 01/11/1991 TOTAL DEPTH 7400 PERF. 6770 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FENNER, K. WELL #: 2 RRCID -> 138436 COMPL. DATE 05/03/1991 TOTAL DEPTH 7400 PERF. 6742 - 6776

08	4340	X	4034	-0-	-306	-0-	1169	1	2813	2	N	47					207
							52	9									
09	4200	X	3584	-0-	-616	-0-	999	1	2466	2	N	108	271	1			44
							119	9									
10	4340	X	1899	-0-	-2441	-0-	312	1	1577	2	N	9					53
							10	9									
11	3900	X	1384	-0-	-2516	-0-	178	1	1198	2	N	7					60
							8	9									
12	4030	X	1364	-0-	-2666	-0-	713	1	643	2	N	7					67
							8	9									
01	4030	X	2390	-0-	-1640	-0-	692	1	1686	2	N	11					78
							12	9									

FENNER-MORTON WELL #: 1 RRCID -> 140106 COMPL. DATE 11/25/1991 TOTAL DEPTH 7000 PERF. 6692 - 6712

08	5270	X	4479	-0-	-791	-0-	1311	1	3157	2	N	10					296
							11	9									
09	5100	X	4923	-0-	-177	-0-	1401	1	3461	2	N	55	301	1			50
							61	9									
*10	5239	X	2424	-0-	-2815	-0-	401	1	2023	2	N	-0-	13	7			37
11	5070	X	2007	-0-	-3063	-0-	259	1	1745	2	N	3					40
							3	9									
12	5239	X	-0-	-0-	-5239	-0-					N	-0-					40
01	5084	X	73	-0-	-5011	-0-	21	1	52	2	N	-0-					40

FENNER, KATHERINE GAS UNIT 1 WELL #: 3 RRCID -> 169415 COMPL. DATE 07/16/1998 TOTAL DEPTH 7200 PERF. 6761 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33

FENNER-MORTON WELL #: 2 RRCID -> 171618 COMPL. DATE 01/06/1999 TOTAL DEPTH 6992 PERF. 6718 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

LOST FORK (YEGUA 6800) //CONT.// 55031 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GARRISON LTD. 295861
FENNER WELL #: 1 RRCID -> 210881 COMPL. DATE 06/22/2005 TOTAL DEPTH 6900 PERF. 6699 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	14	-0-	-2373	-0-	14	3			N	-0-					63
09	2310	X	-0-	-0-	-2310	-0-					N	-0-					63
10	2139	X	-0-	-0-	-2139	-0-					N	-0-					63
11	14	X	-0-	-0-	-14	-0-					N	-0-					63
12	14	X	-0-	-0-	-14	-0-					N	-0-					63
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					63

TAG OPERATING COMPANY, INC. 834352
AM WELL #: 1 RRCID -> 144270 COMPL. DATE 12/16/1992 TOTAL DEPTH 6900 PERF. 6724 - 6750

08	14B2	EXT	-0-	-0-	-0-	342					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	342					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	342					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	342					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	342					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	342					Y	NO RPT					-0-

LOST LAKE 55036 001 ASSOCIATED ONE WELL CNTY: CHAMBERS
OTEX RESOURCES LLC 628135
FEDERAL WELL #: K 1 RRCID -> 128840 COMPL. DATE N/A TOTAL DEPTH 3366 PERF. 2060 - 2068

08	14B2	EXT	-0-	-0-	-0-	730					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	730					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	730					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	730					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	730					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	730					N	-0-					-0-

LOST LAKE (MIOCENE) 55036 050 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
OTEX RESOURCES LLC 628135
FEDERAL WELL #: Q 1 RRCID -> 127662 COMPL. DATE 10/05/1989 TOTAL DEPTH 2893 PERF. 1680 - 1690

08	14B	DENY	-0-	-0-	-0-	735					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	735					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	735					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-

LOST MARSH (FRIO) 55040 400 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
STATOIL OIL & GAS LP 816432
GEISSEN WELL #: 1 RRCID -> 206916 COMPL. DATE 09/12/2004 TOTAL DEPTH 13800 PERF. 13228 - 13628

08	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
09	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOST RANCH (LY-4 YEGUA) 55045 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
FORT APACHE ENERGY, INC. 277908
NELSON TRUST WELL #: 1 RRCID -> 152795 COMPL. DATE 02/17/2000 TOTAL DEPTH 14231 PERF.13348 - 13376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			74
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			74
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			74
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			74
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			74
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			74

LOUISE 55120 001 ASSOCIATED EXEMPT CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
LANCASTER, W. H. WELL #: 5 RRCID -> 194608 COMPL. DATE 04/05/2003 TOTAL DEPTH 7204 PERF. 6286 - 6291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCINTYRE, WILLIS WELL #: 1 RRCID -> 265029 COMPL. DATE 09/13/2011 TOTAL DEPTH 6467 PERF. 5763 - 5768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOUISE (FRIO 5860) 55120 294 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
LANCASTER, W. H. WELL #: 7 RRCID -> 133198 COMPL. DATE 02/26/1993 TOTAL DEPTH 7466 PERF. 5762 - 5767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LOUISE (MIOCENE 3850) 55120 544 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
WEAVER, ISAAC WELL #: 7 RRCID -> 079429 COMPL. DATE 10/25/1978 TOTAL DEPTH 7250 PERF. 3860 - 3868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	2290			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	2290			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	2290			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	2290			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2290			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2290			N	NO RPT			-0-

LOUISE (PERRY 6050) 55120 672 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
MCINTYRE, WILLIS WELL #: 7 RRCID -> 229081 COMPL. DATE 01/06/2007 TOTAL DEPTH 7213 PERF. 6041 - 6044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOUISE (RAY 6175) 55120 704 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
MCINTYRE, WILLIS WELL #: 5 RRCID -> 147146 COMPL. DATE 10/08/1993 TOTAL DEPTH 6545 PERF. 6151 - 6155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOUISE (5470) 55120 950 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
STEWART, W. L. WELL #: 6 RRCID -> 150672 COMPL. DATE 05/01/1994 TOTAL DEPTH 7148 PERF. 5443 - 5453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8036	8036	-0-	-0-	-0-	210	1	7826	2	N	-0-					-0-
09	7071	7071	-0-	-0-	-0-	194	1	6877	2	N	-0-					-0-
10	6541 #	5723	-0-	-818	-0-	187	1	5536	2	N	-0-					-0-
11	6690	5154	-0-	-1536	-0-	5154	2			N	-0-					-0-
12	6913	4965	-0-	-1948	-0-	200	1	4765	2	N	-0-					-0-
01	6913	5188	-0-	-1725	-0-	200	1	4988	2	N	-0-					-0-

LOUISE, NORTH (ALLENSON B 4300) 55122 046 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
RASMUSSEN WELL #: 2 RRCID -> 236470 COMPL. DATE 05/03/2008 TOTAL DEPTH 7314 PERF. 4324 - 4327

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE, NORTH (FRIO 4100) 55122 138 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
HARFST COUEY WELL #: 1 RRCID -> 271136 COMPL. DATE 04/11/2013 TOTAL DEPTH 8350 PERF. 4130 - 4135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	2269	-0-	-3404	-0-	2269	2			N	-0-					-0-
09	5490	2940	-0-	-2550	-0-	2940	2			N	-0-					-0-
10	5673	2129	-0-	-3544	-0-	2129	2			N	-0-					-0-
11	5490	1772	-0-	-3718	-0-	1772	2			N	-0-					-0-
12	5673	1442	-0-	-4231	-0-	1442	2			N	-0-					-0-
01	5673	1123	-0-	-4550	-0-	1123	2			N	-0-					-0-

LOUISE, NORTH (MIOCENE 2500) 55122 322 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
RASMUSSEN ET AL WELL #: 1 RRCID -> 130402 COMPL. DATE 03/10/1989 TOTAL DEPTH 7885 PERF. 2580 - 2584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE, NORTH (SWANSON 2900) 55122 391 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BRITTING, DEAN 093630
SWANSON, C. & SONS WELL #: 3 RRCID -> 161677 COMPL. DATE 09/18/1996 TOTAL DEPTH 4850 PERF. 3057 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CBM PARTNERS CORPORATION 140626
SWANSON (SWD) #1 WELL #: 1 RRCID -> 161065 COMPL. DATE 09/15/2004 TOTAL DEPTH 5000 PERF. 2946 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE, N. (4130) 55122 598 ASSOCIATED ONE WELL CNTY: WHARTON
WELDER EXPLORATION & PROD., INC. 907297
PUTNAM, J. B. WELL #: 2A RRCID -> 219130 COMPL. DATE 05/10/2006 TOTAL DEPTH 4800 PERF. 4132 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2248	R	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
09	1765	R	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
10	323	R	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	2190	#	-0-	-0-	-2190	-0-					N	-0-					-0-
12	2263	#	-0-	-0-	-2263	-0-					N	-0-					-0-
01	2263	#	-0-	-0-	-2263	-0-					N	-0-					-0-

LOUISE, NORTH (4500) 55122 703 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LODI DRILLING & SERVICE CO. 505341
MERTA, FRANK J ET AL WELL #: 4 RRCID -> 119428 COMPL. DATE 08/22/1985 TOTAL DEPTH 9310 PERF. 4523 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE, N. (4670) 55122 782 NON-ASSOCIATED EXEMPT CNTY: WHARTON
VIPER S.W.D., LLC 886209
PUTNAM "D" WELL #: 1 RRCID -> 242411 COMPL. DATE 06/01/2008 TOTAL DEPTH 8096 PERF. 4638 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE, NORTH (4800) 55122 851 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
RASMUSSEN ET AL WELL #: 3 RRCID -> 159425 COMPL. DATE 07/22/1996 TOTAL DEPTH 7800 PERF. 4809 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE, S. (FRIO 5350 STRAY) 55125 125 NON-ASSOCIATED EXEMPT CNTY: WHARTON
FREDCO 284921
HUDGINS ESTATE UNIT WELL #: 1 RRCID -> 117217 COMPL. DATE 05/08/1985 TOTAL DEPTH 7058 PERF. 5350 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
09	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
10	2077	N	1973	-0-	-104	-0-	1973	2			N	-0-					-0-
11	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
12	2170	N	296	-0-	-1874	-0-	296	2			N	-0-					-0-
01	1984	N	1039	-0-	-945	-0-	1039	2			N	-0-					-0-

JONES "A" WELL #: 1 RRCID -> 173199 COMPL. DATE 05/15/1999 TOTAL DEPTH 5510 PERF. 5366 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

LOUISE, SOUTH (FRIO 5480) 55125 210 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ROOME OIL CO. 727045
ROOME-HUTCHINS WELL #: 2 RRCID -> 091925 COMPL. DATE 01/28/1982 TOTAL DEPTH 7060 PERF. 5482 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LOVELLS LAKE(FRIO HACKBERRY9000) 55184 142 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 45 RRCID -> 190366 COMPL. DATE 10/11/2002 TOTAL DEPTH 9114 PERF. 8969 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROUSSARD TRUST WELL #: 45 RRCID -> 209755 COMPL. DATE 05/26/2005 TOTAL DEPTH 9197 PERF. 8971 - 8974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOVELLS LAKE(FRIO HACKBERRY9000)//CONT.// 55184 142 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
JEFFERSON LAND CO. WELL #: 43 RRCID -> 218755 COMPL. DATE 03/19/2008 TOTAL DEPTH 9330 PERF. 8811 - 8818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERSON LAND COMPANY WELL #: 40 RRCID -> 242398 COMPL. DATE 08/08/2008 TOTAL DEPTH 9855 PERF. 8972 - 8976

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLEASANT, E. D. WELL #: 8 RRCID -> 243797 COMPL. DATE 02/03/2008 TOTAL DEPTH 9350 PERF. 8800 - 8864

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERSON LAND COMPANY WELL #: 63 RRCID -> 251262 COMPL. DATE 08/03/2009 TOTAL DEPTH 9129 PERF. 9038 - 9041

08	14B2 EXT	-0-	-0-	-0-	479438			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	479438			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	479438			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	479438			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	479438			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	479438			Y	-0-			-0-

LOVELLS LAKE (FRIO 1) 55184 213 ASSOCIATED 49B CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
NELSON, R. B., -B- WELL #: 1 RRCID -> 007031 COMPL. DATE 01/06/1946 TOTAL DEPTH N/A PERF. 7712 - 7714

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

LOVELL LAKE FRIO 1 GU WELL #: 13 RRCID -> 007038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

LOVELLS LAKE (FRIO 1) //CONT.// 55184 213 ASSOCIATED 49B CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
LOVELL LAKE FRIO I G.U. WELL #: 8 RRCID -> 039949 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOVELL LAKE FRIO 1 G.U. WELL #: 1 RRCID -> 040419 COMPL. DATE 09/21/1966 TOTAL DEPTH N/A PERF. 7672 - 7682

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOVELL LAKE FRIO 1 GAS UNIT WELL #: 25 RRCID -> 050285 COMPL. DATE 11/07/1972 TOTAL DEPTH 7745 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOVELL LAKE FRIO 1 GAS UNIT WELL #: 22 RRCID -> 053113 COMPL. DATE 09/28/1971 TOTAL DEPTH 7833 PERF. N/A

08	155 #	70	-0-	-85	B	-675	3	1	67	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -363 CANCELLED UNDERAGE -> -312																	
09	150 #	57	-0-	-93	B	-456	2	1	55	2	N	-0-					-0-
10	62 #	93	-0-	31	B	-425	4	1	89	2	N	-0-					-0-
11	60 #	89	-0-	29	B	-396	4	1	85	2	N	-0-					-0-
12	62 #	85	-0-	23	B	-373	3	1	82	2	N	-0-					-0-
01	93 #	86	-0-	-7	B	-380	3	1	83	2	N	-0-					-0-

LOVELL LAKE FRIO 1 GAS UNIT WELL #: 27 RRCID -> 058462 COMPL. DATE 01/21/1997 TOTAL DEPTH 7848 PERF. 7687 - 7689

08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOVELLS LAKE FRIO / GAS UNIT WELL #: 31 RRCID -> 072991 COMPL. DATE 03/31/1977 TOTAL DEPTH 7797 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOVELLS LAKE (FRIO 1) //CONT.// 55184 213 ASSOCIATED 49B CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
LOVELLS LAKE FRIO 1 GAS UNIT WELL #: 37 RRCID -> 186166 COMPL. DATE 11/19/2001 TOTAL DEPTH 7765 PERF. 7678 - 7697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOVELLS LAKE FRIO 1 GAS UNIT WELL #: 39 RRCID -> 234372 COMPL. DATE 02/07/2008 TOTAL DEPTH 7792 PERF. 7648 - 7652

08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

B.A.STEINHAGEN "E" WELL #: RRCID -> 268048 COMPL. DATE N/A TOTAL DEPTH N/A PERF.12166 - 12202

08	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOVELLS LAKE (HET) 55184 325 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 30 RRCID -> 152016 COMPL. DATE 10/31/1994 TOTAL DEPTH 7797 PERF. 6695 - 6734

08	14B2	EXT	32	-0-	32		318	1	1	31	2	N	-0-					-0-
09	353	N	35	-0-	-318		-0-	1	1	34	2	N	-0-					-0-
10	37	N	37	-0-	-0-		-0-	1	1	36	2	N	-0-					-0-
11	36	N	36	-0-	-0-		-0-	1	1	35	2	N	-0-					-0-
12	38	N	38	-0-	-0-		-0-	1	1	37	2	N	-0-					-0-
*01	39	N	39	-0-	-0-		-0-	1	1	38	2	N	-0-					-0-

LOVELLS LAKE (MARG. 2) 55184 426 ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND CO. WELL #: 27 RRCID -> 189092 COMPL. DATE 02/28/2002 TOTAL DEPTH 7705 PERF. 7345 - 7372

08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LOVELLS LAKE (MARG. 7300) 55184 710 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
LOVELL LAKE GAS UNIT 1 WELL #: 4 RRCID -> 061155 COMPL. DATE 05/06/2002 TOTAL DEPTH 7724 PERF. 7100 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	7	1	185	2	Y	-0-					-0-
09	210	N	201	-0-	-9	-0-	8	1	193	2	Y	-0-					-0-
10	223	N	223	-0-	-0-	-0-	9	1	214	2	Y	-0-					-0-
11	182	N	182	-0-	-0-	-0-	7	1	175	2	Y	-0-					-0-
12	217	N	162	-0-	-55	-0-	6	1	156	2	Y	-0-					-0-
01	217	N	152	-0-	-65	-0-	6	1	146	2	Y	-0-					-0-

JEFFERSON LAND CO. A/C 1 WELL #: 18 RRCID -> 157556 COMPL. DATE 01/02/1996 TOTAL DEPTH 7790 PERF. 7221 - 7242

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOVELLS LAKE (MARG. 7500) 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
BEAUMONT LAUNCH CLUB B WELL #: 1 RRCID -> 159184 COMPL. DATE 04/17/1996 TOTAL DEPTH 7770 PERF. 7524 - 7536

08	1116	N	911	-0-	-205	-0-	431	1	480	2	Y	-0-					-0-
09	1050	N	892	-0-	-158	-0-	413	1	479	2	Y	-0-					-0-
10	975	N	975	-0-	-0-	-0-	429	1	546	2	Y	-0-					-0-
11	870	N	833	-0-	-37	-0-	461	1	372	2	Y	-0-					-0-
12	930	N	863	-0-	-67	-0-	420	1	443	2	Y	-0-					-0-
01	961	N	810	-0-	-151	-0-	455	1	355	2	Y	-0-					-0-

BROUSSARD TRUST WELL #: 2 RRCID -> 162242 COMPL. DATE 02/20/1997 TOTAL DEPTH 7856 PERF. 7512 - 7532

08	868	N	768	-0-	-100	-0-	380	1	388	2	Y	-0-					-0-
09	810	N	716	-0-	-94	-0-	340	1	376	2	Y	-0-					-0-
10	806	N	752	-0-	-54	-0-	354	1	398	2	Y	-0-					-0-
11	750	N	690	-0-	-60	-0-	350	1	340	2	Y	-0-					-0-
12	744	N	668	-0-	-76	-0-	365	1	303	2	Y	-0-					-0-
01	744	N	646	-0-	-98	-0-	364	1	282	2	Y	-0-					-0-

LOVELL LAKE GAS UNIT 1 WELL #: 8 RRCID -> 165898 COMPL. DATE 10/30/2000 TOTAL DEPTH 7754 PERF. 6819 - 6872

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BROUSSARD TRUST WELL #: 17 RRCID -> 167436 COMPL. DATE 11/25/1997 TOTAL DEPTH 7791 PERF. 7400 - 7540

08	96	N	96	-0-	-0-	-0-	4	1	92	2	Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	4	1	97	2	Y	-0-					-0-
10	111	N	111	-0-	-0-	-0-	4	1	107	2	Y	-0-					-0-
11	104	N	104	-0-	-0-	-0-	4	1	100	2	Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	4	1	104	2	Y	-0-					-0-
01	124	N	101	-0-	-23	-0-	4	1	97	2	Y	-0-					-0-

LOVELLS LAKE (MARG. 7500) //CONT.// 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
LOVELL LAKE GAS UNIT 1 WELL #: 9 RRCID -> 167710 COMPL. DATE 03/21/1998 TOTAL DEPTH 7835 PERF. 7470 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2027	-0-	-174	-0-	466	1	1561	2	Y	-0-					-0-
09	2130	N	2111	-0-	-19	-0-	477	1	1634	2	Y	-0-					-0-
10	2201	N	2201	-0-	-0-	-0-	482	1	1719	2	Y	-0-					-0-
11	2134	N	2134	-0-	-0-	-0-	483	1	1651	2	Y	-0-					-0-
12	2225	N	2225	-0-	-0-	-0-	493	1	1732	2	Y	-0-					-0-
01	2201	N	2089	-0-	-112	-0-	489	1	1600	2	Y	-0-					-0-

LOVELL LAKE GAS UNIT 1 WELL #: 10 RRCID -> 170087 COMPL. DATE 08/01/1998 TOTAL DEPTH 7848 PERF. 7520 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	33	1			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	1			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	1			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	1			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-

BROUSSARD TRUST WELL #: 62 RRCID -> 172180 COMPL. DATE 01/29/1999 TOTAL DEPTH 7858 PERF. 7508 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

JEFFERSON LAND CO. WELL #: 6 RRCID -> 184007 COMPL. DATE 07/16/2001 TOTAL DEPTH 7793 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	480	-0-	-295	-0-	18	1	462	2	Y	-0-					-0-
09	600	N	402	-0-	-198	-0-	15	1	387	2	Y	-0-					-0-
10	496	N	436	-0-	-60	-0-	17	1	419	2	Y	-0-					-0-
11	586	N	586	-0-	-0-	-0-	23	1	563	2	Y	-0-					-0-
12	403	N	291	-0-	-112	-0-	11	1	280	2	Y	-0-					-0-
01	434	N	399	-0-	-35	-0-	15	1	384	2	Y	-0-					-0-

BROUSSARD TRUST WELL #: 26 RRCID -> 184049 COMPL. DATE 07/18/2001 TOTAL DEPTH 7811 PERF. 7530 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1324	-0-	-288	-0-	151	1	1144	2	Y	26	27	1			2
							29	9									
09	1380	N	1359	-0-	-21	-0-	154	1	1166	2	Y	35	32	1			5
							39	9									
10	1582	N	1582	-0-	-0-	-0-	189	1	1358	2	Y	32	33	1			4
							35	9									
11	1452	N	1452	-0-	-0-	-0-	252	1	1167	2	Y	30	31	1			3
							33	9									
12	1439	N	1439	-0-	-0-	-0-	195	1	1221	2	Y	21	22	1			2
							23	9									
01	1581	N	1353	-0-	-228	-0-	192	1	1138	2	Y	21	20	1			3
							23	9									

BROUSSARD TRUST WELL #: 8 RRCID -> 186133 COMPL. DATE 09/25/2001 TOTAL DEPTH 7790 PERF. 7400 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

LOVELLS LAKE (MARG. 7500) //CONT.// 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
BROUSSARD TRUST WELL #: 34 RRCID -> 187608 COMPL. DATE 02/08/2002 TOTAL DEPTH 7721 PERF. 7548 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JEFFERSON LAND COMPANY WELL #: 52 RRCID -> 192318 COMPL. DATE 12/04/2002 TOTAL DEPTH 7870 PERF. 7454 - 7552

08	279	N	240	-0-	-39	-0-	9	1	231	2	N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	10	1	241	2	N	-0-					-0-
10	248	N	151	-0-	-97	-0-	6	1	145	2	N	-0-					-0-
11	240	N	199	-0-	-41	-0-	8	1	191	2	N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	10	1	260	2	N	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	9	1	244	2	N	-0-					-0-

JEFFERSON LAND COMPANY WELL #: 51 RRCID -> 207448 COMPL. DATE 02/04/2005 TOTAL DEPTH 7858 PERF. 7478 - 7520

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROUSSARD TRUST WELL #: 46 RRCID -> 250035 COMPL. DATE 04/20/2009 TOTAL DEPTH 7721 PERF. 7507 - 7527

08	7316	X	6877	-0-	-439	-0-	289 31	1 9	6557	2	Y	28	29	1			2
09	7080	X	6033	-0-	-1047	-0-	307 25	1 9	5701	2	Y	23	22	1			3
10	7223	X	5976	-0-	-1247	-0-	317 25	1 9	5634	2	Y	23	23	1			3
11	6990	X	6028	-0-	-962	-0-	324 28	1 9	5676	2	Y	25	25	1			3
12	7037	X	5437	-0-	-1600	-0-	305 29	1 9	5103	2	Y	26	27	1			2
01	6882	X	5268	-0-	-1614	-0-	299 26	1 9	4943	2	Y	24	22	1			4

LOVELLS LAKE, NORTH 55186 001 ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
FAILOR, E.K. WELL #: 9 RRCID -> 242866 COMPL. DATE 08/26/2008 TOTAL DEPTH 7444 PERF. 7174 - 7182

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOVELLS LAKE, NORTH //CONT.// 55186 001 ASSOCIATED CAPACITY CNTY: JEFFERSON
WHITE OAK OPERATING COMPANY LLC 916954
O'BRIEN WELL #: 2 RRCID -> 188104 COMPL. DATE 02/18/2002 TOTAL DEPTH 9250 PERF. 8447 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10559	X	10559	-0-	-0-	-0-	620 207	1 9	9732	2	N	188	188	1	27	8	133
09	7482	X	7482	-0-	-0-	-0-	600 202	1 9	6680	2	N	184	193	1	16	8	108
10	7629	X	7629	-0-	-0-	-0-	600 201	1 9	6828	2	N	183	179	1	17	8	95
11	7268	X	7268	-0-	-0-	-0-	600 184	1 9	6484	2	N	167					262
12	7268	X	7268	-0-	-0-	-0-	600 206	1 9	6462	2	N	187	363	1	13	8	73
*01	7566	X	7566	-0-	-0-	-0-	602 250	1 9	6714	2	N	227	173	1	52	8	75

LOVELLS LAKE, NORTH (F-7500 FBA) 55186 280 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 61 RRCID -> 257936 COMPL. DATE 06/06/2009 TOTAL DEPTH 8369 PERF. 7494 - 7496

08	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVELLS LAKE, NORTH (FRIO 7500) 55186 284 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 41 RRCID -> 007058 COMPL. DATE 08/14/1984 TOTAL DEPTH 9500 PERF. 7506 - 7520

08	192	N	192	-0-	-0-	-0-	7	1	185	2	N	-0-					-0-
09	240	N	176	-0-	-64	-0-	7	1	169	2	N	-0-					-0-
10	186	N	182	-0-	-4	-0-	7	1	175	2	N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	8	1	200	2	N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	8	1	194	2	N	-0-					-0-
01	186	N	165	-0-	-21	-0-	6	1	159	2	N	-0-					-0-

LOVELLS LAKE, NORTH (8400) 55186 300 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 60 RRCID -> 244400 COMPL. DATE 07/30/2008 TOTAL DEPTH 8614 PERF. 8421 - 8424

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVELLS LAKE, N. (7800) 55186 852 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
O'BRIEN WELL #: 1 RRCID -> 179047 COMPL. DATE 06/23/2000 TOTAL DEPTH 9400 PERF. 8442 - 8447

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

WHITE OAK OPERATING COMPANY LLC 916954
JEFFERSON LAND CO WELL #: 1 RRCID -> 175352 COMPL. DATE 11/19/1999 TOTAL DEPTH 9700 PERF. 8406 - 8456

08	1095 X	1095	-0-	-0-	-0-	607	1	488	2	N	-0-					42
09	1140 X	1084	-0-	-56	-0-	582	1	502	2	N	-0-					42
10	1271 X	779	-0-	-492	-0-	582	1	197	2	N	-0-					42
11	1253 X	1253	-0-	-0-	-0-	545	1	708	2	N	-0-					42
12	1591 X	1591	-0-	-0-	-0-	545	1	1046	2	N	-0-					42
*01	1213 X	1213	-0-	-0-	-0-	468	1	745	2	N	-0-					42

QUINN, B. E. UNIT WELL #: 1R RRCID -> 175777 COMPL. DATE 01/07/2000 TOTAL DEPTH 8600 PERF. 8430 - 8438

08	2697 X	2228	-0-	-469	-0-	591	1	1637	2	N	-0-					81
09	2490 X	2295	-0-	-195	-0-	585	1	1710	2	N	-0-					81
10	2542 X	2327	-0-	-215	-0-	585	1	1742	2	N	-0-					81
11	2340 X	2184	-0-	-156	-0-	564	1	1620	2	N	-0-					81
12	2387 X	2322	-0-	-65	-0-	564	1	1758	2	N	-0-					81
*01	2389 X	2389	-0-	-0-	-0-	615	1	1774	2	N	-0-					81

JEFFERSON LAND CO. WELL #: 1 RRCID -> 251469 COMPL. DATE 09/14/2009 TOTAL DEPTH 5514 PERF. 5314 - 5324

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCE BAYOU (UPPER WILCOX) 55444 465 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
HENNIG PRODUCTION CO., INC. 378508
BSMC, LP WELL #: 2 RRCID -> 176649 COMPL. DATE 12/22/1999 TOTAL DEPTH 13645 PERF.12268 - 12276

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCE BAYOU (WILCOX) 55444 475 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
HENNIG PRODUCTION CO., INC. 378508
BLACK STONE MINERALS WELL #: 1 RRCID -> 160732 COMPL. DATE 07/24/1996 TOTAL DEPTH 17250 PERF.13400 - 13420

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCKY (FRIO 8900) 55468 215 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RODESSA OPERATING COMPANY 723592
RUGELEY, E. F. WELL #: 2 RRCID -> 143664 COMPL. DATE 01/14/2005 TOTAL DEPTH 9636 PERF. 5664 - 5674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUCKY (HUEBNER 8900) 55468 360 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
MAGNUM PRODUCING, LP 521516
HUEBNER WELL #: 1 C RRCID -> 268859 COMPL. DATE 09/11/2012 TOTAL DEPTH 10750 PERF. 8869 - 8872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 A	-0-	-0-	-0-	57504			N	-0-			-0-
09	0 A	-0-	-0-	-0-	57504			N	-0-			-0-
10	0 A	-0-	-0-	-0-	57504			N	-0-			-0-
11	0 A	-0-	-0-	-0-	57504			N	-0-			-0-
12	0	-0-	-0-	-0-	57504			N	-0-			-0-
01	0	-0-	-0-	-0-	57504			N	-0-			-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 26193 02/01/2013

LUCKY, SOUTH (FRIO TM-8) 55473 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WELDER EXPLORATION & PROD., INC. 907297
HUEBNER-CONKLIN WELL #: 1 RRCID -> 242052 COMPL. DATE 10/13/2006 TOTAL DEPTH 10400 PERF. 9777 - 9810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUCKY, WEST (BLANCHE) 55476 055 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RODESSA OPERATING COMPANY 723592
RUGELEY, E. F. WELL #: 1 RRCID -> 232501 COMPL. DATE 06/22/2007 TOTAL DEPTH 10920 PERF.10589 - 10596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			129
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			129
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			129
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			129
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			129
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			129

LUCKY, WEST (F-12) 55476 275 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF WELL #: 2 RRCID -> 185224 COMPL. DATE 10/15/2001 TOTAL DEPTH 9628 PERF. 9245 - 9257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUCKY, WEST (F-16) 55476 333 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUEBNER, JOHN A. JR. 410884
HUEBNER "B" WELL #: 3 RRCID -> 115166 COMPL. DATE 11/10/1984 TOTAL DEPTH 10593 PERF. 9801 - 9813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (GOLA) 55476 365 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF WELL #: 2 RRCID -> 182272 COMPL. DATE 03/04/2001 TOTAL DEPTH 9628 PERF. 9295 - 9309

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRKPATRICK, JOHN OIL LLC 468971
WOLF HEIRS WELL #: 4 RRCID -> 192886 COMPL. DATE 10/05/2002 TOTAL DEPTH 10548 PERF. 9352 - 9360

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (HARDY HORN, LOWER) 55476 385 ASSOCIATED 49B CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF -B- WELL #: 1 U RRCID -> 007093 COMPL. DATE 12/20/1960 TOTAL DEPTH 11887 PERF.10376 - 10416

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRKPATRICK, JOHN OIL LLC 468971
WOLF WELL #: 1 RRCID -> 251640 COMPL. DATE 08/27/2009 TOTAL DEPTH 10850 PERF.10407 - 10418

08	4532 R	4532	-0-	-0-	-0-	4337	2	195	9	N	177	168	1			75
09	4466 R	4466	-0-	-0-	-0-	4256	2	210	9	N	191	180	1			86
10	3783 R	3783	-0-	-0-	-0-	3583	2	200	9	N	182	167	1			101
11	4896 R	4896	-0-	-0-	-0-	4678	2	218	9	N	198	182	1			117
12	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					117
01	1953 #	NO RPT	-0-	-1953	-0-					N	NO RPT					117

LUCKY, WEST (HARDY HORN, UPPER) 55476 440 ASSOCIATED ONE WELL CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF WELL #: 2 RRCID -> 053386 COMPL. DATE 08/05/1995 TOTAL DEPTH 11000 PERF. 3096 - 3540

08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (SLOAN SAND) 55476 550 ASSOCIATED 49B CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
LOUIS WOLF WELL #: 3 RRCID -> 112158 COMPL. DATE 07/23/1986 TOTAL DEPTH 9771 PERF. 2260 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (WOLF) 55476 715 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF -B- WELL #: 1 L RRCID -> 007090 COMPL. DATE 12/20/1960 TOTAL DEPTH 11887 PERF. 10546 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (8,870) 55476 770 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF WELL #: 2 RRCID -> 257138 COMPL. DATE 03/23/2010 TOTAL DEPTH 9628 PERF. 8802 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279	-0-					N	-0-	225	1			-0-
09	166	N	166	-0-	-0-	-0-	166	1			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
12	186	N	90	-0-	-96	-0-	90	2			N	-0-					-0-
*01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

LUCKY LEON (EY-3) 55488 010 NON-ASSOCIATED ONE WELL CNTY: JASPER
DAVIS BROS. OIL PRODUCERS, INC. 202675
JOHNSON WELL #: 6 RRCID -> 232630 COMPL. DATE 11/22/2006 TOTAL DEPTH 7674 PERF. 8182 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100		2982	-0-	-118	1552	931	1	491	3	Y	1418	1404	1			1310
							1560	9									
09	3308		3308	-0-	-0-	1552	909	1	609	3	Y	1627	1398	1			1539
							1790	9									
10	2945		2444	-0-	-501	1051	791	1	518	3	Y	1032	1456	1			1115
							1135	9									
*11	3676	R	2625	-0-	-1051	-0-	1010	1	194	3	Y	1292	1011	1			1396
							1421	9									
*12	2952	R	2952	-0-	-0-	-0-	964	1	599	3	Y	1263	1161	1			1498
							1389	9									
01	3410	#	2633	-0-	-777	-0-	989	1	334	3	Y	1191	1137	1			1552
							1310	9									

LUCKY LEON (EY-8) 55488 072 ASSOCIATED ONE WELL CNTY: JASPER
DAVIS BROS. OIL PRODUCERS, INC. 202675
JOHNSON WELL #: 2 RRCID -> 250665 COMPL. DATE 05/01/2007 TOTAL DEPTH 8101 PERF. 8684 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUCKY LEON (EY-9) 55488 073 NON-ASSOCIATED ONE WELL CNTY: JASPER
DAVIS BROS. OIL PRODUCERS, INC. 202675
JOHNSON WELL #: 1 RRCID -> 254764 COMPL. DATE 05/04/2007 TOTAL DEPTH 7888 PERF. 7972 - 7976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	144334					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	144334					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	144334					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	144334					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	144334					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	144334					N	-0-					-0-

LUCKY LEON (EY-17) 55488 081 NON-ASSOCIATED CAPACITY CNTY: JASPER
DAVIS BROS. OIL PRODUCERS, INC. 202675
KIAMU-JOHNSON (1-S) WELL #: 1 L RRCID -> 201847 COMPL. DATE 12/14/2003 TOTAL DEPTH 10088 PERF. 7523 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCKY LEON (EY-17A) 55488 082 NON-ASSOCIATED ONE WELL CNTY: HARDIN
DAVIS BROS. OIL PRODUCERS, INC. 202675
NELSON - ALLIE WELL #: 1 RRCID -> 216073 COMPL. DATE 01/16/2005 TOTAL DEPTH 8257 PERF. 8942 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LUEYVILLE (HACKBERRY 2) 55603 220 NON-ASSOCIATED ONE WELL CNTY: NEWTON
XTO ENERGY INC. 945936
LINDSEY WELL #: 1 RRCID -> 162163 COMPL. DATE 10/01/1996 TOTAL DEPTH 8437 PERF. 8198 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LURA MIRE (YEGUA) 55801 495 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
FORT APACHE ENERGY, INC. 277908
BLOXSOM, A. WELL #: 1 RRCID -> 212564 COMPL. DATE 09/02/2005 TOTAL DEPTH 11873 PERF. 11616 - 11684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

LYDIA (4100) 55890 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MARWELL PETROLEUM LTD PARTNRSHIP 531085
WIED WELL #: 1 RRCID -> 229103 COMPL. DATE 05/14/2007 TOTAL DEPTH 4014 PERF. 3791 - 3797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	1350	-0-	-2122	-0-	1350	2			N	-0-					-0-
09	3360	X	395	-0-	-2965	-0-	395	2			N	-0-					-0-
10	2139	X	-0-	-0-	-2139	-0-					N	-0-					-0-
11	1590	X	-0-	-0-	-1590	-0-					N	-0-					-0-
12	1364	X	-0-	-0-	-1364	-0-					N	-0-					-0-
01	1364	X	120	-0-	-1244	-0-	120	2			N	-0-					-0-

LYONS (GEORGETOWN) 56020 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION 027200
GIESENSCHLAG-GROCE GAS UNIT WELL #: 1 RRCID -> 142124 COMPL. DATE 05/18/1992 TOTAL DEPTH 13870 PERF. 9295 - 13870

08	806	N	786	-0-	-20	-0-	731	2	55	9	N	50	171	1			41
09	840	N	785	-0-	-55	-0-	730	2	55	9	N	50					91
10	800	N	800	-0-	-0-	-0-	736	2	64	9	N	58					149
11	755	N	755	-0-	-0-	-0-	676	2	79	9	N	72	169	1			52
12	852	N	852	-0-	-0-	-0-	785	2	67	9	N	61					113
*01	843	N	843	-0-	-0-	-0-	760	2	83	9	N	75					188

GIESENSCHLAG "C" GAS UNIT WELL #: 2H RRCID -> 142219 COMPL. DATE 07/31/1992 TOTAL DEPTH 11888 PERF. 9273 - 11888

08	1023	N	675	-0-	-348	-0-	622	2	53	9	N	48	157	1			97
09	660	N	410	-0-	-250	-0-	391	2	19	9	N	17					114
10	668	N	668	-0-	-0-	-0-	583	2	85	9	N	77					191
11	753	N	753	-0-	-0-	-0-	703	2	50	9	N	45					236
12	991	N	991	-0-	-0-	-0-	923	2	68	9	N	62	174	1			124
01	682	N	630	-0-	-52	-0-	582	2	48	9	N	44					168

PORTER, L. GAS UNIT WELL #: 1H RRCID -> 142758 COMPL. DATE 10/08/1992 TOTAL DEPTH 12264 PERF. 9155 - 12264

08	932	N	932	-0-	-0-	-0-	846	2	86	9	N	78	171	1			97
09	1260	N	1003	-0-	-257	-0-	935	2	68	9	N	62					159
10	994	N	994	-0-	-0-	-0-	922	2	72	9	N	65	169	1			55
11	946	N	946	-0-	-0-	-0-	876	2	70	9	N	64					119
12	1023	N	948	-0-	-75	-0-	873	2	75	9	N	68					187
01	992	N	928	-0-	-64	-0-	855	2	73	9	N	66	173	1			80

SEBESTA, G.A.GEORGETOWN GAS UNIT WELL #: 1 H RRCID -> 144267 COMPL. DATE 01/29/1993 TOTAL DEPTH 13930 PERF. 9282 - 13930

08	186	N	123	-0-	-63	-0-	116	2	7	9	N	6					86
09	210	N	114	-0-	-96	-0-	107	2	7	9	N	6					92
10	170	N	170	-0-	-0-	-0-	162	2	8	9	N	7					99
11	145	N	145	-0-	-0-	-0-	133	2	12	9	N	11					110
12	124	N	114	-0-	-10	-0-	110	2	4	9	N	4					114
01	155	N	141	-0-	-14	-0-	131	2	10	9	N	9					123

KNOLLE GEORGETOWN G.U. WELL #: 1H RRCID -> 145090 COMPL. DATE 08/11/2000 TOTAL DEPTH 13058 PERF. 9558 - 13092

08	465	N	284	-0-	-181	-0-	266	2	18	9	N	16					175
09	240	N	222	-0-	-18	-0-	216	2	6	9	N	5					180
10	558	N	116	-0-	-442	-0-	115	2	1	9	N	1					181
11	270	N	126	-0-	-144	-0-	126	2			N	-0-					181
12	217	N	66	-0-	-151	-0-	64	2	2	9	N	2					183
*01	171	N	171	-0-	-0-	-0-	154	2	17	9	N	15	173	1			25

LYONS (GEORGETOWN) //CONT.// 56020 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
KEY ENERGY SERVICES, LLC 458534
LISA WELL #: 1 D RRCID -> 106267 COMPL. DATE 02/09/1982 TOTAL DEPTH 5262 PERF. 4737 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. GASTON (QUEEN CITY "A") 56204 400 NON-ASSOCIATED EXEMPT CNTY: TRINITY
BASA RESOURCES, INC. 053974
SIMMS WELL #: 2R RRCID -> 138158 COMPL. DATE 04/14/1991 TOTAL DEPTH 1900 PERF. 1559 - 1564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIVE-JAB, INC. 271310
WALTON/KOONCE WELL #: 2 RRCID -> 140468 COMPL. DATE 10/31/1991 TOTAL DEPTH 1900 PERF. 1518 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	1			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	1			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	1			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	1			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	1			N	-0-					-0-
*01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M HALF CIRCLE (10200) 56216 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PRO FIELD SERVICES, INC. 679281
'M' HALF CIRCLE RANCH WELL #: 4 RRCID -> 202185 COMPL. DATE N/A TOTAL DEPTH 10865 PERF. 3525 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACK LAKE (MIOCENE-FRIO) 56474 250 NON-ASSOCIATED ONE WELL CNTY: JASPER
LAKE RONEL OIL COMPANY 483310
DEER CREEK WELL #: 1 RRCID -> 148228 COMPL. DATE 10/08/1993 TOTAL DEPTH 4155 PERF. 3755 - 3758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	516	-0-	-352	-0-	15	1	501	2	N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	15	1	558	2	N	-0-					-0-
10	887	N	887	-0-	-0-	-0-	15	1	872	2	N	-0-					-0-
11	1782	N	1782	-0-	-0-	-0-	15	1	1767	2	N	-0-					-0-
12	3100	N	3485	-0-	385	385	15	1	3470	2	N	-0-					-0-
*01	3100	N	4054	-0-	954	1339	15	1	4039	2	N	-0-					-0-

MAD ISLAND (LOWER FRIO) 56516 240 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CASKIDS OPERATING COMPANY 139584
MAD ISLAND UNIT NO. 1 WELL #: 1 RRCID -> 212789 COMPL. DATE 10/29/2006 TOTAL DEPTH 21000 PERF.16192 - 16198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MADISONVILLE (DEXTER LOWER) 56590 090 NON-ASSOCIATED ONE WELL CNTY: MADISON
OMIMEX ENERGY, INC. 622718
OSBORNE, G. J. WELL #: 4 RRCID -> 147415 COMPL. DATE 07/19/1998 TOTAL DEPTH 9675 PERF. 5212 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADISONVILLE (DEXTER NORTH) 56590 180 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHIS, J. W. WELL #: 1 T RRCID -> 036615 COMPL. DATE 04/26/1965 TOTAL DEPTH 9441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANNON, W. E. WELL #: 1 T RRCID -> 037668 COMPL. DATE 09/10/1965 TOTAL DEPTH 9525 PERF. 9173 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DLQ G-10	15	-0-	15	1286	14	2	1	9	Y	1					1
09	1330	N	44	-0-	-1286	-0-	2	1	42	2	Y	-0-					1
10	58	N	58	-0-	-0-	-0-	58	2			Y	-0-	1	1			-0-
11	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
12	56	N	56	-0-	-0-	-0-	2	1	54	2	Y	-0-					-0-
01	62	N	53	-0-	-9	-0-	4	1	49	2	Y	-0-					-0-

STONE, HENRIETTA WELL #: 2 RRCID -> 085577 COMPL. DATE 11/09/1979 TOTAL DEPTH 9998 PERF. 9024 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DLQ G-10	2260	-0-	2260	14568	88	1	2147	2	Y	23	52	1			28
							25	9									
09	16939	X	2371	-0-	-14568	-0-	103	1	2242	2	Y	24					52
							26	9									
10	3068	X	3068	-0-	-0-	-0-	3051	2	17	9	Y	15	55	1			12
11	3000	N	3008	-0-	8	8	2996	2	12	9	Y	11					23
12	3100	N	3233	-0-	133	141	162	1	3048	2	Y	21					44
							23	9									
*01	3100	N	3590	-0-	490	631	210	1	3350	2	Y	27	50	1			21
							30	9									

MADISONVILLE (DEXTER 8800) 56590 270 NON-ASSOCIATED ONE WELL CNTY: MADISON
FAULCONER, VERNON E., INC. 263701
JOHNSTON UNIT #1 WELL #: 1 RRCID -> 007107 COMPL. DATE 07/24/1953 TOTAL DEPTH 9850 PERF. 9114 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	#	4808	-0-	-741	-0-	87	1	4721	2	Y	-0-					97
09	5370	#	4879	-0-	-491	-0-	82	1	4797	2	Y	-0-					97
10	4619	#	4115	-0-	-504	-0-	70	1	4045	2	Y	-0-					97
11	4650	#	4431	-0-	-219	-0-	67	1	4364	2	Y	-0-					97
12	5053	#	1007	-0-	-4046	-0-	33	1	974	2	Y	-0-					97
01	5053	#	2438	-0-	-2615	-0-	57	1	2381	2	Y	-0-					97

MADISONVILLE (LEWISVILLE 8400) 56590 650 ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. 263701
JOHNSTON GAS UNIT WELL #: 3 RRCID -> 061913 COMPL. DATE 03/31/1975 TOTAL DEPTH 9860 PERF. 8663 - 8733

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MADISONVILLE (RODESSA) 56590 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
FUHLBERG GAS UNIT WELL #: 1 RRCID -> 227306 COMPL. DATE 03/14/2007 TOTAL DEPTH 12500 PERF. 11674 - 11940

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON GAS UNIT WELL #: 2ST RRCID -> 251335 COMPL. DATE 12/21/2007 TOTAL DEPTH 12635 PERF. 11980 - 12060

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDWOOD ENERGY PRODUCTION, L.P. 697134
MAGNESS, RUBY WELL #: 1 RRCID -> 185832 COMPL. DATE 10/12/2001 TOTAL DEPTH 13050 PERF. 11704 - 11898

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MADISONVILLE (RODESSA) //CONT.// 56590 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
REDWOOD ENERGY PRODUCTION, L.P. //CONT.// 697134
FANNIN, ANGELA FARRIS WELL #: 1 RRCID -> 206524 COMPL. DATE 12/09/2004 TOTAL DEPTH 12102 PERF.11798 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL UNIT WELL #: 1 RRCID -> 225940 COMPL. DATE 07/16/2006 TOTAL DEPTH 12312 PERF.11638 - 12050

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 1 RRCID -> 227031 COMPL. DATE 06/10/2006 TOTAL DEPTH 12300 PERF.11800 - 11930

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MADISONVILLE (SUB-CLARK, GAS) 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
CRANE WELL #: 3 RRCID -> 112430 COMPL. DATE 08/11/1984 TOTAL DEPTH 9600 PERF. 8494 - 8496

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

VICK, M. Y. WELL #: 9 RRCID -> 178692 COMPL. DATE 05/28/2000 TOTAL DEPTH 9590 PERF. 8470 - 8480

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					60

DEVON ENERGY PRODUCTION CO, L.P. 216378
FANNIN, W. H. WELL #: 1 U RRCID -> 030587 COMPL. DATE 06/20/1963 TOTAL DEPTH 9307 PERF. N/A

08	DLQ G-10	2485	-0-	2485	15488	71 13	1 9	2401	2	Y	12									132
09	18018 X	2530	-0-	-15488	-0-	72 20	1 9	2438	2	Y	18			128	1					22
10	2981 N	2981	-0-	-0-	-0-	83 32	1 9	2866	2	Y	29									51
11	2430 N	2373	-0-	-57	-0-	69 44	1 9	2260	2	Y	40									91
12	2542 N	2391	-0-	-151	-0-	68 64	1 9	2259	2	Y	58									149
01	2542 N	2148	-0-	-394	-0-	55 34	1 9	2059	2	Y	31									180

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STONE, HENRIETTA WELL #: 1 RRCID -> 031715 COMPL. DATE 11/06/1963 TOTAL DEPTH 9004 PERF. 8402 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 01/06/2012 - P&A 01-06-2012

MATHIS, J. W. WELL #: 1 C RRCID -> 035826 COMPL. DATE 04/26/1965 TOTAL DEPTH 9441 PERF. N/A

08	DLQ	G-10	5319	-0-	5319	25535	151	1	5148	2	Y	18	27	1			21
							20	9									
09	30627	X	5092	-0-	-25535	-0-	145	1	4936	2	Y	10					31
							11	9									
10	3720	X	3316	-0-	-404	-0-	92	1	3203	2	Y	19	35	1			15
							21	9									
11	4898	X	4898	-0-	-0-	-0-	145	1	4745	2	Y	7					22
							8	9									
12	3742	X	3742	-0-	-0-	-0-	109	1	3610	2	Y	21					43
							23	9									
*01	3880	X	3880	-0-	-0-	-0-	100	1	3749	2	Y	28	49	1			22
							31	9									

ZULCH, SALLY WELL #: 1 RRCID -> 093993 COMPL. DATE 04/20/1981 TOTAL DEPTH 9332 PERF. 8473 - 8486

08	3242	X	3242	-0-	-0-	-0-	3238	2	4	9	N	4					293
09	3420	X	2968	-0-	-452	-0-	2938	2	30	9	N	27	179	1			141
10	3348	X	2344	-0-	-1004	-0-	2304	2	40	9	N	36					177
11	3240	X	2826	-0-	-414	-0-	2783	2	43	9	N	39					216
12	3348	X	2914	-0-	-434	-0-	2883	2	31	9	N	28					244
01	3255	X	752	-0-	-2503	-0-	752	2			N	-0-					244

FANNIN, HERMAN UNIT WELL #: 1 RRCID -> 099633 COMPL. DATE 04/15/1982 TOTAL DEPTH 9530 PERF. 8283 - 8295

08	DLQ	G-10	588	-0-	588	3313	30	1	558	2	Y	-0-					66
09	3000	N	533	-0-	-2467	846	30	1	503	2	Y	-0-					66
10	1424	N	578	-0-	-846	-0-	30	1	548	2	Y	-0-					66
11	517	N	517	-0-	-0-	-0-	32	1	485	2	Y	-0-					66
12	544	N	544	-0-	-0-	-0-	32	1	512	2	Y	-0-					66
*01	565	N	565	-0-	-0-	-0-	36	1	529	2	Y	-0-					66

ANDREWS, J. M. WELL #: 1 RRCID -> 105356 COMPL. DATE 03/14/1983 TOTAL DEPTH N/A PERF. 8371 - 8386

08	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					24
09	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					24
10	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					24
11	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					24
12	1147	N	1113	-0-	-34	-0-	1113	2			N	-0-					24
*01	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					24

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BROWN, MILDRED WELL #: 1 RRCID -> 110367 COMPL. DATE 01/17/1984 TOTAL DEPTH 9500 PERF. 8372 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1985	-0-	-92	-0-	102	1	1855	2	N	25					158
							28	9									
09	1867	N	1867	-0-	-0-	-0-	104	1	1716	2	N	43	176	1			25
							47	9									
10	2253	N	2253	-0-	-0-	-0-	116	1	2117	2	N	18					43
							20	9									
11	1860	N	1833	-0-	-27	-0-	110	1	1679	2	N	40					83
							44	9									
12	1922	N	1882	-0-	-40	-0-	107	1	1754	2	N	19					102
							21	9									
01	1922	N	1705	-0-	-217	-0-	107	1	1563	2	N	32					134
							35	9									

EVANS, FRANCES WELL #: 1 RRCID -> 111914 COMPL. DATE 05/26/1984 TOTAL DEPTH 9331 PERF. 8458 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					136
09	900	N	539	-0-	-361	-0-	539	2			N	-0-					136
10	403	N	163	-0-	-240	-0-	163	2			N	-0-					136
11	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					136
12	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					136
*01	701	N	701	-0-	-0-	-0-	693	2	8	9	N	7					143

FANNIN, W. H. WELL #: 2 RRCID -> 134368 COMPL. DATE 02/15/1990 TOTAL DEPTH 9257 PERF. 8441 - 8491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3264	-0-	3264	18696	93	1	3158	2	Y	12					39
							13	9									
09	21802	X	3106	-0-	-18696	-0-	88	1	3006	2	Y	11	37	1			13
							12	9									
10	3286	X	2515	-0-	-771	-0-	71	1	2444	2	Y	-0-					13
11	3257	X	3257	-0-	-0-	-0-	97	1	3154	2	Y	5					18
							6	9									
12	3255	X	2509	-0-	-746	-0-	74	1	2432	2	Y	3					21
							3	9									
01	3255	X	2706	-0-	-549	-0-	70	1	2632	2	Y	4					25
							4	9									

ADAIR, VELA WELL #: 1 RRCID -> 135757 COMPL. DATE 04/19/1990 TOTAL DEPTH 9274 PERF. 8315 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1814	-0-	1814	10462	55	1	1735	2	Y	22					59
							24	9									
09	3000	N	1558	-0-	-1442	9020	51	1	1503	2	Y	4					63
							4	9									
10	3100	N	1497	-0-	-1603	7417	54	1	1424	2	Y	17					80
							19	9									
11	3000	N	1194	-0-	-1806	5611	44	1	1129	2	Y	19	89	1			10
							21	9									
12	3100	N	1416	-0-	-1684	3927	53	1	1363	2	Y	-0-					10
*01	3100	N	1550	-0-	-1550	2377	59	1	1456	2	Y	32					42
							35	9									

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHIS, J. W. WELL #: 2 RRCID -> 138148 COMPL. DATE 02/05/1991 TOTAL DEPTH 9450 PERF. 8482 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		452	-0-	452	2663	12	1	422	2	Y	16	27	1			18
							18	9									
09	2860	N	197	-0-	-2663	-0-	5	1	178	2	Y	13					31
							14	9									
*10	310	N	110	-0-	-200	-0-	3	1	90	2	Y	15	35	1			11
							17	9									
*11	672	N	672	-0-	-0-	-0-	19	1	636	2	Y	15					26
							17	9									
*12	839	N	839	-0-	-0-	-0-	24	1	797	2	Y	16					42
							18	9									
*01	2382	N	2382	-0-	-0-	-0-	61	1	2297	2	Y	22	47	1			17
							24	9									

MATHIS, JAMES F. WELL #: 2 RRCID -> 138714 COMPL. DATE 06/13/1991 TOTAL DEPTH 9300 PERF. 8345 - 8376

08	2178	N	2178	-0-	-0-	-0-	66	1	2103	2	N	8					30
							9	9									
09	2460	X	2444	-0-	-16	-0-	80	1	2352	2	N	11					41
							12	9									
10	2527	N	2527	-0-	-0-	-0-	92	1	2422	2	N	12					53
							13	9									
11	2119	N	2119	-0-	-0-	-0-	78	1	2030	2	N	10					63
							11	9									
12	2511	N	1819	-0-	-692	-0-	67	1	1735	2	N	15					78
							17	9									
01	2542	N	1734	-0-	-808	-0-	67	1	1653	2	N	13					91
							14	9									

LANG, JAMES WELL #: 2 RRCID -> 139636 COMPL. DATE 09/13/1991 TOTAL DEPTH 9542 PERF. 8364 - 8404

08	2285	N	2285	-0-	-0-	-0-	69	1	2202	2	N	13					129
							14	9									
09	2340	X	2148	-0-	-192	-0-	70	1	2065	2	N	12					141
							13	9									
10	2356	N	2330	-0-	-26	-0-	84	1	2233	2	N	12					153
							13	9									
11	2720	N	2720	-0-	-0-	-0-	101	1	2605	2	N	13					166
							14	9									
12	2232	N	1946	-0-	-286	-0-	72	1	1848	2	N	24	173	1			17
							26	9									
01	2325	N	1838	-0-	-487	-0-	71	1	1759	2	N	7					24
							8	9									

ZULCH, SALLY WELL #: 2 RRCID -> 140318 COMPL. DATE 12/15/1991 TOTAL DEPTH 9300 PERF. 8402 - 8410

08	341	N	324	-0-	-17	-0-	324	2			N	-0-	147	1			26
09	308	N	308	-0-	-0-	-0-	308	2			N	-0-					26
10	454	N	454	-0-	-0-	-0-	454	2			N	-0-					26
11	445	N	445	-0-	-0-	-0-	445	2			N	-0-					26
12	310	N	287	-0-	-23	-0-	287	2			N	-0-					26
01	465	N	245	-0-	-220	-0-	245	2			N	-0-					26

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JOHNSTON, JAMES J. WELL #: 1 RRCID -> 140990 COMPL. DATE 01/24/1992 TOTAL DEPTH 9210 PERF. 8144 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1727	N	1727	-0-	-0-	-0-	274	1	1453	2	N	-0-					21
09	1460	N	1460	-0-	-0-	-0-	201	1	1259	2	N	-0-					21
10	1767	N	1538	-0-	-229	-0-	207	1	1280	2	N	46					67
							51	9									
11	1680	N	1614	-0-	-66	-0-	213	1	1372	2	N	26					93
							29	9									
12	1519	N	1499	-0-	-20	-0-	177	1	1322	2	N	-0-					93
*01	1714	N	1714	-0-	-0-	-0-	169	1	1472	2	N	66					159
							73	9									

ADAIR, VELA WELL #: 2 RRCID -> 141556 COMPL. DATE 05/05/1992 TOTAL DEPTH 9450 PERF. 8246 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2466	-0-	2466	13682	75	1	2369	2	Y	20					62
							22	9									
09	15820	X	2138	-0-	-13682	-0-	70	1	2064	2	Y	4					66
							4	9									
10	2345	N	2345	-0-	-0-	-0-	84	1	2243	2	Y	16					82
							18	9									
11	2133	N	2133	-0-	-0-	-0-	78	1	2035	2	Y	18	90	1			10
							20	9									
12	2160	N	2160	-0-	-0-	-0-	80	1	2080	2	Y	-0-					10
01	2108	N	2040	-0-	-68	-0-	77	1	1927	2	Y	33					43
							36	9									

BOOZER, NELLIE WELL #: 3 RRCID -> 144568 COMPL. DATE 02/05/1993 TOTAL DEPTH 8863 PERF. 8435 - 8463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1300	N	529	-0-	-771	6202	520	2	9	9	Y	8					184
09	3000	N	1342	-0-	-1658	4544	1334	2	8	9	Y	7					191
10	3100	N	2088	-0-	-1012	3532	2088	2			Y	-0-					191
11	3000	N	1826	-0-	-1174	2358	1820	2	6	9	Y	5	177	1			19
12	3100	N	1758	-0-	-1342	1016	1758	2			Y	-0-					19
*01	2545	N	1529	-0-	-1016	-0-	1504	2	25	9	Y	23					42

CANNON, W. E. WELL #: 2 RRCID -> 146587 COMPL. DATE 07/26/1993 TOTAL DEPTH 9350 PERF. 8394 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1300	N	2363	-0-	1063	11637	93	1	2245	2	Y	23	67	1			29
							25	9									
09	3000	N	2443	-0-	-557	11080	106	1	2326	2	Y	10					39
							11	9									
10	3100	N	2140	-0-	-960	10120	2121	2	19	9	Y	17	43	1			13
11	3000	N	2040	-0-	-960	9160	2037	2	3	9	Y	3					16
12	3100	N	2299	-0-	-801	8359	115	1	2169	2	Y	14					30
							15	9									
*01	3100	N	1703	-0-	-1397	6962	98	1	1579	2	Y	24	35	1			19
							26	9									

MATHIS, JAMES F. WELL #: 3 RRCID -> 146635 COMPL. DATE 09/03/1993 TOTAL DEPTH 9250 PERF. 8426 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1288	-0-	-355	-0-	39	1	1238	2	N	10					80
							11	9									
09	1440	N	975	-0-	-465	-0-	32	1	940	2	N	3					83
							3	9									
10	1488	N	458	-0-	-1030	-0-	16	1	442	2	N	-0-					83
11	1260	N	266	-0-	-994	-0-	10	1	256	2	N	-0-					83
12	1023	N	240	-0-	-783	-0-	9	1	231	2	N	-0-					83
01	465	N	264	-0-	-201	-0-	10	1	253	2	N	1					84
							1	9									

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JOHNSON, JAMES F. WELL #: 1 RRCID -> 148154 COMPL. DATE 01/17/1994 TOTAL DEPTH 8900 PERF. 8130 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2182	-0-	-701	-0-	345	1	1829	2	N	7					24
							8	9									
09	2484	X	2484	-0-	-0-	-0-	340	1	2126	2	N	16					40
							18	9									
10	3002	X	3002	-0-	-0-	-0-	414	1	2564	2	N	22					62
							24	9									
11	2540	X	2540	-0-	-0-	-0-	337	1	2183	2	N	18					80
							20	9									
12	2663	X	2663	-0-	-0-	-0-	314	1	2325	2	N	22					102
							24	9									
01	2077	X	1727	-0-	-350	-0-	174	1	1524	2	N	26					128
							29	9									

JACKSON, FERN Z. & ROY WELL #: 2 RRCID -> 148315 COMPL. DATE 10/11/1993 TOTAL DEPTH 9100 PERF. 8250 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1830	N	1830	-0-	-0-	-0-	56	1	1772	2	N	2					5
							2	9									
09	2054	X	2054	-0-	-0-	-0-	67	1	1987	2	N	-0-					5
10	1737	X	1737	-0-	-0-	-0-	64	1	1672	2	N	1					6
							1	9									
11	2079	X	2079	-0-	-0-	-0-	78	1	1994	2	N	6					12
							7	9									
12	1662	X	1662	-0-	-0-	-0-	62	1	1597	2	N	3					15
							3	9									
*01	3065	X	3065	-0-	-0-	-0-	117	1	2909	2	N	35					50
							39	9									

STONE, HENRIETTA WELL #: 3 RRCID -> 148511 COMPL. DATE 01/18/1994 TOTAL DEPTH 9125 PERF. 8252 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	1862	-0-	-525	-0-	97	1	1765	2	N	-0-					19
09	2194	N	2194	-0-	-0-	-0-	125	1	2069	2	N	-0-					19
10	2685	N	2685	-0-	-0-	-0-	139	1	2546	2	N	-0-					19
11	2049	N	2049	-0-	-0-	-0-	126	1	1923	2	N	-0-					19
12	2870	N	2870	-0-	-0-	-0-	165	1	2705	2	N	-0-					19
01	2077	N	667	-0-	-1410	-0-	43	1	624	2	N	-0-					19

FUHLBERG, JAMES GAS UNIT WELL #: 2 RRCID -> 150307 COMPL. DATE 06/21/1994 TOTAL DEPTH 9219 PERF. 8377 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1233	N	1233	-0-	-0-	-0-	38	1	1195	2	N	-0-					18
09	1200	N	1072	-0-	-128	-0-	36	1	1036	2	N	-0-					18
10	1250	N	1250	-0-	-0-	-0-	46	1	1204	2	N	-0-					18
11	1200	N	916	-0-	-284	-0-	34	1	882	2	N	-0-					18
12	1116	N	709	-0-	-407	-0-	26	1	683	2	N	-0-					18
01	1240	N	694	-0-	-546	-0-	26	1	668	2	N	-0-					18

JOHNSON, JAMES F. WELL #: 2 RRCID -> 150903 COMPL. DATE 07/25/1994 TOTAL DEPTH 8301 PERF. 8091 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	152	-0-	-220	-0-	25	1	127	2	N	-0-					88
09	180	N	168	-0-	-12	-0-	23	1	145	2	N	-0-					88
10	213	N	213	-0-	-0-	-0-	30	1	183	2	N	-0-					88
11	192	N	192	-0-	-0-	-0-	25	1	167	2	N	-0-					88
12	199	N	199	-0-	-0-	-0-	23	1	176	2	N	-0-					88
*01	896	N	896	-0-	-0-	-0-	89	1	786	2	N	19					107
							21	9									

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FANNIN, HERMAN UNIT WELL #: 2 RRCID -> 151981 COMPL. DATE 12/03/1994 TOTAL DEPTH 8414 PERF. 8236 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3402	X	637	-0-	-2765	-0-	33	1	604	2	Y	-0-					40
09	555	X	555	-0-	-0-	-0-	31	1	524	2	Y	-0-					40
10	589	X	447	-0-	-142	-0-	23	1	423	2	Y	1					41
							1	9									
11	630	X	488	-0-	-142	-0-	30	1	458	2	Y	-0-					41
12	651	X	358	-0-	-293	-0-	20	1	338	2	Y	-0-					41
*01	668	X	668	-0-	-0-	-0-	43	1	625	2	Y	-0-					41

CANNON, W. E. WELL #: 3 RRCID -> 215596 COMPL. DATE 09/28/2005 TOTAL DEPTH 9300 PERF. 8517 - 8546

08	1966	N	1966	-0-	-0-	-0-	76	1	1862	2	N	25					162
							28	9									
09	1998	N	1998	-0-	-0-	-0-	85	1	1885	2	N	25					187
							28	9									
10	1838	N	1838	-0-	-0-	-0-	1809	2	29	9	N	26	171	1			42
11	1680	N	1642	-0-	-38	-0-	1610	2	32	9	N	29					71
12	1852	N	1852	-0-	-0-	-0-	91	1	1722	2	N	35					106
							39	9									
01	1736	N	1389	-0-	-347	-0-	80	1	1272	2	N	34					140
							37	9									

STONE, HENRIETTA WELL #: 4 RRCID -> 223028 COMPL. DATE 03/22/2006 TOTAL DEPTH 9190 PERF. 8322 - 8328

08	522	N	522	-0-	-0-	-0-	27	1	495	2	N	-0-					180
09	499	N	499	-0-	-0-	-0-	29	1	470	2	N	-0-					180
10	577	N	577	-0-	-0-	-0-	30	1	547	2	N	-0-					180
11	360	N	189	-0-	-171	-0-	11	1	178	2	N	-0-					180
12	516	N	516	-0-	-0-	-0-	29	1	487	2	N	-0-					180
*01	592	N	592	-0-	-0-	-0-	37	1	555	2	N	-0-					180

BROWN, MILDRED WELL #: 2 RRCID -> 227053 COMPL. DATE 02/27/2006 TOTAL DEPTH 9300 PERF. 8380 - 8387

08	57	N	57	-0-	-0-	-0-	3	1	54	2	N	-0-					44
09	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					44
10	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					44
11	30	N	22	-0-	-8	-0-	2	1	20	2	N	-0-					44
12	31	N	26	-0-	-5	-0-	2	1	24	2	N	-0-					44
01	31	N	25	-0-	-6	-0-	2	1	23	2	N	-0-					44

BROWN, MILDRED WELL #: 3 RRCID -> 242500 COMPL. DATE 04/29/2009 TOTAL DEPTH 9360 PERF. 8424 - 8430

08	DLQ G-10		2686	-0-	2686	16132	139	1	2518	2	N	26					198
							29	9									
09	3000	N	2655	-0-	-345	15787	149	1	2467	2	N	35	165	1			68
							39	9									
10	3100	N	2868	-0-	-232	15555	148	1	2719	2	N	1					69
							1	9									
11	3000	N	2265	-0-	-735	14820	139	1	2106	2	N	18					87
							20	9									
12	3100	N	2418	-0-	-682	14138	138	1	2268	2	N	11					98
							12	9									
*01	3100	N	1434	-0-	-1666	12472	91	1	1331	2	N	11					109
							12	9									

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. 263701
BYARS, HELEN WELL #: 1 RRCID -> 007097 COMPL. DATE 04/26/1957 TOTAL DEPTH 9313 PERF. 8393 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2061	-0-	-1039	-0-	37	1	2006	2	N	16					254
							18	9									
09	3000	X	2261	-0-	-739	-0-	38	1	2181	2	N	38					292
							42	9									
10	3233	X	3233	-0-	-0-	-0-	54	1	3153	2	N	24	192	1			124
							26	9									
11	3540	X	3540	-0-	-0-	-0-	53	1	3433	2	N	49					173
							54	9									
12	2829	X	2829	-0-	-0-	-0-	91	1	2720	2	N	16					189
							18	9									
01	3100	X	2867	-0-	-233	-0-	67	1	2776	2	N	22					211
							24	9									

FUHLBERG, JAS., GAS UNIT WELL #: 1 RRCID -> 007099 COMPL. DATE 08/02/1958 TOTAL DEPTH N/A PERF. 8350 - 8364

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MADOLE, A. D., GAS UNIT WELL #: 1 RRCID -> 007100 COMPL. DATE 04/25/1959 TOTAL DEPTH 9290 PERF. 8396 - 8427

08	2697	N	2125	-0-	-572	-0-	163	1	1948	2	N	13					157
							14	9									
09	2370	N	1608	-0-	-762	-0-	133	1	1465	2	N	9					166
							10	9									
10	2852	N	1585	-0-	-1267	-0-	136	1	1441	2	N	7					173
							8	9									
11	2615	N	2615	-0-	-0-	-0-	196	1	2405	2	N	13	162	1			24
							14	9									
12	2290	N	2290	-0-	-0-	-0-	191	1	2062	2	N	34					58
							37	9									
*01	2339	N	2339	-0-	-0-	-0-	170	1	2138	2	N	28					86
							31	9									

CROW GAS UNIT WELL #: 1 RRCID -> 062798 COMPL. DATE 03/12/1975 TOTAL DEPTH 9700 PERF. N/A

08	2046	N	1946	-0-	-100	-0-	334	1	1612	2	N	-0-					-0-
09	2010	N	1904	-0-	-106	-0-	342	1	1562	2	N	-0-					-0-
10	1981	N	1981	-0-	-0-	-0-	384	1	1597	2	N	-0-					-0-
11	1944	N	1944	-0-	-0-	-0-	363	1	1581	2	N	-0-					-0-
12	1953	N	1930	-0-	-23	-0-	372	1	1558	2	N	-0-					-0-
*01	2010	N	2010	-0-	-0-	-0-	415	1	1595	2	N	-0-					-0-

HALL, GRACE UNIT WELL #: 1 RRCID -> 072890 COMPL. DATE 10/26/1976 TOTAL DEPTH 9341 PERF. 8454 - 8466

08	1509	N	1509	-0-	-0-	-0-	259	1	1250	2	N	-0-					-0-
09	1500	N	1468	-0-	-32	-0-	264	1	1204	2	N	-0-					-0-
10	1488	N	1378	-0-	-110	-0-	267	1	1111	2	N	-0-					-0-
11	1470	N	1293	-0-	-177	-0-	241	1	1052	2	N	-0-					-0-
12	1519	N	1313	-0-	-206	-0-	253	1	1060	2	N	-0-					-0-
*01	1379	N	1379	-0-	-0-	-0-	285	1	1094	2	N	-0-					-0-

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. //CONT.// 263701
PAYNE, W. W. UNIT WELL #: 1 L RRCID -> 074587 COMPL. DATE 02/23/1977 TOTAL DEPTH 9365 PERF. 8373 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1055	N	1055	-0-	-0-	-0-	179	1	865	2	N	10			125
							11	9							
09	1080	N	1003	-0-	-77	-0-	178	1	812	2	N	12			137
							13	9							
10	1054	N	1015	-0-	-39	-0-	195	1	810	2	N	9			146
							10	9							
11	1020	N	631	-0-	-389	-0-	116	1	508	2	N	6			152
							7	9							
12	1023	N	1015	-0-	-8	-0-	194	1	811	2	N	9			161
							10	9							
*01	1033	N	1033	-0-	-0-	-0-	210	1	809	2	N	13			174
							14	9							

CLIFTON R. KLEB WELL #: 1 RRCID -> 075522 COMPL. DATE 04/09/1977 TOTAL DEPTH 9620 PERF. 8606 - 8614

08	899	N	507	-0-	-392	-0-	87	1	420	2	N	-0-			177
09	840	N	635	-0-	-205	-0-	114	1	521	2	N	-0-			177
10	773	N	773	-0-	-0-	-0-	150	1	623	2	N	-0-			177
11	755	N	755	-0-	-0-	-0-	141	1	614	2	N	-0-			177
12	759	N	759	-0-	-0-	-0-	146	1	613	2	N	-0-			177
01	775	N	716	-0-	-59	-0-	148	1	568	2	N	-0-			177

HALL,GRACE WELL #: 2 RRCID -> 075523 COMPL. DATE 03/04/1977 TOTAL DEPTH 9420 PERF. 8482 - 8492

08	567	N	567	-0-	-0-	-0-	96	1	465	2	N	5			87
							6	9							
09	600	N	483	-0-	-117	-0-	85	1	389	2	N	8			95
							9	9							
10	558	N	-0-	-0-	-558	-0-					N	-0-			95
11	540	N	467	-0-	-73	-0-	86	1	377	2	N	4			99
							4	9							
12	589	N	589	-0-	-0-	-0-	106	1	444	2	N	35			134
							39	9							
*01	554	N	554	-0-	-0-	-0-	112	1	432	2	N	9			115
							10	9							

HALL, GRACE UNIT WELL #: A 1 RRCID -> 086934 COMPL. DATE 10/16/1979 TOTAL DEPTH 9000 PERF. 8468 - 8480

08	2883	X	2838	-0-	-45	-0-	487	1	2351	2	N	-0-			-0-
09	2850	X	2695	-0-	-155	-0-	484	1	2211	2	N	-0-			-0-
10	2945	X	2729	-0-	-216	-0-	529	1	2200	2	N	-0-			-0-
11	2850	X	2605	-0-	-245	-0-	486	1	2119	2	N	-0-			-0-
12	2914	X	2621	-0-	-293	-0-	505	1	2116	2	N	-0-			-0-
01	2852	X	2804	-0-	-48	-0-	579	1	2225	2	N	-0-			-0-

PAYNE, W.W. WELL #: 2 RRCID -> 087397 COMPL. DATE 01/30/1980 TOTAL DEPTH 9000 PERF. 8508 - 8526

08	3100	X	2941	-0-	-159	-0-	505	1	2436	2	N	-0-			-0-
09	2970	X	2799	-0-	-171	-0-	503	1	2296	2	N	-0-			-0-
10	3069	X	2740	-0-	-329	-0-	531	1	2209	2	N	-0-			-0-
11	2970	X	2556	-0-	-414	-0-	477	1	2079	2	N	-0-			-0-
12	2976	X	2126	-0-	-850	-0-	410	1	1716	2	N	-0-			-0-
01	2945	X	1910	-0-	-1035	-0-	395	1	1515	2	N	-0-			-0-

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. //CONT.// 263701
HALL, GRACE GAS UNIT NO. 2 WELL #: 2 RRCID -> 089399 COMPL. DATE 06/27/1980 TOTAL DEPTH 9030 PERF. 8500 - 8511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3540	X	3540	-0-	-0-	-0-	608	1	2932	2	N	-0-					-0-
09	3233	X	3233	-0-	-0-	-0-	581	1	2652	2	N	-0-					-0-
10	3255	X	3255	-0-	-0-	-0-	631	1	2624	2	N	-0-					-0-
11	3101	X	3101	-0-	-0-	-0-	579	1	2522	2	N	-0-					-0-
12	3105	X	3105	-0-	-0-	-0-	599	1	2506	2	N	-0-					-0-
*01	3203	X	3203	-0-	-0-	-0-	662	1	2541	2	N	-0-					-0-

CROW GAS UNIT WELL #: 2 RRCID -> 089400 COMPL. DATE 06/30/1980 TOTAL DEPTH 9000 PERF. 8440 - 8456

08	1586	N	1586	-0-	-0-	-0-	272	1	1314	2	N	-0-					-0-
09	1397	N	1397	-0-	-0-	-0-	251	1	1146	2	N	-0-					-0-
10	1488	N	1304	-0-	-184	-0-	253	1	1051	2	N	-0-					-0-
11	1530	N	1148	-0-	-382	-0-	214	1	934	2	N	-0-					-0-
12	1457	N	1381	-0-	-76	-0-	266	1	1115	2	N	-0-					-0-
*01	1395	N	1395	-0-	-0-	-0-	288	1	1107	2	N	-0-					-0-

STRAWTHER UNIT WELL #: 1 RRCID -> 099517 COMPL. DATE 10/12/1981 TOTAL DEPTH 9550 PERF. 8530 - 8542

08	2164	N	2164	-0-	-0-	-0-	368	1	1776	2	Y	18					35
							20	9									
09	2100	N	2076	-0-	-24	-0-	369	1	1683	2	Y	22					57
							24	9									
10	2170	N	2103	-0-	-67	-0-	404	1	1682	2	Y	15					72
							17	9									
11	2100	N	2052	-0-	-48	-0-	377	1	1645	2	Y	27					99
							30	9									
12	2139	N	2065	-0-	-74	-0-	392	1	1639	2	Y	31					130
							34	9									
*01	2147	N	2147	-0-	-0-	-0-	437	1	1680	2	Y	27					157
							30	9									

KLEB, CLIFTON R. WELL #: 2 RRCID -> 102672 COMPL. DATE 07/25/1982 TOTAL DEPTH 9670 PERF. 8558 - 8574

08	769	N	769	-0-	-0-	-0-	131	1	632	2	Y	5					104
							6	9									
09	690	N	346	-0-	-344	-0-	59	1	269	2	Y	16					120
							18	9									
10	682	N	81	-0-	-601	-0-	16	1	65	2	Y	-0-					120
11	750	N	599	-0-	-151	-0-	110	1	478	2	Y	10					130
							11	9									
12	597	N	597	-0-	-0-	-0-	114	1	479	2	Y	4					134
							4	9									
*01	551	N	551	-0-	-0-	-0-	114	1	436	2	Y	1					135
							1	9									

CAMPBELL ETAL WELL #: 1 RRCID -> 115063 COMPL. DATE 01/23/1985 TOTAL DEPTH 9200 PERF. 8305 - 8314

08	2232	N	2014	-0-	-218	-0-	560	1	1415	2	N	35					164
							39	9									
09	2873	X	2873	-0-	-0-	-0-	600	1	2233	2	N	36	177	1			23
							40	9									
10	3028	X	3028	-0-	-0-	-0-	620	1	2361	2	N	43					66
							47	9									
11	2919	X	2919	-0-	-0-	-0-	600	1	2271	2	N	44					110
							48	9									
12	2803	X	2803	-0-	-0-	-0-	620	1	2142	2	N	37					147
							41	9									
*01	2904	X	2904	-0-	-0-	-0-	620	1	2259	2	N	23					170
							25	9									

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. //CONT.// 263701
MATHIS, J. F. UNIT WELL #: 1 RRCID -> 116822 COMPL. DATE 12/31/1984 TOTAL DEPTH 9846 PERF. 8375 - 8383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					155
09	3000	X	1539	-0-	-1461	-0-	1476	2	63	9	N	57	195	1			17
10	1524	N	1524	-0-	-0-	-0-	1504	2	20	9	N	18					35
11	1560	N	1485	-0-	-75	-0-	1466	2	19	9	N	17					52
12	1581	N	-0-	-0-	-1581	-0-					N	20					72
*01	1948	N	1948	-0-	-0-	-0-	1939	2	9	9	N	8					80

HALL WELL #: 1 RRCID -> 118621 COMPL. DATE 08/19/1985 TOTAL DEPTH 9500 PERF. 8452 - 8478

08	794	N	794	-0-	-0-	-0-	136	1	656	2	N	2					128
							2	9									
09	780	N	733	-0-	-47	-0-	131	1	599	2	N	3					131
							3	9									
10	775	N	735	-0-	-40	-0-	141	1	588	2	N	5					136
							6	9									
11	780	N	603	-0-	-177	-0-	112	1	489	2	N	2					138
							2	9									
12	744	N	663	-0-	-81	-0-	127	1	530	2	N	5					143
							6	9									
01	744	N	714	-0-	-30	-0-	147	1	564	2	N	3					146
							3	9									

WALTON, J.H. GAS UNIT WELL #: 2 RRCID -> 132240 COMPL. DATE 09/02/1989 TOTAL DEPTH 9412 PERF. 8494 - 8528

08	1922	N	1813	-0-	-109	-0-	140	1	1664	2	N	8					125
							9	9									
09	1826	N	1826	-0-	-0-	-0-	151	1	1667	2	N	7					132
							8	9									
10	1900	N	1900	-0-	-0-	-0-	163	1	1731	2	N	5					137
							6	9									
11	1793	N	1793	-0-	-0-	-0-	135	1	1652	2	N	5					142
							6	9									
12	1891	N	1845	-0-	-46	-0-	154	1	1674	2	N	15					157
							17	9									
01	1891	N	1817	-0-	-74	-0-	133	1	1670	2	N	13					170
							14	9									

MADOLE, A. D. GAS UNIT WELL #: 2 RRCID -> 132474 COMPL. DATE 10/26/1989 TOTAL DEPTH 11000 PERF. 8327 - 8355

08	2095	N	2095	-0-	-0-	-0-	162	1	1933	2	N	-0-					131
09	2052	N	2052	-0-	-0-	-0-	166	1	1836	2	N	45	176	1			-0-
							50	9									
10	2170	N	1951	-0-	-219	-0-	166	1	1764	2	N	19					19
							21	9									
11	2040	N	1596	-0-	-444	-0-	119	1	1464	2	N	12					31
							13	9									
12	2108	N	1417	-0-	-691	-0-	120	1	1297	2	N	-0-					31
*01	2217	N	2217	-0-	-0-	-0-	162	1	2042	2	N	12					43
							13	9									

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. //CONT.// 263701
TRIPLE -N- INC WELL #: 1 RRCID -> 132546 COMPL. DATE 08/22/1989 TOTAL DEPTH 9308 PERF. 8353 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL, D. R. WELL #: 2 RRCID -> 140577 COMPL. DATE 10/14/1991 TOTAL DEPTH 9389 PERF. 8497 - 8531

08	1343	N	1343	-0-	-0-	-0-	229	1	1105	2	N	8					100
							9	9									
09	1350	N	1281	-0-	-69	-0-	228	1	1042	2	N	10					110
							11	9									
10	1333	N	1306	-0-	-27	-0-	252	1	1046	2	N	7					117
							8	9									
11	1290	N	1134	-0-	-156	-0-	210	1	916	2	N	7					124
							8	9									
12	1333	N	1097	-0-	-236	-0-	209	1	877	2	N	10					134
							11	9									
01	1302	N	1301	-0-	-1	-0-	265	1	1019	2	N	15					149
							17	9									

BIG INCH WELL #: 1 RRCID -> 161295 COMPL. DATE 07/23/1977 TOTAL DEPTH 9700 PERF. 8532 - 8560

08	1395	N	1275	-0-	-120	-0-	217	1	1046	2	N	11					67
							12	9									
09	1290	N	1177	-0-	-113	-0-	209	1	953	2	N	14					81
							15	9									
10	1429	N	1429	-0-	-0-	-0-	275	1	1144	2	N	9					90
							10	9									
11	1919	N	1919	-0-	-0-	-0-	356	1	1551	2	N	11					101
							12	9									
12	2313	N	2313	-0-	-0-	-0-	442	1	1848	2	N	21					122
							23	9									
*01	1442	N	1442	-0-	-0-	-0-	294	1	1131	2	N	15					137
							17	9									

HK ENERGY OPERATING, LLC 341367
FRANCES EVANS UNIT SC WELL #: 1H RRCID -> 246074 COMPL. DATE 12/27/2006 TOTAL DEPTH 8435 PERF. 8800 - 11092

08	133	N	133	-0-	-0-	-0-	96	2	37	9	N	34					211
09	150	N	119	-0-	-31	-0-	88	2	31	9	N	28	183	1			56
10	176	N	176	-0-	-0-	-0-	124	2	52	9	N	47					103
11	155	N	155	-0-	-0-	-0-	94	2	61	9	N	55					158
12	146	N	146	-0-	-0-	-0-	91	2	55	9	N	50					208
*01	186	N	152	-0-	-34	-0-	109	2	43	9	N	39					247

JAMES LANG UNIT SC WELL #: 1H RRCID -> 246813 COMPL. DATE 04/06/2007 TOTAL DEPTH 8442 PERF. 8677 - 8814

08	961	N	810	-0-	-151	-0-	810	2			N	-0-					7
09	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					7
10	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					7
11	995	N	995	-0-	-0-	-0-	995	2			N	-0-					7
*12	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					7
01	1271	N	1175	-0-	-96	-0-	1175	2			N	-0-					-0-

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
LAPCO OIL & GAS COMPANY 485870
WIESE GAS UNIT WELL #: 1 C RRCID -> 093869 COMPL. DATE 06/05/1981 TOTAL DEPTH 9142 PERF. 8478 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	853	-0-	-46	-0-	836	3	17	9	N	15					152
09	918	N	918	-0-	-0-	-0-	900	3	18	9	N	16					168
10	894	N	894	-0-	-0-	-0-	782	3	112	9	N	102					270
11	840	N	838	-0-	-2	-0-	803	3	35	9	N	32	192	1			110
12	986	N	986	-0-	-0-	-0-	944	3	42	9	N	38					148
*01	966	N	966	-0-	-0-	-0-	944	3	22	9	N	20					168

HARRISON ESTATE WELL #: 1 RRCID -> 114122 COMPL. DATE 03/13/1984 TOTAL DEPTH 9000 PERF. 8440 - 8446

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44

PARTEN OPERATING INC. 642718
MATHIS, J. W. UNIT WELL #: 2 RRCID -> 147388 COMPL. DATE 10/07/1993 TOTAL DEPTH 8869 PERF. 8239 - 8245

08	2759	X	2603	-0-	-156	-0-	82 28	1 9	2493	2	N	25					204
09	2820	X	992	-0-	-1828	-0-	51 3	1 9	938	2	N	3					207
10	3550	X	3550	-0-	-0-	-0-	79 18	1 9	3453	2	N	16	189	1			34
11	3431	X	3431	-0-	-0-	-0-	85 22	1 9	3324	2	N	20					54
12	3474	X	3474	-0-	-0-	-0-	88 25	1 9	3361	2	N	23					77
01	3565	X	2790	-0-	-775	-0-	76 22	1 9	2692	2	N	20					97

SABALO EXPLORATION OPERATING,LLC 741936
MUSGROVE WELL #: 1 RRCID -> 136621 COMPL. DATE 08/13/1990 TOTAL DEPTH 8815 PERF. 8254 - 8300

08	2608	N	2608	-0-	-0-	-0-	110	1	2498	2	N	-0-					83
09	2661	N	2661	-0-	-0-	-0-	126	1	2535	2	N	-0-					83
10	2660	N	2660	-0-	-0-	-0-	96 4	1 9	2560	2	N	4					87
11	2520	N	2363	-0-	-157	-0-	86 22	1 9	2255	2	N	20					107
12	2759	N	2018	-0-	-741	-0-	80 9	1 9	1929	2	N	8					115
01	2666	N	NO RPT	-0-	-2666	-0-					N	NO RPT					115

SAXET OPERATING CO.,INC. 749525
THOMPSON, L. P. WELL #: 1 RRCID -> 097109 COMPL. DATE 07/31/1981 TOTAL DEPTH 9888 PERF. 5130 - 5150

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
SMITH PETROLEUM COMPANY 794695
DORMAN, L. S. ET AL UNIT WELL #: 1 RRCID -> 109704 COMPL. DATE 01/08/1983 TOTAL DEPTH 9725 PERF. 8579 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1268	N	1268	-0-	-0-	-0-	1237	2	31	9	N	28					163
09	1230	N	1186	-0-	-44	-0-	1156	2	30	9	N	27	177	1			13
10	1117	N	1117	-0-	-0-	-0-	1099	2	18	9	N	16					29
11	1230	N	1022	-0-	-208	-0-	996	2	26	9	N	24					53
*12	1118	N	1118	-0-	-0-	-0-	1088	2	30	9	N	27					80
01	1116	N	1056	-0-	-60	-0-	1021	2	35	9	N	32					112

SULPHUR RIVER EXPLORATION, INC. 828880
POTEET, SARAH B., GAS UNIT WELL #: 1 RRCID -> 007106 COMPL. DATE 01/03/1954 TOTAL DEPTH N/A PERF. 8222 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	-0-	-0-	-3	-0-					N	-0-					8
09	1	N	-0-	-0-	-1	-0-					N	-0-					8
10	2	N	-0-	-0-	-2	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYLER GAS UNIT WELL #: 1 RRCID -> 065966 COMPL. DATE 11/19/1975 TOTAL DEPTH 13022 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1854	N	1854	-0-	-0-	-0-	1839	3	15	9	N	14					82
09	2139	N	2139	-0-	-0-	-0-	2125	3	14	9	N	13					95
10	1891	N	1716	-0-	-175	-0-	1702	3	14	9	N	13					108
11	1800	N	1506	-0-	-294	-0-	1494	3	12	9	N	11					119
*12	1478	N	1478	-0-	-0-	-0-	1464	3	14	9	N	13					132
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

KEY WELL #: 1 RRCID -> 088869 COMPL. DATE 04/13/1980 TOTAL DEPTH 8704 PERF. 8276 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	405	2	2	9	N	2					117
09	633	N	633	-0-	-0-	-0-	608	2	25	9	N	23					140
10	500	N	500	-0-	-0-	-0-	479	2	21	9	N	19					159
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					159
*12	179	N	179	-0-	-0-	-0-	136	2	43	9	N	39					198
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

KEY WELL #: 2 RRCID -> 092486 COMPL. DATE 01/08/1981 TOTAL DEPTH 8900 PERF. 8264 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0-	-0-	424	2			N	-0-					56
09	360	N	192	-0-	-168	-0-	192	2			N	-0-					56
10	458	N	458	-0-	-0-	-0-	458	2			N	-0-					56
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	2					58
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

MADISONVILLE (WILCOX H2S DISP) 56590 900 NON-ASSOCIATED ONE WELL CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
ROGERS WELL #: 2D RRCID -> 226722 COMPL. DATE 06/04/2007 TOTAL DEPTH 5525 PERF. 4732 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADISONVILLE (WILCOX H2S DISP) //CONT.// 56590 900 NON-ASSOCIATED ONE WELL CNTY: MADISON
REDWOOD ENERGY PRODUCTION, L.P. 697134
MADISONVILLE DISPOSAL WELL #: 1D RRCID -> 192606 COMPL. DATE 11/01/2002 TOTAL DEPTH 5237 PERF. 4934 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADISONVILLE, E. (LEWISVILLE) 56590 990 NON-ASSOCIATED CAPACITY CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
HEATH WELL #: 3 RRCID -> 112878 COMPL. DATE 08/15/1984 TOTAL DEPTH 9900 PERF. 8806 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICK, M. Y. WELL #: 6 RRCID -> 113559 COMPL. DATE 09/15/1984 TOTAL DEPTH 9550 PERF. 8668 - 8758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	797	-0-	-257	-0-	243	1	554	2	N	-0-					227
09	810	N	608	-0-	-202	-0-	323	1	285	2	N	-0-					227
10	775	N	631	-0-	-144	-0-	291	1	340	2	N	-0-					227
11	780	N	610	-0-	-170	-0-	434	1	176	2	N	-0-					227
12	620	N	510	-0-	-110	-0-	130	1	380	2	N	-0-					227
*01	643	N	643	-0-	-0-	-0-	230	1	413	2	N	-0-					227

VICK, M. Y. WELL #: 7 RRCID -> 114006 COMPL. DATE 09/10/1984 TOTAL DEPTH 9700 PERF. 8714 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	498	-0-	-29	-0-	150	1	342	2	N	5					283
							6	9									
09	540	N	441	-0-	-99	-0-	235	1	206	2	N	-0-					283
10	540	N	540	-0-	-0-	-0-	248	1	290	2	N	2					285
							2	9									
11	480	N	470	-0-	-10	-0-	334	1	136	2	N	-0-					285
12	622	N	622	-0-	-0-	-0-	153	1	449	2	N	18					303
							20	9									
*01	701	N	701	-0-	-0-	-0-	251	1	450	2	N	-0-					303

VICK, M. Y. WELL #: 5 RRCID -> 143863 COMPL. DATE 12/28/1992 TOTAL DEPTH 9540 PERF. 8646 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	9	1	21	2	N	-0-					102
09	30	N	24	-0-	-6	-0-	13	1	11	2	N	-0-					102
10	40	N	40	-0-	-0-	-0-	18	1	22	2	N	-0-					102
11	30	N	18	-0-	-12	-0-	13	1	5	2	N	-0-					102
12	31	N	24	-0-	-7	-0-	6	1	18	2	N	-0-					102
01	31	N	24	-0-	-7	-0-	9	1	15	2	N	-0-					102

MADISONVILLE, E. (LEWISVILLE) //CONT.// 56590 990 NON-ASSOCIATED CAPACITY CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
VICK, M. Y. WELL #: 11 RRCID -> 179727 COMPL. DATE 05/17/2000 TOTAL DEPTH 9463 PERF. 8668 - 8706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	-0-	113	1	256	2	N	-0-					68
09	499	N	499	-0-	-0-	-0-	265	1	234	2	N	-0-					68
10	837	N	398	-0-	-439	-0-	183	1	215	2	N	-0-					68
11	449	N	449	-0-	-0-	-0-	315	1	128	2	N	5					73
							6	9									
12	527	N	325	-0-	-202	-0-	83	1	242	2	N	-0-					73
01	403	N	261	-0-	-142	-0-	94	1	167	2	N	-0-					73

MOSS-MALONE WELL #: 5 RRCID -> 197241 COMPL. DATE N/A TOTAL DEPTH 9550 PERF. 8664 - 8690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	189	1	431	2	N	-0-					10
09	600	N	600	-0-	-0-	-0-	319	1	281	2	N	-0-					10
10	620	N	620	-0-	-0-	-0-	285	1	335	2	N	-0-					10
11	600	N	600	-0-	-0-	-0-	427	1	173	2	N	-0-					10
12	620	N	620	-0-	-0-	-0-	158	1	462	2	N	-0-					10
01	620	N	620	-0-	-0-	-0-	222	1	398	2	N	-0-					10

HEATH WELL #: 4 RRCID -> 225362 COMPL. DATE 05/07/2006 TOTAL DEPTH 9660 PERF. 8730 - 8746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	815	-0-	-22	-0-	247	1	562	2	N	5					108
							6	9									
09	810	X	502	-0-	-308	-0-	261	1	230	2	N	10					118
							11	9									
10	899	X	628	-0-	-271	-0-	285	1	333	2	N	9					127
							10	9									
11	879	X	879	-0-	-0-	-0-	604	1	246	2	N	26					153
							29	9									
12	899	X	885	-0-	-14	-0-	224	1	655	2	N	5					158
							6	9									
01	806	X	593	-0-	-213	-0-	208	1	372	2	N	12					170
							13	9									

VICK TRUST UNIT WELL #: 1H RRCID -> 266412 COMPL. DATE 05/31/2012 TOTAL DEPTH 8900 PERF. 9436 - 14556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	3841	-0-	3841	87722	999	1	2274	2	N	516	571	1			298
							568	9									
09	0	W	3600	-0-	3600	91322	1618	1	1423	2	N	508	439	1			367
							559	9									
10	0	W	3812	-0-	3812	95134	1431	1	1676	2	N	641	743	1			265
							705	9									
11	0	W	2176	-0-	2176	97310	1222	1	497	2	N	415	385	1			295
							457	9									
12	0	W	1988	-0-	1988	99298	428	1	1252	2	N	280	387	1			188
							308	9									
01	0	W	1820	-0-	1820	101118	548	1	982	2	N	264	192	1			260
							290	9									

MADISONVILLE, NE (GEORGETOWN) 56593 550 ASSOCIATED 49B CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
ROBINSON WELL #: 1 RRCID -> 197248 COMPL. DATE N/A TOTAL DEPTH 9485 PERF. 9350 - 9390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					62
09	0	#	-0-	-0-	-0-	-0-					N	-0-					62
10	0	#	-0-	-0-	-0-	-0-					N	-0-					62
11	0	#	-0-	-0-	-0-	-0-					N	-0-					62
12	0	#	-0-	-0-	-0-	-0-					N	-0-					62
01	0	#	-0-	-0-	-0-	-0-					N	-0-					62

MADISONVILLE, NE (GEORGETOWN) //CONT.// 56593 550 ASSOCIATED 49B CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
CARMICHAEL WELL #: 2 H RRCID -> 217601 COMPL. DATE N/A TOTAL DEPTH 9560 PERF. 9514 - 12250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610	R	610	-0-	-0-	-0-	133	1	303	2	N	158					360
							174	9									
09	372	R	372	-0-	-0-	-0-	181	1	159	2	N	29	185	1			204
							32	9									
10	518	R	518	-0-	-0-	-0-	230	1	270	2	N	16					220
							18	9									
11	600	#	291	-0-	-309	-0-	176	1	71	2	N	40					260
							44	9									
12	620	#	262	-0-	-358	-0-	52	1	153	2	N	52					312
							57	9									
01	620	#	214	-0-	-406	-0-	73	1	130	2	N	10					322
							11	9									

MADISONVILLE, S. (DEXTER 9220) 56595 650 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CRIMSON EXPLORATION OPER., INC. 190005
CRANE WELL #: 2 RRCID -> 112937 COMPL. DATE 09/20/1984 TOTAL DEPTH 9655 PERF. 9161 - 9168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

VICK, M.Y. WELL #: 3 RRCID -> 114873 COMPL. DATE 02/01/1985 TOTAL DEPTH 9700 PERF. 9201 - 9214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

VICK, M. Y. WELL #: 4 RRCID -> 127160 COMPL. DATE 04/11/1988 TOTAL DEPTH 9665 PERF. 9120 - 9124

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	44	-0-	-18	-0-	13	1	31	2	N	-0-					260
09	44	N	44	-0-	-0-	-0-	23	1	21	2	N	-0-					260
10	63	N	63	-0-	-0-	-0-	20	1	24	2	N	17					277
							19	9									
11	55	N	55	-0-	-0-	-0-	31	1	13	2	N	10					287
							11	9									
12	31	N	22	-0-	-9	-0-	6	1	16	2	N	-0-					287
01	62	N	44	-0-	-18	-0-	16	1	28	2	N	-0-					287

MADISONVILLE, S. (DEXTER 9250) 56595 700 ASSOCIATED ONE WELL CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
MOSS-MALONE WELL #: 3 RRCID -> 197255 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 9014 - 9244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	114	1	258	2	N	-0-					40
09	360	N	360	-0-	-0-	-0-	192	1	168	2	N	-0-					40
10	372	N	372	-0-	-0-	-0-	171	1	201	2	N	-0-					40
11	360	N	360	-0-	-0-	-0-	256	1	104	2	N	-0-					40
12	372	N	372	-0-	-0-	-0-	95	1	277	2	N	-0-					-0-
*01	372	N	372	-0-	-0-	-0-	133	1	239	2	N	-0-					-0-

MADISONVILLE, SW (SUB-CLKSVILLE) 56597 750 NON-ASSOCIATED ONE WELL CNTY: GRIMES
CRIMSON EXPLORATION OPER., INC. 190005
POWLEDGE WELL #: 2 RRCID -> 116484 COMPL. DATE N/A TOTAL DEPTH 9870 PERF. 4322 - 4362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADISONVILLE, WEST (GEORGETOWN) 56599 225 ASSOCIATED 49B CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
PASTUSEK WELL #: 1 RRCID -> 127091 COMPL. DATE 01/31/1986 TOTAL DEPTH 9900 PERF. 9474 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 04/02/2011 - PLUGGED 04/02/11

MAGILLA, WEST (WOODBINE) 56684 475 NON-ASSOCIATED ONE WELL CNTY: TYLER
VISION OPERATING COMPANY, L.L.C. 886258
LOUISIANA PACIFIC UNIT NO. 1 WELL #: 2 RRCID -> 205761 COMPL. DATE 05/24/2004 TOTAL DEPTH 14765 PERF.14549 - 14627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	#	5505	-0-	-726	-0-	5396	3	109	9	N	99	177	1			354
09	8537	R	8537	-0-	-0-	-0-	8380	3	157	9	N	143	178	1			319
10	10362	R	10362	-0-	-0-	-0-	10150	3	212	9	N	193	177	1			335
11	11041		11041	-0-	-0-	-0-	10885	3	156	9	N	142	183	1			294
12	8835	#	4908	-0-	-3927	-0-	4908	3			N	-0-					294
01	10354	#	6289	-0-	-4065	-0-	6021	3	268	9	N	244	511	1			27

MAGNET WITHERS 56688 001 ASSOCIATED EXEMPT CNTY: WHARTON
APACHE CORPORATION 027200
BROUSSARD, J. E. WELL #: 55 RRCID -> 156044 COMPL. DATE 08/08/2012 TOTAL DEPTH 5665 PERF. 5495 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANZ, J. H. WELL #: 6 RRCID -> 169948 COMPL. DATE 09/04/1998 TOTAL DEPTH 5800 PERF. 5498 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DEBRUHL, H. E. WELL #: 3 RRCID -> 198368 COMPL. DATE 06/15/2012 TOTAL DEPTH 5800 PERF. 2225 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		INJECT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09		INJECT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		INJECT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		INJECT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		INJECT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		INJECT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNET WITHERS //CONT.// 56688 001 ASSOCIATED EXEMPT CNTY: WHARTON
APACHE CORPORATION //CONT.// 027200
BROUSSARD, J. E. WELL #: RRCID -> 271512 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9731 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 16 RRCID -> 066358 COMPL. DATE 04/26/1976 TOTAL DEPTH 5685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUFFY, G. A. WELL #: 2 RRCID -> 068588 COMPL. DATE 08/18/1976 TOTAL DEPTH 7267 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUFFY, G. A. WELL #: 10 RRCID -> 084645 COMPL. DATE 04/29/1988 TOTAL DEPTH 5683 PERF. 2907 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUFFY, G.A. WELL #: 8 RRCID -> 095030 COMPL. DATE 07/30/1981 TOTAL DEPTH 5667 PERF. 5500 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
HALAMICEK, J. M. WELL #: 3 RRCID -> 052811 COMPL. DATE 05/27/1972 TOTAL DEPTH 5542 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNET WITHERS //CONT.// 56688 001 ASSOCIATED EXEMPT CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
HALAMICEK, J. M. WELL #: 6 RRCID -> 121799 COMPL. DATE 03/13/1975 TOTAL DEPTH 5600 PERF. 5463 - 5480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 138 RRCID -> 255244 COMPL. DATE 03/05/2010 TOTAL DEPTH 6100 PERF. 5401 - 5461

08	1310 N	1310	-0-	-0- B	-0-	136	1	1174	2	Y	-0-					-0-
09	766 N	766	-0-	-0- B	-0-	88	1	678	2	Y	-0-					-0-
10	569 N	569	-0-	-0- B	-0-	81	1	488	2	Y	-0-					-0-
11	1260 N	891	-0-	-369 B	-0-	60	1	831	2	Y	-0-					-0-
12	969 N	969	-0-	-0- B	-0-	66	1	903	2	Y	-0-					-0-
*01	881 N	881	-0-	-0- B	-0-	49	1	832	2	Y	-0-					-0-

XOG OPERATING LLC 945921
PIERCE ESTATES WELL #: B123 RRCID -> 076030 COMPL. DATE 03/16/1978 TOTAL DEPTH 5625 PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PIERCE ESTATES WELL #: B122 RRCID -> 089398 COMPL. DATE 09/02/1980 TOTAL DEPTH 5625 PERF. 5440 - 5443

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNET WITHERS (F-5) 56688 054 ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: C247 RRCID -> 263601 COMPL. DATE 08/01/2011 TOTAL DEPTH 7200 PERF. 5780 - 5793

08	11749	3950	-0-	-7799	89833	2919	1	1031	2	N	-0-					-0-
09	7560	4111	-0-	-3449	86384	2767	1	1344	2	N	-0-					-0-
10	7812	3810	-0-	-4002	82382	2501	1	1309	2	N	-0-					-0-
11	7560	4456	-0-	-3104	79278	3122	1	1334	2	N	-0-					-0-
12	7812	4526	-0-	-3286	75992	3082	1	1444	2	N	-0-					-0-
*01	7812	2654	-0-	-5158	70834	1778	1	876	2	N	-0-					-0-

MAGNET WITHERS (F- 7) 56688 081 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B159 RRCID -> 263376 COMPL. DATE 09/06/2011 TOTAL DEPTH 7240 PERF. 5906 - 5912

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (F- 8) 56688 108 ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
BROUSSARD, J. E. WELL #: 58 RRCID -> 254625 COMPL. DATE 01/07/2010 TOTAL DEPTH 8000 PERF. 5934 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 12/15/2011

MAGNET WITHERS (F- 9) 56688 126 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B156 RRCID -> 258740 COMPL. DATE 09/17/2010 TOTAL DEPTH 7312 PERF. 5986 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	798	-0-	-1744	-0-	798	2			N	-0-					-0-
09	960	N	554	-0-	-406	-0-	554	2			N	-0-					-0-
10	868	N	279	-0-	-589	-0-	279	2			N	-0-					-0-
11	780	N	289	-0-	-491	-0-	289	2			N	-0-					-0-
12	558	N	322	-0-	-236	-0-	322	2			N	-0-					-0-
*01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

MAGNET WITHERS (F-10) 56688 144 ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C233 RRCID -> 205361 COMPL. DATE 08/03/2004 TOTAL DEPTH 7200 PERF. 6082 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8576	X	8576	-0-	-0-	-0-	6323	1	2253	2	N	-0-					-0-
09	8683	X	8683	-0-	-0-	-0-	5844	1	2839	2	N	-0-					-0-
10	7888	X	7888	-0-	-0-	-0-	5177	1	2711	2	N	-0-					-0-
11	8430	X	8430	-0-	-0-	-0-	5906	1	2524	2	N	-0-					-0-
12	9685	X	9685	-0-	-0-	-0-	6596	1	3089	2	N	-0-					-0-
*01	8769	X	8769	-0-	-0-	-0-	5874	1	2895	2	N	-0-					-0-

MAGNET WITHERS (F-11) 56688 180 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES B WELL #: 146 RRCID -> 245427 COMPL. DATE 01/12/2009 TOTAL DEPTH 7524 PERF. 6184 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7192		853	-0-	-6339	-0-	629	1	224	2	N	-0-					-0-
09	5760		4241	-0-	-1519	-0-	2854	1	1387	2	N	-0-					-0-
10	6550		6550	-0-	-0-	-0-	4299	1	2251	2	N	-0-					-0-
11	7623		7623	-0-	-0-	-0-	5341	1	2282	2	N	-0-					-0-
12	11205		11205	-0-	-0-	-0-	7631	1	3574	2	N	-0-					-0-
*01	14489		14489	-0-	-0-	-0-	9706	1	4783	2	N	-0-					-0-

MAGNET WITHERS (F-12) 56688 216 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: B151 RRCID -> 222733 COMPL. DATE 11/07/2006 TOTAL DEPTH 6888 PERF. 6299 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (F-13) 56688 234 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B158 RRCID -> 265995 COMPL. DATE 09/27/2011 TOTAL DEPTH 7300 PERF. 6390 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9579	#	7930	-0-	-1649	-0-	5842	1	2064	2	N	22	23	1			2
							24	9									
09	7717		7717	-0-	-0-	-0-	5194	1	2523	2	N	-0-	2	1			-0-
10	6149		6149	-0-	-0-	-0-	4036	1	2113	2	N	-0-					-0-
11	7157		7157	-0-	-0-	-0-	5014	1	2143	2	N	-0-					-0-
12	8636		8636	-0-	-0-	-0-	5881	1	2755	2	N	-0-					-0-
*01	6840		6840	-0-	-0-	-0-	4582	1	2258	2	N	-0-					-0-

MAGNET WITHERS (F-14) 56688 252 ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B158 RRCID -> 265863 COMPL. DATE 08/31/2011 TOTAL DEPTH 7300 PERF. 6476 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (F-15-B) 56688 297 ASSOCIATED 49B CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES B WELL #: B153 RRCID -> 258289 COMPL. DATE 07/21/2010 TOTAL DEPTH 7254 PERF. 6576 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2125	R	2125	-0-	-0-	-0-	2125	1			N	-0-					-0-
09	2148	R	2148	-0-	-0-	-0-	2148	1			N	-0-					-0-
10	1918	R	1918	-0-	-0-	-0-	1918	1			N	-0-					-0-
11	2527	R	2527	-0-	-0-	-0-	2527	1			N	-0-					-0-
12	2811	R	2811	-0-	-0-	-0-	2811	1			N	-0-					-0-
*01	2605	R	2605	-0-	-0-	-0-	2605	1			N	-0-					-0-

MAGNET WITHERS (F-23) 56688 450 ASSOCIATED 49B CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C141 D RRCID -> 052520 COMPL. DATE 04/19/1972 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (F-25) 56688 513 ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C239 RRCID -> 202598 COMPL. DATE 05/14/2004 TOTAL DEPTH 7200 PERF. 7082 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9286		9286	-0-	-0-	-0-	6862	1	2424	2	N	-0-					-0-
09	10205		10205	-0-	-0-	-0-	6868	1	3337	2	N	-0-					-0-
10	9926		9926	-0-	-0-	-0-	6515	1	3411	2	N	-0-					-0-
11	11507		11507	-0-	-0-	-0-	8062	1	3445	2	N	-0-					-0-
12	13629		13629	-0-	-0-	-0-	9282	1	4347	2	N	-0-					-0-
*01	11267		11267	-0-	-0-	-0-	7548	1	3719	2	N	-0-					-0-

MAGNET WITHERS (F-26 A) 56688 540 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B162 RRCID -> 263815 COMPL. DATE 07/23/2011 TOTAL DEPTH 7300 PERF. 7154 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE ESTATES WELL #: B169 RRCID -> 270954 COMPL. DATE 03/05/2013 TOTAL DEPTH 7300 PERF. 7168 - 7171

08	23250		-0-	-0-	-23250	-0-					N	-0-					-0-
09	22500		-0-	-0-	-22500	-0-					N	-0-					-0-
10	23250		-0-	-0-	-23250	-0-					N	-0-					-0-
11	22500		-0-	-0-	-22500	-0-					N	-0-					-0-
12	23250		-0-	-0-	-23250	-0-					N	-0-					-0-
01	23250		-0-	-0-	-23250	-0-					N	-0-					-0-

MAGNET WITHERS (FRIO CONS.) 56688 586 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B163 RRCID -> 264346 COMPL. DATE 05/21/2011 TOTAL DEPTH 7500 PERF. 7070 - 7073

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILAGRO EXPLORATION, LLC 566789
COCKBURN DEEP FRIO UNIT NO.1 WELL #: 2 RRCID -> 219124 COMPL. DATE 04/22/2010 TOTAL DEPTH 7500 PERF. 6721 - 6822

08	2201	X	1897	-0-	-304	-0-	196	1	1701	2	Y	-0-					-0-
09	2225	X	2225	-0-	-0-	-0-	255	1	1970	2	Y	-0-					-0-
10	2518	X	2518	-0-	-0-	-0-	358	1	2160	2	Y	-0-					-0-
11	4611	X	4611	-0-	-0-	-0-	308	1	4303	2	Y	-0-					-0-
12	2294	N	1383	-0-	-911	-0-	94	1	1289	2	Y	-0-					-0-
*01	3100	N	3749	-0-	649	649	208	1	3541	2	Y	-0-					-0-

COCKBURN, H. C. WELL #: 145 RRCID -> 219134 COMPL. DATE 04/29/2010 TOTAL DEPTH 7450 PERF. 6404 - 6407

08	279	N	247	-0-	-32	-0-	125	1	122	9	Y	111	113	0			1
09	210	N	79	-0-	-131	-0-	70	1	9	9	Y	8	9	0			-0-
10	245	N	245	-0-	-0-	-0-	245	1			Y	-0-					-0-
11	240	N	131	-0-	-109	-0-	131	1			Y	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	1			Y	-0-					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 25056 12/18/2013

COCKBURN, H. C. WELL #: 146 RRCID -> 221740 COMPL. DATE 08/19/2012 TOTAL DEPTH 7446 PERF. 6526 - 6529

08	806	N	630	-0-	-176	-0-	384	1	246	9	Y	224	233	0			3
09	750	N	591	-0-	-159	-0-	393	1	198	9	Y	180	176	0			7
10	744	N	573	-0-	-171	-0-	440	1	133	9	Y	121	124	0			4
11	3000	N	5798	-0-	2798	2798	432	1	5366	2	Y	-0-	4	0			-0-
12	3100	N	7783	-0-	4683	7481	530	1	7253	2	Y	-0-					-0-
*01	3100	N	8214	-0-	5114	12595	455	1	7759	2	Y	-0-					-0-

MAGNET WITHERS (FRIO CONS.) //CONT.// 56688 586 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
COCKBURN DEEP FRIO UNIT NO. 1 WELL #: 3 RRCID -> 237666 COMPL. DATE 02/11/2011 TOTAL DEPTH 7475 PERF. 6047 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	744	N	654	-0-	-90	-0-	519	1	135	9	Y	123	125	0		2
09	658	N	658	-0-	-0-	-0-	485	1	173	9	Y	157	153	0		6
10	719	N	719	-0-	-0-	-0-	444	1	49	2	Y	205	204	0		7
							226	9								
11	1730	N	1730	-0-	-0-	-0-	571	1	1113	2	Y	42	48	0		1
							46	9								
12	626	N	626	-0-	-0-	-0-	549	1	77	9	Y	70	69	0		2
01	620	N	163	-0-	-457	-0-	163	1			Y	-0-	2	0		-0-

COCKBURN DEEP FRIO UNIT NO. 1 WELL #: 4 RRCID -> 237668 COMPL. DATE 05/03/2010 TOTAL DEPTH 7475 PERF. 6145 - 6149

08	2046	N	1888	-0-	-158	-0-	738	1	205	2	Y	859	877	0		11
							945	9								
09	1650	N	1640	-0-	-10	-0-	707	1	38	2	Y	814	794	0		31
							895	9								
10	1705	N	1554	-0-	-151	-0-	528	1	38	2	Y	898	898	0		31
							988	9								
11	2070	N	2070	-0-	-0-	-0-	454	1	1616	9	Y	1469	1468	0		32
12	1705	N	1694	-0-	-11	-0-	500	1	1194	9	Y	1085	1090	0		27
01	1550	N	1136	-0-	-414	-0-	312	1	824	9	Y	749	752	0		24

COCKBURN DEEP FRIO UNIT NO.1 WELL #: 5 RRCID -> 242508 COMPL. DATE 11/22/2012 TOTAL DEPTH 6250 PERF. 5652 - 5953

08	2046	X	445	-0-	-1601	-0-	427	1	18	2	Y	-0-	7	0		-0-
09	1650	X	406	-0-	-1244	-0-	406	1			Y	-0-				-0-
10	840	X	-0-	-0-	-840	-0-					Y	-0-				-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 26110 10/21/2013

MAGNET WITHERS (HETEROSTEGINA) 56688 590 NON-ASSOCIATED EXEMPT CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 100 RRCID -> 225104 COMPL. DATE 08/28/2006 TOTAL DEPTH 5643 PERF. 5110 - 5160

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

COCKBURN, H. C. WELL #: 33 RRCID -> 225172 COMPL. DATE 08/21/2006 TOTAL DEPTH 5534 PERF. 5114 - 5167

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

COCKBURN, H. C. WELL #: 128 RRCID -> 261667 COMPL. DATE 07/19/2013 TOTAL DEPTH 7600 PERF. 5154 - 5658

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

MAGNET WITHERS (LACY ARMOUR) 56688 594 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C141 F RRCID -> 059239 COMPL. DATE 07/21/1974 TOTAL DEPTH 7350 PERF. 3640 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (M-4) 56688 603 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GEMARMI INC. 298884
COCKBURN, H. C. WELL #: 2A RRCID -> 201541 COMPL. DATE 03/27/2004 TOTAL DEPTH 6000 PERF. 3969 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
09	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
10	1488	#	1071	-0-	-417	-0-	1071	2			N	-0-					-0-
11	1440	#	-0-	-0-	-1440	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 100 RRCID -> 225393 COMPL. DATE 08/28/2006 TOTAL DEPTH 5643 PERF. 4356 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
PIERCE GAS UNIT O/A WELL #: 2 RRCID -> 105359 COMPL. DATE 04/29/1983 TOTAL DEPTH 5669 PERF. 4402 - 4404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE GAS UNIT O/A WELL #: B 65 RRCID -> 114408 COMPL. DATE 12/02/1984 TOTAL DEPTH 5548 PERF. 4314 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (M-5) 56688 607 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES C WELL #: 11 RRCID -> 256747 COMPL. DATE 04/10/2010 TOTAL DEPTH 5556 PERF. 4539 - 4544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	R	2852	-0-	-0-	-0-	2103	1	749	2	N	-0-					-0-
09	4789		4789	-0-	-0-	-0-	3223	1	1566	2	N	-0-					-0-
10	4345		4345	-0-	-0-	-0-	2852	1	1493	2	N	-0-					-0-
11	3932		3932	-0-	-0-	-0-	2755	1	1177	2	N	-0-					-0-
12	3793		3793	-0-	-0-	-0-	2583	1	1210	2	N	-0-					-0-
01	3224		3118	-0-	-106	-0-	2089	1	1029	2	N	-0-					-0-

MAGNET WITHERS (M-6) 56688 612 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
BROUSSARD, J. E. WELL #: 38 RRCID -> 271288 COMPL. DATE 12/10/2012 TOTAL DEPTH 7350 PERF. 4403 - 4408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	10000		9718	-0-	-282	33752	7846	1	1872	2	N	-0-			-0-
03	12400		8839	-0-	-3561	30191	6018	1	2821	2	N	-0-			-0-
04	12000		10863	-0-	-1137	29054	7491	1	3372	2	N	-0-			-0-
05	12400		7381	-0-	-5019	24035	5135	1	2246	2	N	-0-			-0-
06	12000		4066	-0-	-7934	16101	3005	1	1061	2	N	-0-			-0-
07	12400		3571	-0-	-8829	7272	2558	1	1013	2	N	-0-			-0-
08	12400		4695	-0-	-7705	-0-	3469	1	1226	2	N	-0-			-0-
09	12000		7015	-0-	-4985	-0-	4721	1	2294	2	N	-0-			-0-
10	12400		7286	-0-	-5114	-0-	4782	1	2504	2	N	-0-			-0-
11	12000		4714	-0-	-7286	-0-	3303	1	1411	2	N	-0-			-0-
12	12400		1492	-0-	-10908	-0-	1016	1	476	2	N	-0-			-0-
01	12400		-0-	-0-	-12400	-0-					N	-0-			-0-

MAGNET WITHERS (M-7) 56688 621 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C215 RRCID -> 258258 COMPL. DATE 05/13/2010 TOTAL DEPTH 5650 PERF. 4641 - 4643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	700	N	700	-0-	-0-	-0-	516	1	184	2	N	-0-			-0-
09	630	N	250	-0-	-380	-0-	168	1	82	2	N	-0-			-0-
10	899	N	14	-0-	-885	-0-	9	1	5	2	N	-0-			-0-
11	690	N	-0-	-0-	-690	-0-					N	-0-			-0-
12	248	N	80	-0-	-168	-0-	54	1	26	2	N	-0-			-0-
01	14	N	-0-	-0-	-14	-0-					N	-0-			-0-

MAGNET WITHERS (MARGINULINA 1) 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C 6 RRCID -> 050751 COMPL. DATE 09/17/2011 TOTAL DEPTH 5543 PERF. 2640 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DEBRUHL, H. E. WELL #: 2 RRCID -> 135591 COMPL. DATE 08/07/1990 TOTAL DEPTH 5722 PERF. 5426 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2906	X	2906	-0-	-0-	-0-	1000	1	1906	2	N	-0-			-0-
09	2631	X	2631	-0-	-0-	-0-	894	1	1737	2	N	-0-			-0-
10	2685	X	2685	-0-	-0-	-0-	909	1	1776	2	N	-0-			-0-
11	2490	X	2473	-0-	-17	-0-	889	1	1584	2	N	-0-			-0-
12	2573	X	2478	-0-	-95	-0-	878	1	1600	2	N	-0-			-0-
01	2573	X	2088	-0-	-485	-0-	821	1	1267	2	N	-0-			-0-

PIERCE ESTATES WELL #: C222 RRCID -> 190102 COMPL. DATE 12/24/2009 TOTAL DEPTH 5650 PERF. 4730 - 4765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MARG. 1 GAS UNIT WELL #: 47 RRCID -> 191425 COMPL. DATE 05/29/2002 TOTAL DEPTH 5633 PERF. 5364 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAGNET WITHERS (MARGINULINA 1) //CONT.// 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION //CONT.// 027200
PIERCE ESTATES WELL #: C 24 RRCID -> 196516 COMPL. DATE 04/22/2003 TOTAL DEPTH 5556 PERF. 5437 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	129	-0-	-212	-0-	129	1			N	-0-					-0-
09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	1			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE ESTATES WELL #: C 4 RRCID -> 196517 COMPL. DATE 07/09/2003 TOTAL DEPTH 6650 PERF. 5378 - 5386

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE ESTATES WELL #: C 52 RRCID -> 205453 COMPL. DATE 11/26/2004 TOTAL DEPTH 5570 PERF. 5393 - 5398

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE ESTATES WELL #: C220 RRCID -> 218917 COMPL. DATE 07/27/2006 TOTAL DEPTH 6650 PERF. 5378 - 5384

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE ESTATES WELL #: C227 RRCID -> 269592 COMPL. DATE 04/28/2011 TOTAL DEPTH 5630 PERF. 5378 - 5414

08	T. A.		NO RPT	-0-	-0-	1540					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	1540					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	1540					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	1540					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	1540					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	1540					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C., -B- WELL #: 16 H RRCID -> 040338 COMPL. DATE 09/13/1966 TOTAL DEPTH 6014 PERF. 5432 - 5486

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MARGINULINA 1) //CONT.// 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
COCKBURN, H.C. 'B' WELL #: 13 RRCID -> 098870 COMPL. DATE 03/18/1982 TOTAL DEPTH 6273 PERF. 5478 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKBURN, H. C. -A- WELL #: 2 RRCID -> 132752 COMPL. DATE 06/21/1989 TOTAL DEPTH 6268 PERF. 5490 - 5500

08	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-

MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 63-F RRCID -> 140134 COMPL. DATE 09/08/1990 TOTAL DEPTH 6322 PERF. 5442 - 5502

08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COCKBURN, H. C. WELL #: 110 RRCID -> 234823 COMPL. DATE 05/19/2006 TOTAL DEPTH 7151 PERF. 5392 - 5406

08	928	N	928	-0-	-0-	-0-	96	1	832	2	Y	-0-					-0-
09	684	N	684	-0-	-0-	-0-	78	1	606	2	Y	-0-					-0-
10	620	N	489	-0-	-131	-0-	70	1	419	2	Y	-0-					-0-
11	1112	N	1112	-0-	-0-	-0-	74	1	1038	2	Y	-0-					-0-
12	1211	N	1211	-0-	-0-	-0-	82	1	1129	2	Y	-0-					-0-
*01	1100	N	1100	-0-	-0-	-0-	61	1	1039	2	Y	-0-					-0-

COCKBURN, H. C. WELL #: 63 D RRCID -> 239783 COMPL. DATE 03/21/2007 TOTAL DEPTH 6322 PERF. 4054 - 4153

08	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-

COCKBURN, H. C. WELL #: 102 RRCID -> 244969 COMPL. DATE 04/01/2008 TOTAL DEPTH 7520 PERF. 5420 - 5433

08	1400	N	1400	-0-	-0-	-0-	145	1	1255	2	Y	-0-					-0-
09	1312	N	1312	-0-	-0-	-0-	150	1	1162	2	Y	-0-					-0-
10	1116	N	1116	-0-	-0-	-0-	159	1	957	2	Y	-0-					-0-
11	2097	N	2097	-0-	-0-	-0-	140	1	1957	2	Y	-0-					-0-
12	2302	N	2302	-0-	-0-	-0-	157	1	2145	2	Y	-0-					-0-
*01	2756	N	2756	-0-	-0-	-0-	153	1	2603	2	Y	-0-					-0-

MAGNET WITHERS (MARGINULINA 1) //CONT.// 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XOG OPERATING LLC 945921
PIERCE ESTATES WELL #: B101 H RRCID -> 041766 COMPL. DATE 03/06/1967 TOTAL DEPTH 7650 PERF. 5494 - 5502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MARGINULINA 2) 56688 657 NON-ASSOCIATED EXEMPT CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 119 RRCID -> 225118 COMPL. DATE 04/27/2006 TOTAL DEPTH 5700 PERF. 5434 - 5487

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COCKBURN, H. C. WELL #: 108 RRCID -> 242370 COMPL. DATE 05/02/2008 TOTAL DEPTH 6310 PERF. 5450 - 5478

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COCKBURN, H. C. WELL #: 121 RRCID -> 242378 COMPL. DATE 06/01/2008 TOTAL DEPTH 5650 PERF. 5459 - 5470

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MIOCENE UPPER) 56688 693 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C234 RRCID -> 261368 COMPL. DATE 03/08/2011 TOTAL DEPTH 7200 PERF. 4292 - 4302

08	2771 X	406	-0-	-2365	-0-	299	1	107	2	Y	-0-					-0-
09	161 X	161	-0-	-0-	-0-	108	1	53	2	Y	-0-					-0-
10	466 N	134	-0-	-332	-0-	88	1	46	2	Y	-0-					-0-
11	594 N	594	-0-	-0-	-0-	416	1	178	2	Y	-0-					-0-
12	1192 N	1192	-0-	-0-	-0-	812	1	380	2	Y	-0-					-0-
*01	1088 N	1088	-0-	-0-	-0-	729	1	359	2	Y	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
FISK, WM. WELL #: 3 F RRCID -> 050747 COMPL. DATE 06/18/1971 TOTAL DEPTH 5643 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MIOCENE UPPER) //CONT.// 56688 693 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
FOUR CORNERS UNIT WELL #: 1ST RRCID -> 251900 COMPL. DATE 04/18/2009 TOTAL DEPTH 14826 PERF. 4054 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
PIERCE GAS UNIT O/A WELL #: 3 RRCID -> 053112 COMPL. DATE 07/14/1972 TOTAL DEPTH 7650 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MIOCENE 2600) 56688 720 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GEMARMI INC. 298884
WEAKLEY-COCKBURN UNIT WELL #: 1 C RRCID -> 188255 COMPL. DATE 02/22/2002 TOTAL DEPTH 4000 PERF. 2624 - 2627

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MIOCENE 3250) 56688 783 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
PIERCE ESTATES WELL #: B 80 RRCID -> 148162 COMPL. DATE 01/28/1994 TOTAL DEPTH 5560 PERF. 3255 - 3260

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MIOCENE 3600) 56688 802 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GEMARMI INC. 298884
BERBERISH-COCKBURN UNIT WELL #: 1 C RRCID -> 188368 COMPL. DATE 03/01/2002 TOTAL DEPTH 4010 PERF. 3822 - 3827

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	558	#	-0-	-0-	-558	-0-					N	-0-					-0-
11	540	#	-0-	-0-	-540	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MIOCENE 3900) 56688 807 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GEMARMI INC. 298884
WEAKLEY-COCKBURN UNIT WELL #: 1 T RRCID -> 188256 COMPL. DATE 02/22/2002 TOTAL DEPTH 4000 PERF. 3914 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	880	R	880	-0-	-0-	-0-	880	2			N	-0-					-0-
09	720	R	720	-0-	-0-	-0-	720	2			N	-0-					-0-
10	682	#	-0-	-0-	-682	-0-					N	-0-					-0-
11	660	#	552	-0-	-108	-0-	552	2			N	-0-					-0-
12	868	#	458	-0-	-410	-0-	458	2			N	-0-					-0-
01	868	#	410	-0-	-458	-0-	410	1			N	-0-					-0-

BERBERISH-COCKBURN UNIT WELL #: 1 T RRCID -> 188369 COMPL. DATE 03/01/2002 TOTAL DEPTH 4010 PERF. 3881 - 3887

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

RODESSA OPERATING COMPANY 723592
COCKBURN WELL #: 3 RRCID -> 180260 COMPL. DATE 11/17/2000 TOTAL DEPTH 4216 PERF. 3932 - 3946

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MIOCENE 4000) 56688 810 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C223 RRCID -> 220169 COMPL. DATE 08/01/2006 TOTAL DEPTH 5650 PERF. 3951 - 3961

08	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

BROUSSARD, J. E. WELL #: 12 RRCID -> 225954 COMPL. DATE 02/27/2007 TOTAL DEPTH 5544 PERF. 3908 - 3918

08	736	N	736	-0-	-0-	B	-0-	733	1	3 2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	551	N	551	-0-	-0-	B	-0-	551	1		N	-0-					-0-
10	410	N	410	-0-	-0-	B	-0-	410	1		N	-0-					-0-
11	538	N	538	-0-	-0-	B	-0-	538	1		N	-0-					-0-
12	614	N	614	-0-	-0-		-0-	614	1		N	-0-					-0-
*01	528	N	528	-0-	-0-		-0-	528	1		N	-0-					-0-

FRANZ, J. H. WELL #: 1 RRCID -> 228618 COMPL. DATE 05/21/2007 TOTAL DEPTH 7500 PERF. 4064 - 4084

08	26	N	26	-0-	-0-	B	-0-	26	1		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	25	-0-	-5	B	-0-	25	1		N	-0-					-0-
10	31	N	25	-0-	-6	B	-0-	25	1		N	-0-					-0-
11	30	N	24	-0-	-6	B	-0-	24	1		N	-0-					-0-
12	31	N	21	-0-	-10		-0-	21	1		N	-0-					-0-
*01	33	N	33	-0-	-0-		-0-	33	1		N	-0-					-0-

MAGNET WITHERS (MIOCENE 4000) //CONT.// 56688 810 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION //CONT.// 027200
PIERCE ESTATES WELL #: C171 RRCID -> 263339 COMPL. DATE 04/25/2011 TOTAL DEPTH 5723 PERF. 3984 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	378	-0-	228 B	25843	279	1	99	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> 25843																	
09	3000	N	193	-0-	-2807 B	23036	130	1	63	2	Y	-0-					-0-
10	3100	N	25	-0-	-3075 B	19961	16	1	9	2	Y	-0-					-0-
11	3000	N	120	-0-	-2880 B	17081	84	1	36	2	Y	-0-					-0-
12	3100	N	106	-0-	-2994	14087	72	1	34	2	Y	-0-					-0-
*01	3100	N	-0-	-0-	-3100	10987					Y	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
FISK, WM. WELL #: 1 RRCID -> 128308 COMPL. DATE 06/04/1988 TOTAL DEPTH 5594 PERF. 4058 - 4062

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COCKBURN, H. C. "A" WELL #: 3 RRCID -> 157193 COMPL. DATE 06/20/1995 TOTAL DEPTH 5527 PERF. 4061 - 4067

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 49 RRCID -> 088318 COMPL. DATE 06/02/1980 TOTAL DEPTH 5538 PERF. 3956 - 4322

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COCKBURN, H. C. WELL #: 33 RRCID -> 225171 COMPL. DATE 08/21/2006 TOTAL DEPTH 5534 PERF. 4121 - 5167

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MIOCENE 4150) 56688 815 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
J H FRANZ WELL #: 4 RRCID -> 255247 COMPL. DATE 01/23/2010 TOTAL DEPTH 5801 PERF. 4136 - 4144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	955	-0-	-37	-0-	329	1	626	2	N	-0-					-0-
09	960	X	892	-0-	-68	-0-	303	1	589	2	N	-0-					-0-
10	992	X	813	-0-	-179	-0-	275	1	538	2	N	-0-					-0-
11	960	X	764	-0-	-196	-0-	275	1	489	2	N	-0-					-0-
12	961	X	819	-0-	-142	-0-	290	1	529	2	N	-0-					-0-
01	961	X	705	-0-	-256	-0-	277	1	428	2	N	-0-					-0-

MAGNET WITHERS (MIOCENE 4180) 56688 817 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HAMMAN OIL & REFINING COMPANY 350200
SHOTWELL WELL #: 1 RRCID -> 258788 COMPL. DATE 10/13/2010 TOTAL DEPTH 4617 PERF. 4234 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10458	R	10458	-0-	-0-	-0-	383	1	10075	2	N	-0-					-0-
09	10320	#	10039	-0-	-281	-0-	376	1	9663	2	N	-0-					-0-
10	12243		12243	-0-	-0-	-0-	443	1	11800	2	N	-0-					-0-
11	11424	R	11424	-0-	-0-	-0-	403	1	11021	2	N	-0-					-0-
*12	12265		12265	-0-	-0-	-0-	399	1	11866	2	N	-0-					-0-
*01	13664		13664	-0-	-0-	-0-	474	1	13190	2	N	-0-					-0-

MAGNET WITHERS (MIOCENE 4200) 56688 819 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C139 RRCID -> 204032 COMPL. DATE 09/05/2004 TOTAL DEPTH 6758 PERF. 4302 - 4311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE ESTATES WELL #: C176 RRCID -> 204404 COMPL. DATE 08/27/2004 TOTAL DEPTH 5712 PERF. 4230 - 4236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2397	X	2397	-0-	-0-	-0-	2388	1	9	2	N	-0-					-0-
09	1305	X	1305	-0-	-0-	-0-	1305	1			N	-0-					-0-
10	1869	X	1869	-0-	-0-	-0-	1869	1			N	-0-					-0-
11	2441	N	2441	-0-	-0-	-0-	2441	1			N	-0-					-0-
12	2851	N	2851	-0-	-0-	-0-	2851	1			N	-0-					-0-
*01	2415	N	2415	-0-	-0-	-0-	2415	1			N	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 15 C RRCID -> 007155 COMPL. DATE 09/07/1959 TOTAL DEPTH N/A PERF. 4279 - 4289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C., -A- WELL #: 4 RRCID -> 007165 COMPL. DATE 05/10/1956 TOTAL DEPTH 4812 PERF. 4221 - 4231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MIOCENE 4200) //CONT.// 56688 819 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
COCKBURN, H. C. -B- WELL #: 16 F RRCID -> 040425 COMPL. DATE 09/13/1966 TOTAL DEPTH 6014 PERF. 4162 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 109 RRCID -> 151085 COMPL. DATE 08/12/1994 TOTAL DEPTH 6303 PERF. 4117 - 4124

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

XOG OPERATING LLC 945921
PIERCE GAS UNIT O/A WELL #: 1 RRCID -> 007179 COMPL. DATE 02/27/1956 TOTAL DEPTH 5543 PERF. 4192 - 4194

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNET WITHERS (MIO 4400) 56688 828 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C. -B- WELL #: 16 D RRCID -> 040426 COMPL. DATE 09/13/1966 TOTAL DEPTH 6014 PERF. 4402 - 4408

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILAGRO EXPLORATION, LLC 566789
COCKBURN, HC WELL #: 11 RRCID -> 261233 COMPL. DATE 03/29/2011 TOTAL DEPTH 5540 PERF. 4372 - 4378

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNET WITHERS (5400) 56688 900 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 3 RRCID -> 007213 COMPL. DATE 05/15/1951 TOTAL DEPTH N/A PERF. 5403 - 5407

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNET WITHERS (5400) //CONT.// 56688 900 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
DUFFY, G. A. WELL #: 14 RRCID -> 122703 COMPL. DATE 11/15/1986 TOTAL DEPTH 5686 PERF. 5391 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	320	-0-	-114	-0-	138	1	182	2	N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	147	1	210	2	N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	147	1	238	2	N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	155	1	247	2	N	-0-					-0-
12	372	N	352	-0-	-20	-0-	141	1	211	2	N	-0-					-0-
01	372	N	308	-0-	-64	-0-	138	1	170	2	N	-0-					-0-

DUFFY, G. A. WELL #: 23 RRCID -> 125598 COMPL. DATE 10/28/1987 TOTAL DEPTH 6029 PERF. 5384 - 5387

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS, E.(MIOCENE 3670) 56689 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LODI DRILLING & SERVICE CO. 505341
COCKBURN, H. C. WELL #: 129 RRCID -> 117017 COMPL. DATE N/A TOTAL DEPTH 7543 PERF. 2085 - 2700

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RODESSA OPERATING COMPANY 723592
COCKBURN OIL CORP. UNIT WELL #: 2 RRCID -> 170592 COMPL. DATE 07/04/1998 TOTAL DEPTH 6150 PERF. 3818 - 3826

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNOLIA SPRINGS (AUSTIN CHALK) 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC 020528
BLACK STONE ISAACS A-316 WELL #: 1 RRCID -> 238899 COMPL. DATE 01/25/2007 TOTAL DEPTH 14177 PERF. N/A

08	18910	X	15244	-0-	-3666	-0-	14956	3	288	9	N	262	182	1			173
09	18300	X	13821	-0-	-4479	-0-	13357	3	464	9	N	422	345	1			250
10	18042	X	14461	-0-	-3581	-0-	14361	3	100	9	N	91	178	1			163
11	17460	X	11809	-0-	-5651	-0-	11526	3	283	9	N	257	173	1			247
12	15252	X	13205	-0-	-2047	-0-	12968	3	237	9	N	215	348	1			114
01	15252	X	14000	-0-	-1252	-0-	13683	3	317	9	N	288	179	1			223

GOBERT A-11 UNIT WELL #: 1 RRCID -> 238904 COMPL. DATE 05/15/2007 TOTAL DEPTH 13286 PERF. 13286 - 0

08	810	N	810	-0-	-0-	-0-	810	2			N	-0-					118
09	713	N	713	-0-	-0-	-0-	713	2			N	-0-					118
10	930	N	776	-0-	-154	-0-	776	2			N	-0-					118
11	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					118
12	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					118
01	775	N	721	-0-	-54	-0-	721	2			N	-0-					118

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BLACK STONE MINERALS A-34 UNIT 3 WELL #: 1 RRCID -> 238916 COMPL. DATE 11/04/2007 TOTAL DEPTH 14029 PERF.13575 - 19492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					264
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					264
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					264
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					264
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					264
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					264

BP AMERICA A-995 UNIT WELL #: 1 RRCID -> 238921 COMPL. DATE 09/21/2007 TOTAL DEPTH 13729 PERF. 0 - 19306

08	12598	X	12598	-0-	-0-	-0-	12434	3	164	9	N	149	174	1			103
09	14520	X	12364	-0-	-2156	-0-	12203	3	161	9	N	146	183	1			66
10	13733	X	12278	-0-	-1455	-0-	12100	3	178	9	N	162					228
11	13290	X	9568	-0-	-3722	-0-	9368	3	200	9	N	182	179	1			231
12	13175	X	3581	-0-	-9594	-0-	3423	3	158	9	N	144	178	1			197
01	12772	X	11440	-0-	-1332	-0-	11261	3	179	9	N	163	164	1			196

BP AMERICA A-187 WELL #: 1 RRCID -> 238927 COMPL. DATE 02/14/2008 TOTAL DEPTH 14700 PERF.14288 - 20721

08	21768	X	21768	-0-	-0-	-0-	21574	3	194	9	N	176	174	1			200
09	19170	X	4616	-0-	-14554	-0-	4603	3	13	9	N	12					212
10	19809	X	1406	-0-	-18403	-0-	1363	3	43	9	N	39					251
11	19170	X	142	-0-	-19028	-0-	142	3			N	-0-					251
12	19809	X	-0-	-0-	-19809	-0-					N	-0-					251
01	19809	X	1686	-0-	-18123	-0-	1679	3	7	9	N	6					257

BP BLACK STONE A-520 UNIT WELL #: 1 RRCID -> 238930 COMPL. DATE 03/20/2008 TOTAL DEPTH 13795 PERF.13258 - 18528

08	7068	X	5524	-0-	-1544	-0-	5445	3	79	9	N	72	167	1			49
09	5910	X	5505	-0-	-405	-0-	5413	3	92	9	N	84					133
10	5952	X	5565	-0-	-387	-0-	5474	3	91	9	N	83	158	1			58
11	5760	X	5237	-0-	-523	-0-	5141	3	96	9	N	87					145
12	6709	X	6709	-0-	-0-	-0-	6614	3	95	9	N	86					231
*01	6708	X	6708	-0-	-0-	-0-	6633	3	75	9	N	68	179	1			120

BP BLACK STONE A-520 WELL #: 2 RRCID -> 246628 COMPL. DATE 11/14/2008 TOTAL DEPTH 13756 PERF.13250 - 18553

08	11346	X	9269	-0-	-2077	-0-	9167	3	102	9	N	93	178	1			95
09	11103	X	11103	-0-	-0-	-0-	10971	3	132	9	N	120	168	1			47
10	10850	X	6990	-0-	-3860	-0-	6916	3	74	9	N	67					114
11	12644	X	12644	-0-	-0-	-0-	12517	3	127	9	N	115					229
12	11470	X	8004	-0-	-3466	-0-	7873	3	131	9	N	119	180	1			168
01	11470	X	4578	-0-	-6892	-0-	4511	3	67	9	N	61	160	1			69

BP BLACK STONE A-266 UNIT WELL #: 1H RRCID -> 246915 COMPL. DATE 12/06/2008 TOTAL DEPTH 13490 PERF.12921 - 19418

08	12683	X	12683	-0-	-0-	-0-	12309	3	374	9	N	340	353	1			124
09	11104	X	11104	-0-	-0-	-0-	10815	3	289	9	N	263	340	1			47
10	11829	X	11829	-0-	-0-	-0-	11445	3	384	9	N	349	176	1			220
11	13007	X	13007	-0-	-0-	-0-	12652	3	355	9	N	323	364	1			179
12	12679	X	12616	-0-	-63	-0-	12218	3	398	9	N	362	356	1			185
01	12679	X	11458	-0-	-1221	-0-	11073	3	385	9	N	350	368	1			167

ANADARKO FEE A-135 SWD WELL #: 1 RRCID -> 247332 COMPL. DATE 06/26/2008 TOTAL DEPTH 6000 PERF. 4557 - 5690

08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BP BLACK STONE A-627 UNIT WELL #: 1 RRCID -> 250143 COMPL. DATE 09/18/2008 TOTAL DEPTH 13191 PERF.13088 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK STONE MINERALS A-34 UNIT 1 WELL #: 1 RRCID -> 250148 COMPL. DATE 08/20/2008 TOTAL DEPTH 14079 PERF.13668 - 19142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2948	-0-	-524	-0-	2926	3	22	9	N	20					203
09	2910	X	2579	-0-	-331	-0-	2569	3	10	9	N	9	167	1			45
10	3200	X	3200	-0-	-0-	-0-	3170	3	30	9	N	27					72
11	3000	X	2006	-0-	-994	-0-	1970	3	36	9	N	33					105
12	3100	X	2522	-0-	-578	-0-	2494	3	28	9	N	25					130
01	3193	X	1460	-0-	-1733	-0-	1429	3	31	9	N	28					158

BLACK STONE MINERALS A-175 UNIT WELL #: 1 RRCID -> 250149 COMPL. DATE 03/31/2009 TOTAL DEPTH 13377 PERF.13436 - 18234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					138
09	0	N	-0-	-0-	-0-	-0-					N	-0-					138
10	0	N	-0-	-0-	-0-	-0-					N	-0-					138
11	0	N	-0-	-0-	-0-	-0-					N	-0-					138
12	0	N	-0-	-0-	-0-	-0-					N	-0-					138
01	0	N	-0-	-0-	-0-	-0-					N	-0-					138

BP AMERICA A-994 UNIT WELL #: 1 RRCID -> 250494 COMPL. DATE 05/23/2008 TOTAL DEPTH 13881 PERF.13360 - 19746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14684	X	14684	-0-	-0-	-0-	14532	3	152	9	N	138	177	1			152
09	16590	X	14329	-0-	-2261	-0-	14183	3	146	9	N	133	185	1			100
10	15345	X	14254	-0-	-1091	-0-	14100	3	154	9	N	140	163	1			77
11	14850	X	12931	-0-	-1919	-0-	12773	3	158	9	N	144					221
12	15345	X	13220	-0-	-2125	-0-	13053	3	167	9	N	152	177	1			196
01	14818	X	12717	-0-	-2101	-0-	12561	3	156	9	N	142	182	1			156

BP BLACK STONE A-987 UNIT WELL #: 1 RRCID -> 250891 COMPL. DATE 02/05/2009 TOTAL DEPTH 13927 PERF.13490 - 20007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					91
09	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					91
10	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					91
11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					91
12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					91
*01	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					91

PLUGGED AND ABANDONED_____ 08/01/2013 - PLUGGED 018-01-2013

BP BLACK STONE A-244 SWD WELL #: 1 RRCID -> 250892 COMPL. DATE 05/17/2010 TOTAL DEPTH 14529 PERF. 4830 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BLACK STONE MINERALS A-34 UNIT 2 WELL #: 1 RRCID -> 251216 COMPL. DATE 10/23/2008 TOTAL DEPTH 14705 PERF.13641 - 19068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					163
09	0	N	-0-	-0-	-0-	-0-					N	-0-					163
10	0	N	-0-	-0-	-0-	-0-					N	-0-					163
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					163
12	0	N	-0-	-0-	-0-	-0-					N	-0-					163
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					163

BP BLACK STONE A-98 UNIT WELL #: 1 RRCID -> 251280 COMPL. DATE 04/03/2009 TOTAL DEPTH 14193 PERF.13753 - 19443

08	15519	X	15519	-0-	-0-	-0-	15384	3	135	9	N	123					251
09	16680	X	9289	-0-	-7391	-0-	9276	3	13	9	N	12	156	1			107
10	13702	X	8549	-0-	-5153	-0-	8486	3	63	9	N	57					164
11	15030	X	12361	-0-	-2669	-0-	12262	3	99	9	N	90	187	1			67
12	15531	X	12351	-0-	-3180	-0-	12250	3	101	9	N	92					159
01	15531	X	12953	-0-	-2578	-0-	12837	3	116	9	N	105	161	1			103

BLACK STONE MINERALS A-34 UNIT 4 WELL #: 1 RRCID -> 251524 COMPL. DATE 08/31/2008 TOTAL DEPTH 14094 PERF.13628 - 19847

08	54	N	54	-0-	-0-	-0-	47	3	7	9	N	6					187
09	200	N	200	-0-	-0-	-0-	187	3	13	9	N	12					199
10	207	N	207	-0-	-0-	-0-	201	3	6	9	N	5	157	1			47
11	232	N	232	-0-	-0-	-0-	230	3	2	9	N	2					49
12	217	N	196	-0-	-21	-0-	193	3	3	9	N	3					52
*01	285	N	285	-0-	-0-	-0-	276	3	9	9	N	8					60

BP BLACK STONE A-263 UNIT WELL #: 1 RRCID -> 251695 COMPL. DATE 06/14/2009 TOTAL DEPTH 13925 PERF.13455 - 19638

08	14268	X	14268	-0-	-0-	-0-	14125	3	143	9	N	130	186	1			58
09	16050	X	13511	-0-	-2539	-0-	13357	3	154	9	N	140					198
10	15872	X	12365	-0-	-3507	-0-	12222	3	143	9	N	130	158	1			170
11	15360	X	11947	-0-	-3413	-0-	11811	3	136	9	N	124	184	1			110
12	15035	X	12072	-0-	-2963	-0-	11916	3	156	9	N	142	165	1			87
01	14260	X	9285	-0-	-4975	-0-	9151	3	134	9	N	122	164	1			45

BP BLACK STONE A-371 UNIT WELL #: A 1RE RRCID -> 253435 COMPL. DATE 02/03/2009 TOTAL DEPTH 14306 PERF.13815 - 19276

08	13233	X	13233	-0-	-0-	-0-	12871	3	362	9	N	329	360	1			129
09	13530	X	12502	-0-	-1028	-0-	12154	3	348	9	N	316	179	1			266
10	13547	X	12762	-0-	-785	-0-	12396	3	366	9	N	333	355	1			244
11	13110	X	12158	-0-	-952	-0-	11863	3	295	9	N	268	356	1			156
12	13547	X	11946	-0-	-1601	-0-	11579	3	367	9	N	334	180	1			310
01	13237	X	11787	-0-	-1450	-0-	11512	3	275	9	N	250	353	1			207

BP BLACK STONE A-727 "A" UNIT WELL #: 1 RRCID -> 254765 COMPL. DATE 08/04/2009 TOTAL DEPTH 13988 PERF.13950 - 19925

08	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					40
09	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					40
10	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					40
11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					40
12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					40
*01	0		-0-	-0-	-0-	-0-					N	-0-					40

PLUGGED AND ABANDONED_____ 03/21/2013 - PLUGGED 3/21/13

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BP BLACK STONE A-632 UNIT WELL #: 1 RRCID -> 254783 COMPL. DATE 10/08/2009 TOTAL DEPTH 15081 PERF.14750 - 19358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193

PLUGGED AND ABANDONED_____ 04/16/2013 - P & A 04-16-13

BP BLACK STONE A-262 UNIT WELL #: 1 RRCID -> 254923 COMPL. DATE 05/07/2009 TOTAL DEPTH 13596 PERF.13087 - 19837

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7502	X	156	-0-	-7346	-0-	156	3			N	-0-					91
09	6762	X	6762	-0-	-0-	-0-	6624	3	138	9	N	125					216
10	4286	X	4286	-0-	-0-	-0-	4175	3	111	9	N	101	168	1			149
11	8677	X	8677	-0-	-0-	-0-	8461	3	216	9	N	196	178	1			167
12	6975	X	2313	-0-	-4662	-0-	2169	3	144	9	N	131					298
*01	6975	X	4911	-0-	-2064	-0-	4799	3	112	9	N	102	180	1			220

FORESTAR BLACK STONE A-90 UNIT WELL #: 1 RRCID -> 255669 COMPL. DATE 10/19/2009 TOTAL DEPTH 13760 PERF.13530 - 18690

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25110	X	23491	-0-	-1619	-0-	22245	3	1246	9	N	1133	1239	1			236
09	25380	X	22090	-0-	-3290	-0-	20428	3	1662	9	N	1511	1412	1			335
10	26226	X	22494	-0-	-3732	-0-	20944	3	1550	9	N	1409	1595	1			149
11	25380	X	21155	-0-	-4225	-0-	19738	3	1417	9	N	1288	1071	1			366
12	24738	X	23209	-0-	-1529	-0-	21672	3	1537	9	N	1397	1398	1			365
01	23498	X	22091	-0-	-1407	-0-	20934	3	1157	9	N	1052	1236	1			181

BP BLACK STONE A-400 UNIT WELL #: 1 RRCID -> 256088 COMPL. DATE 12/09/2009 TOTAL DEPTH 13893 PERF.13430 - 19030

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20474	X	20474	-0-	-0-	-0-	20254	3	220	9	N	200	334	1			128
09	21570	X	19357	-0-	-2213	-0-	19131	3	226	9	N	205	184	1			149
10	21235	X	19521	-0-	-1714	-0-	19292	3	229	9	N	208	178	1			179
11	20370	X	18742	-0-	-1628	-0-	18516	3	226	9	N	205	178	1			206
12	21049	X	18797	-0-	-2252	-0-	18546	3	251	9	N	228	180	1			254
01	20460	X	17760	-0-	-2700	-0-	17505	3	255	9	N	232	340	1			146

FORESTAR BLACK STONE A-90 SWD WELL #: 1 RRCID -> 256499 COMPL. DATE 01/24/2010 TOTAL DEPTH 5700 PERF. 4076 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP BLACK STONE A-472 UNIT WELL #: 1 RRCID -> 257521 COMPL. DATE 08/16/2010 TOTAL DEPTH 12475 PERF. 4412 - 5339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BP BLACK STONE A-727 B UNIT WELL #: 1 RRCID -> 257530 COMPL. DATE 05/28/2010 TOTAL DEPTH 13873 PERF.13832 - 19811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24800	X	22406	-0-	-2394	-0-	22189	3	217	9	N	197	176	1			178
09	21570	X	20795	-0-	-775	-0-	20593	3	202	9	N	184	160	1			202
10	22289	X	20972	-0-	-1317	-0-	20760	3	212	9	N	193	171	1			224
11	21570	X	19609	-0-	-1961	-0-	19396	3	213	9	N	194	178	1			240
12	22289	X	19634	-0-	-2655	-0-	19415	3	219	9	N	199	178	1			261
01	22289	X	19512	-0-	-2777	-0-	19286	3	226	9	N	205	360	1			106

BP BLACK STONE A-495 UNIT WELL #: 1 RRCID -> 258125 COMPL. DATE 02/28/2010 TOTAL DEPTH 14285 PERF.13849 - 19738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25854	X	23418	-0-	-2436	-0-	23260	3	158	9	N	144	186	1			89
09	23190	X	22573	-0-	-617	-0-	22409	3	164	9	N	149	167	1			71
10	24025	X	22419	-0-	-1606	-0-	22268	3	151	9	N	137					208
11	23250	X	20269	-0-	-2981	-0-	20124	3	145	9	N	132	178	1			162
12	24025	X	20286	-0-	-3739	-0-	20200	3	86	9	N	78	173	1			67
*01	23702	X	23702	-0-	-0-	-0-	23639	3	63	9	N	57					124

BP BLACK STONE A-244 UNIT WELL #: 1R RRCID -> 258276 COMPL. DATE 03/22/2010 TOTAL DEPTH 14965 PERF.14570 - 20184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9657	X	9657	-0-	-0-	-0-	9521	3	136	9	N	124	177	1			174
09	10110	X	8671	-0-	-1439	-0-	8544	3	127	9	N	115	186	1			103
10	10416	X	10209	-0-	-207	-0-	10056	3	153	9	N	139					242
11	10155	X	10155	-0-	-0-	-0-	10016	3	139	9	N	126	178	1			190
12	10311	X	10311	-0-	-0-	-0-	10172	3	139	9	N	126	182	1			134
01	10199	X	9769	-0-	-430	-0-	9625	3	144	9	N	131	184	1			81

BP BLACK STONE A-383 SWD WELL #: 1 RRCID -> 259960 COMPL. DATE 12/15/2010 TOTAL DEPTH 5783 PERF. 4167 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA A-249 SWD WELL #: 1 RRCID -> 260473 COMPL. DATE 04/01/2011 TOTAL DEPTH 5747 PERF. 4370 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP BLACK STONE A-383 UNIT WELL #: 1 RRCID -> 261207 COMPL. DATE 10/21/2010 TOTAL DEPTH 14104 PERF.13595 - 19640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22351	X	20063	-0-	-2288	-0-	19809	3	254	9	N	231	346	1			118
09	21090	X	18113	-0-	-2977	-0-	17883	3	230	9	N	209	186	1			141
10	21793	X	17705	-0-	-4088	-0-	17490	3	215	9	N	195	178	1			158
11	20910	X	19767	-0-	-1143	-0-	19589	3	178	9	N	162	178	1			142
12	21607	X	20904	-0-	-703	-0-	20647	3	257	9	N	234	180	1			196
*01	20078	X	20078	-0-	-0-	-0-	19856	3	222	9	N	202	180	1			218

FORESTAR KEAGHEY A-253 UNIT WELL #: 1 RRCID -> 261210 COMPL. DATE 01/02/2011 TOTAL DEPTH 13970 PERF.13494 - 20113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34875	X	34727	-0-	-148	-0-	32472	3	2255	9	N	2050	2103	1			388
09	38730	X	34598	-0-	-4132	-0-	31878	3	2720	9	N	2473	2487	1			374
10	40021	X	32548	-0-	-7473	-0-	30162	3	2386	9	N	2169	2280	1			263
11	35430	X	29811	-0-	-5619	-0-	27297	3	2514	9	N	2285	2299	1			249
12	35743	X	28084	-0-	-7659	-0-	25610	3	2474	9	N	2249	2148	1			350
01	35743	X	29010	-0-	-6733	-0-	27259	3	1751	9	N	1592	1785	1			157

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BP BLACK STONE A-1078 SWD WELL #: 1 RRCID -> 262214 COMPL. DATE 03/06/2011 TOTAL DEPTH 6866 PERF. 5021 - 6089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/19/2013 - PLUGGED 08-19-2013

BP BLACK STONE A-1078 UNIT WELL #: 1 RRCID -> 262412 COMPL. DATE 03/01/2011 TOTAL DEPTH 15312 PERF.14927 - 20634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/16/2013 - PLUGGED 08-16-2013

BP AMERICA A-249 UNIT WELL #: 1 RRCID -> 262413 COMPL. DATE 03/08/2011 TOTAL DEPTH 13922 PERF.13520 - 19127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10889	X	10889	-0-	-0-	-0-	10337	3	552	9	N	502	717	1			89
09	10518	X	10518	-0-	-0-	-0-	9970	3	548	9	N	498	354	1			233
10	10422	X	10422	-0-	-0-	-0-	9885	3	537	9	N	488	531	1			190
11	8644	X	8644	-0-	-0-	-0-	8153	3	491	9	N	446	357	1			279
12	11344	X	11344	-0-	-0-	-0-	10595	3	749	9	N	681	718	1			242
*01	9314	X	9314	-0-	-0-	-0-	9018	3	296	9	N	269	360	1			151

ROGANVILLE TURNER A-39 UNIT WELL #: 1 RRCID -> 262415 COMPL. DATE 01/14/2011 TOTAL DEPTH 13988 PERF.13510 - 19327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26102	X	21695	-0-	-4407	-0-	21209	3	486	9	N	442	530	1			189
09	23280	X	20601	-0-	-2679	-0-	20127	3	474	9	N	431	353	1			267
10	23715	X	20124	-0-	-3591	-0-	19650	3	474	9	N	431	354	1			344
11	22110	X	21432	-0-	-678	-0-	21002	3	430	9	N	391	547	1			188
12	21700	X	18928	-0-	-2772	-0-	18529	3	399	9	N	363	360	1			191
01	21700	X	19319	-0-	-2381	-0-	18870	3	449	9	N	408	360	1			239

BP AMERICA A-436 UNIT WELL #: 1 RRCID -> 262474 COMPL. DATE 05/12/2011 TOTAL DEPTH 13965 PERF.13605 - 20356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					118
09	0	N	-0-	-0-	-0-	-0-					N	-0-					118
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					118
11	0	N	-0-	-0-	-0-	-0-					N	-0-					118
12	0	N	-0-	-0-	-0-	-0-					N	-0-					118
01	31	N	-0-	-0-	-31	-0-					N	1					119

BP BLACK STONE A-470 UNIT WELL #: 1 RRCID -> 263425 COMPL. DATE 07/15/2011 TOTAL DEPTH 14785 PERF.14498 - 19816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					202
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					202
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					202
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					202
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					202
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					202

PLUGGED AND ABANDONED_____ 08/06/2013 - PLUGGED 08-06-2013

BP BLACK STONE A-470 SWD WELL #: 1 RRCID -> 263674 COMPL. DATE 07/31/2011 TOTAL DEPTH 6416 PERF. 4640 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/08/2013 - PLUGGED 08-08-2013

BP BLACK STONE A-571 SWD WELL #: 1 RRCID -> 264525 COMPL. DATE 06/24/2011 TOTAL DEPTH 6727 PERF. 4870 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BP BLACK STONE A-253 WEST UNIT WELL #: 1 RRCID -> 264937 COMPL. DATE 01/19/2012 TOTAL DEPTH 13613 PERF.13530 - 19564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32023	X	24263	-0-	-7760	-0-	22299	3	1964	9	N	1785	1767	1			313
09	30030	X	20753	-0-	-9277	-0-	19396	3	1357	9	N	1234	1245	1			302
10	28799	X	17496	-0-	-11303	-0-	16121	3	1375	9	N	1250	1231	1			321
11	27870	X	20066	-0-	-7804	-0-	18517	3	1549	9	N	1408	1446	1			283
12	26505	X	15366	-0-	-11139	-0-	14194	3	1172	9	N	1065	1084	1			264
01	24273	X	13871	-0-	-10402	-0-	12600	3	1271	9	N	1155	1079	1			340

FORESTAR BYERLEY A-32 SWD WELL #: 1 RRCID -> 265051 COMPL. DATE 12/04/2011 TOTAL DEPTH 5412 PERF. 3834 - 4742

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FORESTAR KEAGHEY A-253 SWD WELL #: 1 RRCID -> 265052 COMPL. DATE 01/20/2012 TOTAL DEPTH 5772 PERF. 4022 - 5010

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BP AMERICA A-626 WEST UNIT WELL #: 1 RRCID -> 265488 COMPL. DATE 04/08/2011 TOTAL DEPTH 13790 PERF.13388 - 19853

08	4929	X	4315	-0-	-614	-0-	3466	3	849	9	N	772	870	1			240
09	4770	X	3621	-0-	-1149	-0-	2914	3	707	9	N	643	708	1			175
10	4371	X	3038	-0-	-1333	-0-	2392	3	646	9	N	587	707	1			55
11	4939	X	4939	-0-	-0-	-0-	4119	3	820	9	N	745	535	1			265
12	5636	X	5636	-0-	-0-	-0-	4541	3	1095	9	N	995	1076	1			184
*01	6363	X	6363	-0-	-0-	-0-	5319	3	1044	9	N	949	884	1			249

BP BLACK STONE A-571 UNIT WELL #: 1 RRCID -> 265690 COMPL. DATE 05/26/2011 TOTAL DEPTH 15239 PERF.14908 - 21295

08	1637	X	1637	-0-	-0-	-0-	1585	3	52	9	N	47					137
09	1576	N	1576	-0-	-0-	-0-	1534	3	42	9	N	38					175
10	1643	N	935	-0-	-708	-0-	887	3	48	9	N	44					219
11	3000	N	4928	-0-	1928	1928	4872	3	56	9	N	51	178	1			92
12	3068	N	1140	-0-	-1928	-0-	1094	3	46	9	N	42					134
01	930	N	125	-0-	-805	-0-	105	3	20	9	N	18					152

BP BLACK STONE A-472 UNIT WELL #: 1R RRCID -> 266630 COMPL. DATE 07/24/2010 TOTAL DEPTH 14227 PERF.13776 - 19900

08	12338	X	1625	-0-	-10713	-0-	1390	3	235	9	N	214	173	1			156
09	7470	X	1320	-0-	-6150	-0-	1116	3	204	9	N	185	171	1			170
10	7533	X	1892	-0-	-5641	-0-	1712	3	180	9	N	164	171	1			163
11	21402	X	21402	-0-	-0-	-0-	20717	3	685	9	N	623	540	1			246
12	17446	X	17446	-0-	-0-	-0-	16564	3	882	9	N	802	892	1			156
*01	11680	X	11680	-0-	-0-	-0-	10935	3	745	9	N	677	717	1			116

FORESTAR BYERLEY A-32 UNIT WELL #: 1 RRCID -> 266667 COMPL. DATE 11/20/2011 TOTAL DEPTH 13609 PERF.13080 - 19330

08	115382	X	81712	-0-	-33670	-0-	72583	3	9129	9	N	8299	8285	1			357
09	79350	X	64785	-0-	-14565	-0-	58107	3	6678	9	N	6071	6173	1			255
10	81995	X	60636	-0-	-21359	-0-	54641	3	5995	9	N	5450	5392	1			313
11	79080	X	54243	-0-	-24837	-0-	48546	3	5697	9	N	5179	5100	1			392
*12	81716	X	53610	-0-	-28106	-0-	48524	3	5086	9	N	4624	4700	1			316
01	81716	X	53192	-0-	-28524	-0-	47347	3	5845	9	N	5314	5177	1			453

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FORESTAR BYERLEY A-32 UNIT 2 WELL #: 1 RRCID -> 267534 COMPL. DATE 04/02/2012 TOTAL DEPTH 13785 PERF.13309 - 19978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	98243	-0-	98243	1852391	89588	3	8655	9	N	7868	7865	1			260
09	1945408	X	93017	-0-	-1852391	-0-	85203	3	7814	9	N	7104	7121	1			243
10	79102	X	79102	-0-	-0-	-0-	73024	3	6078	9	N	5525	5470	1			298
11	95070	X	77375	-0-	-17695	-0-	71014	3	6361	9	N	5783	5499	1			582
*12	98239	X	74071	-0-	-24168	-0-	68906	3	5165	9	N	4695	5055	1			222
01	98239	X	74078	-0-	-24161	-0-	68400	3	5678	9	N	5162	5154	1			230

BP BLACK STONE A-90 UNIT WELL #: 1 RRCID -> 269440 COMPL. DATE 11/12/2012 TOTAL DEPTH 13811 PERF.13453 - 20609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	85215	-0-	85215	751069	80032	3	5183	9	N	4712	4392	1			516
09	826239	X	75170	-0-	-751069	-0-	71041	3	4129	9	N	3754	3900	1			370
10	90613	X	67152	-0-	-23461	-0-	63414	3	3738	9	N	3398	3368	1			400
11	87690	X	69074	-0-	-18616	-0-	64771	3	4303	9	N	3912	3846	1			466
12	89683	X	60593	-0-	-29090	-0-	57742	3	2851	9	N	2592	2710	1			348
01	85219	X	62586	-0-	-22633	-0-	59055	3	3531	9	N	3210	3405	1			153

BBX OPERATING, L.L.C. 058908
YOUNGER UNIT WELL #: 1H RRCID -> 252293 COMPL. DATE 03/26/2009 TOTAL DEPTH 13442 PERF.12854 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8130	X	8130	-0-	-0-	-0-	7584	3	546	9	N	496	537	1			138
09	8330	X	8330	-0-	-0-	-0-	7750	3	580	9	N	527	534	1			131
10	7626	X	4303	-0-	-3323	-0-	4005	3	298	9	N	271	361	1			41
11	7380	X	1672	-0-	-5708	-0-	1454	3	218	9	N	198	178	1			61
12	7626	X	783	-0-	-6843	-0-	689	3	94	9	N	85					146
01	7626	X	446	-0-	-7180	-0-	289	3	157	9	N	143	178	1			111

BLACK STONE A-31 WELL #: 1H RRCID -> 254841 COMPL. DATE 06/17/2009 TOTAL DEPTH 13097 PERF.12971 - 19162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20460	X	18893	-0-	-1567	-0-	18356	3	537	9	N	488	361	1			243
09	19410	X	14665	-0-	-4745	-0-	14248	3	417	9	N	379	361	1			261
10	20057	X	15737	-0-	-4320	-0-	15262	3	475	9	N	432	540	1			153
11	19410	X	18698	-0-	-712	-0-	18114	3	584	9	N	531	362	1			322
12	20057	X	18018	-0-	-2039	-0-	17459	3	559	9	N	508	729	1			101
01	18879	X	17027	-0-	-1852	-0-	16462	3	565	9	N	514	364	1			251

GUNTER WELL #: 1H RRCID -> 256463 COMPL. DATE 12/01/2009 TOTAL DEPTH 13002 PERF.12831 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24676	X	24636	-0-	-40	-0-	22950	3	1686	9	N	1533	1415	1			359
09	22725	X	22725	-0-	-0-	-0-	21239	3	1486	9	N	1351	1421	1			289
10	23157	X	22994	-0-	-163	-0-	21432	3	1562	9	N	1420	1418	1			291
11	24159	X	24159	-0-	-0-	-0-	22590	3	1569	9	N	1426	1451	1			266
12	28522	X	28522	-0-	-0-	-0-	26748	3	1774	9	N	1613	1618	1			261
*01	23876	X	23876	-0-	-0-	-0-	22114	3	1762	9	N	1602	1622	1			241

BROWN UNIT WELL #: 1H RRCID -> 260141 COMPL. DATE 06/20/2010 TOTAL DEPTH 13070 PERF.13080 - 19296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19282	X	18826	-0-	-456	-0-	17232	3	1594	9	N	1449	1256	1			384
09	19625	X	19625	-0-	-0-	-0-	18260	3	1365	9	N	1241	1256	1			369
10	19464	X	19464	-0-	-0-	-0-	18142	3	1322	9	N	1202	1264	1			307
11	16298	X	16298	-0-	-0-	-0-	15048	3	1250	9	N	1136	1265	1			178
12	16771	X	12951	-0-	-3820	-0-	11958	3	993	9	N	903	719	1			362
*01	16878	X	16878	-0-	-0-	-0-	15602	3	1276	9	N	1160	1273	1			249

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
BBX OPERATING, L.L.C. //CONT.// 058908
GUNTER WELL #: 2 RRCID -> 262248 COMPL. DATE 10/01/2010 TOTAL DEPTH 13010 PERF.12860 - 20320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49259	X	46111	-0-	-3148	-0-	42440	3	3671	9	N	3337	3402	1			372
09	47160	X	42053	-0-	-5107	-0-	38881	3	3172	9	N	2884	2862	1			394
10	48732	X	37247	-0-	-11485	-0-	34498	3	2749	9	N	2499	2501	1			392
11	47160	X	32005	-0-	-15155	-0-	29333	3	2672	9	N	2429	2183	1			638
12	47106	X	47106	-0-	-0-	-0-	43538	3	3568	9	N	3244	3448	1			434
01	46097	X	36417	-0-	-9680	-0-	33419	3	2998	9	N	2725	2888	1			271

BP BLACK STONE A-32 UNIT A WELL #: 1H RRCID -> 264841 COMPL. DATE 01/05/2012 TOTAL DEPTH 13125 PERF.12902 - 19800

08	INC G-10		24311	-0-	24311	154121	23669	3	642	9	N	584	531	1			179
09	177027	X	22906	-0-	-154121	-0-	22309	3	597	9	N	543	539	1			183
10	22771	X	22771	-0-	-0-	-0-	22135	3	636	9	N	578	357	1			404
11	23117	X	23117	-0-	-0-	-0-	22528	3	589	9	N	535	725	1			214
12	20057	X	19130	-0-	-927	-0-	18615	3	515	9	N	468	549	1			133
*01	22798	X	22798	-0-	-0-	-0-	22206	3	592	9	N	538	563	1			108

DAVID GLENN UNIT WELL #: 1H RRCID -> 264908 COMPL. DATE 11/15/2011 TOTAL DEPTH 13122 PERF.12530 - 19169

08	INC G-10		25553	-0-	25553	150964	22970	3	2583	9	N	2348	2323	1			341
09	180676	X	29712	-0-	-150964	-0-	26793	3	2919	9	N	2654	2483	1			512
10	28203	X	28203	-0-	-0-	-0-	25262	3	2941	9	N	2674	2521	1			665
11	27179	X	27179	-0-	-0-	-0-	24392	3	2787	9	N	2534	2532	1			667
12	31432	X	31432	-0-	-0-	-0-	28478	3	2954	9	N	2685	3073	1			279
*01	32092	X	32092	-0-	-0-	-0-	28929	3	3163	9	N	2875	2708	1			446

TREE FROG WELL #: 1H RRCID -> 269584 COMPL. DATE 05/23/2012 TOTAL DEPTH 12864 PERF.12170 - 19935

08	49817	X	6564	-0-	-43253	-0-	5015	3	1549	9	N	1408	1584	1			319
09	48210	X	6108	-0-	-42102	-0-	4642	3	1466	9	N	1333	1256	1			396
10	7533	X	6068	-0-	-1465	-0-	4579	3	1489	9	N	1354	1246	1			504
11	6870	X	5764	-0-	-1106	-0-	4387	3	1377	9	N	1252	1256	1			500
12	6820	X	5566	-0-	-1254	-0-	4091	3	1475	9	N	1341	1621	1			220
01	6572	X	5534	-0-	-1038	-0-	4162	3	1372	9	N	1247	900	1			567

FRANCES KUNKEL AC UNIT WELL #: 1H RRCID -> 269725 COMPL. DATE 11/16/2012 TOTAL DEPTH 12942 PERF.12600 - 19328

08	357554	X	24968	-0-	-332586	-0-	22387	3	2581	9	N	2346	2318	1			327
09	346020	X	22291	-0-	-323729	-0-	19916	3	2375	9	N	2159	1959	1			527
10	22066	X	22066	-0-	-0-	-0-	19659	3	2407	9	N	2188	2160	1			555
11	28830	X	20002	-0-	-8828	-0-	17818	3	2184	9	N	1985	2003	1			537
12	27249	X	20610	-0-	-6639	-0-	18408	3	2202	9	N	2002	2198	1			341
01	24955	X	20778	-0-	-4177	-0-	18561	3	2217	9	N	2015	1997	1			359

LAKE TEJAS UNIT 4H WELL #: 1H RRCID -> 270580 COMPL. DATE 01/20/2012 TOTAL DEPTH 12231 PERF.11398 - 20615

08	243815	X	6667	-0-	-237148	-0-	5235	3	1432	9	N	1302	1248	1			278
09	235950	X	5645	-0-	-230305	-0-	4550	3	1095	9	N	995	1054	1			219
10	243815	X	6557	-0-	-237258	-0-	5313	3	1244	9	N	1131	1057	1			294
11	235950	X	5326	-0-	-230624	-0-	4195	3	1131	9	N	1028	906	1			417
*12	3941	X	3941	-0-	-0-	-0-	2963	3	978	9	N	889	1063	1			244
01	6665	X	5170	-0-	-1495	-0-	3947	3	1223	9	N	1112	1098	1			258

WALES, JOSEY UNIT WELL #: 1H RRCID -> 271268 COMPL. DATE 11/01/2012 TOTAL DEPTH 12780 PERF.12420 - 19050

08	285572	X	30526	-0-	-255046	-0-	27442	3	3084	9	N	2804	2711	1			497
09	276360	X	21534	-0-	-254826	-0-	19301	3	2233	9	N	2030	2178	1			351
10	285572	X	21299	-0-	-264273	-0-	19045	3	2254	9	N	2049	2177	1			223
11	276360	X	18387	-0-	-257973	-0-	16465	3	1922	9	N	1747	1629	1			341
12	285572	X	19705	-0-	-265867	-0-	17837	3	1868	9	N	1698	1830	1			209
01	285572	X	18026	-0-	-267546	-0-	16280	3	1746	9	N	1587	1455	1			341

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
PANTHER BAYOU ENERGY, LLC 638497
CARTWRIGHT WELL #: 1H RRCID -> 266315 COMPL. DATE 10/23/2010 TOTAL DEPTH 14578 PERF.14589 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16065	X	16065	-0-	-0-	-0-	15501	2	564	9	N	513	578	1			122
09	19620	X	14949	-0-	-4671	-0-	14459	2	490	9	N	445	381	1			186
10	20274	X	14651	-0-	-5623	-0-	14147	2	504	9	N	458	375	1			269
11	19620	X	12461	-0-	-7159	-0-	12326	2	135	9	N	123	392	1			-0-
12	16058	X	13226	-0-	-2832	-0-	12612	2	614	9	N	558	558	1			-0-
01	16058	X	3135	-0-	-12923	-0-	3096	2	39	9	N	35					35

MANOR LAKE (10,300) 57200 915 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MAGNUM PRODUCING, LP 521516
MCMILLIAN WELL #: 1 RRCID -> 139199 COMPL. DATE 03/31/2010 TOTAL DEPTH 11220 PERF.10506 - 10549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	#	603	-0-	-141	-0-	603	2			N	-0-					-0-
09	720	#	343	-0-	-377	-0-	343	2			N	-0-					-0-
10	527	#	468	-0-	-59	-0-	468	2			N	-0-					-0-
11	572	R	572	-0-	-0-	-0-	572	2			N	-0-					-0-
12	589	#	461	-0-	-128	-0-	461	2			N	-0-					-0-
01	589	#	-0-	-0-	-589	-0-					N	-0-					-0-

MANOR LAKE, EAST (FRIO 9800) 57201 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SHIDLER, MARK L., INC. 776590
STEVENS WELL #: 1 RRCID -> 233025 COMPL. DATE N/A TOTAL DEPTH 10074 PERF. 9745 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 04/03/2012 - PLUGGED 04/03/12

MANVEL (F.B. II, OLIGOCENE) 57233 223 ASSOCIATED 49B CNTY: BRAZORIA
ARGENT ENERGY (US) HOLDINGS INC. 029710
ELVING, FRED -A- WELL #: 2 RRCID -> 160843 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5535 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	993	R	993	-0-	-0-	-0-	950 32	1 9	11	5	Y	29	26	1			17
09	390	#	68	-0-	-322	-0-	34	5	34	9	Y	31	20	1			28
10	403	#	37	-0-	-366	-0-	4	5	33	9	Y	30	49	1			9
11	390	#	15	-0-	-375	-0-	14	1	1	5	Y	-0-	6	1			3
12	403	#	-0-	-0-	-403	-0-					Y	1	2	1			2
01	403	R	403	-0-	-0-	-0-	391	1	12	2	Y	-0-					2

MANVEL (FB-III, OLIGOCENE) 57233 248 ASSOCIATED ONE WELL CNTY: BRAZORIA
ARGENT ENERGY (US) HOLDINGS INC. 029710
BELCHER, W. T. "A" WELL #: 43 RRCID -> 160349 COMPL. DATE N/A TOTAL DEPTH 5813 PERF. 5348 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANVEL (MIOCENE) 57233 434 ASSOCIATED 49B CNTY: BRAZORIA
ARGENT ENERGY (US) HOLDINGS INC. 029710
BELCHER, W.T. "A" WELL #: 26 RRCID -> 109091 COMPL. DATE 08/21/1987 TOTAL DEPTH 5701 PERF. 3234 - 3239

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANVEL (VICKSBURG) 57233 815 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
LW DYNASTY OIL INC. 480320
GUBERT WELL #: 1 RRCID -> 185590 COMPL. DATE 09/06/2001 TOTAL DEPTH 8650 PERF. 8453 - 8458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-					N	10					222
09	DLQ G-10	-0-	-0-	-0-	-0-					N	5	186	1			41
10	DLQ G-10	-0-	-0-	-0-	-0-					N	5					46
11	DLQ G-10	-0-	-0-	-0-	-0-					N	6					52
12	DLQ G-10	-0-	-0-	-0-	-0-					N	4					56
01	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					56

MAPLE BRANCH (YEGUA) 57281 495 NON-ASSOCIATED CAPACITY CNTY: WALKER
BUFFCO PRODUCTION INC. 106406
KEY-REEDER WELL #: 1 RRCID -> 226912 COMPL. DATE 08/14/2007 TOTAL DEPTH 4100 PERF. 2987 - 2993

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061 X	3693	-0-	-368	-0-	3693	2			N	-0-					20
09	3930 X	3578	-0-	-352	-0-	3578	2			N	-0-					20
10	3937 X	3656	-0-	-281	-0-	3656	2			N	-0-					20
11	3750 X	3346	-0-	-404	-0-	3346	2			N	-0-					20
12	3689 X	3392	-0-	-297	-0-	3392	2			N	-0-					20
01	3689 X	3239	-0-	-450	-0-	3239	2			N	-0-					20

COBRA OIL & GAS CORPORATION 163000
VICK UNIT WELL #: 1 RRCID -> 242377 COMPL. DATE 05/06/2008 TOTAL DEPTH 3538 PERF. 3308 - 3312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6195 X	6195	-0-	-0-	-0-	5600	2	595	9	N	541	626	1			92
09	6360 X	6105	-0-	-255	-0-	5540	2	565	9	N	514	462	1			144
10	6572 X	6545	-0-	-27	-0-	5876	2	669	9	N	608	469	1			283
11	6470 X	6470	-0-	-0-	-0-	5787	2	683	9	N	621	795	1			109
12	6324 X	6186	-0-	-138	-0-	5517	2	669	9	N	608	632	1			85
01	6541 X	5865	-0-	-676	-0-	5177	2	688	9	N	625	500	1			210

MARIMBA (MIDDLE WILCOX) 57468 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
CHESAPEAKE OPERATING, INC. 147715
BP AMERICA A-303 WELL #: 1 RRCID -> 249134 COMPL. DATE 01/01/2009 TOTAL DEPTH 14500 PERF. 12388 - 12498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549 X	3755	-0-	-1794	-0-	389	1	3111	2	N	232	175	1			183
						255	9									
09	5273 X	5273	-0-	-0-	-0-	540	1	4407	2	N	296	361	1			118
						326	9									
10	4832 X	4832	-0-	-0-	-0-	486	1	4038	2	N	280	180	1			218
						308	9									
11	3663 X	3663	-0-	-0-	-0-	468	1	2946	2	N	226	179	1			265
						249	9									
12	5456 X	3417	-0-	-2039	-0-	380	1	2785	2	N	229	359	1			135
						252	9									
01	5456 X	4192	-0-	-1264	-0-	314	1	3569	2	N	281	351	1			65
						309	9									

MARKHAM 57562 001 ASSOCIATED CAPACITY CNTY: MATAGORDA
SUEMAUR EXPL. & PROD., LLC 828321
COASTAL TEXAS MINERAL VENTURE WELL #: 1 RRCID -> 179575 COMPL. DATE 06/01/2000 TOTAL DEPTH 4712 PERF. 2824 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	1752	-0-	-790	-0-	180	1	1572	2	N	-0-					-0-
09	2460	X	1462	-0-	-998	-0-	180	1	1282	2	N	-0-					-0-
10	2542	X	1999	-0-	-543	-0-	180	1	1819	2	N	-0-					-0-
11	2160	X	1782	-0-	-378	-0-	180	1	1602	2	N	-0-					-0-
12	2693	X	2693	-0-	-0-	-0-	180	1	2513	2	N	-0-					-0-
*01	2363	X	2363	-0-	-0-	-0-	180	1	2183	2	N	-0-					-0-

MARKHAM (FRIO) 57562 111 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PACE OIL AND GAS COMPANY 631730
SISK, R. J. ET AL 10 ACRE WELL #: 5 RRCID -> 065718 COMPL. DATE 03/27/1975 TOTAL DEPTH 3565 PERF. 3050 - 3054

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARKHAM N.-BAY CITY, N (BETTS) 57578 076 ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 21J RRCID -> 149758 COMPL. DATE 10/07/1999 TOTAL DEPTH 8520 PERF. 7790 - 7793

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARKHAM N.-BAY CITY, N (BRAMAN) 57578 114 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 15F RRCID -> 147825 COMPL. DATE 10/19/1993 TOTAL DEPTH 8860 PERF. 8016 - 8026

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OHIO SUN UNIT WELL #: 13ET RRCID -> 184618 COMPL. DATE 03/10/2001 TOTAL DEPTH 8846 PERF. 8016 - 8313

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

MARKHAM N.-BAY CITY, N (CAYCE) 57578 228 ASSOCIATED 49B CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 6J RRCID -> 122874 COMPL. DATE 01/26/1988 TOTAL DEPTH 8664 PERF. 8178 - 8186

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARKHAM N.-BAY CITY, N (CAYCE) //CONT.// 57578 228 ASSOCIATED 49B CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC //CONT.// 676073
OHIO-SUN UNIT WELL #: 12J RRCID -> 208204 COMPL. DATE 03/21/2005 TOTAL DEPTH 8476 PERF. 7780 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OHIO-SUN UNIT WELL #: 31 A RRCID -> 208564 COMPL. DATE 04/01/2005 TOTAL DEPTH 8314 PERF. 7750 - 7782

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARKHAM N.-BAY CITY, N (LEAGUE) 57578 494 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 41A RRCID -> 193092 COMPL. DATE 02/05/2003 TOTAL DEPTH 8626 PERF. 7372 - 7376

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARKHAM N.-BAY CITY,N(MARK.7900) 57578 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 29A RRCID -> 161072 COMPL. DATE 12/19/1996 TOTAL DEPTH 8516 PERF. 7850 - 7859

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OHIO-SUN UNIT WELL #: 18F RRCID -> 167197 COMPL. DATE 01/03/2004 TOTAL DEPTH 8550 PERF. 5333 - 5414

08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OHIO-SUN UNIT WELL #: 24J RRCID -> 168644 COMPL. DATE 06/02/1998 TOTAL DEPTH 8518 PERF. 7848 - 7851

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARKHAM N.-BAY CITY,N(MARK.7900)//CONT.// 57578 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC //CONT.// 676073
OHIO-SUN UNIT WELL #: 26J RRCID -> 172794 COMPL. DATE 09/14/2004 TOTAL DEPTH 8500 PERF. 3558 - 3578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OHIO-SUN UNIT WELL #: 6L RRCID -> 177417 COMPL. DATE 05/12/2000 TOTAL DEPTH 8549 PERF. 7923 - 7926

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM N.-BAY CITY,N (MCDONALD) 57578 646 ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO SUN UNIT WELL #: 6FT RRCID -> 182598 COMPL. DATE 04/13/2001 TOTAL DEPTH 9363 PERF. 8320 - 8459

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM N.-BAY CITY, N (ROSS) 57578 798 ASSOCIATED 49B CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO - SUN UNIT WELL #: 1K RRCID -> 162957 COMPL. DATE 04/23/1997 TOTAL DEPTH 8801 PERF. 6894 - 6900

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OHIO-SUN UNIT WELL #: 1L RRCID -> 197487 COMPL. DATE 10/15/2003 TOTAL DEPTH 8851 PERF. 6867 - 6874

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM N.-BAY CITY, N (W. 1 UP) 57578 836 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO SUN UNIT WELL #: 5F RRCID -> 148229 COMPL. DATE 12/21/1993 TOTAL DEPTH 8835 PERF. 8530 - 8540

08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM N.-BAY CITY, N (W. 1 UP)//CONT.// 57578 836 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC //CONT.// 676073
OHIO-SUN UNIT WELL #: 2F RRCID -> 157290 COMPL. DATE 01/26/2000 TOTAL DEPTH 8819 PERF. 8557 - 8628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM N.-BAY CITY, N (W. 2 UP) 57578 874 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 14F RRCID -> 211931 COMPL. DATE 08/27/2005 TOTAL DEPTH 8902 PERF. 8626 - 8630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARKHAM N.-BAY CITY, N (W. 3 UP) 57578 912 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 12F RRCID -> 199351 COMPL. DATE 01/13/2004 TOTAL DEPTH 8900 PERF. 8597 - 8604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1

MARKHAM,N.-BAY CITY,N. (YEAGER) 57578 955 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO SUN UNIT WELL #: 2E RRCID -> 132362 COMPL. DATE 05/29/2003 TOTAL DEPTH 8821 PERF. 2982 - 3138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM N.-BAY CITY, N (7150) 57578 970 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO SUN UNIT WELL #: 16E RRCID -> 147912 COMPL. DATE 07/11/1995 TOTAL DEPTH 8530 PERF. 6890 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM, N.-BAY CITY, N. (7550) 57578 978 ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 17K RRCID -> 256591 COMPL. DATE 12/11/2009 TOTAL DEPTH 8555 PERF. 7514 - 7518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARKHAM, N.-BAY CITY, N. (7900) 57578 984 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 15A RRCID -> 205162 COMPL. DATE 09/28/2004 TOTAL DEPTH 8125 PERF. 7930 - 7934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARRS MCLEAN (FB-3, HACKBERRY) 57660 030 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
MCLEAN ET AL UNIT WELL #: 1 RRCID -> 007302 COMPL. DATE 09/05/1962 TOTAL DEPTH 10819 PERF.10197 - 10220

08	1655 N	1655	-0-	-0-	-0-	555	1	1079	3	Y	19						52
						21	9										
09	1703 N	1703	-0-	-0-	-0-	439	1	1236	3	Y	25	2	1				75
						28	9										
10	1777 N	1777	-0-	-0-	-0-	485	1	1271	3	Y	19						94
						21	9										
11	1789 N	1789	-0-	-0-	-0-	450	1	1337	3	Y	2						96
						2	9										
*12	1864 N	1864	-0-	-0-	-0-	653	1	1211	3	Y	-0-						96
01	1767 N	1739	-0-	-28	-0-	685	1	1054	3	Y	-0-						96

MARRS MCLEAN (FB-7, HACKBERRY) 57660 270 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
BROWN, GEORGE W.,SR.,ET AL UNIT WELL #: 1 L RRCID -> 007307 COMPL. DATE 02/14/1956 TOTAL DEPTH N/A PERF.10692 - 10726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARRS MCLEAN (FRIO B 11,200) 57660 510 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
BURRELL ESTATE WELL #: 1 RRCID -> 257222 COMPL. DATE 01/27/2012 TOTAL DEPTH 12557 PERF.11082 - 11091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARRS MCLEAN (MCLEAN) 57660 750 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
BROUSSARD WELL #: 2ST RRCID -> 157663 COMPL. DATE 12/09/1995 TOTAL DEPTH 11820 PERF.10674 - 10717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	6860	-0-	3760	3760	6817	2	43	9	N	39					73
09		14B2 EXT	2083	-0-	2083	5843	2061	2	22	9	N	20					93
10		14B2 EXT	-0-	-0-	-0-	5843					N	-0-					93
11		14B2 EXT	-0-	-0-	-0-	5843					N	-0-					93
12	5870	X	27	-0-	-5843	-0-	27	2			N	-0-					93
01	0	X	-0-	-0-	-0-	-0-					N	-0-					93

SQUARE MILE ENERGY, L.L.C. 810815
BROWN, GEORGE W., ET AL UNIT WELL #: 1 U RRCID -> 007304 COMPL. DATE 02/14/1956 TOTAL DEPTH N/A PERF.10406 - 10448

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARRS MCLEAN (NOD. 2, FB-7) 57660 870 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
G. W. BROWN UNIT WELL #: 2 RRCID -> 270295 COMPL. DATE 02/09/2013 TOTAL DEPTH 11130 PERF.11008 - 11022

08	7750	39592	-0-	31842	306966	39240	3	352	9	N	320	176	1				257
09	7500	16118	-0-	8618	315584	15962	3	156	9	N	142	165	1				234
10	7750	25527	-0-	17777	333361	25274	3	253	9	N	230	323	1	1	8		140
11	7500	12208	-0-	4708	338069	12094	3	114	9	N	104	145	1	4	8		95
12	96100	80858	-0-	-15242	322827	79227	3	1631	9	N	1483	1361	1				217
*01	152188	152188	-0-	-0-	322827	149627	3	2561	9	N	2328	2255	1				290

MARTHA, EAST (COOK MT. 9225 SD.) 57758 525 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
B & G ENERGY CORPORATION 040403
DANIEL, BILL GOVERNOR WELL #: 1 RRCID -> 182329 COMPL. DATE 12/22/2000 TOTAL DEPTH 9332 PERF. 9188 - 9194

08	0	# NO RPT	-0-	-0-	-0-						N	NO RPT					67
09	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					67
10	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					67
11	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					67
12	0	# NO RPT	-0-	-0-	-0-						N	NO RPT					67
01	0	# NO RPT	-0-	-0-	-0-						N	NO RPT					67

MARTIN RANCH (FRIO 14,600) 57787 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CHROMA OPERATING, INC. 153257
PURE, ET AL GU WELL #: 1 RRCID -> 208113 COMPL. DATE 10/27/2004 TOTAL DEPTH 15392 PERF.14676 - 14684

08	12214	# 9937	-0-	-2277	-0-	310	1	9624	2	N	3						181
						3	9										
09	11820	# 11003	-0-	-817	-0-	300	1	10675	2	N	25						206
						28	9										
10	12214	# 10003	-0-	-2211	-0-	280	1	9693	2	N	27						233
						30	9										
11	11460	# 8328	-0-	-3132	-0-	230	1	8078	2	N	18						251
						20	9										
12	11408	# 11072	-0-	-336	-0-	310	1	10751	2	N	10						261
						11	9										
01	11377	# 9750	-0-	-1627	-0-	310	1	9426	2	N	13	180	1				94
						14	9										

MARTIN RANCH (FRIO 14,600) //CONT.// 57787 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CHROMA OPERATING, INC. //CONT.// 153257
PURE ET AL GU WELL #: 1D RRCID -> 232980 COMPL. DATE 01/07/2008 TOTAL DEPTH 3600 PERF. 3422 - 3433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTINS PRAIRIE (SUB-CLKVLE) 57800 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
SANDEL OPERATING COMPANY 747534
HICKS, B. B. WELL #: 2 RRCID -> 096577 COMPL. DATE 09/15/1981 TOTAL DEPTH 10684 PERF. 10406 - 10426

08	1147 #	1140	-0-	-7	-0-	1083	2	57	9	N	52					93
09	DLQ G-10	497	-0-	497	497	469	2	28	9	N	25					118
10	DLQ G-10	1006	-0-	1006	1503	936	2	70	9	N	64					182
11	DLQ G-10	997	-0-	997	2500	905	2	92	9	N	84	184	1			82
12	DLQ G-10	1030	-0-	1030	3530	972	2	58	9	N	53					135
*01	3300	569	-0-	-2731	799	526	2	43	9	N	39					174

MEDLAND ESTATE WELL #: 1 RRCID -> 099516 COMPL. DATE 08/29/1991 TOTAL DEPTH 10828 PERF. 5640 - 5660

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY MACHA (FRIO) 57959 333 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
MACHA G.U. NO.2 WELL #: 3 RRCID -> 244600 COMPL. DATE 10/15/2008 TOTAL DEPTH 5513 PERF. 4266 - 4268

08	229 X	229	-0-	-0-	-0-	183	1	46	2	N	-0-					-0-
09	210 X	200	-0-	-10	-0-	177	1	23	2	N	-0-					-0-
10	217 X	-0-	-0-	-217	-0-					N	-0-					-0-
11	223 X	223	-0-	-0-	-0-	177	1	46	2	N	-0-					-0-
12	217 X	188	-0-	-29	-0-	183	1	5	2	N	-0-					-0-
01	217 X	-0-	-0-	-217	-0-					N	-0-					-0-

MATAGORDA BAY, NE (MIOCENE 1900) 58196 340 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 173 WELL #: 2 RRCID -> 193441 COMPL. DATE 02/03/2003 TOTAL DEPTH 5882 PERF. 1798 - 1801

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MATAGORDA BAY, NE (MIOCENE 2100) 58196 360 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 173 WELL #: 3AU RRCID -> 176582 COMPL. DATE 08/19/1999 TOTAL DEPTH 3038 PERF. 2080 - 2092

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATAGORDA BAY, NE (MIOCENE 2570) 58196 390 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 194 WELL #: 6 RRCID -> 131004 COMPL. DATE 04/25/1989 TOTAL DEPTH 3303 PERF. 2784 - 2788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY, NE.(MIOCENE 2650) 58196 450 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 194 WELL #: 6 RRCID -> 086448 COMPL. DATE 01/10/1980 TOTAL DEPTH 3303 PERF. 2895 - 2901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY, NE (MIOCENE 2750) 58196 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 199 WELL #: 1 RRCID -> 198376 COMPL. DATE 11/25/2003 TOTAL DEPTH 4200 PERF. 2702 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY, S. (MIOCENE 2550) 58197 200 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 173 WELL #: 3AL RRCID -> 197833 COMPL. DATE 10/20/2003 TOTAL DEPTH 3038 PERF. 2514 - 2518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

COASTLAND OPERATIONS, LLC 161954
STATE TRACT 172 WELL #: 1 RRCID -> 138834 COMPL. DATE 06/15/1991 TOTAL DEPTH 4300 PERF. 2547 - 2556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY, S (MIOCENE 2800) 58197 400 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 171 WELL #: 4 RRCID -> 186606 COMPL. DATE 04/05/2001 TOTAL DEPTH 4854 PERF. 2784 - 2789

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COASTLAND OPERATIONS, LLC 161954
STATE TRACT 199 WELL #: 1 RRCID -> 186498 COMPL. DATE 05/31/2001 TOTAL DEPTH 4200 PERF. 2881 - 2884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY, S (MIOCENE 3600) 58197 465 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 171 WELL #: 2 RRCID -> 054473 COMPL. DATE 09/17/2001 TOTAL DEPTH 4224 PERF. 3637 - 3643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY, S (MIOCENE 4100) 58197 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 171 WELL #: 3 RRCID -> 081738 COMPL. DATE 02/25/1979 TOTAL DEPTH 4646 PERF. 4376 - 4412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 171 WELL #: 4 RRCID -> 082373 COMPL. DATE 04/27/1979 TOTAL DEPTH 4854 PERF. 4040 - 4046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY, SE. (5150) 58199 575 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 160 WELL #: 1 RRCID -> 175599 COMPL. DATE 06/30/2002 TOTAL DEPTH 5823 PERF. 5528 - 5543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATAGORDA ISLAND 483-L (MASSIVE) 58210 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE BLOCK 483-L WELL #: 1 RRCID -> 081915 COMPL. DATE 07/10/1977 TOTAL DEPTH 8813 PERF. 6172 - 6178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	32576				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	32576				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	32576				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	32576				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	32576				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	32576				N	NO RPT			-0-

MATAGORDA ISLAND BLK. 485-L (E1) 58213 666 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 6 RRCID -> 127640 COMPL. DATE 05/12/1988 TOTAL DEPTH 8413 PERF. 7710 - 7718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MATAGORDA ISLAND BLK. 485-L (V) 58213 683 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 3 D RRCID -> 133690 COMPL. DATE 02/21/1990 TOTAL DEPTH 9138 PERF. 7130 - 7138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STATE TRACT 485-L WELL #: 5 RRCID -> 159764 COMPL. DATE 07/09/1996 TOTAL DEPTH 8500 PERF. 6526 - 6606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MATAGORDA ISLAND BLK. 485-L (W) 58213 684 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 3 F RRCID -> 133691 COMPL. DATE 02/21/1990 TOTAL DEPTH 9138 PERF. 7235 - 7245

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STATE TRACT 485-L WELL #: 5 RRCID -> 159763 COMPL. DATE 07/09/1996 TOTAL DEPTH 8500 PERF. 6526 - 6606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MATAGORDA ISLAND BLK. 485-L (X) 58213 685 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 4 U RRCID -> 103727 COMPL. DATE 02/15/1982 TOTAL DEPTH 8450 PERF. 6617 - 6634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOMINION OKLAHOMA TEXAS E&P, INC 222282
STATE TRACT 485-L S/2 NE/4 WELL #: 1 RRCID -> 184681 COMPL. DATE 08/10/2001 TOTAL DEPTH 7900 PERF. 6676 - 6685

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA ISLAND BLK. 485-L (Z) 58213 695 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 4 L RRCID -> 103728 COMPL. DATE 02/15/1982 TOTAL DEPTH 8450 PERF. 6672 - 6758

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA ISL. BLK 519-L (15600) 58214 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
FIELDWOOD ENERGY LLC 267773
MATAGORDA ISLAND 519-L GAS UNIT WELL #: 1 RRCID -> 109101 COMPL. DATE 10/28/1983 TOTAL DEPTH 17000 PERF.15557 - 15794

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

MATAGORDA ISLAND 519-L GAS UNIT WELL #: 2 RRCID -> 119123 COMPL. DATE 12/08/1999 TOTAL DEPTH 16000 PERF.14810 - 15228

08	14B2 EXT	-0-	-0-	-0-	903752			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	903752			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	903752			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	903752			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	903752			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	903752			Y	-0-			-0-

MATAGORDA ISL. BLK 519-L (15600)//CONT.// 58214 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
FIELDWOOD ENERGY LLC //CONT.// 267773
MATAGORDA ISLAND 519-L GAS UNIT WELL #: L 3 RRCID -> 184382 COMPL. DATE 10/05/2001 TOTAL DEPTH 15515 PERF.15124 - 15476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	W	164990	-0-	164990	353248	328	1	164324	2	Y	307	307	1			-0-
							338	9									
09	0	W	173081	-0-	173081	526329	373	1	172364	2	Y	298	298	1			-0-
							16	4	328	9							
10	0	W	164582	-0-	164582	690911	284	1	163960	2	Y	293	293	1			-0-
							16	4	322	9							
11	0	W	169169	-0-	169169	860080	696	1	168201	2	Y	247	247	1			-0-
							272	9									
12	0	W	164156	-0-	164156	1024236	755	1	163009	2	Y	356	356	1			-0-
							392	9									
*01	0	W	161083	-0-	161083	1185319	819	1	159942	2	Y	293	293	1			-0-
							322	9									

MATAGORDA ISLAND 519-L GAS UNIT WELL #: 4 RRCID -> 185582 COMPL. DATE 01/27/2003 TOTAL DEPTH 15686 PERF.14752 - 14896

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATAGORDA ISLAND BLK 582-S (M) 58220 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK 582-S G. U. WELL #: 3 RRCID -> 074745 COMPL. DATE 03/13/1979 TOTAL DEPTH 6893 PERF. 6438 - 6460

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 582-S GAS UNIT WELL #: 6 RRCID -> 185381 COMPL. DATE 08/06/2004 TOTAL DEPTH 7404 PERF. 6342 - 6346

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATAGORDA ISLAND BLK.582-S(M-1) 58220 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK. 582-S UNIT WELL #: 2 U RRCID -> 070813 COMPL. DATE 04/26/1976 TOTAL DEPTH 7715 PERF. 6597 - 6599

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS BLOCK 582-S WELL #: 5-U RRCID -> 180649 COMPL. DATE 09/15/2000 TOTAL DEPTH 7751 PERF. 6854 - 6904

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATAGORDA ISLAND BLK.582-S (M-5) 58220 399 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLOCK 582-S WELL #: 5-U RRCID -> 174432 COMPL. DATE 09/20/1998 TOTAL DEPTH 7751 PERF. 5985 - 6027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 582-S GAS UNIT WELL #: 7 RRCID -> 189663 COMPL. DATE 01/05/2004 TOTAL DEPTH 7716 PERF. 6490 - 6500

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MATAGORDA ISLAND BLK.582-S(M-6) 58220 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK. 582-S UNIT WELL #: 2 L RRCID -> 070810 COMPL. DATE 04/26/1976 TOTAL DEPTH 7715 PERF. 6960 - 6965

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE OF TEXAS BLOCK 582-S WELL #: 5-L RRCID -> 174224 COMPL. DATE 09/15/2000 TOTAL DEPTH 7751 PERF. 7312 - 7322

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA ISLAND BLK 582-S (23) 58220 450 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS 582-S GAS UNIT WELL #: 1 L RRCID -> 076582 COMPL. DATE 04/28/1978 TOTAL DEPTH 8353 PERF. 2272 - 2276

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE OF TEXAS BLOCK 582-S WELL #: 4 RRCID -> 171463 COMPL. DATE 10/20/1998 TOTAL DEPTH 5110 PERF. 2357 - 2364

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA ISLAND BLK. 582-S (28) 58220 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK. 582-S UNIT WELL #: 1 U RRCID -> 067618 COMPL. DATE 05/14/1976 TOTAL DEPTH 8353 PERF. 2775 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATTHEW (YEGUA 6300) 58316 444 NON-ASSOCIATED CAPACITY CNTY: COLORADO
NEW CENTURY EXPLORATION, INC. 606055
MAHALITC WELL #: 1 RRCID -> 251267 COMPL. DATE 05/08/2009 TOTAL DEPTH 7305 PERF. 6300 - 6302

08	DLQ G-10	4880	-0-	4880	42556	200 139	1 9	4541	2	N	126	157	1			79
09	DLQ G-10	2862	-0-	2862	45418	200 3	1 9	2659	2	N	3					82
10	48320 X	2902	-0-	-45418	-0-	200 56	1 9	2646	2	N	51					133
*11	978 X	978	-0-	-0-	-0-	200 11	1 9	767	2	N	10					143
12	4867 X	NO RPT	-0-	-4867	-0-					N	NO RPT					143
01	4867 X	NO RPT	-0-	-4867	-0-					N	NO RPT					143

ZINN PETROLEUM CO. 950870
MAHALITC WELL #: 1 RRCID -> 172184 COMPL. DATE 03/02/1999 TOTAL DEPTH 7200 PERF. 6302 - 6305

08	2821 X	-0-	-0-	-2821	-0-					N	-0-					-0-
09	2250 X	-0-	-0-	-2250	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/05/2013 - PLUGGED 10-05-2013

MAURICEVILLE, SE. (HACKBERRY) 58457 220 NON-ASSOCIATED CAPACITY CNTY: ORANGE
LAKE RONEL OIL COMPANY 483310
STEPHENSON WELL #: 1 RRCID -> 182508 COMPL. DATE 04/18/2001 TOTAL DEPTH 9800 PERF. 9694 - 9704

08	16895 X	16641	-0-	-254	-0-	10 70	1 9	16561	2	Y	64	83	1			58
09	17370 X	15820	-0-	-1550	-0-	10 295	1 9	15515	2	Y	268	195	1			131
10	17949 X	16294	-0-	-1655	-0-	10 167	1 9	16117	2	Y	152	180	1			103
11	16860 X	16173	-0-	-687	-0-	10 180	1 9	15983	2	Y	164	184	1			83
12	17422 X	16426	-0-	-996	-0-	10 279	1 9	16137	2	Y	254	198	1			139
*01	17157 X	17157	-0-	-0-	-0-	10 224	1 9	16923	2	Y	204	199	1			144

STEPHENSON, JOHN W. GAS UNIT WELL #: 2 RRCID -> 183637 COMPL. DATE 06/12/2001 TOTAL DEPTH 10474 PERF. 10280 - 10290

08	16337 X	16241	-0-	-96	-0-	10 100	1 9	16131	2	Y	91	94	1			65
09	16920 X	15595	-0-	-1325	-0-	10 246	1 9	15339	2	Y	224	173	1			116
10	17081 X	15755	-0-	-1326	-0-	10 196	1 9	15549	2	Y	178	187	1			107
11	15960 X	15630	-0-	-330	-0-	10 201	1 9	15419	2	Y	183	200	1			90
12	18334 X	18334	-0-	-0-	-0-	10 243	1 9	18081	2	Y	221	183	1			128
*01	16958 X	16958	-0-	-0-	-0-	10 207	1 9	16741	2	Y	188	183	1			133

MAURICEVILLE, SE. (HACKBERRY) //CONT.// 58457 220 NON-ASSOCIATED CAPACITY CNTY: ORANGE
LAKE RONEL OIL COMPANY //CONT.// 483310
STEPHENSON, JOHN WELL #: 3 RRCID -> 187049 COMPL. DATE 01/02/2002 TOTAL DEPTH 9780 PERF. 9600 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENSON, J. W. WELL #: 4 RRCID -> 187999 COMPL. DATE 02/14/2002 TOTAL DEPTH 10096 PERF. 9309 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYES, EAST (FRIO 3-A) 58648 625 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ALTA MESA SERVICES, LP 015721
MELOVEE WHITE WELL #: 1 RRCID -> 263880 COMPL. DATE 11/10/2010 TOTAL DEPTH 10150 PERF. 8667 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYES, SOUTH 58651 001 ASSOCIATED 49B CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SMGU 10 SWD WELL #: 1 RRCID -> 165031 COMPL. DATE 06/18/1997 TOTAL DEPTH 12350 PERF. 4164 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAYES, SOUTH (FRIO 2-A) 58651 040 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HARRISON, DAN J III&BRUCE F EST 360394
SCHERER, MRS. LULA RAY WELL #: 1 RRCID -> 177264 COMPL. DATE 01/05/2000 TOTAL DEPTH 9990 PERF. 9180 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54

MAYES, SOUTH (FRIO 19) 58651 640 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
ABACO OPERATING, LLC 000894
MOODY FOUNDATION WELL #: 1 RRCID -> 260387 COMPL. DATE 11/16/2010 TOTAL DEPTH 13049 PERF.12922 - 12934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1240	N	1030	-0-	-210 B	-0-	124	1	405	3	N	455	354	1	491
							501	9							
09	1200	N	946	-0-	-254 B	-0-	120	1	343	3	N	439	351	1	579
							483	9							
10	1147	N	704	-0-	-443 B	-0-	124	1	152	3	N	389	698	1	270
							428	9							
11	990	N	663	-0-	-327 B	-0-	120	1	16	3	N	479	354	1	395
							527	9							
12	992	N	381	-0-	-611 B	-0-	124	1	44	3	N	194			589
							213	9							
01	713	N	565	-0-	-148 B	-0-	124	1	21	3	N	382	716	1	255
							420	9							

MAGNUM PRODUCING, LP 521516
SOUTH MAYES GAS UNIT 10 WELL #: 5 RRCID -> 184787 COMPL. DATE 07/04/2001 TOTAL DEPTH 12200 PERF.11955 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	2170	N	1767	-0-	-403 B	-19562	1728	2	39	9	N	35			145
09	1950	N	3343	-0-	1393 B	-18169	78	1	3012	2	N	230	182	1	193
							253	9							
10	1984	N	2354	-0-	370 B	-17799	2325	2	29	9	N	26	184	1	35
11	1710	N	5273	-0-	3563 B	-14236	5236	2	37	9	N	34			69
12	2480		11301	-0-	8821 B	-5415	302	1	10941	2	N	53	1	8	121
							58	9							
01	2480		15715	-0-	13235 B	7820	363	1	15243	2	N	99	176	1	44
							109	9							

MAYES SOUTH (FRIO 22) 58651 685 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SOUTH MAYES UNIT 6 WELL #: 23 RRCID -> 113719 COMPL. DATE 03/23/1997 TOTAL DEPTH 14900 PERF.12610 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1023	#	308	-0-	-715	-0-	308	2			N	-0-			46
09	677	R	677	-0-	-0-	-0-	7	1	670	2	N	-0-			46
10	3523	R	3523	-0-	-0-	-0-	86	1	3437	2	N	-0-			46
11	5592		5592	-0-	-0-	-0-	5592	2			N	-0-			46
*12	6811		6811	-0-	-0-	-0-	173	1	6638	2	N	-0-			46
01	3534	#	3355	-0-	-179	-0-	92	1	3259	2	N	4			50
							4	9							

MAYES, SOUTH (FRIO 9000) 58651 760 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SOUTH MAYES GAS UNIT 10 WELL #: 3 RRCID -> 038467 COMPL. DATE 01/01/1966 TOTAL DEPTH 9992 PERF. 9068 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYES, SOUTH (FRIO 9100) 58651 800 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HARRISON, DAN J III&BRUCE F EST 360394
SCHERER, MRS. LULA RAY WELL #: 2 RRCID -> 162717 COMPL. DATE N/A TOTAL DEPTH 12068 PERF. 9453 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYES, WEST (F-1) 58654 400 ASSOCIATED ONE WELL CNTY: CHAMBERS
HARRISON, DAN J III&BRUCE F EST 360394
SCHERER, MRS. LULA RAY WELL #: 4 RRCID -> 170857 COMPL. DATE 08/12/1998 TOTAL DEPTH 9557 PERF. 9109 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	57	179	1			69
09	INC G-10		-0-	-0-	-0-	-0-					N	60					129
10	INC G-10		-0-	-0-	-0-	-0-					N	44					173
11	INC G-10		-0-	-0-	-0-	-0-					N	53	175	1			51
12	INC G-10		-0-	-0-	-0-	-0-					N	64					115
01	INC G-10		-0-	-0-	-0-	-0-					N	60					175

MCCOY (QUINN) 59107 400 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
MAGNUM PRODUCING, LP 521516
QUINN, B. E. WELL #: 1 RRCID -> 214543 COMPL. DATE 11/02/2005 TOTAL DEPTH 10300 PERF. 9050 - 9064

08	1767	N	1196	-0-	-571	-0-	113	1	1021	2	N	56					153
							62	9									
09	1320	N	982	-0-	-338	-0-	97	1	885	2	N	-0-					153
10	1364	N	-0-	-0-	-1364	-0-					N	-0-					153
11	1170	N	-0-	-0-	-1170	-0-					N	-0-	153	1			-0-
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCRARY (3RD YEGUA) 59110 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HARRISON, DAN J III&BRUCE F EST 360394
HARRISON, DAN J III & BRUCE FEE WELL #: 1 C RRCID -> 096390 COMPL. DATE 09/16/1981 TOTAL DEPTH 8330 PERF. 7466 - 7470

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFARLAN (COOK MOUNTAIN) 59416 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
VINEYARD, ROBERT S. WELL #: 1 RRCID -> 128714 COMPL. DATE 10/13/1988 TOTAL DEPTH 8000 PERF. 7694 - 7718

08	8091	X	6804	-0-	-1287	-0-	43	1	6697	2	N	58					238
							64	9									
09	7710	X	7280	-0-	-430	-0-	47	1	7175	2	N	53	177	1			114
							58	9									
10	8339	X	7584	-0-	-755	-0-	49	1	7534	2	N	1					115
							1	9									
11	7740	X	7310	-0-	-430	-0-	46	1	7264	2	N	-0-					115
12	7998	X	7763	-0-	-235	-0-	50	1	7713	2	N	-0-					115
01	7595	X	4972	-0-	-2623	-0-	39	1	4933	2	N	-0-					115

SCHUMAKER, ALICE ET AL WELL #: 1 RRCID -> 130371 COMPL. DATE 03/14/1989 TOTAL DEPTH 8000 PERF. 7658 - 7706

08	11253	X	9320	-0-	-1933	-0-	582	1	8737	2	Y	1					10
							1	9									
09	10800	X	10035	-0-	-765	-0-	633	1	9402	2	Y	-0-					10
10	11377	X	10842	-0-	-535	-0-	656	1	10186	2	Y	-0-					10
11	10620	X	10027	-0-	-593	-0-	634	1	9392	2	Y	1	8	1			3
							1	9									
12	10974	X	10645	-0-	-329	-0-	663	1	9979	2	Y	3					6
							3	9									
*01	11108	X	11108	-0-	-0-	-0-	1279	1	9793	2	Y	33	26	1			13
							36	9									

MCFARLAN (COOK MOUNTAIN) //CONT.// 59416 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
AMMANN, HOMER TRUST WELL #: 1ST RRCID -> 131950 COMPL. DATE 03/04/1989 TOTAL DEPTH 7900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	2089	-0-	-143	-0-	13 19	1 9	2057	2	N	17					60
09	2507	X	2507	-0-	-0-	-0-	16 4	1 9	2487	2	N	4					64
10	2790	X	2790	-0-	-0-	-0-	18 2	1 9	2770	2	N	2					66
11	2606	X	2606	-0-	-0-	-0-	16 20	1 9	2570	2	N	18					84
12	2644	X	2644	-0-	-0-	-0-	17 3	1 9	2624	2	N	3					87
01	2790	X	2362	-0-	-428	-0-	18 44	1 9	2300	2	N	40					127

MCFARLAN (YEGUA) 59416 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
MERTA WELL #: 1 RRCID -> 257724 COMPL. DATE 06/19/2010 TOTAL DEPTH 13530 PERF. 7680 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6355	#	4057	-0-	-2298	-0-	3890	2	167	9	N	152	182	1			182
09	6030	#	2705	-0-	-3325	-0-	2705	2			N	-0-					182
10	6169	#	2928	-0-	-3241	-0-	2928	2			N	-0-					182
11	5970	#	2712	-0-	-3258	-0-	2712	2			N	-0-					182
12	5673	#	3815	-0-	-1858	-0-	3806	2	9	9	N	8					190
01	4061	#	3003	-0-	-1058	-0-	3003	2			N	-0-					190

MEADOWBROOK (COCKFIELD 7300) 60102 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
MILES, TIM WELL #: 1 RRCID -> 007374 COMPL. DATE 01/09/1957 TOTAL DEPTH N/A PERF. 7260 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116

MELLON (10500) 60357 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
LEMON, RICHARD G. 496332
KAACK, JOHN UNIT WELL #: RRCID -> 138410 COMPL. DATE 06/03/1991 TOTAL DEPTH 11120 PERF.10251 - 10299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					94
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					94
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					94
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					94
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					94
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					94

PLUGGED AND ABANDONED_____ 08/25/1997

SANDEL OPERATING COMPANY 747534
BURKE, FRANCES P. ET AL WELL #: 1 RRCID -> 070715 COMPL. DATE 01/21/1977 TOTAL DEPTH 10606 PERF.10410 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	3271	-0-	-1472	-0-	3250	2	21	9	Y	19					181
09	DLQ G-10		3430	-0-	3430	3430	3396	2	34	9	Y	31					212
10	DLQ G-10		3710	-0-	3710	7140	3531	2	179	9	Y	163	177	1			198
11	DLQ G-10		2613	-0-	2613	9753	2574	2	39	9	Y	35					233
12	DLQ G-10		3777	-0-	3777	13530	3742	2	35	9	Y	32	175	1			90
*01	15516	X	1986	-0-	-13530	-0-	1962	2	24	9	Y	22	3	8			109

MELLON (10500) //CONT.// 60357 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SANDEL OPERATING COMPANY //CONT.// 747534
HICKI, E. L. ET AL WELL #: 1 RRCID -> 074164 COMPL. DATE 10/06/1977 TOTAL DEPTH 10576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6944	X	3196	-0-	-3748	-0-	3168	2	28	9	Y	25	193	1			104
09	DLQ G-10		7214	-0-	7214	7214	7149	2	65	9	Y	59					163
10	DLQ G-10		8205	-0-	8205	15419	8137	2	68	9	Y	62					225
11	DLQ G-10		7191	-0-	7191	22610	7132	2	59	9	Y	54	191	1			88
12	DLQ G-10		4708	-0-	4708	27318	4519	2	189	9	Y	172	187	1			73
*01	33102	X	5784	-0-	-27318	-0-	5719	2	65	9	Y	59					132

BARKLEY WELL #: 1 RRCID -> 089887 COMPL. DATE 09/25/1980 TOTAL DEPTH 10950 PERF.10333 - 10350

08	4247	X	2173	-0-	-2074	-0-	2152	2	21	9	N	19					178
09	6161	X	6161	-0-	-0-	-0-	6116	2	45	9	N	41					219
10	5363	X	5363	-0-	-0-	-0-	5310	2	53	9	N	48	174	1			93
11	4371	X	4371	-0-	-0-	-0-	4305	2	66	9	N	60					153
12	6355	X	3039	-0-	-3316	-0-	3015	2	24	9	N	22					175
01	6355	X	5445	-0-	-910	-0-	5389	2	56	9	N	51	3	8			223

BURKE, FRANCES P. ET AL UNIT WELL #: 2 RRCID -> 092458 COMPL. DATE 03/12/1981 TOTAL DEPTH 11200 PERF.10370 - 10392

08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12

PLUGGED AND ABANDONED_____ 05/19/2011 - PLUGGED 05/19/11

HICKL, E. L. ET AL WELL #: 2 RRCID -> 114679 COMPL. DATE 07/05/1996 TOTAL DEPTH 10687 PERF.10560 - 10631

08	1364	N	1126	-0-	-238	-0-	1126	2			Y	-0-					131
09	DLQ G-10		1188	-0-	1188	1188	1188	2			Y	-0-					131
10	DLQ G-10		614	-0-	614	1802	614	2			Y	-0-					131
11	DLQ G-10		1630	-0-	1630	3432	1630	2			Y	-0-					131
12	DLQ G-10		728	-0-	728	4160	728	2			Y	-0-					131
*01	3000	N	645	-0-	-2355	1805	645	2			Y	-0-					131

MENARD CREEK (COOK MTN) 60423 200 NON-ASSOCIATED ONE WELL CNTY: POLK
JMC RESOURCES CORP. 427742
KIRBY WELL #: 1 RRCID -> 121636 COMPL. DATE 06/16/1986 TOTAL DEPTH 6916 PERF. 6832 - 6873

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1

MENEFEE (FRIO 4350) 60476 222 NON-ASSOCIATED ONE WELL CNTY: WHARTON
H. ROADES, INC. 341527
RANCH WELL #: 1 RRCID -> 131057 COMPL. DATE 11/04/1988 TOTAL DEPTH 10000 PERF. 4578 - 4582

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENEFEE (FRIO 4800) 60476 344 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ATASCA RESOURCES, INC. 035643
TAYLOR UNIT WELL #: 1 RRCID -> 183670 COMPL. DATE 06/05/2001 TOTAL DEPTH 5500 PERF. 4814 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENEFEE (FRIO 4850) 60476 387 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
KOUDELA-SCHMIDT WELL #: 1 RRCID -> 232613 COMPL. DATE 09/27/2007 TOTAL DEPTH 6210 PERF. 4854 - 4857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENEFEE (FRIO 4900) 60476 430 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
WENGLAR WELL #: 1 RRCID -> 244038 COMPL. DATE 10/25/2008 TOTAL DEPTH 5600 PERF. 4780 - 4783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					123
09	0	#	-0-	-0-	-0-	-0-					N	-0-					123
10	0	#	-0-	-0-	-0-	-0-					N	3	126	1			-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MENEFEE (FRIO 5500) 60476 731 ASSOCIATED ONE WELL CNTY: WHARTON
ATASCA RESOURCES, INC. 035643
HUNT WELL #: 1 RRCID -> 182265 COMPL. DATE 03/16/2001 TOTAL DEPTH 6000 PERF. 5384 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENEFEE (FRIO 5750) 60476 749 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
ROADES G. U. "A" WELL #: 1 RRCID -> 189321 COMPL. DATE 03/01/2002 TOTAL DEPTH 6046 PERF. 5744 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					23
09	0	#	-0-	-0-	-0-	-0-					N	-0-					23
10	0	#	-0-	-0-	-0-	-0-					N	-0-					23
11	0	#	-0-	-0-	-0-	-0-					N	-0-					23
12	0	#	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MENEFEE (RAUN-YEGUA) 60476 895 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ATASCA RESOURCES, INC. 035643
RAUN WELL #: 1 RRCID -> 190563 COMPL. DATE 07/20/2005 TOTAL DEPTH 8024 PERF. 4040 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-

RAUN WELL #: 2 RRCID -> 204228 COMPL. DATE 08/30/2004 TOTAL DEPTH 7520 PERF. 7510 - 7515

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					63
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					63
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					63
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					63
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					63
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					63

MENEFEE (YEGUA) 60476 925 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FREDCO 284921
RAUN, N. WELL #: 2 RRCID -> 126065 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 4094 - 4110

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAUN, N. WELL #: 3 RRCID -> 128757 COMPL. DATE 09/14/1988 TOTAL DEPTH 8000 PERF. 7611 - 7617

08	3205 R	3205	-0-	-0-	-0-	3205	2			N	-0-					113
09	3252 R	3252	-0-	-0-	-0-	3252	2			N	-0-					113
10	3224 #	2177	-0-	-1047	-0-	2090	2	87	9	N	79	166	1			26
11	3120 #	1353	-0-	-1767	-0-	1353	2			N	-0-					26
12	3348 #	3196	-0-	-152	-0-	3196	2			N	-0-					26
01	3348 #	157	-0-	-3191	-0-	157	2			N	-0-					26

MENEFEE (YEGUA EY 9850) 60476 930 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
CRANEK G. U. -A- WELL #: 1 RRCID -> 178541 COMPL. DATE 04/10/2002 TOTAL DEPTH 10500 PERF. 4030 - 4188

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENEFEE (YEGUA 9050) 60476 962 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
TAYLOR FAMILY PARTNERSHIP G/U WELL #: 1 RRCID -> 176608 COMPL. DATE 12/28/1999 TOTAL DEPTH 9616 PERF. 9058 - 9144

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58

MENEFEE (YEGUA 9050) //CONT.// 60476 962 NON-ASSOCIATED CAPACITY CNTY: WHARTON
VIPER S.W.D., LLC 886209
WENDEL WELL #: 1 RRCID -> 196878 COMPL. DATE 04/13/2003 TOTAL DEPTH 9500 PERF. 9147 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	10					80
09	1890	X	-0-	-0-	-1890	-0-					N	10					90
10	775	X	-0-	-0-	-775	-0-					N	10					100
11	0	X	-0-	-0-	-0-	-0-					N	10					110
12	0	X	-0-	-0-	-0-	-0-					N	10					120
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					120

MENEFEE (YEGUA 10050) 60476 990 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
CRANEK GAS UNIT WELL #: 1 RRCID -> 176743 COMPL. DATE 03/21/2000 TOTAL DEPTH 10500 PERF. 9957 - 10081

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

MENTOR, N. (4300 GAS SAND 'B') 60519 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CLEARWATER DISPOSAL SYSTEMS LLC 159647
EGYPT SWD WELL #: 1 RRCID -> 212738 COMPL. DATE 02/29/2012 TOTAL DEPTH 5217 PERF. 3190 - 3210

08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MERCHANT (CONSOLIDATED) 60558 200 ASSOCIATED ONE WELL CNTY: LIBERTY
QUAIL CREEK OIL CORPORATION 684517
MERCHANT OPERATORS FEE WELL #: 1 RRCID -> 138156 COMPL. DATE 05/09/2007 TOTAL DEPTH 8800 PERF. 7999 - 8424

08	1360	N	1360	-0-	-0-	-0-	9	1	1278	3	Y	66	64	1			7
							73	9									
09	1655	N	1655	-0-	-0-	-0-	17	1	1500	3	Y	125	122	1			10
							138	9									
10	1536	N	1536	-0-	-0-	-0-	1536	3			Y	-0-	9	1			1
11	1302	N	1302	-0-	-0-	-0-	6	1	1244	3	Y	47	44	1			4
							52	9									
12	1629	N	1629	-0-	-0-	-0-	1	1	1619	3	Y	8	11	1			1
							9	9									
*01	1541	N	1541	-0-	-0-	-0-	2	1	1525	3	Y	13	13	1			1
							14	9									

MERCY (9100, WILCOX) 60589 100 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
HILCORP ENERGY COMPANY 386310
CENTRAL COLE & COKE WELL #: 2B RRCID -> 246077 COMPL. DATE 07/23/2007 TOTAL DEPTH 12432 PERF. 9888 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8463	#	7842	-0-	-621	-0-	1176	1	6081	3	Y	532	530	1			164
							585	9									
09	7303		7303	-0-	-0-	-0-	1131	1	5600	3	Y	520	436	1			248
							572	9									
10	7452		7452	-0-	-0-	-0-	1141	1	5730	3	Y	528	645	1			131
							581	9									
11	6570		6089	-0-	-481	-0-	951	1	4581	3	Y	506	419	1			218
							557	9									
12	6789		6197	-0-	-592	-0-	970	1	3933	2	Y	537	540	1			215
							703	3	591	9							
01	6789		5200	-0-	-1589	-0-	786	1	3322	2	Y	559	523	1			251
							477	3	615	9							

MERCY (10400 WILCOX) 60589 950 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
CICO OIL & GAS COMPANY 153410
MERCY GAS UNIT WELL #: 1 RRCID -> 172018 COMPL. DATE 01/18/1999 TOTAL DEPTH 11150 PERF.10225 - 10231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7448	X	7448	-0-	-0-	-0-	93	1	6764	2	N	537	532	1			272
							591	9									
09	7595	X	7595	-0-	-0-	-0-	95	1	6819	2	N	619	520	1			371
							681	9									
10	7428	X	7428	-0-	-0-	-0-	96	1	6827	2	N	459	696	1			134
							505	9									
11	7829	X	7829	-0-	-0-	-0-	94	1	6787	2	N	862	726	1			270
							948	9									
12	7443	X	7443	-0-	-0-	-0-	87	1	6728	2	N	571	709	1			132
							628	9									
*01	7409	X	7409	-0-	-0-	-0-	96	1	6678	2	N	577	383	1			326
							635	9									

HILCORP ENERGY COMPANY 386310
FOSTER MINERALS WELL #: 1 RRCID -> 132476 COMPL. DATE 12/02/1989 TOTAL DEPTH 12535 PERF.10352 - 10364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3703	-0-	-327	-0-	577	1	2981	3	Y	132	167	1			179
							145	9									
09	3900	X	3485	-0-	-415	-0-	563	1	2788	3	Y	122	178	1			123
							134	9									
10	4030	X	3559	-0-	-471	-0-	568	1	2855	3	Y	124	181	1			66
							136	9									
11	3720	X	3467	-0-	-253	-0-	573	1	2760	3	Y	122					188
							134	9									
12	3689	X	3590	-0-	-99	-0-	594	1	2409	2	Y	142	184	1			146
							431	3	156	9							
01	3689	X	3359	-0-	-330	-0-	554	1	2341	2	Y	116	159	1			103
							336	3	128	9							

CENTRAL COAL & COKE WELL #: 7 RRCID -> 161707 COMPL. DATE 12/15/1996 TOTAL DEPTH 10460 PERF.10215 - 10303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4600	X	4600	-0-	-0-	-0-	730	1	3776	3	Y	85	131	1			33
							94	9									
09	4396	X	4396	-0-	-0-	-0-	724	1	3587	3	Y	77	75	1	2	8	33
							85	9									
10	4123	X	3680	-0-	-443	-0-	600	1	3011	3	Y	63	74	1			22
							69	9									
11	3990	X	2389	-0-	-1601	-0-	399	1	1923	3	Y	61	37	1			46
							67	9									
12	4123	X	1912	-0-	-2211	-0-	320	1	1296	2	Y	59	72	1			33
							231	3	65	9							
01	4123	X	3871	-0-	-252	-0-	650	1	2748	2	Y	72	43	1			62
							394	3	79	9							

MERCY (10400 WILCOX) //CONT.// 60589 950 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY //CONT.// 386310
FOSTER LUMBER CO WELL #: 3 RRCID -> 163249 COMPL. DATE 04/30/1997 TOTAL DEPTH 10500 PERF.10352 - 10364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	74	-0-	-81	-0-	11	1	52	3	Y	10	10	1			10
							11	9									
09	110	N	110	-0-	-0-	-0-	19	1	91	3	Y	-0-	6	1			4
10	341	N	219	-0-	-122	-0-	36	1	180	3	Y	3	5	1			2
							3	9									
11	288	N	288	-0-	-0-	-0-	49	1	236	3	Y	3					5
							3	9									
*12	151	N	151	-0-	-0-	-0-	26	1	105	2	Y	2	3	1			4
							18	3	2	9							
*01	460	N	460	-0-	-0-	-0-	72	1	307	2	Y	34	22	1			16
							44	3	37	9							

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 165228 COMPL. DATE 06/23/1997 TOTAL DEPTH 12000 PERF.10236 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	73	1	376	3	Y	49	52	1			11
							54	9									
09	559	N	559	-0-	-0-	-0-	85	1	419	3	Y	50	45	1	1	8	15
							55	9									
10	875	N	875	-0-	-0-	-0-	134	1	675	3	Y	60	48	1			27
							66	9									
11	833	N	833	-0-	-0-	-0-	132	1	636	3	Y	59	49	1			37
							65	9									
*12	848	N	848	-0-	-0-	-0-	135	1	546	2	Y	64	74	1			27
							97	3	70	9							
*01	880	N	880	-0-	-0-	-0-	139	1	589	2	Y	61	73	1			15
							85	3	67	9							

FOSTER MINERALS "D" WELL #: 1 RRCID -> 168291 COMPL. DATE 04/24/1998 TOTAL DEPTH 11818 PERF.10220 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	110	-0-	-2494	-0-	18	1	92	3	Y	-0-	16	1			7
09	2130	N	334	-0-	-1796	-0-	56	1	276	3	Y	2	5	1			4
							2	9									
10	1023	N	289	-0-	-734	-0-	48	1	241	3	Y	-0-	4	1			-0-
11	394	N	394	-0-	-0-	-0-	68	1	326	3	Y	-0-					-0-
*12	583	N	583	-0-	-0-	-0-	101	1	409	2	Y	-0-					-0-
							73	3									
*01	573	N	573	-0-	-0-	-0-	99	1	415	2	Y	-0-					-0-
							59	3									

BERGER-CARNES WELL #: 2 RRCID -> 168292 COMPL. DATE 05/03/1998 TOTAL DEPTH 10400 PERF.10209 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11160	X	10130	-0-	-1030	-0-	1603	1	8286	3	Y	219	275	1			58
							241	9									
09	10410	X	9489	-0-	-921	-0-	1560	1	7721	3	Y	189	181	1	1	8	65
							208	9									
10	10540	X	10174	-0-	-366	-0-	1649	1	8281	3	Y	222	180	1			107
							244	9									
11	9870	X	9579	-0-	-291	-0-	1609	1	7750	3	Y	200	173	1			134
							220	9									
12	10199	X	10108	-0-	-91	-0-	1706	1	6918	2	Y	225	258	1			101
							1236	3	248	9							
01	10168	X	9337	-0-	-831	-0-	1558	1	6588	2	Y	224	263	1			62
							945	3	246	9							

MERCY (10400 WILCOX) //CONT.// 60589 950 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY //CONT.// 386310
BERGER CARNES UNIT WELL #: 1 RRCID -> 235004 COMPL. DATE 08/27/2007 TOTAL DEPTH 12058 PERF.10850 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6541	X	5413	-0-	-1128	-0-	848	1	4385	3	Y	164	207	1			43
							180	9									
09	5910	X	5062	-0-	-848	-0-	825	1	4085	3	Y	138	133	1			48
							152	9									
10	5983	X	5120	-0-	-863	-0-	819	1	4113	3	Y	171	138	1			81
							188	9									
11	5550	X	4733	-0-	-817	-0-	782	1	3765	3	Y	169	141	1			109
							186	9									
12	5704	X	5146	-0-	-558	-0-	854	1	3462	2	Y	193	217	1			85
							618	3	212	9							
01	5425	X	4702	-0-	-723	-0-	772	1	3263	2	Y	181	215	1			51
							468	3	199	9							

MERCY (10950 WILCOX) 60589 974 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY 386310
CENTRAL COAL & COKE WELL #: 1 B RRCID -> 143339 COMPL. DATE 10/31/1992 TOTAL DEPTH 11858 PERF.10954 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13547	X	13307	-0-	-240	-0-	2137	1	11045	3	Y	114	133	1			41
							125	9									
09	12141	X	12141	-0-	-0-	-0-	2017	1	9985	3	Y	126	104	1	4	8	59
							139	9									
10	13494	X	13494	-0-	-0-	-0-	2219	1	11147	3	Y	116	146	1			29
							128	9									
11	14089	X	14089	-0-	-0-	-0-	2396	1	11546	3	Y	134	108	1			55
							147	9									
*12	14599	X	14599	-0-	-0-	-0-	2501	1	10146	2	Y	126	130	1			51
							1813	3	139	9							
*01	14755	X	14755	-0-	-0-	-0-	2499	1	10564	2	Y	160	143	1			68
							1516	3	176	9							

MERCY, SE. (9400) 60594 500 ASSOCIATED EXEMPT CNTY: SAN JACINTO
NEW CENTURY EXPLORATION, INC. 606055
BULLPEN WELL #: 1 RRCID -> 265187 COMPL. DATE 10/04/2011 TOTAL DEPTH 13446 PERF. 9453 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750		3179	-0-	-4571	129633	2572	2	607	9	N	552	359	1			297
09	DLQ G-10		-0-	-0-	-0-	129633					N	3882	3821	1			358
10	4750		3080	-0-	-1670	127963	3046	2	34	9	N	31	114	1			275
*11	7500		6244	-0-	-1256	126707	2657	2	3587	9	N	3261	3227	1			309
12	4681	#	NO RPT	-0-	-4681	122026					N	NO RPT					309
01	3193	#	NO RPT	-0-	-3193	118833					N	NO RPT					309

MICHENER 60994 001 NON-ASSOCIATED ONE WELL CNTY: TYLER
MCDONNOLD OPERATING, INC. 548163
CARTER, W.T. -C- WELL #: 1 RRCID -> 112838 COMPL. DATE 09/22/1984 TOTAL DEPTH 13936 PERF.13836 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDDLE BANK REEF (MIOCENE 5880) 61041 170 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367-L WELL #: 3 RRCID -> 104063 COMPL. DATE 10/17/1996 TOTAL DEPTH 8350 PERF. 5820 - 5856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDDLE BANK REEF (MIOCENE 6000) 61041 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367-L WELL #: 2 U RRCID -> 086825 COMPL. DATE 06/20/1978 TOTAL DEPTH 7650 PERF. 6084 - 6103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAIRWAYS OFFSHORE EXPL., INC. 259789
ST. TR. 366-L NW/4 WELL #: 6 RRCID -> 096388 COMPL. DATE 10/25/1981 TOTAL DEPTH 6503 PERF. 6054 - 6094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 #	-0-	-0-	-0-	-0-			Y	-0-			57
09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			57
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			57
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			57
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			57
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			57

MIDDLE BANK REEF (MIOCENE 6800) 61041 280 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367-L WELL #: 2 L RRCID -> 098874 COMPL. DATE 12/31/1981 TOTAL DEPTH 7650 PERF. 6775 - 6790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	26615			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	26615			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	26615			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	26615			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	26615			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	26615			N	NO RPT			-0-

MIDFIELDS, S W (9150) 61054 600 ASSOCIATED ONE WELL CNTY: MATAGORDA
DRILLMAR ENERGY, INC. 228366
WADSWORTH, A. H. WELL #: 1 RRCID -> 214584 COMPL. DATE 12/31/2005 TOTAL DEPTH 9400 PERF. 9096 - 9149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MILBUR, EAST (3110) 61350 500 ASSOCIATED EXEMPT CNTY: BURLESON
BETRO, INC. 068324
COFFIELD-MARTIN WELL #: 1 RRCID -> 138418 COMPL. DATE 03/01/1991 TOTAL DEPTH 6221 PERF. 3694 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	27 24	1 9	75	2	N	22					55
09	150	N	122	-0-	-28	-0-	19 22	1 9	81	2	N	20					75
10	135	N	135	-0-	-0-	-0-	33 35	1 9	67	2	N	32					107
11	125	N	125	-0-	-0-	-0-	25 24	1 9	76	2	N	22					129
12	124	N	122	-0-	-2	-0-	33 33	1 9	56	2	N	30					159
*01	120	N	120	-0-	-0-	-0-	36 29	1 9	55	2	N	26					185

MILTON, E. (WILCOX 9800) 61758 250 NON-ASSOCIATED ONE WELL CNTY: HARRIS
CATHEXIS OIL & GAS, LLC 139907
EAST MILTON UNIT 1 WELL #: 2 RRCID -> 049025 COMPL. DATE 07/25/1994 TOTAL DEPTH 18034 PERF. 9808 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1117	N	1117	-0-	-0-	-0-	1026	2	91	9	Y	83					177
09	DLQ G-10		1533	-0-	1533	1533	1431	2	102	9	Y	93	190	1			80
10	DLQ G-10		1612	-0-	1612	3145	1513	2	99	9	Y	90					170
11	2100	N	1330	-0-	-770	2375	1276	2	54	9	Y	49					219
12	3100	N	1665	-0-	-1435	940	1574	2	91	9	Y	83	205	1			97
*01	2463	N	1523	-0-	-940	-0-	1446	2	77	9	Y	70					167

HAMILL SWD WELL #: 2 RRCID -> 173542 COMPL. DATE 07/18/1998 TOTAL DEPTH 5510 PERF. 4526 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILTON, N. (9800 WILCOX) 61759 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
CATHEXIS OIL & GAS, LLC 139907
EHRHARDT (WILCOX) GAS UNIT #1 WELL #: 4 RRCID -> 150317 COMPL. DATE 03/25/1994 TOTAL DEPTH 13700 PERF.10187 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	8	-0-	-5	-0-	8	2			Y	-0-					9
09	DLQ G-10		15	-0-	15	15	15	2			Y	-0-					9
10	DLQ G-10		7	-0-	7	22	7	2			Y	-0-					9
11	29	N	7	-0-	-22	-0-	7	2			Y	-0-					9
12	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					9
01	7	N	-0-	-0-	-7	-0-					Y	-0-					9

GRAVES ESTATE(WILCOX)GAS UNIT #1 WELL #: 2 RRCID -> 151617 COMPL. DATE 10/04/1994 TOTAL DEPTH 10400 PERF.10140 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14260	X	13201	-0-	-1059	-0-	13126	2	75	9	Y	68	216	1			53
09	16259	X	16259	-0-	-0-	-0-	16170	2	89	9	Y	81					134
10	16439	X	16439	-0-	-0-	-0-	16308	2	131	9	Y	119	110	1			143
11	16075	X	16075	-0-	-0-	-0-	15948	2	127	9	Y	115	113	1			145
12	15967	X	15967	-0-	-0-	-0-	15873	2	94	9	Y	85	105	1			125
*01	15843	X	15843	-0-	-0-	-0-	15716	2	127	9	Y	115	113	1			127

HAMILL (WILCOX) GAS UNIT NO. 1 WELL #: 3 RRCID -> 154069 COMPL. DATE 02/14/1995 TOTAL DEPTH 10549 PERF.10361 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	377	-0-	-150	-0-	360	2	17	9	Y	15	9	1			10
09	316	N	316	-0-	-0-	-0-	313	2	3	9	Y	3	7	1			6
10	474	N	474	-0-	-0-	-0-	453	2	21	9	Y	19	18	1			7
11	428	N	428	-0-	-0-	-0-	411	2	17	9	Y	15	17	1			5
12	417	N	417	-0-	-0-	-0-	403	2	14	9	Y	13	9	1			9
01	465	N	426	-0-	-39	-0-	408	2	18	9	Y	16	9	1			16

MILTON, N. (9800 WILCOX) //CONT.// 61759 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
CATHEXIS OIL & GAS, LLC //CONT.// 139907
DWYER WELL #: 1 RRCID -> 162912 COMPL. DATE 01/07/1997 TOTAL DEPTH 12994 PERF.11133 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	807	-0-	-30	-0-	778	2	29	9	Y	26	18	1			20
09	943	N	943	-0-	-0-	-0-	928	2	15	9	Y	14	18	1			16
10	1019	N	1019	-0-	-0-	-0-	982	2	37	9	Y	34	36	1			14
11	861	N	861	-0-	-0-	-0-	828	2	33	9	Y	30	34	1			10
12	1045	N	1045	-0-	-0-	-0-	1021	2	24	9	Y	22	18	1			14
01	1023	N	962	-0-	-61	-0-	927	2	35	9	Y	32	18	1			28

GRAVES UNIT "B" WELL #: 2 RRCID -> 242498 COMPL. DATE 04/27/2006 TOTAL DEPTH 12157 PERF.10034 - 10056

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
BUSCH GAS UNIT O/A WELL #: 3UT RRCID -> 157013 COMPL. DATE 06/07/1995 TOTAL DEPTH 12360 PERF. 9698 - 9714

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUSCH GAS UNIT O/A WELL #: 4UT RRCID -> 157044 COMPL. DATE 07/17/1995 TOTAL DEPTH 12369 PERF. 9642 - 9700

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILTON, N. (13000) 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
CATHEXIS OIL & GAS, LLC 139907
HAMILL GAS UNIT #1 WELL #: 1 RRCID -> 039890 COMPL. DATE 07/23/1966 TOTAL DEPTH 15650 PERF. N/A

08	1915	X	1915	-0-	-0-	-0-	1889	2	26	9	Y	24	18	1			18
09	2089	N	2089	-0-	-0-	-0-	2071	2	18	9	Y	16	18	1			16
10	2416	N	2416	-0-	-0-	-0-	2379	2	37	9	Y	34	36	1			14
11	2191	N	2191	-0-	-0-	-0-	2158	2	33	9	Y	30	34	1			10
12	2142	N	2142	-0-	-0-	-0-	2118	2	24	9	Y	22	18	1			14
*01	2148	N	2148	-0-	-0-	-0-	2113	2	35	9	Y	32	18	1			28

HAMILL G. U. #3 WELL #: 1 RRCID -> 040559 COMPL. DATE 11/01/1966 TOTAL DEPTH 14700 PERF. N/A

08	2438	N	2438	-0-	-0-	-0-	2399	2	39	9	Y	35	21	1			24
09	2649	N	2649	-0-	-0-	-0-	2631	2	18	9	Y	16	21	1			19
10	3066	N	3066	-0-	-0-	-0-	3021	2	45	9	Y	41	43	1			17
11	2780	N	2780	-0-	-0-	-0-	2740	2	40	9	Y	36	41	1			12
12	2720	N	2720	-0-	-0-	-0-	2690	2	30	9	Y	27	21	1			18
*01	2711	N	2711	-0-	-0-	-0-	2669	2	42	9	Y	38	22	1			34

MILTON, N. (13000) //CONT.// 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
CATHEXIS OIL & GAS, LLC //CONT.// 139907
EHRHARDT, JOHN, /WILCOX/ G.U. #1 WELL #: 1 RRCID -> 041633 COMPL. DATE 12/27/1966 TOTAL DEPTH 14677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	22	2	2	9	Y	2	18	1			15
09	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					15
10	7	N	7	-0-	-0-	-0-	1	2	6	9	Y	5	9	1			11
11	30	N	13	-0-	-17	-0-	1	2	12	9	Y	11	9	1			13
12	8	N	8	-0-	-0-	-0-	1	2	7	9	Y	6	9	1			10
*01	12	N	12	-0-	-0-	-0-	1	2	11	9	Y	10	9	1			11

HAMILL GAS UNIT #1 WELL #: 2 RRCID -> 149628 COMPL. DATE 11/25/1993 TOTAL DEPTH 12272 PERF.12200 - 12234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3190	-0-	90	90	3149	2	41	9	Y	37	27	1			28
09	3571	X	3481	-0-	-90	-0-	3453	2	28	9	Y	25	27	1			26
10	4019	X	4019	-0-	-0-	-0-	3965	2	54	9	Y	49	54	1			21
11	3644	X	3644	-0-	-0-	-0-	3596	2	48	9	Y	44	51	1			14
12	3567	X	3567	-0-	-0-	-0-	3530	2	37	9	Y	34	27	1			21
*01	3574	X	3574	-0-	-0-	-0-	3521	2	53	9	Y	48	27	1			42

GRAVES UNIT "B" WELL #: 1 RRCID -> 149888 COMPL. DATE 01/22/1994 TOTAL DEPTH 12234 PERF.11998 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7780	X	7780	-0-	-0-	-0-	7715	2	65	9	Y	59	136	1			31
09	8303	X	8303	-0-	-0-	-0-	8240	2	63	9	Y	57					88
10	8462	X	8462	-0-	-0-	-0-	8376	2	86	9	Y	78	69	1			97
11	7896	X	7896	-0-	-0-	-0-	7819	2	77	9	Y	70	70	1			97
12	7649	X	7649	-0-	-0-	-0-	7606	2	43	9	Y	39	66	1			70
*01	7492	X	7492	-0-	-0-	-0-	7413	2	79	9	Y	72	71	1			71

LINCOLN PROPERTIES GAS UNIT 1 WELL #: 3 RRCID -> 174795 COMPL. DATE 06/05/1999 TOTAL DEPTH 14185 PERF.13980 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					150
09	T. A.		325	-0-	325	325	325	2			Y	-0-					150
10	T. A.		356	-0-	356	681	356	2			Y	-0-					150
11	T. A.		327	-0-	327	1008	327	2			Y	-0-	150	1			-0-
12	1421	X	413	-0-	-1008	-0-	413	2			Y	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-

LINCOLN PROPERTIES GAS UNIT 1 WELL #: 4 RRCID -> 175119 COMPL. DATE 06/25/1999 TOTAL DEPTH 13973 PERF.14367 - 14393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8773	X	8746	-0-	-27	-0-	8683	2	63	9	Y	57					149
09	6816	X	6816	-0-	-0-	-0-	6758	2	58	9	Y	53	180	1			22
10	7478	X	7478	-0-	-0-	-0-	7404	2	74	9	Y	67					89
11	8100	X	6849	-0-	-1251	-0-	6795	2	54	9	Y	49	43	1			95
12	8676	X	8676	-0-	-0-	-0-	8589	2	87	9	Y	79					174
01	8370	X	7228	-0-	-1142	-0-	7144	2	84	9	Y	76					250

KAISER-FRANCIS OIL COMPANY 450175
SHARMAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 033420 COMPL. DATE 12/27/2006 TOTAL DEPTH 14510 PERF.13040 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1952	N	1952	-0-	-0-	-0-	93	1	1835	2	N	22					165
							24	9									
09	1980	N	1765	-0-	-215	-0-	90	1	1660	2	N	14					179
							15	9									
10	2015	N	1780	-0-	-235	-0-	90	1	1669	2	N	19					198
							21	9									
11	1890	N	1606	-0-	-284	-0-	90	1	1504	2	N	11					209
							12	9									
12	1829	N	1785	-0-	-44	-0-	90	1	1666	2	N	26	184	1			51
							29	9									
01	1767	N	1628	-0-	-139	-0-	90	1	1513	2	N	23					74
							25	9									

MILTON, N. (13000) //CONT.// 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SWEENEY GAS UNIT #1 WELL #: 1 RRCID -> 035629 COMPL. DATE 05/21/1993 TOTAL DEPTH 14100 PERF.13450 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11171	X	11171	-0-	-0-	-0-	93 108	1 9	10970	2	N	98					213
09	DLQ G-10		10359	-0-	10359	10359	90 117	1 9	10152	2	N	106	182	1			137
10	20139	X	9780	-0-	-10359	-0-	93 122	1 9	9565	2	N	111	194	1			54
11	10483	X	10483	-0-	-0-	-0-	90 131	1 9	10262	2	N	119					173
12	11253	X	10949	-0-	-304	-0-	93 149	1 9	10707	2	N	135	181	1			127
01	11160	X	10893	-0-	-267	-0-	93 149	1 9	10651	2	N	135	180	1			82

BUSCH G. U. WELL #: 1 RRCID -> 039549 COMPL. DATE 06/01/1966 TOTAL DEPTH 15510 PERF. N/A

08	76	N	76	-0-	-0-	-0-	3	1	73	2	Y	-0-					128
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					128
10	62	N	62	-0-	-0-	-0-	3 1	1 9	58	2	Y	1					129
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					129
12	12	N	12	-0-	-0-	-0-	3	1	9	2	Y	-0-					129
01	62	N	9	-0-	-53	-0-	3	1	6	2	Y	-0-					129

BUSCH GAS UNIT O/A WELL #: 2 RRCID -> 100447 COMPL. DATE 07/10/1995 TOTAL DEPTH 18000 PERF.11894 - 12012

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILL ESTATE WELL #: 1 RRCID -> 140785 COMPL. DATE 02/08/1992 TOTAL DEPTH 14250 PERF.13166 - 13210

08	13563	X	13563	-0-	-0-	-0-	13372	3	191	9	N	174	178	1			157
09	DLQ G-10		13272	-0-	13272	13272	13087	3	185	9	N	168	182	1			143
10	28886	X	15614	-0-	-13272	-0-	15415	3	199	9	N	181	180	1			144
11	14879	X	14879	-0-	-0-	-0-	14689	3	190	9	N	173	177	1			140
*12	15066	X	14601	-0-	-465	-0-	14397	3	204	9	N	185	169	1			156
01	15624	X	13183	-0-	-2441	-0-	12996	3	187	9	N	170	185	1			141

HAMILL ESTATE WELL #: 2 RRCID -> 155954 COMPL. DATE 08/26/1995 TOTAL DEPTH 15206 PERF.15075 - 15132

08	6804	X	6804	-0-	-0-	-0-	6770	3	34	9	N	31					108
09	DLQ G-10		7123	-0-	7123	7123	7095	3	28	9	N	25					133
10	14046	X	6923	-0-	-7123	-0-	6891	3	32	9	N	29					162
11	6651	X	6651	-0-	-0-	-0-	6630	3	21	9	N	19					181
12	7285	X	6504	-0-	-781	-0-	6460	3	44	9	N	40	186	1			35
01	7347	X	6540	-0-	-807	-0-	6516	3	24	9	N	22					57

BUSCH GAS UNIT O/A WELL #: 3LT RRCID -> 157012 COMPL. DATE 06/07/1995 TOTAL DEPTH 12360 PERF.12024 - 12050

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILTON, N. (13000) //CONT.// 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
BUSCH GAS UNIT O/A WELL #: 4LT RRCID -> 157019 COMPL. DATE 07/17/1995 TOTAL DEPTH 12369 PERF.12026 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4052	X	4052	-0-	-0-	-0-	93	1	3949	2	Y	9					78
							10	9									
09	3706	X	3706	-0-	-0-	-0-	90	1	3582	2	Y	31					109
							34	9									
10	4123	X	3785	-0-	-338	-0-	87	1	3668	2	Y	27					136
							30	9									
11	3930	X	3882	-0-	-48	-0-	90	1	3757	2	Y	32					168
							35	9									
12	4061	X	2901	-0-	-1160	-0-	84	1	2817	2	Y	-0-					168
01	4061	X	2252	-0-	-1809	-0-	54	1	2144	2	Y	49					217
							54	9									

SWEENEY GU #2 WELL #: 1 RRCID -> 179756 COMPL. DATE 07/18/2001 TOTAL DEPTH 15500 PERF.13044 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12801	X	12801	-0-	-0-	-0-	93	1	12586	2	N	111	178	1			103
							122	9									
09	11580	X	11580	-0-	-0-	-0-	90	1	11363	2	N	115	175	1			43
							127	9									
10	13361	X	11846	-0-	-1515	-0-	93	1	11620	2	N	121					164
							133	9									
11	13047	X	13047	-0-	-0-	-0-	90	1	12811	2	N	133	183	1			114
							146	9									
12	12803	X	12054	-0-	-749	-0-	93	1	11796	2	N	150	182	1			82
							165	9									
01	12803	X	11827	-0-	-976	-0-	93	1	11379	2	N	323	183	1			222
							355	9									

SWEENEY GAS UNIT #1 WELL #: 2 RRCID -> 186889 COMPL. DATE 09/07/2001 TOTAL DEPTH 16700 PERF.15080 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5322	X	5322	-0-	-0-	-0-	93	1	5227	2	N	2					188
							2	9									
09	4890	X	4890	-0-	-0-	-0-	90	1	4798	2	N	2					190
							2	9									
10	5419	X	5419	-0-	-0-	-0-	93	1	5295	2	N	28					218
							31	9									
11	5211	X	5211	-0-	-0-	-0-	90	1	5088	2	N	30					248
							33	9									
12	5332	X	4999	-0-	-333	-0-	93	1	4866	2	N	36	173	1			111
							40	9									
01	5425	X	5015	-0-	-410	-0-	93	1	4888	2	N	31					142
							34	9									

MOORES (YEGUA EY-2) 62725 200 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 99 RRCID -> 007428 COMPL. DATE 07/27/1953 TOTAL DEPTH 7700 PERF. 7192 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE, J. M. ET AL WELL #: 178 RRCID -> 069676 COMPL. DATE 01/07/1977 TOTAL DEPTH 7162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORES (YEGUA EY-2) //CONT.// 62725 200 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC //CONT.// 120648
MOORE, J. M. WELL #: 189 RRCID -> 162712 COMPL. DATE 01/18/1997 TOTAL DEPTH 8700 PERF. 7826 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORES (YEGUA 6700) 62725 300 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M. WELL #: 43 RRCID -> 007423 COMPL. DATE 11/26/1935 TOTAL DEPTH N/A PERF. 6675 - 6690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE, J. M., ET AL WELL #: 119 RRCID -> 037878 COMPL. DATE 06/19/1988 TOTAL DEPTH 7469 PERF. 6704 - 6837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILMAR WELL #: 2 RRCID -> 197160 COMPL. DATE 08/21/2003 TOTAL DEPTH 7500 PERF. 7096 - 7118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3085 R	3085	-0-	-0-	-0-	3085	2			N	-0-					55
09	3299 R	3299	-0-	-0-	-0-	3299	2			N	-0-					55
10	2946 R	2946	-0-	-0-	-0-	2946	2			N	-0-					55
11	3582 R	3582	-0-	-0-	-0-	3582	2			N	-0-					55
12	3410 #	3389	-0-	-21	-0-	3389	2			N	-0-					55
*01	4297 R	4297	-0-	-0-	-0-	4297	2			N	-0-					55

MOORES (YEGUA 7300) 62725 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M. WELL #: 49 RRCID -> 007431 COMPL. DATE 03/15/1968 TOTAL DEPTH N/A PERF. 3043 - 3051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORES (YEGUA 7400) 62725 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 66 RRCID -> 007435 COMPL. DATE 02/21/1949 TOTAL DEPTH 9000 PERF. 7458 - 7503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORES (YEGUA 7600) 62725 700 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 67 RRCID -> 007437 COMPL. DATE 11/24/1949 TOTAL DEPTH 9000 PERF. 7606 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE, J. M., ET AL WELL #: 78 RRCID -> 007438 COMPL. DATE 04/21/1951 TOTAL DEPTH 8060 PERF. 7601 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORES (YEGUA 7900) 62725 800 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
DYER WELL #: 1 RRCID -> 172760 COMPL. DATE 02/20/1999 TOTAL DEPTH 8305 PERF. 8181 - 8225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	#	1776	-0-	-270	-0-	1776	2			N	-0-					154
09	2702	R	2702	-0-	-0-	-0-	2702	2			N	-0-					154
10	2923	R	2923	-0-	-0-	-0-	2923	2			N	-0-					154
11	2548	R	2548	-0-	-0-	-0-	2531	2	17	9	N	15					169
12	2790	#	1843	-0-	-947	-0-	1843	2			N	-0-					169
*01	3072	R	3072	-0-	-0-	-0-	3003	2	69	9	N	63	183	1			49

MOORES ORCHARD 62739 001 ASSOCIATED 49B CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 58 RRCID -> 007434 COMPL. DATE 02/16/1982 TOTAL DEPTH N/A PERF. 7587 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, J.M. ETAL WELL #: 197 RRCID -> 112697 COMPL. DATE 08/22/1984 TOTAL DEPTH 7290 PERF. 6490 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTODON OPERATING COMPANY, LLC 532988
BUCKALEW WELL #: 1 RRCID -> 102115 COMPL. DATE 05/13/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORES ORCHARD* 62739 002 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ETAL WELL #: 92 RRCID -> 049377 COMPL. DATE 08/12/1998 TOTAL DEPTH 6835 PERF. 6607 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, J. M. ETAL WELL #: 159 RRCID -> 059013 COMPL. DATE 07/12/1974 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, J. M. ETAL WELL #: 199 RRCID -> 113426 COMPL. DATE 10/02/1984 TOTAL DEPTH 7510 PERF. 2572 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, J. M. ET AL WELL #: 112 RRCID -> 183687 COMPL. DATE N/A TOTAL DEPTH 8221 PERF. 7890 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORES ORCHARD (COOK MOUNTAIN) 62739 100 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
MASTODON OPERATING COMPANY, LLC 532988
LOSACK WELL #: 1 T RRCID -> 130862 COMPL. DATE 11/03/1984 TOTAL DEPTH 9100 PERF. 8939 - 8969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORES ORCHARD (WILCOX) 62739 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CARTER-LANGHAM, INC. 138630
FREUDENSPRUNG WELL #: 2 RRCID -> 121488 COMPL. DATE 05/23/1986 TOTAL DEPTH 14300 PERF.12257 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9610		3587	-0-	-6023	-0-	1000 194	1 9	2393	2	N	176	176	1			27
09	7950		6925	-0-	-1025	-0-	1000	1	5925	2	N	-0-					27
10	8215		2807	-0-	-5408	-0-	1000	1	1807	2	N	-0-					27
11	7950		2255	-0-	-5695	-0-	1000	1	1255	2	N	-0-					27
12	8060	#	1486	-0-	-6574	-0-	1000	1	486	2	N	-0-					27
01	7161	#	2328	-0-	-4833	-0-	1000	1	1328	2	N	-0-					27

MOORES ORCHARD (YEGUA 2) 62739 540 ASSOCIATED 49B CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE WELL #: 9C RRCID -> 102333 COMPL. DATE 09/20/1982 TOTAL DEPTH 8250 PERF. 7951 - 7963

08	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MOORE WELL #: 12T RRCID -> 117503 COMPL. DATE 07/22/1985 TOTAL DEPTH 8100 PERF. 7798 - 7815

08	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MORELAND RANCH (8140 COOK MTN.) 62849 750 NON-ASSOCIATED EXEMPT CNTY: WHARTON
OBLAEN RESOURCES LLC 617546
MORELAND ET AL WELL #: 1 RRCID -> 210789 COMPL. DATE 03/25/2005 TOTAL DEPTH 8402 PERF. 8198 - 8230

08	2759	#	3764	-0-	1005	B	-13082	3764	2		N	-0-					125
09	2970	#	3344	-0-	374	B	-12708	3344	2		N	-0-					125
10	5704	#	2969	-0-	-2735	B	-15443	2967	2	2 9	N	2					127
11	5520	#	3073	-0-	-2447	B	-17890	3070	2	3 9	N	3					130
12	5704	#	2906	-0-	-2798	B	-20688	2894	2	12 9	N	11	141	1			-0-
*01	0	W	NO RPT	-0-	-0-	B	-20688				N	NO RPT					-0-

MOSS BLUFF, NORTH 63159 001 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CARRIZO OIL & GAS, INC. 135401
GALLOWAY GAS UNIT 1 WELL #: 1 RRCID -> 214064 COMPL. DATE 11/02/2006 TOTAL DEPTH 14900 PERF.14709 - 14796

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOBERMAN UNIT WELL #: 1 RRCID -> 229803 COMPL. DATE 05/06/2007 TOTAL DEPTH 13185 PERF.13006 - 13206

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOSS BLUFF, NORTH //CONT.// 63159 001 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CHOICE EXPLORATION, INC. 150655
MIDDLETON WELL #: 1ST RRCID -> 262466 COMPL. DATE 05/05/2011 TOTAL DEPTH 14814 PERF.15780 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78585	X	68463	-0-	-10122	-0-	65218	2	3245	9	N	2950	2796	1			480
09	72810	X	64914	-0-	-7896	-0-	62100	2	2814	9	N	2558	2708	1			330
10	74400	X	64602	-0-	-9798	-0-	61863	2	2739	9	N	2490	2494	1			326
11	69300	X	57732	-0-	-11568	-0-	55117	2	2615	9	N	2377	2104	1			599
12	69037	X	58637	-0-	-10400	-0-	56134	2	2503	9	N	2275	2212	1			662
01	68448	X	56133	-0-	-12315	-0-	53724	2	2409	9	N	2190	2225	1			627

MOSS BLUFF, NORTH (YEGUA EY-4) 63159 495 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WHITE OAK OPERATING COMPANY LLC 916954
DOBERMAN UNIT WELL #: 1ST RRCID -> 262727 COMPL. DATE 11/17/2010 TOTAL DEPTH 13185 PERF.12854 - 13138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104408	X	84220	-0-	-20188	-0-	279	1	82644	2	N	1179	1160	1	1	8	197
							1297	9									
09	83316	X	83316	-0-	-0-	-0-	270	1	81648	2	N	1271	1208	1	5	8	255
							1398	9									
10	72560	X	72560	-0-	-0-	-0-	261	1	71099	2	N	1091	1176	1			170
							1200	9									
11	90000	X	55572	-0-	-34428	-0-	243	1	54270	2	N	963	948	1	1	8	184
							1059	9									
12	86087	X	70684	-0-	-15403	-0-	279	1	68987	2	N	1289	1298	1	1	8	174
							1418	9									
01	86087	X	74327	-0-	-11760	-0-	279	1	72672	2	N	1251	1205	1	1	8	219
							1376	9									

MOSS BLUFF, NW. (10600) 63161 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JOY RESOURCES, INC. 447952
MARIALLAN WELL #: 2FL RRCID -> 198085 COMPL. DATE 10/05/2003 TOTAL DEPTH 12100 PERF.11516 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58466	X	57143	-0-	-1323	-0-	165	1	56548	2	Y	391	324	1			289
							430	9									
09	58560	X	53107	-0-	-5453	-0-	132	1	52644	2	Y	301	159	1			431
							331	9									
10	60512	X	53694	-0-	-6818	-0-	132	1	53240	2	Y	293	357	1			367
							322	9									
11	58560	X	48881	-0-	-9679	-0-	3	1	48592	2	Y	260	176	1			451
							286	9									
12	59799	X	39280	-0-	-20519	-0-	3	1	39271	2	Y	5	247	1			209
							6	9									
01	57133	X	37104	-0-	-20029	-0-	36870	2	234	9	Y	213	296	1			126

MARIALLAN WELL #: 1 RRCID -> 209002 COMPL. DATE 03/20/2005 TOTAL DEPTH 10724 PERF.10442 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4604	X	4604	-0-	-0-	-0-	1387	1	3217	2	Y	-0-					-0-
09	4980	X	2698	-0-	-2282	-0-	757	1	1941	2	Y	-0-					-0-
10	5146	X	3665	-0-	-1481	-0-	912	1	2753	2	Y	-0-					-0-
11	4980	X	2518	-0-	-2462	-0-	708	1	1810	2	Y	-0-					-0-
12	4619	X	2863	-0-	-1756	-0-	931	1	1716	2	Y	196	106	1			90
							216	9									
01	4619	X	1847	-0-	-2772	-0-	910	1	937	2	Y	-0-	63	1			27

MOSS HILL, NORTH (COCKFIELD) 63192 500 ASSOCIATED 49B CNTY: LIBERTY
OMIMEX PETROLEUM, INC. 622720
SWILLEY SAND /COCKFIELD/ UNIT WELL #: 3 RRCID -> 140085 COMPL. DATE 09/06/1957 TOTAL DEPTH 6848 PERF. 6596 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MOSS HILL, NW. (COCKFIELD) 63196 500 ASSOCIATED 49B CNTY: LIBERTY
OMIMEX PETROLEUM, INC. 622720
DAVIS, SWILLEY WELL #: 1 RRCID -> 086941 COMPL. DATE 02/13/1980 TOTAL DEPTH 6855 PERF. 6486 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOSS HILL, SOUTH (YEGUA -A-) 63197 250 ASSOCIATED ONE WELL CNTY: LIBERTY
OMIMEX PETROLEUM, INC. 622720
VINSON, P. E. WELL #: 4 RRCID -> 191313 COMPL. DATE 06/15/1975 TOTAL DEPTH 6981 PERF. 6890 - 6893

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOSSY GROVE (EDWARDS LIME) 63239 222 NON-ASSOCIATED ONE WELL CNTY: WALKER
EOG RESOURCES, INC. 253162
WASH-MCADAMS -A- UNIT WELL #: 2HU RRCID -> 173192 COMPL. DATE 12/17/1998 TOTAL DEPTH 12185 PERF. 11723 - 11743

08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MOSSY GROVE (GEORGETOWN) 63239 333 NON-ASSOCIATED EXEMPT CNTY: WALKER
APOLLO ENERGY OPERATING CO, LP 027474
GIBBS BROTHERS WELL #: 1H RRCID -> 265549 COMPL. DATE 05/04/2012 TOTAL DEPTH 12406 PERF. N/A

08	7750	1089668	-0-	1081918	4557220	1015060	1	74205	2	N	366	358	1	42	8	175				
						403	9													
09	7500	717321	-0-	709821	5267041	664590	1	52438	2	N	266	178	1	30	8	233				
						293	9													
10	0	W 1030719	-0-	1030719	6297760	965649	1	64472	2	N	544	514	1	9	8	254				
						598	9													
11	0	W 935141	-0-	935141	7232901	876384	1	58265	2	N	447	363	1	17	8	321				
						492	9													
12	0	W 1006327	-0-	1006327	8239228	950300	1	55639	2	N	353	495	1	9	8	170				
						388	9													
01	SHUT IN	904596	-0-	904596	9143824	851737	1	52494	2	N	332	367	1	25	8	110				
						365	9													

MOSSY GROVE (GLEN ROSE) 63239 660 NON-ASSOCIATED CAPACITY CNTY: WALKER
EOG RESOURCES, INC. 253162
MOSSY GROVE GAS UNIT #1 WELL #: 1 RRCID -> 036327 COMPL. DATE 05/07/1965 TOTAL DEPTH 14400 PERF. N/A

08	477	N	477	-0-	-0-	-0-	468	2	9	9	N	8					162			
09	450	N	-0-	-0-	-450	-0-					N	-0-					162			
10	465	N	-0-	-0-	-465	-0-					N	3					165			
11	598	N	598	-0-	-0-	-0-	598	2			N	-0-					165			
12	3100	N	7405	-0-	4305	4305	7405	2			N	-0-	112	1			53			
*01	3100	N	3483	-0-	383	4688	3377	2	106	9	N	96					149			

MOSSY GROVE (GLEN ROSE) //CONT.// 63239 660 NON-ASSOCIATED CAPACITY CNTY: WALKER
EOG RESOURCES, INC. //CONT.// 253162
WASH-MCADAMS WELL #: 3H RRCID -> 170345 COMPL. DATE 07/09/1998 TOTAL DEPTH 11995 PERF.11980 - 18886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASH-MCADAMS -A- UNIT WELL #: 2HL RRCID -> 173191 COMPL. DATE 12/17/1998 TOTAL DEPTH 12185 PERF.12185 - 18650

08	452	N	452	-0-	-0-	-0-	26	1	426	2	N	-0-					53
09	834	N	834	-0-	-0-	-0-	80	1	754	2	N	-0-					53
10	698	N	698	-0-	-0-	-0-	698	2			N	-0-					53
11	930	N	930	-0-	-0-	-0-	220	1	710	2	N	-0-	13	0			40
12	794	N	794	-0-	-0-	-0-	300	1	494	2	N	-0-					40
*01	1363	N	1363	-0-	-0-	-0-	100	1	1263	2	N	-0-					40

COLBURN UNIT WELL #: 1H RRCID -> 178270 COMPL. DATE 12/30/1999 TOTAL DEPTH 12115 PERF.11890 - 20001

08	217	N	93	-0-	-124	-0-	93	2			N	-0-					72
09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					72
10	155	N	105	-0-	-50	-0-	105	2			N	-0-					72
11	119	N	119	-0-	-0-	-0-	119	2			N	-0-	13	1			59
12	2757	N	2757	-0-	-0-	-0-	2740	2	17	9	N	15					74
*01	925	N	925	-0-	-0-	-0-	925	2			N	-0-					74

DICKENS UNIT A-231 WELL #: 1 RRCID -> 180743 COMPL. DATE 04/24/2000 TOTAL DEPTH 11687 PERF.11407 - 19901

08	1553	N	1553	-0-	-0-	-0-	1538	2	15	9	N	14					193
09	1230	N	934	-0-	-296	-0-	31	1	903	2	N	-0-					193
10	1333	N	1206	-0-	-127	-0-	55	1	1151	2	N	-0-					193
11	1522	N	1522	-0-	-0-	-0-	80	1	1429	2	N	12	7	1			198
							13	9									
12	1561	N	1561	-0-	-0-	-0-	70	1	1491	2	N	-0-					198
*01	1699	N	1699	-0-	-0-	-0-	55	1	1631	2	N	12	14	1			196
							13	9									

PORTERHOUSE UNIT A-255 WELL #: 1R RRCID -> 186107 COMPL. DATE 02/27/2001 TOTAL DEPTH 11985 PERF.11578 - 19930

08	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					218
09	1113	N	1113	-0-	-0-	-0-	36	1	1054	2	N	21	2	1			237
							23	9									
10	744	N	293	-0-	-451	-0-	13	1	280	2	N	-0-					237
11	1119	N	1119	-0-	-0-	-0-	58	1	1027	2	N	31	192	1			76
							34	9									
12	1445	N	1445	-0-	-0-	-0-	64	1	1373	2	N	7	1	0			82
							8	9									
*01	579	N	579	-0-	-0-	-0-	18	1	548	2	N	12	1	0			93
							13	9									

WASH-MCADAMS WELL #: 3HR RRCID -> 186321 COMPL. DATE 06/20/2001 TOTAL DEPTH 12415 PERF.12028 - 20322

08	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					185
09	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					185
10	713	N	111	-0-	-602	-0-	111	2			N	-0-					185
11	690	N	17	-0-	-673	-0-	17	2			N	-0-					185
12	954	N	954	-0-	-0-	-0-	954	2			N	-0-					185
*01	3100	N	3838	-0-	738	738	3838	2			N	-0-	1	0			184

MOSSY GROVE (GLEN ROSE) //CONT.// 63239 660 NON-ASSOCIATED CAPACITY CNTY: WALKER
EOG RESOURCES, INC. //CONT.// 253162
WORSHAM UNIT WELL #: 1 RRCID -> 189848 COMPL. DATE 05/14/2002 TOTAL DEPTH N/A PERF.11442 - 19860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1444	N	1444	-0-	-0-	-0-	191	1	1222	2	N	28					65
							31	9									
09	1980	N	443	-0-	-1537	-0-	65	1	374	2	N	4					69
							4	9									
10	2800	N	2800	-0-	-0-	-0-	106	1	2677	2	N	15					84
							17	9									
11	3000	N	4295	-0-	1295	1295	291	1	3973	2	N	28					112
							31	9									
12	3100	N	2424	-0-	-676	619	309	1	2076	2	N	35					147
							39	9									
*01	2892	N	2273	-0-	-619	-0-	290	1	1948	2	N	32					179
							35	9									

RIBEYE UNIT WELL #: 1 RRCID -> 191426 COMPL. DATE 11/15/2001 TOTAL DEPTH N/A PERF.11826 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1174	N	1174	-0-	-0-	-0-	1168	2	6	9	N	5					73
09	1200	N	582	-0-	-618	-0-	18	1	535	2	N	26					99
							29	9									
10	837	N	-0-	-0-	-837	-0-					N	-0-					99
11	1140	N	1054	-0-	-86	-0-	56	1	998	2	N	-0-					99
12	619	N	619	-0-	-0-	-0-	26	1	559	2	N	31					130
							34	9									
*01	841	N	841	-0-	-0-	-0-	27	1	799	2	N	14					144
							15	9									

TANQUERAY UNIT WELL #: 1RE RRCID -> 193240 COMPL. DATE 12/11/2002 TOTAL DEPTH N/A PERF.13481 - 21295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		8843	-0-	8843	72664	8819	2	24	9	N	22					162
09	80906	X	8242	-0-	-72664	-0-	8154	2	88	9	N	80					242
10	11997	X	11902	-0-	-95	-0-	11866	2	36	9	N	33	180	0			95
11	11610	X	9666	-0-	-1944	-0-	9559	2	107	9	N	97					192
12	11997	X	8403	-0-	-3594	-0-	8390	2	13	9	N	12					204
01	11904	X	6183	-0-	-5721	-0-	6143	2	40	9	N	36					240

BOMBAY UNIT WELL #: 1 RRCID -> 195306 COMPL. DATE 02/26/2003 TOTAL DEPTH N/A PERF.12944 - 20480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					164
09	2557	X	2557	-0-	-0-	-0-	2557	2			N	-0-					164
10	3017	X	3017	-0-	-0-	-0-	3013	2	4	9	N	4					168
11	3000	N	3759	-0-	759	759	3753	2	6	9	N	5					173
12	3100	N	3453	-0-	353	1112	3453	2			N	-0-					173
*01	3100	N	3159	-0-	59	1171	3157	2	2	9	N	2					175

MOTT SLOUGH (YEGUA) 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
SRUBAR, DOROTHY WELL #: 1 RRCID -> 127749 COMPL. DATE 06/04/1988 TOTAL DEPTH 8050 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2361	-0-	-708	-0-	465	1	1889	2	N	6					77
							7	9									
09	2970	X	1859	-0-	-1111	-0-	355	1	1496	2	N	7					84
							8	9									
10	3069	X	2326	-0-	-743	-0-	443	1	1875	2	N	7					91
							8	9									
11	2280	X	2207	-0-	-73	-0-	424	1	1776	2	N	6					97
							7	9									
12	2569	X	2569	-0-	-0-	-0-	503	1	2055	2	N	10					107
							11	9									
01	2356	X	849	-0-	-1507	-0-	174	1	672	2	N	3					110
							3	9									

MOTT SLOUGH (YEGUA) //CONT.// 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
ZBORIL, HENRY WELL #: 1 RRCID -> 130032 COMPL. DATE 01/28/1989 TOTAL DEPTH 8000 PERF. 7731 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3031	X	3031	-0-	-0-	-0-	599	1	2432	2	N	-0-					161
09	2760	X	2005	-0-	-755	-0-	385	1	1620	2	N	-0-					161
10	2853	X	2853	-0-	-0-	-0-	532	1	2251	2	N	64					225
							70	9									
11	2940	X	2343	-0-	-597	-0-	447	1	1874	2	N	20					245
							22	9									
12	3038	X	2807	-0-	-231	-0-	546	1	2229	2	N	29	190	1			84
							32	9									
01	3038	X	993	-0-	-2045	-0-	201	1	780	2	N	11					95
							12	9									

ZBORIL, HENRY WELL #: 2 RRCID -> 130570 COMPL. DATE 04/21/1989 TOTAL DEPTH 8072 PERF. 7814 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	503	-0-	-2442	-0-	99	1	404	2	N	-0-					29
09	2460	X	2375	-0-	-85	-0-	456	1	1919	2	N	-0-					29
10	2309	X	2309	-0-	-0-	-0-	426	1	1802	2	N	74					103
							81	9									
11	990	X	935	-0-	-55	-0-	180	1	755	2	N	-0-					103
12	2449	X	1003	-0-	-1446	-0-	197	1	806	2	N	-0-					103
01	2449	X	924	-0-	-1525	-0-	190	1	734	2	N	-0-					103

NAISER, J.E. ESTATE WELL #: 2 RRCID -> 131991 COMPL. DATE 08/31/1989 TOTAL DEPTH 8200 PERF. 7813 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9481	X	9481	-0-	-0-	-0-	1838	1	7461	2	N	165	165	1			-0-
							182	9									
09	7328	X	7328	-0-	-0-	-0-	1407	1	5921	2	N	-0-					-0-
10	9404	X	9404	-0-	-0-	-0-	1728	1	7310	2	N	333	178	1			155
							366	9									
11	8413	X	8413	-0-	-0-	-0-	1585	1	6646	2	N	165	173	1			147
							182	9									
12	10832	X	10832	-0-	-0-	-0-	2087	1	8525	2	N	200	324	1			23
							220	9									
01	6541	X	3471	-0-	-3070	-0-	712	1	2759	2	N	-0-					23

NAISER, J. E. ESTATE WELL #: 1 RRCID -> 133342 COMPL. DATE 01/12/1990 TOTAL DEPTH 8050 PERF. 7615 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6749	X	6749	-0-	-0-	-0-	1332	1	5408	2	N	8					187
							9	9									
09	5084	X	5084	-0-	-0-	-0-	974	1	4099	2	N	10					197
							11	9									
10	6862	X	6862	-0-	-0-	-0-	1310	1	5541	2	N	10					207
							11	9									
11	6540	X	6138	-0-	-402	-0-	1181	1	4949	2	N	7					214
							8	9									
12	6758	X	6616	-0-	-142	-0-	1297	1	5299	2	N	18					232
							20	9									
01	6851	X	2254	-0-	-4597	-0-	462	1	1790	2	N	2					234
							2	9									

MOTT SLOUGH (YEGUA) //CONT.// 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
NAISER, J. E. ESTATE WELL #: 4 RRCID -> 133377 COMPL. DATE 03/10/1990 TOTAL DEPTH 8020 PERF. 7630 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6899	X	6899	-0-	-0-	-0-	1205	1	5686	2	N	7					53
							8	9									
*03	7223	X	4670	-0-	-2553	-0-	907	1	3761	2	N	2					55
							2	9									
*04	6870	X	6687	-0-	-183	-0-	1296	1	5391	2	N	-0-					55
*05	7099	X	6720	-0-	-379	-0-	1315	1	5398	2	N	6					61
							7	9									
*06	6990	X	2976	-0-	-4014	-0-	693	1	2275	2	N	7					68
							8	9									
*07	7223	X	6942	-0-	-281	-0-	1283	1	5655	2	N	4					72
							4	9									
*08	7223	X	7089	-0-	-134	-0-	1401	1	5688	2	N	-0-					72
*09	6990	X	3486	-0-	-3504	-0-	668	1	2811	2	N	6					78
							7	9									
*10	7873	X	7873	-0-	-0-	-0-	1505	1	6368	2	N	-0-					78
*11	6870	X	4598	-0-	-2272	-0-	885	1	3711	2	N	2					80
							2	9									
*12	7099	X	6885	-0-	-214	-0-	1350	1	5513	2	N	20					100
							22	9									
*01	7223	X	2213	-0-	-5010	-0-	454	1	1759	2	N	-0-					100

ZBORIL-BOURLAND WELL #: 1 RRCID -> 133687 COMPL. DATE 02/06/2012 TOTAL DEPTH 7900 PERF. 4566 - 4570

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHTER WELL #: 1 RRCID -> 148926 COMPL. DATE 02/19/1994 TOTAL DEPTH 8350 PERF. 7902 - 8000

08	3100	X	2827	-0-	-273	-0-	229	1	2559	2	N	35	172	1			40
							39	9									
09	3000	X	2537	-0-	-463	-0-	218	1	2277	2	N	38					78
							42	9									
10	3100	X	2661	-0-	-439	-0-	232	1	2400	2	N	26					104
							29	9									
11	2730	X	2660	-0-	-70	-0-	225	1	2388	2	N	43					147
							47	9									
12	2821	X	2745	-0-	-76	-0-	222	1	2451	2	N	65	172	1			40
							72	9									
01	2821	X	2260	-0-	-561	-0-	198	1	2027	2	N	32					72
							35	9									

SAINT JOHN CATHOLIC CHURCH UNIT WELL #: 1 RRCID -> 168100 COMPL. DATE 05/07/1998 TOTAL DEPTH 8100 PERF. 7900 - 7971

08	7887	X	7887	-0-	-0-	-0-	1559	1	6328	2	N	-0-					137
09	7080	X	5774	-0-	-1306	-0-	1106	1	4653	2	N	14					151
							15	9									
10	7316	X	7178	-0-	-138	-0-	1370	1	5796	2	N	11					162
							12	9									
11	7080	X	6140	-0-	-940	-0-	1180	1	4947	2	N	12					174
							13	9									
12	7316	X	6750	-0-	-566	-0-	1323	1	5403	2	N	22					196
							24	9									
01	7316	X	2232	-0-	-5084	-0-	456	1	1765	2	N	10					206
							11	9									

MOTT SLOUGH (YEGUA) //CONT.// 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
SHEARD GAS UNIT WELL #: 1 RRCID -> 174860 COMPL. DATE 09/20/1999 TOTAL DEPTH 8212 PERF. 7998 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	1612	-0-	-248	-0-	320	1	1292	2	N	-0-					165
09	1620	X	1236	-0-	-384	-0-	234	1	987	2	N	14					179
							15	9									
10	1593	X	1593	-0-	-0-	-0-	300	1	1275	2	N	16					195
							18	9									
11	1560	X	1268	-0-	-292	-0-	242	1	1013	2	N	12					207
							13	9									
12	1612	X	1422	-0-	-190	-0-	272	1	1114	2	N	33	174	1			66
							36	9									
01	1612	X	128	-0-	-1484	-0-	25	1	93	2	N	9					75
							10	9									

NAISER, J. E. ESTATE GAS UNIT WELL #: 5 RRCID -> 215715 COMPL. DATE 12/01/2005 TOTAL DEPTH 9200 PERF. 7865 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	N	720	-0-	-0-	-0-	142	1	578	2	N	-0-					38
09	598	N	598	-0-	-0-	-0-	115	1	482	2	N	1					39
							1	9									
10	694	N	694	-0-	-0-	-0-	133	1	561	2	N	-0-					39
11	690	N	473	-0-	-217	-0-	90	1	376	2	N	6					45
							7	9									
12	758	N	758	-0-	-0-	-0-	148	1	603	2	N	6					51
							7	9									
01	682	N	319	-0-	-363	-0-	64	1	249	2	N	5					56
							6	9									

MARWELL PETROLEUM LTD PARTNRSHIP 531085
BAYLOR UNIVERSITY ET AL WELL #: 1 RRCID -> 137544 COMPL. DATE 01/23/1991 TOTAL DEPTH 8100 PERF. 7642 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	428	-0-	-471	-0-	428	2			N	-0-					118
09	870	X	352	-0-	-518	-0-	352	2			N	-0-					118
10	837	X	254	-0-	-583	-0-	254	2			N	-0-					118
11	1065	X	1065	-0-	-0-	-0-	1065	2			N	-0-					118
12	832	X	832	-0-	-0-	-0-	832	2			N	-0-					118
*01	563	X	563	-0-	-0-	-0-	561	2	2	9	N	2					120

VIPER S.W.D., LLC 886209
STOVALL, GUY F. TRUST WELL #: 2 RRCID -> 149968 COMPL. DATE 06/02/1994 TOTAL DEPTH 8200 PERF. 7896 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2402	N	2402	-0-	-0-	-0-	2257	2	145	9	N	132	175	1			99
09	1329	N	1329	-0-	-0-	-0-	1278	2	51	9	N	46					145
10	1209	N	604	-0-	-605	-0-	593	2	11	9	N	10					155
11	1170	N	422	-0-	-748	-0-	279	2	143	9	N	130	171	1			114
12	973	N	973	-0-	-0-	-0-	786	2	187	9	N	170	175	1			109
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					109

MUSTANG CREEK (MIOCENE 3400) 64086 125 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUE-ANN OPERATING, L.C. 828352
HEFNER UNIT WELL #: 1 RRCID -> 247937 COMPL. DATE 10/18/2008 TOTAL DEPTH 3672 PERF. 3348 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	#	5160	-0-	-699	-0-	1174	1	3986	2	N	-0-					-0-
09	5670	#	4601	-0-	-1069	-0-	1136	1	3465	2	N	-0-					-0-
10	5859	#	4768	-0-	-1091	-0-	1083	1	3685	2	N	-0-					-0-
11	5310	#	3788	-0-	-1522	-0-	1110	1	2678	2	N	-0-					-0-
12	5208	#	1318	-0-	-3890	-0-	973	1	345	2	N	-0-					-0-
01	5146	#	5038	-0-	-108	-0-	1136	1	3902	2	N	-0-					-0-

MUSTANG CREEK (WILCOX 8800) 64086 375 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ARIES OPERATING, LP 030128
LEHRER-WRIGHT WELL #: 1 RRCID -> 159756 COMPL. DATE N/A TOTAL DEPTH 9150 PERF. 8772 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2	EXT	-0-	-0-	-0-	-0-					N	14					77
11	14B	DENY	-0-	-0-	-0-	-0-					N	12					89
12	14B	DENY	-0-	-0-	-0-	-0-					N	11					100
01	14B	DENY	-0-	-0-	-0-	-0-					N	24					124

MUSTANG CREEK (YEGUA 6270) 64086 512 ASSOCIATED 49B CNTY: COLORADO
RAGARS OIL & GAS CO. 687920
WILLIAM E. ALLEN WELL #: 1 RRCID -> 247710 COMPL. DATE 08/29/1976 TOTAL DEPTH 6815 PERF. 6221 - 6227

08	496	#	-0-	-0-	-496	-0-					N	-0-					-0-
09	480	#	351	-0-	-129	-0-	351	2			N	-0-					-0-
10	465	#	-0-	-0-	-465	-0-					N	-0-					-0-
11	450	#	278	-0-	-172	-0-	278	2			N	-0-					-0-
12	372	#	293	-0-	-79	-0-	293	2			N	-0-					-0-
01	372	#	193	-0-	-179	-0-	193	2			N	-0-					-0-

MUSTANG CREEK (2000) 64086 615 NON-ASSOCIATED PRORATED CNTY: COLORADO
CHAPARRAL ENERGY, L.L.C. 144535
FRNKA, W.R. WELL #: 2 RRCID -> 073679 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

08	2231	N	1818	-0-	-413	B	-0-	188	1	1630	2	N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1681	-0-	-299	B	-0-	219	1	1462	2	N	-0-				-0-
10	1953	N	1953	-0-	-0-	B	-0-	244	1	1709	2	N	-0-				-0-
11	1959	N	1959	-0-	-0-	B	-0-	227	1	1732	2	N	-0-				-0-
12	2202	N	2202	-0-	-0-	B	-0-	243	1	1959	2	N	-0-				-0-
01	1953	N	1556	-0-	-397	B	-0-	174	1	1382	2	N	-0-				-0-

FRNKA, W.R. WELL #: 4 RRCID -> 086113 COMPL. DATE 11/03/1979 TOTAL DEPTH 2917 PERF. 2138 - 2150

08	465	N	389	-0-	-76	B	-0-	40	1	349	2	N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	365	-0-	-85	B	-0-	47	1	318	2	N	-0-				-0-
10	411	N	411	-0-	-0-	B	-0-	51	1	360	2	N	-0-				-0-
11	420	N	420	-0-	-0-	B	-0-	49	1	371	2	N	-0-				-0-
12	471	N	471	-0-	-0-	B	-0-	52	1	419	2	N	-0-				-0-
01	403	N	333	-0-	-70	B	-0-	37	1	296	2	N	-0-				-0-

MUSTANG CREEK (3950) 64086 650 NON-ASSOCIATED EXEMPT CNTY: COLORADO
JAMEX, INC. 429659
SHIMEK SWD WELL #: 1 RRCID -> 174502 COMPL. DATE 08/29/1999 TOTAL DEPTH 4315 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

MONITOR O&G, L.L.C. 576645
LEHRER "C" WELL #: 1D RRCID -> 199783 COMPL. DATE 02/11/2004 TOTAL DEPTH 4700 PERF. 4210 - 4610

08	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
09	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
10	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
11	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
12	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
01	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

MYERS SUBDIV. (LWR COOK MTN) 64154 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
HOUSTON ARTS ENDOWMENT WELL #: 1 RRCID -> 212221 COMPL. DATE 11/10/2004 TOTAL DEPTH 13225 PERF.12098 - 13074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9083	9083	-0-	-0-	-0-	307	1	8558	2	N	198	206	1			244
						218	9									
09	7980	7436	-0-	-544	-0-	300	1	6937	2	N	181	200	1			225
						199	9									
10	8246	8215	-0-	-31	-0-	310	1	7720	2	N	168	199	1			194
						185	9									
11	8413	8413	-0-	-0-	-0-	300	1	7902	2	N	192	199	1			187
						211	9									
*12	8288	8288	-0-	-0-	-0-	310	1	7766	2	N	193	186	1			194
						212	9									
01	8246	7901	-0-	-345	-0-	310	1	7397	2	N	176	185	1			185
						194	9									

MYKAWA, S (FRIO) 64180 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
STATE LEASE 110735 UNIT WELL #: 1 RRCID -> 266644 COMPL. DATE 09/29/2012 TOTAL DEPTH 5211 PERF. 4934 - 5045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	5057	-0-	5057	5057	293	1	4764	2	N	-0-					-0-
10	T. A.	20471	-0-	20471	25528	301	1	20168	2	N	2	2	8			-0-
						2	9									
11	T. A.	18489	-0-	18489	44017	249	1	18215	2	N	23	5	8			18
						25	9									
12	24060	20241	-0-	-3819	40198	310	1	19931	2	N	-0-					18
*01	27701	27701	-0-	-0-	40198	310	1	27368	2	N	21					39
						23	9									

MYKAWA NEW (MIO. 3625) 64185 666 NON-ASSOCIATED EXEMPT CNTY: HARRIS
SMITH, L. C. 793200
FORBES, E. E. WELL #: 3 RRCID -> 035060 COMPL. DATE 11/30/1964 TOTAL DEPTH 4570 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA (CATAHOULA) 64310 050 NON-ASSOCIATED CAPACITY CNTY: COLORADO
VIPER S.W.D., LLC 886209
DORNAK UNIT WELL #: 1 RRCID -> 236356 COMPL. DATE 03/08/2008 TOTAL DEPTH 4500 PERF. 2540 - 2550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447 X	447	-0-	-0-	-0-	165	1	282	2	N	-0-					-0-
09	450 X	189	-0-	-261	-0-	70	1	119	2	N	-0-					-0-
10	682 X	88	-0-	-594	-0-	33	1	55	2	N	-0-					-0-
11	660 X	-0-	-0-	-660	-0-					N	-0-					-0-
12	682 X	-0-	-0-	-682	-0-					N	-0-					-0-
01	434 X	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

NADA (FRIO 3640) 64310 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VISTATEX ENERGY LLC 886279
TURNER, R. GAS UNIT WELL #: 1 T RRCID -> 220331 COMPL. DATE 02/03/2006 TOTAL DEPTH 4509 PERF. 3945 - 3948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA (FRIO 3650) 64310 450 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
GOLD WELL #: 1 C RRCID -> 219707 COMPL. DATE 01/20/2006 TOTAL DEPTH 4514 PERF. 3609 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA (FRIO 3970) 64310 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
BAPTIST WELL #: 1 RRCID -> 232416 COMPL. DATE 04/18/2007 TOTAL DEPTH 4767 PERF. 3907 - 3915

08	3379	#	2396	-0-	-983	B	-19747	310	1	2086	2	N	-0-					-0-
09	3060	#	3586	-0-	526	B	-19221	240	1	3346	2	N	-0-					-0-
10	2604	#	456	-0-	-2148	B	-21369	30	1	426	2	N	-0-					-0-
11	2310	#	4042	-0-	1732	B	-19637	290	1	3752	2	N	-0-					-0-
12	3720	#	2148	-0-	-1572	B	-21209	160	1	1988	2	N	-0-					-0-
01	3720	#	1868	-0-	-1852	B	-23061	300	1	1568	2	N	-0-					-0-

NADA (FRIO 4100) 64310 550 NON-ASSOCIATED EXEMPT CNTY: COLORADO
CAMOIL, INC. 127449
STOVALL WELL #: 1 RRCID -> 173470 COMPL. DATE 05/25/1999 TOTAL DEPTH 4508 PERF. 4088 - 4090

08	14B2	EXT	-0-	-0-	-0-	B	-22867					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-22867					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-22867					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-22867					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-22867					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-22867					N	-0-					-0-

NADA (MIOCENE 3200) 64310 700 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VISTATEX ENERGY LLC 886279
TURNER, R. GAS UNIT WELL #: 1 C RRCID -> 221777 COMPL. DATE 02/03/2006 TOTAL DEPTH 4509 PERF. 3222 - 3236

08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

NADA (WILCOX 9700 FB 3) 64310 850 ASSOCIATED CAPACITY CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
GOLD WELL #: 1 RRCID -> 234173 COMPL. DATE 11/03/2007 TOTAL DEPTH 10000 PERF. 9765 - 9778

08	DLQ G-10		9088	-0-	9088		56032	8944	2	144	9	N	131					231
09	64831	X	8799	-0-	-56032		-0-	8616	2	183	9	N	166	178	1			219
10	8462	X	8462	-0-	-0-		-0-	8348	2	114	9	N	104	179	1			144
11	8940	X	8175	-0-	-765		-0-	8070	2	105	9	N	95					239
12	9238	X	8918	-0-	-320		-0-	8788	2	130	9	N	118	179	1			178
01	9083	X	7727	-0-	-1356		-0-	7587	2	140	9	N	127	176	1			129

WEATHERS EXPLORATION, INC. 902850
AMMANN, CELESTINA UNIT WELL #: B 1 RRCID -> 208084 COMPL. DATE 02/04/2005 TOTAL DEPTH 10040 PERF. 9763 - 9837

08	8176	X	8176	-0-	-0-		-0-	8131	2	45	9	N	41					112
09	6316	X	6316	-0-	-0-		-0-	6276	2	40	9	N	36					148
10	7674	X	7674	-0-	-0-		-0-	7620	2	54	9	N	49	177	1			20
11	5264	X	5264	-0-	-0-		-0-	5232	2	32	9	N	29					49
12	4877	X	4877	-0-	-0-		-0-	4851	2	26	9	N	24					73
*01	4930	X	4930	-0-	-0-		-0-	4906	2	24	9	N	22					95

NADA (YEGUA 6400) 64310 900 NON-ASSOCIATED ONE WELL CNTY: WHARTON
VISTATEX ENERGY LLC 886279
CRANEK GAS UNIT WELL #: 1 RRCID -> 229709 COMPL. DATE 06/27/2007 TOTAL DEPTH 7110 PERF. 6376 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	89					179
09	0	N	-0-	-0-	-0-	-0-					N	81	178	1			82
10	0	N	-0-	-0-	-0-	-0-					N	65					147
11	0	N	-0-	-0-	-0-	-0-					N	21					168
12	0	N	-0-	-0-	-0-	-0-					N	-0-					168
01	0	N	-0-	-0-	-0-	-0-					N	-0-					168

NADA, SE. (WILCOX 9700) 64316 333 NON-ASSOCIATED EXEMPT CNTY: COLORADO
CAMOIL, INC. 127449
POPP ET AL UNIT WELL #: 1 RRCID -> 226882 COMPL. DATE 04/15/2005 TOTAL DEPTH 10018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	66315					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	66315					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	66315					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	66315					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	66315					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	66315					N	NO RPT					-0-

NADA, SW. (4300) 64317 600 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CAMOIL, INC. 127449
AMMANN WELL #: 1 RRCID -> 173561 COMPL. DATE 06/01/1999 TOTAL DEPTH 4516 PERF. 4339 - 4341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA, W. (FRIO 3850) 64318 750 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
DANKLEFS WELL #: 1 C RRCID -> 211969 COMPL. DATE 09/07/2005 TOTAL DEPTH 4798 PERF. 4110 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA, W. (FRIO 4400) 64318 850 NON-ASSOCIATED EXEMPT CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
DANKLEFS WELL #: 1 T RRCID -> 211970 COMPL. DATE 09/08/2005 TOTAL DEPTH 4798 PERF. 4325 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
*12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	341	N	35	-0-	-306	-0-	35	2			N	-0-					-0-

GOLD WELL #: 1 T RRCID -> 219706 COMPL. DATE 01/20/2006 TOTAL DEPTH 4514 PERF. 4333 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		126	-0-	126	126	126	2			N	-0-					-0-
11	T. A.		17	-0-	17	143	17	2			N	-0-					-0-
12	T. A.		-0-	-0-	-0-	143					N	-0-					-0-
01	T. A.		16	-0-	16	159	16	2			N	-0-					-0-

NANCE (FRIO 9600) 64423 075 NON-ASSOCIATED 49B CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
SITTEL GU WELL #: 2 RRCID -> 263036 COMPL. DATE 06/12/2010 TOTAL DEPTH 11300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	3637					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	3637					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	3637					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	3637					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	3637					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	3637					Y	NO RPT					-0-

SITTEL GU WELL #: 1 RRCID -> 263569 COMPL. DATE 04/10/2010 TOTAL DEPTH 10909 PERF. 9649 - 9656

08	2294	#	-0-	-0-	-2294	-0-					N	26	259	1			101
09	840	#	-0-	-0-	-840	-0-					N	-0-					101
10	0	#	-0-	-0-	-0-	-0-					N	-0-					101
11	0	#	-0-	-0-	-0-	-0-					N	-0-					101
12	0	#	-0-	-0-	-0-	-0-					N	-0-					101
01	0	#	-0-	-0-	-0-	-0-					N	-0-					101

NAVASOTA RIVER (CRETACEOUS LWR.) 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CARR RESOURCES, INC. 135180
GLADIATOR WELL #: 1 RRCID -> 191566 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF.15310 - 19586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
ALLEN FARMS WELL #: 2H RRCID -> 178515 COMPL. DATE 05/15/2000 TOTAL DEPTH 17122 PERF.13764 - 16902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD HUGHES OPERATING CO. 186835
WILKIN, MABEL WELL #: 7HL RRCID -> 162949 COMPL. DATE 05/28/2009 TOTAL DEPTH 15931 PERF.11306 - 15931

08	1096	N	1096	-0-	-0-	-0-	66	1	1030	2	N	-0-					47
09	1050	N	1034	-0-	-16	-0-	62	1	972	2	N	-0-					47
10	1116	N	1051	-0-	-65	-0-	65	1	986	2	N	-0-					47
11	1050	N	1008	-0-	-42	-0-	62	1	946	2	N	-0-					47
12	1088	N	1088	-0-	-0-	-0-	75	1	1013	2	N	-0-					47
01	1054	N	1027	-0-	-27	-0-	75	1	952	2	N	-0-					47

MARTIN, R. "B" WELL #: 1 RRCID -> 186888 COMPL. DATE 09/22/2001 TOTAL DEPTH N/A PERF.13155 - 17377

08	2480	X	214	-0-	-2266	-0-	13	1	201	2	N	-0-					-0-
09	2400	X	214	-0-	-2186	-0-	13	1	201	2	N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	14	1	224	2	N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	27	1	414	2	N	-0-					-0-
12	217	N	209	-0-	-8	-0-	15	1	194	2	N	-0-					-0-
01	248	N	114	-0-	-134	-0-	8	1	106	2	N	-0-					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835
MARTIN "A" WELL #: 1 RRCID -> 188039 COMPL. DATE 06/24/2001 TOTAL DEPTH 17156 PERF.13660 - 15954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	X	158	-0-	-1082	-0-	9	1	149	2	N	-0-					-0-
09	570	X	164	-0-	-406	-0-	10	1	154	2	N	-0-					-0-
10	248	X	197	-0-	-51	-0-	12	1	185	2	N	-0-					-0-
11	170	X	170	-0-	-0-	-0-	10	1	160	2	N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	11	1	151	2	N	-0-					-0-
01	186	N	135	-0-	-51	-0-	9	1	126	2	N	-0-					-0-

WILKINS "A" WELL #: 4HL RRCID -> 189943 COMPL. DATE 01/12/2002 TOTAL DEPTH 15450 PERF.11912 - 15364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4960	-0-	-0-	-0-	302	1	4658	2	N	-0-					47
09	4941	X	4941	-0-	-0-	-0-	297	1	4644	2	N	-0-					47
10	4093	X	4093	-0-	-0-	-0-	252	1	3841	2	N	-0-					47
11	3999	X	3999	-0-	-0-	-0-	244	1	3755	2	N	-0-					47
12	4739	X	4739	-0-	-0-	-0-	326	1	4413	2	N	-0-					47
*01	4689	X	4689	-0-	-0-	-0-	345	1	4343	2	N	1					48
							1	9									

ENERVEST OPERATING, L.L.C. 252131
LAMPE OL WELL #: 1H RRCID -> 159022 COMPL. DATE 03/16/1996 TOTAL DEPTH 19197 PERF.14467 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
09	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
10	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
11	900	N	856	-0-	-44	-0-	856	2			N	-0-					-0-
12	868	N	757	-0-	-111	-0-	757	2			N	-0-					-0-
01	899	N	705	-0-	-194	-0-	705	2			N	-0-					-0-

PRAIRIE HILL OL WELL #: 1HL RRCID -> 159081 COMPL. DATE 04/05/1996 TOTAL DEPTH 18947 PERF.13935 - 18947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4056	X	4056	-0-	-0-	-0-	4056	2			N	-0-					-0-
09	3826	X	3826	-0-	-0-	-0-	3826	2			N	-0-					-0-
10	4074	X	4074	-0-	-0-	-0-	4074	2			N	-0-					-0-
11	4000	X	4000	-0-	-0-	-0-	4000	2			N	-0-					-0-
12	4057	X	4057	-0-	-0-	-0-	4057	2			N	-0-					-0-
*01	4067	X	4067	-0-	-0-	-0-	4067	2			N	-0-					-0-

MIKEL OL WELL #: 1HL RRCID -> 159090 COMPL. DATE 03/23/1996 TOTAL DEPTH 19018 PERF.14029 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13037	X	13037	-0-	-0-	-0-	13037	2			N	-0-					-0-
09	16440	X	12191	-0-	-4249	-0-	12191	2			N	-0-					-0-
10	16988	X	12673	-0-	-4315	-0-	12673	2			N	-0-					-0-
11	15060	X	11890	-0-	-3170	-0-	11890	2			N	-0-					-0-
12	13671	X	12948	-0-	-723	-0-	12948	2			N	-0-					-0-
01	13051	X	12553	-0-	-498	-0-	12553	2			N	-0-					-0-

KENNARD WELL #: 2HL RRCID -> 159868 COMPL. DATE 05/03/1996 TOTAL DEPTH 16448 PERF.12872 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RISIEN DL WELL #: 1HL RRCID -> 159938 COMPL. DATE 06/19/1996 TOTAL DEPTH 16678 PERF.12230 - 16678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
09	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
10	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
11	900	N	842	-0-	-58	-0-	842	2			N	-0-					-0-
12	1023	N	715	-0-	-308	-0-	715	2			N	-0-					-0-
*01	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-

BLUEBELL UNIT WELL #: 2 RRCID -> 162354 COMPL. DATE 11/11/1996 TOTAL DEPTH 18423 PERF.14930 - 18423

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEUMANN UNIT WELL #: 2 RRCID -> 167550 COMPL. DATE 07/10/1997 TOTAL DEPTH 18660 PERF.14346 - 14873

08	4402	X	4381	-0-	-21	-0-	4381	2			N	-0-					-0-
09	T. A.		4210	-0-	4210	4210	4210	2			N	-0-					-0-
10	T. A.		4346	-0-	4346	8556	4346	2			N	-0-					-0-
11	T. A.		4144	-0-	4144	12700	4144	2			N	-0-					-0-
12	14560	X	1860	-0-	-12700	-0-	1860	2			N	-0-					-0-
*01	1473	X	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-

EBERLE UNIT WELL #: 2 RRCID -> 167861 COMPL. DATE 01/26/1998 TOTAL DEPTH 18350 PERF.14762 - 18350

08	6447	X	6447	-0-	-0-	-0-	360	1	6087	2	N	-0-					-0-
09	7283	X	7283	-0-	-0-	-0-	348	1	6935	2	N	-0-					-0-
10	5456	X	5456	-0-	-0-	-0-	360	1	5096	2	N	-0-					-0-
11	5550	X	5550	-0-	-0-	-0-	348	1	5202	2	N	-0-					-0-
12	5466	X	5466	-0-	-0-	-0-	360	1	5106	2	N	-0-					-0-
*01	5144	X	5144	-0-	-0-	-0-	348	1	4796	2	N	-0-					-0-

HAHN UNIT WELL #: 1 RRCID -> 169855 COMPL. DATE 07/11/1998 TOTAL DEPTH 12087 PERF.12394 - 16143

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAST CHANCE WELL #: 1 RRCID -> 169975 COMPL. DATE 03/06/1998 TOTAL DEPTH 12161 PERF.11987 - 15806

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICKS WELL #: 1H RRCID -> 180657 COMPL. DATE 12/07/2000 TOTAL DEPTH 17552 PERF.13988 - 18754

08	6727	X	6597	-0-	-130	-0-	360	1	6237	2	N	-0-					-0-
09	T. A.		6223	-0-	6223	6223	348	1	5875	2	N	-0-					-0-
10	T. A.		6082	-0-	6082	12305	360	1	5722	2	N	-0-					-0-
11	T. A.		5788	-0-	5788	18093	348	1	5440	2	N	-0-					-0-
12	23716	X	5623	-0-	-18093	-0-	360	1	5263	2	N	-0-					-0-
*01	5245	X	5245	-0-	-0-	-0-	360	1	4885	2	N	-0-					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BECKER UNIT WELL #: 1RE RRCID -> 182283 COMPL. DATE 08/19/2000 TOTAL DEPTH 17511 PERF.13985 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTE WELL #: 2H RRCID -> 182989 COMPL. DATE 03/07/2001 TOTAL DEPTH 13968 PERF.13969 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARL WELL #: 1H RRCID -> 182992 COMPL. DATE 01/30/2001 TOTAL DEPTH 15440 PERF.13842 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLMAN WELL #: 3G RRCID -> 185584 COMPL. DATE 09/10/2001 TOTAL DEPTH N/A PERF.12850 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY WELL #: 2G RRCID -> 186110 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF.12156 - 16957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2852	-0-	-0-	-0-	2828	2	24	9	N	22					97
09	2799	X	2799	-0-	-0-	-0-	2774	2	25	9	N	23					120
10	2854	X	2854	-0-	-0-	-0-	2826	2	28	9	N	25					145
11	2785	X	2785	-0-	-0-	-0-	2757	2	28	9	N	25					170
12	2883	X	2845	-0-	-38	-0-	2813	2	32	9	N	29					199
01	2883	X	2803	-0-	-80	-0-	2768	2	35	9	N	32	191	1			40

BROWN WELL #: 2G RRCID -> 186112 COMPL. DATE 08/31/2001 TOTAL DEPTH N/A PERF.14795 - 18143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
09	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
11	840	N	380	-0-	-460	-0-	380	2			N	-0-					-0-
12	775	N	362	-0-	-413	-0-	362	2			N	-0-					-0-
01	465	N	353	-0-	-112	-0-	353	2			N	-0-					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SOMMER WELL #: 2G RRCID -> 186136 COMPL. DATE 09/16/2001 TOTAL DEPTH N/A PERF.13536 - 17874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	136	N	-0-	-0-	-136	-0-					N	-0-			-0-
09	2663	N	2663	-0-	-0-	-0-	348	1	2315	2	N	-0-			-0-
10	608	N	608	-0-	-0-	-0-	360	1	248	2	N	-0-			-0-
11	1740	X	348	-0-	-1392	-0-	348	1			N	-0-			-0-
12	1798	X	360	-0-	-1438	-0-	360	1			N	-0-			-0-
01	1798	X	-0-	-0-	-1798	-0-					N	-0-			-0-

GRAHAM UNIT WELL #: 1 RRCID -> 186629 COMPL. DATE 06/10/2001 TOTAL DEPTH 13697 PERF.13312 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	916	X	916	-0-	-0-	-0-	916	2			N	-0-			-0-
09	1326	X	1326	-0-	-0-	-0-	1326	2			N	-0-			-0-
10	1660	X	1660	-0-	-0-	-0-	1660	2			N	-0-			-0-
11	1776	X	1776	-0-	-0-	-0-	1776	2			N	-0-			-0-
12	1891	X	1891	-0-	-0-	-0-	1891	2			N	-0-			-0-
*01	1564	X	1564	-0-	-0-	-0-	1564	2			N	-0-			-0-

HOLLE UNIT WELL #: 2 RRCID -> 187113 COMPL. DATE 08/13/2001 TOTAL DEPTH N/A PERF.12922 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1643	X	1169	-0-	-474	-0-	1169	2			N	-0-			10
09	1590	X	1241	-0-	-349	-0-	1241	2			N	-0-			10
10	1479	X	1479	-0-	-0-	-0-	1479	2			N	-0-			10
11	1590	X	1441	-0-	-149	-0-	1441	2			N	-0-			10
12	1643	X	1461	-0-	-182	-0-	1461	2			N	-0-			10
*01	1576	X	1576	-0-	-0-	-0-	1576	2			N	-0-			10

YARBOROUGH, D. J. JR. UNIT WELL #: 2 RRCID -> 188057 COMPL. DATE 11/03/2001 TOTAL DEPTH N/A PERF.13731 - 17587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-			-0-
09	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-			-0-
10	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-			-0-
11	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-			-0-
12	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-			-0-
*01	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-			-0-

STANTON WELL #: 1G RRCID -> 188193 COMPL. DATE 12/31/2001 TOTAL DEPTH N/A PERF.13524 - 18020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2697	X	723	-0-	-1974	-0-	360	1	363	2	N	-0-			-0-
09	2430	X	90	-0-	-2340	-0-	90	2			N	-0-			-0-
10	3038	X	-0-	-0-	-3038	-0-					N	-0-			-0-
11	2940	X	-0-	-0-	-2940	-0-					N	-0-			-0-
12	1860	X	-0-	-0-	-1860	-0-					N	-0-			-0-
*01	4030	X	4030	-0-	-0-	-0-	4030	2			N	-0-			-0-

WITT UNIT WELL #: 1 RRCID -> 190120 COMPL. DATE 09/24/2001 TOTAL DEPTH 19810 PERF.14035 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-		59572					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-		59572					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-		59572					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-		59572					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-		59572					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-		59572					N	NO RPT			-0-

GLOVER WELL #: 1H RRCID -> 192287 COMPL. DATE 11/21/2002 TOTAL DEPTH 16414 PERF.13078 - 17925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	786	N	786	-0-	-0-	-0-	786	2			N	-0-			14
09	745	N	745	-0-	-0-	-0-	745	2			N	-0-			14
10	707	N	707	-0-	-0-	-0-	707	2			N	-0-			14
11	750	N	744	-0-	-6	-0-	718	2	26	9	N	24			38
12	775	N	747	-0-	-28	-0-	747	2			N	-0-			38
*01	761	N	761	-0-	-0-	-0-	725	2	36	9	N	33			71

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SALVAGGIO WELL #: 1H RRCID -> 192756 COMPL. DATE 12/27/2002 TOTAL DEPTH 18008 PERF.14066 - 19135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROTELLO UNIT WELL #: 1 RRCID -> 198634 COMPL. DATE 07/11/2003 TOTAL DEPTH 13171 PERF.13035 - 16061

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUGGER-SMITH UNIT WELL #: 1RE RRCID -> 201120 COMPL. DATE 01/12/2004 TOTAL DEPTH 14693 PERF.12395 - 16966

08	4469	X	4469	-0-	-0-	-0-	4440	2	29	9	N	26					66
09	4323	X	4323	-0-	-0-	-0-	4298	2	25	9	N	23					89
10	4464	X	4125	-0-	-339	-0-	4095	2	30	9	N	27					116
11	4470	X	4026	-0-	-444	-0-	3997	2	29	9	N	26					142
12	4619	X	4134	-0-	-485	-0-	4093	2	41	9	N	37					179
01	4464	X	3375	-0-	-1089	-0-	3352	2	23	9	N	21					200

ALLEN-DANSBY UNIT WELL #: 1RE RRCID -> 224957 COMPL. DATE 11/05/2006 TOTAL DEPTH 14753 PERF.11880 - 16250

08	22320	X	10429	-0-	-11891	-0-	310	1	10119	2	N	-0-					57
09	17160	X	13317	-0-	-3843	-0-	300	1	12917	2	N	91					148
							100	9									
10	16926	X	11108	-0-	-5818	-0-	11095	2	13	9	N	12					160
11	13440	X	10816	-0-	-2624	-0-	10790	2	26	9	N	24					184
12	13764	X	12172	-0-	-1592	-0-	11992	2	180	9	N	164	195	1			153
01	13764	X	11936	-0-	-1828	-0-	11791	2	145	9	N	132	191	1			94

ABSHIRE-SELECTED LANDS UNIT WELL #: 1RE RRCID -> 228971 COMPL. DATE 12/20/2007 TOTAL DEPTH 12849 PERF.12654 - 19150

08	5983	X	5548	-0-	-435	-0-	5548	2			N	-0-					-0-
09	5670	X	5186	-0-	-484	-0-	5186	2			N	-0-					-0-
10	5797	X	4888	-0-	-909	-0-	4888	2			N	-0-					-0-
11	5382	X	5382	-0-	-0-	-0-	5382	2			N	-0-					-0-
12	5549	X	5247	-0-	-302	-0-	5247	2			N	-0-					-0-
01	5549	X	5004	-0-	-545	-0-	5004	2			N	-0-					-0-

RESER-SANDERS UNIT WELL #: 1RE RRCID -> 230609 COMPL. DATE 05/24/2007 TOTAL DEPTH 14637 PERF.11814 - 15280

08	583	N	583	-0-	-0-	-0-	566	2	17	9	N	15					111
09	571	N	571	-0-	-0-	-0-	549	2	22	9	N	20					131
10	546	N	546	-0-	-0-	-0-	536	2	10	9	N	9					140
11	570	N	503	-0-	-67	-0-	500	2	3	9	N	3					143
12	589	N	523	-0-	-66	-0-	499	2	24	9	N	22					165
01	558	N	497	-0-	-61	-0-	485	2	12	9	N	11					176

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ABSHIRE SELECTED LANDS UNIT WELL #: 2RE RRCID -> 234462 COMPL. DATE 01/26/2007 TOTAL DEPTH 16205 PERF.12060 - 17960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	4897	-0-	-404	-0-	4897	2			N	-0-					-0-
09	5100	X	4932	-0-	-168	-0-	4932	2			N	-0-					-0-
10	5208	X	4835	-0-	-373	-0-	4835	2			N	-0-					-0-
11	4920	X	4802	-0-	-118	-0-	4802	2			N	-0-					-0-
12	5084	X	4761	-0-	-323	-0-	4761	2			N	-0-					-0-
01	5084	X	4841	-0-	-243	-0-	4841	2			N	-0-					-0-
MILLICAN-GLENN UNIT WELL #: 1RE RRCID -> 247004 COMPL. DATE 06/16/2010 TOTAL DEPTH 11894 PERF.11938 - 16200																	
08	3906	X	1943	-0-	-1963	-0-	1943	2			N	-0-					171
09	3780	X	1627	-0-	-2153	-0-	1627	2			N	-0-					171
10	2449	X	2294	-0-	-155	-0-	2294	2			N	-0-					171
11	2008	X	2008	-0-	-0-	-0-	2008	2			N	-0-					171
12	1953	X	1441	-0-	-512	-0-	1441	2			N	-0-					171
*01	2324	X	2324	-0-	-0-	-0-	2324	2			N	-0-					171
ALLEN, HENRY L. WELL #: 1RE RRCID -> 249251 COMPL. DATE 08/08/2008 TOTAL DEPTH 14288 PERF.10930 - 15180																	
08	2065	N	2065	-0-	-0-	-0-	300	1	1744	2	N	19					80
							21	9									
09	2032	N	2032	-0-	-0-	-0-	290	1	1721	2	N	19					99
							21	9									
10	1828	N	1828	-0-	-0-	-0-	300	1	1504	2	N	22					121
							24	9									
11	2010	N	2006	-0-	-4	-0-	290	1	1694	2	N	20					141
							22	9									
12	2108	N	2057	-0-	-51	-0-	300	1	1732	2	N	23					164
							25	9									
*01	2166	N	2166	-0-	-0-	-0-	300	1	1837	2	N	26					190
							29	9									
MARRS-QUINN UNIT WELL #: 1RE RRCID -> 250811 COMPL. DATE 06/16/2009 TOTAL DEPTH 15875 PERF.12137 - 15875																	
08	7657	X	7443	-0-	-214	-0-	7443	2			N	-0-					-0-
09	7447	X	7447	-0-	-0-	-0-	7447	2			N	-0-					-0-
10	7121	X	7121	-0-	-0-	-0-	7121	2			N	-0-					-0-
11	7200	X	5535	-0-	-1665	-0-	5535	2			N	-0-					-0-
12	7688	X	4967	-0-	-2721	-0-	4967	2			N	-0-					-0-
01	7688	X	5410	-0-	-2278	-0-	5410	2			N	-0-					-0-

F.I.G. ENERGY, LLC 257281
SCHWARTZ WELL #: 1H RRCID -> 189057 COMPL. DATE 12/31/2001 TOTAL DEPTH N/A PERF.13360 - 18570

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SANTANA ENERGY SERVICES, LLC 748153
DUTY UNIT WELL #: 1 RRCID -> 194913 COMPL. DATE 11/29/2005 TOTAL DEPTH 14830 PERF.14948 - 18106

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEAL HILL (YEGUA 1 SAND) 64679 900 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
M.J.O.G., INC. 518396
NEAL, J. M. ESTATE WELL #: B 1 RRCID -> 173560 COMPL. DATE 07/01/1999 TOTAL DEPTH 7500 PERF. 7078 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

NEEDVILLE (MIOCENE 4200) 64793 860 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
TEXAS ONSHORE ENERGY, INC. 846927
BYRNE-GIESE WELL #: 2 RRCID -> 182114 COMPL. DATE 03/10/2001 TOTAL DEPTH 5050 PERF. 4186 - 4190

08	6587	X	6587	-0-	-0-	-0-	6587	2			N	-0-					-0-
09	5550	X	5096	-0-	-454	-0-	5096	2			N	-0-					-0-
10	5735	X	5643	-0-	-92	-0-	5643	2			N	-0-					-0-
11	5550	X	5128	-0-	-422	-0-	5128	2			N	-0-					-0-
12	6735	X	6735	-0-	-0-	-0-	6735	2			N	-0-					-0-
*01	7161	X	7161	-0-	-0-	-0-	7161	2			N	-0-					-0-

ZACHRY EXPLORATION, LLC 950468
STEFFEK WELL #: 1 RRCID -> 199709 COMPL. DATE 02/17/2004 TOTAL DEPTH 4810 PERF. 4433 - 4440

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/17/2012 - WELL PLUGGED 11/17/12

NEEDVILLE, N. (VICKSBURG) 64795 625 NON-ASSOCIATED EXEMPT CNTY: FORT BEND
COPPERHEAD OPERATING, LLC 177350
S.I.G.-MEYER WELL #: 1 RRCID -> 168869 COMPL. DATE 06/18/1998 TOTAL DEPTH 7228 PERF. 6706 - 6716

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OASIS PETROLEUM, LLC 617483
S.I.G. - VALLET WELL #: 1 RRCID -> 162945 COMPL. DATE 03/07/1997 TOTAL DEPTH 6886 PERF. 6757 - 6766

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

NEEDVILLE, NORTH (YEGUA EY-1) 64795 686 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
EAGLERIDGE OPERATING, LLC 238462
PASTEKA WELL #: 1 RRCID -> 200111 COMPL. DATE 01/18/2004 TOTAL DEPTH 9300 PERF. 8759 - 8773

08	1333	#	1058	-0-	-275	-0-	919	2	139	9	N	126	271	1			55
09	1290	#	897	-0-	-393	-0-	897	2			N	-0-					55
*10	1085	#	822	-0-	-263	-0-	822	2			N	-0-					55
*11	900	#	316	-0-	-584	-0-	316	2			N	-0-					55
*12	1054	#	-0-	-0-	-1054	-0-					N	-0-					55
01	1054	#	-0-	-0-	-1054	-0-					N	-0-					55

NEEDVILLE, NORTH (YEGUA EY-2) 64795 687 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
EAGLERIDGE OPERATING, LLC 238462
STAVINOHA, DENNIS ET AL WELL #: 1 RRCID -> 179208 COMPL. DATE 07/08/2000 TOTAL DEPTH 9612 PERF. 9043 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	669	-0-	-230	-0-	668	2	1	9	N	1	3	1			20
09	870	X	652	-0-	-218	-0-	652	2			N	-0-					20
*10	775	X	598	-0-	-177	-0-	598	2			N	-0-					20
*11	630	X	29	-0-	-601	-0-	29	2			N	-0-					20
*12	682	X	-0-	-0-	-682	-0-					N	-0-					20
01	682	X	-0-	-0-	-682	-0-					N	-0-					20

REEH WELL #: 1 RRCID -> 183058 COMPL. DATE 02/08/2001 TOTAL DEPTH 9250 PERF. 908 - 9108

08	124	X	84	-0-	-40	-0-	84	2			N	-0-					35
09	120	X	82	-0-	-38	-0-	82	2			N	-0-					35
*10	93	X	75	-0-	-18	-0-	75	2			N	-0-					35
*11	230	X	230	-0-	-0-	-0-	230	2			N	-0-					35
*12	93	X	-0-	-0-	-93	-0-					N	-0-					35
01	93	X	-0-	-0-	-93	-0-					N	-0-					35

NEEDVILLE, NE (10,320 COOK MTN) 64796 750 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CYPRESS E & P CORPORATION 195903
KASPAREK ET AL WELL #: 1 RRCID -> 208424 COMPL. DATE 01/20/2005 TOTAL DEPTH 10520 PERF.10481 - 10506

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

NELSON-SILSBEE (3690) 64904 500 NON-ASSOCIATED ONE WELL CNTY: HARDIN
FOUNDATION OIL COMPANY, INC. 280941
BP FEE SWD WELL #: 1 RRCID -> 245408 COMPL. DATE 10/27/2006 TOTAL DEPTH 10450 PERF. 4886 - 4900

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNION GAS OPERATING COMPANY 876500
BP BROOKS A-4 WELL #: 3 RRCID -> 210917 COMPL. DATE 06/03/2005 TOTAL DEPTH 4100 PERF. 3644 - 3648

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					65
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					65
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					65
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					65
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					65
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					65

PLUGGED AND ABANDONED_____ 08/23/2011 - PLUGGED 8/23/2011

NELSONVILLE (WILCOX 9,000) 64918 329 ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
MIKESKA WELL #: 2 RRCID -> 235116 COMPL. DATE 02/10/2004 TOTAL DEPTH 10517 PERF. 8900 - 8904

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NELSONVILLE (WILCOX 10,400) 64918 470 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
CRIMSON EXPLORATION OPER., INC. 190005
MIKESKA, GEORGE JR. UNIT WELL #: 1 RRCID -> 159407 COMPL. DATE 05/01/1996 TOTAL DEPTH 10515 PERF.10400 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

MAGNUM PRODUCING, LP 521516
ALEXANDER, GEORGE WELL #: 1 RRCID -> 148822 COMPL. DATE 08/07/1993 TOTAL DEPTH 11089 PERF.10104 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIKESKA, JERRY WELL #: 1 RRCID -> 164970 COMPL. DATE 08/21/1997 TOTAL DEPTH 10596 PERF.10468 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	3956	-0-	-415	-0-	154 32	1 9	3770	2	N	29					54
09	5572	X	5572	-0-	-0-	-0-	215 52	1 9	5305	2	N	47					101
10	5534	X	5534	-0-	-0-	-0-	211 59	1 9	5264	2	N	54					155
11	6172	X	6172	-0-	-0-	-0-	263 107	1 9	5802	2	N	97	178	1			74
12	5766	X	3955	-0-	-1811	-0-	3900	2	55	9	N	50	1	8			123
01	5766	X	3526	-0-	-2240	-0-	149 72	1 9	3305	2	N	65					188

NELSONVILLE (WILCOX 10,800) 64918 490 NON-ASSOCIATED EXEMPT CNTY: AUSTIN
CRIMSON EXPLORATION OPER., INC. 190005
MIKESKA WELL #: 3 RRCID -> 173745 COMPL. DATE 05/10/1999 TOTAL DEPTH 11249 PERF.10806 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

MAGNUM PRODUCING, LP 521516
PHILLIPS, H. S. WELL #: RRCID -> 203940 COMPL. DATE 05/20/2004 TOTAL DEPTH 11242 PERF.10632 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/21/2011

NEW ACE (WILCOX CONSOL.) 65080 150 ASSOCIATED CAPACITY CNTY: POLK
GEOPETRA PARTNERS, LLC 300824
MILLER, EDNA P. WELL #: 2 RRCID -> 162926 COMPL. DATE 02/27/1997 TOTAL DEPTH 11950 PERF.10094 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	21	1	54	2	Y	-0-					23
09	216	N	216	-0-	-0-	-0-	81	1	133	2	Y	2					25
							2	9									
10	110	N	110	-0-	-0-	-0-	19	1	88	2	Y	3					28
							3	9									
11	92	N	92	-0-	-0-	-0-	22	1	64	2	Y	5					33
							6	9									
12	334	N	334	-0-	-0-	-0-	127	1	207	2	Y	-0-					33
01	93	N	76	-0-	-17	-0-	22	1	54	2	Y	-0-					33

WEST, WESLEY WELL #: 5 RRCID -> 167553 COMPL. DATE 01/01/1998 TOTAL DEPTH 8350 PERF. 8280 - 8286

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WESLEY WEST UNIT WELL #: 4 RRCID -> 167585 COMPL. DATE 07/08/1997 TOTAL DEPTH 8632 PERF. 8554 - 8570

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TEXACO/WEST LUMBER CO. FEE WELL #: 2A RRCID -> 167996 COMPL. DATE 03/13/1998 TOTAL DEPTH 10220 PERF. 9198 - 9208

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TULLOS WELL #: 1 RRCID -> 171230 COMPL. DATE 11/11/1998 TOTAL DEPTH 11020 PERF. 8608 - 8624

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TULLOS WELL #: 2 RRCID -> 175077 COMPL. DATE 10/17/1999 TOTAL DEPTH 11050 PERF. 9236 - 9244

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
GEOPETRA PARTNERS, LLC //CONT.// 300824
WEST, WESLEY WELL #: 6 RRCID -> 175343 COMPL. DATE 10/05/1999 TOTAL DEPTH 9600 PERF. 9226 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, WESLEY WELL #: 3 RRCID -> 175637 COMPL. DATE 05/01/2004 TOTAL DEPTH 10800 PERF. 9922 - 10106

08	2108	X	1776	-0-	-332	-0-	488	1	1263	2	N	23	168	1			27
							25	9									
09	2040	X	794	-0-	-1246	-0-	294	1	486	2	N	13					40
							14	9									
10	2206	X	2206	-0-	-0-	-0-	374	1	1743	2	N	81					121
							89	9									
11	3913	X	3913	-0-	-0-	-0-	990	1	2855	2	N	62					183
							68	9									
12	2108	X	1087	-0-	-1021	-0-	410	1	667	2	N	9	179	1			13
							10	9									
01	2108	X	1175	-0-	-933	-0-	343	1	821	2	N	10					23
							11	9									

MILLER, EDNA P. WELL #: 4 RRCID -> 178018 COMPL. DATE 07/03/2000 TOTAL DEPTH 11050 PERF.10190 - 10206

08	114	N	114	-0-	-0-	-0-	32	1	82	2	Y	-0-					-0-
09	255	N	255	-0-	-0-	-0-	96	1	159	2	Y	-0-					-0-
10	666	N	666	-0-	-0-	-0-	118	1	548	2	Y	-0-					-0-
11	253	N	253	-0-	-0-	-0-	65	1	188	2	Y	-0-					-0-
12	1470	N	1470	-0-	-0-	-0-	560	1	910	2	Y	-0-					-0-
*01	1252	N	1252	-0-	-0-	-0-	369	1	883	2	Y	-0-					-0-

WEST, WESLEY WELL #: 8 RRCID -> 178154 COMPL. DATE 05/01/2004 TOTAL DEPTH 9560 PERF. 9198 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, EDNA P. WELL #: 5 RRCID -> 181529 COMPL. DATE 05/01/2004 TOTAL DEPTH 9410 PERF. 8590 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
GEOPETRA PARTNERS, LLC //CONT.// 300824
WEST, WESLEY WELL #: 7 RRCID -> 183976 COMPL. DATE 08/26/2000 TOTAL DEPTH 11330 PERF. 9250 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	843	N	843	-0-	-0-	-0-	234	1	606	2	N	3					92
							3	9									
09	750	N	596	-0-	-154	-0-	225	1	371	2	N	-0-					92
10	899	N	636	-0-	-263	-0-	112	1	524	2	N	-0-					92
11	810	N	674	-0-	-136	-0-	173	1	499	2	N	2					94
							2	9									
12	620	N	614	-0-	-6	-0-	233	1	380	2	N	1					95
							1	9									
*01	652	N	652	-0-	-0-	-0-	188	1	449	2	N	14					109
							15	9									

WEST, WESLEY WELL #: 10 RRCID -> 183978 COMPL. DATE 01/20/2001 TOTAL DEPTH 8890 PERF. 8702 - 8751

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WEST, WESLEY WELL #: 9 RRCID -> 187339 COMPL. DATE 01/23/2008 TOTAL DEPTH 11750 PERF. 12060 - 12080

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					97
09	T. A.		17	-0-	17	17	6	1	11	2	Y	-0-					97
10	T. A.		2096	-0-	2096	2113	361	1	1682	2	Y	48					145
							53	9									
11	2329	X	216	-0-	-2113	-0-	43	1	123	2	Y	45	172	1			18
							50	9									
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					18
01	1054	N	-0-	-0-	-1054	-0-					Y	-0-					18

STATE OF TEXAS M-100530 WELL #: 1 RRCID -> 190061 COMPL. DATE 04/12/2002 TOTAL DEPTH 11768 PERF. 10240 - 10256

08	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE OF TEXAS M-100530 WELL #: 3 RRCID -> 235877 COMPL. DATE 01/29/2008 TOTAL DEPTH 11684 PERF. 10348 - 10676

08	1321	N	1321	-0-	-0-	-0-	144	1	991	2	N	46	178	1			21
							135	3	51	9							
09	1399	N	1399	-0-	-0-	-0-	151	1	1113	2	N	31	4	1			48
							101	3	34	9							
10	1426	N	1306	-0-	-120	-0-	94	1	1023	2	N	35	7	1			76
							150	3	39	9							
11	1401	N	1401	-0-	-0-	-0-	98	1	1053	2	N	42	5	1			113
							204	3	46	9							
12	1457	N	1307	-0-	-150	-0-	178	1	909	2	N	46	6	1			153
							169	3	51	9							
*01	1304	N	1304	-0-	-0-	-0-	306	1	865	2	N	36	4	1			185
							93	3	40	9							

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY 877099
MILLER, EDNA P. GAS UNIT NO. 1 WELL #: 1 RRCID -> 172994 COMPL. DATE 03/28/1999 TOTAL DEPTH 14180 PERF.10130 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3025	X	3025	-0-	-0-	-0-	653	1	2247	2	Y	114	249	1			109
							125	9									
09	4037	X	4037	-0-	-0-	-0-	925	1	3046	2	Y	60					169
							66	9									
10	1378	X	1378	-0-	-0-	-0-	608	1	764	2	Y	5					174
							6	9									
11	7050	X	6698	-0-	-352	-0-	1171	1	5414	2	Y	103					277
							113	9									
12	7285	X	2627	-0-	-4658	-0-	698	1	1810	2	Y	108	119	1			266
							119	9									
01	4185	X	634	-0-	-3551	-0-	186	1	430	2	Y	16					282
							18	9									

MILLER, EDNA P. GAS UNIT WELL #: 4 RRCID -> 178290 COMPL. DATE 07/31/2000 TOTAL DEPTH 9400 PERF. 9216 - 9228

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, EDNA P. GAS UNIT WELL #: 5 RRCID -> 180175 COMPL. DATE 10/17/2000 TOTAL DEPTH 9400 PERF. 9171 - 9183

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, EDNA P. GAS UNIT WELL #: 2 RRCID -> 182091 COMPL. DATE 03/19/2001 TOTAL DEPTH 10800 PERF. 9226 - 9236

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, EDNA P. GAS UNIT WELL #: 6 RRCID -> 184770 COMPL. DATE 05/01/2004 TOTAL DEPTH 12200 PERF. 9292 - 10198

08	1364	N	1360	-0-	-4	-0-	271	1	1026	2	Y	57	81	1			55
							63	9									
09	1562	X	1562	-0-	-0-	-0-	240	1	1289	2	Y	30					85
							33	9									
10	728	X	728	-0-	-0-	-0-	227	1	498	2	Y	3					88
							3	9									
11	2760	X	1731	-0-	-1029	-0-	154	1	1520	2	Y	52					140
							57	9									
12	2852	X	1906	-0-	-946	-0-	483	1	1339	2	Y	76	60	1			156
							84	9									
01	1612	X	890	-0-	-722	-0-	357	1	521	2	Y	11					167
							12	9									

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
MILLER, EDNA P. GAS UNIT WELL #: 3 RRCID -> 187130 COMPL. DATE 04/02/2001 TOTAL DEPTH 10800 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, EDNA P. GAS UNIT WELL #: 8 RRCID -> 188590 COMPL. DATE 05/01/2004 TOTAL DEPTH 11435 PERF.10120 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEW BIELAU (WILCOX 9850) 65099 725 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
FROELICH, B. WELL #: 1 RRCID -> 233272 COMPL. DATE 09/24/2007 TOTAL DEPTH 10250 PERF. 9878 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					94
09	0	N	-0-	-0-	-0-	-0-					N	-0-					94
10	0	N	-0-	-0-	-0-	-0-					N	-0-					94
11	0	N	-0-	-0-	-0-	-0-					N	-0-					94
12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

NEW BIELAU (YEGUA 3800) 65099 750 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
H BRUNE WELL #: 1 RRCID -> 260954 COMPL. DATE 01/26/2011 TOTAL DEPTH 5500 PERF. 3556 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW TAITON (FRIO 3780) 65227 280 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAMOIL, INC. 127449
SCHOELMAN, EVELYN WELL #: 1 RRCID -> 158771 COMPL. DATE 03/28/1996 TOTAL DEPTH 5118 PERF. 3606 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARWELL PETROLEUM LTD PARTNRSHIP 531085
WILSON WELL #: 1 RRCID -> 264386 COMPL. DATE 10/14/2010 TOTAL DEPTH 5550 PERF. 3781 - 3783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/01/2013 - PLUGGED 10-01-2013

NEW TAITON (FRIO 4000) 65227 284 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WELDER EXPLORATION & PROD., INC. 907297
DOROTIK WELL #: 2 RRCID -> 258130 COMPL. DATE 03/30/2010 TOTAL DEPTH 4674 PERF. 3965 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEW TAITON (FRIO 4030) 65227 287 NON-ASSOCIATED EXEMPT CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
SCHUMAKER, ALICE ET AL WELL #: 3 RRCID -> 212070 COMPL. DATE 10/26/2004 TOTAL DEPTH 4610 PERF. 4172 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1166	N	1166	-0-	-0-	-0-	69 72	1 9	1025	2	Y	65					161
09	1063	N	1063	-0-	-0-	-0-	65 20	1 9	978	2	Y	18					179
10	1131	N	1131	-0-	-0-	-0-	68 8	1 9	1055	2	Y	7					186
11	1042	N	1042	-0-	-0-	-0-	62 56	1 9	924	2	Y	51	171	1			66
12	1068	N	1068	-0-	-0-	-0-	59 127	1 9	882	2	Y	115					181
*01	940	N	940	-0-	-0-	-0-	106 24	1 9	810	2	Y	22	137	1			66

ZBORIL-BOURLAND WELL #: 1 RRCID -> 266656 COMPL. DATE 01/21/1990 TOTAL DEPTH 7900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0-	-0-	95	1	387	2	N	-0-					3
09	502	N	502	-0-	-0-	-0-	96	1	406	2	N	-0-					3
10	434	N	370	-0-	-64	-0-	71	1	299	2	N	-0-					3
11	480	N	443	-0-	-37	-0-	85	1	358	2	N	-0-					3
12	528	N	528	-0-	-0-	-0-	104	1	424	2	N	-0-					3
01	372	N	170	-0-	-202	-0-	35	1	135	2	N	-0-					3

NEW TAITON (FRIO 4600) 65227 300 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GASPER RICE RESOURCES, LTD. 297089
REYNOLDS "B" WELL #: 8 RRCID -> 168703 COMPL. DATE 04/02/1998 TOTAL DEPTH 5000 PERF. 4686 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2737	N	2737	-0-	-0-	-0-	2737	2			N	-0-					-0-
09	2938	N	2938	-0-	-0-	-0-	2938	1			N	-0-					-0-
10	2697	N	2669	-0-	-28	-0-	2669	2			N	-0-					-0-
11	2640	N	2428	-0-	-212	-0-	2428	2			N	-0-					-0-
12	2790	N	2383	-0-	-407	-0-	2383	2			N	-0-					-0-
01	2666	N	2482	-0-	-184	-0-	2482	2			N	-0-					-0-

MARWELL PETROLEUM LTD PARTNRSHIP 531085
WILSON WELL #: 1 RRCID -> 210165 COMPL. DATE 05/12/2005 TOTAL DEPTH 5550 PERF. 4387 - 4389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	10414					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	10414					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	10414					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	10414					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	10414					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	10414					N	NO RPT					-0-

NEW TAITON (MEEK) 65227 390 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HALCON RESOURCES OPERATING, INC. 344425
DOROTIK "A" WELL #: 3 T RRCID -> 179477 COMPL. DATE 10/04/2000 TOTAL DEPTH 12400 PERF.12298 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					Y	-0-					3
09	0		-0-	-0-	-0-	-0-					Y	-0-					3
10	0		-0-	-0-	-0-	-0-					Y	-0-	3	7			-0-
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/30/2012 - PLUGGED 07/30/12

WAGNER OIL COMPANY 891175
SCHUMAKER WELL #: 1 RRCID -> 154710 COMPL. DATE 05/04/1995 TOTAL DEPTH 12950 PERF.12297 - 12387

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMAKER WELL #: 2 RRCID -> 170724 COMPL. DATE 02/11/1998 TOTAL DEPTH 13000 PERF.12344 - 12434

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHUMAKER WELL #: 3 L RRCID -> 188845 COMPL. DATE 12/13/2001 TOTAL DEPTH 13060 PERF.12365 - 12395

08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEW TAITON (MIOCENE 2790) 65227 580 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
SCHUMAKER, ALICE ET AL WELL #: 2 RRCID -> 193696 COMPL. DATE 01/24/2003 TOTAL DEPTH 3200 PERF. 2798 - 2800

08	14B2 EXT	75	-0-	75	75	75	2				N	-0-					-0-
09	105 R	30	-0-	-75	-0-	30	2				N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-						N	-0-					-0-
11	60 N	-0-	-0-	-60	-0-						N	-0-					-0-
12	31 N	-0-	-0-	-31	-0-						N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-						N	-0-					-0-

NEW TAITON (WILCOX) 65227 722 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
PRYOR TRUST WELL #: A 1 RRCID -> 183996 COMPL. DATE 05/22/2001 TOTAL DEPTH 11200 PERF.10915 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3840	-0-	740	740	387	1	3453	2	N	-0-					116
09	4134	X	3394	-0-	-740	-0-	366	1	3028	2	N	-0-					116
10	3373	X	3373	-0-	-0-	-0-	358	1	3015	2	N	-0-					116
11	3109	X	3109	-0-	-0-	-0-	319	1	2699	2	N	83					199
							91	9									
12	2914	X	2786	-0-	-128	-0-	319	1	2463	2	N	4					203
							4	9									
01	2914	X	2640	-0-	-274	-0-	307	1	2325	2	N	7					210
							8	9									

HALCON RESOURCES OPERATING, INC. 344425
DOROTIK "A" WELL #: 3 C RRCID -> 187644 COMPL. DATE 01/19/2002 TOTAL DEPTH 12400 PERF.10905 - 10925

08	0		-0-	-0-	-0-	-0-					Y	-0-					20
09	0		-0-	-0-	-0-	-0-					Y	-0-					20
10	0		-0-	-0-	-0-	-0-					Y	-0-	20	7			-0-
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/30/2012 - PLUGGED 07/30/12

WAGNER OIL COMPANY 891175
SCHUMAKER WELL #: 3 U RRCID -> 188842 COMPL. DATE 02/28/2003 TOTAL DEPTH 13060 PERF.10938 - 11492

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHUMAKER WELL #: 1 RRCID -> 193093 COMPL. DATE 12/22/2002 TOTAL DEPTH 12950 PERF.11310 - 11322

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHUMAKER WELL #: 4 RRCID -> 199192 COMPL. DATE 11/25/2003 TOTAL DEPTH 11900 PERF.10904 - 10988

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	7			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEW TAITON (WILCOX) //CONT.// 65227 722 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WAGNER OIL COMPANY //CONT.// 891175
SCHUMAKER WELL #: 5 RRCID -> 203754 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF.10778 - 10885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEW TAITON (YEGUA 7550) 65227 825 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
ILSE-MILLER WELL #: 2Y RRCID -> 252295 COMPL. DATE 05/07/2009 TOTAL DEPTH 8201 PERF. 7480 - 7484

*02	14B2 EXT	-0-	-0-	-0-	67					N	-0-					47
*03	67 R	-0-	-0-	-67	-0-					N	-0-					47
*04	0 #	-0-	-0-	-0-	-0-					N	-0-					47
05	0 #	-0-	-0-	-0-	-0-					N	-0-					47
06	0 #	-0-	-0-	-0-	-0-					N	-0-					47
07	0 #	-0-	-0-	-0-	-0-					N	-0-					47
08	0 #	-0-	-0-	-0-	-0-					N	-0-					47
09	0 #	-0-	-0-	-0-	-0-					N	-0-					47
10	0 #	-0-	-0-	-0-	-0-					N	-0-					47
11	0 #	-0-	-0-	-0-	-0-					N	-0-					47
12	0 #	-0-	-0-	-0-	-0-					N	-0-					47
01	0 #	-0-	-0-	-0-	-0-					N	-0-					47

NEW TAITON (7215) 65227 860 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
MONAHAN WELL #: 1 RRCID -> 185228 COMPL. DATE 08/21/2001 TOTAL DEPTH 7900 PERF. 7138 - 7146

08	248 #	-0-	-0-	-248	-0-					N	-0-					60
09	240 #	51	-0-	-189	-0-	48	1	3	2	N	-0-					60
10	62 #	48	-0-	-14	-0-	48	1			N	-0-					60
11	60 #	-0-	-0-	-60	-0-					N	-0-					60
*12	211 R	211	-0-	-0-	-0-	48	1	163	2	N	-0-					60
*01	77 R	77	-0-	-0-	-0-	48	1	29	2	N	-0-					60

NEW TAITON, E. (FRIO) 65228 333 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
ALICE SCHUMAKER UNIT WELL #: 1 RRCID -> 264704 COMPL. DATE 11/21/2011 TOTAL DEPTH 8017 PERF. N/A

08	5281 R	5281	-0-	-0-	-0-	5281	2			N	-0-					-0-
09	4950 #	4637	-0-	-313	-0-	4637	2			N	-0-					-0-
10	5320 R	5320	-0-	-0-	-0-	5320	2			N	-0-					-0-
11	5469 R	5469	-0-	-0-	-0-	5469	2			N	-0-					-0-
*12	10748	10748	-0-	-0-	-0-	10748	2			N	-0-					-0-
*01	11679	11679	-0-	-0-	-0-	11679	2			N	-0-					-0-

NEW ULM (LWR WILCOX CONS.) 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
SCHULZ-MUENCH WELL #: 1 RRCID -> 210910 COMPL. DATE 05/06/2005 TOTAL DEPTH 10940 PERF.10615 - 10630

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW ULM (LWR WILCOX CONS.) //CONT.// 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
OMEGA ENERGY, LLC 622657
ROBERT SPIESS WELL #: 1 RRCID -> 119736 COMPL. DATE 10/01/1985 TOTAL DEPTH 11000 PERF. 9860 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					38
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38

POWELL-MCCARROLL PARTNERSHIP 674803
FENNER WELL #: 1 RRCID -> 259533 COMPL. DATE 05/28/2009 TOTAL DEPTH 10500 PERF. 9934 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	10					262
09	0	N	-0-	-0-	-0-	-0-					N	10					272
10	0	N	-0-	-0-	-0-	-0-					N	10					282
11	0	N	-0-	-0-	-0-	-0-					N	10					292
12	0	N	-0-	-0-	-0-	-0-					N	10					292
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					292

STRAND ENERGY, L.C. 824758
LINDLEY WELL #: 1 RRCID -> 193257 COMPL. DATE 08/03/2002 TOTAL DEPTH 11170 PERF.10644 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	169	-0-	-110	-0-	169	2			N	-0-					114
09	60	N	-0-	-0-	-60	-0-					N	2	2	8			114
10	186	N	-0-	-0-	-186	-0-					N	-0-					114
11	150	N	-0-	-0-	-150	-0-					N	24	2	8			136
12	0	N	-0-	-0-	-0-	-0-					N	34	4	8			166
*01	600	N	600	-0-	-0-	-0-	543	2	57	9	N	52	5	8			213

GAY, JOHN M. WELL #: 1 RRCID -> 196880 COMPL. DATE 07/03/2003 TOTAL DEPTH 11200 PERF. 9268 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		896	-0-	896	896	236 282	1 9	378	2	N	256	331	1	9	8	150
09	896	N	-0-	-0-	-896	-0-					N	177	5	8			322
10	311	N	311	-0-	-0-	-0-	180	1	131	9	N	119	179	1			262
11	300	N	-0-	-0-	-300	-0-					N	133	173	1			222
12	0	N	-0-	-0-	-0-	-0-					N	180	177	1			225
01	310	N	-0-	-0-	-310	-0-					N	179					404

RICHTER-LOEWE WELL #: 1 RRCID -> 199019 COMPL. DATE 09/26/2009 TOTAL DEPTH 11017 PERF.10496 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4409	X	4409	-0-	-0-	-0-	171 122	1 9	4116	2	N	111	176	1			157
09	4345	X	4345	-0-	-0-	-0-	167 156	1 9	4022	2	N	142	158	1			141
10	4424	X	4424	-0-	-0-	-0-	172 117	1 9	4135	2	N	106	2	8			245
11	4007	X	4007	-0-	-0-	-0-	156 98	1 9	3753	2	N	89	180	1			154
12	4267	X	4267	-0-	-0-	-0-	165 140	1 9	3962	2	N	127	2	8			279
*01	3415	X	3415	-0-	-0-	-0-	112 139	1 9	3164	2	N	126	196	1			209

NEW ULM (LWR WILCOX CONS.) //CONT.// 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
STRAND ENERGY, L.C. //CONT.// 824758
RICHTER-LOEWE WELL #: 3 RRCID -> 203107 COMPL. DATE 07/10/2004 TOTAL DEPTH 10811 PERF.10527 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14043	X	13208	-0-	-835	-0-	519	1	12468	2	N	201	185	1	2	8	300
							221	9									
09	12555	X	12555	-0-	-0-	-0-	494	1	11879	2	N	165	176	1	3	8	286
							182	9									
10	12953	X	12953	-0-	-0-	-0-	510	1	12248	2	N	177	187	1	4	8	272
							195	9									
11	12320	X	12320	-0-	-0-	-0-	483	1	11606	2	N	210	163	1	3	8	316
							231	9									
12	12771	X	12771	-0-	-0-	-0-	500	1	12027	2	N	222	179	1	5	8	354
							244	9									
*01	11441	X	11441	-0-	-0-	-0-	383	1	10843	2	N	195					549
							215	9									

BLEZINGER WELL #: 4 RRCID -> 208438 COMPL. DATE 06/13/2012 TOTAL DEPTH 10800 PERF. 9717 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12059	X	1937	-0-	-10122	-0-	217	1	1646	2	N	67					94
							74	9									
09	9540	X	2775	-0-	-6765	-0-	140	1	2522	2	N	103					197
							113	9									
10	9269	X	4568	-0-	-4701	-0-	477	1	3922	2	N	154	174	1			177
							169	9									
11	6270	X	4727	-0-	-1543	-0-	471	1	4110	2	N	133	193	1			117
							146	9									
12	2883	X	2663	-0-	-220	-0-	343	1	2245	2	N	68					185
							75	9									
01	4557	X	150	-0-	-4407	-0-	45	1	51	2	N	49	186	1			48
							54	9									

B. P. FEE WELL #: 1 RRCID -> 213299 COMPL. DATE 02/01/2007 TOTAL DEPTH 11000 PERF. 9780 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1451	N	1451	-0-	-0-	-0-	85	1	1310	2	N	51	185	1			104
							56	9									
09	1200	N	1086	-0-	-114	-0-	63	1	990	2	N	30					134
							33	9									
10	1256	N	1256	-0-	-0-	-0-	89	1	1127	2	N	36					170
							40	9									
11	1410	N	1073	-0-	-337	-0-	63	1	969	2	N	37					207
							41	9									
12	1239	N	1239	-0-	-0-	-0-	56	1	1065	2	N	107	180	1	2	8	132
							118	9									
01	1271	N	703	-0-	-568	-0-	35	1	623	2	N	41					173
							45	9									

RICHTER-LOEWE WELL #: 2 RRCID -> 214202 COMPL. DATE 02/19/2007 TOTAL DEPTH 10817 PERF.10034 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6041	X	6041	-0-	-0-	-0-	252	1	5617	2	N	156	176	1	2	8	232
							172	9									
09	5375	X	5375	-0-	-0-	-0-	209	1	5013	2	N	139	174	1			197
							153	9									
10	5635	X	5635	-0-	-0-	-0-	235	1	5196	2	N	185	182	1	3	8	197
							204	9									
11	5039	X	5039	-0-	-0-	-0-	211	1	4645	2	N	166	179	1			184
							183	9									
12	4251	X	4251	-0-	-0-	-0-	180	1	3883	2	N	171	187	1	2	8	166
							188	9									
01	3100	X	2240	-0-	-860	-0-	88	1	2038	2	N	104					270
							114	9									

NEW ULM (LWR WILCOX CONS.) //CONT.// 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
STRAND ENERGY, L.C. //CONT.// 824758
YELDERMAN WELL #: 2 RRCID -> 222911 COMPL. DATE 06/22/2009 TOTAL DEPTH 10800 PERF.10232 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2340	N	2340	-0-	-0-	-0-	352	1	1916	2	N	65	168	1	1	8	63
							72	9									
09	1830	N	1707	-0-	-123	-0-	302	1	1354	2	N	46	2	8			107
							51	9									
10	2480	N	1278	-0-	-1202	-0-	201	1	1044	2	N	30					137
							33	9									
11	2250	N	923	-0-	-1327	-0-	194	1	701	2	N	25	2	8			160
							28	9									
12	1767	N	1323	-0-	-444	-0-	274	1	1021	2	N	25					185
							28	9									
*01	1435	N	1435	-0-	-0-	-0-	266	1	1143	2	N	24	2	8			207
							26	9									

TEMA OIL AND GAS COMPANY 841329
BLEZINGER, GEORGE WELL #: 1 RRCID -> 063448 COMPL. DATE 12/26/1988 TOTAL DEPTH 10742 PERF.10362 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	1357	-0-	-875	-0-	50	1	1149	2	N	144	118	1			63
							158	9									
09	2160	X	1478	-0-	-682	-0-	54	1	1256	2	N	153	186	1			30
							168	9									
10	2232	X	1017	-0-	-1215	-0-	58	1	835	2	N	113	68	1			75
							124	9									
*11	1530	X	944	-0-	-586	-0-	76	1	760	2	N	98	60	1			113
							108	9									
*12	1519	X	1213	-0-	-306	-0-	51	1	1018	2	N	131	174	1			70
							144	9									
*01	1023	N	875	-0-	-148	-0-	90	1	614	2	N	155	170	1	1	8	54
							171	9									

ERWIN SCHILLER GAS UNIT WELL #: 5 RRCID -> 071476 COMPL. DATE 04/08/1977 TOTAL DEPTH 10970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	14639	-0-	11539	17406	74	1	13210	2	N	1232	1241	1	1	8	103
							1355	9									
09	3000	N	15760	-0-	12760	30166	70	1	14507	2	N	1075	896	1			282
							1183	9									
10	48041	X	17875	-0-	-30166	-0-	74	1	16771	2	N	936	1026	1	1	8	191
							1030	9									
*11	17604	X	17604	-0-	-0-	-0-	1511	1	15201	2	N	811	841	1			161
							892	9									
*12	17793	X	17793	-0-	-0-	-0-	813	1	16377	2	N	548	622	1	3	8	84
							603	9									
*01	14256	X	14256	-0-	-0-	-0-	1757	1	11934	2	N	514	500	1	3	8	95
							565	9									

KAASE WELL #: 1 RRCID -> 172852 COMPL. DATE 01/16/1999 TOTAL DEPTH 11300 PERF.10331 - 10334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	N	495	-0-	-0-	-0-	44	1	451	2	N	-0-					24
09	449	N	449	-0-	-0-	-0-	41	1	408	2	N	-0-					24
10	341	N	72	-0-	-269	-0-	44	1	24	2	N	4	4	8			24
							4	9									
11	480	N	-0-	-0-	-480	-0-					N	-0-					24
*12	465	N	-0-	-0-	-465	-0-					N	-0-					24
*01	62	N	-0-	-0-	-62	-0-					N	-0-					24

NEW ULM (LWR WILCOX CONS.) //CONT.// 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
TEMA OIL AND GAS COMPANY //CONT.// 841329
BLEZINGER, GEORGE WELL #: 4 RRCID -> 222754 COMPL. DATE 08/16/2006 TOTAL DEPTH 11000 PERF.10486 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	1478	-0-	-1560	-0-	332 155	1 9	991	2	N	141	55	1			105
09	2940	X	1510	-0-	-1430	-0-	369 156	1 9	985	2	N	142	191	1	3	8	53
10	3038	X	2050	-0-	-988	-0-	381 178	1 9	1491	2	N	162	178	1	9	8	28
*11	2940	X	1872	-0-	-1068	-0-	153 180	1 9	1539	2	N	164	90	1			102
*12	2294	X	2152	-0-	-142	-0-	89 260	1 9	1803	2	N	236	303	1	7	8	28
*01	2179	X	2179	-0-	-0-	-0-	244 278	1 9	1657	2	N	253	238	1	10	8	33

SCHILLER WELL #: 6 RRCID -> 232647 COMPL. DATE 12/05/2007 TOTAL DEPTH 11000 PERF.10472 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	3187	-0-	-1556	-0-	390 77	1 9	2720	2	N	70	75	1			52
09	3883	X	3883	-0-	-0-	-0-	433 98	1 9	3352	2	N	89	106	1			35
10	4270	X	4270	-0-	-0-	-0-	447 120	1 9	3703	2	N	109	104	1			40
*11	3921	X	3921	-0-	-0-	-0-	344 122	1 9	3455	2	N	111	94	1			57
*12	3906	X	3906	-0-	-0-	-0-	179 127	1 9	3600	2	N	115	67	1			105
*01	3410	X	3291	-0-	-119	-0-	407 117	1 9	2767	2	N	106	122	1	1	8	88

WHITE WELL #: 1 RRCID -> 254235 COMPL. DATE 07/21/2009 TOTAL DEPTH 11000 PERF.10642 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1324	-0-	-257	-0-	1214	2	110	9	N	100	146	1	16	8	30
09	1530	N	96	-0-	-1434	-0-	89	2	7	9	N	6	3	8			33
10	1519	N	-0-	-0-	-1519	-0-					N	-0-					33
*11	1290	N	-0-	-0-	-1290	-0-					N	-0-					33
*12	93	N	-0-	-0-	-93	-0-					N	-0-					33
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					33

NEW ULM (WILCOX 10500) 65248 780 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
STRAND ENERGY, L.C. 824758
B. P. FEE WELL #: 2 RRCID -> 259547 COMPL. DATE 07/16/2007 TOTAL DEPTH 11017 PERF. 4749 - 4893

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEWTON (4000) 65393 500 NON-ASSOCIATED ONE WELL CNTY: NEWTON
ARGENT ENERGY (US) HOLDINGS INC. 029710
VASTAR WELL #: 4R RRCID -> 191537 COMPL. DATE N/A TOTAL DEPTH 5394 PERF. 5268 - 5284

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEWTON (4000) //CONT.// 65393 500 NON-ASSOCIATED ONE WELL CNTY: NEWTON
ARGENT ENERGY (US) HOLDINGS INC.//CONT.// 029710
VASTAR WELL #: 9D RRCID -> 214108 COMPL. DATE 12/13/2005 TOTAL DEPTH 5700 PERF. 5085 - 5280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURE RESOUCES A WELL #: 3D RRCID -> 216467 COMPL. DATE 03/15/2006 TOTAL DEPTH 5470 PERF. 5085 - 5310

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO CALL WELL #: 1D RRCID -> 223770 COMPL. DATE 09/13/2006 TOTAL DEPTH 9916 PERF. 5050 - 5296

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARTWOOD WELL #: 1D RRCID -> 229443 COMPL. DATE 10/25/2006 TOTAL DEPTH 5515 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIELS CARLSEN 65483 001 ASSOCIATED CAPACITY CNTY: WHARTON
KEN PETROLEUM CORPORATION 455775
CHURAN WELL #: 2 RRCID -> 184159 COMPL. DATE N/A TOTAL DEPTH 5216 PERF. 5182 - 5186

08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOACK COWHERD (SEG. B) 65607 200 ASSOCIATED CAPACITY CNTY: LEE
BETRO, INC. 068324
COFFIELD B-3 WELL #: 1 RRCID -> 084249 COMPL. DATE 02/20/1979 TOTAL DEPTH 3457 PERF. 3126 - 3146

08	124 N	105	-0-	-19	-0-	28	1	77	2	N	-0-					-0-
*09	78 N	-0-	-0-	-78	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/27/2013 - PLUGGED 09-27-2013

NOACK COWHERD (SEG. B) //CONT.// 65607 200 ASSOCIATED CAPACITY CNTY: LEE
ERNEST OPERATING COMPANY 253480
HODGE WELL #: 1 RRCID -> 077959 COMPL. DATE 05/31/1978 TOTAL DEPTH 3394 PERF. 3374 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-

JDA ENERGY, LLC 427482
GUTHRIE WELL #: 1 RRCID -> 067544 COMPL. DATE 06/25/1976 TOTAL DEPTH 3525 PERF. 3335 - 3342

08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18

GUTHRIE, JAMES Q. WELL #: 2 RRCID -> 069549 COMPL. DATE 11/20/1976 TOTAL DEPTH 3332 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					9
09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9

NOACK COW HERD (3460) 65607 500 ASSOCIATED 49B CNTY: LEE
ERNEST OPERATING COMPANY 253480
NOACK, LEON WELL #: 1 RRCID -> 071406 COMPL. DATE 02/10/1977 TOTAL DEPTH 3516 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOACK COW HERD, EAST (NAVARRO) 65609 500 ASSOCIATED 49B CNTY: LEE
ERNEST OPERATING COMPANY 253480
PERRY WELL #: 1 RRCID -> 076202 COMPL. DATE 03/20/1978 TOTAL DEPTH 3450 PERF. 3320 - 3340

08	62	#	58	-0-	-4	-0-	58	2			N	-0-					-0-
09	61	R	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-

NOLTE MARSH (YEGUA 13000) 65768 900 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FORT APACHE ENERGY, INC. 277908
DANIEL,GOVERNOR BILL SECTION 161 WELL #: 1 RRCID -> 206976 COMPL. DATE 01/05/2004 TOTAL DEPTH 13900 PERF. 12160 - 12170

08	DLQ G-10		-0-	-0-	-0-	-0-					N	10	191	1			23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	5					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	5					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	5					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	3					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	5					46

NOLTE MARSH (YEGUA 13000) //CONT.// 65768 900 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SOUTH TEXAS OPERATING COMPANY 802845
BONNER WELL #: 1R RRCID -> 197758 COMPL. DATE 05/06/2003 TOTAL DEPTH 13800 PERF.13104 - 13216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			341
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			341
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			341
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			341
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			341
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			341

NOME 65780 001 ASSOCIATED ONE WELL CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
NOME SWD WELL #: 1 RRCID -> 229776 COMPL. DATE 09/07/2011 TOTAL DEPTH 5716 PERF. 5240 - 5294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NOME (L-4400) 65780 174 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SIANA OIL & GAS 779259
CARPENTER, ALMA M. WELL #: 15 RRCID -> 134198 COMPL. DATE 03/31/1990 TOTAL DEPTH 4620 PERF. 4400 - 4405

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NOME (V-A) 65780 295 ASSOCIATED ONE WELL CNTY: JEFFERSON
KODY PETROLEUM CO., INC. 473774
LONG WELL #: 29 RRCID -> 232221 COMPL. DATE 11/03/1987 TOTAL DEPTH 8020 PERF. 6946 - 6947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

NOME (V-1) 65780 464 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
AUDEN OIL INC. 036795
LONG WELL #: 10 T RRCID -> 042742 COMPL. DATE 10/04/1967 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NOME (X SAND) 65780 812 ASSOCIATED 49B CNTY: JEFFERSON
KODY PETROLEUM CO., INC. 473774
LONG WELL #: 18 RRCID -> 231947 COMPL. DATE 01/10/2007 TOTAL DEPTH 8003 PERF. 7864 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	22048					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	22048					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	22048					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	22048					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	22048					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	22048					Y	-0-					-0-

NOME (YEGUA MIDDLE EY) 65780 828 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
NOME-BEAVERS GAS UNIT WELL #: 1ST RRCID -> 235542 COMPL. DATE 01/28/2011 TOTAL DEPTH 13116 PERF.13093 - 13111

08	0	A	-0-	-0-	-0-	-0-					N	-0-	80	1			-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 06/01/2013

NOME-BEAVERS GAS UNIT WELL #: 2 RRCID -> 239778 COMPL. DATE 08/24/2011 TOTAL DEPTH 14163 PERF.12712 - 12731

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	74	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOND WELL #: 5 RRCID -> 256062 COMPL. DATE 02/16/2010 TOTAL DEPTH 15344 PERF.14615 - 14649

08	8804	X	6387	-0-	-2417	-0-	1495	1	4011	2	N	801	787	1			482
							881	9									
09	6630	X	3408	-0-	-3222	-0-	1072	1	1549	2	N	715	729	1			468
							787	9									
10	7220	X	7220	-0-	-0-	-0-	1636	1	4785	2	N	726	916	1			278
							799	9									
11	6630	X	6418	-0-	-212	-0-	1646	1	3980	2	N	720	645	1			353
							792	9									
12	6851	X	5946	-0-	-905	-0-	1328	1	3881	2	N	670	735	1			288
							737	9									
01	6851	X	4993	-0-	-1858	-0-	1633	1	2614	2	N	678	553	1			413
							746	9									

MASON ROAD WELL #: 1 RRCID -> 262245 COMPL. DATE 11/17/2010 TOTAL DEPTH 16039 PERF.14041 - 14042

08	14B2	EXT	-0-	-0-	-0-	236					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	236					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	236					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	236					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	236					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	236					N	-0-					-0-

NOME (YEGUA MIDDLE EY) //CONT.// 65780 828 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
LEGER WELL #: 1 RRCID -> 266497 COMPL. DATE 06/30/2012 TOTAL DEPTH 14082 PERF.13077 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112750	X	112750	-0-	-0-	-0-	3075 2940	1 9	106735	2	N	2673	2809	1			262
09	168690	X	98453	-0-	-70237	-0-	2762 2471	1 9	93220	2	N	2246	2090	1			418
10	165881	X	50791	-0-	-115090	-0-	2106 1422	1 9	47263	2	N	1293	1368	1			343
11	150180	X	58491	-0-	-91689	-0-	2348 1689	1 9	54454	2	N	1535	1535	1			343
12	143995	X	62132	-0-	-81863	-0-	2218 1775	1 9	58139	2	N	1614	1617	1			340
01	112747	X	60577	-0-	-52170	-0-	1768 1719	1 9	57090	2	N	1563	1553	1			350

NOME (YEGUA MIDDLE EY FB2) 65780 830 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
BEVIL WELL #: 1 RRCID -> 235080 COMPL. DATE 06/13/2011 TOTAL DEPTH 16500 PERF.13776 - 13858

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON EXPLORATION, LLC 744835
NOME-LONG WELL #: 1ST RRCID -> 224330 COMPL. DATE 09/03/2013 TOTAL DEPTH 14269 PERF.14137 - 14162

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25

NOME HARDER 1 ST WELL #: 1 RRCID -> 229913 COMPL. DATE 10/28/2009 TOTAL DEPTH 15000 PERF.14184 - 14302

08	26567	X	-0-	-0-	-26567	-0-					N	-0-					131
09	23700	X	-0-	-0-	-23700	-0-					N	-0-					131
10	24490	X	-0-	-0-	-24490	-0-					N	-0-					131
11	23700	X	-0-	-0-	-23700	-0-					N	-0-					131
12	17949	X	-0-	-0-	-17949	-0-					N	-0-					131
01	0	X	-0-	-0-	-0-	-0-					N	-0-					131

HARDER-DISHMAN WELL #: 1ST RRCID -> 233763 COMPL. DATE 12/10/2012 TOTAL DEPTH 14252 PERF.14210 - 14234

08	27497	X	23120	-0-	-4377	-0-	620 976	1 9	21524	2	N	887	788	1			342
09	24180	X	21728	-0-	-2452	-0-	581 891	1 9	20256	2	N	810	730	1			422
10	24986	X	19307	-0-	-5679	-0-	753 898	1 9	17656	2	N	816	912	1			326
11	24180	X	12195	-0-	-11985	-0-	456 614	1 9	11125	2	N	558	459	1			425
12	23932	X	20825	-0-	-3107	-0-	686 922	1 9	19217	2	N	838	837	1			426
01	23126	X	18093	-0-	-5033	-0-	496 853	1 9	16744	2	N	775	924	1			277

NOME (YEGUA MIDDLE EY FB2) //CONT.// 65780 830 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
HARDER-DISHMAN WELL #: 2 RRCID -> 236979 COMPL. DATE 08/16/2011 TOTAL DEPTH 14558 PERF.12695 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOME-LONG WELL #: 3 RRCID -> 239842 COMPL. DATE 08/26/2008 TOTAL DEPTH 14410 PERF.14010 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGER WELL #: 1 RRCID -> 247885 COMPL. DATE 02/09/2009 TOTAL DEPTH 14082 PERF.14060 - 14072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 06/30/2012

NOME N.E. (12800) 65783 600 ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
SUN FEE WELL #: 1 RRCID -> 203126 COMPL. DATE N/A TOTAL DEPTH 15000 PERF.12911 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15592	X	15592	-0-	-0-	-0-	256	1	14391	2	N	859	894	1			287
							945	9									
09	13097	X	13097	-0-	-0-	-0-	246	1	11961	2	N	809	889	1			207
							890	9									
10	14746	X	14746	-0-	-0-	-0-	247	1	13644	2	N	777	548	1			436
							855	9									
11	17559	X	17559	-0-	-0-	-0-	296	1	16193	2	N	973	1090	1			319
							1070	9									
12	18038	X	18038	-0-	-0-	-0-	292	1	16650	2	N	996	1089	1			226
							1096	9									
*01	11183	X	11183	-0-	-0-	-0-	166	1	10331	2	N	624	536	1			314
							686	9									

SUN FEE WELL #: 2 RRCID -> 234019 COMPL. DATE 10/04/2011 TOTAL DEPTH 12633 PERF.12330 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19220	X	13745	-0-	-5475	-0-	417	1	12609	2	N	654	714	1			211
							719	9									
09	17160	X	14377	-0-	-2783	-0-	353	1	13295	2	N	663	708	1			166
							729	9									
10	17732	X	13570	-0-	-4162	-0-	483	1	12314	2	N	703	727	1			142
							773	9									
11	17160	X	8235	-0-	-8925	-0-	444	1	7362	2	N	390	363	1			169
							429	9									
12	17732	X	12984	-0-	-4748	-0-	962	1	11396	2	N	569	544	1			194
							626	9									
01	14849	X	13167	-0-	-1682	-0-	842	1	11739	2	N	533	554	1			173
							586	9									

NOME N.E. (12800) //CONT.// 65783 600 ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
HARDER WELL #: 1 RRCID -> 260496 COMPL. DATE 10/19/2012 TOTAL DEPTH 17500 PERF.15321 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	10	-0-	-5849	-0-	2	1	8	2	N	-0-					130
09	3090	X	1600	-0-	-1490	-0-	457	1	1025	2	N	107					237
							118	9									
10	3193	X	169	-0-	-3024	-0-	37	1	131	2	N	1					238
							1	9									
11	600	X	343	-0-	-257	-0-	130	1	194	2	N	17					255
							19	9									
12	2333	X	2333	-0-	-0-	-0-	620	1	1608	2	N	95	186	1			164
							105	9									
01	1643	X	232	-0-	-1411	-0-	135	1	97	2	N	-0-					164

NOME, SE. (NODOSARIA) 65790 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
MCDERMOND F. WELL #: 1 RRCID -> 077320 COMPL. DATE 11/16/1983 TOTAL DEPTH 8590 PERF. 1830 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NONA MILLS (-A-) 65799 100 ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
NONA MILLS FIELD UNIT WELL #: 2504 RRCID -> 170394 COMPL. DATE 08/20/1998 TOTAL DEPTH 8503 PERF. 7100 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
11	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
12	155	N	137	-0-	-18	-0-	137	2			Y	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-

NONA MILLS (-C- SAND) 65799 230 ASSOCIATED CAPACITY CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
NONA MILLS FIELD UNIT WELL #: 4901 RRCID -> 148919 COMPL. DATE 03/02/2000 TOTAL DEPTH 8600 PERF. 7218 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5066	X	5066	-0-	-0-	-0-	5066	2			Y	-0-					-0-
09	4276	X	4276	-0-	-0-	-0-	4276	2			Y	-0-					-0-
10	5864	X	5864	-0-	-0-	-0-	5864	2			Y	-0-					-0-
11	4418	X	4418	-0-	-0-	-0-	4418	2			Y	-0-					-0-
12	4402	X	2057	-0-	-2345	-0-	2057	2			Y	-0-					-0-
01	4402	X	2943	-0-	-1459	-0-	2943	2			Y	-0-					-0-

NONA MILLS FIELD UNIT WELL #: 1851 RRCID -> 181305 COMPL. DATE N/A TOTAL DEPTH 8507 PERF. 7228 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA MILLS FIELD UNIT WELL #: 4301 RRCID -> 224225 COMPL. DATE 12/20/2006 TOTAL DEPTH 8600 PERF. 7224 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1013	X	1013	-0-	-0-	-0-	1013	2			Y	-0-					-0-
09	855	X	855	-0-	-0-	-0-	855	2			Y	-0-					-0-
10	1364	X	1173	-0-	-191	-0-	1173	2			Y	-0-					-0-
11	1320	X	1031	-0-	-289	-0-	1031	2			Y	-0-					-0-
12	1023	X	480	-0-	-543	-0-	480	2			Y	-0-					-0-
01	1178	X	687	-0-	-491	-0-	687	2			Y	-0-					-0-

NONA MILLS (-E- SAND) 65799 275 ASSOCIATED EXEMPT CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
NONA MILLS FIELD UNIT WELL #: 3601 RRCID -> 136446 COMPL. DATE 03/26/1999 TOTAL DEPTH 8592 PERF. 7430 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1473		1473	-0-	-0-	-0-	1473	2			Y	-0-					-0-
12	686		686	-0-	-0-	-0-	686	2			Y	-0-					-0-
*01	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					-0-

NONA MILLS (F-1 YEGUA) 65799 325 NON-ASSOCIATED CAPACITY CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
NONA MILLS FIELD UNIT WELL #: 1211 RRCID -> 177121 COMPL. DATE 01/28/2000 TOTAL DEPTH 8551 PERF. 7783 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4776	X	4776	-0-	-0-	-0-	4776	2			Y	-0-					-0-
09	4032	X	4032	-0-	-0-	-0-	4032	2			Y	-0-					-0-
10	5529	X	5529	-0-	-0-	-0-	5529	2			Y	-0-					-0-
11	4620	X	4124	-0-	-496	-0-	4124	2			Y	-0-					-0-
12	4774	X	1919	-0-	-2855	-0-	1919	2			Y	-0-					-0-
01	5518	X	2747	-0-	-2771	-0-	2747	2			Y	-0-					-0-

NONA MILLS FIELD UNIT WELL #: 2510 RRCID -> 183064 COMPL. DATE 05/17/2001 TOTAL DEPTH 8513 PERF. 7490 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1158	N	1158	-0-	-0-	-0-	1158	2			Y	-0-					-0-
09	977	N	977	-0-	-0-	-0-	977	2			Y	-0-					-0-
10	1340	N	1340	-0-	-0-	-0-	1340	2			Y	-0-					-0-
11	1178	N	1178	-0-	-0-	-0-	1178	2			Y	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					-0-
*01	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-

NONA MILLS (-G-) 65799 500 ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
MILLS, NONA FIELD UNIT WELL #: 2303 RRCID -> 209769 COMPL. DATE 05/05/2005 TOTAL DEPTH 8570 PERF. 7924 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1303	N	1303	-0-	-0-	-0-	1303	2			Y	-0-					-0-
09	1100	N	1100	-0-	-0-	-0-	1100	2			Y	-0-					-0-
10	1508	N	1508	-0-	-0-	-0-	1508	2			Y	-0-					-0-
11	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-					-0-
12	1147	N	617	-0-	-530	-0-	617	2			Y	-0-					-0-
01	1519	N	883	-0-	-636	-0-	883	2			Y	-0-					-0-

NONA MILLS (-I-) 65799 800 NON-ASSOCIATED 49B CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
NONA MILLS FIELD UNIT WELL #: 806 RRCID -> 136902 COMPL. DATE 11/10/1999 TOTAL DEPTH 8610 PERF. 8068 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NONA MILLS (-K-) 65799 900 NON-ASSOCIATED CAPACITY CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
MILLS, NONA WELL #: 7 RRCID -> 138713 COMPL. DATE 02/11/1991 TOTAL DEPTH 8605 PERF. 8442 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
09	244	X	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
10	335	X	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
11	295	X	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
12	248	N	137	-0-	-111	-0-	137	2			Y	-0-					-0-
01	341	N	196	-0-	-145	-0-	196	2			Y	-0-					-0-

NONA MILLS (-K-) //CONT.// 65799 900 NON-ASSOCIATED CAPACITY CNTY: HARDIN
PRIMROSE RESOURCES, LLC //CONT.// 678365
HOOKS, ESTHER ET AL WELL #: 6 RRCID -> 140309 COMPL. DATE 12/08/1999 TOTAL DEPTH 8600 PERF. 8382 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					-0-
09	T. A.		489	-0-	489	489	489	2			Y	-0-					-0-
10	T. A.		670	-0-	670	1159	670	2			Y	-0-					-0-
11	T. A.		589	-0-	589	1748	589	2			Y	-0-					-0-
12	2022	X	274	-0-	-1748	-0-	274	2			Y	-0-					-0-
01	682	N	392	-0-	-290	-0-	392	2			Y	-0-					-0-

NORTHERN RANCH (7000) 66103 777 ASSOCIATED ONE WELL CNTY: MATAGORDA
JMM ENERGY LLC 433110
NORTHERN RANCH WELL #: 4 RRCID -> 257099 COMPL. DATE 04/01/2010 TOTAL DEPTH 8000 PERF. 6853 - 6858

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORTHERN RANCH, SOUTH (GRETA) 66107 568 ASSOCIATED EXEMPT CNTY: MATAGORDA
JMM ENERGY LLC 433110
NORTHERN RANCH WELL #: 9 RRCID -> 159072 COMPL. DATE 03/29/2006 TOTAL DEPTH 8476 PERF. 2240 - 2270

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NORTHINGTON (2600) 66112 425 NON-ASSOCIATED ONE WELL CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
NORTHINGTON WELL #: 1 RRCID -> 077759 COMPL. DATE 10/11/1993 TOTAL DEPTH 4664 PERF. 2656 - 2666

08	2201	N	1952	-0-	-249	-0-	390	1	1562	2	N	-0-					-0-
09	1800	N	1728	-0-	-72	-0-	390	1	1338	2	N	-0-					-0-
10	1891	N	1768	-0-	-123	-0-	390	1	1378	2	N	-0-					-0-
11	1890	N	1397	-0-	-493	-0-	390	1	1007	2	N	-0-					-0-
12	1798	N	1422	-0-	-376	-0-	390	1	1032	2	N	-0-					-0-
*01	2857	N	2857	-0-	-0-	-0-	390	1	2467	2	N	-0-					-0-

NORTHSTAR (EDWARDS) 66135 080 NON-ASSOCIATED ONE WELL CNTY: WALLER
NORTH AMERICAN DRILLING CORP 613521
SCHULZ, MARTIN WELL #: 2 RRCID -> 194949 COMPL. DATE 02/21/2003 TOTAL DEPTH N/A PERF.16916 - 19170

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OAKHURST (WILCOX 9900) 66506 500 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
LAMAY CORPORATION 484025
DOLIVE, EDWARD G.U. 1 WELL #: 1 RRCID -> 083242 COMPL. DATE 02/07/1979 TOTAL DEPTH 14787 PERF. 9916 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
11	180	N	123	-0-	-57	-0-	123	3			N	-0-					-0-
12	186	N	62	-0-	-124	-0-	62	3			N	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

DOLIVE, MAURICE G. U. 1 WELL #: 1 RRCID -> 115744 COMPL. DATE 11/23/1989 TOTAL DEPTH 10604 PERF. 9884 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4758	X	4758	-0-	-0-	-0-	4559	3	199	9	N	181	179	1			7
09	4980	X	3953	-0-	-1027	-0-	3754	2	199	9	N	181					188
10	5263	X	5263	-0-	-0-	-0-	5251	2	12	9	N	11	163	1			36
11	4980	X	2435	-0-	-2545	-0-	2407	2	28	9	N	25					61
12	5115	X	4436	-0-	-679	-0-	4331	3	105	9	N	95					156
01	4743	X	4399	-0-	-344	-0-	4331	3	68	9	N	62	160	1			58

OAKLAND (YEGUA) 66508 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
WEATHERS EXPLORATION, INC. 902850
W.A. WEISON ET. UX. WELL #: 1 RRCID -> 263596 COMPL. DATE 07/28/2011 TOTAL DEPTH 4410 PERF. 4014 - 4015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	#	5413	-0-	-353	-0-	5413	2			N	-0-					104
09	5580	#	5174	-0-	-406	-0-	5165	2	9	9	N	8					112
10	5611	#	5468	-0-	-143	-0-	5466	2	2	9	N	2					114
11	5430	#	5316	-0-	-114	-0-	5316	2			N	-0-					114
12	5611	#	5599	-0-	-12	-0-	5586	2	13	9	N	12					126
*01	5554	R	5554	-0-	-0-	-0-	5551	2	3	9	N	3					129

OLCOTT (MIOCENE 2700) 66950 330 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
OLCOTT GAS UNIT 4 WELL #: 1 RRCID -> 174646 COMPL. DATE 09/10/1999 TOTAL DEPTH 4600 PERF. 2662 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLCOTT (MIOCENE 3800) 66950 594 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
WEST PRODUCTION CO A/C 3 WELL #: 23 RRCID -> 196847 COMPL. DATE 02/25/2003 TOTAL DEPTH 6044 PERF. 3867 - 3883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLCOTT (MIOCENE 4600) 66950 865 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
WEST PRODUCTION CO. A/C 3 WELL #: 29 RRCID -> 197828 COMPL. DATE 02/26/2003 TOTAL DEPTH 8121 PERF. 4596 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (ARMSTRONG) 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310

OLD OCEAN UNIT WELL #: 22 RRCID -> 007567 COMPL. DATE 01/01/1980 TOTAL DEPTH 10278 PERF.10142 - 10154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 66 U RRCID -> 007581 COMPL. DATE 10/09/1946 TOTAL DEPTH 10905 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 80 U RRCID -> 007585 COMPL. DATE N/A TOTAL DEPTH 10820 PERF. 2720 - 3350

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 101 RRCID -> 007591 COMPL. DATE 01/22/1958 TOTAL DEPTH N/A PERF.10137 - 10142

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 116 C RRCID -> 007598 COMPL. DATE N/A TOTAL DEPTH 18890 PERF. 9860 - 9873

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 124 U RRCID -> 007600 COMPL. DATE 01/23/1942 TOTAL DEPTH 10874 PERF. 9990 - 10030

08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 146 U RRCID -> 007604 COMPL. DATE 01/27/1958 TOTAL DEPTH 10862 PERF.10100 - 10145

08	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 147 U RRCID -> 007605 COMPL. DATE 07/07/1961 TOTAL DEPTH 10810 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 16 RRCID -> 043929 COMPL. DATE 05/12/2005 TOTAL DEPTH 11100 PERF. 9988 - 10118

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 105 RRCID -> 045146 COMPL. DATE 10/01/1947 TOTAL DEPTH 10540 PERF.10075 - 10175

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 39 U RRCID -> 045277 COMPL. DATE 12/10/1968 TOTAL DEPTH 10905 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 12 C RRCID -> 045278 COMPL. DATE 12/12/1968 TOTAL DEPTH 11005 PERF.10078 - 10088

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 55 RRCID -> 045688 COMPL. DATE 03/07/1969 TOTAL DEPTH 10204 PERF.10177 - 10185

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 98 RRCID -> 047022 COMPL. DATE 10/24/1969 TOTAL DEPTH 10351 PERF.10206 - 10231

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 36 RRCID -> 049018 COMPL. DATE 09/29/1970 TOTAL DEPTH N/A PERF.10075 - 10579

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 5 RRCID -> 051792 COMPL. DATE 01/03/1949 TOTAL DEPTH 11251 PERF.10110 - 10127

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 28 RRCID -> 052077 COMPL. DATE 01/25/1950 TOTAL DEPTH 10310 PERF.10202 - 10208

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 53 RRCID -> 054047 COMPL. DATE 02/09/1997 TOTAL DEPTH 11056 PERF. 8788 - 8806

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 14 RRCID -> 064646 COMPL. DATE 08/01/1952 TOTAL DEPTH 10240 PERF.10135 - 10142

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 2 C RRCID -> 069171 COMPL. DATE 11/05/1949 TOTAL DEPTH 11500 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 159 RRCID -> 075927 COMPL. DATE 11/07/2009 TOTAL DEPTH 10429 PERF.10220 - 10234

08	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 56 RRCID -> 076159 COMPL. DATE 10/18/1996 TOTAL DEPTH 11035 PERF. 9993 - 10154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 68 RRCID -> 079360 COMPL. DATE 05/17/1977 TOTAL DEPTH 10994 PERF.10055 - 10175

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 17 RRCID -> 087408 COMPL. DATE 08/22/2008 TOTAL DEPTH 10916 PERF. 9972 - 9988

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OLD OCEAN UNIT WELL #: 180 U RRCID -> 097580 COMPL. DATE 06/20/1968 TOTAL DEPTH 10828 PERF.10020 - 10135

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 9 RRCID -> 107496 COMPL. DATE 06/05/1950 TOTAL DEPTH 11449 PERF.10118 - 10124

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 201 RRCID -> 107497 COMPL. DATE 02/20/1958 TOTAL DEPTH 10280 PERF.10104 - 10114

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 135 RRCID -> 108054 COMPL. DATE 06/27/1983 TOTAL DEPTH 10832 PERF.10127 - 10137

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 52 RRCID -> 111116 COMPL. DATE 02/27/1984 TOTAL DEPTH 10250 PERF.10058 - 10098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 74 RRCID -> 114096 COMPL. DATE 11/19/1984 TOTAL DEPTH 10868 PERF.10044 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 94 RRCID -> 120921 COMPL. DATE 04/03/1986 TOTAL DEPTH 10524 PERF.10157 - 10170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 158 RRCID -> 125504 COMPL. DATE 09/25/1987 TOTAL DEPTH 10534 PERF.10010 - 10030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 45 RRCID -> 126737 COMPL. DATE 04/22/2008 TOTAL DEPTH 10545 PERF. 9882 - 10052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5649 X	5649	-0-	-0-	-0-	586	1	4903	3	Y	145	136	0			22
						160	9									
09	5951 X	5951	-0-	-0-	-0-	536	1	5238	3	Y	161	165	0			18
						177	9									
10	6474 X	6474	-0-	-0-	-0-	478	1	5854	3	Y	129	125	0			22
						142	9									
11	4396 X	4396	-0-	-0-	-0-	292	1	3981	3	Y	112	93	0			41
						123	9									
12	2418 X	-0-	-0-	-2418	-0-					Y	58	84	0			15
01	2418 X	2411	-0-	-7	-0-	206	1	1986	3	Y	199	178	0			36
						219	9									

OLD OCEAN UNIT WELL #: 89 RRCID -> 131011 COMPL. DATE 04/22/1989 TOTAL DEPTH 11010 PERF.10030 - 10284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 154 RRCID -> 133678 COMPL. DATE 07/05/2001 TOTAL DEPTH 10723 PERF.10000 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 75 RRCID -> 134202 COMPL. DATE 03/31/1990 TOTAL DEPTH 10940 PERF. 9936 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 190 RRCID -> 134505 COMPL. DATE 04/11/1990 TOTAL DEPTH 10869 PERF.10090 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 64 RRCID -> 135789 COMPL. DATE 08/26/1990 TOTAL DEPTH 10570 PERF. 9900 - 10005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 153 RRCID -> 135848 COMPL. DATE 08/23/1990 TOTAL DEPTH 10688 PERF. 9886 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 33 RRCID -> 136845 COMPL. DATE 10/18/1990 TOTAL DEPTH 10880 PERF. 9980 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 119-U RRCID -> 136877 COMPL. DATE 05/05/1990 TOTAL DEPTH 11136 PERF. 9830 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 195 RRCID -> 136878 COMPL. DATE 07/24/1990 TOTAL DEPTH 10990 PERF.10135 - 10145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 48 RRCID -> 136880 COMPL. DATE 04/16/2008 TOTAL DEPTH 11107 PERF. 9854 - 10030

08	3100	N	3252	-0-	152	152	340 64	1 9	2848	3	Y	58	57	0		4
09	3000	N	2914	-0-	-86	66	266 54	1 9	2594	3	Y	49	53	0		-0-
10	2982	N	2916	-0-	-66	-0-	217 39	1 9	2660	3	Y	35	35	0		-0-
11	3150	X	2788	-0-	-362	-0-	188 29	1 9	2571	3	Y	26	22	0		4
12	3255	X	2941	-0-	-314	-0-	258 31	1 9	2652	3	Y	28	32	0		-0-
01	3255	X	3163	-0-	-92	-0-	291 59	1 9	2813	3	Y	54	49	0		5

OLD OCEAN UNIT WELL #: 50 RRCID -> 138192 COMPL. DATE 07/09/1997 TOTAL DEPTH 11080 PERF. 9982 - 9992

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 42 RRCID -> 145064 COMPL. DATE 11/01/2008 TOTAL DEPTH 10908 PERF.10059 - 10173

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 121 RRCID -> 152176 COMPL. DATE 07/06/1994 TOTAL DEPTH 10877 PERF. 9900 - 10005

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 87 RRCID -> 157759 COMPL. DATE 10/12/2005 TOTAL DEPTH 10889 PERF. 9807 - 9999

08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 160 RRCID -> 157797 COMPL. DATE 05/01/2008 TOTAL DEPTH 10646 PERF. 9890 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12245	X	10937	-0-	-1308	-0-	1143 216	1 9	9578	3	Y	196	194	0			35
09	11430	X	10425	-0-	-1005	-0-	950 193	1 9	9282	3	Y	175	187	0			23
10	11311	X	11311	-0-	-0-	-0-	842 150	1 9	10319	3	Y	136	133	0			26
11	10887	X	10887	-0-	-0-	-0-	736 110	1 9	10041	3	Y	100	86	0			40
12	10943	X	9435	-0-	-1508	-0-	830 98	1 9	8507	3	Y	89	108	0			21
01	11315	X	7384	-0-	-3931	-0-	679 138	1 9	6567	3	Y	125	120	0			26

OLD OCEAN UNIT WELL #: 164 RRCID -> 158178 COMPL. DATE 08/24/2005 TOTAL DEPTH 11014 PERF.10048 - 10054

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 92 RRCID -> 158667 COMPL. DATE 12/20/2005 TOTAL DEPTH 11191 PERF. 9920 - 9930

08	14B2 EXT	NO RPT	-0-	-0-	860						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	860						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	860						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	860						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	860						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	860						Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 86 RRCID -> 179418 COMPL. DATE 08/08/2000 TOTAL DEPTH 10801 PERF. 9842 - 9955

08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 78 RRCID -> 180806 COMPL. DATE 11/05/2000 TOTAL DEPTH 11012 PERF.10072 - 10180

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 90 RRCID -> 212759 COMPL. DATE 03/25/2008 TOTAL DEPTH 10911 PERF. 9976 - 10020

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 163 RRCID -> 234300 COMPL. DATE 01/28/2008 TOTAL DEPTH 15750 PERF.10034 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 61ST RRCID -> 235088 COMPL. DATE 10/01/2009 TOTAL DEPTH 10761 PERF. 9791 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10050	X	10050	-0-	-0-	-0-	1050	1	8801	3	Y	181	176	0			30
							199	9									
09	9012	X	9012	-0-	-0-	-0-	822	1	8024	3	Y	151	163	0			18
							166	9									
10	8710	X	8710	-0-	-0-	-0-	648	1	7946	3	Y	105	105	0			18
							116	9									
11	9720	X	8473	-0-	-1247	-0-	573	1	7814	3	Y	78	67	0			29
							86	9									
12	10044	X	8366	-0-	-1678	-0-	735	1	7544	3	Y	79	92	0			16
							87	9									
01	10044	X	6878	-0-	-3166	-0-	633	1	6117	3	Y	116	111	0			21
							128	9									

OLD OCEAN UNIT WELL #: 120 RRCID -> 235567 COMPL. DATE 05/21/2008 TOTAL DEPTH 10843 PERF. 9956 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 88 RRCID -> 239810 COMPL. DATE 07/04/2008 TOTAL DEPTH 10845 PERF. 9843 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4993	X	4993	-0-	-0-	-0-	508	1	4258	3	Y	206	210	0			38
							227	9									
09	3270	X	3044	-0-	-226	-0-	268	1	2615	3	Y	146	164	0			20
							161	9									
10	4278	X	3109	-0-	-1169	-0-	225	1	2753	3	Y	119	117	0			22
							131	9									
11	4320	X	2416	-0-	-1904	-0-	158	1	2155	3	Y	94	80	0			36
							103	9									
12	4464	X	-0-	-0-	-4464	-0-					Y	45	68	0			13
01	4464	X	1537	-0-	-2927	-0-	122	1	1188	3	Y	206	181	0			38
							227	9									

OLD OCEAN UNIT WELL #: 84 RRCID -> 246627 COMPL. DATE 01/13/2009 TOTAL DEPTH 10365 PERF. 9777 - 9865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 148 RRCID -> 255510 COMPL. DATE 01/04/2010 TOTAL DEPTH 10840 PERF.10016 - 10028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 59 RRCID -> 267644 COMPL. DATE 10/14/2011 TOTAL DEPTH 10950 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN (CAMPBELL) 67011 200 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 65 U RRCID -> 007615 COMPL. DATE N/A TOTAL DEPTH 10726 PERF.10338 - 10050

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 86-U RRCID -> 007617 COMPL. DATE N/A TOTAL DEPTH 10801 PERF.10420 - 10440

08	PRTL PLG	NO RPT	-0-	-0-	39212			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	39212			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	39212			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	39212			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	39212			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	39212			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 136 U RRCID -> 007621 COMPL. DATE 08/16/1968 TOTAL DEPTH 10800 PERF. N/A

08	1078 N	1078	-0-	-0-	-0-	113 13	1 9	952	3	Y	12	11	0			1
09	772 N	772	-0-	-0-	-0-	71 12	1 9	689	3	Y	11	12	0			-0-
10	570 N	570	-0-	-0-	-0-	43 9	1 9	518	3	Y	8	8	0			-0-
11	395 N	395	-0-	-0-	-0-	28 4	1 9	363	3	Y	4	4	0			-0-
*12	372 N	372	-0-	-0-	-0-	32 4	1 9	336	3	Y	4	4	0			-0-
*01	341 N	341	-0-	-0-	-0-	32 4	1 9	305	3	Y	4	4	0			-0-

OLD OCEAN UNIT WELL #: 127 RRCID -> 033848 COMPL. DATE 08/12/1964 TOTAL DEPTH 10848 PERF.10477 - 10490

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN (CAMPBELL) //CONT.// 67011 200 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 85 RRCID -> 046039 COMPL. DATE 08/01/1990 TOTAL DEPTH 12209 PERF.10340 - 10418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 122 U RRCID -> 046129 COMPL. DATE 05/02/1969 TOTAL DEPTH 11000 PERF.10338 - 10358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 119 L RRCID -> 133862 COMPL. DATE 02/21/1990 TOTAL DEPTH 11136 PERF.10252 - 10302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 156 RRCID -> 214089 COMPL. DATE 01/02/2006 TOTAL DEPTH 10886 PERF.10409 - 10432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18445 X	16175	-0-	-2270	-0-	1703	1	14276	3	Y	178	185	0			34
						196	9									
09	17700 X	15490	-0-	-2210	-0-	1416	1	13825	3	Y	226	232	0			28
						249	9									
10	17608 X	15752	-0-	-1856	-0-	1170	1	14340	3	Y	220	208	0			40
						242	9									
11	16620 X	13585	-0-	-3035	-0-	917	1	12505	3	Y	148	128	0			60
						163	9									
12	17174 X	13788	-0-	-3386	-0-	1210	1	12409	3	Y	154	178	0			36
						169	9									
01	16182 X	14441	-0-	-1741	-0-	1338	1	12927	3	Y	160	161	0			35
						176	9									

OLD OCEAN UNIT WELL #: 128 RRCID -> 215194 COMPL. DATE 07/12/2008 TOTAL DEPTH 10826 PERF.10422 - 10436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN UNIT WELL #: 124 L RRCID -> 216468 COMPL. DATE 05/09/2006 TOTAL DEPTH 10874 PERF.10446 - 10466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (CAMPBELL) //CONT.// 67011 200 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 155 RRCID -> 223713 COMPL. DATE 07/31/2009 TOTAL DEPTH 10600 PERF.10452 - 10478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 241 RRCID -> 234281 COMPL. DATE 11/19/2009 TOTAL DEPTH 10819 PERF.10220 - 10228

08	5146 X	4755	-0-	-391	-0-	483	1	4045	3	Y	206	210	0			41
						227	9									
09	4560 X	3848	-0-	-712	-0-	336	1	3280	3	Y	211	222	0			30
						232	9									
10	4346 X	4346	-0-	-0-	-0-	312	1	3825	3	Y	190	182	0			38
						209	9									
11	4590 X	4416	-0-	-174	-0-	290	1	3952	3	Y	158	132	0			64
						174	9									
12	4743 X	3342	-0-	-1401	-0-	280	1	2879	3	Y	166	190	0			40
						183	9									
01	4743 X	3931	-0-	-812	-0-	350	1	3381	3	Y	182	181	0			41
						200	9									

OLD OCEAN UNIT WELL #: 225 RRCID -> 244602 COMPL. DATE 11/13/2008 TOTAL DEPTH 13388 PERF.10401 - 10410

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
BENARD RIVER LAND DEVELOPMENT WELL #: 4 RRCID -> 030584 COMPL. DATE 05/22/1963 TOTAL DEPTH 10800 PERF. N/A

08	7393 X	7393	-0-	-0-	-0-	7393	2			Y	-0-					-0-
09	DLQ G-10	6385	-0-	6385	6385	6385	2			Y	-0-					-0-
10	DLQ G-10	6524	-0-	6524	12909	6524	2			Y	-0-					-0-
11	DLQ G-10	4623	-0-	4623	17532	4412	2	211	9	Y	192	192	1			-0-
12	DLQ G-10	5471	-0-	5471	23003	5471	2			Y	-0-					-0-
*01	30404 X	7401	-0-	-23003	-0-	7401	2			Y	-0-					-0-

OLD OCEAN (CIB HAZ) 67011 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SIANA OIL & GAS 779259
JOHNSON FOUNDATION WELL #: 1 RRCID -> 263244 COMPL. DATE 02/23/2011 TOTAL DEPTH 10728 PERF. 8842 - 8848

08	13405	13405	-0-	-0-	-0-	12415	2	990	9	N	900	688	0			336
09	12000 #	9462	-0-	-2538	-0-	8899	2	563	9	N	512	349	0			499
10	12400 #	8698	-0-	-3702	-0-	8174	2	524	9	N	476	532	0			443
11	12960 #	11400	-0-	-1560	-0-	10762	2	638	9	N	580	712	0			311
12	13392 #	2308	-0-	-11084	-0-	1936	2	372	9	N	338	358	0			291
01	13392 #	7438	-0-	-5954	-0-	6805	2	633	9	N	575	518	0			348

OLD OCEAN (CHENAULT) 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310

OLD OCEAN UNIT WELL #: 134 U RRCID -> 007633 COMPL. DATE 10/03/1969 TOTAL DEPTH 10785 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 177 U RRCID -> 007639 COMPL. DATE N/A TOTAL DEPTH 10869 PERF. 9700 - 9708

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 186 C RRCID -> 007640 COMPL. DATE 03/31/1950 TOTAL DEPTH 10805 PERF. 9646 - 9654

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 95 RRCID -> 040089 COMPL. DATE 06/25/1987 TOTAL DEPTH 10278 PERF.10135 - 10160

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 150 RRCID -> 050477 COMPL. DATE 05/06/1985 TOTAL DEPTH 10741 PERF. 9192 - 9200

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 104 RRCID -> 050890 COMPL. DATE 09/03/1996 TOTAL DEPTH 11028 PERF. 9662 - 10038

08	14B2 EXT	NO RPT	-0-	-0-	5467			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	5467			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	5467			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	5467			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	5467			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	5467			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 178 U RRCID -> 051138 COMPL. DATE 01/23/1984 TOTAL DEPTH 10800 PERF. 8760 - 8780

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN (CHENAULT) //CONT.// 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 188 U RRCID -> 051142 COMPL. DATE 08/14/1971 TOTAL DEPTH 10805 PERF. 9651 - 9661

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 169 RRCID -> 106620 COMPL. DATE 06/10/1983 TOTAL DEPTH 10948 PERF. 9707 - 9740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 114 RRCID -> 192518 COMPL. DATE 12/26/2002 TOTAL DEPTH 11060 PERF. 9602 - 9606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 87 RRCID -> 234264 COMPL. DATE 01/13/2013 TOTAL DEPTH 10889 PERF. 9526 - 9532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5561 X	5561	-0-	-0-	-0-	583	1	4891	3	Y	79	77	0			15
						87	9									
09	5490 X	5373	-0-	-117	-0-	490	1	4786	3	Y	88	91	0			12
						97	9									
10	5821 X	5821	-0-	-0-	-0-	435	1	5324	3	Y	56	56	0			12
						62	9									
11	5603 X	5603	-0-	-0-	-0-	373	1	5094	3	Y	124	92	0			44
						136	9									
12	5549 X	3660	-0-	-1889	-0-	314	1	3215	3	Y	119	135	0			28
						131	9									
01	5828 X	3923	-0-	-1905	-0-	363	1	3512	3	Y	44	58	0			14
						48	9									

OLD OCEAN UNIT WELL #: 129 RRCID -> 235077 COMPL. DATE 02/29/2008 TOTAL DEPTH 10932 PERF. 9636 - 9666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 113 RRCID -> 235541 COMPL. DATE 04/15/2008 TOTAL DEPTH 10951 PERF. 9550 - 9594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN (CHENAULT) //CONT.// 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 191 RRCID -> 242409 COMPL. DATE 08/04/2008 TOTAL DEPTH 10810 PERF. 9626 - 9646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 24 RRCID -> 243802 COMPL. DATE 10/03/2008 TOTAL DEPTH 11035 PERF. 9676 - 9684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 207 RRCID -> 246899 COMPL. DATE 09/30/2008 TOTAL DEPTH 11224 PERF. 9764 - 9774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 106 RRCID -> 250215 COMPL. DATE 06/01/2005 TOTAL DEPTH 10920 PERF. 9609 - 9630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	164					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	164					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	164					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	164					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	164					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	164					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 166 RRCID -> 255678 COMPL. DATE 02/09/1941 TOTAL DEPTH 10897 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	14798					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	14798					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	14798					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	14798					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	14798					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	14798					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 153 RRCID -> 271070 COMPL. DATE 11/22/2011 TOTAL DEPTH 10688 PERF. 9592 - 9670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (F- 2) 67011 500 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 86 RRCID -> 251699 COMPL. DATE 05/04/2009 TOTAL DEPTH 10801 PERF. 8712 - 8722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 111 RRCID -> 251701 COMPL. DATE 09/08/2008 TOTAL DEPTH 10865 PERF. 8698 - 8702

08	0 W	-0-	-0-	-0-	272			N	-0-			-0-
09	0 W	-0-	-0-	-0-	272			N	-0-			-0-
10	0 W	-0-	-0-	-0-	272			N	-0-			-0-
11	0 W	-0-	-0-	-0-	272			N	-0-			-0-
12	0 W	-0-	-0-	-0-	272			N	-0-			-0-
01	0 W	NO RPT	-0-	-0-	272			N	NO RPT			-0-

OLD OCEAN (F-4) 67011 502 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 60D RRCID -> 182410 COMPL. DATE 02/03/2009 TOTAL DEPTH 11904 PERF. 6660 - 6690

08	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN (F-6) 67011 550 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 145 RRCID -> 196553 COMPL. DATE 08/12/2008 TOTAL DEPTH 10970 PERF. 9104 - 9124

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 168 RRCID -> 212143 COMPL. DATE 08/14/2008 TOTAL DEPTH 10970 PERF. 9121 - 9126

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

OLD OCEAN (F- 7) 67011 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 171 RRCID -> 007692 COMPL. DATE N/A TOTAL DEPTH 11026 PERF. 9340 - 9350

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN (F- 7) //CONT.// 67011 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 142 RRCID -> 133631 COMPL. DATE 09/24/1997 TOTAL DEPTH 11095 PERF. 9271 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 144 RRCID -> 157798 COMPL. DATE 07/28/1995 TOTAL DEPTH 11022 PERF. 9304 - 9336

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (F- 8) 67011 700 ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 19 RRCID -> 092685 COMPL. DATE 04/27/2010 TOTAL DEPTH 11062 PERF. 9522 - 9570

08	T. A.		1	-0-	1	150	1	3			Y	-0-					-0-
09	665	N	515	-0-	-150	-0-	47	1	462	3	Y	5	4	0			1
							6	9									
10	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-	1	0			-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-

OLD OCEAN UNIT WELL #: 143 RRCID -> 098097 COMPL. DATE 11/16/1981 TOTAL DEPTH 10268 PERF. 9590 - 9680

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 31 RRCID -> 108766 COMPL. DATE 03/09/2009 TOTAL DEPTH 14378 PERF. 9479 - 9524

08	5053	X	4128	-0-	-925	-0-	435	1	3646	3	Y	43	43	0			7
							47	9									
09	4620	X	4150	-0-	-470	-0-	381	1	3726	3	Y	39	42	0			4
							43	9									
10	4650	X	4284	-0-	-366	-0-	320	1	3916	3	Y	44	42	0			6
							48	9									
11	4500	X	3866	-0-	-634	-0-	261	1	3568	3	Y	34	29	0			11
							37	9									
12	4650	X	3049	-0-	-1601	-0-	268	1	2750	3	Y	28	34	0			5
							31	9									
01	4278	X	2744	-0-	-1534	-0-	256	1	2466	3	Y	20	22	0			3
							22	9									

OLD OCEAN UNIT WELL #: 58 RRCID -> 108921 COMPL. DATE 01/07/1984 TOTAL DEPTH 10890 PERF. 9429 - 9497

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (F- 8) //CONT.// 67011 700 ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 25 RRCID -> 122988 COMPL. DATE 12/10/1986 TOTAL DEPTH 11023 PERF. 9513 - 9542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 118 RRCID -> 181870 COMPL. DATE 12/19/2000 TOTAL DEPTH 10660 PERF. 9432 - 9472

08	14B2 EXT	NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	2947					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 15 RRCID -> 224017 COMPL. DATE 12/29/2006 TOTAL DEPTH 16027 PERF. 9510 - 9654

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (F-10) 67011 714 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 114 RRCID -> 181869 COMPL. DATE 12/19/2000 TOTAL DEPTH 11060 PERF. 9726 - 9786

08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 29 RRCID -> 203429 COMPL. DATE 07/19/2004 TOTAL DEPTH 10080 PERF. 9744 - 9862

08	3627 X	3067	-0-	-560	-0-	322 52	1 9	2693	3	Y	47	47	0			4
09	3480 X	2783	-0-	-697	-0-	254 55	1 9	2474	3	Y	50	52	0			2
10	3596 X	3168	-0-	-428	-0-	235 47	1 9	2886	3	Y	43	42	0			3
11	3030 X	2875	-0-	-155	-0-	192 61	1 9	2622	3	Y	55	43	0			15
12	3069 X	2825	-0-	-244	-0-	245 62	1 9	2518	3	Y	56	63	0			8
*01	3290 X	3290	-0-	-0-	-0-	301 79	1 9	2910	3	Y	72	70	0			10

OLD OCEAN UNIT WELL #: 47 RRCID -> 204434 COMPL. DATE 08/10/2009 TOTAL DEPTH 11009 PERF. 9726 - 9815

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN (F-10) //CONT.// 67011 714 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 132 RRCID -> 205358 COMPL. DATE 10/01/2004 TOTAL DEPTH 10655 PERF. 9719 - 9800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 6 RRCID -> 209319 COMPL. DATE 03/14/2005 TOTAL DEPTH 10952 PERF. 9844 - 9936

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 49 RRCID -> 211094 COMPL. DATE 08/20/2008 TOTAL DEPTH 10225 PERF. 9750 - 9766

08	4588 X	4588	-0-	-0-	-0-	482	1	4032	3	Y	67	68	0			12
						74	9									
09	4110 X	3813	-0-	-297	-0-	347	1	3393	3	Y	66	70	0			8
						73	9									
10	4092 X	4007	-0-	-85	-0-	298	1	3650	3	Y	54	52	0			10
						59	9									
11	4440 X	3597	-0-	-843	-0-	241	1	3281	3	Y	68	53	0			25
						75	9									
12	4588 X	3058	-0-	-1530	-0-	266	1	2727	3	Y	59	70	0			14
						65	9									
01	4588 X	3722	-0-	-866	-0-	341	1	3293	3	Y	80	77	0			17
						88	9									

OLD OCEAN UNIT WELL #: 107 RRCID -> 212145 COMPL. DATE 09/20/2004 TOTAL DEPTH 10552 PERF. 9808 - 9918

08	1612 N	1415	-0-	-197	-0-	148	1	1244	3	Y	21	21	0			3
						23	9									
09	1200 N	1156	-0-	-44	-0-	105	1	1029	3	Y	20	21	0			2
						22	9									
10	1371 N	1371	-0-	-0-	-0-	102	1	1249	3	Y	18	18	0			2
						20	9									
11	1380 N	1282	-0-	-98	-0-	86	1	1170	3	Y	24	19	0			7
						26	9									
12	1209 N	1166	-0-	-43	-0-	102	1	1040	3	Y	22	26	0			3
						24	9									
*01	1365 N	1365	-0-	-0-	-0-	125	1	1208	3	Y	29	28	0			4
						32	9									

OLD OCEAN UNIT WELL #: 93 RRCID -> 213379 COMPL. DATE 10/12/2005 TOTAL DEPTH 10850 PERF. 9762 - 9908

08	4557 X	3561	-0-	-996	-0-	373	1	3131	3	Y	52	53	0			9
						57	9									
09	3300 X	2214	-0-	-1086	-0-	202	1	1969	3	Y	39	43	0			5
						43	9									
10	3472 X	2907	-0-	-565	-0-	216	1	2648	3	Y	39	37	0			7
						43	9									
11	3450 X	2478	-0-	-972	-0-	166	1	2260	3	Y	47	37	0			17
						52	9									
12	3565 X	3318	-0-	-247	-0-	288	1	2960	3	Y	64	68	0			13
						70	9									
01	3565 X	2007	-0-	-1558	-0-	184	1	1776	3	Y	43	47	0			9
						47	9									

OLD OCEAN (F-10) //CONT.// 67011 714 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 46 RRCID -> 232649 COMPL. DATE 07/27/2010 TOTAL DEPTH 10981 PERF. 9755 - 9794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OLD OCEAN UNIT WELL #: 18 RRCID -> 234598 COMPL. DATE 04/22/2005 TOTAL DEPTH 11050 PERF. 9853 - 9858

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 140 RRCID -> 242495 COMPL. DATE 11/11/2008 TOTAL DEPTH 10524 PERF. 9767 - 9773

08	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OLD OCEAN (F-23) 67011 800 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 122L RRCID -> 119728 COMPL. DATE 10/14/1986 TOTAL DEPTH 11000 PERF.10843 - 10845

08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN (F-24) 67011 801 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 246 RRCID -> 265987 COMPL. DATE 06/01/2012 TOTAL DEPTH 12600 PERF.10923 - 11102

08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

OLD OCEAN UNIT WELL #: 259 RRCID -> 266640 COMPL. DATE 10/08/2011 TOTAL DEPTH 12100 PERF.11161 - 11174

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN (F-24) //CONT.// 67011 801 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 226 RRCID -> 269186 COMPL. DATE 07/24/2012 TOTAL DEPTH 13000 PERF.11050 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37572		5044	-0-	-32528	-0-	4826	3	218	9	N	198	136	0			225
09	4578	R	4578	-0-	-0-	-0-	4437	3	141	9	N	128	94	0	171	1	88
10	4929	#	4650	-0-	-279	-0-	4506	3	144	9	N	131	73	0			146
11	4890	#	3671	-0-	-1219	-0-	3517	3	154	9	N	140	72	0			214
12	5053	#	4185	-0-	-868	-0-	4003	3	182	9	N	165	105	0	179	1	95
01	5053	#	3713	-0-	-1340	-0-	3662	3	51	9	N	46	65	0			76

OLD OCEAN (F-25) 67011 810 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 246 RRCID -> 247092 COMPL. DATE 11/21/2008 TOTAL DEPTH 12600 PERF.11168 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 249 RRCID -> 258202 COMPL. DATE 06/01/2010 TOTAL DEPTH 12116 PERF.11284 - 11338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 256 RRCID -> 258484 COMPL. DATE 06/22/2010 TOTAL DEPTH 12155 PERF.11197 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 255 RRCID -> 258492 COMPL. DATE 03/20/2010 TOTAL DEPTH N/A PERF.11244 - 11295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 258 RRCID -> 267117 COMPL. DATE 09/15/2011 TOTAL DEPTH 11930 PERF.11537 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (F-26) 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 233 RRCID -> 128379 COMPL. DATE 01/18/2008 TOTAL DEPTH 15500 PERF.11100 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20181	X	17786	-0-	-2395	-0-	1838	1	15405	3	Y	494	136	0	354	1	226
							543	9									
09	18630	X	16422	-0-	-2208	-0-	1472	1	14375	3	Y	523	160	0	356	1	233
							575	9									
10	18321	X	17445	-0-	-876	-0-	1276	1	15639	3	Y	482	112	0	356	1	247
							530	9									
11	17220	X	17003	-0-	-217	-0-	1114	1	15201	3	Y	625	194	0	356	1	322
							688	9									
12	17794	X	17305	-0-	-489	-0-	1477	1	15150	3	Y	616	305	0	376	1	257
							678	9									
01	17794	X	16989	-0-	-805	-0-	1538	1	14864	3	Y	534	208	0	378	1	205
							587	9									

OLD OCEAN UNIT WELL #: 226 RRCID -> 185090 COMPL. DATE 07/02/2010 TOTAL DEPTH 13000 PERF.11114 - 11150

08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/24/2012

OLD OCEAN UNIT WELL #: 239 RRCID -> 189750 COMPL. DATE 06/01/2002 TOTAL DEPTH 12574 PERF.11912 - 11922

08	2129	N	2129	-0-	-0-	-0-	224	1	1882	3	Y	21	10	0			221
							23	9									
09	2041	N	2041	-0-	-0-	-0-	186	1	1819	3	Y	33	14	0	165	1	75
							36	9									
10	1860	N	1268	-0-	-592	-0-	94	1	1151	3	Y	21	10	0			86
							23	9									
11	2431	N	2431	-0-	-0-	-0-	163	1	2218	3	Y	45	11	0			120
							50	9									
*12	2259	N	2259	-0-	-0-	-0-	197	1	2021	3	Y	37	16	0	95	1	46
							41	9									
*01	2226	N	2226	-0-	-0-	-0-	204	1	1979	3	Y	39	15	0			70
							43	9									

OLD OCEAN UNIT WELL #: 238 RRCID -> 190880 COMPL. DATE 06/26/2002 TOTAL DEPTH 14819 PERF.11180 - 11760

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 246 RRCID -> 249844 COMPL. DATE 06/01/2012 TOTAL DEPTH 12600 PERF.10923 - 11210

08	T. A.		6953	-0-	6953	45347	727	1	6092	3	Y	122	51	0			170
							134	9									
09	51698	X	6351	-0-	-45347	-0-	575	1	5620	3	Y	142	75	0			237
							156	9									
10	7533	X	6471	-0-	-1062	-0-	478	1	5862	3	Y	119	48	0	176	1	132
							131	9									
11	6720	X	6214	-0-	-506	-0-	416	1	5677	3	Y	110	38	0	133	1	71
							121	9									
12	6944	X	6248	-0-	-696	-0-	543	1	5572	3	Y	121	55	0	88	1	49
							133	9									
01	6944	X	6310	-0-	-634	-0-	579	1	5591	3	Y	127	52	0			124
							140	9									

OLD OCEAN (F-26) //CONT.// 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 249 RRCID -> 254804 COMPL. DATE 06/21/2013 TOTAL DEPTH 12116 PERF.11284 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7440	X	1049	-0-	-6391	-0-	1024	3	25	9	Y	23	19	0			86
09	7200	X	-0-	-0-	-7200	-0-					Y	-0-	4	0			82
10	7440	X	758	-0-	-6682	-0-	744	3	14	9	Y	13	11	0			84
11	4230	X	1156	-0-	-3074	-0-	1105	3	51	9	Y	46	13	0	46	1	71
12	1054	X	879	-0-	-175	-0-	843	3	36	9	Y	33	16	0	57	1	31
*01	1435	X	1435	-0-	-0-	-0-	1390	3	45	9	Y	41	20	0			52

OLD OCEAN UNIT WELL #: 255 RRCID -> 256593 COMPL. DATE 11/19/2010 TOTAL DEPTH N/A PERF.11244 - 12000

08	T. A.		5589	-0-	5589	40455	5310	3	279	9	Y	254	51	0	178	1	93
09	46666	X	6211	-0-	-40455	-0-	5918	3	293	9	Y	266	76	0	179	1	104
10	6882	X	5869	-0-	-1013	-0-	5583	3	286	9	Y	260	47	0	176	1	141
11	6283	X	6283	-0-	-0-	-0-	6023	3	260	9	Y	236	39	0	177	1	161
*12	6518	X	6518	-0-	-0-	-0-	6257	3	261	9	Y	237	58	0	302	1	38
01	6417	X	6323	-0-	-94	-0-	6063	3	260	9	Y	236	46	0	189	1	39

OLD OCEAN UNIT WELL #: 253 RRCID -> 256619 COMPL. DATE 01/18/2010 TOTAL DEPTH 12670 PERF.11280 - 12302

08	14508	X	11176	-0-	-3332	-0-	10814	3	362	9	Y	329	156	0	174	1	120
09	12690	X	10204	-0-	-2486	-0-	9763	3	441	9	Y	401	228	0	178	1	115
10	12524	X	10164	-0-	-2360	-0-	9800	3	364	9	Y	331	157	0	153	1	136
11	12120	X	9529	-0-	-2591	-0-	9264	3	265	9	Y	241	77	0	145	1	155
12	12369	X	9994	-0-	-2375	-0-	9701	3	293	9	Y	266	103	0	242	1	76
01	11191	X	9834	-0-	-1357	-0-	9544	3	290	9	Y	264	96	0	170	1	74

OLD OCEAN UNIT WELL #: 245 RRCID -> 256637 COMPL. DATE N/A TOTAL DEPTH 11989 PERF.11204 - 11394

08	11129	X	9203	-0-	-1926	-0-	8936	3	267	9	N	243	126	0			195
09	10200	X	8565	-0-	-1635	-0-	8317	3	248	9	N	225	118	0	182	1	120
10	9672	X	8077	-0-	-1595	-0-	7895	3	182	9	N	165	76	0	128	1	81
11	9120	X	8210	-0-	-910	-0-	7992	3	218	9	N	198	75	0			204
12	9424	X	8121	-0-	-1303	-0-	7903	3	218	9	N	198	109	0	212	1	81
01	9207	X	8005	-0-	-1202	-0-	7803	3	202	9	N	184	77	0			188

OLD OCEAN UNIT WELL #: 256 RRCID -> 257089 COMPL. DATE 06/22/2010 TOTAL DEPTH 12155 PERF.11197 - 11525

08	T. A.		4158	-0-	4158	26344	3676	3	482	9	Y	438	46	0	514	1	298
09	29821	X	3477	-0-	-26344	-0-	3091	3	386	9	Y	351	33	0	339	1	277
10	4650	X	3605	-0-	-1045	-0-	3231	3	374	9	Y	340	37	0	351	1	229
11	4020	X	3795	-0-	-225	-0-	3288	3	507	9	Y	461	28	0	360	1	302
12	4154	X	3617	-0-	-537	-0-	3167	3	450	9	Y	409	39	0	588	1	84
01	4154	X	3925	-0-	-229	-0-	3528	3	397	9	Y	361	26	0	176	1	243

OLD OCEAN UNIT WELL #: 258 RRCID -> 262566 COMPL. DATE 04/19/2011 TOTAL DEPTH 11930 PERF.11636 - 11794

08	5859	X	4791	-0-	-1068	-0-	4645	3	146	9	Y	133	41	0			169
09	5640	X	4330	-0-	-1310	-0-	4187	3	143	9	Y	130	42	0			257
10	5394	X	4426	-0-	-968	-0-	4282	3	144	9	Y	131	39	0	171	1	178
11	4650	X	4218	-0-	-432	-0-	4082	3	136	9	Y	124	26	0	183	1	93
12	4805	X	3936	-0-	-869	-0-	3764	3	172	9	Y	156	34	0	159	1	56
01	4805	X	3744	-0-	-1061	-0-	3609	3	135	9	Y	123	36	0			143

OLD OCEAN UNIT WELL #: 259 RRCID -> 264906 COMPL. DATE 10/08/2011 TOTAL DEPTH 12100 PERF.11161 - 11657

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					56
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					56
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					56
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-	31	1			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN (F-26) //CONT.// 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 262 RRCID -> 271445 COMPL. DATE 09/11/2013 TOTAL DEPTH 12000 PERF.11174 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	9724	X	NO RPT	-0-	-9724	-0-					N	NO RPT					-0-
11	17160	X	NO RPT	-0-	-17160	-0-					N	NO RPT					-0-
12	17732	X	NO RPT	-0-	-17732	-0-					N	NO RPT					-0-
01	17732	X	NO RPT	-0-	-17732	-0-					N	NO RPT					-0-

OLD OCEAN (FRIO 12700) 67011 850 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
BROCKMAN, J. C. ET AL WELL #: 2 RRCID -> 262834 COMPL. DATE 09/21/2012 TOTAL DEPTH 13247 PERF.12790 - 13405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48918	X	21956	-0-	-26962	-0-	21833	2	123	9	N	112	174	1			32
09	32040	X	14194	-0-	-17846	-0-	14087	2	107	9	N	97					129
10	33108	X	18634	-0-	-14474	-0-	18509	2	125	9	N	114	176	1			67
11	28980	X	16228	-0-	-12752	-0-	16149	2	79	9	N	72	96	1			43
12	29078	X	14600	-0-	-14478	-0-	14513	2	87	9	N	79					122
01	21948	X	13043	-0-	-8905	-0-	12954	2	89	9	N	81					203

J. C. BROCKMAN ET AL WELL #: 3 RRCID -> 266023 COMPL. DATE 03/20/2013 TOTAL DEPTH 13418 PERF.12435 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15779	X	2296	-0-	-13483	-0-	2279	2	17	9	N	15					77
09	5070	X	996	-0-	-4074	-0-	985	2	11	9	N	10					87
10	4526	X	1073	-0-	-3453	-0-	1062	2	11	9	N	10					97
11	3060	X	647	-0-	-2413	-0-	639	2	8	9	N	7	72	1			32
12	2542	X	686	-0-	-1856	-0-	673	2	13	9	N	12					44
01	2294	X	1026	-0-	-1268	-0-	1008	2	18	9	N	16					60

OLD OCEAN (LARSEN) 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 12 T RRCID -> 007646 COMPL. DATE 03/03/1988 TOTAL DEPTH 11005 PERF.10650 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 43 RRCID -> 007648 COMPL. DATE 11/09/1943 TOTAL DEPTH 10910 PERF.10623 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 69 RRCID -> 007659 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10554 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 183 RRCID -> 007677 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10561 - 10624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OLD OCEAN UNIT WELL #: 197 RRCID -> 007680 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10766 - 10856

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 205 RRCID -> 007683 COMPL. DATE 05/19/1950 TOTAL DEPTH 11191 PERF.10743 - 10891

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 206 RRCID -> 007684 COMPL. DATE 02/11/1946 TOTAL DEPTH 11010 PERF.10847 - 10977

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 208 RRCID -> 007687 COMPL. DATE 03/19/1952 TOTAL DEPTH 11380 PERF.10988 - 11021

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 193ST RRCID -> 031353 COMPL. DATE 10/15/2009 TOTAL DEPTH 10950 PERF.10672 - 10840

08	31062 X	26762	-0-	-4300	-0-	2815	1	23594	3	Y	321	344	0			60
						353	9									
09	29160 X	20363	-0-	-8797	-0-	1858	1	18142	3	Y	330	350	0			40
						363	9									
10	28830 X	24145	-0-	-4685	-0-	1790	1	21934	3	Y	383	358	0			65
						421	9									
11	25890 X	23571	-0-	-2319	-0-	1583	1	21588	3	Y	364	296	0			133
						400	9									
12	26753 X	25666	-0-	-1087	-0-	2243	1	23008	3	Y	377	429	0			81
						415	9									
01	26753 X	23810	-0-	-2943	-0-	2178	1	21036	3	Y	542	516	0			107
						596	9									

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 76 RRCID -> 031354 COMPL. DATE 05/09/2008 TOTAL DEPTH 10867 PERF.10456 - 10520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

OLD OCEAN UNIT WELL #: 131 L RRCID -> 031356 COMPL. DATE 09/25/1963 TOTAL DEPTH 10671 PERF.10480 - 10633

08	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 188 L RRCID -> 032709 COMPL. DATE 03/15/1964 TOTAL DEPTH 10805 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 24 RRCID -> 035638 COMPL. DATE 03/24/1965 TOTAL DEPTH 11035 PERF.10851 - 10894

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 178 L RRCID -> 036189 COMPL. DATE 05/09/1965 TOTAL DEPTH 10800 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 187 RRCID -> 036197 COMPL. DATE 05/14/1965 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

OLD OCEAN UNIT WELL #: 34 RRCID -> 036239 COMPL. DATE 02/21/1945 TOTAL DEPTH 10916 PERF.10694 - 10743

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 172 RRCID -> 036458 COMPL. DATE 06/12/1965 TOTAL DEPTH 11125 PERF.10803 - 10930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 173LT RRCID -> 036459 COMPL. DATE 06/01/1965 TOTAL DEPTH 10914 PERF.10740 - 10755

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 137ST RRCID -> 042216 COMPL. DATE 02/25/2008 TOTAL DEPTH 10850 PERF.10590 - 10752

08	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

OLD OCEAN UNIT WELL #: 77 RRCID -> 042252 COMPL. DATE 01/21/2008 TOTAL DEPTH 15056 PERF.10414 - 10527

08	465 N	-0-	-0-	-465	-0-				Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

OLD OCEAN UNIT WELL #: 121 L RRCID -> 042416 COMPL. DATE 07/26/1967 TOTAL DEPTH 10877 PERF.10660 - 10680

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 86 L RRCID -> 042580 COMPL. DATE 08/23/1967 TOTAL DEPTH 10801 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 65 L RRCID -> 042739 COMPL. DATE 09/29/1967 TOTAL DEPTH 10726 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 108ST RRCID -> 042778 COMPL. DATE 01/15/2009 TOTAL DEPTH 10905 PERF.10518 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		17298	-0-	17298	104059	1820 229	1 9	15249	3	Y	208	222	0			43
09	120251	X	16192	-0-	-104059	-0-	1480 266	1 9	14446	3	Y	242	251	0			34
10	16956	X	16956	-0-	-0-	-0-	1258 284	1 9	15414	3	Y	258	242	0			50
11	16740	X	16628	-0-	-112	-0-	1118 260	1 9	15250	3	Y	236	193	0			93
12	17298	X	16733	-0-	-565	-0-	1463 268	1 9	15002	3	Y	244	278	0			59
01	17298	X	16970	-0-	-328	-0-	1556 380	1 9	15034	3	Y	345	329	0			75

OLD OCEAN UNIT WELL #: 180 L RRCID -> 044334 COMPL. DATE 06/20/1968 TOTAL DEPTH 10828 PERF. N/A

08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 200 RRCID -> 044380 COMPL. DATE 10/22/2001 TOTAL DEPTH 10957 PERF.10771 - 10850

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 136 L RRCID -> 044635 COMPL. DATE 08/16/1968 TOTAL DEPTH 10800 PERF.10516 - 10643

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 202 RRCID -> 044639 COMPL. DATE 09/05/1956 TOTAL DEPTH 10871 PERF.10655 - 10768

08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 186 T RRCID -> 044925 COMPL. DATE 09/27/1968 TOTAL DEPTH 10805 PERF.10510 - 10638

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 44 RRCID -> 044927 COMPL. DATE 10/09/1968 TOTAL DEPTH 10913 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 146 L RRCID -> 045034 COMPL. DATE 11/08/1968 TOTAL DEPTH 10862 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 147 L RRCID -> 045143 COMPL. DATE 01/26/1940 TOTAL DEPTH 10810 PERF.10600 - 10782

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 41 T RRCID -> 046481 COMPL. DATE 06/17/1969 TOTAL DEPTH 10835 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 175 L RRCID -> 046659 COMPL. DATE 07/07/1969 TOTAL DEPTH 10850 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 194 L RRCID -> 046691 COMPL. DATE 07/19/1969 TOTAL DEPTH 10938 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 124 L RRCID -> 046824 COMPL. DATE 06/16/1969 TOTAL DEPTH 10874 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 177 L RRCID -> 046825 COMPL. DATE 07/17/1969 TOTAL DEPTH 10869 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 80 L RRCID -> 047027 COMPL. DATE 07/07/1969 TOTAL DEPTH 10820 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 66 L RRCID -> 047127 COMPL. DATE 08/24/1969 TOTAL DEPTH 10905 PERF.10600 - 10685

08	T. A.	NO RPT	-0-	-0-	15					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	15					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	15					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	15					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	15					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	15					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 134 L RRCID -> 047128 COMPL. DATE 10/03/1969 TOTAL DEPTH 10785 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 39 L RRCID -> 048691 COMPL. DATE 07/13/1970 TOTAL DEPTH 10905 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 79ST RRCID -> 048883 COMPL. DATE 11/12/2008 TOTAL DEPTH 12902 PERF.10324 - 10684

08	43865 X	41242	-0-	-2623	-0-	4308 826	1 9	36108	3	Y	751	774	0			139
09	41760 X	38973	-0-	-2787	-0-	3546 802	1 9	34625	3	Y	729	775	0			93
10	41881 X	41061	-0-	-820	-0-	3034 857	1 9	37170	3	Y	779	733	0			139
11	39900 X	38737	-0-	-1163	-0-	2586 868	1 9	35283	3	Y	789	635	0			293
12	41230 X	39890	-0-	-1340	-0-	3463 919	1 9	35508	3	Y	835	942	0			186
01	41230 X	40728	-0-	-502	-0-	3737 886	1 9	36105	3	Y	805	816	0			175

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 116 T RRCID -> 049504 COMPL. DATE 09/25/2008 TOTAL DEPTH 18890 PERF.10563 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8773	X	5788	-0-	-2985	-0-	604 116	1 9	5068	3	Y	105	106	0			20
09	6240	X	5196	-0-	-1044	-0-	473 107	1 9	4616	3	Y	97	104	0			13
10	5205	X	5205	-0-	-0-	-0-	385 109	1 9	4711	3	Y	99	93	0			19
11	6673	X	6673	-0-	-0-	-0-	443 184	1 9	6046	3	Y	167	126	0			60
*12	9655	X	9655	-0-	-0-	-0-	838 229	1 9	8588	3	Y	208	223	0			45
*01	8140	X	8140	-0-	-0-	-0-	745 202	1 9	7193	3	Y	184	188	0			41

OLD OCEAN UNIT WELL #: 81 RRCID -> 175016 COMPL. DATE 10/22/1999 TOTAL DEPTH 10760 PERF.10586 - 10734

08	23529	X	21446	-0-	-2083	-0-	2239 450	1 9	18757	3	Y	409	422	0			79
09	21660	X	19117	-0-	-2543	-0-	1737 417	1 9	16963	3	Y	379	406	0			52
10	21700	X	20711	-0-	-989	-0-	1529 455	1 9	18727	3	Y	414	389	0			77
11	20760	X	19830	-0-	-930	-0-	1322 473	1 9	18035	3	Y	430	345	0			162
12	21452	X	20654	-0-	-798	-0-	1790 508	1 9	18356	3	Y	462	519	0			105
01	21452	X	18685	-0-	-2767	-0-	1708 477	1 9	16500	3	Y	434	442	0			97

OLD OCEAN UNIT WELL #: 88 RRCID -> 177968 COMPL. DATE 02/27/2000 TOTAL DEPTH 10845 PERF.10508 - 10747

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 179L RRCID -> 184697 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10653 - 17000

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 131 RRCID -> 186137 COMPL. DATE 08/02/2012 TOTAL DEPTH 10671 PERF.10444 - 10546

08	27925	X	27925	-0-	-0-	-0-	2905 668	1 9	24352	3	Y	607	578	0			105
09	23514	X	23514	-0-	-0-	-0-	2119 704	1 9	20691	3	Y	640	664	0			81
10	23305	X	23305	-0-	-0-	-0-	1718 536	1 9	21051	3	Y	487	477	0			91
11	26970	X	21865	-0-	-5105	-0-	1442 747	1 9	19676	3	Y	679	527	0			243
12	27869	X	22130	-0-	-5739	-0-	1897 778	1 9	19455	3	Y	707	794	0			156
01	27869	X	21541	-0-	-6328	-0-	1983 402	1 9	19156	3	Y	365	430	0			91

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 58 RRCID -> 186140 COMPL. DATE 08/29/2001 TOTAL DEPTH 10890 PERF.10478 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3472	-0-	-31	-0-	365	1	3061	3	Y	42	44	0			7
							46	9									
09	3300	X	3131	-0-	-169	-0-	286	1	2793	3	Y	47	49	0			5
							52	9									
10	3099	X	3099	-0-	-0-	-0-	230	1	2817	3	Y	47	44	0			8
							52	9									
11	3360	X	2930	-0-	-430	-0-	197	1	2687	3	Y	42	34	0			16
							46	9									
12	3472	X	2913	-0-	-559	-0-	254	1	2613	3	Y	42	49	0			9
							46	9									
01	3472	X	3466	-0-	-6	-0-	318	1	3071	3	Y	70	66	0			13
							77	9									

OLD OCEAN UNIT WELL #: 237 RRCID -> 194351 COMPL. DATE 11/18/2008 TOTAL DEPTH 11162 PERF.10426 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44237	X	40736	-0-	-3501	-0-	4255	1	35660	3	Y	746	782	0			138
							821	9									
09	42810	X	41116	-0-	-1694	-0-	3740	1	36530	3	Y	769	812	0			95
							846	9									
10	44392	X	42155	-0-	-2237	-0-	3115	1	38160	3	Y	800	755	0			140
							880	9									
11	42960	X	39286	-0-	-3674	-0-	2623	1	35783	3	Y	800	646	0			294
							880	9									
12	44392	X	40869	-0-	-3523	-0-	3547	1	36381	3	Y	855	963	0			186
							941	9									
01	42501	X	38935	-0-	-3566	-0-	3572	1	34510	3	Y	775	795	0			166
							853	9									

OLD OCEAN UNIT WELL #: 243 RRCID -> 201523 COMPL. DATE 07/02/2008 TOTAL DEPTH 10860 PERF.10558 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31673	X	31673	-0-	-0-	-0-	3330	1	27913	3	Y	391	394	0			74
							430	9									
09	37891	X	37891	-0-	-0-	-0-	3460	1	33785	3	Y	587	587	0			74
							646	9									
10	40028	X	40028	-0-	-0-	-0-	2968	1	36368	3	Y	629	589	0			114
							692	9									
11	37853	X	37853	-0-	-0-	-0-	2543	1	34697	3	Y	557	458	0			213
							613	9									
*12	37047	X	37047	-0-	-0-	-0-	3236	1	33192	3	Y	563	647	0			129
							619	9									
*01	36533	X	36533	-0-	-0-	-0-	3347	1	32332	3	Y	776	744	0			161
							854	9									

OLD OCEAN UNIT WELL #: 244 RRCID -> 204028 COMPL. DATE 10/06/2009 TOTAL DEPTH 10830 PERF.10385 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39866	X	38127	-0-	-1739	-0-	3983	1	33381	3	Y	694	711	0			125
							763	9									
09	38580	X	35867	-0-	-2713	-0-	3263	1	31866	3	Y	671	713	0			83
							738	9									
10	39866	X	38096	-0-	-1770	-0-	2815	1	34486	3	Y	723	680	0			126
							795	9									
11	37028	X	37028	-0-	-0-	-0-	2472	1	33727	3	Y	754	605	0			275
							829	9									
*12	38400	X	38400	-0-	-0-	-0-	3332	1	34184	3	Y	804	904	0			175
							884	9									
*01	38304	X	38304	-0-	-0-	-0-	3515	1	33956	3	Y	757	770	0			162
							833	9									

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 174 RRCID -> 211908 COMPL. DATE 12/15/2006 TOTAL DEPTH 10885 PERF.10716 - 10806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 247 RRCID -> 219875 COMPL. DATE 12/09/2009 TOTAL DEPTH 10830 PERF.10353 - 10650

08	7037 X	6566	-0-	-471	-0-	686	1	5749	3	Y	119	124	0			22
						131	9									
09	6810 X	6313	-0-	-497	-0-	574	1	5609	3	Y	118	125	0			15
						130	9									
10	6820 X	6625	-0-	-195	-0-	489	1	5997	3	Y	126	119	0			22
						139	9									
11	6450 X	5967	-0-	-483	-0-	398	1	5435	3	Y	122	99	0			45
						134	9									
12	6665 X	6296	-0-	-369	-0-	546	1	5603	3	Y	134	149	0			30
						147	9									
01	6634 X	6463	-0-	-171	-0-	593	1	5728	3	Y	129	130	0			29
						142	9									

OLD OCEAN UNIT WELL #: 248 RRCID -> 223381 COMPL. DATE 08/08/2009 TOTAL DEPTH 10900 PERF.10460 - 10726

08	7533 X	6182	-0-	-1351	-0-	651	1	5450	3	Y	74	79	0			10
						81	9									
09	6630 X	5751	-0-	-879	-0-	525	1	5131	3	Y	86	89	0			7
						95	9									
10	6200 X	6049	-0-	-151	-0-	449	1	5499	3	Y	92	86	0			13
						101	9									
11	6009 X	6009	-0-	-0-	-0-	404	1	5511	3	Y	85	69	0			29
						94	9									
12	6169 X	5979	-0-	-190	-0-	523	1	5360	3	Y	87	100	0			16
						96	9									
*01	6858 X	6858	-0-	-0-	-0-	629	1	6076	3	Y	139	131	0			24
						153	9									

OLD OCEAN UNIT WELL #: 251ST RRCID -> 249557 COMPL. DATE 07/10/2009 TOTAL DEPTH 11055 PERF.10710 - 10954

08	8766 X	8766	-0-	-0-	-0-	922	1	7728	3	N	105	112	0			21
						116	9									
09	8220 X	7766	-0-	-454	-0-	710	1	6928	3	N	116	121	0			16
						128	9									
10	8494 X	7710	-0-	-784	-0-	572	1	7009	3	N	117	110	0			23
						129	9									
11	8490 X	5690	-0-	-2800	-0-	383	1	5218	3	N	81	70	0			34
						89	9									
12	8773 X	5408	-0-	-3365	-0-	472	1	4849	3	N	79	93	0			20
						87	9									
01	8773 X	5219	-0-	-3554	-0-	479	1	4623	3	N	106	102	0			24
						117	9									

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 152ST RRCID -> 249826 COMPL. DATE 12/02/2008 TOTAL DEPTH 10800 PERF.10462 - 10677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2660	-0-	-347	-0-	277	1	2320	3	N	57	58	0			12
							63	9									
09	2910	X	2493	-0-	-417	-0-	225	1	2194	3	N	67	69	0			10
							74	9									
10	2666	X	2614	-0-	-52	-0-	193	1	2362	3	N	54	52	0			12
							59	9									
11	2684	X	2684	-0-	-0-	-0-	177	1	2417	3	N	82	63	0			31
							90	9									
*12	2689	X	2689	-0-	-0-	-0-	230	1	2365	3	N	85	95	0			21
							94	9									
01	2666	X	2544	-0-	-122	-0-	234	1	2264	3	N	42	50	0			13
							46	9									

OLD OCEAN UNIT WELL #: 250 RRCID -> 250503 COMPL. DATE 02/16/2009 TOTAL DEPTH 10880 PERF.10429 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17422	X	10458	-0-	-6964	-0-	1083	1	9072	3	N	275	343	0			63
							303	9									
09	39990	X	39990	-0-	-0-	-0-	3629	1	35444	3	N	834	799	0			98
							917	9									
10	41436	X	41436	-0-	-0-	-0-	3054	1	37423	3	N	872	814	0			156
							959	9									
11	47125	X	47125	-0-	-0-	-0-	3139	1	42825	3	N	1055	828	0			383
							1161	9									
*12	47185	X	47185	-0-	-0-	-0-	4087	1	41887	3	N	1101	1239	0			245
							1211	9									
*01	26340	X	26340	-0-	-0-	-0-	2407	1	23249	3	N	622	714	0			153
							684	9									

OLD OCEAN UNIT WELL #: 252 RRCID -> 252298 COMPL. DATE 08/07/2009 TOTAL DEPTH 12800 PERF.10716 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11346	X	10743	-0-	-603	-0-	1129	1	9464	3	N	136	143	0			24
							150	9									
09	10980	X	10424	-0-	-556	-0-	952	1	9300	3	N	156	163	0			17
							172	9									
10	9605	X	9605	-0-	-0-	-0-	713	1	8731	3	N	146	139	0			24
							161	9									
11	10410	X	6848	-0-	-3562	-0-	460	1	6276	3	N	102	88	0			38
							112	9									
12	10757	X	6144	-0-	-4613	-0-	536	1	5503	3	N	95	113	0			20
							105	9									
01	10757	X	4430	-0-	-6327	-0-	405	1	3906	3	N	108	107	0			21
							119	9									

OLD OCEAN UNIT WELL #: 257 RRCID -> 269965 COMPL. DATE 03/25/2013 TOTAL DEPTH 12403 PERF.10712 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16275	X	4212	-0-	-12063	-0-	440	1	3687	3	N	77	80	0			14
							85	9									
09	15750	X	3742	-0-	-12008	-0-	340	1	3325	3	N	70	75	0			9
							77	9									
10	16275	X	3886	-0-	-12389	-0-	287	1	3518	3	N	74	70	0			13
							81	9									
11	4380	X	3631	-0-	-749	-0-	242	1	3308	3	N	74	60	0			27
							81	9									
12	4464	X	3610	-0-	-854	-0-	313	1	3213	3	N	76	86	0			17
							84	9									
01	4216	X	3657	-0-	-559	-0-	335	1	3243	3	N	72	74	0			15
							79	9									

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 261 RRCID -> 271184 COMPL. DATE 08/10/2013 TOTAL DEPTH 10814 PERF.10520 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		41963	-0-	41963	41963	4372	1	36634	3	N	870	739	0			133
							957	9									
09	76466	X	30643	-0-	-45823	-0-	2765	1	27005	3	N	794	827	0			100
							873	9									
10	91171	X	14921	-0-	-76250	-0-	1072	1	13139	3	N	645	626	0			119
							710	9									
11	88230	X	8195	-0-	-80035	-0-	517	1	7052	3	N	569	471	0			217
							626	9									
12	91171	X	-0-	-0-	-91171	-0-					N	486	587	0			116
01	91171	X	-0-	-0-	-91171	-0-					N	182	246	0			52

OLD OCEAN (10450) 67011 930 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 13 RRCID -> 088333 COMPL. DATE 05/05/1980 TOTAL DEPTH 11027 PERF.10438 - 10454

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN (12,100) 67011 950 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
BROCKMAN, J. C. ET AL WELL #: 1 RRCID -> 176391 COMPL. DATE 09/01/2000 TOTAL DEPTH 15467 PERF.11844 - 12151

08	10509	#	9621	-0-	-888	-0-	9471	2	150	9	N	136	173	1			62
09	10020		6902	-0-	-3118	-0-	6760	2	142	9	N	129					191
10	10230	#	8029	-0-	-2201	-0-	7883	2	146	9	N	133	174	1			150
11	9690	#	9055	-0-	-635	-0-	8909	2	146	9	N	133	180	1			103
12	9827	#	8927	-0-	-900	-0-	8792	2	135	9	N	123	189	1			37
*01	10114	R	10114	-0-	-0-	-0-	9969	2	145	9	N	132					169

OLD OCEAN E (F-20) 67013 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 232 RRCID -> 097140 COMPL. DATE 12/07/1981 TOTAL DEPTH 11200 PERF.10867 - 10887

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN, E. (10400) 67013 400 ASSOCIATED 49B CNTY: BRAZORIA
D.C. ENERGY 196099
CHRISTIAN, C.D. UNIT WELL #: 1 RRCID -> 091073 COMPL. DATE 10/02/1980 TOTAL DEPTH 11515 PERF.10374 - 10382

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN, S. (HELLMUTH 12,500) 67015 500 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 249 RRCID -> 247664 COMPL. DATE 04/28/2009 TOTAL DEPTH 12116 PERF.11960 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN UNIT WELL #: 253 RRCID -> 250535 COMPL. DATE 06/07/2009 TOTAL DEPTH 12670 PERF.12020 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 245 RRCID -> 256638 COMPL. DATE 01/29/2010 TOTAL DEPTH 11989 PERF.11761 - 11912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 256 RRCID -> 258483 COMPL. DATE 03/03/2010 TOTAL DEPTH 12155 PERF.11686 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 258 RRCID -> 262575 COMPL. DATE 06/07/2011 TOTAL DEPTH 11930 PERF.11636 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN, NE. (10800) 67016 500 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DELCO OPERATING COMPANY LP 211950
MARMION WELL #: 1 RRCID -> 196210 COMPL. DATE 08/01/2003 TOTAL DEPTH 11041 PERF.10846 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN, NE. (10800) //CONT.// 67016 500 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DELCO OPERATING COMPANY LP //CONT.// 211950
MARMION WELL #: 2 RRCID -> 211988 COMPL. DATE N/A TOTAL DEPTH 13048 PERF. 3940 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	1275					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	1275					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	1275					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	1275					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	1275					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	1275					N	NO RPT					-0-

SLAWSON EXPLORATION COMPANY, INC 787180
CROWELL WELL #: 1 RRCID -> 233353 COMPL. DATE 11/06/2007 TOTAL DEPTH 9200 PERF. 8838 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11129	X	8610	-0-	-2519	-0-	8523	2	87	9	N	79	173	1			70
09	11054	X	11054	-0-	-0-	-0-	10942	2	112	9	N	102	4	8			168
10	10625	X	10625	-0-	-0-	-0-	291	1	10235	2	N	90	172	1			86
							99	9									
11	10604	X	10604	-0-	-0-	-0-	845	1	9660	2	N	90					176
							99	9									
12	10974	X	10106	-0-	-868	-0-	2555	1	7485	2	N	60	173	1			63
							66	9									
01	10974	X	9618	-0-	-1356	-0-	1631	1	7896	2	N	83					146
							91	9									

OLD WASHINGTON (HENRY -A- SAND) 67046 333 ASSOCIATED ONE WELL CNTY: WASHINGTON
ELLIOTT OIL & GAS OPERATING CO. 247836
MOORE-PAYNE WELL #: 2 RRCID -> 211427 COMPL. DATE 04/01/2005 TOTAL DEPTH 11642 PERF. 9500 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

OLD WAVERLY (WILCOX "D") 67060 299 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
BRAMMER ENGINEERING, INC. 088595
BROWDER, W. B. WELL #: 2 T RRCID -> 199565 COMPL. DATE 08/16/2003 TOTAL DEPTH 12265 PERF.11723 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD WAVERLY (WILCOX "E") 67060 300 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
BRAMMER ENGINEERING, INC. 088595
BROWDER, W. B. WELL #: 2 T RRCID -> 199562 COMPL. DATE 03/19/2004 TOTAL DEPTH 12265 PERF.11723 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5074	R	5074	-0-	-0-	-0-	1070	1	3846	2	N	144	192	1			111
							158	9									
09	4470	#	4399	-0-	-71	-0-	1362	1	2921	2	N	105	184	1			32
							116	9									
10	5053	#	3357	-0-	-1696	-0-	1105	1	2107	2	N	132					164
							145	9									
11	4920	#	1516	-0-	-3404	-0-	469	1	953	2	N	85	189	1			60
							94	9									
12	5084	#	2582	-0-	-2502	-0-	690	1	1674	2	N	198	194	2			64
							218	9									
01	5084	#	2931	-0-	-2153	-0-	1732	1	1032	2	N	152					216
							167	9									

OLD WAVERLY (WILCOX 11,500) 67060 333 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
BRAMMER ENGINEERING, INC. 088595
BROWDER, W. B. WELL #: 1 RRCID -> 192275 COMPL. DATE 11/14/2002 TOTAL DEPTH 11840 PERF.11477 - 11677

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7818	X	7818	-0-	-0-	-0-	1653	1	5943	2	N	202	191	1	1	8	37
							222	9									
09	2700	X	716	-0-	-1984	-0-	217	1	465	2	N	31					68
							34	9									
10	8773	X	1443	-0-	-7330	-0-	495	1	944	2	N	4					72
							4	9									
11	8490	X	1312	-0-	-7178	-0-	420	1	855	2	N	34					106
							37	9									
12	8773	X	539	-0-	-8234	-0-	157	1	380	2	N	2					108
							2	9									
01	7812	X	767	-0-	-7045	-0-	454	1	270	2	N	39					147
							43	9									

BROWDER, W. B. WELL #: 2 C RRCID -> 203771 COMPL. DATE 07/01/2004 TOTAL DEPTH 12265 PERF.11470 - 11535

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
BROWDER "C" WELL #: 1 RRCID -> 149365 COMPL. DATE 05/09/1994 TOTAL DEPTH 11702 PERF.11429 - 11449

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	N	-0-	73
09	0	N	-0-	-0-	-0-	-0-	N	-0-	73
10	0	N	-0-	-0-	-0-	-0-	N	-0-	73
11	0	N	-0-	-0-	-0-	-0-	N	-0-	73
12	0	N	-0-	-0-	-0-	-0-	N	-0-	73
01	0	N	-0-	-0-	-0-	-0-	N	-0-	73

SK & CO. OIL AND GAS OPER., LLC 785328
BROWDER HEIRS WELL #: 1 RRCID -> 267329 COMPL. DATE 04/22/2011 TOTAL DEPTH 12000 PERF.11752 - 11777

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-	N	-0-	69
09	0	X	-0-	-0-	-0-	-0-	N	-0-	69
10	0	X	-0-	-0-	-0-	-0-	N	-0-	69
11	0	X	-0-	-0-	-0-	-0-	N	-0-	69
12	0	X	-0-	-0-	-0-	-0-	N	-0-	69
01	0	X	-0-	-0-	-0-	-0-	N	-0-	69

OLD WAVERLY (WILCOX 11,620) 67060 375 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ELLIOTT OIL & GAS OPERATING CO. 247836
BROWDER "C" WELL #: 2 RRCID -> 195798 COMPL. DATE 04/08/2003 TOTAL DEPTH 11800 PERF.11620 - 11670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
08	62	#	54	-0-	-8	-0-	54	2	N	-0-	169
09	153	R	153	-0-	-0-	-0-	153	2	N	-0-	169
10	54	R	54	-0-	-0-	-0-	54	2	N	-0-	169
11	60	#	-0-	-0-	-60	-0-			N	-0-	169
12	155	#	-0-	-0-	-155	-0-			N	-0-	169
01	155	#	44	-0-	-111	-0-	44	2	N	-0-	169

OLD WAVERLY (YEGUA 4050) 67060 418 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
SK & CO. OIL AND GAS OPER., LLC 785328
MASSEY-FERGUSON UNIT WELL #: 1 RRCID -> 135170 COMPL. DATE 05/30/1990 TOTAL DEPTH 5450 PERF. 4037 - 4041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD WAVERLY (YEGUA 4100) 67060 500 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
SK & CO. OIL AND GAS OPER., LLC 785328
MASSEY-FERGUSON UNIT WELL #: 1 RRCID -> 089606 COMPL. DATE 04/23/1980 TOTAL DEPTH 5450 PERF. 4061 - 4068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD WAVERLY (YEGUA 4200) 67060 666 ASSOCIATED ONE WELL CNTY: SAN JACINTO
SK & CO. OIL AND GAS OPER., LLC 785328
MASSEY - CLUXTON WELL #: 1 RRCID -> 157852 COMPL. DATE 12/29/1995 TOTAL DEPTH 5656 PERF. 3600 - 3610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASSEY-FERGUSON UNIT WELL #: 1 RRCID -> 163313 COMPL. DATE 10/11/2007 TOTAL DEPTH 5450 PERF. 4380 - 4381

08	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

OLD WAVERLY (YEGUA 4400) 67060 690 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
VONDRA ENERGY CORP. 887322
MASSEY-CLUXTON UNIT 1 WELL #: RRCID -> 124055 COMPL. DATE 01/08/1987 TOTAL DEPTH 5656 PERF. 4412 - 4420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			91
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			91
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			91
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			91
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			91
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			91

WORKED OVER ANOTHER ZONE.. 12/29/1995

OLD WAVERLY (YEGUA 4550) 67060 705 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
BLACK BRANCH WELL #: 1 RRCID -> 269188 COMPL. DATE 10/10/2012 TOTAL DEPTH 5000 PERF. 4542 - 4546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17422		5930	-0-	-11492	-0-	5930	2			N	-0-					-0-
09	7560	#	6117	-0-	-1443	-0-	6117	2			N	-0-					-0-
10	7812	#	6511	-0-	-1301	-0-	6511	2			N	-0-					-0-
11	6180	#	6082	-0-	-98	-0-	6082	2			N	-0-					-0-
12	6808	R	6808	-0-	-0-	-0-	6808	2			N	-0-					-0-
01	6510	#	5494	-0-	-1016	-0-	5494	2			N	-0-					-0-

OLIVE (WILCOX B) 67150 475 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNION GAS OPERATING COMPANY 876500
PETTY GAS UNIT WELL #: 6 RRCID -> 216298 COMPL. DATE 03/03/2006 TOTAL DEPTH 11110 PERF.10914 - 10924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21157		21157	-0-	-0-	-0-	946	1	15628	3	Y	4166	4049	1			166
							4583	9									
09	3000	N	22696	-0-	19696	19696	1133	1	16966	3	Y	4179	4038	1			307
							4597	9									
10	3100	N	11773	-0-	8673	28369	767	1	8429	3	Y	2343	2544	1			106
							2577	9									
11	10925		10925	-0-	-0-	28369	636	1	7949	3	Y	2127	1975	1			258
							2340	9									
*12	11293		11293	-0-	-0-	28369	588	1	8325	3	Y	2164	2318	1			104
							2380	9									
*01	11920		11920	-0-	-0-	28369	684	1	8561	3	Y	2432	2244	1			292
							2675	9									

OLIVER (FRIO 8640) 67164 375 ASSOCIATED EXEMPT CNTY: BRAZORIA
WHITE OAK OPERATING COMPANY LLC 916954
KLOSS, ED L. WELL #: 3 RRCID -> 049931 COMPL. DATE 05/30/2006 TOTAL DEPTH 8474 PERF. 2312 - 2317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLIVER (FRIO 8750,E.) 67164 625 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
WHITE OAK OPERATING COMPANY LLC 916954
OLIVER UNIT WELL #: 2 T RRCID -> 049527 COMPL. DATE 01/04/1971 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OLIVER, SOUTH (10300) 67170 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
LGDC CORPORATION 500227
BURNS WELL #: 1 RRCID -> 189756 COMPL. DATE 04/18/2002 TOTAL DEPTH 11489 PERF.11202 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8184	#	7969	-0-	-215	-0-	868	1	7078	2	N	21					209
							23	9									
09	7800	#	7641	-0-	-159	-0-	852	1	6767	2	N	20					229
							22	9									
10	8122	#	8054	-0-	-68	-0-	868	1	7173	2	N	12	173	1			68
							13	9									
11	7860	#	7791	-0-	-69	-0-	852	1	6914	2	N	23					91
							25	9									
12	8122	#	7799	-0-	-323	-0-	868	1	6900	2	N	28					119
							31	9									
01	8060	#	7620	-0-	-440	-0-	868	1	6733	2	N	17					136
							19	9									

ORANGE * 67484 002 NON-ASSOCIATED ONE WELL CNTY: ORANGE
BENCHMARK OIL & GAS COMPANY 064101
CHANDLER "B" WELL #: 1 RRCID -> 121887 COMPL. DATE 10/01/1985 TOTAL DEPTH 7186 PERF. 7042 - 7048

08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

BURTON FEE WELL #: 2 RRCID -> 121935 COMPL. DATE 07/20/1985 TOTAL DEPTH 6600 PERF. 6461 - 6468

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ORANGE (HACKBERRY) 67484 333 ASSOCIATED ONE WELL CNTY: ORANGE
BENCHMARK OIL & GAS COMPANY 064101
CHANDLER-COW BAYOU UNIT 1 WELL #: 1 RRCID -> 213682 COMPL. DATE 11/03/2005 TOTAL DEPTH 7709 PERF. 7617 - 7626

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ORANGE (6400) 67484 888 NON-ASSOCIATED EXEMPT CNTY: ORANGE
KILMARNOCK OIL COMPANY, INC. 461211
CHESSON -B- WELL #: 2 RRCID -> 007705 COMPL. DATE 12/19/1997 TOTAL DEPTH 6502 PERF. 5840 - 6418

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ORANGE HILL, S. (WILCOX 9250) 67524 250 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
QUAIL CREEK OIL CORPORATION 684517
HILLBOLDT, D. C. WELL #: 1 RRCID -> 046584 COMPL. DATE 06/21/1969 TOTAL DEPTH 9411 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1504	N	1504	-0-	-0-	-0-	184	1	1289	3	N	28			197
							31	9							
09	1597	N	1597	-0-	-0-	-0-	168	1	1405	3	N	22			219
							24	9							
10	1426	N	1244	-0-	-182	-0-	117	1	1113	3	N	13			232
							14	9							
11	1479	N	1479	-0-	-0-	-0-	225	1	1246	2	N	7			239
							8	9							
12	1643	N	1010	-0-	-633	-0-	173	1	820	2	N	15			254
							17	9							
*01	1257	N	1257	-0-	-0-	-0-	228	1	994	3	N	32			286
							35	9							

ORANGE HILL, S. (WILCOX 9320) 67524 500 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
KAECHELE, C. R. WELL #: 2 RRCID -> 194105 COMPL. DATE 02/17/2003 TOTAL DEPTH 9745 PERF. 9360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

ORANGE HILL, S. (WILCOX 9500) 67524 600 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
ETOCO, L.P. 255133
SCHAER UNIT WELL #: 5 RRCID -> 216469 COMPL. DATE 02/10/2006 TOTAL DEPTH 9800 PERF. 9162 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-			30
09	1073	N	1073	-0-	-0-	-0-	9	1	1064	2	N	-0-			30
10	928	N	928	-0-	-0-	-0-	928	2			N	-0-			30
11	772	N	772	-0-	-0-	-0-	772	2			N	-0-			30
*12	829	N	829	-0-	-0-	-0-	829	2			N	-0-			30
*01	874	N	874	-0-	-0-	-0-	874	2			N	-0-			30

ORANGE HILL, S.(WILCOX 11000) 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
CIMAREX ENERGY CO. OF COLORADO 153429
HILLBOLDT WELL #: 1 RRCID -> 073111 COMPL. DATE 08/01/1977 TOTAL DEPTH 11515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5549	X	5043	-0-	-506	-0-	691	1	4330	2	N	20			88
							22	9							
09	5370	X	5008	-0-	-362	-0-	701	1	4283	2	N	22			110
							24	9							
10	5487	X	4058	-0-	-1429	-0-	610	1	3428	2	N	18			128
							20	9							
11	5310	X	4035	-0-	-1275	-0-	573	1	3437	2	N	23			151
							25	9							
12	5177	X	4933	-0-	-244	-0-	697	1	4205	2	N	28	156 1		23
							31	9							
01	5177	X	3456	-0-	-1721	-0-	506	1	2927	2	N	21			44
							23	9							

ETOCO, L.P. 255133
KAECHELE UNIT WELL #: 1 RRCID -> 171384 COMPL. DATE 11/13/2004 TOTAL DEPTH 11803 PERF.11050 - 11063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

ORANGE HILL, S.(WILCOX 11000) //CONT.// 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. //CONT.// 255133
KAECHELE UNIT WELL #: 2 RRCID -> 176226 COMPL. DATE 01/08/2000 TOTAL DEPTH 11806 PERF.11432 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14800	X	14800	-0-	-0-	-0-	2376	1	12308	2	Y	105	73	1			82
							116	9									
09	13162	X	13162	-0-	-0-	-0-	3560	1	9439	2	Y	148	72	1			158
							163	9									
10	15296	X	15296	-0-	-0-	-0-	4339	1	10870	2	Y	79	76	1			161
							87	9									
11	14523	X	14523	-0-	-0-	-0-	3727	1	10710	2	Y	78	133	1			106
							86	9									
*12	14787	X	11917	-0-	-2870	-0-	3345	1	8485	2	Y	79	135	1			50
							87	9									
01	14787	X	12125	-0-	-2662	-0-	3194	1	8780	2	Y	137					187
							151	9									

KAECHELE UNIT WELL #: 3 RRCID -> 180528 COMPL. DATE 03/16/2001 TOTAL DEPTH 11800 PERF.11275 - 11337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9145	X	5350	-0-	-3795	-0-	854	1	4426	2	Y	64	67	1			29
							70	9									
09	5145	X	5145	-0-	-0-	-0-	1391	1	3689	2	Y	59	26	1			62
							65	9									
10	4836	X	3786	-0-	-1050	-0-	1078	1	2702	2	Y	5	27	1			40
							6	9									
11	4680	X	1343	-0-	-3337	-0-	346	1	994	2	Y	3	33	1			10
							3	9									
12	4836	X	3902	-0-	-934	-0-	1090	1	2764	2	Y	44	34	1			20
							48	9									
01	4836	X	3303	-0-	-1533	-0-	872	1	2397	2	Y	31					51
							34	9									

KAECHELE UNIT WELL #: 4 RRCID -> 185574 COMPL. DATE 08/23/2001 TOTAL DEPTH 11850 PERF.11350 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	X	5977	-0-	-161	-0-	1679	1	4291	2	N	6					84
							7	9									
09	5549	X	5549	-0-	-0-	-0-	1679	1	3757	2	N	103					187
							113	9									
10	6293	X	4694	-0-	-1599	-0-	1040	1	3581	2	N	66	183	1			70
							73	9									
11	6090	X	4142	-0-	-1948	-0-	1040	1	3074	2	N	25					95
							28	9									
12	5983	X	3693	-0-	-2290	-0-	1040	1	2636	2	N	15					110
							17	9									
01	5983	X	3903	-0-	-2080	-0-	1117	1	2663	2	N	112	182	1			40
							123	9									

KAECHELE, CHARLES UNIT WELL #: 1 RRCID -> 192086 COMPL. DATE 02/28/2003 TOTAL DEPTH 11800 PERF.11412 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3103	X	3103	-0-	-0-	-0-	67	1	3017	2	Y	17					58
							19	9									
09	2185	X	2185	-0-	-0-	-0-	68	1	2117	2	Y	-0-					58
10	2666	X	332	-0-	-2334	-0-	14	1	296	2	Y	20					78
							22	9									
11	2580	X	1814	-0-	-766	-0-	46	1	1746	2	Y	20					98
							22	9									
12	3100	X	1114	-0-	-1986	-0-	69	1	1037	2	Y	7					105
							8	9									
01	3100	X	1111	-0-	-1989	-0-	55	1	1014	2	Y	38	106	1			37
							42	9									

ORANGE HILL, S.(WILCOX 11000) //CONT.// 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. //CONT.// 255133
SCHAER WELL #: 1 RRCID -> 195495 COMPL. DATE 02/24/2003 TOTAL DEPTH 11800 PERF.11142 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9889	X	9588	-0-	-301	-0-	1382	1	8145	2	N	55					184
							61	9									
09	6591	X	6591	-0-	-0-	-0-	1112	1	5417	2	N	56	183	1			57
							62	9									
10	9610	X	7677	-0-	-1933	-0-	1146	1	6435	2	N	87					144
							96	9									
11	9060	X	6490	-0-	-2570	-0-	1163	1	5242	2	N	77	181	1			40
							85	9									
12	9579	X	4802	-0-	-4777	-0-	1050	1	3642	2	N	100					140
							110	9									
01	9579	X	3437	-0-	-6142	-0-	673	1	2710	2	N	49					189
							54	9									

SCHAER UNIT WELL #: 2 RRCID -> 196881 COMPL. DATE 08/02/2003 TOTAL DEPTH 11800 PERF.10992 - 11332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4026	-0-	-531	-0-	582	1	3433	2	Y	10					52
							11	9									
09	3712	X	3712	-0-	-0-	-0-	601	1	3102	2	Y	8					60
							9	9									
10	4092	X	3680	-0-	-412	-0-	555	1	3114	2	Y	10					70
							11	9									
11	3960	X	3348	-0-	-612	-0-	605	1	2728	2	Y	14					84
							15	9									
12	4030	X	3278	-0-	-752	-0-	724	1	2510	2	Y	40					124
							44	9									
01	4030	X	2602	-0-	-1428	-0-	511	1	2058	2	Y	30					154
							33	9									

SCHAER UNIT WELL #: 3 RRCID -> 199385 COMPL. DATE 10/08/2003 TOTAL DEPTH 11800 PERF.11298 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	34	1	414	2	N	-0-					28
09	743	N	743	-0-	-0-	-0-	34	1	709	2	N	-0-					28
10	562	N	562	-0-	-0-	-0-	562	2			N	-0-					28
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					28
*12	360	N	360	-0-	-0-	-0-	19	1	341	2	N	-0-					28
*01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					28

SCHAER UNIT WELL #: 4 RRCID -> 202608 COMPL. DATE 10/05/2004 TOTAL DEPTH 11800 PERF.11022 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	1167	-0-	-2212	-0-	167	1	982	2	Y	16					94
							18	9									
09	2803	X	2803	-0-	-0-	-0-	454	1	2348	2	Y	1					95
							1	9									
10	2759	X	2487	-0-	-272	-0-	373	1	2095	2	Y	17					112
							19	9									
11	9750	X	1687	-0-	-8063	-0-	305	1	1376	2	Y	5					117
							6	9									
12	10075	X	1998	-0-	-8077	-0-	443	1	1536	2	Y	17					134
							19	9									
01	2883	X	2061	-0-	-822	-0-	409	1	1646	2	Y	5					139
							6	9									

KAECHELE, CHARLES UNIT WELL #: 3 RRCID -> 206561 COMPL. DATE 11/27/2004 TOTAL DEPTH 11800 PERF.11416 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3171	X	3171	-0-	-0-	-0-	3046	2	125	9	Y	114	97	1			68
09	2358	X	2358	-0-	-0-	-0-	2315	2	43	9	Y	39					107
10	3007	X	1658	-0-	-1349	-0-	1655	2	3	9	Y	3	80	1			30
11	2910	X	2018	-0-	-892	-0-	2001	2	17	9	Y	15					45
12	3162	X	1862	-0-	-1300	-0-	1834	2	28	9	Y	25					70
01	3162	X	1915	-0-	-1247	-0-	1884	2	31	9	Y	28					98

ORANGE HILL, S.(WILCOX 11000) //CONT.// 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. //CONT.// 255133
KAECHELE UNIT WELL #: 5 RRCID -> 212003 COMPL. DATE 07/10/2005 TOTAL DEPTH 11833 PERF.11418 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2479	X	2479	-0-	-0-	-0-	9	1	2370	2	Y	91	81	1			57
							100	9									
09	1963	X	1963	-0-	-0-	-0-	9	1	1920	2	Y	31					88
							34	9									
10	2356	X	2041	-0-	-315	-0-	1991	2	50	9	Y	45	96	1			37
11	2280	X	2067	-0-	-213	-0-	18	1	2039	2	Y	9					46
							10	9									
12	2480	X	1853	-0-	-627	-0-	10	1	1817	2	Y	24					70
							26	9									
01	2480	X	1423	-0-	-1057	-0-	13	1	1407	2	Y	3					73
							3	9									

KAECHELE UNIT WELL #: 6 RRCID -> 227960 COMPL. DATE 03/21/2007 TOTAL DEPTH 11700 PERF.11420 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10929	X	10929	-0-	-0-	-0-	10859	2	70	9	Y	64	24	1			72
09	661	X	661	-0-	-0-	-0-	181	1	480	2	Y	-0-	64	1			8
10	4526	X	-0-	-0-	-4526	-0-					Y	59	67	1			-0-
11	5340	X	4340	-0-	-1000	-0-	4294	2	46	9	Y	42					42
12	10943	X	5953	-0-	-4990	-0-	1683	1	4270	2	Y	-0-					42
01	10943	X	5620	-0-	-5323	-0-	1486	1	4084	2	Y	45					87
							50	9									

TEX-ATIC RESOURCES, INC. 848438
WRIGHT-BEST WELL #: 3B RRCID -> 175554 COMPL. DATE 05/29/1999 TOTAL DEPTH 11500 PERF.10996 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	34675					N	NO RPT					144
09	14B	DENY	NO RPT	-0-	-0-	34675					N	NO RPT					144
10	14B	DENY	NO RPT	-0-	-0-	34675					N	NO RPT					144
11	14B	DENY	NO RPT	-0-	-0-	34675					N	NO RPT					144
12	14B	DENY	NO RPT	-0-	-0-	34675					N	NO RPT					144
01	14B	DENY	NO RPT	-0-	-0-	34675					N	NO RPT					144

ORANGE HILL, S. (WILCOX STRAY) 67524 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. 255133
KAECHELE UNIT WELL #: 1 RRCID -> 218912 COMPL. DATE 11/13/2004 TOTAL DEPTH 11803 PERF.11050 - 11063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3422	X	3422	-0-	-0-	-0-	550	1	2848	2	Y	22	16	1			19
							24	9									
09	2752	X	2752	-0-	-0-	-0-	744	1	1974	2	Y	31	17	1			33
							34	9									
10	2852	X	1843	-0-	-1009	-0-	525	1	1315	2	Y	3	17	1			19
							3	9									
11	2760	X	1462	-0-	-1298	-0-	375	1	1078	2	Y	8	16	1			11
							9	9									
*12	3484	X	3484	-0-	-0-	-0-	978	1	2481	2	Y	23	16	1			18
							25	9									
01	3410	X	1722	-0-	-1688	-0-	457	1	1255	2	Y	9					27
							10	9									

ORANGE HILL, S. (WILCOX STRAY) //CONT.// 67524 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. //CONT.// 255133
KAECHELE, CHARLES UNIT WELL #: 2 RRCID -> 219084 COMPL. DATE 08/12/2005 TOTAL DEPTH 11900 PERF.11204 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1534	N	1534	-0-	-0-	-0-	33	1	1493	2	N	7					29
							8	9									
09	1046	N	1046	-0-	-0-	-0-	32	1	1005	2	N	8					37
							9	9									
10	1132	N	1132	-0-	-0-	-0-	51	1	1081	2	N	-0-					37
11	767	N	767	-0-	-0-	-0-	20	1	741	2	N	5					42
							6	9									
*12	881	N	881	-0-	-0-	-0-	53	1	786	2	N	38					80
							42	9									
*01	756	N	756	-0-	-0-	-0-	38	1	698	2	N	18	73	1			25
							20	9									

ORANGE HILL, SE. (WILCOX 9400) 67525 650 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
KAECHELE, C. R. WELL #: 1 RRCID -> 130820 COMPL. DATE 04/01/1995 TOTAL DEPTH 9733 PERF. 9389 - 9452

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ORCHARD, NORTH (WILCOX) 67533 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
SOUTHEASTERN PIPE LINE COMPANY 803290
TALLEY, LEE A WELL #: 1 RRCID -> 123583 COMPL. DATE 01/20/1987 TOTAL DEPTH 14000 PERF.12508 - 13150

08	2976	#	2814	-0-	-162	-0-	248	1	2566	2	N	-0-					49
09	2850	#	2837	-0-	-13	-0-	240	1	2591	2	N	5					54
							6	9									
10	2945	#	2692	-0-	-253	-0-	224	1	2425	2	N	39					93
							43	9									
11	2820	#	2267	-0-	-553	-0-	192	1	2025	2	N	45					138
							50	9									
12	3080	R	3080	-0-	-0-	-0-	248	1	2749	2	N	75	169	1			44
							83	9									
*01	3005	R	3005	-0-	-0-	-0-	248	1	2681	2	N	69					113
							76	9									

OYSTER BAYOU 67947 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 46 RRCID -> 139583 COMPL. DATE 08/19/1991 TOTAL DEPTH 8502 PERF. 8331 - 8335

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

OYSTER BAYOU (FB-2, FRIO 1) 67947 135 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
MIDDLETON, ARCHIE WELL #: 7 RRCID -> 157686 COMPL. DATE 01/17/1996 TOTAL DEPTH 8420 PERF. 8100 - 8202

08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

OYSTER BAYOU (FB-2, FRIO 1) //CONT.// 67947 135 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC //CONT.// 215343
JACKSON, FELIX ET AL WELL #: 11 RRCID -> 165281 COMPL. DATE 06/27/1997 TOTAL DEPTH 8563 PERF. 8112 - 8117

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER BAYOU (FRIO 2) 67947 142 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 11 RRCID -> 126372 COMPL. DATE 05/24/2011 TOTAL DEPTH 8563 PERF. 8112 - 8131

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, FELIX ET AL WELL #: 23 RRCID -> 153031 COMPL. DATE 02/17/1995 TOTAL DEPTH 8376 PERF. 8077 - 8150

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	INC G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	INC G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	INC G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	INC G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	INC G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, ARCHIE WELL #: 8 RRCID -> 161875 COMPL. DATE 02/12/1997 TOTAL DEPTH 8450 PERF. 8148 - 8158

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, FELIX ET AL WELL #: 44 RRCID -> 171927 COMPL. DATE 10/01/1998 TOTAL DEPTH 8450 PERF. 8087 - 8165

08	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
09	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
10	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
11	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, FELIX ET AL WELL #: 40 RRCID -> 180265 COMPL. DATE 10/19/2000 TOTAL DEPTH 8408 PERF. 8060 - 8070

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OYSTER BAYOU (FRIO 2) //CONT.// 67947 142 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC //CONT.// 215343
MIDDLETON, ARCHIE WELL #: 10 RRCID -> 180593 COMPL. DATE 11/07/2000 TOTAL DEPTH 8450 PERF. 8175 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, FELIX ET AL WELL #: 75 RRCID -> 249841 COMPL. DATE 05/20/2009 TOTAL DEPTH 8600 PERF. 7996 - 8002

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

MIDDLETON, ARCHIE WELL #: 6 RRCID -> 251252 COMPL. DATE 07/03/2009 TOTAL DEPTH 8379 PERF. 8130 - 8140

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, FELIX ET AL WELL #: 34 RRCID -> 254210 COMPL. DATE 12/02/2009 TOTAL DEPTH 9750 PERF. 8057 - 8066

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OYSTER BAYOU (FRIO 2, FB-3) 67947 144 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 54 RRCID -> 130939 COMPL. DATE 05/18/1989 TOTAL DEPTH 8512 PERF. 8094 - 8104

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OYSTER BAYOU (FRIO 2-8200) 67947 284 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
MIDDLETON, ARCHIE WELL #: 9 RRCID -> 094335 COMPL. DATE 07/04/1981 TOTAL DEPTH 8700 PERF. 8222 - 8234

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER BAYOU (FRIO 2-8200) //CONT.// 67947 284 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC //CONT.// 215343
MIDDLETON, ARCHIE WELL #: 14 RRCID -> 161521 COMPL. DATE 12/10/1996 TOTAL DEPTH 8652 PERF. 8174 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDRIDGE ONSHORE, LLC 748007
FROST-ACOM GAS UNIT WELL #: 3 RRCID -> 194640 COMPL. DATE 06/11/2005 TOTAL DEPTH 10925 PERF. 8216 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					51
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51

OYSTER BAYOU, S. (FRIO 8400) 67953 200 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 77 RRCID -> 210203 COMPL. DATE 07/09/2005 TOTAL DEPTH 8900 PERF. 8460 - 8475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OYSTER CREEK (6420 SAND) 67955 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SUN FEE WELL #: 2 RRCID -> 250524 COMPL. DATE 08/02/2007 TOTAL DEPTH 7500 PERF. 6422 - 6434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER CREEK (6450 SAND) 67955 210 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SUN FEE WELL #: 1 X RRCID -> 271066 COMPL. DATE 11/14/2012 TOTAL DEPTH 7700 PERF. 6535 - 6538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23746	8158	-0-	-15588	-0-	248 25	1 9	7885	2	N	23	132	1			53
09	22980	6622	-0-	-16358	-0-	240 29	1 9	6353	2	N	26					79
10	23746	701	-0-	-23045	-0-	40 3	1 9	658	2	N	3					82
11	22980	12855	-0-	-10125	-0-	160 20	1 9	12675	2	N	18					100
12	23746	17560	-0-	-6186	-0-	248 70	1 9	17242	2	N	64					164
01	23746	19443	-0-	-4303	-0-	248 69	1 9	19126	2	N	63	169	1			58

OYSTER CREEK (FRIO 7100) 67955 300 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SUN FEE WELL #: 3 RRCID -> 065269 COMPL. DATE 07/01/2002 TOTAL DEPTH 7700 PERF. 7292 - 7296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUN FEE WELL #: 5 RRCID -> 070130 COMPL. DATE 01/03/1977 TOTAL DEPTH 7720 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUN FEE WELL #: 1SW RRCID -> 152644 COMPL. DATE 12/15/1994 TOTAL DEPTH 3000 PERF. 2740 - 2770

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OYSTER CREEK (6620 SAND) 67955 750 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SUN FEE WELL #: 1X RRCID -> 257820 COMPL. DATE 06/15/2010 TOTAL DEPTH 7700 PERF. 6618 - 6620

08	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 11/14/2012

OYSTER LAKE, W. (1300) 67964 360 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 295 WELL #: 1 U RRCID -> 196814 COMPL. DATE 05/30/2003 TOTAL DEPTH 4417 PERF. 1328 - 1349

08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

OYSTER LAKE, W. (1400) 67964 370 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 295 WELL #: 1 L RRCID -> 196816 COMPL. DATE 05/30/2003 TOTAL DEPTH 4417 PERF. 1470 - 1476

08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

OYSTER LAKE, W. (3850) 67967 332 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 308 WELL #: 5 RRCID -> 123115 COMPL. DATE 11/19/1986 TOTAL DEPTH 4352 PERF. 3854 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER LAKE,W.(3930) 67967 474 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DALE OPERATING COMPANY 197624
STATE TRACT 304 WELL #: 1 RRCID -> 126376 COMPL. DATE 10/19/1987 TOTAL DEPTH 4195 PERF. 3978 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	#	3367	-0-	-1283	-0-	3367	2			N	-0-					-0-
09	4500	#	3069	-0-	-1431	-0-	3069	2			N	-0-					-0-
10	3410	#	3395	-0-	-15	-0-	3395	2			N	-0-					-0-
11	3300	#	2041	-0-	-1259	-0-	2041	2			N	-0-					-0-
12	3379	#	2606	-0-	-773	-0-	2606	2			N	-0-					-0-
01	3410	#	3030	-0-	-380	-0-	3030	2			N	-0-					-0-

PAINTER (CADDEL) 68423 300 NON-ASSOCIATED ONE WELL CNTY: WALKER
WHEELER OPERATING CORPORATION 914263
EASTHAM WELL #: 1 RRCID -> 165909 COMPL. DATE N/A TOTAL DEPTH 1014 PERF. 902 - 904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALACIOS (FRIO -A-) 68481 063 ASSOCIATED 49B CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
LARSON WELL #: 1 RRCID -> 163278 COMPL. DATE 05/27/1997 TOTAL DEPTH 10073 PERF. 7598 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3745	R	3745	-0-	-0-	-0-	3745	2			N	-0-	9	1			116
09	5103	R	5103	-0-	-0-	-0-	5103	2			N	-0-					116
10	4286	R	4286	-0-	-0-	-0-	4286	2			N	-0-					116
11	5476	R	5476	-0-	-0-	-0-	5476	2			N	-0-	9	1			107
12	3300	R	3300	-0-	-0-	-0-	3300	2			N	-0-					107
*01	3879	R	3879	-0-	-0-	-0-	3879	2			N	-0-	9	1			98

PALACIOS (FRIO -B-) 68481 084 ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
HICKLE, LOUIS WELL #: 1 C RRCID -> 007720 COMPL. DATE 05/02/1961 TOTAL DEPTH 8750 PERF. 7796 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FOISEY, E. B., GAS UNIT WELL #: 1 M RRCID -> 007718 COMPL. DATE 04/28/1959 TOTAL DEPTH 9000 PERF. 7955 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALACIOS (FRIO -C-) 68481 147 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HEMCO DEVELOPMENT, LLC 374997
G.S. HARRISON UNIT WELL #: 2 RRCID -> 247945 COMPL. DATE 03/21/2009 TOTAL DEPTH 9400 PERF. 9058 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16225		16225	-0-	-0-	-0-	15970	2	255	9	N	232	336	1			153
09	8876		8876	-0-	-0-	-0-	8711	2	165	9	N	150	11	8			292
10	10776		10776	-0-	-0-	-0-	10597	2	179	9	N	163	326	1	11	8	118
11	7656		7656	-0-	-0-	-0-	7504	2	152	9	N	138	16	8			240
12	7100		7100	-0-	-0-	-0-	6969	2	131	9	N	119	179	1	10	8	170
*01	6140		6140	-0-	-0-	-0-	6020	2	120	9	N	109	179	1	9	8	91

PALACIOS (FRIO -D-) 68481 189 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
FRICK, OTTO WELL #: 1 U RRCID -> 051102 COMPL. DATE 02/10/1971 TOTAL DEPTH 9075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	N	614	-0-	-0-	-0-	614	2			Y	-0-	18	1			156
09	DLQ G-10		785	-0-	785	785	785	2			Y	-0-					156
10	DLQ G-10		679	-0-	679	1464	643	2	36	9	Y	33					189
11	DLQ G-10		950	-0-	950	2414	950	2			Y	-0-	19	1			170
12	DLQ G-10		586	-0-	586	3000	586	2			Y	-0-					170
*01	3000	N	643	-0-	-2357	643	643	2			Y	-0-	19	1			151

PALACIOS (FRIO -E-) 68481 210 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
UNIT PETROLEUM COMPANY 877099
FOISEY, E. B., GAS UNIT WELL #: 1 L RRCID -> 007732 COMPL. DATE 04/28/1959 TOTAL DEPTH 9000 PERF. 8925 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRICK, OTTO WELL #: 1 L RRCID -> 007733 COMPL. DATE 01/02/1959 TOTAL DEPTH 9075 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALACIOS (FRIO "E" FB 1) 68481 220 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
HICKLE, LOUIS, ET AL WELL #: 1 T RRCID -> 007736 COMPL. DATE 11/06/1957 TOTAL DEPTH 8750 PERF. 8594 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12922	X	12922	-0-	-0-	-0-	12750	2	172	9	Y	156	156	1			-0-
09	DLQ G-10		11924	-0-	11924	11924	11924	2			Y	-0-					-0-
10	DLQ G-10		12010	-0-	12010	23934	12010	2			Y	-0-					-0-
11	DLQ G-10		11781	-0-	11781	35715	11605	2	176	9	Y	160	160	1			-0-
12	DLQ G-10		10227	-0-	10227	45942	10227	2			Y	-0-					-0-
*01	58413	X	12471	-0-	-45942	-0-	12294	2	177	9	Y	161	161	1			-0-

PALACIOS (FRIO -F-) 68481 294 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
SLAUGHTER, L. A., UNIT WELL #: 1 RRCID -> 007760 COMPL. DATE 12/31/1991 TOTAL DEPTH 10270 PERF. 9062 - 9068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	93	-0-	-93	-0-	93	2			Y	-0-					132
09	DLQ G-10		125	-0-	125	125	123	2	2	9	Y	2					134
10	DLQ G-10		168	-0-	168	293	161	2	7	9	Y	6					140
11	DLQ G-10		210	-0-	210	503	206	2	4	9	Y	4					144
12	DLQ G-10		145	-0-	145	648	142	2	3	9	Y	3					147
*01	795	N	147	-0-	-648	-0-	144	2	3	9	Y	3					150

PALACIOS (FRIO 9100) 68481 441 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
HARRISON, L. S. WELL #: 3 RRCID -> 158748 COMPL. DATE 03/08/1996 TOTAL DEPTH 9170 PERF. 9097 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
09	DLQ G-10		733	-0-	733	733	733	2			Y	-0-					-0-
10	DLQ G-10		368	-0-	368	1101	368	2			Y	-0-					-0-
11	DLQ G-10		425	-0-	425	1526	425	2			Y	-0-					-0-
12	DLQ G-10		327	-0-	327	1853	327	2			Y	-0-					-0-
*01	1881	N	28	-0-	-1853	-0-	28	2			Y	-0-					-0-

PALACIOS (MELBOURN E-3 SEG C) 68481 567 ASSOCIATED CAPACITY CNTY: MATAGORDA
SANCHEZ OIL & GAS CORPORATION 747012
PIERCE WELL #: 1 RRCID -> 198275 COMPL. DATE 07/10/2003 TOTAL DEPTH 6000 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	214	-0-	-747	-0-	49	1	165	2	N	-0-					62
09	1320	X	1034	-0-	-286	-0-	48	1	986	2	N	-0-					62
10	1364	X	1188	-0-	-176	-0-	49	1	1139	2	N	-0-					62
11	1320	X	1224	-0-	-96	-0-	48	1	1176	2	N	-0-					62
12	1240	X	1066	-0-	-174	-0-	49	1	1017	2	N	-0-					62
*01	1280	X	1280	-0-	-0-	-0-	49	1	1231	2	N	-0-					62

PIERCE T WELL #: 3 RRCID -> 199181 COMPL. DATE 08/29/2003 TOTAL DEPTH 5920 PERF. 5400 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10853	X	10853	-0-	-0-	-0-	49	1	10787	2	N	15					102
							17	9									
09	DLQ G-10		11789	-0-	11789	11789	47	1	11668	2	N	67					169
							74	9									
10	DLQ G-10		11338	-0-	11338	23127	49	1	11252	2	N	34					203
							37	9									
11	31993	X	8866	-0-	-23127	-0-	47	1	8804	2	N	14	175	1			42
							15	9									
12	9159	X	9159	-0-	-0-	-0-	49	1	9053	2	N	52					94
							57	9									
01	10292	X	9258	-0-	-1034	-0-	49	1	9162	2	N	43					137
							47	9									

REGNIER UNIT WELL #: 1 T RRCID -> 208770 COMPL. DATE 12/29/2004 TOTAL DEPTH 5910 PERF. 5583 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26846	X	26455	-0-	-391	-0-	49	1	26307	2	Y	90					119
							99	9									
09	25003	X	25003	-0-	-0-	-0-	47	1	24861	2	Y	86	173	1			32
							95	9									
10	25100	X	25100	-0-	-0-	-0-	49	1	24945	2	Y	96					128
							106	9									
11	24900	X	22151	-0-	-2749	-0-	47	1	22026	2	Y	71					199
							78	9									
12	25730	X	21816	-0-	-3914	-0-	49	1	21721	2	Y	42	177	1			64
							46	9									
01	25730	X	21059	-0-	-4671	-0-	49	1	20941	2	Y	63					127
							69	9									

PALACIOS, EAST (FRIO 9400) 68482 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
SLAUGHTER WELL #: 4 RRCID -> 214075 COMPL. DATE 11/07/2005 TOTAL DEPTH 10400 PERF. 9468 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

PANZA (13,900 SAND) 69040 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CANTERA OPERATING, LLC 129692
COCHRAN WELL #: 1 RRCID -> 253384 COMPL. DATE 12/23/2008 TOTAL DEPTH 16870 PERF.13781 - 13954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		9131	-0-	9131	58558	1174	1	7883	2	N	67	180	1			277
							74	9									
09	65230		9037	-0-	-56193	2365	661	1	8259	2	N	106					383
							117	9									
10	10168		7803	-0-	-2365	-0-	711	1	7033	2	N	54	274	1			163
							59	9									
11	9840		6799	-0-	-3041	-0-	331	1	6404	2	N	58					221
							64	9									
12	10168		7328	-0-	-2840	-0-	479	1	6760	2	N	81	178	1			124
							89	9									
01	9331	#	5353	-0-	-3978	-0-	335	1	4941	2	N	70					194
							77	9									

PARIS (VICKSBURG) 69164 465 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
CIMAREX ENERGY CO. 153438
BALLARD WELL #: 1 RRCID -> 179688 COMPL. DATE 03/23/2001 TOTAL DEPTH 13413 PERF.12413 - 12612

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PATRICK P. RAY (WILCOX 10,000) 69607 450 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
FAMCOR OIL, INC. 261273
SABINE WELL #: 6 RRCID -> 158663 COMPL. DATE 01/03/1996 TOTAL DEPTH 10599 PERF. 9936 - 9942

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PATRICK P. RAY (WILCOX 10,300) 69607 500 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
FAMCOR OIL, INC. 261273
SABINE CORP. WELL #: 1 RRCID -> 143198 COMPL. DATE 07/20/1992 TOTAL DEPTH 10568 PERF.10378 - 10394

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PATRIOT (3800) 69610 600 NON-ASSOCIATED CAPACITY CNTY: JASPER
EP ENERGY E&P COMPANY, L.P. 253385
BP AMERICA A-286 WELL #: 1 RRCID -> 224434 COMPL. DATE 12/19/2006 TOTAL DEPTH 4300 PERF. 4193 - 4196

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PATRIOT (3800) //CONT.// 69610 600 NON-ASSOCIATED CAPACITY CNTY: JASPER
EP ENERGY E&P COMPANY, L.P. //CONT.// 253385
BP AMERICA A-508 WELL #: 1 RRCID -> 224960 COMPL. DATE 12/21/2006 TOTAL DEPTH 4300 PERF. 4060 - 4063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

BP AMERICA A-472 WELL #: 1 RRCID -> 234088 COMPL. DATE 02/23/2007 TOTAL DEPTH 4315 PERF. 4146 - 4149

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA A-904 WELL #: 1 RRCID -> 234089 COMPL. DATE 06/13/2007 TOTAL DEPTH 4590 PERF. 4274 - 4282

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAVEY KIRBY (WILCOX 8400) 69831 333 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNIT PETROLEUM COMPANY 877099
SHERMAN WELL #: 1 RRCID -> 266928 COMPL. DATE 01/06/2012 TOTAL DEPTH 11000 PERF. 8400 - 8403

08	26412	19877	-0-	-6535	-0-	18848	2	1029	9	N	935	804	1			220
09	19498	19498	-0-	-0-	-0-	18552	2	946	9	N	860	890	1			190
10	18992	18992	-0-	-0-	-0-	18071	2	921	9	N	837	970	1			57
11	18133	18133	-0-	-0-	-0-	17238	2	895	9	N	814	744	1			127
*12	19703	19703	-0-	-0-	-0-	18831	2	872	9	N	793	731	1			189
*01	20166	20166	-0-	-0-	-0-	19185	2	981	9	N	892	977	1			104

PEACH (YEGUA, LOWER) 69881 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
ZEIDMAN TRUSTEE WELL #: 1 RRCID -> 164161 COMPL. DATE N/A TOTAL DEPTH 14900 PERF. 8668 - 8694

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHORTON WELL #: 2 RRCID -> 173907 COMPL. DATE 02/21/2000 TOTAL DEPTH 9000 PERF. 8482 - 8492

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEACH CREEK (MIOCENE 3000) 69882 760 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
WYNN RANCH WELL #: 1 RRCID -> 205451 COMPL. DATE 10/31/2004 TOTAL DEPTH 3290 PERF. 2991 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2241	N	2241	-0-	-0-	-0-	45	1	2196	2	N	-0-					-0-
09	1503	N	1503	-0-	-0-	-0-	45	1	1458	2	N	-0-					-0-
10	1426	N	1293	-0-	-133	-0-	45	1	1248	2	N	-0-					-0-
11	2160	N	1056	-0-	-1104	-0-	45	1	1011	2	N	-0-					-0-
12	1550	N	297	-0-	-1253	-0-	45	1	252	2	N	-0-					-0-
01	1302	N	122	-0-	-1180	-0-	45	1	77	2	N	-0-					-0-

PEACH POINT (11,100) 69893 600 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
MARATHON OIL COMPANY 525380
PHILLIPS FEE WELL #: 1 RRCID -> 127841 COMPL. DATE 05/03/1988 TOTAL DEPTH 11520 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEARESON (3700) 69939 333 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GULFSTAR PROPERTIES, INC. 338735
GOFF 5 WELL #: 5 RRCID -> 263242 COMPL. DATE 01/06/2011 TOTAL DEPTH 5024 PERF. 3680 - 3680

08	DLQ G-10	2096	-0-	2096	13384	2096	2				N	-0-					-0-
09	DLQ G-10	1415	-0-	1415	14799	1415	2				N	-0-					-0-
10	DLQ G-10	3076	-0-	3076	17875	3076	2				N	-0-					-0-
11	DLQ G-10	1846	-0-	1846	19721	1846	2				N	-0-					-0-
12	DLQ G-10	1666	-0-	1666	21387	1666	2				N	-0-					-0-
*01	2500	N	1044	-0-	-1456	19931	1044	2				N	-0-					-0-

PEARESON (4800) 69939 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RODEO RESOURCES, L.L.C. 723590
HUTCHINS-PEARESON WELL #: 5 RRCID -> 210906 COMPL. DATE 08/06/2005 TOTAL DEPTH 7730 PERF. 4730 - 4732

08	558	X	520	-0-	-38	-0-	512	2	8	9	N	7					152
09	1020	X	-0-	-0-	-1020	-0-					N	-0-					152
10	1054	X	-0-	-0-	-1054	-0-					N	-0-					152
11	1020	X	-0-	-0-	-1020	-0-					N	-0-					152
12	527	X	-0-	-0-	-527	-0-					N	-0-					152
01	527	X	-0-	-0-	-527	-0-					N	-0-					152

PEGASUS GULF COAST (BIG GAS SD.) 70292 100 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
KIAWAH RESOURCES, LLC 458819
IP FARMS "PG" WELL #: 2-C RRCID -> 142923 COMPL. DATE 08/22/1992 TOTAL DEPTH 10585 PERF. 9902 - 9908

08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

IP FARMS "PG" UNIT WELL #: 3 RRCID -> 218003 COMPL. DATE 11/30/2005 TOTAL DEPTH 12900 PERF. 9950 - 9958

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS GULF COAST (BIG GAS SD.)//CONT.// 70292 100 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
WHITE OAK OPERATING COMPANY LLC 916954
ROCA-NEGRA WELL #: 1 RRCID -> 227186 COMPL. DATE 12/27/2006 TOTAL DEPTH 11500 PERF.10880 - 10897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147 #	-0-	-0-	-1147	-0-					N	-0-					168
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					168
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					168
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					168
*12	T. A.	-0-	-0-	-0-	-0-					N	-0-	99	1	69	7	-0-
*01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PEGASUS GULF COAST (GRUBBS) 70292 210 ASSOCIATED CAPACITY CNTY: BRAZORIA
KIAWAH RESOURCES, LLC 458819
IP FARMS "PG" UNIT WELL #: RRCID -> 160438 COMPL. DATE 09/18/1996 TOTAL DEPTH 12900 PERF.10260 - 10427

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55

WORKED OVER ANOTHER ZONE.. 11/30/2005

PELICAN 70325 001 ASSOCIATED ONE WELL CNTY: LIBERTY
RESACA RESOURCES, L.L.C. 703236
DAVIS ESTATE WELL #: 1 RRCID -> 269396 COMPL. DATE 10/26/2011 TOTAL DEPTH 9200 PERF. 7112 - 7114

08	15221	17519	-0-	2298	8366	635	1	16520	3	N	331	271	1			132
						364	9									
09	14730	17379	-0-	2649	11015	713	1	16444	3	N	202	174	1			160
						222	9									
10	20956	17948	-0-	-3008	8007	1404	1	16507	3	N	34					194
						37	9									
11	20280	16318	-0-	-3962	4045	1193	1	15000	3	N	114	176	1			132
						125	9									
12	20956	17577	-0-	-3379	666	1111	1	16267	3	N	181	166	1			147
						199	9									
01	20956	NO RPT	-0-	-20956	-0-					N	NO RPT					147

PELICAN (COCKFIELD) 70325 100 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
RESACA RESOURCES, L.L.C. 703236
KARANKAWA WELL #: 1 RRCID -> 227595 COMPL. DATE 03/16/2007 TOTAL DEPTH 5952 PERF. 5295 - 5398

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PELICAN, EAST (WILCOX 8900) 70328 800 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
D.C. ENERGY 196099
QUINN, B. E. WELL #: 1 RRCID -> 122378 COMPL. DATE 06/10/1986 TOTAL DEPTH 8914 PERF. 8898 - 8914

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEPPIATT (YEGUA 9400) 70562 750 NON-ASSOCIATED CAPACITY CNTY: HARDIN
COBRA OIL & GAS CORPORATION 163000
ISAAC WELL #: 1 RRCID -> 213522 COMPL. DATE 06/14/2005 TOTAL DEPTH 9923 PERF. 9636 - 9655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERELANDRA (FRIO 15) 70583 200 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 6-7A WELL #: 1 RRCID -> 168885 COMPL. DATE 03/08/1998 TOTAL DEPTH 9325 PERF. 8977 - 9003

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERL (YEGUA MIDDLE EY) 70606 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CIMAREX ENERGY CO. 153438
JEFFERSON AIRPLANE WELL #: 3 RRCID -> 256258 COMPL. DATE 12/20/2009 TOTAL DEPTH 13560 PERF.12993 - 13082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25451 X	16891	-0-	-8560	-0-	1139 1041	1 9	14711	3	Y	946	776	1			401
*09	24630 X	10644	-0-	-13986	-0-	875 507	1 9	9262	3	Y	461	464	1			398
*10	25451 X	159	-0-	-25292	-0-	38	1	121	3	Y	-0-	44	1			354
*11	23790 X	-0-	-0-	-23790	-0-					Y	-0-	354	1			-0-
*12	19933 X	-0-	-0-	-19933	-0-					Y	-0-					-0-
01	16895 X	-0-	-0-	-16895	-0-					Y	-0-					-0-

JEFFERSON AIRPLANE WELL #: 1ST RRCID -> 256688 COMPL. DATE 06/04/2011 TOTAL DEPTH 12481 PERF.12924 - 12930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

JEFFERSON AIRPLANE WELL #: 4 RRCID -> 258525 COMPL. DATE 06/18/2010 TOTAL DEPTH 12950 PERF.12649 - 12727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERL (YEGUA MIDDLE EY) //CONT.// 70606 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CIMAREX ENERGY CO. //CONT.// 153438
BP FAIRFIELD WELL #: 1ST RRCID -> 258715 COMPL. DATE 06/24/2010 TOTAL DEPTH 12324 PERF.12576 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	39228	X	-0-	-0-	-39228	-0-					N	-0-					-0-
*03	41850	X	-0-	-0-	-41850	-0-					N	-0-					-0-
*04	38550	X	-0-	-0-	-38550	-0-					N	-0-					-0-
*05	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFERSON AIRPLANE WELL #: 5 RRCID -> 266312 COMPL. DATE 08/07/2011 TOTAL DEPTH 12653 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERL (YEGUA UPPER EY-1) 70606 497 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
WHITE OAK OPERATING COMPANY LLC 916954
DOORNBOS WELL #: 1 RRCID -> 157787 COMPL. DATE 04/07/2001 TOTAL DEPTH 15820 PERF.10798 - 10805

08	4588	#	4281	-0-	-307	-0-	465	1	3454	2	N	329	362	1			222
							362	9									
09	4320	#	4035	-0-	-285	-0-	450	1	3256	2	N	299	181	1			340
							329	9									
10	4371	#	4156	-0-	-215	-0-	465	1	3324	2	N	334	357	1			317
							367	9									
11	4200	#	3968	-0-	-232	-0-	450	1	3184	2	N	304	349	1			272
							334	9									
12	4278	#	4036	-0-	-242	-0-	465	1	3255	2	N	287	369	1			190
							316	9									
01	4278	#	3892	-0-	-386	-0-	446	1	3126	2	N	291	359	1			122
							320	9									

DOORNBOS WELL #: 1 D RRCID -> 192389 COMPL. DATE 06/28/2008 TOTAL DEPTH 2650 PERF. 2254 - 2264

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PETRUCHA (10,900) 70959 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
BUTTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 135610 COMPL. DATE 05/09/1990 TOTAL DEPTH 13000 PERF.10892 - 10906

08	1271	#	1228	-0-	-43	-0-	1228	3			N	-0-					100
09	1230	#	1226	-0-	-4	-0-	1193	3	33	9	N	30					130
10	1271	#	1215	-0-	-56	-0-	1215	3			N	-0-					130
11	1230	#	975	-0-	-255	-0-	975	3			N	-0-					130
*12	1444	R	1444	-0-	-0-	-0-	1366	3	78	9	N	71	172	1			29
01	1271	#	1143	-0-	-128	-0-	1142	3	1	9	N	1					30

PETRUCHA, N. (12000) 70961 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLTEX EXPLORATION, INC. 015050
PETRUCHA WELL #: 1 RRCID -> 203950 COMPL. DATE 03/24/2004 TOTAL DEPTH 12246 PERF.12034 - 12039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8959	#	8655	-0-	-304	-0-	8283	2	372	9	N	338	370	1			236
09	8730	#	8277	-0-	-453	-0-	7921	2	356	9	N	324	369	1			191
10	9021	#	8004	-0-	-1017	-0-	7642	2	362	9	N	329	371	1			149
11	8730	#	8017	-0-	-713	-0-	7654	2	363	9	N	330	380	1			99
12	8680	#	8161	-0-	-519	-0-	7780	2	381	9	N	346	181	1			264
01	8649	#	7656	-0-	-993	-0-	7279	2	377	9	N	343	374	1			233

PEVETO (6800) 71025 375 NON-ASSOCIATED 49B CNTY: ORANGE
LONG-TEX EXPLORATION, INC. 507587
STARK WELL #: RRCID -> 139575 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6807 - 6811

08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					185
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					185
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					185
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					185
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					185
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					185

PLUGGED AND ABANDONED_____ 06/23/1993

PEVETO (9600) 71025 500 NON-ASSOCIATED CAPACITY CNTY: ORANGE
DUNCAN OIL, INC. 232293
HARRIS WELL #: 1 RRCID -> 259428 COMPL. DATE 06/01/2010 TOTAL DEPTH 9733 PERF.10142 - 10170

*02	24518	X	24518	-0-	-0-	-0-	840	1	21604	2	N	1885	1822	1			446
							2074	9									
03	23971	X	23971	-0-	-0-	-0-	930	1	21150	2	N	1719	1570	1			595
							1891	9									
04	21114	X	21114	-0-	-0-	-0-	900	1	18816	2	N	1271	1552	1			314
							1398	9									
05	23691	X	23691	-0-	-0-	-0-	930	1	21046	2	N	1559	1564	1			309
							1715	9									
06	21630	X	20947	-0-	-683	-0-	900	1	18390	2	N	1506	1531	1			284
							1657	9									
07	22351	X	19323	-0-	-3028	-0-	930	1	16956	2	N	1306	1170	1			420
							1437	9									
08	22941	X	22941	-0-	-0-	-0-	930	1	20402	2	N	1463	1677	1			206
							1609	9									
09	22253	X	22253	-0-	-0-	-0-	900	1	19784	2	N	1426	1346	1			286
							1569	9									
10	21157	X	21157	-0-	-0-	-0-	930	1	18723	2	N	1367	1329	1			324
							1504	9									
11	19230	X	17471	-0-	-1759	-0-	900	1	14980	2	N	1446	1185	1			585
							1591	9									
12	19871	X	14191	-0-	-5680	-0-	930	1	12423	2	N	762	906	1			441
							838	9									
01	19871	X	17559	-0-	-2312	-0-	900	1	15417	2	N	1129	1100	1			470
							1242	9									

PEVETO (9600) //CONT.// 71025 500 NON-ASSOCIATED CAPACITY CNTY: ORANGE
DYNAMIC PRODUCTION, INC. 237926
ARMSTRONG GAS UNIT WELL #: 1 RRCID -> 110517 COMPL. DATE 02/07/1984 TOTAL DEPTH 9800 PERF. 9406 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12679	X	10636	-0-	-2043	-0-	92	1	10095	2	N	408	354	1			148
							449	9									
09	12114	X	12114	-0-	-0-	-0-	91	1	11531	2	N	447	547	1			48
							492	9									
10	12400	X	11244	-0-	-1156	-0-	91	1	10676	2	N	434	361	1			121
							477	9									
11	12000	X	10089	-0-	-1911	-0-	91	1	9658	2	N	309	365	1			65
							340	9									
12	12400	X	11446	-0-	-954	-0-	91	1	10716	2	N	581	364	1			282
							639	9									
*01	12881	X	12881	-0-	-0-	-0-	91	1	12196	2	N	540	549	1			273
							594	9									

PHASE FOUR (8900 YEGUA) 71114 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
CLARINE GOLD UNIT WELL #: 2 RRCID -> 258488 COMPL. DATE 06/22/2010 TOTAL DEPTH 9312 PERF. 8949 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3053	X	3053	-0-	-0-	-0-	15	1	2807	2	Y	210	220	1			114
							231	9									
09	2850	X	1815	-0-	-1035	-0-	15	1	1617	2	Y	166	176	1			104
							183	9									
10	3064	X	3064	-0-	-0-	-0-	15	1	2793	2	Y	233	177	1			160
							256	9									
11	2850	X	2455	-0-	-395	-0-	15	1	2228	2	Y	193	178	1			175
							212	9									
12	2945	X	2936	-0-	-9	-0-	15	1	2715	2	Y	187	269	1			93
							206	9									
01	2945	X	2337	-0-	-608	-0-	15	1	2126	2	Y	178	176	1			95
							196	9									

PHASE FOUR (9050 YEGUA) 71114 430 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
JULIUS WELL #: 1 RRCID -> 271444 COMPL. DATE 09/11/2013 TOTAL DEPTH 9650 PERF. 9195 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	96968		NO RPT	-0-	-96968	-0-					N	NO RPT					-0-
11	171120		107247	-0-	-63873	-0-	180	1	91889	2	N	13798	12195	1			1603
							15178	9									
12	176824		NO RPT	-0-	-176824	-0-					N	NO RPT					1603
01	176824		NO RPT	-0-	-176824	-0-					N	NO RPT					1603

DUSON WELL #: 2 RRCID -> 271513 COMPL. DATE 10/21/2013 TOTAL DEPTH 10940 PERF.10437 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	31748		3127	-0-	-28621	-0-	270	1	2857	2	N	-0-					-0-
12	246047		NO RPT	-0-	-246047	-0-					N	NO RPT					-0-
01	246047		NO RPT	-0-	-246047	-0-					N	NO RPT					-0-

PHASE FOUR (9220 YEGUA) 71114 435 NON-ASSOCIATED CAPACITY CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
SWANSON-MEEK GAS UNIT WELL #: 1-C RRCID -> 162741 COMPL. DATE 04/10/1997 TOTAL DEPTH 10946 PERF. 9279 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHASE FOUR (9370 YEGUA) 71114 440 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KEN PETROLEUM CORPORATION 455775
HMC/PIERCE ESTATE WELL #: 1 RRCID -> 135227 COMPL. DATE 07/24/1988 TOTAL DEPTH 12200 PERF. 9368 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHASE FOUR (9560 YEGUA) 71114 470 NON-ASSOCIATED CAPACITY CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
JOHNNIE MAE GAS UNIT WELL #: 1 RRCID -> 158642 COMPL. DATE 02/26/1996 TOTAL DEPTH 9727 PERF. 9568 - 9653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2847	-0-	-98	-0-	682 1 33 9		2132	2	N	30					252
09	2850	X	2715	-0-	-135	-0-	682 1 48 9		1985	2	N	44	188	1			108
10	2945	X	2864	-0-	-81	-0-	682 1 40 9		2142	2	N	36					144
11	2850	X	2422	-0-	-428	-0-	682 1 44 9		1696	2	N	40					184
12	2945	X	2636	-0-	-309	-0-	682 1 29 9		1925	2	N	26					210
01	2852	X	2527	-0-	-325	-0-	682 1 2 9		1843	2	N	2					212

VIPER S.W.D., LLC 886209
ARMOUR TRUST ET AL WELL #: 1 RRCID -> 260044 COMPL. DATE 08/31/2010 TOTAL DEPTH 9902 PERF. 9219 - 9225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2189	-0-	-384	-0-	138 1 53 9		1998	3	N	48					359
09	2550	X	2238	-0-	-312	-0-	134 1 43 9		2061	3	N	39	177	1			221
10	2635	X	2233	-0-	-402	-0-	148 1 52 9		2033	3	N	47					268
11	2550	X	1837	-0-	-713	-0-	113 1 50 9		1674	3	N	45					313
12	2356	X	1998	-0-	-358	-0-	99 1 32 9		1867	3	N	29	1	8			341
01	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					341

PHASE FOUR (10400 YEGUA) 71114 492 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
GOLD, CLARINE WELL #: 1 RRCID -> 215898 COMPL. DATE 11/29/2005 TOTAL DEPTH 10900 PERF.10401 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215	#	7774	-0-	-441	-0-	348 1 689 9		6737	2	Y	626	660	1			340
09	7950	#	5883	-0-	-2067	-0-	348 1 684 9		4851	2	Y	622	528	1			434
10	7998	#	7392	-0-	-606	-0-	348 1 637 9		6407	2	Y	579	532	1			481
11	7590	#	6110	-0-	-1480	-0-	348 1 634 9		5128	2	Y	576	533	1			524
12	7843	#	6537	-0-	-1306	-0-	348 1 616 9		5573	2	Y	560	807	1			277
01	6992		6935	-0-	-57	-0-	348 1 592 9		5995	2	Y	538	528	1			287

PHASE FOUR (10500 YEGUA) 71114 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
GOLD-ZAPP WELL #: 3 RRCID -> 180578 COMPL. DATE 11/07/2000 TOTAL DEPTH 10725 PERF.10544 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4417	X	4417	-0-	-0-	-0-	468	1	3833	2	N	105					345
							116	9									
09	5565	X	5565	-0-	-0-	-0-	468	1	4978	2	N	108	174	1			279
							119	9									
10	4511	X	4511	-0-	-0-	-0-	468	1	3947	2	N	87	176	1			190
							96	9									
11	3673	X	3673	-0-	-0-	-0-	468	1	3083	2	N	111					301
							122	9									
12	3713	X	3713	-0-	-0-	-0-	468	1	3127	2	N	107	174	1			234
							118	9									
*01	3308	X	3308	-0-	-0-	-0-	468	1	2786	2	N	49	137	1			146
							54	9									

PHASE FOUR (10540 YEGUA) 71114 504 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
SWANSON-MEEK GAS UNIT WELL #: 1-T RRCID -> 161300 COMPL. DATE 07/19/1999 TOTAL DEPTH 10946 PERF. 9279 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	#	5973	-0-	-506	-0-	346	1	5544	2	N	75					329
							83	9									
09	7146		7146	-0-	-0-	-0-	346	1	6710	2	N	82					411
							90	9									
10	6479	#	6168	-0-	-311	-0-	346	1	5727	2	N	86	181	1			316
							95	9									
11	5940	#	5587	-0-	-353	-0-	346	1	5156	2	N	77	194	1			199
							85	9									
12	6913		4957	-0-	-1956	-0-	346	1	4526	2	N	77					276
							85	9									
01	6913		5410	-0-	-1503	-0-	346	1	4981	2	N	75	181	1			170
							83	9									

PHASE FOUR (10640 YEGUA) 71114 510 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
BENDER GAS UNIT WELL #: 1 RRCID -> 264915 COMPL. DATE 01/18/2012 TOTAL DEPTH 11158 PERF.11079 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	#	5892	-0-	-277	-0-	40	1	5395	2	N	415	353	1			559
							457	9									
09	5970	#	5638	-0-	-332	-0-	40	1	5188	2	N	373	530	1			402
							410	9									
10	6076	#	5662	-0-	-414	-0-	40	1	5169	2	N	412	356	1			458
							453	9									
11	5880	#	5792	-0-	-88	-0-	40	1	5291	2	N	419	356	1			521
							461	9									
12	5983	#	5753	-0-	-230	-0-	40	1	5265	2	N	407	729	1			199
							448	9									
01	5890	#	5478	-0-	-412	-0-	40	1	5006	2	N	393	360	1			232
							432	9									

PHEASANT (F-20) 71121 364 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
THOMAS GAS UNIT #1 WELL #: 8 D RRCID -> 032656 COMPL. DATE 10/26/1963 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PHEASANT (F-21) 71121 416 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
THOMAS GAS UNIT #1 WELL #: 8 J RRCID -> 032706 COMPL. DATE 10/26/1963 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAPITI OPERATING, LLC 895805
BLESSING UNIT NO. 3 WELL #: 2 RRCID -> 250509 COMPL. DATE 04/12/2009 TOTAL DEPTH 11700 PERF. 8946 - 8953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114

PHEASANT (MCDONALD) 71121 572 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HEMCO DEVELOPMENT, LLC 374997
HARRIMAN WELL #: 1 RRCID -> 202606 COMPL. DATE 05/24/2004 TOTAL DEPTH 9500 PERF. 9187 - 9243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023 X	956	-0-	-67	-0-	943	2	13	9	N	12					222
09	1110 X	616	-0-	-494	-0-	609	2	7	9	N	6					228
10	1333 X	1031	-0-	-302	-0-	1011	2	20	9	N	18	1	8			245
11	1290 X	946	-0-	-344	-0-	920	2	26	9	N	24	2	8			267
12	1333 X	615	-0-	-718	-0-	589	2	26	9	N	24	1	8			290
01	1023 X	713	-0-	-310	-0-	702	2	11	9	N	10	1	8			299

SUE-ANN OPERATING, L.C. 828352
BEULAH WELL #: 2 RRCID -> 219435 COMPL. DATE 08/01/2006 TOTAL DEPTH 9330 PERF. 9228 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHEASANT (MCDONALD, UP.) 71121 624 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
TRULL WELL #: 7 RRCID -> 258096 COMPL. DATE 08/12/2010 TOTAL DEPTH 11200 PERF. 9488 - 9512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
THOMAS GAS UNIT #1 WELL #: 8 H RRCID -> 032657 COMPL. DATE 10/26/1963 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHEASANT (MCDONALD, UP. SEG A) 71121 676 ASSOCIATED ONE WELL CNTY: MATAGORDA
KD ENERGY, LLC 452996
MATL-TRULL -H- SAND UNIT WELL #: 2 RRCID -> 178544 COMPL. DATE 08/16/2000 TOTAL DEPTH 11973 PERF. 9386 - 9394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHEASANT, EAST (FRIO 10300) 71122 166 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WAPITI OPERATING, LLC 895805
BLESSING UNIT WELL #: 102 RRCID -> 223955 COMPL. DATE 09/17/2006 TOTAL DEPTH 12400 PERF. 10536 - 10917

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015 #	1203	-0-	-812	-0-	1083	2	120	9	N	109	365	1			95
09	1950 #	1228	-0-	-722	-0-	1141	2	87	9	N	79					174
10	1798 #	1412	-0-	-386	-0-	1189	2	223	9	N	203	298	1	6	8	73
11	1230 #	1041	-0-	-189	-0-	957	2	84	9	N	76	10	1			139
12	1271 #	909	-0-	-362	-0-	800	2	109	9	N	99	178	1			60
01	1426 #	281	-0-	-1145	-0-	213	2	68	9	N	62	7	1			115

PHEASANT, E. (10,000) 71122 875 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HOLLIMON OIL CORPORATION 393345
TRULL WELL #: 1 RRCID -> 234824 COMPL. DATE 01/09/2008 TOTAL DEPTH 11444 PERF. 11021 - 11062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHEASANT, SOUTH (9,200 FRIO) 71125 456 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HEMCO DEVELOPMENT, LLC 374997
HARRIMAN WELL #: 1 RRCID -> 197614 COMPL. DATE 09/17/2003 TOTAL DEPTH 9500 PERF. 9264 - 9268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIANA OIL & GAS 779259
TRULL, B. W. WELL #: 1R RRCID -> 232331 COMPL. DATE 03/15/2006 TOTAL DEPTH 3500 PERF. 3404 - 3419

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHEASANT, SOUTH (10,600) 71125 912 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HOLLIMON OIL CORPORATION 393345
TRULL WELL #: 2 RRCID -> 263510 COMPL. DATE 03/31/2011 TOTAL DEPTH 11205 PERF.10759 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	3117	-0-	48 B	-90057	2938	2	179	9	N	163	185	1			344
09	3300	X	2532	-0-	-768 B	-90057	2411	2	121	9	N	110	180	1			274
10	3410	X	1845	-0-	-1565 B	-90057	1724	2	121	9	N	110					384
11	3300	X	1992	-0-	-1308 B	-90057	1770	2	222	9	N	202	189	1			397
12	3131	X	1039	-0-	-2092 B	-90057	969	2	70	9	N	64					461
01	3131	X	1330	-0-	-1801 B	-90057	1142	2	188	9	N	171	193	1			439

KEBO OIL & GAS, INC. 453170
SOUTHWEST BLESSING WELL #: 1 RRCID -> 234298 COMPL. DATE 01/04/2008 TOTAL DEPTH 12000 PERF.11287 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	1754	-0-	-354 B	-0-	1689	2	65	9	N	59					241
09	2040	X	1509	-0-	-531 B	-0-	1403	2	106	9	N	96					337
10	2015	X	1328	-0-	-687 B	-0-	1217	2	111	9	N	101	190	1			248
11	1860	X	947	-0-	-913 B	-0-	893	2	54	9	N	49	191	1			106
12	1767	X	981	-0-	-786 B	-0-	907	2	74	9	N	67					173
01	1767	X	1205	-0-	-562 B	-0-	1095	2	110	9	N	100	185	1			88

YEAMANS BLESSING WELL #: 1 RRCID -> 262244 COMPL. DATE 11/02/2010 TOTAL DEPTH 11500 PERF.10668 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8680	X	7570	-0-	-1110 B	-0-	6936	2	634	9	N	576	564	1			73
09	7221	X	7221	-0-	-0- B	-0-	6442	2	779	9	N	708	719	1			62
10	9176	X	6028	-0-	-3148 B	-0-	5416	2	612	9	N	556	549	1	1	8	68
11	8880	X	6332	-0-	-2548 B	-0-	5728	2	604	9	N	549	541	1	1	8	75
12	9176	X	5133	-0-	-4043 B	-0-	4560	2	573	9	N	521	542	1			54
01	7564	X	5275	-0-	-2289 B	-0-	4481	2	794	9	N	722	722	1			54

PHEASANT, SW. (FRIO K) 71127 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WHITE OAK OPERATING COMPANY LLC 916954
HARRISON, G. WELL #: 1 RRCID -> 197609 COMPL. DATE 03/22/2003 TOTAL DEPTH 13500 PERF.10737 - 10901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	#	2519	-0-	-333	-0-	2434	2	85	9	N	77					152
09	2760	#	2509	-0-	-251	-0-	2434	2	75	9	N	68	168	1	1	8	51
10	2821	#	2509	-0-	-312	-0-	2424	2	85	9	N	77					128
11	2580	#	2170	-0-	-410	-0-	2095	2	75	9	N	68					196
12	3124	R	3124	-0-	-0-	-0-	620	1	2395	2	N	99	174	1			121
							109	9									
01	2604	#	2578	-0-	-26	-0-	620	1	1869	2	N	81					202
							89	9									

PHEASANT, SW (FRIO 9900) 71127 540 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KD ENERGY, LLC 452996
MATL-TRULL -H- SAND UNIT WELL #: 1 RRCID -> 140207 COMPL. DATE 11/09/1991 TOTAL DEPTH 10625 PERF. 9909 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		3595	-0-	3595	21849	65	1	3488	2	Y	38	34	1			7
							42	9									
09	28200		6351	-0-	-21849	-0-	2989	1	3328	2	Y	31	34	1			4
							34	9									
10	7503		7503	-0-	-0-	-0-	4121	1	3346	2	Y	33	28	1			9
							36	9									
11	7046		7046	-0-	-0-	-0-	3994	1	3021	2	Y	28	28	1			9
							31	9									
12	6714		6714	-0-	-0-	-0-	3540	1	3141	2	Y	30	34	1			5
							33	9									
*01	6633		6633	-0-	-0-	-0-	3318	1	3281	2	Y	31	27	1			9
							34	9									

PHEASANT, SW. (FRIO 10000) 71127 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
PHEASANT BLESSING WELL #: 1 RRCID -> 234209 COMPL. DATE 01/11/2008 TOTAL DEPTH 12000 PERF.11176 - 11188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	16					363
09	14B2	EXT	-0-	-0-	-0-	-0-					N	17	187	1	3	8	190
10	14B2	EXT	-0-	-0-	-0-	-0-					N	8					198
11	14B2	EXT	-0-	-0-	-0-	-0-					N	20					218
12	14B2	EXT	-0-	-0-	-0-	-0-					N	20					238
01	14B2	EXT	-0-	-0-	-0-	-0-					N	22	187	1			73

SOUTH BLESSING WELL #: 1 RRCID -> 235118 COMPL. DATE 11/08/2007 TOTAL DEPTH 11791 PERF.11494 - 11512

08	3255	X	3024	-0-	-231	-0-	2737	2	287	9	N	261	379	1			384
09	3420	X	2668	-0-	-752	-0-	2582	2	86	9	N	78	187	1	1	8	274
10	3534	X	2694	-0-	-840	-0-	2489	2	205	9	N	186	354	1	1	8	105
11	3420	X	3094	-0-	-326	-0-	2747	2	347	9	N	315	359	1	11	8	50
12	3472	X	3048	-0-	-424	-0-	2829	2	219	9	N	199	191	1			58
01	3038	X	2201	-0-	-837	-0-	1993	2	208	9	N	189	191	1			56

NORTHWEST BLESSING WELL #: 1 RRCID -> 243723 COMPL. DATE 04/25/2008 TOTAL DEPTH 12400 PERF.10454 - 10468

08	5239	X	4656	-0-	-583	-0-	4605	2	51	9	N	46					209
09	5458	X	5458	-0-	-0-	-0-	5418	2	40	9	N	36	1	8			244
10	5763	X	5763	-0-	-0-	-0-	5707	2	56	9	N	51	1	8			294
11	5173	X	5173	-0-	-0-	-0-	5127	2	46	9	N	42					336
12	5239	X	4563	-0-	-676	-0-	4527	2	36	9	N	33					369
01	5239	X	2964	-0-	-2275	-0-	2952	2	12	9	N	11					380

SOUTH BLESSING WELL #: 2 RRCID -> 267000 COMPL. DATE 05/24/2012 TOTAL DEPTH 11500 PERF. 9542 - 9559

08	5152	X	5152	-0-	-0-	-0-	5076	2	76	9	N	69	187	1			228
09	5152	X	5152	-0-	-0-	-0-	5039	2	113	9	N	103	186	1			145
10	4890	X	4890	-0-	-0-	-0-	4755	2	135	9	N	123	184	1	1	8	83
11	4497	X	4497	-0-	-0-	-0-	4375	2	122	9	N	111	2	8			192
12	4185	X	4154	-0-	-31	-0-	4053	2	101	9	N	92	189	2			95
01	4185	X	4099	-0-	-86	-0-	3986	2	113	9	N	103	1	8			197

PHEASANT, SW. (FRIO 10100) 71127 575 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
WEST BLESSING WELL #: 2 RRCID -> 242371 COMPL. DATE 06/18/2008 TOTAL DEPTH 12030 PERF.11884 - 11894

08	6479	X	5579	-0-	-900	-0-	5482	2	97	9	N	88					133
09	6270	X	5354	-0-	-916	-0-	5229	2	125	9	N	114	185	1			62
10	6479	X	4918	-0-	-1561	-0-	4776	2	142	9	N	129	1	8			190
11	5700	X	3272	-0-	-2428	-0-	3140	2	132	9	N	120	189	1			121
12	5580	X	4321	-0-	-1259	-0-	4153	2	168	9	N	153	192	1			82
01	5580	X	4056	-0-	-1524	-0-	3887	2	169	9	N	154					236

BIG MAC BLESSING WELL #: 1 RRCID -> 271233 COMPL. DATE 05/20/2013 TOTAL DEPTH 10965 PERF.10516 - 10524

08	0	W	6870	-0-	6870	50194	6507	2	363	9	N	330	352	1			152
09	0	W	5754	-0-	5754	55948	5470	2	284	9	N	258	190	1			220
10	0	W	7157	-0-	7157	63105	6736	2	421	9	N	383	543	1			60
11	0	W	5866	-0-	5866	68971	5686	2	180	9	N	164					224
12	0	W	4654	-0-	4654	73625	4411	2	243	9	N	221	357	1			88
01	0	W	4117	-0-	4117	77742	3887	2	230	9	N	209	185	1			112

PHEASANT, SW. (FRIO 10500) 71127 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SANCHEZ OIL & GAS CORPORATION 747012
WEST BLESSING GAS UNIT WELL #: 2 RRCID -> 242403 COMPL. DATE 08/08/2008 TOTAL DEPTH 12250 PERF.10738 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6655	X	6655	-0-		-0-	-0-	396	1	5332	2	N	17					304
								908	3	19	9							
09	2670	X	1537	-0-		-1133	-0-	396	1	975	2	N	-0-					304
								166	3									
10	2759	X	1805	-0-		-954	-0-	429	1	1185	2	N	-0-					304
								191	3									
11	6302	X	6302	-0-		-0-	-0-	445	1	5759	3	N	89	182	1			211
								98	9									
12	2759	X	1020	-0-		-1739	-0-	384	1	629	3	N	6					217
								7	9									
01	2759	X	1517	-0-		-1242	-0-	412	1	1098	3	N	6					223
								7	9									

WEST BLESSING GAS UNIT B WELL #: 1 RRCID -> 245923 COMPL. DATE 12/01/2008 TOTAL DEPTH 12150 PERF.10590 - 10606

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	5107	-0-		-535	-0-	504	1	3639	2	N	313	356	1			363
								620	3	344	9							
09	5460	X	4399	-0-		-1061	-0-	244	1	3314	2	N	251	177	1			437
								565	3	276	9							
10	5456	X	4559	-0-		-897	-0-	504	1	3212	2	N	296	356	1			377
								517	3	326	9							
11	5280	X	4322	-0-		-958	-0-	487	1	3504	3	N	301	356	1			322
								331	9									
12	5115	X	4308	-0-		-807	-0-	469	1	3588	3	N	228	179	1			371
								251	9									
01	5115	X	4655	-0-		-460	-0-	504	1	3958	3	N	175	175	1			371
								193	9									

WAPITI OPERATING, LLC 895805
SOUTHEAST BLESSING UNIT WELL #: 2 RRCID -> 236028 COMPL. DATE 04/08/2008 TOTAL DEPTH 11400 PERF. 9560 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	956	-0-		-67	-0-	835	2	121	9	N	110	183	1			27
09	990	X	897	-0-		-93	-0-	896	2	1	9	N	1					28
10	992	X	857	-0-		-135	-0-	857	2			N	-0-					28
11	960	X	826	-0-		-134	-0-	826	2			N	-0-					28
12	961	X	726	-0-		-235	-0-	726	2			N	-0-					28
01	961	X	705	-0-		-256	-0-	696	2	9	9	N	8	1	1			35

BLESSING UNIT NO. 3 WELL #: 3 RRCID -> 244598 COMPL. DATE 12/08/2008 TOTAL DEPTH 12003 PERF.10824 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3207	-0-		-606	-0-	3058	2	149	9	N	135	374	1			93
09	3630	X	2912	-0-		-718	-0-	2713	2	199	9	N	181	173	1			101
10	3534	X	3033	-0-		-501	-0-	2878	2	155	9	N	141	187	1			55
11	3330	X	2696	-0-		-634	-0-	2487	2	209	9	N	190	162	1			83
12	3193	X	2830	-0-		-363	-0-	2830	2			N	-0-					83
01	3193	X	2771	-0-		-422	-0-	2567	2	204	9	N	185	202	1			66

SOUTHEAST BLESSING UNIT WELL #: 3 RRCID -> 246596 COMPL. DATE 10/21/2008 TOTAL DEPTH 12000 PERF. 9601 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	X	1502	-0-		-203	-0-	1502	2			N	-0-					53
09	1650	X	1401	-0-		-249	-0-	1400	2	1	9	N	1					54
10	1674	X	1443	-0-		-231	-0-	1443	2			N	-0-					54
11	1560	X	1180	-0-		-380	-0-	1180	2			N	-0-					54
12	1581	X	1240	-0-		-341	-0-	1240	2			N	-0-					54
01	1488	X	1216	-0-		-272	-0-	1216	2			N	-0-					54

PHEASANT, SW. (FRIO 10500) //CONT.// 71127 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
WAPITI OPERATING, LLC //CONT.// 895805
EAST BLESSING UNIT WELL #: 1 RRCID -> 248050 COMPL. DATE 03/20/2009 TOTAL DEPTH 11500 PERF.10448 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	125	188	1			107
09	14B2	EXT	-0-	-0-	-0-	-0-					N	52					159
10	14B2	EXT	-0-	-0-	-0-	-0-					N	47	4	1			202
11	14B2	EXT	-0-	-0-	-0-	-0-					N	28	180	1			50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	50					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	250	186	1			164

PHEASANT, SW. (FRIO 11000) 71127 650 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
WAPITI OPERATING, LLC 895805
NEVADA BLESSING UNIT WELL #: 1 RRCID -> 225941 COMPL. DATE 09/07/2006 TOTAL DEPTH 12400 PERF.10758 - 10769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9926	X	9926	-0-	-0-	-0-	9324	2	602	9	N	547	548	1			286
09	DLQ G-10		8925	-0-	8925	8713	2	212	9	N	193	344	1				135
10	DLQ G-10		10226	-0-	10226	19151	9705	2	521	9	N	474	449	1			160
11	28573	X	9422	-0-	-19151	-0-	9044	2	378	9	N	344	380	1			124
12	8007	X	8007	-0-	-0-	-0-	7644	2	363	9	N	330	347	1			107
01	10230	X	8969	-0-	-1261	-0-	8465	2	504	9	N	458	411	1			154

EAST BLESSING UNIT WELL #: 2 RRCID -> 225943 COMPL. DATE 12/16/2006 TOTAL DEPTH 12000 PERF.11116 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	X	6	-0-	-0-	-0-	6	2			N	-0-					172
09	0	X	-0-	-0-	-0-	-0-					N	-0-					172
10	15	X	-0-	-0-	-15	-0-					N	7	126	1			53
11	15	X	-0-	-0-	-15	-0-					N	-0-					53
12	15	X	-0-	-0-	-15	-0-					N	-0-					53
01	6	X	-0-	-0-	-6	-0-					N	-0-					53

SOUTHEAST BLESSING UNIT WELL #: 1 RRCID -> 227187 COMPL. DATE 10/27/2006 TOTAL DEPTH 11800 PERF.10914 - 10949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2422	-0-	-275	-0-	2337	2	85	9	N	77	177	1	8	8	154
09	2610	X	2315	-0-	-295	-0-	2237	2	78	9	N	71					225
10	2666	X	2555	-0-	-111	-0-	2413	2	142	9	N	129	185	1	4	8	165
11	2580	X	2377	-0-	-203	-0-	2296	2	81	9	N	74	8	1	9	8	222
12	2516	X	2516	-0-	-0-	-0-	2435	2	81	9	N	74					296
01	2542	X	1237	-0-	-1305	-0-	1147	2	90	9	N	82	184	1			194

NELSON EAST BLESSING UNIT WELL #: 1 RRCID -> 233390 COMPL. DATE 12/15/2007 TOTAL DEPTH 12000 PERF.11134 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1262	X	1262	-0-	-0-	-0-	1118	2	144	9	N	131	182	1			233
09	1290	X	1158	-0-	-132	-0-	1075	2	83	9	N	75	176	1			132
10	1333	X	1124	-0-	-209	-0-	1019	2	105	9	N	95	9	1			218
11	1290	X	1018	-0-	-272	-0-	882	2	136	9	N	124	188	1			154
12	1271	X	1141	-0-	-130	-0-	956	2	185	9	N	168	180	1			142
01	1271	X	972	-0-	-299	-0-	939	2	33	9	N	30	8	1			164

PHEASANT, SW (FRIO 11700) 71127 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
WEST BLESSING WELL #: 1 RRCID -> 236239 COMPL. DATE 02/14/2008 TOTAL DEPTH 12000 PERF.11717 - 11748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7970		7970	-0-	-0-	-0-	7406	2	564	9	N	513	180	1			682
09	7050		6794	-0-	-256	-0-	6347	2	447	9	N	406	534	1	1	8	553
10	7285		6387	-0-	-898	-0-	5944	2	443	9	N	403	540	1			416
11	7050		5292	-0-	-1758	-0-	5061	2	231	9	N	210	2	8			624
12	7285		4945	-0-	-2340	-0-	4602	2	343	9	N	312	552	1			384
01	7285		4639	-0-	-2646	-0-	4427	2	212	9	N	193					577

PHEASANT, SW (FRIO 11700) //CONT.// 71127 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KEBO OIL & GAS, INC. //CONT.// 453170
NORTHWEST BLESSING WELL #: 4 RRCID -> 269165 COMPL. DATE 07/12/2012 TOTAL DEPTH 12300 PERF.12133 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54374		6082	-0-	-48292	-0-	5708	2	374	9	N	340	186	1			303
09	6510	#	5382	-0-	-1128	-0-	5104	2	278	9	N	253	188	1			368
10	34887	R	34887	-0-	-0-	-0-	32479	2	2408	9	N	2189	2372	1			185
11	54532		54532	-0-	-0-	-0-	50744	2	3788	9	N	3444	3515	1	2	8	112
*12	57265		57265	-0-	-0-	-0-	53177	2	4088	9	N	3716	3704	1			124
*01	52911	R	52911	-0-	-0-	-0-	49362	2	3549	9	N	3226	3107	1			243

PHEASANT-BOWERS (9800) 71141 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HOLLIMON OIL CORPORATION 393345
ALVENA WELL #: 1 RRCID -> 178887 COMPL. DATE 07/17/2000 TOTAL DEPTH 12000 PERF. 9892 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	2797	-0-	-2535	-0-	2342	2	455	9	N	414	495	1			220
09	5700	X	3241	-0-	-2459	-0-	3069	2	172	9	N	156	176	1			200
10	5890	X	4640	-0-	-1250	-0-	4397	2	243	9	N	221	174	1			247
11	5700	X	3126	-0-	-2574	-0-	2951	2	175	9	N	159	173	1			233
12	5518	X	4301	-0-	-1217	-0-	4126	2	175	9	N	159	180	1			212
*01	4658	X	4658	-0-	-0-	-0-	4397	2	261	9	N	237	354	1			95

ALVENA SWD WELL #: 1 RRCID -> 199514 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 5955 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKETT RIDGE (FRIO 4750) 71337 666 NON-ASSOCIATED ONE WELL CNTY: WHARTON
UNITED TEXAS PETROLEUM INC. 877688
WILBECK WELL #: 2A RRCID -> 214597 COMPL. DATE 01/13/2006 TOTAL DEPTH 10720 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKETT RIDGE (FRIO 4900) 71337 700 NON-ASSOCIATED EXEMPT CNTY: WHARTON
ERMIS VACUUM SERVICE, LLC 253447
NILSON, A. N. WELL #: 2 RRCID -> 063210 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 3826 - 3836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKETT RIDGE (FRIO 5500) 71337 825 NON-ASSOCIATED ONE WELL CNTY: WHARTON
UNITED TEXAS PETROLEUM INC. 877688
WILBECK WELL #: 3 RRCID -> 208229 COMPL. DATE 03/04/2005 TOTAL DEPTH 6010 PERF. 5516 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59

PIERCE (YEGUA DY-1) 71440 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BALLARD EXPLORATION COMPANY,INC. 048169
PIERCE ESTATE A WELL #: 1ST RRCID -> 263198 COMPL. DATE 01/23/2011 TOTAL DEPTH 10423 PERF. 9707 - 9748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39000	39000	-0-	-0-	-0-	310 2603	1 9	36087	2	N	2366	2408	1			443
09	39346	39346	-0-	-0-	-0-	300 2621	1 9	36425	2	N	2383	2209	1			617
10	43003	43003	-0-	-0-	-0-	310 2786	1 9	39907	2	N	2533	2815	1			335
11	57766	57766	-0-	-0-	-0-	300 4006	1 9	53460	2	N	3642	3390	1			587
*12	67071	67071	-0-	-0-	-0-	310 4329	1 9	62432	2	N	3935	4031	1			491
*01	67571	67571	-0-	-0-	-0-	310 4639	1 9	62622	2	N	4217	4214	1			494

PIERCE RANCH (4700) 71451 260 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE -E- WELL #: 4 RRCID -> 127103 COMPL. DATE 03/15/1988 TOTAL DEPTH 6350 PERF. 4713 - 4722

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE RANCH (4850) 71451 400 ASSOCIATED 49B CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE ESTATES "E" WELL #: 13 RRCID -> 106527 COMPL. DATE 04/12/2006 TOTAL DEPTH 5000 PERF. 4845 - 4862

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE RANCH (5750) 71451 625 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
WUTHRICH, D. WELL #: 1 RRCID -> 204731 COMPL. DATE 06/19/2004 TOTAL DEPTH 6022 PERF. 5759 - 5761

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE RIDGE (YEGUA 12150) 71452 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BALLARD EXPLORATION COMPANY,INC. 048169
PIERCE ESTATE "B" WELL #: 1 RRCID -> 249561 COMPL. DATE 12/04/2008 TOTAL DEPTH 12555 PERF.12456 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46810	X	35458	-0-	-11352	-0-	310	1	33948	2	N	1091	1011	1			419
							1200	9									
09	36210	X	36210	-0-	-0-	-0-	300	1	34433	2	N	1343	1334	1			428
							1477	9									
10	40101	X	40101	-0-	-0-	-0-	310	1	37967	2	N	1658	1677	1			409
							1824	9									
11	38819	X	38819	-0-	-0-	-0-	300	1	37086	2	N	1303	1323	1			389
							1433	9									
12	46059	X	46059	-0-	-0-	-0-	307	1	43820	2	N	1756	1867	1			278
							1932	9									
*01	39503	X	39503	-0-	-0-	-0-	273	1	37576	2	N	1504	1433	1			349
							1654	9									

ROD WELL #: 1 RRCID -> 250812 COMPL. DATE 04/27/2009 TOTAL DEPTH 13458 PERF.12360 - 12460

08	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

PIN OAK (MIOCENE 2760) 71532 600 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CAMOIL, INC. 127449
PATOS, INC. WELL #: 2 RRCID -> 138605 COMPL. DATE 06/07/1991 TOTAL DEPTH 5100 PERF. 2762 - 2765

08	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

PINCKEY (WILCOX) 71558 500 NON-ASSOCIATED ONE WELL CNTY: TYLER
D.C. ENERGY 196099
KIRBY LUMBER CO. WELL #: 1 RRCID -> 123660 COMPL. DATE 02/18/1987 TOTAL DEPTH 9460 PERF. 9231 - 9235

08	H15 VIOL	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

PINE FOREST (WALTON SAND) 71588 900 NON-ASSOCIATED ONE WELL CNTY: ORANGE
ARIES OPERATING, LP 030128
MIL-VID PROPERTIES WELL #: 2 RRCID -> 147701 COMPL. DATE 09/17/1993 TOTAL DEPTH 8181 PERF. 6310 - 6340

08	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

PINEHURST (HACKBERRY) 71606 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
LAKE RONEL OIL COMPANY 483310
PINEHURST WELL #: 1 RRCID -> 251940 COMPL. DATE 03/17/2009 TOTAL DEPTH 10914 PERF.11160 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-	60	7			-0-

PLUGGED AND ABANDONED_____ 08/28/2013 - PLUGGED 08-28-2013

PINE ISLAND BAYOU (YEGUA EY-1) 71607 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
WHITE OAK OPERATING COMPANY LLC 916954
GEMINI UNIT WELL #: 1 RRCID -> 201531 COMPL. DATE 05/01/2004 TOTAL DEPTH 10424 PERF.10228 - 10328

08	7377	X	7377	-0-	-0-	-0-	883	1	5462	2	N	938	1212	1			63
							1032	9									
09	7490	X	7490	-0-	-0-	-0-	863	1	5571	2	N	960	540	1			483
							1056	9									
10	7435	X	7435	-0-	-0-	-0-	863	1	5492	2	N	982	1100	1			365
							1080	9									
11	7140	X	6628	-0-	-512	-0-	756	1	4871	2	N	910	959	1	1	8	315
							1001	9									
12	8201	X	8201	-0-	-0-	-0-	930	1	6006	2	N	1150	983	1			482
							1265	9									
*01	8527	X	8527	-0-	-0-	-0-	930	1	6286	2	N	1192	1154	1			520
							1311	9									

PINE PRAIRIE, N. (WOODBINE) 71625 500 NON-ASSOCIATED ONE WELL CNTY: WALKER
SANDEL OPERATING COMPANY 747534
GIBBS BROS. WELL #: D 2 RRCID -> 083116 COMPL. DATE 04/03/1979 TOTAL DEPTH 11800 PERF.11667 - 11682

08	3317	#	3155	-0-	-162	-0-	318	1	2779	2	N	53	190	1			82
							58	9									
09	DLQ	G-10	3016	-0-	3016	3016	318	1	2684	2	N	13					95
							14	9									
10	DLQ	G-10	2974	-0-	2974	5990	318	1	2612	2	N	40					135
							44	9									
11	DLQ	G-10	425	-0-	425	6415	406	2	19	9	N	17					152
*12			2541	-0-	-0-	6415	318	1	2198	2	N	23					175
							25	9									
*01			4185	-0-	-1932	4483	318	1	1857	2	N	71	188	1			58
							78	9									

PINEHURST (CHASE) 71647 050 NON-ASSOCIATED SALVAGE CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
PINEHURST GAS UNIT WELL #: 3 RRCID -> 211910 COMPL. DATE N/A TOTAL DEPTH 11150 PERF. 8862 - 8940

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PINEHURST (UPPER WILCOX) 71647 260 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
WINSLOW GAS UNIT "A" WELL #: 1 RRCID -> 178240 COMPL. DATE 12/21/1999 TOTAL DEPTH 11892 PERF.10055 - 10064

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINEHURST (WILCOX CONS.) 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
PINEHURST UNIT WELL #: 1 RRCID -> 007851 COMPL. DATE 10/03/1995 TOTAL DEPTH 11983 PERF. 9702 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1134	N	1134	-0-	-0-	-0-	288	1	740	2	Y	96	74	1			53
							106	9									
09	1147	N	1147	-0-	-0-	-0-	320	1	733	2	Y	85	84	1			54
							94	9									
10	943	N	943	-0-	-0-	-0-	819	2	12	5	Y	102	97	1			59
							112	9									
11	1221	N	1221	-0-	-0-	-0-	1069	2	21	5	Y	119	91	1			87
							131	9									
12	1229	N	1229	-0-	-0-	-0-	1093	2	12	5	Y	113	87	1			113
							124	9									
*01	1117	N	1117	-0-	-0-	-0-	960	2	16	5	Y	128	172	1			69
							141	9									

WINSLOW WELL #: 1D RRCID -> 007858 COMPL. DATE 03/10/1989 TOTAL DEPTH 11132 PERF. 3625 - 3795

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

(M/SW) WILDWOOD ESTATES WELL #: 5 RRCID -> 061048 COMPL. DATE 08/07/1994 TOTAL DEPTH 11820 PERF. 9994 - 10190

08	5198	X	5198	-0-	-0-	-0-	254	1	4903	2	Y	37	41	1			20
							41	9									
09	DLQ G-10		4003	-0-	4003	4003	243	1	3712	2	Y	44	36	1			28
							48	9									
10	DLQ G-10		4490	-0-	4490	8493	4353	2	62	5	Y	68	57	1			39
							75	9									
11	12544	X	4051	-0-	-8493	-0-	3927	2	51	5	Y	66	57	1			48
							73	9									
12	3753	X	3753	-0-	-0-	-0-	3651	2	39	5	Y	57	48	1			57
							63	9									
01	2883	X	2705	-0-	-178	-0-	2616	2	42	5	Y	43	77	1			23
							47	9									

PINEHURST GAS UNIT WELL #: 5 RRCID -> 079595 COMPL. DATE 02/26/2005 TOTAL DEPTH 14637 PERF.11508 - 11730

08	14B2 EXT		-0-	-0-	-0-	17					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	17					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	17					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	17					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	17					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	17					Y	-0-					-0-

DOGGETT, WENDELL J. WELL #: 1 RRCID -> 142914 COMPL. DATE 11/01/1992 TOTAL DEPTH 12215 PERF.11577 - 11854

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DOGGETT, WENDELL J. WELL #: 2 RRCID -> 146058 COMPL. DATE 06/18/1993 TOTAL DEPTH 11550 PERF.11140 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9424	X	4940	-0-	-4484	-0-	388	1	4427	2	Y	114	171	1			142
							125	9									
09	5100	X	4497	-0-	-603	-0-	433	1	3941	2	Y	112	149	1			105
							123	9									
10	5270	X	4463	-0-	-807	-0-	4250	2	61	5	Y	138	151	1			92
							152	9									
11	5100	X	4186	-0-	-914	-0-	3973	2	52	5	Y	146					238
							161	9									
12	5270	X	4156	-0-	-1114	-0-	3960	2	43	5	Y	139	168	1			209
							153	9									
01	4929	X	2896	-0-	-2033	-0-	2689	2	44	5	Y	148	165	1			192
							163	9									

PINEHURST GAS UNIT WELL #: 9 RRCID -> 147103 COMPL. DATE 09/23/2004 TOTAL DEPTH 12466 PERF.10176 - 11443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1006	N	1006	-0-	-0-	-0-	338	1	645	2	Y	21	24	1			12
							23	9									
09	1175	N	1175	-0-	-0-	-0-	421	1	736	2	Y	16	18	1			10
							18	9									
10	634	N	634	-0-	-0-	-0-	610	2	9	5	Y	14	16	1			8
							15	9									
11	960	N	400	-0-	-560	-0-	368	2	8	5	Y	22	14	1			16
							24	9									
12	1209	N	418	-0-	-791	-0-	393	2	4	5	Y	19	16	1			19
							21	9									
01	620	N	429	-0-	-191	-0-	403	2	6	5	Y	18	27	1			10
							20	9									

(M/SW) WILDWOOD ESTATES WELL #: 2 RRCID -> 147884 COMPL. DATE 12/10/1993 TOTAL DEPTH 12500 PERF.11171 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		6298	-0-	6298	35657	459	1	5774	2	Y	59	55	1			23
							65	9									
09	41311	X	5654	-0-	-35657	-0-	522	1	5107	2	Y	23	27	1			19
							25	9									
10	5859	X	5728	-0-	-131	-0-	5601	2	80	5	Y	43	42	1			20
							47	9									
11	6090	X	5079	-0-	-1011	-0-	4970	2	66	5	Y	39	41	1			18
							43	9									
12	6293	X	4856	-0-	-1437	-0-	4773	2	51	5	Y	29	36	1			11
							32	9									
01	6293	X	5097	-0-	-1196	-0-	4880	2	172	5	Y	41	41	1			11
							45	9									

PINEHURST GAS UNIT WELL #: 11 RRCID -> 148711 COMPL. DATE 01/17/1994 TOTAL DEPTH 12029 PERF.11048 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
09	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PINEHURST GAS UNIT WELL #: 13 RRCID -> 148817 COMPL. DATE 03/03/1994 TOTAL DEPTH 12175 PERF.10832 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1308	N	1308	-0-	-0-	-0-	420	1	866	2	Y	20	9	1			11
							22	9									
09	1205	N	1205	-0-	-0-	-0-	467	1	725	2	Y	12	16	1			7
							13	9									
10	873	N	873	-0-	-0-	-0-	843	2	12	5	Y	16	14	1			9
							18	9									
11	1230	N	545	-0-	-685	-0-	514	2	11	5	Y	18	14	1			13
							20	9									
12	1240	N	498	-0-	-742	-0-	479	2	5	5	Y	13	13	1			13
							14	9									
01	868	N	572	-0-	-296	-0-	552	2	9	5	Y	10	18	1			5
							11	9									

PINEHURST GAS UNIT WELL #: 7 RRCID -> 151416 COMPL. DATE 08/31/1994 TOTAL DEPTH 12315 PERF.10193 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2857	-0-	-150	-0-	512	1	2325	2	Y	18	11	1			10
							20	9									
09	3300	X	2827	-0-	-473	-0-	589	1	2228	2	Y	9	13	1			6
							10	9									
10	2480	X	2480	-0-	-0-	-0-	2434	2	35	5	Y	10	10	1			6
							11	9									
11	2760	X	2536	-0-	-224	-0-	2467	2	49	5	Y	18	11	1			13
							20	9									
12	2914	X	2144	-0-	-770	-0-	2108	2	23	5	Y	12	13	1			12
							13	9									
01	2914	X	2508	-0-	-406	-0-	2453	2	40	5	Y	14	19	1			7
							15	9									

PINEHURST GAS UNIT WELL #: 3 RRCID -> 154979 COMPL. DATE 03/12/2004 TOTAL DEPTH 11150 PERF. 9545 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAMUTH WELL #: 1 RRCID -> 155955 COMPL. DATE 08/18/1995 TOTAL DEPTH 12205 PERF.11145 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0-	-0-	114	1	100	9	Y	91					188
09	248	N	248	-0-	-0-	-0-	159	1	89	9	Y	81	168	1			101
10	0	N	-0-	-0-	-0-	-0-					Y	90					191
11	210	N	-0-	-0-	-210	-0-					Y	83	175	1			99
12	248	N	-0-	-0-	-248	-0-					Y	90					189
01	0	N	-0-	-0-	-0-	-0-					Y	85	177	1			97

DEAN, W. A. "A" WELL #: 4 RRCID -> 157052 COMPL. DATE 12/14/1995 TOTAL DEPTH 12350 PERF.11114 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	3633	-0-	-893	-0-	610	1	2993	2	Y	27	16	1			15
							30	9									
09	4980	X	4596	-0-	-384	-0-	769	1	3807	2	Y	18	22	1			11
							20	9									
10	4995	X	4995	-0-	-0-	-0-	4903	2	71	5	Y	19	19	1			11
							21	9									
11	5030	X	5030	-0-	-0-	-0-	4936	2	65	5	Y	26	18	1			19
							29	9									
12	4743	X	4183	-0-	-560	-0-	4105	2	44	5	Y	31	19	1			31
							34	9									
*01	5279	X	5279	-0-	-0-	-0-	5150	2	84	5	Y	41	50	1			22
							45	9									

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WINSLOW GAS UNIT "C" WELL #: 1 RRCID -> 159432 COMPL. DATE 06/25/1996 TOTAL DEPTH 12450 PERF.10990 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 15 RRCID -> 160372 COMPL. DATE 07/01/2004 TOTAL DEPTH 12029 PERF.10830 - 11932

08	10509	X	10384	-0-	-125	-0-	501	1	9690	2	Y	175	149	1			96
							193	9									
09	10170	X	9585	-0-	-585	-0-	578	1	8853	2	Y	140	147	1			89
							154	9									
10	9703	X	8750	-0-	-953	-0-	8473	2	121	5	Y	142	149	1			82
							156	9									
11	10050	X	9152	-0-	-898	-0-	8807	2	177	5	Y	153	124	1			111
							168	9									
12	10385	X	9243	-0-	-1142	-0-	8977	2	97	5	Y	154	110	1			155
							169	9									
01	10385	X	9766	-0-	-619	-0-	9395	2	152	5	Y	199	247	1			107
							219	9									

HAGAN WELL #: 2 RRCID -> 162186 COMPL. DATE 07/01/2004 TOTAL DEPTH 12250 PERF.11057 - 11924

08	1188	N	1188	-0-	-0-	-0-	378	1	765	2	Y	41	33	1			23
							45	9									
09	1180	N	1180	-0-	-0-	-0-	420	1	724	2	Y	33	35	1			21
							36	9									
10	837	N	736	-0-	-101	-0-	697	2	10	5	Y	26	32	1			15
							29	9									
11	1140	N	741	-0-	-399	-0-	690	2	9	5	Y	38	25	1			28
							42	9									
12	1209	N	798	-0-	-411	-0-	755	2	8	5	Y	32	28	1			32
							35	9									
*01	755	N	755	-0-	-0-	-0-	704	2	11	5	Y	36	48	1			20
							40	9									

WINSLOW GAS UNIT "C" WELL #: 2 RRCID -> 162402 COMPL. DATE 12/15/1996 TOTAL DEPTH 12350 PERF.10976 - 11311

08	INC G-10		5707	-0-	5707	26218	579	1	4994	2	Y	122	153	1			120
							134	9									
09	31120	X	4902	-0-	-26218	-0-	642	1	4184	2	Y	69					189
							76	9									
10	4470	X	4470	-0-	-0-	-0-	4332	2	62	5	Y	69	158	1			100
							76	9									
11	5310	X	4328	-0-	-982	-0-	4173	2	55	5	Y	91					191
							100	9									
12	5487	X	4239	-0-	-1248	-0-	4084	2	44	5	Y	101	166	1			126
							111	9									
01	5487	X	4553	-0-	-934	-0-	4326	2	69	5	Y	144	162	1			108
							158	9									

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PINEHURST GAS UNIT WELL #: 12 RRCID -> 165220 COMPL. DATE 07/01/2004 TOTAL DEPTH 12050 PERF.11072 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1235	N	1235	-0-	-0-	-0-	316	1	916	2	Y	3	1	1			2
							3	9									
09	1246	N	1246	-0-	-0-	-0-	362	1	884	2	Y	-0-	2	1			-0-
10	1227	N	1227	-0-	-0-	-0-	1210	2	17	5	Y	-0-					-0-
11	1353	N	1353	-0-	-0-	-0-	1327	2	26	5	Y	-0-					-0-
12	1473	N	1473	-0-	-0-	-0-	1457	2	16	5	Y	-0-					-0-
01	1240	N	1166	-0-	-74	-0-	1148	2	18	5	Y	-0-					-0-

WINSLOW GAS UNIT "B" WELL #: 1 RRCID -> 167567 COMPL. DATE 12/01/2004 TOTAL DEPTH 12500 PERF.10992 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		-0-	-0-	-0-	57					Y	-0-	3	1			-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGAN WELL #: 3 RRCID -> 169289 COMPL. DATE 04/11/1998 TOTAL DEPTH 12500 PERF. 9786 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 14 RRCID -> 171414 COMPL. DATE 11/13/1998 TOTAL DEPTH 11985 PERF. 9732 - 9783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

(M/SW) WILDWOOD ESTATES WELL #: 4 RRCID -> 171417 COMPL. DATE 07/01/2004 TOTAL DEPTH 12050 PERF.11714 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 16 RRCID -> 173579 COMPL. DATE 09/27/2003 TOTAL DEPTH 9800 PERF. 9316 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12648	X	1980	-0-	-10668	-0-	563	1	1003	2	Y	376	326	1			208
							414	9									
09	1480	X	1480	-0-	-0-	-0-	619	1	554	2	Y	279	309	1			178
							307	9									
10	1085	X	808	-0-	-277	-0-	494	2	7	5	Y	279	296	1			161
							307	9									
11	1920	X	-0-	-0-	-1920	-0-					Y	14	165	1			10
12	1519	N	619	-0-	-900	-0-	360	2	4	5	Y	232	10	1			232
							255	9									
*01	998	N	998	-0-	-0-	-0-	580	2	10	5	Y	371	404	1			199
							408	9									

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
(M/SW) WILDWOOD ESTATES WELL #: 1 RRCID -> 174722 COMPL. DATE 07/30/1999 TOTAL DEPTH 12500 PERF.10406 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	325	2	3	5	Y	67	28	1			39
							74	9									
*01	638	N	638	-0-	-0-	-0-	572	2	21	5	Y	41	58	1			22
							45	9									

WINSLOW GAS UNIT "B" WELL #: 2 RRCID -> 175520 COMPL. DATE 11/11/1999 TOTAL DEPTH 12290 PERF.10178 - 10184

08	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 4 RRCID -> 178246 COMPL. DATE 03/04/2000 TOTAL DEPTH 11155 PERF.10288 - 10300

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOGGETT, WENDELL J. WELL #: 4 RRCID -> 178806 COMPL. DATE 06/16/2000 TOTAL DEPTH 12300 PERF.10081 - 10087

08	INC G-10		1172	-0-	1172	5296	490	1	654	2	Y	25	23	1			29
							28	9									
09	3000	N	1268	-0-	-1732	3564	361	1	871	2	Y	33	31	1			31
							36	9									
10	3100	N	813	-0-	-2287	1277	775	2	12	5	Y	24	39	1			16
							26	9									
11	1909	N	632	-0-	-1277	-0-	601	2	8	5	Y	21					37
							23	9									
12	616	N	616	-0-	-0-	-0-	582	2	6	5	Y	25	26	1			36
							28	9									
*01	613	N	613	-0-	-0-	-0-	568	2	9	5	Y	33	28	1			41
							36	9									

DOGGETT, WENDELL J. WELL #: 3 RRCID -> 185813 COMPL. DATE 07/01/2004 TOTAL DEPTH 12350 PERF.10056 - 11502

08	INC G-10		1185	-0-	1185	4413	570	1	602	2	Y	12					26
							13	9									
09	3000	N	1250	-0-	-1750	2663	704	1	536	2	Y	9	24	1			11
							10	9									
10	3100	N	734	-0-	-2366	297	717	2	10	5	Y	6					17
							7	9									
11	1192	N	895	-0-	-297	-0-	881	2	11	5	Y	3	15	1			5
							3	9									
12	1558	N	1558	-0-	-0-	-0-	1527	2	17	5	Y	13					18
							14	9									
*01	2029	N	2029	-0-	-0-	-0-	1987	2	32	5	Y	9	17	1			10
							10	9									

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PINEHURST GAS UNIT WELL #: 8 RRCID -> 186703 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11160 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					Y	17	8	1			9

PINEHURST GAS UNIT WELL #: 17 RRCID -> 216301 COMPL. DATE 03/11/2006 TOTAL DEPTH 12210 PERF.11236 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	2497	-0-	-1037	-0-	731 24	1 9	1742	2	N	22	13	1			12
09	3150	X	2383	-0-	-767	-0-	791 14	1 9	1578	2	N	13	17	1			8
10	1747	X	1747	-0-	-0-	-0-	1703 19	2 9	25	5	N	17	15	1			10
11	2430	X	1480	-0-	-950	-0-	1428 24	2 9	28	5	N	22	16	1			16
12	2511	X	1334	-0-	-1177	-0-	1300 20	2 9	14	5	N	18	16	1			18
01	2511	X	1424	-0-	-1087	-0-	1375 26	2 9	23	5	N	24	29	1			13

DEAN, W. A. "A" WELL #: 5 RRCID -> 220806 COMPL. DATE 03/15/2006 TOTAL DEPTH 12255 PERF.11281 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WINSLOW "A" WELL #: 1 RRCID -> 257988 COMPL. DATE 02/01/2010 TOTAL DEPTH 11892 PERF.11015 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1020	N	1020	-0-	-0-	-0-	490 15	1 9	515	2	Y	14	18	1			13
09	INC G-10		731	-0-	731	731	517 9	1 9	205	2	Y	8					21
10	INC G-10		-0-	-0-	-0-	731					Y	4	17	1			8
11	731	N	-0-	-0-	-731	-0-					Y	11					19
12	114	N	114	-0-	-0-	-0-	95 18	2 9	1	5	Y	16	16	1			19
01	0	N	-0-	-0-	-0-	-0-					Y	10	21	1			8

PINEHURST, SW (WILCOX 11400) 71648 400 NON-ASSOCIATED EXEMPT CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
WELCH WELL #: 1 RRCID -> 121551 COMPL. DATE 11/16/1985 TOTAL DEPTH 12100 PERF.11398 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4	-0-	37	1	21	2	N	-0-					105
09	60	N	28	-0-	-32	-0-	17	1	11	2	N	-0-					105
10	93	N	33	-0-	-60	-0-	20	1	13	2	N	-0-					105
11	60	N	41	-0-	-19	-0-	23	1	18	2	N	-0-					105
12	22	N	22	-0-	-0-	-0-	10	1	12	2	N	-0-					105
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					105

PINEHURST, SW (WILCOX 11400) //CONT.// 71648 400 NON-ASSOCIATED EXEMPT CNTY: MONTGOMERY
GALLOWAY ENERGY CO. //CONT.// 293303
BAKER WELL #: 1 T RRCID -> 191423 COMPL. DATE 07/01/2000 TOTAL DEPTH 11650 PERF.10037 - 10043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	49	-0-	-44	-0-	31	1	18	2	N	-0-					79
09	60	N	34	-0-	-26	-0-	21	1	13	2	N	-0-					79
10	41	N	41	-0-	-0-	-0-	25	1	16	2	N	-0-					79
11	60	N	54	-0-	-6	-0-	30	1	24	2	N	-0-					79
12	43	N	43	-0-	-0-	-0-	20	1	23	2	N	-0-					79
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					79

PINEHURST, SW. (YEGUA) 71648 495 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
BAKER, REX WELL #: 1-C RRCID -> 180240 COMPL. DATE 07/01/2000 TOTAL DEPTH 11650 PERF. 5554 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST WELL #: 1 RRCID -> 255086 COMPL. DATE 07/03/2001 TOTAL DEPTH 2868 PERF. 2762 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEASURE ISLAND (HACKBERRY) 71930 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
STATE TRACT 29 WELL #: 1 RRCID -> 223735 COMPL. DATE 04/30/2006 TOTAL DEPTH 13160 PERF.12654 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 24 WELL #: 001 RRCID -> 245444 COMPL. DATE 10/06/2008 TOTAL DEPTH 12902 PERF.12661 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS PETROLEUM CORP. 206061
STATE TRACT 30 UNIT WELL #: 3 RRCID -> 243681 COMPL. DATE 06/14/2008 TOTAL DEPTH 13200 PERF.12710 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEASURE ISLAND (HACKBERRY 2) 71930 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
STATE TRACT 29 WELL #: 2 RRCID -> 259671 COMPL. DATE 07/24/2010 TOTAL DEPTH 12820 PERF.13370 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69200		69230	-0-	30	87	1219	1	60672	2	Y	6666	6683	1			284
							6	4	7333	9							
09	64890		64825	-0-	-65	22	1163	1	56910	2	Y	5825	5792	1			317
							344	4	6408	9							
10	67053		14953	-0-	-52100	-0-	1237	1	6532	2	Y	6527	6532	1			312
							4	4	7180	9							
11	64890		54077	-0-	-10813	-0-	1134	1	47165	2	Y	5189	5316	1			185
							70	4	5708	9							
12	67053		59944	-0-	-7109	-0-	1217	1	50102	2	Y	5281	5361	1			105
							2816	4	5809	9							
01	67053		44133	-0-	-22920	-0-	1009	1	36661	2	Y	3676	3662	1			119
							2419	4	4044	9							

STATE TRACT 29 WELL #: 1 RRCID -> 269162 COMPL. DATE 06/29/2012 TOTAL DEPTH 13160 PERF.12572 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27590		25521	-0-	-2069	-0-	1076	1	22221	2	Y	2018	2016	1			86
							4	4	2220	9							
09	20280		17577	-0-	-2703	-0-	1011	1	15209	2	Y	1184	1204	1			66
							55	4	1302	9							
10	17639		2020	-0-	-15619	-0-	1015	1	500	2	Y	458	500	1			24
							1	4	504	9							
11	17070		9124	-0-	-7946	-0-	890	1	7652	2	Y	525	531	1			18
							4	4	578	9							
12	17639		13394	-0-	-4245	-0-	1015	1	11703	2	Y	574	581	1			11
							45	4	631	9							
01	17639		2953	-0-	-14686	-0-	995	1	1785	2	Y	100	108	1			3
							63	4	110	9							

STATE TRACT 24 WELL #: 001 RRCID -> 269299 COMPL. DATE 08/07/2012 TOTAL DEPTH 12902 PERF.12510 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20057		-0-	-0-	-20057	-0-					Y	-0-					-0-
09	302	R	302	-0-	-0-	-0-	5	1	261	2	Y	33	33	1			-0-
							36	9									
10	4526	#	-0-	-0-	-4526	-0-					Y	-0-					-0-
11	4380	#	-0-	-0-	-4380	-0-					Y	-0-					-0-
12	310	#	-0-	-0-	-310	-0-					Y	-0-					-0-
01	310	#	-0-	-0-	-310	-0-					Y	-0-					-0-

PLEDGER (CARTER 7940) 71940 133 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
WISCH-SAINT UNIT WELL #: 7 L RRCID -> 093453 COMPL. DATE 03/17/1981 TOTAL DEPTH 8162 PERF. 7928 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER (CAYCE 7650) 71940 135 ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
WISCH-SAINT UNIT WELL #: 5 RRCID -> 086109 COMPL. DATE 11/22/1979 TOTAL DEPTH 8950 PERF. 7613 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER (FRIO 6500-6800) 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
PLEDGER GAS FIELD UNIT WELL #: 4 RRCID -> 007865 COMPL. DATE 05/26/1935 TOTAL DEPTH N/A PERF. 6668 - 6676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 7 RRCID -> 007868 COMPL. DATE 04/29/1953 TOTAL DEPTH N/A PERF. 6738 - 6754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 13 RRCID -> 007874 COMPL. DATE 08/15/1946 TOTAL DEPTH N/A PERF. 6738 - 6800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 15 RRCID -> 007876 COMPL. DATE 09/18/1946 TOTAL DEPTH 6870 PERF. 6810 - 6823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 17 RRCID -> 007878 COMPL. DATE 02/04/1950 TOTAL DEPTH 8050 PERF. 6818 - 6838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 22 RRCID -> 007883 COMPL. DATE 11/24/1998 TOTAL DEPTH 6924 PERF. 4846 - 4852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 24 RRCID -> 007885 COMPL. DATE 07/05/1952 TOTAL DEPTH 6930 PERF. 6640 - 6665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710

PLEDGER GAS FIELD UNIT WELL #: 29 RRCID -> 007890 COMPL. DATE 03/15/1934 TOTAL DEPTH N/A PERF. 6728 - 6738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 30 RRCID -> 007891 COMPL. DATE 06/04/1953 TOTAL DEPTH N/A PERF. 6658 - 6681

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 31 RRCID -> 007892 COMPL. DATE 08/14/1945 TOTAL DEPTH 9900 PERF. 6824 - 6842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 34 RRCID -> 061802 COMPL. DATE 04/15/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 36 RRCID -> 066733 COMPL. DATE 06/02/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 38 RRCID -> 070633 COMPL. DATE 03/02/1977 TOTAL DEPTH 6959 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 39 RRCID -> 070634 COMPL. DATE 03/09/1977 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710

PLEDGER GAS FIELD UNIT WELL #: 43 RRCID -> 071057 COMPL. DATE 05/27/1997 TOTAL DEPTH 6910 PERF. 6451 - 6455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 42 RRCID -> 071081 COMPL. DATE 01/30/1990 TOTAL DEPTH 6950 PERF. 6554 - 6570

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 46 RRCID -> 082312 COMPL. DATE 05/05/1979 TOTAL DEPTH 6950 PERF. 6630 - 6642

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 47 RRCID -> 083431 COMPL. DATE 07/16/1979 TOTAL DEPTH 7150 PERF. 7036 - 7041

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLEDGER GFU WELL #: 49 RRCID -> 131637 COMPL. DATE 07/19/1989 TOTAL DEPTH 8200 PERF. 6736 - 6746

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLEDGER GU 1 WELL #: 2 RRCID -> 189218 COMPL. DATE 05/16/2002 TOTAL DEPTH 9000 PERF. 7011 - 7014

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 50 RRCID -> 228438 COMPL. DATE 10/21/2006 TOTAL DEPTH 8029 PERF. 6698 - 6700

08	2232 X	-0-	-0-	-2232	-0-			Y	-0-			-0-
09	360 X	-0-	-0-	-360	-0-			Y	-0-			-0-
10	372 X	-0-	-0-	-372	-0-			Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
PLEDGER GAS FIELD UNIT WELL #: 51 RRCID -> 263101 COMPL. DATE 09/19/2011 TOTAL DEPTH 9000 PERF. 6695 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3612	X	3612	-0-	-0-	-0-	1334	1	2278	2	Y	-0-					-0-
09	9437	X	9437	-0-	-0-	-0-	2590	1	6847	2	Y	-0-					-0-
10	11392	X	11392	-0-	-0-	-0-	2682	1	8710	2	Y	-0-					-0-
11	9911	X	9911	-0-	-0-	-0-	2439	1	7472	2	Y	-0-					-0-
12	6091	X	6091	-0-	-0-	-0-	1517	1	4574	2	Y	-0-					-0-
01	11377	X	401	-0-	-10976	-0-	214	1	187	2	Y	-0-					-0-

PLEDGER (FRIO 7200) 71940 190 ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
MCFARLAND, ROBERT ET AL WELL #: 4 RRCID -> 133771 COMPL. DATE 03/06/1990 TOTAL DEPTH 8930 PERF. 7191 - 7201

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PLEDGER (FRIO 7220) 71940 195 ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
WISCH-SAINT UNIT WELL #: 7 U RRCID -> 125994 COMPL. DATE 11/01/1987 TOTAL DEPTH 8162 PERF. 7224 - 7227

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PLEDGER (FRIO 7260) 71940 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
PLEDGER GU 1 WELL #: 2 RRCID -> 085635 COMPL. DATE 11/07/1979 TOTAL DEPTH 9000 PERF. 7331 - 7337

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLEDGER (MIOCENE 4700) 71940 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
MCFARLAND, ROBERT ET AL WELL #: 6 C RRCID -> 085541 COMPL. DATE 10/10/1979 TOTAL DEPTH 7165 PERF. 4684 - 4695

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFARLAND, ROBERT ET AL WELL #: 7 RRCID -> 110436 COMPL. DATE 01/06/1984 TOTAL DEPTH 9000 PERF. 4678 - 4692

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLEDGER (MIOCENE 5100 B) 71940 854 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SMITH, T.L. JR. WELL #: 3 RRCID -> 137373 COMPL. DATE 02/27/1991 TOTAL DEPTH 6750 PERF. 5085 - 5095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

POINT BOLIVAR, N. (S-7) 72138 675 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 343 WELL #: 14 RRCID -> 184684 COMPL. DATE 10/13/2000 TOTAL DEPTH 8810 PERF. 8429 - 8435

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

POINT BOLIVAR, N (12300) 72138 839 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
N. POINT BOLIVAR FRIO STATE UNIT WELL #: 5 RRCID -> 055546 COMPL. DATE 05/03/1973 TOTAL DEPTH 12550 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 343 WELL #: 1 RRCID -> 228017 COMPL. DATE 01/11/2007 TOTAL DEPTH 13430 PERF.13370 - 13427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POPEYE 72340 500 NON-ASSOCIATED CAPACITY CNTY: HARDIN
FAIRWAYS EXPLORATION & PROD, LLC 259796
ETOC WELL #: D 11 RRCID -> 265899 COMPL. DATE 02/08/2012 TOTAL DEPTH 13757 PERF.11236 - 11293

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611 X	4508	-0-	-1103	-0-	930	1	3330	3	N	225	376	1			152
						248	9									
09	DLQ G-10	3960	-0-	3960	3960	900	1	2729	3	N	301	200	1			253
						331	9									
10	DLQ G-10	3949	-0-	3949	7909	930	1	2737	3	N	256	201	1			308
						282	9									
11	DLQ G-10	3563	-0-	3563	11472	900	1	2366	3	N	270	395	1			183
						297	9									
12	DLQ G-10	3702	-0-	3702	15174	930	1	2462	3	N	282	190	1			275
						310	9									
*01	18522 X	3348	-0-	-15174	-0-	915	1	2184	3	N	226	191	1			310
						249	9									

POPEYE //CONT.// 72340 500 NON-ASSOCIATED CAPACITY CNTY: HARDIN
KERR-MCGEE OIL & GAS ONSHORE LP 457807
BP AMERICA A-437 WELL #: 1 RRCID -> 250485 COMPL. DATE 06/05/2008 TOTAL DEPTH 14305 PERF.11044 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73439	X	53917	-0-	-19522	-0-	50198	3	3719	9	N	3381	3741	1			183
09	64860	X	56830	-0-	-8030	-0-	52773	3	4057	9	N	3688	3762	1			109
10	65100	X	57411	-0-	-7689	-0-	53205	3	4206	9	N	3824	3792	1			141
11	59220	X	54834	-0-	-4386	-0-	50757	3	4077	9	N	3706	3500	1			347
12	61194	X	55789	-0-	-5405	-0-	51587	3	4202	9	N	3820	3905	1			262
01	58714	X	56513	-0-	-2201	-0-	52143	3	4370	9	N	3973	3947	1			288

BP AMERICA A-893 UNIT WELL #: 1 RRCID -> 257442 COMPL. DATE 11/05/2009 TOTAL DEPTH 12330 PERF.11080 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7502	X	6750	-0-	-752	-0-	6038	3	712	9	N	647	542	1			245
09	7260	X	6765	-0-	-495	-0-	6076	3	689	9	N	626	533	1			338
10	7502	X	6666	-0-	-836	-0-	5782	3	884	9	N	804	923	1			219
11	7080	X	5989	-0-	-1091	-0-	5486	3	503	9	N	457	327	1			349
12	7254	X	6834	-0-	-420	-0-	6142	3	692	9	N	629	720	1			258
*01	7203	X	7203	-0-	-0-	-0-	6486	3	717	9	N	652	579	1			331

POPEYE (WILCOX K SAND) 72340 750 NON-ASSOCIATED ONE WELL CNTY: HARDIN
KERR-MCGEE OIL & GAS ONSHORE LP 457807
BP AMERICA A-893 UNIT WELL #: 1 RRCID -> 257443 COMPL. DATE 08/18/2009 TOTAL DEPTH 12330 PERF.11514 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORT ACRES (FRIO 5) 72378 090 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
WILSON JR. HIGH UNIT WELL #: 1 RRCID -> 226525 COMPL. DATE 03/20/2007 TOTAL DEPTH 10200 PERF. 9878 - 9953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36050		36050	-0-	-0-	-0-	279	1	35030	3	N	674	768	1	2	8	291
							741	9									
09	32264		32264	-0-	-0-	-0-	270	1	31322	3	N	611	546	1	1	8	355
							672	9									
10	30528		30528	-0-	-0-	-0-	279	1	29625	3	N	567	751	1	1	8	170
							624	9									
11	11228		11228	-0-	-0-	-0-	135	1	10869	3	N	204	195	1			179
							224	9									
12	3596		3528	-0-	-68	-0-	47	1	3467	3	N	13	168	1			24
							14	9									
*01	24504		24504	-0-	-0-	-0-	519	1	23503	3	N	438	380	1			82
							482	9									

PORT ACRES (HACK. 9600) 72378 210 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
CRIMSON EXPLORATION OPER., INC. 190005
WINGATE WELL #: 1 RRCID -> 176897 COMPL. DATE 04/20/2000 TOTAL DEPTH 10000 PERF. 9526 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7058		7058	-0-	-0-	-0-	29	1	6984	2	N	41	193	1			33
							45	9									
09	6812		6812	-0-	-0-	-0-	22	1	6740	2	N	45					78
							50	9									
10	7024		7024	-0-	-0-	-0-	17	1	6957	2	N	45					123
							50	9									
11	6762		6762	-0-	-0-	-0-	6714	2	48	9	N	44					167
12	6944		6764	-0-	-180	-0-	29	1	6684	2	N	46					213
							51	9									
01	6944		6774	-0-	-170	-0-	13	1	6707	2	N	49	194	1			68
							54	9									

PORT ACRES (HACK. 10,600) 72378 540 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
BEAUXART GARDENS UNIT WELL #: 1 RRCID -> 194511 COMPL. DATE 04/04/2003 TOTAL DEPTH 10692 PERF.10340 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6820	#	5683	-0-	-1137	-0-	5304	3	62	4	N	288	191	1			242
							317	9									
09	6600	#	5736	-0-	-864	-0-	5373	3	58	4	N	277	385	1			134
							305	9									
10	6820	#	6586	-0-	-234	-0-	120	1	6004	3	N	311	381	1			64
							120	4	342	9							
11	6600	#	6145	-0-	-455	-0-	120	1	5583	3	N	293	185	1			172
							120	4	322	9							
*12	6729	R	6729	-0-	-0-	-0-	124	1	6130	3	N	319	394	1			97
							124	4	351	9							
01	6572	#	6108	-0-	-464	-0-	124	1	5524	3	N	305	188	1			214
							124	4	336	9							

BEAUXART GARDENS SWD WELL #: 2 RRCID -> 206081 COMPL. DATE 12/10/2004 TOTAL DEPTH 3444 PERF. 2652 - 3100

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PORT ACRES (MARG-FRIO CONS.) 72379 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
NOBLE ENERGY INC 611665
WILSON JR. HIGH UNIT WELL #: 1 RRCID -> 270805 COMPL. DATE 03/27/2002 TOTAL DEPTH 10200 PERF. N/A

08	39928	X	NO RPT	-0-	-39928	-0-					N	NO RPT					-0-
09	38640	X	NO RPT	-0-	-38640	-0-					N	NO RPT					-0-
10	39928	X	NO RPT	-0-	-39928	-0-					N	NO RPT					-0-
11	38640	X	NO RPT	-0-	-38640	-0-					N	NO RPT					-0-
12	39928	X	NO RPT	-0-	-39928	-0-					N	NO RPT					-0-
01	39928	X	NO RPT	-0-	-39928	-0-					N	NO RPT					-0-

PORT ARTHUR (HACKBERRY) 72398 775 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CHRISTIAN OPERATING COMPANY 150916
DOORNBOS WELL #: 306 RRCID -> 124270 COMPL. DATE 10/09/1995 TOTAL DEPTH 11809 PERF. 4198 - 4780

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOORNBOS WELL #: 4 RRCID -> 153748 COMPL. DATE N/A TOTAL DEPTH 12000 PERF.11338 - 11360

08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOORNBOS WELL #: 211 RRCID -> 163505 COMPL. DATE 05/07/1997 TOTAL DEPTH 12175 PERF.11016 - 11156

08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PORT ARTHUR (HACKBERRY) //CONT.// 72398 775 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
LAUREN WELL #: 1 RRCID -> 201789 COMPL. DATE 02/29/2008 TOTAL DEPTH 14200 PERF.11280 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19251	X	19251	-0-	-0-	-0-	17771	2	1480	9	N	1345	1345	1			135
09	23221	X	23221	-0-	-0-	-0-	21670	2	1551	9	N	1410	1338	1			207
10	23602	X	23602	-0-	-0-	-0-	22052	2	1550	9	N	1409	1303	1			313
11	22798	X	22798	-0-	-0-	-0-	21357	2	1441	9	N	1310	1346	1			277
12	23994	X	22709	-0-	-1285	-0-	21767	2	942	9	N	856	956	1			177
*01	26778	X	26778	-0-	-0-	-0-	24792	2	1986	9	N	1805	1469	1			513

PORT ARTHUR (HACKBERRY, LO.STR.) 72398 832 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
HENRY JACOB UNIT WELL #: 1 RRCID -> 193824 COMPL. DATE 02/16/2003 TOTAL DEPTH 11360 PERF.10926 - 10938

08	3286	#	3037	-0-	-249	-0-	90	1	2911	2	N	33					219
							36	9									
09	3180	#	2954	-0-	-226	-0-	90	1	2827	2	N	34					253
							37	9									
10	3317	#	10	-0-	-3307	-0-	3	1	7	2	N	-0-					253
11	3210	#	38	-0-	-3172	-0-	32	2	6	9	N	5					258
12	3317	#	-0-	-0-	-3317	-0-					N	-0-	115	1			84
01	3038	#	9	-0-	-3029	-0-	3	1	6	9	N	5					89

HENRY JACOB SWD WELL #: 2 RRCID -> 202408 COMPL. DATE 06/08/2004 TOTAL DEPTH 3010 PERF. 2570 - 2655

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PORT NECHES 72441 001 ASSOCIATED CAPACITY CNTY: ORANGE
BEND PETROLEUM CORP. 064129
STARK WELL #: 19 RRCID -> 256991 COMPL. DATE 03/26/2010 TOTAL DEPTH 8575 PERF. 8034 - 8185

08	0	X	-0-	-0-	-0-	-0-					N	-0-					30
09	0	X	-0-	-0-	-0-	-0-					N	-0-					30
10	0	X	-0-	-0-	-0-	-0-					N	-0-					30
11	0	X	-0-	-0-	-0-	-0-					N	-0-					30
12	0	X	-0-	-0-	-0-	-0-					N	-0-					30
01	0	X	-0-	-0-	-0-	-0-					N	-0-					30

LINC GULF COAST PETROLEUM, INC. 500796
KUHN, H. J. TR 2 WELL #: 19 RRCID -> 069481 COMPL. DATE 02/11/1994 TOTAL DEPTH 2354 PERF. 1354 - 1371

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POLK, J.V. B O/A WELL #: 31 RRCID -> 076732 COMPL. DATE 09/20/1992 TOTAL DEPTH 6333 PERF. 3322 - 3327

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PORT NECHES //CONT.// 72441 001 ASSOCIATED CAPACITY CNTY: ORANGE
LINC GULF COAST PETROLEUM, INC. //CONT.// 500796
POLK-KUHN-GLASS WELL #: 4 RRCID -> 201189 COMPL. DATE 03/04/2004 TOTAL DEPTH 8075 PERF. 2370 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3873	-0-	773	773	3873	1			N	-0-					-0-
09	773	N	-0-	-0-	-773	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1178	X	-0-	-0-	-1178	-0-					N	-0-					-0-

PORT NECHES, N. (FRIO HACKBERRY) 72443 166 NON-ASSOCIATED ONE WELL CNTY: ORANGE
XTO ENERGY INC. 945936
TODD ROYALTY SYNDICATE WELL #: 4 RRCID -> 101934 COMPL. DATE 07/12/1982 TOTAL DEPTH 9460 PERF. 8872 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42

PORT NECHES, N (SEG EAST 8300) 72443 747 NON-ASSOCIATED ONE WELL CNTY: ORANGE
LINC GULF COAST PETROLEUM, INC. 500796
POLK, J. V., -A- WELL #: 11 RRCID -> 008015 COMPL. DATE 07/19/1956 TOTAL DEPTH N/A PERF. 8094 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3436	-0-	336	1269	3436	1			N	-0-					-0-
09	3000	N	3436	-0-	436	1705	3436	1			N	-0-					-0-
10	3100	N	3445	-0-	345	2050	3445	1			N	-0-					-0-
11	3000	N	3337	-0-	337	2387	3337	1			N	-0-					-0-
12	3180		3180	-0-	-0-	2387	3180	1			N	-0-					-0-
*01	4133		4133	-0-	-0-	2387	4133	1			N	-0-					-0-

STARK, W. H., -B- WELL #: 21 RRCID -> 008017 COMPL. DATE 05/19/1950 TOTAL DEPTH 8667 PERF. 8408 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORT NECHES, N (SEG WEST 8600) 72443 830 NON-ASSOCIATED ONE WELL CNTY: ORANGE
MAGNUM PRODUCING, LP 521516
TORTORIS ET AL WELL #: 1 RRCID -> 264350 COMPL. DATE 01/05/2012 TOTAL DEPTH 8752 PERF. 8652 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131874		74362	-0-	-57512	723132	72823	2	1539	9	N	1399	1712	1			360
09	129270		64372	-0-	-64898	658234	63059	2	1313	9	N	1194	778	1			776
10	133579		66606	-0-	-66973	591261	65573	2	1033	9	N	939	1355	1			360
11	129270		56503	-0-	-72767	518494	55405	2	1098	9	N	998	1151	1			207
12	133579		50289	-0-	-83290	435204	49315	2	974	9	N	885	776	1	1	8	315
*01	133579		51069	-0-	-82510	352694	50098	2	971	9	N	883	984	1	2	8	212

PORTER'S CREEK (DY-5) 72481 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
HOLT, JAMES I. ET UX WELL #: 2 RRCID -> 186625 COMPL. DATE 08/06/2001 TOTAL DEPTH 8000 PERF. 7358 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PORTER'S CREEK (YEGUA) 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
RICHTER-NILES WELL #: 1 RRCID -> 130070 COMPL. DATE 06/30/2001 TOTAL DEPTH 8150 PERF. 7737 - 7829

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3991	-0-	-101	-0-	326	1	3645	2	N	18					122
							20	9									
09	3960	X	3521	-0-	-439	-0-	307	1	3208	2	N	5					127
							6	9									
10	4092	X	3723	-0-	-369	-0-	327	1	3382	2	N	13					140
							14	9									
11	3928	X	3928	-0-	-0-	-0-	337	1	3578	2	N	12					152
							13	9									
12	3999	X	3982	-0-	-17	-0-	330	1	3641	2	N	10					162
							11	9									
01	3999	X	3144	-0-	-855	-0-	277	1	2838	2	N	26	150	1			38
							29	9									

HAHN, PETER H. ET AL UNIT WELL #: 1 RRCID -> 132219 COMPL. DATE 09/01/1989 TOTAL DEPTH 8150 PERF. 7701 - 7740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9672	X	8459	-0-	-1213	-0-	693	1	7746	2	N	18					96
							20	9									
09	9360	X	7387	-0-	-1973	-0-	644	1	6723	2	N	18					114
							20	9									
10	9672	X	8364	-0-	-1308	-0-	736	1	7599	2	N	26					140
							29	9									
11	8190	X	6374	-0-	-1816	-0-	546	1	5806	2	N	20					160
							22	9									
12	8463	X	7735	-0-	-728	-0-	641	1	7071	2	N	21					181
							23	9									
01	8463	X	6206	-0-	-2257	-0-	551	1	5632	2	N	21					202
							23	9									

HALAMICEK, J. A. ET AL UNIT WELL #: 1 RRCID -> 132532 COMPL. DATE 10/31/1989 TOTAL DEPTH 8127 PERF. 7765 - 7837

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2842	-0-	-72	-0-	232	1	2589	2	N	19					38
							21	9									
09	3155	X	3155	-0-	-0-	-0-	276	1	2879	2	N	-0-					38
10	3695	X	3695	-0-	-0-	-0-	321	1	3313	2	N	55					93
							61	9									
11	5165	X	5165	-0-	-0-	-0-	443	1	4710	2	N	11					104
							12	9									
12	4029	X	4029	-0-	-0-	-0-	334	1	3683	2	N	11					115
							12	9									
*01	3648	X	3648	-0-	-0-	-0-	323	1	3299	2	N	24					139
							26	9									

CARRIERE-HENDERSON WELL #: 1 RRCID -> 133688 COMPL. DATE 01/05/1990 TOTAL DEPTH 8050 PERF. 7738 - 7775

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6944	X	5097	-0-	-1847	-0-	417	1	4665	2	N	14					82
							15	9									
09	6720	X	5271	-0-	-1449	-0-	459	1	4799	2	N	12					94
							13	9									
10	6944	X	5671	-0-	-1273	-0-	500	1	5162	2	N	8					102
							9	9									
11	5932	X	5932	-0-	-0-	-0-	507	1	5390	2	N	32					134
							35	9									
12	5921	X	5921	-0-	-0-	-0-	491	1	5421	2	N	8					142
							9	9									
01	5673	X	5063	-0-	-610	-0-	449	1	4590	2	N	22					164
							24	9									

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
BELL FARM WELL #: 1 RRCID -> 134106 COMPL. DATE 03/03/1990 TOTAL DEPTH 8150 PERF. 7678 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8142	X	8142	-0-	-0-	-0-	668	1	7474	2	N	-0-					162
09	7402	X	7402	-0-	-0-	-0-	647	1	6755	2	N	-0-					162
10	8078	X	8078	-0-	-0-	-0-	713	1	7365	2	N	-0-					162
11	7843	X	7843	-0-	-0-	-0-	675	1	7168	2	N	-0-					162
12	8121	X	8121	-0-	-0-	-0-	675	1	7446	2	N	-0-					162
*01	6736	X	6736	-0-	-0-	-0-	600	1	6136	2	N	-0-					162

SCHNEIDER, EDDIE L. ET AL WELL #: 1 RRCID -> 134366 COMPL. DATE 12/15/1989 TOTAL DEPTH 8150 PERF. 7760 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	1958	-0-	-398	-0-	160	1	1786	2	N	11					67
							12	9									
09	2280	X	1764	-0-	-516	-0-	153	1	1600	2	N	10					77
							11	9									
10	2356	X	1899	-0-	-457	-0-	166	1	1714	2	N	17					94
							19	9									
11	2000	X	2000	-0-	-0-	-0-	171	1	1822	2	N	6					100
							7	9									
12	1981	X	1981	-0-	-0-	-0-	163	1	1801	2	N	15					115
							17	9									
01	1953	X	1695	-0-	-258	-0-	150	1	1537	2	N	7					122
							8	9									

CARRIERE, EVELYN C. ET AL WELL #: 1 RRCID -> 135650 COMPL. DATE 08/02/1990 TOTAL DEPTH 8153 PERF. 7764 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	5803	-0-	-490	-0-	475	1	5311	2	N	15					125
							17	9									
09	6090	X	5303	-0-	-787	-0-	462	1	4828	2	N	12					137
							13	9									
10	6293	X	5740	-0-	-553	-0-	507	1	5233	2	N	-0-					137
11	5610	X	5548	-0-	-62	-0-	475	1	5048	2	N	23					160
							25	9									
12	5832	X	5832	-0-	-0-	-0-	483	1	5327	2	N	20					180
							22	9									
01	5797	X	4841	-0-	-956	-0-	429	1	4388	2	N	22					202
							24	9									

MEEK, ROBERT E. WELL #: 1 RRCID -> 135998 COMPL. DATE 09/08/1990 TOTAL DEPTH 8100 PERF. 7742 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	X	1000	-0-	-85	-0-	82	1	915	2	N	3					48
							3	9									
09	1050	X	898	-0-	-152	-0-	78	1	814	2	N	5					53
							6	9									
10	1085	X	945	-0-	-140	-0-	83	1	858	2	N	4					57
							4	9									
11	964	X	964	-0-	-0-	-0-	82	1	876	2	N	5					62
							6	9									
12	992	X	988	-0-	-4	-0-	80	1	884	2	N	22					84
							24	9									
01	992	X	791	-0-	-201	-0-	70	1	718	2	N	3					87
							3	9									

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
CARRIERE-NITSCH WELL #: 1 RRCID -> 135999 COMPL. DATE 09/21/1990 TOTAL DEPTH 8150 PERF. 7780 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	3386	-0-	-1729	-0-	278	1	3104	2	N	4					207
							4	9									
09	4980	X	2036	-0-	-2944	-0-	177	1	1853	2	N	5					212
							6	9									
10	5146	X	14	-0-	-5132	-0-	1	1	13	2	N	-0-					212
11	4980	X	889	-0-	-4091	-0-	76	1	807	2	N	5					217
							6	9									
12	3379	X	3290	-0-	-89	-0-	273	1	3017	2	N	-0-					217
*01	3513	X	3513	-0-	-0-	-0-	310	1	3166	2	N	34					251
							37	9									

HOLT, JAMES I. ET UX WELL #: 1 RRCID -> 136099 COMPL. DATE 08/27/1990 TOTAL DEPTH 8100 PERF. 7791 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5614	X	5614	-0-	-0-	-0-	458	1	5117	2	Y	35					152
							39	9									
09	5310	X	5023	-0-	-287	-0-	437	1	4564	2	Y	20					172
							22	9									
10	5487	X	5235	-0-	-252	-0-	458	1	4730	2	Y	43	172	1			43
							47	9									
11	5430	X	5099	-0-	-331	-0-	436	1	4633	2	Y	27					70
							30	9									
12	5611	X	5175	-0-	-436	-0-	427	1	4707	2	Y	37					107
							41	9									
01	5611	X	3648	-0-	-1963	-0-	323	1	3300	2	Y	23					130
							25	9									

SCHNEIDER, EDDIE L., ET AL WELL #: 2 RRCID -> 175841 COMPL. DATE 01/02/2000 TOTAL DEPTH 8100 PERF. 7730 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4507	-0-	-453	-0-	370	1	4137	2	N	-0-					132
09	4800	X	4141	-0-	-659	-0-	358	1	3737	2	N	42					174
							46	9									
10	4960	X	4391	-0-	-569	-0-	387	1	3994	2	N	9					183
							10	9									
11	4350	X	4310	-0-	-40	-0-	371	1	3938	2	N	1	159	1			25
							1	9									
12	4495	X	4395	-0-	-100	-0-	364	1	4020	2	N	10					35
							11	9									
01	4495	X	3727	-0-	-768	-0-	328	1	3356	2	N	39					74
							43	9									

HOLT, JAMES I. ET UX WELL #: 3 RRCID -> 176208 COMPL. DATE 12/17/1999 TOTAL DEPTH 8120 PERF. 7762 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	X	1739	-0-	-245	-0-	143	1	1596	2	N	-0-					185
09	1920	X	1558	-0-	-362	-0-	136	1	1422	2	N	-0-					185
10	1984	X	1630	-0-	-354	-0-	144	1	1486	2	N	-0-					185
11	1680	X	1561	-0-	-119	-0-	134	1	1427	2	N	-0-					185
12	1742	X	1742	-0-	-0-	-0-	145	1	1597	2	N	-0-					185
01	1736	X	1481	-0-	-255	-0-	131	1	1335	2	N	14					199
							15	9									

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
JAMEX, INC. 429659
CARRIERE WELL #: 1 RRCID -> 257498 COMPL. DATE 04/28/2010 TOTAL DEPTH 8000 PERF. 7760 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	3079	-0-	-1571	-0-	698	1	2278	2	N	94	173	1			63
							103	9									
09	4500	X	3044	-0-	-1456	-0-	712	1	2315	2	N	15					78
							17	9									
10	3999	X	3152	-0-	-847	-0-	712	1	2432	2	N	7					85
							8	9									
11	3510	X	2583	-0-	-927	-0-	712	1	1843	2	N	25					110
							28	9									
12	3472	X	2919	-0-	-553	-0-	672	1	2127	2	N	109	164	1			55
							120	9									
01	3131	X	2247	-0-	-884	-0-	648	1	1590	2	N	8					63
							9	9									

RICOCHET ENERGY, INC. 710549
MEEK WELL #: 1 RRCID -> 236477 COMPL. DATE 04/22/2008 TOTAL DEPTH 8080 PERF. 7662 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	1119	-0-	-1795	-0-	12	1	1071	2	N	33	12	1			225
							36	9									
09	5351	X	5351	-0-	-0-	-0-	56	1	5151	2	N	131	217	1			139
							144	9									
10	2922	X	2922	-0-	-0-	-0-	32	1	2788	2	N	93	28	1			204
							102	9									
11	2820	X	2262	-0-	-558	-0-	25	1	2123	2	N	104	24	1			284
							114	9									
12	2914	X	623	-0-	-2291	-0-	8	1	597	2	N	16	14	1			286
							18	9									
01	2914	X	612	-0-	-2302	-0-	7	1	553	2	N	47	7	1			326
							52	9									

MEEK. ROBERT E. WELL #: 2 RRCID -> 250514 COMPL. DATE 03/25/2009 TOTAL DEPTH 7964 PERF. 7724 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	530	-0-	-1888	-0-	5	1	438	2	N	79	188	1			252
							87	9									
09	4301	X	4301	-0-	-0-	-0-	120	1	3993	2	N	171	211	1			212
							188	9									
10	2418	X	140	-0-	-2278	-0-	4	1	135	2	N	1	1	1			212
							1	9									
11	5132	X	5132	-0-	-0-	-0-	151	1	4779	2	N	184	54	1			342
							202	9									
12	2418	X	610	-0-	-1808	-0-	19	1	549	2	N	38	13	1			367
							42	9									
*01	2591	X	2591	-0-	-0-	-0-	79	1	2379	2	N	121	32	1			456
							133	9									

ROBERT E. MEEK WELL #: 3 RRCID -> 251328 COMPL. DATE 08/06/2009 TOTAL DEPTH 7863 PERF. 7700 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7053	X	7053	-0-	-0-	-0-	74	1	6816	2	N	148	76	1			159
							163	9									
09	3060	X	676	-0-	-2384	-0-	7	1	663	2	N	5	5	1			159
							6	9									
10	5288	X	5288	-0-	-0-	-0-	58	1	5066	2	N	149	51	1			257
							164	9									
*11	3355	X	3355	-0-	-0-	-0-	37	1	3229	2	N	81	36	1			302
							89	9									
*12	3441	X	1904	-0-	-1537	-0-	23	1	1881	2	N	-0-	44	1			258
01	3441	X	1743	-0-	-1698	-0-	20	1	1723	2	N	-0-	23	1			235

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RICOCHET ENERGY, INC. //CONT.// 710549
HOLT WELL #: 1 RRCID -> 255263 COMPL. DATE 01/29/2010 TOTAL DEPTH 7958 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11253	X	8558	-0-	-2695	-0-	81 306	1 9	8171	2	N	278	275	1			240
09	10410	X	7373	-0-	-3037	-0-	244 196	1 9	6933	2	N	178	233	1			185
10	10106	X	7813	-0-	-2293	-0-	265 361	1 9	7187	2	N	328	264	1			249
11	9780	X	7700	-0-	-2080	-0-	259 498	1 9	6943	2	N	453	460	1			242
12	10106	X	3071	-0-	-7035	-0-	109 238	1 9	2724	2	N	216	263	1			195
01	8556	X	2759	-0-	-5797	-0-	98 171	1 9	2490	2	N	155	34	1			316

CARRIERE-HENDERSON G.U. WELL #: 1 RRCID -> 255264 COMPL. DATE 01/18/2010 TOTAL DEPTH 7900 PERF. 7692 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12276	X	246	-0-	-12030	-0-	2 3	1 9	241	2	N	3	3	1			235
09	6990	X	771	-0-	-6219	-0-	17 6	1 9	748	2	N	5	5	1			235
10	4836	X	4539	-0-	-297	-0-	105 196	1 9	4238	2	N	178	44	1			369
11	4680	X	1334	-0-	-3346	-0-	31 29	1 9	1274	2	N	26	14	1			381
12	4836	X	329	-0-	-4507	-0-	9 8	1 9	312	2	N	7	7	1			381
01	4526	X	1629	-0-	-2897	-0-	39 74	1 9	1516	2	N	67	20	1			428

ZBORIL-HENDERSON G.U. WELL #: 1 RRCID -> 261715 COMPL. DATE 04/27/2011 TOTAL DEPTH 7850 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16182	X	9656	-0-	-6526	-0-	92 301	1 9	9263	2	N	274	101	1			257
09	13740	X	3492	-0-	-10248	-0-	31 108	1 9	3353	2	N	98	196	1			159
10	13237	X	5824	-0-	-7413	-0-	71 194	1 9	5559	2	N	176	56	1			279
11	12480	X	5606	-0-	-6874	-0-	56 210	1 9	5340	2	N	191	231	1			239
12	9641	X	2744	-0-	-6897	-0-	18 129	1 9	2597	2	N	117	59	1			297
01	9641	X	2582	-0-	-7059	-0-	37 322	1 9	2223	2	N	293	219	1			371

JOHNSON HEIRS WELL #: 2 RRCID -> 263240 COMPL. DATE 05/10/2011 TOTAL DEPTH 8150 PERF. 7770 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RICOCHET ENERGY, INC. //CONT.// 710549
RICHTER-NILES WELL #: 2 RRCID -> 265207 COMPL. DATE 10/28/2011 TOTAL DEPTH 8020 PERF. 7754 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30423	X	30423	-0-	-0-	-0-	252	1	29508	2	N	603	554	1			293
							663	9									
09	28190	X	28190	-0-	-0-	-0-	250	1	27348	2	N	538	737	1			94
							592	9									
10	27858	X	27858	-0-	-0-	-0-	249	1	27016	2	N	539	358	1			275
							593	9									
11	25927	X	25927	-0-	-0-	-0-	248	1	25078	2	N	546	558	1			263
							601	9									
12	25167	X	25167	-0-	-0-	-0-	254	1	24282	2	N	574	577	1			260
							631	9									
*01	25187	X	25187	-0-	-0-	-0-	249	1	24321	2	N	561	553	1			268
							617	9									

GROESBECK HEIRS WELL #: 1 RRCID -> 265473 COMPL. DATE 11/30/2011 TOTAL DEPTH 7880 PERF. 7637 - 7685

08	21731	X	8807	-0-	-12924	-0-	52	1	8421	2	N	304	263	1			261
							334	9									
09	9360	X	7440	-0-	-1920	-0-	175	1	7014	2	N	228	405	1			84
							251	9									
10	14084	X	14084	-0-	-0-	-0-	345	1	13169	2	N	518	493	1			109
							570	9									
11	11198	X	11198	-0-	-0-	-0-	274	1	10368	2	N	505	293	1			321
							556	9									
12	9438	X	9438	-0-	-0-	-0-	241	1	8452	2	N	677	911	1			87
							745	9									
01	9672	X	4125	-0-	-5547	-0-	104	1	3739	2	N	256	50	1			293
							282	9									

PAVLIK GAS UNIT WELL #: 1 RRCID -> 271063 COMPL. DATE 10/25/2012 TOTAL DEPTH 8075 PERF. 7740 - 7869

08	36301	X	-0-	-0-	-36301	-0-					N	-0-					282
09	35130	X	5	-0-	-35125	-0-	5	2			N	-0-					282
10	36301	X	100	-0-	-36201	-0-	100	2			N	-0-					282
11	35130	X	6672	-0-	-28458	-0-	120	1	6460	2	N	84					366
							92	9									
12	36301	X	17718	-0-	-18583	-0-	124	1	16634	2	N	873	922	1			317
							960	9									
01	36301	X	22231	-0-	-14070	-0-	124	1	20904	2	N	1094	1124	1			287
							1203	9									

PORTER'S CREEK, SOUTH (WILCOX) 72483 900 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
COUEY-HARFST GAS UNIT WELL #: 1 RRCID -> 222307 COMPL. DATE 08/03/2006 TOTAL DEPTH 14007 PERF.12689 - 13209

08	T. A.		11156	-0-	11156	64733	150	1	10958	2	N	44	177	1			55
							48	9									
09	73117	X	8384	-0-	-64733	-0-	150	1	8190	2	N	40					95
							44	9									
10	8332	X	8332	-0-	-0-	-0-	155	1	8087	2	N	82					177
							90	9									
11	9540	X	6224	-0-	-3316	-0-	6178	2	46	9	N	42	181	1			38
12	9858	X	7191	-0-	-2667	-0-	7147	2	44	9	N	40					78
01	9858	X	8371	-0-	-1487	-0-	8319	2	52	9	N	47					125

KORENEK GAS UNIT WELL #: 1 RRCID -> 233243 COMPL. DATE 11/02/2006 TOTAL DEPTH 14005 PERF.11697 - 11751

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER'S CREEK, SOUTH (WILCOX) //CONT.// 72483 900 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
COUEY-HARFST GAS UNIT WELL #: 2 RRCID -> 234596 COMPL. DATE 03/21/2007 TOTAL DEPTH 14018 PERF.12726 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		39	-0-	39	232	39	2			N	-0-					-0-
09	255	X	23	-0-	-232	-0-	23	2			N	-0-					-0-
10	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

POTTHAST (FRIO "L" SAND) 72681 205 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
GRAFF WELL #: 1 RRCID -> 193043 COMPL. DATE 10/29/2003 TOTAL DEPTH 12250 PERF.10250 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POTTHAST (MIDDLE TEX MISS) 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
TRULL WELL #: 1 RRCID -> 177443 COMPL. DATE 09/10/2000 TOTAL DEPTH 13801 PERF.11498 - 11969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4135	X	4135	-0-	-0-	-0-	551 281	1 9	3303	3	Y	255	176	1			228
09	3608	X	3608	-0-	-0-	-0-	568 243	1 9	2797	3	Y	221	322	1			127
10	4238	X	4238	-0-	-0-	-0-	613 252	1 9	3373	3	Y	229	154	1			202
11	4291	X	4291	-0-	-0-	-0-	633 271	1 9	3387	3	Y	246	307	1			141
12	3658	X	3262	-0-	-396	-0-	560 216	1 9	2486	3	Y	196	148	1			189
*01	5200	X	5200	-0-	-0-	-0-	813 286	1 9	4101	3	Y	260	167	1			282

TRULL WELL #: 4 RRCID -> 197975 COMPL. DATE 10/29/2003 TOTAL DEPTH 12250 PERF.10530 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2696	N	2696	-0-	-0-	-0-	366 138	1 9	2192	3	N	125	184	1	3	8	152
09	2718	N	2718	-0-	-0-	-0-	438 123	1 9	2157	3	N	112	186	1	1	8	77
10	2557	N	2557	-0-	-0-	-0-	373 129	1 9	2055	3	N	117	1	8			193
11	2610	N	2573	-0-	-37	-0-	387 122	1 9	2064	3	N	111	184	1			120
12	2821	N	2409	-0-	-412	-0-	420 127	1 9	1862	3	N	115	181	1			54
01	2542	N	2425	-0-	-117	-0-	379 133	1 9	1913	3	N	121					175

POTTHAST (MIDDLE TEX MISS) //CONT.// 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY //CONT.// 386310
TRULL WELL #: 3 RRCID -> 199612 COMPL. DATE 06/01/2003 TOTAL DEPTH 11400 PERF.10153 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	3215	-0-	-1559	-0-	458	1	2745	3	Y	11	8	1			10
							12	9									
09	3481	X	3481	-0-	-0-	-0-	582	1	2868	3	Y	28	27	1			11
							31	9									
10	3366	X	3366	-0-	-0-	-0-	507	1	2789	3	Y	64	33	1			42
							70	9									
11	2910	X	2910	-0-	-0-	-0-	454	1	2424	3	Y	29	50	1			21
							32	9									
12	2759	X	2057	-0-	-702	-0-	374	1	1661	3	Y	20	19	1			22
							22	9									
01	2759	X	2317	-0-	-442	-0-	377	1	1905	3	Y	32	21	1			33
							35	9									

TRULL WELL #: 5 RRCID -> 204611 COMPL. DATE 08/01/2004 TOTAL DEPTH 11380 PERF.11090 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3122	-0-	-350	-0-	418	1	2508	3	N	178	185	1			113
							196	9									
09	3270	X	3119	-0-	-151	-0-	495	1	2442	3	N	165	181	1			97
							182	9									
10	3379	X	3299	-0-	-80	-0-	477	1	2627	3	N	177	185	1			89
							195	9									
11	3210	X	2885	-0-	-325	-0-	425	1	2265	3	N	177	186	1			80
							195	9									
12	3317	X	2662	-0-	-655	-0-	455	1	2020	3	N	170	180	1			70
							187	9									
01	3286	X	2679	-0-	-607	-0-	408	1	2062	3	N	190	188	1			72
							209	9									

TRULL WELL #: 6 RRCID -> 205597 COMPL. DATE 12/14/2004 TOTAL DEPTH 11436 PERF.10355 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	698	N	698	-0-	-0-	-0-	99	1	584	3	N	14					33
							15	9									
09	710	N	710	-0-	-0-	-0-	117	1	573	3	N	18					51
							20	9									
10	713	N	711	-0-	-2	-0-	107	1	585	3	N	17					68
							19	9									
11	728	N	728	-0-	-0-	-0-	111	1	596	3	N	19					87
							21	9									
12	744	N	610	-0-	-134	-0-	111	1	490	3	N	8					95
							9	9									
01	713	N	617	-0-	-96	-0-	100	1	500	3	N	15					110
							17	9									

SANCHEZ OIL & GAS CORPORATION 747012
WEST BLESSING WELL #: 1 RRCID -> 242361 COMPL. DATE 06/21/2008 TOTAL DEPTH 12500 PERF.10874 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

POTTHAST (MIDDLE TEX MISS) //CONT.// 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SANCHEZ OIL & GAS CORPORATION //CONT.// 747012
WEST BLESSING WELL #: 3 RRCID -> 244801 COMPL. DATE 11/11/2008 TOTAL DEPTH 12400 PERF.10997 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2995	-0-	-167	-0-	512	1	2059	2	N	66					269
							351	3	73	9							
09	DLQ G-10		2656	-0-	2656	2656	495	1	1755	2	N	97	178	1			188
							299	3	107	9							
10	DLQ G-10		2569	-0-	2569	5225	510	1	1718	2	N	58					246
							277	3	64	9							
11	7580	X	2355	-0-	-5225	-0-	493	1	1812	3	N	45	176	1			115
							50	9									
12	2609	X	2609	-0-	-0-	-0-	476	1	2074	3	N	54					169
							59	9									
01	2728	X	2686	-0-	-42	-0-	510	1	2115	3	N	55					224
							61	9									

WAPITI OPERATING, LLC 895805
BLESSING UNIT WELL #: 1 RRCID -> 204742 COMPL. DATE 08/20/2004 TOTAL DEPTH 12100 PERF.11122 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4031	X	4031	-0-	-0-	-0-	3879	2	152	9	N	138	372	1			394
09	4211	X	4211	-0-	-0-	-0-	3988	2	223	9	N	203	354	1			243
10	3882	X	3882	-0-	-0-	-0-	3611	2	271	9	N	246	204	1			285
11	3918	X	3918	-0-	-0-	-0-	3670	2	248	9	N	225	206	1			304
12	4258	X	4258	-0-	-0-	-0-	4046	2	212	9	N	193	176	1			321
*01	1754	X	1754	-0-	-0-	-0-	1590	2	164	9	N	149	199	1			271

BLESSING UNIT NO. 3 WELL #: 1 RRCID -> 213313 COMPL. DATE 09/20/2005 TOTAL DEPTH 12400 PERF.10900 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7994	X	7994	-0-	-0-	-0-	7837	2	157	9	N	143	183	1			80
09	DLQ G-10		7503	-0-	7503	7503	7293	2	210	9	N	191	177	1			94
10	DLQ G-10		7341	-0-	7341	14844	7095	2	246	9	N	224	200	1			118
11	DLQ G-10		7360	-0-	7360	22204	7021	2	339	9	N	308	381	1			45
12	DLQ G-10		7171	-0-	7171	29375	6983	2	188	9	N	171	173	1			43
*01	33735	X	4360	-0-	-29375	-0-	4093	2	267	9	N	243	208	1			78

BLESSING UNIT NO. 2 WELL #: 1 RRCID -> 214566 COMPL. DATE 06/16/2005 TOTAL DEPTH 12400 PERF.10870 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	187	1			183
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					183
10	14B2 EXT		-0-	-0-	-0-	-0-					N	4	3	1	1	8	183
11	14B2 EXT		-0-	-0-	-0-	-0-					N	9	2	1			190
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190

BLESSING UNIT NO. 2 WELL #: 2 RRCID -> 221662 COMPL. DATE 06/19/2006 TOTAL DEPTH 11300 PERF.10750 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					91
09	0	N	-0-	-0-	-0-	-0-					N	-0-					91
10	0	N	-0-	-0-	-0-	-0-					N	-0-	71	1			20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20

EAST BLESSING UNIT WELL #: 4 RRCID -> 236490 COMPL. DATE 05/08/2008 TOTAL DEPTH 12000 PERF.11166 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2954	X	2954	-0-	-0-	-0-	2780	2	174	9	N	158	183	1			174
09	2958	X	2958	-0-	-0-	-0-	2680	2	278	9	N	253	353	1			74
10	3069	X	3069	-0-	-0-	-0-	2784	2	285	9	N	259	201	1			132
11	2808	X	2808	-0-	-0-	-0-	2419	2	389	9	N	354	400	1	2	8	84
12	3473	X	3473	-0-	-0-	-0-	3143	2	330	9	N	300	180	1			204
*01	3177	X	3177	-0-	-0-	-0-	2958	2	219	9	N	199	202	1			201

POTTHAST (MIDDLE TEX MISS) //CONT.// 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
WAPITI OPERATING, LLC //CONT.// 895805
BLESSING UNIT NO. 2 WELL #: 3 RRCID -> 246966 COMPL. DATE 10/21/2008 TOTAL DEPTH 12000 PERF.10592 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1206	-0-	-468	-0-	1122	2	84	9	N	76	188	1	1	8	127
09	1500	N	1115	-0-	-385	-0-	1027	2	88	9	N	80					207
10	1333	N	1162	-0-	-171	-0-	1063	2	99	9	N	90	187	1	3	8	107
11	1170	N	883	-0-	-287	-0-	815	2	68	9	N	62	8	1	2	8	159
12	1147	N	841	-0-	-306	-0-	709	2	132	9	N	120	174	1			105
01	1147	N	713	-0-	-434	-0-	646	2	67	9	N	61	7	1			159

PRAIRIE BELL (11000) 72869 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
AKG OPERATING COMPANY 009566
OWENS WELL #: RRCID -> 268008 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		2547	-0-	2547	256820	2453	2	94	9	N	85	190	1			263
09	0		2520	-0-	2520	259340	2396	2	124	9	N	113					376
10	0		2049	-0-	2049	261389	1982	2	67	9	N	61	195	1			242
11	0		801	-0-	801	262190	798	2	3	9	N	3					245
12	0		-0-	-0-	-0-	262190					N	-0-					245
01	14B2 EXT		-0-	-0-	-0-	262190					N	-0-					245

C & E OPERATING, INC. 120079
GLASSCOCK RANCH WELL #: 1 RRCID -> 225066 COMPL. DATE 12/12/2006 TOTAL DEPTH 12003 PERF.11254 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48

PLUGGED AND ABANDONED_____ 02/06/2013 - WELL PLUGGED 2/6/13

MAGNUM PRODUCING, LP 521516
KAHLDEN WELL #: 1 RRCID -> 260721 COMPL. DATE 01/23/2011 TOTAL DEPTH 11300 PERF.10855 - 11063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12431	X	8585	-0-	-3846	-0-	8280	2	305	9	N	277	383	1			94
09	9750	X	7952	-0-	-1798	-0-	7746	2	206	9	N	187	184	1			97
10	10075	X	7001	-0-	-3074	-0-	6612	2	389	9	N	354	359	1			92
11	9210	X	6587	-0-	-2623	-0-	6312	2	275	9	N	250	189	1			153
12	8804	X	2888	-0-	-5916	-0-	2838	2	50	9	N	45					198
01	8587	X	353	-0-	-8234	-0-	353	2			N	-0-					198

MILAGRO EXPLORATION, LLC 566789
PRAIRIE ET AL HASTEDT ET AL GU WELL #: 1 RRCID -> 055313 COMPL. DATE 03/06/1973 TOTAL DEPTH 11318 PERF.10991 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2079	N	2079	-0-	-0-	-0-	278 39	1 9	1762	2	N	35					162
09	2173	N	2173	-0-	-0-	-0-	296 11	1 9	1866	2	N	10					172
10	2046	N	1980	-0-	-66	-0-	231 30	1 9	1719	2	N	27					199
11	2010	N	1846	-0-	-164	-0-	221 11	1 9	1614	2	N	10	179	1			30
12	2232	N	2007	-0-	-225	-0-	238 55	1 9	1714	2	N	50					80
01	1984	N	1905	-0-	-79	-0-	288 30	1 9	1587	2	N	27					107

PRAIRIE BELL (11000) //CONT.// 72869 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PREMIER NATURAL RESOURCES II,LLC 676024
GLASSCOCK RANCH A WELL #: 4 RRCID -> 249254 COMPL. DATE 05/15/2009 TOTAL DEPTH 11225 PERF.10692 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9765	X	-0-	-0-	-9765	-0-					N	-0-					257
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					257
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					257
11	T. A.		1393	-0-	1393	1393	1356	2	37	9	N	34					291
12	T. A.		4707	-0-	4707	6100	4531	2	176	9	N	160	346	1			105
01	T. A.		3837	-0-	3837	9937	3705	2	132	9	N	120					225

GLASSCOCK RANCH B WELL #: 1 RRCID -> 251254 COMPL. DATE 07/01/2009 TOTAL DEPTH 11200 PERF.10390 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9610	X	9074	-0-	-536	-0-	8852	2	222	9	N	202	343	1			173
09	8910	X	5171	-0-	-3739	-0-	5069	2	102	9	N	93					266
10	9207	X	-0-	-0-	-9207	-0-					N	-0-					266
11	8910	X	-0-	-0-	-8910	-0-					N	-0-					266
12	9207	X	11	-0-	-9196	-0-	11	2			N	-0-					266
01	9083	X	-0-	-0-	-9083	-0-					N	-0-					266

GLASSCOCK RANCH A WELL #: 3 RRCID -> 251901 COMPL. DATE 11/07/2008 TOTAL DEPTH 11600 PERF.10774 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28365	X	27189	-0-	-1176	-0-	26563	2	626	9	N	569	703	1			304
09	30060	X	23977	-0-	-6083	-0-	23441	2	536	9	N	487	346	1			445
10	31062	X	19856	-0-	-11206	-0-	19387	2	469	9	N	426	349	1			522
11	30060	X	22854	-0-	-7206	-0-	22252	2	602	9	N	547	701	1			368
12	28985	X	13245	-0-	-15740	-0-	12999	2	246	9	N	224	353	1			239
01	27187	X	-0-	-0-	-27187	-0-					N	-0-					239

GLASSCOCK RANCH D WELL #: 1 RRCID -> 258486 COMPL. DATE 10/10/2009 TOTAL DEPTH 11150 PERF.10752 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK RANCH B WELL #: 2 RRCID -> 258524 COMPL. DATE 06/22/2010 TOTAL DEPTH 10900 PERF.10434 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6622	X	6622	-0-	-0-	-0-	6456	2	166	9	N	151					412
09	6345	X	6345	-0-	-0-	-0-	6200	2	145	9	N	132	343	1			201
10	6200	X	6040	-0-	-160	-0-	5885	2	155	9	N	141					342
11	6000	X	5745	-0-	-255	-0-	5598	2	147	9	N	134	349	1			127
12	6200	X	4615	-0-	-1585	-0-	4440	2	175	9	N	159	162	1			124
01	6200	X	4615	-0-	-1585	-0-	4417	2	198	9	N	180					304

GLASSCOCK RANCH A WELL #: 6 RRCID -> 260023 COMPL. DATE 08/13/2010 TOTAL DEPTH 11055 PERF.10752 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38223	X	30394	-0-	-7829	-0-	29672	2	722	9	N	656	685	1			434
09	32790	X	23573	-0-	-9217	-0-	23046	2	527	9	N	479	344	1			569
10	33883	X	28182	-0-	-5701	-0-	27553	2	629	9	N	572	688	1			453
11	32610	X	25774	-0-	-6836	-0-	25212	2	562	9	N	511	693	1			271
12	32178	X	25488	-0-	-6690	-0-	25064	2	424	9	N	385	353	1			303
01	30380	X	23193	-0-	-7187	-0-	22669	2	524	9	N	476	357	1			422

PRASIFKA (YEGUA) 72918 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HENNIG PRODUCTION CO., INC. 378508
MECHURA, T. GAS UNIT WELL #: 1 RRCID -> 189830 COMPL. DATE 03/18/2002 TOTAL DEPTH 14808 PERF.12666 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	5	1	53	4	N	129	184	1	256
							142	9							
09	540	N	217	-0-	-323	-0-	5	1	58	4	N	140	185	1	211
							154	9							
10	365	N	365	-0-	-0-	-0-	5	1	101	4	N	235	189	1	257
							259	9							
11	592	N	592	-0-	-0-	-0-	5	1	167	4	N	382	378	1	261
							420	9							
12	217	N	48	-0-	-169	-0-	5	1	9	4	N	31			292
							34	9							
01	372	N	303	-0-	-69	-0-	5	1	83	4	N	195	190	1	297
							215	9							

PRIHODA (YEGUA) 73175 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
RASMUSSEN WELL #: 7 RRCID -> 213251 COMPL. DATE 08/27/2005 TOTAL DEPTH 7948 PERF. 7666 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	775	#	643	-0-	-132	-0-	74	1	569	2	N	-0-			87
09	943	R	943	-0-	-0-	-0-	106	1	837	2	N	-0-			87
10	761	R	761	-0-	-0-	-0-	108	1	653	2	N	-0-			87
11	692	R	692	-0-	-0-	-0-	70	1	622	2	N	-0-			87
12	1160	R	1160	-0-	-0-	-0-	1149	2	11	9	N	10			97
*01	1228	R	1228	-0-	-0-	-0-	123	1	1102	2	N	3			100
							3	9							

PRIME PARKER (FRIO 2275) 73179 200 NON-ASSOCIATED ONE WELL CNTY: WALKER
PRIME OPERATING COMPANY 677770
PARKER UNIT WELL #: 1 RRCID -> 207867 COMPL. DATE 02/14/2005 TOTAL DEPTH 2783 PERF. 2276 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	6742		6742	-0-	-0-	-0-	6742	2			N	-0-			-0-
09	7615		7615	-0-	-0-	-0-	7615	2			N	-0-			-0-
10	7402		7402	-0-	-0-	-0-	7402	2			N	-0-			-0-
11	6064		6064	-0-	-0-	-0-	6064	2			N	-0-			-0-
12	6138		3993	-0-	-2145	-0-	3993	2			N	-0-			-0-
01	6138		-0-	-0-	-6138	-0-					N	-0-			-0-

PROVIDENT CITY (4100) 73293 916 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ENDEAVOR NATURAL GAS, LP 251729
SCRAM WELL #: 1 RRCID -> 154611 COMPL. DATE 06/12/1995 TOTAL DEPTH 4525 PERF. 4370 - 4374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	5817	X	5817	-0-	-0-	-0-	310	1	94	2	N	-0-			-0-
							5413	3							
09	5971	X	5971	-0-	-0-	-0-	300	1	94	2	N	-0-			-0-
							5577	3							
10	5904	X	5904	-0-	-0-	-0-	310	1	5594	3	N	-0-			-0-
11	5441	X	5441	-0-	-0-	-0-	300	1	51	2	N	-0-			-0-
							5090	3							
12	5285	X	5285	-0-	-0-	-0-	310	1	23	2	N	-0-			-0-
							4952	3							
01	4712	X	4609	-0-	-103	-0-	310	1	4299	3	N	-0-			-0-

QUICKSAND CREEK (WILCOX) 73740 058 ASSOCIATED ONE WELL CNTY: NEWTON
HALCON OPERATING CO., INC. 344412
KIRBY ARCO WELL #: 1SW RRCID -> 169143 COMPL. DATE 08/29/1995 TOTAL DEPTH 11465 PERF. 3964 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUINN (-B- SAND) 73802 090 ASSOCIATED ONE WELL CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
QUINN WELL #: 1 RRCID -> 265778 COMPL. DATE 11/04/2011 TOTAL DEPTH 7750 PERF. 6390 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	#	-0-	-0-	-5549	-0-					N	-0-					54
09	INC G-10		-0-	-0-	-0-	-0-					N	-0-					54
10	INC G-10		-0-	-0-	-0-	-0-					N	-0-					54
11	INC G-10		-0-	-0-	-0-	-0-					N	-0-					54
*12	INC G-10		-0-	-0-	-0-	-0-					N	-0-	27	7			27
01	INC G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					27

QUINN (WILCOX) 73802 370 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CENTURY ROYALTY 2000 GP, LLC 141860
FRIENDSWOOD WELL #: 2RE RRCID -> 234432 COMPL. DATE 09/27/2006 TOTAL DEPTH 11390 PERF. 9790 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1590	R	1590	-0-	-0-	-0-	1590	2			N	-0-					35
09	990	R	990	-0-	-0-	-0-	990	2			N	-0-					35
10	1868	R	1868	-0-	-0-	-0-	1866	2	2	9	N	2					37
11	1362	R	1362	-0-	-0-	-0-	1345	2	17	9	N	15					52
12	1829	#	673	-0-	-1156	-0-	665	2	8	9	N	7					59
01	1581	#	NO RPT	-0-	-1581	-0-					N	NO RPT					59

QUINN (6050) 73802 450 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
QUINN, B. E. WELL #: 2 RRCID -> 216353 COMPL. DATE 03/08/2006 TOTAL DEPTH 12518 PERF. 6048 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	#	2298	-0-	-554	-0-	2298	2			N	-0-					70
09	2760	#	2084	-0-	-676	-0-	2084	2			N	-0-					70
10	2852	#	2195	-0-	-657	-0-	2195	2			N	-0-					70
11	2700	#	1101	-0-	-1599	-0-	1056	2	45	9	N	41					111
12	2294	#	831	-0-	-1463	-0-	830	2	1	9	N	1					112
01	2294	#	NO RPT	-0-	-2294	-0-					N	NO RPT					112

QUINN (6230) 73802 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
FRIENDSWOOD DEVELOPMENT WELL #: 1 RRCID -> 130569 COMPL. DATE 02/16/1995 TOTAL DEPTH 7700 PERF. 4560 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R-B (WOODBINE) 73942 500 NON-ASSOCIATED ONE WELL CNTY: POLK
PETROTEX ENGINEERING COMPANY 660213
SOUTHLAND PAPER MILL WELL #: 1 RRCID -> 058225 COMPL. DATE 03/07/1974 TOTAL DEPTH 12843 PERF.12431 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RABEL (7600) 74097 475 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ENDEAVOR ENERGY RESOURCES L.P. 251726
RABEL GAS UNIT NO. 1 WELL #: 1 RRCID -> 095120 COMPL. DATE 07/23/1981 TOTAL DEPTH 10247 PERF. 7610 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RABEL (7650) 74097 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
RABEL GAS UNIT NO. 1 WELL #: 1 RRCID -> 144157 COMPL. DATE 12/14/1992 TOTAL DEPTH 10247 PERF. 7647 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0-	-0-	600	2	7	9	N	6					130
09	1270	N	1270	-0-	-0-	-0-	1252	2	18	9	N	16					146
10	915	N	915	-0-	-0-	-0-	908	2	7	9	N	6					152
11	1485	N	1485	-0-	-0-	-0-	1467	2	18	9	N	16					168
*12	641	N	641	-0-	-0-	-0-	632	2	9	9	N	8					176
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176

RACCOON BEND (COCKFIELD LOWER) 74106 080 ASSOCIATED CAPACITY CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
PAINE, ROBERT G. WELL #: 44 RRCID -> 206261 COMPL. DATE 09/23/2008 TOTAL DEPTH 4305 PERF. 3882 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	2	2	3	9	Y	3	3	1			-0-
10	18	N	18	-0-	-0-	-0-	15	2	3	9	Y	3	3	1			-0-
11	21	N	21	-0-	-0-	-0-	17	2	4	9	Y	4	4	1			-0-
12	90	N	90	-0-	-0-	-0-	87	2	3	9	Y	3	3	1			-0-
*01	140	N	140	-0-	-0-	-0-	132	1	5	2	Y	3	3	1			-0-
							3	9									

RUFUS HARDY "B" WELL #: 35 RRCID -> 258048 COMPL. DATE 08/25/2010 TOTAL DEPTH 4650 PERF. 4158 - 4181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J. W. WILSON "A" WELL #: 30 RRCID -> 258799 COMPL. DATE 08/30/2010 TOTAL DEPTH 4300 PERF. 3984 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
09	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
10	74	X	74	-0-	-0-	-0-	74	2			N	-0-					-0-
11	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-
12	60	X	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	62	X	59	-0-	-3	-0-	59	2			N	-0-					-0-

RACCOON BEND (COCKFIELD 4000) 74106 160 ASSOCIATED ONE WELL CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
DIEMER, MRS. ALBERTA WELL #: 20 RRCID -> 187109 COMPL. DATE 11/11/2001 TOTAL DEPTH 4500 PERF. 3950 - 3962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

AUSTIN COLLEGE WELL #: 33 RRCID -> 187621 COMPL. DATE 10/20/2001 TOTAL DEPTH 5000 PERF. 4216 - 4221

08	14B2 EXT	NO RPT	-0-	-0-	14198			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	14198			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	14198			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	14198			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	14198			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	14198			Y	NO RPT			-0-

RACCOON BEND (GRAWUNDER) 74106 240 ASSOCIATED ONE WELL CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
WILSON 25 UNIT WELL #: 1 RRCID -> 263915 COMPL. DATE 09/30/2011 TOTAL DEPTH 4005 PERF. 3475 - 3480

08	11377	-0-	-0-	-11377	-0-			N	-0-			-0-
09	11010	-0-	-0-	-11010	-0-			N	-0-			-0-
10	11377	-0-	-0-	-11377	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

RACCOON BEND (GUTOWSKY) 74106 320 ASSOCIATED CAPACITY CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
BROWN, MINNIE WELL #: 6 RRCID -> 140224 COMPL. DATE 12/05/1991 TOTAL DEPTH 4600 PERF. 3107 - 3119

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN COLLEGE WELL #: 26 RRCID -> 144520 COMPL. DATE 01/19/1993 TOTAL DEPTH 4300 PERF. 3180 - 3196

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN COLLEGE WELL #: 32 RRCID -> 185824 COMPL. DATE 09/28/2001 TOTAL DEPTH 4500 PERF. 3200 - 3209

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RACCOON BEND (GUTOWSKY) //CONT.// 74106 320 ASSOCIATED CAPACITY CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP //CONT.// 252470
DIEMER, MRS. ALBERTA WELL #: 15 RRCID -> 236981 COMPL. DATE 11/07/2007 TOTAL DEPTH 4331 PERF. 3212 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
09	124	X	124	-0-	-0-	-0-	124	2			N	-0-					-0-
10	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-
11	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-
12	797	X	797	-0-	-0-	-0-	797	2			N	-0-					-0-
*01	981	X	981	-0-	-0-	-0-	950	1	31	2	N	-0-					-0-

DIEMER, MRS. ALBERTA WELL #: 23 RRCID -> 244977 COMPL. DATE 12/13/2008 TOTAL DEPTH 3735 PERF. 3268 - 3276

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AUSTIN COLLEGE WELL #: 38 RRCID -> 271147 COMPL. DATE 01/28/2013 TOTAL DEPTH 4301 PERF. 3080 - 3090

08	6386	X	-0-	-0-	-6386	-0-					N	-0-					-0-
09	6180	X	-0-	-0-	-6180	-0-					N	-0-					-0-
10	6386	X	-0-	-0-	-6386	-0-					N	-0-					-0-
11	6180	X	-0-	-0-	-6180	-0-					N	-0-					-0-
12	6386	X	-0-	-0-	-6386	-0-					N	-0-					-0-
01	6386	X	-0-	-0-	-6386	-0-					N	-0-					-0-

RACCOON BEND (MIOCENE Y) 74106 520 ASSOCIATED 49B CNTY: AUSTIN
COMET PRODUCTION 169662
DEUTRICK, R. A/C -2 WELL #: 15 RRCID -> 089053 COMPL. DATE 07/23/1980 TOTAL DEPTH 4200 PERF. 1731 - 1740

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENHANCED ENERGY PARTNERS CORP 252470
AUSTIN COLLEGE WELL #: 35 RRCID -> 203065 COMPL. DATE 03/23/2004 TOTAL DEPTH 2164 PERF. 1850 - 1853

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RACCOON BEND (OAKVILLE 970) 74106 680 ASSOCIATED ONE WELL CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
BELLVILLE SCHOOL LAND WELL #: 21 RRCID -> 271098 COMPL. DATE 12/18/2012 TOTAL DEPTH 4476 PERF. 910 - 920

08	3038		-0-	-0-	-3038	-0-					N	-0-					-0-
09	2940		-0-	-0-	-2940	-0-					N	-0-					-0-
10	3038		-0-	-0-	-3038	-0-					N	-0-					-0-
11	2940		-0-	-0-	-2940	-0-					N	-0-					-0-
*12	3038		-0-	-0-	-3038	-0-					N	-0-					-0-
01	3038		-0-	-0-	-3038	-0-					N	-0-					-0-

RACCOON BEND (OAKVILLE 970) //CONT.// 74106 680 ASSOCIATED ONE WELL CNTY: AUSTIN
HMX INVESTMENTS, INC. 390547
WILSON, OLLIE WELL #: 101 RRCID -> 147675 COMPL. DATE 01/06/1993 TOTAL DEPTH 1026 PERF. 916 - 930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACCOON BEND (UPPER WILCOX FBD) 74106 842 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
SV ENERGY COMPANY, LLC 831396
RACCOON BEND UWX GAS UNIT NO. 1 WELL #: 1 RRCID -> 260650 COMPL. DATE 08/17/2010 TOTAL DEPTH 7317 PERF. 6955 - 6977

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20669		20669	-0-	-0-	58036	20044	3	625	9	N	568	558	1			157
09	22387		22387	-0-	-0-	58036	21703	3	684	9	N	622	575	1			204
10	24487		24487	-0-	-0-	58036	23751	3	736	9	N	669	729	1			144
11	28524		28524	-0-	-0-	58036	27775	3	749	9	N	681	589	1			236
*12	19994		19994	-0-	-0-	58036	19448	3	546	9	N	496	585	1			147
*01	9310		9310	-0-	-0-	58036	9011	3	299	9	N	272	379	1			40

RAINOSHEK (ANOMALINA SAND) 74264 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
BAIN WELL #: 1A RRCID -> 178204 COMPL. DATE 01/20/2000 TOTAL DEPTH 8250 PERF. 7546 - 7592

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	899	-0-	-2852	-0-	899	2			N	-0-					82
09	3630	X	1250	-0-	-2380	-0-	1250	2			N	-0-					82
10	3751	X	1387	-0-	-2364	-0-	1387	2			N	-0-					82
11	2550	X	1200	-0-	-1350	-0-	1200	2			N	-0-					82
12	2604	X	1253	-0-	-1351	-0-	1253	2			N	-0-					82
01	1395	X	1051	-0-	-344	-0-	1051	2			N	-0-					82

RASMUSSEN WELL #: 1 RRCID -> 184704 COMPL. DATE 08/07/2001 TOTAL DEPTH 7954 PERF. 7721 - 7736

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	2911	-0-	-437	-0-	2897	2	14	9	N	13					159
09	2822	X	2822	-0-	-0-	-0-	2818	2	4	9	N	4					163
10	2790	X	2684	-0-	-106	-0-	2684	2			N	-0-					163
11	2820	X	2423	-0-	-397	-0-	2423	2			N	-0-					163
12	2914	X	2668	-0-	-246	-0-	2629	2	39	9	N	35	173	1			25
01	2914	X	2257	-0-	-657	-0-	2228	2	29	9	N	26					51

RASMUSSEN LANGE UNIT WELL #: 1 RRCID -> 271091 COMPL. DATE 09/15/2012 TOTAL DEPTH 8000 PERF. 7726 - 7732

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25888	X	25888	-0-	-0-	-0-	25427	2	461	9	N	419	343	1			271
09	23171	X	23171	-0-	-0-	-0-	22959	2	212	9	N	193	347	1			117
10	23093	X	23093	-0-	-0-	-0-	22508	2	585	9	N	532	528	1			121
11	20470	X	20470	-0-	-0-	-0-	20313	2	157	9	N	143	176	1			88
12	20342	X	20342	-0-	-0-	-0-	19790	2	552	9	N	502	363	1			227
*01	18055	X	18055	-0-	-0-	-0-	17761	2	294	9	N	267	361	1			133

RAMERS ISLAND (YEGUA 5480) 74408 228 NON-ASSOCIATED ONE WELL CNTY: TYLER
QUAIL CREEK OIL CORPORATION 684517
ATLANTIC SINCLAIR FEE WELL #: 9 RRCID -> 242355 COMPL. DATE 03/29/2010 TOTAL DEPTH 6110 PERF. 5397 - 5399

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	#	2565	-0-	-752	-0-	2565	2			Y	-0-					-0-
09	2452		2452	-0-	-0-	-0-	2452	2			Y	-0-					-0-
10	3772		2367	-0-	-1405	-0-	87	1	2280	2	Y	-0-					-0-
11	2400		2100	-0-	-300	-0-	2100	2			Y	-0-					-0-
12	2480		738	-0-	-1742	-0-	738	2			Y	-0-					-0-
01	2480		-0-	-0-	-2480	-0-					Y	-0-					-0-

RAMERS ISLAND (YEGUA 5540) 74408 260 NON-ASSOCIATED ONE WELL CNTY: TYLER
QUAIL CREEK OIL CORPORATION 684517
ATLANTIC SINCLAIR FEE WELL #: 9 RRCID -> 228622 COMPL. DATE 06/28/2007 TOTAL DEPTH 6110 PERF. 5522 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY (8600 WILCOX) 74471 423 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
HERDER, GEORGE WELL #: 1 RRCID -> 158027 COMPL. DATE 03/20/1996 TOTAL DEPTH 11000 PERF. 8611 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	-0-	2	1	14	2	N	-0-					27
09	106	N	106	-0-	-0-	-0-	2	1	13	2	N	83	110	1			-0-
							91	9									
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMSEY (9300 WILCOX) 74471 658 NON-ASSOCIATED EXEMPT CNTY: COLORADO
KARPER OIL & GAS CORPORATION 451280
DIXON, LOMA WELL #: 2 RRCID -> 154800 COMPL. DATE 04/17/1995 TOTAL DEPTH 10300 PERF. 9331 - 9337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	#	1908	-0-	-138	-0-	1844	2	64	9	N	58	164	1			55
09	1950	#	1720	-0-	-230	-0-	1636	2	84	9	N	76					131
10	2139	#	1836	-0-	-303	-0-	1756	2	80	9	N	73	160	1			44
11	2070	#	1519	-0-	-551	-0-	1440	2	79	9	N	72					116
12	2139	#	881	-0-	-1258	-0-	831	2	50	9	N	45					161
01	1922	#	1703	-0-	-219	-0-	1619	2	84	9	N	76	174	1			63

RAMSEY (9500) 74471 705 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KARPER OIL & GAS CORPORATION 451280
DIXON, LOMA G/U WELL #: 2 RRCID -> 113334 COMPL. DATE 07/29/1984 TOTAL DEPTH 10300 PERF. 9524 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY (10,500) 74471 799 NON-ASSOCIATED EXEMPT CNTY: COLORADO
LONE OAK ENERGY INC 506578
RAMSEY-WOOD WELL #: 1 RRCID -> 173262 COMPL. DATE 04/09/1999 TOTAL DEPTH 10873 PERF.10464 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2880	#	2751	-0-	-129	-0-	2712	2	39	9	N	35					119
07	2056	R	2056	-0-	-0-	-0-	2047	2	9	9	N	8					137
*08	2666	#	1314	-0-	-1352	-0-	1312	2	2	9	N	2					129
*09	2580	#	659	-0-	-1921	-0-	658	2	1	9	N	1					130
*10	2852	#	163	-0-	-2689	-0-	148	2	15	9	N	14					144
*11	2760	#	1056	-0-	-1704	-0-	1048	2	8	9	N	7					151
*12	2215	R	2215	-0-	-0-	-0-	2198	2	17	9	N	15	161	1			5
*01	1302	#	NO RPT	-0-	-1302	-0-					N	NO RPT					5

RAMSEY (10,700) 74471 846 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
POOLE "B" WELL #: 2 RRCID -> 193384 COMPL. DATE 01/25/2003 TOTAL DEPTH 11014 PERF.10686 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	#	3870	-0-	-687	-0-	207	1	3597	2	N	60					182
							66	9									
09	4702	R	4702	-0-	-0-	-0-	222	1	4428	2	N	47					229
							52	9									
10	4579	R	4579	-0-	-0-	-0-	229	1	4292	2	N	53	171	1			111
							58	9									
11	4533	R	4533	-0-	-0-	-0-	222	1	4178	2	N	121	36	1			196
							133	9									
12	4867	#	3358	-0-	-1509	-0-	155	1	3181	2	N	20					216
							22	9									
01	4867	#	3740	-0-	-1127	-0-	160	1	3477	2	N	94	113	1			197
							103	9									

RAMSEY, E. (WILCOX 9350) 74473 426 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
POOLE WELL #: 1 RRCID -> 047134 COMPL. DATE 06/05/1993 TOTAL DEPTH 9700 PERF. 9332 - 9342

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINTERMANN WELL #: 2 RRCID -> 050040 COMPL. DATE 01/29/1985 TOTAL DEPTH 10844 PERF. 3566 - 3600

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RAMSEY, E. (WILCOX 9370) 74473 430 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PRIESMEYER, L. WELL #: 1 RRCID -> 158691 COMPL. DATE 04/22/1996 TOTAL DEPTH 9700 PERF. 9368 - 9372

08	403	#	62	-0-	-341	-0-	50	4	12	9	N	11					210
09	390	#	244	-0-	-146	-0-	220	4	24	9	N	22	184	1			48
10	1815	R	1815	-0-	-0-	-0-	34	1	1746	2	N	32					80
							35	9									
11	1982	R	1982	-0-	-0-	-0-	79	1	1877	2	N	24					104
							26	9									
12	1096	R	1096	-0-	-0-	-0-	53	1	1034	2	N	8					112
							9	9									
01	1829	#	1208	-0-	-621	-0-	47	1	1161	2	N	-0-					112

RAMSEY, E. (WILCOX 10300) 74473 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
ZAHRADNICK, ALFRED WELL #: 1 RRCID -> 091859 COMPL. DATE 12/20/1980 TOTAL DEPTH 10810 PERF.10271 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2229	-0-	-344	-0-	112	1	2091	2	N	24					66
							26	9									
09	2550	X	2550	-0-	-0-	-0-	112	1	2399	2	N	35					101
							39	9									
10	2356	X	1934	-0-	-422	-0-	94	1	1816	2	N	22					123
							24	9									
11	2280	X	1968	-0-	-312	-0-	77	1	1846	2	N	41	94	1			70
							45	9									
12	2635	X	1528	-0-	-1107	-0-	67	1	1450	2	N	10					80
							11	9									
01	2635	X	1400	-0-	-1235	-0-	77	1	1280	2	N	39	33	1			86
							43	9									

HERDER GAS UNIT 2 WELL #: 1 RRCID -> 190621 COMPL. DATE 08/30/2002 TOTAL DEPTH 11077 PERF.10432 - 10470

08	14B2 EXT		16	-0-	16	97	2	1	14	2	N	-0-					-0-
09	116	X	19	-0-	-97	-0-	6	1	13	2	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMSEY, E. (WILCOX 10,700) 74473 568 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PRIESMEYER "A" WELL #: 2 RRCID -> 214235 COMPL. DATE 03/24/2006 TOTAL DEPTH 11000 PERF.10702 - 10710

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RANKIN (COOK MTN. IV) 74691 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
FAULCONER, VERNON E., INC. 263701
MCWHORTER WELL #: 1 RRCID -> 196792 COMPL. DATE 07/30/2003 TOTAL DEPTH 9300 PERF. 9155 - 9195

08	20026	X	18515	-0-	-1511	-0-	1240	1	17163	2	N	102	189	1			80
							112	9									
09	18870	X	18850	-0-	-20	-0-	1200	1	17423	2	N	206	191	1			95
							227	9									
10	19964	X	18451	-0-	-1513	-0-	1240	1	17018	2	N	175	180	1			90
							193	9									
11	19320	X	16255	-0-	-3065	-0-	1080	1	15072	2	N	94					184
							103	9									
12	19964	X	18639	-0-	-1325	-0-	1240	1	17160	2	N	217	191	1			210
							239	9									
01	19468	X	19106	-0-	-362	-0-	1240	1	17732	2	N	122	192	1			140
							134	9									

RANKIN (COOK MTN. IV) //CONT.// 74691 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
FAULCONER, VERNON E., INC. //CONT.// 263701
HOLMES WELL #: 1A RRCID -> 209682 COMPL. DATE 04/16/2005 TOTAL DEPTH 9800 PERF. 9487 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9151	X	9151	-0-	-0-	-0-	1202	1	7854	2	N	86	188	1			100
							95	9									
09	8365	X	8365	-0-	-0-	-0-	1060	1	7204	2	N	92					192
							101	9									
10	8364	X	8364	-0-	-0-	-0-	1180	1	7087	2	N	88	191	1			89
							97	9									
11	7552	X	7552	-0-	-0-	-0-	1078	1	6380	2	N	85					174
							94	9									
12	7984	X	7984	-0-	-0-	-0-	1101	1	6778	2	N	95	192	1			77
							105	9									
*01	7235	X	7235	-0-	-0-	-0-	954	1	6169	2	N	102					179
							112	9									

HCWD-58 WELL #: 1 RRCID -> 210921 COMPL. DATE 08/05/2005 TOTAL DEPTH 9900 PERF. 9484 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1485	-0-	-530	-0-	193	1	1262	2	N	27					134
							30	9									
09	1968	X	1968	-0-	-0-	-0-	245	1	1668	2	N	50					184
							55	9									
10	2015	X	1583	-0-	-432	-0-	215	1	1295	2	N	66	192	1			58
							73	9									
11	1958	X	1958	-0-	-0-	-0-	272	1	1612	2	N	67					125
							74	9									
12	2191	X	2191	-0-	-0-	-0-	294	1	1810	2	N	79					204
							87	9									
*01	3050	X	3050	-0-	-0-	-0-	396	1	2562	2	N	84	184	1			104
							92	9									

SEIFFERT WELL #: 1 RRCID -> 245828 COMPL. DATE 08/14/2008 TOTAL DEPTH 10097 PERF. 9845 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	4394	-0-	-1341	-0-	1080	1	3272	2	N	38					187
							42	9									
09	5490	X	4470	-0-	-1020	-0-	1200	1	3244	2	N	24	176	1			35
							26	9									
10	5239	X	4473	-0-	-766	-0-	1240	1	3192	2	N	37					72
							41	9									
11	5070	X	4704	-0-	-366	-0-	1200	1	3451	2	N	48					120
							53	9									
12	4619	X	3886	-0-	-733	-0-	1240	1	2550	2	N	87					207
							96	9									
01	4619	X	4163	-0-	-456	-0-	1240	1	2881	2	N	38	178	1			67
							42	9									

WHITE OAK OPERATING COMPANY LLC 916954
BABY RUTH WELL #: 1 RRCID -> 226692 COMPL. DATE 03/16/2007 TOTAL DEPTH 9428 PERF. 9148 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79186	X	79186	-0-	-0-	-0-	3046	1	75286	2	N	776	748	1	1	8	367
							854	9									
09	79800	X	70520	-0-	-9280	-0-	3000	1	66615	2	N	823	947	1			243
							905	9									
10	84537	X	71936	-0-	-12601	-0-	3100	1	67856	2	N	891	751	1			383
							980	9									
11	81810	X	68122	-0-	-13688	-0-	2983	1	64242	2	N	815	936	1			262
							897	9									
12	84537	X	67546	-0-	-16991	-0-	3100	1	63402	2	N	949	909	1			302
							1044	9									
01	79174	X	66715	-0-	-12459	-0-	3100	1	62404	2	N	1101	913	1			490
							1211	9									

RANKIN (COOK MTN. 9340 SAND) 74691 216 NON-ASSOCIATED CAPACITY CNTY: HARRIS
NORDSTRAND ENGINEERING, INC. 612858
THARP, KATHLEEN WELL #: 2 RRCID -> 142134 COMPL. DATE 05/26/1992 TOTAL DEPTH 9650 PERF. 9344 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	934	-0-	-1329	-0-	930	2	4	9	N	4					97
09	2190	X	1132	-0-	-1058	-0-	1123	2	9	9	N	8	48	1			57
10	2263	X	2016	-0-	-247	-0-	1994	2	22	9	N	20					77
11	2190	X	1656	-0-	-534	-0-	1623	2	33	9	N	30					107
12	1747	N	1747	-0-	-0-	-0-	1743	2	4	9	N	4					111
*01	2527	N	2527	-0-	-0-	-0-	2509	2	18	9	N	16					127

THARP, KATHLEEN WELL #: 3 RRCID -> 143233 COMPL. DATE 10/23/1992 TOTAL DEPTH 9600 PERF. 9314 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	1809	-0-	-733	-0-	1770	2	39	9	N	35					107
09	2460	X	2173	-0-	-287	-0-	2115	2	58	9	N	53	132	1			28
10	2542	X	2374	-0-	-168	-0-	2374	2			N	-0-					28
11	3000	N	3208	-0-	208	208	3208	2			N	-0-					28
12	2232	N	1593	-0-	-639	-0-	1593	2			N	-0-					28
01	2387	N	1972	-0-	-415	-0-	1972	2			N	-0-					28

RANKIN (DY 8050 SAND) 74691 250 ASSOCIATED ONE WELL CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
THARP WELL #: 2 RRCID -> 202750 COMPL. DATE 06/27/2003 TOTAL DEPTH 8225 PERF. 8053 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANKIN (REKLAW) 74691 300 NON-ASSOCIATED ONE WELL CNTY: HARRIS
NORDSTRAND ENGINEERING, INC. 612858
NUNAN WELL #: 1 RRCID -> 249236 COMPL. DATE 04/21/2009 TOTAL DEPTH 12005 PERF.11589 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1236	N	1236	-0-	-0-	-0-	1225	2	11	9	N	10					94
09	382	N	382	-0-	-0-	-0-	370	2	12	9	N	11					105
10	332	N	332	-0-	-0-	-0-	330	2	2	9	N	2					107
11	1200	N	545	-0-	-655	-0-	537	2	8	9	N	7					114
12	403	N	281	-0-	-122	-0-	272	2	9	9	N	8					122
*01	786	N	786	-0-	-0-	-0-	777	2	9	9	N	8					130

RATLIFF CREEK (WILCOX 9350) 74807 666 NON-ASSOCIATED ONE WELL CNTY: COLORADO
AKG OPERATING COMPANY 009566
JOANN WELL #: 1 RRCID -> 263401 COMPL. DATE 07/13/2010 TOTAL DEPTH 11750 PERF. 9320 - 9323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		3628	-0-	3628	3628	564 123	1 9	2941	3	N	112					112
12	DLQ G-10		4333	-0-	4333	7961	42 162	1 9	4129	3	N	147	94	1			165
01	DLQ G-10		5467	-0-	5467	13428	86 162	1 9	5219	3	N	147	175	1			137

RATTLESNAKE MOUND (5260) 74821 460 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ACE FIELD SERVICES, INC. 003526
SWEET, E. A. "A" WELL #: 4 RRCID -> 142125 COMPL. DATE 07/28/1992 TOTAL DEPTH 7186 PERF. 5259 - 5261

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RATTLESNAKE MOUND (5350) 74821 477 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
ACE FIELD SERVICES, INC. 003526
I P FARMS -N- WELL #: 1 RRCID -> 141298 COMPL. DATE 07/18/1991 TOTAL DEPTH 12181 PERF. 5669 - 5674

08	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			8
09	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			8
10	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			8
11	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			8
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			8
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			8

SWEET, E. A. WELL #: 3 RRCID -> 148820 COMPL. DATE 03/24/1994 TOTAL DEPTH 7300 PERF. 5372 - 5381

08	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RATTLESNAKE MOUND (7000) 74821 782 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
LTS OIL & GAS 511745
STATE LEASE 66709 WELL #: 1 RRCID -> 154600 COMPL. DATE 05/23/1995 TOTAL DEPTH 12631 PERF. 7149 - 7159

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAVEN FOREST (11300) 74870 500 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
ALTA MESA SERVICES, LP 015721
USA-RAVEN FOREST WELL #: 1 RRCID -> 251202 COMPL. DATE 05/28/2009 TOTAL DEPTH 16412 PERF.11286 - 11318

08	13274	13274	-0-	-0-	-0-	1860	1	11294	2	N	109	195	1			77
						120	9									
09	12665	12665	-0-	-0-	-0-	1800	1	10747	2	N	107					184
						118	9									
10	11687	11516	-0-	-171	-0-	1860	1	9567	2	N	81	193	1			72
						89	9									
11	11310	9214	-0-	-2096	-0-	1440	1	7721	2	N	48					120
						53	9									
*12	11687	8845	-0-	-2842	-0-	1680	1	7093	2	N	65					185
						72	9									
01	11687	8730	-0-	-2957	-0-	1560	1	7093	2	N	70	197	1			58
						77	9									

RAYWOOD (COOK MTN.) 74993 125 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MORRIS, ELIZABETH, MRS., ET AL WELL #: 4 RRCID -> 008070 COMPL. DATE 04/29/1998 TOTAL DEPTH 12485 PERF.11741 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAYWOOD (COOK MTN. 10,850) 74993 423 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MORRIS, E. WELL #: 11 RRCID -> 177513 COMPL. DATE 02/21/2000 TOTAL DEPTH 11225 PERF.10864 - 10952

08	4278	X	3559	-0-	-719	-0-	478	1	3022	2	Y	54	48	1			71
							59	9									
09	4182	X	4182	-0-	-0-	-0-	535	1	3630	2	Y	15					86
							17	9									
10	4230	X	4230	-0-	-0-	-0-	548	1	3638	2	Y	40	51	1			75
							44	9									
11	4080	X	3941	-0-	-139	-0-	546	1	3380	2	Y	14					89
							15	9									
12	4216	X	4052	-0-	-164	-0-	686	1	3333	2	Y	30	46	1			73
							33	9									
01	4216	X	3968	-0-	-248	-0-	670	1	3279	2	Y	17	42	1			48
							19	9									

HOLBROOK WELL #: 1 RRCID -> 181880 COMPL. DATE 01/23/2001 TOTAL DEPTH 11086 PERF.10879 - 10986

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, LEON WELL #: 1 RRCID -> 182273 COMPL. DATE 03/24/2001 TOTAL DEPTH 11225 PERF.11014 - 11164

08	4309	X	2877	-0-	-1432	-0-	387	1	2444	2	Y	42	37	1			56
							46	9									
09	4080	X	2449	-0-	-1631	-0-	313	1	2122	2	Y	13					69
							14	9									
10	4216	X	988	-0-	-3228	-0-	128	1	849	2	Y	10	41	1			38
							11	9									
11	4212	X	4212	-0-	-0-	-0-	583	1	3611	2	Y	16					54
							18	9									
12	5587	X	5587	-0-	-0-	-0-	947	1	4605	2	Y	32	28	1			58
							35	9									
*01	5070	X	5070	-0-	-0-	-0-	856	1	4189	2	Y	23	33	1			48
							25	9									

RAYWOOD (COOK MTN. 10,850) //CONT.// 74993 423 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FAULCONER, VERNON E., INC. 263701
HARTMAN, ROBERT WELL #: 1 RRCID -> 188956 COMPL. DATE 04/09/2002 TOTAL DEPTH 11171 PERF.10762 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	3468	-0-	-996	-0-	780	1	2686	2	N	2					222
							2	9									
09	4380	X	4068	-0-	-312	-0-	900	1	3155	2	N	12					234
							13	9									
10	4526	X	4131	-0-	-395	-0-	930	1	3199	2	N	2	184	1			52
							2	9									
11	4380	X	4268	-0-	-112	-0-	900	1	3351	2	N	15					67
							17	9									
12	4216	X	4101	-0-	-115	-0-	930	1	3151	2	N	18					85
							20	9									
01	4216	X	4024	-0-	-192	-0-	930	1	3072	2	N	20					105
							22	9									

RAYWOOD (COOK MTN. 11200) 74993 520 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CHOICE EXPLORATION, INC. 150655
HANKAMER-PICKETT WELL #: 1 RRCID -> 242998 COMPL. DATE 12/12/2007 TOTAL DEPTH 11355 PERF.11080 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					27
09	0	X	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

FAULCONER, VERNON E., INC. 263701
CALLISON GAS UNIT 1 WELL #: 2ST RRCID -> 206138 COMPL. DATE 11/11/2004 TOTAL DEPTH 13753 PERF.11760 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	5819	-0-	-195	-0-	5745	2	74	9	N	67					120
09	6406	X	6406	-0-	-0-	-0-	6312	2	94	9	N	85					205
10	6014	X	6000	-0-	-14	-0-	5913	2	87	9	N	79	179	1			105
11	6004	X	6004	-0-	-0-	-0-	5919	2	85	9	N	77					182
12	6634	X	5811	-0-	-823	-0-	5723	2	88	9	N	80	185	1			77
01	6634	X	5808	-0-	-826	-0-	5729	2	79	9	N	72					149

H.E.R. OPERATING, LLC 340442
HANKAMER WELL #: 1ST RRCID -> 192620 COMPL. DATE 02/09/2007 TOTAL DEPTH 12500 PERF.11736 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	29	-0-	29	29	10	1	19	9	N	17					17
10	14B2	EXT	23	-0-	23	52	10	1	13	9	N	12					29
11	14B2	EXT	25	-0-	25	77	10	1	15	9	N	14					43
12	14B2	EXT	-0-	-0-	-0-	77					N	10					53
*01	77	X	-0-	-0-	-77	-0-					N	11					64

WHITE OAK OPERATING COMPANY LLC 916954
CARRIZO-APACHE 1A UNIT WELL #: 2 RRCID -> 212368 COMPL. DATE 09/12/2005 TOTAL DEPTH 12064 PERF.12438 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	524	-0-	-1677	-0-	93	1	431	2	N	-0-					61
09	2130	X	626	-0-	-1504	-0-	90	1	536	2	N	-0-					61
10	1767	X	843	-0-	-924	-0-	93	1	750	2	N	-0-					61
11	1590	X	300	-0-	-1290	-0-	18	1	186	2	N	87					148
							96	9									
12	1178	X	-0-	-0-	-1178	-0-					N	-0-	110	1			38
01	837	X	-0-	-0-	-837	-0-					N	-0-					38

RAYWOOD (EAST COOK MOUNTAIN) 74993 575 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
TEXACO FEE "B" WELL #: 1 RRCID -> 187354 COMPL. DATE 08/13/2001 TOTAL DEPTH 14477 PERF.13726 - 13766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXACO FEE "B" WELL #: 3 RRCID -> 212211 COMPL. DATE 10/30/2005 TOTAL DEPTH 13525 PERF.13145 - 13264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXACO FEE "B" WELL #: 4 RRCID -> 226462 COMPL. DATE 01/29/2007 TOTAL DEPTH 14000 PERF.12940 - 13008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAYWOOD (E. COOK MTN. 11,500) 74993 580 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
HOLBROOK, ELLEN WELL #: 1 RRCID -> 193538 COMPL. DATE 03/14/2003 TOTAL DEPTH 12340 PERF.12095 - 12171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12462	X	3871	-0-	-8591	-0-	529 3	1 9	3339	2	Y	3	89	1			37
09	11544	X	11544	-0-	-0-	-0-	1476 62	1 9	10006	2	Y	56					93
10	9450	X	9450	-0-	-0-	-0-	1225 87	1 9	8138	2	Y	79	55	1			117
11	9537	X	9537	-0-	-0-	-0-	1315 86	1 9	8136	2	Y	78					195
12	9892	X	9892	-0-	-0-	-0-	1677 65	1 9	8150	2	Y	59	100	1			154
*01	10192	X	10192	-0-	-0-	-0-	1716 81	1 9	8395	2	Y	74	88	1			140

RAYWOOD (E. COOK MTN. 12,140) 74993 600 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
BLOXSOM ET AL WELL #: 1 RRCID -> 192899 COMPL. DATE 01/14/2003 TOTAL DEPTH 12430 PERF.12193 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAYWOOD (VICKSBURG, EAST) 74993 640 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
AMERICAN CASCADE ENERGY, INC. 017900
TEXACO FEE WELL #: 1 RRCID -> 145486 COMPL. DATE 12/18/1992 TOTAL DEPTH 7650 PERF. 7451 - 7471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYWOOD (YEGUA 10400) 74993 850 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MORRIS, MRS. ELIZABETH ET AL WELL #: 10 RRCID -> 184336 COMPL. DATE 03/06/2001 TOTAL DEPTH 11450 PERF.10170 - 10524

08	186	N	162	-0-	-24	-0-	17	1	108	2	Y	34	27	1			44
							37	9									
09	192	N	192	-0-	-0-	-0-	21	1	142	2	Y	26					70
							29	9									
10	212	N	212	-0-	-0-	-0-	24	1	158	2	Y	27	42	1			55
							30	9									
11	193	N	193	-0-	-0-	-0-	24	1	151	2	Y	16					71
							18	9									
12	186	N	186	-0-	-0-	-0-	27	1	133	2	Y	24	37	1			58
							26	9									
*01	211	N	211	-0-	-0-	-0-	32	1	154	2	Y	23	33	1			48
							25	9									

RAYWOOD (YEGUA 10,700) 74993 875 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
XTO ENERGY INC. 945936
MITCHELL, THEO WELL #: 1 RRCID -> 044645 COMPL. DATE 08/09/1968 TOTAL DEPTH 11002 PERF. N/A

08	2821	#	2057	-0-	-764	-0-	62	1	1975	3	N	18	194	1			102
							20	9									
09	3210	#	2928	-0-	-282	-0-	81	1	2815	3	N	29					131
							32	9									
10	3317	#	2894	-0-	-423	-0-	84	1	2779	3	N	28					159
							31	9									
11	3210	#	2381	-0-	-829	-0-	78	1	2268	3	N	32					191
							35	9									
12	3038	#	2565	-0-	-473	-0-	82	1	2421	3	N	56	171	1			76
							62	9									
01	3038	#	2826	-0-	-212	-0-	78	1	2704	3	N	40					116
							44	9									

RAYWOOD, N. (COOK MTN., LOWER) 74994 150 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FAULCONER, VERNON E., INC. 263701
HEBERT, EMILE WELL #: 2 RRCID -> 166334 COMPL. DATE 12/19/1997 TOTAL DEPTH 11559 PERF.11368 - 11378

08	10509	X	7012	-0-	-3497	-0-	822	1	6169	2	N	19					92
							21	9									
09	10170	X	8946	-0-	-1224	-0-	1021	1	7900	2	N	23					115
							25	9									
10	9827	X	8592	-0-	-1235	-0-	1014	1	7548	2	N	27					142
							30	9									
11	9060	X	8512	-0-	-548	-0-	1013	1	7474	2	N	23					165
							25	9									
12	9238	X	7412	-0-	-1826	-0-	1005	1	6383	2	N	22					187
							24	9									
01	9238	X	8389	-0-	-849	-0-	1063	1	7290	2	N	33	192	1			28
							36	9									

RAYWOOD, N. (COOK MTN., LOWER) //CONT.// 74994 150 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FAULCONER, VERNON E., INC. //CONT.// 263701
FARRIS WELL #: 1 RRCID -> 178217 COMPL. DATE 11/18/1999 TOTAL DEPTH 11600 PERF.11170 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19127	X	13713	-0-	-5414	-0-	678	1	13015	2	N	18	175	1			37
							20	9									
09	17700	X	15457	-0-	-2243	-0-	779	1	14636	2	N	38					75
							42	9									
10	17918	X	15168	-0-	-2750	-0-	786	1	14356	2	N	24					99
							26	9									
11	17340	X	15102	-0-	-2238	-0-	787	1	14264	2	N	46					145
							51	9									
12	15965	X	15051	-0-	-914	-0-	855	1	14171	2	N	23					168
							25	9									
01	15965	X	13972	-0-	-1993	-0-	797	1	13131	2	N	40	181	1			27
							44	9									

RAYWOOD, S. (COOK MOUNTAIN) 74995 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CHOICE EXPLORATION, INC. 150655
WHITTAKER WELL #: 1 RRCID -> 249144 COMPL. DATE 12/06/2008 TOTAL DEPTH 14322 PERF.11120 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	#	3125	-0-	-1339	-0-	3090	2	35	9	N	32					234
09	4320	#	1651	-0-	-2669	-0-	1637	2	14	9	N	13					247
10	2852	#	501	-0-	-2351	-0-	501	2			N	-0-					247
11	3030	#	243	-0-	-2787	-0-	243	2			N	-0-					247
12	6052	R	6052	-0-	-0-	-0-	5978	2	74	9	N	67	185	1			129
01	3131	#	993	-0-	-2138	-0-	984	2	9	9	N	8					137

RAYWOOD, S. (COOK MTN. 2) 74995 302 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
HOLBROOK WELL #: 1 RRCID -> 176366 COMPL. DATE 10/17/1999 TOTAL DEPTH 14199 PERF.14080 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAYWOOD, S. (13,400) 74995 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SUE-ANN OPERATING, L.C. 828352
RIVERSIDE GENERAL HOSPITAL WELL #: 1 RRCID -> 201515 COMPL. DATE 10/21/2003 TOTAL DEPTH 13484 PERF.13220 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14508	X	11374	-0-	-3134	-0-	11026	2	348	9	N	316	368	1			47
09	14211	X	14211	-0-	-0-	-0-	13762	2	449	9	N	408	204	1			251
10	14539	X	14122	-0-	-417	-0-	13668	2	454	9	N	413	545	1			119
11	14070	X	13573	-0-	-497	-0-	13137	2	436	9	N	396	366	1			149
12	14694	X	13890	-0-	-804	-0-	13474	2	416	9	N	378	368	1			159
01	14694	X	13824	-0-	-870	-0-	13399	2	425	9	N	386	405	1			140

RAYWOOD, W. (COOK MOUNTAIN) 75010 300 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MALLET UNIT WELL #: 1 RRCID -> 063775 COMPL. DATE 02/13/2001 TOTAL DEPTH 14720 PERF.11942 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3496	-0-	-193	-0-	477	1 8 9	3011	2	Y	7	10	1			9
09	3909	X	3909	-0-	-0-	-0-	501	1 10 9	3398	2	Y	9					18
10	2853	X	2853	-0-	-0-	-0-	372	1 8 9	2473	2	Y	7					25
11	2967	X	2967	-0-	-0-	-0-	412	1 8 9	2547	2	Y	7					32
12	2108	X	1965	-0-	-143	-0-	335	1 2 9	1628	2	Y	2					34
01	2108	X	494	-0-	-1614	-0-	84	1	410	2	Y	-0-	33	1			1

TUER-MITCHELL UNIT WELL #: 1 T RRCID -> 064503 COMPL. DATE 12/09/2000 TOTAL DEPTH 12811 PERF.11671 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1726	N	1726	-0-	-0-	-0-	235	1 6 9	1485	2	Y	5	6	1			7
09	3000	N	3178	-0-	178	178	406	1 17 9	2755	2	Y	15					22
10	1362	N	1184	-0-	-178	-0-	154	1 4 9	1026	2	Y	4					26
11	1320	N	1075	-0-	-245	-0-	148	1 8 9	919	2	Y	7					33
12	1364	X	912	-0-	-452	-0-	155	1 3 9	754	2	Y	3					36
*01	1809	X	1809	-0-	-0-	-0-	306	1 4 9	1499	2	Y	4	36	1			4

MALLET-MITCHELL COOK MTN UNIT WELL #: 1L RRCID -> 067077 COMPL. DATE 05/04/1976 TOTAL DEPTH 12153 PERF.11904 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	5598	-0-	-292	-0-	765	1	4833	2	Y	-0-					22
09	5910	X	2955	-0-	-2955	-0-	380	1	2575	2	Y	-0-					22
10	6107	X	4014	-0-	-2093	-0-	525	1	3489	2	Y	-0-					22
11	7506	X	7506	-0-	-0-	-0-	1044	1	6462	2	Y	-0-					22
12	6445	X	6445	-0-	-0-	-0-	1098	1 10 9	5337	2	Y	9					31
*01	6323	X	6323	-0-	-0-	-0-	1071	1 9 9	5243	2	Y	8					39

MALLETT WELL #: 2 RRCID -> 177580 COMPL. DATE 05/28/2000 TOTAL DEPTH 12050 PERF.11686 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13671	X	2957	-0-	-10714	-0-	403	1 12 9	2542	2	Y	11	104	1			34
09	12900	X	133	-0-	-12767	-0-	17	1	116	2	Y	-0-					34
10	13330	X	295	-0-	-13035	-0-	39	1	256	2	Y	-0-					34
11	12900	X	65	-0-	-12835	-0-	9	1	56	2	Y	-0-					34
12	13330	X	1006	-0-	-12324	-0-	172	1	834	2	Y	-0-					34
01	2945	X	691	-0-	-2254	-0-	117	1 2 9	572	2	Y	2	34	1			2

RAYWOOD, W. (COOK MOUNTAIN) //CONT.// 75010 300 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
TUER-MITCHELL UNIT WELL #: 2 RRCID -> 177617 COMPL. DATE 04/13/2000 TOTAL DEPTH 11825 PERF.11492 - 11534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3089	X	3089	-0-	-0-	-0-	421	1	2658	2	Y	9	53	1			21
							10	9									
09	6060	X	1980	-0-	-4080	-0-	254	1	1725	2	Y	1					22
							1	9									
10	12767	X	12767	-0-	-0-	-0-	1666	1	11062	2	Y	35					57
							39	9									
11	6789	X	6789	-0-	-0-	-0-	940	1	5820	2	Y	26					83
							29	9									
12	6262	X	450	-0-	-5812	-0-	77	1	373	2	Y	-0-					83
01	6262	X	3923	-0-	-2339	-0-	660	1	3228	2	Y	32	82	1			33
							35	9									

XTO ENERGY INC. 945936
MALLETT WELL #: 1 RRCID -> 115271 COMPL. DATE 02/04/1985 TOTAL DEPTH 12400 PERF.12008 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3538	X	3538	-0-	-0-	-0-	356	1	3172	3	N	9	170	1	1	8	64
							10	9									
09	6991	X	6991	-0-	-0-	-0-	884	1	6073	3	N	31					95
							34	9									
10	5880	X	5880	-0-	-0-	-0-	760	1	5081	3	N	35					130
							39	9									
11	5306	X	5306	-0-	-0-	-0-	710	1	4358	3	N	216	297	1			49
							238	9									
12	5276	X	5276	-0-	-0-	-0-	657	1	4563	3	N	51					100
							56	9									
*01	5308	X	5308	-0-	-0-	-0-	675	1	4576	3	N	52					152
							57	9									

RAYWOOD, W. (YEGUA 10700) 75010 840 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MITCHELL, TUER WELL #: 1 C RRCID -> 124952 COMPL. DATE 12/09/2000 TOTAL DEPTH 12811 PERF.11051 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAYWOOD, W. (YEGUA 10850) 75010 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MALLET-MITCHELL UNIT #1 WELL #: 1 U RRCID -> 124169 COMPL. DATE 05/20/1976 TOTAL DEPTH 12153 PERF.10881 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					87
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					87
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					87
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					87
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					87
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					87

ANDRESS WELL #: 1 RRCID -> 196186 COMPL. DATE 10/08/2003 TOTAL DEPTH 11740 PERF.11040 - 11377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RC (JACKSON) 75011 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
J. JONES WELL #: 1 RRCID -> 250569 COMPL. DATE 08/22/2008 TOTAL DEPTH 16088 PERF. 6668 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	2	3	11	9	N	10					122
09	60	N	39	-0-	-21	-0-	24	3	15	9	N	14					136
10	14	N	14	-0-	-0-	-0-	4	3	10	9	N	9					145
11	46	N	46	-0-	-0-	-0-	37	3	9	9	N	8					153
*12	227	N	227	-0-	-0-	-0-	218	3	9	9	N	8					161
*01	164	N	164	-0-	-0-	-0-	153	3	11	9	N	10					171

REASONER (12600) 75057 750 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ARCADIA OPERATING, LLC 028734
POOLE WELL #: 3 RRCID -> 197643 COMPL. DATE 02/09/2007 TOTAL DEPTH 13395 PERF.12237 - 12705

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					221
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					221
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					221
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	47	172	1			96
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					96
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					96

POOLE WELL #: 2 RRCID -> 197874 COMPL. DATE 03/16/2002 TOTAL DEPTH 13104 PERF.12640 - 12654

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					74
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					74
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	1	1	8			74
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					74
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					74
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					74

REBEL (YEGUA) 75122 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
NOME-DISHMAN WELL #: 1 RRCID -> 226430 COMPL. DATE 11/26/2006 TOTAL DEPTH 14207 PERF.13398 - 13431

08	2170	X	1306	-0-	-864	-0-	281	1	939	2	N	78					324
							86	9									
09	2100	X	615	-0-	-1485	-0-	165	1	327	2	N	112					436
							123	9									
10	2542	X	1168	-0-	-1374	-0-	242	1	864	2	N	56	177	1			315
							62	9									
11	2460	X	801	-0-	-1659	-0-	165	1	564	2	N	65					380
							72	9									
12	2542	X	1597	-0-	-945	-0-	304	1	1144	2	N	135	180	1			335
							149	9									
01	1302	X	945	-0-	-357	-0-	290	1	567	2	N	80	177	1			238
							88	9									

SUN-HARDER A WELL #: 2 RRCID -> 242413 COMPL. DATE 08/07/2008 TOTAL DEPTH 13400 PERF.12679 - 12720

08	69564	X	47455	-0-	-22109	-0-	1262	1	43518	2	N	2432	2602	1			181
							2675	9									
09	57270	X	44888	-0-	-12382	-0-	1255	1	41053	2	N	2345	2185	1			341
							2580	9									
10	59179	X	39868	-0-	-19311	-0-	1490	1	36285	2	N	1903	1826	1			418
							2093	9									
*11	55770	X	33732	-0-	-22038	-0-	1206	1	30752	2	N	1613	1833	1			198
							1774	9									
12	52700	X	31567	-0-	-21133	-0-	1069	1	28895	2	N	1457	1194	1			461
							1603	9									
01	47461	X	31677	-0-	-15784	-0-	808	1	29370	2	N	1363	1623	1			201
							1499	9									

REBEL (YEGUA) //CONT.// 75122 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
GRAHAM TRUST WELL #: 1 RRCID -> 266641 COMPL. DATE 11/02/2012 TOTAL DEPTH 12285 PERF.11913 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12896	X	12121	-0-	-775	-0-	481	1	11033	2	N	552	637	1			162
							607	9									
09	12483	X	12483	-0-	-0-	-0-	468	1	11385	2	N	573	547	1			188
							630	9									
10	12955	X	12955	-0-	-0-	-0-	484	1	11807	2	N	604	729	1			63
							664	9									
11	12815	X	12815	-0-	-0-	-0-	469	1	11671	2	N	614	500	1			177
							675	9									
12	13617	X	13617	-0-	-0-	-0-	489	1	12420	2	N	644	736	1			85
							708	9									
*01	13183	X	13183	-0-	-0-	-0-	502	1	11959	2	N	656	553	1			188
							722	9									

NOME-BEAVERS GAS UNIT WELL #: 1ST RRCID -> 270959 COMPL. DATE 06/01/2013 TOTAL DEPTH 13116 PERF.12451 - 12603

08	T. A.	-0-	-0-	-0-	-0-					N	-0-	79	1			27
09	T. A.	-0-	-0-	-0-	-0-					N	-0-	27	1			-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

RED BULL (COOK MOUNTAIN) 75177 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAZA OPERATING, LLC 140624
O.B. RANCH WELL #: 1 RRCID -> 261255 COMPL. DATE 11/12/2010 TOTAL DEPTH 13706 PERF.12494 - 12826

08	1309	N	1309	-0-	-0-	-0-	1157	3	152	9	N	138	193	1			154
09	1055	N	1055	-0-	-0-	-0-	912	3	143	9	N	130					284
10	1442	N	1442	-0-	-0-	-0-	1165	3	277	9	N	252	372	1			164
11	1327	N	1327	-0-	-0-	-0-	1191	3	136	9	N	124	183	1			105
12	1238	N	1238	-0-	-0-	-0-	1168	3	70	9	N	64					169
01	1457	N	950	-0-	-507	-0-	838	3	112	9	N	102	186	1			85

O.B. RANCH WELL #: 2 RRCID -> 265258 COMPL. DATE 07/30/2011 TOTAL DEPTH 13200 PERF.12535 - 12563

08	2670	X	1425	-0-	-1245	-0-	1381	3	44	9	N	40					135
09	1710	N	801	-0-	-909	-0-	779	3	22	9	N	20					155
10	1938	N	1938	-0-	-0-	-0-	1886	3	52	9	N	47					202
11	3000	N	8472	-0-	5472	5472	8472	3			N	-0-					202
12	3100	N	6780	-0-	3680	9152	6780	3			N	-0-					202
*01	3100	N	7100	-0-	4000	13152	7091	3	9	9	N	8					210

RED FISH REEF (AB-4) 75234 010 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 188 RRCID -> 102549 COMPL. DATE 09/09/1982 TOTAL DEPTH 13799 PERF.12582 - 12586

08	INC G-10	3934	-0-	3934	22052	92	1	3409	2	Y	394	315	1			81
						433	9									
09	30546	6542	-0-	-24004	-0-	117	1	5899	2	Y	478	559	1			-0-
						526	9									
10	5525	5525	-0-	-0-	-0-	115	1	4944	2	Y	424	423	1			1
						466	9									
11	4590	4360	-0-	-230	-0-	283	1	3737	2	Y	223	153	1			71
						95	3	245	9							
12	4743	3582	-0-	-1161	-0-	37	1	3328	2	Y	191	186	1			76
						7	3	210	9							
01	4743	NO RPT	-0-	-4743	-0-					Y	NO RPT					76

RED FISH REEF (F-4) 75234 013 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR F-4 SD UNIT WELL #: 191 RRCID -> 109058 COMPL. DATE 12/01/1983 TOTAL DEPTH 9705 PERF. 9224 - 9247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	219300			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	219300			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	219300			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	219300			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	219300			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	219300			N	NO RPT			-0-

RED FISH REEF (FB A FRIO 11) 75234 039 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 144 RRCID -> 081431 COMPL. DATE 03/11/1979 TOTAL DEPTH 14551 PERF.10090 - 10157

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RFR TRACT 225 WELL #: 132 RRCID -> 093316 COMPL. DATE 05/29/1994 TOTAL DEPTH 11850 PERF.10090 - 10213

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GBS "A" ST 247 WELL #: 198 RRCID -> 190463 COMPL. DATE 06/30/2001 TOTAL DEPTH 10760 PERF. 9960 - 10026

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RED FISH REEF (FB A-1, FRIO 1) 75234 052 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 213 RRCID -> 157783 COMPL. DATE 01/24/1996 TOTAL DEPTH 9600 PERF. 8700 - 9362

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB A-1, FRIO 22B) 75234 117 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 247 WELL #: 192 RRCID -> 145346 COMPL. DATE 02/05/1993 TOTAL DEPTH 12900 PERF.11056 - 11068

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB A-1, FRIO 22C) 75234 130 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 224 WELL #: 185 RRCID -> 099996 COMPL. DATE 03/22/1994 TOTAL DEPTH 11750 PERF.10878 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	726	R	726	-0-	-0-	-0-	19	1	692	2	Y	14	11	1			15
							15	9									
09	5160	#	266	-0-	-4894	-0-	5	1	249	2	Y	11	17	1			9
							12	9									
10	5332	#	-0-	-0-	-5332	-0-					Y	4	7	1			6
11	5160	#	-0-	-0-	-5160	-0-					Y	-0-					6
12	1364	#	-0-	-0-	-1364	-0-					Y	-0-					6
01	713	#	NO RPT	-0-	-713	-0-					Y	NO RPT					6

RED FISH REEF (FB A-2, FRIO 12) 75234 208 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 23 RRCID -> 144156 COMPL. DATE 01/08/1993 TOTAL DEPTH 10761 PERF.10068 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF (FB A-2, FRIO 19) 75234 247 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 224 WELL #: 141 U RRCID -> 052698 COMPL. DATE 05/16/1972 TOTAL DEPTH 11515 PERF.10700 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1935	-0-	1935	19776	49	1	1786	2	Y	91	73	1			20
							100	9									
09	23902		3263	-0-	-20639	-0-	61	1	3039	2	Y	148	168	1			-0-
							163	9									
10	2862		2862	-0-	-0-	-0-	62	1	2660	2	Y	127	126	1			1
							140	9									
11	2400		2366	-0-	-34	-0-	220	1	2010	2	Y	56	39	1			18
							74	3	62	9							
12	2480		1897	-0-	-583	-0-	37	1	1790	2	Y	57	55	1			20
							7	3	63	9							
01	2480		NO RPT	-0-	-2480	-0-					Y	NO RPT					20

RED FISH REEF (FB A-3, FRIO 13) 75234 299 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 247 WELL #: 199 RRCID -> 144286 COMPL. DATE N/A TOTAL DEPTH 10837 PERF.10238 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFR FRIO 15 GU WELL #: 184 RRCID -> 226731 COMPL. DATE 12/18/1981 TOTAL DEPTH 11180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	55772					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	55772					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	55772					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	55772					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	55772					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	55772					Y	NO RPT					-0-

RED FISH REEF (FB A-3, FRIO 22B) 75234 312 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 224 WELL #: 141 L RRCID -> 008113 COMPL. DATE 02/05/1963 TOTAL DEPTH 11515 PERF.10891 - 10898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INC G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RED FISH REEF (FB B-1, FRIO 4) 75234 351 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 175 U RRCID -> 070463 COMPL. DATE 12/17/1976 TOTAL DEPTH 10500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB B-1, FRIO 9) 75234 390 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 154DF RRCID -> 076257 COMPL. DATE 02/23/1988 TOTAL DEPTH 11438 PERF. 9256 - 9264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB B-1, FRIO 10) 75234 403 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 2 RRCID -> 037296 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RFR TRACT 246 WELL #: 181 RRCID -> 097587 COMPL. DATE 03/23/1994 TOTAL DEPTH 11380 PERF.10151 - 10318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RFR TRACT 247 WELL #: 175-L RRCID -> 150830 COMPL. DATE 06/27/1994 TOTAL DEPTH 10500 PERF.10188 - 10208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RED FISH REEF (FB B-1, FRIO 11B) 75234 429 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 23 RRCID -> 157665 COMPL. DATE 05/04/1995 TOTAL DEPTH 10761 PERF. 9954 - 9960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RED FISH REEF (FB B-2B, FRIO 4) 75234 533 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 225 WELL #: 50 RRCID -> 156925 COMPL. DATE 04/30/1995 TOTAL DEPTH 10000 PERF. 9385 - 9395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RED FISH REEF (FB B-3, FRIO 4) 75234 559 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 73 RRCID -> 073274 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9427 - 9433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB B-3, FRIO 9) 75234 585 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 174 F RRCID -> 072526 COMPL. DATE 05/06/1977 TOTAL DEPTH 11280 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB B-3, FRIO 17) 75234 634 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 182 RRCID -> 097582 COMPL. DATE 08/20/1987 TOTAL DEPTH 11570 PERF.10500 - 10521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB B-3, FRIO 19) 75234 637 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 246 WELL #: 1 RRCID -> 206282 COMPL. DATE 07/28/2004 TOTAL DEPTH 15445 PERF.13066 - 13075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB B-4, FRIO 11B) 75234 650 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 182 RRCID -> 136904 COMPL. DATE 12/06/1989 TOTAL DEPTH 11570 PERF.10384 - 10389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-

RED FISH REEF (MIOCENE 2900) 75234 895 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 224 WELL #: 131 RRCID -> 130037 COMPL. DATE 01/12/1989 TOTAL DEPTH 8803 PERF. 2922 - 2933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-

RED FISH REEF (MIOCENE 3400-C) 75234 951 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 225 WELL #: 190 RRCID -> 100336 COMPL. DATE 05/26/1982 TOTAL DEPTH 4000 PERF. 3409 - 3429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF, NORTH (FRIO 17) 75236 777 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
SHOREHAM OIL & GAS COMPANY, INC. 778499
STATE TRACT 204 WELL #: RRCID -> 148137 COMPL. DATE 11/14/1993 TOTAL DEPTH 10550 PERF. 9994 - 10004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329

PLUGGED AND ABANDONED_____ 04/21/2010

RED FISH REEF, NORTH (FRIO 7920 75236 810 ASSOCIATED ONE WELL CNTY: CHAMBERS
LAYTON ENERGY INC. 491399
STATE TRACT 206 WELL #: 1 RRCID -> 216134 COMPL. DATE 10/18/2004 TOTAL DEPTH 9200 PERF. 8520 - 8556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					315
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					315
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					315
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					315
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					315
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					315

RED FISH REEF, NORTH (FRIO 7940) 75236 812 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
LAYTON ENERGY INC. 491399
STATE TRACT 205 WELL #: 4 RRCID -> 122748 COMPL. DATE 10/23/1986 TOTAL DEPTH 9120 PERF. 7940 - 7948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF S. (FRIO 15) 75239 333 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR FRIO 15 GU WELL #: 183 RRCID -> 096910 COMPL. DATE 11/26/1981 TOTAL DEPTH 11170 PERF.10912 - 11020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2600 N	4055	-0-	1455	1455	92 564	1 9	3399	2	Y	513	411	1			108
09	3000 N	4892	-0-	1892	3347	87 465	1 9	4340	2	Y	423	494	1			37
10	3100 N	554	-0-	-2546	801	12 46	1 9	496	2	Y	42	42	1			37
11	2250	524	-0-	-1726	-0-	32 11	1 3	375 106	2 9	Y	96	66	1			67
12	2325	397	-0-	-1928	-0-	3 1	1 3	334 59	2 9	Y	54	52	1			69
01	2325	NO RPT	-0-	-2325	-0-					Y	NO RPT					69

RFR FRIO 15 GU WELL #: 184 RRCID -> 098095 COMPL. DATE 09/02/1985 TOTAL DEPTH 11180 PERF.10928 - 10990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFR FRIO 15 GU WELL #: 187 RRCID -> 098527 COMPL. DATE 02/20/1982 TOTAL DEPTH 11100 PERF.10878 - 10895

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF, SW (ANOMALINA) 75241 001 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEMPEST ENERGY RESOURCES, LP 841328
STATE TRACT 307 WELL #: 1 RRCID -> 258308 COMPL. DATE 06/16/2010 TOTAL DEPTH 14005 PERF.12120 - 12124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
*05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
*06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
*07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
*08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
*09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
*10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF, SW. (FB-B, F-16) 75241 754 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 224 WELL #: 179 RRCID -> 192523 COMPL. DATE 09/30/2001 TOTAL DEPTH 10943 PERF.10496 - 10508

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RED FISH REEF, SW. (VICKSBURG) 75241 987 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SHOREHAM OIL & GAS COMPANY, INC. 778499
STATE TRACT 288 WELL #: RRCID -> 148811 COMPL. DATE 06/21/1993 TOTAL DEPTH 13740 PERF.12000 - 12012

08	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			59
09	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			59
10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			59
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			59
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			59
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			59

PLUGGED AND ABANDONED_____ 03/22/2007

REDMOND CREEK (YEGUA) 75470 490 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
HILCORP ENERGY COMPANY 386310
SMART, E. R. ET AL WELL #: 1 RRCID -> 136648 COMPL. DATE 05/30/2009 TOTAL DEPTH 16500 PERF.12190 - 12265

08	268	N	268	-0-	-0-	-0-	73	1	101	2	Y	85	1	8				219
							94	9										
09	382	N	382	-0-	-0-	-0-	235	1	86	2	Y	55	188	1	1	8		85
							61	9										
10	459	N	459	-0-	-0-	-0-	316	1	119	2	Y	22						107
							24	9										
11	150	N	-0-	-0-	-150	-0-					Y	13						120
*12	256	N	256	-0-	-0-	-0-	50	1	77	2	Y	117	185	1				52
							129	9										
*01	435	N	435	-0-	-0-	-0-	96	1	232	2	Y	97						149
							107	9										

REDMOND CREEK (YEGUA) //CONT.// 75470 490 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
HILCORP ENERGY COMPANY //CONT.// 386310
COOK, J. E. WELL #: 1 RRCID -> 138877 COMPL. DATE 05/10/1991 TOTAL DEPTH 14000 PERF.12262 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0-	-0-	141	1	78	2	N	14	1	8			211
							15	9									
09	150	N	-0-	-0-	-150	-0-					N	14	2	8			223
10	245	N	245	-0-	-0-	-0-	155	1	47	2	N	39					262
							43	9									
11	191	N	191	-0-	-0-	-0-	185	1	6	2	N	-0-					235
*12	154	N	154	-0-	-0-	-0-	73	1	81	9	N	74	278	1			31
*01	308	N	308	-0-	-0-	-0-	208	1	21	2	N	72					103
							79	9									

DAVIS, W. WELL #: 1 RRCID -> 226523 COMPL. DATE 07/10/2008 TOTAL DEPTH 12383 PERF.12046 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1787	N	1787	-0-	-0-	-0-	1099	1	609	2	N	72	1	8			287
							79	9									
09	1500	N	1500	-0-	-0-	-0-	1200	1	248	2	N	47	181	1	2	8	151
							52	9									
10	1475	N	1475	-0-	-0-	-0-	1085	1	325	2	N	59					210
							65	9									
11	1012	N	1012	-0-	-0-	-0-	932	1	29	2	N	46					256
							51	9									
*12	1023	N	1023	-0-	-0-	-0-	1000	1	23	9	N	21	90	1			187
*01	1018	N	1018	-0-	-0-	-0-	925	1	93	2	N	-0-					182

REEDY ROSE (WILCOX) 75544 475 NON-ASSOCIATED ONE WELL CNTY: FAYETTE
DMAEBIL CORPORATION 221502
GEO-WILCOX WELL #: 1 RRCID -> 204134 COMPL. DATE 04/21/2004 TOTAL DEPTH 5250 PERF. 3814 - 3818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	#	-0-	-0-	-2914	-0-					N	-0-					-0-
09	2460	#	-0-	-0-	-2460	-0-					N	-0-					-0-
10	2542	#	-0-	-0-	-2542	-0-					N	-0-					-0-
11	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

REUTER (EDWARDS) 76075 250 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
CML EXPLORATION, LLC 120648
A L WELL #: 1 RRCID -> 122010 COMPL. DATE 08/08/1986 TOTAL DEPTH 12800 PERF.11956 - 12055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1052	-0-	-467	-0-	1052	2			N	-0-					43
09	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					43
10	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					43
11	1020	N	962	-0-	-58	-0-	962	2			N	-0-					43
12	1054	N	1015	-0-	-39	-0-	1015	2			N	-0-					43
*01	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					43

HIGHER STANDARD OIL COMPANY,INC. 385715
GAU WELL #: 1 RRCID -> 176209 COMPL. DATE 12/27/1999 TOTAL DEPTH 12567 PERF.12312 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	744	N	-0-	-0-	-744	-0-					N	-0-					33
11	870	N	-0-	-0-	-870	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33

REUTER (EDWARDS) //CONT.// 76075 250 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
RESEARCH EXPLORATION, LLC 703257
ETHELMAE WELL #: 1 RRCID -> 258223 COMPL. DATE 07/07/2010 TOTAL DEPTH 13091 PERF.12550 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26598	X	22153	-0-	-4445	-0-	22153	2			N	-0-					95
09	25740	X	20840	-0-	-4900	-0-	20837	2	3	9	N	3					98
10	26598	X	21942	-0-	-4656	-0-	21938	2	4	9	N	4					102
11	22860	X	21285	-0-	-1575	-0-	21279	2	6	9	N	5					107
12	22599	X	21508	-0-	-1091	-0-	21506	2	2	9	N	2					109
01	22165	X	21441	-0-	-724	-0-	21439	2	2	9	N	2					111

ROSEWOOD RESOURCES, INC. 728874
REUTER WELL #: 1 RRCID -> 110873 COMPL. DATE 05/15/1984 TOTAL DEPTH 12565 PERF.12450 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	4749	-0-	-1265	-0-	441	1	4308	3	N	-0-					57
09	DLQ G-10		4532	-0-	4532	4532	421	1	4111	3	N	-0-					57
10	DLQ G-10		4382	-0-	4382	8914	377	1	4005	3	N	-0-					57
11	DLQ G-10		4451	-0-	4451	13365	397	1	4052	3	N	2					59
							2	9									
12	17541	X	4176	-0-	-13365	-0-	384	1	3792	3	N	-0-					59
01	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					59

YOUNG, JOHN H., INC. 948460
TRACI WELL #: 2 RRCID -> 247002 COMPL. DATE 11/28/2008 TOTAL DEPTH 12766 PERF.12476 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14601	X	12604	-0-	-1997	-0-	12604	2			N	-0-					184
09	13770	X	11995	-0-	-1775	-0-	11995	2			N	-0-					184
10	14229	X	11799	-0-	-2430	-0-	11799	2			N	-0-					184
11	13050	X	11507	-0-	-1543	-0-	11507	2			N	-0-					184
12	12958	X	11915	-0-	-1043	-0-	11915	2			N	-0-					184
01	12617	X	11624	-0-	-993	-0-	11621	2	3	9	N	3					187

TYE UNIT WELL #: 1 RRCID -> 256107 COMPL. DATE 12/09/2009 TOTAL DEPTH 13082 PERF.12546 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	4881	-0-	-1536	-0-	4881	2			N	-0-					106
09	6210	X	4600	-0-	-1610	-0-	4600	2			N	-0-					106
10	6417	X	4566	-0-	-1851	-0-	4566	2			N	-0-					106
11	4710	X	4115	-0-	-595	-0-	4115	2			N	-0-					109
*12	4867	X	4233	-0-	-634	-0-	4230	2	3	9	N	3					106
01	4867	X	4029	-0-	-838	-0-	4029	2			N	-0-					106

REXVILLE (WILCOX) 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. 429659
KAECHELE "170" WELL #: 1 RRCID -> 182509 COMPL. DATE 02/07/2001 TOTAL DEPTH 11800 PERF.11206 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	5615	-0-	-585	-0-	534	1	4985	2	N	87	2	8			137
							96	9									
09	DLQ G-10		3308	-0-	3308	3308	313	1	2954	2	N	37	1	8			173
							41	9									
10	5855	X	2547	-0-	-3308	-0-	247	1	2264	2	N	33	176	1	2	8	28
							36	9									
11	6000	X	4866	-0-	-1134	-0-	471	1	4180	2	N	195	192	1	4	8	27
							215	9									
*12	9505	X	9505	-0-	-0-	-0-	832	1	8523	2	N	136	1	8			162
							150	9									
*01	6281	X	6281	-0-	-0-	-0-	613	1	5585	2	N	75	194	1	1	8	42
							83	9									

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
ENGLAND-VIRNAU WELL #: 1 RRCID -> 184600 COMPL. DATE 07/16/2001 TOTAL DEPTH 11778 PERF.11206 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6789	X	6789	-0-	-0-	-0-	656	1 9	6124	2	N	8					102
09	DLQ G-10		6397	-0-	6397	6397	610	1 9	5769	2	N	16	1	8			117
10	13047	X	6650	-0-	-6397	-0-	652	1 9	5984	2	N	13	1	8			129
11	6930	X	6044	-0-	-886	-0-	610	1 9	5412	2	N	20	2	8			147
12	7161	X	5343	-0-	-1818	-0-	471	1 9	4828	2	N	40					187
*01	6928	X	6928	-0-	-0-	-0-	680	1 9	6195	2	N	48	186	1	1	8	48

KAECHELE "170" WELL #: 2 RRCID -> 184756 COMPL. DATE 06/13/2001 TOTAL DEPTH 11800 PERF.11204 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7386	X	7386	-0-	-0-	-0-	713	1 9	6654	2	N	17	164	1	1	8	74
09	DLQ G-10		5900	-0-	5900	5900	563	1 9	5318	2	N	17					91
10	12068	X	6168	-0-	-5900	-0-	604	1 9	5547	2	N	15	1	8			105
11	7140	X	5760	-0-	-1380	-0-	582	1 9	5163	2	N	14					119
12	7378	X	7217	-0-	-161	-0-	638	1 9	6531	2	N	44	1	8			162
01	7378	X	5892	-0-	-1486	-0-	579	1 9	5274	2	N	35					197

REASER WELL #: 1 RRCID -> 187889 COMPL. DATE 01/06/2002 TOTAL DEPTH 11798 PERF.11440 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10230	X	9911	-0-	-319	-0-	956	1 9	8918	2	Y	34	1	8			180
09	DLQ G-10		8911	-0-	8911	8911	851	1 9	8048	2	Y	11	1	8			190
10	18221	X	9310	-0-	-8911	-0-	914	1 9	8387	2	Y	8	1	8			197
11	9000	X	7847	-0-	-1153	-0-	790	1 9	7007	2	Y	45	188	1	2	8	52
12	9300	X	9055	-0-	-245	-0-	798	1 9	8176	2	Y	74	1	8			125
*01	9409	X	9409	-0-	-0-	-0-	923	1 9	8408	2	Y	71	1	8			195

REASER WELL #: 2 RRCID -> 190573 COMPL. DATE 08/04/2002 TOTAL DEPTH 11817 PERF.11153 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6150	X	6150	-0-	-0-	-0-	588	1 9	5489	2	Y	66	1	8			145
09	DLQ G-10		6799	-0-	6799	6799	646	1 9	6102	2	Y	46	1	8			190
10	12837	X	6038	-0-	-6799	-0-	589	1 9	5405	2	Y	40	190	1	2	8	38
11	6000	X	5333	-0-	-667	-0-	533	1 9	4731	2	Y	63	2	8			99
12	6200	X	4961	-0-	-1239	-0-	438	1 9	4489	2	Y	31					130
*01	7141	X	7141	-0-	-0-	-0-	700	1 9	6377	2	Y	58	1	8			187

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
SCHNEIDER WELL #: 1 RRCID -> 191157 COMPL. DATE 09/14/2002 TOTAL DEPTH 11817 PERF.11256 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1233	N	1233	-0-	-0-	-0-	362	1	871	2	N	-0-					142
09	494	N	494	-0-	-0-	-0-	47	1	447	2	N	-0-					142
10	1820	N	1820	-0-	-0-	-0-	179	1	1641	2	N	-0-					142
11	1200	N	235	-0-	-965	-0-	24	1	211	2	N	-0-					142
12	496	N	215	-0-	-281	-0-	19	1	196	2	N	-0-					142
*01	217	N	217	-0-	-0-	-0-	21	1	196	2	N	-0-					142

REASER WELL #: 3 RRCID -> 192679 COMPL. DATE 01/09/2003 TOTAL DEPTH 11800 PERF.11154 - 11516

08	10013	X	9909	-0-	-104	-0-	948	1	8841	2	N	109	183	1	1	8	90
							120	9									
09	DLQ G-10		6970	-0-	6970	6970	659	1	6225	2	N	78	1	8			167
							86	9									
10	15948	X	8978	-0-	-6970	-0-	866	1	7950	2	N	147	193	1	1	8	120
							162	9									
11	9600	X	4640	-0-	-4960	-0-	469	1	4163	2	N	7	2	8			125
							8	9									
12	9920	X	8771	-0-	-1149	-0-	767	1	7855	2	N	135	187	1	1	8	72
							149	9									
01	9920	X	8432	-0-	-1488	-0-	820	1	7471	2	N	128					200
							141	9									

KAECHELE "170" WELL #: 3 RRCID -> 193089 COMPL. DATE 01/24/2003 TOTAL DEPTH 11800 PERF.11306 - 11538

08	5023	X	5023	-0-	-0-	-0-	486	1	4534	2	N	3					177
							3	9									
09	DLQ G-10		4632	-0-	4632	4632	436	1	4126	2	N	64	187	1	1	8	53
							70	9									
10	8562	X	3930	-0-	-4632	-0-	385	1	3538	2	N	6	1	8			58
							7	9									
11	4860	X	4351	-0-	-509	-0-	439	1	3893	2	N	17	2	8			73
							19	9									
12	5022	X	3141	-0-	-1881	-0-	278	1	2843	2	N	18	1	8			90
							20	9									
01	5022	X	3972	-0-	-1050	-0-	391	1	3564	2	N	15					105
							17	9									

REASER WELL #: 4 RRCID -> 194941 COMPL. DATE 05/03/2003 TOTAL DEPTH 11800 PERF.11133 - 11501

08	8153	X	6218	-0-	-1935	-0-	596	1	5561	2	N	55	1	8			203
							61	9									
09	DLQ G-10		8125	-0-	8125	8125	771	1	7291	2	N	57	171	1	1	8	88
							63	9									
10	16019	X	7894	-0-	-8125	-0-	770	1	7066	2	N	53	2	8			139
							58	9									
11	8040	X	7819	-0-	-221	-0-	787	1	6984	2	N	44	4	8			179
							48	9									
12	8308	X	7734	-0-	-574	-0-	686	1	7027	2	N	19	1	8			197
							21	9									
01	8308	X	4318	-0-	-3990	-0-	419	1	3814	2	N	77	190	1			84
							85	9									

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
REASER WELL #: 5 RRCID -> 195677 COMPL. DATE 06/30/2003 TOTAL DEPTH 11800 PERF.11188 - 11561

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9486	X	9095	-0-		-391	-0-	872	1	8134	2	N	81	1	8			220
								89	9									
09	DLQ G-10		8767	-0-		8767	8767	832	1	7867	2	N	62	189	1			93
								68	9									
10	17766	X	8999	-0-		-8767	-0-	877	1	8048	2	N	67	2	8			158
								74	9									
11	9360	X	7520	-0-		-1840	-0-	745	1	6610	2	N	150	191	1	2	8	115
								165	9									
12	9207	X	8471	-0-		-736	-0-	738	1	7558	2	N	159	1	8			273
								175	9									
01	9083	X	8404	-0-		-679	-0-	827	1	7533	2	N	40	196	1			117
								44	9									

REASER "A" WELL #: A 1 RRCID -> 195683 COMPL. DATE 06/30/2003 TOTAL DEPTH 11800 PERF.11243 - 11560

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	4844	-0-		-922	-0-	462	1	4314	2	N	62	1	8			195
								68	9									
09	DLQ G-10		5501	-0-		5501	5501	523	1	4939	2	N	35	2	8			228
								39	9									
10	9827	X	4326	-0-		-5501	-0-	422	1	3870	2	N	31	170	1	2	8	87
								34	9									
11	6030	X	3781	-0-		-2249	-0-	377	1	3341	2	N	57	2	8			142
								63	9									
12	5673	X	5217	-0-		-456	-0-	446	1	4570	2	N	183	197	1	1	8	127
								201	9									
01	5673	X	5667	-0-		-6	-0-	551	1	5018	2	N	89	1	8			215
								98	9									

REASER WELL #: 6 RRCID -> 196877 COMPL. DATE 08/06/2003 TOTAL DEPTH 11800 PERF.11267 - 11492

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4115	X	4115	-0-		-0-	-0-	393	1	3669	2	N	48	1	8			219
								53	9									
09	4634	X	4634	-0-		-0-	-0-	442	1	4177	2	N	14	1	8			232
								15	9									
10	3835	X	3835	-0-		-0-	-0-	373	1	3425	2	N	34	189	1	1	8	76
								37	9									
11	4098	X	4098	-0-		-0-	-0-	412	1	3653	2	N	30	4	8			102
								33	9									
*12	4007	X	4007	-0-		-0-	-0-	353	1	3617	2	N	34	1	8			135
								37	9									
*01	3901	X	3901	-0-		-0-	-0-	382	1	3479	2	N	36	1	8			170
								40	9									

BECKENDORFF WELL #: 2 RRCID -> 197289 COMPL. DATE 08/20/2003 TOTAL DEPTH 11800 PERF.11190 - 11516

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	569	-0-		-20	-0-	55	1	513	2	N	1	1	8			182
								1	9									
09	1041	N	1041	-0-		-0-	-0-	98	1	923	2	N	18	2	8			198
								20	9									
10	782	N	782	-0-		-0-	-0-	76	1	697	2	N	8	2	8			204
								9	9									
11	556	N	556	-0-		-0-	-0-	52	1	465	2	N	35	173	1	4	8	62
								39	9									
12	1085	N	257	-0-		-828	-0-	23	1	233	2	N	1					63
								1	9									
*01	841	N	841	-0-		-0-	-0-	82	1	752	2	N	6	1	8			68
								7	9									

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
ENGLAND-VIRNAU WELL #: 2 RRCID -> 199639 COMPL. DATE 01/10/2004 TOTAL DEPTH 11800 PERF.11111 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	-0-	-0-	-2325	-0-					N	-0-					104
09	2250	X	-0-	-0-	-2250	-0-					N	-0-					104
10	0	X	-0-	-0-	-0-	-0-					N	-0-					104
11	0	X	-0-	-0-	-0-	-0-					N	-0-					104
12	0	X	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104

JOHNSTON, EULA MAY WELL #: 1 RRCID -> 199886 COMPL. DATE 01/07/2004 TOTAL DEPTH 12090 PERF.11425 - 11834

08	3751	X	3368	-0-	-383	-0-	324	1	3025	2	N	17	1	8			224
							19	9									
09	DLQ G-10		3619	-0-	3619	3619	342	1	3236	2	N	37	189	1	1	8	71
							41	9									
10	6124	X	2505	-0-	-3619	-0-	230	1	2263	2	N	11					82
							12	9									
11	4020	X	3802	-0-	-218	-0-	378	1	3357	2	N	61	4	8			139
							67	9									
12	3751	X	2841	-0-	-910	-0-	248	1	2537	2	N	51	1	8			189
							56	9									
01	3751	X	2786	-0-	-965	-0-	269	1	2449	2	N	62	174	1			77
							68	9									

SCHNEIDER WELL #: 2 RRCID -> 202602 COMPL. DATE 04/23/2004 TOTAL DEPTH 11817 PERF.11211 - 11391

08	4650	X	3745	-0-	-905	-0-	362	1	3380	2	N	3	1	8			95
							3	9									
09	DLQ G-10		4005	-0-	4005	4005	382	1	3609	2	N	13					108
							14	9									
10	8673	X	4668	-0-	-4005	-0-	457	1	4191	2	N	18	1	8			125
							20	9									
11	4500	X	2858	-0-	-1642	-0-	288	1	2558	2	N	11	2	8			134
							12	9									
12	4154	X	3968	-0-	-186	-0-	350	1	3590	2	N	25					159
							28	9									
*01	4557	X	4557	-0-	-0-	-0-	449	1	4087	2	N	19	1	8			177
							21	9									

REASER WELL #: 7 RRCID -> 202603 COMPL. DATE 05/28/2004 TOTAL DEPTH 11800 PERF.11132 - 11500

08	8463	X	6412	-0-	-2051	-0-	616	1	5744	2	N	47					77
							52	9									
09	DLQ G-10		6319	-0-	6319	6319	600	1	5669	2	N	45	1	8			121
							50	9									
10	14938	X	8619	-0-	-6319	-0-	840	1	7709	2	N	64	2	8			183
							70	9									
11	7590	X	4012	-0-	-3578	-0-	398	1	3527	2	N	79	194	1			68
							87	9									
*12	7822	X	7822	-0-	-0-	-0-	688	1	7049	2	N	77	1	8			144
							85	9									
01	6541	X	4605	-0-	-1936	-0-	453	1	4127	2	N	23					167
							25	9									

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
ENGLAND-VIRNAU WELL #: 3 RRCID -> 203768 COMPL. DATE 08/10/2004 TOTAL DEPTH 11800 PERF.11306 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	2228	-0-	-66	-0-	216	1	2011	2	N	1	1	8			130
							1	9									
09	DLQ G-10		2432	-0-	2432	2432	232	1	2194	2	N	5					135
							6	9									
10	4277	X	1845	-0-	-2432	-0-	180	1	1652	2	N	12	2	8			145
							13	9									
11	2610	X	1442	-0-	-1168	-0-	145	1	1282	2	N	14	2	8			157
							15	9									
12	2511	X	2187	-0-	-324	-0-	194	1	1984	2	N	8	1	8			164
							9	9									
01	2511	X	1444	-0-	-1067	-0-	142	1	1295	2	N	6					170
							7	9									

KAECHELE "170" WELL #: 4 RRCID -> 203942 COMPL. DATE 08/29/2004 TOTAL DEPTH 11800 PERF.11265 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	3522	-0-	-2244	-0-	339	1	3164	2	N	17					107
							19	9									
09	DLQ G-10		4200	-0-	4200	4200	399	1	3771	2	N	27	1	8			133
							30	9									
10	7261	X	3061	-0-	-4200	-0-	300	1	2750	2	N	10					143
							11	9									
11	5640	X	2289	-0-	-3351	-0-	228	1	2027	2	N	31					174
							34	9									
12	4867	X	1696	-0-	-3171	-0-	151	1	1544	2	N	1					175
							1	9									
*01	4639	X	4639	-0-	-0-	-0-	459	1	4180	2	N	-0-					175

CRANZ TRUST 834 WELL #: 1 RRCID -> 217827 COMPL. DATE 04/05/2006 TOTAL DEPTH 11800 PERF.12397 - 12018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9083	X	7008	-0-	-2075	-0-	678	1	6326	2	N	4	1	8			248
							4	9									
09	DLQ G-10		8048	-0-	8048	8048	765	1	7233	2	N	45	186	1	1	8	106
							50	9									
10	15494	X	7446	-0-	-8048	-0-	724	1	6643	2	N	72	1	8			177
							79	9									
11	8010	X	6222	-0-	-1788	-0-	627	1	5563	2	N	29	4	8			202
							32	9									
12	8308	X	6113	-0-	-2195	-0-	542	1	5556	2	N	14	1	8			215
							15	9									
01	8308	X	6495	-0-	-1813	-0-	639	1	5821	2	N	32	174	1			73
							35	9									

REYNOLDS (MIOCENE 2450) 76134 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
NADSOILCO LLC 598945
REYNOLDS WELL #: 2 RRCID -> 263535 COMPL. DATE 06/23/2010 TOTAL DEPTH 4600 PERF. 2448 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		2547	-0-	2547	11818	2547	2			N	-0-					-0-
09	13208		2991	-0-	-10217	1601	2991	2			N	-0-					-0-
10	3410		1809	-0-	-1601	-0-	1809	2			N	-0-					-0-
11	2550	#	1010	-0-	-1540	-0-	1010	2			N	-0-					-0-
12	2542	#	1129	-0-	-1413	-0-	1129	2			N	-0-					-0-
01	3100	#	NO RPT	-0-	-3100	-0-					N	NO RPT					-0-

RICH RANCH (COOK MTN.) 76382 050 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FORT APACHE ENERGY, INC. 277908
STOESSER ET AL UNIT WELL #: 1 RRCID -> 110853 COMPL. DATE 02/29/1984 TOTAL DEPTH 15490 PERF.13153 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	X	1125	-0-	-53	-0-	1085	2	40	9	N	36					136
09	1140	X	1060	-0-	-80	-0-	962	2	98	9	N	89					225
10	1229	X	1229	-0-	-0-	-0-	1219	2	10	9	N	9	154	1			80
*11	1156	X	1156	-0-	-0-	-0-	1112	2	44	9	N	40					120
*12	1212	X	1212	-0-	-0-	-0-	1187	2	25	9	N	23					143
01	1240	X	663	-0-	-577	-0-	641	2	22	9	N	20					163

RICH RANCH (Y-6-E) 76382 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SOUTH TEXAS OPERATING COMPANY 802845
DANIEL, GOVERNOR BILL 161 GU WELL #: 2 RRCID -> 202078 COMPL. DATE 03/28/2004 TOTAL DEPTH 12850 PERF.12568 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18662	#	9299	-0-	-9363	-0-	8872	2	427	9	N	388	363	0			190
09	17010		14831	-0-	-2179	-0-	14212	2	619	9	N	563	541	0			212
10	17577		16505	-0-	-1072	-0-	15756	2	749	9	N	681	721	1			172
11	17010		15476	-0-	-1534	-0-	14773	2	703	9	N	639	547	1			264
12	17391	#	15457	-0-	-1934	-0-	14640	2	817	9	N	743	905	1			102
01	15314	#	12924	-0-	-2390	-0-	12242	2	682	9	N	620	358	1			364

RICH RANCH, N. (12270) 76383 527 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
HOWELL WELL #: 1 RRCID -> 210877 COMPL. DATE 01/13/2005 TOTAL DEPTH 13900 PERF.12270 - 12323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	#	2655	-0-	-321	-0-	333	1	2104	2	N	198	185	1			198
							218	9									
09	2880	#	2430	-0-	-450	-0-	285	1	1932	2	N	194	199	1			193
							213	9									
10	2976	#	2891	-0-	-85	-0-	348	1	2313	2	N	209	186	1			216
							230	9									
11	2880	#	2581	-0-	-299	-0-	330	1	2042	2	N	190	186	1			220
							209	9									
12	2976	#	2879	-0-	-97	-0-	451	1	2191	2	N	215	212	1			223
							237	9									
01	2883	#	2849	-0-	-34	-0-	443	1	2165	2	N	219	180	1			262
							241	9									

RICHMOND RANCH (VICKSBURG) 76517 470 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
LGDC CORPORATION 500227
DOMPIER-NIX WELL #: 1 RRCID -> 212749 COMPL. DATE 05/14/2009 TOTAL DEPTH 7004 PERF. 6525 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12

PLUGGED AND ABANDONED_____ 09/17/2012 - P&A 09-17-2012

RICHMOND RANCH (YEGUA 1) 76517 500 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
BEJO CORPORATION 061990
TDCJ WELL #: 1 RRCID -> 218913 COMPL. DATE 06/27/2006 TOTAL DEPTH 9920 PERF. 8470 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	60670					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	60670					Y	-0-					-0-
10	DLQ G-10	NO RPT		-0-	-0-	60670					Y	NO RPT					-0-
11	DLQ G-10	NO RPT		-0-	-0-	60670					Y	NO RPT					-0-
12	DLQ G-10	NO RPT		-0-	-0-	60670					Y	NO RPT					-0-
01	DLQ G-10	NO RPT		-0-	-0-	60670					Y	NO RPT					-0-

RIO LOCO (YEGUA) 76852 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
NAISER, J. E. ET AL WELL #: 1 RRCID -> 127323 COMPL. DATE 05/26/1988 TOTAL DEPTH 8001 PERF. 7603 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10168	X	9565	-0-	-603	-0-	441	1	9124	2	N	-0-					131
09	9510	X	8390	-0-	-1120	-0-	405	1	7985	2	N	-0-					131
10	9410	X	9410	-0-	-0-	-0-	456	1	8886	2	N	62	62	1			131
							68	9									
*11	9270	X	9001	-0-	-269	-0-	474	1	8527	2	N	-0-	38	1	43	7	50
*12	9579	X	9422	-0-	-157	-0-	527	1	8806	2	N	81	74	1			57
							89	9									
*01	9579	X	9216	-0-	-363	-0-	504	1	8687	2	N	23	48	1			32
							25	9									

MERTA, CELESTINA ET AL WELL #: 1 RRCID -> 128345 COMPL. DATE 08/31/1988 TOTAL DEPTH 7950 PERF. 7612 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	17340	-0-	14240	14240	799	1	16539	2	N	2					171
							2	9									
09	29072	X	14832	-0-	-14240	-0-	715	1	14080	2	N	34					205
							37	9									
10	16332	X	16332	-0-	-0-	-0-	784	1	15270	2	N	253	180	1			278
							278	9									
11	13791	X	13791	-0-	-0-	-0-	726	1	13065	2	N	-0-					278
12	12643	X	12643	-0-	-0-	-0-	713	1	11930	2	N	-0-					278
*01	13535	X	13535	-0-	-0-	-0-	736	1	12675	2	N	113	181	1			210
							124	9									

ROCK ISLAND, W. (2300) 77165 700 NON-ASSOCIATED CAPACITY CNTY: COLORADO
AMERICAN SHORELINE, INC. 019365
HOUCK WELL #: 1 RRCID -> 263762 COMPL. DATE 04/15/2011 TOTAL DEPTH 3715 PERF. 2726 - 2729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5438	-0-	5438	32851	5438	2			N	-0-					-0-
09	7500	N	5760	-0-	-1740 B	31111	5760	2			N	-0-					-0-
10	7750	N	5324	-0-	-2426 B	28685	5324	2			N	-0-					-0-
11	33146	X	4461	-0-	-28685	-0-	4461	2			N	-0-					-0-
12	5952	X	4490	-0-	-1462	-0-	4490	2			N	-0-					-0-
01	5952	X	3365	-0-	-2587	-0-	3365	2			N	-0-					-0-

MIDDLETON OIL COMPANY 565000
MIDDLETON UPTON UNIT WELL #: 1 RRCID -> 268854 COMPL. DATE 05/18/2012 TOTAL DEPTH 5000 PERF. 4741 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17453		16271	-0-	-1182	47545	16183	2	88	9	N	80	185	1			62
09	15163		15933	-0-	770 B	48315	15911	2	22	9	N	20					82
10	16833		16237	-0-	-596 B	47719	16213	2	24	9	N	22					104
11	63749	X	16030	-0-	-47719	-0-	16005	2	25	9	N	23					127
12	16461	X	16051	-0-	-410	-0-	16030	2	21	9	N	19					146
01	16461	X	16001	-0-	-460	-0-	15979	2	22	9	N	20					166

ROBINSON LAKE (MIOCENE 8100) 77439 700 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
RUTHERFORD OIL CORPORATION 738100
WILBORN WELL #: 1 RRCID -> 198582 COMPL. DATE 11/04/2003 TOTAL DEPTH 8626 PERF. 8136 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON LAKE (MIOCENE 8240) 77439 710 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
RUTHERFORD OIL CORPORATION 738100
WILBORN WELL #: 1 RRCID -> 202107 COMPL. DATE 05/25/2004 TOTAL DEPTH 8626 PERF. 8232 - 8246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK ISLAND (MIO. 2425) 77608 800 NON-ASSOCIATED EXEMPT CNTY: COLORADO
C & E OPERATING, INC. 120079
STODOLA WELL #: 1 RRCID -> 262655 COMPL. DATE 06/24/2011 TOTAL DEPTH 3000 PERF. 2850 - 2852

08	SHUT IN	-0-	-0-	-0-	B	-2697				N	-0-					-0-
09	SHUT IN	-0-	-0-	-0-	B	-2697				N	-0-					-0-
10	SHUT IN	-0-	-0-	-0-	B	-2697				N	-0-					-0-
11	SHUT IN	-0-	-0-	-0-	B	-2697				N	-0-					-0-
12	SHUT IN	-0-	-0-	-0-	B	-2697				N	-0-					-0-
01	SHUT IN	-0-	-0-	-0-	B	-2697				N	-0-					-0-

MOELLER WELL #: 2 RRCID -> 262700 COMPL. DATE 06/18/2011 TOTAL DEPTH 3000 PERF. 2774 - 2812

08	3906 #	2623	-0-	-1283	B	-10582	2623	2		N	-0-					-0-
09	3330 #	2281	-0-	-1049	B	-11631	2281	2		N	-0-					-0-
10	3100 #	2168	-0-	-932	B	-12563	2168	2		N	-0-					-0-
11	2730 #	2195	-0-	-535	B	-13098	2195	2		N	-0-					-0-
12	2728 #	2216	-0-	-512	B	-13610	2216	2		N	-0-					-0-
01	2635 #	2172	-0-	-463	B	-14073	2172	2		N	-0-					-0-

PREMIER NATURAL RESOURCES II,LLC 676024
CORNELIUS WELL #: 1 RRCID -> 258100 COMPL. DATE 04/15/2010 TOTAL DEPTH 3000 PERF. 2927 - 2937

08	2976 #	2169	-0-	-807	B	-5721	2169	2		N	-0-					-0-
09	2550 #	2389	-0-	-161	B	-5882	2389	2		N	-0-					-0-
10	2201 #	2321	-0-	120	B	-5762	2321	2		N	-0-					-0-
11	2100 #	4511	-0-	2411	B	-3351	4511	2		N	-0-					-0-
12	2705 R	6056	-0-	3351	B	-0-	6056	2		N	-0-					-0-
*01	4473 R	4473	-0-	-0-	B	-0-	4473	2		N	-0-					-0-

KLEIMANN A WELL #: 2A RRCID -> 258485 COMPL. DATE 05/13/2010 TOTAL DEPTH 3320 PERF. 3076 - 3078

08	0 #	-0-	-0-	-0-	B	-17513				N	-0-					-0-
09	0 #	-0-	-0-	-0-	B	-17513				N	-0-					-0-
10	0 #	-0-	-0-	-0-	B	-17513				N	-0-					-0-
11	0 #	-0-	-0-	-0-	B	-17513				N	-0-					-0-
12	0 #	-0-	-0-	-0-	B	-17513				N	-0-					-0-
01	0 #	-0-	-0-	-0-	B	-17513				N	-0-					-0-

ROCK ISLAND (8400) 77608 868 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PETERSON, JOHN, ETAL UNIT WELL #: 1 C RRCID -> 058191 COMPL. DATE 04/03/1974 TOTAL DEPTH 10816 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

ROCK ISLAND (8900) 77608 875 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PETERSON, JOHN ET AL UNIT WELL #: 1 T RRCID -> 080276 COMPL. DATE 12/18/1978 TOTAL DEPTH 10816 PERF. 8867 - 8875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK ISLAND (9900) 77608 905 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PETERSON, JOHN ETAL UNIT WELL #: 1 RRCID -> 058664 COMPL. DATE 05/15/1994 TOTAL DEPTH 10816 PERF. 9911 - 9945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3542	3542	-0-	-0-	3110	146	1	3320	2	N	69					243
						76	9									
09	3745	3745	-0-	-0-	3110	175	1	3467	2	N	94	184	1			153
						103	9									
10	3800	3800	-0-	-0-	3110	3631	2	169	9	N	154	183	1			124
11	3030	3030	-0-	-0-	3110	140	1	2777	2	N	103	182	1			45
						113	9									
12	2697	567	-0-	-2130	980	65	1	444	2	N	53					98
						58	9									
01	2697	590	-0-	-2107	-0-	49	1	522	2	N	17					115
						19	9									

ROCK ISLAND, N. (FRIO 2765) 77610 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
AMERICAN SHORELINE, INC. 019365
NICELY WELL #: 1 RRCID -> 265497 COMPL. DATE 10/06/2011 TOTAL DEPTH 3300 PERF. 2741 - 3071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231 #	2314	-0-	-3917	-0-	2314	2			N	-0-					-0-
09	6240 #	5863	-0-	-377	-0-	5863	2			N	-0-					-0-
10	6448 #	5345	-0-	-1103	-0-	5345	2			N	-0-					-0-
11	6240 #	-0-	-0-	-6240	-0-					N	-0-					-0-
*12	6045 #	2463	-0-	-3582	-0-	2463	2			N	-0-					-0-
01	6045 #	2711	-0-	-3334	-0-	2711	2			N	-0-					-0-

ROCK ISLAND, NORTH (3300) 77610 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CAMOIL, INC. 127449
JONES ET AL WELL #: 1 RRCID -> 170787 COMPL. DATE 09/12/1998 TOTAL DEPTH 3600 PERF. 3167 - 3169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK ISLAND, NE. (YEGUA 4950) 77611 666 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ROCK ISLAND H2O MANAGEMENT, LLC 722927
ROCK ISLAND SWD WELL #: 1 RRCID -> 165565 COMPL. DATE 05/30/2003 TOTAL DEPTH 3650 PERF. 3326 - 3415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK ISLAND, SOUTH (2550) 77613 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MARWELL PETROLEUM LTD PARTNRSHIP 531085
DELTA, D. Z. WELL #: 1 RRCID -> 179739 COMPL. DATE 10/25/1999 TOTAL DEPTH 3215 PERF. 2754 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	X	605	-0-	-790	-0-	605	2			N	-0-					-0-
09	720	X	342	-0-	-378	-0-	342	2			N	-0-					-0-
10	1386	X	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
11	600	X	486	-0-	-114	-0-	486	2			N	-0-					-0-
12	2047	X	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
*01	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-

QUANAH OPERATING LLC 684561
CHARLIE, D. Z. WELL #: 1 RRCID -> 178151 COMPL. DATE 07/01/1999 TOTAL DEPTH 3210 PERF. 2748 - 2753

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ROCK ISLAND, W. (WILCOX 9700) 77615 620 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MIDDLETON OIL COMPANY 565000
MILENTZ, A. R. G. U. #1 WELL #: 2 RRCID -> 075076 COMPL. DATE 02/22/1977 TOTAL DEPTH 9890 PERF. N/A

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					144
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					144
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					144
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					144
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					144
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					144

PLUGGED AND ABANDONED_____ 11/02/2012 - PLUGGED 11/02/12

MORRISON, LAVINE O. WELL #: 2 RRCID -> 075077 COMPL. DATE 11/11/1977 TOTAL DEPTH 9842 PERF. N/A

08	1177	N	1177	-0-	-0-	-0-	97	1	1080	2	N	-0-					17
09	1018	N	1018	-0-	-0-	-0-	96	1	922	2	N	-0-					17
10	1116	N	1087	-0-	-29	-0-	95	1	992	2	N	-0-					17
11	1140	N	1021	-0-	-119	-0-	105	1	916	2	N	-0-					17
12	1054	N	821	-0-	-233	-0-	90	1	731	2	N	-0-					17
01	1085	N	1002	-0-	-83	-0-	96	1	906	2	N	-0-					17

STEGER, R. L. G. U. NO. 1 WELL #: 2 RRCID -> 173002 COMPL. DATE 02/22/1999 TOTAL DEPTH 10016 PERF. 9656 - 9681

08	434	N	347	-0-	-87	-0-	3	1	344	2	N	-0-					52
09	375	N	375	-0-	-0-	-0-	35	1	340	2	N	-0-					52
10	443	N	443	-0-	-0-	-0-	35	1	408	2	N	-0-					52
11	425	N	425	-0-	-0-	-0-	44	1	381	2	N	-0-					52
12	403	N	357	-0-	-46	-0-	39	1	318	2	N	-0-					52
*01	472	N	472	-0-	-0-	-0-	45	1	427	2	N	-0-					52

ROCK ISL., W. (WX. 10330 MASS.) 77615 653 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
LUCKETT WELL #: 1 RRCID -> 205312 COMPL. DATE 11/21/2004 TOTAL DEPTH 10467 PERF.10378 - 10408

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ROCK ISLAND, W. (1570) 77615 660 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MIDDLETON OIL COMPANY 565000
MINTER, R. L. UNIT WELL #: 1 RRCID -> 088843 COMPL. DATE 06/07/1980 TOTAL DEPTH 10030 PERF. 1583 - 1587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	454	-0-	-73	-0-	38	1	416	2	N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	42	1	404	2	N	-0-					-0-
10	434	N	414	-0-	-20	-0-	42	1	372	2	N	-0-					-0-
11	450	N	410	-0-	-40	-0-	42	1	368	2	N	-0-					-0-
12	465	N	331	-0-	-134	-0-	36	1	295	2	N	-0-					-0-
*01	404	N	404	-0-	-0-	-0-	39	1	365	2	N	-0-					-0-

MILENTZ GAS UNIT NO. 1 WELL #: 3 RRCID -> 162304 COMPL. DATE 08/13/1996 TOTAL DEPTH 1703 PERF. 1576 - 1624

08	292	N	292	-0-	-0-	-0-	24	1	268	2	N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	23	1	225	2	N	-0-					-0-
10	248	N	246	-0-	-2	-0-	23	1	223	2	N	-0-					-0-
11	270	N	193	-0-	-77	-0-	20	1	173	2	N	-0-					-0-
12	248	N	186	-0-	-62	-0-	20	1	166	2	N	-0-					-0-
01	248	N	228	-0-	-20	-0-	22	1	206	2	N	-0-					-0-

MILENTZ WELL #: 5 RRCID -> 163213 COMPL. DATE 08/13/1996 TOTAL DEPTH 1708 PERF. 1569 - 1579

08	1121	N	1121	-0-	-0-	-0-	94	1	1027	2	N	-0-					-0-
09	1590	N	869	-0-	-721	-0-	81	1	788	2	N	-0-					-0-
10	1147	N	873	-0-	-274	-0-	81	1	792	2	N	-0-					-0-
11	1080	N	647	-0-	-433	-0-	66	1	581	2	N	-0-					-0-
12	914	N	914	-0-	-0-	-0-	100	1	814	2	N	-0-					-0-
*01	880	N	880	-0-	-0-	-0-	84	1	796	2	N	-0-					-0-

PROPERTY PRODUCING CO. 681462
MAYES WELL #: 1A RRCID -> 110769 COMPL. DATE 12/31/1984 TOTAL DEPTH 9395 PERF. 1562 - 1578

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYES, BILLY B. WELL #: 1 RRCID -> 117716 COMPL. DATE 05/14/1985 TOTAL DEPTH 3150 PERF. 1592 - 1594

08	14B	DENY	NO RPT	-0-	-0-	4658					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	4658					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	4658					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	4658					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	4658					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	4658					N	NO RPT					-0-

MAYES WELL #: 2 RRCID -> 153098 COMPL. DATE 05/27/1985 TOTAL DEPTH 3100 PERF. 1575 - 1582

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKY CREEK (EDWARDS) 77759 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
LOWER COLORADO RIVER AUTHORITY 511280
FRITSCH, DAVID A WELL #: 1 RRCID -> 124762 COMPL. DATE 06/26/1990 TOTAL DEPTH 13150 PERF.12589 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6191	X	6191	-0-	-0-	-0-	6183	2	8	9	N	7					123
09	6660	X	5799	-0-	-861	-0-	5793	2	6	9	N	5					128
10	6882	X	3189	-0-	-3693	-0-	3189	2			N	-0-					128
11	6660	X	4008	-0-	-2652	-0-	4002	2	6	9	N	5					133
12	6200	X	4659	-0-	-1541	-0-	4655	2	4	9	N	4					137
01	6200	X	4615	-0-	-1585	-0-	4615	2			N	-0-					137

PRAIRIE CREEK WELL #: 2 RRCID -> 127969 COMPL. DATE 05/25/1988 TOTAL DEPTH 13300 PERF.12555 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8246	X	8015	-0-	-231	-0-	155 1	1 9	7859	2	N	1					53
09	8430	X	7359	-0-	-1071	-0-	150	1	7209	2	N	-0-					53
10	8711	X	7471	-0-	-1240	-0-	155	1	7316	2	N	-0-					53
11	8430	X	7107	-0-	-1323	-0-	150	1	6957	2	N	-0-					53
12	8029	X	7036	-0-	-993	-0-	155	1	6881	2	N	-0-					53
01	8029	X	6783	-0-	-1246	-0-	155	1	6628	2	N	-0-					53

PARK UNIT WELL #: 2 RRCID -> 132012 COMPL. DATE 06/27/1989 TOTAL DEPTH 13359 PERF.12600 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	1296	-0-	-3137	-0-	1296	2			N	-0-					27
09	1564	X	1564	-0-	-0-	-0-	1564	2			N	-0-					27
10	7419	X	7419	-0-	-0-	-0-	7419	2			N	-0-					27
11	5878	X	5878	-0-	-0-	-0-	5878	2			N	-0-					27
12	4570	X	4570	-0-	-0-	-0-	4570	2			N	-0-					27
*01	4834	X	4834	-0-	-0-	-0-	4834	2			N	-0-					27

NORMAN UNIT WELL #: 1 RRCID -> 132269 COMPL. DATE 09/28/1989 TOTAL DEPTH 13850 PERF.12602 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

HOUSTON WELL #: 1 RRCID -> 132918 COMPL. DATE 12/24/1989 TOTAL DEPTH 13324 PERF.12556 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		146	-0-	146	440	146	2			N	-0-					80
09	631	N	191	-0-	-440	-0-	191	2			N	-0-					80
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					80
11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					80
12	186	N	174	-0-	-12	-0-	174	2			N	-0-					80
01	186	N	173	-0-	-13	-0-	173	2			N	-0-					80

YOUNG, JOHN H., INC. 948460
ROITSCH WELL #: 1 RRCID -> 115950 COMPL. DATE 05/19/1984 TOTAL DEPTH 12880 PERF.12534 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
09	0	N	-0-	-0-	-0-	-0-					N	-0-					149
10	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					149
11	0	N	-0-	-0-	-0-	-0-					N	-0-					149
12	0	N	-0-	-0-	-0-	-0-					N	-0-					149
*01	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-					149

ROCKY CREEK (EDWARDS) //CONT.// 77759 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
YOUNG, JOHN H., INC. //CONT.// 948460
SMITH WELL #: 1 RRCID -> 115952 COMPL. DATE 10/02/1984 TOTAL DEPTH 13706 PERF.12602 - 12608

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24242	X	21314	-0-		-2928	-0-	1873	1	19407	2	N	31					201
								34	9									
09	23250	X	21777	-0-		-1473	-0-	1779	1	19991	2	N	6	178	1			29
								7	9									
10	23591	X	22837	-0-		-754	-0-	1905	1	20921	2	N	10					39
								11	9									
11	22075	X	22075	-0-		-0-	-0-	1898	1	20166	2	N	10					49
								11	9									
12	22506	X	22215	-0-		-291	-0-	1861	1	20339	2	N	14					63
								15	9									
01	22847	X	22098	-0-		-749	-0-	1876	1	20211	2	N	10					73
								11	9									

KATHRYN WELL #: 1 RRCID -> 122031 COMPL. DATE 07/03/1986 TOTAL DEPTH 13146 PERF.12575 - 12585

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2863	-0-		-175	-0-	251	1	2600	2	N	11					53
								12	9									
09	3111	X	3111	-0-		-0-	-0-	253	1	2845	2	N	12					65
								13	9									
10	3193	X	2491	-0-		-702	-0-	207	1	2273	2	N	10					75
								11	9									
11	3090	X	2914	-0-		-176	-0-	250	1	2653	2	N	10					85
								11	9									
12	3224	X	2747	-0-		-477	-0-	229	1	2505	2	N	12					97
								13	9									
01	3224	X	2612	-0-		-612	-0-	221	1	2374	2	N	15					112
								17	9									

COUNTS, JOAN WELL #: 1 RRCID -> 124126 COMPL. DATE 05/08/1987 TOTAL DEPTH 12950 PERF.12611 - 12677

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10292	X	9049	-0-		-1243	-0-	796	1	8247	2	N	5					65
								6	9									
09	9960	X	9490	-0-		-470	-0-	775	1	8706	2	N	8					73
								9	9									
10	10292	X	8739	-0-		-1553	-0-	729	1	8008	2	N	2					75
								2	9									
11	8940	X	7872	-0-		-1068	-0-	676	1	7186	2	N	9					84
								10	9									
12	10169	X	10169	-0-		-0-	-0-	852	1	9310	2	N	6					90
								7	9									
01	9796	X	9216	-0-		-580	-0-	782	1	8428	2	N	5					95
								6	9									

JULIE WELL #: 1 RRCID -> 125993 COMPL. DATE 08/14/1987 TOTAL DEPTH 13560 PERF.12627 - 12649

08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					75

ROCKY CREEK (EDWARDS) //CONT.// 77759 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
YOUNG, JOHN H., INC. //CONT.// 948460
JENNIFER WELL #: 1 RRCID -> 127131 COMPL. DATE 04/13/1988 TOTAL DEPTH 13800 PERF.13131 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18352	X	16972	-0-	-1380	-0-	1492	1	15466	2	N	13					147
							14	9									
09	17760	X	17032	-0-	-728	-0-	1391	1	15630	2	N	10					157
							11	9									
10	18352	X	16863	-0-	-1489	-0-	1407	1	15448	2	N	7					164
							8	9									
11	16486	X	16486	-0-	-0-	-0-	1417	1	15057	2	N	11					175
							12	9									
12	17608	X	17546	-0-	-62	-0-	1469	1	16060	2	N	15					190
							17	9									
01	17608	X	16850	-0-	-758	-0-	1430	1	15406	2	N	13	176	1			27
							14	9									

MARJORIE WELL #: 1 RRCID -> 127664 COMPL. DATE 06/08/1988 TOTAL DEPTH 12735 PERF.12679 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	244	-0-	-97	-0-	21	1	223	2	N	-0-					115
09	660	N	513	-0-	-147	-0-	42	1	468	2	N	3					118
							3	9									
10	448	N	448	-0-	-0-	-0-	37	1	401	2	N	9					127
							10	9									
11	240	N	80	-0-	-160	-0-	7	1	73	2	N	-0-					127
12	527	N	359	-0-	-168	-0-	30	1	329	2	N	-0-					127
01	434	N	-0-	-0-	-434	-0-					N	-0-					127

KATHRYN WELL #: 1SA RRCID -> 131026 COMPL. DATE 05/19/1989 TOTAL DEPTH 13390 PERF.12850 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		9	-0-	9	17	1	1	8	2	N	-0-					174
09	27	X	10	-0-	-17	-0-	1	1	9	2	N	-0-					174
10	11	X	11	-0-	-0-	-0-	1	1	10	2	N	-0-					174
11	9	N	-0-	-0-	-9	-0-					N	-0-					174
12	10	N	-0-	-0-	-10	-0-					N	-0-					174
*01	23	N	23	-0-	-0-	-0-	2	1	21	2	N	-0-					174

MARGO WELL #: 1 RRCID -> 131705 COMPL. DATE 06/29/1989 TOTAL DEPTH 13000 PERF.12632 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3352	-0-	-616	-0-	295	1	3056	2	N	1					155
							1	9									
09	3510	X	3338	-0-	-172	-0-	273	1	3065	2	N	-0-					155
10	3534	X	3377	-0-	-157	-0-	282	1	3095	2	N	-0-					155
11	3360	X	3180	-0-	-180	-0-	273	1	2907	2	N	-0-					155
12	3472	X	3226	-0-	-246	-0-	270	1	2956	2	N	-0-					155
01	3441	X	3327	-0-	-114	-0-	283	1	3042	2	N	2					157
							2	9									

ROOT (2150) 78146 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HGI CORPORATION 383318
MCLANE TEXAS TRUST-ROOT WELL #: 1 RRCID -> 069374 COMPL. DATE 11/22/1995 TOTAL DEPTH 6913 PERF. 2132 - 2158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	#	1887	-0-	-97	-0-	228	1	1659	2	N	-0-					-0-
09	1980	#	1887	-0-	-93	-0-	1659	1	228	2	N	-0-					-0-
10	2046	#	1798	-0-	-248	-0-	1044	1	754	2	N	-0-					-0-
11	1890	#	1716	-0-	-174	-0-	864	1	852	2	N	-0-					-0-
12	1953	#	1061	-0-	-892	-0-	765	1	296	2	N	-0-					-0-
01	1891	#	1236	-0-	-655	-0-	936	1	300	2	N	-0-					-0-

ROOT (2170) 78146 430 NON-ASSOCIATED CAPACITY CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
MCLANE TEXAS TRUST WELL #: 143 RRCID -> 086496 COMPL. DATE 11/28/1979 TOTAL DEPTH 2705 PERF. 2156 - 2170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER STAR OPERATING CO., LLC 781931
MCLANE TEX TRUST-ENGSTROM WELL #: 1 RRCID -> 109650 COMPL. DATE 01/08/1984 TOTAL DEPTH 3025 PERF. 2182 - 2190

08	1500 X	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
09	1500 X	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
10	1550 X	1316	-0-	-234	-0-	1316	2			N	-0-					-0-
11	1500 X	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-
12	1488 X	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-
01	1488 X	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

ROOT'N TOOT'N (YEGUA) 78151 475 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
RASMUSSEN WELL #: 1 RRCID -> 145059 COMPL. DATE 03/10/1993 TOTAL DEPTH 7325 PERF. 6957 - 7020

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RASMUSSEN WELL #: 1A RRCID -> 187334 COMPL. DATE 09/17/2001 TOTAL DEPTH 7300 PERF. 6956 - 7022

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSANNA (WILCOX) 78211 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
M. E. OPERATING & SERVICES, INC. 518265
BARROW WELL #: 1 RRCID -> 181872 COMPL. DATE 06/29/2000 TOTAL DEPTH 12000 PERF. 8577 - 10817

08	2232 #	1845	-0-	-387	-0-	1787	2	58	9	N	53	158	1			35
09	2239 R	2239	-0-	-0-	-0-	2187	2	52	9	N	47					82
10	2410 R	2410	-0-	-0-	-0-	2342	2	68	9	N	62					144
11	2129 R	2129	-0-	-0-	-0-	2074	2	55	9	N	50	170	1			24
12	2325 #	2108	-0-	-217	-0-	2041	2	67	9	N	61					85
*01	2437 R	2437	-0-	-0-	-0-	2376	2	61	9	N	55					140

ROSANNA (WILCOX 10600) 78211 650 NON-ASSOCIATED EXEMPT CNTY: COLORADO
M. E. OPERATING & SERVICES, INC. 518265
SCHILLER WELL #: 1 RRCID -> 120853 COMPL. DATE 03/31/1986 TOTAL DEPTH 12222 PERF.10668 - 10688

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSANNA (WILCOX 10600) //CONT.// 78211 650 NON-ASSOCIATED EXEMPT CNTY: COLORADO
M. E. OPERATING & SERVICES, INC.//CONT.// 518265
UECKERT WELL #: 1 RRCID -> 158840 COMPL. DATE 07/27/1995 TOTAL DEPTH 11534 PERF.10708 - 10715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROSANNA (WILCOX 10750) 78211 800 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
WRIGHT, GERTRUDE WELL #: 1 C RRCID -> 124957 COMPL. DATE 07/15/1987 TOTAL DEPTH 13700 PERF.10726 - 10742

08	930 #	687	-0-	-243	-0-	687	2			N	-0-					-0-
09	994 R	994	-0-	-0-	-0-	994	2			N	-0-					-0-
10	1171 R	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
11	1118 R	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
12	1096 R	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
*01	1223 R	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-

ROSANNA (WILCOX 10860) 78211 850 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
WRIGHT, GERTRUDE WELL #: 1 T RRCID -> 124956 COMPL. DATE 07/15/1987 TOTAL DEPTH 13700 PERF.10864 - 10880

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSANNA (WILCOX 11000) 78211 900 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
WRIGHT, GERTRUDE WELL #: 1-T RRCID -> 148066 COMPL. DATE 12/01/1993 TOTAL DEPTH 13700 PERF.11036 - 11080

08	1581 #	1050	-0-	-531	-0-	1030	2	20	9	N	18					46
09	1654 R	1654	-0-	-0-	-0-	1491	2	163	9	N	148	175	1			19
10	1840 R	1840	-0-	-0-	-0-	1757	2	83	9	N	75					94
11	1778 R	1778	-0-	-0-	-0-	1677	2	101	9	N	92					186
12	1760 R	1760	-0-	-0-	-0-	1644	2	116	9	N	105	171	1			120
*01	1962 R	1962	-0-	-0-	-0-	1835	2	127	9	N	115	179	1			56

ROSENBERG (COCKFIELD 7720) 78319 166 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
LAMAY CORPORATION 484025
MAY - FB WELL #: 1 RRCID -> 129897 COMPL. DATE 05/04/1988 TOTAL DEPTH N/A PERF. 7723 - 7727

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBERG (FRIO 4500) 78319 400 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
AMERICAN BRECO "B" WELL #: 4 RRCID -> 254263 COMPL. DATE 11/16/2009 TOTAL DEPTH 5600 PERF. 4581 - 4593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSENBERG (FRIO 5100) 78319 438 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
AMERICAN BRECO "B" WELL #: 4 RRCID -> 175626 COMPL. DATE 12/01/1999 TOTAL DEPTH 5600 PERF. 5356 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBERG (VICKSBURG 6270) 78319 560 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
IPACT 425810
GILMAN WELL #: 1 RRCID -> 119424 COMPL. DATE 12/05/1985 TOTAL DEPTH 8311 PERF. 6241 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18

OBLAEN RESOURCES LLC 617546
ROSENBAUM ET AL WELL #: 1 RRCID -> 266542 COMPL. DATE 10/31/2011 TOTAL DEPTH 9182 PERF. 6241 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	#	1147	-0-	-1240	-0-	1147	2			N	-0-					27
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					27
10	1364	N	1014	-0-	-350	-0-	1014	2			N	-0-					27
11	1110	N	648	-0-	-462	-0-	648	2			N	-0-					27
*12	771	N	771	-0-	-0-	-0-	771	2			N	-0-					27
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					27

ROSENBURG (YEGUA 8120) 78319 835 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
LEONARD BROTHERS OPERATING CO. 496670
JACKSON, H. ET AL WELL #: 1 RRCID -> 089461 COMPL. DATE 12/16/1977 TOTAL DEPTH 8507 PERF. 8118 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580		78	-0-	-5502	-0-	78	2			N	-0-					91
09	5400		-0-	-0-	-5400	-0-					N	-0-					91
10	5580		77	-0-	-5503	-0-	77	2			N	-0-					91
11	5400		-0-	-0-	-5400	-0-					N	-0-					91
12	5580		16	-0-	-5564	-0-	16	2			N	-0-					91
01	93	#	2	-0-	-91	-0-	2	2			N	-0-					91

ROSENBURG (5025 FRIO) 78319 950 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
MILLER, SADIE WELL #: 2 RRCID -> 183665 COMPL. DATE 06/19/2007 TOTAL DEPTH 5710 PERF. 5028 - 5031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					8
09	0	#	-0-	-0-	-0-	-0-					N	-0-					8
10	0	#	-0-	-0-	-0-	-0-					N	-0-					8
11	0	#	-0-	-0-	-0-	-0-					N	-0-					8
12	0	#	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

ROSENBERG, NORTH (FRIO 4600) 78321 400 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
AMERICAN BRECO UNIT WELL #: 3XF RRCID -> 202699 COMPL. DATE 06/02/2004 TOTAL DEPTH 4900 PERF. 4694 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSENBERG, NORTH (FRIO 4800) 78321 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
AMERICAN BRECO UNIT WELL #: 3XD RRCID -> 202700 COMPL. DATE 06/02/2004 TOTAL DEPTH 4900 PERF. 4798 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8852		8852	-0-	-0-	-0-	8852	2			N	-0-					80
09	10043		10043	-0-	-0-	-0-	10043	2			N	-0-					80
10	7254		7254	-0-	-0-	-0-	7254	2			N	-0-					80
11	9377		9377	-0-	-0-	-0-	9377	2			N	-0-					80
*12	9109		9109	-0-	-0-	-0-	9109	2			N	-0-					80
*01	7296		7296	-0-	-0-	-0-	7296	2			N	-0-					80

ROSENBERG, NORTH (FRIO 4980) 78321 532 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
FOSTER FARMS-SHALLOW WELL #: 2 RRCID -> 204613 COMPL. DATE 09/22/2004 TOTAL DEPTH 5440 PERF. 4987 - 4995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					16
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					16
10	93	N	24	-0-	-69	-0-	24	2			N	-0-					16
11	240	N	50	-0-	-190	-0-	50	2			N	-0-					16
12	186	N	62	-0-	-124	-0-	62	2			N	-0-					16
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					16

ROSENBERG, NORTH (UPPER WILCOX) 78321 565 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
GAITHER PETROLEUM CORPORATION 292850
BENTON TRUST WELL #: 1 RRCID -> 169073 COMPL. DATE 02/12/1998 TOTAL DEPTH 15410 PERF. 12056 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	492	-0-	-2732	-0-	483	2	9	9	N	8					291
09	3120	X	-0-	-0-	-3120	-0-					N	-0-					291
10	3224	X	19	-0-	-3205	-0-	19	2			N	-0-					291
11	3090	X	-0-	-0-	-3090	-0-					N	-0-					291
12	2077	X	-0-	-0-	-2077	-0-					N	-0-					291
01	496	X	-0-	-0-	-496	-0-					N	-0-					291

AMERICAN BRECO WELL #: 1 RRCID -> 170429 COMPL. DATE 07/26/1998 TOTAL DEPTH 13215 PERF. 11958 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8959	X	5326	-0-	-3633	-0-	5284	2	42	9	N	38	173	1			67
09	8130	X	7439	-0-	-691	-0-	7411	2	28	9	N	25					92
10	7595	X	-0-	-0-	-7595	-0-					N	-0-					92
11	6060	X	219	-0-	-5841	-0-	219	2			N	-0-					92
12	7688	X	541	-0-	-7147	-0-	541	2			N	-0-					92
01	7688	X	1177	-0-	-6511	-0-	1177	2			N	-0-					92

ROSENBURG, NORTH (4340) 78321 775 NON-ASSOCIATED EXEMPT CNTY: FORT BEND
CML EXPLORATION, LLC 120648
DYER SWD WELL #: 2 RRCID -> 189116 COMPL. DATE 03/15/2002 TOTAL DEPTH 4220 PERF. 3994 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBERG, NORTH (5200) 78321 860 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBINOWITZ WELL #: 4 L RRCID -> 116741 COMPL. DATE 03/06/1985 TOTAL DEPTH 5950 PERF. 5178 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					61
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					61
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					61
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					61
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					61
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					61

ROSENBERG, W. (COOK MOUNTAIN) 78329 075 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
DYER "A" WELL #: 2 RRCID -> 173381 COMPL. DATE 03/22/1999 TOTAL DEPTH 9726 PERF. 8528 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3739	-0-	-229	-0-	3739	2			N	-0-					-0-
09	4000	X	4000	-0-	-0-	-0-	4000	2			N	-0-					-0-
10	3937	X	2663	-0-	-1274	-0-	2663	2			N	-0-					-0-
11	4290	X	4290	-0-	-0-	-0-	4290	2			N	-0-					-0-
12	4123	X	4047	-0-	-76	-0-	4047	2			N	-0-					-0-
01	4123	X	3492	-0-	-631	-0-	3492	2			N	-0-					-0-

BRECO-DYER WELL #: 1 RRCID -> 175701 COMPL. DATE 11/06/1999 TOTAL DEPTH 9150 PERF. 8840 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	2299	-0-	-1793	-0-	2299	2			N	-0-					359
09	3930	X	1808	-0-	-2122	-0-	1808	2			N	-0-					359
10	3937	X	1579	-0-	-2358	-0-	1579	2			N	-0-					359
11	3450	X	492	-0-	-2958	-0-	492	2			N	-0-					359
12	3193	X	793	-0-	-2400	-0-	793	2			N	-0-					359
01	2294	X	1294	-0-	-1000	-0-	1294	2			N	-0-					359

DYER "D" WELL #: 5 RRCID -> 184418 COMPL. DATE 05/10/2001 TOTAL DEPTH 9060 PERF. 8880 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5987	X	5987	-0-	-0-	-0-	5956	2	31	9	N	28	182	1			149
09	5269	X	5269	-0-	-0-	-0-	5263	2	6	9	N	5					154
10	5133	X	5133	-0-	-0-	-0-	5078	2	55	9	N	50					204
11	4957	X	4957	-0-	-0-	-0-	4936	2	21	9	N	19					223
12	3997	X	3997	-0-	-0-	-0-	3997	2			N	-0-					223
*01	5174	X	5174	-0-	-0-	-0-	5157	2	17	9	N	15					238

ROSENBERG, W. (LWR COOK MTN) 78329 240 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MUELLER WELL #: 1 RRCID -> 207013 COMPL. DATE 12/20/2004 TOTAL DEPTH 9740 PERF. 9400 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	4394	-0-	-473	-0-	4308	2	86	9	N	78					129
09	4620	X	4036	-0-	-584	-0-	4026	2	10	9	N	9					138
10	4774	X	4059	-0-	-715	-0-	4004	2	55	9	N	50					188
11	4620	X	4261	-0-	-359	-0-	4165	2	96	9	N	87	89	1			186
12	4743	X	3602	-0-	-1141	-0-	3584	2	18	9	N	16					202
01	4402	X	4073	-0-	-329	-0-	4073	2			N	-0-					202

ROSENBERG, W. (LWR COOK MTN) //CONT.// 78329 240 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC //CONT.// 120648
DYER WELL #: 7 RRCID -> 215629 COMPL. DATE 03/17/2006 TOTAL DEPTH 9800 PERF. 9322 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1031	-0-	-85	-0-	986	2	45	9	N	41					164
09	960	N	741	-0-	-219	-0-	741	2			N	-0-					164
10	992	N	854	-0-	-138	-0-	789	2	65	9	N	59					223
11	990	N	801	-0-	-189	-0-	795	2	6	9	N	5					228
12	775	N	740	-0-	-35	-0-	740	2			N	-0-					228
*01	1226	N	1226	-0-	-0-	-0-	1224	2	2	9	N	2	143	1			87

DYER UNIT WELL #: 10 RRCID -> 233039 COMPL. DATE 08/05/2007 TOTAL DEPTH 9890 PERF. 9572 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	2968	-0-	-473	-0-	2819	2	149	9	N	135	168	1			31
09	3330	X	2692	-0-	-638	-0-	2692	2			N	-0-					31
10	3224	X	1945	-0-	-1279	-0-	1889	2	56	9	N	51					82
11	3090	X	1736	-0-	-1354	-0-	1693	2	43	9	N	39					121
12	3193	X	1382	-0-	-1811	-0-	1382	2			N	-0-					121
01	2976	X	2432	-0-	-544	-0-	2432	2			N	-0-					121

PERRY WELL #: 1 RRCID -> 242424 COMPL. DATE 08/23/2008 TOTAL DEPTH 9830 PERF. 9674 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					101
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					101
10	165	N	165	-0-	-0-	-0-	150	2	15	9	N	14					115
11	113	N	113	-0-	-0-	-0-	109	2	4	9	N	4	81	1			38
12	821	N	821	-0-	-0-	-0-	821	2			N	-0-					38
01	155	N	-0-	-0-	-155	-0-					N	-0-					38

ROUND BUNCH (HACKBERRY) 78535 220 NON-ASSOCIATED ONE WELL CNTY: ORANGE
LAKE RONEL OIL COMPANY 483310
ROUND BUNCH WELL #: 1 RRCID -> 205441 COMPL. DATE 11/18/2004 TOTAL DEPTH 9842 PERF. 9690 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14187		14187	-0-	-0-	640	10	1	9579	2	N	4180	4217	1			490
							4598	9									
09	13980		13980	-0-	-0-	640	10	1	9474	2	N	4087	4008	1			569
							4496	9									
10	14453		14453	-0-	-0-	640	10	1	9505	2	N	4489	4658	1			400
							4938	9									
11	11728		11728	-0-	-0-	640	10	1	7635	2	N	3712	3510	1			602
							4083	9									
12	12114		12114	-0-	-0-	640	10	1	7481	2	N	4203	3922	1			883
							4623	9									
*01	14728		14728	-0-	-0-	640	10	1	9324	2	N	4904	5428	1			359
							5394	9									

ROUND MOTT (YEGUA) 78540 475 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
RICHARDS WELL #: 1 RRCID -> 146554 COMPL. DATE 08/27/1993 TOTAL DEPTH 7203 PERF. 6882 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

ROWAN (FRIO 8900) 78613 284 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
D.C. ENERGY 196099
ROWAN GPU - HUBBARD WELL #: 1 RRCID -> 119999 COMPL. DATE 01/24/1986 TOTAL DEPTH 10010 PERF. 8910 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10

ROWAN, NORTH (10,800) 78615 830 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
19TH HOLE PRODUCTION, LLC 953587
SUMMERS, E. L. WELL #: 1 RRCID -> 043201 COMPL. DATE 01/04/1968 TOTAL DEPTH 11050 PERF. 10858 - 10864

08	7341	R	7341	-0-	-0-	-0-	7341	2			N	-0-					28
09	9115	R	9115	-0-	-0-	-0-	9115	2			N	-0-					28
10	10695	#	9800	-0-	-895	-0-	9800	2			N	-0-					28
11	10350	#	6400	-0-	-3950	-0-	6400	2			N	-0-					28
12	10695	#	6424	-0-	-4271	-0-	6424	2			N	-0-					28
01	9796	#	4783	-0-	-5013	-0-	4783	2			N	-0-					28

SUMMERS, E. L. SWD WELL #: 1 RRCID -> 070076 COMPL. DATE 05/10/1983 TOTAL DEPTH N/A PERF. 2337 - 2371

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWAN, NE (FRIO 10600) 78616 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
19TH HOLE PRODUCTION, LLC 953587
SUMMERS, E. L. WELL #: 2 RRCID -> 126726 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 3535 - 3585

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNAPE WELL #: 1 RRCID -> 170908 COMPL. DATE 10/07/1998 TOTAL DEPTH 11020 PERF. 10832 - 10836

08	21674	X	21674	-0-	-0-	-0-	21674	2			N	-0-					63
09	19370	X	19370	-0-	-0-	-0-	19370	2			N	-0-					63
10	17356	X	17356	-0-	-0-	-0-	17356	2			N	-0-					63
11	12995	X	12995	-0-	-0-	-0-	12995	2			N	-0-					63
12	13043	X	13043	-0-	-0-	-0-	13043	2			N	-0-					63
*01	9712	X	9712	-0-	-0-	-0-	9712	2			N	-0-					63

RUGELEY, N. (13100) 78873 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
EXPRO ENGINEERING, INC. 257082
WATSON, F M, TRUST ET AL "B" WELL #: 1 RRCID -> 094134 COMPL. DATE 05/28/1981 TOTAL DEPTH 13800 PERF.13116 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	#	2222	-0-	-351	-0-	188	1	1926	2	N	98	331	1	3	8	44
							108	9									
09	2490	#	2108	-0-	-382	-0-	191	1	1760	2	N	143	2	8			185
							157	9									
10	2573	#	2500	-0-	-73	-0-	2351	2	149	9	N	135	176	1	5	8	139
11	2370	#	2087	-0-	-283	-0-	189	1	1768	2	N	118	171	1	3	8	83
							130	9									
12	2449	#	1787	-0-	-662	-0-	186	1	1454	2	N	134					217
							147	9									
01	2511	#	1140	-0-	-1371	-0-	117	1	910	2	N	103	176	1			144
							113	9									

RUGELEY, SW. (HELMOUTH 12660) 78875 480 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SYNERGY-PETERSEN WELL #: 1 RRCID -> 184338 COMPL. DATE 05/10/2001 TOTAL DEPTH 16500 PERF.12560 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUGELEY, SW. (12850) 78875 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
PETERSON, RALPH ET AL WELL #: 1 RRCID -> 075192 COMPL. DATE 08/17/1977 TOTAL DEPTH 13311 PERF.12851 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSEN, RALPH ET AL WELL #: 2 RRCID -> 080271 COMPL. DATE 01/11/1979 TOTAL DEPTH 13315 PERF.12968 - 13045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1489	X	1489	-0-	-0-	-0-	97	1	1336	3	N	51	9	1			74
							56	9									
09	1044	X	1044	-0-	-0-	-0-	71	1	894	3	N	72					146
							79	9									
10	1264	X	1264	-0-	-0-	-0-	96	1	1142	3	N	24					170
							26	9									
11	815	N	815	-0-	-0-	-0-	64	1	698	3	N	48					218
							53	9									
*12	2824	N	2824	-0-	-0-	-0-	239	1	2517	3	N	62	202	1			78
							68	9									
*01	2790	N	2790	-0-	-0-	-0-	51	1	2659	3	N	73					151
							80	9									

RUGELEY, SW (12850, N) 78875 550 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SUMMERS, E. L. ET AL UNIT WELL #: 1 RRCID -> 094833 COMPL. DATE 08/08/1981 TOTAL DEPTH 14296 PERF.12960 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9197		9197	-0-	-0-	29616	620	1	8535	3	N	38	200	1			46
							42	9									
09	9431		9431	-0-	-0-	29616	685	1	8594	3	N	138					184
							152	9									
10	8117		8117	-0-	-0-	29616	616	1	7337	3	N	149	169	1			164
							164	9									
11	8921		8921	-0-	-0-	29616	732	1	7961	3	N	207	173	1			198
							228	9									
*12	7674		7674	-0-	-0-	29616	646	1	6797	3	N	210	244	1			164
							231	9									
*01	9870		9870	-0-	-0-	29616	181	1	9411	3	N	253	160	1			257
							278	9									

RUGELEY, S.W. (13100) 78875 575 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
HANSEN, E. O. ET AL UNIT WELL #: 1 RRCID -> 084291 COMPL. DATE 07/04/1979 TOTAL DEPTH 13450 PERF.13101 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOG - OLSON GAS UNIT WELL #: 1 RRCID -> 269961 COMPL. DATE 02/28/2013 TOTAL DEPTH 16644 PERF.13135 - 13205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	861	-0-	861	52329	58	1	802	3	N	1	25	1			286
							1	9									
09	40718		7459	-0-	-33259	19070	2233	1	5055	3	N	155					441
							171	9									
10	20150		1080	-0-	-19070	-0-	960	1	120	9	N	109	189	1			361
11	5640	#	2501	-0-	-3139	-0-	993	1	1334	3	N	158	346	1			173
							174	9									
12	7719	#	1828	-0-	-5891	-0-	1055	1	682	3	N	83	9	1			247
							91	9									
01	7719	#	1118	-0-	-6601	-0-	984	1	134	9	N	122	191	1			178

RUGELEY, SW. (13200) 78875 585 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLSON, J. O. ET AL WELL #: 3 RRCID -> 182592 COMPL. DATE N/A TOTAL DEPTH 13750 PERF.12984 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUGELEY, SW. (13225) 78875 595 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
ALLEN, C. R. WELL #: 1 RRCID -> 197034 COMPL. DATE 08/23/2003 TOTAL DEPTH 16000 PERF.13261 - 13379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	#	3491	-0-	-322	-0-	1550	1	1817	3	N	113					249
							124	9									
09	3978	R	3978	-0-	-0-	-0-	1500	1	2320	3	N	144	174	1			219
							158	9									
10	3813	#	3331	-0-	-482	-0-	1550	1	1636	3	N	132	167	1			184
							145	9									
11	3690	#	3327	-0-	-363	-0-	1500	1	1684	3	N	130	190	1			124
							143	9									
12	4123	#	1949	-0-	-2174	-0-	1792	3	157	9	N	143					267
01	4123	#	2161	-0-	-1962	-0-	1995	3	166	9	N	151	182	1			236

RUGELEY, SW. (14700 SAND) 78875 612 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SYNERGY-HOLLAND WELL #: 1 RRCID -> 175397 COMPL. DATE 10/21/2000 TOTAL DEPTH 15173 PERF.13791 - 14749

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUGELEY, SW (14800) 78875 625 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SOG-OLSON WELL #: 1 RRCID -> 188424 COMPL. DATE 02/19/2002 TOTAL DEPTH 16644 PERF.13775 - 13865

08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 02/28/2013

SYNERGY-HOLLAND WELL #: 1 RRCID -> 199226 COMPL. DATE 10/21/2000 TOTAL DEPTH 15173 PERF.13791 - 13924

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUGELEY,SW (14400) 78875 650 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLSON, JO ET AL WELL #: 1 RRCID -> 090935 COMPL. DATE 04/24/1980 TOTAL DEPTH 15502 PERF. N/A

08	1116	#	-0-	-0-	-1116	-0-					N	-0-	238	1			137
09	1020	#	-0-	-0-	-1020	-0-					N	-0-					137
10	2697	#	-0-	-0-	-2697	-0-					N	-0-					137
11	2610	#	-0-	-0-	-2610	-0-					N	-0-					137
12	0	#	-0-	-0-	-0-	-0-					N	-0-					137
01	0	#	-0-	-0-	-0-	-0-					N	-0-					137

RUGELEY, SW (13300 FAULT BLK B) 78875 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SAVAGE, H.S. ET AL WELL #: 2 RRCID -> 090149 COMPL. DATE 09/22/1980 TOTAL DEPTH 13570 PERF.12892 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12514		12514	-0-	-0-	7637	824	1	11360	3	N	300	416	1			225
							330	9									
09	10528		10528	-0-	-0-	7637	755	1	9462	3	N	283	356	1			152
							311	9									
10	9600		9600	-0-	-0-	7637	718	1	8550	3	N	302	184	1			270
							332	9									
11	10979		10979	-0-	-0-	7637	895	1	9733	3	N	319	375	1			214
							351	9									
*12	13083		13083	-0-	-0-	7637	1099	1	11562	3	N	384	466	1			132
							422	9									
*01	13539		13539	-0-	-0-	7637	246	1	12807	3	N	442	191	1			383
							486	9									

RUSTY (MIOCENE 4000) 79045 450 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BOBCAT OPERATING 077686
LETULLE-GREEN WELL #: 1 RRCID -> 057503 COMPL. DATE 07/31/1973 TOTAL DEPTH 6027 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

S. L. P. (NAVARRO) 79289 700 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
ACTIVA RESOURCES, LLC 003664
STANDARD TRUST CO. WELL #: 1 RRCID -> 086446 COMPL. DATE 07/13/1980 TOTAL DEPTH 6513 PERF. 6435 - 6457

08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
*01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

DEVINE, C. R., INC. 216778
PAULUS ESTATE WELL #: 1 RRCID -> 223657 COMPL. DATE 10/13/2006 TOTAL DEPTH 6702 PERF. 6470 - 6494

08	1366	R	1366	-0-	-0-	-0-	1364	2	2	9	N	2					78
09	1329	R	1329	-0-	-0-	-0-	1326	2	3	9	N	3					81
10	1384	R	1384	-0-	-0-	-0-	1380	2	4	9	N	4					85
11	1347	R	1347	-0-	-0-	-0-	1344	2	3	9	N	3					88
12	1364	#	1272	-0-	-92	-0-	1266	2	6	9	N	5					93
01	1395	#	1307	-0-	-88	-0-	1305	2	2	9	N	2					95

SABINE LAKE, N. (HACKBERRY, L.) 79358 400 NON-ASSOCIATED ONE WELL CNTY: ORANGE
SANDRIDGE EXPL. AND PROD., LLC 748011
STATE TRACT 8 WELL #: 1 RRCID -> 196286 COMPL. DATE 11/03/2001 TOTAL DEPTH 11450 PERF.11222 - 11272

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SABINE TRAM, SW (WILCOX 11,500) 79378 400 ASSOCIATED ONE WELL CNTY: NEWTON
CONTINENTAL OPERATING CO. 173749
HANKAMER, ARCO E. C. SECTION 1 WELL #: 1 D RRCID -> 108053 COMPL. DATE N/A TOTAL DEPTH 5215 PERF. 4696 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALIDA DEL SOL (WILCOX 9470) 79793 780 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CAMOIL, INC. 127449
SCHIURRING WELL #: 1 RRCID -> 183610 COMPL. DATE 12/13/1999 TOTAL DEPTH 9667 PERF. 9344 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	#	-0-	-0-	-279	-0-					N	-0-					32
09	270	#	-0-	-0-	-270	-0-					N	-0-					32
10	186	#	-0-	-0-	-186	-0-					N	-0-					32
11	90	#	-0-	-0-	-90	-0-					N	-0-					32
12	0	#	-0-	-0-	-0-	-0-					N	-0-					32
01	0	#	-0-	-0-	-0-	-0-					N	-0-					32

SAM HOUSTON 80054 001 ASSOCIATED ONE WELL CNTY: WALKER
WHEELER OPERATING CORPORATION 914263
GIBBS BROTHERS & COMPANY A WELL #: 3 RRCID -> 233281 COMPL. DATE N/A TOTAL DEPTH 2425 PERF. 2038 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
09	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
10	1116	N	840	-0-	-276	-0-	840	3			N	-0-					-0-
11	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
12	1240	N	742	-0-	-498	-0-	742	3			N	-0-					-0-
*01	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-

SAN LEON (11250 SD.) 80268 760 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
CHAPARRAL ENERGY, L.L.C. 144535
J. E. CHAPMAN ET AL WELL #: 1 RRCID -> 171405 COMPL. DATE 11/25/2004 TOTAL DEPTH 14252 PERF.11733 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDY (WILCOX,LOWER) 80638 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WAGNER OIL COMPANY 891175
KAINER-HARFST GAS UNIT WELL #: 1 RRCID -> 247670 COMPL. DATE 02/20/2009 TOTAL DEPTH 11123 PERF.11046 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7006	X	6676	-0-	-330	-0-	558	1	5931	2	N	170	178	1			216
							187	9									
09	6660	X	6396	-0-	-264	-0-	540	1	5669	2	N	170	167	1			219
							187	9									
10	6851	X	6533	-0-	-318	-0-	558	1	5776	2	N	181	159	1			241
							199	9									
11	6630	X	6328	-0-	-302	-0-	522	1	5615	2	N	174	179	1			236
							191	9									
12	6665	X	6372	-0-	-293	-0-	558	1	5629	2	N	168	162	1			242
							185	9									
01	6665	X	5859	-0-	-806	-0-	540	1	5141	2	N	162	185	1			219
							178	9									

SARAH WHITE (FRIO 11700) 81037 500 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
ELLIOTT OIL & GAS OPERATING CO. 247836
RUBEL WELL #: 1 RRCID -> 197482 COMPL. DATE 02/08/2003 TOTAL DEPTH 15279 PERF.12190 - 12246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARAH WHITE, EAST (FRIO 11200) 81038 850 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
TRISTAR EXPLORATION, INC 871101
HENCK "A" WELL #: 1 RRCID -> 197627 COMPL. DATE 07/09/2003 TOTAL DEPTH 15908 PERF.11249 - 11253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134

PLUGGED AND ABANDONED_____ 07/18/2012 - PLUGGED 7/18/2012

SARATOGA, WEST 81063 001 ASSOCIATED 49B CNTY: HARDIN
CHROMA OPERATING, INC. 153257
DEVON FEE WELL #: 1 RRCID -> 251457 COMPL. DATE 02/03/2009 TOTAL DEPTH 8110 PERF. 6665 - 6662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 #	-0-	-0-	-0-	-0-			Y	1	5	1	3
09	0 #	-0-	-0-	-0-	-0-			Y	10	5	1	8
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	2	8	1	2
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	6	5	1	3
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	7			10
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	60			70

SARGENT (6060) 81097 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
FORTUNE OPERATING COMPANY 278766
SKYLAR WELL #: 1 RRCID -> 250182 COMPL. DATE 01/23/2009 TOTAL DEPTH 6705 PERF. 5906 - 5928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARGENT (6525) 81097 850 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
FORTUNE OPERATING COMPANY 278766
SKYLAR WELL #: 1 RRCID -> 234362 COMPL. DATE 05/12/2006 TOTAL DEPTH 6705 PERF. 6630 - 6640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARGENT, S. (2200 MIOCENE) 81101 100 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 11 RRCID -> 159964 COMPL. DATE 08/11/1996 TOTAL DEPTH 6450 PERF. 2217 - 2221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARGENT, SOUTH (2750) 81101 186 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 11 RRCID -> 228445 COMPL. DATE 02/02/2007 TOTAL DEPTH 6450 PERF. 2760 - 2763

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARGENT, SOUTH (3435 MIOCENE) 81101 315 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 10 RRCID -> 144688 COMPL. DATE 01/04/1993 TOTAL DEPTH 6100 PERF. 3435 - 3438

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARGENT, SOUTH (3850) 81101 372 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL-HAMILL WELL #: 14 U RRCID -> 104246 COMPL. DATE 12/31/1982 TOTAL DEPTH 6510 PERF. 3875 - 3893

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARGENT, SOUTH (4100) 81101 682 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 14 RRCID -> 211174 COMPL. DATE 03/23/2013 TOTAL DEPTH 6510 PERF. 3996 - 4002

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARGENT, SOUTH (4230 STRAY) 81101 690 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 17 RRCID -> 210820 COMPL. DATE 05/01/2005 TOTAL DEPTH 7176 PERF. 4230 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	#	2913	-0-	-1	-0-	62	1	2851	2	N	-0-					-0-
09	2820	#	1968	-0-	-852	-0-	60	1	1908	2	N	-0-					-0-
10	2976	#	1840	-0-	-1136	-0-	62	1	1776	2	N	2	2	8			-0-
							2	9									
11	2880	#	1998	-0-	-882	-0-	60	1	1936	2	N	2	2	8			-0-
							2	9									
12	2976	#	2137	-0-	-839	-0-	62	1	2075	2	N	-0-					-0-
01	2914	#	2365	-0-	-549	-0-	62	1	2303	2	N	-0-					-0-

SARGENT, SOUTH (4300) 81101 695 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL-HAMILL WELL #: 14 L RRCID -> 104245 COMPL. DATE 12/31/1982 TOTAL DEPTH 6510 PERF. 4302 - 4306

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMILL & HAMILL WELL #: 19 RRCID -> 203165 COMPL. DATE 07/09/2004 TOTAL DEPTH 9486 PERF. 4324 - 4328

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SARGENT, SOUTH (5920) 81101 771 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 2 RRCID -> 212204 COMPL. DATE 10/13/2005 TOTAL DEPTH 6425 PERF. 5944 - 5946

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHIURRING (2250) 81462 100 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
WHITNELL, MARJORIE WELL #: 1 RRCID -> 071061 COMPL. DATE 04/04/1977 TOTAL DEPTH 4310 PERF. 2251 - 2258

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHOOL (YEGUA 14450) 81548 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
AMELIA ELEMENTARY WELL #: 1 RRCID -> 264829 COMPL. DATE 02/24/2012 TOTAL DEPTH 14616 PERF.14509 - 14570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246512 #	173115	-0-	-73397	-0-	5451 7368	1 9	160296	2	N	6698	6893	1			355
09	203040	155243	-0-	-47797	-0-	5100 6639	1 9	143504	2	N	6035	6045	1			345
10	208692 #	152874	-0-	-55818	-0-	4881 6558	1 9	141435	2	N	5962	5887	1			420
11	188640 #	140077	-0-	-48563	-0-	5292 6061	1 9	128724	2	N	5510	5750	1			180
12	184667 #	139514	-0-	-45153	-0-	5909 5702	1 9	127903	2	N	5184	4789	1			575
01	173104 #	122845	-0-	-50259	-0-	4698 5020	1 9	113127	2	N	4564	4794	1			345

SCHWAB (ACE) 81676 200 NON-ASSOCIATED ONE WELL CNTY: POLK
FIVE-JAB, INC. 271310
KIRBY LUMBER CO. WELL #: 1 RRCID -> 123577 COMPL. DATE 01/13/1987 TOTAL DEPTH 8100 PERF. 4752 - 4758

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHWAB (WILCOX) 81676 400 ASSOCIATED ONE WELL CNTY: POLK
UNIT PETROLEUM COMPANY 877099
WEST "B" WELL #: 1 RRCID -> 260891 COMPL. DATE 12/29/2010 TOTAL DEPTH 11650 PERF. 7812 - 7855

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHWAB, SOUTH (WILCOX) 81680 500 ASSOCIATED ONE WELL CNTY: POLK
JET OIL PRODUCERS, INC. 432118
BLACKSTONE B WELL #: 2 RRCID -> 175130 COMPL. DATE 02/24/2000 TOTAL DEPTH 10900 PERF.10518 - 10526

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

SEABREEZE 81851 001 ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
ACOM SEABREEZE UNIT WELL #: 1 RRCID -> 246897 COMPL. DATE 01/22/2009 TOTAL DEPTH 9684 PERF. 8486 - 8496

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEABREEZE (FRIO 8300 #2) 81851 600 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
ORYX - SUN FEE WELL #: 1 RRCID -> 164246 COMPL. DATE 11/06/1997 TOTAL DEPTH 9507 PERF. 8534 - 8613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEABREEZE LAND COMPANY WELL #: 12 RRCID -> 167570 COMPL. DATE 03/27/1998 TOTAL DEPTH 10540 PERF. 8585 - 8616

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEABREEZE (MARG. 7 FB B) 81851 726 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
SEABREEZE LAND CO WELL #: 7 RRCID -> 166793 COMPL. DATE 02/03/1998 TOTAL DEPTH 10750 PERF. 8088 - 8103

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPKIN, S. W. "A" WELL #: 18 RRCID -> 170440 COMPL. DATE 10/11/1998 TOTAL DEPTH 10210 PERF. 8194 - 8204

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEABREEZE (MARG. 7830) 81851 730 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
ACOM, O. H. WELL #: 15 RRCID -> 162629 COMPL. DATE 11/04/1997 TOTAL DEPTH 8750 PERF. 7752 - 7773

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEABREEZE (SEABREEZE C-2) 81851 858 ASSOCIATED ONE WELL CNTY: CHAMBERS
C & E OPERATING, INC. 120079
SEABREEZE LAND CO. WELL #: 3 RRCID -> 269858 COMPL. DATE 06/19/2013 TOTAL DEPTH 9223 PERF. 9132 - 9138

08	7750	13743	-0-	5993	14214	13631	2	112	9	N	102							164
09	7500	1723	-0-	-5777	8437	1720	2	3	9	N	3							167
10	7750	4628	-0-	-3122	5315	4626	2	2	9	N	2							169
11	7500	4722	-0-	-2778	2537	4671	2	51	9	N	46							215
12	13733 #	5956	-0-	-7777	-0-	5845	2	111	9	N	101	174	1					142
01	13733 #	5769	-0-	-7964	-0-	5684	2	85	9	N	77							219

SEABREEZE (8700) 81851 935 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SANDRIDGE ONSHORE, LLC 748007
MCCARTHY WELL #: 1 RRCID -> 109220 COMPL. DATE 09/22/2004 TOTAL DEPTH 9443 PERF. 3460 - 3602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST-ACOM GAS UNIT WELL #: 1 RRCID -> 189098 COMPL. DATE 05/11/2002 TOTAL DEPTH 10772 PERF. 8722 - 8728

08	T. A.	NO RPT	-0-	-0-	88			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	88			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	88			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	88			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	88			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	88			N	NO RPT			-0-

SEABREEZE (9700) 81851 944 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
C & E OPERATING, INC. 120079
MCCARTHY FAMILY TRUST 97 WELL #: 2H RRCID -> 257295 COMPL. DATE 12/31/2009 TOTAL DEPTH 12500 PERF. 9555 - 9570

08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SEABREEZE, N. (MARG 7) 81853 425 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
C & E OPERATING, INC. 120079
MCCARTHY FAMILY TRUST 97 WELL #: 1 RRCID -> 209492 COMPL. DATE 03/11/2009 TOTAL DEPTH 9307 PERF. 5750 - 6940

08	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-

DENBURY ONSHORE, LLC 215343
ORYX-SUN FEE WELL #: 2 RRCID -> 170297 COMPL. DATE 09/21/1998 TOTAL DEPTH 10750 PERF. 8185 - 8200

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SEABREEZE, N (NODOSARIA GREATER) 81853 437 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
SEABREEZE LAND COMPANY WELL #: 17 RRCID -> 169375 COMPL. DATE N/A TOTAL DEPTH 10028 PERF. 9972 - 10028

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SEABREEZE, N. (NODOSARIA 1-A) 81853 450 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SANDRIDGE ONSHORE, LLC 748007
ACOM, O. H. ESTATE GAS UNIT WELL #: 3R RRCID -> 168986 COMPL. DATE 04/02/1998 TOTAL DEPTH 10822 PERF.10350 - 10376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			129
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			129
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			129
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			129
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			129
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			129

SEABREEZE, N. (NODOSARIA 2ND SD) 81853 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ETOCO, L.P. 255133
PBR PROPERTIES UNIT WELL #: 1 RRCID -> 264702 COMPL. DATE 06/01/2010 TOTAL DEPTH N/A PERF. 9721 - 9732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	12586	-0-	-0-	-12586	299093			N	-0-			51
09	5070	-0-	-0-	-5070	294023			N	-0-			51
10	5239	-0-	-0-	-5239	288784			N	-0-			51
11	5070	-0-	-0-	-5070	283714			N	-0-			51
*12	5239	-0-	-0-	-5239	278475			N	-0-			51
01	0 #	NO RPT	-0-	-0-	278475			N	NO RPT			51

SEALY (FRIO 3300) 81948 065 NON-ASSOCIATED EXEMPT CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
RANCH HOMES - ROBINSON WELL #: 1 RRCID -> 214501 COMPL. DATE 02/03/2005 TOTAL DEPTH 10858 PERF. 3217 - 3221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SEALY (FRIO 3500) 81948 075 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
RICHARDSON, ET AL GU WELL #: 1 RRCID -> 238352 COMPL. DATE 05/01/2008 TOTAL DEPTH 11200 PERF. 3606 - 3609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASTODON OPERATING COMPANY, LLC 532988
BOLLINGER, F. G. U. WELL #: 1 RRCID -> 172451 COMPL. DATE 02/22/1999 TOTAL DEPTH 4200 PERF. 4062 - 4074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEALY (WILCOX CONS.) 81948 300 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
HILLBOLDT, D.C. GAS UNIT WELL #: 5 RRCID -> 071505 COMPL. DATE 03/25/1981 TOTAL DEPTH 10500 PERF. 9868 - 9883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTZ ESTATE "A" WELL #: 4 RRCID -> 163161 COMPL. DATE 04/14/1997 TOTAL DEPTH 11920 PERF. 9036 - 9094

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRAF WELL #: 1 RRCID -> 175630 COMPL. DATE 12/10/1999 TOTAL DEPTH 11442 PERF. 9668 - 9680

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLBOLDT GAS UNIT WELL #: 1 RRCID -> 183638 COMPL. DATE 03/21/2012 TOTAL DEPTH 10219 PERF.10064 - 10084

08	341 N	325	-0-	-16	-0-	25	1	300	2	N	-0-					-0-
09	360 N	102	-0-	-258	-0-	2	1	100	2	N	-0-					-0-
10	728 N	728	-0-	-0-	-0-	24	1	704	2	N	-0-					-0-
11	300 N	247	-0-	-53	-0-	20	1	227	2	N	-0-					-0-
12	751 N	751	-0-	-0-	-0-	17	1	734	2	N	-0-					-0-
01	713 N	666	-0-	-47	-0-	22	1	644	2	N	-0-					-0-

HINTZ ESTATE WELL #: 1 RRCID -> 199834 COMPL. DATE 01/28/2004 TOTAL DEPTH 10722 PERF. 9526 - 9534

08	1085 N	702	-0-	-383	-0-	57	1	583	2	Y	56					221
						62	9									
09	1560 N	1255	-0-	-305	-0-	49	1	1142	2	Y	58	160	1			119
						64	9									
10	1201 N	1201	-0-	-0-	-0-	55	1	1116	2	Y	27					146
						30	9									
11	694 N	694	-0-	-0-	-0-	41	1	632	2	Y	19					165
						21	9									
12	2377 N	2377	-0-	-0-	-0-	31	1	2292	2	Y	49					214
						54	9									
*01	2737 N	2737	-0-	-0-	-0-	2737	2			Y	-0-					214

HINTZ ESTATE 'A' WELL #: 3 RRCID -> 201550 COMPL. DATE 02/20/2004 TOTAL DEPTH 12000 PERF. 9875 - 9890

08	434 N	423	-0-	-11	-0-	25	1	398	2	Y	-0-					-0-
09	474 N	474	-0-	-0-	-0-	22	1	452	2	Y	-0-					-0-
10	434 N	420	-0-	-14	-0-	24	1	396	2	Y	-0-					-0-
11	420 N	283	-0-	-137	-0-	20	1	263	2	Y	-0-					-0-
12	482 N	482	-0-	-0-	-0-	24	1	458	2	Y	-0-					-0-
*01	552 N	552	-0-	-0-	-0-	23	1	529	2	Y	-0-					-0-

SEALY (WILCOX CONS.) //CONT.// 81948 300 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP //CONT.// 521516
ROBINSON WELL #: 1 RRCID -> 203442 COMPL. DATE 07/24/2004 TOTAL DEPTH 10815 PERF. 9876 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIEBERMAN WELL #: 1 RRCID -> 210199 COMPL. DATE 06/03/2005 TOTAL DEPTH 12905 PERF.10756 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
09	3000	X	-0-	-0-	-3000	-0-					N	-0-					-0-
10	3100	X	112	-0-	-2988	-0-	112	2			N	-0-					-0-
11	2100	X	-0-	-0-	-2100	-0-					N	-0-					-0-
12	1457	X	308	-0-	-1149	-0-	10	1	298	2	N	-0-					-0-
*01	602	X	602	-0-	-0-	-0-	16	1	586	2	N	-0-					-0-

HILLBOLDT WELL #: 6 RRCID -> 210200 COMPL. DATE 05/11/2005 TOTAL DEPTH 10900 PERF.10306 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	X	1236	-0-	-159	-0-	113	1	1117	2	N	5					93
							6	9									
09	1837	N	1837	-0-	-0-	-0-	95	1	1736	2	N	5					98
							6	9									
10	1395	N	689	-0-	-706	-0-	61	1	628	2	N	-0-					98
11	1200	N	380	-0-	-820	-0-	30	1	350	2	N	-0-					98
12	1395	N	1208	-0-	-187	-0-	49	1	1148	2	N	10					108
							11	9									
*01	942	N	942	-0-	-0-	-0-	32	1	900	2	N	9					117
							10	9									

HILLBOLDT WELL #: 2 RRCID -> 215622 COMPL. DATE 09/24/2004 TOTAL DEPTH 10887 PERF.10360 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		963	-0-	963	10662	51	1	912	2	N	-0-					185
09	12748	X	2086	-0-	-10662	-0-	84	1	2002	2	N	-0-					185
10	2480	X	1711	-0-	-769	-0-	109	1	1602	2	N	-0-					185
11	2400	X	-0-	-0-	-2400	-0-					N	-0-					185
12	2480	X	-0-	-0-	-2480	-0-					N	-0-					185
*01	3455	X	3455	-0-	-0-	-0-	102	1	3342	2	N	10					195
							11	9									

HINTZ ESTATE 'A' WELL #: 5 RRCID -> 216963 COMPL. DATE 05/12/2006 TOTAL DEPTH 10900 PERF. 9812 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HINTZ ESTATE 'A' WELL #: 1 RRCID -> 217825 COMPL. DATE 05/11/2006 TOTAL DEPTH 11100 PERF.10412 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4507	X	4507	-0-	-0-	-0-	251	1	4256	2	N	-0-					-0-
09	2461	X	2461	-0-	-0-	-0-	130	1	2331	2	N	-0-					-0-
10	3929	X	3929	-0-	-0-	-0-	178	1	3751	2	N	-0-					-0-
11	2025	X	2025	-0-	-0-	-0-	103	1	1922	2	N	-0-					-0-
12	4055	X	4055	-0-	-0-	-0-	162	1	3893	2	N	-0-					-0-
*01	4360	X	4360	-0-	-0-	-0-	154	1	4206	2	N	-0-					-0-

SEALY (WILCOX K) 81948 500 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
LIEBERMAN WELL #: 1 RRCID -> 128230 COMPL. DATE 06/15/1988 TOTAL DEPTH 12905 PERF. 9963 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					27
09	0	X	-0-	-0-	-0-	-0-					N	-0-					27
10	0	X	-0-	-0-	-0-	-0-					N	-0-					27
11	0	X	-0-	-0-	-0-	-0-					N	-0-					27
12	0	X	-0-	-0-	-0-	-0-					N	-0-					27
01	0	X	-0-	-0-	-0-	-0-					N	-0-					27

SEGNO (Y2-B) 82140 125 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 82-L RRCID -> 162290 COMPL. DATE 11/11/1996 TOTAL DEPTH 5510 PERF. 5096 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEGNO (YEGUA -K- LOWER) 82140 205 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 32 RRCID -> 155106 COMPL. DATE 05/02/1995 TOTAL DEPTH 8069 PERF. 5892 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEGNO (YEGUA 5300) 82140 676 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 45 U RRCID -> 008231 COMPL. DATE 12/16/1940 TOTAL DEPTH 8056 PERF. 5278 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEGNO (YEGUA 5400 -C-) 82140 832 NON-ASSOCIATED CAPACITY CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 45 L RRCID -> 008233 COMPL. DATE 09/15/1957 TOTAL DEPTH 8056 PERF. 5386 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WING, SARAH F. WELL #: 40 RRCID -> 083963 COMPL. DATE 08/20/2004 TOTAL DEPTH 8156 PERF. 3820 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEGNO, SOUTH (WILCOX A) 82145 165 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 65 U RRCID -> 008244 COMPL. DATE 07/20/1962 TOTAL DEPTH 8659 PERF. 8462 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WING, SARAH F. WELL #: 60 RRCID -> 111045 COMPL. DATE 03/26/1984 TOTAL DEPTH 8602 PERF. 8299 - 8319

08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*12	732	N	732	-0-	-0-	-0-	58	1	657	2	N	15	25	1			15
							17	9									
*01	473	N	473	-0-	-0-	-0-	59	1	338	2	N	69	63	1			21
							76	9									

SEGNO, SOUTH (WILCOX C) 82145 220 NON-ASSOCIATED 49B CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 88 RRCID -> 269944 COMPL. DATE 12/07/2012 TOTAL DEPTH 8620 PERF. 8319 - 8376

08	0	Z	15215	-0-	15215	29668	14508	2	707	9	N	643	501	1			142
09	0	Z	21048	-0-	21048	50716	20384	2	664	9	N	604	612	1			134
10	15500		18614	-0-	3114	53830	18032	2	582	9	N	529	546	1			117
*11	15000		15686	-0-	686	54516	14964	2	722	9	N	656	582	1			191
*12	15500		8105	-0-	-7395	47121	7815	2	290	9	N	264	402	1			53
*01	15500		8897	-0-	-6603	40518	8646	2	251	9	N	228	250	1			31

SERBIN (TAYLOR SAND) 82265 500 ASSOCIATED 49B CNTY: BASTROP
BASS PETROLEUM, INC 054836
S&M ENERGY-HERBERT STUESSY WELL #: 3 RRCID -> 128435 COMPL. DATE 02/24/1988 TOTAL DEPTH 5289 PERF. 5125 - 5138

08	62	#	-0-	-0-	-62	-0-					N	-0-					28
09	60	#	2	-0-	-58	-0-	1	2	1	9	N	1					29
10	62	#	-0-	-0-	-62	-0-					N	-0-					29
11	30	#	-0-	-0-	-30	-0-					N	-0-					29
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					29
01	2	#	NO RPT	-0-	-2	-0-					N	NO RPT					29

S&M ENERGY-DEAN STUESSY A WELL #: 1 RRCID -> 128436 COMPL. DATE 10/20/1987 TOTAL DEPTH 5270 PERF. 5143 - 5158

08	63	R	63	-0-	-0-	-0-	60	2	3	9	N	3					43
09	60	#	56	-0-	-4	-0-	55	2	1	9	N	1					44
10	62	#	59	-0-	-3	-0-	59	2			N	-0-					44
11	60	#	45	-0-	-15	-0-	45	2			N	-0-					44
12	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					44
01	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					44

S&M ENERGY-DEAN STUESSY D WELL #: 5 RRCID -> 128712 COMPL. DATE 08/23/1988 TOTAL DEPTH 5282 PERF. 5155 - 5170

08	31	#	21	-0-	-10	-0-	20	2	1	9	N	1					32
09	30	#	26	-0-	-4	-0-	25	2	1	9	N	1					33
10	31	#	9	-0-	-22	-0-	9	2			N	-0-					33
11	30	#	20	-0-	-10	-0-	20	2			N	-0-					33
12	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					33
01	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					33

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
BASS PETROLEUM, INC //CONT.// 054836
S&M ENERGY-HERBERT STUESSY -A- WELL #: 6 RRCID -> 129619 COMPL. DATE 12/30/1988 TOTAL DEPTH 5260 PERF. 5127 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	17	-0-	-14	-0-	16	2	1	9	N	1					35
09	14	R	14	-0-	-0-	-0-	13	2	1	9	N	1					36
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					36
11	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					36
12	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					36
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					36

S&M ENERGY-DEAN STUESSY -E- WELL #: 7 RRCID -> 131602 COMPL. DATE 07/02/1989 TOTAL DEPTH 5268 PERF. 5139 - 5156

08	124	#	120	-0-	-4	-0-	117	2	3	9	N	3					55
09	120	#	114	-0-	-6	-0-	113	2	1	9	N	1					56
10	124	#	119	-0-	-5	-0-	119	2			N	-0-					56
11	120	#	64	-0-	-56	-0-	64	2			N	-0-					56
12	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					56
01	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					56

S&M ENERGY-DEAN STUESSY B WELL #: 2 RRCID -> 142138 COMPL. DATE 11/13/1987 TOTAL DEPTH 5290 PERF. N/A

08	124	#	99	-0-	-25	-0-	88	2	11	9	N	10					105
09	90	#	86	-0-	-4	-0-	80	2	6	9	N	5					110
10	112	R	112	-0-	-0-	-0-	101	2	11	9	N	10					120
11	150	#	88	-0-	-62	-0-	84	2	4	9	N	4					124
12	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					124
01	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					124

E P C OIL & GAS, INC. 238482
STANCIK, JANICE KAY WELL #: 1 RRCID -> 142139 COMPL. DATE 11/22/1990 TOTAL DEPTH 5270 PERF. N/A

08	14	#	6	-0-	-8	-0-	6	2			Y	-0-					10
09	11	#	8	-0-	-3	-0-	8	2			Y	-0-					10
10	14	#	7	-0-	-7	-0-	7	2			Y	-0-					10
11	14	#	7	-0-	-7	-0-	7	2			Y	-0-					10
12	14	#	8	-0-	-6	-0-	8	2			Y	-0-					10
01	8	#	6	-0-	-2	-0-	6	2			Y	-0-					10

KRAUSS, DONNA WELL #: 1 RRCID -> 142140 COMPL. DATE 05/02/1988 TOTAL DEPTH 5264 PERF. N/A

08	217	#	168	-0-	-49	-0-	168	2			N	-0-					32
09	210	#	163	-0-	-47	-0-	163	2			N	-0-					32
10	217	#	164	-0-	-53	-0-	164	2			N	-0-					32
11	180	#	158	-0-	-22	-0-	158	2			N	-0-					32
12	186	#	157	-0-	-29	-0-	157	2			N	-0-					32
01	155	#	142	-0-	-13	-0-	142	2			N	-0-					32

ROITSCH, ROGER WELL #: 1 RRCID -> 142141 COMPL. DATE 07/19/1989 TOTAL DEPTH 5240 PERF. N/A

08	31	#	9	-0-	-22	-0-	9	2			Y	-0-					11
09	30	#	11	-0-	-19	-0-	11	2			Y	-0-					11
10	31	#	10	-0-	-21	-0-	10	2			Y	-0-					11
11	30	#	10	-0-	-20	-0-	10	2			Y	-0-					11
12	31	#	11	-0-	-20	-0-	11	2			Y	-0-					11
01	11	#	8	-0-	-3	-0-	8	2			Y	-0-					11

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
E P C OIL & GAS, INC. //CONT.// 238482
ROITSCH, ROGER WELL #: 2 RRCID -> 142142 COMPL. DATE 03/07/1990 TOTAL DEPTH 5222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	9	-0-	-22	-0-	9	2			Y	-0-					11
09	14	#	10	-0-	-4	-0-	10	2			Y	-0-					11
10	31	#	10	-0-	-21	-0-	10	2			Y	-0-					11
11	30	#	9	-0-	-21	-0-	9	2			Y	-0-					11
12	31	#	11	-0-	-20	-0-	11	2			Y	-0-					11
01	10	#	8	-0-	-2	-0-	8	2			Y	-0-					11

KRAUSE, CONNIE GAIL WELL #: 1 RRCID -> 143602 COMPL. DATE N/A TOTAL DEPTH 5435 PERF. 5100 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	18	-0-	-13	-0-	18	2			Y	-0-					-0-
09	30	#	23	-0-	-7	-0-	23	2			Y	-0-					-0-
10	31	#	22	-0-	-9	-0-	22	2			Y	-0-					-0-
11	30	#	22	-0-	-8	-0-	22	2			Y	-0-					-0-
12	31	#	24	-0-	-7	-0-	24	2			Y	-0-					-0-
01	31	#	18	-0-	-13	-0-	18	2			Y	-0-					-0-

PESCHKE, J. M. O. WELL #: 1A RRCID -> 143888 COMPL. DATE 05/23/1988 TOTAL DEPTH 5381 PERF. 5081 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	67	-0-	-26	-0-	67	2			N	-0-					24
09	90	#	66	-0-	-24	-0-	66	2			N	-0-					24
10	93	#	68	-0-	-25	-0-	68	2			N	-0-					24
11	65	R	65	-0-	-0-	-0-	65	2			N	-0-					24
12	62	#	10	-0-	-52	-0-	10	2			N	-0-					24
01	62	#	47	-0-	-15	-0-	47	2			N	-0-					24

ROITSCH, E. M. WELL #: 2 RRCID -> 144289 COMPL. DATE 12/26/1992 TOTAL DEPTH 5210 PERF. 5060 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOOTHILL ENERGY, LLC 275368
LIBERTY, E. P. WELL #: 1 RRCID -> 130884 COMPL. DATE 03/06/1989 TOTAL DEPTH 5190 PERF. 4981 - 5003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

LIBERTY, EDWIN P. WELL #: 2 RRCID -> 131164 COMPL. DATE 05/12/1989 TOTAL DEPTH 5185 PERF. 4970 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
FOOTHILL ENERGY, LLC //CONT.// 275368
LIBERTY WELL #: 3 RRCID -> 131894 COMPL. DATE 08/15/1989 TOTAL DEPTH 5180 PERF. 4991 - 5012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

LIBERTY, E. WELL #: 4 RRCID -> 132533 COMPL. DATE 10/18/1989 TOTAL DEPTH 5220 PERF. 5031 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

LIBERTY, P. WELL #: 5 RRCID -> 133664 COMPL. DATE 12/19/1989 TOTAL DEPTH 5130 PERF. 4969 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

KELLY "B" WELL #: 2 RRCID -> 150662 COMPL. DATE N/A TOTAL DEPTH 5298 PERF. 5099 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

RILEY EXPLORATION OPG CO, LLC 712153
MEUTH WELL #: 1 RRCID -> 129025 COMPL. DATE 12/13/1987 TOTAL DEPTH 5202 PERF. 5037 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	-0-	-0-	-155	-0-					N	-0-					6
09	90	#	56	-0-	-34	-0-	56	2			N	-0-					6
10	155	#	-0-	-0-	-155	-0-					N	-0-					6
11	66	R	66	-0-	-0-	-0-	66	2			N	-0-					6
12	96	R	96	-0-	-0-	-0-	96	2			N	-0-					6
01	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					6

CARTER, GERTRUDE (TRUDY) WELL #: 4 RRCID -> 130311 COMPL. DATE 01/25/1989 TOTAL DEPTH 5180 PERF. 5021 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	66	-0-	-27	-0-	66	3			Y	-0-					8
09	90	#	66	-0-	-24	-0-	66	3			Y	-0-					8
10	93	#	-0-	-0-	-93	-0-					Y	-0-					8
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					8
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					8
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
RILEY EXPLORATION OPG CO, LLC //CONT.// 712153
BEHRENS, C. WELL #: 1 RRCID -> 130571 COMPL. DATE 04/26/1988 TOTAL DEPTH 5351 PERF. 5218 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
09	135	R	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
10	124	#	-0-	-0-	-124	-0-					Y	-0-					-0-
11	T. A.		218	-0-	218	218	218	2			Y	-0-					-0-
12	T. A.		201	-0-	201	419	201	2			Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	419					Y	NO RPT					-0-

CARTER, GERTRUDE (TRUDY) WELL #: 5 RRCID -> 130989 COMPL. DATE 05/12/1989 TOTAL DEPTH 5170 PERF. 4964 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	100	-0-	-117	-0-	100	3			Y	-0-					12
09	210	#	88	-0-	-122	-0-	88	3			Y	-0-					12
10	217	#	-0-	-0-	-217	-0-					Y	-0-					12
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					12
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					12
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					12

COOK WELL #: 1 RRCID -> 134548 COMPL. DATE 06/20/1990 TOTAL DEPTH 5073 PERF. 4841 - 4853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	330	#	-0-	-0-	-330	-0-					N	-0-	11	7			-0-
*07	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
*08	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
*09	330	#	191	-0-	-139	-0-	191	2			N	-0-					-0-
*10	279	#	178	-0-	-101	-0-	178	2			N	-0-					-0-
*11	156	R	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	186	#	141	-0-	-45	-0-	141	2			N	-0-					-0-
01	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CARTER, GERTRUDE (TRUDY) WELL #: 6 RRCID -> 136010 COMPL. DATE 09/09/1990 TOTAL DEPTH 5014 PERF. 4894 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	105	-0-	-205	-0-	105	3			Y	-0-					-0-
09	300	#	105	-0-	-195	-0-	105	3			Y	-0-					-0-
10	310	#	-0-	-0-	-310	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTER, GERTRUDE (TRUDY) WELL #: 7 RRCID -> 136471 COMPL. DATE 12/08/1990 TOTAL DEPTH 5100 PERF. 4979 - 4993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	153	-0-	-95	-0-	153	3			Y	-0-					17
09	240	#	153	-0-	-87	-0-	153	3			Y	-0-					17
10	248	#	-0-	-0-	-248	-0-					Y	-0-					17
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					17
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					17
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					17

CARTER, GERTRUDE (TRUDY) WELL #: 1 RRCID -> 140439 COMPL. DATE 08/01/1987 TOTAL DEPTH 5204 PERF. 5046 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	R	76	-0-	-0-	-0-	70	3	6	9	Y	5					17
09	72	R	72	-0-	-0-	-0-	70	3	2	9	Y	2					19
10	958	R	958	-0-	-0-	-0-	958	2			Y	-0-					19
11	DLQ G-10		1118	-0-	1118	1118	1104	2	14	9	Y	13					32
12	DLQ G-10		1151	-0-	1151	2269	1133	2	18	9	Y	16					48
01	DLQ G-10		NO RPT	-0-	-0-	2269					Y	NO RPT					48

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
RILEY EXPLORATION OPG CO, LLC //CONT.// 712153
CARTER, GERTRUDE (TRUDY) WELL #: 2 RRCID -> 140441 COMPL. DATE 12/27/1987 TOTAL DEPTH 5150 PERF. 4984 - 5006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	R	151	-0-	-0-	-0-	151	3			Y	-0-					11
09	132	R	132	-0-	-0-	-0-	132	3			Y	-0-					11
10	124	#	-0-	-0-	-124	-0-					Y	-0-					11
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					11
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					11
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11

CARTER, GERTRUDE (TRUDY) WELL #: 3 RRCID -> 140443 COMPL. DATE 05/04/1988 TOTAL DEPTH 5060 PERF. 4918 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	88	-0-	-5	-0-	88	3			Y	-0-					59
09	90	#	88	-0-	-2	-0-	88	3			Y	-0-					59
*10	106	R	106	-0-	-0-	-0-	106	3			Y	-0-	59	1			-0-
*11	DLQ G-10		122	-0-	122	122	122	3			Y	-0-					-0-
*12	DLQ G-10		125	-0-	125	247	125	3			Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	247					Y	NO RPT					-0-

CARTER, GERTRUDE (TRUDY) WELL #: 8 RRCID -> 143733 COMPL. DATE 12/12/1992 TOTAL DEPTH 5308 PERF. 5012 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	R	140	-0-	-0-	-0-	140	3			Y	-0-					18
09	135	R	135	-0-	-0-	-0-	135	3			Y	-0-					18
10	93	#	-0-	-0-	-93	-0-					Y	-0-					18
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					18
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					18
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					18

CARTER, GERTRUDE (TRUDY) WELL #: 9 RRCID -> 144799 COMPL. DATE 12/14/1992 TOTAL DEPTH 5200 PERF. 4968 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	R	100	-0-	-0-	-0-	100	3			Y	-0-					20
09	97	R	97	-0-	-0-	-0-	97	3			Y	-0-					20
10	93	#	-0-	-0-	-93	-0-					Y	-0-					20
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					20
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					20
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					20

STUESSY WELL #: 1 RRCID -> 225313 COMPL. DATE N/A TOTAL DEPTH 5279 PERF. 5048 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	-0-	-0-	-31	-0-					N	-0-					7
09	73	R	73	-0-	-0-	-0-	73	2			N	-0-					7
10	31	#	-0-	-0-	-31	-0-					N	-0-					7
11	71	R	71	-0-	-0-	-0-	71	2			N	-0-					7
12	76	R	76	-0-	-0-	-0-	76	2			N	-0-					7
01	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					7

SAN DIA PRODUCING COMPANY 745960
PETRASH-HARRIS WELL #: 1 RRCID -> 128837 COMPL. DATE 10/14/1987 TOTAL DEPTH 5242 PERF. 5050 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	53	-0-	-40	-0-	53	2			N	-0-					33
09	68	R	68	-0-	-0-	-0-	68	2			N	-0-					33
10	77	R	77	-0-	-0-	-0-	77	2			N	-0-					33
11	78	R	78	-0-	-0-	-0-	78	2			N	-0-					33
12	81	R	81	-0-	-0-	-0-	81	2			N	-0-					33
*01	81	R	81	-0-	-0-	-0-	81	2			N	-0-					33

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC 871169
STEINBACH -A- WELL #: 1 RRCID -> 126196 COMPL. DATE 12/03/1987 TOTAL DEPTH 5262 PERF. 4923 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	198	-0-	-112	-0-	198	2			N	-0-					62
09	270	#	214	-0-	-56	-0-	214	2			N	-0-					62
10	279	#	215	-0-	-64	-0-	215	2			N	-0-					62
*11	262	R	262	-0-	-0-	-0-	262	2			N	-0-					62
12	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					62
*01	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					62

MIKULEC -A- WELL #: 1 RRCID -> 126727 COMPL. DATE 12/05/1987 TOTAL DEPTH 5412 PERF. 5043 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	197	-0-	-51	-0-	196	2	1	9	N	1					46
09	210	#	198	-0-	-12	-0-	198	2			N	-0-					46
10	217	#	199	-0-	-18	-0-	199	2			N	-0-					46
11	210	#	190	-0-	-20	-0-	190	2			N	-0-					46
12	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					46
*01	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					46

COOK, KATHERINE E. WELL #: 1A RRCID -> 126963 COMPL. DATE 02/15/1988 TOTAL DEPTH 5050 PERF. 4866 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	183	-0-	-3	-0-	183	2			N	-0-					25
09	180	#	154	-0-	-26	-0-	154	2			N	-0-					25
*10	186	#	116	-0-	-70	-0-	116	2			N	-0-	15	7			10
11	180	#	179	-0-	-1	-0-	179	2			N	-0-					10
12	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					10
*01	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					10

MATTINGLY WELL #: 2 RRCID -> 126970 COMPL. DATE 02/12/1988 TOTAL DEPTH 5172 PERF. 5014 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	204	-0-	-13	-0-	204	2			N	-0-					33
09	210	#	196	-0-	-14	-0-	196	2			N	-0-					33
*10	217	#	197	-0-	-20	-0-	197	2			N	-0-	23	7			10
11	210	#	181	-0-	-29	-0-	181	2			N	-0-					10
12	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					10
*01	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					10

ESCHBERGER -A- WELL #: 1 RRCID -> 126971 COMPL. DATE 03/16/1988 TOTAL DEPTH 5075 PERF. 4932 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	55	-0-	-7	-0-	55	2			N	-0-					14
09	60	#	52	-0-	-8	-0-	52	2			N	-0-					14
10	62	#	51	-0-	-11	-0-	51	2			N	-0-					14
11	60	#	45	-0-	-15	-0-	45	2			N	-0-					14
12	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					14
*01	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					14

LIBERTY, EDWIN P. WELL #: 3 RRCID -> 126972 COMPL. DATE N/A TOTAL DEPTH 5086 PERF. 4998 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90	R	90	-0-	-0-	-0-	89	2	1	9	Y	1					29
09	90	#	85	-0-	-5	-0-	84	2	1	9	Y	1					30
10	93	#	89	-0-	-4	-0-	88	2	1	9	Y	1					31
*11	96	R	96	-0-	-0-	-0-	94	2	2	9	Y	2					33
12	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					33
*01	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					33

LIBERTY, EDWIN P. WELL #: 2 RRCID -> 127066 COMPL. DATE 09/19/1987 TOTAL DEPTH 5238 PERF. 5062 - 5077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	R	68	-0-	-0-	-0-	66	2	2	9	Y	2					18
09	64	R	64	-0-	-0-	-0-	63	2	1	9	Y	1					19
10	62	#	58	-0-	-4	-0-	57	2	1	9	Y	1					20
*11	61	R	61	-0-	-0-	-0-	59	2	2	9	Y	2					22
12	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					22
*01	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					22

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
MATTINGLY WELL #: 1 RRCID -> 127294 COMPL. DATE 12/01/1987 TOTAL DEPTH 5224 PERF. 5032 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	72	-0-	-52	-0-	71	2	1	9	N	1					50
09	120	#	93	-0-	-27	-0-	93	2			N	-0-					50
10	124	#	92	-0-	-32	-0-	92	2			N	-0-					50
11	90	#	66	-0-	-24	-0-	66	2			N	-0-					50
12	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					50
*01	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					50

HOFFMAN ESTATE WELL #: 1 RRCID -> 127295 COMPL. DATE 11/13/1987 TOTAL DEPTH 5308 PERF. 5148 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	R	101	-0-	-0-	-0-	101	2			N	-0-					34
09	120	#	101	-0-	-19	-0-	101	2			N	-0-					34
10	124	#	78	-0-	-46	-0-	78	2			N	-0-					34
11	120	#	100	-0-	-20	-0-	100	2			N	-0-					34
12	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					34
*01	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					34

GONZALES WELL #: 1 RRCID -> 127303 COMPL. DATE 04/01/1988 TOTAL DEPTH 5108 PERF. 4950 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	60	-0-	-2	-0-	60	2			N	-0-					17
09	60	#	39	-0-	-21	-0-	39	2			N	-0-					17
10	62	#	51	-0-	-11	-0-	51	2			N	-0-					17
11	60	#	59	-0-	-1	-0-	59	2			N	-0-					17
12	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					17
*01	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					17

DWORACZYK WELL #: 1 RRCID -> 127744 COMPL. DATE 06/11/1988 TOTAL DEPTH 5220 PERF. 4961 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	108	-0-	-16	-0-	108	2			N	-0-					45
09	120	#	105	-0-	-15	-0-	105	2			N	-0-					45
*10	124	#	122	-0-	-2	-0-	122	2			N	-0-	45	7			-0-
11	120	#	110	-0-	-10	-0-	110	2			N	-0-					-0-
12	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
*01	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ESCHBERGER -B- WELL #: 2 RRCID -> 127839 COMPL. DATE 06/24/1988 TOTAL DEPTH 5075 PERF. 4930 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	#	232	-0-	-47	-0-	232	2			N	-0-					60
09	270	#	222	-0-	-48	-0-	222	2			N	-0-					60
10	279	#	229	-0-	-50	-0-	229	2			N	-0-					60
11	240	#	223	-0-	-17	-0-	223	2			N	-0-					60
12	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					60
*01	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					60

SAVANAH RIDGE UNIT WELL #: 1 RRCID -> 128209 COMPL. DATE 05/17/1988 TOTAL DEPTH 5172 PERF. 5033 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	R	126	-0-	-0-	-0-	126	2			N	-0-					70
09	127	R	127	-0-	-0-	-0-	127	2			N	-0-					70
*10	136	R	136	-0-	-0-	-0-	136	2			N	-0-	18	7			52
11	120	#	119	-0-	-1	-0-	119	2			N	-0-					52
12	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					52
*01	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					52

ESCHBERGER -C- WELL #: 3 RRCID -> 128239 COMPL. DATE 08/02/1988 TOTAL DEPTH 5062 PERF. 4924 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	#	389	-0-	-138	-0-	389	2			N	-0-					27
09	510	#	415	-0-	-95	-0-	415	2			N	-0-					27
10	527	#	416	-0-	-111	-0-	416	2			N	-0-					27
11	480	#	374	-0-	-106	-0-	374	2			N	-0-					27
12	496	#	NO RPT	-0-	-496	-0-					N	NO RPT					27
*01	434	#	NO RPT	-0-	-434	-0-					N	NO RPT					27

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169

HOFFMAN WELL #: 2 RRCID -> 128324 COMPL. DATE 06/21/1988 TOTAL DEPTH 5280 PERF. 5157 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	R	45	-0-	-0-	-0-	38	2	7	9	Y	6					40
09	41	R	41	-0-	-0-	-0-	34	2	7	9	Y	6	30	1	1	8	15
*10	38	R	38	-0-	-0-	-0-	38	2			Y	-0-					15
*11	39	R	39	-0-	-0-	-0-	39	2			Y	-0-					15
12	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					15
*01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					15

ECHO-BLASIG WELL #: 2 RRCID -> 128434 COMPL. DATE 01/26/1988 TOTAL DEPTH 5296 PERF. 5155 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	86	-0-	-7	-0-	83	2	3	9	N	3					70
09	90	#	76	-0-	-14	-0-	76	2			N	-0-					70
10	93	#	86	-0-	-7	-0-	84	2	2	9	N	2					72
11	90	#	73	-0-	-17	-0-	72	2	1	9	N	1					73
12	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					73
*01	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					73

WYNN UNIT WELL #: 1 RRCID -> 128497 COMPL. DATE 04/11/1988 TOTAL DEPTH 5242 PERF. 5089 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	150	-0-	-5	-0-	137	2	13	9	N	12					48
09	150	#	141	-0-	-9	-0-	131	2	10	9	N	9					57
10	186	#	144	-0-	-42	-0-	132	2	12	9	N	11					68
11	180	#	145	-0-	-35	-0-	133	2	12	9	N	11					79
12	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					79
*01	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					79

HOFFMAN WELL #: 1 RRCID -> 128498 COMPL. DATE 03/09/1988 TOTAL DEPTH 5330 PERF. 5170 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	R	45	-0-	-0-	-0-	38	2	7	9	Y	6					40
09	40	R	40	-0-	-0-	-0-	34	2	6	9	Y	5	30	1			15
*10	39	R	39	-0-	-0-	-0-	39	2			Y	-0-					15
*11	39	R	39	-0-	-0-	-0-	39	2			Y	-0-					15
12	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					15
*01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					15

HALBADIER WELL #: 1 RRCID -> 128872 COMPL. DATE 10/10/1988 TOTAL DEPTH 5200 PERF. 5014 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	R	205	-0-	-0-	-0-	202	2	3	9	N	3					54
09	183	R	183	-0-	-0-	-0-	175	2	8	9	N	7					61
10	186	#	173	-0-	-13	-0-	170	2	3	9	N	3					64
11	210	#	161	-0-	-49	-0-	155	2	6	9	N	5					69
12	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					69
*01	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					69

STEINBACH -B- WELL #: 1 RRCID -> 129017 COMPL. DATE 10/10/1988 TOTAL DEPTH 5210 PERF. 5022 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	185	-0-	-1	-0-	183	2	2	9	N	2					13
09	180	#	178	-0-	-2	-0-	178	2			N	-0-					13
10	186	#	165	-0-	-21	-0-	165	2			N	-0-					13
11	180	#	163	-0-	-17	-0-	163	2			N	-0-					13
12	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					13
*01	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					13

COOK, B. M. WELL #: 1 RRCID -> 129301 COMPL. DATE 02/19/1988 TOTAL DEPTH 5160 PERF. 5010 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	156	-0-	-61	-0-	153	2	3	9	N	3					15
09	153	R	153	-0-	-0-	-0-	146	2	7	9	N	6					21
*10	155	#	153	-0-	-2	-0-	149	2	4	9	N	4					25
11	150	#	142	-0-	-8	-0-	140	2	2	9	N	2					27
12	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					27
*01	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					27

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
STEIN, CAROLYN WELL #: 1 RRCID -> 129302 COMPL. DATE 03/15/1988 TOTAL DEPTH 5403 PERF. 5241 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	R	206	-0-	-0-	-0-	194	2	12	9	N	11					70
09	192	R	192	-0-	-0-	-0-	173	2	19	9	N	17	60	1			27
10	217	#	183	-0-	-34	-0-	183	2			N	-0-					27
11	210	#	189	-0-	-21	-0-	189	2			N	-0-					27
12	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					27
*01	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					27

MIKULEC-NINK -A- WELL #: 1 RRCID -> 129396 COMPL. DATE 11/16/1988 TOTAL DEPTH 5117 PERF. 4998 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	R	164	-0-	-0-	-0-	158	2	6	9	N	5					85
09	180	#	178	-0-	-2	-0-	155	2	23	9	N	21	69	1	1	8	36
10	186	#	171	-0-	-15	-0-	169	2	2	9	N	2					38
11	180	#	159	-0-	-21	-0-	153	2	6	9	N	5					43
12	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					43
*01	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					43

MIKULEC-NINK -B- WELL #: 2 RRCID -> 129524 COMPL. DATE 12/07/1988 TOTAL DEPTH 5049 PERF. 4945 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	56	-0-	-37	-0-	56	2			N	-0-					33
09	60	#	52	-0-	-8	-0-	51	2	1	9	N	1	1	8			33
10	62	#	39	-0-	-23	-0-	39	2			N	-0-					33
11	60	#	37	-0-	-23	-0-	37	2			N	-0-					33
12	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					33
*01	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					33

SAVANAH RIDGE UNIT NO. 2 WELL #: 1 RRCID -> 129843 COMPL. DATE 12/09/1988 TOTAL DEPTH 5113 PERF. 4991 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	42	-0-	-82	-0-	42	2			N	-0-					10
09	120	#	117	-0-	-3	-0-	117	2			N	-0-					10
*10	124	#	64	-0-	-60	-0-	61	2	3	9	N	3					13
11	120	#	26	-0-	-94	-0-	26	2			N	-0-					13
12	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					13
*01	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					13

MIKULEC-NINK -B- WELL #: 3 RRCID -> 129844 COMPL. DATE 01/25/1989 TOTAL DEPTH 5018 PERF. 4903 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	150	-0-	-36	-0-	150	2			N	-0-					39
09	180	#	155	-0-	-25	-0-	155	2			N	-0-					39
*10	186	#	134	-0-	-52	-0-	134	2			N	-0-	21	7			18
11	180	#	173	-0-	-7	-0-	173	2			N	-0-					18
12	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					18
*01	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					18

MIKULEC-NINK -B- WELL #: 4 RRCID -> 130500 COMPL. DATE 03/23/1989 TOTAL DEPTH 5000 PERF. 4846 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	123	-0-	-32	-0-	123	2			N	-0-					40
09	150	#	127	-0-	-23	-0-	127	2			N	-0-					40
*10	155	#	109	-0-	-46	-0-	109	2			N	-0-	25	7			15
11	150	#	141	-0-	-9	-0-	141	2			N	-0-					15
12	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					15
*01	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					15

SAVANAH RIDGE UNIT NO. 3 WELL #: 1 RRCID -> 131154 COMPL. DATE 04/07/1989 TOTAL DEPTH 5198 PERF. 4964 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	#	1	-0-	-6	-0-	1	2			N	-0-					37
09	7	#	1	-0-	-6	-0-	1	2			N	-0-					37
*10	2	#	1	-0-	-1	-0-	1	2			N	-0-	16	7			21
11	2	#	-0-	-0-	-2	-0-					N	-0-					21
12	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					21
*01	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					21

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
SAEGERT WELL #: 1 RRCID -> 131368 COMPL. DATE 10/23/1987 TOTAL DEPTH 5225 PERF. 5104 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	R	169	-0-	-0-	-0-	169	2			N	-0-					27
09	165	R	165	-0-	-0-	-0-	164	2	1	9	N	1					28
*10	159	R	159	-0-	-0-	-0-	159	2			N	-0-					28
11	150	#	135	-0-	-15	-0-	135	2			N	-0-					28
12	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					28
*01	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					28

FRERICH, LOUIS JR. WELL #: 1 RRCID -> 131661 COMPL. DATE 08/03/1989 TOTAL DEPTH 4952 PERF. 4820 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	R	143	-0-	-0-	-0-	143	2			N	-0-					75
09	120	#	112	-0-	-8	-0-	112	2			N	-0-					75
*10	124	#	107	-0-	-17	-0-	107	2			N	-0-	2	7			73
11	150	#	98	-0-	-52	-0-	98	2			N	-0-					73
12	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					73
*01	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					73

MIKULEC-NINK -C- WELL #: 5 RRCID -> 131949 COMPL. DATE 08/28/1989 TOTAL DEPTH 4952 PERF. 4818 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	#	386	-0-	-172	-0-	386	2			N	-0-					45
09	518	R	518	-0-	-0-	-0-	518	2			N	-0-					45
10	527	#	487	-0-	-40	-0-	481	2	6	9	N	5					50
11	510	#	492	-0-	-18	-0-	490	2	2	9	N	2					52
12	527	#	NO RPT	-0-	-527	-0-					N	NO RPT					52
*01	527	#	NO RPT	-0-	-527	-0-					N	NO RPT					52

WHITESIDE WELL #: 1 RRCID -> 132236 COMPL. DATE 08/06/1989 TOTAL DEPTH 5333 PERF. 5075 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	R	125	-0-	-0-	-0-	125	2			N	-0-					66
09	122	R	122	-0-	-0-	-0-	122	2			N	-0-					66
*10	125	R	125	-0-	-0-	-0-	125	2			N	-0-	36	7			30
*11	122	R	122	-0-	-0-	-0-	122	2			N	-0-					30
12	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					30
*01	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					30

PETRASH-HARRIS -A- WELL #: 2 RRCID -> 133777 COMPL. DATE 02/08/1990 TOTAL DEPTH 5072 PERF. 4964 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	169	-0-	-17	-0-	166	2	3	9	N	3					82
09	180	#	167	-0-	-13	-0-	159	2	8	9	N	7					89
*10	186	#	107	-0-	-79	-0-	99	2	8	9	N	7	1	7			95
11	180	#	14	-0-	-166	-0-	14	2			N	-0-					95
12	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					95
*01	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					95

STEINBACH G WELL #: B 2 RRCID -> 134502 COMPL. DATE 04/03/1990 TOTAL DEPTH 5186 PERF. 4982 - 5012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	90	-0-	-96	-0-	90	2			N	-0-					50
09	120	#	95	-0-	-25	-0-	95	2			N	-0-					50
10	124	#	114	-0-	-10	-0-	114	2			N	-0-					50
*11	113	R	113	-0-	-0-	-0-	113	2			N	-0-					50
12	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					50
*01	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					50

GONZALES, ET AL WELL #: 1 RRCID -> 139333 COMPL. DATE 06/28/1991 TOTAL DEPTH 5134 PERF. 4925 - 4936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	R	499	-0-	-0-	-0-	499	2			N	-0-					-0-
09	480	#	397	-0-	-83	-0-	397	2			N	-0-					-0-
*10	497	R	497	-0-	-0-	-0-	486	2	11	9	N	10					10
*11	498	R	498	-0-	-0-	-0-	498	2			N	-0-					10
12	496	#	NO RPT	-0-	-496	-0-					N	NO RPT					10
*01	496	#	NO RPT	-0-	-496	-0-					N	NO RPT					10

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
O'BRIAN, L.F. WELL #: 1 RRCID -> 141112 COMPL. DATE 07/13/1987 TOTAL DEPTH 5210 PERF. 5037 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	174	-0-	-12	-0-	174	2			N	-0-					34
09	180	#	154	-0-	-26	-0-	154	2			N	-0-					34
*10	186	#	164	-0-	-22	-0-	164	2			N	-0-	13	7			21
11	180	#	164	-0-	-16	-0-	164	2			N	-0-					21
12	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					21
*01	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					21

GLONA, OTTO WELL #: 1 RRCID -> 141295 COMPL. DATE 06/19/1987 TOTAL DEPTH 5400 PERF. N/A

08	62	#	59	-0-	-3	-0-	59	2			N	-0-					75
09	65	R	65	-0-	-0-	-0-	58	2	7	9	N	6					81
10	62	#	59	-0-	-3	-0-	59	2			N	-0-					81
11	60	#	55	-0-	-5	-0-	55	2			N	-0-					81
12	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					81
*01	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					81

RAMSEL-FALKE WELL #: A 1 RRCID -> 142358 COMPL. DATE 08/21/1992 TOTAL DEPTH 5248 PERF. 5086 - 5130

08	124	#	119	-0-	-5	-0-	118	2	1	9	N	1					63
09	150	#	135	-0-	-15	-0-	135	2			N	-0-					63
10	155	#	133	-0-	-22	-0-	133	2			N	-0-					63
11	150	#	106	-0-	-44	-0-	106	2			N	-0-					63
12	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					63
*01	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					63

GLOGER, M. J. WELL #: 1 RRCID -> 144161 COMPL. DATE 11/19/1991 TOTAL DEPTH 5254 PERF. 5109 - 5145

08	155	#	140	-0-	-15	-0-	129	2	11	9	N	10					23
09	150	#	135	-0-	-15	-0-	123	2	12	9	N	11					34
10	155	#	132	-0-	-23	-0-	126	2	6	9	N	5					39
11	150	#	131	-0-	-19	-0-	123	2	8	9	N	7					46
12	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					46
*01	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					46

WEISER A WELL #: 2 RRCID -> 144347 COMPL. DATE 10/12/1987 TOTAL DEPTH 5358 PERF. 5174 - 5198

08	423	R	423	-0-	-0-	-0-	423	2			N	-0-					48
09	311	R	311	-0-	-0-	-0-	311	2			N	-0-					48
*10	371	R	371	-0-	-0-	-0-	371	2			N	-0-					48
*11	341	R	341	-0-	-0-	-0-	341	2			N	-0-					48
12	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					48
*01	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					48

STEINBACH I WELL #: 1 RRCID -> 144812 COMPL. DATE 01/16/1993 TOTAL DEPTH 5200 PERF. 5035 - 5062

08	93	#	86	-0-	-7	-0-	86	2			N	-0-					20
09	90	#	82	-0-	-8	-0-	82	2			N	-0-					20
10	93	#	85	-0-	-8	-0-	85	2			N	-0-					20
11	90	#	85	-0-	-5	-0-	85	2			N	-0-					20
12	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					20
*01	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					20

STEINBACH H WELL #: 1 RRCID -> 144813 COMPL. DATE 01/15/1993 TOTAL DEPTH 5192 PERF. 5051 - 5082

08	130	R	130	-0-	-0-	-0-	130	2			N	-0-					35
09	124	R	124	-0-	-0-	-0-	124	2			N	-0-					35
*10	130	R	130	-0-	-0-	-0-	130	2			N	-0-					35
11	120	R	120	-0-	-0-	-0-	120	2			N	-0-					35
12	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					35
*01	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					35

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
MEUTH WELL #: 2 RRCID -> 149900 COMPL. DATE 07/05/1988 TOTAL DEPTH 5185 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	113	-0-	-11	-0-	96	2	17	9	N	15					118
09	120	#	109	-0-	-11	-0-	91	2	18	9	N	16	106	1			28
10	124	#	93	-0-	-31	-0-	93	2			N	-0-					28
11	120	#	91	-0-	-29	-0-	91	2			N	-0-					28
12	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					28
*01	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					28

O'BRIEN, L. F. ET AL UNIT WELL #: 1 RRCID -> 170807 COMPL. DATE N/A TOTAL DEPTH 7101 PERF. 5094 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	17	-0-	-76	-0-	16	2	1	9	N	1					18
09	90	#	39	-0-	-51	-0-	39	2			N	-0-					18
10	93	#	72	-0-	-21	-0-	66	2	6	9	N	5					23
*11	86	R	86	-0-	-0-	-0-	77	2	9	9	N	8					31
12	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					31
*01	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					31

TSCHATSCHULA WELL #: 1 RRCID -> 174914 COMPL. DATE 11/21/1987 TOTAL DEPTH 5470 PERF. 5202 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	R	291	-0-	-0-	-0-	284	2	7	9	N	6					89
09	285	R	285	-0-	-0-	-0-	271	2	14	9	N	13	74	1	1	8	27
10	279	R	279	-0-	-0-	-0-	279	2			N	-0-					27
11	270	#	265	-0-	-5	-0-	265	2			N	-0-					27
12	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					27
*01	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					27

PETRASH-HARRIS "A" WELL #: 1 RRCID -> 174980 COMPL. DATE 06/25/1988 TOTAL DEPTH 5150 PERF. 4954 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	R	132	-0-	-0-	-0-	129	2	3	9	N	3					68
09	150	#	144	-0-	-6	-0-	131	2	13	9	N	12					80
10	155	#	139	-0-	-16	-0-	133	2	6	9	N	5					85
11	150	#	141	-0-	-9	-0-	133	2	8	9	N	7					92
12	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					92
*01	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					92

LIBERTY, EDWIN P. WELL #: 1 RRCID -> 214837 COMPL. DATE N/A TOTAL DEPTH 5312 PERF. 5122 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	R	68	-0-	-0-	-0-	66	2	2	9	Y	2					18
09	64	R	64	-0-	-0-	-0-	63	2	1	9	Y	1					19
10	62	#	58	-0-	-4	-0-	57	2	1	9	Y	1					20
11	60	R	60	-0-	-0-	-0-	59	2	1	9	Y	1					21
12	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					21
*01	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					21

BEHRENS-GLOGER WELL #: 2 RRCID -> 216310 COMPL. DATE N/A TOTAL DEPTH 5450 PERF. 5170 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	19	-0-	-12	-0-	19	2			N	-0-					-0-
09	30	#	26	-0-	-4	-0-	26	2			N	-0-					-0-
10	31	#	16	-0-	-15	-0-	16	2			N	-0-					-0-
*11	38	R	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
*01	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CARPENTER WELL #: 1 RRCID -> 225621 COMPL. DATE 09/10/1988 TOTAL DEPTH 5215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	146	-0-	-9	-0-	138	2	8	9	N	7					48
09	180	#	143	-0-	-37	-0-	143	2			N	-0-					48
10	186	#	128	-0-	-58	-0-	128	2			N	-0-					48
11	180	#	150	-0-	-30	-0-	146	2	4	9	N	4					52
12	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					52
*01	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					52

SEVEN OAKS N. (AUSTIN CHALK) 82366 400 NON-ASSOCIATED ONE WELL CNTY: POLK
DEVON ENERGY PRODUCTION CO, L.P. 216378
BAILEY, ARBRA WELL #: 1 RRCID -> 166654 COMPL. DATE 12/19/1997 TOTAL DEPTH 13190 PERF.12333 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	554	R	554	-0-	-0-	-0-	42 36	1 9	476	2	N	33					204
09	540	N	507	-0-	-33	-0-	40 29	1 9	438	2	N	26	181	1			49
10	527	N	499	-0-	-28	-0-	44 31	1 9	424	2	N	28					77
11	540	N	445	-0-	-95	-0-	40 26	1 9	379	2	N	24					101
12	529	N	529	-0-	-0-	-0-	53 50	1 9	426	2	N	45					146
01	496	N	441	-0-	-55	-0-	40 39	1 9	362	2	N	35					181

SEVEN OAKS, N. (WOODBINE) 82366 500 NON-ASSOCIATED CAPACITY CNTY: POLK
DEVON ENERGY PRODUCTION CO, L.P. 216378
SOUTHLAND PAPER MILLS WELL #: 2 RRCID -> 047489 COMPL. DATE 08/22/1969 TOTAL DEPTH 13139 PERF.12315 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, T. E. WELL #: 1 RRCID -> 055172 COMPL. DATE 12/22/1972 TOTAL DEPTH 12650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		6376	-0-	6376	36558	461 172	1 9	5743	2	N	156	184	1			179
09	43247	X	6689	-0-	-36558	-0-	480 197	1 9	6012	2	N	179	179	1			179
10	6666	X	6666	-0-	-0-	-0-	496 212	1 9	5958	2	N	193	173	1			199
11	6180	X	5749	-0-	-431	-0-	454 208	1 9	5087	2	N	189	174	1			214
12	6417	X	5353	-0-	-1064	-0-	407 165	1 9	4781	2	N	150	184	1			180
*01	6797	X	6797	-0-	-0-	-0-	480 199	1 9	6118	2	N	181	176	1			185

BARKLEY,LOUIS WELL #: 1 RRCID -> 058009 COMPL. DATE 09/28/1973 TOTAL DEPTH 12955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SEVEN OAKS TOWNSITE WELL #: 1 RRCID -> 069819 COMPL. DATE 05/23/1976 TOTAL DEPTH 13040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0-	-0-	219 4	1 9	125	2	N	4					19
09	519	N	519	-0-	-0-	-0-	288 1	1 9	230	2	N	1					20
10	394	N	394	-0-	-0-	-0-	172 19	1 9	203	2	N	17					37
11	361	N	361	-0-	-0-	-0-	153 6	1 9	202	2	N	5					42
12	527	N	327	-0-	-200	-0-	106 9	1 9	212	2	N	8					50
01	403	N	321	-0-	-82	-0-	136 8	1 9	177	2	N	7					57

SEVEN OAKS, N. (WOODBINE) //CONT.// 82366 500 NON-ASSOCIATED CAPACITY CNTY: POLK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BARKLEY, LOUIS WELL #: 2 RRCID -> 184279 COMPL. DATE 04/24/2001 TOTAL DEPTH 12450 PERF.12294 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2593	N	2593	-0-	-0-	-0-	527	1	1975	2	N	83					150
							91	9									
09	2580	N	2580	-0-	-0-	-0-	510	1	1991	2	N	72	182	1			40
							79	9									
10	2481	N	2481	-0-	-0-	-0-	510	1	1873	2	N	89					129
							98	9									
11	2480	N	2480	-0-	-0-	-0-	500	1	1899	2	N	74	181	1			22
							81	9									
12	2387	N	2387	-0-	-0-	-0-	483	1	1813	2	N	83					105
							91	9									
*01	2288	N	2288	-0-	-0-	-0-	503	1	1698	2	N	79					184
							87	9									

SOUTHLAND PAPER MILLS WELL #: 3 RRCID -> 188838 COMPL. DATE 08/04/2001 TOTAL DEPTH 12550 PERF.12415 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2089	-0-	-608	-0-	250	1	1796	2	N	39					111
							43	9									
09	15180	X	10277	-0-	-4903	-0-	1049	1	9020	2	N	189	173	1			127
							208	9									
10	15686	X	13851	-0-	-1835	-0-	1198	1	12370	2	N	257	185	1			199
							283	9									
11	15180	X	13400	-0-	-1780	-0-	1170	1	11964	2	N	242	355	1			86
							266	9									
12	12369	X	11639	-0-	-730	-0-	1090	1	10300	2	N	226	176	1			136
							249	9									
01	13857	X	12596	-0-	-1261	-0-	1161	1	11178	2	N	234	176	1			194
							257	9									

SHANGHAI, E. (D-5 YEGUA) 82655 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
BEARD, L. UNIT WELL #: 1 RRCID -> 201432 COMPL. DATE 09/14/2004 TOTAL DEPTH 10924 PERF. 9794 - 9971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	#	533	-0-	-397	-0-	494	3	39	9	N	35					191
09	900	#	446	-0-	-454	-0-	410	3	36	9	N	33					224
10	806	#	534	-0-	-272	-0-	495	3	39	9	N	35	188	1			71
11	660	#	577	-0-	-83	-0-	547	3	30	9	N	27					98
12	558	#	329	-0-	-229	-0-	285	3	44	9	N	40					138
*01	696	R	696	-0-	-0-	-0-	654	3	42	9	N	38					176

SHANGHAI, E. (EY 10200) 82655 380 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CML EXPLORATION, LLC 120648
WITTIG SISTERS WELL #: 1 RRCID -> 223402 COMPL. DATE 11/14/2006 TOTAL DEPTH 10740 PERF.10163 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3762	X	3762	-0-	-0-	-0-	3623	2	139	9	N	126	181	1			200
09	3302	X	3302	-0-	-0-	-0-	3229	2	73	9	N	66					266
10	4030	X	534	-0-	-3496	-0-	533	2	1	9	N	1	180	1			87
11	3900	X	-0-	-0-	-3900	-0-					N	-0-					87
12	4030	X	347	-0-	-3683	-0-	347	2			N	-0-					87
01	3751	X	-0-	-0-	-3751	-0-					N	-0-					87

PIERCE RANCH WELL #: 4 RRCID -> 242420 COMPL. DATE 08/20/2008 TOTAL DEPTH 11450 PERF.10197 - 10319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2908	X	2908	-0-	-0-	-0-	2779	2	129	9	N	117	185	1			150
09	2280	X	1982	-0-	-298	-0-	1902	2	80	9	N	73					223
10	3131	X	2492	-0-	-639	-0-	2401	2	91	9	N	83	181	1			125
11	3030	X	2101	-0-	-929	-0-	2021	2	80	9	N	73					198
12	3131	X	2067	-0-	-1064	-0-	1942	2	125	9	N	114	176	1			136
01	2914	X	2715	-0-	-199	-0-	2565	2	150	9	N	136	181	1			91

SHANGHAI, E. (EY 10200) //CONT.// 82655 380 NON-ASSOCIATED CAPACITY CNTY: WHARTON
UNITED TEXAS PETROLEUM INC. 877688
WILBECK ET AL WELL #: RRCID -> 169270 COMPL. DATE 07/11/1997 TOTAL DEPTH 10720 PERF.10322 - 10418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5

WORKED OVER ANOTHER ZONE.. 01/13/2006

SHEPHERD (WX CONS) 83047 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
OGLETREE WELL #: 1 RRCID -> 199229 COMPL. DATE 01/04/2004 TOTAL DEPTH 10701 PERF.10382 - 10422

08	2542 X	2178	-0-	-364	-0-	2156	2	22	9	N	20	162	1			65
09	DLQ G-10	9103	-0-	9103	9103	8624	2	479	9	N	435	177	1			323
10	DLQ G-10	3754	-0-	3754	12857	3534	2	220	9	N	200	353	1			170
11	DLQ G-10	2043	-0-	2043	14900	1920	2	123	9	N	112	164	1			118
12	DLQ G-10	1199	-0-	1199	16099	1087	2	112	9	N	102					220
01	DLQ G-10	942	-0-	942	17041	887	2	55	9	N	50					270

HOOD WELL #: 1 RRCID -> 199230 COMPL. DATE 01/04/2004 TOTAL DEPTH 11300 PERF.10912 - 10930

08	6386 X	6152	-0-	-234	-0-	6079	2	73	9	N	66					158
09	5884 X	5884	-0-	-0-	-0-	5819	2	65	9	N	59					217
10	6634 X	4822	-0-	-1812	-0-	4769	2	53	9	N	48	163	1			102
11	6420 X	3833	-0-	-2587	-0-	3766	2	67	9	N	61					163
12	6138 X	2027	-0-	-4111	-0-	2010	2	17	9	N	15					178
01	6138 X	3507	-0-	-2631	-0-	3455	2	52	9	N	47					225

OGLETREE WELL #: 2R RRCID -> 204356 COMPL. DATE 10/13/2010 TOTAL DEPTH 11492 PERF.10406 - 10490

08	4433 X	3466	-0-	-967	-0-	3238	2	228	9	N	207	348	1			77
09	3564 X	3564	-0-	-0-	-0-	3389	2	175	9	N	159	168	1			68
10	3780 X	3780	-0-	-0-	-0-	3573	2	207	9	N	188	171	1			85
11	3360 X	2872	-0-	-488	-0-	2692	2	180	9	N	164	169	1			80
12	3689 X	2216	-0-	-1473	-0-	2012	2	204	9	N	185					265
01	3782 X	1884	-0-	-1898	-0-	1743	2	141	9	N	128	165	1			228

ALLAR WELL #: 1 RRCID -> 206881 COMPL. DATE 08/01/2010 TOTAL DEPTH 10200 PERF. 9452 - 9494

08	17387 X	17387	-0-	-0-	-0-	17257	2	130	9	N	118	166	1			147
09	15074 X	15074	-0-	-0-	-0-	14944	2	130	9	N	118	177	1			88
10	15252 X	14323	-0-	-929	-0-	14187	2	136	9	N	124					212
11	16830 X	11146	-0-	-5684	-0-	11014	2	132	9	N	120	179	1			153
12	17391 X	12953	-0-	-4438	-0-	12804	2	149	9	N	135	181	1			107
01	17391 X	12429	-0-	-4962	-0-	12276	2	153	9	N	139	176	1			70

ALLAR WELL #: 1B RRCID -> 211961 COMPL. DATE 09/12/2005 TOTAL DEPTH 11150 PERF.10936 - 10958

08	7192 X	4316	-0-	-2876	-0-	4262	2	54	9	N	49					122
09	4103 X	4103	-0-	-0-	-0-	4042	2	61	9	N	55					177
10	5890 X	3750	-0-	-2140	-0-	3694	2	56	9	N	51					228
11	4350 X	1372	-0-	-2978	-0-	1372	2			N	-0-					228
12	4309 X	4223	-0-	-86	-0-	4212	2	11	9	N	10	176	1			62
01	4309 X	3466	-0-	-843	-0-	3446	2	20	9	N	18					80

SHEPHERD (WX CONS) //CONT.// 83047 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FAMCOR OIL, INC. //CONT.// 261273
SANRAY WELL #: 1 RRCID -> 212146 COMPL. DATE 07/07/2005 TOTAL DEPTH 11085 PERF.10087 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3853	X	3853	-0-	-0-	-0-	3426	2	427	9	N	388	332	1			168
09	4527	X	4527	-0-	-0-	-0-	4161	2	366	9	N	333	326	1			175
10	3175	X	3175	-0-	-0-	-0-	2871	2	304	9	N	276	344	1			107
11	3000	X	2409	-0-	-591	-0-	2040	2	369	9	N	335	170	1			272
12	3100	X	2379	-0-	-721	-0-	2002	2	377	9	N	343	528	1			87
*01	3205	X	3205	-0-	-0-	-0-	2802	2	403	9	N	366	350	1			103

HOOD WELL #: 2 RRCID -> 218919 COMPL. DATE 07/10/2006 TOTAL DEPTH 11000 PERF.10827 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2468	X	2468	-0-	-0-	-0-	1953	2	515	9	N	468	499	1			162
09	2003	X	2003	-0-	-0-	-0-	1533	2	470	9	N	427	336	1			253
10	3088	X	3088	-0-	-0-	-0-	2547	2	541	9	N	492	518	1			227
11	3000	N	3445	-0-	445	445	3008	2	437	9	N	397	324	1			300
12	3100	N	3936	-0-	836	1281	3317	2	619	9	N	563	676	1			187
*01	3100	N	4749	-0-	1649	2930	4171	2	578	9	N	525	504	1			208

CANNON WELL #: 1 RRCID -> 250669 COMPL. DATE 05/17/2009 TOTAL DEPTH 11140 PERF.10472 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6820	X	4609	-0-	-2211	-0-	4137	2	472	9	N	429	507	1			190
09	4482	X	4482	-0-	-0-	-0-	4012	2	470	9	N	427	499	1			118
10	4867	X	4215	-0-	-652	-0-	3740	2	475	9	N	432	335	1			215
11	4560	X	3583	-0-	-977	-0-	3110	2	473	9	N	430	515	1			130
12	4764	X	4764	-0-	-0-	-0-	4262	2	502	9	N	456	356	1			230
*01	5538	X	5538	-0-	-0-	-0-	5042	2	496	9	N	451	514	1			167

SANRAY WELL #: 2 RRCID -> 250690 COMPL. DATE 05/16/2009 TOTAL DEPTH 11600 PERF.10398 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	1340	-0-	-4240	-0-	1310	2	30	9	N	27					185
09	1628	X	1628	-0-	-0-	-0-	1548	2	80	9	N	73	178	1			80
10	6324	X	3157	-0-	-3167	-0-	3039	2	118	9	N	107					187
11	4380	X	3486	-0-	-894	-0-	3328	2	158	9	N	144	178	1			153
12	4402	X	2954	-0-	-1448	-0-	2826	2	128	9	N	116	172	1			97
01	3162	X	1793	-0-	-1369	-0-	1687	2	106	9	N	96					193

NUTT WELL #: 1 RRCID -> 250896 COMPL. DATE 06/26/2009 TOTAL DEPTH 11100 PERF.10128 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8027	X	8027	-0-	-0-	-0-	7634	2	393	9	N	357	353	1			177
09	7943	X	7943	-0-	-0-	-0-	7613	2	330	9	N	300	350	1			127
10	9549	X	9549	-0-	-0-	-0-	9182	2	367	9	N	334	341	1			120
11	7770	X	3431	-0-	-4339	-0-	3181	2	250	9	N	227	177	1			170
12	8215	X	7100	-0-	-1115	-0-	6744	2	356	9	N	324	344	1			150
01	9455	X	9143	-0-	-312	-0-	8770	2	373	9	N	339	171	1			318

ALLAR DEEP WELL #: 3 RRCID -> 259908 COMPL. DATE 09/21/2010 TOTAL DEPTH 11192 PERF.10304 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4461	-0-	-313	-0-	4384	2	77	9	N	70					187
09	4661	X	4661	-0-	-0-	-0-	4576	2	85	9	N	77	174	1			90
10	4551	X	4551	-0-	-0-	-0-	4457	2	94	9	N	85					175
11	4320	X	3672	-0-	-648	-0-	3589	2	83	9	N	75	182	1			68
12	4805	X	3481	-0-	-1324	-0-	3409	2	72	9	N	65					133
01	4805	X	3658	-0-	-1147	-0-	3549	2	109	9	N	99					232

SHEPHERD (7600) 83047 500 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
FIVE-JAB, INC. 271310
WARD, HERMAN H. WELL #: 1 RRCID -> 073152 COMPL. DATE 10/13/1986 TOTAL DEPTH 12000 PERF. 5610 - 5950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEPHERDS MOTT (RUGELEY DEEP) 83065 370 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
PONDEROSA RANCH WELL #: 1 RRCID -> 206591 COMPL. DATE 04/30/2005 TOTAL DEPTH 17000 PERF. 14006 - 14050

08	3100 #	388	-0-	-2712	-0-	65	1	323	2	N	-0-					355
09	3000 #	615	-0-	-2385	-0-	169	1	428	2	N	16					371
						18	9									
10	1581 #	550	-0-	-1031	-0-	129	1	369	2	N	47					418
						52	9									
11	1530 #	86	-0-	-1444	-0-	31	2	55	9	N	50	353	1			115
12	1581 #	191	-0-	-1390	-0-	62	1	12	2	N	106					221
						117	9									
01	651 #	-0-	-0-	-651	-0-					N	5					226

SHERIDAN (FRIO 3100) 83107 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
GARRISON LTD. 295861
WHEATLEY WELL #: 1 RRCID -> 238192 COMPL. DATE 04/18/2008 TOTAL DEPTH 3550 PERF. 3123 - 3131

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 82 RRCID -> 150135 COMPL. DATE 05/25/1994 TOTAL DEPTH 5200 PERF. 3106 - 3114

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 89 RRCID -> 180698 COMPL. DATE 12/06/2000 TOTAL DEPTH 3310 PERF. 3077 - 3080

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 87 RRCID -> 181486 COMPL. DATE 02/03/2001 TOTAL DEPTH 5510 PERF. 3024 - 3026

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (FRIO 3100) //CONT.// 83107 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 90 RRCID -> 183668 COMPL. DATE 06/19/2001 TOTAL DEPTH 3110 PERF. 2921 - 2926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (FRIO 3300) 83107 085 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 88 RRCID -> 180436 COMPL. DATE 11/21/2000 TOTAL DEPTH 3510 PERF. 3329 - 3334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 95 RRCID -> 184761 COMPL. DATE 08/08/2001 TOTAL DEPTH 3710 PERF. 3389 - 3391

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN (WILCOX) 83107 175 ASSOCIATED CAPACITY CNTY: COLORADO
COPANO PROCESSING, L.P. 176388
SHERIDAN GAS UNIT WELL #: 66 U RRCID -> 042784 COMPL. DATE 12/17/2009 TOTAL DEPTH 10989 PERF. 3650 - 3820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIDAN (WILCOX -A- A) 83107 198 NON-ASSOCIATED EXEMPT CNTY: COLORADO
SQUARE MILE ENERGY, L.L.C. 810815
SKIP WELL #: 1 RRCID -> 271196 COMPL. DATE 06/21/2013 TOTAL DEPTH 12939 PERF.13272 - 13312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	-0-	-0-	-0-	-0-					N	-0-					-0-
09	7000	47044	-0-	40044	40044	45462	3	1582	9	N	1438	1225	1			213
10	7750	85206	-0-	77456	117500	82411	3	2795	9	N	2541	2475	1			279
11	7500	115803	-0-	108303	225803	112269	3	3534	9	N	3213	3232	1			260
12	7750	114905	-0-	107155	332958	112266	3	2639	9	N	2399	2432	1			227
01	7750	111479	-0-	103729	436687	108468	3	3011	9	N	2737	2734	1			230

SHERIDAN (WILCOX CONSOLIDATED) 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 43 U RRCID -> 008257 COMPL. DATE 05/14/1963 TOTAL DEPTH 9316 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1525	N	1525	-0-	-0-	-0-	84	1	1434	3	Y	6	6	1			1
							7	9									
09	1500	N	1438	-0-	-62	-0-	77	1	1351	3	Y	9	9	1			1
							10	9									
10	1519	N	1471	-0-	-48	-0-	76	1	1386	3	Y	8	8	1			1
							9	9									
11	1470	N	1338	-0-	-132	-0-	74	1	1256	3	Y	7	7	1			1
							8	9									
12	1488	N	1269	-0-	-219	-0-	65	1	1193	3	Y	10	10	1			1
							11	9									
01	1457	N	1283	-0-	-174	-0-	66	1	1206	3	Y	10	10	1			1
							11	9									

SHERIDAN GAS UNIT WELL #: 46 RRCID -> 008260 COMPL. DATE 09/08/2006 TOTAL DEPTH 8999 PERF. 8029 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-					-0-
09	61	N	61	-0-	-0-	-0-	3	1	57	3	Y	1	1	1			-0-
							1	9									
10	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
11	90	N	60	-0-	-30	-0-	3	1	57	3	Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	5	1	84	3	Y	1	1	1			-0-
							1	9									
*01	87	N	87	-0-	-0-	-0-	4	1	82	3	Y	1	1	1			-0-
							1	9									

SHERIDAN GAS UNIT WELL #: 16 RRCID -> 008266 COMPL. DATE 01/23/1949 TOTAL DEPTH N/A PERF. 8972 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 1 U RRCID -> 008268 COMPL. DATE 12/15/1946 TOTAL DEPTH 11085 PERF. 9340 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 12 U RRCID -> 008274 COMPL. DATE 08/13/1944 TOTAL DEPTH 10385 PERF. 9290 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	-0-	-0-	-2852	-0-					Y	-0-	1	1			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		49	-0-	49	49	2	1	41	3	Y	5	3	1			2
							6	9									
11	T. A.		153	-0-	153	202	7	1	123	3	Y	21	20	1			3
							23	9									
12	T. A.		76	-0-	76	278	2	1	41	3	Y	30	30	1			3
							33	9									
*01	318	X	40	-0-	-278	-0-	1	1	19	3	Y	18	21	1			-0-
							20	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 45 RRCID -> 008279 COMPL. DATE 11/17/2009 TOTAL DEPTH 11500 PERF.10120 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9424	X	8668	-0-	-756	-0-	476	1	8161	3	Y	28	27	1			5
							31	9									
09	10800	X	8583	-0-	-2217	-0-	461	1	8080	3	Y	38	38	1			5
							42	9									
10	10819	X	9691	-0-	-1128	-0-	501	1	9156	3	Y	31	33	1			3
							34	9									
11	10470	X	10267	-0-	-203	-0-	566	1	9670	3	Y	28	27	1			4
							31	9									
12	10819	X	7490	-0-	-3329	-0-	385	1	7057	3	Y	44	43	1			5
							48	9									
01	9703	X	7958	-0-	-1745	-0-	408	1	7496	3	Y	49	48	1			6
							54	9									

SHERIDAN GAS UNIT WELL #: 49 L RRCID -> 008282 COMPL. DATE 11/16/1956 TOTAL DEPTH 11109 PERF.10204 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1156	-0-	-456	-0-	50	1	850	3	Y	233	217	1			38
							256	9									
09	1530	N	1421	-0-	-109	-0-	63	1	1106	3	Y	229	236	1			31
							252	9									
10	1643	N	1456	-0-	-187	-0-	61	1	1122	3	Y	248	258	1			21
							273	9									
11	1110	N	1107	-0-	-3	-0-	51	1	868	3	Y	171	192	1			-0-
							188	9									
12	1457	N	-0-	-0-	-1457	-0-					Y	-0-					-0-
01	1457	N	1050	-0-	-407	-0-	48	1	888	3	Y	104	58	1			46
							114	9									

SHERIDAN GAS UNIT WELL #: 24 U RRCID -> 008287 COMPL. DATE 09/09/1958 TOTAL DEPTH 11100 PERF.10084 - 10339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	147	N	147	-0-	-0-	-0-	8	1	138	3	Y	1	1	1			-0-
							1	9									
09	150	N	119	-0-	-31	-0-	6	1	112	3	Y	1	1	1			-0-
							1	9									
10	186	N	124	-0-	-62	-0-	6	1	117	3	Y	1	1	1			-0-
							1	9									
11	150	N	140	-0-	-10	-0-	8	1	131	3	Y	1	1	1			-0-
							1	9									
12	139	N	139	-0-	-0-	-0-	7	1	130	3	Y	2	2	1			-0-
							2	9									
01	124	N	97	-0-	-27	-0-	5	1	90	3	Y	2	2	1			-0-
							2	9									

SHERIDAN GAS UNIT WELL #: 25 L RRCID -> 008288 COMPL. DATE 07/28/1961 TOTAL DEPTH 10392 PERF.10136 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2914	-0-	-124	-0-	158	1	2716	3	Y	36	35	1			7
							40	9									
09	2906	X	2906	-0-	-0-	-0-	154	1	2700	3	Y	47	48	1			6
							52	9									
10	2945	X	2838	-0-	-107	-0-	145	1	2650	3	Y	39	41	1			4
							43	9									
11	2820	X	2651	-0-	-169	-0-	145	1	2472	3	Y	31	30	1			5
							34	9									
12	3107	X	3107	-0-	-0-	-0-	157	1	2888	3	Y	56	55	1			6
							62	9									
*01	3144	X	3144	-0-	-0-	-0-	159	1	2921	3	Y	58	57	1			7
							64	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 17 L RRCID -> 008290 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF.10094 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 19 RRCID -> 008291 COMPL. DATE 01/04/2007 TOTAL DEPTH 10903 PERF. 8402 - 8530

08	141	N	141	-0-	-0-	-0-	1	1	16	3	Y	113	106	1			18
							124	9									
09	145	N	145	-0-	-0-	-0-	1	1	22	3	Y	111	114	1			15
							122	9									
10	155	N	147	-0-	-8	-0-	1	1	13	3	Y	121	126	1			10
							133	9									
11	176	N	176	-0-	-0-	-0-	2	1	27	3	Y	134	134	1			10
							147	9									
12	186	N	186	-0-	-0-	-0-	1	1	9	3	Y	160	152	1			18
							176	9									
*01	206	N	206	-0-	-0-	-0-	5	3	201	9	Y	183	179	1			22

SHERIDAN GAS UNIT WELL #: 11 L RRCID -> 008294 COMPL. DATE 11/16/1950 TOTAL DEPTH 10370 PERF. N/A

08	22568	X	15944	-0-	-6624	-0-	867	1	14866	3	Y	192	183	1			32
							211	9									
09	19200	X	14499	-0-	-4701	-0-	769	1	13487	3	Y	221	224	1			29
							243	9									
10	19840	X	14393	-0-	-5447	-0-	735	1	13426	3	Y	211	221	1			19
							232	9									
11	19200	X	14679	-0-	-4521	-0-	799	1	13651	3	Y	208	206	1			21
							229	9									
12	18352	X	17783	-0-	-569	-0-	908	1	16655	3	Y	200	218	1			3
							220	9									
*01	16744	X	16744	-0-	-0-	-0-	863	1	15851	3	Y	27	27	1			3
							30	9									

SHERIDAN GAS UNIT WELL #: 13 L RRCID -> 008296 COMPL. DATE 12/01/1944 TOTAL DEPTH N/A PERF.10035 - 10098

08	6302	X	6302	-0-	-0-	-0-	346	1	5926	3	Y	27	26	1			5
							30	9									
09	6030	X	6030	-0-	-0-	-0-	323	1	5666	3	Y	37	37	1			5
							41	9									
10	6259	X	6259	-0-	-0-	-0-	323	1	5903	3	Y	30	32	1			3
							33	9									
11	6090	X	6066	-0-	-24	-0-	334	1	5701	3	Y	28	27	1			4
							31	9									
12	6293	X	6123	-0-	-170	-0-	314	1	5765	3	Y	40	40	1			4
							44	9									
01	6293	X	6204	-0-	-89	-0-	318	1	5841	3	Y	41	41	1			4
							45	9									

SHERIDAN GAS UNIT WELL #: 14 L RRCID -> 008297 COMPL. DATE 05/04/1945 TOTAL DEPTH 10432 PERF.10145 - 10376

08	107	N	107	-0-	-0-	-0-	6	1	101	3	Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					-0-
10	93	N	80	-0-	-13	-0-	4	1	76	3	Y	-0-					-0-
11	90	N	67	-0-	-23	-0-	4	1	63	3	Y	-0-					-0-
12	93	N	78	-0-	-15	-0-	4	1	74	3	Y	-0-					-0-
01	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 36 U RRCID -> 008301 COMPL. DATE 01/30/1960 TOTAL DEPTH 10892 PERF.10157 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2926	-0-	-143	-0-	160	1	2748	3	Y	16	15	1			3
							18	9									
09	2970	X	2802	-0-	-168	-0-	150	1	2629	3	Y	21	21	1			3
							23	9									
10	3069	X	1842	-0-	-1227	-0-	95	1	1728	3	Y	17	18	1			2
							19	9									
11	2940	X	2931	-0-	-9	-0-	161	1	2753	3	Y	15	15	1			2
							17	9									
12	3000	X	3000	-0-	-0-	-0-	149	1	2737	3	Y	104	86	1			20
							114	9									
*01	3088	X	3088	-0-	-0-	-0-	148	1	2724	3	Y	196	192	1			24
							216	9									

SHERIDAN GAS UNIT WELL #: 37 U RRCID -> 008302 COMPL. DATE 02/27/2009 TOTAL DEPTH 10892 PERF. 9858 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1680	-0-	-366	-0-	92	1	1578	3	Y	9	8	1			2
							10	9									
09	1740	N	1709	-0-	-31	-0-	91	1	1605	3	Y	12	12	1			2
							13	9									
10	1550	N	1408	-0-	-142	-0-	73	1	1325	3	Y	9	10	1			1
							10	9									
11	1620	N	1569	-0-	-51	-0-	86	1	1473	3	Y	9	9	1			1
							10	9									
12	1767	N	1598	-0-	-169	-0-	82	1	1502	3	Y	13	13	1			1
							14	9									
01	1395	N	1332	-0-	-63	-0-	68	1	1249	3	Y	14	13	1			2
							15	9									

SHERIDAN GAS UNIT WELL #: 39 L RRCID -> 008304 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF.10162 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1146	-0-	-156	-0-	63	1	1076	3	Y	6	6	1			1
							7	9									
09	1110	N	1060	-0-	-50	-0-	57	1	994	3	Y	8	8	1			1
							9	9									
10	1178	N	1092	-0-	-86	-0-	56	1	1028	3	Y	7	7	1			1
							8	9									
11	1405	N	1405	-0-	-0-	-0-	77	1	1321	3	Y	6	6	1			1
							7	9									
12	1226	N	1226	-0-	-0-	-0-	63	1	1153	3	Y	9	9	1			1
							10	9									
*01	1295	N	1295	-0-	-0-	-0-	66	1	1219	3	Y	9	9	1			1
							10	9									

SHERIDAN GAS UNIT WELL #: 40 L RRCID -> 008305 COMPL. DATE 04/20/1961 TOTAL DEPTH 10430 PERF.10128 - 10295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2221	-0-	-104	-0-	122	1	2086	3	Y	12	12	1			2
							13	9									
09	2284	N	2284	-0-	-0-	-0-	122	1	2144	3	Y	16	16	1			2
							18	9									
10	2532	N	2532	-0-	-0-	-0-	131	1	2387	3	Y	13	14	1			1
							14	9									
11	2409	N	2409	-0-	-0-	-0-	132	1	2263	3	Y	13	12	1			2
							14	9									
12	2417	N	2417	-0-	-0-	-0-	124	1	2273	3	Y	18	18	1			2
							20	9									
01	2542	N	2395	-0-	-147	-0-	123	1	2252	3	Y	18	18	1			2
							20	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 32 C RRCID -> 008307 COMPL. DATE 11/24/1958 TOTAL DEPTH 10800 PERF.10134 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	N	88	-0-	-0-	-0-	5	1	83	3	Y	-0-					-0-
09	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-
10	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					-0-
11	90	N	84	-0-	-6	-0-	5	1	79	3	Y	-0-					-0-
12	93	N	89	-0-	-4	-0-	5	1	84	3	Y	-0-					-0-
*01	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 27 L RRCID -> 008322 COMPL. DATE 03/05/2003 TOTAL DEPTH 13135 PERF. 9002 - 9074

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 30 RRCID -> 008325 COMPL. DATE 01/22/2008 TOTAL DEPTH 11098 PERF.10118 - 10766

08	14887	X	14887	-0-	-0-	-0-	817	1	13998	3	Y	65	62	1			12
							72	9									
09	14370	X	14255	-0-	-115	-0-	764	1	13394	3	Y	88	89	1			11
							97	9									
10	14849	X	14742	-0-	-107	-0-	761	1	13902	3	Y	72	76	1			7
							79	9									
11	14400	X	13871	-0-	-529	-0-	763	1	13035	3	Y	66	64	1			9
							73	9									
12	14880	X	13339	-0-	-1541	-0-	685	1	12557	3	Y	88	88	1			9
							97	9									
01	14880	X	14105	-0-	-775	-0-	724	1	13287	3	Y	85	84	1			10
							94	9									

SHERIDAN GAS UNIT WELL #: 8 RRCID -> 032190 COMPL. DATE 02/05/2010 TOTAL DEPTH 11191 PERF. 9923 - 10212

08	6975	X	6780	-0-	-195	-0-	372	1	6376	3	Y	29	28	1			5
							32	9									
09	6870	X	6846	-0-	-24	-0-	367	1	6433	3	Y	42	42	1			5
							46	9									
10	7099	X	6813	-0-	-286	-0-	352	1	6424	3	Y	34	36	1			3
							37	9									
11	6870	X	4410	-0-	-2460	-0-	243	1	4145	3	Y	20	23	1			-0-
							22	9									
12	7099	X	-0-	-0-	-7099	-0-					Y	-0-					-0-
01	7068	X	3434	-0-	-3634	-0-	177	1	3242	3	Y	14	9	1			5
							15	9									

SHERIDAN GAS UNIT WELL #: 28 L RRCID -> 032193 COMPL. DATE 01/15/1964 TOTAL DEPTH N/A PERF. N/A

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 23 RRCID -> 033199 COMPL. DATE 09/01/2008 TOTAL DEPTH 11107 PERF. 9028 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7147	X	7147	-0-	-0-	-0-	392	1	6722	3	Y	30	30	1			5
							33	9									
09	7530	X	6739	-0-	-791	-0-	361	1	6332	3	Y	42	42	1			5
							46	9									
10	7781	X	7449	-0-	-332	-0-	385	1	7027	3	Y	34	36	1			3
							37	9									
11	7009	X	7009	-0-	-0-	-0-	386	1	6588	3	Y	32	31	1			4
							35	9									
12	7161	X	6445	-0-	-716	-0-	331	1	6063	3	Y	46	45	1			5
							51	9									
01	7440	X	6725	-0-	-715	-0-	345	1	6330	3	Y	45	45	1			5
							50	9									

SHERIDAN GAS UNIT WELL #: 54 U RRCID -> 036240 COMPL. DATE 04/13/1965 TOTAL DEPTH 14700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3815	X	3815	-0-	-0-	-0-	209	1	3576	3	Y	27	26	1			5
							30	9									
09	4260	X	3719	-0-	-541	-0-	198	1	3480	3	Y	37	37	1			5
							41	9									
10	4402	X	3711	-0-	-691	-0-	191	1	3487	3	Y	30	32	1			3
							33	9									
11	4050	X	3643	-0-	-407	-0-	200	1	3414	3	Y	26	26	1			3
							29	9									
12	3875	X	3446	-0-	-429	-0-	176	1	3233	3	Y	34	33	1			4
							37	9									
01	3844	X	3587	-0-	-257	-0-	183	1	3367	3	Y	34	34	1			4
							37	9									

SHERIDAN GAS UNIT WELL #: 57 L RRCID -> 038075 COMPL. DATE 12/02/1965 TOTAL DEPTH 10518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		669	-0-	669	3844	37	1	632	3	Y	-0-					-0-
09	3000	N	636	-0-	-2364	1480	34	1	602	3	Y	-0-					-0-
10	2186	N	706	-0-	-1480	-0-	37	1	669	3	Y	-0-					-0-
11	660	N	659	-0-	-1	-0-	36	1	623	3	Y	-0-					-0-
12	651	N	594	-0-	-57	-0-	31	1	563	3	Y	-0-					-0-
01	713	N	699	-0-	-14	-0-	36	1	663	3	Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 58H RRCID -> 038157 COMPL. DATE 01/20/2002 TOTAL DEPTH 10518 PERF. 9765 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3157	-0-	-811	-0-	174	1	2975	3	Y	7	6	1			2
							8	9									
09	3450	X	437	-0-	-3013	-0-	23	1	412	3	Y	2	4	1			-0-
							2	9									
10	3565	X	127	-0-	-3438	-0-	6	1	103	3	Y	16	14	1			2
							18	9									
11	3060	X	440	-0-	-2620	-0-	23	1	400	3	Y	15	15	1			2
							17	9									
12	3162	X	2656	-0-	-506	-0-	136	1	2496	3	Y	22	22	1			2
							24	9									
*01	5129	X	5129	-0-	-0-	-0-	264	1	4839	3	Y	24	23	1			3
							26	9									

SHERIDAN GAS UNIT WELL #: 59 L RRCID -> 038160 COMPL. DATE 05/06/2011 TOTAL DEPTH 10507 PERF. 9344 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 56 U RRCID -> 038162 COMPL. DATE 12/23/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	429	N	429	-0-	-0-	-0-	24 2	1 9	403	3	Y	2	2	1			-0-
09	375	N	375	-0-	-0-	-0-	20 3	1 9	352	3	Y	3	3	1			-0-
10	465	N	266	-0-	-199	-0-	14 2	1 9	250	3	Y	2	2	1			-0-
11	420	N	367	-0-	-53	-0-	20 2	1 9	345	3	Y	2	2	1			-0-
12	403	N	181	-0-	-222	-0-	9 3	1 9	169	3	Y	3	3	1			-0-
01	279	N	202	-0-	-77	-0-	10 3	1 9	189	3	Y	3	3	1			-0-

SHERIDAN GAS UNIT WELL #: 55 RRCID -> 038527 COMPL. DATE 04/26/2004 TOTAL DEPTH 10503 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 53 U RRCID -> 039887 COMPL. DATE 05/26/1966 TOTAL DEPTH 16500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3160	X	3160	-0-	-0-	-0-	173 14	1 9	2973	3	Y	13	13	1			2
09	3149	X	3149	-0-	-0-	-0-	169 20	1 9	2960	3	Y	18	18	1			2
10	3146	X	3146	-0-	-0-	-0-	162 18	1 9	2966	3	Y	16	16	1			2
11	3040	X	3040	-0-	-0-	-0-	167 14	1 9	2859	3	Y	13	13	1			2
12	3131	X	3077	-0-	-54	-0-	158 20	1 9	2899	3	Y	18	18	1			2
01	3131	X	2810	-0-	-321	-0-	144 20	1 9	2646	3	Y	18	18	1			2

SHERIDAN GAS UNIT WELL #: 62 RRCID -> 042167 COMPL. DATE 08/27/2010 TOTAL DEPTH 11500 PERF.10095 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12555	X	12512	-0-	-43	-0-	686 61	1 9	11765	3	Y	55	53	1			10
09	12330	X	12118	-0-	-212	-0-	649 84	1 9	11385	3	Y	76	76	1			10
10	12834	X	12593	-0-	-241	-0-	650 67	1 9	11876	3	Y	61	65	1			6
11	12420	X	12096	-0-	-324	-0-	665 62	1 9	11369	3	Y	56	55	1			7
12	12834	X	12064	-0-	-770	-0-	619 89	1 9	11356	3	Y	81	79	1			9
01	12586	X	12116	-0-	-470	-0-	621 88	1 9	11407	3	Y	80	80	1			9

SHERIDAN GAS UNIT WELL #: 63 RRCID -> 042553 COMPL. DATE 04/06/2005 TOTAL DEPTH 11458 PERF. 9990 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936

SHERIDAN GAS UNIT WELL #: 64 L RRCID -> 042743 COMPL. DATE 09/13/1967 TOTAL DEPTH 11319 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23253	X	23253	-0-	-0-	-0-	1279	1	21933	3	Y	37	36	1			7
							41	9									
09	22560	X	22153	-0-	-407	-0-	1192	1	20905	3	Y	51	52	1			6
							56	9									
10	23312	X	23066	-0-	-246	-0-	1194	1	21826	3	Y	42	44	1			4
							46	9									
11	22560	X	22140	-0-	-420	-0-	1222	1	20876	3	Y	38	37	1			5
							42	9									
12	23312	X	22533	-0-	-779	-0-	1162	1	21313	3	Y	53	52	1			6
							58	9									
01	23250	X	22542	-0-	-708	-0-	1162	1	21322	3	Y	53	53	1			6
							58	9									

SHERIDAN GAS UNIT WELL #: 65 RRCID -> 042745 COMPL. DATE 10/04/2004 TOTAL DEPTH 11000 PERF. 9014 - 9029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	6	1	98	3	Y	125	117	1			21
							138	9									
09	180	N	180	-0-	-0-	-0-	2	1	39	3	Y	126	130	1			17
							139	9									
10	169	N	169	-0-	-0-	-0-	1	1	19	3	Y	135	140	1			12
							149	9									
11	203	N	203	-0-	-0-	-0-	2	1	40	3	Y	146	146	1			12
							161	9									
12	289	N	289	-0-	-0-	-0-	5	1	88	3	Y	178	170	1			20
							196	9									
*01	380	N	380	-0-	-0-	-0-	8	1	151	3	Y	201	197	1			24
							221	9									

SHERIDAN GAS UNIT WELL #: 67 RRCID -> 042786 COMPL. DATE 01/23/2006 TOTAL DEPTH 11000 PERF.10102 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	5285	-0-	-47	-0-	290	1	4970	3	Y	23	22	1			4
							25	9									
09	5130	X	5044	-0-	-86	-0-	270	1	4740	3	Y	31	31	1			4
							34	9									
10	5301	X	5158	-0-	-143	-0-	266	1	4863	3	Y	26	27	1			3
							29	9									
11	5130	X	4904	-0-	-226	-0-	270	1	4610	3	Y	22	22	1			3
							24	9									
12	5270	X	4850	-0-	-420	-0-	249	1	4565	3	Y	33	33	1			3
							36	9									
01	5270	X	4022	-0-	-1248	-0-	206	1	3781	3	Y	32	32	1			3
							35	9									

SHERIDAN GAS UNIT WELL #: 68 L RRCID -> 043055 COMPL. DATE 12/06/1967 TOTAL DEPTH 11112 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1537	-0-	-75	-0-	84	1	1446	3	Y	6	6	1			1
							7	9									
09	1517	N	1517	-0-	-0-	-0-	81	1	1426	3	Y	9	9	1			1
							10	9									
10	1603	N	1603	-0-	-0-	-0-	83	1	1511	3	Y	8	8	1			1
							9	9									
11	1556	N	1556	-0-	-0-	-0-	86	1	1462	3	Y	7	7	1			1
							8	9									
12	1581	N	1535	-0-	-46	-0-	79	1	1445	3	Y	10	10	1			1
							11	9									
*01	1613	N	1613	-0-	-0-	-0-	83	1	1519	3	Y	10	10	1			1
							11	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 69 RRCID -> 043317 COMPL. DATE 09/05/2001 TOTAL DEPTH 11200 PERF. 8014 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 7 R RRCID -> 060307 COMPL. DATE 11/23/2003 TOTAL DEPTH 10500 PERF.10112 - 10204

08	1116	N	976	-0-	-140	-0-	53	1	905	3	Y	16	15	1			3
							18	9									
09	1265	N	1265	-0-	-0-	-0-	67	1	1175	3	Y	21	21	1			3
							23	9									
10	1180	N	1180	-0-	-0-	-0-	60	1	1101	3	Y	17	18	1			2
							19	9									
11	1054	N	1054	-0-	-0-	-0-	57	1	980	3	Y	15	15	1			2
							17	9									
12	1302	N	1022	-0-	-280	-0-	52	1	946	3	Y	22	22	1			2
							24	9									
01	1178	N	939	-0-	-239	-0-	47	1	866	3	Y	24	23	1			3
							26	9									

SHERIDAN GAS UNIT WELL #: 74 RRCID -> 074775 COMPL. DATE 04/14/2010 TOTAL DEPTH 10755 PERF. 3811 - 3874

08	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 77 RRCID -> 080275 COMPL. DATE 11/16/2007 TOTAL DEPTH 10600 PERF. 9944 - 10114

08	961	N	442	-0-	-519	-0-	21	1	362	3	Y	54	64	1			-0-
							59	9									
09	870	N	616	-0-	-254	-0-	31	1	539	3	Y	42	28	1			14
							46	9									
10	1127	N	1127	-0-	-0-	-0-	52	1	944	3	Y	119	123	1			10
							131	9									
11	1063	N	1063	-0-	-0-	-0-	51	1	867	3	Y	132	132	1			10
							145	9									
12	1065	N	1065	-0-	-0-	-0-	46	1	846	3	Y	157	149	1			18
							173	9									
01	1116	N	1047	-0-	-69	-0-	44	1	805	3	Y	180	176	1			22
							198	9									

SHERIDAN GAS UNIT WELL #: 79 RRCID -> 080726 COMPL. DATE 08/04/2010 TOTAL DEPTH 10555 PERF.10194 - 10233

08	2356	X	407	-0-	-1949	-0-	21	1	367	3	Y	17	16	1			3
							19	9									
09	660	X	446	-0-	-214	-0-	23	1	398	3	Y	23	23	1			3
							25	9									
10	403	X	402	-0-	-1	-0-	20	1	361	3	Y	19	20	1			2
							21	9									
11	390	N	232	-0-	-158	-0-	12	1	201	3	Y	17	17	1			2
							19	9									
12	465	N	106	-0-	-359	-0-	4	1	73	3	Y	26	25	1			3
							29	9									
01	403	N	84	-0-	-319	-0-	3	1	53	3	Y	25	25	1			3
							28	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 78 RRCID -> 081949 COMPL. DATE 05/13/2010 TOTAL DEPTH 10504 PERF. 9958 - 10049

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3860	X	3860	-0-		-0-	-0-	212	1	3630	3	Y	16	15	1			3
								18	9									
09	3641	X	3641	-0-		-0-	-0-	195	1	3423	3	Y	21	21	1			3
								23	9									
10	3735	X	3735	-0-		-0-	-0-	193	1	3523	3	Y	17	18	1			2
								19	9									
11	3515	X	3515	-0-		-0-	-0-	193	1	3305	3	Y	15	15	1			2
								17	9									
12	3596	X	3561	-0-		-35	-0-	183	1	3352	3	Y	24	23	1			3
								26	9									
01	3596	X	3575	-0-		-21	-0-	183	1	3366	3	Y	24	24	1			3
								26	9									

SHERIDAN GAS UNIT WELL #: 83 RRCID -> 162568 COMPL. DATE 01/18/2010 TOTAL DEPTH 11500 PERF. 9274 - 9620

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9712	X	9712	-0-		-0-	-0-	533	1	9133	3	Y	42	40	1			8
								46	9									
09	9420	X	9240	-0-		-180	-0-	495	1	8683	3	Y	56	57	1			7
								62	9									
10	9734	X	9548	-0-		-186	-0-	493	1	9003	3	Y	47	49	1			5
								52	9									
11	9390	X	9139	-0-		-251	-0-	503	1	8591	3	Y	41	41	1			5
								45	9									
12	9703	X	9293	-0-		-410	-0-	477	1	8751	3	Y	59	58	1			6
								65	9									
01	9703	X	9312	-0-		-391	-0-	478	1	8768	3	Y	60	59	1			7
								66	9									

SHERIDAN GAS UNIT WELL #: 47 RRCID -> 181533 COMPL. DATE 01/20/2006 TOTAL DEPTH 10430 PERF. 9005 - 9014

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	440	-0-		-180	-0-	23	1	399	3	Y	16	15	1			3
								18	9									
09	900	N	739	-0-		-161	-0-	39	1	677	3	Y	21	21	1			3
								23	9									
10	733	N	733	-0-		-0-	-0-	37	1	677	3	Y	17	18	1			2
								19	9									
11	1064	N	1064	-0-		-0-	-0-	58	1	989	3	Y	15	15	1			2
								17	9									
12	775	N	443	-0-		-332	-0-	22	1	395	3	Y	24	23	1			3
								26	9									
01	744	N	606	-0-		-138	-0-	30	1	551	3	Y	23	23	1			3
								25	9									

SHERIDAN GAS UNIT WELL #: 5 RRCID -> 195636 COMPL. DATE 02/05/2003 TOTAL DEPTH 11497 PERF. 8002 - 8616

08	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 98 RRCID -> 202769 COMPL. DATE 12/06/2004 TOTAL DEPTH 14500 PERF.10416 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4425	X	4425	-0-	-0-	-0-	244	1	4181	3	Y	-0-					-0-
09	4097	X	4097	-0-	-0-	-0-	221	1	3876	3	Y	-0-					-0-
10	4427	X	4427	-0-	-0-	-0-	229	1	4180	3	Y	16	16	1			-0-
							18	9									
11	4063	X	4063	-0-	-0-	-0-	223	1	3816	3	Y	22	22	1			-0-
							24	9									
12	4432	X	4432	-0-	-0-	-0-	228	1	4182	3	Y	20	20	1			-0-
							22	9									
*01	4441	X	4441	-0-	-0-	-0-	229	1	4212	3	Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 100 RRCID -> 205315 COMPL. DATE 11/02/2004 TOTAL DEPTH 11100 PERF.10402 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11350	X	11350	-0-	-0-	-0-	590	1	10107	3	Y	594	555	1			97
							653	9									
09	11218	X	11218	-0-	-0-	-0-	570	1	9998	3	Y	591	608	1			80
							650	9									
10	11222	X	10981	-0-	-241	-0-	534	1	9748	3	Y	635	661	1			54
							699	9									
11	11546	X	11546	-0-	-0-	-0-	596	1	10183	3	Y	697	696	1			55
							767	9									
12	11678	X	11678	-0-	-0-	-0-	594	1	10887	3	Y	179	226	1			8
							197	9									
*01	11432	X	11432	-0-	-0-	-0-	586	1	10766	3	Y	73	73	1			8
							80	9									

SHERIDAN GAS UNIT WELL #: 99 RRCID -> 205347 COMPL. DATE 04/12/2010 TOTAL DEPTH 11000 PERF.10420 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12028	X	10431	-0-	-1597	-0-	546	1	9364	3	Y	474	443	1			77
							521	9									
09	9967	X	9967	-0-	-0-	-0-	510	1	8948	3	Y	463	476	1			64
							509	9									
10	9969	X	9969	-0-	-0-	-0-	489	1	8938	3	Y	493	521	1			36
							542	9									
11	11563	X	11563	-0-	-0-	-0-	620	1	10590	3	Y	321	351	1			6
							353	9									
12	10118	X	10118	-0-	-0-	-0-	519	1	9526	3	Y	66	65	1			7
							73	9									
01	9207	X	8280	-0-	-927	-0-	424	1	7787	3	Y	63	63	1			7
							69	9									

SHERIDAN GAS UNIT WELL #: 102 RRCID -> 205598 COMPL. DATE 04/26/2006 TOTAL DEPTH 11050 PERF.10400 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14748	X	14748	-0-	-0-	-0-	763	1	13084	3	Y	819	767	1			132
							901	9									
09	14186	X	14186	-0-	-0-	-0-	717	1	12574	3	Y	814	836	1			110
							895	9									
10	14681	X	14681	-0-	-0-	-0-	712	1	13003	3	Y	878	914	1			74
							966	9									
11	14120	X	14120	-0-	-0-	-0-	722	1	12334	3	Y	967	965	1			76
							1064	9									
12	14076	X	14076	-0-	-0-	-0-	685	1	12566	3	Y	750	781	1			45
							825	9									
01	13516	X	13457	-0-	-59	-0-	670	1	12304	3	Y	439	431	1			53
							483	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 101 RRCID -> 205818 COMPL. DATE 06/05/2008 TOTAL DEPTH 11130 PERF.10612 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	31	-0-	-31	-0-	2	1	29	3	Y	-0-					-0-
09	60	N	30	-0-	-30	-0-	2	1	28	3	Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
11	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-					-0-
12	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 103 RRCID -> 207024 COMPL. DATE 06/02/2010 TOTAL DEPTH 11050 PERF. 8525 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	6292	-0-	-621	-0-	345	1	5912	3	Y	32	31	1			6
							35	9									
09	6690	X	6300	-0-	-390	-0-	337	1	5913	3	Y	45	45	1			6
							50	9									
10	6913	X	6697	-0-	-216	-0-	345	1	6312	3	Y	36	38	1			4
							40	9									
11	6630	X	6414	-0-	-216	-0-	353	1	6026	3	Y	32	32	1			4
							35	9									
12	6851	X	6316	-0-	-535	-0-	324	1	5945	3	Y	43	42	1			5
							47	9									
01	6696	X	6360	-0-	-336	-0-	326	1	5987	3	Y	43	43	1			5
							47	9									

SHERIDAN GAS UNIT WELL #: 118 RRCID -> 209046 COMPL. DATE 04/04/2008 TOTAL DEPTH 10450 PERF. 9830 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13799	X	13799	-0-	-0-	-0-	757	1	12976	3	Y	60	58	1			11
							66	9									
09	13710	X	13271	-0-	-439	-0-	711	1	12469	3	Y	83	84	1			10
							91	9									
10	14167	X	13627	-0-	-540	-0-	703	1	12849	3	Y	68	71	1			7
							75	9									
11	13710	X	13056	-0-	-654	-0-	718	1	12277	3	Y	55	56	1			6
							61	9									
12	15060	X	15060	-0-	-0-	-0-	774	1	14205	3	Y	74	72	1			8
							81	9									
*01	14283	X	14283	-0-	-0-	-0-	734	1	13469	3	Y	73	73	1			8
							80	9									

SHERIDAN GAS UNIT WELL #: 106 RRCID -> 209047 COMPL. DATE 11/17/2006 TOTAL DEPTH 11050 PERF.10390 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2281	N	2281	-0-	-0-	-0-	125	1	2144	3	Y	11	11	1			2
							12	9									
09	2102	N	2102	-0-	-0-	-0-	112	1	1972	3	Y	16	16	1			2
							18	9									
10	2604	N	2083	-0-	-521	-0-	107	1	1962	3	Y	13	14	1			1
							14	9									
11	2220	N	2096	-0-	-124	-0-	115	1	1968	3	Y	12	11	1			2
							13	9									
12	2170	N	1998	-0-	-172	-0-	102	1	1877	3	Y	17	17	1			2
							19	9									
01	2077	N	2059	-0-	-18	-0-	105	1	1935	3	Y	17	17	1			2
							19	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 105 RRCID -> 209215 COMPL. DATE 01/11/2007 TOTAL DEPTH 11045 PERF.10380 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3898	-0-	-163	-0-	214	1	3665	3	Y	17	16	1			3
							19	9									
09	3690	X	3608	-0-	-82	-0-	193	1	3390	3	Y	23	23	1			3
							25	9									
10	3813	X	3727	-0-	-86	-0-	192	1	3515	3	Y	18	19	1			2
							20	9									
11	3690	X	3481	-0-	-209	-0-	191	1	3272	3	Y	16	16	1			2
							18	9									
12	4555	X	4555	-0-	-0-	-0-	189	1	3458	3	Y	825	718	1			109
							908	9									
*01	4621	X	4621	-0-	-0-	-0-	177	1	3245	3	Y	1090	1066	1			133
							1199	9									

SHERIDAN GAS UNIT WELL #: 108 RRCID -> 210169 COMPL. DATE 05/21/2005 TOTAL DEPTH 11050 PERF.10404 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	579	N	579	-0-	-0-	-0-	18	1	312	3	Y	226	210	1			37
							249	9									
09	567	N	567	-0-	-0-	-0-	18	1	308	3	Y	219	226	1			30
							241	9									
10	598	N	598	-0-	-0-	-0-	17	1	318	3	Y	239	249	1			20
							263	9									
11	607	N	607	-0-	-0-	-0-	17	1	297	3	Y	266	266	1			20
							293	9									
12	614	N	614	-0-	-0-	-0-	14	1	250	3	Y	318	302	1			36
							350	9									
*01	692	N	692	-0-	-0-	-0-	15	1	277	3	Y	364	356	1			44
							400	9									

SHERIDAN GAS UNIT WELL #: 110 RRCID -> 210172 COMPL. DATE 07/25/2008 TOTAL DEPTH 11050 PERF.10696 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	909	-0-	-300	-0-	49	1	843	3	Y	15	14	1			3
							17	9									
09	1500	X	1490	-0-	-10	-0-	79	1	1389	3	Y	20	20	1			3
							22	9									
10	1426	X	1116	-0-	-310	-0-	57	1	1041	3	Y	16	17	1			2
							18	9									
11	1380	X	773	-0-	-607	-0-	42	1	714	3	Y	15	15	1			2
							17	9									
12	1550	X	1143	-0-	-407	-0-	58	1	1061	3	Y	22	22	1			2
							24	9									
01	1550	X	910	-0-	-640	-0-	46	1	839	3	Y	23	22	1			3
							25	9									

SHERIDAN GAS UNIT WELL #: 107 RRCID -> 210187 COMPL. DATE 07/23/2008 TOTAL DEPTH 11050 PERF.10374 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6355	X	5837	-0-	-518	-0-	311	1	5322	3	Y	185	173	1			30
							204	9									
09	6427	X	6427	-0-	-0-	-0-	336	1	5886	3	Y	186	191	1			25
							205	9									
10	6660	X	6660	-0-	-0-	-0-	334	1	6108	3	Y	198	206	1			17
							218	9									
11	5122	X	5122	-0-	-0-	-0-	273	1	4663	3	Y	169	184	1			2
							186	9									
12	5703	X	5703	-0-	-0-	-0-	294	1	5389	3	Y	18	18	1			2
							20	9									
*01	5505	X	5505	-0-	-0-	-0-	283	1	5202	3	Y	18	18	1			2
							20	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 111 RRCID -> 210904 COMPL. DATE 08/10/2005 TOTAL DEPTH 11050 PERF.10410 - 10930

MO	ALLOW	CODE	GAS PROD	INJECT. GAS (I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6140	X	6140	-0-	-0-	-0-	337	1	5774	3	Y	26	25	1			5
							29	9									
09	6179	X	6179	-0-	-0-	-0-	331	1	5808	3	Y	36	36	1			5
							40	9									
10	6045	X	4001	-0-	-2044	-0-	206	1	3763	3	Y	29	31	1			3
							32	9									
11	5940	X	3569	-0-	-2371	-0-	196	1	3344	3	Y	26	26	1			3
							29	9									
12	6248	X	6248	-0-	-0-	-0-	321	1	5879	3	Y	44	41	1			6
							48	9									
01	6169	X	6009	-0-	-160	-0-	307	1	5636	3	Y	60	59	1			7
							66	9									

SHERIDAN GAS UNIT WELL #: 119 RRCID -> 211425 COMPL. DATE 04/30/2008 TOTAL DEPTH 10549 PERF. 9930 - 10360

MO	ALLOW	CODE	GAS PROD	INJECT. GAS (I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	4033	-0-	-431	-0-	221	1	3793	3	Y	17	17	1			3
							19	9									
09	4110	X	3197	-0-	-913	-0-	171	1	2998	3	Y	25	25	1			3
							28	9									
10	4135	X	4135	-0-	-0-	-0-	213	1	3900	3	Y	20	21	1			2
							22	9									
11	3900	X	3556	-0-	-344	-0-	195	1	3339	3	Y	20	19	1			3
							22	9									
12	4030	X	3145	-0-	-885	-0-	161	1	2961	3	Y	21	22	1			2
							23	9									
01	4123	X	3297	-0-	-826	-0-	169	1	3106	3	Y	20	20	1			2
							22	9									

SHERIDAN GAS UNIT WELL #: 115 RRCID -> 211580 COMPL. DATE 09/09/2006 TOTAL DEPTH 11106 PERF.10524 - 10705

MO	ALLOW	CODE	GAS PROD	INJECT. GAS (I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1870	-0-	-114	-0-	102	1	1755	3	Y	12	12	1			2
							13	9									
09	1896	N	1896	-0-	-0-	-0-	101	1	1776	3	Y	17	17	1			2
							19	9									
10	1953	N	1918	-0-	-35	-0-	99	1	1805	3	Y	13	14	1			1
							14	9									
11	1800	N	1763	-0-	-37	-0-	97	1	1652	3	Y	13	12	1			2
							14	9									
12	1953	N	1362	-0-	-591	-0-	69	1	1273	3	Y	18	18	1			2
							20	9									
01	1922	N	1544	-0-	-378	-0-	79	1	1445	3	Y	18	18	1			2
							20	9									

SHERIDAN GAS UNIT WELL #: 114 RRCID -> 211927 COMPL. DATE 05/18/2010 TOTAL DEPTH 11050 PERF.10440 - 10796

MO	ALLOW	CODE	GAS PROD	INJECT. GAS (I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8029	X	7308	-0-	-721	-0-	401	1	6872	3	Y	32	31	1			6
							35	9									
09	7200	X	7019	-0-	-181	-0-	376	1	6596	3	Y	43	44	1			5
							47	9									
10	7440	X	5178	-0-	-2262	-0-	267	1	4870	3	Y	37	38	1			4
							41	9									
11	7110	X	4114	-0-	-2996	-0-	226	1	3859	3	Y	26	27	1			3
							29	9									
12	7316	X	4211	-0-	-3105	-0-	216	1	3962	3	Y	30	30	1			3
							33	9									
01	7316	X	3834	-0-	-3482	-0-	196	1	3603	3	Y	32	31	1			4
							35	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 104 RRCID -> 212233 COMPL. DATE 06/14/2008 TOTAL DEPTH 11050 PERF.10402 - 10595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 109 RRCID -> 212978 COMPL. DATE 02/11/2010 TOTAL DEPTH 11050 PERF. 8652 - 8662

08	14B2 EXT	-0-	-0-	-0-	1					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	1					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 116 RRCID -> 212979 COMPL. DATE 03/24/2007 TOTAL DEPTH 11050 PERF.10442 - 10575

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 117 RRCID -> 212980 COMPL. DATE 03/22/2007 TOTAL DEPTH 11100 PERF.10464 - 10594

08	3899 X	3899	-0-	-0-	-0-	214	1	3667	3	Y	16	15	1			3
						18	9									
09	3681 X	3681	-0-	-0-	-0-	197	1	3460	3	Y	22	22	1			3
						24	9									
10	3808 X	3808	-0-	-0-	-0-	197	1	3591	3	Y	18	19	1			2
						20	9									
11	3647 X	3647	-0-	-0-	-0-	201	1	3428	3	Y	16	16	1			2
						18	9									
12	3689 X	3663	-0-	-26	-0-	188	1	3451	3	Y	22	22	1			2
						24	9									
*01	3732 X	3732	-0-	-0-	-0-	191	1	3515	3	Y	24	23	1			3
						26	9									

SHERIDAN GAS UNIT WELL #: 112 RRCID -> 215428 COMPL. DATE 06/27/2011 TOTAL DEPTH 11062 PERF. 8682 - 9349

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 113 RRCID -> 215606 COMPL. DATE 11/25/2006 TOTAL DEPTH 11127 PERF. 8726 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		2668	-0-	2668	46126	146	1	2509	3	Y	12	14	1			1
							13	9									
09	50456	X	4330	-0-	-46126	-0-	232	1	4068	3	Y	27	21	1			7
							30	9									
10	8711	X	4927	-0-	-3784	-0-	254	1	4637	3	Y	33	35	1			5
							36	9									
11	8160	X	481	-0-	-7679	-0-	26	1	448	3	Y	6	11	1			-0-
							7	9									
12	8432	X	35	-0-	-8397	-0-	2	1	32	3	Y	1	1	1			-0-
							1	9									
*01	5611	X	5611	-0-	-0-	-0-	288	1	5281	3	Y	38	30	1			8
							42	9									

SHERIDAN GAS UNIT WELL #: 121 RRCID -> 216465 COMPL. DATE 09/18/2009 TOTAL DEPTH 11083 PERF.10625 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6412	X	6412	-0-	-0-	-0-	352	1	6040	3	Y	18	17	1			4
							20	9									
09	7456	X	7456	-0-	-0-	-0-	401	1	7030	3	Y	23	24	1			3
							25	9									
10	7578	X	7578	-0-	-0-	-0-	392	1	7163	3	Y	21	22	1			2
							23	9									
11	7165	X	7165	-0-	-0-	-0-	395	1	6749	3	Y	19	18	1			3
							21	9									
12	6910	X	6910	-0-	-0-	-0-	356	1	6525	3	Y	26	26	1			3
							29	9									
*01	6103	X	6103	-0-	-0-	-0-	314	1	5760	3	Y	26	27	1			2
							29	9									

SHERIDAN GAS UNIT WELL #: 123 RRCID -> 218055 COMPL. DATE 08/12/2007 TOTAL DEPTH 11150 PERF.10021 - 10116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3432	X	3432	-0-	-0-	-0-	188	1	3227	3	Y	15	14	1			3
							17	9									
09	3353	X	3353	-0-	-0-	-0-	180	1	3151	3	Y	20	20	1			3
							22	9									
10	3752	X	3752	-0-	-0-	-0-	194	1	3540	3	Y	16	17	1			2
							18	9									
11	3631	X	3631	-0-	-0-	-0-	200	1	3414	3	Y	15	15	1			2
							17	9									
12	3672	X	3672	-0-	-0-	-0-	189	1	3460	3	Y	21	21	1			2
							23	9									
*01	3709	X	3709	-0-	-0-	-0-	190	1	3496	3	Y	21	21	1			2
							23	9									

SHERIDAN GAS UNIT WELL #: 122 RRCID -> 218127 COMPL. DATE 07/24/2007 TOTAL DEPTH 11070 PERF.10450 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	2427	-0-	-2192	-0-	134	1	2290	3	Y	3	4	1			-0-
							3	9									
09	3077	X	3077	-0-	-0-	-0-	166	1	2904	3	Y	6	5	1			1
							7	9									
10	3427	X	3427	-0-	-0-	-0-	177	1	3243	3	Y	6	6	1			1
							7	9									
11	2797	X	2797	-0-	-0-	-0-	154	1	2635	3	Y	7	6	1			2
							8	9									
12	3443	X	3443	-0-	-0-	-0-	177	1	3242	3	Y	22	22	1			2
							24	9									
*01	3445	X	3445	-0-	-0-	-0-	177	1	3243	3	Y	23	22	1			3
							25	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 120 RRCID -> 219102 COMPL. DATE 06/05/2004 TOTAL DEPTH 11026 PERF.10022 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7936	X	3900	-0-	-4036	-0-	213	1	3659	3	Y	25	25	1			5
							28	9									
09	7290	X	7072	-0-	-218	-0-	379	1	6642	3	Y	46	47	1			4
							51	9									
10	7533	X	7105	-0-	-428	-0-	367	1	6697	3	Y	37	37	1			4
							41	9									
11	7290	X	5816	-0-	-1474	-0-	320	1	5460	3	Y	33	33	1			4
							36	9									
12	7316	X	5221	-0-	-2095	-0-	268	1	4924	3	Y	26	27	1			3
							29	9									
01	7316	X	6611	-0-	-705	-0-	340	1	6238	3	Y	30	30	1			3
							33	9									

SHERIDAN GAS UNIT WELL #: 125 RRCID -> 228013 COMPL. DATE 08/07/2008 TOTAL DEPTH 11212 PERF.10716 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6134	X	6134	-0-	-0-	-0-	338	1	5786	3	Y	9	8	1			2
							10	9									
09	INC G-10		6290	-0-	6290	6290	339	1	5939	3	Y	11	12	1			1
							12	9									
10	INC G-10		-0-	-0-	-0-	6290					Y	-0-	1	1			-0-
11	6290	X	-0-	-0-	-6290	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1953	X	-0-	-0-	-1953	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 124 RRCID -> 232392 COMPL. DATE 05/20/2007 TOTAL DEPTH 11425 PERF.10930 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 127 RRCID -> 241758 COMPL. DATE 03/13/2009 TOTAL DEPTH 11900 PERF.10474 - 11417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	X	68	-0-	-397	-0-	4	1	64	3	Y	-0-					-0-
09	360	X	78	-0-	-282	-0-	4	1	73	3	Y	1	1	1			-0-
							1	9									
10	91	N	91	-0-	-0-	-0-	4	1	77	3	Y	9	7	1			2
							10	9									
11	250	N	250	-0-	-0-	-0-	13	1	215	3	Y	20	19	1			3
							22	9									
12	286	N	286	-0-	-0-	-0-	13	1	241	3	Y	29	29	1			3
							32	9									
*01	261	N	261	-0-	-0-	-0-	12	1	216	3	Y	30	30	1			3
							33	9									

SHERIDAN GAS UNIT WELL #: 126 RRCID -> 241763 COMPL. DATE 09/02/2010 TOTAL DEPTH 11915 PERF.10257 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	848	-0-	-82	-0-	43	1	739	3	Y	60	56	1			10
							66	9									
09	870	N	746	-0-	-124	-0-	37	1	643	3	Y	60	62	1			8
							66	9									
10	837	N	514	-0-	-323	-0-	23	1	421	3	Y	64	67	1			5
							70	9									
11	810	N	731	-0-	-79	-0-	36	1	617	3	Y	71	70	1			6
							78	9									
12	775	N	748	-0-	-27	-0-	34	1	620	3	Y	85	81	1			10
							94	9									
*01	637	N	637	-0-	-0-	-0-	27	1	503	3	Y	97	95	1			12
							107	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 130 RRCID -> 242353 COMPL. DATE 02/10/2009 TOTAL DEPTH 11789 PERF.10453 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2034	-0-	-1252	-0-	112	1 8 9	1914	3	Y	7	8	1			1
09	2370	X	2030	-0-	-340	-0-	109	1 11 9	1910	3	Y	10	9	1			2
10	2449	X	1856	-0-	-593	-0-	96	1 11 9	1749	3	Y	10	12	1			-0-
11	2370	X	2108	-0-	-262	-0-	116	1 8 9	1984	3	Y	7	7	1			-0-
12	2294	X	2105	-0-	-189	-0-	108	1 9 9	1988	3	Y	8	7	1			1
01	2108	X	1917	-0-	-191	-0-	98	1 11 9	1808	3	Y	10	10	1			1

SHERIDAN GAS UNIT WELL #: 128 RRCID -> 243573 COMPL. DATE 02/02/2012 TOTAL DEPTH 11900 PERF.10810 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	729	-0-	-77	-0-	40	1 4 9	685	3	Y	4	4	1			1
09	690	N	678	-0-	-12	-0-	36	1 6 9	636	3	Y	5	5	1			1
10	744	N	733	-0-	-11	-0-	38	1 3 9	692	3	Y	3	4	1			-0-
11	720	N	691	-0-	-29	-0-	38	1 4 9	649	3	Y	4	4	1			-0-
12	735	N	735	-0-	-0-	-0-	38	1 7 9	690	3	Y	6	5	1			1
01	744	N	744	-0-	-0-	-0-	38	1 7 9	699	3	Y	6	6	1			1

SHERIDAN (YEGUA) 83107 825 ASSOCIATED ONE WELL CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 85 RRCID -> 180166 COMPL. DATE 09/30/2000 TOTAL DEPTH 5310 PERF. 5114 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (YEGUA 5000) 83107 957 NON-ASSOCIATED EXEMPT CNTY: COLORADO
SQUARE MILE ENERGY, L.L.C. 810815
HURT WELL #: 1 RRCID -> 271546 COMPL. DATE 09/17/2013 TOTAL DEPTH 5111 PERF. 4510 - 4556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	7250		NO RPT	-0-	-7250	-0-					N	NO RPT					-0-
01	7750		-0-	-0-	-7750	-0-					N	37					37

SHERIDAN (800 MIOCENE) 83107 973 NON-ASSOCIATED ONE WELL CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 91 RRCID -> 183613 COMPL. DATE 04/23/2001 TOTAL DEPTH 2000 PERF. 792 - 798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (1700 MIOCENE) 83107 986 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 92 RRCID -> 184043 COMPL. DATE 04/22/2001 TOTAL DEPTH 2000 PERF. 1710 - 1715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 94 RRCID -> 184048 COMPL. DATE 04/26/2001 TOTAL DEPTH 2000 PERF. 1714 - 1722

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 86 RRCID -> 185630 COMPL. DATE 09/01/2001 TOTAL DEPTH 5510 PERF. 1708 - 1720

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (3800 FRIO) 83107 993 NON-ASSOCIATED ONE WELL CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 26 RRCID -> 185553 COMPL. DATE 06/01/2001 TOTAL DEPTH 9215 PERF. 3716 - 3719

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN, N. (WILCOX 8700) 83109 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
CORCORAN, MARY GAS UNIT WELL #: 2 RRCID -> 268509 COMPL. DATE 01/15/2012 TOTAL DEPTH 10300 PERF. 8758 - 8764

08	24490	32312	-0-	7822	251392	31282	2	1030	9	N	936	955	1			135
09	23700	24053	-0-	353	251745	23341	2	712	9	N	647	765	1			17
10	24490	-0-	-0-	-24490	227255					N	-0-					17
11	23700	117	-0-	-23583	203672	50	2	67	9	N	61					78
12	24490	3	-0-	-24487	179185	3	2			N	-0-					78
01	24490	NO RPT	-0-	-24490	154695					N	NO RPT					78

SHERIDAN, N. (WILCOX 9400) 83109 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
RAY CORCORAN GAS UNIT WELL #: 1 RRCID -> 257447 COMPL. DATE 04/09/2010 TOTAL DEPTH 10433 PERF. 9376 - 9382

08	4154 #	3464	-0-	-690	-0-	2928	2	536	9	N	487	372	1			278
09	3677 R	3677	-0-	-0-	-0-	3062	2	615	9	N	559	561	1			276
10	3782 #	2013	-0-	-1769	-0-	1504	2	509	9	N	463	563	1			176
11	3660 #	2020	-0-	-1640	-0-	1496	2	524	9	N	476	381	1			271
*12	3782 #	867	-0-	-2915	-0-	486	2	381	9	N	346	374	1			243
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					243

SHERIDAN, N. (WILCOX 9400) //CONT.// 83109 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP //CONT.// 829482
MARY CORCORAN GAS UNIT WELL #: 1 RRCID -> 264388 COMPL. DATE 08/20/2011 TOTAL DEPTH 10273 PERF. 8774 - 8784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHIPWRECK (FRIO A) 83315 400 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
IMPACT MIDSTREAM, LLC 423113
CRYSTAL BEACH SWD WELL #: 1 RRCID -> 071641 COMPL. DATE 03/25/1977 TOTAL DEPTH 6049 PERF. 5960 - 5970

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILSBEE (Z) 83584 750 NON-ASSOCIATED EXEMPT CNTY: HARDIN
SILVER OAK ENERGY, LLC 781874
SILSBEE GAS UNIT WELL #: 26 RRCID -> 108057 COMPL. DATE 11/16/1983 TOTAL DEPTH 10222 PERF. 7884 - 7894

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILSBEE GAS UNIT WELL #: 27 RRCID -> 143070 COMPL. DATE 09/19/1992 TOTAL DEPTH 8118 PERF. 7873 - 7891

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILSBEE, NORTH (YEGUA 2C) 83586 200 NON-ASSOCIATED CAPACITY CNTY: HARDIN
PREMIUM EXPLORATION COMPANY 676051
ARCO RAFFERTY WELL #: 1A RRCID -> 174036 COMPL. DATE 12/07/1999 TOTAL DEPTH 9966 PERF. 6805 - 6813

08	403 X	336	-0-	-67	-0-	314	2	22	9	N	20					203
09	450 X	450	-0-	-0-	-0-	430	2	20	9	N	18					221
10	447 X	447	-0-	-0-	-0-	412	2	35	9	N	32					253
11	400 X	400	-0-	-0-	-0-	387	2	13	9	N	12	189	1			76
12	465 X	423	-0-	-42	-0-	405	2	18	9	N	16					92
01	465 X	320	-0-	-145	-0-	306	2	14	9	N	13					105

SILVER OAK ENERGY, LLC 781874
CUNNINGHAM, MARY J. WELL #: 7 RRCID -> 210920 COMPL. DATE 08/15/2005 TOTAL DEPTH 7724 PERF. 6816 - 6820

*08	0 A	-0-	-0-	-0-	269					N	-0-	73	1			-0-
*09	0 A	-0-	-0-	-0-	269					N	-0-					-0-
*10	0 A	-0-	-0-	-0-	269					N	-0-					-0-
*11	0	-0-	-0-	-0-	269					N	-0-					-0-
12	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 26150 01/16/2013

SILSBEE, NORTH (YEGUA 8) 83586 900 NON-ASSOCIATED ONE WELL CNTY: HARDIN
SILVER OAK ENERGY, LLC 781874
NELSON, O. C. FEE WELL #: 2 RRCID -> 175515 COMPL. DATE 09/19/1997 TOTAL DEPTH 7879 PERF. 7524 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SILVER PLOW (YEGUA 6270) 83627 490 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CAMOIL, INC. 127449
BUTLER GAS UNIT WELL #: 1 RRCID -> 250214 COMPL. DATE 06/11/2008 TOTAL DEPTH 10010 PERF. 6294 - 6299

08	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

SILVERSPOON (TEX SA1 SAND) 83662 800 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DEVON ENERGY PRODUCTION CO, L.P. 216378
BAER WELL #: 1 RRCID -> 216639 COMPL. DATE 04/23/2006 TOTAL DEPTH 16100 PERF.15804 - 15908

08	INC G-10	-0-	-0-	-0-	-0-				N	-0-			57
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			57
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			57
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			57
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			57
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			57

BURKHART GAS UNIT WELL #: 1 RRCID -> 219022 COMPL. DATE 12/22/2005 TOTAL DEPTH 16600 PERF.16399 - 16422

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17

REHAK WELL #: 1 RRCID -> 219892 COMPL. DATE 02/22/2006 TOTAL DEPTH 15335 PERF.15032 - 15104

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BURKHART GAS UNIT WELL #: 3 RRCID -> 232422 COMPL. DATE 12/01/2006 TOTAL DEPTH 16650 PERF. 3679 - 3952

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SILVERSPOON (TEX SA1 SAND) //CONT.// 83662 800 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HARRINGTON WELL #: 1 RRCID -> 242448 COMPL. DATE 09/24/2008 TOTAL DEPTH 16475 PERF.16348 - 16398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		137362	-0-	137362	728906	2574 1306	1 9	133482	2	N	1187	1046	1			428
09	858076	X	129170	-0-	-728906	-0-	2840 1234	1 9	125096	2	N	1122	1218	1			332
10	147777	X	131272	-0-	-16505	-0-	2896 1277	1 9	127099	2	N	1161	1233	1			260
11	137760	X	123721	-0-	-14039	-0-	2837 1142	1 9	119742	2	N	1038	1076	1			222
12	137361	X	124111	-0-	-13250	-0-	2912 1122	1 9	120077	2	N	1020	897	1			345
01	137361	X	116526	-0-	-20835	-0-	3975 1144	1 9	111407	2	N	1040	1075	1			310

REHAK WELL #: 3 RRCID -> 257522 COMPL. DATE 06/28/2010 TOTAL DEPTH 15450 PERF.14504 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		2322	-0-	2322	15462	306 22	1 9	1994	2	N	20					240
09	18026	X	2564	-0-	-15462	-0-	298 22	1 9	2244	2	N	20					260
10	2697	X	2308	-0-	-389	-0-	318 21	1 9	1969	2	N	19					279
11	2430	X	1284	-0-	-1146	-0-	200 13	1 9	1071	2	N	12					291
12	2635	X	2535	-0-	-100	-0-	321 15	1 9	2199	2	N	14					305
01	2635	X	1654	-0-	-981	-0-	213 19	1 9	1422	2	N	17					322

TECPETROL OPERATING LLC 841047
CORNELIUS, L. WELL #: 12 RRCID -> 251911 COMPL. DATE 05/22/2009 TOTAL DEPTH 19600 PERF.17058 - 17122

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	1			N	-0-					-0-
*12	45	N	45	-0-	-0-	-0-	42	1	3	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIXTEEN TONS (YEGUA Y-1A) 83857 500 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP 16 TONS WELL #: 1 RRCID -> 262996 COMPL. DATE 10/04/2010 TOTAL DEPTH 9151 PERF. 4836 - 4840

08	372	N	364	-0-	-8	-0-	270	1	94	9	Y	85	85	1			-0-
09	DLQ G-10		329	-0-	329	329	239	1	90	9	Y	82	82	1			-0-
10	488	N	159	-0-	-329	-0-	64	1	95	9	Y	86	86	1			-0-
11	237	N	237	-0-	-0-	-0-	140	1	97	9	Y	88	88	1			-0-
12	372	N	372	-0-	-0-	-0-	265	1	107	9	Y	97	97	1			-0-
*01	397	N	397	-0-	-0-	-0-	310	1	87	9	Y	79	79	1			-0-

SKI A BASIN (FRIO 2) 83898 200 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
GOLDSTON OIL CORPORATION 313990
B. DEATON ESTATE ET AL WELL #: 3 RRCID -> 256314 COMPL. DATE 02/12/2010 TOTAL DEPTH 12633 PERF.10383 - 10403

08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SKULL CREEK (MIOCENE 1700) 83949 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
GARRISON LTD. 295861
BUNGE, GARRISON WELL #: 1 RRCID -> 214684 COMPL. DATE 10/27/2005 TOTAL DEPTH 6845 PERF. 1912 - 1915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	#	2623	-0-	-2058	-0-	2623	3			N	-0-					-0-
09	4530	#	2031	-0-	-2499	-0-	2031	3			N	-0-					-0-
10	4681	#	2256	-0-	-2425	-0-	2256	3			N	-0-					-0-
11	3780	#	1899	-0-	-1881	-0-	1899	3			N	-0-					-0-
12	3100	#	1236	-0-	-1864	-0-	1236	3			N	-0-					-0-
01	2635	#	1538	-0-	-1097	-0-	1538	3			N	-0-					-0-

SLESSINGER (MIDDLE WILCOX) 84061 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNION GAS OPERATING COMPANY 876500
NELSON, B. P. A-40 WELL #: 1 RRCID -> 207707 COMPL. DATE 10/21/2004 TOTAL DEPTH 14700 PERF.14210 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4848	R	4848	-0-	-0-	-0-	385	1	4265	3	N	180	200	1			184
							198	9									
09	3430	R	3430	-0-	-0-	-0-	300	1	2997	3	N	121	170	1			135
							133	9									
10	2418	R	2418	-0-	-0-	-0-	236	1	2105	3	N	70					205
							77	9									
11	4680	#	2033	-0-	-2647	-0-	220	1	1724	3	N	81	177	1			109
							89	9									
12	4836	#	2216	-0-	-2620	-0-	277	1	1848	3	N	83					192
							91	9									
01	4836	#	2567	-0-	-2269	-0-	271	1	2184	3	N	102	169	1			125
							112	9									

SMITH POINT, E. (F-18) 84315 124 ASSOCIATED ONE WELL CNTY: CHAMBERS
HITEX RESOURCES, LP 390521
FRANKLAND, ANDY WELL #: 1 RRCID -> 141928 COMPL. DATE 04/02/1992 TOTAL DEPTH 14280 PERF.12402 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					84

SMITH POINT, EAST (F-22) 84315 310 ASSOCIATED ONE WELL CNTY: CHAMBERS
HITEX RESOURCES, LP 390521
MCNEIR, GEORGE P. WELL #: 1 RRCID -> 008361 COMPL. DATE 07/15/1997 TOTAL DEPTH 14250 PERF.12921 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					790
09	0	N	-0-	-0-	-0-	-0-					N	-0-					790
10	0	N	-0-	-0-	-0-	-0-					N	-0-					790
11	0	N	-0-	-0-	-0-	-0-					N	-0-					790
12	0	N	-0-	-0-	-0-	-0-					N	-0-					790
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					790

SMITH POINT, EAST (F-26) 84315 496 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
MASTERS ONSHORE, LLC 532952
SHELDON WELL #: 1R RRCID -> 186730 COMPL. DATE 12/27/2001 TOTAL DEPTH 22200 PERF.20086 - 20144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH POINT, EAST (12,650) 84315 930 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
CAMOIL, INC. 127449
JACKSON (TEXACO) WELL #: RRCID -> 165331 COMPL. DATE 08/24/1997 TOTAL DEPTH 13502 PERF.12404 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PLUGGED AND ABANDONED_____ 07/29/2004

SMITHERS LAKE (YEGUA EY-1) 84331 495 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
KOVAR OPERATING, LLC 448984
GEORGE RANCH WELL #: 1 RRCID -> 182228 COMPL. DATE 11/15/2000 TOTAL DEPTH 10530 PERF. 9842 - 9885

08	93	N	36	-0-	-57	-0-	6	1	30	2	Y	-0-					8
09	INC G-10		68	-0-	68	68	13	1	55	2	Y	-0-					8
10	INC G-10		535	-0-	535	603	22	1	139	2	Y	340	348	1			-0-
							374	9									
11	929	N	326	-0-	-603	-0-	17	1	79	2	Y	209	172	1			37
							230	9									
12	93	N	93	-0-	-0-	-0-	14	1	79	2	Y	-0-					37
*01	186	N	148	-0-	-38	-0-	17	1	87	2	Y	40	37	1			40
							44	9									

GEORGE RANCH WELL #: 2 RRCID -> 182762 COMPL. DATE 03/28/2001 TOTAL DEPTH 10920 PERF.10416 - 10558

08	38	N	38	-0-	-0-	-0-	1	1	5	2	Y	29	29	1			-0-
							32	9									
09	2		2	-0-	-0-	-0-	2	2			Y	-0-					-0-
10	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		102	-0-	102	102	17	1	85	2	Y	-0-					-0-
12	T. A.		13	-0-	13	115	2	1	11	2	Y	-0-					-0-
*01	T. A.		4	-0-	4	119	1	1	3	2	Y	-0-					-0-

GEORGE RANCH WELL #: 5 RRCID -> 189412 COMPL. DATE 06/09/2002 TOTAL DEPTH 13395 PERF.10020 - 10078

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE RANCH WELL #: 4 RRCID -> 189850 COMPL. DATE 07/12/2002 TOTAL DEPTH 11995 PERF.10294 - 11403

08	INC G-10		9175	-0-	9175	57747	1502	1	7630	2	Y	39	57	1			-0-
							43	9									
09	66024	X	8277	-0-	-57747	-0-	1611	1	6666	2	Y	-0-					-0-
10	7847	X	7847	-0-	-0-	-0-	1063	1	6784	2	Y	-0-					-0-
11	7953	X	7953	-0-	-0-	-0-	1438	1	6515	2	Y	-0-					-0-
12	7282	X	7282	-0-	-0-	-0-	1111	1	6065	2	Y	96	96	1			-0-
							106	9									
*01	7588	X	7588	-0-	-0-	-0-	1254	1	6275	2	Y	54	50	1			4
							59	9									

SMITHERS LAKE (YEGUA EY-1) //CONT.// 84331 495 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
KOVAR OPERATING, LLC //CONT.// 448984
GEORGE RANCH WELL #: 7 RRCID -> 192297 COMPL. DATE 12/08/2002 TOTAL DEPTH 10100 PERF. 9854 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		5297	-0-	5297	15029	864	1	4388	2	Y	41	46	1			-0-
							45	9									
09	17191	X	2162	-0-	-15029	-0-	421	1	1741	2	Y	-0-					-0-
10	233	X	233	-0-	-0-	-0-	32	1	201	2	Y	-0-					-0-
11	599	X	599	-0-	-0-	-0-	108	1	491	2	Y	-0-					-0-
12	3533	X	3533	-0-	-0-	-0-	547	1	2986	2	Y	-0-					-0-
*01	3769	X	3769	-0-	-0-	-0-	628	1	3141	2	Y	-0-					-0-

GEORGE RANCH WELL #: 1SD RRCID -> 193844 COMPL. DATE 03/22/2003 TOTAL DEPTH 5015 PERF. 4708 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE RANCH WELL #: 14 RRCID -> 199303 COMPL. DATE 01/13/2004 TOTAL DEPTH 11010 PERF.10790 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	5	1	28	2	Y	-0-					-0-
09	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	INC G-10		25	-0-	25	25	3	1	22	2	Y	-0-					-0-
11	INC G-10		479	-0-	479	504	87	1	392	2	Y	-0-					-0-
12	INC G-10		781	-0-	781	1285	121	1	660	2	Y	-0-					-0-
*01	1363	N	78	-0-	-1285	-0-	13	1	65	2	Y	-0-					-0-

GEORGE RANCH EY-1 GAS UNIT WELL #: 17 RRCID -> 211568 COMPL. DATE 07/24/2005 TOTAL DEPTH 12517 PERF.10236 - 10239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	18	-0-	-75	-0-	3	1	15	2	Y	-0-					1
09	INC G-10		11	-0-	11	11	2	1	9	2	Y	-0-					1
10	INC G-10		37	-0-	37	48	3	1	22	2	Y	11	12	1			-0-
							12	9									
11	67	N	19	-0-	-48	-0-	2	1	9	2	Y	7	6	1			1
							8	9									
12	16	N	16	-0-	-0-	-0-	2	1	14	2	Y	-0-					1
*01	31	N	12	-0-	-19	-0-	2	1	9	2	Y	1	1	1			1
							1	9									

GEORGE RANCH EY-1 GU 2 WELL #: 15 RRCID -> 254454 COMPL. DATE 12/14/2009 TOTAL DEPTH 11600 PERF. 9938 - 9975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		2011	-0-	2011	10702	233	1	1186	2	Y	538	538	1			-0-
							592	9									
09	1600	N	2064	-0-	464	11166	258	1	1070	2	Y	669	579	1			90
							736	9									
10	3100	N	1544	-0-	-1556	9610	179	1	1080	2	Y	259	325	1			24
							285	9									
11	10851	X	1241	-0-	-9610	-0-	185	1	841	2	Y	195	161	1			58
							215	9									
12	1475	X	1475	-0-	-0-	-0-	135	1	735	2	Y	550	608	1			-0-
							605	9									
*01	1698	X	1698	-0-	-0-	-0-	190	1	950	2	Y	507	465	1			42
							558	9									

SMITHERS LAKE (YEGUA, AU-1) 84331 498 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
KOVAR OPERATING, LLC 448984
GEORGE RANCH WELL #: 4 RRCID -> 184340 COMPL. DATE 07/06/2001 TOTAL DEPTH 11995 PERF.11646 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE RANCH WELL #: 3 RRCID -> 185588 COMPL. DATE 10/05/2004 TOTAL DEPTH 11870 PERF.11571 - 11641

08	146	N	146	-0-	-0-	-0-	24	1	122	2	Y	-0-					-0-
09	INC G-10		136	-0-	136	136	27	1	109	2	Y	-0-					-0-
10	INC G-10		258	-0-	258	394	35	1	223	2	Y	-0-					-0-
11	522	N	128	-0-	-394	-0-	23	1	105	2	Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	19	1	105	2	Y	-0-					-0-
*01	248	N	138	-0-	-110	-0-	23	1	115	2	Y	-0-					-0-

GEORGE RANCH WELL #: 12 RRCID -> 203323 COMPL. DATE 06/15/2004 TOTAL DEPTH 10870 PERF.10620 - 10682

08	1351	N	1351	-0-	-0-	-0-	219	1	1111	2	Y	19	20	1			-0-
							21	9									
09	INC G-10		2020	-0-	2020	2020	374	1	1549	2	Y	88	76	1			12
							97	9									
10	INC G-10		2156	-0-	2156	4176	284	1	1815	2	Y	52	58	1			6
							57	9									
11	2500	N	2348	-0-	-152	4024	417	1	1892	2	Y	35	29	1			12
							39	9									
12	3100	N	1630	-0-	-1470	2554	247	1	1351	2	Y	29	41	1			-0-
							32	9									
*01	3100	N	2394	-0-	-706	1848	382	1	1911	2	Y	92	84	1			8
							101	9									

GEORGE RANCH WELL #: 11 RRCID -> 210150 COMPL. DATE 05/06/2005 TOTAL DEPTH 11277 PERF.11024 - 11082

08	1302	X	1164	-0-	-138	-0-	192	1	972	2	Y	-0-					21
09	INC G-10		783	-0-	783	783	152	1	631	2	Y	-0-					21
10	INC G-10		904	-0-	904	1687	122	1	782	2	Y	-0-					21
11	2500	N	834	-0-	-1666	21	151	1	683	2	Y	-0-					21
12	891	N	870	-0-	-21	-0-	135	1	735	2	Y	-0-					21
*01	1130	N	1130	-0-	-0-	-0-	184	1	921	2	Y	23	21	1			23
							25	9									

GEORGE RANCH "A" WELL #: 16 RRCID -> 214583 COMPL. DATE 01/04/2006 TOTAL DEPTH 12300 PERF.11628 - 11638

08	310	N	169	-0-	-141	-0-	28	1	141	2	Y	-0-					26
09	INC G-10		196	-0-	196	196	33	1	137	2	Y	24	21	1			29
							26	9									
10	INC G-10		108	-0-	108	304	15	1	93	2	Y	-0-					29
11	424	N	120	-0-	-304	-0-	22	1	98	2	Y	-0-					29
12	89	N	89	-0-	-0-	-0-	14	1	75	2	Y	-0-					29
*01	130	N	130	-0-	-0-	-0-	20	1	103	2	Y	6	5	1			30
							7	9									

SMITHERS LAKE (YEGUA, NM-1) 84331 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
KOVAR OPERATING, LLC 448984
GEORGE RANCH WELL #: 5 RRCID -> 187553 COMPL. DATE 11/12/2002 TOTAL DEPTH 13395 PERF.10020 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	29021					Y	-0-					91
09	1404		-0-	-0-	-1404	27617					Y	-0-					91
10	37913		10296	-0-	-27617	-0-	1301	1	8301	2	Y	631	709	1			13
							694	9									
11	4650	#	3630	-0-	-1020	-0-	572	1	2592	2	Y	424	350	1			87
							466	9									
12	6296	R	6296	-0-	-0-	-0-	835	1	4557	2	Y	822	909	1			-0-
							904	9									
*01	7254		5320	-0-	-1934	-0-	768	1	3841	2	Y	646	592	1			54
							711	9									

SMITHERS LAKE, E. (YEGUA) 84332 495 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HORIZON PROD. AND OPERATING, LLC 400091
HARRISON, W. A. WELL #: 1 RRCID -> 196706 COMPL. DATE 05/12/2003 TOTAL DEPTH 11200 PERF.10674 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43617	#	38195	-0-	-5422	-0-	558	1	36558	2	N	981	1078	1	1	8	247
							1079	9									
09	40230	#	36328	-0-	-3902	-0-	540	1	34729	2	N	963	731	1	1	8	478
							1059	9									
10	41571	#	36307	-0-	-5264	-0-	558	1	34594	2	N	1050	1122	1			406
							1155	9									
11	38190	#	33660	-0-	-4530	-0-	540	1	31964	2	N	1051	1134	1			323
							1156	9									
12	39339	#	31075	-0-	-8264	-0-	504	1	29439	2	N	1029	948	1			404
							1132	9									
01	38192	#	33503	-0-	-4689	-0-	558	1	31717	2	N	1116	1102	1			418
							1228	9									

SOMERVILLE (GEORGETOWN) 84564 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION 027200
CONNELL, M. S. WELL #: 1 RRCID -> 238398 COMPL. DATE 05/11/2008 TOTAL DEPTH 10510 PERF.10393 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	254	-0-	-149	-0-	254	2			N	-0-					77
09	330	N	215	-0-	-115	-0-	215	2			N	-0-					77
10	273	N	273	-0-	-0-	-0-	271	2	2	9	N	2					79
11	240	N	165	-0-	-75	-0-	165	2			N	-0-					79
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					79
01	279	N	131	-0-	-148	-0-	131	2			N	-0-					79

KRENEK, J. WELL #: 1 RRCID -> 242079 COMPL. DATE 07/11/2008 TOTAL DEPTH 10225 PERF.10150 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	468	-0-	-772	-0-	465	2	3	9	N	3					72
09	826	N	826	-0-	-0-	-0-	819	2	7	9	N	6					78
10	1147	N	582	-0-	-565	-0-	581	2	1	9	N	1					79
11	519	N	519	-0-	-0-	-0-	519	2			N	-0-					79
12	868	N	708	-0-	-160	-0-	705	2	3	9	N	3					82
*01	1148	N	1148	-0-	-0-	-0-	1129	2	19	9	N	17					99

SEBESTA, C. J. "B" UNIT WELL #: 1 RRCID -> 242368 COMPL. DATE 07/28/2008 TOTAL DEPTH 10207 PERF.10023 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	X	47	-0-	-294	-0-	47	2			N	-0-					207
09	360	X	339	-0-	-21	-0-	337	2	2	9	N	2					209
10	434	X	275	-0-	-159	-0-	274	2	1	9	N	1					210
11	420	X	170	-0-	-250	-0-	168	2	2	9	N	2					212
12	434	X	171	-0-	-263	-0-	171	2			N	-0-					212
*01	557	X	557	-0-	-0-	-0-	556	2	1	9	N	1					213

SOMOS TRES (FRIO 14000) 84600 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DAVIS SOUTHERN OPERATING CO LLC 206081
DAVIS BINTLIFF WELL #: 1 RRCID -> 247540 COMPL. DATE 01/13/2009 TOTAL DEPTH 13828 PERF.14341 - 14368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	126697 #	126155	-0-	-542	-0-	31	1	124834	2	N	1173	1221	1	237
						1290	9							
09	DLQ G-10	122425	-0-	122425	122425	31	1	121152	2	N	1129	1049	1	317
						1242	9							
10	252191	125899	-0-	-126292	-0-	31	1	124621	2	N	1134	1227	1	224
						1247	9							
11	120365 R	120365	-0-	-0-	-0-	30	1	119011	2	N	1204	1061	1	367
						1324	9							
12	126511 #	123654	-0-	-2857	-0-	31	1	122649	2	N	885	1062	1	190
						974	9							
01	126511 #	123683	-0-	-2828	-0-	31	1	122532	2	N	1018	881	1	327
						1120	9							

SOUR LAKE 84693 001 ASSOCIATED 49B CNTY: HARDIN
SILVER OAK ENERGY, LLC 781874
ARCO ET AL WELL #: 2 RRCID -> 198364 COMPL. DATE 09/17/2003 TOTAL DEPTH 6300 PERF. 4462 - 4512

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			26
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			26
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			26
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			26
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			26
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			26

TEXAS PETROLEUM INVESTMENT CO. 847710
TEXACO FEE 4598 WELL #: 2 RRCID -> 159226 COMPL. DATE 06/03/1996 TOTAL DEPTH 6000 PERF. 4480 - 4499

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SOUR LAKE, E. (KIRBY) 84697 400 NON-ASSOCIATED CAPACITY CNTY: HARDIN
SABRE OPERATING, INC. 742261
KIRBY STEPHENSON WELL #: 4 RRCID -> 116421 COMPL. DATE 01/23/1985 TOTAL DEPTH 12500 PERF.11774 - 11814

08	1312 N	1312	-0-	-0-	-0-	1312	2			N	-0-			141
09	1233 N	1233	-0-	-0-	-0-	1233	2			N	-0-			141
10	1127 N	1127	-0-	-0-	-0-	1127	2			N	-0-			141
11	1260 N	1141	-0-	-119	-0-	1141	2			N	-0-			141
12	1438 N	1438	-0-	-0-	-0-	1438	2			N	-0-			141
01	1116 N	1096	-0-	-20	-0-	1096	2			N	-0-			141

SOUR LAKE, E. (KIRBY FB-A) 84697 425 NON-ASSOCIATED CAPACITY CNTY: HARDIN
S & S OPERATING COMPANY, INC. 741047
T. P. RANCH WELL #: 3 RRCID -> 180664 COMPL. DATE 12/14/2000 TOTAL DEPTH 12400 PERF.12218 - 12287

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			38
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			38
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			38
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			38
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			38
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			38

SOUR LAKE, E. (SOLOW) 84697 480 NON-ASSOCIATED CAPACITY CNTY: HARDIN
ACOCK OPERATING LIMITED 003596
BLACK STONE WELL #: 2 RRCID -> 177123 COMPL. DATE 03/18/2000 TOTAL DEPTH 11922 PERF.10625 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	1094	-0-	-1541	-0-	1093	2	1	9	Y	1					231
09	2550	X	19	-0-	-2531	-0-	13	2	6	9	Y	5	19	1			217
10	3488	X	3488	-0-	-0-	-0-	3268	2	220	9	Y	200	336	1			81
11	1050	X	361	-0-	-689	-0-	350	2	11	9	Y	10					91
12	1360	X	1360	-0-	-0-	-0-	1353	2	7	9	Y	6					97
01	3503	X	399	-0-	-3104	-0-	393	2	6	9	Y	5					102

SOUR LAKE, E. (YEGUA) 84697 500 NON-ASSOCIATED ONE WELL CNTY: HARDIN
ACOCK OPERATING LIMITED 003596
BLACK STONE WELL #: 5 RRCID -> 190585 COMPL. DATE 06/01/2002 TOTAL DEPTH 12390 PERF.10887 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	16	-0-	-2526	-0-	15	2	1	9	N	1	182	1			236
09	840	N	-0-	-0-	-840	-0-					N	1					237
10	31	N	-0-	-0-	-31	-0-					N	-0-	237	1			-0-
11	30	N	-0-	-0-	-30	-0-					N	1	1	8			-0-
12	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-
01	0	N	-0-	-0-	-0-	-0-					N	3	3	8			-0-

SOUR LAKE, E. (YEGUA, LOWER) 84697 525 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MUELLER EXPLORATION, INC. 592650
BP AMERICA PRODUCTION CO. WELL #: 1 RRCID -> 264529 COMPL. DATE 01/01/2012 TOTAL DEPTH 11145 PERF.10240 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7285	#	5884	-0-	-1401	-0-	5821	2	63	9	N	57					224
09	6120	#	1463	-0-	-4657	-0-	1396	2	67	9	N	61					285
10	6231	#	1954	-0-	-4277	-0-	1734	2	220	9	N	200	456	2			29
11	5700	#	3742	-0-	-1958	-0-	3643	2	99	9	N	90					119
12	5890	#	4169	-0-	-1721	-0-	4048	2	121	9	N	110					229
01	5890	#	3967	-0-	-1923	-0-	3838	2	129	9	N	117	180	2			166

PRIDE ENERGY COMPANY 677050
KIRBY LUMBER CO WELL #: 2 RRCID -> 094457 COMPL. DATE 01/29/1981 TOTAL DEPTH 11325 PERF. 9901 - 9954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUR LAKE, E. (YEGUA, UPPER) 84697 575 NON-ASSOCIATED ONE WELL CNTY: HARDIN
BLACK STONE ENERGY COMPANY, LLC 072716
BOYER, J. M. UNIT A WELL #: RRCID -> 192227 COMPL. DATE 11/14/2002 TOTAL DEPTH 12200 PERF.10207 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					229
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					229
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					229
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					229
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					229
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					229

PLUGGED AND ABANDONED_____ 12/20/2004

SOUR LAKE, E. (YEGUA #4) 84697 600 NON-ASSOCIATED CAPACITY CNTY: HARDIN
ACOCK/ANAQUA OPERATING CO., LP 003599
BEN-VENISTE, RICHARD WELL #: 1 RRCID -> 209010 COMPL. DATE 01/03/2005 TOTAL DEPTH 11370 PERF.10043 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENEX PETROLEUM CORPORATION 431135
PICA INVESTMENT WELL #: D 1 RRCID -> 159218 COMPL. DATE 01/18/1996 TOTAL DEPTH 10338 PERF.10313 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	50					74
09	INC	G-10	-0-	-0-	-0-	-0-					N	41					115
10	INC	G-10	-0-	-0-	-0-	-0-					N	49					164
11	INC	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					164
12	INC	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					164
01	INC	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					164

SOUR LAKE, E. (YEGUA #7) 84697 615 NON-ASSOCIATED CAPACITY CNTY: HARDIN
SAMSON EXPLORATION, LLC 744835
BLACK STONE MINERALS "A" WELL #: 1 RRCID -> 183662 COMPL. DATE N/A TOTAL DEPTH 14150 PERF.12238 - 12359

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X		705	-0-	-8	-0-	100 1 64 9	541	2	N	58					213
09	690	X		494	-0-	-196	-0-	43 1 47 9	404	2	N	43	192	1			64
10	589	X		428	-0-	-161	-0-	18 1 67 9	343	2	N	61					125
11	690	X		312	-0-	-378	-0-	18 1 63 9	231	2	N	57					182
12	713	X		267	-0-	-446	-0-	19 1 52 9	196	2	N	47	197	1			32
01	713	X		413	-0-	-300	-0-	42 1 86 9	285	2	N	78					110

BLACK STONE MINERALS GU 1 WELL #: 2 RRCID -> 188482 COMPL. DATE 02/19/2002 TOTAL DEPTH 13570 PERF.12366 - 12486

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X		4011	-0-	-484	-0-	594 1 257 9	3160	2	N	234	192	1			222
09	4140	X		3294	-0-	-846	-0-	293 1 285 9	2716	2	N	259	386	1			95
10	3813	X		3680	-0-	-133	-0-	170 1 288 9	3222	2	N	262	195	1			162
11	3870	X		3021	-0-	-849	-0-	201 1 240 9	2580	2	N	218	195	1			185
12	3999	X		2521	-0-	-1478	-0-	196 1 257 9	2068	2	N	234	197	1			222
*01	4982	X		4982	-0-	-0-	-0-	596 1 320 9	4066	2	N	291	393	1			120

BLACK STONE MINERALS GU 1 WELL #: 3 RRCID -> 189225 COMPL. DATE 10/10/2002 TOTAL DEPTH 12605 PERF.12328 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUR LAKE, E. (YEGUA #7) //CONT.// 84697 615 NON-ASSOCIATED CAPACITY CNTY: HARDIN
SAMSON EXPLORATION, LLC //CONT.// 744835
DU JAY, JOYCE "A" WELL #: 1 RRCID -> 191193 COMPL. DATE 09/25/2002 TOTAL DEPTH 12500 PERF.12197 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3254	X	3254	-0-	-0-	-0-	486	1	2586	2	N	165					247
							182	9									
09	1530	X	1126	-0-	-404	-0-	98	1	903	2	N	114	192	1			169
							125	9									
10	1488	X	1231	-0-	-257	-0-	53	1	999	2	N	163	191	1			141
							179	9									
11	3030	X	1602	-0-	-1428	-0-	104	1	1335	2	N	148	194	1			95
							163	9									
12	3131	X	1439	-0-	-1692	-0-	111	1	1166	2	N	147					242
							162	9									
01	3131	X	1347	-0-	-1784	-0-	153	1	1045	2	N	135	198	1			179
							149	9									

SOUR LAKE, E. (2ND SOLOW) 84697 660 NON-ASSOCIATED ONE WELL CNTY: HARDIN
ACOCK OPERATING LIMITED 003596
BLACK STONE GAS UNIT WELL #: 1ST RRCID -> 192034 COMPL. DATE 07/16/2002 TOTAL DEPTH 11884 PERF.11389 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	375	-0-	-1175	-0-	373	2	2	9	Y	2					346
09	240	N	11	-0-	-229	-0-	4	2	7	9	Y	6	52	1			300
10	1334	N	1334	-0-	-0-	-0-	1279	2	55	9	Y	50	304	1			46
11	360	N	-0-	-0-	-360	-0-					Y	-0-					46
12	696	N	696	-0-	-0-	-0-	693	2	3	9	Y	3					49
01	930	N	735	-0-	-195	-0-	689	2	46	9	Y	42					91

SOUR LAKE, E. (9920) 84697 700 ASSOCIATED CAPACITY CNTY: HARDIN
PENWELL ENERGY, INC. 652943
VASTAR FEE WELL #: 3 RRCID -> 265914 COMPL. DATE 06/15/2011 TOTAL DEPTH 10595 PERF. 9756 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2247	N	2247	-0-	-0-	-0-	155	1	2073	2	N	17					112
							19	9									
09	1920	N	708	-0-	-1212	-0-	65	1	635	2	N	7					119
							8	9									
10	2015	N	885	-0-	-1130	-0-	90	1	795	2	N	-0-					119
11	1950	N	1365	-0-	-585	-0-	105	1	1209	2	N	46					165
							51	9									
12	1957	N	1957	-0-	-0-	-0-	135	1	1822	2	N	-0-					165
*01	1836	N	1836	-0-	-0-	-0-	155	1	1659	2	N	20					185
							22	9									

SOUR LAKE EASTER (YEGUA) 84699 495 NON-ASSOCIATED CAPACITY CNTY: HARDIN
CIMAREX ENERGY CO. 153438
CRISSEY, SHARON WELL #: 1 RRCID -> 235315 COMPL. DATE 11/16/2007 TOTAL DEPTH 11550 PERF.11063 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19623	X	18787	-0-	-836	-0-	1886	1	16596	2	N	277	394	1	24	8	75
							305	9									
09	18960	X	17937	-0-	-1023	-0-	1830	1	15831	2	N	251	193	1	1	8	132
							276	9									
10	19406	X	18436	-0-	-970	-0-	1883	1	16255	2	N	271	194	1			209
							298	9									
11	18720	X	17549	-0-	-1171	-0-	1830	1	15400	2	N	290	415	1	5	8	79
							319	9									
12	19003	X	17468	-0-	-1535	-0-	1881	1	15299	2	N	262	202	1			139
							288	9									
01	18786	X	16824	-0-	-1962	-0-	1888	1	14676	2	N	236	195	1			180
							260	9									

SOUR LAKE EASTER (YEGUA) //CONT.// 84699 495 NON-ASSOCIATED CAPACITY CNTY: HARDIN
CIMAREX ENERGY CO. //CONT.// 153438
JACK KNIFE WELL #: 1 RRCID -> 239765 COMPL. DATE 06/24/2008 TOTAL DEPTH 12761 PERF.12602 - 12731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7657	X	7657	-0-	-0-	-0-	930	1	5591	3	N	1033	965	1	2	8	229
							1136	9									
09	8911	X	8911	-0-	-0-	-0-	900	1	7033	3	N	889	779	1			339
							978	9									
10	8822	X	8822	-0-	-0-	-0-	926	1	6898	3	N	907	975	1			271
							998	9									
11	7934	X	7934	-0-	-0-	-0-	890	1	6070	3	N	885	790	1			366
							974	9									
12	8453	X	8453	-0-	-0-	-0-	913	1	6443	3	N	997	1181	1			182
							1097	9									
*01	8266	X	8266	-0-	-0-	-0-	924	1	6353	3	N	899	730	1			351
							989	9									

JACK KNIFE WELL #: 2 RRCID -> 245420 COMPL. DATE 08/08/2008 TOTAL DEPTH 10043 PERF. 9841 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14451	X	14451	-0-	-0-	-0-	2035	1	11999	3	N	379	193	1	21	8	207
							417	9									
09	14328	X	14328	-0-	-0-	-0-	1975	1	11986	3	N	334	398	1	1	8	142
							367	9									
10	14384	X	14063	-0-	-321	-0-	2041	1	11669	3	N	321	389	1			74
							353	9									
11	13980	X	13805	-0-	-175	-0-	1966	1	11522	3	N	288	194	1	4	8	164
							317	9									
12	14818	X	12929	-0-	-1889	-0-	2046	1	10555	3	N	298	198	1			264
							328	9									
01	14818	X	11143	-0-	-3675	-0-	1977	1	8868	3	N	271	398	1			137
							298	9									

GTO WELL #: 1 RRCID -> 249823 COMPL. DATE 10/22/2008 TOTAL DEPTH 12520 PERF.12169 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	5080	-0-	-841	-0-	465	1	3978	3	N	579	364	1	1	8	279
							637	9									
09	5730	X	5002	-0-	-728	-0-	450	1	3937	3	N	559	585	1			253
							615	9									
10	5921	X	4792	-0-	-1129	-0-	459	1	3685	3	N	589	580	1			262
							648	9									
11	5670	X	4336	-0-	-1334	-0-	448	1	3304	3	N	531	594	1			199
							584	9									
12	5177	X	4271	-0-	-906	-0-	463	1	3183	3	N	568	585	1			182
							625	9									
01	5177	X	3976	-0-	-1201	-0-	460	1	2879	3	N	579	564	1			197
							637	9									

BLACK STONE HAMILTON WELL #: 1 RRCID -> 249838 COMPL. DATE 02/03/2009 TOTAL DEPTH 13000 PERF.10059 - 10079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7471	X	4678	-0-	-2793	-0-	930	1	3356	2	N	356	346	1	35	8	150
							392	9									
09	6090	X	4131	-0-	-1959	-0-	899	1	2885	2	N	315	177	1	2	8	286
							347	9									
10	6293	X	3963	-0-	-2330	-0-	890	1	2886	2	N	170	175	1			281
							187	9									
11	5820	X	3699	-0-	-2121	-0-	880	1	2688	2	N	119	174	1	8	8	218
							131	9									
12	5177	X	4042	-0-	-1135	-0-	928	1	2844	2	N	245	176	1			287
							270	9									
01	4681	X	3949	-0-	-732	-0-	930	1	2787	2	N	211	353	1			145
							232	9									

SOUR LAKE EASTER (YEGUA) //CONT.// 84699 495 NON-ASSOCIATED CAPACITY CNTY: HARDIN
CIMAREX ENERGY CO. //CONT.// 153438
PICA WELL #: 2 RRCID -> 265254 COMPL. DATE 10/20/2011 TOTAL DEPTH 11965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPANISH CAMP (SORREL SAND) 84883 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
SORREL, GORDON WELL #: 1 RRCID -> 250488 COMPL. DATE 05/22/2007 TOTAL DEPTH 5510 PERF. 2889 - 2901

08	1533	N	1533	-0-	-0-	-0-	403	1	1130	2	N	-0-					-0-
09	1479	N	1479	-0-	-0-	-0-	390	1	1089	2	N	-0-					-0-
10	1559	N	1559	-0-	-0-	-0-	403	1	1156	2	N	-0-					-0-
11	1470	N	1287	-0-	-183	-0-	390	1	897	2	N	-0-					-0-
*12	1564	N	1564	-0-	-0-	-0-	403	1	1161	2	N	-0-					-0-
*01	1639	N	1639	-0-	-0-	-0-	403	1	1236	2	N	-0-					-0-

SPANISH CAMP (SPANISH CAMP LO.) 84883 360 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN WELL #: 1 RRCID -> 117536 COMPL. DATE 07/03/2000 TOTAL DEPTH 4100 PERF. 3315 - 3325

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN, DONALD B. WELL #: A 2 RRCID -> 196829 COMPL. DATE 08/19/2003 TOTAL DEPTH 3909 PERF. 3146 - 3150

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SPANISH CAMP (YEGUA 6800) 84883 670 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN, DONALD WELL #: 1 RRCID -> 139926 COMPL. DATE 09/26/1991 TOTAL DEPTH 7740 PERF. 6807 - 6813

08	124	N	-0-	-0-	-124	B	-0-				N	-0-					18
09	110	N	110	-0-	-0-	B	-0-	110	2		N	-0-					18
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					18
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					18
12	124	N	107	-0-	-17	B	-0-	107	2		N	-0-					18
*01	106	N	106	-0-	-0-	B	-0-	106	2		N	-0-					18

DUNCAN, DONALD B. WELL #: A 3 RRCID -> 197080 COMPL. DATE 09/01/2003 TOTAL DEPTH 7309 PERF. 6913 - 6918

08	2542	X	2156	-0-	-386	B	-0-	2132	2	24	9	N	22				90
09	2460	X	2014	-0-	-446	B	-0-	2007	2	7	9	N	6				96
10	2939	X	2939	-0-	-0-	B	-0-	2904	2	35	9	N	32				128
11	2741	X	2741	-0-	-0-	B	-0-	2704	2	37	9	N	34				162
12	2542	X	2542	-0-	-0-	B	-0-	2492	2	50	9	N	45	180	1		27
01	2945	X	2138	-0-	-807	B	-0-	2112	2	26	9	N	24				51

SPANISH CAMP (YEGUA 7200) 84883 720 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN-HAMILL WELL #: 1 RRCID -> 189161 COMPL. DATE 05/06/2002 TOTAL DEPTH 9800 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	#	1747	-0-	-82	-0-	1747	2			N	-0-					-0-
09	1770	#	1622	-0-	-148	-0-	1622	2			N	-0-					-0-
10	1829	#	1128	-0-	-701	-0-	1128	2			N	-0-					-0-
11	1770	#	1068	-0-	-702	-0-	1068	2			N	-0-					-0-
12	1829	#	1414	-0-	-415	-0-	1414	2			N	-0-					-0-
01	1736	#	1275	-0-	-461	-0-	1275	2			N	-0-					-0-

SPANISH CAMP (3270 SAND) 84883 846 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JMM ENERGY LLC 433110
HLAVINKA WELL #: 2 RRCID -> 203419 COMPL. DATE 12/29/2005 TOTAL DEPTH 4510 PERF. 3522 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

SPANISH CAMP, N. (4250) 84885 750 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN, DONALD B. WELL #: A 5 RRCID -> 235584 COMPL. DATE 05/17/2008 TOTAL DEPTH 5005 PERF. 4328 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SPANISH CAMP, S. (FRIO 4060) 84887 025 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN, DONALD B. WELL #: A 10 RRCID -> 209250 COMPL. DATE 06/05/2005 TOTAL DEPTH 5960 PERF. 4042 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPANISH CAMP, SOUTH (3700) 84887 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JMM ENERGY LLC 433110
HLAVINKA WELL #: 5 RRCID -> 222721 COMPL. DATE 10/04/2006 TOTAL DEPTH 4200 PERF. 3756 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SPANISH CAMP, W. (4900) 84890 666 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN, DONALD B. WELL #: A 7 RRCID -> 201045 COMPL. DATE 04/15/2004 TOTAL DEPTH 5860 PERF. 4876 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
10	589	N	268	-0-	-321	-0-	268	2			N	-0-					-0-
11	540	N	240	-0-	-300	-0-	240	2			N	-0-					-0-
12	527	N	184	-0-	-343	-0-	184	2			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-

SPINDLETOP (NODOSARIA, UPPER) 85195 450 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
KINGWOOD EXPLORATION LLC 467256
GABRIELLE WELL #: 1 RRCID -> 258675 COMPL. DATE 09/13/2010 TOTAL DEPTH 8220 PERF. 8016 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

SPINDLETOP, SW (YEGUA UPPER) 85201 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
E&B NATURAL RESOURCES MGT CORP 238095
CENTENNIAL UNIT WELL #: 1ST RRCID -> 265005 COMPL. DATE 03/02/2008 TOTAL DEPTH 15481 PERF. 12687 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	632	-0-	-2468	22015	526	2	106	9	N	96					489
09	3000	N	403	-0-	-2597	19418	326	2	77	9	N	70					559
*10	3100	N	223	-0-	-2877	16541	147	2	76	9	N	69					628
*11	3000	N	296	-0-	-2704	13837	184	2	112	9	N	102					730
*12	3100	N	296	-0-	-2804	11033	178	2	118	9	N	107					837
01	0	N	NO RPT	-0-	-0-	11033					N	NO RPT					837

SPLENDORA (YEGUA 7000) 85245 800 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
RESACA RESOURCES, L.L.C. 703236
BLACK STONE SOUTHLAND WELL #: 1 RRCID -> 271135 COMPL. DATE 12/12/2011 TOTAL DEPTH 7415 PERF. 7030 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23095		6187	-0-	-16908	25066	6122	3	65	9	N	59	147	1			30
09	22350		NO RPT	-0-	-22350	2716					N	NO RPT					30
10	23095		NO RPT	-0-	-23095	-0-					N	NO RPT					30
11	22350		NO RPT	-0-	-22350	-0-					N	NO RPT					30
12	23095		NO RPT	-0-	-23095	-0-					N	NO RPT					30
01	23095		NO RPT	-0-	-23095	-0-					N	NO RPT					30

SPLENDORA, E. (WILCOX A) 85246 125 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
HIGHTOWER, L. P. WELL #: 1 RRCID -> 121800 COMPL. DATE 10/09/1968 TOTAL DEPTH 3386 PERF. 3206 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

SPLENDORA, E. (5700) 85246 200 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
FRY & BISHOP WELL #: 3 RRCID -> 198101 COMPL. DATE 10/23/2003 TOTAL DEPTH 7310 PERF. 5739 - 5743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 26210 10/01/2012

SPLENDORA, E. (5900) 85246 250 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
COMET OIL & GAS, INC. 169600
FRY & BISHOP WELL #: 1 RRCID -> 126633 COMPL. DATE 10/08/1987 TOTAL DEPTH 6150 PERF. 5907 - 5909

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPLENDORA, E. (6720) 85246 700 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
FRY & BISHOP TRS. WELL #: 2 RRCID -> 070320 COMPL. DATE 02/10/1977 TOTAL DEPTH 7625 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPURGER (YEGUA #3A) 85415 678 NON-ASSOCIATED ONE WELL CNTY: TYLER
PREMIUM EXPLORATION COMPANY 676051
ARCO STERNE FEE WELL #: 4 RRCID -> 059811 COMPL. DATE 09/06/1984 TOTAL DEPTH 6698 PERF. 3089 - 3863

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPURGER (4800) 85415 830 NON-ASSOCIATED EXEMPT CNTY: TYLER
PREMIUM EXPLORATION COMPANY 676051
ARCO STERNE WELL #: 1 RRCID -> 008438 COMPL. DATE 06/11/1973 TOTAL DEPTH 5021 PERF. 3350 - 3650

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SRALLA ROAD (JACKSON, W.) 85446 250 ASSOCIATED 49B CNTY: HARRIS
CH4 ENERGY II, LLC 142195
JAMES/FIELDER UNIT WELL #: 1 RRCID -> 164521 COMPL. DATE 07/11/1997 TOTAL DEPTH 8738 PERF. 8612 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	#	5758	-0-	-411	-0-	5736	2	22	9	N	20	5	5			127
09	5820	#	5268	-0-	-552	-0-	5238	2	30	9	N	27					154
10	6169	#	5459	-0-	-710	-0-	5436	2	23	9	N	21					175
11	5970	#	5958	-0-	-12	-0-	5947	2	11	9	N	10	5	5			180
12	INC G-10		6015	-0-	6015	6015	6015	2			N	-0-					180
01	INC G-10	NO RPT		-0-	-0-	6015					N	NO RPT					180

SRALLA ROAD (JACKSON 9050) 85446 300 ASSOCIATED 49B CNTY: HARRIS
CH4 ENERGY II, LLC 142195
S.J.R.A. UNIT WELL #: 1 RRCID -> 141931 COMPL. DATE 07/03/1992 TOTAL DEPTH 9075 PERF. 8946 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	9	-0-	-84	-0-	9	2			N	-0-					23
09	90	#	-0-	-0-	-90	-0-					N	-0-					23
10	62	#	-0-	-0-	-62	-0-					N	-0-					23
11	60	#	-0-	-0-	-60	-0-					N	-0-					23
12	12	#	-0-	-0-	-12	-0-					N	-0-					23
01	9	#	NO RPT	-0-	-9	-0-					N	NO RPT					23

ST. TR. 60-S, EAST (H1 SAND) 85717 120 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
STERLING EXPL. & PROD. CO., LLC 819006
STATE TRACT 52-S WELL #: 1-U RRCID -> 136473 COMPL. DATE 06/02/1990 TOTAL DEPTH 8677 PERF. 7861 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ST. TR. 60-S, EAST (K SAND) 85717 140 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
STERLING EXPL. & PROD. CO., LLC 819006
STATE TRACT 52-S WELL #: 1-L RRCID -> 136475 COMPL. DATE 06/02/1990 TOTAL DEPTH 8677 PERF. 8265 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ST. TR. 60-S, WEST (K SAND) 85724 140 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
STERLING EXPL. & PROD. CO., LLC 819006
STATE TRACT 51-S WELL #: 2 RRCID -> 136415 COMPL. DATE 06/24/1990 TOTAL DEPTH 9225 PERF. 8958 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 60-S WELL #: 1 RRCID -> 136472 COMPL. DATE 06/16/1989 TOTAL DEPTH 8500 PERF. 8263 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ST. TR. 60-S, WEST (L SAND) 85724 145 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HIGH ISLAND GAS LLC 385533
STATE TRACT 60-S WELL #: 5 L RRCID -> 193901 COMPL. DATE 11/30/2002 TOTAL DEPTH 8780 PERF. 8672 - 8688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

S.T. 414-S S2 (LOWER MARG "A") 85726 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLACK POOL ENERGY, LP 072712
S.T. 414-S S/2 WELL #: 1 RRCID -> 227978 COMPL. DATE 08/10/2007 TOTAL DEPTH 10500 PERF. 9840 - 9882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	197			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	197			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	197			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	197			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	197			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	197			N	-0-			-0-

ST. TR. 444-S (CRIS 54-1B) 85727 140 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DYNAMIC OFFSHORE RESOURCES, LLC 237916
S. T. 444-S UNIT WELL #: 4-U RRCID -> 142144 COMPL. DATE 07/07/1992 TOTAL DEPTH 9080 PERF. 7948 - 8106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

S. T. 444-S UNIT WELL #: 1AL RRCID -> 174788 COMPL. DATE 04/30/1999 TOTAL DEPTH 8248 PERF. 6710 - 6780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ST. TR. 444-S (CRIS 54-1C) 85727 141 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DYNAMIC OFFSHORE RESOURCES, LLC 237916
S. T. 444-S UNIT WELL #: 1AL RRCID -> 159837 COMPL. DATE 08/18/1996 TOTAL DEPTH 8248 PERF. 6274 - 6813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 444-S UNIT WELL #: 4 L RRCID -> 188517 COMPL. DATE 04/28/2001 TOTAL DEPTH 9080 PERF. 7495 - 7670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

ST. TR. 444-S (CRIS 54-4A) 85727 144 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DYNAMIC OFFSHORE RESOURCES, LLC 237916
S.T. 444-S UNIT WELL #: 1AL RRCID -> 147188 COMPL. DATE 08/12/1993 TOTAL DEPTH 8248 PERF. 6896 - 6904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ST. TR. 444-S (CRIS 54-5A) 85727 150 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DYNAMIC OFFSHORE RESOURCES, LLC 237916
S.T. 444-S UNIT WELL #: 1AL RRCID -> 142246 COMPL. DATE 06/09/1992 TOTAL DEPTH 8248 PERF. 6952 - 6972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ST. TR. 444-S (CRIS 54-5B) 85727 151 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DYNAMIC OFFSHORE RESOURCES, LLC 237916
S. T. 444-S UNIT WELL #: 4-L RRCID -> 142145 COMPL. DATE 03/06/1996 TOTAL DEPTH 9080 PERF. 8140 - 8238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

S.T. 444-S UNIT WELL #: 5-L RRCID -> 142527 COMPL. DATE 08/19/1992 TOTAL DEPTH 8880 PERF. 8675 - 8685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ST. TR. 444-S (ROB 43-1A) 85727 420 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DYNAMIC OFFSHORE RESOURCES, LLC 237916
S.T. 444-S UNIT WELL #: 1A RRCID -> 142245 COMPL. DATE 09/29/2000 TOTAL DEPTH 8248 PERF. 6156 - 6460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

STATE TRACT 444-S UNIT WELL #: 5 RRCID -> 184671 COMPL. DATE 05/04/2001 TOTAL DEPTH 8880 PERF. 8058 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ST. TR. 444-S (ROB 43-1A) //CONT.// 85727 420 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DYNAMIC OFFSHORE RESOURCES, LLC //CONT.// 237916
STATE TRACT 444-S UNIT WELL #: 4U RRCID -> 186902 COMPL. DATE 04/28/2001 TOTAL DEPTH 9080 PERF. 7294 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEL HORSE (BOSSIER) 85799 500 NON-ASSOCIATED CAPACITY CNTY: TRINITY
LEOR ENERGY INDIGO L.P. 496768
FORESTAR WELL #: 1 RRCID -> 263572 COMPL. DATE 09/27/2011 TOTAL DEPTH 18800 PERF. 17076 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19561	X	16760	-0-	-2801	-0-	2385	1	14375	2	N	-0-					-0-
09	18150	X	16450	-0-	-1700	-0-	3010	1	13440	2	N	-0-					-0-
10	18507	X	16775	-0-	-1732	-0-	2563	1	14212	2	N	-0-					-0-
11	17460	X	15843	-0-	-1617	-0-	4267	1	11576	2	N	-0-					-0-
12	17577	X	9049	-0-	-8528	-0-	452	1	8597	2	N	-0-					-0-
01	16988	X	12087	-0-	-4901	-0-	609	1	11478	2	N	-0-					-0-

STIMMEL (NORTHINGTON) 86147 085 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BLACK CREEK DRILLING, INC. 072621
SADIE GAS UNIT 1 WELL #: 1ST RRCID -> 264175 COMPL. DATE 09/10/2012 TOTAL DEPTH 8250 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12896		-0-	-0-	-12896	-0-					N	-0-	321	1			103
09	12480		-0-	-0-	-12480	-0-					N	-0-					103
10	0		44	-0-	44	44	44	3			N	-0-					103
11	0		-0-	-0-	-0-	44					N	-0-					103
12	0		-0-	-0-	-0-	44					N	-0-					103
01	0	Z	NO RPT	-0-	-0-	44					N	NO RPT					103

STIMMEL (OUTLAR) 86147 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
MILLER, ILSE WELL #: 2 RRCID -> 125668 COMPL. DATE 05/05/1990 TOTAL DEPTH 8400 PERF. 7804 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	4568	-0-	-1167	-0-	29	1	4533	2	N	5					401
							6	9									
09	5550	X	4479	-0-	-1071	-0-	29	1	4450	2	N	-0-					401
10	5580	X	5369	-0-	-211	-0-	34	1	5335	2	N	-0-	164	1			237
11	5190	X	4588	-0-	-602	-0-	29	1	4559	2	N	-0-					237
12	5363	X	4912	-0-	-451	-0-	32	1	4858	2	N	20					257
							22	9									
01	5363	X	4538	-0-	-825	-0-	35	1	4488	2	N	14					271
							15	9									

STOWELL 86429 001 ASSOCIATED 49B CNTY: JEFFERSON
GOLDSTON OIL CORPORATION 313990
WASSON SWD WELL #: 3 RRCID -> 199580 COMPL. DATE 10/18/2011 TOTAL DEPTH 2820 PERF. 2016 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOWELL //CONT.// 86429 001 ASSOCIATED 49B CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
HEPLER, CLARENCE WELL #: 1 RRCID -> 117727 COMPL. DATE 04/14/2011 TOTAL DEPTH 9017 PERF. 3490 - 3510

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOWELL (CRAWFORD U-1) 86429 026 ASSOCIATED ONE WELL CNTY: JEFFERSON
CORE E & P CORP. 178381
KOCH,T.F.NCT-1 WELL #: 2 RRCID -> 056640 COMPL. DATE 09/19/1973 TOTAL DEPTH 7782 PERF. N/A

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
BLAUW-RUIDENGA WELL #: 3 RRCID -> 050996 COMPL. DATE 07/02/1971 TOTAL DEPTH 7617 PERF. N/A

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STOWELL (ENGLIN-MARG) 86429 130 ASSOCIATED PRORATED CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
BLAUW-RUIDENGA UNIT WELL #: 1 RRCID -> 074517 COMPL. DATE 12/22/1977 TOTAL DEPTH 7759 PERF. 7161 - 7188

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLAUW-RUIDENGA UNIT WELL #: 2 RRCID -> 250576 COMPL. DATE 04/06/2009 TOTAL DEPTH 11002 PERF. 7128 - 7146

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	5833	-0-	5833 B	5833	5824	2	9	9	Y	8					8
12	14B2 EXT	3890	-0-	3890 B	9723	3890	2			Y	-0-					8
01	14B DENY	628	-0-	628 B	10351	628	2			Y	-0-					8

GOLDSTON OIL CORPORATION 313990
WILLIAMS ET AL WELL #: 2 RRCID -> 264173 COMPL. DATE 08/16/2011 TOTAL DEPTH 7765 PERF. 7270 - 7285

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0- B	-0-					N	-0-					25
09/01 BALANCING DATE STATUS -> -0-																
09	30 N	-0-	-0-	-30 B	-0-					N	-0-					25
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					25
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					25
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					25
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					25

STOWELL (ENGLIN-MARG) //CONT.// 86429 130 ASSOCIATED PRORATED CNTY: JEFFERSON
HOME PETROLEUM CORP. 396852
KOCH, T. F. NCT-1 WELL #: 3-F RRCID -> 138174 COMPL. DATE 04/15/1991 TOTAL DEPTH 8000 PERF. 7140 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
10	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
11	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
12	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
01	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-

STOWELL (FB-A, NOD. 1, UP.) 86429 154 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
JAY MANAGEMENT COMPANY, LLC 430368
GREEN, BETTIE C. WELL #: 3 L RRCID -> 051161 COMPL. DATE 09/27/1971 TOTAL DEPTH 9000 PERF. N/A

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

STOWELL (5300) 86429 240 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
WALLER, THOMAS F. WELL #: 6 RRCID -> 093463 COMPL. DATE 04/15/1981 TOTAL DEPTH 8342 PERF. 5287 - 5289

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	144	N	144	-0-	-0-	-0-	144	1			N	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	148	1			N	-0-					-0-

STOWELL (HACKBERRY 10,100) 86429 364 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ELLIOTT OIL & GAS OPERATING CO. 247836
GRIFFITH WELL #: 1 RRCID -> 235127 COMPL. DATE 07/10/2007 TOTAL DEPTH 10850 PERF. 9881 - 10099

08	0	N	-0-	-0-	-0-	-0-					N	21					139
09	0	N	-0-	-0-	-0-	-0-					N	25					164
10	0	N	-0-	-0-	-0-	-0-					N	8					172
11	0	N	-0-	-0-	-0-	-0-					N	-0-					172
12	0	N	-0-	-0-	-0-	-0-					N	10	137	1			45
01	0	N	-0-	-0-	-0-	-0-					N	34					79

STOWELL (MIOCENE 5800) 86429 455 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
WALLER, THOMAS F. WELL #: 1 RRCID -> 194318 COMPL. DATE 03/18/2003 TOTAL DEPTH 7176 PERF. 5741 - 5744

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STOWELL (5800) 86429 637 ASSOCIATED ONE WELL CNTY: JEFFERSON
CORE E & P CORP. 178381
KOCH-SANTA FE UNIT WELL #: 2 RRCID -> 081917 COMPL. DATE 03/09/1979 TOTAL DEPTH 6850 PERF. 5000 - 5025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOWELL, N. (DISCORBIS) 86431 400 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ACOCK OPERATING LIMITED 003596
DOORNBOS, ET AL WELL #: 1 RRCID -> 183004 COMPL. DATE 03/31/2001 TOTAL DEPTH 9616 PERF. 9178 - 9194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3171 R	3171	-0-	-0-	-0-	3154	2	17	9	N	15	57	1			21
09	1800 #	1506	-0-	-294	-0-	1500	2	6	9	N	5					26
10	2666 #	534	-0-	-2132	-0-	530	2	4	9	N	4					30
11	3060 #	-0-	-0-	-3060	-0-					N	-0-					30
12	3162 #	-0-	-0-	-3162	-0-					N	-0-					30
01	3162 #	-0-	-0-	-3162	-0-					N	-0-					30

STOWELL, N. (MIOCENE) 86431 600 ASSOCIATED ONE WELL CNTY: CHAMBERS
BAGLEY, ROY 042685
BROUSSARD WELL #: 1 RRCID -> 192889 COMPL. DATE 11/09/1999 TOTAL DEPTH 7500 PERF. 5603 - 5607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162

STOWELL, S. (ENGLIN) 86434 250 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
GOLDSTON OIL CORPORATION 313990
STOEGER, W. M. WELL #: 2 RRCID -> 057196 COMPL. DATE 08/14/1974 TOTAL DEPTH 8431 PERF. 8104 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOWELL, S. (SULLIVAN U-3) 86434 840 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
ENGLIN, JOSIE WELL #: 3 RRCID -> 098102 COMPL. DATE 01/15/1982 TOTAL DEPTH 9199 PERF. 9037 - 9038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART CREEK (10200 WILCOX) 86797 450 ASSOCIATED ONE WELL CNTY: COLORADO
WALTER EXPLORATION COMPANY 895231
GRIFFITH "A" WELL #: 2 RRCID -> 180152 COMPL. DATE N/A TOTAL DEPTH 10999 PERF.10231 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2631	R	2631	-0-	-0-	-0-	100	1	2425	2	N	96	182	1			139
							106	9									
09	3333	R	3333	-0-	-0-	-0-	100	1	3095	2	N	125	186	1			78
							138	9									
10	3853		3853	-0-	-0-	-0-	100	1	3608	2	N	132					210
							145	9									
11	2859	R	2859	-0-	-0-	-0-	100	1	2625	2	N	122	192	1			140
							134	9									
12	3441	#	2013	-0-	-1428	-0-	100	1	1731	2	N	165	191	1			114
							182	9									
01	3565		2622	-0-	-943	-0-	100	1	2406	2	N	105					219
							116	9									

STYLES BAYOU (9850) 86848 940 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MAGNUM PRODUCING, LP 521516
VIEMAN, L. D. WELL #: 3 RRCID -> 117988 COMPL. DATE 05/07/2011 TOTAL DEPTH 10380 PERF. 3900 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME (WILCOX 7770) 86862 180 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
BLK. 32 WELL #: 1 RRCID -> 170434 COMPL. DATE 10/01/1998 TOTAL DEPTH 10700 PERF. 7771 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

SUBLIME (WILCOX 9100) 86862 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LONE OAK ENERGY INC 506578
BLK 47 WELL #: 1 RRCID -> 168105 COMPL. DATE 05/05/1998 TOTAL DEPTH 10691 PERF. 8994 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAREY WELL #: 1 RRCID -> 169144 COMPL. DATE 04/28/1998 TOTAL DEPTH 10498 PERF. 9170 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

SUBLIME (WILCOX 9300) 86862 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
TOWNSEND-UNDERWOOD WELL #: 2 RRCID -> 174995 COMPL. DATE 08/24/1999 TOTAL DEPTH 10000 PERF. 9401 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME (WILCOX 9500) 86862 400 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CAMOIL, INC. 127449
HAINES WELL #: A 3 RRCID -> 198107 COMPL. DATE 08/15/2003 TOTAL DEPTH 10525 PERF. 9412 - 9446

08	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					211
09	1260	X	51	-0-	-1209	-0-	40	1	11	9	N	10					10
10	1302	X	42	-0-	-1260	-0-	40	1	2	9	N	2					12
11	1050	X	-0-	-0-	-1050	-0-					N	-0-					12
12	62	N	-0-	-0-	-62	-0-					N	-0-					12
*01	42	N	42	-0-	-0-	-0-	40	1	2	9	N	2					14

MAGNUM PRODUCING, LP 521516
JOHNSON, B. A. 'E' GU WELL #: 1 RRCID -> 161374 COMPL. DATE 12/04/1996 TOTAL DEPTH 10807 PERF. 9418 - 9452

08	802	N	802	-0-	-0-	-0-	27	1	775	2	N	-0-					41
09	815	N	815	-0-	-0-	-0-	23	1	792	2	N	-0-					41
10	762	N	762	-0-	-0-	-0-	762	2			N	-0-					41
11	780	N	737	-0-	-43	-0-	737	2			N	-0-					41
12	837	N	725	-0-	-112	-0-	26	1	699	2	N	-0-					41
*01	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					41

SUBLIME (8500) 86862 700 ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
TOWNSEND-UNDERWOOD WELL #: 2A RRCID -> 196981 COMPL. DATE 07/08/2003 TOTAL DEPTH 10615 PERF. 8485 - 8490

08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-	57	1			68
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					68

SUBLIME, N. (9850) 86866 800 ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
ALBERT II-1 WELL #: 1 RRCID -> 201729 COMPL. DATE N/A TOTAL DEPTH 10613 PERF. 10126 - 10146

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	40	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR CREEK (WOODBINE) 86940 900 NON-ASSOCIATED CAPACITY CNTY: TYLER
WILDHORSE RESOURCES, LLC 923451
SUTTON WELL #: 1 RRCID -> 182418 COMPL. DATE 04/01/2001 TOTAL DEPTH 11385 PERF.11225 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

MOONEY WELL #: 1 RRCID -> 182836 COMPL. DATE 04/17/2001 TOTAL DEPTH 11279 PERF.11158 - 11186

08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19

SUGAR VALLEY, S. (AB-40) 86945 024 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SIANA OIL & GAS 779259
TAYLOR WELL #: 1 RRCID -> 215685 COMPL. DATE 03/16/2006 TOTAL DEPTH 12899 PERF.11420 - 11426

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGAR VALLEY (AMMO 8590) 86960 025 ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
ROBERTSON, W. T. WELL #: 2 RRCID -> 150222 COMPL. DATE 06/11/1994 TOTAL DEPTH 9330 PERF. 8728 - 8732

08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GRANT, JOHN F. WELL #: 1 RRCID -> 216869 COMPL. DATE 01/31/2006 TOTAL DEPTH 9135 PERF. 8377 - 8419

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*01	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-

SUGAR VALLEY(BOULDIN TAYLOR BSG) 86960 075 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BOULDIN, F. V. WELL #: 5 RRCID -> 050817 COMPL. DATE 10/26/1989 TOTAL DEPTH 10490 PERF. 9874 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	24	1	71	2	N	90					209
							99	9									
09	722	N	722	-0-	-0-	-0-	233	1	449	2	N	36	80	1			165
							40	9									
10	330	N	330	-0-	-0-	-0-	301	1	29	9	N	26					191
11	180	N	90	-0-	-90	-0-	50	2	40	9	N	36					227
12	744	N	300	-0-	-444	-0-	300	1			N	-0-	134	1			93
*01	446	N	446	-0-	-0-	-0-	426	2	20	9	N	18					111

SUGAR VALLEY (CAYCE) 86960 150 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
TALCOTT A UNIT -B- WELL #: 2 RRCID -> 036610 COMPL. DATE 06/22/1965 TOTAL DEPTH N/A PERF. 8575 - 8579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY (FRIO 8,500) 86960 325 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BRAMAN -C- WELL #: 31 RRCID -> 145251 COMPL. DATE 02/12/1993 TOTAL DEPTH 8830 PERF. 8466 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					82
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					82
10	0	#	-0-	-0-	-0-	-0-					Y	28					110
11	0	#	-0-	-0-	-0-	-0-					Y	14					124
12	0	#	-0-	-0-	-0-	-0-					Y	174	263	1			35
*01	32	R	32	-0-	-0-	-0-	32	2			Y	-0-					35

THOMASSON, SADIE E. WELL #: 1 RRCID -> 197764 COMPL. DATE 09/20/2003 TOTAL DEPTH 10100 PERF. 8304 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY (FRIO 9,000) 86960 369 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CYPRESS PRODUCTION, INC. 195806
PIERCE ESTATE WELL #: 1 RRCID -> 224241 COMPL. DATE 12/22/2006 TOTAL DEPTH 9175 PERF. 9012 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/31/2012 - P&A 12-31-2012

SUGAR VALLEY (GRAVIER) 86960 475 ASSOCIATED ONE WELL CNTY: MATAGORDA
SUN RESOURCES TEXAS, INC. 829438
MILLBERGER WELL #: 2LT RRCID -> 184176 COMPL. DATE 03/28/2001 TOTAL DEPTH 9806 PERF. 9528 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY(GRAVIER TAYLOR BSG) 86960 500 NON-ASSOCIATED SALVAGE CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BOULDIN, F. V. -B- WELL #: 3 RRCID -> 089777 COMPL. DATE 09/15/1980 TOTAL DEPTH 11200 PERF.10456 - 10478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY (HERMAN -B-) 86960 575 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
CULBERTSON, W.J. "A" WELL #: 4 RRCID -> 110368 COMPL. DATE 10/24/1987 TOTAL DEPTH 10300 PERF. 8853 - 8863

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY (ROBERTSON) 86960 625 ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
TALCOTT, C.C. WELL #: 2 RRCID -> 136769 COMPL. DATE 11/25/1990 TOTAL DEPTH 10305 PERF. 9300 - 9304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY (TALCOTT A) 86960 725 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BRAMAN -C- WELL #: 17 RRCID -> 265901 COMPL. DATE 07/08/2011 TOTAL DEPTH 8902 PERF. 8621 - 8624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372 #	52	-0-	-320	-0-	13	1	39	2	Y	-0-					-0-
09	360 #	-0-	-0-	-360	-0-					Y	-0-					-0-
10	179 R	179	-0-	-0-	-0-	59	2	120	9	Y	109					109
11	409 R	409	-0-	-0-	-0-	392	2	17	9	Y	15					124
12	62 #	-0-	-0-	-62	-0-					Y	174	263	1			35
01	62 #	31	-0-	-31	-0-	31	2			Y	-0-					35

SUGAR VALLEY (TRUITT) 86960 850 ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
CULBERTSON, W. J. -A- WELL #: 3 RRCID -> 067117 COMPL. DATE 06/22/1976 TOTAL DEPTH 10280 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN RESOURCES TEXAS, INC. 829438
MILLBERGER WELL #: 2UT RRCID -> 184177 COMPL. DATE 03/11/2001 TOTAL DEPTH 9806 PERF. 9440 - 9449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY(TRUITT TAYLOR B SG) 86960 875 NON-ASSOCIATED SALVAGE CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BOULDIN-TAY OUI WELL #: 1 RRCID -> 054920 COMPL. DATE 03/29/1973 TOTAL DEPTH 11810 PERF.10184 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULDIN, FLORENCE WELL #: 1 RRCID -> 196554 COMPL. DATE 07/29/2008 TOTAL DEPTH 11350 PERF. 6092 - 6120

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIANA OIL & GAS 779259
TAYLOR WELL #: 2 RRCID -> 212232 COMPL. DATE 05/17/2007 TOTAL DEPTH 11800 PERF.10184 - 10237

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
10	785	N	785	-0-	-0-	-0-	785	2			Y	-0-	16	0			56
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
01	775	N	-0-	-0-	-775	-0-					Y	-0-					56

SUGAR VALLEY, N. (TALCOTT -B-) 86962 560 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BRAMAN "C" WELL #: 30 RRCID -> 226270 COMPL. DATE 08/30/2006 TOTAL DEPTH 9107 PERF. 8701 - 8707

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGAR VALLEY, N. (UNION) 86962 852 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
GRANT, JOHN F. WELL #: 14 F RRCID -> 048575 COMPL. DATE 06/22/1970 TOTAL DEPTH 9150 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY, S. (FRIO 10,900) 86965 633 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TEXAKOMA OPERATING, L.P. 844190
S LINNVILLE WELL #: 1 RRCID -> 255246 COMPL. DATE 02/02/2010 TOTAL DEPTH 11000 PERF.10660 - 10670

08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/06/2013 - PLUGGED 09-06-2013

SUGAR VALLEY, S. (FRIO 11050) 86965 800 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PONDEROSA OIL & GAS, LLC 670093
J. L. EVANS RANCH WELL #: 1 RRCID -> 264337 COMPL. DATE 11/21/2012 TOTAL DEPTH 10955 PERF. 9986 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3462	-0-	3462	30060	3448	2	14	9	N	13					73
09	34135		4075	-0-	-30060	-0-	4055	2	20	9	N	18					91
10	5487	#	3630	-0-	-1857	-0-	3621	2	9	9	N	8					99
11	3750	#	1730	-0-	-2020	-0-	1723	2	7	9	N	6					105
12	6822	R	6822	-0-	-0-	-0-	6582	2	240	9	N	218	171	1			152
01	4216	#	NO RPT	-0-	-4216	-0-					N	NO RPT					152

SUGAR VALLEY, S. (FRIO 11700) 86965 850 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SIANA OIL & GAS 779259
TAYLOR WELL #: 5 RRCID -> 201047 COMPL. DATE 05/02/2007 TOTAL DEPTH 11920 PERF.11270 - 11433

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					398
09	390	X	-0-	-0-	-390	-0-					Y	-0-					398
10	512	X	512	-0-	-0-	-0-	512	2			Y	-0-	143	0			255
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					255
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					255
01	527	X	-0-	-0-	-527	-0-					Y	-0-					255

SUGAR VALLEY, SE. (TEXT. 2) 86966 500 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
TEXAKOMA E & P, LLC 844133
SUGAR VALLEY WELL #: 1 RRCID -> 270952 COMPL. DATE 05/14/2012 TOTAL DEPTH 12750 PERF.12420 - 12456

08	7750		9894	-0-	2144	133871	9755	3	139	9	N	126	184	1			84
09	7500		11327	-0-	3827	137698	11177	3	150	9	N	136					220
10	7750		11523	-0-	3773	141471	11377	3	146	9	N	133	178	1			175
11	7500		11463	-0-	3963	145434	11377	3	86	9	N	78	176	1			77
12	7750		7920	-0-	170	145604	7821	3	99	9	N	90					167
01	7750		7452	-0-	-298	145306	7377	3	75	9	N	68					235

SUNFLOWER (UPPER WOODBINE) 87165 460 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC 923451
HAMMAN WELL #: 1 RRCID -> 192569 COMPL. DATE 06/28/2002 TOTAL DEPTH 15788 PERF.15194 - 15242

08	16217	X	16217	-0-	-0-	-0-	1202	1	14866	3	N	135					267
							149	9									
09	15906	X	15906	-0-	-0-	-0-	1179	1	14578	3	N	135	192	1			210
							149	9									
10	14198	X	13937	-0-	-261	-0-	1167	1	12620	3	N	136	189	1			157
							150	9									
11	14460	X	12600	-0-	-1860	-0-	1173	1	11280	3	N	134					291
							147	9									
12	14942	X	11587	-0-	-3355	-0-	1076	1	10368	3	N	130	205	1			216
							143	9									
01	14942	X	6730	-0-	-8212	-0-	851	1	5816	3	N	57					273
							63	9									

COLLINS WELL #: 1 RRCID -> 194198 COMPL. DATE 01/30/2003 TOTAL DEPTH 14950 PERF.14650 - 14710

08	10483	X	10483	-0-	-0-	-0-	1054	1	9245	3	N	167	201	1			238
							184	9									
09	10202	X	10202	-0-	-0-	-0-	1021	1	8998	3	N	166	195	1			209
							183	9									
10	10575	X	10575	-0-	-0-	-0-	1060	1	9327	3	N	171	202	1			178
							188	9									
11	10458	X	10458	-0-	-0-	-0-	1090	1	9186	3	N	165	199	1			144
							182	9									
12	9136	X	9136	-0-	-0-	-0-	985	1	7989	3	N	147	199	1			92
							162	9									
*01	10587	X	10587	-0-	-0-	-0-	1155	1	9192	3	N	218	205	1			105
							240	9									

SUNFLOWER (UPPER WOODBINE) //CONT.// 87165 460 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
HAMMAN WELL #: 2 RRCID -> 196017 COMPL. DATE 06/25/2003 TOTAL DEPTH 15400 PERF.15220 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

COLLINS WELL #: 2 RRCID -> 197035 COMPL. DATE 03/26/2004 TOTAL DEPTH 15525 PERF.15299 - 15378

08	1590	X	1590	-0-	-0-	-0-	329	1	1252	3	N	8					158
							9	9									
09	2018	X	2018	-0-	-0-	-0-	545	1	1470	3	N	3					161
							3	9									
10	2032	X	2032	-0-	-0-	-0-	487	1	1523	3	N	20					181
							22	9									
11	2957	X	2957	-0-	-0-	-0-	932	1	2015	3	N	9					190
							10	9									
12	2995	X	2995	-0-	-0-	-0-	846	1	2064	3	N	77	190	1			77
							85	9									
*01	4557	X	4557	-0-	-0-	-0-	1020	1	3482	3	N	50					127
							55	9									

HAMMAN WELL #: 3 RRCID -> 199885 COMPL. DATE N/A TOTAL DEPTH 15150 PERF.14881 - 14916

08	24397	X	22368	-0-	-2029	-0-	1387	1	20941	3	N	36					200
							40	9									
09	22961	X	22961	-0-	-0-	-0-	1322	1	21598	3	N	37					237
							41	9									
10	23188	X	22814	-0-	-374	-0-	1391	1	21373	3	N	45	188	1			94
							50	9									
11	21990	X	20805	-0-	-1185	-0-	1393	1	19377	3	N	32					126
							35	9									
12	22382	X	18190	-0-	-4192	-0-	1228	1	16928	3	N	31					157
							34	9									
01	23188	X	20859	-0-	-2329	-0-	1473	1	19336	3	N	45					202
							50	9									

DAVIS-BLACK STONE GAS UNIT WELL #: 1 RRCID -> 201764 COMPL. DATE 04/15/2004 TOTAL DEPTH 14850 PERF.14582 - 14624

08	25332	X	25332	-0-	-0-	-0-	1440	1	23565	3	N	297	195	1			236
							327	9									
09	24240	X	23396	-0-	-844	-0-	1377	1	21719	3	N	273	378	1			131
							300	9									
10	24676	X	23440	-0-	-1236	-0-	1408	1	21656	3	N	342	203	1			270
							376	9									
11	24510	X	20597	-0-	-3913	-0-	1412	1	18914	3	N	246	398	1			118
							271	9									
12	25327	X	19901	-0-	-5426	-0-	1346	1	18302	3	N	230	202	1			146
							253	9									
01	25327	X	23893	-0-	-1434	-0-	1620	1	21875	3	N	362	203	1			305
							398	9									

COLLINS WELL #: 3 RRCID -> 210922 COMPL. DATE 02/24/2005 TOTAL DEPTH 15189 PERF.15314 - 15376

08	124	X	116	-0-	-8	-0-	1	1	115	3	N	-0-					25
09	120	X	118	-0-	-2	-0-	1	1	117	3	N	-0-					25
10	124	X	117	-0-	-7	-0-	1	1	116	3	N	-0-					25
11	725	X	725	-0-	-0-	-0-	10	1	715	3	N	-0-					25
12	1051	X	1051	-0-	-0-	-0-	16	1	1035	3	N	-0-					25
*01	1439	X	1439	-0-	-0-	-0-	24	1	1415	3	N	-0-					25

SUNFLOWER (WILCOX) 87165 750 NON-ASSOCIATED CAPACITY CNTY: POLK
SANDEL OPERATING COMPANY 747534
KIRBY WELL #: 2 RRCID -> 122597 COMPL. DATE 10/17/1986 TOTAL DEPTH 9520 PERF. 9270 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

SWANSON (2950) 87514 800 NON-ASSOCIATED EXEMPT CNTY: WHARTON
VIPER S.W.D., LLC 886209
MEEK -E- WELL #: 4 RRCID -> 133167 COMPL. DATE 12/15/1989 TOTAL DEPTH 5147 PERF. 2954 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
09	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	124	N	55	-0-	-69	-0-	55	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEENEY (FRIO 11300 SAND) 87570 250 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SANDEL OPERATING COMPANY 747534
BERNARD RIVER LAND DEVELOPMENT WELL #: 1 RRCID -> 254091 COMPL. DATE 08/10/2008 TOTAL DEPTH 14005 PERF. 11296 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
10	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
12	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
*01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

SWEENEY (11,250) 87570 500 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
SANDEL OPERATING COMPANY 747534
ROBERTS, J. W. WELL #: 1 RRCID -> 233355 COMPL. DATE 10/15/2007 TOTAL DEPTH 12000 PERF. 11164 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	X	-0-	-0-	-558	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SWEENEY (11,600) 87570 700 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SANDEL OPERATING COMPANY 747534
BERNARD RIVER LAND DEV. CO. -A- WELL #: 1 RRCID -> 067131 COMPL. DATE 01/23/1958 TOTAL DEPTH 14005 PERF. 11634 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWORD (YEGUA -A-) 87790 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS
NEW CENTURY EXPLORATION, INC. 606055
KREBS WELL #: 1 C RRCID -> 206755 COMPL. DATE 02/04/2005 TOTAL DEPTH 10000 PERF. 9140 - 9205

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					84
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					84
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					84
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					84
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					84
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					84

STATE OF TEXAS WELL #: 1 RRCID -> 213525 COMPL. DATE 10/18/2005 TOTAL DEPTH 9239 PERF. 9094 - 9102

08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					127
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					127
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					127
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					127
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					127
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					127

CITY OF HOUSTON WELL #: 1 RRCID -> 265470 COMPL. DATE 08/12/2010 TOTAL DEPTH 10009 PERF. 9204 - 9207

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAIL FEATHERS (YEGUA) 88152 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
RASMUSSEN WELL #: 5 RRCID -> 179674 COMPL. DATE 08/15/2000 TOTAL DEPTH 7757 PERF. 7272 - 7300

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAIT (WILCOX 9,600) 88160 240 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC 676073
TAIT, R. E. JR. WELL #: 1 RRCID -> 179942 COMPL. DATE 03/24/2000 TOTAL DEPTH 10550 PERF. 9594 - 9604

08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

TAIT (WILCOX 9,900) 88160 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
TAIT WELL #: 1 RRCID -> 215608 COMPL. DATE 03/15/2006 TOTAL DEPTH 10500 PERF. 9932 - 9942

08	15943 X	15943	-0-	-0-	-0-	15499	2	444	9	N	404	382	1							70
09	14906 X	14906	-0-	-0-	-0-	14476	2	430	9	N	391	369	1							92
10	13335 X	13335	-0-	-0-	-0-	12986	2	349	9	N	317	195	1							214
11	10927 X	10927	-0-	-0-	-0-	10604	2	323	9	N	294	384	1							124
12	9970 X	9970	-0-	-0-	-0-	9704	2	266	9	N	242	192	1							174
*01	9805 X	9805	-0-	-0-	-0-	9433	2	372	9	N	338	387	1							125

TAIT (WILCOX 9,900) //CONT.// 88160 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC 676073
TAIT, ALICE WELL #: 2 RRCID -> 132040 COMPL. DATE 09/09/1989 TOTAL DEPTH 12727 PERF. 9902 - 9962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	407	-0-	-151	-0-	76	1	323	2	Y	7	13	1			6
							8	9									
09	560	N	560	-0-	-0-	-0-	105	1	446	2	Y	8					14
							9	9									
10	682	N	492	-0-	-190	-0-	94	1	389	2	Y	8	13	1			9
							9	9									
11	409	N	409	-0-	-0-	-0-	69	1	328	2	Y	11	11	1			9
							12	9									
12	589	N	478	-0-	-111	-0-	83	1	384	2	Y	10	12	1			7
							11	9									
*01	584	N	584	-0-	-0-	-0-	116	1	457	2	Y	10	13	1			4
							11	9									

TAIT, R. E., JR. WELL #: 1 RRCID -> 137430 COMPL. DATE 07/07/2000 TOTAL DEPTH 10550 PERF. 9594 - 9944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	1262	-0-	-1156	-0-	239	1	1010	2	Y	12	20	1			9
							13	9									
09	1740	N	1140	-0-	-600	-0-	215	1	912	2	Y	12					21
							13	9									
10	1865	N	1865	-0-	-0-	-0-	359	1	1489	2	Y	15	21	1			15
							17	9									
11	2005	N	2005	-0-	-0-	-0-	344	1	1631	2	Y	27	23	1			19
							30	9									
12	1575	N	1575	-0-	-0-	-0-	277	1	1280	2	Y	16	22	1			13
							18	9									
01	1860	N	1632	-0-	-228	-0-	327	1	1287	2	Y	16	23	1			6
							18	9									

TAIT, ALICE WELL #: 3 RRCID -> 158093 COMPL. DATE N/A TOTAL DEPTH 11475 PERF. 9914 - 10078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	863	N	863	-0-	-0-	-0-	158	1	668	2	Y	34	57	1			27
							37	9									
09	900	N	769	-0-	-131	-0-	140	1	592	2	Y	34					61
							37	9									
10	1085	N	652	-0-	-433	-0-	119	1	492	2	Y	37	57	1			41
							41	9									
11	1244	N	1244	-0-	-0-	-0-	205	1	973	2	Y	60	56	1			45
							66	9									
12	883	N	883	-0-	-0-	-0-	149	1	686	2	Y	44	56	1			33
							48	9									
01	651	N	598	-0-	-53	-0-	112	1	442	2	Y	40	57	1			16
							44	9									

TAIT (WILCOX 10,700) 88160 750 NON-ASSOCIATED EXEMPT CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC 676073
TAIT, ALICE WELL #: 1 RRCID -> 242862 COMPL. DATE 07/25/2008 TOTAL DEPTH 11786 PERF.10715 - 10725

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

TANK FARM (L. YEGUA NOD MEX) 88304 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
SIZEMORE WELL #: 1 RRCID -> 208604 COMPL. DATE 08/19/2003 TOTAL DEPTH 13528 PERF.10132 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TANK FARM (LWR. COOK MTN. 3A) 88304 242 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
ABSHIER WELL #: 1 RRCID -> 213831 COMPL. DATE 11/22/2005 TOTAL DEPTH 13224 PERF.12788 - 12952

08	40052	X	27396	-0-	-12656	-0-	291	1	26745	2	N	327	180	1				222
							360	9										
09	33600	X	25385	-0-	-8215	-0-	270	1	24784	2	N	301	368	1				155
							331	9										
10	34720	X	10889	-0-	-23831	-0-	233	1	10539	2	N	106						261
							117	9										
11	32250	X	27736	-0-	-4514	-0-	297	1	26891	2	N	498	552	1				207
							548	9										
12	27404	X	18640	-0-	-8764	-0-	174	1	18198	2	N	244	185	1				266
							268	9										
01	27404	X	24305	-0-	-3099	-0-	229	1	23788	2	N	262	384	1				144
							288	9										

LURA MIRE "A" WELL #: 1 RRCID -> 243795 COMPL. DATE 07/10/2008 TOTAL DEPTH 11913 PERF.11655 - 12016

08	10726	X	6898	-0-	-3828	-0-	133	1	6658	2	N	97						361
							107	9										
09	15408	X	15408	-0-	-0-	-0-	246	1	15018	2	N	131	206	1				286
							144	9										
10	14665	X	14665	-0-	-0-	-0-	279	1	14242	2	N	131	211	1	1	8		205
							144	9										
11	8790	X	6945	-0-	-1845	-0-	159	1	6648	2	N	125	186	1				144
							138	9										
12	11875	X	11875	-0-	-0-	-0-	264	1	11483	2	N	116	1	8				259
							128	9										
01	10974	X	10920	-0-	-54	-0-	251	1	10469	2	N	182	212	1				229
							200	9										

TANTABOGUE CREEK (DEXTER) 88315 110 ASSOCIATED PRORATED CNTY: WALKER
PARTEN OPERATING INC. 642718
CHAMPION INTERNATIONAL CORP.'C' WELL #: 1 RRCID -> 225151 COMPL. DATE N/A TOTAL DEPTH 10655 PERF.10223 - 10229

08	662	N	662	-0-	-0-	B	-0-	2	1	638	2	N	20						195
								22	9										
09/01 BALANCING DATE STATUS -> -0-																			
09	585	N	585	-0-	-0-	B	-0-	1	1	565	2	N	17						212
								19	9										
10	865	N	865	-0-	-0-	B	-0-	2	1	841	2	N	20						232
								22	9										
11	808	N	808	-0-	-0-	B	-0-	2	1	787	2	N	17						249
								19	9										
12	769	N	769	-0-	-0-	B	-0-	2	1	755	2	N	11						260
								12	9										
01	868	N	753	-0-	-115	B	-0-	2	1	740	2	N	10						270
								11	9										

TANTABOGUE CREEK (DEXTER) //CONT.// 88315 110 ASSOCIATED PRORATED CNTY: WALKER
PARTEN OPERATING INC. //CONT.// 642718
CHAMPION INTERNATIONAL CORP. WELL #: 2 RRCID -> 225153 COMPL. DATE N/A TOTAL DEPTH 10157 PERF.10042 - 10048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2381 N	2381	-0-	-0- B	-0-	4 1 113 9	2264 2	N	103	197 1		94
09/01 BALANCING DATE STATUS -> -0-												
09	3244 N	3244	-0-	-0- B	-0-	4 1 73 9	3167 2	N	66			160
10	3569 N	3569	-0-	-0- B	-0-	4 1 72 9	3493 2	N	65			225
11	3461 N	3461	-0-	-0- B	-0-	4 1 109 9	3348 2	N	99	190 1		134
12	3875 N	3875	-0-	-0- B	-0-	4 1 65 9	3806 2	N	59			193
*01	3180 N	3180	-0-	-0- B	-0-	4 1 81 9	3095 2	N	74	203 1		64

TARPON SW 88380 500 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
MANTI EXPLORATION OPERATING LLC 524892
STATE TRACT 341 WELL #: 1 RRCID -> 236337 COMPL. DATE 04/25/2005 TOTAL DEPTH 9500 PERF. 6604 - 6636

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TAVENER (COOK MTN. 7950) 88470 300 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
ARRINGTON OIL&GAS OPERATING LLC 033149
VORPHAL GAS UNIT WELL #: 1 RRCID -> 085532 COMPL. DATE 11/14/1979 TOTAL DEPTH 8350 PERF. 7964 - 7982

08	0 N	-0-	-0-	-0-	-0-			N	-0-			79
09	0 N	-0-	-0-	-0-	-0-			N	-0-			79
10	0 N	-0-	-0-	-0-	-0-			N	-0-			79
11	0 N	-0-	-0-	-0-	-0-			N	-0-			79
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			79
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			79

TAVENER (FRIO 4400) 88470 550 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
HOLMES ET AL GAS UNIT WELL #: 1 RRCID -> 217294 COMPL. DATE 09/21/2005 TOTAL DEPTH 5000 PERF. 4482 - 4485

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TAVENER, EAST (7950) 88471 500 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
DYNAMIC PRODUCTION, INC. 237926
NOVAK GAS UNIT WELL #: 1 A RRCID -> 088173 COMPL. DATE 03/11/1980 TOTAL DEPTH 8350 PERF. 8002 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					86
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					86
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					86
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					86
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					86
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					86

TAYLOR BAYOU, E. (10,130) 88502 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
RUTHERFORD OIL CORPORATION 738100
HEBERT, B. C. HEIRS WELL #: 1 RRCID -> 193923 COMPL. DATE 10/22/2008 TOTAL DEPTH 10782 PERF. 8724 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR BAYOU, S. (HACKBERRY 1) 88506 222 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
MCFADDIN WELL #: 1 RRCID -> 257094 COMPL. DATE 02/26/2010 TOTAL DEPTH 12505 PERF.12142 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80942		80942	-0-	-0-	-0-	307 8192	1 9	72443	2	N	7447	6873	1			863
09	79474		79474	-0-	-0-	-0-	300 7308	1 9	71866	2	N	6644	6891	1			616
10	84007		84007	-0-	-0-	-0-	310 8131	1 9	75566	2	N	7392	7280	1			728
11	77564		77564	-0-	-0-	-0-	294 7216	1 9	70054	2	N	6560	7281	1			7
*12	87968		87968	-0-	-0-	-0-	310 9176	1 9	78482	2	N	8342	7651	1			698
*01	69963		69963	-0-	-0-	-0-	307 6851	1 9	62805	2	N	6228	6428	1			498

TAYLOR LAKE, EAST (LOX B) 88549 400 NON-ASSOCIATED CAPACITY CNTY: HARRIS
LEGEND NATURAL GAS II, LP 495450
CITY OF SEABROOK WELL #: 1R RRCID -> 140150 COMPL. DATE 11/17/1991 TOTAL DEPTH 12900 PERF.12320 - 12355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GA 256/294 (TX S/L M-95283) WELL #: RRCID -> 148518 COMPL. DATE 01/31/1994 TOTAL DEPTH 12147 PERF.11286 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					180
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					180
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					180
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					180
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					180
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					180

PLUGGED AND ABANDONED_____ 01/19/2010

TAYLOR LAKE, EAST (LOX B) //CONT.// 88549 400 NON-ASSOCIATED CAPACITY CNTY: HARRIS
LEGEND NATURAL GAS II, LP //CONT.// 495450
BRACEWELL ESTATE WELL #: 2 RRCID -> 168884 COMPL. DATE 03/08/1998 TOTAL DEPTH 12890 PERF.12333 - 12347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27249	X	25815	-0-	-1434	-0-	3941	1	21874	2	Y	-0-					20
09	INC G-10		11313	-0-	11313	11313	2048	1	9265	2	Y	-0-					20
10	INC G-10		24662	-0-	24662	35975	3595	1	20803	2	Y	240	178	1			82
							264	9									
11	INC G-10		5371	-0-	5371	41346	1451	1	3920	2	Y	-0-					82
12	41346	X	-0-	-0-	-41346	-0-					Y	-0-					82
01	24056	X	-0-	-0-	-24056	-0-					Y	-0-					82

TAYLOR LAKE, EAST (LOX B -2-) 88549 413 NON-ASSOCIATED ONE WELL CNTY: HARRIS
LEGEND NATURAL GAS II, LP 495450
CITY OF SEABROOK WELL #: 1R RRCID -> 139675 COMPL. DATE 08/25/1991 TOTAL DEPTH 12900 PERF.12412 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR LAKE, E. (ANOMALINA 3) 88551 005 NON-ASSOCIATED ONE WELL CNTY: HARRIS
LEGEND NATURAL GAS II, LP 495450
INTERFINANCIAL CORP. WELL #: 2 RRCID -> 151733 COMPL. DATE 09/15/1999 TOTAL DEPTH 11632 PERF. 5350 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THEUVENINS CREEK (YEGUA 5700) 89324 450 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP SITTIN ON GO WELL #: 2 RRCID -> 271175 COMPL. DATE 04/21/2013 TOTAL DEPTH 6404 PERF. 5701 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0		1390	-0-	1390	1390	1380	4	10	9	Y	9					9
*05	8556		6859	-0-	-1697	-0-	25	1	5239	4	Y	1450	1459	1			-0-
							1595	9									
06	8280		5962	-0-	-2318	-0-	15	1	4576	3	Y	1246	1246	1			-0-
							1371	9									
07	8556		2098	-0-	-6458	-0-	15	1	785	3	Y	1180	1180	1			-0-
							1298	9									
08	8556		4877	-0-	-3679	-0-	283	1	3706	3	Y	807	807	1			-0-
							888	9									
09	8280		4248	-0-	-4032	-0-	346	1	3188	3	Y	649	649	1			-0-
							714	9									
10	8556		4997	-0-	-3559	-0-	337	1	4192	3	Y	425	425	1			-0-
							468	9									
11	8280		3634	-0-	-4646	-0-	272	1	2769	3	Y	539	539	1			-0-
							593	9									
12	8556		4336	-0-	-4220	-0-	573	1	3227	3	Y	487	487	1			-0-
							536	9									
01	8556		7879	-0-	-677	-0-	296	1	6679	3	Y	822	822	1			-0-
							904	9									

THEUVENINS CREEK (YEGUA 6350) 89324 475 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP GOOD WELL #: 1 RRCID -> 271508 COMPL. DATE 09/10/2012 TOTAL DEPTH 6385 PERF. 6353 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6748		72	-0-	-6676	-0-	6	1	62	3	N	4					112
							4	9									
03	7471		499	-0-	-6972	-0-	26	1	473	3	N	-0-					112
04	7230		4713	-0-	-2517	-0-	12	1	4687	3	N	13					125
							14	9									
05	7471		3751	-0-	-3720	-0-	24	1	3577	3	N	136					261
							150	9									
06	7230		8349	-0-	1119	1119	30	1	7450	3	N	790	785	1			266
							869	9									
07	7471		4048	-0-	-3423	-0-	30	1	3524	3	N	449	471	1			244
							494	9									
08	7471		4949	-0-	-2522	-0-	28	1	4085	3	N	760	783	1			221
							836	9									
09	7230		4274	-0-	-2956	-0-	374	1	3420	3	N	436	387	1			270
							480	9									
10	7471		2853	-0-	-4618	-0-	327	1	1847	3	N	617	751	1			136
							679	9									
11	7230		1135	-0-	-6095	-0-	236	1	804	3	N	86					222
							95	9									
12	7471		2734	-0-	-4737	-0-	308	1	2060	3	N	333	381	1			174
							366	9									
01	7471		1493	-0-	-5978	-0-	310	1	959	3	N	204	191	1			187
							224	9									

THEUVENINS CREEK (WILCOX G SAND) 89324 500 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP AMERICA A-62 WELL #: 2 RRCID -> 257130 COMPL. DATE 09/24/2011 TOTAL DEPTH 9850 PERF. 9004 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	4	-0-	-27	-0-	3	1	1	9	N	1					158
09	30	N	8	-0-	-22	-0-	6	1	2	9	N	2					160
10	31	N	-0-	-0-	-31	-0-					N	-0-	160	1			-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THEUVENINS CREEK (YEGUA 1 -D) 89324 700 ASSOCIATED EXEMPT CNTY: TYLER
FIVE-JAB, INC. 271310
KIRBY-MCINNIS WELL #: 10D RRCID -> 103318 COMPL. DATE 12/23/2009 TOTAL DEPTH 8630 PERF. 5635 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THEUVENINS CREEK, S. (YEGUA 1) 89352 198 ASSOCIATED ONE WELL CNTY: TYLER
DAVIS BROS. OIL PRODUCERS, INC. 202675
ATL.-SIN. S.P. WILSON FEE WELL #: 1 RRCID -> 155717 COMPL. DATE N/A TOTAL DEPTH 8860 PERF. 5561 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THEUVENINS CREEK, S. (YEGUA 3-A) 89352 400 NON-ASSOCIATED EXEMPT CNTY: TYLER
CAPROCK OPERATIONS INC. 130478
ATL.-SIN. S. P. WILSON FEE WELL #: 1 T RRCID -> 045117 COMPL. DATE 11/09/1968 TOTAL DEPTH 8860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS SOUTHERN OPERATING CO LLC 206081
BP HONKY TONKIN WELL #: 2 RRCID -> 271290 COMPL. DATE 08/10/2013 TOTAL DEPTH 6550 PERF. 6053 - 6060

08	0	7077	-0-	7077	7077	283	1	6520	3	Y	249	249	1				-0-
						274	9										
09	0	14111	-0-	14111	21188	396	1	13249	3	Y	424	424	1				-0-
						466	9										
10	6000	12073	-0-	6073	27261	427	1	11260	3	Y	351	351	1				-0-
						386	9										
11	7500	13287	-0-	5787	33048	559	1	12263	3	Y	423	423	1				-0-
						465	9										
12	7750	20045	-0-	12295	45343	573	1	18930	3	Y	493	493	1				-0-
						542	9										
01	7750	12199	-0-	4449	49792	296	1	10359	3	Y	383	383	1				-0-
						1123	5	421	9								

THEUVENINS CREEK, S. (YEGUA 5TH) 89352 800 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP JR WELL #: 1 RRCID -> 270664 COMPL. DATE 08/21/2012 TOTAL DEPTH 6215 PERF. 5788 - 5791

08	15469	8247	-0-	-7222	-0-	497	1	5737	3	N	1830	1953	1				254
						2013	9										
09	14970	9480	-0-	-5490	-0-	410	1	5895	3	N	2886	2667	1				473
						3175	9										
10	15469	4092	-0-	-11377	-0-	205	1	1999	3	N	1716	1687	1				502
						1888	9										
11	14970	7828	-0-	-7142	-0-	358	1	5080	3	N	2173	2430	1				245
						2390	9										
12	15469	6932	-0-	-8537	-0-	338	1	3552	3	N	2765	2800	1				210
						3042	9										
*01	7977 R	7977	-0-	-0-	-0-	449	1	3907	3	N	3292	3237	1				265
						3621	9										

THOMAS (2250) 89432 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
KONANTZ, RONALD J. INC. 474900
THEUMAN, M. C. WELL #: 2 RRCID -> 255311 COMPL. DATE 10/01/2009 TOTAL DEPTH 7247 PERF. 2324 - 2345

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

THOMPSON 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343

MYERS, A. E. WELL #: 13 RRCID -> 054992 COMPL. DATE 04/14/1973 TOTAL DEPTH 3650 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MYERS, A. E. WELL #: 17 RRCID -> 055090 COMPL. DATE 04/14/1973 TOTAL DEPTH 3365 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MYERS, A. E. WELL #: 1 RRCID -> 090422 COMPL. DATE 11/15/1979 TOTAL DEPTH 5500 PERF. 4168 - 4193

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOOTH, T. R. WELL #: 14 RRCID -> 116889 COMPL. DATE 02/28/1985 TOTAL DEPTH 3175 PERF. 2928 - 2942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LOCKWOOD & SHARP -A- WELL #: 62 RRCID -> 136788 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2540 - 2548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LOCKWOOD & SHARP -A- WELL #: 101 RRCID -> 144002 COMPL. DATE 12/07/1992 TOTAL DEPTH 3900 PERF. 3209 - 3223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIOCENE 3 GU 1 WELL #: 2 RRCID -> 144149 COMPL. DATE 12/17/1992 TOTAL DEPTH 5420 PERF. 2632 - 2646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
LOCKWOOD & SHARP -A- WELL #: 75 RRCID -> 149146 COMPL. DATE 02/16/1994 TOTAL DEPTH 5450 PERF. 3372 - 3387

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEORGE, A. P. WELL #: 16 RRCID -> 150862 COMPL. DATE 07/20/1994 TOTAL DEPTH 6200 PERF. 3158 - 3168

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEORGE, A. P. "A" WELL #: 22 RRCID -> 151531 COMPL. DATE 09/27/1994 TOTAL DEPTH 5554 PERF. 2804 - 2814

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEORGE, A. P. "A" WELL #: 25 RRCID -> 154110 COMPL. DATE 04/17/1995 TOTAL DEPTH 3450 PERF. 3360 - 3379

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOCKWOOD & SHARP -B- WELL #: 48 RRCID -> 161556 COMPL. DATE 10/03/1996 TOTAL DEPTH 5450 PERF. 5067 - 5079

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOCKWOOD & SHARP "B" WELL #: 2 RRCID -> 161639 COMPL. DATE 02/22/2005 TOTAL DEPTH 5330 PERF. 4824 - 4884

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LOCKWOOD & SHARP 'A' WELL #: 91 RRCID -> 163377 COMPL. DATE 09/15/2005 TOTAL DEPTH 5950 PERF. 2072 - 2076

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
LOCKWOOD & SHARP -B- WELL #: 14 RRCID -> 163944 COMPL. DATE 10/26/2012 TOTAL DEPTH 5370 PERF. 3748 - 4380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOCKWOOD & SHARP -B- WELL #: 54 RRCID -> 163953 COMPL. DATE 01/14/1999 TOTAL DEPTH 5450 PERF. 4861 - 4943

08	14B2 EXT	NO RPT	-0-	-0-	1977				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	1977				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	1977				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1977				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1977				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1977				N	NO RPT			-0-

MYERS, A. E. WELL #: 43 RRCID -> 165232 COMPL. DATE 12/07/2004 TOTAL DEPTH 5605 PERF. 2273 - 2275

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOOTH, T. R. WELL #: 12 RRCID -> 166968 COMPL. DATE 11/07/2001 TOTAL DEPTH 5417 PERF. 2110 - 2116

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BOOTH, F. I. ET AL -A- WELL #: 18 RRCID -> 166970 COMPL. DATE 02/05/1998 TOTAL DEPTH 5550 PERF. 3448 - 3464

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOCKWOOD & SHARP -A- WELL #: 85 RRCID -> 169331 COMPL. DATE 10/22/2003 TOTAL DEPTH 5450 PERF. 2791 - 2796

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LOCKWOOD & SHARP -A- WELL #: 93 RRCID -> 169780 COMPL. DATE 07/27/1998 TOTAL DEPTH 5449 PERF. 2952 - 2980

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
HP LOCKWOOD WELL #: 1 RRCID -> 179441 COMPL. DATE 07/14/2005 TOTAL DEPTH 7200 PERF. 1744 - 1748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOOTH, T. R. WELL #: 1R RRCID -> 183645 COMPL. DATE 03/28/2001 TOTAL DEPTH 5450 PERF. 2046 - 2058

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BOOTH, T. R. WELL #: 25 RRCID -> 186315 COMPL. DATE 07/20/2001 TOTAL DEPTH 5453 PERF. 3834 - 3854

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BOOTH, T. R. WELL #: 15 RRCID -> 187134 COMPL. DATE 12/09/2001 TOTAL DEPTH 3174 PERF. 2932 - 2937

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

BOOTH, F. I. ETAL -A- WELL #: 65 RRCID -> 187634 COMPL. DATE 08/15/2001 TOTAL DEPTH 5618 PERF. 2896 - 2916

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GEORGE, A. P. "A" WELL #: 28 RRCID -> 198925 COMPL. DATE 12/15/2003 TOTAL DEPTH 4012 PERF. 2879 - 2899

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOCKWOOD & SHARP -A- WELL #: 68 RRCID -> 199696 COMPL. DATE 10/01/2003 TOTAL DEPTH 5450 PERF. 1636 - 1646

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
LOCKWOOD & SHARP -B- WELL #: 58 RRCID -> 200361 COMPL. DATE 02/24/2004 TOTAL DEPTH 5450 PERF. 4913 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	248	-0-	-62	-0-	28	1	1	2	N	199	170	1			204
							219	9									
09	300	X	149	-0-	-151	-0-	16	1	133	9	N	121	171	1			154
10	217	N	175	-0-	-42	-0-	7	1	168	9	N	153	167	1			140
11	377	N	377	-0-	-0-	-0-	13	1	364	9	N	331	174	1			297
12	460	N	460	-0-	-0-	-0-	13	1	447	9	N	406	338	1			365
*01	219	N	219	-0-	-0-	-0-	13	1	1	4	N	186	512	1			39
							205	9									

LOCKWOOD, H. P. WELL #: 4 RRCID -> 200926 COMPL. DATE 04/15/2004 TOTAL DEPTH 5450 PERF. 1848 - 1870

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD, H. P. WELL #: 6 RRCID -> 200965 COMPL. DATE 04/20/2004 TOTAL DEPTH 6240 PERF. 3386 - 3398

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD, H. P. WELL #: 30 F RRCID -> 200966 COMPL. DATE 09/06/2003 TOTAL DEPTH 5461 PERF. 3389 - 3393

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/26/2013 - PLUGGED 09-26-2013

LOCKWOOD, H. P. WELL #: 15 RRCID -> 201712 COMPL. DATE 01/27/2005 TOTAL DEPTH 5054 PERF. 3634 - 3650

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, F. I. ET AL -A- WELL #: 67 RRCID -> 203384 COMPL. DATE 02/15/2006 TOTAL DEPTH 3959 PERF. 2786 - 2791

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE, A. P. "A" WELL #: 20 RRCID -> 203910 COMPL. DATE 09/14/2004 TOTAL DEPTH 5500 PERF. 3001 - 3007

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
LOCKWOOD, H. P. WELL #: 34 RRCID -> 207056 COMPL. DATE 11/13/2004 TOTAL DEPTH 5462 PERF. 4296 - 4361

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MYERS, A. E. WELL #: 11 R RRCID -> 207555 COMPL. DATE 02/16/2005 TOTAL DEPTH 5550 PERF. 2268 - 2276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD & SHARP -A- WELL #: 64 RRCID -> 207557 COMPL. DATE 02/18/2005 TOTAL DEPTH 5450 PERF. 2906 - 2909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MYERS, A. E. WELL #: 15 RRCID -> 209216 COMPL. DATE 05/18/2005 TOTAL DEPTH 4081 PERF. 2873 - 2918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, F. I. ETAL "A" WELL #: 54 RRCID -> 209252 COMPL. DATE 05/23/2005 TOTAL DEPTH 5464 PERF. 3458 - 3461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYERS, A. E. WELL #: 52 RRCID -> 211196 COMPL. DATE 09/19/2006 TOTAL DEPTH 5522 PERF. 3448 - 3458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
BOOTH, F. I. ET AL -A- WELL #: 64 RRCID -> 211202 COMPL. DATE 07/20/2005 TOTAL DEPTH 5610 PERF. 3472 - 3476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	51	-0-	-42	-0-	48	1	2	2	N	-0-					1
							1	4									
09	150	N	61	-0-	-89	-0-	59	1	1	2	N	-0-					1
							1	4									
10	93	N	62	-0-	-31	-0-	59	1	2	2	N	-0-					1
							1	4									
11	60	N	53	-0-	-7	-0-	51	1	2	2	N	-0-					1
12	62	N	56	-0-	-6	-0-	54	1	1	2	N	-0-					1
							1	4									
*01	62	N	58	-0-	-4	-0-	52	1	1	2	N	-0-					1
							5	4									

LOCKWOOD, H. P. WELL #: 14 RRCID -> 211945 COMPL. DATE 09/18/2005 TOTAL DEPTH 5437 PERF. 2410 - 2414

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BOOTH, T. R. WELL #: 5 R RRCID -> 212023 COMPL. DATE 07/28/2005 TOTAL DEPTH 5480 PERF. 4872 - 4880

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LOCKWOOD & SHARP -A- WELL #: 73 RRCID -> 217672 COMPL. DATE 04/28/2006 TOTAL DEPTH 5450 PERF. 2970 - 2985

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOCKWOOD, H. P. WELL #: 47A RRCID -> 222426 COMPL. DATE 09/14/2006 TOTAL DEPTH 5450 PERF. 2780 - 2787

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
LOCKWOOD, H. P. WELL #: 35 RRCID -> 234050 COMPL. DATE 01/15/2008 TOTAL DEPTH 5460 PERF. 4376 - 4392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LOCKWOOD & SHARP -A- WELL #: 94 RRCID -> 263274 COMPL. DATE 01/11/2011 TOTAL DEPTH 5450 PERF. 1728 - 1732

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GEORGE, A. P. -A- WELL #: 35 RRCID -> 270960 COMPL. DATE 04/08/2013 TOTAL DEPTH 5507 PERF. 4354 - 4360

08	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
WOLTERS, R. A. NCT-1 WELL #: 7 RRCID -> 154139 COMPL. DATE 03/20/1954 TOTAL DEPTH 7672 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON (VICKSBURG) 89525 868 ASSOCIATED ONE WELL CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
EDWARDS & RIGGINS WELL #: 5 RRCID -> 179675 COMPL. DATE 07/27/2000 TOTAL DEPTH 7480 PERF. 7352 - 7386

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30

THOMPSON, NORTH 89527 001 ASSOCIATED 49B CNTY: FORT BEND
MCGOWAN WORKING PARTNERS, INC. 549836
BOOTH, F. I. WELL #: 3B RRCID -> 052147 COMPL. DATE 03/13/1972 TOTAL DEPTH 7792 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, SOUTH 89530 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
WOLTERS, R. A. ET AL -B- WELL #: 6 RRCID -> 067929 COMPL. DATE 08/23/1976 TOTAL DEPTH 5410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLTERS, R. A. ET AL WELL #: 5 RRCID -> 075922 COMPL. DATE 04/03/1978 TOTAL DEPTH 5448 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, J.H.P. WELL #: 26 RRCID -> 076285 COMPL. DATE 11/03/1997 TOTAL DEPTH 5480 PERF. 4926 - 4936

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLTERS, R. A. ET AL WELL #: 22 RRCID -> 077523 COMPL. DATE 03/08/1987 TOTAL DEPTH 5513 PERF. 4956 - 4964

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLTERS, R. A. ET AL WELL #: 21 L RRCID -> 078330 COMPL. DATE 08/24/1978 TOTAL DEPTH 5500 PERF. 5154 - 5160

08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLTERS, R. A. ET AL WELL #: 22 RRCID -> 081920 COMPL. DATE 09/26/2012 TOTAL DEPTH 5601 PERF. 4050 - 4078

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLTERS, R. A. ET AL WELL #: 24 RRCID -> 110531 COMPL. DATE 04/12/1984 TOTAL DEPTH 5631 PERF. 5056 - 5062

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, SOUTH //CONT.// 89530 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
WOLTERS, R. A. ET AL "B" WELL #: 29 RRCID -> 168012 COMPL. DATE 05/22/2005 TOTAL DEPTH 7500 PERF. 4814 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WOLTERS, R. A. ET AL WELL #: 25 RRCID -> 207560 COMPL. DATE 09/08/2005 TOTAL DEPTH 5618 PERF. 3912 - 3921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-				N	-0-			1
09	0	N	-0-	-0-	-0-	-0-				N	-0-			1
10	0	N	-0-	-0-	-0-	-0-				N	-0-			1
11	0	N	-0-	-0-	-0-	-0-				N	-0-			1
12	0	N	-0-	-0-	-0-	-0-				N	-0-			1
*01	0	N	-0-	-0-	-0-	-0-				N	-0-			1

JHP DAVIS ESTATE WELL #: 104ST RRCID -> 249837 COMPL. DATE 05/18/2009 TOTAL DEPTH 5430 PERF. 5089 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

THOMPSON, SE. (FRIO) 89531 333 ASSOCIATED ONE WELL CNTY: FORT BEND
JETTA OPERATING COMPANY, INC. 432283
DAVIS, J. H. P. ESTATE WELL #: RRCID -> 265547 COMPL. DATE N/A TOTAL DEPTH N/A PERF.12640 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
09	0	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
10	0	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, W. (MIOCENE 4010) 89533 250 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
GARRISON LTD. 295861
GORKA WELL #: 1 RRCID -> 215091 COMPL. DATE 12/15/2005 TOTAL DEPTH 4700 PERF. 4009 - 4015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MOORE WELL #: 1 RRCID -> 235545 COMPL. DATE 03/08/2008 TOTAL DEPTH 4150 PERF. 3856 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

THOMPSON, W. (MIOCENE 4010) //CONT.// 89533 250 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
MAGNUM PRODUCING, LP 521516
GORKA-GEORGE GU WELL #: 1 RRCID -> 225929 COMPL. DATE 02/13/2007 TOTAL DEPTH 4512 PERF. 4018 - 4024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GORKA-GEORGE GU WELL #: 2 RRCID -> 231720 COMPL. DATE 09/26/2007 TOTAL DEPTH 4359 PERF. 4018 - 4032

08	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

GORKA, JIM WELL #: 1 RRCID -> 232400 COMPL. DATE 09/19/2007 TOTAL DEPTH 4205 PERF. 4011 - 4024

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GORKA-GEORGE GU WELL #: 3 RRCID -> 232503 COMPL. DATE 10/31/2007 TOTAL DEPTH 4207 PERF. 4006 - 4018

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

THURSDAY (WOODBINE) 89824 500 NON-ASSOCIATED ONE WELL CNTY: TRINITY
EMERALD OIL & GAS LC 250964
HOLMES WELL #: 1 RRCID -> 066101 COMPL. DATE 02/06/1976 TOTAL DEPTH 9025 PERF. 8966 - 8972

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIDEHAVEN (FRIO, UPPER) 89826 015 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
TERRY-POESSEL GAS UNIT WELL #: 1 RRCID -> 208298 COMPL. DATE 09/01/2004 TOTAL DEPTH 12460 PERF. 8486 - 8527

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIDEHAVEN (HEFFELFINGER) 89826 043 ASSOCIATED ONE WELL CNTY: MATAGORDA
SV ENERGY COMPANY, LLC 831396
HEFFELFINGER 'C' WELL #: 1 RRCID -> 271194 COMPL. DATE 11/14/2012 TOTAL DEPTH 9002 PERF. 8770 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15810		NO RPT	-0-	-15810	-0-					N	NO RPT					-0-
09	15300		NO RPT	-0-	-15300	-0-					N	NO RPT					-0-
10	15810		NO RPT	-0-	-15810	-0-					N	NO RPT					-0-
11	15300		NO RPT	-0-	-15300	-0-					N	NO RPT					-0-
12	15810		NO RPT	-0-	-15810	-0-					N	NO RPT					-0-
01	15810		NO RPT	-0-	-15810	-0-					N	NO RPT					-0-

TIDEHAVEN (9,400 FRIO) 89826 559 ASSOCIATED ONE WELL CNTY: MATAGORDA
SQUARE MILE ENERGY, L.L.C. 810815
WALLACE WELL #: 1 RRCID -> 265028 COMPL. DATE 02/06/2012 TOTAL DEPTH 10400 PERF. 9340 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIDEHAVEN (9,500 FRIO) 89826 645 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
TERRY-POESSEL GAS UNIT WELL #: 1 RRCID -> 208843 COMPL. DATE 02/26/2005 TOTAL DEPTH 12460 PERF. 9584 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9765	#	9143	-0-	-622	-0-	9034	2	109	9	N	99	188	1			104
09	8700		7739	-0-	-961	-0-	7625	2	114	9	N	104					208
10	8990		7766	-0-	-1224	-0-	7647	2	119	9	N	108	188	1			128
11	8700		7168	-0-	-1532	-0-	7066	2	102	9	N	93					221
12	8990		7103	-0-	-1887	-0-	7044	2	59	9	N	54	191	1			84
01	8990		7145	-0-	-1845	-0-	7100	2	45	9	N	41					125

TIDEHAVEN (10,300) 89826 946 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
PHS GAS UNIT WELL #: 1 RRCID -> 247837 COMPL. DATE 02/09/2009 TOTAL DEPTH 11830 PERF.10449 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	#	2004	-0-	-321	-0-	1964	2	40	9	N	36	189	1			77
09	2310	#	1995	-0-	-315	-0-	1955	2	40	9	N	36					113
10	2418	#	2030	-0-	-388	-0-	1984	2	46	9	N	42					155
11	2340	#	1922	-0-	-418	-0-	1880	2	42	9	N	38					193
12	2201	#	836	-0-	-1365	-0-	812	2	24	9	N	22					215
01	2077	#	878	-0-	-1199	-0-	850	2	28	9	N	25					240

WYNN-CROSBY OPERATING, LTD. 945581
DAWDY GAS UNIT WELL #: 1 RRCID -> 252252 COMPL. DATE 11/10/2008 TOTAL DEPTH 12600 PERF.10318 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54

TIDEHAVEN, DEEP (FRIO 11300) 89827 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUEMAUR EXPL. & PROD., LLC 828321
HEFFELFINGER "A" GAS UNIT WELL #: 1 RRCID -> 263409 COMPL. DATE 04/18/2011 TOTAL DEPTH 11800 PERF.11164 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	#	4543	-0-	-1161	-0-	210	1	4290	2	N	39					169
							43	9									
09	5280	#	4186	-0-	-1094	-0-	210	1	3939	2	N	34					203
							37	9									
10	5146	#	4201	-0-	-945	-0-	210	1	3948	2	N	39	179	1			63
							43	9									
11	4800	#	3649	-0-	-1151	-0-	210	1	3399	2	N	36					99
							40	9									
12	4712	#	3888	-0-	-824	-0-	210	1	3636	2	N	38					137
							42	9									
01	4557	#	3537	-0-	-1020	-0-	120	1	3377	2	N	36					173
							40	9									

TIDEHAVEN, W (ANOM 1) 89873 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SQUARE MILE ENERGY, L.L.C. 810815
WALLACE WELL #: 1 RRCID -> 243575 COMPL. DATE 05/19/2008 TOTAL DEPTH 10400 PERF. 9652 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TIGNER (VICKSBURG) 89906 450 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
COBRA OIL & GAS CORPORATION 163000
MERCURY GAS UNIT WELL #: 1 RRCID -> 174132 COMPL. DATE 07/15/1999 TOTAL DEPTH 8606 PERF. 6419 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIMBER LAKE (WILCOX 9900 SAND) 90050 500 NON-ASSOCIATED ONE WELL CNTY: TYLER
PANTHER BAYOU ENERGY, LLC 638497
KRESCENT ENERGY BP AMERICA A-740 WELL #: 1 RRCID -> 257141 COMPL. DATE 04/02/2010 TOTAL DEPTH 10416 PERF. 9890 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36924		36924	-0-	-0-	-0-	36626	2	298	9	Y	271	386	1			-0-
09	42128		42128	-0-	-0-	-0-	40841	2	1287	9	Y	1170	1170	1			-0-
10	41315		41315	-0-	-0-	-0-	40292	2	1023	9	Y	930	930	1			-0-
11	36302		36302	-0-	-0-	-0-	35594	2	708	9	Y	644	644	1			-0-
12	36332		25522	-0-	-10810	-0-	24794	2	728	9	Y	662	662	1			-0-
01	36332		32040	-0-	-4292	-0-	31271	2	769	9	Y	699	645	1			54

BPA 740 WELL #: 2 RRCID -> 271043 COMPL. DATE 09/04/2012 TOTAL DEPTH 10000 PERF. 9914 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	19282		51106	-0-	31824	310632	49477	2	1629	9	N	1481	1492	1			13
*09	18660		47316	-0-	28656	339288	45895	2	1421	9	N	1292	1288	1			17
*10	19282		46682	-0-	27400	366688	45273	2	1409	9	N	1281	1126	1			172
*11	18660		36651	-0-	17991	384679	35795	2	856	9	N	778	950	1			-0-
*12	19282		42573	-0-	23291	407970	41352	2	1221	9	N	1110	1110	1			-0-
*01	19282		35568	-0-	16286	424256	34630	2	938	9	N	853	853	1			-0-

TOMBALL 90620 001 ASSOCIATED 49B CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 5 WELL #: 5 RRCID -> 135259 COMPL. DATE 11/30/1988 TOTAL DEPTH 5574 PERF. 5480 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
ROBERTSON, HAZEL WELL #: 1 RRCID -> 051346 COMPL. DATE 10/07/1971 TOTAL DEPTH 5562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ, E. "A" WELL #: 6 RRCID -> 199860 COMPL. DATE 02/07/2004 TOTAL DEPTH 6720 PERF. 5443 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	35	-0-	-27	-0-	35	2			N	-0-					-0-
09	37	R	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	62	#	40	-0-	-22	-0-	40	2			N	-0-					-0-
11	60	#	35	-0-	-25	-0-	35	2			N	-0-					-0-
12	62	#	38	-0-	-24	-0-	38	2			N	-0-					-0-
01	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

TOMBALL (COCKFIELD) 90620 023 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GALLOWAY ENERGY CO. 293303
BAKER, W. W. WELL #: 2 RRCID -> 189075 COMPL. DATE 12/01/2001 TOTAL DEPTH 5482 PERF. 5294 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

TORTUGA OPERATING COMPANY 862750
BURKETT, JEWELL H. WELL #: 1 RRCID -> 008548 COMPL. DATE 02/11/1953 TOTAL DEPTH 5737 PERF. 5366 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	420	-0-	-975	-0-	420	2			N	-0-					29
09	1200	N	238	-0-	-962	-0-	238	2			N	-0-					29
10	1550	N	208	-0-	-1342	-0-	208	2			N	-0-					29
11	629	N	629	-0-	-0-	-0-	629	2			N	-0-					29
12	248	N	210	-0-	-38	-0-	208	2	2	9	N	2					31
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					31

TOMBALL (COCKFIELD UPPER 1-5300) 90620 069 NON-ASSOCIATED CAPACITY CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GU 2 WELL #: 20 RRCID -> 100307 COMPL. DATE 04/07/1982 TOTAL DEPTH 5613 PERF. 5266 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	323	N	323	-0-	-0-	-0-	57	1	266	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (COCKFIELD UPPER 1-5300)//CONT.// 90620 069 NON-ASSOCIATED CAPACITY CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
BAKER, W. W. WELL #: 1 A RRCID -> 119255 COMPL. DATE 03/01/1985 TOTAL DEPTH 8681 PERF. 5272 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	903	N	903	-0-	-0-	-0-	694	1	209	2	N	-0-					88
09	866	N	866	-0-	-0-	-0-	866	2			N	-0-					88
10	1034	N	1034	-0-	-0-	-0-	230	1	804	2	N	-0-					88
11	1157	N	1157	-0-	-0-	-0-	560	1	597	2	N	-0-					88
*12	1173	N	1173	-0-	-0-	-0-	209	1	964	2	N	-0-					88
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

TORTUGA OPERATING COMPANY 862750
TOMBALL GU 8 WELL #: 2 C RRCID -> 008544 COMPL. DATE 10/26/1956 TOTAL DEPTH 5579 PERF. 5332 - 5345

08	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
11	570	N	352	-0-	-218	-0-	352	2			N	-0-					-0-
12	217	N	120	-0-	-97	-0-	120	2			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

PETRICH, THERESA WELL #: 5 RRCID -> 091313 COMPL. DATE 12/05/1980 TOTAL DEPTH 5706 PERF. 5194 - 5198

08	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					147
09	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					147
10	1457	N	1344	-0-	-113	-0-	1344	2			N	-0-					147
11	1290	N	1256	-0-	-34	-0-	1256	2			N	-0-					147
12	1395	N	1331	-0-	-64	-0-	1331	2			N	-0-					147
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					147

TOMBALL (COCKFIELD,UP 1-5300,SE) 90620 075 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
QUILTER, H. -A- WELL #: 6 RRCID -> 125183 COMPL. DATE 08/07/1987 TOTAL DEPTH 5562 PERF. 5354 - 5363

08	1116	N	1002	-0-	-114	-0-	1002	3			N	-0-					-0-
09	930	N	884	-0-	-46	-0-	884	3			N	-0-					-0-
10	899	N	834	-0-	-65	-0-	834	3			N	-0-					-0-
11	960	N	910	-0-	-50	-0-	910	3			N	-0-					-0-
12	899	N	685	-0-	-214	-0-	685	3			N	-0-					-0-
*01	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-

TORTUGA OPERATING COMPANY 862750
TOMBALL GAS UNIT 7 WELL #: 3 RRCID -> 136444 COMPL. DATE 11/07/1990 TOTAL DEPTH 5577 PERF. 5390 - 5396

08	1116	#	774	-0-	-342	-0-	774	2			N	-0-					167
09	1050	#	895	-0-	-155	-0-	895	2			N	-0-					167
10	1038	R	1038	-0-	-0-	-0-	1038	2			N	-0-					167
11	1103	R	1103	-0-	-0-	-0-	1103	2			N	-0-					167
12	1456	R	1456	-0-	-0-	-0-	1456	2			N	-0-					167
01	1023	#	NO RPT	-0-	-1023	-0-					N	NO RPT					167

TOMBALL (COCKFIELD UPPER 5500) 90620 092 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 6 WELL #: 3 RRCID -> 071536 COMPL. DATE 07/22/1999 TOTAL DEPTH 5568 PERF. 5480 - 5491

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TOMBALL (COCKFIELD UPPER 5500) //CONT.// 90620 092 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TANDEM ENERGY CORPORATION //CONT.// 835707
TOMBALL GU 6 WELL #: 1 RRCID -> 190128 COMPL. DATE 07/01/2001 TOTAL DEPTH 5569 PERF. 5478 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
10	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
11	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
12	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-
*01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

TOMBALL GAS UNIT "6" WELL #: 4 RRCID -> 254610 COMPL. DATE 01/30/2008 TOTAL DEPTH 5561 PERF. 5429 - 5439

08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

TORTUGA OPERATING COMPANY 862750
TOMBALL GU 7 WELL #: 2 C RRCID -> 008584 COMPL. DATE 07/08/1937 TOTAL DEPTH 5585 PERF. 5497 - 5516

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOMBALL GU 8 WELL #: 2 T RRCID -> 008585 COMPL. DATE 01/07/1937 TOTAL DEPTH 5579 PERF. 5496 - 5506

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOMBALL GU 7 WELL #: 7 RRCID -> 096043 COMPL. DATE 03/30/1989 TOTAL DEPTH 5572 PERF. 5494 - 5503

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOMBALL (COCKFIELD UPPER 5500SW) 90620 110 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GAS UNIT 9 WELL #: 20 RRCID -> 148471 COMPL. DATE 12/29/1993 TOTAL DEPTH 5721 PERF. 5460 - 5468

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOMBALL (COCKFIELD UPPER 5500SW)//CONT.// 90620 110 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
RUDEL, C. R. WELL #: 1 RRCID -> 121561 COMPL. DATE 05/14/1986 TOTAL DEPTH 5572 PERF. 5493 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

TOMBALL (COCKFIELD 5400) 90620 138 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MAGNOLIA REALTY WELL #: 4 RRCID -> 146993 COMPL. DATE 09/18/1993 TOTAL DEPTH 5642 PERF. 5263 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUELLER, E. E. WELL #: 5 RRCID -> 147224 COMPL. DATE 11/05/1993 TOTAL DEPTH 5615 PERF. 5376 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
10	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
11	600	N	529	-0-	-71	-0-	529	2			N	-0-					-0-
12	589	N	532	-0-	-57	-0-	532	2			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

DOUGHTIE, S. T. WELL #: 9 RRCID -> 271178 COMPL. DATE 04/01/2013 TOTAL DEPTH 5578 PERF. 5344 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1402		1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
09	1420		1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
10	1364		1249	-0-	-115	-0-	1249	2			N	-0-					-0-
11	1320		1200	-0-	-120	-0-	1200	2			N	-0-					-0-
12	1364		1311	-0-	-53	-0-	1311	2			N	-0-					-0-
01	1364		NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

TOMBALL (JACKSON 4400) 90620 230 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
DOUGHTIE, S. T. WELL #: 10 RRCID -> 068899 COMPL. DATE 10/29/1976 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHERER, W. B. WELL #: RRCID -> 126631 COMPL. DATE 02/25/1988 TOTAL DEPTH 6802 PERF. 4214 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					19
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					19
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					19
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					19
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					19
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

WORKED OVER ANOTHER ZONE.. 08/01/1996

TOMBALL (JACKSON 4400,SE) 90620 240 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL G U 9 WELL #: 9 F RRCID -> 086064 COMPL. DATE 09/05/1979 TOTAL DEPTH 6538 PERF. 4351 - 4358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (KOBS) 90620 276 NON-ASSOCIATED 49B CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL G U 2 WELL #: 16 RRCID -> 091137 COMPL. DATE 12/09/1980 TOTAL DEPTH 5716 PERF. 5427 - 5449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/13/2013 - PLUGGED 09-13-2013

TORTUGA OPERATING COMPANY 862750
TOMBALL GAS UNIT -A- METZLER WELL #: 3 RRCID -> 008549 COMPL. DATE 07/01/1935 TOTAL DEPTH 5587 PERF. 5354 - 5375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1965 R	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
09	1874 R	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
10	1932 R	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
11	1890 #	1845	-0-	-45	-0-	1845	2			N	-0-					-0-
12	1953 #	1950	-0-	-3	-0-	1950	2			N	-0-					-0-
01	1953 #	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-

LEWIS, SAM WELL #: 7 F RRCID -> 068593 COMPL. DATE 10/18/1976 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLEGEIST, E. TRACT 2 WELL #: 3 RRCID -> 083224 COMPL. DATE 06/11/1979 TOTAL DEPTH 5620 PERF. 5478 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRICH, THERESA WELL #: 4 RRCID -> 103729 COMPL. DATE 01/14/1983 TOTAL DEPTH 5608 PERF. 5427 - 5449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLEGEIST, E. WELL #: 6 RRCID -> 115260 COMPL. DATE 02/01/1985 TOTAL DEPTH 5663 PERF. 5380 - 5404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341 #	99	-0-	-242	-0-	99	2			N	-0-					70
09	330 #	198	-0-	-132	-0-	198	2			N	-0-					70
10	288 R	288	-0-	-0-	-0-	288	2			N	-0-					70
11	270 #	19	-0-	-251	-0-	19	2			N	-0-					70
12	217 #	88	-0-	-129	-0-	88	2			N	-0-					70
01	279 #	NO RPT	-0-	-279	-0-					N	NO RPT					70

TOMBALL (KOBS) //CONT.// 90620 276 NON-ASSOCIATED 49B CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
BURLINGTON RI RR WELL #: 4 T RRCID -> 127728 COMPL. DATE N/A TOTAL DEPTH 5585 PERF. 5531 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (LEWIS 5930, EAST) 90620 322 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 9 WELL #: 6 RRCID -> 127891 COMPL. DATE 05/20/1988 TOTAL DEPTH 10200 PERF. 5936 - 5941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL (MICHEL) 90620 391 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GAS UNIT NO. 9 WELL #: 22 RRCID -> 207934 COMPL. DATE 01/28/2005 TOTAL DEPTH 6715 PERF. 6248 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	#	3012	-0-	-336	-0-	2009	3	1003	9	N	912	832	1	3	8	261
09	2940	#	2836	-0-	-104	-0-	1878	3	958	9	N	871	847	1	2	8	283
10	3038	#	2969	-0-	-69	-0-	1992	3	977	9	N	888	862	1	1	8	308
11	2910	#	2850	-0-	-60	-0-	1895	3	955	9	N	868	865	1	3	8	308
12	3007	#	2531	-0-	-476	-0-	1693	3	838	9	N	762	707	1	4	8	359
01	3007	#	2415	-0-	-592	-0-	1912	3	503	9	N	457	768	1	7	8	41

TOMBALL (MIOCENE 9) 90620 414 NON-ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GU 1 WELL #: 20 RRCID -> 131583 COMPL. DATE 10/12/1990 TOTAL DEPTH 5702 PERF. 1809 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/11/2013 - PLUGGED 09-11-2013

TOMBALL (MIOCENE 30) 90620 460 NON-ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GU 1 WELL #: 11 RRCID -> 053089 COMPL. DATE 03/27/1972 TOTAL DEPTH 5568 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/18/2013 - PLUGGED 09-18-2013

TOMBALL (MIOCENE 1450) 90620 470 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
BRAUTIGAM GAS UNIT WELL #: 1 RRCID -> 155401 COMPL. DATE 08/03/1995 TOTAL DEPTH 5824 PERF. 1513 - 1518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0- B	-0-	5	2			Y	-0-					-0-
09	5	N	5	-0-	-0- B	-0-	5	2			Y	-0-					-0-
10	5	N	5	-0-	-0- B	-0-	5	2			Y	-0-					-0-
11	5	N	5	-0-	-0- B	-0-	5	2			Y	-0-					-0-
12	5	N	5	-0-	-0- B	-0-	5	2			Y	-0-					-0-
01	5	N	NO RPT	-0-	-5 B	-0-					Y	NO RPT					-0-

TOMBALL (MIOCENE 1450) //CONT.// 90620 470 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
MAGNOLIA REALTY WELL #: 1 RRCID -> 189303 COMPL. DATE 05/22/2002 TOTAL DEPTH 5587 PERF. 1666 - 1676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TOMBALL (MIOCENE 1650) 90620 483 NON-ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GU 2 WELL #: 25 RRCID -> 138417 COMPL. DATE 04/24/1991 TOTAL DEPTH 5592 PERF. 1758 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (MIOCENE 1750) 90620 490 NON-ASSOCIATED EXEMPT CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
DOEGE, E. WELL #: 5 RRCID -> 173482 COMPL. DATE N/A TOTAL DEPTH 5596 PERF. 1736 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
MARTENS, HULDA WELL #: 2 RRCID -> 153976 COMPL. DATE 04/25/1995 TOTAL DEPTH 5678 PERF. 1735 - 1745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
09	90	N	68	-0-	-22	-0-	68	2			Y	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	2			Y	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

TOMBALL (MIOCENE 1850) 90620 506 NON-ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TREICHEL, F. WELL #: 7 RRCID -> 186168 COMPL. DATE 07/15/2001 TOTAL DEPTH 5607 PERF. 1794 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3826	-0-	726	2538	2986	1	840	2	N	-0-					-0-
09	3000	N	1041	-0-	-1959	579	565	1	476	2	N	-0-					-0-
10	992		-0-	-0-	-992	-0-					N	-0-					-0-
11	960		-0-	-0-	-960	-0-					N	-0-					-0-
12	992		-0-	-0-	-992	-0-					N	-0-					-0-
01	992		NO RPT	-0-	-992	-0-					N	NO RPT					-0-

TOMBALL (MIOCENE 2040) 90620 516 NON-ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GAS UNIT #2 WELL #: 17 RRCID -> 186954 COMPL. DATE 11/17/2001 TOTAL DEPTH 5700 PERF. 2050 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (MIOCENE 2400) 90620 529 NON-ASSOCIATED EXEMPT CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL G U 2 WELL #: 22 RRCID -> 137362 COMPL. DATE 10/24/1996 TOTAL DEPTH 5595 PERF. 1602 - 1610

08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
COLEMAN, O/A, C.L. WELL #: 3 RRCID -> 171454 COMPL. DATE 12/10/1998 TOTAL DEPTH 5650 PERF. 2522 - 2528

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRICH, THERESA WELL #: 2 RRCID -> 213934 COMPL. DATE 10/14/2005 TOTAL DEPTH 5579 PERF. 2548 - 2556

08	403	#	296	-0-	-107	-0-	296	2			N	-0-					-0-
09	330	#	295	-0-	-35	-0-	295	2			N	-0-					-0-
10	341	#	280	-0-	-61	-0-	280	2			N	-0-					-0-
11	300	#	296	-0-	-4	-0-	296	2			N	-0-					-0-
12	310	#	309	-0-	-1	-0-	309	2			N	-0-					-0-
01	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

TOMBALL (MIOCENE 2700) 90620 552 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
PETRICH, THERESA WELL #: 1 RRCID -> 105887 COMPL. DATE 05/13/1983 TOTAL DEPTH 5590 PERF. 2610 - 2620

08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIRSCH, WM WELL #: 1 RRCID -> 121767 COMPL. DATE 07/10/1986 TOTAL DEPTH 5612 PERF. 2708 - 2712

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (MIOCENE 2700 FB-A) 90620 553 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
SCHERER, W. B. WELL #: 9 RRCID -> 160023 COMPL. DATE 08/01/1996 TOTAL DEPTH 6802 PERF. 2726 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
09	12	N	9	-0-	-3	-0-	9	2			Y	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
11	30	N	10	-0-	-20	-0-	10	2			Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

TOMBALL (MIOCENE 3150) 90620 555 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
HILLEGEIST, E WELL #: 1 RRCID -> 118162 COMPL. DATE 09/06/1985 TOTAL DEPTH 5600 PERF. 2860 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUELLER, E. E. WELL #: 2 RRCID -> 146997 COMPL. DATE 09/15/1993 TOTAL DEPTH 5576 PERF. 3214 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (MIOCENE 3320) 90620 557 NON-ASSOCIATED EXEMPT CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GU 1 WELL #: 14 RRCID -> 126017 COMPL. DATE 10/28/1987 TOTAL DEPTH 5571 PERF. 3325 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	22	1	76	2	N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	91	1	97	2	N	-0-					-0-
*12	517	N	517	-0-	-0-	-0-	92	1	425	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL GAS UNIT #2 WELL #: 1D RRCID -> 193084 COMPL. DATE 10/24/2002 TOTAL DEPTH 9000 PERF. 3366 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (MIOCENE 3400) 90620 560 NON-ASSOCIATED EXEMPT CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GU 1 WELL #: 24 RRCID -> 137376 COMPL. DATE 02/18/1991 TOTAL DEPTH 5564 PERF. 3394 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/17/2013 - PLUGGED 09-17-2013

TOMBALL (MIOCENE 3400) //CONT.// 90620 560 NON-ASSOCIATED EXEMPT CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
TOMBALL GU 2 WELL #: 7 RRCID -> 173480 COMPL. DATE 05/19/1999 TOTAL DEPTH 5579 PERF. 3420 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/10/2013 - PLUGGED 09-10-2013

TORTUGA OPERATING COMPANY 862750
FARIS, C. P. WELL #: 1D RRCID -> 119794 COMPL. DATE 01/03/1986 TOTAL DEPTH 4012 PERF. 3660 - 3718

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PETRICH, THERESA WELL #: 2 RRCID -> 131895 COMPL. DATE 08/15/1989 TOTAL DEPTH 5579 PERF. 3460 - 3470

08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (PETRICH, NW.) 90620 621 ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL G U 2 WELL #: 19 RRCID -> 052223 COMPL. DATE 12/31/1968 TOTAL DEPTH 5563 PERF. 5462 - 5468

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
MARTENS, HULDA WELL #: 1 RRCID -> 110675 COMPL. DATE 05/20/1984 TOTAL DEPTH 8950 PERF. 5440 - 5455

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (SCHULTZ N.W.) 90620 759 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MARTENS, HULDA WELL #: RRCID -> 069380 COMPL. DATE 12/09/1976 TOTAL DEPTH 5678 PERF. N/A

08	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					17	
09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					17	
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					17	
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					17	
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					17	
01	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17	

WORKED OVER ANOTHER ZONE.. 05/04/1995

TOMBALL (SCHULTZ N.W.) //CONT.// 90620 759 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
HILLEGIST, E. TR. 2 WELL #: 2 RRCID -> 076284 COMPL. DATE 02/07/1978 TOTAL DEPTH 5606 PERF. 5522 - 5538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMBALL (SCHULTZ SE.) 90620 782 ASSOCIATED 49B CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 9 WELL #: 21 RRCID -> 051663 COMPL. DATE 11/22/1935 TOTAL DEPTH 5553 PERF. 5483 - 5490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

TOMBALL (SID MOORE) 90620 828 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
HILLEGEIST, E. WELL #: 5 RRCID -> 118164 COMPL. DATE 08/29/1985 TOTAL DEPTH 5662 PERF. 5486 - 5494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMBALL (STRAY 5300) 90620 874 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 16 WELL #: 1 RRCID -> 099515 COMPL. DATE 12/04/1981 TOTAL DEPTH 5577 PERF. 5360 - 5380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMBALL (STRAY 6700) 90620 885 NON-ASSOCIATED ONE WELL CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
MARTENS, HULDA WELL #: 1 RRCID -> 183652 COMPL. DATE 09/15/2000 TOTAL DEPTH 8805 PERF. 6704 - 6712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOMBALL (VICKSBURG 4050) 90620 927 NON-ASSOCIATED CAPACITY CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GAS UNIT 2 WELL #: 1X RRCID -> 173583 COMPL. DATE 02/08/1999 TOTAL DEPTH 4500 PERF. 4032 - 4038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
MAGNOLIA REALTY WELL #: 3 RRCID -> 129250 COMPL. DATE 10/19/1988 TOTAL DEPTH 5586 PERF. 3922 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (WILCOX 8400) 90620 943 NON-ASSOCIATED CAPACITY CNTY: HARRIS
JAMEX, INC. 429659
ADAMS, G. UNIT WELL #: 1 RRCID -> 200967 COMPL. DATE 03/10/2004 TOTAL DEPTH 9016 PERF. 8682 - 8707

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	08	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					23
	09	DLQ G-10		347	-0-	347	347	347	2			Y	-0-					23
	10	DLQ G-10		713	-0-	713	1060	713	2			Y	-0-					23
	11	DLQ G-10		1971	-0-	1971	3031	1970	2	1	9	Y	1					24
	12	DLQ G-10		2238	-0-	2238	5269	2201	2	37	9	Y	34	44	1			14
*	01	2700	N	4136	-0-	1436	6705	4122	2	14	9	Y	13					27

KOBS A WELL #: 1 RRCID -> 242710 COMPL. DATE 04/24/2006 TOTAL DEPTH 12717 PERF. 8815 - 8835

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	08	423	X	423	-0-	-0-	-0-	423	2			Y	-0-					71
	09	DLQ G-10		362	-0-	362	362	362	2			Y	-0-					71
	10	DLQ G-10		779	-0-	779	1141	742	2	37	9	Y	34					105
	11	DLQ G-10		2093	-0-	2093	3234	2051	2	42	9	Y	38					143
	12	DLQ G-10		2521	-0-	2521	5755	2510	2	11	9	Y	10	115	1			38
*	01	2700	N	2370	-0-	-330	5425	2362	2	8	9	Y	7					45

TANDEM ENERGY CORPORATION 835707
TOMBALL GAS UNIT 9 WELL #: 15 RRCID -> 146082 COMPL. DATE 01/16/1995 TOTAL DEPTH 9498 PERF. 8611 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
MUELLER, E. E. WELL #: 4 F RRCID -> 008592 COMPL. DATE 11/02/1961 TOTAL DEPTH 8503 PERF. 8410 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	X	23	-0-	-39	-0-	23	2			N	-0-					17
09	30	X	22	-0-	-8	-0-	22	2			N	-0-					17
10	133	X	133	-0-	-0-	-0-	22	2	111	9	N	101					118
11	76	X	76	-0-	-0-	-0-	22	2	54	9	N	49					167
12	31	X	22	-0-	-9	-0-	22	2			N	-0-					167
01	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					167

TOMBALL (WILCOX 8860, 2ND) 90620 952 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 9 WELL #: 15 RRCID -> 101195 COMPL. DATE 05/10/1982 TOTAL DEPTH 9498 PERF. 8862 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL GAS UNIT "9" WELL #: 1 RRCID -> 248052 COMPL. DATE 02/25/2008 TOTAL DEPTH 15452 PERF. 8818 - 8838

08	1736	#	1596	-0-	-140	-0-	1596	3			N	-0-					-0-
09	1730	R	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
10	1758	R	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
11	1695	R	1695	-0-	-0-	-0-	1695	3			N	-0-					-0-
12	1798	#	1409	-0-	-389	-0-	1409	3			N	-0-					-0-
01	1798	#	1078	-0-	-720	-0-	1078	3			N	-0-					-0-

TOMBALL, SE. (10650) 90626 550 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
MARSHALL BROTHERS TRUSTS -C- GU WELL #: 1 RRCID -> 129526 COMPL. DATE 01/22/1990 TOTAL DEPTH 16000 PERF.10724 - 10734

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL BROS. TRUSTS "C" G.U. WELL #: 2-U RRCID -> 153833 COMPL. DATE 02/27/1995 TOTAL DEPTH 12400 PERF.10778 - 10788

08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL, SE. (11700) 90626 600 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
MARSHALL BROS. TRUST G. V. NO.1 WELL #: 1 RRCID -> 082061 COMPL. DATE 04/30/1979 TOTAL DEPTH 16000 PERF.11712 - 11719

08	91	N	91	-0-	-0-	-0-	76	2	15	9	N	14									270
09	101	N	101	-0-	-0-	-0-	82	2	19	9	N	17									287
10	101	N	101	-0-	-0-	-0-	88	2	13	9	N	12									299
11	233	N	233	-0-	-0-	-0-	81	2	152	9	N	138									437
12	93	N	80	-0-	-13	-0-	44	2	36	9	N	33	180	1							290
*01	93	N	63	-0-	-30	-0-	31	2	32	9	N	29	148	6							171

MARSHALL BROTHERS TRUSTS -C- GU WELL #: 2-L RRCID -> 152177 COMPL. DATE 12/05/1994 TOTAL DEPTH 12400 PERF.11738 - 11807

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

TOMBALL, SE. (11700) //CONT.// 90626 600 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GAITHER PETROLEUM CORPORATION //CONT.// 292850
MARSHALL BROTHERS TRUST GU WELL #: 3 RRCID -> 162216 COMPL. DATE 01/29/1997 TOTAL DEPTH 13010 PERF.11710 - 11735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2737	-0-	-549	-0-	2671	2	66	9	N	60	178	1			156
09	3000	X	2663	-0-	-337	-0-	2621	2	42	9	N	38					194
10	2914	X	2779	-0-	-135	-0-	2735	2	44	9	N	40					234
11	2820	X	2696	-0-	-124	-0-	2564	2	132	9	N	120					354
12	2852	X	2741	-0-	-111	-0-	2632	2	109	9	N	99	167	1			286
*01	2790	X	2739	-0-	-51	-0-	2622	2	117	9	N	106	121	6			271

COX, L. L. WELL #: 1 RRCID -> 197425 COMPL. DATE 09/01/2003 TOTAL DEPTH 12407 PERF.11730 - 11748

08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	669	N	669	-0-	-0-	-0-	628	2	41	9	N	37					62
11	1014	N	1014	-0-	-0-	-0-	862	2	152	9	N	138					200
*12	1326	N	1326	-0-	-0-	-0-	1291	2	35	9	N	32	61	1			171
*01	1062	N	1062	-0-	-0-	-0-	1032	2	30	9	N	27	56	6			142

TOMBALL, SE. (12,250) 90626 700 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
COX, L.L. GAS UNIT WELL #: 1 RRCID -> 087396 COMPL. DATE 01/30/1980 TOTAL DEPTH 12407 PERF.12268 - 12289

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARSHALL BROTHERS TRUST GU #1 WELL #: 4 RRCID -> 211585 COMPL. DATE 07/22/2005 TOTAL DEPTH 13262 PERF.12852 - 12874

08	1426	X	1352	-0-	-74	-0-	1343	2	9	9	N	8					129
09	1324	X	1324	-0-	-0-	-0-	1311	2	13	9	N	12					141
10	1415	X	1415	-0-	-0-	-0-	1402	2	13	9	N	12					153
11	1453	X	1453	-0-	-0-	-0-	1417	2	36	9	N	33					186
12	1759	X	1759	-0-	-0-	-0-	1734	2	25	9	N	23	132	1			77
01	1426	X	1343	-0-	-83	-0-	1328	2	15	9	N	14					91

TOMBALL, WEST (HOCKLEY) 90628 284 NON-ASSOCIATED PRORATED CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
TRESSLER, LILLIE WELL #: 4 RRCID -> 031001 COMPL. DATE 10/08/1976 TOTAL DEPTH 5650 PERF. 3985 - 4000

08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TRESELER, LILLIE WELL #: 2 RRCID -> 063830 COMPL. DATE 09/23/1973 TOTAL DEPTH 5650 PERF. 4363 - 4366

08	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

TOMBALL, WEST (HOCKLEY) //CONT.// 90628 284 NON-ASSOCIATED PRORATED CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
COLEMAN O/A,C.L. WELL #: 2 RRCID -> 109010 COMPL. DATE 02/08/1984 TOTAL DEPTH 5650 PERF. 4362 - 4370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31 N	14	-0-	-17 B	-0-	14	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	30 N	17	-0-	-13 B	-0-	17	2		N	-0-			-0-
10	31 N	19	-0-	-12 B	-0-	19	2		N	-0-			-0-
11	34 N	34	-0-	-0- B	-0-	34	2		N	-0-			-0-
12	31 N	6	-0-	-25 B	-0-	6	2		N	-0-			-0-
01	31 N	NO RPT	-0-	-31 B	-0-				N	NO RPT			-0-

TRESELER, LILLIE WELL #: 1 RRCID -> 180658 COMPL. DATE 01/02/2001 TOTAL DEPTH 5666 PERF. 4420 - 4424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	10 N	10	-0-	-0- B	-0-	10	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	10 N	10	-0-	-0- B	-0-	10	2		N	-0-			-0-
10	10 N	10	-0-	-0- B	-0-	10	2		N	-0-			-0-
11	10 N	10	-0-	-0- B	-0-	10	2		N	-0-			-0-
12	10 N	10	-0-	-0- B	-0-	10	2		N	-0-			-0-
01	10 N	NO RPT	-0-	-10 B	-0-				N	NO RPT			-0-

TOTAL ECLIPSE (UP INTREPID FRIO) 90809 580 ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
TACQUARD, GEORGE ET AL WELL #: 1 RRCID -> 224962 COMPL. DATE 12/01/2006 TOTAL DEPTH 9750 PERF. 9479 - 9484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			76
09	0 N	-0-	-0-	-0-	-0-				N	-0-			76
10	0 N	-0-	-0-	-0-	-0-				N	-0-			76
11	0 N	-0-	-0-	-0-	-0-				N	28			104
12	0 N	-0-	-0-	-0-	-0-				N	138	184	2	58
01	0 N	-0-	-0-	-0-	-0-				N	180	180	2	58

TRANS-TEX (2800,E.) 90970 426 NON-ASSOCIATED EXEMPT CNTY: WHARTON
LODI DRILLING & SERVICE CO. 505341
MERTA, MARY WELL #: 2 RRCID -> 053712 COMPL. DATE 09/23/1972 TOTAL DEPTH 5212 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

TRANS-TEX (3000 CAT.) 90970 497 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
WEGENHOFT, I. W. WELL #: 1 RRCID -> 141967 COMPL. DATE 02/07/1994 TOTAL DEPTH 8340 PERF. 3072 - 3190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIPER S.W.D., LLC 886209
BROTHERS-KNIPLING OIL UNIT WELL #: 1 RRCID -> 163002 COMPL. DATE 01/28/1997 TOTAL DEPTH 4223 PERF. 2965 - 2968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TREASURE ISLE (ALIBEL) 91016 025 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
REEF EXPLORATION, L.P. 697952
HALLS BAYOU RANCH WELL #: 2S RRCID -> 155088 COMPL. DATE 02/27/1995 TOTAL DEPTH 13713 PERF.13136 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREASURE ISLE (BIG GAS SAND) 91016 050 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
REEF EXPLORATION, L.P. 697952
HALLS BAYOU RANCH, TR. 4 UNIT WELL #: 1 RRCID -> 152241 COMPL. DATE 07/19/1994 TOTAL DEPTH 17540 PERF.11630 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	779	-0-	-1980	-0-	44	1	735	2	Y	-0-					-0-
09	2287	N	2287	-0-	-0-	-0-	51	1	2236	2	Y	-0-					-0-
10	2697	N	1600	-0-	-1097	-0-	46	1	1554	2	Y	-0-					-0-
11	2007	N	2007	-0-	-0-	-0-	51	1	1956	2	Y	-0-					-0-
12	2356	N	1703	-0-	-653	-0-	46	1	1657	2	Y	-0-					-0-
01	2356	X	1715	-0-	-641	-0-	53	1	1662	2	Y	-0-					-0-

HALLS BAYOU RANCH WELL #: 2S RRCID -> 156073 COMPL. DATE 09/29/1995 TOTAL DEPTH 13713 PERF.12179 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	43	1	144	2	Y	-0-					-0-
09	200	N	200	-0-	-0-	-0-	42	1	158	2	Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	43	1	144	2	Y	-0-					-0-
11	150	N	146	-0-	-4	-0-	42	1	104	2	Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	45	1	118	2	Y	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	52	1	139	2	Y	-0-					-0-

HALLS BAYOU RANCH WELL #: 7 RRCID -> 168059 COMPL. DATE 12/29/1997 TOTAL DEPTH 15958 PERF.11806 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	95	1	315	2	Y	-0-					-0-
09	439	N	439	-0-	-0-	-0-	92	1	347	2	Y	-0-					-0-
10	411	N	411	-0-	-0-	-0-	95	1	316	2	Y	-0-					-0-
11	330	N	320	-0-	-10	-0-	92	1	228	2	Y	-0-					-0-
12	360	N	360	-0-	-0-	-0-	98	1	262	2	Y	-0-					-0-
*01	382	N	382	-0-	-0-	-0-	103	1	279	2	Y	-0-					-0-

HALLS BAYOU RANCH TR. 4 UNIT WELL #: 2 RRCID -> 218699 COMPL. DATE 07/19/2005 TOTAL DEPTH 15398 PERF.12082 - 13169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLS BAYOU RANCH "A" WELL #: 1 RRCID -> 234686 COMPL. DATE 06/23/2007 TOTAL DEPTH 19739 PERF.12274 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8214	X	8214	-0-	-0-	-0-	515	1	7484	2	Y	195	197	1			199
							215	9									
09	7660	X	7660	-0-	-0-	-0-	498	1	6961	2	Y	183	176	1			206
							201	9									
10	7299	X	7299	-0-	-0-	-0-	515	1	6574	2	Y	191	328	1			69
							210	9									
11	6690	X	5884	-0-	-806	-0-	498	1	5189	2	Y	179	178	1			70
							197	9									
12	6913	X	6812	-0-	-101	-0-	515	1	6089	2	Y	189	35	1			224
							208	9									
01	8215	X	6260	-0-	-1955	-0-	515	1	5559	2	Y	169	175	1			218
							186	9									

TREASURE ISLE ("S" SAND) 91016 300 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
REEF EXPLORATION, L.P. 697952
HALLS BAYOU RANCH, TR. 4 UNIT WELL #: 1 RRCID -> 140380 COMPL. DATE 05/26/1990 TOTAL DEPTH 17540 PERF.15833 - 16032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY (EDWARDS) 91244 040 NON-ASSOCIATED ONE WELL CNTY: WALKER
HOUSTON PETROLEUM COMPANY 404500
CHAMPION INTERNATIONAL CORP. WELL #: 2 RRCID -> 126600 COMPL. DATE 11/21/1987 TOTAL DEPTH 10752 PERF.10545 - 10570

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TRINITY BAY (F-4) 91264 031 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT 1 WELL #: 112 H RRCID -> 047876 COMPL. DATE 01/19/1970 TOTAL DEPTH 8250 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY STATE UNIT NO. 1 WELL #: 85 H RRCID -> 048190 COMPL. DATE 04/14/1970 TOTAL DEPTH 8200 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY STATE UNIT 1 WELL #: 74-H RRCID -> 137144 COMPL. DATE 09/27/1990 TOTAL DEPTH 8600 PERF. 7605 - 7611

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 3) 91264 093 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT 1 WELL #: 85 D RRCID -> 085542 COMPL. DATE 11/04/1979 TOTAL DEPTH 8200 PERF. 7477 - 7517

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 3) //CONT.// 91264 093 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC //CONT.// 293371
TRINITY BAY STATE UNIT 1 WELL #: 42 RRCID -> 111094 COMPL. DATE 05/19/1984 TOTAL DEPTH 8450 PERF. 7524 - 7543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 5, CENTRAL) 91264 186 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT 1 WELL #: 38 RRCID -> 136885 COMPL. DATE 12/12/1990 TOTAL DEPTH 8488 PERF. 7610 - 7614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	18643			Y	-0-			8
09	14B2 EXT	-0-	-0-	-0-	18643			Y	-0-			8
10	14B2 EXT	-0-	-0-	-0-	18643			Y	-0-			8
11	14B2 EXT	-0-	-0-	-0-	18643			Y	-0-			8
12	14B2 EXT	-0-	-0-	-0-	18643			Y	-0-			8
01	14B2 EXT	NO RPT	-0-	-0-	18643			Y	NO RPT			8

TRINITY BAY (FRIO 5, EAST) 91264 217 ASSOCIATED 49B CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT 1 WELL #: 87 F RRCID -> 087402 COMPL. DATE 09/07/1982 TOTAL DEPTH 8550 PERF. 7624 - 7636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 7) 91264 341 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT NO. 1 WELL #: 87 H RRCID -> 101325 COMPL. DATE 07/10/1982 TOTAL DEPTH 8550 PERF. 7727 - 7751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 11-A, WEST) 91264 570 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT NO. 1 WELL #: 37 RRCID -> 088586 COMPL. DATE 06/26/1984 TOTAL DEPTH 8600 PERF. 7814 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 12) 91264 589 NON-ASSOCIATED 49B CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT 1 WELL #: 79 D RRCID -> 061519 COMPL. DATE 03/14/1975 TOTAL DEPTH 9802 PERF. 8089 - 8093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY STATE UNIT NO 1 WELL #: 109 D RRCID -> 069813 COMPL. DATE 04/28/1969 TOTAL DEPTH 8600 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 14-A) 91264 620 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT NO. 1 WELL #: 109-F RRCID -> 137433 COMPL. DATE 12/14/1990 TOTAL DEPTH 8600 PERF. 8282 - 8292

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY ST UT 1 WELL #: 111-D RRCID -> 137821 COMPL. DATE 02/08/1991 TOTAL DEPTH 8650 PERF. 8252 - 8303

08 SI MULT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 SI MULT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 SI MULT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 SI MULT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 SI MULT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 SI MULT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY, WEST (FRIO 14-B) 91270 255 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
JSB PETROLEUM 448030
STATE TRACT 18-19 D WELL #: RRCID -> 123866 COMPL. DATE 02/01/1987 TOTAL DEPTH 11525 PERF. 8038 - 8044

08 P&A COND		NO RPT	-0-	-0-	-0-			N	NO RPT			38
09 P&A COND		NO RPT	-0-	-0-	-0-			N	NO RPT			38
10 P&A COND		NO RPT	-0-	-0-	-0-			N	NO RPT			38
11 P&A COND		NO RPT	-0-	-0-	-0-			N	NO RPT			38
12 P&A COND		NO RPT	-0-	-0-	-0-			N	NO RPT			38
01 P&A COND		NO RPT	-0-	-0-	-0-			N	NO RPT			38
	RECLASSIFIED TO OIL				02/10/1992							

TRINITY RIVER DELTA (MARG. A) 91284 888 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HAMMAN OIL & REFINING COMPANY 350200
WILCOX HEIRS WELL #: 2A RRCID -> 111826 COMPL. DATE 05/24/2006 TOTAL DEPTH 9040 PERF. 2540 - 2560

08 14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRULL (NODOSARIA 10) 91571 465 ASSOCIATED ONE WELL CNTY: MATAGORDA
LEMON, RICHARD G. 496332
GRESHAM, J. W. -A- WELL #: RRCID -> 048139 COMPL. DATE 04/08/1970 TOTAL DEPTH 11040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					71
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					71
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					71
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					71
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					71
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					71

PLUGGED AND ABANDONED_____ 09/01/2005

TRULL (TEX-MISS 2-A, N) 91571 660 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PACE OIL AND GAS COMPANY 631730
TRULL, R. B. WELL #: 2 RRCID -> 077956 COMPL. DATE 08/05/1978 TOTAL DEPTH 9960 PERF. 9750 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRULL (8600) 91571 868 ASSOCIATED ONE WELL CNTY: MATAGORDA
SANCHEZ OIL & GAS CORPORATION 747012
GRESHAM GAS UNIT WELL #: 2 RRCID -> 271325 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21824		NO RPT	-0-	-21824	-0-					N	NO RPT					-0-
09	21120		NO RPT	-0-	-21120	-0-					N	NO RPT					-0-
10	21824		NO RPT	-0-	-21824	-0-					N	NO RPT					-0-
11	21120		NO RPT	-0-	-21120	-0-					N	NO RPT					-0-
12	21824		NO RPT	-0-	-21824	-0-					N	NO RPT					-0-
01	21824		NO RPT	-0-	-21824	-0-					N	NO RPT					-0-

TRULL (8900) 91571 899 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANCHEZ OIL & GAS CORPORATION 747012
GRESHAM GAS UNIT WELL #: 1 RRCID -> 265865 COMPL. DATE 08/24/2011 TOTAL DEPTH 9750 PERF. 8888 - 8901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32240		19656	-0-	-12584	167240	678 3244	1 9	15734	3	N	2949	2945	1			303
09	DLQ G-10		17644	-0-	17644	184884	654 2875	1 9	14115	3	N	2614	2573	1			344
10	DLQ G-10		17383	-0-	17383	202267	675 2783	1 9	13925	3	N	2530	2439	1	8	8	427
11	DLQ G-10		17971	-0-	17971	220238	654 3353	1 9	13964	3	N	3048	3174	1			301
12	DLQ G-10		12691	-0-	12691	232929	632 2503	1 9	9556	3	N	2275	2441	1			135
*01	11934		2269	-0-	-9665	223264	65 212	1 9	1992	3	N	193					328

TURTLE BAY (HET 6000) 91959 355 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
PHANTOM OIL & GAS 661328
MIDDLETON, A. D. WELL #: 5 RRCID -> 047633 COMPL. DATE 01/15/1970 TOTAL DEPTH 6598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURTLE BAY (LOTZ 6500) 91959 710 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
PHANTOM OIL & GAS 661328
COOPER, WILLIAM HEIRS WELL #: 3 RRCID -> 091665 COMPL. DATE 03/28/1980 TOTAL DEPTH 6637 PERF. 6496 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURTLE BAY (RIP SAND) 91959 810 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TRINITY RIVER OPERATING COMPANY 870333
CHAMBERS, C. J. WELL #: 11 RRCID -> 113718 COMPL. DATE 11/07/1984 TOTAL DEPTH 7200 PERF. 6542 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTILLO, W. L. WELL #: 4 RRCID -> 114790 COMPL. DATE 01/22/1985 TOTAL DEPTH 7350 PERF. 6522 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	777					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	777					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	777					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	777					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	777					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	777					N	NO RPT					-0-

TURTLE BAY (6100) 91959 923 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
EQUIPMENT HOT LINE 253311
WILCOX, H. C. WELL #: 1A RRCID -> 040298 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURTLE BEACH (VICKSBURG) 91981 470 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SPINDLETOP DRILLING CO. 809924
STATE TRACT 39A WELL #: 1 RRCID -> 246289 COMPL. DATE 05/19/2008 TOTAL DEPTH 10602 PERF.11111 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					142
09	0	N	-0-	-0-	-0-	-0-					N	-0-					142
10	0	N	-0-	-0-	-0-	-0-					N	-0-					142
11	0	N	-0-	-0-	-0-	-0-					N	-0-					142
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					142

TURTLE CREEK 91983 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUNT OIL COMPANY 416330
N. HAROLD HUNT WELL #: 1 RRCID -> 266215 COMPL. DATE 12/15/2010 TOTAL DEPTH 16922 PERF. 9002 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11286	R	3674	-0-	-7612	-0-	248 62	1 9	3364	2	N	56	2	8			149
09	3303		3303	-0-	-0-	-0-	240 44	1 9	3019	2	N	40					189
10	3235	R	3235	-0-	-0-	-0-	248 59	1 9	2928	2	N	54	1	8			242
11	3930		3019	-0-	-911	-0-	240 99	1 9	2680	2	N	90	4	8			328
12	3782	#	1523	-0-	-2259	-0-	152 17	1 9	1354	2	N	15					343
01	3689	#	2414	-0-	-1275	-0-	248 140	1 9	2026	2	N	127	362	1	1	8	107

TURTLE CREEK (CHARLTON SAND) 91983 585 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
JSM NATURAL RESOURCES, L.L.C. 448039
BATCHELDER ET AL WELL #: 1 RRCID -> 212150 COMPL. DATE 08/12/2005 TOTAL DEPTH 13966 PERF. 9514 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26

WORKED OVER ANOTHER ZONE.. 09/25/2012

TWIN BASIN (6700) 92053 664 NON-ASSOCIATED ONE WELL CNTY: WHARTON
STARBURST ENERGY, INC. 815131
ELLIS, LOU ALICE ET AL WELL #: RRCID -> 140750 COMPL. DATE 11/19/1991 TOTAL DEPTH 7376 PERF. 6617 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					149
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					149
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					149
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					149
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					149
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					149

PLUGGED AND ABANDONED_____ 08/09/1996

ULRICH (COCHRAN SAND) 92360 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
LGDC CORPORATION 500227
SHMIDL-BROOKS WELL #: 1A RRCID -> 215744 COMPL. DATE 11/18/2005 TOTAL DEPTH 11514 PERF.11384 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					27

ULRICH (YEGUA CONSOL) 92360 687 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MAGNUM PRODUCING, LP 521516
NASH, HANNAH WELL #: 3 RRCID -> 129832 COMPL. DATE 06/14/1989 TOTAL DEPTH 11500 PERF.10802 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ULRICH (YEGUA 1D) 92360 690 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MAGNUM PRODUCING, LP 521516
NASH, HANNAH WELL #: 3 RRCID -> 125468 COMPL. DATE 10/04/1987 TOTAL DEPTH 11500 PERF.10930 - 10959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

NASH, HANNAH WELL #: 5 RRCID -> 127418 COMPL. DATE 05/20/1988 TOTAL DEPTH 11330 PERF.10663 - 10684

08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

NASH, HANNAH WELL #: 4 RRCID -> 128149 COMPL. DATE 02/18/1988 TOTAL DEPTH 11653 PERF. 5650 - 5738

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHOENIX HYDROCARBONS OPERATING 664125
MURFF, BILLY WELL #: 4 RRCID -> 246607 COMPL. DATE 12/12/2008 TOTAL DEPTH 11918 PERF.10175 - 10188

08	5952 #	5831	-0-	-121	-0-	5517	3	314	9	Y	285	241	1			112
09	5970 #	5710	-0-	-260	-0-	5396	3	314	9	Y	285	247	1			150
10	6169 #	6050	-0-	-119	-0-	5712	3	338	9	Y	307	332	1			125
11	5970 #	5391	-0-	-579	-0-	5103	3	288	9	Y	262	111	1			276
12	6014 #	5427	-0-	-587	-0-	5102	3	325	9	Y	295	234	1			337
01	6045 #	5368	-0-	-677	-0-	5040	3	328	9	Y	298	465	1			170

ULRICH (YEGUA 2A) 92360 700 NON-ASSOCIATED CAPACITY CNTY: HARRIS
ALLIED-GULF ENERGY, LLC 014481
MORRISON-FLANAGAN WELL #: 1 RRCID -> 222291 COMPL. DATE 11/19/2008 TOTAL DEPTH 11270 PERF.10542 - 10848

08	14B DENY	-0-	-0-	-0-	-0-					N	68					142
09	14B DENY	-0-	-0-	-0-	-0-					N	46					188
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					188
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					188
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					188
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					188

MARQUEE CORPORATION 526675
COCHRAN, STEVEN T. WELL #: 1 RRCID -> 151734 COMPL. DATE 10/06/1994 TOTAL DEPTH 12510 PERF.10896 - 10905

08	1705 X	1047	-0-	-658	-0-	966	2	81	9	N	74	191	1			85
09	1650 X	847	-0-	-803	-0-	753	2	94	9	N	85					170
10	1705 X	746	-0-	-959	-0-	659	2	87	9	N	79					249
11	1560 X	994	-0-	-566	-0-	904	2	90	9	N	82					331
12	1488 X	1294	-0-	-194	-0-	1198	2	96	9	N	87	196	1			222
*01	1096 X	1096	-0-	-0-	-0-	1012	2	84	9	N	76	171	1			127

ULRICH (YEGUA 3A) 92360 710 NON-ASSOCIATED ONE WELL CNTY: HARRIS
PHOENIX HYDROCARBONS OPERATING 664125
BRIARCOVE UNIT WELL #: 1 RRCID -> 204707 COMPL. DATE 01/07/2005 TOTAL DEPTH 11500 PERF.10862 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10233	R	10233	-0-	-0-	-0-	10058	3	175	9	Y	159	134	1			62
09	10897	R	10897	-0-	-0-	-0-	10680	3	217	9	Y	197	161	1			98
10	13361	#	11640	-0-	-1721	-0-	11400	3	240	9	Y	218	229	1			87
11	12930	#	8963	-0-	-3967	-0-	8784	3	179	9	Y	163	72	1			178
12	13361	#	9002	-0-	-4359	-0-	8823	3	179	9	Y	163	140	1			201
01	11625	#	9504	-0-	-2121	-0-	9303	3	201	9	Y	183	281	1			103

ULRICH, E. (YEGUA 2A) 92361 495 ASSOCIATED CAPACITY CNTY: HARRIS
MARQUEE CORPORATION 526675
GULF LAND & INVESTMENT CO. WELL #: 1 RRCID -> 214759 COMPL. DATE 01/18/2006 TOTAL DEPTH 13696 PERF.12026 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	516	-0-	-135	-0-	516	2			N	-0-					87
09	630	X	478	-0-	-152	-0-	471	2	7	9	N	6					93
10	620	X	371	-0-	-249	-0-	360	2	11	9	N	10					103
11	510	X	363	-0-	-147	-0-	360	2	3	9	N	3					106
12	527	X	448	-0-	-79	-0-	430	2	18	9	N	16					122
01	527	X	424	-0-	-103	-0-	421	2	3	9	N	3					125

KENSINGER WELL #: 1 RRCID -> 246590 COMPL. DATE 11/26/2008 TOTAL DEPTH 13642 PERF.13118 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131037	X	124338	-0-	-6699	-0-	123287	2	285	4	N	696	558	1			389
							766	9									
09	98571	X	98571	-0-	-0-	-0-	97560	2	251	4	N	691	739	1			341
							760	9									
10	72973	X	72973	-0-	-0-	-0-	72256	2	149	4	N	516	722	1			135
							568	9									
11	35385	X	35385	-0-	-0-	-0-	34969	2	73	4	N	312	106	1			341
							343	9									
12	48272	X	48272	-0-	-0-	-0-	47736	2	71	4	N	423	569	1			195
							465	9									
01	124341	X	47293	-0-	-77048	-0-	46792	2	68	4	N	394	537	1			52
							433	9									

UMBRELLA POINT (F- 9) 92388 450 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
SANDRIDGE OFFSHORE, LLC 748009
TEXAS STATE TRACT 87 WELL #: 11-L RRCID -> 140960 COMPL. DATE N/A TOTAL DEPTH 9183 PERF. 8556 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UMBRELLA POINT (F-24) 92388 945 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SANDRIDGE OFFSHORE, LLC 748009
STATE TRACT 87 WELL #: 12 RRCID -> 177897 COMPL. DATE 02/16/2000 TOTAL DEPTH 12000 PERF.10650 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9

UMBRELLA POINT (F-28) 92388 948 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SANDRIDGE OFFSHORE, LLC 748009
STATE TRACT 86 WELL #: 1RL RRCID -> 172916 COMPL. DATE 01/21/1999 TOTAL DEPTH 11249 PERF.11100 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UMBRELLA POINT (VX GYRO K) 92388 975 ASSOCIATED ONE WELL CNTY: CHAMBERS
SANDRIDGE OFFSHORE, LLC 748009
STATE TRACT 72 WELL #: 1 RRCID -> 260514 COMPL. DATE 10/12/2006 TOTAL DEPTH 12931 PERF.12377 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17608		-0-	-0-	-17608	20758					Y	-0-					91
09	360		-0-	-0-	-360	20398					Y	-0-					91
10	372		-0-	-0-	-372	20026					Y	-0-					91
11	360		-0-	-0-	-360	19666					Y	-0-					91
12	372		-0-	-0-	-372	19294					Y	-0-					91
*01	3100	N	-0-	-0-	-3100	16194					Y	-0-					91

UMBRELLA POINT, NE (PRICE SAND) 92392 265 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SANDRIDGE OFFSHORE, LLC 748009
STATE TRACT 74 WELL #: 10 RRCID -> 169064 COMPL. DATE 01/17/1998 TOTAL DEPTH 10597 PERF.10355 - 10437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 86 WELL #: 1RU RRCID -> 172915 COMPL. DATE 01/21/1999 TOTAL DEPTH 11249 PERF. 9960 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UN FRIJOLES (FRIO) 92397 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GOLDENROD GAS, INC. 313121
GOFF WELL #: 39 RRCID -> 150974 COMPL. DATE 07/11/1994 TOTAL DEPTH 5050 PERF. 4554 - 4556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	180	-0-	-192	-0-	180	1			N	-0-					-0-
09	390	N	103	-0-	-287	-0-	103	1			N	-0-					-0-
10	372	N	120	-0-	-252	-0-	120	1			N	-0-					-0-
11	180	N	160	-0-	-20	-0-	160	1			N	-0-					-0-
*12	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	1			N	-0-					-0-

URBANA (WILCOX CONSOLIDATED) 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
LANGHAM, EMILY "A" WELL #: 3 RRCID -> 053953 COMPL. DATE 10/13/1972 TOTAL DEPTH 11600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	3991	-0-	-1403	-0-	1367	1 4 9	2620	2	Y	4	3	1			4
09	5220	X	3900	-0-	-1320	-0-	1275	1 6 9	2619	2	Y	5	4	1			5
10	5115	X	4070	-0-	-1045	-0-	1224	1 6 9	2840	2	Y	5	4	1			6
11	4188	X	4188	-0-	-0-	-0-	1180	1 8 9	3000	2	Y	7	9	1			4
12	4274	X	4274	-0-	-0-	-0-	1173	1 12 9	3089	2	Y	11	9	1			6
01	4061	X	3992	-0-	-69	-0-	1177	1 12 9	2803	2	Y	11	11	1			6

LANGHAM, EMILY -A- WELL #: 4 RRCID -> 060934 COMPL. DATE 02/03/1975 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGHAM, EMILY "A" WELL #: 2 RRCID -> 107545 COMPL. DATE 02/11/2004 TOTAL DEPTH 10450 PERF. 4510 - 4530

08	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANGHAM, EMILY -A- WELL #: 5 RRCID -> 128836 COMPL. DATE 07/21/2006 TOTAL DEPTH 11400 PERF.10930 - 11012

08	930	N	740	-0-	-190	-0-	671	1 8 9	61	2	Y	7	5	1			6
09	1037	N	1037	-0-	-0-	-0-	1031	1	6	9	Y	5	6	1			5
10	1369	N	1369	-0-	-0-	-0-	965	1 6 9	398	2	Y	5	4	1			6
11	1663	N	1663	-0-	-0-	-0-	940	1 8 9	715	2	Y	7	9	1			4
12	1906	N	1906	-0-	-0-	-0-	972	1 12 9	922	2	Y	11	9	1			6
*01	1730	N	1730	-0-	-0-	-0-	955	1 12 9	763	2	Y	11	11	1			6

LANGHAM, EMILY -A- WELL #: 1 RRCID -> 131814 COMPL. DATE 08/24/2006 TOTAL DEPTH 10510 PERF. 7582 - 8388

08	2072	N	2072	-0-	-0-	-0-	1188	1 20 9	864	2	Y	18	13	1			16
09	2134	N	2134	-0-	-0-	-0-	1247	1 22 9	865	2	Y	20	15	1			21
10	2938	N	2938	-0-	-0-	-0-	1272	1 15 9	1651	2	Y	14	15	1			20
11	3000	N	3602	-0-	602	602	1297	1 23 9	2282	2	Y	21	28	1			13
12	3100	N	3934	-0-	834	1436	1334	1 35 9	2565	2	Y	32	27	1			18
*01	3100	N	3190	-0-	90	1526	1276	1 37 9	1877	2	Y	34	34	1			18

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721

LANGHAM, EMILY -B- WELL #: 1 RRCID -> 132643 COMPL. DATE 10/03/1989 TOTAL DEPTH 12498 PERF. 8840 - 8846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANGHAM, W. W. -D- WELL #: 1 RRCID -> 134097 COMPL. DATE 11/06/1990 TOTAL DEPTH 11600 PERF.10146 - 10152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANGHAM, EMILY -B- WELL #: 3 RRCID -> 142786 COMPL. DATE N/A TOTAL DEPTH 11414 PERF. 8838 - 8842

08	3193 X	2427	-0-	-766	-0-	717	1	1673	2	Y	34					94
						37	9									
09	3090 X	2192	-0-	-898	-0-	661	1	1494	2	Y	34	82	1			46
						37	9									
10	3038 X	2268	-0-	-770	-0-	612	1	1612	2	Y	40	45	1			41
						44	9									
11	2490 X	2206	-0-	-284	-0-	709	1	1453	2	Y	40					81
						44	9									
12	2530 X	2530	-0-	-0-	-0-	713	1	1770	2	Y	43	83	1			41
						47	9									
01	2418 X	2412	-0-	-6	-0-	652	1	1706	2	Y	49					90
						54	9									

LANGHAM, EMILY "A" WELL #: 6 RRCID -> 154380 COMPL. DATE 01/08/1995 TOTAL DEPTH 11351 PERF.10731 - 11067

08	4061 X	3441	-0-	-620	-0-	1263	1	2095	2	Y	75					193
						83	9									
09	3930 X	3256	-0-	-674	-0-	1169	1	2006	2	Y	74	169	1			98
						81	9									
10	4061 X	3233	-0-	-828	-0-	1114	1	2019	2	Y	91	95	1			94
						100	9									
11	3570 X	3031	-0-	-539	-0-	1064	1	1851	2	Y	105					199
						116	9									
12	3689 X	2956	-0-	-733	-0-	1002	1	1835	2	Y	108	204	1			103
						119	9									
01	3441 X	2882	-0-	-559	-0-	1001	1	1754	2	Y	115					218
						127	9									

LANGHAM, EMILY "A" WELL #: 7 RRCID -> 182259 COMPL. DATE 03/18/2002 TOTAL DEPTH 11300 PERF.10066 - 10080

08	2108 N	1894	-0-	-214	-0-	932	1	958	2	Y	4	3	1			4
						4	9									
09	1920 N	1765	-0-	-155	-0-	837	1	922	2	Y	5	4	1			5
						6	9									
10	2015 N	1829	-0-	-186	-0-	799	1	1024	2	Y	5	4	1			6
						6	9									
11	1830 N	1820	-0-	-10	-0-	753	1	1059	2	Y	7	9	1			4
						8	9									
12	1995 N	1995	-0-	-0-	-0-	755	1	1228	2	Y	11	9	1			6
						12	9									
01	1829 N	1813	-0-	-16	-0-	755	1	1046	2	Y	11	11	1			6
						12	9									

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
LANGHAM, EMILY A WELL #: 4R RRCID -> 190234 COMPL. DATE 08/27/2011 TOTAL DEPTH 3240 PERF. 2840 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGHAM, EMILY -B- WELL #: 5 RRCID -> 191855 COMPL. DATE 05/04/2005 TOTAL DEPTH 11400 PERF.10396 - 10404

08	3906	X	3151	-0-	-755	-0-	2680	1	231	2	Y	218	177	1			189
							240	9									
09	2609	X	2609	-0-	-0-	-0-	2357	1	252	9	Y	229	356	1			62
10	2893	X	2893	-0-	-0-	-0-	2430	1	146	2	Y	288	171	1			179
							317	9									
11	2516	X	2516	-0-	-0-	-0-	2064	1	99	2	Y	321	358	1			142
							353	9									
12	2170	X	2133	-0-	-37	-0-	1368	1	382	2	Y	348	350	1			140
							383	9									
*01	2265	X	2265	-0-	-0-	-0-	1533	1	414	2	Y	289	176	1			253
							318	9									

LANGHAM, W. W. -D- WELL #: 3 RRCID -> 193090 COMPL. DATE 01/10/2003 TOTAL DEPTH 11174 PERF.11060 - 11076

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

LANGHAM, EMILY "B" WELL #: 6 RRCID -> 196823 COMPL. DATE 09/28/2003 TOTAL DEPTH 11623 PERF. 9655 - 9714

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANGHAM, EMILY "A" WELL #: 8 RRCID -> 218382 COMPL. DATE 05/24/2006 TOTAL DEPTH 11600 PERF.10948 - 11006

08	5673	X	4409	-0-	-1264	-0-	1575	1	2824	2	Y	9	7	1			8
							10	9									
09	5490	X	4239	-0-	-1251	-0-	1456	1	2772	2	Y	10	7	1			11
							11	9									
10	5673	X	3918	-0-	-1755	-0-	1347	1	2561	2	Y	9	8	1			12
							10	9									
11	4620	X	3829	-0-	-791	-0-	1272	1	2542	2	Y	14	17	1			9
							15	9									
12	4402	X	4001	-0-	-401	-0-	1289	1	2688	2	Y	22	19	1			12
							24	9									
01	4402	X	3387	-0-	-1015	-0-	1239	1	2123	2	Y	23	23	1			12
							25	9									

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
LANGHAM, EMILY "A" WELL #: 9 RRCID -> 230078 COMPL. DATE 05/04/2007 TOTAL DEPTH 11670 PERF.11310 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8153	X	5431	-0-	-2722	-0-	1579	1	3842	2	Y	9	7	1			8
							10	9									
09	7890	X	4693	-0-	-3197	-0-	1457	1	3225	2	Y	10	7	1			11
							11	9									
10	7285	X	4591	-0-	-2694	-0-	1307	1	3274	2	Y	9	8	1			12
							10	9									
11	5340	X	4564	-0-	-776	-0-	1236	1	3313	2	Y	14	17	1			9
							15	9									
12	5425	X	4984	-0-	-441	-0-	1281	1	3679	2	Y	22	19	1			12
							24	9									
01	5425	X	4187	-0-	-1238	-0-	1187	1	2975	2	Y	23	23	1			12
							25	9									

LANGHAM, EMILY "A" WELL #: 10 RRCID -> 231489 COMPL. DATE 07/31/2011 TOTAL DEPTH 11697 PERF.11106 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	2994	-0-	-943	-0-	1410	1	1560	2	Y	22	19	1			20
							24	9									
09	3810	X	3597	-0-	-213	-0-	1061	1	2511	2	Y	23	18	1			25
							25	9									
10	5017	X	5017	-0-	-0-	-0-	1303	1	3690	2	Y	22	18	1			29
							24	9									
11	4075	X	4075	-0-	-0-	-0-	1160	1	2878	2	Y	34	42	1			21
							37	9									
12	4114	X	4114	-0-	-0-	-0-	1167	1	2886	2	Y	55	45	1			31
							61	9									
01	5022	X	3679	-0-	-1343	-0-	1175	1	2440	2	Y	58	58	1			31
							64	9									

LANGHAM, EMILY "A" WELL #: 11 RRCID -> 232643 COMPL. DATE 10/13/2007 TOTAL DEPTH 11600 PERF.11109 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	1060	-0-	-1823	-0-	869	1	167	2	Y	22	17	1			20
							24	9									
09	1662	N	1662	-0-	-0-	-0-	906	1	726	2	Y	27	18	1			29
							30	9									
10	1348	N	1348	-0-	-0-	-0-	845	1	473	2	Y	27	21	1			35
							30	9									
11	1342	N	1342	-0-	-0-	-0-	984	1	313	2	Y	41	51	1			25
							45	9									
12	1519	N	1342	-0-	-177	-0-	1080	1	190	2	Y	65	54	1			36
							72	9									
*01	1362	N	1362	-0-	-0-	-0-	1123	1	178	2	Y	55	62	1			29
							61	9									

LANGHAM, EMILY "A" WELL #: 12 RRCID -> 233266 COMPL. DATE 02/11/2012 TOTAL DEPTH 11600 PERF.10834 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2302	X	2302	-0-	-0-	-0-	1219	1	1066	2	Y	15	13	1			14
							17	9									
09	2148	N	2148	-0-	-0-	-0-	1136	1	998	2	Y	13	13	1			14
							14	9									
10	2398	N	2398	-0-	-0-	-0-	1096	1	1287	2	Y	14	10	1			18
							15	9									
11	2220	N	1705	-0-	-515	-0-	988	1	698	2	Y	17	25	1			10
							19	9									
12	2232	N	1568	-0-	-664	-0-	1025	1	519	2	Y	22	20	1			12
							24	9									
01	2356	N	1534	-0-	-822	-0-	1041	1	468	2	Y	23	23	1			12
							25	9									

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
LANGHAM, EMILY "A" WELL #: 13 RRCID -> 235543 COMPL. DATE 03/17/2008 TOTAL DEPTH 11640 PERF.11303 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2429	-0-	-888	-0-	1006	1	1375	2	Y	44	40	1			40
							48	9									
09	3120	X	2169	-0-	-951	-0-	1058	1	1068	2	Y	39	37	1			42
							43	9									
10	3224	X	2817	-0-	-407	-0-	1144	1	1642	2	Y	28	31	1			39
							31	9									
11	2850	X	2527	-0-	-323	-0-	1044	1	1438	2	Y	41	55	1			25
							45	9									
12	2418	X	2337	-0-	-81	-0-	1005	1	1260	2	Y	65	54	1			36
							72	9									
01	2821	X	2329	-0-	-492	-0-	1072	1	1181	2	Y	69	69	1			36
							76	9									

EMILY LANGHAM "A" WELL #: 14 RRCID -> 241771 COMPL. DATE 09/21/2011 TOTAL DEPTH 8550 PERF. 8016 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8565	X	8565	-0-	-0-	-0-	2332	1	6114	2	Y	108	86	1			99
							119	9									
09	18570	X	7768	-0-	-10802	-0-	2113	1	5541	2	Y	104	90	1			113
							114	9									
10	19189	X	7733	-0-	-11456	-0-	1987	1	5644	2	Y	93	83	1			123
							102	9									
11	10410	X	7786	-0-	-2624	-0-	1896	1	5739	2	Y	137	176	1			84
							151	9									
12	8556	X	8374	-0-	-182	-0-	1878	1	6257	2	Y	217	180	1			121
							239	9									
01	8556	X	7628	-0-	-928	-0-	1890	1	5485	2	Y	230	229	1			122
							253	9									

EMILY LANGHAM A WELL #: 17 RRCID -> 258474 COMPL. DATE 05/08/2010 TOTAL DEPTH 11640 PERF.10982 - 11073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6505	X	6505	-0-	-0-	-0-	1745	1	4713	2	Y	43	33	1			39
							47	9									
09	7710	X	5265	-0-	-2445	-0-	1454	1	3760	2	Y	46	36	1			49
							51	9									
10	7626	X	2156	-0-	-5470	-0-	1109	1	1019	2	Y	25	36	1			38
							28	9									
11	6300	X	2150	-0-	-4150	-0-	1126	1	979	2	Y	41	54	1			25
							45	9									
12	6510	X	2774	-0-	-3736	-0-	1166	1	1536	2	Y	65	54	1			36
							72	9									
01	6510	X	2636	-0-	-3874	-0-	1184	1	1376	2	Y	69	69	1			36
							76	9									

EMILY LANGHAM A WELL #: 15 RRCID -> 258507 COMPL. DATE 07/30/2010 TOTAL DEPTH 11640 PERF.10948 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4339	-0-	-714	-0-	1657	1	2672	2	Y	9	7	1			8
							10	9									
09	4890	X	3563	-0-	-1327	-0-	1331	1	2223	2	Y	8	7	1			9
							9	9									
10	4309	X	2103	-0-	-2206	-0-	858	1	1239	2	Y	5	7	1			7
							6	9									
11	4200	X	1982	-0-	-2218	-0-	747	1	1227	2	Y	7	10	1			4
							8	9									
12	4340	X	1852	-0-	-2488	-0-	641	1	1199	2	Y	11	9	1			6
							12	9									
01	4340	X	1895	-0-	-2445	-0-	635	1	1247	2	Y	12	12	1			6
							13	9									

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
EMILY LANGHAM A WELL #: 16 RRCID -> 259641 COMPL. DATE 12/08/2011 TOTAL DEPTH 11659 PERF.11012 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	3511	-0-	-1294	-0-	1690	1	1793	2	Y	25	30	1			23
							28	9									
09	4132	X	4132	-0-	-0-	-0-	1662	1	2435	2	Y	32	21	1			34
							35	9									
10	3672	X	3672	-0-	-0-	-0-	1513	1	2128	2	Y	28	25	1			37
							31	9									
11	2842	X	2842	-0-	-0-	-0-	1321	1	1476	2	Y	41	53	1			25
							45	9									
12	2960	X	2960	-0-	-0-	-0-	1335	1	1553	2	Y	65	54	1			36
							72	9									
*01	2502	X	2502	-0-	-0-	-0-	1271	1	1155	2	Y	69	69	1			36
							76	9									

LANGHAM, EMILY A WELL #: 18 RRCID -> 260042 COMPL. DATE 06/10/2013 TOTAL DEPTH 11657 PERF.11101 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		2510	-0-	2510	18613	1438	1	1072	2	Y	-0-					-0-
09	21420	X	2807	-0-	-18613	-0-	1216	1	1591	2	Y	-0-					-0-
10	3751	X	2379	-0-	-1372	-0-	1125	1	1254	2	Y	-0-					-0-
11	3630	X	1775	-0-	-1855	-0-	979	1	796	2	Y	-0-					-0-
12	3751	X	2175	-0-	-1576	-0-	1018	1	1157	2	Y	-0-					-0-
01	2914	X	2445	-0-	-469	-0-	1058	1	1387	2	Y	-0-					-0-

EMILY LANGHAM "A" WELL #: 20ST RRCID -> 261185 COMPL. DATE 09/23/2010 TOTAL DEPTH 12500 PERF.11144 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7161	X	7161	-0-	-0-	-0-	1931	1	5176	2	N	49					114
							54	9									
09	4211	X	4211	-0-	-0-	-0-	1312	1	2869	2	N	27	100	1			41
							30	9									
10	6490	X	6490	-0-	-0-	-0-	1553	1	4897	2	N	36	40	1			37
							40	9									
11	8136	X	8136	-0-	-0-	-0-	1662	1	6430	2	N	40					77
							44	9									
12	9448	X	9448	-0-	-0-	-0-	1825	1	7576	2	N	43	79	1			41
							47	9									
*01	8711	X	8711	-0-	-0-	-0-	1846	1	6799	2	N	60					101
							66	9									

EMILY LANGHAM A WELL #: 19 RRCID -> 262246 COMPL. DATE 01/06/2011 TOTAL DEPTH 11672 PERF.11135 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2067	-0-	-816	-0-	1208	1	849	2	N	9	7	1			8
							10	9									
09	2043	N	2043	-0-	-0-	-0-	1167	1	865	2	N	10	7	1			11
							11	9									
10	1922	N	1902	-0-	-20	-0-	990	1	902	2	N	9	8	1			12
							10	9									
11	2010	N	1769	-0-	-241	-0-	893	1	862	2	N	13	17	1			8
							14	9									
12	2108	N	1841	-0-	-267	-0-	935	1	882	2	N	22	18	1			12
							24	9									
*01	1995	N	1995	-0-	-0-	-0-	1011	1	959	2	N	23	23	1			12
							25	9									

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
EMILY LANGHAM A WELL #: 21ST RRCID -> 264828 COMPL. DATE 07/22/2011 TOTAL DEPTH 11215 PERF.11128 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1618	-0-	-56	-0-	1079	1	531	2	N	7	5	1			6
							8	9									
09	1845	N	1845	-0-	-0-	-0-	1034	1	800	2	N	10	6	1			10
							11	9									
10	2077	N	1517	-0-	-560	-0-	917	1	590	2	N	9	7	1			12
							10	9									
11	1560	N	1305	-0-	-255	-0-	807	1	484	2	N	13	17	1			8
							14	9									
12	1922	N	1563	-0-	-359	-0-	858	1	681	2	N	22	18	1			12
							24	9									
01	1519	N	1055	-0-	-464	-0-	828	1	202	2	N	23	23	1			12
							25	9									

EMILY LANGHAM A WELL #: 22 RRCID -> 264830 COMPL. DATE 09/25/2011 TOTAL DEPTH 11200 PERF.10339 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3397	X	3397	-0-	-0-	-0-	1552	1	1762	2	N	75	63	1			69
							83	9									
09	2938	X	2938	-0-	-0-	-0-	1413	1	1440	2	N	77	63	1			83
							85	9									
10	2854	X	2854	-0-	-0-	-0-	1335	1	1442	2	N	70	61	1			92
							77	9									
11	3300	X	2604	-0-	-696	-0-	1183	1	1319	2	N	93	128	1			57
							102	9									
12	3410	X	2566	-0-	-844	-0-	1164	1	1259	2	N	130	115	1			72
							143	9									
01	3410	X	2521	-0-	-889	-0-	1166	1	1199	2	N	142	139	1			75
							156	9									

ERNEST COCHRAN TRUST WELL #: 1 RRCID -> 265499 COMPL. DATE 04/14/2012 TOTAL DEPTH 11200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALLOWAY ENERGY CO. 293303
TURNER, J. B. WELL #: 1 RRCID -> 124301 COMPL. DATE 08/16/1986 TOTAL DEPTH 10285 PERF.10138 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGHAM UNIT WELL #: 1 RRCID -> 126789 COMPL. DATE 12/11/1987 TOTAL DEPTH 10300 PERF.10202 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBANA (4240) 92751 700 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
BRENDA LEE LANGHAM SWD WELL #: 1 RRCID -> 258054 COMPL. DATE 11/11/2010 TOTAL DEPTH 3150 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UTOPIA (UPPER HACKBERRY) 92806 465 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ALLIED-GULF ENERGY, LLC 014481
LGDC CORP SWD WELL #: 2 RRCID -> 175272 COMPL. DATE 07/11/2003 TOTAL DEPTH 15229 PERF. 3078 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED, T. ET AL WELL #: 6 RRCID -> 192747 COMPL. DATE 12/25/2011 TOTAL DEPTH N/A PERF. 8118 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LGDC CORP SWD WELL #: 3 RRCID -> 214701 COMPL. DATE 09/30/2005 TOTAL DEPTH 8825 PERF. 4470 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VACATION (YEGUA 4\5) 92893 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BOPCO, L.P. 082967
VAN DEVENTER GAS UNIT WELL #: 1 RRCID -> 254240 COMPL. DATE 05/28/2012 TOTAL DEPTH 11520 PERF.11188 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7533	X	6142	-0-	-1391	-0-	1276 1 1426 9		3440	2	Y	1296	1506	1			251
09	6000	X	5881	-0-	-119	-0-	1219 1 1431 9		3231	2	Y	1301	1161	1			391
10	6200	X	5835	-0-	-365	-0-	1245 1 1577 9		3013	2	Y	1434	1517	1			308
11	6431	X	6431	-0-	-0-	-0-	1226 1 1345 9		3860	2	Y	1223	1177	1			354
12	6200	X	5081	-0-	-1119	-0-	1275 1 1221 9		2585	2	Y	1110	986	1			478
01	6138	X	5069	-0-	-1069	-0-	1279 1 1276 9		2514	2	Y	1160	1274	1			364

VACATION (YEGUA 4\5) //CONT.// 92893 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BOPCO, L.P. //CONT.// 082967
DANIEL GAS UNIT WELL #: 1 RRCID -> 258904 COMPL. DATE 06/27/2010 TOTAL DEPTH 11360 PERF.11218 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	5180	-0-	-1299	-0-	1111 1074	1 9	2995	2	Y	976	996	1			267
09	5910	X	5043	-0-	-867	-0-	1091 1062	1 9	2890	2	Y	965	965	1			267
10	5828	X	5009	-0-	-819	-0-	1142 1102	1 9	2765	2	Y	1002	1013	1			256
11	5542	X	5542	-0-	-0-	-0-	1084 1044	1 9	3414	2	Y	949	784	1			421
12	5363	X	4406	-0-	-957	-0-	1112 1041	1 9	2253	2	Y	946	980	1			387
01	5208	X	4333	-0-	-875	-0-	1108 1047	1 9	2178	2	Y	952	881	1			458

VAN METER (YEGUA, LOWER) 93133 400 NON-ASSOCIATED CAPACITY CNTY: HARDIN
CHOICE EXPLORATION, INC. 150655
VILLAGE CREEK SP GU WELL #: 2 RRCID -> 264854 COMPL. DATE 12/14/2011 TOTAL DEPTH 10250 PERF.10786 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81437	X	68609	-0-	-12828	-0-	66392	2	2217	9	N	2015	2015	1			-0-
09	76369	X	76369	-0-	-0-	-0-	74405	2	1964	9	N	1785	1785	1			-0-
10	68975	X	61908	-0-	-7067	-0-	60167	2	1741	9	N	1583	1583	1			-0-
11	66750	X	52007	-0-	-14743	-0-	50236	2	1771	9	N	1610	1610	1			-0-
12	68975	X	54253	-0-	-14722	-0-	52660	2	1593	9	N	1448	1342	1			106
01	68975	X	50591	-0-	-18384	-0-	49165	2	1426	9	N	1296	1175	1			227

VILLAGE CREEK SP GU WELL #: 1R RRCID -> 265002 COMPL. DATE 10/10/2011 TOTAL DEPTH 10217 PERF.10170 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92008	X	81803	-0-	-10205	-0-	79601	2	2202	9	N	2002	2167	1			531
09	79620	X	63217	-0-	-16403	-0-	61262	2	1955	9	N	1777	1871	1			437
10	82274	X	77741	-0-	-4533	-0-	75675	2	2066	9	N	1878	1660	1			655
11	79620	X	69703	-0-	-9917	-0-	68262	2	1441	9	N	1310	1688	1			277
12	82274	X	75782	-0-	-6492	-0-	74111	2	1671	9	N	1519	1407	1			389
01	81809	X	73779	-0-	-8030	-0-	72285	2	1494	9	N	1358	1232	1			515

VAN METER (YEGUA EY CONS.) 93133 600 NON-ASSOCIATED CAPACITY CNTY: HARDIN
CENTURY EXPLORATION HOUSTON, LLC 141726
RILEY, PAT ET AL WELL #: 1 RRCID -> 235789 COMPL. DATE 10/30/2012 TOTAL DEPTH 9917 PERF. 8942 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47337	X	21832	-0-	-25505	-0-	21613	2	219	9	N	199	307	1			179
09	30660	X	10518	-0-	-20142	-0-	10328	2	190	9	N	173	75	1			277
10	31682	X	27234	-0-	-4448	-0-	27180	2	54	9	N	49	161	1			165
11	30660	X	19487	-0-	-11173	-0-	19320	2	167	9	N	152					317
12	27001	X	17369	-0-	-9632	-0-	17159	2	210	9	N	191	177	1			331
01	27249	X	3432	-0-	-23817	-0-	3419	2	13	9	N	12	158	1			185

JACQUES WELL #: 4 RRCID -> 270961 COMPL. DATE 04/06/2013 TOTAL DEPTH 9276 PERF. 8890 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103633	X	43530	-0-	-60103	-0-	42701	2	829	9	N	754	865	1			179
09	100290	X	37372	-0-	-62918	-0-	36464	2	908	9	N	825	787	1			217
10	103633	X	36230	-0-	-67403	-0-	35801	2	429	9	N	390	502	1			105
11	100290	X	33875	-0-	-66415	-0-	33117	2	758	9	N	689	726	1			68
12	103633	X	33499	-0-	-70134	-0-	32854	2	645	9	N	586	487	1			167
01	103633	X	32571	-0-	-71062	-0-	31837	2	734	9	N	667	657	1			177

VAN METER, EAST (COOK MOUNTAIN) 93137 250 NON-ASSOCIATED CAPACITY CNTY: JASPER
CENTURY EXPLORATION HOUSTON, LLC 141726
CHARLIE TUNA WELL #: 1 RRCID -> 263756 COMPL. DATE 12/01/2010 TOTAL DEPTH 9886 PERF. 9738 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13485	X	5294	-0-	-8191	-0-	5233	2	61	9	N	55	176	1			155
09	15147	X	15147	-0-	-0-	-0-	14773	2	374	9	N	340	341	1			154
10	13542	X	13542	-0-	-0-	-0-	13183	2	359	9	N	326	189	1			291
11	6090	X	5360	-0-	-730	-0-	105	1	5186	2	N	63					354
							69	9									
12	8680	X	7055	-0-	-1625	-0-	6960	2	95	9	N	86	355	1			85
01	8680	X	5869	-0-	-2811	-0-	5808	2	61	9	N	55					140

MVP A-364 WELL #: 2 RRCID -> 265802 COMPL. DATE 10/29/2010 TOTAL DEPTH 10994 PERF.11465 - 11516

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACQUES WELL #: 1 RRCID -> 266492 COMPL. DATE 11/01/2011 TOTAL DEPTH 9348 PERF. 8891 - 8961

08	96348	X	17529	-0-	-78819	-0-	16576	2	907	5	N	42	42	8			-0-
							46	9									
09	41024	X	41024	-0-	-0-	-0-	40956	2	68	9	N	62	39	1	23	8	-0-
10	72700	X	72700	-0-	-0-	-0-	72202	2	498	9	N	453	181	1	27	8	245
11	57176	X	57176	-0-	-0-	-0-	56893	2	283	9	N	257	358	1	27	8	117
12	53611	X	53611	-0-	-0-	-0-	53418	2	193	9	N	175	178	1	22	8	92
*01	36072	X	36072	-0-	-0-	-0-	35856	2	216	9	N	196	106	1	87	8	95

VAN METER, EAST (YEGUA EY) 93137 600 NON-ASSOCIATED ONE WELL CNTY: JASPER
CENTURY EXPLORATION HOUSTON, LLC 141726
MVP A-364 WELL #: 1 RRCID -> 256998 COMPL. DATE 03/30/2010 TOTAL DEPTH 9765 PERF. 9441 - 10064

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANESSA (WILCOX) 93206 800 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
GEOSOUTHERN ENERGY CORPORATION 301287
VANESSA WELL #: 1 RRCID -> 129077 COMPL. DATE 10/26/1988 TOTAL DEPTH 6700 PERF. 6507 - 6513

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANESSA (WILCOX) //CONT.// 93206 800 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
KELSEY WELL #: 1 RRCID -> 130118 COMPL. DATE 02/20/1989 TOTAL DEPTH 6601 PERF. 6478 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKE WELL #: 1 RRCID -> 131003 COMPL. DATE 05/27/1989 TOTAL DEPTH 6606 PERF. 6471 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 132737 COMPL. DATE 10/21/1989 TOTAL DEPTH 6700 PERF. 6469 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 133197 COMPL. DATE 12/01/1989 TOTAL DEPTH 11100 PERF. 6422 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	2	N	-0-	-0-	-2	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40

VICKERS (WILCOX MIDDLE) 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY 876500
BP-FEE WELL #: 1 RRCID -> 196879 COMPL. DATE 04/05/2003 TOTAL DEPTH 13120 PERF.12836 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	4533	-0-	-985	-0-	639 1 648 9		3246	3	N	589	559	1			242
09	5250	X	4397	-0-	-853	-0-	618 1 638 9		3141	3	N	580	555	1			267
10	5332	X	4937	-0-	-395	-0-	639 1 650 9		3648	3	N	591	586	1			272
11	4959	X	4959	-0-	-0-	-0-	618 1 631 9		3710	3	N	574	390	1			456
12	4960	X	4950	-0-	-10	-0-	639 1 728 9		3583	3	N	662	931	1			187
*01	5334	X	5334	-0-	-0-	-0-	639 1 696 9		3999	3	N	633	493	1			327

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
PETTY GAS UNIT WELL #: 1 RRCID -> 212071 COMPL. DATE 09/10/2005 TOTAL DEPTH 12710 PERF.12058 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	X	6076	-0-	-186	-0-	269	1	4349	3	Y	1325	1426	1			59
							1458	9									
09	5551	X	5551	-0-	-0-	-0-	272	1	3935	3	Y	1222	1178	1	13	8	90
							1344	9									
10	5580	X	4970	-0-	-610	-0-	316	1	3315	3	Y	1217	1255	1			52
							1339	9									
11	5640	X	4443	-0-	-1197	-0-	253	1	3048	3	Y	1038	954	1	11	8	125
							1142	9									
12	5828	X	4772	-0-	-1056	-0-	244	1	3319	3	Y	1099	1165	1	7	8	52
							1209	9									
01	5828	X	4549	-0-	-1279	-0-	256	1	3079	3	Y	1104	1017	1	7	8	132
							1214	9									

PETTY WELL #: 2 RRCID -> 213822 COMPL. DATE 12/14/2005 TOTAL DEPTH 14200 PERF.12700 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2424	-0-	-335	-0-	674	1	1347	3	Y	366	528	1			237
							403	9									
09	2862	X	2862	-0-	-0-	-0-	1010	1	1436	3	Y	378	543	1	2	8	70
							416	9									
10	2635	N	2326	-0-	-309	-0-	849	1	1143	3	Y	304	147	1			227
							334	9									
11	2465	N	2465	-0-	-0-	-0-	1046	1	1005	3	Y	376	348	1	3	8	252
							414	9									
12	2635	N	2362	-0-	-273	-0-	752	1	1119	3	Y	446	530	1	2	8	166
							491	9									
*01	2444	N	2444	-0-	-0-	-0-	948	1	999	3	Y	452	465	1	1	8	152
							497	9									

PETTY GAS UNIT WELL #: 3 RRCID -> 216300 COMPL. DATE 03/07/2006 TOTAL DEPTH 12800 PERF.12124 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7812	X	7704	-0-	-108	-0-	328	1	4825	3	Y	2319	2482	1			102
							2551	9									
09	6326	X	6326	-0-	-0-	-0-	301	1	3953	3	Y	1884	1846	1			140
							2072	9									
10	5699	X	5699	-0-	-0-	-0-	344	1	3263	3	Y	1902	1960	1			82
							2092	9									
11	5572	X	5572	-0-	-0-	-0-	305	1	3280	3	Y	1806	1670	1			218
							1987	9									
12	5487	X	5012	-0-	-475	-0-	247	1	3004	3	Y	1601	1741	1			78
							1761	9									
01	5487	X	4975	-0-	-512	-0-	268	1	2871	3	Y	1669	1546	1			201
							1836	9									

PETTY "A" #8 GAS UNIT WELL #: 8 RRCID -> 227685 COMPL. DATE 01/18/2007 TOTAL DEPTH 14128 PERF.11994 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15345	X	12107	-0-	-3238	-0-	1020	1	9657	3	N	1300	1325	1			151
							1430	9									
09	13800	X	11124	-0-	-2676	-0-	972	1	9024	3	N	1025	1121	1			55
							1128	9									
10	14260	X	9898	-0-	-4362	-0-	1075	1	7618	3	N	1095	1103	1			47
							1205	9									
11	13590	X	10697	-0-	-2893	-0-	1040	1	8481	3	N	1069	933	1			183
							1176	9									
12	13379	X	13379	-0-	-0-	-0-	1177	1	10784	3	N	1289	1332	1			140
							1418	9									
*01	12896	X	12896	-0-	-0-	-0-	1212	1	10327	3	N	1234	1217	1			157
							1357	9									

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
BP A-52 WELL #: 1 RRCID -> 227687 COMPL. DATE 03/25/2007 TOTAL DEPTH 12600 PERF.11002 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7657	X	6066	-0-	-1591	-0-	843 726	1 9	4497	3	Y	660	555	1			206
09	9763	X	9763	-0-	-0-	-0-	788 941	1 9	8034	3	Y	855	851	1			210
10	8831	X	8831	-0-	-0-	-0-	793 811	1 9	7227	3	Y	737	739	1			208
11	8180	X	8180	-0-	-0-	-0-	804 771	1 9	6605	3	Y	701	668	1			241
12	10013	X	7428	-0-	-2585	-0-	826 791	1 9	5811	3	Y	719	776	1			184
01	10013	X	8087	-0-	-1926	-0-	807 788	1 9	6492	3	Y	716	673	1	1	8	226

PETTY WELL #: 4 RRCID -> 229099 COMPL. DATE 05/09/2006 TOTAL DEPTH 12800 PERF.12036 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	X	5531	-0-	-1041	-0-	246 1290	1 9	3995	3	N	1173	1277	1			52
09	5430	X	5193	-0-	-237	-0-	256 1223	1 9	3714	3	N	1112	1082	1			82
10	5611	X	4918	-0-	-693	-0-	313 1306	1 9	3299	3	N	1187	1218	1			51
11	5430	X	4519	-0-	-911	-0-	259 1134	1 9	3126	3	N	1031	957	1			125
12	5518	X	5057	-0-	-461	-0-	260 1260	1 9	3537	3	N	1145	1216	1			54
01	5518	X	4285	-0-	-1233	-0-	242 1117	1 9	2926	3	N	1015	946	1			123

PETTY WELL #: 202 RRCID -> 229622 COMPL. DATE 08/21/2006 TOTAL DEPTH 12700 PERF.12502 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1621	X	1621	-0-	-0-	-0-	463 278	1 9	880	3	Y	253	219	1			99
09	573	N	573	-0-	-0-	-0-	88 28	1 9	457	3	Y	25	110	1			14
10	1147	N	994	-0-	-153	-0-	307 116	1 9	571	3	Y	105	47	1			72
11	1560	N	234	-0-	-1326	-0-	26 6	1 9	202	3	Y	5	45	1			32
12	1250	N	1250	-0-	-0-	-0-	375 241	1 9	634	3	Y	219	191	1			60
01	992	N	583	-0-	-409	-0-	165 80	1 9	338	3	Y	73	100	1			33

PETTY "A" #7 GAS UNIT WELL #: 7 RRCID -> 229905 COMPL. DATE 02/23/2007 TOTAL DEPTH 14447 PERF.11992 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6951	X	6951	-0-	-0-	-0-	513 579	1 9	5859	3	N	526	473	1			135
09	6449	X	6449	-0-	-0-	-0-	579 703	1 9	5167	3	N	639	699	1	3	8	72
10	5548	X	5548	-0-	-0-	-0-	610 702	1 9	4236	3	N	638	611	1			99
11	5414	X	5414	-0-	-0-	-0-	582 778	1 9	4054	3	N	707	493	1	2	8	311
12	5375	X	5375	-0-	-0-	-0-	515 712	1 9	4148	3	N	647	839	1	2	8	117
*01	5453	X	5453	-0-	-0-	-0-	562 745	1 9	4146	3	N	677	592	1	2	8	200

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
PARKER FORESTRY WELL #: 1 RRCID -> 233007 COMPL. DATE 08/16/2006 TOTAL DEPTH 12945 PERF.12224 - 12710

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	4536	-0-	-300	-0-	631	1	3250	3	N	595	390	1			269
							655	9									
09	4680	X	4314	-0-	-366	-0-	588	1	2435	3	N	1174	1080	1	2	8	361
							1291	9									
10	4743	X	2785	-0-	-1958	-0-	580	1	1484	3	N	655	964	1			52
							721	9									
11	4939	X	4939	-0-	-0-	-0-	628	1	2635	3	N	1524	1141	1	1	8	434
							1676	9									
12	4671	X	4671	-0-	-0-	-0-	613	1	2482	3	N	1433	1747	1	1	8	119
							1576	9									
01	4526	X	4017	-0-	-509	-0-	596	1	1954	3	N	1334	1146	1	1	8	306
							1467	9									

PETTY "A" #8 GAS UNIT WELL #: 9 RRCID -> 242125 COMPL. DATE 07/13/2008 TOTAL DEPTH 12200 PERF.12006 - 12022

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6977	X	6977	-0-	-0-	-0-	571	1	5638	3	N	698	713	1			81
							768	9									
09	6392	X	6392	-0-	-0-	-0-	544	1	5244	3	N	549	600	1			30
							604	9									
10	6510	X	5664	-0-	-846	-0-	601	1	4419	3	N	585	590	1			25
							644	9									
11	6750	X	5358	-0-	-1392	-0-	508	1	4303	3	N	497	436	1			86
							547	9									
12	6975	X	6067	-0-	-908	-0-	518	1	4958	3	N	537	564	1			59
							591	9									
01	6975	X	5892	-0-	-1083	-0-	542	1	4771	3	N	526	518	1			67
							579	9									

BP A-52 WELL #: 2 RRCID -> 249569 COMPL. DATE 02/11/2009 TOTAL DEPTH 12600 PERF.11012 - 11026

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	4485	-0-	-1095	-0-	623	1	3324	3	Y	489	410	1			152
							538	9									
09	7836	X	7836	-0-	-0-	-0-	631	1	6438	3	Y	697	681	1			168
							767	9									
10	7516	X	7516	-0-	-0-	-0-	674	1	6141	3	Y	637	628	1			177
							701	9									
11	6235	X	6235	-0-	-0-	-0-	615	1	5051	3	Y	517	510	1			184
							569	9									
12	8091	X	5760	-0-	-2331	-0-	640	1	4503	3	Y	561	602	1			143
							617	9									
01	8091	X	6618	-0-	-1473	-0-	659	1	5307	3	Y	593	551	1			185
							652	9									

PETTY WELL #: 10 RRCID -> 262639 COMPL. DATE 05/07/2011 TOTAL DEPTH 12800 PERF.12131 - 12137

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6874	X	6874	-0-	-0-	-0-	296	1	4462	3	N	1924	1994	1			82
							2116	9									
09	5908	X	5908	-0-	-0-	-0-	284	1	3852	3	N	1611	1573	1			120
							1772	9									
10	5890	X	5241	-0-	-649	-0-	322	1	3163	3	N	1596	1647	1			69
							1756	9									
11	6060	X	4769	-0-	-1291	-0-	265	1	2971	3	N	1394	1294	1			169
							1533	9									
12	6262	X	5698	-0-	-564	-0-	284	1	3579	3	N	1668	1758	1			79
							1835	9									
01	6262	X	5583	-0-	-679	-0-	305	1	3413	3	N	1695	1570	1			204
							1865	9									

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
PETTY WELL #: 5 RRCID -> 265203 COMPL. DATE 11/28/2011 TOTAL DEPTH 12700 PERF.12096 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17484	X	15243	-0-	-2241	-0-	670	1	10668	3	N	3550	3842	1			158
							3905	9									
09	14675	X	14675	-0-	-0-	-0-	717	1	10179	3	N	3435	3339	1			254
							3779	9									
10	12896	X	12669	-0-	-227	-0-	797	1	8224	3	N	3316	3427	1			143
							3648	9									
11	12480	X	11218	-0-	-1262	-0-	636	1	7505	3	N	2797	2600	1			340
							3077	9									
12	12896	X	11118	-0-	-1778	-0-	566	1	7546	3	N	2733	2941	1			132
							3006	9									
01	12896	X	11364	-0-	-1532	-0-	635	1	7476	3	N	2957	2734	1			355
							3253	9									

PETTY C WELL #: 1 RRCID -> 269145 COMPL. DATE 01/19/2012 TOTAL DEPTH 12420 PERF.12178 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6789	X	6321	-0-	-468	-0-	1229	1	3568	3	N	1385	1063	1			409
							1524	9									
09	6816	X	6816	-0-	-0-	-0-	1235	1	3907	3	N	1522	1756	1			175
							1674	9									
10	6789	X	6333	-0-	-456	-0-	1304	1	3318	3	N	1555	1546	1			184
							1711	9									
11	6120	X	5612	-0-	-508	-0-	1244	1	3416	3	N	865	979	1			70
							952	9									
12	6789	X	4537	-0-	-2252	-0-	1187	1	2352	3	N	907	887	1			90
							998	9									
01	6789	X	6057	-0-	-732	-0-	1253	1	3071	3	N	1575	1336	1			329
							1733	9									

VICTOR BLANCO (FRIO) 93711 100 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
SWILLEY WELL #: 2 RRCID -> 250285 COMPL. DATE 11/17/2008 TOTAL DEPTH 5240 PERF. 5057 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10666		10666	-0-	-0-	-0-	310	1	10356	2	N	-0-					5
09	9375		9375	-0-	-0-	-0-	300	1	9075	2	N	-0-					5
10	7819		7819	-0-	-0-	-0-	295	1	7522	2	N	2					7
							2	9									
11	6817		6817	-0-	-0-	-0-	300	1	6515	2	N	2	1	8			8
							2	9									
*12	5933		5933	-0-	-0-	-0-	310	1	5622	2	N	1	1	8			8
							1	9									
01	5332		5042	-0-	-290	-0-	307	1	4732	2	N	3	1	8			10
							3	9									

VICTOR BLANCO (WILCOX) 93711 400 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
MCCORD WELL #: 1 RRCID -> 223078 COMPL. DATE 08/31/2006 TOTAL DEPTH 13291 PERF.13020 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42036	#	32280	-0-	-9756	-0-	310	1	31231	2	Y	672	389	1	1	8	412
							739	9									
09	37290		28742	-0-	-8548	-0-	300	1	27874	2	Y	516	581	1	1	8	346
							568	9									
10	35712	#	28778	-0-	-6934	-0-	310	1	27903	2	Y	514	765	1	1	8	94
							565	9									
11	33120	#	29069	-0-	-4051	-0-	291	1	28264	2	Y	467	391	1	2	8	168
							514	9									
12	32271	#	27873	-0-	-4398	-0-	267	1	27126	2	Y	436	394	1	2	8	208
							480	9									
01	32271	#	28248	-0-	-4023	-0-	298	1	27441	2	Y	463	571	1	1	8	99
							509	9									

VICTOR BLANCO (WILCOX) //CONT.// 93711 400 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
SWILLEY WELL #: 1 RRCID -> 249412 COMPL. DATE 10/27/2007 TOTAL DEPTH 13421 PERF.13237 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTOR BLANCO (YEGUA 1ST) 93711 750 ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
MCCORD WELL #: 3 RRCID -> 247845 COMPL. DATE 11/16/2008 TOTAL DEPTH 8361 PERF. 8030 - 8160

08	8277	X	6982	-0-	-1295	-0-	301	1	6638	2	Y	39	24	1	1	8	26
							43	9									
09	7770	X	6592	-0-	-1178	-0-	300	1	6251	2	Y	37	39	1	1	8	23
							41	9									
10	7378	X	5365	-0-	-2013	-0-	226	1	5096	2	Y	39	54	1	1	8	7
							43	9									
11	6810	X	6152	-0-	-658	-0-	279	1	5833	2	Y	36	29	1	2	8	12
							40	9									
12	6975	X	5408	-0-	-1567	-0-	301	1	5068	2	Y	35	29	1	2	8	16
							39	9									
01	6975	X	5957	-0-	-1018	-0-	301	1	5617	2	Y	35	43	1	1	8	7
							39	9									

VICTOR BLANCO, W. (8800) 93717 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
OSAGE WELL #: 1 RRCID -> 235086 COMPL. DATE 11/07/2007 TOTAL DEPTH 9302 PERF. 9137 - 9150

08	41511	X	41511	-0-	-0-	-0-	310	1	40253	2	N	862	622	1			469
							948	9									
09	41902	X	41902	-0-	-0-	-0-	300	1	40533	2	N	972	1202	1			239
							1069	9									
10	44826	X	44826	-0-	-0-	-0-	310	1	43138	2	N	1253	1211	1			281
							1378	9									
11	40860	X	23683	-0-	-17177	-0-	270	1	22642	2	N	701	631	1			351
							771	9									
12	42222	X	22438	-0-	-19784	-0-	291	1	20848	2	N	1181	1273	1			259
							1299	9									
01	42222	X	22915	-0-	-19307	-0-	298	1	21464	2	N	1048	1225	1			82
							1153	9									

STATE LEASE 108750 WELL #: 1 RRCID -> 255232 COMPL. DATE 05/22/2009 TOTAL DEPTH 9335 PERF. 9733 - 9750

08	42121	X	42121	-0-	-0-	-0-	310	1	40855	2	N	869	619	1			397
							956	9									
09	40948	X	40948	-0-	-0-	-0-	300	1	39581	2	N	970	1192	1			175
							1067	9									
10	40102	X	40102	-0-	-0-	-0-	310	1	38640	2	N	1047	978	1			244
							1152	9									
11	55647	X	55647	-0-	-0-	-0-	300	1	54314	2	N	939	844	1			339
							1033	9									
12	58907	X	58907	-0-	-0-	-0-	310	1	57629	2	N	880	852	1			367
							968	9									
*01	55857	X	55857	-0-	-0-	-0-	310	1	54595	2	N	865	1002	1			230
							952	9									

VIDOR, NE. (VICKSBURG) 93763 570 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
CHAMPION INTERNATIONAL WELL #: 2 RRCID -> 143887 COMPL. DATE 02/05/2010 TOTAL DEPTH 9500 PERF. 8973 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	1					135
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					135
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					137
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	3					140
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					140

VIDOR AMES (YEGUA DY) 93765 700 ASSOCIATED EXEMPT CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
MIL VID WELL #: 10 RRCID -> 175007 COMPL. DATE 10/05/1999 TOTAL DEPTH 14100 PERF.12908 - 12928

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIL-VID WELL #: 4ST RRCID -> 228455 COMPL. DATE 05/11/2007 TOTAL DEPTH 14135 PERF.13234 - 13296

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIL-VID WELL #: 3R RRCID -> 271068 COMPL. DATE 11/14/2012 TOTAL DEPTH 16991 PERF.13000 - 13030

08	3963	3963	-0-	-0-	-0-	30	1	3658	3	Y	250	252	0				4
						275	9										
09	3070	3070	-0-	-0-	-0-	24	1	2873	3	Y	157	159	0				2
						173	9										
10	2968	2968	-0-	-0-	-0-	20	1	2793	3	Y	141	141	0				2
						155	9										
11	2850	NO RPT	-0-	-2850	-0-					Y	NO RPT						2
12	2945	NO RPT	-0-	-2945	-0-					Y	NO RPT						2
*01	3466	3466	-0-	-0-	-0-	92	1	3243	3	Y	119	117	0				3
						131	9										

VIDOR AMES (YEGUA EY) 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
SAMPSON-CLARK GAS UNIT WELL #: 1ST RRCID -> 138868 COMPL. DATE 04/06/1992 TOTAL DEPTH 17000 PERF.12748 - 12918

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
SAMPSON-CLARK GGU 2 WELL #: 1ST RRCID -> 139658 COMPL. DATE 07/03/2010 TOTAL DEPTH 14000 PERF.12768 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		2299	-0-	2299	22895	30	1	2092	3	Y	161	160	0			7
							177	9									
09	26357	X	3462	-0-	-22895	-0-	47	1	3236	3	Y	163	163	0			7
							179	9									
10	4123	X	3743	-0-	-380	-0-	56	1	3513	3	Y	158	158	0			7
							174	9									
11	3270	X	3226	-0-	-44	-0-	53	1	3018	3	Y	137	137	0			7
							4	4	151	9							
*12	4087	X	4087	-0-	-0-	-0-	75	1	3856	3	Y	141	141	0			7
							1	4	155	9							
*01	4934	X	4934	-0-	-0-	-0-	94	1	4675	3	Y	150	148	0			9
							165	9									

WILLIAMS WELL #: 2 RRCID -> 145916 COMPL. DATE 05/25/1993 TOTAL DEPTH 13011 PERF.12940 - 13047

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VIDOR AMES SWD WELL #: 1 RRCID -> 148523 COMPL. DATE 03/10/1995 TOTAL DEPTH 4161 PERF. 3821 - 3842

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIL-VID WELL #: 11 RRCID -> 231722 COMPL. DATE 07/25/2007 TOTAL DEPTH 14350 PERF.14030 - 14220

08	26722	X	26722	-0-	-0-	-0-	218	1	25785	3	Y	654	652	0			11
							719	9									
09	26151	X	26151	-0-	-0-	-0-	216	1	25161	3	Y	704	706	0			9
							774	9									
10	13857	X	-0-	-0-	-13857	-0-					Y	-0-	9	0			-0-
11	13410	X	NO RPT	-0-	-13410	-0-					Y	NO RPT					-0-
12	13857	X	-0-	-0-	-13857	-0-					Y	-0-					-0-
01	13857	X	-0-	-0-	-13857	-0-					Y	-0-					-0-

REID, D. WELL #: 1 RRCID -> 232102 COMPL. DATE N/A TOTAL DEPTH 14244 PERF.12919 - 13030

08	62	N	62	-0-	-0-	-0-	1	1	59	3	Y	2	2	0			1
							2	9									
09	30	N	10	-0-	-20	-0-	10	3			Y	-0-	1	0			-0-
10	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
*12	11	N	11	-0-	-0-	-0-	10	3	1	9	Y	1	1	0			-0-
01	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS WELL #: 1ST RRCID -> 254819 COMPL. DATE 11/29/2009 TOTAL DEPTH 13571 PERF.12878 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	27466	X	27171	-0-	-295	-0-	345	1	24012	3	N	2558	2555	0	39
							2814	9							
09	26580	X	25954	-0-	-626	-0-	326	1	22566	3	N	2784	2791	0	32
							3062	9							
10	27466	X	25619	-0-	-1847	-0-	357	1	22162	3	N	2818	2812	0	38
							3100	9							
11	26580	X	24451	-0-	-2129	-0-	374	1	21068	3	N	2669	2669	0	38
							73	4	2936	9					
12	27466	X	24120	-0-	-3346	-0-	417	1	21330	3	N	2141	2152	0	27
							18	4	2355	9					
01	27156	X	22807	-0-	-4349	-0-	412	1	20395	3	N	1818	1798	0	47
							2000	9							

WILLIAMS WELL #: 2ST RRCID -> 261184 COMPL. DATE 10/31/2010 TOTAL DEPTH 13011 PERF.13154 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	2573	X	1586	-0-	-987	-0-	22	1	1498	3	Y	60	65	0	1
							66	9							
09	960	N	271	-0-	-689	-0-	4	1	261	3	Y	5	6	0	-0-
							6	9							
10	992	N	497	-0-	-495	-0-	8	1	468	3	Y	19	19	0	-0-
							21	9							
11	2323	N	2323	-0-	-0-	-0-	40	1	2225	3	Y	50	50	0	-0-
							3	4	55	9					
*12	1759	N	1759	-0-	-0-	-0-	34	1	1706	3	Y	16	16	0	-0-
							1	4	18	9					
*01	870	N	870	-0-	-0-	-0-	18	1	852	3	Y	-0-			-0-

WILLIAMS WELL #: 5 RRCID -> 270207 COMPL. DATE 03/27/2013 TOTAL DEPTH 13502 PERF.12898 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	23286	X	23286	-0-	-0-	-0-	1	1	17676	3	Y	5099	5097	0	81
							5609	9							
09	20088	X	20088	-0-	-0-	-0-	4	1	15688	3	Y	3996	4029	0	48
							4396	9							
10	18605	X	18605	-0-	-0-	-0-	20	1	14709	3	Y	3524	3521	1	51
							3876	9							
*11	14776	X	14776	-0-	-0-	-0-	21	1	11796	3	Y	2690	2700	0	38
							2959	9							
*12	11095	X	11095	-0-	-0-	-0-	18	1	9121	3	Y	1778	1794	0	22
							1956	9							
01	11594	X	9435	-0-	-2159	-0-	16	1	7618	3	Y	1637	1616	0	43
							1801	9							

HAGLER BP FEE WELL #: 1 RRCID -> 271064 COMPL. DATE 11/11/2012 TOTAL DEPTH 13458 PERF.13212 - 13286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
07	8153	X	7109	-0-	-1044	-0-	5172	3	1937	9	Y	1761	1761	0	31
*08	12046	X	12046	-0-	-0-	-0-	1	1	8339	3	Y	3369	3346	0	54
							3706	9							
*09	9869	X	9869	-0-	-0-	-0-	2	1	6993	3	Y	2613	2634	0	33
							2874	9							
*10	9074	X	9074	-0-	-0-	-0-	9	1	6245	3	Y	2564	2560	0	37
							2820	9							
11	7890	X	7082	-0-	-808	-0-	8	1	4788	3	Y	2078	2083	0	32
							2286	9							
*12	8153	X	5630	-0-	-2523	-0-	7	1	3768	3	Y	1686	1694	0	24
							1855	9							
01	8153	X	6161	-0-	-1992	-0-	9	1	4006	3	Y	1951	1921	0	54
							2146	9							

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
KAISER-FRANCIS OIL COMPANY 450175
MIL-VID WELL #: 1ST RRCID -> 133705 COMPL. DATE 05/06/2010 TOTAL DEPTH 14500 PERF.12850 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIL-VID WELL #: 12 RRCID -> 263342 COMPL. DATE 12/13/2010 TOTAL DEPTH 12530 PERF.13250 - 13345

08	35061	X	34608	-0-	-453	-0-	451	1	31920	2	N	2034	1944	1			394
							2237	9									
09	33937	X	33937	-0-	-0-	-0-	418	1	31286	2	N	2030	2251	1			173
							2233	9									
10	35061	X	29102	-0-	-5959	-0-	422	1	26473	2	N	2006	1858	1			321
							2207	9									
11	33930	X	26832	-0-	-7098	-0-	430	1	24107	2	N	2086	1955	1			452
							2295	9									
12	35061	X	26065	-0-	-8996	-0-	462	1	23512	2	N	1901	1895	1			458
							2091	9									
01	35061	X	24745	-0-	-10316	-0-	462	1	22328	2	N	1777	1861	1			374
							1955	9									

SAMSON EXPLORATION, LLC 744835
DONNER PROPERTIES GU WELL #: 1 RRCID -> 258534 COMPL. DATE 11/01/2012 TOTAL DEPTH 13470 PERF.13322 - 13878

08	14353	X	13255	-0-	-1098	-0-	587	1	11529	2	N	1035	1144	1			228
							1139	9									
09	13890	X	12417	-0-	-1473	-0-	535	1	10761	2	N	1019	957	1			290
							1121	9									
10	14353	X	12435	-0-	-1918	-0-	601	1	10731	2	N	1003	946	1			347
							1103	9									
11	13890	X	11295	-0-	-2595	-0-	582	1	9687	2	N	933	953	1			327
							1026	9									
12	13268	X	6428	-0-	-6840	-0-	409	1	5480	2	N	490	555	1			262
							539	9									
01	13268	X	11260	-0-	-2008	-0-	480	1	9678	2	N	1002	901	1			363
							1102	9									

BP AMERICA A-5 WELL #: 1 RRCID -> 260201 COMPL. DATE 01/07/2011 TOTAL DEPTH 14431 PERF.14076 - 14106

08	2511	X	2038	-0-	-473	-0-	282	1	1664	2	N	84					232
							92	9									
09	2430	X	879	-0-	-1551	-0-	97	1	741	2	N	37	192	1			77
							41	9									
10	19072	X	19072	-0-	-0-	-0-	1801	1	16739	2	N	484	383	1			178
							532	9									
11	1980	X	-0-	-0-	-1980	-0-					N	-0-					178
12	2046	X	1394	-0-	-652	-0-	142	1	1198	2	N	49					227
							54	9									
01	19065	X	600	-0-	-18465	-0-	123	1	470	2	N	6					233
							7	9									

STARK FOUNDATION A-113 WELL #: 1 RRCID -> 263122 COMPL. DATE 10/19/2011 TOTAL DEPTH 14700 PERF.12615 - 13232

08	0	A	-0-	-0-	-0-	-0-					N	-0-	35	1			-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/24/2013 - PLUGGED 07-24-2013

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
SAMSON EXPLORATION, LLC //CONT.// 744835
WILLIAMS A-436 GU WELL #: 1 RRCID -> 265062 COMPL. DATE 12/21/2012 TOTAL DEPTH 13497 PERF.13536 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28768	X	12480	-0-	-16288	-0-	566	1	11319	2	N	541	543	1			248
							595	9									
09	23280	X	18726	-0-	-4554	-0-	1043	1	16948	2	N	668	756	1			160
							735	9									
10	24056	X	14759	-0-	-9297	-0-	1045	1	13196	2	N	471	508	1			123
							518	9									
11	17760	X	12496	-0-	-5264	-0-	1062	1	10991	2	N	403	389	1			137
							443	9									
12	19344	X	10972	-0-	-8372	-0-	1091	1	9499	2	N	347	392	1			92
							382	9									
01	19344	X	7816	-0-	-11528	-0-	931	1	6567	2	N	289	199	1			182
							318	9									

VILLAGE MILLS (COCKFIELD 1-A) 93831 125 NON-ASSOCIATED EXEMPT CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
EAST TEXAS OIL CO. FEE -B- WELL #: 3 RRCID -> 173258 COMPL. DATE 05/06/1999 TOTAL DEPTH 6476 PERF. 5726 - 5732

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ARCO HCSL WELL #: 5 RRCID -> 234439 COMPL. DATE 10/31/2007 TOTAL DEPTH 7087 PERF. 5723 - 5743

08	69	N	69	-0-	-0-	B	-0-	18	1	51	2	N	-0-				-0-
09	71	N	71	-0-	-0-	B	-0-	16	1	55	2	N	-0-				-0-
10	72	N	72	-0-	-0-	B	-0-	20	1	52	2	N	-0-				-0-
11	62	N	62	-0-	-0-	B	-0-	7	1	55	2	N	-0-				-0-
12	63	N	63	-0-	-0-	B	-0-	6	1	57	2	N	-0-				-0-
01	62	N	44	-0-	-18	B	-0-	7	1	37	2	N	-0-				-0-

EAST TEXAS OIL COMPANY FEE "B" WELL #: 6 RRCID -> 244394 COMPL. DATE 10/06/2008 TOTAL DEPTH 7300 PERF. 5749 - 5752

08	PRTL PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-

VILLAGE MILLS (COCKFIELD 2) 93831 187 ASSOCIATED ONE WELL CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
ARCO HCSL WELL #: 2 RRCID -> 261587 COMPL. DATE 12/16/2010 TOTAL DEPTH 7320 PERF. 5883 - 5890

08	64	N	64	-0-	-0-		-0-	19	1	45	2	N	-0-				-0-
09	62	N	62	-0-	-0-		-0-	20	1	42	2	N	-0-				-0-
10	64	N	64	-0-	-0-		-0-	19	1	45	2	N	-0-				-0-
11	60	N	56	-0-	-4		-0-	15	1	41	2	N	-0-				-0-
12	62	N	59	-0-	-3		-0-	14	1	45	2	N	-0-				-0-
01	62	N	40	-0-	-22		-0-	17	1	23	2	N	-0-				-0-

VILLAGE MILLS (COCKFIELD 3) 93831 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
EAST TEXAS OIL COMPANY FEE "B" WELL #: 6 RRCID -> 263403 COMPL. DATE 05/01/2011 TOTAL DEPTH 7300 PERF. 5918 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VILLAGE MILLS (WILCOX 8900) 93831 875 NON-ASSOCIATED ONE WELL CNTY: HARDIN
SILVER OAK ENERGY, LLC 781874
HARDIN COUNTY SCHOOL LAND WELL #: 5 RRCID -> 008700 COMPL. DATE 09/04/1959 TOTAL DEPTH N/A PERF. 8942 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	111					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	111					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	111					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	111					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	111					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	111					Y	NO RPT					-0-

VILLAGE MILLS, EAST (R) 93832 064 ASSOCIATED 49B CNTY: HARDIN
SILVER OAK ENERGY, LLC 781874
KUDERER UNIT 1 WELL #: 2 RRCID -> 173566 COMPL. DATE 05/26/1999 TOTAL DEPTH 7250 PERF. 6143 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

VILLAGE MILLS, EAST (X-1) 93832 288 ASSOCIATED 49B CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
EAST TEXAS OIL CO. FEE "C" WELL #: 15 RRCID -> 099634 COMPL. DATE 12/22/1980 TOTAL DEPTH 7300 PERF. 6651 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VILLAGE MILLS, W. (WILCOX 8900) 93838 166 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNIT PETROLEUM COMPANY 877099
BP AMERICA 757 WELL #: 1 RRCID -> 198114 COMPL. DATE 11/10/2003 TOTAL DEPTH 10517 PERF. 8456 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7905		1075	-0-	-6830	-0-	85	1	990	2	N	-0-					90
09	T. A.		541	-0-	541	541	2	1	539	2	N	-0-					90
10	T. A.		18	-0-	18	559	18	2			N	-0-					90
11	T. A.		-0-	-0-	-0-	559					N	-0-					90
12	T. A.		-0-	-0-	-0-	559					N	-0-					90
*01	559	R	-0-	-0-	-559	-0-					N	-0-					90

VILLAGE MILLS DEEP (WX CONS.) 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNIT PETROLEUM COMPANY 877099
BLACK STONE - DUFF GAS UNIT WELL #: 1 RRCID -> 193840 COMPL. DATE 04/26/2004 TOTAL DEPTH 12800 PERF.10258 - 10943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5204	X	5204	-0-	-0-	-0-	930	1	3941	2	N	303	177	1			153
							333	9									
09	5032	X	5032	-0-	-0-	-0-	898	1	3811	2	N	294	359	1			88
							323	9									
10	4965	X	4965	-0-	-0-	-0-	930	1	3735	2	N	273	184	1			177
							300	9									
11	4937	X	4937	-0-	-0-	-0-	900	1	3752	2	N	259	194	1			242
							285	9									
12	4855	X	4855	-0-	-0-	-0-	810	1	3766	2	N	254	391	1			105
							279	9									
*01	5150	X	5150	-0-	-0-	-0-	930	1	3909	2	N	283	175	1			213
							311	9									

BP AMERICA A-76 UNIT WELL #: 1 RRCID -> 198395 COMPL. DATE 12/11/2004 TOTAL DEPTH 12484 PERF.10598 - 12024

08	1085	X	772	-0-	-313	-0-	654	2	118	9	N	107					187
09	869	X	869	-0-	-0-	-0-	811	2	58	9	N	53					240
10	403	X	403	-0-	-0-	-0-	381	2	22	9	N	20					260
11	990	X	463	-0-	-527	-0-	455	2	8	9	N	7					267
12	1023	X	780	-0-	-243	-0-	740	2	40	9	N	36					303
01	899	X	818	-0-	-81	-0-	766	2	52	9	N	47					350

GULF WEST WELL #: 1 RRCID -> 206257 COMPL. DATE 09/16/2004 TOTAL DEPTH 12471 PERF.10624 - 10705

08	5146	X	3137	-0-	-2009	-0-	135	1	2928	2	N	67	182	1			155
							74	9									
09	3162	X	3162	-0-	-0-	-0-	140	1	2945	2	N	70					225
							77	9									
10	3162	X	3162	-0-	-0-	-0-	140	1	2941	2	N	74	184	1			115
							81	9									
11	3030	X	3017	-0-	-13	-0-	115	1	2816	2	N	78					193
							86	9									
12	3255	X	2070	-0-	-1185	-0-	115	1	1947	2	N	7					200
							8	9									
01	3255	X	2663	-0-	-592	-0-	100	1	2407	2	N	142	199	1			143
							156	9									

RICE, W. M. UNIVERSITY UNIT WELL #: 1 RRCID -> 224206 COMPL. DATE 09/10/2006 TOTAL DEPTH 12468 PERF.12180 - 12198

08	31775	X	12810	-0-	-18965	-0-	12397	2	413	9	N	375	361	1			201
09	16665	X	16665	-0-	-0-	-0-	16188	2	477	9	N	434	361	1			274
10	17951	X	17951	-0-	-0-	-0-	17435	2	516	9	N	469	539	1			204
11	18330	X	9803	-0-	-8527	-0-	9497	2	306	9	N	278	185	1			297
12	18941	X	16910	-0-	-2031	-0-	16451	2	459	9	N	417	388	1			326
01	17949	X	15814	-0-	-2135	-0-	15385	2	429	9	N	390	575	1			141

GULF WEST WELL #: 2 RRCID -> 234240 COMPL. DATE 11/24/2007 TOTAL DEPTH 15521 PERF.12116 - 12126

08	558	N	450	-0-	-108	-0-	450	2			N	-0-	175	1			66
09	625	N	625	-0-	-0-	-0-	589	2	36	9	N	33					99
10	1302	N	692	-0-	-610	-0-	679	2	13	9	N	12					111
11	450	N	428	-0-	-22	-0-	392	2	36	9	N	33					144
12	840	N	840	-0-	-0-	-0-	785	2	55	9	N	50					194
*01	1033	N	1033	-0-	-0-	-0-	1005	2	28	9	N	25					219

VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNIT PETROLEUM COMPANY //CONT.// 877099
BP "I" GAS UNIT WELL #: 1 RRCID -> 250818 COMPL. DATE 08/20/2008 TOTAL DEPTH 12450 PERF.11808 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	4	2	18	9	N	16					214
09	6	N	6	-0-	-0-	-0-	2	2	4	9	N	4					218
10	31	N	31	-0-	-0-	-0-	20	2	11	9	N	10					228
11	51	N	51	-0-	-0-	-0-	18	2	33	9	N	30	201	1			57
12	13	N	13	-0-	-0-	-0-	10	2	3	9	N	3					60
*01	90	N	90	-0-	-0-	-0-	71	2	19	9	N	17					77

BP PENNY A-424 WELL #: 1 RRCID -> 251266 COMPL. DATE 11/21/2007 TOTAL DEPTH 12544 PERF. 8936 - 9070

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

HONEY WELL #: 1 RRCID -> 253386 COMPL. DATE 06/12/2008 TOTAL DEPTH 12639 PERF.12482 - 12500

08	1922	N	1922	-0-	-0-	-0-	720	1	1127	2	N	68					182
							75	9									
09	1537	N	1537	-0-	-0-	-0-	565	1	950	2	N	20					202
							22	9									
10	1799	N	1799	-0-	-0-	-0-	780	1	995	2	N	22					224
							24	9									
11	1440	N	1062	-0-	-378	-0-	593	1	458	2	N	10					234
							11	9									
12	1488	N	58	-0-	-1430	-0-	15	1	37	2	N	5					239
							6	9									
*01	2022	N	2022	-0-	-0-	-0-	600	1	1366	2	N	51	195	1			95
							56	9									

WILDWOOD GAS UNIT "A" WELL #: 3 RRCID -> 265004 COMPL. DATE 09/05/2010 TOTAL DEPTH 9521 PERF. 8676 - 9136

*08	35659	X	35659	-0-	-0-	-0-	1883	1	30447	2	N	3026	2801	1			325
							3329	9									
09	34692	X	34692	-0-	-0-	-0-	1894	1	29552	2	N	2951	3048	1			228
							3246	9									
10	33611	X	33611	-0-	-0-	-0-	83	1	30508	2	N	2745	2824	1			149
							3020	9									
11	34906	X	34906	-0-	-0-	-0-	1995	1	29820	2	N	2810	2713	1			246
							3091	9									
*12	35836	X	31632	-0-	-4204	-0-	1870	1	27083	2	N	2435	2603	1			78
							2679	9									
01	35836	X	2	-0-	-35834	-0-	2	1			N	-0-					78

BP 'T' WELL #: 3 RRCID -> 269975 COMPL. DATE 12/23/2012 TOTAL DEPTH 15000 PERF.13990 - 14166

08	54591	X	2476	-0-	-52115	-0-	86	1	1837	2	N	503	177	1			506
							553	9									
09	52830	X	2445	-0-	-50385	-0-	98	1	1732	2	N	559	539	1			526
							615	9									
10	54591	X	1377	-0-	-53214	-0-	2	1	981	2	N	358	708	1			176
							394	9									
11	5160	X	1134	-0-	-4026	-0-	56	1	755	2	N	294	361	1			109
							323	9									
12	2542	X	1380	-0-	-1162	-0-	113	1	907	2	N	327	295	1			141
							360	9									
01	2542	X	1226	-0-	-1316	-0-	169	1	696	2	N	328	325	1			144
							361	9									

VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNIT PETROLEUM COMPANY //CONT.// 877099
BP 'T' WELL #: 1 RRCID -> 270307 COMPL. DATE 07/28/2012 TOTAL DEPTH 16500 PERF.13904 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	3852	-0-	3852	56034	232	1	3143	2	N	434	456	1			192
							477	9									
09	0	W	1709	-0-	1709	57743	40	1	1186	2	N	439	357	1			274
							483	9									
10	0	W	2277	-0-	2277	60020	9	1	1970	2	N	271	366	1			179
							298	9									
11	0	W	2401	-0-	2401	62421	265	1	1674	2	N	420	405	1			194
							462	9									
12	0	W	1625	-0-	1625	64046	17	1	1277	2	N	301	295	1			200
							331	9									
*01	64921	X	875	-0-	-64046	-0-	142	1	532	2	N	183	77	1			306
							201	9									

VINCEBURG (VICKSBURG) 93848 470 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DAVIS PETROLEUM CORP. 206061
STATE TRACT 251 UNIT WELL #: 2 RRCID -> 192729 COMPL. DATE 05/04/2002 TOTAL DEPTH 14000 PERF.12422 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29607	R	29607	-0-	-0-	-0-	622	1	28075	2	Y	799	897	1			106
							31	4	879	9							
09	27607	R	27607	-0-	-0-	-0-	588	1	26275	2	Y	649	543	1			212
							30	4	714	9							
10	30752	#	27456	-0-	-3296	-0-	623	1	26098	2	Y	640	704	1			148
							31	4	704	9							
11	29760	#	24438	-0-	-5322	-0-	570	1	23210	2	Y	571	558	1			161
							30	4	628	9							
12	30752	#	25269	-0-	-5483	-0-	623	1	23912	2	Y	639	554	1			246
							31	4	703	9							
01	29605	#	23858	-0-	-5747	-0-	622	1	22482	2	Y	661	766	1			141
							27	4	727	9							

W. D. MCMILLAN (YEGUA 9650) 94256 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CML EXPLORATION, LLC 120648
KRESTA WELL #: 1 RRCID -> 198554 COMPL. DATE 08/07/2003 TOTAL DEPTH 9905 PERF. 9328 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAZA OPERATING, LLC 140624
CAZA-MCMILLAN WELL #: 1R RRCID -> 264455 COMPL. DATE 12/02/2011 TOTAL DEPTH 9950 PERF. 8592 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17577	X	10925	-0-	-6652	-0-	10709	3	216	9	N	196					325
09	16050	X	12526	-0-	-3524	-0-	12275	3	251	9	N	228	371	1			182
10	14353	X	10729	-0-	-3624	-0-	10540	3	189	9	N	172	181	1			173
11	11010	X	9599	-0-	-1411	-0-	9422	3	177	9	N	161	189	1			145
12	12958	X	9617	-0-	-3341	-0-	9409	3	208	9	N	189	189	1			145
01	12958	X	9340	-0-	-3618	-0-	9238	3	102	9	N	93					238

HILCORP ENERGY COMPANY 386310
HITE WELL #: 1ST RRCID -> 176857 COMPL. DATE 05/31/2000 TOTAL DEPTH 10400 PERF. 9556 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	11844					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	11844					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	11844					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	11844					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	11844					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	11844					N	NO RPT					-0-

W. PAUL NELSON(YEGUA 7680) 94370 333 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
BASSI WELL #: 1 RRCID -> 127994 COMPL. DATE 03/17/1988 TOTAL DEPTH 7812 PERF. 7593 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KROHN, P. G. EST. WELL #: 1 RRCID -> 157456 COMPL. DATE 01/05/1996 TOTAL DEPTH 7700 PERF. 7584 - 7594

08	31	#	15	-0-	-16	-0-	1	1	14	2	N	-0-					20
09	30	#	19	-0-	-11	-0-	1	1	18	2	N	-0-					20
10	31	#	15	-0-	-16	-0-	1	1	14	2	N	-0-					20
11	30	#	8	-0-	-22	-0-	8	2			N	-0-					20
12	15	#	12	-0-	-3	-0-	1	1	11	2	N	-0-					20
01	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					20

WADSWORTH (CH-1) 94543 074 ASSOCIATED ONE WELL CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
CORNELIUS "B" WELL #: 1 RRCID -> 213890 COMPL. DATE 10/26/2005 TOTAL DEPTH 11600 PERF. 9094 - 9104

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90

WADSWORTH (LEWIS 9900) 94543 444 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
SAVAGE WELL #: 4 RRCID -> 192223 COMPL. DATE 10/24/2002 TOTAL DEPTH 11400 PERF.10122 - 10135

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WADSWORTH (SAVAGE) 94543 481 ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
SAVAGE WELL #: 2 RRCID -> 190461 COMPL. DATE 05/24/2002 TOTAL DEPTH 11500 PERF. 9602 - 9608

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	975	-0-	975	975	975	2			Y	-0-					-0-
11	14B2	EXT	3300	-0-	3300	4275	3300	2			Y	-0-					-0-
*12	5180		5180	-0-	-0-	4275	5180	2			Y	-0-					-0-
*01	6510		3775	-0-	-2735	1540	3773	2	2	9	Y	2	2	8			-0-

WADSWORTH (SAVAGE FB 2A N) 94543 555 ASSOCIATED EXEMPT CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
SAVAGE WELL #: S 2G RRCID -> 260155 COMPL. DATE 01/24/2006 TOTAL DEPTH 9890 PERF. 9392 - 9526

08	0	W	-0-	-0-	-0-	14					N	-0-					-0-
09	0	W	-0-	-0-	-0-	14					N	-0-					-0-
10	0	W	2	-0-	2	16	2	1			N	-0-					-0-
11	0	W	-0-	-0-	-0-	16					N	-0-					-0-
12	0	W	1	-0-	1	17	1	1			N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	17					N	NO RPT					-0-

WADSWORTH (10,400 FRIO) 94543 814 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALLTEX EXPLORATION, INC. 015050
SAVAGE WELL #: 5 RRCID -> 242386 COMPL. DATE 08/03/2008 TOTAL DEPTH 11500 PERF.10552 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	1					9
09	0	X	-0-	-0-	-0-	-0-					N	-0-					9
10	0	X	-0-	-0-	-0-	-0-					N	-0-					9
11	0	X	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

AURORA RESOURCES CORPORATION 036931
HEB GU WELL #: 1 RRCID -> 221417 COMPL. DATE 02/23/2006 TOTAL DEPTH 10830 PERF.10672 - 10708

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIGHAM OIL & GAS, L.P. 092800
BURKHART WELL #: 1 R RRCID -> 246879 COMPL. DATE 07/25/2008 TOTAL DEPTH 12066 PERF.10477 - 10480

02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-	187	1			201
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					201
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					201
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					201
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					201
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					201
08	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					201
09	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					201
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					201
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					201
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					201
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					201

PLUGGED AND ABANDONED_____ 03/01/2013 - PLUGGED 03-01-2013

SANDEL OPERATING COMPANY 747534
SAVAGE WELL #: 3 RRCID -> 170399 COMPL. DATE 12/15/2004 TOTAL DEPTH 11020 PERF.10250 - 10310

08	3162	X	3013	-0-	-149	-0-	3013	2			Y	-0-					47
09	DLQ G-10		2364	-0-	2364	2364	2364	2			Y	-0-					47
10	DLQ G-10		2185	-0-	2185	4549	2185	2			Y	-0-					47
11	DLQ G-10		1967	-0-	1967	6516	1967	2			Y	-0-					47
12	DLQ G-10		2327	-0-	2327	8843	2327	2			Y	-0-					47
*01	10538	X	1695	-0-	-8843	-0-	1695	2			Y	-0-					47

TECPETROL OPERATING LLC 841047
EBERLE WELL #: 1 RRCID -> 216127 COMPL. DATE 06/26/2005 TOTAL DEPTH 14001 PERF.10306 - 10329

08	899	X	541	-0-	-358	-0-	440	1	27	2	N	67					134
							74	9									
09	870	X	193	-0-	-677	-0-	132	1	61	9	N	55					189
10	899	X	193	-0-	-706	-0-	123	1	19	2	N	46					235
							51	9									
11	600	X	NO RPT	-0-	-600	-0-					N	NO RPT					235
12	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					235
01	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					235

WADSWORTH (10,400 FRIO) //CONT.// 94543 814 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TECPETROL OPERATING LLC //CONT.// 841047
CORNELIUS, L. WELL #: 2 RRCID -> 218804 COMPL. DATE 12/15/2005 TOTAL DEPTH 12000 PERF.10920 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CORNELIUS, L. WELL #: 6 RRCID -> 242449 COMPL. DATE 08/25/2008 TOTAL DEPTH 12650 PERF.10870 - 10898

08	3441	X	1326	-0-	-2115	-0-	1326	1			N	-0-					60
09	3330	X	1080	-0-	-2250	-0-	1080	2			N	-0-					60
10	3567	X	3567	-0-	-0-	-0-	3341	1	226	2	N	-0-					60
11	3390	X	1013	-0-	-2377	-0-	858	1	155	2	N	-0-					60
12	1333	X	423	-0-	-910	-0-	418	1	5	2	N	-0-					60
01	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					60

CORNELIUS, L. WELL #: 3 RRCID -> 242510 COMPL. DATE 10/08/2008 TOTAL DEPTH 12883 PERF.11017 - 11043

08	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
09	11	N	11	-0-	-0-	-0-	9	1	2	2	Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WADSWORTH (11,200 FRIO) 94543 925 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CARRIZO OIL & GAS, INC. 135401
PITCHFORK RANCH A-90 WELL #: 1 RRCID -> 192174 COMPL. DATE 01/20/2006 TOTAL DEPTH 11650 PERF.10998 - 11273

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADSWORTH, SOUTH (DISCORBIS II) 94547 166 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
SAMSON EXPLORATION, LLC 744835
ALTA-OTTIS GAS UNIT WELL #: 1 RRCID -> 271145 COMPL. DATE 09/05/2013 TOTAL DEPTH 14234 PERF.12268 - 12272

09	4750		10428	-0-	5678	5678	1910	1	8518	2	N	-0-					-0-
10	7750		13711	-0-	5961	11639	2402	1	11309	2	N	-0-					-0-
11	7500		7407	-0-	-93	11546	1426	1	5981	2	N	-0-					-0-
12	7750		7014	-0-	-736	10810	1314	1	5700	2	N	-0-					-0-
01	7750		6098	-0-	-1652	9158	1549	1	4549	2	N	-0-					-0-

WADSWORTH, SOUTH (DOSS) 94547 332 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SHIDLER, MARK L., INC. 776590
DOSS, W. WELL #: 2 RRCID -> 121422 COMPL. DATE 04/28/1986 TOTAL DEPTH 12650 PERF.12483 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1674	X	1651	-0-	-23	-0-	93	1	1547	2	N	10			65
							11	9							
09	2170	X	2170	-0-	-0-	-0-	90	1	2072	2	N	7			72
							8	9							
10	1643	X	1427	-0-	-216	-0-	93	1	1327	2	N	6			78
							7	9							
11	1590	X	1487	-0-	-103	-0-	90	1	1389	2	N	7			85
							8	9							
12	2232	X	1817	-0-	-415	-0-	93	1	1718	2	N	5			90
							6	9							
01	2232	X	1112	-0-	-1120	-0-	93	1	1015	2	N	4			94
							4	9							

WADSWORTH, S. (SAVAGE 10,100) 94547 450 ASSOCIATED CAPACITY CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
CORNELIUS, L. WELL #: 1 RRCID -> 224599 COMPL. DATE 09/08/2006 TOTAL DEPTH 12056 PERF. 9850 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	240					Y	-0-			-0-
09	240	X	-0-	-0-	-240	-0-					Y	-0-			-0-
10	186	X	-0-	-0-	-186	-0-					Y	-0-			-0-
11	180	X	5	-0-	-175	-0-	5	1			Y	-0-			-0-
*12	4	X	4	-0-	-0-	-0-	4	1			Y	-0-			-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CORNELIUS, L. WELL #: 9 RRCID -> 226260 COMPL. DATE 09/18/2006 TOTAL DEPTH 11700 PERF. 9810 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	2043	N	1933	-0-	-110	-0-	1074	1	815	2	Y	40	54	1	21
							44	9							
09	5	X	5	-0-	-0-	-0-	4	1	1	2	Y	-0-	13	1	8
10	0	X	-0-	-0-	-0-	-0-					Y	-0-	6	1	2
11	3120	X	-0-	-0-	-3120	-0-					Y	-0-			2
12	3224	X	-0-	-0-	-3224	-0-					Y	-0-	1	1	1
01	1922	X	NO RPT	-0-	-1922	-0-					Y	NO RPT			1

WADSWORTH, SOUTH (TEX-MISS) 94547 470 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SAMSON EXPLORATION, LLC 744835
GOODALL-DOSS GU 1 WELL #: 2 RRCID -> 198853 COMPL. DATE 11/25/2003 TOTAL DEPTH 14058 PERF.13824 - 13932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	14942	X	14102	-0-	-840	-0-	3040	1	10499	2	N	512	547	1	219
							563	9							
09	14460	X	12263	-0-	-2197	-0-	2129	1	9495	2	N	581	725	1	75
							639	9							
10	14942	X	11583	-0-	-3359	-0-	1935	1	9109	2	N	490	375	1	190
							539	9							
11	13650	X	10106	-0-	-3544	-0-	1857	1	7789	2	N	418	367	1	241
							460	9							
12	14105	X	11768	-0-	-2337	-0-	2140	1	9285	2	N	312	379	1	174
							343	9							
01	14105	X	10807	-0-	-3298	-0-	2616	1	7681	2	N	464	567	1	71
							510	9							

WADSWORTH, SOUTH (TEX-MISS) //CONT.// 94547 470 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SAMSON EXPLORATION, LLC //CONT.// 744835
ALTA-OTTIS GAS UNIT WELL #: 1 RRCID -> 209804 COMPL. DATE N/A TOTAL DEPTH 14234 PERF.14068 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3444	X	3444	-0-	-0-	-0-	748	1	2585	2	N	101					302
							111	9									
09	2430	X	-0-	-0-	-2430	-0-					N	-0-	187	1			115
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					115
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					115
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					115
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					115

WORKED OVER ANOTHER ZONE.. 09/05/2013

TECPETROL OPERATING LLC 841047
CORNELIUS, L. WELL #: G 6 RRCID -> 227953 COMPL. DATE 08/11/2006 TOTAL DEPTH 14970 PERF.13666 - 14896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

WADSWORTH, S. (10,200) 94547 775 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
CORNELIUS B WELL #: 1 RRCID -> 195512 COMPL. DATE 04/23/2003 TOTAL DEPTH 11600 PERF. 9957 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORNELIUS, L. WELL #: 2D RRCID -> 196481 COMPL. DATE 08/08/2003 TOTAL DEPTH 4108 PERF. 3768 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORNELIUS, L. WELL #: 7 RRCID -> 224048 COMPL. DATE 04/09/2006 TOTAL DEPTH 11550 PERF.10402 - 10612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC	G-10	2295	-0-	2295	11875	1846	1	359	2	Y	82	81	1			43
							90	9									
09	13940	X	2065	-0-	-11875	-0-	1816	1	173	2	Y	69	62	1			50
							76	9									
10	2431	X	2431	-0-	-0-	-0-	2221	1	102	2	Y	98	93	1			55
							108	9									
11	2160	N	1428	-0-	-732	-0-	1159	1	224	2	Y	41					96
							45	9									
12	2139	N	872	-0-	-1267	-0-	819	1	9	2	Y	40	78	1			58
							44	9									
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					58

WADSWORTH, S. (11100) 94547 780 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
CORNELIUS, L. WELL #: 2 RRCID -> 094733 COMPL. DATE 05/22/1981 TOTAL DEPTH 12000 PERF.11607 - 11638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORNELIUS, L. WELL #: 9 RRCID -> 186388 COMPL. DATE 11/11/2001 TOTAL DEPTH 11700 PERF.10863 - 10959

08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CORNELIUS, L. WELL #: 11 RRCID -> 225322 COMPL. DATE 05/19/2006 TOTAL DEPTH 13831 PERF.11002 - 12216

08	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CORNELIUS, L. WELL #: 10 RRCID -> 242041 COMPL. DATE 07/13/2006 TOTAL DEPTH 14570 PERF.11490 - 11540

08	6114 X	6114	-0-	-0-	-0-	4546	1	1568	2	Y	-0-					52
09	6087 X	6087	-0-	-0-	-0-	5100	1	987	2	Y	-0-					52
10	3937 X	-0-	-0-	-3937	-0-					Y	-0-					52
11	4065 X	4065	-0-	-0-	-0-	3121	1	944	2	Y	-0-					52
*12	5047 X	5047	-0-	-0-	-0-	457	1	4590	2	Y	-0-					52
01	3937 X	NO RPT	-0-	-3937	-0-					Y	NO RPT					52

WADSWORTH, S. (11200) 94547 785 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
CORNELIUS, L. WELL #: 7 RRCID -> 180721 COMPL. DATE 01/04/2001 TOTAL DEPTH 11550 PERF.11220 - 11246

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADSWORTH, S.E. (GOODALL SD.) 94548 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SAMSON EXPLORATION, LLC 744835
SUTHERLAND OTTIS GAS UNIT WELL #: 6 RRCID -> 216464 COMPL. DATE 04/25/2006 TOTAL DEPTH 13453 PERF.12430 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2475		2475	-0-	-0-	-0-	552	1	1905	2	N	16					269
							18	9									
09	990		115	-0-	-875	-0-	21	1	94	2	N	-0-					269
10	1023		15	-0-	-1008	-0-	3	1	12	2	N	-0-					269
11	990		35	-0-	-955	-0-	7	1	28	2	N	-0-					269
12	1023		-0-	-0-	-1023	-0-					N	-0-					269
*01	1023		-0-	-0-	-1023	-0-					N	-0-					269

WADSWORTH, WEST (LEWIS NO. 2) 94550 333 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CARRIZO OIL & GAS, INC. 135401
PITCHFORK RANCH A-90 WELL #: 1 RRCID -> 250213 COMPL. DATE 07/26/2008 TOTAL DEPTH 11650 PERF.10685 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	142510					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	142510					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	142510					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	142510					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	142510					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	142510					N	NO RPT					-0-

WADSTEX (TEX MISS) 94551 380 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CARRIZO OIL & GAS, INC. 135401
SAVAGE A-74 WELL #: 1 RRCID -> 205141 COMPL. DATE 09/30/2005 TOTAL DEPTH 14431 PERF.13014 - 13094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALHALLA (GLENROSE) 94733 100 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
CML EXPLORATION, LLC 120648
LEE WELL #: 1H RRCID -> 176637 COMPL. DATE 01/26/2000 TOTAL DEPTH 14000 PERF.13256 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2804	X	2804	-0-	-0-	-0-	2804	2			N	-0-					137
09	3360	X	2412	-0-	-948	-0-	2412	2			N	-0-					137
10	3472	X	2285	-0-	-1187	-0-	2283	2	2	9	N	2	2	8			137
11	3360	X	2086	-0-	-1274	-0-	2086	2			N	-0-					137
12	3472	X	2079	-0-	-1393	-0-	2079	2			N	-0-					137
01	2790	X	2137	-0-	-653	-0-	2137	2			N	-0-					137

BAUMBACH WELL #: 1 RRCID -> 213418 COMPL. DATE 12/21/2005 TOTAL DEPTH 13300 PERF.12993 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	4880	-0-	-266	-0-	4880	2			N	-0-					-0-
09	4800	X	4702	-0-	-98	-0-	4701	2	1	9	N	1	1	8			-0-
10	4960	X	4292	-0-	-668	-0-	4290	2	2	9	N	2	2	8			-0-
11	4800	X	3825	-0-	-975	-0-	3825	2			N	-0-					-0-
12	4898	X	4756	-0-	-142	-0-	4754	2	2	9	N	2	2	8			-0-
01	4867	X	4794	-0-	-73	-0-	4791	2	3	9	N	3	3	8			-0-

GEOSOUTHERN ENERGY CORPORATION 301287
GOEHRING WELL #: 1 RRCID -> 107180 COMPL. DATE 05/04/1983 TOTAL DEPTH 13428 PERF.12750 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	X	352	-0-	-1043	-0-	352	2			N	-0-					47
09	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					47
10	1492	X	1492	-0-	-0-	-0-	1492	2			N	-0-					47
11	1744	X	1744	-0-	-0-	-0-	1744	2			N	-0-					47
12	1976	X	1976	-0-	-0-	-0-	1976	2			N	-0-					47
*01	2094	X	2094	-0-	-0-	-0-	2094	2			N	-0-					47

WALHALLA (GLENROSE) //CONT.// 94733 100 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
LOWER COLORADO RIVER AUTHORITY 511280
HOUSTON UNIT WELL #: 2 RRCID -> 137973 COMPL. DATE 02/05/1991 TOTAL DEPTH 13205 PERF.13038 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5205	X	5205	-0-	-0-	-0-	5177	2	28	9	N	25					72
09	4652	X	4652	-0-	-0-	-0-	4649	2	3	9	N	3					75
10	6383	X	6383	-0-	-0-	-0-	6379	2	4	9	N	4					79
11	6069	X	6069	-0-	-0-	-0-	6063	2	6	9	N	5					84
12	6050	X	6050	-0-	-0-	-0-	6044	2	6	9	N	5					89
*01	6245	X	6245	-0-	-0-	-0-	6241	2	4	9	N	4					93

YOUNG, JOHN H., INC. 948460
TYE WELL #: 1 RRCID -> 253433 COMPL. DATE 08/10/2009 TOTAL DEPTH 13082 PERF.12936 - 12964

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLA-BOYT (FRIO BASAL 8800) 94790 250 ASSOCIATED ONE WELL CNTY: CHAMBERS
SANCHEZ OIL & GAS CORPORATION 747012
DUGAT A-588 WELL #: 1 RRCID -> 265768 COMPL. DATE 11/24/2011 TOTAL DEPTH 9395 PERF. 9020 - 9027

08	32942	32942	-0-	-0-	-0-	740	1	29081	2	N	2837	2810	1				325
						3121	9										
09	30959	30959	-0-	-0-	-0-	715	1	27363	2	N	2619	2668	1				276
						2881	9										
10	30566	30476	-0-	-90	-0-	740	1	26831	2	N	2641	2686	1				231
						2905	9										
11	29580	28244	-0-	-1336	-0-	586	1	24836	2	N	2565	2351	1				445
						2822	9										
12	30566	26838	-0-	-3728	-0-	605	1	23710	2	N	2294	2563	1	1	8		175
						2523	9										
01	28396	28072	-0-	-324	-0-	605	1	24739	2	N	2480	2023	1				632
						2728	9										

WEBSTER 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
WEBSTER FIELD UNIT WELL #: 2146 RRCID -> 172622 COMPL. DATE 08/16/2001 TOTAL DEPTH 6166 PERF. 5640 - 5678

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 416 RRCID -> 172623 COMPL. DATE 04/28/2000 TOTAL DEPTH 6100 PERF. 5447 - 5472

08	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 1814 RRCID -> 172631 COMPL. DATE 08/16/2000 TOTAL DEPTH 6074 PERF. 5452 - 5479

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 1820 RRCID -> 174202 COMPL. DATE 07/16/1999 TOTAL DEPTH 8200 PERF. 5470 - 5498

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 343 RRCID -> 174648 COMPL. DATE 07/23/2001 TOTAL DEPTH 7766 PERF. 5474 - 5481

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 1318 RRCID -> 174649 COMPL. DATE 09/09/1999 TOTAL DEPTH 6298 PERF. 5457 - 5492

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 413 RRCID -> 174650 COMPL. DATE 01/30/2001 TOTAL DEPTH 6047 PERF. 5414 - 5426

08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 2125 RRCID -> 174999 COMPL. DATE 10/07/1999 TOTAL DEPTH 11185 PERF. 5532 - 5566

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEBSTER FIELD UNIG WELL #: 909 RRCID -> 175120 COMPL. DATE 10/13/1999 TOTAL DEPTH 6033 PERF. 5430 - 5458

08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 341 RRCID -> 175129 COMPL. DATE 11/04/1999 TOTAL DEPTH 7859 PERF. 5489 - 5512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 1310 RRCID -> 175641 COMPL. DATE N/A TOTAL DEPTH 6050 PERF. 5380 - 5395

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 157 RRCID -> 176026 COMPL. DATE 12/10/1999 TOTAL DEPTH 6605 PERF. 6052 - 6058

08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 1713 RRCID -> 176027 COMPL. DATE 05/24/2013 TOTAL DEPTH 6100 PERF. 5670 - 5684

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 1010 RRCID -> 176314 COMPL. DATE 08/29/2012 TOTAL DEPTH 6044 PERF. 5442 - 5470

08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 2107 RRCID -> 176674 COMPL. DATE 01/18/2000 TOTAL DEPTH 6042 PERF. 5462 - 5480

08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 2304 RRCID -> 177183 COMPL. DATE 02/25/2000 TOTAL DEPTH 6034 PERF. 5556 - 5583

08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 2730 RRCID -> 178239 COMPL. DATE 05/25/2000 TOTAL DEPTH 6044 PERF. 5599 - 5610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 2753 RRCID -> 178416 COMPL. DATE 06/13/2000 TOTAL DEPTH 6182 PERF. 5792 - 5810

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 1326 RRCID -> 178418 COMPL. DATE 08/11/2009 TOTAL DEPTH 6180 PERF. 4512 - 5679

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 1833 RRCID -> 178419 COMPL. DATE 06/28/2000 TOTAL DEPTH 6159 PERF. 5558 - 5586

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 317 RRCID -> 179196 COMPL. DATE 08/16/2001 TOTAL DEPTH 6057 PERF. 5450 - 5460

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 2723 RRCID -> 179926 COMPL. DATE 08/31/2000 TOTAL DEPTH 6047 PERF. 5648 - 5666

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 2724 RRCID -> 180186 COMPL. DATE 10/22/2000 TOTAL DEPTH 6010 PERF. 5630 - 5643

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 1011 RRCID -> 180272 COMPL. DATE 09/24/2000 TOTAL DEPTH 5680 PERF. 5447 - 5482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 2792 RRCID -> 180723 COMPL. DATE 12/18/2000 TOTAL DEPTH 6262 PERF. 5800 - 5816

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 344 RRCID -> 180724 COMPL. DATE 12/12/2000 TOTAL DEPTH 6142 PERF. 5522 - 5550

08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 316 RRCID -> 182412 COMPL. DATE 03/25/2001 TOTAL DEPTH 6100 PERF. 5542 - 5550

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 2311 RRCID -> 184014 COMPL. DATE 06/21/2001 TOTAL DEPTH 6119 PERF. 5650 - 5658

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 5017 RRCID -> 189323 COMPL. DATE 09/05/2012 TOTAL DEPTH 6100 PERF. 5732 - 5735

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEBSTER (MARGINULINA) 95731 375 ASSOCIATED EXEMPT CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
OWENS, J. D. ET AL WELL #: 9 RRCID -> 181123 COMPL. DATE 11/06/2000 TOTAL DEPTH 6126 PERF. 5599 - 5609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIESLING, A. E. & DIXON, T. K. WELL #: 24 RRCID -> 182260 COMPL. DATE 02/26/2001 TOTAL DEPTH 6133 PERF. 5649 - 5665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERMANN HOSPITAL EST. WELL #: 18 RRCID -> 182261 COMPL. DATE 03/01/2001 TOTAL DEPTH 6298 PERF. 5414 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1 N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 110 RRCID -> 185164 COMPL. DATE 02/07/2013 TOTAL DEPTH 6065 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 142 RRCID -> 185413 COMPL. DATE N/A TOTAL DEPTH 6140 PERF. 5605 - 5615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST PRODUCTION CO. A/C 2 WELL #: 45 RRCID -> 185841 COMPL. DATE 09/27/2001 TOTAL DEPTH 6100 PERF. 5578 - 5584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 60 RRCID -> 186165 COMPL. DATE 09/20/2001 TOTAL DEPTH 6115 PERF. 5566 - 5646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER (MARGINULINA) //CONT.// 95731 375 ASSOCIATED EXEMPT CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
KIESLING, A. E. & DIXON, T. K. WELL #: 40 RRCID -> 186178 COMPL. DATE 10/27/2001 TOTAL DEPTH 6100 PERF. 5600 - 5616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 125 RRCID -> 189194 COMPL. DATE 04/11/2002 TOTAL DEPTH 6194 PERF. 5644 - 5657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OWENS, J. D. ET AL WELL #: 3 RRCID -> 189331 COMPL. DATE 02/12/2002 TOTAL DEPTH 6045 PERF. 5568 - 5580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SCOTT,GEO. A.&BEAMER, LOUISE S. WELL #: 68 RRCID -> 190073 COMPL. DATE 06/03/2002 TOTAL DEPTH 6095 PERF. 5773 - 5787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST PRODUCTION CO. A/C 2 WELL #: 48 RRCID -> 190276 COMPL. DATE 06/05/2002 TOTAL DEPTH 6175 PERF. 5528 - 5540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OWENS, J.D. ET AL WELL #: 5 RRCID -> 190627 COMPL. DATE 05/05/2002 TOTAL DEPTH 6044 PERF. 5560 - 5568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SCOTT, GEO. A.&BEAMER, LOUISE S. WELL #: 87 RRCID -> 192196 COMPL. DATE 05/10/2002 TOTAL DEPTH 6190 PERF. 5596 - 5609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEBSTER (MARGINULINA) //CONT.// 95731 375 ASSOCIATED EXEMPT CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
SCOTT, GEO. A.&BEAMER, LOUISE S. WELL #: 120 RRCID -> 192313 COMPL. DATE 08/19/2002 TOTAL DEPTH 6140 PERF. 5580 - 5689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXONMOBIL WEST FEE "B" A/C 2 WELL #: 49 RRCID -> 194624 COMPL. DATE 12/06/2002 TOTAL DEPTH 6131 PERF. 5416 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED (HACKBERRY, LOWER) 95799 500 ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
K & H LAND WELL #: 1ST RRCID -> 269984 COMPL. DATE 01/28/2013 TOTAL DEPTH 7998 PERF. 7844 - 7852

08	64497	X	64497	-0-	-0-	-0-	506	1	63983	2	N	7						30
							8	9										
09	80762	X	80762	-0-	-0-	-0-	493	1	80258	2	N	10						40
							11	9										
10	49848	X	48072	-0-	-1776	-0-	502	1	47568	2	N	2						42
							2	9										
11	48240	X	20534	-0-	-27706	-0-	473	1	20061	2	N	-0-						42
12	49848	X	6646	-0-	-43202	-0-	195	1	6451	2	N	-0-						42
01	49848	X	12754	-0-	-37094	-0-	39	1	12715	2	N	-0-						42

WEIMAR, S. (WILCOX 9500 CHANNEL) 95940 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
DYNAMIC PRODUCTION, INC. 237926
KOEHN UNIT WELL #: 1 RRCID -> 263194 COMPL. DATE 11/22/2010 TOTAL DEPTH 10227 PERF. 9563 - 9669

08	1147	N	891	-0-	-256	-0-	78	1	744	2	N	63	59	1						24
							69	9												
09	1200	N	952	-0-	-248	-0-	78	1	816	2	N	53	56	1						21
							58	9												
10	1209	N	1000	-0-	-209	-0-	78	1	865	2	N	52	50	1						23
							57	9												
11	1047	N	1047	-0-	-0-	-0-	78	1	901	2	N	62	62	1						23
							68	9												
12	992	N	378	-0-	-614	-0-	78	1	257	2	N	39								62
							43	9												
01	992	N	597	-0-	-395	-0-	78	1	454	2	N	59	92	1						29
							65	9												

SUNDOWN ENERGY LP 829482
CORCORAN, RAY GAS UNIT WELL #: 2 RRCID -> 268508 COMPL. DATE 11/16/2011 TOTAL DEPTH 10200 PERF. 9680 - 9686

08	16306		818	-0-	-15488	112176	818	2			N	-0-						-0-
09	15780		24	-0-	-15756	96420	24	2			N	-0-						-0-
10	16306		1012	-0-	-15294	81126	1012	2			N	-0-						-0-
11	15780		872	-0-	-14908	66218	872	2			N	-0-						-0-
*12	16306		65	-0-	-16241	49977	65	2			N	-0-						-0-
01	0	#	NO RPT	-0-	-0-	49977					N	NO RPT						-0-

WEIMAR, S. (WILCOX 9500 CHANNEL)//CONT.// 95940 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP //CONT.// 829482
EUGENE ONCKEN GAS UNIT WELL #: 1 RRCID -> 269142 COMPL. DATE 11/22/2011 TOTAL DEPTH 10350 PERF. 9596 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19373		19373	-0-	-0-	140003	17928	2	1445	9	N	1314	1145	1			384
09	21754		21754	-0-	-0-	140003	20562	2	1192	9	N	1084	1129	1			339
10	18600		9470	-0-	-9130	130873	8459	2	1011	9	N	919	941	1			317
11	18000		7349	-0-	-10651	120222	6690	2	659	9	N	599	768	1			148
12	18600		-0-	-0-	-18600	101622					N	-0-					148
01	18600		NO RPT	-0-	-18600	83022					N	NO RPT					148

KIMES GAS UNIT WELL #: 1 RRCID -> 271042 COMPL. DATE 02/19/2012 TOTAL DEPTH 10305 PERF. 9576 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31000		32918	-0-	1918	46261	31731	2	1187	9	N	1079	948	1			389
09	30000		24557	-0-	-5443	40818	23407	2	1150	9	N	1045	1154	1			280
10	31000		24517	-0-	-6483	34335	23277	2	1240	9	N	1127	956	1			451
11	30000		23395	-0-	-6605	27730	22688	2	707	9	N	643	755	1			339
12	31000		16534	-0-	-14466	13264	15443	2	1091	9	N	992	962	1			369
01	31000		NO RPT	-0-	-31000	-0-					N	NO RPT					369

WELLBORN, S. (GEORGETOWN) 96169 250 NON-ASSOCIATED EXEMPT CNTY: BRAZOS
M & S RESOURCES,LLC 518941
SCHEHIN, CALVIN E. WELL #: 1 RRCID -> 096707 COMPL. DATE 07/03/1981 TOTAL DEPTH 12444 PERF.11920 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	248	-0-	-124	-0-	248	2			N	-0-					24
09	300	N	212	-0-	-88	-0-	212	2			N	-0-					24
10	279	N	186	-0-	-93	-0-	186	2			N	-0-					24
11	240	N	24	-0-	-216	-0-	24	2			N	-0-					24
12	217	N	99	-0-	-118	-0-	99	2			N	-0-					24
01	186	N	157	-0-	-29	-0-	157	2			N	-0-					24

WEST SIDE (FRIO E) 96553 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
LAKE RONEL OIL COMPANY 483310
WEST SIDE WELL #: 1 RRCID -> 247276 COMPL. DATE 01/23/2009 TOTAL DEPTH 8350 PERF. 8162 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19202		19202	-0-	-0-	-0-	10	1	18878	2	N	285	373	1			85
							314	9									
09	18555		18555	-0-	-0-	-0-	10	1	18258	2	N	261	183	1			163
							287	9									
10	19394		19394	-0-	-0-	-0-	10	1	19048	2	N	305	363	1			105
							336	9									
11	18685		18685	-0-	-0-	-0-	10	1	18386	2	N	263	185	1			183
							289	9									
12	19057		19057	-0-	-0-	-0-	10	1	18709	2	N	307	367	1			123
							338	9									
*01	19185		19185	-0-	-0-	-0-	10	1	18855	2	N	291	189	1			225
							320	9									

WEST SKILLERN (JAZZ SD) 96558 250 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
WHEAT-BIG KAHUNA WELL #: 1 RRCID -> 265001 COMPL. DATE 12/28/2011 TOTAL DEPTH 11500 PERF.10517 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	#	141	-0-	-1006	-0-	1	1	134	3	N	5					210
							6	9									
09	DLQ G-10		13	-0-	13	13	5	1	8	9	N	7					217
10	61	N	48	-0-	-13	-0-	1	1	33	3	N	13					230
							14	9									
11	0	N	-0-	-0-	-0-	-0-					N	-0-					230
12	13	N	-0-	-0-	-13	-0-					N	-0-					230
01	62	N	-0-	-0-	-62	-0-					N	-0-					230

WEST SKILLERN (JAZZ SD) //CONT.// 96558 250 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC //CONT.// 206081
BLACK STONE BIG KAHUNA WELL #: 1 RRCID -> 270861 COMPL. DATE 09/30/2012 TOTAL DEPTH 11920 PERF.10560 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17918		26478	-0-	8560	87396	16 6284	1 5	19413 765	3 9	N	695	777	1			145
09	17340		25411	-0-	8071	95467	15 7998	1 5	16554 844	3 9	N	767	592	1			320
10	178946		24935	-0-	-154011	-0-	16 7254	1 5	16854 811	3 9	N	737	746	1			311
11	17340		12502	-0-	-4838	-0-	9 7837	1 5	4280 376	3 9	N	342	378	1			275
12	17918		581	-0-	-17337	-0-	520	1	61	9	N	55	195	1			135
01	17918		730	-0-	-17188	-0-	730	1			N	-0-					135

WHARCO SHILLING (FRIO 4200) 96702 050 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
LEHRER SEC. 3 WELL #: 1 RRCID -> 193970 COMPL. DATE 03/17/2003 TOTAL DEPTH 4500 PERF. 4256 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/06/2013 - PLUGGED 09-06-2013

WHARTON, S. (FRIO 5650) 96722 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAZA OPERATING, LLC 140624
RAHUNEK WELL #: 201 RRCID -> 231976 COMPL. DATE 10/19/2006 TOTAL DEPTH 6300 PERF. 5700 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25438	X	25438	-0-	-0-	-0-	25414	3	24	9	N	22					77
09	23058	X	23058	-0-	-0-	-0-	23039	3	19	9	N	17					94
10	23113	X	23113	-0-	-0-	-0-	23081	3	32	9	N	29					123
11	22084	X	22084	-0-	-0-	-0-	22053	3	31	9	N	28					151
12	22133	X	22133	-0-	-0-	-0-	22114	3	19	9	N	17					168
*01	21453	X	21453	-0-	-0-	-0-	21438	3	15	9	N	14	163	1			19

WHARTON, S. (YEGUA 10900) 96722 951 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PETROREAL INC. 660891
TURF GRASS WELL #: 1 RRCID -> 207047 COMPL. DATE 07/13/2004 TOTAL DEPTH 11503 PERF.10898 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON, S. (YEGUA 11,400) 96722 975 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PETROREAL INC. 660891
LOWE, HOMER WELL #: 1 RRCID -> 226428 COMPL. DATE 12/30/2005 TOTAL DEPTH 11503 PERF.11688 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					278
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					278
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					278
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					278
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					278
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					278

WHARTON, WEST (FRIO 4750) 96728 125 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CML EXPLORATION, LLC 120648
BOONE ESTATE GAS UNIT WELL #: 1 RRCID -> 235073 COMPL. DATE 02/27/2008 TOTAL DEPTH 4887 PERF. 4746 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	#	2704	-0-	-923	-0-	2704	2			N	-0-					-0-
09	3510	#	2518	-0-	-992	-0-	2518	2			N	-0-					-0-
10	3131	#	2917	-0-	-214	-0-	2917	2			N	-0-					-0-
11	2610	#	1208	-0-	-1402	-0-	1208	2			N	-0-					-0-
12	3078	R	3078	-0-	-0-	-0-	3078	2			N	-0-					-0-
01	2914	#	529	-0-	-2385	-0-	529	2			N	-0-					-0-

WHARTON, WEST (FRIO 4800,E) 96728 152 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
MATULA FAMILY TRUST WELL #: 1 RRCID -> 245430 COMPL. DATE 09/24/2009 TOTAL DEPTH 6000 PERF. 3404 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON, WEST (FRIO 5300) 96728 348 NON-ASSOCIATED ONE WELL CNTY: WHARTON
INLAND OCEAN, INC. 424607
RANCHO GRANDE FARMS WELL #: 4 RRCID -> 234174 COMPL. DATE 11/14/2007 TOTAL DEPTH 5700 PERF. 5339 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON, WEST (WILCOX) 96728 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAZA OPERATING, LLC 140624
MATTHYS-MCMILLAN GU WELL #: 1 RRCID -> 238178 COMPL. DATE 07/21/2007 TOTAL DEPTH 16973 PERF.14515 - 14896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	95	3	1	9	N	1					264
09	0	N	-0-	-0-	-0-	-0-					N	-0-					264
10	41	N	41	-0-	-0-	-0-	39	3	2	9	N	2					266
11	90	N	-0-	-0-	-90	-0-					N	-0-					266
12	108	N	108	-0-	-0-	-0-	107	3	1	9	N	1					267
01	31	N	-0-	-0-	-31	-0-					N	-0-					267

ESPADA OPERATING LLC 254277
WILBECK GU WELL #: 1 RRCID -> 220290 COMPL. DATE 07/13/2004 TOTAL DEPTH 15900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HITE GAS UNIT WELL #: 2 RRCID -> 189056 COMPL. DATE 11/16/2001 TOTAL DEPTH 15281 PERF.14258 - 14834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11295	X	11295	-0-	-0-	-0-	11295	2			Y	-0-					38
09	16488	X	16488	-0-	-0-	-0-	774	1	15714	2	Y	-0-					38
10	10571	X	8071	-0-	-2500	-0-	522	1	7549	2	Y	-0-					38
11	10710	X	9699	-0-	-1011	-0-	623	1	9076	2	Y	-0-					38
12	11067	X	9447	-0-	-1620	-0-	676	1	8771	2	Y	-0-					38
01	11067	X	8147	-0-	-2920	-0-	651	1	7496	2	Y	-0-					38

WHARTON, WEST (WILCOX) //CONT.// 96728 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
DOROTHY HITE GAS UNIT WELL #: 3 RRCID -> 252375 COMPL. DATE 09/05/2008 TOTAL DEPTH 15101 PERF.14822 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56637	X	51334	-0-	-5303	-0-	51255	2	79	9	Y	72					181
09	51408	X	51408	-0-	-0-	-0-	2408	1	48923	2	Y	70	179	1			72
							77	9									
10	54033	X	44014	-0-	-10019	-0-	2842	1	41093	2	Y	72					144
							79	9									
11	52641	X	52641	-0-	-0-	-0-	3373	1	49140	2	Y	116	189	1			71
							128	9									
12	54033	X	47892	-0-	-6141	-0-	3418	1	44343	2	Y	119					190
							131	9									
01	53134	X	41904	-0-	-11230	-0-	3338	1	38439	2	Y	115	191	1			114
							127	9									

PIERCE RANCH WELL #: A 1 RRCID -> 259047 COMPL. DATE 02/07/2010 TOTAL DEPTH 15200 PERF.14352 - 14944

08	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOROTHY HITE GAS UNIT WELL #: 4 RRCID -> 259255 COMPL. DATE 08/20/2010 TOTAL DEPTH 16495 PERF.15099 - 16107

08	34565	X	27243	-0-	-7322	-0-	27232	2	11	9	Y	10					83
09	34371	X	34371	-0-	-0-	-0-	1612	1	32742	2	Y	15					98
							17	9									
10	38508	X	38508	-0-	-0-	-0-	2490	1	36001	2	Y	15					113
							17	9									
11	42017	X	42017	-0-	-0-	-0-	2697	1	39299	2	Y	19					132
							21	9									
*12	42683	X	42683	-0-	-0-	-0-	3055	1	39621	2	Y	6					138
							7	9									
*01	40813	X	40813	-0-	-0-	-0-	3260	1	37546	2	Y	6					144
							7	9									

WHARTON, WEST (4440) 96728 605 NON-ASSOCIATED ONE WELL CNTY: WHARTON
INLAND OCEAN, INC. 424607
RANCHO GRANDE FARMS WELL #: 6 RRCID -> 236482 COMPL. DATE 09/02/2009 TOTAL DEPTH 4810 PERF. 3700 - 3840

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHARTON, WEST (4700) 96728 615 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DOMINION PRODUCTION COMPANY, LLC 222288
PIERCE RANCH WELL #: 3 RRCID -> 196207 COMPL. DATE 08/04/2003 TOTAL DEPTH 5975 PERF. 4641 - 4646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON, W. (4570) 96728 616 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
BROWN WELL #: 1 RRCID -> 200443 COMPL. DATE 01/13/2004 TOTAL DEPTH 6000 PERF. 4596 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON, WEST (5580) 96728 826 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
FOC PIERCE RANCH WELL #: 2 RRCID -> 200563 COMPL. DATE 02/02/2004 TOTAL DEPTH 6050 PERF. 5854 - 5863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6337	R	6337	-0-	-0-	-0-	705	1	5632	2	N	-0-					23
09	5907	R	5907	-0-	-0-	-0-	545	1	5362	2	N	-0-					23
10	6289	R	6289	-0-	-0-	-0-	1721	1	4568	2	N	-0-					23
11	6120	#	5798	-0-	-322	-0-	5798	2			N	-0-					23
12	6324	#	6225	-0-	-99	-0-	6225	2			N	-0-					23
01	6324	#	5734	-0-	-590	-0-	562	1	5172	2	N	-0-					23

WHARTON JUNCTION, NORTH 96737 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CICO OIL & GAS COMPANY 153410
OUTLAR WELL #: 1 RRCID -> 234337 COMPL. DATE 10/11/2007 TOTAL DEPTH 11911 PERF.11168 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15066	X	14911	-0-	-155	-0-	158	1	14223	2	N	482	525	1			306
							530	9									
09	18750	X	14444	-0-	-4306	-0-	158	1	13760	2	N	478	350	1			434
							526	9									
10	19375	X	14534	-0-	-4841	-0-	163	1	13848	2	N	475	710	1			199
							523	9									
11	18750	X	13176	-0-	-5574	-0-	154	1	12525	2	N	452	355	1			296
							497	9									
12	18135	X	13813	-0-	-4322	-0-	163	1	13108	2	N	493	523	1			266
							542	9									
01	14911	X	12459	-0-	-2452	-0-	163	1	11816	2	N	436	363	1			339
							480	9									

WHITES BAYOU (F-14) 97017 239 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
ROGERS, B. B. GU 2 WELL #: 2 C RRCID -> 201104 COMPL. DATE 03/10/2004 TOTAL DEPTH 9200 PERF. 8162 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITES BAYOU (F-15-C) 97017 253 ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
ROGERS, B. B. GU 1 WELL #: 2-C RRCID -> 177245 COMPL. DATE 01/25/2000 TOTAL DEPTH 9200 PERF. 8342 - 8348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITES BAYOU (TEX WARRENNI "A") 97017 724 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAND HAWK, LLC 747071
WHITE, FURL WELL #: 1 RRCID -> 152371 COMPL. DATE 07/18/2002 TOTAL DEPTH 9055 PERF. 4002 - 4022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITES BAYOU, S. (TX WARRENI) 97019 300 NON-ASSOCIATED PRORATED CNTY: CHAMBERS
OIL COAST CORP. 619585
WANGENSTEEN, C. T. ET AL WELL #: RRCID -> 106266 COMPL. DATE 10/04/1994 TOTAL DEPTH 10500 PERF. 8866 - 8896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0- B	-0-				N	NO RPT			84
	09/01 BALANCING DATE STATUS -> -0-												
09	P&A COND	NO RPT	-0-	-0- B	-0-				N	NO RPT			84
10	P&A COND	NO RPT	-0-	-0- B	-0-				N	NO RPT			84
11	P&A COND	NO RPT	-0-	-0- B	-0-				N	NO RPT			84
12	P&A COND	NO RPT	-0-	-0- B	-0-				N	NO RPT			84
01	P&A COND	NO RPT	-0-	-0- B	-0-				N	NO RPT			84

PLUGGED AND ABANDONED_____ 08/14/2000

REB PETROLEUM COMPANY 696079
ROGERS B. B. GU3 WELL #: RRCID -> 108672 COMPL. DATE 12/15/1983 TOTAL DEPTH 9500 PERF. 8887 - 8894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0- B	-0-				N	NO RPT			9
	09/01 BALANCING DATE STATUS -> -0-												
09	P&A COND	NO RPT	-0-	-0- B	-0-				N	NO RPT			9
10	P&A COND	NO RPT	-0-	-0- B	-0-				N	NO RPT			9
11	P&A COND	NO RPT	-0-	-0- B	-0-				N	NO RPT			9
12	P&A COND	NO RPT	-0-	-0- B	-0-				N	NO RPT			9
01	P&A COND	NO RPT	-0-	-0- B	-0-				N	NO RPT			9

PLUGGED AND ABANDONED_____ 11/28/1995

WHITES BAYOU, S. (9060) 97019 700 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
HAYNES, J. F. WELL #: 2SW RRCID -> 151980 COMPL. DATE 04/17/1994 TOTAL DEPTH 3305 PERF. 3100 - 3204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITES BAYOU, S. (9800) 97019 875 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
HAYNES, J. F. WELL #: 1 RRCID -> 200844 COMPL. DATE 11/27/2000 TOTAL DEPTH 10080 PERF. 9786 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135

WHITES BAYOU, W. (F-15) 97021 220 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
VANDEVEER ENERGY, LLC 945608
BIGGS, ET AL WELL #: 3 RRCID -> 247836 COMPL. DATE 10/24/2008 TOTAL DEPTH 8523 PERF. 8141 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

WICKIZER (WX CONS) 97212 300 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
FAMCOR OIL, INC. 261273
BERRY UNIT WELL #: 1 RRCID -> 162282 COMPL. DATE 01/04/1997 TOTAL DEPTH 11715 PERF.10810 - 10821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0-	-0-	456	2			N	-0-					32
09	570	N	378	-0-	-192	-0-	378	2			N	-0-					32
10	384	N	384	-0-	-0-	-0-	384	2			N	-0-					32
11	450	N	222	-0-	-228	-0-	222	2			N	-0-					32
12	403	N	314	-0-	-89	-0-	314	2			N	-0-					32
01	372	N	215	-0-	-157	-0-	215	2			N	-0-					32

WICKIZER UNIT WELL #: 2 RRCID -> 174378 COMPL. DATE 04/03/2010 TOTAL DEPTH 11700 PERF.10821 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6247	X	6247	-0-	-0-	-0-	6087	2	160	9	N	145	194	1			61
09	6092	X	6092	-0-	-0-	-0-	6027	2	65	9	N	59					120
10	6200	X	5605	-0-	-595	-0-	5467	2	138	9	N	125	195	1			50
11	6000	X	4940	-0-	-1060	-0-	4900	2	40	9	N	36					86
12	6200	X	4896	-0-	-1304	-0-	4762	2	134	9	N	122	193	1			15
01	6200	X	4879	-0-	-1321	-0-	4806	2	73	9	N	66					81

WIED (RHINEHART A SAND) 97240 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
MCKINLEY WELL #: 1 RRCID -> 224956 COMPL. DATE 05/04/2006 TOTAL DEPTH 13200 PERF.11685 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					154
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					154
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					154
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					154
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					154
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					154

MCKINLEY WELL #: 2 RRCID -> 265551 COMPL. DATE 10/21/2011 TOTAL DEPTH 12022 PERF.11726 - 11755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46802		19056	-0-	-27746	-0-	18761	2	295	9	N	268	177	1			219
09	17057		17057	-0-	-0-	-0-	16802	2	255	9	N	232	348	1			103
10	16524	R	16524	-0-	-0-	-0-	16291	2	233	9	N	212	179	1			136
11	19200	#	14491	-0-	-4709	-0-	14251	2	240	9	N	218	175	1			179
12	19065	#	13713	-0-	-5352	-0-	13492	2	221	9	N	201	166	1			214
01	19065	#	11432	-0-	-7633	-0-	11269	2	163	9	N	148	335	1			27

WILLIAM HANKERSON (WILCOX 9500) 97538 480 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
OGLETREE WELL #: 4 RRCID -> 232648 COMPL. DATE 06/07/2010 TOTAL DEPTH 9850 PERF. 5650 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS, WEST 97692 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
L & G ASSOCIATES, INC. 479597
CARLSON UNIT WELL #: 1 RRCID -> 110012 COMPL. DATE 02/12/1984 TOTAL DEPTH 3970 PERF. 3708 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, L C PRODUCTION 793130
SCOTT,SAM S. WELL #: 1 RRCID -> 113593 COMPL. DATE 10/18/1984 TOTAL DEPTH 4000 PERF. 3814 - 3822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8

WILLIS MARSH (11,900 YEGUA) 97693 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
HENDERSON, CATHERINE -B- WELL #: 1 RRCID -> 198256 COMPL. DATE 07/08/2003 TOTAL DEPTH 12500 PERF. 11908 - 11986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, CATHERINE -A- UNIT WELL #: 2 RRCID -> 200478 COMPL. DATE 03/30/2006 TOTAL DEPTH 12350 PERF. 11887 - 19929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIS MARSH (11,900 YEGUA) //CONT.// 97693 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
HENDERSON, CATHERINE -C- WELL #: 3 RRCID -> 201186 COMPL. DATE 04/24/2004 TOTAL DEPTH 12850 PERF.11990 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8711	X	8481	-0-	-230	-0-	356	1	7565	2	Y	509	503	0			36
							560	9									
09	8267	X	8267	-0-	-0-	-0-	291	1	7394	2	Y	529	529	0			36
							582	9									
10	7950	X	7950	-0-	-0-	-0-	379	1	7042	2	Y	481	501	0			16
							529	9									
11	7560	X	7246	-0-	-314	-0-	347	1	6418	2	Y	437	427	0			26
							481	9									
12	8151	X	8151	-0-	-0-	-0-	432	1	7249	2	Y	427	415	0			38
							470	9									
*01	8048	X	8048	-0-	-0-	-0-	491	1	7136	2	Y	383	407	0			14
							421	9									

HENDERSON, CATHERINE -A- UNIT WELL #: 4 RRCID -> 203285 COMPL. DATE 08/03/2004 TOTAL DEPTH 12500 PERF.11843 - 12028

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, CATHERINE -A- UNIT WELL #: 5 RRCID -> 213204 COMPL. DATE 11/16/2005 TOTAL DEPTH 12225 PERF.11828 - 11950

08	9362	X	9137	-0-	-225	-0-	397	1	8425	2	Y	286	287	0			20
							315	9									
09	8723	X	8723	-0-	-0-	-0-	320	1	8154	2	Y	226	231	0			15
							249	9									
10	8910	X	8910	-0-	-0-	-0-	438	1	8122	2	Y	318	323	0			10
							350	9									
11	8438	X	8438	-0-	-0-	-0-	419	1	7743	2	Y	251	246	0			15
							276	9									
12	8556	X	8519	-0-	-37	-0-	458	1	7691	2	Y	336	321	0			30
							370	9									
01	8556	X	7893	-0-	-663	-0-	488	1	7101	2	Y	276	296	0			10
							304	9									

HENDERSON, WILLIS SWD WELL #: 1 RRCID -> 213519 COMPL. DATE 05/06/2006 TOTAL DEPTH 14650 PERF. 3600 - 3730

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, CATHERINE 'A' UNIT WELL #: 7 RRCID -> 271204 COMPL. DATE 02/11/2013 TOTAL DEPTH 13075 PERF.11957 - 12070

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS MARSH (13200) 97693 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CHOICE EXPLORATION, INC. 150655
HENDERSON RANCH WELL #: 1 RRCID -> 258027 COMPL. DATE 07/30/2010 TOTAL DEPTH 13500 PERF.13246 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17236	X	7740	-0-	-9496	-0-	7479	2	261	9	Y	237	191	1			194
09	7380	X	6964	-0-	-416	-0-	6762	2	202	9	Y	184	194	1			184
10	12510	X	12510	-0-	-0-	-0-	12088	2	422	9	Y	384	389	1			179
11	11288	X	11288	-0-	-0-	-0-	10888	2	400	9	Y	364	191	1			352
12	7626	X	6469	-0-	-1157	-0-	6260	2	209	9	Y	190	375	1			167
01	7626	X	6893	-0-	-733	-0-	6695	2	198	9	Y	180	10	1			337

HENDERSON RANCH WELL #: 2 RRCID -> 260489 COMPL. DATE 10/30/2010 TOTAL DEPTH 13498 PERF.12996 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3567	-0-	-277	-0-	3274	2	293	9	Y	266	193	1			245
09	3418	X	3418	-0-	-0-	-0-	3174	2	244	9	Y	222	382	1			85
10	3317	X	2918	-0-	-399	-0-	2663	2	255	9	Y	232					317
11	3210	X	2571	-0-	-639	-0-	2330	2	241	9	Y	219	187	1			349
12	3317	X	3218	-0-	-99	-0-	2963	2	255	9	Y	232	187	1			394
01	3317	X	2772	-0-	-545	-0-	2546	2	226	9	Y	205	187	1			412

TBT WELL #: 1 RRCID -> 264265 COMPL. DATE 09/20/2011 TOTAL DEPTH 13375 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRIMSON EXPLORATION OPER., INC. 190005
LIBERTY FARMS UNIT WELL #: 1 RRCID -> 204054 COMPL. DATE 06/13/2004 TOTAL DEPTH 13950 PERF.13220 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOC WELL #: 1 RRCID -> 210190 COMPL. DATE 06/28/2005 TOTAL DEPTH 13883 PERF.13013 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIBERTY FARMS UNIT WELL #: 2ST RRCID -> 215907 COMPL. DATE 03/02/2009 TOTAL DEPTH 13421 PERF.13020 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7085	X	7085	-0-	-0-	-0-	308 223	1 9	6554	2	Y	203	185	1			230
09	5880	X	5269	-0-	-611	-0-	194 140	1 9	4935	2	Y	127	199	1			158
10	6076	X	5653	-0-	-423	-0-	279 204	1 9	5170	2	Y	185	176	1			167
11	5880	X	5750	-0-	-130	-0-	285 193	1 9	5272	2	Y	175					342
12	6076	X	5021	-0-	-1055	-0-	262 352	1 9	4407	2	Y	320	369	1			293
01	6076	X	-0-	-0-	-6076	-0-					Y	-0-					293

WILLIS MARSH (13200) //CONT.// 97693 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
CATHERINE HENDERSON "A" UNIT WELL #: 6ST RRCID -> 242695 COMPL. DATE 08/06/2012 TOTAL DEPTH 12930 PERF.12848 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	92209	-0-	92209	1346235	4007	1	85134	2	Y	2789	2671	0			198
							3068	9									
09	0	W	83748	-0-	83748	1429983	3065	1	77999	2	Y	2440	2474	0			164
							2684	9									
10	0	W	84523	-0-	84523	1514506	4204	1	78016	2	Y	2094	2190	0			68
							2303	9									
11	0	W	79960	-0-	79960	1594466	3984	1	73623	2	Y	2139	2079	0			128
							2353	9									
12	0	W	81382	-0-	81382	1675848	4439	1	74545	2	Y	2180	2115	0			193
							2398	9									
01	0	W	75732	-0-	75732	1751580	4751	1	69089	2	Y	1720	1851	0			62
							1892	9									

HENDERSON, CATHERINE "A" UNIT WELL #: 7 RRCID -> 256753 COMPL. DATE 06/08/2010 TOTAL DEPTH 13075 PERF.12855 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		70709	-0-	70709	395434	2957	1	62815	2	Y	4488	4413	0			319
							4937	9									
09	462567	X	67133	-0-	-395434	-0-	2357	1	59984	2	Y	4356	4382	0			293
							4792	9									
10	64187	X	64187	-0-	-0-	-0-	3067	1	56904	2	Y	3833	4002	0			124
							4216	9									
11	58893	X	58893	-0-	-0-	-0-	2816	1	52038	2	Y	3672	3577	0			219
							4039	9									
12	60605	X	58654	-0-	-1951	-0-	3072	1	51596	2	Y	3624	3522	0			321
							3986	9									
01	0	Z	52213	-0-	52213	52213	3183	1	46287	2	Y	2494	2725	0			90
							2743	9									

HENDERSON, CATHERINE "A" UNIT WELL #: 8 RRCID -> 260045 COMPL. DATE 09/22/2010 TOTAL DEPTH 13471 PERF.13070 - 13138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148769	X	121680	-0-	-27089	-0-	5170	1	109844	2	N	6060	6009	0			430
							6666	9									
09	119850	X	116423	-0-	-3427	-0-	4153	1	105696	2	N	5976	6004	0			402
							6574	9									
10	123845	X	118078	-0-	-5767	-0-	5740	1	106505	2	N	5303	5534	0			171
							5833	9									
11	119850	X	112079	-0-	-7771	-0-	5453	1	100782	2	N	5313	5167	0			317
							5844	9									
12	123845	X	110833	-0-	-13012	-0-	5903	1	99133	2	N	5270	5120	0			467
							5797	9									
01	121675	X	110691	-0-	-10984	-0-	6817	1	99121	2	N	4321	4632	0			156
							4753	9									

HENDERSON, CATHERINE 'A' WELL #: 9 RRCID -> 262547 COMPL. DATE 03/24/2011 TOTAL DEPTH 13107 PERF.12957 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	1752	-0-	-666	-0-	78	1	1663	2	N	10	10	0			1
							11	9									
09	2070	N	1619	-0-	-451	-0-	61	1	1555	2	N	3	3	0			1
							3	9									
10	1891	N	1599	-0-	-292	-0-	82	1	1517	2	N	-0-	1	0			-0-
11	1710	N	1466	-0-	-244	-0-	75	1	1384	2	N	6	5	0			1
							7	9									
12	1674	N	1459	-0-	-215	-0-	81	1	1365	2	N	12	12	0			1
							13	9									
01	1612	N	1388	-0-	-224	-0-	89	1	1299	2	N	-0-	1	0			-0-

WILLIS MARSH (13200) //CONT.// 97693 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
HENDERSON, CATHERINE 'A' UNIT WELL #: 10 RRCID -> 262988 COMPL. DATE 09/13/2011 TOTAL DEPTH 13289 PERF.13038 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, CATHERINE 'B' WELL #: 4 RRCID -> 265077 COMPL. DATE 06/28/2011 TOTAL DEPTH 15300 PERF.15118 - 15254

08	39463	X	11894	-0-	-27569	-0-	531	1	11272	2	N	83	82	0			6
							91	9									
09	16470	X	11080	-0-	-5390	-0-	415	1	10562	2	N	94	94	0			6
							103	9									
10	17019	X	10498	-0-	-6521	-0-	533	1	9891	2	N	67	71	0			2
							74	9									
11	16080	X	11720	-0-	-4360	-0-	594	1	10975	2	N	137	131	0			8
							151	9									
12	16616	X	12083	-0-	-4533	-0-	672	1	11294	2	N	106	105	0			9
							117	9									
01	11904	X	10643	-0-	-1261	-0-	682	1	9914	2	N	43	50	0			2
							47	9									

GCER ONSHORE, LLC 298385
BOYT HEIRS WELL #: 1 RRCID -> 271069 COMPL. DATE 12/06/2012 TOTAL DEPTH 12800 PERF.12330 - 12378

08	86056	X	-0-	-0-	-86056	-0-					N	-0-					416
09	83280	X	-0-	-0-	-83280	-0-					N	-0-					416
10	86056	X	-0-	-0-	-86056	-0-					N	-0-					416
11	83280	X	-0-	-0-	-83280	-0-					N	-0-	303	1			113
12	86056	X	-0-	-0-	-86056	-0-					N	-0-					113
01	86056	X	-0-	-0-	-86056	-0-					N	-0-					113

WILLOW SLOUGH (FB-A, F-1) 97736 300 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
ACE PRODUCTIONS 003539
WILLOW SLOUGH GU 2 WELL #: 1 RRCID -> 078114 COMPL. DATE 07/07/1978 TOTAL DEPTH 8750 PERF. 8132 - 8152

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENBURY ONSHORE, LLC 215343
TATE, R.R. WELL #: 1 RRCID -> 072452 COMPL. DATE 08/19/1991 TOTAL DEPTH 8581 PERF. 8309 - 8340

08	2325	N	1748	-0-	-577	-0-	1748	2			Y	-0-					32
09	1991	N	1991	-0-	-0-	-0-	1961	2	30	9	Y	27					59
10	1775	N	1775	-0-	-0-	-0-	1775	2			Y	-0-					59
11	1320	N	1150	-0-	-170	-0-	1150	2			Y	-0-					59
12	1987	N	1987	-0-	-0-	-0-	1	1	1986	2	Y	-0-					59
*01	1598	N	1598	-0-	-0-	-0-	1598	2			Y	-0-					59

HEBERT & BROUSSARD A WELL #: 2 RRCID -> 195884 COMPL. DATE 06/01/2003 TOTAL DEPTH 8490 PERF. 8197 - 8222

08	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					32
09	1534	N	1534	-0-	-0-	-0-	1504	2	30	9	N	27					59
10	1023	N	907	-0-	-116	-0-	907	2			N	-0-					59
11	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					59
12	1071	N	1071	-0-	-0-	-0-	1	1	1070	2	N	-0-					59
*01	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					59

WILLOW SLOUGH (FB-A, F-1) //CONT.// 97736 300 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SOUTHLAND NATURAL GAS STRGE, LLC 805607
WHITE ESTATE -A- WELL #: 8 RRCID -> 103673 COMPL. DATE 12/06/1982 TOTAL DEPTH 8700 PERF. 8035 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLOW SLOUGH (FB-A, F-2) 97736 315 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
HEBERT & BROUSSARD -A- WELL #: 2 RRCID -> 008794 COMPL. DATE 02/29/1960 TOTAL DEPTH 8490 PERF. 8267 - 8277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLOW SLOUGH (FB-A, SBZ) 97736 405 ASSOCIATED ONE WELL CNTY: CHAMBERS
SOUTHLAND NATURAL GAS STRGE, LLC 805607
WHITE ESTATE -A- WELL #: 4 RRCID -> 008779 COMPL. DATE 05/19/1989 TOTAL DEPTH 10500 PERF. 8249 - 8256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITE ESTATE -A- WELL #: 7 RRCID -> 048511 COMPL. DATE 06/16/1970 TOTAL DEPTH 8650 PERF. 8359 - 8384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITE ESTATE "A" WELL #: 10 RRCID -> 112966 COMPL. DATE 09/18/1984 TOTAL DEPTH 13800 PERF. 8260 - 8273

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLOW SLOUGH (FB-B, F-1) 97736 585 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
TATE, R. R. WELL #: 2 RRCID -> 132297 COMPL. DATE 02/21/1997 TOTAL DEPTH 8800 PERF. 8288 - 8313

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLOW SLOUGH (FB-B, HACK-A) 97736 622 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
BARROW, R. J. WELL #: 18 RRCID -> 206884 COMPL. DATE 02/02/2005 TOTAL DEPTH 10200 PERF. 9451 - 9663

08	INC G-10	3930	-0-	3930	23722	3922	2	8	9	Y	7					117
09	T. A.	3864	-0-	3864	27586	3828	2	36	9	Y	33					150
10	30934	3348	-0-	-27586	-0-	3337	2	11	9	Y	10					160
11	3960 #	3001	-0-	-959	-0-	2984	2	17	9	Y	15					175
12	3999 #	2163	-0-	-1836	-0-	1	1	2139	2	Y	21	178	1			18
						23	9									
01	3999 #	516	-0-	-3483	-0-	492	2	24	9	Y	22					40

WILLOW SLOUGH (FB-B, HACK-B) 97736 630 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
BARROW, R. J. WELL #: 17 RRCID -> 179197 COMPL. DATE 09/03/2000 TOTAL DEPTH 10180 PERF. 9610 - 9620

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARROW, R. J. WELL #: 18 RRCID -> 206885 COMPL. DATE 02/02/2005 TOTAL DEPTH 10200 PERF. 9451 - 9663

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SLOUGH (FB-B, UN 2) 97736 765 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
C & E OPERATING, INC. 120079
WAKEFIELD WELL #: 1H RRCID -> 267028 COMPL. DATE 05/08/2012 TOTAL DEPTH 10903 PERF.10570 - 10580

08	45415	24068	-0-	-21347	349398	23929	2	139	9	N	126	175	1			195
09	20548	20548	-0-	-0-	349398	20435	2	113	9	N	103					298
10	18600	18512	-0-	-88	349310	18486	2	26	9	N	24					322
11	18000	14119	-0-	-3881	345429	14119	2			N	-0-	175	1			147
*12	18600	3405	-0-	-15195	330234	3401	2	4	9	N	4					151
01	18600	13189	-0-	-5411	324823	13164	2	25	9	N	23					174

WILLOW SLOUGH (FB-C, F-2) 97736 860 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
WAKEFIELD, C. L. WELL #: 2 RRCID -> 133630 COMPL. DATE 01/10/1995 TOTAL DEPTH 9100 PERF. 8355 - 8438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INC G-10	1224	-0-	1224	5382	1224	2		Y	-0-			32
09	3000 N	1387	-0-	-1613	3769	1357	2	30 9	Y	27			59
10	3100 N	1050	-0-	-2050	1719	1050	2		Y	-0-			59
11	2608 N	889	-0-	-1719	-0-	889	2		Y	-0-			59
12	930 N	760	-0-	-170	-0-	760	2		Y	-0-			59
01	930 N	609	-0-	-321	-0-	609	2		Y	-0-			59

WILLOW SLOUGH (NOD. B-1) 97736 928 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
WHITE, J. T. WELL #: RRCID -> 236346 COMPL. DATE 05/05/2008 TOTAL DEPTH 13150 PERF.10233 - 10242

08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			29
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			29
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			29
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			29
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			29
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			29

PLUGGED AND ABANDONED_____ 01/12/2011

WILLOW SLOUGH (13300) 97736 960 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DOGWOOD OPERATING COMPANY, INC. 222023
BARROW RANCH WELL #: 1 RRCID -> 169411 COMPL. DATE 12/13/1997 TOTAL DEPTH 18970 PERF.13756 - 13772

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLOW SLOUGH, N. (W. FAULT F-1) 97738 903 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
WHITE, J. T. ESTATE "B" WELL #: 2 RRCID -> 207046 COMPL. DATE 02/10/2005 TOTAL DEPTH 8980 PERF. 8366 - 8386

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WILSON CREEK (FRIO 10400) 97863 485 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
EXPRO ENGINEERING, INC. 257082
BUCKEYE WELL #: 1 RRCID -> 057730 COMPL. DATE 02/07/1974 TOTAL DEPTH 16937 PERF.10413 - 10436

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100

WILSON CREEK (10000 SD. FB-C) 97863 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
GEMARMI INC. 298884
STODDARD WELL #: 1 RRCID -> 254812 COMPL. DATE 08/18/2009 TOTAL DEPTH 11105 PERF. 9958 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750		6819	-0-	-931	1157	6419	2	400	9	N	364	374	1			28
09	7500		6343	-0-	-1157	-0-	6032	2	311	9	N	283	279	1			32
10	7068	#	5656	-0-	-1412	-0-	5254	2	402	9	N	365	360	1			37
11	6840	#	4983	-0-	-1857	-0-	4779	2	204	9	N	185	179	1			43
12	6820	#	6297	-0-	-523	-0-	5869	2	428	9	N	389	376	1			56
01	6820	#	5650	-0-	-1170	-0-	5443	1	207	9	N	188	196	1			48

WIND HILL (TAYLOR) 97908 700 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
SANDEL OPERATING COMPANY 747534
BROOKS WELL #: 1 RRCID -> 110309 COMPL. DATE 04/11/1984 TOTAL DEPTH 11194 PERF.11048 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	5224	-0-	-232	-0-	5168	2	56	9	N	51					245
09	DLQ G-10		4999	-0-	4999	4999	4944	2	55	9	N	50	178	1			117
10	DLQ G-10		5175	-0-	5175	10174	5118	2	57	9	N	52					169
11	DLQ G-10		4832	-0-	4832	15006	4787	2	45	9	N	41					210
12	DLQ G-10		4853	-0-	4853	19859	4752	2	101	9	N	92	188	1			114
*01	24331	X	4472	-0-	-19859	-0-	4417	2	55	9	N	50					164

WITT, LILLIE G/U WELL #: 1 RRCID -> 114095 COMPL. DATE 08/10/1984 TOTAL DEPTH 11540 PERF.11384 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	854	-0-	-45	-0-	842	2	12	9	N	11					60
09	990	N	800	-0-	-190	-0-	792	2	8	9	N	7					67
10	868	N	772	-0-	-96	-0-	762	2	10	9	N	9					76
11	840	N	689	-0-	-151	-0-	681	2	8	9	N	7					83
12	837	N	700	-0-	-137	-0-	696	2	4	9	N	4					87
01	775	N	622	-0-	-153	-0-	607	2	15	9	N	14					101

SOUTHWEST RESOURCES, INC. 806471
POWELL WELL #: 1 RRCID -> 116757 COMPL. DATE 05/18/1985 TOTAL DEPTH 11090 PERF.10962 - 10975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINEDALE (GEORGETOWN) 97965 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
ENERVEST OPERATING, L.L.C. 252131
HEATHER UNIT WELL #: 1RE RRCID -> 187119 COMPL. DATE 06/30/2001 TOTAL DEPTH 11780 PERF.11320 - 14345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	293	N	293	-0-	-0-	-0-	250	2	43	9	N	39	172	1			48
*08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					48
*09	231	N	231	-0-	-0-	-0-	231	2			N	-0-					48
*10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					48
*11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					48
*12	248	N	238	-0-	-10	-0-	238	2			N	-0-					48
01	279	N	238	-0-	-41	-0-	238	2			N	-0-					48

ZWERNEMANN WELL #: 1RE RRCID -> 187125 COMPL. DATE 08/18/2001 TOTAL DEPTH 13379 PERF.11890 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WINEDALE (GEORGETOWN) //CONT.// 97965 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOANNAH WELL #: 1RE RRCID -> 188349 COMPL. DATE 10/18/2001 TOTAL DEPTH 11425 PERF.10949 - 15216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	484	X	484	-0-	-0-	-0-	476	2	8	9	N	7					207
*07	372	X	-0-	-0-	-372	-0-					N	-0-					207
*08	930	X	700	-0-	-230	-0-	700	2			N	-0-	192	1			15
*09	900	X	-0-	-0-	-900	-0-					N	-0-					15
*10	527	X	355	-0-	-172	-0-	355	2			N	-0-					15
*11	690	X	-0-	-0-	-690	-0-					N	14					29
*12	713	X	-0-	-0-	-713	-0-					N	-0-	29	1			-0-
01	713	X	-0-	-0-	-713	-0-					N	-0-					-0-

WINNIE, N. (MIOCENE 6600) 98085 825 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ELLIOTT OIL & GAS OPERATING CO. 247836
KAHLA-JONES WELL #: 1 RRCID -> 242363 COMPL. DATE 07/30/2007 TOTAL DEPTH 6789 PERF. 6601 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3004		3004	-0-	-0-	231	1485	2	1519	9	N	1381	1575	1			152
09	2649		2649	-0-	-0-	231	1256	2	1393	9	N	1266	1141	1			277
10	2787		2787	-0-	-0-	231	1416	2	1371	9	N	1246	1334	1			189
11	2971		2971	-0-	-0-	231	1529	2	1442	9	N	1311	1104	1			396
*12	2507		2507	-0-	-0-	231	1078	2	1429	9	N	1299	1478	1			217
01	2387		1972	-0-	-415	-0-	645	2	1327	9	N	1206	1318	1			105

WINNIE, N. (NODOSARIA UP. 9500) 98085 925 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ACOCK OPERATING LIMITED 003596
DAUGHERTY WELL #: 1 RRCID -> 258105 COMPL. DATE 03/28/2010 TOTAL DEPTH 10100 PERF.10038 - 10043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3638	R	3638	-0-	-0-	-0-	3544	2	94	9	N	85					179
09	3705	R	3705	-0-	-0-	-0-	3631	2	74	9	N	67	101	1	15	8	130
10	4194	R	4194	-0-	-0-	-0-	4093	2	101	9	N	92					222
11	4193	R	4193	-0-	-0-	-0-	4098	2	95	9	N	86	26	8			282
12	5003	R	5003	-0-	-0-	-0-	4869	2	134	9	N	122	191	2	28	8	185
*01	4490	R	4490	-0-	-0-	-0-	4362	2	128	9	N	116	181	1	15	8	105

WITHERS, NORTH 98290 001 ASSOCIATED 49B CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE ESTATES, INC. WELL #: 17 RRCID -> 106819 COMPL. DATE 08/14/1983 TOTAL DEPTH 5400 PERF. 5256 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHERS, NORTH (-A- SAND) 98290 100 ASSOCIATED 49B CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C232 RRCID -> 233274 COMPL. DATE 11/22/2007 TOTAL DEPTH 5600 PERF. 5160 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WITHERS, NORTH (-A- SAND) //CONT.// 98290 100 ASSOCIATED 49B CNTY: WHARTON
APACHE CORPORATION //CONT.// 027200
PIERCE ESTATES WELL #: C244 RRCID -> 258681 COMPL. DATE 09/07/2010 TOTAL DEPTH 5450 PERF. 5145 - 5152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868 #	1169	-0-	301 B	-667	1169	1		N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-61	CANCELLED UNDERAGE ->		-606						
09	951 R	1012	-0-	61 B	-0-	1012	1		N	-0-			-0-
10	976 R	976	-0-	-0- B	-0-	976	1		N	-0-			-0-
11	840 #	590	-0-	-250 B	-250	590	1		N	-0-			-0-
12	868 #	364	-0-	-504 B	-754	364	1		N	-0-			-0-
01	868 #	313	-0-	-555 B	-1309	313	1		N	-0-			-0-

WITHERS, NORTH (-F-) 98290 284 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C232 RRCID -> 192264 COMPL. DATE 01/16/2003 TOTAL DEPTH 5600 PERF. 5503 - 5506

08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

FORTUNE RESOURCES LLC 278755
LHA WELL #: 1 RRCID -> 205482 COMPL. DATE 07/20/2007 TOTAL DEPTH 6500 PERF. 5639 - 5640

08	5270	4736	-0-	-534	-0-	4736	2		N	-0-			139
09	4708 R	4708	-0-	-0-	-0-	4708	2		N	-0-			139
10	4804 R	4804	-0-	-0-	-0-	4804	2		N	-0-			139
11	4380 #	4359	-0-	-21	-0-	4359	2		N	-0-			139
*12	4743 #	4466	-0-	-277	-0-	4466	2		N	-0-			139
*01	5000 R	5000	-0-	-0-	-0-	5000	2		N	-0-			139

WITHERS, NORTH (MARG. 1) 98290 568 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE ESTATES WELL #: 94 RRCID -> 115264 COMPL. DATE 02/13/1985 TOTAL DEPTH 5377 PERF. 5240 - 5250

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PIERCE ESTATES INC. WELL #: 57 RRCID -> 120080 COMPL. DATE 01/06/1986 TOTAL DEPTH 5360 PERF. 5274 - 5279

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

WITHERS, NORTH (MIOCENE 4000) 98290 852 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE EST. INC. WELL #: 43A RRCID -> 008820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOLFPACK (LOWER WILCOX CONS.) 98428 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CABOT OIL & GAS CORPORATION 121700
COLOVACA GAS UNIT WELL #: 1 RRCID -> 222313 COMPL. DATE 09/02/2006 TOTAL DEPTH 15943 PERF.13232 - 13362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGRO EXPLORATION, LLC 566789
GARRETT, W. D. GU WELL #: 1 RRCID -> 218323 COMPL. DATE 08/28/2010 TOTAL DEPTH 15800 PERF.13286 - 14804

08	5611	X	855	-0-	-4756	-0-	846	1	9	9	N	8				65
09	5610	X	412	-0-	-5198	-0-	412	1			N	-0-				65
10	5859	X	-0-	-0-	-5859	-0-					N	-0-				65
11	5670	X	-0-	-0-	-5670	-0-					N	-0-				65
12	1891	X	-0-	-0-	-1891	-0-					N	-0-				65
01	868	X	-0-	-0-	-868	-0-					N	-0-				65

GARRETT, W. D. GU WELL #: 3 RRCID -> 236349 COMPL. DATE 09/21/2010 TOTAL DEPTH 15850 PERF.14342 - 15574

08	1891	X	1579	-0-	-312	-0-	792	1	786	2	N	1				73
							1	9								
09	2052	X	2052	-0-	-0-	-0-	1140	1	912	2	N	-0-				73
10	5305	X	5305	-0-	-0-	-0-	1618	1	3687	2	N	-0-				73
11	5487	X	5487	-0-	-0-	-0-	1571	1	3916	2	N	-0-				73
12	3100	N	5184	-0-	2084	2084	1555	1	3629	2	N	-0-				73
*01	7045	X	4961	-0-	-2084	-0-	1481	1	3480	2	N	-0-				73

WOLFSBANE (YEGUA) 98429 495 NON-ASSOCIATED ONE WELL CNTY: WALKER
BUFFCO PRODUCTION INC. 106406
ROBINSON -A- WELL #: 1 RRCID -> 227028 COMPL. DATE 10/04/2006 TOTAL DEPTH 2678 PERF. 2419 - 2429

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRIDGE (HACKBERRY) 98605 220 NON-ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
CHAMPION INTERNATIONAL WELL #: 3 RRCID -> 158637 COMPL. DATE 09/08/2006 TOTAL DEPTH 9473 PERF. 8946 - 9022

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMPION INTERNATIONAL WELL #: 1 RRCID -> 255708 COMPL. DATE 04/11/1991 TOTAL DEPTH 16050 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WYLIE 99035 001 NON-ASSOCIATED CAPACITY CNTY: COLORADO
B & B OIL, INC. 039791
WINTERMAN WELL #: 1 RRCID -> 215966 COMPL. DATE 12/02/2004 TOTAL DEPTH 4610 PERF. 4250 - 4252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	319			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	319			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	319			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	319			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	319			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	319			N	NO RPT			-0-

CAMOIL, INC. 127449
MATTHEWS "E" WELL #: 3 RRCID -> 104511 COMPL. DATE 03/21/1983 TOTAL DEPTH N/A PERF. 9734 - 9868

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMAS, J. R. WELL #: 2 RRCID -> 205819 COMPL. DATE 11/18/2004 TOTAL DEPTH 10100 PERF. 9713 - 9734

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KONANTZ, RONALD J. INC. 474900
THEUMAN, M. C. WELL #: 1 RRCID -> 092466 COMPL. DATE 12/15/1980 TOTAL DEPTH 10050 PERF. 9896 - 9908

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNUM PRODUCING, LP 521516
WINTERMAN, DAVID WELL #: 1 RRCID -> 088174 COMPL. DATE 04/15/1980 TOTAL DEPTH 10050 PERF. 9880 - 9896

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WYLIE (FRIO 3700) 99035 150 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KONANTZ, RONALD J. INC. 474900
WITTER, ANNIE S. WELL #: 1 RRCID -> 160178 COMPL. DATE 12/17/2007 TOTAL DEPTH 10165 PERF. 3683 - 3706

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYLIE (FRIO 3885) 99035 185 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KONANTZ, RONALD J. INC. 474900
THEUMAN, M. C. WELL #: 3 RRCID -> 110196 COMPL. DATE 04/04/1984 TOTAL DEPTH 6516 PERF. 3898 - 3901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THEUMAN, M. C. WELL #: 2 RRCID -> 234301 COMPL. DATE 02/24/2008 TOTAL DEPTH 7247 PERF. 3886 - 3898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYLIE (FRIO 3925) 99035 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CAMOIL, INC. 127449
THOMAS WELL #: 1 RRCID -> 178967 COMPL. DATE 08/23/2000 TOTAL DEPTH 4210 PERF. 4039 - 4043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GARRISON LTD. 295861
HALEY WELL #: 1 RRCID -> 210785 COMPL. DATE 06/09/2005 TOTAL DEPTH 4350 PERF. 3913 - 3915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KONANTZ, RONALD J. INC. 474900
WITTER S ANNIE WELL #: 2 RRCID -> 111175 COMPL. DATE 12/21/2007 TOTAL DEPTH 6525 PERF. 3450 - 3482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YELLOW ROSE (YEGUA Y-2) 99334 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
JACINTOPORT WELL #: 1 RRCID -> 184018 COMPL. DATE 04/11/2001 TOTAL DEPTH 12355 PERF.10590 - 11732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

YELLOW ROSE (YEGUA Y-2) //CONT.// 99334 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
HOUSTON SHIP CHANNEL UNIT WELL #: 1ST RRCID -> 192683 COMPL. DATE 10/24/2002 TOTAL DEPTH 12149 PERF.11010 - 11896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93133	X	93133	-0-	-0-	-0-	304 1141	1 9	91688	2	N	1037	788	1			376
09	89790	X	89214	-0-	-576	-0-	300 1492	1 9	87422	2	N	1356	1375	1			357
10	92783	X	85351	-0-	-7432	-0-	307 1363	1 9	83681	2	N	1239	1252	1			344
11	89790	X	88333	-0-	-1457	-0-	300 1926	1 9	86107	2	N	1751	1683	1	1	8	411
12	92783	X	90356	-0-	-2427	-0-	310 1736	1 9	88310	2	N	1578	1692	1			297
01	92783	X	91055	-0-	-1728	-0-	310 1646	1 9	89099	2	N	1496	1703	1			90

HOUSTON SHIP CHANNEL UNIT -A- WELL #: 2 RRCID -> 234163 COMPL. DATE 03/03/2007 TOTAL DEPTH 11313 PERF.11943 - 11953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149038	X	149038	-0-	-0-	-0-	310 2670	1 9	146058	2	N	2427	2617	1			104
09	143771	X	143771	-0-	-0-	-0-	300 2279	1 9	141192	2	N	2072	1799	1			377
10	143654	X	134350	-0-	-9304	-0-	307 2142	1 9	131901	2	N	1947	2089	1			235
11	139020	X	133571	-0-	-5449	-0-	300 1824	1 9	131447	2	N	1658	1473	1	1	8	419
12	143654	X	137759	-0-	-5895	-0-	310 2360	1 9	135089	2	N	2145	2327	1			237
01	143654	X	136893	-0-	-6761	-0-	307 2030	1 9	134556	2	N	1845	2029	1			53

ETOCO, L.P. 255133
HOUSTON, SAM UNIT WELL #: 4 RRCID -> 185740 COMPL. DATE 01/08/2002 TOTAL DEPTH 11960 PERF. 7300 - 7350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	
08	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

AMBROSE/VAN RIET UNIT WELL #: 1 RRCID -> 210896 COMPL. DATE 06/05/2005 TOTAL DEPTH 12050 PERF.11166 - 11709

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	237
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	237
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	237
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	237
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	237
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	237

YONAJOSA, SW. (MIDDLE COOK MT.) 99392 550 NON-ASSOCIATED ONE WELL CNTY: HARDIN
COBRA OIL & GAS CORPORATION 163000
BLACK STONE MINERALS COMPANY WELL #: 1 RRCID -> 180363 COMPL. DATE N/A TOTAL DEPTH 10008 PERF. 6294 - 6389

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	
08	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

YONAJOSA, W (COOK MTN. 9300) 99395 140 NON-ASSOCIATED ONE WELL CNTY: HARDIN
COBRA OIL & GAS CORPORATION 163000
BLACK STONE MINERALS COMPANY WELL #: 1 RRCID -> 207570 COMPL. DATE 03/02/2005 TOTAL DEPTH 10008 PERF. 9580 - 9617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YORK PLAZA (COOK MOUNTAIN) 99420 250 NON-ASSOCIATED ONE WELL CNTY: HARRIS
PLAZA OIL & GAS, INC. 667995
BISHOP, PATRICK WELL #: 1 RRCID -> 121833 COMPL. DATE 03/14/1986 TOTAL DEPTH 9294 PERF. 8819 - 8829

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ZAPORAH (WILCOX) 99669 475 ASSOCIATED 49B CNTY: POLK
BLACK STONE ENERGY COMPANY, LLC 072716
JOHNSON, E. ET AL WELL #: RRCID -> 172551 COMPL. DATE 06/01/2001 TOTAL DEPTH 9235 PERF. 9068 - 9072

08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			95
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			95
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			95
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			95
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			95
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			95

PLUGGED AND ABANDONED_____ 01/12/2005

JACKSON, H. WELL #: RRCID -> 174089 COMPL. DATE 08/17/1999 TOTAL DEPTH 9267 PERF. 9038 - 9055

08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59

PLUGGED AND ABANDONED_____ 12/27/2004

GIBSON, E. V. ET AL WELL #: RRCID -> 174902 COMPL. DATE 10/11/1999 TOTAL DEPTH 9231 PERF. 8980 - 8989

08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			161
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			161
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			161
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			161
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			161
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			161

PLUGGED AND ABANDONED_____ 02/04/2005

SCHWAB CITY RESOURCES 757732
BSMC FEE "C" WELL #: 4 RRCID -> 179180 COMPL. DATE 08/26/2000 TOTAL DEPTH 9231 PERF. 9040 - 9058

08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/12/2013 - PLUGGED 08-12-2013

ZAPORAH (WILCOX) //CONT.// 99669 475 ASSOCIATED 49B CNTY: POLK
WILDHORSE RESOURCES, LLC 923451
TREADWAY SWD WELL #: 1 RRCID -> 184836 COMPL. DATE 07/04/2001 TOTAL DEPTH 9268 PERF. 6068 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIMMERSCHEIDT (WILCOX) 99843 800 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. 429659
FRENSLEY UNIT WELL #: 1 RRCID -> 177122 COMPL. DATE 01/29/2000 TOTAL DEPTH 11308 PERF.10654 - 10852

08	925	N	925	-0-	-0-	-0-	168	1	734	2	N	21					228
							23	9									
09	903	N	903	-0-	-0-	-0-	162	1	709	2	N	29					257
							32	9									
10	868	N	829	-0-	-39	-0-	164	1	647	2	N	16					273
							18	9									
11	969	N	969	-0-	-0-	-0-	209	1	751	2	N	8					281
							9	9									
12	930	N	621	-0-	-309	-0-	131	1	439	2	N	46	176	1			151
							51	9									
01	0	N	-0-	-0-	-0-	-0-					N	17					168

LEYENDECKER WELL #: 1 RRCID -> 177450 COMPL. DATE 05/09/2000 TOTAL DEPTH 11350 PERF.10839 - 11114

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOGATTO WELL #: 1 RRCID -> 178278 COMPL. DATE 03/15/2000 TOTAL DEPTH 11425 PERF.10761 - 11123

08	1249	N	1249	-0-	-0-	-0-	223	1	969	2	N	52	169	1			70
							57	9									
09	1363	N	1363	-0-	-0-	-0-	236	1	1038	2	N	81					151
							89	9									
10	1240	N	1194	-0-	-46	-0-	235	1	928	2	N	28					179
							31	9									
11	1357	N	1357	-0-	-0-	-0-	269	1	968	2	N	109	191	1			97
							120	9									
12	1395	N	1152	-0-	-243	-0-	249	1	834	2	N	63					160
							69	9									
01	0	N	-0-	-0-	-0-	-0-					N	20					180

COCHRAN UNIT WELL #: 1 RRCID -> 180841 COMPL. DATE 11/25/2000 TOTAL DEPTH 11350 PERF.10754 - 10760

08	1891	N	1792	-0-	-99	-0-	259	1	1127	2	N	369	351	1			230
							406	9									
09	1890	N	1840	-0-	-50	-0-	261	1	1147	2	N	393	366	1			257
							432	9									
10	2015	N	1584	-0-	-431	-0-	248	1	976	2	N	327	365	1			219
							360	9									
11	1740	N	34	-0-	-1706	-0-	6	1	22	2	N	5					224
							6	9									
12	1891	N	-0-	-0-	-1891	-0-					N	2					226
01	0	N	-0-	-0-	-0-	-0-					N	1					227

ZIMMERSCHEIDT (WILCOX) //CONT.// 99843 800 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
LEYENDECKER-CULLEN WELL #: 1 RRCID -> 181196 COMPL. DATE 11/12/2000 TOTAL DEPTH 11350 PERF.10738 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0-	-0-	51	1	221	2	N	-0-					209
09	300	N	226	-0-	-74	-0-	42	1	184	2	N	-0-					209
10	310	N	274	-0-	-36	-0-	55	1	219	2	N	-0-					209
11	270	N	127	-0-	-143	-0-	28	1	99	2	N	-0-					209
12	248	N	31	-0-	-217	-0-	7	1	24	2	N	-0-					209
01	0	N	-0-	-0-	-0-	-0-					N	-0-					209

LEYENDECKER WELL #: 2 RRCID -> 187651 COMPL. DATE 01/18/2002 TOTAL DEPTH 10937 PERF.10048 - 10361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	1					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	1					28

LEYENDECKER WELL #: 4 RRCID -> 214126 COMPL. DATE 03/09/2005 TOTAL DEPTH 11205 PERF.10602 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	36	-0-	-274	-0-	7	1	29	2	N	-0-	145	1			62
09	60	N	43	-0-	-17	-0-	6	1	37	2	N	-0-					62
10	62	N	24	-0-	-38	-0-	5	1	19	2	N	-0-					62
11	30	N	29	-0-	-1	-0-	6	1	23	2	N	-0-					62
12	31	N	18	-0-	-13	-0-	4	1	14	2	N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	1					63